Manitoba Production
2010 To 2014

Licence ***18*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,122.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2014	11.7	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,474.7**
OIL	2014	26.8	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,145.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,063.4**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2013	11.8	10.0	11.1	9.0	8.8	10.6	11.7	12.1	12.3	13.4	12.2	11.9	**7,452.3**
OIL	2013	29.0	25.6	28.2	27.9	28.5	27.2	29.7	27.7	25.9	28.1	26.3	28.6	**43,093.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**21,698.4**
GAS	2012	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	**47.1**
H2O	2012	11.8	10.2	11.1	9.3	10.1	0.2	8.5	10.5	10.3	9.1	10.4	11.6	**7,317.4**
OIL	2012	27.8	24.9	25.6	24.2	25.8	29.5	29.9	29.4	29.0	30.1	26.0	29.1	**42,760.6**
DAY	2011	31.0	28.0	31.0	30.0	29.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**21,336.1**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.0	0.3	0.6	0.6	0.6	0.6	0.6	**40.4**
H2O	2011	16.3	14.7	16.0	15.9	14.7	0.0	11.0	17.8	11.2	10.0	11.4	12.1	**7,204.3**
OIL	2011	25.8	23.3	25.6	24.8	24.0	0.0	14.8	29.5	28.8	28.6	27.5	27.4	**42,429.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**21,017.1**
GAS	2010	0.5	0.4	0.4	0.5	0.4	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**34.6**
H2O	2010	11.2	10.0	11.5	11.0	11.0	13.8	16.6	27.8	16.2	16.4	15.9	16.7	**7,053.2**
OIL	2010	21.7	19.5	21.0	21.5	20.5	24.2	28.5	29.2	27.6	27.9	26.4	26.5	**42,149.2**

Licence ***36*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	694.0	676.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526,826.1**
WIN	2013	664.0	607.0	717.0	371.0	600.0	660.9	651.1	712.0	588.6	755.9	680.0	689.0	**525,456.1**
WIN	2012	726.5	653.4	644.9	532.8	587.9	515.0	617.8	612.4	589.5	592.6	512.0	730.4	**517,759.6**
WIN	2011	1022.0	984.0	975.0	926.0	926.0	926.0	926.0	926.0	692.9	592.3	653.0	701.5	**510,444.4**
WIN	2010	330.0	284.0	314.0	295.0	305.0	298.0	305.0	859.0	0.0	881.0	1039.0	1043.0	**500,193.7**

Licence ***77*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	230.1	218.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216,694.8**
WIN	2013	245.0	184.0	126.0	130.0	275.0	201.8	107.8	265.0	196.0	296.0	266.0	220.0	**216,246.3**
WIN	2012	300.1	245.2	239.0	236.2	277.1	175.8	46.5	155.2	151.3	151.3	150.0	204.7	**213,733.7**
WIN	2011	0.0	0.0	420.0	381.0	381.0	381.0	381.0	381.0	205.4	211.8	309.4	320.1	**211,401.3**
WIN	2010	8.0	48.0	138.0	144.0	149.0	153.0	223.0	629.0	0.0	0.0	0.0	0.0	**208,029.6**

Licence ***137*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***137*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,265.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
H2O	2014	128.0	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,739.2**
OIL	2014	12.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,284.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	24.0	31.0	30.0	31.0	30.0	31.0	**21,223.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.7**
H2O	2013	89.4	0.0	91.3	89.1	92.9	67.6	78.0	88.4	110.9	124.9	124.6	132.4	**143,559.2**
OIL	2013	13.8	12.4	13.7	13.1	13.2	9.1	11.2	13.9	13.4	12.4	11.8	13.2	**57,267.5**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,874.6**
GAS	2012	0.7	0.6	0.5	0.6	0.7	0.5	0.3	0.3	0.3	0.3	0.3	0.3	**38.1**
H2O	2012	134.9	122.5	118.8	123.9	128.2	0.0	86.3	89.2	87.5	89.7	80.3	86.6	**142,469.7**
OIL	2012	34.1	28.8	25.4	30.5	31.4	22.6	14.7	13.3	13.1	13.7	12.7	12.6	**57,116.3**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	28.0	30.0	31.0	29.8	31.0	**20,515.6**
GAS	2011	0.8	0.7	0.8	0.3	0.0	0.0	0.0	0.7	0.8	0.8	0.8	0.7	**32.7**
H2O	2011	143.6	112.4	122.1	50.0	0.0	0.0	0.0	194.5	117.1	114.5	128.3	125.1	**141,321.8**
OIL	2011	38.5	35.1	36.9	12.8	0.0	0.0	0.0	33.7	36.4	37.0	36.0	31.3	**56,863.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	**20,264.8**
GAS	2010	0.7	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.7	0.7	0.8	0.8	**26.3**
H2O	2010	129.0	116.6	131.2	123.8	131.9	130.1	139.4	197.4	121.5	126.9	143.4	146.5	**140,214.2**
OIL	2010	35.5	33.6	34.5	34.0	35.3	33.7	36.3	34.2	35.1	34.2	37.6	37.1	**56,565.7**

Licence ***153*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,280.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2014	34.7	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,746.7**
OIL	2014	45.7	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,171.1**
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**22,221.8**
GAS	2013	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.4**
H2O	2013	34.5	29.6	32.6	26.6	20.0	31.3	34.5	36.0	36.7	39.7	36.3	35.2	**19,680.1**
OIL	2013	49.0	43.4	47.9	47.4	37.4	46.1	50.5	47.1	44.3	47.9	45.0	48.7	**79,082.3**
DAY	2012	31.0	29.0	31.0	30.0	29.6	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,863.8**
GAS	2012	1.2	1.1	1.1	1.1	1.1	1.2	1.0	1.0	1.0	1.1	1.0	1.0	**79.5**
H2O	2012	34.3	29.6	32.4	27.2	28.3	0.7	26.3	30.9	30.1	26.8	31.6	34.2	**19,287.1**
OIL	2012	58.6	52.5	54.1	51.2	52.1	58.4	48.3	49.6	49.2	50.9	45.3	49.4	**78,527.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,501.9**
GAS	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.7	1.2	1.3	1.2	1.2	**66.6**
H2O	2011	22.1	19.9	21.9	21.7	21.4	21.3	23.8	24.2	28.7	29.4	33.1	35.3	**18,954.7**
														77,908.0

Manitoba Production
2010 To 2014

Licence ***153*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	28.3	25.5	28.2	27.2	28.2	29.4	26.0	32.4	56.2	60.2	57.8	57.9	
DAY	2010	30.8	28.0	31.0	27.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**21,140.9**
GAS	2010	1.7	1.6	1.7	1.6	1.7	0.9	0.7	0.7	0.6	0.6	0.6	0.6	**57.0**
H2O	2010	27.0	24.3	28.0	24.1	26.5	22.7	22.7	37.8	22.1	22.4	21.8	22.7	**18,651.9**
OIL	2010	83.0	75.1	81.1	74.4	79.1	45.0	31.3	32.0	30.3	30.5	29.0	29.2	**77,450.7**

Licence ***167*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	247.3	314.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425,080.5**
WIN	2013	389.0	329.0	332.0	367.0	364.0	293.9	271.5	293.9	368.1	320.3	284.1	313.0	**424,518.5**
WIN	2012	370.7	191.3	255.6	235.5	268.6	223.0	226.7	236.0	265.3	286.9	261.3	212.0	**420,592.7**
WIN	2011	351.0	339.0	272.0	236.0	236.0	236.0	236.0	236.0	271.7	277.2	381.9	420.2	**417,559.8**
WIN	2010	97.0	145.0	161.0	151.0	156.0	153.0	156.0	440.0	312.0	311.0	354.0	350.0	**414,066.8**

Licence ***168*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,878.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2014	7.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.8**
OIL	2014	10.8	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,128.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,819.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2013	7.8	6.7	7.2	5.9	5.7	7.0	7.6	7.8	7.5	8.0	7.4	7.1	**3,659.3**
OIL	2013	10.8	9.5	10.6	10.5	10.7	10.2	11.1	10.6	10.4	11.2	10.5	11.4	**25,107.7**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,454.3**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**20.3**
H2O	2012	7.9	6.9	7.5	6.3	6.8	0.2	5.9	6.9	6.7	6.1	7.1	7.6	**3,573.6**
OIL	2012	11.4	10.3	10.5	9.9	10.4	10.0	10.7	11.0	10.9	11.2	10.1	11.0	**24,980.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,091.1**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**17.9**
H2O	2011	3.6	3.3	3.5	3.5	3.5	3.4	3.9	6.8	7.0	6.8	7.8	8.2	**3,497.7**
OIL	2011	6.9	6.2	6.8	6.7	6.9	7.2	6.3	10.8	11.9	11.7	11.2	11.1	**24,852.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	28.5	31.0	30.0	31.0	30.0	31.0	**20,730.1**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.1	**16.1**
H2O	2010	6.9	6.2	7.0	6.8	6.7	4.5	3.4	6.1	3.6	3.6	3.5	3.6	**3,436.4**
OIL	2010	16.1	14.4	15.6	15.9	15.3	9.6	7.2	7.8	7.4	7.5	7.1	7.1	**24,749.1**

Licence ***169*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***169*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,708.8**

Licence ***176*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,016.2**

Licence ***180*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,413.0**
H2O	2014	194.9	188.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,620.6**
OIL	2014	14.8	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,622.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	26.0	0.0	16.0	31.0	30.0	31.0	**18,354.0**
H2O	2013	211.8	195.8	200.2	199.1	216.1	149.5	176.1	0.0	114.7	202.3	219.8	194.7	**125,237.2**
OIL	2013	13.5	13.6	13.1	13.3	15.6	10.8	12.5	0.0	8.3	16.7	13.3	16.6	**14,594.5**
DAY	2012	31.0	29.0	31.0	28.0	24.0	30.0	29.0	17.0	30.0	31.0	28.0	29.0	**18,045.0**
H2O	2012	77.2	82.4	88.5	86.3	89.2	135.9	150.1	123.9	169.0	182.3	198.6	210.0	**123,157.1**
OIL	2012	6.7	6.5	6.9	6.6	7.2	15.2	15.1	9.7	15.5	15.3	14.8	12.7	**14,447.2**
DAY	2011	31.0	28.0	31.0	29.0	21.0	28.0	26.0	27.0	30.0	31.0	30.0	31.0	**17,708.0**
H2O	2011	159.5	136.6	136.6	131.6	92.9	102.9	90.3	93.7	73.9	110.5	106.8	96.4	**121,563.7**
OIL	2011	10.6	9.4	9.5	8.5	6.0	7.8	6.2	6.5	7.2	5.0	3.0	7.3	**14,315.0**
DAY	2010	31.0	28.0	16.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,365.0**
H2O	2010	171.0	147.4	147.7	161.4	151.7	141.0	180.2	167.4	150.2	143.2	152.1	159.5	**120,232.0**
OIL	2010	9.3	8.4	4.8	4.5	9.3	9.0	9.3	9.5	7.0	7.2	7.7	10.6	**14,228.0**

Licence ***183*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,808.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2014	27.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,071.8**
														106,787.1

Manitoba Production
2010 To 2014

Licence ***183*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	11.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	24.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**21,749.5**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2013	29.6	21.7	0.0	0.0	0.0	0.0	7.6	28.5	28.9	31.3	28.6	27.7	**80,019.5**
OIL	2013	9.2	7.1	0.0	0.0	0.0	0.0	2.4	11.5	10.7	11.6	10.9	11.8	**106,765.6**
DAY	2012	27.8	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**21,533.5**
GAS	2012	0.8	0.8	0.8	0.7	0.8	0.7	0.2	0.2	0.2	0.2	0.2	0.2	**55.7**
H2O	2012	79.7	76.5	83.9	70.3	76.4	1.5	22.6	26.5	25.8	23.0	26.3	29.3	**79,815.6**
OIL	2012	36.1	36.0	37.1	35.1	37.3	34.7	9.1	9.3	9.3	9.5	8.3	9.3	**106,690.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	28.0	**21,174.4**
GAS	2011	0.7	0.7	0.7	0.7	0.7	0.8	0.7	0.8	0.9	0.9	0.8	0.8	**49.9**
H2O	2011	92.2	83.6	91.0	90.5	89.3	88.7	99.4	100.9	79.6	75.9	85.9	82.5	**79,273.8**
OIL	2011	35.1	31.8	34.9	33.9	35.1	36.6	32.2	40.2	41.4	41.3	39.7	35.8	**106,419.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	31.0	29.0	30.5	30.0	31.0	**20,816.4**
GAS	2010	0.9	0.8	0.8	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	**40.7**
H2O	2010	101.0	90.3	103.7	99.5	98.6	90.8	88.7	157.8	89.2	92.0	90.8	94.7	**78,214.3**
OIL	2010	41.4	37.2	40.1	40.9	39.1	36.7	36.4	39.9	36.5	37.4	36.1	36.3	**105,981.3**

Licence ***189*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,669.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2014	8.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,714.3**
OIL	2014	4.9	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,006.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,610.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2013	10.8	9.3	10.2	8.4	8.1	9.8	10.8	9.5	9.4	10.2	9.3	9.0	**32,697.3**
OIL	2013	3.1	2.7	3.0	3.0	3.1	2.9	3.2	4.9	4.8	5.2	4.9	5.3	**103,997.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	30.3	28.8	29.5	**21,245.0**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.1	0.1	0.1	0.1	0.1	**34.6**
H2O	2012	39.5	34.1	37.3	31.3	34.0	0.8	24.5	9.6	9.4	8.2	9.9	10.7	**32,582.5**
OIL	2012	17.7	15.9	16.4	15.5	16.5	18.8	17.9	3.2	3.1	3.1	2.9	3.2	**103,951.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,882.5**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	**31.7**
H2O	2011	15.3	13.9	15.1	15.0	14.8	14.7	16.4	32.8	34.8	33.8	38.2	40.7	**32,333.2**
OIL	2011	14.5	13.0	14.4	13.9	14.5	15.0	13.3	18.2	18.5	18.2	17.5	17.4	**103,817.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	29.0	31.0	30.0	31.0	**20,521.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**27.6**
														32,047.7

Manitoba Production
2010 To 2014

Licence ***189*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	6.2	5.6	6.3	6.1	6.0	11.6	15.7	26.2	14.8	15.5	15.0	15.7	
OIL	2010	6.9	6.2	6.6	6.8	6.5	11.9	16.0	16.4	14.9	15.6	14.8	14.9	**103,628.6**

Licence ***191*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,998.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
H2O	2014	10.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,075.4**
OIL	2014	26.3	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,252.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,939.9**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.4**
H2O	2013	10.4	9.3	10.2	8.4	8.1	9.8	10.8	11.3	11.4	12.4	11.2	11.0	**9,054.8**
OIL	2013	27.6	25.2	27.9	27.6	28.1	26.9	29.3	27.3	25.6	27.6	26.0	28.1	**75,200.9**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,575.9**
GAS	2012	0.6	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**54.3**
H2O	2012	4.5	4.0	4.2	3.6	3.9	0.1	5.8	9.6	9.4	8.3	9.9	10.7	**8,930.5**
OIL	2012	26.8	24.0	24.7	23.4	24.8	28.5	29.1	28.9	28.7	29.6	26.5	28.8	**74,873.7**
DAY	2011	23.3	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,212.7**
GAS	2011	0.3	0.4	0.5	0.4	0.5	0.5	0.4	0.6	0.6	0.6	0.6	0.6	**47.5**
H2O	2011	4.6	5.6	6.1	6.0	6.0	5.9	6.6	5.3	3.9	3.8	4.3	4.6	**8,856.5**
OIL	2011	16.2	19.5	21.6	20.9	21.6	22.6	19.9	27.5	27.9	27.5	26.4	26.4	**74,549.9**
DAY	2010	31.0	28.0	30.3	29.8	31.0	30.0	30.5	31.0	30.0	30.5	30.0	31.0	**20,859.4**
GAS	2010	0.7	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**41.5**
H2O	2010	6.5	5.8	6.4	6.4	6.5	6.1	6.3	10.6	6.1	6.1	6.1	6.3	**8,793.8**
OIL	2010	31.4	28.1	29.6	30.8	29.2	23.3	24.0	24.6	23.2	23.0	22.2	22.4	**74,271.9**

Licence ***193*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	223.9	176.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,492.1**
WIN	2013	126.0	119.0	77.0	62.0	41.0	38.4	18.0	38.4	316.6	38.5	28.0	210.0	**160,091.5**
WIN	2012	432.5	148.0	135.8	100.8	119.1	122.2	19.9	41.7	45.2	163.1	166.0	224.3	**158,978.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.2	373.6	409.7	**157,260.0**
WIN	2010	24.0	69.0	153.0	173.0	179.0	175.0	179.0	503.0	0.0	0.0	0.0	0.0	**156,106.5**

Licence ***196*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,889.5**
														39.6

Manitoba Production
2010 To 2014

Licence ***196*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	144.4	149.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,634.0**
OIL	2014	24.3	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,631.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,830.5**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2013	115.4	0.0	117.9	114.9	119.9	124.6	130.1	114.2	129.6	141.0	140.6	149.4	**33,340.1**
OIL	2013	20.7	18.7	20.6	19.8	19.9	19.7	21.7	20.9	23.8	24.3	22.9	25.8	**43,584.1**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,465.5**
GAS	2012	0.6	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**38.8**
H2O	2012	105.7	96.1	93.2	97.1	100.4	0.0	111.4	115.2	113.1	115.9	103.6	111.7	**31,942.5**
OIL	2012	26.2	22.2	19.5	23.4	24.1	21.9	22.0	20.0	19.8	20.7	19.3	18.9	**43,325.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**21,106.5**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	**33.3**
H2O	2011	112.4	88.1	95.7	106.8	123.2	148.8	153.9	168.8	91.7	89.7	100.5	98.0	**30,779.1**
OIL	2011	29.5	27.0	28.2	26.8	27.9	24.2	28.4	28.7	28.0	28.4	27.7	24.0	**43,067.3**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	28.0	30.5	30.0	30.0	**20,741.7**
GAS	2010	0.5	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	**26.3**
H2O	2010	93.3	90.2	101.5	95.7	101.9	100.6	107.8	153.3	88.8	99.4	112.3	114.8	**29,401.5**
OIL	2010	25.7	26.0	26.8	26.4	27.3	26.1	28.2	26.3	25.1	26.3	29.0	28.5	**42,738.5**

Licence ***207*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,944.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2014	33.3	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,528.9**
OIL	2014	6.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,187.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,885.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2013	32.7	0.0	33.4	32.5	34.0	35.3	36.9	32.3	33.6	32.5	32.4	34.5	**19,461.1**
OIL	2013	6.4	5.8	6.4	6.2	6.1	6.1	6.7	6.5	6.7	6.1	5.7	6.4	**22,175.3**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**21,520.3**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**14.6**
H2O	2012	36.9	33.5	32.4	33.8	35.0	0.0	31.6	32.6	32.0	32.8	30.6	32.4	**19,091.0**
OIL	2012	10.4	8.9	7.8	9.4	9.6	8.0	6.8	6.2	6.1	6.4	6.2	6.0	**22,100.2**
DAY	2011	31.0	28.0	31.0	29.5	30.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**21,159.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**12.8**
H2O	2011	39.3	30.8	33.4	36.6	41.6	51.9	53.8	58.9	32.0	31.3	35.1	34.2	**18,727.4**
OIL	2011	11.7	10.7	11.3	10.4	10.8	9.6	11.3	11.4	11.2	11.3	11.0	9.6	**22,008.4**
														20,796.0

Manitoba Production
2010 To 2014

Licence ***207*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.4**
H2O	2010	35.3	31.9	35.9	33.8	36.1	35.5	38.1	54.0	33.2	35.3	39.2	40.1	**18,248.5**
OIL	2010	10.9	10.3	10.6	10.5	10.8	10.4	11.2	10.5	10.7	10.6	11.5	11.3	**21,878.1**

Licence ***211*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,015.7**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592,467.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,352.7**

Licence ***213*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,980.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2014	32.5	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,059.6**
OIL	2014	10.1	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,513.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,921.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
H2O	2013	27.0	0.0	27.6	27.0	28.1	29.2	30.4	26.7	29.9	31.7	31.6	33.6	**24,993.5**
OIL	2013	10.6	9.5	10.5	10.0	10.1	10.0	11.1	10.6	11.1	10.2	9.6	10.8	**48,493.8**

Manitoba Production
2010 To 2014

Licence ***213*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.4	29.5	**21,556.3**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**28.4**
H2O	2012	34.8	31.6	30.6	32.0	33.0	0.0	26.1	27.0	26.4	27.1	23.9	26.1	**24,670.7**
OIL	2012	13.0	11.0	9.6	11.6	11.9	10.9	11.3	10.3	10.0	10.5	9.6	9.6	**48,369.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	29.8	31.0	**21,197.7**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**25.9**
H2O	2011	37.0	29.0	31.5	35.2	40.5	49.0	50.6	54.7	30.1	29.5	33.1	32.2	**24,352.1**
OIL	2011	14.6	13.4	14.0	13.2	13.8	11.9	14.0	14.0	13.8	14.0	13.7	11.8	**48,240.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**20,833.4**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.5**
H2O	2010	32.3	29.2	32.9	31.0	33.0	32.5	32.0	49.9	31.3	33.3	36.9	37.8	**23,899.7**
OIL	2010	13.3	12.6	12.9	12.7	13.2	12.6	12.4	12.9	13.3	13.2	14.3	14.1	**48,078.2**

Licence ***214*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	59.0	90.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,945.8**
WIN	2013	146.0	160.0	155.0	62.0	67.0	72.0	69.0	88.3	65.7	102.6	96.4	86.0	**155,796.5**
WIN	2012	318.6	301.5	273.0	183.5	220.5	140.2	144.7	190.8	187.3	214.1	155.8	181.0	**154,626.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	447.0	393.0	283.6	255.1	295.2	308.4	**152,115.5**
WIN	2010	137.0	118.0	268.0	252.0	260.0	255.0	260.0	733.0	0.0	577.0	0.0	0.0	**150,133.2**

Licence ***216*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	384.6	368.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,661.7**
WIN	2013	367.0	331.0	414.0	188.0	223.0	380.8	350.7	380.8	321.2	423.2	397.5	412.0	**168,908.8**
WIN	2012	348.6	313.0	320.3	297.1	302.4	308.1	323.7	333.5	326.1	348.8	320.1	388.0	**164,719.6**
WIN	2011	283.0	166.0	117.0	96.0	96.0	96.0	96.0	96.0	370.4	0.0	297.5	375.5	**160,789.9**
WIN	2010	363.0	325.0	306.0	310.0	312.0	313.0	424.0	407.0	349.0	357.0	287.0	297.0	**158,700.5**

Licence ***223*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	91.6	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,274.9**
WIN	2013	240.0	223.0	208.0	250.0	143.0	82.2	77.0	88.1	11.0	96.0	78.0	85.0	**179,112.8**
WIN	2012	460.7	422.2	430.2	224.7	236.8	207.1	122.5	249.8	255.4	242.6	212.0	260.2	**177,531.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	417.1	405.3	440.9	**174,207.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,944.0**

Licence ***224*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***224*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,816.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.3**
H2O	2014	5.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,663.6**
OIL	2014	29.5	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,595.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	6.0	**21,770.9**
GAS	2013	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.3**
H2O	2013	9.3	7.9	8.7	7.2	6.9	8.4	6.3	9.6	9.7	10.5	9.6	1.8	**3,649.9**
OIL	2013	55.5	49.2	54.3	53.8	54.7	52.3	38.7	53.2	49.8	53.8	50.6	10.5	**71,517.2**
DAY	2012	31.0	29.0	31.0	23.0	8.0	21.0	0.0	0.0	0.0	0.0	25.8	29.5	**21,440.9**
GAS	2012	1.0	0.9	0.9	0.7	0.2	0.8	0.0	0.0	0.0	0.0	1.0	1.2	**54.1**
H2O	2012	10.4	9.0	9.8	6.3	2.3	0.1	0.0	0.0	0.0	0.0	7.5	9.2	**3,554.0**
OIL	2012	48.2	43.3	44.5	32.3	11.6	35.9	0.0	0.0	0.0	0.0	46.1	56.1	**70,940.8**
DAY	2011	31.0	28.0	31.0	29.5	30.5	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,242.6**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.9	1.1	1.0	1.0	1.0	**47.4**
H2O	2011	2.3	2.1	2.3	2.2	2.1	2.2	2.5	8.1	9.2	8.9	10.1	10.7	**3,499.4**
OIL	2011	19.2	17.3	19.0	18.2	18.8	19.9	17.6	42.1	50.3	49.6	47.6	47.5	**70,622.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	13.0	31.0	30.0	31.0	30.0	31.0	**20,882.6**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.3	0.2	0.5	0.4	0.4	0.4	0.4	**39.6**
H2O	2010	5.0	4.5	5.2	5.0	4.4	1.9	0.9	4.0	2.2	2.3	2.2	2.4	**3,436.7**
OIL	2010	23.4	20.9	22.7	23.0	23.6	14.2	9.0	21.8	20.6	20.7	19.6	19.7	**70,255.7**

Licence ***225*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,498.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2014	16.6	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,256.9**
OIL	2014	37.1	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,951.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,439.0**
GAS	2013	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2013	16.3	13.9	15.4	12.6	12.2	14.8	16.3	17.1	17.5	18.9	17.3	16.8	**11,225.1**
OIL	2013	40.5	35.9	39.7	39.3	40.0	38.1	41.8	38.7	36.0	38.9	36.5	39.5	**47,879.5**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**21,074.0**
GAS	2012	0.4	0.3	0.4	0.3	0.4	0.4	0.7	0.9	0.9	0.9	0.8	0.9	**70.3**
H2O	2012	18.6	16.2	17.7	14.9	16.1	0.4	12.5	14.7	14.2	12.6	14.5	16.2	**11,036.0**
OIL	2012	18.1	16.3	16.7	15.7	16.8	19.2	35.6	41.0	40.7	42.1	36.4	40.9	**47,414.6**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	30.3	30.0	31.0	**20,711.7**
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.5	0.4	0.4	0.4	0.4	**63.0**
H2O	2011	12.7	11.5	12.5	12.0	12.0	12.1	13.6	18.6	16.5	15.7	18.1	19.2	**10,867.4**
														47,075.1

Manitoba Production
2010 To 2014

Licence ***225*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	33.4	30.0	33.2	30.9	32.4	34.6	30.6	21.9	18.9	18.2	17.9	17.8	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	30.5	30.0	31.0	**20,353.1**
GAS	2010	1.2	1.1	1.2	1.2	1.2	0.9	0.8	0.8	0.7	0.7	0.7	0.7	**56.3**
H2O	2010	22.1	19.8	22.7	21.8	21.5	15.1	13.0	21.3	12.6	12.6	12.4	13.0	**10,692.9**
OIL	2010	58.3	52.4	56.5	57.6	55.2	40.7	36.8	37.2	35.7	35.4	34.1	34.5	**46,755.3**

Licence ***230*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	208.6	239.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,834.7**
WIN	2013	296.0	231.0	241.0	258.0	293.0	261.6	205.6	301.2	126.8	319.5	277.0	273.0	**238,386.9**
WIN	2012	235.9	221.3	206.9	205.0	224.3	193.1	259.4	214.0	207.6	212.8	194.8	160.0	**235,303.2**
WIN	2011	254.0	253.0	268.0	203.0	203.0	203.0	203.0	203.0	0.0	27.4	37.5	229.5	**232,768.1**
WIN	2010	68.0	62.0	130.0	173.0	171.0	124.0	186.0	177.0	243.0	197.0	251.0	259.0	**230,683.7**

Licence ***233*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,933.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
H2O	2014	333.9	345.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,743.4**
OIL	2014	8.7	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,406.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,874.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
H2O	2013	284.1	0.0	290.2	283.1	295.2	306.9	320.3	281.0	306.5	326.1	325.2	345.7	**102,063.7**
OIL	2013	6.7	6.1	6.7	6.4	6.4	6.4	7.0	6.7	8.3	8.6	8.1	9.2	**69,389.6**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,509.5**
GAS	2012	0.6	0.5	0.4	0.5	0.5	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**44.2**
H2O	2012	293.7	266.9	258.9	269.9	279.0	0.0	274.1	283.6	278.3	285.3	255.1	275.0	**98,699.4**
OIL	2012	26.2	22.2	19.5	23.5	24.1	11.0	7.1	6.5	6.4	6.6	6.2	6.1	**69,303.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**21,150.5**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	**40.9**
H2O	2011	312.6	244.9	266.0	296.9	342.5	413.9	427.9	469.2	255.0	249.2	279.5	272.3	**95,679.6**
OIL	2011	29.5	27.0	28.3	26.8	27.9	24.2	28.3	28.6	28.0	28.4	27.7	24.0	**69,137.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	30.5	30.0	31.0	30.0	30.0	**20,785.7**
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	**33.9**
H2O	2010	280.9	254.1	285.8	269.6	287.1	283.2	283.7	422.8	264.8	281.1	312.4	319.2	**91,849.7**
OIL	2010	27.5	26.0	26.7	26.3	27.3	26.2	26.4	26.0	26.9	26.7	28.9	28.5	**68,808.9**

Licence ***236*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***236*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,863.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.7**
H2O	2014	18.7	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,059.0**
OIL	2014	12.5	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,135.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,804.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.7**
H2O	2013	20.4	17.5	19.2	15.7	15.2	18.4	20.4	19.8	19.8	21.4	19.6	19.0	**13,023.1**
OIL	2013	11.5	10.3	11.3	11.3	11.4	10.9	11.9	12.8	12.1	13.2	12.3	13.4	**18,110.8**
DAY	2012	22.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**18,439.2**
GAS	2012	0.4	0.5	0.5	0.5	0.5	0.6	0.2	0.1	0.2	0.3	0.2	0.2	**43.3**
H2O	2012	15.8	19.2	21.0	17.6	19.2	0.5	9.4	9.1	13.6	15.9	18.7	20.2	**12,796.7**
OIL	2012	19.0	24.0	24.8	23.4	24.8	28.4	10.1	4.3	8.2	12.0	10.7	11.8	**17,968.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**18,085.0**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.6	0.6	0.6	0.6	**39.1**
H2O	2011	20.1	18.3	19.8	19.8	19.5	19.4	21.6	22.0	19.4	18.9	21.4	22.8	**12,616.5**
OIL	2011	24.9	22.4	24.7	23.9	24.8	25.8	22.7	28.5	27.9	27.5	26.4	26.4	**17,766.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**17,724.0**
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	**32.6**
H2O	2010	21.7	19.4	22.3	21.4	21.2	19.7	20.7	34.4	20.2	20.4	19.8	20.7	**12,373.5**
OIL	2010	30.2	27.1	29.3	29.8	28.6	26.2	27.5	28.2	26.6	26.9	25.4	25.6	**17,461.0**

Licence ***260*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,656.0**
H2O	2014	14.3	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,279.0**
OIL	2014	5.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,449.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**20,597.0**
H2O	2013	15.0	13.8	14.2	14.1	15.8	12.3	12.2	16.6	15.8	14.9	16.2	14.3	**4,250.8**
OIL	2013	6.2	6.3	6.0	6.1	6.3	4.8	4.7	6.6	6.2	6.7	5.3	6.6	**10,437.9**
DAY	2012	31.0	29.0	31.0	28.0	24.0	28.0	29.0	17.0	30.0	31.0	30.0	27.0	**20,243.0**
H2O	2012	10.1	10.7	11.4	11.2	10.0	8.9	10.6	8.8	11.9	12.9	15.1	13.8	**4,075.6**
OIL	2012	7.3	7.0	7.5	7.2	6.5	6.6	7.0	4.5	7.2	7.0	7.3	5.4	**10,366.1**
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**19,908.0**
H2O	2011	12.7	11.2	11.2	10.8	10.4	15.9	14.0	12.2	9.6	9.6	9.9	12.5	**3,940.2**
OIL	2011	10.6	9.8	10.0	9.2	9.0	9.3	8.0	7.0	7.8	5.2	3.0	7.9	**10,285.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,552.0**
H2O	2010	12.5	11.2	12.4	12.0	12.4	12.0	12.4	12.4	11.4	12.3	12.4	12.7	**3,800.2**
OIL	2010	11.1	9.8	10.1	9.6	9.9	8.3	8.4	8.6	7.1	7.2	7.5	10.6	**10,188.8**

Manitoba Production
2010 To 2014

Licence ***261*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,016.0**
H2O	2014	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,887.3**
OIL	2014	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,896.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**20,990.0**
H2O	2013	3.1	2.9	2.9	2.9	3.2	7.7	9.4	9.9	9.5	8.3	9.7	8.6	**2,880.2**
OIL	2013	8.1	8.1	7.9	8.0	9.4	8.3	9.1	10.0	9.4	9.3	8.0	9.9	**7,889.1**
DAY	2012	31.0	29.0	31.0	28.0	24.0	28.0	29.0	17.0	30.0	31.0	30.0	31.0	**20,627.0**
H2O	2012	9.3	10.0	10.7	10.5	9.3	6.9	5.8	1.8	2.5	2.7	3.1	3.3	**2,802.1**
OIL	2012	9.9	9.4	10.2	9.6	8.9	10.8	10.7	5.8	9.3	9.2	9.6	8.1	**7,783.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	30.0	30.0	31.0	**20,288.0**
H2O	2011	10.3	9.2	9.2	9.2	9.9	14.8	13.0	8.8	8.5	8.5	8.5	11.7	**2,726.2**
OIL	2011	11.5	10.4	10.5	12.0	11.5	12.3	11.0	7.3	12.6	9.3	5.0	10.8	**7,672.1**
DAY	2010	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,934.0**
H2O	2010	0.0	8.4	9.3	9.0	9.4	9.0	9.3	9.1	8.3	9.0	9.2	9.3	**2,604.6**
OIL	2010	0.0	8.4	9.3	9.0	9.3	9.0	9.3	9.5	8.0	8.5	9.6	11.5	**7,547.9**

Licence ***263*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	77.3	146.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,966.2**
WIN	2013	185.0	183.0	162.0	180.0	160.0	155.0	161.0	155.0	185.0	176.7	145.0	137.0	**161,742.0**
WIN	2012	200.4	170.5	164.2	145.5	184.1	137.6	122.4	145.8	154.1	180.0	162.6	138.9	**159,757.3**
WIN	2011	0.0	0.0	0.0	252.0	252.0	252.0	252.0	252.0	197.2	174.7	172.1	181.4	**157,851.2**
WIN	2010	258.0	221.0	245.0	231.0	238.0	233.0	238.0	670.0	0.0	0.0	0.0	0.0	**155,865.8**

Licence ***264*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,505.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2014	251.4	213.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,878.4**
OIL	2014	15.9	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,670.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,451.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2013	171.1	0.0	174.8	170.5	177.8	184.8	193.0	169.3	226.0	245.4	244.7	260.1	**87,413.3**
OIL	2013	13.8	12.4	13.7	13.1	13.2	13.0	14.4	13.9	16.2	15.9	15.1	16.9	**43,642.4**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.9	**21,086.3**
GAS	2012	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**23.8**
H2O	2012	178.4	162.1	157.3	163.9	169.4	0.0	165.0	170.7	167.6	171.8	160.2	167.7	**85,195.8**
OIL	2012	14.8	12.5	11.0	13.3	13.6	13.3	14.7	13.3	13.0	13.7	13.3	12.7	**43,470.8**

Manitoba Production
2010 To 2014

Licence ***264*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	13.9	31.0	30.0	31.0	30.0	31.0	23.0	23.0	31.0	29.8	31.0	**20,725.7**
GAS	2011	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.3**
H2O	2011	0.0	73.7	161.4	180.2	208.0	251.2	259.8	211.4	118.7	151.3	169.6	165.3	**83,361.7**
OIL	2011	0.0	7.6	16.1	15.2	15.9	13.7	16.1	12.1	12.2	16.1	15.6	13.6	**43,311.6**
DAY	2010	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,421.0**
GAS	2010	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2010	170.5	93.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,411.1**
OIL	2010	15.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,157.4**

Licence ***267*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,672.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2014	77.8	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,404.1**
OIL	2014	14.4	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,906.4**
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,613.0**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2013	113.3	0.0	118.2	115.3	120.3	125.0	130.5	114.5	130.3	145.0	80.4	80.5	**91,245.7**
OIL	2013	18.0	16.5	18.3	17.6	17.6	17.4	19.3	18.5	20.7	21.4	14.0	15.3	**56,878.3**
DAY	2012	31.0	29.0	26.8	30.0	30.9	6.0	1.5	31.0	30.0	31.0	28.8	29.5	**21,248.7**
GAS	2012	0.4	0.4	0.3	0.4	0.4	0.1	0.0	0.4	0.4	0.4	0.4	0.4	**29.2**
H2O	2012	120.7	109.6	106.3	110.8	114.6	0.0	5.4	115.5	113.4	116.2	103.9	112.0	**89,972.4**
OIL	2012	19.8	16.8	14.9	17.8	18.3	3.6	0.9	17.8	17.6	18.4	17.0	16.8	**56,663.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,943.2**
GAS	2011	0.5	0.4	0.5	0.4	0.4	0.4	0.5	0.5	0.4	0.5	0.4	0.4	**25.2**
H2O	2011	128.5	100.7	109.3	121.9	140.8	169.9	175.9	192.7	104.7	102.4	114.7	111.9	**88,844.0**
OIL	2011	22.4	20.5	21.5	20.3	21.2	18.4	21.5	21.8	21.3	21.5	21.1	18.2	**56,484.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	**20,578.4**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	**19.9**
H2O	2010	112.7	101.9	114.7	108.1	115.2	113.6	121.8	173.8	108.7	113.5	128.2	131.1	**87,270.6**
OIL	2010	20.5	19.5	20.0	19.7	20.3	19.5	21.1	19.8	20.5	20.0	22.0	21.6	**56,234.3**

Licence ***269*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,250.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2014	19.3	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,999.9**
OIL	2014	9.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,474.3**

Manitoba Production
2010 To 2014

Licence ***269*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**21,191.5**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2013	7.0	0.0	7.1	7.0	7.3	7.6	7.9	6.9	8.4	10.9	16.4	18.1	**3,960.5**
OIL	2013	7.7	6.8	7.5	7.2	7.2	7.2	7.9	7.6	8.1	6.7	8.2	9.2	**22,455.5**
DAY	2012	31.0	29.0	26.8	30.0	30.9	6.0	1.5	31.0	30.0	31.0	28.8	29.5	**20,829.5**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.2	0.2	0.2	0.1	0.1	**18.9**
H2O	2012	7.2	6.6	6.4	6.7	6.9	0.0	0.3	7.0	6.9	7.0	6.3	6.8	**3,855.9**
OIL	2012	11.4	9.5	8.5	10.1	10.4	2.0	0.4	7.4	7.2	7.6	7.0	7.0	**22,364.2**
DAY	2011	31.0	28.0	31.0	23.0	0.0	0.0	3.0	31.0	30.0	31.0	29.8	31.0	**20,524.0**
GAS	2011	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.3	0.3	0.3	0.3	0.2	**17.1**
H2O	2011	7.7	6.1	6.6	5.7	0.0	0.0	1.0	11.7	6.3	6.2	7.0	6.7	**3,787.8**
OIL	2011	12.8	11.7	12.3	9.0	0.0	0.0	1.2	12.5	12.1	12.3	12.0	10.5	**22,275.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	23.5	21.0	30.5	30.0	30.0	**20,255.2**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	**14.7**
H2O	2010	6.9	6.3	7.1	6.7	7.1	7.1	7.1	8.0	4.6	6.8	7.7	7.9	**3,722.8**
OIL	2010	11.9	11.3	11.6	11.5	11.9	11.4	11.5	8.7	8.2	11.4	12.5	12.4	**22,169.3**

Licence ***270*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,755.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2014	10.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.8**
OIL	2014	19.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,076.3**
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,696.3**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2013	10.7	9.3	10.2	8.4	8.1	9.8	10.8	11.3	11.4	12.4	11.2	11.0	**5,261.2**
OIL	2013	18.9	17.1	18.9	18.6	19.0	18.1	19.9	19.5	18.3	19.8	18.6	20.1	**35,039.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,331.8**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**49.2**
H2O	2012	0.6	0.7	0.6	0.6	1.3	0.2	8.2	9.6	9.4	8.4	9.9	10.7	**5,136.6**
OIL	2012	16.4	14.7	15.2	14.3	15.3	17.8	19.0	19.5	19.4	20.0	17.9	19.4	**34,812.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,968.6**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.3	0.3	**44.9**
H2O	2011	0.7	0.7	0.6	0.6	0.7	0.6	0.6	0.7	0.6	0.5	0.6	0.7	**5,076.4**
OIL	2011	13.4	12.2	13.4	13.0	13.5	14.1	12.4	15.5	16.9	16.9	16.1	16.2	**34,603.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	**20,607.6**
GAS	2010	0.6	0.5	0.6	0.6	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**41.1**
H2O	2010	19.5	17.4	20.0	19.3	16.8	0.7	0.7	1.1	0.6	0.7	0.7	0.7	**5,068.8**
														34,430.0

Manitoba Production
2010 To 2014

Licence ***270*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	28.9	26.1	28.1	28.6	25.9	14.5	15.0	15.3	14.5	13.9	13.8	14.0	

Licence ***272*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,729.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.4**
OIL	2014	6.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,390.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,670.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2013	3.7	3.3	3.5	2.9	2.8	3.3	3.7	0.7	0.0	0.0	0.0	0.0	**2,537.4**
OIL	2013	3.2	2.7	3.0	3.0	3.1	2.9	3.2	6.2	6.6	7.1	6.7	7.2	**16,377.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,305.4**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**20.2**
H2O	2012	0.3	0.3	0.3	0.3	0.5	0.1	2.8	3.3	3.2	2.9	3.4	3.7	**2,513.5**
OIL	2012	20.1	18.1	18.5	17.5	17.7	2.9	3.1	3.2	3.1	3.3	2.8	3.2	**16,322.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,942.2**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	**17.5**
H2O	2011	4.9	4.4	4.8	4.8	4.8	4.7	5.3	5.4	1.1	0.3	0.3	0.3	**2,492.4**
OIL	2011	8.5	7.7	8.5	8.2	8.5	8.8	7.8	9.8	19.0	20.7	19.8	19.8	**16,208.9**
DAY	2010	31.0	28.0	20.1	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,581.2**
GAS	2010	0.1	0.1	0.5	0.7	0.7	0.7	0.7	0.7	0.2	0.2	0.2	0.2	**14.3**
H2O	2010	4.7	4.2	1.9	4.5	0.6	0.3	0.3	1.1	5.6	5.2	4.8	5.0	**2,451.3**
OIL	2010	6.5	5.9	24.2	34.2	34.9	31.1	32.0	31.4	9.8	9.4	8.7	8.8	**16,061.8**

Licence ***273*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,379.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	183.0	146.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,908.1**
OIL	2014	37.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,866.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	20.0	28.0	18.0	30.0	31.0	30.0	28.0	**21,328.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	83.7	117.4	63.2	119.8	184.8	184.2	176.9	**34,578.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	23.9	33.1	17.8	27.2	38.2	36.2	36.7	**52,801.9**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	29.0	23.0	11.2	0.0	0.0	0.0	**21,143.8**
GAS	2012	0.7	0.6	0.6	0.7	0.7	0.7	0.8	0.6	0.1	0.0	0.0	0.0	**60.0**
H2O	2012	85.1	77.4	75.0	78.2	80.9	0.0	99.9	82.0	30.3	0.0	0.0	0.0	**33,648.2**

Manitoba Production
2010 To 2014

Licence ***273*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	35.6	30.2	26.6	32.0	32.8	35.1	37.3	26.9	4.9	0.0	0.0	0.0	**52,588.8**
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	31.0	**20,902.9**
GAS	2011	0.8	0.8	0.8	0.8	0.7	0.0	0.3	0.8	0.8	0.8	0.8	0.7	**54.5**
H2O	2011	90.6	71.0	77.0	86.1	83.3	0.0	51.3	136.0	73.9	72.2	81.0	78.9	**33,039.4**
OIL	2011	40.2	36.8	38.5	36.5	32.0	0.0	16.0	39.1	38.2	38.7	37.7	32.6	**52,327.4**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**20,591.3**
GAS	2010	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	**46.4**
H2O	2010	77.8	75.2	84.6	79.7	84.9	83.8	89.9	126.3	76.8	81.4	90.5	92.5	**32,138.1**
OIL	2010	35.8	36.1	37.1	36.5	37.9	36.2	39.1	36.4	36.6	36.3	39.4	38.8	**51,941.1**

Licence ***274*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,661.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264,093.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,333.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	17.0	30.0	13.0	0.0	0.0	0.0	0.0	**20,661.0**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.3**
H2O	2013	2227.4	0.0	2275.3	2219.3	2313.9	1363.3	2430.3	924.0	0.0	0.0	0.0	0.0	**1,264,093.6**
OIL	2013	25.4	23.0	25.2	24.2	24.3	13.7	25.8	10.7	0.0	0.0	0.0	0.0	**89,333.1**
DAY	2012	31.0	29.0	26.8	30.0	29.7	30.0	29.5	31.0	30.0	30.7	28.8	29.5	**20,450.0**
GAS	2012	0.5	0.4	0.3	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**53.3**
H2O	2012	2409.4	2189.5	2123.7	2213.6	2196.1	0.0	2048.2	2223.0	2182.0	2215.9	2005.3	2156.0	**1,250,340.1**
OIL	2012	22.1	18.7	16.5	19.8	19.6	23.3	25.8	24.6	24.3	25.1	23.7	23.2	**89,160.8**
DAY	2011	0.0	0.0	0.0	0.0	1.0	22.0	0.0	0.0	27.0	31.0	29.8	31.0	**20,094.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.4	**47.8**
H2O	2011	0.0	0.0	0.0	0.0	90.2	2478.9	0.0	0.0	1842.3	2001.1	2242.7	2226.3	**1,226,377.4**
OIL	2011	0.0	0.0	0.0	0.0	1.6	31.6	0.0	0.0	0.0	0.0	0.0	16.9	**88,894.1**
DAY	2010	29.1	28.0	16.9	29.8	31.0	18.0	0.0	5.0	21.2	19.5	0.0	0.0	**19,952.2**
GAS	2010	1.0	1.0	0.5	1.0	1.0	0.6	0.0	0.2	0.7	0.6	0.0	0.0	**46.7**
H2O	2010	2153.2	2075.6	1274.1	2189.7	2345.2	1388.1	0.0	566.3	1525.9	1444.4	0.0	0.0	**1,215,495.9**
OIL	2010	46.0	46.5	26.1	46.7	48.7	27.9	0.0	7.6	33.8	30.0	0.0	0.0	**88,844.0**

Licence ***278*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,757.0**
H2O	2014	5.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,060.1**
OIL	2014	17.4	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,260.9**

Manitoba Production
2010 To 2014

Licence ***278*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	0.0	17.0	30.0	30.0	31.0	**20,698.0**
H2O	2013	8.0	7.5	7.6	7.6	6.8	5.5	5.7	0.0	3.6	5.8	6.4	5.7	**6,048.9**
OIL	2013	15.4	15.5	15.0	15.1	18.2	16.4	16.4	0.0	10.6	19.3	16.0	19.9	**18,227.5**
DAY	2012	31.0	29.0	31.0	28.0	24.0	28.0	29.0	17.0	30.0	31.0	30.0	29.0	**20,381.0**
H2O	2012	14.1	15.5	16.6	16.2	14.4	11.2	13.1	10.9	14.4	6.9	8.1	8.0	**5,978.7**
OIL	2012	12.7	12.4	13.3	12.7	11.7	14.4	15.3	10.0	15.9	17.5	18.0	14.5	**18,049.7**
DAY	2011	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**20,044.0**
H2O	2011	7.7	10.1	10.1	10.1	10.8	16.3	15.1	20.2	13.9	13.9	13.9	18.1	**5,829.3**
OIL	2011	8.0	10.6	10.7	13.9	13.4	13.7	12.2	14.2	17.5	14.0	8.3	14.1	**17,881.3**
DAY	2010	0.0	28.0	23.0	0.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**19,690.0**
H2O	2010	0.0	12.5	10.1	0.0	12.5	7.6	8.1	8.0	7.5	9.1	9.6	9.3	**5,669.1**
OIL	2010	0.0	12.1	9.9	0.0	10.3	9.6	10.2	10.6	9.0	8.9	10.0	11.2	**17,730.7**

Licence ***279*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,986.8**

Licence ***281*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,938.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.4**
H2O	2014	30.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,083.8**
OIL	2014	50.7	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,948.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,879.3**
GAS	2013	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.4**
H2O	2013	30.5	26.1	28.8	23.5	22.8	27.6	30.5	31.4	31.8	34.5	31.5	30.6	**5,026.2**
OIL	2013	54.3	48.2	53.2	52.6	53.6	51.2	56.0	52.5	49.1	53.1	49.9	53.9	**50,849.5**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,514.3**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.7	1.0	1.2	1.1	1.2	1.1	1.2	**78.3**
H2O	2012	12.5	10.8	11.9	9.9	10.7	0.2	20.0	27.4	26.6	23.7	28.1	30.2	**4,676.6**
OIL	2012	30.7	27.7	28.4	26.9	28.5	32.8	49.3	55.0	54.7	56.5	50.3	54.9	**50,221.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,151.1**
GAS	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.7	0.7	0.7	0.6	0.6	**67.8**
H2O	2011	2.3	2.1	2.3	2.2	2.3	2.2	2.5	10.2	11.0	10.7	12.1	12.8	**4,464.6**

Manitoba Production
2010 To 2014

Licence ***281*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	28.3	25.5	28.1	27.2	28.2	29.4	25.9	33.0	32.1	31.7	30.4	30.4	**49,726.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,790.1**
GAS	2010	0.6	0.6	0.6	0.6	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	**60.5**
H2O	2010	9.4	8.4	9.7	9.2	5.4	2.3	2.3	3.9	2.2	2.4	2.3	2.4	**4,391.9**
OIL	2010	29.3	26.3	28.4	29.0	31.3	30.3	31.4	32.1	30.3	30.6	28.9	29.2	**49,376.0**

Licence ***282*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,945.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2014	4.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,810.1**
OIL	2014	10.8	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,442.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,886.8**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2013	4.7	4.0	4.3	3.5	3.4	4.2	4.6	5.2	5.2	5.7	5.1	5.0	**1,800.7**
OIL	2013	10.9	9.5	10.6	10.5	10.7	10.2	11.1	11.1	10.4	11.2	10.5	11.4	**24,421.1**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,521.8**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.7	0.3	0.2	0.2	0.2	**54.2**
H2O	2012	6.9	6.0	6.5	5.5	6.0	0.2	6.7	8.6	5.2	3.6	4.2	4.6	**1,745.8**
OIL	2012	19.4	17.4	17.9	17.0	18.0	20.7	29.8	32.8	16.6	11.3	10.1	11.0	**24,293.0**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,158.6**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.3	0.4	0.4	0.4	0.4	**49.6**
H2O	2011	11.0	9.9	10.9	10.6	10.4	10.6	11.9	6.5	5.9	6.0	6.7	7.1	**1,681.8**
OIL	2011	30.6	27.5	30.4	28.3	29.6	31.7	28.0	15.8	19.0	20.0	19.1	19.1	**24,071.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,799.3**
GAS	2010	0.7	0.6	0.7	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.7	**43.4**
H2O	2010	10.9	9.7	11.2	10.7	10.6	10.5	11.4	18.8	11.1	11.1	10.9	11.3	**1,574.3**
OIL	2010	32.6	29.2	31.6	32.2	30.8	30.7	33.8	34.6	32.7	33.0	31.2	31.5	**23,771.9**

Licence ***291*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,676.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.3**
H2O	2014	281.0	258.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,523.9**
OIL	2014	23.9	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,009.6**
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**21,617.4**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.3**
H2O	2013	282.8	246.2	270.8	220.9	214.6	259.8	259.0	296.9	297.6	322.3	294.6	285.7	**124,984.6**

Manitoba Production
2010 To 2014

Licence ***291*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	21.3	19.1	21.0	20.9	21.2	20.3	20.1	22.2	23.2	25.1	23.5	25.5	**52,963.2**
DAY	2012	31.0	29.0	31.0	30.0	30.5	25.0	30.3	31.0	30.0	31.0	28.8	29.5	**21,255.9**
GAS	2012	1.5	1.3	1.4	1.3	1.3	1.3	1.5	0.5	0.5	0.5	0.4	0.5	**82.5**
H2O	2012	390.2	336.9	369.3	309.8	332.1	6.6	253.7	257.2	250.2	223.2	263.1	284.3	**121,733.4**
OIL	2012	69.6	62.4	64.4	60.9	63.7	61.7	69.9	21.9	21.7	22.5	20.0	21.8	**52,699.8**
DAY	2011	30.2	28.0	31.0	26.3	31.0	30.0	28.0	31.0	30.0	31.0	29.3	31.0	**20,898.8**
GAS	2011	1.4	1.2	1.4	1.2	1.4	1.4	1.3	1.6	1.5	1.5	1.4	1.4	**70.5**
H2O	2011	355.7	331.0	360.8	313.8	353.8	351.3	408.1	400.1	344.4	334.2	369.4	401.9	**118,456.8**
OIL	2011	64.3	59.5	65.7	55.5	65.8	68.6	62.8	75.6	72.7	71.6	67.1	68.6	**52,139.3**
DAY	2010	31.0	27.8	31.0	30.0	31.0	29.6	29.0	31.0	30.0	31.0	30.0	31.0	**20,542.0**
GAS	2010	0.5	0.5	0.5	0.5	0.8	1.3	1.5	1.6	1.5	1.5	1.4	1.4	**53.8**
H2O	2010	401.0	355.7	411.8	395.2	379.8	348.3	358.0	625.3	365.4	370.3	359.6	375.3	**114,132.3**
OIL	2010	24.5	21.8	23.8	24.2	38.4	60.0	69.5	74.8	70.7	71.3	67.5	68.1	**51,341.5**

Licence ***297*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,274.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2014	141.0	146.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,049.6**
OIL	2014	6.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,317.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**19,215.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2013	109.1	0.0	111.3	108.6	113.2	117.8	122.9	73.0	125.7	137.7	137.4	146.0	**13,762.6**
OIL	2013	5.0	4.5	5.0	4.8	4.8	4.7	5.2	3.4	5.9	6.1	5.7	6.4	**21,305.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	30.3	**18,860.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**3.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.2	5.0	96.7	109.5	102.2	108.3	**12,459.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.7	4.5	5.0	4.8	4.6	**21,244.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,707.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,038.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,223.7**
DAY	2010	26.5	28.0	31.0	30.0	31.0	30.0	30.5	31.0	6.0	0.0	0.0	0.0	**18,707.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2010	4.0	4.2	4.7	4.5	4.7	4.7	5.1	7.2	1.0	0.0	0.0	0.0	**12,038.0**
OIL	2010	1.4	1.5	1.6	1.6	1.6	1.5	1.7	1.6	0.4	0.0	0.0	0.0	**21,223.7**

Licence ***298*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***298*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,604.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2014	111.4	115.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,460.0**
OIL	2014	13.7	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,254.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**21,545.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.5**
H2O	2013	87.0	0.0	88.9	86.8	90.4	94.0	98.1	58.3	99.7	108.8	108.5	115.4	**35,233.1**
OIL	2013	13.4	12.1	13.4	12.8	12.9	12.7	14.1	9.2	14.1	13.7	13.0	14.5	**43,227.3**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.9	**21,190.6**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**32.9**
H2O	2012	109.6	99.6	96.5	100.6	104.1	0.0	84.0	86.9	85.2	87.4	81.5	85.3	**34,197.2**
OIL	2012	23.0	19.5	17.2	20.7	21.2	15.1	14.4	13.1	12.8	13.4	13.0	12.4	**43,071.4**
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	31.0	**20,830.0**
GAS	2011	0.5	0.5	0.5	0.5	0.4	0.0	0.2	0.5	0.5	0.5	0.5	0.4	**28.7**
H2O	2011	116.7	91.3	99.2	110.6	107.1	0.0	66.0	175.0	95.1	93.0	104.2	101.6	**33,176.5**
OIL	2011	26.0	23.8	24.9	23.5	20.7	0.0	10.3	25.2	24.7	25.0	24.4	21.0	**42,875.6**
DAY	2010	26.5	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**20,518.4**
GAS	2010	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**23.7**
H2O	2010	93.3	98.6	111.0	104.6	111.5	109.9	117.8	164.7	98.7	104.9	116.5	119.0	**32,016.7**
OIL	2010	20.5	22.6	23.2	22.8	23.7	22.6	24.5	23.0	23.7	23.5	25.5	25.0	**42,626.1**

Licence ***302*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,295.0**
H2O	2014	16.9	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,035.4**
OIL	2014	8.8	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,077.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**20,236.0**
H2O	2013	0.0	0.0	0.0	0.0	19.1	17.0	18.8	19.2	19.0	17.3	19.4	17.2	**14,001.9**
OIL	2013	24.3	24.4	23.6	23.9	9.4	8.4	9.1	9.6	9.4	9.7	7.9	9.9	**12,060.8**
DAY	2012	31.0	29.0	31.0	28.0	23.0	29.0	29.0	17.0	30.0	31.0	30.0	30.0	**19,873.0**
H2O	2012	39.8	42.5	45.6	44.5	38.0	36.4	41.9	34.6	47.2	50.9	18.0	0.0	**13,854.9**
OIL	2012	12.7	12.1	13.1	12.4	11.0	9.9	10.3	6.6	10.6	10.4	23.2	23.6	**11,891.2**
DAY	2011	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**19,535.0**
H2O	2011	56.4	49.8	50.9	51.8	45.8	51.3	44.3	55.3	37.9	55.5	46.5	49.7	**13,415.5**
OIL	2011	11.5	10.4	10.6	13.6	11.6	13.2	12.0	14.0	16.8	13.0	7.4	13.8	**11,735.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**19,179.0**
H2O	2010	54.1	48.7	53.6	51.6	53.3	50.8	58.2	52.4	40.3	52.4	55.4	55.4	**12,820.3**
OIL	2010	9.0	8.1	8.2	7.8	9.1	8.7	9.0	9.6	8.2	8.3	8.5	10.0	**11,587.4**

Manitoba Production
2010 To 2014

Licence ***303*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,018.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,334.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.2**

Licence ***304*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,787.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2014	41.4	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,924.7**
OIL	2014	22.8	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,201.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,728.2**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2013	46.3	39.7	43.6	35.7	34.6	41.9	46.2	43.2	43.8	47.5	43.4	42.1	**34,845.3**
OIL	2013	18.9	16.7	18.5	18.3	18.6	17.8	19.5	23.7	22.1	24.0	22.5	24.4	**89,157.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**21,363.2**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.4	0.4	0.4	**78.2**
H2O	2012	27.4	23.6	25.9	21.7	23.6	0.6	17.3	19.9	34.8	36.0	41.2	45.9	**34,337.3**
OIL	2012	12.4	11.1	11.5	10.8	11.4	13.2	9.3	8.2	16.1	19.6	17.0	19.1	**88,912.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**21,000.9**
GAS	2011	0.8	0.8	0.8	0.8	0.8	0.9	0.8	0.5	0.3	0.3	0.3	0.3	**74.9**
H2O	2011	26.1	24.4	26.6	26.5	26.1	25.9	29.0	28.4	24.1	23.4	26.5	28.2	**34,019.4**
OIL	2011	38.9	36.2	40.0	38.7	40.1	41.8	36.9	21.7	12.9	12.8	12.2	12.2	**88,752.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,640.9**
GAS	2010	1.0	0.9	0.9	1.0	0.9	0.9	0.9	1.0	0.9	0.9	0.9	0.9	**67.5**
H2O	2010	30.0	26.8	30.8	29.6	29.3	26.7	27.8	46.1	27.0	27.3	26.5	27.7	**33,704.2**
OIL	2010	45.8	41.1	44.4	45.3	43.3	41.4	44.5	45.6	43.1	43.5	41.2	41.5	**88,408.3**

Manitoba Production
2010 To 2014

Licence ***306*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,786.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.2**
H2O	2014	353.8	364.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,850.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,039.5**
DAY	2013	30.3	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**14,727.5**
GAS	2013	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.2**
H2O	2013	79.3	0.0	82.7	78.9	84.2	87.5	91.3	80.1	95.2	108.8	95.9	35.8	**61,132.5**
OIL	2013	47.5	43.6	48.3	45.1	46.5	46.0	50.9	49.0	54.5	54.5	42.2	16.6	**32,039.5**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**14,384.2**
GAS	2012	1.4	1.1	1.0	1.2	1.2	1.0	1.1	1.0	1.0	1.0	0.9	0.9	**98.3**
H2O	2012	88.3	80.2	77.8	81.2	83.9	0.0	78.2	80.8	79.4	81.3	72.8	78.5	**60,212.8**
OIL	2012	64.4	54.5	48.0	57.7	59.3	49.9	51.7	47.0	46.2	48.4	45.0	44.1	**31,494.8**
DAY	2011	31.0	27.0	31.0	29.5	30.5	29.3	30.3	31.0	30.0	31.0	29.8	31.0	**14,025.2**
GAS	2011	1.5	1.3	1.5	1.4	1.4	1.2	1.4	1.5	1.4	1.5	1.4	1.2	**85.5**
H2O	2011	93.9	71.0	80.0	87.7	101.3	121.6	125.8	141.0	76.7	74.9	84.0	81.8	**59,330.4**
OIL	2011	72.6	64.1	69.6	64.8	67.6	58.0	68.2	70.6	68.8	69.9	68.1	58.9	**30,878.6**
DAY	2010	21.7	28.0	31.0	30.0	31.0	30.0	30.5	30.0	30.0	31.0	29.4	30.0	**13,663.8**
GAS	2010	1.0	1.3	1.4	1.4	1.4	1.3	1.5	1.3	1.4	1.4	1.5	1.5	**68.8**
H2O	2010	59.0	76.3	85.8	81.0	86.3	85.2	91.3	125.0	79.6	84.4	92.1	95.9	**58,190.7**
OIL	2010	47.2	64.0	65.8	64.8	67.1	64.2	69.3	62.7	66.1	65.7	69.8	70.1	**30,077.4**

Licence ***307*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Ashville*** Field Code ***5*** Pool Code ***11*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,154.0**

UWI ***100.15-28-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**

Manitoba Production
2010 To 2014

Licence ***307*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**

Licence ***308*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,661.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781,429.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,291.2**
DAY	2013	30.8	28.0	30.0	30.0	31.0	26.0	30.0	13.0	0.0	0.0	0.0	0.0	**17,661.2**
GAS	2013	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2013	2229.6	0.0	2234.5	2233.4	2291.3	2085.0	2405.2	929.8	0.0	0.0	0.0	0.0	**781,429.3**
OIL	2013	41.8	37.9	40.9	40.2	39.6	34.3	42.0	17.8	0.0	0.0	0.0	0.0	**43,291.2**
DAY	2012	4.4	21.0	26.8	30.0	30.8	28.7	28.6	30.5	29.0	31.0	28.8	29.5	**17,442.4**
GAS	2012	0.1	0.3	0.4	0.5	0.5	0.7	0.9	0.8	0.8	0.9	0.8	0.8	**58.7**
H2O	2012	240.2	1119.9	1500.1	1563.5	1612.2	0.0	1997.5	2201.2	2122.9	2251.3	2018.2	2169.9	**767,020.5**
OIL	2012	3.8	16.5	20.0	24.0	24.6	33.1	41.3	40.0	38.8	42.0	39.1	38.4	**42,996.7**
DAY	2011	0.0	0.0	0.0	0.0	1.0	6.0	0.0	0.0	27.0	31.0	29.8	30.0	**17,123.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.4	**51.2**
H2O	2011	0.0	0.0	0.0	0.0	65.2	488.2	0.0	0.0	953.8	1036.1	1161.2	1469.5	**748,223.6**
OIL	2011	0.0	0.0	0.0	0.0	1.1	6.0	0.0	0.0	0.0	0.0	0.0	20.6	**42,635.1**
DAY	2010	30.5	18.0	30.9	29.2	30.5	29.8	26.7	28.9	18.0	19.5	0.0	0.0	**16,998.5**
GAS	2010	1.1	0.7	1.1	1.1	1.0	0.7	0.6	0.6	0.4	0.4	0.0	0.0	**50.7**
H2O	2010	1936.2	1144.0	1996.6	1835.5	1928.3	1658.9	1566.0	2365.0	937.0	1043.0	0.0	0.0	**743,049.6**
OIL	2010	53.5	33.1	52.8	50.5	49.9	31.9	30.3	30.3	19.9	20.7	0.0	0.0	**42,607.4**

Licence ***310*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**

Manitoba Production
2010 To 2014

Licence ***310*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	**20,356.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	305.7	0.0	0.0	0.0	0.0	0.0	**1,021,117.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2011	0.0	0.0	0.0	0.0	1.0	20.0	0.0	0.0	27.0	31.0	1.0	0.0	**20,353.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
H2O	2011	0.0	0.0	0.0	0.0	103.6	2585.0	0.0	0.0	2666.3	2896.3	108.8	0.0	**1,020,811.5**
OIL	2011	0.0	0.0	0.0	0.0	1.8	31.4	0.0	0.0	0.0	0.0	0.0	0.0	**87,583.5**
DAY	2010	31.0	28.0	31.0	17.8	12.8	26.5	23.0	30.0	18.0	19.5	0.0	0.0	**20,273.2**
GAS	2010	1.1	1.1	1.1	0.6	0.5	0.9	0.9	1.0	0.7	0.7	0.0	0.0	**55.4**
H2O	2010	2632.7	2380.8	2678.2	1501.4	1113.6	2347.7	2145.4	3897.5	1488.6	1656.7	0.0	0.0	**1,012,451.5**
OIL	2010	53.7	50.9	52.3	30.6	22.1	45.1	41.6	49.8	31.5	32.8	0.0	0.0	**87,550.3**

Licence ***311*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,414.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281,619.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,999.7**

Licence ***314*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**

Manitoba Production
2010 To 2014

Licence ***314*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,334.7**
DAY	2010	14.0	0.0	0.0	0.0	0.0	5.0	5.0	5.0	0.0	0.0	0.0	0.0	**14,457.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	1.0	1.0	1.0	0.0	0.0	0.0	0.0	**9,334.7**

Licence ***316*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,659.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.8**
H2O	2014	4.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,166.3**
OIL	2014	25.8	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,188.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,600.3**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.8**
H2O	2013	4.1	3.7	4.0	3.3	3.2	3.9	4.3	4.5	4.5	4.9	4.5	4.3	**5,158.2**
OIL	2013	26.9	24.7	27.1	26.9	27.4	26.1	28.6	26.6	24.9	26.9	25.3	27.3	**42,138.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**21,236.3**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.5	0.6	0.6	0.6	0.6	0.5	0.6	**46.7**
H2O	2012	0.3	0.3	0.3	0.3	0.6	0.1	3.3	3.9	3.7	3.3	4.0	4.3	**5,109.0**
OIL	2012	20.4	18.3	18.9	17.9	19.0	25.6	27.3	28.1	27.9	28.8	25.7	28.0	**41,819.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,873.1**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.5	0.4	0.4	0.4	**40.7**
H2O	2011	0.3	0.4	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.3	0.3	0.4	**5,084.6**
OIL	2011	21.1	19.0	20.9	20.3	21.1	21.9	19.3	24.2	21.8	21.0	20.2	20.2	**41,533.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,512.1**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**35.6**
H2O	2010	0.7	0.7	0.8	0.7	0.6	0.4	0.3	0.5	0.4	0.4	0.4	0.3	**5,080.6**
OIL	2010	26.0	23.4	25.3	25.8	24.3	21.5	23.3	23.9	22.5	22.8	21.6	21.7	**41,282.8**

Licence ***318*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***318*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,678.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2014	1143.4	719.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595,203.3**
OIL	2014	10.6	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,314.9**
DAY	2013	31.0	27.5	31.0	30.0	31.0	27.0	31.0	13.0	0.0	0.0	28.0	31.0	**20,630.6**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2013	832.4	0.0	850.3	829.3	864.8	794.1	938.5	345.3	0.0	0.0	1012.7	1183.5	**593,340.9**
OIL	2013	18.6	16.5	18.7	17.9	18.0	15.7	19.7	7.9	0.0	0.0	11.6	11.2	**60,298.2**
DAY	2012	31.0	29.0	27.7	30.0	30.9	30.0	28.6	31.0	30.0	31.0	29.3	29.5	**20,350.1**
GAS	2012	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**28.5**
H2O	2012	867.8	788.6	788.7	797.3	824.3	0.0	741.7	830.8	815.4	836.0	762.5	805.8	**585,690.0**
OIL	2012	20.2	17.2	15.5	18.1	18.6	18.2	18.4	18.0	17.8	18.6	17.8	17.0	**60,142.4**
DAY	2011	0.0	0.0	0.0	0.0	1.0	22.0	11.0	0.0	27.0	31.0	29.8	30.0	**19,992.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.4	0.2	0.0	0.0	0.0	0.0	0.3	**23.8**
H2O	2011	0.0	0.0	0.0	0.0	33.4	919.8	460.3	0.0	331.1	359.7	403.1	725.6	**576,831.1**
OIL	2011	0.0	0.0	0.0	0.0	0.9	16.9	9.6	0.0	0.0	0.0	0.0	15.4	**59,927.0**
DAY	2010	25.0	18.0	28.5	29.5	31.0	29.8	27.5	30.0	17.0	20.0	0.0	0.0	**19,840.3**
GAS	2010	0.4	0.3	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.3	0.0	0.0	**22.9**
H2O	2010	686.8	495.1	796.5	803.4	870.2	853.6	829.8	1260.8	454.7	549.7	0.0	0.0	**573,598.1**
OIL	2010	21.2	15.9	23.4	24.7	26.0	24.7	24.2	24.3	14.5	16.4	0.0	0.0	**59,884.2**

Licence ***319*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.12-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,122.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734,816.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,474.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,122.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734,816.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,474.4**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,122.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734,816.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,474.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**20,061.9**
H2O	2011	4607.2	4010.0	4597.3	4503.1	4650.7	4444.3	47.3	0.0	0.0	0.0	0.0	0.0	**1,734,816.1**
OIL	2011	6.4	6.2	6.8	6.5	7.4	5.9	0.1	0.0	0.0	0.0	0.0	0.0	**37,474.4**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,852.9**
H2O	2010	4908.8	4446.7	4873.0	4634.0	4873.2	3888.7	0.0	3732.4	4423.4	4458.1	4267.0	4491.3	**1,707,956.2**
OIL	2010	7.3	6.6	7.4	7.3	7.1	5.7	0.0	5.8	6.9	6.2	6.5	8.6	**37,435.1**

Manitoba Production
2010 To 2014

Licence ***321*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,666.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2014	90.9	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,274.1**
OIL	2014	13.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,251.8**
DAY	2013	29.3	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	8.0	**21,645.9**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2013	102.5	0.0	110.7	107.9	112.5	117.1	122.1	107.2	142.3	154.6	154.2	42.3	**142,165.7**
OIL	2013	19.0	17.5	20.1	19.3	19.3	19.1	21.1	20.3	23.0	22.6	21.4	6.2	**53,236.5**
DAY	2012	31.0	29.0	26.8	29.3	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.9	**21,306.6**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.4	0.4	0.4	0.4	0.4	**29.6**
H2O	2012	110.9	100.8	97.8	99.7	105.3	0.0	104.6	108.2	106.2	108.9	101.5	106.2	**140,892.3**
OIL	2012	16.4	13.9	12.3	14.4	15.1	19.0	21.5	19.5	19.2	20.1	19.5	18.6	**53,007.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,946.7**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.3	**25.2**
H2O	2011	118.1	92.4	100.4	112.1	129.3	156.2	161.6	177.2	96.3	94.1	105.5	102.8	**139,742.2**
OIL	2011	18.5	17.0	17.7	16.8	17.5	15.1	17.7	18.0	17.5	17.8	17.3	15.0	**52,798.1**
DAY	2010	31.0	18.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**20,581.9**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	**20.6**
H2O	2010	75.8	44.0	77.2	72.7	77.5	76.4	81.9	130.9	100.0	106.1	117.9	120.5	**138,296.2**
OIL	2010	15.3	9.3	14.9	14.6	15.2	14.5	15.6	15.3	16.9	16.7	18.1	17.9	**52,592.2**

Licence ***322*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,384.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2014	767.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452,954.4**
OIL	2014	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,052.3**
DAY	2013	31.0	10.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**21,361.2**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2013	845.0	0.0	863.2	842.0	877.9	882.3	952.7	835.9	878.9	1016.8	1013.8	1077.5	**452,186.5**
OIL	2013	11.6	3.8	11.6	11.2	11.2	10.7	12.3	11.8	11.8	12.4	11.8	13.2	**57,043.1**
DAY	2012	31.0	29.0	26.8	30.0	30.9	29.5	31.0	31.0	30.0	31.0	29.3	29.5	**21,017.2**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**21.5**
H2O	2012	654.3	594.6	576.7	601.2	621.5	0.0	815.4	843.4	827.8	848.7	774.0	818.0	**442,100.5**
OIL	2012	12.6	10.7	9.3	11.3	11.6	11.2	12.5	11.3	11.1	11.6	11.1	10.6	**56,909.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,658.2**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**18.9**
H2O	2011	696.5	545.6	592.5	661.2	763.0	921.7	953.3	1045.1	568.0	555.2	622.3	606.6	**434,124.9**
														56,774.8

Manitoba Production
2010 To 2014

Licence ***322*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	14.3	13.1	13.6	12.9	13.5	11.6	13.7	13.8	13.5	13.7	13.4	11.6	
DAY	2010	31.0	18.0	31.0	29.2	31.0	30.0	27.5	31.0	30.0	31.0	29.0	30.0	**20,293.4**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**15.5**
H2O	2010	623.6	362.5	634.3	581.6	637.2	628.4	607.4	955.1	589.7	626.1	672.5	710.9	**425,593.9**
OIL	2010	13.2	8.1	12.9	12.4	13.2	12.5	12.3	12.7	12.9	12.9	13.5	13.7	**56,616.1**

Licence ***323*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	313.4	244.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,077.6**
WIN	2013	286.0	327.0	348.0	355.0	409.0	277.2	263.0	277.2	255.8	343.3	297.6	247.0	**171,520.0**
WIN	2012	196.6	194.6	209.3	239.3	278.1	252.0	345.7	257.5	249.0	271.1	242.2	340.0	**167,833.9**
WIN	2011	358.0	339.0	383.0	337.0	337.0	337.0	337.0	337.0	352.3	246.4	235.7	210.4	**164,758.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	1094.0	701.0	494.0	410.0	346.0	366.0	**160,948.7**

Licence ***324*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,199.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.1**
H2O	2014	44.1	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,936.9**
OIL	2014	16.2	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,738.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,140.4**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.1**
H2O	2013	42.3	36.2	39.9	32.5	31.6	38.2	42.2	45.7	46.7	50.6	46.3	44.8	**16,852.3**
OIL	2013	16.5	14.6	16.2	16.0	16.3	15.6	17.0	16.6	15.6	16.9	15.8	17.2	**24,706.9**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	28.6	**20,775.4**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.5	0.4	0.4	0.3	0.3	**42.5**
H2O	2012	13.2	11.3	12.5	10.4	11.3	0.6	24.2	28.4	34.3	32.8	38.7	40.6	**16,355.3**
OIL	2012	16.4	14.7	15.1	14.4	15.3	21.4	25.2	25.8	19.1	17.2	15.4	16.3	**24,512.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,413.1**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.3	0.3	0.4	0.3	0.3	**38.2**
H2O	2011	3.2	2.9	3.2	3.2	3.1	3.2	3.5	9.3	11.1	11.3	12.8	13.6	**16,097.0**
OIL	2011	20.8	18.7	20.7	19.9	20.7	21.6	19.0	14.0	16.4	16.8	16.2	16.2	**24,296.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	8.5	28.0	30.0	31.0	30.0	31.0	**20,052.1**
GAS	2010	0.6	0.5	0.5	0.6	0.5	0.5	0.1	0.4	0.5	0.5	0.4	0.4	**33.7**
H2O	2010	4.3	4.0	4.5	4.2	4.2	3.4	0.9	5.0	3.3	3.3	3.2	3.3	**16,016.6**
OIL	2010	26.6	23.9	25.8	26.2	25.1	22.3	6.4	21.2	22.2	22.5	21.3	21.4	**24,075.3**

Licence ***325*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***325*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,732.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.7**
H2O	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,774.7**
OIL	2014	5.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,454.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,673.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.7**
H2O	2013	0.9	0.7	0.8	0.7	0.7	0.8	0.9	0.9	1.0	1.1	1.0	1.0	**3,772.8**
OIL	2013	6.2	5.5	6.1	6.0	6.1	5.8	6.4	6.0	5.5	6.0	5.6	6.1	**27,443.7**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	28.6	**21,308.5**
GAS	2012	0.5	0.4	0.5	0.4	0.5	0.3	0.1	0.1	0.1	0.1	0.1	0.1	**65.5**
H2O	2012	1.0	0.9	0.9	0.8	0.9	0.0	0.7	0.8	0.8	0.7	0.9	0.9	**3,762.3**
OIL	2012	23.4	21.0	21.7	20.5	21.7	12.1	6.1	6.3	6.2	6.4	5.8	6.0	**27,372.4**
DAY	2011	30.4	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,946.2**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	**62.3**
H2O	2011	25.2	23.2	25.4	24.3	24.2	24.7	27.6	3.7	1.0	0.9	1.0	1.0	**3,753.0**
OIL	2011	28.7	26.3	29.0	27.2	28.4	30.4	26.8	26.0	24.5	24.0	23.1	23.1	**27,215.2**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	6.5	27.0	30.0	31.0	30.0	31.0	**20,587.5**
GAS	2010	0.7	0.7	0.8	0.8	0.7	0.7	0.1	0.6	0.7	0.7	0.6	0.6	**55.6**
H2O	2010	27.8	26.6	30.4	29.3	28.9	25.8	5.6	38.2	25.6	26.0	25.3	26.4	**3,570.8**
OIL	2010	34.7	33.2	35.9	36.5	35.0	31.3	6.9	28.8	31.3	31.5	29.9	30.1	**26,897.7**

Licence ***327*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,259.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2014	7209.7	7266.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807,100.0**
OIL	2014	106.2	98.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,693.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,201.7**
GAS	2013	2.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.2**
H2O	2013	5382.1	0.0	5532.0	5395.6	5546.3	5393.4	5187.4	5323.9	6503.8	7041.6	7021.4	7462.9	**1,792,624.0**
OIL	2013	123.1	111.0	122.7	117.6	117.1	108.2	110.5	124.4	108.7	106.1	100.5	112.8	**55,487.9**
DAY	2012	30.9	29.0	26.8	30.0	30.4	29.5	29.6	31.0	30.0	30.7	28.8	28.7	**19,842.7**
GAS	2012	2.3	1.9	1.7	2.1	2.1	2.0	2.2	2.5	2.5	2.6	2.4	2.3	**157.3**
H2O	2012	6202.6	5659.5	5489.3	5721.7	5812.1	0.0	5501.0	5428.7	5272.5	5354.4	4845.6	5055.4	**1,726,833.6**
OIL	2012	109.1	92.5	81.6	98.1	99.0	96.9	103.1	117.3	117.5	121.8	114.8	109.1	**54,125.2**
DAY	2011	31.0	28.0	31.0	29.3	28.3	7.5	31.0	30.8	30.0	30.8	29.6	28.6	**19,487.3**
GAS	2011	2.6	2.4	2.5	2.3	2.2	0.5	2.5	2.5	2.5	2.5	2.4	1.9	**130.7**
H2O	2011	6628.8	5192.3	5639.4	6135.8	6637.9	2193.3	9074.1	9894.4	5405.8	5256.4	5873.2	5331.8	**1,666,490.8**
														52,864.4

Manitoba Production
2010 To 2014

Licence ***327*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	123.6	113.2	118.4	109.2	106.9	25.3	118.6	119.4	117.1	118.3	114.9	92.6	
DAY	2010	30.6	18.0	30.0	28.7	30.6	28.5	29.8	30.8	30.0	30.5	30.0	30.0	**19,151.4**
GAS	2010	2.3	1.4	2.2	2.1	2.3	2.1	2.3	2.2	2.4	2.3	2.5	2.5	**103.9**
H2O	2010	5617.2	3305.5	5597.7	5212.4	5739.7	5444.6	6010.2	8785.1	5613.0	5863.1	6621.4	6765.8	**1,593,227.6**
OIL	2010	108.4	66.8	103.3	100.4	107.6	99.0	110.2	106.3	112.5	109.9	121.0	119.1	**51,586.9**

Licence ***328*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,501.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307,330.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,590.9**

Licence ***331*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,944.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,191.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,067.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**10,944.0**
H2O	2013	127.8	105.4	132.2	127.3	127.8	120.2	128.3	131.1	129.8	0.0	0.0	0.0	**76,191.9**
OIL	2013	6.2	5.1	6.3	6.7	6.7	5.8	6.2	6.9	6.9	0.0	0.0	0.0	**9,067.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,671.0**
H2O	2012	136.9	127.5	136.5	140.1	132.4	131.1	120.5	137.5	128.3	132.6	131.9	129.8	**75,062.0**
OIL	2012	7.1	7.5	7.5	6.0	6.5	6.4	7.0	6.5	6.2	6.4	6.6	6.2	**9,010.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,305.0**
H2O	2011	135.6	118.9	128.7	137.5	140.5	139.2	140.0	139.3	131.3	143.2	127.3	139.2	**73,476.9**
OIL	2011	5.9	4.6	5.3	5.5	5.4	6.8	5.5	6.2	6.7	6.3	6.7	5.8	**8,930.5**

Manitoba Production
2010 To 2014

Licence ***331*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	0.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,940.0**
H2O	2010	129.3	41.5	0.0	5.8	0.0	0.0	38.0	144.9	126.8	140.0	143.1	124.0	**71,856.2**
OIL	2010	3.3	1.0	0.0	3.3	0.0	0.0	2.0	5.1	7.2	5.0	5.9	5.5	**8,859.8**

Licence ***333*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,981.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785,656.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,676.3**

Licence ***335*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.05-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,920.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376,209.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,956.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,920.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376,209.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,956.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,920.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376,209.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,956.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,920.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,376,209.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,956.2**

Licence ***339*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***339*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	242.0	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,430,599.3**
WIN	2013	515.0	434.6	1323.4	862.0	270.0	1195.0	2469.5	976.0	345.0	565.5	271.5	252.0	**3,430,319.3**
WIN	2012	12448.0	11590.0	12339.0	11924.0	12693.0	12189.0	12565.0	12847.0	7357.2	0.0	376.0	352.5	**3,420,839.8**
WIN	2011	12618.0	11534.0	12726.0	12240.0	12657.0	12215.0	12534.0	12650.0	12137.0	12610.0	12284.0	12450.0	**3,314,159.1**
WIN	2010	12785.0	11556.0	12617.0	12230.0	12698.0	11583.0	12468.0	12588.0	12047.0	12483.0	12154.0	12526.0	**3,165,504.1**

Licence ***342*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	707.9	352.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,761,359.7**
WIN	2013	1162.0	796.5	876.5	885.0	905.0	733.0	821.0	1078.0	885.0	919.0	637.7	687.1	**5,760,299.8**
WIN	2012	2252.0	2054.0	2220.0	2089.0	2152.0	2035.0	2031.8	1958.2	1873.8	2069.1	2003.1	1734.0	**5,749,914.0**
WIN	2011	7212.0	6277.0	7172.0	7049.0	7280.0	6957.0	2535.0	2317.0	2294.0	2293.0	2193.0	2268.0	**5,725,442.0**
WIN	2010	7684.0	6941.0	7628.0	7171.0	7438.0	6527.0	2116.0	6349.0	6697.0	6385.0	5975.0	6576.0	**5,669,595.0**

Licence ***345*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,405.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2014	175.7	161.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,843.2**
OIL	2014	14.4	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,754.8**
DAY	2013	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,346.7**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2013	170.2	141.5	196.2	194.2	193.8	150.7	181.2	175.5	161.0	171.0	161.7	166.8	**57,505.6**
OIL	2013	14.0	11.9	13.5	12.9	13.5	12.5	13.2	13.2	12.8	14.1	13.3	14.2	**23,727.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,982.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**4.3**
H2O	2012	85.1	76.4	84.3	77.4	97.8	0.0	138.3	156.7	151.0	167.5	143.8	155.4	**55,441.8**
OIL	2012	6.5	6.1	6.3	6.1	7.6	10.0	13.0	14.5	13.7	14.2	13.5	13.5	**23,568.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,622.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**2.5**
H2O	2011	53.0	47.9	52.7	52.2	56.1	53.2	56.8	64.4	77.1	86.1	90.1	98.9	**54,108.1**
OIL	2011	4.0	3.6	3.8	3.8	4.0	3.8	3.7	5.2	6.4	6.3	6.5	6.6	**23,443.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,258.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2010	38.0	31.7	34.9	33.6	37.8	19.1	57.3	57.0	55.2	61.8	64.4	57.1	**53,319.6**
OIL	2010	4.0	3.7	4.0	3.7	3.8	1.9	4.1	4.0	3.8	4.0	3.8	3.9	**23,385.9**

Licence ***351*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***351*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,480.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2014	31.7	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,196.3**
OIL	2014	3.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,124.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,426.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2013	25.7	0.0	26.3	25.6	26.7	27.7	29.0	25.4	28.6	31.0	30.8	32.8	**15,137.7**
OIL	2013	2.9	2.6	2.9	2.8	2.8	2.8	3.1	2.9	3.2	3.2	3.0	3.4	**17,119.0**
DAY	2012	31.0	29.0	26.8	30.0	30.9	29.3	31.0	31.0	30.0	31.0	28.4	29.5	**19,061.1**
GAS	2012	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.2**
H2O	2012	2.1	1.8	1.8	1.9	2.1	0.0	23.3	25.7	25.1	25.8	22.8	24.8	**14,828.1**
OIL	2012	7.2	6.2	5.4	6.5	6.7	6.3	3.4	2.9	2.8	2.9	2.7	2.7	**17,083.4**
DAY	2011	0.0	13.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**18,703.2**
GAS	2011	0.0	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	**10.9**
H2O	2011	0.0	0.9	2.0	2.1	2.5	3.0	3.1	3.4	1.8	1.8	2.0	2.0	**14,670.9**
OIL	2011	0.0	3.7	7.8	7.4	7.7	6.7	7.9	7.9	7.8	7.8	7.8	6.6	**17,027.7**
DAY	2010	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,383.5**
GAS	2010	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2010	2.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,646.3**
OIL	2010	7.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,948.6**

Licence ***352*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,911.0**
H2O	2014	8.5	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,353.8**
OIL	2014	8.8	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,431.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	24.0	31.0	30.0	31.0	30.0	31.0	**19,852.0**
H2O	2013	21.2	19.5	20.0	19.9	21.3	6.2	7.3	9.9	9.5	8.9	9.7	8.6	**4,337.0**
OIL	2013	13.5	13.5	13.1	13.3	15.4	6.1	7.1	10.0	9.4	10.0	7.9	10.0	**11,414.8**
DAY	2012	31.0	29.0	31.0	28.0	23.0	28.0	28.0	17.0	30.0	31.0	30.0	28.0	**19,502.0**
H2O	2012	16.7	17.8	19.2	18.6	16.0	12.7	14.4	12.3	16.9	18.2	21.3	20.1	**4,175.0**
OIL	2012	12.1	11.6	12.4	11.8	10.4	14.1	14.6	9.7	15.5	15.3	15.8	12.2	**11,285.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	7.0	30.0	31.0	**19,168.0**
H2O	2011	15.3	13.7	13.7	13.7	14.7	20.2	18.2	23.2	16.0	14.0	20.8	20.9	**3,970.8**
OIL	2011	11.3	10.1	10.3	11.9	12.6	12.8	11.5	13.5	15.6	2.0	3.0	13.1	**11,130.0**
DAY	2010	31.0	28.0	15.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**18,827.0**
H2O	2010	15.2	13.7	7.2	7.4	15.2	13.7	14.0	14.0	13.0	13.9	13.9	13.9	**3,766.4**
OIL	2010	10.6	9.5	4.9	4.9	9.9	9.3	9.6	9.8	8.4	8.0	9.0	10.0	**11,002.3**

Manitoba Production
2010 To 2014

Licence ***354*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,559.9**
H2O	2014	111.2	106.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,692.7**
OIL	2014	19.1	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,086.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	26.0	**20,500.9**
H2O	2013	106.8	95.2	98.0	93.6	111.4	95.8	108.1	102.3	68.6	98.0	105.1	102.2	**81,475.2**
OIL	2013	17.8	16.0	17.9	16.6	17.7	17.3	17.6	17.9	11.7	17.5	17.1	14.5	**30,050.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**20,149.9**
H2O	2012	105.0	109.4	113.4	112.3	136.6	133.0	138.5	121.2	116.5	114.4	110.7	108.9	**80,290.1**
OIL	2012	20.1	19.3	19.3	17.9	17.4	18.6	18.1	16.6	17.5	17.7	17.4	17.6	**29,850.5**
DAY	2011	31.0	27.0	31.0	30.0	31.0	18.0	31.0	31.0	27.0	31.0	30.0	31.0	**19,787.9**
H2O	2011	101.4	90.4	112.4	116.5	111.9	62.6	110.3	106.5	99.0	119.7	99.3	103.6	**78,870.2**
OIL	2011	18.1	16.7	21.8	20.6	19.6	10.9	20.9	20.0	18.1	20.9	20.7	20.5	**29,633.0**
DAY	2010	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,438.9**
H2O	2010	115.5	92.1	116.9	113.7	114.1	127.2	134.5	117.1	116.8	109.7	115.0	107.5	**77,636.6**
OIL	2010	14.6	11.9	14.9	14.7	15.2	14.8	15.2	17.4	17.9	18.7	18.0	18.1	**29,404.2**

Licence ***358*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2013	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,524.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	14.1	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,970.7**
OIL	2013	2.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.0**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,468.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	12.2	11.3	15.9	18.8	13.0	0.0	13.2	14.3	14.6	12.8	13.3	13.8	**171,944.2**
OIL	2012	2.6	2.6	2.6	2.5	2.4	2.4	2.5	2.7	2.5	2.5	2.6	2.7	**22,938.2**
DAY	2011	0.0	0.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**19,103.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	159.5	164.8	161.7	10.5	11.5	12.7	12.0	13.2	**171,791.0**
OIL	2011	0.0	0.0	0.0	0.0	2.5	2.5	2.7	2.8	2.8	2.8	2.6	2.7	**22,907.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,859.7**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,245.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,886.2**

Manitoba Production
2010 To 2014

Licence ***361*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.8**
H2O	2014	20.5	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.1**
OIL	2014	15.9	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,454.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**19,187.8**
H2O	2013	28.3	26.2	26.8	26.6	26.1	22.6	25.1	26.5	24.4	23.0	25.8	22.9	**5,674.4**
OIL	2013	13.7	13.8	13.4	13.5	18.2	16.8	18.2	20.0	18.1	19.3	16.0	19.9	**14,422.5**
DAY	2012	31.0	29.0	31.0	28.0	24.0	28.0	29.0	17.0	30.0	31.0	30.0	30.0	**18,824.8**
H2O	2012	18.0	19.2	20.6	20.2	18.0	17.0	20.1	16.6	22.6	24.4	28.7	29.1	**5,370.1**
OIL	2012	17.2	16.4	17.6	16.8	15.4	14.5	15.4	10.0	15.8	15.6	16.2	13.4	**14,221.6**
DAY	2011	31.0	2.8	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,486.8**
H2O	2011	13.1	11.7	16.7	17.0	18.0	23.5	20.0	25.0	17.3	24.9	24.0	22.5	**5,115.6**
OIL	2011	18.7	16.7	14.7	18.5	18.0	18.5	17.0	19.0	23.3	17.5	10.1	18.7	**14,037.3**
DAY	2010	22.0	28.0	17.0	10.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**18,151.0**
H2O	2010	10.6	13.4	8.0	4.8	10.6	10.2	10.5	10.5	9.6	10.5	10.8	10.7	**4,881.9**
OIL	2010	10.4	13.3	8.0	4.7	10.8	12.8	13.0	13.5	9.9	10.1	12.3	15.5	**13,826.6**

Licence ***362*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,332.0**
H2O	2014	2.9	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,667.1**
OIL	2014	17.7	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,024.3**
DAY	2013	31.0	27.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,273.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	2.1	3.2	3.3	3.2	3.0	3.2	2.9	**2,661.4**
OIL	2013	6.9	6.8	6.8	6.2	7.9	14.2	18.2	20.0	18.7	20.0	16.0	19.9	**7,990.7**
DAY	2012	31.0	29.0	31.0	28.0	24.0	30.0	29.0	17.0	30.0	31.0	30.0	31.0	**19,912.0**
H2O	2012	12.7	13.6	14.6	14.2	12.6	10.6	11.7	9.7	13.2	7.4	0.0	0.0	**2,640.5**
OIL	2012	9.0	8.6	9.2	8.7	8.1	10.9	10.9	7.0	11.2	9.6	8.3	7.0	**7,829.1**
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,571.0**
H2O	2011	10.3	9.2	9.2	8.8	9.7	14.6	13.5	17.5	11.9	12.4	12.0	15.9	**2,520.2**
OIL	2011	11.8	10.6	10.7	9.7	9.7	9.9	8.4	10.0	12.0	8.9	4.5	9.8	**7,720.6**
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,209.0**
H2O	2010	9.0	8.1	9.0	7.3	9.0	8.7	9.0	9.0	8.2	9.0	9.2	9.3	**2,375.2**
OIL	2010	8.5	7.6	8.3	6.5	9.1	8.8	9.0	9.3	7.8	7.9	9.0	11.8	**7,604.6**

Licence ***363*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,763.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**

Manitoba Production
2010 To 2014

Licence ***363*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	18.1	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,506.2**
OIL	2014	14.9	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,105.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,704.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2013	7.3	0.0	7.5	7.4	7.6	7.9	8.2	7.2	16.0	17.6	17.6	18.7	**3,469.4**
OIL	2013	16.4	14.8	16.2	15.6	15.6	15.5	17.1	16.4	15.3	15.0	14.2	15.9	**14,075.8**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**20,339.5**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**19.0**
H2O	2012	7.6	6.9	6.7	7.0	7.2	0.0	7.0	7.3	7.2	7.4	6.9	7.1	**3,346.4**
OIL	2012	17.7	14.9	13.2	15.9	16.3	15.9	17.5	15.9	15.6	16.4	15.8	14.9	**13,887.8**
DAY	2011	31.0	28.0	31.0	29.5	30.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**19,979.3**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.3	**15.2**
H2O	2011	8.1	6.4	6.9	7.6	8.7	10.8	11.2	12.1	6.7	6.4	7.3	7.1	**3,268.1**
OIL	2011	20.0	18.2	19.2	17.8	18.3	16.3	19.2	19.4	18.9	19.3	18.7	16.2	**13,697.8**
DAY	2010	31.0	18.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	30.5	30.0	30.0	**19,616.0**
GAS	2010	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**10.6**
H2O	2010	7.6	4.4	7.7	7.3	7.8	7.7	8.2	11.5	6.9	7.2	8.2	8.3	**3,168.8**
OIL	2010	18.6	11.4	18.1	17.7	18.4	17.7	19.1	17.9	18.1	17.8	19.5	19.3	**13,476.3**

Licence ***364*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,114.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2014	12.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,353.6**
OIL	2014	6.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,624.7**
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**21,055.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.3**
H2O	2013	7.2	0.0	7.5	7.4	7.6	7.9	8.2	4.9	9.7	12.4	12.4	13.2	**10,327.7**
OIL	2013	4.6	4.2	4.7	4.5	4.5	4.4	4.9	3.2	5.7	6.1	5.7	6.4	**18,612.8**
DAY	2012	31.0	29.0	26.8	30.0	8.0	0.0	0.0	0.0	0.0	7.0	30.0	30.3	**20,700.8**
GAS	2012	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**15.1**
H2O	2012	7.6	7.0	6.8	7.1	1.9	0.0	0.0	0.0	0.0	1.7	6.9	7.3	**10,229.3**
OIL	2012	5.1	4.2	3.8	4.5	1.2	0.0	0.0	0.0	0.0	1.1	4.6	4.3	**18,553.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,508.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.5**
H2O	2011	8.1	6.4	6.9	7.7	8.9	10.8	11.1	12.2	6.6	6.5	7.3	7.1	**10,183.0**
OIL	2011	5.8	5.3	5.5	5.1	5.4	4.6	5.5	5.6	5.4	5.6	5.4	4.6	**18,525.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.6	30.5	31.0	30.0	31.0	20.4	23.0	**20,143.9**
														13.3

Manitoba Production
2010 To 2014

Licence ***364*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	
H2O	2010	7.7	6.9	7.8	7.3	7.7	7.6	8.2	11.5	6.9	7.3	5.5	6.4	**10,083.4**
OIL	2010	5.6	5.4	5.6	5.4	5.6	5.2	5.8	5.3	5.1	5.2	3.9	4.2	**18,461.3**

Licence ***372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,526.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2014	44.7	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,493.3**
OIL	2014	10.7	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,266.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	31.0	**21,471.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.1**
H2O	2013	45.2	38.5	52.2	51.6	51.5	40.1	48.2	46.7	42.2	43.5	21.9	42.4	**24,413.4**
OIL	2013	12.2	10.6	11.8	11.3	11.8	10.9	11.5	11.5	10.6	10.4	5.3	10.6	**29,247.4**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,120.5**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.1	0.1	0.1	**14.9**
H2O	2012	59.0	53.0	58.5	53.6	53.4	0.0	36.8	41.7	40.1	44.5	38.2	41.4	**23,889.4**
OIL	2012	17.6	16.6	17.1	16.7	15.9	8.8	11.4	12.7	12.1	12.4	11.7	11.7	**29,118.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,760.9**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**13.1**
H2O	2011	39.4	35.6	39.1	38.8	41.7	39.5	42.6	47.8	53.5	59.7	62.4	68.6	**23,369.2**
OIL	2011	13.5	12.2	13.0	12.8	13.3	12.9	12.7	15.4	17.5	17.5	17.6	18.1	**28,954.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,395.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**10.8**
H2O	2010	29.2	24.3	26.8	25.8	27.1	13.0	39.7	42.3	41.0	45.9	47.8	42.4	**22,800.5**
OIL	2010	15.7	14.2	15.5	14.4	15.4	8.1	16.6	13.7	12.7	13.4	12.7	13.3	**28,777.7**

Licence ***385*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,866.1**
H2O	2013	211.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,466.2**
OIL	2013	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,503.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**20,857.1**
H2O	2012	657.6	599.8	640.6	718.0	739.6	699.4	710.0	688.6	671.4	723.6	697.2	510.5	**364,254.7**
OIL	2012	39.4	37.2	39.2	38.5	39.2	35.9	36.9	37.5	33.0	37.7	37.6	28.7	**64,494.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,498.1**
H2O	2011	760.6	662.0	734.5	743.4	797.8	733.7	726.5	676.6	669.9	669.6	640.4	662.3	**356,198.4**
OIL	2011	41.7	40.7	43.2	42.4	48.3	39.0	42.7	39.3	39.9	39.8	38.2	38.9	**64,053.3**

Manitoba Production
2010 To 2014

Licence ***385*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,136.1**
H2O	2010	810.4	714.4	804.5	682.2	614.2	770.4	617.9	764.1	503.1	142.5	0.0	287.0	**347,721.1**
OIL	2010	47.9	42.5	48.7	42.8	35.7	44.7	40.5	47.5	31.0	7.8	0.0	22.0	**63,559.2**

Licence ***387*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,291.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	29.7	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,908.4**
OIL	2014	7.8	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,357.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,232.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2013	22.9	19.5	26.3	26.1	26.0	20.3	24.3	25.7	24.7	26.8	27.3	28.2	**23,851.3**
OIL	2013	7.4	6.3	7.0	6.7	7.0	6.5	6.8	6.6	6.5	7.3	7.1	7.7	**39,342.5**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,867.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2012	36.2	32.3	35.7	32.8	30.9	0.0	18.7	21.1	20.3	22.5	19.4	21.0	**23,553.2**
OIL	2012	11.5	10.8	11.1	10.9	9.7	5.3	6.8	7.6	7.2	7.4	7.0	7.1	**39,259.6**
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**20,507.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2011	14.1	12.7	14.0	13.9	14.9	14.2	11.4	29.0	32.6	36.5	38.1	41.9	**23,262.3**
OIL	2011	2.8	2.5	2.7	2.6	2.8	2.6	1.9	10.5	11.4	11.4	11.5	11.8	**39,157.2**
DAY	2010	31.0	28.0	30.8	29.3	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,150.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**
H2O	2010	40.5	33.7	37.1	34.9	37.6	18.0	53.9	22.6	14.6	16.5	17.2	15.2	**22,989.0**
OIL	2010	10.8	9.9	10.6	9.7	10.6	5.6	11.9	4.5	2.6	2.8	2.6	2.7	**39,082.7**

Licence ***404*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	754.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**858,097.1**
WIN	2013	600.0	400.0	975.0	985.7	1167.3	1154.0	976.9	1068.6	1014.6	1053.7	1023.9	884.8	**857,342.8**
WIN	2012	77.0	957.0	1023.0	1731.1	991.0	662.7	1009.7	244.3	1200.0	1100.0	550.0	843.0	**846,038.3**
WIN	2011	1530.0	1198.0	889.0	970.0	940.0	889.0	812.0	856.0	936.0	1047.6	628.0	873.0	**835,649.5**
WIN	2010	880.0	939.0	1002.0	998.0	1174.0	707.0	1223.0	1147.0	1313.0	1880.0	1357.0	1471.0	**824,080.9**

Licence ***405*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														21,415.3

Manitoba Production
2010 To 2014

Licence ***405*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2014	118.4	109.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,317.0**
OIL	2014	11.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,177.8**
DAY	2013	31.0	28.0	31.0	23.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,356.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2013	116.3	99.2	134.1	103.1	121.1	103.0	123.9	120.0	109.6	115.3	109.0	112.5	**43,089.4**
OIL	2013	11.1	9.5	10.7	7.9	9.7	9.9	10.5	10.5	10.1	11.0	10.4	11.1	**21,156.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,001.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2012	89.3	79.7	87.8	80.7	91.2	0.0	94.4	107.1	103.2	114.5	98.3	106.3	**41,722.3**
OIL	2012	7.9	7.3	7.6	7.5	8.3	8.0	10.4	11.5	10.9	11.2	10.6	10.7	**21,034.2**
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	30.0	**20,641.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.2**
H2O	2011	61.8	47.9	61.3	60.9	65.4	62.0	66.1	75.6	80.5	89.8	94.0	99.8	**40,669.8**
OIL	2011	8.9	6.9	8.6	8.4	8.9	8.5	8.3	8.6	7.8	7.8	7.8	7.8	**20,922.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,281.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2010	60.1	50.1	55.3	53.1	56.0	26.7	77.2	66.4	64.3	72.0	75.0	66.4	**39,804.7**
OIL	2010	16.7	15.1	16.3	15.3	16.3	8.6	16.2	9.0	8.4	8.9	8.3	8.8	**20,824.0**

Licence ***407*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,756.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2014	7.7	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222,036.2**
OIL	2014	2.2	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,107.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	30.0	30.0	**14,697.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2013	3.6	3.5	4.0	4.1	6.8	7.4	5.9	7.0	6.2	6.9	7.0	7.3	**222,021.4**
OIL	2013	1.7	1.6	1.7	1.7	2.7	2.4	2.0	2.2	1.9	2.4	2.2	2.2	**8,102.8**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**14,340.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2012	3.1	2.9	4.1	4.8	3.2	0.0	3.3	3.6	3.8	3.2	3.4	3.5	**221,951.7**
OIL	2012	1.7	1.7	1.7	1.6	1.6	1.7	1.6	1.8	1.7	1.8	1.7	1.8	**8,078.1**
DAY	2011	28.0	20.0	30.0	11.0	0.0	0.0	2.0	31.0	30.0	30.9	30.0	25.0	**13,976.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2011	3.9	0.0	3.7	1.4	0.0	0.0	0.2	2.6	2.9	3.2	3.0	2.9	**221,912.8**
														8,057.7

Manitoba Production
2010 To 2014

Licence ***407*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	1.9	0.9	1.9	0.5	0.0	0.0	0.1	1.9	1.8	1.9	1.7	1.4	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**13,738.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2010	6.2	4.1	3.0	4.9	6.0	4.1	4.0	4.2	21.3	4.3	3.0	3.8	**221,889.0**
OIL	2010	2.0	1.8	2.0	1.9	2.0	1.9	2.0	2.2	2.2	2.2	1.7	2.2	**8,043.7**

Licence ***413*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,007.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,461.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,662.6**

Licence ***419*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,387.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2014	77.7	72.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,810.3**
OIL	2014	10.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,103.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,328.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
H2O	2013	82.5	70.2	95.1	94.1	93.9	73.0	87.8	85.0	76.1	76.9	72.7	75.0	**41,659.8**
OIL	2013	9.9	8.6	9.6	9.2	9.6	8.8	9.4	9.4	9.2	10.4	9.8	10.6	**21,083.4**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,963.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.8**
H2O	2012	63.8	57.1	62.9	57.8	65.1	0.0	66.9	76.0	73.1	81.2	69.6	75.3	**40,677.5**
OIL	2012	7.7	7.0	7.3	7.2	7.8	7.2	9.2	10.2	9.7	10.0	9.5	9.5	**20,968.9**

Manitoba Production
2010 To 2014

Licence ***419*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,603.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.6**
H2O	2011	41.8	37.9	37.6	41.2	44.2	42.0	44.9	47.4	57.6	64.3	67.2	73.8	**39,928.7**
OIL	2011	5.2	4.7	4.6	4.9	5.2	5.0	4.8	6.0	7.5	7.5	7.5	7.8	**20,866.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,241.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.4**
H2O	2010	48.8	40.6	44.8	43.0	45.3	21.7	65.0	64.6	62.5	50.2	50.8	45.0	**39,328.8**
OIL	2010	10.9	9.8	10.6	9.9	10.6	5.5	11.8	11.6	10.8	5.6	4.9	5.2	**20,795.9**

Licence ***423*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1160.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346,164.3**
WIN	2013	1562.0	1158.0	1175.0	1546.4	1101.0	942.0	1117.4	1018.2	937.5	1588.2	1568.9	1579.0	**345,003.7**
WIN	2012	1119.0	1392.0	1562.0	1488.8	1620.9	1084.8	1180.4	1500.0	1300.0	1300.0	1300.0	1400.0	**329,710.1**
WIN	2011	0.0	0.0	0.0	1533.0	1453.0	1340.0	1353.0	1391.0	1368.0	1459.8	1330.0	1821.0	**313,462.2**
WIN	2010	722.0	543.0	587.0	766.0	946.0	563.0	1174.0	1332.0	1216.0	0.0	0.0	0.0	**300,413.4**

Licence ***424*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,294.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	106.0	104.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,450.9**
OIL	2014	12.8	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,896.3**
DAY	2013	31.0	24.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,237.7**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	106.7	77.9	120.3	119.7	121.5	94.4	113.6	109.9	101.9	110.4	104.3	107.6	**43,240.4**
OIL	2013	15.7	11.7	14.9	14.3	15.1	14.0	14.8	12.9	11.9	13.4	12.7	13.5	**19,871.4**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,878.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**9.7**
H2O	2012	72.1	64.4	71.0	65.3	82.4	0.0	86.6	98.2	94.6	105.0	90.1	97.4	**41,952.2**
OIL	2012	9.8	9.2	9.6	9.3	10.7	11.3	14.6	16.3	15.5	15.8	15.1	15.1	**19,706.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	29.0	**20,518.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**7.9**
H2O	2011	69.3	62.7	68.9	68.3	73.4	69.5	55.8	67.0	65.0	72.6	76.0	78.0	**41,025.1**
OIL	2011	4.9	4.5	4.8	4.6	4.9	4.7	3.4	8.9	9.7	9.7	9.8	9.4	**19,554.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,163.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2010	50.9	42.4	46.8	44.9	47.3	22.7	67.8	73.2	72.1	80.8	84.2	74.6	**40,198.6**

Manitoba Production
2010 To 2014

Licence ***424*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	18.9	17.2	18.6	17.4	18.5	9.8	20.7	8.0	4.6	5.0	4.6	4.9	**19,474.9**

Licence ***427*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-32-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,349.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457,837.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,188.7**

Licence ***429*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**
DAY	2010	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.8**
H2O	2010	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,086.4**
OIL	2010	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,132.8**

Licence ***431*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***431*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1599.1	1175.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324,852.1**
WIN	2013	3295.0	3321.0	3664.0	3490.0	1809.0	1784.0	3914.0	3310.7	2308.5	3848.0	3778.9	1840.0	**1,322,077.6**
WIN	2012	1888.0	1270.0	3471.0	2865.0	3093.0	4063.0	3170.0	3642.0	3067.0	2690.0	2970.0	3677.0	**1,285,714.5**
WIN	2011	3688.0	611.0	1134.0	1857.0	1113.0	1083.0	1786.0	1077.0	2780.0	2599.0	2129.0	1461.0	**1,249,848.5**
WIN	2010	2446.0	2582.0	2204.0	3409.0	4413.0	2899.0	2172.0	2850.0	3003.0	3489.0	3270.0	3761.0	**1,228,530.5**

Licence ***435*** Well Name ***Corex Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,774.4**

Licence ***442*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,351.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2014	62.7	57.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,984.5**
OIL	2014	15.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,384.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,292.7**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2013	63.6	54.2	73.2	72.5	72.3	56.3	67.6	65.5	59.3	61.0	57.7	59.5	**36,864.0**
OIL	2013	17.2	14.9	16.6	15.9	16.6	15.3	16.2	16.2	15.2	15.5	14.7	15.7	**29,354.5**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,927.7**
GAS	2012	0.2	0.1	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**10.4**
H2O	2012	44.0	39.4	43.5	40.0	46.5	0.0	51.7	58.5	56.4	62.6	53.7	58.1	**36,101.3**
OIL	2012	12.9	12.1	12.5	12.1	13.3	12.4	16.1	17.8	16.9	17.4	16.5	16.6	**29,164.5**
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,568.1**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	**8.3**
H2O	2011	21.2	20.1	21.9	21.8	23.4	22.2	23.7	24.8	39.8	44.4	46.5	51.0	**35,546.9**
OIL	2011	5.0	4.8	5.1	4.9	5.2	5.0	4.9	6.0	12.8	12.8	12.8	13.3	**28,987.9**
DAY	2010	28.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,204.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**6.7**
H2O	2010	36.6	33.6	37.1	35.7	37.7	18.0	53.9	53.7	51.9	27.8	26.9	23.8	**35,186.1**
OIL	2010	10.8	10.8	11.7	11.0	11.8	6.2	13.1	12.8	11.9	5.6	4.9	5.2	**28,895.3**

Licence ***445*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***445*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-32-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,669.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518,871.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,234.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,669.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518,871.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,234.9**
DAY	2012	30.8	27.3	29.5	30.0	25.5	27.0	2.8	0.0	0.0	0.0	0.0	0.0	**19,669.1**
GAS	2012	1.3	1.0	1.2	1.3	1.0	1.2	0.1	0.0	0.0	0.0	0.0	0.0	**85.8**
H2O	2012	13366.9	11763.5	13023.4	13039.6	9912.0	0.0	1322.8	0.0	0.0	0.0	0.0	0.0	**2,518,871.7**
OIL	2012	64.1	49.1	58.8	60.6	45.6	59.1	6.7	0.0	0.0	0.0	0.0	0.0	**43,234.9**
DAY	2011	30.8	14.1	17.0	29.0	31.0	26.0	17.7	27.8	29.2	29.6	30.0	31.0	**19,496.2**
GAS	2011	1.5	0.7	0.5	1.2	1.4	1.2	0.7	1.2	1.3	1.2	1.2	1.4	**78.7**
H2O	2011	14416.2	6515.1	7574.8	13082.3	13953.7	11880.5	8132.4	12731.7	12873.5	12340.2	12918.7	13373.1	**2,456,443.5**
OIL	2011	69.3	31.2	24.1	59.5	67.3	59.5	32.0	59.4	64.2	57.7	58.8	67.3	**42,890.9**
DAY	2010	16.7	25.0	31.0	29.5	31.0	29.8	31.0	30.4	29.5	31.0	30.0	31.0	**19,183.0**
GAS	2010	0.8	1.1	1.6	1.6	1.6	1.5	1.7	1.5	1.4	1.5	1.4	1.5	**65.2**
H2O	2010	7608.4	11292.4	14419.2	13945.4	14805.1	14448.0	14923.8	13829.1	13787.6	14399.5	13764.6	14179.0	**2,316,651.3**
OIL	2010	39.1	52.7	75.4	74.5	76.5	71.8	79.2	73.4	68.5	73.7	67.2	71.1	**42,240.6**

Licence ***451*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,010.2**
H2O	2014	687.3	362.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384,054.1**
OIL	2014	6.7	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,297.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**20,952.2**
H2O	2013	943.3	793.9	891.3	886.1	906.3	888.3	893.4	1039.5	891.8	918.2	648.2	707.1	**383,004.5**
OIL	2013	45.3	30.4	47.5	41.8	42.2	34.1	43.7	51.7	36.5	43.6	22.0	28.7	**57,285.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,589.2**
H2O	2012	1594.4	1454.2	1523.4	1371.0	1412.4	1335.6	1322.0	1275.3	1250.3	1347.4	1298.2	1228.7	**372,597.1**
OIL	2012	55.2	52.0	54.8	52.4	53.5	48.9	51.2	51.7	45.6	52.2	52.1	51.5	**56,818.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,223.2**
H2O	2011	1844.2	1605.0	1840.2	1802.5	1861.5	1779.0	1761.2	1640.4	1624.1	1623.4	1552.6	1605.7	**356,184.2**
OIL	2011	58.3	56.8	62.4	59.3	67.5	54.5	59.6	54.9	55.7	55.6	53.3	54.4	**56,197.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,861.2**
H2O	2010	1964.8	1779.9	1950.5	1854.8	1950.6	1867.9	1498.1	1852.5	1770.5	1784.4	1708.0	1797.7	**335,644.4**
OIL	2010	66.9	61.2	68.1	67.2	65.5	62.4	56.7	66.4	62.9	56.7	59.3	79.2	**55,504.9**

Manitoba Production
2010 To 2014

Licence ***452*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,341.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2014	165.7	152.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,952.9**
OIL	2014	34.4	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,514.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,282.3**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2013	158.4	134.9	182.6	180.7	180.3	140.2	168.7	161.6	148.9	161.3	152.5	157.3	**46,634.4**
OIL	2013	32.7	28.3	31.4	30.2	31.4	29.1	30.8	30.4	29.7	33.5	31.8	33.9	**50,449.8**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,917.3**
GAS	2012	0.2	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	**19.2**
H2O	2012	96.9	86.6	95.5	87.7	111.3	0.0	128.6	145.8	140.5	155.9	133.8	144.7	**44,707.0**
OIL	2012	18.9	17.6	18.2	17.7	20.9	23.4	30.4	33.9	32.2	32.9	31.4	31.4	**50,076.6**
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,557.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**15.4**
H2O	2011	47.4	42.8	47.2	46.7	45.4	47.6	50.7	82.0	87.4	97.7	102.2	112.1	**43,379.7**
OIL	2011	8.0	7.2	7.7	7.5	7.2	7.6	7.5	18.7	18.7	18.7	18.8	19.3	**49,767.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,195.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**13.7**
H2O	2010	72.2	60.1	66.3	63.8	67.2	32.1	86.0	51.0	49.3	55.3	57.7	51.1	**42,570.5**
OIL	2010	20.5	18.5	20.1	18.7	20.1	10.6	19.2	8.2	7.5	8.0	7.5	7.9	**49,620.8**

Licence ***454*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
														7,900.7

Manitoba Production
2010 To 2014

Licence ***454*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,343.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,900.7**

Licence ***462*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,312.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.7**
H2O	2014	11.1	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,068.0**
OIL	2014	27.9	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,001.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,253.5**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.7**
H2O	2013	11.5	9.8	10.8	8.8	8.5	10.3	11.4	11.6	11.7	12.7	11.6	11.3	**21,046.7**
OIL	2013	29.7	26.3	29.1	28.8	29.3	27.9	30.6	28.9	27.0	29.2	27.4	29.7	**50,947.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	27.6	**20,888.5**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**56.5**
H2O	2012	17.7	15.3	16.7	14.0	14.8	0.2	8.8	10.3	9.9	8.9	10.1	10.6	**20,916.7**
OIL	2012	30.4	27.3	28.1	26.6	27.9	27.4	29.3	30.1	29.8	30.9	26.8	28.0	**50,603.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	28.3	31.0	**20,528.1**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.6	0.7	0.7	0.6	0.6	**49.3**
H2O	2011	21.1	19.1	20.8	20.7	20.4	20.3	22.7	23.0	16.3	15.1	16.1	18.2	**20,779.4**
OIL	2011	26.1	23.4	25.9	25.1	26.0	27.1	23.9	29.9	31.3	31.3	28.2	30.0	**50,260.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,168.8**
GAS	2010	0.7	0.6	0.7	0.7	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**42.5**
H2O	2010	22.4	20.1	23.1	22.1	21.9	20.5	21.7	36.1	21.1	21.3	20.8	21.7	**20,545.6**
OIL	2010	32.2	28.9	31.2	31.7	30.5	27.7	28.9	29.6	28.0	28.2	26.7	26.9	**49,932.7**

Licence ***467*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,528.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2014	347.5	322.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319,375.1**
OIL	2014	7.7	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,976.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	27.0	31.0	30.0	30.0	**20,469.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.1	284.4	317.5	316.7	328.7	**318,705.2**

Manitoba Production
2010 To 2014

Licence ***467*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	6.7	8.4	7.8	7.7	**27,961.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,326.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317,199.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,924.8**
DAY	2011	0.0	0.0	17.7	29.5	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	**20,326.5**
GAS	2011	0.0	0.0	0.1	0.1	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	**5.4**
H2O	2011	0.0	0.0	207.3	339.7	274.3	283.4	278.3	189.0	0.0	0.0	0.0	0.0	**317,199.8**
OIL	2011	0.0	0.0	6.6	8.7	9.5	9.7	10.5	8.3	0.0	0.0	0.0	0.0	**27,924.8**
DAY	2010	31.0	28.0	31.0	30.0	29.0	15.0	18.0	0.0	0.0	0.0	0.0	0.0	**20,161.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2010	494.7	326.0	243.3	395.6	449.6	164.8	187.2	0.0	0.0	0.0	0.0	0.0	**315,627.8**
OIL	2010	7.9	6.9	8.1	7.7	7.3	3.8	4.6	0.0	0.0	0.0	0.0	0.0	**27,871.5**

Licence ***470*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,796.2**
H2O	2014	19.9	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,428.6**
OIL	2014	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,703.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	**20,742.2**
H2O	2013	18.3	17.9	20.7	20.7	18.8	20.3	16.2	18.9	18.9	19.2	19.1	19.8	**44,391.2**
OIL	2013	0.6	0.5	0.5	0.6	0.6	0.5	0.4	0.5	0.5	0.5	0.5	0.5	**16,702.7**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,383.2**
H2O	2012	13.6	12.6	17.9	21.1	14.5	0.0	14.7	15.9	18.7	16.5	17.3	17.9	**44,162.4**
OIL	2012	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.6	0.5	0.5	0.5	0.5	**16,696.5**
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	19.9	30.0	30.0	**20,018.4**
H2O	2011	16.8	0.0	16.8	15.8	12.8	13.2	13.0	11.8	12.8	9.1	13.4	14.7	**43,981.7**
OIL	2011	0.9	0.4	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.4	0.6	0.6	**16,689.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**19,675.3**
H2O	2010	24.4	16.1	12.0	19.5	23.7	16.3	15.9	16.8	85.0	17.0	11.8	14.9	**43,831.5**
OIL	2010	0.8	0.7	0.9	0.8	0.8	0.8	0.8	0.9	0.9	0.9	0.8	0.9	**16,682.8**

Licence ***477*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,266.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2014	18.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,062.6**
OIL	2014	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,893.7**

Manitoba Production
2010 To 2014

Licence ***477*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,207.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2013	54.0	52.9	60.9	61.3	15.9	17.2	13.7	16.3	16.1	16.2	16.2	16.8	**59,028.1**
OIL	2013	7.9	7.1	7.5	7.6	3.3	2.9	2.4	2.7	2.5	2.9	2.7	2.7	**16,888.5**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,847.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.1**
H2O	2012	46.6	43.2	60.9	72.1	49.5	0.0	49.6	54.5	56.0	48.9	51.0	53.0	**58,670.6**
OIL	2012	7.9	7.9	7.8	7.4	7.3	7.2	7.4	7.9	7.5	7.7	7.7	8.1	**16,836.3**
DAY	2011	30.0	20.0	30.7	28.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,482.9**
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.9**
H2O	2011	42.9	0.0	79.7	72.7	60.8	62.8	45.6	40.2	43.8	48.7	45.7	50.4	**58,085.3**
OIL	2011	4.4	2.2	4.9	3.6	4.1	4.2	7.9	8.4	8.3	8.2	7.9	8.0	**16,744.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**20,129.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.8**
H2O	2010	62.2	41.0	30.6	49.8	60.5	41.5	40.6	42.8	216.8	43.6	30.1	38.0	**57,492.0**
OIL	2010	4.3	3.8	4.3	4.1	4.3	4.2	4.3	4.6	4.7	4.7	3.6	4.9	**16,672.4**

Licence ***479*** Well Name ***Corex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441,809.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,961.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,949.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441,809.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,961.8**
DAY	2012	31.0	27.3	30.1	30.0	30.9	30.0	2.8	0.0	0.0	0.0	0.0	0.0	**18,949.7**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**
H2O	2012	1354.7	1185.8	1338.8	1316.3	1211.4	0.0	133.4	0.0	0.0	0.0	0.0	0.0	**441,809.0**
OIL	2012	22.7	17.2	21.1	21.4	19.4	23.1	2.3	0.0	0.0	0.0	0.0	0.0	**29,961.8**
DAY	2011	31.0	14.2	17.0	30.0	31.0	24.0	30.0	31.0	25.6	31.0	30.0	31.0	**18,767.6**
GAS	2011	0.5	0.2	0.2	0.5	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.5	**41.3**
H2O	2011	1461.1	660.6	763.6	1364.3	1406.6	1105.5	1388.9	1433.7	1138.3	1303.5	1302.3	1348.0	**435,268.6**
OIL	2011	24.5	11.1	8.5	21.7	23.7	19.3	19.1	23.4	19.8	21.3	20.7	23.7	**29,834.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,441.8**
GAS	2010	0.5	0.4	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.5	**36.4**
H2O	2010	1425.3	1273.8	1452.3	1428.4	1493.1	1463.3	1503.3	1420.8	1413.5	1451.5	1387.6	1429.3	**420,592.2**
														29,597.8

Manitoba Production
2010 To 2014

Licence ***479*** Well Name ***Corex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	25.7	20.9	26.7	26.8	27.1	25.5	28.0	26.4	24.6	25.9	23.7	25.1	

Licence ***481*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,397.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2014	280.6	256.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,267.3**
OIL	2014	4.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,874.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,338.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2013	240.9	235.8	272.1	273.4	247.4	261.9	213.3	254.3	249.5	252.2	251.6	261.1	**161,730.6**
OIL	2013	5.0	4.4	4.8	4.8	5.2	4.5	3.7	4.2	3.9	4.5	4.2	4.1	**38,866.3**
DAY	2012	30.0	27.0	30.8	30.0	31.0	30.0	29.3	31.0	29.8	31.0	30.0	31.0	**20,979.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.5**
H2O	2012	217.4	187.3	284.2	335.8	230.3	0.0	223.0	254.2	250.1	218.0	227.4	236.2	**158,717.1**
OIL	2012	4.9	4.7	4.9	4.7	4.6	4.5	4.5	5.0	4.8	4.8	4.8	5.1	**38,813.0**
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**20,618.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.3**
H2O	2011	149.7	0.0	156.1	147.4	119.1	123.0	198.5	187.1	204.1	227.3	213.5	242.8	**156,053.2**
OIL	2011	6.1	3.2	7.1	5.5	5.9	6.0	5.3	5.3	5.2	5.2	5.0	5.2	**38,755.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	18.0	11.0	31.0	**20,263.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**4.1**
H2O	2010	217.2	143.1	106.8	173.7	211.0	106.2	127.9	149.5	756.6	89.6	46.2	132.8	**154,084.6**
OIL	2010	6.0	5.3	6.0	5.8	5.9	4.2	5.4	6.3	6.5	3.9	2.3	6.7	**38,690.7**

Licence ***482*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	66.1	107.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613,293.0**
WIN	2013	55.0	51.0	60.0	62.0	69.0	57.0	51.6	68.0	34.0	86.5	90.1	93.0	**613,119.7**
WIN	2012	51.0	45.9	48.1	48.4	51.9	45.6	51.6	53.1	52.8	52.6	44.8	55.2	**612,342.5**
WIN	2011	462.0	445.0	419.0	288.0	288.0	288.0	288.0	288.0	62.5	42.3	45.1	56.2	**611,741.5**
WIN	2010	1152.0	1003.0	1041.0	1088.0	1086.0	1091.0	1094.0	1089.0	471.0	479.0	464.0	472.0	**608,769.4**

Licence ***487*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	580.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254,246.9**
WIN	2013	744.0	460.0	555.0	763.3	743.2	532.0	610.3	705.8	767.0	745.9	736.0	921.0	**253,666.6**
														245,383.1

Manitoba Production
2010 To 2014

Licence ***487*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	220.0	696.0	744.0	497.9	689.4	441.2	574.5	600.0	800.0	600.0	500.0	600.0	
WIN	2011	498.0	477.0	577.0	0.0	0.0	0.0	676.0	550.0	583.0	743.2	700.0	684.4	**238,420.1**
WIN	2010	524.0	669.0	661.0	601.0	832.0	714.0	1192.0	1434.0	959.0	1691.0	877.0	875.0	**232,931.5**

Licence ***489*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,940.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
H2O	2014	3039.1	2841.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,339.8**
OIL	2014	51.5	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,778.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	20.0	31.0	30.0	30.0	**19,888.9**
GAS	2013	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
H2O	2013	2960.6	2897.9	3343.5	3359.9	2991.2	3108.9	2620.8	3124.1	2043.6	3098.5	3090.0	3206.9	**981,459.1**
OIL	2013	67.2	60.8	64.9	65.1	69.3	58.8	49.8	57.8	36.2	61.9	57.9	56.9	**109,677.0**
DAY	2012	29.8	28.8	30.8	30.0	30.5	30.0	30.3	31.0	30.0	30.7	30.0	31.0	**19,540.9**
GAS	2012	1.9	1.9	1.9	1.8	1.7	1.3	1.0	1.1	1.0	1.0	1.0	1.1	**158.6**
H2O	2012	2619.6	2424.6	3454.6	4081.4	2754.9	0.0	2716.4	2989.7	3071.0	2650.8	2793.7	2902.6	**945,613.2**
OIL	2012	118.4	119.7	118.6	113.0	108.7	78.3	63.7	68.3	64.9	65.3	65.4	69.0	**108,970.4**
DAY	2011	28.5	20.0	30.7	29.5	31.0	28.8	24.0	30.7	30.0	19.9	30.0	25.5	**19,178.0**
GAS	2011	1.8	1.0	2.1	1.6	1.8	1.7	1.5	2.0	2.0	1.3	1.9	1.7	**141.9**
H2O	2011	2944.7	0.0	3249.5	3068.6	2478.7	2460.8	1946.6	2250.6	2480.7	1778.3	2594.9	2427.0	**913,153.9**
OIL	2011	112.6	60.5	133.7	102.1	111.5	108.9	95.8	126.2	125.1	81.0	120.6	103.7	**107,917.1**
DAY	2010	20.7	28.0	30.0	30.0	30.0	30.0	30.4	30.7	30.0	30.5	25.0	31.0	**18,849.4**
GAS	2010	1.2	1.6	1.7	1.7	1.7	1.6	1.5	1.6	1.7	1.7	1.3	2.1	**121.5**
H2O	2010	2016.0	1992.0	1439.2	2418.0	2843.2	2412.2	2808.4	2995.4	15320.1	3075.1	2127.2	2749.4	**885,473.5**
OIL	2010	73.9	97.8	108.7	107.1	106.0	100.3	92.5	100.3	103.7	104.9	80.4	130.6	**106,635.4**

Licence ***503*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,295.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2014	101.7	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,489.5**
OIL	2014	10.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,685.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	**21,241.7**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2013	93.4	91.3	105.4	105.9	95.9	103.8	82.1	94.3	96.7	97.7	97.4	101.1	**147,298.0**
OIL	2013	13.6	12.3	13.2	13.2	14.3	12.6	10.0	11.1	10.8	12.4	11.6	11.3	**45,664.3**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,882.7**

Manitoba Production
2010 To 2014

Licence ***503*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**21.9**
H2O	2012	80.6	74.6	105.4	124.5	85.4	0.0	87.4	94.2	96.8	84.5	88.1	91.5	**146,133.0**
OIL	2012	18.9	19.0	18.8	17.9	17.4	17.5	18.2	19.1	13.8	13.5	13.3	14.0	**45,517.9**
DAY	2011	24.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	19.9	30.0	30.0	**20,517.9**
GAS	2011	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**18.7**
H2O	2011	74.7	0.0	99.0	93.6	75.6	78.1	76.7	69.4	75.7	54.2	79.1	87.0	**145,120.0**
OIL	2011	15.0	9.5	21.1	16.2	17.6	17.9	19.6	20.1	19.8	12.8	19.0	19.3	**45,316.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	15.0	31.0	**20,180.8**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	**15.4**
H2O	2010	135.4	89.2	66.7	108.3	131.6	90.3	88.2	93.2	471.9	90.1	39.3	82.9	**144,256.9**
OIL	2010	18.4	16.2	18.7	17.8	18.2	17.8	18.3	19.7	20.2	19.3	9.3	20.6	**45,108.6**

Licence ***508*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,758.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,405.0**
OIL	2014	7.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,969.1**
DAY	2013	0.0	1.0	1.0	0.0	2.0	1.0	0.0	1.0	1.0	1.0	0.0	1.0	**13,756.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,405.0**
OIL	2013	0.0	5.0	3.0	0.0	11.0	2.0	0.0	4.5	4.0	4.5	0.0	6.5	**30,955.6**
DAY	2012	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**13,747.0**
H2O	2012	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,405.0**
OIL	2012	5.0	2.5	0.0	0.0	0.0	7.0	2.5	6.0	4.0	0.0	0.0	0.0	**30,915.1**
DAY	2011	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**13,741.0**
H2O	2011	1.1	0.0	0.0	1.0	0.5	1.0	1.0	0.0	1.0	1.0	0.1	0.1	**64,404.5**
OIL	2011	4.9	0.0	0.0	3.0	3.5	5.0	3.0	0.0	8.0	4.0	3.9	4.9	**30,888.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**13,465.0**
H2O	2010	2.6	2.2	1.3	1.2	2.5	1.0	1.1	1.5	1.5	0.0	1.1	1.1	**64,397.7**
OIL	2010	10.4	10.3	5.2	4.8	12.6	4.0	4.4	5.5	4.3	0.0	4.9	4.9	**30,847.9**

Licence ***510*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**

Manitoba Production
2010 To 2014

Licence ***510*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,171.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,284.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,105.0**

Licence ***514*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,430.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	188.3	173.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201,749.0**
OIL	2014	8.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,104.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,371.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2013	183.7	156.6	211.8	209.7	209.1	162.6	195.6	184.8	169.3	183.4	173.3	178.8	**201,387.1**
OIL	2013	8.2	7.0	7.9	7.6	7.9	7.3	7.7	7.4	7.3	8.3	7.8	8.4	**40,088.5**
DAY	2012	30.8	29.0	30.8	30.0	30.5	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,006.8**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.3**
H2O	2012	200.9	180.3	198.7	182.7	186.9	0.0	150.6	169.1	162.9	180.8	155.1	167.7	**199,168.4**
OIL	2012	9.3	8.7	8.9	8.7	8.9	7.3	7.8	8.5	8.1	8.2	7.8	7.8	**39,995.7**
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,646.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.1**
H2O	2011	117.1	106.0	116.5	104.0	124.0	163.5	184.3	180.8	182.0	203.3	212.7	233.4	**197,232.7**
OIL	2011	6.8	6.1	6.5	5.7	6.7	9.2	9.4	9.9	9.2	9.2	9.2	9.4	**39,895.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,285.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**14.9**
H2O	2010	72.0	59.9	66.1	63.5	66.9	41.5	126.6	126.0	122.0	136.6	142.4	126.2	**195,305.1**
OIL	2010	5.8	5.2	5.8	5.3	5.7	3.2	7.0	6.9	6.4	6.8	6.3	6.7	**39,798.4**

Licence ***519*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,489.5**
H2O	2014	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,918.5**
OIL	2014	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,931.8**

Manitoba Production
2010 To 2014

Licence ***519*** Well Name ***6660894 Canada Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	31.0	**5,458.5**
H2O	2013	2.5	8.0	8.0	9.0	10.0	7.0	0.0	12.0	7.0	7.0	7.0	7.0	**1,913.5**
OIL	2013	6.0	12.0	12.0	9.0	9.0	10.0	0.0	16.0	9.0	8.0	8.0	8.0	**2,925.8**
DAY	2012	0.0	0.0	31.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,124.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	8.5	8.5	10.0	12.0	0.0	0.0	**1,829.0**
OIL	2012	0.0	0.0	3.0	0.0	0.0	0.0	11.2	12.0	12.0	11.0	0.0	0.0	**2,818.8**
DAY	2011	8.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	0.0	0.0	0.0	**4,970.5**
H2O	2011	4.0	0.0	0.0	0.0	0.0	0.0	9.7	10.0	10.0	13.0	0.0	0.0	**1,790.0**
OIL	2011	8.1	0.0	0.0	0.0	0.0	0.0	14.3	11.4	7.7	12.0	0.0	0.0	**2,769.6**
DAY	2010	12.0	28.0	31.0	11.0	8.0	7.0	8.0	8.0	8.0	8.0	8.0	15.0	**4,870.5**
H2O	2010	10.5	15.9	9.4	5.8	5.6	3.2	5.0	5.9	6.9	6.0	4.0	0.3	**1,743.3**
OIL	2010	10.5	9.9	11.0	11.4	8.0	7.8	8.6	7.9	10.0	7.7	8.1	0.0	**2,716.1**

Licence ***522*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,066.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2014	375.7	331.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351,970.6**
OIL	2014	18.3	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,647.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	**21,012.5**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.4**
H2O	2013	344.8	337.5	389.4	391.3	354.1	383.3	305.2	356.2	357.1	361.0	360.0	373.6	**351,263.3**
OIL	2013	22.9	20.7	22.1	22.2	24.0	21.2	16.9	19.0	18.2	20.7	19.4	19.0	**50,612.5**
DAY	2012	30.0	22.0	30.3	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,653.5**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**47.7**
H2O	2012	335.9	235.9	432.1	519.0	356.2	0.0	364.9	393.0	363.8	312.1	325.3	338.1	**346,949.8**
OIL	2012	25.0	19.2	24.3	23.6	23.2	23.1	24.1	25.4	22.3	22.5	22.3	23.5	**50,366.2**
DAY	2011	30.0	20.0	30.7	29.5	31.0	18.0	0.0	23.0	30.0	19.9	30.0	30.0	**20,296.2**
GAS	2011	0.4	0.2	0.5	0.4	0.4	0.2	0.0	0.3	0.4	0.3	0.4	0.4	**43.0**
H2O	2011	416.0	0.0	436.2	411.8	332.7	202.0	0.0	214.6	315.4	226.1	330.0	363.1	**342,973.5**
OIL	2011	26.3	13.4	29.6	22.5	24.6	14.7	0.0	19.8	26.1	16.9	25.3	25.5	**50,087.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	7.0	31.0	**20,004.1**
GAS	2010	0.7	0.6	0.7	0.7	0.7	0.7	0.5	0.4	0.5	0.4	0.1	0.5	**39.1**
H2O	2010	874.7	576.2	430.1	699.4	849.8	582.9	473.0	415.3	2101.3	359.6	81.7	368.9	**339,725.6**
OIL	2010	42.6	37.6	43.0	41.1	42.0	41.1	33.2	27.6	28.3	24.4	6.1	28.9	**49,843.0**

Licence ***525*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***525*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,197.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2014	356.4	353.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271,160.5**
OIL	2014	19.6	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,590.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	30.0	**21,140.2**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2013	285.2	279.2	322.1	323.7	341.8	370.1	294.6	351.4	344.8	341.0	347.5	360.7	**270,450.3**
OIL	2013	26.4	23.9	25.4	25.5	26.0	23.1	18.4	21.0	19.8	22.1	21.1	20.7	**56,550.8**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	29.3	31.0	29.8	31.0	30.0	31.0	**20,781.2**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**46.9**
H2O	2012	246.2	228.0	322.1	380.5	261.1	0.0	253.1	288.0	294.2	258.2	269.1	279.6	**266,488.2**
OIL	2012	26.5	26.7	26.3	25.0	24.4	24.4	24.2	26.8	25.3	25.9	25.6	27.0	**56,277.4**
DAY	2011	30.0	18.5	30.7	28.5	31.0	14.0	21.0	30.0	30.0	30.9	30.0	30.0	**20,418.3**
GAS	2011	0.4	0.2	0.5	0.3	0.4	0.2	0.3	0.4	0.4	0.4	0.4	0.4	**42.1**
H2O	2011	288.1	0.0	299.1	272.8	228.2	110.0	156.8	205.3	231.3	257.5	241.9	266.1	**263,408.1**
OIL	2011	26.8	12.6	29.6	21.8	24.7	11.7	18.6	27.4	27.7	27.8	26.7	27.1	**55,969.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	7.0	27.5	25.0	31.0	**20,093.7**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.1	0.4	0.4	0.5	**37.8**
H2O	2010	417.8	275.2	205.5	334.1	406.0	269.1	245.9	287.7	339.6	263.3	202.1	255.6	**260,851.0**
OIL	2010	26.3	23.2	26.7	25.4	26.0	24.7	23.7	28.2	6.7	26.3	22.4	29.5	**55,686.8**

Licence ***527*** Well Name ***Corex Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,845,931.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,845,931.2**
WIN	2012	28051.0	24543.0	27543.0	27340.0	23023.0	26730.0	2606.0	0.0	0.0	0.0	0.0	0.0	**8,845,931.2**
WIN	2011	29606.0	13690.8	15505.4	27929.9	29252.2	24852.0	22698.1	28062.2	26903.0	25341.0	27124.0	28078.0	**8,686,095.2**
WIN	2010	20523.0	21425.6	27578.1	26887.1	28334.3	27523.2	28820.3	29326.9	29106.1	30233.0	28900.0	29770.0	**8,387,052.6**

Licence ***529*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-04-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2954.9	2734.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080,329.9**
WIN	2013	3343.0	2996.0	3492.0	3588.0	3821.0	3157.8	3464.2	2413.5	2344.0	2804.7	2859.1	3010.0	**1,074,640.2**
WIN	2012	989.0	1083.0	1864.4	2442.4	2993.8	2863.5	1093.8	3851.1	3565.2	3610.4	3207.5	3530.0	**1,037,346.9**
WIN	2011	2807.3	2514.4	454.5	474.0	695.8	637.0	923.1	1112.4	1158.8	1115.0	1010.0	924.0	**1,006,252.8**
WIN	2010	3897.0	3187.0	3612.0	3649.0	3744.0	3621.0	3583.0	3819.0	3819.4	3670.4	2747.9	2947.1	**992,426.5**

Licence ***531*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***531*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,627.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2014	52.1	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,266.4**
OIL	2014	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,757.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,569.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2013	46.8	45.8	52.9	53.1	48.1	52.0	41.4	49.4	48.5	49.0	48.8	50.7	**149,164.6**
OIL	2013	1.4	1.3	1.4	1.4	1.6	1.3	1.1	1.3	1.2	1.4	1.2	1.2	**23,755.1**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,209.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2012	50.4	46.7	66.0	77.9	53.5	0.0	54.7	59.0	50.0	42.4	44.1	45.9	**148,578.1**
OIL	2012	2.0	2.0	2.0	1.9	1.9	1.9	2.0	2.1	1.5	1.4	1.4	1.5	**23,739.3**
DAY	2011	28.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	25.0	**19,844.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2011	58.4	0.0	62.0	58.6	47.4	48.9	48.0	43.4	47.4	52.7	49.5	45.5	**147,987.5**
OIL	2011	0.7	0.6	2.2	1.8	1.9	1.9	2.2	2.2	2.1	2.2	2.0	1.8	**23,717.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**19,497.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2010	90.7	59.7	44.6	72.6	88.1	60.5	59.1	62.4	316.0	63.4	43.9	55.5	**147,425.7**
OIL	2010	0.8	0.7	0.8	0.9	0.8	0.8	0.8	0.9	1.0	1.0	0.8	1.0	**23,696.1**

Licence ***535*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,336.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2014	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,523.7**
OIL	2014	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,965.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**19,308.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2013	10.8	12.3	11.4	10.3	9.5	9.4	9.7	8.6	6.7	6.8	6.7	7.0	**10,517.4**
OIL	2013	7.3	10.1	13.9	12.5	11.7	11.5	11.8	10.4	8.3	8.2	8.3	8.5	**15,957.6**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**18,947.4**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**19.2**
H2O	2012	7.5	15.5	4.7	10.1	14.8	11.3	0.0	14.2	24.5	0.0	7.5	9.7	**10,408.2**
OIL	2012	14.5	12.4	13.2	13.5	13.6	11.5	0.0	14.0	12.6	13.5	12.7	11.9	**15,835.1**
DAY	2011	31.0	28.0	31.0	28.0	0.0	0.0	12.0	31.0	30.0	25.0	30.0	31.0	**18,583.0**
GAS	2011	0.2	0.2	0.2	0.2	0.0	0.0	0.1	0.2	0.3	0.3	0.3	0.3	**15.8**
H2O	2011	6.8	3.8	9.6	4.5	0.0	0.0	5.9	3.5	8.2	12.1	12.6	20.1	**10,288.4**
														15,691.7

Manitoba Production
2010 To 2014

Licence ***535*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.8	7.8	9.2	8.1	0.0	0.0	3.5	8.9	13.8	13.3	14.8	13.7	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,306.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**13.5**
H2O	2010	4.2	12.0	5.4	8.0	4.7	9.6	5.4	7.3	7.0	7.3	8.0	7.8	**10,201.3**
OIL	2010	9.0	7.7	9.2	8.6	8.9	8.6	8.9	8.9	8.9	8.9	8.6	9.0	**15,589.8**

Licence ***543*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2176.7	2015.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,103,724.4**
WIN	2013	2390.0	2363.0	2551.0	2444.0	1471.0	1411.0	1634.0	3241.6	1550.5	1426.8	1534.2	1918.0	**1,099,531.8**
WIN	2012	2108.0	1452.0	2159.0	2394.0	2536.0	2835.0	3176.0	2101.0	1223.0	1457.0	2347.0	2617.0	**1,075,596.7**
WIN	2011	1353.0	1391.0	2656.0	1015.0	1193.0	1287.0	1588.0	1748.0	1302.0	2458.0	2499.0	2670.0	**1,049,191.7**
WIN	2010	867.0	2364.0	2345.0	2842.0	2927.0	1468.0	1626.0	2965.0	22699.0	2530.0	1099.0	1424.0	**1,028,031.7**

Licence ***555*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2292.8	2027.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,306,668.0**
WIN	2013	4419.0	2679.0	4461.0	3441.0	2734.0	1915.0	1905.0	2649.2	2491.1	2312.9	3007.8	3289.0	**1,302,347.8**
WIN	2012	2426.0	1979.0	3357.0	3853.0	3619.6	3969.0	2233.0	1350.0	1872.0	4618.0	2823.0	2603.0	**1,267,043.8**
WIN	2011	2367.0	747.0	2597.0	2993.0	903.0	2977.0	1777.0	2570.0	3033.0	2616.0	3764.0	1911.0	**1,232,341.2**
WIN	2010	3258.0	2891.0	3695.0	3877.0	2634.0	2030.0	2463.0	4077.0	1976.0	2982.0	2093.0	2590.0	**1,204,086.2**

Licence ***560*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,253.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,719.2**
OIL	2014	7.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,932.0**
DAY	2013	0.0	1.0	1.0	0.0	2.0	1.0	0.0	1.0	1.0	1.0	0.0	1.0	**8,251.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,719.2**
OIL	2013	0.0	7.0	7.0	0.0	13.5	6.5	0.0	6.5	6.0	6.0	0.0	6.5	**13,918.5**
DAY	2012	1.0	1.0	0.0	0.0	0.0	2.0	1.0	1.0	1.0	0.0	0.0	0.0	**8,242.0**
H2O	2012	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,719.2**
OIL	2012	6.0	5.5	0.0	0.0	0.0	13.5	6.0	6.5	6.5	0.0	0.0	0.0	**13,859.5**
DAY	2011	31.0	0.0	0.0	0.0	0.0	30.0	0.0	31.0	30.0	31.0	30.0	1.0	**8,235.0**
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.0	1.1	0.1	**25,718.2**
OIL	2011	3.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	10.0	5.5	5.4	6.4	**13,815.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	**8,051.0**
														25,714.0

Manitoba Production
2010 To 2014

Licence ***560*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1.0	0.7	1.1	1.0	2.2	1.8	2.5	2.7	2.7	0.0	0.0	0.5	
OIL	2010	7.5	4.3	6.4	5.0	10.3	3.2	8.5	8.8	6.4	0.0	0.0	7.5	**13,785.1**

Licence ***564*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,841.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,310.2**
OIL	2014	9.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,425.2**
DAY	2013	0.0	1.0	1.0	0.0	2.0	1.0	0.0	0.0	1.0	1.0	0.0	1.0	**10,839.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,310.2**
OIL	2013	0.0	13.0	10.5	0.0	22.5	11.0	0.0	0.0	11.0	12.0	0.0	10.0	**18,410.2**
DAY	2012	1.0	1.0	0.0	0.0	0.0	2.0	1.0	1.0	1.0	0.0	0.0	0.0	**10,831.0**
H2O	2012	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,310.2**
OIL	2012	11.0	9.0	0.0	0.0	0.0	18.0	11.0	11.0	11.5	0.0	0.0	0.0	**18,320.2**
DAY	2011	31.0	0.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	1.0	**10,824.0**
H2O	2011	0.5	0.0	30.0	3.0	0.5	0.0	1.0	0.0	1.5	1.5	1.3	0.2	**38,308.2**
OIL	2011	3.5	0.0	10.0	9.0	9.5	0.0	6.0	0.0	26.0	9.0	8.7	11.3	**18,248.7**
DAY	2010	31.0	14.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	31.0	**10,547.0**
H2O	2010	0.5	371.5	0.0	0.5	0.7	2.0	1.0	3.5	3.3	0.0	0.0	0.5	**38,268.7**
OIL	2010	1.0	14.1	0.0	1.0	1.2	5.0	5.0	14.5	8.2	0.0	0.0	3.5	**18,155.7**

Licence ***567*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,427.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,334.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.4**

Manitoba Production
2010 To 2014

Licence ***572*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,500.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2014	29.7	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,428.4**
OIL	2014	7.4	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,222.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	**21,441.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2013	34.9	34.1	39.4	39.6	35.9	38.8	30.9	33.3	26.4	26.7	26.6	26.7	**123,371.7**
OIL	2013	4.0	3.6	3.9	3.9	4.2	3.8	3.0	4.8	6.9	7.9	7.4	7.0	**69,208.3**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,082.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.3**
H2O	2012	24.1	22.4	31.6	37.3	25.6	0.0	39.2	37.9	36.2	31.7	32.9	34.3	**122,978.4**
OIL	2012	8.4	8.5	8.3	8.0	7.8	6.7	4.8	4.5	4.0	3.9	3.9	4.1	**69,147.9**
DAY	2011	31.0	20.0	30.7	24.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,717.8**
GAS	2011	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**9.1**
H2O	2011	43.8	0.0	34.4	27.0	26.3	27.1	30.2	27.2	22.7	25.2	23.7	26.1	**122,625.2**
OIL	2011	10.0	5.4	10.7	6.8	8.9	9.1	11.0	11.4	8.8	8.9	8.5	8.6	**69,075.0**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	27.0	30.7	30.0	31.0	**20,367.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**7.5**
H2O	2010	86.1	56.8	36.6	65.9	54.3	31.2	30.4	38.7	185.0	42.3	35.3	35.8	**122,311.5**
OIL	2010	8.0	7.1	7.4	7.5	9.3	10.8	10.1	11.1	9.5	10.6	10.1	10.5	**68,966.9**

Licence ***576*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	337.8	338.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407,995.0**
WIN	2013	363.0	388.0	458.0	441.0	458.0	334.9	327.9	329.6	384.4	365.2	298.0	341.0	**407,318.7**
WIN	2012	288.9	291.3	299.0	305.0	308.7	264.2	310.6	311.0	306.7	302.0	272.7	322.6	**402,829.7**
WIN	2011	776.0	678.0	705.0	662.0	662.0	662.0	662.0	662.0	310.9	277.7	272.2	301.3	**399,247.0**
WIN	2010	588.0	512.0	559.0	569.0	536.0	0.0	0.0	267.0	653.0	919.0	789.0	792.0	**392,615.9**

Licence ***578*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,461.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,409.2**
OIL	2014	7.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,009.5**
DAY	2013	0.0	1.0	1.0	0.0	2.0	0.0	0.0	1.0	1.0	1.0	0.0	1.0	**13,459.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,409.2**
OIL	2013	0.0	8.0	4.0	0.0	12.5	0.0	0.0	7.0	5.0	7.0	0.0	6.0	**21,995.0**
DAY	2012	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	0.0	0.0	**13,451.0**

Manitoba Production
2010 To 2014

Licence ***578*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,409.2**
OIL	2012	4.5	4.0	0.0	0.0	0.0	9.0	4.0	6.0	4.5	0.0	0.0	0.0	**21,945.5**
DAY	2011	31.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**13,445.0**
H2O	2011	0.2	0.0	0.0	1.0	0.5	0.5	1.0	0.0	1.5	1.5	2.0	0.1	**84,408.2**
OIL	2011	4.8	0.0	0.0	7.0	7.5	7.5	4.0	0.0	10.5	3.0	3.0	5.9	**21,913.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**13,169.0**
H2O	2010	0.5	2.9	1.6	1.0	2.8	1.9	1.5	1.3	1.2	0.0	2.2	0.2	**84,399.9**
OIL	2010	4.5	11.6	6.4	6.0	12.2	6.1	5.5	4.7	3.3	0.0	5.8	4.8	**21,860.3**

Licence ***579*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,039.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2014	775.8	708.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797,945.3**
OIL	2014	27.9	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,209.2**
DAY	2013	31.0	28.0	31.0	30.0	21.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,980.0**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
H2O	2013	832.7	815.1	1218.4	2388.5	579.3	889.9	737.1	816.6	689.8	697.3	695.4	721.7	**796,461.4**
OIL	2013	27.0	24.3	21.0	0.0	19.2	23.9	19.9	24.5	26.0	29.6	27.7	27.3	**134,154.9**
DAY	2012	29.8	24.8	29.0	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**20,631.0**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**43.0**
H2O	2012	1138.5	907.2	1414.1	1773.8	1217.0	0.0	726.7	824.5	863.8	753.8	785.8	816.5	**785,379.6**
OIL	2012	28.2	24.7	26.6	26.9	26.3	26.0	25.8	27.5	26.0	26.5	26.2	27.7	**133,884.5**
DAY	2011	2.0	8.0	30.7	25.5	21.0	13.5	25.0	31.0	30.0	30.9	30.0	30.0	**20,273.0**
GAS	2011	0.0	0.1	0.4	0.3	0.2	0.2	0.4	0.5	0.5	0.5	0.5	0.5	**38.1**
H2O	2011	97.0	0.0	1181.7	964.5	610.6	419.0	943.1	1086.4	1078.2	1200.6	1127.7	1240.9	**774,157.9**
OIL	2011	1.6	5.4	26.6	17.6	15.1	10.2	25.6	33.4	29.8	30.0	28.8	29.1	**133,566.1**
DAY	2010	31.0	28.0	31.0	30.0	24.0	15.0	13.7	27.0	26.0	28.7	19.0	29.0	**19,995.4**
GAS	2010	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.2	0.4	0.4	0.3	0.4	**34.0**
H2O	2010	1317.9	869.1	559.4	1009.9	1180.1	581.1	553.0	1214.5	6418.4	1355.9	769.6	1150.1	**764,208.2**
OIL	2010	21.3	19.1	19.5	19.7	14.0	8.1	7.3	15.6	22.2	24.7	16.0	24.5	**133,312.9**

Licence ***583*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**

Manitoba Production
2010 To 2014

Licence ***583*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,731.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,642.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,446.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	20.0	0.0	0.0	0.0	**19,731.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**8.3**
H2O	2010	211.2	192.7	221.4	212.6	289.5	78.0	203.7	176.1	152.0	0.0	0.0	0.0	**369,642.3**
OIL	2010	5.9	5.2	5.6	5.0	5.4	5.0	5.6	3.9	3.6	0.0	0.0	0.0	**41,446.0**

Licence ***586*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2012	30.3	26.3	30.8	28.7	29.8	30.0	2.8	0.0	0.0	0.0	0.0	0.0	**19,494.6**
GAS	2012	0.5	0.4	0.5	0.5	0.4	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2012	1307.3	1126.4	1351.2	1240.3	1149.5	0.0	131.6	0.0	0.0	0.0	0.0	0.0	**663,611.9**
OIL	2012	24.2	18.1	23.6	22.2	20.4	25.1	2.6	0.0	0.0	0.0	0.0	0.0	**19,530.0**
DAY	2011	30.0	14.3	8.0	29.3	30.0	26.0	30.0	31.0	24.0	2.0	30.0	31.0	**19,315.9**
GAS	2011	0.5	0.3	0.1	0.5	0.5	0.5	0.4	0.5	0.4	0.0	0.5	0.5	**51.5**
H2O	2011	1394.3	655.4	354.4	1311.7	1342.3	1181.0	1369.5	1413.8	1053.0	82.9	1284.2	1329.4	**657,305.6**
OIL	2011	25.9	12.1	4.4	23.0	24.9	22.8	20.7	25.4	20.3	1.5	22.6	25.8	**19,393.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,030.3**
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.5	0.6	**46.8**
H2O	2010	1455.9	1301.1	1483.4	1459.0	1525.2	1482.3	1528.6	1401.1	1393.7	1431.4	1368.3	1409.4	**644,533.7**
														19,164.4

Manitoba Production
2010 To 2014

Licence ***586*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	29.0	23.5	30.0	30.1	30.5	28.6	31.4	28.8	26.6	28.3	25.8	27.2	

Licence ***588*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,911.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234,400.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,251.4**

Licence ***591*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,030.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.4**
H2O	2014	549.3	501.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318,463.5**
OIL	2014	22.0	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,229.6**
DAY	2013	31.0	28.0	31.0	29.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	30.0	**20,971.1**
GAS	2013	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.4**
H2O	2013	509.6	498.8	575.4	559.0	523.2	528.1	412.1	523.6	488.5	493.7	492.4	511.1	**317,412.9**
OIL	2013	46.4	41.9	44.8	43.4	48.5	40.0	31.4	33.0	20.5	23.4	21.9	21.4	**84,186.8**
DAY	2012	30.0	28.8	30.8	30.0	31.0	30.0	30.4	31.0	30.0	31.0	30.0	31.0	**20,616.1**
GAS	2012	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.8	**56.0**
H2O	2012	924.5	848.6	1209.0	1428.5	980.0	0.0	411.2	490.3	528.6	461.2	480.8	499.6	**311,297.4**
OIL	2012	52.8	53.0	52.5	50.0	48.9	48.2	49.2	49.3	44.7	45.6	45.1	47.6	**83,770.2**
DAY	2011	0.0	0.0	8.0	15.5	29.0	28.0	31.0	29.0	30.0	30.9	30.0	30.0	**20,252.1**
GAS	2011	0.0	0.0	0.2	0.3	0.6	0.7	0.8	0.7	0.8	0.8	0.8	0.9	**46.7**
H2O	2011	0.0	0.0	294.6	560.3	805.9	830.5	873.9	739.7	862.2	960.1	901.8	999.3	**303,035.1**
OIL	2011	0.0	0.0	13.5	20.9	40.6	41.1	48.2	46.5	48.7	48.9	47.0	54.0	**83,183.3**

Manitoba Production
2010 To 2014

Licence ***591*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**19,990.7**
GAS	2010	0.7	0.6	0.6	0.6	0.7	0.8	0.8	0.2	0.0	0.0	0.0	0.0	**40.1**
H2O	2010	1069.6	705.4	454.0	819.8	1423.1	1111.7	1196.0	248.8	0.0	0.0	0.0	0.0	**295,206.8**
OIL	2010	42.3	37.9	38.7	39.1	43.3	48.7	49.9	10.1	0.0	0.0	0.0	0.0	**82,773.9**

Licence ***592*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,105.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2014	36.4	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,933.8**
OIL	2014	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,811.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,046.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2013	29.8	25.5	34.5	34.1	34.0	26.5	31.8	34.0	32.7	35.4	33.4	34.5	**37,864.0**
OIL	2013	7.0	6.1	6.7	6.5	6.7	6.2	6.6	4.7	3.8	4.2	4.0	4.3	**57,803.7**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,681.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
H2O	2012	11.7	10.4	11.5	10.6	13.4	0.0	24.3	27.5	26.5	29.4	25.2	27.3	**37,477.8**
OIL	2012	2.8	2.6	2.7	2.7	3.2	5.3	6.5	7.2	6.9	7.0	6.7	6.7	**57,736.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,320.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2011	12.9	11.6	12.7	12.7	13.6	11.2	10.7	10.4	10.5	11.8	12.3	13.5	**37,260.0**
OIL	2011	2.4	2.2	2.4	2.3	2.5	2.7	2.9	3.0	2.8	2.8	2.8	2.8	**57,676.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,956.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2010	28.9	24.0	26.4	25.4	26.8	5.2	13.9	13.8	13.4	15.0	15.6	13.8	**37,116.1**
OIL	2010	9.4	8.5	9.2	8.6	9.1	1.5	2.6	2.5	2.3	2.4	2.3	2.4	**57,645.0**

Licence ***597*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**

Manitoba Production
2010 To 2014

Licence ***597*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,906.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,103.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,850.5**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	29.0	0.0	20.0	0.0	0.0	0.0	**19,906.1**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.0	0.0	0.0	**13.4**
H2O	2010	312.0	254.4	316.6	314.2	427.8	115.3	281.6	0.0	224.7	0.0	0.0	0.0	**183,103.0**
OIL	2010	15.1	11.7	13.8	12.6	13.4	12.7	13.3	0.0	9.4	0.0	0.0	0.0	**42,850.5**

Licence ***598*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,643.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2014	246.8	221.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,317.6**
OIL	2014	9.3	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,608.6**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,584.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2013	245.4	209.1	230.4	251.8	240.3	171.9	228.9	213.7	209.4	227.4	236.1	248.3	**198,849.3**
OIL	2013	10.4	9.1	9.0	8.2	7.9	8.2	9.2	9.1	8.1	9.2	9.4	8.9	**30,590.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,226.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.9**
H2O	2012	365.8	358.9	369.3	333.3	319.7	0.0	290.0	315.3	275.2	267.8	0.0	272.0	**196,136.6**
OIL	2012	10.8	10.2	10.9	10.6	10.6	10.5	10.7	10.4	9.8	10.6	10.9	11.5	**30,484.1**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,862.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**13.5**
H2O	2011	309.7	317.9	211.8	231.7	221.7	287.2	293.8	248.2	325.5	396.9	299.1	281.8	**192,969.3**
OIL	2011	10.4	10.4	11.9	11.3	10.6	8.5	11.2	11.3	10.7	10.6	10.7	11.2	**30,356.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,503.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.2**
H2O	2010	273.1	249.3	286.3	275.0	374.5	100.8	263.4	336.1	295.0	324.1	329.9	273.5	**189,544.0**
OIL	2010	12.3	10.7	11.6	10.2	10.9	10.3	11.5	11.7	11.3	11.5	10.6	11.3	**30,227.8**

Licence ***602*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***602*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,627.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2014	13.9	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,517.2**
OIL	2014	28.2	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,427.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,568.1**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.6**
H2O	2013	13.9	11.9	13.1	10.7	10.4	12.4	13.9	14.5	14.6	15.9	14.5	14.1	**9,490.6**
OIL	2013	30.5	26.9	29.8	29.5	30.1	28.2	31.4	29.2	27.3	29.6	27.7	30.0	**30,372.2**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	1.0	30.0	31.0	28.8	29.5	**20,203.1**
GAS	2012	0.8	0.7	0.7	0.7	0.7	0.8	0.9	0.7	0.6	0.7	0.6	0.6	**53.4**
H2O	2012	14.1	12.2	13.4	11.3	12.3	0.3	9.6	12.3	12.1	10.9	12.7	13.8	**9,330.7**
OIL	2012	35.9	32.1	33.1	31.2	33.2	38.1	40.7	31.8	30.6	31.6	28.2	30.7	**30,022.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,869.9**
GAS	2011	0.8	0.7	0.7	0.7	0.7	0.8	0.7	0.9	0.8	0.8	0.7	0.7	**44.9**
H2O	2011	13.6	12.4	13.5	13.4	13.1	13.1	14.7	14.9	12.6	12.1	13.8	14.6	**9,195.7**
OIL	2011	35.8	32.3	35.6	34.5	35.6	37.3	32.8	41.0	37.8	36.9	35.3	35.4	**29,624.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	31.0	**19,508.9**
GAS	2010	0.9	0.8	0.9	0.9	0.9	0.8	0.8	0.9	0.8	0.8	0.8	0.8	**35.9**
H2O	2010	15.2	13.6	15.6	15.0	14.9	13.4	14.0	23.3	13.6	13.8	13.4	14.0	**9,033.9**
OIL	2010	43.4	39.0	42.2	42.8	41.1	37.6	39.7	40.6	38.4	38.7	36.7	37.0	**29,194.5**

Licence ***603*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2321.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827,899.2**
WIN	2013	4612.0	4099.0	4530.0	2999.6	3965.1	3942.0	3600.3	3210.7	2861.4	3241.2	3385.3	3150.4	**1,825,577.9**
WIN	2012	4664.7	3930.0	5114.6	3732.7	4337.0	3050.4	4169.7	3610.7	6891.0	2801.7	4059.7	4075.7	**1,781,980.9**
WIN	2011	4056.0	3675.0	3840.0	4296.0	4570.0	4401.0	4059.0	4139.0	4478.0	4573.8	4375.7	4746.2	**1,731,543.0**
WIN	2010	2190.0	1957.0	2078.0	2263.0	1341.0	1582.0	3066.0	3084.0	3128.0	0.0	3516.0	3422.0	**1,680,333.3**

Licence ***607*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,948.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	160.5	144.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,890.0**
OIL	2014	7.4	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,777.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,889.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	199.5	170.0	181.0	197.9	188.9	135.2	179.9	168.0	136.2	147.9	153.6	161.5	**147,585.4**

Manitoba Production
2010 To 2014

Licence ***607*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	7.3	6.3	6.9	6.3	6.1	6.2	7.0	6.9	6.4	7.3	7.5	7.1	**19,763.5**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,531.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.9**
H2O	2012	297.3	291.9	300.2	262.0	259.9	0.0	235.7	256.3	223.7	217.7	0.0	221.2	**145,565.8**
OIL	2012	7.5	7.1	7.6	7.1	7.3	7.3	7.5	7.2	6.8	7.4	7.5	8.0	**19,682.2**
DAY	2011	31.0	28.0	30.0	27.7	27.0	27.0	31.0	31.0	29.5	30.0	30.0	31.0	**20,167.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.7**
H2O	2011	251.7	258.4	166.6	181.8	167.9	233.4	238.8	201.8	260.3	312.2	243.1	229.1	**142,999.9**
OIL	2011	7.2	7.2	7.9	7.6	6.8	5.9	7.8	7.9	7.3	7.1	7.4	7.8	**19,593.9**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,814.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.5**
H2O	2010	222.0	173.7	232.7	223.6	304.4	82.0	214.1	273.2	239.8	263.4	268.2	222.3	**140,254.8**
OIL	2010	8.5	6.3	8.0	7.0	7.6	7.2	8.0	8.1	7.9	7.9	7.3	7.8	**19,506.0**

Licence ***608*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1834.5	1350.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,834.1**
WIN	2013	1470.0	2517.0	0.0	1973.0	2582.0	1457.0	1348.0	1495.0	901.9	2764.8	1559.4	2012.0	**536,649.4**
WIN	2012	2000.0	2122.0	1760.0	1891.0	1395.0	2296.0	2698.0	354.0	0.0	0.0	1807.0	1667.0	**516,569.3**
WIN	2011	1102.0	640.0	1047.0	711.0	1604.0	1620.0	1919.0	1084.0	1525.0	1450.0	1251.0	1448.0	**498,579.3**
WIN	2010	17770.0	2245.0	2337.0	2591.0	2578.0	1349.0	1176.0	2206.0	40367.0	1445.0	1118.0	1013.0	**483,178.3**

Licence ***610*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,511.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552,533.9**

Manitoba Production
2010 To 2014

Licence ***610*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,308.3**

Licence ***612*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,141.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,952.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,069.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	17.0	**20,141.8**
H2O	2013	320.5	285.8	287.1	281.3	334.5	287.6	324.5	307.1	206.1	289.0	290.0	170.5	**128,952.2**
OIL	2013	11.7	10.4	11.4	10.8	11.6	11.3	11.6	11.7	7.7	11.4	11.1	6.0	**21,069.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	8.0	20.0	27.0	30.0	31.0	30.0	31.0	**19,799.8**
H2O	2012	261.9	272.9	276.8	276.4	339.9	88.7	225.1	331.9	332.3	326.0	313.6	326.4	**125,568.2**
OIL	2012	13.1	12.7	12.3	12.5	16.0	4.7	10.8	11.4	11.8	11.9	11.6	11.5	**20,942.4**
DAY	2011	31.0	27.0	31.0	30.0	31.0	20.0	31.0	30.0	27.0	31.0	30.0	31.0	**19,470.8**
H2O	2011	213.8	184.4	217.0	221.7	225.9	157.2	283.1	276.8	268.6	335.9	278.8	276.4	**122,196.3**
OIL	2011	15.0	13.0	15.5	14.7	14.8	10.1	19.6	19.0	15.3	14.0	13.9	13.6	**20,802.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,120.8**
H2O	2010	281.1	253.8	290.5	285.9	293.6	292.8	286.7	218.4	215.8	206.2	217.0	213.9	**119,256.7**
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.9	11.9	11.9	12.2	12.5	12.0	14.2	**20,623.6**

Licence ***621*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole C*** Field Code ***1*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,554.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,386.9**

Licence ***622*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***622*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,204.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2014	70.4	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,678.7**
OIL	2014	25.1	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,188.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,145.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2013	92.3	79.1	87.0	71.0	68.9	83.4	92.1	92.8	88.3	95.6	87.4	84.7	**80,531.8**
OIL	2013	16.5	14.7	16.2	16.0	16.3	15.6	17.0	19.5	24.2	26.2	24.6	26.6	**48,140.2**
DAY	2012	31.0	28.3	31.0	30.0	30.9	30.0	31.0	1.0	30.0	31.0	30.0	30.8	**20,780.5**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.4	0.4	0.4	0.3	0.4	**38.8**
H2O	2012	85.2	71.9	80.6	67.6	73.5	1.8	58.0	79.4	80.3	71.7	88.2	95.2	**79,509.2**
OIL	2012	21.7	19.0	20.0	19.0	20.2	23.1	24.7	18.6	16.7	17.2	16.1	17.4	**47,906.8**
DAY	2011	30.6	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,445.5**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.5	0.5	0.4	0.4	**33.8**
H2O	2011	82.6	75.9	82.7	82.2	81.2	80.5	90.3	91.7	75.8	73.0	82.5	87.7	**78,655.8**
OIL	2011	16.4	15.0	16.6	16.0	16.6	17.3	15.3	19.0	21.8	22.3	21.4	21.4	**47,673.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,084.9**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**29.4**
H2O	2010	89.8	80.3	92.2	88.5	87.6	81.9	86.4	143.4	83.8	85.0	82.5	86.1	**77,669.7**
OIL	2010	17.6	15.8	17.1	17.5	16.7	16.7	18.5	18.8	17.9	17.9	17.1	17.2	**47,454.0**

Licence ***623*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	6449.1	6965.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575,572.6**
WIN	2013	1711.0	1536.0	1769.0	2093.0	1803.0	2355.8	1909.0	2973.0	2045.1	1816.7	1806.7	6294.0	**2,562,157.9**
WIN	2012	1441.0	1441.0	2157.0	3798.0	1712.0	2079.0	2210.0	2027.0	1867.0	1913.0	2133.0	1790.0	**2,534,045.6**
WIN	2011	9800.0	9400.0	4682.0	4682.0	1800.0	1940.0	2348.0	2288.0	2154.0	2114.0	6500.0	1690.0	**2,509,477.6**
WIN	2010	9011.0	6533.0	6547.7	16571.0	11933.0	7309.0	6491.0	5662.0	7922.0	7839.0	5875.0	8464.0	**2,460,079.6**

Licence ***625*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2202.1	2390.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958,890.4**
WIN	2013	1963.0	2248.0	2302.0	3702.0	3530.0	2946.0	2006.0	1267.8	1137.7	2917.5	1749.1	1956.0	**954,297.7**
WIN	2012	1903.0	2468.0	2729.0	2584.0	2292.0	2672.0	2624.0	2496.0	2242.0	2562.0	2657.0	2489.0	**926,572.6**
WIN	2011	2335.0	955.0	819.0	1073.0	2080.0	1963.0	1455.0	2153.0	2613.0	2249.0	2120.0	1961.0	**896,854.6**
WIN	2010	2139.0	2463.0	2219.0	3508.0	3411.0	1862.0	1826.0	2520.7	31201.4	1889.0	1786.0	2274.0	**875,078.6**

Licence ***643*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***643*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2011	20.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,994.8**
GAS	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2011	538.7	26133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,815.0**
OIL	2011	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,767.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	20.0	20.7	**15,968.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**0.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.8	435.5	440.6	**322,143.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	4.5	4.6	**30,763.0**

Licence ***644*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,302.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2014	44.2	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,242.2**
OIL	2014	4.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,696.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,243.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2013	66.7	65.3	75.4	75.7	39.0	42.2	33.6	40.1	39.3	39.7	39.6	41.1	**117,157.7**
OIL	2013	6.4	5.8	6.1	6.2	5.2	4.6	3.7	4.2	3.9	4.5	4.2	4.1	**38,687.8**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,883.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.6**
H2O	2012	57.7	53.3	75.4	89.1	61.0	0.0	61.3	67.4	69.3	60.4	63.0	65.5	**116,560.0**
OIL	2012	6.4	6.5	6.4	6.0	5.9	5.9	6.1	6.4	6.2	6.3	6.2	6.5	**38,628.9**
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,518.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2011	53.5	0.0	56.2	53.0	42.8	44.3	53.8	49.7	54.1	60.3	56.6	62.2	**115,836.6**
														38,554.1

Manitoba Production
2010 To 2014

Licence ***644*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	6.4	3.3	7.1	5.5	5.9	6.1	6.7	6.8	6.7	6.7	6.5	6.5	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	25.0	31.0	**20,164.8**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2010	79.4	52.3	39.0	63.4	77.2	52.8	51.8	54.1	270.6	54.4	37.5	47.5	**115,250.1**
OIL	2010	11.1	9.8	11.2	10.6	11.0	10.7	11.0	9.2	6.8	6.8	5.2	6.9	**38,479.9**

Licence ***650*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	284.9	306.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,982.4**
WIN	2013	327.0	303.0	417.0	419.0	447.0	366.1	319.3	303.8	298.2	342.5	321.7	314.0	**302,390.8**
WIN	2012	283.0	275.2	548.9	571.2	587.3	567.5	315.9	318.4	286.1	291.7	264.6	346.1	**298,212.2**
WIN	2011	410.0	392.0	343.0	301.0	301.0	301.0	301.0	301.0	586.8	402.9	436.5	460.7	**293,556.3**
WIN	2010	596.0	456.0	490.0	447.0	513.0	647.0	610.0	611.0	577.0	479.0	405.0	419.0	**289,019.4**

Licence ***653*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,149.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2014	33.1	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,766.1**
OIL	2014	4.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,452.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,091.9**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2013	160.1	156.6	180.8	181.7	164.4	178.0	141.6	119.9	30.1	30.5	30.4	31.5	**76,702.0**
OIL	2013	29.5	26.8	28.5	28.6	30.9	27.3	21.8	17.9	4.6	5.2	4.9	4.8	**20,442.8**
DAY	2012	30.0	27.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,731.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.5	0.5	0.5	0.5	0.5	**25.9**
H2O	2012	84.2	74.5	110.1	130.0	89.1	0.0	147.3	160.2	166.1	144.9	151.0	157.0	**75,296.4**
OIL	2012	13.9	13.5	13.9	13.2	12.9	26.0	28.0	29.7	28.6	29.1	28.7	30.3	**20,212.0**
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,368.3**
GAS	2011	0.3	0.1	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**21.6**
H2O	2011	135.7	0.0	106.7	100.8	81.4	84.1	81.1	72.6	79.0	88.0	82.6	91.0	**73,882.0**
OIL	2011	15.8	7.7	16.9	12.9	14.1	14.3	15.4	15.2	14.6	14.6	14.1	14.3	**19,944.2**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	25.0	31.0	27.0	30.7	30.0	31.0	**20,015.2**
GAS	2010	1.0	0.9	0.9	0.9	0.6	0.2	0.2	0.3	0.2	0.3	0.3	0.3	**19.1**
H2O	2010	684.1	451.1	290.4	524.3	364.2	101.3	88.0	121.5	573.8	131.0	109.7	111.0	**72,879.0**
OIL	2010	63.5	56.9	58.1	58.8	39.0	15.2	12.6	16.9	15.0	16.7	15.9	16.6	**19,774.3**

Licence ***655*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***655*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,958.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2014	743.8	742.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,853.2**
OIL	2014	12.5	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,481.9**
DAY	2013	31.0	28.0	31.0	28.0	23.0	29.0	27.0	30.0	30.0	31.0	30.0	28.0	**20,902.2**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.2**
H2O	2013	698.7	683.8	789.0	740.0	532.3	738.0	618.5	721.7	723.7	731.6	729.5	706.3	**323,366.6**
OIL	2013	16.0	14.3	15.3	14.4	12.3	14.0	11.8	13.2	12.7	14.4	13.5	12.4	**63,456.6**
DAY	2012	30.0	28.8	30.8	30.0	31.0	23.0	28.6	31.0	29.8	31.0	29.5	31.0	**20,556.2**
GAS	2012	0.6	0.6	0.6	0.6	0.5	0.3	0.2	0.3	0.2	0.3	0.2	0.3	**43.7**
H2O	2012	692.7	635.8	905.7	1070.1	734.2	0.0	604.9	705.6	720.7	632.4	648.3	685.0	**314,953.5**
OIL	2012	36.6	36.7	36.3	34.7	33.9	17.7	14.2	16.2	15.3	15.7	15.2	16.5	**63,292.3**
DAY	2011	28.0	13.0	29.7	27.5	31.0	30.0	31.0	30.0	30.0	30.9	30.0	30.5	**20,201.7**
GAS	2011	0.6	0.2	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	**39.0**
H2O	2011	776.3	0.0	843.6	767.6	665.2	687.1	674.8	577.3	650.4	724.3	680.4	761.1	**306,918.1**
OIL	2011	35.6	12.7	41.6	30.6	35.8	36.4	39.7	37.8	38.4	38.6	37.0	38.0	**63,003.3**
DAY	2010	30.0	26.5	31.0	29.0	22.0	10.5	15.0	0.0	0.0	0.0	0.0	5.0	**19,860.1**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.1	**32.2**
H2O	2010	917.3	590.9	466.2	732.7	653.6	281.3	380.4	0.0	0.0	0.0	0.0	119.0	**299,110.0**
OIL	2010	14.6	12.5	15.2	14.1	10.6	12.7	18.0	0.0	0.0	0.0	0.0	6.8	**62,581.1**

Licence ***660*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2014	700.2	639.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**273,065.3**
OIL	2014	23.1	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,023.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,730.8**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2013	349.5	342.1	394.7	396.6	617.4	668.5	532.2	634.6	622.7	629.4	627.8	651.5	**271,726.0**
OIL	2013	26.6	24.1	25.7	25.8	28.3	24.9	19.9	22.8	21.4	24.5	22.9	22.4	**59,978.5**
DAY	2012	30.0	29.0	28.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,370.8**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**23.6**
H2O	2012	301.7	279.4	368.9	466.2	319.8	0.0	327.3	352.9	362.5	316.3	329.8	342.6	**265,259.0**
OIL	2012	26.7	27.1	24.9	25.3	24.7	24.7	25.8	27.1	25.7	26.2	25.9	27.3	**59,689.2**
DAY	2011	30.0	20.0	29.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,008.0**
GAS	2011	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.4	0.4	**18.8**
H2O	2011	365.8	0.0	365.0	356.3	287.8	297.3	292.0	264.1	285.0	315.5	296.4	326.2	**261,491.6**
														59,377.8

Manitoba Production
2010 To 2014

Licence ***660*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	30.3	15.4	32.5	25.6	27.9	28.3	31.0	31.9	29.2	28.2	27.0	27.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	21.0	13.0	**19,654.9**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.2	**16.8**
H2O	2010	530.4	349.4	260.9	424.2	515.4	353.6	345.6	365.2	1847.8	370.9	215.5	136.0	**258,040.2**
OIL	2010	29.8	26.2	30.2	28.8	29.4	28.8	29.7	31.9	32.6	33.0	21.3	14.1	**59,043.2**

Licence ***667*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,294.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,609.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,233.8**

Licence ***669*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	2869.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002,582.8**
WIN	2013	2474.0	1101.0	1156.0	1244.0	1518.0	190.0	2361.0	2513.0	1331.1	1340.5	2441.1	1641.0	**999,713.6**
WIN	2012	1134.0	866.0	1573.0	1758.0	1900.0	1872.0	1130.0	1327.0	1140.0	1358.0	1287.0	1488.0	**980,402.9**
WIN	2011	1723.0	1155.0	1203.0	1046.0	1275.0	1369.0	762.0	1182.0	792.0	920.0	553.0	212.5	**963,569.9**
WIN	2010	3028.0	1507.0	1153.0	1006.0	428.0	932.0	1456.0	1856.0	1162.0	1565.0	1236.0	1623.0	**951,377.4**

Licence ***672*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2223.5	2214.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840,760.8**
WIN	2013	2312.0	2076.0	2168.0	2470.0	2108.0	2553.9	1973.0	2671.5	2102.7	1642.4	1765.3	2068.0	**836,322.5**
WIN	2012	1861.0	1861.0	2430.0	4517.0	1966.0	2371.0	2078.0	2029.0	1945.0	2044.0	2352.0	2152.0	**810,411.7**
														782,805.7

Manitoba Production
2010 To 2014

Licence ***672*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1738.0	1282.0	2429.0	2218.0	3500.0	1860.0	1979.0	2308.0	2359.0	2307.0	2288.0	2436.0	
WIN	2010	2274.0	1670.0	5.0	7175.0	3940.0	0.0	2608.0	1785.0	2512.0	2447.0	2041.0	1849.0	**756,101.7**

Licence ***678*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,377.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,063.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,866.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,377.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,063.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,866.2**

Licence ***679*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	11156.5	2233.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,907,216.1**
WIN	2013	14421.0	13010.0	13615.0	12615.0	12155.0	12008.0	11014.2	9869.3	9386.6	10020.2	10643.6	11442.1	**2,893,826.3**
WIN	2012	16260.0	16769.0	17471.0	17241.0	17072.0	12901.9	11914.1	14159.0	14287.0	14467.0	14421.0	13780.0	**2,753,626.3**
WIN	2011	13954.0	13019.0	13855.0	8612.0	11828.0	9725.0	12465.0	16677.0	16730.0	15861.0	15771.0	15899.0	**2,572,883.3**
WIN	2010	9210.0	8584.0	9839.0	9982.0	10924.0	0.0	15366.0	16627.0	15155.0	13075.0	14133.0	14626.0	**2,408,487.3**

Licence ***680*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,388.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.0**
H2O	2014	7259.2	2918.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118,152.8**
OIL	2014	72.1	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,614.6**
DAY	2013	30.1	26.3	31.0	30.0	31.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	**13,353.6**
GAS	2013	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.0**
H2O	2013	8438.7	6958.4	10012.9	9856.3	9729.1	7102.1	9247.6	8709.9	8083.1	7877.8	8041.6	8494.3	**2,107,974.8**
OIL	2013	92.5	77.4	91.5	87.3	89.9	78.4	89.7	80.9	77.1	78.4	80.2	87.6	**40,514.8**
DAY	2012	0.0	26.1	29.6	27.9	30.5	9.0	30.6	28.3	29.3	17.8	29.8	30.3	**12,998.2**
GAS	2012	0.0	0.9	1.0	1.0	1.1	0.3	1.0	1.1	1.1	0.7	1.1	1.1	**60.0**
H2O	2012	0.0	7436.3	8770.0	7793.4	8558.0	0.0	6957.4	7296.8	7532.3	4895.0	7295.7	7761.1	**2,005,423.0**
OIL	2012	0.0	77.6	85.8	80.8	88.1	25.5	87.2	90.0	91.4	54.9	90.9	89.4	**39,503.9**
DAY	2011	30.5	27.9	29.7	21.2	25.9	30.0	27.5	30.8	29.6	16.8	0.0	0.0	**12,709.0**
GAS	2011	0.6	0.6	0.6	0.4	0.5	0.6	0.7	1.2	1.1	0.6	0.0	0.0	**49.6**
H2O	2011	8449.8	7744.1	8171.8	5983.5	7598.5	8615.4	7980.9	8246.2	8229.5	5063.0	0.0	0.0	**1,931,127.0**
														38,642.3

Manitoba Production
2010 To 2014

Licence ***680*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	53.4	49.0	50.1	36.3	45.1	52.2	61.5	98.8	90.0	49.5	0.0	0.0	
DAY	2010	29.3	28.0	30.4	29.5	30.7	16.0	24.7	30.4	29.8	30.4	2.0	22.3	**12,439.1**
GAS	2010	1.0	0.5	0.5	0.5	0.6	0.3	0.5	0.7	0.6	0.6	0.0	0.5	**42.7**
H2O	2010	5854.3	5166.0	5618.5	5386.4	5889.1	3351.1	7398.6	9060.8	8890.2	9825.0	695.8	6661.3	**1,855,044.3**
OIL	2010	81.3	41.8	44.6	41.6	46.1	28.9	45.1	54.2	51.0	53.4	3.4	38.8	**38,056.4**

Licence ***682*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,877.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2014	40.6	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,174.2**
OIL	2014	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,566.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,818.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2013	33.1	28.2	38.2	37.8	37.7	29.3	35.2	38.0	36.5	39.5	37.4	38.6	**89,096.1**
OIL	2013	3.8	3.2	3.6	3.5	3.6	3.4	3.6	3.4	3.2	3.6	3.5	3.7	**55,559.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,453.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2012	35.1	31.3	34.5	31.7	33.0	0.0	26.9	30.4	29.4	32.6	28.0	30.3	**88,666.6**
OIL	2012	3.6	3.5	3.5	3.4	3.6	2.7	3.5	3.9	3.8	3.8	3.7	3.7	**55,517.5**
DAY	2011	31.0	28.0	12.0	30.0	0.3	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**20,093.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2011	128.4	116.0	49.4	126.6	1.5	0.0	94.1	134.8	76.7	35.3	37.0	40.5	**88,323.4**
OIL	2011	3.6	3.4	1.3	3.5	0.0	0.0	2.4	3.6	3.5	3.6	3.7	3.8	**55,474.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,818.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**3.6**
H2O	2010	22.3	18.5	20.4	19.7	20.7	9.9	29.6	40.0	133.7	69.2	156.0	138.2	**87,483.1**
OIL	2010	5.0	4.6	4.8	4.5	4.9	2.6	5.5	5.2	3.4	1.7	3.5	3.6	**55,442.4**

Licence ***683*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,001.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2014	90.9	83.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,580.3**
OIL	2014	3.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,524.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,942.4**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.5**
H2O	2013	142.0	139.0	160.5	161.2	145.9	158.0	125.7	143.5	81.2	82.0	81.8	84.9	**137,406.1**

Manitoba Production
2010 To 2014

Licence ***683*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	16.5	14.9	16.0	16.0	17.3	15.3	12.2	13.0	3.5	4.0	3.7	3.6	**30,517.4**
DAY	2012	30.0	28.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,582.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**22.0**
H2O	2012	90.3	83.0	118.2	139.6	95.8	0.0	135.5	144.7	147.3	128.6	134.1	139.3	**135,900.4**
OIL	2012	7.0	7.0	6.9	6.6	6.4	13.7	16.3	16.9	15.9	16.3	16.0	17.0	**30,381.4**
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,217.8**
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.5**
H2O	2011	149.6	0.0	117.7	111.0	89.7	92.7	90.3	78.6	84.8	94.5	88.8	97.7	**134,544.0**
OIL	2011	9.1	4.9	9.8	7.5	8.2	8.2	7.3	7.4	7.4	7.4	7.0	7.1	**30,235.4**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	**19,862.7**
GAS	2010	0.3	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.1	0.2	**18.2**
H2O	2010	214.2	141.2	90.9	164.2	168.4	108.3	109.0	132.7	632.4	144.5	120.9	122.4	**133,448.6**
OIL	2010	16.7	14.9	15.3	15.5	12.5	9.4	9.0	10.0	8.6	9.6	9.1	9.6	**30,144.1**

Licence ***692*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,154.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2014	8.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,554.6**
OIL	2014	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,280.4**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,095.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.3**
H2O	2013	9.0	7.7	8.4	6.8	6.7	8.1	8.9	9.3	9.4	10.2	9.3	9.0	**31,537.6**
OIL	2013	1.9	1.7	1.9	1.9	2.0	1.8	2.1	1.9	1.7	1.9	1.8	2.0	**36,276.9**
DAY	2012	31.0	29.0	31.0	30.0	11.0	30.0	31.0	1.0	30.0	31.0	30.0	30.8	**20,731.5**
GAS	2012	0.3	0.3	0.3	0.3	0.1	0.4	0.4	0.1	0.0	0.0	0.0	0.0	**32.3**
H2O	2012	29.5	25.5	27.9	23.4	9.1	0.6	20.1	11.6	7.8	7.0	8.6	9.2	**31,434.8**
OIL	2012	16.0	14.4	14.9	14.1	5.3	17.1	18.3	5.8	1.9	1.9	1.9	2.0	**36,254.3**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,415.7**
GAS	2011	0.4	0.3	0.4	0.3	0.3	0.4	0.3	0.4	0.4	0.3	0.3	0.3	**30.1**
H2O	2011	24.4	22.1	24.1	23.1	23.0	23.4	26.3	26.7	25.6	25.2	28.5	30.4	**31,254.5**
OIL	2011	16.9	15.3	16.8	15.8	16.5	17.7	15.5	19.3	17.1	16.6	15.8	15.8	**36,140.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,056.4**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**26.0**
H2O	2010	30.3	27.2	31.1	29.9	29.7	25.2	25.1	41.8	24.4	24.7	24.0	25.1	**30,951.7**
OIL	2010	19.0	17.0	18.4	18.6	18.0	17.4	18.9	19.2	18.2	18.4	17.3	17.4	**35,941.6**

Licence ***695*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***695*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2757.2	2987.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047,377.9**
WIN	2013	2084.0	1505.0	0.0	2612.0	2388.0	2315.0	2141.0	1833.7	1760.7	2957.7	3227.8	2478.0	**1,041,633.5**
WIN	2012	1889.0	2482.0	2822.0	2150.0	2369.0	2872.0	2734.0	582.0	0.0	0.0	2583.0	2411.0	**1,016,330.6**
WIN	2011	2509.0	1399.0	2318.0	2861.0	961.0	1453.0	2074.0	1080.0	2248.0	2421.0	2425.0	2305.0	**993,436.6**
WIN	2010	2858.0	3185.0	2026.0	2456.0	2071.0	1318.0	1419.0	2119.0	36412.0	1704.0	1983.0	2285.0	**969,382.6**

Licence ***696*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,768.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2014	38.1	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,151.2**
OIL	2014	4.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,145.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	30.0	30.0	**20,709.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2013	52.7	51.5	59.4	59.7	33.6	36.3	29.0	34.5	30.7	34.2	34.1	35.5	**45,078.4**
OIL	2013	7.8	7.1	7.5	7.6	5.2	4.6	3.7	4.2	3.5	4.5	4.2	4.1	**42,136.8**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,352.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.0**
H2O	2012	45.5	42.1	59.4	70.1	48.1	0.0	49.3	53.2	54.6	47.7	49.6	51.6	**44,587.2**
OIL	2012	7.8	8.0	7.8	7.4	7.2	7.3	7.6	8.0	7.6	7.7	7.6	8.1	**42,072.8**
DAY	2011	30.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**19,987.3**
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**2.8**
H2O	2011	25.8	0.0	47.7	45.0	36.3	37.5	42.6	39.1	42.6	47.6	44.7	49.1	**44,016.0**
OIL	2011	6.3	3.1	5.8	4.4	4.9	4.9	7.8	8.4	8.2	8.2	8.0	8.0	**41,980.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.5	11.0	31.0	**19,633.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**1.7**
H2O	2010	37.4	24.7	18.4	29.9	36.3	24.1	24.3	25.8	130.3	26.2	8.0	22.9	**43,558.0**
OIL	2010	6.3	5.5	6.3	6.0	6.1	5.8	6.2	6.7	6.8	6.9	2.3	6.9	**41,902.7**

Licence ***698*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4243.2	4329.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398,739.9**
WIN	2013	4020.0	3581.0	3954.0	4685.0	3777.0	4003.3	4094.0	3447.6	3203.8	4840.4	4449.1	4066.0	**1,390,167.6**
WIN	2012	3330.0	3330.0	4307.0	6708.0	4847.0	4684.0	4229.0	4324.0	4208.0	4208.0	4471.0	3920.0	**1,342,046.4**
WIN	2011	4193.0	2801.0	4682.0	5453.0	4203.0	4145.0	4958.0	4405.0	3396.0	3954.0	4079.0	4303.0	**1,289,480.4**
WIN	2010	3227.0	3630.0	4.3	2562.0	1689.0	3373.0	3220.4	2777.0	3936.0	3861.0	3307.0	1029.0	**1,238,908.4**

Licence ***699*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***699*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,861.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2014	327.1	301.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,079.7**
OIL	2014	12.8	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,780.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,802.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2013	285.7	243.5	329.5	326.1	325.4	253.0	304.3	294.7	269.9	318.5	301.0	310.6	**247,451.0**
OIL	2013	11.7	10.1	11.2	10.8	11.2	10.4	11.0	11.0	10.7	12.5	11.8	12.6	**81,756.7**
DAY	2012	30.8	29.0	29.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,437.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**2.7**
H2O	2012	331.4	297.4	317.2	301.3	313.5	0.0	253.9	263.1	253.5	281.3	241.4	261.0	**243,888.8**
OIL	2012	3.3	3.2	3.1	3.2	3.2	2.6	3.8	12.1	11.5	11.7	11.2	11.2	**81,621.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	28.3	30.0	30.6	30.0	31.0	**20,077.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2011	304.4	275.3	302.6	300.0	322.2	305.4	326.0	287.8	300.2	331.3	350.8	385.0	**240,773.8**
OIL	2011	3.9	3.6	3.8	3.8	3.9	3.8	3.8	3.6	3.4	3.3	3.3	3.5	**81,541.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,716.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2010	278.3	231.6	255.5	245.6	258.6	123.8	370.5	368.6	316.9	164.2	369.9	327.7	**236,982.8**
OIL	2010	2.1	1.9	2.0	1.9	2.1	1.0	2.3	2.3	3.7	1.9	3.7	4.0	**81,497.9**

Licence ***706*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	157.7	149.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,716.1**
WIN	2013	154.0	144.0	162.0	140.0	148.0	150.7	137.5	145.6	181.3	168.5	158.0	153.0	**210,408.5**
WIN	2012	311.4	131.8	123.9	116.2	123.2	81.2	104.4	145.8	133.9	135.4	123.0	144.0	**208,565.9**
WIN	2011	462.0	445.0	330.0	290.0	290.0	290.0	290.0	290.0	350.3	270.0	276.2	291.5	**206,891.7**
WIN	2010	298.0	256.0	283.0	267.0	290.0	306.0	312.0	880.0	418.0	418.0	472.0	472.0	**203,016.7**

Licence ***707*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,176.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.1**
H2O	2014	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,333.8**
OIL	2014	33.3	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,337.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,117.2**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.1**
H2O	2013	1.2	1.0	1.2	1.0	1.0	1.1	1.3	1.3	1.3	1.5	1.3	1.3	**14,331.5**

Manitoba Production
2010 To 2014

Licence ***707*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	35.8	31.8	35.2	34.8	35.5	33.8	37.0	34.4	32.2	34.9	32.7	35.4	**63,272.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**20,752.2**
GAS	2012	0.5	0.4	0.5	0.4	0.5	0.7	0.7	0.8	0.8	0.8	0.7	0.8	**46.6**
H2O	2012	0.7	0.7	0.6	0.5	0.7	0.0	0.9	1.1	1.1	0.9	1.1	1.2	**14,317.0**
OIL	2012	23.4	21.0	21.7	20.5	22.2	33.1	35.4	36.3	36.0	37.2	34.7	36.2	**62,859.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,387.8**
GAS	2011	0.5	0.4	0.5	0.4	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	**39.0**
H2O	2011	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.7	0.6	0.6	0.7	0.7	**14,307.5**
OIL	2011	21.7	19.5	21.6	20.8	21.7	22.5	19.9	24.9	24.4	24.1	23.1	23.1	**62,501.6**
DAY	2010	31.0	28.0	20.2	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,026.8**
GAS	2010	0.4	0.3	0.2	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**33.3**
H2O	2010	8.6	7.8	5.8	8.5	4.0	0.6	0.7	1.1	0.7	0.6	0.7	0.7	**14,299.8**
OIL	2010	16.9	15.2	10.7	16.7	21.3	23.0	24.0	24.5	23.3	23.5	22.2	22.3	**62,234.3**

Licence ***712*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,161.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.5**
H2O	2014	455.3	663.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,361.9**
OIL	2014	7.0	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,045.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	**21,105.9**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.5**
H2O	2013	558.9	547.0	631.1	634.2	573.9	621.4	464.0	425.3	417.3	421.9	435.7	446.6	**285,243.3**
OIL	2013	17.9	16.2	17.3	17.4	18.8	16.6	12.3	10.3	9.7	11.0	8.7	7.2	**124,027.6**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,746.9**
GAS	2012	0.4	0.5	0.5	0.5	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**36.9**
H2O	2012	310.2	374.6	529.0	625.0	428.8	0.0	507.9	558.3	576.4	505.8	527.3	477.2	**279,066.0**
OIL	2012	24.0	31.7	31.2	29.7	29.1	27.0	19.9	19.2	17.3	17.6	17.5	16.0	**123,864.2**
DAY	2011	31.0	20.0	30.7	21.5	30.7	30.0	31.0	31.0	30.0	29.9	30.0	30.0	**20,393.3**
GAS	2011	0.6	0.3	0.6	0.3	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**32.3**
H2O	2011	574.2	0.0	451.4	310.7	340.7	355.7	388.2	356.5	379.9	409.3	397.4	437.2	**273,645.5**
OIL	2011	35.2	18.9	37.8	21.0	31.1	31.9	34.0	34.3	32.9	32.1	31.6	32.1	**123,584.0**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	**20,047.5**
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.6	0.5	0.6	0.5	0.6	0.6	0.6	**26.5**
H2O	2010	772.2	509.4	327.8	591.8	681.6	477.4	480.5	523.4	2426.3	554.2	464.2	469.6	**269,244.3**
OIL	2010	25.8	23.1	23.6	23.9	28.8	34.9	33.4	37.9	33.4	37.5	35.5	37.1	**123,211.1**

Licence ***714*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***714*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2014	337.7	311.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301,881.4**
OIL	2014	32.2	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,096.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,268.5**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.7**
H2O	2013	373.4	318.1	430.4	426.1	425.1	330.5	397.5	385.0	356.5	328.8	310.7	320.6	**301,232.4**
OIL	2013	35.6	30.9	34.2	32.9	34.2	31.7	33.6	33.5	32.9	31.4	29.8	31.8	**97,035.6**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,903.5**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	**24.9**
H2O	2012	451.2	404.8	446.3	410.1	426.8	0.0	323.3	343.7	331.2	367.5	315.4	341.0	**296,829.7**
OIL	2012	31.0	29.2	30.2	29.4	30.4	24.2	31.7	36.9	35.0	35.8	34.2	34.2	**96,643.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.4	31.0	30.0	30.6	30.0	31.0	**20,542.9**
GAS	2011	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	**20.2**
H2O	2011	476.3	430.8	473.6	469.4	504.1	477.8	456.7	484.9	408.6	451.0	477.5	524.2	**292,668.4**
OIL	2011	31.5	28.6	30.4	29.9	31.4	30.4	26.2	31.7	30.9	30.4	31.0	32.0	**96,260.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.3	31.0	31.0	30.0	14.3	30.0	31.0	**20,181.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.4	0.2	0.4	0.4	**15.6**
H2O	2010	283.5	235.9	260.1	250.2	263.5	138.0	377.4	375.4	495.8	256.8	578.8	512.8	**287,033.5**
OIL	2010	4.1	3.6	4.0	3.7	4.0	2.3	4.5	4.4	29.9	14.7	29.5	31.3	**95,896.5**

Licence ***718*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,450.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2014	1078.1	429.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234,042.4**
OIL	2014	11.9	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175,295.1**
DAY	2013	31.0	26.7	9.0	0.0	0.0	0.0	25.0	19.0	30.0	27.0	30.0	31.0	**20,415.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.6**
H2O	2013	1763.7	1431.2	590.4	0.0	0.0	0.0	1514.8	1114.9	1666.0	1140.8	1230.2	1269.4	**2,232,535.2**
OIL	2013	19.3	15.9	5.3	0.0	0.0	0.0	14.7	11.1	17.6	12.6	13.6	14.5	**175,278.7**
DAY	2012	0.0	0.0	15.8	30.0	31.0	18.0	31.0	31.0	25.3	26.0	29.8	31.0	**20,186.7**
GAS	2012	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**39.2**
H2O	2012	0.0	0.0	953.7	1710.7	1780.4	0.0	1440.6	1623.9	1321.3	1456.3	1481.8	1611.0	**2,220,813.8**
OIL	2012	0.0	0.0	9.4	17.8	18.4	10.5	18.0	20.0	16.0	16.3	18.4	18.5	**175,154.1**
DAY	2011	30.9	27.9	30.0	30.0	29.3	30.0	30.6	30.3	29.0	17.0	0.0	0.0	**19,917.8**
GAS	2011	0.8	0.7	0.7	0.7	0.7	0.7	0.3	0.2	0.2	0.1	0.0	0.0	**37.4**
H2O	2011	1653.5	1495.0	1595.2	1633.9	1655.6	1663.2	1730.4	1657.1	1647.9	1044.5	0.0	0.0	**2,207,434.1**
														174,990.8

Manitoba Production
2010 To 2014

Licence ***718*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	64.5	58.5	60.4	61.3	60.6	62.2	21.8	19.8	17.9	10.3	0.0	0.0	
DAY	2010	31.0	28.0	30.7	28.5	30.3	15.3	31.0	30.4	30.0	13.8	30.0	30.8	**19,632.8**
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.1	0.3	0.3	0.7	0.3	0.7	0.8	**32.3**
H2O	2010	1465.5	1220.0	1339.6	1228.9	1332.7	671.5	1951.2	1898.7	1725.8	862.7	2014.8	1775.3	**2,191,657.8**
OIL	2010	21.9	19.9	21.3	19.1	21.0	11.7	24.1	25.1	61.2	28.9	60.6	63.8	**174,553.5**

Licence ***721*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,198.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	20.7	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,624.7**
OIL	2014	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,814.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**21,139.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	21.3	18.1	19.3	21.1	20.8	14.4	19.2	17.9	17.6	19.1	19.8	20.8	**97,585.4**
OIL	2013	1.9	1.7	1.8	1.6	1.7	1.6	1.8	1.8	1.6	1.9	1.9	1.8	**51,811.2**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	31.0	**20,780.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2012	31.3	27.5	31.7	28.5	27.4	0.0	24.8	27.0	23.5	23.0	0.0	24.0	**97,356.0**
OIL	2012	3.1	2.6	3.0	2.9	3.0	3.0	3.0	3.0	2.8	2.3	1.9	2.1	**51,790.1**
DAY	2011	31.0	28.0	31.0	28.0	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,418.3**
GAS	2011	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.1	**5.8**
H2O	2011	26.5	27.2	18.1	19.4	19.1	24.6	25.2	21.3	27.9	34.0	25.6	24.2	**97,087.3**
OIL	2011	2.9	3.0	3.3	3.1	3.0	2.5	3.1	3.2	3.0	3.0	3.0	3.2	**51,757.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,060.3**
GAS	2010	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.1	**5.5**
H2O	2010	23.4	21.3	24.6	23.5	32.1	8.6	22.6	28.8	25.2	27.8	28.2	23.5	**96,794.2**
OIL	2010	3.4	3.0	3.2	2.9	3.1	2.9	3.2	3.3	3.2	3.2	3.0	3.2	**51,721.1**

Licence ***726*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,081.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2014	30.7	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,171.6**
OIL	2014	2.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,324.7**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	27.0	**21,026.0**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2013	62.6	61.3	66.2	71.0	64.3	69.6	55.4	53.9	31.3	31.6	31.5	29.4	**72,108.8**

Manitoba Production
2010 To 2014

Licence ***726*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.8	8.9	8.9	9.5	10.4	9.1	7.3	6.4	2.8	3.1	2.9	2.6	**42,319.3**
DAY	2012	22.0	15.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,671.0**
GAS	2012	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**12.4**
H2O	2012	39.5	25.8	70.4	83.1	57.0	0.0	58.4	62.6	64.4	56.7	59.1	53.4	**71,480.7**
OIL	2012	7.5	5.2	10.2	9.6	9.3	9.4	9.8	9.9	9.4	9.7	9.6	8.8	**42,237.6**
DAY	2011	0.0	0.0	0.7	0.0	28.0	30.0	31.0	31.0	30.0	30.9	30.0	31.0	**20,332.4**
GAS	2011	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.4**
H2O	2011	0.0	0.0	1.8	0.0	55.7	63.7	52.7	45.5	50.5	56.3	52.8	60.1	**70,850.3**
OIL	2011	0.0	0.0	0.3	0.0	11.1	12.4	11.4	11.1	10.7	10.7	10.3	10.7	**42,129.2**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**20,089.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2010	84.3	55.6	35.8	64.7	94.0	76.8	61.2	0.0	0.0	0.0	0.0	0.0	**70,411.2**
OIL	2010	6.0	5.5	5.5	5.6	9.1	13.2	10.1	0.0	0.0	0.0	0.0	0.0	**42,040.5**

Licence ***727*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,008.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2014	69.0	63.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,727.6**
OIL	2014	85.0	80.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,722.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,949.1**
GAS	2013	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2013	87.0	74.6	82.0	66.9	65.0	78.7	86.8	75.7	73.0	79.1	72.3	70.1	**20,595.2**
OIL	2013	71.2	63.2	69.8	68.9	70.4	67.1	73.6	84.3	82.3	89.1	83.6	90.5	**80,556.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	1.0	30.0	31.0	30.0	30.8	**20,584.1**
GAS	2012	1.2	1.1	1.1	1.1	1.1	1.3	1.4	1.5	1.5	1.6	1.4	1.6	**102.2**
H2O	2012	19.4	16.7	18.4	15.4	16.7	0.4	13.2	63.9	75.8	67.6	83.1	89.8	**19,684.0**
OIL	2012	59.0	52.7	54.4	51.5	54.6	62.6	67.0	71.4	71.7	74.0	68.9	75.1	**79,642.8**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,248.4**
GAS	2011	1.0	0.9	1.0	0.9	0.9	1.0	0.9	1.1	1.3	1.3	1.2	1.2	**86.3**
H2O	2011	14.6	13.3	14.4	13.9	13.8	14.0	15.8	16.0	16.6	16.6	18.8	20.1	**19,203.6**
OIL	2011	46.3	41.7	46.0	42.9	45.0	48.1	42.4	52.9	59.8	60.7	58.2	58.1	**78,879.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**19,889.1**
GAS	2010	0.8	0.8	0.8	0.8	0.8	0.9	1.1	1.1	1.0	1.1	1.0	1.0	**73.6**
H2O	2010	28.9	25.9	29.7	28.5	28.3	18.6	15.0	25.1	14.6	14.9	14.4	15.1	**19,015.7**
OIL	2010	40.2	36.1	39.0	39.7	38.0	43.8	51.1	52.4	49.5	50.0	47.3	47.7	**78,277.8**

Licence ***728*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***728*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,211.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2014	109.7	109.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,392.5**
OIL	2014	9.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,364.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,155.4**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2013	137.2	134.2	154.8	155.6	140.7	152.4	111.0	126.3	123.9	125.2	114.2	110.3	**61,173.6**
OIL	2013	16.0	14.4	15.3	15.4	16.6	14.7	8.0	7.1	6.7	7.6	8.7	9.5	**89,345.9**
DAY	2012	23.0	28.8	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,795.4**
GAS	2012	0.1	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.2	0.2	**20.9**
H2O	2012	73.0	87.3	124.4	147.1	100.9	0.0	137.9	143.0	141.5	124.1	129.3	117.1	**59,587.8**
OIL	2012	9.3	12.3	12.1	11.5	11.3	15.4	16.5	16.8	15.3	15.7	15.5	14.3	**89,205.9**
DAY	2011	31.0	20.0	30.7	29.5	30.7	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,442.0**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**18.3**
H2O	2011	208.7	0.0	161.5	152.6	121.9	127.2	91.1	79.5	89.4	99.6	93.5	102.8	**58,262.2**
OIL	2011	12.7	6.8	13.3	10.2	11.0	11.3	12.5	13.0	12.7	12.9	12.3	12.5	**89,039.9**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	27.0	30.7	26.0	26.0	**20,087.2**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.0**
H2O	2010	204.2	134.7	86.7	156.5	208.6	155.7	151.2	186.8	882.3	201.4	146.3	143.2	**56,934.4**
OIL	2010	10.6	9.6	9.7	9.8	10.9	12.3	11.4	13.6	12.1	13.6	11.2	11.3	**88,898.7**

Licence ***731*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,155.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2014	30.9	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,182.4**
OIL	2014	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,131.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,096.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2013	34.4	29.3	39.8	39.4	39.3	30.0	36.7	31.6	27.8	30.1	28.4	29.4	**63,123.0**
OIL	2013	2.0	1.9	2.0	1.9	2.0	1.8	2.0	2.8	3.2	3.6	3.5	3.7	**44,124.4**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,731.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2012	105.0	94.2	103.9	95.4	86.8	0.0	28.0	31.7	30.6	33.9	29.1	31.5	**62,726.8**
OIL	2012	5.6	5.3	5.4	5.3	4.8	1.5	2.0	2.1	2.0	2.1	2.0	2.0	**44,094.0**
DAY	2011	31.0	28.0	31.0	30.0	15.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,371.8**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.7**
H2O	2011	95.1	86.0	94.5	93.6	48.7	95.3	101.8	99.8	97.4	106.3	111.1	122.0	**62,056.7**
														44,053.9

Manitoba Production
2010 To 2014

Licence ***731*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.0	7.2	7.7	7.5	3.8	7.7	7.4	7.9	6.3	5.6	5.6	5.8	
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	30.4	30.0	14.3	30.0	31.0	**20,023.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**7.6**
H2O	2010	101.8	84.8	93.4	89.9	94.7	45.2	135.6	116.6	99.0	51.2	115.5	102.3	**60,905.1**
OIL	2010	8.4	7.7	8.3	7.8	8.3	4.4	9.3	8.5	7.5	3.7	7.5	7.9	**43,973.4**

Licence ***734*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	1448.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412,498.9**
WIN	2013	1247.0	652.0	1069.0	1866.0	1013.0	801.0	2400.0	1623.3	1823.2	2170.7	2018.1	1231.0	**1,411,050.6**
WIN	2012	2282.0	2400.0	1835.0	1423.0	1379.0	938.0	1012.0	1083.0	1197.0	1173.0	1208.0	1822.0	**1,393,136.3**
WIN	2011	3067.0	1616.0	1555.0	2239.0	736.0	1302.0	1244.0	1221.0	1204.0	1198.0	1986.0	1525.0	**1,375,384.3**
WIN	2010	1326.0	1051.0	1699.0	1473.0	1579.0	652.0	2553.5	2372.0	2306.0	2290.0	1782.0	2122.0	**1,356,491.3**

Licence ***735*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,126.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2014	155.4	143.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,111.1**
OIL	2014	5.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,247.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**21,067.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2013	198.3	168.9	228.6	226.3	222.1	175.5	207.1	204.5	189.3	151.4	143.0	147.6	**175,812.4**
OIL	2013	8.5	7.3	8.2	7.9	8.1	7.5	7.8	8.0	7.8	5.2	4.9	5.3	**82,237.0**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	30.0	**20,703.3**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.1	0.1	0.1	0.1	0.1	**18.0**
H2O	2012	236.2	210.8	232.5	213.6	222.2	0.0	181.1	182.6	175.8	195.2	167.5	175.2	**173,549.8**
OIL	2012	25.9	24.2	25.0	24.4	25.2	20.1	24.9	8.8	8.3	8.5	8.1	7.9	**82,150.5**
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,343.5**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	**15.5**
H2O	2011	194.3	183.6	201.9	200.0	214.9	203.6	217.4	213.2	214.4	237.8	248.7	273.0	**171,357.1**
OIL	2011	15.5	14.6	15.6	15.4	16.1	15.7	15.1	16.0	16.2	25.5	25.8	26.5	**81,939.2**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,980.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	**12.8**
H2O	2010	136.4	113.6	124.7	120.4	126.7	60.6	181.5	198.5	211.4	109.5	246.7	218.6	**168,754.3**
OIL	2010	11.4	10.3	11.2	10.4	11.1	5.9	12.5	14.8	15.4	7.6	15.2	16.1	**81,721.2**

Licence ***737*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***737*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	670.3	1199.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775,376.3**
WIN	2013	989.0	1265.0	1437.0	1523.0	1466.0	1605.1	1312.0	1493.9	1391.1	1250.3	1282.8	1181.0	**773,506.5**
WIN	2012	448.0	448.0	1809.0	3068.0	1284.0	1202.0	1000.0	2684.0	7446.0	1000.0	922.0	1358.0	**757,310.3**
WIN	2011	0.0	405.0	1591.0	1897.0	3627.0	1685.0	1749.0	1932.0	1600.0	2429.0	2734.0	1289.0	**734,641.3**
WIN	2010	270.0	399.0	399.5	854.0	169.0	2124.0	2002.0	1533.0	396.0	1455.0	972.0	1000.0	**713,703.3**

Licence ***738*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	1559.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884,553.2**
WIN	2013	1719.0	1091.0	1199.0	3199.0	2692.0	1054.0	732.0	73.5	968.5	975.3	991.4	1374.0	**882,993.6**
WIN	2012	2471.0	2803.0	2434.0	2454.0	2829.0	720.0	1991.0	2339.0	1516.0	2165.0	2318.0	2334.0	**866,924.9**
WIN	2011	2246.0	2965.0	996.0	1217.0	2588.0	2209.0	1830.0	1360.0	2760.0	2131.0	2099.0	1634.0	**840,550.9**
WIN	2010	851.0	697.0	1126.0	945.0	1160.0	1345.0	4842.4	4472.0	4318.0	4464.0	3883.0	4570.0	**816,515.9**

Licence ***739*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,996.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2014	219.0	196.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233,458.8**
OIL	2014	7.7	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,028.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,937.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2013	235.5	200.8	204.4	223.5	213.3	152.6	203.1	189.6	185.8	201.7	209.6	220.3	**233,043.2**
OIL	2013	8.3	7.2	7.5	6.8	6.6	6.8	7.6	7.5	6.7	7.6	7.8	7.3	**36,013.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,579.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**21.5**
H2O	2012	351.1	344.7	354.5	320.0	306.9	0.0	278.3	302.7	264.2	257.2	0.0	261.1	**230,603.0**
OIL	2012	8.6	8.1	8.6	8.4	8.4	8.4	8.6	8.3	7.7	8.5	8.7	9.2	**35,925.8**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,215.3**
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**20.3**
H2O	2011	297.2	305.2	203.3	222.5	212.9	275.7	282.1	238.3	312.6	380.9	287.2	270.6	**227,562.3**
OIL	2011	8.3	8.3	9.4	9.0	8.4	6.7	8.9	9.0	8.5	8.4	8.5	9.0	**35,824.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,856.6**
GAS	2010	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.0**
H2O	2010	262.1	239.4	274.8	264.0	359.5	96.8	252.9	322.7	283.2	311.1	316.6	262.6	**224,273.8**
OIL	2010	9.7	8.5	9.3	8.1	8.7	8.2	9.1	9.3	9.0	9.1	8.4	8.9	**35,721.9**

Licence ***740*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***740*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,340.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2014	1544.3	614.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,837,442.8**
OIL	2014	22.2	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,285.5**
DAY	2013	30.8	26.3	30.0	30.0	31.0	19.0	0.0	18.0	30.0	27.0	30.0	31.0	**20,305.2**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2013	1843.1	1486.9	2087.8	2106.1	2078.9	1024.7	0.0	1106.8	1711.9	1639.0	1740.8	1818.2	**2,835,283.8**
OIL	2013	31.4	25.6	29.6	28.9	29.8	17.5	0.0	14.4	23.7	23.6	25.4	27.2	**124,254.9**
DAY	2012	30.5	24.9	30.8	28.6	31.0	21.0	30.6	28.9	25.8	23.5	30.0	31.0	**20,002.1**
GAS	2012	0.4	0.3	0.4	0.3	0.4	0.2	0.3	0.4	0.3	0.3	0.4	0.4	**40.9**
H2O	2012	1933.8	1507.3	1934.2	1693.1	1849.5	0.0	1486.7	1591.4	1417.5	1384.7	1567.7	1694.9	**2,816,639.6**
OIL	2012	29.8	24.4	29.4	27.3	29.5	19.8	28.8	30.4	26.7	24.1	30.3	30.3	**123,977.8**
DAY	2011	30.4	27.9	29.3	28.2	29.9	30.0	27.8	31.0	30.0	16.8	23.0	30.8	**19,665.5**
GAS	2011	0.6	0.5	0.6	0.5	0.5	0.4	0.3	0.4	0.4	0.2	0.3	0.4	**36.8**
H2O	2011	1796.9	1651.3	1722.9	1696.9	1804.0	1707.0	1651.4	1761.9	1770.8	1074.3	1586.4	2252.9	**2,798,578.8**
OIL	2011	49.6	45.7	46.1	45.0	39.5	30.6	27.0	32.6	30.1	16.3	23.2	30.9	**123,647.0**
DAY	2010	30.8	28.0	30.5	29.3	31.0	14.9	31.0	31.0	29.5	30.8	30.0	30.8	**19,330.4**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.2	0.5	0.5	0.4	0.6	0.6	0.6	**31.7**
H2O	2010	1335.4	1120.7	1220.5	1158.6	1280.5	619.8	1851.6	1842.1	1753.6	2074.6	2225.4	1961.0	**2,778,102.1**
OIL	2010	43.1	39.4	42.2	38.9	37.7	19.0	39.9	39.0	35.7	46.4	47.3	49.9	**123,230.4**

Licence ***743*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,064.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	794.9	713.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314,530.3**
OIL	2014	8.2	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,358.4**
DAY	2013	31.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	21.0	26.0	31.0	**21,005.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	1061.2	839.8	963.2	811.1	800.1	553.9	737.3	688.4	674.5	496.1	659.3	799.7	**313,021.7**
OIL	2013	8.7	7.1	8.5	7.3	7.3	7.2	8.1	8.0	7.2	5.5	7.2	7.8	**91,342.6**
DAY	2012	31.0	29.0	31.0	22.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,662.2**
GAS	2012	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**11.0**
H2O	2012	1574.7	1545.4	1590.1	1052.4	1377.1	0.0	1254.0	1363.6	1190.2	1158.4	0.0	1176.4	**303,937.1**
OIL	2012	9.4	8.9	9.4	6.8	9.2	8.9	9.1	8.8	8.3	9.0	9.3	9.7	**91,252.7**
DAY	2011	31.0	28.0	31.0	28.0	29.0	27.0	31.0	31.0	27.5	31.0	30.0	31.0	**20,305.6**
GAS	2011	0.1	0.1	0.2	0.2	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.2	**9.5**
H2O	2011	1333.2	1368.6	911.6	974.4	954.7	1236.4	1265.1	1068.5	1284.8	1708.5	1287.7	1213.6	**290,654.8**
														91,145.9

Manitoba Production
2010 To 2014

Licence ***743*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.0	9.0	10.3	9.6	9.3	7.4	9.8	9.9	8.6	9.3	9.3	9.8	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,950.1**
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.2	**7.8**
H2O	2010	1175.8	1073.4	1232.7	1183.9	1612.3	434.3	1134.2	1447.1	1270.0	1395.3	1420.3	1177.5	**276,047.7**
OIL	2010	10.6	9.3	10.1	8.9	9.4	9.0	10.0	10.2	9.9	10.0	9.2	9.8	**91,034.6**

Licence ***744*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,076.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2014	3434.7	3180.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365,717.6**
OIL	2014	58.9	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.6**
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	27.0	30.0	27.0	31.0	28.0	29.0	**20,018.6**
GAS	2013	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2013	3076.9	3061.0	3531.8	3549.1	3211.4	3477.2	2768.3	3194.8	2896.5	3215.9	3034.9	3254.0	**359,102.2**
OIL	2013	59.0	54.2	57.8	58.0	62.7	55.5	44.4	49.1	47.5	61.9	54.8	55.6	**32,210.5**
DAY	2012	27.0	8.0	30.8	29.5	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**19,666.1**
GAS	2012	0.7	0.2	0.8	0.8	0.8	1.0	1.0	1.0	0.9	0.9	0.9	1.0	**41.8**
H2O	2012	2479.9	703.8	3603.4	4186.3	2920.8	0.0	2965.7	3189.8	3243.9	2800.1	2951.0	3066.0	**320,830.4**
OIL	2012	46.0	14.3	50.8	47.5	47.3	61.5	65.4	64.6	57.8	58.3	58.4	61.6	**31,550.0**
DAY	2011	0.0	16.0	30.7	29.5	9.0	26.0	31.0	27.0	26.0	29.9	29.0	30.0	**19,326.1**
GAS	2011	0.0	0.3	0.8	0.6	0.2	0.6	0.8	0.7	0.4	0.5	0.5	0.8	**31.8**
H2O	2011	0.0	0.0	3044.8	2875.2	674.3	2079.3	2402.1	1906.8	2041.9	2538.7	2382.4	2978.3	**288,719.7**
OIL	2011	0.0	19.2	47.9	36.5	11.6	35.1	47.5	43.3	28.0	31.5	30.0	52.3	**30,916.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	**19,042.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**25.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	501.4	0.0	0.0	0.0	0.0	0.0	**265,795.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	7.2	0.0	0.0	0.0	0.0	0.0	**30,533.6**

Licence ***748*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,906.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.3**
H2O	2014	808.9	726.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**514,005.5**
OIL	2014	40.6	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,168.5**
DAY	2013	31.0	28.0	31.0	29.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	16.0	**20,847.5**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.3**
H2O	2013	835.4	711.9	755.0	797.8	814.1	563.6	750.3	700.5	682.3	745.2	774.0	420.0	**512,470.4**

Manitoba Production
2010 To 2014

Licence ***748*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	43.2	37.6	39.4	34.8	35.9	35.5	39.8	39.6	35.1	40.1	40.9	19.9	**48,090.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,504.5**
GAS	2012	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.7	0.8	**54.0**
H2O	2012	1245.2	1222.1	1257.4	1134.8	1088.5	0.0	987.3	1073.6	937.0	912.0	0.0	926.0	**503,920.3**
OIL	2012	45.0	42.2	44.9	43.9	44.0	43.9	44.7	43.3	40.6	44.1	45.3	47.8	**47,648.8**
DAY	2011	30.0	28.0	31.0	27.7	29.0	27.0	25.0	31.0	30.0	31.0	30.0	31.0	**20,139.9**
GAS	2011	0.7	0.7	0.8	0.7	0.7	0.6	0.6	0.8	0.7	0.7	0.7	0.7	**45.6**
H2O	2011	1020.2	1082.3	720.8	761.4	755.0	977.7	806.7	845.0	1108.5	1351.1	1018.4	959.7	**493,136.4**
OIL	2011	41.7	43.4	49.2	45.3	43.9	35.3	37.7	47.2	44.6	44.2	44.3	46.7	**47,119.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,789.2**
GAS	2010	0.8	0.7	0.8	0.7	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.7	**37.2**
H2O	2010	929.8	848.9	974.8	936.2	1275.0	343.5	896.9	1144.4	1004.4	1103.5	1123.1	931.2	**481,729.6**
OIL	2010	50.9	44.5	48.2	42.4	45.1	42.9	47.9	48.5	47.2	47.6	44.0	46.7	**46,595.6**

Licence ***750*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,558.1**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**19,947.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2010	184.1	121.4	78.1	141.0	122.2	63.6	50.7	0.0	0.0	0.0	0.0	0.0	**134,234.9**
OIL	2010	4.0	3.6	3.7	3.7	3.5	3.5	2.7	0.0	0.0	0.0	0.0	0.0	**54,558.1**

Licence ***755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***755*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2014	6639.0	6503.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278,540.6**
OIL	2014	96.6	74.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,303.7**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	29.0	24.0	**14,428.3**
GAS	2013	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.5**
H2O	2013	5518.4	5581.6	6440.1	6471.5	5855.7	6340.3	5047.8	5825.3	6099.6	6236.3	6183.7	5172.7	**1,265,397.9**
OIL	2013	58.4	54.4	58.2	58.3	63.1	55.8	44.6	49.3	81.7	107.0	99.6	78.8	**39,132.2**
DAY	2012	0.0	0.0	0.0	16.0	30.7	30.0	7.3	25.0	30.0	30.7	30.0	31.0	**14,077.3**
GAS	2012	0.0	0.0	0.0	0.9	1.6	1.3	0.3	0.8	0.9	0.9	0.9	1.0	**66.7**
H2O	2012	0.0	0.0	0.0	4260.6	5421.8	0.0	1309.5	4715.4	5915.1	5105.8	5381.0	5590.8	**1,194,624.9**
OIL	2012	0.0	0.0	0.0	54.8	99.4	78.9	18.6	50.2	58.1	58.6	58.7	61.9	**38,323.0**
DAY	2011	0.0	0.0	0.0	25.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,846.6**
GAS	2011	0.0	0.0	0.0	1.5	1.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**58.1**
H2O	2011	0.0	0.0	0.0	5871.6	4851.6	668.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,156,924.9**
OIL	2011	0.0	0.0	0.0	94.5	101.4	13.8	0.0	0.0	0.0	0.0	0.0	0.0	**37,783.8**
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,786.6**
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.8**
H2O	2010	0.0	0.0	0.0	0.0	374.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145,533.5**
OIL	2010	0.0	0.0	0.0	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,574.1**

Licence ***760*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,941.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2014	144.4	149.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,010.6**
OIL	2014	14.9	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,653.3**
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,882.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2013	123.4	0.0	128.8	125.6	131.0	136.2	142.2	124.7	133.5	141.0	140.6	149.4	**53,716.7**
OIL	2013	14.8	13.7	15.1	14.5	14.5	14.4	15.9	15.3	15.7	15.0	14.2	15.9	**41,624.0**
DAY	2012	31.0	29.0	26.8	30.0	30.9	29.0	31.0	31.0	21.0	31.0	28.8	29.5	**20,518.2**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.3	0.3	0.3	**28.4**
H2O	2012	58.1	52.8	51.2	53.3	55.1	0.0	67.3	69.6	47.9	115.6	113.2	122.0	**52,240.3**
OIL	2012	11.8	9.9	8.7	10.5	10.7	9.0	8.7	8.0	5.5	13.8	14.1	13.9	**41,445.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,169.2**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**25.8**
H2O	2011	61.9	48.5	52.7	58.7	67.7	81.8	84.7	92.8	50.4	49.3	55.2	53.9	**51,434.2**
														41,320.4

Manitoba Production
2010 To 2014

Licence ***760*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	13.2	12.1	12.6	12.0	12.5	10.8	12.7	12.8	12.5	12.7	12.4	10.7	
DAY	2010	29.5	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	30.5	30.0	30.0	**19,804.4**
GAS	2010	0.2	0.2	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	**22.4**
H2O	2010	52.9	50.3	56.6	53.3	56.8	55.9	60.0	83.6	52.4	54.6	61.8	63.1	**50,676.6**
OIL	2010	11.7	11.7	12.0	11.7	12.2	11.6	12.6	11.6	11.9	11.7	12.9	12.7	**41,173.4**

Licence ***768*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,129.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2014	170.1	181.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,533.6**
OIL	2014	13.7	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,145.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**21,074.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2013	162.3	158.9	183.3	184.2	166.7	180.9	145.6	173.6	170.4	172.2	175.8	183.3	**97,181.9**
OIL	2013	12.7	11.5	12.3	12.3	13.3	13.2	15.2	17.4	16.4	18.6	16.6	15.5	**127,116.6**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,714.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**24.2**
H2O	2012	120.4	145.4	205.4	242.6	166.5	0.0	170.6	172.8	167.3	146.9	153.2	138.5	**95,124.7**
OIL	2012	11.9	15.6	15.3	14.6	14.2	14.2	14.9	14.1	12.2	12.5	12.4	11.4	**126,941.6**
DAY	2011	31.0	20.0	30.7	29.5	30.7	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,361.3**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	**21.8**
H2O	2011	352.0	0.0	276.8	261.3	208.8	218.0	152.8	136.9	147.5	164.2	154.3	169.8	**93,295.1**
OIL	2011	11.8	6.4	12.8	9.7	10.5	10.8	16.9	16.3	16.2	16.2	15.6	15.7	**126,778.3**
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	27.0	30.7	26.0	26.0	**20,006.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.0**
H2O	2010	203.7	134.4	86.4	156.2	146.9	205.9	266.8	315.1	1487.8	339.7	246.7	241.5	**91,052.7**
OIL	2010	8.1	7.2	7.4	7.4	7.0	12.3	14.1	12.8	11.2	12.6	10.3	10.4	**126,619.4**

Licence ***769*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,993.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2014	2.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
OIL	2014	16.4	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,567.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	29.0	**20,935.6**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2013	12.8	12.5	12.5	12.6	11.4	12.3	9.8	13.5	5.2	2.3	2.3	2.3	**14,481.9**

Manitoba Production
2010 To 2014

Licence ***769*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	11.1	9.9	10.6	10.7	11.5	10.2	8.1	9.3	13.7	17.9	16.6	15.9	**20,535.6**
DAY	2012	30.0	25.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,576.6**
GAS	2012	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**18.0**
H2O	2012	4.1	3.2	5.2	6.3	4.4	0.0	12.0	12.9	13.2	11.5	12.0	12.5	**14,372.4**
OIL	2012	9.9	8.6	9.9	9.3	9.1	9.3	10.3	11.3	10.6	10.8	10.8	11.4	**20,390.1**
DAY	2011	6.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,215.8**
GAS	2011	0.0	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**16.0**
H2O	2011	1.0	0.0	4.1	3.9	3.1	3.3	3.5	3.5	3.9	4.2	4.0	4.4	**14,275.1**
OIL	2011	1.6	4.4	8.8	6.7	7.3	7.5	9.8	10.6	10.3	10.4	10.0	10.1	**20,268.8**
DAY	2010	21.0	21.0	31.0	30.0	29.5	30.0	29.0	31.0	27.0	30.7	30.0	31.0	**19,885.7**
GAS	2010	0.2	0.2	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2010	22.2	16.3	14.0	25.1	25.9	14.8	1.9	2.4	11.1	3.1	4.3	4.3	**14,236.2**
OIL	2010	15.6	15.5	21.0	21.2	21.6	20.9	3.7	4.2	3.7	5.2	8.3	8.7	**20,171.3**

Licence ***770*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,333.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813,438.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,536.2**
DAY	2013	31.0	26.7	31.0	30.0	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	**20,333.8**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2013	2932.8	2379.8	3381.8	3347.4	3285.8	2398.7	3123.3	2888.2	2689.3	2662.3	2752.8	2840.4	**2,813,438.3**
OIL	2013	32.1	26.4	30.9	29.6	30.3	26.4	30.3	29.0	28.6	29.6	30.6	32.7	**115,536.2**
DAY	2012	1.0	28.8	30.6	28.5	30.0	16.5	30.6	28.9	22.3	17.0	29.8	31.0	**19,976.1**
GAS	2012	0.0	0.6	0.6	0.5	0.5	0.2	0.4	0.4	0.3	0.2	0.4	0.4	**35.7**
H2O	2012	99.0	2724.9	3005.4	2637.4	2805.5	0.0	2349.7	2515.2	1936.9	1583.3	2464.1	2678.8	**2,778,755.7**
OIL	2012	1.7	46.8	48.3	45.0	42.2	15.8	29.4	31.1	23.5	17.8	30.7	30.8	**115,179.7**
DAY	2011	30.4	28.0	28.7	28.2	23.0	12.7	27.5	30.8	30.0	16.8	0.0	0.0	**19,681.1**
GAS	2011	0.5	0.5	0.5	0.5	0.4	0.2	0.4	0.6	0.6	0.3	0.0	0.0	**31.2**
H2O	2011	2387.2	2200.5	2237.0	2254.6	1910.4	1017.5	2379.3	2733.5	2766.4	1678.2	0.0	0.0	**2,753,955.5**
OIL	2011	42.9	39.7	39.1	39.1	32.3	16.7	37.4	53.9	49.8	26.9	0.0	0.0	**114,816.6**
DAY	2010	29.8	28.0	30.5	29.5	30.8	14.6	30.5	30.4	30.0	31.0	30.0	30.8	**19,425.0**
GAS	2010	0.4	0.4	0.4	0.4	0.7	0.4	0.8	0.8	0.8	0.6	0.5	0.5	**26.7**
H2O	2010	1955.0	1696.0	1847.0	1768.3	1907.5	909.7	2727.2	2705.8	2669.6	2886.3	2956.7	2605.4	**2,732,390.9**
OIL	2010	36.7	34.7	37.0	34.4	54.6	32.2	68.3	66.4	62.9	51.3	41.0	43.2	**114,438.8**

Licence ***772*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Manitoba Production
2010 To 2014

Licence ***772*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3190.7	1973.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455,774.4**
WIN	2013	661.0	607.0	714.0	619.0	614.0	591.0	590.0	682.8	561.8	306.0	1556.7	1750.0	**450,610.4**
WIN	2012	595.0	612.0	679.0	602.0	671.0	741.0	701.0	732.0	671.0	721.0	724.0	689.0	**441,357.1**
WIN	2011	1050.0	940.0	651.0	404.0	487.0	410.0	282.0	487.0	1638.0	1400.0	778.0	781.0	**433,219.1**
WIN	2010	1910.0	2101.0	2201.0	2001.0	1901.0	536.0	1554.0	1432.0	1337.0	883.0	1105.0	974.0	**423,911.1**

Licence ***774*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601,558.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,319.9**

Licence ***778*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,108.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2014	118.2	97.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,068.0**
OIL	2014	5.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,414.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,052.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2013	154.3	131.5	178.0	176.2	175.8	136.6	164.4	159.2	147.4	115.0	108.7	112.2	**170,852.5**

Manitoba Production
2010 To 2014

Licence ***778*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	8.5	7.3	8.2	7.9	8.1	7.5	8.0	8.0	7.8	5.2	4.9	5.3	**87,405.2**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,687.8**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2012	275.3	247.0	272.4	250.2	260.4	0.0	212.2	227.8	136.9	151.9	130.4	141.0	**169,093.2**
OIL	2012	8.4	7.9	8.2	8.0	8.2	6.5	8.2	9.1	8.4	8.5	8.2	8.2	**87,318.5**
DAY	2011	31.0	28.0	29.8	30.0	23.0	15.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,327.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.3**
H2O	2011	142.5	128.8	136.2	140.4	111.9	71.5	152.6	165.4	249.3	278.5	291.3	319.7	**166,787.7**
OIL	2011	10.4	9.4	9.6	9.9	7.7	5.0	9.7	10.0	8.3	8.3	8.4	8.7	**87,220.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	2.0	31.0	**19,986.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.1	**6.1**
H2O	2010	75.4	62.8	69.2	66.5	70.0	33.6	100.4	95.0	87.6	45.4	6.8	150.9	**164,599.6**
OIL	2010	5.3	4.7	5.2	4.8	5.2	2.7	5.8	4.9	4.1	1.9	0.2	6.1	**87,115.3**

Licence ***782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2012	29.8	27.0	30.8	30.0	31.0	24.0	31.0	2.0	0.0	0.0	0.0	0.0	**20,389.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2012	56.8	49.1	58.2	53.4	52.9	0.0	28.0	2.1	0.0	0.0	0.0	0.0	**82,915.7**
OIL	2012	3.5	3.2	3.5	3.5	3.4	1.4	1.9	0.1	0.0	0.0	0.0	0.0	**47,374.0**
DAY	2011	31.0	28.0	31.0	24.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,184.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2011	22.8	20.6	22.7	18.1	24.2	23.0	24.5	24.0	40.6	59.5	62.2	68.3	**82,615.2**
OIL	2011	2.4	2.2	2.4	1.9	2.4	2.3	2.2	2.5	3.0	3.6	3.7	3.8	**47,353.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,825.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**4.9**
H2O	2010	63.1	52.6	58.0	55.7	58.6	28.1	84.1	83.6	31.3	12.4	27.8	24.6	**82,204.7**
OIL	2010	4.7	4.3	4.6	4.3	4.6	2.5	5.1	5.0	2.6	1.1	2.3	2.4	**47,321.1**

Licence ***783*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***783*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,176.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	394.3	363.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191,306.6**
OIL	2014	22.8	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,490.2**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,117.7**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2013	367.1	312.7	409.6	419.0	418.0	325.0	390.9	381.6	354.5	384.0	362.8	374.4	**190,548.8**
OIL	2013	16.7	14.5	15.5	15.4	16.0	14.8	15.7	18.8	19.7	22.2	21.1	22.5	**101,449.1**
DAY	2012	31.0	29.0	30.8	29.0	31.0	25.0	29.0	31.0	30.0	31.0	30.0	31.0	**20,753.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**18.9**
H2O	2012	212.8	189.9	209.4	185.9	200.3	0.0	244.1	337.9	325.7	361.4	310.1	335.2	**186,049.2**
OIL	2012	8.7	8.2	8.4	7.9	8.5	6.8	12.7	17.3	16.3	16.7	15.9	16.0	**101,236.2**
DAY	2011	27.7	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	27.0	31.0	**20,395.9**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**17.1**
H2O	2011	215.9	218.8	240.5	238.4	256.0	206.2	194.3	190.5	191.7	214.2	201.6	246.0	**183,136.5**
OIL	2011	23.9	24.2	25.7	25.2	26.6	15.7	8.9	9.3	8.6	8.6	7.9	9.0	**101,092.8**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	23.7	**20,037.6**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	0.2	**14.8**
H2O	2010	206.3	171.7	188.5	182.1	191.7	87.0	201.1	200.0	193.6	216.9	226.9	180.6	**180,522.4**
OIL	2010	33.2	30.1	32.4	30.5	32.5	14.7	9.3	9.0	8.5	8.9	8.4	13.5	**100,899.2**

Licence ***784*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,798.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2014	207.8	186.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,962.4**
OIL	2014	9.8	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,854.3**
DAY	2013	30.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,739.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2013	206.8	182.1	194.0	212.1	209.2	144.8	192.8	180.0	176.3	191.5	198.9	209.1	**217,568.0**
OIL	2013	9.5	8.6	9.5	8.7	8.7	8.6	9.7	9.6	8.5	9.7	9.9	9.4	**42,835.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,381.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	**13.5**
H2O	2012	309.8	304.2	312.8	282.4	270.8	0.0	245.6	267.1	233.1	230.4	0.0	237.0	**215,270.4**
OIL	2012	7.5	7.0	7.5	7.4	7.4	7.3	7.5	7.2	6.7	8.9	10.3	11.0	**42,725.2**
DAY	2011	26.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,017.3**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.1**
H2O	2011	220.0	269.3	179.4	196.3	187.9	243.3	248.9	210.2	275.8	336.2	253.3	238.7	**212,577.2**
														42,629.5

Manitoba Production
2010 To 2014

Licence ***784*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	6.0	7.2	8.3	7.8	7.3	5.9	7.8	7.9	7.4	7.4	7.4	7.9	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,663.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.9**
H2O	2010	231.3	211.1	242.5	232.9	317.2	85.4	223.1	284.7	249.9	274.6	279.5	231.7	**209,717.9**
OIL	2010	8.6	7.5	8.1	7.0	7.5	7.1	8.0	8.1	7.9	8.0	7.3	7.8	**42,541.2**

Licence ***785*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,878.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	236.7	212.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,272.1**
OIL	2014	7.2	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,144.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,819.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2013	243.4	207.4	220.9	241.5	238.2	164.9	219.5	205.0	200.8	218.1	226.5	238.1	**100,822.9**
OIL	2013	7.2	6.3	6.9	6.3	6.3	6.2	7.0	6.9	6.3	7.1	7.2	6.8	**29,130.7**
DAY	2012	30.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,460.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.1**
H2O	2012	383.7	382.6	393.7	355.4	340.7	0.0	309.1	313.5	273.0	265.7	0.0	269.9	**98,198.6**
OIL	2012	8.5	8.1	8.6	8.4	8.4	8.4	8.6	7.3	6.7	7.4	7.5	8.0	**29,050.2**
DAY	2011	31.0	28.0	31.0	26.7	29.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**20,096.0**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**17.9**
H2O	2011	325.5	334.2	222.6	226.7	233.2	0.0	0.0	0.0	300.8	423.0	318.9	300.5	**94,911.3**
OIL	2011	9.9	9.9	11.3	10.0	10.0	0.0	0.0	0.0	7.5	8.5	8.5	9.0	**28,954.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,832.3**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.5**
H2O	2010	248.8	227.1	260.8	250.5	341.1	91.9	240.0	306.2	297.6	340.7	346.8	287.5	**92,225.9**
OIL	2010	12.9	11.3	12.2	10.8	11.4	10.9	12.1	12.2	11.2	10.9	10.0	10.7	**28,869.7**

Licence ***794*** Well Name ***Gerrand Maples SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,706,907.2**
WIN	2013	6751.0	6520.0	7294.0	6936.0	7055.0	6350.0	6465.0	5912.0	6161.0	6651.0	6338.0	0.0	**2,706,907.2**
WIN	2012	7006.0	6465.0	7055.0	6612.0	6225.0	6350.0	5922.0	6572.0	6348.0	5340.0	4712.0	5056.0	**2,634,474.2**
WIN	2011	6386.0	5064.0	0.0	6731.0	5823.0	7127.0	6848.0	6182.0	7321.0	8283.0	5560.0	6252.0	**2,560,811.2**
WIN	2010	7155.0	6955.0	7504.0	7207.0	7260.0	7230.0	6130.0	7091.0	7035.0	6560.0	6615.0	6820.0	**2,489,234.2**

Licence ***795*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***795*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,207.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2014	362.7	353.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,776.3**
OIL	2014	10.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,268.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**17,150.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2013	352.7	345.3	398.4	400.4	362.3	392.3	312.3	370.4	344.8	348.5	347.5	360.7	**192,059.8**
OIL	2013	13.4	12.1	12.9	12.9	14.0	12.3	9.8	11.2	9.9	11.3	10.6	10.4	**17,248.8**
DAY	2012	30.0	28.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,790.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**23.3**
H2O	2012	297.9	273.4	389.6	460.3	315.8	0.0	323.6	346.4	353.0	318.9	332.9	345.9	**187,724.2**
OIL	2012	15.1	15.2	15.0	14.3	14.0	14.0	14.6	15.1	14.2	13.1	13.0	13.7	**17,108.0**
DAY	2011	31.0	18.0	30.7	29.5	25.0	26.0	31.0	31.0	30.0	30.9	30.0	31.0	**16,426.3**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.2	0.3	**20.9**
H2O	2011	483.6	0.0	380.2	359.1	234.0	259.7	290.4	257.9	279.7	311.5	292.7	332.8	**183,966.5**
OIL	2011	14.3	7.0	15.3	11.7	10.2	11.3	15.8	16.2	15.8	15.9	15.3	15.9	**16,936.7**
DAY	2010	31.0	28.0	31.0	30.0	29.5	29.0	25.0	31.0	27.0	30.7	30.0	31.0	**16,082.2**
GAS	2010	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**18.1**
H2O	2010	726.9	479.3	308.6	557.0	551.7	343.1	308.0	431.0	2044.0	466.7	391.0	395.6	**180,484.9**
OIL	2010	21.0	18.7	19.2	19.4	12.0	11.7	9.9	14.8	13.6	15.1	14.4	15.1	**16,772.0**

Licence ***796*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,344.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238,715.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,000.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	27.5	27.0	31.0	30.0	0.0	**20,344.5**
H2O	2013	2238.0	2210.0	2432.0	2271.0	2304.0	2068.0	2102.0	1825.2	1923.2	2217.3	2110.4	0.0	**1,238,715.3**
OIL	2013	16.4	14.1	15.1	14.7	14.2	13.7	14.1	0.0	8.8	10.8	10.0	0.0	**37,000.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	28.0	23.0	20.0	4.0	**20,021.0**
H2O	2012	2194.0	2041.0	2248.0	2108.0	2137.0	1871.0	2012.0	2199.0	2089.0	1075.0	1032.0	280.0	**1,215,014.2**
OIL	2012	14.0	12.0	12.0	10.9	15.0	11.0	11.0	13.1	12.9	10.4	7.2	2.4	**36,868.3**
DAY	2011	27.0	5.0	30.0	29.0	29.0	29.0	30.0	31.0	30.0	16.0	30.0	17.0	**19,709.0**
H2O	2011	1827.0	208.0	2286.0	2141.0	1952.0	2201.0	2341.0	2394.0	2158.0	2315.0	1723.0	1834.0	**1,193,728.2**
OIL	2011	17.5	4.7	16.1	14.0	18.4	14.7	15.3	12.2	14.4	8.9	14.8	8.1	**36,736.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	**19,406.0**
H2O	2010	2399.0	2302.0	2442.0	2340.0	2357.0	2347.0	1977.0	2357.0	2271.0	2064.0	2089.0	2166.0	**1,170,348.2**
OIL	2010	19.1	16.2	18.1	16.8	17.9	16.8	12.9	17.1	15.6	16.6	15.5	15.6	**36,577.3**

Manitoba Production
2010 To 2014

Licence ***797*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1188.4	1070.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522,496.2**
WIN	2013	1210.0	1324.0	1565.0	1563.0	1099.0	1281.0	874.0	1231.7	1385.6	1241.1	1269.7	1025.0	**520,237.1**
WIN	2012	1085.0	1376.0	1577.0	1050.0	1172.0	1402.0	1583.0	1296.0	1117.0	1245.0	1342.0	1324.0	**505,168.0**
WIN	2011	1269.0	1110.0	2131.0	1231.0	1205.0	1175.0	2242.1	1520.0	1409.0	1238.0	1237.0	1365.0	**489,599.0**
WIN	2010	1260.0	870.0	1113.0	1700.0	1711.0	1037.0	1140.0	1325.0	15175.0	1128.0	1185.0	1216.0	**472,466.9**

Licence ***798*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661,448.2**
WIN	2013	1105.0	1485.0	1596.0	1724.0	1218.0	1254.0	1178.0	1883.3	1125.5	1784.3	959.1	1737.0	**661,364.3**
WIN	2012	1153.0	1287.0	1450.0	1265.0	1294.0	1391.0	1405.0	1319.0	1204.0	993.0	1370.0	1329.0	**644,315.1**
WIN	2011	1335.0	1103.0	1626.0	1063.0	1104.0	1165.0	1354.0	1175.0	1012.0	1013.0	1806.0	2170.0	**628,855.1**
WIN	2010	3100.0	2975.0	2675.0	2175.0	1900.0	609.0	2082.0	1462.0	1815.0	1491.0	1873.0	2299.0	**612,929.1**

Licence ***805*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,841.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2014	541.8	516.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,190.4**
OIL	2014	51.4	50.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,325.3**
DAY	2013	31.0	28.0	31.0	12.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**20,783.7**
GAS	2013	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2013	486.0	475.7	548.8	220.6	499.0	525.3	430.2	513.0	503.4	508.9	507.5	526.7	**164,131.9**
OIL	2013	63.0	56.8	60.7	24.3	65.9	56.6	46.5	53.2	50.0	57.0	53.3	52.3	**29,223.2**
DAY	2012	29.3	29.0	30.8	30.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,442.7**
GAS	2012	0.9	1.0	0.9	0.9	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.0	**110.1**
H2O	2012	481.6	456.0	644.1	760.9	522.1	0.0	445.9	490.9	504.1	440.0	458.6	476.6	**158,386.8**
OIL	2012	57.8	60.0	58.9	56.0	54.7	57.1	59.5	64.0	60.6	61.8	61.1	64.6	**28,583.6**
DAY	2011	30.5	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,079.3**
GAS	2011	1.0	0.5	1.1	0.8	0.9	0.9	1.0	1.0	1.0	1.0	1.0	1.0	**98.6**
H2O	2011	757.2	0.0	780.9	737.3	595.7	615.3	477.6	424.2	462.5	515.0	483.8	532.4	**152,706.0**
OIL	2011	61.6	31.0	68.7	52.3	57.2	58.1	61.6	63.3	62.1	62.5	59.9	60.6	**27,867.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	25.0	31.0	**19,724.7**
GAS	2010	1.5	1.3	1.5	1.4	1.5	1.3	1.5	1.6	1.6	1.6	1.3	1.1	**87.4**
H2O	2010	1155.7	761.4	568.3	924.3	1123.0	693.2	753.1	795.7	4025.6	794.8	559.0	660.6	**146,324.1**
OIL	2010	93.1	82.0	94.1	89.8	91.9	80.9	92.7	99.6	101.9	101.3	78.9	66.7	**27,168.6**

Licence ***806*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***806*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	453.9	1191.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,093.8**
WIN	2013	384.0	333.0	366.0	377.0	384.0	350.0	337.5	375.0	1483.5	1310.8	162.0	744.9	**131,448.7**
WIN	2012	409.0	430.0	246.0	322.0	0.0	0.0	436.0	0.0	0.0	287.0	368.0	376.0	**124,841.0**
WIN	2011	1321.0	1146.0	1284.0	1114.0	1066.0	1193.0	1231.0	270.0	283.0	175.0	0.0	0.0	**121,967.0**
WIN	2010	858.0	887.0	1001.0	906.0	905.0	764.0	911.0	1194.0	947.0	944.0	0.0	1399.0	**112,884.0**

Licence ***807*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,718.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2014	233.5	219.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,621.9**
OIL	2014	6.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,739.2**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,659.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2013	342.5	313.2	343.5	338.2	344.5	333.0	337.8	256.0	237.3	247.3	235.4	237.8	**183,169.1**
OIL	2013	4.5	4.2	4.8	4.5	4.5	4.2	4.4	6.4	5.9	6.5	6.0	6.1	**22,727.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	17.0	30.0	31.0	30.0	30.7	**20,296.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**10.8**
H2O	2012	364.3	339.8	356.5	344.4	362.8	0.0	338.9	194.4	334.3	344.9	334.1	342.8	**179,602.6**
OIL	2012	5.2	5.0	5.2	4.9	5.1	4.8	5.0	2.9	4.8	4.9	4.7	4.8	**22,665.5**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,945.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.7**
H2O	2011	364.0	331.3	334.9	359.7	376.1	362.3	360.4	352.1	319.9	361.0	340.9	349.6	**175,945.4**
OIL	2011	6.2	5.3	5.4	5.5	5.9	5.7	5.8	6.3	5.9	6.1	5.5	5.2	**22,608.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	24.5	**19,585.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**8.5**
H2O	2010	363.5	329.2	375.3	356.8	371.8	354.5	378.5	361.7	357.4	146.4	356.0	283.1	**171,733.2**
OIL	2010	6.1	5.5	6.4	6.0	6.3	6.1	6.4	5.9	5.5	2.6	5.8	4.6	**22,539.4**

Licence ***808*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	986.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726,399.8**
WIN	2013	2113.0	1716.0	1912.0	1900.0	1544.9	2059.0	1859.0	1381.0	1415.0	1402.8	1559.4	1656.2	**1,725,413.1**
WIN	2012	2017.2	1890.0	1909.0	2178.0	2209.5	1929.4	2808.4	2020.1	498.4	2035.4	2077.4	567.6	**1,704,894.8**
WIN	2011	2349.0	1896.0	2090.0	2327.0	2307.0	2334.0	2165.0	1934.0	2146.0	2172.8	1995.4	2051.8	**1,682,754.4**
WIN	2010	1968.0	1881.0	2129.0	1679.0	1459.0	1207.0	2263.0	2275.0	2310.0	0.0	2310.0	2333.0	**1,656,986.4**

Licence ***810*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***810*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1160.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153,936.5**
WIN	2013	1845.0	1024.0	1270.0	1270.0	1701.2	1156.0	1024.3	1613.2	1538.0	1669.2	1637.0	1890.7	**1,152,775.9**
WIN	2012	1804.5	1789.2	2057.1	1653.7	1864.5	1249.3	1704.9	1599.3	3548.3	2169.5	1256.5	4145.2	**1,135,137.3**
WIN	2011	1209.0	1107.0	1323.0	1294.0	1461.0	1393.0	1319.0	1412.0	1649.0	1657.0	1570.2	1722.7	**1,110,295.3**
WIN	2010	1038.0	1019.0	1097.0	779.0	1022.0	581.0	1205.0	1300.0	1396.0	0.0	1079.0	1134.0	**1,093,178.4**

Licence ***812*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,957.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2014	109.0	100.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,461.0**
OIL	2014	6.3	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,859.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,898.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2013	84.9	72.3	97.8	96.8	96.6	75.1	90.3	87.5	81.0	106.1	100.3	103.5	**50,251.5**
OIL	2013	10.2	8.9	9.9	9.5	9.9	9.1	9.7	9.7	9.5	6.1	5.8	6.2	**73,847.4**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,533.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2012	89.9	80.2	88.4	81.2	84.6	0.0	68.9	78.1	75.3	83.6	71.6	77.5	**49,159.3**
OIL	2012	9.8	9.2	9.5	9.2	9.6	7.5	9.4	10.5	10.0	10.3	9.8	9.7	**73,742.9**
DAY	2011	29.7	28.0	31.0	30.0	20.0	15.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,172.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**3.8**
H2O	2011	13.2	12.6	13.8	13.6	9.4	7.0	14.9	25.2	80.9	90.5	94.6	103.9	**48,280.0**
OIL	2011	0.3	0.3	0.3	0.3	0.2	0.2	0.3	2.0	9.7	9.7	9.8	10.1	**73,628.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,835.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2010	12.2	10.2	11.2	10.8	11.3	5.5	16.2	16.1	14.4	7.5	16.9	15.0	**47,800.4**
OIL	2010	0.8	0.8	0.9	0.8	0.9	0.4	0.9	0.8	0.3	0.1	0.3	0.3	**73,585.2**

Licence ***813*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2014	71.8	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,997.6**
OIL	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,498.7**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**20,980.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2013	53.8	45.9	62.1	59.4	61.3	47.7	57.4	52.0	51.4	69.9	66.1	68.2	**86,923.4**

Manitoba Production
2010 To 2014

Licence ***813*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.3	8.1	9.0	8.3	9.0	8.3	8.8	8.2	8.6	1.0	0.9	1.0	**77,497.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,618.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.7**
H2O	2012	91.4	82.0	90.4	83.1	86.5	0.0	70.4	56.3	47.8	53.0	45.5	49.2	**86,228.2**
OIL	2012	7.8	7.4	7.6	7.4	7.6	6.1	7.6	9.4	9.2	9.4	9.0	8.9	**77,417.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	4.0	0.0	30.0	30.0	31.0	30.0	31.0	**20,257.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**10.5**
H2O	2011	60.8	55.0	60.5	59.9	64.3	8.1	0.0	64.7	82.8	92.4	96.7	106.1	**85,472.6**
OIL	2011	1.4	1.4	1.4	1.5	1.5	0.2	0.0	2.5	7.8	7.8	7.8	8.1	**77,319.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**19,950.6**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.0	0.0	0.0	0.0	**10.1**
H2O	2010	57.2	47.7	52.6	50.5	53.2	25.4	76.2	70.5	63.3	32.7	73.8	65.5	**84,721.3**
OIL	2010	26.2	23.8	25.8	24.1	25.7	13.7	28.8	14.3	1.4	0.7	1.4	1.4	**77,278.4**

Licence ***815*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,206.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2014	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,781.1**
OIL	2014	4.9	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,153.9**
DAY	2013	30.0	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,152.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2013	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,778.4**
OIL	2013	5.9	5.5	6.1	6.0	6.1	5.8	6.4	6.0	5.5	6.0	5.6	6.1	**31,143.6**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,788.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**18.7**
H2O	2012	0.4	0.3	0.3	0.2	0.3	0.0	0.2	0.2	0.3	0.3	0.3	0.3	**1,775.0**
OIL	2012	7.0	6.3	6.4	6.2	6.5	7.5	7.7	6.3	6.2	6.5	5.7	6.2	**31,072.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,425.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	**17.3**
H2O	2011	0.9	0.8	0.9	1.0	0.9	1.0	1.1	1.1	0.5	0.3	0.4	0.4	**1,771.9**
OIL	2011	9.7	8.8	9.7	9.4	9.7	10.1	8.9	11.1	8.0	7.2	6.9	6.9	**30,994.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,064.1**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.1**
H2O	2010	2.2	1.9	2.3	2.1	2.2	1.4	1.0	1.7	1.0	1.0	1.0	1.0	**1,762.6**
OIL	2010	10.6	9.4	10.2	10.3	9.9	9.9	10.9	11.0	10.5	10.5	10.0	10.0	**30,887.7**

Licence ***817*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***817*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,767.0**
H2O	2014	4650.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905,872.6**
OIL	2014	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,585.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,736.0**
H2O	2013	4498.5	4400.0	4400.0	4400.0	4226.5	4400.0	4650.0	4650.0	4500.0	4650.0	4500.0	4650.0	**1,901,222.6**
OIL	2013	15.9	23.0	23.0	16.8	16.8	16.7	15.0	17.0	22.3	18.2	14.7	15.4	**33,567.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**14,372.0**
H2O	2012	5833.0	5140.0	5140.0	4546.5	4546.5	4220.0	4498.0	4168.0	4351.0	4550.0	0.0	0.0	**1,847,297.6**
OIL	2012	21.3	18.7	24.2	20.2	19.0	21.0	16.4	20.8	18.3	19.5	0.0	0.0	**33,353.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**14,068.0**
H2O	2011	573.5	5180.0	5735.0	5550.0	550.0	5140.0	6180.0	5650.0	5832.0	5710.0	5710.0	5855.0	**1,800,304.6**
OIL	2011	39.8	27.3	14.3	24.6	24.2	22.0	21.8	22.4	19.6	20.8	23.0	21.1	**33,153.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,705.0**
H2O	2010	5735.0	5180.0	575.0	556.4	574.5	555.0	573.5	555.0	555.0	573.5	555.0	573.5	**1,742,639.1**
OIL	2010	27.5	27.6	36.9	33.1	27.1	14.5	11.6	27.6	14.3	29.7	28.7	26.5	**32,872.8**

Licence ***819*** Well Name ***2928419 MB Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	9300.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,673,950.1**
WIN	2013	8997.0	8938.0	8938.0	8926.0	8453.0	9000.0	9300.0	9300.0	9000.0	9300.0	9000.0	9300.0	**3,664,650.1**
WIN	2012	11668.0	10689.0	10689.0	9093.0	9093.0	8472.0	8997.0	8336.0	8701.0	9178.0	0.0	0.0	**3,556,198.1**
WIN	2011	1147.0	11360.0	11470.0	11100.0	11000.0	10032.0	12202.0	11544.0	11822.0	11345.0	11437.0	11690.0	**3,461,282.1**
WIN	2010	11470.0	10360.0	1150.0	1112.8	1149.0	1110.0	1147.0	1110.0	1110.0	1147.0	1110.0	1147.0	**3,335,133.1**

Licence ***826*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,158.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2014	26.3	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,565.6**
OIL	2014	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,828.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,099.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2013	7.5	6.4	8.7	8.7	8.6	6.7	8.0	7.8	7.2	25.6	24.2	25.0	**16,515.1**
OIL	2013	1.1	0.9	1.2	1.1	1.2	1.0	1.2	1.2	1.1	3.0	2.9	3.1	**55,822.9**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,734.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2012	29.6	26.5	29.2	26.8	27.9	0.0	22.8	6.9	6.7	7.5	6.3	6.9	**16,370.7**
OIL	2012	4.5	4.2	4.3	4.3	4.4	3.5	4.4	1.1	1.1	1.2	1.1	1.1	**55,803.9**

Manitoba Production
2010 To 2014

Licence ***826*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.7	28.0	31.0	30.0	31.0	30.0	30.6	29.0	30.0	23.0	29.0	31.0	**20,373.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**3.9**
H2O	2011	17.6	16.7	18.4	18.2	19.5	18.5	19.8	18.1	20.5	22.1	30.2	34.3	**16,173.6**
OIL	2011	2.6	2.5	2.6	2.6	2.8	2.7	2.6	2.5	2.7	3.3	4.3	4.7	**55,768.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,021.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2010	19.9	16.6	18.3	17.6	18.5	8.9	26.6	23.0	19.3	21.6	22.4	20.0	**15,919.7**
OIL	2010	3.4	3.2	3.4	3.2	3.4	1.8	3.8	3.2	2.6	2.7	2.5	2.8	**55,732.8**

Licence ***829*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,714.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,322.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,975.2**

Licence ***833*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,437.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,527.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,050.2**
DAY	2013	30.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	**18,437.0**

Manitoba Production
2010 To 2014

Licence ***833*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	500.0	600.0	200.0	725.0	715.0	0.0	870.0	865.0	890.0	870.0	801.0	0.0	**339,527.4**
OIL	2013	32.1	20.0	6.0	23.0	20.9	0.0	22.0	18.0	23.9	20.4	17.0	0.0	**18,050.2**
DAY	2012	18.0	25.0	30.0	30.0	10.0	20.0	25.0	10.0	29.0	30.0	30.0	30.0	**18,134.0**
H2O	2012	276.0	420.0	430.0	540.0	220.0	100.0	400.0	500.0	525.0	515.0	400.0	450.0	**332,491.4**
OIL	2012	13.0	12.0	13.0	14.0	15.0	12.0	15.0	8.6	15.4	15.1	12.8	14.0	**17,846.9**
DAY	2011	30.0	28.0	30.0	25.0	20.0	30.0	30.0	20.0	20.0	28.0	30.0	25.0	**17,847.0**
H2O	2011	690.0	672.0	1050.0	1370.0	1370.0	1080.0	1250.0	400.0	400.0	415.0	425.0	415.0	**327,715.4**
OIL	2011	19.0	15.0	22.0	18.0	12.0	13.0	18.1	13.0	14.0	14.2	14.0	12.4	**17,687.0**
DAY	2010	0.0	0.0	0.0	1.0	20.0	27.0	20.0	30.0	30.0	30.0	30.0	30.0	**17,531.0**
H2O	2010	0.0	0.0	0.0	20.0	600.0	1215.0	600.0	820.0	750.0	600.0	650.0	69.0	**318,178.4**
OIL	2010	0.0	0.0	0.0	1.0	12.1	18.2	10.5	18.2	14.1	19.0	20.0	20.0	**17,502.3**

Licence ***834*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1972.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202,949.3**
WIN	2013	2834.0	2502.0	2521.0	5475.0	2397.5	2357.0	2333.0	2373.5	2255.2	2087.9	2222.0	2099.0	**1,200,976.7**
WIN	2012	2808.8	3007.7	3211.6	2338.1	2675.6	2141.4	2647.6	1961.0	2119.0	2552.6	2167.6	2058.0	**1,169,519.6**
WIN	2011	3121.0	2434.0	2313.0	3058.0	3218.0	3322.0	3382.0	2623.0	2873.0	2927.0	2734.5	2990.3	**1,139,830.6**
WIN	2010	1901.0	1676.0	1676.0	1826.0	1621.0	1578.0	2683.0	2619.0	2735.0	0.0	2455.0	2981.0	**1,104,834.8**

Licence ***835*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,122.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.8**
H2O	2014	12724.7	11730.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125,287.3**
OIL	2014	197.4	173.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318,810.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,063.5**
GAS	2013	2.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.8**
H2O	2013	11582.5	9868.5	13355.2	13220.2	13189.5	10256.2	11959.5	11404.9	11349.9	12390.5	11709.5	12082.6	**3,100,832.3**
OIL	2013	243.1	210.2	233.8	224.4	233.6	216.8	192.6	183.2	169.7	192.4	182.4	194.6	**318,439.3**
DAY	2012	29.9	28.8	29.6	30.0	31.0	25.0	31.0	31.0	30.0	30.8	29.8	31.0	**20,698.5**
GAS	2012	3.1	3.0	3.0	3.0	3.1	2.5	3.1	3.0	2.9	2.9	2.8	2.8	**257.4**
H2O	2012	12896.5	11858.6	12651.5	12081.8	12574.1	0.0	10191.1	10664.1	10274.9	11341.4	9730.9	10579.3	**2,958,463.3**
OIL	2012	259.5	249.9	250.1	253.1	261.6	208.5	257.1	251.9	239.0	243.6	232.2	233.5	**315,962.5**
DAY	2011	30.8	27.9	30.7	30.0	31.0	30.0	27.8	31.0	30.0	30.5	30.0	30.8	**20,340.6**
GAS	2011	3.8	3.5	3.7	3.6	3.8	3.5	3.0	3.5	3.2	3.1	3.2	3.3	**222.2**
H2O	2011	10725.0	9749.4	10634.6	10655.6	11442.5	11079.7	11053.1	11960.2	12038.9	13215.7	14067.6	15316.9	**2,833,619.1**
OIL	2011	318.1	289.9	306.0	304.1	318.9	290.8	247.1	289.7	266.0	260.9	267.4	273.4	**313,022.5**

Manitoba Production
2010 To 2014

Licence ***835*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.5	30.0	30.2	16.0	30.9	31.0	29.8	31.0	30.0	30.9	**19,980.1**
GAS	2010	3.3	3.0	3.2	3.0	3.1	1.8	3.6	3.7	3.6	3.9	3.6	3.8	**181.0**
H2O	2010	8993.9	7487.1	8165.5	7939.1	8134.2	4323.2	11943.1	11765.0	11192.3	12606.4	13139.2	11609.2	**2,691,679.9**
OIL	2010	271.4	246.0	263.4	249.0	258.8	151.9	296.7	309.0	301.9	321.8	300.7	317.4	**309,590.2**

Licence ***836*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,643.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2014	63.0	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,758.5**
OIL	2014	56.3	49.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,973.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,584.0**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2013	59.2	50.4	68.3	67.7	65.3	49.8	63.1	61.1	56.6	61.3	57.9	59.8	**131,637.5**
OIL	2013	52.5	45.5	50.5	48.5	48.9	44.5	49.5	49.4	48.6	54.9	52.0	55.5	**74,867.6**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,221.0**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.6	0.6	0.6	0.6	0.6	**15.9**
H2O	2012	240.1	215.4	237.5	218.1	227.2	0.0	185.1	89.6	52.6	58.4	50.1	54.2	**130,917.0**
OIL	2012	26.3	24.7	25.5	24.9	25.7	20.5	25.5	48.6	51.6	53.0	50.5	50.5	**74,267.3**
DAY	2011	31.0	28.0	31.0	22.0	0.0	0.0	19.0	23.0	23.8	31.0	30.0	31.0	**19,860.4**
GAS	2011	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.3	**10.9**
H2O	2011	89.8	81.1	89.2	64.8	0.0	0.0	59.5	73.9	172.7	243.0	254.0	279.0	**129,288.7**
OIL	2011	24.8	22.5	23.9	17.3	0.0	0.0	14.4	18.3	20.8	26.0	26.3	27.1	**73,840.0**
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,590.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.3	**8.3**
H2O	2010	91.8	76.4	83.3	81.1	85.4	40.8	122.3	121.6	93.4	104.7	109.0	96.6	**127,881.7**
OIL	2010	10.2	9.3	9.9	9.4	10.0	5.3	11.2	10.8	23.5	24.8	23.3	24.6	**73,618.6**

Licence ***837*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,072.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.4**
H2O	2014	26.3	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,470.6**
OIL	2014	36.4	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,775.9**
DAY	2013	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,013.6**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.4**
H2O	2013	26.9	22.5	25.2	20.6	20.0	24.3	26.7	27.6	27.9	30.2	27.6	26.7	**4,420.1**
OIL	2013	39.7	34.4	38.8	38.4	39.1	37.4	40.9	37.8	35.3	38.2	35.8	38.7	**49,705.0**

Manitoba Production
2010 To 2014

Licence ***837*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	23.0	30.0	28.8	29.5	**20,649.3**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.6	0.3	0.3	0.2	0.5	0.8	0.8	**93.9**
H2O	2012	1.0	0.9	0.9	0.8	0.9	0.0	0.3	0.3	0.2	6.9	24.6	26.6	**4,113.9**
OIL	2012	25.2	22.6	23.3	21.9	23.3	26.7	14.9	14.5	11.0	22.9	36.8	40.1	**49,250.5**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,294.1**
GAS	2011	1.3	1.1	1.3	1.3	1.3	1.4	1.2	0.8	0.5	0.5	0.5	0.5	**87.9**
H2O	2011	3.6	3.2	3.6	3.5	3.5	3.4	3.9	1.9	1.0	0.9	1.0	1.0	**4,050.5**
OIL	2011	62.9	54.6	62.5	60.5	62.6	65.3	57.6	39.0	25.6	25.9	24.8	24.8	**48,967.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	**19,934.1**
GAS	2010	1.6	1.4	1.5	1.6	1.5	1.4	1.5	1.5	1.4	1.4	1.4	1.4	**76.2**
H2O	2010	2.9	2.5	3.0	2.9	2.8	3.2	3.8	6.1	3.5	3.4	3.5	3.7	**4,020.0**
OIL	2010	75.6	67.8	73.3	74.6	71.6	66.1	69.6	71.3	67.4	64.6	64.3	64.9	**48,401.2**

Licence ***842*** Well Name ***Gerrand Maples*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,218.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,110.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,707.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	29.5	31.0	30.0	0.0	**20,218.5**
H2O	2013	2271.0	2268.0	2472.0	2342.0	2412.0	2177.0	2227.0	2255.9	2317.1	2446.2	2328.3	0.0	**1,303,110.2**
OIL	2013	18.1	15.8	17.1	16.7	16.0	15.4	15.7	25.1	23.1	24.0	22.1	0.0	**36,707.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	22.0	31.0	28.0	31.0	29.0	30.0	**19,889.0**
H2O	2012	2712.0	2497.0	2562.0	2314.0	2402.0	2301.0	1827.0	2271.0	2203.0	2471.0	1948.0	2412.0	**1,277,593.7**
OIL	2012	15.1	14.1	14.0	12.1	18.5	13.0	11.5	16.0	15.0	17.0	14.1	17.8	**36,498.3**
DAY	2011	31.0	28.0	31.0	29.0	28.0	30.0	25.0	10.0	30.0	31.0	30.0	17.0	**19,536.0**
H2O	2011	2478.0	2542.0	2254.0	2312.0	1927.0	2721.0	2184.0	1410.0	2771.0	3406.0	2048.0	2314.0	**1,249,673.7**
OIL	2011	20.4	21.1	20.5	18.2	19.2	17.3	14.2	3.0	19.1	19.0	16.1	9.2	**36,320.1**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	31.0	**19,216.0**
H2O	2010	2485.0	2471.0	2791.0	2695.0	2708.0	2698.0	2338.0	2451.0	2552.0	2438.0	2453.0	2512.0	**1,221,306.7**
OIL	2010	19.8	17.0	20.8	19.1	19.7	19.1	16.8	19.4	18.8	19.8	18.4	19.0	**36,122.8**

Licence ***844*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,182.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.5**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,655.0**
OIL	2014	19.7	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,946.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,123.7**

Manitoba Production
2010 To 2014

Licence ***844*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.5**
H2O	2013	0.6	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.6	0.7	0.6	0.6	**1,653.9**
OIL	2013	21.2	18.8	20.7	20.5	20.9	20.0	21.8	20.3	19.0	20.5	19.3	20.8	**39,907.9**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,758.7**
GAS	2012	0.6	0.5	0.6	0.5	0.6	0.7	0.5	0.5	0.4	0.5	0.4	0.4	**72.7**
H2O	2012	2.1	1.7	2.0	1.7	1.8	0.1	0.6	0.5	0.5	0.5	0.6	0.6	**1,646.9**
OIL	2012	29.1	26.1	26.9	25.5	27.0	31.0	21.7	21.5	21.4	22.1	19.6	21.4	**39,664.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,395.5**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.6	0.6	0.6	0.6	0.6	**66.5**
H2O	2011	3.2	2.9	3.2	3.2	3.1	3.1	3.5	2.6	1.8	1.8	2.0	2.1	**1,634.2**
OIL	2011	20.4	18.4	20.2	19.7	20.3	21.3	18.7	28.8	30.4	29.9	28.7	28.7	**39,370.8**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	16.0	30.0	31.0	**20,034.5**
GAS	2010	1.0	1.1	1.1	1.2	1.1	1.0	1.1	1.1	1.0	0.5	0.4	0.4	**60.7**
H2O	2010	2.7	2.9	3.3	3.3	3.1	2.9	3.0	5.0	2.9	1.6	3.2	3.3	**1,601.7**
OIL	2010	46.8	50.2	54.1	55.2	52.9	48.4	50.8	52.1	49.2	22.0	20.9	21.1	**39,085.3**

Licence ***847*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,831.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.1**
OIL	2014	13.6	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,333.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,772.2**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2013	0.6	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.6	0.7	0.6	0.6	**1,771.0**
OIL	2013	14.6	13.0	14.4	14.1	14.5	13.8	15.1	14.1	13.1	14.2	13.3	14.5	**16,306.7**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	23.8	1.0	30.0	31.0	30.0	30.8	**15,407.2**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**23.7**
H2O	2012	1.0	0.9	1.0	0.9	0.9	0.0	0.5	0.6	0.6	0.5	0.6	0.6	**1,764.0**
OIL	2012	14.7	13.3	13.6	12.8	13.6	15.7	12.9	15.0	14.8	15.2	14.1	15.4	**16,138.0**
DAY	2011	24.0	12.0	31.0	29.5	30.5	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**15,078.7**
GAS	2011	0.2	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.1**
H2O	2011	0.7	0.5	0.9	0.9	0.9	0.9	1.1	1.1	1.1	0.8	1.0	1.1	**1,755.9**
OIL	2011	10.2	5.1	13.1	12.5	12.9	13.7	12.0	15.1	15.2	15.1	14.6	14.5	**15,966.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**14,741.7**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**16.8**
H2O	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.6	0.9	1.0	0.9	0.9	**1,744.9**
OIL	2010	16.4	14.9	15.9	16.3	15.6	14.1	14.6	14.9	14.1	14.3	13.5	13.6	**15,812.9**

Manitoba Production
2010 To 2014

Licence ***848*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,737.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2014	1636.0	1346.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651,447.6**
OIL	2014	36.6	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**207,014.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**20,681.3**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
H2O	2013	1570.9	1338.4	1811.3	1793.1	1788.8	1385.3	1644.9	1112.1	1470.6	1593.0	1505.4	1553.4	**648,465.1**
OIL	2013	34.7	30.0	33.4	32.1	33.4	30.9	32.4	22.5	31.6	35.7	33.8	36.1	**206,949.3**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	29.0	31.0	30.0	31.0	28.7	31.0	**20,325.3**
GAS	2012	1.0	1.0	1.0	1.0	1.0	0.8	0.9	0.4	0.4	0.4	0.4	0.4	**70.9**
H2O	2012	1529.9	1372.9	1513.7	1390.6	1447.4	0.0	1109.4	1446.3	1393.5	1546.5	1268.1	1434.8	**629,897.9**
OIL	2012	86.2	81.0	83.8	81.6	84.3	64.5	74.8	36.0	34.2	35.0	31.8	33.4	**206,562.7**
DAY	2011	30.9	28.0	31.0	30.0	31.0	30.0	27.4	31.0	30.0	30.6	30.0	31.0	**19,969.0**
GAS	2011	1.1	1.0	1.0	1.0	1.1	1.0	0.9	1.1	1.0	1.0	1.0	1.1	**62.2**
H2O	2011	1359.1	1232.5	1355.0	1343.0	1442.2	1367.0	1260.7	1376.6	1385.8	1529.5	1619.3	1777.4	**614,444.8**
OIL	2011	90.2	81.9	87.3	85.6	89.9	86.9	78.4	93.4	85.6	84.5	86.2	88.8	**205,836.1**
DAY	2010	31.0	28.0	30.7	30.0	31.0	12.3	31.0	31.0	30.0	31.0	30.0	31.0	**19,608.1**
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.3	1.1	1.1	1.0	1.1	1.0	1.1	**49.9**
H2O	2010	1167.9	972.2	1067.4	1030.9	1085.4	421.7	1473.0	1465.4	1418.6	1588.9	1656.1	1467.3	**597,396.7**
OIL	2010	53.3	48.3	52.2	49.0	52.2	29.0	94.4	92.1	85.5	90.7	84.7	89.7	**204,797.4**

Licence ***850*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
														853,454.4

Manitoba Production
2010 To 2014

Licence ***850*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853,454.4**

Licence ***851*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,859.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,334.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,141.5**

Licence ***852*** Well Name ***Canada West Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,314.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302,809.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,747.3**

Licence ***856*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,046.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2014	555.1	511.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,381.2**
OIL	2014	8.8	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,706.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,987.5**
														12.8

Manitoba Production
2010 To 2014

Licence ***856*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	523.3	445.8	603.3	597.3	595.9	463.4	556.6	533.8	499.0	531.8	510.8	527.1	**339,314.4**
OIL	2013	8.7	7.5	8.4	8.1	8.4	7.8	7.8	7.6	7.6	8.5	8.1	8.7	**109,689.9**
DAY	2012	31.0	29.0	30.8	30.0	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,622.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.6**
H2O	2012	550.6	491.4	541.9	497.8	509.7	0.0	422.4	481.8	464.2	515.1	442.1	477.9	**332,926.3**
OIL	2012	5.6	5.2	5.4	5.3	5.4	4.2	5.6	9.1	8.6	8.8	8.4	8.5	**109,592.7**
DAY	2011	31.0	28.0	31.0	20.0	30.5	11.7	28.6	31.0	30.0	31.0	30.0	31.0	**20,263.2**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**11.4**
H2O	2011	469.3	424.3	466.6	308.3	488.7	183.1	469.8	492.8	496.0	554.2	579.6	636.2	**327,531.4**
OIL	2011	6.1	5.6	5.9	3.9	6.0	2.3	5.3	6.0	5.6	5.6	5.6	5.8	**109,512.6**
DAY	2010	31.0	28.0	30.7	30.0	29.8	14.8	30.0	29.9	29.5	31.0	30.0	31.0	**19,929.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2010	389.9	324.5	356.3	344.1	348.7	171.2	490.9	486.9	480.4	547.1	570.2	505.2	**321,962.5**
OIL	2010	5.9	5.3	5.6	5.3	5.5	3.1	6.2	6.1	5.7	6.1	5.8	6.1	**109,448.9**

Licence ***857*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2250.0	2785.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,256,183.3**
WIN	2013	3935.0	3430.0	3295.0	3294.0	2904.1	2688.0	2162.9	2573.5	2560.7	2591.7	2561.9	2719.2	**1,251,147.7**
WIN	2012	3846.8	3502.6	4157.1	3393.4	4001.8	3219.9	2235.4	2183.3	625.6	1945.6	2305.6	1344.0	**1,216,431.7**
WIN	2011	3134.0	2709.0	3121.0	3136.0	3174.0	3040.0	3348.0	3346.0	3665.0	3808.8	3777.2	3920.3	**1,183,670.6**
WIN	2010	2361.0	2197.0	2505.0	2614.0	2344.0	2376.0	2561.0	2715.0	2967.0	4330.0	2758.0	2774.0	**1,143,491.3**

Licence ***871*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,144.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2014	461.5	425.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283,526.0**
OIL	2014	32.2	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136,626.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,085.7**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2013	525.4	447.7	605.8	599.7	588.6	465.3	559.5	541.9	501.9	449.4	424.7	438.2	**282,639.0**
OIL	2013	37.1	32.1	35.7	34.2	35.0	33.0	35.0	34.9	34.3	31.4	29.8	31.8	**136,565.7**
DAY	2012	30.8	29.0	30.8	29.5	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,720.7**
GAS	2012	0.2	0.1	0.1	0.1	0.1	0.1	0.3	0.5	0.4	0.4	0.4	0.4	**21.6**
H2O	2012	628.5	564.1	621.8	561.8	585.0	0.0	452.8	483.7	466.1	517.3	443.9	479.9	**276,490.9**
OIL	2012	12.6	11.9	12.2	11.7	12.1	9.5	24.5	38.4	36.4	37.4	35.6	35.7	**136,161.4**

Manitoba Production
2010 To 2014

Licence ***871*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	30.0	29.6	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,362.1**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	**18.5**
H2O	2011	331.3	299.6	297.6	326.6	334.7	332.4	460.9	565.6	569.3	636.0	665.2	730.2	**270,686.0**
OIL	2011	26.6	24.2	23.2	25.2	25.3	25.6	19.1	13.7	12.6	12.5	12.6	13.0	**135,883.4**
DAY	2010	31.0	28.0	30.7	30.0	30.3	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,001.9**
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**15.5**
H2O	2010	492.0	409.5	449.7	434.3	351.7	119.6	358.2	356.3	345.0	386.3	402.7	356.8	**265,136.6**
OIL	2010	22.5	20.4	22.0	20.6	22.9	13.1	27.8	27.2	25.2	26.8	25.0	26.5	**135,649.8**

Licence ***876*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,133.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.9**
H2O	2014	21.2	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,106.7**
OIL	2014	12.9	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,074.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.9**
H2O	2013	23.2	19.9	21.8	17.7	17.2	20.9	23.0	23.4	22.4	24.3	22.2	21.5	**38,066.0**
OIL	2013	11.5	10.2	11.3	11.3	11.4	10.9	11.9	11.9	12.4	13.5	12.6	13.7	**20,059.0**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	28.6	**20,709.9**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.6	0.3	0.2	0.2	0.3	0.2	0.2	**41.5**
H2O	2012	4.5	3.9	4.3	3.6	3.9	0.1	16.8	20.7	20.2	18.0	21.3	22.1	**37,808.5**
OIL	2012	25.1	22.6	23.3	21.9	23.3	26.7	12.5	11.7	11.6	12.0	10.7	11.4	**19,916.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,347.6**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.5	0.6	0.5	0.5	0.5	**37.0**
H2O	2011	20.2	18.3	19.9	19.8	19.5	19.4	21.6	10.2	3.9	3.8	4.3	4.6	**37,669.1**
OIL	2011	11.9	10.7	11.9	11.5	11.9	12.4	11.0	22.8	26.2	25.8	24.7	24.8	**19,703.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	16.0	30.0	31.0	**19,986.6**
GAS	2010	0.7	0.6	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.3	**32.9**
H2O	2010	10.5	9.4	10.8	10.3	10.2	8.6	8.4	13.9	8.2	5.8	19.8	20.6	**37,503.6**
OIL	2010	31.4	28.1	30.4	31.0	29.7	27.9	29.6	30.3	28.6	12.9	12.2	12.4	**19,498.0**

Licence ***877*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3755.6	3017.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722,476.8**
WIN	2013	5133.0	4279.0	4917.0	4917.0	5288.3	5977.0	5072.4	4838.0	4793.4	4862.7	4837.5	4706.3	**2,715,703.8**
WIN	2012	5341.5	4475.0	5641.7	4881.4	5915.1	428.3	4820.5	4976.5	2721.0	4234.0	4811.0	5033.0	**2,656,082.2**
WIN	2011	3449.0	3186.0	4132.0	2897.0	3861.0	3681.0	3720.0	4299.0	3535.0	3722.6	4309.2	5344.2	**2,602,803.2**

Manitoba Production
2010 To 2014

Licence ***877*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	6500.0	2626.0	3114.0	3051.0	2329.0	2443.0	3790.0	4371.0	4054.0	5918.0	4096.0	4420.0	**2,556,667.2**

Licence ***878*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,446.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
H2O	2014	223.6	200.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,400.9**
OIL	2014	18.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,801.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**18,387.7**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
H2O	2013	230.0	196.0	208.7	228.2	217.8	155.8	207.4	193.6	189.8	206.0	214.0	225.0	**46,976.5**
OIL	2013	18.9	16.5	18.2	16.6	16.1	16.5	18.5	18.4	16.4	18.6	19.0	17.9	**16,765.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**18,029.7**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**34.3**
H2O	2012	288.5	283.3	291.4	263.0	252.2	0.0	228.7	248.7	217.2	244.6	0.0	254.9	**44,504.2**
OIL	2012	20.8	19.6	20.9	20.3	20.4	20.3	20.8	20.1	18.7	19.6	19.9	21.0	**16,554.0**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,665.1**
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**30.7**
H2O	2011	244.3	250.8	167.1	182.8	175.0	226.5	231.9	195.8	256.9	303.0	236.0	222.4	**41,931.7**
OIL	2011	20.0	20.1	22.9	21.7	20.3	16.4	21.7	21.8	20.6	19.8	20.5	21.7	**16,311.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,307.4**
GAS	2010	0.4	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.3	0.3	**27.0**
H2O	2010	215.5	196.7	225.8	216.9	295.4	79.6	207.9	265.2	232.8	255.7	260.3	215.8	**39,239.2**
OIL	2010	23.6	20.6	22.4	19.7	20.9	19.8	22.3	22.5	21.8	22.0	20.4	21.7	**16,064.1**

Licence ***879*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,074.3**
H2O	2014	1549.2	1385.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416,110.2**
OIL	2014	18.1	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,121.5**
DAY	2013	22.0	16.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**20,015.3**
H2O	2013	1074.3	753.3	1550.0	1487.4	1570.6	1513.7	1564.1	1467.1	1446.0	1521.0	1459.8	1490.4	**413,175.9**
OIL	2013	12.8	9.1	18.2	17.2	18.3	18.0	18.6	17.3	17.5	18.2	17.5	17.7	**38,088.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,673.3**
H2O	2012	1484.3	1416.4	1521.7	1452.2	1535.2	1378.1	1561.0	1589.8	1488.0	1549.1	1518.6	1516.6	**396,278.2**
OIL	2012	16.4	15.9	17.5	17.1	16.9	15.6	16.6	16.8	16.1	17.2	16.8	18.7	**37,888.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**19,309.3**
H2O	2011	1521.3	1393.1	1664.8	1764.9	1743.0	1671.8	1173.4	1693.4	1626.5	1582.2	1605.0	1543.2	**378,267.2**

Manitoba Production
2010 To 2014

Licence ***879*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	18.9	18.3	20.1	21.4	20.9	19.6	13.5	19.8	19.5	18.6	17.8	17.0	**37,686.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,954.3**
H2O	2010	1655.9	1477.5	1601.4	1543.5	1573.0	1426.9	1620.9	1565.7	1558.3	1596.6	1549.4	1593.5	**359,284.6**
OIL	2010	20.9	19.7	20.4	19.6	18.6	17.9	21.6	21.0	20.0	19.8	17.4	18.9	**37,461.0**

Licence ***885*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,978.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.6**
H2O	2014	523.1	482.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269,879.1**
OIL	2014	23.8	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182,608.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,919.9**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.6**
H2O	2013	481.0	409.8	545.7	549.0	539.0	425.9	512.4	503.0	470.2	509.4	481.3	496.7	**268,873.7**
OIL	2013	22.2	19.2	21.0	20.5	21.0	19.8	20.5	20.7	20.5	23.2	22.0	23.5	**182,564.1**
DAY	2012	31.0	29.0	30.8	30.0	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,555.9**
GAS	2012	0.5	0.4	0.5	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**48.1**
H2O	2012	525.2	468.7	516.8	474.8	486.2	0.0	396.0	442.9	426.7	473.6	406.4	439.4	**262,950.3**
OIL	2012	39.1	36.6	37.8	36.8	37.4	29.2	28.4	23.0	21.8	22.4	21.3	21.4	**182,310.0**
DAY	2011	31.0	28.0	31.0	27.2	29.0	28.8	30.6	31.0	30.0	30.6	30.0	31.0	**20,196.6**
GAS	2011	0.6	0.6	0.6	0.5	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	**43.7**
H2O	2011	409.1	370.0	406.8	365.2	405.1	394.5	457.8	470.1	473.1	522.2	552.9	606.9	**257,893.6**
OIL	2011	51.1	46.4	49.4	44.0	47.5	47.2	43.8	42.2	38.7	38.2	38.9	40.0	**181,954.8**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	30.3	30.0	31.0	**19,838.4**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	0.6	**37.2**
H2O	2010	322.3	268.2	294.6	284.5	299.5	145.6	442.2	440.0	425.9	465.6	497.2	440.5	**252,459.9**
OIL	2010	41.4	37.6	40.5	38.0	40.6	23.4	53.5	52.1	48.5	50.0	48.0	50.7	**181,427.4**

Licence ***888*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,158.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343,650.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,290.4**
DAY	2013	30.7	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,158.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	414.0	378.6	415.3	408.8	416.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343,650.4**
OIL	2013	7.1	6.6	7.5	7.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,290.4**

Manitoba Production
2010 To 2014

Licence ***888*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	30.7	**19,008.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**5.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.7	404.2	417.0	403.9	414.3	**341,617.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	7.5	7.5	7.3	7.5	**34,255.3**
DAY	2011	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,875.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2011	0.0	0.0	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339,821.1**
OIL	2011	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,222.8**
DAY	2010	31.0	28.0	31.0	30.0	2.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**18,870.4**
GAS	2010	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2010	429.3	388.7	443.2	421.4	28.3	0.0	0.0	0.0	0.0	79.8	0.0	0.0	**339,750.9**
OIL	2010	7.2	6.5	7.7	7.2	0.5	0.0	0.0	0.0	0.0	1.5	0.0	0.0	**34,221.6**

Licence ***890*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,148.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2014	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,150.1**
OIL	2014	63.2	59.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,365.0**
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,089.9**
GAS	2013	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2013	3.4	2.9	3.2	2.6	2.5	3.1	3.4	3.5	3.6	3.9	3.5	3.4	**5,143.6**
OIL	2013	67.1	60.6	66.8	66.0	67.4	64.2	70.4	65.5	61.2	66.3	62.2	67.3	**48,242.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,725.4**
GAS	2012	0.6	0.5	0.6	0.5	0.6	0.6	1.4	1.5	1.4	1.5	1.3	1.4	**42.3**
H2O	2012	16.7	14.3	15.8	13.2	14.4	0.3	3.2	3.1	3.0	2.6	3.1	3.4	**5,104.6**
OIL	2012	28.5	25.6	26.3	24.8	26.5	30.2	65.0	69.1	68.6	70.9	63.3	68.9	**47,457.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**20,362.1**
GAS	2011	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.6	**30.4**
H2O	2011	15.3	13.9	15.1	15.0	14.8	14.7	17.1	16.7	14.6	14.3	16.1	17.1	**5,011.5**
OIL	2011	29.5	26.6	29.3	28.4	29.4	30.7	28.0	33.8	30.2	29.3	28.1	28.2	**46,889.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**20,000.1**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.5	0.7	0.7	0.7	0.7	0.6	0.6	**23.1**
H2O	2010	2.6	2.3	2.7	2.5	2.5	10.4	15.7	26.2	15.2	15.5	15.0	15.8	**4,826.8**
OIL	2010	13.2	11.9	12.8	13.1	12.5	24.2	32.8	33.5	31.7	31.9	30.2	30.5	**46,537.8**

Licence ***891*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***891*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466,073.5**

Licence ***892*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1131.8	715.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539,678.9**
WIN	2013	1189.0	1171.0	1204.0	1107.0	1152.0	1124.0	1116.0	1236.7	1017.2	1004.9	0.0	701.0	**537,831.9**
WIN	2012	1410.0	1291.0	1331.0	1270.0	1301.0	1214.0	1297.0	1311.0	1287.0	1321.0	1333.0	1297.0	**525,809.1**
WIN	2011	987.0	564.0	480.0	477.0	409.0	409.0	410.0	477.0	1901.0	1610.0	1117.0	1081.0	**510,146.1**
WIN	2010	1537.0	1212.0	1959.0	1590.0	1763.0	265.0	1016.0	936.0	1054.0	885.0	954.0	867.0	**500,224.1**

Licence ***894*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,896.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2014	889.9	820.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468,300.6**
OIL	2014	9.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,295.5**
DAY	2013	17.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,837.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2013	469.5	547.1	987.2	977.2	959.2	754.9	911.7	883.0	813.2	866.5	818.9	845.0	**466,590.3**
OIL	2013	5.1	6.1	9.0	8.6	8.8	8.2	8.8	8.8	8.6	9.4	9.0	9.6	**109,277.3**
DAY	2012	31.0	29.0	30.8	29.3	31.0	24.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,493.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2012	982.9	877.2	967.1	866.4	924.8	0.0	753.5	788.3	759.5	842.8	719.3	782.1	**456,756.9**
OIL	2012	9.8	9.2	9.6	9.0	9.5	7.4	9.5	9.7	9.2	9.4	8.9	8.9	**109,177.3**
DAY	2011	24.9	28.0	31.0	30.0	31.0	28.7	27.4	31.0	30.0	29.6	30.0	31.0	**20,134.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2011	657.8	740.2	813.8	806.5	866.2	784.5	784.6	859.5	865.1	937.3	1034.6	1135.6	**447,493.0**
OIL	2011	8.4	9.4	10.0	9.9	10.3	9.5	8.7	10.3	9.5	9.1	9.8	10.0	**109,067.2**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	8.0	**19,781.6**
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**11.9**
H2O	2010	675.7	562.6	617.7	596.6	626.0	295.3	884.6	880.0	851.9	954.3	994.6	227.4	**437,207.3**
OIL	2010	13.5	12.2	13.1	12.3	12.5	5.1	10.9	10.6	9.8	10.4	9.8	2.6	**108,952.3**

Licence ***900*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***900*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,711.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2014	336.0	301.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,852.8**
OIL	2014	13.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,092.4**
DAY	2013	31.0	28.0	31.0	30.0	20.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,652.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2013	369.8	315.2	313.7	342.8	218.2	234.2	311.7	291.0	285.1	309.6	321.5	338.1	**94,215.2**
OIL	2013	13.6	11.9	12.6	11.5	7.4	11.3	12.8	12.7	11.3	12.8	13.1	12.4	**44,067.5**
DAY	2012	31.0	29.0	31.0	30.0	30.5	30.0	31.0	31.0	29.8	31.0	29.3	14.5	**19,304.3**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**11.4**
H2O	2012	551.2	541.1	556.6	502.4	474.1	0.0	437.1	475.2	414.7	403.7	0.0	194.9	**90,564.3**
OIL	2012	14.2	13.3	14.2	13.9	13.7	13.8	14.1	13.6	12.8	13.8	14.2	7.2	**43,924.1**
DAY	2011	31.0	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.0	31.0	**18,956.2**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	**9.1**
H2O	2011	246.9	253.4	81.9	0.0	0.0	0.0	0.0	0.0	0.0	61.3	167.0	424.8	**86,013.3**
OIL	2011	8.8	8.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	1.8	6.2	14.8	**43,765.3**
DAY	2010	30.0	23.0	31.0	30.0	31.0	30.0	29.2	31.0	30.0	31.0	30.0	31.0	**18,824.2**
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	**8.5**
H2O	2010	210.7	163.4	228.3	219.3	298.6	80.5	197.9	268.0	235.2	258.4	263.0	218.1	**84,778.0**
OIL	2010	10.1	7.4	9.8	8.6	9.1	8.7	9.2	9.8	9.7	9.7	9.0	9.5	**43,720.1**

Licence ***907*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	110.7	458.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,522.8**
WIN	2013	1897.0	1714.0	1581.0	1857.0	1873.0	1800.0	1796.9	2000.0	1879.1	1456.4	810.1	89.9	**819,954.0**
WIN	2012	1055.0	1124.0	1160.0	1346.0	1278.0	988.8	1583.2	0.0	0.0	1287.0	1728.0	1879.0	**801,199.6**
WIN	2011	1315.0	1132.0	818.0	1221.0	1157.0	1212.0	1294.0	4100.0	4390.0	2751.0	0.0	0.0	**787,770.6**
WIN	2010	1894.0	1393.0	1569.0	1465.0	1432.0	1201.0	1480.0	1334.0	1031.0	1028.0	0.0	1355.0	**768,380.6**

Licence ***909*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,048.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2014	55.8	51.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,219.1**
OIL	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,070.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,989.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2013	51.7	44.1	59.6	59.0	58.9	45.8	55.0	53.3	48.9	54.4	51.3	53.0	**117,111.9**

Manitoba Production
2010 To 2014

Licence ***909*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	2.4	2.0	2.3	2.2	2.3	2.1	2.2	2.2	2.1	2.5	2.3	2.5	**62,065.4**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,624.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**8.4**
H2O	2012	215.6	193.5	213.3	196.1	204.0	0.0	162.6	79.4	45.9	50.9	43.7	47.2	**116,476.9**
OIL	2012	11.2	10.5	10.9	10.5	11.0	8.7	10.6	4.6	2.3	2.4	2.3	2.2	**62,038.3**
DAY	2011	31.0	28.0	31.0	17.8	29.7	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**20,264.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.6**
H2O	2011	184.8	167.1	183.7	108.3	187.2	185.4	90.2	194.1	195.3	218.3	228.2	250.5	**115,024.7**
OIL	2011	12.2	11.1	11.8	6.9	11.7	11.8	5.2	12.1	11.2	11.1	11.2	11.5	**61,951.1**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,929.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2010	150.0	124.9	137.2	132.4	139.4	66.7	199.7	198.7	192.3	215.5	224.5	198.9	**112,831.6**
OIL	2010	11.7	10.6	11.4	10.7	11.5	6.0	12.8	12.4	11.6	12.3	11.5	12.2	**61,823.3**

Licence ***910*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1167.8	824.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185,697.0**
WIN	2013	1151.0	986.0	1065.0	1105.0	1121.0	1100.0	1003.3	1100.0	989.0	970.9	638.7	974.1	**183,704.5**
WIN	2012	667.0	872.0	919.0	1174.0	1058.0	670.9	1303.2	0.0	0.0	836.0	1041.0	1144.0	**171,500.5**
WIN	2011	1413.0	1220.0	1171.0	1443.0	1497.0	1121.0	1237.0	1100.0	1059.0	603.0	0.0	582.0	**161,815.4**
WIN	2010	1390.0	1126.0	1309.0	1241.0	1396.0	1201.0	1476.0	1772.0	1476.0	1499.0	623.0	1088.0	**149,369.4**

Licence ***912*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,953.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2014	564.3	520.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188,533.1**
OIL	2014	25.6	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,524.2**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**20,894.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2013	468.4	399.0	522.6	534.6	524.7	414.7	498.8	451.9	447.3	549.4	519.3	535.8	**187,448.6**
OIL	2013	26.3	22.7	24.5	24.2	24.8	23.4	24.8	23.1	24.3	25.0	23.7	25.3	**170,476.0**
DAY	2012	31.0	29.0	30.8	25.5	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,532.5**
GAS	2012	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**25.4**
H2O	2012	455.3	406.3	448.0	349.9	421.5	0.0	366.1	431.2	415.5	461.1	395.7	427.7	**181,582.1**
OIL	2012	23.6	22.1	22.8	18.9	22.6	17.6	23.7	27.2	25.8	26.5	25.2	25.2	**170,183.9**
DAY	2011	31.0	28.0	31.0	29.5	30.5	28.7	30.6	31.0	30.0	31.0	30.0	31.0	**20,177.7**
GAS	2011	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22.0**

Manitoba Production
2010 To 2014

Licence ***912*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	270.9	244.7	269.0	262.3	281.8	259.4	349.9	407.5	410.1	458.3	479.3	526.2	**177,003.8**
OIL	2011	30.0	27.0	28.7	27.7	29.1	27.3	25.9	25.5	23.4	23.3	23.5	24.1	**169,902.7**
DAY	2010	31.0	28.0	30.7	30.0	29.8	14.8	31.0	31.0	30.0	31.0	30.0	26.0	**19,815.4**
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2010	350.5	291.8	320.4	309.4	289.7	115.7	346.6	344.8	333.8	373.9	389.7	289.5	**172,784.4**
OIL	2010	21.5	19.6	21.1	19.8	14.4	0.1	0.3	0.3	0.3	0.3	0.3	0.3	**169,587.2**

Licence ***913*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,016.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,366.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,534.5**

Licence ***916*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,089.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2014	4.6	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,191.7**
OIL	2014	28.2	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,663.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**21,030.8**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
H2O	2013	4.7	3.9	4.3	3.5	3.4	4.2	4.6	4.8	4.9	5.3	4.8	4.7	**9,182.9**
OIL	2013	30.4	27.0	29.8	29.5	30.1	28.7	31.4	29.2	27.3	29.6	27.7	30.0	**48,608.5**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,665.8**
GAS	2012	0.8	0.7	0.7	0.7	0.7	0.8	0.7	0.6	0.6	0.7	0.6	0.6	**55.3**
H2O	2012	10.7	9.3	10.1	8.5	9.2	0.2	5.3	4.2	4.0	3.6	4.2	4.5	**9,129.8**

Manitoba Production
2010 To 2014

Licence ***916*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	37.5	33.6	34.6	32.8	34.8	39.8	35.7	30.8	30.7	31.7	28.2	30.8	**48,257.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,302.6**
GAS	2011	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.5	0.8	0.8	0.8	0.8	**47.1**
H2O	2011	5.2	4.7	5.2	5.1	5.0	4.8	5.6	5.8	8.8	9.2	10.4	11.0	**9,056.0**
OIL	2011	22.4	20.1	22.2	21.5	22.3	22.5	20.5	25.6	36.7	38.5	37.0	37.0	**47,856.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	**19,942.6**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**40.1**
H2O	2010	4.0	3.6	4.1	3.9	3.9	4.5	5.3	8.8	5.2	5.3	5.1	5.3	**8,975.2**
OIL	2010	18.5	16.7	18.0	18.2	17.6	21.0	24.8	24.9	23.9	24.1	22.8	23.0	**47,530.5**

Licence ***921*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	211.6	274.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,060.2**
WIN	2013	110.0	0.0	0.0	288.0	180.0	156.6	71.1	145.7	168.7	157.6	135.0	262.0	**183,573.7**
WIN	2012	108.9	130.6	145.9	100.2	150.2	0.0	153.4	134.9	137.9	130.0	148.5	206.3	**181,899.0**
WIN	2011	0.0	0.0	0.0	216.0	216.0	216.0	216.0	216.0	154.1	118.4	124.0	141.2	**180,352.2**
WIN	2010	129.0	152.0	214.0	202.0	208.0	0.0	74.0	339.0	0.0	0.0	0.0	0.0	**178,734.5**

Licence ***922*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,099.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2014	7.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,761.3**
OIL	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,294.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**21,040.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2013	91.2	85.5	57.0	55.6	57.4	48.6	20.0	9.0	8.4	8.8	7.2	6.1	**65,746.7**
OIL	2013	4.9	4.3	5.1	5.0	5.1	4.9	1.7	0.6	0.6	0.6	0.6	0.5	**109,293.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,679.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.9**
H2O	2012	62.4	72.9	73.0	71.3	121.1	0.0	107.3	11.1	29.4	78.2	85.4	93.5	**65,291.9**
OIL	2012	5.4	4.9	5.2	4.9	5.1	4.2	5.0	5.2	4.7	4.9	4.8	4.9	**109,259.8**
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,317.9**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**9.7**
H2O	2011	206.1	182.2	204.7	171.7	220.6	221.0	106.0	105.9	94.0	75.2	35.8	160.5	**64,486.3**
OIL	2011	16.0	14.8	15.9	12.6	15.9	14.7	6.0	5.0	4.8	5.0	4.7	4.9	**109,200.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	21.5	31.0	30.0	22.0	0.0	31.0	**19,958.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.2	**7.9**

Manitoba Production
2010 To 2014

Licence ***922*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	228.4	198.5	221.9	206.4	206.0	172.8	177.6	208.6	201.7	142.3	0.0	200.8	**62,702.6**
OIL	2010	17.5	16.2	17.6	18.2	18.8	17.9	12.8	18.1	16.6	12.0	0.0	15.8	**109,080.3**

Licence ***923*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,270.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,482.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	0.0	**19,867.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.0	0.0	**5.8**
H2O	2010	134.8	117.1	131.0	121.9	121.5	106.1	119.4	136.9	132.4	114.0	0.0	0.0	**111,270.2**
OIL	2010	7.3	6.8	7.4	7.6	8.0	5.5	1.4	1.9	1.7	5.8	0.0	0.0	**61,482.5**

Licence ***925*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2012	30.8	27.3	29.8	30.0	30.8	30.0	2.8	0.0	0.0	0.0	0.0	0.0	**18,118.3**
GAS	2012	1.3	1.0	1.2	1.2	1.1	1.2	0.1	0.0	0.0	0.0	0.0	0.0	**83.8**

Manitoba Production
2010 To 2014

Licence ***925*** Well Name ***Corex Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	11989.6	10551.3	11796.8	11712.2	10721.0	0.0	1015.0	0.0	0.0	0.0	0.0	0.0	**3,137,357.7**
OIL	2012	62.0	47.6	57.5	58.8	53.3	57.5	5.6	0.0	0.0	0.0	0.0	0.0	**61,009.6**
DAY	2011	29.3	14.1	17.0	30.0	31.0	26.0	28.6	30.3	29.8	31.0	30.0	31.0	**17,936.8**
GAS	2011	1.3	0.6	0.5	1.3	1.4	1.2	1.1	1.3	1.3	1.2	1.2	1.4	**76.7**
H2O	2011	12301.7	5843.8	6794.3	12138.9	12515.9	10656.3	11774.0	12448.6	11810.9	11583.1	11587.6	11995.2	**3,079,571.8**
OIL	2011	63.9	30.2	23.4	59.7	65.2	57.7	50.1	62.8	63.6	58.5	57.0	65.2	**60,667.3**
DAY	2010	31.0	23.6	31.0	30.0	31.0	29.5	30.8	31.0	30.0	31.0	30.0	31.0	**17,608.7**
GAS	2010	1.2	0.8	1.2	1.2	1.2	1.1	1.3	1.5	1.4	1.5	1.4	1.4	**62.9**
H2O	2010	9993.3	7522.4	10182.3	10014.7	10468.9	10088.7	10823.1	12642.0	12576.4	12915.8	12346.2	12718.0	**2,948,121.5**
OIL	2010	55.4	37.9	57.3	57.6	58.3	54.1	61.8	72.6	67.4	71.4	65.1	68.8	**60,010.0**

Licence ***927*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,884.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	368.9	340.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190,237.7**
OIL	2014	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155,435.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,825.7**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	327.2	278.8	377.2	373.4	372.6	289.7	366.3	354.7	331.6	359.2	339.4	350.2	**189,528.8**
OIL	2013	4.7	4.1	4.5	4.3	4.5	4.2	3.9	3.8	3.8	4.2	4.0	4.3	**155,427.1**
DAY	2012	28.8	29.0	30.8	30.0	30.5	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,460.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.9**
H2O	2012	345.8	331.7	365.8	336.0	344.1	0.0	285.0	301.3	290.3	322.1	276.5	298.9	**185,408.5**
OIL	2012	7.1	7.1	7.4	7.2	7.2	5.9	7.4	4.8	4.6	4.8	4.5	4.6	**155,376.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	28.0	**20,102.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.7**
H2O	2011	316.8	286.5	315.0	312.2	335.2	317.8	339.3	332.7	334.9	374.1	391.3	387.9	**181,911.0**
OIL	2011	8.3	7.6	8.0	7.8	8.2	8.0	7.7	8.2	7.5	7.5	7.6	7.1	**155,304.2**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,741.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**7.5**
H2O	2010	237.1	197.4	216.6	209.3	220.3	105.4	327.7	340.6	329.8	369.3	385.0	341.0	**177,867.3**
OIL	2010	7.4	6.7	7.1	6.7	7.2	3.8	8.4	8.4	7.8	8.3	7.7	8.2	**155,210.7**

Licence ***930*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	102.8	77.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535,721.9**
WIN	2013	121.0	111.0	92.0	90.0	58.0	66.6	77.0	66.6	113.4	83.7	77.0	97.0	**535,541.7**

Manitoba Production
2010 To 2014

Licence ***930*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	73.2	68.1	67.2	67.2	81.4	56.1	63.0	75.9	88.8	100.1	95.3	118.4	**534,488.4**
WIN	2011	0.0	0.0	486.0	436.0	436.0	436.0	436.0	436.0	116.4	96.9	104.9	103.5	**533,533.7**
WIN	2010	81.0	138.0	230.0	216.0	223.0	255.0	260.0	733.0	0.0	0.0	0.0	0.0	**530,446.0**

Licence ***931*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,000.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2014	93.1	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,384.7**
OIL	2014	10.8	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,656.0**
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,943.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2013	260.6	250.5	166.8	162.7	168.0	142.3	135.5	108.2	101.6	105.9	87.6	84.8	**111,214.4**
OIL	2013	9.2	8.4	9.8	9.6	9.9	9.4	11.2	12.0	11.1	11.1	11.1	11.3	**96,636.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,579.3**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.2**
H2O	2012	372.5	434.5	435.6	425.2	723.3	0.0	334.7	34.0	86.1	229.1	250.1	274.2	**109,439.9**
OIL	2012	24.7	22.2	23.7	22.6	23.0	11.3	9.1	9.5	9.0	9.4	9.2	9.4	**96,512.2**
DAY	2011	31.0	28.0	31.0	28.9	31.0	25.0	31.0	31.0	30.0	31.0	25.0	12.0	**20,217.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.2	0.1	**9.0**
H2O	2011	452.8	400.2	449.5	437.5	484.5	404.6	549.2	637.3	561.1	448.8	177.7	370.5	**105,840.6**
OIL	2011	9.7	9.1	9.6	8.8	9.6	7.4	9.3	15.8	22.4	22.8	18.2	8.9	**96,329.1**
DAY	2010	29.7	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,882.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2010	461.0	418.6	467.9	435.4	434.4	374.2	412.4	473.0	457.4	447.8	340.9	441.1	**100,466.9**
OIL	2010	8.1	7.9	8.5	8.8	9.1	8.9	6.8	9.5	8.7	9.6	9.5	9.5	**96,177.5**

Licence ***932*** Well Name ***2928419 MB Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1918.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,628,310.4**
WIN	2013	3152.0	3671.0	3260.0	5201.0	4340.0	4200.0	4340.0	4340.0	4200.0	4650.0	4200.0	3360.0	**3,626,392.4**
WIN	2012	0.0	0.0	11253.0	0.0	0.0	0.0	10252.0	0.0	0.0	0.0	0.0	0.0	**3,577,478.4**
WIN	2011	11041.0	10450.0	11500.0	9140.0	11990.0	0.0	9350.0	0.0	10428.0	10681.0	0.0	0.0	**3,555,973.4**
WIN	2010	11471.0	11932.0	14890.0	18110.0	13860.0	15995.0	19230.0	11004.0	11205.0	10270.0	10634.0	10985.0	**3,471,393.4**

Licence ***935*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														20,953.4

Manitoba Production
2010 To 2014

Licence ***935*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2014	28.1	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,641.8**
OIL	2014	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,493.8**
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,894.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2013	123.4	117.5	78.3	76.4	78.8	66.8	53.7	32.6	30.7	31.9	26.4	25.6	**99,588.6**
OIL	2013	10.2	9.2	10.9	10.6	10.9	10.3	6.1	2.0	1.8	1.8	1.8	1.9	**83,490.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,529.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.8**
H2O	2012	91.3	106.6	106.8	104.3	177.3	0.0	157.0	15.9	40.4	107.5	117.4	128.6	**98,846.5**
OIL	2012	10.7	9.8	10.3	9.9	10.0	8.5	10.0	10.4	9.9	10.3	10.2	10.3	**83,412.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	25.0	31.0	31.0	30.0	31.0	25.0	12.0	**20,168.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	**13.6**
H2O	2011	248.9	219.9	247.0	240.6	266.3	222.4	301.9	257.3	137.6	110.0	43.6	91.0	**97,693.4**
OIL	2011	19.3	18.0	19.3	17.6	19.2	14.8	18.7	14.4	9.8	9.9	7.9	3.9	**83,292.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,833.2**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.7**
H2O	2010	264.3	229.6	256.7	238.8	238.4	205.3	226.3	259.5	250.9	246.0	187.4	242.4	**95,306.9**
OIL	2010	18.1	16.7	18.1	18.7	19.4	19.0	14.7	20.2	18.5	19.5	18.9	19.1	**83,119.8**

Licence ***938*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	73.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563,908.5**
WIN	2013	1019.0	1004.0	1215.0	1466.0	1361.0	867.0	917.0	56.5	1255.9	1264.7	564.5	178.0	**563,834.8**
WIN	2012	1555.0	705.0	720.0	773.0	813.0	701.0	970.0	1226.0	821.0	681.0	916.0	556.0	**552,666.2**
WIN	2011	980.0	2433.0	1120.0	1228.0	1409.0	1302.0	1327.0	713.0	990.0	488.0	612.0	703.0	**542,229.2**
WIN	2010	1950.0	2100.0	1900.0	1920.0	1700.0	656.0	913.0	2318.0	1295.0	1378.0	952.0	959.0	**528,924.2**

Licence ***939*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,964.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2014	112.9	100.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,158.0**
OIL	2014	2.9	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,287.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,905.1**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.8**
H2O	2013	421.3	395.0	263.1	256.6	265.0	224.4	161.0	131.2	123.2	128.4	105.0	102.8	**204,944.3**

Manitoba Production
2010 To 2014

Licence ***939*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	13.8	12.1	14.3	14.0	14.4	13.7	5.9	3.2	3.0	3.0	3.0	3.0	**75,281.7**
DAY	2012	31.0	28.8	31.0	30.0	31.0	25.8	31.0	31.0	29.6	31.0	30.0	31.0	**20,540.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.5**
H2O	2012	334.7	388.1	391.4	382.0	649.8	0.0	575.5	57.5	134.0	361.2	394.4	432.4	**202,367.3**
OIL	2012	16.7	15.0	16.1	15.4	15.5	13.1	15.6	16.0	13.0	13.7	13.4	13.8	**75,178.3**
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	29.5	31.0	30.0	31.0	**20,178.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**8.1**
H2O	2011	694.2	613.7	689.2	578.2	742.9	744.6	529.3	579.6	500.7	403.2	191.5	860.2	**198,266.3**
OIL	2011	10.0	9.3	9.9	7.8	9.9	9.1	15.2	15.7	15.1	15.4	14.9	15.4	**75,001.0**
DAY	2010	29.7	28.0	30.8	29.7	31.0	30.0	16.5	30.4	30.0	22.0	0.0	31.0	**19,819.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**6.3**
H2O	2010	787.1	714.6	798.8	735.1	741.8	614.7	472.2	710.3	700.1	486.9	0.0	676.3	**191,139.0**
OIL	2010	4.9	4.7	5.2	5.1	5.5	7.0	5.6	10.2	9.6	7.2	0.0	9.8	**74,853.3**

Licence ***941*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	464.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,765.8**
WIN	2013	147.0	0.0	0.0	114.0	122.0	233.9	194.5	233.9	762.1	261.8	238.5	459.0	**382,901.8**
WIN	2012	217.3	210.0	193.4	171.5	209.1	154.3	177.9	178.3	181.7	186.5	173.5	222.4	**380,135.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	228.0	299.0	242.7	190.7	279.4	205.8	**377,859.2**
WIN	2010	242.0	48.0	214.0	231.0	223.0	233.0	0.0	0.0	0.0	0.0	0.0	0.0	**376,413.6**

Licence ***943*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1300.9	962.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772,086.9**
WIN	2013	1211.0	1072.0	1170.0	1174.0	1224.0	1185.0	319.2	1200.0	1186.8	1213.7	757.1	1069.3	**769,823.9**
WIN	2012	2.0	1734.0	1708.0	1357.0	1108.0	832.0	1271.0	0.0	0.0	1045.0	1145.0	1201.0	**757,041.8**
WIN	2011	593.0	502.0	574.0	461.0	492.0	568.0	435.0	1100.0	1678.0	1077.0	0.0	6.0	**745,638.8**
WIN	2010	866.0	832.0	997.0	874.0	413.0	751.0	1003.0	1160.0	1054.0	1088.0	1022.0	579.0	**738,152.8**

Licence ***944*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,119.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2014	1194.2	777.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572,846.0**
OIL	2014	32.8	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,519.0**
DAY	2013	30.8	28.0	31.0	30.0	27.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,069.1**
														62.8

Manitoba Production
2010 To 2014

Licence ***944*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	1251.8	1075.6	1145.5	1252.2	1075.9	855.2	1138.3	1062.7	1035.4	1130.6	1174.4	1234.6	**570,874.7**
OIL	2013	33.6	29.5	32.7	29.9	26.0	29.5	33.0	32.9	29.1	33.3	34.1	32.1	**33,464.4**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	29.8	28.0	27.3	12.5	**19,714.3**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.2	**61.8**
H2O	2012	2219.4	2178.3	2204.8	2022.7	1939.8	0.0	1759.5	1753.6	1415.4	1244.4	0.0	573.4	**557,442.5**
OIL	2012	39.9	37.6	39.3	39.1	39.2	39.0	39.7	36.1	31.8	31.3	33.1	15.4	**33,088.7**
DAY	2011	28.5	26.0	31.0	28.7	29.0	21.0	31.0	31.0	30.0	31.0	5.0	28.5	**19,373.2**
GAS	2011	0.6	0.6	0.7	0.7	0.6	0.4	0.7	0.7	0.6	0.6	0.1	0.6	**55.3**
H2O	2011	1727.4	1791.1	1284.8	1406.1	1345.7	1355.5	1783.0	1506.0	1975.5	2407.9	302.4	1572.4	**540,131.2**
OIL	2011	35.3	35.8	43.8	41.7	39.0	24.3	41.5	41.9	39.5	39.2	6.6	38.2	**32,667.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**19,052.5**
GAS	2010	0.7	0.6	0.7	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.6	0.7	**48.4**
H2O	2010	1594.3	1455.4	1671.4	1605.3	2186.1	588.9	1588.7	2039.4	1790.0	1966.5	1801.5	1659.5	**521,673.4**
OIL	2010	44.3	38.6	42.1	36.9	39.3	37.3	39.2	39.3	40.7	42.3	35.2	41.6	**32,240.4**

Licence ***945*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1343.1	683.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,763.9**
WIN	2013	1114.0	1073.0	1084.0	898.0	844.0	1104.0	582.2	1632.0	1172.0	1750.6	1645.0	729.0	**274,736.9**
WIN	2012	841.8	765.6	978.2	1057.0	1102.5	909.9	609.0	1010.0	990.4	30.4	900.0	945.6	**261,109.1**
WIN	2011	1134.0	1077.0	1086.0	1016.0	1016.0	1016.0	1016.0	1016.0	1073.0	790.0	820.5	818.1	**250,968.7**
WIN	2010	902.0	934.0	1408.0	1456.0	1458.0	1477.0	1354.0	1298.0	1185.0	137.0	1150.0	1158.0	**239,090.1**

Licence ***948*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1015.9	750.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202,029.9**
WIN	2013	1383.0	1151.0	1207.0	1653.7	1045.6	862.0	821.1	1008.3	1033.1	1020.5	960.4	908.7	**1,200,263.3**
WIN	2012	1686.1	1557.9	1344.9	1805.3	1581.0	845.2	984.7	642.6	1043.0	853.4	1115.4	1040.2	**1,187,208.9**
WIN	2011	1318.0	1247.0	1330.0	1294.0	1424.0	1347.0	1218.0	1405.0	1339.0	1458.5	1442.5	1584.9	**1,172,709.2**
WIN	2010	1129.0	1117.0	1201.0	1162.0	1369.0	875.0	1898.0	1287.0	1158.0	2473.0	1496.0	1549.0	**1,156,301.3**

Licence ***949*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,946.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.1**
H2O	2014	155.5	138.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,418.3**
														71,151.2

Manitoba Production
2010 To 2014

Licence ***949*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	16.6	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	30.5	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,887.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.1**
H2O	2013	283.8	270.5	180.1	165.0	181.4	153.6	180.5	180.8	169.8	177.0	146.4	141.6	**110,123.9**
OIL	2013	17.4	15.6	18.4	16.9	18.5	17.6	18.9	18.4	17.2	17.0	17.1	17.3	**71,119.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,524.7**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**24.7**
H2O	2012	201.5	234.9	235.6	230.0	391.1	0.0	346.4	35.1	89.2	243.1	270.0	296.1	**107,893.4**
OIL	2012	15.5	14.0	14.9	14.2	14.4	12.1	14.5	15.0	14.3	16.4	17.4	17.7	**70,909.4**
DAY	2011	31.0	28.0	31.0	28.9	8.0	9.0	31.0	31.0	30.0	31.0	25.0	12.0	**20,162.9**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.2	0.2	0.1	0.1	**22.4**
H2O	2011	308.0	272.2	305.7	297.8	85.0	99.2	373.6	421.5	303.3	242.7	96.1	200.5	**105,320.4**
OIL	2011	11.5	10.7	11.5	10.5	2.9	3.1	11.2	11.6	14.1	14.3	11.5	5.6	**70,729.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,867.0**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.3	0.1	0.1	0.1	**21.2**
H2O	2010	458.7	398.6	445.5	414.6	413.7	356.4	392.7	450.5	394.0	304.4	231.9	300.0	**102,314.8**
OIL	2010	33.8	31.4	34.0	35.1	36.4	35.6	27.5	37.9	26.9	11.7	11.2	11.4	**70,610.5**

Licence ***950*** Well Name ***Seneca Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,155,338.9**
WIN	2013	1872.0	2144.0	1860.0	2311.0	2237.0	0.0	2400.0	2331.0	2546.0	2646.0	2521.0	0.0	**1,155,338.9**
WIN	2012	1664.0	2248.0	2359.0	2108.0	2154.0	1446.0	1798.0	1835.0	2089.0	1810.0	1705.0	1634.0	**1,132,470.9**
WIN	2011	3379.0	0.0	4235.5	4024.0	4020.0	3180.0	4485.0	2236.5	2211.0	2256.0	0.0	2265.5	**1,109,620.9**
WIN	2010	0.0	0.0	0.0	50.0	1980.0	3552.0	2490.0	2740.0	0.0	2880.0	0.0	3370.5	**1,077,328.4**

Licence ***953*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**

Manitoba Production
2010 To 2014

Licence ***953*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,663.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412,940.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,498.9**

Licence ***957*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3055.7	2199.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005,339.1**
WIN	2013	1450.0	2500.0	2509.0	2550.0	2613.0	2600.0	2303.1	2615.0	2472.5	2427.3	1589.1	2709.2	**1,000,084.3**
WIN	2012	1127.0	1434.0	1603.0	2780.0	2617.0	1829.0	2900.0	0.0	0.0	2104.0	2440.0	2483.0	**971,746.1**
WIN	2011	263.0	1712.0	1994.0	1605.0	2014.0	1627.0	2239.0	2400.0	2615.0	793.0	0.0	751.0	**950,429.1**
WIN	2010	1161.0	704.0	784.0	742.0	663.0	550.0	698.0	478.0	553.0	598.0	461.0	284.0	**932,416.1**

Licence ***958*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1374.0	1245.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661,137.1**
WIN	2013	1408.0	1277.0	1400.0	1355.0	1295.0	0.0	1341.7	400.0	1262.0	1312.7	1652.6	1044.2	**658,517.9**
WIN	2012	2157.6	1218.7	1433.1	1344.5	2671.5	1017.0	1629.0	0.0	0.0	1183.0	1427.0	1600.0	**644,769.7**
WIN	2011	2203.0	1970.0	1414.0	1131.0	1192.0	1345.0	1615.0	2068.0	2000.0	800.0	0.0	908.0	**629,088.3**
WIN	2010	1071.0	1503.0	455.0	439.0	1337.0	1109.0	1332.0	1687.0	1565.0	1560.0	0.0	1257.0	**612,442.3**

Licence ***959*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
														80,032.2

Manitoba Production
2010 To 2014

Licence ***959*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,908.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,691.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,032.2**

Licence ***960*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,699.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2014	97.0	89.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,738.1**
OIL	2014	9.1	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,695.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,640.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2013	70.0	59.7	80.7	79.9	79.7	62.0	74.6	72.2	66.9	94.5	89.3	92.1	**39,551.6**
OIL	2013	8.5	7.4	8.2	7.9	8.1	7.5	8.0	8.0	7.8	8.9	8.4	9.0	**52,678.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,275.9**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	**20.8**
H2O	2012	59.4	53.0	58.4	53.6	55.9	0.0	47.7	64.4	62.1	68.9	59.1	64.0	**38,630.0**
OIL	2012	28.7	26.8	27.8	27.1	27.9	21.4	23.8	8.8	8.4	8.6	8.1	8.1	**52,580.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	0.0	30.0	31.0	**19,916.1**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.4	**18.2**
H2O	2011	50.4	45.6	50.0	49.6	53.3	50.5	54.5	52.9	49.7	0.0	62.4	68.6	**37,983.5**
OIL	2011	28.5	25.8	27.5	27.0	28.3	27.4	26.8	28.2	24.3	0.0	28.5	29.4	**52,355.4**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,584.1**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	**14.8**
H2O	2010	41.8	34.9	38.2	36.9	38.8	18.2	54.4	54.1	52.4	58.7	61.2	54.2	**37,396.0**
OIL	2010	28.6	25.9	28.0	26.3	28.1	14.2	29.7	29.0	27.0	28.5	26.7	28.2	**52,053.7**

Licence ***961*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,234.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2014	9.4	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,443.7**
OIL	2014	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,565.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,175.8**

Manitoba Production
2010 To 2014

Licence ***961*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2013	116.6	109.3	72.7	70.9	73.2	62.0	25.1	10.9	10.2	10.7	8.8	8.6	**63,426.0**
OIL	2013	1.5	1.3	1.6	1.6	1.6	1.5	1.9	2.0	1.8	1.8	1.8	1.9	**81,561.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**6,810.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2012	7.2	8.4	8.4	8.2	14.1	0.0	12.4	10.5	37.5	100.0	109.0	119.6	**62,847.0**
OIL	2012	0.6	0.6	0.6	0.6	0.6	0.5	0.5	1.2	1.5	1.4	1.5	1.5	**81,541.5**
DAY	2011	31.0	28.0	31.0	0.3	16.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,449.0**
GAS	2011	0.2	0.2	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.7**
H2O	2011	73.1	64.5	72.5	0.6	27.0	5.9	10.5	12.3	10.9	8.7	4.1	18.5	**62,411.7**
OIL	2011	15.4	14.3	15.3	0.1	5.0	0.4	0.6	0.5	0.6	0.5	0.6	0.6	**81,530.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**6,139.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**14.0**
H2O	2010	43.1	37.4	41.9	38.9	38.8	37.4	48.7	55.8	54.1	63.4	55.0	71.2	**62,103.1**
OIL	2010	4.8	4.5	4.8	5.0	5.2	8.2	10.6	14.6	13.4	14.9	15.0	15.2	**81,476.5**

Licence ***962*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,784.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2014	660.2	608.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355,122.0**
OIL	2014	30.1	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,347.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,725.6**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2013	1039.6	885.7	1198.7	1186.5	1164.7	916.7	1107.0	1072.2	987.4	642.7	607.5	626.9	**353,853.2**
OIL	2013	33.6	29.0	32.2	31.0	31.8	29.7	31.6	31.5	30.9	29.3	27.7	29.7	**75,290.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	14.0	30.0	31.0	29.8	31.0	**20,360.6**
GAS	2012	0.6	0.5	0.5	0.5	0.5	0.4	0.3	0.1	0.3	0.4	0.4	0.4	**32.6**
H2O	2012	1528.8	1364.4	1504.4	1382.2	1438.5	0.0	836.9	287.2	808.6	1023.4	873.4	949.5	**342,417.6**
OIL	2012	46.7	43.6	45.1	43.9	45.5	34.7	26.1	5.3	25.1	33.8	32.0	32.3	**74,922.6**
DAY	2011	30.9	28.0	31.0	29.5	31.0	30.0	25.4	31.0	30.0	31.0	30.0	31.0	**20,018.0**
GAS	2011	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.6	0.6	**27.7**
H2O	2011	888.7	805.9	886.0	863.6	943.0	893.9	792.0	935.7	941.9	1366.2	1609.4	1766.5	**330,420.3**
OIL	2011	23.0	20.8	22.2	21.4	22.9	22.0	17.8	22.7	20.9	37.2	46.4	47.9	**74,508.5**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.2	31.0	30.4	16.1	29.7	30.0	31.0	**19,659.2**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.1	0.3	0.3	0.1	0.3	0.3	0.3	**23.6**
H2O	2010	744.6	619.8	680.6	657.3	688.2	307.0	963.0	940.2	498.6	994.3	1082.8	959.3	**317,727.5**
OIL	2010	34.2	31.0	33.3	31.4	31.1	10.8	24.0	23.0	11.7	22.1	21.6	22.8	**74,183.3**

Manitoba Production
2010 To 2014

Licence ***964*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,766.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2014	268.5	241.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,933.1**
OIL	2014	6.6	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,102.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,707.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2013	276.1	235.4	250.6	274.0	270.2	187.1	249.0	232.5	227.9	247.4	257.0	270.2	**193,423.5**
OIL	2013	6.7	5.8	6.4	5.9	5.8	5.8	6.5	6.4	5.7	6.5	6.7	6.3	**61,089.8**
DAY	2012	30.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,348.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.0**
H2O	2012	419.7	418.7	430.7	388.8	372.9	0.0	338.2	355.3	309.6	301.5	0.0	306.1	**190,446.1**
OIL	2012	7.6	7.3	7.7	7.6	7.7	7.6	7.8	6.8	6.3	6.9	6.9	7.4	**61,015.3**
DAY	2011	31.0	28.0	31.0	26.7	29.0	0.0	0.0	0.0	0.0	28.0	30.0	28.0	**19,984.0**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**12.8**
H2O	2011	361.1	370.7	246.9	251.5	258.7	0.0	0.0	0.0	0.0	418.0	348.9	296.9	**186,804.6**
OIL	2011	7.5	7.5	8.5	7.6	7.5	0.0	0.0	0.0	0.0	6.9	7.7	7.3	**60,927.7**
DAY	2010	27.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,752.3**
GAS	2010	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**12.0**
H2O	2010	247.3	259.3	297.7	266.9	389.3	104.9	273.9	349.5	332.9	378.0	384.7	319.0	**184,251.9**
OIL	2010	10.1	10.1	11.1	9.1	10.3	9.8	10.9	11.1	8.9	8.3	7.6	8.1	**60,867.2**

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UWI ***100.10-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,758.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2014	70.5	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,318.3**
OIL	2014	15.6	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,178.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**16,699.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	64.2	**78,184.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	16.4	**90,148.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,664.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,112.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,130.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,664.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,112.2**
														90,130.0

Manitoba Production
2010 To 2014

Licence ***967*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	0.0	0.0	**16,664.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.0	0.0	**2.9**
H2O	2010	117.5	102.1	114.0	106.1	106.0	91.2	100.5	115.4	111.5	109.4	0.0	0.0	**78,112.2**
OIL	2010	15.2	14.1	15.3	15.9	16.3	16.1	12.4	17.0	15.7	16.5	0.0	0.0	**90,130.0**

Licence ***968*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,031.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2014	28.3	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,197.0**
OIL	2014	2.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,786.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,972.9**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2013	143.8	134.8	89.8	87.5	90.4	76.6	45.9	32.9	31.0	32.2	26.3	25.8	**58,143.4**
OIL	2013	22.0	19.5	22.8	22.4	22.9	21.8	7.1	2.3	2.1	2.1	2.1	2.2	**58,782.9**
DAY	2012	29.0	29.0	31.0	30.0	31.0	25.8	24.0	0.0	0.0	15.0	30.0	31.0	**20,607.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.0	0.0	0.1	0.3	0.3	**15.7**
H2O	2012	204.6	255.1	255.9	249.7	424.8	0.0	291.2	0.0	0.0	68.4	134.5	147.5	**57,326.4**
OIL	2012	13.0	12.6	13.3	12.8	12.9	10.9	10.1	0.0	0.0	8.2	21.5	22.0	**58,633.6**
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,332.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.1	0.2	**13.8**
H2O	2011	17.3	15.2	17.2	14.4	18.5	18.5	85.1	411.6	347.4	263.6	125.2	562.4	**55,294.7**
OIL	2011	3.0	2.8	3.0	2.4	3.0	2.8	5.1	14.0	13.2	12.8	12.3	12.8	**58,496.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	31.0	**19,972.2**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.0	0.0	**12.8**
H2O	2010	89.0	77.3	86.4	80.5	80.2	51.8	24.0	27.4	26.6	15.5	0.0	16.8	**53,398.3**
OIL	2010	17.2	16.0	17.2	17.9	18.5	15.7	9.0	12.3	11.3	5.7	0.0	3.0	**58,409.1**

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UWI ***100.15-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**

Manitoba Production
2010 To 2014

Licence ***970*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,791.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,352.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,589.0**

Licence ***976*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,454.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2014	67.9	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,930.0**
OIL	2014	12.6	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,329.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,398.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2013	75.7	71.0	47.4	46.2	47.8	40.4	73.3	81.6	76.6	79.9	66.1	64.0	**57,803.9**
OIL	2013	8.3	7.3	8.5	8.3	8.5	8.2	13.5	14.6	13.6	13.5	13.5	13.7	**40,306.3**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,033.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.1**
H2O	2012	36.9	45.9	46.0	44.9	76.4	0.0	67.7	9.0	24.4	65.0	71.0	77.8	**57,033.9**
OIL	2012	6.2	6.0	6.4	6.1	6.1	5.2	6.2	8.0	7.9	8.2	8.1	8.3	**40,174.8**
DAY	2011	24.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**19,673.7**
GAS	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**14.9**
H2O	2011	90.6	0.0	0.0	0.0	0.0	0.0	23.0	114.6	61.8	47.4	22.5	101.1	**56,468.9**
OIL	2011	13.8	0.0	0.0	0.0	0.0	0.0	2.7	11.3	6.3	6.1	5.9	6.2	**40,092.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,491.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.2**
H2O	2010	124.4	108.0	120.8	112.4	112.1	96.6	106.4	122.0	118.0	115.7	88.1	114.0	**56,007.9**
OIL	2010	16.6	15.4	16.7	17.3	17.9	17.6	13.5	18.6	17.1	18.1	17.4	17.6	**40,039.8**

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UWI ***100.03-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,804.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2014	52.4	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126,316.2**
OIL	2014	11.6	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,035.8**

Manitoba Production
2010 To 2014

Licence ***979*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,745.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2013	43.0	36.7	49.7	46.0	49.1	38.2	45.9	48.9	47.1	51.1	48.2	49.8	**126,215.5**
OIL	2013	11.7	10.1	11.2	10.1	11.2	10.4	11.0	10.4	10.0	11.3	10.7	11.4	**76,014.1**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,382.0**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**21.0**
H2O	2012	121.2	108.7	119.9	110.1	94.1	0.0	35.0	39.7	38.2	42.4	36.4	39.3	**125,661.8**
OIL	2012	30.0	28.1	29.1	28.3	23.5	8.4	10.8	12.1	11.5	11.8	11.2	11.2	**75,884.6**
DAY	2011	31.0	28.0	31.0	23.8	29.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,022.4**
GAS	2011	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**18.7**
H2O	2011	113.8	102.9	113.1	89.0	107.5	104.2	111.2	109.1	109.8	122.7	128.3	140.7	**124,876.8**
OIL	2011	30.0	27.1	29.0	22.6	29.1	31.5	30.6	32.5	29.8	29.8	30.0	30.9	**75,668.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	13.8	31.0	31.0	23.0	31.0	30.0	31.0	**19,666.0**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.4	0.4	0.3	0.4	0.3	0.4	**14.3**
H2O	2010	63.9	53.2	58.7	56.4	78.2	38.3	123.0	122.4	90.8	132.7	138.3	122.5	**123,524.5**
OIL	2010	22.8	20.6	22.4	20.9	26.4	13.9	31.3	30.6	21.7	30.1	28.2	29.8	**75,315.7**

Licence ***980*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,498.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,705.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,530.2**

Licence ***981*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,689.9**

Manitoba Production
2010 To 2014

Licence ***981*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2014	297.9	274.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,386.2**
OIL	2014	13.4	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,986.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,630.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2013	361.9	308.4	417.3	413.2	412.1	320.5	385.4	373.3	345.7	290.0	274.1	282.8	**205,813.7**
OIL	2013	15.4	13.3	14.9	14.3	14.8	13.8	14.6	14.5	14.3	13.1	12.4	13.2	**75,960.8**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,265.9**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**29.3**
H2O	2012	356.2	319.6	352.3	323.7	336.9	0.0	278.2	333.2	321.1	356.3	305.7	330.5	**201,629.0**
OIL	2012	26.6	24.9	25.8	25.2	26.0	19.8	23.5	16.0	15.2	15.6	14.9	14.8	**75,792.2**
DAY	2011	31.0	28.0	28.3	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**19,906.3**
GAS	2011	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.3	**26.3**
H2O	2011	305.2	276.0	277.3	0.0	0.0	0.0	0.0	217.1	322.6	360.4	376.9	413.7	**198,015.3**
OIL	2011	29.1	26.4	25.6	0.0	0.0	0.0	0.0	19.4	26.4	26.3	26.6	27.4	**75,543.9**
DAY	2010	31.0	28.0	27.7	30.0	30.5	14.2	31.0	31.0	30.0	29.0	30.0	31.0	**19,676.0**
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.2	0.4	0.4	0.3	0.3	0.3	0.3	**24.0**
H2O	2010	220.8	183.9	182.2	195.0	209.6	105.1	329.9	328.1	317.7	333.3	370.8	328.6	**195,466.1**
OIL	2010	29.5	26.7	26.0	27.0	27.8	13.8	30.3	29.6	27.5	27.4	27.2	28.9	**75,336.7**

Licence ***982*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,969.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2014	151.8	136.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,707.5**
OIL	2014	12.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,617.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,910.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.9**
H2O	2013	156.1	133.0	141.7	154.9	147.9	105.8	140.8	131.5	128.8	139.9	145.3	152.7	**100,419.4**
OIL	2013	12.0	10.4	11.6	10.5	10.2	10.5	11.8	11.7	10.4	11.8	12.1	11.4	**49,594.9**
DAY	2012	31.0	29.0	7.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	24.3	10.5	**20,552.9**
GAS	2012	0.2	0.2	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**23.5**
H2O	2012	232.7	228.3	53.2	212.1	203.4	0.0	184.6	200.7	175.0	170.4	0.0	59.6	**98,741.0**
OIL	2012	12.5	11.8	2.8	12.2	12.3	12.2	12.5	12.1	11.3	12.3	10.4	4.5	**49,460.5**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,237.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**21.4**
H2O	2011	197.0	202.1	134.7	147.5	141.1	182.8	187.0	157.9	207.1	252.4	190.3	179.4	**97,021.0**
OIL	2011	12.0	12.1	13.7	13.0	12.2	9.8	13.0	13.2	12.4	12.3	12.3	13.0	**49,333.6**
														19,878.6

Manitoba Production
2010 To 2014

Licence ***982*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	**19.0**
H2O	2010	128.3	117.2	134.5	129.2	175.9	47.4	172.6	238.3	194.2	206.2	209.9	174.0	**94,841.7**
OIL	2010	19.1	16.7	18.1	16.0	17.0	16.1	13.5	12.3	12.8	13.2	12.2	13.0	**49,184.6**

Licence ***983*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,015.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
H2O	2014	378.9	348.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,505.6**
OIL	2014	47.8	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,072.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**20,956.7**
GAS	2013	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
H2O	2013	388.7	333.0	362.7	298.8	290.2	351.4	175.1	401.0	394.4	434.4	397.2	385.1	**31,778.6**
OIL	2013	50.5	44.8	48.9	48.9	49.8	47.5	23.5	48.8	45.5	50.1	47.1	50.9	**56,979.2**
DAY	2012	0.0	0.0	6.0	22.0	30.9	25.5	31.0	31.0	30.0	31.0	28.8	28.6	**20,608.7**
GAS	2012	0.0	0.0	0.1	0.4	0.6	0.6	1.0	1.1	1.1	1.1	1.0	1.0	**76.4**
H2O	2012	0.0	0.0	72.4	230.2	341.1	6.8	294.6	347.9	338.4	301.9	355.8	372.7	**27,566.6**
OIL	2012	0.0	0.0	5.6	20.0	28.9	28.1	48.9	51.2	50.8	52.4	46.9	49.4	**56,422.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	4.0	27.0	27.0	**20,343.9**
GAS	2011	3.2	2.9	3.2	3.1	3.2	3.4	3.0	1.0	0.7	0.1	0.6	0.6	**68.4**
H2O	2011	478.9	433.7	472.7	469.8	463.4	460.2	515.6	417.5	349.1	43.7	344.5	354.6	**24,904.8**
OIL	2011	154.4	139.1	153.4	148.5	153.8	160.5	141.6	47.3	32.5	4.1	27.6	26.7	**56,040.7**
DAY	2010	31.0	28.0	18.2	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	29.8	**20,016.9**
GAS	2010	0.4	0.4	0.2	0.0	1.1	1.0	1.1	1.1	1.5	2.5	3.3	3.2	**43.4**
H2O	2010	15.5	13.9	93.3	422.6	749.6	631.8	662.6	1098.6	627.5	562.8	471.2	472.5	**20,101.1**
OIL	2010	18.9	17.0	10.0	0.0	50.0	49.8	51.8	54.6	72.4	118.4	157.9	153.0	**54,851.2**

Licence ***985*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,164.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	86.5	81.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,687.7**
OIL	2014	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,856.2**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,105.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	216.4	197.9	217.2	213.8	217.8	210.5	213.6	105.7	87.9	90.1	87.2	88.1	**104,520.0**
OIL	2013	3.6	3.3	3.7	3.5	3.4	3.3	3.4	3.6	3.6	4.0	3.7	3.8	**17,849.1**

Manitoba Production
2010 To 2014

Licence ***985*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,741.6**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	**13.9**
H2O	2012	223.5	208.4	218.7	211.3	222.6	0.0	207.9	182.5	205.0	212.8	211.3	216.7	**102,573.8**
OIL	2012	11.1	10.5	11.0	10.3	10.8	10.5	10.6	9.0	10.2	8.8	3.7	3.7	**17,806.2**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,380.9**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.9**
H2O	2011	216.7	198.4	199.5	214.2	223.9	215.7	214.5	209.6	189.8	215.0	206.3	214.4	**100,253.1**
OIL	2011	14.1	12.1	12.2	12.5	13.6	13.0	13.3	14.4	13.4	14.0	11.9	11.0	**17,696.0**
DAY	2010	0.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	31.0	**19,021.1**
GAS	2010	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**9.5**
H2O	2010	0.0	88.9	114.3	108.7	113.3	108.0	115.3	147.5	134.8	207.3	212.0	213.2	**97,735.1**
OIL	2010	0.0	10.1	13.4	12.6	13.3	12.9	13.3	13.0	8.0	14.2	13.2	13.2	**17,540.5**

Licence ***986*** Well Name ***Corex Scallion SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842,092.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842,092.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842,092.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842,092.5**
WIN	2010	0.0	0.0	42.0	0.0	210.0	483.0	62.0	77.0	99.0	83.7	46.0	0.0	**2,842,092.5**

Licence ***987*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,916.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2014	24.6	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,901.6**
OIL	2014	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,018.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,857.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2013	18.1	15.4	20.8	20.6	20.6	16.0	19.2	18.6	17.2	23.9	22.6	23.3	**65,854.3**
OIL	2013	4.0	3.5	3.9	3.8	3.9	3.6	3.8	3.8	3.8	1.6	1.4	1.6	**102,015.3**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,492.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**17.3**
H2O	2012	39.4	35.1	38.7	35.6	37.1	0.0	30.2	20.6	16.0	17.8	15.2	16.5	**65,618.0**
OIL	2012	6.2	5.8	6.0	5.9	6.0	4.7	5.9	4.7	4.0	4.1	3.9	3.9	**101,976.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,132.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.5**
H2O	2011	26.5	24.0	26.3	26.1	28.0	26.6	28.4	29.0	35.4	39.6	41.4	45.5	**65,315.8**

Manitoba Production
2010 To 2014

Licence ***987*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	6.4	5.9	6.2	6.1	6.4	6.2	5.9	6.4	6.1	6.0	6.1	6.4	**101,915.5**
DAY	2010	28.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,768.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**15.3**
H2O	2010	26.8	24.6	27.2	26.1	27.5	13.2	39.4	38.2	27.6	30.9	32.2	28.5	**64,939.0**
OIL	2010	5.2	5.3	5.8	5.4	5.7	3.0	6.4	6.2	6.1	6.4	6.0	6.4	**101,841.4**

Licence ***988*** Well Name ***Eureka Rossen Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,846.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,410.1**
DAY	2013	29.0	26.0	28.0	29.0	28.0	28.0	27.0	29.0	26.0	28.0	0.0	0.0	**16,846.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2013	15.0	0.0	14.0	13.0	14.0	14.0	15.5	16.8	15.5	24.2	0.0	0.0	**23,410.1**
DAY	2012	26.0	23.0	25.0	26.0	25.0	24.0	24.0	25.0	26.0	27.0	26.0	27.0	**16,568.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2012	13.6	12.0	13.0	14.0	13.0	13.0	12.0	13.0	14.0	14.0	12.0	14.0	**23,268.1**
DAY	2011	26.0	24.0	25.0	26.0	27.0	27.0	25.0	28.0	25.0	27.0	26.0	25.0	**16,264.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2011	14.1	13.8	12.1	13.9	14.1	14.5	13.6	14.5	13.9	14.2	13.8	13.5	**23,110.5**
DAY	2010	28.0	26.0	25.0	25.0	26.0	24.0	24.0	25.0	25.0	24.0	23.0	25.0	**15,953.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,445.8**
OIL	2010	13.6	14.6	11.3	14.3	12.1	14.5	13.5	14.5	11.7	11.8	12.2	14.5	**22,944.5**

Licence ***991*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,764.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2014	40.1	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,576.9**
OIL	2014	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,849.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,710.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
H2O	2013	349.5	327.6	218.3	212.9	219.8	186.1	93.0	55.6	52.3	54.5	45.1	43.6	**125,494.1**
OIL	2013	7.7	6.7	7.9	7.7	7.9	7.6	3.3	2.0	1.8	1.8	1.8	1.9	**92,846.7**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,345.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.1**
H2O	2012	238.8	296.8	297.6	290.5	494.3	0.0	437.8	44.4	112.7	299.7	327.1	358.7	**123,635.8**
OIL	2012	7.5	7.2	7.7	7.2	7.4	6.1	7.5	7.7	7.3	7.6	7.5	7.6	**92,788.6**

Manitoba Production
2010 To 2014

Licence ***991*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,985.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**9.9**
H2O	2011	61.7	54.6	61.2	59.6	25.2	61.8	92.8	444.1	388.4	306.7	145.7	654.2	**120,437.4**
OIL	2011	2.1	2.0	2.2	1.9	0.7	1.8	2.0	7.6	7.3	7.3	7.0	7.4	**92,700.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,642.6**
GAS	2010	0.1	0.1	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2010	112.9	98.0	109.7	102.0	101.8	75.4	56.2	64.4	62.3	61.0	46.5	60.2	**118,081.4**
OIL	2010	12.4	11.5	12.5	12.9	13.3	9.4	1.5	2.3	2.0	2.2	2.1	2.1	**92,651.0**

Licence ***992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,526.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,614.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,468.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	0.0	0.0	0.0	**14,526.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	173.8	302.9	286.3	0.0	0.0	0.0	**186,614.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	70.8	142.8	140.2	0.0	0.0	0.0	**15,468.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185,851.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,115.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185,851.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,115.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,448.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185,851.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,115.0**

Licence ***996*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,490.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2014	29.7	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,950.9**
OIL	2014	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,588.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,431.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2013	40.6	34.7	46.9	46.4	46.3	36.0	43.3	41.9	38.8	28.9	27.4	28.2	**24,893.8**
OIL	2013	2.6	2.2	2.5	2.4	2.5	2.3	2.5	2.5	2.4	1.6	1.4	1.6	**22,585.8**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,066.2**

Manitoba Production
2010 To 2014

Licence ***996*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2012	14.6	13.0	14.4	13.2	13.6	0.0	11.2	31.8	36.0	40.1	34.4	37.1	**24,434.4**
OIL	2012	8.2	7.7	7.8	7.6	8.0	6.3	7.9	4.1	2.6	2.6	2.5	2.5	**22,559.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**19,705.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2011	17.2	15.6	17.1	17.0	18.3	17.4	18.4	17.3	13.1	14.6	15.3	16.8	**24,175.0**
OIL	2011	5.6	5.0	5.3	5.2	5.5	5.3	5.1	5.9	8.0	8.1	8.1	8.3	**22,491.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,340.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2010	28.4	23.6	26.1	25.1	26.4	12.7	37.8	35.8	18.0	20.1	20.9	18.6	**23,976.9**
OIL	2010	10.5	9.5	10.3	9.6	10.3	5.4	11.6	10.6	5.2	5.6	5.2	5.5	**22,416.1**

Licence ***998*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,935.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2014	133.4	122.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,808.3**
OIL	2014	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,295.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,876.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2013	173.4	147.7	199.9	197.9	197.5	153.6	184.7	178.8	165.7	129.9	122.7	126.7	**110,552.0**
OIL	2013	5.6	4.8	5.3	5.1	5.3	4.9	5.2	5.2	5.1	3.0	2.9	3.1	**124,290.0**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,511.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2012	202.3	181.5	200.1	183.9	191.3	0.0	148.1	159.7	153.9	170.7	146.5	158.4	**108,573.5**
OIL	2012	10.6	10.0	10.3	10.1	10.4	8.0	7.6	5.7	5.5	5.6	5.3	5.4	**124,234.5**
DAY	2011	31.0	28.0	30.0	11.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,152.1**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2011	158.7	143.5	152.8	57.4	168.0	159.2	170.1	166.7	169.9	204.7	214.1	235.0	**106,677.1**
OIL	2011	6.1	5.6	5.7	2.1	6.1	5.9	5.7	6.0	6.2	10.6	10.7	11.0	**124,140.0**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,807.5**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**12.0**
H2O	2010	130.3	108.5	119.0	115.0	121.0	57.4	171.6	170.6	165.2	185.1	192.9	170.9	**104,677.0**
OIL	2010	16.7	15.2	16.2	15.2	16.3	3.7	6.4	6.2	5.8	6.2	5.7	6.1	**124,058.3**

Licence ***999*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**

Manitoba Production
2010 To 2014

Licence ***999*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,466.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,916.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,787.6**

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UWI ***100.07-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,447.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2014	94.7	84.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,257.7**
OIL	2014	19.2	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,730.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**20,388.0**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.3**
H2O	2013	100.6	94.3	62.8	61.3	63.3	53.6	98.6	110.0	96.5	107.7	89.1	86.2	**78,078.5**
OIL	2013	20.8	18.3	21.6	21.1	21.7	20.6	21.8	21.3	18.6	19.7	19.8	20.1	**37,694.4**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,025.0**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	**17.9**
H2O	2012	76.8	95.6	95.8	93.5	159.2	0.0	141.0	13.0	32.4	86.3	94.1	103.2	**77,054.5**
OIL	2012	21.6	20.9	22.2	21.2	21.5	18.1	21.6	21.1	19.9	20.6	20.4	20.7	**37,449.0**
DAY	2011	24.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**19,665.1**
GAS	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.3	**14.8**
H2O	2011	27.4	0.0	0.0	0.0	0.0	0.0	6.9	99.0	123.4	98.8	46.9	210.7	**76,063.6**
OIL	2011	15.9	0.0	0.0	0.0	0.0	0.0	3.2	20.6	21.1	21.3	20.5	21.3	**37,199.2**
DAY	2010	31.0	28.0	30.8	29.5	31.0	17.0	0.0	16.0	30.0	31.0	30.0	31.0	**19,483.1**
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.1	0.0	0.1	0.2	0.3	0.2	0.2	**13.3**
H2O	2010	123.4	107.2	119.8	109.7	111.4	54.3	0.0	62.5	117.2	37.6	26.7	34.5	**75,450.5**
OIL	2010	20.1	18.6	20.1	20.4	21.5	12.0	0.0	11.6	20.6	20.9	20.0	20.3	**37,075.3**

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Manitoba Production
2010 To 2014

Licence ***1002*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,868.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2014	93.7	103.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,246.3**
OIL	2014	15.9	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,106.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,815.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2013	297.4	278.9	185.7	181.1	187.1	158.4	146.1	135.0	126.8	132.2	109.3	105.8	**130,048.9**
OIL	2013	20.6	18.1	21.3	20.8	21.3	20.3	22.2	21.9	20.5	20.3	20.4	20.7	**66,073.1**
DAY	2012	29.1	29.0	31.0	15.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,450.2**
GAS	2012	0.4	0.3	0.4	0.2	0.4	0.3	0.4	0.3	0.2	0.2	0.2	0.2	**18.2**
H2O	2012	206.0	256.0	256.7	125.3	426.1	0.0	377.5	37.9	95.9	255.0	278.4	305.2	**128,005.1**
OIL	2012	30.2	29.1	31.0	14.8	29.9	25.3	30.1	22.7	19.6	20.3	20.0	20.4	**65,824.7**
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**20,105.3**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.3	0.3	0.4	0.3	0.3	**14.7**
H2O	2011	60.9	53.8	60.4	59.0	24.9	61.0	63.9	329.6	328.5	264.5	125.7	527.7	**125,385.1**
OIL	2011	8.7	8.1	8.8	8.0	3.3	7.5	6.1	26.1	29.1	29.7	28.6	27.9	**65,531.3**
DAY	2010	28.0	28.0	30.8	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	21.0	**19,764.6**
GAS	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**12.5**
H2O	2010	151.2	145.5	162.6	151.3	150.9	101.3	50.5	55.4	53.6	59.9	45.9	40.2	**123,425.2**
OIL	2010	19.1	19.7	21.3	21.9	22.9	17.5	6.5	8.6	7.8	8.9	8.6	5.8	**65,339.4**

Licence ***1003*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,612.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2014	30.4	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,823.5**
OIL	2014	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,881.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,553.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2013	60.0	51.1	69.2	68.5	68.4	53.2	63.9	39.3	27.8	30.1	28.4	29.4	**110,764.6**
OIL	2013	5.0	4.3	4.8	4.6	4.8	4.4	4.7	3.6	3.2	3.6	3.5	3.7	**55,874.9**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,188.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**20.0**
H2O	2012	115.6	103.1	113.6	104.4	109.8	0.0	51.2	55.2	53.3	59.1	50.7	54.9	**110,175.3**
OIL	2012	10.1	9.4	9.8	9.5	9.5	6.7	5.2	5.2	4.9	5.1	4.8	4.8	**55,824.7**
DAY	2011	31.0	26.7	30.3	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	31.0	**19,829.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**18.8**
H2O	2011	85.1	73.3	82.9	83.9	90.1	85.4	91.2	99.4	104.0	116.3	121.6	133.5	**109,304.4**
														55,739.7

Manitoba Production
2010 To 2014

Licence ***1003*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	15.9	13.8	15.1	15.1	15.9	15.3	14.8	12.4	10.1	10.1	10.0	10.4	
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	23.0	31.0	30.0	31.0	**19,466.5**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.2	0.2	0.2	**16.9**
H2O	2010	82.9	69.0	76.1	73.2	75.8	30.7	92.0	91.5	67.9	99.2	103.4	91.6	**108,137.7**
OIL	2010	17.3	15.6	16.9	15.8	16.7	7.8	16.6	16.2	11.6	15.9	14.9	15.8	**55,580.8**

Licence ***1007*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,439.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2014	88.2	81.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,943.2**
OIL	2014	6.3	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,475.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,380.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
H2O	2013	108.8	92.7	125.4	124.2	123.9	96.3	115.8	112.2	103.9	85.8	81.1	83.7	**73,773.8**
OIL	2013	9.1	7.8	8.7	8.3	8.7	8.1	8.5	8.5	8.4	6.1	5.8	6.2	**33,463.2**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,015.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.7**
H2O	2012	188.3	168.0	185.3	170.2	177.2	0.0	115.4	100.2	96.5	107.1	91.9	99.4	**72,520.0**
OIL	2012	5.6	5.3	5.4	5.3	5.5	4.2	7.0	9.3	8.9	9.1	8.7	8.7	**33,369.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,655.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.5**
H2O	2011	109.2	98.7	108.6	107.5	115.6	109.5	118.2	114.6	122.6	189.5	198.2	217.5	**71,020.5**
OIL	2011	8.0	7.3	7.7	7.6	8.0	7.6	7.5	7.9	7.0	5.6	5.6	5.8	**33,286.0**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,290.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.3**
H2O	2010	138.8	115.5	126.8	122.4	129.0	42.4	118.0	117.4	113.6	127.3	132.7	117.5	**69,410.8**
OIL	2010	10.9	9.8	10.6	9.9	10.6	4.1	8.3	8.2	7.6	8.1	7.5	7.9	**33,200.4**

Licence ***1009*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**

Manitoba Production
2010 To 2014

Licence ***1009*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,716.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,350.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,235.5**

Licence ***1010*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2009.5	1420.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986,509.8**
WIN	2013	2449.0	2004.0	1819.0	1828.0	1867.0	1750.0	1687.4	1900.0	1483.5	1359.3	1020.1	1242.7	**983,080.1**
WIN	2012	687.0	440.0	835.0	1276.0	7.0	190.4	1488.0	0.0	0.0	2310.0	2483.0	2428.0	**962,670.1**
WIN	2011	1656.0	1330.0	1577.0	1251.0	1257.0	1364.0	1374.0	1860.0	1727.0	2604.0	475.0	349.0	**950,525.7**
WIN	2010	1479.0	1239.0	1820.0	1956.0	1809.0	1330.0	0.0	0.0	1261.0	1257.0	0.0	1743.0	**933,701.7**

Licence ***1011*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,902.6**
H2O	2014	66.2	59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,344.5**
OIL	2014	2.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,524.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,843.6**
H2O	2013	68.0	57.9	61.7	67.5	66.5	46.0	61.3	57.2	56.0	61.0	63.3	66.6	**54,218.9**
OIL	2013	2.7	2.3	2.6	2.3	2.3	2.3	2.6	2.6	2.3	2.6	2.7	2.5	**16,519.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	31.0	29.3	30.5	**16,484.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	74.2	0.0	75.3	**53,485.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	2.8	2.8	3.0	**16,489.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,380.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,301.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,479.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,380.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,301.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,479.6**

Licence ***1012*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														20,684.6

Manitoba Production
2010 To 2014

Licence ***1012*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2014	193.2	173.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,439.6**
OIL	2014	6.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,160.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,625.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2013	258.2	220.1	180.3	197.1	188.1	134.6	179.2	167.3	163.9	178.0	184.8	194.3	**128,073.0**
OIL	2013	6.7	5.8	5.9	5.4	5.2	5.4	6.0	5.9	5.3	6.0	6.2	5.8	**20,148.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,267.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.7**
H2O	2012	384.9	377.8	388.6	350.8	336.4	0.0	305.1	331.8	291.7	281.9	0.0	291.0	**125,827.1**
OIL	2012	7.0	6.5	6.9	6.7	6.9	6.8	6.9	6.8	6.3	6.9	7.2	7.5	**20,078.8**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**19,901.6**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**10.5**
H2O	2011	307.8	316.2	210.5	96.4	0.0	0.0	0.0	261.2	342.6	417.6	314.7	296.6	**122,487.1**
OIL	2011	7.2	7.3	8.3	3.2	0.0	0.0	0.0	7.3	6.9	6.8	6.9	7.2	**19,996.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,646.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	**9.6**
H2O	2010	264.7	241.6	277.4	266.5	362.9	97.7	280.2	370.6	325.2	322.4	328.0	271.9	**119,923.5**
OIL	2010	9.2	7.9	8.7	7.6	8.0	7.7	9.4	9.9	9.6	8.0	7.3	7.9	**19,935.3**

Licence ***1017*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,441.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2014	140.7	126.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,292.6**
OIL	2014	13.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,487.6**
DAY	2013	31.0	28.0	31.0	28.0	0.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,382.1**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.9**
H2O	2013	144.6	123.3	131.3	133.9	0.0	98.0	130.5	121.8	119.3	129.6	134.6	141.5	**37,025.7**
OIL	2013	13.0	11.3	12.6	10.7	0.0	11.3	12.8	12.7	11.3	12.8	13.1	12.4	**30,462.7**
DAY	2012	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	19.3	10.5	**20,056.1**
GAS	2012	0.2	0.2	0.3	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.1	0.1	**28.5**
H2O	2012	104.0	131.9	135.6	122.4	117.3	0.0	106.4	183.6	162.2	157.9	0.0	55.2	**35,617.3**
OIL	2012	12.3	14.9	15.8	15.4	15.5	15.4	15.8	13.2	12.2	13.3	9.0	4.9	**30,328.7**
DAY	2011	24.0	28.0	31.0	11.7	0.0	0.0	0.0	0.0	26.0	31.0	18.0	31.0	**19,728.5**
GAS	2011	0.2	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.3	**26.1**
H2O	2011	88.0	116.8	77.8	34.6	0.0	0.0	0.0	0.0	103.6	145.6	66.0	103.5	**34,340.8**
														30,171.0

Manitoba Production
2010 To 2014

Licence ***1017*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	11.8	15.3	17.3	6.8	0.0	0.0	0.0	0.0	13.6	15.6	9.4	16.4	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,527.8**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**24.4**
H2O	2010	90.6	82.7	95.0	91.2	124.2	33.4	87.4	111.5	105.2	119.0	121.1	100.4	**33,604.9**
OIL	2010	19.1	16.8	18.2	16.0	17.0	16.2	18.0	18.3	16.9	16.7	15.5	16.4	**30,064.8**

Licence ***1018*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,863.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2014	916.8	823.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490,387.0**
OIL	2014	10.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,480.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	14.0	31.0	**20,804.9**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.2**
H2O	2013	942.8	803.5	855.8	935.5	922.8	638.9	850.4	793.9	778.0	844.7	409.4	922.3	**488,647.1**
OIL	2013	10.9	9.5	10.5	9.6	9.6	9.6	10.7	10.6	9.5	10.7	5.1	10.3	**40,459.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,461.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.8**
H2O	2012	1334.5	1309.8	1347.4	1216.2	1166.4	0.0	1058.0	1209.6	1057.4	1029.2	0.0	1045.2	**478,949.1**
OIL	2012	11.9	11.2	11.9	11.7	11.7	11.7	11.8	11.0	10.3	11.2	11.5	12.1	**40,343.3**
DAY	2011	31.0	28.0	31.0	28.0	28.0	20.0	31.0	24.0	30.0	31.0	30.0	31.0	**20,097.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**17.4**
H2O	2011	1066.9	1095.4	729.5	780.0	737.8	733.0	1060.5	701.1	1187.8	1447.9	1091.3	1028.4	**467,175.4**
OIL	2011	12.5	12.6	14.3	13.4	12.3	7.6	12.7	9.7	11.8	11.7	11.8	12.4	**40,205.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,754.3**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.1**
H2O	2010	624.6	570.2	654.9	629.0	856.6	230.8	602.5	768.8	913.8	1116.7	1136.7	942.4	**455,515.8**
OIL	2010	15.1	13.2	14.3	12.6	13.3	12.7	14.2	14.4	13.8	13.9	12.7	13.6	**40,062.5**

Licence ***1019*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**

Manitoba Production
2010 To 2014

Licence ***1019*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,562.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,293.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,402.0**

Licence ***1020*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,684.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2014	35.9	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,679.8**
OIL	2014	24.6	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,545.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**19,625.8**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2013	30.4	0.0	31.0	30.2	31.5	32.8	34.2	20.3	32.7	35.0	34.8	37.1	**12,606.8**
OIL	2013	23.1	20.8	23.0	22.1	22.1	21.9	24.2	15.8	25.1	24.6	23.2	26.1	**14,497.2**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**19,270.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**28.2**
H2O	2012	6.3	5.7	5.5	5.7	5.9	0.0	29.3	30.3	29.8	30.5	28.5	30.2	**12,256.8**
OIL	2012	11.0	9.3	8.3	9.9	10.1	19.1	24.6	22.3	22.0	23.1	22.3	21.5	**14,225.2**
DAY	2011	31.0	28.0	31.0	30.0	26.0	0.0	12.8	31.0	30.0	31.0	29.8	31.0	**18,909.8**
GAS	2011	0.3	0.2	0.2	0.2	0.2	0.0	0.1	0.3	0.2	0.3	0.2	0.2	**23.8**
H2O	2011	6.6	5.2	5.7	6.3	6.2	0.0	3.8	10.0	5.4	5.4	6.0	5.8	**12,049.1**
OIL	2011	12.4	11.4	11.9	11.3	9.9	0.0	4.9	12.0	11.8	12.0	11.6	10.1	**14,021.7**
DAY	2010	31.0	28.0	31.0	30.0	30.8	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**18,598.2**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	**21.4**
H2O	2010	6.3	5.7	6.4	6.1	6.4	6.4	6.8	9.6	5.6	6.0	6.7	6.8	**11,982.7**
OIL	2010	12.6	11.9	12.3	12.1	12.4	11.9	12.9	11.8	11.3	11.3	12.3	12.0	**13,902.4**

Licence ***1022*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***1022*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,914.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2014	106.8	95.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,064.9**
OIL	2014	21.5	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,898.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,855.0**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2013	192.4	180.3	120.1	117.2	121.0	102.4	122.7	124.2	116.6	121.6	100.5	97.3	**77,862.7**
OIL	2013	22.6	20.0	23.4	23.0	23.5	22.4	24.3	23.8	22.3	22.0	22.2	22.4	**45,857.9**
DAY	2012	0.0	23.8	31.0	30.0	31.0	14.8	31.0	31.0	29.5	31.0	30.0	31.0	**20,490.0**
GAS	2012	0.0	0.2	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	0.3	0.3	**28.7**
H2O	2012	0.0	143.6	162.7	153.7	261.4	0.0	231.5	24.2	61.0	164.9	180.0	197.4	**76,346.4**
OIL	2012	0.0	15.2	22.3	22.3	22.6	11.0	22.8	22.9	21.2	22.3	22.2	22.5	**45,586.0**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**20,175.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**25.7**
H2O	2011	65.2	57.7	64.7	63.1	69.8	70.0	101.0	248.0	230.2	180.6	85.8	347.8	**74,766.0**
OIL	2011	5.8	5.3	5.7	5.3	5.7	5.3	8.4	18.6	19.1	18.9	18.2	17.1	**45,358.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.7	31.0	30.0	31.0	30.0	31.0	**19,815.0**
GAS	2010	0.3	0.2	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**24.0**
H2O	2010	262.4	228.0	254.9	237.2	236.7	147.7	61.3	68.0	65.7	64.5	49.1	63.5	**73,182.1**
OIL	2010	22.1	20.3	22.2	22.8	23.7	16.6	4.5	6.0	5.5	5.9	5.6	5.7	**45,225.3**

Licence ***1023*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1782.5	1282.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158,199.9**
WIN	2013	1723.0	1494.0	1661.0	1636.0	1685.0	1600.0	1505.0	1700.0	1582.4	1650.6	1040.7	1462.0	**1,155,134.6**
WIN	2012	0.0	1699.0	1572.0	1817.0	1661.0	1199.0	1705.0	0.0	0.0	101.0	101.0	1736.0	**1,136,394.9**
WIN	2011	1666.0	1496.0	1750.0	1392.0	1444.0	1598.0	1706.0	1350.0	1395.0	1444.0	0.0	0.0	**1,124,803.9**
WIN	2010	2104.0	1353.0	1599.0	1413.0	1381.0	1146.0	1372.0	1334.0	2325.0	2317.0	2244.0	973.0	**1,109,562.9**

Licence ***1027*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,029.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,306.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,554.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,029.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,306.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,554.2**

Licence ***1028*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1028*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,831.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2014	986.7	839.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494,348.8**
OIL	2014	10.9	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,931.2**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,776.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2013	947.1	833.9	1128.5	1117.1	1114.5	863.0	1008.7	989.7	911.5	992.7	938.2	968.1	**492,522.9**
OIL	2013	12.4	11.1	12.3	11.8	12.3	11.4	10.1	9.9	9.6	11.0	10.4	11.1	**157,911.5**
DAY	2012	31.0	29.0	30.8	30.0	30.0	23.3	31.0	31.0	30.0	26.0	29.8	31.0	**20,412.7**
GAS	2012	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	**21.9**
H2O	2012	1310.5	1169.8	1289.7	1184.9	1193.4	0.0	991.2	901.0	868.2	808.1	822.2	893.9	**480,709.9**
OIL	2012	13.0	12.0	12.5	12.2	12.2	9.3	12.5	13.3	12.6	10.8	12.2	12.3	**157,778.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	27.8	31.0	30.0	30.6	30.0	31.0	**20,059.8**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**20.2**
H2O	2011	1116.9	1010.2	1110.5	1100.8	1182.0	896.5	1084.0	1172.9	1180.6	1303.1	1379.6	1514.3	**469,277.0**
OIL	2011	14.1	12.8	13.7	13.4	14.1	10.8	11.9	14.0	12.8	12.6	12.8	13.3	**157,633.2**
DAY	2010	31.0	28.0	30.7	29.5	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	**19,704.4**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**18.0**
H2O	2010	931.4	775.3	851.4	808.4	865.6	472.1	1225.3	1201.0	1162.7	1302.3	1357.4	1202.5	**455,225.6**
OIL	2010	28.1	25.4	27.4	25.3	27.5	16.5	23.4	14.4	13.3	14.2	13.3	14.0	**157,476.9**

Licence ***1029*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,886.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2014	171.4	158.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,446.4**
OIL	2014	10.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,928.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,827.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2013	161.3	137.4	186.0	184.1	183.7	142.3	171.8	166.4	154.1	166.9	157.7	162.8	**162,117.0**
OIL	2013	9.3	8.1	9.0	8.6	9.0	8.2	8.8	8.8	8.6	9.7	9.2	9.9	**121,909.7**
DAY	2012	31.0	24.0	30.8	29.3	31.0	24.0	31.0	31.0	30.0	31.0	30.0	30.5	**20,462.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.4**
H2O	2012	175.5	129.6	172.7	154.7	165.1	0.0	132.7	148.5	143.1	158.8	136.3	145.0	**160,142.5**
OIL	2012	5.9	4.5	5.7	5.4	5.7	4.3	7.3	9.7	9.2	9.4	9.0	8.9	**121,802.5**
DAY	2011	31.0	27.0	2.0	27.0	31.0	25.0	30.6	31.0	30.0	31.0	30.0	31.0	**20,108.9**
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.2**
H2O	2011	77.8	67.9	5.0	69.1	82.3	65.1	83.3	81.7	115.1	176.7	184.7	202.8	**158,480.5**
														121,717.5

Manitoba Production
2010 To 2014

Licence ***1029*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.3	7.2	0.5	7.1	8.2	6.7	7.7	8.3	6.8	5.8	5.8	6.0	
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	29.7	23.0	31.0	30.0	31.0	**19,782.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2010	74.2	61.8	68.1	65.5	69.0	32.0	84.1	80.0	62.1	90.7	94.5	83.8	**157,269.0**
OIL	2010	4.7	4.3	4.6	4.3	4.6	2.8	8.7	8.1	5.9	8.3	7.7	8.2	**121,639.1**

Licence ***1037*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	1050.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**623,587.3**
WIN	2013	754.0	624.0	1016.0	1814.0	1320.0	770.0	2424.3	1578.1	1120.9	1278.6	1087.3	871.0	**622,537.3**
WIN	2012	1035.0	1101.0	1167.0	736.0	511.0	807.0	1013.0	964.0	912.0	996.0	848.0	787.0	**607,879.1**
WIN	2011	1998.0	2630.0	1009.0	1268.0	1347.0	1545.0	2164.0	808.0	854.0	677.0	708.0	748.0	**597,002.1**
WIN	2010	1591.0	1578.0	1631.0	1701.0	1590.0	460.0	1186.0	1941.0	1195.0	1276.0	1263.0	1823.0	**581,246.1**

Licence ***1038*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,247.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,077.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,155.6**

Licence ***1039*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	994.9	647.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030,205.8**
WIN	2013	667.0	613.0	702.0	614.0	651.0	612.0	568.0	659.0	528.8	545.4	0.0	567.0	**1,028,563.4**
WIN	2012	892.0	910.0	930.0	890.0	810.0	774.0	821.0	801.0	781.0	781.0	777.0	699.0	**1,021,836.2**
														1,011,970.2

Manitoba Production
2010 To 2014

Licence ***1039*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1358.0	1541.0	825.0	1505.0	1285.0	1090.0	1248.0	1423.0	1320.0	2358.0	1048.0	1020.0	
WIN	2010	666.0	502.0	812.0	716.0	668.0	467.0	1699.0	1703.0	1681.0	1471.0	1540.0	1524.0	**995,949.2**

Licence ***1040*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,495.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2014	435.0	376.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263,739.1**
OIL	2014	5.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,110.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,437.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2013	447.4	381.2	406.1	443.9	437.9	303.1	403.5	376.7	369.1	400.8	416.3	437.6	**262,927.4**
OIL	2013	5.9	5.1	5.6	5.2	5.1	5.1	5.7	5.7	5.1	5.7	5.9	5.5	**40,099.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	15.0	29.3	30.5	**20,078.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**14.4**
H2O	2012	666.8	654.5	673.3	607.7	582.8	0.0	0.0	0.0	0.0	236.3	0.0	495.9	**258,103.8**
OIL	2012	6.1	5.8	6.1	5.9	5.9	0.3	0.0	0.0	0.0	2.9	6.1	6.4	**40,034.3**
DAY	2011	31.0	28.0	31.0	11.7	29.0	13.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,849.4**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**13.7**
H2O	2011	564.6	579.6	386.0	172.0	404.3	252.1	518.4	452.5	593.6	723.5	545.3	513.9	**254,186.5**
OIL	2011	5.8	5.9	6.7	2.6	6.0	2.4	6.1	6.3	6.1	6.0	6.0	6.3	**39,988.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,522.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.7**
H2O	2010	577.3	527.1	605.2	581.3	791.5	213.2	556.8	710.5	592.1	590.9	601.4	498.6	**248,480.7**
OIL	2010	8.5	7.5	8.0	7.1	7.5	7.2	8.0	8.1	7.3	6.4	6.0	6.3	**39,922.6**

Licence ***1043*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,364.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2014	6.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,850.5**
OIL	2014	4.9	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,651.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	26.0	**19,307.6**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2013	6.5	12.1	12.7	17.1	10.4	8.8	13.3	5.6	5.8	6.2	6.0	5.2	**9,838.8**
OIL	2013	10.9	10.4	12.5	10.2	8.5	7.4	10.8	4.6	4.8	5.1	4.9	4.3	**15,642.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.1	29.5	**18,953.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.3	0.3	0.3	**9.8**

Manitoba Production
2010 To 2014

Licence ***1043*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	21.6	10.5	17.8	**9,729.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	14.2	12.2	15.8	**15,547.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	7.0	0.0	**18,834.0**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.0	**8.3**
H2O	2011	6.0	3.3	8.5	3.9	9.1	8.1	5.0	3.1	7.2	12.0	6.3	0.0	**9,652.3**
OIL	2011	4.5	3.9	4.5	4.2	4.5	4.3	4.4	4.5	7.4	11.7	2.4	0.0	**15,478.8**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,529.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.0**
H2O	2010	5.8	8.5	4.3	7.0	4.1	8.4	4.8	6.4	6.0	6.4	7.0	6.8	**9,579.8**
OIL	2010	4.4	3.9	4.3	4.4	4.4	4.3	4.4	4.5	4.3	4.4	4.4	4.4	**15,422.5**

Licence ***1044*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,752.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2014	130.8	120.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,506.6**
OIL	2014	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,902.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,693.2**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2013	128.0	109.0	147.5	146.0	145.6	113.3	136.2	131.9	120.6	127.4	120.3	124.2	**199,255.3**
OIL	2013	4.4	3.8	4.2	4.0	4.2	3.9	4.1	4.1	4.0	4.2	4.0	4.3	**77,894.1**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,328.2**
GAS	2012	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**15.7**
H2O	2012	232.7	208.7	230.3	211.5	193.1	0.0	103.9	117.9	113.5	126.0	108.1	116.9	**197,705.3**
OIL	2012	13.4	12.6	13.1	12.7	10.8	3.3	4.1	4.6	4.3	4.5	4.3	4.3	**77,844.9**
DAY	2011	31.0	27.5	31.0	24.2	20.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**19,967.6**
GAS	2011	0.3	0.2	0.2	0.2	0.2	0.0	0.0	0.2	0.2	0.2	0.2	0.2	**14.3**
H2O	2011	173.3	154.0	172.3	137.6	118.3	0.0	18.2	184.6	210.7	235.4	246.2	270.3	**195,942.7**
OIL	2011	21.4	19.1	20.7	16.4	13.8	0.0	1.9	20.6	13.4	13.3	13.4	13.9	**77,752.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,677.9**
GAS	2010	0.6	0.5	0.6	0.4	0.3	0.1	0.3	0.3	0.2	0.3	0.2	0.3	**12.2**
H2O	2010	164.2	136.7	152.0	182.2	160.3	62.6	187.4	186.4	180.5	202.0	210.6	186.6	**194,021.8**
OIL	2010	49.1	44.4	47.7	34.3	28.0	10.6	22.4	21.9	20.3	21.5	20.1	21.3	**77,585.0**

Licence ***1047*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2466.0	4504.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756,446.0**
WIN	2013	3075.0	2420.0	3000.0	2995.6	3104.0	5142.0	4636.4	2693.4	2580.0	2712.4	1283.8	571.6	**1,749,475.9**

Manitoba Production
2010 To 2014

Licence ***1047*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	2821.7	2732.3	3420.8	2703.3	3504.1	1748.2	3202.4	4523.2	3517.0	2822.6	2800.6	3075.6	**1,715,261.7**
WIN	2011	2602.0	2721.0	3026.0	2967.0	3001.0	2766.0	2706.0	2769.0	2974.0	2941.5	2800.4	2906.5	**1,678,389.9**
WIN	2010	2095.0	1771.0	1905.0	2018.0	2586.0	1543.0	3377.0	3569.0	3391.0	4551.0	2638.0	2774.0	**1,644,209.5**

Licence ***1050*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,547.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	89.3	83.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,542.2**
OIL	2014	13.2	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,423.7**
DAY	2013	16.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,488.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	44.0	72.8	98.5	97.5	78.5	75.6	90.9	88.1	81.5	86.9	83.5	86.2	**67,369.2**
OIL	2013	6.5	10.8	12.0	11.6	9.7	11.2	11.8	11.8	11.6	12.9	12.4	13.2	**36,398.7**
DAY	2012	31.0	29.0	30.8	30.0	8.0	0.0	0.0	4.0	30.0	31.0	30.0	19.0	**20,144.8**
GAS	2012	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.1	**9.2**
H2O	2012	41.7	37.2	41.0	37.6	10.1	0.0	0.0	4.6	58.1	84.1	72.1	47.8	**66,385.2**
OIL	2012	5.9	5.6	5.7	5.6	1.5	0.0	0.0	0.8	9.5	12.7	12.1	7.4	**36,263.2**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	3.0	31.0	30.0	31.0	14.0	17.0	**19,902.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**8.3**
H2O	2011	17.5	15.9	17.4	5.7	0.0	0.0	1.9	18.4	26.7	41.9	20.4	26.4	**65,950.9**
OIL	2011	2.1	2.0	2.1	0.7	0.0	0.0	0.2	2.2	3.6	5.8	2.7	3.3	**36,196.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	23.0	31.0	30.0	31.0	**19,676.0**
GAS	2010	0.2	0.1	0.2	0.1	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2010	42.7	35.5	39.2	37.7	39.6	16.5	18.9	18.8	14.0	20.4	21.3	18.8	**65,758.7**
OIL	2010	12.8	11.6	12.7	11.7	12.6	5.6	2.3	2.2	1.6	2.2	2.0	2.2	**36,171.7**

Licence ***1051*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,772.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2014	40.7	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,489.8**
OIL	2014	6.2	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,136.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,715.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2013	40.9	34.9	47.2	46.7	46.6	36.2	43.6	42.2	39.1	42.3	40.0	41.3	**81,409.1**
OIL	2013	6.1	5.3	5.9	5.7	5.9	5.5	5.8	5.8	5.7	6.4	6.1	6.5	**49,124.1**
DAY	2012	31.0	29.0	30.8	29.3	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,350.0**

Manitoba Production
2010 To 2014

Licence ***1051*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.7**
H2O	2012	37.1	33.1	36.5	32.7	34.9	0.0	30.9	37.7	36.3	40.3	34.6	37.4	**80,908.1**
OIL	2012	5.6	5.3	5.4	5.1	5.4	4.2	5.6	6.3	6.0	6.1	5.9	5.9	**49,053.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,990.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**6.5**
H2O	2011	54.0	48.8	53.7	53.2	57.1	54.1	58.4	56.6	46.8	37.4	39.1	42.9	**80,516.6**
OIL	2011	4.0	3.5	3.8	3.7	3.9	3.9	3.8	3.9	4.5	5.6	5.6	5.8	**48,986.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	30.8	23.0	31.0	30.0	31.0	**19,625.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2010	91.4	76.0	83.9	80.7	85.0	36.6	58.3	57.6	43.1	63.0	65.5	58.1	**79,914.5**
OIL	2010	15.2	13.8	14.8	13.9	14.8	6.7	4.1	4.1	2.9	4.0	3.8	4.0	**48,934.6**

Licence ***1052*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,789.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2014	282.4	281.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,927.1**
OIL	2014	8.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,283.5**
DAY	2013	31.0	28.0	31.0	30.0	27.0	30.0	27.0	31.0	30.0	31.0	30.0	24.0	**20,733.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.1**
H2O	2013	142.1	139.1	160.5	161.2	127.1	194.3	234.1	279.1	273.9	276.8	276.1	227.2	**122,363.6**
OIL	2013	7.9	7.1	7.5	7.6	7.1	7.8	7.5	8.6	8.1	9.2	8.6	6.7	**53,267.3**
DAY	2012	23.3	29.0	29.6	30.0	31.0	30.0	31.0	31.0	29.8	30.0	30.0	27.0	**20,383.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.9**
H2O	2012	104.9	125.2	170.2	209.1	143.5	0.0	147.0	155.1	154.5	124.6	134.0	121.3	**119,872.1**
OIL	2012	5.4	7.0	6.7	6.6	6.4	6.4	6.7	7.6	7.8	7.5	7.6	7.0	**53,173.6**
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**20,031.3**
GAS	2011	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.7**
H2O	2011	280.2	0.0	220.3	208.1	168.1	173.6	130.2	116.5	127.1	141.6	132.9	146.3	**118,282.7**
OIL	2011	9.4	5.1	10.1	7.7	8.4	8.6	7.1	7.5	7.3	7.3	7.0	7.2	**53,090.9**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	**19,676.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**15.3**
H2O	2010	285.9	188.6	121.3	219.1	225.4	203.9	235.0	253.3	1183.9	270.4	226.5	229.2	**116,437.8**
OIL	2010	8.1	7.2	7.4	7.4	7.6	10.4	11.2	10.5	9.0	10.0	9.5	9.9	**52,998.2**

Licence ***1053*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,581.2**

Manitoba Production
2010 To 2014

Licence ***1053*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2014	107.9	104.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,858.4**
OIL	2014	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,702.7**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.0	30.0	**20,526.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2013	164.8	161.2	180.1	187.0	169.2	183.2	145.8	173.9	112.6	92.5	95.2	108.5	**84,645.6**
OIL	2013	7.3	6.5	6.8	7.0	7.5	6.7	5.3	6.1	3.5	3.1	3.0	3.1	**52,696.7**
DAY	2012	23.0	29.0	29.6	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**20,168.2**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**12.0**
H2O	2012	140.3	169.3	230.1	282.6	193.9	0.0	190.0	146.1	169.9	149.1	155.5	140.7	**82,871.6**
OIL	2012	10.1	13.2	12.5	12.4	12.1	12.1	12.1	7.6	7.0	7.1	7.0	6.5	**52,630.8**
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	31.0	29.0	30.9	30.0	30.0	**19,815.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**10.1**
H2O	2011	263.0	0.0	206.8	195.3	157.7	162.9	181.8	161.3	166.0	191.2	179.7	197.7	**80,904.1**
OIL	2011	8.2	4.4	8.9	6.7	7.3	7.5	15.3	15.0	13.3	13.8	13.2	13.3	**52,511.1**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	28.0	31.0	**19,461.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2010	489.0	322.5	207.6	374.8	385.6	207.8	207.4	234.7	1111.3	253.8	198.4	215.1	**78,840.7**
OIL	2010	10.6	9.6	9.7	9.8	10.0	8.5	7.9	8.7	7.8	8.8	7.7	8.7	**52,384.2**

Licence ***1054*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,485.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,391.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,526.5**
DAY	2013	31.0	27.7	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,485.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2013	966.6	895.6	603.6	213.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,391.1**
OIL	2013	15.3	13.3	15.9	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,526.5**
DAY	2012	29.1	24.8	0.0	0.0	0.0	0.0	0.0	7.0	29.6	20.0	30.0	31.0	**20,384.7**
GAS	2012	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.2	0.2	**18.9**
H2O	2012	586.0	623.7	0.0	0.0	0.0	0.0	0.0	24.6	298.5	534.7	904.8	991.9	**157,711.6**
OIL	2012	14.8	12.2	0.0	0.0	0.0	0.0	0.0	3.4	14.4	9.7	15.0	15.2	**77,476.4**
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	17.0	0.0	16.0	**20,213.2**
GAS	2011	0.3	0.3	0.3	0.3	0.1	0.3	0.2	0.2	0.2	0.1	0.0	0.1	**17.9**
H2O	2011	734.4	649.2	729.1	709.9	300.0	735.1	914.0	1083.7	950.5	412.6	0.0	828.4	**153,747.4**
OIL	2011	27.2	25.3	27.1	24.8	10.4	23.3	19.0	14.9	14.5	8.0	0.0	7.6	**77,391.7**
														19,929.5

Manitoba Production
2010 To 2014

Licence ***1054*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	29.7	31.0	30.0	18.5	31.0	30.0	31.0	30.0	31.0	
GAS	2010	0.2	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**15.5**
H2O	2010	792.8	688.7	769.9	708.5	714.9	613.6	564.9	770.3	744.9	726.0	553.0	715.5	**145,700.5**
OIL	2010	20.3	18.9	20.4	20.9	21.9	23.2	17.4	28.5	26.1	27.6	26.6	26.8	**77,189.6**

Licence ***1058*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,836.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	67.8	60.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,386.2**
OIL	2014	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,147.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,777.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	195.2	183.1	122.0	119.0	122.9	104.0	88.3	78.8	73.9	77.1	63.7	61.7	**134,257.9**
OIL	2013	14.1	12.5	14.6	14.2	14.7	14.0	4.4	1.4	1.2	1.3	1.2	1.3	**28,145.0**
DAY	2012	29.1	29.0	31.0	30.0	14.0	11.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,412.3**
GAS	2012	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**10.8**
H2O	2012	320.8	398.6	399.7	390.1	299.8	0.0	588.0	33.7	63.0	167.4	182.8	200.4	**132,968.2**
OIL	2012	18.7	18.0	19.1	18.2	8.3	7.1	18.6	15.5	13.5	14.0	13.7	14.1	**28,050.1**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**20,083.4**
GAS	2011	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**8.6**
H2O	2011	357.3	315.9	354.7	345.2	382.3	299.0	304.3	469.7	509.6	411.9	195.7	878.7	**129,923.9**
OIL	2011	13.3	12.3	13.2	12.1	13.2	11.3	11.4	14.7	17.8	18.3	17.7	18.3	**27,871.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,724.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	**6.6**
H2O	2010	317.9	276.1	308.8	287.3	286.7	244.2	263.9	302.7	292.8	328.1	269.0	348.1	**125,099.6**
OIL	2010	10.2	9.4	10.2	10.6	10.9	9.9	6.4	8.9	8.1	12.5	12.9	13.1	**27,697.7**

Licence ***1060*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,426.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2014	17.5	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,604.6**
OIL	2014	14.3	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,992.6**
DAY	2013	31.0	27.7	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,367.8**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2013	17.6	15.0	16.6	13.5	13.2	13.9	17.6	18.3	18.5	20.1	18.3	17.8	**7,571.0**
OIL	2013	15.4	13.6	15.1	15.0	15.2	12.6	15.9	14.8	13.8	15.0	14.0	15.2	**20,964.8**

Manitoba Production
2010 To 2014

Licence ***1060*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	30.2	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,007.1**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	**24.4**
H2O	2012	0.6	0.6	0.6	0.6	0.5	0.1	13.4	15.8	15.4	13.7	16.1	17.4	**7,370.6**
OIL	2012	21.4	19.2	19.2	18.7	19.9	20.8	15.2	15.6	15.5	16.0	14.3	15.5	**20,789.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**19,644.6**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.4	0.4	**20.2**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.6	0.5	0.7	0.7	**7,275.8**
OIL	2011	23.9	21.6	23.8	23.0	23.8	24.9	22.7	27.4	23.1	22.0	21.2	21.1	**20,577.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,282.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.4	0.6	0.6	0.5	0.5	0.5	0.5	**14.3**
H2O	2010	8.9	8.8	10.0	9.6	9.6	3.4	0.4	0.6	0.3	0.3	0.3	0.4	**7,270.8**
OIL	2010	4.7	4.6	5.0	5.2	4.9	17.8	26.9	27.1	25.6	25.9	24.5	24.7	**20,299.4**

Licence ***1061*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,942.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2014	31.8	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,286.4**
OIL	2014	62.2	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,387.7**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,883.2**
GAS	2013	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
H2O	2013	33.7	28.8	30.7	25.9	25.1	30.4	33.6	33.3	33.8	36.5	33.4	32.4	**16,225.3**
OIL	2013	69.7	61.9	66.0	67.4	68.8	65.7	71.9	64.3	60.2	65.1	61.1	66.1	**75,266.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**20,519.2**
GAS	2012	1.6	1.4	1.5	1.4	1.5	1.5	1.4	1.5	1.5	1.5	1.3	1.5	**141.0**
H2O	2012	29.4	25.4	27.9	23.4	25.4	0.7	25.7	30.1	29.3	26.2	29.9	33.3	**15,847.7**
OIL	2012	76.6	68.7	70.9	66.9	71.1	70.1	68.8	70.6	70.2	72.5	62.8	70.5	**74,478.6**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**20,156.9**
GAS	2011	1.7	1.5	1.7	1.5	1.6	1.7	1.5	1.8	1.7	1.7	1.6	1.6	**123.4**
H2O	2011	28.9	26.2	28.6	27.4	27.3	27.8	31.0	30.5	26.0	25.3	28.5	30.3	**15,541.0**
OIL	2011	79.2	71.4	78.8	73.7	77.0	82.3	72.6	83.5	80.0	78.9	75.6	75.6	**73,638.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	**19,797.6**
GAS	2010	2.1	1.8	2.0	2.0	1.9	1.8	1.8	1.9	1.8	1.8	1.7	1.7	**103.8**
H2O	2010	34.3	30.8	35.2	33.9	33.5	29.3	29.8	48.6	28.9	29.3	28.4	29.7	**15,203.2**
OIL	2010	97.7	87.7	94.7	96.5	92.4	84.0	87.7	88.3	84.9	85.7	81.0	81.7	**72,710.3**

Licence ***1068*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***1068*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,158.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.3	31.0	18.0	0.0	0.0	0.0	0.0	**19,163.5**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**5.9**
H2O	2010	55.2	46.0	50.7	48.8	52.0	26.8	83.4	48.1	0.0	0.0	0.0	0.0	**89,533.8**
OIL	2010	18.9	17.2	18.5	17.4	17.7	5.1	11.2	6.3	0.0	0.0	0.0	0.0	**24,158.9**

Licence ***1069*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	551.4	471.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405,731.7**
WIN	2013	1.0	50.0	100.0	620.0	672.0	0.0	1253.3	667.0	665.6	594.2	299.7	425.9	**404,708.4**
WIN	2012	0.0	21.3	0.0	35.0	35.0	8.0	0.0	0.0	0.0	0.0	22.9	10.0	**399,359.7**
WIN	2011	475.0	405.0	629.0	619.0	718.0	525.0	561.0	684.0	1584.0	166.0	7.5	0.0	**399,227.5**
WIN	2010	182.0	484.0	628.0	499.0	472.0	375.0	542.0	523.0	511.0	537.0	452.0	612.0	**392,854.0**

Licence ***1070*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	669.3	628.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314,473.6**
WIN	2013	981.0	661.0	1255.0	1250.0	5011.0	3024.2	1188.0	1080.9	846.6	772.7	828.6	755.0	**313,176.3**
WIN	2012	864.0	857.0	363.0	364.0	1010.0	1300.0	1300.0	1353.0	988.0	980.0	1151.0	985.0	**295,522.3**
WIN	2011	2436.0	1086.0	1000.0	1010.0	2040.0	1922.0	1830.0	2032.0	1753.0	787.0	140.0	1010.0	**284,007.3**
WIN	2010	2582.0	2904.0	2907.8	4442.0	2702.0	1187.0	425.0	1054.0	477.0	477.0	351.0	1405.0	**266,961.3**

Licence ***1072*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***1072*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,766.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2014	0.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.3**
OIL	2014	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,201.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	0.0	**20,750.6**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2013	1.0	0.0	1.0	1.0	1.0	1.1	1.1	1.0	1.7	4.0	4.0	0.0	**3,022.0**
OIL	2013	18.1	16.3	18.0	17.3	17.3	17.2	19.0	18.2	19.6	18.2	7.9	0.0	**27,194.0**
DAY	2012	31.0	29.0	26.8	30.0	30.9	6.0	1.5	31.0	30.0	31.0	28.4	29.5	**20,430.6**
GAS	2012	0.4	0.3	0.3	0.4	0.4	0.1	0.0	0.4	0.4	0.4	0.3	0.3	**31.2**
H2O	2012	4.8	4.4	4.4	4.5	4.6	0.0	0.0	1.0	1.0	1.0	1.0	1.0	**3,005.1**
OIL	2012	19.3	16.2	14.4	17.2	17.7	3.5	0.9	17.5	17.2	18.1	16.6	16.5	**27,006.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**20,125.5**
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**27.5**
H2O	2011	5.1	4.0	4.4	4.9	5.6	6.9	7.0	7.7	4.2	4.1	4.6	4.5	**2,977.4**
OIL	2011	21.7	19.9	20.8	19.7	20.5	17.8	20.8	21.0	20.5	20.9	20.3	17.6	**26,831.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.5	31.0	30.0	31.0	30.0	30.0	**19,760.7**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**22.6**
H2O	2010	4.6	4.1	4.7	4.5	4.7	4.7	4.7	7.1	4.4	4.6	5.2	5.3	**2,914.4**
OIL	2010	20.5	19.5	20.0	19.7	20.4	19.5	19.8	19.6	19.8	19.7	21.3	21.0	**26,590.3**

Licence ***1074*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,489.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2014	118.9	106.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,043.6**
OIL	2014	31.6	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,114.1**
DAY	2013	26.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,430.4**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2013	102.5	104.3	111.0	121.3	119.7	82.9	110.3	103.0	100.9	109.6	113.8	119.6	**24,817.9**
OIL	2013	26.6	27.5	30.6	27.9	27.9	27.7	30.9	30.8	27.4	31.2	31.9	30.0	**79,053.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,076.4**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.6	**46.2**
H2O	2012	148.1	145.3	149.6	134.9	129.5	0.0	117.5	156.2	137.1	133.5	0.0	135.5	**23,519.0**
OIL	2012	33.9	31.8	33.8	33.0	33.2	33.0	33.6	31.9	29.8	32.4	33.3	35.1	**78,703.2**
DAY	2011	29.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**19,711.8**
GAS	2011	0.5	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.5	0.5	0.6	**40.1**
H2O	2011	117.3	128.7	85.7	23.0	0.0	0.0	0.0	0.0	0.0	145.1	121.0	114.1	**22,131.8**
														78,308.4

Manitoba Production
2010 To 2014

Licence ***1074*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	30.4	32.7	37.1	8.6	0.0	0.0	0.0	0.0	0.0	30.1	33.4	35.2	
DAY	2010	31.0	27.2	31.0	30.0	30.0	17.5	31.0	31.0	30.0	31.0	30.0	27.0	**19,527.8**
GAS	2010	1.0	0.8	0.9	0.8	0.8	0.5	0.9	0.9	0.7	0.6	0.5	0.5	**36.8**
H2O	2010	63.9	56.6	66.9	64.3	84.7	13.7	61.6	78.6	104.4	131.3	133.6	96.5	**21,396.9**
OIL	2010	59.4	50.3	56.4	49.5	51.0	29.2	55.9	56.7	41.3	35.8	33.1	30.6	**78,100.9**

Licence ***1079*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,019.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	2014	150.6	138.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,004.1**
OIL	2014	16.8	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,541.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**19,960.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	2013	220.9	188.1	254.6	252.1	251.5	195.5	160.1	146.1	135.3	146.6	138.5	143.0	**99,714.7**
OIL	2013	18.1	15.7	17.4	16.7	17.4	16.1	14.4	14.8	14.6	16.4	15.6	16.6	**34,509.4**
DAY	2012	0.0	0.0	10.8	25.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,597.2**
GAS	2012	0.0	0.0	0.1	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**30.6**
H2O	2012	0.0	0.0	136.9	299.6	259.8	0.0	179.3	203.4	195.9	217.4	186.5	201.7	**97,482.4**
OIL	2012	0.0	0.0	11.9	27.8	21.6	13.5	16.8	18.8	17.8	18.2	17.4	17.4	**34,315.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	7.0	**19,321.4**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.4	0.4	0.4	0.1	**28.5**
H2O	2011	124.0	112.1	123.2	122.2	167.1	335.6	358.3	351.3	355.9	400.3	418.7	103.8	**95,601.9**
OIL	2011	27.6	25.0	26.6	26.1	29.0	36.8	35.6	37.8	34.8	35.0	35.3	8.2	**34,134.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,980.8**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.5	0.5	0.4	0.4	0.3	0.3	**24.4**
H2O	2010	146.1	121.6	134.0	128.9	135.7	65.0	194.4	193.4	187.3	169.8	150.7	133.5	**92,629.4**
OIL	2010	35.1	31.8	34.4	32.2	34.3	18.1	38.4	37.5	34.8	31.2	25.9	27.4	**33,776.6**

Licence ***1080*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,844.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2014	15.6	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149,179.4**
OIL	2014	16.5	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,351.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	4.0	0.0	**20,796.4**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2013	53.6	50.2	33.4	32.6	33.7	28.5	30.9	28.2	26.4	27.6	3.0	0.0	**149,142.1**

Manitoba Production
2010 To 2014

Licence ***1080*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	58.6	51.8	60.9	59.6	61.1	58.2	45.4	28.4	26.5	26.3	3.5	0.0	**71,311.6**
DAY	2012	1.0	27.5	30.5	30.0	29.5	25.3	31.0	31.0	28.0	31.0	30.0	31.0	**20,488.4**
GAS	2012	0.0	1.6	2.9	2.8	2.5	1.9	2.4	2.4	2.2	1.6	0.7	0.7	**37.0**
H2O	2012	10.7	253.0	160.7	157.0	207.6	0.0	137.2	13.9	33.0	72.3	50.1	55.0	**148,794.0**
OIL	2012	0.7	135.6	243.5	234.4	208.2	161.7	196.2	203.7	181.3	136.0	57.4	58.4	**70,831.3**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**20,162.6**
GAS	2011	0.4	0.3	0.4	0.3	0.4	0.2	0.1	0.2	0.2	0.2	0.2	0.1	**15.3**
H2O	2011	500.7	442.6	497.1	483.9	535.8	262.3	219.0	418.3	495.3	400.1	190.1	413.0	**147,643.5**
OIL	2011	30.5	28.4	30.4	27.8	30.3	12.8	9.4	15.2	20.0	20.4	19.6	9.9	**69,014.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	21.8	31.0	30.0	31.0	30.0	31.0	**19,814.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.4	0.4	0.4	0.4	0.4	**12.3**
H2O	2010	292.3	254.0	283.8	264.1	263.5	295.2	451.8	522.1	504.9	494.8	377.1	487.7	**142,785.3**
OIL	2010	9.6	8.8	9.6	10.0	10.3	17.4	22.9	31.9	29.3	30.9	29.8	30.1	**68,759.5**

Licence ***1084*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,877.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2014	186.8	172.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,728.1**
OIL	2014	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,435.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,819.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2013	347.4	325.8	217.0	211.6	218.5	185.1	221.6	224.3	208.4	219.6	181.6	175.8	**112,369.0**
OIL	2013	2.1	2.0	2.3	2.2	2.3	2.1	2.3	2.3	2.1	2.1	2.1	2.2	**67,432.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,454.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2012	211.3	246.4	247.0	241.0	410.1	0.0	393.4	44.1	112.1	297.9	325.3	356.6	**109,632.3**
OIL	2012	20.5	18.5	19.7	18.8	19.1	16.1	12.1	2.1	2.0	2.2	2.1	2.2	**67,406.0**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,093.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.5**
H2O	2011	269.1	237.8	267.1	260.1	286.9	271.0	296.6	358.4	318.0	254.4	120.9	543.0	**106,747.1**
OIL	2011	14.2	13.3	14.2	13.0	14.4	18.0	18.4	19.0	18.7	18.9	18.2	18.9	**67,270.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	27.0	31.0	30.0	31.0	**18,730.2**
GAS	2010	0.7	0.7	0.8	0.8	0.8	0.8	0.6	0.3	0.1	0.2	0.2	0.2	**14.1**
H2O	2010	205.9	179.0	200.0	186.2	185.8	160.0	176.4	260.4	244.2	266.0	202.6	262.1	**103,263.8**
OIL	2010	62.4	57.9	62.5	64.7	67.1	65.7	50.6	29.0	12.2	14.5	13.9	14.0	**67,071.4**

Licence ***1085*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***1085*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,833.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2014	51.2	47.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,947.8**
OIL	2014	5.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,093.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,774.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2013	164.3	140.0	189.4	187.5	187.1	145.5	71.3	49.7	46.0	49.9	47.1	48.6	**87,849.4**
OIL	2013	9.3	8.1	9.0	8.6	9.0	8.3	5.1	4.4	4.3	4.9	4.6	5.0	**81,083.8**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,409.3**
GAS	2012	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	**11.3**
H2O	2012	186.9	166.8	183.9	168.9	175.8	0.0	143.2	162.5	156.5	163.7	138.8	150.0	**86,523.0**
OIL	2012	12.7	11.9	12.2	11.9	12.4	9.8	12.2	13.6	12.9	10.0	9.0	9.0	**81,003.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	19.0	**20,048.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.1	**9.8**
H2O	2011	80.0	72.3	79.5	78.8	85.8	98.0	104.9	140.7	170.9	188.1	196.7	132.4	**84,726.0**
OIL	2011	6.5	5.9	6.2	6.1	6.6	8.2	8.0	11.4	12.7	12.6	12.6	8.0	**80,865.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,695.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2010	65.0	54.0	59.6	57.3	60.4	28.8	86.4	86.0	83.2	93.2	97.2	86.1	**83,297.9**
OIL	2010	6.1	5.6	6.0	5.6	6.0	3.1	6.7	6.5	6.1	6.5	6.0	6.4	**80,760.8**

Licence ***1087*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	108.2	99.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,314.7**
OIL	2014	16.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,409.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,025.5**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	101.8	86.7	117.4	116.2	115.9	90.1	108.4	105.0	97.2	105.3	99.5	102.7	**45,106.8**
OIL	2013	15.1	13.1	14.6	14.0	14.6	13.5	14.3	14.3	14.0	15.8	15.0	16.0	**45,378.7**
DAY	2012	30.8	29.0	30.8	30.0	29.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,660.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	**10.8**
H2O	2012	22.2	19.8	21.9	20.1	19.6	0.0	50.9	93.8	90.3	100.2	86.0	93.0	**43,860.6**
OIL	2012	3.4	3.2	3.2	3.2	3.0	0.3	8.8	15.8	14.9	15.2	14.5	14.5	**45,204.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	19.0	**19,323.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2011	18.5	16.8	18.4	18.2	19.6	18.8	20.3	19.9	20.0	22.4	23.4	15.8	**43,242.8**
														45,104.4

Manitoba Production
2010 To 2014

Licence ***1087*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	3.1	2.8	3.0	2.9	3.0	3.3	3.5	3.6	3.3	3.3	3.4	2.1	
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,971.3**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.0	0.0	0.0	**9.7**
H2O	2010	48.6	40.5	44.6	42.9	45.1	21.6	64.7	64.4	24.9	21.6	22.4	19.9	**43,010.7**
OIL	2010	16.1	14.5	15.7	14.7	15.8	8.4	17.7	17.2	4.7	3.1	2.9	3.0	**45,067.1**

Licence ***1090*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2013	2.7	27.0	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,439.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2013	10.2	104.1	118.3	50.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,661.8**
OIL	2013	0.1	1.0	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,852.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,365.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,378.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,849.4**
DAY	2011	24.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	29.0	30.0	30.0	8.0	**19,365.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2011	89.8	105.6	106.8	114.7	119.9	115.5	114.9	112.3	102.5	115.1	113.5	31.1	**122,378.7**
OIL	2011	1.0	1.0	1.0	1.1	1.1	1.1	1.1	1.1	1.2	1.2	1.1	0.2	**21,849.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	13.5	**19,035.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	117.0	106.0	120.9	114.9	121.1	119.2	127.2	119.4	72.1	46.6	113.5	49.8	**121,137.0**
OIL	2010	0.3	0.3	0.3	0.3	0.5	1.1	1.2	1.1	0.7	0.5	1.1	0.5	**21,837.2**

Licence ***1092*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,285.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2014	166.5	149.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,538.3**
OIL	2014	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,171.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	24.0	31.0	29.0	31.0	30.0	31.0	**19,226.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2013	179.5	153.1	163.0	169.9	167.6	116.0	119.6	144.2	141.3	153.4	159.3	167.5	**170,222.3**

Manitoba Production
2010 To 2014

Licence ***1092*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	4.8	4.2	4.6	4.0	4.0	4.0	3.4	4.4	3.9	4.5	4.6	4.3	**38,163.0**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**18,874.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.7**
H2O	2012	267.7	262.8	266.0	244.0	234.0	0.0	212.3	230.8	201.4	196.0	0.0	199.1	**168,387.9**
OIL	2012	5.1	4.6	4.9	4.9	4.9	4.9	4.9	4.8	4.6	4.9	5.0	5.3	**38,112.3**
DAY	2011	31.0	28.0	31.0	18.7	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**18,510.8**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**5.5**
H2O	2011	226.7	232.7	155.0	110.4	0.0	0.0	0.0	0.0	0.0	0.0	131.4	206.3	**166,073.8**
OIL	2011	4.8	4.8	5.5	3.4	0.0	0.0	0.0	0.0	0.0	0.0	2.9	5.2	**38,053.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,353.1**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	14.8	192.9	246.0	215.9	237.2	241.5	200.2	**165,011.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	1.0	5.3	5.4	5.2	5.3	4.9	5.2	**38,026.9**

Licence ***1093*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	1605.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**932,623.3**
WIN	2013	669.0	624.0	1328.0	836.0	978.0	856.0	913.0	964.3	626.1	659.2	486.6	1012.0	**931,018.3**
WIN	2012	1219.0	1319.0	1150.0	1161.0	1179.0	896.0	1070.0	1099.0	945.0	855.0	666.0	652.0	**921,066.1**
WIN	2011	2027.0	1178.0	830.0	1009.0	895.0	803.0	920.0	902.0	1002.0	785.0	686.0	1049.0	**908,855.1**
WIN	2010	3710.0	3690.0	3410.0	3310.0	3100.0	866.0	2827.0	2881.0	2762.0	2590.0	1385.0	2145.0	**896,769.1**

Licence ***1094*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**

Manitoba Production
2010 To 2014

Licence ***1094*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,281.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,107.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,692.2**

Licence ***1100*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	634.4	475.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396,595.8**
WIN	2013	1.0	50.0	100.0	100.0	500.0	0.0	518.1	10.0	513.3	534.0	311.6	449.3	**395,485.8**
WIN	2012	0.0	35.4	0.0	20.4	6.5	4.5	0.0	0.0	0.0	0.0	0.0	12.0	**392,398.5**
WIN	2011	237.0	221.0	206.0	320.0	418.0	453.0	498.0	699.0	367.0	74.5	2.1	0.0	**392,319.7**
WIN	2010	210.0	125.0	156.0	164.0	143.0	125.0	325.0	249.0	234.0	336.0	209.0	279.0	**388,824.1**

Licence ***1101*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,725.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2014	288.8	257.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188,936.7**
OIL	2014	9.9	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,444.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,666.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2013	578.0	541.9	360.8	352.0	363.4	307.8	368.5	373.1	316.4	328.7	271.7	263.1	**188,390.1**
OIL	2013	7.3	6.5	7.6	7.5	7.6	7.3	7.8	7.7	9.7	10.2	10.2	10.4	**36,426.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,301.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**22.4**
H2O	2012	342.6	399.6	400.6	391.0	665.1	0.0	645.7	73.4	186.3	495.6	541.1	593.2	**183,964.7**
OIL	2012	19.2	17.4	18.5	17.7	17.9	15.2	13.5	7.3	7.0	7.2	7.2	7.3	**36,326.4**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**19,940.0**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**20.5**
H2O	2011	422.5	373.4	419.4	408.4	452.2	453.1	495.9	577.0	515.9	412.7	196.1	880.5	**179,230.5**
OIL	2011	18.7	17.5	18.7	17.0	18.6	17.2	17.6	17.5	17.6	17.8	17.1	17.8	**36,171.0**
DAY	2010	31.0	26.0	30.8	30.0	31.0	30.0	22.0	18.0	20.0	31.0	29.8	31.0	**19,578.1**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.2	0.1	0.2	0.2	0.2	**18.1**
H2O	2010	586.7	473.3	569.9	530.3	529.2	455.7	502.4	295.2	284.0	417.6	315.5	411.6	**173,623.4**
OIL	2010	31.3	27.1	31.4	32.5	33.7	33.0	25.5	15.9	12.0	19.0	18.0	18.5	**35,957.9**

Licence ***1103*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1103*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,961.5**
H2O	2014	29.5	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,675.3**
OIL	2014	18.7	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,752.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,902.5**
H2O	2013	33.1	30.0	30.7	32.1	34.9	32.3	33.9	33.4	32.5	31.7	28.8	29.7	**34,619.7**
OIL	2013	26.9	25.0	36.1	27.5	24.1	26.8	26.6	25.8	27.6	26.3	18.0	21.0	**67,713.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**20,537.5**
H2O	2012	32.3	33.1	25.6	34.5	32.5	34.0	37.8	36.9	32.7	33.4	32.4	33.1	**34,236.6**
OIL	2012	29.1	31.8	25.3	27.4	29.1	28.0	27.9	28.2	25.8	26.2	26.1	28.3	**67,401.8**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	**20,172.0**
H2O	2011	39.6	36.3	37.6	37.6	34.9	35.7	36.3	34.7	0.0	36.0	3.1	31.3	**33,838.3**
OIL	2011	30.4	26.6	28.8	28.8	28.1	31.1	34.7	35.4	8.5	33.1	3.7	38.6	**67,068.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**19,827.0**
H2O	2010	30.3	28.5	31.0	30.0	32.0	32.1	33.5	33.0	32.2	31.6	33.0	37.8	**33,475.2**
OIL	2010	32.4	30.8	32.0	31.0	34.0	33.0	43.0	34.0	31.9	26.8	29.4	29.9	**66,740.8**

Licence ***1104*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,146.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
OIL	2014	3.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,634.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,087.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
OIL	2013	3.8	3.4	3.8	3.8	3.8	3.6	4.0	3.7	3.5	3.7	3.5	3.8	**11,627.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	1.0	30.0	31.0	30.0	30.8	**14,722.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
OIL	2012	4.0	3.6	3.7	3.5	3.8	4.3	4.6	4.0	3.9	4.0	3.7	4.1	**11,583.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**14,386.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**13.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
OIL	2011	0.6	0.6	0.7	0.6	0.6	0.6	0.5	0.6	3.6	4.1	3.9	3.9	**11,536.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**14,025.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**12.8**
H2O	2010	1.8	1.7	1.8	1.8	1.7	1.6	1.7	2.7	1.6	0.0	0.0	0.0	**2,247.0**
OIL	2010	6.5	5.8	6.3	6.3	6.2	5.4	5.6	5.7	5.4	0.0	0.6	0.7	**11,515.9**

Manitoba Production
2010 To 2014

Licence ***1108*** Well Name ***West Butler Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,866.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,734.3**

Licence ***1109*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,771.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2014	3.5	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,472.0**
OIL	2014	3.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,092.9**
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,717.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.7**
H2O	2013	13.6	12.9	8.7	8.5	8.7	7.4	6.7	4.7	4.5	4.7	3.9	3.8	**12,464.8**
OIL	2013	12.6	11.4	13.3	13.0	13.3	12.7	9.2	4.8	4.5	4.5	4.5	4.6	**24,085.3**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	26.0	30.0	31.0	**20,353.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	**11.4**
H2O	2012	6.1	7.6	7.6	7.4	12.7	0.0	11.2	1.1	4.1	10.0	13.0	14.2	**12,376.7**
OIL	2012	9.5	9.1	9.7	9.2	9.4	7.9	9.4	9.8	11.5	10.7	12.6	12.8	**23,976.9**
DAY	2011	31.0	28.0	31.0	28.9	11.8	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,998.2**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.0**
H2O	2011	12.1	10.6	12.0	11.7	4.9	12.1	14.8	16.0	11.8	7.8	3.8	16.8	**12,281.7**
OIL	2011	6.9	6.5	6.9	6.3	2.6	5.9	6.7	12.1	10.8	9.3	9.0	9.3	**23,855.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	31.0	30.0	31.0	30.0	31.0	**19,655.5**
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.9**
H2O	2010	16.0	13.9	15.6	14.5	14.5	9.7	4.4	5.0	4.8	11.7	9.1	11.8	**12,147.3**
OIL	2010	4.3	3.9	4.3	4.4	4.6	4.9	4.8	6.4	5.8	7.1	6.8	6.9	**23,763.0**

Manitoba Production
2010 To 2014

Licence ***1110*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1252.5	1152.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329,762.4**
WIN	2013	1340.0	1201.0	1567.0	1365.0	1174.0	1506.9	1257.0	1500.3	1414.4	1323.5	1321.0	1182.2	**327,357.5**
WIN	2012	786.0	764.0	1383.0	2804.0	1430.0	1644.0	1559.0	1513.0	1379.0	1352.0	1536.0	1325.0	**311,205.2**
WIN	2011	1087.0	1007.0	1110.0	1509.0	1107.0	1295.0	1342.0	1296.0	1127.0	771.0	1089.0	974.0	**293,730.2**
WIN	2010	2151.0	2541.0	1.2	3587.0	1801.0	1187.0	1092.0	1916.0	545.0	2357.0	878.0	1085.0	**280,016.2**

Licence ***1111*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1171.1	746.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117,321.8**
WIN	2013	1071.0	989.0	1011.0	899.0	871.0	792.0	806.0	943.9	752.8	745.1	644.7	645.0	**1,115,404.7**
WIN	2012	1153.0	1271.0	1412.0	1302.0	1264.0	1181.0	1181.0	1193.0	1008.0	1145.0	1151.0	1089.0	**1,105,234.2**
WIN	2011	1589.0	1231.0	1361.0	1147.0	540.0	378.0	837.0	1147.0	1082.0	1101.0	1121.0	1111.0	**1,090,884.2**
WIN	2010	1484.0	1170.0	1890.0	1573.0	1573.0	532.0	1370.0	1941.0	1730.0	1610.0	1540.0	1659.0	**1,078,239.2**

Licence ***1112*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,554.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2014	122.5	109.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,795.5**
OIL	2014	7.9	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,297.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,495.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.1**
H2O	2013	222.1	208.1	138.7	135.3	139.7	118.3	141.6	143.4	132.3	139.4	115.3	111.5	**143,563.6**
OIL	2013	29.0	25.6	30.2	29.5	30.3	28.8	31.2	30.7	10.7	8.1	8.1	8.2	**25,282.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	12.0	27.0	31.0	30.0	31.0	**20,130.5**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	0.3	**16.5**
H2O	2012	783.5	913.6	916.0	894.2	1520.8	0.0	898.8	11.0	64.5	190.4	207.9	227.9	**141,817.9**
OIL	2012	28.4	25.7	27.3	26.1	26.4	22.4	27.1	11.3	24.9	28.6	28.4	28.9	**25,011.7**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**19,790.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.3	0.3	0.3	**13.1**
H2O	2011	197.1	174.2	195.6	190.5	210.9	211.3	231.2	371.9	1179.8	943.7	448.4	2013.4	**135,189.3**
OIL	2011	7.2	6.8	7.2	6.6	7.2	6.7	6.8	8.6	25.9	26.2	25.2	26.3	**24,706.2**
DAY	2010	0.0	18.0	30.8	30.0	16.0	30.0	22.0	18.0	20.0	31.0	29.8	31.0	**19,428.8**
GAS	2010	0.0	0.1	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**11.1**
H2O	2010	0.0	140.0	243.3	226.4	116.6	194.6	214.4	135.0	132.4	194.8	147.2	192.0	**128,821.3**
OIL	2010	0.0	9.1	15.3	15.8	8.5	16.0	12.4	8.1	4.7	7.3	7.0	7.1	**24,545.5**

Licence ***1113*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1113*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,462.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,333.9**

Licence ***1114*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2729.1	2585.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**996,450.2**
WIN	2013	2764.0	2503.0	2818.0	2753.0	2681.0	0.0	2637.9	2449.0	2270.8	2330.2	2906.4	2616.7	**991,135.3**
WIN	2012	0.0	2097.2	2525.5	2550.1	5066.1	1956.0	2818.0	0.0	0.0	2340.0	2300.0	2542.0	**962,405.3**
WIN	2011	2161.0	1869.0	2103.0	1669.0	1662.0	1822.0	2176.0	2760.0	2540.0	1025.7	2420.0	1886.0	**938,210.4**
WIN	2010	2597.0	1712.0	1916.0	1744.0	1904.0	1554.0	0.0	0.0	586.0	612.0	604.0	2028.0	**914,116.7**

Licence ***1115*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2013	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,965.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2013	1018.4	867.9	924.4	1010.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,327.7**
OIL	2013	1.0	0.9	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,946.3**
DAY	2012	0.0	0.0	0.0	0.0	8.0	30.0	10.0	0.0	0.0	15.0	27.9	28.5	**18,845.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2012	0.0	0.0	0.0	0.0	342.4	0.0	388.2	0.0	0.0	537.9	0.0	1054.9	**349,506.6**
OIL	2012	0.0	0.0	0.0	0.0	0.2	1.1	0.3	0.0	0.0	0.5	1.1	1.0	**43,942.4**

Manitoba Production
2010 To 2014

Licence ***1115*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	10.7	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,725.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2011	1285.1	1319.3	822.1	357.8	349.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,183.2**
OIL	2011	1.0	1.0	1.2	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,938.2**
DAY	2010	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	17.0	20.5	29.0	31.0	**18,616.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**5.2**
H2O	2010	935.7	854.2	980.9	942.2	1241.7	334.0	1260.1	1527.4	693.7	889.5	1323.5	1135.0	**343,049.7**
OIL	2010	9.1	8.0	8.6	7.6	7.9	5.9	4.0	6.7	0.7	0.7	1.1	1.1	**43,934.2**

Licence ***1122*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,919.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2014	893.1	801.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,809.3**
OIL	2014	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,469.6**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,860.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2013	918.5	782.7	833.7	911.3	870.0	622.3	828.4	773.4	757.9	822.8	854.7	898.5	**156,114.4**
OIL	2013	4.5	4.0	4.4	4.0	3.9	4.0	4.5	4.4	3.9	4.5	4.6	4.3	**38,460.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	31.0	29.3	30.5	**19,502.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.3	0.1	0.1	**20.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	698.7	1021.7	0.0	1018.2	**146,240.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.3	82.1	4.8	5.1	**38,409.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,391.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,501.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,262.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	26.5	29.0	5.0	0.0	0.0	**19,391.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.5	1.5	0.3	0.0	0.0	**18.5**
H2O	2010	473.3	432.1	496.2	476.6	649.0	174.9	383.2	776.4	1243.7	199.8	0.0	0.0	**143,501.6**
OIL	2010	14.8	12.9	14.0	12.3	13.1	12.5	10.3	29.9	95.3	15.7	0.0	0.0	**38,262.6**

Licence ***1126*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,334.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2014	325.1	291.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,050.7**
OIL	2014	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,549.7**

Manitoba Production
2010 To 2014

Licence ***1126*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,275.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2013	468.6	370.8	303.4	331.7	327.2	226.5	301.5	281.5	275.8	299.5	311.1	327.0	**224,433.7**
OIL	2013	4.3	3.5	2.1	1.9	1.9	1.9	2.1	2.1	1.8	2.1	2.1	2.0	**18,545.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,918.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.7**
H2O	2012	698.6	685.6	705.4	636.6	610.6	0.0	553.8	602.2	525.5	511.6	0.0	519.5	**220,609.1**
OIL	2012	4.5	4.1	4.5	4.3	4.4	4.4	4.4	4.3	4.0	4.4	4.5	4.8	**18,517.9**
DAY	2011	31.0	28.0	30.0	28.7	29.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**19,553.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**3.5**
H2O	2011	591.4	607.1	391.4	442.5	423.6	548.6	561.2	474.0	580.3	757.9	571.3	538.4	**214,559.7**
OIL	2011	4.3	4.3	4.7	4.7	4.3	3.4	4.7	4.7	4.1	4.4	4.3	4.6	**18,465.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**19,198.2**
GAS	2010	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**2.3**
H2O	2010	581.0	530.4	609.1	585.1	796.8	214.7	555.9	641.9	563.4	619.0	630.0	522.4	**208,072.0**
OIL	2010	3.7	3.3	3.6	3.1	3.4	3.1	3.6	4.8	4.7	4.8	4.3	4.7	**18,412.8**

Licence ***1127*** Well Name ***West Butler Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,420.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.4**
OIL	2014	6.7	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,084.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	19.0	30.0	30.0	30.0	29.0	31.0	**18,361.0**
H2O	2013	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**765.8**
OIL	2013	18.6	17.6	19.8	19.6	9.9	2.9	1.7	2.9	3.2	6.3	6.1	6.5	**19,071.7**
DAY	2012	13.0	28.0	28.0	25.0	30.0	3.0	11.0	25.0	24.0	31.0	30.0	31.0	**18,012.0**
H2O	2012	2.5	5.4	5.5	2.5	2.2	0.2	0.7	2.1	2.1	2.5	0.3	0.3	**763.6**
OIL	2012	8.4	18.8	20.1	17.3	20.7	1.5	6.9	31.8	24.8	32.4	19.8	19.7	**18,956.6**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**17,733.0**
H2O	2011	8.9	8.2	10.3	9.0	9.3	9.0	6.8	8.6	5.4	6.2	6.0	6.2	**737.3**
OIL	2011	33.0	29.6	31.7	31.2	34.1	33.8	23.9	34.3	25.0	24.6	21.1	21.6	**18,734.4**
DAY	2010	27.0	28.0	31.0	30.0	29.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**17,376.0**
H2O	2010	5.4	6.0	7.1	8.3	8.5	7.5	5.9	9.0	8.3	8.6	8.0	10.5	**643.4**
OIL	2010	30.3	32.3	36.1	33.4	29.2	24.8	21.1	36.4	32.8	33.7	32.1	33.5	**18,390.5**

Licence ***1130*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,886.5**

Manitoba Production
2010 To 2014

Licence ***1130*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	16.7	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,096.9**
OIL	2014	10.0	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,092.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,827.5**
H2O	2013	18.7	17.0	17.3	18.1	19.7	18.2	19.2	18.9	18.4	17.9	16.3	16.8	**35,065.5**
OIL	2013	14.3	13.3	19.2	14.6	12.8	14.3	14.2	13.7	14.7	14.0	9.6	11.2	**22,072.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**20,462.5**
H2O	2012	17.7	18.2	14.5	19.5	18.4	19.2	21.3	20.8	18.5	18.9	18.3	18.7	**34,849.0**
OIL	2012	15.5	16.9	13.4	14.6	15.5	14.9	14.9	15.0	13.7	13.9	13.9	15.1	**21,906.1**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,097.0**
H2O	2011	21.6	19.8	20.5	20.5	19.0	19.4	19.8	18.9	0.0	19.8	1.7	17.2	**34,625.0**
OIL	2011	16.3	14.2	15.3	15.3	15.0	16.6	18.6	18.8	4.5	17.6	19.7	20.5	**21,728.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**19,734.0**
H2O	2010	19.0	18.0	19.0	18.1	18.6	17.9	19.0	18.0	17.6	17.2	18.0	20.6	**34,426.8**
OIL	2010	18.5	16.9	18.0	18.3	18.0	18.0	18.1	17.5	17.0	14.3	15.7	15.9	**21,536.4**

Licence ***1132*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,333.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	16.5	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,924.4**
OIL	2014	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,524.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,274.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2013	53.6	50.1	33.4	32.6	33.7	28.5	24.4	19.2	18.0	18.8	15.5	15.0	**29,893.2**
OIL	2013	12.2	10.8	12.7	12.5	12.7	12.1	9.1	6.8	6.3	6.3	6.3	6.4	**21,512.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,909.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2012	25.0	29.0	29.2	28.4	48.4	0.0	42.9	4.4	11.1	44.8	50.1	54.9	**29,550.4**
OIL	2012	6.6	6.0	6.4	6.1	6.2	5.2	6.2	6.4	6.2	11.7	11.9	12.2	**21,398.2**
DAY	2011	31.0	28.0	31.0	18.3	31.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**19,547.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2011	25.5	22.5	25.3	15.6	29.0	31.2	36.2	42.3	37.5	30.0	14.2	64.1	**29,182.2**
OIL	2011	7.6	7.1	7.6	4.4	7.0	5.7	6.2	6.1	6.0	6.1	5.9	6.1	**21,307.1**
DAY	2010	31.0	28.0	30.8	30.0	30.3	29.8	22.0	31.0	30.0	31.0	29.8	31.0	**19,194.6**
GAS	2010	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.9**
H2O	2010	35.3	30.8	34.3	31.9	31.2	25.5	23.2	26.6	25.8	25.2	19.1	24.9	**28,808.8**
OIL	2010	12.1	11.3	12.2	12.6	12.8	11.3	5.8	8.0	7.2	7.7	7.2	7.5	**21,231.3**

Licence ***1136*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1136*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,701.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2014	124.4	71.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,647.4**
OIL	2014	14.2	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,883.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**20,652.7**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2013	237.9	223.1	148.6	144.9	149.6	126.7	146.0	144.6	135.8	141.6	117.1	109.7	**78,451.6**
OIL	2013	22.0	19.5	22.8	22.4	22.9	21.8	18.7	15.8	14.8	14.6	14.7	14.4	**66,860.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	27.8	31.0	**20,288.7**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.3	**31.2**
H2O	2012	164.2	191.5	192.0	187.5	318.8	0.0	282.4	28.6	72.8	200.5	206.6	244.2	**76,626.0**
OIL	2012	14.3	12.8	13.7	13.1	13.2	11.2	13.4	13.8	13.1	19.1	19.9	21.9	**66,636.3**
DAY	2011	31.0	28.0	31.0	18.3	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,929.1**
GAS	2011	0.4	0.3	0.4	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**28.8**
H2O	2011	211.7	187.1	210.1	129.1	216.7	210.8	238.3	278.6	247.4	197.8	94.0	422.0	**74,536.9**
OIL	2011	30.3	28.1	30.1	17.4	23.1	12.5	13.3	13.1	13.0	13.1	12.6	13.2	**66,456.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**19,576.3**
GAS	2010	0.8	0.7	0.8	0.8	0.9	0.8	0.3	0.4	0.3	0.4	0.4	0.4	**25.8**
H2O	2010	202.8	176.2	197.0	183.3	182.9	157.5	189.1	220.7	213.5	209.2	158.1	206.2	**71,893.3**
OIL	2010	67.2	62.3	67.4	69.7	72.4	70.7	28.7	31.6	29.0	30.7	29.3	29.8	**66,237.0**

Licence ***1139*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	293.4	146.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,130.1**
WIN	2013	79.0	255.0	328.0	327.0	314.0	0.0	339.3	260.0	237.4	287.4	358.9	305.5	**74,690.1**
WIN	2012	351.0	284.0	314.7	0.5	0.5	184.4	386.0	0.0	0.0	77.0	300.0	114.0	**71,598.6**
WIN	2011	681.0	612.0	672.0	512.0	539.0	611.0	281.0	350.0	377.6	394.9	415.0	302.0	**69,586.5**
WIN	2010	691.0	495.0	555.0	706.0	643.0	520.0	618.0	0.0	614.0	598.0	594.0	700.0	**63,839.0**

Licence ***1144*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,830.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2014	4.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.0**
OIL	2014	6.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,771.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2013	4.0	3.4	3.8	3.1	3.0	3.6	4.0	4.1	4.2	4.5	4.2	4.0	**4,912.4**

Manitoba Production
2010 To 2014

Licence ***1144*** Well Name ***Daly Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	6.6	5.9	6.4	6.4	6.5	6.2	6.8	6.3	5.9	6.4	6.0	6.5	**6,250.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	27.9	29.5	**12,406.9**
GAS	2012	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2012	3.1	2.6	3.0	2.5	2.7	0.0	3.1	3.6	3.5	3.1	3.5	3.9	**4,866.5**
OIL	2012	7.3	6.6	6.8	6.4	6.8	7.4	6.6	6.6	6.6	6.8	5.8	6.6	**6,174.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**12,044.6**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**7.9**
H2O	2011	6.2	5.6	6.1	6.1	6.0	5.8	6.6	6.7	3.4	2.7	3.1	3.2	**4,831.9**
OIL	2011	8.5	7.7	8.5	8.1	8.5	8.4	7.7	9.7	8.0	7.6	7.3	7.3	**6,094.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**11,684.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**5.5**
H2O	2010	6.6	5.8	6.8	6.5	6.4	6.0	6.4	10.6	6.2	6.3	6.0	6.4	**4,770.4**
OIL	2010	10.1	9.1	9.8	10.0	9.6	8.9	9.3	9.6	9.1	9.2	8.7	8.8	**5,997.3**

Licence ***1150*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,043.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,326.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,814.6**

Licence ***1154*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,756.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2014	44.1	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,126.6**
OIL	2014	2.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,690.0**

Manitoba Production
2010 To 2014

Licence ***1154*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,697.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2013	55.4	52.1	34.6	33.8	34.9	29.6	35.4	35.8	46.2	50.1	41.4	40.1	**62,043.2**
OIL	2013	6.1	5.4	6.3	6.1	6.4	6.1	6.6	6.4	2.9	2.4	2.4	2.4	**37,685.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,332.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**6.9**
H2O	2012	79.0	92.2	92.4	90.2	153.5	0.0	136.0	13.8	35.0	50.6	52.0	57.0	**61,553.8**
OIL	2012	3.8	3.5	3.6	3.4	3.5	3.0	3.5	3.6	3.5	5.9	5.9	6.0	**37,626.2**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,970.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	107.2	94.6	106.4	103.5	114.7	114.9	130.0	143.5	119.0	95.2	45.3	203.2	**60,702.1**
OIL	2011	6.6	6.2	6.6	6.1	6.6	6.1	6.4	5.0	3.5	3.5	3.4	3.5	**37,577.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.0	31.0	30.0	31.0	29.8	31.0	**19,606.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	109.2	94.8	106.0	98.7	98.5	84.3	93.5	109.6	108.1	105.9	80.1	104.4	**59,324.6**
OIL	2010	7.6	7.1	7.6	8.0	8.2	8.0	6.1	7.8	6.4	6.7	6.4	6.5	**37,513.5**

Licence ***1157*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,413.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2014	179.6	161.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294,474.0**
OIL	2014	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,187.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,354.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2013	170.7	145.5	167.6	183.2	180.7	125.1	166.5	155.5	152.4	165.4	171.8	180.6	**294,133.2**
OIL	2013	0.8	0.7	1.1	0.9	1.0	0.9	1.1	1.1	1.0	1.1	1.1	1.1	**19,185.0**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**18,995.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2012	254.4	249.7	252.7	231.8	222.4	0.0	201.6	219.3	191.4	186.3	0.0	189.2	**292,168.2**
OIL	2012	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.9	**19,173.1**
DAY	2011	29.0	28.0	28.0	28.7	29.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**18,630.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2011	201.5	221.1	133.0	161.2	154.2	199.7	204.4	172.7	211.4	276.0	208.1	196.0	**289,969.4**
OIL	2011	0.8	0.8	0.8	0.9	0.8	0.6	0.8	0.8	0.7	0.8	0.8	0.8	**19,163.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**18,279.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2010	238.6	217.8	250.1	240.2	327.1	88.1	228.1	293.6	257.6	225.4	229.4	190.2	**287,630.1**
														19,153.9

Manitoba Production
2010 To 2014

Licence ***1157*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	1.5	1.4	1.5	1.3	1.3	1.4	1.4	1.4	1.5	0.9	0.8	0.9	

Licence ***1162*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,834.5**
H2O	2014	1070.4	945.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654,521.3**
OIL	2014	14.4	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,995.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,775.5**
H2O	2013	120.1	1087.8	1111.8	1163.8	1264.1	1170.4	1229.2	1210.6	1178.5	1148.9	1044.9	1077.5	**652,505.2**
OIL	2013	20.6	19.1	27.6	21.0	18.4	20.6	20.4	19.8	21.1	20.1	13.8	16.1	**54,966.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**20,410.5**
H2O	2012	1137.6	167.5	928.1	1252.0	1179.7	1233.9	1369.0	1336.8	1185.8	1212.4	1174.4	1200.9	**639,697.6**
OIL	2012	22.3	24.4	19.4	21.0	22.3	21.5	21.4	21.6	19.8	20.1	20.0	21.7	**54,727.4**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,045.0**
H2O	2011	1393.7	1279.0	1324.3	1324.3	1227.1	1255.4	1277.8	1222.2	0.0	1268.0	109.1	1103.3	**626,319.5**
OIL	2011	23.3	20.3	21.9	21.9	21.4	23.7	26.4	27.0	6.5	25.4	28.3	29.6	**54,471.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**19,682.0**
H2O	2010	1276.5	1156.4	1269.7	1143.3	1162.8	1145.6	1174.1	1162.1	1133.3	1111.3	1160.5	1332.0	**613,535.3**
OIL	2010	28.2	26.7	24.8	30.0	28.5	26.3	25.9	27.0	24.3	20.4	22.4	22.7	**54,196.2**

Licence ***1165*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,157.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2014	188.9	174.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,246.7**
OIL	2014	8.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,021.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**20,098.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2013	177.7	151.4	205.0	202.9	202.4	157.4	177.1	183.3	169.8	179.9	173.8	179.3	**115,883.7**
OIL	2013	7.9	6.9	7.5	7.2	7.5	7.0	6.9	7.4	7.3	8.1	7.8	8.4	**15,005.5**
DAY	2012	31.0	29.0	30.8	30.0	29.0	0.0	10.0	0.0	0.0	14.0	30.0	31.0	**19,736.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**22.6**
H2O	2012	58.5	52.3	57.6	52.9	51.5	0.0	6.8	0.0	0.0	35.3	150.2	162.4	**113,723.7**
OIL	2012	6.5	6.1	6.3	6.0	5.9	0.0	0.8	0.0	0.0	1.7	7.6	7.6	**14,915.6**
DAY	2011	31.0	28.0	31.0	29.2	31.0	30.0	30.6	31.0	30.0	31.0	30.0	19.0	**19,501.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**21.9**
H2O	2011	66.1	59.9	65.8	63.3	69.9	56.5	53.4	52.4	52.7	59.0	61.6	41.5	**113,096.2**
OIL	2011	8.0	7.3	7.7	7.3	7.9	7.1	6.5	6.9	6.4	6.3	6.5	4.1	**14,867.1**

Manitoba Production
2010 To 2014

Licence ***1165*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,149.6**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.1	0.1	0.1	0.1	0.1	**20.8**
H2O	2010	85.7	71.3	78.6	75.7	79.5	38.1	114.0	79.3	68.8	77.1	80.4	71.2	**112,394.1**
OIL	2010	27.4	24.8	26.9	25.2	26.8	14.2	30.0	12.2	7.5	8.1	7.5	8.0	**14,785.1**

Licence ***1166*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,004.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,363.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,053.4**

Licence ***1169*** Well Name ***Corval Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1287.7	1128.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740,950.2**
WIN	2013	1524.0	1485.0	1719.0	1481.7	1604.9	1469.7	1334.0	1509.0	1551.0	1396.0	1235.1	1291.3	**738,533.7**
WIN	2012	1585.0	151.1	1250.0	1610.0	1531.5	1645.0	1842.0	171.8	1504.0	1519.0	1485.0	151.8	**720,933.0**
WIN	2011	1795.0	1636.0	1683.0	147.6	1527.0	1581.0	1681.0	1594.0	1384.8	17175.3	1058.5	138.5	**706,486.8**
WIN	2010	1710.0	1651.0	1668.0	1557.0	1684.4	1552.3	1587.3	1533.6	1492.9	1427.0	1531.1	1716.0	**675,085.1**

Licence ***1172*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,940.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2014	109.6	98.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,014.2**
OIL	2014	7.7	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,925.8**
DAY	2013	31.0	28.0	27.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,881.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2013	112.7	96.0	89.1	111.9	110.3	76.4	101.7	94.9	93.1	101.0	104.9	110.3	**188,806.2**
OIL	2013	7.7	6.7	6.5	6.8	6.8	6.8	7.6	7.5	6.7	7.6	7.8	7.3	**35,911.1**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	28.0	22.0	29.8	31.0	29.3	30.5	**19,526.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.8**
H2O	2012	138.8	136.3	138.0	126.6	121.3	0.0	113.7	102.9	126.5	123.0	0.0	124.9	**187,603.9**
OIL	2012	8.6	8.1	8.5	8.4	8.4	8.4	7.4	5.5	7.2	7.9	8.1	8.5	**35,825.3**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	26.0	31.0	30.0	31.0	**19,174.1**
GAS	2011	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.6**
H2O	2011	118.2	121.4	80.8	88.5	84.6	109.7	112.2	94.7	107.6	150.6	113.6	107.0	**186,351.9**
OIL	2011	12.0	12.1	13.7	9.3	8.7	7.0	9.2	9.3	7.6	8.5	8.4	9.0	**35,730.3**
														18,819.4

Manitoba Production
2010 To 2014

Licence ***1172*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.1**
H2O	2010	104.2	95.2	109.4	105.0	143.0	38.6	99.8	128.3	112.7	123.7	126.0	104.4	**185,063.0**
OIL	2010	14.2	12.4	13.5	11.8	12.6	11.9	13.2	13.5	13.1	13.3	12.2	13.0	**35,615.5**

Licence ***1176*** Well Name ***Daly Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,684.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2014	56.5	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,409.7**
OIL	2014	166.0	131.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,718.5**
DAY	2013	29.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**20,635.8**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2013	10.7	0.0	11.6	11.4	11.8	12.2	12.9	11.3	16.1	18.9	14.7	0.5	**7,307.3**
OIL	2013	15.7	15.1	16.6	15.9	16.0	15.8	17.5	16.8	15.4	14.0	17.8	0.7	**29,420.7**
DAY	2012	31.0	29.0	26.8	30.0	30.9	29.0	31.0	31.0	30.0	31.0	28.8	29.5	**20,302.5**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**42.2**
H2O	2012	11.8	10.8	10.4	10.8	11.2	0.0	10.9	11.3	11.1	11.4	10.2	10.9	**7,175.2**
OIL	2012	18.0	15.1	13.4	16.1	16.5	15.6	17.8	16.2	15.9	16.6	15.4	15.2	**29,243.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**19,944.5**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.3	**38.4**
H2O	2011	12.5	9.8	10.6	11.9	13.8	16.6	17.2	18.8	10.2	10.0	11.2	10.9	**7,054.4**
OIL	2011	20.3	18.6	19.4	18.4	19.2	16.6	19.5	19.7	19.2	19.6	19.0	16.5	**29,051.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**19,579.7**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**33.8**
H2O	2010	11.2	10.2	11.5	10.9	11.5	11.4	12.2	17.2	10.7	11.3	12.6	12.8	**6,900.9**
OIL	2010	18.3	17.3	17.8	17.4	18.2	17.4	18.7	17.8	18.5	18.4	19.9	19.6	**28,825.6**

Licence ***1187*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,698.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,486.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,070.4**
DAY	2013	31.0	21.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	0.0	**19,698.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2013	369.9	236.4	314.1	85.6	0.0	0.0	0.0	0.0	0.0	0.0	229.4	0.0	**103,486.2**
OIL	2013	9.9	6.5	8.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	0.0	**44,070.4**

Manitoba Production
2010 To 2014

Licence ***1187*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,590.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.2	0.2	**14.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	437.1	475.3	414.7	403.8	0.0	410.0	**102,250.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	8.4	10.2	9.9	9.3	10.1	10.3	10.9	**44,036.5**
DAY	2011	25.0	26.0	31.0	26.7	29.0	27.0	14.0	16.0	23.0	31.0	23.0	0.0	**19,383.3**
GAS	2011	0.1	0.1	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.0	**13.0**
H2O	2011	376.4	444.9	319.1	324.9	334.3	432.9	200.1	193.0	376.3	598.1	345.7	0.0	**100,109.9**
OIL	2011	8.0	9.2	11.2	10.0	10.0	8.1	4.8	5.5	7.8	10.2	7.7	0.0	**43,967.4**
DAY	2010	31.0	28.0	31.0	30.0	28.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,111.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.5**
H2O	2010	252.5	230.5	264.7	254.3	318.3	93.3	243.6	310.8	427.4	488.5	497.3	412.2	**96,164.2**
OIL	2010	12.9	11.3	12.2	10.7	10.5	10.9	12.1	12.3	10.9	10.9	10.0	10.7	**43,874.9**

Licence ***1188*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1678.0	1060.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709,753.2**
WIN	2013	1491.0	1480.0	1389.0	1281.0	1317.0	1238.0	1217.0	1399.5	1149.4	1164.9	984.3	954.0	**707,014.9**
WIN	2012	1934.0	1891.0	1977.0	1891.0	1797.0	1614.0	1587.0	1599.0	1478.0	1512.0	1531.0	1581.0	**691,949.8**
WIN	2011	1698.0	1330.0	1473.0	1250.0	417.0	1100.0	980.0	1062.0	1416.0	980.0	947.0	931.0	**671,557.8**
WIN	2010	2210.0	2170.0	2000.0	2100.0	1900.0	564.0	1454.0	2060.0	1850.0	4181.0	2150.0	2122.0	**657,973.8**

Licence ***1189*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	656.3	911.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,143.1**
WIN	2013	910.0	807.0	1056.0	1060.0	1000.0	1056.0	1101.0	1104.0	1096.0	1173.3	1096.3	1136.0	**238,575.6**
WIN	2012	954.5	1043.7	1114.8	866.1	918.5	788.3	812.7	820.9	765.4	920.7	769.9	943.7	**225,980.0**
WIN	2011	1536.0	1283.0	1169.0	1092.0	1092.0	1092.0	1092.0	1092.0	1149.3	1026.0	1181.3	1191.0	**215,260.8**
WIN	2010	685.0	567.0	184.0	252.0	387.0	618.0	0.0	0.0	2697.0	1960.0	1570.0	1576.0	**201,265.2**

Licence ***1192*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1150.8	734.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337,111.2**
WIN	2013	691.0	671.0	702.0	616.0	616.0	676.0	662.0	732.5	581.1	565.8	486.6	2177.0	**335,226.4**
WIN	2012	1636.0	1410.0	1531.0	1491.0	897.0	814.0	881.0	862.0	781.0	811.0	789.0	771.0	**326,049.4**
WIN	2011	2456.0	1500.0	986.0	689.0	660.0	774.0	928.0	1056.0	1017.0	2958.0	1766.0	1687.0	**313,375.4**
WIN	2010	1170.0	1091.0	1111.0	1001.0	900.0	314.0	808.0	632.0	3169.0	1314.0	2150.0	2167.0	**296,898.4**

Licence ***1195*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1195*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4801.0	4131.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594,584.4**
WIN	2013	1703.0	1569.0	1231.0	1202.0	1371.0	1303.0	1310.0	1465.1	1189.8	1204.6	718.6	3501.0	**585,651.8**
WIN	2012	2480.0	2319.0	2250.0	2190.0	1970.0	1140.0	1890.0	1901.0	1807.0	1753.0	1801.0	1751.0	**567,883.7**
WIN	2011	0.0	0.0	0.0	0.0	2242.0	1656.0	1989.0	2201.0	1638.0	3664.0	1463.0	1487.0	**544,631.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528,291.7**

Licence ***1196*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,654.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,192.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,594.5**

Licence ***1197*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,847.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2014	86.3	77.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,698.1**
OIL	2014	9.8	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,519.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,788.4**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2013	88.7	75.6	80.5	88.0	86.8	60.1	80.0	74.7	73.2	79.5	82.5	86.8	**33,534.3**
OIL	2013	9.9	8.6	9.5	8.7	8.7	8.6	9.7	9.6	8.5	9.7	9.9	9.4	**15,500.4**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	29.5	28.0	29.8	31.0	29.3	30.5	**19,429.4**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.2	**11.2**
H2O	2012	202.8	198.9	204.7	184.7	154.2	0.0	152.9	112.7	99.4	96.8	0.0	98.4	**32,577.9**
OIL	2012	11.6	11.0	11.6	11.3	9.9	11.4	11.1	9.2	9.2	10.1	10.3	10.9	**15,389.6**

Manitoba Production
2010 To 2014

Licence ***1197*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.0	28.0	31.0	26.7	15.0	0.0	0.0	12.0	30.0	31.0	30.0	31.0	**19,073.3**
GAS	2011	0.1	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	**9.0**
H2O	2011	99.6	176.2	117.4	119.5	63.6	0.0	0.0	53.3	180.4	219.9	165.7	156.2	**31,072.4**
OIL	2011	6.5	11.3	12.8	11.3	5.9	0.0	0.0	4.7	11.5	11.4	11.5	12.1	**15,262.0**
DAY	2010	31.0	28.0	31.0	30.0	28.0	23.0	31.0	31.0	30.0	31.0	30.0	28.0	**18,820.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.2	0.2	0.2	**7.3**
H2O	2010	121.7	111.2	127.6	122.6	150.9	61.5	323.2	412.3	295.7	179.6	182.8	136.9	**29,720.6**
OIL	2010	6.0	5.1	5.7	5.0	4.8	1.1	0.0	0.0	4.0	12.4	11.4	11.0	**15,163.0**

Licence ***1198*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	5660.3	3638.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282,992.6**
WIN	2013	997.0	971.0	1031.0	818.0	971.0	1202.0	921.0	1025.3	2722.9	5165.1	8264.4	4623.0	**1,273,694.0**
WIN	2012	1656.0	1619.0	1597.0	1480.0	1397.0	1212.0	1289.0	1271.0	1145.0	1089.0	1121.0	1089.0	**1,244,982.3**
WIN	2011	1754.0	954.0	674.0	680.0	1322.0	1322.0	1270.0	680.0	680.0	680.0	710.0	730.0	**1,229,017.3**
WIN	2010	1495.0	1505.0	1470.0	1350.0	1156.0	797.0	2052.0	4536.0	2012.0	3318.0	2204.0	2215.0	**1,217,561.3**

Licence ***1199*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,881.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,442.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,252.6**
DAY	2013	0.0	1.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	**16,881.0**
H2O	2013	0.0	10.0	180.0	120.0	53.0	0.0	50.0	60.0	70.0	80.0	150.0	0.0	**259,442.9**
OIL	2013	0.0	0.0	2.0	5.0	5.0	0.0	5.0	5.0	5.5	7.2	3.0	0.0	**19,252.6**
DAY	2012	18.0	0.0	30.0	30.0	10.0	20.0	30.0	2.0	29.0	30.0	15.0	0.0	**16,635.0**
H2O	2012	266.0	413.0	430.0	210.0	725.0	600.0	210.0	100.0	125.0	115.0	210.0	0.0	**258,669.9**
OIL	2012	7.0	5.5	4.5	3.0	3.0	2.2	4.0	2.0	4.6	4.5	3.0	0.0	**19,214.9**
DAY	2011	30.0	28.0	30.0	10.0	12.0	30.0	30.0	20.0	20.0	28.0	30.0	30.0	**16,421.0**
H2O	2011	700.0	653.0	1100.0	440.0	440.0	440.0	1100.0	360.0	360.0	360.0	375.0	400.0	**255,265.9**
OIL	2011	14.0	8.0	11.2	6.0	2.0	6.1	10.1	6.0	7.7	7.9	8.0	8.4	**19,171.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	30.0	30.0	**16,123.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	540.0	600.0	600.0	1200.0	700.0	**248,537.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	11.1	16.7	16.0	14.0	**19,076.2**

Licence ***1202*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														949,680.3

Manitoba Production
2010 To 2014

Licence ***1202*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2214.8	1399.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
WIN	2013	1069.0	989.0	971.0	916.0	971.0	926.0	914.0	1049.1	832.7	845.0	0.0	0.0	**946,066.0**
WIN	2012	1413.0	1357.0	1371.0	1.0	1287.0	1341.0	1101.0	1099.0	989.0	1021.0	1071.0	1113.0	**936,583.2**
WIN	2011	865.0	1048.0	464.0	472.0	814.0	691.0	939.0	472.0	2074.0	1774.0	913.0	887.0	**923,419.2**
WIN	2010	1220.0	963.0	1556.0	1297.0	1317.0	464.0	1196.0	4657.0	994.0	1100.0	845.0	886.0	**912,006.2**

Licence ***1204*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1219.9	789.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792,485.4**
WIN	2013	1067.0	1001.0	1029.0	1001.0	981.0	1018.0	980.0	1073.9	898.8	892.1	735.9	718.0	**790,475.8**
WIN	2012	2715.0	2821.0	2581.0	2598.0	2215.0	1415.0	1971.0	1967.0	1841.0	1721.0	1141.0	1091.0	**779,080.1**
WIN	2011	1210.0	2089.0	1322.0	1493.0	675.0	1050.0	950.0	1093.0	1580.0	1410.0	532.0	515.0	**755,003.1**
WIN	2010	2195.0	2001.0	2100.0	2180.0	1911.0	613.0	1579.0	2239.0	1370.0	2225.0	1574.0	1603.0	**741,084.1**

Licence ***1208*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,232.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2014	45.1	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,082.3**
OIL	2014	10.2	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,981.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,173.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2013	165.5	155.2	103.4	100.9	104.2	88.2	105.6	107.0	56.1	50.5	42.5	41.1	**49,996.9**
OIL	2013	6.4	5.7	6.7	6.6	6.7	6.4	6.9	6.8	9.9	10.3	10.5	10.7	**28,961.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,808.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2012	97.5	113.7	113.9	111.2	189.2	0.0	167.7	17.0	43.1	140.3	155.0	169.9	**48,876.7**
OIL	2012	9.5	8.6	9.1	8.7	8.8	7.4	8.9	9.2	8.8	6.5	6.2	6.4	**28,868.3**
DAY	2011	31.0	28.0	18.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,446.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
H2O	2011	138.2	122.2	79.7	133.6	148.0	148.3	167.7	181.2	146.8	117.4	55.8	250.5	**47,558.2**
OIL	2011	12.1	11.2	7.0	11.1	12.0	11.1	11.7	10.3	8.6	8.8	8.5	8.8	**28,770.2**
DAY	2010	31.0	27.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**19,095.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2010	191.8	160.7	186.2	173.4	172.9	149.0	164.3	165.5	139.4	136.6	103.2	134.7	**45,868.8**
OIL	2010	9.0	8.0	9.1	9.4	9.7	9.5	7.3	11.5	11.6	12.3	11.7	11.9	**28,649.0**

Licence ***1210*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1210*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,750.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
H2O	2014	111.8	100.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,357.4**
OIL	2014	7.2	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,339.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,691.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
H2O	2013	115.0	98.0	104.4	114.1	112.5	77.9	103.7	96.8	94.9	103.0	107.0	112.5	**159,145.2**
OIL	2013	7.3	6.3	6.9	6.3	6.3	6.2	7.0	6.9	6.3	7.1	7.2	6.8	**16,325.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.8	31.0	29.3	30.5	**19,332.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**15.5**
H2O	2012	237.7	233.3	240.0	216.6	207.8	0.0	170.2	158.9	128.9	125.5	0.0	127.6	**157,905.4**
OIL	2012	6.0	5.7	6.1	6.0	6.0	6.0	5.5	7.0	6.7	7.4	7.5	7.9	**16,244.7**
DAY	2011	29.0	28.0	31.0	25.2	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,971.1**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2011	201.8	221.4	147.5	141.8	154.5	200.1	194.1	161.3	211.6	257.9	194.4	183.2	**156,058.9**
OIL	2011	6.7	7.2	8.3	6.8	7.3	5.9	6.7	6.4	6.0	5.9	6.0	6.4	**16,166.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,617.9**
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**13.1**
H2O	2010	177.8	162.4	186.3	179.1	243.8	65.7	171.5	218.8	199.2	225.7	229.9	190.5	**153,789.3**
OIL	2010	10.4	9.0	9.8	8.6	9.2	8.7	9.7	9.9	8.7	8.0	7.3	7.9	**16,087.3**

Licence ***1211*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1053.1	690.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486,049.9**
WIN	2013	803.0	789.0	771.0	719.0	773.0	777.0	763.0	895.4	739.9	757.9	644.7	627.0	**484,306.5**
WIN	2012	1116.0	1091.0	989.0	1081.0	971.0	912.0	901.0	917.0	887.0	914.0	889.0	873.0	**475,246.6**
WIN	2011	989.0	873.0	1011.0	1102.0	498.0	1110.0	1191.0	444.0	398.0	170.0	281.0	297.0	**463,705.6**
WIN	2010	903.0	714.0	1153.0	1003.0	983.0	306.0	787.0	952.0	1064.0	980.0	840.0	866.0	**455,341.6**

Licence ***1213*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**

Manitoba Production
2010 To 2014

Licence ***1213*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,099.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,986.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,291.8**

Licence ***1219*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,757.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2014	75.8	67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,591.3**
OIL	2014	2.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,036.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,698.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2013	134.8	126.5	84.2	82.1	84.8	71.8	86.0	87.0	78.8	86.2	71.2	69.0	**104,447.9**
OIL	2013	1.9	1.6	1.9	1.9	1.9	1.8	2.0	2.0	2.2	2.4	2.4	2.4	**49,031.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	30.0	30.0	31.0	30.0	31.0	**20,334.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2012	140.9	164.2	164.6	160.7	273.3	0.0	211.5	16.5	43.5	115.5	126.2	138.3	**103,385.5**
OIL	2012	6.3	5.7	6.1	5.8	5.8	4.9	4.2	1.7	1.8	1.8	1.8	1.9	**49,007.4**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,973.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**8.4**
H2O	2011	120.1	106.1	119.3	116.1	128.5	128.9	140.9	181.4	212.0	169.6	80.6	361.8	**101,830.3**
OIL	2011	3.6	3.4	3.6	3.4	3.5	3.3	3.4	3.9	5.8	5.8	5.6	5.8	**48,959.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	27.0	31.0	30.0	31.0	**19,611.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**8.0**
H2O	2010	339.9	295.3	330.1	307.2	306.5	264.0	291.0	219.4	109.1	118.7	90.5	117.0	**99,965.0**
OIL	2010	11.0	10.2	11.0	11.5	11.9	11.6	9.0	7.6	3.1	3.7	3.5	3.5	**48,908.5**

Licence ***1220*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1086.1	991.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554,529.0**
WIN	2013	1107.0	961.0	1046.0	1045.0	1044.0	0.0	1043.5	977.0	954.4	996.2	1253.8	1078.3	**552,451.5**
WIN	2012	900.0	1039.3	1285.7	862.2	1932.2	737.0	1126.0	0.0	0.0	838.0	1088.0	1240.0	**540,945.3**
WIN	2011	660.0	598.0	639.0	517.0	557.0	601.0	584.0	833.0	816.2	1137.1	1299.0	883.0	**529,896.9**

Manitoba Production
2010 To 2014

Licence ***1220*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	745.0	521.0	589.0	519.0	536.0	418.0	497.0	632.0	581.0	565.0	561.0	661.0	**520,772.6**

Licence ***1222*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,158.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	141.5	127.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,382.2**
OIL	2014	8.8	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,921.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	29.0	31.0	**20,099.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	145.4	124.0	132.1	144.3	142.4	98.6	131.2	122.5	119.4	130.3	132.0	142.3	**78,113.7**
OIL	2013	8.8	7.6	8.5	7.7	7.8	7.7	8.7	8.6	7.6	8.7	8.7	8.4	**30,904.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,741.0**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	**5.4**
H2O	2012	216.9	212.9	218.9	197.7	189.5	0.0	171.9	187.0	163.1	158.8	0.0	161.2	**76,549.2**
OIL	2012	9.1	8.7	9.1	9.0	8.9	9.0	9.1	8.8	8.2	9.0	9.2	9.8	**30,805.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**19,376.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	**4.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.4	167.1	**74,671.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	9.4	**30,697.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	22.0	0.0	0.0	0.0	**19,327.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**3.8**
H2O	2010	93.7	88.5	101.5	97.5	132.7	35.8	92.6	119.1	121.2	0.0	0.0	0.0	**74,397.8**
OIL	2010	5.5	4.9	5.4	4.7	5.0	4.8	5.3	5.4	6.6	0.0	0.0	0.0	**30,682.9**

Licence ***1224*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	848.5	524.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631,273.8**
WIN	2013	513.0	491.0	571.0	418.0	513.0	561.0	468.0	552.8	442.5	452.1	396.2	404.0	**629,901.1**
WIN	2012	543.0	597.0	663.0	671.0	584.0	612.0	597.0	611.0	578.0	645.0	635.0	591.0	**624,118.5**
WIN	2011	1187.0	678.0	644.0	721.0	769.0	717.0	733.0	860.0	688.0	922.0	351.0	387.0	**616,791.5**
WIN	2010	1548.0	1220.0	1972.0	1590.0	1710.0	481.0	1817.0	1755.0	1350.0	1190.4	1250.0	1144.0	**608,134.5**

Licence ***1230*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,212.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**

214,453.0

Manitoba Production
2010 To 2014

Licence ***1230*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,192.0**
DAY	2013	31.0	22.0	0.0	0.0	0.0	2.0	31.0	31.0	29.0	31.0	18.0	28.0	**20,183.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214,453.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,192.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,960.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**12.4**
H2O	2012	435.8	427.8	440.1	397.1	380.9	0.0	345.6	367.0	0.0	0.0	0.0	0.0	**214,453.0**
OIL	2012	9.1	8.6	9.2	8.9	9.0	9.0	9.1	8.5	0.0	0.0	0.0	0.0	**34,192.0**
DAY	2011	0.0	0.0	0.0	15.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,595.9**
GAS	2011	0.0	0.0	0.0	0.1	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.2	**11.6**
H2O	2011	0.0	0.0	0.0	194.6	355.8	426.7	389.2	295.8	387.9	472.9	356.4	335.9	**211,658.7**
OIL	2011	0.0	0.0	0.0	5.7	10.0	7.5	9.9	9.5	9.1	9.0	9.0	9.5	**34,120.6**
DAY	2010	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,342.9**
GAS	2010	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2010	438.2	214.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208,443.5**
OIL	2010	11.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,041.4**

Licence ***1232*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1378.4	989.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433,888.0**
WIN	2013	1225.0	991.0	915.0	904.0	885.0	0.0	932.2	1116.0	965.3	1085.5	1503.1	1314.6	**431,520.0**
WIN	2012	930.0	838.0	586.1	466.0	1385.0	1152.0	1200.0	0.0	0.0	787.0	1084.0	1477.0	**419,683.3**
WIN	2011	892.0	971.0	1133.0	879.0	909.0	735.0	659.0	974.0	966.1	923.3	898.0	620.0	**409,778.2**
WIN	2010	1002.0	788.0	745.0	670.0	682.0	596.0	734.0	970.0	169.0	472.0	480.0	623.0	**399,218.8**

Licence ***1233*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	904.5	659.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,219.1**
WIN	2013	944.0	858.0	944.0	936.0	950.0	900.0	820.9	900.0	890.1	844.7	545.3	759.3	**487,654.9**
WIN	2012	0.0	1022.0	860.0	992.0	917.0	665.0	665.0	0.0	0.0	794.0	864.0	942.0	**477,362.6**
WIN	2011	629.0	543.0	656.0	499.0	500.0	859.0	962.0	550.0	580.0	627.0	0.0	0.0	**469,641.6**
WIN	2010	551.0	711.0	789.0	762.0	718.0	632.0	778.0	926.0	759.0	766.0	651.0	639.0	**463,236.6**

Licence ***1234*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														18,001.4

Manitoba Production
2010 To 2014

Licence ***1234*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,787.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,001.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,787.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,001.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,787.8**
DAY	2011	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,001.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2011	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,543.3**
OIL	2011	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,787.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.8	30.0	31.0	29.8	8.0	**17,998.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2010	292.3	254.0	283.8	264.1	263.6	226.9	225.0	246.0	239.2	234.4	177.0	59.6	**85,520.3**
OIL	2010	3.7	3.4	3.7	3.8	3.9	3.9	2.7	3.5	3.2	3.4	3.3	0.9	**58,787.5**

Licence ***1236*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,692.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2014	353.9	317.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,783.6**
OIL	2014	15.7	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,599.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	8.0	0.0	28.0	**20,633.1**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.2**
H2O	2013	363.9	310.2	330.4	361.1	356.2	246.7	328.3	306.5	298.6	84.2	0.0	321.6	**138,111.9**
OIL	2013	15.8	13.7	15.2	13.8	13.8	13.8	15.4	15.3	13.5	4.0	0.0	13.4	**23,569.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.8	31.0	29.3	30.5	**20,330.1**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	**32.7**
H2O	2012	384.9	377.9	388.6	350.8	336.4	0.0	275.6	336.2	408.2	397.3	0.0	403.5	**134,804.2**
OIL	2012	17.0	15.9	16.9	16.5	16.6	16.5	15.2	16.3	14.8	16.1	16.5	17.4	**23,421.9**
DAY	2011	31.0	28.0	31.0	26.7	29.0	25.0	29.5	31.0	30.0	31.0	30.0	31.0	**19,968.5**
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**29.3**
H2O	2011	466.7	479.2	319.1	324.9	334.2	400.8	318.0	261.1	342.7	417.5	314.7	296.6	**131,144.8**
														23,226.2

Manitoba Production
2010 To 2014

Licence ***1236*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	20.6	20.7	23.5	20.7	20.8	15.5	17.5	17.8	16.8	16.6	16.6	17.6	
DAY	2010	31.0	17.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,615.3**
GAS	2010	0.4	0.2	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.4	**25.7**
H2O	2010	364.6	210.1	382.2	367.2	500.0	134.7	351.7	448.7	439.5	488.5	497.2	412.2	**126,869.3**
OIL	2010	25.5	14.0	24.1	21.2	22.6	21.4	23.9	24.2	22.5	22.7	20.9	22.2	**23,001.5**

Licence ***1237*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4977.2	2491.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,287.9**
WIN	2013	771.0	703.0	802.0	669.0	712.0	907.0	2628.0	2636.2	2537.4	2535.9	2683.3	4377.0	**405,819.2**
WIN	2012	810.0	921.0	813.0	71.0	831.0	687.0	847.0	816.0	789.0	814.0	823.0	797.0	**383,857.4**
WIN	2011	1254.0	1464.0	974.0	1086.0	932.0	749.0	227.0	1086.0	980.0	810.0	911.0	878.0	**374,838.4**
WIN	2010	1120.0	1190.0	1187.0	1150.0	1170.0	153.0	1171.0	558.0	1421.0	2268.0	1685.0	1632.0	**363,487.4**

Licence ***1238*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	673.1	535.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,033.5**
WIN	2013	500.0	400.0	465.0	480.0	500.0	0.0	1349.9	564.0	544.0	505.9	329.0	487.0	**155,825.3**
WIN	2012	0.0	194.0	632.0	478.0	985.0	700.0	5523.0	500.0	600.0	350.0	450.0	500.0	**149,700.5**
WIN	2011	449.0	423.0	249.0	342.0	187.0	386.0	252.0	565.0	518.0	595.0	227.0	0.0	**138,788.5**
WIN	2010	660.0	744.0	789.0	958.0	762.0	727.0	670.0	577.0	487.0	500.0	533.0	492.0	**134,595.5**

Licence ***1241*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,666.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2014	519.6	466.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237,630.1**
OIL	2014	18.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,149.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,607.9**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2013	534.3	455.4	485.0	530.2	523.0	362.1	482.0	450.0	440.9	478.7	497.2	522.8	**236,644.0**
OIL	2013	18.9	16.5	18.2	16.6	16.6	16.5	18.5	18.4	16.4	18.6	19.0	17.9	**33,113.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	29.8	31.0	29.3	30.5	**19,248.9**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**20.6**
H2O	2012	1022.2	1036.8	1066.5	962.7	923.3	0.0	756.4	730.1	599.3	583.3	0.0	592.3	**230,882.4**
OIL	2012	18.3	17.7	18.9	18.5	18.6	18.4	16.9	18.8	17.7	19.3	19.8	21.0	**32,901.0**
DAY	2011	31.0	28.0	31.0	25.2	29.0	26.0	29.5	31.0	30.0	31.0	30.0	31.0	**18,888.3**
														17.0

Manitoba Production
2010 To 2014

Licence ***1241*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	
H2O	2011	1031.6	1059.1	705.4	677.8	738.8	921.4	843.3	716.8	940.2	1146.1	863.8	814.0	**222,609.5**
OIL	2011	20.6	20.6	23.5	19.6	20.8	16.1	19.4	19.8	18.7	18.5	18.6	19.7	**32,677.1**
DAY	2010	19.5	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,535.6**
GAS	2010	0.1	0.1	0.1	0.2	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.4	**13.3**
H2O	2010	176.7	899.1	912.9	1100.0	1485.4	355.4	1031.0	1315.6	1062.9	1079.7	1099.0	911.2	**212,151.2**
OIL	2010	7.3	4.2	8.5	15.6	21.8	19.3	23.9	24.3	22.9	22.6	20.9	22.3	**32,441.2**

Licence ***1242*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,543.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2014	33.6	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,248.5**
OIL	2014	6.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,075.0**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,484.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2013	48.7	48.8	32.5	31.8	32.8	27.7	33.2	33.7	35.8	38.2	31.6	30.6	**32,185.0**
OIL	2013	3.5	3.2	3.8	3.7	3.8	3.6	3.9	3.8	6.8	7.1	7.2	7.2	**53,061.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	27.0	**20,121.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2012	45.1	52.6	52.7	51.6	87.5	0.0	74.1	6.7	16.7	44.7	48.8	46.6	**31,759.6**
OIL	2012	4.8	4.3	4.7	4.4	4.5	3.8	4.2	3.6	3.5	3.6	3.6	3.1	**53,004.3**
DAY	2011	31.0	23.0	2.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	29.3	31.0	**19,763.9**
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	**6.7**
H2O	2011	50.2	36.4	3.2	48.4	53.9	58.0	65.4	76.5	67.9	54.3	25.2	115.8	**31,232.5**
OIL	2011	10.2	7.9	0.7	9.3	9.8	4.1	4.4	4.4	4.3	4.4	4.1	4.5	**52,956.2**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,434.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	55.9	50.3	56.2	52.3	52.1	44.9	49.5	54.2	50.5	49.6	37.8	48.8	**30,577.3**
OIL	2010	6.5	6.3	6.8	7.0	7.3	7.1	5.5	9.4	9.9	10.4	10.1	10.1	**52,888.1**

Licence ***1245*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,620.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2014	66.9	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,946.2**
OIL	2014	7.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,807.6**
DAY	2013	31.0	28.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,565.8**

Manitoba Production
2010 To 2014

Licence ***1245*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2013	0.0	0.0	0.0	71.3	73.2	62.0	74.2	75.2	70.6	73.6	60.9	47.6	**29,833.5**
OIL	2013	0.0	0.0	0.0	8.1	8.2	7.9	8.5	8.3	7.8	7.7	7.8	6.4	**9,794.4**
DAY	2012	7.0	27.8	28.8	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,231.8**
GAS	2012	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2012	29.3	145.3	107.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,224.9**
OIL	2012	2.8	11.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,723.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,895.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.8**
H2O	2011	155.5	137.5	154.4	155.9	166.5	166.8	188.6	220.5	195.7	156.6	74.3	334.0	**28,942.5**
OIL	2011	12.1	11.2	12.1	11.4	12.0	11.1	11.7	11.6	11.5	11.6	11.2	11.7	**9,701.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,530.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**11.6**
H2O	2010	165.1	143.5	161.3	149.3	148.9	128.2	199.3	162.1	156.8	153.7	117.1	151.5	**26,836.2**
OIL	2010	11.3	10.5	11.3	11.7	12.2	11.9	12.9	12.6	11.6	12.2	11.8	11.9	**9,562.0**

Licence ***1250*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,719.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2014	497.3	443.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,826.3**
OIL	2014	21.8	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120,806.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,660.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2013	475.8	446.2	297.1	289.8	299.3	253.4	303.5	307.2	517.3	565.8	467.8	452.9	**158,885.1**
OIL	2013	3.1	2.7	3.2	3.1	3.2	3.0	3.3	3.2	20.6	22.4	22.5	22.8	**120,764.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,295.4**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**13.8**
H2O	2012	561.6	654.8	656.4	640.8	1089.9	0.0	870.2	60.4	153.5	407.9	445.5	488.3	**154,209.0**
OIL	2012	20.5	18.5	19.7	18.9	19.0	16.1	15.0	3.1	2.9	3.1	3.0	3.0	**120,651.5**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**19,933.6**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**12.4**
H2O	2011	751.2	664.1	745.9	726.2	804.0	805.7	911.2	1010.7	845.4	676.4	225.0	1210.0	**148,179.7**
OIL	2011	27.8	25.9	27.7	25.3	27.5	25.5	26.9	23.0	18.7	18.9	12.7	15.9	**120,508.7**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	28.8	31.0	**19,583.7**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**9.2**
H2O	2010	626.0	562.0	628.3	584.6	583.4	502.5	553.8	745.2	757.5	742.6	542.2	731.8	**138,803.9**
OIL	2010	24.6	23.5	25.5	26.4	27.4	26.8	20.6	29.0	26.7	28.2	26.0	27.4	**120,232.9**

Manitoba Production
2010 To 2014

Licence ***1253*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,889.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2014	356.9	314.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,852.4**
OIL	2014	12.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,951.0**
DAY	2013	31.0	28.0	31.0	30.0	23.0	0.0	14.0	31.0	29.0	31.0	30.0	31.0	**18,830.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.8**
H2O	2013	367.1	312.8	333.2	364.2	266.6	0.0	149.5	309.1	302.9	328.8	341.6	359.1	**261,180.8**
OIL	2013	12.0	10.5	11.6	10.5	7.9	0.0	5.3	11.7	10.4	11.8	12.1	11.4	**31,928.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	31.0	29.3	30.5	**18,521.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.2	**20.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.7	400.7	0.0	406.9	**257,745.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	12.3	12.6	13.3	**31,813.0**
DAY	2011	20.0	26.0	31.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,400.8**
GAS	2011	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2011	298.9	441.6	316.7	141.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256,526.6**
OIL	2011	7.7	11.2	13.7	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,763.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,312.1**
GAS	2010	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.0**
H2O	2010	376.7	343.9	395.0	379.3	516.7	139.2	363.4	463.7	437.8	484.8	493.4	409.1	**255,328.3**
OIL	2010	16.3	14.3	15.5	13.6	14.4	13.8	15.3	15.5	13.3	13.3	12.2	13.0	**31,725.5**

Licence ***1254*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,315.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2014	62.7	57.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,387.8**
OIL	2014	9.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,168.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,256.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2013	44.8	38.2	51.6	51.0	49.3	39.6	59.3	60.8	56.3	60.0	57.7	59.5	**109,267.3**
OIL	2013	3.5	3.0	3.4	3.3	3.3	3.1	7.3	8.5	8.4	9.2	9.0	9.6	**26,150.1**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,892.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2012	39.2	35.1	38.7	35.6	37.1	0.0	30.2	35.4	39.6	44.1	37.8	40.9	**108,639.2**
OIL	2012	3.4	3.2	3.3	3.2	3.3	2.6	3.2	3.6	3.5	3.5	3.4	3.3	**26,078.5**
DAY	2011	31.0	20.9	31.0	16.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**16,531.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2011	39.3	26.6	39.2	20.7	40.6	37.1	40.0	38.8	37.3	39.6	41.4	27.8	**108,225.5**
OIL	2011													**26,039.0**

Manitoba Production
2010 To 2014

Licence ***1254*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	11.6	7.9	11.3	5.9	10.2	3.8	3.7	4.0	3.5	3.3	3.3	2.1	
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**16,200.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2010	32.0	26.7	29.4	28.2	29.0	14.2	42.6	42.4	41.0	45.9	47.9	42.4	**107,797.1**
OIL	2010	11.1	10.0	10.8	10.1	10.6	5.7	12.2	11.9	11.0	11.7	10.9	11.6	**25,968.4**

Licence ***1264*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,537.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2014	119.8	103.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,259.8**
OIL	2014	37.2	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,124.8**
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,479.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2013	251.5	241.7	160.9	157.1	162.1	137.3	149.6	139.2	130.7	136.3	112.7	109.1	**55,036.9**
OIL	2013	11.7	10.5	12.4	12.1	12.4	11.8	28.7	41.3	38.6	38.2	38.4	38.9	**69,055.5**
DAY	2012	0.0	8.7	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,114.8**
GAS	2012	0.0	0.0	0.2	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	**13.3**
H2O	2012	0.0	61.4	206.0	201.1	342.0	0.0	303.0	30.7	78.0	215.2	241.2	264.5	**53,148.7**
OIL	2012	0.0	3.5	12.8	12.2	12.3	10.1	12.4	12.9	12.3	12.2	11.7	11.9	**68,760.5**
DAY	2011	31.0	27.0	31.0	28.9	9.0	0.0	25.0	31.0	30.0	31.0	25.0	0.0	**19,805.1**
GAS	2011	0.3	0.2	0.3	0.2	0.1	0.0	0.2	0.2	0.1	0.1	0.1	0.0	**12.1**
H2O	2011	120.9	103.1	120.1	117.0	37.5	0.0	118.4	183.8	265.3	212.3	84.0	0.0	**51,205.6**
OIL	2011	21.2	19.0	21.1	19.3	6.1	0.0	16.5	19.6	12.1	12.2	9.8	0.0	**68,636.2**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,536.2**
GAS	2010	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.2	0.3	**10.3**
H2O	2010	123.9	107.6	120.4	112.0	111.7	96.2	106.1	121.6	119.1	119.6	91.1	117.9	**49,843.2**
OIL	2010	28.2	26.2	28.3	29.3	30.4	29.7	22.9	31.7	26.1	21.5	20.6	20.9	**68,479.3**

Licence ***1265*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,723.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.7**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.8**
OIL	2014	11.4	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,770.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	11.0	30.0	31.0	**16,664.5**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.7**
H2O	2013	0.6	0.5	0.6	0.5	0.4	0.6	0.6	0.6	0.4	0.2	0.6	0.6	**871.7**

Manitoba Production
2010 To 2014

Licence ***1265*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	12.3	11.0	12.0	11.9	12.1	11.6	12.7	11.8	7.7	4.2	11.2	12.1	**16,748.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	19.0	0.0	19.0	31.0	27.3	28.6	**16,328.5**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.0	0.2	0.3	0.2	0.3	**39.2**
H2O	2012	3.1	2.6	3.0	2.5	2.7	0.0	0.3	0.0	0.4	0.5	0.5	0.6	**865.5**
OIL	2012	19.7	17.7	18.3	17.2	18.3	14.6	7.5	0.0	7.8	12.8	10.8	12.0	**16,617.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**16,021.7**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	**35.7**
H2O	2011	2.0	1.7	2.0	2.0	1.9	1.9	2.1	2.2	2.7	2.7	3.0	3.3	**849.3**
OIL	2011	19.8	17.8	19.6	19.0	19.7	20.6	18.1	22.7	20.9	20.3	19.5	19.5	**16,461.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**15,660.7**
GAS	2010	0.6	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	**30.8**
H2O	2010	3.6	3.2	3.7	3.5	3.5	2.3	2.0	3.4	2.0	2.0	1.9	2.1	**821.8**
OIL	2010	26.6	23.9	25.8	26.2	25.1	21.8	21.9	22.4	21.2	21.4	20.2	20.4	**16,223.5**

Licence ***1266*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2535.4	2373.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635,099.8**
WIN	2013	2619.0	2466.0	2642.0	2644.0	2513.0	0.0	2470.0	2612.0	2236.1	2451.6	2991.2	2444.1	**630,191.2**
WIN	2012	3273.6	2548.2	1619.6	2312.5	4945.0	2000.0	3012.0	0.0	0.0	2380.0	2699.0	2902.0	**602,102.2**
WIN	2011	722.0	658.0	786.0	956.0	983.0	1045.0	1266.0	959.0	993.1	869.8	0.0	689.0	**574,410.3**
WIN	2010	920.0	975.0	1062.0	946.0	873.0	741.0	923.0	1150.0	1144.0	1028.0	960.0	1148.0	**564,483.4**

Licence ***1268*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,250.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2014	15.4	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,923.0**
OIL	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,982.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,191.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2013	35.6	33.6	22.3	21.8	22.4	19.0	22.7	23.0	17.4	17.3	14.5	14.0	**50,893.8**
OIL	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**19,982.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,826.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2012	27.1	31.6	31.7	30.9	52.6	0.0	46.7	4.8	11.9	30.7	33.4	36.6	**50,630.2**
OIL	2012	2.2	2.0	2.1	2.0	2.1	1.8	2.1	2.2	2.0	0.4	0.3	0.3	**19,978.5**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,465.0**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**

Manitoba Production
2010 To 2014

Licence ***1268*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	77.8	68.7	77.2	75.3	83.2	83.4	94.3	93.6	40.8	32.7	15.5	69.7	**50,292.2**
OIL	2011	6.0	5.6	6.0	5.5	6.0	5.6	5.9	4.9	2.0	2.1	1.9	2.1	**19,959.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	22.0	31.0	30.0	31.0	29.8	31.0	**19,101.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	77.9	67.7	75.7	70.5	70.3	60.3	66.8	76.6	77.7	76.9	58.1	75.7	**49,480.0**
OIL	2010	8.4	7.8	8.5	8.8	9.1	8.9	6.9	9.5	6.3	6.1	5.8	6.0	**19,905.4**

Licence ***1270*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,981.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.6**
H2O	2014	737.5	662.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387,064.7**
OIL	2014	25.8	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,636.8**
DAY	2013	30.0	27.5	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,922.2**
GAS	2013	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.6**
H2O	2013	293.5	634.8	688.4	752.5	742.3	514.0	684.1	638.7	625.8	679.5	705.8	742.0	**385,665.0**
OIL	2013	9.9	22.2	25.0	22.7	22.8	22.5	25.2	25.1	22.4	25.4	26.0	24.5	**21,587.5**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	29.5	31.0	29.8	31.0	22.3	30.5	**15,564.7**
GAS	2012	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.1	0.0	0.0	0.0	0.0	**45.0**
H2O	2012	1338.7	1313.9	1351.6	1220.0	1019.0	0.0	1010.0	254.8	0.0	0.0	0.0	0.0	**377,963.6**
OIL	2012	25.0	23.5	24.9	24.4	21.3	24.4	23.7	5.5	0.0	0.0	0.0	0.0	**21,313.8**
DAY	2011	31.0	28.0	31.0	25.2	19.0	27.0	29.5	31.0	29.0	31.0	30.0	31.0	**15,212.6**
GAS	2011	0.4	0.4	0.5	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**42.2**
H2O	2011	1074.6	1103.2	734.8	706.0	504.3	996.8	1015.3	908.3	1151.8	1452.4	1094.7	1031.6	**370,455.6**
OIL	2011	27.2	27.4	31.0	25.9	18.1	22.2	25.2	26.2	23.9	24.6	24.6	25.9	**21,141.1**
DAY	2010	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,869.9**
GAS	2010	0.6	0.5	0.6	0.4	0.5	0.5	0.6	0.6	0.5	0.5	0.4	0.5	**37.4**
H2O	2010	874.7	798.5	917.0	763.3	1199.4	323.1	843.7	1076.5	986.9	1124.7	1144.9	949.2	**358,681.8**
OIL	2010	38.4	33.5	36.3	27.6	33.9	32.3	36.0	36.5	32.4	30.0	27.7	29.5	**20,838.9**

Licence ***1272*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,368.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2014	356.4	320.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298,544.1**
OIL	2014	8.8	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,641.1**
DAY	2013	29.0	25.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,309.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**

Manitoba Production
2010 To 2014

Licence ***1272*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	342.8	278.9	332.7	363.6	358.7	248.3	330.6	308.6	302.4	328.3	341.0	358.5	**297,867.7**
OIL	2013	8.2	6.9	8.5	7.7	7.8	7.7	8.7	8.6	7.6	8.7	8.9	8.4	**22,624.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	27.0	31.0	27.8	31.0	29.3	30.5	**18,955.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.2	**15.9**
H2O	2012	689.7	677.1	696.4	628.6	564.0	0.0	476.3	526.9	383.4	400.1	0.0	406.2	**293,973.3**
OIL	2012	10.8	10.1	10.8	10.5	10.0	10.6	9.3	9.6	7.7	8.9	9.3	9.7	**22,526.5**
DAY	2011	31.0	28.0	31.0	26.7	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,599.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**13.9**
H2O	2011	536.7	550.9	366.9	373.6	384.3	460.9	544.1	468.0	613.9	748.3	564.1	531.5	**288,524.6**
OIL	2011	10.9	11.0	12.5	11.0	11.1	8.2	11.4	11.4	10.7	10.7	10.7	11.2	**22,409.2**
DAY	2010	31.0	28.0	31.0	30.0	23.0	19.3	31.0	31.0	30.0	31.0	30.0	31.0	**18,244.6**
GAS	2010	0.2	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**11.6**
H2O	2010	536.5	489.8	562.4	540.2	545.8	127.2	502.9	621.5	533.0	561.7	571.7	474.0	**282,381.4**
OIL	2010	10.3	9.0	9.8	8.7	6.8	5.6	10.8	12.0	11.7	12.1	11.2	11.9	**22,278.4**

Licence ***1274*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	318.9	294.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,783.5**
WIN	2013	1.0	0.0	2.0	2.0	1.0	0.0	218.0	335.0	294.7	313.6	373.9	319.9	**334,170.5**
WIN	2012	486.9	388.5	261.5	199.0	579.0	273.0	443.0	0.0	0.0	228.0	344.0	20.0	**332,309.4**
WIN	2011	578.0	382.0	471.0	380.0	365.0	401.0	470.0	580.0	572.2	225.1	616.0	423.0	**329,086.5**
WIN	2010	652.0	605.0	650.0	391.0	401.0	369.0	461.0	572.0	548.0	561.0	552.0	645.0	**323,623.2**

Licence ***1275*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,716.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2014	220.4	194.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,928.4**
OIL	2014	44.3	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,157.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	29.0	31.0	**20,657.2**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2013	226.7	193.1	205.7	224.8	221.8	153.6	204.4	190.8	186.0	203.0	205.6	221.7	**37,513.7**
OIL	2013	44.6	38.7	43.1	39.2	39.2	38.8	43.4	43.3	38.3	43.8	43.6	42.2	**51,072.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**20,299.2**
GAS	2012	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.8	0.7	0.7	0.7	0.8	**41.7**
H2O	2012	250.2	253.8	261.1	235.7	226.0	0.0	204.9	225.2	254.2	247.4	0.0	251.3	**35,076.5**
OIL	2012	51.0	49.6	52.7	51.5	51.7	51.5	52.5	50.7	41.7	45.6	46.6	49.2	**50,574.6**
DAY	2011	20.0	26.0	31.0	28.7	29.0	26.0	31.0	31.0	30.0	28.0	30.0	31.0	**19,935.6**

Manitoba Production
2010 To 2014

Licence ***1275*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.7	1.1	1.3	1.2	1.2	0.9	0.9	0.9	0.8	0.7	0.8	0.9	**32.4**
H2O	2011	93.6	138.4	99.2	108.6	104.0	129.7	194.2	175.5	230.2	253.3	211.5	199.3	**32,666.7**
OIL	2011	45.7	66.2	80.9	77.1	72.1	55.8	59.1	55.3	52.3	46.8	51.9	54.9	**49,980.3**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,593.9**
GAS	2010	0.1	0.2	1.8	1.4	1.3	1.2	1.3	1.3	1.2	1.3	1.2	1.2	**21.0**
H2O	2010	419.2	857.3	206.7	133.2	144.2	40.2	109.9	140.3	136.8	151.9	154.6	128.1	**30,729.2**
OIL	2010	4.4	13.9	113.7	86.2	78.8	72.8	82.7	84.0	77.8	78.2	72.2	76.8	**49,262.2**

Licence ***1276*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,798.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,804.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,978.2**

Licence ***1280*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,891.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2014	280.9	307.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579,251.3**
OIL	2014	6.6	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,169.0**
DAY	2013	31.0	27.3	31.0	28.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,870.3**

Manitoba Production
2010 To 2014

Licence ***1280*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2013	895.5	745.0	812.9	829.3	876.5	606.9	807.7	754.1	738.9	802.3	833.3	876.1	**578,663.3**
OIL	2013	20.6	17.4	19.8	16.9	18.1	17.9	20.1	19.9	17.7	20.2	20.7	19.5	**48,155.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	27.8	31.0	29.3	29.5	**19,514.0**
GAS	2012	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.4	**39.8**
H2O	2012	1513.7	1485.7	1528.6	1379.6	1280.4	0.0	1045.3	1220.6	936.9	977.6	0.0	960.2	**569,084.8**
OIL	2012	22.5	21.2	22.4	21.9	21.3	21.9	19.5	21.0	17.9	21.0	21.4	21.9	**47,926.2**
DAY	2011	31.0	28.0	31.0	25.7	28.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,157.4**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	**35.7**
H2O	2011	1263.2	1296.8	863.8	846.4	873.5	1171.7	1212.8	1027.2	1347.5	1642.4	1237.9	1166.6	**556,756.2**
OIL	2011	23.2	23.4	26.5	22.5	22.8	19.0	23.7	23.6	22.3	22.1	22.1	23.3	**47,672.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,802.7**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.5	0.4	0.4	0.4	0.4	0.4	**31.0**
H2O	2010	934.5	853.1	979.6	940.9	1240.0	241.6	930.3	1226.3	1122.9	1322.2	1345.8	1115.7	**542,806.4**
OIL	2010	34.3	29.8	32.5	28.5	29.4	20.2	29.5	27.0	25.9	25.6	23.7	25.2	**47,397.8**

Licence ***1282*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,679.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2014	257.7	231.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178,214.8**
OIL	2014	9.8	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,259.0**
DAY	2013	31.0	28.0	29.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,620.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**
H2O	2013	265.0	225.8	224.9	262.9	259.3	179.6	239.0	223.1	218.6	237.4	246.5	259.2	**177,725.8**
OIL	2013	9.9	8.6	8.9	8.7	8.7	8.6	9.7	9.6	8.5	9.7	9.9	9.4	**12,240.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.5	31.0	27.8	31.0	29.3	30.5	**16,263.6**
GAS	2012	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	**14.2**
H2O	2012	338.6	332.4	341.8	308.6	295.9	0.0	255.4	331.0	277.2	289.3	0.0	293.7	**174,884.5**
OIL	2012	9.6	9.1	9.7	9.5	9.5	9.5	9.2	9.8	8.6	10.1	10.3	11.0	**12,130.1**
DAY	2011	31.0	28.0	31.0	25.2	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,902.5**
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**12.1**
H2O	2011	254.8	261.8	174.3	167.5	182.6	236.3	266.2	229.7	301.4	367.4	276.9	260.9	**171,820.6**
OIL	2011	8.5	8.6	9.7	8.2	8.7	7.0	9.9	10.1	9.6	9.5	9.6	10.0	**12,014.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,547.3**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	**10.2**
H2O	2010	205.9	187.9	215.8	207.3	282.2	68.4	198.5	253.3	233.2	266.8	271.5	225.1	**168,840.8**
OIL	2010	15.4	13.4	14.6	12.9	13.6	11.6	14.5	14.7	11.6	9.4	8.7	9.2	**11,904.8**

Manitoba Production
2010 To 2014

Licence ***1287*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,095.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2014	139.0	124.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,247.7**
OIL	2014	6.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,422.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**20,036.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2013	143.0	121.9	129.8	141.8	139.9	96.8	128.9	120.4	118.0	128.1	133.0	139.8	**34,983.9**
OIL	2013	6.1	5.3	5.9	5.4	5.4	5.4	6.0	5.9	5.3	6.0	6.2	5.8	**30,410.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.3	30.5	**19,677.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**6.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.6	0.0	158.5	**33,442.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	6.4	6.7	**30,341.6**
DAY	2011	31.0	28.0	31.0	11.7	29.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,602.7**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	180.4	185.2	123.3	55.0	129.2	68.1	0.0	0.0	0.0	0.0	0.0	0.0	**33,208.4**
OIL	2011	6.1	6.2	6.9	2.7	6.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**30,325.5**
DAY	2010	31.0	17.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,461.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.2**
H2O	2010	152.9	88.1	160.3	154.0	209.6	56.5	147.5	188.2	171.2	188.8	192.2	159.3	**32,467.2**
OIL	2010	7.9	4.3	7.5	6.6	7.0	6.7	7.4	7.6	6.7	6.7	6.3	6.6	**30,295.2**

Licence ***1292*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-12-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1209.0	770.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603,062.5**
WIN	2013	1089.0	1003.0	1101.0	1011.0	1001.0	954.0	950.0	1073.9	859.3	845.0	718.6	712.0	**601,082.7**
WIN	2012	1147.0	1209.0	1231.0	1247.0	1262.0	1316.0	1301.0	1271.0	1178.0	1145.0	1131.0	1171.0	**589,764.9**
WIN	2011	1245.0	1162.0	905.0	879.0	2609.0	840.0	837.0	806.0	902.0	1925.0	1083.0	1101.0	**575,155.9**
WIN	2010	1790.0	1510.0	1490.0	1305.0	910.0	782.0	1836.0	1541.0	1514.0	790.0	1300.0	1347.0	**560,861.9**

Licence ***1293*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2013	31.0	28.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.4**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2013	308.0	262.5	270.6	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,479.7**

Manitoba Production
2010 To 2014

Licence ***1293*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.9	8.6	9.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,540.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	25.0	31.0	31.0	29.8	31.0	29.3	30.5	**19,132.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.1	0.2	0.2	0.2	**13.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	334.0	381.1	345.4	336.3	0.0	341.5	**129,567.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	10.2	12.4	10.9	9.2	10.1	10.3	10.9	**23,510.5**
DAY	2011	25.0	26.0	31.0	25.7	29.0	25.0	31.0	31.0	30.0	31.0	23.0	0.0	**18,924.8**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.0	**12.3**
H2O	2011	287.5	340.0	243.8	238.9	255.4	306.3	338.3	285.8	374.9	457.0	264.0	0.0	**127,829.0**
OIL	2011	9.7	11.1	13.7	11.7	12.3	9.2	13.0	13.2	12.4	12.4	9.5	0.0	**23,436.5**
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,617.1**
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**10.2**
H2O	2010	307.9	281.1	322.9	310.1	404.3	108.7	283.9	362.2	339.7	373.2	379.9	315.0	**124,437.1**
OIL	2010	18.0	15.6	17.0	14.9	14.6	13.5	15.0	15.3	13.1	13.3	12.2	13.0	**23,308.3**

Licence ***1296*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,501.0**
H2O	2011	210.0	2100.0	2338.0	1920.0	2637.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475,033.4**
OIL	2011	19.6	19.9	19.5	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,564.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,350.0**
H2O	2010	2175.0	2850.0	219.0	215.0	190.0	198.0	201.0	220.0	220.0	196.0	201.0	210.0	**1,465,827.6**
OIL	2010	19.9	19.8	19.9	19.9	19.5	19.9	19.9	19.9	19.9	19.8	19.9	19.8	**28,463.6**

Licence ***1303*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3130.9	1460.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147,286.6**
WIN	2013	3659.0	3109.0	1238.0	0.0	0.0	0.0	0.0	1470.6	3769.4	2466.6	2504.1	2512.0	**1,142,695.6**
WIN	2012	1240.0	330.0	2620.0	3004.0	2872.0	2800.0	0.0	5455.0	5001.0	5439.0	2655.0	4945.0	**1,121,966.9**
WIN	2011	0.0	0.0	400.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	1987.0	**1,085,605.9**

Manitoba Production
2010 To 2014

Licence ***1303*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	1708.0	901.0	437.0	425.0	587.0	720.0	720.0	0.0	0.0	**1,083,085.7**

Licence ***1309*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2013	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,771.0**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	811.6	691.6	736.7	187.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470,662.8**
OIL	2013	10.4	9.0	10.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,253.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	25.0	31.0	24.0	29.8	31.0	29.3	30.5	**18,674.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.1	0.2	0.2	0.2	0.2	**12.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1179.0	897.6	910.3	886.0	0.0	899.7	**468,235.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	10.2	12.5	9.0	9.7	10.6	10.9	11.6	**42,221.5**
DAY	2011	6.0	26.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,473.4**
GAS	2011	0.0	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2011	243.7	1200.3	860.9	361.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463,462.4**
OIL	2011	2.3	11.2	13.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,147.0**
DAY	2010	31.0	25.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	**18,399.4**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**11.0**
H2O	2010	1096.3	911.6	1149.4	1104.0	1498.4	403.1	1052.4	1342.8	1199.4	1275.2	1341.3	932.7	**460,795.9**
OIL	2010	14.8	11.7	14.1	12.3	13.8	13.5	15.1	15.3	13.1	12.8	12.2	10.9	**42,114.8**

Licence ***1312*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,534.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2014	246.4	220.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,285.6**
OIL	2014	9.3	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,417.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,475.3**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2013	163.6	153.4	102.1	99.6	102.9	85.7	115.3	122.8	176.8	280.3	231.8	224.4	**109,819.2**
OIL	2013	4.2	3.8	4.4	4.4	4.4	4.1	4.3	4.2	6.1	9.5	9.6	9.7	**86,400.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,110.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2012	136.1	158.7	159.1	155.3	264.3	0.0	234.2	23.7	60.3	146.7	153.1	167.9	**107,960.5**

Manitoba Production
2010 To 2014

Licence ***1312*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.4	9.5	10.0	9.6	9.7	8.2	9.8	10.1	9.6	6.0	4.2	4.2	**86,331.3**
DAY	2011	31.0	28.0	31.0	19.8	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,748.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2011	201.3	178.0	199.9	132.8	215.5	208.7	221.6	231.0	205.0	164.0	77.9	349.8	**106,301.1**
OIL	2011	7.6	7.1	7.5	4.7	7.6	6.7	8.5	9.6	9.5	9.6	9.2	9.6	**86,230.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,394.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2010	181.2	157.4	176.0	163.8	163.3	140.8	175.5	210.0	203.0	199.0	151.6	196.2	**103,915.6**
OIL	2010	9.8	9.1	9.9	10.2	10.6	10.4	6.4	8.0	7.2	7.7	7.4	7.5	**86,132.8**

Licence ***1315*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	217.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600,612.5**
WIN	2013	110.0	85.0	70.0	75.0	90.0	0.0	473.4	437.0	5.9	9.7	130.2	181.5	**600,382.7**
WIN	2012	142.8	174.0	186.0	124.0	241.0	600.0	99.0	150.0	4250.0	50.0	140.0	10.0	**598,715.0**
WIN	2011	181.0	115.0	108.0	137.0	109.0	95.0	132.0	268.0	223.0	243.0	107.0	157.2	**592,548.2**
WIN	2010	683.0	612.0	611.0	491.0	488.0	398.0	558.0	259.0	286.0	159.0	171.0	246.0	**590,673.0**

Licence ***1319*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-14-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,365.0**

Licence ***1321*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,644.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2014	232.7	208.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335,401.7**
OIL	2014	9.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,331.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,585.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2013	239.3	203.9	217.1	237.3	234.1	162.0	215.7	201.4	197.4	214.3	222.6	234.1	**334,960.2**
OIL	2013	9.6	8.3	9.3	8.4	8.5	8.4	9.4	9.3	8.3	9.5	9.7	9.1	**44,312.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.3	30.5	**19,226.6**
														7.5

Manitoba Production
2010 To 2014

Licence ***1321*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.4	0.0	265.2	**332,381.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	10.1	10.7	**44,205.0**
DAY	2011	29.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,151.8**
GAS	2011	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2011	282.4	309.9	206.5	86.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,989.4**
OIL	2011	9.0	9.7	11.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,179.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,052.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**6.4**
H2O	2010	277.1	253.0	290.5	279.1	380.0	92.2	272.2	353.3	301.9	316.0	321.6	266.7	**331,103.9**
OIL	2010	8.5	7.5	8.1	7.1	7.5	6.4	9.0	9.9	10.0	10.6	9.8	10.4	**44,145.7**

Licence ***1322*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	760.4	468.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561,592.1**
WIN	2013	1131.0	1091.0	1139.0	1081.0	1021.0	1023.0	2109.0	2050.6	1671.7	1677.0	1437.9	449.0	**1,560,363.2**
WIN	2012	3565.0	3419.0	3217.0	3111.0	1254.0	1181.0	1231.0	1254.0	1203.0	1245.0	1234.0	1181.0	**1,544,482.0**
WIN	2011	1621.0	1150.0	984.0	1102.0	950.0	2677.0	2327.0	1937.0	3623.0	6385.0	2624.0	2601.0	**1,521,387.0**
WIN	2010	2210.0	2330.0	2210.0	2200.0	2100.0	1021.0	2629.0	1958.4	1872.0	900.0	1354.0	1398.0	**1,493,406.0**

Licence ***1324*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,442.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2014	430.6	384.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,498.6**
OIL	2014	13.7	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,916.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,383.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2013	754.8	707.9	471.4	459.9	474.8	402.1	489.8	500.6	470.0	490.0	405.2	392.2	**122,683.6**
OIL	2013	9.4	8.4	9.8	9.6	9.9	9.4	13.6	15.2	14.2	14.0	14.1	14.3	**115,890.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,018.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.1	**16.3**
H2O	2012	233.3	271.9	272.7	266.2	452.8	0.0	401.1	40.7	103.2	527.0	706.7	774.7	**116,664.9**
OIL	2012	15.5	14.0	14.9	14.2	14.4	12.2	14.5	15.1	14.3	11.1	9.3	9.4	**115,748.3**
DAY	2011	31.0	11.0	8.0	18.3	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**19,656.3**
GAS	2011	0.3	0.1	0.1	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	**14.3**
H2O	2011	413.9	143.8	106.0	252.5	442.9	443.9	501.9	494.4	327.8	281.0	133.5	599.5	**112,614.6**
OIL	2011	21.8	7.9	5.6	12.5	21.6	20.0	21.1	17.8	13.2	14.3	13.7	14.3	**115,589.4**

Manitoba Production
2010 To 2014

Licence ***1324*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	26.0	28.0	29.3	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,345.0**
GAS	2010	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.3	0.3	0.3	0.3	0.3	**11.8**
H2O	2010	350.1	362.8	385.7	377.3	364.3	324.2	359.9	431.6	417.3	409.1	311.7	403.2	**108,473.5**
OIL	2010	11.8	13.1	13.5	14.6	14.7	14.9	12.2	22.7	20.9	22.0	21.2	21.4	**115,405.6**

Licence ***1325*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,504.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	531.7	490.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,561.3**
OIL	2014	10.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,674.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**20,445.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2013	337.7	287.7	389.4	385.5	384.5	299.0	459.4	516.1	478.0	517.7	489.2	504.8	**352,539.4**
OIL	2013	7.6	6.6	7.2	7.0	7.2	6.8	7.8	8.8	8.6	9.7	9.2	9.9	**41,655.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	30.3	31.0	30.0	31.0	30.0	31.0	**20,082.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.3**
H2O	2012	421.1	377.9	416.6	382.7	398.3	0.0	317.6	358.7	299.6	332.4	285.3	308.4	**347,490.4**
OIL	2012	10.1	9.4	9.8	9.5	9.9	7.8	9.5	10.5	7.4	7.7	7.3	7.3	**41,559.3**
DAY	2011	31.0	20.9	31.0	30.0	31.0	28.7	30.7	31.0	30.0	31.0	4.0	12.0	**19,722.3**
GAS	2011	0.4	0.2	0.4	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**16.1**
H2O	2011	457.4	309.0	454.7	450.7	470.0	359.4	402.6	393.7	389.4	426.1	59.5	189.4	**343,591.8**
OIL	2011	30.4	20.5	29.2	28.8	27.1	10.7	10.9	11.5	10.3	10.0	1.3	4.0	**41,453.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,411.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.3	0.3	0.4	**14.0**
H2O	2010	392.5	326.7	360.3	346.5	364.9	174.5	522.6	520.0	503.4	545.1	555.8	492.4	**339,229.9**
OIL	2010	17.8	16.1	17.5	16.4	17.5	9.2	19.5	19.0	17.7	25.8	28.4	30.1	**41,258.4**

Licence ***1330*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**

Manitoba Production
2010 To 2014

Licence ***1330*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,228.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800,268.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,735.8**
DAY	2011	18.5	0.0	0.0	8.0	29.0	20.0	30.4	31.0	30.0	3.0	0.0	0.0	**19,228.9**
GAS	2011	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**5.6**
H2O	2011	1232.6	0.0	0.0	431.3	1479.2	1419.0	1949.4	1683.7	2208.7	260.5	0.0	0.0	**800,268.2**
OIL	2011	4.9	0.0	0.0	2.5	8.4	5.0	8.8	9.0	8.5	0.8	0.0	0.0	**45,735.8**
DAY	2010	28.0	26.5	30.0	23.8	23.0	24.8	31.0	30.0	24.0	28.0	7.0	23.0	**19,059.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**5.0**
H2O	2010	1527.2	1461.0	1715.4	1347.8	1840.4	572.4	1805.7	2229.6	1574.1	1952.5	513.4	1353.4	**789,603.8**
OIL	2010	8.2	7.5	8.4	6.0	5.8	5.9	8.0	7.8	7.2	8.2	2.0	6.6	**45,687.9**

Licence ***1337*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,116.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2014	517.0	475.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351,761.8**
OIL	2014	52.6	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,157.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	28.0	31.0	30.0	31.0	**20,057.0**
GAS	2013	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.2**
H2O	2013	519.2	444.9	489.2	399.2	376.2	469.4	451.1	540.6	511.1	592.9	542.1	525.6	**350,769.7**
OIL	2013	58.5	52.0	57.3	56.6	56.1	55.2	52.5	54.7	47.5	55.1	51.6	55.9	**48,055.6**
DAY	2012	31.0	29.0	30.3	28.8	30.9	25.0	31.0	1.0	30.0	31.0	30.0	30.1	**19,699.0**
GAS	2012	1.6	1.4	1.4	1.3	1.5	1.4	1.8	1.3	1.2	1.3	1.2	1.3	**104.9**
H2O	2012	453.9	391.9	420.4	346.4	391.5	7.7	308.7	454.9	452.1	403.3	495.9	523.9	**344,908.2**
OIL	2012	75.6	67.8	68.4	63.5	70.2	67.1	86.0	62.2	58.9	60.8	56.7	60.3	**47,402.6**
DAY	2011	30.5	27.6	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.5	31.0	**19,370.9**
GAS	2011	1.5	1.3	1.5	1.5	1.5	1.6	1.4	1.7	1.7	1.6	1.5	1.6	**88.2**
H2O	2011	427.0	387.2	428.5	425.9	420.1	417.2	467.4	475.1	402.1	388.8	432.2	467.5	**340,257.6**
OIL	2011	70.8	63.9	71.6	69.2	71.7	74.8	66.0	82.4	79.1	77.8	73.4	74.6	**46,605.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.5	31.0	30.0	31.0	30.0	28.5	**19,011.3**
GAS	2010	1.5	1.3	1.4	1.5	1.4	1.5	1.7	1.7	1.6	1.6	1.5	1.4	**69.8**
H2O	2010	373.8	334.6	383.8	368.4	364.9	390.4	447.1	742.6	433.9	439.6	427.0	409.8	**335,118.6**
OIL	2010	71.3	64.0	69.0	70.3	67.4	70.2	79.6	81.6	77.2	77.8	73.6	68.3	**45,729.8**

Licence ***1338*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***1338*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,289.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2014	2.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,603.3**
OIL	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,766.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,230.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2013	18.4	17.3	11.5	11.1	11.6	9.8	6.9	2.9	2.7	2.8	2.3	2.3	**49,598.5**
OIL	2013	0.9	0.8	0.9	0.9	0.9	0.9	0.6	0.3	0.3	0.3	0.3	0.3	**42,766.3**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,865.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2012	12.6	15.6	15.6	15.3	26.0	0.0	23.0	2.3	6.0	15.8	17.2	18.9	**49,498.9**
OIL	2012	0.9	0.9	0.9	0.9	0.8	0.7	1.0	0.9	0.9	0.9	0.9	0.9	**42,758.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,505.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2011	15.0	13.3	14.9	14.6	16.1	13.4	14.2	16.0	17.5	16.1	7.7	34.5	**49,330.6**
OIL	2011	1.4	1.4	1.4	1.4	1.5	1.1	0.9	0.8	0.9	0.8	0.9	0.8	**42,748.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,146.2**
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2010	21.1	18.3	20.5	19.1	19.1	15.1	13.7	15.7	15.2	14.8	11.4	14.7	**49,137.3**
OIL	2010	3.9	3.6	4.0	4.1	4.2	3.3	1.2	1.5	1.5	1.5	1.4	1.5	**42,735.0**

Licence ***1339*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2011	0.0	18.8	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,442.8**
H2O	2011	0.0	134.6	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,981.5**
OIL	2011	0.0	3.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,754.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,411.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160,754.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,749.3**

Manitoba Production
2010 To 2014

Licence ***1340*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,243.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133,570.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,473.1**
DAY	2011	18.5	25.0	20.0	25.7	29.0	27.0	30.4	31.0	28.0	3.0	0.0	0.0	**19,243.1**
GAS	2011	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.0	0.0	0.0	**36.3**
H2O	2011	2540.1	3901.5	1877.7	2852.0	3048.4	3947.8	3936.7	3382.1	4141.0	523.4	0.0	0.0	**1,133,570.3**
OIL	2011	11.2	16.8	13.7	18.2	19.0	15.2	19.4	19.8	17.4	1.7	0.0	0.0	**34,473.1**
DAY	2010	31.0	26.0	28.0	23.8	23.0	22.5	31.0	29.5	24.0	27.0	7.0	22.5	**19,005.5**
GAS	2010	0.5	0.4	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.3	0.1	0.2	**33.9**
H2O	2010	3587.4	3041.2	3397.0	2859.7	3684.7	1009.5	3514.6	4267.5	3243.9	3880.1	1058.0	2728.6	**1,103,419.6**
OIL	2010	28.3	22.9	24.3	18.6	18.2	17.3	25.7	24.9	16.3	17.9	4.4	14.7	**34,320.7**

Licence ***1342*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1671.8	1412.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942,267.2**
WIN	2013	1450.0	1350.0	1345.0	1555.0	1500.0	1569.0	1456.7	1568.0	1463.7	1352.5	858.1	1276.0	**939,182.5**
WIN	2012	1057.0	1392.0	1488.0	892.0	2292.0	1100.0	1320.0	1400.0	1400.0	1100.0	1500.0	1400.0	**922,438.5**
WIN	2011	1589.0	1031.0	1902.0	239.0	1792.0	649.0	1380.0	1711.0	1584.0	1628.0	320.0	1216.7	**906,097.5**
WIN	2010	932.0	1287.0	893.0	874.0	1281.0	971.0	1492.0	1319.0	1101.0	1635.0	894.0	1536.0	**891,055.8**

Licence ***1346*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,999.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2014	726.7	798.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469,179.8**
OIL	2014	25.4	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,251.8**
DAY	2013	31.0	27.3	31.0	30.0	31.0	30.0	14.0	30.0	30.0	31.0	30.0	31.0	**19,945.7**
GAS	2013	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.2**
H2O	2013	695.2	669.1	832.1	679.1	659.4	798.4	397.9	879.8	920.5	996.7	911.2	883.7	**467,654.3**

Manitoba Production
2010 To 2014

Licence ***1346*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	12.5	7.1	22.6	22.4	22.8	21.8	10.8	30.4	29.4	31.8	29.9	32.2	**28,197.7**
DAY	2012	31.0	29.0	31.0	30.0	30.9	25.5	31.0	1.0	30.0	31.0	28.8	29.5	**19,599.4**
GAS	2012	0.8	0.7	0.8	0.7	0.8	0.7	0.9	0.4	0.3	0.3	0.3	0.3	**75.8**
H2O	2012	889.7	768.2	842.1	706.6	767.7	15.3	605.0	626.0	600.2	535.4	632.8	682.1	**458,331.2**
OIL	2012	39.5	35.4	36.5	34.5	36.7	35.7	44.9	17.5	14.3	14.8	13.3	14.4	**27,924.0**
DAY	2011	31.0	28.0	31.0	29.3	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**19,270.7**
GAS	2011	0.7	0.6	0.7	0.7	0.7	0.7	0.7	0.8	0.9	0.9	0.8	0.8	**68.8**
H2O	2011	845.7	765.9	834.7	809.0	818.5	812.8	910.5	925.5	787.2	762.1	861.6	916.5	**450,660.1**
OIL	2011	33.9	30.6	33.8	31.8	33.8	35.3	31.2	38.8	40.6	40.6	39.0	39.0	**27,586.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**18,910.4**
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.7	0.8	0.8	0.8	0.8	0.7	0.7	**59.8**
H2O	2010	805.7	721.2	827.2	793.9	786.5	793.0	871.1	1446.6	845.4	856.5	832.1	868.4	**440,610.1**
OIL	2010	37.4	33.5	36.2	37.0	35.3	34.5	37.5	38.5	36.4	36.7	34.7	35.1	**27,158.1**

Licence ***1348*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	702.1	456.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446,113.0**
WIN	2013	627.0	611.0	771.0	589.0	631.0	616.0	590.0	691.8	568.3	572.3	486.6	387.0	**444,954.4**
WIN	2012	640.0	719.0	771.0	719.0	689.0	711.0	631.0	603.0	587.0	641.0	634.0	671.0	**437,813.4**
WIN	2011	1487.0	989.0	438.0	454.0	43.0	500.0	510.0	500.0	520.0	780.0	911.0	943.0	**429,797.4**
WIN	2010	1326.0	1051.0	1699.0	1414.0	15147.0	511.0	1317.0	1867.0	1850.0	1703.0	1604.0	1575.0	**421,722.4**

Licence ***1349*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,165.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	33.6	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,075.2**
OIL	2014	4.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,591.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,106.3**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	132.4	124.2	82.6	80.6	83.2	69.3	48.9	39.0	36.7	37.6	31.6	30.6	**53,011.7**
OIL	2013	12.6	11.1	13.0	12.7	13.0	12.2	6.9	4.8	4.5	4.4	4.5	4.6	**46,583.3**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,741.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.2	**13.8**
H2O	2012	107.8	133.8	134.2	131.0	222.9	0.0	181.1	16.8	42.7	113.5	123.9	135.8	**52,215.0**
OIL	2012	9.5	9.2	9.7	9.2	9.3	7.9	10.9	12.6	12.0	12.4	12.2	12.5	**46,479.0**
DAY	2011	31.0	28.0	31.0	28.9	20.0	30.0	31.0	30.5	30.0	31.0	30.0	31.0	**19,381.4**
GAS	2011	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**12.4**

Manitoba Production
2010 To 2014

Licence ***1349*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	132.2	116.9	131.3	127.8	91.3	141.8	131.5	147.6	154.4	138.3	65.7	295.1	**50,871.5**
OIL	2011	16.3	15.2	16.2	14.9	10.5	15.0	8.1	7.2	8.3	9.3	9.0	9.3	**46,351.6**
DAY	2010	30.5	28.0	30.8	29.5	30.5	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,029.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**10.7**
H2O	2010	106.1	93.7	104.8	95.8	95.7	93.6	125.0	143.3	138.5	130.9	99.6	128.8	**49,197.6**
OIL	2010	9.8	9.2	9.9	10.1	10.5	12.1	11.9	16.4	15.1	16.5	16.0	16.0	**46,212.3**

Licence ***1350*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,371.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374,793.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,284.0**

Licence ***1351*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,067.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,862.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,861.1**

Licence ***1354*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,258.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2014	194.9	179.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,247.6**
OIL	2014	43.8	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,005.3**
														19,199.3

Manitoba Production
2010 To 2014

Licence ***1354*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2013	172.3	146.9	198.7	196.8	196.3	147.5	183.6	177.8	159.1	175.4	177.9	185.0	**84,873.0**
OIL	2013	43.7	37.9	42.1	40.5	42.1	37.7	41.3	41.2	39.2	45.0	40.8	43.2	**24,923.0**
DAY	2012	0.0	0.0	0.0	25.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,836.3**
GAS	2012	0.0	0.0	0.0	0.2	0.3	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**20.8**
H2O	2012	0.0	0.0	0.0	85.8	121.7	0.0	140.0	158.7	152.9	169.7	145.7	157.4	**82,755.7**
OIL	2012	0.0	0.0	0.0	17.5	26.0	32.7	40.7	45.3	43.0	44.1	42.0	42.0	**24,428.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,571.3**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,623.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,095.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	29.5	11.3	0.0	0.0	**18,571.3**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.1	0.0	0.0	**16.9**
H2O	2010	117.6	97.9	108.0	103.8	109.4	52.3	156.7	155.9	105.8	41.4	0.0	0.0	**81,623.8**
OIL	2010	24.1	21.9	23.7	22.2	23.7	12.5	26.5	25.9	22.6	9.0	0.0	0.0	**24,095.0**

Licence ***1358*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,504.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2014	193.5	245.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,096.9**
OIL	2014	3.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,830.7**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,453.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2013	236.0	215.9	236.8	233.1	237.4	229.5	232.9	266.1	265.1	276.2	262.9	265.5	**131,658.4**
OIL	2013	2.1	1.9	2.1	2.0	2.0	1.9	1.9	4.3	3.9	4.3	4.0	4.0	**39,824.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**20,089.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2012	283.0	264.0	276.9	267.6	281.8	0.0	263.3	231.0	259.6	262.1	230.3	236.3	**128,701.0**
OIL	2012	2.9	2.7	2.9	2.7	2.9	2.7	2.8	2.4	2.6	2.6	2.1	2.2	**39,789.6**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	30.0	31.0	**19,728.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2011	258.8	235.5	238.1	255.8	267.4	257.6	253.5	250.3	227.4	256.7	254.7	271.5	**125,845.1**
OIL	2011	2.9	2.5	2.5	2.6	2.8	2.7	2.8	3.0	2.8	2.9	2.8	2.9	**39,758.1**
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**19,369.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	192.1	181.5	207.0	196.8	235.7	252.1	269.1	257.2	161.0	104.1	253.1	242.4	**122,817.8**
														39,724.9

Manitoba Production
2010 To 2014

Licence ***1358*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	2.8	2.6	3.0	2.9	3.1	2.9	3.1	2.9	1.7	1.3	2.8	2.6	

Licence ***1360*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,779.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,190.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,635.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**19,779.9**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	0.0	**19.4**
H2O	2012	43.8	39.7	44.6	40.2	41.8	0.0	40.6	42.0	30.1	0.0	0.0	0.0	**39,190.0**
OIL	2012	9.8	8.3	8.5	8.8	9.0	8.8	9.6	8.8	6.4	0.0	0.0	0.0	**28,635.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	25.0	31.0	30.0	25.0	30.0	31.0	**19,513.9**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**17.7**
H2O	2011	46.6	36.5	39.7	44.3	51.1	28.7	51.5	70.1	38.0	30.0	41.9	40.6	**38,867.2**
OIL	2011	11.0	10.1	10.5	10.0	10.5	4.1	8.6	10.7	10.4	8.7	10.4	9.0	**28,557.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**19,176.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.4**
H2O	2010	42.0	38.0	42.6	40.2	42.8	42.3	45.2	64.1	39.4	42.0	46.5	49.2	**38,348.2**
OIL	2010	10.3	9.7	10.0	9.8	10.2	9.8	10.6	9.8	10.1	10.0	10.9	11.0	**28,443.9**

Licence ***1365*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,246.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2014	469.2	440.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,463.9**
OIL	2014	9.9	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,769.6**
DAY	2013	30.7	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,187.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2013	569.6	520.8	552.9	562.5	572.9	553.9	561.8	520.6	476.9	497.0	473.0	477.9	**299,553.9**
OIL	2013	12.2	11.2	12.4	11.9	11.9	11.3	11.8	10.6	9.5	10.5	9.8	10.0	**36,750.7**
DAY	2012	31.0	22.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.7	**19,824.7**
GAS	2012	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.5**
H2O	2012	579.9	410.4	567.4	548.3	577.5	0.0	539.6	458.6	556.0	573.7	555.8	570.1	**293,214.1**

Manitoba Production
2010 To 2014

Licence ***1365*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	16.0	11.6	15.9	14.9	15.7	15.2	15.4	12.3	12.9	12.8	12.6	12.7	**36,617.6**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,472.0**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	**11.8**
H2O	2011	523.9	476.7	482.0	517.8	541.3	521.4	518.7	506.8	460.3	519.7	519.2	556.4	**287,276.8**
OIL	2011	13.2	11.3	11.5	11.7	12.8	12.2	12.5	13.6	12.6	13.1	14.3	16.0	**36,449.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	24.5	**19,112.4**
GAS	2010	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	**9.3**
H2O	2010	516.5	467.7	533.4	507.1	528.3	503.9	537.9	516.3	325.9	210.7	512.5	407.5	**281,132.6**
OIL	2010	10.1	9.0	10.6	10.0	10.6	10.3	10.6	11.1	7.6	5.7	12.4	9.7	**36,294.8**

Licence ***1370*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	985.4	603.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274,732.6**
WIN	2013	887.0	804.0	892.0	851.0	821.0	820.0	785.0	878.4	706.9	718.3	537.8	539.0	**1,273,143.4**
WIN	2012	1440.0	1398.0	1301.0	1289.0	1211.0	1341.0	1187.0	1171.0	1071.0	1145.0	981.0	913.0	**1,263,903.0**
WIN	2011	3014.0	1881.0	1651.0	751.0	699.0	594.0	653.0	659.0	573.0	816.0	1170.0	1201.0	**1,249,455.0**
WIN	2010	2410.0	2210.0	1900.0	1700.0	1650.0	532.0	1370.0	2827.0	3624.0	3273.6	3010.0	2998.0	**1,235,793.0**

Licence ***1371*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1678.0	1066.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734,140.4**
WIN	2013	531.0	527.0	571.0	511.0	554.0	522.0	532.0	610.4	475.5	478.9	962.3	942.0	**731,396.1**
WIN	2012	409.0	518.0	523.0	540.0	560.0	574.0	611.0	597.0	481.0	481.0	512.0	541.0	**724,179.0**
WIN	2011	1185.0	4250.0	892.0	727.0	331.0	323.0	392.0	452.0	720.0	843.0	432.0	450.0	**717,832.0**
WIN	2010	1675.0	1305.0	2109.0	1766.0	1953.0	629.0	1852.0	2298.0	1650.0	1540.0	1450.0	1502.0	**706,835.0**

Licence ***1372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,970.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2014	231.0	212.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,548.4**
OIL	2014	13.4	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,761.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,911.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2013	227.5	193.9	262.5	259.8	259.2	201.5	242.4	234.8	217.4	235.5	213.8	219.3	**209,104.5**
OIL	2013	11.4	9.8	11.0	10.5	11.0	10.1	10.7	10.7	10.5	11.9	12.3	13.2	**34,736.6**
DAY	2012	0.0	0.0	17.8	30.0	20.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**19,546.7**
														7.7

Manitoba Production
2010 To 2014

Licence ***1372*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	
H2O	2012	0.0	0.0	136.9	217.9	146.4	0.0	101.4	209.4	201.8	224.0	192.3	207.8	**206,336.9**
OIL	2012	0.0	0.0	6.1	10.3	6.9	0.0	5.8	11.9	11.2	11.5	10.9	10.9	**34,603.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,308.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,699.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,518.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	11.3	0.0	0.0	**19,308.9**
GAS	2010	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.1	0.1	0.1	0.0	0.0	**6.8**
H2O	2010	114.6	95.5	105.2	101.2	153.4	74.1	222.0	220.9	213.9	87.6	0.0	0.0	**204,699.0**
OIL	2010	2.9	2.6	2.9	2.7	10.9	6.0	12.5	12.2	11.3	4.3	0.0	0.0	**34,518.0**

Licence ***1373*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,886.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2014	356.7	320.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365,331.3**
OIL	2014	10.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,180.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**18,827.1**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2013	366.8	312.6	332.9	363.9	359.0	248.5	330.8	308.9	302.6	328.6	341.3	358.8	**364,654.4**
OIL	2013	10.9	9.5	10.5	9.6	9.6	9.6	10.7	10.6	9.5	10.7	11.0	10.3	**28,159.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	27.8	31.0	29.3	24.0	**18,468.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.1**
H2O	2012	612.6	601.2	618.6	558.3	535.5	0.0	423.0	497.0	383.7	400.3	0.0	319.9	**360,699.7**
OIL	2012	13.1	12.2	13.1	12.7	12.8	12.7	11.3	11.8	9.6	11.1	11.5	9.4	**28,037.0**
DAY	2011	31.0	28.0	31.0	11.7	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**18,116.0**
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	**16.7**
H2O	2011	518.7	532.4	354.6	158.0	0.0	0.0	0.0	0.0	0.0	600.3	500.9	472.1	**355,749.6**
OIL	2011	12.5	12.6	14.4	5.5	0.0	0.0	0.0	0.0	0.0	11.7	12.8	13.6	**27,895.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,925.3**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.2	**15.4**
H2O	2010	476.4	435.0	499.5	479.7	653.2	158.4	469.6	612.7	521.8	542.8	552.6	458.1	**352,612.6**
OIL	2010	18.9	16.5	17.8	15.7	16.7	14.3	17.1	16.5	15.3	13.9	12.7	13.6	**27,812.6**

Licence ***1377*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1003.1	941.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,928.4**

Manitoba Production
2010 To 2014

Licence ***1377*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1108.0	1075.0	1236.0	1240.0	1203.0	0.0	1213.1	817.0	896.0	930.2	1130.4	981.3	**285,983.4**
WIN	2012	324.6	797.6	1203.6	1042.3	2011.3	736.0	1132.0	0.0	0.0	817.0	1017.0	1195.0	**274,153.4**
WIN	2011	294.0	230.0	173.0	243.0	270.0	219.0	218.0	446.0	456.1	237.4	275.0	169.0	**263,877.0**
WIN	2010	299.0	165.0	191.0	176.0	167.0	158.0	205.0	249.0	286.0	285.0	271.0	295.0	**260,646.5**

Licence ***1381*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,427.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.5**
H2O	2014	188.3	173.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,695.4**
OIL	2014	16.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,934.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,368.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.5**
H2O	2013	527.0	449.1	607.7	601.5	600.2	466.7	272.8	182.8	169.3	183.4	173.3	178.8	**204,333.5**
OIL	2013	27.1	23.5	26.2	25.1	26.2	24.2	16.9	14.3	14.0	15.8	15.0	16.0	**186,903.8**
DAY	2012	28.0	22.0	30.8	27.0	28.5	25.0	29.3	31.0	30.0	31.0	30.0	31.0	**20,003.5**
GAS	2012	0.5	0.4	0.3	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**42.9**
H2O	2012	405.3	303.9	512.3	437.8	465.5	0.0	392.3	485.3	467.5	518.9	445.3	481.4	**199,920.9**
OIL	2012	45.0	35.3	23.4	15.3	16.0	14.0	17.4	28.1	26.7	27.3	26.1	26.0	**186,659.5**
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	30.2	30.0	30.0	30.6	30.0	19.0	**19,659.9**
GAS	2011	0.3	0.2	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.4	**39.4**
H2O	2011	207.9	140.5	206.7	204.9	231.9	383.6	404.1	388.7	404.3	446.1	472.3	317.8	**195,005.4**
OIL	2011	29.1	19.7	28.0	27.6	30.4	52.1	49.8	51.9	49.2	48.5	49.5	31.2	**186,358.9**
DAY	2010	30.0	28.0	30.7	30.0	30.3	15.9	31.0	30.4	30.0	31.0	30.0	31.0	**19,316.2**
GAS	2010	0.7	0.7	0.7	0.7	0.7	0.4	0.8	0.8	0.8	0.5	0.3	0.3	**33.9**
H2O	2010	479.8	412.8	453.2	437.6	450.8	236.4	660.1	644.4	635.8	424.2	252.6	223.8	**191,196.6**
OIL	2010	61.5	57.6	62.1	58.4	60.9	35.3	69.8	66.7	63.2	43.9	27.2	28.8	**185,891.9**

Licence ***1382*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	614.5	412.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126,952.3**
WIN	2013	572.0	688.0	680.0	236.0	640.0	700.0	533.6	685.0	642.9	631.1	349.0	532.0	**125,925.5**
WIN	2012	0.0	673.0	174.0	932.0	848.0	200.8	1116.0	0.0	0.0	618.0	399.0	774.0	**119,035.9**
WIN	2011	578.0	327.0	450.0	384.0	400.0	372.0	412.0	520.0	556.0	550.0	0.0	0.0	**113,301.1**
WIN	2010	446.0	513.0	585.0	467.0	464.0	435.0	513.0	677.0	483.0	504.0	495.0	590.0	**108,752.1**

Licence ***1383*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***1383*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,261.1**
H2O	2014	920.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509,715.7**
OIL	2014	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,263.5**
DAY	2013	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,230.1**
H2O	2013	1513.0	1762.1	1564.8	2496.5	2083.2	2016.0	2083.2	2083.2	2016.0	2232.0	2016.0	1612.0	**1,508,795.7**
OIL	2013	23.9	31.6	38.3	34.4	31.1	29.1	31.4	27.5	26.8	31.2	28.8	24.5	**60,249.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,893.0**
H2O	2012	2141.0	1579.2	1926.0	1852.2	1852.9	2331.7	2270.5	2076.2	1173.2	1161.0	1150.1	921.2	**1,485,317.7**
OIL	2012	26.2	24.6	35.8	32.3	33.3	30.1	32.6	30.7	24.1	33.3	30.4	34.3	**59,890.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,528.0**
H2O	2011	380.0	3850.0	4140.0	3390.0	3597.0	1113.0	1643.6	1696.8	1696.8	1701.4	1411.6	1567.3	**1,464,882.5**
OIL	2011	33.5	33.6	42.7	30.7	32.7	37.7	29.8	34.0	33.2	34.0	30.8	26.8	**59,523.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,163.0**
H2O	2010	3300.0	3300.0	356.0	395.0	338.0	312.5	308.0	315.0	320.0	323.0	349.0	375.0	**1,438,695.0**
OIL	2010	41.2	28.0	34.5	35.9	30.2	35.0	30.5	38.8	38.9	33.0	30.0	39.4	**59,123.6**

Licence ***1384*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
WIN	2014	1969.9	3390.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,726.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
WIN	2013	1578.0	0.0	0.0	0.0	0.0	0.0	0.0	1381.4	2568.6	1900.3	1609.9	1092.0	**17,366.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
WIN	2012	0.0	0.0	1904.0	2332.0	1500.0	1500.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,236.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,700.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114,181.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,844.2**

Licence ***1392*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***1392*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,798.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2014	12.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,237.6**
OIL	2014	7.5	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,927.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,739.2**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2013	71.9	67.4	44.8	43.7	45.2	38.3	25.6	14.8	13.8	14.5	11.8	11.6	**146,213.6**
OIL	2013	21.9	19.5	22.8	22.4	22.9	21.8	13.9	8.3	7.8	7.7	7.7	7.8	**25,913.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,374.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**7.4**
H2O	2012	28.5	33.2	33.3	32.5	55.4	0.0	49.1	5.0	12.6	59.9	67.3	73.8	**145,810.2**
OIL	2012	1.3	1.2	1.2	1.1	1.2	1.0	1.2	1.1	1.2	20.4	21.6	21.9	**25,728.9**
DAY	2011	31.0	28.0	31.0	18.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,012.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	41.6	36.7	41.3	25.2	44.5	44.5	50.3	57.3	43.0	34.3	16.3	73.3	**145,359.6**
OIL	2011	7.2	6.7	7.2	4.2	7.1	6.7	7.0	6.0	1.1	1.1	1.1	1.1	**25,654.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.8	30.0	31.0	29.8	31.0	**18,659.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	44.1	38.3	42.7	39.8	39.8	34.2	37.7	43.0	41.8	41.0	31.0	40.4	**144,851.3**
OIL	2010	6.7	6.2	6.7	7.1	7.2	7.1	5.5	7.5	7.0	7.4	6.9	7.2	**25,598.0**

Licence ***1393*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	741.8	549.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,194.1**
WIN	2013	548.0	530.0	445.0	430.0	522.0	260.0	501.7	355.0	544.0	194.2	461.1	624.5	**127,902.5**
WIN	2012	472.0	539.0	306.0	425.0	0.0	0.0	768.0	0.0	0.0	373.0	373.0	408.0	**122,487.0**
WIN	2011	681.0	557.0	677.0	542.0	553.0	606.0	0.0	0.0	536.0	665.0	0.0	620.0	**118,823.0**
WIN	2010	598.0	532.0	628.0	567.0	563.0	451.0	558.0	662.0	637.0	645.0	661.0	760.0	**113,386.0**

Licence ***1394*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**

Manitoba Production
2010 To 2014

Licence ***1394*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477,911.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,512.9**

Licence ***1405*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1158.1	1771.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**765,874.7**
WIN	2013	2167.0	1856.0	757.0	0.0	0.0	0.0	0.0	803.8	2008.6	1690.9	1318.2	976.0	**762,945.6**
WIN	2012	985.0	380.0	2520.0	2251.0	2057.0	2000.0	0.0	4289.0	6713.0	2404.0	2680.0	2199.0	**751,368.1**
WIN	2011	0.0	0.0	410.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.0	2300.0	**722,890.1**
WIN	2010	0.0	0.0	0.0	0.0	225.0	125.0	121.0	157.0	300.0	300.0	0.0	0.0	**720,059.1**

Licence ***1418*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,624.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,026.2**

Manitoba Production
2010 To 2014

Licence ***1418*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,140.0**

Licence ***1425*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,164.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,337.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,517.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	20.0	0.0	**19,164.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	81.2	435.6	427.4	432.0	284.7	0.0	**138,337.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	3.3	17.2	16.1	18.4	11.4	0.0	**28,517.6**
DAY	2012	0.0	0.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,046.1**
GAS	2012	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.4**
H2O	2012	0.0	0.0	264.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136,676.8**
OIL	2012	0.0	0.0	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,451.2**
DAY	2011	25.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,028.6**
GAS	2011	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2011	308.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136,412.1**
OIL	2011	16.8	18.7	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,439.7**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	14.0	0.0	0.0	31.0	24.0	31.0	**18,966.6**
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.3	0.2	0.3	**20.5**
H2O	2010	402.0	260.4	187.8	310.8	377.1	321.9	175.2	0.0	0.0	340.1	220.8	325.2	**136,104.0**
OIL	2010	22.3	20.0	21.2	20.5	20.6	20.0	9.3	0.0	0.0	20.7	15.0	21.0	**28,398.6**

Licence ***1427*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,364.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,856.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,500.6**

Licence ***1430*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
														1,099,275.8

Manitoba Production
2010 To 2014

Licence ***1430*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,039.0**
H2O	2011	210.0	2050.0	2357.0	1930.0	2517.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099,275.8**
OIL	2011	19.6	19.9	19.5	19.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,171.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,888.0**
H2O	2010	2150.0	1990.0	219.0	215.0	189.0	199.0	201.0	221.0	221.0	196.0	200.0	210.0	**1,090,210.9**
OIL	2010	19.9	19.8	19.9	19.9	19.5	19.9	19.8	19.9	19.9	19.8	19.9	19.8	**27,070.4**

Licence ***1432*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,623.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216,756.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,427.2**

Licence ***1435*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,716.9**
H2O	2014	452.4	402.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252,502.0**
OIL	2014	14.5	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,368.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**19,657.9**
H2O	2013	447.9	403.7	460.0	447.2	465.6	451.6	466.0	439.6	421.7	442.9	425.7	438.3	**251,646.8**
OIL	2013	15.0	13.8	15.3	14.6	15.3	15.0	15.5	14.7	14.1	14.6	14.2	14.4	**29,341.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	1.0	20.0	31.0	30.0	31.0	**19,293.9**
H2O	2012	433.1	394.8	408.9	387.6	414.6	370.4	423.5	14.5	285.6	455.0	448.0	445.8	**246,336.6**
OIL	2012	14.4	13.0	13.9	13.1	13.5	12.1	13.6	0.5	9.2	14.9	14.5	15.3	**29,164.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	17.0	**18,969.9**
H2O	2011	496.2	439.7	504.3	490.8	498.0	457.8	394.2	447.7	417.4	394.3	398.7	230.8	**241,854.8**
OIL	2011	17.1	15.0	17.8	17.2	16.7	15.2	12.7	14.6	14.0	13.1	13.2	7.6	**29,016.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,622.9**
H2O	2010	514.6	431.4	512.3	493.2	502.7	455.9	517.4	502.9	499.7	509.4	495.2	509.0	**236,684.9**
OIL	2010	17.3	14.9	17.5	17.5	17.3	15.8	18.3	18.0	17.9	18.3	16.8	17.7	**28,842.6**

Licence ***1440*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***1440*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,822.0**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**18,788.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2010	95.3	61.7	44.5	73.6	89.2	87.2	52.4	0.0	0.0	0.0	0.0	0.0	**104,065.9**
OIL	2010	2.3	2.0	2.3	2.2	2.2	3.9	2.7	0.0	0.0	0.0	0.0	0.0	**21,822.0**

Licence ***1441*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	11.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,649.3**
WIN	2013	326.0	326.0	265.0	253.0	83.0	28.0	91.2	600.0	8.9	1.0	1.2	9.0	**93,637.3**
WIN	2012	0.0	9.0	0.0	0.0	0.0	142.5	151.5	0.0	0.0	8.0	113.0	326.0	**91,645.0**
WIN	2011	604.0	506.0	618.0	478.0	474.0	1431.0	1558.0	250.0	151.0	57.0	0.0	0.0	**90,895.0**
WIN	2010	590.0	557.0	628.0	595.0	563.0	431.0	542.0	652.0	595.0	593.0	575.0	639.0	**84,768.0**

Licence ***1445*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,284.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	206.7	194.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218,864.1**
OIL	2014	7.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,792.4**
DAY	2013	30.7	28.0	31.0	19.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,225.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	406.3	371.6	407.6	254.1	395.6	395.1	388.4	219.3	210.1	218.9	208.4	210.5	**218,463.2**

Manitoba Production
2010 To 2014

Licence ***1445*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	6.9	6.3	7.1	4.2	6.5	6.4	6.6	7.4	7.3	7.9	7.5	7.5	**55,778.0**
DAY	2012	31.0	29.0	31.0	25.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	30.7	**19,873.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	**13.9**
H2O	2012	403.7	376.5	395.0	317.9	402.0	0.0	375.5	182.0	396.7	409.2	396.5	406.7	**214,777.3**
OIL	2012	5.6	5.3	5.5	4.3	5.4	5.3	5.3	2.8	7.3	7.2	7.1	7.2	**55,696.4**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	3.0	23.0	**19,530.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	**12.8**
H2O	2011	395.0	359.3	363.4	390.3	408.0	393.1	380.4	360.9	327.7	370.0	36.4	287.3	**210,715.6**
OIL	2011	8.0	6.8	6.9	7.1	7.7	7.3	6.4	5.7	5.4	5.6	0.6	4.1	**55,628.1**
DAY	2010	29.7	28.0	31.0	30.0	31.0	15.0	31.0	31.0	19.0	13.0	30.0	29.5	**19,205.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**11.7**
H2O	2010	481.8	455.2	519.2	493.5	514.3	245.2	523.6	461.9	245.7	158.8	386.4	369.8	**206,643.8**
OIL	2010	10.6	9.8	11.6	10.9	11.5	5.6	11.6	9.7	4.5	3.4	7.4	7.1	**55,556.5**

Licence ***1450*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2011	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,045.3**
GAS	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.9**
H2O	2011	4236.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192,455.4**
OIL	2011	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,634.3**
DAY	2010	31.0	27.0	30.0	23.6	17.7	26.7	29.3	29.0	22.0	15.0	14.0	30.5	**18,033.3**
GAS	2010	1.4	1.2	1.3	0.9	0.7	1.0	1.2	1.2	1.0	0.6	0.6	1.3	**67.4**
H2O	2010	9310.0	8195.9	9445.4	7369.5	7275.4	3057.0	8497.5	10718.6	7646.2	5542.9	5441.3	9510.8	**2,188,218.8**
OIL	2010	86.4	72.6	79.3	56.6	43.7	64.7	76.9	77.0	60.8	40.6	36.1	80.9	**58,605.0**

Licence ***1470*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***1470*** Well Name ***Virden Roselea Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1518.1	1936.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934,501.9**
WIN	2013	2066.0	1805.0	4196.0	2594.0	0.0	3831.4	1957.0	2320.0	1979.9	1891.0	1722.9	1529.0	**931,047.4**
WIN	2012	2345.0	2345.0	1008.0	3439.0	2322.0	2519.0	0.0	2013.0	2222.0	2248.0	2379.0	2095.0	**905,155.2**
WIN	2011	1780.0	1360.0	722.0	0.0	0.0	0.0	0.0	0.0	97.0	2773.0	2634.0	3067.0	**880,220.2**
WIN	2010	774.0	1016.0	1.2	1879.0	1126.0	1437.0	1758.0	978.0	1003.0	1255.0	1129.0	1578.0	**867,787.2**

Licence ***1472*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,294.8**
H2O	2014	8.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,403.1**
OIL	2014	3.6	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,412.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	17.0	**19,243.8**
H2O	2013	8.2	7.3	8.4	8.1	8.5	8.1	8.4	7.9	7.9	9.8	10.0	5.7	**82,386.2**
OIL	2013	3.9	3.5	4.0	3.7	3.9	3.9	3.9	3.7	3.8	4.5	4.6	2.6	**27,404.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**18,893.8**
H2O	2012	8.2	7.6	8.2	7.8	8.3	7.5	8.4	8.4	8.0	8.3	8.1	7.3	**82,287.9**
OIL	2012	3.9	3.7	4.0	3.8	3.9	3.4	3.9	3.8	3.7	4.0	3.8	3.6	**27,358.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**18,532.8**
H2O	2011	10.3	9.3	10.4	9.3	8.4	8.1	5.9	6.2	7.5	7.0	7.2	8.2	**82,191.8**
OIL	2011	4.9	4.4	4.9	4.4	3.9	3.8	2.8	3.0	3.6	3.4	3.5	3.9	**27,313.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	30.0	31.0	30.0	31.0	**18,171.8**
H2O	2010	10.9	8.8	8.5	8.2	8.2	7.5	4.7	10.4	8.7	8.4	8.2	9.8	**82,094.0**
OIL	2010	4.9	4.0	3.9	3.8	3.9	3.5	2.1	4.8	4.1	4.1	3.9	4.6	**27,266.9**

Licence ***1476*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,852.0**
H2O	2014	227.4	313.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,088.7**
OIL	2014	8.1	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,044.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**14,809.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	**31,547.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**15,018.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,803.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,533.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,017.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,803.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,533.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,017.6**

Manitoba Production
2010 To 2014

Licence ***1476*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,803.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,533.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,017.6**

Licence ***1479*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,339.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,006.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,517.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,339.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,006.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,517.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,339.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286,006.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,517.2**

Licence ***1481*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,545.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2014	68.4	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,524.7**
OIL	2014	6.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,674.4**
DAY	2013	31.0	27.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,486.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2013	62.8	52.2	71.2	71.6	71.4	54.6	66.8	64.7	59.9	63.9	62.8	64.9	**140,393.3**
OIL	2013	5.0	4.2	4.7	4.6	4.8	4.3	4.7	4.7	4.6	5.1	6.0	6.5	**22,662.0**
DAY	2012	0.0	0.0	16.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,121.9**
GAS	2012	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**12.3**
H2O	2012	0.0	0.0	49.2	82.8	79.3	0.0	51.0	57.7	55.7	61.7	53.1	57.3	**139,626.5**
OIL	2012	0.0	0.0	3.0	5.3	5.2	3.7	4.6	5.1	4.9	5.1	4.8	4.8	**22,602.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,835.1**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,078.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,556.3**
DAY	2010	31.0	28.0	30.8	30.0	30.0	14.8	31.0	31.0	29.5	11.3	0.0	0.0	**14,835.1**
GAS	2010	0.4	0.3	0.4	0.3	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	**11.5**
H2O	2010	81.5	67.8	74.8	69.8	57.0	28.1	84.3	83.9	79.9	33.3	0.0	0.0	**139,078.7**
OIL	2010	29.8	27.0	29.3	24.4	5.5	3.0	6.4	6.3	5.7	2.2	0.0	0.0	**22,556.3**

Manitoba Production
2010 To 2014

Licence ***1485*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,970.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,497.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,104.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,970.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,497.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,104.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,970.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2010	72.0	65.2	74.4	70.7	73.7	16.4	0.0	0.0	0.0	0.0	0.0	0.0	**95,497.8**
OIL	2010	7.5	6.8	7.9	7.5	7.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	**30,104.0**

Licence ***1488*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,962.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347,134.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,938.8**

Licence ***1494*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,023.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**415,607.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,269.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	0.0	**17,023.0**
H2O	2013	700.0	900.0	850.0	850.0	825.0	0.0	780.0	790.0	900.0	1010.0	1010.0	0.0	**415,607.3**

Manitoba Production
2010 To 2014

Licence ***1494*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	25.2	15.4	12.0	19.0	20.0	0.0	20.3	14.5	17.5	20.3	20.3	0.0	**15,269.6**
DAY	2012	18.0	25.0	30.0	30.0	10.0	20.0	25.0	12.0	29.0	30.0	30.0	30.0	**16,720.0**
H2O	2012	533.0	829.0	830.0	720.0	550.0	400.0	590.0	600.0	700.0	690.0	590.0	610.0	**406,992.3**
OIL	2012	11.0	10.0	11.0	12.0	12.0	10.0	12.2	6.0	15.0	12.6	12.8	14.0	**15,085.1**
DAY	2011	30.0	28.0	30.0	25.0	25.0	30.0	30.0	20.0	20.0	28.0	30.0	30.0	**16,431.0**
H2O	2011	1300.0	1213.0	1350.0	1670.0	1670.0	1180.0	1625.0	700.0	700.0	725.0	750.0	800.0	**399,350.3**
OIL	2011	14.0	12.0	16.2	12.0	6.0	6.0	10.1	11.0	10.0	10.0	10.0	10.0	**14,946.5**
DAY	2010	0.0	0.0	0.0	1.0	20.0	27.0	20.0	30.0	30.0	30.0	30.0	30.0	**16,105.0**
H2O	2010	0.0	0.0	0.0	30.0	900.0	1485.0	1350.0	900.0	900.0	1200.0	650.0	1300.0	**385,667.3**
OIL	2010	0.0	0.0	0.0	1.0	8.3	12.1	9.4	14.1	11.2	15.5	18.0	18.0	**14,819.2**

Licence ***1495*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,285.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,760.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,652.4**

Licence ***1497*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	444.0	366.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484,579.3**
WIN	2013	800.0	350.0	360.0	400.0	400.0	336.0	360.3	424.0	410.4	370.9	221.2	314.5	**483,768.8**
WIN	2012	647.0	418.0	409.0	332.0	707.0	250.0	310.0	400.0	400.0	300.0	100.0	400.0	**479,021.5**
WIN	2011	428.0	364.0	352.0	213.0	257.0	219.0	464.0	357.0	475.0	552.0	104.0	370.6	**474,348.5**
WIN	2010	516.0	535.0	581.0	427.0	417.0	336.0	345.0	513.0	506.0	542.0	399.0	503.0	**470,192.9**

Licence ***1500*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1500*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1295.4	1237.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482,937.3**
WIN	2013	898.0	877.0	990.0	978.0	994.0	0.0	1162.0	1214.0	1162.1	1326.3	1622.7	1263.4	**480,404.0**
WIN	2012	552.5	712.8	441.2	322.5	1117.5	628.0	925.0	0.0	0.0	57.0	821.0	975.0	**467,916.5**
WIN	2011	1150.0	1008.0	1171.0	905.0	944.0	1011.0	779.0	967.0	1010.7	516.7	0.0	524.7	**461,364.0**
WIN	2010	1219.0	1133.0	1339.0	1217.0	1182.0	994.0	1227.0	1468.0	1092.0	1098.0	1075.0	1208.0	**451,376.9**

Licence ***1502*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,538.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2014	206.6	190.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186,631.4**
OIL	2014	11.9	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,810.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**15,479.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.1	196.2	**186,234.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	11.7	**25,787.8**
DAY	2012	0.0	0.0	0.0	18.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	18.5	**15,418.2**
GAS	2012	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.1	**10.2**
H2O	2012	0.0	0.0	0.0	86.1	172.0	0.0	177.1	200.8	193.5	214.8	184.3	118.9	**185,848.1**
OIL	2012	0.0	0.0	0.0	8.1	15.1	15.3	19.0	21.2	20.1	20.6	19.7	11.8	**25,765.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,172.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,500.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,614.2**
DAY	2010	31.0	28.0	30.8	30.0	29.3	14.8	31.0	30.5	29.5	11.3	0.0	0.0	**15,172.7**
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.1	0.0	0.0	**8.5**
H2O	2010	177.0	147.4	162.5	134.5	96.5	48.8	146.1	143.1	138.4	57.6	0.0	0.0	**184,500.6**
OIL	2010	9.3	8.6	9.2	10.5	13.8	7.8	16.3	15.7	14.5	5.8	0.0	0.0	**25,614.2**

Licence ***1503*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**

Manitoba Production
2010 To 2014

Licence ***1503*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,354.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642,587.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,074.0**

Licence ***1506*** Well Name ***Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569,720.0**

Licence ***1515*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,759.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2014	118.0	110.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,042.9**
OIL	2014	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,334.7**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**19,700.1**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2013	128.1	117.2	128.5	126.5	128.9	124.6	117.8	126.9	71.6	72.5	119.0	120.2	**131,814.1**
OIL	2013	3.3	3.0	3.4	3.2	3.2	3.1	3.0	3.7	2.1	1.0	1.4	1.5	**24,331.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**19,338.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.7**
H2O	2012	202.0	188.4	197.7	191.0	201.2	0.0	187.9	164.9	173.2	129.0	125.0	129.6	**130,432.3**
OIL	2012	5.5	5.3	5.5	5.1	5.4	5.2	5.3	4.5	4.8	3.5	3.5	3.5	**24,300.0**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**18,977.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2011	153.3	140.3	141.1	151.6	158.4	152.6	151.7	152.4	163.5	185.2	182.6	193.8	**128,542.4**
OIL	2011	5.3	4.5	4.6	4.7	5.1	4.9	5.0	5.6	5.3	5.6	5.4	5.5	**24,242.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	**18,617.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**7.3**
H2O	2010	160.6	145.4	165.8	157.6	164.3	156.6	167.3	159.9	100.1	64.8	157.3	155.6	**126,615.9**
OIL	2010	4.0	3.6	4.3	4.0	4.2	4.1	4.2	3.9	2.4	1.8	3.8	4.2	**24,181.4**

Licence ***1516*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-11-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Manitoba Production
2010 To 2014

Licence ***1516*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-11-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,490.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2014	325.7	292.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,808.6**
OIL	2014	5.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,308.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,431.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2013	334.9	285.4	304.0	332.3	327.8	227.0	302.1	282.0	274.8	300.0	311.6	327.6	**364,190.5**
OIL	2013	5.1	4.4	4.9	4.5	4.5	4.4	5.0	4.9	4.4	5.0	5.1	4.8	**15,299.3**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**14,072.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.1**
H2O	2012	412.9	418.7	430.7	388.8	372.8	0.0	338.2	369.9	375.6	365.6	0.0	371.2	**360,581.0**
OIL	2012	5.9	5.8	6.1	6.0	6.0	6.0	6.0	5.9	4.8	5.2	5.4	5.6	**15,242.3**
DAY	2011	31.0	28.0	31.0	26.7	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,708.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.9**
H2O	2011	395.4	406.0	270.3	275.3	283.2	353.2	349.0	289.4	379.7	462.8	348.9	328.7	**356,736.6**
OIL	2011	5.4	5.4	6.1	5.4	5.5	4.1	6.3	6.4	6.1	5.9	6.0	6.4	**15,173.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,353.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.7**
H2O	2010	333.5	304.5	349.6	335.9	457.3	123.2	321.6	410.4	375.0	413.9	421.2	349.2	**352,594.7**
OIL	2010	5.7	4.9	5.4	4.7	5.1	4.8	5.3	5.4	5.7	5.9	5.4	5.8	**15,104.6**

Licence ***1520*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,328.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	78.6	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,774.2**
OIL	2014	6.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,481.2**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,269.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	73.4	67.1	73.6	72.5	73.8	71.4	72.4	72.7	37.6	58.1	79.2	80.0	**124,621.7**
OIL	2013	4.6	4.2	4.8	4.5	4.5	4.2	4.4	5.2	2.9	4.7	6.0	6.1	**28,469.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,906.2**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**13.9**
H2O	2012	163.2	152.3	159.7	154.3	162.6	0.0	151.9	133.3	134.2	73.9	71.6	73.5	**123,789.9**
OIL	2012	11.0	10.6	10.9	10.3	10.8	10.5	10.7	9.1	9.2	4.9	4.7	4.7	**28,413.4**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	12.0	18.0	31.0	**19,545.5**
GAS	2011	0.2	0.1	0.1	0.1	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.2	**12.0**
H2O	2011	117.2	106.7	107.9	115.9	121.1	116.7	116.1	117.6	132.5	59.9	88.6	156.7	**122,359.4**
														28,306.0

Manitoba Production
2010 To 2014

Licence ***1520*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.9	8.6	8.7	8.8	9.6	9.2	9.4	10.4	10.6	4.4	6.4	11.1	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**19,215.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	**10.2**
H2O	2010	111.4	100.9	114.9	109.3	113.9	108.6	116.0	110.8	69.4	44.9	109.1	106.4	**121,002.5**
OIL	2010	10.4	9.4	11.0	10.3	10.9	10.6	11.0	10.3	6.0	4.5	9.9	9.2	**28,198.9**

Licence ***1522*** Well Name ***CPEC Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,274.1**
H2O	2014	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,042.3**
OIL	2014	2.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,206.2**
DAY	2013	31.0	28.0	30.0	0.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,215.1**
H2O	2013	0.3	0.3	0.3	0.0	0.2	0.3	0.3	0.3	0.4	0.3	0.3	0.3	**27,041.7**
OIL	2013	2.8	2.7	2.8	0.0	1.6	2.9	2.9	2.9	2.8	2.9	2.8	2.9	**7,200.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,895.1**
H2O	2012	0.7	0.4	0.3	0.5	0.4	0.1	0.4	0.3	0.3	0.3	0.4	0.4	**27,038.4**
OIL	2012	6.1	3.1	3.5	4.2	3.3	2.9	3.0	2.9	2.9	2.9	3.6	2.9	**7,170.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,529.1**
H2O	2011	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.5	0.4	0.3	0.5	0.3	**27,033.9**
OIL	2011	3.3	4.0	3.7	2.9	2.9	2.8	3.1	4.0	3.5	3.4	3.8	3.2	**7,129.3**
DAY	2010	12.0	4.0	7.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,164.1**
H2O	2010	0.4	0.6	0.5	0.4	0.5	0.3	0.7	0.5	0.5	0.4	0.5	0.5	**27,029.4**
OIL	2010	3.3	5.2	4.6	3.6	4.4	3.4	6.3	4.0	4.6	3.6	4.4	4.4	**7,088.7**

Licence ***1528*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,360.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2014	280.2	263.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198,107.2**
OIL	2014	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,065.3**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,301.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2013	215.8	197.4	216.6	213.2	217.2	209.9	213.0	213.9	221.5	296.9	282.5	285.4	**197,563.8**
OIL	2013	3.5	3.2	3.7	3.5	3.4	3.3	3.4	4.0	3.4	1.6	1.4	1.5	**31,062.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,937.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.4**
H2O	2012	261.5	243.9	255.8	247.2	260.4	0.0	243.3	213.5	239.9	223.2	210.6	216.1	**194,780.5**
OIL	2012	4.6	4.5	4.6	4.3	4.6	4.5	4.5	3.8	4.3	3.9	3.7	3.7	**31,026.6**

Manitoba Production
2010 To 2014

Licence ***1528*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,577.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.2**
H2O	2011	219.4	200.9	201.9	216.9	226.7	218.4	217.3	217.2	211.8	239.7	236.4	250.9	**192,165.1**
OIL	2011	4.4	3.8	3.8	3.9	4.2	4.1	4.2	4.6	4.4	4.7	4.5	4.6	**30,975.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	**19,217.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**4.0**
H2O	2010	225.4	204.1	232.8	221.2	230.6	208.3	222.0	212.0	132.7	85.9	208.8	212.1	**189,507.6**
OIL	2010	2.9	2.5	3.1	2.8	3.0	4.6	4.9	4.6	2.7	2.0	4.4	4.3	**30,924.4**

Licence ***1536*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,141.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	93.2	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,054.7**
OIL	2014	5.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,642.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**18,084.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2013	50.4	49.3	56.9	57.2	51.7	56.0	44.6	56.8	88.6	89.6	89.4	92.8	**88,870.5**
OIL	2013	5.2	4.6	5.1	5.0	5.5	4.8	3.9	4.5	5.1	5.8	5.4	5.3	**12,632.0**
DAY	2012	30.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,724.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2012	50.4	46.7	66.0	77.9	53.5	0.0	54.8	57.3	56.9	46.0	47.6	49.4	**88,087.2**
OIL	2012	8.4	8.6	8.3	8.0	7.8	7.8	8.1	7.6	6.2	5.1	5.1	5.4	**12,571.8**
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**17,359.3**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2011	59.5	0.0	46.8	44.1	35.6	36.8	46.9	44.3	47.4	52.7	49.5	54.5	**87,480.7**
OIL	2011	6.6	3.2	7.1	5.4	5.9	6.0	8.1	9.1	8.8	9.0	8.5	8.6	**12,485.4**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	25.0	31.0	27.0	30.7	30.0	31.0	**17,006.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.6**
H2O	2010	118.3	78.1	50.3	90.7	70.9	43.5	37.8	53.0	251.2	57.5	48.1	48.6	**86,962.6**
OIL	2010	3.9	3.6	3.6	3.8	6.0	6.7	5.5	7.2	6.2	7.1	6.7	7.0	**12,399.1**

Licence ***1538*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,558.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2014	401.2	358.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,606.7**
OIL	2014	16.9	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,482.8**

Manitoba Production
2010 To 2014

Licence ***1538*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,499.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2013	558.7	523.9	348.9	340.2	351.4	297.5	348.1	347.9	371.1	456.5	377.4	365.4	**203,847.4**
OIL	2013	3.4	3.0	3.5	3.4	3.5	3.3	10.4	13.8	14.8	17.3	17.4	17.6	**27,450.7**
DAY	2012	0.0	8.7	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,134.0**
GAS	2012	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.0	**22.9**
H2O	2012	0.0	141.1	473.2	461.8	785.6	0.0	696.0	70.6	179.1	478.7	522.9	573.3	**199,160.4**
OIL	2012	0.0	5.0	17.9	17.1	17.4	14.7	17.4	18.2	17.3	4.2	3.3	3.3	**27,339.3**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	**18,823.5**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	**21.3**
H2O	2011	463.5	409.7	460.2	448.1	496.0	497.2	562.1	660.0	609.5	487.5	193.0	0.0	**194,778.1**
OIL	2011	17.0	15.7	16.9	15.4	16.8	15.6	16.4	16.5	16.9	17.2	13.7	0.0	**27,203.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,495.6**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.1**
H2O	2010	479.5	416.5	465.6	433.2	432.4	376.7	421.6	483.3	467.4	458.1	349.1	451.5	**189,491.3**
OIL	2010	15.6	14.4	15.6	16.1	16.8	16.6	12.8	17.8	16.2	17.2	16.5	16.7	**27,025.4**

Licence ***1541*** Well Name ***Corex Scallion Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Devonian Undifferentiated*** Field Code ***5*** Pool Code ***78*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3641.6	15448.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757,367.9**
WIN	2013	7960.0	6867.0	6724.0	4271.5	4877.4	4297.0	3733.2	4000.8	3981.4	4260.9	4621.3	5045.7	**1,738,278.3**
WIN	2012	4294.7	5497.0	8111.0	8517.0	8164.2	7378.6	5912.8	6795.4	5180.2	6994.9	6385.9	7797.2	**1,677,638.1**
WIN	2011	9687.0	8701.0	9606.0	7361.0	7780.0	8546.0	8180.0	9449.0	10145.0	9255.3	7200.2	8610.4	**1,596,609.2**
WIN	2010	6642.0	5634.0	6262.0	4708.0	6358.0	2583.0	8815.0	8915.0	8256.0	12823.0	9537.0	9802.0	**1,492,088.3**

Licence ***1542*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,591.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2014	73.6	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,146.1**
OIL	2014	6.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,272.8**
DAY	2013	31.0	28.0	0.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,532.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2013	96.9	82.6	0.0	111.3	110.4	81.6	98.3	100.0	64.3	69.7	65.8	69.9	**77,011.8**
OIL	2013	11.6	10.1	0.0	10.8	11.2	9.9	10.5	11.0	7.3	8.2	7.8	5.9	**63,259.9**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,200.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.0**
H2O	2012	102.7	91.6	101.9	92.8	84.1	0.0	78.8	89.3	86.0	95.5	81.9	88.6	**76,061.0**

Manitoba Production
2010 To 2014

Licence ***1542*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	11.3	10.5	10.9	10.6	9.5	10.5	10.9	12.1	11.4	11.8	11.2	11.3	**63,155.6**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	31.0	31.0	30.0	28.0	26.0	31.0	**16,838.7**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.8**
H2O	2011	87.5	79.2	87.1	28.7	0.0	0.0	94.9	91.9	92.5	93.3	93.7	118.7	**75,067.8**
OIL	2011	12.3	11.1	11.8	3.9	0.0	0.0	11.6	12.1	11.1	10.0	9.7	11.5	**63,023.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.3	31.0	30.0	31.0	**16,561.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**9.9**
H2O	2010	71.0	59.1	65.5	62.7	66.0	61.7	94.6	94.1	89.1	102.0	106.4	94.2	**74,200.3**
OIL	2010	11.7	10.6	11.5	10.7	11.4	11.8	12.8	12.5	11.3	12.3	11.5	12.1	**62,918.5**

Licence ***1557*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,122.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2014	94.7	88.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,140.2**
OIL	2014	4.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,494.6**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,063.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2013	147.9	135.4	148.5	146.1	148.9	141.5	146.0	111.0	96.2	100.3	95.4	96.4	**106,956.6**
OIL	2013	6.4	5.8	6.6	6.2	6.1	5.8	6.2	4.4	3.9	4.3	4.0	4.0	**18,486.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,699.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**21.3**
H2O	2012	143.7	134.1	140.6	135.9	143.2	0.0	133.7	119.1	144.5	149.0	144.4	148.1	**105,443.0**
OIL	2012	14.2	13.6	14.1	13.3	13.9	13.5	13.7	10.8	6.7	6.7	6.6	6.7	**18,423.2**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,339.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.3**
H2O	2011	130.8	119.0	120.3	129.2	135.1	131.6	131.5	128.5	116.7	131.8	130.0	137.9	**103,906.7**
OIL	2011	13.5	11.6	11.8	12.0	13.0	13.1	13.6	14.8	13.7	14.2	13.7	14.2	**18,289.4**
DAY	2010	29.7	28.0	31.0	30.0	31.0	24.5	25.0	31.0	19.0	30.9	30.0	29.5	**18,979.5**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.1	0.2	0.2	0.2	**16.9**
H2O	2010	141.0	133.1	151.9	144.4	150.4	117.2	123.6	140.5	81.4	125.1	127.9	122.4	**102,364.3**
OIL	2010	18.0	16.9	19.8	18.7	19.6	15.6	15.9	16.7	7.6	13.6	12.6	12.0	**18,130.2**

Licence ***1559*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,126.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2014	751.3	705.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,646.2**

Manitoba Production
2010 To 2014

Licence ***1559*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	23.7	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,555.3**
DAY	2013	28.7	27.0	29.0	30.0	17.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**20,067.9**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2013	746.3	704.0	749.1	788.4	440.4	776.3	787.4	802.1	763.8	667.5	757.5	765.2	**501,189.0**
OIL	2013	19.1	18.4	20.2	20.2	11.0	19.1	19.9	23.3	23.0	21.1	23.6	23.9	**49,509.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	27.7	**19,728.2**
GAS	2012	0.4	0.3	0.4	0.3	0.4	0.3	0.4	0.3	0.3	0.3	0.3	0.3	**23.9**
H2O	2012	823.5	741.7	805.8	778.7	820.2	0.0	790.2	693.5	779.3	804.1	779.0	720.9	**492,441.0**
OIL	2012	22.6	20.9	22.4	21.1	22.2	21.3	22.6	19.3	21.7	21.6	21.2	19.4	**49,267.1**
DAY	2011	31.0	17.8	21.2	29.8	31.0	22.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,372.5**
GAS	2011	0.4	0.2	0.2	0.3	0.3	0.2	0.3	0.4	0.3	0.4	0.4	0.4	**19.9**
H2O	2011	737.3	430.0	509.7	728.6	761.8	538.3	729.9	722.2	668.7	754.9	744.6	790.2	**483,904.1**
OIL	2011	22.4	12.3	14.6	19.9	21.5	15.1	21.1	23.1	21.8	22.7	21.9	22.5	**49,010.8**
DAY	2010	31.0	28.0	26.0	28.0	31.0	30.0	25.5	25.0	19.0	13.0	30.0	29.5	**19,037.9**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.3	**16.1**
H2O	2010	759.4	687.7	657.7	695.8	776.7	740.7	635.4	590.8	458.6	296.6	721.2	690.5	**475,787.9**
OIL	2010	20.8	18.7	18.5	19.3	21.8	21.1	18.7	17.5	12.7	9.5	21.0	19.8	**48,771.9**

Licence ***1561*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	105.2	91.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,504.2**
WIN	2013	157.0	124.0	122.0	119.0	131.0	135.0	118.6	170.0	148.4	77.7	53.0	99.7	**76,307.4**
WIN	2012	187.0	154.0	104.0	80.0	0.0	0.0	967.0	0.0	0.0	114.0	288.0	3.0	**74,852.0**
WIN	2011	676.0	594.0	688.0	521.0	548.0	615.0	699.0	600.0	148.0	86.0	0.0	207.0	**72,955.0**
WIN	2010	303.0	686.0	754.0	694.0	663.0	507.0	602.0	781.0	694.0	677.0	628.0	667.0	**67,573.0**

Licence ***1569*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,301.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2014	149.8	140.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,684.7**
OIL	2014	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,040.3**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,242.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2013	44.1	40.3	44.1	43.5	44.2	42.8	43.4	43.6	67.1	158.7	151.0	152.6	**215,394.1**
OIL	2013	1.5	1.5	1.6	1.5	1.5	1.4	1.5	1.8	2.1	3.4	3.2	3.2	**49,034.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**18,879.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**

Manitoba Production
2010 To 2014

Licence ***1569*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	46.8	43.8	45.8	44.3	46.6	0.0	43.5	38.2	43.0	44.3	43.0	44.1	**214,518.7**
OIL	2012	1.8	1.6	1.8	1.6	1.8	1.7	1.7	1.4	1.6	1.6	1.6	1.6	**49,010.0**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**18,518.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2011	33.1	30.1	30.4	32.6	34.1	32.9	37.6	41.8	38.0	42.9	42.4	44.9	**214,035.3**
OIL	2011	1.4	1.3	1.2	1.3	1.4	1.4	1.5	1.8	1.7	1.7	1.7	1.7	**48,990.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**18,158.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2010	30.9	28.0	31.9	30.4	31.6	30.1	32.1	30.7	19.3	12.4	30.3	29.7	**213,594.5**
OIL	2010	0.9	0.7	0.9	0.8	0.9	0.9	0.9	0.8	0.5	0.4	0.8	1.0	**48,972.1**

Licence ***1570*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,072.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2014	64.2	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,392.8**
OIL	2014	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,256.3**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**20,013.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2013	104.0	95.1	104.3	102.7	104.6	101.1	102.5	103.0	97.3	73.4	64.7	65.4	**110,268.3**
OIL	2013	7.6	7.1	8.0	7.5	7.4	7.1	7.3	8.6	8.4	3.3	2.0	2.1	**36,252.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,650.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.0**
H2O	2012	110.6	103.1	108.2	104.5	110.2	0.0	102.9	90.3	101.5	104.7	101.4	104.1	**109,150.2**
OIL	2012	8.7	8.3	8.6	8.1	8.5	8.3	8.4	7.2	8.1	8.0	7.9	8.0	**36,176.1**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,289.5**
GAS	2011	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**12.8**
H2O	2011	94.1	85.6	86.5	93.0	97.2	93.6	93.1	91.0	87.3	101.4	100.0	106.1	**108,008.7**
OIL	2011	10.9	9.3	9.4	9.7	10.5	10.1	10.3	11.2	9.1	8.7	8.4	8.7	**36,078.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**18,929.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.2	0.2	**10.9**
H2O	2010	90.3	81.9	93.2	88.7	92.4	88.1	94.1	93.4	58.5	37.9	92.0	88.0	**106,879.8**
OIL	2010	8.7	7.8	9.1	8.6	9.1	8.8	9.1	10.6	6.1	4.6	10.2	9.7	**35,961.7**

Licence ***1572*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,008.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.4**

Manitoba Production
2010 To 2014

Licence ***1572*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	4509.1	5301.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**918,005.1**
OIL	2014	46.7	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,485.5**
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	31.0	**19,959.7**
GAS	2013	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.4**
H2O	2013	6102.1	5540.6	6121.2	6026.5	6138.2	5933.8	5763.3	6609.7	6246.0	6508.7	5852.5	6189.9	**908,194.1**
OIL	2013	51.2	47.1	53.8	50.3	49.9	47.7	51.7	81.1	79.6	87.4	68.5	63.6	**106,385.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,599.2**
GAS	2012	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.8	0.9	0.9	0.8	0.9	**103.8**
H2O	2012	7264.3	6775.7	7108.0	6868.0	7234.8	0.0	6364.6	5300.1	5956.8	6146.2	5954.4	6108.0	**835,161.6**
OIL	2012	65.6	62.8	65.0	61.1	64.4	62.6	59.4	48.0	54.1	53.9	52.9	53.6	**105,653.5**
DAY	2011	25.5	20.5	26.8	27.7	30.3	30.0	29.8	31.0	28.8	29.2	30.0	31.0	**19,238.5**
GAS	2011	1.0	0.7	1.0	1.0	1.1	1.1	1.0	1.1	1.0	1.0	1.0	1.0	**92.5**
H2O	2011	6060.4	4937.9	6457.2	6751.8	7427.7	7332.9	7050.6	6652.8	5881.2	6473.8	6567.8	6970.2	**764,080.7**
OIL	2011	60.4	46.4	60.6	60.6	68.9	67.9	63.5	68.0	63.0	63.9	63.5	65.4	**104,950.1**
DAY	2010	29.7	27.5	29.9	29.0	27.6	28.5	30.3	30.8	18.9	13.0	30.0	19.0	**18,897.9**
GAS	2010	1.1	1.0	1.2	1.1	1.1	1.1	1.3	1.2	0.7	0.5	1.2	0.7	**80.5**
H2O	2010	7290.4	6765.0	7580.3	7218.4	6923.4	7048.6	7608.1	7335.1	4608.2	2993.5	7279.7	4488.6	**685,516.4**
OIL	2010	71.0	65.3	75.5	70.9	69.0	71.3	80.9	77.9	45.8	34.3	75.9	46.1	**104,198.0**

Licence ***1575*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	83.0	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,086.7**
WIN	2013	700.0	770.0	780.0	797.0	833.0	842.0	197.0	400.0	85.1	291.3	53.0	76.4	**613,924.9**
WIN	2012	454.0	975.0	1116.0	756.0	1601.0	900.0	764.0	224.0	1440.0	675.0	500.0	820.0	**608,100.1**
WIN	2011	2273.0	1034.0	1546.0	1276.0	1192.0	1092.0	1823.0	943.0	1178.0	1115.0	1710.0	2011.0	**597,875.1**
WIN	2010	1051.0	798.0	1290.0	1109.0	1055.0	713.0	1429.0	2715.0	1619.0	2458.0	1587.0	1619.0	**580,682.1**

Licence ***1577*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,069.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	68.8	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,417.6**
OIL	2014	17.4	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,457.1**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,010.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	169.5	159.1	105.8	100.4	106.6	90.3	92.2	80.0	75.1	78.3	64.8	62.7	**55,287.4**
OIL	2013	6.7	6.0	7.0	6.7	7.0	6.7	14.1	19.3	18.1	17.9	18.0	18.2	**28,424.1**
DAY	2012	0.0	8.7	31.0	30.0	31.0	3.0	0.0	29.0	30.0	31.0	30.0	31.0	**19,646.3**

Manitoba Production
2010 To 2014

Licence ***1577*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**9.2**
H2O	2012	0.0	31.6	105.9	103.4	175.9	0.0	0.0	14.8	40.2	127.7	158.6	173.9	**54,102.6**
OIL	2012	0.0	2.2	7.6	7.2	7.4	0.7	0.0	7.3	7.3	7.0	6.6	6.7	**28,278.4**
DAY	2011	31.0	26.0	31.0	28.9	31.0	30.0	30.0	31.0	30.0	31.0	25.0	0.0	**19,391.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**8.4**
H2O	2011	117.9	96.8	117.1	113.9	126.1	126.5	133.2	153.8	136.5	109.2	43.2	0.0	**53,170.6**
OIL	2011	12.4	10.7	12.3	11.4	12.3	11.4	9.5	7.4	7.2	7.3	5.9	0.0	**28,218.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,066.7**
GAS	2010	0.4	0.3	0.4	0.4	0.3	0.1	0.1	0.2	0.1	0.2	0.1	0.1	**7.3**
H2O	2010	112.4	97.6	109.1	101.5	103.6	97.3	107.3	122.9	118.9	116.5	88.8	114.9	**51,896.4**
OIL	2010	29.7	27.4	29.8	30.8	28.2	12.2	9.4	12.9	11.9	12.6	12.1	12.2	**28,110.6**

Licence ***1578*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,218.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2014	274.7	253.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473,214.5**
OIL	2014	9.4	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,543.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,159.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.4**
H2O	2013	248.1	211.4	286.0	283.2	282.4	219.6	264.1	255.8	236.9	256.6	251.4	260.8	**472,686.6**
OIL	2013	8.2	7.1	7.9	7.6	7.9	7.3	7.7	7.7	7.6	8.6	8.6	9.3	**98,526.0**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,794.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**22.2**
H2O	2012	614.3	551.2	607.7	558.4	480.4	0.0	201.5	228.4	220.0	244.2	209.6	226.5	**469,630.3**
OIL	2012	17.6	16.6	17.2	16.7	14.7	6.1	7.6	8.5	8.0	8.2	7.8	7.9	**98,430.5**
DAY	2011	31.0	26.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.6	30.0	31.0	**19,434.2**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**20.5**
H2O	2011	582.8	504.3	579.4	574.4	616.8	571.4	569.9	552.8	556.4	614.1	650.1	713.6	**465,488.1**
OIL	2011	19.6	17.0	18.9	18.6	19.5	18.7	18.2	19.1	17.5	17.3	17.7	18.1	**98,293.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	19.3	30.0	31.0	**19,070.8**
GAS	2010	0.6	0.5	0.5	0.5	0.5	0.1	0.2	0.2	0.2	0.1	0.2	0.2	**18.1**
H2O	2010	418.4	348.3	384.0	369.4	389.1	212.7	558.8	555.8	602.1	423.8	708.3	627.4	**458,402.1**
OIL	2010	46.4	42.0	45.5	42.5	39.1	10.4	19.2	18.8	18.5	12.3	18.4	19.5	**98,073.4**

Licence ***1581*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	690.9	585.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489,044.9**

Manitoba Production
2010 To 2014

Licence ***1581*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	800.0	530.0	500.0	668.0	750.0	730.0	695.0	774.0	708.1	679.7	438.7	189.6	**487,768.5**
WIN	2012	491.0	696.0	818.0	662.0	1412.0	400.0	750.0	234.0	600.0	500.0	1000.0	500.0	**480,305.4**
WIN	2011	500.0	410.0	639.0	764.0	822.0	949.0	876.0	1026.0	720.0	725.0	104.0	474.0	**472,242.4**
WIN	2010	427.0	1023.0	945.0	870.0	964.0	856.0	915.0	1105.0	1237.0	1271.0	675.0	1022.0	**464,233.4**

Licence ***1585*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	833.7	685.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847,788.8**
WIN	2013	1200.0	1050.0	1100.0	1195.0	1200.0	1211.0	1073.6	760.0	858.5	854.4	529.7	718.0	**846,269.7**
WIN	2012	146.0	905.0	1041.0	690.0	2090.0	300.0	1118.0	138.0	1200.0	860.0	1100.0	1100.0	**834,519.5**
WIN	2011	1537.0	1068.0	1425.0	1204.0	1314.0	1445.0	773.0	1368.0	1296.0	1004.0	336.0	93.4	**823,831.5**
WIN	2010	970.0	1181.0	1409.0	994.0	1238.0	757.0	943.0	846.0	1186.0	1219.0	975.0	1230.0	**810,968.1**

Licence ***1586*** Well Name ***Ka-Bert Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	4130.0	2968.0	4402.0	540.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,457,338.0**

Licence ***1588*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,673.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	171.4	158.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,835.1**
OIL	2014	10.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,130.9**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,614.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2013	190.7	162.4	209.3	217.6	217.1	168.8	203.1	196.7	182.1	197.3	161.6	162.8	**159,505.7**
OIL	2013	6.4	5.6	5.9	6.0	6.2	5.7	6.0	6.0	5.9	6.7	8.9	9.9	**53,112.2**
DAY	2012	30.8	29.0	30.8	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,250.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.0**
H2O	2012	183.9	165.0	181.9	167.1	171.9	0.0	154.8	175.6	169.2	187.7	161.1	174.1	**157,236.2**
OIL	2012	5.4	4.9	5.2	5.0	5.2	4.8	5.9	6.7	6.4	6.4	6.2	6.1	**53,033.0**
DAY	2011	26.1	28.0	31.0	27.0	0.0	0.0	25.6	31.0	30.0	31.0	30.0	31.0	**18,890.7**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**6.8**
H2O	2011	140.8	151.1	166.1	148.2	0.0	0.0	149.7	175.4	167.6	186.1	194.6	213.6	**155,343.9**
OIL	2011	7.3	7.7	8.3	7.3	0.0	0.0	6.7	8.5	5.4	5.3	5.3	5.4	**52,964.8**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	29.5	21.3	30.0	31.0	**18,600.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
														153,650.7

Manitoba Production
2010 To 2014

Licence ***1588*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	162.3	135.1	148.9	143.2	145.3	68.7	180.5	179.7	171.0	134.0	203.0	179.8	
OIL	2010	9.1	8.2	8.9	8.3	8.6	4.8	9.0	8.8	8.0	6.0	8.1	8.5	**52,897.6**

Licence ***1591*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,077.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2014	36.1	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,214.1**
OIL	2014	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,877.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,018.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2013	18.1	15.4	20.8	20.6	20.6	16.0	19.2	18.6	17.2	18.3	31.2	34.3	**179,144.7**
OIL	2013	1.2	1.0	1.2	1.1	1.2	1.0	1.2	1.2	1.1	1.2	3.7	4.3	**27,869.5**
DAY	2012	28.8	29.0	30.3	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,653.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
H2O	2012	210.6	202.2	219.2	204.8	156.5	0.0	14.7	16.6	16.0	17.8	15.2	16.5	**178,894.4**
OIL	2012	12.1	12.0	12.3	12.2	9.2	0.9	1.0	1.1	1.1	1.1	1.1	1.1	**27,850.1**
DAY	2011	31.0	28.0	30.2	12.0	0.0	0.0	12.4	31.0	30.0	31.0	30.0	28.0	**18,295.1**
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.1	**25.0**
H2O	2011	229.8	207.8	222.4	90.6	0.0	0.0	99.8	241.4	220.9	228.0	238.5	236.3	**177,804.3**
OIL	2011	15.3	13.9	14.3	5.8	0.0	0.0	5.8	15.1	13.3	12.8	12.9	12.0	**27,784.9**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	22.3	30.0	31.0	**18,031.5**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.2	0.2	0.2	0.1	0.2	0.2	**23.3**
H2O	2010	185.9	154.8	170.6	164.1	164.6	65.1	195.2	194.2	218.7	193.1	279.3	247.4	**175,788.8**
OIL	2010	26.5	24.1	26.1	24.4	23.0	6.6	14.0	13.6	13.8	11.2	14.3	15.2	**27,663.7**

Licence ***1592*** Well Name ***Corex Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	11936.0	10280.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,084,420.3**
WIN	2013	11161.0	10566.0	0.0	10933.0	11802.0	9962.0	10059.0	10308.0	9891.0	8261.0	10420.0	11356.0	**4,062,204.3**
WIN	2012	13249.0	11918.0	12909.0	13128.0	12374.0	12877.0	13143.0	12765.0	10182.0	10584.0	19282.0	18897.0	**3,947,485.3**
WIN	2011	12316.0	10956.0	11661.0	11184.0	10766.0	10364.0	10253.0	9294.0	12082.0	12975.0	12847.0	12992.0	**3,786,177.3**
WIN	2010	11898.0	11721.0	13354.0	12484.0	13039.0	12699.0	12881.0	12851.0	12549.0	12714.0	11727.0	12363.0	**3,648,487.3**

Licence ***1593*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,598.0**

767,957.1

Manitoba Production
2010 To 2014

Licence ***1593*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1159.0	1226.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	12.2	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,216.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	18.0	**19,544.0**
H2O	2013	1502.9	1359.0	1540.2	1500.6	1538.4	1463.7	1494.1	1377.9	1372.0	1355.1	1298.8	786.8	**765,572.0**
OIL	2013	18.0	16.5	17.9	15.8	16.5	16.0	16.3	15.1	15.2	14.6	14.1	8.4	**38,190.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,193.0**
H2O	2012	1539.7	1447.3	1549.0	1476.4	1563.5	1396.7	1582.6	1595.7	1512.9	1521.3	1495.9	1507.6	**748,982.5**
OIL	2012	18.6	17.6	18.9	17.9	18.8	16.4	18.4	18.6	18.0	18.1	17.7	18.6	**38,006.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**18,829.0**
H2O	2011	1512.4	1387.2	1551.0	1512.3	1544.3	1521.9	1087.5	1566.2	1509.7	1485.2	1517.6	1547.6	**730,793.9**
OIL	2011	16.7	15.5	17.1	16.6	18.5	17.8	12.5	18.3	18.1	17.5	18.4	18.9	**37,788.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,474.0**
H2O	2010	1734.7	1554.6	1693.2	1632.4	1659.9	1504.0	1681.2	1661.2	1631.8	1680.5	1634.9	1680.3	**713,051.0**
OIL	2010	21.2	17.7	18.3	19.4	20.5	17.3	19.3	18.0	19.0	19.1	17.7	18.3	**37,583.0**

Licence ***1603*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090,830.5**
WIN	2013	6214.8	5360.7	5551.5	5265.8	5559.5	6133.9	6388.7	2656.4	0.0	0.0	0.0	0.0	**2,090,830.5**
WIN	2012	6004.0	5447.6	4937.1	285.7	0.0	0.0	0.0	0.0	0.0	900.1	0.0	6197.2	**2,047,699.2**
WIN	2011	6634.4	5784.3	6501.6	6130.9	6393.7	6084.0	4224.8	6106.9	4910.1	5801.1	5948.1	6193.8	**2,023,927.5**
WIN	2010	5831.2	5207.8	5642.3	5534.5	5538.5	4777.3	5314.7	5060.0	5874.2	7374.7	6229.8	6821.2	**1,953,213.8**

Licence ***1605*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	5.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856,246.8**
WIN	2013	1678.0	1420.0	1588.0	1100.0	1902.0	1625.0	1733.0	1900.0	1780.2	1553.5	585.8	131.2	**856,239.5**
WIN	2012	417.0	3.0	324.0	1234.0	1248.0	197.3	73.7	0.0	0.0	91.0	585.0	1732.0	**839,242.8**
WIN	2011	1042.0	944.0	1035.0	794.0	861.0	863.0	1002.0	3630.0	4.0	744.0	0.0	331.0	**833,337.8**
WIN	2010	986.0	627.0	876.0	858.0	853.0	708.0	838.0	1045.0	937.0	953.0	956.0	945.0	**822,087.8**

Licence ***1609*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
														15,663.6

Manitoba Production
2010 To 2014

Licence ***1609*** Well Name ***Tundra et al Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,509.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,663.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,710.4**

UWI ***100.09-19-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole*** Field Code ***5*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	7123.0	6874.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509,786.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4787.0	7984.0	8397.0	7806.0	7330.0	**495,789.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459,485.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1453.0	0.0	0.0	0.0	**459,485.4**
WIN	2010	8144.0	7151.0	7994.0	7621.0	7552.0	6632.0	7975.0	7555.0	0.0	0.0	0.0	0.0	**458,032.4**

Licence ***1610*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,964.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,903.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,915.7**

Licence ***1611*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**

Manitoba Production
2010 To 2014

Licence ***1611*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,225.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172,231.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,832.5**

Licence ***1612*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	698.6	571.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**963,355.9**
WIN	2013	1500.0	1350.0	650.0	650.0	1270.0	1520.0	1448.8	731.0	752.6	713.6	436.2	641.6	**962,085.5**
WIN	2012	218.0	1531.0	1488.0	883.0	2383.0	1000.0	1400.0	1400.0	1500.0	1200.0	1600.0	1200.0	**950,421.7**
WIN	2011	1444.0	1487.0	1599.0	952.0	1153.0	1088.0	1323.0	1540.0	1584.0	1313.0	977.0	278.1	**934,618.7**
WIN	2010	1386.0	1298.0	1283.0	1257.0	1218.0	1149.0	975.0	1408.0	1453.0	1023.0	1037.0	1470.0	**919,880.6**

Licence ***1614*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2007.3	1925.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804,559.8**
WIN	2013	2139.0	1973.0	2213.0	2139.0	2147.0	0.0	2121.6	2318.0	2071.0	2067.1	1718.7	2049.7	**800,627.4**
WIN	2012	3554.8	730.1	1140.9	971.5	3175.5	1660.0	2005.0	0.0	0.0	1865.0	1860.0	2055.0	**777,670.3**
WIN	2011	1929.0	1487.0	1539.0	1212.0	1196.0	1441.0	1998.0	2284.0	2318.2	1276.6	0.0	38933.1	**758,652.5**
WIN	2010	1677.0	1551.0	1829.0	1668.0	1527.0	1257.0	1516.0	1946.0	1383.0	1345.0	1265.0	1678.0	**703,038.6**

Licence ***1619*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,992.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2014	45.5	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,530.3**
OIL	2014	18.9	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,522.0**
DAY	2013	29.4	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	29.0	30.0	31.0	**19,933.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.2**
H2O	2013	53.6	53.0	35.2	34.4	35.5	30.1	36.0	36.4	37.2	48.4	42.7	41.4	**32,444.2**
OIL	2013	13.0	12.1	14.3	14.0	14.4	13.7	14.8	14.6	14.8	18.2	19.5	19.8	**64,486.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,578.5**
GAS	2012	0.1	0.0	0.1	0.0	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	**13.9**
H2O	2012	52.8	61.4	61.7	60.2	102.4	0.0	80.3	7.2	18.2	48.4	52.9	57.9	**31,960.3**
OIL	2012	4.4	4.0	4.2	4.1	4.1	3.5	8.9	13.9	13.2	13.6	13.5	13.8	**64,303.0**
DAY	2011	31.0	25.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**19,216.7**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	**12.6**
														31,356.9

Manitoba Production
2010 To 2014

Licence ***1619*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	63.5	50.2	63.1	61.4	68.0	68.1	77.1	89.9	79.4	63.6	21.1	113.7	
OIL	2011	19.0	15.9	19.0	17.3	18.9	17.5	18.4	16.1	4.0	4.0	2.7	3.4	**64,201.8**
DAY	2010	31.0	28.0	30.6	29.3	30.5	29.3	22.9	31.0	30.0	31.0	29.3	31.0	**18,869.8**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**11.0**
H2O	2010	59.2	51.4	57.1	52.2	52.4	44.9	52.7	60.0	64.0	62.8	46.7	61.9	**30,537.8**
OIL	2010	14.4	13.4	14.3	14.6	15.3	14.9	12.2	16.9	18.3	19.3	18.2	18.8	**64,045.6**

Licence ***1621*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,883.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2014	404.0	379.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321,352.5**
OIL	2014	33.2	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,582.1**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,824.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2013	470.5	430.3	472.0	464.7	473.3	457.6	464.1	466.2	433.5	428.0	407.4	411.5	**320,568.9**
OIL	2013	7.8	7.3	8.2	7.7	7.6	7.3	7.6	8.8	14.1	35.3	33.1	33.5	**36,518.6**
DAY	2012	23.0	29.0	31.0	18.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,461.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2012	371.5	466.9	489.8	284.0	498.6	0.0	465.7	408.6	459.4	473.9	459.2	471.0	**315,189.8**
OIL	2012	6.7	8.6	8.9	5.0	8.8	8.3	8.7	7.4	8.3	8.3	8.1	8.3	**36,340.3**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,121.5**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2011	500.9	455.7	460.8	494.8	517.4	498.5	477.6	447.5	406.4	458.9	452.6	480.3	**310,341.2**
OIL	2011	12.9	11.0	11.2	11.5	12.3	12.0	10.4	9.3	8.6	9.0	8.7	8.9	**36,244.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**18,761.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	**10.0**
H2O	2010	480.6	435.2	496.1	471.7	491.6	468.7	500.5	497.6	311.4	201.5	489.8	468.9	**304,689.8**
OIL	2010	11.3	10.1	11.9	11.2	11.8	11.4	11.9	12.5	7.4	5.4	12.1	11.5	**36,119.1**

Licence ***1622*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,114.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2014	69.9	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,838.7**
OIL	2014	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,682.2**
DAY	2013	29.7	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**20,055.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Manitoba Production
2010 To 2014

Licence ***1622*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	53.8	50.9	55.8	55.0	54.2	53.9	51.1	68.0	71.0	74.0	70.4	68.8	**103,703.2**
OIL	2013	4.4	4.2	4.8	4.5	4.3	4.2	4.2	2.4	0.8	1.0	0.9	0.8	**30,680.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,697.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.3**
H2O	2012	65.0	60.6	63.6	61.5	64.8	0.0	55.1	48.3	54.3	56.0	54.3	55.7	**102,976.3**
OIL	2012	5.8	5.6	5.7	5.4	5.7	5.2	5.1	4.3	4.8	4.8	4.7	4.7	**30,644.0**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**19,336.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.1**
H2O	2011	39.9	36.3	36.8	39.6	41.3	39.8	37.7	40.2	52.8	59.7	58.8	62.4	**102,337.1**
OIL	2011	5.3	4.5	4.6	4.8	5.1	4.9	4.7	4.9	5.6	5.9	5.6	5.8	**30,582.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	29.5	**18,976.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**6.9**
H2O	2010	39.1	35.3	40.3	38.3	39.9	38.1	40.7	39.7	24.9	16.1	39.1	37.4	**101,791.8**
OIL	2010	4.4	3.9	4.7	4.3	4.6	4.4	4.6	5.2	3.0	2.2	5.0	4.6	**30,520.5**

Licence ***1623*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,222.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2014	2290.6	2151.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523,313.9**
OIL	2014	48.0	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,109.4**
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,163.0**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2013	1453.3	1319.5	1457.7	1435.2	1461.8	1413.2	1433.4	1439.8	1780.0	2426.4	2309.4	2332.9	**518,871.4**
OIL	2013	12.2	11.2	12.8	11.9	11.9	11.3	11.8	13.7	27.8	51.1	47.8	48.5	**50,017.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**18,799.5**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**22.4**
H2O	2012	1545.9	1442.0	1512.7	1461.6	1539.7	0.0	1438.4	1262.2	1418.7	1463.6	1418.0	1454.6	**498,608.8**
OIL	2012	14.0	13.3	13.8	13.0	13.7	13.3	13.4	11.5	12.9	12.8	12.6	12.7	**49,745.6**
DAY	2011	25.5	20.5	28.2	29.8	30.0	30.0	30.7	31.0	28.8	29.2	30.0	31.0	**18,438.8**
GAS	2011	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.2	0.2	0.2	**20.0**
H2O	2011	1540.4	1255.0	1722.8	1850.6	1872.3	1863.9	1879.7	1905.7	1482.7	1377.8	1397.8	1483.3	**482,651.4**
OIL	2011	21.1	16.1	22.1	22.8	23.7	23.7	21.1	19.9	15.8	13.6	13.5	13.9	**49,588.6**
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	19.0	**18,094.1**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.2	0.2	0.3	0.2	**16.3**
H2O	2010	1891.1	1786.7	2037.4	1936.9	2018.3	1924.6	2054.9	1963.4	1229.0	794.8	1932.9	1191.9	**463,019.4**
OIL	2010	21.9	20.4	24.1	22.7	23.9	23.2	24.0	22.6	13.2	9.8	21.8	13.3	**49,361.3**

Licence ***1630*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1630*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	49023.0	47062.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,590,684.9**
WIN	2013	48847.0	44880.0	17934.0	48714.0	48899.0	47294.0	48224.0	50091.0	47679.0	51474.0	49080.0	50284.0	**13,494,599.9**
WIN	2012	51563.0	48572.0	52320.0	49919.0	51487.0	49414.0	50457.0	41439.3	48412.0	49849.0	49450.0	50690.0	**12,941,199.9**
WIN	2011	46992.0	43727.0	46510.0	47934.0	48655.0	48710.0	50805.0	50730.0	43501.3	45449.0	48712.0	51097.0	**12,347,627.6**
WIN	2010	49077.0	46793.0	53658.0	53225.0	54310.0	51775.0	56534.0	53399.0	37122.0	34353.0	50070.0	41758.0	**11,774,805.3**

Licence ***1631*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,459.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2014	853.9	435.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933,887.6**
OIL	2014	44.1	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,356.3**
DAY	2013	23.5	27.5	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,417.9**
GAS	2013	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.4**
H2O	2013	702.8	775.7	1051.6	1058.1	851.3	817.4	987.1	956.1	885.4	943.6	874.9	897.8	**932,597.9**
OIL	2013	44.0	49.4	55.0	53.7	45.0	51.5	54.8	54.7	53.7	59.7	46.8	48.2	**148,290.8**
DAY	2012	31.0	24.0	30.3	30.0	31.0	25.0	31.0	21.0	25.0	26.0	30.0	30.3	**19,066.9**
GAS	2012	0.7	0.5	0.6	0.6	0.7	0.5	0.6	0.5	0.6	0.6	0.7	0.7	**31.3**
H2O	2012	981.9	725.3	950.5	887.7	924.0	0.0	752.7	578.2	685.3	765.4	783.1	828.5	**921,796.1**
OIL	2012	56.0	43.3	53.3	52.7	54.4	43.4	54.0	40.8	47.6	49.1	55.8	54.6	**147,674.3**
DAY	2011	31.0	28.0	31.0	10.0	7.0	4.8	0.0	11.0	30.0	30.6	29.3	31.0	**18,732.3**
GAS	2011	0.7	0.7	0.7	0.2	0.2	0.1	0.0	0.3	0.7	0.7	0.7	0.7	**24.0**
H2O	2011	836.9	756.9	832.1	274.9	199.9	135.2	0.0	311.9	884.6	976.4	1010.7	1134.6	**912,933.5**
OIL	2011	60.9	55.2	58.8	19.3	13.6	9.5	0.0	21.4	55.4	54.5	54.4	57.4	**147,069.3**
DAY	2010	31.0	28.0	30.8	30.0	30.8	15.8	30.5	30.2	30.0	21.3	30.0	31.0	**18,488.6**
GAS	2010	0.3	0.3	0.3	0.3	0.4	0.2	0.5	0.5	0.6	0.5	0.7	0.7	**18.3**
H2O	2010	966.7	804.7	887.3	853.3	757.5	360.6	1000.9	984.8	914.6	671.5	1017.0	900.9	**905,579.4**
OIL	2010	23.9	21.7	23.4	22.0	32.2	20.1	39.6	38.3	49.2	42.1	57.2	60.5	**146,608.9**

Licence ***1632*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,663.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,894.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,271.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,663.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,894.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,271.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,663.0**

Manitoba Production
2010 To 2014

Licence ***1632*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,894.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,271.2**

Licence ***1635*** Well Name ***Routledge Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	18970.0	18121.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,692,626.7**
WIN	2013	18408.0	16809.0	49404.0	17882.0	18372.0	17679.0	17342.0	17536.0	17201.0	18779.0	18156.0	19529.0	**6,655,535.7**
WIN	2012	15012.0	14296.0	15234.0	14684.0	15656.0	15275.0	15766.0	13854.3	17357.0	17536.0	16891.0	17344.0	**6,408,438.7**
WIN	2011	15279.0	13517.0	14205.0	15344.0	15094.0	15305.0	15710.0	16034.0	13950.0	13721.0	14476.0	14762.0	**6,219,533.4**
WIN	2010	16384.0	15419.0	17155.0	16621.0	16544.0	16244.0	16945.0	16120.0	11504.0	13326.0	15863.0	14863.0	**6,042,136.4**

Licence ***1636*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,319.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2014	3222.3	3027.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,500.8**
OIL	2014	16.8	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,970.6**
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**16,260.4**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2013	3801.6	3451.8	3813.6	3754.5	3824.1	3696.8	3495.7	3766.6	3342.0	3413.4	3248.9	3281.9	**947,251.2**
OIL	2013	31.9	29.3	33.6	31.4	31.1	29.7	28.8	36.0	20.7	17.9	16.7	16.9	**25,938.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**15,898.9**
GAS	2012	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	**45.6**
H2O	2012	4044.2	3772.2	3957.3	3823.6	4027.8	0.0	3762.8	3302.0	3711.2	3829.1	3709.6	3805.3	**904,360.3**
OIL	2012	36.6	35.0	36.3	34.1	35.9	34.9	35.2	30.0	33.7	33.7	33.0	33.4	**25,614.4**
DAY	2011	19.5	23.0	27.2	29.8	31.0	30.0	30.7	31.0	19.0	23.0	30.0	31.0	**15,538.2**
GAS	2011	0.4	0.4	0.5	0.5	0.6	0.6	0.6	0.6	0.4	0.5	0.6	0.6	**39.0**
H2O	2011	2456.0	2935.9	3464.5	3858.3	4033.9	3886.1	3745.7	3615.6	2163.9	2842.1	3656.5	3880.5	**862,615.2**
OIL	2011	24.2	27.2	32.2	34.2	37.0	35.5	35.3	38.0	23.1	28.2	35.4	36.5	**25,202.6**
DAY	2010	29.7	28.0	28.2	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	13.5	**15,213.0**
GAS	2010	0.6	0.6	0.6	0.6	0.7	0.7	0.7	0.6	0.4	0.3	0.6	0.2	**32.7**
H2O	2010	3888.0	3673.4	3806.1	3982.2	4149.7	3957.0	4224.9	3879.5	2428.2	1570.5	3819.1	1673.2	**822,076.2**
OIL	2010	39.1	36.6	39.2	40.5	42.7	41.3	42.9	37.4	22.0	16.3	36.2	15.6	**24,815.8**

Licence ***1646*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,102.5**
														25.4

Manitoba Production
2010 To 2014

Licence ***1646*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006,756.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,259.8**
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	28.0	31.0	9.0	0.0	0.0	0.0	**19,102.5**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.4**
H2O	2013	1412.8	1282.8	1417.2	1395.3	1421.2	1373.9	1299.2	1399.8	411.6	0.0	0.0	0.0	**1,006,756.7**
OIL	2013	27.7	25.4	29.0	27.1	26.9	25.7	25.0	31.1	9.5	0.0	0.0	0.0	**63,259.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**18,854.0**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	**24.6**
H2O	2012	1503.0	1401.9	1470.7	1421.0	1496.9	0.0	1398.4	1227.2	1379.2	1423.0	1378.6	1414.2	**995,342.9**
OIL	2012	31.7	30.3	31.4	29.5	31.0	30.2	30.5	25.9	29.1	29.1	28.6	28.9	**63,032.4**
DAY	2011	24.5	24.0	24.8	29.8	31.0	30.0	30.7	31.0	28.8	29.2	30.0	31.0	**18,493.3**
GAS	2011	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**18.7**
H2O	2011	1147.5	1139.2	1177.5	1434.8	1500.0	1445.0	1392.5	1343.7	1220.4	1339.5	1359.0	1442.1	**979,828.8**
OIL	2011	27.8	26.1	26.9	31.4	33.9	32.6	31.5	32.9	30.4	30.9	30.6	31.6	**62,676.2**
DAY	2010	31.0	28.0	26.0	29.0	28.2	28.4	31.0	31.0	19.0	8.0	30.0	13.5	**18,148.5**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.3	0.1	0.4	0.2	**13.0**
H2O	2010	1428.8	1293.6	1237.3	1355.7	1327.8	1319.9	1487.9	1466.5	917.8	365.3	1443.7	632.4	**963,887.6**
OIL	2010	20.8	18.8	18.4	20.0	19.9	20.1	22.0	28.6	16.7	7.6	27.6	11.9	**62,309.6**

Licence ***1648*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,065.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2014	44.8	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,306.8**
OIL	2014	6.8	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,907.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,013.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.2**
H2O	2013	44.1	37.6	50.9	50.4	49.5	39.1	55.5	56.1	52.0	56.3	53.2	54.9	**85,208.7**
OIL	2013	10.5	9.1	10.1	9.7	10.0	9.4	8.2	7.7	7.6	8.6	8.1	8.7	**41,892.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,648.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**24.0**
H2O	2012	52.8	47.3	52.2	48.0	50.0	0.0	39.9	40.7	39.1	43.5	37.3	40.3	**84,609.1**
OIL	2012	12.3	11.6	11.9	11.6	12.1	9.6	11.6	10.9	10.3	10.6	10.1	10.1	**41,785.0**
DAY	2011	31.0	16.2	31.0	0.0	26.0	28.7	31.0	31.0	30.0	31.0	30.0	19.0	**19,287.7**
GAS	2011	0.3	0.2	0.3	0.0	0.2	0.3	0.3	0.2	0.2	0.1	0.1	0.1	**22.8**
H2O	2011	89.8	46.9	89.2	0.0	79.6	86.0	97.1	73.5	51.3	53.5	55.9	37.5	**84,118.0**
OIL	2011	24.8	12.9	23.9	0.0	20.7	22.8	23.3	19.6	13.0	12.2	12.3	7.9	**41,652.3**
														18,982.8

Manitoba Production
2010 To 2014

Licence ***1648*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	26.3	27.0	30.0	31.0	
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.2	0.3	0.3	0.3	**20.5**
H2O	2010	72.8	60.6	66.9	64.3	66.2	32.4	97.0	96.5	81.8	91.1	109.1	96.6	**83,357.7**
OIL	2010	23.6	21.5	23.2	21.6	22.7	12.3	25.9	25.2	20.5	21.7	23.3	24.6	**41,458.9**

Licence ***1653*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	853.2	721.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042,078.1**
WIN	2013	1916.0	1900.0	1417.0	1417.3	1277.0	1406.0	1061.5	1076.0	1007.4	882.8	1321.0	1378.5	**1,040,503.7**
WIN	2012	200.0	1829.5	1711.0	1453.2	1500.0	1310.4	1694.1	1760.1	1800.0	1929.4	1263.4	3006.1	**1,024,443.2**
WIN	2011	1898.0	1785.0	2042.0	2088.0	2054.0	1412.0	1556.0	1315.0	1800.0	1723.0	1678.0	890.0	**1,004,986.0**
WIN	2010	1625.0	1399.0	1421.0	1305.0	1146.0	920.0	1655.0	1867.0	1937.0	3200.0	1660.0	1873.0	**984,745.0**

Licence ***1655*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2014	33.6	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,118.6**
OIL	2014	4.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,434.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,935.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2013	165.5	155.2	103.4	100.9	104.2	88.2	68.8	39.0	36.7	38.2	31.6	30.6	**92,055.1**
OIL	2013	0.9	0.7	0.9	0.9	0.9	0.9	3.0	4.5	4.2	4.1	4.2	4.2	**18,427.2**
DAY	2012	0.0	6.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**17,570.7**
GAS	2012	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2012	0.0	12.7	61.7	60.1	102.4	0.0	120.8	21.0	53.4	141.9	155.0	169.9	**91,092.8**
OIL	2012	0.0	1.1	5.5	5.3	5.3	4.4	4.1	0.9	0.9	0.9	0.9	0.9	**18,397.8**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	**17,262.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**9.3**
H2O	2011	85.6	75.6	84.9	82.8	91.6	91.7	103.8	105.9	79.4	63.5	25.2	0.0	**90,193.9**
OIL	2011	6.1	5.6	6.0	5.5	6.0	5.6	5.9	5.5	5.2	5.2	4.2	0.0	**18,367.6**
DAY	2010	31.0	28.0	30.3	30.0	30.5	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**16,935.0**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.2**
H2O	2010	87.6	76.1	83.7	79.2	77.8	69.9	77.8	89.3	86.3	84.6	64.4	83.3	**89,303.9**
OIL	2010	11.0	10.2	10.8	11.4	11.7	7.4	4.6	6.3	5.8	6.2	5.9	5.9	**18,306.8**

Licence ***1662*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Manitoba Production
2010 To 2014

Licence ***1662*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,843.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
H2O	2014	3600.1	3308.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364,827.8**
OIL	2014	143.2	135.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,706.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**18,784.4**
GAS	2013	3.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
H2O	2013	3631.1	3111.1	3421.4	2792.5	2710.9	3282.8	3155.3	3767.1	3813.3	4129.0	3774.8	3660.5	**1,357,918.8**
OIL	2013	144.5	128.2	141.2	139.7	142.6	136.1	129.7	146.5	138.7	150.2	140.8	152.2	**34,428.0**
DAY	2012	31.0	29.0	31.0	30.0	30.9	25.5	31.0	1.0	29.9	31.0	23.8	29.3	**18,423.4**
GAS	2012	1.8	1.7	1.7	1.6	1.7	1.7	2.1	2.9	3.0	3.2	2.3	3.0	**143.9**
H2O	2012	4465.2	3855.3	4225.8	3545.8	3851.8	76.7	3036.4	3293.7	3148.6	2820.4	2745.4	3568.0	**1,316,669.0**
OIL	2012	87.9	78.9	81.3	76.9	81.6	79.6	100.0	137.1	144.7	150.1	110.8	144.9	**32,737.6**
DAY	2011	31.0	28.0	31.0	29.0	30.3	30.0	26.1	30.0	30.0	31.0	29.9	31.0	**18,100.0**
GAS	2011	1.8	1.6	1.8	1.7	1.7	1.8	1.6	2.0	1.9	1.9	1.8	1.8	**117.2**
H2O	2011	4279.1	3875.6	4223.9	4058.5	4041.2	4112.6	4458.1	4532.1	3956.4	3824.2	4312.1	4599.4	**1,278,035.9**
OIL	2011	84.6	76.1	84.1	78.6	82.3	87.9	75.0	93.7	92.1	90.5	86.6	86.8	**31,463.8**
DAY	2010	30.9	28.0	31.0	30.0	31.0	29.8	30.3	31.0	30.0	31.0	30.0	31.0	**17,742.7**
GAS	2010	2.7	2.4	2.6	2.6	2.5	2.0	2.0	2.0	1.9	1.9	1.8	1.8	**95.8**
H2O	2010	4292.8	3852.9	4419.6	4241.3	4202.0	4051.3	4371.3	7320.3	4277.7	4334.0	4210.1	4394.1	**1,227,762.7**
OIL	2010	127.1	114.5	123.6	125.9	120.6	96.0	92.9	95.8	90.6	91.5	86.5	87.2	**30,445.5**

Licence ***1667*** Well Name ***Corex Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,097.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,856.2**

Licence ***1673*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***1673*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,161.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2014	658.9	486.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410,221.0**
OIL	2014	17.3	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,633.1**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**19,108.1**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2013	557.4	509.7	559.1	550.5	560.6	542.0	549.8	688.3	669.9	698.0	664.4	653.1	**409,075.7**
OIL	2013	11.9	11.1	12.5	11.7	11.6	11.1	11.6	16.8	16.8	18.5	17.3	17.0	**29,603.4**
DAY	2012	31.0	22.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.7	**18,745.4**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**16.5**
H2O	2012	592.9	419.6	580.2	560.6	590.5	0.0	551.6	465.5	544.1	561.4	543.9	557.9	**401,872.9**
OIL	2012	13.7	9.8	13.6	12.7	13.4	13.0	13.2	10.7	12.5	12.6	12.3	12.5	**29,435.5**
DAY	2011	25.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**18,392.7**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.1**
H2O	2011	441.9	501.6	504.2	541.5	566.2	545.4	542.5	530.1	480.0	543.5	536.1	568.9	**395,904.7**
OIL	2011	11.1	12.0	11.9	12.3	13.4	12.7	13.1	14.2	13.1	13.7	13.2	13.6	**29,285.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	20.0	**18,038.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.1	**11.7**
H2O	2010	712.8	645.5	736.0	699.8	729.1	695.3	742.3	650.9	340.8	220.4	536.0	347.9	**389,602.8**
OIL	2010	14.0	12.5	14.7	13.8	14.6	14.0	14.7	13.6	7.8	5.9	13.0	8.3	**29,131.2**

Licence ***1677*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,794.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2014	813.2	749.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393,258.0**
OIL	2014	36.9	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,056.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,735.7**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2013	716.4	610.4	812.7	817.6	815.8	634.3	762.9	738.9	684.3	741.2	741.9	772.2	**391,695.1**
OIL	2013	40.8	35.3	38.7	37.7	39.3	36.4	38.5	38.5	37.8	42.7	35.0	36.4	**95,986.7**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,370.7**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**30.9**
H2O	2012	588.8	525.6	579.5	532.4	600.8	0.0	581.7	659.6	635.5	705.3	605.3	654.3	**382,846.5**
OIL	2012	33.8	31.6	32.7	31.8	33.9	30.5	37.9	42.3	40.2	41.2	39.3	39.3	**95,529.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	25.8	31.0	30.0	30.6	30.0	31.0	**19,009.9**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.4	0.4	0.4	0.4	0.4	**25.5**
H2O	2011	576.7	521.6	573.4	568.3	610.3	561.1	452.0	527.0	530.5	585.5	619.9	680.3	**376,177.7**
														95,095.1

Manitoba Production
2010 To 2014

Licence ***1677*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	42.0	38.1	40.5	39.8	41.7	39.2	28.7	36.4	33.4	33.0	33.5	34.6	
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	21.3	30.0	31.0	**18,650.5**
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.4	0.3	0.5	0.5	**20.2**
H2O	2010	514.3	428.2	444.1	398.6	419.7	200.8	601.3	598.2	591.9	462.7	700.9	620.9	**369,371.1**
OIL	2010	31.5	28.5	28.3	23.8	25.5	13.4	28.5	27.8	34.2	29.0	39.4	41.7	**94,654.2**

Licence ***1678*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,834.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2014	363.4	324.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,028.7**
OIL	2014	12.7	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,200.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,775.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2013	624.5	585.7	390.0	380.4	392.8	332.6	410.5	422.4	396.7	413.5	341.9	331.0	**168,340.9**
OIL	2013	4.0	3.4	4.1	4.1	4.1	3.9	10.8	14.1	13.3	13.1	13.2	13.3	**67,176.7**
DAY	2012	0.0	6.0	31.0	30.0	30.5	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,410.9**
GAS	2012	0.0	0.1	0.5	0.4	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2012	0.0	87.6	424.6	414.5	693.6	0.0	665.3	79.4	201.4	535.5	584.6	641.0	**163,318.9**
OIL	2012	0.0	7.2	37.7	35.9	35.8	30.8	28.2	4.0	3.8	3.9	3.9	4.0	**67,075.3**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	25.0	0.0	**19,103.6**
GAS	2011	0.5	0.4	0.5	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.0	**23.7**
H2O	2011	648.0	572.8	643.4	626.5	693.5	695.0	669.0	616.3	546.9	437.6	173.2	0.0	**158,991.4**
OIL	2011	39.3	36.5	39.2	35.8	39.0	36.1	37.3	36.1	35.7	36.0	29.0	0.0	**66,880.1**
DAY	2010	31.0	28.0	30.8	29.5	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,775.7**
GAS	2010	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.5	0.5	**19.1**
H2O	2010	688.1	597.9	668.3	611.6	620.5	534.5	589.1	675.7	653.4	640.5	487.9	631.3	**152,669.2**
OIL	2010	36.7	34.0	36.9	37.5	39.5	38.6	29.8	41.1	37.7	39.9	38.3	38.8	**66,480.1**

Licence ***1679*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,392.0**
H2O	2014	2212.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540,684.5**
OIL	2014	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,922.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	30.0	31.0	**14,366.0**
H2O	2013	2880.6	2436.0	2753.2	2652.4	2746.4	2418.8	2162.6	2838.4	2651.9	2792.0	2586.2	2681.5	**538,472.0**
OIL	2013	6.3	5.3	6.0	5.9	6.1	5.4	4.9	6.2	5.7	6.2	6.6	6.4	**13,916.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**14,009.0**

Manitoba Production
2010 To 2014

Licence ***1679*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1043.7	1733.6	2862.0	2608.2	2840.0	2625.4	2836.7	2748.3	2492.3	2205.4	2620.2	2743.7	**506,872.0**
OIL	2012	5.0	9.8	11.1	11.2	10.2	9.7	8.7	5.0	4.9	4.0	5.7	6.1	**13,845.5**
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	27.0	30.0	31.0	**13,646.0**
H2O	2011	933.4	897.5	1012.4	994.2	940.0	909.6	969.6	969.6	594.3	844.0	932.8	1085.5	**477,512.5**
OIL	2011	2.3	2.7	4.7	3.5	5.0	7.7	4.2	4.2	2.7	4.6	5.5	5.2	**13,754.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**13,299.0**
H2O	2010	1010.0	912.2	1009.7	977.1	1009.8	977.1	1009.7	1009.7	983.5	1028.8	0.0	1028.9	**466,429.6**
OIL	2010	4.0	3.4	3.5	3.3	3.8	2.7	2.5	2.5	2.5	2.5	0.0	3.2	**13,701.8**

Licence ***1686*** Well Name ***Corex Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,285.0**

Licence ***1687*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,387.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2014	355.4	333.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430,657.5**
OIL	2014	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,405.5**
DAY	2013	29.7	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,328.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2013	301.7	275.0	312.8	308.0	313.7	303.3	307.6	309.0	345.0	376.4	358.3	361.9	**429,968.3**
OIL	2013	4.4	4.1	4.8	4.5	4.5	4.2	4.4	5.2	4.2	4.0	3.7	3.8	**27,398.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**18,966.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2012	331.8	309.5	324.6	282.3	330.4	0.0	308.7	270.9	304.4	314.2	304.3	312.2	**426,095.6**
OIL	2012	5.3	5.0	5.2	4.5	5.2	5.0	5.1	4.3	4.8	4.8	4.7	4.7	**27,346.6**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	29.5	**18,609.2**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2011	333.7	305.4	307.0	329.7	344.8	332.1	330.4	322.8	276.9	304.1	299.9	302.9	**422,702.3**
OIL	2011	5.8	5.1	5.1	5.3	5.7	5.4	5.5	6.0	5.2	5.2	5.0	4.9	**27,288.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	30.0	31.0	**18,250.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	**7.1**
H2O	2010	327.2	296.3	337.8	321.2	334.6	319.1	340.7	325.5	203.8	131.7	320.5	324.5	**418,912.6**
OIL	2010	6.4	5.7	6.7	6.3	6.6	6.4	6.7	6.3	3.7	2.8	6.1	5.9	**27,223.8**

Licence ***1688*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***1688*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,844.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2014	238.8	224.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,989.9**
OIL	2014	6.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,598.0**
DAY	2013	30.7	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**19,785.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2013	173.1	158.2	168.0	170.9	174.0	168.3	170.6	240.4	242.8	253.0	240.8	243.2	**187,526.8**
OIL	2013	6.1	5.6	6.2	6.0	5.9	5.7	5.9	6.8	6.7	7.3	6.9	7.0	**45,584.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**19,422.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.1**
H2O	2012	331.8	309.5	324.7	313.7	330.4	0.0	308.7	270.9	277.4	174.4	168.8	173.2	**185,123.5**
OIL	2012	9.0	8.6	8.9	8.4	8.9	8.6	8.6	7.4	7.8	6.3	6.3	6.4	**45,508.7**
DAY	2011	31.0	27.8	24.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	27.0	31.0	**19,062.2**
GAS	2011	0.2	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**12.9**
H2O	2011	288.6	262.6	227.7	285.2	298.2	287.2	282.6	279.2	263.9	304.1	270.0	318.3	**182,140.0**
OIL	2011	10.3	8.8	7.7	9.1	9.8	9.5	9.5	10.5	9.0	9.1	7.9	8.9	**45,413.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	13.0	28.0	29.5	**18,709.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	**11.2**
H2O	2010	306.4	277.5	316.5	300.9	313.5	298.9	319.1	304.9	190.9	123.4	280.2	281.0	**178,772.4**
OIL	2010	11.3	10.1	11.9	11.2	11.9	11.4	11.9	11.1	6.5	4.9	10.0	9.7	**45,303.4**

Licence ***1689*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1367.3	1266.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430,156.7**
WIN	2013	1167.0	1105.0	1236.0	1283.0	1287.0	0.0	1214.7	1628.0	1334.1	1331.0	1275.2	1356.8	**427,522.8**
WIN	2012	424.1	1264.4	711.9	0.0	1020.3	827.0	1305.0	0.0	0.0	949.0	1168.0	1309.0	**413,305.0**
WIN	2011	733.0	529.0	694.0	576.0	570.0	649.0	733.0	364.0	361.8	361.8	0.0	302.9	**404,326.3**
WIN	2010	590.0	612.0	724.0	631.0	551.0	352.0	445.0	518.0	680.0	691.0	718.0	782.0	**398,451.8**

Licence ***1694*** Well Name ***Routledge Unit No. 1 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,943,650.4**

Licence ***1695*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1695*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,336.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2014	478.4	446.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201,476.9**
OIL	2014	21.4	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,111.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**19,277.7**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.9**
H2O	2013	0.0	679.3	403.2	389.1	385.5	408.1	400.2	411.8	418.3	460.3	459.9	457.9	**200,551.6**
OIL	2013	19.4	18.4	20.5	20.6	21.9	20.8	21.9	22.0	20.7	22.6	21.4	21.3	**30,069.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.8	31.0	25.0	24.0	**18,914.7**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	**37.3**
H2O	2012	411.9	375.3	410.4	330.9	404.2	0.0	398.3	393.4	309.6	399.0	321.5	0.0	**195,678.0**
OIL	2012	25.6	22.5	25.0	24.2	24.3	20.6	18.9	18.9	16.5	18.7	14.3	11.3	**29,818.3**
DAY	2011	31.0	28.0	19.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**18,564.9**
GAS	2011	0.4	0.3	0.2	0.3	0.4	0.2	0.4	0.3	0.4	0.4	0.4	0.4	**33.4**
H2O	2011	416.7	336.2	263.8	424.8	421.3	297.5	425.5	422.6	422.6	409.3	391.5	444.1	**191,923.5**
OIL	2011	23.0	21.7	13.7	21.5	24.4	15.6	22.1	21.6	27.4	26.2	26.1	26.5	**29,577.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,221.9**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.4	0.4	0.4	0.4	0.4	**29.3**
H2O	2010	256.1	261.7	287.2	284.3	295.8	291.5	242.8	353.8	382.7	352.9	393.8	379.4	**187,247.6**
OIL	2010	18.3	16.3	18.0	17.5	18.3	17.7	13.8	25.3	23.8	23.5	22.8	23.3	**29,307.7**

Licence ***1703*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,272.0**
H2O	2014	1364.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327,355.4**
OIL	2014	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,803.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,245.0**
H2O	2013	1696.4	1467.4	1577.6	1561.9	1586.8	1546.0	1623.6	1671.5	1561.7	1665.4	1554.7	1611.9	**325,990.8**
OIL	2013	15.8	13.7	14.5	14.7	14.9	14.9	15.7	17.0	17.2	18.5	19.7	19.1	**8,784.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	28.0	30.0	31.0	**13,880.0**
H2O	2012	1395.1	1409.8	1674.7	1526.2	1605.8	1536.2	1663.8	1618.5	1222.4	1300.7	1542.9	1615.7	**306,865.9**
OIL	2012	17.0	17.3	13.4	13.4	11.9	11.8	12.1	12.5	10.0	9.9	14.3	15.2	**8,589.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,523.0**
H2O	2011	1306.3	1264.8	1382.3	1352.4	1284.8	1243.2	1295.9	1295.9	1254.0	1265.0	1310.0	1451.1	**288,754.1**
OIL	2011	12.5	13.6	16.6	12.5	15.5	17.8	14.6	14.6	14.1	16.5	17.9	17.8	**8,430.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	10.0	31.0	30.0	31.0	30.0	31.0	**13,158.0**
H2O	2010	1887.4	1404.6	1854.8	1794.9	1854.7	1794.6	772.3	1341.6	1304.6	1347.9	1264.4	1306.3	**273,048.4**
OIL	2010	14.8	13.2	14.5	13.8	14.9	14.4	4.8	14.9	15.5	14.9	3.2	11.2	**8,246.3**

Manitoba Production
2010 To 2014

Licence ***1705*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,113.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2014	2698.2	2535.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**664,916.3**
OIL	2014	32.9	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,683.3**
DAY	2013	30.7	26.8	31.0	30.0	31.0	30.0	28.0	31.0	8.0	12.0	30.0	31.0	**16,054.5**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2013	1489.4	1303.5	1493.9	1470.8	1498.1	1448.3	1369.4	1889.9	731.5	1075.7	2720.5	2748.1	**659,683.0**
OIL	2013	12.4	11.0	13.1	12.2	12.1	11.6	11.2	19.4	8.5	13.2	32.8	33.2	**18,620.3**
DAY	2012	31.0	29.0	31.0	30.0	28.0	22.8	30.5	25.0	30.0	31.0	30.0	30.7	**15,735.0**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**25.5**
H2O	2012	1584.4	1477.8	1550.2	1497.9	1425.2	0.0	1450.4	1243.7	1453.8	1500.0	1453.3	1490.7	**640,443.9**
OIL	2012	14.3	13.6	14.1	13.2	12.6	10.3	13.4	11.2	13.1	13.1	12.8	13.0	**18,429.6**
DAY	2011	24.5	24.0	24.8	29.8	30.3	30.0	28.7	31.0	20.0	23.2	30.0	31.0	**15,386.0**
GAS	2011	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.2	0.2	0.2	0.2	**23.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	1097.7	2157.0	892.3	1121.4	1432.4	1520.2	**624,316.5**
OIL	2011	18.4	17.2	17.7	20.7	21.9	21.4	19.5	19.2	9.5	11.1	13.8	14.1	**18,274.9**
DAY	2010	29.7	28.0	31.0	30.0	31.0	29.5	31.0	21.0	19.0	13.0	30.0	13.5	**15,058.7**
GAS	2010	0.4	0.4	0.5	0.4	0.5	0.4	0.5	0.3	0.3	0.2	0.4	0.2	**19.8**
H2O	2010	2723.6	2573.2	2934.4	2789.6	2906.9	2725.7	2959.5	1915.7	1769.9	1144.6	2704.4	1172.2	**616,095.5**
OIL	2010	26.6	24.9	29.4	27.5	29.2	27.6	29.3	18.6	16.1	12.0	23.3	9.5	**18,070.4**

Licence ***1707*** Well Name ***Corex Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378,868.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,023.8**

Manitoba Production
2010 To 2014

Licence ***1708*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,197.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2014	1.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,225.1**
OIL	2014	10.4	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,315.0**
DAY	2013	31.0	26.8	31.0	0.0	31.0	30.0	31.0	22.0	7.0	0.0	0.0	22.0	**11,138.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2013	1.0	1.0	1.2	0.0	1.1	1.0	1.2	0.9	0.3	0.0	0.0	1.0	**4,223.2**
OIL	2013	7.8	7.0	8.1	0.0	8.0	7.2	7.5	7.6	2.2	0.0	0.0	6.9	**8,287.0**
DAY	2012	26.0	24.0	29.5	27.0	31.0	30.0	30.0	28.5	29.0	26.0	30.0	31.0	**10,907.1**
GAS	2012	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**17.7**
H2O	2012	1.1	1.0	1.2	1.2	1.3	0.0	1.3	1.2	1.4	1.2	1.5	1.1	**4,214.5**
OIL	2012	8.2	7.1	8.6	7.8	8.6	9.8	9.2	9.4	9.2	7.5	8.4	7.6	**8,224.7**
DAY	2011	26.2	26.0	31.0	30.0	29.7	30.0	31.0	30.0	26.5	31.0	25.7	31.0	**10,565.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**15.4**
H2O	2011	1.0	1.1	1.2	1.3	1.3	1.3	1.1	1.0	1.0	1.2	1.0	1.3	**4,201.0**
OIL	2011	8.5	8.4	10.1	8.7	9.6	9.1	9.2	9.3	8.5	10.5	8.2	10.3	**8,123.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,217.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**13.0**
H2O	2010	1.1	1.1	1.2	1.1	1.2	1.2	1.2	1.2	1.2	1.2	1.3	1.2	**4,187.2**
OIL	2010	10.9	10.4	11.3	10.7	10.7	10.8	10.8	10.7	10.2	11.1	10.5	10.2	**8,012.9**

Licence ***1709*** Well Name ***Corex Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,269.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.7**
H2O	2014	7462.3	6937.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949,385.3**
OIL	2014	39.2	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,743.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	18.0	15.0	8.0	31.0	**16,213.8**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.7**
H2O	2013	8317.1	8252.9	9089.3	8028.8	8829.7	8553.8	8892.5	8475.6	4939.8	4315.2	2352.0	8200.4	**1,934,985.5**
OIL	2013	23.0	21.5	23.5	22.2	23.6	21.2	25.4	58.8	32.7	29.6	15.2	44.1	**38,664.9**
DAY	2012	31.0	29.0	30.8	30.0	30.8	29.8	31.0	1.0	30.0	31.0	28.7	30.2	**15,899.8**
GAS	2012	0.5	0.4	0.5	0.5	0.4	0.5	0.5	0.6	0.6	0.6	0.5	0.5	**63.7**
H2O	2012	8273.0	7519.3	7821.4	8148.2	8213.2	0.0	8450.4	9084.4	11201.4	11830.7	11730.9	9516.1	**1,846,738.4**
OIL	2012	23.9	21.2	22.2	21.5	21.1	23.9	23.5	26.6	28.1	26.3	23.7	21.6	**38,324.1**
DAY	2011	30.7	11.8	31.0	3.0	0.0	0.0	14.7	26.9	28.6	31.0	30.0	31.0	**15,566.5**
GAS	2011	0.7	0.3	0.7	0.1	0.0	0.0	0.3	0.6	0.6	0.5	0.5	0.5	**57.6**
H2O	2011	11423.4	4790.1	11843.5	1237.0	0.0	0.0	5218.9	8405.6	9631.6	8098.8	7869.7	8235.6	**1,744,949.4**
														38,040.5

Manitoba Production
2010 To 2014

Licence ***1709*** Well Name ***Corex Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	31.8	12.1	32.3	2.8	0.0	0.0	13.9	26.7	29.0	26.0	23.7	25.4	
DAY	2010	30.7	25.3	30.9	30.0	30.3	29.6	30.7	30.9	29.9	30.4	11.2	24.8	**15,327.8**
GAS	2010	1.3	1.1	1.3	1.3	1.2	0.8	0.8	0.8	0.8	0.7	0.3	0.5	**52.8**
H2O	2010	10465.2	9623.8	11734.7	11177.9	11369.1	11187.4	11589.2	11564.3	11229.2	11812.2	4631.1	9544.3	**1,668,195.2**
OIL	2010	60.8	52.8	62.7	59.8	58.0	38.2	38.3	38.2	36.5	34.9	12.4	25.9	**37,816.8**

Licence ***1710*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,711.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	183.1	163.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128,557.4**
OIL	2014	5.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,118.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,652.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	301.9	283.0	188.5	183.9	189.9	160.8	202.3	212.9	199.8	208.4	172.3	161.4	**128,210.9**
OIL	2013	1.9	1.6	1.9	1.9	1.9	1.8	3.9	5.5	5.1	5.1	5.1	5.0	**38,108.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**19,288.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2012	166.5	194.1	194.6	190.0	323.1	0.0	378.1	38.3	97.4	258.8	282.5	309.8	**125,745.8**
OIL	2012	9.2	8.2	8.9	8.4	8.5	4.1	1.8	1.9	1.8	1.9	1.8	1.9	**38,067.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.3	31.0	30.0	31.0	21.0	26.0	**18,927.1**
GAS	2011	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2011	290.7	257.0	288.6	281.0	304.8	213.6	235.8	282.4	250.6	200.5	66.7	358.9	**123,312.6**
OIL	2011	13.0	12.1	13.0	11.8	12.6	8.0	8.3	8.4	8.3	8.4	5.7	7.0	**38,009.5**
DAY	2010	31.0	28.0	30.6	30.0	29.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,577.9**
GAS	2010	0.2	0.1	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	**8.0**
H2O	2010	488.7	424.5	470.7	441.5	412.3	272.4	264.4	303.1	293.1	287.3	219.0	283.2	**120,282.0**
OIL	2010	12.8	11.8	12.7	13.2	12.8	13.0	9.9	13.5	12.4	13.2	12.6	12.8	**37,892.9**

Licence ***1714*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,034.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561,967.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,772.1**
DAY	2013	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,034.0**
H2O	2013	3351.6	277.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561,967.4**
OIL	2013	14.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,772.1**
DAY	2012	31.0	29.0	31.0	13.0	28.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**13,000.0**

Manitoba Production
2010 To 2014

Licence ***1714*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	2218.2	2531.3	3256.3	1215.2	2890.7	2978.4	3244.6	3024.8	2899.6	2490.7	3048.3	3192.2	**558,338.1**
OIL	2012	16.5	13.9	10.2	4.2	8.4	9.0	9.6	10.9	11.1	8.8	13.1	14.1	**14,756.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,659.0**
H2O	2011	2160.1	2036.2	2235.0	2177.4	2068.5	2001.6	2065.7	2065.7	1999.2	2015.0	2073.0	2313.5	**525,347.8**
OIL	2011	12.0	13.0	16.0	12.3	14.7	17.0	14.4	14.4	13.8	16.4	17.8	17.5	**14,626.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,294.0**
H2O	2010	2298.7	2076.2	2563.2	2080.4	2159.5	2089.8	2159.5	2159.5	2096.2	1268.8	2098.8	2160.1	**500,136.9**
OIL	2010	13.8	12.3	13.3	12.6	13.8	13.2	13.6	13.6	13.6	13.6	3.1	12.6	**14,447.3**

Licence ***1715*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,130.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257,249.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257,249.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.1**
DAY	2012	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,130.0**
H2O	2012	1141.8	624.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257,249.9**
OIL	2012	9.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,417.1**
DAY	2011	29.0	17.0	30.0	19.0	30.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**12,080.0**
H2O	2011	1450.9	936.6	1634.7	1050.0	997.6	997.5	1060.4	752.6	826.3	830.0	880.0	1187.6	**255,483.5**
OIL	2011	7.0	4.6	9.3	5.9	10.8	11.2	8.2	5.7	7.8	10.5	11.9	9.8	**16,402.7**
DAY	2010	0.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,750.0**
H2O	2010	0.0	1465.1	1621.9	1569.3	1621.6	1569.0	1621.3	1621.0	1574.9	1617.3	1565.1	1615.1	**242,879.3**
OIL	2010	0.0	11.2	12.4	12.0	13.6	12.9	13.3	13.3	13.1	13.0	2.8	8.8	**16,300.0**

Licence ***1720*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2167.8	2200.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763,948.7**
WIN	2013	1911.0	1708.0	1965.0	1983.0	1956.0	0.0	1992.1	1965.0	1870.2	1805.0	2321.9	1971.5	**759,580.9**
WIN	2012	2083.2	1619.1	1775.8	1781.1	3550.1	1327.0	1687.0	0.0	0.0	1829.0	1990.0	2260.0	**738,132.2**
WIN	2011	1584.0	1118.0	1523.0	1234.0	1201.0	1293.0	1432.0	1800.0	1791.0	919.1	1809.0	1441.0	**718,229.9**
WIN	2010	1025.0	825.0	1140.0	1221.0	1273.0	1099.0	1348.0	1304.0	1387.0	1196.0	1184.0	1694.0	**701,084.8**

Licence ***1722*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														15,109.0

Manitoba Production
2010 To 2014

Licence ***1722*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	948.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590,377.6**
OIL	2014	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,193.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	0.0	0.0	11.0	31.0	30.0	31.0	**15,082.0**
H2O	2013	70.4	60.9	65.5	65.2	67.1	46.9	0.0	0.0	388.1	1157.3	1075.2	1114.7	**589,429.2**
OIL	2013	3.2	2.8	2.9	3.0	3.1	2.2	0.0	0.0	1.4	15.3	16.3	15.9	**12,177.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	22.0	25.0	31.0	30.0	28.0	30.0	31.0	**14,806.0**
H2O	2012	2927.1	2414.4	2015.2	1836.6	1999.7	1344.0	1599.4	1954.4	1772.4	1570.7	119.2	65.3	**585,317.9**
OIL	2012	1.9	2.0	11.1	11.2	10.2	7.1	8.3	12.5	12.1	9.9	3.3	3.1	**12,111.6**
DAY	2011	31.0	28.0	31.0	30.0	1.0	2.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,457.0**
H2O	2011	1355.0	1308.8	1430.9	1399.2	1329.2	2658.4	2718.9	2718.9	2543.6	2719.0	2780.0	3044.5	**565,699.5**
OIL	2011	8.3	10.0	11.5	8.6	0.5	1.0	1.5	1.5	1.3	5.2	6.6	2.0	**12,018.9**
DAY	2010	31.0	28.0	31.0	21.0	28.0	30.0	31.0	24.0	30.0	31.0	30.0	29.0	**14,151.0**
H2O	2010	1555.5	1404.8	1554.9	1054.0	1405.3	1305.4	1348.8	1044.2	1311.5	1355.0	1311.3	1267.6	**539,693.1**
OIL	2010	9.7	8.7	9.6	6.3	9.8	10.1	10.2	7.9	11.9	10.2	2.3	6.8	**11,960.9**

Licence ***1726*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,194.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2014	173.7	160.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,415.0**
OIL	2014	47.5	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,465.8**
DAY	2013	30.0	27.3	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**19,135.6**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2013	162.6	139.8	179.2	191.9	191.3	148.8	178.9	173.3	159.1	169.2	159.8	74.5	**46,081.2**
OIL	2013	49.7	43.4	45.6	47.4	49.3	45.8	48.4	48.3	45.4	46.3	43.9	21.2	**46,376.6**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,791.3**
GAS	2012	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**30.4**
H2O	2012	121.2	108.7	119.8	110.1	131.4	0.0	136.4	154.7	149.1	165.4	141.9	153.4	**44,152.8**
OIL	2012	36.7	34.5	35.6	34.7	37.6	38.4	47.7	53.3	50.5	51.8	49.3	49.4	**45,841.9**
DAY	2011	31.0	26.3	31.0	24.2	20.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**18,430.7**
GAS	2011	0.4	0.3	0.4	0.3	0.3	0.0	0.0	0.4	0.4	0.4	0.4	0.5	**24.2**
H2O	2011	93.6	79.7	93.1	74.3	63.9	0.0	9.9	98.4	108.7	122.6	128.2	140.8	**42,660.7**
OIL	2011	33.7	28.8	32.5	25.8	21.6	0.0	3.1	33.3	35.9	36.4	36.6	37.7	**45,322.4**
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,142.2**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	**20.4**
H2O	2010	76.4	63.6	69.3	67.4	70.9	33.7	101.2	100.7	97.4	109.1	113.7	100.8	**41,647.5**
OIL	2010	31.8	28.8	30.8	29.2	31.3	16.6	35.2	34.4	31.9	33.9	31.6	33.5	**44,997.0**

Manitoba Production
2010 To 2014

Licence ***1737*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4025.0	2605.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,748,043.5**
WIN	2013	0.0	2169.0	3479.0	3510.0	3679.0	3556.0	403.0	1329.1	2569.3	3313.6	3333.0	3017.0	**1,741,413.5**
WIN	2012	3328.0	3070.0	3493.0	3361.0	3432.0	3020.0	3086.0	3130.0	3110.0	3215.0	2590.0	0.0	**1,711,055.5**
WIN	2011	3655.0	3250.0	3405.0	3472.0	3412.0	2512.0	3494.0	3470.0	2910.0	3520.0	3566.0	3701.0	**1,676,220.5**
WIN	2010	2207.0	2315.0	2489.0	2489.0	2618.0	2560.0	1932.0	2705.0	2705.0	3134.0	3512.0	3864.0	**1,635,853.5**

Licence ***1746*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,544.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2014	297.3	274.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,244.0**
OIL	2014	16.6	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,942.5**
DAY	2013	31.0	27.5	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,486.3**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.4**
H2O	2013	533.3	491.2	333.0	324.9	335.4	284.1	340.1	344.3	330.0	349.7	289.1	279.9	**179,672.4**
OIL	2013	17.4	15.1	18.1	17.7	18.2	17.3	18.7	18.4	17.6	17.6	17.7	17.9	**69,910.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	23.5	30.0	30.0	**19,121.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**18.0**
H2O	2012	285.2	332.6	333.5	325.5	553.7	0.0	536.3	67.8	172.0	346.7	499.3	529.7	**175,437.4**
OIL	2012	15.8	14.2	15.2	14.5	14.7	12.5	15.3	17.5	16.7	13.1	17.1	16.8	**69,698.8**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,768.5**
GAS	2011	0.5	0.5	0.5	0.4	0.5	0.5	0.3	0.2	0.2	0.2	0.2	0.2	**15.6**
H2O	2011	525.0	464.0	521.2	507.3	561.7	562.9	536.1	483.9	429.5	343.6	163.2	733.0	**171,455.1**
OIL	2011	40.9	37.9	40.8	37.1	40.5	37.5	28.3	14.6	14.4	14.5	14.0	14.6	**69,515.4**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**18,404.6**
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.4	0.5	0.5	0.5	0.5	**11.4**
H2O	2010	496.8	446.0	498.5	464.0	463.0	398.7	439.6	534.7	529.3	518.8	392.0	511.4	**165,623.7**
OIL	2010	19.4	18.6	20.1	20.8	21.6	21.1	16.2	36.8	39.2	41.5	39.4	40.4	**69,180.3**

Licence ***1750*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**

Manitoba Production
2010 To 2014

Licence ***1750*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,826.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529,657.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,931.9**

Licence ***1751*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,868.0**
H2O	2014	1805.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482,622.7**
OIL	2014	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,441.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	23.0	31.0	**14,841.0**
H2O	2013	2880.6	2491.8	2705.0	2652.4	2746.4	2621.4	2695.9	2775.4	2180.8	772.5	1587.5	2139.4	**480,817.1**
OIL	2013	11.1	9.7	10.3	10.4	10.7	10.5	11.0	10.8	8.3	2.9	6.3	7.9	**9,433.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**14,502.0**
H2O	2012	1558.6	1549.5	3097.9	2835.2	3074.1	2841.8	3083.5	3023.2	2741.6	2425.8	2778.0	2743.7	**452,568.0**
OIL	2012	7.5	7.2	7.7	7.9	7.1	6.9	7.3	8.7	8.5	6.9	10.0	10.8	**9,323.8**
DAY	2011	29.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	4.0	26.0	31.0	**14,139.0**
H2O	2011	1421.1	1368.7	1494.1	1460.4	1387.4	1387.4	1447.9	1447.9	1401.3	186.8	1204.2	1621.2	**420,815.1**
OIL	2011	8.8	10.2	11.9	8.9	8.9	9.5	6.4	6.4	6.3	1.6	18.4	7.9	**9,227.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,808.0**
H2O	2010	1604.1	1448.7	1603.6	1551.6	1603.2	1551.3	1603.0	1603.0	1557.3	1600.2	1548.6	1600.2	**404,986.7**
OIL	2010	16.8	15.1	16.4	15.6	16.9	16.2	16.7	16.7	16.5	16.7	3.6	11.6	**9,122.1**

Licence ***1753*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,397.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2014	318.3	285.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,051.0**
OIL	2014	6.6	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,913.8**

Manitoba Production
2010 To 2014

Licence ***1753*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.02-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**19,338.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2013	327.3	278.9	297.1	324.8	320.4	221.8	295.2	275.6	268.6	293.3	304.6	320.2	**143,446.9**
OIL	2013	6.7	5.8	6.4	5.9	5.8	5.8	6.5	6.4	5.7	6.5	6.7	6.3	**35,901.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**18,979.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.0**
H2O	2012	315.3	309.4	318.4	287.3	275.6	0.0	250.0	276.6	367.1	357.3	0.0	362.9	**139,919.1**
OIL	2012	7.5	7.0	7.5	7.3	7.4	7.3	7.5	7.3	6.3	6.9	6.9	7.3	**35,826.6**
DAY	2011	31.0	28.0	31.0	26.7	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,615.3**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.8**
H2O	2011	218.9	224.7	149.6	152.3	156.8	195.6	244.5	214.0	280.7	342.1	257.8	243.1	**136,799.2**
OIL	2011	8.0	8.0	9.1	8.1	8.2	6.3	8.0	7.9	7.5	7.4	7.4	7.9	**35,740.4**
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**18,259.6**
GAS	2010	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.6**
H2O	2010	177.2	132.9	185.8	178.5	243.0	65.5	170.9	218.1	206.8	229.1	233.2	187.1	**134,119.1**
OIL	2010	9.5	6.8	8.9	7.8	8.3	7.9	8.9	8.9	8.8	8.8	8.2	8.3	**35,646.6**

Licence ***1754*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,798.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2014	1120.0	1032.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770,357.6**
OIL	2014	64.4	56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,816.3**
DAY	2013	31.0	28.0	31.0	29.0	25.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**18,739.0**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2013	1016.1	865.8	1171.6	1140.4	933.2	896.0	1082.1	1031.2	970.6	1017.4	1025.6	1063.4	**768,205.2**
OIL	2013	45.8	39.7	44.1	41.6	35.5	40.7	43.2	42.4	42.4	46.3	57.6	63.5	**60,695.3**
DAY	2012	31.0	26.0	30.8	29.5	30.5	25.0	8.0	0.0	0.0	20.0	28.8	31.0	**18,382.0**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.4	0.1	0.0	0.0	0.4	0.5	0.5	**20.1**
H2O	2012	936.0	749.0	921.1	832.1	903.1	0.0	212.9	0.0	0.0	645.4	825.1	928.1	**755,991.8**
OIL	2012	34.3	28.7	33.2	31.8	34.8	34.3	11.0	0.0	0.0	29.8	42.3	44.1	**60,152.5**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	21.4	31.0	28.0	30.6	30.0	31.0	**18,121.4**
GAS	2011	0.2	0.2	0.2	0.1	0.0	0.0	0.2	0.4	0.4	0.4	0.4	0.4	**16.3**
H2O	2011	787.1	711.8	782.5	258.5	0.0	0.0	592.7	837.7	787.0	930.7	985.3	1081.5	**749,039.0**
OIL	2011	16.2	14.7	15.6	5.1	0.0	0.0	16.0	37.0	31.7	33.5	34.2	35.1	**59,828.2**
DAY	2010	31.0	28.0	30.7	30.0	30.5	14.8	30.0	31.0	30.0	21.3	26.7	31.0	**17,849.4**
GAS	2010	0.2	0.1	0.1	0.1	0.3	0.2	0.4	0.3	0.2	0.1	0.2	0.2	**13.4**
H2O	2010	571.0	475.3	522.0	504.0	532.9	259.3	751.5	808.2	819.2	631.5	851.5	847.4	**741,284.2**
														59,589.1

Manitoba Production
2010 To 2014

Licence ***1754*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.5	11.3	12.3	11.5	26.5	14.4	29.8	23.4	15.3	11.2	13.6	16.1	

Licence ***1758*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,466.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2014	156.9	144.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,340.5**
OIL	2014	29.5	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,898.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,408.4**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.5**
H2O	2013	80.8	75.7	50.4	49.2	50.8	43.0	51.5	52.1	158.0	184.5	152.6	147.7	**98,038.8**
OIL	2013	25.6	22.7	26.6	26.1	26.7	25.5	27.5	27.0	30.5	31.3	31.5	31.9	**63,841.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	30.0	**19,043.4**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.3	0.3	**17.9**
H2O	2012	99.2	115.8	116.0	113.3	192.6	0.0	152.6	10.2	26.1	69.2	75.6	80.2	**96,942.5**
OIL	2012	14.3	12.9	13.7	13.0	13.3	11.2	16.3	25.7	24.6	25.3	25.1	24.7	**63,508.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,682.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**15.1**
H2O	2011	141.7	125.2	140.7	136.8	151.6	152.0	158.4	168.4	149.5	119.5	56.8	255.0	**95,891.7**
OIL	2011	9.6	9.1	9.6	8.9	9.6	8.8	11.2	13.2	12.9	13.2	12.6	13.2	**63,288.8**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**18,318.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	**13.4**
H2O	2010	278.8	250.3	279.7	260.4	259.9	223.8	246.8	200.1	142.9	140.0	105.9	138.1	**94,136.1**
OIL	2010	16.9	16.3	17.5	18.2	18.8	18.5	14.2	13.8	9.3	9.8	9.3	9.5	**63,156.9**

Licence ***1763*** Well Name ***Virden Roselea Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1773.0	4114.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543,024.6**
WIN	2013	0.0	980.0	1549.0	1520.0	1595.0	1554.0	84.0	1302.7	2761.8	2806.1	1123.5	1024.0	**1,537,136.9**
WIN	2012	0.0	1305.0	1584.0	1397.0	1488.0	1440.0	1471.0	1532.0	1480.0	1529.0	1232.0	0.0	**1,520,836.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506,378.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506,378.8**

Licence ***1764*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,561.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**

190,210.1

Manitoba Production
2010 To 2014

Licence ***1764*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	257.5	240.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	9.3	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,467.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**13,502.3**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.5**
H2O	2013	0.0	79.3	47.1	45.5	45.1	47.7	48.3	47.2	48.9	247.7	247.5	246.3	**189,712.1**
OIL	2013	5.3	5.1	5.8	5.8	6.2	5.9	6.4	6.1	5.8	9.8	9.3	9.3	**13,449.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.8	31.0	25.0	24.0	**13,140.3**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**34.3**
H2O	2012	49.4	45.0	49.2	39.6	48.5	0.0	46.5	46.0	36.1	46.6	37.6	0.0	**188,561.5**
OIL	2012	4.2	3.7	4.1	3.9	4.0	4.9	5.4	5.3	4.6	5.3	4.0	3.1	**13,368.6**
DAY	2011	31.0	28.0	19.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,790.5**
GAS	2011	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**33.2**
H2O	2011	51.6	41.6	32.7	52.6	52.1	36.9	52.7	53.2	48.9	47.8	46.9	53.2	**188,117.0**
OIL	2011	5.2	5.0	3.0	4.8	5.5	3.5	5.0	4.8	5.1	4.7	4.2	4.3	**13,316.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**12,446.5**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.1	0.1	0.1	0.1	**32.1**
H2O	2010	92.5	94.5	103.8	102.7	106.8	105.2	81.2	108.7	59.0	43.7	48.8	47.0	**187,546.8**
OIL	2010	24.7	22.1	24.3	23.6	24.8	23.9	16.9	28.2	8.9	5.2	5.1	5.2	**13,261.0**

Licence ***1765*** Well Name ***Virden Roselea Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2310.4	892.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532,201.8**
WIN	2013	1804.0	1750.0	6510.0	2500.0	0.0	3649.3	3631.0	2986.8	2951.5	2650.3	2276.0	2017.0	**528,998.6**
WIN	2012	4011.0	1916.0	1130.0	1131.0	1075.0	1027.0	0.0	1827.0	2325.0	2486.0	2670.0	1808.0	**496,272.7**
WIN	2011	364.0	862.0	449.0	0.0	0.0	0.0	0.0	0.0	80.0	1343.0	1815.0	2037.0	**474,866.7**
WIN	2010	3811.0	931.0	1.3	2050.0	1238.0	625.0	364.0	245.0	265.0	369.0	388.0	602.0	**467,916.7**

Licence ***1767*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,273.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2014	1972.4	980.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942,646.3**
OIL	2014	31.5	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,353.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**19,228.0**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2013	0.0	3330.0	1976.5	1907.4	1890.0	2000.3	1945.5	2006.9	1954.8	1960.7	1938.0	1961.3	**939,693.2**
OIL	2013	26.7	25.2	28.1	28.3	30.1	28.6	29.8	31.2	33.2	34.4	32.3	32.6	**59,305.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	25.0	31.0	25.0	26.0	**18,865.0**

Manitoba Production
2010 To 2014

Licence ***1767*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	**41.5**
H2O	2012	1983.3	1807.5	1976.1	1593.3	1946.6	0.0	1970.2	1928.3	1473.7	1956.1	1576.3	0.0	**916,821.8**
OIL	2012	21.2	18.5	20.7	20.0	20.1	21.5	24.6	26.1	22.1	25.8	19.7	16.9	**58,945.2**
DAY	2011	31.0	28.0	31.0	27.0	31.0	21.0	30.0	31.0	30.0	30.4	30.0	31.0	**18,514.2**
GAS	2011	0.4	0.4	0.4	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.3	0.4	**37.5**
H2O	2011	2178.2	1757.2	2249.4	1998.2	2202.4	1555.8	2152.6	2245.5	2062.6	1936.1	1885.1	2138.4	**898,610.4**
OIL	2011	25.5	24.1	24.8	21.4	26.9	17.1	23.6	23.4	25.0	21.5	21.5	21.9	**58,688.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,162.8**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	**33.1**
H2O	2010	1457.9	1489.0	1634.9	1618.0	1747.9	1789.7	1381.5	1849.4	2000.2	1845.0	2058.9	1983.4	**874,248.9**
OIL	2010	26.5	23.7	25.9	25.3	25.6	23.6	16.7	27.8	26.3	25.9	25.2	25.7	**58,411.3**

Licence ***1768*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,724.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,272.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,501.5**

Licence ***1769*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,274.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2014	307.9	287.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,133.1**
OIL	2014	10.9	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,266.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	**19,215.2**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**

Manitoba Production
2010 To 2014

Licence ***1769*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	831.5	493.6	476.3	472.0	499.5	506.3	459.2	293.5	299.5	286.1	299.6	**229,537.5**
OIL	2013	15.7	14.9	16.6	16.7	17.7	16.9	18.3	16.5	11.0	11.6	10.6	11.0	**41,245.2**
DAY	2012	29.5	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.4	11.0	25.0	25.0	**18,854.2**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.1	0.2	0.2	**27.5**
H2O	2012	464.1	444.4	485.9	391.8	478.6	0.0	487.6	481.5	285.2	173.4	393.6	0.0	**224,620.4**
OIL	2012	19.0	17.6	19.6	18.9	19.0	16.5	15.4	15.4	10.2	5.4	11.6	9.6	**41,067.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	28.4	30.0	31.0	**18,531.3**
GAS	2011	0.5	0.4	0.4	0.4	0.5	0.3	0.4	0.4	0.4	0.3	0.3	0.3	**24.6**
H2O	2011	647.4	522.3	668.6	659.8	654.6	462.4	661.2	667.4	568.0	444.2	463.6	525.9	**220,534.3**
OIL	2011	28.2	26.6	27.5	26.3	29.7	19.0	27.0	26.0	25.1	18.9	20.4	20.7	**40,889.5**
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,177.9**
GAS	2010	0.6	0.5	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.4	0.5	**20.0**
H2O	2010	483.7	494.0	542.5	518.8	540.5	550.3	420.3	549.7	594.5	548.4	611.9	589.5	**213,588.9**
OIL	2010	34.6	30.9	33.9	31.9	33.5	33.5	22.0	30.9	29.2	28.7	27.8	28.4	**40,594.1**

Licence ***1770*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,058.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2014	1715.7	1564.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646,556.0**
OIL	2014	39.5	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,498.2**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	29.0	28.0	30.0	**19,000.3**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.5**
H2O	2013	0.0	2585.3	1534.6	1480.9	1467.4	1553.1	1574.0	1540.0	1503.6	1579.0	1525.8	1669.4	**643,275.9**
OIL	2013	34.3	33.7	37.4	37.6	40.0	38.1	41.3	39.5	35.9	40.1	36.8	40.1	**34,421.5**
DAY	2012	31.0	29.0	30.3	29.7	31.0	1.0	15.0	31.0	19.4	11.0	25.0	26.0	**18,644.3**
GAS	2012	0.6	0.5	0.6	0.6	0.6	0.0	0.3	0.5	0.4	0.2	0.4	0.4	**61.5**
H2O	2012	1346.6	1227.2	1309.2	1069.7	1321.6	0.0	741.5	1510.7	886.7	538.8	1223.8	0.0	**625,262.8**
OIL	2012	37.2	32.7	35.5	34.8	35.3	1.2	16.0	33.4	22.8	12.2	26.2	22.3	**33,966.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	22.0	31.0	30.0	29.5	30.4	30.0	31.0	**18,364.9**
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**56.4**
H2O	2011	1621.5	1308.1	1674.5	1597.7	1639.5	1213.2	1655.8	1617.7	1448.3	1312.8	1280.0	1451.9	**614,087.0**
OIL	2011	41.9	39.4	40.8	37.7	44.2	29.7	40.0	37.4	39.9	37.5	37.9	38.6	**33,657.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,011.0**
GAS	2010	0.8	0.7	0.8	0.8	0.8	0.8	0.5	0.7	0.7	0.7	0.7	0.7	**49.0**
H2O	2010	1481.9	1513.7	1661.9	1644.7	1711.3	1686.1	1214.5	1376.6	1489.1	1373.3	1532.6	1476.4	**596,266.0**
OIL	2010	50.8	45.4	49.9	48.6	50.9	49.2	32.7	45.8	43.2	42.8	41.3	42.2	**33,192.1**

Licence ***1772*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***1772*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,348.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2014	994.8	929.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580,715.1**
OIL	2014	22.0	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,136.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**19,289.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.7**
H2O	2013	0.0	1937.0	1149.8	1109.5	1099.4	1163.6	1179.3	1121.1	981.1	936.4	956.4	967.9	**578,791.0**
OIL	2013	20.3	19.3	21.4	21.5	22.9	21.8	23.7	22.9	23.0	22.8	22.1	22.2	**69,093.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	25.0	26.0	**18,926.6**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.2	0.2	**18.1**
H2O	2012	1034.7	942.9	1030.9	831.1	1015.5	0.0	1114.6	1121.7	1014.3	1137.8	916.9	0.0	**566,189.5**
OIL	2012	23.3	20.5	22.8	22.0	22.1	23.9	20.9	19.9	19.9	19.7	15.0	12.8	**68,829.3**
DAY	2011	31.0	28.0	31.0	21.5	31.0	22.0	31.0	31.0	30.0	30.4	30.0	31.0	**18,571.0**
GAS	2011	0.3	0.3	0.3	0.2	0.3	0.2	0.4	0.4	0.4	0.4	0.4	0.4	**14.2**
H2O	2011	1072.0	864.8	1107.0	783.1	1083.9	802.1	1130.1	1155.7	1061.6	1008.7	983.4	1115.5	**556,029.1**
OIL	2011	18.8	17.8	18.3	12.5	19.8	13.2	22.6	23.5	25.0	23.6	23.8	24.2	**68,586.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,223.1**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.3	0.3	0.3	0.3	**10.2**
H2O	2010	661.2	675.3	741.5	733.8	763.5	752.2	580.6	777.3	928.2	908.0	1013.2	976.1	**543,861.2**
OIL	2010	11.9	10.7	11.7	11.4	11.9	11.5	8.2	13.5	16.9	19.2	18.6	18.9	**68,343.4**

Licence ***1773*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1367.0	725.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469,351.3**
WIN	2013	0.0	2685.0	2057.0	1687.0	1023.0	1550.0	2769.0	338.2	214.8	0.0	1586.0	2022.0	**467,258.8**
WIN	2012	858.0	597.0	301.0	414.0	425.0	634.0	1059.0	0.0	0.0	0.0	0.0	0.0	**451,326.8**
WIN	2011	1301.0	716.0	933.0	980.0	1281.0	945.0	1235.0	1238.0	947.0	462.0	732.0	739.0	**447,038.8**
WIN	2010	719.0	704.0	850.0	852.0	896.0	868.0	655.0	817.0	713.0	820.0	899.0	900.0	**435,529.8**

Licence ***1776*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**

Manitoba Production
2010 To 2014

Licence ***1776*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,755.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,471.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,361.7**

Licence ***1777*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,203.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2014	90.1	80.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198,493.9**
OIL	2014	5.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,601.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**19,144.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2013	267.6	251.0	167.1	163.0	168.3	142.6	133.8	104.6	98.3	102.5	84.7	82.0	**198,323.4**
OIL	2013	1.5	1.4	1.6	1.6	1.6	1.5	4.0	5.8	5.4	5.4	5.4	5.5	**40,591.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**18,779.2**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2012	315.5	368.1	368.9	360.1	612.4	0.0	335.3	34.0	86.3	229.5	250.6	274.7	**196,557.9**
OIL	2012	24.0	21.6	23.1	22.0	22.3	9.5	1.4	1.5	1.5	1.4	1.5	1.5	**40,550.8**
DAY	2011	27.5	28.0	31.0	28.9	31.0	29.3	30.3	31.0	30.0	31.0	21.0	26.0	**18,417.4**
GAS	2011	0.4	0.4	0.5	0.4	0.5	0.4	0.4	0.3	0.3	0.3	0.2	0.2	**33.4**
H2O	2011	516.2	514.4	577.8	562.5	622.7	610.2	582.7	535.3	475.1	380.1	126.3	680.0	**193,322.5**
OIL	2011	35.7	37.4	40.0	36.7	39.9	36.1	30.9	22.2	21.9	22.2	15.0	18.6	**40,419.5**
DAY	2010	31.0	28.0	30.6	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,072.4**
GAS	2010	0.9	0.9	0.9	1.0	1.0	1.0	0.7	1.0	0.6	0.5	0.5	0.5	**29.1**
H2O	2010	467.5	406.2	450.2	422.4	421.6	363.2	400.3	459.0	539.1	575.2	438.2	566.9	**187,139.2**
OIL	2010	76.5	70.9	76.2	79.4	82.3	80.6	62.1	85.7	52.0	40.7	39.2	39.7	**40,062.9**

Licence ***1779*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,654.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2014	1280.3	1195.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603,113.2**
OIL	2014	33.6	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,288.4**

Manitoba Production
2010 To 2014

Licence ***1779*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**18,595.1**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2013	0.0	1874.1	1112.5	1073.5	1063.8	1125.8	1141.1	1136.3	1154.1	1231.9	1189.8	1163.6	**600,637.0**
OIL	2013	28.1	27.6	30.7	30.9	32.9	31.2	33.9	33.0	31.1	35.7	32.7	32.0	**60,222.4**
DAY	2012	31.0	29.0	31.0	29.3	31.0	30.0	31.0	31.0	29.6	31.0	25.0	24.0	**18,235.1**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.5	0.5	0.4	0.3	0.3	**36.0**
H2O	2012	1110.7	1012.3	1106.7	872.5	1090.1	0.0	1103.4	1085.2	981.4	1100.9	887.1	0.0	**587,370.5**
OIL	2012	21.7	19.0	21.2	20.1	20.6	22.2	27.2	28.4	28.5	28.1	21.5	16.9	**59,842.6**
DAY	2011	31.0	28.0	31.0	30.0	19.0	0.0	28.0	31.0	30.0	30.4	30.0	31.0	**17,882.2**
GAS	2011	0.4	0.4	0.4	0.4	0.3	0.0	0.4	0.4	0.4	0.3	0.4	0.4	**31.7**
H2O	2011	885.3	714.1	914.2	902.3	548.7	0.0	816.6	912.7	958.8	1082.9	1055.8	1197.5	**577,020.2**
OIL	2011	26.4	25.0	25.7	24.6	17.1	0.0	22.8	24.4	24.9	21.8	22.1	22.5	**59,567.2**
DAY	2010	31.0	28.0	31.0	24.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**17,562.8**
GAS	2010	0.6	0.5	0.5	0.4	0.6	0.5	0.3	0.5	0.4	0.4	0.4	0.4	**27.5**
H2O	2010	722.8	738.3	810.6	641.8	834.7	784.4	561.5	751.6	813.0	749.8	836.8	806.1	**567,031.3**
OIL	2010	34.9	31.1	34.2	26.7	34.9	30.0	17.3	28.9	27.2	27.0	26.1	26.7	**59,309.9**

Licence ***1780*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,623.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2014	216.4	206.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148,590.8**
OIL	2014	16.1	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,564.9**
DAY	2013	31.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**18,565.7**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2013	0.0	267.0	277.3	267.6	265.2	280.6	284.5	283.3	287.7	212.9	212.7	215.2	**148,167.7**
OIL	2013	14.9	8.0	15.7	15.8	16.8	15.9	17.3	16.8	15.9	17.4	16.5	16.7	**20,533.0**
DAY	2012	30.5	29.0	31.0	30.0	31.0	30.0	30.5	31.0	25.8	31.0	25.0	23.0	**18,213.7**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.1	**28.0**
H2O	2012	336.1	311.3	340.4	274.4	335.3	0.0	269.5	270.6	213.0	274.5	221.1	0.0	**145,313.7**
OIL	2012	18.6	16.6	18.5	17.9	18.0	15.6	14.2	14.6	12.7	14.3	11.0	8.3	**20,345.3**
DAY	2011	31.0	28.0	4.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,865.9**
GAS	2011	0.4	0.3	0.0	0.3	0.4	0.2	0.3	0.3	0.4	0.3	0.3	0.3	**25.2**
H2O	2011	259.3	209.2	34.6	264.3	262.2	176.4	264.8	267.3	245.6	329.6	324.7	368.4	**142,467.5**
OIL	2011	22.4	21.1	2.9	21.0	23.7	14.5	21.4	20.6	22.0	19.5	19.3	19.6	**20,165.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**17,537.9**
GAS	2010	0.4	0.3	0.4	0.3	0.4	0.3	0.2	0.4	0.4	0.4	0.4	0.4	**21.7**
H2O	2010	174.6	178.3	195.8	193.7	201.6	198.7	156.9	220.2	238.2	219.6	245.1	236.1	**139,461.1**
														19,937.0

Manitoba Production
2010 To 2014

Licence ***1780*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	22.4	20.0	22.0	21.5	22.4	21.6	15.2	24.5	23.1	22.9	22.1	22.6	

Licence ***1782*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2013	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,720.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2013	182.4	171.0	113.9	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,449.9**
OIL	2013	3.9	3.5	4.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,670.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	29.0	31.0	30.0	31.0	30.0	31.0	**18,622.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2012	96.1	111.9	112.4	109.6	186.5	0.0	213.7	23.2	58.9	156.4	170.8	187.2	**73,953.5**
OIL	2012	5.4	4.8	5.2	4.9	5.0	3.7	3.6	4.0	3.8	3.9	3.9	3.9	**40,658.2**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	29.5	31.0	21.0	26.0	**18,262.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	**8.4**
H2O	2011	106.8	94.3	106.0	103.1	114.2	114.4	134.2	163.0	142.2	115.7	38.5	207.1	**72,526.8**
OIL	2011	6.6	6.2	6.6	6.1	6.6	6.1	5.6	5.0	4.8	4.9	3.3	4.1	**40,606.1**
DAY	2010	31.0	26.5	29.6	29.3	29.0	30.0	22.0	31.0	30.0	31.0	29.0	30.8	**17,913.4**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**7.4**
H2O	2010	174.7	143.8	162.9	154.5	147.5	92.8	96.9	111.3	107.6	105.5	77.7	103.1	**71,087.3**
OIL	2010	25.1	22.1	24.1	25.5	25.3	8.5	5.0	6.9	6.4	6.7	6.3	6.5	**40,540.2**

Licence ***1784*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,426.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,154.3**

Manitoba Production
2010 To 2014

Licence ***1784*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,667.5**
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	31.0	30.0	30.0	31.0	30.0	5.0	**16,426.7**
GAS	2011	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.0	**28.3**
H2O	2011	488.4	394.1	504.4	356.8	493.9	348.8	498.8	487.3	462.5	530.5	513.0	93.9	**200,154.3**
OIL	2011	18.8	17.8	18.3	12.5	19.9	12.6	18.0	16.8	18.4	16.3	16.2	2.7	**17,667.5**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**16,106.2**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.4	0.2	0.3	0.3	0.3	0.3	0.3	**25.2**
H2O	2010	800.1	788.0	897.2	887.9	923.9	706.7	309.7	414.7	448.6	413.7	461.7	444.7	**194,981.9**
OIL	2010	31.4	27.1	30.8	30.0	31.4	25.1	12.4	20.6	19.4	19.2	18.6	18.9	**17,479.2**

Licence ***1785*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3121.0	2943.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298,742.5**
WIN	2013	0.0	2338.0	2689.0	2701.0	2850.0	2747.0	200.0	1228.9	1532.3	3098.3	3357.2	3096.0	**1,292,677.7**
WIN	2012	3830.0	3583.0	3614.0	579.0	3698.0	3578.0	2069.0	2873.0	2206.0	2006.0	1618.0	0.0	**1,266,840.0**
WIN	2011	3025.0	2712.0	2775.0	2874.0	2814.0	1888.0	3420.0	3490.0	3785.0	3805.0	3680.0	3817.0	**1,237,186.0**
WIN	2010	2500.0	2530.0	2766.0	2702.0	2840.0	2768.0	2088.0	2617.0	3159.0	2526.0	2878.0	2801.0	**1,199,101.0**

Licence ***1787*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2786.5	2367.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636,774.8**
WIN	2013	4204.0	2935.0	3660.0	4337.0	0.0	3392.8	3203.0	2275.4	2434.7	2388.2	2454.7	2529.0	**631,620.7**
WIN	2012	2100.0	2100.0	4025.0	7510.0	2684.0	3196.0	0.0	1482.0	2297.0	2863.0	3523.0	3689.0	**597,806.9**
WIN	2011	1056.0	1077.0	476.0	0.0	0.0	0.0	0.0	0.0	85.0	2098.0	2710.0	2781.0	**562,337.9**
WIN	2010	799.0	1038.0	11.4	2221.0	1238.0	1000.0	1092.0	641.0	687.0	1111.0	1.0	0.0	**552,054.9**

Licence ***1788*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,319.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2014	410.5	413.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117,378.2**
OIL	2014	28.8	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,906.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	**19,262.0**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2013	0.0	641.9	380.9	367.6	364.2	385.6	390.7	380.8	382.0	430.4	425.5	402.3	**116,554.3**
OIL	2013	33.9	32.3	35.8	36.0	38.3	36.4	39.5	37.7	35.1	33.1	31.1	29.4	**37,848.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.6	31.0	25.0	26.0	**18,902.0**
														32.7

Manitoba Production
2010 To 2014

Licence ***1788*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.5	0.4	0.3	
H2O	2012	340.4	310.2	339.1	273.5	323.3	0.0	376.4	371.7	336.1	377.1	303.9	0.0	**112,002.4**
OIL	2012	28.1	24.6	27.4	26.5	25.8	30.9	33.1	33.1	33.2	32.8	25.0	21.4	**37,429.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	**18,547.4**
GAS	2011	0.6	0.5	0.6	0.5	0.6	0.4	0.5	0.5	0.5	0.5	0.5	0.5	**27.5**
H2O	2011	339.6	274.0	350.7	346.2	343.4	231.0	346.8	338.8	332.6	338.2	323.6	367.0	**108,650.7**
OIL	2011	35.2	33.2	34.4	32.8	37.2	22.6	33.7	31.4	32.7	28.8	28.6	29.1	**37,087.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,193.4**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	**21.3**
H2O	2010	329.6	336.7	369.6	365.7	380.6	362.5	289.4	321.3	311.9	287.7	321.0	309.2	**104,718.8**
OIL	2010	31.7	28.2	31.1	30.3	31.8	29.7	21.8	37.4	36.4	36.0	34.7	35.5	**36,708.0**

Licence ***1791*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,720.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2014	89.8	97.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,815.5**
OIL	2014	4.4	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,716.9**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	28.0	**17,666.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2013	95.9	93.8	108.2	108.7	6.3	87.7	84.8	101.2	99.2	96.9	95.7	91.7	**29,628.2**
OIL	2013	9.8	8.9	9.6	9.5	0.7	7.5	7.3	8.4	7.8	6.3	5.2	4.7	**13,707.6**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	29.8	31.0	30.0	27.0	**17,342.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.2	0.2	0.2	0.1	**3.8**
H2O	2012	29.7	35.9	50.6	59.8	41.0	0.0	1.1	78.9	98.8	86.7	90.4	81.8	**28,558.1**
OIL	2012	2.1	2.6	2.7	2.5	2.4	5.2	0.1	8.5	9.4	9.7	9.6	8.8	**13,621.9**
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	25.0	**17,025.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2011	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	31.7	38.1	34.9	**27,903.4**
OIL	2011	1.1	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.6	2.3	**13,558.3**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	**16,865.1**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.9**
H2O	2010	21.8	14.2	10.2	16.9	20.6	15.9	28.1	51.3	111.1	28.8	18.7	27.5	**27,763.9**
OIL	2010	1.9	1.7	1.8	1.7	1.6	1.9	1.8	1.6	0.8	1.1	0.9	1.1	**13,549.5**

Licence ***1792*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2909.0	2617.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090,951.9**

Manitoba Production
2010 To 2014

Licence ***1792*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	1451.0	2502.0	2451.0	2649.0	2534.0	2225.0	1874.7	1188.9	2737.4	2697.7	2416.0	**1,085,425.0**
WIN	2012	2209.0	2066.0	2350.0	2220.0	2294.0	2220.0	2294.0	2729.0	2805.0	2801.0	2259.0	0.0	**1,060,698.3**
WIN	2011	1455.0	1314.0	1205.0	1382.0	1322.0	1456.0	2658.0	2690.0	2149.0	2191.0	2205.0	4302.0	**1,034,451.3**
WIN	2010	1726.0	1679.0	1916.0	1826.0	1921.0	1862.0	1405.0	1411.0	1411.0	1399.0	1551.0	1529.0	**1,010,122.3**

Licence ***1793*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4959.8	4181.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248,908.2**
WIN	2013	0.0	2818.0	0.0	3239.0	4645.0	3632.0	3710.0	5809.3	2923.3	2826.6	2931.5	4989.7	**1,239,766.9**
WIN	2012	4287.0	4010.0	4563.0	4415.0	4562.0	3207.0	3307.0	3249.0	3099.0	3305.0	2665.0	0.0	**1,202,242.5**
WIN	2011	3125.0	2823.0	2875.0	2969.0	2909.0	2406.0	3494.0	4150.0	4194.0	4641.0	4308.0	4302.0	**1,161,573.5**
WIN	2010	2926.0	2986.0	3351.0	3219.0	3387.0	3152.0	2378.0	3803.0	4628.0	3629.0	4183.0	3989.0	**1,119,377.5**

Licence ***1795*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3839.0	3171.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,020,542.5**
WIN	2013	0.0	2058.0	3582.0	4230.0	4300.0	4037.0	3741.0	6218.4	4335.6	4836.1	4976.3	4023.0	**2,013,532.5**
WIN	2012	3610.0	3268.0	4794.0	3232.0	3660.0	2818.0	2895.0	4208.0	3158.0	3037.0	2449.0	0.0	**1,967,195.1**
WIN	2011	4263.0	4406.0	4013.0	4050.0	3990.0	2456.0	4242.0	4298.0	3920.0	4105.0	3680.0	3805.0	**1,930,066.1**
WIN	2010	3092.0	3099.0	3437.0	3311.0	3483.0	3391.0	2558.0	3551.0	4183.0	3950.0	4331.0	3772.0	**1,882,838.1**

Licence ***1796*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,214.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2014	457.2	106.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390,338.4**
OIL	2014	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,872.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,176.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2013	0.0	733.6	435.5	420.3	416.4	440.7	446.7	444.8	444.3	444.6	439.6	444.9	**389,774.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.9	0.9	**35,870.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	29.6	31.0	21.0	26.0	**18,812.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2012	316.1	288.0	314.8	253.9	310.2	0.0	405.0	424.9	384.3	431.0	291.8	0.0	**384,663.0**
OIL	2012	1.7	1.5	1.6	1.6	1.6	1.7	0.4	0.0	0.0	0.0	0.0	0.0	**35,868.0**
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,460.9**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**15.4**
														381,243.0

Manitoba Production
2010 To 2014

Licence ***1796*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	333.0	268.6	343.9	243.3	336.7	237.9	340.1	343.3	315.3	313.1	300.4	340.8	
OIL	2011	6.7	6.3	6.5	4.4	7.0	4.5	6.4	6.1	6.5	2.2	1.7	1.8	**35,857.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**18,113.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**14.5**
H2O	2010	173.9	177.6	195.0	193.0	200.8	197.9	152.7	241.7	305.8	282.1	314.7	303.2	**377,526.6**
OIL	2010	3.5	3.2	3.4	3.3	3.5	3.4	2.3	5.5	6.9	6.7	6.5	6.7	**35,797.8**

Licence ***1797*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,097.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2014	674.8	315.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348,539.8**
OIL	2014	7.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,670.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,052.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2013	0.0	897.8	533.0	514.3	509.6	539.4	546.7	544.4	552.9	656.3	648.7	656.5	**347,549.9**
OIL	2013	6.1	5.7	6.4	6.4	6.8	6.5	7.1	6.9	6.5	7.9	7.5	7.6	**24,659.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	25.0	26.0	**18,688.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**19.8**
H2O	2012	545.8	497.4	543.8	438.4	535.6	0.0	531.7	519.9	470.2	527.5	425.0	0.0	**340,950.3**
OIL	2012	8.7	7.6	8.5	8.2	8.1	8.9	6.6	5.9	5.9	5.9	4.5	3.8	**24,577.6**
DAY	2011	31.0	28.0	31.0	21.5	31.0	20.0	31.0	31.0	29.0	31.0	30.0	31.0	**18,332.9**
GAS	2011	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.1	0.1	0.1	0.1	0.1	**18.6**
H2O	2011	631.1	509.1	651.7	461.0	638.1	429.3	615.7	609.7	541.3	542.4	518.8	588.5	**335,915.0**
OIL	2011	13.7	12.9	13.3	9.1	14.5	8.8	10.2	8.7	9.0	8.8	8.8	9.0	**24,495.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**17,987.4**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**16.9**
H2O	2010	466.2	476.2	522.8	517.4	538.4	529.6	400.3	535.8	579.5	534.6	596.5	574.7	**329,178.3**
OIL	2010	12.7	11.5	12.5	12.2	12.8	12.4	9.0	15.0	14.1	14.0	13.5	13.8	**24,368.2**

Licence ***1801*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**

Manitoba Production
2010 To 2014

Licence ***1801*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**
DAY	2010	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,348.6**
GAS	2010	0.3	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2010	1.1	0.9	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2010	12.8	11.7	12.4	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,674.2**

Licence ***1803*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,195.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,046.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.3**

Licence ***1805*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***1805*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1013.0	763.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259,358.2**
WIN	2013	0.0	1357.0	1105.0	914.0	550.0	1004.0	2318.0	1679.9	2516.1	1708.1	1983.0	1008.0	**257,581.8**
WIN	2012	823.0	624.0	349.0	357.0	443.0	519.0	849.0	267.0	269.0	459.0	448.0	0.0	**241,438.7**
WIN	2011	1144.0	631.0	740.0	755.0	1016.0	732.0	1113.0	892.0	1014.0	618.0	804.0	787.0	**236,031.7**
WIN	2010	625.0	659.0	745.0	724.0	762.0	755.0	570.0	715.0	715.0	720.0	787.0	776.0	**225,785.7**

Licence ***1807*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1108.0	850.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,150.8**
WIN	2013	0.0	1554.0	1317.0	1037.0	658.0	1209.0	2180.0	1462.8	2113.5	991.6	1239.6	1231.0	**494,192.8**
WIN	2012	866.0	0.0	408.0	870.0	850.0	1146.0	1804.0	630.0	602.0	930.0	876.0	0.0	**479,199.3**
WIN	2011	1624.0	963.0	1244.0	1413.0	1839.0	1245.0	526.0	530.0	1058.0	906.0	748.0	820.0	**470,217.3**
WIN	2010	1095.0	1177.0	1201.0	1211.0	1274.0	1271.0	959.0	1221.0	1221.0	1221.0	1343.0	925.0	**457,301.3**

Licence ***1808*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,122.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2014	1778.6	1582.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,242.4**
OIL	2014	27.0	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,000.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**19,064.1**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2013	0.0	2848.4	1690.8	1631.6	1616.7	1711.1	1734.1	1726.9	1724.8	1730.0	1700.5	1730.6	**246,881.5**
OIL	2013	26.3	25.0	27.7	28.0	29.7	28.3	30.6	29.8	27.8	28.8	26.9	27.3	**46,948.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	30.3	31.0	29.6	31.0	21.0	26.0	**18,700.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.3	0.3	**20.7**
H2O	2012	1472.9	1342.4	1467.5	1183.3	1445.6	0.0	1592.2	1649.4	1491.6	1673.2	1132.6	0.0	**227,036.0**
OIL	2012	14.2	12.4	13.9	13.4	13.4	14.4	22.8	25.7	25.7	25.5	16.4	16.6	**46,612.5**
DAY	2011	20.0	28.0	31.0	21.5	22.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,349.4**
GAS	2011	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	**17.3**
H2O	2011	349.8	437.4	559.9	396.1	389.2	387.2	553.7	734.3	1511.2	1463.5	1400.1	1588.0	**212,585.3**
OIL	2011	6.2	9.2	9.4	6.5	7.2	6.5	9.3	9.9	15.1	14.6	14.4	14.7	**46,398.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	12.0	**18,021.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	**15.5**
H2O	2010	193.2	197.3	216.6	214.4	223.1	219.8	169.6	390.4	498.0	459.3	512.5	191.1	**202,814.9**
OIL	2010	7.3	6.5	7.2	6.9	7.3	7.1	5.0	9.7	10.0	9.9	9.6	3.7	**46,275.1**

Licence ***1809*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1809*** Well Name ***Virden Roselea Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,896.9**

Licence ***1812*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,724.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	354.6	361.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198,688.6**
OIL	2014	16.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,753.2**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	29.0	**17,668.7**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	475.8	465.6	537.3	539.9	31.6	435.0	416.5	502.2	487.2	484.3	355.1	356.2	**197,972.5**
OIL	2013	20.9	18.9	20.1	20.2	1.4	15.9	15.2	17.6	16.4	19.0	17.6	16.7	**15,720.4**
DAY	2012	23.0	28.8	30.8	30.0	31.0	30.0	0.3	25.0	29.8	31.0	30.0	31.0	**17,343.7**
GAS	2012	0.2	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.3	**13.5**
H2O	2012	373.4	447.0	636.8	752.4	516.3	0.0	4.7	386.5	490.7	430.6	449.0	466.4	**192,885.8**
OIL	2012	14.0	18.4	18.2	17.3	16.9	17.4	0.2	17.0	20.0	20.5	20.3	21.4	**15,520.5**
DAY	2011	28.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	29.8	25.0	**17,023.0**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	**10.3**
H2O	2011	273.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	392.8	474.4	438.7	**187,932.0**
OIL	2011	9.2	9.1	3.8	0.0	0.0	0.0	0.0	0.0	1.0	12.8	18.3	15.6	**15,318.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	24.0	0.0	**16,865.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	**9.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.7	269.4	174.7	0.0	**186,326.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	10.1	7.4	0.0	**15,249.1**

Licence ***1813*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1701.0	622.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255,189.9**
WIN	2013	0.0	1441.0	1105.0	867.0	604.0	1092.0	2141.0	1625.6	2235.5	1982.8	2390.0	1881.0	**252,866.1**
WIN	2012	1091.0	775.0	383.0	484.0	559.0	762.0	1059.0	630.0	494.0	565.0	508.0	0.0	**235,501.2**
WIN	2011	1126.0	681.0	877.0	912.0	1144.0	857.0	546.0	796.0	613.0	697.0	603.0	479.0	**228,191.2**
WIN	2010	714.0	794.0	856.0	834.0	877.0	881.0	664.0	835.0	835.0	835.0	920.0	838.0	**218,860.2**

Licence ***1814*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***1814*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,002.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,111.1**

Licence ***1817*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,416.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331,323.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,248.2**

Manitoba Production
2010 To 2014

Licence ***1819*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,760.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2014	128.7	131.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,126.6**
OIL	2014	7.6	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,223.9**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**17,704.9**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2013	281.6	275.7	318.1	319.6	18.6	257.5	249.3	297.3	288.5	278.9	128.9	132.5	**80,866.6**
OIL	2013	32.7	29.5	31.6	31.7	2.3	24.9	24.2	27.7	25.7	27.7	8.4	8.2	**14,208.3**
DAY	2012	23.0	28.8	30.8	30.0	30.5	30.0	0.3	25.0	29.8	31.0	30.0	27.0	**17,378.9**
GAS	2012	0.3	0.4	0.4	0.4	0.4	0.4	0.0	0.4	0.5	0.5	0.5	0.5	**19.5**
H2O	2012	124.2	148.7	212.1	250.5	169.1	0.0	2.8	229.8	290.5	255.0	265.7	240.5	**78,020.1**
OIL	2012	20.5	26.7	26.5	25.3	24.3	26.1	0.3	26.9	31.4	32.1	31.8	29.3	**13,933.7**
DAY	2011	27.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	29.8	25.0	**17,062.7**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.4	**14.8**
H2O	2011	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	164.2	157.9	146.0	**75,831.2**
OIL	2011	8.0	8.0	3.5	0.0	0.0	0.0	0.0	0.0	0.9	27.0	26.8	22.8	**13,632.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	24.0	0.0	**16,905.3**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	**13.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.4	79.5	51.5	0.0	**75,275.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	9.0	6.4	0.0	**13,535.5**

Licence ***1857*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,266.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2014	309.2	276.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158,233.1**
OIL	2014	24.1	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,724.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**18,207.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
H2O	2013	537.7	504.3	335.9	327.6	338.3	286.4	349.5	359.4	337.5	351.8	290.9	281.6	**157,647.9**
OIL	2013	6.7	6.0	7.0	6.9	7.0	6.7	18.2	26.7	25.0	24.7	24.9	25.2	**66,678.6**
DAY	2012	0.0	8.7	31.0	30.0	31.0	3.0	0.0	29.0	30.0	31.0	30.0	31.0	**17,842.1**
GAS	2012	0.0	0.1	0.3	0.3	0.3	0.0	0.0	0.3	0.3	0.1	0.1	0.1	**27.3**
H2O	2012	0.0	246.3	826.5	806.7	1372.3	0.0	0.0	115.3	312.9	580.8	503.4	551.9	**153,347.0**
OIL	2012	0.0	7.0	24.9	23.7	24.1	2.4	0.0	23.6	24.0	12.4	6.6	6.7	**66,493.6**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**17,587.4**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.0	**25.4**
H2O	2011	506.3	447.6	502.6	489.4	541.7	543.1	614.0	795.6	1064.5	467.0	0.0	0.0	**148,030.9**
														66,338.2

Manitoba Production
2010 To 2014

Licence ***1857*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	26.6	24.8	26.6	24.2	26.5	24.4	25.7	25.4	23.6	13.1	0.0	0.0	
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	29.8	31.0	**17,298.5**
GAS	2010	1.0	0.9	1.0	1.0	0.4	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**22.5**
H2O	2010	422.0	366.7	409.9	381.5	470.0	417.6	460.3	527.9	510.5	500.3	378.2	493.2	**142,059.1**
OIL	2010	81.8	75.9	82.1	84.9	36.6	26.2	20.2	27.8	25.5	27.0	25.7	26.3	**66,097.3**

Licence ***1869*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3028.0	2835.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395,599.0**
WIN	2013	3256.0	3066.0	3403.0	3204.0	3014.0	3183.0	3307.0	3184.0	3145.0	3233.0	3010.0	3223.0	**389,736.0**
WIN	2012	3148.0	2550.0	2921.0	3028.0	3154.0	3179.0	3253.0	3125.0	3244.0	3291.0	3240.0	3063.0	**351,508.0**
WIN	2011	3229.0	2994.0	3307.0	3079.0	2117.0	3171.0	3352.0	3046.0	3090.0	3247.0	3104.0	3120.0	**314,312.0**
WIN	2010	3131.0	2671.0	3053.0	2844.0	2912.0	2885.0	2881.0	3115.0	3188.0	3240.0	3151.0	3310.0	**277,456.0**

Licence ***1882*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1452.0	1305.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,908.4**
WIN	2013	1194.0	1051.0	1160.0	1167.0	1069.0	1309.0	1383.0	1408.0	1359.0	1392.0	1359.0	1457.0	**191,151.4**
WIN	2012	1001.0	958.0	1003.0	907.0	874.4	1060.0	1019.0	1043.0	1100.0	1233.0	1274.0	1251.0	**175,843.4**
WIN	2011	970.0	892.0	996.0	668.0	927.0	1023.0	971.0	1014.0	1014.0	1075.0	1019.0	1047.0	**163,120.0**
WIN	2010	937.0	835.0	899.0	813.0	784.0	860.0	966.0	936.0	864.0	840.0	925.0	986.0	**151,504.0**

Licence ***1887*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,390.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,102.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**17,390.0**
H2O	2013	4.9	7.0	7.4	6.6	6.4	6.8	7.0	5.8	7.2	0.0	0.0	0.0	**2,051.7**
OIL	2013	22.6	24.5	26.1	23.4	22.6	24.2	24.9	24.2	25.0	0.0	0.0	0.0	**25,102.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**17,117.0**
H2O	2012	6.5	6.3	5.5	4.9	5.7	5.1	6.3	5.3	5.5	7.3	5.4	5.7	**1,992.6**
OIL	2012	24.6	25.2	22.0	24.1	25.8	23.2	24.4	24.1	24.7	22.1	24.6	25.8	**24,885.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,751.0**
H2O	2011	5.6	4.2	7.5	5.7	7.2	6.3	4.2	8.5	5.7	6.4	6.7	6.8	**1,923.1**
OIL	2011	23.9	28.0	27.0	23.0	22.6	7.7	34.0	26.9	22.8	23.0	26.4	26.1	**24,594.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,386.0**
														1,848.3

Manitoba Production
2010 To 2014

Licence ***1887*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	6.0	5.2	4.9	2.0	9.7	6.0	5.5	6.2	7.6	5.1	5.3	5.3	
OIL	2010	22.0	24.8	24.1	22.0	27.8	26.0	25.0	23.8	22.4	22.9	21.4	21.0	**24,303.0**

Licence ***1892*** Well Name ***Souris Hartney Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	919.0	875.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,628.0**
WIN	2013	1285.0	1203.0	1339.0	1280.0	1210.0	995.0	950.0	968.0	948.0	886.0	957.0	880.0	**208,834.0**
WIN	2012	1422.0	1331.0	1452.0	1449.0	1401.0	1288.0	1369.0	1382.0	1176.0	1201.0	1102.0	1129.0	**195,933.0**
WIN	2011	1412.0	1317.0	1452.0	705.0	1254.0	1349.0	1453.0	1263.0	1175.0	1367.0	1354.0	1400.0	**180,231.0**
WIN	2010	1491.0	1369.0	1541.0	1560.0	1637.0	1475.0	1307.0	1449.0	1491.0	1578.0	1443.0	1461.0	**164,730.0**

Licence ***1896*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2011	0.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.8**
H2O	2011	0.0	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,541.7**
OIL	2011	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,083.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,481.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177,470.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,082.9**

Licence ***1902*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**

10,403.9

Manitoba Production
2010 To 2014

Licence ***1902*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2011	31.0	23.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.9**
H2O	2011	1534.4	1381.7	1413.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276,977.7**
OIL	2011	6.2	6.8	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,565.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**10,318.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	598.1	1589.6	**272,648.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	6.5	**11,547.1**

Licence ***1907*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,947.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,002.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,029.8**

Licence ***1909*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**

Manitoba Production
2010 To 2014

Licence ***1909*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,681.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644,754.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,420.0**

Licence ***1910*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,047.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652,871.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,704.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,047.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652,871.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,704.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	19.0	13.0	3.0	0.0	**16,047.4**
GAS	2010	0.3	0.3	0.4	0.3	0.4	0.4	0.4	0.3	0.2	0.2	0.0	0.0	**15.6**
H2O	2010	1026.9	929.8	1060.2	1007.9	1016.4	1001.5	1069.3	1021.8	639.5	413.6	100.6	0.0	**652,871.2**
OIL	2010	21.8	19.4	23.0	21.5	22.0	22.0	22.9	21.5	12.6	9.4	2.2	0.0	**34,704.0**

Licence ***1916*** Well Name ***Cosens Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-36-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,171.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.7**
DAY	2011	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,171.0**
H2O	2011	90.4	60.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.5**
OIL	2011	26.9	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,140.0**
H2O	2010	26.5	26.5	100.1	100.0	97.9	97.9	95.3	95.3	95.0	91.3	89.3	87.5	**4,147.1**
OIL	2010	26.5	25.8	26.6	27.0	26.1	26.1	29.8	31.0	31.0	31.0	30.3	27.9	**2,968.4**

Licence ***1922*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														11,173.0

Manitoba Production
2010 To 2014

Licence ***1922*** Well Name ***Souris Hartney Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,173.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,134.1**

Licence ***1938*** Well Name ***Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,762.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2014	99.4	93.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145,413.1**
OIL	2014	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,685.5**
DAY	2013	25.7	27.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**17,703.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2013	118.3	124.5	141.7	125.5	137.5	137.4	139.3	121.8	101.1	105.3	100.2	101.2	**145,220.3**
OIL	2013	1.9	2.0	2.4	2.1	2.2	2.1	2.2	2.4	2.0	2.2	2.0	2.1	**23,681.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	30.7	**17,350.2**
GAS	2012	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2012	145.1	135.2	142.0	137.2	144.5	0.0	135.0	77.4	133.1	138.2	137.9	141.4	**143,766.5**
OIL	2012	3.2	3.0	3.2	2.9	3.1	3.1	3.0	1.7	2.9	2.7	2.3	2.5	**23,656.1**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**16,998.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.1	**10.5**
H2O	2011	184.2	167.7	169.5	182.1	190.3	174.6	168.7	137.6	117.8	132.9	131.2	139.2	**142,299.5**
OIL	2011	3.8	3.3	3.3	3.4	3.6	4.4	5.0	3.8	3.1	3.2	3.1	3.2	**23,622.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	13.0	30.0	29.5	**16,638.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	**9.5**
H2O	2010	165.4	149.7	170.8	162.3	169.2	161.3	172.3	171.1	126.6	74.2	180.2	172.5	**140,403.7**
OIL	2010	5.8	5.2	6.1	5.8	6.1	5.9	6.1	5.0	2.4	1.6	3.6	3.3	**23,579.3**

Manitoba Production
2010 To 2014

Licence ***1944*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,052.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502,764.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,091.0**
DAY	2011	31.0	9.0	31.0	30.0	30.0	30.0	29.0	29.0	5.0	0.0	0.0	0.0	**13,052.0**
H2O	2011	719.0	557.8	2826.9	2735.7	2611.0	2882.3	2937.6	3494.4	689.0	0.0	0.0	0.0	**502,764.4**
OIL	2011	11.1	5.5	13.3	18.6	12.7	12.6	13.8	12.8	2.3	0.0	0.0	0.0	**19,091.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,828.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483,310.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,988.3**

Licence ***1948*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	5811.9	5318.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504,701.0**
WIN	2013	3994.1	4015.9	4262.8	4278.8	4382.0	4085.6	3926.3	2773.1	4261.9	4505.3	4782.5	5590.6	**1,493,571.1**
WIN	2012	5469.4	5400.9	6100.2	5900.8	4347.7	3958.0	3890.1	3821.6	3863.2	3905.2	4017.6	4090.1	**1,442,712.2**
WIN	2011	5157.1	4847.7	5226.1	5018.9	5324.1	3065.4	0.0	3902.3	4521.5	5363.8	5530.3	5554.1	**1,387,947.4**
WIN	2010	6439.4	5339.2	5057.2	4131.6	4272.2	3929.2	3602.0	3056.3	1705.9	4650.3	4788.2	4942.1	**1,334,436.1**

Licence ***1951*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,456.5**
H2O	2014	5750.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**839,061.9**
OIL	2014	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,569.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,425.5**
H2O	2013	5880.4	5961.0	5961.3	5487.6	5249.0	5594.7	5976.6	5892.0	2860.0	5486.0	3791.0	4868.0	**833,311.9**
OIL	2013	41.0	36.9	36.9	35.5	38.5	32.5	35.5	34.0	19.0	19.0	19.0	19.0	**19,555.2**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	0.0	0.0	**14,060.5**
H2O	2012	6684.4	6050.2	6050.2	5358.5	5077.1	5086.0	4922.1	5260.0	5420.7	5304.7	0.0	0.0	**770,304.3**
OIL	2012	42.4	41.6	44.7	36.7	45.0	41.6	44.8	41.0	41.0	41.0	0.0	0.0	**19,188.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	30.0	30.0	0.0	30.0	**13,760.5**
H2O	2011	5591.7	6007.5	4038.4	3908.1	3730.0	4560.4	4808.1	0.0	6540.9	6540.9	0.0	6880.4	**715,090.4**
OIL	2011	53.5	47.7	41.8	45.3	39.8	39.5	44.9	0.0	42.7	41.8	0.0	36.4	**18,768.6**

Manitoba Production
2010 To 2014

Licence ***1951*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	26.0	29.0	25.0	27.0	27.0	31.0	30.0	27.0	31.0	30.0	31.0	**13,460.5**
H2O	2010	5873.5	5759.3	6369.2	5660.5	5937.0	5888.3	7079.4	6266.2	4981.4	5580.6	4982.7	5677.0	**662,484.0**
OIL	2010	60.3	63.3	74.4	62.0	52.6	57.0	72.8	68.7	54.8	57.4	50.4	59.7	**18,335.2**

Licence ***1953*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2521.9	2272.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,424,395.9**
WIN	2013	1888.3	2016.2	2147.0	2190.7	2195.4	2038.3	2834.7	1323.7	1699.3	1700.5	2210.1	2232.7	**1,419,602.0**
WIN	2012	2669.2	2570.1	2793.0	2576.1	2147.9	1878.3	1872.6	1905.9	1946.3	1913.5	1975.8	2047.0	**1,395,125.1**
WIN	2011	3107.3	2910.0	3061.0	2818.0	2954.0	2400.0	2133.2	2333.8	2419.5	2865.4	2807.6	2767.8	**1,368,829.4**
WIN	2010	2755.2	2410.4	2575.9	2196.8	2355.9	2462.4	2503.6	2549.3	2624.0	2696.1	2624.9	2759.2	**1,336,251.8**

Licence ***1961*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,606.9**
H2O	2014	453.2	406.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162,102.0**
OIL	2014	21.7	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,181.9**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**16,547.9**
H2O	2013	444.6	436.8	499.5	494.6	514.6	458.1	452.9	300.3	431.8	448.0	440.5	461.0	**161,242.6**
OIL	2013	22.9	22.8	24.3	22.9	24.0	21.4	21.8	12.7	21.8	21.4	20.9	21.7	**47,140.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	30.0	29.0	31.0	**16,195.9**
H2O	2012	483.2	470.5	511.3	488.6	501.8	494.3	507.9	465.8	486.5	488.4	468.0	494.9	**155,859.9**
OIL	2012	24.5	22.9	25.0	23.7	24.9	24.0	25.5	22.8	21.6	24.7	24.1	25.0	**46,881.7**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	12.0	29.0	31.0	30.0	30.0	**15,835.9**
H2O	2011	524.5	461.5	520.9	180.9	0.0	0.0	0.0	191.0	460.7	475.6	493.1	488.7	**149,998.7**
OIL	2011	23.9	21.0	23.4	8.0	0.0	0.0	0.0	8.7	21.2	24.1	24.1	23.6	**46,593.0**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**15,602.9**
H2O	2010	411.3	352.3	382.5	353.9	385.4	383.0	391.6	450.3	551.3	506.7	482.0	516.6	**146,201.8**
OIL	2010	23.2	20.5	22.3	20.1	22.3	22.2	22.0	21.8	21.8	22.0	21.4	23.3	**46,415.0**

Licence ***1972*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
														13,041.2

Manitoba Production
2010 To 2014

Licence ***1972*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,627.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369,523.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,041.2**

Licence ***1991*** Well Name ***Gale Force Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809,375.3**

Licence ***1992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,470.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2014	84.8	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,727.1**
OIL	2014	2.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,993.5**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	29.0	11.0	23.0	30.0	31.0	**17,411.9**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2013	187.5	171.4	188.0	185.1	188.5	180.2	184.8	140.5	31.6	66.6	85.5	86.3	**134,562.6**
OIL	2013	3.3	3.0	3.4	3.2	3.2	3.0	3.2	3.0	0.9	2.1	2.6	2.6	**14,988.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	9.0	25.0	31.0	30.0	30.7	**17,077.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	**10.8**
H2O	2012	198.0	184.7	193.8	187.2	197.3	0.0	184.3	56.0	151.5	187.9	182.9	187.6	**132,866.6**
OIL	2012	3.4	3.4	3.4	3.3	3.4	3.4	3.3	1.0	2.7	3.2	3.4	3.4	**14,955.0**
DAY	2011	15.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**16,738.5**
GAS	2011	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.8**
H2O	2011	103.8	195.3	197.5	212.1	221.7	199.3	190.1	179.1	160.9	181.5	179.1	190.1	**130,955.4**
OIL	2011	2.4	4.3	4.3	4.5	4.9	4.0	3.6	3.7	3.4	3.5	3.4	3.5	**14,917.7**
DAY	2010	31.0	28.0	31.0	28.0	22.0	30.0	31.0	31.0	19.0	13.0	30.0	13.5	**16,394.9**

Manitoba Production
2010 To 2014

Licence ***1992*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	**8.7**
H2O	2010	214.3	194.0	221.3	196.3	155.6	209.0	223.1	213.2	133.5	86.3	210.0	92.0	**128,744.9**
OIL	2010	4.9	4.5	5.3	4.6	3.6	5.0	5.2	4.9	2.8	2.1	4.7	2.0	**14,872.2**

Licence ***1997*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,413.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,787.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,293.8**

Licence ***2012*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,636.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,872.3**

Manitoba Production
2010 To 2014

Licence ***2012*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,712.5**

Licence ***2017*** Well Name ***Virden Roselea Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,030.2**

Licence ***2022*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,333.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,637.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,295.3**

Licence ***2023*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228,913.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228,913.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,348.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228,913.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,920.4**

Licence ***2029*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***2029*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,987.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287,088.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,074.8**

Licence ***2036*** Well Name ***Gale Force Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,453.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,453.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,509.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,453.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.7**

Licence ***2041*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**

Manitoba Production
2010 To 2014

Licence ***2041*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-14-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,531.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,976.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,510.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	21.0	31.0	31.0	30.0	31.0	30.0	19.0	**13,531.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**0.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	272.3	308.8	297.5	330.1	283.3	187.8	**131,976.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	7.0	10.3	11.6	10.9	11.2	10.7	6.5	**24,510.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,338.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,296.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,442.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,338.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,296.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,442.0**

Licence ***2042*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,675.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2014	84.1	78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,851.8**
OIL	2014	9.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,174.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**17,616.2**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2013	0.0	134.7	80.0	77.2	76.5	81.0	82.0	81.7	83.0	81.8	80.9	81.9	**30,689.1**
OIL	2013	9.4	8.9	9.9	10.0	10.6	10.1	10.9	10.6	10.1	10.3	9.6	9.7	**15,155.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	21.0	26.0	**17,252.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2012	61.0	55.6	60.8	49.0	59.9	0.0	75.1	78.0	70.6	79.1	53.5	0.0	**29,748.4**
OIL	2012	8.8	7.8	8.7	8.4	8.4	9.1	9.1	9.2	9.2	9.1	5.8	5.9	**15,035.7**
DAY	2011	31.0	28.0	31.0	21.5	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,900.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	**7.1**
H2O	2011	26.8	21.6	27.7	19.6	27.1	20.9	27.3	34.1	62.6	60.6	58.0	65.8	**29,105.8**
OIL	2011	7.7	7.1	7.4	5.1	8.0	5.6	7.3	7.3	9.5	9.1	9.1	9.2	**14,936.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**16,551.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**5.8**
H2O	2010	20.5	20.8	22.9	22.7	23.6	23.2	17.2	22.8	24.5	22.7	25.3	24.4	**28,653.7**
OIL	2010	5.2	4.7	5.1	5.0	5.2	5.0	4.7	8.3	7.8	7.8	7.5	7.7	**14,843.8**

Manitoba Production
2010 To 2014

Licence ***2053*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,476.4**
H2O	2014	7.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,167.2**
OIL	2014	27.6	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,577.7**
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,417.4**
H2O	2013	5.6	4.3	5.6	5.2	6.0	6.7	7.4	7.1	7.1	6.9	7.1	7.2	**7,152.4**
OIL	2013	29.7	20.7	27.7	26.1	27.9	24.7	25.4	26.0	25.5	25.4	26.0	26.3	**13,526.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**17,058.4**
H2O	2012	4.0	2.8	2.8	2.0	3.3	5.0	4.0	4.0	3.0	3.1	3.7	4.3	**7,076.2**
OIL	2012	33.0	35.0	34.0	33.0	34.0	33.0	34.0	34.0	31.2	33.2	29.4	26.7	**13,215.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**16,693.9**
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.8	3.0	3.0	3.0	3.0	3.0	3.0	**7,034.2**
OIL	2011	18.2	15.8	23.4	22.2	22.9	18.8	38.3	35.3	35.7	35.7	35.7	35.7	**12,824.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,329.9**
H2O	2010	17.9	17.9	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	**7,011.0**
OIL	2010	17.9	17.4	17.9	18.2	17.6	17.6	20.1	20.9	20.9	20.9	20.4	18.8	**12,486.9**

Licence ***2057*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,325.5**
H2O	2014	6.0	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,946.9**
OIL	2014	29.3	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,359.3**
DAY	2013	31.0	16.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**17,266.5**
H2O	2013	2.9	1.5	2.4	2.6	3.6	5.3	5.9	5.7	5.6	5.5	5.6	5.7	**6,935.1**
OIL	2013	29.2	14.2	22.8	25.9	28.2	26.2	27.0	27.6	27.0	27.0	27.5	27.8	**15,305.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**16,919.5**
H2O	2012	17.0	8.5	9.0	7.0	9.0	9.0	11.0	11.0	6.0	9.7	4.9	1.8	**6,882.8**
OIL	2012	55.0	38.0	37.0	36.0	40.0	39.0	32.0	31.0	29.0	30.1	27.9	26.5	**14,994.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	30.0	30.0	30.0	31.0	**16,555.0**
H2O	2011	1.4	1.2	1.3	1.3	1.3	1.2	2.0	25.8	45.0	46.5	29.0	29.0	**6,778.9**
OIL	2011	18.8	16.4	18.0	17.1	17.6	14.5	16.8	33.0	74.7	74.7	68.0	59.0	**14,573.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,209.0**
H2O	2010	18.5	18.5	1.5	1.5	1.5	1.5	1.4	1.4	1.4	1.4	1.3	1.3	**6,593.9**
OIL	2010	18.5	18.0	18.5	18.8	18.2	18.2	20.8	21.6	21.6	21.6	21.2	19.5	**14,144.6**

Licence ***2078*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,326.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**

Manitoba Production
2010 To 2014

Licence ***2078*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	211.9	198.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.0**
OIL	2014	9.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,004.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**17,267.0**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2013	0.0	431.2	255.9	247.0	244.7	259.0	262.5	261.4	265.6	206.1	203.7	192.5	**87,637.1**
OIL	2013	7.9	7.5	8.2	8.4	8.8	8.5	9.1	8.9	8.4	10.3	9.6	9.1	**35,985.4**
DAY	2012	31.0	29.0	30.3	30.0	31.0	25.0	31.0	31.0	27.6	31.0	21.0	14.0	**16,905.0**
GAS	2012	0.3	0.2	0.3	0.3	0.3	0.2	0.2	0.1	0.1	0.1	0.1	0.0	**13.1**
H2O	2012	434.5	396.0	422.5	349.1	426.6	0.0	294.7	249.7	210.5	253.3	171.4	0.0	**84,807.5**
OIL	2012	17.2	15.1	16.4	16.2	16.4	14.7	10.1	7.8	7.2	7.6	4.9	2.6	**35,880.7**
DAY	2011	31.0	28.0	22.0	20.5	31.0	23.0	31.0	30.0	30.0	31.0	30.0	24.0	**16,573.1**
GAS	2011	0.3	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.3	0.3	0.3	0.2	**10.9**
H2O	2011	231.0	186.3	169.3	160.9	233.6	180.7	235.9	230.5	309.6	431.8	413.0	362.6	**81,599.2**
OIL	2011	16.7	15.8	11.6	10.7	17.6	12.4	16.0	14.8	17.1	17.7	17.5	13.8	**35,744.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	24.0	30.0	31.0	30.0	31.0	**16,241.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.3	0.3	**7.8**
H2O	2010	54.3	55.5	60.9	60.3	62.7	61.8	47.7	51.5	162.7	195.6	218.3	210.3	**78,454.0**
OIL	2010	7.6	6.7	7.5	7.3	7.6	7.3	5.1	6.4	13.6	17.0	16.4	16.9	**35,562.8**

Licence ***2082*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,479.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,104.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,223.1**

Licence ***2087*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1231.0	707.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354,526.7**
WIN	2013	0.0	1950.0	882.0	754.0	478.0	858.0	1984.0	1597.8	2401.9	1402.5	0.0	1195.0	**352,588.2**
WIN	2012	918.0	650.0	359.0	312.0	394.0	570.0	907.0	950.0	709.0	1001.0	886.0	0.0	**339,085.0**
WIN	2011	786.0	499.0	566.0	1054.0	1235.0	851.0	374.0	450.0	891.0	782.0	796.0	714.0	**331,429.0**
WIN	2010	382.0	394.0	444.0	481.0	506.0	528.0	399.0	460.0	460.0	450.0	506.0	528.0	**322,431.0**

Licence ***2091*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,048.4**
														12.1

Manitoba Production
2010 To 2014

Licence ***2091*** Well Name ***Routledge Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	159.3	149.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227,470.1**
OIL	2014	4.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,109.3**
DAY	2013	30.7	28.0	31.0	18.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**16,989.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2013	358.9	328.2	360.1	212.7	361.1	349.1	354.1	258.1	162.0	168.8	160.7	162.3	**227,161.0**
OIL	2013	4.5	4.2	4.8	2.7	4.5	4.2	4.4	4.5	4.2	4.7	4.3	4.4	**26,100.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.5	30.0	31.0	30.0	30.7	**16,637.7**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2012	392.6	366.1	384.1	371.1	391.0	0.0	365.3	265.1	360.3	369.7	350.2	359.2	**223,924.9**
OIL	2012	7.3	7.0	7.2	6.8	7.1	6.9	7.0	4.9	6.7	6.3	4.7	4.8	**26,049.5**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**16,281.5**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.7**
H2O	2011	435.3	398.4	400.4	430.1	449.7	433.2	431.0	366.8	317.8	359.9	355.0	376.7	**219,950.2**
OIL	2011	8.9	7.6	7.6	7.9	8.5	8.1	8.4	7.8	7.0	7.3	7.0	7.3	**25,972.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	13.0	30.0	31.0	**15,921.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.0	0.1	0.1	0.1	**9.5**
H2O	2010	450.6	408.0	465.2	442.2	460.9	439.5	469.1	448.4	156.7	175.0	425.7	428.3	**215,195.9**
OIL	2010	11.6	10.4	12.2	11.5	12.2	11.8	12.2	9.1	2.9	3.7	8.3	8.2	**25,879.4**

Licence ***2103*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,171.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2014	85.8	79.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,914.5**
OIL	2014	17.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,713.8**
DAY	2013	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**17,112.2**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2013	0.0	137.3	73.6	78.6	77.9	82.5	83.6	83.3	84.5	83.4	82.4	81.6	**66,749.4**
OIL	2013	16.2	15.8	15.9	17.7	18.7	17.9	19.4	18.8	17.8	18.2	17.1	16.9	**16,680.6**
DAY	2012	31.0	29.0	30.3	30.0	31.0	25.0	31.0	31.0	29.6	31.0	21.0	14.0	**16,752.2**
GAS	2012	0.5	0.4	0.5	0.5	0.5	0.2	0.3	0.3	0.3	0.3	0.2	0.1	**24.7**
H2O	2012	184.4	168.0	179.3	148.1	181.0	0.0	80.5	79.4	71.9	80.6	54.5	0.0	**65,800.7**
OIL	2012	30.3	26.6	28.9	28.7	28.8	15.2	16.4	16.3	16.3	16.2	10.4	5.7	**16,470.2**
DAY	2011	31.0	28.0	31.0	20.5	20.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,418.3**
GAS	2011	0.4	0.3	0.4	0.2	0.3	0.2	0.4	0.4	0.5	0.5	0.5	0.5	**20.6**
H2O	2011	125.2	101.1	129.3	87.2	81.8	85.2	135.2	171.6	189.3	183.2	175.3	198.8	**64,573.0**
OIL	2011	23.1	21.8	22.5	14.7	15.7	14.8	22.7	25.3	32.4	31.1	30.9	31.4	**16,230.4**
														16,083.8

Manitoba Production
2010 To 2014

Licence ***2103*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	**16.0**
H2O	2010	54.7	56.0	61.4	60.8	63.3	62.4	58.2	106.3	115.0	106.1	118.4	114.1	**62,909.8**
OIL	2010	27.3	24.4	26.8	26.1	27.3	26.4	17.6	25.3	23.8	23.6	22.7	23.3	**15,944.0**

Licence ***2104*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,941.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2014	129.6	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,375.1**
OIL	2014	5.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,458.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**16,905.5**
GAS	2013	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2013	0.0	433.2	257.2	248.1	245.9	251.6	263.8	258.5	257.9	214.5	123.2	123.4	**93,223.1**
OIL	2013	34.0	32.2	35.8	36.0	38.3	35.2	39.5	37.9	35.1	26.2	5.8	5.8	**17,451.9**
DAY	2012	30.5	29.0	30.3	30.0	31.0	25.0	31.0	31.0	29.6	31.0	21.0	14.0	**16,543.5**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.3	0.2	**30.9**
H2O	2012	184.9	171.3	182.7	151.0	184.5	0.0	254.1	250.9	226.9	254.5	172.3	0.0	**90,545.8**
OIL	2012	28.2	25.1	27.4	27.0	27.2	26.2	33.1	33.2	33.3	32.8	21.0	11.6	**17,090.1**
DAY	2011	31.0	28.0	31.0	20.5	31.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**16,210.1**
GAS	2011	0.6	0.5	0.5	0.4	0.6	0.3	0.5	0.4	0.5	0.5	0.5	0.5	**25.9**
H2O	2011	108.6	87.6	112.2	75.6	109.8	70.2	132.8	203.1	192.9	186.7	178.6	202.6	**88,512.7**
OIL	2011	34.9	32.9	34.0	22.2	36.9	21.3	32.5	27.9	30.6	29.4	29.1	29.6	**16,764.0**
DAY	2010	31.0	27.0	30.5	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,866.6**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.6	0.6	0.6	0.6	0.6	**20.1**
H2O	2010	63.6	62.7	70.2	70.6	71.2	72.4	60.1	92.3	99.7	92.0	102.7	99.0	**86,852.0**
OIL	2010	27.9	24.0	27.0	26.7	27.1	27.0	20.4	38.2	36.0	35.7	34.5	35.2	**16,402.7**

Licence ***2105*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,579.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,795.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,407.4**
DAY	2013	31.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,579.9**
H2O	2013	14.3	12.8	13.1	12.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,795.6**
OIL	2013	6.4	5.8	6.5	6.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,407.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	12.0	31.0	26.0	30.0	30.0	30.0	30.0	**16,432.9**
H2O	2012	11.7	11.8	12.1	8.9	6.9	2.7	7.8	14.0	15.1	13.9	13.0	13.3	**23,729.8**

Manitoba Production
2010 To 2014

Licence ***2105*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	8.5	7.1	6.6	12.3	18.7	8.0	18.0	5.4	6.0	5.8	5.7	5.7	**31,377.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**16,091.9**
H2O	2011	8.7	8.0	8.9	9.2	10.4	8.5	12.9	12.1	10.9	13.7	11.6	11.8	**23,598.6**
OIL	2011	9.3	8.3	9.2	8.9	8.9	5.9	10.4	9.8	8.6	9.1	8.7	8.6	**31,269.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,740.9**
H2O	2010	15.1	13.8	15.8	15.4	16.5	18.7	18.8	17.9	18.3	17.2	15.1	12.7	**23,471.9**
OIL	2010	11.7	10.6	11.9	11.8	12.1	11.9	12.2	12.0	12.0	12.5	12.0	11.5	**31,163.5**

Licence ***2122*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-19-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,307.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95,110.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,698.0**

Licence ***2125*** Well Name ***Virden Roselea Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,118.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2014	189.6	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178,471.5**
OIL	2014	19.6	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,886.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**16,059.2**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2013	228.9	195.0	177.0	193.5	190.9	132.1	175.9	164.2	160.9	174.7	181.5	190.8	**178,111.7**
OIL	2013	25.1	21.7	19.0	17.3	17.3	17.2	19.2	19.1	17.0	19.3	19.8	18.6	**12,848.8**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**15,700.2**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**46.3**
H2O	2012	341.1	334.8	338.9	310.9	298.2	0.0	270.4	294.1	256.7	249.9	0.0	253.7	**175,946.3**
OIL	2012	26.1	24.5	25.6	25.5	25.5	25.5	25.9	25.1	23.5	25.6	26.3	27.7	**12,618.2**
DAY	2011	31.0	28.0	31.0	28.7	29.0	27.0	31.0	31.0	27.0	31.0	30.0	31.0	**15,336.1**
GAS	2011	0.4	0.4	0.5	0.5	0.4	0.4	0.5	0.5	0.4	0.4	0.4	0.4	**41.5**
H2O	2011	310.6	319.0	212.4	232.5	222.5	288.2	294.9	249.1	289.4	370.1	278.9	262.9	**172,997.6**
OIL	2011	27.1	27.4	31.0	29.5	27.6	22.2	29.4	29.7	24.7	25.6	25.6	27.1	**12,311.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**14,980.4**
GAS	2010	0.8	0.7	0.7	0.6	0.7	0.6	0.7	0.5	0.5	0.5	0.4	0.5	**36.3**
H2O	2010	259.0	236.6	271.6	260.9	355.3	95.7	247.9	337.2	296.0	325.2	331.0	274.4	**169,667.1**
OIL	2010	47.1	41.1	44.7	39.2	41.8	39.7	44.0	30.6	29.7	29.9	27.7	29.4	**11,984.5**

Licence ***2131*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***2131*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,969.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	79.4	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,937.5**
OIL	2014	10.5	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,074.4**
DAY	2013	31.0	28.0	31.0	30.0	2.0	24.0	26.0	31.0	30.0	31.0	30.0	28.0	**16,913.4**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	205.2	200.9	231.7	232.9	13.6	180.0	175.0	216.6	145.8	79.8	79.5	76.1	**45,777.1**
OIL	2013	11.3	10.2	10.9	10.9	0.8	8.2	8.0	9.6	9.9	12.4	11.6	10.4	**18,052.9**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	30.0	31.0	30.0	31.0	**16,591.4**
GAS	2012	0.1	0.2	0.1	0.1	0.1	0.1	0.0	0.1	0.2	0.2	0.2	0.2	**9.6**
H2O	2012	60.1	72.6	102.6	121.2	83.1	0.0	2.0	166.3	212.9	185.7	193.6	201.2	**43,940.0**
OIL	2012	7.2	9.4	9.3	8.8	8.6	9.2	0.1	9.2	10.9	11.1	11.0	11.6	**17,938.7**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	**16,270.3**
GAS	2011	0.2	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	**8.0**
H2O	2011	84.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	82.0	77.0	87.6	**42,538.7**
OIL	2011	9.5	8.6	3.7	0.0	0.0	0.0	0.0	0.0	1.0	9.8	9.4	9.8	**17,832.3**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	29.0	31.0	18.0	31.0	24.0	31.0	**16,103.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.1	0.2	0.1	0.2	**7.0**
H2O	2010	55.9	36.2	26.1	43.3	52.5	36.9	35.4	53.2	288.7	74.9	48.6	71.7	**42,200.7**
OIL	2010	2.9	2.6	2.7	2.6	2.6	6.7	11.1	11.7	6.4	9.5	6.9	9.6	**17,780.5**

Licence ***2136*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,011.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,403.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,704.4**

Manitoba Production
2010 To 2014

Licence ***2138*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,824.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2014	10.4	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,304.4**
OIL	2014	18.6	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,888.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,765.0**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2013	10.5	9.0	9.9	8.1	7.9	9.5	10.5	11.0	11.0	12.0	10.9	10.7	**11,284.4**
OIL	2013	20.0	17.8	19.6	19.4	19.8	18.9	20.6	19.2	18.0	19.4	18.3	19.7	**17,852.3**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	29.1	29.5	**16,400.0**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	**34.4**
H2O	2012	7.6	6.6	7.2	6.1	6.6	0.2	7.9	9.4	9.1	8.1	9.7	10.4	**11,163.4**
OIL	2012	21.4	19.2	19.7	18.8	19.9	21.7	19.8	20.3	20.1	20.7	18.8	20.2	**17,621.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	31.0	**16,036.5**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.4	**29.5**
H2O	2011	16.6	15.0	16.3	16.3	16.0	15.4	17.9	18.2	8.3	6.5	7.3	7.9	**11,074.5**
OIL	2011	20.4	18.4	20.3	19.6	20.3	20.5	18.7	23.3	22.3	21.9	21.1	21.1	**17,381.0**
DAY	2010	30.9	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**15,676.5**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.4	0.4	**24.4**
H2O	2010	13.7	12.3	14.2	13.6	13.4	14.9	17.1	28.3	16.6	16.7	16.3	17.0	**10,912.8**
OIL	2010	18.8	17.0	18.4	18.6	18.0	19.7	22.6	23.1	21.9	22.0	20.9	21.0	**17,133.1**

Licence ***2141*** Well Name ***Virden Roselea Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.02-18-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	925.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670,647.9**
WIN	2013	1095.0	660.0	1125.0	1825.0	1267.0	0.0	1662.0	1574.7	1490.0	1501.4	598.3	1074.0	**669,722.9**
WIN	2012	850.0	881.0	1979.0	1294.0	1396.0	1488.0	1704.0	791.0	1348.0	1130.0	994.0	802.0	**655,850.5**
WIN	2011	1650.0	2323.0	1223.0	1158.0	1198.0	883.0	2141.0	1534.0	2014.0	1276.0	1195.0	748.0	**641,193.5**
WIN	2010	4110.0	3710.0	3570.0	3471.0	3100.0	1008.0	2597.0	3096.0	2174.0	1300.0	1689.0	1602.0	**623,850.5**

Licence ***2142*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**

Manitoba Production
2010 To 2014

Licence ***2142*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,370.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,807.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,201.6**

Licence ***2152*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,570.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,846.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,232.4**

Licence ***2155*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,012.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	10.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,836.8**
OIL	2014	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,272.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**20,953.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	110.4	103.6	69.0	67.3	69.5	58.9	25.0	11.9	11.1	11.2	9.5	9.3	**85,817.6**
OIL	2013	5.2	4.6	5.4	5.3	5.4	5.2	2.0	0.9	0.9	0.9	0.9	1.0	**24,270.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**20,589.1**

Manitoba Production
2010 To 2014

Licence ***2155*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	**9.8**
H2O	2012	56.7	66.1	66.3	64.7	110.1	0.0	97.5	9.9	29.7	94.7	103.5	113.4	**85,260.9**
OIL	2012	4.1	3.8	3.9	3.7	3.8	3.1	3.9	4.0	4.3	5.2	5.1	5.2	**24,232.7**
DAY	2011	31.0	28.0	31.0	22.9	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**20,227.3**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2011	27.6	24.5	27.4	21.3	33.3	68.6	77.6	90.7	83.0	68.3	32.5	145.7	**84,448.3**
OIL	2011	4.8	4.5	4.8	3.6	4.0	3.3	3.5	3.5	3.6	3.7	3.7	3.7	**24,182.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**19,873.4**
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.1**
H2O	2010	109.2	94.8	106.0	98.7	98.4	73.0	58.3	66.7	64.5	45.8	20.8	26.8	**83,747.8**
OIL	2010	11.8	11.0	12.0	12.3	12.7	10.4	5.0	7.0	6.4	5.8	4.7	4.8	**24,135.9**

Licence ***2159*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,600.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,310.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,284.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	**16,600.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**27,310.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**38,284.5**
DAY	2012	26.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	25.0	**16,595.0**
H2O	2012	10.7	12.1	12.4	10.5	11.0	9.6	11.2	10.2	7.5	5.4	4.2	3.4	**27,309.7**
OIL	2012	4.3	4.7	5.0	4.1	4.2	3.5	4.1	3.7	2.6	2.1	1.8	1.5	**38,284.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	29.0	31.0	**16,243.0**
H2O	2011	22.2	19.6	21.1	15.3	16.5	17.0	13.8	14.5	11.4	10.5	10.4	12.3	**27,201.5**
OIL	2011	8.2	7.6	7.8	5.7	6.1	6.2	4.9	5.3	4.4	4.0	4.0	4.9	**38,242.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,883.0**
H2O	2010	25.7	22.9	25.0	24.1	24.4	22.3	25.3	24.9	24.3	24.9	24.1	23.6	**27,016.9**
OIL	2010	9.1	8.2	9.0	8.8	9.0	7.9	9.0	9.1	9.1	9.4	8.9	8.7	**38,173.5**

Licence ***2174*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,054.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**
H2O	2014	207.5	191.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,078.0**
OIL	2014	4.7	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,738.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,995.0**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.2**

Manitoba Production
2010 To 2014

Licence ***2174*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	200.7	170.9	231.3	229.0	228.4	177.7	213.6	206.9	189.9	198.7	190.9	197.0	**74,679.3**
OIL	2013	4.5	3.7	4.2	4.0	4.2	3.9	4.1	4.1	4.1	4.5	4.3	4.7	**17,729.9**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,630.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**10.1**
H2O	2012	123.9	111.3	122.7	112.7	142.1	0.0	162.9	184.8	178.0	197.6	169.5	183.3	**72,244.3**
OIL	2012	2.3	2.0	2.2	2.1	3.2	3.2	4.1	4.6	4.3	4.5	4.2	4.3	**17,679.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,270.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2011	179.2	162.1	178.2	176.6	189.7	179.8	125.2	111.6	112.3	125.5	131.3	144.1	**70,555.5**
OIL	2011	9.8	8.9	9.4	9.3	9.7	9.4	3.3	2.4	2.3	2.2	2.2	2.3	**17,638.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.3	31.0	31.0	30.0	31.0	30.0	31.0	**15,905.4**
GAS	2010	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.0**
H2O	2010	68.4	56.8	62.7	60.3	100.5	62.4	193.7	192.7	186.5	208.9	217.7	193.0	**68,739.9**
OIL	2010	15.5	14.0	15.1	14.2	12.0	4.6	10.2	9.9	9.3	9.8	9.2	9.7	**17,567.4**

Licence ***2183*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,657.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.1**
H2O	2014	11764.3	11357.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**933,038.6**
OIL	2014	139.5	133.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.9**
DAY	2013	18.0	0.0	25.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	30.0	28.0	**15,598.1**
GAS	2013	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.1**
H2O	2013	0.0	0.0	7805.8	10577.7	10481.4	11093.4	10789.5	10699.3	11182.5	10089.5	11310.8	10692.1	**909,917.3**
OIL	2013	63.1	0.0	93.1	128.7	136.6	130.2	135.6	131.4	127.6	131.6	140.1	132.2	**22,301.1**
DAY	2012	31.0	29.0	31.0	29.7	31.0	29.8	31.0	31.0	25.8	31.0	24.5	10.0	**15,289.1**
GAS	2012	1.8	1.5	1.7	1.6	1.7	1.7	1.7	1.7	1.5	1.7	1.3	0.4	**195.1**
H2O	2012	8704.2	7932.5	8672.3	6914.8	8542.7	0.0	8641.4	8534.2	6717.8	8657.1	6836.7	0.0	**805,195.3**
OIL	2012	109.7	96.3	107.2	102.6	104.1	104.3	106.2	106.3	92.7	105.1	78.7	26.3	**20,950.9**
DAY	2011	31.0	28.0	19.0	30.0	31.0	23.0	31.0	31.0	29.5	30.4	30.0	31.0	**14,954.3**
GAS	2011	2.4	2.3	1.4	2.3	2.6	1.8	2.3	2.2	1.8	1.8	1.8	1.8	**176.8**
H2O	2011	9662.5	7795.0	6115.6	9848.7	9770.0	7558.6	9867.3	9922.7	8781.8	8485.9	8273.6	9384.6	**725,041.6**
OIL	2011	151.4	142.8	90.3	141.1	159.8	111.9	144.8	134.7	115.4	110.5	111.8	113.7	**19,811.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,609.4**
GAS	2010	2.6	2.3	2.5	2.4	2.6	2.5	1.7	2.6	2.5	2.5	2.4	2.4	**152.3**
H2O	2010	7216.8	7371.2	8093.1	8009.3	8333.8	8210.7	6271.0	8203.4	8873.2	8184.2	9132.9	8798.0	**619,575.3**
OIL	2010	159.5	142.5	156.6	152.6	159.8	154.4	106.3	165.6	156.3	154.5	149.4	152.6	**18,283.2**

Licence ***2195*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***2195*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.2**
H2O	2014	354.3	286.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126,733.3**
OIL	2014	23.1	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,128.3**
DAY	2013	31.0	28.0	31.0	30.0	15.0	0.0	13.0	30.0	30.0	31.0	30.0	31.0	**16,364.2**
H2O	2013	298.1	273.9	321.2	334.3	175.0	0.0	148.5	345.6	341.8	359.0	344.1	355.7	**126,093.0**
OIL	2013	20.2	18.5	20.6	21.6	11.7	0.0	10.0	23.3	23.3	24.2	23.3	23.8	**26,086.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,064.2**
H2O	2012	325.4	307.6	331.7	316.9	326.9	283.5	331.8	311.8	290.2	302.8	298.6	297.7	**122,795.8**
OIL	2012	22.5	21.3	23.5	22.2	22.2	18.9	22.2	20.5	19.2	20.3	19.8	20.7	**25,865.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**15,700.2**
H2O	2011	325.0	286.6	321.3	314.2	318.3	306.7	283.2	375.1	343.5	322.8	333.1	333.0	**119,070.9**
OIL	2011	27.1	21.9	22.7	21.7	21.9	20.8	18.8	25.1	23.6	21.8	22.8	23.1	**25,612.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,339.2**
H2O	2010	355.4	318.7	348.1	335.4	338.3	311.6	359.1	365.6	352.7	352.3	333.7	341.0	**115,208.1**
OIL	2010	31.2	27.7	30.3	29.5	30.4	26.5	29.7	30.7	30.3	30.4	27.2	28.4	**25,341.1**

Licence ***2196*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,085.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2014	73.3	67.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,219.3**
OIL	2014	11.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,297.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,026.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.7**
H2O	2013	64.9	55.3	74.8	74.1	73.9	57.5	69.1	66.9	63.3	71.4	67.4	69.6	**51,078.5**
OIL	2013	11.4	9.9	11.0	10.5	11.0	10.1	10.7	10.7	10.2	10.7	10.1	10.8	**7,277.1**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,661.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.5**
H2O	2012	49.0	43.8	48.3	44.4	51.6	0.0	52.7	59.8	57.6	63.9	54.8	59.2	**50,270.3**
OIL	2012	7.9	7.3	7.7	7.4	8.2	8.5	10.5	11.8	11.2	11.4	10.9	10.9	**7,150.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,300.3**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2011	73.6	66.6	73.2	72.6	78.0	73.9	49.7	43.9	44.2	49.4	51.6	56.7	**49,685.2**
OIL	2011	15.7	14.2	15.1	14.8	15.5	15.1	8.9	8.5	7.8	7.8	7.8	8.1	**7,036.3**
DAY	2010	31.0	28.0	30.8	30.0	30.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**12,935.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**6.5**
H2O	2010	41.8	34.9	38.4	36.9	37.7	18.6	61.2	79.1	76.6	85.8	89.5	79.3	**48,951.8**
OIL	2010	11.6	10.6	11.4	10.8	11.0	6.0	13.6	15.9	14.8	15.6	14.6	15.5	**6,897.0**

Manitoba Production
2010 To 2014

Licence ***2200*** Well Name ***Virden Roselea Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1222.0	2336.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**735,894.0**
WIN	2013	0.0	2854.0	1493.0	1141.0	801.0	1442.0	3260.0	332.6	222.5	0.0	1151.4	924.0	**732,335.1**
WIN	2012	875.0	729.0	345.0	476.0	452.0	692.0	945.0	1974.0	0.0	2331.0	1781.0	0.0	**718,713.6**
WIN	2011	1353.0	752.0	939.0	1219.0	1373.0	913.0	1862.0	1559.0	1393.0	1084.0	957.0	966.0	**708,113.6**
WIN	2010	940.0	918.0	924.0	955.0	1005.0	956.0	721.0	959.0	959.0	960.0	1055.0	925.0	**693,743.6**

Licence ***2211*** Well Name ***Tundra et al Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,770.0**
H2O	2014	34.6	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,013.4**
OIL	2014	10.9	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,777.7**
DAY	2013	31.0	28.0	31.0	30.0	20.0	30.0	31.0	29.0	29.0	0.0	17.0	18.0	**15,721.0**
H2O	2013	39.7	35.2	48.7	35.4	30.8	40.3	37.9	33.8	34.0	0.0	39.8	34.7	**12,936.0**
OIL	2013	12.6	11.1	15.4	11.2	9.7	12.7	12.0	10.8	8.7	0.0	7.5	11.0	**17,753.3**
DAY	2012	25.0	22.0	31.0	30.0	31.0	24.0	30.0	0.0	30.0	31.0	30.0	31.0	**15,427.0**
H2O	2012	42.9	36.9	40.2	37.6	37.3	35.5	36.4	0.0	53.5	42.4	36.3	38.4	**12,525.7**
OIL	2012	13.5	11.7	12.7	11.9	11.8	11.3	11.5	0.0	16.8	13.4	11.5	12.2	**17,630.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**15,112.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.2	**12,088.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	**17,492.3**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	19.0	**15,086.0**
H2O	2010	38.2	37.3	34.8	34.7	34.6	36.3	34.8	37.2	35.6	37.4	31.1	22.4	**12,042.1**
OIL	2010	14.8	14.6	13.6	13.6	13.5	14.2	12.6	13.2	12.4	13.3	10.9	7.9	**17,465.4**

Licence ***2233*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,695.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2014	81.3	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,589.3**
OIL	2014	5.9	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,305.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,636.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2013	0.0	51.0	30.2	29.2	28.9	30.6	31.0	30.8	31.3	79.1	78.2	79.2	**20,432.0**
OIL	2013	6.3	6.1	6.7	6.8	7.2	6.8	7.4	7.2	6.8	6.3	5.9	6.0	**13,294.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**16,272.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	**8.5**
H2O	2012	35.1	32.0	35.1	28.2	34.4	0.0	32.0	29.4	21.6	29.8	24.1	0.0	**19,932.5**
OIL	2012	12.2	10.8	11.9	11.5	11.5	12.5	8.8	6.2	5.0	6.1	4.8	4.0	**13,214.5**

Manitoba Production
2010 To 2014

Licence ***2233*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,922.1**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**6.7**
H2O	2011	31.5	25.4	32.5	32.1	31.9	23.6	36.5	38.0	36.0	35.0	33.4	37.9	**19,630.8**
OIL	2011	6.1	5.8	6.0	5.7	6.4	4.3	10.3	11.9	13.1	12.5	12.5	12.6	**13,109.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,566.1**
GAS	2010	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.9**
H2O	2010	15.3	15.6	17.1	16.9	21.7	25.8	19.9	26.7	28.9	26.6	29.7	28.6	**19,237.0**
OIL	2010	3.2	2.9	3.1	3.0	4.5	5.6	4.0	6.6	6.3	6.2	6.0	6.1	**13,002.0**

Licence ***2238*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,446.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2014	111.9	104.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,910.3**
OIL	2014	8.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,853.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**16,387.0**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2013	0.0	107.3	63.7	61.5	61.0	64.5	65.4	65.1	63.9	108.8	107.6	108.9	**37,693.9**
OIL	2013	14.6	13.8	15.4	15.4	16.4	15.6	17.0	16.5	15.0	9.3	8.7	8.8	**25,836.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.6	31.0	30.0	31.0	**16,024.0**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.4	0.3	0.2	0.2	0.2	0.2	0.2	**13.0**
H2O	2012	69.5	63.3	69.2	55.8	68.1	0.0	65.9	62.1	56.2	62.9	61.0	0.0	**36,816.2**
OIL	2012	24.4	21.5	23.9	23.1	23.2	25.0	19.0	14.2	14.3	14.1	12.9	11.0	**25,669.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,658.4**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.4	0.4	0.4	0.4	0.4	**9.4**
H2O	2011	18.0	14.5	18.6	18.3	18.1	12.9	56.1	75.0	71.3	69.0	66.0	74.9	**36,182.2**
OIL	2011	6.4	6.0	6.2	5.9	6.7	4.3	18.6	23.8	26.2	25.1	24.9	25.4	**25,443.2**
DAY	2010	31.0	25.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,303.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.5**
H2O	2010	12.5	11.4	14.1	13.9	14.5	13.7	11.4	15.2	16.4	15.2	17.0	16.4	**35,669.5**
OIL	2010	5.0	3.9	4.8	4.7	5.0	4.6	4.0	6.9	6.6	6.5	6.3	6.5	**25,263.7**

Licence ***2239*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,617.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2014	31.5	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,797.5**
OIL	2014	3.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,228.6**

Manitoba Production
2010 To 2014

Licence ***2239*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,558.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.6**
H2O	2013	0.0	26.0	15.4	14.9	14.7	15.6	15.8	15.7	16.0	30.6	30.3	30.6	**18,736.6**
OIL	2013	6.6	6.4	7.0	7.1	7.5	7.2	7.7	7.5	7.1	3.6	3.4	3.4	**20,221.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**16,194.1**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**9.4**
H2O	2012	20.4	18.5	20.2	16.4	20.0	0.0	17.3	15.1	11.1	15.2	12.3	0.0	**18,511.0**
OIL	2012	4.7	4.1	4.6	4.4	4.5	4.8	5.9	6.5	5.4	6.4	4.9	4.2	**20,147.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,844.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.2**
H2O	2011	37.2	29.9	38.4	37.9	37.5	27.8	28.0	21.9	20.8	20.2	19.3	21.9	**18,344.5**
OIL	2011	11.9	11.1	11.5	11.1	12.5	8.4	7.2	4.6	5.0	4.9	4.8	4.9	**20,087.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,488.1**
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**6.5**
H2O	2010	18.0	18.3	20.2	19.9	25.6	30.5	23.5	31.6	34.1	31.5	35.1	33.8	**18,003.7**
OIL	2010	8.2	7.2	8.0	7.8	9.8	11.0	7.8	12.9	12.2	12.1	11.7	11.9	**19,989.1**

Licence ***2243*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,666.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2014	77.6	72.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,081.0**
OIL	2014	8.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,372.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,607.6**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.2**
H2O	2013	0.0	131.2	77.9	75.2	74.5	78.9	79.9	79.6	80.8	75.5	74.6	75.6	**118,930.8**
OIL	2013	8.2	7.8	8.6	8.7	9.1	8.8	9.5	9.2	8.8	9.3	8.7	8.8	**26,355.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**16,243.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**27.0**
H2O	2012	93.0	84.7	92.6	74.7	91.2	0.0	83.5	76.0	55.7	77.1	62.1	0.0	**118,027.1**
OIL	2012	8.6	7.6	8.4	8.1	8.2	8.8	8.4	8.0	6.5	7.9	6.1	5.1	**26,250.2**
DAY	2011	31.0	28.0	31.0	24.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,893.6**
GAS	2011	0.6	0.5	0.6	0.4	0.6	0.4	0.3	0.1	0.1	0.1	0.1	0.1	**25.8**
H2O	2011	124.7	100.6	128.7	101.6	126.1	84.8	111.6	100.5	95.4	92.4	88.4	100.2	**117,236.5**
OIL	2011	35.8	33.7	34.9	26.7	37.8	23.0	18.0	8.4	9.2	8.8	8.8	8.9	**26,158.5**
DAY	2010	31.0	28.0	30.5	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	30.0	**15,545.6**
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.5	0.4	0.6	0.6	0.6	0.6	0.6	**21.9**
H2O	2010	62.2	63.6	68.7	66.8	87.4	102.4	79.0	105.8	114.5	105.6	117.8	109.8	**115,981.5**
														25,904.5

Manitoba Production
2010 To 2014

Licence ***2243*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	26.4	23.6	25.6	24.5	30.3	33.2	23.6	39.2	37.0	36.6	35.3	34.9	

Licence ***2262*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,583.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,202.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,829.4**

Licence ***2273*** Well Name ***Waskada Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.2**
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,079.6**
H2O	2011	79.9	77.4	93.2	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,916.6**
OIL	2011	6.7	5.2	5.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,573.2**
DAY	2010	31.0	28.0	20.0	0.0	16.0	30.0	31.0	31.0	28.3	23.0	30.0	31.0	**12,982.6**
H2O	2010	91.6	70.5	53.8	0.0	43.0	80.6	88.2	104.7	82.0	62.4	87.3	85.2	**36,645.4**
OIL	2010	6.1	5.6	4.0	0.0	3.4	6.4	7.1	5.9	5.2	4.5	5.7	6.3	**22,554.5**

Licence ***2280*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,482.0**
H2O	2014	20.5	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,425.3**
OIL	2014	7.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,925.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**16,423.0**
H2O	2013	19.7	17.5	20.0	19.4	20.2	19.2	18.5	17.1	15.3	19.5	19.2	19.8	**27,386.0**
OIL	2013	7.5	6.8	7.4	7.2	7.5	6.9	6.9	6.3	5.8	7.0	7.1	7.3	**25,911.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,063.0**
H2O	2012	24.1	22.5	24.3	23.2	23.1	20.0	22.5	22.6	21.6	21.0	19.7	19.8	**27,160.6**
OIL	2012	9.0	8.4	9.2	8.7	8.4	7.1	8.1	8.0	7.8	7.7	7.0	7.3	**25,827.6**
														15,699.0

Manitoba Production
2010 To 2014

Licence ***2280*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	
H2O	2011	30.3	25.7	28.9	28.4	29.2	27.8	23.6	26.9	24.4	23.3	23.8	24.2	**26,896.2**
OIL	2011	11.7	9.9	11.0	10.6	10.6	10.0	8.6	9.8	9.0	8.5	9.0	9.1	**25,730.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,338.0**
H2O	2010	36.4	31.2	34.1	32.9	33.4	30.4	34.3	33.7	31.6	31.4	30.4	31.4	**26,579.7**
OIL	2010	12.9	11.2	12.3	12.0	12.2	10.9	12.5	12.7	12.1	12.3	11.6	12.0	**25,613.1**

Licence ***2281*** Well Name ***E. Routledge Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,525.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283,560.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,402.8**

Licence ***2288*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,699.9**
H2O	2014	29.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,793.1**
OIL	2014	6.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,533.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**15,662.9**
H2O	2013	34.6	30.9	31.7	30.1	35.8	30.7	34.4	35.0	31.1	33.3	33.9	36.0	**28,760.0**
OIL	2013	7.9	7.1	7.7	6.6	7.0	6.9	7.0	7.4	6.4	7.2	7.4	7.3	**22,525.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	16.0	0.0	30.0	30.0	30.0	**15,299.9**
H2O	2012	31.9	32.7	28.0	27.6	33.2	32.3	34.0	19.0	0.0	30.4	33.0	34.3	**28,362.5**
OIL	2012	11.6	8.9	7.5	7.4	7.4	8.0	7.7	3.9	0.0	7.1	7.8	7.7	**22,440.0**
DAY	2011	31.0	28.0	8.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**14,980.9**
H2O	2011	23.1	21.2	5.7	0.0	4.9	0.0	0.0	0.0	0.0	0.0	0.0	5.7	**28,026.1**
OIL	2011	12.4	11.1	3.0	0.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**22,355.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,899.9**
H2O	2010	48.5	44.2	50.5	47.9	51.9	56.1	56.3	53.7	54.9	31.6	29.9	23.7	**27,965.5**
OIL	2010	17.6	15.9	17.9	17.1	18.2	17.8	18.2	18.0	17.9	13.3	12.0	12.5	**22,322.9**

Licence ***2292*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,950.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,860.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,400.7**
DAY	2013	31.0	28.0	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,950.9**
														31,860.5

Manitoba Production
2010 To 2014

Licence ***2292*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	32.3	28.9	29.4	27.2	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2013	3.4	3.0	3.3	2.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,400.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**15,816.9**
H2O	2012	32.5	37.2	38.6	37.3	42.6	41.4	43.5	33.3	30.1	29.5	30.7	31.0	**31,728.1**
OIL	2012	6.1	5.7	5.7	5.5	5.3	5.6	5.5	3.2	2.7	2.8	2.9	3.1	**21,386.7**
DAY	2011	31.0	28.0	31.0	30.0	11.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	**15,456.9**
H2O	2011	34.6	31.9	36.1	31.3	9.6	0.0	0.0	0.0	11.4	30.7	26.5	27.5	**31,300.4**
OIL	2011	9.3	8.4	9.3	8.0	2.5	0.0	0.0	0.0	3.3	8.4	7.1	6.4	**21,332.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**15,221.9**
H2O	2010	57.6	52.7	60.0	58.4	58.6	56.1	56.3	53.7	54.6	44.1	44.9	35.5	**31,060.8**
OIL	2010	8.8	8.0	8.9	8.8	9.1	8.9	9.1	9.0	9.0	9.3	9.0	9.4	**21,269.9**

Licence ***2303*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,716.5**
H2O	2014	199.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108,504.9**
OIL	2014	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,417.9**
DAY	2013	26.0	18.0	20.0	30.0	31.0	27.0	31.0	30.0	19.0	31.0	30.0	26.0	**15,694.5**
H2O	2013	238.5	141.8	179.2	292.4	269.1	250.3	253.3	249.8	158.3	272.8	241.0	236.1	**108,305.6**
OIL	2013	27.9	18.4	20.9	32.6	35.4	29.8	33.3	31.3	21.4	32.9	31.1	26.8	**43,393.3**
DAY	2012	31.0	28.0	30.0	30.0	31.0	28.0	30.0	31.0	28.0	31.0	30.0	24.0	**15,375.5**
H2O	2012	213.9	226.7	274.5	331.0	316.4	290.9	342.4	325.0	279.1	293.5	298.2	237.3	**105,523.0**
OIL	2012	26.2	19.6	35.7	32.9	33.0	27.4	30.6	33.3	29.0	32.0	30.8	26.0	**43,051.5**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	28.0	31.0	29.0	29.0	30.0	31.0	**15,023.5**
H2O	2011	273.2	248.9	261.0	232.6	249.0	244.8	240.4	264.5	214.3	208.5	219.4	325.4	**102,094.1**
OIL	2011	34.0	31.4	32.4	30.3	31.3	27.5	23.7	24.6	21.2	24.0	26.3	29.1	**42,695.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	29.0	31.0	**14,668.5**
H2O	2010	282.2	264.8	261.7	258.7	266.5	129.7	306.5	285.8	266.2	268.6	259.3	252.3	**99,112.1**
OIL	2010	34.9	32.7	35.8	34.3	36.0	18.7	33.2	35.3	34.7	33.9	33.4	31.6	**42,359.2**

Licence ***2309*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,600.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,890.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,665.2**

Licence ***2310*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***2310*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	344.3	306.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398,626.0**
WIN	2013	170.0	340.0	370.0	360.0	347.0	0.0	244.4	130.0	320.4	341.8	382.6	359.4	**397,975.7**
WIN	2012	436.6	319.8	366.6	347.0	698.0	270.0	411.0	0.0	0.0	316.0	374.0	626.0	**394,610.1**
WIN	2011	258.0	276.0	374.0	333.0	313.0	277.0	355.0	446.0	458.7	0.0	0.0	421.9	**390,445.1**
WIN	2010	326.0	70.0	82.0	319.0	298.0	198.0	397.0	299.0	455.0	210.0	152.0	224.0	**386,932.5**

Licence ***2311*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,272.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	78.8	73.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,391.2**
OIL	2014	6.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,118.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**16,213.1**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	0.0	129.2	76.7	74.0	73.4	77.7	78.7	78.4	79.6	76.7	75.8	76.7	**58,238.8**
OIL	2013	4.9	4.6	5.2	5.1	5.5	5.2	5.7	5.5	5.2	7.3	6.8	6.9	**18,105.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**15,849.1**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.1	0.1	0.1	0.0	**12.9**
H2O	2012	118.8	108.3	118.3	95.4	116.7	0.0	94.2	74.9	55.0	76.0	61.2	0.0	**57,341.9**
OIL	2012	19.4	17.0	19.0	18.4	18.5	19.9	11.5	4.7	3.8	4.7	3.5	3.1	**18,037.6**
DAY	2011	31.0	28.0	31.0	25.0	31.0	1.0	28.0	30.0	30.0	31.0	30.0	31.0	**15,499.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.0	0.2	0.3	0.3	0.3	0.3	0.3	**10.5**
H2O	2011	80.6	65.0	83.2	68.4	81.5	2.8	85.4	128.5	121.9	118.0	113.0	128.1	**56,423.1**
OIL	2011	14.6	13.7	14.2	11.3	15.4	0.5	14.1	18.9	20.8	20.0	19.8	20.2	**17,894.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**15,172.1**
GAS	2010	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**7.8**
H2O	2010	60.5	61.7	67.9	67.1	68.6	66.2	51.1	68.4	74.0	68.3	76.2	73.4	**55,346.7**
OIL	2010	7.8	7.0	7.7	7.6	10.6	13.5	9.6	15.9	15.0	14.9	14.3	14.7	**17,710.6**

Licence ***2321*** Well Name ***E. Routledge Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	11246.6	9720.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511,438.3**
WIN	2013	9976.4	9814.2	10536.1	11036.2	11297.3	10559.5	10324.1	7545.6	11215.8	11445.7	11007.0	10872.6	**1,490,471.7**
WIN	2012	6739.0	6042.4	5835.0	6291.3	11374.6	9838.7	9664.5	9907.5	10202.2	10043.3	10260.2	10444.8	**1,364,841.2**
WIN	2011	11336.0	10136.1	11474.5	4930.9	41.9	3012.4	5789.3	8921.4	8617.2	5245.0	2806.4	4363.1	**1,258,197.7**
WIN	2010	9168.5	8249.0	9228.9	8417.7	9078.9	9291.9	9488.8	8884.4	9660.4	10851.4	10268.9	10849.0	**1,181,523.5**

Licence ***2325*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***2325*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-02-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,775.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	80.8	72.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,917.0**
OIL	2014	4.5	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,938.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**15,716.8**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	83.1	70.8	75.4	82.4	81.4	56.3	75.0	70.0	68.6	74.5	77.3	81.3	**43,763.6**
OIL	2013	4.6	4.0	4.4	4.0	4.0	4.0	4.5	4.4	3.9	4.5	4.6	4.3	**12,929.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	10.5	**15,357.8**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2012	123.9	121.5	125.1	112.9	108.2	0.0	0.0	0.0	0.0	0.0	0.0	31.7	**42,867.5**
OIL	2012	4.7	4.4	4.7	4.6	4.6	0.5	0.0	0.0	0.0	0.0	0.0	1.8	**12,878.3**
DAY	2011	31.0	28.0	31.0	11.7	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,192.3**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2011	113.7	116.7	77.7	34.7	81.4	97.6	102.3	84.0	110.3	134.4	101.3	95.4	**42,244.2**
OIL	2011	4.1	4.0	4.6	1.8	4.2	3.1	4.7	4.9	4.7	4.7	4.6	4.9	**12,853.0**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,852.6**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2010	124.8	105.9	130.9	125.7	171.2	46.1	120.4	153.7	125.1	119.0	121.1	100.4	**41,094.7**
OIL	2010	4.1	3.3	3.8	3.4	3.6	3.4	3.9	3.8	4.1	4.4	4.1	4.4	**12,802.7**

Licence ***2333*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,063.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2014	247.1	230.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224,836.8**
OIL	2014	20.5	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,684.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,004.1**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.6**
H2O	2013	0.0	352.4	209.2	201.8	200.0	211.7	214.6	213.7	217.0	240.4	237.6	240.4	**224,358.9**
OIL	2013	21.5	20.4	22.7	22.8	24.3	23.1	25.1	24.4	23.0	21.9	20.5	20.7	**24,643.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	25.0	26.0	**14,640.1**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**31.0**
H2O	2012	222.5	202.8	221.7	178.8	218.4	0.0	214.0	204.0	149.7	207.0	166.8	0.0	**221,820.1**
OIL	2012	18.7	16.3	18.2	17.6	17.7	19.1	20.5	21.0	17.1	20.8	15.9	13.6	**24,373.5**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**14,290.1**
GAS	2011	0.4	0.3	0.3	0.1	0.0	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**27.5**
H2O	2011	153.6	123.8	158.7	62.6	0.0	0.0	126.5	158.3	178.5	221.1	211.5	239.9	**219,834.4**
														24,157.0

Manitoba Production
2010 To 2014

Licence ***2333*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	21.9	20.7	21.3	8.1	0.0	0.0	16.8	20.1	20.8	19.1	18.9	19.3	
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,010.1**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.4	0.4	0.4	0.3	0.4	**24.6**
H2O	2010	236.0	241.0	264.6	261.8	231.1	126.2	97.5	130.4	141.0	130.1	145.2	139.9	**218,199.9**
OIL	2010	26.2	23.4	25.6	25.0	24.1	20.3	14.3	23.9	22.6	22.3	21.5	22.0	**23,970.0**

Licence ***2335*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,473.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2014	38.7	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,964.3**
OIL	2014	15.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,136.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**13,414.4**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.6**
H2O	2013	0.0	88.7	52.8	50.9	50.4	53.4	54.1	53.9	54.7	37.6	37.2	37.6	**20,889.5**
OIL	2013	18.8	17.9	19.8	19.9	21.2	20.2	21.9	21.3	20.1	16.6	15.5	15.6	**6,106.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	25.0	26.0	**13,050.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.3	0.2	0.3	0.2	0.2	**7.0**
H2O	2012	33.5	30.5	33.3	26.8	32.9	0.0	44.4	51.5	39.3	52.2	42.1	0.0	**20,318.2**
OIL	2012	8.1	7.0	7.8	7.6	7.6	8.2	14.3	18.3	15.5	18.1	13.8	11.8	**5,877.3**
DAY	2011	31.0	28.0	31.0	12.0	15.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,699.4**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.0**
H2O	2011	13.8	11.2	14.2	5.7	6.8	9.0	14.1	19.6	34.3	33.3	31.8	36.0	**19,931.7**
OIL	2011	3.6	3.5	3.5	1.3	1.9	2.2	3.5	4.4	8.6	8.3	8.2	8.4	**5,739.2**
DAY	2010	31.0	28.0	31.0	30.0	29.0	0.0	4.0	31.0	30.0	31.0	30.0	31.0	**12,379.4**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**4.1**
H2O	2010	9.8	9.9	10.9	10.9	10.7	0.0	1.6	11.7	12.7	11.7	13.1	12.6	**19,701.9**
OIL	2010	7.0	6.2	6.9	6.7	5.1	0.0	0.4	3.9	3.7	3.7	3.6	3.6	**5,681.8**

Licence ***2336*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,338.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
H2O	2014	54.4	50.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,852.1**
OIL	2014	68.8	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,864.1**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**16,279.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
H2O	2013	46.9	39.9	50.6	53.5	53.3	41.5	53.5	52.8	48.9	52.9	50.0	51.6	**31,747.6**

Manitoba Production
2010 To 2014

Licence ***2336*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	28.9	24.9	26.0	26.6	27.8	25.7	53.0	60.4	59.4	67.1	63.6	67.9	**40,734.9**
DAY	2012	27.8	29.0	29.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	26.0	31.0	**15,916.5**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.3	0.3	0.3	0.3	**45.3**
H2O	2012	33.6	33.4	35.6	33.8	35.2	0.0	33.4	43.1	41.6	46.1	34.3	42.8	**31,152.2**
OIL	2012	37.6	39.2	39.2	39.5	40.8	32.4	33.3	29.9	28.4	29.1	24.0	27.7	**40,203.6**
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	29.3	19.0	**15,563.9**
GAS	2011	0.6	0.4	0.6	0.5	0.5	0.5	0.6	0.7	0.6	0.5	0.5	0.3	**40.4**
H2O	2011	27.5	18.5	27.3	25.3	24.6	28.5	48.5	65.4	50.8	37.6	38.4	26.5	**30,739.3**
OIL	2011	48.1	32.6	46.4	42.6	39.0	39.1	46.8	58.7	48.1	41.4	40.7	26.3	**39,802.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	25.8	27.0	30.0	31.0	**15,225.7**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.5	0.5	0.5	0.6	**34.1**
H2O	2010	22.3	18.6	20.5	19.7	20.7	9.9	29.7	29.5	24.5	27.9	33.4	29.6	**30,320.4**
OIL	2010	45.8	41.6	44.9	42.0	44.9	23.7	50.3	49.0	39.1	42.0	45.1	47.8	**39,292.7**

Licence ***2340*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,797.0**
H2O	2014	105.6	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,702.9**
OIL	2014	15.6	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,249.6**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**15,738.0**
H2O	2013	102.1	91.0	97.1	101.3	105.2	101.8	100.9	94.4	90.4	99.9	98.2	102.4	**81,502.9**
OIL	2013	15.6	14.1	14.6	14.6	15.3	15.4	15.2	14.1	13.7	15.1	14.9	15.4	**21,219.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,377.0**
H2O	2012	110.2	102.7	110.6	105.9	110.0	97.6	110.0	110.2	105.2	105.4	101.3	101.9	**80,318.2**
OIL	2012	17.0	15.5	17.0	16.1	16.3	14.2	16.1	16.2	15.6	15.7	14.9	15.7	**21,041.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**15,013.0**
H2O	2011	130.9	115.6	130.2	126.1	127.9	123.4	110.1	127.3	119.9	113.9	113.8	113.6	**79,047.2**
OIL	2011	20.3	18.0	20.1	19.3	19.5	18.5	16.3	19.0	18.2	17.0	17.6	17.3	**20,851.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,652.0**
H2O	2010	146.3	129.0	141.3	136.2	138.0	125.7	140.9	138.0	132.9	135.0	129.0	133.6	**77,594.5**
OIL	2010	21.4	18.9	20.6	19.9	20.5	18.3	20.6	20.5	20.3	20.8	19.5	20.7	**20,630.3**

Licence ***2341*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**

Manitoba Production
2010 To 2014

Licence ***2341*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,518.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829,896.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,703.6**

Licence ***2347*** Well Name ***4478429 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,287.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,287.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,804.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,287.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,559.4**
DAY	2010	0.0	23.0	31.0	30.0	27.0	22.0	14.0	22.0	0.0	0.0	0.0	0.0	**10,804.0**
H2O	2010	0.0	3.7	5.7	5.0	6.3	6.3	0.0	5.0	0.0	0.0	0.0	0.0	**42,287.1**
OIL	2010	0.0	11.3	21.3	21.0	16.7	10.8	8.0	14.3	0.0	0.0	0.0	0.0	**10,559.4**

Licence ***2360*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**

Manitoba Production
2010 To 2014

Licence ***2360*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,812.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.8	31.0	31.0	26.0	0.0	0.0	0.0	**13,304.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	19.1	462.5	460.1	386.1	0.0	0.0	0.0	**106,812.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,621.8**

Licence ***2371*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1170.4	506.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727,862.0**
WIN	2013	1700.0	1288.0	1488.0	1488.9	1577.8	1299.0	1121.6	1390.1	1441.6	1426.2	1363.0	1373.9	**726,184.9**
WIN	2012	1562.8	1434.8	1815.0	1620.0	1707.3	1848.0	1130.0	1366.8	1845.0	1083.9	1609.1	1428.6	**709,226.8**
WIN	2011	983.0	899.0	1018.0	921.0	954.0	935.0	879.0	925.0	1094.0	1108.3	1152.3	1291.2	**690,775.5**
WIN	2010	858.0	984.0	739.0	993.0	932.0	602.0	1326.0	777.0	907.0	1699.0	846.0	907.0	**678,615.7**

Licence ***2372*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,244.0**
H2O	2014	512.5	502.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434,367.4**
OIL	2014	48.5	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,097.6**
DAY	2013	31.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**15,189.0**
H2O	2013	615.9	538.4	521.8	563.9	579.6	587.8	613.7	570.2	603.4	544.6	613.1	613.0	**433,352.5**
OIL	2013	21.8	22.6	51.9	57.4	62.6	58.5	56.0	51.2	55.0	48.0	55.0	54.2	**29,000.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	9.0	31.0	31.0	30.0	14.0	2.0	29.0	**14,834.0**
H2O	2012	828.4	719.4	754.9	740.1	782.3	203.9	758.1	760.1	729.7	311.4	37.1	623.8	**426,387.1**
OIL	2012	24.0	22.0	23.6	23.1	24.7	5.5	24.5	24.7	23.8	10.7	1.1	22.3	**28,406.7**
DAY	2011	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**14,536.0**
H2O	2011	772.7	652.8	809.1	802.6	812.3	787.8	869.3	833.9	812.7	821.8	791.1	837.9	**419,137.9**
OIL	2011	23.0	20.3	22.5	22.7	23.9	24.8	24.2	25.1	25.0	24.1	24.4	24.8	**28,176.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**14,175.0**
H2O	2010	813.3	730.8	807.7	797.8	832.5	744.3	799.1	818.9	771.8	858.6	807.5	828.7	**409,533.9**
OIL	2010	18.3	16.4	18.7	17.6	18.4	17.4	19.3	18.8	17.2	18.5	22.2	24.3	**27,891.9**

Licence ***2381*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***2381*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	13925.0	12069.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630,884.6**
WIN	2013	14755.0	13260.0	14828.0	14629.0	15430.0	13536.0	13927.0	13626.0	13673.0	13997.0	14332.0	16982.0	**1,604,890.6**
WIN	2012	3720.5	3512.8	3305.4	3084.1	3266.8	2969.3	3653.4	3941.1	4741.5	2927.8	648.0	11275.0	**1,431,915.6**
WIN	2011	2414.3	2556.8	2547.8	2739.2	2378.0	1623.3	2461.4	2653.8	3165.3	3611.8	3529.5	3961.5	**1,384,869.9**
WIN	2010	2725.0	2590.1	2934.0	2783.0	2920.6	2728.6	2818.2	3166.3	2983.7	3043.0	2560.1	2491.9	**1,351,227.2**

Licence ***2384*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,004.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2014	20.6	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,590.5**
OIL	2014	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,380.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,945.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
H2O	2013	74.1	63.1	85.4	84.6	83.0	65.6	33.9	20.0	18.5	20.0	19.0	19.5	**59,550.9**
OIL	2013	7.6	6.5	7.2	7.0	7.1	6.8	2.7	1.4	1.4	1.6	1.4	1.6	**15,377.2**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,580.4**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.0**
H2O	2012	83.8	74.9	82.5	75.8	78.9	0.0	63.6	68.2	65.7	72.9	62.6	67.6	**58,964.2**
OIL	2012	7.3	6.8	7.1	6.8	7.2	5.6	7.1	7.9	7.4	7.7	7.3	7.3	**15,324.9**
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**15,219.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.8**
H2O	2011	43.7	29.6	43.6	40.3	44.7	78.3	84.5	82.0	79.3	84.3	88.3	59.4	**58,167.7**
OIL	2011	6.1	4.2	5.9	5.5	5.5	8.5	8.4	8.8	7.6	7.2	7.3	4.6	**15,239.4**
DAY	2010	31.0	28.0	30.8	30.0	30.3	14.8	31.0	31.0	25.8	27.0	30.0	31.0	**14,880.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.6**
H2O	2010	35.5	29.5	32.6	31.4	32.3	15.8	47.3	47.1	39.2	44.4	53.2	47.1	**57,409.7**
OIL	2010	5.8	5.3	5.7	5.3	5.6	3.0	6.4	6.2	4.9	5.4	5.7	6.1	**15,159.8**

Licence ***2458*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,472.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2014	80.6	72.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,553.7**
OIL	2014	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,911.4**
DAY	2013	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**15,413.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.8**
H2O	2013	114.1	108.7	72.4	70.6	72.9	61.8	86.0	93.7	88.1	91.8	75.9	73.4	**139,401.0**

Manitoba Production
2010 To 2014

Licence ***2458*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	3.3	3.0	3.5	3.4	3.5	3.3	4.0	4.2	3.9	3.8	3.9	3.9	**23,904.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**15,049.2**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.2	0.0	0.0	**18.8**
H2O	2012	478.3	557.7	559.2	546.0	928.5	0.0	822.5	83.4	211.8	308.9	108.6	119.0	**138,391.6**
OIL	2012	36.4	32.8	35.0	33.4	33.9	28.6	34.0	35.4	33.7	17.5	3.3	3.3	**23,860.6**
DAY	2011	31.0	28.0	31.0	28.9	8.0	9.0	31.0	31.0	30.0	31.0	25.0	12.0	**14,687.4**
GAS	2011	0.6	0.5	0.6	0.5	0.1	0.2	0.5	0.5	0.4	0.4	0.3	0.2	**15.1**
H2O	2011	763.0	674.4	757.5	737.5	210.7	245.4	925.4	1012.2	720.3	576.2	228.1	475.8	**133,667.7**
OIL	2011	46.5	43.3	46.3	42.4	11.9	12.9	45.0	42.0	33.1	33.5	26.9	13.0	**23,533.3**
DAY	2010	31.0	28.0	30.8	29.8	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,391.5**
GAS	2010	0.5	0.5	0.5	0.5	0.6	0.5	0.4	0.6	0.5	0.6	0.5	0.6	**10.3**
H2O	2010	810.2	703.9	786.8	726.1	730.6	629.3	693.6	795.6	769.3	754.0	574.6	743.3	**126,341.2**
OIL	2010	43.4	40.3	43.7	44.7	46.8	45.8	35.4	48.6	44.6	47.2	45.3	45.9	**23,136.5**

Licence ***2460*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,933.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,996.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,221.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	4.0	0.0	**14,933.8**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2013	24.3	22.8	15.2	14.8	15.3	12.9	12.5	11.9	11.1	11.6	1.3	0.0	**43,996.0**
OIL	2013	4.7	4.1	4.7	4.6	4.7	4.6	4.3	4.2	3.9	3.8	0.5	0.0	**17,221.7**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**14,625.8**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**10.4**
H2O	2012	57.0	70.7	70.9	69.2	85.4	0.0	30.5	3.1	7.9	20.8	22.7	25.0	**43,842.3**
OIL	2012	18.3	17.7	18.8	18.0	12.9	3.8	4.5	4.7	4.4	4.6	4.5	4.7	**17,177.6**
DAY	2011	31.0	28.0	31.0	28.9	22.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**14,265.9**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**8.8**
H2O	2011	15.0	13.4	15.0	14.6	11.5	25.3	77.5	93.7	87.5	73.1	34.7	155.9	**43,379.1**
OIL	2011	4.6	4.3	4.6	4.1	3.2	6.2	16.1	16.7	17.2	18.1	17.4	18.0	**17,060.7**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**13,912.0**
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	**7.2**
H2O	2010	16.0	14.0	15.6	14.5	14.4	12.5	13.7	15.7	15.3	14.8	11.3	14.6	**42,761.9**
OIL	2010	4.3	4.0	4.2	4.4	4.6	4.5	3.4	4.8	4.4	4.7	4.4	4.5	**16,930.2**

Licence ***2479*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***2479*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2542.7	2015.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,564,301.6**
WIN	2013	2742.0	2452.0	2887.0	3042.0	3205.0	2655.5	2543.0	1611.6	1988.1	2286.3	2503.4	2658.0	**1,559,743.5**
WIN	2012	3148.0	3219.0	2519.3	2357.9	2392.2	2127.0	2774.4	2195.2	2318.3	2389.4	1312.1	2290.0	**1,529,169.6**
WIN	2011	2407.4	2218.8	2439.1	2231.0	2317.6	2833.0	3068.9	3565.4	3610.7	3564.0	3832.0	3792.0	**1,500,126.8**
WIN	2010	3584.0	2682.0	3459.0	3268.0	3332.0	2952.0	2968.0	6258.0	1679.0	2897.5	2111.9	2124.3	**1,464,246.9**

Licence ***2480*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.12-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1407.2	1306.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745,940.4**
WIN	2013	0.0	892.0	1180.0	545.0	727.0	803.2	799.0	782.6	1062.4	1091.0	1312.5	1395.0	**1,743,227.1**
WIN	2012	1098.0	1155.0	733.8	288.4	255.9	323.8	838.6	656.5	526.1	596.2	654.9	366.0	**1,732,637.4**
WIN	2011	292.6	308.1	355.5	393.0	634.8	1402.0	1380.0	1277.0	1162.4	1150.0	985.0	1041.0	**1,725,144.2**
WIN	2010	702.0	546.0	751.0	669.0	688.0	633.0	651.0	721.0	0.0	557.8	433.5	361.1	**1,714,762.8**

Licence ***2484*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	224.8	217.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820,487.7**
WIN	2013	452.0	420.0	486.0	496.0	475.0	415.1	378.2	365.9	361.7	229.3	209.0	202.0	**820,045.0**
WIN	2012	1436.0	1283.0	803.9	18.9	272.4	687.0	631.7	502.1	516.1	530.5	478.2	530.0	**815,554.8**
WIN	2011	527.8	423.1	169.6	621.0	701.8	701.8	701.8	1064.7	1120.9	1591.0	1452.0	1402.0	**807,865.0**
WIN	2010	635.0	458.0	625.0	590.0	634.0	546.0	555.0	1209.0	538.0	476.6	448.4	502.4	**797,387.5**

Licence ***2485*** Well Name ***Daly Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2687.6	2287.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,686,091.6**
WIN	2013	3278.0	3175.0	2659.0	3425.0	3583.0	2648.5	3443.9	2681.4	1952.3	2188.5	2454.0	2713.5	**1,681,116.2**
WIN	2012	1194.0	1129.0	2488.6	4140.0	3904.0	2775.3	3484.1	2693.3	2729.9	2800.0	2500.0	2732.0	**1,646,914.1**
WIN	2011	899.0	740.1	1505.6	1596.0	1762.4	1944.1	2241.3	1804.2	1745.6	1710.0	1281.3	1227.0	**1,614,343.9**
WIN	2010	2471.0	1529.0	2306.0	1943.0	1994.0	2363.0	1614.0	1765.0	1765.3	1541.1	1038.2	1116.3	**1,595,887.3**

Licence ***2487*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,208.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2014	159.2	148.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,921.7**
OIL	2014	17.0	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,529.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**15,149.6**

Manitoba Production
2010 To 2014

Licence ***2487*** Well Name ***Virden Roselea Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
H2O	2013	0.0	179.7	106.7	102.9	102.0	107.9	109.4	108.9	110.6	154.9	153.1	155.0	**61,613.7**
OIL	2013	23.8	23.3	25.9	26.1	27.7	26.4	28.6	27.8	26.3	18.2	17.1	17.3	**17,496.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	25.0	26.0	**14,786.6**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.4	0.3	0.4	0.3	0.2	**14.6**
H2O	2012	135.4	123.4	134.9	108.7	132.9	0.0	117.3	104.1	79.5	105.5	85.0	0.0	**60,222.6**
OIL	2012	12.8	11.2	12.5	12.1	12.2	13.1	19.9	23.9	20.3	23.7	18.2	15.5	**17,207.7**
DAY	2011	31.0	28.0	31.0	27.0	31.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**14,435.6**
GAS	2011	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**11.5**
H2O	2011	89.7	72.3	92.7	82.4	90.8	58.0	91.6	89.5	85.0	129.5	128.6	145.9	**59,095.9**
OIL	2011	10.5	10.0	10.3	8.9	11.2	6.4	10.1	9.5	10.4	12.8	13.1	13.3	**17,012.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**14,085.6**
GAS	2010	0.2	0.2	0.2	0.2	0.1	0.2	0.1	0.2	0.2	0.2	0.2	0.2	**9.3**
H2O	2010	61.8	63.2	69.3	68.7	73.1	73.7	56.9	76.2	82.3	76.0	84.8	81.7	**57,939.9**
OIL	2010	12.1	10.9	11.9	11.7	6.9	9.9	7.0	11.5	10.9	10.8	10.5	10.7	**16,885.8**

Licence ***2519*** Well Name ***Virden Roselea Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,310.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2014	161.0	144.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314,410.2**
OIL	2014	5.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,279.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**14,251.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.5**
H2O	2013	165.6	141.2	150.3	164.3	162.1	112.2	149.4	139.5	136.7	148.4	154.1	162.0	**314,104.6**
OIL	2013	5.1	4.4	4.9	4.5	4.5	4.4	5.0	4.9	4.4	5.0	5.1	4.8	**14,270.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.8	31.0	29.3	30.5	**13,892.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.3**
H2O	2012	263.5	258.7	266.1	240.2	230.3	0.0	208.9	212.6	198.3	186.3	0.0	183.6	**312,318.8**
OIL	2012	5.3	4.9	5.3	5.2	5.2	5.2	5.3	4.8	4.8	5.2	5.3	5.6	**14,213.3**
DAY	2011	31.0	28.0	31.0	7.0	16.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,530.3**
GAS	2011	0.1	0.1	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.1**
H2O	2011	223.1	229.1	152.5	40.7	88.1	206.9	211.8	178.8	234.6	285.9	215.5	203.0	**310,070.3**
OIL	2011	5.1	5.1	5.7	1.3	2.9	4.1	5.5	5.5	5.2	5.1	5.2	5.5	**14,151.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,206.3**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**10.1**
H2O	2010	196.8	179.7	206.3	198.1	269.8	72.7	189.9	242.2	212.6	233.5	237.7	197.0	**307,800.3**
OIL	2010	6.0	5.1	5.6	5.0	5.3	5.0	5.7	5.7	5.6	5.6	5.2	5.5	**14,095.0**

Manitoba Production
2010 To 2014

Licence ***2521*** Well Name ***Daly Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,587.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,659.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,623.8**

Licence ***2524*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,230.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2014	226.0	201.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,699.5**
OIL	2014	5.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,538.7**
DAY	2013	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**14,171.2**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2013	252.8	232.1	157.9	154.0	159.0	134.6	237.3	262.7	176.8	248.9	212.7	205.9	**122,271.7**
OIL	2013	4.9	4.2	5.1	5.0	5.1	4.9	6.0	6.1	4.1	5.5	5.7	5.8	**81,528.3**
DAY	2012	31.0	29.0	31.0	30.0	30.3	25.8	31.0	31.0	29.6	31.0	30.0	31.0	**13,815.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**31.0**
H2O	2012	197.9	230.7	231.3	225.8	374.9	0.0	340.3	34.5	86.3	219.4	236.6	259.4	**119,837.0**
OIL	2012	3.7	3.4	3.6	3.5	3.4	3.0	3.5	3.6	3.5	4.7	4.8	4.9	**81,465.9**
DAY	2011	31.0	28.0	31.0	24.7	7.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**13,455.1**
GAS	2011	0.1	0.1	0.1	0.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**30.7**
H2O	2011	569.8	503.6	565.7	469.9	137.6	0.0	395.2	341.9	300.5	238.4	113.2	508.5	**117,399.9**
														81,420.3

Manitoba Production
2010 To 2014

Licence ***2524*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	12.4	11.5	12.4	9.6	2.8	0.0	5.8	3.5	3.5	3.5	3.3	3.5	
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	30.8	30.0	31.0	30.0	31.0	**13,149.4**
GAS	2010	1.2	1.1	1.2	1.3	1.3	0.8	0.1	0.1	0.1	0.1	0.1	0.1	**30.2**
H2O	2010	660.6	574.0	641.6	597.0	595.8	500.4	548.4	601.7	585.0	567.2	429.1	555.1	**113,255.6**
OIL	2010	101.6	94.2	101.9	105.4	109.4	70.7	6.5	8.4	7.8	10.9	12.1	12.2	**81,348.5**

Licence ***2527*** Well Name ***Tundra Pierson COM SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,520.5**
WIN	2010	1252.5	1553.1	1837.3	2338.0	2289.0	1995.8	2256.5	2532.5	2538.0	2371.0	0.0	0.0	**225,520.5**

UWI ***100.05-15-003-29W1.03*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1721.0	1025.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327,236.2**
WIN	2013	1528.0	1333.6	1123.5	887.0	546.1	661.6	927.7	677.2	932.1	1635.1	1760.9	1672.5	**324,489.8**
WIN	2012	1768.1	1601.7	1599.1	1361.5	1552.0	1418.2	1388.9	1620.3	1555.2	1516.5	1503.8	1788.0	**310,804.5**
WIN	2011	2057.5	1359.0	1983.3	1608.7	770.0	809.5	1975.4	2058.9	2063.1	1987.3	2019.5	1567.1	**292,131.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2004.8	2122.0	**271,871.9**

Licence ***2533*** Well Name ***Tundra Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613,501.2**
WIN	2013	1732.0	1513.0	713.5	834.5	886.5	1196.0	1484.0	1255.0	1000.3	851.5	664.0	0.0	**613,501.2**
WIN	2012	1190.0	1048.0	1085.5	553.0	612.0	404.0	650.5	1225.5	1034.5	1379.5	882.0	1472.0	**601,370.9**
WIN	2011	63.5	1177.5	610.5	342.5	214.0	370.5	294.5	330.0	439.5	417.5	316.0	840.0	**589,834.4**
WIN	2010	116.0	229.0	218.0	269.5	282.5	323.0	430.7	574.0	1311.5	1349.0	1396.0	1089.6	**584,418.4**

Licence ***2551*** Well Name ***Corex Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,143.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.7**
H2O	2014	5422.0	4025.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661,539.4**
OIL	2014	106.7	84.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,414.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	26.0	30.0	31.0	**12,087.3**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.7**

Manitoba Production
2010 To 2014

Licence ***2551*** Well Name ***Corex Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3686.1	3657.6	4066.5	3558.3	3913.2	3696.1	3916.9	4749.2	4365.0	4179.6	5257.0	5333.6	**652,091.5**
OIL	2013	28.8	27.0	29.7	27.8	29.5	25.8	35.5	115.6	101.4	100.6	119.5	107.5	**27,223.2**
DAY	2012	30.8	28.8	30.8	29.3	30.0	27.7	30.3	31.0	30.0	31.0	27.6	29.0	**11,732.3**
GAS	2012	1.8	1.6	1.6	1.5	1.5	1.6	1.6	0.8	0.7	0.7	0.6	0.6	**86.5**
H2O	2012	5503.3	4992.4	5238.0	5320.5	5351.6	0.0	5446.7	4820.3	4964.4	5243.4	5002.6	4054.6	**601,712.4**
OIL	2012	83.4	73.7	77.7	73.3	72.1	78.1	75.6	37.6	35.2	33.0	28.6	26.1	**26,474.5**
DAY	2011	29.8	27.8	29.6	29.5	29.6	28.2	30.3	26.9	28.6	30.3	28.1	30.3	**11,376.0**
GAS	2011	1.5	1.4	1.5	1.3	1.5	1.4	1.6	1.5	1.7	1.9	1.6	1.8	**71.9**
H2O	2011	2736.2	2801.5	2790.6	2999.1	3146.0	3600.3	4787.5	3733.4	4329.0	5299.9	4933.7	5382.0	**545,774.6**
OIL	2011	71.3	66.3	71.2	63.0	70.5	66.7	77.4	72.5	79.4	89.0	77.9	86.9	**25,780.1**
DAY	2010	30.7	27.2	30.9	30.0	30.3	29.1	30.7	30.9	29.9	26.6	28.7	31.0	**11,027.0**
GAS	2010	1.5	1.4	1.5	1.4	1.4	1.6	1.7	1.7	1.6	1.5	1.6	1.6	**53.2**
H2O	2010	2793.4	2754.7	3132.2	2983.6	3028.4	2748.9	2896.5	2890.3	2806.6	2557.3	2935.5	2951.5	**499,235.4**
OIL	2010	69.8	64.9	71.9	68.7	67.8	77.5	78.9	78.7	75.3	70.3	74.0	74.9	**24,888.0**

Licence ***2573*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,029.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2014	23.7	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,406.3**
OIL	2014	5.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,683.5**
DAY	2013	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,970.9**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2013	60.4	52.5	71.1	70.4	70.2	54.6	33.2	23.0	21.4	23.1	21.9	22.5	**21,360.6**
OIL	2013	8.8	7.8	8.7	8.3	8.7	8.1	5.6	4.7	4.6	5.2	4.9	5.3	**40,673.5**
DAY	2012	31.0	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,606.6**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.7**
H2O	2012	51.4	45.8	50.6	46.4	48.3	0.0	39.3	44.6	43.0	58.6	52.1	56.4	**20,836.3**
OIL	2012	11.3	10.5	10.8	10.6	11.0	8.7	10.9	12.1	11.5	9.6	8.7	8.6	**40,592.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.6	31.0	30.0	31.0	30.0	19.0	**12,245.8**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**15.5**
H2O	2011	53.7	48.6	53.5	53.0	54.8	24.9	26.5	26.0	35.5	51.7	54.0	36.4	**20,299.8**
OIL	2011	11.9	10.8	11.6	11.3	11.6	6.8	6.5	6.9	8.6	11.1	11.2	7.0	**40,468.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**11,893.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.3**
H2O	2010	32.0	26.7	29.4	28.2	29.7	14.2	42.5	42.3	41.0	56.1	65.3	57.9	**19,781.2**
OIL	2010	11.1	10.1	10.9	10.2	10.9	5.7	12.2	11.9	11.1	11.9	11.2	11.8	**40,353.2**

Licence ***2582*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***2582*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,614.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,131.1**

Licence ***2583*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,949.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2014	314.8	290.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,730.5**
OIL	2014	20.1	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,752.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,890.0**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.9**
H2O	2013	274.9	234.3	317.0	313.9	308.1	243.5	292.8	283.6	262.6	306.5	289.6	298.9	**151,125.5**
OIL	2013	18.7	16.2	18.0	17.3	17.6	16.6	17.7	17.6	17.3	19.6	18.5	19.8	**44,714.5**
DAY	2012	28.0	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,525.0**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**21.5**
H2O	2012	285.7	282.4	311.4	286.1	297.7	0.0	242.6	253.2	244.0	270.7	232.3	251.1	**147,699.8**
OIL	2012	18.1	18.7	19.2	18.8	19.4	14.8	19.2	19.3	18.4	18.8	17.9	17.9	**44,499.6**
DAY	2011	31.0	25.6	31.0	29.5	30.5	28.7	28.6	31.0	30.0	29.6	30.0	20.0	**12,168.2**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.1**
H2O	2011	288.6	238.9	286.9	279.7	300.4	276.7	288.9	303.1	305.1	312.2	333.0	235.8	**144,742.6**
														44,279.1

Manitoba Production
2010 To 2014

Licence ***2583*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	19.3	16.0	18.6	18.1	18.9	17.7	16.8	19.1	17.5	18.0	19.8	13.2	
DAY	2010	29.7	28.0	30.7	30.0	30.5	14.3	31.0	31.0	30.0	31.0	30.0	31.0	**11,822.7**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**16.7**
H2O	2010	247.4	215.2	236.3	228.3	232.4	100.6	312.0	310.3	300.4	336.5	350.8	310.8	**141,293.3**
OIL	2010	8.4	7.9	8.5	8.0	10.1	9.2	20.1	19.7	18.2	19.4	18.1	19.1	**44,066.1**

Licence ***2584*** Well Name ***North Virden Scallion Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1503.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471,949.7**
WIN	2013	2240.0	1975.0	2020.0	1603.0	1785.4	1614.0	1536.5	1563.6	1489.1	1539.7	1522.0	1504.9	**470,446.3**
WIN	2012	0.0	1528.1	1932.3	1731.8	2224.2	1099.4	1665.4	2023.4	821.4	2165.4	1653.4	2070.0	**450,053.1**
WIN	2011	1946.0	1682.0	1832.0	1990.0	1656.0	1589.0	1623.0	1844.0	1829.0	1893.6	0.0	0.0	**431,138.3**
WIN	2010	1084.0	1095.0	1140.0	1149.0	1241.0	882.0	1977.0	1287.0	1647.0	2576.0	2228.0	2119.0	**413,253.7**

Licence ***2585*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,989.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2014	2.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,506.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,127.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	19.0	**12,930.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2013	62.5	58.6	39.0	38.1	39.3	33.3	11.4	3.2	3.0	3.1	2.3	1.5	**31,500.7**
OIL	2013	1.2	1.0	1.3	1.2	1.3	1.2	0.3	0.0	0.0	0.0	0.0	0.0	**29,127.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**12,580.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2012	13.4	15.6	15.7	15.3	26.0	0.0	23.1	6.2	20.1	53.6	58.5	64.2	**31,205.4**
OIL	2012	1.0	0.9	0.9	0.9	0.8	0.7	0.9	1.1	1.2	1.1	1.2	1.1	**29,120.1**
DAY	2011	31.0	28.0	31.0	24.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,218.6**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**4.9**
H2O	2011	73.9	65.3	73.3	61.5	79.0	79.2	21.8	17.2	17.8	16.1	7.7	34.4	**30,893.7**
OIL	2011	5.7	5.3	5.7	4.5	5.7	5.2	1.1	0.6	0.8	0.9	0.9	0.8	**29,108.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	22.0	0.0	31.0	**11,858.7**
GAS	2010	0.1	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**4.3**
H2O	2010	130.9	113.6	127.0	118.1	118.0	86.0	64.8	74.4	71.9	50.8	0.0	71.9	**30,346.5**
OIL	2010	4.2	3.9	4.3	4.4	4.6	3.4	1.1	1.5	1.4	2.5	0.0	5.7	**29,071.1**

Licence ***2586*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***2586*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,689.0**
H2O	2014	2.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,190.1**
OIL	2014	7.2	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,921.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	30.0	30.0	31.0	**12,637.0**
H2O	2013	3.1	2.9	3.0	2.9	3.2	2.5	2.4	3.3	3.1	2.9	3.2	2.9	**5,185.1**
OIL	2013	8.1	8.1	7.9	7.9	9.4	7.2	7.1	10.0	9.4	9.7	8.0	9.9	**6,906.6**
DAY	2012	31.0	29.0	31.0	28.0	23.0	28.0	29.0	17.0	30.0	31.0	30.0	31.0	**12,284.0**
H2O	2012	14.5	15.5	16.6	16.2	13.9	12.9	2.2	1.8	2.5	2.7	3.2	3.3	**5,149.7**
OIL	2012	9.9	9.4	10.2	9.6	8.5	8.8	9.1	5.8	9.3	9.2	9.6	8.2	**6,803.9**
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,946.0**
H2O	2011	10.5	11.2	9.6	9.7	10.5	16.0	15.0	20.0	13.8	21.4	20.7	18.1	**5,044.4**
OIL	2011	12.5	11.2	8.1	9.9	9.9	10.5	9.0	11.0	13.2	8.6	4.3	10.8	**6,696.3**
DAY	2010	15.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**11,588.0**
H2O	2010	4.5	8.4	9.3	6.0	9.3	9.0	9.3	9.3	8.4	9.3	9.5	9.5	**4,867.9**
OIL	2010	6.0	11.2	11.0	7.0	10.9	10.4	10.5	10.8	9.3	9.0	10.7	12.1	**6,577.3**

Licence ***2594*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,246.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**383,576.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,200.8**

Licence ***2596*** Well Name ***Sun Bow Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,381.9**

Manitoba Production
2010 To 2014

Licence ***2596*** Well Name ***Sun Bow Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,381.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.9**
DAY	2012	21.0	6.0	11.0	0.0	0.0	21.0	31.0	31.0	30.0	26.0	0.0	0.0	**2,224.0**
H2O	2012	5.1	19.0	30.5	0.0	0.0	18.5	137.0	165.0	138.0	106.0	0.0	0.0	**25,381.9**
OIL	2012	2.1	0.0	2.5	0.0	0.0	4.5	12.5	5.0	5.0	2.5	0.0	0.0	**905.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**2,047.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	30.0	36.0	34.5	15.0	44.0	28.0	**24,762.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.5	10.5	8.5	0.0	3.0	6.2	**871.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	0.0	0.0	**1,873.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	0.0	0.0	**24,575.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.0	**833.1**

Licence ***2597*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,408.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.2**

Licence ***2598*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,177.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,532.3**

Licence ***2601*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***2601*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	888.4	959.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979,808.4**
WIN	2013	1277.0	1205.0	1471.0	1428.0	1547.0	1408.1	1518.2	1045.2	852.9	880.2	923.0	960.0	**977,960.4**
WIN	2012	2247.0	2185.0	1505.9	963.8	643.6	1853.5	1799.4	1414.0	1466.2	1483.0	1305.8	1532.0	**963,444.8**
WIN	2011	1336.2	289.2	2076.9	1886.0	2071.6	2112.3	1889.0	2170.1	1999.3	2137.8	2225.0	2308.0	**945,045.6**
WIN	2010	1874.0	1246.0	1889.0	1699.0	1880.0	1767.0	1710.0	2706.0	1851.6	1857.0	1279.8	1393.1	**922,544.2**

Licence ***2602*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-05-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790,325.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	811.9	0.0	0.0	0.0	**790,325.5**

Licence ***2603*** Well Name ***Daly Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	902.2	764.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**980,381.2**
WIN	2013	1219.0	1057.0	1278.0	1406.0	1383.0	1181.6	1284.5	961.2	703.6	698.7	833.0	924.0	**978,715.0**
WIN	2012	1751.0	1695.0	1858.7	2020.2	2017.3	1544.2	2087.7	1626.5	1528.9	1579.3	2311.0	1480.0	**965,785.4**
WIN	2011	441.6	388.4	576.1	989.0	1043.3	1575.3	2050.2	2231.8	2202.5	2070.2	1020.5	1026.0	**944,285.6**
WIN	2010	1822.0	1267.0	1584.0	1468.0	1620.0	1656.0	1362.0	3250.0	1257.5	1433.6	608.8	443.4	**928,670.7**

Licence ***2605*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	22730.0	20855.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,322,448.4**
WIN	2013	25701.0	22485.0	24884.0	24441.0	25295.0	23840.0	25096.0	22244.0	21604.0	21953.0	21560.0	22194.0	**5,278,863.4**
WIN	2012	25540.0	23580.0	21405.0	23790.0	25470.0	22755.0	25595.0	25210.0	23710.0	24220.0	25186.0	24810.0	**4,997,566.4**
WIN	2011	25595.0	23060.0	25800.0	25139.0	25745.0	25020.0	18116.0	26218.0	24960.0	24830.0	25100.0	25340.0	**4,706,295.4**
WIN	2010	22791.0	20510.0	22771.0	21967.0	22471.0	20240.0	22655.0	22003.0	21902.0	25457.0	26218.0	26570.0	**4,411,372.4**

Licence ***2606*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,154.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2014	26.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,387.5**
OIL	2014	2.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,562.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**12,109.2**

Manitoba Production
2010 To 2014

Licence ***2606*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**
H2O	2013	53.4	45.4	61.5	60.9	60.7	47.2	33.0	25.3	23.4	25.3	24.0	24.7	**63,349.5**
OIL	2013	6.4	5.6	6.2	6.0	6.2	5.7	3.3	2.5	2.4	2.8	2.6	2.8	**42,558.0**
DAY	2012	28.5	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,744.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**13.9**
H2O	2012	10.5	10.2	11.2	10.3	10.8	0.0	14.3	49.1	47.3	52.5	45.0	48.7	**62,864.7**
OIL	2012	1.2	1.3	1.4	1.4	1.3	1.0	2.1	6.6	6.3	6.4	6.2	6.2	**42,505.5**
DAY	2011	31.0	20.9	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**11,385.9**
GAS	2011	0.2	0.1	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2011	108.3	73.1	107.6	99.5	75.5	7.6	8.2	7.9	9.1	11.5	12.1	8.1	**62,554.8**
OIL	2011	16.9	11.4	16.3	14.9	11.0	1.2	1.1	1.2	1.2	1.3	1.4	0.9	**42,464.1**
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	25.8	27.0	30.0	31.0	**11,047.0**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.2	**12.6**
H2O	2010	87.8	73.1	80.6	77.5	81.6	39.0	117.0	116.4	96.7	110.0	131.4	116.5	**62,026.3**
OIL	2010	16.1	14.5	15.8	14.7	15.8	8.3	17.7	17.2	13.7	14.7	15.8	16.8	**42,385.3**

Licence ***2609*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,659.0**
H2O	2014	437.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357,364.0**
OIL	2014	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,235.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,632.0**
H2O	2013	640.1	553.7	595.2	589.4	610.3	583.4	612.7	630.7	589.3	543.9	494.0	512.2	**356,927.0**
OIL	2013	12.7	11.1	11.7	11.8	12.2	12.0	12.6	12.5	11.4	9.7	9.9	9.6	**4,226.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,267.0**
H2O	2012	1528.0	1281.1	1446.7	1324.0	1435.6	1327.0	1435.0	1404.7	1273.9	1127.2	1346.7	1118.4	**349,972.1**
OIL	2012	9.3	16.5	22.2	22.4	20.5	19.5	13.6	10.0	9.7	8.0	11.5	12.3	**4,088.9**
DAY	2011	31.0	27.0	31.0	28.0	1.0	0.0	0.0	1.0	25.0	31.0	30.0	31.0	**9,904.0**
H2O	2011	1323.1	1237.6	1402.9	1281.7	1213.6	188.8	260.5	510.2	1031.9	1268.7	1307.7	1589.3	**333,923.8**
OIL	2011	4.0	4.1	8.0	7.3	0.5	0.3	0.1	0.8	3.9	5.6	7.1	9.8	**3,913.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,668.0**
H2O	2010	1392.4	1157.5	1281.2	1239.6	1280.9	1239.3	1280.6	1280.6	1245.5	1386.8	1280.5	1323.1	**321,307.8**
OIL	2010	3.9	3.3	3.2	3.0	4.6	4.2	3.8	3.8	3.8	3.0	0.6	3.8	**3,861.9**

Licence ***2611*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	8066.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,937.5**
WIN	2013	12916.8	8448.6	9061.7	9089.7	9099.1	8902.5	9109.6	9620.9	8748.1	8991.5	9160.2	9733.5	**3,442,871.4**

Manitoba Production
2010 To 2014

Licence ***2611*** Well Name ***Tundra Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	13482.0	12797.8	15739.2	12641.7	15172.7	14088.0	15412.8	15265.4	13731.2	12225.0	12754.7	12744.8	**3,329,989.2**
WIN	2011	12391.6	11391.0	13272.5	12208.0	11537.0	11695.0	12317.0	12240.0	12047.0	11504.0	13051.2	13885.0	**3,163,933.9**
WIN	2010	12123.0	11673.4	12828.0	12006.0	12785.0	12085.1	11626.0	12259.9	12256.0	12806.0	12359.1	12672.5	**3,016,394.6**

Licence ***2616*** Well Name ***Centoba Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2012	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,940.0**
H2O	2012	12.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.2**
OIL	2012	4.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.2**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**5,880.0**
H2O	2011	16.5	13.7	13.5	0.0	0.0	0.0	0.0	0.0	28.4	18.5	15.8	15.6	**3,235.8**
OIL	2011	5.5	4.5	4.0	0.0	0.0	0.0	0.0	0.0	8.9	5.0	3.7	6.0	**1,517.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	30.0	31.0	30.0	31.0	**5,668.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	37.1	15.0	23.4	14.0	**3,113.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	7.1	5.0	5.1	6.0	**1,480.3**

Licence ***2617*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,136.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,071.1**

Manitoba Production
2010 To 2014

Licence ***2617*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.5**

Licence ***2619*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,147.0**
H2O	2014	1127.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**361,629.6**
OIL	2014	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,538.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,120.0**
H2O	2013	1333.1	1151.4	1274.1	1227.4	1271.0	1214.9	1275.9	1313.6	1227.2	1350.1	1278.6	1325.6	**360,501.9**
OIL	2013	11.0	9.7	10.4	10.4	10.6	10.5	11.0	10.8	10.0	10.8	11.5	11.1	**6,527.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**9,755.0**
H2O	2012	1499.2	1135.7	1287.3	1173.1	1277.4	1180.8	1284.9	1282.5	1163.1	1030.7	1217.7	1269.7	**345,259.0**
OIL	2012	12.7	10.5	7.7	7.8	7.1	6.9	7.3	8.7	8.5	6.9	10.1	10.8	**6,399.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,392.0**
H2O	2011	1406.2	1355.3	1482.4	1449.0	1376.5	1332.0	1392.5	1392.5	1346.0	1356.0	1398.2	1559.4	**330,456.9**
OIL	2011	10.1	10.5	13.0	9.8	11.7	13.9	10.8	10.8	10.5	13.6	14.9	13.3	**6,294.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,027.0**
H2O	2010	1508.5	1162.5	1286.8	1245.0	1286.5	1045.0	1079.7	1079.7	1051.3	1406.2	1360.8	1406.2	**313,610.9**
OIL	2010	10.0	9.1	9.9	9.3	9.9	9.3	9.6	9.6	9.8	9.6	2.0	9.8	**6,151.6**

Licence ***2620*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-07-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266,260.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.5**

Licence ***2623*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***2623*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,966.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,552.0**

Licence ***2625*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,083.1**
H2O	2014	256.9	208.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735,820.2**
OIL	2014	12.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,873.5**
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,024.1**
H2O	2013	261.0	248.6	332.8	258.3	271.3	262.3	273.6	278.8	301.1	268.4	275.0	254.5	**1,735,354.4**
OIL	2013	10.4	12.2	13.7	12.9	12.9	13.4	13.1	13.6	13.4	13.8	9.9	4.8	**9,849.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	16.0	0.0	0.0	20.0	**10,667.1**
H2O	2012	12447.2	11593.8	12338.0	11927.4	12696.2	12198.6	12567.5	12849.6	7268.9	0.0	0.0	193.1	**1,732,068.7**
OIL	2012	38.9	22.3	25.1	28.8	23.0	21.1	30.6	27.4	13.4	0.0	0.0	8.9	**9,705.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,387.1**
H2O	2011	1261.8	11534.0	12726.0	12240.0	12657.0	12215.0	12534.0	12650.0	12137.0	12610.0	12284.0	12479.5	**1,625,988.4**
OIL	2011	20.6	22.2	43.1	24.8	24.8	16.7	26.3	37.1	25.6	17.3	22.5	26.3	**9,466.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,022.1**
H2O	2010	12785.0	11556.0	12617.0	12230.0	12698.0	11577.0	12468.0	12588.0	12047.0	12483.0	12154.0	12526.0	**1,488,660.1**
OIL	2010	24.8	25.1	22.7	16.2	22.4	23.1	24.7	25.5	22.5	25.7	22.0	28.8	**9,158.9**

Licence ***2629*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,861.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,838.6**
DAY	2013	0.0	1.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,861.0**
H2O	2013	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,444.9**
OIL	2013	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,838.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	20.0	0.0	0.0	0.0	**9,829.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,442.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	16.7	0.0	0.0	0.0	**12,837.6**
DAY	2011	0.0	0.0	0.0	2.0	1.0	5.0	10.0	30.0	0.0	30.0	0.0	0.0	**9,805.0**
H2O	2011	0.0	0.0	0.0	20.0	1.0	2.0	4.0	0.0	0.0	0.0	0.0	0.0	**1,073,442.9**
OIL	2011	0.0	0.0	0.0	1.0	0.9	1.0	1.0	1.0	0.0	1.0	0.0	0.0	**12,816.9**
DAY	2010	30.0	20.0	20.0	5.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,727.0**
H2O	2010	3600.0	2520.0	3875.0	500.0	0.0	420.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073,415.9**

Manitoba Production
2010 To 2014

Licence ***2629*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	24.0	23.1	27.6	5.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,811.0**

Licence ***2635*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,527.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,049.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,696.2**
DAY	2013	31.0	10.5	20.8	29.8	30.3	29.9	29.5	8.0	0.0	0.0	0.0	0.0	**8,527.5**
H2O	2013	13.3	4.3	8.9	11.4	0.4	0.4	0.4	0.1	0.0	0.0	0.0	0.0	**25,049.7**
OIL	2013	8.4	2.7	4.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,696.2**
DAY	2012	31.0	27.6	29.0	23.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	30.8	**8,337.7**
H2O	2012	29.6	31.2	74.4	40.0	11.7	12.9	13.2	12.0	12.5	11.1	12.8	13.1	**25,010.5**
OIL	2012	3.0	3.2	6.2	3.3	4.7	7.2	7.5	6.8	7.2	7.5	7.3	7.9	**11,675.8**
DAY	2011	31.0	28.0	31.0	7.9	22.0	17.3	2.0	0.0	19.8	30.9	30.0	30.6	**7,982.9**
H2O	2011	12.1	11.7	14.1	3.5	20.8	28.6	3.2	0.0	34.0	46.2	40.3	28.8	**24,736.0**
OIL	2011	5.7	4.4	4.7	1.3	6.9	9.2	1.0	0.0	5.6	16.8	12.8	3.0	**11,604.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	13.0	31.0	26.0	28.3	22.0	30.0	31.0	**7,732.4**
H2O	2010	35.8	28.5	33.6	31.0	31.0	12.9	32.7	47.3	47.4	34.8	50.9	27.2	**24,492.7**
OIL	2010	13.3	12.8	14.0	13.4	13.3	5.7	14.4	16.6	18.0	14.9	20.1	11.7	**11,532.6**

Licence ***2638*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,732.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.0**

Licence ***2647*** Well Name ***CPEC Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	6821.0	6151.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254,857.8**
WIN	2013	9151.5	6724.5	0.0	6312.0	6837.0	6502.0	6889.0	6823.0	6610.0	6816.0	6579.0	6820.0	**2,241,885.8**
WIN	2012	6474.9	6082.1	6434.4	6221.0	6585.0	5665.0	0.0	6537.0	6409.0	9882.5	9612.0	9318.0	**2,165,821.8**
WIN	2011	6438.3	5811.3	6427.6	6226.2	6456.7	6258.9	6008.8	6446.8	6232.0	6472.2	6214.2	6310.0	**2,086,600.9**
WIN	2010	9769.2	7454.9	7880.0	6560.6	6564.5	6207.9	6377.9	6359.2	6190.3	6409.1	6184.5	6416.6	**2,011,297.9**

Licence ***2651*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,091.5**

Manitoba Production
2010 To 2014

Licence ***2651*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	8746.7	1586.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142,897.4**
OIL	2014	37.6	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,230.9**
DAY	2013	29.8	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	21.0	12.0	31.0	**9,059.5**
H2O	2013	2.5	1.3	9067.4	8795.2	8846.8	8760.7	9241.9	8664.3	8981.8	6840.5	3775.7	9757.8	**1,132,564.2**
OIL	2013	15.0	22.0	24.5	26.8	27.8	24.3	27.6	30.0	5.9	20.7	11.9	38.8	**18,186.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.9	30.8	31.0	30.0	31.0	30.0	30.5	**8,725.7**
H2O	2012	9608.6	9106.0	9149.2	9305.6	9581.3	8557.9	8589.1	0.8	1.1	0.0	0.3	0.0	**1,049,828.3**
OIL	2012	23.9	22.1	22.9	22.0	22.9	22.1	22.4	20.7	20.4	24.7	22.8	25.7	**17,910.8**
DAY	2011	25.7	28.0	30.3	29.2	31.0	19.3	29.7	31.0	30.0	31.0	23.5	12.0	**8,360.5**
H2O	2011	5644.3	6417.8	6804.4	6443.2	7101.3	4446.0	6564.9	6920.2	6598.4	9655.2	7417.7	3021.7	**985,928.4**
OIL	2011	14.2	18.2	20.1	14.0	11.8	8.1	18.3	19.1	18.6	22.2	18.3	0.0	**17,638.2**
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	23.0	0.0	**8,039.8**
H2O	2010	6653.5	5546.0	6079.1	5390.8	5631.3	5972.8	6551.4	5971.1	5845.2	6155.1	4411.1	0.0	**908,893.3**
OIL	2010	28.8	24.5	26.1	25.4	26.2	24.3	23.9	22.0	21.4	22.6	14.5	0.0	**17,455.3**

Licence ***2660*** Well Name ***Tundra Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-32-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4698.6	3811.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942,009.2**
WIN	2013	6327.9	4939.6	5136.0	3887.8	4307.8	2843.5	3651.4	4206.4	2772.4	3216.7	3540.9	4149.0	**933,499.5**
WIN	2012	9367.0	9248.0	8752.0	5087.0	6336.0	7354.2	5843.3	3293.4	6216.8	7042.9	7083.0	7374.5	**884,520.1**
WIN	2011	8710.7	6872.5	7720.0	7445.5	7563.0	6694.0	6183.0	6447.0	6710.0	7028.0	6880.0	7458.0	**801,522.0**
WIN	2010	6386.0	5563.0	6250.0	6544.0	6990.0	6802.7	7369.0	7136.0	8172.0	5783.0	7561.0	7866.9	**715,810.3**

Licence ***2662*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,819.1**

Licence ***2668*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,556.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.5**

Licence ***2669*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***2669*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,733.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308,673.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,360.0**

Licence ***2671*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,291.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**

Licence ***2674*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,775.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**

Manitoba Production
2010 To 2014

Licence ***2674*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,270.6**
DAY	2013	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,775.7**
H2O	2013	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,743.9**
OIL	2013	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,270.6**
DAY	2012	31.0	26.8	28.1	30.0	31.0	29.4	31.0	31.0	30.0	31.0	18.0	29.0	**9,752.7**
H2O	2012	19.7	18.0	17.5	18.2	14.9	16.9	17.4	15.9	16.6	14.6	10.2	16.4	**11,730.8**
OIL	2012	1.0	0.9	0.9	0.9	0.9	0.9	1.0	0.9	0.9	1.0	0.6	1.0	**30,269.8**
DAY	2011	30.0	26.8	31.0	30.0	31.0	30.0	30.9	27.8	30.0	30.9	26.4	26.0	**9,406.4**
H2O	2011	15.2	11.9	18.3	17.4	19.4	19.1	18.9	18.3	19.9	17.9	15.6	16.3	**11,534.5**
OIL	2011	1.0	0.7	0.9	0.9	1.0	0.8	0.9	0.8	0.9	1.0	0.8	0.8	**30,258.9**
DAY	2010	30.0	28.0	19.8	0.0	0.0	0.0	0.0	18.0	28.3	22.8	30.0	31.0	**9,055.6**
H2O	2010	140.0	111.4	83.8	0.0	0.0	0.0	0.0	12.1	16.2	12.2	17.2	16.8	**11,326.3**
OIL	2010	2.5	2.3	1.7	0.0	0.0	0.0	0.0	0.6	0.9	0.7	0.9	1.1	**30,248.4**

Licence ***2675*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,388.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,388.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,101.5**

UWI ***100.12-30-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,706.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.9**

Licence ***2677*** Well Name ***Corex OGL Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,814.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.5**

UWI ***100.12-08-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***2677*** Well Name ***Corex OGL Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite A*** Field Code ***9*** Pool Code ***51A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.6**

Licence ***2679*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,291.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,306.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,607.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**9,291.0**
H2O	2013	63.3	62.5	62.8	51.6	56.1	12.8	45.3	59.9	61.0	0.0	0.0	0.0	**101,306.0**
OIL	2013	4.4	4.2	6.0	3.7	4.6	1.1	4.4	4.1	4.1	0.0	0.0	0.0	**11,607.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,018.0**
H2O	2012	64.8	59.0	72.8	93.3	74.5	72.5	68.5	100.7	85.8	68.8	65.9	64.0	**100,830.7**
OIL	2012	5.3	4.5	4.8	5.0	5.2	4.7	4.4	4.2	4.7	3.9	4.2	3.6	**11,571.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,652.0**
H2O	2011	80.0	80.3	61.4	60.5	73.1	75.5	72.2	79.5	74.8	85.2	76.1	65.2	**99,940.1**
OIL	2011	4.7	6.2	4.8	4.6	6.2	4.5	4.9	5.1	4.8	4.9	5.5	5.0	**11,516.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,287.0**
H2O	2010	166.8	156.5	171.2	154.0	165.3	141.8	141.8	158.3	131.1	131.1	86.3	78.1	**99,056.3**
OIL	2010	6.9	6.1	6.2	5.6	5.9	5.5	6.5	6.5	5.1	5.1	5.2	5.4	**11,455.3**

Licence ***2684*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**

Manitoba Production
2010 To 2014

Licence ***2684*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,453.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.1**

Licence ***2686*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**
DAY	2013	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.4**
H2O	2013	70.6	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**
DAY	2012	31.0	26.8	0.0	30.0	31.0	29.4	31.0	31.0	13.0	0.0	20.0	29.0	**8,206.4**
H2O	2012	75.8	72.4	0.0	73.4	74.2	77.6	79.6	72.5	39.7	0.0	86.6	79.7	**4,557.0**
DAY	2011	1.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	30.0	30.9	26.4	26.0	**7,934.2**
H2O	2011	0.0	27.4	65.7	62.3	69.5	68.5	67.8	0.0	71.3	64.1	64.3	66.6	**3,825.5**
DAY	2010	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	29.0	22.8	20.0	0.0	**7,639.0**
H2O	2010	17.9	10.2	13.9	16.6	13.4	11.0	15.3	18.3	20.3	14.9	14.1	0.0	**3,198.0**

UWI ***100.04-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.8**
DAY	2013	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,417.6**
H2O	2013	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,178.8**
OIL	2013	5.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,711.8**
DAY	2012	31.0	26.8	0.0	30.0	31.0	29.4	31.0	31.0	13.0	0.0	20.0	29.0	**10,366.6**
H2O	2012	5.3	5.7	0.0	5.8	5.8	6.1	6.3	5.7	2.2	0.0	1.9	1.6	**5,176.6**
OIL	2012	19.0	21.5	0.0	20.7	22.3	21.7	22.8	20.9	8.0	0.0	7.3	5.9	**30,703.2**
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	30.9	0.0	30.0	30.9	26.4	26.0	**10,094.4**
H2O	2011	0.0	1.5	3.6	3.5	3.9	3.8	3.8	0.0	4.0	3.6	3.2	3.2	**5,130.2**
OIL	2011	0.0	6.4	13.3	13.8	13.6	12.8	13.0	0.0	13.4	13.5	12.1	11.9	**30,533.1**
DAY	2010	31.0	28.0	30.1	30.0	31.0	30.0	31.0	31.0	29.0	22.8	20.0	0.0	**9,800.2**
H2O	2010	8.1	4.5	6.4	7.7	6.2	5.0	5.2	5.2	5.8	4.3	4.0	0.0	**5,096.1**
OIL	2010	27.8	19.0	24.4	30.2	24.7	19.9	20.5	18.7	22.7	19.0	16.4	0.0	**30,409.3**

Licence ***2687*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,966.7**

Manitoba Production
2010 To 2014

Licence ***2687*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.4**
OIL	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,503.5**
DAY	2013	31.0	24.5	30.8	30.0	31.0	30.0	29.7	27.0	30.0	31.0	30.0	30.8	**10,949.7**
H2O	2013	28.3	21.4	27.7	27.2	1.0	5.6	11.7	10.8	13.1	8.7	6.0	5.7	**5,694.8**
OIL	2013	48.7	36.9	41.8	28.7	1.9	10.7	24.0	24.1	13.4	15.6	10.2	7.4	**31,499.5**
DAY	2012	31.0	26.8	28.9	5.0	31.0	29.4	26.0	31.0	30.0	31.0	20.0	30.0	**10,593.9**
H2O	2012	21.7	19.7	18.8	0.7	15.6	45.3	27.4	23.1	24.1	21.3	17.5	27.2	**5,527.6**
OIL	2012	16.8	16.5	16.7	4.5	38.0	58.2	39.3	36.2	37.9	39.4	27.1	44.4	**31,236.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.9	27.4	30.0	30.9	26.4	26.1	**10,273.8**
H2O	2011	9.2	10.4	20.2	19.1	21.3	21.0	20.8	19.8	21.9	19.7	17.2	17.9	**5,265.2**
OIL	2011	13.1	12.0	16.2	16.8	16.5	15.6	15.9	14.2	16.3	16.5	14.6	14.5	**30,861.1**
DAY	2010	31.0	28.0	30.1	30.0	17.0	3.0	31.0	31.0	28.3	22.8	30.0	31.0	**9,921.1**
H2O	2010	14.0	10.7	12.3	11.7	6.4	1.0	20.1	23.5	12.9	8.7	10.0	9.8	**5,046.7**
OIL	2010	34.8	32.4	34.5	34.0	18.6	3.3	34.9	32.0	14.2	10.8	11.2	12.2	**30,678.9**

Licence ***2688*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,455.0**
WIN	2012	0.0	900.0	726.6	2752.5	3445.7	3233.0	1640.0	743.0	181.0	0.0	0.0	0.0	**344,455.0**
WIN	2011	0.0	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1257.3	**330,833.2**
WIN	2010	1010.5	662.7	1196.0	1589.8	2025.6	1487.4	2257.0	1629.3	688.6	393.7	1393.4	616.2	**329,498.9**

Licence ***2691*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,912.2**
DAY	2013	25.0	17.5	30.8	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,393.6**
H2O	2013	66.7	44.7	79.2	88.4	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.6**
OIL	2013	51.2	34.4	54.5	41.6	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,912.2**
DAY	2012	31.0	18.6	0.0	20.5	30.5	29.4	31.0	31.0	30.0	31.0	28.0	31.0	**10,279.3**
H2O	2012	79.0	61.7	0.0	73.1	80.5	79.5	81.6	74.4	77.5	68.6	74.2	82.0	**28,411.0**
OIL	2012	62.8	49.0	0.0	48.0	59.6	53.7	56.2	51.6	54.2	56.3	51.1	59.8	**32,714.4**
DAY	2011	6.0	27.0	31.0	28.9	31.0	25.0	0.0	1.0	0.0	0.0	8.0	30.2	**9,967.3**
H2O	2011	28.0	162.5	61.3	50.0	57.3	46.7	0.0	2.0	0.0	0.0	14.0	100.5	**27,578.9**
OIL	2011	6.2	28.7	40.4	51.7	50.1	37.6	0.0	1.5	0.0	0.0	0.0	38.1	**32,112.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.0	10.5	15.0	22.8	30.0	31.0	**9,779.2**

Manitoba Production
2010 To 2014

Licence ***2691*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	85.1	75.5	94.6	134.4	190.1	185.6	**27,056.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	17.6	11.3	15.7	25.2	32.8	35.6	**31,857.8**

Licence ***2692*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,349.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,886.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,579.8**
DAY	2013	28.0	24.5	30.8	29.8	31.0	30.0	23.5	0.0	22.0	31.0	13.0	0.0	**11,349.2**
H2O	2013	35.6	4.5	5.9	19.6	7.8	4.2	3.7	0.0	3.4	4.6	2.1	0.0	**44,886.7**
OIL	2013	9.6	1.5	1.9	6.8	3.2	2.2	2.1	0.0	1.9	2.5	1.1	0.0	**49,579.8**
DAY	2012	29.0	27.3	29.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	31.0	**11,085.6**
H2O	2012	7.6	21.0	24.5	7.6	44.4	16.2	8.6	8.1	17.0	32.6	37.9	39.0	**44,795.3**
OIL	2012	29.9	24.0	13.1	3.9	8.1	2.7	1.5	1.5	3.8	9.4	9.1	10.0	**49,547.0**
DAY	2011	30.0	28.0	31.0	29.8	31.0	26.0	30.9	27.8	30.0	30.9	30.0	27.0	**10,726.9**
H2O	2011	52.4	52.6	63.2	59.7	66.9	57.2	65.3	63.2	50.7	1.2	2.6	7.0	**44,530.8**
OIL	2011	25.0	20.0	21.1	21.8	21.5	17.7	20.7	18.8	15.7	0.5	13.8	28.3	**49,430.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**10,374.5**
H2O	2010	57.5	51.8	58.7	53.7	53.6	51.8	56.7	60.5	47.1	38.6	59.3	57.9	**43,988.8**
OIL	2010	16.5	17.8	19.7	18.1	18.1	17.5	19.5	18.1	15.9	15.1	22.1	24.0	**49,205.1**

Licence ***2693*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,998.4**

Licence ***2694*** Well Name ***Waskada Unit No. 4 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,072.0**

Licence ***2706*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,191.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,864.0**

Manitoba Production
2010 To 2014

Licence ***2706*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,191.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,864.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.9**

Licence ***2710*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,780.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.7**

Licence ***2711*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,937.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303,338.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.5**
DAY	2011	31.0	28.0	30.3	29.5	31.0	20.6	31.0	31.0	30.0	31.0	23.5	0.0	**8,937.6**
H2O	2011	10385.4	9777.2	10366.2	9928.2	10818.4	7226.6	10450.7	10542.4	9841.8	8959.7	6746.7	0.0	**1,303,338.0**
OIL	2011	23.1	24.3	27.0	19.2	15.9	11.5	25.7	25.5	24.9	25.5	29.7	0.0	**18,157.5**
DAY	2010	30.9	27.2	30.5	28.7	30.3	30.0	30.5	15.0	30.0	31.0	30.0	31.0	**8,620.7**

Manitoba Production
2010 To 2014

Licence ***2711*** Well Name ***Corex OGL Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	8580.8	6958.4	7734.5	6661.2	7242.4	7723.9	8853.8	4250.7	8587.8	9072.3	8765.6	8334.2	**1,198,294.7**
OIL	2010	21.4	17.7	19.0	18.1	19.3	18.0	19.2	9.7	19.6	21.6	25.4	27.5	**17,905.2**

Licence ***2712*** Well Name ***Tundra Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774,635.3**
WIN	2011	1528.0	1273.9	1003.6	0.0	122.9	323.0	458.2	479.1	729.2	1033.4	178.2	0.0	**774,635.3**
WIN	2010	3257.0	1883.5	2351.8	2063.2	2012.4	1964.6	2023.3	1730.3	1648.0	1676.8	1562.4	1486.3	**767,505.8**

Licence ***2714*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,790.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,000.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,790.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,000.0**
DAY	2012	0.0	14.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.5**
H2O	2012	0.0	18.9	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,790.0**
OIL	2012	0.0	7.7	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,000.0**
DAY	2011	28.0	0.0	0.0	0.0	22.0	30.0	12.9	16.0	10.0	0.0	0.0	0.0	**8,845.5**
H2O	2011	5.5	0.0	0.0	0.0	5.3	7.3	3.1	4.1	2.5	0.0	0.0	0.0	**11,770.9**
OIL	2011	5.1	0.0	0.0	0.0	3.3	4.5	1.9	2.4	1.6	0.0	0.0	0.0	**12,992.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	28.3	22.8	30.0	31.0	**8,726.6**
H2O	2010	16.1	12.4	14.6	13.6	13.5	13.0	13.7	9.6	6.2	4.6	6.6	6.4	**11,743.1**
OIL	2010	9.2	8.5	9.5	9.0	9.1	8.8	9.3	5.7	4.5	3.8	4.8	5.3	**12,973.3**

Licence ***2715*** Well Name ***Waskada Unit No. 12 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,733.3**
H2O	2014	51.0	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,641.1**
OIL	2014	2.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,043.3**
DAY	2013	31.0	24.5	30.8	13.0	30.0	29.9	29.5	31.0	30.0	31.0	30.0	29.8	**9,676.3**
H2O	2013	42.5	32.1	41.6	19.7	47.6	52.0	51.8	50.6	49.8	50.0	52.1	65.7	**26,520.3**
OIL	2013	3.5	2.6	2.9	1.0	2.4	2.8	2.9	3.3	2.9	2.7	2.7	2.7	**11,037.1**
														9,335.8

Manitoba Production
2010 To 2014

Licence ***2715*** Well Name ***Waskada Unit No. 12 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.6	29.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	26.5	
H2O	2012	56.1	53.1	54.7	53.0	45.5	54.2	55.9	51.0	53.1	46.2	51.0	38.7	**25,964.8**
OIL	2012	6.7	6.3	4.5	3.9	3.2	2.1	2.2	2.0	2.1	2.5	3.7	3.0	**11,004.7**
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	30.9	27.8	30.0	30.9	30.0	31.0	**8,978.3**
H2O	2011	41.1	39.8	48.0	45.2	38.9	50.1	53.6	51.9	56.4	50.6	50.5	55.0	**25,352.3**
OIL	2011	9.9	7.8	8.1	8.4	6.4	8.3	9.1	8.2	9.3	9.4	9.5	9.8	**10,962.5**
DAY	2010	31.0	26.0	29.0	30.0	27.7	30.0	31.0	31.0	29.3	22.8	30.0	31.0	**8,616.9**
H2O	2010	69.2	49.5	55.4	48.2	42.9	46.5	50.9	54.4	43.7	31.7	44.9	43.9	**24,771.2**
OIL	2010	8.2	7.1	8.1	8.7	7.8	8.4	9.5	8.8	7.9	6.5	8.5	9.2	**10,858.3**

Licence ***2716*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Lodgepole Dolomite B*** Field Code ***9*** Pool Code ***51B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,564.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**

Licence ***2717*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2013	31.0	24.5	30.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,398.6**
H2O	2013	324.9	245.8	318.0	81.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,497.2**
OIL	2013	33.9	25.6	29.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,114.1**
DAY	2012	31.0	26.6	29.0	30.0	31.0	29.4	18.0	31.0	30.0	31.0	28.0	31.0	**7,305.3**
H2O	2012	184.1	251.4	247.7	267.6	306.3	301.2	186.0	291.9	304.3	269.2	291.6	321.8	**44,527.4**

Manitoba Production
2010 To 2014

Licence ***2717*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	18.6	19.4	23.2	27.2	31.6	26.3	17.4	27.6	28.9	30.1	27.3	32.0	**37,020.3**
DAY	2011	28.0	1.0	0.0	21.9	31.0	26.0	30.9	27.8	30.0	14.0	1.0	30.6	**6,959.3**
H2O	2011	253.7	9.7	0.0	227.2	344.6	290.4	331.8	313.9	336.8	132.6	0.0	211.7	**41,304.3**
OIL	2011	12.5	0.4	0.0	8.6	12.6	13.3	15.6	19.7	25.6	11.3	0.0	4.8	**36,710.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	15.0	22.0	30.0	31.0	**6,717.1**
H2O	2010	1.5	1.1	1.4	1.3	1.3	19.3	486.3	0.0	242.6	333.2	487.5	385.0	**38,851.9**
OIL	2010	4.5	4.1	4.5	4.5	4.3	77.0	17.2	0.0	10.4	16.0	21.5	18.1	**36,586.3**

Licence ***2718*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,336.1**
H2O	2014	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,474.7**
OIL	2014	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.4**
DAY	2013	30.0	24.5	30.8	29.8	27.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**3,331.1**
H2O	2013	40.0	35.6	60.1	36.0	31.1	29.5	26.1	25.5	25.1	25.5	26.8	34.9	**6,470.1**
OIL	2013	18.1	25.3	60.2	21.9	19.0	19.7	18.9	21.0	18.5	17.8	17.8	18.4	**2,842.5**
DAY	2012	29.0	27.3	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	28.0	**2,976.7**
H2O	2012	54.4	53.4	49.4	46.0	43.3	49.4	49.6	46.8	48.7	43.2	50.0	38.5	**6,073.9**
OIL	2012	14.9	16.5	18.2	17.4	18.5	19.7	20.2	19.2	20.2	21.0	20.4	16.5	**2,565.9**
DAY	2011	31.0	28.0	31.0	19.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	30.0	**2,621.4**
H2O	2011	35.9	34.8	41.9	26.4	44.3	43.6	43.2	41.8	45.4	40.9	40.7	50.0	**5,501.2**
OIL	2011	28.3	22.0	23.1	15.9	23.6	22.3	22.7	20.6	23.3	23.5	23.8	19.2	**2,343.2**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**2,270.9**
H2O	2010	48.8	34.7	41.1	37.7	33.8	36.4	40.7	47.4	36.9	27.7	39.2	38.3	**5,012.3**
OIL	2010	27.8	23.4	25.8	24.6	21.9	23.8	26.6	24.9	21.8	18.7	24.3	26.4	**2,074.9**

UWI ***100.12-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**

Manitoba Production
2010 To 2014

Licence ***2718*** Well Name ***Waskada Unit No. 12 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,331.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,212.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,642.8**

Licence ***2719*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,027.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,274.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.9**

Licence ***2720*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,322.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,322.0**
DAY	2012	0.0	0.0	25.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,725.3**
H2O	2012	0.0	0.0	12.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.2**
OIL	2012	0.0	0.0	6.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,322.0**
DAY	2011	29.8	28.0	31.0	15.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	9.0	**9,695.3**
H2O	2011	10.8	10.9	13.1	6.6	15.0	15.8	14.8	14.4	15.6	14.0	14.0	4.4	**10,367.6**
OIL	2011	13.6	11.0	11.6	6.4	13.5	13.4	7.7	6.9	7.9	8.0	8.0	2.4	**14,314.0**
DAY	2010	31.0	28.0	31.0	30.0	17.0	27.0	31.0	31.0	28.3	22.8	30.0	31.0	**9,371.0**
H2O	2010	17.0	12.1	14.1	12.3	6.7	10.7	13.0	13.8	10.9	8.1	11.7	12.0	**10,218.2**
OIL	2010	14.9	13.0	14.1	12.4	6.8	10.9	13.4	12.5	11.0	9.3	12.1	13.2	**14,203.6**

Licence ***2722*** Well Name ***Waskada LAm Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,499.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,499.2**

9,784.9

Manitoba Production
2010 To 2014

Licence ***2722*** Well Name ***Waskada LAm Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,499.2**
DAY	2011	27.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,784.9**
H2O	2011	41.7	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,948.7**
OIL	2011	9.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,499.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	10.5	15.0	23.0	29.0	31.0	**9,744.9**
H2O	2010	62.4	49.6	58.5	54.3	55.2	53.3	59.0	21.4	26.1	37.4	50.7	51.1	**21,885.4**
OIL	2010	9.5	9.2	10.1	9.7	9.9	9.7	10.3	3.2	4.3	7.1	8.8	9.9	**26,486.2**

UWI ***100.02-26-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**

Licence ***2723*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,538.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,786.9**
DAY	2012	31.0	27.3	29.0	26.0	31.0	29.4	31.0	31.0	30.0	31.0	25.0	0.0	**9,538.3**
H2O	2012	2.3	1.9	1.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.3**
OIL	2012	9.3	10.2	13.6	14.5	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**11,786.9**

Manitoba Production
2010 To 2014

Licence ***2723*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	7.9	24.0	30.0	30.9	27.8	30.0	30.9	30.0	31.0	**9,216.6**
H2O	2011	4.5	4.3	5.2	1.3	4.3	5.3	2.9	2.7	3.0	2.7	2.7	2.6	**6,691.2**
OIL	2011	43.9	34.1	35.9	9.8	28.4	33.6	20.1	18.3	20.7	20.9	21.1	14.7	**11,737.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	**8,884.1**
H2O	2010	8.0	6.2	7.3	6.8	6.8	6.5	7.1	6.3	5.2	3.5	4.9	4.7	**6,649.7**
OIL	2010	50.4	46.9	51.5	49.2	49.3	47.7	53.1	41.2	38.1	29.0	37.7	40.8	**11,435.8**

Licence ***2726*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,547.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	0.0	0.0	**9,640.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.4	0.0	0.0	0.0	0.0	**18,352.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	**13,547.4**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**9,623.6**
H2O	2010	62.7	48.5	55.1	48.9	43.2	46.8	51.2	54.7	13.5	0.0	0.0	0.0	**18,323.2**
OIL	2010	8.2	7.1	7.4	6.9	6.1	6.7	7.3	6.8	2.0	0.0	0.0	0.0	**13,543.9**

Licence ***2727*** Well Name ***CNRL Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**

Manitoba Production
2010 To 2014

Licence ***2727*** Well Name ***CNRL Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,815.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,002.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,858.6**

UWI ***100.09-24-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3288.1	3225.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,060.9**
WIN	2013	2101.1	0.0	2384.9	2318.5	2367.3	2051.8	2599.1	3533.6	3160.3	3037.2	2870.1	0.0	**73,547.1**
WIN	2012	2195.6	2214.4	2100.8	1986.9	2011.3	1825.7	2088.8	1915.2	1979.1	2007.0	2060.6	2386.9	**47,123.2**
WIN	2011	1806.7	1560.8	1917.6	0.0	1009.1	1654.4	2295.6	2788.4	2582.6	2325.0	1719.2	1473.7	**22,350.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1217.8	**1,217.8**

Licence ***2728*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,699.4**
H2O	2014	800.5	168.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293,217.1**
OIL	2014	6.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,822.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	21.0	12.0	31.0	**10,665.4**
H2O	2013	0.4	0.1	1117.6	1084.0	1090.4	1079.8	1066.5	754.7	780.2	594.1	328.0	847.5	**292,248.1**
OIL	2013	8.7	12.4	13.8	15.0	15.6	13.7	12.7	4.9	1.0	3.4	1.9	6.3	**8,814.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,330.4**
H2O	2012	1050.6	995.8	1000.4	1017.6	1047.6	938.4	946.8	0.1	0.1	0.0	0.1	0.0	**283,504.8**
OIL	2012	14.1	13.0	13.6	12.9	13.6	13.1	13.3	12.2	11.8	13.8	12.7	14.6	**8,705.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.7	28.0	31.0	30.0	31.0	23.5	12.0	**9,964.4**
H2O	2011	1135.6	1069.0	1158.4	1103.9	1182.9	755.0	1032.0	1152.8	1129.1	1055.7	811.1	330.4	**276,507.3**
OIL	2011	11.2	11.9	13.4	9.5	7.7	5.5	11.4	12.5	12.5	13.0	10.8	0.0	**8,546.4**
DAY	2010	31.0	27.3	31.0	29.5	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,638.2**
H2O	2010	681.9	554.9	623.1	543.3	577.1	612.1	862.5	982.5	960.5	1012.2	958.4	911.3	**264,591.4**
OIL	2010	11.9	9.9	10.7	10.2	10.8	10.0	12.0	13.6	13.3	14.2	12.4	13.4	**8,427.0**

Licence ***2729*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,843.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,390.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.7**

Licence ***2732*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***2732*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,048.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,048.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,231.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10,237.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	**66,048.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**45,231.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,227.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,021.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,230.2**
DAY	2010	30.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	29.0	22.8	12.0	0.0	**10,227.5**
H2O	2010	122.2	101.0	116.4	101.0	100.3	107.1	109.3	100.9	90.1	60.1	28.2	0.0	**66,021.9**
OIL	2010	8.0	8.1	8.3	6.5	6.5	7.0	6.9	4.7	4.8	3.7	1.6	0.0	**45,230.2**

Licence ***2733*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,403.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.9**
DAY	2012	22.0	18.8	29.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	26.0	0.0	**7,403.5**
H2O	2012	5.2	3.2	1.3	4.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.1**
OIL	2012	10.3	6.9	5.9	17.1	13.0	0.3	0.3	0.3	0.3	0.3	0.2	0.0	**5,135.9**
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	18.0	25.0	30.0	30.9	30.0	31.0	**7,094.3**
H2O	2011	5.7	5.6	6.7	1.1	0.0	0.0	4.1	6.0	7.3	6.6	6.5	7.1	**1,632.8**
OIL	2011	17.0	13.2	13.9	2.4	0.0	0.0	7.9	11.1	14.0	14.1	14.3	14.8	**5,081.0**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	29.3	19.8	16.0	31.0	**6,834.4**
H2O	2010	1.2	0.9	1.1	1.0	0.9	0.9	1.0	1.2	5.9	3.9	3.3	6.1	**1,576.1**
OIL	2010	2.7	2.8	2.8	2.2	1.9	2.1	2.4	2.5	13.2	9.7	7.8	15.8	**4,958.3**

Licence ***2738*** Well Name ***Corex OGL Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Manitoba Production
2010 To 2014

Licence ***2738*** Well Name ***Corex OGL Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392,991.2**

Licence ***2740*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.6**
H2O	2014	179.2	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,597.5**
OIL	2014	5.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.4**
DAY	2013	19.0	26.8	22.0	30.0	31.0	30.0	31.0	30.0	29.0	21.0	12.0	31.0	**6,118.6**
H2O	2013	0.0	0.0	170.7	236.1	237.4	235.2	241.2	200.6	210.3	160.2	88.4	228.5	**75,372.8**
OIL	2013	2.6	5.8	4.7	7.3	7.6	6.7	6.9	5.3	1.1	3.7	2.2	6.9	**2,512.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,805.8**
H2O	2012	237.6	225.2	226.2	230.0	236.9	212.2	214.0	0.0	0.0	0.0	0.0	0.0	**73,364.2**
OIL	2012	7.4	6.9	7.0	6.8	7.0	6.8	6.9	6.3	5.9	6.8	6.2	7.1	**2,451.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.7	31.0	31.0	30.0	31.0	23.5	12.0	**5,439.8**
H2O	2011	287.8	271.0	293.6	279.9	299.8	201.1	289.6	292.1	266.1	238.7	183.4	74.7	**71,782.1**
OIL	2011	8.5	8.9	10.1	7.1	5.8	4.2	9.4	9.3	7.5	6.8	5.6	0.0	**2,370.1**
DAY	2010	31.0	28.0	30.5	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,109.6**
H2O	2010	185.3	154.5	166.6	150.1	156.9	166.4	223.2	245.3	239.8	253.1	243.0	230.9	**68,804.3**
OIL	2010	8.9	7.6	7.8	7.8	8.0	7.5	8.6	9.2	9.0	9.7	9.3	10.1	**2,286.9**

Licence ***2742*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,248.1**

Licence ***2746*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2012	0.0	0.0	0.0	0.0	161.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,191.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,029.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**151,029.4**

Manitoba Production
2010 To 2014

Licence ***2747*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,329.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,201.0**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	18.7	0.0	0.0	0.0	0.0	0.0	**10,613.7**
H2O	2013	12.1	9.1	11.8	12.2	10.2	4.0	1.9	0.0	0.0	0.0	0.0	0.0	**10,329.1**
OIL	2013	6.7	4.9	5.5	4.1	3.7	1.3	0.7	0.0	0.0	0.0	0.0	0.0	**22,201.0**
DAY	2012	30.9	27.8	28.9	30.0	31.0	29.4	26.0	31.0	30.0	31.0	20.0	30.0	**10,417.8**
H2O	2012	10.4	7.5	7.2	7.3	25.1	26.3	22.6	24.6	29.3	32.4	18.9	11.5	**10,267.8**
OIL	2012	1.6	1.2	1.2	1.1	10.8	10.5	9.2	10.1	12.3	16.5	8.3	6.1	**22,174.1**
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	30.9	27.8	30.0	30.9	29.2	30.5	**10,071.8**
H2O	2011	0.0	13.0	14.7	13.9	14.7	13.1	13.0	12.5	13.6	12.2	11.9	13.0	**10,044.7**
OIL	2011	0.0	8.7	9.2	9.6	6.9	2.0	1.9	1.8	2.0	2.1	2.0	2.1	**22,085.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**9,742.5**
H2O	2010	30.7	22.2	26.2	23.7	23.7	22.8	23.2	20.8	17.1	9.1	0.0	0.0	**9,899.1**
OIL	2010	14.8	12.7	14.0	12.7	12.7	12.4	12.7	9.6	8.9	5.5	0.0	0.0	**22,036.9**

Licence ***2748*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,918.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,676.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,918.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,676.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,829.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,918.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,676.0**
DAY	2011	31.0	9.0	18.0	7.0	14.0	30.0	30.9	27.8	30.0	30.9	1.0	0.0	**8,829.9**
H2O	2011	45.5	14.1	31.9	12.3	31.2	68.2	67.5	65.3	70.9	63.8	2.1	0.0	**23,918.0**
OIL	2011	5.4	1.4	7.2	3.2	3.6	7.5	7.7	6.9	7.9	8.0	0.3	0.0	**22,676.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.3	22.8	30.0	31.0	**8,600.3**
H2O	2010	67.1	50.5	57.7	46.5	50.3	48.5	53.0	55.9	46.1	35.1	49.8	48.5	**23,445.2**
OIL	2010	23.7	20.8	21.9	11.3	5.7	5.4	6.1	5.6	5.3	3.6	4.5	5.0	**22,616.9**

Licence ***2750*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**

Manitoba Production
2010 To 2014

Licence ***2750*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2011	31.0	28.0	31.0	5.0	20.0	30.0	11.9	0.0	0.0	0.0	0.0	0.0	**5,422.1**
H2O	2011	19.3	18.8	22.6	3.6	15.4	23.6	9.0	0.0	0.0	0.0	0.0	0.0	**3,568.8**
OIL	2011	2.9	2.2	2.3	0.4	1.5	2.2	0.8	0.0	0.0	0.0	0.0	0.0	**5,211.9**
DAY	2010	31.0	22.0	0.0	0.0	11.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	**5,265.2**
H2O	2010	38.9	23.5	0.0	0.0	35.4	38.8	31.4	28.3	27.4	20.6	29.2	22.5	**3,456.5**
OIL	2010	2.9	2.1	0.0	0.0	19.3	6.5	3.7	2.8	2.5	2.1	2.7	2.7	**5,199.6**

Licence ***2752*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.9**
DAY	2013	31.0	23.5	30.8	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.3**
H2O	2013	57.4	41.6	56.2	61.3	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.1**
OIL	2013	57.1	41.6	49.1	37.4	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,216.9**
DAY	2012	0.0	0.0	21.0	0.0	0.0	12.4	8.0	0.0	25.0	31.0	30.0	31.0	**10,162.0**
H2O	2012	0.0	0.0	27.1	0.0	0.0	23.3	14.6	0.0	44.8	47.5	55.2	56.8	**8,243.3**
OIL	2012	0.0	0.0	33.4	0.0	0.0	20.3	13.1	0.0	40.6	50.6	49.3	53.8	**17,017.2**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	26.9	27.8	30.0	30.9	2.0	0.0	**10,003.6**
H2O	2011	22.2	21.8	35.7	41.9	115.9	72.8	54.1	60.1	65.3	53.2	3.4	0.0	**7,974.0**
OIL	2011	27.6	21.9	34.2	43.6	106.9	60.4	44.7	46.7	52.7	49.1	3.2	0.0	**16,756.1**
DAY	2010	30.0	28.0	25.3	30.0	31.0	30.0	31.0	10.5	15.0	22.0	30.0	31.0	**9,706.1**
H2O	2010	33.7	25.5	24.3	27.4	27.3	26.3	28.8	10.4	12.7	17.5	25.5	24.4	**7,427.6**
OIL	2010	31.8	27.2	23.8	27.7	27.8	26.8	30.0	9.3	12.9	20.1	27.0	27.9	**16,265.1**

Licence ***2754*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,246.8**
H2O	2014	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156,300.9**
OIL	2014	8.2	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,272.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**11,187.8**

Manitoba Production
2010 To 2014

Licence ***2754*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.9	1.1	1.2	1.2	1.5	1.1	0.9	1.0	1.2	1.1	1.0	0.6	**156,299.7**
OIL	2013	10.5	14.1	13.8	14.3	15.6	12.0	9.7	10.8	12.3	11.5	11.6	7.9	**10,255.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,826.8**
H2O	2012	1.5	1.3	1.5	1.4	1.4	1.4	1.2	0.8	0.9	1.5	1.0	0.6	**156,286.9**
OIL	2012	15.2	14.1	16.0	15.3	14.0	14.6	14.5	10.5	11.8	15.3	10.2	8.4	**10,111.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,460.8**
H2O	2011	1.2	1.0	1.1	1.1	1.3	1.2	1.2	1.2	1.2	1.3	1.5	1.7	**156,272.4**
OIL	2011	15.1	14.2	14.3	12.9	14.0	12.7	13.6	13.8	14.1	14.3	15.2	17.1	**9,951.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,096.8**
H2O	2010	1.3	1.1	0.6	1.2	1.3	1.2	1.3	1.2	1.2	1.2	1.2	1.3	**156,257.4**
OIL	2010	13.7	13.3	14.7	14.8	15.2	14.3	14.7	14.5	14.1	14.9	15.0	15.1	**9,780.3**

Licence ***2756*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-32-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,878.0**
H2O	2014	592.5	541.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431,373.1**
OIL	2014	4.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,616.1**
DAY	2013	31.0	28.0	5.0	0.0	0.0	0.0	8.0	31.0	29.0	31.0	30.0	17.0	**10,819.0**
H2O	2013	1822.7	1363.3	244.2	0.0	0.0	0.0	410.3	745.7	572.9	608.0	592.3	326.7	**430,239.1**
OIL	2013	9.9	14.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	2.3	**9,605.4**
DAY	2012	31.0	29.0	31.0	26.0	30.0	30.0	31.0	18.0	30.0	31.0	30.0	30.0	**10,609.0**
H2O	2012	1637.8	1831.0	1730.6	1117.9	1409.7	1838.8	1582.4	861.9	1646.8	1761.7	1671.5	2113.5	**423,553.0**
OIL	2012	17.7	17.2	17.1	14.5	11.3	19.4	14.5	3.3	11.2	12.7	10.0	14.5	**9,570.4**
DAY	2011	31.0	28.0	31.0	23.0	13.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,262.0**
H2O	2011	1246.0	1065.0	1073.0	1128.3	637.8	2119.2	876.6	1126.6	1239.3	1200.0	1238.3	1511.3	**404,349.4**
OIL	2011	14.9	13.4	14.6	9.8	5.6	12.5	10.6	10.6	10.2	10.6	10.9	23.2	**9,407.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**9,923.0**
H2O	2010	1100.8	894.0	1189.2	1564.0	1616.0	1477.6	1835.6	1884.0	2071.1	1021.1	1314.9	1320.2	**389,888.0**
OIL	2010	14.8	14.1	16.1	15.0	15.4	15.8	16.1	16.1	15.6	0.0	15.0	16.5	**9,260.1**

Licence ***2759*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**

Manitoba Production
2010 To 2014

Licence ***2759*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,341.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,779.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.9**

Licence ***2762*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,914.2**
H2O	2014	1835.4	386.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**656,748.8**
OIL	2014	8.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,565.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	21.0	12.0	31.0	**9,880.2**
H2O	2013	0.7	0.4	2555.9	2479.2	2420.0	2469.5	2439.7	1753.3	1788.7	1362.3	751.9	1943.4	**654,527.0**
OIL	2013	6.1	8.6	9.7	10.5	10.7	9.6	10.1	7.9	1.3	4.7	2.7	8.7	**9,554.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.1	29.0	0.0	0.0	0.0	21.9	31.0	**9,546.2**
H2O	2012	2430.4	2303.1	2314.1	2353.6	2423.4	2104.3	2048.8	0.0	0.0	0.0	0.0	0.0	**634,562.0**
OIL	2012	10.1	9.4	9.7	9.3	9.6	9.1	8.9	0.0	0.0	0.0	6.5	10.3	**9,463.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.7	29.7	31.0	30.0	31.0	23.5	12.0	**9,283.2**
H2O	2011	2886.9	2717.9	2944.9	2806.7	3007.3	1919.5	2780.3	2930.6	2702.0	2442.1	1876.2	764.2	**618,584.3**
OIL	2011	8.7	9.1	10.4	7.4	6.0	4.1	9.3	9.6	9.2	9.4	7.8	0.0	**9,380.7**
DAY	2010	31.0	24.7	31.0	30.0	30.5	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,955.3**
H2O	2010	2240.5	1645.2	2047.0	1815.2	1896.3	2011.3	2410.3	2559.5	2502.2	2633.1	2436.7	2316.7	**588,805.7**
OIL	2010	12.3	9.2	11.1	10.8	11.1	10.3	10.5	10.8	10.6	11.2	9.6	10.4	**9,289.7**

Licence ***2763*** Well Name ***EOG et al Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-001-26W1.03*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3611.5	4053.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512,024.2**
WIN	2013	7763.4	7373.4	6230.8	3863.1	1811.7	3496.5	7348.2	9933.6	7474.2	10635.0	8463.1	9402.6	**504,359.0**
WIN	2012	8647.3	12194.9	11781.6	7834.7	11866.2	10443.0	15285.9	14553.1	1874.4	4060.8	9371.5	6207.4	**420,563.4**
WIN	2011	2621.0	4928.0	7056.6	4628.1	3263.6	2623.9	3297.8	4058.9	369.3	11065.9	11508.5	11404.2	**306,442.6**
WIN	2010	1636.6	3099.6	5088.2	7137.1	8117.0	6155.8	5936.0	6291.1	6258.0	5405.4	4838.4	3797.8	**239,616.8**

Licence ***2774*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***2774*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,147.6**
H2O	2014	2793.6	2511.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**754,028.5**
OIL	2014	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,423.3**
DAY	2013	30.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**11,088.6**
H2O	2013	2079.3	2588.1	3804.0	3347.6	3641.7	3392.1	3501.0	3367.2	3097.9	3135.0	2830.3	2811.2	**748,723.3**
OIL	2013	2.0	2.8	4.0	3.4	3.8	3.7	3.7	3.6	3.1	3.0	2.8	2.8	**34,418.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,730.6**
H2O	2012	2689.5	2416.2	2545.5	2183.9	2188.2	2116.0	2182.7	2144.1	2184.1	2431.1	2301.7	2004.1	**711,127.9**
OIL	2012	2.8	2.4	2.5	2.1	2.2	2.1	8.6	1.9	2.2	2.3	2.3	1.8	**34,379.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	9.0	28.0	31.0	**10,364.6**
H2O	2011	2667.5	2416.5	2711.6	2504.4	2673.7	2559.1	2463.1	2633.6	2536.7	799.2	2372.9	2760.7	**683,740.8**
OIL	2011	15.9	14.0	16.9	13.2	12.8	13.2	13.0	13.4	12.6	2.4	2.6	2.9	**34,346.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**10,025.6**
H2O	2010	2938.1	2691.1	2981.7	2868.3	2934.1	3108.0	2788.5	2937.4	2740.1	2674.9	2637.8	2686.2	**654,641.8**
OIL	2010	28.1	15.5	17.2	17.1	17.5	16.7	15.3	16.2	15.8	17.1	15.7	15.6	**34,213.5**

Licence ***2783*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,196.9**

Licence ***2786*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2657.0	1677.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443,200.2**
WIN	2013	2754.4	2397.0	2602.0	2304.0	1911.0	1793.0	1548.0	2354.0	1392.0	0.0	2267.0	2410.0	**438,866.2**
WIN	2012	1170.2	1819.3	2112.5	2254.7	2133.7	2202.2	2234.5	1941.2	1520.9	2104.5	1955.4	2109.6	**415,133.8**
WIN	2011	890.2	712.6	1113.7	1245.9	1502.3	1584.3	1346.4	1509.9	1280.9	1189.5	882.4	1332.9	**391,575.1**
WIN	2010	662.6	499.2	551.7	424.3	1077.8	911.4	1063.1	1189.6	943.8	0.0	68.9	811.8	**376,984.1**

Licence ***2793*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.8**
														9,827.8

Manitoba Production
2010 To 2014

Licence ***2793*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.8**
DAY	2012	31.0	26.5	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,827.8**
H2O	2012	30.9	21.3	21.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,790.5**
OIL	2012	14.5	3.5	3.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,237.8**
DAY	2011	31.0	1.0	0.0	0.0	26.0	19.0	30.9	27.8	30.0	30.9	30.0	30.6	**9,737.3**
H2O	2011	6.5	2.4	0.0	0.0	70.5	44.5	60.9	46.5	50.1	45.0	44.8	47.9	**15,713.7**
OIL	2011	4.3	1.3	0.0	0.0	31.8	20.8	30.9	22.9	25.6	25.9	25.7	25.5	**12,215.9**
DAY	2010	30.0	28.0	22.0	30.0	31.0	30.0	31.0	10.5	14.0	23.0	7.0	9.0	**9,480.1**
H2O	2010	29.1	23.2	19.5	48.9	79.5	76.7	83.9	30.4	34.5	53.0	74.1	21.0	**15,294.6**
OIL	2010	9.0	8.6	6.7	24.0	43.7	42.2	47.0	14.8	18.9	33.0	42.5	13.4	**12,001.2**

Licence ***2794*** Well Name ***Waskada Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2012	0.0	0.0	664.8	1948.2	2626.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,213.2**
WIN	2011	0.0	66.4	0.0	0.0	87.7	0.0	0.0	0.0	0.0	0.0	0.0	277.8	**138,973.5**
WIN	2010	167.5	159.1	191.7	178.7	168.0	163.7	178.2	115.5	105.0	128.0	183.7	166.2	**138,541.6**

Licence ***2795*** Well Name ***Waskada Unit No. 4 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,224.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,896.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2013	31.0	24.5	30.8	29.8	31.0	30.0	29.7	29.0	29.0	0.0	0.0	0.0	**7,224.0**
H2O	2013	5.4	4.0	5.3	6.9	7.0	3.8	0.7	0.7	0.7	0.0	0.0	0.0	**11,896.8**
OIL	2013	1.5	1.1	1.3	0.9	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**15,453.1**
DAY	2012	18.0	22.8	29.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**6,959.2**
H2O	2012	13.9	14.7	37.3	32.4	6.7	5.4	5.9	5.4	5.6	4.7	5.1	5.3	**11,862.3**
OIL	2012	4.6	3.8	11.5	5.4	1.1	0.5	0.6	0.6	0.6	1.0	1.2	1.4	**15,446.5**
DAY	2011	0.0	11.8	31.0	5.0	22.0	30.0	30.9	27.8	30.0	30.9	24.5	31.0	**6,615.0**
H2O	2011	0.0	23.5	27.8	4.1	19.1	26.4	26.1	25.3	30.6	28.6	12.4	0.0	**11,719.9**
OIL	2011	0.0	25.9	10.9	1.8	7.3	9.8	9.9	9.1	8.2	7.6	6.3	7.9	**15,414.2**
DAY	2010	30.0	28.0	10.0	0.0	0.0	0.0	0.0	16.0	28.3	22.8	22.0	0.0	**6,340.1**
H2O	2010	7.5	5.9	2.2	0.0	0.0	0.0	0.0	28.2	49.3	37.0	38.4	0.0	**11,496.0**
OIL	2010	8.1	7.7	2.7	0.0	0.0	0.0	0.0	26.8	54.1	46.2	44.1	0.0	**15,309.5**

Manitoba Production
2010 To 2014

Licence ***2795*** Well Name ***Waskada Unit No. 4 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**403.9**

Licence ***2797*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,577.1**
H2O	2014	8.1	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,749.9**
OIL	2014	31.2	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,525.3**
DAY	2013	31.0	24.5	30.8	29.8	30.3	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**10,520.1**
H2O	2013	1.4	1.0	1.4	1.4	1.5	1.5	1.5	1.5	1.4	1.6	11.0	14.4	**1,735.6**
OIL	2013	27.2	20.6	23.4	17.6	19.1	20.6	22.3	24.9	21.9	38.1	45.2	46.6	**11,471.9**
DAY	2012	31.0	27.8	29.0	26.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	30.8	**10,161.5**
H2O	2012	0.6	2.6	5.1	3.7	1.6	1.2	1.4	1.3	1.2	1.2	1.3	1.4	**1,696.0**
OIL	2012	37.9	22.2	20.2	13.9	24.2	20.9	24.1	22.1	23.2	24.1	23.4	25.4	**11,144.4**
DAY	2011	31.0	28.0	31.0	7.9	26.0	30.0	30.9	27.8	30.0	30.9	30.0	31.0	**9,803.5**
H2O	2011	1.4	1.3	1.6	0.4	1.0	0.6	0.6	0.5	1.9	2.1	1.8	0.6	**1,673.4**
OIL	2011	35.4	27.5	28.9	7.9	19.1	12.8	13.0	11.8	26.7	31.8	33.2	38.7	**10,862.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	**9,469.0**
H2O	2010	1.2	0.9	1.1	0.9	1.0	0.9	1.1	0.8	0.9	0.7	0.9	1.3	**1,659.6**
OIL	2010	21.1	19.6	21.6	20.5	20.6	19.9	22.2	17.3	17.1	14.5	18.8	30.9	**10,576.0**

Licence ***2799*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**

Manitoba Production
2010 To 2014

Licence ***2799*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,381.8**

Licence ***2802*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2012	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,077.7**
H2O	2012	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,768.2**
OIL	2012	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,971.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	0.0	0.0	0.0	**8,076.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**14,768.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	0.0	0.0	0.0	0.0	**15,970.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,070.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,767.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,968.5**

Licence ***2807*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**
WIN	2013	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,303.7**
WIN	2012	0.0	0.0	431.0	1781.2	1290.8	0.0	898.4	492.7	114.3	329.0	369.3	382.0	**139,967.7**
WIN	2011	0.0	28.3	0.0	0.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	20.3	**133,879.0**
WIN	2010	216.8	193.3	213.0	210.3	200.4	165.3	38.3	138.7	50.4	94.0	162.0	143.1	**133,818.7**

Licence ***2808*** Well Name ***Red Beds Lulu Lake Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
														7,285.9

Manitoba Production
2010 To 2014

Licence ***2808*** Well Name ***Red Beds Lulu Lake Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,459.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,285.9**

UWI ***100.08-23-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole Virden*** Field Code ***4*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4136.0	4233.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,820.1**
WIN	2013	127.2	96.0	717.4	884.7	1241.0	599.0	120.0	1990.0	3576.0	3627.0	3465.0	3815.0	**90,451.1**
WIN	2012	440.2	411.4	435.8	418.8	425.8	311.2	327.4	412.2	273.2	440.2	424.8	440.2	**70,192.8**
WIN	2011	440.2	383.4	429.0	428.7	443.3	429.0	429.9	440.2	413.8	440.2	0.0	426.0	**65,431.6**
WIN	2010	446.5	405.5	449.0	427.0	450.0	434.8	429.4	425.0	411.8	404.7	426.0	440.1	**60,727.9**

Licence ***2810*** Well Name ***Waskada Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,374.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,341.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,619.7**
DAY	2013	22.0	24.5	30.8	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,374.7**
H2O	2013	0.4	0.5	0.6	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,341.1**
OIL	2013	0.2	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,619.7**
DAY	2012	31.0	24.5	29.0	24.0	31.0	29.4	31.0	31.0	30.0	31.0	8.8	0.0	**10,256.4**
H2O	2012	46.6	36.9	19.9	1.7	0.6	0.7	0.6	0.6	0.6	0.5	0.2	0.0	**59,338.7**
OIL	2012	20.6	19.6	10.2	1.0	0.3	0.3	0.3	0.3	0.3	0.3	0.1	0.0	**22,618.7**
DAY	2011	11.0	28.0	31.0	28.9	29.9	30.0	30.9	27.8	30.0	30.9	30.0	30.2	**9,955.7**
H2O	2011	47.6	124.8	147.0	141.3	158.1	162.4	160.9	148.0	138.8	87.8	84.2	45.1	**59,229.8**
OIL	2011	30.2	65.1	67.3	66.7	70.3	76.4	77.7	43.7	40.6	32.3	31.8	20.3	**22,565.4**
DAY	2010	30.0	28.0	28.0	30.0	31.0	30.0	31.0	10.5	15.0	14.0	18.0	31.0	**9,617.1**
H2O	2010	3.9	3.1	3.3	3.4	3.4	3.2	3.6	1.1	1.3	1.2	83.6	143.4	**57,783.8**
OIL	2010	0.3	0.3	0.4	0.3	0.3	0.3	0.4	0.1	0.1	0.1	42.0	79.3	**21,943.0**

Licence ***2812*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***2812*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,874.4**

Licence ***2817*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,393.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,314.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	14.0	0.0	0.0	0.0	0.0	**10,489.8**
H2O	2013	199.9	166.5	203.3	210.5	194.7	201.1	154.2	84.6	0.0	0.0	0.0	0.0	**68,393.1**
OIL	2013	11.9	11.1	12.1	12.0	13.0	12.2	10.3	5.4	0.0	0.0	0.0	0.0	**25,314.0**
DAY	2012	23.0	18.0	0.0	27.0	31.0	30.0	30.0	31.0	30.0	10.0	30.0	28.0	**10,268.8**
H2O	2012	215.2	128.7	0.0	210.5	227.7	230.0	246.5	236.1	214.6	61.3	214.6	200.0	**66,978.3**
OIL	2012	13.8	7.0	0.0	10.7	12.1	11.0	11.2	12.3	11.4	3.4	11.3	11.1	**25,226.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	16.0	3.0	29.0	13.0	0.0	27.0	27.0	**9,980.8**
H2O	2011	203.5	182.7	199.4	185.2	198.7	101.6	18.3	174.9	64.5	0.0	122.6	189.2	**64,793.1**
OIL	2011	13.3	12.1	13.0	10.7	11.0	6.5	1.2	11.4	4.6	0.0	9.7	12.3	**25,110.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,714.8**
H2O	2010	209.2	189.7	207.0	200.8	209.1	158.6	204.3	211.1	206.5	158.9	169.9	205.9	**63,152.5**
OIL	2010	15.2	13.2	14.8	15.4	14.6	11.2	14.6	14.3	13.6	13.5	12.3	13.8	**25,004.9**

Licence ***2818*** Well Name ***Penn West Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,517.9**

UWI ***100.15-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon*** Field Code ***3*** Pool Code ***49*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	14923.2	13879.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,969.3**
WIN	2013	8195.0	6364.0	4933.0	8656.3	8468.2	7474.8	7534.7	6104.0	6018.0	6470.5	7195.0	9929.8	**182,167.0**
WIN	2012	0.0	1563.0	3245.0	3467.0	3649.0	0.0	3411.0	3401.0	5107.0	5847.1	6409.9	7875.0	**94,823.7**
WIN	2011	0.0	1845.4	2064.7	2320.3	2201.3	1786.4	2366.3	2161.0	2219.0	2181.0	2298.0	1877.0	**50,848.7**
WIN	2010	2014.1	2807.1	3452.7	2766.0	2485.1	2148.8	2421.0	803.1	813.6	1879.1	2652.1	3285.6	**27,528.3**

Manitoba Production
2010 To 2014

Licence ***2820*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,585.7**
WIN	2012	0.0	14.7	103.6	138.4	61.7	138.3	33.3	454.7	607.0	299.0	0.0	0.0	**38,585.7**
WIN	2011	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	**36,735.0**
WIN	2010	26.4	23.6	70.1	33.0	22.0	31.3	31.9	35.3	16.3	70.2	108.0	0.0	**36,664.7**

Licence ***2821*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,694.8**

Licence ***2826*** Well Name ***Waskada Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2011	0.0	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,303.8**
WIN	2010	862.4	632.4	553.6	153.2	716.5	897.6	303.9	119.3	54.3	83.6	903.9	281.6	**138,233.0**

Licence ***2827*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,942.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,942.0**
DAY	2012	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,835.9**
H2O	2012	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
OIL	2012	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,942.0**
DAY	2011	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**9,829.9**
H2O	2011	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1,612.6**
OIL	2011	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	**11,939.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	28.3	22.8	30.0	31.0	**9,785.9**
														1,609.9

Manitoba Production
2010 To 2014

Licence ***2827*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2.2	1.7	2.0	1.9	1.9	1.8	2.0	4.3	4.5	3.5	4.8	3.0	
OIL	2010	12.5	11.6	12.7	11.8	11.9	11.4	12.8	21.4	26.0	22.1	28.3	20.8	**11,919.0**

Licence ***2830*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**

Licence ***2844*** Well Name ***CPEC Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2012	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,667.0**
H2O	2012	6474.9	6082.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344,369.1**
OIL	2012	31.5	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,524.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,607.0**
H2O	2011	6438.3	5811.3	6427.6	6226.2	6456.7	6258.9	6008.8	6446.8	6232.0	6472.2	6214.2	6310.0	**331,812.1**
OIL	2011	32.0	29.1	30.7	25.6	28.8	32.7	32.2	39.1	29.3	29.9	27.3	28.7	**9,464.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,242.0**
H2O	2010	7778.8	5815.2	7091.4	6560.6	6564.5	6207.9	6377.9	6359.2	6190.3	6409.1	6184.5	6416.6	**256,509.1**
OIL	2010	20.4	16.0	25.7	37.7	37.3	34.3	40.4	33.6	31.5	32.8	31.3	32.4	**9,098.7**

Manitoba Production
2010 To 2014

Licence ***2845*** Well Name ***CPEC Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,144.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,336.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.9**

Licence ***2847*** Well Name ***Waskada Unit No. 12*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,618.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,102.2**
DAY	2013	29.0	24.5	30.8	30.0	31.0	29.9	29.7	24.0	0.0	0.0	0.0	0.0	**9,598.9**
H2O	2013	62.6	47.0	60.8	66.3	45.1	86.1	70.1	30.0	0.0	0.0	0.0	0.0	**23,618.9**
OIL	2013	7.3	5.7	6.4	4.8	3.4	6.9	6.1	3.0	0.0	0.0	0.0	0.0	**11,102.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	**9,370.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	124.0	**23,150.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	10.9	**11,058.6**
DAY	2011	31.0	20.0	31.0	30.0	31.0	30.0	30.9	1.0	0.0	0.0	0.0	0.0	**9,340.0**
H2O	2011	33.5	23.2	103.6	116.2	129.4	127.7	126.5	4.4	0.0	0.0	0.0	0.0	**23,022.6**
OIL	2011	6.7	3.7	9.1	10.5	10.4	9.8	9.9	0.4	0.0	0.0	0.0	0.0	**11,047.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.0	31.0	29.0	28.3	22.8	30.0	31.0	**9,135.1**
H2O	2010	46.9	36.0	42.2	39.3	39.3	36.6	41.5	41.4	34.3	25.9	36.6	35.8	**22,358.1**
OIL	2010	6.1	5.6	6.1	5.9	5.9	5.5	6.4	5.5	5.2	4.4	5.8	6.2	**10,986.8**

Licence ***2849*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**

Manitoba Production
2010 To 2014

Licence ***2849*** Well Name ***Waskada LAm Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,434.2**

Licence ***2855*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3240.0	1482.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546,713.6**
WIN	2013	3148.0	1873.8	3504.2	3283.0	1499.0	1493.0	1977.0	850.0	1031.0	0.0	2877.0	3336.0	**541,991.6**
WIN	2012	1059.0	1629.0	2128.0	2049.0	1994.0	2845.0	2994.0	3214.0	3206.0	2210.0	2275.0	2712.0	**517,119.6**
WIN	2011	623.9	517.1	712.2	719.2	1144.5	1491.5	1112.9	1102.4	1260.8	984.3	1356.5	1382.3	**488,804.6**
WIN	2010	385.7	511.8	456.0	512.1	299.9	301.5	628.4	756.6	708.7	236.3	331.5	524.1	**476,397.0**

Licence ***2861*** Well Name ***Red Beds Waskada WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a K*** Field Code ***3*** Pool Code ***43K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,808.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,808.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,808.9**
WIN	2011	1605.7	1506.5	2685.0	2047.5	2151.4	2477.3	2647.8	2943.0	1213.0	0.0	0.0	0.0	**204,808.9**
WIN	2010	575.4	534.1	532.8	522.0	537.8	253.4	619.2	578.9	551.5	600.5	578.2	744.0	**185,531.7**

Licence ***2862*** Well Name ***Waskada Unit No. 5 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,389.2**

Licence ***2863*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**

Manitoba Production
2010 To 2014

Licence ***2863*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,027.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,875.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.7**

Licence ***2866*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,639.0**
GAS	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2014	185.8	133.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,346.4**
OIL	2014	7.5	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,927.0**
DAY	2013	0.0	0.0	0.0	0.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,584.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.5	0.6	0.7	0.9	0.5	1.2	0.7	**7.2**
H2O	2013	0.0	0.0	0.0	0.0	167.7	231.3	227.4	226.6	192.5	212.3	184.7	183.3	**104,027.0**
OIL	2013	0.0	0.0	0.0	0.0	4.3	9.1	9.0	8.8	8.0	8.8	7.2	7.2	**11,914.2**
DAY	2012	31.0	26.0	30.0	1.0	0.0	28.0	31.0	31.0	30.0	0.0	0.0	0.0	**9,349.0**
GAS	2012	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2012	170.8	137.0	154.8	5.6	0.0	73.1	117.5	15.6	13.5	0.0	0.0	0.0	**102,401.2**
OIL	2012	9.4	7.6	8.3	0.3	0.0	3.9	6.3	0.8	0.6	0.0	0.0	0.0	**11,851.8**
DAY	2011	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,141.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.2	0.1	**1.3**
H2O	2011	197.0	174.8	188.0	183.3	194.2	171.9	159.5	179.2	185.0	182.2	183.7	177.6	**101,713.3**
OIL	2011	9.5	8.7	9.8	7.9	9.9	9.9	11.7	9.5	9.3	9.4	9.8	8.9	**11,814.6**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,781.0**
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2010	171.7	189.8	283.3	186.7	202.8	190.0	181.4	183.8	176.9	186.4	207.9	205.3	**99,536.9**
OIL	2010	16.1	18.2	26.7	16.7	14.0	9.2	9.3	9.4	8.7	9.8	9.2	9.3	**11,700.3**

Licence ***2869*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,660.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,218.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,140.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,660.8**

Manitoba Production
2010 To 2014

Licence ***2869*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,218.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,140.7**
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,660.8**
H2O	2010	207.9	188.8	210.0	196.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,218.1**
OIL	2010	4.8	4.2	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,140.7**

Licence ***2888*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,151.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268,871.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.4**

Licence ***2889*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	770.4	742.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,800.9**
WIN	2013	696.9	627.0	692.4	693.9	712.9	675.6	696.2	686.3	612.6	473.5	397.5	698.5	**72,288.0**
WIN	2012	596.6	570.8	583.7	551.0	557.8	508.4	544.9	727.3	722.0	738.0	684.0	690.8	**64,624.7**
WIN	2011	714.3	647.1	707.6	654.5	611.6	581.9	590.7	798.3	679.5	571.5	574.6	629.3	**57,149.4**
WIN	2010	607.6	560.6	628.2	612.5	639.0	568.4	639.0	628.2	636.3	704.8	696.4	695.4	**49,388.5**

Licence ***2894*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,667.0**
H2O	2014	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,943.9**
OIL	2014	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,949.5**
														10,664.0

Manitoba Production
2010 To 2014

Licence ***2894*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	24.0	28.0	31.0	30.0	31.0	27.0	30.9	31.0	30.0	13.0	0.0	24.8	
H2O	2013	166.2	209.4	178.0	130.9	151.2	127.7	118.2	95.8	78.2	27.3	0.0	169.2	**24,936.9**
OIL	2013	21.7	21.1	59.5	57.8	37.9	27.5	66.4	76.6	78.1	19.9	0.0	74.0	**36,947.8**
DAY	2012	14.5	28.3	20.3	20.3	26.5	27.0	31.0	31.0	30.0	27.7	29.3	31.0	**10,363.3**
H2O	2012	63.4	284.8	232.5	203.6	383.6	362.3	383.4	361.9	302.5	217.7	200.8	180.6	**23,484.8**
OIL	2012	8.6	136.0	65.5	74.6	50.4	59.9	57.6	63.9	53.3	35.5	31.7	21.5	**36,407.3**
DAY	2011	21.3	10.0	30.8	29.0	19.0	20.8	31.0	29.0	30.0	31.0	23.2	22.0	**10,046.4**
H2O	2011	95.9	38.4	131.4	150.7	104.2	96.1	133.1	161.2	136.4	138.3	94.9	195.2	**20,307.7**
OIL	2011	208.2	79.0	279.3	178.0	104.3	96.1	130.0	93.7	80.2	69.7	57.2	104.6	**35,748.8**
DAY	2010	31.0	27.1	31.0	23.2	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.3	**9,749.3**
H2O	2010	86.7	75.5	76.5	64.9	83.4	80.1	79.0	73.9	60.1	75.4	69.1	84.1	**18,831.9**
OIL	2010	168.5	148.3	150.8	156.6	165.1	163.1	166.3	156.9	140.3	147.9	146.3	146.5	**34,268.5**

Licence ***2898*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2012	0.0	3.0	5.0	4.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,248.8**
H2O	2012	0.0	2.8	2.9	0.2	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.7**
OIL	2012	0.0	2.8	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,715.0**
DAY	2011	31.0	28.0	31.0	8.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**9,228.8**
H2O	2011	0.3	0.3	0.3	0.1	0.4	0.3	0.3	0.3	0.1	0.0	0.3	0.1	**2,705.8**
OIL	2011	3.0	2.7	2.9	0.8	3.9	2.9	2.9	3.0	1.3	0.3	2.6	1.3	**6,712.0**
DAY	2010	11.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,902.8**
H2O	2010	0.9	0.6	0.7	0.6	0.5	0.4	0.5	0.4	0.4	0.4	0.3	0.4	**2,703.0**
OIL	2010	4.5	5.7	5.6	5.3	4.6	3.9	4.3	3.6	3.7	3.5	3.0	3.0	**6,684.4**

Licence ***2901*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,972.9**
H2O	2014	1064.2	224.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414,086.4**
OIL	2014	6.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,093.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	16.0	21.0	12.0	31.0	**9,938.9**
H2O	2013	0.4	0.2	1436.4	1393.3	1401.4	1387.8	1379.7	736.1	578.0	789.9	436.0	1126.8	**412,798.1**

Manitoba Production
2010 To 2014

Licence ***2901*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	4.1	5.8	6.4	7.0	7.3	6.4	6.5	3.3	0.5	3.2	1.9	6.0	**6,085.9**
DAY	2012	31.0	29.0	27.0	8.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,624.9**
H2O	2012	1430.7	1355.9	1186.5	369.5	1426.7	1277.8	1289.3	0.1	0.2	0.0	0.1	0.0	**402,132.1**
OIL	2012	8.0	7.3	6.6	2.0	7.7	7.4	7.6	6.9	6.1	6.5	6.0	6.8	**6,027.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.7	29.7	31.0	30.0	31.0	23.5	12.0	**9,284.9**
H2O	2011	1648.2	1551.6	1681.3	1602.3	1716.9	1095.8	1587.2	1673.1	1572.9	1437.7	1104.5	450.0	**393,795.3**
OIL	2011	6.5	6.8	7.7	5.4	4.4	3.1	6.8	7.1	7.1	7.4	6.1	0.0	**5,948.6**
DAY	2010	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,957.0**
H2O	2010	1350.6	1125.5	1233.7	1094.0	1142.8	1212.1	1444.1	1435.1	1402.9	1478.1	1391.1	1322.7	**376,673.8**
OIL	2010	8.9	7.5	8.0	7.8	8.0	7.4	7.6	7.4	7.2	7.7	7.0	7.7	**5,880.2**

Licence ***2909*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**
DAY	2012	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
H2O	2012	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.3**
OIL	2012	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,966.0**
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	24.0	30.0	30.9	30.0	31.0	**8,449.8**
H2O	2011	0.0	0.0	0.0	0.8	1.0	1.0	1.0	0.8	1.5	12.1	8.6	4.8	**2,211.1**
OIL	2011	0.0	0.0	0.0	3.3	3.8	3.6	3.7	2.9	5.3	7.0	6.2	7.1	**5,963.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**8,186.2**
H2O	2010	1.2	0.9	1.1	1.0	1.0	0.9	1.0	1.1	0.9	0.6	0.1	0.0	**2,179.5**
OIL	2010	4.4	4.1	4.5	4.4	4.4	4.3	4.6	4.0	3.6	3.0	0.6	0.0	**5,920.1**

Licence ***2912*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,997.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,055.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,002.3**
DAY	2013	28.0	9.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	**9,997.8**
H2O	2013	408.1	118.0	0.0	0.0	14.2	0.0	0.0	0.0	0.0	43.5	0.0	0.0	**159,055.9**
OIL	2013	3.2	1.1	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**27,002.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	18.0	0.0	26.0	31.0	**9,956.8**

Manitoba Production
2010 To 2014

Licence ***2912*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	166.4	558.7	535.3	292.8	0.0	413.6	492.8	**158,472.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	9.7	3.3	3.6	2.0	0.0	2.8	3.5	**26,997.5**
DAY	2011	31.0	28.0	31.0	4.0	23.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**9,804.8**
H2O	2011	279.1	250.3	273.3	33.9	197.7	255.3	233.7	0.0	0.0	0.0	0.0	0.0	**156,012.5**
OIL	2011	21.7	20.1	21.5	2.3	13.2	19.6	18.2	0.0	0.0	0.0	0.0	0.0	**26,972.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	23.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,629.8**
H2O	2010	272.8	248.3	273.3	264.0	273.5	208.3	275.4	272.2	277.3	216.3	234.2	283.7	**154,489.2**
OIL	2010	25.0	21.8	24.9	25.7	22.0	15.7	21.1	19.8	19.7	20.2	18.8	21.0	**26,856.0**

Licence ***2915*** Well Name ***Waskada Unit No. 9*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,764.4**
H2O	2014	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,852.2**
OIL	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,096.4**
DAY	2013	29.5	24.5	13.0	0.0	4.0	29.9	29.7	31.0	30.0	31.0	30.0	22.7	**10,721.1**
H2O	2013	238.2	176.6	95.8	0.0	34.2	230.4	232.7	226.0	222.4	274.3	312.8	299.5	**71,809.9**
OIL	2013	5.1	3.8	1.9	0.0	0.5	1.8	1.8	2.0	1.7	8.6	12.0	9.1	**13,094.8**
DAY	2012	30.2	27.6	29.0	30.0	28.0	29.4	31.0	31.0	30.0	30.7	29.8	30.8	**10,445.8**
H2O	2012	215.8	228.5	233.1	234.7	189.0	212.7	218.1	198.8	207.1	181.5	240.5	245.8	**69,467.0**
OIL	2012	10.4	11.9	11.6	11.5	9.8	10.5	11.0	10.1	10.5	10.9	5.9	4.9	**13,046.5**
DAY	2011	31.0	28.0	31.0	22.0	12.0	21.1	30.9	27.8	30.0	30.9	30.0	30.6	**10,088.3**
H2O	2011	178.2	172.8	207.9	144.7	99.0	202.3	167.5	195.2	249.1	210.5	183.3	197.2	**66,861.4**
OIL	2011	23.7	18.4	19.4	14.7	8.6	16.5	5.0	8.4	11.5	10.4	8.3	8.6	**12,927.5**
DAY	2010	22.0	0.0	20.0	30.0	31.0	30.0	31.0	10.5	7.0	22.8	30.0	31.0	**9,763.0**
H2O	2010	206.4	0.0	170.6	243.9	243.6	235.1	225.3	75.0	42.7	129.7	183.9	190.2	**64,653.7**
OIL	2010	20.0	0.0	18.5	27.4	27.5	26.6	24.2	6.6	4.3	14.8	19.3	22.0	**12,774.0**

Licence ***2917*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**9,960.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	18.1	0.0	0.0	0.0	0.0	0.0	**127,406.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**11,584.5**

Manitoba Production
2010 To 2014

Licence ***2917*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,959.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127,388.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,584.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	0.0	0.0	0.0	**9,959.8**
H2O	2010	423.1	384.7	422.3	408.6	436.0	406.3	439.3	453.6	353.6	0.0	0.0	0.0	**127,388.4**
OIL	2010	7.1	6.2	7.1	7.4	7.2	6.7	7.3	7.2	5.4	0.0	0.0	0.0	**11,584.3**

Licence ***2922*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.8**

Licence ***2923*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Manitoba Production
2010 To 2014

Licence ***2923*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**
DAY	2010	31.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,226.5**
H2O	2010	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.2**
OIL	2010	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.4**

Licence ***2928*** Well Name ***NVS Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	851.4	814.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,319.9**
WIN	2013	982.1	947.4	1038.5	1008.8	1034.6	1017.7	1066.2	1052.4	1017.7	718.7	808.8	828.6	**149,653.7**
WIN	2012	1012.0	994.4	1107.0	1057.8	1097.4	1000.6	992.7	998.8	1000.9	1061.3	1011.8	981.1	**138,132.2**
WIN	2011	660.2	596.5	650.6	640.1	613.1	636.6	683.8	800.6	773.5	1025.4	999.9	1080.1	**125,816.4**
WIN	2010	782.0	742.0	825.0	755.0	769.0	693.0	868.0	850.0	808.1	655.8	640.1	652.4	**116,656.0**

Licence ***2932*** Well Name ***NVS Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	832.2	781.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,575.4**
WIN	2013	623.7	559.2	610.6	596.6	579.8	519.9	553.6	543.3	500.3	508.7	837.8	831.3	**132,961.5**
WIN	2012	926.6	878.1	913.6	873.4	892.1	807.9	860.3	666.7	644.3	660.2	615.3	608.8	**125,696.7**
WIN	2011	655.5	597.6	672.4	608.8	607.8	585.4	540.5	756.5	735.0	885.5	875.2	974.3	**116,349.4**
WIN	2010	617.4	560.6	601.7	581.1	601.7	534.1	590.0	568.0	570.4	685.4	664.9	642.4	**107,854.9**

Licence ***2935*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,346.8**
H2O	2014	957.0	869.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297,015.7**
OIL	2014	10.8	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,204.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**10,287.8**
H2O	2013	837.6	757.1	842.7	798.6	824.6	826.3	890.1	903.4	909.4	830.2	879.6	951.2	**295,189.2**
OIL	2013	9.3	8.6	9.4	9.3	8.9	8.9	9.7	10.5	9.5	8.5	8.8	9.8	**8,184.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,927.8**
H2O	2012	900.1	806.5	865.3	850.5	884.2	853.6	880.4	864.1	836.6	891.3	880.7	863.3	**284,938.4**
OIL	2012	9.9	8.8	9.7	9.4	9.2	9.1	9.5	10.2	9.6	9.6	10.0	9.8	**8,073.0**
														9,561.8

Manitoba Production
2010 To 2014

Licence ***2935*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	25.0	30.0	31.0	
H2O	2011	1008.6	838.7	865.4	893.4	984.4	884.9	911.6	973.1	906.3	825.5	942.6	968.4	**274,561.8**
OIL	2011	10.6	9.6	10.3	9.9	10.3	9.2	9.5	9.5	9.3	8.4	9.8	10.5	**7,958.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,203.8**
H2O	2010	1013.8	892.9	519.4	934.3	994.7	958.5	997.9	934.0	943.2	990.9	994.0	1025.0	**263,558.9**
OIL	2010	10.0	9.5	10.3	10.4	10.8	10.6	10.7	10.4	9.9	10.4	9.7	10.4	**7,841.3**

Licence ***2936*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,774.8**
H2O	2014	10.9	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,549.2**
OIL	2014	25.5	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,782.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**10,715.8**
H2O	2013	8.0	6.8	6.6	7.4	7.6	9.2	10.6	10.8	11.2	9.6	11.5	10.0	**5,528.2**
OIL	2013	18.3	16.2	15.2	17.4	17.2	20.6	24.0	26.2	24.7	20.8	24.3	21.5	**15,735.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,355.8**
H2O	2012	11.2	9.8	10.7	10.5	10.6	10.7	10.2	8.2	8.8	9.6	7.0	7.2	**5,418.9**
OIL	2012	25.7	22.8	25.4	24.0	23.2	23.4	22.9	20.5	21.1	21.9	16.3	16.7	**15,488.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,989.8**
H2O	2011	12.8	10.5	11.1	11.2	11.9	10.8	10.8	11.4	10.8	11.7	11.0	10.9	**5,304.4**
OIL	2011	30.6	27.5	30.1	28.1	28.6	26.1	26.4	25.9	25.8	24.4	23.6	24.8	**15,224.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,625.8**
H2O	2010	15.3	11.5	6.5	11.7	12.5	12.2	12.7	11.9	12.0	12.6	12.7	13.1	**5,169.5**
OIL	2010	34.1	27.7	29.7	29.9	31.0	30.3	30.8	30.0	28.7	29.8	28.7	30.8	**14,902.9**

Licence ***2938*** Well Name ***EOG Whitewater Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,510.8**
H2O	2014	775.2	664.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248,615.0**
OIL	2014	18.4	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,174.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	25.0	26.0	31.0	**10,451.8**
H2O	2013	708.5	637.8	706.7	677.5	683.5	677.4	696.5	707.6	728.3	646.6	630.8	784.8	**247,175.7**
OIL	2013	16.6	15.3	16.6	16.5	15.5	15.4	16.0	17.3	16.3	14.1	13.5	17.0	**5,140.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,097.8**
H2O	2012	696.6	651.2	688.9	662.5	651.6	711.3	695.4	715.3	693.3	725.4	739.7	712.3	**238,889.7**
OIL	2012	15.9	15.2	16.5	15.3	14.5	15.7	15.9	18.1	16.9	16.9	17.7	16.8	**4,950.7**
DAY	2011	31.0	28.0	31.0	20.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,731.8**
H2O	2011	770.2	636.5	661.5	448.3	697.5	631.8	644.0	665.6	639.3	683.4	721.5	751.9	**230,546.2**

Manitoba Production
2010 To 2014

Licence ***2938*** Well Name ***EOG Whitewater Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.0	7.2	7.8	4.9	7.4	6.7	6.9	6.7	6.5	14.5	15.8	17.2	**4,755.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,377.8**
H2O	2010	779.0	674.2	389.4	684.0	735.9	727.5	746.0	697.7	708.2	753.0	757.1	783.7	**222,594.7**
OIL	2010	7.5	7.1	7.8	7.6	7.8	7.9	7.8	7.6	7.2	7.8	7.4	8.0	**4,645.7**

Licence ***2939*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,045.9**
H2O	2014	5.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,064.8**
OIL	2014	9.5	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,855.3**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,988.9**
H2O	2013	3.9	3.3	3.6	3.5	3.9	4.9	6.4	5.8	4.7	5.1	5.2	5.5	**7,054.8**
OIL	2013	15.0	12.9	15.1	14.0	14.9	12.5	13.5	11.8	8.8	9.9	9.7	9.7	**12,837.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**10,626.9**
H2O	2012	3.0	3.1	3.2	3.2	3.8	3.7	4.0	3.6	3.5	3.7	3.2	4.0	**6,999.0**
OIL	2012	12.9	15.3	15.1	15.0	15.3	16.6	16.0	13.3	13.9	14.5	13.8	15.9	**12,689.2**
DAY	2011	31.0	28.0	31.0	30.0	21.0	19.0	31.0	29.0	27.0	31.0	30.0	31.0	**10,265.9**
H2O	2011	5.5	5.1	6.0	6.5	4.5	4.8	7.0	5.5	5.5	6.5	4.0	3.5	**6,957.0**
OIL	2011	15.7	15.4	18.7	17.1	11.2	11.7	19.4	15.0	14.4	16.3	17.1	15.3	**12,511.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**9,926.9**
H2O	2010	11.1	8.4	9.5	9.2	9.4	7.1	6.0	5.6	4.9	4.5	4.8	5.3	**6,892.6**
OIL	2010	19.4	21.2	23.8	23.5	23.8	18.7	17.5	17.1	14.9	15.5	15.0	15.9	**12,324.3**

Licence ***2952*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,169.0**
H2O	2014	27.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,470.3**
OIL	2014	6.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,507.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,110.0**
H2O	2013	28.8	25.3	26.2	26.1	26.7	25.9	27.4	27.1	26.3	27.2	25.3	26.3	**21,418.0**
OIL	2013	8.2	7.1	7.1	7.1	7.0	6.6	7.0	6.8	6.6	6.8	6.6	6.8	**6,493.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,745.0**
H2O	2012	29.3	27.7	30.2	29.4	30.2	27.5	29.3	30.3	26.9	27.1	26.6	29.1	**21,099.4**
OIL	2012	7.9	7.4	7.8	7.6	7.7	7.1	8.2	8.1	7.0	7.2	7.2	7.8	**6,410.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,381.0**
H2O	2011	35.2	31.1	33.4	30.8	32.2	31.6	29.5	29.6	29.9	68.1	35.7	30.2	**20,755.8**
OIL	2011	9.7	8.4	8.6	8.2	8.6	8.5	7.6	8.0	8.0	17.7	9.5	8.1	**6,319.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,019.0**

Manitoba Production
2010 To 2014

Licence ***2952*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	36.9	33.2	37.4	35.9	37.8	34.0	36.0	35.1	34.5	35.0	33.9	34.6	**20,338.5**
OIL	2010	9.6	8.8	9.9	9.4	9.8	8.7	9.7	9.3	9.0	9.3	8.9	9.2	**6,208.2**

Licence ***2963*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,894.0**
H2O	2014	117.3	103.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,042.1**
OIL	2014	18.4	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,770.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,835.0**
H2O	2013	134.2	118.4	129.9	131.6	133.6	126.9	131.2	126.7	121.1	128.7	120.5	121.8	**35,821.3**
OIL	2013	24.3	21.1	22.5	22.8	22.7	21.7	22.5	21.3	20.0	20.2	19.2	19.4	**15,736.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,470.0**
H2O	2012	143.2	132.0	141.2	137.0	139.8	124.8	128.7	129.1	125.8	131.8	123.6	131.9	**34,296.7**
OIL	2012	35.0	31.7	33.1	32.7	32.3	29.6	32.3	31.2	30.0	30.9	29.4	28.4	**15,478.3**
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**10,107.0**
H2O	2011	97.9	86.8	95.9	10.7	0.0	0.0	0.0	0.0	0.0	0.0	22.7	174.6	**32,707.8**
OIL	2011	20.5	17.9	19.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	5.6	33.7	**15,101.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,976.0**
H2O	2010	100.7	91.4	103.9	98.1	103.6	94.2	103.1	103.4	97.2	97.2	94.3	96.2	**32,219.2**
OIL	2010	20.4	18.9	21.3	19.9	20.6	18.5	21.6	21.3	19.4	19.8	18.9	19.7	**15,002.3**

Licence ***2966*** Well Name ***Antler River et al Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-30-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,462.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,462.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	**6,462.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	**1,315.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	0.0	**6,447.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	0.0	0.0	**1,310.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,441.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.4**

Manitoba Production
2010 To 2014

Licence ***2968*** Well Name ***Antler River et al Coulter Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2012	12.0	6.0	3.0	1.2	6.0	7.0	7.0	7.0	10.0	0.0	0.0	0.0	**4,161.3**
H2O	2012	0.1	0.0	0.0	0.5	0.1	0.0	2.0	0.0	3.0	0.0	0.0	0.0	**769.1**
OIL	2012	1.7	0.2	0.9	0.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.2**
DAY	2011	3.0	0.0	22.0	1.0	3.1	30.0	15.0	0.0	30.0	10.0	0.0	3.0	**4,102.1**
H2O	2011	1.8	0.0	0.7	0.5	0.5	0.4	0.2	0.0	44.0	26.5	0.0	0.0	**763.4**
OIL	2011	5.5	0.0	2.0	1.4	1.4	1.1	4.1	0.0	40.6	0.0	0.0	2.0	**1,285.6**
DAY	2010	8.0	22.0	5.0	11.0	6.0	5.0	8.0	31.0	15.0	6.0	4.0	3.0	**3,985.0**
H2O	2010	0.1	0.3	0.2	0.1	0.1	0.2	0.1	0.2	11.9	5.0	2.5	4.0	**688.8**
OIL	2010	0.6	2.4	1.4	1.2	0.9	1.9	1.0	1.4	1.3	0.6	0.3	0.4	**1,227.5**

Licence ***2969*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,407.8**
H2O	2014	1.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,396.6**
OIL	2014	2.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,070.7**
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	25.0	31.0	30.0	15.0	**10,375.8**
H2O	2013	3.2	3.0	3.8	3.1	2.5	2.5	2.4	2.0	1.8	2.4	2.2	1.3	**2,394.1**
OIL	2013	2.3	2.3	2.7	2.6	2.9	2.7	2.7	2.3	2.2	2.7	2.6	1.4	**7,067.8**
DAY	2012	21.0	27.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	26.0	30.0	31.0	**10,040.8**
H2O	2012	5.9	5.7	6.5	7.1	6.3	6.8	7.1	6.5	3.6	3.3	4.0	4.1	**2,363.9**
OIL	2012	5.3	4.4	4.9	5.0	4.7	4.6	4.6	4.8	3.6	2.1	2.5	2.7	**7,038.4**
DAY	2011	22.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,696.8**
H2O	2011	4.2	3.9	5.9	5.5	5.9	5.7	5.6	5.7	4.5	3.9	4.1	6.5	**2,297.0**
OIL	2011	3.9	3.6	5.4	4.4	4.6	5.0	5.1	5.2	4.5	4.6	4.6	5.9	**6,989.2**
DAY	2010	2.0	0.0	0.0	22.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,348.8**
H2O	2010	0.4	0.0	0.0	4.0	5.8	5.5	6.0	6.2	6.0	4.7	5.1	6.2	**2,235.6**
OIL	2010	0.3	0.0	0.0	3.8	5.0	4.6	5.2	5.1	4.9	5.0	4.6	5.2	**6,932.4**

Licence ***2973*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,924.9**
H2O	2014	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,114.3**

Manitoba Production
2010 To 2014

Licence ***2973*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**10,917.9**
H2O	2013	34.7	32.0	32.8	30.9	36.8	31.4	35.1	35.0	30.6	33.3	33.9	36.0	**16,106.4**
OIL	2013	4.2	3.8	4.2	3.5	3.6	3.6	3.6	4.0	3.4	3.9	3.8	3.8	**10,194.7**
DAY	2012	31.0	29.0	31.0	30.0	21.0	29.0	31.0	27.0	30.0	31.0	30.0	30.0	**10,556.9**
H2O	2012	29.1	32.6	33.3	33.2	27.9	38.7	42.0	36.8	35.7	35.1	35.2	35.6	**15,703.9**
OIL	2012	5.9	5.2	5.1	5.0	3.4	5.2	5.2	3.9	3.9	3.9	4.1	4.0	**10,149.3**
DAY	2011	31.0	17.0	0.0	25.0	31.0	20.0	29.0	31.0	27.0	31.0	30.0	12.0	**10,206.9**
H2O	2011	28.9	16.1	0.0	22.3	26.6	18.7	25.7	25.5	23.2	27.7	23.9	9.6	**15,288.7**
OIL	2011	9.3	5.1	0.0	7.4	8.9	6.1	9.7	9.8	8.6	9.8	7.6	2.5	**10,094.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,922.9**
H2O	2010	45.5	41.6	47.4	46.1	47.2	46.7	46.9	44.7	45.5	38.0	38.9	29.7	**15,040.5**
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	15.2	15.0	14.8	12.9	12.0	9.6	**10,009.7**

Licence ***2975*** Well Name ***Waskada Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,590.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,021.1**
DAY	2013	29.3	7.0	30.8	30.0	31.0	29.0	29.5	31.0	30.0	24.0	7.0	0.0	**10,590.6**
H2O	2013	1.6	0.4	1.7	1.8	2.8	4.7	6.8	6.5	6.4	5.0	1.6	0.0	**2,242.2**
OIL	2013	31.1	7.1	28.2	21.5	27.7	29.3	33.1	36.7	32.5	24.1	7.3	0.0	**17,021.1**
DAY	2012	31.0	28.1	28.8	30.0	31.0	29.4	16.0	0.0	17.0	31.0	30.0	31.0	**10,312.0**
H2O	2012	1.7	1.7	1.5	1.2	1.0	2.0	1.1	0.0	0.9	1.4	1.6	1.7	**2,202.9**
OIL	2012	33.1	32.5	29.1	23.3	17.0	30.1	16.3	0.0	15.9	29.1	28.3	31.0	**16,742.5**
DAY	2011	31.0	28.0	31.0	18.9	31.0	30.0	31.0	27.8	30.0	30.9	30.0	31.0	**10,008.7**
H2O	2011	3.4	3.3	3.9	2.4	4.2	3.8	3.8	3.6	4.0	3.6	2.3	1.4	**2,187.1**
OIL	2011	40.3	31.3	32.9	21.6	33.6	27.3	27.9	25.3	28.5	28.8	31.1	33.8	**16,456.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.3	22.8	17.0	31.0	**9,658.1**
H2O	2010	3.1	2.8	3.2	2.8	2.7	2.7	2.9	3.5	2.8	2.2	1.8	3.4	**2,147.4**
OIL	2010	37.0	36.0	38.6	35.5	34.4	34.4	38.3	38.0	33.8	29.9	22.0	39.4	**16,094.4**

Licence ***2978*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,881.0**
H2O	2014	104.0	149.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,952.9**
OIL	2014	2.1	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,886.8**
DAY	2013	31.0	22.0	23.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	31.0	**8,828.0**

Manitoba Production
2010 To 2014

Licence ***2978*** Well Name ***Antler River et al Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	160.2	110.5	124.6	127.3	130.6	105.0	4.0	0.0	0.0	0.0	0.0	122.3	**7,699.8**
OIL	2013	5.0	5.8	3.9	6.7	6.9	5.5	0.0	0.0	0.0	0.0	0.0	1.2	**3,875.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	28.0	28.0	3.0	29.0	**8,633.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	74.5	199.0	155.2	172.1	191.4	142.1	**6,815.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.5	0.0	8.2	0.0	10.1	2.9	**3,840.2**
DAY	2011	31.0	28.0	31.0	12.0	6.0	9.0	0.0	0.0	29.0	6.0	0.0	0.0	**8,490.0**
H2O	2011	157.4	149.5	130.3	55.8	26.1	50.5	0.0	0.0	42.5	34.5	0.0	0.0	**5,881.0**
OIL	2011	3.2	3.1	2.7	6.2	2.9	0.5	0.0	0.0	7.5	31.7	0.0	0.0	**3,817.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,338.0**
H2O	2010	161.5	149.6	170.6	166.3	172.6	148.9	155.7	99.8	147.3	153.9	151.5	161.4	**5,234.4**
OIL	2010	8.5	7.9	3.9	0.3	0.4	0.1	6.4	5.3	7.8	8.1	8.0	1.6	**3,759.7**

Licence ***2981*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,105.0**
H2O	2014	28.1	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,898.9**
OIL	2014	14.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,683.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**11,046.0**
H2O	2013	26.0	26.8	29.6	30.0	31.0	30.8	30.9	30.5	29.7	29.6	26.5	27.5	**12,844.7**
OIL	2013	14.2	14.4	15.4	15.7	16.0	16.1	15.9	15.5	14.8	15.1	14.1	14.6	**12,655.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,681.0**
H2O	2012	30.5	28.8	31.4	30.5	31.5	28.6	29.6	29.7	29.5	31.0	29.0	26.5	**12,495.8**
OIL	2012	15.9	14.9	15.7	15.5	15.4	14.3	16.0	15.4	14.9	15.6	14.9	13.5	**12,473.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**10,317.0**
H2O	2011	29.1	27.3	30.4	29.2	30.6	28.3	27.9	29.6	28.9	30.6	30.4	31.4	**12,139.2**
OIL	2011	15.8	14.8	16.1	15.7	16.3	14.8	14.2	15.9	15.4	15.6	15.7	16.3	**12,291.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,955.0**
H2O	2010	28.4	27.1	31.0	29.8	31.4	29.7	30.8	30.9	30.4	30.9	29.9	30.5	**11,785.5**
OIL	2010	14.7	14.4	16.2	15.5	16.1	15.0	16.7	16.4	15.8	16.4	15.7	16.2	**12,105.1**

Licence ***2982*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,101.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,548.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,302.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**9,101.8**
H2O	2013	363.7	216.7	129.8	137.7	183.3	173.6	118.8	93.0	16.4	0.0	0.0	0.0	**98,548.9**
OIL	2013	5.1	3.0	1.9	1.9	2.6	2.7	1.7	1.4	0.2	0.0	0.0	0.0	**10,302.6**

Manitoba Production
2010 To 2014

Licence ***2982*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,853.8**
H2O	2012	477.7	438.6	486.1	471.4	459.5	439.1	445.8	427.6	380.2	389.7	343.4	344.1	**97,115.9**
OIL	2012	6.8	6.1	7.2	6.6	6.3	6.1	6.0	5.6	5.7	5.7	4.5	4.7	**10,282.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**8,487.8**
H2O	2011	539.0	465.5	508.1	530.0	519.5	531.2	524.5	548.5	476.9	434.7	406.6	503.7	**92,012.7**
OIL	2011	7.7	6.3	7.3	7.8	40.1	18.1	7.7	7.9	6.8	6.0	6.1	7.0	**10,210.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**8,125.8**
H2O	2010	622.2	538.0	606.5	618.0	634.9	666.4	616.0	591.0	566.8	559.6	541.1	534.5	**86,024.5**
OIL	2010	8.4	7.3	8.3	8.9	9.1	8.5	8.0	7.9	7.7	8.6	7.7	7.3	**10,082.0**

Licence ***2983*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,607.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,642.3**
DAY	2013	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,531.6**
H2O	2013	28.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,607.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,642.3**
DAY	2012	31.0	28.3	0.0	24.0	21.0	29.4	27.0	28.5	30.0	31.0	30.0	31.0	**9,502.6**
H2O	2012	53.1	30.7	0.0	23.0	19.8	30.5	27.3	8.3	29.7	26.3	30.5	31.4	**10,577.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**9,642.3**
DAY	2011	31.0	28.0	31.0	29.9	30.0	30.0	30.9	0.0	30.0	30.9	29.7	31.0	**9,191.4**
H2O	2011	25.4	24.6	29.6	28.0	39.1	51.6	51.1	0.0	66.6	11.7	11.5	12.6	**10,267.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	18.6	18.6	19.4	**9,629.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	27.3	22.8	30.0	30.9	**8,859.0**
H2O	2010	34.3	27.3	32.4	29.8	29.8	28.7	25.3	33.5	25.1	19.7	27.7	26.9	**9,915.5**

UWI ***100.12-36-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,152.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,282.6**
DAY	2013	28.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,152.0**
H2O	2013	9.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,772.1**
OIL	2013	15.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,282.6**
DAY	2012	31.0	28.3	0.0	24.0	21.0	29.3	27.0	28.5	30.0	31.0	30.0	31.0	**8,123.0**
H2O	2012	12.8	9.8	0.0	7.3	6.2	9.6	8.6	26.2	9.4	8.3	9.6	9.9	**8,762.8**
OIL	2012	19.0	15.3	0.0	11.1	10.2	14.6	13.3	0.0	14.8	15.3	14.9	16.3	**12,266.5**
DAY	2011	31.0	28.0	31.0	29.9	30.0	30.0	30.9	0.0	30.0	30.9	29.7	31.0	**7,811.9**

Manitoba Production
2010 To 2014

Licence ***2983*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-36-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	25.4	24.6	29.6	28.0	22.5	12.4	12.4	0.0	12.9	48.3	47.6	52.4	**8,645.1**
OIL	2011	55.9	43.4	45.7	47.1	33.4	17.6	17.9	0.0	18.3	0.0	0.0	0.0	**12,121.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	27.3	22.8	30.0	30.9	**7,479.5**
H2O	2010	34.4	27.3	32.3	29.8	29.8	28.7	25.3	33.6	25.2	19.6	27.8	27.0	**8,329.0**
OIL	2010	48.8	46.8	51.5	49.2	49.2	47.6	42.8	49.2	41.6	36.8	47.9	51.8	**11,842.4**

Licence ***2988*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2011	0.0	7.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.0**
H2O	2011	0.0	119.0	534.5	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,928.9**
OIL	2011	0.0	0.1	21.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,593.5**
DAY	2010	27.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	3.0	24.0	**9,307.0**
H2O	2010	343.8	319.0	329.5	316.6	291.1	0.0	0.0	0.0	0.0	0.0	0.0	427.1	**65,210.9**
OIL	2010	56.0	51.8	53.7	51.5	47.5	0.0	0.0	0.0	0.0	0.0	3.2	21.6	**14,569.0**

Licence ***2990*** Well Name ***Waskada Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,020.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	30.0	0.0	**5,020.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	46.3	0.0	**1,005.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	7.4	0.0	**1,531.1**

Manitoba Production
2010 To 2014

Licence ***2990*** Well Name ***Waskada Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,960.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.2**

UWI ***100.14-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	30.0	0.0	**6,763.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.1	0.0	**4,042.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	4.5	0.0	**2,191.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,702.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,021.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.8**

Licence ***2996*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.0**
H2O	2014	58.9	53.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,730.4**
OIL	2014	5.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,453.9**
DAY	2013	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	15.0	**10,672.0**
H2O	2013	53.6	52.5	60.9	69.7	66.0	66.0	62.2	71.1	55.0	66.7	56.7	32.8	**19,618.3**
OIL	2013	5.2	5.3	5.4	7.0	6.5	6.6	6.2	7.0	5.4	6.7	5.6	3.3	**7,442.8**
DAY	2012	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**10,334.0**
H2O	2012	46.0	42.8	47.6	49.2	50.8	47.7	46.5	47.9	46.5	46.6	43.0	10.5	**18,905.1**
OIL	2012	5.2	4.8	5.4	5.0	5.7	5.4	5.3	5.2	4.5	4.6	4.2	1.1	**7,372.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**10,004.0**
H2O	2011	57.0	48.5	50.0	49.9	57.2	52.8	52.2	50.7	48.7	47.8	44.0	54.3	**18,380.0**
OIL	2011	6.4	5.4	5.7	5.6	6.3	6.0	5.8	5.7	5.5	5.4	4.1	6.0	**7,316.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	20.0	30.0	31.0	**9,642.0**
H2O	2010	57.0	50.6	59.3	55.0	55.1	52.2	52.5	57.5	55.6	36.0	56.9	56.0	**17,766.9**
OIL	2010	9.2	8.2	7.8	8.3	8.2	7.7	6.6	6.5	6.2	4.0	6.4	6.2	**7,248.3**

Manitoba Production
2010 To 2014

Licence ***2997*** Well Name ***Tundra et al Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	9996.0	10453.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,146,740.8**
WIN	2013	9426.8	8449.2	8324.3	7680.8	9851.2	9554.4	8462.1	8680.8	6817.8	8092.1	9309.2	7307.6	**1,126,291.8**
WIN	2012	7010.3	7390.7	7680.3	7363.4	8919.5	8350.9	8893.3	9807.7	9600.9	10060.0	8859.1	9990.6	**1,024,335.5**
WIN	2011	4611.5	4287.0	4958.0	4280.8	4013.3	3368.6	5643.5	5762.6	5074.0	6600.8	6242.2	6760.2	**920,408.8**
WIN	2010	7235.2	6497.2	7208.1	7134.8	7258.9	7089.1	7201.0	6691.0	6527.8	5224.2	5733.0	5393.4	**858,806.3**

Licence ***2999*** Well Name ***Corex OGL Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,694.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140,822.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.5**

Licence ***3001*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.7**
DAY	2013	31.0	24.0	30.8	30.0	31.0	29.9	28.5	31.0	30.0	1.0	0.0	0.0	**5,638.2**
H2O	2013	5.1	3.7	4.7	2.5	2.2	2.2	2.1	2.2	2.1	0.1	0.0	0.0	**1,413.2**
OIL	2013	9.6	7.1	8.0	3.2	3.0	3.2	3.3	3.3	2.8	0.1	0.0	0.0	**5,833.7**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**5,371.0**
H2O	2012	6.6	6.2	4.4	2.1	2.5	4.4	4.5	4.1	4.5	4.2	4.7	5.0	**1,386.3**
OIL	2012	26.2	26.9	17.5	7.4	8.3	9.3	9.8	9.0	10.0	11.2	8.1	9.0	**5,790.1**
DAY	2011	30.8	28.0	31.0	29.9	31.0	27.0	30.9	27.0	30.0	30.9	28.0	30.6	**5,008.5**
H2O	2011	13.6	13.2	15.9	15.1	16.8	9.1	7.9	7.3	8.3	7.4	6.9	7.3	**1,333.1**
OIL	2011	83.7	65.5	68.9	71.0	70.3	36.3	31.8	28.0	32.6	33.0	31.1	30.9	**5,637.4**

Manitoba Production
2010 To 2014

Licence ***3001*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	5.7	28.3	22.8	30.0	29.7	**4,653.4**
H2O	2010	8.4	6.5	7.6	7.1	7.1	6.8	7.5	2.7	14.0	10.5	14.9	14.0	**1,204.3**
OIL	2010	34.2	31.8	34.7	33.3	33.3	32.2	36.0	11.6	65.4	55.6	72.3	74.9	**5,054.3**

Licence ***3022*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.0**
GAS	2011	0.5	1.9	2.3	2.7	2.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**96.1**
GSD	2011	0.4	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2011	27.0	36.0	36.1	38.2	34.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.8**
OIL	2011	4.4	3.9	4.2	3.4	3.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**581.7**
DAY	2010	31.0	9.0	6.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**798.0**
GAS	2010	3.9	1.2	0.0	1.7	2.5	1.7	0.9	1.2	1.4	2.2	0.4	0.0	**86.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.3	0.9	0.2	0.0	**3.6**
H2O	2010	132.3	34.9	28.2	110.5	110.3	78.6	64.4	63.2	58.2	48.8	42.7	48.6	**3,212.5**
OIL	2010	6.9	1.8	4.7	16.7	14.2	6.4	2.2	2.2	2.1	2.0	3.6	4.4	**562.1**

Licence ***3028*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,130.3**
H2O	2014	4.3	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62,824.7**
OIL	2014	0.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,654.9**
DAY	2013	28.0	24.5	30.8	29.8	31.0	29.9	29.5	29.0	30.0	31.0	30.0	30.8	**10,072.3**

Manitoba Production
2010 To 2014

Licence ***3028*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	29.5	24.5	32.0	34.6	23.4	5.3	2.9	2.7	2.8	2.9	3.0	3.8	**62,786.7**
OIL	2013	3.9	0.7	0.0	0.0	0.0	0.5	0.3	0.3	0.3	0.3	0.3	0.3	**19,651.9**
DAY	2012	31.0	27.6	29.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	31.0	**9,718.0**
H2O	2012	185.4	168.7	30.7	30.1	29.2	29.5	29.3	27.6	28.7	25.4	29.4	31.5	**62,619.3**
OIL	2012	19.0	18.5	5.4	5.0	5.2	4.8	4.8	4.6	4.8	5.0	4.2	4.0	**19,645.0**
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	27.8	30.0	30.9	24.5	30.8	**9,357.0**
H2O	2011	147.8	143.4	172.4	27.2	135.3	179.9	178.1	172.4	187.3	168.4	136.9	181.7	**61,973.8**
OIL	2011	22.4	17.4	18.3	3.2	13.8	17.6	17.9	16.3	18.3	18.6	15.3	19.3	**19,559.7**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**9,034.1**
H2O	2010	23.5	18.1	21.4	19.6	17.5	18.9	20.8	66.2	58.0	114.3	161.8	157.7	**60,143.0**
OIL	2010	4.4	4.2	4.5	4.3	4.0	4.3	4.7	8.9	12.1	14.8	19.1	20.8	**19,361.3**

Licence ***3029*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,402.3**
H2O	2014	38.1	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,235.1**
OIL	2014	1.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,147.6**
DAY	2013	29.0	24.5	30.8	29.8	31.0	29.9	29.5	29.0	30.0	31.0	30.0	30.8	**10,344.3**
H2O	2013	15.9	12.9	16.7	20.9	35.1	35.1	35.2	32.2	33.9	34.5	36.3	47.2	**79,181.2**
OIL	2013	1.4	1.1	1.3	1.1	1.3	1.4	1.5	1.6	1.4	1.4	1.4	1.5	**30,145.6**
DAY	2012	29.0	17.8	26.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	31.0	**9,989.0**
H2O	2012	21.2	13.7	2.5	0.7	0.3	0.3	0.3	0.3	0.3	0.3	6.2	16.8	**78,825.3**
OIL	2012	8.4	5.9	6.3	3.1	2.4	2.3	2.4	2.3	2.4	2.5	2.0	1.4	**30,129.2**
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	27.8	30.0	30.9	23.0	29.8	**9,642.8**
H2O	2011	18.1	17.6	21.1	3.4	16.6	22.0	21.8	21.1	22.9	20.6	15.7	21.5	**78,762.4**
OIL	2011	10.6	8.2	8.7	1.5	6.6	8.4	8.5	7.8	8.7	8.9	6.8	8.9	**30,087.8**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	27.3	22.8	30.0	31.0	**9,322.4**
H2O	2010	33.6	25.9	30.6	28.2	25.1	27.2	29.8	31.8	20.5	13.9	19.8	19.3	**78,540.0**
OIL	2010	12.5	11.7	12.7	12.2	10.9	11.7	13.1	12.1	8.9	7.0	9.1	9.9	**29,994.2**

Licence ***3031*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,554.2**
DAY	2013	30.0	24.5	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,064.5**
H2O	2013	1.9	1.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,598.0**
OIL	2013	4.8	3.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,554.2**

Manitoba Production
2010 To 2014

Licence ***3031*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	27.6	29.0	30.0	31.0	29.4	30.0	31.0	30.0	31.0	30.0	31.0	**8,994.0**
H2O	2012	1.6	7.1	8.4	12.5	13.2	6.8	1.9	1.8	1.9	1.7	1.9	2.0	**2,593.5**
OIL	2012	55.3	53.0	48.7	34.4	35.4	16.6	4.2	4.0	4.2	4.3	4.3	4.6	**12,543.5**
DAY	2011	31.0	28.0	31.0	29.8	31.0	24.0	11.9	0.0	18.9	30.9	24.8	31.0	**8,634.0**
H2O	2011	9.7	9.3	11.3	10.6	12.0	9.4	4.5	0.0	7.7	15.1	7.0	1.7	**2,532.7**
OIL	2011	25.1	19.5	20.5	21.2	21.0	15.8	7.7	0.0	5.2	26.0	27.8	58.3	**12,274.5**
DAY	2010	30.0	28.0	31.0	30.0	20.7	0.0	21.0	31.0	28.3	22.8	30.0	31.0	**8,341.7**
H2O	2010	14.9	11.9	14.0	12.9	8.7	0.0	22.9	12.8	9.9	7.5	10.6	10.3	**2,434.4**
OIL	2010	17.9	17.2	19.0	18.1	12.1	0.0	52.1	22.0	19.4	16.7	21.5	23.4	**12,026.4**

Licence ***3032*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,098.0**
H2O	2014	4.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,543.4**
OIL	2014	6.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,243.5**
DAY	2013	27.0	24.0	31.0	28.0	31.0	29.0	31.0	30.0	25.0	31.0	29.0	22.0	**10,074.0**
H2O	2013	5.0	3.9	5.7	5.5	5.5	5.5	5.3	5.0	4.2	5.5	4.8	4.3	**4,539.2**
OIL	2013	7.7	6.8	8.8	8.1	9.5	8.6	9.1	8.3	7.5	8.7	8.3	6.5	**23,236.6**
DAY	2012	27.0	27.0	30.0	29.0	31.0	28.0	30.0	31.0	30.0	26.0	30.0	31.0	**9,736.0**
H2O	2012	26.1	19.3	22.8	23.7	23.6	21.8	10.1	6.7	6.1	4.9	5.9	6.1	**4,479.0**
OIL	2012	45.2	28.2	32.6	32.4	33.6	28.1	12.1	9.0	8.3	7.1	8.2	8.9	**23,138.7**
DAY	2011	18.0	22.0	31.0	4.0	13.0	0.0	12.0	31.0	30.0	31.0	28.0	31.0	**9,386.0**
H2O	2011	11.6	14.8	20.6	2.5	8.6	0.0	7.5	19.7	15.5	13.4	13.3	22.5	**4,301.9**
OIL	2011	20.0	26.5	36.0	3.9	12.8	0.0	13.1	34.4	29.6	30.6	28.5	39.4	**22,885.0**
DAY	2010	31.0	28.0	21.0	21.0	30.0	11.0	29.0	30.0	29.0	30.0	30.0	30.0	**9,135.0**
H2O	2010	16.1	15.0	10.6	10.8	20.7	7.5	19.7	20.8	20.2	15.5	17.2	20.2	**4,151.9**
OIL	2010	40.7	36.3	26.6	29.0	35.5	12.1	32.7	32.6	30.9	31.5	30.3	32.7	**22,610.2**

Licence ***3034*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.6**
DAY	2013	29.5	24.5	30.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,606.6**
H2O	2013	7.1	6.3	8.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,903.5**
OIL	2013	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.6**
DAY	2012	31.0	24.6	29.2	30.0	28.0	29.4	31.0	31.0	30.0	30.7	29.8	30.8	**9,517.8**
H2O	2012	20.9	15.6	17.3	14.4	27.8	7.1	7.2	6.6	6.9	6.1	7.1	7.2	**17,880.7**

Manitoba Production
2010 To 2014

Licence ***3034*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	13.1	10.9	11.5	9.0	2.8	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**6,316.9**
DAY	2011	31.0	28.0	31.0	29.9	31.0	28.8	30.9	27.8	30.0	30.9	30.0	30.6	**9,162.3**
H2O	2011	21.2	20.6	24.7	23.5	26.1	24.7	25.5	24.8	25.7	22.4	22.3	24.0	**17,736.5**
OIL	2011	17.3	13.5	14.2	14.6	14.5	13.1	13.9	12.6	14.5	14.7	14.9	15.2	**6,267.5**
DAY	2010	30.0	28.0	20.0	0.0	18.0	30.0	31.0	10.5	14.0	22.8	30.0	31.0	**8,802.4**
H2O	2010	41.1	32.7	25.0	0.0	20.9	34.6	37.9	13.7	15.5	23.6	33.5	24.6	**17,451.0**
OIL	2010	15.5	14.9	10.5	0.0	9.0	15.1	16.8	5.2	6.7	11.7	15.2	16.2	**6,094.5**

Licence ***3045*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,963.1**
DAY	2013	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,164.0**
H2O	2013	0.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,074.9**
OIL	2013	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,963.1**
DAY	2012	30.0	20.5	29.0	30.0	31.0	29.4	8.0	0.0	0.0	0.0	0.0	0.0	**10,160.5**
H2O	2012	165.3	101.1	133.0	204.3	140.5	125.9	31.9	0.0	0.0	0.0	0.0	0.0	**42,061.3**
OIL	2012	14.4	3.2	3.9	6.0	29.1	25.2	6.6	0.0	0.0	0.0	0.0	0.0	**9,959.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.9	27.8	30.0	21.9	0.0	10.2	**9,982.6**
H2O	2011	157.3	124.0	143.5	106.1	176.3	173.9	172.2	137.7	125.0	80.5	0.0	42.2	**41,159.3**
OIL	2011	18.4	13.0	13.3	34.5	13.9	13.1	13.3	10.3	10.1	7.3	0.0	3.7	**9,871.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	10.5	15.0	22.8	30.0	31.0	**9,681.9**
H2O	2010	160.5	117.6	138.9	140.0	145.1	140.1	146.9	51.4	62.5	102.4	170.6	167.7	**39,720.6**
OIL	2010	13.9	12.2	13.3	14.1	14.6	14.2	13.9	4.0	5.5	11.0	17.9	17.5	**9,720.6**

Licence ***3046*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,764.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,224.8**
DAY	2013	31.0	24.5	30.8	30.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,997.4**
H2O	2013	219.5	166.1	214.8	234.6	89.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,764.3**
OIL	2013	25.7	19.5	22.1	16.9	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,224.8**
DAY	2012	31.0	23.7	29.0	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	30.0	**7,870.1**
H2O	2012	227.0	182.1	207.3	246.2	234.6	210.2	216.4	197.3	205.6	181.9	211.1	210.4	**58,840.2**
OIL	2012	23.2	20.1	21.9	25.6	25.9	21.6	22.8	20.9	22.0	22.8	22.2	23.5	**11,134.1**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	30.9	27.8	30.0	30.9	30.0	30.6	**7,513.0**

Manitoba Production
2010 To 2014

Licence ***3046*** Well Name ***Waskada Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a C*** Field Code ***3*** Pool Code ***43C*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	318.3	238.3	258.6	232.3	255.0	246.2	243.9	236.8	256.5	230.3	229.0	244.7	**56,310.1**
OIL	2011	37.5	24.5	24.3	24.6	25.9	24.0	24.3	21.1	22.9	22.7	22.8	23.1	**10,861.6**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	0.0	0.0	3.0	23.0	30.0	31.0	**7,152.9**
H2O	2010	236.8	188.3	224.1	201.8	198.0	184.6	0.0	0.0	1.1	233.3	348.1	339.7	**53,320.2**
OIL	2010	13.2	12.7	17.6	17.9	17.4	16.3	0.0	0.0	20.5	30.8	32.2	34.9	**10,563.9**

Licence ***3051*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.0**
GAS	2014	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.9**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.0**
OIL	2014	11.5	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	0.0	24.0	30.0	31.0	30.0	31.0	**1,825.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**41.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2013	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.1	0.0	0.0	**255.0**
OIL	2013	7.3	9.7	7.3	7.3	7.5	5.0	0.0	6.2	5.7	8.6	8.4	10.9	**1,166.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	4.0	30.0	31.0	30.0	31.0	**1,507.0**
GAS	2012	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2012	0.7	3.1	3.2	3.1	3.3	3.3	3.5	0.4	3.2	2.6	0.9	0.6	**253.5**
OIL	2012	17.5	12.3	14.2	14.4	14.5	15.1	15.2	1.9	14.4	17.0	15.1	12.2	**1,082.6**
DAY	2011	31.0	28.0	31.0	9.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**1,168.0**
GAS	2011	1.0	1.9	2.6	0.8	0.0	0.0	0.0	0.0	1.2	1.0	0.4	1.0	**40.3**
GSD	2011	0.8	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2011	2.7	1.5	1.0	0.3	0.0	0.0	0.0	0.0	0.3	0.6	3.3	6.0	**225.6**
OIL	2011	15.5	17.3	18.0	5.0	0.0	0.0	0.0	0.0	15.2	18.4	21.5	21.7	**918.8**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	27.0	31.0	30.0	31.0	**952.0**
GAS	2010	1.0	0.0	0.0	0.0	2.2	2.7	1.7	0.0	0.0	0.6	2.1	0.0	**30.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.3	0.0	**1.5**
H2O	2010	1.8	1.9	2.2	1.9	2.1	2.0	1.8	5.8	5.0	6.3	6.4	7.4	**209.9**
OIL	2010	15.1	20.3	24.6	22.2	19.2	18.1	16.9	26.1	22.3	22.6	10.5	11.4	**786.2**

Licence ***3053*** Well Name ***Antler River Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-002-27W1.00*** Field Name ***Pierson*** Pool Name ***MISSION CANYON 3B*** Field Code ***7*** Pool Code ***42M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**

Manitoba Production
2010 To 2014

Licence ***3053*** Well Name ***Antler River Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-002-27W1.00*** Field Name ***Pierson*** Pool Name ***MISSION CANYON 3B*** Field Code ***7*** Pool Code ***42M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,870.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,292.3**

Licence ***3055*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.12-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,373.6**
H2O	2014	1951.1	551.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583,986.4**
OIL	2014	31.8	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,019.2**
DAY	2013	30.0	28.0	31.0	28.0	29.0	28.0	29.0	16.0	21.0	31.0	30.0	31.0	**10,333.6**
H2O	2013	2036.3	1724.6	2061.0	1920.8	1775.0	1868.4	1737.9	922.0	1226.2	1934.8	1706.1	2045.7	**581,483.5**
OIL	2013	22.5	21.2	22.8	49.4	29.1	27.6	28.4	14.3	20.6	29.3	29.2	30.7	**11,978.3**
DAY	2012	21.0	28.0	30.0	29.0	31.0	30.0	26.0	31.0	25.0	22.0	29.0	30.0	**10,001.6**
H2O	2012	2036.0	2063.5	2278.8	2385.8	2298.5	2320.7	2210.7	2387.0	1821.1	1538.2	2075.3	2183.0	**560,524.7**
OIL	2012	24.3	20.8	22.5	22.4	22.7	20.6	18.7	23.1	17.8	15.9	20.3	22.6	**11,653.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	26.0	31.0	**9,669.6**
H2O	2011	2061.5	1843.0	2018.1	1869.4	1952.1	1863.4	1911.1	1788.9	1522.5	1314.4	1199.2	2252.2	**534,926.1**
OIL	2011	26.1	23.8	25.6	21.0	21.1	23.1	24.1	22.7	21.2	21.8	18.7	27.3	**11,401.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	24.0	0.0	4.0	31.0	**9,311.6**
H2O	2010	2000.5	1822.4	1983.5	1924.0	2036.7	1818.5	1847.1	1965.5	1532.4	0.0	204.7	2065.6	**513,330.3**
OIL	2010	30.3	26.4	29.8	30.9	30.1	26.3	27.3	27.5	21.0	0.0	3.2	26.3	**11,125.0**

Licence ***3057*** Well Name ***CPEC Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**

Manitoba Production
2010 To 2014

Licence ***3057*** Well Name ***CPEC Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,089.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.2**

Licence ***3065*** Well Name ***Penn West Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,843.7**

Licence ***3066*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,023.0**
H2O	2014	22.9	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,840.8**
OIL	2014	11.5	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,685.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,964.0**
H2O	2013	22.6	21.2	23.3	22.1	23.3	19.3	22.6	22.5	22.5	24.5	23.0	23.8	**6,799.0**
OIL	2013	12.2	11.7	12.3	11.5	11.9	10.1	11.5	11.3	11.2	12.4	11.8	12.2	**8,664.1**
DAY	2012	31.0	29.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,599.0**
H2O	2012	22.5	21.2	21.1	21.0	23.1	21.0	21.8	21.9	21.6	22.8	21.3	23.9	**6,528.3**
OIL	2012	11.5	10.7	10.6	10.6	11.2	10.5	11.7	11.2	10.9	11.4	10.9	12.4	**8,524.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**10,236.0**
H2O	2011	20.8	18.5	22.4	20.0	20.6	20.2	17.3	20.6	21.4	22.6	23.2	23.4	**6,265.1**
OIL	2011	11.3	9.8	11.5	10.6	10.7	10.6	8.5	10.6	11.1	11.3	11.9	12.2	**8,390.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,875.0**
H2O	2010	22.4	20.2	22.7	20.5	21.8	22.5	23.1	22.7	22.6	20.8	21.6	22.6	**6,014.1**
OIL	2010	11.5	10.5	11.9	10.8	11.3	11.4	12.2	12.1	11.5	11.0	10.9	11.7	**8,260.3**

Licence ***3072*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3072*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,280.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,209.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,450.0**
DAY	2013	29.0	12.0	30.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,280.9**
H2O	2013	118.6	47.0	124.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,209.0**
OIL	2013	2.6	1.1	2.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,450.0**
DAY	2012	31.0	29.0	29.1	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	30.8	**8,208.1**
H2O	2012	274.2	170.5	117.2	117.6	116.5	121.9	125.0	113.9	118.7	105.0	121.9	124.7	**38,914.9**
OIL	2012	10.7	6.1	3.4	3.4	3.0	2.3	2.5	2.3	2.4	2.5	2.4	2.6	**7,443.8**
DAY	2011	31.0	28.0	31.0	30.0	25.0	21.0	30.9	27.8	29.7	30.9	30.0	31.0	**7,844.8**
H2O	2011	150.8	146.2	175.9	166.9	171.6	186.3	263.5	254.9	274.3	248.9	248.1	270.1	**37,287.8**
OIL	2011	15.2	11.8	12.4	12.9	9.6	6.9	10.1	9.2	10.3	10.5	10.6	10.9	**7,400.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	23.0	30.0	31.0	**7,498.5**
H2O	2010	69.2	53.4	62.9	58.1	58.0	55.9	138.0	199.2	155.0	117.9	164.9	161.0	**34,730.3**
OIL	2010	5.2	4.8	5.3	5.0	5.0	4.8	10.9	13.4	11.8	10.1	13.1	14.1	**7,269.8**

Licence ***3079*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.8**
DAY	2012	31.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,669.2**
H2O	2012	3.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.4**
OIL	2012	3.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.8**
DAY	2011	28.0	0.0	0.0	0.0	22.0	30.0	30.9	27.8	30.0	30.9	30.0	31.0	**8,620.7**
H2O	2011	2.9	0.0	0.0	0.0	2.7	3.8	3.8	3.6	4.0	3.6	3.6	3.9	**4,786.6**
OIL	2011	4.1	0.0	0.0	0.0	2.8	3.6	3.7	3.3	3.8	3.8	3.9	4.0	**8,291.6**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	28.3	22.8	30.0	31.0	**8,360.1**
H2O	2010	4.1	3.6	4.3	3.9	3.9	3.8	4.1	3.1	3.2	2.4	3.4	3.3	**4,754.7**
OIL	2010	3.6	3.9	4.2	4.1	4.0	3.9	4.2	3.0	3.5	3.0	4.0	4.2	**8,258.6**

Licence ***3080*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.2**

Manitoba Production
2010 To 2014

Licence ***3080*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.08-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.4**
DAY	2012	28.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,136.8**
H2O	2012	36.1	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,831.2**
OIL	2012	7.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,104.4**
DAY	2011	31.0	28.0	31.0	29.8	22.0	30.0	30.9	27.8	30.0	30.9	30.0	12.0	**9,091.3**
H2O	2011	31.9	30.9	37.2	35.2	27.9	38.9	38.4	37.2	40.4	36.3	36.2	15.2	**10,771.3**
OIL	2011	9.6	7.5	7.8	8.1	5.7	7.5	7.7	6.9	7.9	8.0	8.0	3.3	**14,091.8**
DAY	2010	30.0	28.0	30.0	30.0	27.7	30.0	31.0	31.0	29.3	22.8	30.0	31.0	**8,757.9**
H2O	2010	43.3	34.4	39.3	37.5	33.4	36.1	39.6	42.1	34.0	24.7	35.0	34.1	**10,365.6**
OIL	2010	8.4	8.1	8.5	8.4	7.6	8.1	9.1	8.4	7.7	6.4	8.2	8.9	**14,003.8**

Licence ***3082*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,700.4**
DAY	2011	30.8	28.0	31.0	29.9	31.0	29.3	4.0	0.0	0.0	0.0	0.0	0.0	**8,135.4**
H2O	2011	0.5	0.5	0.6	0.6	0.6	0.6	0.1	0.0	0.0	0.0	0.0	0.0	**1,735.4**
OIL	2011	8.1	6.4	6.6	6.9	6.8	6.2	0.8	0.0	0.0	0.0	0.0	0.0	**5,700.4**
DAY	2010	23.0	28.0	30.8	29.5	31.0	27.0	31.0	31.0	28.3	22.8	30.0	29.7	**7,951.4**
H2O	2010	0.3	0.5	0.6	0.6	0.6	0.5	0.7	0.6	0.5	0.4	0.6	0.5	**1,731.9**
OIL	2010	3.8	6.9	7.4	7.1	7.1	6.2	7.7	7.2	6.3	5.3	7.0	7.2	**5,658.6**

Licence ***3083*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**

Manitoba Production
2010 To 2014

Licence ***3083*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.4**

UWI ***100.14-13-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,589.0**
H2O	2014	18.4	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.6**
OIL	2014	5.1	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.4**
DAY	2013	31.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	29.0	31.0	**5,531.0**
H2O	2013	12.9	19.3	3.6	0.0	0.0	0.0	0.0	0.0	30.8	23.7	22.8	19.7	**3,693.5**
OIL	2013	3.6	5.2	4.4	0.0	0.0	0.0	0.0	0.0	8.2	6.4	6.1	5.3	**1,554.0**
DAY	2012	0.0	0.0	0.0	0.0	7.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,349.0**
H2O	2012	0.0	0.0	0.0	0.0	11.1	38.7	22.4	22.1	20.0	13.8	21.1	15.7	**3,560.7**
OIL	2012	0.0	0.0	0.0	0.0	4.7	10.3	6.1	5.9	5.5	3.7	5.9	4.3	**1,514.8**
DAY	2011	31.0	28.0	30.0	30.0	4.0	0.0	2.0	31.0	30.0	31.0	30.0	16.0	**5,129.0**
H2O	2011	16.0	15.0	30.0	10.0	0.0	0.0	1.0	38.5	22.4	17.0	18.8	9.7	**3,395.8**
OIL	2011	8.5	7.5	5.5	0.1	0.1	0.0	8.0	16.0	11.6	10.5	1.0	4.0	**1,468.4**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**4,866.0**
H2O	2010	18.3	15.6	14.9	15.2	8.0	14.8	13.0	13.5	15.1	0.0	41.0	12.5	**3,217.4**
OIL	2010	6.7	7.4	8.1	7.8	4.0	8.2	8.0	8.0	3.4	0.0	1.0	15.5	**1,395.6**

Licence ***3087*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,740.0**
H2O	2014	997.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747,052.4**
OIL	2014	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,993.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,709.0**
H2O	2013	1639.0	1908.9	1695.2	2704.5	2256.8	2184.0	2256.8	2256.8	2184.0	2418.0	2184.0	1747.0	**746,055.4**
OIL	2013	43.4	58.7	71.2	63.9	57.7	54.1	58.4	51.0	49.9	58.1	53.6	45.6	**11,967.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,345.0**

Manitoba Production
2010 To 2014

Licence ***3087*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-17-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	3976.0	2932.8	3577.0	3439.8	3441.1	4330.3	4216.5	3855.8	2178.8	2156.0	2135.9	1710.8	**720,620.4**
OIL	2012	48.7	45.8	66.5	60.1	61.8	55.9	60.6	57.1	44.8	61.9	56.4	63.8	**11,301.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,980.0**
H2O	2011	255.0	2450.0	2645.0	2170.0	3237.3	2067.0	3052.4	3151.2	3151.2	3159.6	2621.4	2910.7	**682,669.6**
OIL	2011	24.8	22.4	30.8	14.0	29.4	70.0	55.3	63.1	61.6	63.1	57.2	49.7	**10,618.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,615.0**
H2O	2010	3275.0	3220.0	320.0	325.0	278.0	288.0	285.0	294.0	294.0	265.0	245.0	255.0	**651,798.8**
OIL	2010	32.5	26.2	30.5	31.5	25.8	32.5	26.0	33.5	33.5	31.7	29.6	26.4	**10,076.9**

Licence ***3089*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.6**
DAY	2011	7.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,144.5**
H2O	2011	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.3**
OIL	2011	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,195.6**
DAY	2010	30.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	0.0	0.0	**7,136.5**
H2O	2010	17.6	13.8	16.3	8.8	5.2	5.0	5.6	34.4	13.8	3.8	0.0	0.0	**2,614.1**
OIL	2010	12.9	12.2	13.3	7.4	4.4	4.2	4.7	42.8	17.4	95.7	0.0	0.0	**10,194.4**

UWI ***100.10-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**

Manitoba Production
2010 To 2014

Licence ***3089*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.5**

Licence ***3091*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,111.6**

Licence ***3092*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,099.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,058.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,732.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	7.0	**10,099.8**
H2O	2011	253.2	226.6	243.0	224.0	238.7	230.3	228.4	219.0	165.3	157.1	166.8	59.5	**204,058.9**
OIL	2011	1.7	2.0	6.7	7.0	7.2	7.9	8.1	7.8	6.4	7.3	7.2	2.1	**13,732.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,762.8**
H2O	2010	235.3	214.7	236.0	228.8	241.9	160.5	246.3	254.6	250.8	190.5	214.1	259.3	**201,647.0**
OIL	2010	11.7	10.2	11.5	12.0	11.6	7.6	12.0	11.7	9.1	2.9	0.0	0.0	**13,660.9**

Licence ***3093*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,525.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,525.5**
WIN	2010	948.8	957.1	1051.8	1028.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187,525.5**

Licence ***3096*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**

Manitoba Production
2010 To 2014

Licence ***3096*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,956.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**
DAY	2011	0.0	0.0	0.0	10.0	10.0	10.0	10.0	0.0	29.8	0.0	10.0	0.0	**6,333.7**
H2O	2011	0.0	0.0	0.0	0.1	0.1	0.1	0.1	0.0	0.3	0.0	0.1	0.0	**9,956.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.0**
DAY	2010	27.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	27.6	19.8	0.0	0.0	**6,253.9**
H2O	2010	68.3	0.0	0.0	21.9	65.8	63.4	69.4	70.2	38.0	25.5	0.0	0.0	**9,955.9**
OIL	2010	6.7	0.0	0.0	2.5	7.4	7.2	8.1	7.8	7.4	5.6	0.0	0.0	**10,277.0**

UWI ***100.11-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,683.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.5**
DAY	2013	10.0	10.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,683.7**
H2O	2013	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.5**
DAY	2012	0.0	0.0	0.0	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,643.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.1**
DAY	2011	1.0	10.0	10.0	0.0	0.0	0.0	0.0	0.0	29.8	10.0	0.0	0.0	**4,633.7**
H2O	2011	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	**591.1**
DAY	2010	27.0	28.0	31.0	10.0	31.0	30.0	31.0	31.0	27.6	19.8	13.3	29.7	**4,572.9**
H2O	2010	0.3	0.3	0.4	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	**590.5**

Licence ***3097*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,662.0**
H2O	2014	8.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,930.6**
OIL	2014	1.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,508.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	18.0	**10,647.0**
H2O	2013	19.4	16.4	11.3	15.3	13.1	13.1	12.9	12.7	12.0	10.3	15.2	11.6	**9,920.6**
OIL	2013	3.8	3.3	2.3	3.1	2.8	2.7	2.6	2.7	2.5	2.1	3.1	2.3	**5,506.3**
DAY	2012	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**10,306.0**
H2O	2012	14.1	12.9	14.7	13.6	13.7	12.6	13.5	13.2	12.5	13.2	11.2	9.4	**9,757.3**
OIL	2012	2.8	2.6	3.0	2.8	2.9	2.6	2.7	2.8	2.6	2.7	2.3	2.0	**5,473.0**
DAY	2011	31.0	28.0	31.0	30.0	27.0	19.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,956.0**
H2O	2011	12.5	12.5	13.5	14.0	0.0	26.5	28.5	15.0	14.5	9.0	18.0	18.8	**9,602.7**

Manitoba Production
2010 To 2014

Licence ***3097*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	3.0	5.0	4.5	8.0	0.0	6.0	7.5	5.5	5.5	0.1	9.0	2.7	**5,441.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**9,607.0**
H2O	2010	40.0	16.5	22.0	21.5	10.4	20.0	20.0	17.0	31.5	16.9	9.0	27.0	**9,419.9**
OIL	2010	0.0	9.5	5.0	0.0	8.1	4.0	4.0	4.0	5.5	5.6	0.0	7.0	**5,384.4**

Licence ***3100*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	**9,145.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	**7,634.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	0.0	0.0	0.0	0.0	**15,803.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	1.0	0.0	**9,129.0**
H2O	2010	18.0	13.8	16.4	15.0	15.1	14.5	15.9	17.0	4.1	0.0	0.5	0.0	**7,626.2**
OIL	2010	10.6	9.8	10.9	10.3	10.3	10.0	11.2	10.4	2.9	0.0	0.3	0.0	**15,798.5**

UWI ***100.09-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	**3,294.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.3**

Manitoba Production
2010 To 2014

Licence ***3100*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**

Licence ***3104*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,027.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**8,027.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**1,420.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,026.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,026.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,082.9**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	25.0	31.0	28.3	22.8	30.0	30.9	**8,026.9**
H2O	2010	0.8	0.5	0.6	0.6	0.5	0.3	0.2	0.4	0.3	0.2	0.3	0.3	**1,420.4**
OIL	2010	11.6	10.3	11.8	11.2	11.3	11.2	9.9	11.6	10.2	8.6	11.3	12.1	**7,082.9**

Licence ***3105*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,659.9**

Licence ***3107*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
														20,130.6

Manitoba Production
2010 To 2014

Licence ***3107*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,404.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	0.0	0.0	0.0	0.0	**9,591.0**
H2O	2010	20.4	16.2	18.0	17.4	18.3	14.8	15.2	12.6	0.0	0.0	0.0	0.0	**20,130.6**
OIL	2010	4.6	3.7	4.0	3.9	4.0	3.1	3.5	2.8	0.0	0.0	0.0	0.0	**9,404.8**

Licence ***3114*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**
DAY	2012	31.0	26.8	0.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,072.2**
H2O	2012	0.0	0.3	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.1**
OIL	2012	3.9	4.5	0.0	5.1	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,753.4**
DAY	2011	31.0	5.0	0.0	0.0	22.0	25.0	30.9	0.0	21.0	2.0	30.0	31.0	**9,958.4**
OIL	2011	4.2	0.6	0.0	0.0	2.5	2.1	2.6	0.0	1.8	0.2	2.7	2.8	**13,734.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	29.7	**9,760.5**
OIL	2010	4.2	3.8	4.2	4.0	3.7	3.6	4.1	3.7	3.4	2.9	3.7	3.8	**13,715.3**

UWI ***100.11-34-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.1**
DAY	2012	31.0	26.8	0.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,903.2**
H2O	2012	18.3	19.2	0.0	22.2	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.1**
DAY	2011	31.0	5.0	0.0	0.0	22.0	30.0	30.9	0.0	21.0	2.0	30.0	31.0	**7,789.4**
H2O	2011	15.2	2.6	0.0	0.0	10.3	11.5	11.3	0.0	8.4	0.7	10.7	11.7	**4,361.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	29.7	**7,586.5**
H2O	2010	22.4	17.2	20.3	18.2	17.8	17.1	18.8	20.1	16.0	11.9	16.6	15.5	**4,278.7**

Licence ***3115*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Manitoba Production
2010 To 2014

Licence ***3115*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,344.3**

Licence ***3116*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,736.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,995.8**
H2O	2013	24.8	75.7	29.9	24.7	25.4	22.3	0.0	0.0	0.0	0.0	0.0	0.0	**16,736.9**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	7.0	29.0	30.0	**9,817.8**
H2O	2012	27.9	26.4	30.2	27.1	27.7	26.9	0.0	0.0	0.0	5.9	24.1	26.1	**16,534.1**
OIL	2012	6.4	6.1	6.4	6.1	6.3	6.1	0.0	0.0	0.0	1.4	5.8	6.4	**3,355.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,569.8**
H2O	2011	32.9	29.4	32.4	30.2	32.8	28.2	28.5	27.3	27.6	28.2	27.0	27.7	**16,311.8**
OIL	2011	9.0	8.5	9.2	8.6	9.2	6.9	6.7	6.6	6.4	6.6	6.4	6.6	**3,304.5**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,207.8**
H2O	2010	29.0	24.6	27.6	29.0	31.2	29.9	30.2	31.7	32.6	34.9	32.6	32.3	**15,959.6**
OIL	2010	9.0	8.0	8.8	8.6	8.7	8.2	8.5	8.7	8.9	9.5	8.9	9.4	**3,213.8**

Licence ***3124*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,266.9**
DAY	2012	31.0	28.3	28.9	30.0	31.0	29.4	31.0	31.0	13.0	0.0	0.0	0.0	**9,964.6**
H2O	2012	0.7	6.2	10.8	10.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.8**
OIL	2012	11.1	11.5	10.5	10.5	6.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	**13,266.9**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	27.8	29.8	26.7	30.0	31.0	**9,711.0**
H2O	2011	4.7	4.5	1.7	1.4	1.7	1.6	1.6	1.5	1.7	1.3	5.5	11.7	**2,109.2**
OIL	2011	30.0	23.4	29.3	30.5	30.1	28.4	28.9	26.3	29.5	25.9	21.9	11.4	**13,216.0**

Manitoba Production
2010 To 2014

Licence ***3124*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.7	**9,353.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	4.7	**2,070.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	26.7	**12,900.4**

Licence ***3126*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,297.7**

Licence ***3127*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,006.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,006.2**
DAY	2012	31.0	28.3	28.9	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.9**
H2O	2012	6.2	6.0	5.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.7**
OIL	2012	7.8	8.0	7.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,006.2**
DAY	2011	31.0	28.0	31.0	29.9	31.0	18.0	17.6	27.8	29.8	30.9	30.0	31.0	**5,541.7**
H2O	2011	5.0	4.8	5.8	5.5	6.1	3.6	3.4	5.8	6.3	5.7	5.6	6.2	**6,231.1**
OIL	2011	9.1	7.2	7.5	7.8	7.6	4.4	4.2	6.7	7.5	7.6	7.7	7.9	**5,980.8**
DAY	2010	27.0	0.0	0.0	10.0	31.0	30.0	31.0	31.0	28.3	20.8	24.0	29.7	**5,205.7**
H2O	2010	9.6	0.0	0.0	2.8	5.8	5.6	6.2	6.6	5.1	3.4	4.3	5.1	**6,167.3**
OIL	2010	9.1	0.0	0.0	3.7	8.7	8.5	9.4	8.7	7.7	6.0	6.8	8.2	**5,895.6**

Licence ***3128*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,849.7**

Manitoba Production
2010 To 2014

Licence ***3129*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,783.4**

Licence ***3132*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,442.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,069.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	2.0	0.0	**9,442.3**
H2O	2010	17.3	13.3	15.7	14.5	14.4	14.0	15.3	16.3	12.7	7.1	0.9	0.0	**3,069.6**
OIL	2010	16.3	15.2	16.6	15.8	15.9	15.4	17.1	15.8	14.0	8.9	1.0	0.0	**14,842.5**

Licence ***3134*** Well Name ***Runcible Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**

Manitoba Production
2010 To 2014

Licence ***3134*** Well Name ***Runcible Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.7**

Licence ***3136*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,685.8**
H2O	2014	2.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,239.6**
OIL	2014	19.8	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,802.0**
DAY	2013	23.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	30.0	31.0	**10,626.8**
H2O	2013	5.7	5.2	4.0	4.0	4.3	2.9	3.3	3.3	2.9	2.8	3.0	2.2	**1,235.4**
OIL	2013	27.3	46.2	35.6	37.0	36.5	24.8	28.7	31.2	25.8	23.7	24.7	18.1	**22,764.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**10,278.8**
H2O	2012	3.4	3.1	3.4	3.3	3.5	3.3	3.3	3.3	3.2	3.4	3.4	2.4	**1,191.8**
OIL	2012	30.8	28.6	31.9	30.1	30.4	28.9	30.3	32.5	30.8	30.4	31.4	21.7	**22,405.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,923.8**
H2O	2011	3.7	3.2	3.2	3.2	3.4	3.0	3.2	3.3	3.2	3.6	3.4	3.6	**1,152.8**
OIL	2011	35.0	31.5	34.4	30.7	31.1	28.5	29.5	29.1	28.9	29.9	29.7	32.2	**22,047.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,559.8**
H2O	2010	3.7	3.4	2.0	3.5	3.7	3.6	3.7	3.4	3.5	3.6	3.7	3.8	**1,112.8**
OIL	2010	32.9	31.8	34.0	34.3	35.5	34.8	35.3	34.3	32.8	34.2	32.9	35.2	**21,676.7**

Licence ***3137*** Well Name ***EOG Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole Crinoidal*** Field Code ***6*** Pool Code ***55*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	7941.2	7266.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654,892.2**
WIN	2013	7747.7	7246.0	8684.3	7786.5	7941.7	7482.6	7685.1	8481.7	7861.6	7409.1	7585.7	8209.6	**3,639,684.3**
WIN	2012	6694.2	7354.4	9598.4	7282.6	7755.7	7485.4	8485.5	9863.6	17098.8	13964.2	7706.1	7578.7	**3,545,562.7**
WIN	2011	8503.4	8398.2	12788.3	8378.8	7282.4	6164.9	6520.2	7629.7	8824.9	10700.1	7717.1	7161.6	**3,434,695.1**
WIN	2010	10234.3	10029.5	12237.7	11214.6	10786.0	10831.8	12974.1	14887.7	13534.7	12509.8	11444.9	10083.2	**3,334,625.5**

Licence ***3142*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,435.9**
H2O	2014	32.9	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,490.5**
OIL	2014	21.5	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,841.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	26.0	31.0	**10,376.9**
H2O	2013	26.4	80.1	31.7	26.2	26.9	24.5	28.1	26.8	25.9	20.2	24.5	32.1	**35,439.2**
														7,803.2

Manitoba Production
2010 To 2014

Licence ***3142*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	21.2	19.8	22.5	21.3	21.6	19.4	21.6	21.9	21.1	21.0	18.3	20.5	
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	21.0	30.0	**10,019.9**
H2O	2012	29.7	27.9	32.0	28.6	30.6	29.7	30.2	29.0	28.6	1.9	19.1	27.4	**35,065.8**
OIL	2012	20.3	19.2	20.5	19.6	20.1	19.6	20.4	20.9	20.0	1.3	14.0	22.3	**7,553.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,692.9**
H2O	2011	43.4	38.9	42.9	34.3	27.8	28.1	30.2	29.0	29.3	30.0	28.6	29.4	**34,751.1**
OIL	2011	20.7	19.4	21.1	19.9	19.8	19.8	21.3	20.9	20.3	21.1	20.2	21.0	**7,334.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,330.9**
H2O	2010	35.9	33.7	37.9	39.7	45.3	43.8	44.3	45.4	43.1	46.2	43.3	42.6	**34,359.2**
OIL	2010	20.3	19.9	22.0	21.4	22.1	20.9	21.5	21.3	20.3	21.9	20.3	21.6	**7,089.3**

Licence ***3143*** Well Name ***Daly Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2013	687.0	471.0	479.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408,116.4**
WIN	2012	675.6	626.5	834.4	753.3	727.7	691.6	629.0	618.0	527.0	536.0	559.0	628.0	**406,479.4**
WIN	2011	771.4	728.7	800.8	754.0	732.3	597.8	589.3	625.4	424.2	719.1	705.3	705.4	**398,673.3**
WIN	2010	793.9	728.0	780.9	754.8	768.4	732.8	737.5	759.3	743.1	784.9	742.7	782.9	**390,519.6**

Licence ***3144*** Well Name ***NVS Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,429.0**
H2O	2014	5.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,529.2**
OIL	2014	6.5	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,094.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	29.0	31.0	30.0	15.0	**9,377.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	10.3	8.2	6.4	3.2	**7,517.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	12.0	10.0	8.1	4.0	**12,080.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,251.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,480.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,037.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,251.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,480.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,037.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,251.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,480.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,037.4**

Licence ***3146*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3146*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2012	0.0	0.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,059.5**
H2O	2012	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.9**
OIL	2012	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,251.5**
DAY	2011	4.0	7.0	0.0	0.0	0.0	0.0	3.0	12.0	21.0	0.0	0.0	0.0	**7,039.7**
H2O	2011	0.2	0.3	0.0	0.0	0.0	0.0	0.2	0.7	1.2	0.0	0.0	0.0	**1,197.9**
OIL	2011	1.8	2.5	0.0	0.0	0.0	0.0	1.1	4.5	8.3	0.0	0.0	0.0	**6,243.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,992.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,225.3**

Licence ***3151*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2012	31.0	28.2	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,192.0**
H2O	2012	8.9	8.5	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.4**
OIL	2012	17.4	18.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,171.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**8,103.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**3,110.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**10,119.3**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	27.3	22.8	5.0	0.0	**8,101.9**
H2O	2010	9.9	7.7	9.0	8.3	8.3	8.0	8.8	9.3	7.0	5.6	1.3	0.0	**3,110.4**
OIL	2010	18.5	17.3	18.8	18.0	18.1	17.5	19.5	18.1	15.4	13.5	3.0	0.0	**10,118.1**

Licence ***3152*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**

Manitoba Production
2010 To 2014

Licence ***3152*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,743.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,743.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,743.4**
DAY	2011	27.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,997.3**
H2O	2011	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.1**
OIL	2011	20.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,743.4**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	31.0	31.0	27.3	22.8	30.0	29.7	**4,965.5**
H2O	2010	2.6	1.9	2.3	2.2	2.2	2.1	2.3	2.4	1.8	1.4	2.0	1.8	**1,262.2**
OIL	2010	20.2	18.7	20.5	19.7	19.7	19.0	21.2	19.6	16.7	14.7	19.2	19.9	**6,720.9**

Licence ***3153*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,327.0**

Licence ***3154*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**

Manitoba Production
2010 To 2014

Licence ***3154*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.3**

Licence ***3156*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,025.7**
DAY	2011	20.7	28.0	28.7	29.9	31.0	30.0	29.8	3.0	0.0	0.0	0.0	0.0	**6,262.5**
H2O	2011	1.8	2.5	2.9	2.9	3.2	3.2	3.1	0.3	0.0	0.0	0.0	0.0	**1,250.1**
OIL	2011	6.8	8.0	7.7	8.7	8.6	8.1	8.0	0.8	0.0	0.0	0.0	0.0	**6,025.7**
DAY	2010	31.0	28.0	29.8	30.0	31.0	30.0	31.0	11.2	0.0	0.0	0.0	0.0	**6,061.4**
H2O	2010	5.5	4.2	4.8	4.6	4.7	3.4	3.3	1.2	0.0	0.0	0.0	0.0	**1,230.2**
OIL	2010	13.7	12.7	13.5	13.4	13.4	10.2	9.8	3.4	0.0	0.0	0.0	0.0	**5,969.0**

Licence ***3157*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,436.1**

Licence ***3163*** Well Name ***Red Beds Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,637.9**
H2O	2014	259.2	228.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,013.7**
OIL	2014	29.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,854.0**
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	19.0	31.0	30.0	30.0	**10,578.9**
H2O	2013	239.5	213.6	260.8	270.1	249.9	235.0	239.0	230.7	146.1	251.9	227.7	255.8	**47,526.4**
OIL	2013	26.0	25.8	28.3	27.9	30.5	25.9	29.2	26.8	18.2	28.2	27.3	26.9	**21,798.0**
DAY	2012	31.0	28.0	25.0	30.0	31.0	20.0	30.0	31.0	28.0	31.0	30.0	29.0	**10,230.9**
														44,706.3

Manitoba Production
2010 To 2014

Licence ***3163*** Well Name ***Red Beds Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	115.2	122.4	214.6	305.7	291.3	187.4	316.3	300.1	257.8	271.0	275.4	268.0	
OIL	2012	21.8	16.3	26.8	28.2	28.2	16.4	26.2	28.5	24.9	27.5	26.4	27.2	**21,477.0**
DAY	2011	31.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	29.0	30.0	31.0	**9,886.9**
H2O	2011	133.6	98.9	140.1	141.1	134.1	131.8	129.4	142.4	115.3	112.2	118.1	175.2	**41,781.1**
OIL	2011	19.4	19.2	26.9	28.5	26.0	22.8	19.6	20.5	17.7	20.0	21.8	24.1	**21,178.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,534.9**
H2O	2010	110.9	101.9	102.6	99.5	102.7	50.8	118.1	110.0	102.8	110.4	103.4	97.2	**40,208.9**
OIL	2010	1.0	0.9	1.0	0.9	1.0	0.5	0.9	1.0	0.9	0.9	0.9	0.9	**20,912.1**

UWI ***100.04-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b A*** Field Code ***3*** Pool Code ***42A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,658.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,577.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,658.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,577.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.2**
DAY	2012	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,658.9**
H2O	2012	197.6	205.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,577.2**
OIL	2012	22.5	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.2**
DAY	2011	31.0	21.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	29.0	30.0	0.0	**7,599.9**
H2O	2011	118.8	71.0	100.5	101.3	96.2	94.6	222.0	244.2	197.9	192.6	202.6	0.0	**32,174.1**
OIL	2011	9.9	0.6	0.9	0.9	0.9	0.7	20.3	21.1	18.2	20.5	22.5	0.0	**5,660.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,278.9**
H2O	2010	154.8	142.1	143.2	138.9	143.4	70.8	164.8	153.5	143.3	153.8	144.6	135.7	**30,532.4**
OIL	2010	29.4	26.9	30.1	28.3	29.7	15.7	27.4	29.1	28.6	29.7	28.5	26.4	**5,543.9**

Licence ***3165*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,205.8**

Manitoba Production
2010 To 2014

Licence ***3165*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,285.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	15.0	1.0	0.0	0.0	0.0	0.0	**9,205.8**
H2O	2010	118.2	103.7	119.9	119.9	122.9	124.6	60.6	3.5	0.0	0.0	0.0	0.0	**54,045.9**
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	7.4	0.4	0.0	0.0	0.0	0.0	**18,285.5**

Licence ***3167*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90,562.9**

Licence ***3168*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,769.8**
H2O	2014	118.7	108.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,127.9**
OIL	2014	11.2	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,541.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	30.0	31.0	**10,710.8**
H2O	2013	90.8	86.4	96.2	85.7	91.0	84.4	112.9	118.3	119.0	112.2	114.0	120.3	**68,901.2**
OIL	2013	8.4	8.2	8.8	8.4	8.3	7.5	10.4	11.4	10.5	9.6	9.6	10.3	**12,521.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**10,354.8**
H2O	2012	123.9	112.4	127.8	119.4	116.6	104.9	96.9	57.3	58.5	103.1	122.5	89.3	**67,670.0**
OIL	2012	11.2	10.3	12.2	10.9	10.3	9.3	8.7	5.7	5.8	9.4	11.5	8.3	**12,409.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,990.8**
H2O	2011	133.9	113.9	114.1	123.5	134.0	111.7	122.0	132.1	122.1	119.4	125.5	123.7	**66,437.4**
OIL	2011	11.9	11.0	11.4	11.8	12.0	10.4	11.2	11.2	10.7	10.1	11.0	11.2	**12,296.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,626.8**
H2O	2010	138.5	120.6	70.5	119.2	135.8	132.6	136.8	131.1	132.7	140.3	141.4	136.2	**64,961.5**
OIL	2010	11.4	10.8	11.8	11.4	12.7	12.5	12.3	12.3	11.7	12.3	11.9	12.0	**12,162.1**

Licence ***3169*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,100.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,143.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,940.0**
														8,100.3

Manitoba Production
2010 To 2014

Licence ***3169*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,143.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,940.0**

Licence ***3170*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,865.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,865.1**
WIN	2010	508.6	483.2	481.6	442.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,865.1**

Licence ***3171*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,006.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,006.9**
WIN	2010	510.6	571.2	480.7	361.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,006.9**

Licence ***3172*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,299.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,282.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,167.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,299.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,282.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,167.8**
DAY	2010	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,299.7**
H2O	2010	145.9	133.1	145.9	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,282.2**
OIL	2010	8.7	7.5	8.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,167.8**

Licence ***3174*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,455.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.2**
DAY	2013	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,455.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	**1,263.7**
OIL	2013	0.0	0.0	0.0	1.2	1.2	0.8	1.1	0.9	1.0	0.0	0.0	0.0	**338.2**
DAY	2012	0.0	0.0	0.0	0.0	31.0	0.0	31.0	0.0	30.0	0.0	30.0	0.0	**3,272.0**

Manitoba Production
2010 To 2014

Licence ***3174*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.6**
OIL	2012	0.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.9	0.0	1.0	0.0	**332.0**
DAY	2011	0.0	28.0	0.0	30.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	**3,150.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,263.6**
OIL	2011	0.0	1.0	0.0	1.1	0.0	1.0	1.1	0.0	0.0	0.0	1.1	0.0	**328.1**
DAY	2010	31.0	0.0	0.0	30.0	0.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**3,001.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	0.0	0.0	0.0	**1,263.6**
OIL	2010	1.3	0.0	0.0	1.5	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	**322.8**

Licence ***3176*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,844.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,049.5**

Licence ***3179*** Well Name ***Waskada Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,007.8**
H2O	2014	298.4	262.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141,774.8**
OIL	2014	4.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,713.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**9,948.8**
H2O	2013	309.6	257.9	314.9	310.3	283.4	292.6	271.1	263.9	219.7	290.1	261.7	318.4	**141,213.8**
OIL	2013	11.9	11.0	12.1	5.5	4.1	3.8	3.9	3.6	3.2	3.8	3.7	3.9	**13,705.5**
DAY	2012	26.0	27.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	21.0	30.0	31.0	**9,589.8**
H2O	2012	400.8	317.2	352.6	393.6	373.1	380.2	365.6	397.9	359.9	219.9	332.5	336.7	**137,820.2**
OIL	2012	17.9	11.9	13.0	13.8	13.8	12.6	11.6	14.4	13.1	7.9	11.3	12.1	**13,635.0**

Manitoba Production
2010 To 2014

Licence ***3179*** Well Name ***Waskada Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,246.8**
H2O	2011	336.5	301.8	329.5	306.1	328.4	314.7	312.0	299.2	251.0	214.6	227.8	359.2	**133,590.2**
OIL	2011	15.0	13.9	14.9	12.2	12.6	13.9	13.9	13.4	12.4	12.6	12.6	16.2	**13,481.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,882.8**
H2O	2010	315.1	286.1	313.9	304.2	322.0	302.6	324.2	344.2	335.9	261.3	282.6	342.4	**130,009.4**
OIL	2010	19.7	17.1	19.5	20.2	19.6	18.2	13.0	14.6	13.9	13.8	12.8	14.4	**13,318.0**

Licence ***3184*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,776.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,722.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,776.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	13.0	0.0	**7,722.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	8.5	3.5	0.0	**4,776.0**
DAY	2011	20.7	28.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,666.0**
H2O	2011	0.8	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,643.3**
OIL	2011	6.4	7.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,760.7**
DAY	2010	18.0	3.0	9.2	30.0	31.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**7,602.3**
H2O	2010	1.1	0.2	0.5	1.5	1.6	1.5	1.6	0.7	0.0	0.0	0.0	0.0	**1,640.4**
OIL	2010	5.1	0.9	2.6	8.4	8.4	8.1	9.1	3.3	0.0	0.0	0.0	0.0	**4,743.0**

Licence ***3185*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,882.6**

Licence ***3188*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
														3,206.3

Manitoba Production
2010 To 2014

Licence ***3188*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,072.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,206.3**

Licence ***3189*** Well Name ***Waskada Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2011	18.8	0.0	0.0	4.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,869.6**
H2O	2011	3.2	0.0	0.0	0.8	6.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**9,128.9**
OIL	2011	3.7	0.0	0.0	0.7	5.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.9**
DAY	2010	20.0	28.0	30.8	30.0	31.0	27.0	31.0	31.0	29.0	22.8	30.0	29.7	**8,811.8**
H2O	2010	4.8	5.6	6.6	6.1	6.1	5.4	6.4	6.9	5.5	4.0	5.7	5.3	**9,117.6**
OIL	2010	3.5	5.1	5.6	5.3	5.4	4.7	5.7	5.3	4.7	4.0	5.1	5.5	**7,285.8**

Licence ***3190*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**

Manitoba Production
2010 To 2014

Licence ***3190*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2011	31.0	28.0	31.0	2.0	0.0	11.0	30.0	16.0	0.0	0.0	0.0	0.0	**6,147.5**
H2O	2011	27.9	44.7	35.0	2.7	0.0	12.5	32.9	20.3	0.0	0.0	0.0	0.0	**1,471.7**
OIL	2011	9.1	8.1	8.2	0.5	0.0	3.9	9.7	3.8	0.0	0.0	0.0	0.0	**3,939.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.0	**5,998.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	7.8	**3,896.5**

Licence ***3191*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,994.6**

Licence ***3195*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,681.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,764.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,226.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	0.0	0.0	**9,681.9**
H2O	2011	466.6	425.2	470.5	408.3	433.1	395.9	418.0	404.1	421.5	450.0	0.0	0.0	**102,764.2**
OIL	2011	5.1	4.4	5.0	4.1	4.1	4.1	4.1	2.5	5.3	8.1	0.0	0.0	**10,226.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**9,385.9**
H2O	2010	525.5	478.1	537.5	521.2	473.6	449.4	458.5	478.9	433.0	475.3	400.1	468.2	**98,471.0**
OIL	2010	6.2	5.5	6.1	5.9	4.8	4.6	4.6	4.5	4.4	4.5	3.6	4.8	**10,179.5**

Licence ***3199*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	8944.0	2547.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624,190.5**
WIN	2013	6304.9	4749.0	6235.0	5289.0	4207.0	3417.0	4751.0	2431.0	3823.0	0.0	7268.0	8307.0	**612,699.5**
WIN	2012	3448.3	4501.2	4952.2	5141.4	5011.6	5183.2	5674.9	6178.7	4866.4	3492.5	5759.6	5735.4	**555,917.6**
														495,972.2

Manitoba Production
2010 To 2014

Licence ***3199*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1651.9	1608.0	1745.2	1525.6	1956.8	2084.7	2039.2	2677.2	2196.5	1707.2	2587.7	1882.4	
WIN	2010	952.0	841.5	1119.3	1080.9	1681.1	1387.9	1280.9	1215.4	1038.9	610.6	741.8	1858.5	**472,309.8**

Licence ***3200*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.0**
H2O	2010	509.1	464.5	509.9	479.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200,101.9**
OIL	2010	4.8	4.2	4.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,383.8**

Licence ***3201*** Well Name ***Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-36-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,832.1**

Manitoba Production
2010 To 2014

Licence ***3202*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,186.3**
H2O	2014	8.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,167.1**
OIL	2014	10.8	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,325.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,127.3**
H2O	2013	17.6	53.4	21.2	17.5	18.0	17.5	18.7	17.8	17.3	28.0	25.3	8.5	**6,150.4**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.9	9.2	9.4	9.0	6.3	8.5	10.3	**5,305.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	**9,764.3**
H2O	2012	13.3	12.5	14.4	12.9	15.4	18.8	18.1	18.3	17.5	18.4	17.7	18.4	**5,889.6**
OIL	2012	9.1	8.6	9.2	8.7	9.0	9.0	8.9	9.7	9.0	9.7	8.9	9.6	**5,198.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,401.3**
H2O	2011	9.6	8.7	9.5	9.2	9.7	10.2	13.9	12.7	13.2	13.4	12.9	13.2	**5,693.9**
OIL	2011	8.8	8.2	8.9	8.6	8.9	8.9	9.7	9.2	9.1	9.4	9.1	9.4	**5,089.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,039.3**
H2O	2010	7.7	6.5	7.3	7.7	8.0	6.8	6.4	6.3	6.3	10.3	9.7	9.5	**5,557.7**
OIL	2010	12.3	10.8	12.0	11.6	11.4	11.8	13.5	12.8	11.5	9.2	8.6	9.1	**4,980.8**

Licence ***3203*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,288.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,647.5**
DAY	2013	9.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,288.2**
H2O	2013	5.1	0.0	14.2	17.5	18.0	17.5	18.7	17.9	4.9	0.0	0.0	0.0	**6,893.7**
OIL	2013	5.3	0.0	12.9	18.2	18.6	17.8	18.5	18.8	5.1	0.0	0.0	0.0	**9,647.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**10,096.2**
H2O	2012	20.0	18.8	21.6	19.3	19.8	19.2	18.0	18.6	18.5	18.6	17.7	18.4	**6,779.9**
OIL	2012	18.2	17.2	18.3	17.4	17.6	17.3	16.6	18.7	17.9	18.9	17.9	19.3	**9,532.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,733.2**
H2O	2011	18.8	16.8	18.5	17.8	18.7	8.9	0.0	0.0	9.9	12.6	19.3	19.9	**6,551.4**
OIL	2011	17.6	16.4	17.8	17.2	17.7	8.3	0.0	0.0	9.0	11.8	18.1	18.7	**9,317.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,371.2**
H2O	2010	15.3	12.9	14.6	15.3	18.0	18.9	20.2	19.7	18.6	19.9	18.6	18.4	**6,390.2**
OIL	2010	16.7	14.8	16.3	15.9	17.1	17.7	19.3	18.1	17.2	18.5	17.2	18.3	**9,164.4**

Licence ***3205*** Well Name ***494889 ALTA. Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,500.0**
H2O	2014	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,823.0**

Manitoba Production
2010 To 2014

Licence ***3205*** Well Name ***494889 ALTA. Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,955.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,469.0**
H2O	2013	6.5	27.1	8.0	32.5	1.8	3.8	2.9	4.9	1.6	15.3	17.4	2.3	**12,817.6**
OIL	2013	18.0	18.0	18.0	18.5	16.2	20.7	19.1	9.1	24.9	20.7	20.1	18.2	**9,937.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,104.0**
H2O	2012	18.0	2.5	15.0	2.5	4.0	9.9	8.5	1.0	9.0	6.5	16.6	7.9	**12,693.5**
OIL	2012	18.0	20.0	18.0	18.5	19.0	17.6	18.0	18.0	18.0	18.0	19.9	18.6	**9,715.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,738.0**
H2O	2011	49.1	47.9	39.8	39.0	4.6	0.0	12.8	2.5	2.6	9.3	25.0	8.7	**12,592.1**
OIL	2011	15.4	15.1	17.7	14.5	17.2	0.0	24.2	25.0	23.4	21.7	19.0	18.0	**9,494.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,404.0**
H2O	2010	571.0	572.0	375.0	661.0	391.0	602.0	928.0	50.4	65.5	47.0	68.4	48.5	**12,350.8**
OIL	2010	17.9	14.8	16.5	16.9	14.9	16.8	15.2	17.6	17.5	16.5	15.6	16.5	**9,283.0**

Licence ***3206*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,796.8**
H2O	2014	544.3	490.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,468.6**
OIL	2014	12.8	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,553.6**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,737.8**
H2O	2013	613.1	536.5	585.7	548.6	550.2	557.8	537.3	539.5	525.2	502.5	529.6	543.3	**205,433.4**
OIL	2013	14.4	13.0	13.6	13.3	12.6	12.7	12.4	13.4	11.8	11.0	11.3	11.8	**13,529.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,377.8**
H2O	2012	301.1	260.5	568.7	614.8	651.2	612.0	625.0	607.0	582.9	615.2	608.3	624.8	**198,864.1**
OIL	2012	13.5	11.9	14.6	14.2	14.3	13.5	14.1	15.4	14.4	14.3	14.3	14.7	**13,378.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,011.8**
H2O	2011	485.2	417.3	444.6	468.4	504.8	466.6	495.2	500.0	465.1	407.9	365.3	322.3	**192,192.6**
OIL	2011	13.8	13.0	14.4	14.2	14.4	13.7	14.4	13.4	12.9	17.0	15.6	14.4	**13,209.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,647.8**
H2O	2010	700.7	595.8	329.3	593.4	623.5	585.3	560.0	517.0	521.6	538.5	498.6	497.1	**186,849.9**
OIL	2010	18.7	17.3	17.7	18.1	18.4	17.4	16.3	15.4	14.7	15.0	13.7	14.0	**13,038.0**

Licence ***3209*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**

Manitoba Production
2010 To 2014

Licence ***3209*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,434.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,006.4**

UWI ***100.08-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,806.0**
GAS	2014	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.9**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2014	19.1	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,002.0**
OIL	2014	11.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,041.9**
DAY	2013	31.0	28.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	12.0	3.0	31.0	**5,749.0**
GAS	2013	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	1.0	0.2	1.9	**85.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2013	30.4	24.1	16.2	11.5	0.0	0.0	0.0	0.0	0.0	5.7	1.7	20.0	**5,967.9**
OIL	2013	7.7	11.3	11.5	10.1	0.0	0.0	0.0	0.0	0.0	4.0	0.8	10.7	**7,020.3**
DAY	2012	31.0	29.0	27.0	0.0	0.0	4.0	31.0	31.0	30.0	29.0	30.0	31.0	**5,586.0**
GAS	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2012	4.7	22.0	19.8	0.0	0.0	3.2	36.1	36.9	18.1	20.4	36.5	36.9	**5,858.3**
OIL	2012	9.0	6.6	6.7	0.0	0.0	0.9	17.4	18.0	11.8	11.0	16.1	16.1	**6,964.2**
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	24.0	31.0	25.0	31.0	**5,313.0**
GAS	2011	1.7	0.0	1.9	0.6	0.0	0.0	0.0	0.0	1.3	1.3	0.6	1.9	**79.5**
GSD	2011	1.4	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2011	17.0	23.0	9.6	1.4	0.0	0.0	0.0	0.0	29.3	86.1	27.9	34.6	**5,623.7**
OIL	2011	18.9	15.5	9.4	1.6	0.0	0.0	0.0	0.0	7.0	9.4	9.9	12.2	**6,850.6**
														5,105.0

Manitoba Production
2010 To 2014

Licence ***3209*** Well Name ***CNRL Pierson COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	28.0	16.0	0.0	20.0	3.0	1.0	1.0	17.0	31.0	30.0	27.0	
GAS	2010	2.5	3.6	2.6	0.0	2.8	0.4	0.0	0.1	2.0	3.3	2.4	2.1	**70.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.0	1.4	1.5	0.0	**5.0**
H2O	2010	33.4	22.2	9.0	0.0	19.9	4.6	1.6	1.6	26.4	42.6	26.3	26.7	**5,394.8**
OIL	2010	13.7	14.9	9.6	0.0	14.2	2.7	0.9	1.0	15.9	26.2	17.7	16.7	**6,766.7**

Licence ***3210*** Well Name ***CNRL Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a*** Field Code ***7*** Pool Code ***43*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1711.5	1462.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319,166.3**
WIN	2013	1670.4	0.0	1884.6	1637.0	1673.2	1428.0	1587.5	2078.4	1708.8	1505.7	1465.4	0.0	**315,992.5**
WIN	2012	1517.4	1573.7	1465.6	1415.5	1483.1	1374.6	1626.9	1589.8	1570.6	1818.7	1708.9	2085.1	**299,353.5**
WIN	2011	2656.7	1625.2	1892.9	0.0	906.6	1375.3	1974.7	2258.7	1985.4	1753.2	1280.7	1099.9	**280,123.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3023.2	**261,314.3**

Licence ***3212*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-010-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,374.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**5,374.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	21.6	7.0	0.0	0.0	0.0	0.0	0.0	**3,422.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	6.0	5.5	4.0	5.0	0.0	0.0	0.0	**846.9**
DAY	2012	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**5,252.0**
H2O	2012	0.0	0.0	0.0	21.0	12.4	21.5	10.0	17.3	11.5	8.7	0.0	0.0	**3,394.1**
OIL	2012	0.0	0.0	0.0	4.9	2.6	5.5	2.0	0.7	1.0	2.2	0.0	0.0	**826.4**
DAY	2011	0.0	28.0	0.0	0.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	0.0	**5,038.0**
H2O	2011	0.0	1.8	0.0	0.0	4.8	5.5	3.5	35.5	0.0	1.0	17.0	0.0	**3,291.7**
OIL	2011	0.0	4.0	0.0	0.0	3.0	4.0	6.7	3.0	0.0	1.0	4.5	0.0	**807.5**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	0.0	30.0	0.0	**4,826.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	1.8	0.0	**3,222.6**
OIL	2010	3.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	7.0	0.0	6.0	0.0	**781.3**

Licence ***3217*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,556.8**
H2O	2014	12.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,048.5**
OIL	2014	5.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,289.5**
														10,500.8

Manitoba Production
2010 To 2014

Licence ***3217*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	
H2O	2013	11.5	9.6	11.4	9.3	11.0	9.4	9.5	10.8	12.4	10.2	10.8	11.9	**23,027.4**
OIL	2013	5.0	4.3	5.1	4.2	4.7	4.0	4.0	5.0	5.3	4.2	4.5	4.9	**10,280.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,138.8**
H2O	2012	0.3	0.4	5.7	10.3	11.5	11.3	10.9	10.2	9.0	10.0	11.3	12.0	**22,899.6**
OIL	2012	3.6	3.4	7.4	4.9	4.8	4.8	4.7	5.1	4.1	4.3	4.9	5.5	**10,225.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,772.8**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**22,796.7**
OIL	2011	3.6	3.2	3.7	3.2	3.5	3.2	3.6	3.6	3.3	3.3	3.2	3.5	**10,167.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,408.8**
H2O	2010	1.9	1.2	1.2	2.6	2.8	1.5	0.7	0.6	0.6	0.3	0.3	0.3	**22,793.1**
OIL	2010	16.6	11.0	20.0	25.1	26.1	14.3	5.8	4.4	4.3	3.0	2.7	3.0	**10,126.7**

Licence ***3224*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,550.5**
H2O	2014	14.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,426.6**
OIL	2014	5.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,588.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	29.0	30.0	31.0	**10,512.5**
H2O	2013	11.7	35.6	14.1	11.6	12.0	11.7	12.5	11.9	7.3	9.0	12.7	14.3	**10,408.7**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.9	6.2	6.3	3.8	6.0	6.1	5.8	**4,581.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,159.5**
H2O	2012	13.9	13.1	15.1	13.6	13.8	13.4	13.4	12.4	12.3	12.4	11.5	11.8	**10,244.3**
OIL	2012	6.4	6.1	6.5	6.1	6.3	6.1	6.3	6.2	6.0	6.3	5.9	6.1	**4,510.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,795.5**
H2O	2011	18.7	16.8	18.5	17.8	18.7	19.0	20.4	17.8	13.8	14.1	13.5	13.9	**10,087.6**
OIL	2011	9.1	8.5	9.2	8.9	9.1	9.2	9.9	8.8	6.3	6.5	6.4	6.6	**4,436.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,433.5**
H2O	2010	16.9	14.2	16.0	16.8	18.1	17.3	17.7	18.2	18.6	20.0	18.7	18.4	**9,884.6**
OIL	2010	9.0	8.0	8.8	8.6	8.7	8.2	8.6	8.6	8.9	9.6	8.9	9.4	**4,337.6**

Licence ***3225*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,752.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329,950.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.2**
DAY	2013	31.0	20.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,752.3**
H2O	2013	944.1	616.0	784.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329,950.9**

Manitoba Production
2010 To 2014

Licence ***3225*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.8	6.2	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,676.3**
H2O	2012	946.0	909.0	968.2	933.6	964.0	931.3	884.9	935.7	903.7	942.8	911.6	933.3	**327,606.7**
OIL	2012	12.1	15.0	11.6	10.6	10.4	10.9	9.6	9.7	9.5	10.1	9.4	9.7	**4,222.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,312.3**
H2O	2011	988.8	898.6	1017.9	955.5	957.6	934.2	946.5	953.5	563.6	972.6	951.5	977.9	**316,442.6**
OIL	2011	9.0	8.2	7.9	9.5	9.9	10.0	10.4	10.5	5.7	11.1	11.6	11.8	**4,094.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,950.3**
H2O	2010	954.9	862.6	958.6	916.2	923.1	892.9	881.9	949.8	928.0	956.6	908.5	979.9	**305,324.4**
OIL	2010	10.3	9.4	10.0	10.1	9.9	9.4	9.8	9.1	8.6	9.1	8.7	9.1	**3,978.4**

Licence ***3228*** Well Name ***Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-36-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,168.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,917.4**

Licence ***3229*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,080.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,615.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,080.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,615.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.0**
DAY	2010	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,080.8**

Manitoba Production
2010 To 2014

Licence ***3229*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	417.2	380.6	417.7	392.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,615.9**
OIL	2010	3.0	2.6	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.0**

Licence ***3231*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,052.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,052.2**
WIN	2010	253.3	236.2	181.4	131.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176,052.2**

Licence ***3232*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,460.8**
H2O	2014	14.1	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,622.6**
OIL	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,401.8**
H2O	2013	14.2	13.6	14.1	14.8	14.4	13.4	13.5	10.9	11.7	10.2	11.7	11.8	**217,594.8**
OIL	2013	2.3	2.3	2.1	2.5	2.3	2.3	2.1	1.9	1.8	1.7	1.6	1.7	**6,944.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,039.8**
H2O	2012	3.3	3.1	8.6	12.3	14.3	12.4	14.0	13.5	12.3	13.5	13.5	14.7	**217,440.5**
OIL	2012	0.5	0.5	2.1	2.4	2.3	1.7	2.3	2.5	2.1	2.0	2.1	2.3	**6,919.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,673.8**
H2O	2011	2.9	2.2	2.4	2.6	2.7	2.7	2.8	2.9	3.1	3.2	3.1	3.3	**217,305.0**
OIL	2011	0.6	0.5	0.6	0.3	0.5	0.5	0.5	0.5	0.6	0.5	0.6	0.6	**6,896.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	0.0	25.0	30.0	31.0	**9,309.8**
H2O	2010	9.4	8.4	4.8	8.5	9.2	7.2	3.1	2.2	0.0	2.5	3.0	2.9	**217,271.1**
OIL	2010	1.5	1.4	1.7	1.6	1.7	1.5	0.6	0.4	0.0	0.5	0.5	0.5	**6,890.5**

Licence ***3234*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
														3,023.6

Manitoba Production
2010 To 2014

Licence ***3234*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,619.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.6**

Licence ***3235*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,644.8**
H2O	2014	58.0	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,909.0**
OIL	2014	3.1	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,386.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	27.0	30.0	31.0	**10,585.8**
H2O	2013	97.1	60.0	57.0	57.0	58.3	44.1	51.6	53.5	51.2	48.3	54.4	56.2	**10,787.2**
OIL	2013	5.0	3.2	3.0	3.2	2.9	2.3	2.7	3.0	2.5	2.4	2.6	2.8	**11,380.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**10,230.8**
H2O	2012	3.6	3.1	53.3	50.7	60.2	60.8	60.1	53.6	50.2	56.7	61.3	78.2	**10,098.5**
OIL	2012	0.6	0.6	4.2	2.6	2.9	3.0	3.0	3.0	2.7	2.9	3.3	4.1	**11,344.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,865.8**
H2O	2011	2.4	2.0	2.2	2.3	2.5	2.6	2.3	2.5	3.3	3.8	3.0	3.7	**9,506.7**
OIL	2011	1.0	0.9	1.0	0.9	1.0	1.0	1.0	1.0	1.2	1.0	0.6	0.6	**11,312.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,501.8**
H2O	2010	39.1	27.5	12.0	21.2	24.6	37.8	16.1	2.6	2.3	2.5	2.5	2.4	**9,474.1**
OIL	2010	12.6	9.5	7.9	7.9	8.8	13.5	5.5	1.0	0.9	1.0	0.9	1.0	**11,300.8**

Licence ***3239*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,721.0**
H2O	2014	26.3	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,436.1**
OIL	2014	11.2	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,665.0**
H2O	2013	16.8	17.6	22.1	18.1	26.3	22.9	23.4	20.6	20.0	23.1	23.1	24.1	**17,386.7**
OIL	2013	13.8	10.4	8.4	10.3	2.2	6.1	6.1	8.9	8.5	9.9	9.9	10.4	**4,942.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**9,300.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	32.9	23.8	16.2	**17,128.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	5.1	6.7	15.3	**4,837.8**
DAY	2011	31.0	28.0	31.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	30.0	4.0	**9,190.0**

Manitoba Production
2010 To 2014

Licence ***3239*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	15.5	1.8	2.3	0.0	0.0	0.0	25.0	10.5	12.0	10.0	15.5	2.6	**17,034.4**
OIL	2011	18.0	16.2	17.7	0.0	0.1	0.1	16.0	15.5	13.5	13.0	15.0	3.9	**4,793.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,944.0**
H2O	2010	9.1	7.4	7.9	9.5	10.5	11.0	10.7	10.7	7.7	10.6	10.1	13.4	**16,939.2**
OIL	2010	11.9	14.6	19.1	12.5	12.0	9.0	9.3	12.8	12.3	9.4	9.4	18.0	**4,664.0**

Licence ***3244*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,992.8**
H2O	2014	106.0	100.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,477.6**
OIL	2014	11.9	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,191.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	8.0	29.0	30.0	**9,933.8**
H2O	2013	128.7	114.6	119.6	118.5	146.2	126.5	144.1	129.7	97.1	23.5	99.6	107.0	**54,270.7**
OIL	2013	9.2	8.2	8.9	7.4	9.7	9.8	10.1	10.4	9.3	2.6	11.3	11.3	**7,168.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**9,595.8**
H2O	2012	237.6	247.6	256.6	205.4	189.4	184.6	167.9	153.5	153.7	150.7	137.5	125.6	**52,915.6**
OIL	2012	15.4	14.7	14.8	13.3	12.5	13.3	15.3	8.6	9.1	9.1	9.0	8.7	**7,060.3**
DAY	2011	31.0	28.0	31.0	30.0	9.0	0.0	0.0	0.0	18.0	11.0	6.0	31.0	**9,234.8**
H2O	2011	132.8	121.0	135.5	138.1	41.0	0.0	0.0	0.0	131.8	103.8	48.5	239.7	**50,705.5**
OIL	2011	18.5	16.7	18.7	17.7	5.2	0.0	0.0	0.0	9.9	5.4	3.0	15.6	**6,916.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,039.8**
H2O	2010	157.6	144.6	164.2	159.8	161.3	146.2	143.9	135.8	137.2	126.0	131.6	133.8	**49,613.3**
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.9	12.2	14.8	15.1	15.6	15.0	17.6	**6,805.8**

Licence ***3249*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,068.3**
H2O	2014	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.5**
OIL	2014	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,026.9**
DAY	2013	0.0	24.5	30.8	30.0	31.0	0.0	29.5	31.0	30.0	31.0	30.0	30.8	**10,011.3**
H2O	2013	0.0	0.8	1.4	2.9	3.2	0.0	3.1	3.0	2.9	2.8	2.6	1.6	**5,145.8**
OIL	2013	0.0	1.9	3.0	4.8	4.5	0.0	5.1	5.7	5.0	4.7	4.7	1.9	**22,025.9**
DAY	2012	31.0	28.2	0.0	30.0	31.0	29.4	31.0	31.0	30.0	0.0	30.0	31.0	**9,712.7**
H2O	2012	5.0	5.7	0.0	5.5	5.5	5.8	5.0	3.3	3.4	0.0	3.5	3.3	**5,121.5**
OIL	2012	11.1	13.9	0.0	12.8	13.8	13.5	11.6	7.8	8.1	0.0	8.2	7.9	**21,984.6**
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	30.0	30.9	27.0	2.0	**9,410.1**
H2O	2011	0.3	0.0	0.0	0.0	0.0	0.0	1.0	0.0	49.7	1.8	1.6	0.1	**5,075.5**
OIL	2011	1.1	0.0	0.0	0.0	0.0	0.0	2.2	0.0	7.0	4.1	3.8	0.3	**21,875.9**

Manitoba Production
2010 To 2014

Licence ***3249*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	26.0	28.0	31.0	30.0	31.0	26.0	5.0	31.0	29.0	17.0	0.0	29.7	**9,295.8**
H2O	2010	1.9	1.7	2.0	1.8	1.9	1.6	2.0	2.1	1.6	0.9	0.0	1.6	**5,021.0**
OIL	2010	4.0	4.8	5.2	4.7	4.4	3.6	4.6	4.3	3.8	2.4	0.0	4.4	**21,857.4**

UWI ***100.05-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,404.1**
H2O	2014	46.8	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,931.6**
DAY	2013	0.0	24.5	30.8	30.0	31.0	0.0	29.5	31.0	30.0	31.0	30.0	30.8	**6,347.1**
H2O	2013	0.0	20.9	37.8	55.3	33.1	0.0	33.3	32.5	32.0	32.9	35.1	54.7	**4,843.7**
DAY	2012	31.0	0.0	0.0	30.0	31.0	29.4	31.0	31.0	30.0	0.0	30.0	31.0	**6,048.5**
H2O	2012	73.9	0.0	0.0	68.2	69.1	82.8	69.7	1.5	48.4	0.0	49.7	48.2	**4,476.1**
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	17.4	0.0	30.0	30.9	27.0	2.0	**5,774.1**
H2O	2011	8.5	0.0	0.0	0.0	0.0	0.0	25.6	0.0	47.7	42.9	38.5	3.0	**3,964.6**
DAY	2010	26.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	29.0	17.0	0.0	29.7	**5,659.8**
H2O	2010	48.2	46.5	55.0	47.3	45.5	37.2	46.9	49.8	39.7	21.8	0.0	38.5	**3,798.4**

Licence ***3250*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,799.8**
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	0.0	0.0	0.0	0.0	**5,652.0**
H2O	2011	3.5	0.0	0.0	0.0	0.0	0.0	0.0	64.5	0.0	0.0	0.0	0.0	**5,927.4**
OIL	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	31.3	0.0	0.0	0.0	0.0	**6,799.8**
DAY	2010	31.0	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.7	**5,634.0**
H2O	2010	22.0	16.9	16.8	0.0	0.0	0.0	0.0	0.0	0.0	2.6	17.2	16.0	**5,859.4**
OIL	2010	2.9	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.7	2.9	**6,767.8**

UWI ***100.06-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**

Manitoba Production
2010 To 2014

Licence ***3250*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.1**

Licence ***3251*** Well Name ***Waskada Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,107.8**
DAY	2013	22.0	2.0	0.0	6.0	16.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**4,219.4**
H2O	2013	2.5	0.1	0.0	0.3	0.3	0.0	0.0	102.9	0.0	0.0	0.0	0.0	**2,517.5**
OIL	2013	0.6	0.2	0.0	0.5	0.6	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**5,107.8**
DAY	2012	30.2	27.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,171.4**
H2O	2012	20.7	9.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.4**
OIL	2012	76.5	45.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,104.9**
DAY	2011	7.0	23.0	19.0	0.0	9.0	0.0	0.0	11.0	30.0	30.9	30.0	31.0	**4,111.6**
H2O	2011	3.0	10.4	9.4	0.0	4.7	0.0	0.0	15.2	21.5	19.4	19.3	21.1	**2,380.6**
OIL	2011	16.0	45.2	35.5	0.0	17.1	0.0	0.0	34.7	76.0	76.8	77.6	80.1	**4,977.2**
DAY	2010	17.0	23.0	30.8	30.0	31.0	26.0	31.0	11.0	0.0	17.8	19.8	29.7	**3,920.7**
H2O	2010	10.3	11.9	17.0	50.2	119.0	77.9	94.9	35.9	0.0	47.4	9.4	13.4	**2,256.6**
OIL	2010	16.7	23.2	30.8	33.9	42.7	56.8	76.7	25.2	0.0	218.6	40.0	62.9	**4,518.2**

Licence ***3253*** Well Name ***Tundra et al Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,874.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,676.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,774.7**

Licence ***3257*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3257*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,025.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.0	13.0	24.0	29.0	7.0	0.0	**3,025.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.1	27.6	23.4	0.0	**2,034.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.7	7.9	3.5	21.7	0.0	**1,721.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	1.0	0.0	**2,945.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	0.6	0.0	**1,958.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	0.0	0.5	0.0	**1,683.6**

Licence ***3263*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,802.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,822.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.9**
DAY	2013	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,802.4**
H2O	2013	606.9	240.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230,822.9**
OIL	2013	6.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,332.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	29.0	30.0	**9,759.4**
H2O	2012	655.0	629.4	670.4	646.5	667.5	644.9	605.4	608.0	587.3	296.5	572.4	606.5	**229,975.8**
OIL	2012	8.6	10.7	8.3	7.5	7.4	7.8	6.8	6.5	6.3	3.3	6.1	6.4	**6,324.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,411.4**
H2O	2011	699.6	635.8	679.5	676.0	677.5	660.9	647.4	674.6	389.6	672.5	658.9	677.1	**222,786.0**
OIL	2011	12.7	11.5	10.5	13.4	14.0	14.1	14.2	14.8	5.7	7.9	8.3	8.4	**6,238.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,049.4**
H2O	2010	647.7	585.0	650.1	621.4	626.1	605.5	621.5	672.0	656.5	676.8	642.7	693.2	**215,036.6**
OIL	2010	17.7	16.0	17.2	17.2	16.9	16.0	14.1	12.8	1.2	12.8	12.3	12.8	**6,102.8**

Licence ***3265*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**

Manitoba Production
2010 To 2014

Licence ***3265*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**
DAY	2010	10.0	0.0	30.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.0**
H2O	2010	6.2	0.0	13.1	7.6	7.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	**259.9**
OIL	2010	2.8	0.0	6.0	3.4	3.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	**126.6**

Licence ***3266*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,411.0**
H2O	2014	922.7	843.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190,086.6**
OIL	2014	19.6	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.3**
DAY	2013	31.0	28.0	30.0	30.0	31.0	22.0	13.0	31.0	29.0	31.0	29.0	31.0	**5,352.0**
H2O	2013	1789.5	1365.2	1428.0	1495.6	1317.7	683.1	380.6	951.9	887.7	942.0	891.6	941.4	**188,320.6**
OIL	2013	16.4	25.0	17.0	23.3	28.7	15.8	7.3	15.0	6.8	14.8	25.1	16.5	**2,559.7**
DAY	2012	31.0	28.0	31.0	27.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	29.0	**5,016.0**
H2O	2012	1306.5	1410.2	1380.5	947.2	1110.8	1003.9	1482.1	798.5	1525.8	1632.4	1613.1	2005.8	**175,246.3**
OIL	2012	10.9	10.2	10.5	9.5	6.9	8.1	11.7	2.7	8.9	10.1	13.4	23.5	**2,348.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,669.0**
H2O	2011	1214.1	995.8	1004.8	1380.5	1146.3	1146.3	748.8	898.8	988.7	951.3	995.4	1205.6	**159,029.5**
OIL	2011	10.8	9.5	10.2	9.0	9.3	9.0	6.5	6.5	6.4	6.6	6.8	14.2	**2,221.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**4,304.0**
H2O	2010	1041.0	904.2	1262.4	1241.6	1251.8	1111.4	1148.6	1148.6	1211.7	596.6	1246.8	1258.1	**146,353.1**
OIL	2010	11.6	10.4	11.6	11.1	11.5	11.2	11.5	11.5	11.1	8.9	11.1	11.8	**2,116.8**

Licence ***3268*** Well Name ***Red Beds Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a K*** Field Code ***3*** Pool Code ***43K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,353.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,119.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,318.0**
DAY	2011	31.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,353.9**

Manitoba Production
2010 To 2014

Licence ***3268*** Well Name ***Red Beds Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a K*** Field Code ***3*** Pool Code ***43K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	14.2	15.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,119.7**
OIL	2011	2.1	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,318.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,289.9**
H2O	2010	10.4	9.5	9.6	9.3	9.6	4.8	11.0	10.3	9.6	10.3	9.7	9.1	**17,087.1**
OIL	2010	3.6	3.2	3.5	3.4	3.5	1.8	3.2	3.4	3.4	3.5	3.4	3.1	**11,314.1**

UWI ***100.06-19-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,616.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.7**
DAY	2011	31.0	27.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,397.0**
H2O	2011	11.9	8.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,616.2**
OIL	2011	2.7	2.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,333.0**
H2O	2010	17.5	16.1	16.2	15.7	15.9	7.9	18.3	17.1	15.9	17.1	16.0	15.0	**2,594.0**
OIL	2010	1.6	1.5	1.7	1.5	1.7	0.9	1.5	1.6	1.5	1.7	1.6	1.4	**915.5**

Licence ***3270*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2012	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.7**
H2O	2012	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,397.1**
OIL	2012	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.6**
DAY	2011	31.0	28.0	31.0	11.0	0.0	13.0	29.0	31.0	26.0	31.0	29.0	0.0	**4,346.7**
H2O	2011	55.8	87.7	70.1	30.2	0.0	29.8	63.5	78.7	75.5	10.0	14.0	0.0	**2,390.9**
OIL	2011	18.2	16.0	16.3	6.0	0.0	9.2	18.7	14.7	13.6	75.0	7.6	0.0	**4,084.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**4,086.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,875.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.1	**3,888.7**

Licence ***3271*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,757.0**

Manitoba Production
2010 To 2014

Licence ***3271*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,641.0**
OIL	2014	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,092.8**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,734.0**
H2O	2013	0.6	0.6	1.5	2.3	2.4	1.6	1.6	1.5	1.5	1.8	2.1	2.1	**5,639.4**
OIL	2013	5.4	5.2	5.8	5.2	5.6	4.1	3.8	3.3	3.0	3.6	4.5	4.5	**7,089.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,371.0**
H2O	2012	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	0.7	**5,619.8**
OIL	2012	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	5.6	**7,035.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**10,005.0**
H2O	2011	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	**5,607.0**
OIL	2011	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	**6,897.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,641.0**
H2O	2010	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	**5,593.8**
OIL	2010	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	12.0	**6,753.7**

UWI ***100.15-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,147.0**
H2O	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
OIL	2014	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,124.0**
H2O	2013	0.6	0.5	1.4	2.3	2.4	1.6	1.6	1.5	1.5	1.8	2.1	2.1	**350.1**
OIL	2013	5.4	5.2	5.8	5.2	5.6	4.1	3.8	3.3	3.0	3.6	4.5	4.5	**1,173.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
H2O	2012	1.9	0.9	1.9	1.2	1.9	1.9	1.9	1.9	1.9	2.2	1.0	0.7	**330.7**
OIL	2012	7.6	7.0	6.5	9.0	3.4	2.0	3.0	0.0	0.0	0.0	0.3	5.6	**1,119.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,395.0**
H2O	2011	6.6	5.8	6.2	6.2	6.3	5.5	7.9	7.9	2.1	2.1	2.2	2.1	**311.4**
OIL	2011	18.7	14.7	17.4	15.9	16.8	11.6	12.0	7.8	8.7	8.7	7.6	7.0	**1,075.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,031.0**
H2O	2010	7.7	7.7	7.4	7.4	7.2	7.2	7.0	7.0	7.0	6.7	6.5	6.3	**250.5**
OIL	2010	18.2	17.4	18.3	18.7	17.7	17.7	21.9	23.3	23.3	23.3	22.5	19.8	**928.5**

Licence ***3275*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,419.5**
H2O	2014	12.2	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.1**
OIL	2014	17.6	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,325.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	16.0	27.0	30.0	31.0	**10,360.5**

Manitoba Production
2010 To 2014

Licence ***3275*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	29.3	89.0	35.3	29.1	29.9	27.3	31.2	29.8	15.1	20.8	14.7	11.9	**10,649.7**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.5	6.2	6.3	3.1	5.5	15.1	16.7	**6,293.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**10,015.5**
H2O	2012	33.3	31.3	35.9	32.2	32.9	31.9	32.4	31.1	30.7	31.0	28.5	27.4	**10,286.3**
OIL	2012	8.5	8.0	8.6	8.9	8.4	8.2	8.6	8.7	8.4	8.8	7.1	5.7	**6,204.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,653.5**
H2O	2011	31.2	28.0	30.8	29.7	30.5	14.8	29.1	32.5	326.9	33.6	32.1	33.0	**9,907.7**
OIL	2011	8.2	7.6	8.4	8.0	8.1	3.8	7.7	8.7	8.4	8.8	8.5	8.7	**6,106.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,291.5**
H2O	2010	18.4	15.5	17.5	18.4	19.8	18.9	19.2	19.4	24.0	33.3	31.1	30.7	**9,255.5**
OIL	2010	6.7	6.0	6.6	6.4	6.5	6.2	6.3	6.3	6.9	8.6	8.0	8.6	**6,011.7**

Licence ***3279*** Well Name ***Balcor Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,335.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,141.6**
DAY	2013	23.0	0.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	0.0	**9,335.0**
H2O	2013	4.3	0.0	1.9	4.1	3.5	6.9	0.0	0.0	3.3	2.1	0.1	0.0	**833.1**
OIL	2013	4.1	0.0	10.0	8.5	8.5	5.2	0.0	0.0	9.5	10.1	0.3	0.0	**7,141.6**
DAY	2012	6.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,099.0**
H2O	2012	1.0	4.0	1.6	3.0	5.4	1.1	13.9	1.9	3.8	4.6	5.2	3.6	**806.9**
OIL	2012	4.4	6.6	19.8	14.1	7.8	10.7	4.1	5.1	9.7	7.6	3.6	8.4	**7,085.4**
DAY	2011	30.0	27.0	30.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,762.0**
H2O	2011	2.0	5.0	6.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.8**
OIL	2011	20.2	8.6	11.4	12.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,983.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	0.0	31.0	**8,640.0**
H2O	2010	1.5	2.1	1.0	1.0	6.5	7.0	1.7	0.4	0.4	0.0	0.0	6.0	**744.3**
OIL	2010	18.0	14.0	15.6	13.8	1.0	21.0	15.2	12.9	9.7	0.0	0.0	3.9	**6,927.5**

Licence ***3281*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,060.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,725.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,060.7**
H2O	2013	28.7	87.1	34.6	28.5	29.3	26.7	30.6	29.2	7.6	0.0	0.0	0.0	**13,725.4**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.3	9.2	9.4	2.4	0.0	0.0	0.0	**4,426.4**

Manitoba Production
2010 To 2014

Licence ***3281*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	**9,810.7**
H2O	2012	33.3	31.3	36.0	32.2	32.9	32.0	31.4	30.1	30.7	30.8	28.5	28.9	**13,423.1**
OIL	2012	9.4	9.0	9.5	9.0	9.2	8.6	9.1	9.3	9.3	9.7	8.9	9.2	**4,351.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,448.7**
H2O	2011	31.2	28.0	30.6	29.7	31.2	31.6	34.8	32.6	32.9	33.7	32.2	33.0	**13,045.0**
OIL	2011	9.1	8.5	9.1	8.9	9.2	9.2	10.0	9.6	9.4	9.7	9.3	9.7	**4,241.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,086.7**
H2O	2010	20.9	17.8	20.1	21.1	15.4	0.0	21.2	22.2	25.2	33.3	31.1	30.6	**12,663.5**
OIL	2010	7.0	6.3	6.9	6.8	4.7	0.0	6.4	6.5	7.4	9.6	8.9	9.4	**4,129.6**

Licence ***3284*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,942.5**
H2O	2014	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,612.1**
OIL	2014	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,915.5**
H2O	2013	27.2	25.0	26.2	25.3	29.3	26.9	26.2	23.0	17.9	18.8	16.2	15.6	**13,597.8**
OIL	2013	14.8	12.7	13.9	12.4	13.0	12.1	13.7	12.7	10.0	10.6	9.8	9.8	**7,632.1**
DAY	2012	31.0	22.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**6,551.5**
H2O	2012	55.0	26.4	35.0	32.0	37.0	37.0	40.0	37.0	36.0	38.7	24.2	22.0	**13,320.2**
OIL	2012	12.5	13.0	14.0	16.0	18.0	14.0	15.0	15.0	15.0	15.1	13.3	13.0	**7,486.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	12.0	31.0	28.0	30.0	30.0	30.0	31.0	**6,197.0**
H2O	2011	58.8	53.1	55.7	55.9	56.8	50.1	69.0	45.2	50.0	51.0	52.0	50.1	**12,899.9**
OIL	2011	23.8	20.7	22.8	21.7	22.3	12.0	14.9	10.8	11.7	12.3	11.5	11.1	**7,312.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,854.0**
H2O	2010	67.0	67.0	65.1	65.0	63.6	63.6	61.9	61.9	61.8	59.3	58.0	56.9	**12,252.2**
OIL	2010	23.4	22.8	23.5	23.8	23.1	23.1	26.3	27.4	27.4	27.4	26.8	24.7	**7,117.1**

Licence ***3285*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,067.2**
H2O	2014	260.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,400.0**
OIL	2014	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,081.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,040.2**
H2O	2013	289.4	272.5	330.2	322.3	296.1	269.9	286.2	276.6	279.5	297.3	278.4	284.9	**59,139.4**
OIL	2013	9.0	7.5	6.6	6.3	6.2	6.1	7.1	7.2	7.2	7.7	7.0	3.7	**6,078.3**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.2	**6,675.2**
H2O	2012	254.0	230.0	290.0	270.0	295.0	300.0	345.0	302.0	290.0	312.7	260.3	232.7	**55,656.1**

Manitoba Production
2010 To 2014

Licence ***3285*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	12.0	13.7	9.0	12.0	12.0	10.0	12.0	9.0	9.0	9.1	8.4	7.9	**5,996.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,313.0**
H2O	2011	189.8	171.4	179.8	180.6	183.5	161.9	190.0	187.0	252.0	252.0	255.0	251.0	**52,274.4**
OIL	2011	20.0	17.4	19.2	18.2	18.8	15.4	18.0	18.0	15.1	13.0	12.0	12.0	**5,872.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,949.0**
H2O	2010	216.4	216.4	210.2	210.0	205.6	205.6	200.1	200.1	199.6	191.7	187.5	183.8	**49,820.4**
OIL	2010	19.7	19.2	19.8	20.1	19.4	19.4	22.1	23.0	23.0	23.0	22.6	20.8	**5,675.5**

Licence ***3286*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,731.3**
H2O	2014	60.2	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,402.1**
OIL	2014	22.3	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,714.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,672.3**
H2O	2013	73.2	222.6	88.2	72.8	74.8	68.2	78.0	74.4	72.0	56.1	75.1	58.9	**41,285.7**
OIL	2013	15.2	14.1	16.1	15.2	15.5	13.9	15.4	15.6	15.1	15.0	16.4	21.3	**9,672.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,311.3**
H2O	2012	68.4	64.3	73.8	66.0	67.5	65.5	69.2	77.6	76.9	77.6	71.3	75.9	**40,271.4**
OIL	2012	19.7	18.6	19.9	19.0	19.4	19.0	19.0	15.6	14.9	15.8	14.4	15.9	**9,483.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,946.3**
H2O	2011	64.0	57.4	63.2	60.8	64.0	64.8	69.5	66.7	67.5	69.0	65.9	67.8	**39,417.4**
OIL	2011	18.9	17.8	19.3	18.6	19.1	19.2	20.7	20.2	19.6	20.3	19.6	20.3	**9,272.7**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,584.3**
H2O	2010	45.6	38.6	43.4	45.5	63.2	64.5	65.4	67.6	63.6	68.2	63.8	62.9	**38,636.8**
OIL	2010	20.8	18.5	20.3	19.9	20.2	19.1	19.6	19.6	18.6	20.0	18.6	19.7	**9,039.1**

Licence ***3287*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**

Manitoba Production
2010 To 2014

Licence ***3287*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.6**

Licence ***3288*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,086.4**
H2O	2014	812.5	814.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130,092.4**
OIL	2014	5.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,208.6**
DAY	2013	0.0	0.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,028.4**
H2O	2013	0.0	0.0	972.1	942.6	877.2	793.7	898.0	862.4	843.5	848.7	793.0	780.2	**128,465.8**
OIL	2013	0.0	0.0	8.3	6.6	8.3	7.5	7.3	6.9	6.5	6.2	5.4	4.7	**4,199.2**
DAY	2012	31.0	28.0	28.0	10.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	26.4	**9,724.4**
H2O	2012	775.0	711.0	700.0	222.0	473.0	840.0	865.0	930.0	924.0	966.5	857.1	699.5	**119,854.4**
OIL	2012	9.0	8.0	7.0	2.0	4.8	5.0	6.0	6.0	6.0	6.4	6.3	5.4	**4,131.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	5.0	29.0	0.0	14.0	30.0	31.0	**9,402.0**
H2O	2011	533.4	481.7	505.3	507.5	515.4	0.0	174.0	656.9	0.0	387.6	831.0	775.0	**110,891.3**
OIL	2011	8.8	7.6	8.4	8.0	8.2	0.0	2.0	5.6	0.0	5.0	9.0	9.0	**4,059.6**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,142.0**
H2O	2010	648.6	648.6	590.5	590.1	577.6	577.6	562.3	567.3	560.7	538.6	526.8	516.3	**105,523.5**
OIL	2010	8.6	8.4	8.7	8.8	8.5	8.5	9.7	10.1	10.1	10.1	9.9	9.1	**3,988.0**

Licence ***3290*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,173.2**
H2O	2014	20.9	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,655.2**
OIL	2014	5.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,277.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,114.2**
H2O	2013	32.2	97.9	38.8	32.0	32.9	30.0	34.3	32.7	31.7	33.3	35.0	24.0	**10,614.8**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.3	9.2	9.4	9.0	7.6	9.1	6.1	**4,267.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	30.0	**9,753.2**
H2O	2012	36.3	34.1	39.3	35.0	35.9	34.8	35.3	30.8	33.8	31.9	31.4	33.1	**10,160.0**
OIL	2012	8.8	8.3	8.9	8.5	8.7	8.5	8.8	8.3	9.0	8.8	8.7	9.4	**4,162.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,393.2**
H2O	2011	38.7	34.7	38.2	36.8	38.2	34.4	37.1	35.5	35.9	36.7	35.0	36.0	**9,748.3**
OIL	2011	7.9	7.4	8.0	7.8	8.1	8.6	9.2	9.1	8.8	9.1	8.8	9.1	**4,058.0**

Manitoba Production
2010 To 2014

Licence ***3290*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,031.2**
H2O	2010	37.9	32.1	36.1	37.9	40.7	39.0	39.5	40.8	38.5	41.2	38.6	37.9	**9,311.1**
OIL	2010	8.7	7.7	8.5	8.3	8.4	8.0	8.2	8.2	7.7	8.4	7.7	8.2	**3,956.1**

Licence ***3291*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,070.1**
H2O	2014	6.3	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,908.4**
OIL	2014	9.5	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,235.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,011.1**
H2O	2013	8.8	26.7	10.6	8.7	9.0	8.2	9.1	8.9	8.6	6.7	7.9	6.1	**3,896.4**
OIL	2013	15.2	14.1	16.1	15.2	15.5	13.9	14.9	15.6	15.1	15.0	12.9	9.0	**6,217.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**9,651.1**
H2O	2012	10.7	10.1	11.5	10.3	10.5	10.2	9.5	9.8	9.8	9.4	8.8	9.2	**3,777.1**
OIL	2012	13.9	13.2	14.1	13.4	13.8	13.4	12.9	14.3	13.7	15.1	14.9	16.1	**6,045.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,288.1**
H2O	2011	8.7	7.8	8.5	8.3	8.7	8.9	9.8	9.8	10.5	10.8	10.3	10.6	**3,657.3**
OIL	2011	12.5	11.8	12.6	12.3	12.6	12.8	14.0	14.0	14.0	14.5	13.8	14.5	**5,876.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,926.1**
H2O	2010	9.1	7.8	8.7	9.1	8.9	9.1	9.5	9.3	8.6	9.3	8.8	8.6	**3,544.6**
OIL	2010	16.6	14.9	16.3	15.9	14.7	14.1	13.8	13.0	12.3	13.3	12.3	13.0	**5,717.2**

Licence ***3292*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,058.7**
H2O	2014	4.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.6**
OIL	2014	7.1	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,477.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	**9,999.7**
H2O	2013	3.5	10.8	4.2	3.5	3.6	3.5	3.7	3.5	3.4	2.7	3.6	3.9	**4,164.8**
OIL	2013	12.1	11.3	12.8	12.1	12.4	11.9	12.3	12.1	11.7	12.0	8.5	6.7	**6,463.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	**9,638.7**
H2O	2012	5.4	5.0	5.8	5.2	5.1	5.1	4.8	4.8	4.8	3.8	3.5	3.7	**4,114.9**
OIL	2012	11.0	10.3	11.1	10.6	10.5	10.5	10.0	10.9	10.4	12.6	11.9	12.9	**6,327.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,277.7**
H2O	2011	4.9	4.5	4.9	4.7	4.8	5.0	5.6	5.0	5.2	5.4	4.9	5.3	**4,057.9**
OIL	2011	10.1	9.9	10.7	10.3	10.2	10.6	11.8	11.0	10.8	11.3	10.5	11.3	**6,195.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,915.7**
H2O	2010	9.1	7.8	8.8	9.1	9.5	6.2	5.5	5.3	5.0	5.3	5.0	5.0	**3,997.7**

Manitoba Production
2010 To 2014

Licence ***3292*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	9.8	8.9	9.7	9.5	9.3	10.2	11.6	10.9	10.3	11.2	10.3	11.0	**6,066.7**

Licence ***3293*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,323.4**
H2O	2014	11.8	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,669.3**
OIL	2014	16.3	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,916.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,264.4**
H2O	2013	14.6	44.5	17.6	14.5	15.0	14.6	15.6	14.9	14.4	22.6	15.7	11.9	**7,646.2**
OIL	2013	15.2	14.1	16.1	15.2	15.5	14.9	15.4	15.6	15.1	12.1	15.2	15.7	**5,886.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**9,901.4**
H2O	2012	17.7	16.7	19.1	17.0	17.4	16.9	16.7	15.5	15.4	15.0	14.2	15.1	**7,430.3**
OIL	2012	16.0	15.2	16.2	15.5	15.8	15.5	15.7	15.6	14.9	15.2	14.4	15.8	**5,705.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,537.4**
H2O	2011	15.0	13.4	14.8	14.3	15.0	7.1	13.6	16.7	17.5	17.8	17.1	17.4	**7,233.6**
OIL	2011	15.2	14.3	15.4	14.9	15.4	7.2	13.7	16.4	16.0	16.6	16.0	16.5	**5,520.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,175.4**
H2O	2010	15.0	12.7	14.3	15.0	16.1	15.1	15.2	15.9	14.9	15.9	14.9	14.7	**7,053.9**
OIL	2010	15.8	13.9	15.4	15.0	15.8	15.3	15.7	15.7	14.9	16.0	14.9	15.7	**5,342.5**

Licence ***3296*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.6**

Licence ***3297*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3297*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.0**
DAY	2011	30.5	17.0	0.0	0.0	0.0	7.0	8.0	0.0	0.0	0.0	0.0	0.0	**9,043.8**
H2O	2011	0.3	0.2	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**1,382.6**
OIL	2011	5.2	2.6	0.0	0.0	0.0	1.0	1.1	0.0	0.0	0.0	0.0	0.0	**7,803.0**
DAY	2010	0.0	0.0	0.0	10.0	27.0	30.0	31.0	31.0	28.3	21.8	19.0	28.7	**8,981.3**
H2O	2010	0.0	0.0	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.3	**1,381.9**
OIL	2010	0.0	0.0	0.0	1.6	4.1	4.5	5.1	4.7	4.1	3.4	2.9	4.6	**7,793.1**

Licence ***3298*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.4**

Licence ***3299*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2013	31.0	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,523.4**
H2O	2013	4.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.5**
OIL	2013	4.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,435.8**
DAY	2012	31.0	28.2	26.9	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**8,475.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**1,124.4**
OIL	2012	11.1	11.3	9.7	0.0	0.0	0.0	0.0	0.0	9.4	11.3	11.0	10.8	**7,428.4**
DAY	2011	0.0	3.0	0.0	0.0	0.0	0.0	17.6	27.0	30.0	30.9	30.0	31.0	**8,271.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.0	9.2	10.7	10.9	10.9	11.3	**7,353.8**

Manitoba Production
2010 To 2014

Licence ***3299*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	29.2	31.0	30.0	31.0	25.0	0.0	2.0	18.0	7.7	**8,102.3**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.8**
OIL	2010	9.9	9.2	10.4	10.6	11.0	10.8	12.2	9.0	0.0	0.7	6.6	3.0	**7,294.8**

Licence ***3300*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,916.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,688.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.9**
DAY	2013	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,916.0**
H2O	2013	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,688.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.9**
DAY	2012	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.0**
H2O	2012	239.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,686.1**
OIL	2012	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.9**
DAY	2011	21.0	21.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,904.0**
H2O	2011	1107.5	1107.5	694.0	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,446.5**
OIL	2011	4.0	10.0	3.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.5**
DAY	2010	0.0	0.0	14.0	0.0	10.0	8.0	10.0	31.0	30.0	31.0	29.0	23.0	**3,846.0**
H2O	2010	0.0	0.0	11.0	0.0	12.2	10.0	0.0	288.5	1389.7	1435.2	1369.0	1071.5	**51,493.5**
OIL	2010	0.0	0.0	1.0	0.0	1.0	0.5	0.3	36.0	34.8	35.8	30.5	32.0	**1,433.4**

Licence ***3302*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,684.5**
H2O	2014	2.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,168.4**
OIL	2014	55.0	46.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,478.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,625.5**
H2O	2013	2.3	2.0	2.2	2.0	2.2	2.5	2.8	2.7	2.7	2.3	2.4	2.7	**3,162.8**
OIL	2013	55.6	47.7	52.1	49.5	53.3	46.5	49.8	52.0	50.6	54.2	52.4	52.3	**11,377.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**10,260.5**
H2O	2012	6.0	3.4	3.8	2.0	4.0	4.0	5.0	5.0	3.0	3.4	2.2	1.9	**3,134.0**
OIL	2012	75.0	72.0	64.0	60.0	59.0	58.0	60.0	60.0	57.0	60.0	52.1	49.3	**10,761.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,896.0**
H2O	2011	1.8	1.6	1.7	1.7	1.7	1.5	5.0	5.0	4.0	4.0	4.0	4.0	**3,090.3**
OIL	2011	33.8	29.4	32.4	30.8	50.0	41.0	83.3	80.3	82.9	82.9	81.5	69.0	**10,034.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**9,532.0**
H2O	2010	20.9	20.9	2.0	2.0	2.0	2.0	1.9	1.9	1.9	1.8	1.8	1.8	**3,054.3**

Manitoba Production
2010 To 2014

Licence ***3302*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	20.9	20.4	21.0	21.3	20.6	20.6	37.4	38.9	38.9	38.9	38.1	35.0	**9,337.4**

Licence ***3303*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2014	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.8**

Licence ***3304*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,061.4**
H2O	2014	33.0	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,468.5**
OIL	2014	9.3	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,864.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	22.0	29.0	30.0	31.0	**10,002.4**
H2O	2013	29.3	89.0	35.3	29.1	29.9	25.7	28.1	26.8	18.5	20.2	28.6	32.1	**12,404.8**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.3	9.2	9.4	6.4	9.0	9.1	8.8	**3,847.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**9,649.4**
H2O	2012	33.3	31.3	36.0	32.2	33.0	31.9	32.4	30.1	30.7	31.0	28.5	29.7	**12,012.2**
OIL	2012	7.6	7.2	7.7	7.3	7.5	7.3	7.6	7.6	9.0	9.5	8.6	9.3	**3,741.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,286.4**
H2O	2011	31.2	28.0	30.8	29.7	31.2	31.6	33.9	32.5	32.9	33.6	32.1	33.0	**11,632.1**
OIL	2011	7.4	6.9	7.5	7.2	7.4	7.3	8.0	7.8	7.6	7.9	7.6	7.9	**3,645.7**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,924.4**
H2O	2010	18.4	15.5	17.5	18.3	17.8	18.8	19.2	19.7	22.8	33.3	31.1	30.7	**11,251.6**
OIL	2010	8.1	7.1	7.9	7.6	7.0	7.4	7.7	7.5	7.1	7.8	7.8	7.7	**3,555.2**

Licence ***3305*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3305*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,084.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,320.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,084.6**
H2O	2013	20.5	62.3	24.7	20.4	21.0	19.8	21.9	20.8	5.7	0.0	0.0	0.0	**7,320.0**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.6	9.2	9.4	2.5	0.0	0.0	0.0	**3,882.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	0.0	**9,833.6**
H2O	2012	26.7	25.1	28.8	25.7	24.7	22.3	21.5	21.7	21.5	21.7	20.2	0.0	**7,102.9**
OIL	2012	9.4	8.9	9.5	9.0	9.2	8.8	8.6	9.4	9.0	9.5	8.7	0.0	**3,806.8**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,499.6**
H2O	2011	21.8	19.6	21.6	20.0	23.7	25.3	27.9	26.1	26.3	26.9	25.7	26.5	**6,843.0**
OIL	2011	9.1	8.5	9.2	8.6	9.2	9.2	10.1	9.7	9.4	9.7	9.3	9.7	**3,706.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,137.6**
H2O	2010	24.0	20.7	23.3	24.5	25.5	13.5	12.6	12.3	13.5	23.3	21.8	21.4	**6,551.6**
OIL	2010	9.7	8.8	9.7	9.5	9.4	13.4	15.4	14.6	12.8	9.6	8.9	9.4	**3,595.1**

Licence ***3306*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,401.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**10,174.1**
H2O	2013	18.1	55.3	21.8	18.0	18.5	18.1	19.3	18.4	5.0	0.0	0.0	0.0	**5,401.8**
OIL	2013	12.1	11.3	12.8	12.2	12.4	11.9	12.3	12.5	3.4	0.0	0.0	0.0	**5,717.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	**9,922.1**
H2O	2012	17.0	16.0	18.4	16.5	17.5	19.1	18.4	18.6	18.6	19.2	16.6	19.0	**5,209.3**
OIL	2012	11.0	10.3	11.1	10.6	11.3	12.3	12.1	13.1	12.5	12.6	10.8	12.9	**5,616.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,560.1**
H2O	2011	15.9	14.3	15.8	15.1	15.9	16.1	17.7	16.6	16.8	17.2	16.4	16.8	**4,994.4**
OIL	2011	10.5	9.9	10.7	10.3	10.7	10.7	11.7	11.3	10.9	11.3	10.8	11.3	**5,476.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,198.1**
H2O	2010	18.6	15.9	17.7	18.6	19.4	17.4	17.2	16.8	15.8	16.9	15.9	15.6	**4,799.8**
OIL	2010	13.2	11.7	12.9	12.6	12.3	11.2	11.6	11.0	10.3	11.1	10.3	10.9	**5,346.0**

Licence ***3307*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**

Manitoba Production
2010 To 2014

Licence ***3307*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2011	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.5**
H2O	2011	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.7**
OIL	2011	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,995.5**
H2O	2010	3.1	2.6	2.9	3.0	3.2	3.2	3.2	3.3	3.1	3.4	3.2	3.1	**1,922.4**
OIL	2010	6.4	5.7	6.3	6.1	6.6	6.2	6.3	6.4	6.0	6.5	6.0	6.3	**2,639.4**

Licence ***3308*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,201.4**
H2O	2014	28.8	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,648.4**
OIL	2014	6.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,850.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,142.4**
H2O	2013	29.3	89.0	35.3	29.1	29.9	23.6	25.0	23.8	23.0	17.9	25.5	28.5	**19,592.4**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.5	6.2	6.2	6.0	6.0	6.1	5.8	**4,839.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,781.4**
H2O	2012	33.3	31.3	36.0	32.2	32.9	31.9	32.4	30.9	30.7	30.8	28.6	30.1	**19,212.5**
OIL	2012	6.0	5.8	6.1	5.8	6.0	5.9	6.1	6.1	6.0	6.2	5.8	6.3	**4,767.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,416.4**
H2O	2011	31.2	28.0	30.7	27.6	26.2	26.6	29.1	30.6	32.9	33.6	32.2	33.1	**18,831.4**
OIL	2011	7.3	6.8	7.4	6.7	6.1	6.2	6.8	6.3	6.0	6.3	6.1	6.3	**4,694.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,054.4**
H2O	2010	30.4	25.9	29.1	30.5	32.8	31.5	31.9	32.8	31.0	32.5	31.1	30.6	**18,469.6**
OIL	2010	8.0	7.1	7.9	7.7	7.8	7.3	7.5	7.5	7.1	7.5	7.1	7.6	**4,616.6**

Licence ***3309*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**

Manitoba Production
2010 To 2014

Licence ***3309*** Well Name ***Waskada Unit No. 14*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,707.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,526.7**

Licence ***3313*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,151.6**
H2O	2014	34.3	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,827.4**
OIL	2014	21.0	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,249.5**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	12.0	**10,106.6**
H2O	2013	39.8	36.3	40.5	50.2	31.0	27.6	29.6	23.4	25.3	25.4	29.8	24.0	**12,772.2**
OIL	2013	16.3	14.4	19.7	14.6	15.6	15.0	15.3	15.2	13.5	15.7	16.2	6.8	**13,208.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	15.0	30.0	30.0	**9,766.6**
H2O	2012	0.0	30.0	44.1	42.5	43.8	42.4	38.5	39.1	38.0	18.8	38.9	39.3	**12,389.3**
OIL	2012	0.0	24.3	26.1	23.7	23.4	24.5	20.6	16.8	15.8	8.1	15.9	16.2	**13,030.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,418.6**
H2O	2011	42.4	38.6	43.3	42.5	42.8	41.7	43.3	42.6	44.4	16.0	0.0	0.0	**11,973.9**
OIL	2011	20.5	18.5	17.8	20.7	21.6	21.6	23.0	22.8	22.2	9.0	0.0	0.0	**12,815.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,056.6**
H2O	2010	40.0	36.5	40.6	38.8	40.4	39.4	40.1	40.7	39.8	41.0	39.0	42.0	**11,576.3**
OIL	2010	18.5	16.9	18.1	18.0	18.9	18.2	20.0	20.6	19.7	20.6	19.8	20.7	**12,617.5**

Licence ***3316*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,233.9**
H2O	2014	14.7	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
OIL	2014	41.4	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,029.8**
DAY	2013	31.0	28.0	30.8	21.0	0.0	0.0	25.2	31.0	30.0	31.0	30.0	30.8	**10,176.9**
H2O	2013	7.6	6.7	7.5	5.7	0.0	0.0	7.5	8.6	8.5	8.2	13.6	18.0	**2,609.3**
OIL	2013	37.8	32.7	32.4	17.3	0.0	0.0	26.7	34.8	30.7	28.2	42.4	43.4	**19,952.2**

Manitoba Production
2010 To 2014

Licence ***3316*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.8	29.2	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,888.1**
H2O	2012	14.8	9.4	8.2	8.2	8.3	8.7	8.9	7.9	7.2	6.3	7.4	7.6	**2,517.4**
OIL	2012	121.8	52.1	43.9	43.4	46.9	45.7	47.9	42.2	32.2	33.5	32.6	35.6	**19,625.8**
DAY	2011	10.5	1.0	1.0	30.0	31.0	30.0	30.9	31.0	30.0	30.0	30.0	31.0	**9,524.7**
H2O	2011	4.0	0.5	0.5	13.0	14.6	14.3	14.2	15.3	14.9	13.0	13.4	14.6	**2,414.5**
OIL	2011	48.5	4.0	3.8	121.4	119.6	112.9	114.9	116.3	117.9	115.7	120.3	124.4	**19,048.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.0	0.0	0.0	**9,238.3**
H2O	2010	5.9	4.5	5.4	4.9	5.0	4.7	5.2	5.6	4.4	2.4	0.0	0.0	**2,282.2**
OIL	2010	46.5	43.4	47.6	45.4	45.4	44.0	49.0	45.1	39.7	25.3	0.0	0.0	**17,928.3**

Licence ***3317*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	18.0	0.0	0.0	0.0	0.0	**4,492.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	5.1	0.0	0.0	0.0	0.0	**2,210.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.9	10.4	0.0	0.0	0.0	0.0	**3,984.5**
DAY	2010	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,464.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.1**
OIL	2010	28.6	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,966.2**

Licence ***3318*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.7**

Manitoba Production
2010 To 2014

Licence ***3318*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2011	31.0	27.0	0.0	0.0	0.0	0.0	24.0	25.0	5.0	0.0	0.0	0.0	**4,982.7**
H2O	2011	6.6	8.2	0.0	0.0	0.0	0.0	1.6	7.2	0.8	0.0	0.0	0.0	**1,755.7**
OIL	2011	26.3	12.6	0.0	0.0	0.0	0.0	10.8	9.4	0.0	0.0	0.0	0.0	**6,125.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	21.0	28.0	**4,870.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	13.0	0.0	4.2	**1,731.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	34.6	28.1	53.8	**6,065.9**

Licence ***3320*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,739.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,739.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,739.1**
DAY	2011	30.1	27.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,841.3**
H2O	2011	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.6**
OIL	2011	13.5	10.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,739.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	28.3	22.8	30.0	30.9	**8,783.2**
H2O	2010	0.3	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	**1,141.0**
OIL	2010	12.4	11.7	12.7	12.1	12.2	11.7	10.7	12.1	10.7	9.2	11.8	12.8	**6,714.8**

Licence ***3321*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,994.3**

Licence ***3322*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**

19,062.4

Manitoba Production
2010 To 2014

Licence ***3322*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,062.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	21.0	30.0	31.0	23.0	0.0	**8,111.0**
H2O	2011	2.2	1.0	3.7	2.7	0.0	0.0	2.0	0.5	13.4	1.0	0.5	0.0	**19,062.4**
OIL	2011	11.8	8.5	9.3	9.3	0.1	0.0	30.0	13.0	18.6	16.5	11.0	0.0	**5,347.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	30.0	30.0	31.0	**7,824.0**
H2O	2010	5.5	4.2	6.5	4.4	4.7	5.8	5.2	0.0	0.0	3.2	4.2	4.2	**19,035.4**
OIL	2010	11.0	9.8	14.0	10.6	10.8	10.2	9.8	0.0	0.0	9.8	9.8	11.8	**5,219.7**

Licence ***3323*** Well Name ***Red Beds Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-27-001-21W1.02*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole Virden*** Field Code ***4*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1114.0	926.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174,876.5**
WIN	2013	1019.0	976.0	1040.0	1294.1	2281.0	1250.0	1071.0	1095.0	1085.0	961.0	1074.0	1061.0	**172,836.5**
WIN	2012	1078.0	985.0	996.0	1039.0	1057.0	1056.0	1077.0	1060.0	672.0	854.0	949.0	1080.0	**158,629.4**
WIN	2011	1009.0	1029.0	1121.0	1057.0	1086.0	1046.0	1078.0	0.0	1045.0	1085.0	0.0	1057.0	**146,726.4**
WIN	2010	1090.0	926.0	1022.0	971.0	1022.0	977.2	702.8	1011.4	682.6	1207.0	1099.0	1137.0	**136,113.4**

Licence ***3325*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,343.0**
H2O	2014	6.3	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,476.9**
OIL	2014	29.0	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,994.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,284.0**
H2O	2013	10.3	31.2	12.4	10.2	10.5	10.2	11.0	10.5	10.1	19.9	11.1	10.5	**2,464.8**
OIL	2013	24.3	22.6	25.7	24.3	24.7	23.8	24.7	25.0	24.1	19.5	24.4	24.7	**12,941.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**9,921.0**
H2O	2012	10.3	9.7	11.2	10.0	10.2	9.9	10.0	9.6	9.5	9.7	9.7	10.7	**2,306.9**
OIL	2012	25.4	24.2	25.6	24.6	25.1	24.5	25.5	26.1	25.1	26.4	22.5	25.4	**12,653.2**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,557.0**
H2O	2011	4.8	4.2	4.7	4.5	6.9	9.5	10.3	10.0	10.2	10.5	10.0	10.2	**2,186.4**
OIL	2011	26.3	24.6	26.7	25.8	25.9	25.2	26.9	26.4	25.4	26.4	25.4	26.2	**12,352.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,195.0**

Manitoba Production
2010 To 2014

Licence ***3325*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	4.2	3.6	4.0	4.3	4.8	4.8	4.8	5.0	4.6	5.0	4.7	4.6	**2,090.6**
OIL	2010	22.5	20.0	22.0	21.5	23.6	26.5	27.2	27.3	25.8	27.8	25.8	27.3	**12,041.6**

Licence ***3326*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,357.6**
H2O	2014	9.1	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,091.2**
OIL	2014	9.5	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,352.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**10,298.6**
H2O	2013	28.7	87.1	34.6	28.5	29.3	26.7	30.6	25.1	23.0	17.9	10.8	8.9	**15,073.6**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.3	9.3	9.4	9.0	9.0	9.4	9.1	**6,334.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,937.6**
H2O	2012	33.9	31.9	36.6	32.8	33.6	32.0	31.4	31.1	30.7	30.4	28.8	30.1	**14,722.4**
OIL	2012	7.2	7.0	7.3	7.0	7.3	8.2	8.3	8.7	8.5	9.5	8.9	9.6	**6,225.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,573.6**
H2O	2011	26.9	24.8	30.5	29.4	30.9	31.4	34.4	32.1	33.6	34.3	32.8	33.7	**14,339.1**
OIL	2011	9.7	9.2	11.3	10.9	11.2	11.2	12.4	8.3	7.2	7.5	7.3	7.5	**6,127.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,211.6**
H2O	2010	28.3	25.6	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	30.4	**13,964.3**
OIL	2010	11.4	10.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	11.6	**6,014.1**

Licence ***3331*** Well Name ***Waskada Unit No. 5 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,335.0**

Licence ***3332*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,603.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,311.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,138.4**
DAY	2013	29.3	7.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	11.0	0.0	**9,603.6**
H2O	2013	263.2	60.2	272.3	297.4	297.0	277.6	269.4	263.3	259.1	263.4	31.4	0.0	**27,311.7**
OIL	2013	17.8	4.0	16.1	12.2	16.1	19.5	22.9	25.5	22.5	21.6	2.4	0.0	**9,138.4**
														9,313.0

Manitoba Production
2010 To 2014

Licence ***3332*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	25.4	23.8	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2012	90.6	108.9	209.0	268.9	273.7	278.3	285.1	250.0	260.5	230.5	267.6	275.5	**24,757.4**
OIL	2012	10.3	10.6	12.6	16.1	17.1	19.3	20.4	15.2	16.0	16.5	16.1	17.6	**8,957.8**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	27.0	30.0	30.9	30.0	31.0	**8,958.4**
H2O	2011	51.8	50.6	72.0	68.2	68.7	62.7	63.0	58.9	69.5	74.8	76.5	89.3	**21,958.8**
OIL	2011	14.5	11.2	9.2	9.5	14.2	20.4	21.0	18.5	20.9	18.6	16.4	10.5	**8,770.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**8,597.6**
H2O	2010	84.6	63.7	78.8	76.4	73.9	73.7	81.4	79.3	61.3	46.2	65.2	58.1	**21,152.8**
OIL	2010	19.0	16.6	18.1	17.2	16.6	16.5	17.5	13.7	12.0	10.3	13.3	13.8	**8,585.1**

Licence ***3340*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2011	0.0	0.0	0.0	2.0	31.0	30.0	16.9	0.0	0.0	0.0	0.0	0.0	**8,420.7**
H2O	2011	0.0	0.0	0.0	0.4	5.8	5.7	3.1	0.0	0.0	0.0	0.0	0.0	**8,562.8**
OIL	2011	0.0	0.0	0.0	0.2	3.5	3.3	1.8	0.0	0.0	0.0	0.0	0.0	**10,210.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,340.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,547.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,202.1**

Licence ***3341*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**

Manitoba Production
2010 To 2014

Licence ***3341*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,422.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,335.2**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**8,422.5**
H2O	2010	0.0	0.0	16.3	15.0	15.1	14.5	15.9	16.9	13.2	9.9	2.3	0.0	**7,753.8**
OIL	2010	0.0	0.0	3.0	2.8	2.8	2.7	3.0	2.8	2.5	2.2	0.5	0.0	**23,335.2**

Licence ***3342*** Well Name ***Waskada Unit No. 8 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 D*** Field Code ***3*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,955.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,556.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,508.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.8	0.0	0.0	**5,955.1**
H2O	2010	534.4	411.3	486.0	448.1	447.7	431.9	472.8	572.0	444.9	261.1	0.0	0.0	**47,556.9**
OIL	2010	5.5	5.1	5.6	5.3	5.3	5.1	5.8	6.6	5.7	3.8	0.0	0.0	**11,508.9**

UWI ***100.08-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,788.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**

Manitoba Production
2010 To 2014

Licence ***3342*** Well Name ***Waskada Unit No. 8 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	17.8	0.0	0.0	**6,788.1**
H2O	2010	5.5	4.2	5.0	4.6	4.7	4.4	4.9	5.2	4.1	2.4	0.0	0.0	**1,191.4**
OIL	2010	4.1	3.8	4.2	4.1	4.1	4.0	4.3	4.0	3.6	2.3	0.0	0.0	**2,225.5**

Licence ***3343*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,104.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,104.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,611.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,104.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	30.0	16.9	0.0	0.0	0.0	0.0	0.0	**9,213.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	36.0	19.5	0.0	0.0	0.0	0.0	0.0	**6,611.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	27.1	15.1	0.0	0.0	0.0	0.0	0.0	**20,104.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	2.0	21.6	5.0	0.0	**9,167.0**
H2O	2010	29.7	22.9	27.0	24.9	24.8	24.0	25.4	0.0	1.5	21.7	5.4	0.0	**6,556.0**
OIL	2010	23.6	21.9	24.1	23.0	23.0	22.3	24.1	0.0	13.2	21.5	4.8	0.0	**20,062.0**

Licence ***3345*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,181.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,725.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,663.5**
DAY	2013	29.3	7.0	30.8	30.0	31.0	29.0	29.5	31.0	30.0	31.0	8.0	0.0	**9,181.7**
H2O	2013	1.0	0.2	1.1	1.1	13.3	14.3	16.2	5.7	1.4	1.5	0.4	0.0	**11,725.5**
OIL	2013	2.0	0.4	1.9	1.4	17.4	18.4	19.6	7.5	1.4	1.4	0.4	0.0	**6,663.5**
DAY	2012	31.0	28.1	28.8	30.0	31.0	29.4	16.0	0.0	17.0	31.0	30.0	31.0	**8,895.1**
H2O	2012	2.3	1.6	0.8	0.6	1.1	1.3	0.7	0.0	0.7	1.0	1.0	1.1	**11,669.3**
OIL	2012	3.6	2.3	1.4	1.1	2.2	2.3	1.3	0.0	1.3	2.1	1.8	2.0	**6,591.7**
DAY	2011	31.0	28.0	31.0	7.0	21.0	20.0	31.0	27.8	30.0	30.9	30.0	31.0	**8,591.8**
H2O	2011	0.8	0.7	0.6	0.1	0.4	0.4	0.6	0.5	0.8	0.7	2.1	2.3	**11,657.1**
OIL	2011	6.0	4.5	3.5	0.8	2.4	2.2	3.5	3.1	4.3	4.7	4.8	4.3	**6,570.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**8,273.1**

Manitoba Production
2010 To 2014

Licence ***3345*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.7	0.5	0.6	0.6	0.6	0.5	0.6	1.2	0.9	0.6	0.9	0.9	**11,647.1**
OIL	2010	4.4	4.1	4.5	4.3	4.3	4.2	4.7	5.3	4.6	4.0	5.2	5.6	**6,526.2**

Licence ***3347*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,425.7**

Licence ***3348*** Well Name ***Waskada Unit No. 8 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	5617.0	4690.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385,021.7**
WIN	2013	6115.0	5327.0	7685.0	7461.0	4928.0	6399.0	6355.0	4802.0	4473.0	4261.0	4729.0	6856.0	**374,714.7**
WIN	2012	0.0	2767.0	5849.0	5681.0	6814.0	0.0	7222.0	3656.0	7739.0	6708.0	5744.7	6033.3	**305,323.7**
WIN	2011	0.0	1641.8	2205.0	3130.9	3396.9	2571.0	3582.0	3119.0	3755.0	3413.0	2655.0	3637.0	**247,109.7**
WIN	2010	2828.6	1637.2	3592.9	3820.0	4196.6	3489.0	3803.8	2029.9	6187.8	6527.0	9923.0	7834.7	**214,003.1**

Licence ***3349*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.8**
DAY	2011	0.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,332.0**
H2O	2011	0.0	13.2	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,747.0**
OIL	2011	0.0	17.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,742.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,275.0**
H2O	2010	19.8	15.2	17.9	16.6	16.5	16.0	17.5	18.6	14.5	10.9	2.6	0.0	**5,717.8**
OIL	2010	21.1	19.6	21.5	20.6	20.6	19.9	22.2	20.5	18.0	15.3	3.4	0.0	**19,706.8**

Licence ***3350*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3350*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,915.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,292.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,288.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	6.0	0.0	0.0	**4,915.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	43.2	0.0	0.0	**6,292.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	4.5	0.0	0.0	**4,288.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	25.0	10.0	10.0	**4,891.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	18.3	4.8	8.6	**6,229.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	9.0	2.0	0.0	**4,273.8**

Licence ***3357*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,302.9**
H2O	2014	27.4	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,120.0**
OIL	2014	6.2	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,722.9**
DAY	2013	31.0	28.0	22.0	25.0	31.0	30.0	18.0	0.0	26.0	31.0	27.0	0.0	**10,250.9**
H2O	2013	38.9	34.6	25.3	28.0	39.9	34.3	22.5	0.0	30.2	34.6	31.6	0.0	**8,057.7**
OIL	2013	8.6	7.7	6.2	6.8	8.5	8.4	5.0	0.0	7.0	8.3	7.2	0.0	**10,709.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**9,981.9**
H2O	2012	11.6	14.2	14.7	14.5	17.3	16.8	40.3	40.4	40.4	39.6	38.2	37.4	**7,737.8**
OIL	2012	14.2	13.6	13.6	13.5	14.1	15.0	9.8	8.0	8.8	8.8	8.6	8.0	**10,635.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	26.0	27.0	31.0	30.0	31.0	**9,621.9**
H2O	2011	11.5	10.6	12.0	12.3	11.3	6.3	9.7	7.6	8.2	12.9	10.8	11.0	**7,412.4**
OIL	2011	14.0	12.5	14.0	13.3	12.8	7.7	13.8	11.0	11.5	14.6	14.6	14.4	**10,499.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,275.9**
H2O	2010	19.1	13.9	15.8	15.4	15.7	15.5	15.6	14.9	15.1	11.5	12.0	11.6	**7,288.2**
OIL	2010	16.5	13.3	14.9	14.7	15.2	14.8	15.2	15.0	14.9	14.1	13.5	14.1	**10,345.3**

Licence ***3359*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.1**

Manitoba Production
2010 To 2014

Licence ***3359*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,512.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,602.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**8,512.4**
H2O	2010	4.4	3.4	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.1**
OIL	2010	12.5	11.7	12.8	7.2	0.6	0.7	0.6	0.6	0.5	0.4	0.1	0.0	**9,602.7**

Licence ***3362*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2014	472.5	448.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,050.3**
OIL	2014	25.0	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.5**
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	29.0	31.0	**1,875.0**
GAS	2013	0.5	0.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2013	198.0	185.1	263.4	307.0	177.8	163.0	165.6	189.9	177.0	176.1	176.1	210.5	**14,128.9**
OIL	2013	4.9	11.1	16.0	20.0	14.1	12.5	12.1	13.4	9.5	11.6	10.2	12.8	**807.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,518.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	1.3	**54.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2012	41.1	192.8	199.2	191.9	205.0	193.5	248.9	247.0	242.2	264.1	190.6	189.3	**11,739.4**
OIL	2012	7.6	6.0	7.0	6.4	6.2	6.0	12.8	15.1	15.9	9.7	8.2	8.3	**659.1**
DAY	2011	30.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,156.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.7**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2011	187.5	0.0	134.3	384.1	314.6	367.0	159.2	227.9	158.5	242.0	201.3	294.0	**9,333.8**
OIL	2011	14.8	0.0	7.0	15.6	15.6	15.6	9.3	6.3	6.6	6.5	7.0	6.8	**549.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**837.0**
GAS	2010	2.9	3.9	4.3	4.2	4.3	4.2	2.8	4.3	3.9	2.4	2.4	0.0	**52.7**
														10.5

Manitoba Production
2010 To 2014

Licence ***3362*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	3.8	1.0	1.4	0.0	
H2O	2010	300.2	229.0	254.1	219.5	232.8	231.6	246.2	246.6	242.9	297.4	292.0	317.0	**6,663.4**
OIL	2010	12.3	14.0	17.0	15.3	15.1	14.9	16.0	16.2	14.9	12.4	11.6	11.7	**438.8**

Licence ***3363*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,887.5**
H2O	2014	22.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,846.9**
OIL	2014	6.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	19.0	29.0	30.0	31.0	**9,828.5**
H2O	2013	17.6	53.4	21.2	17.5	18.0	16.4	18.7	17.9	10.5	13.5	19.1	21.4	**11,805.1**
OIL	2013	6.1	5.7	6.4	6.1	6.2	5.5	6.2	6.3	3.6	6.0	6.1	5.8	**2,706.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,478.5**
H2O	2012	17.3	16.3	18.7	16.7	17.1	16.6	17.2	18.6	18.5	18.6	17.3	17.7	**11,559.9**
OIL	2012	5.5	5.1	5.6	5.3	5.4	5.2	5.5	6.2	6.0	6.3	5.8	6.1	**2,636.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,114.5**
H2O	2011	22.7	20.4	22.4	21.7	22.7	10.7	20.7	22.2	17.1	17.5	16.7	17.1	**11,349.3**
OIL	2011	7.0	6.6	7.1	6.9	7.1	3.4	6.4	7.1	5.5	5.6	5.4	5.7	**2,568.7**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,752.5**
H2O	2010	30.9	26.2	29.4	30.9	33.3	31.8	2.2	21.8	23.5	24.2	22.7	22.3	**11,117.4**
OIL	2010	6.1	5.4	6.0	5.8	5.9	5.6	0.4	3.7	6.8	7.4	6.9	7.3	**2,494.9**

Licence ***3369*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,607.5**
H2O	2014	22.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,750.7**
OIL	2014	9.3	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	29.0	30.0	31.0	**10,548.5**
H2O	2013	17.6	53.4	21.2	17.5	18.0	17.5	18.7	17.9	8.2	13.5	19.1	21.4	**8,708.3**
OIL	2013	9.1	8.5	9.6	9.1	9.3	8.9	9.2	9.4	4.2	9.0	9.1	8.8	**8,917.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**10,200.5**
H2O	2012	20.0	18.8	21.6	19.3	19.8	19.2	19.5	18.6	18.5	18.6	17.6	17.7	**8,464.3**
OIL	2012	9.4	8.9	9.4	9.1	9.3	9.1	9.2	9.3	9.0	9.5	8.8	9.2	**8,812.8**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,836.5**
H2O	2011	18.5	16.5	18.2	17.5	18.4	18.6	19.9	19.3	19.7	20.2	19.2	19.9	**8,235.1**
OIL	2011	12.8	12.0	13.0	12.6	12.9	13.0	14.0	12.3	9.4	9.8	9.3	9.7	**8,702.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,474.5**
H2O	2010	18.3	15.5	17.5	18.3	19.7	18.9	19.3	19.1	18.3	19.7	17.1	17.5	**8,009.2**

Manitoba Production
2010 To 2014

Licence ***3369*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	13.7	12.2	13.4	13.2	13.4	12.7	13.1	12.9	12.6	13.6	11.7	13.0	**8,561.8**

Licence ***3370*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,038.8**
H2O	2014	11.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.1**
OIL	2014	21.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,643.2**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	27.0	17.0	**10,002.8**
H2O	2013	10.1	9.2	10.1	13.3	9.5	9.6	10.3	8.2	8.6	18.8	26.5	11.7	**4,367.7**
OIL	2013	16.3	14.4	19.2	15.1	15.6	15.0	15.3	15.2	13.5	3.2	0.0	9.5	**5,611.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,658.8**
H2O	2012	10.8	10.5	11.1	10.7	11.0	10.7	10.0	10.0	9.7	10.1	9.9	10.1	**4,221.8**
OIL	2012	20.7	25.6	20.0	18.1	17.9	18.6	16.2	15.9	15.8	16.9	15.9	16.3	**5,459.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,293.8**
H2O	2011	10.7	9.8	11.1	6.1	0.0	0.0	0.0	0.0	2.8	11.1	10.9	11.2	**4,097.2**
OIL	2011	15.1	13.8	13.3	9.0	0.0	0.0	0.0	0.0	4.3	19.0	19.8	20.3	**5,241.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,931.8**
H2O	2010	13.1	11.8	13.2	12.6	10.7	9.7	10.2	10.4	9.9	10.4	9.9	10.7	**4,023.5**
OIL	2010	17.1	15.5	16.7	16.5	14.4	13.3	14.7	15.3	14.2	15.3	14.8	15.3	**5,126.6**

Licence ***3371*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,311.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,992.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,311.2**
H2O	2010	16.9	13.0	15.4	14.0	7.6	7.4	3.7	8.6	6.7	5.1	1.1	0.0	**2,313.3**
OIL	2010	27.0	25.2	27.6	26.1	14.4	13.8	7.2	14.7	12.9	11.0	2.5	0.0	**12,992.8**

Licence ***3376*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3376*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,528.9**
H2O	2014	2.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
OIL	2014	3.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,061.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**10,470.9**
H2O	2013	3.0	2.7	2.7	2.4	2.8	3.0	6.9	5.2	2.2	2.4	2.4	2.6	**2,502.3**
OIL	2013	5.2	4.7	5.3	4.8	5.2	5.8	9.4	7.7	3.2	3.6	3.5	3.5	**10,054.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**10,107.9**
H2O	2012	1.6	2.0	2.1	1.9	2.3	2.4	2.5	2.6	2.7	2.5	2.5	2.9	**2,464.0**
OIL	2012	4.3	5.1	4.7	4.5	5.0	5.3	5.2	4.3	4.9	4.9	4.8	5.1	**9,993.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	0.0	30.0	31.0	27.0	31.0	30.0	31.0	**9,746.9**
H2O	2011	4.7	4.3	4.9	4.9	4.2	0.0	3.4	3.0	2.7	3.2	1.1	1.1	**2,436.0**
OIL	2011	10.6	9.4	10.6	10.1	8.1	0.0	8.5	8.2	7.1	7.8	2.9	2.9	**9,934.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**9,416.9**
H2O	2010	6.1	5.5	6.3	6.1	7.1	9.3	7.9	9.0	8.3	5.7	6.0	5.4	**2,398.5**
OIL	2010	11.7	10.6	11.9	11.8	12.9	14.8	12.8	15.0	14.2	12.5	12.0	11.9	**9,848.7**

Licence ***3377*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,534.1**
H2O	2014	22.2	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,269.6**
OIL	2014	5.4	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,275.5**
DAY	2013	31.0	28.0	31.0	27.0	16.0	22.0	3.0	13.0	28.0	31.0	30.0	31.0	**9,479.1**
H2O	2013	29.6	27.3	29.4	24.1	15.8	19.7	3.0	12.0	25.5	22.2	21.8	23.1	**14,228.9**
OIL	2013	8.5	6.3	6.2	5.0	3.4	5.1	0.7	3.0	6.1	5.6	5.3	5.3	**5,265.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	25.0	30.0	28.0	28.0	31.0	**9,188.1**
H2O	2012	22.2	23.0	23.0	19.4	23.1	26.3	29.9	29.9	30.5	26.1	26.3	30.3	**13,975.4**
OIL	2012	7.9	7.3	7.2	6.9	7.1	8.5	8.4	7.7	8.5	7.5	7.7	8.5	**5,205.3**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	14.0	31.0	27.0	31.0	30.0	31.0	**8,837.1**
H2O	2011	26.5	24.4	28.1	9.0	0.0	0.0	16.1	33.1	30.1	35.9	29.8	28.1	**13,665.4**
OIL	2011	8.7	7.9	8.7	2.4	0.0	0.0	4.7	9.8	8.6	9.8	9.7	9.6	**5,112.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	10.0	30.0	30.0	31.0	30.0	31.0	**8,575.1**
H2O	2010	39.4	36.1	41.0	40.0	42.3	46.7	15.1	41.1	36.6	34.4	34.2	26.8	**13,404.3**
OIL	2010	8.8	8.0	9.0	8.8	9.1	8.9	2.9	9.0	9.0	9.3	8.9	8.8	**5,032.2**

Licence ***3383*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**

Manitoba Production
2010 To 2014

Licence ***3383*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,624.0**
DAY	2013	31.0	17.0	30.8	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,492.8**
H2O	2013	1.7	0.9	1.7	1.8	2.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.8**
OIL	2013	6.0	3.2	5.2	3.9	5.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**5,624.0**
DAY	2012	0.0	14.8	28.8	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,351.0**
H2O	2012	0.0	1.0	2.1	2.1	2.2	2.2	2.3	2.1	1.9	1.4	1.6	1.7	**2,934.0**
OIL	2012	0.0	3.5	6.0	6.0	6.4	6.3	6.5	6.0	5.6	5.3	5.2	5.7	**5,600.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,033.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,537.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,033.0**
H2O	2010	2.3	1.7	2.0	1.8	1.9	1.8	1.8	2.1	1.6	1.2	0.3	0.0	**2,913.4**
OIL	2010	7.1	6.6	7.2	6.9	6.8	6.6	7.5	6.8	6.1	5.1	1.1	0.0	**5,537.6**

Licence ***3388*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,314.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	19.4	31.0	31.0	30.0	1.0	0.0	0.0	**6,314.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.0	0.0	0.0	**958.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	7.9	12.5	11.5	12.0	0.4	0.0	0.0	**6,335.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,202.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**957.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,290.7**
DAY	2010	31.0	28.0	31.0	30.0	29.1	30.0	31.0	30.0	28.3	17.0	0.0	0.0	**6,202.0**
H2O	2010	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.4	0.3	0.2	0.0	0.0	**957.6**
OIL	2010	3.2	3.0	3.3	9.0	11.8	12.1	13.4	12.1	11.0	7.0	0.0	0.0	**6,290.7**

Licence ***3391*** Well Name ***Red Beds Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,984.0**
H2O	2014	164.6	131.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,640.3**
OIL	2014	9.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,728.5**
DAY	2013	30.0	28.0	30.0	27.0	31.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	**9,928.0**

Manitoba Production
2010 To 2014

Licence ***3391*** Well Name ***Red Beds Lulu Lake Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-27-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	148.4	141.2	150.2	185.3	329.4	182.5	163.4	161.9	161.7	144.8	157.4	159.2	**30,344.1**
OIL	2013	8.3	7.9	8.3	7.5	9.1	8.7	7.9	9.0	8.7	7.2	8.8	8.7	**18,713.2**
DAY	2012	28.0	29.0	29.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	21.0	31.0	**9,574.0**
H2O	2012	142.8	143.1	145.2	151.0	150.2	141.1	150.6	154.0	151.0	153.4	103.4	155.5	**28,258.7**
OIL	2012	8.5	8.2	8.4	9.8	9.8	9.7	11.5	9.3	9.2	7.9	5.7	9.0	**18,613.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	31.0	**9,226.0**
H2O	2011	151.0	151.9	169.8	159.6	163.6	151.1	158.2	159.4	153.5	158.6	0.0	154.4	**26,517.4**
OIL	2011	7.7	8.7	9.6	8.9	9.0	8.2	9.0	9.3	9.0	9.0	0.0	8.5	**18,506.1**
DAY	2010	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**8,895.0**
H2O	2010	133.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.9	176.1	164.8	169.4	**24,786.3**
OIL	2010	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	12.6	7.4	9.4	**18,409.2**

Licence ***3401*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,061.9**
H2O	2014	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,474.9**
OIL	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,716.4**
DAY	2013	31.0	28.0	30.0	27.0	15.0	30.0	18.0	0.0	9.0	30.0	30.0	0.0	**10,049.9**
H2O	2013	30.7	27.3	27.3	23.3	14.4	26.4	19.2	0.0	9.1	28.8	30.3	0.0	**12,463.3**
OIL	2013	5.8	5.2	5.7	4.6	2.5	5.3	3.5	0.0	1.7	5.8	5.9	0.0	**11,714.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**9,801.9**
H2O	2012	19.4	20.2	20.9	20.6	30.7	31.0	32.5	30.7	30.3	29.8	28.9	31.1	**12,226.5**
OIL	2012	4.8	4.6	4.6	4.5	4.9	5.3	5.2	4.5	5.5	5.5	5.4	5.7	**11,668.2**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	**9,439.9**
H2O	2011	28.9	26.6	28.3	5.7	0.0	0.0	0.0	0.0	10.5	27.6	23.0	22.3	**11,900.4**
OIL	2011	9.3	8.3	8.9	1.8	0.0	0.0	0.0	0.0	3.7	11.2	11.3	9.4	**11,607.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	8.0	30.0	30.0	31.0	30.0	31.0	**9,234.9**
H2O	2010	24.2	22.1	25.3	24.6	24.1	21.8	5.7	33.4	34.0	25.8	27.5	29.1	**11,727.5**
OIL	2010	17.6	15.9	17.9	17.6	16.5	11.9	3.1	9.4	9.0	9.4	9.0	9.4	**11,543.8**

Licence ***3402*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.6**
DAY	2013	0.0	4.0	30.8	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,382.2**
H2O	2013	0.0	0.0	12.8	43.1	43.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	**21,560.8**
OIL	2013	0.0	2.2	15.1	11.5	13.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,782.6**

Manitoba Production
2010 To 2014

Licence ***3402*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	24.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,284.4**
H2O	2012	30.7	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,458.7**
OIL	2012	11.6	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,739.5**
DAY	2011	0.0	0.0	12.0	30.0	15.0	0.0	12.0	8.0	0.0	0.0	0.0	0.0	**9,246.4**
H2O	2011	0.0	0.0	14.3	35.1	18.8	0.0	14.8	10.6	0.0	0.0	0.0	0.0	**21,409.1**
OIL	2011	0.0	0.0	5.6	15.0	7.1	0.0	5.5	3.7	0.0	0.0	0.0	0.0	**7,720.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,169.4**
H2O	2010	27.5	21.2	25.1	23.0	23.0	22.2	36.3	41.8	32.6	24.5	5.7	0.0	**21,315.5**
OIL	2010	9.5	8.9	9.7	9.3	9.4	9.1	15.5	15.6	13.6	11.7	2.6	0.0	**7,683.3**

Licence ***3403*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,098.7**

Licence ***3407*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,107.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.1**
OIL	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,529.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.0	4.0	28.0	31.0	29.0	28.0	**10,092.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.2	0.1	0.2	**1,494.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.1	3.1	4.9	4.8	4.5	5.0	**11,528.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.0	26.0	3.0	2.0	1.0	0.0	0.0	**9,967.0**
H2O	2012	0.1	0.1	0.1	0.2	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**1,493.2**
OIL	2012	5.0	3.9	4.0	3.3	5.0	3.5	3.1	3.0	0.9	0.8	0.0	0.0	**11,501.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,758.0**
H2O	2011	0.0	0.5	0.1	0.3	0.1	0.0	0.1	0.0	0.0	0.1	0.0	0.1	**1,492.3**
OIL	2011	4.6	4.4	4.1	5.1	4.8	4.9	4.4	4.7	4.2	5.2	4.7	5.5	**11,469.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	29.0	28.0	31.0	**9,394.0**
H2O	2010	0.8	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.0**
OIL	2010	6.8	7.1	4.3	6.8	5.1	3.5	4.9	3.8	4.2	3.6	3.7	4.5	**11,412.5**

Licence ***3411*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***3411*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,139.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,139.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,158.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,139.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**7,158.1**
H2O	2011	965.0	956.5	1041.8	1022.7	939.4	909.0	960.3	960.1	929.1	939.1	1026.1	0.0	**210,139.7**
OIL	2011	2.5	2.5	5.8	4.4	6.6	8.7	5.6	5.6	5.4	8.5	10.2	0.0	**2,045.1**
DAY	2010	31.0	28.0	0.0	30.0	31.0	30.0	20.0	31.0	30.0	20.0	30.0	31.0	**6,824.1**
H2O	2010	759.6	573.4	0.0	391.8	500.8	456.5	689.0	1068.0	1039.7	847.7	933.9	965.0	**199,490.6**
OIL	2010	3.3	1.7	0.0	1.0	3.6	3.3	1.0	1.6	2.5	0.0	0.0	2.0	**1,979.3**

Licence ***3412*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-29-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,650.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,650.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,650.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,140.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2011	31.0	28.0	31.0	30.0	9.0	0.0	31.0	7.0	30.0	31.0	30.0	0.0	**9,650.0**
H2O	2011	5.9	5.3	6.0	7.5	2.3	9.3	2.3	0.5	12.5	12.6	12.6	0.0	**5,140.1**
OIL	2011	5.0	4.5	5.0	4.0	1.2	0.1	2.3	0.5	3.3	3.5	3.8	0.0	**2,980.7**
DAY	2010	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**9,392.0**
H2O	2010	5.7	5.0	6.8	6.2	6.3	6.1	6.2	6.2	6.0	3.0	5.8	5.9	**5,063.3**
OIL	2010	5.4	5.3	7.0	6.5	6.5	6.3	6.5	6.5	6.3	5.0	6.3	6.5	**2,947.5**

Licence ***3413*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,548.1**
H2O	2014	7.8	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,855.0**

Manitoba Production
2010 To 2014

Licence ***3413*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	13.2	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,315.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,489.1**
H2O	2013	9.0	8.8	9.3	8.7	9.0	8.4	9.3	9.0	8.6	7.5	7.3	7.5	**3,839.6**
OIL	2013	14.9	13.8	15.0	14.3	15.5	14.3	14.3	14.6	13.9	12.7	12.4	12.5	**7,290.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.1	**10,126.1**
H2O	2012	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	2.1	**3,737.2**
OIL	2012	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.5	**7,122.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,779.0**
H2O	2011	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	**3,723.0**
OIL	2011	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	**7,046.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,415.0**
H2O	2010	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	1.1	**3,709.8**
OIL	2010	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	**6,971.3**

UWI ***100.03-36-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.1**
H2O	2014	7.8	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.0**
OIL	2014	12.9	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,555.7**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,021.1**
H2O	2013	9.0	8.8	9.3	8.7	9.0	8.4	9.3	9.0	8.6	7.5	7.3	7.5	**3,406.6**
OIL	2013	14.7	13.5	14.7	14.0	15.2	14.0	14.0	14.3	13.6	12.4	12.1	12.2	**3,531.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.1	**2,658.1**
H2O	2012	19.9	16.1	16.1	13.9	17.4	17.1	19.9	16.9	16.9	18.3	15.6	2.1	**3,304.2**
OIL	2012	23.3	22.7	22.7	21.7	25.6	23.7	24.7	24.7	23.7	26.8	25.5	6.5	**3,367.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,311.0**
H2O	2011	39.6	35.6	37.4	37.6	38.2	33.6	37.9	37.9	18.9	18.9	16.6	16.6	**3,114.0**
OIL	2011	25.6	21.5	24.3	22.8	23.7	18.3	26.0	24.8	23.4	24.7	23.3	21.7	**3,095.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
H2O	2010	30.3	30.3	43.9	43.9	43.0	43.0	41.8	41.8	41.7	40.0	39.1	38.3	**2,745.2**
OIL	2010	25.1	24.3	25.2	25.7	24.7	24.7	29.0	30.4	30.4	30.4	29.7	26.8	**2,815.4**

Licence ***3414*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,214.3**
H2O	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558,681.7**
OIL	2014	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,008.9**
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	31.0	30.0	31.0	**10,187.3**
H2O	2013	1.3	0.9	1.3	1.9	3.3	3.0	2.2	1.1	1.5	1.3	1.2	1.3	**558,680.6**

Manitoba Production
2010 To 2014

Licence ***3414*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	26.0	18.1	24.3	25.3	30.8	28.0	24.6	13.2	25.2	26.7	23.7	23.3	**9,987.6**
DAY	2012	31.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**9,842.3**
H2O	2012	2256.0	439.7	6.0	5.0	5.5	5.5	4.0	3.0	3.0	3.2	1.3	1.1	**558,660.3**
OIL	2012	11.7	17.5	48.3	36.0	28.0	22.0	24.0	24.0	24.0	24.1	23.4	23.7	**9,698.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,492.0**
H2O	2011	2359.4	2130.0	2320.8	2315.5	2367.5	2088.9	2390.0	2200.0	2230.7	2250.0	2301.0	2235.0	**555,927.0**
OIL	2011	15.7	13.6	21.0	20.0	20.6	16.9	14.9	14.9	11.7	12.3	11.7	11.7	**9,391.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,128.0**
H2O	2010	2688.9	2688.9	2612.3	2610.3	2555.2	2555.2	2487.3	2487.3	2480.5	2382.4	2330.2	2272.3	**528,738.2**
OIL	2010	15.4	15.0	15.5	15.7	15.2	15.2	17.3	18.0	18.0	18.0	17.6	16.2	**9,206.7**

Licence ***3415*** Well Name ***CPEC Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,665.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,329.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.6**

Licence ***3427*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,091.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,313.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,094.7**
DAY	2013	31.0	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,091.8**
H2O	2013	181.2	165.5	149.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,313.2**
OIL	2013	9.8	8.7	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,094.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**10,007.8**

Manitoba Production
2010 To 2014

Licence ***3427*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	154.5	148.4	158.1	152.4	157.5	152.0	149.8	179.6	173.4	181.0	176.9	179.1	**32,817.5**
OIL	2012	14.6	18.3	14.1	12.9	12.6	13.2	11.2	9.7	9.5	10.1	9.5	9.7	**15,066.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,642.8**
H2O	2011	161.7	146.9	166.5	153.6	153.6	149.8	155.6	152.9	90.3	158.6	155.3	159.7	**30,854.8**
OIL	2011	27.2	24.7	23.9	12.9	11.6	11.7	12.4	12.2	6.8	13.4	14.1	14.3	**14,921.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,280.8**
H2O	2010	163.0	147.2	163.5	156.3	156.4	150.1	153.0	155.4	151.7	156.5	148.5	160.3	**29,050.3**
OIL	2010	21.6	19.7	21.0	21.0	23.0	24.3	26.5	27.5	26.2	27.5	26.5	27.5	**14,736.1**

Licence ***3429*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.2**

Licence ***3433*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,245.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,564.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,767.3**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	0.0	30.0	30.9	27.0	1.5	**9,245.4**
H2O	2011	2.4	2.4	2.8	2.6	2.9	2.9	2.9	0.0	3.0	1.0	0.8	0.1	**3,564.8**
OIL	2011	1.8	1.4	1.5	1.5	1.5	1.4	1.5	0.0	1.7	0.3	0.3	0.1	**8,767.3**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	28.3	21.0	24.0	29.7	**8,944.2**
H2O	2010	10.2	9.6	11.4	7.1	2.7	2.7	0.0	3.1	2.5	1.7	2.1	2.4	**3,541.0**
OIL	2010	5.5	6.2	6.8	4.4	1.6	1.5	0.0	1.6	1.4	1.0	1.1	1.6	**8,754.3**

Manitoba Production
2010 To 2014

Licence ***3433*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,190.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.1**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	30.9	0.0	29.9	0.0	27.0	0.0	**4,190.9**
OIL	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	0.3	0.0	0.3	0.0	**713.1**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	0.0	31.0	28.3	21.0	24.0	29.7	**3,922.2**
OIL	2010	0.4	0.3	0.4	0.3	0.3	0.3	0.0	0.3	0.3	0.4	0.5	0.3	**710.4**

Licence ***3438*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,720.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.0**
DAY	2013	31.0	27.0	31.0	28.0	31.0	28.0	31.0	30.0	9.0	0.0	0.0	0.0	**9,720.2**
H2O	2013	21.4	64.6	26.5	20.4	22.5	19.3	20.3	18.7	5.3	0.0	0.0	0.0	**5,910.1**
OIL	2013	11.8	10.9	12.8	11.3	12.4	11.1	12.3	12.1	3.4	0.0	0.0	0.0	**6,089.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	30.0	30.0	29.0	**9,474.2**
H2O	2012	31.3	29.5	33.8	30.2	29.9	23.1	27.9	28.3	28.0	23.6	22.1	22.3	**5,691.1**
OIL	2012	15.1	14.3	15.3	14.6	14.4	13.3	14.0	15.1	14.4	12.8	11.9	12.4	**5,990.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,115.2**
H2O	2011	15.1	13.7	15.3	14.9	15.8	8.2	0.0	23.7	30.9	31.6	29.3	31.0	**5,361.1**
OIL	2011	12.2	11.5	12.6	12.3	14.4	7.3	0.0	12.1	15.1	15.7	14.6	15.6	**5,823.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,753.2**
H2O	2010	15.2	12.9	14.6	15.3	15.9	15.7	16.9	16.4	15.5	16.1	15.6	15.3	**5,131.6**
OIL	2010	13.3	12.0	13.2	12.8	12.7	12.4	13.5	12.9	12.3	12.9	12.3	13.1	**5,679.9**

Licence ***3439*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**

Manitoba Production
2010 To 2014

Licence ***3439*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,380.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,142.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,809.3**

Licence ***3443*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,187.5**
H2O	2014	25.7	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,543.5**
OIL	2014	15.4	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,695.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	29.0	30.0	31.0	**10,128.5**
H2O	2013	20.5	62.3	24.7	20.4	20.9	20.5	21.9	20.8	9.8	15.7	22.3	25.0	**9,494.0**
OIL	2013	15.2	14.1	16.1	15.2	15.5	14.9	15.4	15.6	7.3	15.0	15.2	14.6	**11,666.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,780.5**
H2O	2012	20.3	19.1	21.9	19.6	20.0	19.4	19.8	18.9	18.8	18.9	18.8	20.6	**9,209.2**
OIL	2012	13.0	12.4	13.2	12.6	12.9	12.6	13.1	13.4	12.9	13.5	13.5	15.4	**11,492.8**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,416.5**
H2O	2011	22.4	20.2	22.2	20.6	21.8	22.7	25.0	22.1	20.1	20.5	19.6	20.1	**8,973.1**
OIL	2011	11.4	10.7	11.6	10.8	11.1	11.5	12.7	12.6	13.0	13.4	13.0	13.4	**11,334.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**9,054.5**
H2O	2010	21.1	17.9	20.1	21.1	22.7	21.7	22.3	22.3	21.9	23.2	22.5	22.0	**8,715.8**
OIL	2010	13.8	12.2	13.4	13.2	13.4	12.6	13.1	12.7	11.6	11.7	11.1	11.8	**11,189.1**

Licence ***3446*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,174.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122,682.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.7**
DAY	2013	29.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**10,174.0**
H2O	2013	279.8	268.7	296.9	289.7	242.1	293.8	284.3	286.3	295.6	296.4	119.9	0.0	**122,682.5**
OIL	2013	4.7	5.2	4.3	5.2	4.3	5.1	5.7	6.6	7.7	6.1	2.6	0.0	**10,398.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	**9,865.0**
H2O	2012	295.6	289.0	304.4	288.9	306.5	289.9	109.1	312.9	295.8	298.5	290.6	304.8	**119,729.0**
OIL	2012	4.8	5.0	6.2	4.6	4.9	4.0	1.7	5.7	5.6	5.8	4.9	7.3	**10,341.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,519.0**
H2O	2011	316.4	274.1	316.1	293.5	311.0	54.9	288.2	304.1	290.4	297.5	289.9	307.2	**116,343.0**
OIL	2011	5.1	4.8	5.6	5.7	5.3	0.3	6.4	5.0	4.8	4.9	5.2	5.0	**10,280.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,182.0**

Manitoba Production
2010 To 2014

Licence ***3446*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	342.0	302.3	349.3	332.0	329.4	327.8	342.6	332.9	332.6	316.9	292.4	315.1	**112,999.7**
OIL	2010	5.3	4.8	5.4	5.1	5.2	5.3	5.4	5.5	5.6	5.0	3.0	4.0	**10,222.6**

Licence ***3447*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,538.5**
H2O	2014	78.7	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.4**
OIL	2014	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,838.9**
DAY	2013	31.0	21.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**6,482.5**
H2O	2013	3.3	2.2	3.3	3.6	3.1	3.3	4.7	4.6	4.6	37.1	74.8	99.7	**1,429.4**
OIL	2013	1.8	1.2	1.6	1.2	1.0	1.4	2.1	2.3	2.0	2.0	2.2	1.9	**4,835.8**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**6,126.5**
H2O	2012	25.9	24.8	23.7	23.9	22.0	1.1	1.1	1.0	1.0	0.9	1.1	2.0	**1,185.1**
OIL	2012	10.3	10.5	9.7	9.6	9.5	0.6	0.7	0.6	0.6	0.7	0.6	1.2	**4,815.1**
DAY	2011	30.5	28.0	31.0	18.9	31.0	30.0	30.9	27.0	30.0	30.9	30.0	31.0	**5,764.0**
H2O	2011	2.9	2.8	3.3	2.0	6.7	12.4	12.4	11.6	13.3	20.6	20.5	23.7	**1,056.6**
OIL	2011	11.9	9.3	9.9	6.4	3.7	0.0	0.0	0.0	0.3	8.6	8.6	10.8	**4,760.5**
DAY	2010	26.3	18.0	31.0	30.0	31.0	30.0	1.0	31.0	28.3	21.8	19.0	28.7	**5,414.8**
H2O	2010	3.8	2.2	4.0	3.4	3.4	3.3	3.6	3.8	2.9	2.1	2.0	2.9	**924.4**
OIL	2010	10.0	7.1	11.9	10.6	10.6	10.2	11.5	10.7	9.4	7.6	6.5	10.4	**4,691.0**

Licence ***3448*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-29-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,669.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,341.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,669.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,807.1**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	28.0	0.0	23.0	31.0	30.0	8.0	**8,341.0**
H2O	2012	1105.5	1235.9	1168.1	831.3	914.7	849.5	121.3	0.0	109.5	152.6	146.7	49.7	**243,669.1**
OIL	2012	10.4	10.1	10.0	9.4	6.3	7.7	2.6	0.0	1.6	2.5	2.4	1.0	**4,807.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	23.0	31.0	**8,041.0**
H2O	2011	1013.9	915.6	924.2	1268.8	1058.2	1058.2	658.4	760.2	836.2	802.1	798.9	1020.0	**236,984.3**
OIL	2011	10.5	9.2	9.9	8.7	9.0	8.4	6.3	6.3	7.4	8.0	6.0	13.6	**4,743.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,684.0**
H2O	2010	1010.1	680.4	863.3	1003.6	1037.0	836.3	864.3	864.3	836.4	412.9	1064.9	1073.8	**225,869.6**
OIL	2010	14.1	10.2	11.2	10.8	11.1	11.0	11.2	11.2	10.8	8.0	10.0	11.2	**4,639.8**

Manitoba Production
2010 To 2014

Licence ***3450*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,525.0**
H2O	2014	309.8	306.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,154.7**
OIL	2014	14.2	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,907.9**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	14.0	12.0	**10,466.0**
H2O	2013	341.3	284.1	324.9	320.6	329.7	320.1	332.1	332.6	328.5	330.1	139.3	124.4	**74,538.8**
OIL	2013	14.2	12.6	14.2	14.3	14.1	15.0	13.0	12.6	14.6	15.1	10.9	5.8	**6,880.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**10,139.0**
H2O	2012	336.3	277.2	315.2	318.4	332.3	317.3	276.3	316.2	326.9	285.3	315.4	297.9	**71,031.1**
OIL	2012	14.5	13.1	15.1	13.1	16.0	13.9	14.2	15.7	15.4	14.0	15.0	15.8	**6,724.4**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**9,776.0**
H2O	2011	343.1	294.8	323.7	294.8	321.0	304.6	373.8	321.8	328.5	205.8	324.9	294.5	**67,316.4**
OIL	2011	12.1	11.3	12.1	11.2	12.3	15.4	16.2	16.4	11.4	7.7	11.4	13.4	**6,548.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,423.0**
H2O	2010	280.1	256.9	305.3	274.3	286.0	279.2	259.0	295.5	254.3	328.5	312.4	331.4	**63,585.1**
OIL	2010	9.0	8.6	9.3	8.7	9.1	9.0	9.2	8.9	10.2	13.1	12.5	12.9	**6,397.7**

Licence ***3451*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,949.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,931.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.2**

Licence ***3454*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.3**

Manitoba Production
2010 To 2014

Licence ***3454*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,137.7**
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	28.0	23.0	0.0	0.0	0.0	**8,585.9**
H2O	2011	0.0	0.0	0.0	2.7	3.5	3.5	3.5	3.4	2.8	0.0	0.0	0.0	**1,696.3**
OIL	2011	0.0	0.0	0.0	8.5	9.8	9.2	9.4	8.6	7.4	0.0	0.0	0.0	**9,137.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	20.8	5.0	0.0	**8,417.2**
H2O	2010	4.4	3.4	4.0	3.6	3.7	3.5	3.8	3.8	2.9	2.1	0.6	0.0	**1,676.9**
OIL	2010	10.6	9.9	10.9	10.3	10.3	9.9	11.1	10.3	9.0	7.1	1.8	0.0	**9,084.8**

Licence ***3455*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,952.0**
H2O	2014	21.5	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.8**
OIL	2014	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,189.7**
DAY	2013	0.0	16.0	30.7	30.0	31.0	27.0	29.7	31.0	30.0	31.0	30.0	30.8	**9,894.7**
H2O	2013	0.0	12.1	31.9	34.6	36.6	25.6	30.4	27.8	19.4	19.3	19.8	26.2	**3,234.9**
OIL	2013	0.0	0.0	29.7	22.5	24.4	18.1	21.9	20.5	0.9	0.9	0.8	0.9	**19,188.1**
DAY	2012	31.0	28.8	29.2	30.0	31.0	29.4	31.0	30.0	0.0	0.0	0.0	0.0	**9,577.5**
H2O	2012	21.8	20.8	19.4	19.4	19.7	20.5	21.1	18.6	0.0	0.0	0.0	0.0	**2,951.2**
OIL	2012	20.0	20.4	18.6	18.4	19.9	19.4	20.4	18.0	0.0	0.0	0.0	0.0	**19,047.5**
DAY	2011	0.0	0.0	0.0	25.8	31.0	30.0	30.9	28.0	30.0	30.9	30.0	31.0	**9,337.1**
H2O	2011	0.0	0.0	0.0	1.9	2.6	2.5	2.5	2.4	5.4	20.6	21.3	23.9	**2,789.9**
OIL	2011	0.0	0.0	0.0	51.9	59.6	56.3	57.3	52.4	56.4	41.2	35.2	33.8	**18,892.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**9,069.5**
H2O	2010	4.4	3.4	4.0	3.4	3.4	3.3	1.3	2.8	2.0	1.6	0.4	0.0	**2,706.8**
OIL	2010	75.2	70.1	74.5	64.2	64.1	62.1	32.5	62.8	55.3	47.2	10.2	0.0	**18,448.3**

Licence ***3457*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**

Manitoba Production
2010 To 2014

Licence ***3457*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,677.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	0.0	**6.3**
DAY	2011	0.0	19.0	31.0	17.2	31.0	30.0	30.9	8.0	0.0	0.0	0.0	0.0	**7,270.6**
H2O	2011	0.0	2.6	3.3	1.6	3.4	4.1	4.1	1.1	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2011	0.0	3.3	3.8	2.1	2.5	0.8	0.9	0.2	0.0	0.0	0.0	0.0	**5,677.4**
DAY	2010	26.3	3.0	30.0	30.0	31.0	18.0	30.0	31.0	28.3	21.8	19.0	0.0	**7,103.5**
H2O	2010	3.7	0.3	3.9	4.6	4.6	2.6	4.7	5.2	4.1	3.0	2.8	0.0	**1,525.8**
OIL	2010	3.7	0.4	4.6	5.7	5.7	3.2	5.8	5.6	4.9	4.0	3.5	0.0	**5,663.8**

Licence ***3459*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,488.1**
H2O	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,579.4**
OIL	2014	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,291.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,462.1**
H2O	2013	4.5	4.1	4.3	4.8	5.7	4.6	4.0	3.9	2.3	2.2	1.5	1.6	**2,578.1**
OIL	2013	11.0	9.4	10.3	8.9	9.0	8.4	8.9	9.1	7.6	7.7	8.0	8.2	**8,283.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,097.1**
H2O	2012	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.1	**2,534.6**
OIL	2012	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	12.1	**8,177.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,731.1**
H2O	2011	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	**2,503.9**
OIL	2011	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	**8,002.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,367.1**
H2O	2010	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	2.6	**2,472.7**
OIL	2010	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	14.8	**7,824.9**

UWI ***100.10-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,065.0**
H2O	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.0**
OIL	2014	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,039.0**

Manitoba Production
2010 To 2014

Licence ***3459*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.9	2.7	2.8	3.1	3.6	3.0	2.5	2.4	1.4	1.3	1.2	1.3	**861.9**
OIL	2013	7.4	6.4	6.9	6.1	6.2	5.7	5.9	6.1	4.9	5.0	5.3	5.5	**968.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.0**
H2O	2012	11.4	9.4	11.4	10.4	11.4	11.4	11.4	8.4	6.4	7.0	0.7	1.4	**833.7**
OIL	2012	5.1	6.7	6.2	6.2	7.2	5.2	8.2	4.2	0.2	3.3	5.2	8.0	**896.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,308.0**
H2O	2011	15.9	14.1	15.0	15.0	15.3	13.2	17.4	17.4	10.4	10.8	10.1	10.1	**733.0**
OIL	2011	9.0	5.9	14.0	12.6	13.4	17.3	19.6	13.7	7.9	8.6	5.1	1.0	**830.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**944.0**
H2O	2010	18.4	18.4	17.9	17.9	17.5	17.5	16.9	16.9	16.9	16.1	15.7	15.3	**568.3**
OIL	2010	8.6	8.0	8.7	9.0	8.3	8.3	11.5	12.6	12.6	12.6	12.0	9.9	**702.8**

Licence ***3461*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,868.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,245.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**4,868.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	0.0	**2,150.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	0.0	**6,245.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	12.0	0.0	**4,867.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	8.3	23.4	0.0	**2,108.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	21.5	13.5	0.0	**6,202.8**

Licence ***3470*** Well Name ***Waskada Unit No. 6 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1406.0	406.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188,169.3**
WIN	2013	0.0	259.3	167.9	289.0	207.0	31.0	207.0	1005.0	127.0	0.0	300.0	1097.0	**186,357.3**
WIN	2012	0.0	828.0	776.0	727.0	296.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	**182,667.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.9	376.4	456.1	668.0	**180,038.1**
WIN	2010	545.6	242.2	422.9	481.5	501.7	443.0	405.0	382.2	305.3	0.0	0.0	0.0	**178,281.7**

Licence ***3475*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3475*** Well Name ***Waskada Unit No. 13*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.2**
DAY	2011	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,335.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,432.2**
DAY	2010	30.2	28.0	31.0	30.0	31.0	18.0	29.0	31.0	28.3	21.8	19.0	0.8	**8,331.3**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.4	0.3	0.1	0.2	0.0	**1,018.9**
OIL	2010	10.3	8.1	8.9	8.4	8.4	5.0	8.6	8.4	7.4	6.1	5.2	0.2	**5,432.2**

Licence ***3481*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,621.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2014	275.3	245.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161,821.1**
OIL	2014	31.7	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,765.1**
DAY	2013	27.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**9,562.5**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.0**
H2O	2013	451.5	486.2	313.3	315.7	326.0	276.1	322.6	320.0	293.0	313.3	259.0	250.8	**161,300.0**
OIL	2013	5.6	5.7	6.5	6.6	6.7	6.4	22.8	35.1	32.0	32.5	32.7	33.1	**10,705.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**9,203.5**
GAS	2012	0.5	0.4	0.4	0.4	0.4	0.4	0.2	0.1	0.1	0.1	0.1	0.1	**33.8**
H2O	2012	396.5	462.3	463.5	452.4	769.6	0.0	665.1	65.8	167.2	444.6	485.4	532.1	**157,372.5**
OIL	2012	38.6	34.8	37.1	35.3	35.8	30.3	20.7	6.4	6.2	6.4	6.3	6.3	**10,479.3**
DAY	2011	31.0	28.0	30.5	28.9	31.0	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**8,841.7**
GAS	2011	0.5	0.4	0.4	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.3	0.4	**30.6**
H2O	2011	550.4	486.4	537.6	532.0	588.9	590.3	625.9	672.7	597.0	477.6	158.8	854.5	**152,468.0**
OIL	2011	38.1	35.4	37.3	34.7	37.8	34.9	36.4	35.5	35.1	35.5	23.9	29.9	**10,215.1**
DAY	2010	30.0	28.0	30.6	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**8,492.3**
GAS	2010	0.4	0.4	0.4	0.4	0.5	0.5	0.3	0.5	0.4	0.5	0.4	0.5	**25.7**
H2O	2010	569.6	511.3	567.0	532.0	530.7	457.2	504.0	577.9	556.3	543.9	414.5	536.1	**145,795.9**
OIL	2010	34.6	33.2	35.6	37.2	38.7	37.7	29.1	40.2	36.6	38.7	37.2	37.6	**9,800.6**

Manitoba Production
2010 To 2014

Licence ***3482*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,146.9**
H2O	2014	67.6	66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,288.5**
OIL	2014	8.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,491.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	17.0	23.0	30.0	31.0	**10,087.9**
H2O	2013	71.8	64.0	65.9	63.2	75.3	6.4	0.0	0.0	36.8	48.8	66.7	70.8	**21,154.6**
OIL	2013	10.2	9.1	10.2	8.8	9.1	0.9	0.0	0.0	4.8	6.7	8.8	8.8	**13,474.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	**9,832.9**
H2O	2012	19.4	21.4	22.1	21.7	69.2	70.4	73.8	69.7	72.0	75.8	71.9	69.1	**20,584.9**
OIL	2012	17.2	16.5	16.5	16.5	10.2	10.3	9.9	8.7	9.7	10.6	10.3	9.5	**13,397.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,472.9**
H2O	2011	17.3	15.9	18.1	18.4	18.8	13.2	19.4	18.1	16.4	22.7	18.9	19.2	**19,928.4**
OIL	2011	18.5	16.7	18.7	15.5	14.8	10.2	17.3	16.4	14.4	17.8	17.8	17.5	**13,251.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,120.9**
H2O	2010	18.9	13.8	15.8	15.4	16.7	21.8	21.9	20.9	21.2	17.2	17.9	17.5	**19,712.0**
OIL	2010	14.6	13.2	14.9	14.7	15.2	14.8	15.2	15.0	14.9	15.6	15.0	18.2	**13,055.7**

Licence ***3488*** Well Name ***Daly Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,359.0**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993.6**
OIL	2014	14.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,797.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**10,300.0**
H2O	2013	0.6	0.5	0.6	0.6	0.6	0.7	0.5	0.7	0.6	0.6	0.6	0.6	**992.5**
OIL	2013	15.7	14.9	16.4	15.6	12.8	13.1	8.5	12.9	13.3	13.8	13.6	13.8	**9,770.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**9,947.0**
H2O	2012	1.4	1.3	1.4	1.3	1.4	1.3	1.4	1.8	1.5	1.3	0.6	0.6	**985.3**
OIL	2012	14.7	14.0	15.6	15.5	15.1	14.1	14.9	20.5	19.4	21.0	16.5	16.1	**9,605.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,587.0**
H2O	2011	2.1	1.8	2.4	1.9	2.1	1.5	1.4	1.6	1.5	1.8	1.7	1.6	**970.0**
OIL	2011	12.3	11.1	12.1	12.6	14.4	14.1	12.4	15.1	16.0	15.8	13.5	14.6	**9,408.5**
DAY	2010	10.0	18.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**9,224.0**
H2O	2010	0.5	1.0	1.8	1.8	1.6	1.3	1.0	1.7	1.9	2.0	1.9	2.5	**948.6**
OIL	2010	3.3	6.1	11.2	10.6	10.8	8.4	6.9	12.7	12.2	12.6	11.9	12.5	**9,244.5**

UWI ***100.12-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,501.0**
H2O	2014	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
OIL	2014	8.3	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.6**

Manitoba Production
2010 To 2014

Licence ***3488*** Well Name ***Daly Unit No. 5 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**5,442.0**
H2O	2013	3.1	2.9	3.2	2.9	2.3	2.3	1.6	2.3	2.3	2.2	2.1	2.1	**1,084.9**
OIL	2013	9.9	9.3	10.3	9.9	8.3	7.5	4.9	7.5	7.6	7.9	7.8	8.0	**2,476.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**5,089.0**
H2O	2012	6.4	5.9	6.4	6.3	6.1	6.0	6.2	8.8	7.6	6.5	2.9	3.1	**1,055.6**
OIL	2012	7.4	7.1	7.9	7.9	9.6	9.0	9.5	13.1	12.5	13.4	10.4	10.2	**2,377.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,729.0**
H2O	2011	9.8	8.9	11.7	9.6	9.6	7.5	7.0	7.6	7.5	8.5	8.3	7.6	**983.4**
OIL	2011	8.8	7.8	8.6	6.6	7.5	7.4	6.4	7.9	8.3	8.2	7.0	7.5	**2,259.9**
DAY	2010	10.0	18.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,366.0**
H2O	2010	2.3	4.2	7.8	8.0	6.9	5.5	4.2	7.6	9.1	9.6	8.8	11.6	**879.8**
OIL	2010	2.5	4.6	7.8	7.4	7.6	5.9	4.8	8.9	8.7	8.9	8.4	8.9	**2,167.9**

Licence ***3491*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,683.9**
H2O	2014	30.9	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,147.4**
OIL	2014	14.8	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,186.8**
DAY	2013	31.0	28.0	30.0	30.0	31.0	3.0	0.0	0.0	17.0	31.0	30.0	31.0	**8,624.9**
H2O	2013	33.9	30.3	30.1	29.3	34.7	3.0	0.0	0.0	17.0	31.1	31.8	33.8	**12,086.4**
OIL	2013	16.5	14.8	16.1	14.5	15.2	1.5	0.0	0.0	7.9	15.4	15.0	14.9	**10,158.1**
DAY	2012	25.0	0.0	0.0	0.0	0.0	29.0	31.0	27.0	23.0	21.0	30.0	29.0	**8,362.9**
H2O	2012	8.4	0.0	0.0	0.0	0.0	24.8	39.5	37.5	28.9	24.8	34.6	31.9	**11,811.4**
OIL	2012	9.3	0.0	0.0	0.0	0.0	15.1	18.6	16.2	13.6	11.9	17.0	15.1	**10,026.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**8,147.9**
H2O	2011	11.5	10.6	12.1	12.3	11.4	6.6	9.7	9.0	8.2	12.3	10.3	10.5	**11,581.0**
OIL	2011	12.4	11.1	12.4	11.9	10.8	6.1	10.3	9.8	8.6	12.0	12.0	11.8	**9,909.5**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,795.9**
H2O	2010	15.1	13.8	15.8	14.9	15.7	15.5	15.6	14.9	14.4	11.4	12.0	11.6	**11,456.5**
OIL	2010	17.6	16.0	17.9	17.0	18.2	17.8	18.2	18.0	16.3	12.5	12.0	12.5	**9,780.3**

Licence ***3492*** Well Name ***EOG et al Waskada WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034,586.7**

Manitoba Production
2010 To 2014

Licence ***3498*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**

UWI ***100.09-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.7**

Licence ***3503*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.14-29-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**

Manitoba Production
2010 To 2014

Licence ***3503*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.14-29-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,172.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.8**

UWI ***102.14-29-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.8**

Licence ***3504*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,513.3**
H2O	2014	10.8	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,014.8**
OIL	2014	7.4	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,277.7**
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,455.3**
H2O	2013	3.2	4.9	7.4	8.1	8.4	5.9	6.5	6.3	6.2	6.6	7.5	10.9	**11,993.0**
OIL	2013	6.4	7.0	8.9	8.5	9.3	11.2	11.6	11.8	11.6	9.8	6.9	7.3	**8,263.7**

Manitoba Production
2010 To 2014

Licence ***3504*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**10,092.3**
H2O	2012	4.0	2.5	3.0	3.0	5.0	6.0	3.0	2.0	3.0	6.4	3.0	2.7	**11,911.1**
OIL	2012	6.0	5.8	5.8	5.8	7.5	7.0	6.2	6.2	6.0	6.0	5.8	5.9	**8,153.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,727.0**
H2O	2011	14.5	13.1	13.7	13.8	14.0	12.3	19.0	19.0	12.3	13.0	12.0	3.3	**11,867.5**
OIL	2011	11.3	9.8	10.8	10.3	10.6	8.7	10.0	10.0	8.4	9.4	8.5	6.1	**8,079.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,363.0**
H2O	2010	16.5	16.5	16.0	16.0	15.7	15.7	15.2	15.2	15.2	14.6	14.3	14.0	**11,707.5**
OIL	2010	11.1	10.8	11.1	11.3	10.9	10.9	12.5	13.0	13.0	13.0	12.7	11.7	**7,965.5**

Licence ***3507*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,300.3**
H2O	2014	495.7	469.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,224.6**
OIL	2014	5.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,858.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**10,241.3**
H2O	2013	520.5	463.9	489.7	465.5	493.5	489.9	468.1	454.1	460.3	438.3	472.8	491.0	**178,259.1**
OIL	2013	5.4	4.9	5.0	4.9	4.8	4.9	4.8	4.8	4.5	4.2	4.4	4.7	**9,849.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,879.3**
H2O	2012	303.6	318.5	494.8	497.6	536.0	507.4	523.7	512.2	482.5	512.3	515.3	525.6	**172,551.5**
OIL	2012	3.4	3.6	5.2	5.0	4.9	4.8	5.1	5.7	5.0	5.1	5.3	5.3	**9,792.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,513.3**
H2O	2011	381.5	322.6	339.7	350.3	381.1	347.7	359.6	365.5	319.2	268.2	226.2	237.5	**166,822.0**
OIL	2011	4.0	3.8	4.2	3.8	4.0	3.8	3.8	3.6	3.9	4.0	2.5	2.5	**9,733.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,149.3**
H2O	2010	517.6	454.3	240.8	437.2	469.1	415.0	428.4	396.3	370.8	405.2	405.7	353.5	**162,922.9**
OIL	2010	5.2	4.9	4.9	5.0	5.0	4.5	4.6	4.3	3.9	4.0	4.0	3.6	**9,689.7**

Licence ***3508*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,093.0**
H2O	2014	15.6	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,111.9**
OIL	2014	8.4	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,211.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,041.0**
H2O	2013	19.7	17.6	19.6	19.5	19.7	19.0	20.1	20.0	19.4	20.1	18.7	19.4	**12,077.9**
OIL	2013	11.4	10.1	10.8	10.9	10.8	10.4	11.0	10.8	10.3	10.7	10.4	10.7	**8,193.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,676.0**
H2O	2012	20.0	18.9	20.6	20.0	20.6	14.7	17.7	19.5	19.2	20.3	19.0	20.0	**11,845.1**

Manitoba Production
2010 To 2014

Licence ***3508*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.9	10.2	10.8	10.7	10.7	7.9	10.4	10.7	10.3	10.8	10.3	10.7	**8,064.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,317.0**
H2O	2011	21.0	19.9	21.9	21.1	21.7	19.8	18.5	19.6	19.0	20.0	19.9	20.4	**11,614.6**
OIL	2011	12.2	11.2	12.2	11.9	12.0	10.9	9.7	10.8	10.5	10.7	10.8	11.4	**7,940.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,955.0**
H2O	2010	21.9	19.7	22.2	21.3	22.5	20.4	23.8	24.3	22.0	22.2	21.6	21.5	**11,371.8**
OIL	2010	12.0	11.1	12.5	11.9	12.4	10.9	13.6	13.6	12.0	12.4	11.8	12.1	**7,806.1**

Licence ***3511*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,500.1**
H2O	2014	102.7	117.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,392.1**
OIL	2014	7.8	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,766.5**
DAY	2013	30.0	28.0	6.0	30.0	31.0	24.0	29.0	30.0	25.0	30.0	29.0	31.0	**9,441.1**
H2O	2013	94.4	89.5	24.1	119.8	104.6	85.3	99.4	98.4	79.7	96.6	92.6	102.1	**44,172.0**
OIL	2013	9.3	7.9	0.0	7.8	8.3	6.3	7.4	7.6	7.7	8.6	7.4	6.8	**4,749.2**
DAY	2012	29.0	29.0	26.0	21.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,118.1**
H2O	2012	112.8	101.8	89.2	84.7	90.0	109.9	113.0	104.0	99.6	97.5	94.6	100.0	**43,085.5**
OIL	2012	24.1	10.4	9.4	8.2	8.7	10.4	8.7	9.4	7.8	8.8	7.8	7.8	**4,664.1**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,777.1**
H2O	2011	140.0	138.4	142.8	138.0	120.3	140.9	137.6	138.3	122.5	135.8	114.4	123.8	**41,888.4**
OIL	2011	4.6	12.6	24.3	16.4	30.4	37.9	29.5	36.5	39.6	42.1	33.5	33.0	**4,542.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,420.1**
H2O	2010	114.9	103.6	96.3	89.8	104.3	100.8	105.4	105.4	147.9	125.5	111.7	155.7	**40,295.6**
OIL	2010	12.5	11.1	12.1	9.2	9.4	8.9	9.2	9.2	8.9	9.0	4.6	4.6	**4,202.2**

UWI ***100.12-22-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,013.0**
H2O	2014	63.0	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,425.1**
OIL	2014	4.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.7**
DAY	2013	30.0	28.0	6.0	30.0	31.0	24.0	29.0	30.0	25.0	30.0	29.0	31.0	**4,954.0**
H2O	2013	57.9	54.9	14.7	73.5	64.1	52.3	61.0	60.4	48.9	59.3	56.7	62.6	**10,290.1**
OIL	2013	5.6	4.7	0.0	4.6	4.9	3.7	4.5	4.6	4.6	5.2	4.5	4.2	**1,053.3**
DAY	2012	29.0	29.0	26.0	21.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,631.0**
H2O	2012	69.3	62.5	54.8	52.1	55.3	67.5	69.4	63.7	61.2	59.8	58.0	61.3	**9,623.8**
OIL	2012	14.8	6.5	5.8	5.1	5.4	6.5	5.4	5.8	4.7	5.4	4.7	4.7	**1,002.2**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,290.0**
H2O	2011	85.8	84.8	87.5	84.6	73.8	86.4	84.4	84.8	75.1	83.3	70.1	76.1	**8,888.9**

Manitoba Production
2010 To 2014

Licence ***3511*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	2.8	7.7	14.9	10.0	18.6	23.3	18.0	22.4	24.3	25.8	20.5	20.3	**927.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,933.0**
H2O	2010	70.4	63.5	59.0	55.0	63.9	61.8	64.6	64.6	90.7	76.9	68.4	95.4	**7,912.2**
OIL	2010	7.6	6.8	7.4	5.6	5.7	5.5	5.6	5.6	5.5	5.5	2.8	2.8	**718.8**

Licence ***3513*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,270.7**

Licence ***3514*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2824.7	2598.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416,839.4**
WIN	2013	3289.0	2135.9	619.3	0.0	0.0	0.0	0.0	2380.2	2394.2	3096.0	3140.2	3161.5	**411,415.9**
WIN	2012	3254.6	3046.8	3059.7	2530.4	3767.8	3737.2	3622.9	4245.6	3620.0	4028.1	3659.7	2709.1	**391,199.6**
WIN	2011	3002.1	3100.9	3256.9	2816.8	2758.7	2484.9	2675.3	2933.3	2847.1	2997.4	2833.2	3148.5	**349,917.7**
WIN	2010	1144.1	1257.4	2258.2	2489.6	2588.5	2369.8	2357.1	2547.1	2485.3	2516.0	3065.4	3128.0	**315,062.6**

Licence ***3515*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,237.0**
H2O	2014	35.4	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,957.2**
OIL	2014	23.3	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,577.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,178.0**
H2O	2013	36.5	32.7	36.5	36.4	36.4	35.3	37.5	37.1	36.0	35.9	33.0	34.1	**11,889.5**
OIL	2013	25.5	22.5	24.3	24.2	23.9	23.4	24.8	24.2	23.1	23.3	22.1	22.9	**13,533.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,813.0**
H2O	2012	37.1	35.0	38.2	37.0	38.2	27.6	34.6	36.2	35.8	37.7	34.6	35.4	**11,462.1**
OIL	2012	24.8	23.2	24.5	24.1	24.1	17.9	23.9	23.9	23.2	24.3	22.8	23.2	**13,249.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**9,454.0**
H2O	2011	38.1	33.8	37.3	35.8	37.6	36.8	34.4	36.2	35.4	37.3	37.0	38.1	**11,034.7**
OIL	2011	26.0	22.8	24.7	24.1	24.9	24.4	21.9	24.3	23.6	24.0	24.4	25.5	**12,969.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,092.0**
H2O	2010	37.2	33.4	37.8	36.2	38.2	34.5	39.1	39.8	37.3	37.8	36.7	37.4	**10,596.9**
														12,678.8

Manitoba Production
2010 To 2014

Licence ***3515*** Well Name ***NVS Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	24.5	22.5	25.2	24.2	25.1	22.2	26.2	26.2	24.2	25.0	23.8	24.9	

Licence ***3516*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,973.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,554.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,789.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**8,973.0**
H2O	2010	14.7	12.3	7.4	12.6	14.4	11.8	9.4	9.2	9.9	11.0	11.8	10.5	**143,554.5**
OIL	2010	6.1	5.3	6.2	6.0	6.6	5.4	4.4	4.4	4.3	5.0	5.0	4.5	**7,789.6**

Licence ***3519*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,388.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,335.6**
DAY	2013	5.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	0.0	**9,388.0**
H2O	2013	1.6	5.2	2.4	3.7	3.9	5.2	3.7	3.8	3.6	3.7	2.8	0.0	**2,996.9**
OIL	2013	2.0	6.6	7.1	6.9	7.2	3.4	12.8	8.4	7.8	8.2	6.2	0.0	**5,335.6**
DAY	2012	31.0	20.0	17.0	20.0	10.0	30.0	15.0	27.0	30.0	31.0	30.0	20.0	**9,086.0**
H2O	2012	4.0	2.6	0.0	5.3	3.7	2.7	2.6	5.7	1.0	5.2	3.9	3.1	**2,957.3**
OIL	2012	7.4	5.1	1.3	9.5	0.7	12.2	6.0	5.8	7.6	6.6	5.0	3.9	**5,259.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.0	30.0	31.0	**8,805.0**
H2O	2011	5.7	4.2	4.7	4.6	4.3	4.4	4.2	4.2	2.7	4.6	3.9	4.0	**2,917.5**
OIL	2011	10.1	10.0	10.1	8.8	8.1	8.3	7.9	7.9	5.2	8.7	7.4	7.4	**5,187.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	30.0	26.0	30.0	31.0	30.0	31.0	**8,452.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	9.2	8.9	7.4	6.2	6.2	5.1	**2,866.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.7	20.5	14.9	12.3	10.8	10.7	8.9	**5,088.0**

UWI ***100.15-02-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***3519*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-02-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,532.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,698.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.1**
DAY	2013	5.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	0.0	**6,532.0**
H2O	2013	3.5	11.6	5.5	8.2	8.8	11.6	8.1	8.4	7.9	8.3	6.1	0.0	**2,698.3**
OIL	2013	1.4	4.6	5.0	4.7	5.1	0.8	2.9	1.9	1.7	1.8	1.4	0.0	**1,996.1**
DAY	2012	31.0	20.0	17.0	20.0	10.0	30.0	15.0	27.0	30.0	31.0	30.0	20.0	**6,230.0**
H2O	2012	9.0	5.8	0.0	12.1	8.1	6.1	5.8	12.5	2.2	11.6	8.7	6.8	**2,610.3**
OIL	2012	5.1	3.5	0.9	6.6	0.5	8.5	4.1	4.0	5.2	4.6	3.4	2.7	**1,964.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.0	30.0	31.0	**5,949.0**
H2O	2011	12.7	9.4	10.6	10.3	9.5	9.6	9.3	9.3	6.0	10.2	8.6	8.9	**2,521.6**
OIL	2011	5.2	5.2	5.3	6.1	5.6	5.7	5.6	5.6	3.6	6.0	5.1	5.2	**1,915.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	6.0	30.0	26.0	30.0	31.0	30.0	31.0	**5,596.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	20.5	19.9	16.4	13.8	13.6	11.4	**2,407.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.4	10.6	7.8	6.4	5.7	5.5	4.6	**1,851.5**

Licence ***3522*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-36-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,856.3**
H2O	2014	6.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,265.9**
OIL	2014	5.8	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.1**
DAY	2013	29.0	26.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,797.3**
H2O	2013	6.0	7.8	9.3	8.3	8.7	8.4	9.3	9.0	8.9	7.3	5.9	6.0	**1,253.5**
OIL	2013	6.0	5.1	6.0	5.5	6.0	5.7	5.9	6.1	5.9	5.8	5.4	5.5	**1,817.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**3,438.3**
H2O	2012	6.9	6.0	7.0	6.0	7.0	7.0	6.0	4.9	6.0	6.4	5.6	5.4	**1,158.6**
OIL	2012	8.4	8.0	8.0	8.0	8.0	7.0	6.2	6.2	6.0	6.0	5.8	5.9	**1,748.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,073.0**
H2O	2011	8.1	7.3	7.7	7.7	7.9	6.9	8.0	8.0	6.9	7.2	7.0	6.9	**1,084.4**
OIL	2011	11.3	9.8	10.8	10.3	10.6	8.7	10.0	10.0	8.4	9.5	8.4	8.0	**1,665.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,709.0**
H2O	2010	9.3	9.3	9.0	9.0	8.8	8.8	8.6	8.6	8.6	8.2	8.0	7.9	**994.8**
OIL	2010	11.1	10.8	11.1	11.3	10.9	10.9	12.5	13.0	13.0	13.0	12.7	11.7	**1,549.2**

Licence ***3523*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,020.9**
H2O	2014	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,924.5**

Manitoba Production
2010 To 2014

Licence ***3523*** Well Name ***Waskada Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,532.5**
DAY	2013	30.0	25.0	30.0	30.0	22.0	11.0	31.0	16.0	17.0	31.0	30.0	29.0	**9,997.9**
H2O	2013	15.4	11.9	15.7	13.4	7.2	3.5	9.6	4.9	5.3	10.2	9.2	10.3	**7,916.8**
OIL	2013	12.9	11.0	13.1	12.3	8.8	3.9	11.9	5.8	6.8	11.5	11.1	10.9	**10,523.6**
DAY	2012	27.0	27.0	31.0	30.0	31.0	30.0	27.0	29.0	2.0	20.0	30.0	30.0	**9,695.9**
H2O	2012	20.2	15.4	18.4	19.0	18.0	18.4	17.7	17.6	1.1	10.1	17.1	16.9	**7,800.2**
OIL	2012	18.2	11.7	13.7	13.5	13.5	12.3	11.4	13.0	0.8	7.9	12.7	13.2	**10,403.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,381.9**
H2O	2011	16.2	14.6	15.9	14.8	15.9	15.2	15.1	14.4	12.2	10.4	11.0	17.4	**7,610.3**
OIL	2011	14.8	13.6	14.6	12.0	12.3	13.6	13.6	13.0	12.2	12.3	12.3	15.9	**10,261.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,017.9**
H2O	2010	16.0	14.5	15.6	15.2	16.0	15.1	16.1	16.6	16.2	12.5	13.4	16.2	**7,437.2**
OIL	2010	14.3	12.4	14.1	14.7	14.3	13.1	14.3	14.1	13.4	13.8	12.8	14.3	**10,101.5**

Licence ***3527*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	10733.5	12118.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217,442.6**
WIN	2013	11888.9	13926.0	14123.3	11139.6	10274.9	9524.2	12102.0	12841.0	8443.4	8723.1	7989.5	5480.0	**1,194,590.6**
WIN	2012	17709.6	16200.9	16100.0	8384.5	10654.8	11660.1	14533.9	15104.1	12951.0	12048.9	15075.1	12986.1	**1,068,134.7**
WIN	2011	8646.7	9018.1	8903.0	6661.9	2717.7	6604.9	13449.3	15313.4	15347.3	9543.4	15690.3	17822.4	**904,725.7**
WIN	2010	5341.8	5587.3	6569.4	5358.9	4504.3	5236.3	6211.1	7553.3	6518.1	9202.6	7840.4	8115.2	**775,007.3**

Licence ***3528*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,157.0**
H2O	2014	25.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,165.8**
OIL	2014	24.4	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,376.6**
DAY	2013	24.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	29.0	14.0	12.0	**10,099.0**
H2O	2013	22.1	24.1	28.6	27.2	28.0	25.4	28.3	28.2	27.9	27.1	11.8	10.6	**5,114.0**
OIL	2013	19.1	22.0	25.7	24.9	24.7	24.4	22.8	22.0	25.5	25.5	19.0	10.4	**11,329.7**
DAY	2012	31.0	29.0	13.0	27.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	18.0	**9,781.0**
H2O	2012	31.7	26.2	12.5	26.9	31.3	29.9	26.1	29.1	30.8	26.9	28.8	15.1	**4,824.7**
OIL	2012	32.6	29.4	14.4	26.5	35.9	31.2	31.8	34.3	34.6	31.4	31.1	16.4	**11,063.7**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**9,452.0**
H2O	2011	29.7	25.6	28.7	25.5	28.0	26.4	32.3	27.8	28.4	21.1	30.6	28.2	**4,509.4**
OIL	2011	27.2	25.2	27.6	25.2	27.9	34.8	36.5	36.8	25.7	17.5	25.7	30.4	**10,714.1**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**9,099.0**
H2O	2010	28.0	25.7	30.5	27.4	28.0	27.9	33.7	32.8	24.9	28.4	27.0	28.7	**4,177.1**

Manitoba Production
2010 To 2014

Licence ***3528*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	26.8	25.8	28.0	26.3	27.0	27.1	24.0	25.9	29.0	29.6	28.2	29.0	**10,373.6**

Licence ***3533*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,041.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,239.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,826.0**
DAY	2013	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,041.4**
H2O	2013	839.2	273.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203,239.5**
OIL	2013	13.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,826.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**9,000.4**
H2O	2012	0.0	657.9	924.0	890.9	919.9	888.6	838.1	844.3	815.5	805.1	812.4	829.6	**202,126.5**
OIL	2012	0.0	16.6	17.1	15.5	15.2	16.0	13.6	12.9	12.6	12.8	12.6	13.0	**4,808.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,636.4**
H2O	2011	874.4	842.0	925.6	895.4	897.4	408.4	0.0	0.0	0.0	0.0	0.0	0.0	**192,900.2**
OIL	2011	12.0	11.5	10.8	13.4	14.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	**4,651.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,274.4**
H2O	2010	837.0	813.9	904.4	864.5	871.1	820.9	832.3	890.2	847.9	896.4	851.3	918.3	**188,057.0**
OIL	2010	15.0	14.6	15.7	15.7	15.4	14.2	15.1	12.8	12.0	12.7	12.3	12.8	**4,582.7**

Licence ***3534*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.2**
DAY	2012	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.3**
H2O	2012	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.9**
OIL	2012	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,818.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	29.9	0.0	30.0	30.9	27.0	9.5	**8,973.3**
H2O	2011	0.0	0.3	0.6	0.3	0.3	0.2	0.3	0.0	0.3	0.3	0.5	0.2	**1,614.2**
OIL	2011	4.6	9.1	18.8	7.2	7.0	4.6	6.6	0.0	7.0	7.0	6.4	2.3	**9,815.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	21.0	24.0	29.7	**8,674.0**
H2O	2010	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.9**
OIL	2010	11.5	10.8	11.7	5.9	4.0	3.9	4.3	4.0	3.5	2.7	3.1	4.0	**9,734.5**

UWI ***100.08-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***3534*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.4**
DAY	2012	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.7**
H2O	2012	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,703.4**
DAY	2011	31.0	28.0	31.0	29.9	31.0	21.0	29.9	0.0	30.0	30.9	27.0	9.5	**7,918.7**
H2O	2011	18.8	32.8	66.0	22.5	25.2	17.4	23.8	0.0	25.9	23.2	20.9	7.7	**11,692.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	21.0	24.0	29.7	**7,619.5**
H2O	2010	86.8	66.8	78.9	35.6	22.1	21.3	23.3	24.9	19.4	13.4	16.5	19.3	**11,408.3**

Licence ***3535*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,583.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**5,423.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	10.3	0.0	0.0	0.0	0.0	0.0	**1,470.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	**5,583.3**
DAY	2012	0.0	20.8	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.6**
H2O	2012	0.0	27.5	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,459.8**
OIL	2012	0.0	27.5	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,582.7**
DAY	2011	13.3	12.6	17.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**5,396.7**
H2O	2011	7.7	16.0	16.7	18.3	13.0	10.7	8.8	7.8	5.0	0.2	0.0	0.0	**1,429.1**
OIL	2011	7.7	16.1	16.7	18.5	13.3	10.8	9.0	8.0	5.1	0.2	0.0	0.0	**5,554.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	27.8	25.0	**5,168.8**
H2O	2010	4.5	4.1	4.7	4.2	4.4	4.1	22.8	94.2	38.9	31.1	28.1	20.5	**1,324.9**
OIL	2010	22.5	19.8	22.6	20.6	21.4	20.7	47.8	96.2	45.9	11.6	24.4	20.6	**5,449.0**

Licence ***3538*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,668.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,671.8**
OIL	2014	13.2	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,465.5**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**9,610.0**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**3,671.2**
OIL	2013	11.9	11.0	12.2	12.1	12.2	11.9	8.0	12.0	12.1	12.9	12.4	12.6	**4,442.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	5.0	8.0	31.0	25.0	28.0	28.0	31.0	**9,256.0**

Manitoba Production
2010 To 2014

Licence ***3538*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.3	0.3	0.3	0.3	0.3	0.0	0.1	0.3	0.2	0.3	0.3	0.3	**3,667.7**
OIL	2012	13.3	12.7	14.1	14.0	12.8	2.0	3.2	12.0	9.6	10.9	11.2	12.1	**4,301.1**
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**8,948.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,664.7**
OIL	2011	5.8	5.1	5.8	11.2	11.0	12.6	12.4	13.1	12.6	14.8	13.5	13.9	**4,173.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,589.0**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,661.1**
OIL	2010	6.1	5.7	5.9	5.5	5.8	5.6	5.5	5.8	5.8	5.9	5.7	5.7	**4,041.4**

UWI ***100.15-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,935.0**
H2O	2014	3.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,513.6**
OIL	2014	28.3	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,355.7**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**4,877.0**
H2O	2013	4.3	4.1	4.4	3.0	3.3	3.2	2.4	3.4	3.2	3.2	3.0	3.1	**1,507.5**
OIL	2013	25.2	23.4	26.0	25.9	26.3	25.7	17.2	25.6	26.0	27.6	26.5	27.0	**9,306.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	5.0	8.0	31.0	25.0	28.0	28.0	31.0	**4,523.0**
H2O	2012	4.7	4.3	4.7	4.6	4.5	0.7	1.2	4.6	3.5	3.7	3.7	4.3	**1,466.9**
OIL	2012	22.8	21.7	24.1	24.0	27.2	4.3	6.7	25.4	20.4	23.1	23.6	25.6	**9,003.9**
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**4,215.0**
H2O	2011	6.0	5.3	6.0	6.4	5.8	6.5	6.4	6.5	6.4	5.2	4.7	4.7	**1,422.4**
OIL	2011	28.4	24.8	28.3	18.9	18.5	21.2	20.9	22.1	21.2	25.4	23.2	23.8	**8,755.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,856.0**
H2O	2010	5.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	5.8	6.2	5.8	6.1	**1,352.5**
OIL	2010	27.2	25.7	28.4	26.5	27.9	27.0	26.4	27.5	27.8	28.8	27.9	27.8	**8,478.3**

Licence ***3542*** Well Name ***Daly Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,003.0**
H2O	2014	13.0	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.6**
OIL	2014	6.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,526.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	24.0	**8,944.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	12.9	10.0	**1,418.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	5.7	4.4	**4,514.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	19.0	3.0	7.0	0.0	**8,882.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.5	10.8	11.7	7.4	1.2	2.9	0.0	**1,392.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.2	3.8	3.9	3.1	0.5	1.3	0.0	**4,503.0**
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	10.0	0.0	0.0	**8,789.0**

Manitoba Production
2010 To 2014

Licence ***3542*** Well Name ***Daly Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	3.5	0.0	0.0	0.0	0.0	0.0	0.0	8.3	8.9	3.3	0.0	0.0	**1,357.7**
OIL	2011	1.2	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.5	1.1	0.0	0.0	**4,490.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	30.0	28.0	31.0	**8,708.0**
H2O	2010	5.9	6.0	7.1	7.2	6.3	4.9	3.9	7.1	6.9	6.9	7.5	10.5	**1,333.7**
OIL	2010	4.2	4.0	4.6	4.3	4.5	3.4	2.9	5.0	4.5	4.3	2.7	3.1	**4,481.4**

Licence ***3544*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,850.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.0**

Licence ***3545*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**

Manitoba Production
2010 To 2014

Licence ***3545*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,972.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.6**

Licence ***3546*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,658.0**
H2O	2014	3.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,782.4**
OIL	2014	2.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.1**
DAY	2013	28.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	18.0	**8,636.0**
H2O	2013	5.8	5.6	5.9	5.2	4.5	1.9	1.5	2.1	1.9	1.8	1.8	1.2	**3,778.3**
OIL	2013	4.5	4.8	5.5	5.0	4.8	4.1	3.4	4.4	3.8	4.0	4.1	3.1	**3,689.6**
DAY	2012	25.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,295.0**
H2O	2012	7.1	7.6	8.4	8.5	7.7	5.8	5.2	7.0	7.0	12.1	11.0	5.7	**3,739.1**
OIL	2012	5.2	5.9	6.5	6.5	6.0	7.5	8.3	5.2	5.1	7.2	6.5	4.8	**3,638.1**
DAY	2011	30.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**7,938.0**
H2O	2011	7.1	7.5	8.0	4.9	6.4	7.8	7.8	7.9	7.8	7.3	8.4	8.5	**3,646.0**
OIL	2011	3.7	4.0	4.7	6.0	4.0	6.0	6.0	6.0	6.0	6.0	6.4	6.7	**3,563.4**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	30.0	30.0	31.0	30.0	31.0	**7,585.0**
H2O	2010	6.8	6.2	6.8	6.7	6.1	1.3	5.1	8.1	8.3	8.4	8.1	7.8	**3,556.6**
OIL	2010	5.0	4.5	5.0	4.5	4.3	1.1	6.8	4.9	4.6	4.8	4.4	4.2	**3,497.9**

UWI ***100.04-08-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,780.0**
H2O	2014	5.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.4**
OIL	2014	2.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.5**
DAY	2013	28.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	18.0	**4,758.0**
H2O	2013	10.2	9.7	10.2	9.1	7.9	3.2	2.5	3.7	3.2	3.1	3.2	2.1	**1,461.6**
OIL	2013	4.7	5.0	5.7	5.2	5.1	3.7	3.1	4.1	3.5	3.8	3.7	2.7	**2,591.7**
DAY	2012	25.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,417.0**
H2O	2012	12.3	13.1	14.3	14.6	13.2	9.9	9.1	12.2	12.1	8.1	7.2	9.7	**1,393.5**
OIL	2012	5.2	6.0	6.6	6.6	6.1	7.5	8.4	5.4	5.2	3.8	3.5	4.8	**2,541.4**
DAY	2011	30.0	28.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,060.0**
H2O	2011	12.0	12.7	13.7	8.4	10.8	13.2	13.2	13.3	13.2	12.4	14.4	14.6	**1,257.7**
OIL	2011	6.2	6.8	7.7	6.0	4.1	6.0	6.0	6.1	6.0	6.0	6.4	6.7	**2,472.3**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	30.0	30.0	31.0	30.0	31.0	**3,707.0**
H2O	2010	11.8	10.6	11.7	11.1	10.0	2.2	8.4	13.1	13.1	13.4	13.4	13.2	**1,105.8**
OIL	2010	7.4	6.6	7.3	7.6	7.3	1.9	11.1	8.2	7.6	7.8	7.1	6.9	**2,398.3**

Manitoba Production
2010 To 2014

Licence ***3550*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,325.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,163.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,938.2**
DAY	2013	29.3	7.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	20.0	7.0	0.0	**9,325.5**
H2O	2013	2.2	0.5	2.2	2.5	2.7	5.7	7.7	7.5	17.6	23.2	8.8	0.0	**2,163.3**
OIL	2013	53.5	12.2	48.5	36.9	49.4	52.6	54.4	60.6	45.3	19.2	6.9	0.0	**10,938.2**
DAY	2012	31.0	26.4	28.8	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,049.9**
H2O	2012	0.6	0.9	4.0	1.8	1.7	2.5	2.7	2.4	2.5	2.0	2.2	2.3	**2,082.7**
OIL	2012	21.0	28.5	91.0	50.1	48.8	48.0	50.3	46.2	48.5	50.0	48.7	53.2	**10,498.7**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	27.8	30.0	30.9	30.0	31.0	**8,689.3**
H2O	2011	10.0	8.2	1.0	0.9	1.0	1.0	1.0	1.0	0.9	0.6	0.6	0.6	**2,057.1**
OIL	2011	122.4	81.9	27.2	27.9	27.5	25.9	26.6	24.0	24.8	20.7	20.8	21.5	**9,914.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	18.0	0.6	31.0	**8,327.7**
H2O	2010	2.2	1.7	1.9	1.7	1.9	1.8	1.9	2.8	2.1	1.2	0.0	9.4	**2,030.3**
OIL	2010	34.5	32.1	34.1	27.4	25.5	24.7	27.5	28.3	24.9	16.8	0.6	102.2	**9,463.2**

Licence ***3551*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,286.0**
H2O	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,963.2**
OIL	2014	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,259.0**
H2O	2013	3.8	3.6	4.0	5.7	6.0	4.6	4.3	4.0	3.0	2.7	1.8	1.8	**3,961.6**
OIL	2013	11.6	9.9	11.0	11.5	12.4	11.9	12.7	12.8	11.0	11.2	10.0	10.2	**4,430.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**9,894.0**
H2O	2012	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	3.0	**3,916.3**
OIL	2012	10.0	10.0	10.0	10.0	10.0	7.0	7.0	7.0	7.0	7.0	7.0	6.7	**4,294.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,532.0**
H2O	2011	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	**3,882.5**
OIL	2011	14.0	14.0	14.0	14.0	14.0	14.0	10.0	10.0	10.0	10.0	10.0	8.0	**4,195.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,168.0**
H2O	2010	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	2.8	**3,848.9**
OIL	2010	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	14.0	**4,053.5**

UWI ***100.16-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,427.0**
H2O	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.5**
OIL	2014	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,898.6**

Manitoba Production
2010 To 2014

Licence ***3551*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,400.0**
H2O	2013	2.6	2.3	2.6	3.8	3.9	3.2	3.1	2.8	1.8	1.7	1.2	1.3	**2,314.4**
OIL	2013	7.7	6.6	7.3	7.7	8.3	7.9	8.3	8.4	7.4	7.5	6.6	6.7	**2,892.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**3,035.0**
H2O	2012	11.2	9.7	12.2	10.6	6.2	6.2	7.8	6.2	4.7	6.9	3.3	2.0	**2,284.1**
OIL	2012	0.7	0.0	0.0	1.0	0.0	2.0	2.5	2.5	2.0	2.1	1.3	4.4	**2,802.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,673.0**
H2O	2011	13.9	12.3	13.0	13.1	13.4	11.5	15.2	9.2	11.2	7.2	10.6	10.6	**2,197.1**
OIL	2011	9.8	6.7	8.8	7.7	8.3	4.3	3.0	3.0	0.7	2.0	0.7	2.0	**2,783.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.0**
H2O	2010	16.3	16.3	15.7	15.7	15.3	15.3	14.8	14.8	14.8	14.1	13.7	13.4	**2,055.9**
OIL	2010	9.4	8.8	9.5	9.8	9.1	9.1	12.3	13.4	13.4	13.4	12.8	10.7	**2,726.5**

Licence ***3552*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,688.0**
H2O	2014	11.4	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,487.6**
OIL	2014	11.0	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,875.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	24.0	30.0	31.0	**9,629.0**
H2O	2013	14.3	13.5	14.6	13.9	15.0	14.5	8.2	12.1	11.8	9.2	11.0	11.1	**6,465.7**
OIL	2013	14.2	13.2	14.9	14.9	14.6	14.2	6.4	9.8	10.1	8.2	10.2	10.5	**4,854.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	**9,283.0**
H2O	2012	13.2	11.9	11.5	11.2	11.0	10.8	10.4	8.6	7.1	13.8	13.4	13.9	**6,316.5**
OIL	2012	7.4	6.9	6.5	6.4	6.7	6.3	7.6	8.8	7.7	14.8	14.6	14.3	**4,713.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**8,924.0**
H2O	2011	8.9	8.2	10.7	9.0	11.6	12.0	11.2	12.3	11.8	13.4	12.5	13.1	**6,179.7**
OIL	2011	9.0	8.1	9.0	8.5	9.4	9.2	8.1	9.9	9.7	8.8	7.3	7.7	**4,605.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,561.0**
H2O	2010	9.5	9.1	10.6	10.8	9.4	7.5	5.9	9.0	8.3	8.6	8.0	10.5	**6,045.0**
OIL	2010	7.3	6.7	7.5	7.1	7.3	5.7	4.8	8.3	8.1	9.2	8.7	9.2	**4,500.9**

Licence ***3554*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***MISSION CANON 3B N*** Field Code ***7*** Pool Code ***42N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,865.0**
H2O	2014	94.1	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,132.3**
OIL	2014	10.4	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,006.0**
DAY	2013	31.0	28.0	22.0	30.0	0.0	0.0	30.0	15.0	30.0	31.0	30.0	31.0	**7,806.0**
H2O	2013	86.3	79.5	77.7	22.0	0.0	0.0	32.2	107.7	49.2	0.5	95.5	114.7	**22,954.3**

Manitoba Production
2010 To 2014

Licence ***3554*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***MISSION CANON 3B N*** Field Code ***7*** Pool Code ***42N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.5	8.9	8.6	2.5	0.0	0.0	3.6	12.0	5.5	0.1	10.6	12.8	**5,986.3**
DAY	2012	29.0	14.0	0.0	0.0	0.0	3.0	13.0	31.0	26.0	31.0	30.0	31.0	**7,528.0**
H2O	2012	90.0	51.3	0.0	0.0	0.0	37.0	92.1	103.7	92.7	93.7	87.0	90.3	**22,289.0**
OIL	2012	10.0	5.7	0.0	0.0	0.0	4.1	10.3	11.6	10.4	10.4	9.6	10.0	**5,912.2**
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	24.0	22.0	**7,320.0**
H2O	2011	86.2	75.7	47.3	0.0	0.0	0.0	0.0	41.8	118.2	101.1	75.0	99.4	**21,551.2**
OIL	2011	11.8	10.3	6.4	0.0	0.0	0.0	0.0	5.7	12.8	10.1	7.4	11.1	**5,830.1**
DAY	2010	30.0	28.0	10.0	30.0	31.0	11.0	3.0	23.0	30.0	31.0	30.0	31.0	**7,104.0**
H2O	2010	105.0	86.4	28.8	115.7	94.0	60.3	33.2	106.4	91.6	90.5	84.5	84.9	**20,906.5**
OIL	2010	14.4	11.8	4.0	15.8	12.8	8.2	4.6	14.5	12.5	12.4	11.5	11.6	**5,754.5**

Licence ***3556*** Well Name ***Tundra Pierson SWD COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1662.2	1982.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**664,803.1**
WIN	2013	1691.0	1547.6	1267.5	1333.9	1546.1	685.0	4245.1	3701.0	2668.9	2664.4	2413.2	2471.6	**661,158.1**
WIN	2012	1731.0	1471.0	1588.4	1500.4	1548.7	1476.3	1565.0	1914.5	1511.7	1377.5	1475.0	1531.8	**634,922.8**
WIN	2011	1541.5	1360.3	1494.2	1585.4	1352.0	1036.9	1558.4	1558.5	1440.1	1622.2	1557.8	1700.5	**616,231.5**
WIN	2010	1611.2	1530.5	1725.1	1747.8	1810.9	1739.1	1646.0	1646.6	1894.3	1752.2	1725.1	1621.5	**598,423.7**

UWI ***100.16-07-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***3560*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**

Manitoba Production
2010 To 2014

Licence ***3560*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,368.6**

Licence ***3563*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**
WIN	2010	95.5	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,386.3**

Licence ***3564*** Well Name ***Waskada Unit No. 15*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2011	31.0	28.0	31.0	11.0	0.0	12.0	22.0	14.0	0.0	0.0	0.0	0.0	**3,580.1**
H2O	2011	46.5	74.4	58.4	25.2	0.0	22.9	24.4	3.0	0.0	0.0	0.0	0.0	**1,958.8**
OIL	2011	15.1	13.6	13.6	5.0	0.0	7.0	12.1	5.5	0.0	0.0	0.0	0.0	**2,733.0**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	22.0	**3,431.1**
H2O	2010	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,704.0**
OIL	2010	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	1.4	**2,661.1**

Licence ***3565*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
														32,313.8

Manitoba Production
2010 To 2014

Licence ***3565*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**
WIN	2010	100.5	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,313.8**

Licence ***3570*** Well Name ***Penn West et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,526.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,526.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.4**
DAY	2012	13.0	29.0	30.0	0.0	25.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,526.9**
H2O	2012	2.4	2.9	6.1	0.0	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
OIL	2012	2.5	3.1	6.3	0.0	3.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	13.0	**7,412.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	6.0	**1,109.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	6.1	**5,104.6**
DAY	2010	30.0	26.0	31.0	30.0	31.0	30.0	28.0	22.5	0.0	0.0	0.0	0.0	**7,395.9**
H2O	2010	0.4	0.3	0.5	0.8	0.7	0.8	0.5	0.4	0.0	0.0	0.0	0.0	**1,102.9**
OIL	2010	7.7	6.3	7.5	7.2	5.2	5.6	4.2	2.5	0.0	0.0	0.0	0.0	**5,097.6**

Licence ***3572*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,700.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.8**
DAY	2013	31.0	27.0	31.0	23.0	31.0	30.0	30.0	30.0	23.0	0.0	0.0	0.0	**8,700.0**
H2O	2013	5.3	3.6	4.7	3.5	4.7	4.3	4.3	4.0	1.8	0.0	0.0	0.0	**5,039.2**
OIL	2013	6.3	6.5	5.6	4.1	7.5	6.9	6.8	6.5	2.9	0.0	0.0	0.0	**3,230.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,444.0**
H2O	2012	4.4	3.8	5.7	5.1	5.2	4.5	4.9	5.1	4.7	5.6	4.6	4.9	**5,003.0**
OIL	2012	5.1	4.4	3.8	3.4	6.3	6.4	7.1	6.0	5.7	6.7	5.5	5.8	**3,177.7**
DAY	2011	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,078.0**
H2O	2011	7.1	8.6	5.0	7.3	5.5	3.4	3.3	4.8	3.9	4.1	4.3	4.5	**4,944.5**
OIL	2011	4.8	2.8	5.3	5.3	5.5	5.0	6.8	5.5	6.0	7.0	5.5	5.2	**3,111.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	15.0	27.0	30.0	31.0	30.0	31.0	**7,715.0**

Manitoba Production
2010 To 2014

Licence ***3572*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2.6	2.4	2.4	1.8	1.5	15.3	7.8	12.7	6.4	7.5	7.5	5.8	**4,882.7**
OIL	2010	2.1	2.6	3.0	2.3	2.5	5.3	4.4	8.0	6.2	6.3	4.8	5.0	**3,046.8**

UWI ***100.15-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,668.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.2**
DAY	2013	31.0	27.0	31.0	23.0	31.0	30.0	30.0	30.0	23.0	0.0	0.0	0.0	**3,668.1**
H2O	2013	17.5	11.7	15.7	11.5	15.6	14.2	14.3	13.4	6.1	0.0	0.0	0.0	**1,435.5**
OIL	2013	8.9	9.2	8.0	5.9	10.6	9.6	9.6	9.1	4.2	0.0	0.0	0.0	**1,815.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,412.1**
H2O	2012	14.8	12.8	18.9	16.8	17.6	15.2	16.4	16.8	15.7	18.7	15.2	16.1	**1,315.5**
OIL	2012	16.7	14.5	12.6	11.2	8.9	9.0	10.1	8.6	7.9	9.5	7.7	8.2	**1,740.1**
DAY	2011	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,046.1**
H2O	2011	23.7	28.8	16.8	24.5	18.6	11.3	11.2	16.2	13.1	13.9	14.2	14.9	**1,120.5**
OIL	2011	15.9	9.3	17.9	17.9	18.4	16.8	22.7	18.5	20.0	23.5	18.5	16.9	**1,615.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	15.0	27.0	30.0	31.0	30.0	31.0	**2,683.1**
H2O	2010	8.9	8.0	8.2	6.2	4.9	51.2	26.2	42.5	21.6	25.3	25.0	19.5	**913.3**
OIL	2010	6.9	8.8	10.2	7.7	8.5	17.7	14.9	26.8	20.8	21.0	16.2	16.7	**1,398.9**

Licence ***3576*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,533.0**
H2O	2014	568.1	524.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173,400.0**
OIL	2014	51.4	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,376.4**
DAY	2013	31.0	23.0	29.0	23.0	9.0	30.0	20.0	30.0	30.0	26.0	30.0	31.0	**9,474.0**
H2O	2013	614.4	462.1	535.8	407.0	174.5	626.7	427.7	631.6	588.4	482.2	552.0	553.6	**172,307.9**
OIL	2013	44.0	30.9	32.5	25.7	16.3	62.8	40.4	58.7	47.4	40.7	48.3	49.1	**10,278.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	25.0	31.0	30.0	30.0	**9,162.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	41.6	637.8	660.3	506.7	608.3	585.3	586.2	**166,251.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.6	36.9	51.6	43.1	51.4	46.0	43.7	**9,782.1**
DAY	2011	0.0	0.0	24.0	30.0	31.0	1.0	7.0	31.0	23.0	0.0	0.0	0.0	**8,983.0**
H2O	2011	0.0	0.0	599.2	643.0	671.1	21.7	138.8	662.5	483.6	0.0	0.0	0.0	**162,625.7**
OIL	2011	0.0	0.0	4.3	8.4	9.4	0.3	1.9	10.1	8.0	0.0	0.0	0.0	**9,508.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,836.0**
H2O	2010	710.6	645.7	760.2	776.6	672.9	536.1	0.0	0.0	0.0	0.0	0.0	0.0	**159,405.8**
OIL	2010	14.2	13.4	15.0	14.3	14.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0	**9,466.4**

Licence ***3577*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***3577*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,679.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.3**
OIL	2014	5.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.4**
DAY	2013	30.0	28.0	31.0	26.0	10.0	19.0	28.0	30.0	30.0	31.0	29.0	27.0	**7,620.0**
H2O	2013	0.3	0.3	0.3	0.2	0.1	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**306.7**
OIL	2013	1.4	1.4	1.6	1.3	0.6	5.4	7.1	4.8	5.1	5.4	4.9	4.5	**2,106.0**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	29.0	**7,301.0**
H2O	2012	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**303.6**
OIL	2012	1.9	1.7	1.8	1.8	1.7	1.5	1.5	1.4	1.2	1.6	1.5	1.4	**2,062.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,949.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**300.3**
OIL	2011	3.9	3.5	3.8	2.3	2.5	2.5	2.2	2.5	2.8	2.8	2.3	2.4	**2,043.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	30.0	30.0	31.0	**6,586.0**
H2O	2010	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.3	0.3	0.2	0.3	0.3	**296.8**
OIL	2010	6.4	6.0	4.2	3.9	4.0	3.2	2.6	4.6	4.2	3.9	3.7	3.9	**2,010.0**

UWI ***100.15-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,809.0**
H2O	2014	28.1	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.2**
OIL	2014	32.4	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.1**
DAY	2013	30.0	28.0	31.0	26.0	10.0	19.0	28.0	30.0	30.0	31.0	29.0	27.0	**3,750.0**
H2O	2013	42.9	41.7	45.7	36.7	15.2	35.7	42.8	29.9	29.1	29.5	26.4	23.7	**5,442.1**
OIL	2013	8.9	8.6	9.4	7.9	3.2	33.5	43.4	28.8	29.9	31.7	29.5	26.9	**1,978.7**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	29.0	**3,431.0**
H2O	2012	37.4	45.5	49.7	48.6	47.4	45.7	47.1	47.9	34.7	41.2	41.5	39.8	**5,042.8**
OIL	2012	9.7	9.5	10.1	10.0	10.8	9.5	9.9	9.4	7.4	9.3	9.5	8.6	**1,717.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,079.0**
H2O	2011	35.4	32.3	42.3	35.6	36.8	35.8	35.7	39.9	41.5	47.6	46.3	47.5	**4,516.3**
OIL	2011	11.1	9.9	11.0	11.9	13.1	12.9	11.9	13.0	14.6	14.3	12.3	12.6	**1,603.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	30.0	30.0	31.0	**2,716.0**
H2O	2010	36.0	34.3	41.9	42.7	36.7	29.7	23.1	35.6	33.0	32.2	31.5	41.6	**4,039.6**
OIL	2010	9.6	8.8	12.3	11.6	11.8	9.2	7.8	13.6	12.2	10.9	10.7	11.3	**1,454.7**

Licence ***3578*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**

Manitoba Production
2010 To 2014

Licence ***3578*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,194.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,717.5**

UWI ***100.16-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.1**

Licence ***3588*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,998.6**
H2O	2014	31.4	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,049.9**
OIL	2014	8.8	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,993.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	19.0	29.0	30.0	31.0	**9,940.6**
H2O	2013	26.0	80.1	31.7	26.2	26.9	24.5	28.1	26.8	15.6	20.2	28.6	32.1	**26,987.9**
OIL	2013	9.0	8.5	9.6	9.1	9.3	8.3	9.2	9.4	5.4	9.0	9.1	8.8	**3,977.1**

Manitoba Production
2010 To 2014

Licence ***3588*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**9,590.6**
H2O	2012	26.4	24.8	28.4	25.5	26.0	25.3	24.8	26.3	27.7	27.7	26.5	26.5	**26,621.1**
OIL	2012	12.5	11.8	12.5	12.0	12.3	11.9	12.1	10.7	9.0	9.4	8.9	9.2	**3,872.4**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,227.6**
H2O	2011	49.4	44.3	48.3	45.3	49.3	50.0	53.6	44.7	26.0	26.6	25.4	26.1	**26,305.2**
OIL	2011	9.4	8.8	9.4	8.8	9.5	9.4	10.2	10.8	12.4	12.9	12.3	12.8	**3,740.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,865.6**
H2O	2010	45.4	38.8	43.7	45.8	49.4	47.2	47.8	48.5	49.0	52.5	49.2	48.5	**25,816.2**
OIL	2010	10.2	9.2	10.0	9.8	10.0	9.4	9.7	9.5	9.2	9.9	9.2	9.7	**3,613.4**

Licence ***3589*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,331.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.7**
DAY	2013	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,542.8**
H2O	2013	667.6	261.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240,331.7**
OIL	2013	6.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,499.8**
H2O	2012	769.5	539.0	792.9	764.5	789.4	762.6	688.5	661.6	639.0	666.6	644.6	659.9	**239,402.8**
OIL	2012	10.3	8.8	9.6	8.6	8.5	8.9	7.3	6.5	6.3	6.8	6.3	6.4	**3,015.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,134.8**
H2O	2011	741.0	673.3	762.7	716.0	717.6	699.9	709.1	714.5	422.4	741.1	707.8	746.1	**231,024.7**
OIL	2011	9.8	9.0	8.6	10.5	10.9	10.9	11.4	11.6	6.3	12.6	13.0	13.5	**2,921.4**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,772.8**
H2O	2010	735.7	664.6	738.4	705.9	711.3	705.4	678.1	711.8	695.4	716.8	680.7	734.3	**222,673.2**
OIL	2010	9.8	8.8	9.5	9.5	9.3	9.0	9.3	10.0	9.6	9.9	9.6	10.0	**2,793.3**

Licence ***3596*** Well Name ***Waskada Unit No. 13 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,172.4**

Licence ***3601*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Manitoba Production
2010 To 2014

Licence ***3601*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,741.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.2**

Licence ***3606*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**
WIN	2010	3984.0	3829.0	3995.0	4037.0	3522.0	2615.0	0.0	0.0	0.0	0.0	0.0	0.0	**627,606.3**

Licence ***3607*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,676.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.9**

Manitoba Production
2010 To 2014

Licence ***3607*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	27.0	1.0	0.0	0.0	**1,676.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	118.8	252.0	237.0	5.0	0.0	0.0	**1,637.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.2	11.1	4.7	1.0	0.0	0.0	**773.9**

Licence ***3608*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,654.0**
H2O	2014	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.9**
OIL	2014	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.5**
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**9,636.0**
H2O	2013	0.7	1.0	1.0	0.9	0.9	1.0	0.9	0.9	0.8	0.9	0.9	0.9	**576.2**
OIL	2013	2.6	3.7	3.6	3.5	3.4	3.7	3.2	3.0	2.9	3.2	3.1	3.0	**2,966.2**
DAY	2012	22.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,290.0**
H2O	2012	0.8	1.1	1.2	0.9	1.0	1.0	0.9	0.9	0.9	1.0	0.9	1.0	**565.4**
OIL	2012	3.0	4.0	4.3	3.4	3.4	3.3	3.1	3.5	3.7	3.6	3.5	3.7	**2,927.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	12.0	30.0	31.0	**8,939.0**
H2O	2011	1.1	0.9	0.7	1.2	1.0	1.0	1.2	1.2	0.4	0.7	1.2	1.1	**553.8**
OIL	2011	3.8	3.0	2.5	4.4	3.8	4.1	4.2	4.2	2.1	2.6	4.7	3.9	**2,884.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,610.0**
H2O	2010	1.4	1.1	1.2	1.5	1.4	1.3	1.3	1.1	1.0	1.1	0.9	1.2	**542.1**
OIL	2010	3.3	2.7	2.8	3.9	3.4	3.3	3.3	3.3	3.6	3.6	3.3	4.0	**2,841.5**

UWI ***100.16-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,996.0**
H2O	2014	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.4**
OIL	2014	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.2**
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**6,978.0**
H2O	2013	5.7	7.9	7.6	7.5	7.2	7.8	7.9	6.7	6.6	7.4	7.0	6.8	**4,084.2**
OIL	2013	6.9	9.7	9.3	9.1	8.7	9.5	8.0	7.6	7.4	8.3	7.9	7.7	**4,782.4**
DAY	2012	22.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,632.0**
H2O	2012	6.6	9.0	9.4	7.5	8.2	7.8	7.5	7.6	7.8	7.5	7.4	7.7	**3,998.1**
OIL	2012	6.9	9.4	10.0	7.9	8.8	8.5	8.1	9.2	9.4	9.2	8.9	9.4	**4,682.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	12.0	30.0	31.0	**6,280.0**
H2O	2011	9.0	7.1	5.8	9.8	8.3	8.6	9.2	9.2	3.3	5.8	10.3	8.5	**3,904.1**
OIL	2011	9.7	7.9	6.5	10.1	8.9	9.3	9.7	9.6	4.8	5.9	10.6	9.1	**4,576.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,951.0**
H2O	2010	12.0	9.9	10.0	12.4	10.9	10.3	10.5	9.1	8.6	8.5	7.8	9.5	**3,809.2**
OIL	2010	10.2	8.3	8.4	9.9	8.9	8.4	8.4	8.5	9.3	9.3	8.5	10.3	**4,474.5**

Manitoba Production
2010 To 2014

Licence ***3610*** Well Name ***Waskada Unit No. 15 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,029.1**

Licence ***3612*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,488.8**
H2O	2014	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,460.2**
OIL	2014	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,589.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**9,481.1**
H2O	2013	20.2	14.8	13.7	5.5	2.6	1.9	1.8	3.8	1.4	0.9	1.2	0.2	**2,459.7**
OIL	2013	1.0	0.8	0.7	7.7	9.0	6.5	6.2	3.5	4.4	4.3	4.7	0.5	**11,587.2**
DAY	2012	8.0	0.0	4.2	4.2	0.0	0.0	4.2	0.0	18.0	30.0	30.0	31.0	**9,141.1**
H2O	2012	0.5	0.0	16.2	17.0	0.0	0.0	0.0	0.0	31.0	33.7	13.0	20.9	**2,391.7**
OIL	2012	5.1	0.0	0.9	0.0	0.0	0.0	0.9	0.0	1.0	1.8	0.0	0.0	**11,537.9**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,011.5**
H2O	2011	4.3	3.3	3.4	3.1	2.7	2.6	2.7	2.5	2.2	2.2	2.1	2.2	**2,259.4**
OIL	2011	39.0	30.7	31.3	28.6	25.0	24.3	25.7	22.6	20.5	21.5	19.4	19.7	**11,528.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,646.6**
H2O	2010	3.2	3.8	3.5	3.1	3.2	4.0	3.6	3.3	3.2	9.6	3.4	4.0	**2,226.1**
OIL	2010	33.0	35.1	34.0	33.9	33.5	34.4	36.3	33.9	32.7	26.6	31.6	36.6	**11,219.9**

Licence ***3613*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,917.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,917.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,917.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,699.1**
DAY	2011	31.0	28.0	31.0	29.9	31.0	30.0	31.0	17.0	30.0	10.0	0.0	0.0	**8,917.4**
H2O	2011	2.4	6.2	2.6	2.6	2.6	2.4	2.3	8.5	0.4	0.1	0.0	0.0	**1,794.4**
OIL	2011	0.9	2.7	1.0	1.1	1.1	0.9	0.9	0.7	0.0	0.0	0.0	0.0	**5,699.1**

Manitoba Production
2010 To 2014

Licence ***3613*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	15.5	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,648.5**
H2O	2010	2.4	3.9	3.7	3.4	2.7	8.2	5.6	4.4	5.9	0.6	3.4	3.4	**1,764.3**
OIL	2010	1.0	1.6	1.6	1.4	1.1	3.5	5.2	2.3	3.2	1.9	1.4	1.4	**5,689.8**

Licence ***3615*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,023.0**
H2O	2014	33.4	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,904.7**
OIL	2014	5.2	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	18.0	26.0	30.0	31.0	30.0	31.0	**8,967.0**
H2O	2013	40.5	37.4	38.3	38.1	41.3	36.1	23.0	36.1	41.1	38.7	42.1	37.2	**13,835.3**
OIL	2013	5.4	5.4	5.3	5.3	6.2	5.4	3.4	5.6	6.2	6.7	5.3	6.6	**4,598.9**
DAY	2012	31.0	29.0	31.0	28.0	23.0	28.0	29.0	17.0	30.0	31.0	30.0	31.0	**8,620.0**
H2O	2012	56.1	59.8	64.2	62.7	53.6	49.4	28.7	23.7	32.3	34.9	40.9	42.9	**13,385.4**
OIL	2012	11.8	11.3	12.1	11.6	10.2	8.2	6.1	3.9	6.2	6.1	6.4	5.4	**4,532.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,282.0**
H2O	2011	13.7	12.3	12.3	12.3	13.3	15.5	14.1	78.1	54.7	63.0	60.9	70.0	**12,836.2**
OIL	2011	10.8	9.4	9.5	11.8	11.5	12.3	11.0	13.0	15.6	12.0	7.0	12.9	**4,432.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,917.0**
H2O	2010	12.6	11.2	12.4	12.0	12.6	12.0	12.4	12.4	11.6	12.3	12.4	12.7	**12,416.0**
OIL	2010	9.0	8.1	8.6	8.1	8.4	8.1	8.4	8.9	6.3	6.4	7.2	10.8	**4,296.0**

Licence ***3616*** Well Name ***Corex Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3698.0	1704.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477,109.1**
WIN	2013	656.4	1222.2	3610.0	3174.0	3229.0	2980.0	3751.0	3541.0	3388.0	3354.0	3516.0	0.0	**1,471,707.1**
WIN	2012	4708.4	2684.0	2626.3	1844.3	2147.3	2532.2	2631.1	2686.4	2685.2	2793.6	2552.3	2271.6	**1,439,285.5**
WIN	2011	4520.0	4082.0	4282.0	4301.0	4368.0	3428.0	4035.0	4158.6	3619.4	3719.1	4539.7	4227.2	**1,407,122.8**
WIN	2010	5151.2	5151.1	5004.5	5000.6	4895.0	4895.0	4765.0	4770.0	4752.0	4564.0	4464.0	4375.0	**1,357,842.8**

Licence ***3619*** Well Name ***Tundra Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,139,230.7**
WIN	2011	5036.0	4371.0	4697.0	3968.0	3733.0	3442.0	3105.2	2844.9	2514.4	1498.6	0.0	0.0	**2,139,230.7**
WIN	2010	8296.8	8287.4	8239.0	7124.0	6901.0	6623.0	7158.0	7383.0	6440.0	6608.0	5875.0	5930.0	**2,104,020.6**

Licence ***3620*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***3620*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,693.0**
H2O	2014	8.9	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.9**
OIL	2014	14.4	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,439.4**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	14.0	12.0	**9,634.0**
H2O	2013	7.4	8.1	9.5	9.1	9.3	9.0	9.4	9.4	9.3	9.1	4.0	3.6	**6,909.3**
OIL	2013	10.9	12.5	14.7	14.2	14.1	15.0	13.0	12.6	14.5	14.5	10.8	5.9	**8,412.1**
DAY	2012	22.0	29.0	13.0	28.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	18.0	**9,314.0**
H2O	2012	6.5	7.9	3.8	8.3	9.4	9.0	7.8	8.8	9.3	8.1	8.9	5.0	**6,812.1**
OIL	2012	12.4	16.4	8.0	15.1	20.0	17.3	17.7	19.1	19.3	17.4	17.7	9.4	**8,259.4**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**8,993.0**
H2O	2011	6.6	5.6	6.3	5.6	6.2	5.8	7.2	6.2	6.3	7.0	9.2	8.4	**6,719.3**
OIL	2011	15.1	14.0	15.4	14.0	15.5	19.3	20.2	20.4	14.3	9.7	14.2	16.9	**8,069.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	23.0	30.0	31.0	28.0	31.0	30.0	31.0	**8,640.0**
H2O	2010	12.4	11.4	13.6	12.2	12.4	12.6	21.3	13.1	11.1	12.2	6.0	6.4	**6,638.9**
OIL	2010	14.9	14.3	15.5	14.6	14.9	12.0	12.9	14.9	16.1	16.4	15.6	16.1	**7,880.6**

Licence ***3624*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,792.8**
H2O	2014	15.6	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,440.8**
OIL	2014	8.5	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,139.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	29.0	21.0	20.0	**9,745.8**
H2O	2013	14.4	13.1	14.8	18.7	13.2	13.1	13.2	11.5	12.1	11.3	10.3	18.4	**6,415.5**
OIL	2013	9.8	8.7	11.9	9.1	9.3	8.7	8.4	9.1	7.1	6.3	5.1	4.7	**4,122.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**9,406.8**
H2O	2012	14.2	13.6	14.5	14.0	14.5	14.0	12.7	13.1	12.8	14.1	13.7	14.2	**6,251.4**
OIL	2012	12.0	14.9	11.7	10.6	10.4	10.9	9.1	9.0	8.8	10.0	9.3	9.7	**4,024.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,042.8**
H2O	2011	14.6	13.4	14.9	14.1	14.1	13.8	14.4	14.1	14.7	14.6	14.3	14.7	**6,086.0**
OIL	2011	8.6	7.9	7.5	9.2	9.6	9.7	10.3	10.2	9.9	11.1	11.6	11.8	**3,898.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,680.8**
H2O	2010	15.1	13.7	15.2	14.5	14.7	14.0	13.8	14.0	13.7	14.1	13.4	14.5	**5,914.3**
OIL	2010	8.7	8.0	8.6	8.6	8.4	7.9	8.4	8.8	8.4	8.7	8.4	8.8	**3,780.9**

Licence ***3625*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,875.0**
H2O	2014	22.7	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,773.7**

Manitoba Production
2010 To 2014

Licence ***3625*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	41.9	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,773.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	24.0	27.0	20.0	**9,829.0**
H2O	2013	28.6	26.1	29.5	37.4	26.3	24.9	25.8	18.4	10.5	23.4	20.0	27.2	**10,736.7**
OIL	2013	22.8	20.2	27.8	21.1	21.6	21.0	24.1	28.7	16.9	14.6	32.5	23.2	**16,691.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**9,497.0**
H2O	2012	36.2	34.8	37.2	35.8	37.0	35.7	32.5	32.6	31.8	28.4	27.9	28.3	**10,438.6**
OIL	2012	30.6	38.0	29.5	26.8	26.3	27.6	23.2	22.2	22.4	23.4	22.2	22.6	**16,416.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,134.0**
H2O	2011	34.1	30.9	34.8	33.0	33.0	15.0	28.0	32.9	34.9	37.3	36.5	37.5	**10,040.4**
OIL	2011	24.8	22.4	21.6	26.2	27.4	12.8	24.6	28.9	27.5	28.0	29.3	30.0	**16,101.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,772.0**
H2O	2010	20.1	18.4	20.5	19.6	19.6	29.0	32.2	32.8	32.0	33.0	31.3	33.7	**9,652.5**
OIL	2010	25.4	23.1	24.9	24.9	24.4	23.0	24.1	25.0	23.8	25.0	24.1	25.0	**15,798.4**

Licence ***3626*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2013	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
H2O	2013	121.8	114.5	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,236.8**
OIL	2013	8.9	8.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,312.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	29.0	**1,676.0**
H2O	2012	146.9	134.4	131.0	128.3	122.0	119.4	126.1	126.1	95.2	115.9	112.5	110.8	**7,923.3**
OIL	2012	10.1	9.7	10.7	10.6	11.0	10.3	11.1	10.2	8.4	10.8	9.6	8.4	**1,289.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	28.0	30.0	31.0	**1,318.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	49.7	136.6	132.2	133.6	144.1	148.7	**6,454.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.4	8.9	10.0	10.8	10.3	10.6	**1,168.6**
DAY	2010	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,157.0**
H2O	2010	114.4	102.5	117.6	108.1	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,709.8**
OIL	2010	24.2	22.8	24.9	23.3	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.6**

Licence ***3628*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,764.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,764.9**
WIN	2012	210.4	129.9	190.2	162.1	214.7	153.6	160.2	66.3	0.0	0.0	0.0	0.0	**106,764.9**
WIN	2011	317.1	217.6	224.8	208.2	234.8	229.1	236.4	185.6	0.0	0.0	0.0	82.3	**105,477.5**

Manitoba Production
2010 To 2014

Licence ***3628*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	175.3	285.5	315.3	305.5	314.7	304.6	316.9	313.0	306.7	316.5	306.6	275.7	**103,541.6**

Licence ***3629*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,983.0**
GAS	2014	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2014	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,701.7**
OIL	2014	5.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,859.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	30.0	**9,934.0**
GAS	2013	1.5	1.1	0.9	2.2	1.2	0.9	1.1	0.7	0.7	0.8	0.7	1.2	**41.3**
H2O	2013	8.6	4.2	6.5	4.7	5.7	4.6	3.5	2.6	1.6	3.5	1.4	2.5	**11,697.7**
OIL	2013	21.9	11.4	15.2	12.3	14.4	11.3	8.6	6.3	4.1	8.9	3.1	6.4	**9,853.6**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,577.0**
GAS	2012	0.8	0.4	0.2	3.1	1.2	1.7	1.8	1.9	1.9	1.5	1.5	1.7	**28.3**
H2O	2012	12.1	9.6	11.4	10.3	11.8	9.6	9.9	9.6	9.7	8.3	7.3	10.9	**11,648.3**
OIL	2012	29.3	23.7	28.1	25.3	29.0	25.3	26.0	24.4	25.5	21.8	18.2	28.7	**9,729.7**
DAY	2011	31.0	28.0	31.0	26.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,221.0**
GAS	2011	0.0	0.3	1.0	2.7	0.9	0.2	0.0	0.0	0.0	0.0	0.1	0.3	**10.6**
H2O	2011	14.7	13.1	13.5	12.1	8.0	10.9	10.8	12.0	12.6	11.7	11.4	12.1	**11,527.8**
OIL	2011	30.6	28.5	31.6	23.1	17.7	27.2	34.4	28.3	28.3	26.2	26.3	26.7	**9,424.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,867.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.4	1.2	1.4	1.3	0.0	**5.1**
H2O	2010	16.0	15.5	26.3	16.8	15.1	15.1	15.8	14.4	14.2	14.5	15.8	14.8	**11,384.9**
OIL	2010	35.2	34.9	58.5	39.0	33.6	32.7	36.0	32.5	30.4	33.1	31.0	29.9	**9,095.5**

Licence ***3630*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,259.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,259.9**
WIN	2012	38.2	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,259.9**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	140.6	**32,204.6**
WIN	2010	9.1	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,056.9**

Licence ***3631*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,213.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**

1,504.2

Manitoba Production
2010 To 2014

Licence ***3631*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	6.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,116.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,154.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	1.7	1.7	1.4	1.7	1.6	1.5	1.2	**1,502.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	13.2	11.4	9.8	13.1	11.9	10.2	8.0	**8,102.6**
DAY	2012	31.0	29.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,946.0**
GAS	2012	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	2.1	2.5	2.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.5**
OIL	2012	9.4	11.4	12.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,025.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,843.0**
H2O	2011	1.9	1.5	2.3	2.6	2.7	4.0	3.8	2.5	2.3	1.9	2.1	2.3	**1,484.3**
OIL	2011	8.0	6.5	10.7	9.7	11.1	19.6	24.6	11.4	10.7	8.3	9.3	10.1	**7,987.9**
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**8,479.0**
H2O	2010	1.8	1.5	2.1	1.6	1.6	1.5	1.4	0.9	1.9	2.5	2.4	2.3	**1,454.4**
OIL	2010	13.5	12.6	18.9	13.5	12.1	12.0	12.2	7.8	10.7	11.2	10.0	9.4	**7,847.9**

Licence ***3632*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,587.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.2**

Licence ***3633*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**

Manitoba Production
2010 To 2014

Licence ***3633*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,958.9**

Licence ***3639*** Well Name ***Waskada Unit No. 14 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,263.6**

Licence ***3643*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,724.0**
H2O	2014	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,476.3**
OIL	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.9**
DAY	2013	23.0	26.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	28.0	24.0	**8,677.0**
H2O	2013	1.3	1.6	1.4	1.2	1.4	1.8	2.0	3.0	2.9	2.9	2.5	2.2	**11,472.1**
OIL	2013	5.3	6.3	10.9	10.4	10.8	0.1	0.2	0.3	0.3	0.3	0.3	0.2	**2,276.5**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	**8,343.0**
H2O	2012	2.0	2.5	2.6	2.5	2.3	2.1	2.3	2.4	1.7	1.8	1.8	1.8	**11,447.9**
OIL	2012	0.0	0.0	0.0	0.1	8.3	7.6	8.2	7.7	6.1	7.7	7.5	7.3	**2,231.1**
DAY	2011	26.0	23.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	23.0	**7,990.0**
H2O	2011	1.5	1.3	1.8	1.8	2.0	1.7	1.9	1.9	1.8	2.1	2.1	1.8	**11,422.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.6**
DAY	2010	22.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,648.0**

Manitoba Production
2010 To 2014

Licence ***3643*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1.4	1.7	2.1	1.9	2.1	2.1	2.0	2.1	1.8	1.8	1.7	1.8	**11,400.4**
OIL	2010	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.6**

UWI ***100.12-14-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,247.0**
H2O	2014	12.7	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.8**
OIL	2014	21.5	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
DAY	2013	23.0	26.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	28.0	24.0	**5,200.0**
H2O	2013	7.7	9.2	8.0	7.3	8.3	11.1	12.7	19.2	17.8	18.2	15.9	13.4	**1,809.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	15.5	17.7	27.2	26.9	28.7	26.0	22.3	**3,754.2**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	**4,866.0**
H2O	2012	10.2	12.5	13.5	13.1	12.6	12.0	12.7	13.0	9.2	10.2	9.8	10.0	**1,660.6**
OIL	2012	6.1	7.5	8.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,589.9**
DAY	2011	26.0	23.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	28.0	23.0	**4,513.0**
H2O	2011	7.2	6.2	8.6	9.2	9.5	8.7	9.5	9.3	9.1	11.3	11.3	9.4	**1,521.8**
OIL	2011	6.3	5.4	7.5	6.6	7.4	7.0	7.5	7.7	7.4	8.5	6.9	5.8	**3,560.1**
DAY	2010	22.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,171.0**
H2O	2010	6.9	8.1	10.0	9.1	10.0	9.8	9.8	9.7	9.1	8.9	8.3	8.8	**1,412.5**
OIL	2010	6.3	7.7	9.4	8.7	9.2	8.9	8.7	9.1	7.9	7.6	7.4	7.3	**3,476.1**

Licence ***3644*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,906.0**
H2O	2014	4.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,384.2**
OIL	2014	10.5	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,069.3**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**9,847.0**
H2O	2013	8.8	8.0	8.3	7.6	8.6	8.3	2.9	4.2	4.2	4.2	3.9	3.8	**4,376.5**
OIL	2013	13.9	13.3	15.0	14.2	14.6	14.2	6.3	9.5	9.8	10.3	10.0	10.2	**5,049.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	30.0	31.0	**9,495.0**
H2O	2012	14.2	13.1	13.8	13.6	13.2	13.2	11.3	8.0	6.1	8.2	8.2	8.3	**4,303.7**
OIL	2012	2.9	2.8	3.4	3.3	3.5	3.4	4.9	8.4	7.5	14.2	14.3	13.9	**4,907.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,135.0**
H2O	2011	8.9	8.2	10.7	9.0	9.3	9.0	8.4	9.2	10.6	14.3	14.0	14.3	**4,172.5**
OIL	2011	6.0	5.4	6.0	5.6	6.2	6.1	5.4	6.6	5.3	3.4	2.9	3.0	**4,825.4**
DAY	2010	21.0	21.0	31.0	30.0	31.0	24.0	16.0	31.0	29.0	31.0	30.0	31.0	**8,771.0**
H2O	2010	6.5	6.8	10.6	10.8	9.4	7.5	5.9	9.0	7.8	8.6	8.0	10.5	**4,046.6**
OIL	2010	3.0	3.1	4.6	4.3	4.5	3.5	2.9	5.0	5.0	6.1	5.8	6.1	**4,763.5**

Licence ***3645*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3645*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,501.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,501.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,501.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,501.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**

Licence ***3648*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,071.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,567.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**

Licence ***3650*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,297.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,697.6**
DAY	2013	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	23.0	0.0	0.0	**9,297.0**

Manitoba Production
2010 To 2014

Licence ***3650*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**1,111.7**
OIL	2013	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	5.6	0.0	0.0	**8,697.6**
DAY	2012	31.0	29.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,265.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2012	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.4**
OIL	2012	9.5	3.7	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,691.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,136.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2011	1.0	0.6	0.7	0.9	0.6	0.3	0.2	0.4	0.3	0.3	0.3	0.4	**1,111.0**
OIL	2011	19.1	14.8	12.9	19.7	14.3	10.2	10.7	9.6	9.4	9.2	8.4	9.0	**8,677.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,772.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.0	0.0	0.0	0.0	**0.8**
H2O	2010	1.0	1.1	1.1	1.1	1.2	0.7	0.8	1.1	0.9	0.8	1.0	1.0	**1,105.0**
OIL	2010	25.7	25.6	21.3	25.2	23.8	19.0	18.3	19.4	21.9	19.4	18.0	20.1	**8,530.1**

Licence ***3656*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,247.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,200.4**

Licence ***3661*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,580.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,926.6**

Manitoba Production
2010 To 2014

Licence ***3661*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,845.3**
DAY	2013	0.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	0.0	0.0	0.0	**7,580.0**
H2O	2013	0.0	588.0	574.0	518.0	532.0	0.0	616.0	532.0	588.0	0.0	0.0	0.0	**99,926.6**
OIL	2013	14.0	13.2	13.5	11.0	12.0	0.0	14.0	11.6	12.2	0.0	0.0	0.0	**3,845.3**
DAY	2012	20.0	28.0	30.0	30.0	20.0	9.0	28.0	30.0	30.0	30.0	0.0	30.0	**7,368.0**
H2O	2012	360.0	400.0	400.0	400.0	395.0	100.0	448.0	450.0	504.0	448.0	0.0	490.0	**95,978.6**
OIL	2012	10.0	11.0	15.0	13.0	5.0	6.0	8.0	9.0	11.0	10.0	0.0	10.0	**3,743.8**
DAY	2011	30.0	0.0	20.0	30.0	30.0	30.0	30.0	29.0	30.0	20.0	0.0	20.0	**7,083.0**
H2O	2011	450.0	0.0	504.0	480.0	450.0	480.0	510.0	540.0	510.0	490.0	0.0	400.0	**91,583.6**
OIL	2011	10.0	12.0	8.0	10.4	11.0	12.0	10.9	14.0	16.0	10.0	8.3	7.0	**3,635.8**
DAY	2010	30.0	28.0	27.0	2.0	30.0	27.0	30.0	30.0	0.0	30.0	0.0	30.0	**6,814.0**
H2O	2010	530.0	448.0	527.0	40.0	480.0	432.0	540.0	480.0	0.0	480.0	0.0	480.0	**86,769.6**
OIL	2010	10.0	16.0	16.7	3.0	12.1	15.0	13.0	14.5	15.0	14.9	15.0	10.0	**3,506.2**

Licence ***3670*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	196.5	166.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,619.5**
WIN	2013	314.3	272.3	282.9	285.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	89.9	**77,257.0**
WIN	2012	180.0	111.0	243.3	293.7	304.6	303.3	223.2	274.0	307.7	317.4	301.9	306.0	**75,833.2**
WIN	2011	223.8	189.4	250.1	212.9	230.6	198.6	222.5	208.8	77.0	132.2	165.9	203.9	**72,667.1**
WIN	2010	170.2	229.4	230.9	65.2	48.4	198.0	123.3	204.6	259.0	216.7	253.0	199.7	**70,351.4**

Licence ***3671*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,145.1**
H2O	2014	10.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,935.4**
OIL	2014	1.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,769.5**
DAY	2013	22.0	28.0	31.0	4.0	17.0	28.0	29.0	31.0	30.0	31.0	28.0	17.0	**8,123.1**
H2O	2013	21.0	22.7	18.8	4.8	20.4	21.0	22.6	21.0	18.3	17.6	15.7	12.2	**139,914.9**
OIL	2013	3.1	3.2	2.7	0.7	3.1	3.0	3.4	3.0	2.7	2.5	2.2	1.8	**5,766.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	4.0	**7,827.1**
H2O	2012	23.9	25.7	23.1	22.3	23.1	20.5	16.5	16.6	14.5	17.1	11.0	4.3	**139,698.8**
OIL	2012	3.6	3.8	3.4	3.2	3.4	3.0	2.5	2.4	2.0	2.4	1.5	0.7	**5,735.1**
DAY	2011	3.1	28.0	31.0	8.0	0.0	2.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,494.1**
H2O	2011	26.0	20.0	24.5	9.0	0.0	28.5	27.0	27.1	27.1	17.1	34.0	40.1	**139,480.2**
OIL	2011	7.5	0.0	0.5	0.2	0.0	5.0	7.0	6.9	6.9	6.9	6.5	5.9	**5,703.2**
DAY	2010	31.0	28.0	0.0	10.0	31.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**7,239.0**
H2O	2010	28.0	22.5	0.0	51.0	20.4	28.0	32.4	28.0	46.5	30.4	14.0	52.5	**139,199.8**

Manitoba Production
2010 To 2014

Licence ***3671*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	6.5	0.0	0.0	8.6	3.0	3.6	2.0	5.5	5.6	0.0	6.5	**5,649.9**

Licence ***3679*** Well Name ***Waskada Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2012	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,180.2**
H2O	2012	61.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,819.8**
OIL	2012	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.8**
DAY	2011	0.0	0.0	0.0	24.8	0.0	0.0	0.0	15.5	30.0	30.9	30.0	31.0	**7,156.4**
H2O	2011	0.0	0.0	0.0	0.8	0.0	0.0	0.0	13.9	169.1	100.6	94.2	83.7	**13,758.6**
OIL	2011	0.0	0.0	0.0	0.2	0.0	0.0	0.0	1.8	22.2	13.7	12.8	15.1	**7,474.1**
DAY	2010	31.0	28.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	5.8	5.0	0.0	**6,994.2**
H2O	2010	30.7	23.7	27.9	24.9	0.1	0.0	0.0	0.0	0.0	0.2	0.2	0.0	**13,296.3**
OIL	2010	4.1	3.8	4.2	3.9	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**7,408.3**

Licence ***3681*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.4**

Licence ***3686*** Well Name ***Interwest et al Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3686*** Well Name ***Interwest et al Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,912.1**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.8**
OIL	2014	7.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,229.9**
DAY	2013	31.0	27.5	31.0	29.9	30.4	29.9	19.5	29.1	29.8	22.0	15.0	31.0	**9,853.1**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.2	0.1	0.3	**285.2**
OIL	2013	4.5	4.1	4.6	4.6	4.5	7.3	4.7	7.1	7.3	5.6	4.1	7.0	**3,216.9**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**9,527.0**
H2O	2012	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	**282.0**
OIL	2012	6.0	5.8	6.5	5.4	3.6	3.7	3.8	3.6	2.9	4.3	4.6	4.5	**3,151.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**9,169.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	**278.6**
OIL	2011	4.6	4.0	4.5	5.4	5.9	5.8	4.9	6.3	6.6	6.5	5.6	6.1	**3,096.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,806.0**
H2O	2010	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**275.1**
OIL	2010	1.2	1.0	4.7	4.3	4.5	3.5	2.9	4.9	4.4	4.7	4.4	4.6	**3,030.6**

UWI ***100.05-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,019.1**
H2O	2014	13.7	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,160.6**
OIL	2014	8.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,833.1**
DAY	2013	31.0	27.5	31.0	29.9	30.4	29.9	19.5	29.1	29.8	22.0	0.0	31.0	**4,960.1**
H2O	2013	14.1	13.0	14.5	13.9	14.1	13.8	9.4	13.9	13.7	9.8	0.0	13.4	**4,134.6**
OIL	2013	12.1	11.1	12.5	12.5	12.3	9.3	5.9	9.0	9.4	7.1	0.0	9.0	**4,816.5**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,649.0**
H2O	2012	21.3	19.7	21.3	18.1	14.7	15.7	16.0	19.4	14.3	14.2	13.1	13.5	**3,991.0**
OIL	2012	13.0	12.4	13.8	11.2	10.1	10.4	10.7	10.2	8.2	11.7	12.5	12.2	**4,706.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,291.0**
H2O	2011	20.6	18.7	24.5	20.7	21.4	20.7	18.7	21.2	20.6	23.6	23.0	22.5	**3,789.7**
OIL	2011	13.5	12.1	13.5	11.7	12.8	12.6	10.7	13.5	14.3	14.0	12.0	13.0	**4,569.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,928.0**
H2O	2010	29.9	28.2	31.8	32.2	27.9	22.2	17.4	26.0	23.9	20.0	18.5	24.1	**3,533.5**
OIL	2010	17.9	16.3	13.8	12.8	13.2	10.2	8.7	14.6	13.0	13.9	13.1	13.8	**4,416.2**

Licence ***3688*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**

Manitoba Production
2010 To 2014

Licence ***3688*** Well Name ***Daly Unit No. 5 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,329.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.3**

UWI ***100.08-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,277.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**

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UWI ***100.13-23-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,983.0**
H2O	2014	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**4,952.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.0	120.0	191.0	18.0	70.0	**1,978.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	0.0	0.0	0.0	0.0	**2,858.9**

Manitoba Production
2010 To 2014

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UWI ***100.13-23-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	31.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	**4,799.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.7**
OIL	2012	0.0	0.0	3.0	0.0	0.0	0.0	0.0	4.5	0.0	0.0	0.0	0.0	**2,844.9**
DAY	2011	7.0	0.0	0.0	30.0	0.0	30.0	31.0	31.0	0.0	0.0	10.0	0.0	**4,753.0**
H2O	2011	1.7	0.0	0.0	6.0	0.0	16.0	3.8	3.0	0.0	0.0	0.0	0.0	**1,484.7**
OIL	2011	8.4	0.0	0.0	14.0	0.0	18.1	10.6	9.1	0.0	0.0	3.4	0.0	**2,837.4**
DAY	2010	0.0	12.0	31.0	11.0	8.0	7.0	8.0	8.0	8.0	8.0	7.0	15.0	**4,614.0**
H2O	2010	0.0	20.6	8.6	5.1	5.6	7.5	6.4	6.5	5.4	5.3	1.7	0.0	**1,454.2**
OIL	2010	0.0	6.6	14.2	10.8	10.1	7.2	9.9	9.2	6.6	9.1	8.4	1.2	**2,773.8**

Licence ***3692*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,254.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,709.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,254.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,709.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.2**
DAY	2011	31.0	28.0	30.0	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,254.0**
H2O	2011	238.0	198.5	232.5	76.5	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,709.7**
OIL	2011	10.5	10.5	4.5	6.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.2**
DAY	2010	29.0	0.0	0.0	0.0	12.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**5,149.0**
H2O	2010	234.2	0.0	0.0	0.0	126.0	276.5	181.0	242.4	214.5	220.8	268.0	223.5	**37,934.7**
OIL	2010	8.3	0.0	0.0	0.0	3.0	7.5	5.5	7.6	7.5	8.2	11.5	8.5	**1,872.9**

Licence ***3697*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,000.0**
H2O	2014	445.9	323.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,769.5**
OIL	2014	14.6	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,037.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	16.0	12.0	30.0	**9,941.0**
H2O	2013	322.4	284.3	270.5	250.1	248.0	234.6	266.9	276.4	263.9	230.1	189.0	468.0	**68,999.7**
OIL	2013	6.2	6.2	9.8	12.0	12.1	11.3	12.3	12.0	11.5	4.9	3.6	14.9	**12,011.6**
DAY	2012	31.0	23.0	31.0	30.0	27.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**9,612.0**
H2O	2012	110.8	88.4	113.0	110.8	99.2	154.6	296.8	346.0	340.1	344.1	305.6	315.3	**65,695.5**
OIL	2012	6.9	4.6	5.9	5.8	5.2	7.8	14.2	14.8	6.0	6.1	5.9	6.0	**11,894.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,262.0**
H2O	2011	127.7	116.9	121.1	107.8	113.7	111.4	103.6	106.1	99.5	111.9	109.7	112.0	**63,070.8**

Manitoba Production
2010 To 2014

Licence ***3697*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.8	8.0	8.6	9.1	9.0	8.8	9.4	9.4	9.0	9.1	8.9	9.4	**11,805.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,897.0**
H2O	2010	144.4	128.2	141.5	139.6	149.5	133.6	134.6	128.5	129.8	130.4	121.9	130.0	**61,729.4**
OIL	2010	9.0	8.1	8.8	8.5	9.1	8.2	9.3	8.2	8.6	9.2	9.2	9.1	**11,698.1**

Licence ***3701*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,458.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**
DAY	2013	21.0	19.0	23.0	19.0	27.0	22.0	9.0	12.0	13.0	0.0	0.0	0.0	**8,458.0**
H2O	2013	3.0	2.5	2.3	2.7	3.3	2.3	1.8	0.5	0.9	0.0	0.0	0.0	**1,745.3**
OIL	2013	7.1	5.5	5.2	6.3	7.7	5.2	4.2	0.9	5.0	0.0	0.0	0.0	**4,764.8**
DAY	2012	23.0	27.0	31.0	29.0	17.0	0.0	28.0	25.0	24.0	0.0	25.0	31.0	**8,293.0**
H2O	2012	3.5	4.0	3.7	2.9	0.8	0.0	1.7	0.1	0.5	0.0	0.8	4.9	**1,726.0**
OIL	2012	8.0	9.3	8.5	6.5	2.0	0.0	4.1	2.7	1.8	0.0	1.7	11.4	**4,717.7**
DAY	2011	19.0	10.0	14.0	27.0	30.0	30.0	31.0	30.0	14.0	27.0	30.0	31.0	**8,033.0**
H2O	2011	4.0	2.3	3.4	5.5	4.9	4.7	4.4	3.9	1.7	2.9	3.6	5.0	**1,703.1**
OIL	2011	8.7	4.9	7.7	12.3	11.2	10.6	10.0	9.0	4.1	6.6	8.3	11.3	**4,661.7**
DAY	2010	27.0	28.0	30.0	25.0	29.0	30.0	30.0	27.0	28.0	26.0	11.0	0.0	**7,740.0**
H2O	2010	4.2	4.2	4.1	3.2	4.6	4.4	4.5	3.7	3.9	3.2	1.6	0.0	**1,656.8**
OIL	2010	9.3	9.8	9.7	7.3	10.6	10.1	10.1	8.5	8.9	7.4	3.9	0.0	**4,557.0**

Licence ***3706*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,032.0**
H2O	2014	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,734.8**
OIL	2014	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	26.0	31.0	29.0	23.0	**9,015.0**
H2O	2013	2.4	2.7	3.9	3.8	4.0	3.1	3.8	1.6	3.5	4.3	6.6	6.0	**11,730.4**
OIL	2013	0.3	1.9	6.4	6.3	6.7	5.3	7.4	2.9	6.7	7.9	6.3	4.7	**2,534.1**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,688.0**
H2O	2012	14.7	13.2	7.7	5.3	6.8	7.9	8.1	3.3	2.1	2.1	2.0	2.1	**11,684.7**
OIL	2012	2.1	2.1	2.4	1.9	7.2	7.2	8.2	2.0	0.4	0.3	0.3	0.3	**2,471.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,351.0**
H2O	2011	11.2	11.2	12.4	12.0	7.8	7.5	21.1	18.3	17.7	17.8	15.7	16.4	**11,609.4**
OIL	2011	2.3	1.9	2.0	1.9	2.4	2.3	2.3	2.0	1.9	2.0	1.9	2.0	**2,436.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,986.0**

Manitoba Production
2010 To 2014

Licence ***3706*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	11.4	10.2	11.3	10.9	11.3	10.8	11.2	11.2	25.8	11.2	10.9	11.2	**11,440.3**
OIL	2010	2.5	2.2	2.4	2.3	2.4	2.3	2.3	2.3	2.2	2.3	2.3	2.3	**2,412.0**

UWI ***100.08-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.0**
H2O	2014	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,713.2**
OIL	2014	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,109.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	26.0	31.0	29.0	23.0	**5,051.0**
H2O	2013	13.6	15.9	23.6	22.7	23.2	18.4	22.9	9.7	21.3	25.2	39.2	35.0	**10,686.9**
OIL	2013	0.6	2.9	10.3	10.1	10.9	8.4	12.0	4.7	8.7	10.4	8.2	6.0	**5,105.3**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,724.0**
H2O	2012	83.1	74.6	44.1	30.4	39.1	45.8	46.8	19.1	12.0	11.9	11.9	12.4	**10,416.2**
OIL	2012	10.9	10.6	12.9	9.8	12.0	11.6	13.3	3.3	0.8	0.6	0.6	0.6	**5,012.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,387.0**
H2O	2011	63.5	63.5	70.1	67.8	44.1	42.6	119.6	103.4	100.2	100.8	89.2	92.7	**9,985.0**
OIL	2011	12.7	10.5	11.6	11.0	13.5	13.0	13.0	11.2	11.0	11.3	11.0	10.0	**4,925.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,022.0**
H2O	2010	64.4	58.1	64.0	61.7	63.7	61.5	63.5	63.5	146.5	63.6	61.4	63.5	**9,027.5**
OIL	2010	13.9	12.4	13.7	13.0	13.4	12.7	13.2	13.2	12.8	13.2	12.7	13.2	**4,785.3**

Licence ***3707*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,179.5**
H2O	2014	18.6	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,165.3**
OIL	2014	6.4	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,421.2**
DAY	2013	31.0	10.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**10,120.5**
H2O	2013	16.0	5.7	22.7	22.1	23.2	22.3	24.7	23.9	23.6	20.5	17.3	17.7	**10,128.8**
OIL	2013	6.4	2.4	7.0	5.5	6.0	5.7	5.9	6.1	5.9	6.2	6.0	6.1	**6,409.3**
DAY	2012	31.0	29.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.5	**9,775.5**
H2O	2012	11.0	9.0	8.0	8.0	10.0	12.0	11.0	10.0	15.0	25.8	14.5	13.0	**9,889.1**
OIL	2012	6.0	5.8	5.8	5.8	6.0	6.0	6.2	6.2	6.0	6.0	5.8	5.7	**6,340.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,416.0**
H2O	2011	18.5	16.7	17.6	17.6	17.9	15.8	19.0	19.0	15.8	16.0	16.0	16.0	**9,741.8**
OIL	2011	15.7	13.6	15.0	14.3	14.7	12.1	14.4	11.0	11.8	12.7	11.5	11.5	**6,268.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,052.0**
H2O	2010	21.1	21.1	20.5	20.5	20.1	20.1	19.5	19.5	19.5	18.7	18.3	17.9	**9,535.9**
OIL	2010	15.4	15.0	15.5	15.7	15.2	15.2	17.3	18.0	18.0	18.0	17.6	16.2	**6,110.5**

Licence ***3710*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3710*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
WIN	2014	95.3	122.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,687.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
WIN	2013	107.8	0.0	93.6	86.5	91.0	93.3	71.6	95.3	88.3	96.6	87.1	0.0	**20,469.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
WIN	2012	134.9	115.2	154.0	122.3	123.0	126.3	112.4	136.6	125.5	118.0	103.7	102.1	**19,558.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
WIN	2011	163.7	153.7	171.1	0.0	154.0	143.3	163.9	169.3	153.8	148.3	145.8	141.1	**18,084.8**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,802.0**
WIN	2010	257.1	266.0	272.1	231.0	214.2	184.8	197.9	206.1	195.2	183.0	181.6	172.9	**16,376.8**

Licence ***3712*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,694.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.2**

UWI ***100.01-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**

Manitoba Production
2010 To 2014

Licence ***3712*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,404.8**

Licence ***3714*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,193.0**
H2O	2014	9.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.6**
OIL	2014	7.4	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,417.5**
DAY	2013	28.0	28.0	31.0	29.0	31.0	30.0	18.0	16.0	30.0	31.0	30.0	31.0	**9,138.0**
H2O	2013	8.4	8.8	9.4	8.5	9.7	9.4	5.8	5.1	9.0	9.4	8.7	8.7	**2,210.5**
OIL	2013	5.5	5.8	6.9	6.6	6.9	6.8	3.9	3.5	6.6	7.2	6.9	7.1	**4,404.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**8,805.0**
H2O	2012	10.8	10.0	10.3	9.9	9.7	9.4	10.1	10.3	7.6	9.2	8.8	9.1	**2,109.6**
OIL	2012	8.1	7.7	9.2	9.4	6.7	6.1	6.6	6.3	5.0	6.5	6.4	6.4	**4,330.7**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**8,445.0**
H2O	2011	6.9	6.1	6.9	7.3	7.2	7.4	7.4	9.9	9.7	10.4	10.7	10.9	**1,994.4**
OIL	2011	9.6	8.4	9.6	11.4	12.1	12.9	12.9	8.4	8.0	9.2	8.2	8.4	**4,246.3**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,083.0**
H2O	2010	7.3	6.6	7.5	6.9	6.7	7.4	7.3	7.2	7.3	7.1	6.6	7.0	**1,893.6**
OIL	2010	10.6	10.0	10.4	9.6	9.1	9.8	9.6	10.0	10.0	9.8	9.4	9.4	**4,127.2**

UWI ***100.13-14-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,148.0**
H2O	2014	19.1	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,134.9**
OIL	2014	12.2	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,882.7**
DAY	2013	28.0	28.0	31.0	29.0	31.0	30.0	18.0	16.0	30.0	31.0	30.0	31.0	**5,093.0**
H2O	2013	18.3	19.4	20.2	18.1	20.6	20.0	12.3	10.9	19.3	19.9	18.6	18.6	**4,100.6**
OIL	2013	9.3	9.6	11.3	11.0	11.3	11.1	6.5	5.8	10.9	11.9	11.5	11.6	**3,861.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,760.0**
H2O	2012	23.0	21.2	22.2	21.5	21.0	20.1	21.5	22.1	16.2	19.7	19.1	20.0	**3,884.4**
OIL	2012	6.3	6.1	7.3	7.6	11.3	10.4	11.4	10.8	8.6	11.1	10.6	10.5	**3,739.3**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,400.0**
H2O	2011	15.0	13.2	14.9	15.9	15.5	16.1	16.1	21.1	20.7	22.2	22.7	23.3	**3,636.8**

Manitoba Production
2010 To 2014

Licence ***3714*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	13.6	12.0	13.6	8.8	9.4	10.0	10.0	6.6	6.3	7.2	6.4	6.6	**3,627.3**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,038.0**
H2O	2010	16.1	14.4	16.5	15.2	14.9	16.4	16.2	16.0	15.7	15.4	14.4	15.2	**3,420.1**
OIL	2010	13.7	12.8	14.7	13.7	12.9	13.9	13.6	14.2	14.3	13.8	13.4	13.4	**3,516.8**

Licence ***3718*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,795.0**
H2O	2014	149.6	130.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,535.7**
OIL	2014	7.7	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,405.4**
DAY	2013	30.0	28.0	28.0	30.0	25.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,736.0**
H2O	2013	141.6	139.4	134.0	154.3	161.0	194.6	146.5	146.1	159.1	183.4	119.8	161.5	**40,255.8**
OIL	2013	8.9	7.9	8.2	8.5	7.1	7.4	9.0	8.1	8.7	9.7	7.6	7.7	**6,388.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,383.0**
H2O	2012	156.5	142.9	162.6	149.6	155.7	151.2	153.0	171.1	155.5	151.9	162.3	146.8	**38,414.5**
OIL	2012	9.3	8.8	9.3	9.0	11.1	8.9	9.1	9.1	8.9	9.4	9.6	10.8	**6,289.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**8,017.0**
H2O	2011	155.9	141.7	157.4	151.6	154.5	152.7	142.9	149.2	150.2	155.8	147.9	156.0	**36,555.4**
OIL	2011	9.6	8.6	9.5	9.2	9.3	8.6	9.8	8.9	9.2	9.4	9.2	9.4	**6,176.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,655.0**
H2O	2010	152.6	141.0	154.4	153.7	154.0	151.1	152.5	156.3	151.4	153.3	151.0	155.7	**34,739.6**
OIL	2010	9.4	8.3	9.5	9.3	9.1	8.3	8.8	9.3	8.6	10.1	9.2	9.4	**6,065.8**

Licence ***3720*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,557.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,506.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,557.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,506.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.2**
DAY	2012	31.0	29.0	31.0	17.0	22.0	23.0	31.0	4.0	0.0	31.0	0.0	0.0	**6,557.0**
H2O	2012	59.2	48.4	58.9	36.4	52.8	56.2	64.8	7.4	0.0	67.0	0.0	0.0	**35,506.9**
OIL	2012	0.9	1.9	2.5	1.5	5.9	7.0	10.2	1.2	0.0	5.8	0.0	0.0	**2,450.2**
DAY	2011	25.0	28.0	24.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,338.0**
H2O	2011	39.9	29.8	35.3	0.0	0.0	0.0	42.5	27.5	30.0	60.0	60.0	49.7	**35,055.8**
OIL	2011	1.5	2.4	2.0	0.0	0.0	0.0	0.8	2.1	3.3	7.2	6.9	3.8	**2,413.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,077.0**

Manitoba Production
2010 To 2014

Licence ***3720*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	45.1	40.2	44.4	42.1	48.5	42.5	40.4	43.8	41.8	32.6	41.5	40.2	**34,681.1**
OIL	2010	4.2	3.3	4.4	4.2	3.0	3.6	3.7	4.3	4.1	4.3	2.3	2.4	**2,383.3**

UWI ***100.15-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,623.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,291.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,623.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,291.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.1**
DAY	2012	31.0	29.0	31.0	17.0	22.0	23.0	31.0	4.0	6.0	31.0	0.0	0.0	**6,623.0**
H2O	2012	138.2	112.9	137.4	85.1	123.1	131.1	151.3	17.3	34.0	156.5	0.0	0.0	**13,291.7**
OIL	2012	2.1	4.3	5.7	3.5	1.5	1.8	2.6	0.3	2.2	1.5	0.0	0.0	**3,239.1**
DAY	2011	25.0	28.0	24.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,398.0**
H2O	2011	93.0	69.4	82.5	0.0	0.0	0.0	99.0	64.0	70.0	140.0	139.9	116.1	**12,204.8**
OIL	2011	3.6	5.5	4.7	0.0	0.1	0.0	1.7	4.9	7.7	16.8	16.2	9.0	**3,213.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,137.0**
H2O	2010	105.3	93.7	103.7	98.3	113.0	99.0	94.1	102.3	97.4	7.6	96.7	93.7	**11,330.9**
OIL	2010	9.9	7.8	10.3	9.9	7.0	8.4	8.7	10.1	9.7	9.9	5.5	5.7	**3,143.4**

Licence ***3722*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,904.3**
H2O	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.8**
OIL	2014	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,752.2**
DAY	2013	31.0	26.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,878.3**
H2O	2013	3.2	2.7	2.1	4.7	6.3	5.9	6.5	6.3	2.8	2.0	2.8	3.0	**100.2**
OIL	2013	12.9	10.0	8.1	12.8	15.2	14.0	14.5	14.9	14.4	14.4	16.5	16.8	**6,737.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**4,527.3**
H2O	2012	1.0	0.5	0.5	0.5	0.5	1.0	1.0	1.0	3.0	3.3	3.3	3.1	**51.9**
OIL	2012	17.6	17.0	17.0	17.0	18.0	17.0	18.0	15.0	15.0	15.0	13.9	13.6	**6,573.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,162.0**
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.8	1.5	1.5	0.5	0.7	0.6	0.5	**33.2**
OIL	2011	53.2	46.3	51.0	48.5	31.8	26.0	28.3	23.0	17.7	18.4	17.6	17.0	**6,379.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,798.0**
H2O	2010	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	0.9	0.9	0.9	**22.7**
OIL	2010	52.4	51.0	52.5	53.3	51.6	51.6	58.8	61.2	61.2	61.2	59.9	55.2	**6,000.3**

Licence ***3723*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***3723*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.4**

UWI ***100.01-36-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,555.3**
H2O	2014	3.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,696.8**
OIL	2014	8.6	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.0**
DAY	2013	29.0	27.0	31.0	30.0	31.0	28.0	20.0	31.0	30.0	31.0	30.0	30.0	**4,498.3**
H2O	2013	6.4	6.0	7.1	11.2	11.7	8.1	4.8	7.0	5.6	5.3	3.2	3.2	**6,690.2**
OIL	2013	8.8	7.7	8.8	9.1	9.9	8.9	6.5	10.2	8.6	9.0	8.8	8.5	**2,855.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**4,150.3**
H2O	2012	14.0	13.0	14.0	14.0	10.0	10.0	12.0	9.0	6.0	12.9	4.9	5.0	**6,610.6**
OIL	2012	22.0	21.0	22.0	22.0	18.5	17.0	18.0	18.0	18.0	18.0	18.4	13.6	**2,750.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,785.0**
H2O	2011	18.1	16.3	17.1	17.2	17.5	15.4	18.0	18.0	14.0	14.0	14.0	14.0	**6,485.8**
OIL	2011	20.7	18.0	25.8	24.5	25.3	20.7	23.0	22.0	22.4	23.5	22.0	20.0	**2,524.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,421.0**
H2O	2010	20.3	20.3	20.0	20.0	19.6	19.6	19.1	19.1	19.1	18.3	17.9	17.5	**6,292.2**
OIL	2010	20.3	19.8	20.4	20.5	20.0	20.0	22.8	23.8	23.8	23.8	23.8	21.4	**2,256.3**

Licence ***3724*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,190.8**
H2O	2014	250.9	231.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,053.7**
OIL	2014	5.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,257.0**

Manitoba Production
2010 To 2014

Licence ***3724*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**10,131.8**
H2O	2013	234.6	215.1	252.3	245.7	255.8	246.7	238.8	240.7	241.3	213.6	246.8	253.1	**85,571.8**
OIL	2013	5.3	5.0	5.7	5.8	5.4	5.4	5.2	5.5	5.2	4.5	5.0	5.2	**10,246.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,772.8**
H2O	2012	264.0	242.0	258.2	243.2	255.3	216.6	224.6	213.6	215.5	215.4	219.0	230.5	**82,687.3**
OIL	2012	5.7	5.2	5.8	5.3	5.3	4.5	4.9	5.2	5.2	4.9	5.0	5.2	**10,183.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,407.8**
H2O	2011	215.8	188.0	151.4	157.2	209.2	174.4	196.8	259.3	245.5	281.8	269.7	279.1	**79,889.4**
OIL	2011	7.1	6.7	5.6	5.5	6.7	5.6	6.3	7.8	7.5	5.6	5.6	6.0	**10,121.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**9,043.8**
H2O	2010	286.2	161.5	58.1	124.7	111.4	74.0	156.3	143.8	146.9	173.5	189.7	193.0	**77,261.2**
OIL	2010	8.5	5.2	3.4	4.3	3.8	2.4	5.0	4.9	4.6	5.6	5.7	6.2	**10,045.0**

Licence ***3726*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,638.0**
GAS	2014	2.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.2**
H2O	2014	10.4	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,404.2**
OIL	2014	41.5	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,838.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**9,586.0**
GAS	2013	2.2	2.2	2.0	4.1	2.3	2.5	2.2	3.3	4.3	2.4	5.7	1.8	**98.8**
H2O	2013	21.1	15.0	17.8	17.1	15.7	14.5	13.9	15.1	13.0	13.5	12.1	3.6	**5,385.5**
OIL	2013	81.8	62.8	66.7	68.2	59.4	54.1	53.9	58.7	54.1	56.3	48.2	14.2	**43,764.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,242.0**
GAS	2012	6.0	0.9	1.1	2.4	1.8	2.2	2.3	2.3	2.0	1.6	2.0	1.8	**63.8**
H2O	2012	17.4	15.0	17.1	14.1	16.9	16.7	17.4	14.7	14.1	13.8	13.5	19.4	**5,213.1**
OIL	2012	72.9	63.8	70.3	53.1	63.8	68.8	71.5	58.8	57.4	56.9	53.2	73.2	**43,086.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,880.0**
GAS	2011	0.0	2.4	9.3	2.8	0.0	0.0	3.2	2.1	0.0	0.0	0.0	7.1	**37.4**
H2O	2011	24.2	22.2	23.4	23.9	25.2	22.6	20.5	22.1	20.1	19.0	18.1	19.1	**5,023.0**
OIL	2011	86.2	83.2	93.4	78.3	97.1	98.8	113.2	88.8	78.4	73.8	71.9	72.2	**42,322.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	31.0	30.0	31.0	**8,516.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.3	1.4	2.1	0.8	0.0	4.9	0.0	**10.5**
H2O	2010	24.6	21.5	32.6	21.8	20.7	21.7	22.3	20.7	6.0	35.6	29.5	27.7	**4,762.6**
OIL	2010	93.1	84.2	124.9	86.5	79.2	80.5	87.6	80.9	22.7	136.0	98.7	94.1	**41,287.0**

Licence ***3728*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***3728*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,814.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,401.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**9,814.0**
GAS	2013	0.0	0.0	0.0	0.7	0.7	0.3	0.3	0.4	0.6	0.0	0.0	0.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.3**
OIL	2013	7.8	7.1	9.1	10.8	9.2	8.6	8.8	7.8	10.6	0.0	0.0	0.0	**7,401.5**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,541.0**
GAS	2012	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.3**
OIL	2012	13.6	11.6	11.7	9.0	5.5	5.7	5.9	6.9	6.5	9.8	6.8	7.8	**7,321.7**
DAY	2011	31.0	21.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,178.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2011	2.7	1.7	2.3	1.5	1.4	1.2	2.2	2.2	1.9	1.3	0.2	0.3	**708.3**
OIL	2011	21.8	13.7	10.7	10.6	10.9	10.8	26.9	20.8	17.4	19.9	21.8	17.8	**7,220.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	15.0	31.0	30.0	31.0	30.0	31.0	**8,825.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.1	0.0	0.0	0.0	**0.6**
H2O	2010	3.2	2.4	4.6	2.6	2.6	1.2	0.0	3.5	0.0	0.0	1.1	1.2	**689.4**
OIL	2010	27.4	21.3	40.8	22.3	21.4	9.4	11.2	29.0	22.3	22.7	15.2	14.7	**7,017.8**

Licence ***3733*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**

Manitoba Production
2010 To 2014

Licence ***3734*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,487.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,154.3**
DAY	2013	0.0	0.0	10.0	30.0	30.0	30.0	19.0	30.0	30.0	31.0	29.0	24.0	**8,428.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2013	0.0	0.0	0.5	1.5	0.7	0.6	0.4	0.6	0.6	0.6	0.5	0.4	**2,153.2**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	27.0	0.0	**8,165.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2012	1.0	0.3	0.3	0.3	0.3	0.3	1.1	1.5	1.2	1.5	1.4	0.0	**2,146.8**
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	31.0	**7,842.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2011	1.2	1.1	1.1	1.0	1.3	1.2	1.0	1.3	1.4	1.4	1.2	1.3	**2,137.6**
DAY	2010	22.0	18.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	29.0	31.0	**7,486.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.4**
OIL	2010	1.2	1.1	1.7	1.7	1.7	1.2	1.2	1.8	1.8	1.4	1.1	1.3	**2,123.1**

UWI ***100.14-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,316.0**
H2O	2014	34.9	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,238.2**
OIL	2014	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.2**
DAY	2013	0.0	0.0	10.0	30.0	30.0	30.0	19.0	30.0	30.0	31.0	29.0	24.0	**6,257.0**
H2O	2013	0.0	0.0	12.3	37.5	36.6	36.5	23.8	37.3	36.4	36.6	31.8	26.2	**18,171.1**
OIL	2013	0.0	0.0	1.0	3.1	1.6	1.5	0.9	1.5	1.5	1.6	1.4	1.2	**2,268.1**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	27.0	0.0	**5,994.0**
H2O	2012	12.0	21.9	24.0	23.5	22.9	22.8	33.8	40.7	29.9	34.3	32.0	0.0	**17,856.1**
OIL	2012	4.1	1.0	1.0	0.9	1.0	0.9	2.3	3.0	2.4	2.9	2.7	0.0	**2,252.8**
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	29.0	31.0	**5,671.0**
H2O	2011	11.6	10.3	13.6	11.6	12.3	12.0	9.8	12.1	11.9	13.7	12.7	13.7	**17,558.3**
OIL	2011	4.8	4.0	4.6	4.4	4.9	4.9	3.8	5.2	5.6	5.5	4.5	4.9	**2,230.6**
DAY	2010	22.0	18.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	29.0	31.0	**5,315.0**
H2O	2010	6.8	5.8	10.6	10.8	9.1	6.9	5.9	8.3	8.3	11.0	10.1	14.0	**17,413.0**
OIL	2010	5.0	4.1	7.2	6.8	6.8	5.0	4.6	7.4	7.2	5.3	4.4	4.9	**2,173.5**

Licence ***3735*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	6.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,935.0**
GAS	2014	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.1**
H2O	2014	2.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,366.7**

Manitoba Production
2010 To 2014

Licence ***3735*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	7.7	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,425.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	6.0	0.0	**9,901.0**
GAS	2013	1.6	1.7	1.6	2.1	1.8	1.7	1.8	2.0	2.9	1.4	0.8	0.0	**71.6**
H2O	2013	9.8	8.0	9.9	9.1	9.7	9.1	8.2	8.5	7.5	6.6	1.4	0.0	**13,356.5**
OIL	2013	37.7	33.2	37.0	35.8	36.2	33.9	31.7	32.7	31.8	27.1	5.7	0.0	**19,385.5**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,591.0**
GAS	2012	1.8	1.3	0.9	2.0	1.1	1.4	1.1	1.2	1.5	1.3	2.0	1.3	**52.2**
H2O	2012	12.2	10.8	10.0	8.4	10.7	8.6	7.3	6.9	8.9	8.1	9.4	9.3	**13,268.7**
OIL	2012	38.0	34.1	40.9	31.6	40.9	35.5	29.2	28.0	36.7	33.5	37.2	38.0	**19,042.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,228.0**
GAS	2011	0.0	0.0	1.3	5.9	4.1	2.6	1.3	0.0	1.8	1.5	1.7	2.0	**35.3**
H2O	2011	13.5	11.3	12.9	14.6	13.9	10.4	10.9	12.5	12.9	13.3	12.0	12.5	**13,158.1**
OIL	2011	36.0	31.3	38.0	35.4	40.0	33.7	45.6	37.9	37.2	38.4	35.8	35.5	**18,619.1**
DAY	2010	31.0	28.0	31.0	30.0	19.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,864.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.9	1.7	1.9	3.8	3.6	0.0	**13.1**
H2O	2010	14.4	13.1	20.3	13.8	8.7	18.2	15.4	15.3	14.9	14.0	16.2	15.8	**13,007.4**
OIL	2010	41.3	37.9	58.6	41.4	25.3	33.7	45.4	44.4	41.4	41.5	40.6	40.7	**18,174.3**

Licence ***3737*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,584.7**
H2O	2014	399.3	359.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,326.9**
OIL	2014	6.5	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,037.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	0.0	0.0	29.0	30.0	30.0	31.0	**9,525.7**
H2O	2013	399.7	362.6	398.8	389.6	399.8	318.4	0.0	0.0	373.0	384.2	395.0	395.7	**142,567.8**
OIL	2013	7.5	6.9	7.4	7.2	7.4	5.9	0.0	0.0	6.9	7.0	7.1	6.6	**16,025.0**
DAY	2012	30.0	29.0	31.0	22.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,229.7**
H2O	2012	413.0	401.5	411.3	269.4	370.5	401.8	405.8	392.8	386.6	404.0	389.3	397.9	**138,751.0**
OIL	2012	8.1	8.2	8.3	5.3	7.0	7.5	7.3	6.9	7.3	7.3	7.4	7.4	**15,955.1**
DAY	2011	31.0	27.0	31.0	30.0	23.0	0.0	0.0	16.0	29.0	21.0	30.0	31.0	**8,875.7**
H2O	2011	518.9	465.0	486.0	436.9	349.6	0.0	0.0	225.5	410.6	310.1	439.4	452.5	**134,107.1**
OIL	2011	7.5	6.2	8.7	8.7	6.7	0.0	0.0	4.9	8.6	6.5	8.4	8.9	**15,867.1**
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,606.7**
H2O	2010	501.6	459.9	508.5	484.9	456.1	393.9	460.9	516.4	512.1	504.0	487.8	516.9	**130,012.6**
OIL	2010	5.2	4.6	5.3	4.9	4.4	4.0	5.6	7.3	6.3	7.1	7.2	7.3	**15,792.0**

Licence ***3739*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***3739*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,832.0**
H2O	2014	241.1	207.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,771.4**
OIL	2014	9.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,808.1**
DAY	2013	31.0	28.0	31.0	30.0	19.0	24.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,773.0**
H2O	2013	217.0	184.5	196.1	201.0	130.7	161.1	160.9	211.6	208.4	226.2	216.8	241.9	**40,322.8**
OIL	2013	27.8	25.4	28.8	30.1	18.9	23.0	23.9	30.0	29.8	22.4	20.7	9.6	**6,790.3**
DAY	2012	31.0	23.0	31.0	15.0	27.0	30.0	25.0	31.0	30.0	30.0	30.0	31.0	**8,433.0**
H2O	2012	207.7	160.4	208.2	99.2	189.5	220.3	200.7	216.2	206.8	205.8	203.7	211.9	**37,966.6**
OIL	2012	90.1	68.1	87.9	41.9	79.9	71.6	21.4	26.8	27.1	26.8	26.6	27.1	**6,499.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**8,099.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.2	258.4	**35,636.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	**5,904.6**
DAY	2010	31.0	28.0	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,058.0**
H2O	2010	119.3	102.1	110.8	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,280.6**
OIL	2010	9.0	8.1	8.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,859.3**

Licence ***3742*** Well Name ***Centoba Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,479.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,255.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**8,479.0**
H2O	2013	63.3	62.5	62.8	51.6	56.1	12.8	45.3	59.9	61.0	0.0	0.0	0.0	**40,255.2**
OIL	2013	4.4	4.2	6.0	3.7	4.6	1.1	4.4	4.1	4.1	0.0	0.0	0.0	**2,877.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,206.0**
H2O	2012	64.8	59.0	72.8	93.3	74.5	72.5	68.5	100.7	85.8	68.8	65.9	64.0	**39,779.9**
OIL	2012	5.3	4.5	4.8	5.0	5.2	4.7	4.4	4.2	4.7	3.9	4.2	3.6	**2,840.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,840.0**
H2O	2011	80.0	80.3	61.4	60.5	73.1	75.5	72.2	79.5	74.8	85.2	76.1	65.2	**38,889.3**
OIL	2011	4.7	6.2	4.8	4.6	6.2	4.5	4.9	5.1	4.8	4.9	5.5	5.0	**2,786.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,475.0**
H2O	2010	166.8	156.5	171.2	154.0	165.3	141.8	123.0	158.3	131.1	131.0	86.3	78.1	**38,005.5**
OIL	2010	6.9	6.1	6.2	5.6	5.9	5.5	6.5	6.5	5.1	5.9	5.2	5.4	**2,725.2**

Licence ***3743*** Well Name ***Centoba Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.15-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**

Manitoba Production
2010 To 2014

Licence ***3743*** Well Name ***Centoba Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.15-03-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105,909.6**

Licence ***3744*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.0**
H2O	2014	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.2**
OIL	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,699.9**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	22.0	**8,783.0**
H2O	2013	0.5	0.5	0.6	0.9	1.1	1.0	0.7	1.0	1.0	1.0	0.9	0.7	**4,102.8**
OIL	2013	2.3	2.8	3.1	2.7	2.7	2.2	1.5	2.3	2.4	2.4	2.4	1.7	**6,698.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**8,446.0**
H2O	2012	1.1	1.0	1.1	1.0	1.0	1.0	1.0	0.9	0.5	0.6	0.6	0.6	**4,092.9**
OIL	2012	2.3	2.2	2.4	2.4	2.9	2.8	2.9	2.8	2.4	3.1	3.0	3.0	**6,670.3**
DAY	2011	31.0	28.0	31.0	30.0	16.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**8,086.0**
H2O	2011	0.9	0.8	0.9	0.9	0.5	0.9	0.9	0.9	0.9	1.0	1.0	1.1	**4,082.5**
OIL	2011	2.3	2.0	2.3	2.0	1.2	2.3	2.2	2.3	2.3	2.6	2.3	2.4	**6,638.1**
DAY	2010	31.0	28.0	31.0	5.0	28.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**7,739.0**
H2O	2010	0.9	0.8	0.9	0.2	0.8	0.9	0.9	0.9	0.9	0.9	0.8	0.9	**4,071.8**
OIL	2010	1.6	1.4	2.4	0.4	2.1	2.4	2.3	2.4	2.4	2.3	2.3	2.3	**6,611.9**

UWI ***100.09-16-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.0**
H2O	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.7**
OIL	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.1**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	22.0	**5,353.0**
H2O	2013	1.0	1.2	1.3	1.9	2.1	1.9	1.3	2.0	1.9	2.0	1.8	1.3	**858.9**
OIL	2013	3.0	3.5	3.9	3.4	3.3	3.4	2.3	3.5	3.6	3.7	3.6	2.6	**1,068.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**5,016.0**
H2O	2012	2.4	2.2	2.3	2.3	2.3	2.2	2.3	1.9	1.0	1.3	1.2	1.3	**839.2**
OIL	2012	3.4	3.2	3.7	3.6	3.5	3.4	3.5	3.6	3.1	4.0	3.9	3.9	**1,028.5**
DAY	2011	31.0	28.0	31.0	30.0	16.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**4,656.0**
H2O	2011	1.9	1.7	2.0	2.2	1.1	2.2	2.0	2.1	2.1	2.2	2.3	2.4	**816.5**
OIL	2011	3.5	3.0	3.4	3.1	1.8	3.4	3.3	3.5	3.4	4.0	3.5	3.6	**985.7**
DAY	2010	31.0	28.0	31.0	5.0	28.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,309.0**
H2O	2010	2.1	1.8	2.0	0.3	1.9	2.1	2.0	2.0	2.1	2.0	1.9	2.1	**792.3**
OIL	2010	4.6	4.3	3.6	0.6	3.2	3.6	3.5	3.6	3.6	3.4	3.4	3.4	**946.2**

Manitoba Production
2010 To 2014

Licence ***3746*** Well Name ***Waskada Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,991.8**

Licence ***3747*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,544.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,793.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.9**
DAY	2013	30.0	25.1	25.5	29.9	30.9	29.6	19.7	29.0	29.8	22.0	0.0	0.0	**6,544.5**
H2O	2013	6.3	5.2	5.3	6.2	6.7	6.4	4.9	10.0	9.9	7.1	0.0	0.0	**16,793.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	17.0	17.0	25.0	31.0	30.0	31.0	**6,273.0**
H2O	2012	4.2	4.1	4.3	4.2	3.8	3.9	2.1	2.2	5.1	6.5	6.4	6.6	**16,725.2**
OIL	2012	0.0	0.0	0.0	0.1	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	**2,030.9**
DAY	2011	31.0	23.0	31.0	27.0	6.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,941.0**
H2O	2011	8.4	6.2	10.0	7.6	1.7	8.4	6.7	6.4	6.3	7.2	7.0	5.9	**16,671.8**
OIL	2011	0.3	0.2	0.3	0.0	0.0	0.0	1.2	9.9	10.4	0.0	0.0	0.0	**2,029.8**
DAY	2010	22.0	0.0	7.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	**5,610.0**
H2O	2010	3.1	0.0	1.2	6.5	8.8	7.0	5.5	8.4	7.8	8.1	7.5	9.3	**16,590.0**
OIL	2010	0.2	0.0	0.1	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**2,007.5**

UWI ***100.08-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,428.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.5**
DAY	2013	30.0	25.1	25.5	29.9	30.9	29.6	19.7	29.0	29.8	22.0	0.0	0.0	**6,428.5**
H2O	2013	2.6	2.1	2.1	2.5	2.6	2.5	2.0	4.2	4.2	3.0	0.0	0.0	**1,554.3**
OIL	2013	15.1	13.1	13.3	16.2	15.9	15.4	11.7	25.1	26.3	19.9	0.0	0.0	**3,819.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	17.0	17.0	25.0	31.0	30.0	31.0	**6,157.0**
H2O	2012	1.6	1.6	1.6	1.7	1.6	1.6	0.9	1.0	2.2	3.0	2.9	3.1	**1,526.5**
OIL	2012	11.7	11.6	12.6	12.8	13.3	12.9	7.2	6.9	11.5	15.1	14.9	14.6	**3,647.5**
DAY	2011	31.0	23.0	31.0	27.0	6.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,825.0**
H2O	2011	3.6	2.7	4.2	3.2	0.7	3.6	2.9	2.8	2.7	3.1	3.0	2.5	**1,503.7**
OIL	2011	11.8	8.7	11.7	10.2	2.4	12.3	9.2	9.9	10.4	10.3	8.8	10.7	**3,502.4**
DAY	2010	22.0	0.0	7.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	**5,494.0**

Manitoba Production
2010 To 2014

Licence ***3747*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1.3	0.0	0.7	2.9	3.8	3.0	2.3	3.6	3.3	3.4	3.2	4.1	**1,468.7**
OIL	2010	7.8	0.0	4.0	11.1	11.5	8.9	7.5	13.0	11.6	12.0	11.4	11.4	**3,386.0**

Licence ***3749*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,362.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,362.1**
DAY	2012	27.0	28.3	18.8	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**8,483.6**
H2O	2012	10.2	11.9	7.3	11.2	11.3	9.1	10.5	10.0	10.0	4.8	0.0	0.0	**3,844.6**
OIL	2012	19.7	22.6	14.0	21.7	22.3	17.7	20.5	19.1	19.3	9.3	0.0	0.0	**9,362.1**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,224.5**
H2O	2011	10.8	9.7	12.0	10.2	10.5	10.3	9.3	10.0	9.6	10.4	16.9	9.6	**3,748.3**
OIL	2011	21.0	18.9	23.3	19.7	20.3	20.1	18.0	19.4	18.6	20.3	32.7	18.9	**9,175.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,860.5**
H2O	2010	13.0	11.8	10.6	9.3	9.1	11.2	5.7	11.3	10.2	9.0	10.6	11.3	**3,619.0**
OIL	2010	24.6	21.6	23.8	21.5	22.1	24.5	25.2	23.8	21.4	20.7	20.8	21.8	**8,924.7**

Licence ***3751*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-34-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,364.0**
H2O	2014	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.8**
OIL	2014	5.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,494.9**
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	20.0	30.0	30.0	30.0	30.0	30.0	**9,331.0**
H2O	2013	1.6	1.5	1.7	1.1	0.6	0.7	0.5	0.7	0.6	0.3	0.3	0.3	**4,229.5**
OIL	2013	13.0	12.1	13.4	10.6	5.7	5.5	3.5	5.4	5.6	6.0	6.0	5.8	**5,488.3**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	30.0	**8,982.0**
H2O	2012	1.0	1.6	1.7	1.7	1.7	1.6	1.6	5.1	5.7	2.5	1.5	1.5	**4,219.6**
OIL	2012	1.8	2.7	3.1	3.0	3.3	3.4	3.5	6.1	6.5	12.2	13.4	12.5	**5,395.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**8,628.0**
H2O	2011	3.0	2.7	3.6	3.0	3.1	3.0	1.9	1.0	0.9	1.1	1.0	1.0	**4,192.4**
OIL	2011	6.0	5.4	5.8	5.6	6.2	6.1	3.9	2.3	2.4	2.4	2.1	2.0	**5,324.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,265.0**
H2O	2010	3.2	3.0	3.5	3.6	3.1	2.6	2.0	3.0	2.8	2.9	2.7	3.5	**4,167.1**
OIL	2010	5.9	5.4	6.0	5.7	5.8	4.5	3.9	6.6	6.0	6.1	5.8	6.1	**5,274.0**

Manitoba Production
2010 To 2014

Licence ***3753*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,865.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
OIL	2014	23.5	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,887.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**9,810.0**
H2O	2013	0.6	0.5	0.6	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**2,629.0**
OIL	2013	16.3	15.1	16.7	17.6	17.9	18.6	17.7	18.6	23.4	26.4	25.6	26.0	**8,840.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**9,448.0**
H2O	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.5	0.6	0.5	**2,624.5**
OIL	2012	13.9	12.5	12.8	12.8	13.4	13.7	14.6	14.1	13.1	16.5	16.8	15.1	**8,600.6**
DAY	2011	24.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,089.0**
H2O	2011	0.4	0.5	0.7	0.5	0.6	0.5	0.6	0.6	0.6	0.7	0.7	0.7	**2,620.1**
OIL	2011	9.4	11.3	12.5	11.6	13.3	11.8	11.7	14.0	15.0	14.7	12.6	13.2	**8,431.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,736.0**
H2O	2010	0.6	0.5	0.7	0.6	0.6	0.5	0.4	0.6	0.6	0.6	0.5	0.7	**2,613.0**
OIL	2010	11.4	10.6	12.5	11.8	12.3	9.5	8.1	13.9	12.5	12.6	12.2	12.8	**8,280.2**

UWI ***100.02-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,846.0**
H2O	2014	19.9	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,820.1**
OIL	2014	12.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,791.0**
H2O	2013	32.4	30.5	33.4	30.3	30.1	29.0	29.4	30.3	24.9	24.1	22.5	22.5	**8,779.4**
OIL	2013	10.3	9.6	10.6	11.2	11.5	10.0	9.5	10.1	12.7	14.4	13.9	14.1	**1,781.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**3,429.0**
H2O	2012	30.7	26.7	25.7	25.1	24.5	27.3	29.4	30.7	24.4	29.3	30.4	28.8	**8,440.0**
OIL	2012	8.7	8.0	8.2	8.2	8.7	8.8	9.3	9.0	8.3	10.5	10.7	9.6	**1,643.4**
DAY	2011	24.0	28.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,070.0**
H2O	2011	28.3	34.7	45.4	36.4	39.1	34.2	29.1	29.6	29.2	33.6	32.6	33.1	**8,107.0**
OIL	2011	6.3	7.5	8.4	7.4	8.3	7.5	7.3	8.8	9.4	9.3	7.9	8.3	**1,535.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,717.0**
H2O	2010	42.7	40.6	48.4	49.1	43.2	34.4	26.9	41.2	38.2	36.3	34.3	44.7	**7,701.7**
OIL	2010	8.6	7.9	8.3	7.9	8.2	6.4	5.4	9.3	8.4	8.4	8.2	8.6	**1,439.0**

Licence ***3754*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,677.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.5**

Manitoba Production
2010 To 2014

Licence ***3754*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,677.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.5**
DAY	2012	31.0	18.0	21.8	27.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,677.2**
H2O	2012	0.3	0.8	6.3	38.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
OIL	2012	15.8	8.1	26.2	3.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,840.5**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	29.0	30.3	18.0	31.0	**8,563.4**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.2	0.3	0.2	75.4	**1,169.1**
OIL	2011	0.3	0.0	0.0	0.0	0.0	0.0	14.8	25.6	20.4	13.8	12.2	18.1	**8,785.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	18.0	19.0	25.0	31.0	**8,413.1**
H2O	2010	2.4	3.7	3.1	2.4	2.9	3.0	2.1	3.3	1.6	1.2	3.1	3.0	**1,092.7**
OIL	2010	14.1	19.8	18.4	14.1	16.2	15.6	10.8	18.7	10.1	13.1	16.5	16.5	**8,680.7**

Licence ***3757*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,805.0**
H2O	2014	2.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.8**
OIL	2014	18.8	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,655.4**
DAY	2013	30.0	25.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**9,772.0**
H2O	2013	2.3	2.0	2.5	2.5	2.6	2.4	1.5	2.2	2.3	2.3	2.1	2.1	**2,144.6**
OIL	2013	13.5	11.6	14.4	14.7	14.3	16.8	11.6	17.7	18.7	19.8	19.0	19.4	**7,634.6**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	25.0	**9,423.0**
H2O	2012	0.9	1.0	0.7	0.3	0.5	0.6	0.6	1.1	0.8	2.0	2.3	1.9	**2,117.8**
OIL	2012	4.6	4.9	5.1	4.6	5.5	5.5	5.7	5.4	4.3	12.3	14.6	11.6	**7,443.1**
DAY	2011	31.0	25.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**9,073.0**
H2O	2011	3.0	2.4	3.6	2.9	3.1	3.0	2.5	3.1	2.7	1.1	1.0	1.1	**2,105.1**
OIL	2011	9.0	7.0	9.0	8.2	9.3	9.2	7.1	9.9	9.9	6.2	5.3	5.4	**7,359.0**
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,717.0**
H2O	2010	2.9	3.0	3.5	3.6	3.1	2.5	2.0	3.0	2.8	2.9	2.7	3.5	**2,075.6**
OIL	2010	8.0	8.1	9.0	8.6	8.7	6.8	5.8	10.0	8.9	9.2	8.7	9.1	**7,263.5**

Licence ***3760*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,373.0**
H2O	2014	45.6	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,428.9**
OIL	2014	65.5	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,149.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**9,314.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	46.4	**6,345.4**

Manitoba Production
2010 To 2014

Licence ***3760*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	65.0	**9,072.8**
DAY	2012	20.0	26.0	22.0	30.0	30.0	24.0	25.0	24.0	16.0	0.0	0.0	0.0	**9,259.0**
H2O	2012	19.0	25.3	21.2	26.7	26.8	20.9	22.8	21.0	14.3	0.0	0.0	0.0	**6,265.4**
OIL	2012	9.7	12.7	10.6	14.6	14.8	11.3	11.9	11.6	8.0	0.0	0.0	0.0	**8,965.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**9,042.0**
H2O	2011	30.4	27.3	31.2	28.7	30.0	29.7	33.3	29.5	26.5	30.6	29.7	30.4	**6,067.4**
OIL	2011	14.3	14.2	14.9	14.2	14.6	14.2	15.6	14.5	14.7	15.4	14.8	15.6	**8,860.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**8,679.0**
H2O	2010	27.4	27.0	31.3	29.6	30.8	28.1	30.3	30.5	31.3	27.5	31.5	29.5	**5,710.1**
OIL	2010	15.0	13.6	15.5	14.4	14.5	14.6	15.2	14.0	14.6	13.1	14.1	14.8	**8,683.3**

Licence ***3770*** Well Name ***Tundra North Ebor Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,472.0**
H2O	2014	13.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,850.3**
OIL	2014	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,378.5**
DAY	2013	14.0	28.0	31.0	30.0	17.0	26.0	22.0	31.0	23.0	11.0	16.0	31.0	**8,413.0**
H2O	2013	5.7	11.4	12.6	12.4	7.0	10.9	9.1	13.0	9.8	4.8	6.6	13.3	**11,825.6**
OIL	2013	2.8	5.6	6.3	5.9	3.3	5.0	4.4	6.0	4.6	1.9	3.1	6.2	**5,366.7**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	30.0	**8,133.0**
H2O	2012	12.4	11.6	10.4	11.9	12.3	12.1	13.2	4.4	26.2	12.3	11.9	12.1	**11,709.0**
OIL	2012	6.0	5.0	4.7	5.9	6.0	6.0	6.1	2.0	4.4	6.2	6.0	6.0	**5,311.6**
DAY	2011	31.0	28.0	31.0	15.0	0.0	27.0	31.0	31.0	10.0	31.0	30.0	31.0	**7,792.0**
H2O	2011	14.8	13.6	15.2	6.8	0.0	12.2	12.9	11.0	2.8	9.7	12.1	12.5	**11,558.2**
OIL	2011	6.1	5.6	6.1	2.8	0.0	3.8	3.1	3.0	0.9	3.1	5.9	6.1	**5,247.3**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,496.0**
H2O	2010	18.5	16.8	18.2	15.0	14.9	14.4	15.3	16.0	13.8	15.1	15.0	15.7	**11,434.6**
OIL	2010	6.2	5.6	6.0	6.0	5.9	6.2	6.0	6.0	5.8	6.1	5.9	6.1	**5,200.8**

Licence ***3771*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,475.0**
H2O	2014	106.8	95.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,319.8**
OIL	2014	14.4	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,174.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**9,416.0**
H2O	2013	105.5	94.0	107.2	104.5	108.7	105.1	104.2	97.5	96.8	96.8	99.8	103.4	**27,117.6**
OIL	2013	15.3	13.8	15.3	14.2	15.0	15.1	14.9	13.8	13.9	13.6	14.1	14.2	**7,146.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,054.0**

Manitoba Production
2010 To 2014

Licence ***3771*** Well Name ***Tundra et al Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	120.3	110.7	119.1	114.2	118.7	105.5	119.0	119.3	113.8	110.9	104.5	105.3	**25,894.1**
OIL	2012	17.5	16.0	17.5	16.7	16.6	14.5	16.4	16.4	15.9	15.6	14.5	15.4	**6,973.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	30.0	31.0	**8,690.0**
H2O	2011	145.2	128.2	143.6	138.5	142.3	137.4	122.8	141.8	128.3	128.3	130.1	128.2	**24,532.8**
OIL	2011	21.3	19.1	20.9	20.1	20.5	19.4	17.0	19.9	18.6	18.2	19.0	18.6	**6,780.4**
DAY	2010	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,330.0**
H2O	2010	172.0	164.7	167.9	175.4	151.3	169.6	167.6	165.6	155.9	157.6	148.6	149.8	**22,918.1**
OIL	2010	28.0	26.8	27.3	28.6	24.7	26.5	25.7	29.2	24.6	23.5	22.1	22.0	**6,547.8**

Licence ***3774*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2013	0.0	0.0	0.0	0.0	18.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,433.2**
H2O	2013	0.0	0.0	0.0	0.0	5.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,506.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2012	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,395.2**
H2O	2012	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,497.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.3**
DAY	2011	27.0	28.0	31.0	30.0	31.0	1.0	26.0	31.0	30.0	27.6	30.0	19.0	**8,392.2**
H2O	2011	2.1	1.9	2.1	2.0	2.0	0.1	2.9	2.0	1.3	1.7	1.5	5.1	**4,497.4**
OIL	2011	1.3	1.2	1.3	1.3	1.2	0.1	1.8	1.3	0.8	1.0	0.9	4.4	**5,613.3**
DAY	2010	15.0	28.0	26.0	30.0	31.0	23.0	28.0	17.0	30.0	31.0	30.0	31.0	**8,080.6**
H2O	2010	3.4	1.4	1.5	3.7	2.1	1.5	2.3	1.1	2.0	2.2	2.2	2.4	**4,472.7**
OIL	2010	1.9	1.5	1.6	3.3	2.2	1.2	2.0	0.8	1.6	2.0	1.3	1.5	**5,596.7**

Licence ***3775*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.2**

Manitoba Production
2010 To 2014

Licence ***3775*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.2**

UWI ***100.03-34-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,449.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.8**

Licence ***3780*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,825.0**
H2O	2014	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,799.2**
OIL	2014	12.8	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,774.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	29.0	31.0	**9,770.0**
H2O	2013	10.7	10.0	11.0	10.2	9.5	9.3	6.3	5.8	2.3	2.2	2.0	2.1	**2,795.4**
OIL	2013	7.7	7.2	7.9	7.6	7.1	7.2	4.6	10.0	13.0	13.2	12.5	13.5	**5,750.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**9,419.0**
H2O	2012	5.4	5.1	5.4	5.3	5.2	5.0	5.2	8.1	6.9	9.2	9.8	9.8	**2,714.0**
OIL	2012	11.0	10.4	11.5	11.5	11.9	11.2	11.7	7.8	5.0	7.2	7.8	7.3	**5,638.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,060.0**
H2O	2011	7.4	6.7	8.8	7.5	7.7	7.5	7.0	7.6	7.5	8.5	8.3	7.2	**2,633.6**
OIL	2011	8.2	7.2	8.1	7.9	8.7	8.6	7.5	9.3	9.7	9.6	8.2	9.8	**5,524.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,696.0**
H2O	2010	7.0	6.7	7.8	8.0	6.9	5.5	4.2	6.6	6.4	7.0	6.7	8.7	**2,541.9**
OIL	2010	10.0	9.1	10.0	9.4	9.7	7.5	6.1	11.0	9.2	8.1	7.9	8.3	**5,421.5**

UWI ***100.11-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,675.0**

Manitoba Production
2010 To 2014

Licence ***3780*** Well Name ***Tundra et al Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608.2**
OIL	2014	5.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	29.0	31.0	**4,620.0**
H2O	2013	6.9	6.5	7.1	6.6	5.8	5.7	3.8	3.5	1.3	1.2	1.2	1.2	**1,606.0**
OIL	2013	3.5	3.3	3.6	3.6	3.2	2.9	1.8	4.0	5.1	5.1	4.8	5.2	**1,456.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**4,269.0**
H2O	2012	3.4	3.1	3.4	3.3	3.2	3.2	3.3	5.2	4.5	5.9	6.4	6.3	**1,555.2**
OIL	2012	4.7	4.5	4.9	4.9	5.5	5.1	5.4	3.7	2.4	3.3	3.7	3.4	**1,410.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,910.0**
H2O	2011	4.5	4.1	5.4	4.5	4.7	4.5	4.3	4.6	4.5	5.2	5.0	4.4	**1,504.0**
OIL	2011	3.9	3.5	3.8	3.4	3.7	3.7	3.2	3.9	4.2	4.1	3.5	4.2	**1,358.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,546.0**
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.4	3.9	3.8	4.3	4.0	5.3	**1,448.3**
OIL	2010	4.7	4.3	5.1	4.8	5.0	3.8	3.1	5.7	4.7	3.9	3.8	3.9	**1,313.7**

Licence ***3781*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,430.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.4**
OIL	2014	4.1	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.5**
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**7,371.0**
H2O	2013	0.3	0.2	0.3	0.2	0.3	0.3	0.2	0.3	0.3	0.2	0.3	0.3	**451.8**
OIL	2013	4.8	3.7	4.9	4.7	3.5	3.5	2.3	3.4	3.6	4.0	3.9	3.9	**2,678.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,022.0**
H2O	2012	1.0	1.0	1.1	1.0	1.0	1.0	0.9	1.2	1.3	1.3	0.3	0.3	**448.6**
OIL	2012	3.0	3.0	3.4	3.3	3.5	3.3	3.5	3.8	4.4	5.3	4.9	4.8	**2,632.5**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**6,661.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.9	0.9	1.1	1.0	1.1	**437.2**
OIL	2011	2.7	2.4	2.7	2.5	2.8	2.8	2.6	3.2	3.5	3.4	2.9	3.0	**2,586.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**6,300.0**
H2O	2010	1.0	1.0	1.1	1.2	1.0	0.7	0.6	1.0	0.8	0.5	0.3	0.3	**429.9**
OIL	2010	3.5	3.2	3.6	3.4	3.5	2.7	2.3	4.0	3.6	3.1	2.6	2.8	**2,551.8**

Licence ***3782*** Well Name ***Tundra Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**

Manitoba Production
2010 To 2014

Licence ***3782*** Well Name ***Tundra Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,062.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.2**

UWI ***100.07-29-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,047.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2011	5848.2	5207.9	4194.6	0.0	364.3	945.5	1274.5	1344.4	2121.3	2975.1	507.8	0.0	**88,047.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,121.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,636.8**
WIN	2010	1245.5	4283.7	6133.7	5796.7	6125.6	6179.7	6275.4	5551.7	5440.1	5360.3	5398.0	5473.5	**63,263.9**

Licence ***3784*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.0**

Manitoba Production
2010 To 2014

Licence ***3784*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,422.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.4**
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	30.0	19.0	26.0	22.0	25.0	0.0	**9,523.0**
H2O	2013	3.0	3.0	2.8	2.7	2.6	2.7	2.6	1.6	2.5	2.0	2.3	0.0	**3,422.1**
OIL	2013	2.3	2.0	1.9	1.9	2.0	1.8	2.2	1.3	1.8	1.5	1.7	0.0	**2,710.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	29.0	30.0	31.0	30.0	30.0	**9,224.0**
H2O	2012	2.3	2.3	2.5	1.7	2.2	2.6	2.6	2.5	2.6	2.6	2.6	2.7	**3,394.3**
OIL	2012	0.3	0.3	0.3	0.3	2.7	2.6	3.0	2.6	2.8	2.1	2.0	2.2	**2,690.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,887.0**
H2O	2011	4.5	4.0	4.4	4.2	4.7	4.5	2.7	2.7	2.7	2.7	2.7	2.5	**3,365.1**
OIL	2011	1.4	1.0	1.1	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	**2,668.8**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,522.0**
H2O	2010	4.3	3.7	4.1	4.4	4.5	4.3	4.5	4.5	4.3	4.5	4.3	4.5	**3,322.8**
OIL	2010	2.0	1.8	1.7	1.8	1.8	1.7	1.8	1.8	1.5	1.5	1.4	1.4	**2,661.8**

UWI ***100.13-17-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	30.0	19.0	26.0	22.0	25.0	0.0	**4,836.0**
H2O	2013	14.0	13.8	12.7	12.4	12.2	12.1	11.9	7.8	11.3	9.6	10.8	0.0	**2,428.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,537.0**
H2O	2012	10.0	10.2	10.9	7.5	9.6	11.3	11.5	10.9	11.7	12.0	12.2	12.6	**2,300.1**
OIL	2012	1.9	1.7	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,200.0**
H2O	2011	20.3	18.1	19.8	19.2	21.5	20.7	12.5	12.5	12.0	12.5	12.0	11.1	**2,169.7**
OIL	2011	6.4	4.8	5.1	1.8	1.8	1.7	1.7	1.7	1.7	1.8	1.7	1.7	**1,370.4**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,835.0**
H2O	2010	19.5	17.1	18.8	19.8	20.3	19.7	20.3	20.3	19.7	20.3	19.7	20.3	**1,977.5**
OIL	2010	9.0	8.0	7.8	8.3	8.4	7.9	8.1	8.1	6.9	7.1	6.1	6.4	**1,338.5**

Licence ***3788*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.7**
H2O	2014	41.8	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,517.2**
OIL	2014	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,137.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	21.0	24.0	27.0	20.0	**9,739.7**

Manitoba Production
2010 To 2014

Licence ***3788*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	34.7	31.6	35.7	45.2	32.9	32.8	35.7	29.9	21.1	28.9	36.5	49.8	**8,452.1**
OIL	2013	13.0	11.5	15.8	12.1	13.9	14.0	14.5	15.2	9.1	8.3	16.2	11.6	**5,098.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**9,408.7**
H2O	2012	54.2	52.1	55.5	50.3	38.6	37.3	35.1	35.3	34.1	34.6	33.8	33.4	**8,037.3**
OIL	2012	12.1	14.9	11.7	12.1	17.9	18.7	16.2	15.5	14.9	13.5	12.7	12.6	**4,943.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,044.7**
H2O	2011	47.0	42.7	48.4	45.4	45.5	44.3	46.1	45.3	48.7	55.6	54.5	56.0	**7,543.0**
OIL	2011	13.0	11.8	11.4	13.8	14.4	14.4	15.3	15.2	14.0	11.1	11.6	11.8	**4,770.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,682.7**
H2O	2010	30.7	27.7	30.9	29.5	27.7	41.6	44.4	45.1	44.1	45.5	43.1	43.6	**6,963.5**
OIL	2010	11.3	10.3	11.0	11.0	10.1	11.6	12.6	13.1	12.5	13.1	12.6	12.3	**4,613.0**

Licence ***3789*** Well Name ***Daly Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-36-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,369.2**
H2O	2014	21.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,765.0**
OIL	2014	4.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,437.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	28.0	29.0	30.0	31.0	**9,311.2**
H2O	2013	26.4	80.1	31.7	26.2	26.9	24.5	28.1	23.3	24.2	20.2	28.6	32.1	**12,740.1**
OIL	2013	6.0	5.6	6.4	6.1	6.2	5.5	6.2	5.4	5.6	6.0	6.1	5.8	**2,429.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,956.2**
H2O	2012	3.6	3.5	3.9	3.5	3.6	3.5	3.6	3.4	3.4	20.8	25.9	27.6	**12,367.8**
OIL	2012	6.6	6.3	6.7	6.5	6.6	6.4	6.7	6.8	6.6	6.5	5.8	6.4	**2,358.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,591.2**
H2O	2011	28.4	25.5	28.1	26.1	28.4	18.7	3.7	3.5	3.7	3.7	3.5	3.7	**12,261.5**
OIL	2011	5.5	5.2	5.6	5.2	5.6	5.9	7.1	6.9	6.7	6.9	6.7	6.8	**2,281.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,229.2**
H2O	2010	27.3	23.0	25.9	27.2	29.3	28.0	29.1	29.4	28.2	30.2	28.3	27.9	**12,084.5**
OIL	2010	6.5	5.7	6.2	6.1	6.2	5.8	6.2	6.1	5.4	5.8	5.4	5.8	**2,206.9**

Licence ***3790*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,542.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,542.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**

Manitoba Production
2010 To 2014

Licence ***3790*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**8,542.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**1,066.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	30.0	25.0	19.8	0.0	**8,541.1**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	27.0	25.7	21.1	1.9	0.0	**1,065.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,700.3**
DAY	2010	25.0	28.0	31.0	26.0	31.0	30.0	31.0	28.0	26.0	31.0	9.0	0.0	**8,442.5**
H2O	2010	1.8	1.3	1.4	1.2	1.5	1.4	1.9	1.4	1.4	1.4	0.4	0.0	**990.1**
OIL	2010	14.1	14.0	15.2	14.2	16.4	15.6	16.1	15.4	14.5	14.7	4.2	0.0	**6,700.3**

Licence ***3791*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,344.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,344.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,344.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	7.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	21.8	0.0	0.0	0.0	0.0	0.0	0.0	**8,237.7**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	0.0	0.0	0.0	**8,339.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	**1,388.3**
OIL	2011	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**8,215.9**
DAY	2010	30.0	28.0	4.5	30.0	29.0	30.0	28.0	18.0	30.0	7.0	0.0	0.0	**8,309.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.1	0.0	0.0	**1,388.0**
OIL	2010	12.6	10.6	9.9	8.1	6.5	8.4	8.2	9.8	10.4	1.4	0.0	0.0	**8,208.0**

Licence ***3794*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,058.8**
H2O	2014	231.4	213.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,550.8**
OIL	2014	18.9	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,508.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,999.8**
H2O	2013	256.4	226.5	266.2	274.1	286.6	274.5	267.3	267.0	264.6	261.4	284.0	233.2	**67,106.3**
OIL	2013	20.6	18.7	21.6	23.3	22.4	21.5	21.2	22.5	20.4	19.8	20.9	17.5	**15,472.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,637.8**
H2O	2012	288.8	264.7	284.9	268.7	259.5	241.3	252.4	247.1	242.7	242.3	248.6	254.5	**63,944.5**

Manitoba Production
2010 To 2014

Licence ***3794*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	22.8	21.1	23.4	21.5	19.8	18.4	19.7	21.4	20.4	19.3	20.3	20.6	**15,222.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,271.8**
H2O	2011	281.5	232.6	215.6	207.8	210.2	188.2	197.7	292.0	266.8	308.1	295.0	305.3	**60,849.0**
OIL	2011	28.7	26.0	25.0	22.5	21.5	19.5	20.3	28.0	26.7	22.5	22.3	24.0	**14,973.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,907.8**
H2O	2010	235.2	206.6	94.9	109.9	143.3	185.4	243.1	238.8	250.0	268.4	276.1	286.6	**57,848.2**
OIL	2010	22.4	21.3	18.4	11.9	15.2	19.8	25.2	25.8	25.5	26.9	26.5	28.8	**14,686.8**

Licence ***3795*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,454.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,089.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,302.0**
DAY	2013	26.0	19.0	31.0	30.0	31.0	30.0	26.0	23.0	30.0	29.0	30.0	5.0	**8,454.3**
H2O	2013	4.9	12.1	7.1	5.8	6.0	5.8	5.2	4.4	5.8	4.4	6.4	1.1	**6,089.4**
OIL	2013	10.2	7.7	12.8	12.2	12.4	11.9	10.3	9.3	12.1	11.9	12.2	1.9	**5,302.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	30.0	30.0	29.0	**8,144.3**
H2O	2012	5.7	5.2	6.2	5.4	6.2	6.4	6.3	5.0	5.9	6.0	5.9	5.8	**6,020.4**
OIL	2012	11.0	10.3	11.1	10.2	10.4	10.6	10.6	9.0	10.5	11.0	11.7	12.3	**5,177.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,788.3**
H2O	2011	13.3	15.1	16.6	16.0	13.7	6.6	7.3	6.0	5.6	5.5	5.3	5.6	**5,950.4**
OIL	2011	6.1	7.1	7.8	7.5	7.9	9.4	10.3	10.7	10.8	11.0	10.5	11.3	**5,048.4**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,426.3**
H2O	2010	15.8	14.0	15.7	16.5	14.7	17.0	18.2	17.8	16.8	17.9	16.8	16.5	**5,833.8**
OIL	2010	7.9	7.4	8.2	8.0	6.7	7.7	8.3	7.8	7.4	8.1	7.5	7.9	**4,938.0**

Licence ***3796*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**

Manitoba Production
2010 To 2014

Licence ***3796*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**
DAY	2010	28.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,317.2**
H2O	2010	5.2	4.7	5.2	5.1	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.5**
OIL	2010	1.2	1.1	1.2	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.3**

UWI ***100.13-26-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.5**

Licence ***3797*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**

Manitoba Production
2010 To 2014

Licence ***3797*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,054.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.6**

Licence ***3802*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,977.0**
GAS	2014	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.9**
OIL	2014	34.4	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,044.2**
DAY	2013	31.0	28.0	31.0	30.0	1.0	0.0	11.0	31.0	19.0	31.0	28.0	29.0	**9,918.0**
GAS	2013	0.0	0.0	0.0	0.9	0.1	0.0	1.7	9.1	6.5	5.9	12.2	12.2	**48.9**
H2O	2013	0.1	0.2	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	**304.9**
OIL	2013	22.9	17.4	18.5	17.4	0.6	0.0	9.1	42.6	21.7	36.2	27.2	18.6	**8,979.8**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,648.0**
GAS	2012	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2012	0.3	0.2	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**303.8**
OIL	2012	15.5	14.6	13.1	10.5	13.6	12.4	12.3	13.8	10.8	16.3	16.2	19.0	**8,747.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,285.0**
H2O	2011	0.6	0.5	0.5	0.3	0.4	0.3	0.3	0.1	0.1	0.3	0.3	0.3	**300.1**
OIL	2011	22.7	21.8	24.4	14.3	21.4	17.7	20.4	17.7	16.9	15.7	16.0	15.8	**8,579.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,921.0**
H2O	2010	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	**296.1**
OIL	2010	27.5	26.3	33.8	24.9	25.2	24.8	26.5	26.9	25.2	26.1	25.0	22.9	**8,354.7**

Licence ***3804*** Well Name ***Tundra Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,988.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	15.0	31.0	17.0	30.0	30.0	17.0	0.0	**4,988.0**
H2O	2012	3.9	3.5	4.0	3.9	3.8	2.2	4.4	3.2	3.4	3.7	1.8	0.0	**1,300.3**
OIL	2012	1.9	1.7	1.9	1.9	4.7	2.7	5.4	4.0	4.1	4.5	4.5	0.0	**892.7**
DAY	2011	29.0	25.0	2.0	0.0	0.0	3.0	11.0	31.0	29.0	31.0	26.0	31.0	**4,696.0**
H2O	2011	3.3	3.1	0.0	0.0	0.0	0.3	3.8	7.9	6.9	4.0	7.2	5.0	**1,262.5**
OIL	2011	2.7	1.1	0.0	0.0	0.0	0.8	2.0	3.7	2.9	2.9	2.4	2.4	**855.4**

Manitoba Production
2010 To 2014

Licence ***3804*** Well Name ***Tundra Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	24.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**4,478.0**
H2O	2010	2.5	5.6	5.0	3.0	5.4	5.2	3.5	4.2	3.3	2.3	2.7	5.1	**1,221.0**
OIL	2010	1.0	3.1	3.0	1.5	1.8	2.1	2.1	2.1	1.7	1.2	1.2	2.6	**834.5**

UWI ***100.14-24-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,161.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,833.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,161.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	15.0	31.0	17.0	30.0	30.0	17.0	0.0	**5,833.0**
H2O	2012	11.8	10.4	12.0	11.9	11.3	6.5	13.4	9.8	10.1	11.1	5.3	0.0	**3,161.2**
OIL	2012	5.7	5.0	5.8	5.7	2.6	1.5	2.9	2.1	2.2	2.5	2.4	0.0	**1,550.7**
DAY	2011	29.0	25.0	2.0	0.0	0.0	3.0	11.0	31.0	29.0	31.0	26.0	31.0	**5,541.0**
H2O	2011	10.0	9.4	0.0	0.0	0.0	0.7	11.2	23.6	20.6	12.0	21.7	15.1	**3,047.6**
OIL	2011	8.0	3.4	0.1	0.0	0.1	2.2	6.0	11.3	8.6	8.6	7.2	7.1	**1,512.3**
DAY	2010	24.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	28.0	**5,323.0**
H2O	2010	7.4	16.8	15.0	9.0	16.1	15.8	10.6	12.4	9.9	6.9	8.0	15.4	**2,923.3**
OIL	2010	3.1	9.5	9.0	4.5	5.2	6.4	6.3	6.3	5.1	3.6	3.6	7.9	**1,449.7**

Licence ***3805*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 E*** Field Code ***3*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.7	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,210.3**
H2O	2014	23.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,595.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.4**
DAY	2013	18.0	26.0	20.8	27.5	29.0	26.8	31.0	27.0	30.0	26.0	28.0	21.0	**6,170.6**
H2O	2013	15.3	15.8	12.1	0.6	31.0	0.6	7.6	30.5	3.2	10.3	4.7	14.5	**7,549.1**
OIL	2013	0.0	0.0	0.0	0.7	0.0	0.0	9.0	0.0	0.0	18.4	5.6	0.0	**1,451.4**
DAY	2012	29.0	29.0	23.0	22.0	28.0	15.0	0.0	17.0	11.0	28.8	22.5	29.0	**5,859.5**
H2O	2012	15.4	25.8	11.2	11.9	12.2	1.8	0.0	9.6	12.4	13.5	14.7	12.9	**7,402.9**
OIL	2012	0.0	13.9	11.2	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	**1,417.7**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	8.0	16.0	30.0	29.0	**5,605.2**
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.1	8.1	35.9	13.6	**7,261.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	9.6	19.6	16.1	**1,363.2**
DAY	2010	19.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	19.0	11.0	**5,519.2**
H2O	2010	15.6	12.9	11.5	10.9	7.0	10.2	4.9	7.6	25.4	4.4	9.5	5.1	**7,200.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	**1,314.8**

Manitoba Production
2010 To 2014

Licence ***3805*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.7	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,258.1**
H2O	2014	1.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,536.3**
OIL	2014	2.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,764.8**
DAY	2013	18.0	26.0	20.8	27.5	29.0	26.8	31.0	25.8	30.0	0.0	30.0	21.0	**7,218.4**
H2O	2013	12.7	13.2	10.0	33.4	0.5	31.7	15.2	0.2	12.2	0.0	18.2	4.0	**5,533.3**
OIL	2013	15.1	15.6	11.9	0.0	0.7	0.7	0.0	0.2	14.3	0.0	0.0	4.7	**7,761.3**
DAY	2012	29.0	0.0	23.0	28.0	28.0	15.0	0.0	17.0	11.0	28.8	22.5	31.0	**6,932.5**
H2O	2012	13.0	0.0	9.3	14.0	10.5	1.6	0.0	8.1	10.3	11.6	12.7	15.2	**5,382.0**
OIL	2012	15.4	0.0	0.0	0.0	12.4	1.9	0.0	9.6	12.2	13.7	15.0	0.0	**7,698.1**
DAY	2011	1.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	16.0	0.0	29.0	**6,699.2**
H2O	2011	0.6	0.0	0.0	0.0	0.0	0.0	0.0	21.2	0.0	9.8	0.0	16.1	**5,275.7**
OIL	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.0	0.0	0.0	0.0	**7,617.9**
DAY	2010	19.6	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	14.0	19.0	11.0	**6,651.2**
H2O	2010	20.2	16.4	14.9	13.8	15.4	13.6	16.7	15.7	0.0	9.3	12.2	6.8	**5,228.0**
OIL	2010	23.9	19.5	17.6	16.4	18.2	16.2	19.9	18.6	0.0	11.5	14.5	8.1	**7,607.4**

Licence ***3806*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,274.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,001.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,620.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**8,274.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	0.0	0.0	**15,001.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.0	0.0	**3,620.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,272.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,994.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,272.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,994.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,618.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**8,272.0**
H2O	2010	2.2	1.9	2.2	2.1	2.2	2.1	2.2	2.2	0.8	0.0	0.0	0.0	**14,994.5**
OIL	2010	4.9	4.6	4.9	4.4	4.6	4.4	4.7	4.6	1.6	0.0	0.0	0.0	**3,618.1**

UWI ***100.03-13-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,799.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.7**

Manitoba Production
2010 To 2014

Licence ***3806*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**5,799.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	0.0	0.0	**1,297.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	**1,191.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,797.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,277.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,797.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,277.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	0.0	**5,797.0**
H2O	2010	4.3	4.0	4.3	4.1	4.3	4.3	4.3	4.4	1.7	0.0	0.0	0.0	**1,277.2**
OIL	2010	1.6	1.4	1.6	1.8	1.9	1.8	1.9	1.8	0.6	0.0	0.0	0.0	**1,191.1**

Licence ***3807*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	**9,049.0**
H2O	2011	15.7	15.9	11.9	13.2	12.3	10.6	8.3	1.7	0.0	0.0	0.0	0.0	**5,330.5**
OIL	2011	12.1	12.1	11.7	10.7	11.8	11.5	13.7	2.3	0.0	0.0	0.0	0.0	**18,482.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,833.0**
H2O	2010	13.4	11.9	10.6	10.5	15.5	16.6	10.4	11.0	11.4	10.8	12.1	12.1	**5,240.9**
OIL	2010	12.7	11.5	10.3	10.4	14.9	15.5	10.2	10.7	10.6	10.7	10.3	10.4	**18,396.9**

Licence ***3808*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**

Manitoba Production
2010 To 2014

Licence ***3808*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2011	26.0	28.0	30.0	29.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,962.0**
H2O	2011	64.5	55.2	63.4	73.2	66.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	**15,470.8**
OIL	2011	6.4	5.7	7.0	6.6	7.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**25,788.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,788.0**
H2O	2010	62.4	59.0	94.2	65.6	76.9	78.9	73.1	76.5	77.0	77.8	83.0	85.2	**15,134.0**
OIL	2010	6.6	6.4	9.8	7.3	8.3	8.3	8.2	8.5	8.0	8.6	7.9	8.2	**25,753.8**

Licence ***3809*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,305.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,305.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,305.2**
WIN	2011	0.0	0.0	71.3	4.9	0.0	0.0	0.0	0.0	0.0	10.6	23.2	14.6	**26,305.2**
WIN	2010	35.7	2.9	13.4	0.0	0.0	10.2	1.2	0.0	0.0	0.0	0.0	0.0	**26,180.6**

Licence ***3810*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,870.0**
GAS	2014	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.9**
H2O	2014	23.0	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,079.7**
OIL	2014	22.7	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,186.1**
DAY	2013	16.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,816.0**
GAS	2013	1.4	3.6	3.7	3.9	3.3	2.7	2.6	3.1	4.2	2.1	5.3	4.6	**64.1**
H2O	2013	27.6	41.2	43.2	36.6	34.3	32.3	29.2	28.9	25.1	25.3	23.7	23.6	**6,040.1**
OIL	2013	14.3	42.7	40.2	36.0	32.5	30.2	28.7	28.0	26.2	26.3	23.4	22.8	**17,147.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**9,466.0**
GAS	2012	0.7	0.4	1.0	1.2	0.7	1.7	1.6	1.2	1.7	1.8	1.4	0.8	**23.6**
H2O	2012	23.8	19.3	20.4	14.7	21.4	27.2	24.8	16.1	24.3	26.9	14.7	14.0	**5,669.1**
OIL	2012	24.8	20.2	21.1	13.9	20.3	28.0	25.4	16.3	24.8	27.8	14.4	14.1	**16,795.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,119.0**
GAS	2011	0.0	0.0	1.6	2.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**9.4**
H2O	2011	38.4	32.0	33.0	37.3	23.7	20.5	18.8	20.3	31.5	33.3	36.8	29.7	**5,421.5**
OIL	2011	34.3	29.9	32.7	30.3	22.6	22.3	26.2	20.6	30.8	32.3	36.5	28.0	**16,544.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,755.0**

Manitoba Production
2010 To 2014

Licence ***3810*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**0.3**
H2O	2010	38.6	38.0	59.7	34.9	31.8	36.0	39.1	44.8	40.4	37.9	41.8	40.2	**5,066.2**
OIL	2010	31.2	31.5	48.8	29.8	25.7	28.4	32.9	37.1	32.0	36.5	35.1	34.4	**16,198.2**

Licence ***3811*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,673.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,788.4**
DAY	2013	31.0	28.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,673.0**
GAS	2013	0.2	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2013	2.2	0.5	3.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,015.4**
OIL	2013	4.9	1.4	8.1	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,788.4**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**9,562.0**
GAS	2012	2.6	0.4	0.0	0.1	0.3	0.3	0.3	0.4	0.3	0.2	0.2	0.3	**21.0**
H2O	2012	6.8	5.3	6.0	4.7	6.6	5.2	5.0	6.5	5.5	3.6	3.4	2.8	**6,005.9**
OIL	2012	16.7	13.0	14.6	10.1	14.6	12.7	12.2	15.7	13.0	8.7	7.7	6.3	**13,767.2**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,206.0**
GAS	2011	0.0	0.4	0.0	0.0	6.1	3.9	0.8	0.0	0.0	0.0	0.0	1.3	**15.6**
H2O	2011	12.9	10.8	11.1	11.2	5.8	5.2	3.4	4.4	7.8	8.3	7.7	7.8	**5,944.5**
OIL	2011	27.0	23.6	25.9	21.6	13.3	13.3	11.7	10.9	17.5	18.6	17.9	16.8	**13,621.9**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**8,845.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.7	1.0	0.0	**3.1**
H2O	2010	4.9	10.1	16.8	11.4	7.4	4.8	3.7	10.1	13.4	13.0	14.6	13.8	**5,848.1**
OIL	2010	10.7	23.4	38.0	26.7	16.2	10.1	8.0	22.1	28.9	30.3	29.0	27.8	**13,403.8**

Licence ***3813*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,125.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,125.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,125.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**

Manitoba Production
2010 To 2014

Licence ***3813*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	17.0	23.0	30.0	31.0	0.0	21.0	0.0	0.0	0.0	0.0	0.0	**5,125.1**
H2O	2011	10.4	6.8	12.3	21.4	9.0	11.0	5.5	0.0	0.0	0.0	0.0	0.0	**2,564.8**
OIL	2011	2.1	0.9	1.2	13.6	7.0	0.0	8.5	0.1	0.1	0.1	0.0	0.0	**2,070.8**
DAY	2010	0.0	22.0	31.0	30.0	31.0	30.0	3.1	31.0	30.0	31.0	30.0	30.0	**4,977.1**
H2O	2010	0.0	21.0	7.0	8.0	9.5	10.8	8.6	12.6	9.2	9.0	11.0	5.2	**2,488.4**
OIL	2010	0.0	11.0	13.5	7.0	7.5	7.2	7.4	7.4	5.8	5.0	4.8	4.8	**2,037.2**

Licence ***3814*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2014	12191.0	11092.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589,474.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2013	16558.0	15304.0	17439.0	18457.0	18775.0	16298.0	8583.0	10611.0	12224.0	13340.0	12767.0	12914.0	**566,191.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2012	13379.0	12563.0	13741.0	10582.0	12153.0	12551.0	13650.0	13911.0	10158.0	12569.0	11866.0	13248.0	**392,921.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2011	4378.0	3852.0	4350.0	3933.0	3093.0	2708.0	2348.0	2140.0	1966.0	3470.0	11937.0	13192.0	**242,550.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,181.3**
WIN	2010	4204.0	4048.8	4043.2	3699.0	4046.0	4001.0	3793.0	3902.0	3858.0	4369.0	3977.0	4230.0	**185,183.1**

Licence ***3815*** Well Name ***NVS Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	897.5	831.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154,751.6**
WIN	2013	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1050.0	920.7	**153,022.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,047.3**
WIN	2011	748.5	615.0	684.8	602.5	707.0	657.8	484.5	3.7	133.0	0.0	9.3	0.0	**151,047.3**
WIN	2010	1100.0	974.0	1123.0	1096.0	1195.5	1041.6	1011.4	1010.4	958.4	853.7	847.2	765.6	**146,401.2**

Licence ***3819*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***3819*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,460.0**
H2O	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**696.6**
OIL	2014	2.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.5**
DAY	2013	31.0	28.0	23.0	30.0	31.0	30.0	28.0	30.0	30.0	28.0	28.0	31.0	**5,401.0**
H2O	2013	4.7	3.5	2.6	3.4	3.7	3.6	3.5	2.7	1.0	0.9	0.8	0.9	**694.7**
OIL	2013	1.8	2.1	1.8	2.3	2.3	2.3	2.1	2.3	2.4	2.2	2.1	2.4	**1,320.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	24.0	**5,053.0**
H2O	2012	8.1	6.8	5.6	5.6	5.3	5.5	5.2	5.4	3.8	4.5	4.4	3.5	**663.4**
OIL	2012	0.3	0.3	0.3	0.3	1.9	1.8	1.9	1.8	1.4	1.9	1.8	1.4	**1,294.5**
DAY	2011	23.0	9.0	31.0	13.0	19.0	30.0	8.0	5.0	10.0	31.0	30.0	31.0	**4,699.0**
H2O	2011	4.6	1.8	7.4	2.7	4.0	6.3	1.5	1.1	2.7	8.6	8.0	8.2	**599.7**
OIL	2011	0.7	0.3	1.0	0.1	0.2	0.3	0.0	0.0	0.0	0.3	0.3	0.3	**1,279.4**
DAY	2010	31.0	28.0	23.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	3.0	**4,459.0**
H2O	2010	5.7	5.4	4.6	0.0	0.0	0.0	0.0	4.7	6.3	5.9	5.5	0.4	**542.8**
OIL	2010	0.9	0.9	0.4	0.0	0.0	0.0	0.0	0.1	0.8	0.9	0.9	0.1	**1,275.9**

UWI ***100.07-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,566.0**
H2O	2014	5.9	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,713.0**
OIL	2014	31.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,753.1**
DAY	2013	31.0	28.0	23.0	30.0	31.0	30.0	28.0	30.0	30.0	28.0	28.0	31.0	**3,507.0**
H2O	2013	29.0	21.3	15.7	20.4	22.2	21.6	20.9	16.3	6.0	5.4	5.1	5.7	**3,701.7**
OIL	2013	22.6	27.0	23.0	31.2	30.9	30.3	27.6	29.0	28.7	26.8	26.4	29.8	**4,694.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	24.0	**3,159.0**
H2O	2012	50.3	42.4	35.2	35.1	33.3	34.0	32.7	33.4	23.7	27.8	27.2	21.5	**3,512.1**
OIL	2012	19.1	18.5	24.3	24.6	23.7	23.3	24.6	23.4	18.5	23.5	23.2	17.3	**4,360.7**
DAY	2011	23.0	9.0	31.0	13.0	19.0	30.0	8.0	5.0	10.0	31.0	30.0	31.0	**2,805.0**
H2O	2011	28.4	11.1	45.9	16.9	24.3	38.8	10.0	6.4	16.6	53.5	49.6	50.9	**3,115.5**
OIL	2011	19.4	7.4	26.0	11.0	16.9	27.3	6.6	4.8	8.0	23.9	19.3	19.9	**4,096.7**
DAY	2010	31.0	28.0	23.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	3.0	**2,565.0**
H2O	2010	35.5	33.6	28.4	0.0	0.0	0.0	0.0	29.2	38.4	36.3	33.4	3.0	**2,763.1**
OIL	2010	22.6	20.7	16.8	0.0	0.0	0.0	0.0	7.5	22.9	26.1	24.6	1.9	**3,906.2**

Licence ***3830*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,655.0**
H2O	2014	13.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.0**
OIL	2014	6.2	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.0**

Manitoba Production
2010 To 2014

Licence ***3830*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	0.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	29.0	31.0	**9,610.0**
H2O	2013	9.4	8.6	0.0	0.0	0.0	0.0	8.1	9.8	9.6	9.9	10.0	13.3	**1,447.3**
OIL	2013	6.2	5.6	0.0	0.0	0.0	0.0	3.0	6.0	6.0	6.1	5.6	6.2	**4,574.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**9,377.0**
H2O	2012	8.8	8.3	9.0	8.7	9.3	9.1	7.7	9.5	11.3	9.1	8.9	9.0	**1,368.6**
OIL	2012	6.0	5.5	6.0	5.8	6.2	5.9	4.7	6.1	6.0	6.1	6.0	5.9	**4,529.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**9,019.0**
H2O	2011	9.4	8.5	8.9	7.9	8.4	8.2	6.1	8.6	8.1	9.2	8.9	9.1	**1,259.9**
OIL	2011	5.8	5.3	5.7	6.0	6.0	5.8	4.5	6.2	6.0	6.0	5.9	6.1	**4,459.2**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,662.0**
H2O	2010	3.1	2.4	3.1	5.4	6.5	6.0	6.4	6.4	8.7	9.4	8.9	9.5	**1,158.6**
OIL	2010	9.0	5.6	5.9	5.6	6.0	5.6	6.2	5.7	5.9	6.1	6.1	6.1	**4,389.9**

Licence ***3834*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-34-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,011.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,011.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,011.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,011.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.1**

Licence ***3835*** Well Name ***4478429 MB Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole P*** Field Code ***1*** Pool Code ***59P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**

Manitoba Production
2010 To 2014

Licence ***3835*** Well Name ***4478429 MB Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole P*** Field Code ***1*** Pool Code ***59P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**

UWI ***100.03-27-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,369.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,369.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,369.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**
DAY	2010	30.0	28.0	30.0	30.0	30.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**2,774.0**
H2O	2010	315.0	246.0	401.7	409.0	409.0	332.0	73.0	0.0	0.0	0.0	0.0	0.0	**33,369.4**
OIL	2010	24.4	6.0	21.0	36.0	15.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**

Licence ***3837*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.8**
OIL	2011	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,697.8**
DAY	2010	31.0	27.2	30.0	30.0	31.0	29.0	31.0	31.0	16.0	11.0	13.0	0.0	**7,459.8**
H2O	2010	1.0	0.8	0.6	0.8	0.8	0.9	0.7	0.5	0.2	0.2	1.0	0.0	**1,212.7**
OIL	2010	5.3	5.1	5.9	5.0	5.3	5.5	4.8	3.2	1.5	0.9	4.3	0.0	**6,696.3**

Licence ***3839*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***3839*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,290.0**
H2O	2014	299.2	260.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,719.2**
OIL	2014	7.7	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,303.7**
DAY	2013	30.0	28.0	28.0	30.0	25.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,231.0**
H2O	2013	283.1	278.9	270.8	308.5	322.1	389.2	293.0	292.4	318.2	366.9	239.6	323.0	**75,159.3**
OIL	2013	8.9	8.0	8.2	8.5	7.1	7.4	9.0	8.1	8.7	9.7	7.6	7.7	**5,286.9**
DAY	2012	31.0	29.0	5.0	0.0	0.0	6.0	31.0	31.0	29.0	8.0	23.0	31.0	**7,878.0**
H2O	2012	310.5	284.5	53.1	0.0	0.0	59.0	302.9	344.3	300.5	69.2	248.9	293.8	**71,473.6**
OIL	2012	9.4	8.8	1.5	0.0	0.0	1.8	9.2	9.1	8.6	2.1	7.4	10.9	**5,188.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**7,654.0**
H2O	2011	310.9	281.7	313.4	302.7	307.8	303.4	285.8	297.6	299.2	311.0	293.7	311.4	**69,206.9**
OIL	2011	9.6	8.7	9.5	9.1	9.4	8.7	9.8	9.0	9.1	9.5	9.2	9.4	**5,119.2**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,292.0**
H2O	2010	303.9	280.6	308.1	304.9	306.2	300.3	302.7	310.8	301.2	304.2	300.4	309.5	**65,588.3**
OIL	2010	6.2	5.6	7.8	9.3	9.1	8.4	8.9	9.2	8.5	10.2	9.1	9.5	**5,008.2**

Licence ***3841*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,061.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,372.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,061.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,372.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,872.2**
DAY	2012	25.0	26.5	26.2	22.0	31.0	30.0	4.3	0.0	5.0	0.0	0.0	0.0	**7,061.5**
H2O	2012	56.4	43.8	38.2	26.0	35.4	33.6	4.5	0.0	0.0	0.0	0.0	0.0	**5,372.6**
OIL	2012	18.3	29.9	24.7	16.8	22.9	21.7	2.9	0.0	0.1	0.0	0.0	0.0	**3,872.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	30.0	31.0	28.0	31.0	**6,891.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	100.1	23.8	21.8	20.6	**5,134.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	18.0	10.8	14.1	13.4	**3,734.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,759.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.0**

UWI ***100.09-32-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a L*** Field Code ***3*** Pool Code ***43L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,021.7**

Manitoba Production
2010 To 2014

Licence ***3841*** Well Name ***Penn West Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a L*** Field Code ***3*** Pool Code ***43L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,280.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,021.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**
DAY	2012	0.0	26.5	26.2	21.9	31.0	30.0	4.3	0.0	0.0	0.0	0.0	0.0	**6,280.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2012	0.0	0.0	11.0	15.0	20.7	19.1	2.9	0.0	0.0	0.0	0.0	0.0	**9,021.7**
OIL	2012	0.0	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	0.0	31.0	28.0	31.0	**6,141.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.6	0.0	62.1	57.2	53.0	**8,953.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	0.0	**821.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,039.1**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,729.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**816.9**

Licence ***3843*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,930.0**
H2O	2014	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.5**
OIL	2014	7.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,296.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	17.0	30.0	30.0	31.0	30.0	31.0	**9,901.0**
H2O	2013	1.3	1.2	1.4	1.1	1.1	1.0	0.6	1.0	1.0	0.6	0.6	0.6	**1,089.9**
OIL	2013	10.6	9.9	10.9	10.7	9.6	9.3	5.1	9.1	9.4	9.0	8.7	8.9	**6,287.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**9,551.0**
H2O	2012	3.4	3.1	3.4	3.3	2.0	1.3	1.4	1.4	1.2	1.5	1.5	1.4	**1,078.4**
OIL	2012	8.8	8.8	9.7	9.7	10.9	10.7	11.1	10.6	9.8	12.6	12.5	11.5	**6,176.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**9,190.0**
H2O	2011	3.0	2.6	3.6	3.0	3.1	3.0	2.8	3.1	2.9	3.4	3.3	3.4	**1,053.5**
OIL	2011	9.0	7.9	9.0	8.5	9.4	9.2	8.1	9.9	10.1	10.3	8.8	9.0	**6,050.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,827.0**
H2O	2010	1.9	1.8	2.2	2.2	1.9	1.5	1.2	1.8	1.7	2.3	2.7	3.5	**1,016.3**
OIL	2010	8.4	7.8	8.7	8.3	8.5	6.5	5.5	9.6	8.7	9.0	8.7	9.2	**5,940.8**

Licence ***3844*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***3844*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,676.8**
H2O	2014	1124.3	1035.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,029.9**
OIL	2014	22.9	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,229.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,617.8**
H2O	2013	1223.8	1089.8	1225.7	1193.7	1258.7	1209.9	1186.5	1197.6	1193.0	1152.2	1203.8	1251.3	**306,870.3**
OIL	2013	24.7	22.6	25.0	25.4	24.7	23.8	23.6	25.5	23.1	21.9	22.4	23.5	**10,186.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,255.8**
H2O	2012	1231.9	1128.8	1231.0	1198.2	1271.1	1167.7	1200.4	1160.6	1129.0	1182.0	1190.1	1230.3	**292,484.3**
OIL	2012	24.5	22.7	25.5	23.9	24.4	22.3	23.7	25.5	23.8	23.6	24.5	25.2	**9,899.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,889.8**
H2O	2011	1291.9	1073.0	1061.1	1008.6	1034.0	1101.0	1162.8	1231.6	1176.6	1314.2	1258.2	1302.4	**278,163.2**
OIL	2011	27.3	24.5	25.1	22.3	21.7	23.8	24.8	24.5	24.4	24.3	24.0	25.8	**9,610.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,526.8**
H2O	2010	1300.1	1148.4	645.6	1154.6	1220.0	1186.1	1217.2	1151.0	1197.1	1255.8	1279.5	1318.6	**264,147.8**
OIL	2010	25.6	24.3	25.6	25.8	26.4	26.1	26.0	25.5	25.0	26.1	25.5	27.3	**9,317.7**

Licence ***3846*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-29-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole*** Field Code ***5*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	10015.9	9091.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381,194.0**
WIN	2013	9819.2	7618.1	8416.1	9119.1	9868.6	7871.7	690.7	9551.3	9950.3	9938.9	9693.8	10020.6	**1,362,086.6**
WIN	2012	9381.3	9222.6	9806.9	9188.4	8836.9	9503.8	9278.7	7338.8	8405.6	9511.4	8992.7	9806.9	**1,259,528.2**
WIN	2011	10699.6	9977.0	11535.5	11068.9	3862.1	0.0	0.0	4396.6	8513.0	5756.1	9841.1	10150.8	**1,150,254.2**
WIN	2010	11904.0	10783.0	11790.0	11017.0	10126.0	8990.0	7496.0	5652.0	6251.6	7660.4	5739.1	10841.0	**1,064,453.5**

Licence ***3852*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,529.9**
H2O	2014	300.2	270.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,266.0**
OIL	2014	11.3	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,103.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	2.0	31.0	30.0	28.0	30.0	31.0	**9,470.9**
H2O	2013	295.5	268.1	294.9	288.0	295.6	235.4	20.4	293.7	285.4	264.6	296.9	297.5	**87,695.3**
OIL	2013	15.1	13.8	14.8	14.2	14.8	11.7	0.0	15.3	14.2	11.1	12.3	11.6	**10,081.5**
DAY	2012	30.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,142.9**
H2O	2012	309.8	283.8	296.4	279.8	279.8	294.9	299.4	295.5	290.7	300.0	287.8	294.1	**84,559.3**
OIL	2012	15.6	15.0	15.5	14.9	14.5	14.8	14.6	14.1	14.8	14.6	14.9	14.6	**9,932.6**
DAY	2011	30.0	27.0	31.0	30.0	3.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**8,780.9**
H2O	2011	286.1	322.9	346.8	310.6	24.3	0.0	0.0	0.0	0.0	191.0	350.1	360.4	**81,047.3**
OIL	2011	14.6	15.3	17.6	15.8	1.2	0.0	0.0	0.0	0.0	10.3	17.4	18.2	**9,754.7**

Manitoba Production
2010 To 2014

Licence ***3852*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,581.9**
H2O	2010	425.6	390.2	431.4	401.0	387.0	338.3	395.9	303.2	291.3	286.6	277.3	293.9	**78,855.1**
OIL	2010	17.3	15.4	17.4	15.8	14.7	13.7	16.4	14.8	13.0	14.9	15.0	15.2	**9,644.3**

Licence ***3856*** Well Name ***Waskada Unit No. 16 WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Swan River*** Field Code ***3*** Pool Code ***15*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,963.5**

Licence ***3857*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,816.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,989.6**
DAY	2013	28.4	28.0	31.0	30.0	20.0	24.0	31.0	6.0	27.0	15.0	0.0	16.0	**8,816.4**
OIL	2013	10.3	6.5	9.9	10.8	2.5	5.8	7.7	0.0	2.7	0.0	0.0	0.0	**3,989.6**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,560.0**
OIL	2012	20.8	17.6	16.7	15.2	6.2	13.4	20.0	12.2	9.9	14.4	11.8	11.6	**3,933.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,197.0**
OIL	2011	19.8	17.1	18.5	17.6	17.5	13.8	21.5	17.0	12.5	19.5	14.2	18.5	**3,763.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,837.0**
OIL	2010	28.0	23.1	24.8	20.4	22.8	20.7	19.5	19.4	18.7	18.8	21.6	15.6	**3,556.1**

UWI ***100.06-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,746.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,791.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.1**
DAY	2013	28.4	28.0	31.0	30.0	20.0	24.0	31.0	6.0	27.0	15.0	0.0	16.0	**2,746.4**
H2O	2013	195.4	215.9	202.8	123.0	220.7	290.3	463.9	31.9	55.5	166.4	0.0	209.1	**5,791.1**
OIL	2013	12.6	7.9	12.1	13.2	3.0	7.2	9.4	0.0	3.4	0.0	0.0	0.0	**3,033.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,490.0**
H2O	2012	34.2	33.8	40.4	57.6	99.7	137.1	119.5	152.6	262.8	251.5	224.1	220.5	**3,616.2**
OIL	2012	25.5	21.5	20.4	18.6	7.5	16.3	24.4	14.9	12.2	17.6	14.5	14.2	**2,964.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,127.0**
H2O	2011	29.9	28.6	27.4	26.0	30.6	28.8	23.7	32.2	38.1	29.2	32.5	35.5	**1,982.4**
OIL	2011	24.3	20.9	22.5	21.4	21.4	16.9	26.2	20.8	15.2	23.9	17.3	22.7	**2,756.7**

Manitoba Production
2010 To 2014

Licence ***3857*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,767.0**
H2O	2010	37.7	31.9	31.1	35.8	31.1	32.3	36.5	33.5	32.5	32.7	23.6	34.2	**1,619.9**
OIL	2010	34.2	28.2	30.4	25.0	27.9	25.2	23.8	23.6	22.9	23.0	26.4	19.1	**2,503.2**

Licence ***3863*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.0**
WIN	2014	31.3	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,979.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.0**
WIN	2013	19.5	0.0	104.7	23.5	68.4	23.6	17.4	34.8	43.4	62.5	50.0	0.0	**34,943.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.0**
WIN	2012	53.3	37.8	40.5	22.9	11.9	19.5	14.6	7.0	8.5	9.7	3.0	1.6	**34,496.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.0**
WIN	2011	46.6	45.8	68.2	0.0	0.0	0.0	0.0	0.0	1.6	64.2	71.2	58.3	**34,265.8**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**3,331.0**
WIN	2010	102.9	97.3	106.9	94.0	99.5	88.7	89.7	98.6	72.6	88.6	89.1	88.3	**33,909.9**

Licence ***3864*** Well Name ***Tundra et al Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.0**
H2O	2014	22.7	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,935.2**
OIL	2014	9.4	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,442.8**
DAY	2013	31.0	28.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**9,495.0**
H2O	2013	149.9	136.5	145.3	144.4	38.3	0.0	0.0	0.0	0.0	7.9	22.7	22.9	**18,892.2**
OIL	2013	23.8	24.8	20.0	24.3	6.2	0.0	0.0	0.0	0.0	2.5	8.9	9.5	**7,427.0**
DAY	2012	31.0	29.0	28.0	21.0	31.0	29.0	31.0	26.0	30.0	12.0	28.0	31.0	**9,298.0**
H2O	2012	39.0	38.2	36.3	27.2	29.9	20.7	69.7	129.6	145.6	57.2	133.6	149.5	**18,224.3**
OIL	2012	12.0	12.3	13.8	8.3	8.9	5.2	12.1	21.9	25.7	10.5	21.1	33.4	**7,307.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	13.0	31.0	30.0	31.0	30.0	31.0	**8,971.0**
H2O	2011	41.8	36.2	41.8	39.0	41.1	7.3	16.5	40.2	38.4	38.6	38.4	40.6	**17,347.8**
OIL	2011	12.8	11.8	13.8	14.2	13.0	0.6	7.0	12.5	12.0	12.1	12.9	12.5	**7,121.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,651.0**
H2O	2010	52.9	46.8	54.0	51.3	44.7	35.4	32.1	35.9	35.1	40.9	38.6	41.6	**16,927.9**
OIL	2010	13.1	11.9	13.2	12.7	12.8	12.1	10.6	12.3	12.7	16.7	7.4	9.8	**6,986.6**

Licence ***3865*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														3,278.0

Manitoba Production
2010 To 2014

Licence ***3865*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
WIN	2014	1.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,915.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.0**
WIN	2013	69.2	2.9	1.4	4.8	4.5	1.9	3.7	2.9	1.6	2.3	1.8	0.0	**34,913.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.0**
WIN	2012	105.4	105.7	131.9	117.0	109.5	112.4	88.6	122.2	114.5	117.4	90.5	73.8	**34,816.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.0**
WIN	2011	90.1	91.5	103.9	0.0	106.2	97.4	112.5	106.7	89.8	96.2	94.3	107.0	**33,527.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**3,278.0**
WIN	2010	94.3	97.3	99.3	95.6	110.1	86.4	102.6	115.3	97.2	94.4	98.6	101.0	**32,431.8**

Licence ***3866*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,387.0**
H2O	2014	192.2	127.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,626.0**
OIL	2014	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,934.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	20.0	**9,328.0**
H2O	2013	149.9	136.6	147.2	148.7	153.8	146.2	160.3	165.9	158.3	170.8	166.0	116.1	**88,305.9**
OIL	2013	3.1	2.8	3.1	3.0	3.0	2.9	3.1	3.0	2.9	3.1	3.0	1.9	**7,928.1**
DAY	2012	31.0	8.0	0.0	0.0	0.0	27.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,976.0**
H2O	2012	105.7	28.4	0.0	0.0	0.0	95.8	113.0	159.9	158.7	160.5	140.8	146.4	**86,486.1**
OIL	2012	6.0	1.6	0.0	0.0	0.0	5.2	3.7	3.0	3.0	3.1	3.0	3.0	**7,893.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,732.0**
H2O	2011	127.7	116.9	121.1	107.8	113.7	108.4	100.8	103.3	96.8	109.4	106.7	108.9	**85,376.9**
OIL	2011	5.8	5.3	5.7	6.0	6.0	5.6	6.3	6.3	6.0	6.0	5.9	6.1	**7,861.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**8,367.0**
H2O	2010	150.6	131.9	144.6	142.6	152.8	136.5	137.9	129.7	125.2	130.4	121.9	130.0	**84,055.4**
OIL	2010	9.0	6.3	5.9	5.6	6.0	5.4	6.2	5.4	5.6	6.1	6.1	6.1	**7,790.6**

Licence ***3868*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,723.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,335.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.7**

Licence ***3869*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														9,829.0

Manitoba Production
2010 To 2014

Licence ***3869*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2013	31.0	28.0	0.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**9,770.0**
H2O	2013	1.6	1.4	0.0	1.1	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	**2,304.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2012	31.0	28.0	31.0	30.0	12.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**9,440.0**
H2O	2012	0.9	0.9	0.6	0.6	0.6	1.3	1.2	1.6	1.5	1.5	1.5	1.5	**2,295.3**
OIL	2012	1.0	0.9	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,505.2**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**9,105.0**
H2O	2011	1.4	1.4	1.4	1.3	1.4	1.4	1.4	1.5	1.3	1.5	1.5	1.2	**2,281.6**
OIL	2011	1.7	1.6	1.7	1.8	1.8	1.8	1.9	1.9	1.8	1.8	1.8	1.4	**4,501.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,743.0**
H2O	2010	1.3	1.0	1.0	0.9	0.9	1.9	2.1	1.6	1.6	1.6	1.6	1.6	**2,264.9**
OIL	2010	2.7	2.4	2.6	2.5	2.6	2.0	2.4	1.7	1.8	1.9	1.9	1.9	**4,480.5**

UWI ***100.12-29-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,437.0**
H2O	2014	12.4	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,662.8**
OIL	2014	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,999.8**
DAY	2013	31.0	28.0	1.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,378.0**
H2O	2013	26.6	23.6	0.2	20.5	12.2	11.4	11.6	12.1	12.1	12.5	11.9	12.6	**3,639.3**
OIL	2013	6.2	5.4	0.0	4.7	3.1	2.8	3.0	2.9	3.0	3.1	3.0	3.1	**3,993.9**
DAY	2012	31.0	28.0	31.0	30.0	12.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**8,047.0**
H2O	2012	13.7	12.8	12.3	11.0	9.8	21.7	20.8	25.7	25.4	25.9	25.2	26.3	**3,472.0**
OIL	2012	2.0	1.9	1.9	2.0	2.3	4.9	4.5	6.1	6.0	6.1	6.0	6.1	**3,953.6**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**7,712.0**
H2O	2011	24.7	24.2	25.1	22.3	23.5	23.4	23.8	24.3	22.9	25.0	25.2	20.5	**3,241.4**
OIL	2011	3.8	3.7	4.0	4.2	4.2	4.1	4.3	4.3	4.2	4.2	4.1	3.3	**3,903.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,350.0**
H2O	2010	20.8	17.6	17.6	15.0	14.8	36.2	35.8	27.3	26.9	26.4	25.2	26.9	**2,956.5**
OIL	2010	6.3	5.8	6.1	6.0	6.1	4.7	5.6	3.9	4.2	4.2	4.3	4.2	**3,855.4**

Licence ***3870*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**

Manitoba Production
2010 To 2014

Licence ***3870*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
DAY	2012	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,726.0**
H2O	2012	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.6**
OIL	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,710.0**
H2O	2011	5.0	4.5	5.0	4.8	5.3	5.0	1.9	1.9	1.8	1.9	1.8	1.7	**1,090.8**
OIL	2011	2.2	1.5	1.7	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	**1,354.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,345.0**
H2O	2010	5.6	4.7	5.1	4.9	5.0	4.8	5.0	5.0	4.8	5.0	4.8	5.0	**1,050.2**
OIL	2010	3.1	2.8	3.0	2.9	3.0	2.9	3.0	3.0	2.6	2.6	2.2	2.2	**1,345.4**

UWI ***100.04-20-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
DAY	2012	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.0**
H2O	2012	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.7**
OIL	2012	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,081.0**
H2O	2011	9.3	8.5	9.3	9.0	9.7	9.4	3.5	3.5	3.3	3.4	3.3	3.3	**1,208.2**
OIL	2011	4.0	2.7	3.0	0.8	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.5	**752.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,716.0**
H2O	2010	10.4	8.6	9.5	9.1	9.4	9.0	9.3	9.3	9.0	9.3	9.0	9.3	**1,132.7**
OIL	2010	6.0	5.2	5.7	5.5	5.7	5.5	5.6	5.6	4.8	4.9	4.0	4.0	**737.2**

Licence ***3871*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,968.4**
H2O	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.7**
OIL	2014	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,676.5**
DAY	2013	13.5	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**8,949.4**
H2O	2013	0.3	0.0	0.1	0.7	0.2	0.4	0.3	0.3	0.4	0.4	0.3	0.0	**470.2**
OIL	2013	1.4	0.0	0.7	1.5	1.9	1.9	1.3	2.5	1.7	2.4	1.4	0.0	**4,674.4**

Manitoba Production
2010 To 2014

Licence ***3871*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	23.3	**8,688.9**
H2O	2012	0.5	0.3	0.3	0.4	1.3	0.6	0.2	0.8	0.2	0.2	1.1	0.3	**466.8**
OIL	2012	1.1	2.0	1.7	2.1	0.8	1.5	2.2	1.2	1.8	1.8	2.2	2.2	**4,657.7**
DAY	2011	31.0	28.0	31.0	30.0	24.0	0.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,331.0**
H2O	2011	2.9	0.6	0.7	0.9	0.9	0.0	1.5	0.7	0.5	0.7	0.1	0.5	**460.6**
OIL	2011	5.3	1.2	1.3	1.7	1.6	0.0	0.2	0.9	2.1	2.0	2.1	2.2	**4,637.1**
DAY	2010	18.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,004.0**
H2O	2010	1.0	1.0	1.4	1.1	1.3	1.2	1.3	1.1	1.1	0.9	0.8	0.4	**450.6**
OIL	2010	1.6	1.3	2.0	1.9	1.7	1.6	1.6	1.9	1.7	1.8	1.6	1.3	**4,616.5**

UWI ***100.07-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.4**
H2O	2014	1.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.4**
OIL	2014	4.8	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.6**
DAY	2013	13.5	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,679.4**
H2O	2013	1.3	0.0	0.6	3.0	1.3	2.7	1.5	1.6	2.3	2.7	1.8	0.0	**410.7**
OIL	2013	5.7	0.0	2.8	6.0	7.5	7.8	5.3	10.1	6.8	9.5	5.5	0.0	**587.9**
DAY	2012	31.0	29.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	29.6	23.3	**1,418.9**
H2O	2012	2.0	1.4	1.4	1.8	5.2	2.4	0.9	3.4	0.8	0.8	4.6	1.4	**391.9**
OIL	2012	4.7	8.5	7.2	8.6	3.1	6.0	9.1	5.2	7.3	7.4	9.1	9.0	**520.9**
DAY	2011	31.0	28.0	31.0	30.0	24.0	0.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,088.0**
H2O	2011	11.5	2.3	2.9	3.8	3.4	0.0	6.0	2.9	2.2	2.9	0.6	2.3	**365.8**
OIL	2011	21.4	4.9	5.4	7.0	6.4	0.0	0.8	3.7	8.8	8.2	8.6	9.3	**435.7**
DAY	2010	18.0	15.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**761.0**
H2O	2010	3.8	3.9	5.4	4.3	5.0	5.0	5.1	4.3	4.5	3.4	3.0	1.8	**325.0**
OIL	2010	6.6	5.4	7.9	7.5	6.8	6.6	6.2	7.7	6.6	7.2	6.2	5.2	**351.2**

Licence ***3872*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,770.3**
H2O	2014	1090.0	807.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238,741.2**
OIL	2014	15.4	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,421.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**9,718.3**
H2O	2013	1107.3	994.5	1135.7	1102.1	1091.4	1040.2	1134.9	1131.8	892.8	1138.3	1109.8	1144.5	**236,844.0**
OIL	2013	13.4	12.0	16.5	16.9	17.2	16.3	17.5	17.1	13.6	16.5	15.9	16.3	**15,395.1**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,358.3**
H2O	2012	1140.1	967.9	1135.1	1100.7	1137.8	1112.5	1155.8	1137.5	921.9	1096.7	1066.0	1101.2	**223,820.7**
OIL	2012	19.7	18.4	18.8	16.6	16.9	16.3	15.5	15.4	11.0	13.9	13.9	14.0	**15,205.9**

Manitoba Production
2010 To 2014

Licence ***3872*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	0.0	11.0	30.0	31.0	**8,997.3**
H2O	2011	1149.8	1006.6	1133.4	1104.1	1121.7	1108.1	1028.5	979.1	0.0	400.9	1090.1	1120.9	**210,747.5**
OIL	2011	14.8	14.4	15.5	14.4	15.4	15.1	13.6	13.1	0.0	6.0	17.6	17.5	**15,015.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,688.3**
H2O	2010	1159.7	1056.2	1170.1	1141.5	1154.3	1130.6	1184.9	1202.2	1148.4	1163.0	1136.5	1119.0	**199,504.3**
OIL	2010	15.5	14.1	15.7	15.2	15.0	14.9	15.5	15.8	14.9	15.7	15.1	14.7	**14,858.1**

Licence ***3873*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,448.2**
H2O	2014	26.6	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,807.5**
OIL	2014	7.3	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,138.2**
DAY	2013	31.0	28.0	31.0	29.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	6.0	**9,406.2**
H2O	2013	22.2	20.3	22.9	28.1	21.4	20.8	0.0	0.0	0.0	0.0	0.0	10.6	**10,762.5**
OIL	2013	9.8	8.6	11.9	8.8	8.3	5.2	0.0	0.0	0.0	0.0	0.0	1.3	**4,123.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	0.0	30.0	30.0	31.0	30.0	30.0	**9,224.2**
H2O	2012	22.0	21.1	22.4	5.4	0.0	0.0	0.0	19.8	20.2	22.2	21.7	21.7	**10,616.2**
OIL	2012	15.0	18.7	14.5	3.2	0.0	0.0	0.0	10.9	10.6	10.1	9.5	9.6	**4,069.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,891.2**
H2O	2011	23.0	20.8	23.6	22.1	22.3	2.9	0.0	0.0	9.2	23.0	21.9	23.2	**10,439.7**
OIL	2011	10.7	9.9	9.4	11.4	11.9	1.6	0.0	0.0	4.9	13.8	14.1	14.7	**3,967.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**8,529.2**
H2O	2010	16.0	14.4	15.9	15.2	15.4	21.0	21.8	22.1	21.5	22.2	21.1	22.8	**10,247.7**
OIL	2010	9.1	8.3	8.9	8.8	8.7	9.7	10.5	10.9	10.5	10.8	10.5	10.9	**3,864.6**

Licence ***3874*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,873.0**
H2O	2014	132.2	118.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,433.3**
OIL	2014	41.0	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,541.5**
DAY	2013	31.0	28.0	29.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**9,814.0**
H2O	2013	25.1	22.8	23.4	23.1	23.0	24.2	24.4	23.9	24.6	66.1	102.9	133.5	**67,182.4**
OIL	2013	4.4	4.6	3.5	4.3	4.1	4.3	5.2	5.6	6.7	18.8	30.3	41.7	**4,472.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,460.0**
H2O	2012	170.2	170.9	180.1	173.7	153.8	127.5	100.9	26.1	24.3	24.9	24.2	24.5	**66,665.4**
OIL	2012	8.2	8.5	10.8	8.3	21.4	21.5	18.6	4.9	4.7	5.0	4.2	6.1	**4,339.2**
DAY	2011	31.0	28.0	31.0	30.0	30.0	3.0	25.0	31.0	30.0	31.0	30.0	31.0	**9,096.0**
H2O	2011	187.2	162.2	187.0	175.4	178.1	32.6	142.1	179.8	171.8	176.0	172.4	181.7	**65,464.3**

Manitoba Production
2010 To 2014

Licence ***3874*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b C*** Field Code ***7*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.9	8.3	9.7	10.0	8.8	0.4	9.4	8.8	8.4	8.6	9.0	8.8	**4,217.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,765.0**
H2O	2010	241.4	213.5	246.6	234.4	249.0	249.2	254.2	252.4	246.7	188.3	172.9	186.4	**63,518.0**
OIL	2010	11.5	10.3	11.6	11.2	12.1	12.1	11.9	12.3	12.6	8.7	5.2	6.9	**4,117.9**

Licence ***3877*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,772.0**
GAS	2014	3.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2014	2.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438.3**
OIL	2014	22.0	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,206.0**
DAY	2013	15.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,713.0**
GAS	2013	0.8	2.0	0.9	2.9	1.8	1.0	1.3	1.4	1.8	1.2	2.5	2.9	**32.9**
H2O	2013	13.8	31.1	18.3	32.1	28.1	6.3	3.3	3.2	2.8	3.1	2.4	2.8	**1,434.2**
OIL	2013	15.3	48.1	25.9	62.3	39.6	24.2	28.1	28.4	26.4	29.4	23.6	23.2	**18,168.6**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	9.0	0.0	0.0	0.0	**9,365.0**
GAS	2012	1.2	0.5	0.2	1.3	1.4	0.4	0.9	1.1	0.3	0.0	0.0	0.0	**12.4**
H2O	2012	6.1	5.1	5.3	4.5	4.7	2.4	3.5	3.3	1.0	0.0	0.0	0.0	**1,286.9**
OIL	2012	58.1	49.0	49.0	38.3	39.8	21.0	33.2	30.7	9.1	0.0	0.0	0.0	**17,794.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,119.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.1	0.5	**5.1**
H2O	2011	5.3	4.5	4.8	5.4	4.4	3.9	3.0	3.4	4.6	5.8	5.4	4.1	**1,251.0**
OIL	2011	40.2	36.4	41.6	37.8	38.5	38.0	37.4	31.9	40.0	50.0	48.0	36.2	**17,465.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,755.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.6	0.2	0.0	0.0	0.0	0.0	0.0	**1.8**
H2O	2010	6.9	5.8	8.9	6.3	5.7	2.1	4.4	5.2	5.3	5.7	5.6	5.4	**1,196.4**
OIL	2010	60.5	49.7	76.9	55.7	47.5	16.3	37.1	45.2	45.3	49.5	41.0	40.8	**16,989.9**

Licence ***3878*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,663.0**
H2O	2014	140.1	121.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,081.7**
OIL	2014	18.7	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,184.4**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**9,604.0**
H2O	2013	172.1	156.0	168.1	163.3	160.6	166.9	169.5	141.1	138.1	117.6	134.9	142.6	**34,820.5**
OIL	2013	26.6	22.5	26.2	27.0	25.7	26.3	27.8	29.9	24.3	20.4	18.0	18.6	**16,148.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	29.0	29.0	31.0	30.0	31.0	**9,246.0**
H2O	2012	149.8	243.8	201.5	181.5	172.5	160.1	138.0	172.5	173.7	168.7	167.0	173.6	**32,989.7**

Manitoba Production
2010 To 2014

Licence ***3878*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	27.0	48.6	47.2	42.4	39.9	38.2	33.5	36.8	29.7	27.7	24.9	25.8	**15,855.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,887.0**
H2O	2011	155.4	139.3	159.2	149.1	153.0	151.1	170.0	149.4	134.7	155.9	151.2	155.1	**30,887.0**
OIL	2011	25.8	25.6	26.8	26.3	26.4	25.5	28.0	25.9	26.5	27.6	26.6	28.1	**15,433.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	**8,524.0**
H2O	2010	249.5	231.7	259.6	246.0	211.8	144.9	154.7	148.9	154.0	128.7	160.7	150.6	**29,063.6**
OIL	2010	26.9	24.4	28.0	25.9	26.1	20.3	27.3	25.7	26.3	18.4	25.4	26.7	**15,114.7**

Licence ***3879*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,865.0**
GAS	2014	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2014	9.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**9,811.0**
GAS	2013	0.0	0.0	0.0	0.5	0.0	0.1	0.2	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.9**
OIL	2013	16.1	12.6	12.8	13.0	12.3	11.8	11.4	12.5	7.7	11.0	7.7	8.4	**7,190.8**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,451.0**
GAS	2012	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.7**
OIL	2012	14.5	13.0	11.9	9.9	12.0	11.1	10.4	9.9	8.7	8.5	9.2	10.6	**7,053.5**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**9,088.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.7**
OIL	2011	5.7	8.5	10.3	9.9	8.7	6.8	12.5	11.1	13.6	22.6	16.4	14.2	**6,923.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,731.0**
H2O	2010	0.3	0.3	0.5	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	**177.7**
OIL	2010	30.9	23.8	26.6	17.8	18.0	14.2	14.2	13.7	13.7	14.6	12.4	9.4	**6,783.5**

Licence ***3886*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**

Manitoba Production
2010 To 2014

Licence ***3886*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,803.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.6**

Licence ***3889*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,702.8**

Licence ***3891*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2014	19277.0	17649.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631,218.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2013	23471.0	21100.0	17981.0	17652.0	16586.0	16020.0	16073.0	16507.0	17444.0	17761.0	17773.0	18651.0	**594,292.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2012	7079.1	9002.6	14625.0	15718.1	15188.6	12367.3	11286.6	15882.8	18094.0	22147.0	22659.0	22562.0	**377,273.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,241.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,047.7**
WIN	2011	0.0	0.0	5079.0	17629.9	14443.0	13515.7	14711.0	17100.0	18761.3	21976.0	32116.0	35329.0	**190,660.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	5.0	0.0	**8,241.0**
H2O	2010	22.0	19.4	20.6	20.3	21.8	19.8	18.0	13.9	11.8	10.9	1.5	0.0	**2,256.2**
OIL	2010	10.3	9.1	10.0	11.0	11.8	9.4	12.0	9.4	9.2	9.4	1.3	0.0	**9,047.7**

UWI ***100.10-30-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**

Manitoba Production
2010 To 2014

Licence ***3891*** Well Name ***Tundra Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,417.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	5.0	0.0	**5,417.0**
H2O	2010	47.1	41.5	44.0	43.4	46.4	42.1	38.7	29.8	25.3	23.4	3.2	0.0	**3,320.9**
OIL	2010	4.8	4.3	4.7	3.1	3.3	2.6	3.4	2.8	2.7	2.8	0.4	0.0	**1,959.4**

Licence ***3894*** Well Name ***Tundra Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-002-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole Virden*** Field Code ***6*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793,713.0**
WIN	2011	6115.6	4781.7	4975.9	4834.1	4859.2	4820.0	2870.4	0.0	0.0	0.0	0.0	0.0	**793,713.0**
WIN	2010	6252.5	5761.1	6363.2	6196.6	6244.7	6097.0	6310.9	6383.7	6108.4	6224.0	6080.0	5977.5	**760,456.1**

Licence ***3895*** Well Name ***Daly Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,455.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.6**

Licence ***3896*** Well Name ***Tundra Regent Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***3896*** Well Name ***Tundra Regent Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158,046.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158,046.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158,046.3**

Licence ***3900*** Well Name ***Interwest Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,346.4**
H2O	2014	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,742.6**
OIL	2014	19.6	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,204.4**
DAY	2013	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	8.0	30.4	**9,287.4**
H2O	2013	1.9	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.5	2.1	**2,738.5**
OIL	2013	18.4	16.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	4.6	18.7	**6,167.2**
DAY	2012	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	28.0	28.0	**9,172.0**
H2O	2012	5.9	8.5	7.8	7.6	7.4	7.4	8.0	8.6	3.9	1.8	1.7	1.7	**2,730.9**
OIL	2012	8.4	12.9	14.3	14.3	15.1	14.4	14.4	14.4	13.2	19.1	17.7	17.0	**6,098.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	19.0	**8,829.0**
H2O	2011	8.9	8.2	10.7	9.0	9.3	9.0	7.3	9.0	8.4	9.6	9.3	5.8	**2,660.6**
OIL	2011	15.0	13.5	14.9	14.1	15.6	15.4	11.6	16.1	16.3	16.1	13.7	8.6	**5,922.8**
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	29.0	31.0	**8,481.0**
H2O	2010	8.7	9.1	10.5	10.8	9.3	7.5	5.9	8.7	8.3	8.6	7.8	10.5	**2,556.1**
OIL	2010	13.3	13.4	14.8	14.3	14.5	11.4	9.5	16.1	14.9	15.3	14.1	15.2	**5,751.9**

Licence ***3902*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,916.6**

Manitoba Production
2010 To 2014

Licence ***3902*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**

Licence ***3905*** Well Name ***Tundra et al Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,373.3**
H2O	2014	200.6	178.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,886.4**
OIL	2014	5.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,883.6**
DAY	2013	31.0	28.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**9,314.3**
H2O	2013	202.8	181.8	203.2	195.1	48.5	0.0	0.0	0.0	0.0	0.0	134.6	204.0	**30,507.1**
OIL	2013	6.1	5.7	6.5	6.0	1.6	0.0	0.0	0.0	0.0	0.0	3.9	5.7	**9,873.2**
DAY	2012	14.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**9,134.3**
H2O	2012	60.6	61.1	133.5	128.6	133.0	130.0	141.2	141.0	174.2	203.4	195.8	202.2	**29,337.1**
OIL	2012	1.7	1.9	4.1	4.1	4.1	4.0	4.2	4.2	4.7	5.9	5.7	6.1	**9,837.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	25.0	**8,804.3**
H2O	2011	139.1	123.8	138.2	129.8	132.3	131.6	121.9	123.2	130.7	133.0	128.3	104.1	**27,632.5**
OIL	2011	4.7	4.3	4.5	3.8	4.1	4.1	3.5	3.5	3.8	4.1	3.9	3.0	**9,787.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,450.3**
H2O	2010	131.2	120.8	133.3	131.8	133.5	131.0	140.8	145.8	140.0	137.8	135.4	136.1	**26,096.5**
OIL	2010	6.1	5.0	4.8	4.6	4.3	3.9	4.4	4.8	4.3	3.7	3.9	4.8	**9,739.7**

Licence ***3906*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.0**
WIN	2014	2551.8	2821.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261,113.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.0**
WIN	2013	2282.3	2300.3	2594.6	2029.0	1572.6	1235.5	981.9	878.0	614.7	800.3	2282.8	0.0	**255,740.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.0**
WIN	2012	2401.5	2658.8	2902.4	2207.2	2035.9	2098.0	1942.7	2222.5	2404.5	2601.9	2639.8	2393.9	**238,168.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.0**
WIN	2011	2257.4	2415.6	2094.4	0.0	1460.6	1252.1	1438.2	1566.4	1452.2	1504.9	1898.3	2765.0	**209,659.1**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,696.0**
WIN	2010	2845.4	1963.3	2292.4	2076.8	1993.4	1777.1	1826.7	1921.1	1826.4	1883.6	1893.3	2124.0	**189,554.0**

Licence ***3907*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**

243,980.5

Manitoba Production
2010 To 2014

Licence ***3907*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,954.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243,980.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,483.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**6,954.8**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	**2.5**
H2O	2010	800.7	681.7	759.5	723.6	772.0	733.6	835.3	842.1	570.5	0.0	0.0	0.0	**243,980.5**
OIL	2010	5.9	5.2	5.6	5.2	5.9	5.7	6.7	6.5	4.4	0.0	0.0	0.0	**8,483.7**

Licence ***3908*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,479.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,758.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,479.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,758.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	35.6	164.7	0.0	0.0	0.0	0.0	0.0	**200.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,479.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,758.9**
														6,479.0

Manitoba Production
2010 To 2014

Licence ***3908*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	1.0	0.0	
GAS	2011	4.0	3.6	4.0	2.3	1.0	1.0	1.5	0.0	2.4	3.7	0.1	0.0	**557.3**
GSD	2011	3.1	2.7	2.6	1.5	0.6	0.5	1.3	0.0	0.0	2.9	0.0	0.0	**18.9**
H2O	2011	43.0	51.8	48.3	69.9	63.8	73.4	38.6	66.1	54.6	89.9	2.1	0.0	**2,687.7**
OIL	2011	11.2	10.5	12.1	12.7	13.4	13.4	13.1	8.3	5.8	4.4	0.1	0.0	**15,758.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	25.0	30.0	31.0	**6,174.0**
GAS	2010	3.1	2.6	2.8	3.0	3.1	2.2	1.5	0.9	0.0	2.2	3.3	4.0	**533.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.9	1.9	0.0	**3.7**
H2O	2010	63.1	56.1	64.3	58.4	62.2	52.0	53.7	61.2	50.7	55.9	68.5	74.9	**2,086.2**
OIL	2010	21.4	22.3	28.0	26.3	26.1	15.3	14.7	19.7	17.4	11.4	10.8	11.0	**15,653.9**

Licence ***3922*** Well Name ***Tundra Voyager et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.0**
H2O	2014	6.5	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,356.1**
OIL	2014	12.5	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,279.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**8,706.0**
H2O	2013	9.4	7.6	6.1	6.1	6.4	6.3	6.4	6.5	6.4	6.5	6.3	3.1	**3,343.8**
OIL	2013	12.4	11.3	12.2	11.9	12.1	11.6	12.3	12.0	11.9	12.3	11.9	5.9	**5,255.3**
DAY	2012	31.0	28.0	31.0	17.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,357.0**
H2O	2012	26.2	16.5	17.9	9.5	16.1	15.1	12.7	30.1	19.1	12.3	10.5	9.3	**3,266.7**
OIL	2012	26.8	16.5	17.9	9.5	16.1	14.7	11.9	11.8	15.1	15.4	13.6	12.2	**5,117.5**
DAY	2011	31.0	28.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**8,011.0**
H2O	2011	11.2	8.6	8.9	7.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	13.3	**3,071.4**
OIL	2011	9.0	8.0	8.6	9.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	13.7	**4,936.0**
DAY	2010	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,856.0**
H2O	2010	15.7	10.1	12.3	12.1	13.0	10.9	9.8	12.9	12.7	12.5	11.9	12.7	**3,016.3**
OIL	2010	9.0	7.1	8.8	8.5	9.1	8.6	9.3	8.6	8.9	9.2	9.2	9.1	**4,882.0**

Licence ***3927*** Well Name ***Tundra North Ebor Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,981.1**
WIN	2013	239.3	320.1	468.9	432.0	396.1	320.3	491.4	454.6	452.0	455.6	261.3	0.0	**91,981.1**
WIN	2012	235.1	327.3	363.9	210.4	196.7	327.3	317.6	118.1	0.0	0.0	86.9	201.2	**87,689.5**
WIN	2011	337.2	324.3	369.6	333.1	360.1	351.3	319.0	283.4	236.3	260.2	214.6	270.4	**85,305.0**
WIN	2010	352.9	308.9	246.4	243.8	347.4	318.7	282.5	301.5	306.1	325.5	338.5	341.1	**81,645.5**

Licence ***3928*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***3928*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.9**
DAY	2013	31.0	28.0	0.0	0.0	0.0	0.0	23.0	13.0	0.0	0.0	0.0	0.0	**7,503.0**
H2O	2013	2.2	1.9	0.0	0.0	0.0	0.0	1.7	0.9	0.0	0.0	0.0	0.0	**760.5**
OIL	2013	1.0	0.9	0.0	0.0	0.0	0.0	0.5	0.4	0.0	0.0	0.0	0.0	**960.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	30.0	**7,408.0**
H2O	2012	1.8	1.1	1.0	0.9	1.9	1.8	1.6	1.9	2.1	2.1	2.1	2.1	**753.8**
OIL	2012	1.0	0.8	1.0	0.9	0.0	0.9	0.8	0.9	0.9	1.0	0.9	0.9	**958.1**
DAY	2011	31.0	23.0	31.0	30.0	28.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**7,051.0**
H2O	2011	1.9	1.4	1.7	1.6	1.5	0.0	1.1	1.8	1.6	1.9	1.8	1.9	**733.4**
OIL	2011	1.3	0.8	1.2	0.9	0.9	0.0	0.6	1.0	0.9	1.0	0.9	1.0	**948.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	**6,735.0**
H2O	2010	1.9	1.3	1.5	1.8	2.0	1.8	1.8	1.6	2.7	2.0	1.8	1.9	**715.2**
OIL	2010	1.3	1.0	1.2	1.1	1.3	1.2	1.3	1.0	0.4	1.3	1.2	1.3	**937.6**

UWI ***100.13-20-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,018.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,919.1**
DAY	2013	31.0	28.0	1.0	0.0	0.0	0.0	22.0	13.0	0.0	0.0	0.0	0.0	**9,018.0**
H2O	2013	19.8	18.1	0.1	0.0	0.0	0.0	15.5	8.6	0.0	0.0	0.0	0.0	**2,256.9**
OIL	2013	5.3	4.8	0.0	0.0	0.0	0.0	2.6	2.1	0.0	0.0	0.0	0.0	**3,919.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	30.0	**8,923.0**
H2O	2012	15.8	9.6	8.1	7.9	16.6	16.2	13.8	16.2	18.8	19.3	18.7	19.0	**2,194.8**
OIL	2012	5.1	4.8	5.1	5.0	6.2	5.0	4.1	5.0	5.1	5.2	5.1	5.1	**3,904.3**
DAY	2011	31.0	23.0	31.0	30.0	28.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**8,566.0**
H2O	2011	16.9	12.6	16.0	14.2	13.4	0.0	9.4	15.5	14.5	16.5	16.0	16.4	**2,014.8**
OIL	2011	4.7	3.5	4.6	5.1	4.6	0.0	3.3	5.3	5.1	5.3	5.0	5.3	**3,843.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	22.0	31.0	30.0	31.0	**8,250.0**
H2O	2010	16.9	12.6	12.5	15.8	17.5	16.5	17.4	14.4	24.1	17.7	16.1	17.1	**1,853.4**
OIL	2010	7.8	5.8	4.7	4.5	4.9	4.6	4.9	3.9	1.8	4.9	4.9	4.9	**3,791.7**

Licence ***3931*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,414.0**
H2O	2014	133.6	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,891.5**
OIL	2014	25.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,672.2**

Manitoba Production
2010 To 2014

Licence ***3931*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,370.0**
H2O	2013	139.3	133.4	153.5	151.8	141.1	130.5	141.4	144.7	144.5	140.4	128.6	134.9	**41,705.6**
OIL	2013	28.8	28.1	27.9	24.6	27.2	24.7	27.8	26.6	26.8	25.9	23.6	24.6	**14,637.2**
DAY	2012	18.0	26.0	21.0	30.0	22.0	24.0	25.0	27.0	21.0	28.0	30.0	31.0	**9,009.0**
H2O	2012	102.2	159.7	127.8	179.2	133.2	142.1	154.7	155.5	122.6	163.4	160.1	146.3	**40,021.5**
OIL	2012	4.9	7.6	6.1	8.7	6.6	6.8	7.1	7.7	6.2	8.2	21.5	30.3	**14,320.6**
DAY	2011	31.0	28.0	31.0	24.0	0.0	0.0	11.0	29.0	30.0	31.0	30.0	31.0	**8,706.0**
H2O	2011	164.5	147.5	168.5	121.5	0.0	0.0	57.3	182.5	166.4	192.6	186.8	191.6	**38,274.7**
OIL	2011	8.6	8.5	8.9	6.7	0.0	0.0	1.7	8.7	8.8	9.2	8.9	9.4	**14,198.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	**8,430.0**
H2O	2010	179.5	164.6	181.4	171.9	178.6	163.1	173.2	160.6	167.1	133.0	170.2	159.5	**36,695.5**
OIL	2010	12.0	10.9	12.4	11.5	11.6	11.6	10.9	8.4	8.8	6.2	8.5	8.9	**14,119.5**

Licence ***3937*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**
DAY	2012	31.0	27.6	29.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,179.3**
H2O	2012	48.4	52.1	2.4	55.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,021.5**
OIL	2012	4.6	4.9	0.3	5.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,997.9**
DAY	2011	29.0	0.0	0.0	0.0	14.0	23.0	0.0	2.0	30.0	30.9	30.0	30.6	**8,035.7**
H2O	2011	32.3	0.0	0.0	0.0	20.4	46.9	0.0	4.2	63.7	57.2	27.2	24.3	**21,856.1**
OIL	2011	5.9	0.0	0.0	0.0	2.6	5.6	0.0	0.5	7.6	7.6	3.4	2.8	**3,982.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	29.0	23.0	30.0	29.7	**7,846.2**
H2O	2010	56.1	43.2	51.1	44.4	40.5	39.1	24.9	45.6	36.3	27.1	37.7	35.4	**21,579.9**
OIL	2010	6.0	5.6	6.2	5.8	5.6	5.4	3.4	5.7	5.0	4.2	5.4	5.7	**3,946.3**

Licence ***3939*** Well Name ***EOG Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,809.5**
H2O	2014	50.4	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,871.1**
OIL	2014	12.6	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,004.2**
DAY	2013	31.0	28.0	14.0	0.0	24.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,750.5**
H2O	2013	59.6	49.4	20.2	0.0	73.1	60.2	69.3	60.4	58.2	54.8	60.0	54.6	**15,779.9**

Manitoba Production
2010 To 2014

Licence ***3939*** Well Name ***EOG Waskada Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a E*** Field Code ***3*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	14.9	16.0	6.8	0.0	24.4	15.3	10.2	12.7	9.2	12.9	6.3	9.6	**8,977.3**
DAY	2012	31.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**7,447.5**
H2O	2012	75.1	59.5	13.6	0.0	0.0	0.0	0.0	0.0	77.5	81.4	64.3	61.0	**15,160.1**
OIL	2012	13.5	9.8	2.4	0.0	0.0	0.0	0.0	0.0	15.8	17.3	16.1	17.3	**8,839.0**
DAY	2011	25.7	17.7	25.5	0.0	8.0	0.0	8.0	2.0	29.5	0.0	5.1	4.0	**7,271.5**
H2O	2011	30.9	34.4	27.6	0.0	0.0	0.0	18.6	17.1	68.7	0.0	0.6	9.3	**14,727.7**
OIL	2011	10.3	11.6	9.2	0.0	0.3	0.0	5.8	4.4	21.5	0.0	0.3	2.9	**8,746.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,146.0**
H2O	2010	45.4	42.4	42.6	41.2	40.7	40.8	41.1	41.3	38.8	50.9	39.5	41.6	**14,520.5**
OIL	2010	15.2	14.2	14.3	13.8	16.4	13.7	15.4	14.3	13.5	6.2	13.2	14.0	**8,680.5**

UWI ***100.10-06-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,246.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.8**
DAY	2011	0.0	0.0	0.0	0.0	8.0	0.0	8.0	2.0	29.5	21.9	5.1	4.0	**3,246.0**
H2O	2011	0.0	0.0	0.0	0.0	18.1	0.0	4.2	4.7	4.4	40.0	11.8	35.8	**2,249.3**
OIL	2011	0.0	0.0	0.0	0.0	5.8	0.0	1.8	1.5	2.9	13.4	3.7	7.9	**706.8**
DAY	2010	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.5**
H2O	2010	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.3**
OIL	2010	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.8**

Licence ***3947*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,788.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,788.6**
WIN	2012	0.0	0.0	0.0	13.4	113.4	95.6	92.6	33.1	0.0	0.0	0.0	0.0	**21,788.6**
WIN	2011	97.9	70.5	107.8	81.7	79.5	76.9	90.4	63.7	0.0	0.0	149.3	68.1	**21,440.5**
WIN	2010	21.8	33.9	56.9	0.0	0.0	0.0	26.9	148.8	118.9	109.1	85.0	87.5	**20,554.7**

Licence ***3948*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***3948*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,100.0**
GAS	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2014	12.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,746.3**
OIL	2014	2.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,594.0**
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**9,070.0**
GAS	2013	0.3	0.3	0.3	0.4	0.2	0.3	0.3	0.4	0.2	0.2	0.0	0.0	**8.7**
H2O	2013	43.9	30.9	39.7	28.5	23.7	26.1	26.2	23.3	12.0	22.5	13.8	16.3	**23,732.0**
OIL	2013	7.5	5.5	6.4	4.9	3.8	4.4	4.7	4.0	2.3	4.2	2.4	2.7	**37,591.3**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**8,714.0**
GAS	2012	0.1	0.2	0.4	0.2	0.0	0.2	0.3	0.3	0.2	0.2	0.4	0.2	**5.8**
H2O	2012	89.6	63.6	83.1	67.2	64.0	64.7	86.4	98.3	58.4	53.5	48.2	42.0	**23,425.1**
OIL	2012	16.5	11.9	15.2	11.3	10.8	11.7	15.8	17.7	10.6	9.5	8.3	7.5	**37,538.5**
DAY	2011	31.0	28.0	31.0	3.0	31.0	23.0	31.0	0.0	25.0	31.0	30.0	31.0	**8,362.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.1	0.5	**3.1**
H2O	2011	101.1	99.7	108.0	10.4	90.5	45.3	47.9	0.0	91.7	102.8	94.1	96.6	**22,606.1**
OIL	2011	14.8	15.1	17.5	1.5	14.1	8.1	10.8	0.0	19.9	17.8	16.6	16.0	**37,391.7**
DAY	2010	31.0	28.0	29.0	30.0	31.0	24.0	31.0	30.0	30.0	31.0	30.0	16.0	**8,067.0**
GAS	2010	0.0	0.0	0.0	0.0	0.2	0.4	0.1	0.3	0.2	0.0	0.0	0.0	**1.2**
H2O	2010	83.5	71.2	103.6	94.0	106.8	107.3	134.9	130.7	133.2	124.8	139.4	56.4	**21,718.0**
OIL	2010	34.1	29.7	42.5	40.2	37.0	16.3	21.6	20.6	20.2	20.1	18.9	8.0	**37,239.5**

Licence ***3950*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,414.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.4**

UWI ***100.13-21-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,111.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,111.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**

Licence ***3951*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428,528.0**

Manitoba Production
2010 To 2014

Licence ***3951*** Well Name ***Tundra et al Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428,528.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428,528.0**

Licence ***3953*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,933.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,883.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,933.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,883.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**8,933.5**
GAS	2012	1.2	1.0	0.0	0.0	0.4	0.6	0.2	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2012	0.6	0.5	0.3	0.1	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2012	21.9	19.0	10.4	5.2	11.9	7.6	5.7	0.0	0.0	0.0	0.0	0.0	**7,883.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,729.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2011	0.6	0.5	0.6	0.7	0.6	0.3	0.5	0.5	0.4	0.5	0.7	0.5	**355.9**
OIL	2011	16.7	13.3	16.7	17.6	15.8	9.3	25.1	19.5	14.9	15.5	15.2	14.4	**7,801.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,365.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2010	1.3	1.4	1.8	0.8	0.8	0.6	0.6	0.7	0.6	0.6	0.7	0.6	**349.5**
OIL	2010	23.7	26.1	39.4	25.0	23.7	24.4	24.0	19.5	15.7	16.3	16.3	17.7	**7,607.4**

Licence ***3954*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,410.0**
GAS	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.1**
H2O	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
OIL	2014	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,171.8**
DAY	2013	30.0	28.0	31.0	30.0	0.0	0.0	26.0	31.0	30.0	31.0	24.0	25.0	**9,379.0**
GAS	2013	1.6	1.8	1.6	2.4	0.0	0.0	2.5	2.9	3.1	2.0	3.5	3.9	**68.9**
H2O	2013	0.9	0.8	1.0	0.9	0.0	0.0	1.1	1.1	0.6	0.6	0.6	0.7	**353.2**
OIL	2013	39.5	33.8	37.5	38.4	0.0	0.0	44.4	47.2	34.9	40.0	28.6	30.8	**17,131.2**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,093.0**
GAS	2012	4.3	0.6	0.3	1.8	1.4	1.5	1.9	1.9	1.5	1.6	1.8	1.3	**43.6**

Manitoba Production
2010 To 2014

Licence ***3954*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1.2	1.0	1.1	0.9	1.0	1.2	1.0	0.8	0.9	0.9	0.7	0.8	**344.9**
OIL	2012	58.5	56.2	64.2	43.1	52.3	55.2	52.5	48.3	42.5	40.6	35.5	37.7	**16,756.1**
DAY	2011	31.0	22.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,730.0**
GAS	2011	0.0	0.6	1.9	2.8	0.6	0.0	0.0	0.0	0.0	0.7	0.6	6.5	**23.7**
H2O	2011	1.4	0.8	1.3	1.4	1.3	1.2	1.0	1.2	1.3	1.4	1.2	1.4	**333.4**
OIL	2011	56.8	38.3	60.8	58.4	65.1	59.9	68.1	61.6	57.8	59.3	58.5	56.1	**16,169.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,372.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.5	1.3	2.1	2.2	1.6	2.3	0.0	**10.0**
H2O	2010	1.3	1.2	1.8	1.3	1.2	1.4	1.2	1.3	1.2	1.3	1.5	1.4	**318.5**
OIL	2010	58.3	58.0	89.9	63.0	61.8	58.1	58.8	61.3	57.5	59.8	57.1	60.8	**15,468.8**

Licence ***3955*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,468.5**
GAS	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.6**
H2O	2014	2.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.9**
OIL	2014	19.1	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,882.4**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	29.0	**9,414.5**
GAS	2013	0.2	0.3	0.2	0.4	0.4	0.2	0.1	0.4	0.4	0.4	0.7	0.9	**21.1**
H2O	2013	1.6	1.3	2.1	2.2	2.2	1.6	0.8	1.5	1.5	2.2	1.6	2.1	**2,654.4**
OIL	2013	14.5	11.1	17.8	19.4	18.7	11.9	7.6	14.1	14.9	20.0	13.4	19.1	**9,849.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	**9,058.5**
GAS	2012	4.3	0.4	0.0	0.5	0.5	0.5	0.5	0.3	0.3	0.3	0.1	0.0	**16.5**
H2O	2012	1.6	1.3	1.3	1.2	1.6	1.3	1.4	1.2	1.2	1.1	0.6	0.0	**2,633.7**
OIL	2012	14.4	13.6	12.5	10.3	13.8	12.8	13.2	9.9	9.6	10.1	5.2	0.0	**9,666.6**
DAY	2011	31.0	28.0	29.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,742.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.4	**8.8**
H2O	2011	1.8	1.4	1.5	1.6	1.7	1.3	1.1	1.3	1.3	1.4	1.5	1.7	**2,619.9**
OIL	2011	13.9	12.3	13.3	11.6	14.5	14.1	14.7	12.6	11.9	12.1	12.4	13.6	**9,541.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,383.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.5	1.1	0.4	0.8	0.0	0.0	0.0	**3.8**
H2O	2010	2.0	2.1	3.4	2.1	2.0	1.8	1.5	1.9	1.9	1.9	2.2	2.0	**2,602.3**
OIL	2010	17.0	17.4	26.4	17.6	15.7	14.7	14.6	15.8	14.6	16.2	15.2	14.5	**9,384.2**

Licence ***3957*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,804.0**
H2O	2014	297.7	270.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178,931.9**

Manitoba Production
2010 To 2014

Licence ***3957*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	4.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,723.0**
DAY	2013	0.0	0.0	0.0	23.0	30.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**8,745.0**
H2O	2013	0.0	0.0	0.0	183.5	239.0	248.0	349.0	338.7	250.9	244.0	274.8	293.5	**178,363.4**
OIL	2013	0.0	0.0	0.0	2.8	3.7	3.8	5.2	5.2	2.6	2.7	4.0	4.3	**5,715.0**
DAY	2012	31.0	29.0	31.0	30.0	28.0	5.0	29.0	31.0	30.0	31.0	29.0	4.0	**8,482.0**
H2O	2012	234.4	226.5	241.8	226.5	212.4	36.5	220.7	248.0	228.2	238.2	231.1	24.0	**175,942.0**
OIL	2012	3.8	3.6	3.8	3.7	3.4	0.6	3.5	3.8	3.7	3.8	3.8	0.4	**5,680.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,174.0**
H2O	2011	242.4	216.5	238.4	226.4	253.0	230.1	243.9	250.5	235.1	249.0	241.9	239.3	**173,573.7**
OIL	2011	4.8	3.7	4.2	4.0	4.1	3.9	4.1	4.5	4.1	4.2	3.7	3.9	**5,642.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**7,811.0**
H2O	2010	406.8	364.5	406.1	383.6	383.0	341.8	288.9	208.7	227.6	247.8	236.9	244.9	**170,707.2**
OIL	2010	4.1	3.5	3.9	3.7	3.8	3.4	4.2	4.3	4.4	4.6	4.8	4.9	**5,593.6**

Licence ***3959*** Well Name ***Corex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2014	54.7	56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,703.0**
OIL	2014	40.5	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,606.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,438.5**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2013	54.6	0.0	55.8	54.5	56.8	59.1	61.6	54.1	55.6	53.4	53.3	56.6	**19,591.7**
OIL	2013	38.8	34.9	38.6	37.1	37.2	36.8	40.7	39.1	42.2	40.5	38.3	43.0	**13,526.9**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	29.9	**9,073.5**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.2	0.8	0.8	0.8	0.8	0.8	0.8	**43.6**
H2O	2012	67.9	61.7	59.7	62.3	64.4	0.0	53.5	54.5	53.6	54.9	51.2	53.7	**18,976.3**
OIL	2012	12.9	11.0	9.6	11.6	11.9	11.6	39.6	37.6	37.0	38.7	37.6	35.9	**13,059.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**8,712.9**
GAS	2011	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**37.5**
H2O	2011	72.2	56.5	61.4	68.5	79.1	95.5	98.9	108.4	58.8	57.6	64.5	62.9	**18,338.9**
OIL	2011	14.6	13.4	14.0	13.2	13.8	11.9	14.0	14.2	13.8	14.0	13.7	11.8	**12,764.7**
DAY	2010	30.4	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**8,348.1**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**34.1**
H2O	2010	63.9	59.0	66.3	62.5	66.6	65.7	70.5	99.6	61.1	64.9	72.1	73.7	**17,454.6**
OIL	2010	13.4	12.9	13.2	13.0	13.5	12.9	13.9	13.0	13.3	13.2	14.3	14.1	**12,602.3**

Licence ***3960*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***3960*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,285.0**
H2O	2014	149.9	107.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,220.9**
OIL	2014	15.6	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,864.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**9,230.0**
H2O	2013	128.1	116.2	131.6	138.5	144.2	134.1	143.7	147.3	147.3	151.0	143.9	132.5	**56,963.8**
OIL	2013	29.7	25.1	24.1	14.9	15.0	13.8	15.4	15.0	14.8	15.3	14.7	13.4	**8,837.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	25.0	30.0	28.0	31.0	30.0	31.0	**8,870.0**
H2O	2012	182.1	177.3	178.5	152.1	153.5	132.9	111.6	127.4	121.0	134.9	124.7	126.8	**55,305.4**
OIL	2012	18.0	17.2	17.0	11.7	12.1	26.5	21.4	25.7	24.7	27.7	28.9	30.5	**8,626.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,514.0**
H2O	2011	188.9	168.5	193.5	181.3	179.2	183.6	206.7	181.1	163.7	189.5	183.8	188.6	**53,582.6**
OIL	2011	17.2	16.9	17.9	17.5	17.0	17.0	18.7	17.2	17.7	18.4	17.7	18.7	**8,365.0**
DAY	2010	31.0	26.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	**8,152.0**
H2O	2010	188.6	158.0	190.8	171.7	178.1	174.0	188.1	178.8	187.4	154.3	195.4	183.1	**51,374.2**
OIL	2010	21.0	17.3	21.8	17.5	19.3	17.9	18.2	16.9	17.5	12.3	17.0	17.8	**8,153.1**

Licence ***3962*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,294.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,782.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,294.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,782.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.4**
DAY	2012	31.0	29.0	11.0	0.0	0.0	5.0	26.0	31.0	30.0	11.0	0.0	0.0	**7,294.0**
H2O	2012	676.2	647.8	245.3	0.0	0.0	108.7	569.9	711.9	665.5	257.0	0.0	0.0	**202,782.2**
OIL	2012	7.5	6.1	2.3	0.0	0.0	1.0	5.3	5.4	5.2	1.9	0.0	0.0	**5,711.4**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**7,120.0**
H2O	2011	675.4	613.7	676.2	257.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.8	**198,899.9**
OIL	2011	7.7	6.9	7.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**5,676.7**
DAY	2010	31.0	28.0	27.0	26.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	**6,992.0**
H2O	2010	779.2	706.1	686.1	624.5	733.4	655.6	651.9	506.6	653.8	704.5	678.9	692.6	**196,098.6**
OIL	2010	8.8	7.7	7.4	6.8	8.1	7.3	7.6	5.7	7.0	7.3	7.1	7.3	**5,644.8**

Licence ***3963*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,419.9**

Manitoba Production
2010 To 2014

Licence ***3963*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,419.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,419.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.0**
WIN	2011	208.4	207.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,419.9**
DAY	2010	0.0	28.0	0.0	25.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,385.0**
WIN	2010	202.5	216.1	215.6	230.0	434.5	174.2	171.9	196.2	491.4	0.0	0.0	0.0	**83,003.6**

Licence ***3964*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.0**
WIN	2014	75.8	58.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,184.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.0**
WIN	2013	67.6	0.0	68.4	66.2	63.0	61.3	69.7	68.4	49.5	64.9	54.4	0.0	**56,050.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.0**
WIN	2012	59.5	54.8	79.1	92.1	97.7	87.3	67.3	80.2	86.2	69.5	71.8	101.6	**55,416.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.0**
WIN	2011	75.9	60.6	91.7	0.0	96.1	98.1	82.3	75.5	74.5	68.4	65.9	61.7	**54,469.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,680.0**
WIN	2010	65.0	60.8	65.1	63.5	113.7	117.6	120.8	120.4	113.8	114.0	95.5	90.7	**53,618.8**

Licence ***3966*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,232.0**
H2O	2014	5.1	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,532.6**
OIL	2014	6.0	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,294.5**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	28.0	31.0	**9,173.0**
H2O	2013	12.5	9.9	10.3	9.8	10.5	8.9	9.0	8.4	6.5	6.2	5.3	4.8	**2,522.9**
OIL	2013	6.0	4.9	4.9	4.7	4.5	4.1	4.2	3.9	4.0	4.1	5.2	6.2	**8,283.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	7.0	30.0	30.0	29.0	30.0	**8,814.0**
H2O	2012	9.2	9.2	6.6	5.4	6.8	7.9	6.0	2.2	6.2	26.8	16.2	15.0	**2,420.8**
OIL	2012	11.7	10.8	13.4	14.0	12.8	11.0	12.9	2.2	11.0	16.5	8.1	6.5	**8,226.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,475.0**
H2O	2011	7.5	5.6	6.8	8.1	7.9	9.8	1.7	8.6	7.1	0.0	7.2	6.8	**2,303.3**
OIL	2011	12.4	11.7	13.4	12.6	12.3	10.5	17.7	12.2	12.7	13.1	12.2	13.2	**8,095.8**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,110.0**
H2O	2010	6.2	5.6	6.2	10.8	7.8	7.2	7.6	7.0	6.5	7.3	6.4	7.8	**2,226.2**

Manitoba Production
2010 To 2014

Licence ***3966*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.4	11.2	12.4	11.2	12.8	12.3	12.8	13.0	12.9	13.1	11.6	13.9	**7,941.8**

UWI ***100.04-02-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.0**
H2O	2014	13.2	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.4**
OIL	2014	15.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.1**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	28.0	31.0	**485.0**
H2O	2013	32.2	25.3	26.6	25.6	27.5	23.1	23.3	21.9	16.8	16.2	13.9	12.3	**547.1**
OIL	2013	15.4	12.6	12.7	12.0	11.6	10.7	10.8	10.2	10.4	10.8	13.4	16.1	**294.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	29.0	30.0	**126.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	96.4	68.9	38.7	38.5	**282.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.3	42.9	42.4	24.3	16.6	**147.5**

Licence ***3968*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,926.0**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**870.3**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.1**
H2O	2014	492.1	462.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,171.0**
OIL	2014	21.1	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,426.0**
DAY	2013	1.0	0.0	4.0	17.0	0.0	22.0	13.0	31.0	27.0	27.0	29.0	28.0	**8,867.0**
GAS	2013	0.4	0.0	1.6	7.2	0.0	6.4	0.0	1.6	1.6	0.8	0.0	0.0	**867.9**
GSD	2013	0.4	0.0	1.6	6.0	0.0	5.7	0.0	0.8	1.6	0.5	0.0	0.0	**75.8**
H2O	2013	22.2	0.0	62.6	282.4	0.0	359.6	248.7	626.4	492.4	434.8	439.2	441.7	**193,216.7**
OIL	2013	0.6	0.0	2.1	9.2	0.0	12.1	10.3	27.6	26.9	22.1	21.7	19.9	**14,385.7**
DAY	2012	24.0	0.0	11.0	29.0	31.0	28.0	18.0	19.0	20.0	29.0	19.0	0.0	**8,668.0**
GAS	2012	1.9	0.0	0.9	2.3	2.5	1.4	0.7	0.8	0.8	4.1	7.6	0.0	**848.3**
GSD	2012	1.7	0.0	0.4	2.0	2.5	1.3	0.7	0.7	0.4	4.0	5.4	0.0	**59.2**
H2O	2012	434.2	0.0	155.4	386.8	434.1	462.7	308.0	298.5	214.9	408.2	297.3	0.0	**189,806.7**
OIL	2012	19.8	0.0	9.4	24.6	25.8	26.1	17.5	17.4	17.7	22.9	10.4	0.0	**14,233.2**
DAY	2011	30.0	19.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**8,440.0**
GAS	2011	3.5	2.3	3.5	3.6	3.3	3.5	3.7	4.0	3.2	3.1	1.3	2.0	**825.3**
GSD	2011	2.8	1.7	2.3	2.3	1.8	1.9	3.4	3.3	0.0	2.5	0.2	1.9	**40.1**
H2O	2011	357.9	374.0	550.0	728.6	571.4	666.9	356.1	548.7	402.0	621.4	343.7	380.6	**186,406.6**
OIL	2011	23.7	14.8	22.8	23.7	22.8	22.8	22.5	21.0	23.1	23.1	14.3	21.4	**14,041.6**
DAY	2010	16.0	11.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,092.0**
GAS	2010	0.0	0.0	1.2	1.2	1.8	4.2	3.3	5.3	5.1	5.6	5.7	4.9	**788.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.3	4.9	2.4	3.4	0.0	**16.0**

Manitoba Production
2010 To 2014

Licence ***3968*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	346.7	205.3	745.7	661.3	662.8	613.9	552.0	558.5	532.7	575.8	540.0	639.4	**180,505.3**
OIL	2010	6.0	4.1	3.8	3.6	6.6	19.2	22.6	24.3	22.9	24.0	21.5	23.7	**13,785.6**

Licence ***3970*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
WIN	2014	4.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,657.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
WIN	2013	24.5	20.8	14.1	4.4	8.1	14.2	14.5	25.7	10.9	6.0	5.4	0.0	**46,650.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
WIN	2012	44.3	15.2	13.7	11.9	12.3	15.9	13.7	21.0	15.0	7.6	23.4	7.0	**46,501.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
WIN	2011	29.4	26.0	25.1	0.0	33.6	31.1	33.3	25.3	16.3	27.0	17.4	16.9	**46,300.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,240.0**
WIN	2010	6.9	9.8	6.6	4.6	6.4	7.0	7.0	5.0	0.2	3.4	30.6	41.4	**46,019.5**

Licence ***3971*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2012	1.0	3.0	3.0	4.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,459.6**
H2O	2012	0.1	1.2	1.2	0.5	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.3**
OIL	2012	0.0	1.2	0.0	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.5**
DAY	2011	0.0	0.0	0.0	0.0	27.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**6,440.6**
H2O	2011	0.0	0.0	0.0	0.0	1.4	0.6	0.6	0.8	0.1	0.0	0.0	3.9	**2,279.4**
OIL	2011	0.0	0.0	0.0	0.0	5.7	2.5	2.7	3.3	0.5	0.4	0.2	3.9	**5,537.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,207.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,517.8**

Licence ***3972*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**

199,397.3

Manitoba Production
2010 To 2014

Licence ***3972*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**
DAY	2010	31.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,803.8**
H2O	2010	605.9	550.1	298.9	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199,397.3**
OIL	2010	6.5	6.5	6.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,034.2**

Licence ***3973*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,301.8**
H2O	2014	204.7	188.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,359.6**
OIL	2014	4.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,603.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,242.8**
H2O	2013	216.0	192.4	214.0	210.0	219.3	208.6	195.9	197.0	189.8	185.3	198.4	202.0	**128,966.3**
OIL	2013	4.3	4.0	4.4	4.6	4.5	4.0	3.7	4.3	3.8	3.5	3.8	3.8	**2,595.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,880.8**
H2O	2012	260.9	239.2	260.4	246.0	252.0	213.6	215.2	203.3	199.1	197.5	197.9	207.2	**126,537.6**
OIL	2012	5.1	4.7	5.2	5.1	4.9	4.3	4.3	4.4	4.3	3.9	4.1	4.3	**2,547.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,514.8**
H2O	2011	274.1	236.0	219.7	204.3	210.7	185.8	192.7	269.0	253.0	279.1	266.5	275.9	**123,845.3**
OIL	2011	5.8	5.5	5.4	4.6	4.5	4.1	4.2	5.5	5.2	5.1	5.0	5.4	**2,492.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**8,150.8**
H2O	2010	351.1	296.9	139.4	203.6	267.2	239.7	222.5	222.8	212.8	242.1	273.2	265.5	**120,978.5**
OIL	2010	7.0	6.3	5.7	4.7	6.0	5.1	4.6	4.9	4.6	5.2	5.3	5.6	**2,432.3**

Licence ***3974*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,105.0**
H2O	2014	73.8	69.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,868.4**
OIL	2014	2.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,990.5**

Manitoba Production
2010 To 2014

Licence ***3974*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	1.0	0.0	0.0	0.0	22.0	30.0	30.0	31.0	25.0	31.0	**9,047.0**
H2O	2013	70.5	64.3	0.3	0.0	0.0	0.0	51.3	75.6	72.1	73.8	58.2	79.3	**12,725.1**
OIL	2013	2.2	1.9	0.0	0.0	0.0	0.0	1.0	1.8	2.1	2.1	1.7	2.1	**8,986.6**
DAY	2012	20.0	28.0	31.0	30.0	31.0	17.0	0.0	10.0	30.0	31.0	30.0	30.0	**8,818.0**
H2O	2012	65.1	64.7	67.4	65.7	69.3	36.8	0.0	21.4	66.8	68.8	66.8	67.4	**12,179.7**
OIL	2012	1.2	2.0	2.1	2.0	2.2	1.2	0.0	0.7	2.1	2.1	2.1	2.1	**8,971.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	9.0	28.0	30.0	31.0	29.0	0.0	**8,530.0**
H2O	2011	60.2	55.6	57.6	51.3	54.1	53.6	15.4	49.8	52.5	59.7	54.8	0.0	**11,519.5**
OIL	2011	2.0	1.8	2.0	2.1	2.1	2.0	0.6	1.9	2.1	2.2	2.0	0.0	**8,951.9**
DAY	2010	0.0	10.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	26.0	31.0	**8,223.0**
H2O	2010	0.0	9.6	68.2	57.4	60.8	59.8	60.2	60.3	62.9	61.6	48.6	61.9	**10,954.9**
OIL	2010	0.0	1.3	2.4	2.1	2.1	1.6	2.2	2.0	2.1	2.2	1.7	2.1	**8,931.1**

UWI ***100.07-20-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,433.0**
H2O	2014	24.6	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,816.5**
OIL	2014	6.7	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,094.2**
DAY	2013	31.0	28.0	1.0	0.0	0.0	0.0	22.0	30.0	30.0	31.0	25.0	31.0	**3,375.0**
H2O	2013	23.5	21.4	0.1	0.0	0.0	0.0	17.2	25.2	24.1	24.6	19.5	26.4	**1,768.7**
OIL	2013	7.1	6.5	0.0	0.0	0.0	0.0	3.5	5.7	6.9	7.1	5.5	7.1	**1,081.1**
DAY	2012	20.0	28.0	31.0	30.0	31.0	17.0	0.0	10.0	30.0	31.0	30.0	30.0	**3,146.0**
H2O	2012	21.9	21.6	22.5	22.0	23.1	12.3	0.0	7.1	22.3	22.9	22.3	22.5	**1,586.7**
OIL	2012	3.8	6.3	6.9	6.7	7.1	3.6	0.0	2.1	6.9	7.1	6.9	6.8	**1,031.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	9.0	28.0	30.0	31.0	29.0	0.0	**2,858.0**
H2O	2011	20.1	18.5	19.2	17.1	18.1	17.9	5.1	16.6	17.5	19.9	18.3	0.0	**1,366.2**
OIL	2011	6.7	6.2	6.7	6.9	6.9	6.7	2.0	6.5	6.9	7.0	6.4	0.0	**967.5**
DAY	2010	0.0	10.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	26.0	31.0	**2,551.0**
H2O	2010	0.0	3.2	22.7	19.3	20.6	20.0	20.2	20.1	21.1	20.6	16.1	20.7	**1,177.9**
OIL	2010	0.0	3.2	6.6	6.4	6.9	5.5	7.1	6.5	6.7	7.0	5.9	7.0	**898.6**

Licence ***3975*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,877.1**
H2O	2014	724.0	661.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214,956.2**
OIL	2014	5.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,313.8**
DAY	2013	13.0	0.0	0.0	17.0	22.0	28.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,818.1**
H2O	2013	300.7	0.0	0.0	431.7	543.2	692.0	794.6	796.6	755.8	724.8	667.4	712.8	**213,571.0**
OIL	2013	2.0	0.0	0.0	2.7	3.5	4.6	4.9	5.3	5.0	4.8	4.2	4.6	**4,304.5**

Manitoba Production
2010 To 2014

Licence ***3975*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	18.0	5.0	29.0	31.0	18.0	31.0	29.0	31.0	**7,555.1**
H2O	2012	0.0	0.0	0.0	0.0	407.8	111.2	672.6	748.2	403.0	759.2	739.8	774.0	**207,151.4**
OIL	2012	0.0	0.0	0.0	0.0	2.7	0.7	4.4	4.8	2.7	5.0	4.9	5.0	**4,262.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,363.1**
H2O	2011	729.7	646.4	713.5	678.9	758.4	577.9	0.0	0.0	0.0	0.0	0.0	0.0	**202,535.6**
OIL	2011	5.8	4.8	5.4	5.1	5.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.7**
DAY	2010	31.0	24.0	18.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	31.0	**7,186.1**
H2O	2010	861.3	635.9	496.3	759.5	805.2	703.8	712.7	687.2	707.9	714.9	682.7	734.5	**198,430.8**
OIL	2010	4.3	3.1	2.4	3.7	4.2	3.7	4.5	5.5	5.5	5.4	5.4	5.8	**4,202.5**

Licence ***3981*** Well Name ***Tundra Kola Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	836.5	760.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,986.0**
WIN	2013	683.5	900.6	889.0	1070.3	689.3	819.5	262.4	738.4	436.1	775.1	770.6	320.7	**138,389.2**
WIN	2012	1040.7	944.1	871.5	969.8	1067.5	1006.2	730.2	975.4	1015.3	1056.9	989.4	724.1	**130,033.7**
WIN	2011	1060.5	925.5	1060.4	1000.1	1003.1	971.0	942.7	923.1	0.0	540.3	771.2	915.8	**118,642.6**
WIN	2010	1052.7	942.8	1043.9	976.4	1039.2	918.7	1024.9	937.2	1013.9	802.3	1032.5	1070.8	**108,528.9**

Licence ***3990*** Well Name ***Gerrand Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,209.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630,348.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,715.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	0.0	**9,209.0**
H2O	2013	2242.0	2042.0	2390.0	2323.0	2339.0	2105.0	2136.0	1830.9	1920.7	1995.5	1899.3	0.0	**630,348.4**
OIL	2013	18.1	15.3	17.5	17.1	16.6	16.1	15.8	20.4	11.1	9.7	9.0	0.0	**7,715.7**
DAY	2012	31.0	29.0	31.0	30.0	21.0	30.0	26.0	31.0	28.0	27.0	27.0	31.0	**8,879.0**
H2O	2012	2100.0	1927.0	2245.0	2190.0	1686.0	2178.0	2083.0	2102.0	2056.0	1794.0	1732.0	2364.0	**607,125.0**
OIL	2012	17.8	16.2	17.5	16.4	13.0	13.9	13.0	15.5	14.4	15.1	14.2	18.9	**7,549.0**
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	17.0	**8,537.0**
H2O	2011	2081.0	2314.0	2302.0	2278.0	1944.0	2205.0	2323.0	2378.0	2392.0	2562.0	1789.0	2104.0	**582,668.0**
OIL	2011	22.0	22.0	21.0	18.5	21.5	20.1	19.4	16.7	20.1	21.3	16.8	10.1	**7,363.1**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	**8,190.0**
H2O	2010	2271.0	2182.0	2271.0	2172.0	2195.0	2185.0	1815.0	2283.0	2212.0	2058.0	2073.0	2142.0	**555,996.0**
OIL	2010	21.7	18.9	21.2	19.3	20.4	19.5	16.7	21.5	20.8	20.9	18.7	19.7	**7,133.6**

Licence ***3991*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***3991*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,247.3**
H2O	2014	39.3	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,325.2**
OIL	2014	10.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,965.3**
DAY	2013	7.0	28.0	31.0	30.0	31.0	27.0	26.0	31.0	26.0	31.0	24.0	31.0	**9,218.3**
H2O	2013	5.7	22.8	25.1	24.7	25.8	22.7	57.7	64.7	42.8	49.4	37.2	49.5	**6,281.9**
OIL	2013	7.0	28.2	31.2	30.1	30.4	26.4	10.4	14.9	10.5	12.3	9.4	12.4	**15,953.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	11.0	18.0	31.0	30.0	21.0	**8,895.3**
H2O	2012	24.8	23.2	23.2	23.9	24.5	24.2	24.2	8.8	35.0	24.5	23.5	16.4	**5,853.8**
OIL	2012	30.0	25.1	26.3	29.5	30.1	30.1	28.4	10.0	7.4	30.8	29.7	20.2	**15,730.6**
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,573.3**
H2O	2011	27.3	24.5	27.4	23.4	24.9	21.7	21.0	24.7	21.5	23.7	24.2	25.1	**5,577.6**
OIL	2011	18.9	27.9	30.4	29.2	31.5	30.0	30.9	30.4	26.9	27.7	30.4	30.4	**15,433.0**
DAY	2010	31.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**8,213.3**
H2O	2010	40.1	33.9	38.7	36.2	36.0	34.5	37.8	38.5	32.4	33.1	32.9	24.6	**5,288.2**
OIL	2010	24.6	20.7	23.4	24.0	23.7	24.9	24.9	23.7	22.4	21.1	20.6	15.2	**15,088.4**

Licence ***3995*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,429.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,429.9**
WIN	2012	0.0	0.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,429.9**
WIN	2011	7.7	5.9	9.7	1.1	0.0	0.0	37.4	44.9	29.2	45.6	40.5	18.2	**47,427.2**
WIN	2010	33.7	39.9	20.8	24.1	14.6	11.4	32.6	35.6	29.6	24.1	13.9	10.5	**47,187.0**

Licence ***3996*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,675.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,015.0**
DAY	2013	31.0	28.0	31.0	29.0	26.0	30.0	27.0	31.0	30.0	31.0	30.0	7.0	**9,242.0**
GAS	2013	0.7	0.5	0.4	0.7	0.4	0.4	0.6	0.3	0.6	0.4	0.5	0.0	**9.9**
H2O	2013	16.7	13.4	15.9	13.2	8.7	11.7	10.1	10.6	7.0	8.8	9.5	0.8	**16,675.9**
OIL	2013	10.7	9.1	9.8	8.6	5.4	7.1	6.5	6.9	5.0	6.2	6.2	0.4	**27,015.0**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**8,911.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.5	0.6	0.6	0.4	0.6	0.4	**4.4**
H2O	2012	23.7	23.9	21.7	19.2	22.9	20.3	16.5	19.7	19.5	18.1	17.3	17.6	**16,549.5**
OIL	2012	10.8	10.9	14.3	12.0	14.5	13.8	11.2	13.1	13.3	12.5	11.3	11.8	**26,933.1**

Manitoba Production
2010 To 2014

Licence ***3996*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	22.0	14.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,553.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**1.2**
H2O	2011	34.8	30.2	22.7	16.8	34.1	27.2	28.3	28.5	28.6	28.3	27.3	27.0	**16,309.1**
OIL	2011	13.5	12.1	9.7	5.8	14.0	12.6	16.7	12.5	12.1	11.9	11.7	11.0	**26,783.6**
DAY	2010	31.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,219.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.1	0.2	0.0	0.0	0.0	**0.7**
H2O	2010	43.7	37.6	52.4	37.6	38.6	35.8	36.0	37.4	34.9	35.3	37.9	35.8	**15,975.3**
OIL	2010	17.7	15.9	21.7	16.2	16.0	14.4	15.2	15.5	13.8	14.8	13.6	13.2	**26,640.0**

Licence ***3997*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,055.0**
H2O	2014	2.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671.3**
OIL	2014	21.6	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,110.9**
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	**8,996.0**
H2O	2013	4.2	0.4	2.4	2.1	2.7	1.2	2.4	2.3	0.7	2.4	2.2	0.3	**667.4**
OIL	2013	23.6	23.6	22.8	19.1	23.9	22.0	21.2	21.5	15.6	23.8	22.4	22.9	**6,069.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	17.0	13.0	31.0	30.0	7.0	30.0	31.0	**8,657.0**
H2O	2012	0.4	0.4	0.5	2.0	1.0	0.4	3.7	4.0	3.6	1.6	4.1	5.2	**644.1**
OIL	2012	18.1	16.9	21.5	18.3	18.8	9.5	8.3	20.5	18.1	8.0	20.7	28.7	**5,807.4**
DAY	2011	31.0	28.0	31.0	19.0	31.0	23.0	16.0	17.0	30.0	31.0	30.0	31.0	**8,346.0**
H2O	2011	0.9	0.9	0.9	0.6	0.7	0.5	1.5	0.5	1.1	0.5	0.4	0.6	**617.2**
OIL	2011	18.6	16.7	18.2	9.9	17.4	12.4	4.8	11.3	19.2	22.1	20.9	22.8	**5,600.0**
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,028.0**
H2O	2010	2.1	2.0	2.0	2.1	1.9	1.9	2.1	2.0	0.9	0.9	0.9	1.0	**608.1**
OIL	2010	19.4	17.4	18.3	19.1	18.1	17.8	18.8	18.2	16.9	18.2	16.8	19.2	**5,405.7**

Licence ***4000*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,764.0**
H2O	2014	11.5	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.7**
OIL	2014	9.3	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,542.2**
DAY	2013	30.0	20.0	16.0	30.0	30.0	25.0	23.0	30.0	30.0	31.0	28.0	28.0	**8,712.0**
H2O	2013	15.0	10.3	8.5	15.7	17.1	14.1	13.3	17.8	15.8	14.2	12.3	12.3	**5,838.6**
OIL	2013	11.2	7.6	6.3	12.2	9.5	7.8	7.0	9.5	9.9	10.7	9.6	9.7	**4,523.8**
DAY	2012	31.0	26.0	0.0	0.0	0.0	26.0	31.0	31.0	25.0	31.0	30.0	30.0	**8,391.0**
H2O	2012	17.2	14.7	0.0	0.0	0.0	14.9	18.2	19.1	12.3	14.2	14.6	15.0	**5,672.2**
OIL	2012	15.3	12.3	0.0	0.0	0.0	11.3	12.7	12.3	10.9	13.7	12.2	11.7	**4,412.8**

Manitoba Production
2010 To 2014

Licence ***4000*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	10.0	14.0	29.0	31.0	**8,130.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	5.7	7.9	16.4	17.1	**5,532.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.3	6.6	8.2	14.9	15.5	**4,300.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	20.0	**8,023.0**
H2O	2010	17.4	16.5	19.4	19.9	17.2	13.7	10.6	15.1	14.1	14.7	13.7	11.1	**5,468.4**
OIL	2010	6.7	6.1	8.2	7.7	8.0	6.2	5.2	8.8	8.1	8.3	7.9	5.1	**4,237.9**

UWI ***100.11-35-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,031.0**
H2O	2014	17.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.6**
OIL	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.1**
DAY	2013	30.0	20.0	16.0	30.0	30.0	25.0	23.0	30.0	30.0	31.0	28.0	28.0	**5,979.0**
H2O	2013	23.5	16.0	13.3	24.6	26.5	22.0	20.9	27.7	24.5	22.1	19.1	19.0	**3,766.8**
OIL	2013	1.1	0.8	0.7	1.2	1.2	1.0	0.9	1.2	1.2	1.2	1.1	1.1	**1,284.1**
DAY	2012	31.0	26.0	0.0	0.0	0.0	26.0	31.0	31.0	25.0	31.0	30.0	30.0	**5,658.0**
H2O	2012	27.0	23.0	0.0	0.0	0.0	23.2	27.8	29.1	18.8	21.8	22.9	23.4	**3,507.6**
OIL	2012	1.8	1.4	0.0	0.0	0.0	1.3	1.5	1.5	1.3	1.5	1.3	1.2	**1,271.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	10.0	14.0	29.0	31.0	**5,397.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	8.8	12.4	25.6	26.7	**3,290.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.8	0.9	1.7	1.7	**1,258.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	20.0	**5,290.0**
H2O	2010	26.9	25.4	30.0	30.7	26.6	21.2	16.5	23.5	21.9	22.6	21.2	17.2	**3,191.3**
OIL	2010	2.1	1.8	1.0	0.8	1.0	0.7	0.6	1.0	0.9	1.0	0.9	0.6	**1,251.5**

Licence ***4003*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.04-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1450.5	1330.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,249.5**
WIN	2013	1708.9	1104.0	1138.5	938.1	870.1	702.4	1261.5	1195.8	1118.1	1503.9	1510.6	737.6	**186,469.0**
WIN	2012	2214.7	1671.4	1766.0	1466.6	2179.4	1943.9	1760.0	2052.0	1924.0	2020.5	1859.6	1464.9	**172,679.5**
WIN	2011	1207.0	1165.5	1262.7	1120.2	1149.9	1041.2	1117.2	1124.0	380.7	1918.2	1847.9	1921.5	**150,356.5**
WIN	2010	983.9	1090.3	1737.2	1450.1	1502.8	1316.7	1340.0	1298.4	1157.2	1188.9	1289.5	1306.4	**135,100.5**

Licence ***4004*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,312.9**
H2O	2014	228.1	204.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,402.5**
OIL	2014	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,336.7**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	17.0	30.0	31.0	**9,253.9**

Manitoba Production
2010 To 2014

Licence ***4004*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	275.4	249.7	262.3	253.0	245.6	243.5	233.5	234.8	224.3	127.2	217.5	231.6	**72,970.4**
OIL	2013	30.9	27.4	25.5	27.0	25.4	17.5	9.3	7.7	6.0	3.4	5.8	6.2	**10,324.9**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	24.0	29.0	30.0	31.0	30.0	31.0	**8,904.9**
H2O	2012	337.2	320.3	341.3	316.6	329.6	318.7	254.0	281.7	305.7	315.9	287.9	268.7	**70,172.0**
OIL	2012	13.4	11.3	12.0	11.7	12.3	11.8	9.2	11.1	12.0	12.4	19.1	30.1	**10,132.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	29.0	31.0	30.0	31.0	**8,549.9**
H2O	2011	414.3	371.4	424.5	397.6	390.4	364.4	370.4	354.7	319.2	381.4	371.0	380.5	**66,494.4**
OIL	2011	14.3	14.2	14.9	14.6	14.6	14.2	14.1	14.0	13.9	15.0	14.5	15.3	**9,966.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	31.0	**8,191.9**
H2O	2010	453.3	416.9	459.7	423.9	438.6	396.5	417.5	391.8	416.7	305.3	428.6	401.7	**61,954.6**
OIL	2010	12.0	11.5	15.6	14.4	14.5	14.6	15.2	13.9	14.5	8.3	14.1	14.8	**9,792.8**

Licence ***4005*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,869.0**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**943.1**
OIL	2014	3.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,847.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	**7,810.0**
H2O	2013	2.2	2.0	2.3	2.4	2.6	27.2	39.7	41.6	39.5	36.5	0.6	0.6	**942.0**
OIL	2013	3.5	3.3	3.5	3.3	3.3	8.9	11.6	12.3	12.4	12.1	3.3	3.4	**1,840.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**7,451.0**
H2O	2012	4.0	3.8	3.4	2.7	2.6	2.6	2.6	3.0	2.2	2.1	2.0	2.1	**744.8**
OIL	2012	2.6	2.5	4.0	5.5	4.1	4.0	4.1	3.9	3.1	3.7	3.7	3.5	**1,759.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**7,090.0**
H2O	2011	3.8	3.5	4.6	3.9	4.0	3.9	3.2	4.0	3.9	4.1	4.0	4.0	**711.7**
OIL	2011	4.6	4.0	4.5	5.1	5.6	5.5	4.2	6.0	6.0	3.1	2.6	2.7	**1,714.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**6,730.0**
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.6	3.9	3.6	3.7	3.5	4.5	**664.8**
OIL	2010	0.6	0.5	3.3	3.1	3.2	2.5	2.2	3.6	3.5	4.7	4.4	4.6	**1,661.0**

UWI ***100.08-29-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,284.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.3**
OIL	2014	4.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	28.0	30.0	31.0	**6,225.0**
H2O	2013	1.6	1.5	1.7	1.5	1.6	16.8	24.6	25.7	24.5	22.6	0.3	0.3	**358.7**
OIL	2013	2.1	1.9	2.2	2.0	2.0	11.0	14.2	15.2	15.4	14.9	4.2	4.2	**803.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**5,866.0**

Manitoba Production
2010 To 2014

Licence ***4005*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	2.4	2.2	2.1	1.7	1.7	1.6	1.7	2.0	1.5	1.5	1.5	1.5	**236.0**
OIL	2012	0.3	0.3	0.5	0.6	2.3	2.2	2.2	2.1	1.7	2.1	2.1	2.1	**714.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**5,505.0**
H2O	2011	2.1	1.8	2.5	2.0	2.2	2.1	1.7	2.2	2.1	2.4	2.3	2.3	**214.6**
OIL	2011	1.6	1.4	1.5	0.6	0.6	0.6	0.5	0.6	0.7	0.3	0.3	0.3	**695.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**5,145.0**
H2O	2010	2.3	2.0	2.5	2.5	2.1	1.7	1.3	2.1	1.9	2.0	1.9	2.5	**188.9**
OIL	2010	3.8	3.5	1.3	1.1	1.2	1.0	0.7	1.4	1.3	1.6	1.5	1.6	**686.5**

Licence ***4008*** Well Name ***EOG Mountainside SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	7111.4	6407.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666,408.1**
WIN	2013	6993.6	6944.1	8369.8	7587.2	7467.5	6565.1	7112.6	8151.3	7522.3	7763.3	7100.0	7089.9	**1,652,889.6**
WIN	2012	6898.3	6258.3	6681.6	6051.8	7193.0	7325.4	7396.2	7988.2	8971.3	8633.9	7181.0	6948.8	**1,564,222.9**
WIN	2011	7773.6	6596.6	8303.0	7163.3	7598.5	7339.5	7210.5	7881.6	7786.0	1325.9	6450.9	6980.6	**1,476,695.1**
WIN	2010	8554.8	7791.5	8631.5	8358.6	8315.4	7933.5	8838.7	9419.7	8181.5	8079.9	7477.2	7819.2	**1,394,285.1**

Licence ***4009*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,711.8**
H2O	2014	1.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68,756.6**
OIL	2014	11.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,840.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	26.0	**8,655.8**
H2O	2013	0.6	0.6	1.5	1.2	1.4	1.2	1.4	1.1	1.2	1.3	1.5	1.4	**68,753.8**
OIL	2013	4.9	4.6	12.6	11.8	11.7	11.4	12.0	12.4	11.1	10.5	11.3	10.0	**6,817.6**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,298.8**
H2O	2012	1.3	1.5	1.6	1.2	1.2	0.9	0.6	0.6	0.5	0.7	0.5	0.6	**68,739.4**
OIL	2012	11.1	11.4	12.6	10.9	10.8	8.7	4.8	4.5	4.1	4.5	4.7	4.8	**6,693.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,935.8**
H2O	2011	1.0	1.0	1.1	0.7	0.5	0.5	0.6	1.1	1.3	1.7	1.5	1.6	**68,728.2**
OIL	2011	9.1	11.5	10.8	7.4	5.9	4.5	4.6	10.2	11.2	12.3	12.1	12.9	**6,600.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,571.8**
H2O	2010	1.3	0.6	0.4	0.9	1.3	1.1	0.6	0.9	0.7	0.6	0.9	0.9	**68,715.6**
OIL	2010	10.9	6.9	9.5	9.8	11.7	10.4	6.3	8.5	6.8	6.6	6.4	7.7	**6,487.9**

Licence ***4011*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														3,948.0

Manitoba Production
2010 To 2014

Licence ***4011*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,917.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,127.6**

Licence ***4013*** Well Name ***Red Beds Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,967.0**
H2O	2014	26.1	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,889.2**
OIL	2014	6.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,764.8**
DAY	2013	23.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	28.0	28.0	**7,908.0**
H2O	2013	3.0	12.7	5.9	3.4	4.1	3.5	3.9	3.7	3.4	4.0	3.8	22.3	**1,837.2**
OIL	2013	7.4	34.8	13.3	8.0	8.5	8.4	8.5	8.7	7.0	7.7	7.0	6.7	**9,753.8**
DAY	2012	31.0	29.0	31.0	30.0	16.0	22.0	30.0	0.0	0.0	0.0	1.0	0.0	**7,561.0**
H2O	2012	2.6	2.8	2.8	2.5	2.3	2.3	3.0	0.0	0.0	0.0	6.0	0.0	**1,763.5**
OIL	2012	14.9	16.2	15.8	14.4	12.8	13.1	14.1	0.0	0.0	0.0	0.0	0.0	**9,627.8**
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	9.0	31.0	29.0	22.0	0.0	31.0	**7,371.0**
H2O	2011	3.5	3.2	5.1	1.5	0.0	0.0	2.3	3.8	4.0	3.1	0.0	3.1	**1,739.2**
OIL	2011	31.7	29.1	45.7	14.1	0.0	0.0	20.2	34.4	22.9	17.3	0.0	17.7	**9,526.5**
DAY	2010	24.0	0.0	16.0	30.0	22.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**7,145.0**
H2O	2010	7.9	0.0	6.1	7.7	0.7	0.0	0.0	0.1	2.5	3.3	3.4	3.3	**1,709.6**
OIL	2010	31.6	0.0	24.5	30.8	2.7	0.0	0.0	18.5	36.0	37.7	31.4	30.9	**9,293.4**

Licence ***4020*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2012	20.0	29.0	5.0	4.0	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.1**
H2O	2012	4.3	3.8	2.8	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.5**
OIL	2012	1.1	0.9	0.8	2.9	3.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.5**
DAY	2011	31.0	28.0	31.0	8.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**7,545.1**
H2O	2011	0.1	0.1	0.2	0.1	0.5	0.3	0.3	0.2	0.3	0.3	0.3	2.8	**986.3**
OIL	2011	3.2	2.8	4.2	0.8	9.9	6.8	4.2	4.6	5.5	4.9	5.8	7.3	**3,761.8**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,218.1**
H2O	2010	0.3	0.2	0.3	0.3	0.2	0.2	0.3	0.3	0.3	0.2	0.3	0.2	**980.8**

Manitoba Production
2010 To 2014

Licence ***4020*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	5.8	5.5	8.0	6.0	5.7	5.5	4.7	6.7	5.5	4.6	4.8	4.5	**3,701.8**

Licence ***4024*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,797.9**
GAS	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
H2O	2014	184.9	146.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,459.6**
OIL	2014	23.4	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,788.5**
DAY	2013	31.0	28.0	29.0	26.0	18.0	9.0	0.0	29.0	26.0	10.0	4.0	31.0	**8,738.9**
GAS	2013	0.0	0.6	0.9	1.1	1.9	1.1	0.0	1.6	2.8	1.4	0.3	0.5	**224.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
H2O	2013	171.1	131.3	125.5	108.4	71.1	36.7	0.0	130.3	112.4	43.8	20.5	199.2	**75,128.2**
OIL	2013	13.9	23.5	22.7	19.6	13.7	6.7	0.0	21.9	14.4	6.8	2.4	22.3	**38,745.3**
DAY	2012	31.0	29.0	12.0	5.0	23.0	14.0	28.0	31.0	30.0	31.0	30.0	31.0	**8,497.9**
GAS	2012	1.1	1.5	0.5	0.2	0.6	0.5	1.4	1.3	1.5	0.0	0.0	0.0	**212.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.3**
H2O	2012	29.6	139.0	55.6	22.2	109.7	69.8	143.3	156.9	142.7	211.5	164.8	163.6	**73,977.9**
OIL	2012	29.4	23.2	10.3	4.0	17.8	11.7	22.6	24.4	24.0	24.6	23.3	23.1	**38,577.4**
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**8,202.9**
GAS	2011	0.8	3.1	3.4	0.8	0.0	0.0	1.3	3.4	3.3	2.9	0.7	1.6	**203.9**
GSD	2011	0.6	2.2	2.2	0.5	0.0	0.0	1.2	2.8	0.0	2.3	0.0	0.0	**21.3**
H2O	2011	97.1	136.1	145.2	42.2	0.0	0.0	36.6	151.5	105.3	164.8	147.6	215.5	**72,569.2**
OIL	2011	30.9	24.7	27.6	6.3	0.0	0.0	10.7	26.8	28.0	26.9	27.1	26.6	**38,339.0**
DAY	2010	16.0	28.0	17.0	30.0	31.0	17.0	17.0	7.0	30.0	31.0	30.0	31.0	**7,940.9**
GAS	2010	1.6	3.4	2.2	4.5	5.1	2.9	1.9	1.2	5.0	3.4	3.3	0.0	**182.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	4.8	1.5	2.0	0.0	**9.5**
H2O	2010	98.0	195.0	105.4	127.1	142.9	82.4	84.8	35.0	147.4	155.9	148.1	171.3	**71,327.3**
OIL	2010	11.4	28.2	16.6	20.9	24.7	14.7	15.2	6.4	27.0	32.2	29.1	31.1	**38,103.4**

Licence ***4026*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**

Manitoba Production
2010 To 2014

Licence ***4026*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,245.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**

Licence ***4027*** Well Name ***EOG Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,117.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,117.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,546.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,117.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**13,546.1**
DAY	2011	28.0	20.0	25.0	16.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,117.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	15.2	14.1	13.9	10.2	18.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**5,674.3**
OIL	2011	5.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,545.2**
DAY	2010	19.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,991.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2010	20.3	25.6	28.2	22.5	23.5	22.8	20.7	19.5	19.1	17.8	20.9	17.6	**5,599.7**
OIL	2010	8.0	10.9	11.7	9.5	9.7	9.1	8.7	8.4	7.8	7.7	7.4	6.6	**13,536.0**

UWI ***100.08-09-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	10075.1	9398.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,061.3**
WIN	2013	0.0	5122.0	10275.4	8764.7	7890.3	6694.8	9628.2	9028.1	8734.2	10791.5	10678.7	10980.2	**98,588.1**

Licence ***4028*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Manitoba Production
2010 To 2014

Licence ***4028*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,645.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,158.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,231.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,645.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,158.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,231.2**
DAY	2012	28.0	13.0	0.0	0.0	28.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**8,645.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2012	20.9	8.3	0.0	0.0	21.6	19.1	11.0	0.0	0.0	0.0	0.0	0.0	**12,158.3**
OIL	2012	2.5	1.0	0.0	0.0	2.2	2.2	1.2	0.0	0.0	0.0	0.0	0.0	**25,231.2**
DAY	2011	2.0	7.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,521.0**
GAS	2011	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2011	3.5	11.5	51.7	53.5	51.8	49.5	48.7	49.9	47.3	46.2	37.6	29.3	**12,077.4**
OIL	2011	0.4	1.2	5.6	4.8	5.6	6.2	7.5	5.6	5.3	4.9	4.1	3.1	**25,222.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,207.0**
H2O	2010	47.1	48.6	83.9	56.4	70.4	81.7	70.2	65.6	64.1	62.8	64.2	58.7	**11,596.9**
OIL	2010	5.0	5.2	8.9	6.3	7.5	8.4	7.8	7.0	6.5	7.0	6.0	5.6	**25,167.8**

Licence ***4029*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,363.0**
GAS	2014	0.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
H2O	2014	13.7	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,793.3**
OIL	2014	31.7	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,854.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,304.0**
GAS	2013	1.7	1.8	1.5	2.3	1.9	1.6	1.8	2.2	2.7	1.7	3.5	3.9	**76.6**
H2O	2013	21.3	19.2	21.0	20.1	20.1	18.4	17.6	17.4	14.5	14.7	13.2	13.6	**2,760.0**
OIL	2013	47.9	46.5	45.6	46.4	44.8	40.6	40.0	39.6	35.1	35.5	30.5	30.6	**27,782.7**
DAY	2012	31.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**8,939.0**
GAS	2012	1.6	0.8	0.7	2.2	1.3	2.1	2.0	2.0	1.7	1.7	1.5	1.5	**50.0**
H2O	2012	30.4	25.0	26.9	22.5	27.1	24.7	23.6	21.5	21.1	21.0	15.3	22.4	**2,548.9**
OIL	2012	59.0	37.6	50.2	49.7	59.9	59.3	56.7	50.7	49.6	50.5	35.2	52.8	**27,299.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	13.0	25.0	29.0	27.0	30.0	31.0	**8,590.0**
GAS	2011	0.0	0.0	0.3	5.0	1.9	1.5	0.7	1.6	1.2	2.2	0.8	1.5	**30.9**
H2O	2011	4.7	4.4	4.8	5.1	4.2	4.9	1.6	26.3	37.9	35.8	36.4	34.0	**2,267.4**
OIL	2011	47.6	45.9	54.6	48.5	44.7	44.1	35.8	89.9	68.3	64.2	67.6	59.5	**26,688.4**

8,255.0

Manitoba Production
2010 To 2014

Licence ***4029*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.1	0.6	0.6	1.0	6.7	4.9	0.0	**14.2**
H2O	2010	5.7	5.2	7.7	5.3	5.5	5.1	3.5	3.6	5.1	4.3	5.7	5.3	**2,067.3**
OIL	2010	62.4	56.2	82.7	59.7	59.6	55.2	38.0	41.1	54.1	49.4	54.3	52.5	**26,017.7**

Licence ***4031*** Well Name ***Tundra Kola Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,121.0**
H2O	2014	13.2	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,683.6**
OIL	2014	4.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,136.0**
DAY	2013	28.0	26.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	18.0	**9,072.0**
H2O	2013	13.7	13.3	15.1	12.2	13.0	12.1	16.0	19.5	21.7	19.7	18.5	11.6	**7,653.1**
OIL	2013	8.2	7.9	9.4	8.8	9.1	7.6	9.3	9.0	8.3	6.1	5.8	3.6	**6,126.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**8,729.0**
H2O	2012	17.6	17.2	17.6	16.5	15.3	15.1	12.5	18.1	18.5	17.8	14.8	15.5	**7,466.7**
OIL	2012	6.0	5.7	5.8	5.8	6.2	5.9	4.6	6.1	6.0	6.2	8.0	9.2	**6,033.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	**8,369.0**
H2O	2011	18.3	15.1	18.7	17.5	18.1	17.8	19.0	17.7	15.6	18.3	17.8	18.1	**7,270.2**
OIL	2011	5.7	5.3	6.0	5.8	5.9	5.7	5.9	5.8	5.8	6.1	5.9	6.1	**5,957.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**8,010.0**
H2O	2010	24.4	24.7	28.1	26.7	20.0	16.9	18.2	20.5	21.2	16.4	18.9	17.7	**7,058.2**
OIL	2010	6.0	5.4	6.2	5.8	5.7	5.8	6.1	5.7	5.8	5.2	5.7	5.9	**5,887.7**

Licence ***4032*** Well Name ***Tundra Kola Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	263.3	227.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,182.3**
WIN	2013	242.7	225.9	224.4	197.0	149.2	188.6	226.2	219.0	236.4	252.7	224.2	107.9	**64,691.6**
WIN	2012	226.2	194.0	213.3	226.8	238.3	221.4	153.2	183.3	219.0	261.1	213.4	232.1	**62,197.4**
WIN	2011	248.2	146.6	220.4	192.2	148.6	149.9	145.6	62.6	58.7	151.3	173.4	207.6	**59,615.3**
WIN	2010	265.0	270.2	287.5	298.0	332.7	263.4	230.5	79.6	260.9	236.4	265.0	270.0	**57,710.2**

Licence ***4034*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,191.0**
H2O	2014	4.1	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.7**
OIL	2014	7.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,836.3**
DAY	2013	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**9,132.0**
														1,821.9

Manitoba Production
2010 To 2014

Licence ***4034*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.4	1.9	2.0	1.6	2.0	1.7	1.7	1.6	1.2	1.2	4.1	3.8	
OIL	2013	4.8	3.9	3.9	3.2	3.5	3.3	3.3	3.1	3.2	3.4	6.5	8.2	**5,821.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**8,777.0**
H2O	2012	5.0	3.9	3.6	2.9	3.7	4.2	3.3	3.6	3.4	3.2	3.2	2.9	**1,796.7**
OIL	2012	7.9	7.4	9.1	9.5	8.7	7.5	8.8	8.7	7.5	8.2	7.6	5.2	**5,771.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,413.0**
H2O	2011	5.3	3.9	4.8	5.7	5.5	6.9	1.2	4.6	3.8	3.6	3.8	3.7	**1,753.8**
OIL	2011	15.5	14.6	11.9	11.1	10.7	9.2	15.6	8.1	8.4	8.8	8.2	8.9	**5,675.5**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,048.0**
H2O	2010	3.1	3.1	3.4	7.6	5.5	5.1	5.2	4.6	4.5	5.1	4.5	5.5	**1,701.0**
OIL	2010	10.9	10.9	12.1	9.8	11.2	10.8	11.3	11.4	11.4	11.5	10.2	12.2	**5,544.5**

UWI ***100.05-02-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,782.0**
H2O	2014	3.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,001.1**
OIL	2014	7.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.3**
DAY	2013	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**6,723.0**
H2O	2013	2.1	1.6	1.7	1.5	1.8	1.5	1.5	1.4	1.1	1.1	3.6	3.4	**1,994.2**
OIL	2013	4.1	3.4	3.5	2.8	3.2	2.9	2.9	2.8	2.8	3.0	5.8	7.2	**1,670.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**6,368.0**
H2O	2012	4.2	3.3	3.1	2.5	3.1	3.6	2.7	2.9	2.9	2.7	2.8	2.5	**1,971.9**
OIL	2012	6.7	6.2	7.6	7.9	7.3	6.3	7.3	7.3	6.3	6.9	6.4	4.4	**1,625.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,004.0**
H2O	2011	2.1	1.6	2.0	2.4	2.4	2.9	0.5	4.1	3.3	3.2	3.3	3.1	**1,935.6**
OIL	2011	0.0	0.0	4.9	4.7	4.6	3.9	6.6	7.1	7.4	7.6	7.0	7.6	**1,545.2**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,639.0**
H2O	2010	5.2	5.3	5.9	3.2	2.4	2.2	2.3	2.4	2.0	2.2	1.9	2.0	**1,904.7**
OIL	2010	3.1	3.1	3.4	4.2	4.8	4.6	4.8	4.8	4.8	4.9	4.3	5.2	**1,483.8**

Licence ***4037*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2014	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,594.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2013	3.3	3.1	0.4	0.2	3.5	0.0	0.1	0.2	0.8	0.0	0.2	0.0	**14,593.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
WIN	2012	2.5	4.2	0.2	0.3	0.3	0.1	0.1	0.9	1.8	0.5	1.4	0.4	**14,581.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**

Manitoba Production
2010 To 2014

Licence ***4037*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	18.5	12.6	11.1	0.0	17.6	11.7	9.0	9.3	14.7	20.0	3.3	4.4	**14,568.6**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,484.0**
WIN	2010	19.5	16.1	11.6	17.9	21.3	20.8	22.8	25.9	19.7	21.6	24.9	22.7	**14,436.4**

Licence ***4038*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,504.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2013	87.4	2.9	0.0	1.5	3.4	0.2	0.1	0.0	0.1	0.0	0.0	0.0	**81,504.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2012	47.8	48.6	3.6	4.8	3.6	3.5	2.1	3.1	42.4	3.7	6.3	101.3	**81,409.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
WIN	2011	82.8	58.4	57.8	0.0	53.7	50.9	53.5	55.0	60.5	61.3	57.7	59.1	**81,138.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	**2,195.0**
WIN	2010	96.9	76.9	92.0	91.3	97.5	92.3	97.0	105.4	78.5	76.5	82.9	84.3	**80,487.7**

Licence ***4040*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2014	3.1	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,378.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2013	98.4	0.0	0.0	0.0	0.0	445.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,365.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	17.7	2.2	15.1	24.7	2.5	0.0	2.9	**85,822.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,757.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85,757.0**

Licence ***4041*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,741.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**
														7,741.0

Manitoba Production
2010 To 2014

Licence ***4041*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**
DAY	2012	0.0	0.0	1.0	0.0	0.0	0.0	8.0	17.0	0.0	0.0	0.0	0.0	**7,741.0**
GAS	2012	0.0	0.0	0.1	0.0	0.0	0.0	0.8	1.7	0.0	0.0	0.0	0.0	**924.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.6	0.0	0.0	0.0	0.0	**17.0**
H2O	2012	0.0	0.0	30.3	0.0	0.0	0.0	263.3	520.2	0.0	0.0	0.0	0.0	**193,793.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**
DAY	2011	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**7,715.0**
GAS	2011	0.0	3.0	3.4	2.9	2.8	3.0	3.1	3.1	1.0	0.0	0.0	0.0	**921.4**
GSD	2011	0.0	2.2	2.2	1.8	1.6	1.6	2.7	2.6	0.0	0.0	0.0	0.0	**14.7**
H2O	2011	166.3	879.8	936.0	1283.8	1106.9	1280.8	701.0	1104.9	260.4	0.0	0.0	0.0	**192,979.5**
OIL	2011	5.3	0.7	0.0	6.8	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,423.5**
DAY	2010	0.0	8.0	22.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**7,485.0**
GAS	2010	0.0	0.6	1.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**899.1**
H2O	2010	0.0	271.3	747.1	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1065.3	**185,259.6**
OIL	2010	0.0	5.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	**16,400.0**

Licence ***4042*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,198.0**
GAS	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**
GSD	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.8**
H2O	2014	196.8	185.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,343.7**
OIL	2014	23.8	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,576.0**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**9,139.0**
GAS	2013	2.4	2.6	2.4	0.0	1.0	0.9	1.0	1.0	0.8	1.0	0.9	1.0	**729.3**
GSD	2013	2.3	2.4	2.3	0.0	1.2	0.8	0.2	0.5	0.7	0.7	0.3	0.8	**50.9**
H2O	2013	196.1	160.9	154.1	132.8	201.5	193.4	203.6	182.9	140.7	167.5	181.7	195.5	**60,961.9**
OIL	2013	24.8	24.3	25.5	15.8	24.7	23.1	24.1	23.2	22.1	24.3	25.4	25.0	**15,530.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.0	12.0	**8,781.0**
GAS	2012	2.2	2.0	4.4	4.2	0.0	0.0	0.0	0.0	0.0	1.7	2.6	1.1	**714.3**
GSD	2012	2.0	1.3	2.1	3.7	0.0	0.0	0.0	0.0	0.0	1.6	1.8	1.0	**38.7**
H2O	2012	203.7	157.3	98.8	88.7	166.9	114.3	72.0	117.3	114.6	149.9	149.4	62.9	**58,851.2**
OIL	2012	17.6	16.9	15.9	15.6	21.0	14.6	9.8	17.1	24.6	26.2	25.5	10.8	**15,248.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,442.0**
														696.1

Manitoba Production
2010 To 2014

Licence ***4042*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.5	4.0	3.5	3.4	3.4	3.7	3.1	2.4	2.5	2.0	1.5	
GSD	2011	0.0	0.4	2.7	2.2	1.9	1.9	3.3	2.5	0.0	2.0	0.2	1.4	**25.2**
H2O	2011	137.2	203.9	214.6	264.0	214.8	249.2	134.6	211.3	143.6	219.3	150.9	152.8	**57,355.4**
OIL	2011	24.2	21.2	21.0	26.9	30.5	30.4	30.7	26.9	24.7	24.3	23.7	18.8	**15,032.6**
DAY	2010	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,077.0**
GAS	2010	4.7	3.1	4.1	5.4	4.7	4.5	2.9	3.1	2.7	2.2	0.1	0.0	**666.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.6	0.9	0.1	0.0	**6.7**
H2O	2010	235.7	167.9	192.1	185.1	199.2	198.3	207.3	189.2	182.5	203.5	208.8	242.9	**55,059.2**
OIL	2010	26.6	22.3	27.8	27.8	27.7	27.4	31.1	40.3	37.4	39.2	22.8	24.2	**14,729.3**

Licence ***4043*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.0**
WIN	2014	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.0**
WIN	2013	1.1	1.0	0.4	0.6	0.5	0.7	1.4	0.8	0.7	1.0	0.8	0.0	**3,019.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.0**
WIN	2012	3.3	10.3	4.1	11.9	3.3	2.7	1.8	1.3	1.4	1.5	2.1	1.0	**3,010.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.0**
WIN	2011	10.4	12.8	9.5	0.0	16.5	24.9	15.3	9.1	13.7	17.4	9.4	4.0	**2,966.2**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,508.0**
WIN	2010	8.4	5.3	7.2	7.5	7.5	9.0	8.0	2.5	0.5	17.3	12.0	8.1	**2,823.2**

Licence ***4045*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,909.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,353.1**
DAY	2010	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,909.0**
WIN	2010	0.0	0.0	0.0	0.0	210.6	0.0	0.0	0.0	245.9	238.0	244.8	228.3	**20,353.1**

Licence ***4048*** Well Name ***618555 SK Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence **4048** Well Name **618555 SK Pierson** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-24-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,304.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,304.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.2**

Licence **4057** Well Name **Waskada Unit No. 16 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-10-002-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **16**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,246.0**
GAS	2014	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2014	70.3	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,267.2**
OIL	2014	29.8	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,501.7**
DAY	2013	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**9,205.0**
GAS	2013	1.2	0.8	1.1	1.6	1.4	1.2	1.4	1.7	2.2	1.1	3.0	3.2	**69.3**
H2O	2013	93.4	73.9	83.2	82.5	77.5	83.0	83.7	78.2	67.4	63.8	65.3	75.7	**50,168.6**
OIL	2013	38.7	32.8	33.2	34.8	31.3	33.2	35.2	32.6	30.3	28.5	27.8	31.4	**34,466.3**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,843.0**
GAS	2012	0.7	0.9	1.2	1.9	1.0	1.6	1.7	1.6	1.5	1.3	1.7	0.9	**49.4**
H2O	2012	169.2	147.1	162.5	147.4	182.9	148.1	153.9	148.2	118.5	112.5	103.1	91.8	**49,241.0**
OIL	2012	55.8	48.9	63.9	59.6	74.3	65.2	67.7	64.2	51.8	49.8	43.4	39.8	**34,076.5**
DAY	2011	31.0	28.0	30.0	24.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,480.0**
GAS	2011	0.0	0.0	0.7	0.9	0.9	21.6	0.6	0.3	1.0	2.2	0.5	0.2	**33.4**
H2O	2011	216.5	185.8	201.0	191.6	190.1	175.5	189.4	212.1	207.1	196.6	179.7	179.7	**47,555.8**
OIL	2011	54.6	54.7	63.1	49.3	57.5	60.0	82.6	68.1	63.7	60.2	56.3	53.6	**33,392.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**8,125.0**
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.3	0.8	1.4	1.7	0.0	**4.5**
H2O	2010	284.1	247.8	378.0	270.6	259.4	256.5	248.3	232.4	238.0	229.7	255.6	230.9	**45,230.7**
OIL	2010	76.2	68.3	102.5	76.3	70.0	67.3	68.8	63.8	62.6	64.1	60.5	56.0	**32,668.4**

Licence **4059** Well Name **EOG Whitewater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.06-03-003-21W1.00** Field Name **Whitewater** Pool Name **Lodgepole WL B** Field Code **6** Pool Code **52B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,189.1**
H2O	2014	907.4	835.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267,036.5**
OIL	2014	21.4	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,126.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**9,130.1**
H2O	2013	907.1	801.5	924.1	885.5	923.6	895.8	862.2	866.7	864.1	833.2	879.9	902.8	**265,293.6**
OIL	2013	21.3	19.2	21.6	21.7	21.0	20.3	20.0	21.3	19.5	18.4	18.7	19.6	**9,086.1**

Manitoba Production
2010 To 2014

Licence ***4059*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,768.1**
H2O	2012	887.1	812.8	907.0	897.7	905.6	865.3	882.3	862.1	853.8	881.9	890.2	911.2	**254,747.1**
OIL	2012	20.3	18.9	21.6	20.7	20.2	19.0	20.0	21.9	20.8	20.4	21.1	21.4	**8,843.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,402.1**
H2O	2011	918.7	766.6	780.5	801.5	878.4	835.3	865.0	913.9	865.3	953.3	905.9	937.8	**244,190.1**
OIL	2011	19.3	17.6	18.5	17.7	18.5	17.9	18.4	18.2	17.9	20.3	19.9	21.4	**8,597.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**8,038.1**
H2O	2010	835.6	789.4	460.2	865.0	917.3	869.6	880.3	851.6	863.5	908.2	921.7	942.4	**233,767.9**
OIL	2010	16.5	16.8	18.4	19.4	19.8	19.1	18.8	18.8	18.0	18.8	18.3	19.5	**8,371.6**

Licence ***4060*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,035.0**
H2O	2014	35.1	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,663.2**
OIL	2014	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,718.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,976.0**
H2O	2013	34.4	31.4	34.5	33.9	35.5	34.3	35.2	35.8	34.2	36.2	34.6	36.5	**11,596.3**
OIL	2013	6.2	5.6	6.3	5.9	6.1	5.8	6.2	6.0	5.8	6.1	5.9	6.2	**7,706.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	29.0	**8,612.0**
H2O	2012	34.1	31.9	31.5	32.8	33.7	33.2	36.5	12.1	32.7	33.7	32.6	31.7	**11,179.8**
OIL	2012	6.0	5.0	5.2	5.9	6.0	6.0	6.2	2.0	6.0	6.2	6.0	5.7	**7,634.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,268.0**
H2O	2011	33.2	29.9	33.3	32.1	33.1	35.0	37.8	38.4	36.3	34.4	33.3	34.5	**10,803.3**
OIL	2011	6.3	5.6	6.1	5.8	6.1	6.0	6.2	6.1	5.9	6.1	6.1	6.1	**7,568.1**
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,904.0**
H2O	2010	43.2	39.2	41.2	38.3	36.0	34.5	37.8	38.5	32.4	33.2	32.9	34.6	**10,392.0**
OIL	2010	6.1	5.6	5.8	6.0	5.9	6.2	6.2	5.9	5.8	6.1	5.9	6.1	**7,495.7**

Licence ***4064*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,580.0**
H2O	2014	4.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2014	5.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.5**
DAY	2013	29.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**8,524.0**
H2O	2013	3.6	0.0	0.0	0.0	5.2	6.0	7.2	4.1	5.1	5.0	5.4	4.0	**1,213.1**
OIL	2013	4.0	0.0	0.0	0.0	5.9	6.8	5.3	4.5	5.7	1.9	6.2	4.6	**2,463.3**
DAY	2012	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,271.0**
H2O	2012	3.1	5.1	4.2	4.2	4.5	4.1	3.9	4.8	4.3	3.9	4.1	5.0	**1,167.5**

Manitoba Production
2010 To 2014

Licence ***4064*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	3.5	5.7	4.8	4.7	5.1	4.7	4.4	5.5	4.9	4.4	4.7	5.6	**2,418.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	27.0	30.0	21.0	28.0	30.0	31.0	**7,917.0**
H2O	2011	5.1	4.3	4.1	4.1	5.2	4.0	3.8	4.2	3.5	5.2	4.7	4.0	**1,116.3**
OIL	2011	5.7	4.7	4.8	4.6	5.8	4.6	4.3	4.7	4.6	5.9	5.3	4.5	**2,360.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,599.0**
H2O	2010	4.9	3.8	4.1	4.5	4.5	2.8	4.7	4.5	4.5	4.6	4.4	4.9	**1,064.1**
OIL	2010	5.8	4.6	4.9	5.1	5.1	3.3	6.0	5.0	5.2	5.1	5.0	5.6	**2,300.9**

UWI ***100.02-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,211.0**
H2O	2014	4.2	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.3**
OIL	2014	3.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.9**
DAY	2013	29.0	0.0	0.0	0.0	15.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**7,155.0**
H2O	2013	3.2	0.0	0.0	0.0	4.8	5.6	6.7	3.7	4.7	4.6	5.1	3.7	**1,506.8**
OIL	2013	2.8	0.0	0.0	0.0	4.1	4.8	3.8	3.2	4.1	1.4	4.3	3.2	**2,011.5**
DAY	2012	19.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,902.0**
H2O	2012	2.9	4.6	3.8	3.9	4.1	3.9	3.5	4.4	4.0	3.6	3.9	4.6	**1,464.7**
OIL	2012	2.5	4.0	3.4	3.3	3.5	3.3	3.1	3.8	3.4	3.1	3.4	3.9	**1,979.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	21.0	28.0	30.0	31.0	**6,548.0**
H2O	2011	4.7	3.9	3.7	3.8	4.7	3.8	3.5	3.9	3.1	4.8	4.4	3.7	**1,417.5**
OIL	2011	4.1	3.4	3.4	3.3	4.1	3.2	3.0	3.4	3.3	4.1	3.8	3.2	**1,939.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,200.0**
H2O	2010	4.4	3.6	3.8	4.2	4.1	2.5	4.2	4.1	4.2	4.2	4.2	4.5	**1,369.5**
OIL	2010	3.5	2.8	3.0	3.6	3.5	2.3	4.2	3.5	3.6	3.6	3.6	3.9	**1,896.8**

Licence ***4065*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	7761.4	7497.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669,998.6**
WIN	2013	8670.4	6089.2	6323.1	4926.0	4446.8	4583.2	6986.5	6969.6	6180.4	8235.8	8234.5	8382.6	**654,739.4**
WIN	2012	7058.0	6638.3	7335.0	6600.2	10302.1	9015.7	8516.9	9570.7	9967.1	11345.0	9740.4	7024.2	**574,711.3**
WIN	2011	8366.3	8670.9	9093.8	8214.7	8135.1	7291.2	8936.7	9132.3	9367.5	8924.9	7570.9	6850.6	**471,597.7**
WIN	2010	4990.9	7110.4	9848.5	7990.4	7834.8	7116.0	7028.3	8199.9	7947.8	8099.7	9437.3	9867.8	**371,042.8**

Licence ***4067*** Well Name ***Corex Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**

Manitoba Production
2010 To 2014

Licence ***4067*** Well Name ***Corex Virden SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	14548.0	13699.0	16007.0	12748.0	449.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450,303.0**
WIN	2010	16300.0	14378.0	16044.0	15089.0	15826.0	14914.0	14636.0	15829.0	14012.0	14831.0	14325.0	13273.0	**3,392,852.0**

Licence ***4068*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,385.0**
H2O	2014	45.6	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81,310.8**
OIL	2014	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,716.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,326.0**
H2O	2013	31.3	28.5	28.0	27.7	29.0	37.1	53.6	53.6	51.4	47.2	43.9	46.4	**81,224.4**
OIL	2013	12.4	11.3	9.5	8.9	9.1	7.3	6.1	6.0	6.0	6.1	5.9	6.2	**5,704.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**7,962.0**
H2O	2012	58.7	57.2	47.9	43.9	46.2	37.8	33.0	30.6	29.8	30.7	29.2	30.3	**80,746.7**
OIL	2012	9.0	8.6	9.0	8.7	9.2	8.8	7.1	9.1	11.5	12.4	11.8	12.0	**5,609.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**7,603.0**
H2O	2011	89.5	81.9	93.6	87.7	80.7	71.1	79.5	77.1	68.8	82.5	80.1	67.0	**80,271.4**
OIL	2011	11.2	11.4	11.9	11.7	11.7	11.4	12.4	11.7	11.4	12.3	11.8	10.3	**5,492.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	25.0	30.0	31.0	**7,241.0**
H2O	2010	97.4	88.4	96.9	89.5	92.4	81.5	89.3	87.0	89.6	77.5	94.5	88.6	**79,311.9**
OIL	2010	12.0	10.9	12.4	11.5	11.6	11.6	12.1	11.4	11.7	8.9	11.3	11.8	**5,353.4**

Licence ***4069*** Well Name ***Daly Unit No. 4 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2013	3321.0	1408.0	973.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834,800.5**
WIN	2012	2465.7	2872.3	3357.0	3208.3	3282.3	3170.6	3162.0	3248.0	3201.0	2937.0	3157.0	3250.0	**829,098.5**
WIN	2011	3293.6	3088.5	3450.8	3289.6	3304.1	2846.5	2513.5	2496.3	1825.2	2470.1	2367.5	2482.4	**791,787.3**
WIN	2010	3169.5	2896.1	3244.7	3109.6	3465.8	3081.9	3106.4	3216.0	3089.9	3287.5	3140.4	3332.9	**758,359.2**

Licence ***4075*** Well Name ***Waskada Unit No. 17 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,641.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,641.0**
WIN	2012	63.1	58.9	63.5	45.9	67.7	61.1	60.5	24.1	0.0	0.0	0.0	0.0	**76,641.0**
WIN	2011	89.4	54.7	60.2	51.4	38.9	14.8	2.1	4.1	5.1	55.7	67.8	66.5	**76,196.2**
WIN	2010	0.0	1.8	144.9	125.3	114.8	105.1	94.0	77.5	91.4	81.6	64.8	87.6	**75,685.5**

Licence ***4077*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***4077*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,195.0**
H2O	2014	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.1**
OIL	2014	5.2	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,791.6**
DAY	2013	31.0	28.0	31.0	27.0	31.0	27.0	23.0	30.0	30.0	31.0	30.0	31.0	**9,136.0**
H2O	2013	4.7	4.1	4.5	3.9	4.5	4.0	3.6	2.0	1.9	1.9	1.8	1.8	**3,435.5**
OIL	2013	10.6	10.0	11.2	10.2	10.9	9.7	8.0	4.7	4.8	5.0	4.8	4.9	**10,781.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**8,786.0**
H2O	2012	15.9	16.5	9.5	9.3	9.0	9.0	9.1	9.4	5.0	4.4	4.4	4.5	**3,396.8**
OIL	2012	11.0	11.8	17.4	17.3	18.3	17.3	17.3	16.4	10.5	10.9	11.0	10.7	**10,687.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**8,425.0**
H2O	2011	14.8	13.6	17.8	14.9	15.5	15.0	14.1	15.3	14.2	16.1	15.7	16.1	**3,290.8**
OIL	2011	15.0	13.5	14.9	14.1	15.6	15.4	13.5	16.5	14.1	13.0	11.1	11.4	**10,517.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**8,061.0**
H2O	2010	15.9	14.5	17.7	18.1	15.6	12.5	9.7	15.0	13.8	14.4	13.4	17.5	**3,107.7**
OIL	2010	14.7	13.0	15.0	14.3	14.6	11.4	9.5	16.6	14.9	15.3	14.6	15.2	**10,349.0**

Licence ***4078*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,181.1**
DAY	2013	22.0	23.0	0.0	0.0	8.0	30.0	31.0	30.0	25.0	24.0	24.0	7.7	**8,162.7**
H2O	2013	0.6	1.3	0.0	0.0	0.3	1.2	10.1	8.5	6.9	8.0	8.4	4.8	**1,644.3**
OIL	2013	5.6	12.2	0.0	0.0	3.0	11.0	0.0	0.0	0.0	0.5	0.9	0.5	**17,181.1**
DAY	2012	18.8	18.0	19.0	14.0	20.0	28.0	31.0	31.0	30.0	29.2	30.0	30.0	**7,938.0**
H2O	2012	0.8	2.8	2.3	0.5	4.1	3.5	2.3	1.6	1.2	1.9	1.3	0.7	**1,594.2**
OIL	2012	14.2	32.4	21.5	4.5	37.1	31.8	21.5	14.8	11.2	18.3	11.6	6.8	**17,147.4**
DAY	2011	26.7	14.4	0.0	0.0	0.0	0.0	17.3	12.8	22.0	27.0	30.0	31.0	**7,639.0**
H2O	2011	0.6	0.4	0.0	0.0	0.0	0.0	1.0	0.6	1.2	1.2	1.4	1.2	**1,571.2**
OIL	2011	31.5	17.4	0.0	0.0	0.0	0.0	31.4	20.4	35.6	25.0	25.7	25.9	**16,921.7**
DAY	2010	30.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	19.6	30.0	31.0	**7,457.8**
H2O	2010	0.4	0.5	0.7	0.5	0.5	0.6	0.6	0.6	0.3	0.3	0.7	0.7	**1,563.6**
OIL	2010	31.4	29.3	33.6	27.9	28.6	30.7	34.6	31.0	28.8	22.2	35.0	34.8	**16,708.8**

Licence ***4081*** Well Name ***Corex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,611.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**

Manitoba Production
2010 To 2014

Licence ***4081*** Well Name ***Corex Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	24.7	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.5**
OIL	2014	3.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,701.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,552.7**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.3**
H2O	2013	1.3	0.0	1.4	1.3	1.5	1.4	1.6	1.4	11.3	24.1	24.0	25.5	**3,467.2**
OIL	2013	2.6	2.4	2.6	2.5	2.5	2.5	2.8	2.7	3.1	3.2	3.0	3.4	**3,695.1**
DAY	2012	31.0	29.0	26.8	30.0	30.9	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**8,187.7**
GAS	2012	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**14.1**
H2O	2012	1.3	1.3	1.3	1.3	1.3	0.0	1.2	1.3	1.3	1.3	1.3	1.3	**3,372.4**
OIL	2012	2.9	2.3	2.1	2.5	2.7	2.6	2.8	2.5	2.5	2.7	2.6	2.4	**3,661.8**
DAY	2011	31.0	28.0	31.0	29.5	30.5	30.0	31.0	31.0	30.0	31.0	29.8	31.0	**7,826.7**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**13.1**
H2O	2011	1.5	1.2	1.3	1.4	1.6	2.0	1.9	2.1	1.3	1.1	1.3	1.3	**3,358.2**
OIL	2011	3.2	2.9	3.1	2.9	2.9	2.7	3.1	3.1	3.1	3.1	3.0	2.6	**3,631.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	30.0	**7,462.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**11.9**
H2O	2010	1.3	1.1	1.4	1.3	1.4	1.3	1.4	2.0	1.3	1.3	1.5	1.5	**3,340.2**
OIL	2010	2.6	2.5	2.6	2.6	2.6	2.5	2.7	2.7	2.9	2.9	3.1	3.1	**3,595.5**

Licence ***4083*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,592.0**
GAS	2014	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2014	6.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,907.9**
OIL	2014	1.5	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,317.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**8,533.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	5.9	**3,897.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,310.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**8,481.0**
GAS	2012	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2012	34.5	23.5	19.9	16.1	19.3	14.4	12.9	16.3	5.9	0.0	0.0	0.0	**3,880.3**
OIL	2012	15.5	10.5	11.0	8.2	9.8	8.0	7.2	8.8	3.2	0.0	0.0	0.0	**18,310.1**
DAY	2011	31.0	28.0	31.0	10.0	31.0	20.0	0.0	0.0	0.0	0.0	7.0	31.0	**8,229.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**1.9**
H2O	2011	38.0	34.8	36.6	13.4	38.7	21.9	0.0	0.0	0.0	0.0	13.8	45.1	**3,717.5**
OIL	2011	14.7	14.0	15.7	4.6	15.8	10.0	0.0	0.0	0.0	0.0	0.0	16.2	**18,227.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,040.0**
														1.7

Manitoba Production
2010 To 2014

Licence ***4083*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.0	
H2O	2010	23.3	22.0	31.7	22.4	31.9	50.7	46.8	46.7	45.5	44.9	47.9	45.6	**3,475.2**
OIL	2010	51.5	50.0	71.2	52.5	42.7	20.4	19.8	19.9	18.6	19.5	17.6	17.1	**18,136.9**

Licence ***4084*** Well Name ***Tundra et al Deloraine SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	24924.0	22706.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587,071.1**
WIN	2013	23824.0	19667.0	21234.0	18875.0	22761.0	20110.0	23600.0	24082.0	23934.0	20469.0	23369.0	25176.0	**2,539,441.1**
WIN	2012	24407.0	23608.0	24223.0	23401.0	23513.0	22498.0	21655.0	16856.0	18063.0	18454.0	21422.0	24183.0	**2,272,340.1**
WIN	2011	24709.1	22194.2	24010.9	21478.3	22753.0	21053.1	21706.2	20324.5	22179.3	24440.2	22864.5	25261.0	**2,010,057.1**
WIN	2010	22592.9	20588.6	21683.5	20926.4	21572.6	21933.0	22959.2	24046.3	21019.7	23751.7	22627.2	24117.9	**1,737,082.8**

Licence ***4086*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,960.0**
H2O	2014	19.5	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,869.7**
OIL	2014	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,660.9**
DAY	2013	31.0	28.0	1.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	29.0	31.0	**8,901.0**
H2O	2013	15.6	14.3	0.1	0.0	0.0	0.0	12.5	16.3	16.0	16.4	16.1	19.8	**4,832.8**
OIL	2013	6.2	5.6	0.0	0.0	0.0	0.0	3.0	6.0	5.9	6.1	5.7	6.2	**5,649.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**8,667.0**
H2O	2012	14.7	11.8	12.0	11.7	12.4	12.1	10.2	12.5	14.8	15.3	14.8	14.9	**4,705.7**
OIL	2012	6.0	5.5	6.0	5.8	6.2	5.9	4.7	6.1	6.0	6.1	6.0	5.9	**5,604.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**8,309.0**
H2O	2011	15.6	14.3	14.5	13.1	13.8	13.3	10.2	14.2	13.4	15.3	14.8	15.1	**4,548.5**
OIL	2011	5.8	5.3	5.6	6.0	6.0	5.6	4.5	6.3	6.0	6.1	5.9	6.1	**5,534.3**
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,952.0**
H2O	2010	28.2	16.4	17.0	12.8	13.0	12.0	12.8	12.9	15.0	15.6	14.9	15.9	**4,380.9**
OIL	2010	9.0	5.3	5.9	5.6	6.0	5.6	6.2	5.7	6.0	6.1	6.1	6.1	**5,465.1**

Licence ***4091*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,143.7**
H2O	2010	1698.6	1515.2	1659.0	850.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353,517.6**
OIL	2010	5.2	4.4	4.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,911.8**

Licence ***4093*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***4093*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,755.0**
H2O	2014	5.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.6**
OIL	2014	11.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.9**
DAY	2013	31.0	27.0	30.0	28.0	31.0	25.0	3.0	31.0	30.0	31.0	29.0	31.0	**8,696.0**
H2O	2013	6.8	6.1	6.8	6.2	7.0	5.6	0.6	7.1	7.7	7.7	5.3	5.6	**1,998.3**
OIL	2013	11.8	10.9	12.0	10.0	12.5	10.4	1.1	12.8	13.8	13.8	9.6	10.1	**4,792.4**
DAY	2012	31.0	29.0	31.0	30.0	19.0	5.0	29.0	31.0	30.0	31.0	29.0	29.0	**8,369.0**
H2O	2012	4.8	4.1	4.4	4.1	3.1	0.8	4.6	4.5	4.2	6.8	6.7	6.5	**1,925.8**
OIL	2012	8.4	7.1	7.7	7.4	5.2	1.4	8.0	7.6	7.5	12.0	11.8	11.5	**4,663.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	27.0	29.0	26.0	25.0	30.0	31.0	**8,045.0**
H2O	2011	4.8	4.2	4.7	4.4	5.0	3.4	3.7	4.4	3.6	3.6	5.0	5.1	**1,871.2**
OIL	2011	9.1	8.0	9.0	8.5	8.7	6.0	6.6	8.5	6.7	6.3	8.3	8.9	**4,568.0**
DAY	2010	28.0	2.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**7,701.0**
H2O	2010	3.6	0.2	4.0	3.8	3.9	3.8	3.8	3.7	4.3	4.5	4.5	4.8	**1,819.3**
OIL	2010	7.5	0.5	8.2	7.7	8.0	7.7	7.6	7.6	8.1	8.5	8.6	9.2	**4,473.4**

Licence ***4095*** Well Name ***Tundra et al Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,950.0**
H2O	2010	638.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,210.9**
OIL	2010	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,956.6**

Licence ***4098*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,879.8**
H2O	2013	1.8	0.9	1.3	2.3	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.3**
OIL	2013	6.7	3.6	4.6	8.8	6.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**19,807.8**
DAY	2012	31.0	28.2	23.8	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,724.8**
H2O	2012	1.4	1.9	1.7	1.7	1.2	1.4	1.2	0.9	1.1	1.0	1.1	0.9	**1,372.4**
OIL	2012	8.0	7.5	6.4	6.5	4.6	5.3	4.5	3.6	4.0	3.8	3.9	3.6	**19,777.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,371.8**
H2O	2011	0.7	0.7	0.9	0.7	0.6	0.7	0.4	17.3	0.5	0.4	1.0	1.0	**1,356.9**
OIL	2011	14.6	14.5	17.6	15.4	12.4	14.8	8.6	14.3	11.3	10.0	9.8	8.0	**19,716.0**
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,006.8**
H2O	2010	1.0	0.7	0.8	0.7	0.9	0.9	0.0	0.0	1.2	0.5	0.8	0.9	**1,332.0**

Manitoba Production
2010 To 2014

Licence ***4098*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	20.6	17.7	19.9	17.4	20.5	20.2	18.7	18.0	18.7	17.1	15.9	17.1	**19,564.7**

Licence ***4101*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,467.9**
DAY	2013	13.0	23.0	0.0	0.0	10.0	23.0	17.7	31.0	28.2	20.0	30.0	7.0	**7,761.5**
H2O	2013	7.7	53.5	0.0	0.0	37.6	116.6	43.3	45.6	39.8	36.1	63.4	2.6	**3,435.3**
OIL	2013	0.1	1.1	0.0	0.0	0.6	2.4	53.3	64.4	25.5	4.0	7.1	0.2	**7,467.9**
DAY	2012	24.0	18.3	2.0	0.0	2.0	30.0	31.0	6.0	0.0	16.0	30.0	31.0	**7,558.6**
H2O	2012	106.9	70.2	0.2	0.0	3.0	92.9	116.3	56.8	0.0	29.1	61.2	34.1	**2,989.1**
OIL	2012	35.6	26.9	0.0	0.0	1.8	102.9	98.5	1.3	0.0	0.6	1.0	0.7	**7,309.2**
DAY	2011	12.9	0.0	0.0	0.0	0.0	0.0	13.0	10.3	30.0	31.0	30.0	31.0	**7,368.3**
H2O	2011	97.1	0.0	0.0	0.0	0.0	0.0	36.7	28.2	73.5	155.9	147.7	138.0	**2,418.4**
OIL	2011	53.7	0.0	0.0	0.0	0.0	0.0	9.2	7.0	44.7	48.8	40.5	46.1	**7,039.9**
DAY	2010	31.0	28.0	31.0	17.0	25.0	28.0	31.0	31.0	30.0	31.0	29.5	30.0	**7,210.1**
H2O	2010	9.3	7.7	9.2	4.7	9.4	9.1	8.8	8.4	7.4	8.0	8.3	69.7	**1,741.3**
OIL	2010	22.5	18.8	22.3	11.8	23.0	22.3	23.5	22.1	18.6	19.6	18.6	162.6	**6,789.9**

Licence ***4103*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-002-23W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,334.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,157.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,719.3**

Licence ***4104*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
														3,694.0

Manitoba Production
2010 To 2014

Licence ***4104*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,788.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,569.5**

Licence ***4105*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,834.0**
H2O	2014	84.7	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,756.3**
OIL	2014	15.6	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,102.0**
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	25.0	31.0	30.0	31.0	**8,775.0**
H2O	2013	90.2	102.8	113.1	110.9	106.3	98.2	89.8	75.5	70.3	85.6	81.7	86.3	**24,595.6**
OIL	2013	12.4	14.1	15.5	14.9	13.3	11.7	11.9	10.0	11.8	15.4	14.8	15.5	**17,072.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	11.0	24.0	18.0	30.0	28.0	**8,427.0**
H2O	2012	111.6	104.5	103.1	107.3	110.4	108.8	116.6	39.5	92.8	59.5	106.9	101.3	**23,484.9**
OIL	2012	15.0	12.5	13.0	14.7	15.0	15.0	15.2	5.0	10.4	8.8	14.9	13.9	**16,911.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,103.0**
H2O	2011	120.5	100.6	112.1	108.7	115.2	108.3	127.2	116.0	111.8	112.5	108.9	112.8	**22,322.6**
OIL	2011	15.6	11.2	12.2	11.7	12.7	11.9	11.6	15.2	14.7	15.4	15.2	15.2	**16,757.6**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,738.0**
H2O	2010	92.5	83.9	90.9	86.8	86.9	101.8	110.6	128.2	111.3	120.8	119.7	125.8	**20,968.0**
OIL	2010	18.5	16.8	18.0	18.0	17.8	19.7	16.4	14.8	14.6	15.1	14.7	15.3	**16,595.0**

Licence ***4106*** Well Name ***Tundra North Ebor Unit No. 1 Dual*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.3**

UWI ***100.13-13-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***4106*** Well Name ***Tundra North Ebor Unit No. 1 Dual*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,307.0**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,307.0**
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,307.0**

Licence ***4107*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	5595.2	5098.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030,553.0**
WIN	2013	5827.8	6527.0	6372.0	5053.0	5552.4	4279.3	370.4	5443.7	5140.7	5465.1	5869.2	5562.4	**1,019,859.3**
WIN	2012	5367.8	5519.4	5637.2	5087.6	5298.1	5747.2	5705.4	5357.3	5553.4	5984.6	5802.3	5860.2	**958,396.3**
WIN	2011	4519.8	3896.8	4379.7	3908.7	3649.9	0.0	0.0	3168.5	5509.7	4038.0	5370.0	5552.3	**891,475.8**
WIN	2010	6757.5	6566.3	7482.3	7094.5	6385.9	5407.3	5148.3	5769.4	4782.9	4637.9	4908.6	4506.7	**847,482.4**

Licence ***4108*** Well Name ***Tundra North Ebor Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,796.0**
WIN	2013	61.1	211.1	320.7	305.8	291.6	242.2	217.7	222.9	189.9	238.1	148.9	0.0	**102,796.0**
WIN	2012	302.4	96.0	269.9	339.4	369.0	348.9	222.7	121.4	0.0	0.0	101.8	173.7	**100,346.0**
WIN	2011	347.1	311.3	298.1	345.4	253.5	309.8	362.2	362.1	367.3	377.8	356.4	350.3	**98,000.8**
WIN	2010	300.9	269.1	306.6	311.5	289.4	282.7	288.2	340.1	329.7	347.4	380.8	286.1	**93,959.5**

Licence ***4109*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,812.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,038.7**

Manitoba Production
2010 To 2014

Licence ***4112*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,399.4**
H2O	2014	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.1**
OIL	2014	26.9	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,008.2**
DAY	2013	31.0	28.0	31.0	27.0	22.0	7.0	5.0	31.0	30.0	31.0	30.0	31.0	**8,341.4**
H2O	2013	1.4	1.7	1.7	1.3	1.5	0.3	0.5	5.6	0.5	0.6	0.5	0.5	**611.1**
OIL	2013	26.6	28.1	30.9	23.3	24.6	6.9	8.5	31.9	29.6	28.9	25.7	27.2	**10,957.9**
DAY	2012	31.0	28.3	25.8	30.0	31.0	28.0	5.0	0.0	11.0	1.0	9.0	31.0	**8,037.4**
H2O	2012	1.5	1.0	1.6	0.9	1.3	1.1	0.1	0.0	1.1	0.1	0.6	1.5	**595.0**
OIL	2012	17.1	17.1	29.0	17.3	22.7	19.1	3.0	0.0	19.0	1.0	11.7	26.5	**10,665.7**
DAY	2011	31.0	28.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**7,806.3**
H2O	2011	0.5	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.8	1.5	**584.2**
OIL	2011	14.4	12.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	14.8	31.8	28.5	**10,482.2**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	1.3	31.0	**7,666.5**
H2O	2010	0.7	0.6	0.6	0.7	0.6	0.7	0.3	0.6	0.8	0.6	0.9	0.9	**578.9**
OIL	2010	22.0	20.1	18.8	20.6	15.7	21.4	21.3	22.3	22.9	21.7	21.7	18.6	**10,376.4**

Licence ***4113*** Well Name ***Tundra North Ebor Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,712.1**
H2O	2014	28.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,571.2**
OIL	2014	8.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,044.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	26.0	23.0	30.0	**8,679.1**
H2O	2013	43.8	40.0	44.0	43.3	45.2	44.3	44.8	44.1	23.1	36.2	21.7	28.3	**7,539.6**
OIL	2013	12.4	11.3	12.5	12.0	12.2	11.7	12.3	11.6	7.2	5.9	6.8	8.8	**9,034.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	29.0	11.0	30.0	31.0	30.0	29.0	**8,334.1**
H2O	2012	43.4	40.7	40.7	41.7	42.9	38.1	42.3	15.4	41.7	42.9	41.6	40.3	**7,080.8**
OIL	2012	12.0	10.0	10.5	11.8	12.0	10.8	11.4	4.0	12.0	12.4	12.0	11.4	**8,910.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**7,995.1**
H2O	2011	34.0	40.8	45.5	41.0	43.6	44.3	45.0	44.3	43.6	44.7	42.4	43.8	**6,609.1**
OIL	2011	15.6	11.2	12.2	11.7	12.7	12.0	12.4	12.2	11.5	12.3	12.1	12.2	**8,779.7**
DAY	2010	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**7,631.1**
H2O	2010	24.7	21.6	23.7	21.4	21.1	33.5	22.0	22.4	21.9	33.1	32.9	34.6	**6,096.1**
OIL	2010	15.4	13.5	14.6	15.0	14.8	12.9	15.6	14.8	13.6	15.1	14.8	15.3	**8,631.6**

Licence ***4117*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**

Manitoba Production
2010 To 2014

Licence ***4117*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,272.2**
DAY	2010	19.8	28.0	31.0	30.0	28.0	3.0	10.0	0.0	0.0	0.0	0.0	0.0	**6,066.5**
H2O	2010	0.7	0.5	0.3	0.2	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**540.7**
OIL	2010	8.7	7.4	4.5	5.1	3.8	0.6	1.5	0.0	0.0	0.0	0.0	0.0	**4,272.2**

Licence ***4118*** Well Name ***Waskada Unit No. 17 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,505.0**
GAS	2014	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2014	11.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,013.5**
OIL	2014	20.7	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,559.9**
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**8,446.0**
GAS	2013	1.4	1.2	1.1	1.2	1.1	0.9	1.3	1.2	1.6	1.3	6.0	2.9	**25.9**
H2O	2013	19.7	13.7	17.0	13.1	12.8	14.1	13.5	13.3	13.3	11.2	12.3	11.3	**4,991.1**
OIL	2013	35.4	26.8	29.7	24.1	22.6	24.5	24.3	13.9	9.1	21.6	22.8	20.3	**12,519.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	25.0	**8,092.0**
GAS	2012	0.0	0.0	0.0	0.1	0.1	0.3	0.3	0.2	0.7	0.5	0.3	1.1	**4.7**
H2O	2012	7.7	6.7	5.1	9.2	12.3	6.6	7.1	6.9	8.2	8.3	4.5	21.2	**4,825.8**
OIL	2012	15.3	12.7	9.4	14.8	20.0	12.2	13.7	13.2	15.2	15.5	8.0	35.0	**12,244.0**
DAY	2011	31.0	28.0	31.0	18.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,746.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2011	7.3	13.7	15.7	12.2	16.3	9.9	11.5	12.9	15.5	15.1	13.2	12.1	**4,722.0**
OIL	2011	19.6	25.6	31.5	20.3	28.8	20.0	29.8	24.8	28.0	27.1	24.4	21.5	**12,059.0**
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,400.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	0.2	0.0	0.0	**1.1**
H2O	2010	7.8	7.5	13.1	9.6	7.9	5.8	7.1	5.5	6.9	9.7	8.6	10.5	**4,566.6**
OIL	2010	36.7	35.7	61.2	47.2	36.8	26.5	34.3	25.5	24.7	32.1	22.8	27.1	**11,757.6**

Licence ***4119*** Well Name ***Waskada Unit No. 17 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Manitoba Production
2010 To 2014

Licence ***4119*** Well Name ***Waskada Unit No. 17 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,664.0**
GAS	2014	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2014	7.1	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,549.7**
OIL	2014	28.4	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,738.4**
DAY	2013	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,605.0**
GAS	2013	0.7	0.8	0.5	0.5	1.2	0.6	1.1	1.1	0.9	0.6	1.5	1.3	**20.4**
H2O	2013	4.4	3.8	4.2	4.8	8.1	7.1	7.3	7.8	6.2	5.2	7.4	5.9	**8,537.2**
OIL	2013	16.2	15.2	15.7	19.5	31.0	27.1	28.4	29.7	25.8	21.8	29.6	22.2	**8,689.1**
DAY	2012	31.0	29.0	31.0	27.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,243.0**
GAS	2012	0.0	0.0	0.3	0.7	0.2	0.6	0.5	0.4	0.3	0.5	0.6	0.5	**9.6**
H2O	2012	7.5	7.1	5.0	4.4	4.0	3.2	2.9	2.5	2.0	3.0	3.3	4.3	**8,465.0**
OIL	2012	22.4	21.6	20.9	16.9	15.9	13.0	12.0	10.1	8.0	11.6	12.7	17.3	**8,406.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,882.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
H2O	2011	8.2	5.4	8.0	11.2	9.5	8.5	11.1	9.6	8.5	8.6	7.8	8.0	**8,415.8**
OIL	2011	21.1	14.6	22.3	25.8	25.8	26.2	43.4	27.4	23.8	24.2	21.9	21.5	**8,224.5**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,521.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.7	0.0	**5.0**
H2O	2010	12.1	9.2	9.6	6.6	17.9	19.7	10.7	16.2	17.8	10.4	10.7	10.6	**8,311.4**
OIL	2010	46.2	35.6	36.6	26.7	31.8	32.8	18.9	27.8	29.1	26.4	26.0	25.5	**7,926.5**

Licence ***4120*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,606.3**

Licence ***4121*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,787.0**
GAS	2014	0.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2014	14.2	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2014	32.9	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,096.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,728.0**
GAS	2013	1.9	1.7	1.7	3.0	2.4	2.0	2.2	2.6	3.4	2.1	4.9	5.4	**50.2**
H2O	2013	18.5	13.7	16.4	14.9	15.1	14.8	13.4	13.5	12.0	14.0	13.5	14.9	**1,591.5**

Manitoba Production
2010 To 2014

Licence ***4121*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	41.8	33.1	35.4	33.9	33.1	32.1	30.5	30.8	29.2	34.2	30.8	33.6	**17,033.4**
DAY	2012	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,363.0**
GAS	2012	0.1	0.5	0.1	0.6	0.3	0.5	0.8	0.8	0.9	0.9	1.3	1.4	**16.9**
H2O	2012	12.0	10.6	11.8	10.1	12.7	10.7	11.3	11.3	11.1	11.5	12.1	18.8	**1,416.8**
OIL	2012	29.2	26.3	28.1	22.3	28.1	25.6	27.4	26.5	26.5	27.6	27.4	39.1	**16,634.9**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,002.0**
GAS	2011	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.6	**8.7**
H2O	2011	14.4	12.0	13.7	15.3	13.8	12.3	12.9	13.1	13.3	13.9	13.2	13.5	**1,272.8**
OIL	2011	29.8	26.1	32.0	29.1	30.8	31.2	41.7	31.1	30.3	31.3	30.5	29.8	**16,300.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,639.0**
GAS	2010	0.0	0.0	0.0	0.0	0.9	1.4	2.6	0.9	0.4	0.0	1.0	0.0	**7.2**
H2O	2010	17.1	14.6	22.9	14.9	14.8	14.2	13.7	13.6	13.5	13.7	15.0	14.4	**1,111.4**
OIL	2010	37.9	33.5	51.2	34.8	33.1	30.7	31.3	30.8	29.5	31.9	29.6	29.1	**15,927.1**

Licence ***4122*** Well Name ***Corex Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,459.8**
GAS	2011	0.3	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2011	729.2	656.8	723.3	252.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340,213.3**
OIL	2011	13.7	12.2	15.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,823.5**
DAY	2010	27.0	28.0	31.0	30.0	31.0	26.5	30.5	31.0	30.0	31.0	30.0	31.0	**7,358.8**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**20.7**
H2O	2010	734.9	718.1	800.2	762.5	728.6	553.0	701.4	718.6	663.9	717.1	686.8	703.4	**337,851.1**
OIL	2010	12.5	12.4	13.7	12.6	13.4	10.8	14.0	14.0	12.8	13.8	13.1	13.7	**13,777.6**

Licence ***4123*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***4123*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.09-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,437.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,293.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,411.3**
DAY	2013	31.0	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,437.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2013	56.8	48.4	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,293.6**
OIL	2013	2.6	2.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,411.3**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,368.5**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.0	0.0	0.0	0.0	**6.1**
H2O	2012	46.0	41.2	45.5	41.7	43.4	0.0	35.4	42.1	50.4	55.9	48.0	51.9	**39,167.3**
OIL	2012	5.1	4.7	4.8	4.7	5.0	4.0	4.9	5.0	2.6	2.7	2.5	2.6	**4,405.6**
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**8,007.9**
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**5.4**
H2O	2011	39.3	26.7	39.1	38.8	41.7	39.5	42.6	41.4	41.6	46.5	48.7	32.7	**38,665.8**
OIL	2011	5.5	3.8	5.3	5.3	5.5	5.3	5.2	5.5	5.0	5.0	5.0	3.1	**4,357.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	**7,662.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**4.4**
H2O	2010	18.0	15.0	16.5	15.8	16.7	9.1	23.9	23.8	23.0	38.1	47.9	42.4	**38,187.2**
OIL	2010	2.6	2.3	2.6	2.4	2.6	1.5	2.9	2.9	2.6	4.5	5.2	5.5	**4,297.5**

Licence ***4124*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,688.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2014	14.0	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,876.5**
OIL	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,339.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,629.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2013	31.8	27.0	36.7	36.3	35.0	28.1	33.9	13.6	12.6	13.4	12.9	13.3	**53,849.6**
OIL	2013	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	**8,338.7**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,265.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2012	7.9	7.1	7.9	7.3	7.6	0.0	6.1	7.0	6.7	27.5	26.8	29.0	**53,555.0**
OIL	2012	0.5	0.5	0.6	0.6	0.5	0.4	0.5	0.6	0.5	0.6	0.6	0.5	**8,333.6**
DAY	2011	31.0	20.9	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	19.0	**7,905.1**
GAS	2011	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.6**
H2O	2011	35.0	23.6	34.8	34.5	37.0	35.1	15.3	7.1	7.2	8.1	8.4	5.7	**53,414.1**
														8,327.2

Manitoba Production
2010 To 2014

Licence ***4124*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.10-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	5.0	3.3	4.8	4.6	5.0	4.7	1.7	0.6	0.6	0.5	0.6	0.4	
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**7,559.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**8.1**
H2O	2010	3.7	3.1	3.5	3.3	3.5	1.6	5.0	5.0	4.8	27.2	42.5	37.7	**53,162.3**
OIL	2010	0.3	0.3	0.3	0.3	0.3	0.1	0.3	0.3	0.3	3.1	4.6	4.9	**8,295.4**

Licence ***4130*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.03-26-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,494.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	14.6	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,930.2**
OIL	2014	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,435.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	24.0	20.4	27.6	27.4	27.3	21.2	17.0	14.2	13.1	14.2	13.4	13.8	**10,902.1**
OIL	2013	3.2	2.8	3.1	3.0	3.1	2.9	2.0	1.7	1.6	1.9	1.7	1.9	**5,008.4**
DAY	2012	30.8	29.0	30.8	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,070.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2012	30.4	27.2	30.0	27.6	28.8	0.0	22.7	22.1	21.2	23.6	20.3	21.9	**10,668.5**
OIL	2012	3.6	3.5	3.6	3.5	3.5	2.9	3.4	3.4	3.2	3.2	3.1	3.0	**4,979.5**
DAY	2011	31.0	20.9	31.0	10.0	19.0	30.0	31.0	30.5	30.0	31.0	30.0	19.0	**7,709.6**
GAS	2011	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**5.8**
H2O	2011	33.1	22.3	32.9	10.9	21.4	33.2	35.8	29.4	26.4	30.7	32.1	21.6	**10,392.7**
OIL	2011	10.4	7.0	10.0	3.2	6.3	10.0	9.8	6.6	3.3	3.6	3.7	2.3	**4,939.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	16.9	31.0	31.0	30.0	31.0	30.0	31.0	**7,396.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	**5.1**
H2O	2010	23.7	19.7	21.7	20.9	22.0	12.0	31.6	31.3	30.4	36.8	40.2	35.6	**10,062.9**
OIL	2010	6.1	5.6	6.0	5.6	6.0	3.7	6.7	6.5	6.1	8.9	9.7	10.3	**4,863.4**

Licence ***4131*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**

Manitoba Production
2010 To 2014

Licence ***4131*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.13-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,298.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,156.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.6**

Licence ***4132*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,228.0**
H2O	2014	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**927.6**
OIL	2014	2.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.9**
DAY	2013	31.0	26.0	31.0	19.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	2.0	**8,187.0**
H2O	2013	1.0	0.9	1.2	0.7	1.3	1.3	0.9	0.2	0.1	0.1	0.2	0.0	**927.5**
OIL	2013	8.8	6.0	8.5	4.5	8.4	8.5	6.5	8.0	6.8	8.0	5.7	0.2	**3,925.7**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,871.0**
H2O	2012	1.3	0.9	1.3	1.1	1.1	1.0	1.0	1.0	2.9	1.3	1.3	1.3	**919.6**
OIL	2012	11.5	7.4	11.9	9.7	9.8	9.0	9.2	8.3	7.5	8.4	8.8	8.3	**3,845.8**
DAY	2011	31.0	28.0	31.0	8.0	31.0	0.0	25.0	31.0	30.0	11.0	30.0	31.0	**7,507.0**
H2O	2011	0.5	0.4	0.7	0.3	2.5	0.0	1.4	1.0	0.9	0.2	0.0	0.0	**904.1**
OIL	2011	16.3	11.9	13.2	6.6	12.7	0.0	15.9	13.0	11.1	2.4	8.6	12.6	**3,736.0**
DAY	2010	12.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**7,220.0**
H2O	2010	3.1	4.7	3.2	3.7	3.1	3.5	3.0	2.9	2.8	2.6	2.4	0.8	**896.2**
OIL	2010	12.4	19.1	12.9	14.5	12.7	13.8	12.3	11.5	10.8	10.4	9.8	4.2	**3,611.7**

Licence ***4133*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**

Manitoba Production
2010 To 2014

Licence ***4133*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	66.5	205.0	0.0	0.0	0.0	0.0	0.0	**271.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,829.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	2.0	0.0	**7,216.7**
GAS	2011	4.3	4.2	4.6	2.7	0.0	1.0	4.3	3.2	0.0	1.9	0.3	0.0	**572.3**
GSD	2011	3.4	3.0	3.0	1.7	0.0	0.6	3.9	2.6	0.0	1.6	0.0	0.0	**20.5**
H2O	2011	0.2	0.4	0.6	0.6	0.6	0.6	0.2	0.3	0.2	0.3	0.0	0.0	**694.8**
OIL	2011	45.0	41.5	46.3	46.4	47.9	47.5	46.7	44.7	44.5	43.2	3.0	0.0	**16,829.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,911.7**
GAS	2010	3.7	2.5	3.4	3.0	3.1	2.6	1.7	0.7	0.0	0.0	0.0	3.9	**545.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	7.0	5.6	0.0	0.4	0.6	0.6	0.6	0.6	0.6	0.3	0.3	0.4	**690.8**
OIL	2010	43.2	40.3	0.0	44.7	49.2	49.2	53.2	58.3	56.6	45.1	39.8	44.1	**16,372.7**

Licence ***4137*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2011	20.5	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.1**
GAS	2011	0.3	0.4	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2011	1291.3	1758.7	1936.7	677.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234,255.9**
OIL	2011	12.1	16.3	19.9	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,641.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.7	31.0	30.0	8.0	**6,269.6**
														16.8

Manitoba Production
2010 To 2014

Licence ***4137*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.1	
H2O	2010	2335.9	1988.3	2215.5	2110.9	1984.1	1676.2	1908.5	1924.0	1461.7	1920.0	1839.0	486.1	**228,591.9**
OIL	2010	24.0	20.7	22.8	21.0	20.0	16.3	19.1	18.5	14.1	18.2	17.5	4.7	**7,586.1**

Licence ***4140*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,674.0**
GAS	2014	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
H2O	2014	16.4	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.4**
OIL	2014	24.3	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,262.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,617.0**
GAS	2013	4.2	3.3	2.9	2.9	2.1	2.1	1.6	2.0	7.3	2.3	5.2	7.3	**78.1**
H2O	2013	20.6	11.5	14.3	14.3	13.9	12.0	8.9	11.7	20.7	15.5	10.4	20.5	**7,472.1**
OIL	2013	29.6	18.2	20.0	20.9	19.6	16.9	13.2	17.1	32.4	24.4	15.5	29.6	**10,216.3**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,252.0**
GAS	2012	0.4	0.2	0.4	4.3	2.2	2.8	3.5	3.4	3.5	2.9	3.5	4.7	**34.9**
H2O	2012	17.6	15.4	16.1	14.2	18.2	17.8	15.6	15.3	15.3	14.4	13.7	27.9	**7,297.8**
OIL	2012	27.8	24.3	25.1	20.1	26.2	27.4	24.1	23.3	23.1	22.2	20.2	37.5	**9,958.9**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,890.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.3	**3.1**
H2O	2011	17.9	15.9	17.3	20.4	19.8	16.7	16.1	17.5	18.5	19.5	18.6	18.5	**7,096.3**
OIL	2011	23.9	22.4	25.5	24.9	28.5	26.6	33.2	26.8	27.0	28.5	27.7	26.2	**9,657.6**
DAY	2010	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,527.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	1.6	0.8	0.0	0.0	0.0	0.0	**2.5**
H2O	2010	22.8	22.7	35.2	24.8	25.0	23.2	20.9	21.4	20.8	21.1	18.4	18.5	**6,879.6**
OIL	2010	32.5	33.3	50.9	37.1	35.7	32.2	30.7	31.3	29.2	31.3	23.1	23.7	**9,336.4**

Licence ***4141*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,568.0**
GAS	2014	2.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
H2O	2014	3.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.7**
OIL	2014	28.1	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,522.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,509.0**
GAS	2013	6.9	6.4	5.4	7.2	6.3	5.2	5.5	7.0	8.5	4.8	11.0	11.2	**123.2**
H2O	2013	6.1	4.3	5.3	4.6	4.6	4.6	3.9	4.4	3.5	3.6	3.2	3.5	**1,620.9**
OIL	2013	54.6	40.1	43.2	40.7	38.9	36.7	34.4	38.7	33.2	33.4	29.1	29.1	**13,472.9**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,144.0**

Manitoba Production
2010 To 2014

Licence ***4141*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.3	0.0	0.1	5.9	0.5	3.8	4.1	4.0	3.7	2.9	3.2	5.9	**37.8**
H2O	2012	4.0	3.4	3.8	3.1	3.6	3.1	3.2	3.1	2.9	2.6	2.4	6.3	**1,569.3**
OIL	2012	37.7	32.5	35.3	27.7	30.3	29.6	30.1	27.8	26.5	24.3	21.9	52.4	**13,020.8**
DAY	2011	31.0	28.0	22.0	29.0	2.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**7,781.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.7	0.4	0.3	**3.4**
H2O	2011	3.3	2.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	**1,527.8**
OIL	2011	28.0	25.2	23.7	36.4	2.7	0.0	0.0	0.0	45.6	49.3	43.5	39.5	**12,644.7**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,559.0**
H2O	2010	4.6	4.1	6.8	4.7	4.5	4.8	4.9	4.5	4.2	4.3	5.1	4.0	**1,520.1**
OIL	2010	38.6	37.2	56.3	41.1	39.5	38.1	43.3	38.2	35.7	38.3	38.5	32.3	**12,350.8**

Licence ***4142*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,528.0**
GAS	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.7**
H2O	2014	7.3	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,384.8**
OIL	2014	7.2	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,793.1**
DAY	2013	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**8,478.0**
GAS	2013	0.8	0.6	0.5	1.6	1.2	0.9	1.5	1.2	1.2	0.6	1.5	1.2	**19.2**
H2O	2013	21.1	16.3	20.5	16.9	13.4	16.0	15.0	15.1	12.1	12.0	10.8	8.9	**7,368.1**
OIL	2013	20.3	16.8	19.0	16.7	12.6	15.0	14.7	14.6	12.7	12.5	10.7	8.7	**28,776.8**
DAY	2012	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**8,125.0**
GAS	2012	0.0	0.0	0.7	1.3	0.6	0.6	0.6	0.6	0.6	0.4	0.5	0.3	**6.4**
H2O	2012	32.5	27.9	26.5	23.0	27.4	24.9	25.5	25.6	21.6	17.2	16.1	17.3	**7,190.0**
OIL	2012	17.4	15.1	20.2	15.1	17.5	17.2	17.7	17.5	14.7	12.0	10.5	10.2	**28,602.5**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,764.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	47.3	39.1	47.8	51.6	45.4	39.1	35.2	36.8	38.4	38.9	35.2	36.4	**6,904.5**
OIL	2011	22.2	20.5	25.5	21.5	22.4	21.9	25.2	19.2	19.4	19.3	17.8	17.5	**28,417.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,401.0**
H2O	2010	54.5	59.9	99.8	65.6	68.0	62.0	62.0	63.2	61.1	59.8	64.9	51.7	**6,413.3**
OIL	2010	22.1	24.9	40.8	28.0	27.9	24.9	26.1	26.3	24.3	25.3	23.6	22.8	**28,165.0**

Licence ***4143*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,100.1**
H2O	2014	2.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.4**
OIL	2014	9.7	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,767.8**

Manitoba Production
2010 To 2014

Licence ***4143*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	30.0	**8,044.1**
H2O	2013	1.0	0.7	1.3	0.9	1.2	0.9	1.3	1.4	0.4	2.0	1.1	2.6	**927.6**
OIL	2013	9.5	6.5	11.7	8.1	10.9	8.3	8.0	5.7	10.7	8.2	4.6	10.4	**14,752.1**
DAY	2012	30.0	27.3	30.0	30.0	30.3	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,692.1**
H2O	2012	1.2	0.0	0.0	0.4	1.3	1.0	1.1	1.0	1.2	1.1	0.9	1.1	**912.8**
OIL	2012	10.2	9.3	10.5	10.3	12.0	9.5	10.5	8.7	10.7	10.2	9.1	10.4	**14,649.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,330.5**
H2O	2011	1.5	1.2	0.6	0.8	0.7	0.6	2.0	1.5	0.9	0.7	0.7	0.7	**902.5**
OIL	2011	13.2	10.9	11.6	14.0	14.0	11.7	12.0	11.5	11.5	11.2	11.6	12.2	**14,528.1**
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,967.5**
H2O	2010	2.0	1.6	1.5	0.2	0.0	0.0	0.0	0.0	0.9	1.5	1.1	1.4	**890.6**
OIL	2010	18.2	14.4	14.0	9.0	16.8	14.9	13.9	13.3	11.8	12.9	10.3	12.6	**14,382.7**

Licence ***4144*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,445.0**
GAS	2014	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2014	0.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.2**
OIL	2014	0.0	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,132.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	8.0	4.0	0.0	**8,421.0**
GAS	2013	3.6	3.3	2.9	3.1	2.4	2.3	1.5	2.4	0.0	0.4	0.7	0.0	**59.5**
H2O	2013	3.9	2.9	3.5	3.5	3.6	3.0	2.2	2.9	0.0	0.0	0.2	0.0	**935.2**
OIL	2013	34.7	27.4	30.1	31.5	29.5	25.2	19.7	25.6	0.0	9.1	2.6	0.0	**12,085.0**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,166.0**
GAS	2012	0.5	0.1	0.3	4.6	2.5	3.3	4.0	3.9	4.1	3.5	4.4	2.6	**36.9**
H2O	2012	5.1	4.5	4.7	4.1	5.2	5.2	4.6	4.4	4.5	3.9	3.9	3.7	**909.5**
OIL	2012	47.1	41.3	43.7	34.2	44.5	46.6	41.0	39.7	39.8	37.6	34.6	34.4	**11,849.6**
DAY	2011	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,803.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.2	0.3	**3.1**
H2O	2011	5.2	4.4	4.4	5.4	5.2	3.8	3.6	4.5	4.6	4.9	5.1	5.4	**855.7**
OIL	2011	40.6	37.1	39.1	40.6	44.1	38.7	43.0	40.0	40.4	42.8	45.7	44.5	**11,365.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**7,442.0**
GAS	2010	0.0	0.0	0.0	0.0	0.3	0.3	1.5	0.3	0.0	0.0	0.0	0.0	**2.4**
H2O	2010	4.3	5.7	7.8	5.5	5.4	5.5	5.1	4.7	5.8	6.2	6.8	6.5	**799.2**
OIL	2010	37.8	50.4	66.5	48.1	45.3	45.2	42.6	41.8	49.7	54.2	50.9	49.5	**10,868.5**

Licence ***4145*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***4145*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**
DAY	2010	31.0	28.0	30.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.0**
H2O	2010	1.4	1.1	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.4**
OIL	2010	12.8	9.9	10.4	7.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,434.8**

Licence ***4146*** Well Name ***Corex Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,804.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,547.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,804.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,547.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,465.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,804.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,547.6**

Licence ***4149*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,647.0**
GAS	2014	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2014	4.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.5**
OIL	2014	13.2	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,998.2**
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,588.0**
GAS	2013	0.4	0.0	0.4	1.2	1.2	1.0	1.0	1.4	1.4	1.1	2.5	2.4	**15.8**
H2O	2013	5.4	5.3	6.2	5.0	4.4	5.0	4.3	4.2	3.3	4.4	3.9	4.0	**1,190.7**
OIL	2013	16.1	16.1	17.2	14.7	12.3	13.9	12.6	12.6	10.4	13.6	11.2	11.7	**7,975.5**

Manitoba Production
2010 To 2014

Licence ***4149*** Well Name ***Waskada Unit No. 16*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,231.0**
GAS	2012	0.0	0.0	0.0	0.5	0.1	0.0	0.0	0.0	0.2	0.1	0.5	0.0	**1.8**
H2O	2012	9.4	9.4	6.4	5.3	3.7	2.9	3.0	1.1	3.1	4.6	5.7	4.3	**1,135.3**
OIL	2012	18.4	18.1	19.5	15.1	10.1	8.5	8.8	3.2	9.5	14.5	16.7	13.3	**7,813.1**
DAY	2011	31.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,868.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2011	8.3	7.2	9.1	7.2	10.3	8.8	10.7	10.6	10.7	9.1	8.0	8.6	**1,076.4**
OIL	2011	13.3	12.4	16.6	10.6	17.9	17.7	27.5	20.1	19.4	16.6	14.6	15.2	**7,657.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,514.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	8.3	8.5	12.9	8.1	11.0	9.5	12.0	12.3	11.2	8.2	8.9	8.6	**967.8**
OIL	2010	14.6	15.4	23.2	15.0	19.6	16.3	22.3	22.5	19.7	15.4	14.1	13.8	**7,455.5**

Licence ***4150*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,729.3**
GAS	2011	0.7	0.6	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2011	5187.5	4672.4	5145.3	4906.9	198.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666,279.3**
OIL	2011	30.4	27.3	33.3	29.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,020.5**
DAY	2010	31.0	28.0	31.0	27.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,578.3**
GAS	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.7	0.7	0.6	0.7	0.6	0.7	**43.8**
H2O	2010	4860.8	4137.5	4610.5	4026.8	4686.1	4453.3	5070.4	5111.7	4722.8	5101.1	4885.9	5003.7	**646,168.4**
OIL	2010	28.3	24.4	26.8	22.6	28.1	27.1	31.6	30.9	28.5	30.4	29.1	30.3	**35,899.8**

Licence ***4151*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***4151*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.3**
GAS	2011	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.8**
H2O	2011	630.3	567.7	625.1	596.2	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,034.2**
OIL	2011	12.7	11.5	14.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,793.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,054.3**
GAS	2010	0.5	0.4	0.5	0.4	0.5	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**30.6**
H2O	2010	1007.2	857.4	955.4	910.3	916.7	583.4	616.0	621.1	573.9	619.8	593.7	607.9	**239,590.7**
OIL	2010	22.9	19.8	21.7	20.0	21.6	12.9	13.2	12.9	12.0	12.7	12.2	12.8	**15,742.4**

Licence ***4152*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-008-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**
DAY	2011	8.0	15.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.0**
H2O	2011	7.7	17.3	30.0	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.7**
OIL	2011	0.9	1.9	3.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**
DAY	2010	21.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,151.0**
H2O	2010	32.7	35.0	34.2	31.4	31.8	30.8	33.4	32.2	90.3	58.9	49.0	35.2	**2,159.3**
OIL	2010	2.5	2.6	2.6	2.3	2.4	2.0	1.8	1.8	8.6	47.1	5.4	3.9	**268.6**

Manitoba Production
2010 To 2014

Licence ***4154*** Well Name ***Tundra Deloraine SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-29-002-23W1.02*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	7010.0	6345.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,323,896.0**
WIN	2013	8212.0	7361.0	7901.0	7510.0	7452.0	6380.0	7522.0	7317.0	7022.0	6047.0	6686.0	7235.0	**1,310,541.0**
WIN	2012	7631.0	7132.0	7531.0	7364.0	7586.0	7364.0	7663.0	6350.0	8498.0	8504.0	7965.0	8341.0	**1,223,896.0**
WIN	2011	8333.0	7499.0	8179.0	7160.0	7549.0	6893.0	7265.0	6652.0	6971.3	7811.7	7619.0	7823.0	**1,131,967.0**
WIN	2010	7377.0	6680.0	6965.0	6748.0	7034.0	7151.0	7564.0	7818.0	6790.0	7696.0	7289.0	7906.0	**1,042,212.0**

Licence ***4157*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,355.0**
GAS	2014	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
H2O	2014	10.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,568.1**
OIL	2014	12.3	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,225.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	21.0	31.0	**8,305.0**
GAS	2013	0.6	0.6	0.5	0.7	0.5	0.3	0.5	0.5	0.6	0.4	0.5	0.9	**30.2**
H2O	2013	12.4	10.2	12.2	11.2	11.4	10.0	9.2	9.6	9.2	9.6	0.3	11.3	**9,547.9**
OIL	2013	14.5	13.1	13.9	13.8	13.1	11.4	10.9	11.5	11.9	12.3	0.0	0.0	**5,201.3**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,953.0**
GAS	2012	1.4	1.0	0.0	0.3	0.0	0.1	0.3	0.3	0.5	0.7	1.0	0.6	**23.6**
H2O	2012	6.1	5.5	6.0	5.8	6.8	6.0	5.4	6.5	9.4	11.7	11.7	12.4	**9,431.3**
OIL	2012	7.7	7.0	7.6	6.8	7.9	7.5	7.0	8.1	11.9	15.0	14.2	15.0	**5,074.9**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**7,590.0**
GAS	2011	0.0	0.9	1.6	1.3	1.3	0.0	0.0	0.5	1.1	0.1	0.0	0.3	**17.4**
H2O	2011	8.0	6.4	5.7	6.7	7.0	6.6	5.8	6.8	10.2	7.1	6.7	7.0	**9,338.0**
OIL	2011	10.7	9.1	8.6	8.5	9.7	10.7	12.1	8.5	12.1	8.2	8.3	8.0	**4,959.2**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,229.0**
GAS	2010	0.0	0.0	0.0	0.0	3.0	2.5	2.2	0.4	0.0	2.2	0.0	0.0	**10.3**
H2O	2010	6.2	6.2	11.4	12.6	10.5	11.2	9.9	10.1	10.3	8.9	9.0	8.4	**9,254.0**
OIL	2010	8.7	9.0	16.5	19.0	15.2	15.5	14.8	14.8	14.3	12.9	11.2	10.7	**4,844.7**

Licence ***4162*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,578.0**
GAS	2014	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2014	8.9	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,140.8**
OIL	2014	22.9	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,122.8**
DAY	2013	0.0	0.0	0.0	0.0	24.0	20.0	21.0	24.0	30.0	20.0	30.0	18.0	**7,519.0**
GAS	2013	0.0	0.0	0.0	0.0	0.1	1.5	1.9	1.8	3.4	1.2	5.0	2.4	**27.9**
H2O	2013	0.0	0.0	0.0	0.0	7.8	6.6	7.3	7.4	8.0	5.9	8.5	4.5	**8,124.6**

Manitoba Production
2010 To 2014

Licence ***4162*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	17.1	14.4	16.9	16.5	19.2	14.4	19.7	10.6	**10,083.4**
DAY	2012	31.0	29.0	30.0	27.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**7,332.0**
GAS	2012	0.0	0.0	1.8	1.9	0.6	0.6	0.6	0.6	0.2	0.0	0.0	0.0	**10.6**
H2O	2012	13.5	11.8	11.3	10.3	12.0	10.7	11.0	11.0	4.0	0.0	0.0	0.0	**8,068.6**
OIL	2012	33.0	28.9	27.0	22.8	26.7	25.9	26.5	26.2	9.6	0.0	0.0	0.0	**9,954.6**
DAY	2011	31.0	28.0	22.0	0.0	29.0	0.0	25.0	31.0	30.0	31.0	29.0	31.0	**7,081.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.3**
H2O	2011	9.6	8.3	7.7	0.0	10.7	0.1	7.6	11.4	10.9	15.8	16.2	17.1	**7,973.0**
OIL	2011	20.3	18.0	17.7	0.0	23.5	0.2	24.2	26.8	24.8	36.0	37.5	37.5	**9,728.0**
DAY	2010	31.0	28.0	22.0	30.0	28.0	15.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,794.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.4	0.0	0.0	**4.3**
H2O	2010	10.9	11.1	11.6	11.4	11.2	6.0	10.7	13.7	39.2	34.4	18.6	15.3	**7,857.6**
OIL	2010	24.3	24.9	25.8	26.8	24.9	13.1	24.5	30.7	39.0	43.2	36.6	30.6	**9,461.5**

Licence ***4163*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,367.0**
GAS	2014	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.5**
H2O	2014	18.8	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,412.5**
OIL	2014	14.3	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,065.1**
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,308.0**
GAS	2013	0.5	0.4	0.3	0.5	0.4	0.6	0.8	0.7	0.4	0.3	0.2	0.4	**70.6**
H2O	2013	23.8	22.3	15.3	13.5	14.8	17.5	22.1	21.3	20.7	21.6	23.2	19.8	**7,378.8**
OIL	2013	33.1	30.8	20.7	18.1	19.5	24.1	29.8	31.3	21.6	16.9	18.0	16.0	**9,039.0**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,948.0**
GAS	2012	0.0	1.0	11.2	1.2	0.7	0.7	0.7	0.5	0.2	0.1	0.4	0.3	**65.1**
H2O	2012	17.1	19.4	18.2	21.8	21.8	17.2	18.3	16.7	14.6	13.5	13.1	19.3	**7,142.9**
OIL	2012	22.4	23.4	21.7	28.7	28.3	24.2	24.0	21.0	19.4	18.4	18.0	27.2	**8,759.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,586.0**
GAS	2011	0.0	25.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	**48.1**
H2O	2011	13.9	9.0	12.3	18.4	14.1	14.0	15.6	14.1	16.4	16.5	14.0	15.5	**6,931.9**
OIL	2011	17.3	10.2	13.3	21.1	17.7	16.4	17.5	17.3	22.4	21.8	18.7	20.5	**8,482.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	27.0	13.0	25.0	**7,222.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	**1.1**
H2O	2010	19.2	18.7	19.7	20.9	21.6	21.0	19.6	21.0	20.2	13.0	0.0	7.5	**6,758.1**
OIL	2010	24.3	23.7	20.2	24.8	25.4	6.2	23.8	23.4	21.7	16.9	8.4	19.2	**8,268.2**

Licence ***4164*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Manitoba Production
2010 To 2014

Licence ***4164*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,636.0**
GAS	2014	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.2**
H2O	2014	39.6	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,026.1**
OIL	2014	58.8	55.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,641.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,577.0**
GAS	2013	6.2	5.6	5.2	3.5	7.1	2.7	6.9	3.8	4.6	2.9	6.0	8.2	**122.6**
H2O	2013	46.4	35.9	41.9	40.2	43.1	41.4	40.7	37.8	35.6	35.7	33.2	40.6	**21,948.3**
OIL	2013	67.1	55.9	58.2	59.5	61.3	58.2	59.6	54.9	55.7	55.4	49.4	58.8	**16,526.9**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,212.0**
GAS	2012	0.0	0.0	0.5	6.2	2.2	4.6	5.3	5.6	5.4	5.0	6.7	4.3	**59.9**
H2O	2012	52.0	47.9	45.6	36.7	45.4	38.6	39.3	40.0	38.6	38.9	40.0	41.7	**21,475.8**
OIL	2012	54.2	50.1	63.5	52.4	64.7	59.8	60.6	60.6	59.1	60.3	59.0	63.4	**15,832.9**
DAY	2011	31.0	24.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,849.0**
GAS	2011	0.0	0.0	0.0	0.0	1.9	11.0	0.1	0.0	0.0	0.3	0.4	0.0	**14.1**
H2O	2011	52.7	39.3	55.0	58.0	52.3	47.0	45.7	53.1	56.2	52.8	49.4	53.6	**20,971.1**
OIL	2011	47.1	36.7	54.6	47.1	49.9	50.9	63.4	54.1	54.8	51.1	49.1	50.5	**15,125.2**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,489.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	49.9	43.7	82.1	55.0	58.2	52.9	49.9	52.2	50.9	50.6	58.3	57.9	**20,356.0**
OIL	2010	47.3	42.5	78.8	54.9	55.8	49.3	48.9	50.8	47.5	49.9	48.9	49.7	**14,515.9**

Licence ***4165*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,508.0**
GAS	2014	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.1**
H2O	2014	4.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.6**
OIL	2014	18.4	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,279.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,449.0**
GAS	2013	1.6	1.0	1.0	1.6	1.2	1.0	1.3	1.4	1.6	1.0	2.2	2.2	**38.1**
H2O	2013	9.2	6.3	6.7	6.9	6.4	5.8	6.1	6.7	5.3	5.1	4.8	4.3	**2,689.7**
OIL	2013	40.2	29.2	28.9	30.1	27.1	25.1	28.2	30.4	24.8	23.9	20.8	19.2	**21,243.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,084.0**
GAS	2012	0.0	0.0	0.2	2.1	1.5	1.7	1.9	2.0	1.6	1.0	2.0	1.0	**21.0**
H2O	2012	15.2	11.9	13.3	12.0	14.5	12.2	12.5	12.6	11.4	9.0	9.8	9.6	**2,616.1**
OIL	2012	72.1	56.8	62.8	51.5	62.9	57.1	58.4	57.6	52.1	42.6	43.7	44.0	**20,915.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,721.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	3.4	0.7	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2011	14.5	13.0	14.9	16.2	17.8	15.5	15.3	17.2	15.4	15.6	15.2	16.3	**2,472.1**
														20,253.6

Manitoba Production
2010 To 2014

Licence ***4165*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	67.9	60.2	67.4	59.5	76.8	76.5	97.0	80.3	68.0	69.0	69.1	69.5	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,358.0**
GAS	2010	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2010	11.9	13.0	20.9	13.2	13.0	14.3	14.7	14.3	14.2	15.0	18.6	16.9	**2,285.2**
OIL	2010	64.8	72.2	114.1	74.1	70.6	74.8	82.0	78.6	74.0	84.5	82.7	76.2	**19,392.4**

Licence ***4167*** Well Name ***Tundra et al Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,049.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**8,049.0**
H2O	2013	10.4	9.3	10.3	9.3	8.4	8.1	8.3	8.4	8.4	2.1	0.0	0.0	**2,747.5**
OIL	2013	4.7	4.2	4.6	4.4	4.6	0.6	0.6	0.6	0.6	0.1	0.0	0.0	**2,505.8**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**7,768.0**
H2O	2012	12.5	12.6	12.2	10.6	12.1	10.2	5.2	18.1	16.9	12.0	11.6	11.5	**2,664.5**
OIL	2012	6.9	6.3	6.8	6.2	1.6	6.0	3.4	5.7	6.6	4.7	4.5	4.7	**2,480.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	7.0	27.0	31.0	**7,420.0**
H2O	2011	12.3	11.2	11.6	10.3	10.8	5.4	0.0	0.0	0.0	10.5	10.3	11.9	**2,519.0**
OIL	2011	2.0	1.8	2.0	6.9	6.9	3.4	0.0	0.0	0.0	0.3	6.0	7.1	**2,417.4**
DAY	2010	31.0	28.0	31.0	30.0	1.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**7,189.0**
H2O	2010	16.0	13.8	13.9	12.2	0.4	0.0	0.0	12.5	12.4	12.2	11.4	12.4	**2,424.7**
OIL	2010	1.3	1.1	2.1	2.0	0.1	0.0	0.0	0.7	2.0	2.2	2.2	2.2	**2,381.0**

UWI ***100.13-29-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,017.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,686.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,166.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	0.0	0.0	**8,017.0**
H2O	2013	5.4	4.8	5.3	4.9	4.5	4.4	4.4	4.5	4.5	1.2	0.0	0.0	**1,686.6**
OIL	2013	1.6	1.4	1.5	1.4	1.5	5.2	5.6	5.4	5.4	1.4	0.0	0.0	**9,166.8**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**7,736.0**
H2O	2012	6.6	6.6	6.6	5.7	6.5	5.2	2.7	9.6	8.8	6.5	6.2	6.2	**1,642.7**
OIL	2012	2.1	1.9	2.0	1.9	7.7	2.7	1.1	1.8	2.0	1.6	1.5	1.6	**9,136.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	0.0	0.0	0.0	7.0	27.0	31.0	**7,388.0**
H2O	2011	6.6	6.1	6.3	5.5	5.9	2.9	0.0	0.0	0.0	5.5	5.5	6.4	**1,565.5**
OIL	2011	6.7	6.2	6.7	2.1	2.1	1.0	0.0	0.0	0.0	0.1	1.9	2.1	**9,108.5**
DAY	2010	31.0	28.0	31.0	30.0	1.0	0.0	0.0	15.0	30.0	31.0	30.0	31.0	**7,157.0**

Manitoba Production
2010 To 2014

Licence ***4167*** Well Name ***Tundra et al Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	9.1	7.7	7.6	6.7	0.2	0.0	0.0	6.9	6.7	6.6	6.1	6.6	**1,514.8**
OIL	2010	7.8	7.0	6.7	6.5	0.2	0.0	0.0	2.1	6.8	7.0	7.0	7.0	**9,079.6**

Licence ***4168*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 I*** Field Code ***3*** Pool Code ***44I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**605.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.2**

UWI ***100.02-14-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**

Manitoba Production
2010 To 2014

Licence ***4168*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-14-002-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,932.9**
DAY	2010	23.5	28.0	31.0	30.0	28.1	30.0	28.0	0.0	0.0	0.0	0.0	0.0	**6,764.8**
H2O	2010	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.8**
OIL	2010	8.3	9.1	7.6	7.7	7.7	7.7	9.8	0.0	0.0	0.0	0.0	0.0	**4,932.9**

Licence ***4169*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,649.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	0.0	**5,649.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	**4,091.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	0.0	**6,749.8**
DAY	2011	31.0	28.0	30.8	23.9	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**5,646.0**
H2O	2011	13.7	12.9	14.5	10.6	11.5	10.3	10.2	7.1	5.9	5.1	2.7	0.0	**4,066.8**
OIL	2011	25.4	24.0	26.9	19.7	21.2	19.3	19.1	13.2	10.9	9.6	4.9	0.0	**6,724.8**
DAY	2010	8.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,326.3**
H2O	2010	6.8	17.2	17.2	13.4	15.1	14.8	15.2	14.7	14.7	12.8	13.7	13.6	**3,962.3**
OIL	2010	12.9	36.5	34.1	29.7	33.6	28.5	30.0	30.5	25.4	26.9	25.5	25.1	**6,530.6**

Licence ***4170*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,618.7**
H2O	2014	41.4	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.9**
OIL	2014	91.6	89.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,238.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	17.0	0.0	5.7	26.3	**7,565.7**
H2O	2013	18.3	15.4	16.6	13.6	17.6	16.5	9.3	8.8	3.3	0.0	0.9	15.4	**668.8**
OIL	2013	73.4	61.5	65.7	64.3	70.4	66.1	71.8	67.8	29.5	0.0	4.5	24.8	**26,057.2**
DAY	2012	31.0	28.3	1.0	27.7	31.0	30.0	31.0	31.0	30.0	29.3	30.0	31.0	**7,274.2**
H2O	2012	10.6	6.9	0.1	13.6	30.8	18.5	19.5	19.9	19.7	19.5	19.3	18.8	**533.1**
OIL	2012	96.7	83.3	0.5	73.8	73.5	74.1	77.6	79.5	78.7	78.1	72.9	75.1	**25,457.4**
DAY	2011	24.0	27.9	31.0	20.0	26.0	23.6	31.0	9.0	12.0	31.0	30.0	31.0	**6,942.9**
H2O	2011	1.6	2.4	3.8	1.3	2.1	1.9	2.4	3.7	1.9	11.4	11.8	10.1	**335.9**
OIL	2011	111.2	90.9	97.2	62.3	103.7	95.5	121.6	36.3	41.7	102.9	105.2	88.4	**24,593.6**
DAY	2010	31.0	28.0	31.0	30.0	28.8	23.0	28.0	20.0	30.0	7.1	11.9	31.0	**6,646.4**

Manitoba Production
2010 To 2014

Licence ***4170*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.9	0.5	0.6	0.6	0.0	0.9	0.4	0.4	0.7	0.0	0.5	0.1	**281.5**
OIL	2010	30.0	20.7	25.7	23.6	28.9	46.5	36.8	17.9	40.3	14.2	15.8	187.6	**23,536.7**

Licence ***4171*** Well Name ***Red Beds Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,793.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,966.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**5,793.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	0.0	0.0	0.0	0.0	**2,387.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	0.0	0.0	0.0	0.0	**4,966.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,762.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,962.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**5,762.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	**4,962.7**
DAY	2010	0.0	0.0	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,761.0**
H2O	2010	0.0	0.0	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.7**
OIL	2010	0.0	0.0	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,962.0**

Licence ***4173*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,495.0**
GAS	2014	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2014	160.6	224.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,869.9**
OIL	2014	7.4	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,322.4**
DAY	2013	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**8,444.0**
GAS	2013	1.4	2.1	3.7	2.6	2.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**489.6**
GSD	2013	1.3	1.9	3.5	2.1	2.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2013	316.2	223.3	201.6	191.3	194.0	156.1	163.2	183.7	154.8	178.2	199.9	215.1	**64,484.6**
OIL	2013	11.1	9.5	9.7	8.6	9.1	8.8	9.1	9.5	9.3	9.8	10.6	10.5	**6,305.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	28.0	21.0	**8,087.0**
GAS	2012	2.5	0.4	0.0	0.0	0.0	2.2	1.9	0.8	0.0	0.3	1.4	1.1	**477.2**
GSD	2012	2.2	0.3	0.0	0.0	0.0	2.1	1.8	0.7	0.0	0.3	1.0	1.1	**48.3**
H2O	2012	238.5	164.7	163.0	163.4	180.3	204.3	167.2	208.6	140.5	194.4	224.6	171.4	**62,107.2**
OIL	2012	13.1	14.7	16.3	17.3	17.9	14.4	11.6	13.0	11.7	12.0	10.7	8.2	**6,189.6**

Manitoba Production
2010 To 2014

Licence ***4173*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,740.0**
GAS	2011	3.7	3.4	3.7	3.4	3.1	3.5	3.7	4.0	3.9	1.6	1.2	2.4	**466.6**
GSD	2011	2.9	2.5	2.4	2.1	1.8	2.0	3.3	3.3	0.0	1.3	0.1	2.3	**38.8**
H2O	2011	152.0	223.0	238.0	291.2	229.9	265.8	145.4	231.6	161.0	234.0	160.1	175.3	**59,886.3**
OIL	2011	9.9	7.6	7.2	8.6	11.6	9.1	9.1	8.8	9.2	10.8	10.8	13.1	**6,028.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,375.0**
GAS	2010	2.4	1.7	1.9	1.8	3.0	3.6	2.9	4.7	4.5	5.4	5.7	4.7	**429.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	4.4	2.3	3.4	0.0	**14.8**
H2O	2010	245.9	192.4	213.6	184.4	210.8	219.3	222.4	218.2	208.1	235.4	228.4	264.8	**57,379.0**
OIL	2010	11.4	9.8	12.1	10.8	9.9	9.3	9.6	9.6	9.0	9.8	9.0	9.7	**5,912.9**

Licence ***4174*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
WIN	2014	29.7	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,336.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
WIN	2013	53.4	55.3	29.3	14.9	34.9	25.4	12.7	42.4	30.3	41.6	35.2	0.0	**61,288.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
WIN	2012	42.9	28.3	60.9	63.9	64.0	82.5	50.3	66.7	67.8	66.7	74.0	63.3	**60,913.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
WIN	2011	73.0	66.0	76.4	0.0	69.9	65.7	72.7	71.4	61.9	73.5	54.1	53.7	**60,181.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,022.0**
WIN	2010	57.6	48.5	56.2	83.6	87.0	76.9	75.8	77.2	79.1	76.0	78.7	77.0	**59,443.4**

Licence ***4175*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
WIN	2014	6.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,081.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
WIN	2013	35.0	29.8	17.2	6.0	6.1	11.4	7.1	12.9	12.4	17.2	7.5	0.0	**21,071.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
WIN	2012	38.6	33.0	33.8	40.1	35.4	26.1	41.2	57.6	49.3	51.6	48.9	40.1	**20,909.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
WIN	2011	66.2	53.7	65.7	0.0	65.7	60.7	0.0	63.1	46.9	52.6	49.1	42.1	**20,413.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,974.0**
WIN	2010	58.5	63.0	62.0	61.6	62.7	56.7	52.7	39.5	41.0	54.3	70.9	70.4	**19,847.7**

Licence ***4176*** Well Name ***South Pierson Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***4176*** Well Name ***South Pierson Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,623.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.9**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,049.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,623.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.9**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,049.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	18.7	259.9	0.0	0.0	0.0	0.0	0.0	**278.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,623.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.9**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,049.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**7,623.0**
GAS	2011	0.1	3.0	3.7	3.6	3.7	3.6	0.0	0.0	0.4	0.0	0.0	0.0	**344.9**
GSD	2011	0.0	2.2	2.4	2.3	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**19.1**
H2O	2011	0.8	0.7	0.6	0.8	0.6	0.8	0.4	0.7	0.2	0.0	0.0	0.0	**919.2**
OIL	2011	21.4	18.1	18.4	18.0	18.0	18.1	14.4	14.1	5.1	0.0	0.0	0.0	**8,049.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,369.0**
GAS	2010	3.0	2.6	2.8	2.7	2.2	2.1	1.8	2.8	3.9	4.0	0.0	0.0	**326.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.7	1.7	0.0	0.0	**8.2**
H2O	2010	1.2	0.9	2.5	2.2	0.9	0.9	0.9	1.0	1.2	1.3	1.2	1.5	**913.6**
OIL	2010	25.4	22.8	24.4	21.9	21.8	21.6	19.8	20.1	19.9	21.3	19.5	21.0	**7,903.9**

Licence ***4177*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,377.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,377.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
														10,377.9

Manitoba Production
2010 To 2014

Licence ***4177*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**7,081.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**10,377.9**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	25.0	0.0	0.0	**7,080.8**
H2O	2010	0.5	0.3	0.2	0.3	0.2	0.2	0.0	0.0	0.6	16.7	0.0	0.0	**1,298.4**
OIL	2010	19.3	17.0	19.0	15.6	16.8	16.8	17.4	17.2	16.6	13.6	0.0	0.0	**10,377.8**

Licence ***4178*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2011	31.0	28.0	25.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**6,959.4**
H2O	2011	0.7	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.3**
OIL	2011	2.4	2.3	2.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**3,736.0**
DAY	2010	31.0	20.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	2.0	0.0	22.0	**6,874.4**
H2O	2010	1.0	0.6	2.1	0.7	1.0	1.0	1.0	1.1	1.2	0.0	0.0	3.3	**564.3**
OIL	2010	4.3	2.6	12.8	3.7	4.9	4.7	4.7	5.2	5.0	0.6	0.0	10.1	**3,729.2**

Licence ***4179*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,755.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,864.9**
DAY	2013	23.0	28.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.4**
H2O	2013	28.0	28.7	32.0	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,755.4**
OIL	2013	12.0	12.3	13.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,864.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,237.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,632.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,823.9**
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,237.4**

Manitoba Production
2010 To 2014

Licence ***4179*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	30.1	26.0	27.1	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,632.7**
OIL	2011	13.0	11.3	11.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,823.9**
DAY	2010	31.0	28.0	31.0	30.0	28.8	30.0	11.0	0.0	15.0	31.0	30.0	31.0	**5,142.4**
H2O	2010	30.6	27.8	29.5	27.3	24.6	30.9	6.8	0.0	19.5	36.7	29.8	28.5	**9,546.1**
OIL	2010	13.8	12.2	12.1	12.3	10.8	11.6	3.6	0.0	8.7	10.6	12.9	12.3	**7,786.5**

Licence ***4180*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.0**
WIN	2014	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,513.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.0**
WIN	2013	3.6	0.0	0.0	6.4	17.8	0.0	0.0	0.0	2.2	0.0	0.0	0.0	**5,511.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.0**
WIN	2012	0.3	0.2	0.2	0.3	0.3	1.5	0.2	0.4	0.1	0.2	0.1	0.4	**5,481.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.0**
WIN	2011	0.2	0.7	1.1	0.0	1.7	1.8	1.6	1.2	1.2	1.1	0.7	0.7	**5,477.6**
DAY	2010	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,432.0**
WIN	2010	0.5	0.0	0.0	0.3	0.3	2.0	0.2	0.2	0.3	0.3	0.5	0.1	**5,465.6**

Licence ***4182*** Well Name ***Red Beds Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,196.0**
H2O	2014	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,757.0**
DAY	2013	23.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,196.0**
H2O	2013	0.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.5**
OIL	2013	2.0	2.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,757.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,115.0**
H2O	2012	0.8	1.0	0.9	0.7	0.7	0.6	0.6	0.7	0.5	1.1	2.7	1.4	**1,485.5**
OIL	2012	5.0	5.8	5.1	4.3	3.8	4.0	3.7	4.1	2.7	6.5	15.4	7.7	**4,751.3**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	22.0	0.0	31.0	**6,756.0**
H2O	2011	1.2	1.0	1.4	0.7	0.9	0.7	1.8	0.9	1.0	2.4	0.0	1.2	**1,473.8**
OIL	2011	6.4	6.3	7.7	4.3	4.8	3.8	10.2	5.0	6.0	13.1	0.0	6.7	**4,683.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,432.0**
H2O	2010	1.5	1.4	1.5	1.4	1.3	1.3	1.4	1.0	1.4	1.5	1.1	1.0	**1,460.6**
OIL	2010	8.0	7.9	8.8	8.0	7.2	7.3	7.5	6.1	7.9	7.9	6.6	5.7	**4,608.9**

Licence ***4183*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***4183*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**
DAY	2010	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.1**
H2O	2010	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2010	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,743.7**

Licence ***4184*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	21028.8	21098.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587,959.3**
WIN	2013	15146.6	13760.5	15508.3	14798.7	15897.5	15666.1	17112.5	18832.8	18655.4	18393.8	17280.8	18894.2	**545,832.1**
WIN	2012	14031.1	13455.7	13762.6	13326.1	16824.5	14003.2	15234.6	14097.5	12845.3	15423.6	14446.0	14907.8	**345,884.9**
WIN	2011	0.0	0.0	0.0	0.0	1906.2	20784.3	14427.3	15458.4	14517.6	16596.0	13828.5	14070.2	**173,526.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,938.4**

Licence ***4186*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,744.0**
H2O	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.5**
OIL	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,915.4**
DAY	2013	22.0	28.0	22.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	15.0	**6,729.0**
H2O	2013	1.2	1.8	1.0	1.2	3.5	1.4	0.1	0.3	0.0	0.0	0.0	3.9	**1,121.0**
OIL	2013	4.7	2.3	4.5	5.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.2	**2,915.3**
DAY	2012	21.0	29.0	31.0	30.0	30.0	30.0	15.0	15.0	30.0	30.0	30.0	24.0	**6,511.0**
H2O	2012	1.7	1.6	6.3	6.8	0.1	1.2	10.6	0.3	1.2	4.9	0.5	6.1	**1,106.6**
OIL	2012	5.2	4.6	0.0	0.0	3.4	10.8	0.0	0.0	4.8	2.1	4.9	0.7	**2,898.3**
DAY	2011	24.0	11.0	26.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**6,196.0**
H2O	2011	2.7	1.8	0.0	2.3	1.9	1.8	1.0	2.4	2.3	0.4	1.9	2.7	**1,065.3**
OIL	2011	6.3	4.2	9.3	9.4	7.6	7.2	4.0	9.9	6.8	7.1	7.7	7.8	**2,861.8**

Manitoba Production
2010 To 2014

Licence ***4186*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	16.0	23.0	31.0	30.0	31.0	24.0	26.0	30.0	27.0	31.0	30.0	31.0	**5,865.0**
H2O	2010	5.5	4.0	4.8	13.3	4.2	24.0	4.0	0.5	0.7	4.9	5.7	5.5	**1,044.1**
OIL	2010	5.5	8.1	8.7	16.6	9.8	24.2	7.5	10.0	12.8	4.9	5.7	5.5	**2,774.5**

Licence ***4187*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,591.0**
H2O	2014	2.4	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.4**
OIL	2014	3.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,560.8**
DAY	2013	13.0	18.0	3.0	0.0	3.0	0.0	0.0	12.0	14.0	15.0	7.0	2.0	**4,576.0**
H2O	2013	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.0	0.3	0.0	**1,158.1**
OIL	2013	6.3	2.7	0.0	0.0	0.0	0.0	0.0	10.9	1.9	3.4	5.5	0.4	**1,555.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	10.0	30.0	24.0	**4,489.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	0.0	6.1	1.4	**1,154.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.3	5.7	**1,524.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	0.0	0.0	**4,415.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	0.4	0.0	0.0	**1,141.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	6.7	0.0	0.0	**1,516.1**
DAY	2010	0.0	7.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.0	**4,355.0**
H2O	2010	0.0	6.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	**1,139.0**
OIL	2010	0.0	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**1,502.6**

Licence ***4189*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,595.0**
GAS	2014	0.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.9**
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.1**
OIL	2014	4.3	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,785.5**
DAY	2013	0.0	8.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,536.0**
GAS	2013	0.0	0.0	0.0	3.3	4.0	3.9	3.1	0.9	0.0	0.0	0.0	0.0	**634.2**
GSD	2013	0.0	0.0	0.0	2.7	4.7	3.4	0.5	0.4	0.0	0.0	0.0	0.0	**18.9**
H2O	2013	0.0	6.0	10.3	16.5	19.0	18.2	14.3	2.7	0.0	0.0	0.0	0.0	**1,685.1**
OIL	2013	0.0	4.4	20.3	20.4	21.3	19.9	19.2	12.0	5.4	4.7	3.5	3.5	**16,773.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,225.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,639.1**

Manitoba Production
2010 To 2014

Licence ***4189*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	16.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,225.0**
GAS	2011	0.0	0.3	2.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.0**
GSD	2011	0.0	0.2	1.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
OIL	2011	0.0	0.4	1.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,639.1**
DAY	2010	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,162.0**
GAS	2010	1.0	2.8	2.7	2.4	2.9	3.0	1.5	1.6	1.7	1.9	0.7	0.0	**614.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.6	0.9	0.4	0.0	**4.5**
OIL	2010	3.3	6.4	4.2	2.1	2.3	2.3	2.0	1.6	1.2	1.0	0.7	0.6	**16,636.7**

Licence ***4190*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	821.8	810.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86,498.9**
WIN	2013	0.0	0.0	873.3	2020.6	961.2	584.8	92.8	375.0	382.0	390.5	405.5	0.0	**84,867.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	15.8	0.0	0.0	0.0	0.0	0.0	0.0	**78,781.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,765.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,765.6**

Licence ***4192*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,561.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2013	20.7	11.6	1.6	0.5	0.3	2.2	0.5	0.1	0.0	0.0	0.1	0.0	**3,561.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2012	84.2	46.9	11.1	4.1	4.8	19.0	10.8	38.6	36.2	28.2	36.4	14.3	**3,524.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.0**
WIN	2011	6.9	3.3	5.3	0.0	5.9	7.5	5.2	5.5	5.2	55.1	114.8	98.3	**3,189.6**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,790.0**
WIN	2010	3.9	5.3	4.6	3.9	6.1	4.9	6.6	5.3	7.2	8.6	6.0	5.7	**2,876.6**

Licence ***4194*** Well Name ***South Pierson Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,714.6**
														292.1

Manitoba Production
2010 To 2014

Licence ***4194*** Well Name ***South Pierson Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,714.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	77.1	215.0	0.0	0.0	0.0	0.0	0.0	**292.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.6**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,714.6**
DAY	2011	31.0	28.0	30.0	12.0	30.0	4.0	31.0	31.0	30.0	24.0	0.0	0.0	**5,175.6**
GAS	2011	3.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**286.6**
GSD	2011	2.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**4.7**
H2O	2011	5.2	5.1	4.9	2.5	5.0	0.8	4.3	8.1	5.7	5.2	0.0	0.0	**1,010.5**
OIL	2011	30.1	18.8	19.3	7.9	18.9	2.7	22.5	24.0	25.1	14.9	0.0	0.0	**4,714.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	24.0	30.0	31.0	**4,924.6**
GAS	2010	3.3	3.1	3.4	2.9	2.3	2.1	1.5	0.4	0.0	1.3	0.0	2.4	**281.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.6	0.0	0.0	**1.0**
H2O	2010	5.4	4.1	5.1	2.8	1.1	0.4	0.6	0.3	0.0	1.2	5.1	8.1	**963.7**
OIL	2010	11.8	11.2	14.6	9.0	10.0	11.3	12.8	5.2	0.0	15.0	30.6	30.6	**4,530.4**

Licence ***4197*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,302.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,302.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	11.8	173.1	0.0	0.0	0.0	0.0	0.0	**184.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,302.5**
														658.5

Manitoba Production
2010 To 2014

Licence ***4197*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,806.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	**6,302.5**
GAS	2011	2.2	1.9	1.3	1.2	1.8	1.8	0.1	0.0	0.0	1.6	0.8	0.0	**658.5**
GSD	2011	1.8	1.4	0.9	0.8	1.0	1.0	0.1	0.0	0.0	1.2	0.1	0.0	**16.3**
H2O	2011	0.2	0.3	0.3	0.4	0.0	0.0	0.2	0.2	0.2	0.0	0.0	0.0	**455.1**
OIL	2011	17.8	15.7	15.7	15.3	11.2	10.4	17.7	18.2	19.0	15.5	6.4	0.0	**14,806.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,985.5**
GAS	2010	1.3	1.1	0.6	0.6	1.3	1.2	0.8	1.3	3.3	3.4	3.3	2.2	**645.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.2	1.5	2.0	0.0	**8.0**
H2O	2010	0.3	0.3	0.9	0.8	0.9	0.8	1.2	1.2	0.3	0.3	0.3	0.3	**453.3**
OIL	2010	16.1	14.0	18.6	16.8	18.1	17.8	20.9	21.4	16.9	18.0	16.3	17.5	**14,643.9**

Licence ***4198*** Well Name ***Canexus Brandon SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.16-10-010-18W1.00*** Field Name ***Other Areas*** Pool Name ***Silurian (Interlake)*** Field Code ***99*** Pool Code ***79*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	4712.0	4746.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727,316.8**
WIN	2013	5568.0	4174.0	5087.0	5582.0	5915.0	5854.0	5568.0	6672.0	5299.0	5607.0	6019.0	5749.0	**717,858.8**
WIN	2012	3333.0	3022.0	3275.0	3184.0	3770.0	3322.0	2840.0	3025.0	3370.0	3730.0	5345.0	5283.0	**650,764.8**
WIN	2011	3364.0	3113.0	2929.0	2986.0	3503.0	2292.0	1974.0	3076.0	3106.0	3557.0	3173.0	2540.0	**607,265.8**
WIN	2010	3916.0	4648.0	5377.0	3072.0	3160.0	2659.0	2857.0	2564.0	2972.0	4014.0	3357.0	3668.0	**571,652.8**

UWI ***103.16-10-010-18W1.02*** Field Name ***Other Areas*** Pool Name ***Red River*** Field Code ***99*** Pool Code ***82*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	11531.0	9567.0	9635.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671,358.5**
WIN	2013	11305.0	8475.0	10329.0	11333.0	10841.0	10729.0	10206.0	12229.0	9712.0	10277.0	11032.0	10537.0	**1,640,625.5**
WIN	2012	6768.0	6135.0	6648.0	6464.0	7654.0	6745.0	5766.0	6143.0	6842.0	7573.0	10851.0	10725.0	**1,513,620.5**
WIN	2011	6830.0	6321.0	5946.0	6062.0	7112.0	4653.0	4007.0	6246.0	6307.0	7222.0	6443.0	5157.0	**1,425,306.5**
WIN	2010	5874.0	6972.0	8065.0	6236.0	6415.0	5399.0	5801.0	5206.0	6033.0	8149.0	6817.0	7446.0	**1,353,000.5**

Licence ***4199*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,626.3**
H2O	2014	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.2**
OIL	2014	1.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.2**
DAY	2013	14.0	17.0	23.0	30.0	30.0	28.0	22.0	25.0	30.0	31.0	30.0	31.0	**7,567.3**
H2O	2013	0.7	2.2	1.5	1.3	2.0	1.5	0.5	0.5	0.9	1.2	0.8	1.8	**1,197.1**
OIL	2013	1.1	3.4	2.4	2.0	3.2	2.4	0.6	0.7	1.5	1.9	1.3	2.8	**5,843.0**

Manitoba Production
2010 To 2014

Licence ***4199*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	18.0	18.0	31.0	30.0	30.0	29.0	31.0	11.0	30.0	30.0	29.0	24.0	**7,256.3**
H2O	2012	1.1	3.4	2.9	2.2	0.7	2.8	3.2	0.6	2.3	2.7	1.9	1.7	**1,182.2**
OIL	2012	1.7	5.1	4.7	3.3	4.0	1.7	4.9	0.9	3.7	4.1	3.1	2.7	**5,819.7**
DAY	2011	0.0	2.0	30.0	30.0	21.0	0.0	24.0	31.0	29.0	31.0	16.0	21.0	**6,945.3**
H2O	2011	0.0	1.6	9.1	5.8	3.5	0.0	6.1	4.3	3.1	3.5	1.1	3.5	**1,156.7**
OIL	2011	0.0	2.4	13.6	8.6	5.3	0.0	9.1	6.5	5.0	5.3	1.8	5.5	**5,779.8**
DAY	2010	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**6,710.3**
H2O	2010	0.0	24.8	12.3	9.1	8.5	7.2	7.4	6.0	5.7	5.9	4.2	0.0	**1,115.1**
OIL	2010	0.0	23.0	18.7	13.5	12.8	10.7	11.1	9.0	8.5	9.0	6.2	0.0	**5,716.7**

Licence ***4200*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,451.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.6**

Licence ***4201*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.2**
WIN	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.2**
WIN	2010	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.2	**1,130.1**

Licence ***4202*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***4202*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.0**
WIN	2014	2514.7	2105.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229,932.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.0**
WIN	2013	2439.7	2348.7	2561.9	2424.2	2426.5	2097.1	1213.8	1769.4	2376.5	2561.8	2512.6	0.0	**225,312.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.0**
WIN	2012	2891.9	1973.9	2426.6	2274.2	2125.7	2189.6	1817.2	2209.5	1926.0	1609.2	2445.1	2823.7	**200,580.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.0**
WIN	2011	97.8	940.4	291.2	0.0	0.0	0.0	50.9	40.0	1164.7	2134.1	2964.4	1840.4	**173,867.7**
DAY	2010	0.0	28.0	0.0	30.0	28.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,691.0**
WIN	2010	1061.8	904.5	1206.7	1483.7	1204.1	1216.1	1272.7	908.2	651.5	811.0	783.4	462.2	**164,343.8**

Licence ***4204*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,917.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,917.4**
WIN	2012	0.0	0.0	47.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,917.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,870.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,870.2**

Licence ***4205*** Well Name ***618555 SK Lyleton COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b J*** Field Code ***7*** Pool Code ***42J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**

UWI ***100.08-05-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***4205*** Well Name ***618555 SK Lyleton COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,312.3**
H2O	2014	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,729.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,351.8**
DAY	2013	1.0	1.0	1.0	21.0	31.0	22.0	5.0	1.0	19.0	26.0	30.0	4.0	**5,310.3**
H2O	2013	0.5	0.2	0.2	28.1	6.5	4.0	0.8	0.0	8.1	5.8	6.6	0.6	**5,728.8**
OIL	2013	0.1	0.0	0.0	1.0	3.8	0.7	0.2	0.2	1.2	1.0	1.2	0.2	**1,351.8**
DAY	2012	26.0	29.0	2.0	1.0	1.0	1.0	6.0	2.0	30.0	31.0	3.0	1.0	**5,148.3**
H2O	2012	3.4	4.3	0.3	0.3	0.2	0.1	5.8	9.7	9.1	5.9	0.7	0.5	**5,667.4**
OIL	2012	7.8	0.8	0.1	0.1	0.0	0.0	1.1	1.7	1.6	1.0	0.1	0.1	**1,342.2**
DAY	2011	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	28.0	30.0	28.0	**5,015.3**
H2O	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	17.9	7.5	4.7	**5,627.1**
OIL	2011	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	5.0	1.5	1.0	**1,327.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	1.0	0.2	1.0	1.0	1.0	**4,920.3**
H2O	2010	4.5	4.2	7.8	4.5	2.3	3.7	5.8	0.1	0.2	0.1	0.1	0.1	**5,595.2**
OIL	2010	1.7	1.4	1.5	1.5	3.9	0.1	0.5	0.0	0.1	0.1	0.1	0.1	**1,319.8**

Licence ***4207*** Well Name ***Tundra Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-003-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,320.0**
H2O	2014	115.6	103.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,431.1**
OIL	2014	5.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,679.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**8,261.0**
H2O	2013	105.2	97.6	107.0	103.3	105.6	105.4	104.4	79.1	103.7	113.7	115.7	116.7	**52,211.6**
OIL	2013	2.2	2.2	2.0	2.3	2.2	2.2	2.6	2.2	3.3	4.6	5.0	5.4	**7,670.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,903.0**
H2O	2012	249.7	244.0	257.1	248.1	204.7	103.2	111.6	111.6	105.5	106.4	103.6	108.7	**50,954.2**
OIL	2012	7.2	7.4	9.1	7.1	5.6	2.2	2.5	2.5	2.4	2.6	2.1	3.2	**7,634.4**
DAY	2011	27.0	28.0	31.0	30.0	31.0	3.0	20.0	31.0	30.0	30.0	30.0	31.0	**7,537.0**
H2O	2011	228.2	231.6	267.0	250.4	262.7	46.3	162.3	256.8	245.3	245.8	244.8	259.4	**49,000.0**
OIL	2011	6.6	7.1	8.2	8.5	7.8	0.4	6.5	7.4	7.2	7.2	7.8	7.4	**7,580.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,215.0**
H2O	2010	295.5	265.4	306.7	291.5	293.2	291.0	297.4	288.8	288.6	274.0	246.9	266.2	**46,299.4**
OIL	2010	8.6	7.9	8.8	8.5	8.7	8.5	8.4	8.5	8.8	7.6	4.5	5.8	**7,498.4**

Licence ***4209*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,210.0**
GAS	2014	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.1**

Manitoba Production
2010 To 2014

Licence ***4209*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.1**
OIL	2014	4.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,670.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,152.0**
GAS	2013	1.2	0.8	1.5	1.1	0.9	0.9	1.0	0.7	0.7	0.7	0.3	0.6	**46.6**
H2O	2013	1.5	1.0	1.4	1.2	0.8	1.4	1.4	0.8	1.1	1.1	0.6	1.0	**1,038.6**
OIL	2013	8.9	6.0	7.4	6.6	4.8	7.1	7.2	5.5	6.2	5.9	2.9	5.2	**6,662.2**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,787.0**
GAS	2012	0.0	0.4	23.1	1.6	1.7	1.4	1.5	1.8	1.2	1.3	1.0	1.2	**36.2**
H2O	2012	2.6	2.2	1.9	1.9	2.3	1.7	1.6	2.1	1.6	1.6	1.2	1.2	**1,025.3**
OIL	2012	14.3	9.9	8.9	11.0	12.8	10.2	9.8	10.3	8.1	8.6	7.0	7.4	**6,588.5**
DAY	2011	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,425.0**
H2O	2011	3.0	3.2	3.3	2.5	2.5	2.1	3.0	2.8	2.1	2.2	2.3	2.2	**1,003.4**
OIL	2011	16.8	16.4	16.1	13.5	13.2	11.5	14.5	14.4	11.6	12.4	12.2	12.4	**6,470.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**7,069.0**
H2O	2010	3.9	3.7	3.9	3.3	3.5	3.5	3.2	3.7	3.3	3.1	2.9	3.0	**972.2**
OIL	2010	22.3	22.0	18.8	19.0	19.9	18.9	18.0	18.4	15.5	18.8	14.6	17.7	**6,305.2**

Licence ***4210*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,923.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,672.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,923.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,672.1**
DAY	2012	31.0	29.0	30.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,923.0**
GAS	2012	0.0	0.2	0.6	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2012	1.3	1.3	1.1	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.2**
OIL	2012	15.8	12.2	11.0	11.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,672.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,774.0**
H2O	2011	1.0	1.0	1.5	1.8	1.6	1.9	1.8	1.9	1.6	1.5	1.3	1.2	**588.7**
OIL	2011	11.5	11.0	16.8	20.5	17.7	18.8	17.2	20.6	17.7	15.6	14.7	15.3	**6,610.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,410.0**
H2O	2010	1.2	1.2	1.6	1.5	1.8	1.9	1.8	1.7	1.6	1.4	1.6	1.1	**570.6**
OIL	2010	14.8	15.3	15.3	17.2	18.1	19.4	19.0	18.0	16.8	16.9	16.3	13.4	**6,412.7**

Licence ***4211*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***4211*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,821.0**
H2O	2014	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**858.7**
OIL	2014	22.4	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,004.3**
DAY	2013	31.0	28.0	31.0	19.0	25.0	30.0	19.0	31.0	30.0	31.0	30.0	28.0	**7,762.0**
H2O	2013	1.5	1.3	1.4	0.8	1.3	1.4	0.7	1.5	1.2	0.1	1.1	0.7	**857.4**
OIL	2013	30.2	24.1	25.6	14.8	25.3	25.3	13.8	28.8	23.0	24.6	22.1	22.7	**15,962.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	0.0	9.0	25.0	**7,429.0**
H2O	2012	0.3	0.6	0.8	0.7	0.8	0.7	0.8	0.6	0.2	0.0	11.0	1.7	**844.4**
OIL	2012	19.4	16.0	19.1	17.9	18.9	17.2	17.7	17.4	7.0	0.0	0.0	33.0	**15,681.8**
DAY	2011	31.0	28.0	31.0	0.0	30.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**7,133.0**
H2O	2011	1.2	1.0	0.6	0.0	1.6	0.0	1.9	0.5	1.1	1.0	1.0	0.9	**826.2**
OIL	2011	23.4	19.5	21.3	0.0	29.1	0.0	29.0	25.6	21.6	20.1	19.4	19.4	**15,498.2**
DAY	2010	30.0	14.0	18.0	20.0	30.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,835.0**
H2O	2010	1.0	1.2	1.6	1.5	1.7	1.1	1.5	1.5	1.2	1.2	1.2	1.2	**815.4**
OIL	2010	19.8	5.1	17.5	29.5	31.0	21.2	30.2	26.8	23.9	24.3	22.9	22.7	**15,269.8**

Licence ***4212*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,114.0**
GAS	2014	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.9**
H2O	2014	0.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.4**
OIL	2014	5.3	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,133.3**
DAY	2013	0.0	2.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	16.0	31.0	**8,058.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2013	0.0	12.0	5.0	3.9	4.6	8.3	2.8	3.0	4.4	2.8	3.2	5.1	**1,187.1**
OIL	2013	0.0	0.2	13.9	15.2	17.4	19.5	15.6	22.8	32.2	18.9	24.3	39.8	**6,106.8**
DAY	2012	31.0	15.0	17.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	1.0	**7,781.0**
GAS	2012	0.6	0.4	2.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.6**
H2O	2012	1.0	0.5	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.0	**1,132.0**
OIL	2012	8.3	3.9	1.6	2.7	2.6	2.7	2.7	2.9	2.9	2.9	2.9	0.1	**5,887.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,476.0**
GAS	2011	0.0	0.0	4.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.6	**8.3**
H2O	2011	6.8	7.4	7.8	5.3	2.0	1.0	1.1	1.0	1.0	0.7	0.9	1.1	**1,127.7**
OIL	2011	38.9	37.6	37.9	30.0	20.0	9.9	9.5	9.7	9.4	6.1	7.6	8.2	**5,850.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	23.0	**7,112.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2010	2.3	2.1	2.4	2.1	2.1	2.2	2.3	1.6	1.0	0.6	0.0	3.7	**1,091.6**
OIL	2010	12.2	12.0	10.8	11.5	11.6	11.8	13.5	10.9	8.6	6.7	0.0	22.9	**5,626.0**

Manitoba Production
2010 To 2014

Licence ***4213*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2012	29.0	24.0	0.0	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,808.0**
GAS	2012	0.0	0.0	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2012	6.5	3.1	0.0	3.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,777.1**
OIL	2012	0.7	0.3	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,396.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,704.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	15.9	0.0	0.0	0.0	0.0	0.0	0.0	**15.9**
H2O	2011	28.6	25.6	27.6	21.6	16.2	13.4	18.5	22.7	11.4	12.9	13.3	10.1	**34,760.9**
OIL	2011	2.8	2.6	3.0	2.1	1.7	1.6	2.9	2.6	1.3	1.4	1.7	1.0	**6,394.7**
DAY	2010	22.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**7,340.0**
H2O	2010	26.1	30.0	28.9	16.5	16.6	14.3	10.2	13.0	18.0	38.1	40.9	32.9	**34,539.0**
OIL	2010	2.8	3.2	3.0	1.8	1.8	1.5	1.3	1.5	1.9	4.3	3.7	3.0	**6,370.0**

Licence ***4214*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**
DAY	2012	31.0	9.0	0.0	28.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,347.5**
GAS	2012	0.0	0.0	0.0	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2012	14.0	2.4	0.0	9.1	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,850.5**
DAY	2011	0.0	0.0	0.0	0.0	28.0	30.0	0.0	29.0	30.0	31.0	30.0	31.0	**7,250.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.3**
OIL	2011	0.0	0.0	0.0	0.0	18.0	19.9	0.0	28.5	18.0	13.0	11.9	14.8	**6,814.9**

7,041.5

Manitoba Production
2010 To 2014

Licence ***4214*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	17.0	
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	0.0	**6.4**
H2O	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.1	0.1	0.0	0.1	0.0	0.0	**404.3**
OIL	2010	24.3	19.4	19.4	24.8	25.5	25.8	18.9	18.9	13.3	14.7	18.5	11.7	**6,690.8**

Licence ***4215*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,052.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.8**
OIL	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.5**
DAY	2013	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	25.0	12.0	**8,051.9**
H2O	2013	1.1	1.2	0.0	0.3	25.8	4.9	1.7	0.0	0.0	0.0	0.0	0.0	**726.8**
OIL	2013	2.7	1.8	2.6	2.4	3.5	2.6	3.9	7.1	0.0	0.0	5.2	2.2	**4,439.7**
DAY	2012	25.0	29.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	2.9	16.0	**7,787.9**
H2O	2012	0.5	0.6	0.8	0.6	0.2	0.6	0.7	0.4	0.6	0.3	0.0	0.2	**691.8**
OIL	2012	8.7	10.8	6.3	5.4	8.0	5.1	6.3	3.2	2.4	3.1	3.1	1.5	**4,405.7**
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	30.0	**7,477.0**
H2O	2011	2.5	2.0	2.0	2.1	1.9	2.1	0.8	0.9	0.8	4.9	0.9	0.4	**686.3**
OIL	2011	10.0	7.0	8.0	8.3	7.7	8.5	7.2	8.3	7.5	9.0	7.7	8.5	**4,341.8**
DAY	2010	20.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**7,129.0**
H2O	2010	6.0	0.4	0.9	0.6	0.3	0.4	0.1	2.5	2.6	2.7	2.3	1.1	**665.0**
OIL	2010	14.0	14.7	18.8	13.5	14.4	38.0	11.2	10.2	10.3	10.7	9.4	10.2	**4,244.1**

Licence ***4216*** Well Name ***618555 SK Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,807.0**
H2O	2014	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,880.6**
OIL	2014	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.5**
DAY	2013	8.0	1.0	1.0	1.0	1.0	30.0	18.0	1.0	1.0	15.0	30.0	3.0	**3,805.0**
H2O	2013	0.1	0.2	0.2	0.2	0.2	10.0	2.2	0.1	0.1	4.0	4.8	0.5	**2,879.7**
OIL	2013	0.4	0.2	0.0	0.0	0.0	2.5	0.5	0.0	0.0	1.1	1.2	0.1	**397.3**
DAY	2012	2.0	1.0	31.0	15.0	2.0	1.0	1.0	1.0	0.0	0.0	1.0	1.0	**3,695.0**
H2O	2012	0.3	0.3	4.4	1.7	0.2	0.1	0.1	0.1	0.0	0.0	0.3	0.2	**2,857.1**
OIL	2012	0.0	0.1	0.4	0.2	0.1	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**391.3**
DAY	2011	1.0	1.0	1.0	1.0	31.0	19.0	1.0	1.0	4.0	26.0	1.0	3.0	**3,639.0**
H2O	2011	0.3	0.3	0.3	0.2	9.3	0.7	0.3	0.3	1.8	5.5	0.1	0.5	**2,849.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	**390.2**
DAY	2010	1.0	1.0	20.0	1.0	1.0	1.0	31.0	31.0	23.0	31.0	17.0	1.0	**3,549.0**

Manitoba Production
2010 To 2014

Licence ***4216*** Well Name ***618555 SK Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.2	0.2	6.0	0.3	0.3	0.3	6.2	4.7	7.0	7.8	4.3	0.3	**2,829.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.0**

Licence ***4217*** Well Name ***Waskada Unit No. 17*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,129.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.8**
H2O	2014	24.2	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,411.9**
OIL	2014	4.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,381.0**
DAY	2013	31.0	28.0	31.0	29.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,083.5**
GAS	2013	0.0	0.0	0.0	0.6	0.1	0.2	0.0	0.4	0.5	0.2	0.5	0.5	**9.8**
H2O	2013	26.3	26.4	29.7	26.1	27.3	26.3	23.1	25.0	24.0	21.1	19.7	23.3	**24,367.5**
OIL	2013	6.3	6.8	6.9	6.5	6.4	6.1	5.9	6.0	6.3	5.4	4.9	5.6	**4,373.3**
DAY	2012	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,724.5**
GAS	2012	1.0	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2012	30.9	27.8	25.6	24.7	29.3	25.5	26.6	23.0	28.5	27.5	27.9	33.0	**24,069.2**
OIL	2012	8.0	7.2	6.6	5.7	7.0	6.6	6.8	5.7	7.1	7.1	7.0	8.5	**4,300.2**
DAY	2011	31.0	28.0	30.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,362.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**4.3**
H2O	2011	24.4	20.7	21.4	17.3	28.7	26.6	23.4	25.8	28.7	30.6	30.5	31.6	**23,738.9**
OIL	2011	5.3	4.8	5.4	3.6	6.9	7.2	8.1	6.6	6.9	7.4	7.4	7.4	**4,216.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**7,006.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.5	0.9	1.2	0.0	0.0	**3.6**
H2O	2010	32.9	32.4	42.2	24.0	35.6	38.9	26.2	28.9	29.1	30.2	29.1	26.1	**23,429.2**
OIL	2010	3.3	3.5	4.6	2.6	4.0	4.0	2.9	3.2	3.1	6.9	6.0	5.5	**4,139.9**

Licence ***4222*** Well Name ***Tundra North Ebor Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2013	129.9	2.0	0.0	0.0	111.0	221.1	0.0	0.0	0.0	0.0	0.0	0.0	**92,619.8**
WIN	2012	499.4	395.4	145.4	478.4	479.3	202.2	450.9	151.8	0.0	0.0	31.0	24.1	**92,155.8**
WIN	2011	476.3	361.9	438.5	397.6	350.6	136.2	397.6	479.9	468.0	474.0	466.7	497.5	**89,297.9**
WIN	2010	462.6	400.7	417.7	424.9	388.2	404.9	436.2	411.8	397.2	449.9	343.8	463.4	**84,353.1**

Licence ***4223*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
														2,796.4

Manitoba Production
2010 To 2014

Licence ***4223*** Well Name ***Daly Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
DAY	2010	27.0	28.0	31.0	29.0	31.0	24.0	1.0	0.0	0.0	0.0	0.0	0.0	**6,191.0**
H2O	2010	5.4	6.0	7.1	6.9	6.3	5.0	0.2	0.0	0.0	0.0	0.0	0.0	**2,796.4**
OIL	2010	2.5	2.7	3.0	2.8	2.9	2.3	0.1	0.0	0.0	0.0	0.0	0.0	**2,297.5**

Licence ***4224*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2014	4113.9	3834.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,963.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2013	3299.0	3212.1	3507.2	3301.1	3436.7	3116.5	1855.9	3062.0	3031.2	3272.8	3057.9	0.0	**282,014.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2012	1672.4	1757.5	2548.5	2306.5	2128.0	2203.6	1824.3	2198.9	2186.9	2445.6	2937.8	3454.8	**247,862.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
WIN	2011	2035.3	2006.9	2374.5	0.0	1850.2	1712.3	1996.5	2776.5	2470.7	883.8	583.2	1855.3	**220,197.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,705.0**
WIN	2010	2059.0	1689.2	2245.1	2162.8	2041.0	1827.5	1930.9	1976.6	1966.6	1928.1	1864.4	1927.9	**199,652.3**

Licence ***4230*** Well Name ***Waskada Unit No. 18 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311,782.9**
WIN	2013	10201.9	9431.3	10697.4	10059.4	10704.6	10296.9	11325.2	3150.1	0.0	0.0	4687.6	0.0	**311,782.9**
WIN	2012	8833.3	8825.9	8624.9	8416.2	9812.4	9353.9	10725.9	9643.5	8176.3	9171.4	8735.3	9852.7	**231,228.5**
WIN	2011	0.0	0.0	0.0	0.0	1263.5	10995.6	6981.6	8000.2	7553.7	9303.3	8216.3	8639.2	**121,056.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,103.4**

Licence ***4231*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Manitoba Production
2010 To 2014

Licence ***4231*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,220.0**
GAS	2014	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.2**
H2O	2014	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,196.9**
OIL	2014	16.5	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,472.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	25.0	0.0	0.0	20.0	30.0	31.0	**8,161.0**
GAS	2013	1.7	1.6	2.3	2.0	2.2	1.6	1.7	0.0	0.0	1.1	3.4	5.6	**96.3**
H2O	2013	1.0	0.7	0.9	0.9	0.9	0.9	0.8	0.0	0.0	0.6	1.7	2.2	**3,193.3**
OIL	2013	8.8	6.8	8.2	7.9	7.1	7.4	6.1	0.0	0.0	5.0	15.6	20.5	**7,440.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,875.0**
GAS	2012	0.0	0.1	3.7	15.4	11.8	9.5	8.0	2.3	2.0	2.0	1.5	2.0	**73.1**
H2O	2012	1.7	1.5	1.2	1.2	1.2	0.9	1.0	1.2	1.2	1.1	0.9	1.0	**3,182.7**
OIL	2012	14.2	11.5	9.6	9.6	9.0	8.5	8.3	8.8	9.7	9.9	8.8	9.4	**7,347.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,512.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	1.6	**14.8**
H2O	2011	3.6	3.8	4.0	3.7	3.5	2.9	2.3	2.0	1.8	2.2	1.3	1.4	**3,168.6**
OIL	2011	31.3	30.3	30.4	28.8	30.7	25.7	19.3	17.8	17.3	19.2	11.0	13.3	**7,229.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	23.0	**7,152.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	2.5	3.0	0.0	1.9	0.0	0.0	0.0	**7.4**
H2O	2010	3.8	3.5	4.4	4.6	4.7	4.8	4.5	4.3	3.8	2.0	0.0	2.7	**3,136.1**
OIL	2010	35.1	31.6	32.0	39.6	39.8	39.5	40.2	34.8	30.4	18.5	0.0	23.9	**6,954.7**

Licence ***4232*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,576.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,149.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,451.8**
DAY	2013	0.0	0.0	0.0	0.0	9.0	9.0	0.0	0.0	0.0	30.0	30.0	31.0	**7,576.0**
GAS	2013	0.0	0.0	0.0	0.0	0.5	0.3	0.0	0.0	0.0	0.9	0.4	0.4	**8.4**
H2O	2013	0.0	0.0	0.0	0.0	0.9	0.9	0.0	0.0	0.0	3.0	1.0	1.0	**2,149.6**
OIL	2013	0.0	0.0	0.0	0.0	1.6	1.7	0.0	0.0	0.0	5.7	1.9	1.9	**7,451.8**
DAY	2012	0.0	0.0	24.0	30.0	29.0	30.0	3.0	0.0	0.0	0.0	0.0	0.0	**7,467.0**
GAS	2012	0.0	0.0	1.3	1.3	1.0	1.0	0.1	0.0	0.0	0.0	0.0	0.0	**5.9**
H2O	2012	0.0	0.0	2.2	3.0	2.9	2.9	0.3	0.0	0.0	0.0	0.0	0.0	**2,142.8**
OIL	2012	0.0	0.0	3.6	5.6	5.2	5.5	0.6	0.0	0.0	0.0	0.0	0.0	**7,439.0**
DAY	2011	31.0	28.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**7,351.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	0.0	**1.2**
H2O	2011	3.5	3.7	4.0	0.7	3.2	3.4	4.0	3.8	3.7	3.7	1.9	0.0	**2,131.5**
														7,418.5

Manitoba Production
2010 To 2014

Licence ***4232*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	5.5	5.8	6.8	1.2	5.9	6.2	6.7	6.8	6.7	6.4	3.3	0.0	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,043.0**
H2O	2010	20.4	13.7	13.3	7.7	5.4	6.0	5.2	5.7	5.4	4.5	5.0	4.6	**2,095.9**
OIL	2010	7.1	4.8	3.7	8.8	7.5	8.7	7.9	7.8	7.0	7.0	6.7	7.1	**7,357.2**

Licence ***4235*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,924.4**
GAS	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.5**
GSD	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2014	42.6	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,681.3**
OIL	2014	6.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,897.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,865.4**
GAS	2013	0.0	1.3	1.9	1.9	1.4	1.2	1.0	0.9	0.8	1.2	1.5	1.2	**319.6**
GSD	2013	0.0	1.2	1.8	1.6	1.7	1.0	0.2	0.4	0.8	0.8	0.5	1.0	**36.4**
H2O	2013	116.9	87.9	88.7	92.9	98.1	94.8	96.2	82.8	55.7	53.3	35.3	41.0	**18,598.7**
OIL	2013	17.2	14.5	16.4	16.1	16.3	15.3	16.7	14.8	10.5	9.0	4.9	6.6	**8,884.3**
DAY	2012	0.0	13.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,503.4**
GAS	2012	0.0	1.4	3.4	1.4	0.0	0.9	1.2	1.3	1.2	1.4	1.8	1.7	**305.3**
GSD	2012	0.0	0.9	1.6	1.2	0.0	0.8	1.1	1.2	0.6	1.4	1.3	1.6	**25.4**
H2O	2012	0.0	49.2	111.3	79.1	67.5	106.5	109.2	113.8	72.1	92.9	87.3	91.0	**17,655.1**
OIL	2012	0.0	6.0	14.2	10.2	7.7	21.2	25.8	24.9	21.5	21.7	20.5	21.2	**8,726.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	0.0	0.0	**6,191.4**
GAS	2011	0.0	0.1	2.2	1.0	0.0	1.9	2.8	3.2	3.3	1.0	0.0	0.0	**289.6**
GSD	2011	0.0	0.0	1.5	0.6	0.0	1.0	2.5	2.7	0.0	0.8	0.0	0.0	**13.7**
H2O	2011	65.4	92.8	56.8	67.3	52.1	61.4	33.7	105.2	92.7	41.2	0.0	0.0	**16,675.2**
OIL	2011	11.5	9.9	6.3	5.8	5.5	5.5	5.7	10.8	14.3	4.1	0.0	0.0	**8,531.1**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,909.4**
GAS	2010	4.6	4.8	3.2	2.1	2.1	2.1	1.3	1.9	1.7	1.6	0.6	0.0	**274.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.7	0.7	0.3	0.0	**4.6**
H2O	2010	107.9	86.4	120.7	114.4	101.3	52.0	81.3	97.9	94.5	106.5	99.3	113.8	**16,006.6**
OIL	2010	13.5	12.6	19.3	18.8	15.0	5.8	10.1	12.8	11.8	11.9	10.5	11.3	**8,451.7**

Licence ***4236*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,647.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**

Manitoba Production
2010 To 2014

Licence ***4236*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**9,647.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
WIN	2012	0.6	8.3	0.7	2.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,646.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
WIN	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**9,634.5**
DAY	2010	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,342.0**
WIN	2010	0.1	0.0	0.0	0.0	7.7	0.0	0.0	0.0	0.0	4.6	0.0	0.0	**9,633.4**

Licence ***4237*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,130.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,373.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,761.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,130.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,373.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,761.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	26.0	194.4	0.0	0.0	0.0	0.0	0.0	**220.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,130.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,373.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,761.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**6,130.5**
GAS	2011	0.0	0.0	1.6	2.4	2.0	1.8	0.8	0.0	0.0	0.0	0.0	0.0	**452.3**
GSD	2011	0.0	0.0	1.1	1.5	1.1	1.0	0.7	0.0	0.0	0.0	0.0	0.0	**12.2**
H2O	2011	24.9	36.0	41.8	55.0	36.5	39.0	22.5	37.9	25.1	19.5	0.0	0.0	**15,373.3**
OIL	2011	11.1	9.9	11.3	11.3	8.8	7.9	7.9	7.6	7.6	4.3	0.0	0.0	**6,761.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,833.5**
GAS	2010	1.6	1.7	2.4	2.4	3.1	3.6	1.9	0.7	3.0	4.7	1.8	0.0	**443.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	3.0	2.0	1.1	0.0	**6.8**
H2O	2010	37.0	25.6	38.9	35.4	37.9	38.3	40.7	41.6	40.3	44.3	41.6	47.9	**15,035.1**
OIL	2010	7.1	5.5	9.2	8.7	8.6	8.5	9.8	10.8	10.5	11.3	9.9	10.7	**6,673.8**

Licence ***4238*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***4238*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2011	0.1	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.4**
DAY	2010	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.0**
WIN	2010	0.0	1.8	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.7**

Licence ***4239*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**
DAY	2010	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
WIN	2010	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**

Licence ***4240*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-31-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**

Manitoba Production
2010 To 2014

Licence ***4240*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-31-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.1**

Licence ***4241*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2012	0.0	0.0	0.0	15.0	29.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	**7,362.0**
GAS	2012	0.0	0.0	0.0	0.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	1.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.6**
OIL	2012	0.0	0.0	0.0	3.2	20.7	0.9	0.9	0.6	0.0	0.0	0.0	0.0	**4,998.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**7,227.0**
H2O	2011	1.2	1.2	1.0	0.7	1.3	1.7	2.4	2.1	2.1	2.0	1.4	0.0	**871.9**
OIL	2011	10.9	10.5	7.4	5.7	10.9	15.0	18.9	19.3	18.8	16.9	12.1	0.0	**4,972.6**
DAY	2010	22.0	28.0	31.0	19.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,897.0**
H2O	2010	0.9	1.2	1.1	0.9	1.3	1.8	2.2	2.2	1.6	1.0	1.2	1.3	**854.8**
OIL	2010	7.7	8.9	8.3	8.2	11.6	14.2	18.8	18.5	12.5	9.6	10.3	11.5	**4,826.2**

Licence ***4242*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,554.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.1**
DAY	2013	20.0	28.0	31.0	30.0	31.0	3.0	31.0	31.0	1.0	0.0	0.0	0.0	**7,554.9**
H2O	2013	1.7	4.4	1.0	1.3	2.1	1.8	3.2	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2013	3.9	0.0	2.3	2.9	2.1	1.8	0.4	4.7	0.0	0.0	0.0	0.0	**3,103.1**
DAY	2012	23.0	29.0	31.0	30.0	31.0	30.0	24.0	24.0	30.0	30.0	2.9	23.0	**7,348.9**
H2O	2012	0.0	0.6	0.6	1.0	0.0	3.1	0.3	0.6	0.3	0.5	0.4	0.5	**1,000.2**
OIL	2012	5.4	5.2	5.6	8.8	6.0	0.9	3.1	5.4	2.2	4.1	3.8	2.7	**3,085.0**
DAY	2011	27.0	28.0	31.0	26.0	21.0	30.0	31.0	28.0	27.0	0.0	30.0	29.0	**7,041.0**
H2O	2011	0.7	0.3	2.2	1.9	1.6	1.6	2.0	1.7	2.0	0.0	0.0	0.0	**992.3**

Manitoba Production
2010 To 2014

Licence ***4242*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	8.6	3.0	6.7	5.6	4.7	4.7	6.1	5.2	5.9	0.0	7.0	7.6	**3,031.8**
DAY	2010	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,733.0**
H2O	2010	2.2	0.1	0.8	0.1	1.1	1.0	1.0	1.0	0.4	0.4	0.3	0.4	**978.3**
OIL	2010	9.0	9.9	9.9	10.2	9.7	9.0	6.6	8.7	9.6	9.1	7.9	10.1	**2,966.7**

Licence ***4243*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.9**

Licence ***4244*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,846.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2014	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.7**
OIL	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,798.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	27.0	24.0	13.0	31.0	30.0	31.0	**7,795.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.7	1.5	2.9	2.4	1.4	**896.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	2.8	7.8	6.5	3.8	**8,796.7**
DAY	2012	31.0	0.0	12.0	30.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**7,639.0**
GAS	2012	0.0	0.0	3.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2012	2.6	0.0	3.5	2.7	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	**887.1**
OIL	2012	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,773.8**
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,562.0**

Manitoba Production
2010 To 2014

Licence ***4244*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	36.9	4.6	0.0	0.0	15.9	18.0	0.0	0.0	0.0	0.0	**75.4**
H2O	2011	4.2	4.4	4.0	2.9	2.9	3.0	4.7	5.2	3.3	3.0	2.8	2.4	**877.9**
OIL	2011	12.9	12.5	10.5	8.2	9.1	9.0	13.0	15.6	9.4	8.2	8.0	7.3	**8,766.7**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,200.0**
H2O	2010	5.0	7.2	8.3	7.6	4.5	4.6	5.3	5.9	5.6	4.0	4.4	4.2	**835.1**
OIL	2010	12.0	21.5	20.6	21.8	12.9	13.0	15.1	15.9	14.7	13.1	12.2	13.6	**8,643.0**

Licence ***4245*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.2**
DAY	2013	30.0	22.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,040.0**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.0**
OIL	2013	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,363.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**7,987.0**
GAS	2012	0.0	0.3	0.5	2.6	2.5	1.8	0.4	0.3	0.5	0.3	0.2	0.4	**13.0**
H2O	2012	0.4	0.4	0.3	0.3	0.3	0.2	0.0	0.0	0.1	0.0	0.0	0.0	**751.0**
OIL	2012	9.8	7.7	5.8	4.8	4.4	5.2	1.2	0.9	1.6	0.9	1.2	1.1	**6,362.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,628.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2011	0.6	0.5	0.7	0.6	0.6	0.6	0.7	0.6	0.6	0.6	0.7	0.6	**749.0**
OIL	2011	10.9	10.5	9.4	8.9	10.2	10.2	11.0	11.3	10.9	11.0	10.5	13.0	**6,317.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,265.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.4	0.6	1.0	0.0	0.0	0.0	**3.2**
H2O	2010	0.6	0.5	0.6	0.6	0.6	1.6	1.5	0.7	0.6	0.5	0.6	0.6	**741.6**
OIL	2010	14.3	12.2	12.1	12.0	11.1	30.1	29.3	13.1	8.9	10.3	11.1	11.6	**6,189.8**

Licence ***4250*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,161.0**
H2O	2014	172.4	122.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,488.7**
OIL	2014	17.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,658.9**
DAY	2013	31.0	28.0	31.0	30.0	25.0	27.0	22.0	31.0	30.0	15.0	30.0	31.0	**8,104.0**
H2O	2013	206.6	188.5	207.4	203.3	171.1	187.4	149.8	214.9	212.0	105.1	207.4	218.9	**40,193.6**
OIL	2013	21.6	19.7	21.9	21.0	17.1	18.4	15.3	21.0	20.9	9.6	20.7	21.7	**14,630.7**

Manitoba Production
2010 To 2014

Licence ***4250*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	30.0	30.0	19.0	30.0	31.0	11.0	29.0	31.0	30.0	30.0	**7,773.0**
H2O	2012	204.7	191.7	182.7	196.7	118.8	200.8	219.2	72.4	192.6	202.5	195.9	195.2	**37,921.2**
OIL	2012	21.0	17.6	17.5	20.7	11.7	19.7	21.8	7.0	19.0	21.5	20.9	20.4	**14,401.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**7,442.0**
H2O	2011	207.2	182.2	203.3	196.0	208.7	201.3	194.3	205.4	196.2	203.1	199.8	206.7	**35,748.0**
OIL	2011	22.1	19.5	21.3	20.4	22.1	21.1	18.6	21.3	20.6	21.5	21.2	21.3	**14,183.0**
DAY	2010	28.0	28.0	31.0	30.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**7,078.0**
H2O	2010	170.0	167.8	181.8	175.4	176.9	176.5	164.6	137.6	188.6	206.1	206.5	217.1	**33,343.8**
OIL	2010	31.1	30.7	32.9	33.1	32.6	30.9	26.4	16.3	20.4	21.1	20.6	21.5	**13,932.0**

Licence ***4251*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,023.0**
H2O	2014	441.8	461.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,028.6**
OIL	2014	12.9	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,846.0**
DAY	2013	31.0	28.0	27.0	30.0	21.0	27.0	22.0	31.0	24.0	13.0	24.0	31.0	**7,969.0**
H2O	2013	525.8	479.7	459.5	517.5	364.0	476.9	381.3	546.4	429.4	230.0	420.1	541.6	**130,125.0**
OIL	2013	15.4	14.1	13.5	14.9	10.2	13.1	10.9	14.9	11.8	5.9	11.8	15.0	**15,819.0**
DAY	2012	31.0	25.0	27.0	30.0	31.0	30.0	24.0	11.0	29.0	31.0	30.0	30.0	**7,660.0**
H2O	2012	508.3	420.6	421.6	500.7	515.1	506.9	430.4	184.5	485.5	515.3	498.7	496.6	**124,752.8**
OIL	2012	14.7	10.8	11.3	14.8	15.0	14.9	12.0	5.0	13.4	15.4	15.0	14.6	**15,667.5**
DAY	2011	31.0	28.0	31.0	30.0	25.0	12.0	28.0	30.0	30.0	31.0	30.0	31.0	**7,331.0**
H2O	2011	517.4	457.3	508.9	494.8	412.0	197.3	450.9	504.1	504.2	520.0	508.5	526.3	**119,268.6**
OIL	2011	18.9	16.8	18.1	16.5	12.3	5.8	13.9	13.7	14.7	15.4	15.2	15.2	**15,510.6**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**6,994.0**
H2O	2010	530.6	481.2	521.2	500.4	482.6	480.7	480.6	487.4	443.8	494.2	511.8	536.6	**113,666.9**
OIL	2010	21.5	19.5	21.0	21.0	19.9	21.8	16.3	16.9	17.5	18.1	17.7	18.4	**15,334.1**

Licence ***4252*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**

Manitoba Production
2010 To 2014

Licence ***4252*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2011	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,028.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.9**
OIL	2011	9.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,970.0**
H2O	2010	3.0	2.5	2.2	2.2	2.2	2.1	1.5	1.1	1.0	0.5	0.0	0.0	**408.9**
OIL	2010	26.7	22.7	17.2	17.8	17.8	17.5	11.8	7.6	7.1	7.9	8.6	9.5	**6,435.6**

Licence ***4253*** Well Name ***Waskada Unit No. 18 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,132.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.7**
H2O	2014	1.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,413.6**
OIL	2014	1.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	**8,100.0**
GAS	2013	0.8	0.5	0.5	0.4	0.5	0.3	0.4	0.2	0.4	0.3	0.3	0.1	**66.7**
H2O	2013	15.2	8.2	8.0	7.6	7.6	5.8	7.5	6.5	5.8	6.7	6.9	1.6	**3,403.4**
OIL	2013	15.3	8.2	7.8	7.3	7.3	5.7	7.3	6.9	5.8	6.8	6.8	1.6	**4,110.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,757.0**
GAS	2012	0.0	0.4	4.9	0.3	0.4	0.3	0.2	0.5	0.3	0.5	0.6	0.6	**62.0**
H2O	2012	10.7	10.2	8.2	10.8	12.5	10.9	9.0	9.1	12.8	13.0	11.1	9.2	**3,316.0**
OIL	2012	10.2	8.9	7.1	10.2	11.9	10.9	8.4	8.2	12.2	12.9	11.1	9.4	**4,023.9**
DAY	2011	31.0	23.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**7,394.0**
GAS	2011	0.0	0.0	20.8	10.5	13.7	0.8	2.1	4.4	0.0	0.0	0.0	0.0	**53.0**
H2O	2011	17.5	18.7	16.3	13.2	12.8	13.2	15.1	11.3	11.5	10.9	10.2	10.2	**3,188.5**
OIL	2011	11.4	3.6	12.7	12.1	12.9	12.7	14.0	11.1	11.3	10.3	9.8	9.8	**3,902.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	26.0	31.0	30.0	27.0	28.0	31.0	**7,036.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	**0.7**
H2O	2010	5.7	5.3	5.2	3.6	3.7	3.4	16.1	20.0	19.0	13.2	17.1	17.5	**3,027.6**
OIL	2010	4.0	3.7	2.8	2.1	2.3	2.0	1.0	2.4	11.1	9.3	10.0	12.1	**3,770.8**

Licence ***4254*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,066.0**
GAS	2014	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2014	82.7	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,658.9**
OIL	2014	14.1	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,472.9**
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	31.0	11.0	30.0	31.0	30.0	31.0	**7,007.0**

Manitoba Production
2010 To 2014

Licence ***4254*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.9	0.9	1.0	1.2	1.5	0.9	1.3	0.5	1.1	1.2	1.0	1.3	**23.1**
H2O	2013	86.7	77.1	74.4	79.8	84.6	75.9	79.8	28.2	79.8	79.4	82.2	82.0	**13,505.0**
OIL	2013	15.3	13.4	12.7	13.3	14.3	13.3	13.4	5.2	14.2	14.0	14.1	14.4	**5,446.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,667.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.0	2.2	2.5	1.9	1.0	0.6	1.1	**10.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	39.3	106.6	101.2	89.0	87.8	81.4	88.7	**12,595.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	6.8	17.5	15.9	14.7	15.4	14.3	15.7	**5,288.8**
DAY	2011	31.0	28.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,471.0**
H2O	2011	53.3	56.4	59.3	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,001.1**
OIL	2011	9.4	9.0	9.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,188.5**
DAY	2010	9.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**6,357.0**
H2O	2010	15.4	83.7	382.6	162.5	121.3	87.7	78.4	71.4	67.0	50.0	55.7	45.3	**11,788.0**
OIL	2010	2.8	15.3	36.8	25.2	20.5	14.6	13.7	11.5	10.3	9.2	8.8	8.4	**5,153.9**

Licence ***4255*** Well Name ***Red Beds Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,193.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,896.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	14.0	0.0	0.0	1.0	0.0	**7,193.0**
H2O	2013	19.8	17.2	17.0	14.9	17.7	15.7	16.0	5.8	0.0	0.0	7.5	0.0	**4,383.0**
OIL	2013	15.4	17.4	17.1	15.0	17.8	15.9	16.2	5.8	0.0	0.0	0.5	0.0	**5,896.0**
DAY	2012	31.0	29.0	31.0	13.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,967.0**
H2O	2012	14.9	14.4	14.2	2.9	0.0	0.0	28.1	22.2	20.9	20.7	17.6	18.4	**4,251.4**
OIL	2012	26.1	23.1	22.8	4.7	0.0	9.6	28.7	22.3	21.1	20.8	17.6	18.6	**5,774.9**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	10.0	26.0	10.0	0.0	30.0	**6,676.0**
H2O	2011	20.2	18.2	20.5	7.4	0.0	0.0	0.0	14.0	32.4	15.1	0.0	16.5	**4,077.1**
OIL	2011	17.1	15.5	17.5	6.2	0.0	0.0	0.0	11.9	19.5	12.8	0.0	26.5	**5,559.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,500.0**
H2O	2010	25.1	19.2	23.5	35.0	34.9	22.9	21.5	23.7	21.2	21.9	19.2	22.4	**3,932.8**
OIL	2010	25.3	19.4	20.8	11.6	11.6	19.5	18.2	20.2	18.0	18.7	16.3	19.0	**5,432.5**

Licence ***4257*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,526.0**
GAS	2014	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
H2O	2014	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,581.5**
OIL	2014	8.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,262.5**

Manitoba Production
2010 To 2014

Licence ***4257*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,482.0**
GAS	2013	4.0	0.5	4.0	3.6	7.0	4.5	5.3	3.7	2.2	2.0	1.5	3.2	**57.5**
H2O	2013	1.4	4.7	3.5	3.3	5.3	5.1	4.5	3.3	2.3	2.3	1.8	2.7	**2,577.1**
OIL	2013	17.2	19.0	12.8	11.9	20.7	20.8	18.0	14.2	9.0	9.1	7.0	10.8	**7,245.0**
DAY	2012	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	25.0	31.0	**7,117.0**
GAS	2012	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.0	0.2	**16.0**
H2O	2012	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.9**
OIL	2012	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	17.1	19.6	**7,074.5**
DAY	2011	21.0	28.0	31.0	11.0	19.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,028.0**
GAS	2011	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	6.1	**11.0**
H2O	2011	4.4	7.0	6.9	1.4	1.6	0.0	0.0	0.0	0.0	0.0	1.1	3.4	**2,535.4**
OIL	2011	7.9	25.7	23.9	5.2	7.5	12.3	15.5	16.5	16.0	16.4	13.3	13.0	**7,021.5**
DAY	2010	15.0	28.0	31.0	30.0	28.0	27.0	31.0	31.0	30.0	31.0	30.0	1.0	**6,705.0**
H2O	2010	3.5	6.4	5.6	6.0	6.5	6.4	6.6	7.0	6.1	4.6	6.4	0.2	**2,509.6**
OIL	2010	15.2	27.0	18.7	23.3	25.5	24.8	26.9	25.6	20.8	18.8	23.8	0.9	**6,848.3**

Licence ***4258*** Well Name ***Waskada Unit No. 18*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,914.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,820.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**7,914.0**
GAS	2013	1.8	1.0	1.7	1.2	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
H2O	2013	0.8	0.6	0.9	0.6	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.6**
OIL	2013	18.3	12.1	15.0	9.4	8.4	7.4	0.2	0.0	0.0	0.0	0.0	0.0	**8,820.6**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,732.0**
GAS	2012	0.0	0.6	2.8	1.0	2.2	1.2	1.0	1.3	0.8	1.4	1.7	1.8	**17.5**
H2O	2012	0.0	0.9	1.0	0.0	1.2	0.7	0.6	0.0	0.2	0.1	0.0	0.0	**1,106.0**
OIL	2012	24.1	18.6	15.8	14.3	19.6	15.7	13.2	12.4	12.0	15.0	22.5	20.4	**8,749.8**
DAY	2011	31.0	28.0	0.0	0.0	31.0	30.0	31.0	31.0	30.0	29.0	0.0	7.0	**7,370.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2011	1.2	1.3	0.0	0.0	0.7	0.6	0.6	0.6	0.6	0.6	0.0	0.0	**1,101.3**
OIL	2011	20.2	19.4	0.0	0.0	12.1	8.5	8.9	9.1	8.8	8.2	0.0	5.5	**8,546.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	19.0	0.0	23.0	**7,122.0**
GAS	2010	0.0	0.0	0.0	0.0	0.8	0.0	0.2	0.7	0.0	0.0	0.0	0.0	**1.7**
H2O	2010	1.2	1.1	1.6	1.7	1.5	1.7	1.2	1.0	1.1	0.7	0.0	0.9	**1,095.1**
OIL	2010	22.6	23.0	24.5	26.0	26.1	25.7	21.1	17.1	18.6	12.4	0.0	15.5	**8,445.5**

Manitoba Production
2010 To 2014

Licence ***4260*** Well Name ***Tundra North Ebor Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-14-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,923.0**
H2O	2014	51.5	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,770.0**
OIL	2014	12.4	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,032.7**
DAY	2013	31.0	15.0	0.0	20.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**7,864.0**
H2O	2013	40.7	19.6	0.0	26.5	42.0	41.2	47.1	52.2	51.4	39.9	50.3	53.1	**10,672.7**
OIL	2013	9.3	4.4	0.0	5.9	9.1	8.8	11.0	12.0	11.9	9.3	11.9	12.4	**6,009.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	1.0	31.0	8.0	30.0	31.0	30.0	30.0	**7,560.0**
H2O	2012	40.3	37.8	37.7	38.8	39.9	1.3	43.2	10.1	38.8	39.9	38.6	38.9	**10,208.7**
OIL	2012	9.0	7.5	7.9	8.8	9.0	0.3	9.4	2.1	9.0	9.3	9.0	8.9	**5,903.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	2.0	19.0	**7,247.0**
H2O	2011	36.4	30.7	33.0	29.2	30.1	28.5	27.0	30.7	30.2	29.6	1.2	46.7	**9,803.4**
OIL	2011	25.1	22.3	24.2	23.4	24.4	24.0	24.7	24.3	23.6	24.6	1.0	10.0	**5,813.1**
DAY	2010	18.0	28.0	31.0	30.0	24.0	0.0	0.0	20.0	29.0	31.0	30.0	31.0	**6,923.0**
H2O	2010	21.5	32.8	35.7	34.2	26.6	0.0	0.0	58.9	51.1	43.0	35.9	37.8	**9,450.1**
OIL	2010	8.9	13.6	14.6	15.0	12.0	0.0	0.0	28.9	25.4	25.1	23.6	24.5	**5,561.5**

Licence ***4261*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.08-23-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.3**
H2O	2014	9.1	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,640.3**
OIL	2014	17.6	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.3**
DAY	2013	31.0	28.0	31.0	27.8	26.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**3,209.3**
H2O	2013	11.6	9.5	11.4	10.0	10.5	10.3	10.0	10.1	11.5	11.7	10.4	7.3	**1,620.9**
OIL	2013	27.2	22.3	26.7	23.6	24.4	24.0	23.8	24.0	22.4	21.3	20.5	14.1	**5,261.8**
DAY	2012	22.0	27.3	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,857.5**
H2O	2012	12.5	10.1	11.1	14.8	14.6	12.9	11.8	18.4	12.0	12.0	11.3	11.8	**1,496.6**
OIL	2012	24.7	19.6	25.9	34.7	34.2	30.3	27.7	42.7	28.3	28.2	26.3	27.4	**4,987.5**
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	10.0	15.0	30.0	31.0	29.5	31.0	**2,505.2**
H2O	2011	7.3	5.3	6.2	0.1	0.0	0.0	4.6	5.0	12.0	16.8	15.3	14.7	**1,343.3**
OIL	2011	41.5	29.7	35.3	0.9	0.0	0.0	26.1	28.2	54.7	38.8	35.7	34.3	**4,637.5**
DAY	2010	17.0	28.0	7.9	25.0	31.0	25.0	31.0	31.0	30.0	31.0	2.3	31.0	**2,262.7**
H2O	2010	5.9	8.7	2.3	9.2	8.1	8.0	10.2	7.6	7.6	18.7	7.7	7.6	**1,256.0**
OIL	2010	48.5	61.1	14.5	63.3	62.5	47.3	56.0	50.4	44.6	33.4	42.6	42.9	**4,312.3**

Licence ***4262*** Well Name ***Waskada Unit No. 4 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***1C0.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**

Manitoba Production
2010 To 2014

Licence ***4262*** Well Name ***Waskada Unit No. 4 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***1C0.04-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.8**
DAY	2012	27.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,965.3**
H2O	2012	4.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.7**
OIL	2012	3.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.8**
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	30.9	27.8	30.0	30.9	24.5	31.0	**3,920.8**
H2O	2011	5.7	5.6	6.7	6.3	7.1	7.0	6.9	6.7	7.3	6.5	4.6	5.8	**5,257.0**
OIL	2011	8.1	6.4	6.6	6.9	6.8	6.4	6.5	5.9	6.7	6.8	3.5	3.7	**3,581.1**
DAY	2010	30.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**3,564.9**
H2O	2010	11.0	8.7	9.6	6.8	6.0	6.5	7.1	7.6	6.0	4.5	6.3	6.2	**5,180.8**
OIL	2010	10.5	10.1	10.3	7.1	6.4	7.0	7.7	7.2	6.3	5.3	7.0	7.5	**3,506.8**

Licence ***4263*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,284.0**
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.6**
OIL	2014	10.2	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,867.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,225.0**
H2O	2013	0.2	0.2	0.2	0.2	0.3	0.2	0.1	0.2	0.2	0.3	0.2	0.2	**831.2**
OIL	2013	12.6	9.8	10.0	9.1	12.4	9.8	9.1	9.3	10.4	11.6	9.2	11.9	**7,847.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,860.0**
H2O	2012	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.2	**828.7**
OIL	2012	13.8	13.6	12.3	14.5	12.4	11.8	12.7	12.4	11.2	11.3	9.4	10.9	**7,721.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,494.0**
H2O	2011	0.7	0.6	0.3	0.8	0.7	0.5	0.9	0.0	0.0	0.3	0.3	0.3	**825.6**
OIL	2011	13.9	11.0	16.9	15.2	13.9	17.9	14.2	15.5	14.4	13.9	13.5	16.7	**7,575.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,129.0**
H2O	2010	1.6	1.4	1.4	1.4	1.4	1.2	1.7	1.4	1.4	1.1	0.6	0.7	**820.2**
OIL	2010	14.2	13.0	12.3	12.9	12.9	11.1	16.0	13.6	11.9	11.6	12.2	13.2	**7,398.5**

Licence ***4265*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,683.4**
H2O	2014	5.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.8**
OIL	2014	8.6	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,023.2**
DAY	2013	31.0	23.0	30.7	30.0	31.0	0.0	0.0	9.0	30.0	31.0	30.0	30.8	**7,626.1**

Manitoba Production
2010 To 2014

Licence ***4265*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.8	0.7	1.1	1.4	2.7	0.0	0.0	0.7	4.7	5.4	5.3	6.9	**740.3**
OIL	2013	2.8	2.8	3.0	2.8	5.5	0.0	0.0	2.1	8.0	8.2	7.9	8.3	**7,006.9**
DAY	2012	31.0	28.8	29.2	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**7,349.6**
H2O	2012	0.6	0.7	0.6	3.6	13.3	4.0	5.0	4.5	4.7	4.2	1.9	0.6	**710.6**
OIL	2012	14.4	15.1	13.7	26.7	53.0	17.5	20.5	14.9	15.7	17.0	6.7	1.7	**6,955.5**
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	27.6	23.0	25.9	30.0	31.0	**6,986.2**
H2O	2011	0.0	0.0	0.0	0.0	3.2	5.4	5.4	5.2	5.4	2.4	0.6	0.6	**666.9**
OIL	2011	0.0	0.0	0.0	0.0	14.4	23.4	23.8	17.3	14.3	14.3	13.2	14.8	**6,738.6**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**6,769.8**
H2O	2010	6.2	4.6	5.6	5.2	5.0	5.0	5.6	5.9	4.6	3.5	0.9	0.0	**638.7**
OIL	2010	26.8	24.1	27.3	26.1	25.3	25.3	28.2	26.1	22.9	19.6	4.2	0.0	**6,603.1**

Licence ***4266*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,707.2**
H2O	2014	0.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.9**
OIL	2014	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,167.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,697.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**948.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,164.1**
DAY	2012	0.0	0.0	0.5	25.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,697.2**
H2O	2012	0.0	0.0	0.0	3.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**948.8**
OIL	2012	0.0	0.0	0.1	12.1	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,164.1**
DAY	2011	0.0	0.0	0.0	10.0	31.0	30.0	30.9	27.0	30.0	18.0	0.0	0.0	**4,648.7**
H2O	2011	0.0	0.0	0.0	0.7	2.3	2.2	2.1	2.0	2.3	1.3	0.0	0.0	**942.2**
OIL	2011	0.0	0.0	0.0	2.7	8.0	7.5	7.7	5.6	7.9	4.7	0.0	0.0	**8,137.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**4,471.8**
H2O	2010	2.6	1.9	2.4	2.1	2.1	2.1	2.3	2.4	1.9	1.5	0.3	0.0	**929.3**
OIL	2010	8.7	8.0	8.8	8.4	8.5	8.2	9.2	8.5	7.4	6.3	1.4	0.0	**8,092.9**

Licence ***4267*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,826.2**
H2O	2014	27.8	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,565.5**
OIL	2014	38.7	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,303.5**
DAY	2013	31.0	23.0	8.0	29.0	27.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**7,768.9**
H2O	2013	3.8	0.9	0.3	30.3	35.1	23.1	21.2	21.5	23.2	23.6	25.8	34.1	**5,513.0**
OIL	2013	11.3	2.7	0.9	58.8	69.5	51.0	50.4	53.4	45.8	42.2	41.4	42.3	**14,230.5**

Manitoba Production
2010 To 2014

Licence ***4267*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.8	29.2	30.0	31.0	27.4	31.0	31.0	28.0	31.0	30.0	31.0	**7,438.5**
H2O	2012	36.0	28.9	25.4	18.7	20.3	27.5	30.0	25.1	16.0	22.6	6.5	6.1	**5,270.1**
OIL	2012	75.8	84.7	75.7	70.8	78.2	77.3	85.7	70.5	35.9	59.8	16.0	18.0	**13,760.8**
DAY	2011	0.0	0.0	0.0	25.5	31.0	25.0	30.9	27.0	30.0	30.9	30.0	31.0	**7,079.1**
H2O	2011	0.0	0.0	0.0	57.0	74.6	61.4	72.9	68.4	32.0	29.5	34.5	36.2	**5,007.0**
OIL	2011	0.0	0.0	0.0	81.4	94.2	74.1	90.5	79.7	88.1	81.6	79.7	78.1	**13,012.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**6,817.8**
H2O	2010	22.0	17.0	20.0	18.5	18.5	18.9	85.2	79.9	62.2	46.7	11.0	0.0	**4,540.5**
OIL	2010	28.7	26.7	29.4	28.0	28.1	28.9	63.7	99.2	87.2	74.5	16.1	0.0	**12,265.0**

Licence ***4268*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,606.1**
H2O	2014	33.1	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.8**
OIL	2014	3.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.8**
DAY	2013	19.0	24.5	30.8	29.8	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**3,548.1**
H2O	2013	1.9	2.8	3.6	3.9	108.4	27.2	27.1	26.5	26.1	26.5	27.9	36.4	**1,395.0**
OIL	2013	6.6	6.1	7.0	5.3	18.6	3.2	3.4	3.8	3.4	3.3	3.3	3.4	**2,685.5**
DAY	2012	31.0	26.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.7**
OIL	2012	21.4	21.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.1**
DAY	2011	31.0	28.0	31.0	5.0	23.0	30.0	30.9	0.0	0.0	0.0	10.0	30.0	**3,140.0**
H2O	2011	6.0	5.9	7.0	1.2	5.5	7.3	7.3	0.0	0.0	0.0	0.0	0.0	**1,076.7**
OIL	2011	25.1	19.5	20.6	3.6	15.5	19.8	20.2	0.0	0.0	0.0	7.0	21.1	**2,573.6**
DAY	2010	31.0	28.0	30.3	30.0	27.7	30.0	31.0	31.0	28.3	22.8	29.0	31.0	**2,921.1**
H2O	2010	23.2	17.8	20.5	19.4	17.4	18.7	20.4	21.8	9.3	4.6	6.3	6.4	**1,036.5**
OIL	2010	61.0	56.7	60.9	59.5	53.1	57.6	64.2	59.4	30.2	16.6	20.9	23.4	**2,421.2**

Licence ***4269*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2013	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,801.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**

Manitoba Production
2010 To 2014

Licence ***4269*** Well Name ***Waskada Unit No. 4*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2011	0.0	27.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,801.0**
H2O	2011	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
OIL	2011	0.0	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**

Licence ***4271*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	2014	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	2013	2.1	0.3	0.4	0.7	0.4	2.2	8.7	1.0	0.5	0.7	0.9	0.0	**5,708.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	2012	1.7	5.0	6.2	4.1	2.0	1.7	0.8	0.6	1.1	2.3	0.6	0.5	**5,690.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
WIN	2011	1.2	1.0	3.9	0.0	1.1	0.9	1.1	0.9	0.7	15.7	1.0	1.4	**5,663.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,295.0**
WIN	2010	35.9	41.8	46.0	37.5	41.0	28.0	20.5	3.9	0.8	2.0	1.0	0.7	**5,634.8**

Licence ***4274*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,090.0**
H2O	2014	128.2	133.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,075.7**
OIL	2014	27.1	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,541.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**8,035.0**
H2O	2013	145.9	110.7	108.6	91.5	95.8	107.8	121.5	121.2	114.4	121.9	114.8	120.3	**16,814.1**
OIL	2013	38.2	32.6	30.7	23.7	24.0	23.0	24.7	21.6	20.1	21.5	20.5	19.5	**16,471.1**
DAY	2012	31.0	28.0	30.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**7,672.0**
H2O	2012	99.9	85.1	82.0	81.2	75.7	75.0	61.9	89.2	79.4	99.4	195.5	176.2	**15,439.7**
OIL	2012	12.0	10.0	9.6	9.6	11.6	11.6	9.6	18.2	18.1	22.7	47.0	39.7	**16,171.0**
DAY	2011	31.0	28.0	27.0	30.0	31.0	30.0	31.0	29.0	29.0	29.0	28.0	31.0	**7,316.0**
H2O	2011	110.4	96.9	86.8	89.4	94.4	93.5	95.2	89.2	86.5	114.0	92.4	101.1	**14,239.2**
OIL	2011	12.0	10.6	9.9	12.1	11.9	11.7	12.5	11.5	11.4	9.2	10.8	12.2	**15,951.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,962.0**
H2O	2010	106.4	92.2	108.1	107.7	113.8	103.4	147.0	124.5	117.8	109.3	104.1	109.8	**13,089.4**
OIL	2010	14.9	13.0	14.6	14.1	15.1	13.8	12.6	11.7	11.9	12.2	12.3	12.1	**15,815.5**

Manitoba Production
2010 To 2014

Licence ***4275*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.07-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**

Licence ***4276*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.1**
H2O	2014	55.6	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,639.9**
OIL	2014	2.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,661.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**8,078.7**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.1**
H2O	2013	315.7	309.0	356.5	358.3	324.2	351.0	279.5	333.3	126.7	54.5	54.3	55.8	**55,528.9**
OIL	2013	17.4	15.7	16.8	16.8	18.2	16.1	12.9	14.7	5.2	2.4	2.2	2.2	**13,657.2**
DAY	2012	23.3	29.0	30.8	30.0	31.0	27.0	31.0	31.0	29.8	31.0	30.0	27.0	**7,718.7**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	**25.5**
H2O	2012	331.1	395.6	558.6	660.2	452.9	0.0	447.3	315.5	325.6	285.8	297.9	269.6	**52,610.1**
OIL	2012	16.4	21.5	21.1	20.1	19.6	17.7	20.1	17.5	16.6	17.1	16.9	15.5	**13,516.6**
DAY	2011	31.0	20.0	30.7	29.5	31.0	30.0	31.0	30.5	30.0	30.9	30.0	30.0	**7,367.8**
GAS	2011	0.3	0.2	0.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.3	0.3	**22.0**
H2O	2011	495.6	0.0	389.7	368.0	297.2	307.0	410.7	364.0	401.2	446.7	419.7	461.8	**48,270.0**
OIL	2011	21.3	11.4	22.8	17.4	19.0	19.3	22.6	22.6	22.3	22.3	21.5	21.6	**13,296.5**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	**7,013.2**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.4	0.3	0.4	**18.0**
H2O	2010	728.4	480.4	309.2	558.2	574.4	367.3	393.6	443.0	2094.3	478.3	400.7	405.3	**43,908.4**
OIL	2010	20.1	18.0	18.4	18.6	19.1	22.4	23.7	23.1	20.2	22.6	21.5	22.4	**13,052.4**

Manitoba Production
2010 To 2014

Licence ***4277*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,102.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2014	235.7	234.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,424.4**
OIL	2014	20.0	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,205.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**8,046.2**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.6**
H2O	2013	114.6	112.2	129.4	130.1	117.7	127.5	101.5	121.0	199.3	231.1	230.4	236.8	**25,954.1**
OIL	2013	10.5	9.4	10.1	10.1	11.0	9.6	7.7	8.9	17.1	23.1	21.6	21.0	**7,165.0**
DAY	2012	23.3	29.0	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**7,686.2**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	0.1	**19.2**
H2O	2012	22.2	26.5	37.6	44.3	30.4	0.0	37.6	110.2	118.3	103.7	108.2	97.9	**24,102.5**
OIL	2012	5.5	7.0	6.9	6.6	6.4	6.4	7.0	10.1	10.0	10.3	10.2	9.3	**7,004.9**
DAY	2011	31.0	20.0	30.7	29.5	18.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**7,332.3**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.6**
H2O	2011	163.5	0.0	128.5	121.4	57.0	101.3	29.4	25.7	27.0	30.0	28.2	31.0	**23,365.6**
OIL	2011	6.9	3.7	7.6	5.7	3.6	6.4	7.9	7.8	7.3	7.4	7.0	7.2	**6,909.2**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	**6,990.2**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.4**
H2O	2010	71.3	47.0	30.2	54.6	56.2	89.3	124.6	145.8	690.9	157.7	132.2	133.8	**22,622.6**
OIL	2010	5.7	5.2	5.2	5.3	5.4	7.0	7.9	7.6	6.6	7.5	7.0	7.4	**6,830.7**

Licence ***4278*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.7**

Licence ***4279*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,990.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2014	40.3	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,314.3**
OIL	2014	49.7	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,063.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**7,934.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2013	56.0	54.8	63.2	63.5	57.4	62.2	35.2	39.8	39.0	39.5	39.3	40.4	**9,233.9**
OIL	2013	5.2	4.7	5.1	5.0	5.5	4.8	42.1	53.7	50.4	57.5	53.8	52.3	**26,962.6**
DAY	2012	23.3	29.0	30.8	30.0	31.0	30.0	25.0	31.0	29.8	30.0	30.0	27.0	**7,574.4**

Manitoba Production
2010 To 2014

Licence ***4279*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**17.5**
H2O	2012	33.9	40.5	57.2	67.6	46.3	0.0	38.4	50.7	51.4	49.0	52.8	47.8	**8,643.6**
OIL	2012	4.0	5.3	5.2	4.9	4.8	4.8	4.0	5.6	5.6	4.9	5.0	4.7	**26,622.5**
DAY	2011	25.0	20.0	30.7	18.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**7,227.5**
GAS	2011	0.1	0.0	0.1	0.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**16.3**
H2O	2011	54.9	0.0	53.5	31.7	40.8	42.2	40.8	37.6	41.1	45.8	43.0	47.3	**8,108.0**
OIL	2011	4.4	3.0	5.8	2.8	4.9	4.9	6.0	5.6	5.4	5.5	5.3	5.3	**26,563.7**
DAY	2010	28.0	28.0	31.0	30.0	27.0	30.0	29.0	31.0	27.0	30.7	26.0	26.0	**6,889.4**
GAS	2010	0.3	0.3	0.4	0.4	0.3	0.2	0.0	0.1	0.1	0.1	0.1	0.1	**15.3**
H2O	2010	67.3	49.1	31.7	57.1	53.7	43.8	48.1	60.9	287.5	65.7	47.6	46.7	**7,629.3**
OIL	2010	21.8	21.6	22.1	22.4	20.8	11.5	2.5	5.8	5.2	5.8	4.8	4.8	**26,504.8**

Licence ***4280*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.11-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence ***4281*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.12-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,424.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.6**

Licence ***4282*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,916.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,466.7**
DAY	2011	21.2	1.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**5,500.8**
H2O	2011	36.1	18.9	0.0	0.0	0.0	0.0	0.0	17.3	0.0	0.0	0.0	0.0	**16,916.5**
														5,466.7

Manitoba Production
2010 To 2014

Licence ***4282*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	4.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2010	31.0	5.3	0.0	0.0	0.0	0.0	1.0	0.0	0.0	3.0	12.0	31.0	**5,477.6**
H2O	2010	101.3	16.4	0.0	0.0	0.0	0.0	4.0	0.0	0.0	5.8	46.3	77.1	**16,844.2**
OIL	2010	11.7	1.7	0.0	0.0	0.0	0.0	0.4	0.0	0.0	9.2	4.2	8.5	**5,460.5**

Licence ***4283*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**

Licence ***4284*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**

Manitoba Production
2010 To 2014

Licence ***4284*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,864.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**

Licence ***4288*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,761.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**957.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,127.4**
DAY	2013	22.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	0.0	**7,761.4**
H2O	2013	4.9	8.1	12.1	9.3	10.7	32.4	7.0	10.5	6.6	8.7	12.4	0.0	**957.8**
OIL	2013	3.2	5.4	3.6	3.1	3.2	5.9	3.4	0.1	1.6	2.7	3.8	0.0	**5,127.4**
DAY	2012	19.0	0.0	0.0	26.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**7,445.4**
H2O	2012	12.8	0.0	0.0	24.1	13.9	13.9	13.0	15.4	12.4	11.6	9.5	12.9	**835.1**
OIL	2012	0.0	0.0	0.0	7.3	16.1	10.8	10.3	5.9	8.3	7.8	6.5	2.9	**5,091.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,160.4**
H2O	2011	5.5	5.8	6.7	6.3	7.8	6.6	6.7	13.8	5.0	6.0	13.8	18.1	**695.6**
OIL	2011	12.3	12.8	15.0	14.1	13.2	10.8	11.0	5.9	15.7	15.4	7.8	2.1	**5,015.5**
DAY	2010	31.0	27.0	31.0	30.0	13.0	0.0	25.0	31.0	30.0	31.0	29.0	31.0	**6,795.4**
H2O	2010	1.6	1.0	0.9	0.8	0.2	0.0	3.6	4.2	10.1	7.2	5.5	5.6	**593.5**
OIL	2010	15.2	9.2	7.9	7.5	1.0	0.0	8.5	37.4	12.3	16.1	12.3	12.4	**4,879.4**

Licence ***4289*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1A0.05-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	22.4	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,578.4**
WIN	2013	31.0	20.0	19.0	14.0	16.0	22.0	31.0	22.0	47.0	33.4	31.4	33.0	**24,518.3**
WIN	2012	100.1	111.5	113.0	52.4	62.5	65.2	63.3	48.3	20.7	19.5	14.2	28.4	**24,198.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	110.6	114.3	**23,499.4**
WIN	2010	274.0	235.0	260.0	245.0	253.0	247.0	253.0	712.0	0.0	0.0	0.0	0.0	**23,164.0**

Licence ***4290*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.05-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	28.5	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,134.2**
WIN	2013	22.0	32.0	45.0	86.0	113.0	32.4	113.0	44.3	102.7	51.5	48.4	50.0	**31,069.0**
WIN	2012	160.2	172.2	183.8	40.4	36.4	30.8	77.7	56.8	33.0	31.4	25.0	38.1	**30,328.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	155.2	151.8	**29,442.9**
														29,101.0

Manitoba Production
2010 To 2014

Licence ***4290*** Well Name ***Daly Unit No. 3 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.05-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	266.0	228.0	253.0	238.0	246.0	240.0	245.0	691.0	0.0	0.0	0.0	0.0	

Licence ***4291*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.12-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,092.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2014	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.1**
OIL	2014	32.4	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,933.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,033.3**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2013	2.2	1.8	2.1	1.7	1.6	2.0	2.2	2.3	2.3	2.5	2.2	2.2	**680.1**
OIL	2013	35.0	31.1	34.3	33.9	34.6	33.0	36.1	33.7	31.5	34.0	32.0	34.6	**16,870.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**7,668.3**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.4	0.4	0.4	0.4	0.4	**37.2**
H2O	2012	1.3	1.3	1.3	1.1	1.2	0.0	1.0	2.0	1.9	1.7	2.0	2.2	**655.0**
OIL	2012	15.7	14.1	14.6	13.8	14.6	16.7	20.0	35.5	35.3	36.4	32.5	35.4	**16,467.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,305.1**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.2	0.2	0.2	0.2	**33.8**
H2O	2011	5.5	5.1	5.4	5.5	5.4	5.3	5.9	6.1	1.9	1.1	1.3	1.4	**638.0**
OIL	2011	36.2	32.5	36.0	34.7	36.1	37.6	33.2	41.4	20.3	16.2	15.5	15.5	**16,182.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,944.1**
GAS	2010	0.4	0.3	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.5	0.4	0.4	**29.6**
H2O	2010	4.3	3.9	4.5	4.3	4.2	4.8	5.7	9.5	5.5	5.6	5.4	5.7	**588.1**
OIL	2010	31.8	28.5	30.8	31.4	30.1	34.4	40.1	41.0	38.8	39.1	37.0	37.3	**15,827.2**

Licence ***4293*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.13-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,102.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671.9**
OIL	2014	23.7	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,841.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**8,043.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.9**
H2O	2013	1.2	1.1	1.2	1.0	1.0	1.1	1.3	1.2	1.3	1.5	1.3	1.3	**669.5**
OIL	2013	23.9	21.2	23.4	23.1	23.6	22.5	24.6	23.4	22.5	24.4	22.8	24.8	**7,795.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**7,678.3**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**25.3**
H2O	2012	1.3	1.2	1.2	1.1	1.1	0.0	1.0	1.0	1.1	0.9	1.2	1.2	**655.0**

Manitoba Production
2010 To 2014

Licence ***4293*** Well Name ***Daly Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.13-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	24.1	21.6	22.2	21.0	22.4	25.7	26.8	24.2	24.0	24.8	22.1	24.1	**7,515.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,315.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**21.7**
H2O	2011	1.0	0.8	1.0	0.9	0.9	0.9	1.1	1.0	1.2	1.2	1.4	1.3	**642.7**
OIL	2011	19.8	17.8	19.7	19.1	19.7	20.6	18.2	22.6	24.7	24.8	23.8	23.8	**7,232.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**6,954.1**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.2	**18.8**
H2O	2010	1.4	1.3	1.4	1.4	1.4	1.0	1.0	1.6	1.0	1.0	1.0	1.0	**630.0**
OIL	2010	27.0	24.2	26.2	26.6	25.3	21.3	21.9	22.4	21.2	21.4	20.3	20.4	**6,977.6**

Licence ***4294*** Well Name ***Daly Unit No. 3 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.14-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	57.0	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,294.3**
WIN	2013	22.0	15.0	22.0	13.0	15.0	1.1	3.9	27.1	19.9	31.4	29.0	182.0	**17,205.6**
WIN	2012	25.2	15.3	13.1	18.6	28.8	28.2	38.6	26.7	18.5	23.3	22.2	21.0	**16,824.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	67.0	47.0	35.4	24.0	23.1	14.2	**16,544.7**
WIN	2010	161.0	201.0	222.0	209.0	216.0	247.0	253.0	712.0	0.0	235.0	0.0	0.0	**16,334.0**

Licence ***4295*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,440.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
OIL	2013	1.2	3.5	7.9	0.8	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.7**
DAY	2012	31.0	29.0	31.0	29.0	29.0	19.0	0.0	0.0	11.0	31.0	30.0	31.0	**7,275.0**
GAS	2012	0.0	0.4	0.4	0.5	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2012	0.8	0.4	0.3	0.2	0.0	0.0	0.0	0.0	0.2	0.1	0.0	0.0	**1,047.1**
OIL	2012	16.5	5.5	4.9	2.3	1.1	1.0	0.0	0.0	3.6	6.0	3.5	1.1	**4,682.0**
DAY	2011	31.0	27.0	28.0	19.0	31.0	30.0	24.0	0.0	26.0	31.0	30.0	31.0	**7,004.0**
H2O	2011	1.4	1.3	1.2	0.9	1.2	1.2	1.1	0.0	0.9	1.0	0.9	1.0	**1,045.1**
OIL	2011	27.0	18.8	18.0	12.2	19.6	19.7	15.8	0.0	17.6	18.0	18.1	18.7	**4,636.5**
DAY	2010	31.0	28.0	20.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**6,696.0**
H2O	2010	1.2	1.0	0.7	0.7	0.6	0.6	0.5	2.7	3.2	1.4	1.6	1.5	**1,033.0**
OIL	2010	5.7	5.0	3.0	8.1	8.6	12.6	12.5	43.4	55.4	26.7	24.5	27.3	**4,433.0**

Manitoba Production
2010 To 2014

Licence ***4299*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-32-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,620.0**
H2O	2014	3.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,821.3**
OIL	2014	8.8	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,830.8**
DAY	2013	17.0	20.0	31.0	16.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,561.0**
H2O	2013	1.8	2.2	3.5	1.8	0.0	2.1	3.2	3.3	3.2	3.3	3.1	3.3	**1,815.1**
OIL	2013	4.5	5.6	8.8	4.4	0.0	4.5	8.7	8.3	8.4	8.5	8.3	8.7	**2,814.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**7,274.0**
H2O	2012	7.0	6.6	4.6	3.8	2.4	3.0	2.5	3.0	3.0	3.1	3.0	3.1	**1,784.3**
OIL	2012	14.2	13.0	8.5	6.7	0.0	7.7	6.6	8.5	8.4	8.6	8.4	8.4	**2,735.6**
DAY	2011	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	27.0	31.0	**6,916.0**
H2O	2011	2.5	2.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	2.3	10.6	7.3	**1,739.2**
OIL	2011	1.7	1.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	1.2	7.8	14.6	**2,636.6**
DAY	2010	31.0	28.0	31.0	25.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**6,768.0**
H2O	2010	2.8	2.6	2.8	2.0	2.7	5.4	2.2	2.5	2.4	2.5	2.4	2.6	**1,712.7**
OIL	2010	1.3	1.0	1.0	1.4	1.8	1.3	1.6	1.7	1.8	1.9	1.9	1.9	**2,608.5**

UWI ***100.04-32-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,552.0**
H2O	2014	16.3	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,313.4**
OIL	2014	10.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,172.2**
DAY	2013	17.0	20.0	31.0	16.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,493.0**
H2O	2013	9.6	11.9	18.6	9.6	0.0	10.7	16.0	16.1	16.0	16.2	15.7	16.6	**3,282.8**
OIL	2013	5.2	6.3	10.0	5.0	0.0	5.1	9.9	9.5	9.4	9.7	9.5	9.9	**8,153.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**7,206.0**
H2O	2012	37.1	34.6	23.9	19.5	13.0	14.7	12.4	15.2	14.9	15.1	14.8	16.5	**3,125.8**
OIL	2012	15.9	14.7	9.8	7.9	12.3	9.4	7.4	9.7	9.6	9.7	9.6	9.6	**8,063.9**
DAY	2011	30.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	27.0	31.0	**6,848.0**
H2O	2011	12.9	12.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	11.9	55.2	38.2	**2,894.1**
OIL	2011	9.8	9.0	6.9	0.0	0.0	0.0	0.0	0.0	0.0	1.8	8.8	16.5	**7,938.3**
DAY	2010	31.0	28.0	31.0	25.0	31.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	**6,700.0**
H2O	2010	16.0	14.4	15.5	10.7	14.8	30.0	11.8	13.8	13.3	13.1	12.5	13.3	**2,754.9**
OIL	2010	10.8	8.8	8.6	8.0	10.3	7.8	9.0	9.7	10.0	10.5	10.4	10.4	**7,885.5**

Licence ***4301*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4380.2	4323.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263,257.2**
WIN	2013	3322.5	1805.7	4843.8	4300.0	4410.0	3377.0	3431.0	5499.0	2650.0	4306.1	3582.7	3590.0	**254,553.4**
WIN	2012	2193.0	2026.5	1466.0	937.0	1317.0	3228.0	3347.0	1530.0	1809.5	2109.0	2308.5	3513.0	**209,435.6**

Manitoba Production
2010 To 2014

Licence ***4301*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-29-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	2953.5	2760.5	2925.0	2558.0	1254.5	1064.0	1922.0	2293.2	2162.5	2265.0	2004.0	2383.0	**183,651.1**
WIN	2010	1365.0	1859.0	2548.4	2271.3	1721.5	1979.5	2519.5	3107.5	2703.0	3377.5	2806.1	3070.0	**157,105.9**

Licence ***4302*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,608.8**
H2O	2014	32.1	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.4**
OIL	2014	4.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
DAY	2013	31.0	21.0	29.8	30.0	25.0	29.9	16.0	31.0	30.0	31.0	30.0	29.8	**7,561.8**
H2O	2013	1.1	1.1	1.6	1.8	2.5	3.1	1.9	3.1	2.8	21.4	30.5	38.6	**769.9**
OIL	2013	3.1	3.2	4.1	3.2	4.2	6.0	3.8	7.5	5.7	4.6	4.6	4.7	**5,581.0**
DAY	2012	31.0	29.0	23.5	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**7,227.3**
H2O	2012	5.4	5.2	3.9	4.8	5.3	3.8	5.5	5.3	4.7	3.3	1.1	0.6	**660.4**
OIL	2012	14.0	14.4	10.1	12.5	14.9	10.2	13.8	13.1	11.0	11.0	3.8	1.7	**5,526.3**
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	28.0	30.0	30.9	30.0	31.0	**6,869.4**
H2O	2011	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	4.2	14.7	5.6	5.0	**611.5**
OIL	2011	0.0	0.0	0.0	0.0	3.2	5.3	5.4	4.9	5.2	16.8	16.0	13.2	**5,395.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**6,640.6**
H2O	2010	0.7	0.5	0.6	0.7	0.6	0.3	0.4	0.3	0.3	0.2	0.0	0.0	**580.9**
OIL	2010	9.0	8.4	9.2	8.7	8.7	5.9	6.4	6.0	5.2	4.4	0.9	0.0	**5,325.8**

Licence ***4303*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.0**
WIN	2014	79.0	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,522.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.0**
WIN	2013	77.1	78.1	79.4	50.1	76.2	67.3	50.5	78.5	75.0	88.3	75.7	0.0	**27,378.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.0**
WIN	2012	60.6	60.2	102.6	88.3	88.3	83.2	63.8	91.7	86.0	88.0	80.4	84.4	**26,582.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.0**
WIN	2011	83.5	62.9	81.9	0.0	84.0	79.0	88.6	87.3	65.6	75.7	67.5	70.8	**25,605.0**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,283.0**
WIN	2010	73.3	75.4	73.7	76.3	78.3	74.1	80.4	89.6	92.4	82.8	79.3	84.3	**24,758.2**

Licence ***4304*** Well Name ***South Pierson Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
														385.5

Manitoba Production
2010 To 2014

Licence ***4304*** Well Name ***South Pierson Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	56.1	208.8	0.0	0.0	0.0	0.0	0.0	**264.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	0.0	0.0	0.0	**6,063.0**
GAS	2011	2.0	1.9	2.1	2.5	2.8	2.7	0.8	0.0	1.1	0.0	0.0	0.0	**385.5**
GSD	2011	1.5	1.4	1.4	1.5	1.5	1.5	0.7	0.0	0.0	0.0	0.0	0.0	**13.7**
H2O	2011	1.3	1.8	1.8	2.3	1.9	2.2	1.3	2.4	0.6	0.0	0.0	0.0	**1,010.0**
OIL	2011	20.1	17.7	19.6	16.7	15.3	15.3	18.1	18.6	7.0	0.0	0.0	0.0	**5,695.7**
DAY	2010	2.0	22.0	31.0	30.0	31.0	14.0	15.0	31.0	30.0	30.0	30.0	31.0	**5,807.0**
GAS	2010	0.2	0.7	2.9	2.5	2.5	1.1	0.8	1.2	0.4	4.2	1.3	0.0	**369.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.4	1.8	0.8	0.0	**4.2**
H2O	2010	0.0	30.6	17.2	9.2	6.9	2.1	2.3	7.0	8.7	9.6	5.5	4.5	**994.4**
OIL	2010	1.7	16.9	19.5	17.7	17.7	6.1	6.7	30.7	43.5	43.9	24.9	19.4	**5,547.3**

Licence ***4305*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2014	11.8	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,044.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2013	55.4	74.4	43.6	16.8	39.4	27.4	19.6	61.3	38.1	61.7	46.3	0.0	**29,024.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2012	69.2	39.4	88.2	83.7	83.1	89.6	68.4	75.6	73.8	79.9	50.5	22.3	**28,540.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
WIN	2011	91.6	83.3	90.8	0.0	93.8	92.4	102.4	99.9	80.3	440.3	67.2	61.3	**27,716.8**
DAY	2010	0.0	2.0	0.0	30.0	31.0	0.0	0.0	31.0	30.0	0.0	0.0	0.0	**837.0**
														26,413.5

Manitoba Production
2010 To 2014

Licence ***4305*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	90.6	91.8	98.3	90.8	95.2	90.3	101.5	103.3	98.2	95.6	91.0	121.5	

Licence ***4307*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
WIN	2014	77.8	65.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,809.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
WIN	2013	199.9	0.0	94.4	101.6	82.5	0.5	0.3	0.1	5.7	0.1	71.8	0.0	**16,665.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
WIN	2012	186.5	146.8	196.2	183.1	166.6	162.9	134.9	158.0	152.8	153.9	134.0	118.1	**16,108.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
WIN	2011	0.6	0.5	535.8	0.0	391.4	325.4	343.4	338.1	261.8	257.3	241.7	198.0	**14,215.0**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,119.0**
WIN	2010	1.3	2.0	3.3	0.6	0.7	0.9	0.8	0.8	1.0	0.8	0.7	0.7	**11,321.0**

Licence ***4308*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
WIN	2014	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,860.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
WIN	2013	113.7	135.1	89.2	48.3	99.3	112.6	27.8	72.3	56.2	81.3	23.4	0.0	**56,857.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
WIN	2012	149.4	125.4	186.5	169.1	154.4	148.3	129.4	158.4	157.3	170.0	143.8	87.8	**55,998.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.0**
WIN	2011	165.5	142.0	225.7	0.0	203.1	190.7	216.9	228.9	187.8	196.2	191.3	160.3	**54,218.6**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**1,010.0**
WIN	2010	194.8	188.7	217.5	181.8	180.2	160.3	179.9	195.9	192.9	175.9	174.0	171.0	**52,110.2**

Licence ***4309*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166,643.5**

Licence ***4311*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***4311*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,572.0**
GAS	2014	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.5**
H2O	2014	13.9	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.7**
OIL	2014	20.3	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,474.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**7,513.0**
GAS	2013	3.0	2.5	3.6	2.4	2.0	2.1	2.8	2.6	1.7	2.0	2.0	2.6	**218.5**
H2O	2013	15.9	14.0	15.8	10.5	9.8	13.7	14.4	14.4	9.2	12.4	12.9	12.7	**1,965.7**
OIL	2013	24.3	21.3	23.0	15.1	13.8	20.2	20.5	22.6	14.1	18.8	19.1	19.3	**10,437.4**
DAY	2012	31.0	29.0	31.0	30.0	26.0	25.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,155.0**
GAS	2012	0.0	0.7	3.0	4.4	3.4	2.5	3.0	2.8	2.3	3.2	2.8	3.1	**189.2**
H2O	2012	19.2	17.8	18.9	17.2	14.9	15.7	18.2	17.5	16.2	17.9	16.3	16.2	**1,810.0**
OIL	2012	27.1	23.8	24.5	24.5	21.1	23.7	25.6	23.9	23.3	26.8	24.6	25.0	**10,205.3**
DAY	2011	31.0	28.0	31.0	16.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,800.0**
GAS	2011	0.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.4	3.8	**158.0**
H2O	2011	22.0	20.4	19.8	9.8	19.2	17.2	23.6	22.8	22.1	21.2	14.8	15.7	**1,604.0**
OIL	2011	33.2	28.0	26.0	13.7	29.1	25.0	32.5	33.6	32.4	29.8	21.3	22.8	**9,911.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**6,451.0**
GAS	2010	0.0	0.0	0.0	0.0	37.3	23.1	7.9	22.1	14.3	0.0	37.7	0.0	**142.4**
H2O	2010	4.4	35.6	40.9	48.6	45.7	38.5	29.2	27.8	20.1	15.1	16.9	16.2	**1,375.4**
OIL	2010	217.9	147.4	137.1	90.5	82.3	67.6	54.0	47.7	33.2	29.5	28.3	33.3	**9,584.0**

Licence ***4312*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,383.0**
GAS	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.9**
H2O	2014	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,479.5**
OIL	2014	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,363.0**
GAS	2013	3.7	3.9	4.9	0.4	3.2	2.4	3.1	3.0	3.0	2.2	2.1	2.7	**64.1**
H2O	2013	53.5	52.3	54.6	7.8	34.9	49.7	51.3	50.8	52.9	44.6	42.2	38.2	**18,454.7**
OIL	2013	13.4	13.2	13.2	1.8	7.5	9.2	9.2	10.0	10.1	8.5	8.0	7.4	**6,686.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**6,998.0**
GAS	2012	0.0	0.1	1.1	2.4	1.9	3.4	2.1	3.0	3.5	2.9	3.0	3.3	**29.5**
H2O	2012	69.2	54.0	64.5	56.0	54.7	51.9	51.6	56.2	55.7	52.8	47.1	50.4	**17,921.9**
OIL	2012	16.3	11.9	14.1	13.1	13.1	13.2	12.2	12.7	13.3	13.4	11.7	12.7	**6,575.2**
DAY	2011	31.0	22.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,642.0**
GAS	2011	0.0	0.0	1.4	1.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2011	53.5	44.6	125.8	85.1	62.6	61.1	70.7	67.6	65.4	68.7	64.5	66.6	**17,257.8**
														6,417.5

Manitoba Production
2010 To 2014

Licence ***4312*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	13.6	10.3	27.4	19.6	15.8	14.7	16.2	16.6	16.1	16.1	15.5	16.1	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**6,292.0**
H2O	2010	33.5	55.7	59.3	54.7	56.1	54.1	53.0	49.3	63.1	59.1	66.7	55.0	**16,421.6**
OIL	2010	8.7	14.2	12.4	13.2	13.4	12.9	13.3	11.2	13.9	15.7	15.1	14.6	**6,219.5**

Licence ***4313*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2014	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2013	5.4	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2012	5.3	13.2	8.0	4.1	2.8	3.1	1.5	2.6	2.2	0.4	0.0	0.1	**4,598.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.0**
WIN	2011	20.9	15.1	14.1	0.0	18.9	17.9	16.9	17.9	13.6	17.1	11.3	13.2	**4,555.3**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**824.0**
WIN	2010	12.7	15.9	11.1	13.7	28.0	23.3	34.0	32.8	25.5	20.0	22.4	29.0	**4,378.4**

Licence ***4315*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
WIN	2014	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,923.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
WIN	2013	1.4	0.3	0.2	0.4	0.5	0.7	1.0	0.8	0.2	0.4	0.2	0.0	**8,922.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
WIN	2012	7.5	3.6	10.9	3.4	3.9	4.1	1.9	1.6	2.6	1.1	0.3	0.4	**8,916.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
WIN	2011	9.1	3.6	5.1	0.0	16.2	18.5	15.2	7.5	4.1	37.5	21.6	9.0	**8,875.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**805.0**
WIN	2010	3.1	7.2	4.7	3.3	2.9	2.3	3.8	5.0	9.1	10.9	9.1	8.3	**8,728.0**

Licence ***4322*** Well Name ***Goodlands Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,530.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.0	0.4	0.0	0.0	0.0	**11,530.3**
WIN	2012	0.2	0.6	0.3	0.0	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,529.6**
WIN	2011	0.6	0.5	52.5	45.0	0.0	0.0	0.0	30.9	68.6	57.5	9.7	26.0	**11,520.5**
														11,229.2

Manitoba Production
2010 To 2014

Licence ***4322*** Well Name ***Goodlands Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	89.9	16.2	27.0	40.0	53.5	53.5	20.4	1.6	0.3	1.8	1.2	1.2	

Licence ***4325*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,122.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,802.2**
DAY	2013	31.0	28.0	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,122.0**
GAS	2013	16.0	8.3	11.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
H2O	2013	2.5	1.4	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.8**
OIL	2013	22.3	11.4	12.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,802.2**
DAY	2012	31.0	29.0	22.0	0.0	21.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**7,029.0**
GAS	2012	0.0	0.2	12.6	0.0	10.4	10.2	7.9	8.2	8.9	17.5	8.4	15.4	**99.7**
H2O	2012	2.5	2.1	1.4	0.0	1.6	1.9	1.9	2.0	2.4	2.7	2.0	2.3	**1,418.2**
OIL	2012	21.7	17.2	10.7	0.0	12.9	18.9	16.9	14.7	19.4	24.1	17.4	21.0	**5,753.9**
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,713.0**
H2O	2011	3.3	3.6	3.7	1.8	3.2	3.3	3.9	3.8	4.1	2.4	2.2	2.3	**1,395.4**
OIL	2011	28.7	27.6	27.8	14.0	28.1	29.1	32.0	33.2	36.6	20.0	19.8	21.3	**5,559.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	29.0	31.0	30.0	18.0	**6,363.0**
H2O	2010	2.4	2.3	2.7	2.8	2.9	3.1	2.6	0.0	0.0	0.0	2.7	2.0	**1,357.8**
OIL	2010	22.2	20.5	20.3	23.4	24.2	25.6	23.3	0.0	30.4	30.2	26.6	17.5	**5,240.8**

Licence ***4326*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,189.0**
GAS	2014	3.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
H2O	2014	18.0	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,178.4**
OIL	2014	7.9	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,402.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**7,151.0**
GAS	2013	4.1	4.8	7.4	6.0	4.7	3.0	4.1	3.8	2.7	4.6	2.5	3.0	**116.4**
H2O	2013	27.7	33.7	45.5	34.8	26.6	26.8	28.0	27.4	21.5	37.7	20.5	19.0	**4,143.3**
OIL	2013	12.4	14.9	19.8	14.9	11.5	11.8	12.1	12.9	9.5	16.9	8.9	8.3	**3,386.8**
DAY	2012	31.0	28.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,794.0**
GAS	2012	0.2	0.4	2.2	2.5	1.8	5.2	5.2	5.9	4.1	2.5	6.3	2.5	**65.7**
H2O	2012	26.5	10.7	12.0	18.7	32.3	33.0	30.7	31.5	28.2	24.6	41.1	23.3	**3,794.1**
OIL	2012	11.2	4.2	4.7	8.0	13.8	14.9	12.9	12.7	12.2	11.1	18.7	10.6	**3,232.9**
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,434.0**

Manitoba Production
2010 To 2014

Licence ***4326*** Well Name ***EOG et al Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.2	1.3	0.3	0.0	0.0	0.0	0.7	0.6	1.2	6.4	3.6	**26.9**
H2O	2011	65.6	69.7	71.2	34.6	42.0	41.5	41.5	42.9	49.4	46.5	35.0	31.6	**3,481.5**
OIL	2011	0.0	9.2	15.5	8.1	10.6	10.1	9.5	6.9	18.4	19.0	15.0	13.8	**3,097.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	26.0	**6,077.0**
GAS	2010	0.0	0.0	0.0	0.0	5.0	6.4	1.2	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2010	3.8	41.5	71.0	85.2	89.5	99.6	78.4	82.2	0.0	0.0	0.0	58.9	**2,910.0**
OIL	2010	9.0	30.8	39.5	21.7	21.5	23.3	19.5	18.8	0.0	0.0	0.0	0.0	**2,961.8**

Licence ***4327*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,235.0**
GAS	2014	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
H2O	2014	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.7**
OIL	2014	21.4	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,152.2**
DAY	2013	31.0	28.0	31.0	30.0	7.0	30.0	22.0	4.0	30.0	31.0	30.0	31.0	**7,178.0**
GAS	2013	1.4	2.8	4.0	3.6	0.9	2.7	1.2	0.3	1.6	1.6	1.6	2.3	**58.0**
H2O	2013	0.0	3.8	4.4	2.9	0.7	3.0	1.1	0.2	2.6	2.4	2.6	2.9	**983.5**
OIL	2013	28.3	49.4	56.5	54.1	12.7	56.4	20.7	4.0	32.7	30.7	30.9	34.4	**7,113.8**
DAY	2012	31.0	29.0	31.0	30.0	29.0	24.0	24.0	0.0	0.0	31.0	30.0	31.0	**6,873.0**
GAS	2012	8.9	0.2	2.4	0.7	1.8	0.6	0.5	0.0	0.0	0.6	0.5	1.2	**34.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.0	0.0	0.0	0.0	0.0	**956.9**
OIL	2012	10.7	7.2	7.2	5.3	6.1	8.3	8.5	0.0	0.0	11.4	11.2	19.4	**6,703.0**
DAY	2011	31.0	28.0	31.0	10.0	31.0	30.0	31.0	12.0	30.0	31.0	30.0	31.0	**6,583.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	9.1	**16.6**
H2O	2011	1.3	1.2	1.3	0.4	1.2	1.2	1.4	0.6	0.0	0.0	0.0	0.0	**956.1**
OIL	2011	24.4	23.6	23.3	7.2	22.6	20.6	23.9	9.6	24.0	16.3	10.2	10.6	**6,607.7**
DAY	2010	31.0	28.0	31.0	30.0	12.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,257.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.6	0.0	1.1	0.0	0.0	**3.3**
H2O	2010	1.0	0.9	1.2	1.3	0.5	1.3	1.6	1.7	1.6	1.2	1.5	1.3	**947.5**
OIL	2010	20.7	18.8	18.5	21.2	8.4	3.6	29.2	29.1	26.3	25.0	24.7	25.7	**6,391.4**

Licence ***4328*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2013	0.0	0.0	0.0	0.0	9.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,430.0**

Manitoba Production
2010 To 2014

Licence ***4328*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2013	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
OIL	2013	0.0	0.0	0.0	0.0	1.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.5**
DAY	2012	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,407.0**
GAS	2012	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.0**
H2O	2012	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.8**
OIL	2012	3.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,046.0**
DAY	2011	31.0	28.0	12.0	6.0	0.0	0.0	0.0	5.0	30.0	31.0	30.0	31.0	**6,363.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	6.1	**10.8**
H2O	2011	2.7	2.9	1.1	0.5	0.0	0.0	0.0	1.7	2.7	2.9	1.3	0.3	**1,518.3**
OIL	2011	24.9	24.2	9.1	4.4	0.0	0.0	0.0	0.0	19.4	25.3	11.7	3.3	**6,041.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	**6,159.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.9	0.0	0.0	0.0	0.0	**1.1**
H2O	2010	2.7	2.5	2.8	2.7	2.9	2.8	2.7	2.4	3.0	2.6	2.6	2.7	**1,502.2**
OIL	2010	24.6	22.0	20.6	24.2	24.2	23.8	23.4	19.9	24.9	25.4	21.3	26.3	**5,918.9**

Licence ***4329*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,220.3**
H2O	2014	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,769.8**
OIL	2014	8.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,784.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	6.0	20.8	**7,196.4**
H2O	2013	1.1	0.9	0.9	1.0	1.0	0.2	0.0	0.0	0.0	0.0	3.1	1.3	**1,768.9**
OIL	2013	16.7	12.1	13.4	13.4	13.2	3.1	0.0	0.0	0.0	0.0	12.1	16.7	**11,774.9**
DAY	2012	31.0	28.8	25.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,009.6**
H2O	2012	1.1	1.0	1.2	1.0	2.3	2.0	1.9	1.9	1.7	1.7	1.4	1.1	**1,759.4**
OIL	2012	16.0	13.8	15.0	14.2	31.0	26.6	24.7	26.5	22.0	22.8	18.4	14.3	**11,674.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,649.0**
H2O	2011	1.1	0.9	1.3	1.2	1.2	1.3	1.2	1.2	1.0	1.1	1.1	1.2	**1,741.1**
OIL	2011	15.2	12.7	18.0	16.2	15.3	16.6	15.6	15.7	13.8	14.9	14.7	15.1	**11,428.9**
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**6,284.0**
H2O	2010	1.5	1.6	1.3	1.2	0.8	1.0	0.9	0.9	0.7	1.3	1.1	1.2	**1,727.3**
OIL	2010	20.0	20.8	20.6	20.0	15.6	17.0	16.2	14.7	12.3	15.3	15.0	15.7	**11,245.1**

Licence ***4332*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,484.0**
H2O	2014	57.1	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,744.8**

Manitoba Production
2010 To 2014

Licence ***4332*** Well Name ***Tundra Kola Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	8.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,215.1**
DAY	2013	31.0	28.0	28.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,425.0**
H2O	2013	100.2	91.1	91.0	98.8	75.4	97.6	99.1	100.9	99.6	100.1	91.0	101.7	**38,661.5**
OIL	2013	12.3	11.3	11.3	12.0	9.2	12.6	15.4	14.9	14.9	15.3	14.8	15.5	**6,204.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**7,071.0**
H2O	2012	138.1	134.0	125.3	110.8	116.6	99.7	84.8	115.0	105.8	98.2	94.8	99.0	**37,515.0**
OIL	2012	9.0	8.6	9.0	8.7	9.4	14.7	11.9	15.1	13.9	12.4	12.0	12.3	**6,044.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	12.0	30.0	31.0	**6,711.0**
H2O	2011	249.8	223.9	255.9	239.7	226.8	216.2	246.1	213.0	191.9	88.4	219.4	158.9	**36,192.9**
OIL	2011	14.3	14.2	14.9	14.6	14.7	14.2	15.6	14.2	14.4	4.7	14.8	10.6	**5,907.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	31.0	**6,369.0**
H2O	2010	270.8	246.6	272.1	249.9	259.3	232.4	242.5	233.0	253.7	186.5	258.4	242.2	**33,662.9**
OIL	2010	15.0	13.6	15.5	14.4	14.5	14.6	15.2	13.9	14.6	8.3	14.1	14.8	**5,746.6**

Licence ***4334*** Well Name ***Tundra Kola Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-29-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.0**
H2O	2014	9.2	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.8**
OIL	2014	13.9	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,358.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	28.0	**7,348.0**
H2O	2013	10.8	9.2	9.9	9.1	9.9	9.2	8.4	8.4	9.1	8.6	8.8	8.8	**1,566.0**
OIL	2013	16.2	13.8	14.8	13.7	14.8	13.8	12.7	12.6	13.6	14.9	13.4	13.1	**7,331.5**
DAY	2012	17.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**6,989.0**
H2O	2012	9.1	10.3	10.0	9.8	9.8	9.6	9.1	10.4	8.9	15.9	12.2	9.8	**1,455.8**
OIL	2012	13.6	15.5	15.0	14.7	14.7	14.4	13.7	14.8	11.6	21.6	18.3	14.7	**7,164.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**6,639.0**
H2O	2011	9.7	8.9	9.4	8.8	9.8	9.2	9.9	10.3	8.6	10.0	9.2	4.5	**1,330.9**
OIL	2011	14.5	13.4	14.1	13.2	14.7	13.8	14.8	15.5	12.9	15.0	13.8	6.7	**6,981.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,290.0**
H2O	2010	6.5	5.5	6.4	5.9	8.5	5.5	12.1	10.8	10.5	10.1	9.8	10.1	**1,222.6**
OIL	2010	17.4	14.5	17.1	15.9	14.0	17.9	18.0	16.2	15.8	15.1	14.7	15.2	**6,819.1**

Licence ***4336*** Well Name ***Husky St. Lazare*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-15-016-29W1.00*** Field Name ***Other Areas*** Pool Name ***Melita A*** Field Code ***99*** Pool Code ***19A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**

Manitoba Production
2010 To 2014

Licence ***4336*** Well Name ***Husky St. Lazare*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-15-016-29W1.00*** Field Name ***Other Areas*** Pool Name ***Melita A*** Field Code ***99*** Pool Code ***19A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.9**

Licence ***4338*** Well Name ***Cromer Unit No. 1 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-14-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,383.2**
H2O	2014	33.9	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,281.7**
OIL	2014	11.1	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,405.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**7,324.2**
H2O	2013	42.2	39.8	43.3	42.1	43.9	44.4	47.9	47.5	38.7	36.2	35.2	36.4	**3,218.2**
OIL	2013	15.4	11.1	13.0	12.6	12.9	14.2	11.6	14.3	12.0	11.0	11.0	11.2	**12,384.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	14.0	0.0	29.0	**6,963.2**
H2O	2012	21.5	19.5	20.8	20.9	21.8	22.4	48.2	33.4	47.8	19.0	0.0	39.0	**2,720.6**
OIL	2012	29.7	26.3	26.9	27.1	26.7	22.5	15.2	10.1	14.6	6.9	0.0	14.5	**12,234.2**
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,657.2**
H2O	2011	16.7	15.0	16.7	13.8	16.7	14.7	17.9	17.2	16.8	21.3	20.7	21.7	**2,406.3**
OIL	2011	29.8	27.9	27.9	27.2	34.4	32.1	34.7	36.1	35.9	29.9	30.6	30.8	**12,013.7**
DAY	2010	29.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,300.2**
H2O	2010	17.9	17.1	18.9	18.7	17.7	19.4	14.4	14.9	14.1	17.7	16.7	17.1	**2,197.1**
OIL	2010	27.7	26.4	30.2	39.5	37.7	24.5	31.8	31.2	28.3	30.5	29.1	30.1	**11,636.4**

UWI ***100.14-14-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,394.0**
H2O	2014	15.3	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,528.5**
OIL	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,335.0**
H2O	2013	18.9	18.3	19.9	19.3	20.1	20.3	21.9	21.8	17.6	16.4	16.1	16.5	**1,499.9**
OIL	2013	3.5	2.5	2.9	2.8	2.9	1.2	1.0	1.3	1.0	0.9	0.9	1.0	**1,142.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	14.0	0.0	29.0	**5,974.0**

Manitoba Production
2010 To 2014

Licence ***4338*** Well Name ***Cromer Unit No. 1 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-14-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	9.6	8.8	9.4	9.4	9.8	9.9	21.9	15.2	21.8	8.5	0.0	17.5	**1,272.8**
OIL	2012	6.3	5.7	6.0	6.0	5.9	4.9	3.5	2.2	3.3	1.5	0.0	3.3	**1,120.6**
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,668.0**
H2O	2011	7.6	6.8	7.6	6.2	7.6	6.6	8.1	7.8	7.7	9.6	9.3	9.8	**1,131.0**
OIL	2011	12.4	11.5	11.5	5.9	7.4	6.9	7.5	7.8	7.8	6.3	6.5	6.5	**1,072.0**
DAY	2010	29.0	28.0	31.0	30.0	29.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,311.0**
H2O	2010	8.0	7.8	8.6	8.5	8.1	8.8	6.6	6.8	6.4	8.0	7.6	7.7	**1,036.3**
OIL	2010	26.6	25.4	29.0	16.1	15.3	9.9	13.2	12.9	11.7	12.6	12.1	12.4	**974.0**

Licence ***4339*** Well Name ***Tundra et al Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-20-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,419.0**
H2O	2014	78.2	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,677.2**
OIL	2014	12.5	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.4**
DAY	2013	15.0	23.0	26.0	30.0	31.0	28.0	31.0	31.0	12.0	0.0	24.0	31.0	**6,360.0**
H2O	2013	4.4	6.9	7.9	9.6	12.9	11.9	12.0	6.5	2.6	0.0	63.4	79.6	**18,529.1**
OIL	2013	1.5	2.3	2.6	3.0	3.0	2.8	3.1	3.0	1.2	0.0	5.9	12.4	**3,243.6**
DAY	2012	17.0	25.0	24.0	28.0	30.0	24.0	25.0	21.0	28.0	28.0	28.0	28.0	**6,078.0**
H2O	2012	22.6	33.4	32.4	33.2	35.6	28.0	30.5	24.6	32.3	33.1	21.2	8.4	**18,311.4**
OIL	2012	4.9	7.2	6.9	8.2	8.8	6.8	7.2	6.2	8.1	8.3	5.7	2.8	**3,202.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,772.0**
H2O	2011	42.7	38.2	43.7	40.0	42.0	41.4	46.7	41.4	36.9	42.8	41.5	42.6	**17,976.1**
OIL	2011	8.6	8.5	8.9	8.6	8.8	8.5	9.3	8.7	8.8	9.2	8.9	9.4	**3,121.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**5,409.0**
H2O	2010	54.8	49.1	53.2	50.4	52.3	45.1	48.5	44.7	44.2	38.5	44.1	41.4	**17,476.2**
OIL	2010	9.0	8.1	9.3	8.6	8.7	8.7	9.1	8.4	8.8	7.8	8.5	8.9	**3,015.5**

Licence ***4342*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2014	24.0	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,931.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2013	49.5	23.0	31.9	21.2	28.3	32.9	71.5	58.3	34.0	51.1	41.0	0.0	**2,889.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2012	0.0	0.1	0.8	0.8	1.7	0.2	0.8	1.4	0.2	0.2	1.2	60.4	**2,446.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.0**
WIN	2011	0.8	0.4	0.2	0.0	0.2	0.3	0.3	0.2	0.1	0.0	0.1	0.1	**2,378.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**603.0**

Manitoba Production
2010 To 2014

Licence ***4342*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.7	1.3	0.1	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.7	**2,376.2**

Licence ***4343*** Well Name ***Antler River Lyleton Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,017.6**
H2O	2014	4.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.2**
OIL	2014	4.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.3**
DAY	2013	31.0	23.0	29.0	30.0	31.0	27.0	0.0	16.0	22.0	0.0	0.0	16.0	**4,991.6**
H2O	2013	11.3	4.5	2.4	1.9	4.1	2.5	0.0	0.0	4.8	0.0	0.0	6.4	**1,745.1**
OIL	2013	1.3	4.5	9.8	7.7	6.1	2.5	0.0	9.0	1.2	0.0	0.0	1.6	**2,610.0**
DAY	2012	15.0	0.0	15.0	5.0	16.0	15.0	30.0	25.0	28.0	28.0	2.6	24.0	**4,766.6**
H2O	2012	2.2	0.0	4.2	1.6	2.1	8.7	2.6	5.3	3.7	2.4	1.7	2.0	**1,707.2**
OIL	2012	4.2	0.0	7.8	5.5	9.9	8.7	10.5	8.0	8.6	9.4	9.6	8.1	**2,566.3**
DAY	2011	29.0	27.0	23.0	30.0	5.0	0.0	0.0	8.0	27.0	24.0	25.0	29.0	**4,563.0**
H2O	2011	2.9	2.3	2.6	2.6	0.5	0.0	0.0	1.2	3.6	1.3	4.2	6.0	**1,670.7**
OIL	2011	11.7	5.4	10.2	10.4	1.9	0.0	0.0	4.9	14.4	3.9	7.8	11.1	**2,476.0**
DAY	2010	8.0	0.0	31.0	30.0	31.0	25.0	15.0	30.0	27.0	25.0	29.0	31.0	**4,336.0**
H2O	2010	3.8	0.0	12.4	7.4	0.2	0.1	4.0	6.2	0.4	0.3	10.6	10.9	**1,643.5**
OIL	2010	3.8	0.0	12.4	9.0	15.0	13.2	5.6	9.2	14.2	11.3	3.2	3.2	**2,394.3**

Licence ***4344*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
WIN	2014	5.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,551.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
WIN	2013	45.7	0.0	24.9	0.8	8.8	1.3	3.3	18.4	1.7	1.7	2.5	0.0	**13,546.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
WIN	2012	67.3	68.7	66.6	65.7	77.0	44.1	40.7	55.9	54.1	49.7	52.0	47.2	**13,437.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
WIN	2011	97.0	85.2	94.6	0.0	88.6	86.1	81.5	90.9	82.3	83.8	81.8	72.8	**12,748.1**
DAY	2010	0.0	0.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**473.0**
WIN	2010	133.2	117.8	123.2	173.9	148.8	117.8	125.4	125.6	114.3	110.1	107.3	100.7	**11,803.5**

Licence ***4345*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,988.0**
GAS	2014	0.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.3**
														65.2

Manitoba Production
2010 To 2014

Licence ***4345*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.4**
OIL	2014	12.9	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,827.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,929.0**
GAS	2013	3.5	5.6	6.2	5.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.1**
GSD	2013	3.4	5.1	6.0	4.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.4**
H2O	2013	0.1	0.0	0.0	0.1	0.3	0.0	0.0	0.3	0.2	0.2	0.2	0.3	**134.8**
OIL	2013	12.3	10.8	12.1	13.0	17.3	12.6	13.1	13.8	13.2	13.4	13.5	13.3	**12,802.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,567.0**
GAS	2012	1.3	1.2	4.3	4.5	1.5	0.0	0.0	2.8	12.0	12.4	7.2	0.0	**388.1**
GSD	2012	1.2	0.8	2.1	3.9	1.5	0.0	0.0	2.5	5.6	12.0	5.1	0.0	**45.0**
H2O	2012	0.3	0.2	0.3	0.3	0.2	0.2	0.2	0.3	0.2	0.3	0.2	0.1	**133.1**
OIL	2012	21.6	20.7	19.1	18.2	20.3	21.1	17.4	24.5	32.7	33.6	23.5	10.7	**12,644.4**
DAY	2011	27.0	10.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,208.0**
GAS	2011	1.2	0.0	0.0	0.0	1.3	1.8	1.8	0.0	0.6	1.0	1.1	1.3	**340.9**
GSD	2011	0.9	0.0	0.0	0.0	0.8	1.0	1.7	0.0	0.0	0.8	0.1	1.2	**10.3**
H2O	2011	0.5	0.2	0.6	0.8	0.6	0.7	0.4	0.3	0.3	0.7	0.4	0.3	**130.3**
OIL	2011	62.8	20.4	64.4	62.9	54.6	51.5	52.3	42.9	47.9	49.1	30.8	21.8	**12,381.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,865.0**
GAS	2010	1.3	2.5	2.8	2.7	2.8	2.6	1.8	0.0	0.0	3.2	3.9	4.0	**330.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.4	0.0	**3.8**
H2O	2010	0.0	0.2	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.9	0.9	1.1	**124.5**
OIL	2010	6.6	6.7	8.3	14.5	16.0	14.9	16.8	39.9	37.7	75.7	76.2	82.1	**11,819.6**

Licence ***4349*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,205.8**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.0**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.9**
H2O	2014	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.5**
OIL	2014	90.5	82.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,899.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	20.0	31.0	**6,146.8**
GAS	2013	2.1	5.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
GSD	2013	2.1	5.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
H2O	2013	0.4	0.3	0.3	0.3	0.4	0.3	0.3	0.4	0.4	0.6	0.5	0.9	**212.8**
OIL	2013	70.2	55.4	63.1	65.3	75.4	74.6	53.1	59.2	67.8	80.9	64.4	95.1	**31,726.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	15.0	29.0	31.0	**5,795.8**
GAS	2012	0.0	0.0	2.4	4.5	1.8	1.5	0.7	0.0	2.9	2.6	5.2	2.5	**1,285.1**
														40.7

Manitoba Production
2010 To 2014

Licence ***4349*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	0.0	0.0	1.2	3.9	1.8	1.4	0.7	0.0	1.3	2.5	3.7	2.4	
H2O	2012	0.2	0.3	0.1	0.0	0.2	0.3	0.1	0.0	0.1	0.1	1.1	0.7	**207.7**
OIL	2012	38.6	36.6	34.7	29.4	32.9	33.1	22.7	21.8	26.6	15.6	123.1	100.0	**30,901.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,453.8**
GAS	2011	1.0	4.5	2.9	0.0	3.4	3.6	0.4	0.0	1.5	2.1	0.4	0.0	**1,261.0**
GSD	2011	0.8	3.3	1.8	0.0	1.9	2.0	0.4	0.0	0.0	1.7	0.1	0.0	**21.8**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.4	0.2	0.4	0.2	0.2	**204.5**
OIL	2011	51.9	34.7	47.5	58.1	47.3	46.3	55.2	54.5	47.9	42.6	42.4	41.7	**30,386.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,089.8**
GAS	2010	3.4	3.1	3.4	3.6	3.7	4.7	4.2	6.6	2.1	2.2	0.4	0.0	**1,241.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	2.1	0.9	0.2	0.0	**9.8**
H2O	2010	0.3	0.4	0.3	1.3	1.5	1.1	0.6	0.6	0.3	0.3	0.3	0.3	**201.0**
OIL	2010	89.3	81.2	98.5	78.4	77.5	71.8	69.5	70.8	58.8	62.8	51.4	53.9	**29,816.7**

Licence ***4350*** Well Name ***Corex OGL Kirkella Prov. HZNTL SWD*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-18-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly C*** Field Code ***9*** Pool Code ***54C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	12619.0	2411.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020,270.8**
WIN	2013	0.0	0.0	0.0	13984.0	13996.0	13933.0	14369.0	12109.0	12339.0	9745.0	5396.0	13902.0	**3,005,240.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895,467.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895,467.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895,467.8**

Licence ***4351*** Well Name ***Corex OGL Kirkella HZNTL SWD*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100,501.6**

Licence ***4356*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
														0.1

Manitoba Production
2010 To 2014

Licence ***4356*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	280.3	0.0	0.0	0.0	0.0	0.0	0.0	**163,799.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**5,647.6**

Licence ***4357*** Well Name ***Goodlands Unit No. 1 SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	6733.0	6385.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**205,947.8**
WIN	2013	7155.0	547.3	798.4	8990.9	7474.2	689.2	554.4	704.6	8143.0	8410.0	0.0	7557.0	**192,829.8**
WIN	2012	3545.0	3529.0	3566.0	3311.0	3007.0	3706.0	5535.0	5976.0	7383.0	6529.0	6129.0	8908.0	**141,805.8**
WIN	2011	3723.0	3262.0	3503.0	3058.0	2910.0	2883.0	2815.0	2775.0	2542.0	2456.0	2249.0	3042.0	**80,681.8**
WIN	2010	1219.0	168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3549.0	3109.0	3109.0	**45,463.8**

Licence ***4359*** Well Name ***Corex OGL Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**

Manitoba Production
2010 To 2014

Licence ***4359*** Well Name ***Corex OGL Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-17-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly B*** Field Code ***9*** Pool Code ***54B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,825.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,273.1**

Licence ***4360*** Well Name ***618555 SK Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**

Licence ***4361*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,493.0**
H2O	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,988.3**
DAY	2013	21.0	27.0	8.0	26.0	24.0	0.0	0.0	16.0	17.0	16.0	29.0	18.0	**5,473.0**
H2O	2013	3.5	2.8	0.0	5.0	5.4	0.0	0.0	5.4	10.1	4.1	4.4	2.9	**1,464.1**
OIL	2013	1.5	4.2	0.0	11.6	0.0	0.0	0.0	12.6	0.0	0.0	4.6	3.1	**1,986.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	13.0	10.0	19.0	30.0	30.0	30.0	31.0	**5,271.0**
H2O	2012	4.2	3.4	2.9	2.9	18.0	0.0	0.6	1.7	12.2	13.2	1.0	4.5	**1,420.5**
OIL	2012	6.3	5.2	4.4	0.0	2.0	0.0	5.6	15.3	0.0	0.1	1.8	6.7	**1,949.2**
DAY	2011	30.0	15.0	23.0	30.0	5.0	0.0	30.0	31.0	30.0	31.0	30.0	30.0	**4,957.0**
H2O	2011	2.8	1.2	13.2	7.3	0.7	0.0	6.6	0.5	0.5	2.6	3.4	2.9	**1,355.9**
OIL	2011	8.3	3.4	5.7	3.1	0.3	0.0	2.8	11.1	9.0	7.9	5.2	4.3	**1,901.8**
DAY	2010	12.0	28.0	31.0	29.0	19.0	28.0	21.0	30.0	25.0	31.0	30.0	31.0	**4,672.0**
H2O	2010	2.1	3.8	3.9	9.9	5.6	6.6	4.0	5.2	4.3	4.5	2.3	2.2	**1,314.2**

Manitoba Production
2010 To 2014

Licence ***4361*** Well Name ***Antler River Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	10.3	8.8	9.1	0.2	5.6	6.6	4.0	5.2	5.8	5.9	6.8	6.6	**1,840.7**

Licence ***4363*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,337.7**
GAS	2011	1.1	1.0	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.3**
H2O	2011	5898.3	5312.6	5850.3	5579.3	226.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495,335.2**
OIL	2011	49.3	44.2	53.9	48.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,789.0**
DAY	2010	31.0	26.6	30.0	29.7	30.3	28.8	25.3	31.0	29.5	30.3	30.0	31.0	**6,186.7**
GAS	2010	1.0	0.8	0.9	0.8	1.0	0.9	0.9	1.1	1.0	1.1	1.0	1.1	**61.9**
H2O	2010	5325.3	4303.7	4888.1	4759.2	5408.2	4979.0	4711.3	5812.0	5280.5	5675.2	5555.4	5689.3	**472,468.7**
OIL	2010	43.7	35.9	40.2	37.9	43.2	42.1	41.9	50.0	45.4	48.1	47.2	49.2	**13,593.4**

Licence ***4364*** Well Name ***618555 SK Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.0**
H2O	2014	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
DAY	2013	1.0	1.0	1.0	10.0	22.0	1.0	30.0	1.0	1.0	1.0	1.0	1.0	**1,545.0**
H2O	2013	0.4	0.1	0.1	0.7	0.5	0.2	4.5	0.3	0.1	0.1	0.1	0.1	**509.0**
OIL	2013	0.0	0.0	0.0	0.1	0.4	0.1	1.5	0.1	0.0	0.0	0.0	0.0	**177.0**
DAY	2012	14.0	1.0	29.0	30.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	**1,474.0**
H2O	2012	2.1	0.0	2.8	3.8	0.2	0.2	0.2	0.2	0.1	1.1	0.4	0.4	**501.8**
OIL	2012	0.7	0.0	1.5	1.3	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.1	**174.8**
DAY	2011	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0	20.0	1.0	31.0	**1,392.0**
H2O	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.8	0.9	4.7	**490.3**

Manitoba Production
2010 To 2014

Licence ***4364*** Well Name ***618555 SK Lyleton*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.1	0.0	0.1	0.0	0.1	0.0	0.1	0.0	0.1	3.5	0.3	1.6	**171.1**
DAY	2010	1.0	1.0	1.0	1.0	1.0	1.0	4.0	8.0	1.0	1.0	1.0	1.0	**1,331.0**
H2O	2010	0.2	0.2	0.2	0.2	0.2	0.1	0.4	1.2	0.1	0.3	0.1	0.1	**480.1**
OIL	2010	0.0	0.1	0.0	0.1	0.0	0.1	0.1	0.4	0.0	0.1	0.1	0.1	**165.2**

Licence ***4366*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,630.3**
H2O	2014	1.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.8**
OIL	2014	11.7	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	7.0	0.0	0.0	16.0	30.0	21.0	**3,597.3**
H2O	2013	0.7	0.5	0.5	0.5	0.2	0.5	19.9	0.0	0.0	3.6	5.4	0.4	**207.6**
OIL	2013	10.2	8.8	9.3	8.2	9.4	4.4	8.6	0.0	0.0	14.4	9.1	6.5	**2,206.2**
DAY	2012	31.0	29.0	31.0	3.0	3.0	30.0	28.3	31.0	30.0	31.0	30.0	30.8	**3,350.3**
H2O	2012	5.0	1.0	0.5	1.6	0.9	0.0	0.5	0.5	0.5	0.5	0.6	0.4	**175.4**
OIL	2012	10.5	9.5	10.1	6.9	7.9	11.5	10.2	9.7	8.6	8.8	9.1	9.9	**2,117.3**
DAY	2011	31.0	2.8	31.0	29.4	29.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,042.2**
H2O	2011	1.2	2.7	1.4	1.2	0.0	0.4	0.0	0.0	1.3	0.5	0.6	1.1	**163.4**
OIL	2011	11.4	9.2	12.7	10.8	11.4	10.6	11.6	10.2	9.3	10.6	10.4	9.6	**2,004.6**
DAY	2010	31.0	26.0	0.0	22.0	21.0	0.0	0.0	6.0	30.0	31.0	30.0	30.0	**2,709.0**
H2O	2010	8.4	0.5	0.0	0.1	0.0	0.0	0.0	2.6	1.8	2.0	4.0	1.7	**153.0**
OIL	2010	14.6	11.5	0.0	15.9	0.0	0.0	0.0	17.9	16.2	18.1	10.7	14.6	**1,876.8**

Licence ***4369*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.0**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.4**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2014	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.6**
OIL	2014	11.2	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,829.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	26.0	31.0	29.0	24.0	**5,933.0**
GAS	2013	0.0	0.0	0.0	1.6	1.6	1.5	1.1	0.0	0.2	1.3	1.2	1.0	**298.0**
GSD	2013	0.0	0.0	0.0	1.3	1.9	1.3	0.2	0.0	0.2	0.8	0.4	0.8	**21.4**
H2O	2013	0.8	0.4	0.6	0.6	0.5	0.5	0.4	0.2	0.3	0.5	0.5	0.4	**117.8**
OIL	2013	12.2	10.3	11.5	12.5	13.1	12.3	9.8	7.3	7.5	12.0	12.2	9.5	**5,809.7**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,585.0**
GAS	2012	0.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.5**
GSD	2012	0.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.5**

Manitoba Production
2010 To 2014

Licence ***4369*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.1	0.6	0.9	0.7	0.6	0.5	0.5	0.5	0.4	0.5	0.5	0.5	**112.1**
OIL	2012	2.5	13.1	18.8	16.3	14.8	14.7	12.0	14.8	11.1	11.3	11.1	11.8	**5,679.5**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**5,250.0**
GAS	2011	0.7	1.5	1.0	0.0	1.7	2.7	0.2	0.0	1.9	1.7	0.0	0.0	**286.7**
GSD	2011	0.6	1.1	0.7	0.0	1.0	1.5	0.2	0.0	0.0	1.3	0.0	0.0	**13.3**
H2O	2011	0.2	0.2	0.3	0.4	0.3	0.4	0.4	0.7	0.4	0.5	0.0	0.0	**105.8**
OIL	2011	14.1	10.0	13.6	14.4	14.8	15.3	18.6	18.3	12.1	8.9	0.0	0.0	**5,527.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,956.0**
GAS	2010	1.9	1.9	2.2	2.7	2.8	2.7	2.3	3.5	2.1	1.9	1.0	0.0	**275.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	2.0	0.8	0.6	0.0	**6.9**
H2O	2010	4.0	2.5	2.5	3.4	3.8	3.7	0.1	0.0	0.2	0.3	0.3	0.3	**102.0**
OIL	2010	14.8	10.7	11.1	15.1	15.4	15.2	3.2	2.9	9.1	11.0	11.8	14.8	**5,387.1**

Licence ***4370*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,308.9**
GAS	2014	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569.6**
GSD	2014	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.2**
H2O	2014	1.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.7**
OIL	2014	25.5	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,731.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,257.9**
GAS	2013	3.6	2.8	1.9	2.0	1.5	1.2	0.6	0.0	0.1	0.6	0.6	0.6	**568.7**
GSD	2013	3.5	2.6	1.8	1.6	1.8	1.1	0.1	0.0	0.1	0.4	0.2	0.5	**34.8**
H2O	2013	0.5	0.3	0.2	0.3	0.3	0.3	1.3	2.1	1.5	1.5	1.6	1.6	**405.8**
OIL	2013	31.0	28.0	31.0	31.8	25.3	17.8	24.0	28.0	27.4	35.1	36.6	36.0	**23,671.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**6,895.9**
GAS	2012	0.3	0.0	2.3	4.5	1.2	0.0	0.0	0.0	0.5	0.9	0.1	0.0	**553.2**
GSD	2012	0.3	0.0	1.1	3.9	1.1	0.0	0.0	0.0	0.3	0.9	0.1	0.0	**21.1**
H2O	2012	1.8	1.2	1.5	1.7	0.7	0.3	0.2	0.3	0.3	0.4	0.5	0.5	**394.3**
OIL	2012	25.3	24.0	33.2	39.7	26.9	22.0	15.3	17.7	21.3	23.7	24.5	25.7	**23,319.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	0.0	6.0	27.0	31.0	30.0	31.0	**6,539.9**
GAS	2011	0.9	1.9	1.3	0.0	1.4	1.2	0.0	0.4	1.3	1.0	1.7	1.9	**543.4**
GSD	2011	0.7	1.4	0.8	0.0	0.8	0.7	0.0	0.4	1.1	0.8	0.2	1.8	**13.4**
H2O	2011	0.8	1.2	0.8	0.3	2.0	2.1	0.0	0.5	2.2	6.3	2.6	2.6	**384.9**
OIL	2011	43.3	33.9	37.2	35.5	34.7	23.1	0.0	6.7	29.8	25.9	27.6	27.6	**23,020.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,243.9**
GAS	2010	2.5	2.2	2.2	2.1	0.6	0.6	1.0	1.9	1.8	1.9	0.4	0.0	**530.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.8	0.8	0.2	0.0	**4.7**
														363.5

Manitoba Production
2010 To 2014

Licence ***4370*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.5	0.3	0.3	0.3	0.3	0.2	4.5	5.5	5.3	5.7	2.2	1.5	
OIL	2010	37.4	34.0	44.6	40.4	42.0	41.5	38.2	37.3	35.2	37.6	40.7	45.7	**22,694.9**

Licence ***4371*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2011	31.0	18.0	0.0	6.0	0.0	0.0	30.0	2.0	0.0	0.0	0.0	0.0	**5,449.5**
GAS	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.1**
GSD	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2011	364.4	337.1	0.0	141.9	0.0	0.0	700.2	89.5	0.0	0.0	0.0	0.0	**165,225.5**
OIL	2011	4.4	2.5	0.0	0.8	0.0	0.0	10.5	0.9	0.0	0.0	0.0	0.0	**9,787.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,362.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,592.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,768.0**

Licence ***4372*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**

Manitoba Production
2010 To 2014

Licence ***4372*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,226.6**

Licence ***4373*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,166.3**
GAS	2014	3.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,336.9**
GSD	2014	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.2**
H2O	2014	121.2	115.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,207.4**
OIL	2014	60.4	57.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,020.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**7,107.3**
GAS	2013	1.6	2.8	3.1	3.2	1.4	1.2	2.2	2.8	3.0	3.7	3.5	3.7	**1,330.8**
GSD	2013	1.5	2.6	3.0	2.7	1.7	1.1	0.4	1.4	2.8	2.5	1.2	2.9	**55.9**
H2O	2013	86.0	56.6	56.2	68.5	99.8	98.6	117.1	112.8	85.4	101.2	107.0	118.1	**24,971.1**
OIL	2013	41.5	35.1	39.5	40.2	48.3	45.6	57.0	60.5	53.3	57.0	57.9	58.4	**34,902.6**
DAY	2012	31.0	29.0	15.0	0.0	0.0	0.0	14.0	31.0	30.0	23.0	24.0	31.0	**6,746.3**
GAS	2012	2.1	1.7	0.9	0.0	0.0	0.0	0.8	1.9	1.8	1.4	1.1	1.3	**1,298.6**
GSD	2012	1.9	1.1	0.4	0.0	0.0	0.0	0.7	1.7	0.9	1.3	0.7	1.2	**32.1**
H2O	2012	55.9	42.2	20.8	0.0	0.0	0.0	20.8	43.4	28.8	28.6	43.6	62.3	**23,863.8**
OIL	2012	28.5	25.7	13.4	0.0	0.0	0.0	12.7	27.3	25.6	19.5	28.1	40.3	**34,308.3**
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,518.3**
GAS	2011	2.0	2.6	1.6	0.0	2.3	2.7	1.5	0.0	1.5	2.2	2.2	2.5	**1,285.6**
GSD	2011	1.6	1.9	1.0	0.0	1.3	1.5	1.4	0.0	1.3	1.8	0.2	2.4	**22.2**
H2O	2011	42.1	62.1	56.3	59.4	49.7	60.5	32.6	51.4	36.5	56.3	39.4	42.3	**23,517.4**
OIL	2011	28.5	25.3	28.6	30.6	33.5	35.6	34.5	31.6	34.0	33.8	31.3	30.6	**34,087.2**
DAY	2010	28.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,155.3**
GAS	2010	2.2	2.2	3.7	3.9	4.7	5.1	2.9	3.2	2.9	2.8	1.1	0.0	**1,264.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.8	1.2	0.6	0.0	**7.8**
H2O	2010	134.0	115.1	71.0	58.0	49.5	47.1	55.0	61.8	56.9	60.3	60.2	72.0	**22,928.8**
OIL	2010	33.1	33.2	22.2	18.9	27.8	32.1	28.8	21.4	22.6	26.1	24.8	27.6	**33,709.3**

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Manitoba Production
2010 To 2014

Licence ***4374*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,172.0**
GAS	2014	1.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.3**
GSD	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2014	5.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,391.4**
OIL	2014	5.8	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,946.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,117.0**
GAS	2013	2.8	2.8	3.1	3.0	1.0	0.9	1.0	1.0	0.8	1.1	1.2	1.3	**404.0**
GSD	2013	2.7	2.6	3.0	2.5	1.2	0.8	0.2	0.5	0.7	0.8	0.4	1.0	**47.1**
H2O	2013	7.4	5.4	5.3	5.5	4.3	4.1	4.4	4.1	3.2	4.7	5.6	6.0	**2,380.7**
OIL	2013	5.6	5.7	6.3	6.2	5.0	4.7	5.0	5.0	4.8	6.3	6.9	6.9	**5,934.4**
DAY	2012	31.0	15.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**5,757.0**
GAS	2012	0.6	0.3	0.0	0.0	0.0	0.0	0.2	1.6	3.9	4.0	2.9	2.8	**384.0**
GSD	2012	0.6	0.2	0.0	0.0	0.0	0.0	0.2	1.4	1.9	3.9	2.1	2.7	**30.7**
H2O	2012	4.6	1.8	0.0	0.0	0.0	0.0	1.2	6.1	7.9	10.6	5.6	5.5	**2,320.7**
OIL	2012	4.6	2.3	0.0	0.0	0.0	0.0	1.4	7.2	12.4	12.8	5.6	5.3	**5,866.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,549.0**
GAS	2011	1.6	2.0	2.8	2.8	3.1	3.0	3.1	2.8	2.7	1.6	0.6	0.5	**367.7**
GSD	2011	1.2	1.4	1.8	1.8	1.7	1.7	2.8	2.3	0.0	1.3	0.1	0.5	**17.7**
H2O	2011	5.0	7.5	8.2	8.8	4.9	5.6	3.1	3.6	2.5	4.2	3.2	2.9	**2,277.4**
OIL	2011	8.0	7.1	8.1	7.0	4.9	4.9	5.0	3.6	3.8	4.4	4.6	4.1	**5,814.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,188.0**
GAS	2010	2.2	1.1	1.7	1.8	1.9	1.8	1.2	0.1	0.0	0.6	1.2	1.4	**341.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.3	0.7	0.0	**1.1**
H2O	2010	9.6	6.6	9.2	8.7	7.8	7.2	7.6	7.6	7.3	7.6	7.3	8.5	**2,217.9**
OIL	2010	8.4	6.6	10.5	10.5	8.4	7.6	8.0	7.9	7.6	7.7	6.9	7.6	**5,748.9**

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UWI ***100.11-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,126.9**
GAS	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.6**
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2014	12.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,148.0**
OIL	2014	37.1	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,265.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	23.0	31.0	29.0	31.0	**7,067.9**
GAS	2013	1.3	1.1	1.3	3.8	3.7	0.7	0.0	0.0	0.0	0.0	0.0	0.5	**470.5**
GSD	2013	1.3	1.0	1.2	3.1	4.3	0.6	0.0	0.0	0.0	0.0	0.0	0.4	**36.3**
H2O	2013	34.5	24.5	24.2	16.5	16.7	16.9	18.1	14.7	10.7	14.8	15.7	13.6	**2,123.2**
OIL	2013	68.2	57.6	64.7	45.6	47.9	49.2	52.5	45.7	40.9	53.0	53.9	41.8	**27,194.6**
														6,713.9

Manitoba Production
2010 To 2014

Licence ***4376*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	25.0	31.0	30.0	31.0	
GAS	2012	2.5	1.3	0.0	0.0	0.0	1.2	1.0	1.3	1.0	1.2	1.2	1.3	**458.1**
GSD	2012	2.2	0.9	0.0	0.0	0.0	1.1	0.9	1.1	0.4	1.1	0.8	1.2	**24.4**
H2O	2012	23.2	13.2	6.6	18.5	22.9	22.8	18.5	21.3	10.7	18.7	23.5	24.7	**1,902.3**
OIL	2012	49.0	48.8	54.6	58.1	60.1	57.6	47.2	58.7	47.5	59.5	62.5	66.2	**26,573.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,359.9**
GAS	2011	1.8	2.2	2.4	2.4	2.6	1.6	0.6	0.0	0.0	0.0	2.0	2.5	**446.1**
GSD	2011	1.4	1.6	1.5	1.5	1.4	0.9	0.5	0.0	0.0	0.0	0.2	2.3	**14.7**
H2O	2011	1.3	1.8	0.7	0.8	0.7	0.4	0.5	1.1	0.5	0.7	14.4	17.1	**1,677.7**
OIL	2011	61.1	51.6	55.1	53.5	66.0	43.0	80.0	78.2	65.0	62.2	50.9	49.4	**25,903.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,008.9**
GAS	2010	1.9	1.4	2.1	2.1	2.5	2.7	1.5	2.2	1.3	0.0	0.0	0.0	**428.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.2	0.0	0.0	0.0	**3.4**
H2O	2010	2.1	0.9	1.2	1.1	7.6	16.3	3.6	0.3	0.4	0.6	1.8	2.5	**1,637.7**
OIL	2010	25.7	19.2	54.2	56.9	49.1	38.9	39.9	40.2	46.3	62.7	60.9	66.9	**25,187.8**

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UWI ***100.13-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,562.4**
GAS	2014	2.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.1**
GSD	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.8**
OIL	2014	8.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,184.8**
DAY	2013	31.0	28.0	31.0	30.0	20.0	0.0	15.0	31.0	27.0	31.0	30.0	31.0	**4,520.4**
GAS	2013	1.9	1.7	1.9	3.9	1.0	0.0	0.8	0.8	1.1	1.3	1.2	1.3	**291.5**
GSD	2013	1.8	1.6	1.9	3.2	1.2	0.0	0.1	0.4	1.1	0.9	0.4	1.1	**39.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.8**
OIL	2013	10.6	9.0	10.1	9.6	6.3	0.0	4.5	9.9	8.9	9.8	10.3	10.1	**8,172.9**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,215.4**
GAS	2012	0.6	2.6	2.8	2.7	2.8	1.9	0.7	1.0	0.9	1.0	1.1	1.9	**274.6**
GSD	2012	0.6	1.7	1.4	2.4	2.8	1.7	0.7	0.9	0.5	1.0	0.8	1.8	**25.6**
H2O	2012	0.1	0.5	0.6	0.5	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**19,894.8**
OIL	2012	2.5	10.8	11.7	11.2	11.4	12.1	10.8	13.3	12.4	12.8	12.0	10.3	**8,073.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**3,880.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	1.4	3.4	3.2	2.7	2.2	0.0	0.0	**254.6**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.8	3.1	2.6	0.0	1.7	0.0	0.0	**9.3**
H2O	2011	1.2	1.8	1.1	0.0	0.0	1.3	1.6	1.7	0.4	0.6	0.0	0.0	**19,892.3**
OIL	2011	9.6	8.4	9.5	9.5	9.5	10.6	12.2	11.6	11.8	8.9	0.0	0.0	**7,942.5**
														3,583.4

Manitoba Production
2010 To 2014

Licence ***4377*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	1.3	1.4	1.9	2.0	2.2	2.7	1.8	1.1	0.0	0.0	0.0	0.0	**241.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	0.0	0.0	**1.1**
H2O	2010	5.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.2	**19,882.6**
OIL	2010	6.1	9.7	16.3	15.4	15.7	13.1	13.7	14.3	13.5	14.5	11.4	9.4	**7,840.9**

Licence ***4378*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,300.9**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496.3**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.6**
OIL	2014	21.9	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,921.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	20.0	17.0	**7,241.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.2	0.2	0.1	**665.2**
OIL	2013	24.9	16.5	18.5	18.2	19.1	18.2	22.3	21.4	20.4	22.4	15.6	12.6	**18,879.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,903.9**
H2O	2012	0.3	1.0	4.2	3.8	4.2	4.3	3.5	3.4	0.0	0.0	0.0	0.0	**663.9**
OIL	2012	34.1	34.1	43.1	41.6	42.2	41.9	34.4	39.0	23.8	24.4	24.1	25.5	**18,649.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,544.9**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.4	0.3	0.2	**639.2**
OIL	2011	34.8	30.6	34.1	33.3	34.8	35.2	36.0	35.0	35.9	34.9	34.6	34.3	**18,241.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,179.9**
H2O	2010	0.4	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	**635.7**
OIL	2010	31.0	28.2	33.8	30.2	30.0	29.8	31.9	33.9	32.2	34.4	31.5	34.1	**17,827.9**

Licence ***4379*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,363.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	172.3	160.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,250.5**
OIL	2014	8.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,226.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**7,304.9**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	0.0	299.5	177.8	171.5	170.0	179.9	182.3	181.6	184.4	167.6	165.7	167.6	**64,917.3**
OIL	2013	9.4	9.2	10.2	10.3	10.9	10.4	11.3	11.0	10.4	8.9	8.4	8.5	**5,209.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	25.0	26.0	**6,941.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.1	0.1	0.1	0.1	**5.3**

Manitoba Production
2010 To 2014

Licence ***4379*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	67.4	61.4	67.1	54.1	66.1	0.0	175.6	173.4	132.3	175.9	141.8	0.0	**62,869.4**
OIL	2012	7.0	6.1	6.8	6.6	6.6	8.5	9.4	9.5	8.0	9.3	7.2	6.1	**5,090.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,590.9**
GAS	2011	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.1	0.1	0.1	0.1	**3.9**
H2O	2011	34.6	27.9	35.8	35.3	35.0	24.7	30.6	42.9	69.1	66.9	64.1	72.6	**61,754.3**
OIL	2011	3.0	2.9	3.0	2.8	3.2	2.0	2.9	4.1	7.4	7.2	7.1	7.2	**4,999.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**6,235.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	**3.3**
H2O	2010	14.7	15.1	16.5	16.4	17.0	17.6	22.0	29.4	31.8	29.3	32.7	31.5	**61,214.8**
OIL	2010	3.5	3.2	3.4	3.3	3.5	3.4	2.0	3.3	3.1	3.1	3.0	3.1	**4,946.7**

Licence ***4382*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-32-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,268.4**
WIN	2013	310.0	253.2	294.4	74.4	61.2	218.9	31.2	110.4	0.0	0.0	0.0	180.9	**104,181.4**
WIN	2012	380.0	348.8	82.3	68.1	328.6	319.5	223.9	317.1	317.7	346.0	290.8	289.8	**102,646.8**
WIN	2011	525.1	468.3	527.3	520.4	231.5	130.8	455.8	366.1	0.0	250.1	331.2	378.1	**99,334.2**
WIN	2010	485.7	501.1	550.7	495.1	483.2	236.5	468.3	441.9	527.3	412.5	506.3	516.8	**95,149.5**

Licence ***4384*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,777.0**
GAS	2011	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2011	811.4	730.8	804.8	281.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300,150.4**
OIL	2011	11.6	10.3	12.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,881.3**
DAY	2010	31.0	28.0	28.0	30.0	24.0	24.5	31.0	31.0	30.0	31.0	30.0	31.0	**5,676.0**

Manitoba Production
2010 To 2014

Licence ***4384*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.2	0.3	0.2	0.3	**24.1**
H2O	2010	760.3	647.2	651.3	687.1	567.4	568.8	793.1	799.5	738.7	797.8	764.2	782.6	**297,522.0**
OIL	2010	10.7	9.2	9.2	9.4	8.3	8.4	12.1	11.8	10.8	11.6	11.1	11.6	**9,842.5**

Licence ***4385*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-010-27W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken J*** Field Code ***1*** Pool Code ***60J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,414.9**

UWI ***100.07-18-010-27W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.7**

Manitoba Production
2010 To 2014

Licence ***4386*** Well Name ***Cromer Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-14-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2012	489.7	360.3	429.8	592.3	672.8	109.9	121.0	0.0	0.0	0.0	0.0	0.0	**75,146.3**
WIN	2011	470.5	1.2	173.8	275.2	8.4	0.0	0.0	0.0	237.1	614.2	629.3	452.5	**72,370.5**
WIN	2010	167.2	302.0	209.6	255.1	269.3	162.5	300.2	55.5	45.4	96.9	428.7	631.4	**69,508.3**

Licence ***4388*** Well Name ***Corex Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-18-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2011	0.0	0.0	22.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.9**
GAS	2011	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2011	0.0	0.0	921.5	454.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129,228.7**
OIL	2011	0.0	0.0	5.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.0**
DAY	2010	12.0	28.0	31.0	30.0	20.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2010	474.9	1044.1	1163.5	1108.6	762.9	1086.4	0.0	0.0	0.0	0.0	0.0	0.0	**127,853.2**
OIL	2010	2.6	5.5	6.2	5.7	4.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.1**

Licence ***4389*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,337.0**
GAS	2014	4.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.1**
GSD	2014	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**486.1**
H2O	2014	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.3**
OIL	2014	23.8	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,792.8**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	25.0	31.0	23.0	31.0	**7,281.0**
GAS	2013	0.0	0.0	1.6	1.2	1.0	1.1	1.3	1.3	1.2	2.2	1.6	3.2	**682.6**

Manitoba Production
2010 To 2014

Licence ***4389*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2013	0.0	0.0	1.5	1.0	1.2	1.0	0.2	0.6	1.1	1.5	0.6	2.5	**481.9**
H2O	2013	0.4	0.3	0.2	1.3	1.7	1.3	1.2	1.1	0.7	0.2	0.2	0.7	**218.0**
OIL	2013	21.4	18.1	20.4	28.6	34.1	27.4	25.9	24.9	22.8	29.6	23.6	27.8	**20,746.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	31.0	**6,929.0**
GAS	2012	0.0	0.0	3.4	3.6	1.5	0.9	0.7	1.0	0.9	0.5	0.0	0.0	**666.9**
GSD	2012	0.0	0.0	1.6	3.1	1.5	0.8	0.6	0.9	0.4	0.5	0.0	0.0	**470.7**
H2O	2012	0.3	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.1	0.3	0.3	**208.7**
OIL	2012	28.7	27.6	27.9	26.7	27.6	27.5	22.6	27.8	26.2	20.6	19.6	20.8	**20,441.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,574.0**
GAS	2011	2.8	3.1	3.4	3.3	2.9	2.7	2.8	3.4	3.3	3.4	0.4	0.0	**654.4**
GSD	2011	2.2	2.3	2.2	2.1	1.6	1.5	2.5	2.9	439.6	2.7	0.0	0.0	**461.3**
H2O	2011	0.6	0.5	0.6	0.8	0.4	0.4	0.1	0.3	0.2	0.3	0.1	0.2	**206.0**
OIL	2011	39.1	42.0	47.0	45.8	40.8	40.2	41.0	30.7	32.1	31.5	29.3	28.9	**20,137.8**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,209.0**
GAS	2010	2.5	2.2	3.6	3.8	4.0	3.9	2.6	1.2	0.0	0.3	0.4	2.6	**622.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.2	0.3	0.0	**1.7**
H2O	2010	0.4	0.3	0.0	0.2	0.3	0.3	0.3	0.3	0.3	0.1	0.0	1.0	**201.5**
OIL	2010	51.1	45.3	20.3	45.9	53.5	49.7	52.0	51.1	47.7	15.7	4.9	35.6	**19,689.4**

Licence ***4390*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,183.0**
GAS	2014	2.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.6**
GSD	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.7**
H2O	2014	4.7	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,049.1**
OIL	2014	47.6	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,068.9**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	9.0	30.0	31.0	**7,127.0**
GAS	2013	0.0	0.0	2.3	3.0	2.7	2.4	2.1	0.0	0.0	0.0	1.9	2.2	**377.1**
GSD	2013	0.0	0.0	2.3	2.5	3.2	2.1	0.4	0.0	0.0	0.0	0.6	1.7	**60.5**
H2O	2013	3.4	26.7	20.0	4.0	4.1	5.2	5.7	7.0	5.2	1.9	4.5	4.7	**2,040.3**
OIL	2013	38.4	91.2	109.3	63.7	59.0	50.9	52.8	48.2	44.2	14.7	50.9	49.9	**10,987.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	31.0	**6,789.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	2.2	3.3	4.3	4.2	1.5	0.0	0.0	**360.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	2.1	3.1	3.9	2.0	1.4	0.0	0.0	**47.7**
H2O	2012	2.2	1.6	1.7	2.6	5.0	4.5	3.1	3.9	2.6	2.4	2.3	2.4	**1,947.9**
OIL	2012	12.7	12.3	13.2	22.8	40.6	39.5	31.6	39.1	36.6	31.8	35.3	37.2	**10,314.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,434.0**
GAS	2011	3.0	4.7	5.6	5.4	5.4	4.0	4.3	4.2	3.7	3.7	0.9	0.0	**345.0**
														35.2

Manitoba Production
2010 To 2014

Licence ***4390*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2011	2.4	3.4	3.6	3.4	3.0	2.2	3.9	3.5	3.2	2.9	0.1	0.0	
H2O	2011	8.0	9.5	9.8	12.2	9.5	8.7	5.0	7.6	2.4	2.5	1.5	1.6	**1,913.6**
OIL	2011	49.4	49.1	55.4	54.1	52.1	41.1	43.6	40.9	21.8	15.9	13.7	12.8	**9,962.0**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,072.0**
GAS	2010	2.4	2.8	3.9	3.8	4.1	3.3	2.0	1.2	0.0	1.9	2.7	3.1	**300.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.8	1.6	0.0	**3.6**
H2O	2010	13.3	10.3	13.3	11.4	13.7	11.5	10.4	13.4	14.6	7.3	3.0	14.4	**1,835.3**
OIL	2010	50.1	47.7	54.9	47.2	49.2	50.5	55.0	51.0	45.2	43.0	36.6	50.8	**9,512.1**

Licence ***4391*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,252.1**
GAS	2014	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.4**
GSD	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
H2O	2014	1.8	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
OIL	2014	66.5	66.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,456.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**7,195.1**
GAS	2013	0.0	0.0	1.7	2.3	1.4	1.2	1.1	1.0	0.8	1.0	1.7	2.2	**1,031.2**
GSD	2013	0.0	0.0	1.6	1.9	1.6	1.1	0.2	0.5	0.8	0.6	0.6	1.8	**59.4**
H2O	2013	1.9	1.3	1.1	1.1	1.3	1.4	1.4	1.3	1.3	1.7	1.8	1.9	**314.4**
OIL	2013	39.2	34.0	41.0	40.9	69.1	70.5	71.2	70.5	65.6	71.4	75.0	73.8	**39,324.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	30.0	29.0	31.0	30.0	31.0	**6,835.1**
GAS	2012	3.9	3.5	4.3	4.5	4.7	4.5	2.3	1.8	1.7	0.1	0.0	0.0	**1,016.8**
GSD	2012	3.5	2.3	2.1	4.0	4.6	4.1	2.1	1.7	0.8	0.1	0.0	0.0	**48.7**
H2O	2012	1.1	1.1	1.0	0.8	0.9	0.8	1.2	1.6	1.1	1.3	1.3	1.4	**296.9**
OIL	2012	106.3	104.6	108.7	102.2	103.8	103.2	79.7	91.7	85.8	41.0	37.0	39.1	**38,601.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	11.0	0.0	0.0	15.0	31.0	30.0	28.0	**6,478.1**
GAS	2011	0.0	0.3	4.0	4.0	4.3	1.5	0.0	0.0	2.5	5.9	4.2	3.9	**985.5**
GSD	2011	0.0	0.2	2.6	2.5	2.3	0.8	0.0	0.0	0.0	4.8	0.5	3.7	**23.4**
H2O	2011	0.7	1.0	1.0	0.8	0.6	0.3	0.0	0.0	0.4	1.5	0.6	0.4	**283.3**
OIL	2011	103.3	91.2	108.1	102.6	106.2	38.2	0.0	0.0	61.8	131.2	108.3	94.7	**37,598.7**
DAY	2010	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,213.1**
GAS	2010	3.8	3.4	4.5	4.5	3.9	3.6	2.5	3.7	2.4	0.0	0.0	0.0	**954.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	2.3	0.0	0.0	0.0	**6.0**
H2O	2010	1.2	0.8	2.0	1.9	1.1	0.9	1.0	1.0	0.9	1.1	1.0	1.1	**276.0**
OIL	2010	98.2	78.9	112.0	102.0	95.9	93.4	100.1	102.1	98.2	108.4	95.3	101.5	**36,653.1**

Licence ***4392*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***4392*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,214.0**
GAS	2014	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**647.6**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2014	3.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.8**
OIL	2014	33.7	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,148.9**
DAY	2013	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**7,155.0**
GAS	2013	3.2	3.1	1.8	0.0	0.0	0.0	0.4	1.0	0.8	1.0	1.2	1.3	**645.5**
GSD	2013	3.1	2.8	1.7	0.0	0.0	0.0	0.1	0.5	0.8	0.7	0.4	1.0	**37.8**
H2O	2013	0.8	0.1	0.6	2.6	6.4	7.0	6.6	4.9	3.6	4.0	3.4	3.3	**303.8**
OIL	2013	37.9	23.0	26.7	25.4	53.9	55.5	51.5	40.9	40.5	48.7	40.2	35.1	**22,077.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**6,800.0**
GAS	2012	2.2	2.0	0.5	0.0	1.3	1.5	0.3	0.0	0.0	0.0	0.0	0.0	**631.7**
GSD	2012	2.0	1.3	0.2	0.0	1.3	1.4	0.3	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2012	3.8	3.0	2.6	2.2	2.2	2.3	1.6	1.6	0.7	2.1	2.3	2.3	**260.5**
OIL	2012	53.5	51.4	48.4	44.9	44.5	44.1	35.6	46.1	52.3	51.8	52.8	55.5	**21,598.2**
DAY	2011	31.0	28.0	31.0	30.0	8.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**6,442.0**
GAS	2011	3.0	2.8	3.0	2.7	0.8	0.0	0.0	1.6	1.5	0.9	0.6	2.0	**623.9**
GSD	2011	2.4	2.1	2.0	1.7	0.5	0.0	0.0	1.3	0.0	0.7	0.0	1.8	**20.2**
H2O	2011	0.9	1.1	1.1	0.8	0.1	0.0	0.0	0.3	3.0	3.9	2.6	2.8	**233.8**
OIL	2011	63.9	55.8	59.7	49.5	13.6	0.0	0.0	30.3	79.4	70.1	67.0	55.6	**21,017.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**6,175.0**
GAS	2010	1.7	1.1	2.2	2.1	1.3	1.2	1.1	1.8	3.6	3.7	1.4	0.0	**605.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	3.5	1.5	0.9	0.0	**7.7**
H2O	2010	0.3	0.3	4.4	3.8	1.9	1.7	0.4	0.3	3.8	4.1	5.4	7.4	**217.2**
OIL	2010	53.1	48.9	52.0	46.7	45.9	45.2	62.1	66.1	59.9	63.9	64.4	74.0	**20,472.4**

Licence ***4393*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,925.5**
GAS	2014	0.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.5**
GSD	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.7**
H2O	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.1**
OIL	2014	6.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,926.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	16.0	**5,867.5**
GAS	2013	1.6	1.1	1.3	1.3	1.3	1.4	1.6	1.6	0.9	1.0	0.9	0.5	**461.8**
GSD	2013	1.6	1.0	1.3	1.1	1.6	1.2	0.3	0.8	0.9	0.7	0.3	0.4	**43.8**
H2O	2013	0.6	0.5	0.4	0.3	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.2	**213.6**
OIL	2013	15.8	13.2	14.8	14.0	12.0	9.7	8.5	8.2	8.5	9.5	9.3	3.6	**7,913.6**
														5,522.5

Manitoba Production
2010 To 2014

Licence ***4393*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	
GAS	2012	2.2	0.3	0.0	0.0	0.0	0.0	1.9	2.8	2.7	2.8	2.7	2.8	**447.3**
GSD	2012	2.0	0.2	0.0	0.0	0.0	0.0	1.8	2.6	1.2	2.7	1.9	2.6	**32.6**
H2O	2012	0.4	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.3	**209.9**
OIL	2012	16.1	12.5	12.9	12.7	12.9	12.9	11.9	14.8	13.9	15.1	16.2	17.0	**7,786.5**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	0.0	31.0	30.0	30.0	**5,163.5**
GAS	2011	2.7	3.1	3.4	2.8	2.5	2.7	0.4	0.0	0.0	0.9	2.1	2.1	**429.1**
GSD	2011	2.1	2.3	2.2	1.7	1.3	1.4	0.3	0.0	0.0	0.8	0.2	2.0	**17.6**
H2O	2011	0.2	0.2	0.3	0.4	0.3	0.4	0.2	0.1	0.0	0.3	0.3	0.2	**207.5**
OIL	2011	22.9	17.1	18.5	18.7	18.9	18.1	23.8	11.5	0.4	21.1	16.3	15.8	**7,617.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,846.5**
GAS	2010	1.6	1.9	2.2	2.2	2.5	1.9	1.2	0.8	0.0	2.0	2.7	2.9	**406.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.9	1.6	0.0	**3.3**
H2O	2010	0.3	0.2	0.3	0.2	0.2	0.3	0.3	0.1	0.0	0.2	0.3	0.3	**204.6**
OIL	2010	20.5	16.6	20.0	17.4	16.2	18.5	20.1	20.2	19.0	22.8	21.5	23.1	**7,414.5**

Licence ***4394*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,301.6**
GAS	2014	2.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
GSD	2014	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2014	0.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.5**
OIL	2014	33.6	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,596.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**7,242.6**
GAS	2013	1.0	0.9	1.0	1.7	2.2	0.7	0.0	2.6	2.0	2.8	2.5	2.5	**337.7**
GSD	2013	1.0	0.8	0.9	1.4	2.6	0.6	0.0	1.2	1.9	1.9	0.9	1.9	**33.7**
H2O	2013	1.3	0.8	0.9	0.7	0.5	0.5	0.5	0.5	0.3	0.5	0.5	0.6	**455.2**
OIL	2013	30.8	25.9	29.2	33.2	37.6	30.8	30.0	31.7	25.2	33.6	35.6	35.4	**13,538.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**6,885.6**
GAS	2012	1.3	0.6	0.0	0.0	0.5	0.9	0.7	1.0	0.9	0.9	0.9	1.0	**317.8**
GSD	2012	1.1	0.3	0.0	0.0	0.5	0.9	0.6	1.0	0.4	0.9	0.7	1.0	**18.6**
H2O	2012	0.7	0.5	0.5	0.5	1.3	0.7	0.4	0.9	0.7	0.8	0.7	0.9	**447.6**
OIL	2012	57.2	52.4	53.1	51.2	48.6	35.0	26.0	34.2	32.8	29.6	28.1	29.8	**13,159.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,527.6**
GAS	2011	0.0	0.0	1.5	1.8	1.8	2.3	0.6	0.0	1.2	1.6	1.3	1.3	**309.1**
GSD	2011	0.0	0.0	1.0	1.2	1.0	1.2	0.5	0.0	1.0	1.3	0.2	1.2	**11.2**
H2O	2011	0.1	0.4	0.4	0.4	0.3	0.3	0.2	0.4	0.4	0.7	0.5	0.5	**439.0**
OIL	2011	34.4	30.5	41.5	42.1	43.9	41.5	38.5	36.3	54.3	57.5	57.7	57.7	**12,681.3**
														6,162.6

Manitoba Production
2010 To 2014

Licence ***4394*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	
GAS	2010	0.9	0.9	0.4	0.0	0.4	1.2	0.7	1.0	1.0	1.0	0.3	0.0	**295.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	0.4	0.2	0.0	**2.6**
H2O	2010	0.7	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	**434.4**
OIL	2010	41.5	33.8	25.4	11.3	15.6	26.0	8.1	6.1	31.6	45.6	33.7	30.6	**12,145.4**

Licence ***4395*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,641.0**
GAS	2014	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.3**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2014	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.3**
OIL	2014	17.7	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,497.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,582.0**
GAS	2013	0.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.7**
GSD	2013	0.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2013	0.7	0.5	0.6	0.8	0.9	0.9	0.9	0.8	0.6	0.7	0.6	0.5	**85.4**
OIL	2013	22.7	17.0	20.2	21.5	20.4	18.8	19.6	18.5	17.4	19.1	17.8	17.7	**11,462.8**
DAY	2012	7.0	29.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	25.0	31.0	**6,221.0**
H2O	2012	0.0	0.3	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.7	0.5	**76.9**
OIL	2012	6.8	37.2	39.9	37.6	39.1	38.9	31.9	37.7	21.7	21.1	24.7	22.9	**11,232.1**
DAY	2011	31.0	28.0	31.0	30.0	14.0	0.0	0.0	9.0	30.0	26.0	0.0	0.0	**5,892.0**
H2O	2011	0.2	0.3	0.3	0.4	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	**73.5**
OIL	2011	16.5	14.7	16.3	15.9	7.0	0.0	0.0	4.7	24.8	20.5	0.0	0.0	**10,872.6**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,693.0**
H2O	2010	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**71.8**
OIL	2010	12.5	14.8	14.1	13.8	13.0	12.9	12.8	14.0	14.1	15.1	14.8	16.3	**10,752.2**

Licence ***4396*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,221.5**
GAS	2014	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.7**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.4**
H2O	2014	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.4**
OIL	2014	8.1	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,673.1**
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**7,163.5**
GAS	2013	1.3	0.0	0.0	0.8	0.9	0.3	0.3	1.1	1.1	1.3	1.2	1.2	**396.4**
GSD	2013	1.3	0.0	0.0	0.6	1.1	0.3	0.1	0.6	1.1	0.9	0.4	1.0	**53.2**

Manitoba Production
2010 To 2014

Licence ***4396*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.5	0.0	0.0	0.4	0.4	0.5	0.5	0.2	0.1	0.5	0.5	0.3	**221.9**
OIL	2013	15.2	3.8	4.2	11.6	12.5	10.2	10.7	8.1	6.8	9.1	9.6	8.9	**10,657.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**6,809.5**
GAS	2012	0.6	0.6	4.4	4.5	4.7	4.5	2.5	1.9	1.8	1.8	2.1	2.2	**386.9**
GSD	2012	0.6	0.4	2.1	3.9	4.7	4.2	2.3	1.8	0.9	1.8	1.5	2.1	**45.8**
H2O	2012	0.4	0.2	0.2	0.3	0.2	0.3	0.3	0.5	0.3	0.5	0.5	0.5	**218.0**
OIL	2012	29.6	28.3	24.5	23.4	23.7	23.5	18.1	21.0	19.7	19.6	20.3	21.4	**10,546.9**
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,451.5**
GAS	2011	1.6	1.4	2.7	2.9	2.8	2.7	1.3	1.5	3.0	1.1	0.9	0.6	**355.3**
GSD	2011	1.3	1.0	1.8	1.8	1.5	1.5	1.2	1.2	2.6	0.9	0.1	0.6	**19.5**
H2O	2011	0.2	0.3	0.3	0.4	0.2	0.4	0.1	0.3	0.2	0.3	0.2	0.2	**213.8**
OIL	2011	32.2	28.3	33.2	32.1	34.8	36.5	33.0	29.4	31.4	31.5	31.2	30.1	**10,273.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,088.5**
GAS	2010	1.7	2.2	2.5	2.4	2.3	2.1	1.4	1.4	0.0	2.2	2.7	2.2	**332.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.9	1.7	0.0	**4.0**
H2O	2010	0.6	0.3	0.3	0.3	0.2	0.2	0.3	0.3	0.2	0.6	0.6	0.6	**210.7**
OIL	2010	32.3	27.2	33.2	33.2	32.5	31.8	34.2	32.5	26.8	33.1	31.1	32.5	**9,890.1**

Licence ***4398*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,260.1**
H2O	2014	396.5	352.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198,443.5**
OIL	2014	6.1	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,698.0**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,202.1**
H2O	2013	380.0	342.3	383.5	371.6	353.9	373.0	389.3	390.0	362.5	369.9	383.1	394.2	**197,695.0**
OIL	2013	6.1	5.7	6.1	5.9	5.7	6.0	6.0	6.0	5.9	5.9	5.6	6.0	**28,686.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,839.1**
H2O	2012	348.1	309.6	341.8	337.7	337.9	357.1	391.0	390.3	378.7	377.6	367.1	375.1	**193,201.7**
OIL	2012	6.0	5.6	5.8	5.7	5.6	5.8	6.0	6.0	5.8	6.0	5.8	5.7	**28,615.7**
DAY	2011	30.0	28.0	31.0	19.0	26.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**6,476.1**
H2O	2011	331.0	303.7	331.8	208.7	307.0	371.9	361.8	311.2	290.6	316.4	297.7	333.3	**188,889.7**
OIL	2011	8.7	8.0	9.0	5.4	5.6	5.9	6.5	5.4	5.2	6.1	5.9	6.2	**28,545.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**6,133.1**
H2O	2010	317.4	281.6	313.9	315.5	359.3	335.3	345.3	363.3	338.0	335.8	320.5	324.7	**185,124.6**
OIL	2010	9.1	8.3	9.5	8.8	9.1	8.5	7.9	9.4	9.1	9.5	8.9	9.2	**28,468.0**

Licence ***4399*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***4399*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,933.8**
H2O	2014	604.7	547.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229,145.2**
OIL	2014	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,121.4**
DAY	2013	28.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**6,874.8**
H2O	2013	772.0	718.9	716.8	698.9	657.3	652.8	661.8	648.5	608.9	593.4	591.2	608.4	**227,992.8**
OIL	2013	5.4	5.7	6.1	5.9	5.6	6.0	6.0	6.0	5.9	5.9	5.6	6.0	**10,109.8**
DAY	2012	31.0	1.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	31.0	30.0	22.0	**6,515.8**
H2O	2012	872.1	2.1	0.0	0.0	0.0	0.0	576.0	714.5	701.8	713.1	670.6	493.7	**220,063.9**
OIL	2012	9.1	0.0	0.0	0.0	0.0	0.0	0.0	4.7	5.8	6.0	5.8	4.1	**10,039.7**
DAY	2011	30.0	28.0	31.0	19.0	25.0	29.0	31.0	28.0	28.0	31.0	30.0	31.0	**6,319.8**
H2O	2011	999.4	911.5	1010.4	614.1	786.1	914.7	954.4	819.1	776.3	784.1	737.0	840.4	**215,320.0**
OIL	2011	20.2	18.8	20.9	12.7	14.2	16.9	17.4	13.5	10.5	9.1	8.8	9.3	**10,004.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**5,978.8**
H2O	2010	1010.4	926.0	1040.6	995.8	1048.1	983.4	996.7	1032.1	961.4	985.2	972.6	991.1	**205,172.5**
OIL	2010	26.3	24.8	28.4	26.4	27.5	24.4	21.1	23.7	21.3	22.0	20.3	21.0	**9,831.9**

Licence ***4400*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-14-009-28W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,614.0**
H2O	2014	4.6	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.7**
OIL	2014	6.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,489.7**
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	29.0	24.0	**6,559.0**
H2O	2013	5.6	5.1	5.6	5.4	3.8	3.4	6.3	5.6	7.4	5.5	5.9	4.4	**1,544.9**
OIL	2013	9.8	9.0	9.9	9.6	6.5	5.9	11.1	9.9	10.7	6.9	8.1	6.1	**3,476.2**
DAY	2012	19.0	29.0	31.0	30.0	31.0	25.0	31.0	21.0	30.0	31.0	28.0	31.0	**6,214.0**
H2O	2012	3.4	5.7	5.6	5.3	5.2	4.5	5.0	4.2	5.3	5.4	5.4	4.7	**1,480.9**
OIL	2012	5.8	9.7	9.9	9.1	9.2	7.6	8.6	7.5	9.1	9.7	9.6	7.8	**3,372.7**
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**5,877.0**
H2O	2011	5.6	4.0	6.3	5.2	5.0	5.1	5.1	5.8	2.6	9.9	6.5	5.6	**1,421.2**
OIL	2011	10.6	7.8	11.8	10.1	9.6	9.6	9.7	10.9	5.1	18.5	11.3	9.9	**3,269.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,535.0**
H2O	2010	5.3	4.9	4.2	5.2	4.7	8.5	5.9	6.6	7.5	4.8	5.4	5.6	**1,354.5**
OIL	2010	10.1	9.5	8.1	9.9	9.1	17.2	11.1	12.2	14.3	9.2	10.4	10.6	**3,144.2**

Licence ***4401*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-32-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,947.0**
H2O	2014	90.6	69.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,627.4**

Manitoba Production
2010 To 2014

Licence ***4401*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-32-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	15.5	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.3**
DAY	2013	23.0	25.0	31.0	26.0	30.0	22.0	0.0	0.0	0.0	0.0	29.0	31.0	**6,891.0**
H2O	2013	53.0	63.9	88.2	75.2	89.1	64.7	0.0	0.0	0.0	0.0	82.9	92.9	**28,467.3**
OIL	2013	11.4	12.3	15.6	13.0	14.9	10.7	0.0	0.0	0.0	0.0	13.9	15.5	**5,237.9**
DAY	2012	23.0	29.0	15.0	6.0	31.0	29.0	25.0	28.0	30.0	31.0	29.0	21.0	**6,674.0**
H2O	2012	87.2	114.4	55.7	23.3	77.9	59.0	45.6	46.7	53.7	55.2	59.9	47.5	**27,857.4**
OIL	2012	11.2	14.4	6.9	2.9	8.9	13.2	10.2	10.8	12.0	12.4	13.3	10.2	**5,130.6**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	22.0	30.0	31.0	**6,377.0**
H2O	2011	109.7	90.9	112.4	105.3	104.5	91.2	103.2	91.6	81.9	67.2	145.1	121.7	**27,131.3**
OIL	2011	17.2	15.7	17.9	17.5	17.0	14.2	15.6	14.5	14.7	10.9	7.9	15.6	**5,004.2**
DAY	2010	31.0	28.0	4.0	0.0	0.0	21.0	31.0	29.0	30.0	27.0	28.0	31.0	**6,025.0**
H2O	2010	115.6	112.1	16.1	0.0	0.0	92.3	112.3	108.3	111.0	98.6	105.9	106.3	**25,906.6**
OIL	2010	21.0	19.0	2.8	0.0	0.0	10.2	19.0	17.2	17.5	15.6	15.8	17.8	**4,825.5**

Licence ***4402*** Well Name ***Tundra Kola Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-32-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,156.0**
H2O	2014	184.5	130.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,566.5**
OIL	2014	15.5	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,356.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,097.0**
H2O	2013	205.9	174.3	204.7	200.2	208.5	194.3	159.0	180.9	183.1	187.5	176.4	189.1	**20,251.4**
OIL	2013	23.5	21.1	25.0	23.9	24.1	22.1	14.1	14.9	14.9	15.3	14.5	15.5	**27,328.7**
DAY	2012	17.0	29.0	15.0	6.0	28.0	30.0	25.0	31.0	30.0	31.0	30.0	30.0	**6,736.0**
H2O	2012	108.7	206.5	100.5	42.1	241.1	241.7	194.2	230.8	223.8	230.1	207.1	205.5	**17,987.5**
OIL	2012	3.5	99.9	48.4	20.3	15.0	12.7	9.4	12.1	12.0	12.4	15.6	17.6	**27,099.8**
DAY	2011	11.0	26.0	31.0	30.0	3.0	0.0	10.0	29.0	30.0	31.0	30.0	24.0	**6,434.0**
H2O	2011	59.6	132.8	162.3	152.0	14.1	0.0	66.5	168.3	145.3	168.1	163.1	129.5	**15,755.4**
OIL	2011	0.0	33.9	47.6	46.8	4.3	0.0	0.0	6.6	8.8	9.2	8.9	7.2	**26,820.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	26.0	30.0	22.0	**6,179.0**
H2O	2010	88.2	84.2	93.8	88.9	92.4	83.4	88.0	89.6	92.6	79.5	87.7	71.9	**14,393.8**
OIL	2010	50.9	48.6	56.0	51.8	52.1	52.4	54.6	49.7	49.6	42.8	27.2	1.6	**26,647.6**

Licence ***4407*** Well Name ***Tundra Kola Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,281.0**
H2O	2014	17.7	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,078.5**
OIL	2014	20.0	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,299.4**
DAY	2013	31.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**7,222.0**

Manitoba Production
2010 To 2014

Licence ***4407*** Well Name ***Tundra Kola Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	22.4	18.9	19.4	18.0	15.5	15.3	19.0	19.3	19.3	19.7	18.5	18.9	**4,044.7**
OIL	2013	24.7	21.2	25.0	23.5	23.3	22.6	18.9	17.7	20.8	21.5	20.4	20.9	**14,261.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	29.0	30.0	31.0	**6,860.0**
H2O	2012	8.8	8.6	8.8	8.7	9.3	9.1	8.8	0.0	0.0	19.6	23.7	24.8	**3,820.5**
OIL	2012	27.0	25.9	26.3	26.3	27.6	26.5	17.6	0.0	0.0	26.5	23.9	24.4	**14,000.6**
DAY	2011	30.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**6,566.0**
H2O	2011	11.5	10.1	12.5	11.7	12.0	11.9	12.5	11.8	10.6	12.2	11.9	10.1	**3,690.3**
OIL	2011	27.1	26.3	29.8	29.2	29.3	28.4	29.1	29.1	29.5	30.7	29.6	29.1	**13,748.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**6,208.0**
H2O	2010	15.2	12.4	12.5	11.9	12.4	11.2	12.1	12.6	14.8	11.0	12.6	11.8	**3,551.5**
OIL	2010	29.9	27.2	31.1	28.8	29.0	29.1	30.3	28.5	29.2	26.1	28.3	29.6	**13,401.4**

Licence ***4410*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.4**
GAS	2014	1.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.3**
GSD	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.6**
H2O	2014	4.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,453.8**
OIL	2014	12.4	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.9**
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	26.0	31.0	29.0	21.0	**5,205.4**
GAS	2013	4.3	3.1	3.7	4.0	4.0	1.5	1.5	1.4	0.0	0.7	1.5	1.1	**433.5**
GSD	2013	4.2	2.8	3.6	3.3	4.7	1.3	0.3	0.7	0.0	0.4	0.6	0.8	**94.8**
H2O	2013	3.1	2.0	2.1	3.4	5.1	4.6	4.5	4.1	3.3	4.5	5.3	3.9	**3,445.0**
OIL	2013	8.0	5.1	6.0	9.3	14.1	11.7	11.4	11.0	11.3	14.3	16.3	11.1	**5,080.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**4,865.4**
GAS	2012	5.1	5.8	5.3	1.5	1.6	2.4	3.3	4.3	2.3	1.3	3.6	4.8	**406.7**
GSD	2012	4.7	3.8	2.5	1.4	1.6	2.2	3.1	3.9	1.0	1.2	2.6	4.6	**72.1**
H2O	2012	22.5	14.1	14.5	14.3	15.6	12.9	4.9	5.9	4.7	6.9	3.9	2.4	**3,399.1**
OIL	2012	26.5	28.0	29.1	24.0	24.4	20.2	10.1	12.4	15.5	18.2	11.6	8.7	**4,950.8**
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	31.0	**4,508.4**
GAS	2011	0.0	1.9	3.4	0.2	0.0	0.0	0.2	3.1	5.0	4.7	3.6	3.7	**365.4**
GSD	2011	0.0	1.3	2.2	0.1	0.0	0.0	0.2	2.6	0.0	3.8	0.3	3.4	**39.5**
H2O	2011	9.3	13.5	14.3	1.2	0.0	0.0	4.3	27.1	12.9	15.0	21.2	23.5	**3,276.5**
OIL	2011	36.4	32.0	35.7	2.4	0.0	0.0	12.3	47.5	38.6	34.4	25.4	24.5	**4,722.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,256.4**
GAS	2010	4.0	3.6	3.8	3.6	2.1	1.8	4.9	15.2	7.8	5.3	1.0	0.0	**339.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.2	7.6	2.2	0.6	0.0	**25.6**
H2O	2010	35.0	27.0	11.1	8.4	5.3	4.9	11.4	19.9	15.5	16.0	14.2	16.2	**3,134.2**
														4,432.9

Manitoba Production
2010 To 2014

Licence ***4410*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	32.7	29.6	44.1	40.1	26.2	24.5	31.9	40.5	35.1	38.0	33.4	35.7	

Licence ***4412*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,248.4**
GAS	2014	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.9**
GSD	2014	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.3**
OIL	2014	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,482.3**
DAY	2013	20.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	22.0	**5,215.4**
GAS	2013	3.2	3.4	1.4	1.9	1.9	1.8	1.9	1.3	0.8	1.0	0.9	0.7	**237.9**
GSD	2013	3.1	3.2	1.3	1.5	2.3	1.6	0.3	0.7	0.7	0.7	0.3	0.6	**35.4**
H2O	2013	0.2	0.3	0.2	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**1,147.3**
OIL	2013	1.9	2.3	1.5	2.0	2.2	2.0	2.2	2.1	1.9	2.2	1.6	1.1	**2,480.7**
DAY	2012	0.0	12.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**4,882.4**
GAS	2012	0.0	0.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	2.4	4.8	4.8	**217.7**
GSD	2012	0.0	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	2.3	3.4	4.5	**19.1**
H2O	2012	0.0	0.0	0.1	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.3	**1,145.4**
OIL	2012	0.0	0.8	2.9	3.6	3.6	3.7	3.0	3.7	3.5	3.2	2.7	2.7	**2,457.7**
DAY	2011	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	0.0	0.0	**4,572.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.2	0.0	0.0	**203.6**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	**7.7**
H2O	2011	2.1	3.1	2.2	3.5	3.0	3.3	0.2	0.4	0.1	0.0	0.0	0.0	**1,142.8**
OIL	2011	6.3	5.4	4.0	5.4	5.5	5.3	4.8	4.6	2.8	2.2	0.0	0.0	**2,424.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,273.4**
GAS	2010	2.7	2.6	2.2	2.1	1.6	1.5	1.5	3.7	1.5	1.6	0.1	0.0	**199.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	1.5	0.7	0.1	0.0	**6.0**
H2O	2010	10.2	7.7	5.0	4.3	2.6	2.6	3.5	4.6	2.3	2.6	3.7	4.2	**1,124.9**
OIL	2010	11.5	10.4	7.0	6.3	4.5	4.3	6.3	9.2	3.9	4.1	6.5	7.2	**2,378.0**

Licence ***4417*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,114.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377,878.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,972.6**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,114.9**
H2O	2011	2195.7	2018.9	2227.5	2105.1	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377,878.4**
OIL	2011	16.9	15.1	16.7	15.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,972.6**

Manitoba Production
2010 To 2014

Licence ***4417*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	16.0	29.0	30.0	31.0	**5,993.9**
H2O	2010	1576.6	1428.7	1606.1	1557.5	1546.8	1643.3	1689.9	1758.4	861.8	1928.6	1905.3	1953.7	**369,257.9**
OIL	2010	18.5	16.4	18.3	17.6	15.9	16.7	16.9	16.3	10.1	15.0	16.9	16.5	**21,907.8**

Licence ***4420*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,714.5**
H2O	2014	66.7	63.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,490.7**
OIL	2014	31.6	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,330.3**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,655.5**
H2O	2013	54.4	53.3	66.6	65.1	65.5	63.7	65.5	66.6	62.5	64.0	63.3	65.2	**5,360.4**
OIL	2013	30.9	31.3	36.1	32.3	31.4	32.4	32.8	29.9	29.6	29.7	27.9	29.8	**22,268.7**
DAY	2012	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,292.5**
H2O	2012	50.4	46.3	66.2	59.7	56.1	61.0	63.9	55.4	52.0	62.3	60.3	63.6	**4,604.7**
OIL	2012	38.6	33.4	35.1	31.0	28.2	28.9	30.2	30.2	29.2	33.0	32.0	32.4	**21,894.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,929.5**
H2O	2011	54.1	49.3	57.4	55.6	54.3	51.9	53.3	47.3	46.2	51.1	49.6	54.4	**3,907.5**
OIL	2011	40.3	37.6	41.6	37.8	36.6	38.1	42.2	36.6	34.1	36.3	35.8	40.3	**21,512.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	**5,567.5**
H2O	2010	56.4	50.4	53.5	50.6	56.8	52.9	53.2	60.1	57.6	51.0	56.3	58.4	**3,283.0**
OIL	2010	51.5	45.3	47.7	42.3	44.4	40.7	36.9	43.8	42.4	39.8	41.7	43.1	**21,055.1**

Licence ***4421*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,484.5**

Manitoba Production
2010 To 2014

Licence ***4421*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**

Licence ***4423*** Well Name ***South Pierson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,824.0**
GAS	2014	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.6**
GSD	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2014	3.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.6**
OIL	2014	25.8	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,276.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,765.0**
GAS	2013	0.0	0.5	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.7**
GSD	2013	0.0	0.4	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2013	1.9	1.4	1.4	1.2	1.2	1.1	1.2	2.8	2.6	2.6	2.8	3.0	**766.8**
OIL	2013	36.7	31.9	36.7	37.9	40.0	37.9	39.7	35.7	33.2	29.4	28.5	27.3	**11,234.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	7.0	22.0	31.0	30.0	31.0	30.0	31.0	**6,404.0**
GAS	2012	0.0	0.0	4.5	4.5	4.7	1.1	0.6	0.0	0.0	0.0	0.0	0.0	**333.0**
GSD	2012	0.0	0.0	2.2	3.9	4.6	1.0	0.6	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.8	1.3	1.3	1.4	**743.6**
OIL	2012	7.2	6.4	10.8	10.6	10.8	2.5	21.9	33.8	34.0	35.5	34.0	35.6	**10,819.8**
DAY	2011	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,070.0**
H2O	2011	0.5	0.8	0.7	0.5	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**738.3**
OIL	2011	25.3	27.3	28.3	23.0	18.9	14.5	9.7	10.1	9.4	8.1	8.1	8.3	**10,576.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,707.0**
H2O	2010	1.3	0.9	0.6	0.5	0.4	0.3	0.7	1.0	0.9	1.0	0.8	0.7	**735.2**
OIL	2010	27.1	22.6	19.9	15.6	12.6	11.4	20.0	25.5	26.8	32.4	21.2	12.6	**10,385.7**

Licence ***4425*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,981.0**
GAS	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.8**
GSD	2014	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.5**
H2O	2014	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.2**
OIL	2014	22.6	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,501.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	24.0	31.0	30.0	31.0	**6,922.0**
GAS	2013	1.7	2.8	1.9	3.9	4.7	4.1	1.9	0.3	1.2	1.0	0.3	0.3	**453.2**
GSD	2013	1.6	2.6	1.8	3.3	5.6	3.6	0.3	0.1	1.1	0.6	0.1	0.2	**30.2**
H2O	2013	0.4	0.3	0.3	0.3	0.2	0.3	0.5	0.9	0.8	0.9	1.0	1.2	**249.0**
OIL	2013	21.4	17.1	13.7	16.3	19.0	17.7	17.5	19.7	22.0	23.5	20.2	23.2	**11,458.4**

Manitoba Production
2010 To 2014

Licence ***4425*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	2.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,581.0**
GAS	2012	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.1**
GSD	2012	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.3**
H2O	2012	0.0	0.1	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.3	**241.9**
OIL	2012	1.6	22.5	22.5	21.8	22.2	22.0	18.1	22.4	20.9	21.4	21.1	22.3	**11,227.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**6,251.0**
GAS	2011	2.8	0.6	0.0	0.0	0.0	0.0	0.0	0.4	2.1	1.0	0.0	0.0	**428.8**
GSD	2011	2.2	0.4	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.8	0.0	0.0	**9.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.2**
OIL	2011	22.9	19.8	21.9	21.4	21.3	21.5	22.0	21.3	22.2	18.5	0.0	0.0	**10,988.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,954.0**
GAS	2010	1.9	1.6	1.8	1.2	1.7	1.8	1.4	1.8	0.0	3.2	3.6	3.0	**421.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	1.4	2.1	0.0	**5.3**
H2O	2010	0.3	0.3	0.3	0.3	0.1	0.0	2.8	5.6	4.0	7.0	7.0	0.8	**239.2**
OIL	2010	22.3	19.6	24.5	20.6	22.6	23.3	21.1	15.3	10.8	17.7	16.8	22.2	**10,775.5**

Licence ***4426*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,656.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,656.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	31.3	171.0	0.0	0.0	0.0	0.0	0.0	**202.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,656.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,192.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	0.0	**4,656.9**
GAS	2011	2.2	2.1	2.4	0.9	1.0	1.3	1.9	1.9	1.8	1.7	0.7	0.0	**346.0**
GSD	2011	1.8	1.6	1.6	0.5	0.5	0.7	1.7	1.5	0.0	1.4	0.1	0.0	**19.2**
														418.2

Manitoba Production
2010 To 2014

Licence ***4426*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.2	2.8	5.6	7.0	5.8	5.3	1.9	3.0	2.1	1.0	0.0	0.0	
OIL	2011	30.1	23.0	21.8	19.6	19.6	24.1	30.7	29.8	31.1	19.1	5.8	0.0	**7,192.9**
DAY	2010	25.0	25.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,339.9**
GAS	2010	2.0	1.9	1.9	0.4	0.0	1.5	1.2	2.8	3.1	1.7	2.1	2.1	**328.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	3.0	0.7	1.3	0.0	**7.8**
H2O	2010	6.5	3.3	4.2	1.4	0.3	0.6	0.8	1.6	1.3	0.6	0.3	0.4	**383.5**
OIL	2010	34.2	33.2	43.9	34.2	31.2	50.7	51.0	40.0	32.9	28.7	29.3	30.2	**6,938.2**

Licence ***4427*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	18.9	169.6	0.0	0.0	0.0	0.0	0.0	**188.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,130.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**

Licence ***4431*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,835.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,154.2**
WIN	2014	306.0	286.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	28.0	0.0	0.0	**6,835.0**
H2O	2013	7.8	7.5	11.1	7.7	8.4	7.2	8.1	7.7	7.0	5.1	0.0	0.0	**1,371.3**
OIL	2013	24.7	23.9	17.4	19.8	21.6	19.0	20.9	19.9	17.9	12.7	0.0	0.0	**11,154.2**
DAY	2012	27.0	28.0	30.0	30.0	10.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**6,539.0**

Manitoba Production
2010 To 2014

Licence ***4431*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	7.1	6.4	6.8	5.7	1.6	0.0	0.0	11.1	9.1	9.4	8.3	8.8	**1,293.7**
OIL	2012	32.8	28.8	31.4	25.6	7.7	0.0	0.0	50.4	28.9	29.6	26.3	27.7	**10,956.4**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	4.0	0.0	0.0	19.0	30.0	31.0	**6,263.0**
H2O	2011	4.1	3.2	4.5	3.9	7.6	4.2	0.1	0.0	0.0	0.0	15.2	8.4	**1,219.4**
OIL	2011	21.0	17.2	23.9	20.1	18.2	19.4	0.3	0.0	0.0	12.4	45.6	38.2	**10,667.2**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,001.0**
H2O	2010	8.5	7.7	8.0	7.4	7.4	7.0	7.0	7.2	4.1	4.3	4.3	4.1	**1,168.2**
OIL	2010	26.9	24.2	25.6	23.4	23.3	22.0	22.1	22.6	24.1	23.3	22.7	21.9	**10,450.9**

Licence ***4433*** Well Name ***1576062 AB South Linklater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,388.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.5**

Licence ***4434*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-010-27W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,007.0**
H2O	2014	1.2	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,538.6**
OIL	2014	9.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,922.3**
DAY	2013	22.0	18.0	31.0	30.0	27.0	30.0	29.0	29.0	28.0	31.0	27.0	20.0	**5,977.0**
H2O	2013	1.6	2.2	2.0	1.8	1.7	2.0	1.6	1.7	1.7	1.9	1.2	3.2	**5,531.0**
OIL	2013	11.5	13.2	14.6	13.6	12.8	14.5	12.4	12.3	12.3	14.1	9.7	9.8	**3,904.8**
DAY	2012	21.0	22.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	25.0	21.0	**5,655.0**
H2O	2012	1.4	2.1	1.7	2.0	1.8	2.1	1.9	0.7	0.4	1.9	1.5	1.6	**5,508.4**
OIL	2012	10.6	16.4	16.0	15.2	13.8	15.3	14.7	11.3	13.6	13.1	10.7	12.7	**3,754.0**

Manitoba Production
2010 To 2014

Licence ***4434*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-010-27W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**5,324.0**
H2O	2011	1.9	1.9	1.7	2.0	1.8	1.7	1.8	1.8	1.8	1.7	1.8	1.7	**5,489.3**
OIL	2011	14.7	13.8	13.6	15.1	13.7	13.0	13.9	14.0	13.3	12.9	14.0	13.2	**3,590.6**
DAY	2010	29.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	27.0	28.0	**4,963.0**
H2O	2010	2.1	2.2	2.1	2.2	2.0	2.1	2.0	1.9	1.8	1.9	1.8	2.1	**5,467.7**
OIL	2010	16.2	16.5	16.2	16.1	16.2	15.6	15.4	14.9	13.6	14.6	13.3	15.4	**3,425.4**

Licence ***4436*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,957.0**
GAS	2014	0.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.5**
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.5**
H2O	2014	2.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.5**
OIL	2014	27.1	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,153.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,898.0**
GAS	2013	0.0	2.3	3.4	3.6	1.2	0.9	1.0	0.5	0.0	2.6	3.3	1.4	**497.2**
GSD	2013	0.0	2.1	3.2	2.9	1.4	0.8	0.2	0.3	0.0	1.7	1.2	1.1	**60.9**
H2O	2013	2.7	3.5	3.3	1.9	5.2	5.5	5.8	5.2	3.9	2.7	2.3	2.2	**353.3**
OIL	2013	33.9	42.3	47.6	34.0	55.1	54.1	56.6	53.6	50.1	37.0	33.1	29.6	**16,085.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,536.0**
GAS	2012	1.3	1.7	4.3	4.5	4.7	4.2	3.1	4.0	3.9	4.7	4.5	0.2	**477.0**
GSD	2012	1.2	1.2	2.1	4.0	4.6	3.9	2.9	3.6	1.9	4.5	3.2	0.2	**46.0**
H2O	2012	3.1	2.2	2.0	1.8	2.0	2.4	2.3	2.8	1.9	5.8	6.5	2.0	**309.1**
OIL	2012	42.7	42.3	40.8	38.8	39.4	44.7	41.1	50.7	47.6	45.3	44.3	33.3	**15,558.7**
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,177.0**
GAS	2011	1.6	1.6	1.9	1.5	1.5	1.2	1.3	1.8	1.8	1.0	0.8	0.7	**435.9**
GSD	2011	1.3	1.1	1.3	0.9	0.8	0.7	1.2	1.5	0.0	0.8	0.1	0.7	**12.7**
H2O	2011	0.2	0.2	0.3	0.4	0.3	3.8	2.1	3.1	2.1	3.1	2.1	2.5	**274.3**
OIL	2011	43.1	36.2	43.6	41.8	39.1	42.9	43.9	37.0	37.8	39.4	39.0	40.3	**15,047.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,816.0**
GAS	2010	1.3	1.1	1.9	1.8	1.9	2.1	1.4	0.0	0.0	2.1	2.4	1.8	**419.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.4	0.0	**2.3**
H2O	2010	0.8	0.8	1.0	0.3	0.3	0.9	1.0	0.3	0.3	0.3	0.3	0.3	**254.1**
OIL	2010	31.6	28.8	35.7	32.9	32.5	43.2	46.4	39.6	37.3	37.1	33.1	40.4	**14,563.6**

Licence ***4437*** Well Name ***1576062 AB South Linklater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-006-28W1.02*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Manitoba Production
2010 To 2014

Licence ***4437*** Well Name ***1576062 AB South Linklater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-006-28W1.02*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**
WIN	2010	6970.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953,768.5**

Licence ***4438*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,489.9**
GAS	2014	1.4	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.5**
GSD	2014	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
H2O	2014	0.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337.0**
OIL	2014	33.3	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,965.3**
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,439.9**
GAS	2013	0.0	0.0	6.2	2.6	0.6	0.2	0.0	0.5	1.3	0.8	1.0	1.9	**510.6**
GSD	2013	0.0	0.0	6.0	2.2	0.7	0.2	0.0	0.3	1.2	0.5	0.4	1.4	**34.3**
H2O	2013	0.4	0.1	0.3	0.2	0.5	0.4	0.3	0.5	0.8	0.6	0.5	0.9	**335.6**
OIL	2013	32.0	23.0	30.1	37.8	51.7	44.2	43.6	41.5	38.4	41.2	44.2	47.1	**21,896.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,082.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.2	1.2	1.0	0.0	0.4	0.2	0.0	**495.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	1.1	1.1	0.9	0.0	0.4	0.1	0.0	**21.4**
H2O	2012	0.6	0.6	0.5	0.5	0.6	0.3	0.2	0.3	0.2	0.2	0.4	0.2	**330.1**
OIL	2012	47.5	45.6	49.0	47.3	48.0	41.9	33.1	42.1	41.6	43.5	32.2	32.2	**21,421.4**
DAY	2011	31.0	28.0	31.0	30.0	20.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,723.9**
GAS	2011	3.7	3.0	3.1	3.0	2.1	2.0	3.1	0.0	0.0	0.0	0.0	0.0	**491.5**
GSD	2011	2.9	2.2	2.1	1.9	1.2	1.1	2.8	0.0	0.0	0.0	0.0	0.0	**17.8**
H2O	2011	0.4	0.5	0.6	0.8	0.3	0.3	0.4	0.7	0.5	0.7	0.5	0.5	**325.5**
OIL	2011	53.9	45.4	49.2	48.0	31.5	28.7	51.3	47.5	49.5	48.8	48.1	47.8	**20,917.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,382.9**
GAS	2010	1.8	1.9	2.2	0.2	0.0	0.0	0.0	0.0	0.0	3.2	3.6	3.7	**471.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.2	0.0	**3.6**
H2O	2010	0.4	0.5	0.6	0.6	0.6	0.5	0.3	0.3	0.3	0.6	0.6	0.6	**319.3**
OIL	2010	41.4	41.7	50.6	44.7	44.1	43.3	46.0	46.9	44.3	53.4	49.1	53.0	**20,367.7**

Licence ***4439*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,499.5**
GAS	2014	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.1**
H2O	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.3**

Manitoba Production
2010 To 2014

Licence ***4439*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	10.1	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,886.1**
DAY	2013	5.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	28.0	**5,450.5**
GAS	2013	0.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.2**
H2O	2013	0.1	0.4	0.0	0.0	0.3	0.3	0.3	0.3	0.2	0.2	0.3	0.2	**540.8**
OIL	2013	1.0	4.2	2.2	2.1	9.2	10.9	11.7	11.5	11.0	12.0	12.5	11.2	**6,867.6**
DAY	2012	7.0	14.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**5,117.5**
GAS	2012	0.0	0.0	0.0	0.0	0.1	0.3	0.2	0.9	1.5	1.6	1.5	1.6	**296.9**
H2O	2012	0.1	0.1	0.3	0.3	0.5	0.9	0.6	0.7	0.4	0.4	0.5	0.6	**538.2**
OIL	2012	2.0	4.3	9.4	9.1	8.6	7.4	5.6	6.8	5.8	6.0	5.9	6.2	**6,768.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	0.0	0.0	**4,798.5**
GAS	2011	0.0	0.0	0.0	1.8	3.0	3.6	3.7	2.2	0.0	0.0	0.0	0.0	**289.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.2	0.0	0.0	**532.8**
OIL	2011	4.5	3.9	4.4	5.7	6.4	6.7	6.9	7.8	9.2	7.2	0.0	0.0	**6,691.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,502.5**
GAS	2010	1.8	1.7	2.0	2.1	2.6	3.3	2.7	4.0	3.6	3.4	2.5	0.0	**274.9**
H2O	2010	0.3	0.3	0.4	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**532.3**
OIL	2010	5.9	5.5	8.9	10.8	8.8	5.2	6.9	7.0	6.8	7.3	6.1	4.3	**6,628.3**

Licence ***4440*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,757.0**
GAS	2014	1.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.5**
GSD	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.5**
H2O	2014	4.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.3**
OIL	2014	60.2	56.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,681.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**6,698.0**
GAS	2013	5.5	5.6	3.9	3.6	0.0	0.0	0.0	0.0	0.0	1.1	1.2	1.0	**428.3**
GSD	2013	5.4	5.2	3.7	2.9	0.0	0.0	0.0	0.0	0.0	0.7	0.4	0.8	**39.5**
H2O	2013	4.7	3.4	3.6	3.9	2.6	2.1	2.3	2.1	1.5	3.8	4.4	4.2	**383.2**
OIL	2013	65.1	55.7	66.1	65.6	67.9	59.8	61.1	58.8	54.4	69.4	73.2	63.2	**15,564.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,337.0**
GAS	2012	0.6	0.1	2.6	1.2	0.0	0.0	0.0	0.0	2.4	2.8	2.1	2.2	**406.4**
GSD	2012	0.6	0.1	1.2	1.0	0.0	0.0	0.0	0.0	1.1	2.8	1.5	2.1	**20.4**
H2O	2012	0.3	0.2	0.3	0.9	1.1	1.2	0.8	0.9	1.3	1.9	2.0	2.1	**344.6**
OIL	2012	50.3	41.6	48.7	53.1	54.5	54.2	36.9	42.5	51.0	54.2	56.2	59.5	**14,804.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,978.0**
GAS	2011	0.0	0.0	2.2	2.4	1.3	1.2	0.2	0.0	1.2	1.6	0.7	0.6	**392.4**
GSD	2011	0.0	0.0	1.5	1.5	0.7	0.7	0.2	0.0	0.0	1.2	0.1	0.5	**10.0**
														331.6

Manitoba Production
2010 To 2014

Licence ***4440*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.4	0.5	0.6	0.8	0.6	0.7	0.4	0.7	0.5	0.6	0.4	0.2	
OIL	2011	50.4	44.3	48.9	47.7	48.0	48.1	49.4	48.1	51.4	50.9	50.0	49.7	**14,201.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,613.0**
GAS	2010	0.7	0.5	1.5	1.5	1.3	1.2	1.0	1.6	1.3	1.3	0.2	0.0	**381.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.3	0.5	0.2	0.0	**3.6**
H2O	2010	0.3	0.3	0.6	0.6	0.4	0.3	0.3	0.3	0.5	0.6	0.6	0.7	**325.2**
OIL	2010	39.7	36.3	51.1	46.3	43.2	42.3	45.3	46.2	45.2	48.6	45.0	49.0	**13,615.0**

Licence ***4441*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,978.0**
GAS	2014	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.4**
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2014	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.9**
OIL	2014	25.5	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,797.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,919.0**
GAS	2013	1.6	1.9	2.2	3.8	2.8	1.8	0.0	0.0	1.1	1.3	1.0	1.0	**407.2**
GSD	2013	1.5	1.7	2.2	3.2	3.3	1.6	0.0	0.0	1.1	0.9	0.3	0.8	**35.2**
H2O	2013	0.6	0.6	1.2	1.7	1.5	1.4	2.4	2.1	1.2	1.5	1.4	1.6	**696.2**
OIL	2013	16.3	17.6	31.9	35.5	34.7	29.5	30.9	29.7	27.7	30.5	27.0	26.8	**11,748.1**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	**6,558.0**
GAS	2012	0.4	0.2	0.0	0.0	0.0	0.0	0.0	3.5	3.9	2.7	2.4	0.6	**388.7**
GSD	2012	0.3	0.1	0.0	0.0	0.0	0.0	0.0	3.2	1.8	2.6	1.7	0.6	**18.6**
H2O	2012	0.4	0.3	0.3	0.3	0.3	0.3	0.1	0.4	0.4	1.2	1.3	0.6	**679.0**
OIL	2012	39.7	39.0	43.7	40.8	42.8	42.6	35.0	30.4	28.1	26.6	25.8	16.7	**11,410.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,201.0**
GAS	2011	0.0	0.0	2.1	2.7	2.8	2.7	0.5	0.0	0.1	0.6	0.6	0.6	**375.0**
GSD	2011	0.0	0.0	1.3	1.7	1.6	1.4	0.4	0.0	0.0	0.5	0.0	0.6	**8.3**
H2O	2011	0.8	1.2	0.7	0.8	0.7	0.8	0.4	0.6	0.4	0.4	0.2	0.3	**673.1**
OIL	2011	29.6	26.1	27.7	26.5	26.6	26.7	26.5	25.5	26.2	23.5	38.0	41.4	**10,998.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,836.0**
GAS	2010	1.5	0.9	1.3	1.2	1.2	1.2	0.2	0.0	0.4	0.6	0.2	0.0	**362.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.3	0.1	0.0	**0.8**
H2O	2010	1.8	1.1	1.3	1.1	0.9	0.8	0.9	1.0	1.2	1.3	1.2	1.5	**665.8**
OIL	2010	28.8	26.5	35.0	32.1	28.1	26.9	32.3	34.2	30.3	31.5	27.5	28.8	**10,654.5**

Licence ***4442*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***4442*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**456.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.2**

Licence ***4443*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-14-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,128.0**
H2O	2014	16.7	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,823.3**
OIL	2014	16.3	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,287.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**7,070.0**
H2O	2013	39.3	35.5	36.8	35.0	37.2	32.4	34.7	37.0	32.8	23.7	19.3	19.9	**6,791.1**
OIL	2013	6.3	4.0	3.5	3.1	3.2	2.7	5.1	6.2	6.0	14.4	17.8	18.2	**9,255.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	14.0	0.0	29.0	**6,710.0**
H2O	2012	34.6	31.2	33.0	37.1	40.7	38.1	46.9	40.1	38.1	17.2	0.0	35.4	**6,407.5**
OIL	2012	6.0	5.8	6.2	4.3	3.2	2.9	11.4	6.3	5.9	2.8	0.0	5.9	**9,165.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,396.0**
H2O	2011	31.3	29.9	33.5	33.2	33.6	32.6	39.0	37.6	34.9	34.0	33.0	34.6	**6,015.1**
OIL	2011	10.8	8.4	8.4	8.5	9.0	9.3	6.2	6.3	6.2	6.0	6.2	6.2	**9,104.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,031.0**
H2O	2010	37.0	33.2	33.8	31.7	33.3	45.8	47.8	48.7	31.8	32.3	30.4	28.3	**5,607.9**
OIL	2010	12.2	10.9	12.4	11.7	12.3	11.6	13.8	12.6	11.5	12.3	11.8	12.2	**9,013.2**

Licence ***4445*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**

Manitoba Production
2010 To 2014

Licence ***4445*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.2**

Licence ***4447*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,602.0**
GAS	2014	2.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.2**
GSD	2014	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.4**
H2O	2014	80.2	71.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,102.9**
OIL	2014	10.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,178.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**6,543.0**
GAS	2013	1.8	1.9	2.2	2.2	1.3	1.2	1.8	2.2	1.3	1.0	2.1	2.8	**297.9**
GSD	2013	1.8	1.8	2.2	1.8	1.5	1.1	0.3	1.1	1.2	0.7	0.7	2.2	**35.0**
H2O	2013	158.6	185.6	102.1	77.0	78.1	75.0	77.3	68.2	62.0	83.0	82.0	87.6	**9,951.0**
OIL	2013	24.1	35.7	18.9	11.3	14.1	13.2	12.9	11.7	11.1	12.0	11.4	11.1	**7,159.0**
DAY	2012	0.0	13.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,182.0**
GAS	2012	0.0	0.2	0.0	0.0	0.0	0.0	0.0	1.1	1.5	1.6	1.5	1.6	**276.1**
GSD	2012	0.0	0.1	0.0	0.0	0.0	0.0	0.0	1.0	0.7	1.5	1.0	1.5	**18.6**
H2O	2012	0.0	22.3	49.5	72.4	82.6	82.9	66.7	63.4	37.3	53.9	63.1	66.4	**8,814.5**
OIL	2012	0.0	2.7	6.3	8.7	9.3	9.6	8.0	9.0	8.1	9.7	11.7	12.4	**6,971.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**5,871.0**
GAS	2011	0.0	0.3	2.2	2.3	2.5	1.9	0.0	2.4	2.1	0.0	0.0	0.0	**268.6**
GSD	2011	0.0	0.3	1.4	1.5	1.4	1.1	0.0	2.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2011	37.0	52.0	41.6	55.9	50.6	58.9	32.3	63.4	30.1	0.0	0.0	0.0	**8,154.0**
OIL	2011	8.6	7.2	5.6	6.1	6.9	7.1	7.2	7.0	4.7	0.0	0.0	0.0	**6,876.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,609.0**
GAS	2010	2.0	2.2	2.4	2.4	2.4	2.1	1.4	2.2	1.9	1.9	0.5	0.0	**254.9**
														5.1

Manitoba Production
2010 To 2014

Licence ***4447*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.8	0.8	0.3	0.0	
H2O	2010	69.4	50.3	60.1	53.1	44.9	24.1	38.3	53.5	55.0	63.5	56.9	64.5	**7,732.2**
OIL	2010	7.7	6.6	8.7	8.1	6.5	4.1	6.3	8.9	8.8	9.6	8.2	8.5	**6,815.6**

Licence ***4448*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,136.0**
GAS	2014	1.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.6**
GSD	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.1**
H2O	2014	2.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.5**
OIL	2014	10.4	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,286.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**6,077.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.5	2.8	**1,380.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	11.5	11.4	**8,266.9**
DAY	2012	31.0	29.0	31.0	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,988.0**
GAS	2012	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278.8**
GSD	2012	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
H2O	2012	5.1	2.8	2.5	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.1**
OIL	2012	18.0	9.6	8.5	10.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,233.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	10.0	**5,839.0**
GAS	2011	0.0	1.0	2.5	1.2	1.3	0.3	0.0	0.0	0.0	0.0	0.0	0.4	**276.4**
GSD	2011	0.0	0.8	1.6	0.8	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.4	**9.0**
H2O	2011	1.4	2.0	2.3	2.6	2.3	0.7	0.0	0.0	0.0	0.0	0.0	0.5	**1,357.7**
OIL	2011	9.9	8.9	10.4	10.0	10.5	2.8	0.0	0.0	0.0	0.0	0.0	3.3	**8,177.1**
DAY	2010	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,671.0**
GAS	2010	2.3	1.9	2.2	2.1	2.1	2.1	1.4	2.2	1.5	1.6	0.3	0.0	**269.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.4	0.7	0.2	0.0	**4.5**
H2O	2010	5.8	4.2	3.8	3.0	2.6	2.1	2.0	1.6	2.0	2.3	2.1	2.4	**1,345.9**
OIL	2010	16.9	13.9	13.0	10.5	8.7	7.0	7.3	7.0	7.8	8.3	8.7	9.5	**8,121.3**

Licence ***4449*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**

Manitoba Production
2010 To 2014

Licence ***4449*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**

Licence ***4451*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,523.0**
GAS	2014	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.7**
GSD	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2014	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.2**
OIL	2014	4.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.6**
DAY	2013	31.0	28.0	31.0	30.0	7.0	25.0	31.0	30.0	27.0	31.0	30.0	24.0	**6,464.0**
GAS	2013	1.9	1.7	1.9	1.9	0.4	1.5	1.0	0.0	0.8	1.0	1.0	0.7	**254.6**
GSD	2013	1.8	1.6	1.8	1.6	0.5	1.4	0.2	0.0	0.8	0.7	0.4	0.6	**28.4**
H2O	2013	2.3	1.6	1.7	1.7	0.3	1.3	1.6	1.5	1.6	1.9	1.7	1.1	**1,167.5**
OIL	2013	7.0	6.0	6.7	6.6	1.6	5.4	6.9	6.6	8.6	9.5	7.5	4.0	**6,115.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	28.0	31.0	**6,139.0**
GAS	2012	1.1	0.9	1.0	0.8	0.0	0.0	0.0	0.6	1.8	1.9	1.7	1.9	**240.8**
GSD	2012	1.0	0.6	0.5	0.7	0.0	0.0	0.0	0.5	0.9	1.9	1.2	1.8	**17.0**
H2O	2012	3.2	2.1	2.2	2.0	2.2	2.2	1.8	2.1	1.1	1.6	1.4	1.6	**1,149.2**
OIL	2012	10.6	8.2	8.8	8.6	10.2	10.1	8.3	9.2	6.4	6.5	6.1	6.8	**6,039.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,783.0**
GAS	2011	2.2	0.5	0.0	0.0	1.8	2.1	0.2	0.0	0.0	0.3	1.2	1.3	**229.1**
GSD	2011	1.7	0.3	0.0	0.0	1.0	1.1	0.1	0.0	0.0	0.3	0.1	1.2	**7.9**
H2O	2011	3.5	4.6	4.7	5.9	4.4	4.9	2.3	3.6	2.5	3.9	2.4	2.5	**1,125.7**
OIL	2011	17.5	13.7	14.8	14.4	15.4	15.6	11.7	11.0	11.6	12.5	12.0	12.0	**5,939.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	31.0	**5,418.0**
GAS	2010	1.3	1.1	1.3	1.2	1.5	1.5	0.0	0.0	0.0	1.6	2.4	2.1	**219.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.5	0.0	**2.1**
H2O	2010	5.9	4.5	4.7	2.1	2.0	2.1	0.0	0.0	1.0	5.4	7.2	6.2	**1,080.5**
														5,777.0

Manitoba Production
2010 To 2014

Licence ***4451*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	11.2	10.1	12.2	10.8	9.8	9.3	0.0	0.0	18.4	20.7	19.1	17.6	

Licence ***4452*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,329.4**

Licence ***4453*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,160.0**
GAS	2014	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.5**
GSD	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.9**
H2O	2014	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.4**
OIL	2014	10.6	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,478.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	31.0	**5,101.0**
GAS	2013	1.8	1.6	1.3	8.4	1.6	0.6	0.6	0.1	0.0	0.0	0.0	1.5	**252.0**
GSD	2013	1.7	1.4	1.2	7.0	1.9	0.5	0.1	0.0	0.0	0.0	0.0	1.1	**47.4**
H2O	2013	0.7	0.5	0.5	0.6	0.6	0.8	0.9	0.5	0.3	0.5	0.5	0.5	**427.3**
OIL	2013	14.2	12.3	13.7	12.3	12.8	14.6	15.0	12.6	11.4	12.6	11.5	11.1	**4,455.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**4,741.0**

Manitoba Production
2010 To 2014

Licence ***4453*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	2.4	0.2	2.3	4.5	1.4	0.9	1.9	2.4	1.3	1.0	1.5	1.9	**234.5**
GSD	2012	2.2	0.1	1.2	3.9	1.3	0.8	1.7	2.1	0.6	1.0	1.1	1.8	**32.5**
H2O	2012	1.1	0.8	1.2	1.3	1.2	1.2	1.2	1.5	0.5	0.5	0.5	0.5	**420.4**
OIL	2012	16.1	13.8	17.2	19.1	16.5	15.9	15.8	19.5	14.9	14.3	13.4	14.0	**4,301.8**
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**4,382.0**
GAS	2011	1.9	1.8	2.8	1.3	0.0	0.0	1.0	3.4	3.3	1.9	1.7	1.9	**212.8**
GSD	2011	1.5	1.3	1.8	0.8	0.0	0.0	0.9	2.8	0.0	1.5	0.2	1.8	**14.7**
H2O	2011	3.0	3.6	0.4	0.2	0.0	0.0	0.1	0.0	0.0	1.1	0.7	0.8	**408.9**
OIL	2011	22.9	16.5	3.7	5.9	0.0	0.0	6.0	6.3	4.1	17.2	18.0	17.8	**4,111.3**
DAY	2010	31.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**4,116.0**
GAS	2010	2.1	2.3	2.5	0.2	0.0	0.0	0.0	0.0	0.5	2.1	1.2	1.0	**191.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.9	0.7	0.0	**2.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	8.2	4.9	4.7	**399.0**
OIL	2010	3.9	2.7	3.3	0.3	0.0	0.0	0.0	0.0	27.8	24.8	18.9	21.0	**3,992.9**

Licence ***4454*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,842.0**
GAS	2014	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.1**
GSD	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.4**
H2O	2014	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.1**
OIL	2014	11.4	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,517.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**5,783.0**
GAS	2013	3.1	1.7	1.0	6.6	5.3	0.0	0.0	0.0	0.0	1.4	1.5	1.6	**255.8**
GSD	2013	3.0	1.6	0.9	5.4	6.2	0.0	0.0	0.0	0.0	1.0	0.5	1.3	**58.8**
H2O	2013	0.7	0.9	1.1	2.4	2.4	1.4	1.5	1.3	1.0	0.9	1.0	1.1	**351.8**
OIL	2013	12.2	11.4	13.7	24.1	24.1	16.4	17.5	17.6	16.8	12.4	11.9	12.0	**5,496.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**5,422.0**
GAS	2012	1.6	1.5	4.1	4.5	4.7	4.3	0.7	1.3	2.1	2.1	2.1	2.2	**233.6**
GSD	2012	1.5	1.0	2.0	3.9	4.6	3.9	0.6	1.2	1.0	2.0	1.5	2.1	**38.9**
H2O	2012	1.6	1.4	1.4	1.2	1.4	1.3	0.5	0.7	0.6	0.7	0.8	0.9	**336.1**
OIL	2012	15.2	17.2	17.4	16.7	16.9	17.0	15.1	18.1	15.7	13.7	13.5	14.4	**5,306.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,064.0**
GAS	2011	0.0	0.0	2.0	3.3	3.0	2.7	0.2	0.0	1.1	1.3	1.5	1.6	**202.4**
GSD	2011	0.0	0.0	1.3	2.1	1.7	1.5	0.1	0.0	0.0	1.1	0.2	1.5	**13.6**
H2O	2011	1.3	2.0	2.0	2.3	1.7	1.9	1.2	2.1	1.4	2.2	1.1	1.1	**323.6**
OIL	2011	24.7	23.6	23.5	21.1	18.5	17.5	17.9	17.4	16.3	15.9	14.3	14.1	**5,115.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,699.0**
														185.7

Manitoba Production
2010 To 2014

Licence ***4454*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	1.0	1.4	2.0	2.1	1.6	1.5	1.3	1.9	1.5	1.6	0.1	0.0	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.4	0.7	0.1	0.0	**4.1**
H2O	2010	2.9	2.5	1.7	1.4	0.7	0.6	1.1	1.3	0.5	0.6	1.2	1.5	**303.3**
OIL	2010	12.7	12.3	9.6	8.1	5.3	5.0	12.3	12.7	8.4	9.0	12.6	13.8	**4,891.1**

Licence ***4456*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,039.5**
GAS	2014	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2014	73.3	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,159.4**
OIL	2014	17.5	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,995.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	12.0	31.0	30.0	31.0	**5,986.5**
GAS	2013	0.0	1.7	2.8	2.1	2.0	2.1	0.8	0.0	0.0	0.0	0.0	0.0	**546.3**
GSD	2013	0.0	1.6	2.7	1.7	2.4	1.9	0.2	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2013	97.2	70.0	69.7	43.8	61.9	80.4	88.1	68.1	27.4	74.3	80.6	86.9	**20,009.1**
OIL	2013	27.1	28.1	34.3	20.0	20.1	21.6	21.7	17.1	8.5	21.3	22.2	21.8	**11,959.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,644.5**
GAS	2012	1.3	0.3	0.0	0.0	0.0	0.0	0.0	6.8	12.0	2.4	0.0	0.0	**534.8**
GSD	2012	1.2	0.2	0.0	0.0	0.0	0.0	0.0	6.2	5.7	2.4	0.0	0.0	**39.5**
H2O	2012	69.8	61.1	64.9	61.8	67.8	63.5	49.8	51.8	30.0	31.5	31.0	60.5	**19,160.7**
OIL	2012	25.8	26.4	28.9	25.7	25.5	27.4	23.1	31.2	31.3	15.8	11.7	23.0	**11,695.8**
DAY	2011	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,285.5**
GAS	2011	0.0	0.0	0.0	3.3	2.9	3.4	3.7	3.4	3.0	1.6	0.9	1.2	**512.0**
GSD	2011	0.0	0.0	0.0	2.1	1.6	1.8	3.3	2.8	0.0	1.3	0.1	1.1	**23.8**
H2O	2011	54.3	78.6	82.1	86.1	59.2	81.4	41.7	74.2	55.2	80.1	54.0	52.3	**18,517.2**
OIL	2011	36.6	31.9	34.7	40.9	34.3	40.6	39.2	35.9	35.9	30.7	28.4	26.3	**11,400.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,925.5**
GAS	2010	3.2	3.6	3.2	2.7	4.8	5.4	2.8	2.9	3.0	3.9	3.9	1.4	**488.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.9	1.6	2.3	0.0	**9.7**
H2O	2010	56.9	39.2	43.6	37.6	71.8	84.5	84.3	74.2	75.6	88.7	85.4	96.2	**17,718.0**
OIL	2010	29.7	24.4	25.1	20.4	28.8	31.8	32.8	30.2	30.5	34.6	31.7	35.4	**10,984.6**

Licence ***4457*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.0**

Manitoba Production
2010 To 2014

Licence ***4457*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	56.2	196.8	0.0	0.0	0.0	0.0	0.0	**253.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.0**
DAY	2011	10.0	12.0	23.0	14.0	0.0	0.0	11.0	31.0	29.0	13.0	0.0	0.0	**5,176.0**
H2O	2011	4.2	3.3	7.1	2.5	0.0	0.0	4.5	7.3	5.8	2.6	0.0	0.0	**1,023.8**
OIL	2011	5.9	4.5	9.9	3.4	0.0	0.0	6.2	10.2	8.0	3.4	0.0	0.0	**2,378.0**
DAY	2010	16.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	5.0	**5,033.0**
H2O	2010	4.6	5.3	6.2	5.3	5.3	5.0	5.2	4.9	4.7	4.9	5.1	1.9	**986.5**
OIL	2010	6.4	7.5	8.4	7.4	7.3	6.8	7.2	6.6	6.4	6.6	7.1	2.6	**2,326.5**

Licence ***4460*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-002-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.3**
H2O	2014	6.8	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,859.3**
OIL	2014	3.8	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.9**
DAY	2013	28.4	19.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,049.3**
H2O	2013	13.1	4.7	6.9	8.2	6.9	6.3	9.6	8.4	6.5	6.5	6.7	8.5	**2,846.6**
OIL	2013	8.8	3.3	4.3	3.6	3.3	3.5	5.7	6.0	4.5	4.1	4.0	3.9	**2,631.8**
DAY	2012	31.0	28.2	24.9	6.8	31.0	29.4	31.0	31.0	30.0	31.0	30.0	21.0	**697.9**
H2O	2012	50.2	41.3	33.9	10.1	62.4	51.2	41.7	24.0	24.4	20.6	13.8	9.6	**2,754.3**
OIL	2012	57.6	36.8	36.0	7.5	57.9	30.2	21.8	15.2	15.0	14.1	8.2	6.1	**2,576.8**
DAY	2011	12.1	25.8	30.6	16.7	31.0	30.0	30.9	28.0	30.0	30.3	29.5	31.0	**372.6**
H2O	2011	114.6	211.6	200.8	95.1	171.8	137.2	71.1	82.8	89.2	76.3	68.9	59.5	**2,371.1**
OIL	2011	121.8	212.8	165.3	101.9	174.7	148.5	143.4	146.1	166.8	141.6	68.9	76.6	**2,270.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.7	**46.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.6	491.6	**992.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.6	337.4	**602.0**

UWI ***102.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**

Manitoba Production
2010 To 2014

Licence ***4460*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.9**
DAY	2010	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.8**
H2O	2010	227.4	137.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,702.5**
OIL	2010	22.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,364.9**

Licence ***4462*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,056.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.6**
WIN	2014	308.0	275.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.0**
DAY	2013	0.0	0.0	21.0	30.0	23.0	22.0	8.0	28.0	27.0	31.0	17.0	0.0	**6,056.8**
H2O	2013	0.0	0.0	28.2	27.9	21.5	17.3	5.0	16.6	14.3	13.8	7.1	0.0	**2,536.2**
OIL	2013	0.0	0.0	19.3	36.1	27.0	23.2	7.9	27.1	26.6	28.3	15.0	0.0	**6,156.6**
DAY	2012	31.0	29.0	31.0	2.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**5,849.8**
H2O	2012	23.5	22.9	15.0	1.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**2,384.5**
OIL	2012	6.0	5.7	6.0	0.4	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**5,946.1**
DAY	2011	31.0	26.0	31.0	30.0	31.0	1.0	26.0	29.0	30.0	17.0	13.0	31.0	**5,755.8**
H2O	2011	21.4	17.7	21.8	20.5	21.1	0.4	20.2	23.5	21.1	13.4	19.3	24.1	**2,321.6**
OIL	2011	5.7	5.3	6.0	5.9	5.9	0.1	5.1	5.8	5.9	3.4	1.5	6.1	**5,927.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	17.0	29.0	30.0	26.0	30.0	31.0	**5,459.8**
H2O	2010	15.2	12.6	12.5	11.9	12.4	34.5	13.3	24.6	25.7	18.3	22.0	20.7	**2,097.1**
OIL	2010	12.0	10.8	12.4	11.5	11.7	5.1	3.3	5.8	5.8	5.0	5.7	5.9	**5,871.1**

Licence ***4463*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.0**
GAS	2014	0.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.9**
GSD	2014	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.3**
H2O	2014	1.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
OIL	2014	7.2	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.4**

Manitoba Production
2010 To 2014

Licence ***4463*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	1.0	16.0	27.0	31.0	30.0	21.0	**4,454.0**
GAS	2013	2.6	2.2	2.5	2.6	2.4	1.8	0.1	0.6	0.0	0.6	0.9	1.1	**315.7**
GSD	2013	2.5	2.0	2.5	2.1	2.8	1.6	0.0	0.3	0.0	0.4	0.3	0.8	**40.6**
H2O	2013	2.9	2.1	2.2	2.2	2.5	2.0	0.0	1.3	5.0	4.5	4.1	2.7	**814.8**
OIL	2013	10.6	9.0	10.1	9.8	11.2	10.5	0.3	7.4	26.4	22.5	19.9	13.5	**5,101.0**
DAY	2012	11.0	29.0	31.0	30.0	31.0	30.0	24.0	30.0	2.0	28.0	30.0	31.0	**4,147.0**
GAS	2012	0.4	0.0	0.0	0.0	2.9	3.3	2.6	2.9	0.2	2.6	2.7	2.8	**298.3**
GSD	2012	0.3	0.0	0.0	0.0	2.8	3.0	2.4	2.6	0.1	2.5	1.9	2.7	**25.3**
H2O	2012	0.2	1.1	1.1	1.0	7.7	9.4	7.6	4.1	0.0	1.6	1.8	1.9	**783.3**
OIL	2012	5.2	13.0	12.6	12.1	14.6	15.0	12.4	11.5	0.7	8.9	9.7	10.3	**4,949.8**
DAY	2011	31.0	28.0	31.0	9.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**3,840.0**
GAS	2011	0.5	0.0	1.3	0.4	0.9	2.1	1.0	0.0	0.0	1.1	1.2	0.2	**277.9**
GSD	2011	0.4	0.0	0.9	0.2	0.5	1.2	0.9	0.0	0.0	0.9	0.1	0.2	**7.0**
H2O	2011	0.6	1.0	1.7	0.6	1.3	4.1	1.6	1.7	1.1	0.8	0.5	0.1	**745.8**
OIL	2011	21.8	22.4	23.8	6.9	12.3	24.5	21.8	18.5	19.3	15.5	14.8	2.9	**4,823.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	27.0	0.0	23.0	7.0	0.0	0.0	19.0	**3,536.0**
GAS	2010	2.1	2.2	2.5	2.0	1.9	1.6	0.0	1.4	0.4	0.0	0.0	1.1	**269.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.3	0.0	0.0	0.0	**1.7**
H2O	2010	1.4	1.1	1.3	0.7	0.6	0.4	0.0	0.4	0.1	0.0	0.0	0.5	**730.7**
OIL	2010	15.3	15.4	18.6	11.4	8.6	9.7	0.0	9.5	2.9	0.0	0.0	7.7	**4,619.3**

Licence ***4465*** Well Name ***Tundra Virden Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,672.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,681.1**

Manitoba Production
2010 To 2014

Licence ***4466*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,485.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,418.4**
WIN	2014	321.0	265.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
DAY	2013	28.0	26.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	28.0	11.0	0.0	**6,485.0**
H2O	2013	11.0	10.6	3.2	3.1	3.3	2.8	4.0	9.8	7.8	5.5	1.2	0.0	**1,960.4**
OIL	2013	32.6	31.4	9.4	9.0	9.1	7.7	10.8	23.9	23.9	22.1	8.3	0.0	**10,418.4**
DAY	2012	30.0	29.0	31.0	30.0	30.0	14.0	19.0	24.0	23.0	31.0	27.0	30.0	**6,189.0**
H2O	2012	8.5	8.6	8.8	8.7	8.8	3.9	5.7	8.5	15.4	12.3	10.4	11.7	**1,898.1**
OIL	2012	20.9	23.0	23.3	23.3	23.2	10.3	14.2	24.9	11.8	37.0	31.5	34.8	**10,230.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,871.0**
H2O	2011	6.1	5.0	6.2	5.8	6.0	5.3	9.3	8.9	7.9	9.2	8.9	9.1	**1,786.8**
OIL	2011	34.4	31.1	35.7	35.1	35.2	30.6	23.7	20.3	20.6	21.5	20.7	21.8	**9,952.0**
DAY	2010	31.0	28.0	21.0	5.0	0.0	9.0	30.0	29.0	28.0	27.0	30.0	31.0	**5,513.0**
H2O	2010	9.1	8.4	8.9	1.5	0.0	43.5	44.3	8.9	6.7	5.4	6.3	5.9	**1,699.1**
OIL	2010	18.0	17.0	27.5	3.4	0.0	16.0	42.1	48.7	36.6	31.2	33.9	35.5	**9,621.3**

Licence ***4467*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,583.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2014	48.0	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,883.6**
OIL	2014	1.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,367.7**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	28.0	**6,527.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2013	45.4	44.4	51.2	51.5	3.0	41.5	40.2	47.9	47.0	48.2	48.0	46.0	**12,786.8**
OIL	2013	2.9	2.6	2.8	2.8	0.2	2.2	2.1	2.5	2.2	1.6	1.5	1.4	**5,364.9**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	30.0	31.0	30.0	31.0	**6,203.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2012	27.5	33.2	46.9	55.4	38.0	0.0	0.4	36.9	47.1	41.1	42.9	44.5	**12,272.5**
OIL	2012	2.2	3.0	2.9	2.7	2.7	2.7	0.0	2.3	2.8	2.8	2.9	3.0	**5,340.1**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	**5,882.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2011	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	35.2	35.2	40.1	**11,858.6**
OIL	2011	1.8	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.2	2.7	3.0	3.0	**5,310.1**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	27.0	31.0	18.0	31.0	24.0	31.0	**5,715.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2010	10.3	6.6	4.8	7.9	9.6	11.1	24.7	31.0	95.9	26.0	16.9	24.8	**11,716.4**
														5,297.1

Manitoba Production
2010 To 2014

Licence ***4467*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.8	0.7	0.7	0.7	0.8	1.1	1.8	2.0	1.2	1.8	1.3	1.9	

Licence ***4468*** Well Name ***Virden Roselea Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.03-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,776.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	47.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,105.5**
OIL	2014	1.5	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,266.6**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**6,720.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	91.4	89.4	103.2	103.7	6.1	83.5	80.9	96.5	88.2	47.2	47.1	48.4	**32,010.5**
OIL	2013	2.9	2.6	2.8	2.8	0.2	2.2	2.1	2.5	2.2	1.9	1.7	1.7	**12,263.5**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	30.0	31.0	30.0	31.0	**6,394.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2012	35.5	43.0	60.6	71.6	49.2	0.0	1.0	74.1	94.8	82.7	86.3	89.6	**31,124.9**
OIL	2012	5.0	6.5	6.4	6.0	5.9	5.0	0.0	2.4	2.8	2.8	2.8	3.0	**12,237.9**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	**6,073.8**
GAS	2011	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**8.8**
H2O	2011	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	48.5	45.5	51.7	**30,436.5**
OIL	2011	6.5	5.9	2.6	0.0	0.0	0.0	0.0	0.0	0.7	6.8	6.4	6.7	**12,189.3**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	29.0	31.0	18.0	31.0	24.0	31.0	**5,906.9**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**8.3**
H2O	2010	52.1	33.8	24.3	40.2	48.9	37.8	41.8	54.1	167.4	44.3	28.8	42.3	**30,236.7**
OIL	2010	7.3	6.6	6.9	6.7	6.8	7.8	8.0	7.0	4.3	6.5	4.7	6.6	**12,153.7**

Licence ***4469*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,369.0**
H2O	2014	5.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,321.7**
OIL	2014	3.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.6**
DAY	2013	20.0	23.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	29.0	15.0	**6,341.0**
H2O	2013	9.2	8.2	9.2	8.5	8.5	7.9	8.9	8.6	8.0	9.0	6.5	5.8	**5,312.5**
OIL	2013	3.1	2.6	3.0	2.8	2.7	2.6	2.9	2.9	2.6	2.9	4.3	3.8	**5,152.4**
DAY	2012	26.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	18.0	**6,014.0**
H2O	2012	9.2	9.0	9.5	8.3	10.2	7.9	9.5	11.3	9.0	9.1	8.8	6.9	**5,214.2**
OIL	2012	3.0	3.0	3.1	2.8	3.3	2.6	3.1	3.7	3.0	3.0	2.9	2.2	**5,116.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,669.0**
H2O	2011	8.9	8.3	8.6	9.2	10.3	7.2	9.3	9.5	9.0	9.6	9.1	10.5	**5,105.5**

Manitoba Production
2010 To 2014

Licence ***4469*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	3.8	3.5	3.8	3.9	2.6	2.4	3.1	3.1	3.0	3.2	2.9	3.5	**5,080.5**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**5,304.0**
H2O	2010	9.2	9.5	9.2	10.5	9.7	8.7	8.9	8.4	8.7	8.8	8.7	8.9	**4,996.0**
OIL	2010	4.0	4.1	3.9	1.3	4.1	3.7	3.9	3.5	3.8	3.8	3.7	3.8	**5,041.7**

Licence ***4470*** Well Name ***Corval Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.1**
H2O	2014	169.4	303.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,387.4**
OIL	2014	2.6	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,510.3**
DAY	2013	30.8	28.0	27.6	12.0	26.0	28.0	16.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
H2O	2013	222.7	184.0	200.0	77.4	240.5	214.4	136.3	0.0	0.0	0.0	0.0	0.0	**26,914.8**
OIL	2013	2.3	16.0	18.0	8.6	20.8	12.6	17.7	0.0	0.0	0.0	0.0	0.0	**3,488.8**
DAY	2012	31.0	29.0	29.0	5.1	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,318.7**
H2O	2012	236.7	198.6	200.7	30.7	242.8	222.8	227.7	210.9	212.0	219.0	216.7	199.8	**25,639.5**
OIL	2012	11.8	17.9	2.9	31.3	2.7	16.3	14.3	22.1	13.0	12.0	8.3	24.2	**3,392.8**
DAY	2011	31.0	28.0	31.0	0.8	0.0	0.0	0.0	0.0	3.1	3.1	30.0	31.0	**1,988.6**
H2O	2011	212.6	193.8	213.5	60.1	0.0	0.0	0.0	0.0	335.9	335.9	259.9	242.5	**23,221.1**
OIL	2011	16.0	10.3	11.7	2.9	0.0	0.0	0.0	0.0	17.3	17.3	14.6	5.0	**3,216.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,830.6**
H2O	2010	248.9	213.3	250.3	229.9	288.0	229.1	217.4	223.7	216.2	220.5	203.0	213.4	**21,366.9**
OIL	2010	14.7	11.7	16.7	14.6	14.4	15.9	24.2	11.8	11.4	11.6	22.6	16.1	**3,120.9**

Licence ***4471*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**
DAY	2010	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.3**

Manitoba Production
2010 To 2014

Licence ***4471*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a A*** Field Code ***3*** Pool Code ***43A*** Unit ***12***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	111.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,287.7**
OIL	2010	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,784.1**

UWI ***103.16-24-001-26W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.4**
H2O	2014	122.9	102.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,112.6**
OIL	2014	45.4	38.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,070.8**
DAY	2013	28.0	24.5	30.5	30.0	31.0	30.0	28.7	27.0	30.0	31.0	30.0	30.8	**1,056.4**
H2O	2013	331.5	277.6	0.0	95.2	195.3	189.2	150.8	125.6	141.9	111.3	106.4	154.4	**13,886.8**
OIL	2013	264.6	221.8	0.0	42.9	79.6	73.8	63.9	60.6	61.5	45.6	41.6	47.7	**7,987.3**
DAY	2012	21.8	26.5	16.5	29.4	31.0	29.4	31.0	31.0	30.0	31.0	18.0	28.0	**704.9**
H2O	2012	487.3	701.8	429.4	725.9	637.4	495.8	477.5	429.6	370.2	302.9	211.5	328.3	**12,007.6**
OIL	2012	194.2	261.0	142.6	275.5	281.1	262.0	266.4	256.3	249.7	258.3	151.3	249.2	**6,983.7**
DAY	2011	30.8	28.0	27.3	29.9	31.0	30.0	30.9	27.8	30.0	23.4	26.4	26.1	**381.3**
H2O	2011	351.5	615.8	653.4	646.4	597.7	490.1	456.0	418.2	414.8	318.6	490.2	445.8	**6,410.0**
OIL	2011	297.1	444.8	412.7	373.0	264.5	238.1	339.9	351.0	305.4	198.9	269.9	259.3	**4,136.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	31.0	**39.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	378.3	**511.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.6	278.9	**381.5**

Licence ***4472*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.14-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.4**

Licence ***4473*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***4473*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,632.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2014	6.6	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.0**
OIL	2014	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,500.8**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**6,578.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2013	10.0	9.8	11.3	11.3	0.6	9.1	8.8	10.6	10.3	7.8	7.0	7.2	**4,454.3**
OIL	2013	1.2	1.1	1.2	1.1	0.1	0.9	0.9	1.0	0.9	1.4	1.5	1.5	**3,498.1**
DAY	2012	23.0	29.0	30.8	30.0	31.0	30.0	0.3	25.0	29.8	31.0	30.0	27.0	**6,252.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2012	7.1	8.6	12.2	14.4	9.9	0.0	0.1	8.1	10.2	9.0	9.4	8.5	**4,350.5**
OIL	2012	2.0	2.6	2.7	2.4	2.5	1.9	0.0	1.0	1.1	1.1	1.2	1.0	**3,485.3**
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	25.0	**5,935.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2011	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	6.9	9.2	8.4	**4,253.0**
OIL	2011	1.1	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.1	1.3	2.7	2.3	**3,465.8**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	**5,774.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.7**
H2O	2010	6.1	3.9	2.8	4.7	5.7	4.4	4.8	6.6	21.5	6.2	4.0	5.9	**4,221.0**
OIL	2010	0.7	0.7	0.7	0.7	0.7	0.8	0.8	1.0	0.7	1.1	0.9	1.2	**3,456.9**

Licence ***4474*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.11-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,565.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2014	4.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,428.6**
OIL	2014	3.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,202.5**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**6,509.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2013	19.9	19.6	22.5	22.6	1.3	18.3	17.6	21.0	20.7	8.0	4.4	4.5	**10,419.7**
OIL	2013	2.3	2.0	2.3	2.2	0.2	1.8	1.7	2.0	1.8	3.6	3.7	3.6	**2,195.5**
DAY	2012	23.0	29.0	30.8	30.0	30.5	30.0	0.3	25.0	29.8	31.0	30.0	27.0	**6,183.1**
GAS	2012	0.0	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2012	19.5	23.4	33.1	39.2	26.4	0.0	0.1	14.9	20.6	18.1	18.8	17.0	**10,239.3**
OIL	2012	3.1	4.2	4.0	3.9	3.7	3.3	0.0	1.9	2.2	2.3	2.2	2.1	**2,168.3**
DAY	2011	30.7	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	25.0	**5,866.7**
GAS	2011	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	**7.0**
H2O	2011	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	31.2	24.9	22.9	**10,008.2**
														2,135.4

Manitoba Production
2010 To 2014

Licence ***4474*** Well Name ***Virden Roselea Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.11-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	7.7	7.0	3.0	0.0	0.0	0.0	0.0	0.0	0.8	5.3	4.1	3.5	
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	**5,706.1**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**6.5**
H2O	2010	56.6	36.7	26.5	43.8	53.0	41.1	41.7	50.1	153.6	39.0	25.3	37.4	**9,882.1**
OIL	2010	6.3	5.6	6.0	5.8	5.8	6.6	7.3	8.4	5.1	7.8	5.6	7.8	**2,104.0**

Licence ***4475*** Well Name ***Tundra Osprey Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,824.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,626.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,221.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	30.0	23.0	0.0	0.0	**5,824.0**
H2O	2011	279.9	253.8	284.1	279.5	308.6	215.6	0.0	0.0	351.7	522.6	0.0	0.0	**46,626.3**
OIL	2011	3.1	2.8	3.1	2.9	3.0	2.3	0.0	0.0	3.8	2.5	0.0	0.0	**9,221.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,597.0**
H2O	2010	309.8	280.7	315.6	306.0	316.1	295.7	318.8	333.1	242.9	262.4	279.8	284.5	**44,130.5**
OIL	2010	9.2	8.2	9.1	8.8	9.0	8.9	9.2	8.9	6.6	3.5	3.2	3.1	**9,198.0**

Licence ***4483*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,946.0**
GAS	2014	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.6**
GSD	2014	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.9**
H2O	2014	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
OIL	2014	30.3	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,328.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,887.0**
GAS	2013	0.0	0.0	3.1	4.4	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.2**
GSD	2013	0.0	0.0	3.0	3.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2013	2.2	1.7	1.7	1.7	1.7	1.9	2.5	2.6	0.3	0.2	0.3	0.3	**432.8**
OIL	2013	32.9	30.1	36.7	34.1	34.7	38.9	40.3	38.5	32.7	35.7	37.2	36.5	**12,270.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	18.0	31.0	30.0	31.0	**6,525.0**
GAS	2012	1.3	1.2	3.9	3.3	0.0	0.0	0.0	5.2	7.1	3.6	0.0	0.0	**520.9**
GSD	2012	1.1	0.8	1.9	2.8	0.0	0.0	0.0	4.8	3.4	3.5	0.0	0.0	**47.7**
H2O	2012	3.5	2.7	2.3	2.0	2.5	2.3	1.9	2.0	0.6	0.6	0.2	1.4	**415.7**
OIL	2012	49.6	47.7	41.7	38.5	41.6	37.4	29.4	32.3	14.9	35.3	38.8	33.9	**11,842.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,178.0**
GAS	2011	0.0	0.8	4.0	3.9	4.0	3.8	4.0	4.0	3.9	2.6	0.9	1.2	**495.3**
GSD	2011	0.0	0.6	2.6	2.4	2.2	2.1	3.6	3.4	0.0	2.0	0.1	1.2	**29.4**

Manitoba Production
2010 To 2014

Licence ***4483*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.3	0.2	0.3	0.2	1.3	1.7	2.4	**393.7**
OIL	2011	19.5	22.0	45.1	43.6	43.3	44.3	45.4	42.3	43.2	40.9	38.6	47.7	**11,401.0**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,813.0**
GAS	2010	2.3	3.3	4.7	5.4	4.5	4.2	2.6	3.1	3.0	3.1	3.0	2.4	**462.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.9	1.4	1.8	0.0	**9.2**
H2O	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**385.8**
OIL	2010	43.7	41.0	49.7	43.4	44.2	43.8	47.1	48.4	45.8	47.6	43.0	40.2	**10,925.1**

Licence ***4484*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b B*** Field Code ***3*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,446.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,498.9**

Licence ***4486*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,952.6**
GAS	2014	2.2	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.7**
GSD	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.6**
H2O	2014	0.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,245.2**
OIL	2014	1.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,235.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,893.6**
GAS	2013	1.0	0.9	1.0	0.9	0.8	0.0	0.0	0.0	0.1	0.6	0.6	1.1	**246.8**
GSD	2013	1.0	0.9	0.9	0.8	1.0	0.0	0.0	0.0	0.1	0.4	0.2	0.8	**25.4**
H2O	2013	0.7	0.5	0.5	0.6	0.8	1.7	1.6	0.8	0.6	0.5	0.5	0.4	**1,244.3**
OIL	2013	1.7	1.3	1.6	1.5	2.1	4.1	3.9	1.8	1.8	2.5	2.6	2.3	**4,231.9**

Manitoba Production
2010 To 2014

Licence ***4486*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,531.6**
GAS	2012	1.6	1.0	0.0	0.0	0.0	0.8	0.7	0.9	0.9	1.0	0.9	1.0	**239.8**
GSD	2012	1.4	0.7	0.0	0.0	0.0	0.7	0.6	0.8	0.5	1.0	0.6	1.0	**19.3**
H2O	2012	2.9	1.9	1.7	1.0	0.9	0.9	0.6	0.7	0.4	0.5	0.5	0.5	**1,235.1**
OIL	2012	6.1	5.4	4.4	2.8	2.2	1.7	1.2	1.6	1.4	1.5	1.5	1.6	**4,204.7**
DAY	2011	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,172.6**
GAS	2011	1.6	2.1	1.3	0.0	1.7	1.8	0.0	0.0	0.3	0.6	1.4	1.6	**231.0**
GSD	2011	1.3	1.5	0.8	0.0	0.9	1.0	0.0	0.0	0.0	0.5	0.1	1.5	**12.0**
H2O	2011	4.3	5.5	6.8	10.2	2.0	1.9	2.5	4.0	1.3	0.7	1.8	2.1	**1,222.6**
OIL	2011	10.3	7.8	10.0	11.6	3.5	3.1	9.7	9.4	4.6	1.3	5.7	6.1	**4,173.3**
DAY	2010	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,810.6**
GAS	2010	0.0	0.0	0.0	1.0	2.2	2.1	1.3	1.9	1.6	1.6	0.5	0.0	**218.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.6	0.6	0.3	0.0	**4.4**
H2O	2010	0.0	0.0	23.0	10.9	3.5	3.5	5.7	7.3	5.6	5.4	6.6	8.4	**1,179.5**
OIL	2010	0.0	0.0	9.6	12.7	9.5	9.4	9.4	8.9	8.1	8.3	9.8	11.6	**4,090.2**

Licence ***4487*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,129.6**
GAS	2014	1.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.6**
GSD	2014	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.4**
H2O	2014	4.7	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**961.8**
OIL	2014	28.4	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	0.0	16.0	27.0	31.0	30.0	31.0	**5,070.6**
GAS	2013	1.6	1.4	1.6	1.6	1.6	1.3	0.0	0.2	0.0	0.5	0.9	1.0	**245.4**
GSD	2013	1.6	1.3	1.5	1.4	1.9	1.1	0.0	0.1	0.0	0.3	0.3	0.8	**34.0**
H2O	2013	5.8	4.0	4.1	4.2	4.3	3.6	0.0	2.0	3.2	4.1	4.6	5.0	**953.5**
OIL	2013	22.4	18.9	21.3	20.9	21.9	19.6	0.0	14.9	30.3	31.9	32.1	31.5	**4,560.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	29.0	24.0	21.0	30.0	20.0	30.0	31.0	**4,754.6**
GAS	2012	1.2	0.9	1.0	0.2	0.0	0.0	1.1	2.1	3.0	1.1	1.5	1.6	**233.7**
GSD	2012	1.1	0.6	0.5	0.2	0.0	0.0	1.0	1.9	1.4	1.1	1.1	1.5	**23.7**
H2O	2012	4.6	2.2	2.2	1.7	1.6	1.7	1.1	0.8	0.8	2.2	3.9	4.2	**908.6**
OIL	2012	23.8	18.1	19.4	16.9	16.6	16.0	10.6	5.9	8.2	12.7	20.6	21.7	**4,294.9**
DAY	2011	31.0	28.0	31.0	12.0	18.0	0.0	0.0	0.0	0.0	29.0	21.0	31.0	**4,418.6**
GAS	2011	1.5	1.7	1.8	0.7	1.1	0.0	0.0	0.0	0.0	1.5	2.3	4.3	**220.0**
GSD	2011	1.2	1.2	1.1	0.5	0.7	0.0	0.0	0.0	0.0	1.2	0.2	4.0	**13.3**
H2O	2011	0.2	0.3	0.6	0.5	0.7	0.0	0.0	0.0	0.0	1.6	8.3	17.3	**881.6**
OIL	2011	7.1	6.2	8.2	3.6	5.6	0.0	0.0	0.0	0.0	12.1	42.0	77.8	**4,104.4**
														4,217.6

Manitoba Production
2010 To 2014

Licence ***4487*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	18.0	25.0	30.0	31.0	30.0	31.0	
GAS	2010	2.4	1.9	1.6	3.2	3.7	2.3	0.8	1.2	1.0	1.9	0.4	0.0	**205.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.0	0.8	0.2	0.0	**3.2**
H2O	2010	0.8	0.4	0.3	1.4	1.8	0.4	0.2	0.3	0.6	1.1	0.4	0.4	**852.1**
OIL	2010	6.0	3.2	3.0	11.8	13.9	4.2	1.6	2.5	6.4	9.6	7.1	7.2	**3,941.8**

Licence ***4488*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,994.0**
GAS	2011	0.0	0.6	2.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.8**
GSD	2011	0.0	0.5	1.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.6**
H2O	2011	7.3	10.7	11.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
OIL	2011	4.5	3.8	4.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
DAY	2010	30.0	0.0	12.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,900.0**
GAS	2010	1.9	0.0	0.0	1.5	1.5	1.1	0.5	0.2	0.0	1.6	2.1	0.8	**118.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.7	1.2	0.0	**2.1**
H2O	2010	6.0	0.0	19.8	21.5	21.1	18.6	15.3	12.7	10.8	12.6	12.2	13.2	**1,041.5**
OIL	2010	2.1	0.0	3.8	9.7	8.9	7.4	6.1	4.8	4.0	4.6	4.4	4.4	**1,139.2**

Licence ***4489*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,790.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.8**

Manitoba Production
2010 To 2014

Licence ***4489*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,798.3**
WIN	2014	306.0	276.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	28.0	26.0	31.0	28.0	31.0	21.0	0.0	**6,790.0**
H2O	2013	28.2	24.2	6.3	6.1	6.4	5.8	8.9	16.3	16.8	19.3	10.8	0.0	**1,989.8**
OIL	2013	24.7	21.1	28.2	27.0	27.2	24.2	25.4	32.9	30.6	33.4	20.4	0.0	**16,798.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	6.0	8.0	31.0	30.0	31.0	29.0	31.0	**6,475.0**
H2O	2012	5.9	5.7	5.8	5.8	6.2	1.2	1.3	10.8	11.3	9.2	37.4	27.9	**1,840.7**
OIL	2012	48.1	46.0	46.6	46.7	49.2	9.4	11.7	50.0	54.8	58.6	24.3	24.4	**16,503.2**
DAY	2011	30.0	11.0	25.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**6,157.0**
H2O	2011	5.8	16.6	34.2	38.0	38.0	36.0	12.6	5.9	5.3	6.1	5.9	6.1	**1,712.2**
OIL	2011	43.9	8.1	38.6	49.7	48.3	44.9	50.3	46.5	47.2	49.2	47.3	49.9	**16,033.4**
DAY	2010	29.0	28.0	31.0	30.0	22.0	9.0	30.0	29.0	29.0	27.0	30.0	29.0	**5,820.0**
H2O	2010	11.4	11.3	12.5	11.9	7.9	16.9	19.5	10.4	7.1	5.5	6.3	5.5	**1,501.7**
OIL	2010	44.8	44.1	52.8	49.0	35.0	16.8	43.2	48.6	46.2	41.6	45.2	44.3	**15,509.5**

Licence ***4491*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,452.0**
GAS	2014	1.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.1**
GSD	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.4**
H2O	2014	7.5	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,749.4**
OIL	2014	10.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,926.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	27.0	29.0	**6,400.0**
GAS	2013	0.4	2.6	2.4	2.2	0.6	0.0	0.0	0.0	0.4	0.6	0.7	0.9	**297.0**
GSD	2013	0.4	2.4	2.4	1.9	0.8	0.0	0.0	0.0	0.4	0.4	0.2	0.7	**23.4**
H2O	2013	13.3	8.0	7.8	8.1	8.8	8.7	9.9	9.0	6.9	8.3	8.2	9.0	**1,732.8**
OIL	2013	13.9	11.1	11.5	10.8	13.0	12.8	13.5	12.9	12.9	14.5	13.3	12.7	**7,904.6**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	19.0	30.0	31.0	30.0	27.0	**6,043.0**
GAS	2012	0.1	0.4	0.0	0.0	0.0	0.0	0.0	1.1	2.4	2.5	2.7	1.2	**286.2**
GSD	2012	0.1	0.2	0.0	0.0	0.0	0.0	0.0	1.0	1.1	2.5	2.0	1.1	**13.8**
H2O	2012	1.6	5.2	4.9	9.1	10.9	11.4	9.3	6.3	6.6	8.8	8.8	8.2	**1,626.8**
OIL	2012	3.5	15.3	16.3	14.9	15.1	15.0	12.4	9.0	13.6	13.7	12.9	11.8	**7,751.7**
DAY	2011	31.0	28.0	31.0	9.0	0.0	0.0	0.0	4.0	30.0	24.0	0.0	0.0	**5,724.0**
GAS	2011	1.6	1.6	2.5	0.7	0.0	0.0	0.0	0.3	1.3	0.5	0.0	0.0	**275.8**
GSD	2011	1.2	1.2	1.6	0.4	0.0	0.0	0.0	0.3	0.0	0.4	0.0	0.0	**5.8**
H2O	2011	4.3	6.5	7.8	2.8	0.0	0.0	0.0	1.1	5.0	5.4	0.0	0.0	**1,535.7**
OIL	2011	15.6	14.7	20.1	5.9	0.0	0.0	0.0	2.6	17.9	12.6	0.0	0.0	**7,598.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,567.0**
														267.3

Manitoba Production
2010 To 2014

Licence ***4491*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	2.1	1.1	1.3	0.6	0.0	0.5	0.9	0.7	0.0	0.0	0.0	0.5	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	18.2	10.3	11.4	7.4	6.1	6.5	9.1	8.5	7.0	7.6	7.3	8.1	**1,502.8**
OIL	2010	9.3	15.4	18.6	16.7	17.5	14.7	14.2	16.8	16.6	17.7	16.0	16.6	**7,508.8**

Licence ***4492*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,680.0**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.4**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.9**
H2O	2014	62.7	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,347.7**
OIL	2014	51.7	47.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,889.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**6,621.0**
GAS	2013	1.6	1.4	1.6	3.3	4.3	2.6	1.0	0.6	0.0	0.0	0.2	1.3	**479.0**
GSD	2013	1.6	1.2	1.6	2.7	5.1	2.3	0.2	0.3	0.0	0.0	0.1	1.0	**52.6**
H2O	2013	53.8	38.2	37.8	40.3	41.3	39.8	42.4	41.5	48.6	57.9	62.2	62.4	**9,226.0**
OIL	2013	37.4	31.6	35.5	36.3	39.2	35.3	35.3	36.2	50.1	55.2	57.2	54.3	**13,790.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,261.0**
GAS	2012	2.2	2.0	2.2	1.0	0.0	0.0	0.9	1.6	1.5	1.6	1.5	1.6	**461.1**
GSD	2012	1.9	1.3	1.0	0.9	0.0	0.0	0.9	1.4	0.7	1.5	1.0	1.5	**36.5**
H2O	2012	49.8	38.5	39.0	36.3	40.3	42.1	33.3	39.6	26.3	35.0	36.6	38.4	**8,659.8**
OIL	2012	32.9	31.5	34.0	34.9	37.2	37.1	29.7	36.2	34.0	34.9	34.3	36.3	**13,286.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,902.0**
GAS	2011	3.4	3.1	3.5	3.6	3.8	3.9	0.4	2.7	3.1	2.8	2.0	2.2	**445.0**
GSD	2011	2.7	2.3	2.3	2.3	2.1	2.1	0.4	2.2	0.0	2.2	0.2	2.0	**24.4**
H2O	2011	26.8	39.3	43.0	59.0	48.3	56.4	31.5	49.2	33.2	50.3	34.3	36.6	**8,204.6**
OIL	2011	31.0	27.1	31.5	35.7	35.0	33.1	32.1	30.2	33.4	34.0	33.4	33.1	**12,873.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,537.0**
GAS	2010	2.8	2.6	2.8	2.3	2.5	2.7	1.7	0.5	0.0	2.6	3.3	3.4	**410.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1.1	2.0	0.0	**3.6**
H2O	2010	41.3	32.2	37.1	41.3	43.9	41.0	41.4	48.1	47.0	46.5	42.7	49.2	**7,696.7**
OIL	2010	53.7	48.9	56.7	35.9	35.5	35.1	36.3	42.7	41.3	38.8	33.7	35.6	**12,484.2**

Licence ***4493*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**

Manitoba Production
2010 To 2014

Licence ***4493*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	11.0	137.5	0.0	0.0	0.0	0.0	0.0	**148.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,294.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**5,982.0**
GAS	2011	3.1	2.8	3.1	1.9	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**262.1**
GSD	2011	2.4	2.0	2.0	1.2	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2011	7.6	7.8	9.3	8.0	7.6	5.7	2.6	0.0	0.0	0.0	0.0	0.0	**5,294.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,782.0**
GAS	2010	2.9	4.8	2.9	1.5	4.0	4.8	1.3	1.3	3.6	13.3	2.6	2.8	**248.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	3.5	5.7	1.5	0.0	**12.0**
H2O	2010	1.2	1.5	0.8	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.8**
OIL	2010	16.5	18.6	14.3	8.7	12.1	13.4	11.7	11.2	9.4	5.5	5.2	7.3	**5,246.0**

Licence ***4494*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,555.0**
GAS	2014	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**550.3**
GSD	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.5**
H2O	2014	88.7	80.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,340.7**
OIL	2014	19.9	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,694.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	16.0	31.0	27.0	31.0	30.0	31.0	**6,497.0**
GAS	2013	1.8	1.8	2.5	2.6	2.5	2.3	1.3	2.5	2.1	2.5	2.4	2.5	**545.7**
GSD	2013	1.8	1.6	2.4	2.2	3.0	2.0	0.2	1.2	2.0	1.7	0.8	1.9	**59.0**
H2O	2013	147.9	104.3	85.5	89.6	90.8	84.3	47.5	82.4	63.4	75.5	81.9	88.2	**29,171.6**
OIL	2013	31.0	25.8	20.1	19.7	20.6	18.6	10.5	19.4	18.5	20.4	21.2	20.9	**11,657.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	25.0	31.0	30.0	31.0	**6,151.0**
														518.9

Manitoba Production
2010 To 2014

Licence ***4494*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	2.5	2.3	2.5	2.4	2.5	2.4	1.9	2.0	1.5	1.9	1.8	1.9	
GSD	2012	2.3	1.5	1.2	2.1	2.4	2.2	1.7	1.8	0.7	1.8	1.3	1.8	**38.2**
H2O	2012	216.0	166.8	169.3	154.2	167.8	175.2	142.7	125.7	60.6	97.2	101.4	106.7	**28,130.3**
OIL	2012	14.0	13.5	14.5	14.0	14.2	14.1	11.6	26.2	23.6	29.2	28.8	30.4	**11,410.8**
DAY	2011	31.0	27.0	31.0	4.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	31.0	**5,797.0**
GAS	2011	2.5	2.1	2.5	0.3	0.0	0.0	0.1	2.5	2.4	2.5	2.3	2.5	**493.3**
GSD	2011	2.0	1.5	1.6	0.2	0.0	0.0	0.1	2.1	0.0	2.0	0.2	2.3	**17.4**
H2O	2011	124.4	175.7	194.4	32.2	0.0	0.0	4.1	202.9	141.1	215.4	148.5	159.1	**26,446.7**
OIL	2011	14.7	12.4	14.4	1.8	0.0	0.0	0.5	14.1	14.6	14.4	14.2	14.1	**11,176.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	13.0	31.0	30.0	31.0	3.0	31.0	**5,550.0**
GAS	2010	1.0	1.3	1.9	1.9	2.2	1.5	0.6	2.2	2.1	2.2	0.2	2.3	**473.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.0	1.0	0.2	0.0	**5.4**
H2O	2010	121.7	89.0	93.3	80.7	86.4	60.2	38.9	110.4	105.4	115.1	10.9	167.5	**25,048.9**
OIL	2010	26.9	16.8	12.3	11.2	12.1	8.4	5.5	14.4	13.6	14.5	1.4	14.4	**11,061.5**

Licence ***4498*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602,248.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,449.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,717.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602,248.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,449.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	28.0	**5,717.8**
H2O	2010	2303.2	2087.2	2340.0	2275.5	2331.6	2061.7	2338.9	2296.6	2170.5	2271.3	2086.0	1922.9	**602,248.8**
OIL	2010	28.1	25.0	27.6	26.6	27.1	24.2	25.9	23.7	26.0	25.0	23.1	20.7	**48,449.7**

Licence ***4499*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,935.1**
H2O	2014	57.7	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,141.9**
OIL	2014	17.2	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,653.1**
DAY	2013	18.5	13.5	30.8	28.0	15.0	0.0	24.7	31.0	30.0	31.0	30.0	30.8	**3,878.1**
H2O	2013	100.0	69.8	160.7	154.9	46.5	0.0	99.9	131.9	129.5	82.7	56.7	71.0	**21,035.1**
OIL	2013	70.6	49.3	88.0	58.3	15.2	0.0	35.4	51.1	45.0	26.9	17.5	17.7	**9,621.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	19.0	30.0	**3,594.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.9	196.9	170.5	**19,931.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.8	84.1	109.9	**9,146.4**

Manitoba Production
2010 To 2014

Licence ***4499*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,525.8**
H2O	2011	55.8	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,390.2**
OIL	2011	23.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,858.6**
DAY	2010	31.0	28.0	30.1	30.0	28.3	24.7	31.0	31.0	29.0	19.8	30.0	31.0	**3,477.0**
H2O	2010	272.9	132.2	140.0	122.5	194.9	118.3	120.4	71.2	54.8	34.9	59.1	60.1	**19,299.3**
OIL	2010	140.7	92.9	84.0	69.7	93.7	45.1	42.1	20.7	17.7	12.8	19.9	22.4	**8,822.8**

Licence ***4501*** Well Name ***Tundra Osprey et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718,925.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,342.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718,925.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,342.1**
DAY	2010	20.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,346.8**
H2O	2010	3192.0	4517.1	2296.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718,925.5**
OIL	2010	19.7	27.3	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,342.1**

Licence ***4502*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,605.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2014	1.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**6,557.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2013	5.7	3.5	3.6	3.5	3.6	2.7	3.5	2.7	4.5	3.4	3.3	2.1	**1,542.3**
DAY	2012	23.0	24.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**6,200.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2012	3.0	2.9	3.9	4.1	1.4	0.0	0.0	0.0	0.0	0.0	5.8	6.0	**1,500.2**
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**6,015.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2011	3.7	2.6	3.6	3.5	4.3	3.9	3.7	3.1	3.3	4.5	3.9	3.6	**1,473.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	27.0	31.0	25.0	31.0	**5,673.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.5**
OIL	2010	3.4	2.7	2.8	3.3	4.8	2.0	2.5	4.6	3.4	3.6	3.2	3.7	**1,429.4**

UWI ***100.04-23-009-28W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***4502*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-009-28W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,575.0**
H2O	2014	3.4	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.5**
OIL	2014	2.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**6,527.0**
H2O	2013	13.3	8.1	8.4	8.0	8.4	8.4	11.3	8.5	3.8	6.5	6.3	4.2	**795.6**
OIL	2013	5.7	3.4	3.5	3.4	3.5	4.5	6.0	4.5	7.6	5.6	5.4	3.1	**1,968.6**
DAY	2012	23.0	24.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**6,170.0**
H2O	2012	7.1	6.7	9.1	9.3	3.7	0.0	0.0	0.0	0.0	0.0	13.5	14.3	**700.4**
OIL	2012	2.9	2.9	3.8	4.0	1.4	0.0	0.0	0.0	0.0	0.0	5.8	6.0	**1,912.4**
DAY	2011	31.0	24.0	24.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**5,985.0**
H2O	2011	9.4	6.6	9.3	8.1	10.1	9.0	8.7	7.3	6.6	10.2	8.9	8.4	**636.7**
OIL	2011	4.3	3.1	4.3	3.4	4.3	3.8	3.7	3.0	3.2	4.4	3.8	3.5	**1,885.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	17.0	31.0	27.0	31.0	25.0	31.0	**5,643.0**
H2O	2010	9.6	7.4	8.1	8.6	5.7	5.7	6.3	11.8	8.3	9.0	8.1	9.4	**534.1**
OIL	2010	4.8	3.7	4.0	4.0	5.6	2.4	2.9	5.4	3.9	4.2	3.7	4.4	**1,840.8**

Licence ***4504*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,754.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.3**
DAY	2013	0.0	0.0	0.0	0.0	22.0	29.0	30.0	30.0	29.0	30.0	20.0	0.0	**4,754.0**
H2O	2013	0.0	0.0	0.0	0.0	9.9	0.4	0.3	1.4	2.2	2.3	1.3	0.0	**897.8**
OIL	2013	0.0	0.0	0.0	0.0	5.2	6.5	5.7	2.9	2.2	2.3	1.3	0.0	**958.3**
DAY	2012	0.0	0.0	0.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	0.0	**4,564.0**
H2O	2012	0.0	0.0	0.0	0.6	1.5	0.2	0.3	3.3	0.2	0.2	0.0	0.0	**880.0**
OIL	2012	0.0	0.0	0.0	13.0	5.8	5.6	5.6	2.4	4.7	5.2	1.8	0.0	**932.2**
DAY	2011	14.0	11.0	18.0	30.0	16.0	0.0	0.0	0.0	18.0	31.0	30.0	8.0	**4,346.0**
H2O	2011	0.0	0.0	8.0	0.0	0.0	0.0	0.0	0.0	0.5	3.5	2.5	0.1	**873.7**
OIL	2011	0.0	0.0	6.0	0.0	0.4	0.0	0.0	0.0	7.5	4.5	4.5	1.8	**888.1**
DAY	2010	0.0	14.0	31.0	26.0	27.0	30.0	0.0	31.0	30.0	0.0	0.0	25.0	**4,170.0**
H2O	2010	0.0	5.0	2.5	2.4	2.0	2.8	0.0	6.0	4.0	0.0	0.0	8.0	**859.1**
OIL	2010	0.0	5.0	4.5	3.6	4.0	4.2	0.0	3.0	3.0	0.0	0.0	6.0	**863.4**

Licence ***4505*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**

Manitoba Production
2010 To 2014

Licence ***4505*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a I*** Field Code ***3*** Pool Code ***43I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,793.8**
DAY	2010	30.0	28.0	30.3	30.0	31.0	28.2	31.0	0.0	0.0	0.0	0.0	0.0	**5,255.0**
H2O	2010	30.5	24.3	28.0	26.5	26.3	23.9	27.8	0.0	0.0	0.0	0.0	0.0	**7,579.8**
OIL	2010	39.8	38.4	41.3	40.1	40.2	36.6	43.3	0.0	0.0	0.0	0.0	0.0	**11,793.8**

UWI ***102.11-35-001-26W1.03*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.8**
H2O	2014	66.1	55.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,333.9**
OIL	2014	45.7	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,945.4**
DAY	2013	31.0	24.5	30.8	29.7	31.0	24.0	0.0	28.0	30.0	24.0	29.0	30.8	**960.2**
H2O	2013	176.2	138.9	145.2	133.6	72.4	62.0	0.0	157.7	168.7	125.0	164.3	170.6	**4,212.7**
OIL	2013	303.8	230.7	201.8	124.8	91.3	79.6	0.0	244.9	183.6	95.0	119.1	98.6	**10,861.7**
DAY	2012	30.5	28.1	28.9	1.0	0.0	5.4	31.0	30.3	11.0	18.0	30.0	31.0	**647.4**
H2O	2012	19.3	19.1	20.0	0.7	0.0	12.1	68.4	61.0	23.8	17.9	113.3	234.4	**2,698.1**
OIL	2012	28.4	28.0	26.5	0.9	0.0	16.1	93.4	83.9	33.0	32.4	170.6	384.4	**9,088.5**
DAY	2011	30.1	25.8	30.2	29.8	31.0	30.0	27.1	27.8	29.8	30.5	28.1	30.5	**402.2**
H2O	2011	139.0	298.7	109.8	119.0	140.5	149.4	70.6	134.4	200.1	69.7	58.1	23.9	**2,108.1**
OIL	2011	525.4	356.1	710.1	872.9	942.6	975.5	465.8	673.5	996.5	436.2	251.2	54.2	**8,190.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	30.7	**51.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.0	232.9	**594.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.4	646.5	**930.9**

Licence ***4506*** Well Name ***CPEC Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,441.0**
H2O	2014	6821.2	6152.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747,403.1**
OIL	2014	28.0	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,621.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,382.0**
H2O	2013	7273.8	6160.0	6865.0	6310.4	6833.3	6508.8	6888.0	6821.7	6610.8	6811.9	6579.0	6820.1	**734,429.4**

Manitoba Production
2010 To 2014

Licence ***4506*** Well Name ***CPEC Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	29.9	25.5	27.9	25.3	30.1	27.3	27.3	27.4	28.2	27.5	26.4	27.5	**9,568.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	29.0	31.0	30.0	31.0	**4,017.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	5821.7	6535.4	6241.4	7424.5	6624.6	6901.1	**653,946.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	25.0	27.7	26.8	34.0	27.2	35.7	**9,238.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,837.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,397.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,061.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,837.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614,397.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,061.7**

Licence ***4507*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,949.9**
H2O	2014	254.2	249.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,460.8**
OIL	2014	50.6	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,858.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	30.0	**6,890.9**
H2O	2013	299.1	256.9	261.0	247.6	289.9	248.6	303.5	288.8	256.8	252.3	241.3	274.9	**53,956.7**
OIL	2013	53.5	48.7	55.2	50.8	53.9	52.2	57.1	58.5	50.6	52.3	46.8	31.3	**38,760.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**6,529.9**
H2O	2012	249.0	249.5	261.4	272.7	324.6	315.3	327.3	314.0	324.4	312.8	298.3	304.7	**50,736.0**
OIL	2012	31.7	27.3	27.1	29.0	32.6	34.6	44.6	43.2	49.0	50.7	49.5	48.5	**38,149.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,168.9**
H2O	2011	198.7	202.9	234.9	228.6	235.4	168.7	266.7	257.2	244.7	255.8	269.2	276.7	**47,182.0**
OIL	2011	46.7	48.6	55.9	53.1	52.2	33.6	58.6	57.0	45.3	40.3	21.4	25.3	**37,681.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**5,820.9**
H2O	2010	274.8	243.4	264.7	277.3	292.5	287.2	290.6	273.7	285.0	254.3	264.8	242.4	**44,342.5**
OIL	2010	37.8	37.3	40.2	38.2	42.1	41.5	42.6	42.0	47.0	47.2	45.0	45.3	**37,143.3**

Licence ***4508*** Well Name ***1576062 AB South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**

Manitoba Production
2010 To 2014

Licence ***4508*** Well Name ***1576062 AB South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**
DAY	2010	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,325.2**
H2O	2010	845.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725,129.2**
OIL	2010	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,978.0**

Licence ***4509*** Well Name ***Tundra Osprey Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,767.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,051.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,074.2**
DAY	2011	31.0	24.0	22.0	28.0	31.0	27.0	3.0	0.0	0.0	0.0	0.0	0.0	**5,767.0**
H2O	2011	630.5	489.7	438.1	591.0	678.4	557.2	53.4	0.0	0.0	0.0	0.0	0.0	**107,051.0**
OIL	2011	12.6	9.4	8.4	10.8	10.5	9.3	0.9	0.0	0.0	0.0	0.0	0.0	**14,074.2**
DAY	2010	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,601.0**
H2O	2010	798.3	694.7	818.6	789.5	800.3	765.3	814.7	829.6	741.8	693.8	662.9	637.5	**103,612.7**
OIL	2010	24.5	20.9	24.3	23.3	23.4	23.5	24.2	22.8	22.5	17.9	10.4	11.5	**14,012.3**

Licence ***4512*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,749.8**
H2O	2014	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.8**
OIL	2014	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,658.2**
DAY	2013	31.0	28.0	22.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	27.0	19.0	**6,739.8**
H2O	2013	7.0	6.4	5.0	9.1	10.2	16.2	17.4	13.7	10.4	5.6	6.7	8.5	**2,620.7**
OIL	2013	9.8	8.7	8.2	9.1	11.6	15.0	15.3	15.2	13.5	15.7	16.2	11.0	**3,649.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**6,401.8**
H2O	2012	5.6	5.2	5.6	5.4	7.8	7.5	7.8	7.2	6.7	7.0	6.8	7.0	**2,504.5**
OIL	2012	10.2	9.6	10.2	9.9	10.2	9.9	11.2	9.9	9.5	10.1	9.5	9.8	**3,500.2**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,036.8**
H2O	2011	4.7	4.2	4.7	5.3	5.6	3.1	5.6	5.6	5.4	5.6	5.4	5.6	**2,424.9**
OIL	2011	9.6	8.7	9.6	9.8	10.2	5.6	10.2	10.2	9.9	10.2	9.9	10.2	**3,380.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,674.8**
H2O	2010	4.7	4.2	4.7	4.5	4.5	4.5	4.7	4.7	4.5	4.7	4.5	4.7	**2,364.1**
OIL	2010	10.9	9.8	10.9	10.5	9.9	9.3	9.6	9.6	9.3	9.6	9.3	9.6	**3,266.1**

Manitoba Production
2010 To 2014

Licence ***4513*** Well Name ***CPEC Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-32-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**
DAY	2010	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,786.0**
H2O	2010	1990.4	1639.7	788.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220,138.1**
OIL	2010	24.7	21.3	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.0**

Licence ***4514*** Well Name ***CPEC Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.1**

Licence ***4516*** Well Name ***1576062 AB South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-06-006-28W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**

Manitoba Production
2010 To 2014

Licence ***4516*** Well Name ***1576062 AB South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-06-006-28W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,149.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.2**

Licence ***4519*** Well Name ***CPEC Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393,679.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,686.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393,679.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,686.1**
DAY	2012	0.0	0.0	30.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,558.0**
H2O	2012	6474.9	0.0	6434.4	6215.2	6588.0	5637.8	0.0	0.0	0.0	0.0	0.0	0.0	**393,679.7**
OIL	2012	31.5	0.0	29.0	30.6	29.9	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,686.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,329.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,541.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,440.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362,329.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,541.1**

Licence ***4520*** Well Name ***CPEC Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**

Manitoba Production
2010 To 2014

Licence ***4520*** Well Name ***CPEC Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-31-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 A*** Field Code ***2*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,616.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289,596.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,683.9**

Licence ***4522*** Well Name ***Cromer Unit No. 1 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-14-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,606.1**
H2O	2014	19.0	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,722.0**
OIL	2014	14.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,453.1**
DAY	2013	25.0	28.0	29.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**6,547.1**
H2O	2013	17.7	15.8	13.8	14.1	15.5	14.9	16.2	18.2	16.0	19.5	19.3	19.9	**5,686.1**
OIL	2013	12.0	14.4	15.8	15.5	16.6	15.5	15.6	15.3	12.8	13.4	13.3	13.7	**5,426.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	30.0	23.0	29.0	**6,193.1**
H2O	2012	28.0	25.5	23.5	20.8	24.7	25.7	27.5	18.2	29.4	25.7	18.9	24.1	**5,485.2**
OIL	2012	9.9	9.5	11.3	11.8	13.1	10.6	11.4	8.3	14.0	13.1	9.3	12.5	**5,252.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,848.1**
H2O	2011	25.2	19.1	20.4	18.1	18.3	22.5	32.7	31.4	28.4	27.8	27.0	28.7	**5,193.2**
OIL	2011	16.1	14.6	14.3	13.3	14.1	12.9	10.1	10.4	10.4	9.9	10.3	10.4	**5,117.8**
DAY	2010	25.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**5,483.1**
H2O	2010	17.4	19.4	22.4	20.6	19.0	33.3	30.0	33.4	27.0	29.1	27.3	31.2	**4,893.6**
OIL	2010	13.5	15.0	14.8	15.2	15.9	15.1	16.7	16.4	13.7	16.0	15.3	15.8	**4,971.0**

UWI ***100.10-14-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,793.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
OIL	2014	12.4	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.9**
DAY	2013	25.0	28.0	29.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,734.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
OIL	2013	10.9	13.0	14.4	14.4	15.4	14.3	14.5	14.1	11.6	11.9	11.8	12.1	**3,701.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	30.0	23.0	29.0	**5,380.0**

Manitoba Production
2010 To 2014

Licence ***4522*** Well Name ***Cromer Unit No. 1 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-14-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.8**
OIL	2012	11.1	10.6	12.5	13.0	11.8	9.9	10.2	7.6	12.8	11.9	8.7	11.3	**3,542.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,035.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	**23.8**
OIL	2011	17.9	16.4	16.0	15.0	15.8	14.4	11.2	11.7	11.6	11.2	4.1	11.5	**3,411.5**
DAY	2010	25.0	28.0	29.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**4,670.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
OIL	2010	13.5	15.0	16.6	17.1	17.8	17.9	18.6	18.3	15.4	17.9	17.1	17.6	**3,254.7**

Licence ***4531*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,712.7**
GAS	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.8**
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.9**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.0**
OIL	2014	7.8	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**5,653.7**
GAS	2013	0.0	0.0	1.5	48.3	1.6	1.5	1.6	0.2	0.0	0.0	0.0	0.5	**208.7**
GSD	2013	0.0	0.0	1.4	39.9	1.9	1.3	0.3	0.1	0.0	0.0	0.0	0.4	**66.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.3	**751.4**
OIL	2013	6.7	5.7	6.5	10.4	11.0	11.4	12.5	7.3	7.0	7.7	8.0	8.1	**2,967.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	29.0	0.0	28.0	30.0	31.0	**5,293.7**
GAS	2012	0.6	0.6	4.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.5**
GSD	2012	0.6	0.3	2.1	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.6**
OIL	2012	9.8	9.3	9.4	8.6	6.5	6.4	5.3	6.1	0.0	5.7	6.1	6.5	**2,864.9**
DAY	2011	31.0	23.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,969.7**
GAS	2011	0.0	0.7	1.6	1.5	1.6	2.0	2.2	1.6	2.1	0.9	0.6	0.6	**144.3**
GSD	2011	0.0	0.6	1.0	1.0	0.8	1.1	2.0	1.4	0.0	0.7	0.1	0.6	**14.8**
H2O	2011	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.6**
OIL	2011	12.5	5.0	3.4	5.5	7.0	9.1	9.4	7.8	12.1	10.4	9.9	9.8	**2,785.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,617.7**
GAS	2010	2.4	2.2	2.5	2.1	2.2	2.1	1.5	2.2	2.0	1.9	0.7	0.0	**128.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.0	0.9	0.4	0.0	**5.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.3	**750.3**
OIL	2010	11.6	10.4	12.7	11.7	11.5	11.4	12.2	12.4	11.5	7.0	7.6	11.0	**2,683.3**

Licence ***4535*** Well Name ***1576062 AB South Linklater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***4535*** Well Name ***1576062 AB South Linklater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.7**
H2O	2010	3855.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242,197.1**
OIL	2010	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.4**

Licence ***4538*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,648.0**
GAS	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,007.4**
GSD	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.1**
H2O	2014	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.4**
OIL	2014	9.4	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,849.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**6,589.0**
GAS	2013	0.0	0.4	0.6	0.6	0.6	0.6	0.8	0.0	0.2	1.2	1.2	1.3	**1,007.2**
GSD	2013	0.0	0.3	0.6	0.5	0.7	0.6	0.1	0.0	0.2	0.8	0.4	1.0	**114.9**
H2O	2013	7.6	4.5	3.8	2.8	2.8	2.5	1.1	0.8	0.6	0.8	0.8	0.9	**321.7**
OIL	2013	57.3	45.5	44.4	26.8	28.2	24.6	13.1	7.9	10.3	9.0	9.3	9.1	**23,831.4**
DAY	2012	22.0	0.0	18.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**6,227.0**
GAS	2012	1.7	0.0	1.2	1.2	1.3	1.2	1.0	8.8	12.0	12.4	12.0	0.4	**999.7**
GSD	2012	1.5	0.0	0.5	1.0	1.3	1.1	0.9	8.0	5.7	12.0	8.5	0.4	**109.7**
H2O	2012	0.4	0.0	0.2	0.3	0.3	4.1	3.5	4.7	3.3	4.5	4.7	5.4	**292.7**
OIL	2012	66.4	0.0	47.6	60.4	61.2	61.2	50.2	62.5	58.9	60.4	59.6	55.7	**23,545.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	14.0	31.0	30.0	31.0	**5,919.0**
GAS	2011	7.5	8.9	10.2	11.0	14.9	3.4	0.0	10.9	4.9	3.2	2.0	2.5	**946.5**
GSD	2011	5.9	6.5	6.7	6.9	8.2	1.8	0.0	9.1	4.2	2.5	0.3	2.3	**68.8**
H2O	2011	5.7	8.8	12.5	12.6	1.7	1.9	1.1	8.2	2.7	12.2	2.3	0.5	**261.3**
OIL	2011	170.6	159.8	165.2	161.9	158.9	143.8	147.2	119.9	58.4	134.7	103.4	94.4	**22,901.8**
														5,572.0

Manitoba Production
2010 To 2014

Licence ***4538*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	27.0	30.0	30.0	
GAS	2010	1.6	1.4	1.8	0.6	0.0	1.6	1.2	2.2	2.1	9.0	10.5	6.3	**867.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.0	3.8	6.4	0.0	**14.4**
H2O	2010	0.7	0.5	1.1	2.4	3.1	2.9	2.8	3.1	2.9	2.7	1.2	4.6	**191.1**
OIL	2010	17.9	16.0	28.7	24.0	21.0	27.3	28.2	31.9	30.1	77.5	103.0	128.7	**21,283.6**

Licence ***4539*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,026.9**

Licence ***4542*** Well Name ***Tundra HCO Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,409.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,312.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,953.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	0.0	0.0	0.0	**5,409.9**
H2O	2010	78.3	71.3	80.3	77.7	79.2	76.7	89.9	95.6	23.1	0.0	0.0	0.0	**91,312.4**
OIL	2010	1.0	0.9	1.0	0.9	1.0	0.9	1.2	1.3	0.3	0.0	0.0	0.0	**18,953.4**

Licence ***4546*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-14-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,560.0**
H2O	2014	48.8	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,488.0**
														4,396.1

Manitoba Production
2010 To 2014

Licence ***4546*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-14-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	11.4	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	21.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	24.0	30.0	31.0	**6,501.0**
H2O	2013	51.9	50.7	61.9	57.8	59.9	59.5	131.0	95.5	80.6	68.1	82.0	77.5	**10,396.6**
OIL	2013	13.5	21.8	18.0	16.9	17.2	14.8	12.9	22.3	18.0	14.7	18.0	16.9	**4,374.6**
DAY	2012	22.0	27.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	26.0	25.0	**6,156.0**
H2O	2012	40.3	48.6	71.1	34.5	75.4	43.7	64.1	64.8	61.8	60.7	51.2	50.9	**9,520.2**
OIL	2012	12.0	15.1	22.5	15.5	21.8	12.2	18.4	18.8	17.9	17.1	14.7	14.3	**4,169.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**5,821.0**
H2O	2011	78.0	58.8	65.7	60.1	58.4	55.4	59.5	56.7	53.8	49.2	50.0	6.0	**8,853.1**
OIL	2011	22.4	21.7	21.7	18.3	18.4	18.0	16.1	16.3	16.8	16.8	17.3	1.9	**3,969.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	28.0	31.0	28.0	31.0	**5,483.0**
H2O	2010	52.1	46.8	56.1	56.2	55.5	48.3	72.5	82.3	87.5	84.4	72.8	81.6	**8,201.5**
OIL	2010	21.4	19.1	20.3	19.0	20.0	18.4	20.3	21.2	23.0	21.9	19.1	21.6	**3,763.6**

UWI ***102.06-14-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,475.0**
H2O	2014	34.6	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,558.0**
OIL	2014	14.5	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,600.6**
DAY	2013	21.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	24.0	30.0	31.0	**6,416.0**
H2O	2013	37.1	36.2	44.4	41.5	42.9	42.2	93.4	68.0	57.5	48.4	58.4	55.4	**11,493.2**
OIL	2013	13.5	21.8	18.0	16.9	17.2	19.1	16.7	28.9	23.4	19.2	23.3	21.7	**5,573.2**
DAY	2012	22.0	27.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	30.0	26.0	25.0	**6,071.0**
H2O	2012	28.7	34.5	50.9	82.6	53.9	31.3	45.8	46.3	44.1	43.5	38.3	36.2	**10,867.8**
OIL	2012	11.2	14.0	20.7	28.5	21.8	12.2	18.4	18.8	17.9	17.1	14.7	14.2	**5,333.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**5,736.0**
H2O	2011	55.9	41.9	46.9	42.6	41.5	39.4	42.5	40.5	38.5	35.4	35.9	4.3	**10,331.7**
OIL	2011	15.4	14.9	14.9	16.7	16.7	16.1	14.7	15.1	15.4	15.7	16.1	1.7	**5,124.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	25.0	28.0	31.0	28.0	31.0	**5,398.0**
H2O	2010	37.3	33.5	40.3	40.5	39.8	34.5	52.2	58.8	62.4	60.5	52.1	58.6	**9,866.4**
OIL	2010	12.2	10.9	14.0	13.2	13.9	12.8	14.0	14.5	15.8	15.1	13.1	14.9	**4,950.6**

Licence ***4547*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b C*** Field Code ***7*** Pool Code ***35C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,526.0**
H2O	2014	14.4	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,684.7**
OIL	2014	9.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,225.4**
DAY	2013	31.0	28.0	23.0	30.0	0.0	0.0	30.0	11.0	30.0	0.0	30.0	31.0	**4,467.0**
H2O	2013	13.9	12.6	11.8	3.4	0.0	0.0	10.8	26.2	6.6	0.0	19.2	13.5	**3,659.2**

Manitoba Production
2010 To 2014

Licence ***4547*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b C*** Field Code ***7*** Pool Code ***35C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	8.9	7.9	7.2	2.2	0.0	0.0	6.9	9.4	4.4	0.0	11.8	9.0	**3,208.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	**4,223.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	14.0	13.6	**3,541.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	8.9	8.7	**3,140.8**
DAY	2011	31.0	25.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,140.0**
H2O	2011	13.4	13.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,491.6**
OIL	2011	8.5	8.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,109.1**
DAY	2010	31.0	28.0	10.0	30.0	31.0	22.0	0.0	21.0	29.0	31.0	30.0	31.0	**4,080.0**
H2O	2010	14.7	13.7	5.2	19.2	12.2	8.2	0.0	18.3	12.8	13.9	12.2	13.3	**3,463.0**
OIL	2010	9.3	8.7	3.3	12.3	7.8	5.2	0.0	11.6	8.1	8.7	7.8	8.4	**3,090.9**

Licence ***4549*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

UWI ***100.08-17-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,315.0**
H2O	2014	18.3	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.3**
OIL	2014	17.5	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,781.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,258.0**
H2O	2013	24.8	21.6	22.1	21.3	22.6	20.5	21.5	19.6	19.1	19.4	18.9	19.9	**4,003.5**
OIL	2013	15.3	13.7	15.6	16.0	18.3	17.1	21.4	18.4	17.7	18.1	17.8	18.6	**5,747.4**
DAY	2012	31.0	29.0	31.0	30.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,895.0**
H2O	2012	20.6	19.4	19.7	19.7	1.4	19.8	24.0	20.8	21.2	17.7	21.1	24.8	**3,752.2**

Manitoba Production
2010 To 2014

Licence ***4549*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	22.4	21.0	21.3	21.4	5.8	25.4	21.5	18.7	18.8	15.8	14.7	15.3	**5,539.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,549.0**
H2O	2011	23.7	19.9	21.0	20.9	22.2	21.9	22.0	21.6	20.4	21.4	20.1	21.9	**3,522.0**
OIL	2011	20.3	16.9	25.7	24.6	25.8	23.6	24.0	23.4	22.1	23.1	21.7	23.8	**5,317.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,184.0**
H2O	2010	23.8	22.8	26.3	21.0	27.9	23.2	24.9	25.7	24.8	24.0	24.3	23.8	**3,265.0**
OIL	2010	25.6	24.5	21.8	22.9	18.7	22.1	21.2	21.9	21.1	20.5	20.7	20.2	**5,042.3**

Licence ***4554*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-11-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,517.7**
H2O	2014	1179.9	1203.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226,725.7**
OIL	2014	33.5	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,872.0**
DAY	2013	31.0	28.0	18.0	0.0	30.0	30.0	31.0	31.0	20.0	25.0	28.0	26.0	**6,460.7**
H2O	2013	1179.4	1039.0	618.8	0.0	1168.5	1023.5	1171.3	1108.5	702.0	832.1	1010.8	1051.8	**224,341.9**
OIL	2013	31.1	31.3	20.5	0.0	33.9	33.8	34.9	35.4	21.9	27.3	31.1	29.5	**13,805.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**6,162.7**
H2O	2012	1071.6	977.6	993.2	1106.9	1324.9	1207.3	1286.2	1320.6	1272.2	1205.4	1148.0	1215.7	**213,436.2**
OIL	2012	74.0	61.3	61.4	33.2	59.0	45.6	25.7	29.3	34.4	36.5	35.5	36.4	**13,475.1**
DAY	2011	30.0	27.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,800.7**
H2O	2011	884.0	771.1	919.0	927.9	948.7	630.9	1074.8	995.1	948.9	1198.6	1095.7	1103.4	**199,306.6**
OIL	2011	56.8	50.4	59.0	56.0	54.9	34.5	66.8	65.5	57.1	65.8	68.1	72.5	**12,942.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,451.7**
H2O	2010	942.7	856.8	984.7	980.0	1026.2	1013.5	1044.2	990.2	1003.0	934.3	960.0	894.8	**187,808.5**
OIL	2010	68.2	54.7	59.4	58.8	60.7	59.3	57.9	57.0	56.8	56.3	56.8	57.5	**12,235.4**

Licence ***4555*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
GAS	2014	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.5**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
H2O	2014	9.8	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.8**
OIL	2014	10.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,167.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**2,756.0**
GAS	2013	0.5	1.4	1.5	0.7	1.3	0.8	0.0	0.0	0.7	1.3	1.2	1.3	**143.2**
GSD	2013	0.5	1.3	1.4	0.5	1.6	0.7	0.0	0.0	0.7	0.9	0.4	1.1	**27.4**
H2O	2013	11.0	6.4	8.2	8.3	8.0	6.8	6.4	7.6	6.8	8.5	9.2	9.7	**1,149.7**
OIL	2013	10.6	7.4	9.8	9.6	10.0	8.3	7.6	9.7	10.0	11.1	11.5	11.4	**2,146.7**

Manitoba Production
2010 To 2014

Licence ***4555*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,395.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.4	1.2	1.6	1.5	1.6	0.4	0.0	**132.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	1.3	1.1	1.5	0.7	1.5	0.3	0.0	**18.3**
H2O	2012	15.8	10.1	10.2	8.8	9.9	9.2	7.4	8.9	5.9	7.8	8.1	8.4	**1,052.8**
OIL	2012	15.6	13.3	14.5	11.8	11.8	11.3	9.3	11.4	10.7	11.0	10.7	11.2	**2,029.7**
DAY	2011	31.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**2,038.0**
GAS	2011	1.6	2.7	3.1	3.0	1.2	0.0	0.0	0.0	0.0	2.0	1.1	0.8	**124.8**
GSD	2011	1.3	2.0	2.0	1.9	0.7	0.0	0.0	0.0	0.0	1.6	0.1	0.8	**11.9**
H2O	2011	7.3	10.2	10.8	13.3	4.2	0.0	0.0	0.0	0.0	16.9	17.6	16.3	**942.3**
OIL	2011	17.5	14.6	16.3	15.9	6.1	0.0	0.0	0.0	0.0	17.7	22.8	20.1	**1,887.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,817.0**
GAS	2010	2.3	1.4	1.6	2.1	2.2	2.1	1.4	0.4	0.0	0.5	1.5	1.6	**109.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.2	0.9	0.0	**1.5**
H2O	2010	9.9	6.0	6.6	12.5	14.2	14.6	15.5	15.4	14.6	14.5	10.9	12.7	**845.7**
OIL	2010	5.6	3.8	4.6	16.8	18.1	15.2	16.2	16.1	15.0	16.4	15.7	17.2	**1,756.1**

Licence ***4556*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,243.0**
GAS	2014	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212.9**
GSD	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.3**
H2O	2014	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**525.9**
OIL	2014	12.3	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,720.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**6,189.0**
GAS	2013	0.0	0.0	0.0	4.5	4.3	2.6	1.0	0.1	0.0	0.0	0.4	1.3	**210.7**
GSD	2013	0.0	0.0	0.0	3.7	5.1	2.3	0.2	0.1	0.0	0.0	0.1	1.1	**35.2**
H2O	2013	0.0	0.0	0.2	0.2	0.2	0.3	0.3	0.4	0.4	0.5	0.5	0.5	**525.2**
OIL	2013	6.1	5.1	18.8	15.8	16.6	13.7	12.2	15.8	16.2	17.9	18.2	17.3	**6,695.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,828.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2012	2.2	1.7	1.9	1.7	1.9	1.9	1.7	2.0	1.3	0.6	0.0	0.0	**521.7**
OIL	2012	16.9	15.4	15.7	14.7	14.7	14.7	12.0	14.9	13.9	8.5	5.6	5.9	**6,522.2**
DAY	2011	31.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**5,469.0**
GAS	2011	0.0	2.0	3.7	1.9	3.7	2.5	2.5	2.5	2.4	2.5	2.4	0.6	**196.5**
GSD	2011	0.0	1.4	2.4	1.2	2.1	1.4	2.2	2.1	2.0	2.0	0.3	0.5	**22.6**
H2O	2011	3.0	3.9	4.1	2.8	4.2	2.9	1.4	1.4	0.9	1.5	1.0	1.3	**504.8**
OIL	2011	21.9	18.0	19.8	10.2	19.3	19.3	19.8	13.2	12.4	12.2	12.1	14.9	**6,369.3**
														5,120.0

Manitoba Production
2010 To 2014

Licence ***4556*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	1.8	1.7	1.2	0.9	0.1	0.0	0.8	2.2	1.8	1.9	0.5	0.0	**169.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.7	0.8	0.3	0.0	**5.0**
H2O	2010	0.0	0.0	0.2	0.3	0.3	0.3	2.5	4.3	4.0	4.5	4.5	5.3	**476.4**
OIL	2010	15.3	13.7	17.4	15.9	23.1	23.7	22.9	21.1	20.7	22.2	21.3	23.6	**6,176.2**

Licence ***4557*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,609.8**
H2O	2014	196.7	238.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,585.7**
OIL	2014	23.1	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,029.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	26.0	**6,555.8**
H2O	2013	272.5	233.6	238.5	226.0	271.3	234.2	264.3	248.1	219.3	233.2	225.5	204.1	**47,150.1**
OIL	2013	44.2	31.5	33.9	30.8	33.2	32.7	34.3	35.3	30.6	34.5	31.9	26.2	**40,974.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**6,198.8**
H2O	2012	229.5	228.9	237.4	235.0	305.4	302.1	300.1	282.8	305.6	309.7	283.6	248.4	**44,279.5**
OIL	2012	52.2	47.0	46.5	47.1	46.9	49.2	46.6	39.9	43.6	43.7	42.7	40.7	**40,575.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	30.0	30.0	31.0	**5,837.8**
H2O	2011	171.7	161.7	187.8	193.3	194.6	133.7	192.5	185.5	200.9	250.3	218.7	235.5	**41,011.0**
OIL	2011	77.3	69.6	77.7	73.7	71.3	46.7	79.3	84.3	64.0	45.1	49.7	51.0	**40,029.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,486.8**
H2O	2010	268.2	244.1	276.5	267.4	284.7	248.2	249.7	220.3	197.9	182.5	191.2	172.7	**38,684.8**
OIL	2010	82.2	74.3	83.0	80.9	85.0	79.1	84.9	72.5	73.9	77.4	75.1	78.1	**39,239.9**

Licence ***4558*** Well Name ***Tundra Pierson Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	7567.8	5997.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817,080.8**
WIN	2013	5669.2	7478.2	9461.8	8658.4	8456.8	8239.5	9812.1	10147.5	9854.2	10224.4	9091.6	7391.7	**1,803,515.4**
WIN	2012	9415.1	8905.9	9306.3	9547.9	9506.4	9080.1	8206.5	4090.4	5356.6	5560.3	5460.3	5599.5	**1,699,030.0**
WIN	2011	8355.3	7426.1	8359.3	7720.0	8033.0	7859.4	7804.4	8119.9	8895.7	8233.3	9111.9	9475.5	**1,608,994.7**
WIN	2010	9846.5	6322.4	5818.0	5579.6	7090.0	7537.0	5177.1	8420.6	8753.5	8707.6	8132.9	8467.8	**1,509,600.9**

Licence ***4561*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
														2,583.0

Manitoba Production
2010 To 2014

Licence ***4561*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**

Licence ***4562*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,112.0**
H2O	2014	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.2**
OIL	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.5**
DAY	2013	19.0	27.0	31.0	25.0	23.0	30.0	20.0	31.0	30.0	31.0	30.0	15.0	**6,096.0**
H2O	2013	3.6	5.2	6.1	4.7	4.7	6.2	4.3	6.4	6.0	6.2	5.7	2.8	**1,038.3**
OIL	2013	3.0	4.1	4.9	4.1	3.6	4.7	3.1	4.6	4.8	5.1	4.8	2.4	**3,029.0**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	13.0	30.0	24.0	**5,784.0**
H2O	2012	5.6	6.6	7.1	6.9	6.8	6.5	6.2	6.4	4.7	2.4	5.5	4.5	**976.4**
OIL	2012	4.3	4.9	5.5	5.5	5.8	5.3	5.1	4.8	3.9	2.1	4.9	3.7	**2,979.8**
DAY	2011	31.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.0	30.0	31.0	**5,454.0**
H2O	2011	5.8	1.3	5.7	6.1	6.4	6.2	6.1	6.2	6.1	4.2	6.7	6.8	**907.2**
OIL	2011	5.8	1.3	5.8	5.1	5.7	5.7	5.6	6.0	5.7	4.2	5.9	6.0	**2,924.0**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,121.0**
H2O	2010	2.0	2.6	3.0	2.8	3.0	3.0	2.9	4.5	6.1	5.9	5.5	5.8	**839.6**
OIL	2010	4.1	5.6	6.2	5.8	6.1	5.9	5.8	6.0	6.1	5.9	5.7	5.7	**2,861.2**

Licence ***4563*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-30-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.9**

Manitoba Production
2010 To 2014

Licence ***4563*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-30-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,299.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,184.5**
DAY	2011	31.0	25.0	24.0	30.0	30.0	30.0	28.0	31.0	24.0	0.0	0.0	0.0	**5,299.0**
H2O	2011	7.1	6.0	6.7	6.7	6.3	7.0	7.7	6.0	4.6	0.0	0.0	0.0	**1,857.9**
OIL	2011	10.2	8.5	5.5	9.7	9.1	9.3	10.1	8.4	7.2	0.0	0.0	0.0	**3,184.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,046.0**
H2O	2010	7.5	6.5	6.3	6.6	7.1	7.1	6.3	7.4	6.6	6.8	6.4	7.0	**1,799.8**
OIL	2010	10.6	9.3	9.1	9.4	10.3	10.2	8.9	10.7	9.7	9.9	9.3	10.2	**3,106.5**

Licence ***4565*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,181.0**
GAS	2014	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.2**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.1**
H2O	2014	10.5	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.4**
OIL	2014	23.5	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,417.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	**6,122.0**
GAS	2013	3.1	1.5	1.1	1.3	0.4	0.0	1.5	2.4	1.7	0.7	0.0	1.0	**187.5**
GSD	2013	3.0	1.4	1.1	1.1	0.4	0.0	0.3	1.2	1.6	0.4	0.0	0.7	**45.9**
H2O	2013	5.7	6.8	7.1	6.2	8.5	9.0	9.5	8.2	4.5	6.3	7.7	10.0	**2,776.9**
OIL	2013	10.2	15.6	19.8	17.0	22.2	22.5	20.9	17.8	13.5	16.2	18.1	23.2	**7,379.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,762.0**
GAS	2012	2.5	1.1	0.0	0.0	0.0	1.6	1.0	1.3	1.2	1.3	2.2	3.1	**172.8**
GSD	2012	2.3	0.7	0.0	0.0	0.0	1.5	1.0	1.2	0.6	1.3	1.6	2.9	**34.7**
H2O	2012	8.3	5.4	4.2	4.3	9.6	8.8	3.9	4.8	3.2	4.2	4.1	4.1	**2,687.4**
OIL	2012	17.0	13.3	11.0	12.2	26.5	21.3	8.3	10.2	9.7	9.9	9.5	9.9	**7,162.1**
DAY	2011	31.0	28.0	31.0	12.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,403.0**
GAS	2011	1.4	1.9	2.5	1.0	2.5	2.0	1.9	2.1	2.4	2.5	2.3	2.2	**157.5**
GSD	2011	1.1	1.4	1.6	0.6	1.3	1.1	1.7	1.8	2.1	2.0	0.2	2.1	**21.6**
H2O	2011	5.1	7.1	8.4	4.3	8.7	10.8	6.2	9.2	5.8	8.7	6.0	5.7	**2,622.5**
OIL	2011	22.1	18.5	20.1	7.9	19.6	20.9	22.0	19.9	19.1	18.7	18.5	15.8	**7,003.3**
DAY	2010	31.0	27.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,059.0**
GAS	2010	2.2	1.9	0.0	0.8	1.4	1.8	1.4	2.2	1.5	1.6	0.3	0.0	**132.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.5	0.7	0.2	0.0	**4.6**
H2O	2010	5.3	3.9	22.6	16.0	14.9	9.8	7.1	6.7	7.6	8.2	8.4	9.9	**2,536.5**
OIL	2010	10.9	9.3	16.0	22.1	20.4	19.5	23.5	24.3	23.2	24.8	21.9	23.6	**6,780.2**

Manitoba Production
2010 To 2014

Licence ***4566*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.5**
DAY	2010	21.0	24.0	26.0	30.0	16.0	26.0	26.0	22.0	0.0	0.0	0.0	0.0	**4,637.5**
H2O	2010	6.4	6.3	5.2	6.6	3.8	5.6	3.3	3.9	0.0	0.0	0.0	0.0	**1,011.5**
OIL	2010	2.6	2.5	2.0	2.6	1.5	2.2	1.2	1.6	0.0	0.0	0.0	0.0	**1,449.5**

Licence ***4570*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.0**
H2O	2014	11.8	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,643.3**
OIL	2014	17.3	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,770.8**
DAY	2013	31.0	28.0	30.0	23.0	30.0	30.0	29.0	31.0	30.0	29.0	22.0	27.0	**6,098.0**
H2O	2013	14.4	11.1	11.4	9.0	12.0	12.3	11.3	11.4	11.8	12.5	9.3	11.5	**2,621.4**
OIL	2013	19.6	21.6	24.1	16.6	21.6	21.6	18.9	20.2	18.5	17.0	12.7	15.8	**6,738.6**
DAY	2012	31.0	25.0	31.0	30.0	26.0	23.0	28.0	12.0	30.0	14.0	0.0	29.0	**5,758.0**
H2O	2012	15.6	12.2	15.1	17.9	15.9	29.8	16.0	7.2	17.7	8.3	0.0	17.2	**2,483.4**
OIL	2012	9.0	7.5	9.4	9.4	7.8	5.1	8.0	3.6	8.9	4.2	0.0	9.0	**6,510.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,479.0**
H2O	2011	12.4	10.9	12.2	9.9	9.2	9.2	13.1	12.5	12.2	12.4	12.0	13.2	**2,310.5**
OIL	2011	15.1	14.0	14.1	12.1	12.0	12.2	12.1	12.6	12.5	12.1	12.4	11.8	**6,428.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,115.0**
H2O	2010	12.3	11.1	10.3	9.1	10.2	10.1	12.0	15.2	14.3	12.9	12.1	14.6	**2,171.3**
OIL	2010	15.3	13.6	15.5	14.6	15.2	13.0	16.1	15.8	14.2	15.4	14.7	15.2	**6,275.5**

Licence ***4571*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,858.0**
H2O	2014	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.8**

Manitoba Production
2010 To 2014

Licence ***4571*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	3.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,372.5**
DAY	2013	12.0	22.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	9.0	**5,842.0**
H2O	2013	0.5	0.9	2.3	2.5	2.6	2.2	2.6	2.8	2.5	2.6	2.5	0.8	**396.6**
OIL	2013	3.9	7.6	12.3	12.0	12.1	10.4	11.4	12.0	11.0	9.1	8.8	2.5	**4,368.0**
DAY	2012	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	28.0	21.0	**5,529.0**
H2O	2012	1.4	2.2	1.6	1.4	1.5	1.5	1.4	1.6	1.5	0.7	1.1	0.8	**371.8**
OIL	2012	12.3	13.7	14.1	12.8	13.0	13.8	12.9	14.0	13.7	5.6	9.6	7.3	**4,254.9**
DAY	2011	13.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,202.0**
H2O	2011	1.8	1.9	1.8	1.2	2.2	1.7	1.7	1.6	1.6	1.6	1.5	1.5	**355.1**
OIL	2011	16.5	16.6	16.4	10.6	19.3	15.5	15.6	13.9	14.3	14.2	13.2	13.3	**4,112.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	5.0	0.0	0.0	0.0	**4,868.0**
H2O	2010	1.7	1.4	1.6	2.7	1.6	1.6	1.5	1.7	0.3	0.0	0.0	0.0	**335.0**
OIL	2010	14.9	13.0	14.4	9.7	14.5	14.2	13.9	15.6	2.5	0.0	0.0	0.0	**3,932.7**

UWI ***100.02-17-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,818.0**
H2O	2014	2.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2013	12.0	22.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	9.0	**5,802.0**
H2O	2013	1.2	2.4	6.7	6.8	7.1	6.3	7.5	8.0	7.1	7.2	6.8	1.9	**1,096.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2012	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	28.0	21.0	**5,489.0**
H2O	2012	3.8	6.1	4.5	4.0	4.1	4.5	4.1	4.4	4.4	2.1	3.0	2.3	**1,027.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2011	13.0	28.0	31.0	21.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,162.0**
H2O	2011	5.2	5.3	5.2	3.3	6.1	4.9	5.0	4.4	4.5	4.5	4.2	4.2	**980.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	5.0	0.0	0.0	0.0	**4,828.0**
H2O	2010	4.8	4.1	4.6	7.7	4.6	4.5	4.4	5.0	0.8	0.0	0.0	0.0	**923.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**

Licence ***4573*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,444.0**
H2O	2014	171.5	154.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,084.9**
OIL	2014	9.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,200.3**
DAY	2013	31.0	24.0	31.0	30.0	31.0	21.0	13.0	31.0	30.0	31.0	30.0	31.0	**6,385.0**
H2O	2013	147.1	118.4	173.2	170.2	176.4	121.8	67.5	170.2	172.5	174.3	163.7	175.8	**41,759.0**

Manitoba Production
2010 To 2014

Licence ***4573*** Well Name ***Tundra et al Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.3	7.0	9.4	9.0	9.1	6.2	3.8	9.0	8.9	9.2	8.8	9.3	**4,182.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	25.0	29.0	28.0	31.0	30.0	31.0	**6,051.0**
H2O	2012	143.0	125.8	131.7	127.0	132.5	119.9	120.7	131.8	129.8	144.2	139.3	144.4	**39,927.9**
OIL	2012	11.8	8.6	9.0	8.7	9.2	7.9	7.1	8.2	8.3	9.3	9.0	9.1	**4,083.6**
DAY	2011	29.0	26.0	31.0	30.0	29.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,698.0**
H2O	2011	142.5	124.8	156.1	146.2	140.7	133.3	163.3	144.9	129.5	149.8	145.3	148.3	**38,337.8**
OIL	2011	10.8	10.4	11.9	11.7	11.0	10.2	12.5	11.6	11.8	12.3	11.8	12.5	**3,977.4**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	28.0	**5,344.0**
H2O	2010	149.1	138.0	147.5	146.6	153.9	140.6	151.7	145.6	153.5	123.5	157.6	133.4	**36,613.1**
OIL	2010	12.0	10.9	12.0	11.5	11.7	11.7	12.1	11.2	11.7	8.2	11.3	10.7	**3,838.9**

Licence ***4574*** Well Name ***Tundra Kola Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,265.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,879.7**
WIN	2014	307.0	275.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.0**
DAY	2013	31.0	18.0	23.0	30.0	31.0	26.0	26.0	31.0	30.0	29.0	6.0	0.0	**6,265.0**
H2O	2013	35.4	42.7	25.8	33.9	35.5	18.6	10.7	11.7	9.6	9.2	1.9	0.0	**2,549.9**
OIL	2013	10.3	3.4	9.3	12.0	12.2	26.6	38.6	44.9	44.7	40.7	8.3	0.0	**22,879.7**
DAY	2012	23.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	29.0	31.0	**5,984.0**
H2O	2012	87.4	45.9	23.3	21.4	18.5	25.9	32.3	39.3	39.0	39.5	38.1	37.2	**2,314.9**
OIL	2012	8.7	42.2	34.9	33.1	30.7	23.0	9.3	12.1	11.8	12.4	9.7	12.3	**22,628.7**
DAY	2011	31.0	26.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	17.0	**5,634.0**
H2O	2011	30.4	25.3	28.2	29.2	30.0	29.7	33.3	29.6	26.4	30.6	29.7	16.7	**1,867.1**
OIL	2011	28.6	26.3	26.9	29.2	29.3	28.4	31.1	29.1	29.5	30.7	29.5	17.1	**22,388.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	3.0	13.0	11.0	29.0	**5,290.0**
H2O	2010	9.1	6.9	6.2	5.9	6.1	5.6	16.6	5.8	0.6	26.4	3.4	69.7	**1,528.0**
OIL	2010	56.9	51.5	59.1	54.7	55.0	55.3	38.0	40.1	4.7	5.3	18.9	16.6	**22,052.8**

Licence ***4576*** Well Name ***North Pierson Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.0**
H2O	2014	90.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,066.6**
OIL	2014	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,264.3**
WIN	2014	0.0	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**6,370.0**
H2O	2013	202.1	180.1	185.5	177.2	210.9	181.3	204.6	193.6	171.8	181.9	178.8	189.9	**42,975.7**

Manitoba Production
2010 To 2014

Licence ***4576*** Well Name ***North Pierson Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	63.1	56.5	63.4	59.0	62.7	61.5	62.5	63.5	54.8	62.5	61.9	61.5	**36,233.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	29.0	31.0	30.0	30.0	**6,007.0**
H2O	2012	177.9	182.9	188.6	183.8	217.2	209.8	219.1	203.5	200.9	202.4	195.0	198.5	**40,718.0**
OIL	2012	69.0	64.1	63.2	61.6	63.0	68.5	66.1	56.2	60.4	62.5	61.4	60.4	**35,500.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,647.0**
H2O	2011	179.0	161.8	185.8	185.3	190.3	144.7	213.3	193.9	174.9	211.3	174.3	179.2	**38,338.4**
OIL	2011	68.0	60.5	67.4	61.9	59.3	40.5	68.9	68.2	60.5	70.5	70.4	70.2	**34,743.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,296.0**
H2O	2010	188.2	171.3	195.8	192.0	200.9	199.4	208.3	202.8	206.1	194.8	197.5	189.3	**36,144.6**
OIL	2010	79.6	71.4	80.4	79.3	82.0	80.1	80.1	78.0	77.2	81.1	75.3	75.0	**33,977.4**

Licence ***4582*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,254.4**
H2O	2014	929.0	849.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157,067.2**
OIL	2014	32.1	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,741.4**
DAY	2013	30.0	28.0	31.0	28.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**6,195.4**
H2O	2013	802.4	681.4	652.8	541.6	0.0	0.0	220.0	932.3	912.7	938.5	900.8	915.6	**155,288.3**
OIL	2013	29.3	24.6	24.8	19.5	0.0	0.0	9.1	36.2	33.2	33.8	31.7	33.8	**24,679.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,916.4**
H2O	2012	1039.0	902.2	915.8	921.1	971.5	941.9	917.7	931.4	893.3	921.8	888.1	874.4	**147,790.2**
OIL	2012	37.8	32.7	34.5	33.5	34.7	33.3	31.5	32.0	33.5	33.9	30.1	29.8	**24,403.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,551.4**
H2O	2011	925.1	823.7	875.9	808.6	925.6	949.6	922.7	948.4	914.5	963.9	939.1	1061.0	**136,672.0**
OIL	2011	71.1	61.1	69.3	61.9	67.4	35.3	35.1	34.8	32.7	34.1	36.6	37.9	**24,006.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,188.4**
H2O	2010	994.6	909.0	976.9	935.3	962.2	1066.9	1007.1	1039.2	941.4	941.6	917.1	939.3	**125,613.9**
OIL	2010	68.5	66.9	72.3	72.3	74.2	74.3	71.7	75.2	69.7	77.9	70.6	70.2	**23,429.3**

Licence ***4585*** Well Name ***Kiwi Daly SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-010-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375,130.4**
WIN	2013	5688.1	10200.0	7977.7	3564.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375,130.4**
WIN	2012	11413.9	9221.6	6858.3	5734.5	6179.5	7502.8	9944.0	11516.2	11872.1	13696.5	13115.0	8010.9	**347,700.5**
WIN	2011	7418.7	11769.5	11909.4	3341.2	1710.2	1573.4	6709.0	7245.2	7612.8	8870.1	7346.2	6590.2	**232,635.2**
WIN	2010	5328.1	4817.7	5847.5	4893.7	5754.5	6057.4	4482.0	6941.5	5120.3	5126.8	5824.3	6997.5	**150,539.3**

Licence ***4587*** Well Name ***CNRL Pierson Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***4587*** Well Name ***CNRL Pierson Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2014	360.4	329.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**278,081.8**
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,391.6**
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,391.6**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,391.6**
WSR	2010	262.0	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,391.6**

Licence ***4588*** Well Name ***Tundra HCO Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541,367.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,737.2**
DAY	2011	31.0	28.0	31.0	16.0	26.0	29.0	30.0	31.0	30.0	23.0	0.0	0.0	**5,439.9**
H2O	2011	2895.5	2444.7	2658.3	1199.7	2024.2	2180.6	2297.5	1970.4	2116.2	1951.2	0.0	0.0	**541,367.3**
OIL	2011	15.4	17.6	19.1	8.4	13.6	15.7	15.6	7.5	15.6	14.6	0.0	0.0	**24,737.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,164.9**
H2O	2010	2869.4	2600.2	2911.2	2825.6	3029.5	2940.5	3020.0	2978.8	2862.0	2934.9	2696.0	2854.8	**519,629.0**
OIL	2010	13.9	12.3	13.7	12.3	12.8	13.0	13.1	12.1	14.3	15.2	14.9	15.1	**24,594.1**

Licence ***4592*** Well Name ***Tundra HCO Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-09-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,202.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556,339.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,742.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,202.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556,339.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,742.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	0.0	0.0	0.0	**5,202.8**
H2O	2011	3630.1	3322.8	3582.1	3476.2	3761.0	3283.3	3160.4	3060.0	1918.0	0.0	0.0	0.0	**556,339.2**
OIL	2011	39.0	34.4	37.1	33.7	28.9	28.2	25.9	15.5	19.3	0.0	0.0	0.0	**21,742.7**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**4,941.8**
H2O	2010	3931.7	3580.6	4018.6	3907.7	3830.4	3759.8	3947.5	4066.7	3732.1	3957.9	3574.1	3672.9	**527,145.3**
OIL	2010	40.0	32.3	31.6	30.4	29.6	27.2	27.5	26.3	26.7	24.8	32.5	38.9	**21,480.7**

Licence ***4593*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,600.1**
H2O	2014	3.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,668.6**
														2,271.9

Manitoba Production
2010 To 2014

Licence ***4593*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	3.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	**4,572.1**
H2O	2013	7.7	4.9	4.6	4.5	9.7	8.7	1.4	4.5	4.1	2.4	4.6	2.8	**2,661.2**
OIL	2013	5.0	5.2	5.4	5.5	1.0	0.6	8.3	3.9	3.5	4.0	4.0	2.4	**2,265.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,229.1**
H2O	2012	7.0	5.0	6.0	6.0	6.0	6.0	6.0	6.0	6.0	5.7	5.0	4.7	**2,601.3**
OIL	2012	5.8	5.8	8.0	7.0	7.0	5.0	6.0	6.0	6.0	5.7	5.2	5.2	**2,217.0**
DAY	2011	10.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,863.1**
H2O	2011	2.3	2.0	2.1	2.2	2.2	1.9	9.9	9.9	7.0	7.0	7.0	7.0	**2,531.9**
OIL	2011	7.5	6.5	9.0	18.6	8.8	7.2	9.0	9.0	5.7	6.0	5.8	5.0	**2,144.3**
DAY	2010	12.0	14.0	16.0	12.0	12.0	14.0	14.0	14.0	14.0	10.0	10.0	10.0	**3,520.1**
H2O	2010	2.6	2.6	2.5	2.5	2.4	2.4	2.4	2.4	2.4	2.3	2.2	2.2	**2,471.4**
OIL	2010	7.4	7.2	7.4	7.5	7.3	7.3	8.3	8.6	8.6	8.6	8.5	7.8	**2,046.2**

Licence ***4599*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,117.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799,850.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.5**
DAY	2012	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**5,117.7**
H2O	2012	7812.4	7288.3	2046.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	**1,799,850.3**
OIL	2012	10.3	9.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.3	**14,409.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	30.0	30.0	31.0	**5,047.7**
H2O	2011	8457.2	7462.3	8257.2	7686.4	7998.2	7736.1	5089.0	8111.8	7798.1	7602.9	7714.6	7874.6	**1,782,697.7**
OIL	2011	10.8	9.9	10.7	9.8	10.2	9.8	6.4	10.0	10.0	9.7	10.1	10.2	**14,380.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,694.7**
H2O	2010	14488.2	13031.1	14191.8	13703.8	13906.2	12200.0	13868.6	13424.7	12683.5	10782.4	8893.3	8829.9	**1,690,909.3**
OIL	2010	18.0	16.2	17.8	17.2	17.5	15.0	17.2	16.8	16.2	14.1	11.3	11.3	**14,262.9**

Licence ***4603*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,310.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,418.2**
DAY	2013	0.0	0.0	0.0	18.0	19.0	7.0	30.0	31.0	30.0	31.0	10.0	0.0	**5,310.0**

Manitoba Production
2010 To 2014

Licence ***4603*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	1.0	1.0	0.5	2.1	2.1	1.8	1.7	0.5	0.0	**987.6**
OIL	2013	0.0	0.0	0.0	2.5	2.5	1.1	4.3	4.4	4.1	4.4	1.5	0.0	**5,418.2**
DAY	2012	0.0	0.0	12.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**5,134.0**
H2O	2012	0.0	0.0	0.7	1.6	2.4	1.9	2.0	1.8	1.7	1.7	0.0	0.0	**976.9**
OIL	2012	0.0	0.0	2.3	5.7	5.6	5.2	5.5	6.4	6.0	5.7	0.0	0.0	**5,393.4**
DAY	2011	0.0	0.0	0.0	9.0	31.0	25.0	31.0	31.0	30.0	31.0	6.0	0.0	**4,909.0**
H2O	2011	0.0	0.0	0.0	0.5	2.0	2.4	2.6	2.6	2.1	2.0	0.4	0.0	**963.1**
OIL	2011	0.0	0.0	0.0	1.6	6.7	6.5	6.7	6.5	5.7	5.8	1.1	0.0	**5,351.0**
DAY	2010	0.0	0.0	3.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	16.0	0.0	**4,715.0**
H2O	2010	0.0	0.0	0.2	1.8	2.0	1.9	1.9	1.9	1.7	1.7	1.0	0.0	**948.5**
OIL	2010	0.0	0.0	0.5	5.2	5.5	5.3	5.5	5.6	5.4	4.9	2.8	0.0	**5,310.4**

Licence ***4604*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-26-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,944.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.0**
H2O	2014	442.1	407.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,509.7**
OIL	2014	11.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,450.0**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**5,885.2**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.0**
H2O	2013	1002.9	854.5	1131.5	1144.8	1142.1	884.4	584.2	429.2	384.2	423.6	406.8	419.8	**136,660.1**
OIL	2013	22.3	19.2	20.9	20.5	21.4	19.7	12.2	9.7	9.2	10.5	10.1	10.8	**12,429.4**
DAY	2012	28.8	29.0	30.8	28.2	31.0	24.0	31.0	31.0	30.0	26.0	30.0	31.0	**5,522.2**
GAS	2012	0.7	0.7	0.7	0.7	0.8	0.6	0.7	0.5	0.5	0.4	0.4	0.4	**66.1**
H2O	2012	1053.1	1010.6	1114.3	961.1	1065.4	0.0	859.4	923.4	889.7	828.1	847.3	916.0	**127,852.1**
OIL	2012	34.3	34.5	35.7	32.6	35.8	27.4	33.2	23.0	21.8	18.8	21.3	21.3	**12,242.9**
DAY	2011	31.0	20.9	31.0	10.0	27.0	1.0	17.0	22.0	30.0	30.6	17.3	19.0	**5,171.4**
GAS	2011	1.0	0.6	0.9	0.3	0.8	0.0	0.5	0.4	0.8	0.8	0.4	0.5	**59.0**
H2O	2011	870.6	588.2	865.7	286.0	802.6	29.1	517.6	709.8	1020.7	1125.8	688.7	801.9	**117,383.7**
OIL	2011	45.7	30.9	44.0	14.4	39.5	1.5	23.6	21.1	35.8	35.9	21.1	23.2	**11,903.2**
DAY	2010	31.0	28.0	30.7	30.0	31.0	16.9	31.0	31.0	30.0	31.0	29.5	31.0	**4,914.6**
GAS	2010	0.9	0.8	0.9	0.8	0.9	0.5	1.0	1.0	0.9	1.0	0.9	1.0	**52.0**
H2O	2010	706.8	588.4	646.0	623.8	656.9	358.3	941.0	936.1	906.3	1015.1	1040.4	937.3	**109,077.0**
OIL	2010	43.5	39.4	42.5	39.9	42.6	25.7	47.7	46.5	43.2	45.8	42.1	45.3	**11,566.5**

Licence ***4605*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,165.4**

Manitoba Production
2010 To 2014

Licence ***4605*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
H2O	2014	920.6	821.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,515.9**
OIL	2014	74.4	66.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,691.3**
DAY	2013	31.0	27.4	31.0	30.0	31.0	30.0	31.0	29.0	29.0	30.0	29.0	31.0	**6,106.4**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
H2O	2013	1662.9	1526.9	1038.4	1012.9	1045.9	885.7	1058.2	1001.1	971.4	1013.8	847.0	838.5	**179,773.4**
OIL	2013	42.8	37.0	44.4	43.4	44.5	42.5	70.5	77.3	74.6	73.9	75.0	77.7	**53,550.1**
DAY	2012	29.0	28.0	20.0	30.0	30.0	25.8	31.0	31.0	30.0	28.7	30.0	31.0	**5,747.0**
GAS	2012	0.8	0.7	0.5	0.7	0.7	0.6	0.8	0.8	0.8	0.7	0.5	0.5	**86.5**
H2O	2012	586.3	705.7	472.8	715.3	1177.4	0.0	1077.9	109.3	277.5	704.6	1556.7	1706.7	**166,870.7**
OIL	2012	63.5	59.2	42.1	62.3	61.1	53.4	63.5	65.9	62.9	59.4	41.9	42.6	**52,846.5**
DAY	2011	31.0	28.0	31.0	18.3	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,402.5**
GAS	2011	1.5	1.4	1.5	0.9	1.5	1.4	1.5	1.1	0.7	0.8	0.7	0.8	**78.4**
H2O	2011	783.6	692.7	777.9	478.1	825.1	840.5	950.4	1088.0	943.7	755.0	358.8	1610.8	**157,780.5**
OIL	2011	128.8	119.8	128.4	74.0	125.7	118.2	124.7	94.4	61.9	62.6	60.3	62.7	**52,168.7**
DAY	2010	30.5	28.0	30.8	30.0	31.0	30.0	22.9	30.5	30.0	30.5	30.0	31.0	**5,049.7**
GAS	2010	1.9	1.8	1.9	2.0	2.1	2.0	1.3	1.6	1.5	1.5	1.5	1.5	**64.6**
H2O	2010	761.8	672.7	752.1	699.8	698.4	601.5	731.9	804.0	790.2	762.0	590.1	763.3	**147,675.9**
OIL	2010	156.3	147.3	159.4	164.9	171.0	167.4	107.2	132.5	123.6	128.5	125.5	127.1	**51,007.2**

Licence ***4608*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,356.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2014	8.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.0**
DAY	2013	2.0	20.0	28.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	27.0	**3,297.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2013	0.1	1.4	5.9	7.6	7.5	7.3	4.7	7.1	7.4	7.8	7.5	6.7	**446.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,988.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**375.8**
DAY	2011	0.0	0.0	0.0	21.0	17.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	**2,986.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2011	0.0	0.0	0.0	1.3	1.1	2.0	2.0	1.3	0.0	0.0	0.0	0.0	**375.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**

UWI ***100.01-21-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***4608*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,121.0**
H2O	2014	425.8	392.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76,796.9**
OIL	2014	14.8	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.0**
DAY	2013	2.0	20.0	28.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	27.0	**5,062.0**
H2O	2013	19.9	269.3	394.9	424.8	457.8	445.7	305.5	449.3	444.1	446.6	413.7	362.6	**75,978.4**
OIL	2013	0.2	2.5	10.9	14.0	13.8	13.5	8.7	13.1	13.7	14.5	13.9	12.3	**3,076.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,753.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	21.2	0.0	0.0	0.0	0.0	0.0	0.0	**71,544.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.8**
DAY	2011	31.0	28.0	31.0	21.0	17.0	30.0	31.0	19.0	0.0	0.0	0.0	0.0	**4,751.0**
H2O	2011	378.9	334.5	379.5	283.4	226.7	408.1	413.4	239.7	0.0	0.0	0.0	0.0	**71,523.0**
OIL	2011	5.8	5.1	5.8	2.3	2.0	3.7	3.8	2.3	0.0	0.0	0.0	0.0	**2,945.6**
DAY	2010	31.0	26.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,543.0**
H2O	2010	387.4	313.8	388.3	353.7	389.5	393.4	387.6	384.7	399.3	379.9	365.8	385.8	**68,858.8**
OIL	2010	6.1	5.1	6.0	5.6	5.9	5.9	5.8	6.0	6.1	5.7	5.7	5.7	**2,914.8**

Licence ***4609*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,247.0**
H2O	2014	133.4	119.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,758.2**
OIL	2014	81.0	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,934.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,188.0**
H2O	2013	148.9	130.9	153.7	152.6	141.6	128.5	124.4	129.9	128.1	138.1	141.4	140.5	**20,505.2**
OIL	2013	86.4	70.8	81.0	76.5	83.4	84.2	84.3	80.7	80.3	83.3	83.0	82.6	**28,780.5**
DAY	2012	31.0	25.0	31.0	30.0	5.0	25.0	25.0	31.0	30.0	31.0	29.0	31.0	**5,824.0**
H2O	2012	106.9	92.2	113.8	110.8	16.0	98.0	103.7	123.2	114.1	120.4	120.3	145.0	**18,846.6**
OIL	2012	78.1	61.2	74.8	72.9	10.5	62.9	63.8	81.3	76.8	81.1	77.2	84.2	**27,804.0**
DAY	2011	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,500.0**
H2O	2011	89.3	88.4	86.6	81.5	87.4	95.0	94.9	88.7	82.0	87.9	89.0	90.4	**17,582.2**
OIL	2011	64.8	63.7	65.4	72.4	71.3	71.6	75.1	81.1	77.9	76.5	76.8	80.3	**26,979.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,141.0**
H2O	2010	106.7	94.1	102.0	100.9	107.3	97.8	103.4	102.8	101.8	98.4	93.4	97.5	**16,521.1**
OIL	2010	78.1	70.8	76.2	71.2	75.4	69.5	77.9	68.6	71.5	72.3	73.6	72.4	**26,102.3**

Licence ***4611*** Well Name ***Daly Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,173.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**

Manitoba Production
2010 To 2014

Licence ***4611*** Well Name ***Daly Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.8**
OIL	2014	135.0	127.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,882.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	28.0	31.0	**6,114.3**
GAS	2013	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2013	3.7	3.3	3.5	2.9	2.8	3.3	3.7	3.8	3.9	3.5	3.6	3.7	**471.7**
OIL	2013	145.7	129.1	142.5	140.9	143.7	137.1	150.2	139.9	130.7	118.8	123.8	143.5	**16,619.8**
DAY	2012	31.0	29.0	31.0	30.0	30.9	29.3	30.3	31.0	30.0	30.3	27.9	29.5	**5,756.3**
GAS	2012	4.7	4.2	4.3	4.1	4.2	2.8	3.0	3.1	3.1	3.1	2.8	3.1	**113.5**
H2O	2012	1.0	0.9	0.9	0.8	1.0	0.1	2.8	3.3	3.2	2.8	3.3	3.6	**430.0**
OIL	2012	222.4	199.5	205.6	194.5	200.7	131.6	140.7	147.6	146.5	148.1	131.1	147.1	**14,973.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	29.5	31.0	**5,396.1**
GAS	2011	1.6	1.4	1.6	1.5	1.6	2.3	3.2	4.9	4.9	4.8	4.5	4.6	**71.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.6	1.1	1.0	1.0	0.9	1.0	1.1	**406.3**
OIL	2011	76.4	68.8	76.0	73.4	76.1	108.0	154.2	234.8	232.1	228.8	215.9	219.5	**12,958.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	11.0	31.0	**5,035.6**
GAS	2010	0.5	0.5	0.5	0.5	1.1	0.6	0.6	0.7	0.6	0.6	0.3	1.7	**34.1**
H2O	2010	1.0	0.9	1.1	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**398.1**
OIL	2010	26.1	23.5	25.3	25.8	54.4	30.0	30.9	31.7	30.0	30.3	15.4	78.8	**11,194.5**

Licence ***4612*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken B*** Field Code ***15*** Pool Code ***60B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**588.2**

Licence ***4613*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,249.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.1**
H2O	2014	24.8	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.1**
OIL	2014	40.4	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,293.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,190.9**

Manitoba Production
2010 To 2014

Licence ***4613*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-02-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.1**
H2O	2013	25.0	21.4	23.5	19.3	18.7	22.6	24.9	26.0	26.3	28.5	26.0	25.2	**1,751.5**
OIL	2013	43.5	38.6	42.6	42.1	42.9	41.0	44.9	41.8	39.1	42.3	39.7	42.9	**22,215.2**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	29.7	31.0	30.0	31.0	27.9	29.5	**5,825.9**
GAS	2012	0.6	0.7	0.9	0.8	0.9	0.8	0.9	0.9	0.9	0.9	0.8	0.9	**145.4**
H2O	2012	37.8	24.2	23.6	19.8	21.7	0.5	18.3	22.4	21.7	19.5	22.2	24.7	**1,464.1**
OIL	2012	27.1	35.7	41.1	38.9	40.9	40.2	41.1	44.1	43.8	45.2	39.2	43.9	**21,713.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	25.0	**5,464.9**
GAS	2011	1.8	1.6	1.8	1.7	1.8	1.9	1.7	1.8	1.7	1.6	1.6	1.3	**135.4**
H2O	2011	0.9	0.8	0.9	1.0	0.9	0.9	1.0	7.8	9.4	9.1	10.4	9.0	**1,207.7**
OIL	2011	86.1	77.6	85.6	82.8	85.8	89.5	79.0	86.7	78.6	77.5	74.3	60.0	**21,232.6**
DAY	2010	31.0	28.0	31.0	29.4	31.0	30.0	30.5	31.0	29.0	31.0	30.0	31.0	**5,109.9**
GAS	2010	1.8	1.6	1.8	1.8	1.8	1.9	2.0	2.0	1.9	2.0	1.9	1.9	**115.1**
H2O	2010	10.2	9.0	10.5	9.7	8.6	0.9	0.9	1.6	1.0	0.9	1.0	1.0	**1,155.6**
OIL	2010	87.3	78.4	84.6	84.5	86.0	92.5	95.4	97.5	89.3	93.0	88.1	88.9	**20,269.1**

Licence ***4615*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,164.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2014	101.8	93.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,691.8**
OIL	2014	52.6	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,013.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,105.0**
GAS	2013	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2013	75.9	64.8	87.6	86.7	86.5	67.2	80.9	78.3	72.5	99.1	93.7	96.7	**32,496.1**
OIL	2013	45.9	39.7	44.1	42.3	44.1	40.8	43.2	43.1	42.4	51.2	48.5	51.9	**18,915.0**
DAY	2012	30.8	29.0	30.8	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,740.0**
GAS	2012	1.1	1.0	1.1	1.1	1.1	0.8	1.1	1.0	0.9	1.0	0.9	0.9	**94.7**
H2O	2012	99.5	89.4	98.5	90.5	94.2	0.0	76.8	73.9	67.4	74.8	64.2	69.3	**31,506.2**
OIL	2012	52.9	49.7	51.4	50.0	51.7	39.6	51.3	49.6	45.0	46.2	44.0	44.1	**18,377.8**
DAY	2011	31.0	28.0	31.0	17.8	30.5	30.0	30.9	31.0	30.0	12.0	30.0	31.0	**5,380.4**
GAS	2011	0.5	0.4	0.4	0.3	0.5	0.4	0.4	0.5	0.5	0.4	1.1	1.1	**82.7**
H2O	2011	96.0	86.8	95.4	56.2	100.1	96.3	103.8	100.8	100.0	39.0	105.4	115.7	**30,607.7**
OIL	2011	22.1	20.0	21.2	12.4	21.6	21.2	20.7	21.8	24.4	20.4	52.9	54.5	**17,802.3**
DAY	2010	31.0	28.0	30.7	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**5,047.2**
GAS	2010	1.6	1.4	1.5	1.4	1.0	0.2	0.5	0.5	0.4	0.5	0.4	0.5	**76.2**
H2O	2010	83.1	69.1	75.9	73.4	74.9	34.7	103.8	103.2	100.0	111.9	116.7	103.3	**29,512.2**
OIL	2010	74.1	67.1	72.4	68.0	47.4	10.9	23.0	22.4	20.8	22.1	20.7	21.9	**17,489.1**

Manitoba Production
2010 To 2014

Licence ***4617*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,193.4**
H2O	2014	80.9	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,249.0**
OIL	2014	5.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**6,134.4**
H2O	2013	70.4	67.2	69.8	66.4	68.7	72.3	65.9	70.9	63.6	65.2	67.9	76.2	**28,090.9**
OIL	2013	5.3	5.0	5.4	5.0	5.3	5.9	5.3	5.6	4.8	4.9	5.0	5.9	**4,680.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,774.4**
H2O	2012	95.4	80.1	83.5	84.2	84.0	74.5	80.8	77.6	68.3	68.3	71.4	66.1	**27,266.4**
OIL	2012	7.2	5.9	6.6	6.3	6.3	5.3	5.6	5.6	5.5	5.3	5.1	4.6	**4,616.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,408.4**
H2O	2011	83.5	73.2	81.5	73.9	85.9	86.6	79.4	92.2	85.3	96.2	88.7	93.6	**26,332.2**
OIL	2011	6.3	5.3	6.3	5.5	6.3	6.7	6.2	7.0	6.4	7.1	7.1	6.8	**4,547.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,045.4**
H2O	2010	206.3	146.3	156.3	142.4	94.2	95.9	84.0	84.0	79.0	78.8	78.9	86.2	**25,312.2**
OIL	2010	14.8	10.5	11.2	10.6	7.0	6.6	5.9	6.0	5.7	6.3	5.8	6.2	**4,470.6**

Licence ***4618*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,202.4**
H2O	2014	263.7	240.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,369.6**
OIL	2014	17.3	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,531.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,143.4**
H2O	2013	343.1	315.6	348.5	345.6	356.1	336.3	338.4	278.7	257.5	267.0	256.7	261.7	**49,865.2**
OIL	2013	24.0	21.7	25.1	23.8	24.8	24.6	24.7	20.6	18.0	18.3	17.2	18.4	**12,498.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,779.4**
H2O	2012	355.6	322.5	354.1	348.0	362.9	354.1	371.4	365.4	350.2	361.4	348.1	351.1	**46,160.0**
OIL	2012	31.1	28.0	31.8	30.3	31.2	30.2	30.6	28.4	29.4	29.8	26.4	25.7	**12,236.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,414.4**
H2O	2011	287.5	260.4	293.3	268.3	282.6	270.1	261.9	281.5	275.7	332.7	322.8	348.0	**41,915.2**
OIL	2011	28.2	24.7	29.6	24.4	23.9	24.3	24.0	24.8	23.7	28.3	30.2	30.0	**11,883.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,051.4**
H2O	2010	304.8	277.9	292.2	285.5	293.4	310.7	299.2	297.5	279.4	276.3	272.8	285.1	**38,430.4**
OIL	2010	28.3	26.1	27.4	28.1	28.8	27.5	27.1	27.4	26.4	29.1	26.7	27.1	**11,567.8**

Licence ***4621*** Well Name ***Tundra South Pipestone Prov. COM SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Birdbear*** Field Code ***99*** Pool Code ***71*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1767.3	1512.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427,454.9**
WIN	2013	1820.7	2331.6	2152.0	1278.6	1138.5	1065.5	1188.2	1506.4	1499.6	1831.1	1373.2	1630.9	**424,175.6**

Manitoba Production
2010 To 2014

Licence ***4621*** Well Name ***Tundra South Pipestone Prov. COM SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Birdbear*** Field Code ***99*** Pool Code ***71*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	3892.7	4135.0	4178.5	1378.5	2758.6	1983.6	1514.9	1693.9	1892.5	2023.6	2065.4	2728.9	**405,359.3**
WIN	2011	3315.0	2786.0	5366.0	1038.0	58.0	0.0	1225.0	3031.0	2775.9	4312.4	4285.1	3622.1	**375,113.2**
WIN	2010	5868.4	5119.2	4726.0	1951.0	2520.0	2304.0	3080.4	5167.6	5565.0	5500.0	3228.0	3101.0	**343,298.7**

UWI ***100.06-09-006-26W1.02*** Field Name ***Other Areas*** Pool Name ***Mississippian Undifferentiated*** Field Code ***99*** Pool Code ***39*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382,568.0**

Licence ***4622*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,307.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.4**
DAY	2011	23.0	18.0	10.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	12.0	0.0	**5,307.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2011	1.3	1.0	0.6	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.0	**700.4**
DAY	2010	31.0	28.0	31.0	23.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**5,034.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
OIL	2010	3.0	2.9	4.0	2.9	3.6	3.8	3.7	3.3	1.8	1.8	1.7	1.6	**695.4**

UWI ***100.10-16-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
DAY	2012	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,309.0**
H2O	2012	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.5**

Manitoba Production
2010 To 2014

Licence ***4622*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
DAY	2011	23.0	18.0	10.0	30.0	31.0	30.0	28.0	31.0	30.0	30.0	12.0	0.0	**5,307.0**
H2O	2011	4.3	3.3	1.9	6.1	6.4	6.2	5.6	6.0	6.1	6.4	2.7	0.0	**1,212.8**
OIL	2011	0.8	0.6	0.4	2.3	2.6	2.6	2.3	2.7	2.6	3.0	1.1	0.0	**1,079.9**
DAY	2010	31.0	28.0	31.0	23.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	28.0	**5,034.0**
H2O	2010	5.9	5.2	6.0	4.2	5.5	6.0	5.9	5.8	6.1	5.9	5.5	5.3	**1,157.8**
OIL	2010	3.0	2.9	2.2	1.5	1.9	2.1	2.0	1.9	1.2	1.2	1.1	1.0	**1,058.9**

Licence ***4624*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,946.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2014	9.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.5**
OIL	2014	23.8	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,142.7**
DAY	2013	31.0	9.0	23.0	30.0	31.0	30.0	30.5	30.5	30.0	31.0	30.0	31.0	**5,887.3**
GAS	2013	1.6	0.5	1.5	3.6	3.0	1.5	2.2	1.8	0.0	0.0	0.0	0.0	**17.3**
H2O	2013	14.3	3.5	9.3	13.1	13.6	13.0	13.6	13.5	9.2	9.1	8.4	8.8	**2,607.9**
OIL	2013	49.6	13.5	33.3	45.6	46.3	44.8	44.4	45.4	23.3	24.1	23.7	24.6	**6,096.7**
DAY	2012	31.0	28.0	0.0	0.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**5,550.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	32.3	29.1	0.0	0.0	14.7	9.6	1.0	0.0	5.4	19.3	18.7	18.8	**2,478.5**
OIL	2012	59.4	50.9	0.0	0.0	36.2	36.3	4.2	0.0	23.9	63.5	62.1	64.4	**5,678.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,277.3**
H2O	2011	15.4	14.7	15.7	14.4	9.2	15.7	27.7	30.5	31.1	32.0	30.0	32.3	**2,329.6**
OIL	2011	22.1	20.1	22.8	20.6	13.7	23.7	40.2	58.9	60.8	61.3	49.8	60.1	**5,277.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,912.3**
H2O	2010	29.1	21.0	23.3	27.6	29.6	29.3	30.9	29.5	15.5	15.2	14.2	15.7	**2,060.9**
OIL	2010	46.0	32.2	40.7	43.8	46.6	43.5	45.9	46.3	23.1	22.3	21.5	23.2	**4,823.1**

Licence ***4625*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,652.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,282.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	4.0	0.0	0.0	0.0	0.0	**5,638.0**
GAS	2013	3.1	2.6	4.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2013	2.5	2.2	2.6	2.4	1.8	1.7	1.7	0.2	0.0	0.0	0.0	0.0	**1,652.5**

Manitoba Production
2010 To 2014

Licence ***4625*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	8.3	8.0	8.9	8.2	7.4	7.1	7.2	1.0	0.0	0.0	0.0	0.0	**4,282.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**5,423.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	2.6	2.4	2.4	2.3	2.6	2.4	1.8	2.6	2.4	2.5	2.4	2.4	**1,637.4**
OIL	2012	8.6	8.0	8.7	8.4	8.7	7.4	6.4	8.9	8.5	8.6	8.3	8.6	**4,226.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,086.0**
H2O	2011	3.5	3.3	3.5	3.2	2.3	3.0	3.3	3.1	2.5	2.5	2.3	2.6	**1,608.6**
OIL	2011	11.1	9.9	11.3	10.2	7.7	10.3	10.2	10.9	8.8	8.9	6.9	8.8	**4,126.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,721.0**
H2O	2010	7.9	7.4	7.3	10.0	14.6	14.3	15.2	14.5	10.1	3.6	3.4	2.5	**1,573.5**
OIL	2010	6.0	5.4	6.1	7.7	7.2	6.6	6.9	6.9	8.0	11.7	11.2	8.2	**4,011.9**

Licence ***4627*** Well Name ***Tundra Tilston SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-006-29W1.02*** Field Name ***Tilston*** Pool Name ***Lodgepole*** Field Code ***2*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473,369.8**
WIN	2011	5062.0	4585.0	4963.0	4077.0	3543.0	3191.0	2823.8	2588.2	2291.0	1370.0	0.0	0.0	**2,473,369.8**
WIN	2010	9275.6	9286.0	8693.0	7138.0	7321.0	7170.0	7454.0	7508.0	6537.0	6745.0	5728.0	5829.0	**2,438,875.8**

Licence ***4631*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,175.0**
H2O	2014	68.5	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,829.0**
OIL	2014	20.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,765.0**
DAY	2013	19.0	26.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,128.0**
H2O	2013	41.0	49.3	37.3	63.4	64.4	73.6	88.9	82.3	70.8	74.2	65.8	69.2	**11,727.7**
OIL	2013	14.1	20.3	16.1	20.0	18.6	17.3	17.6	17.3	16.5	18.7	19.2	19.9	**8,734.8**
DAY	2012	31.0	29.0	31.0	30.0	16.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,787.0**
H2O	2012	66.5	62.5	63.9	57.4	41.7	36.1	70.3	63.7	60.3	62.8	64.4	66.0	**10,947.5**
OIL	2012	22.5	22.7	23.7	23.1	11.1	10.9	22.5	26.1	24.3	23.8	21.9	21.6	**8,519.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,450.0**
H2O	2011	67.0	60.7	66.8	63.1	62.5	63.0	69.2	70.0	68.3	70.5	65.5	66.4	**10,231.9**
OIL	2011	22.3	19.3	22.3	20.0	23.7	21.2	21.8	21.2	21.9	23.2	23.5	22.8	**8,265.0**
DAY	2010	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,090.0**
H2O	2010	66.6	57.5	64.3	64.3	65.7	63.5	64.4	64.3	58.2	61.4	62.0	66.9	**9,438.9**
OIL	2010	25.8	22.4	24.1	23.7	23.7	23.0	23.5	24.2	23.4	24.1	21.2	21.9	**8,001.8**

Licence ***4632*** Well Name ***Birdtail Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***4632*** Well Name ***Birdtail Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2012	1363.9	1247.0	1318.7	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,617.5**
WIN	2011	967.7	906.1	955.9	935.1	983.9	933.8	988.8	957.9	949.3	1108.3	1217.5	1345.4	**133,623.4**
WIN	2010	971.1	855.0	923.9	951.8	964.6	983.3	987.3	965.1	951.6	931.2	997.4	1015.9	**121,373.7**

Licence ***4633*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,206.0**
H2O	2014	104.7	92.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,129.8**
OIL	2014	16.2	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,944.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,147.0**
H2O	2013	153.6	120.8	122.5	128.3	130.7	148.6	179.4	166.1	143.0	117.4	100.1	105.8	**44,932.7**
OIL	2013	26.2	24.8	27.4	23.5	21.7	19.0	19.4	19.0	18.1	15.9	15.3	15.8	**6,914.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,782.0**
H2O	2012	152.9	143.6	146.8	130.8	192.2	156.9	160.0	144.9	137.1	142.9	146.5	150.1	**43,316.4**
OIL	2012	26.0	26.2	27.3	26.4	25.6	23.7	25.4	29.5	27.4	26.8	24.8	24.4	**6,668.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,416.0**
H2O	2011	155.8	141.4	155.4	146.9	145.7	147.4	162.0	163.8	157.7	161.9	150.4	152.6	**41,511.7**
OIL	2011	26.0	22.5	26.0	23.4	27.9	25.5	26.4	25.7	25.7	26.8	27.2	26.4	**6,354.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,056.0**
H2O	2010	185.5	166.1	185.0	182.1	189.2	182.6	185.5	185.2	167.3	159.2	148.1	155.5	**39,670.7**
OIL	2010	24.9	22.4	24.0	23.1	23.4	22.7	23.3	24.0	23.1	24.2	23.1	25.5	**6,045.1**

Licence ***4640*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,978.9**
H2O	2014	3.1	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.1**
OIL	2014	4.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,853.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,920.9**
H2O	2013	1.7	1.5	1.5	1.4	1.8	1.5	1.8	3.1	2.8	3.0	3.0	3.2	**1,809.1**
OIL	2013	3.4	3.0	3.4	3.2	3.3	3.3	3.5	5.0	4.3	4.8	4.4	4.4	**5,844.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**5,557.9**
H2O	2012	2.2	2.3	2.5	2.6	3.1	2.6	1.8	1.7	1.6	1.3	1.3	1.5	**1,782.8**
OIL	2012	7.4	7.5	7.6	7.8	8.0	7.3	4.9	4.2	4.1	3.0	3.0	3.2	**5,798.7**
DAY	2011	31.0	28.0	31.0	10.0	3.0	2.0	30.0	31.0	27.0	31.0	30.0	31.0	**5,196.9**
H2O	2011	2.0	1.8	2.1	0.7	0.2	0.1	2.4	2.4	2.1	2.6	2.2	2.2	**1,758.3**
OIL	2011	7.1	6.5	7.1	2.3	0.7	0.5	7.5	7.2	6.4	7.1	7.1	7.0	**5,730.7**

Manitoba Production
2010 To 2014

Licence ***4640*** Well Name ***North Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,911.9**
H2O	2010	6.1	5.6	6.3	6.1	6.3	5.8	6.3	6.0	5.4	3.4	3.5	2.2	**1,737.5**
OIL	2010	11.7	10.7	11.9	11.8	12.1	11.1	12.2	12.0	10.9	8.7	8.4	7.4	**5,664.2**

Licence ***4642*** Well Name ***Tundra Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a E*** Field Code ***7*** Pool Code ***43E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,833.0**
H2O	2014	93.5	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,646.5**
OIL	2014	15.2	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,522.1**
DAY	2013	31.0	1.0	13.0	1.0	0.0	2.0	11.0	25.0	22.0	10.0	26.0	31.0	**3,777.0**
H2O	2013	98.0	0.2	72.5	4.3	0.0	9.9	58.5	111.8	75.7	43.8	111.9	88.1	**16,488.9**
OIL	2013	15.9	0.1	11.8	0.7	0.0	1.6	9.5	18.2	12.4	7.1	13.6	19.7	**2,478.5**
DAY	2012	31.0	29.0	11.0	0.0	9.0	10.0	31.0	29.0	30.0	30.0	25.0	23.0	**3,604.0**
H2O	2012	99.2	92.1	34.2	0.0	52.9	50.0	117.3	95.9	93.7	91.6	89.7	77.1	**15,814.2**
OIL	2012	12.3	11.4	4.3	0.0	8.6	8.1	19.1	15.7	15.2	14.9	14.6	12.6	**2,367.9**
DAY	2011	31.0	13.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	30.0	30.0	31.0	**3,346.0**
H2O	2011	94.7	44.4	0.0	0.0	0.0	0.0	0.0	136.3	97.5	105.7	102.9	100.6	**14,920.5**
OIL	2011	11.8	5.4	0.0	0.0	0.0	0.0	0.0	16.9	12.1	14.6	10.1	12.5	**2,231.1**
DAY	2010	31.0	28.0	22.0	0.0	19.0	1.0	23.0	31.0	30.0	30.0	28.0	31.0	**3,155.0**
H2O	2010	103.5	92.6	66.6	0.0	95.6	7.4	104.3	108.7	101.0	97.6	100.7	96.0	**14,238.4**
OIL	2010	12.8	11.5	8.2	0.0	11.9	0.9	12.9	13.4	12.5	12.0	12.5	11.8	**2,147.7**

Licence ***4643*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	544.2	408.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,181.3**
WIN	2013	3.7	0.0	0.0	0.0	0.0	22.9	0.0	0.0	0.0	0.0	0.0	412.2	**22,228.2**
WIN	2012	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	**21,789.4**
WIN	2011	51.1	16.9	52.3	21.0	0.0	0.0	0.0	37.8	66.9	82.0	27.7	0.0	**21,788.6**
WIN	2010	75.0	29.8	39.9	83.3	79.1	79.1	57.0	35.5	48.2	41.4	0.0	0.0	**21,432.9**

Licence ***4645*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,071.0**
H2O	2014	542.1	523.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,883.7**
OIL	2014	8.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,568.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**6,013.0**
H2O	2013	615.1	550.1	610.6	579.1	578.4	584.5	584.6	634.3	599.3	621.9	599.5	572.5	**87,818.4**
														4,552.1

Manitoba Production
2010 To 2014

Licence ***4645*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	5.5	4.7	5.7	5.6	5.7	5.6	3.1	4.3	7.1	9.1	9.0	8.2	
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	28.0	**5,649.0**
H2O	2012	534.1	488.9	513.9	511.3	548.9	532.9	544.1	592.2	568.4	254.8	0.0	531.7	**80,688.5**
OIL	2012	4.5	4.4	4.8	4.7	4.7	4.4	4.5	4.7	4.6	2.0	0.0	4.4	**4,478.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	29.0	31.0	**5,334.0**
H2O	2011	487.7	464.9	518.6	512.3	518.6	503.4	375.7	535.2	521.5	499.5	495.7	537.7	**75,067.3**
OIL	2011	4.3	4.2	4.3	4.3	4.5	4.8	3.1	4.8	4.7	4.0	4.5	4.7	**4,430.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,983.0**
H2O	2010	506.2	454.9	514.1	510.4	532.5	445.9	500.7	518.0	488.2	531.3	510.0	520.8	**69,096.5**
OIL	2010	4.6	4.1	4.7	4.4	4.7	3.7	4.8	4.7	4.4	4.6	4.4	4.6	**4,378.6**

UWI ***100.06-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,040.0**
H2O	2014	45.4	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,638.0**
OIL	2014	2.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,982.0**
H2O	2013	51.5	46.1	51.1	48.4	48.5	49.0	48.8	53.2	50.1	51.9	50.1	48.1	**7,548.8**
OIL	2013	2.1	1.8	2.2	2.1	1.9	1.9	1.1	1.5	2.4	3.1	3.0	2.7	**2,548.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	28.0	**5,618.0**
H2O	2012	44.8	41.0	43.0	42.7	45.9	44.5	45.6	49.7	47.7	21.3	0.0	44.5	**6,952.0**
OIL	2012	1.5	1.5	1.6	1.6	1.6	1.5	1.5	1.6	1.6	0.7	0.0	1.8	**2,522.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	30.0	29.0	31.0	**5,303.0**
H2O	2011	40.6	38.7	43.3	42.8	43.3	42.2	31.5	44.8	43.7	42.0	41.6	45.0	**6,481.3**
OIL	2011	1.5	1.4	1.5	1.4	1.5	1.7	1.1	1.6	1.6	1.4	1.5	1.6	**2,505.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,952.0**
H2O	2010	42.2	38.0	42.9	42.6	44.5	37.1	41.9	43.3	40.8	44.3	42.5	43.3	**5,981.8**
OIL	2010	1.6	1.4	1.6	1.5	1.6	1.3	1.5	1.5	1.5	1.5	1.5	1.6	**2,488.0**

Licence ***4651*** Well Name ***Tundra South Reston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247,466.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,079.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247,466.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,079.2**

Licence ***4656*** Well Name ***Birdtail Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Manitoba Production
2010 To 2014

Licence ***4656*** Well Name ***Birdtail Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,811.0**
H2O	2014	69.4	61.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,754.6**
OIL	2014	4.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,849.6**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,752.0**
H2O	2013	25.8	25.0	27.1	21.6	23.1	25.7	34.8	44.1	48.1	75.2	66.3	70.1	**3,623.9**
OIL	2013	4.2	4.1	3.9	2.6	2.8	2.9	2.7	2.0	2.4	4.0	4.1	4.2	**6,841.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	24.0	**5,388.0**
H2O	2012	42.5	36.0	38.6	36.5	34.8	34.7	31.2	33.1	30.1	31.8	30.1	17.6	**3,137.0**
OIL	2012	7.5	6.6	6.8	6.5	6.3	6.2	5.4	5.3	4.9	5.2	4.9	2.9	**6,801.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,034.0**
H2O	2011	46.1	41.6	42.7	39.7	41.2	41.6	43.9	45.1	43.6	46.6	44.5	43.7	**2,740.0**
OIL	2011	13.9	12.4	12.9	12.2	11.8	10.5	10.0	9.9	9.4	9.4	8.0	7.8	**6,733.0**
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,669.0**
H2O	2010	33.3	30.2	29.3	30.5	33.1	33.8	35.5	36.4	35.5	37.6	38.9	41.1	**2,219.7**
OIL	2010	23.4	21.4	20.9	20.3	21.3	18.6	17.9	18.2	17.7	17.8	15.6	12.8	**6,604.8**

Licence ***4657*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,978.4**
H2O	2014	63.2	57.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,692.4**
OIL	2014	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**5,919.4**
H2O	2013	66.8	60.1	64.5	66.1	66.0	62.2	59.1	62.4	61.1	61.7	61.3	62.1	**10,572.2**
OIL	2013	7.1	6.4	7.1	6.9	7.0	7.1	6.5	6.9	6.7	6.6	6.1	6.7	**2,462.3**
DAY	2012	31.0	29.0	31.0	6.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,556.4**
H2O	2012	76.8	72.6	57.7	4.7	27.9	93.4	81.0	74.3	70.5	69.8	68.3	69.9	**9,818.8**
OIL	2012	8.1	7.7	6.4	0.5	2.8	9.6	8.0	7.4	7.7	7.3	6.8	7.0	**2,381.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,223.4**
H2O	2011	59.0	53.5	64.5	60.0	65.1	63.9	63.2	73.7	72.1	74.1	65.2	82.1	**9,051.9**
OIL	2011	6.1	5.4	6.8	6.3	6.7	6.9	6.8	7.6	7.3	7.5	7.5	8.4	**2,301.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,860.4**
H2O	2010	79.6	67.2	74.2	71.2	67.7	70.6	67.2	64.9	60.9	60.7	58.8	58.6	**8,255.5**
OIL	2010	7.7	6.7	7.5	7.3	7.2	6.7	6.5	6.3	6.1	6.7	6.0	5.9	**2,218.6**

Licence ***4662*** Well Name ***Tundra South Reston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,945.0**
GAS	2014	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.8**

Manitoba Production
2010 To 2014

Licence ***4662*** Well Name ***Tundra South Reston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	458.1	390.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,490.1**
OIL	2014	15.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,133.4**
DAY	2013	31.0	28.0	27.0	19.0	0.0	17.0	17.0	31.0	30.0	31.0	30.0	30.0	**5,886.0**
GAS	2013	0.7	0.7	0.7	0.7	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**15.4**
H2O	2013	410.0	383.6	337.2	259.1	0.0	261.6	323.7	445.4	440.4	445.3	419.8	424.8	**54,641.7**
OIL	2013	16.9	13.7	13.3	9.5	0.0	8.4	11.9	15.1	15.1	14.1	17.4	17.8	**17,102.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,595.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	422.8	386.1	372.9	387.8	392.7	376.7	382.3	397.5	406.2	428.9	406.6	404.2	**50,490.8**
OIL	2012	16.8	17.6	19.6	16.3	18.2	17.1	14.8	15.3	15.9	16.5	14.9	14.8	**16,949.1**
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	31.0	**5,231.0**
H2O	2011	399.0	375.2	402.5	248.9	26.5	0.0	353.0	416.6	384.0	425.5	420.0	410.8	**45,726.1**
OIL	2011	22.3	19.9	21.3	16.3	2.0	0.0	19.3	18.4	14.7	15.6	14.8	15.0	**16,751.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,945.0**
H2O	2010	356.4	351.9	400.8	363.3	365.7	316.4	360.1	419.9	424.7	403.7	380.4	405.1	**41,864.1**
OIL	2010	35.4	29.9	32.1	30.8	31.2	26.3	27.3	30.6	25.6	23.6	22.3	22.1	**16,571.7**

Licence ***4667*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,710.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,566.6**
DAY	2010	0.0	0.0	0.0	0.0	5.0	2.0	6.0	3.0	4.0	4.0	0.0	0.0	**2,710.0**
H2O	2010	0.0	0.0	0.0	0.0	0.2	0.0	0.4	0.1	0.1	0.2	0.0	0.0	**632.7**
OIL	2010	0.0	0.0	0.0	0.0	2.7	0.7	4.0	1.7	1.1	1.9	0.0	0.0	**1,566.6**

Licence ***4670*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**

Manitoba Production
2010 To 2014

Licence ***4670*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.0**

Licence ***4672*** Well Name ***NVS Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,803.7**
H2O	2014	750.4	695.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,502.4**
OIL	2014	22.3	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,387.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,744.7**
H2O	2013	622.3	559.9	612.6	629.5	622.0	593.9	627.6	619.6	604.6	643.8	697.7	715.1	**95,056.6**
OIL	2013	32.4	29.2	30.8	31.7	30.3	29.2	30.8	30.0	28.6	31.2	29.5	21.6	**26,345.2**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,379.7**
H2O	2012	614.0	601.2	657.1	634.7	639.5	585.2	618.2	618.9	609.5	638.5	584.1	627.7	**87,508.0**
OIL	2012	31.7	30.7	32.7	32.1	31.1	29.1	32.1	31.1	29.6	30.5	28.4	30.4	**25,989.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**5,016.7**
H2O	2011	665.2	602.0	644.9	636.7	657.2	622.3	590.9	616.1	609.2	637.3	639.1	656.6	**80,079.4**
OIL	2011	38.6	35.2	36.2	36.3	37.1	35.3	32.1	35.2	35.3	33.1	33.0	34.3	**25,620.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,654.7**
H2O	2010	685.4	629.2	708.1	669.2	709.1	647.7	677.6	665.4	641.9	633.6	624.4	639.4	**72,501.9**
OIL	2010	49.7	39.4	43.8	41.5	42.9	37.5	40.3	38.3	35.8	34.9	33.7	35.3	**25,198.7**

Licence ***4674*** Well Name ***Red Beds Lulu Lake Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-26-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,746.0**
H2O	2014	360.1	307.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,572.6**
OIL	2014	69.4	49.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,625.0**
DAY	2013	30.0	28.0	30.0	28.0	31.0	30.0	27.0	31.0	30.0	28.0	30.0	31.0	**5,688.0**
H2O	2013	327.5	312.4	333.1	426.5	729.5	403.5	350.4	353.2	352.1	315.6	342.7	347.6	**55,905.3**
OIL	2013	68.1	63.4	66.5	62.6	72.7	69.0	61.4	70.5	68.1	56.6	69.2	67.5	**32,506.2**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**5,334.0**
H2O	2012	350.3	317.1	318.4	328.7	337.2	330.9	343.4	341.0	334.9	340.3	322.5	344.6	**51,311.2**
OIL	2012	72.2	62.8	63.4	75.3	77.1	75.0	73.2	69.6	70.5	60.1	56.5	71.1	**31,710.6**

Manitoba Production
2010 To 2014

Licence ***4674*** Well Name ***Red Beds Lulu Lake Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-26-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**4,972.0**
H2O	2011	318.6	320.6	358.1	331.3	340.8	332.9	344.4	346.8	334.2	348.6	0.0	341.9	**47,301.9**
OIL	2011	64.8	72.4	79.7	76.6	77.6	70.1	72.4	74.4	71.9	72.0	0.0	64.7	**30,883.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,640.0**
H2O	2010	348.8	342.0	377.2	366.6	376.9	359.7	267.2	373.2	367.3	373.0	339.7	357.6	**43,583.7**
OIL	2010	76.4	81.3	88.4	79.9	86.8	78.9	45.5	85.3	81.0	73.6	60.2	78.4	**30,087.2**

Licence ***4676*** Well Name ***Husky St. Lazare Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.04-22-016-29W1.00*** Field Name ***Other Areas*** Pool Name ***Melita A*** Field Code ***99*** Pool Code ***19A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,157.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.0**

Licence ***4679*** Well Name ***Husky St. Lazare Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.04-22-016-29W1.03*** Field Name ***Other Areas*** Pool Name ***Melita A*** Field Code ***99*** Pool Code ***19A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**

Manitoba Production
2010 To 2014

Licence **4679** Well Name **Husky St. Lazare Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.04-22-016-29W1.03** Field Name **Other Areas** Pool Name **Melita A** Field Code **99** Pool Code **19A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.7**

Licence **4684** Well Name **Birdtail Unit No. 1 WIW** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,856.7**

Licence **4686** Well Name **Birdtail Unit No. 1** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.15-05-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,728.0**
H2O	2014	7.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,673.4**
OIL	2014	10.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,281.2**
DAY	2013	24.0	28.0	31.0	30.0	28.0	3.0	30.0	31.0	30.0	31.0	30.0	31.0	**5,693.0**
H2O	2013	11.7	9.8	10.2	27.1	9.1	1.1	12.9	12.1	10.3	9.4	8.3	8.8	**4,663.7**
OIL	2013	15.6	17.1	18.7	75.6	11.4	1.3	12.8	12.7	12.1	12.6	12.7	13.1	**4,266.3**
DAY	2012	31.0	29.0	31.0	30.0	21.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,366.0**
H2O	2012	15.3	14.3	14.7	13.2	13.1	9.3	16.1	14.6	13.8	14.4	14.8	15.1	**4,532.9**
OIL	2012	19.8	20.0	20.9	20.4	13.4	10.9	19.8	23.1	21.4	21.0	19.4	19.0	**4,050.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,022.0**
H2O	2011	15.9	14.5	15.9	15.0	14.9	14.9	16.3	16.5	15.8	16.2	15.0	15.2	**4,364.2**
OIL	2011	21.0	18.1	21.0	18.9	22.5	20.3	20.9	20.3	19.8	20.5	20.7	20.2	**3,821.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**4,662.0**
H2O	2010	19.1	17.1	19.0	18.1	17.9	17.3	17.6	17.5	15.9	15.2	15.2	15.9	**4,178.1**
OIL	2010	22.1	19.9	21.3	19.9	19.7	19.1	19.6	20.1	19.4	18.9	18.6	20.7	**3,577.3**

Licence **4688** Well Name **Birdtail Unit No. 1 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.05-04-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.8**
H2O	2014	0.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,516.5**
OIL	2014	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,382.6**
DAY	2013	31.0	6.0	0.0	17.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**5,740.8**
H2O	2013	541.3	104.8	0.0	365.8	710.7	844.8	901.4	833.2	706.5	646.9	568.7	333.3	**38,505.6**
OIL	2013	6.6	0.1	0.0	0.3	0.2	2.8	17.0	17.2	19.7	20.8	21.2	12.1	**12,382.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**5,455.8**
H2O	2012	16.4	15.5	15.8	14.2	306.5	463.0	490.0	468.8	443.6	462.4	474.0	414.5	**31,948.2**
														12,264.2

Manitoba Production
2010 To 2014

Licence ***4688*** Well Name ***Birdtail Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	40.0	40.4	42.2	41.1	47.9	51.0	42.1	11.3	10.4	10.2	9.4	7.9	
DAY	2011	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,093.8**
H2O	2011	16.5	15.1	16.5	15.6	15.4	15.4	17.0	17.1	16.9	17.4	16.2	16.4	**28,363.5**
OIL	2011	40.5	35.0	40.5	36.4	43.2	38.7	40.0	38.9	39.4	41.3	41.8	40.6	**11,910.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,733.8**
H2O	2010	14.5	13.0	14.5	15.2	17.3	16.7	16.9	16.9	15.3	16.1	15.8	16.5	**28,168.0**
OIL	2010	41.9	37.6	40.3	38.5	38.8	37.6	38.5	39.6	38.3	38.4	35.9	39.7	**11,434.0**

Licence ***4689*** Well Name ***Birdtail Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,287.0**
H2O	2014	19.1	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,508.2**
OIL	2014	2.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
DAY	2013	22.0	26.0	31.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**5,262.0**
H2O	2013	14.7	15.2	17.2	14.3	17.4	19.1	23.1	21.4	18.4	26.3	30.1	14.6	**5,484.1**
OIL	2013	4.3	5.3	6.2	3.7	4.3	4.3	4.5	4.4	4.1	4.4	4.5	2.2	**2,435.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,930.0**
H2O	2012	20.5	19.2	19.7	17.6	26.0	21.1	21.6	19.6	18.5	19.3	19.8	20.2	**5,252.3**
OIL	2012	6.7	6.8	6.9	6.0	5.8	5.5	5.8	6.8	6.3	6.2	5.7	5.6	**2,383.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**4,564.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	20.4	**5,009.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	6.8	**2,309.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	0.0	**4,524.0**
H2O	2010	23.1	20.7	23.1	22.5	22.7	22.0	22.3	22.3	20.1	20.6	17.9	0.0	**4,982.8**
OIL	2010	7.6	6.9	7.4	6.9	6.9	6.7	6.8	7.1	6.9	6.8	5.7	0.0	**2,300.2**

Licence ***4693*** Well Name ***Birdtail Unit No. 2 Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-19-016-27W1.02*** Field Name ***Birdtail*** Pool Name ***Lodgepole*** Field Code ***15*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,950.3**
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,950.3**
WSR	2012	0.0	0.0	0.0	0.0	0.0	43.2	0.0	0.0	0.0	0.0	0.0	0.0	**88,950.3**
WSR	2011	974.9	778.1	0.0	832.9	847.9	808.5	1008.0	1064.3	1054.1	1034.6	26.4	0.0	**88,907.1**
WSR	2010	955.6	879.9	990.1	1018.1	1120.7	1097.1	1107.3	1060.4	971.7	977.3	903.8	0.0	**80,477.4**

Licence ***4698*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,085.4**

79,116.4

Manitoba Production
2010 To 2014

Licence ***4698*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	417.2	381.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	4.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,412.2**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**6,026.4**
H2O	2013	418.3	381.0	417.9	418.7	433.1	407.7	406.5	426.3	410.1	422.4	405.1	417.6	**78,317.6**
OIL	2013	4.2	3.8	4.3	4.2	4.3	4.3	4.3	4.5	4.1	4.2	4.1	4.5	**3,404.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,662.4**
H2O	2012	436.3	390.5	424.3	414.7	429.1	415.2	440.5	441.1	423.0	431.2	417.8	433.5	**73,352.9**
OIL	2012	4.4	3.9	4.5	4.2	4.2	4.1	4.2	4.1	4.3	4.4	3.8	4.1	**3,353.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,296.4**
H2O	2011	402.4	360.8	374.6	343.0	396.4	391.5	391.7	459.0	449.5	461.4	411.8	455.7	**68,255.7**
OIL	2011	3.9	3.4	3.9	3.6	3.9	4.2	4.1	4.7	4.4	4.7	4.4	4.7	**3,303.5**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,933.4**
H2O	2010	445.2	392.4	410.4	420.2	422.9	444.0	411.2	409.4	387.0	394.1	388.7	403.3	**63,357.9**
OIL	2010	4.3	3.7	3.9	4.3	4.4	3.9	3.8	3.8	3.6	4.2	3.7	3.8	**3,253.6**

Licence ***4699*** Well Name ***EOG Mountainside*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,990.4**
H2O	2014	402.7	342.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80,757.1**
OIL	2014	10.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,193.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,933.4**
H2O	2013	404.8	371.9	409.5	398.8	418.5	391.2	378.4	387.0	378.4	380.8	383.3	371.1	**80,011.9**
OIL	2013	11.2	10.3	11.7	10.9	11.7	11.6	11.0	11.6	10.7	10.6	10.5	10.5	**2,173.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,569.4**
H2O	2012	426.1	382.6	408.6	394.5	394.9	405.8	425.2	423.5	406.4	421.8	408.6	423.0	**75,338.2**
OIL	2012	14.6	13.0	14.4	13.5	13.2	13.6	13.6	13.9	14.4	14.5	13.1	12.1	**2,041.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	15.0	0.0	30.0	**5,203.4**
H2O	2011	388.0	347.6	382.0	355.0	381.7	377.1	369.0	416.3	407.7	201.1	0.0	431.9	**70,417.2**
OIL	2011	5.2	4.3	5.2	4.6	10.5	13.2	13.0	14.5	13.7	6.6	0.0	14.6	**1,877.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,888.4**
H2O	2010	410.9	377.7	425.8	406.0	383.3	433.8	409.7	407.5	385.1	380.0	372.5	384.2	**66,359.8**
OIL	2010	5.0	4.8	5.4	5.2	5.1	5.1	5.1	5.0	4.9	5.4	4.9	4.9	**1,772.0**

Licence ***4700*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,883.0**
H2O	2014	8.7	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.5**
OIL	2014	16.8	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,268.3**

Manitoba Production
2010 To 2014

Licence ***4700*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	31.0	29.0	29.0	31.0	16.0	22.0	**5,827.0**
H2O	2013	15.6	12.5	12.6	12.4	12.9	11.6	9.6	9.2	9.3	25.5	5.0	7.0	**1,398.1**
OIL	2013	12.3	10.7	12.5	12.0	12.1	13.5	21.6	19.3	17.3	15.7	9.5	13.0	**7,234.7**
DAY	2012	21.0	29.0	30.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	28.0	31.0	**5,490.0**
H2O	2012	3.9	5.7	5.6	5.8	6.2	6.0	5.0	5.7	14.6	15.3	13.8	15.5	**1,254.9**
OIL	2012	16.1	23.0	22.5	22.4	21.6	20.2	14.0	17.1	9.3	9.3	11.0	12.3	**7,065.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**5,144.0**
H2O	2011	11.9	10.1	12.5	11.7	12.0	11.6	6.6	5.9	5.3	6.1	5.9	6.1	**1,151.8**
OIL	2011	30.8	28.8	32.7	32.2	32.1	30.5	24.5	23.2	23.5	24.6	23.6	25.0	**6,866.4**
DAY	2010	31.0	28.0	28.0	30.0	31.0	29.0	12.0	29.0	30.0	27.0	30.0	31.0	**4,783.0**
H2O	2010	12.2	11.3	11.3	13.2	15.4	23.8	12.9	20.7	12.6	11.0	12.6	11.8	**1,046.1**
OIL	2010	32.9	29.8	30.9	31.7	31.8	28.0	12.3	31.5	32.1	28.6	31.1	32.6	**6,534.9**

Licence ***4704*** Well Name ***Koch Brandon SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-010-18W1.00*** Field Name ***Other Areas*** Pool Name ***Red River*** Field Code ***99*** Pool Code ***82*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	40823.0	40271.0	44668.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,410,817.2**
WIN	2013	44910.0	40734.0	44456.0	48565.0	58171.0	57725.0	70691.0	63289.0	59928.0	52212.0	44551.0	52099.0	**8,285,055.2**
WIN	2012	47285.0	41850.0	47698.0	96930.0	66916.0	64858.0	67287.0	47522.0	11925.0	39525.0	38278.0	41367.0	**7,647,724.2**
WIN	2011	47313.0	43943.0	50575.0	53042.0	57265.0	43875.0	55877.0	64642.0	63210.0	64197.0	58362.0	55555.0	**7,036,283.2**
WIN	2010	41234.0	37909.0	27311.0	44322.0	49586.0	6908.0	292.0	32662.0	44142.0	44500.0	45025.0	47701.0	**6,378,427.2**

Licence ***4705*** Well Name ***Koch Brandon SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-010-18W1.00*** Field Name ***Other Areas*** Pool Name ***Red River*** Field Code ***99*** Pool Code ***82*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	48291.0	46834.0	51167.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,432,396.9**
WIN	2013	52712.0	47613.0	51731.0	55009.0	63782.0	63809.0	74675.0	68152.0	64431.0	58438.0	52152.0	57777.0	**9,286,104.9**
WIN	2012	52895.0	47689.0	53612.0	108190.0	74059.0	71644.0	73870.0	55542.0	14668.0	46863.0	46311.0	49017.0	**8,575,823.9**
WIN	2011	55627.0	50854.0	57589.0	59473.0	64290.0	51136.0	63001.0	70668.0	67619.0	67163.0	61241.0	59430.0	**7,881,463.9**
WIN	2010	51112.0	46516.0	36053.0	53939.0	59659.0	9291.0	22565.0	49961.0	52581.0	53386.0	53489.0	56854.0	**7,153,372.9**

Licence ***4707*** Well Name ***EOG Mountainside HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,913.4**
H2O	2014	1112.2	1010.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206,783.4**
OIL	2014	39.4	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,029.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	18.0	21.0	31.0	30.0	31.0	30.0	31.0	**5,854.4**
H2O	2013	1162.7	1071.2	1181.8	1130.2	1138.9	652.2	905.8	1354.4	1262.8	1279.9	1123.5	1098.5	**204,661.2**
OIL	2013	43.9	39.7	45.9	42.0	42.8	25.7	35.8	54.2	47.7	47.7	40.9	41.8	**20,953.7**
														5,512.4

Manitoba Production
2010 To 2014

Licence ***4707*** Well Name ***EOG Mountainside HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	
H2O	2012	1297.6	1181.5	1279.1	1224.6	1271.7	1192.8	1180.8	1157.1	1108.4	1143.9	1102.0	1115.4	**191,299.3**
OIL	2012	48.7	44.0	49.6	45.5	46.7	43.6	41.6	41.1	42.9	43.3	38.5	39.3	**20,445.6**
DAY	2011	31.0	22.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,147.4**
H2O	2011	1166.5	747.4	1064.4	995.7	1096.2	1050.0	1060.4	1179.3	1136.5	1210.3	1120.3	1243.4	**177,044.4**
OIL	2011	43.3	26.8	40.5	37.7	39.4	40.4	41.5	44.6	42.0	44.1	45.0	46.0	**19,920.8**
DAY	2010	31.0	27.0	31.0	30.0	31.0	5.0	27.0	30.0	30.0	31.0	30.0	31.0	**4,790.4**
H2O	2010	1232.7	1074.7	1190.0	1164.7	1211.5	201.4	1052.2	1157.4	1116.9	1106.1	1089.1	1149.1	**163,974.0**
OIL	2010	46.1	38.3	42.2	43.3	44.9	6.8	36.2	40.2	39.8	44.1	40.3	41.3	**19,429.5**

Licence ***4708*** Well Name ***EOG Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,791.0**
H2O	2014	372.8	349.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,719.2**
OIL	2014	14.7	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,896.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	26.0	30.0	31.0	**5,732.0**
H2O	2013	405.6	357.2	387.3	360.4	377.4	316.9	363.5	359.4	363.0	313.1	363.7	380.5	**47,997.1**
OIL	2013	16.0	14.4	15.4	14.8	14.4	12.0	14.0	14.7	13.5	11.4	13.2	13.9	**7,868.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**5,378.0**
H2O	2012	173.3	158.8	284.0	373.3	398.8	380.9	391.8	375.9	373.5	394.0	391.1	409.4	**43,649.1**
OIL	2012	18.9	17.6	23.3	15.4	14.8	14.4	15.1	15.9	15.2	15.3	15.4	16.0	**7,700.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	19.0	0.0	26.0	28.0	31.0	**5,013.0**
H2O	2011	167.2	152.6	182.6	199.5	212.5	190.0	190.1	116.0	0.0	124.8	173.1	190.8	**39,544.3**
OIL	2011	19.2	19.2	23.7	24.2	24.5	22.2	22.0	12.5	0.0	16.3	17.9	20.7	**7,503.6**
DAY	2010	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,698.0**
H2O	2010	324.0	220.4	152.3	252.2	263.6	227.6	214.7	181.8	184.5	196.5	183.2	157.4	**37,645.1**
OIL	2010	34.7	25.5	33.0	30.8	31.0	27.1	25.0	22.1	21.2	22.2	20.0	17.8	**7,281.2**

Licence ***4709*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-29-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.0**
H2O	2014	37.9	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,497.9**
OIL	2014	10.7	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,227.9**
DAY	2013	13.0	23.0	27.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	22.0	**5,565.0**
H2O	2013	16.4	36.5	38.2	39.4	40.5	36.7	36.7	37.4	36.3	36.6	38.9	26.5	**9,427.3**
OIL	2013	4.6	6.5	10.8	11.1	11.5	10.3	10.3	10.6	10.2	9.9	8.6	7.5	**3,208.0**
DAY	2012	31.0	8.0	22.0	26.0	25.0	27.0	31.0	31.0	20.0	31.0	25.0	31.0	**5,237.0**
H2O	2012	36.7	7.1	33.4	36.9	37.4	42.5	42.5	42.4	27.3	44.3	33.2	44.8	**9,007.2**

Manitoba Production
2010 To 2014

Licence ***4709*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-29-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.3	2.0	7.5	9.7	10.5	12.0	12.0	11.1	7.7	9.7	8.8	10.7	**3,096.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,929.0**
H2O	2011	34.0	31.2	35.8	34.0	34.3	36.3	37.0	35.1	33.5	35.9	34.0	36.2	**8,578.7**
OIL	2011	9.6	8.8	10.1	9.5	9.7	10.2	10.5	9.9	9.5	10.1	9.6	10.2	**2,984.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	28.0	29.0	31.0	**4,564.0**
H2O	2010	38.6	32.2	38.1	36.5	36.2	35.1	33.3	35.1	30.1	32.7	34.0	36.6	**8,161.4**
OIL	2010	10.9	9.1	10.7	10.2	10.3	9.9	13.7	11.4	8.4	9.3	9.5	10.4	**2,866.4**

Licence ***4712*** Well Name ***Tundra South Reston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,780.9**
GAS	2014	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	108.0	126.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,008.3**
OIL	2014	20.2	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,758.1**
DAY	2013	28.0	28.0	31.0	30.0	31.0	23.0	17.0	31.0	30.0	31.0	30.0	23.0	**5,730.9**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	118.0	122.2	125.6	130.3	133.3	114.4	103.1	141.9	136.3	138.8	135.1	115.5	**24,773.8**
OIL	2013	30.5	27.5	31.2	30.1	31.9	22.8	23.8	30.3	31.3	34.0	35.1	22.4	**15,711.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**5,397.9**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	142.6	128.5	126.4	129.9	130.7	118.4	125.3	130.1	125.8	136.4	129.5	128.7	**23,259.3**
OIL	2012	33.0	32.3	37.9	31.1	34.5	32.3	29.7	32.0	30.7	31.6	29.7	29.5	**15,360.2**
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	31.0	**5,034.9**
H2O	2011	135.8	127.7	137.8	94.8	9.8	0.0	130.7	146.5	130.9	144.3	143.4	140.1	**21,707.0**
OIL	2011	36.3	32.4	34.6	27.5	3.2	0.0	31.8	32.5	24.5	29.8	28.8	30.0	**14,975.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,748.9**
H2O	2010	120.2	119.5	136.0	123.3	131.5	110.9	118.3	136.9	143.0	137.0	134.2	137.9	**20,365.2**
OIL	2010	45.7	38.9	41.7	40.0	38.7	33.6	34.9	39.6	38.7	41.3	34.2	36.0	**14,664.5**

Licence ***4713*** Well Name ***Tundra Birdtail WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.09-08-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**

Manitoba Production
2010 To 2014

Licence ***4713*** Well Name ***Tundra Birdtail WSW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.09-08-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,651.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,047.0**

UWI ***103.09-08-016-27W1.02*** Field Name ***Birdtail*** Pool Name ***Lodgepole*** Field Code ***15*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WSR	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***4714*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,976.0**
H2O	2014	93.9	75.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,058.9**
OIL	2014	14.1	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,073.1**
DAY	2013	27.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,917.0**
H2O	2013	45.6	21.7	59.1	60.0	60.5	64.5	71.8	65.9	108.7	104.1	97.8	92.1	**8,889.4**
OIL	2013	7.9	3.3	6.9	6.0	6.0	6.5	7.2	6.6	10.8	13.4	14.7	13.9	**10,044.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	7.0	18.0	30.0	31.0	30.0	31.0	**5,569.0**
H2O	2012	76.8	71.0	74.8	69.8	72.6	71.9	14.3	40.6	64.8	59.8	51.3	52.9	**8,037.6**
OIL	2012	21.7	20.0	21.2	19.7	19.9	17.6	3.2	8.9	14.2	13.2	11.2	11.6	**9,941.4**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,240.0**
H2O	2011	80.8	73.6	73.4	78.3	79.7	77.9	79.8	79.0	73.9	77.7	73.1	76.4	**7,317.0**
OIL	2011	27.7	24.9	24.6	26.2	26.8	26.1	25.0	25.0	22.6	23.3	20.9	21.6	**9,759.0**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,877.0**
H2O	2010	59.4	56.2	59.2	61.5	66.2	64.9	73.0	74.9	72.0	74.7	75.0	78.8	**6,393.4**
OIL	2010	56.0	49.1	46.5	44.4	47.9	43.2	39.0	36.1	34.0	33.2	30.6	28.4	**9,464.3**

Licence ***4720*** Well Name ***Canada West South Pipestone Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**

Manitoba Production
2010 To 2014

Licence ***4720*** Well Name ***Canada West South Pipestone Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-09-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,073.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,468.8**

Licence ***4730*** Well Name ***Cromer Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-12-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,470.0**
H2O	2014	11.4	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.0**
OIL	2014	13.8	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	28.0	**5,417.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	12.0	**2,065.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	13.6	**4,018.3**
DAY	2012	31.0	29.0	31.0	23.0	31.0	28.0	31.0	31.0	30.0	14.0	0.0	0.0	**5,368.0**
H2O	2012	9.3	8.5	11.8	5.0	6.7	8.6	9.2	10.8	11.8	5.5	0.0	0.0	**2,044.8**
OIL	2012	12.0	11.5	12.5	9.3	13.3	13.1	15.4	15.6	14.9	7.0	0.0	0.0	**3,994.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,089.0**
H2O	2011	12.5	10.9	12.2	9.9	9.2	8.2	6.5	6.3	6.1	6.2	6.0	6.9	**1,957.6**
OIL	2011	12.4	11.2	11.3	11.4	12.0	13.2	18.1	18.0	15.5	15.1	15.4	14.9	**3,869.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,724.0**
H2O	2010	33.9	30.4	23.8	18.1	17.5	11.3	27.4	18.8	17.3	16.1	15.2	13.5	**1,856.7**
OIL	2010	12.2	10.9	12.4	11.7	12.3	11.6	11.8	12.6	11.5	12.3	11.8	12.2	**3,701.4**

Licence ***4731*** Well Name ***Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418,343.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,764.0**

Manitoba Production
2010 To 2014

Licence ***4731*** Well Name ***Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	18.0	28.2	10.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	**4,451.2**
H2O	2011	0.0	173.4	271.0	97.5	0.0	0.0	0.0	0.0	7.5	0.0	0.0	0.0	**418,343.5**
OIL	2011	0.0	9.0	14.0	4.9	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	**16,764.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	6.0	0.0	0.0	**4,394.2**
H2O	2010	376.7	341.1	389.1	369.8	385.4	367.4	392.4	374.9	234.7	70.0	0.0	0.0	**417,794.1**
OIL	2010	20.3	18.2	21.4	20.1	21.3	20.5	21.4	20.0	11.7	4.0	0.0	0.0	**16,735.6**

Licence ***4733*** Well Name ***Daly Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.8**
H2O	2014	21.8	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,529.5**
OIL	2014	53.6	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,516.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,818.3**
GAS	2013	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.8**
H2O	2013	26.3	22.4	24.7	20.1	19.6	23.7	26.1	25.6	23.0	24.9	22.8	22.1	**5,487.7**
OIL	2013	52.4	46.5	51.3	50.8	51.8	49.4	54.1	52.2	51.9	56.1	52.7	57.0	**8,412.5**
DAY	2012	31.0	29.0	31.0	30.0	30.9	29.5	31.0	31.0	30.0	31.0	28.8	29.5	**5,453.3**
GAS	2012	0.9	0.8	0.8	0.8	0.8	0.9	1.0	1.1	1.1	1.1	1.0	1.1	**67.7**
H2O	2012	15.7	13.5	14.8	12.4	13.5	0.3	15.8	23.5	22.8	20.4	24.0	26.0	**5,206.4**
OIL	2012	41.1	37.0	38.0	35.9	38.2	43.0	49.5	53.2	52.7	54.5	48.6	53.0	**7,786.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**5,090.6**
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.8	0.9	0.9	0.9	0.9	**56.3**
H2O	2011	33.1	30.1	32.7	32.5	32.1	31.8	35.6	36.3	16.7	13.4	15.1	16.1	**5,003.7**
OIL	2011	32.1	28.9	31.8	30.9	32.0	33.3	29.4	36.7	41.8	42.3	40.6	40.6	**7,241.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	29.5	30.0	31.0	**4,729.6**
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.8	0.7	0.7	0.7	0.7	**47.3**
H2O	2010	39.8	35.7	40.9	39.2	38.4	32.8	34.1	56.6	33.1	31.9	32.6	34.0	**4,678.2**
OIL	2010	29.7	26.7	28.8	29.4	29.8	34.5	35.5	36.3	34.4	33.0	32.8	33.0	**6,821.2**

Licence ***4735*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,912.7**
H2O	2014	6.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,984.6**
OIL	2014	37.1	61.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,639.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**5,866.7**
H2O	2013	10.7	9.3	10.2	8.4	8.1	9.8	10.8	11.1	11.0	12.0	10.9	2.0	**2,969.0**
OIL	2013	69.4	61.5	67.9	67.1	68.5	65.3	71.5	66.7	62.6	67.7	63.6	13.4	**15,541.6**

Manitoba Production
2010 To 2014

Licence ***4735*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-12-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.4	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**5,526.7**
H2O	2012	38.2	29.7	30.4	25.5	26.6	0.3	8.2	9.6	9.4	8.3	9.9	10.7	**2,854.7**
OIL	2012	76.2	78.0	80.7	76.3	79.5	64.1	68.5	70.3	69.7	72.1	64.4	70.1	**14,796.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	23.0	**5,164.1**
H2O	2011	10.1	9.1	10.0	9.8	9.7	9.7	10.9	11.0	4.4	3.3	3.7	2.9	**2,647.9**
OIL	2011	88.3	79.6	87.8	85.0	88.0	91.8	81.0	101.2	38.2	25.9	24.7	18.4	**13,926.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**4,811.1**
H2O	2010	14.5	13.0	14.8	14.3	14.1	11.1	10.5	17.3	10.0	10.2	9.9	10.3	**2,553.3**
OIL	2010	116.6	104.8	113.0	115.1	110.3	96.1	97.8	100.1	94.6	95.5	90.4	91.1	**13,116.6**

Licence ***4738*** Well Name ***Corex Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-31-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2012	31.0	27.3	30.8	30.0	30.9	30.0	2.8	0.0	0.0	0.0	0.0	0.0	**4,670.4**
GAS	2012	0.2	0.1	0.2	0.2	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2012	32.5	28.5	32.8	31.6	29.1	0.0	3.2	0.0	0.0	0.0	0.0	0.0	**28,543.6**
OIL	2012	9.1	6.9	8.7	8.6	7.8	9.2	1.0	0.0	0.0	0.0	0.0	0.0	**3,562.8**
DAY	2011	29.0	14.3	17.0	30.0	31.0	26.0	30.0	31.0	25.6	31.0	30.0	31.0	**4,487.6**
GAS	2011	0.2	0.1	0.1	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**22.2**
H2O	2011	32.7	15.9	18.3	32.7	33.7	28.7	33.3	34.4	27.3	31.3	31.2	32.3	**28,385.9**
OIL	2011	9.2	4.5	3.4	8.7	9.5	8.4	7.6	9.3	8.0	8.5	8.3	9.5	**3,511.5**
DAY	2010	31.0	28.0	31.0	29.5	31.0	29.8	31.0	30.8	30.0	31.0	30.0	31.0	**4,161.7**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**20.0**
H2O	2010	40.1	35.9	40.9	39.6	42.0	40.9	41.5	33.9	33.9	34.8	33.3	34.3	**28,034.1**
OIL	2010	9.0	7.3	9.4	9.3	9.5	8.8	10.1	10.5	9.8	10.4	9.5	10.0	**3,416.6**

Licence ***4742*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**

Manitoba Production
2010 To 2014

Licence ***4742*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,989.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,571.3**

Licence ***4747*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.7**

Licence ***4748*** Well Name ***Virden Roselea Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,869.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2014	875.4	805.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,842.4**
OIL	2014	11.8	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,484.9**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**5,810.5**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2013	0.0	1122.4	666.3	643.0	637.1	674.3	683.4	671.4	679.8	851.5	823.0	851.8	**122,161.5**
OIL	2013	7.3	7.2	7.9	8.0	8.5	8.1	8.8	8.4	8.0	12.6	11.5	11.9	**6,462.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	29.6	31.0	21.0	26.0	**5,448.5**
GAS	2012	0.6	0.5	0.6	0.6	0.6	0.6	0.3	0.2	0.2	0.2	0.1	0.1	**35.2**
H2O	2012	834.7	760.9	831.7	670.7	819.3	0.0	695.6	645.8	587.8	659.4	446.3	0.0	**113,857.5**
OIL	2012	28.1	24.7	27.5	26.5	26.7	28.5	12.5	7.4	7.5	7.4	4.7	4.8	**6,353.8**

Manitoba Production
2010 To 2014

Licence ***4748*** Well Name ***Virden Roselea Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	28.0	31.0	21.5	31.0	21.0	31.0	30.0	29.5	31.0	30.0	31.0	**5,097.1**
GAS	2011	0.5	0.5	0.5	0.4	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	**30.6**
H2O	2011	984.6	947.0	1212.2	857.6	1187.0	838.5	1003.6	902.4	842.3	829.5	793.5	900.0	**106,905.3**
OIL	2011	22.4	25.1	26.0	17.8	28.2	18.0	28.2	27.3	29.6	28.8	28.6	29.1	**6,147.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**4,756.1**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.6	0.6	0.6	**24.1**
H2O	2010	670.1	684.3	751.4	743.6	773.8	762.3	588.5	867.6	1043.3	969.5	1109.6	1068.9	**95,607.1**
OIL	2010	23.8	21.4	23.4	22.8	23.9	23.0	16.3	28.8	29.1	28.5	26.4	26.9	**5,838.4**

Licence ***4752*** Well Name ***North Virden Scallion Unit No. 1*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,685.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2014	456.7	421.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,646.3**
OIL	2014	18.2	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,510.7**
DAY	2013	31.0	27.3	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,626.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2013	479.6	399.0	535.2	547.4	537.4	424.7	510.8	494.7	458.1	444.7	420.3	433.7	**120,768.6**
OIL	2013	16.1	13.5	14.9	14.8	15.2	14.3	15.1	15.1	14.9	17.7	16.8	17.9	**12,476.5**
DAY	2012	30.8	29.0	30.3	30.0	30.5	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,263.0**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**35.0**
H2O	2012	540.7	486.6	527.8	492.9	504.7	0.0	412.6	441.6	425.6	472.2	405.2	438.1	**115,083.0**
OIL	2012	10.9	10.2	10.4	10.3	10.5	8.2	11.5	16.6	15.8	16.2	15.4	15.5	**12,290.2**
DAY	2011	31.0	28.0	30.4	25.5	30.3	26.7	27.4	31.0	30.0	30.6	30.0	31.0	**4,904.4**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**32.1**
H2O	2011	464.6	420.2	453.3	389.8	481.2	414.3	445.5	487.9	491.2	542.1	573.9	629.9	**109,935.0**
OIL	2011	11.9	10.8	11.4	9.7	11.6	10.2	9.9	11.8	10.9	10.7	10.9	11.3	**12,138.7**
DAY	2010	31.0	28.0	30.7	27.5	30.5	14.2	31.0	29.5	29.8	29.0	30.0	31.0	**4,552.5**
GAS	2010	0.3	0.2	0.3	0.2	0.2	0.1	0.3	0.2	0.2	0.2	0.2	0.2	**29.7**
H2O	2010	425.5	354.3	389.0	344.3	374.6	160.1	502.1	475.4	479.6	507.5	564.6	500.2	**104,141.1**
OIL	2010	12.8	11.6	12.6	10.8	11.9	5.6	12.5	11.6	11.2	11.2	11.2	11.9	**12,007.6**

Licence ***4754*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,486.0**
H2O	2014	60.4	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,484.5**
OIL	2014	14.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,353.7**
DAY	2013	23.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,427.0**

Manitoba Production
2010 To 2014

Licence ***4754*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	31.6	43.1	41.2	39.2	38.6	42.7	63.8	83.1	71.5	65.4	57.8	61.0	**11,370.8**
OIL	2013	5.4	5.9	5.3	4.0	3.9	4.0	7.0	13.0	12.3	13.1	13.3	13.8	**5,327.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,073.0**
H2O	2012	53.6	47.6	50.4	47.2	47.2	45.6	47.1	44.9	41.7	38.0	36.8	34.8	**10,731.8**
OIL	2012	13.4	11.9	12.6	11.8	11.8	11.4	11.4	10.6	9.8	9.0	8.7	8.2	**5,226.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,708.0**
H2O	2011	56.2	49.9	53.2	53.6	56.8	54.2	53.6	56.5	52.3	54.0	53.6	54.8	**10,196.9**
OIL	2011	15.8	14.1	14.8	14.4	15.2	14.3	13.8	14.5	13.2	13.5	13.4	13.7	**5,095.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,343.0**
H2O	2010	62.4	54.1	55.8	55.1	56.0	54.0	53.9	54.9	51.8	53.9	53.9	53.8	**9,548.2**
OIL	2010	21.3	18.4	19.2	18.9	19.3	18.6	18.6	18.8	17.8	18.4	17.3	16.5	**4,924.7**

Licence ***4755*** Well Name ***Birdtail Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**
DAY	2012	31.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,039.0**
H2O	2012	235.5	222.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,459.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,042.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,979.0**
H2O	2011	73.1	65.9	72.0	67.6	72.2	70.1	72.7	68.7	72.3	152.0	182.3	237.0	**9,001.8**
OIL	2011	24.4	22.1	24.0	24.9	24.3	23.5	23.3	26.3	22.2	9.0	0.2	0.0	**9,042.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,614.0**
H2O	2010	76.1	71.5	75.4	73.9	77.4	73.5	74.1	73.2	71.3	73.5	71.5	71.8	**7,795.9**
OIL	2010	25.3	23.7	25.4	24.8	26.0	24.6	24.8	24.5	23.8	24.7	23.9	24.0	**8,818.6**

Licence ***4757*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,211.0**
H2O	2014	305.7	157.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,557.6**
OIL	2014	13.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.7**
DAY	2013	24.0	28.0	31.0	30.0	31.0	28.0	20.0	29.0	30.0	31.0	30.0	19.0	**5,164.0**
H2O	2013	253.8	301.8	337.6	305.6	335.9	295.1	224.0	319.8	316.9	322.2	296.9	181.8	**31,094.5**
OIL	2013	16.1	18.9	21.7	33.0	32.9	29.1	20.8	17.4	12.0	12.9	12.3	7.7	**2,238.0**

Manitoba Production
2010 To 2014

Licence ***4757*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	19.0	15.0	30.0	31.0	31.0	20.0	30.0	30.0	31.0	**4,833.0**
H2O	2012	148.6	137.5	128.9	68.9	129.5	336.0	348.4	352.6	211.5	299.9	303.4	319.0	**27,603.1**
OIL	2012	11.3	10.7	11.0	6.4	3.8	30.8	41.1	38.3	25.0	28.1	21.1	21.1	**2,003.2**
DAY	2011	31.0	26.0	1.0	0.0	0.0	0.0	0.0	29.0	29.0	30.0	30.0	31.0	**4,505.0**
H2O	2011	292.4	239.8	9.5	0.0	0.0	0.0	0.0	249.4	240.5	265.3	201.3	150.3	**24,818.9**
OIL	2011	3.8	3.1	0.1	0.0	0.0	0.0	0.0	3.0	2.8	3.3	7.8	11.7	**1,754.5**
DAY	2010	27.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,298.0**
H2O	2010	250.2	238.8	295.1	271.3	288.8	273.1	287.5	291.7	308.2	284.3	282.4	297.8	**23,170.4**
OIL	2010	3.4	3.5	4.0	3.8	3.8	3.6	3.7	3.9	3.9	3.6	3.7	3.7	**1,718.9**

UWI ***100.01-16-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,031.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
OIL	2014	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282.8**
DAY	2013	24.0	28.0	31.0	30.0	31.0	28.0	20.0	29.0	30.0	31.0	30.0	19.0	**4,984.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
OIL	2013	0.2	0.3	0.3	0.6	0.6	0.5	0.4	0.4	0.3	0.3	0.3	0.2	**1,282.4**
DAY	2012	31.0	29.0	31.0	19.0	15.0	30.0	31.0	31.0	20.0	30.0	30.0	31.0	**4,653.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,219.1**
OIL	2012	23.4	22.3	22.6	13.1	0.3	0.8	1.0	1.0	0.6	0.6	0.3	0.3	**1,278.0**
DAY	2011	31.0	26.0	1.0	0.0	0.0	0.0	0.0	29.0	29.0	30.0	30.0	31.0	**4,325.0**
H2O	2011	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	0.1	0.0	**3,219.1**
OIL	2011	7.9	6.4	0.3	0.0	0.0	0.0	0.0	6.0	5.5	6.4	16.0	24.3	**1,191.7**
DAY	2010	27.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	30.0	31.0	**4,118.0**
H2O	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**3,217.7**
OIL	2010	7.1	7.2	8.5	7.9	8.1	7.5	7.9	8.2	8.2	7.5	7.7	7.7	**1,118.9**

Licence ***4758*** Well Name ***Red Beds Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,816.0**
H2O	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,816.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,816.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.3**

Manitoba Production
2010 To 2014

Licence ***4758*** Well Name ***Red Beds Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	17.0	0.0	0.0	0.0	0.0	**3,816.0**
H2O	2011	0.6	0.6	0.9	0.8	0.6	0.6	0.5	0.4	0.0	0.0	0.0	0.3	**676.9**
OIL	2011	2.8	2.3	4.0	3.3	2.7	2.2	2.4	1.4	0.0	0.0	0.0	1.2	**2,360.3**
DAY	2010	0.0	0.0	16.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,591.0**
H2O	2010	0.0	0.0	2.4	2.7	1.3	1.3	1.4	1.3	1.7	1.8	1.9	0.9	**671.6**
OIL	2010	0.0	0.0	9.7	11.4	5.1	5.7	5.8	5.4	7.3	7.7	8.0	3.6	**2,338.0**

Licence ***4760*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,618.0**
H2O	2012	208.8	170.7	209.7	221.5	215.7	59.8	0.0	0.0	0.0	0.0	0.0	0.0	**31,695.0**
OIL	2012	2.5	1.9	2.0	2.2	2.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**4,457.0**
H2O	2011	205.9	188.6	201.1	183.2	214.5	209.5	213.3	204.1	199.0	173.0	188.6	191.1	**30,608.8**
OIL	2011	2.2	1.9	2.3	2.1	2.1	2.3	2.0	2.2	2.3	2.2	1.9	2.2	**5,832.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,098.0**
H2O	2010	206.3	160.7	193.1	216.3	211.9	229.9	164.4	256.5	209.7	208.7	188.1	201.5	**28,236.9**
OIL	2010	2.6	2.2	2.6	2.7	3.1	2.8	1.7	2.8	2.7	2.4	2.0	2.3	**5,806.3**

Licence ***4761*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2014	709.1	642.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,674.8**
OIL	2014	76.0	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,906.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**5,797.4**
GAS	2013	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.2**
H2O	2013	538.3	526.9	607.9	611.0	552.8	598.6	504.9	659.5	647.1	654.1	652.3	677.0	**117,323.6**
OIL	2013	62.7	56.5	60.4	60.6	65.6	57.9	54.1	77.1	72.6	82.7	77.4	76.0	**23,759.1**
DAY	2012	30.3	27.8	30.8	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**5,437.4**
GAS	2012	1.4	1.3	1.4	1.3	1.3	1.4	1.5	1.6	1.5	1.3	1.3	1.4	**96.7**
H2O	2012	485.9	427.0	630.4	744.7	511.0	0.0	480.9	547.2	556.1	482.1	508.0	527.7	**110,093.2**

Manitoba Production
2010 To 2014

Licence ***4761*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	65.7	63.0	64.7	61.6	60.1	67.3	70.5	74.7	73.8	60.8	60.9	64.3	**22,955.5**
DAY	2011	31.0	18.0	30.7	29.5	31.0	30.0	31.0	31.0	30.0	30.9	30.0	30.0	**5,073.8**
GAS	2011	1.5	0.7	1.6	1.2	1.3	1.3	1.5	1.5	1.5	1.6	1.5	1.4	**80.0**
H2O	2011	815.2	0.0	640.8	605.2	488.9	504.9	545.4	518.1	551.2	612.0	574.9	521.0	**104,192.2**
OIL	2011	70.0	33.9	75.1	57.3	62.6	63.7	70.1	72.6	73.4	74.1	71.0	66.5	**22,168.1**
DAY	2010	31.0	28.0	31.0	30.0	29.5	29.0	25.0	31.0	26.0	29.7	30.0	31.0	**4,720.7**
GAS	2010	1.1	1.0	1.0	1.1	1.2	1.4	1.2	1.6	1.3	1.5	1.5	1.5	**63.4**
H2O	2010	1184.1	781.0	502.6	907.5	920.7	565.6	505.9	692.9	3206.2	760.9	659.0	666.7	**97,814.6**
OIL	2010	54.0	48.4	49.5	50.0	56.6	66.1	56.3	74.8	60.2	72.2	70.8	73.8	**21,377.8**

Licence ***4763*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,601.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2014	526.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91,282.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.4**
DAY	2013	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	17.0	31.0	29.2	30.0	**5,572.8**
GAS	2013	2.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.0**
H2O	2013	298.7	319.9	390.0	390.4	403.7	372.8	619.4	631.6	336.4	586.2	522.8	549.0	**90,755.6**
OIL	2013	5.9	6.4	7.5	7.4	7.4	6.6	16.7	17.7	8.1	10.9	10.7	5.4	**9,640.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**5,228.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**18.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	18.6	223.1	605.2	428.8	532.1	582.0	302.4	**85,334.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.2	1.0	6.3	85.8	5.7	4.6	12.9	**9,529.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,042.6**
H2O	2011	292.4	279.3	422.3	576.0	214.4	433.2	629.6	630.4	666.2	611.3	619.6	521.2	**82,642.5**
OIL	2011	25.5	23.4	35.2	37.9	14.8	30.7	12.3	6.3	6.7	6.1	5.5	5.1	**9,413.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,677.6**
H2O	2010	361.0	331.0	317.9	337.9	367.8	330.2	216.1	388.7	583.8	524.3	322.4	548.7	**76,746.6**
OIL	2010	40.6	36.1	39.4	38.0	41.1	33.8	21.9	42.3	52.8	60.2	34.5	53.4	**9,203.7**

Licence ***4764*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,876.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2014	93.4	85.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,779.3**
OIL	2014	43.2	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,177.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,817.1**

Manitoba Production
2010 To 2014

Licence ***4764*** Well Name ***Daly Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2013	95.7	82.0	90.2	73.6	71.4	86.5	95.5	98.9	99.0	107.2	98.0	95.1	**10,600.0**
OIL	2013	43.5	38.6	42.6	42.1	42.9	41.0	44.9	42.8	41.8	45.3	42.5	46.0	**14,093.0**
DAY	2012	31.0	27.8	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	29.5	**5,452.1**
GAS	2012	0.5	1.8	2.2	2.1	2.1	0.8	0.9	0.9	0.9	0.9	0.8	0.9	**66.1**
H2O	2012	127.5	110.5	127.2	106.7	114.4	2.2	72.9	85.7	83.4	74.3	87.6	94.8	**9,506.9**
OIL	2012	24.0	86.4	104.8	99.1	100.8	40.2	42.9	44.0	43.8	45.2	40.4	44.0	**13,579.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	26.0	**5,090.1**
GAS	2011	0.7	0.6	0.7	0.6	0.7	0.7	0.6	0.8	0.7	0.6	0.6	0.5	**51.3**
H2O	2011	29.3	26.5	28.9	28.7	28.3	28.1	31.5	32.0	27.8	27.0	30.5	27.2	**8,419.7**
OIL	2011	32.0	28.9	31.8	30.9	31.9	33.4	29.3	36.7	31.3	30.0	28.8	24.0	**12,863.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	30.0	31.0	30.0	31.0	**4,734.1**
GAS	2010	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.8	0.7	0.7	0.7	0.7	**43.5**
H2O	2010	46.7	41.8	47.9	46.0	45.6	33.6	30.2	50.0	29.3	29.7	28.8	30.0	**8,073.9**
OIL	2010	30.6	27.5	29.7	30.1	29.0	31.3	35.5	36.3	34.3	34.6	32.8	33.0	**12,494.4**

Licence ***4765*** Well Name ***Waskada LAm Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.16-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**1,708.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	**1,261.3**
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,707.3**
H2O	2011	1.1	1.0	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.3**
OIL	2011	6.4	4.9	5.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	22.8	30.0	31.0	**1,603.3**
H2O	2010	1.5	1.1	1.4	1.3	1.3	1.2	1.3	1.5	1.1	0.8	1.1	1.2	**202.8**
OIL	2010	5.8	5.3	5.9	5.6	5.6	5.4	6.0	5.7	5.0	4.2	5.5	5.9	**1,242.2**

Licence ***4766*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.11-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**

Manitoba Production
2010 To 2014

Licence ***4766*** Well Name ***Waskada Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.11-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.9**
DAY	2010	31.0	28.0	31.0	30.0	17.0	0.0	0.0	22.0	28.3	22.8	5.0	0.0	**4,243.8**
H2O	2010	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.2	0.2	0.0	0.0	**776.4**
OIL	2010	6.7	6.3	6.8	6.6	3.6	0.0	0.0	4.6	5.8	4.9	1.1	0.0	**4,984.9**

Licence ***4770*** Well Name ***Waskada Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.02-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2012	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,670.9**
H2O	2012	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2012	15.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.3**
DAY	2011	31.0	28.0	31.0	5.0	22.0	30.0	26.0	27.8	30.0	30.9	24.5	31.0	**3,636.9**
H2O	2011	1.1	1.0	1.3	0.2	0.9	1.3	1.1	1.2	1.3	1.3	1.0	1.4	**309.9**
OIL	2011	17.7	13.8	14.4	2.5	10.5	14.0	11.9	12.9	14.5	14.6	12.1	15.3	**4,772.8**
DAY	2010	31.0	28.0	31.0	30.0	27.7	30.0	31.0	31.0	28.3	22.8	30.0	31.0	**3,319.7**
H2O	2010	8.4	6.5	6.2	1.3	1.1	1.2	1.4	1.4	1.1	0.8	1.1	1.2	**296.8**
OIL	2010	96.4	89.6	80.0	15.6	13.8	15.0	16.8	15.5	13.6	11.7	15.2	16.5	**4,618.6**

Licence ***4772*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,975.7**
H2O	2014	4.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.6**
OIL	2014	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,847.9**
DAY	2013	31.0	23.0	30.7	30.0	31.0	18.0	0.0	0.0	0.0	0.0	3.0	30.8	**4,918.4**

Manitoba Production
2010 To 2014

Licence ***4772*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.5	2.4	4.0	5.8	8.7	3.3	0.0	0.0	0.0	0.0	0.5	4.9	**1,225.0**
OIL	2013	8.8	8.4	12.6	12.9	19.1	7.7	0.0	0.0	0.0	0.0	0.0	0.0	**12,846.2**
DAY	2012	31.0	29.0	23.5	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**4,720.9**
H2O	2012	15.1	15.0	11.2	13.9	8.9	13.0	13.8	10.8	6.2	12.6	7.1	1.7	**1,192.9**
OIL	2012	58.3	61.7	44.8	55.0	39.3	57.8	56.4	43.8	19.9	47.5	22.1	5.7	**12,776.7**
DAY	2011	0.0	0.0	0.0	0.0	18.0	30.0	30.9	26.8	29.0	30.9	30.0	31.0	**4,363.0**
H2O	2011	0.0	0.0	0.0	0.0	4.0	6.7	6.6	6.1	14.9	13.0	13.8	14.9	**1,063.6**
OIL	2011	0.0	0.0	0.0	0.0	20.6	33.5	34.1	24.4	70.8	69.3	62.2	59.5	**12,264.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.3	22.8	5.0	0.0	**4,136.4**
H2O	2010	7.4	5.9	7.0	6.4	6.4	6.2	6.8	7.3	5.7	4.2	1.1	0.0	**983.6**
OIL	2010	37.1	35.7	39.1	37.4	37.4	36.2	40.3	37.3	32.8	28.0	6.1	0.0	**11,890.0**

Licence ***4774*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**

Licence ***4778*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,611.7**
H2O	2014	526.1	478.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75,321.3**
OIL	2014	71.7	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,035.9**
DAY	2013	31.0	28.0	31.0	30.0	11.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**5,552.7**
H2O	2013	521.8	463.0	476.7	455.6	192.3	0.0	0.0	0.0	0.0	167.6	539.4	515.6	**74,317.2**
OIL	2013	69.4	63.0	70.9	65.8	24.9	0.0	0.0	0.0	0.0	22.9	73.6	70.3	**36,899.0**

Manitoba Production
2010 To 2014

Licence ***4778*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	18.0	26.0	31.0	**5,351.7**
H2O	2012	455.7	459.5	472.7	464.7	550.7	521.6	551.5	546.5	528.2	270.4	396.8	553.9	**70,985.2**
OIL	2012	64.6	61.2	61.6	61.5	55.5	59.7	59.8	38.3	38.2	21.1	38.3	53.0	**36,438.2**
DAY	2011	31.0	28.0	31.0	30.0	20.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**5,006.7**
H2O	2011	442.1	410.2	449.6	472.4	330.9	364.1	529.1	489.3	443.8	560.9	463.2	465.6	**65,213.0**
OIL	2011	35.4	33.4	40.1	41.2	26.2	35.8	66.6	62.5	54.8	64.7	65.9	66.8	**35,825.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,665.7**
H2O	2010	511.9	465.8	533.8	528.7	543.3	541.1	537.9	510.3	535.0	467.3	475.6	457.5	**59,791.8**
OIL	2010	49.7	37.5	37.1	35.3	36.4	35.7	33.9	32.0	32.1	31.2	32.8	34.3	**35,232.0**

Licence ***4780*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,947.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.1**

Licence ***4781*** Well Name ***Tundra NCE Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,748.9**
H2O	2014	1046.3	802.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,443.8**
OIL	2014	217.9	167.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,560.1**

Manitoba Production
2010 To 2014

Licence ***4781*** Well Name ***Tundra NCE Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	14.0	31.0	**5,693.9**
H2O	2013	1020.7	795.9	764.5	745.4	819.0	906.5	696.8	690.9	649.7	464.8	414.5	1195.5	**114,595.0**
OIL	2013	147.9	115.6	112.0	106.8	111.9	117.8	99.2	95.5	79.9	88.7	60.2	231.5	**73,174.4**
DAY	2012	30.0	24.0	30.0	30.0	5.0	25.0	24.0	31.0	30.0	31.0	30.0	31.0	**5,346.9**
H2O	2012	714.3	588.0	776.9	863.0	126.6	795.6	834.2	1031.9	935.6	932.2	876.1	985.8	**105,430.8**
OIL	2012	118.8	96.1	112.8	108.7	16.0	99.1	100.6	129.9	126.7	127.5	122.3	141.8	**71,807.4**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	30.0	**5,025.9**
H2O	2011	642.8	633.0	637.0	562.7	593.7	602.6	618.4	629.3	591.0	659.8	585.4	757.2	**95,970.6**
OIL	2011	114.2	111.5	123.3	129.7	128.6	129.3	137.0	134.1	128.9	129.6	64.0	121.6	**70,507.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,672.9**
H2O	2010	718.7	645.0	704.6	694.6	741.0	674.0	724.5	707.9	700.8	686.3	657.2	695.4	**88,457.7**
OIL	2010	156.3	141.5	149.4	143.8	153.9	141.4	151.6	120.8	125.1	127.8	128.9	126.7	**69,055.3**

Licence ***4784*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,151.0**
H2O	2014	10.8	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.8**
OIL	2014	6.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,512.3**
DAY	2013	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,104.0**
H2O	2013	0.0	0.0	0.0	9.9	10.0	11.0	17.5	24.3	20.9	19.1	16.9	17.3	**3,311.4**
OIL	2013	0.0	0.0	0.0	5.6	5.5	5.8	7.1	9.6	9.0	9.6	9.8	9.7	**5,496.7**
DAY	2012	0.0	0.0	11.0	26.0	31.0	30.0	31.0	31.0	30.0	21.0	0.0	0.0	**4,831.0**
H2O	2012	0.0	0.0	7.8	14.7	13.5	15.3	14.1	11.7	12.0	6.6	0.0	0.0	**3,164.5**
OIL	2012	0.0	0.0	5.2	9.8	9.0	10.2	9.4	7.8	8.0	4.4	0.0	0.0	**5,425.0**
DAY	2011	0.0	0.0	0.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**4,620.0**
H2O	2011	0.0	0.0	0.0	11.6	11.3	12.5	12.7	12.4	12.3	12.1	1.6	0.0	**3,068.8**
OIL	2011	0.0	0.0	0.0	15.4	15.2	16.5	16.9	16.6	16.3	15.3	1.4	0.0	**5,361.2**
DAY	2010	16.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	**4,413.0**
H2O	2010	8.9	0.0	9.9	13.5	13.1	13.3	13.2	13.8	13.1	13.4	8.2	0.0	**2,982.3**
OIL	2010	11.7	0.0	12.9	17.8	17.3	17.4	17.4	18.2	17.3	17.7	10.8	0.0	**5,247.6**

Licence ***4785*** Well Name ***Birdtail Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,169.8**
WIN	2011	799.8	647.9	637.0	682.5	0.0	605.0	780.9	796.6	772.7	545.3	0.0	0.0	**72,169.8**
WIN	2010	771.2	670.8	761.5	766.2	826.9	799.0	833.0	840.7	750.3	751.7	681.3	691.6	**65,902.1**

Manitoba Production
2010 To 2014

Licence ***4786*** Well Name ***Kola Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,730.0**
H2O	2014	19.2	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,260.2**
OIL	2014	44.6	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,067.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	26.0	30.0	28.0	**5,690.0**
H2O	2013	21.9	18.9	12.6	12.4	13.0	11.3	19.2	29.3	23.8	21.5	21.7	21.0	**3,231.8**
OIL	2013	46.3	39.9	31.3	30.0	30.4	26.0	48.3	71.9	57.3	50.0	49.5	47.4	**21,001.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	17.0	27.0	27.0	17.0	31.0	29.0	31.0	**5,342.0**
H2O	2012	34.1	34.3	35.9	35.0	37.0	18.1	19.2	15.3	9.6	21.3	20.1	21.7	**3,005.2**
OIL	2012	93.0	91.9	95.7	93.3	98.3	47.0	46.1	40.9	23.5	45.7	43.4	45.8	**20,473.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	22.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,012.0**
H2O	2011	45.7	37.5	46.8	43.9	44.3	32.3	22.0	26.3	31.7	36.3	35.6	36.5	**2,703.6**
OIL	2011	97.3	88.3	101.2	99.4	98.0	70.1	100.7	84.9	94.3	97.2	94.6	99.8	**19,708.6**
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**4,661.0**
H2O	2010	30.4	28.2	44.4	54.4	55.6	50.6	48.5	45.7	45.9	41.0	47.3	44.3	**2,264.7**
OIL	2010	95.8	86.1	128.5	121.0	110.3	110.6	100.1	94.5	98.1	88.3	96.1	100.7	**18,582.8**

Licence ***4789*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,577.0**
H2O	2014	2323.5	2152.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595,564.2**
OIL	2014	24.5	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,137.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,518.0**
H2O	2013	2022.6	2089.3	2496.5	2056.8	2336.7	2222.9	2273.2	2313.9	2256.3	2310.0	2207.4	2334.6	**591,087.8**
OIL	2013	26.4	27.1	32.1	30.0	32.0	28.2	30.0	31.9	29.9	32.8	23.5	24.6	**25,090.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**5,153.0**
H2O	2012	2199.9	2072.7	2214.2	2212.5	2196.1	2155.4	2184.9	1590.7	2026.9	2083.0	2096.3	2146.8	**564,167.6**
OIL	2012	34.3	32.6	32.6	33.3	32.9	31.2	29.5	20.2	25.7	24.4	24.5	27.6	**24,742.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**4,795.0**
H2O	2011	2299.3	2103.6	2309.1	2127.2	2302.0	2276.0	2171.9	2261.6	2213.2	1893.7	2096.2	2205.0	**538,988.2**
OIL	2011	35.6	31.2	38.5	35.7	34.8	38.5	32.1	32.3	35.6	32.2	29.3	35.5	**24,393.3**
DAY	2010	31.0	28.0	31.0	30.0	23.0	0.0	0.0	12.0	29.0	31.0	30.0	31.0	**4,436.0**
H2O	2010	2265.1	1754.6	1754.8	1914.5	1607.3	0.0	0.0	1012.8	2260.0	2330.1	2323.0	2378.3	**512,729.4**
OIL	2010	18.9	16.1	15.5	14.8	13.6	0.0	0.0	14.1	45.5	40.2	37.0	38.6	**23,982.0**

Licence ***4790*** Well Name ***Corex Kirkella Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.12-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,130.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.2**

Manitoba Production
2010 To 2014

Licence ***4790*** Well Name ***Corex Kirkella Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.12-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	13814.7	15981.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,831,311.2**
OIL	2014	51.6	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,114.6**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	30.0	26.0	29.0	31.0	**5,081.5**
GAS	2013	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.2**
H2O	2013	13953.3	13845.8	15249.1	13469.9	14514.5	14091.1	14212.9	17278.0	16932.2	15354.8	18561.8	19594.3	**2,801,515.4**
OIL	2013	60.3	56.6	61.8	58.3	60.7	54.6	53.7	79.9	74.7	70.3	80.1	75.1	**17,999.2**
DAY	2012	31.0	28.5	30.8	30.0	29.7	29.3	30.8	31.0	30.0	31.0	27.0	29.7	**4,727.5**
GAS	2012	1.6	1.4	1.5	1.4	1.3	1.6	1.5	1.7	1.6	1.5	1.2	1.2	**208.7**
H2O	2012	18076.0	16145.9	17089.0	17803.0	17313.8	0.0	18314.4	18246.9	18792.2	19848.2	18536.6	15700.8	**2,614,457.7**
OIL	2012	75.0	65.4	69.4	67.2	63.9	73.9	72.8	79.0	73.9	69.1	58.8	56.0	**17,213.1**
DAY	2011	30.7	27.8	30.0	29.8	26.5	29.5	27.7	26.0	28.0	30.4	30.0	31.0	**4,368.7**
GAS	2011	1.9	1.7	1.8	1.6	1.6	1.7	1.5	1.5	1.7	1.7	1.6	1.7	**191.2**
H2O	2011	19149.4	18995.0	19187.0	20564.9	19107.6	20376.2	16480.7	13591.3	15906.3	17338.4	17194.8	17994.2	**2,418,590.9**
OIL	2011	89.1	80.3	87.4	77.0	76.3	80.1	73.0	72.2	79.8	79.7	74.4	79.5	**16,388.7**
DAY	2010	30.7	27.9	30.9	30.0	30.5	29.4	28.9	29.0	29.9	22.0	29.3	31.0	**4,021.3**
GAS	2010	2.2	2.1	2.3	2.2	2.1	1.7	1.6	1.6	1.9	1.5	1.9	1.9	**171.2**
H2O	2010	18966.4	19220.0	21267.1	20257.8	20710.8	19921.3	19542.5	19478.9	19288.9	14327.7	20365.5	20012.2	**2,202,705.1**
OIL	2010	103.9	99.3	107.0	102.2	100.1	80.3	76.1	75.9	87.9	70.4	91.7	90.7	**15,439.9**

Licence ***4791*** Well Name ***Tundra et al Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,790.6**
H2O	2014	1131.9	1010.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,636.6**
OIL	2014	73.8	65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,404.2**
DAY	2013	31.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**5,731.6**
H2O	2013	1122.8	882.6	1148.6	1108.6	1165.6	1102.9	1121.0	1057.2	1011.6	1108.4	1063.5	1084.3	**215,494.3**
OIL	2013	77.1	61.5	77.7	72.9	77.6	74.6	75.3	70.7	68.6	74.4	71.8	72.3	**34,264.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,372.6**
H2O	2012	1140.4	1060.6	1124.2	1065.2	1135.2	1005.8	1145.4	1149.5	1075.4	1130.9	1099.8	1125.4	**202,517.2**
OIL	2012	81.7	75.8	81.9	76.2	78.5	68.3	78.1	76.6	72.7	77.6	74.6	79.4	**33,390.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**5,008.6**
H2O	2011	1090.8	997.6	1092.5	1069.9	1095.8	1067.0	954.2	1241.7	1214.1	1149.4	1137.5	1156.2	**189,259.4**
OIL	2011	105.7	91.8	82.4	80.2	80.7	76.7	67.5	88.9	89.3	82.4	83.6	83.1	**32,468.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,648.6**
H2O	2010	1162.8	1040.5	1135.8	1094.8	1113.0	1022.7	1167.8	1159.3	1121.8	1135.8	1100.8	1129.3	**175,992.7**
OIL	2010	113.8	101.9	110.8	107.8	111.5	99.2	112.5	113.7	114.1	117.2	108.8	112.5	**31,456.3**

Licence ***4792*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***4792*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,560.8**
H2O	2014	1628.5	1662.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359,454.2**
OIL	2014	16.4	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,713.3**
DAY	2013	31.0	28.0	29.0	30.0	31.0	25.0	2.0	31.0	30.0	31.0	30.0	31.0	**5,504.8**
H2O	2013	1773.8	1624.7	1666.2	1779.3	1805.2	1425.4	127.7	1830.8	1773.3	1820.0	1827.7	1821.5	**356,163.7**
OIL	2013	22.6	24.4	21.0	22.1	22.7	17.8	0.0	24.0	22.4	21.0	20.2	19.0	**13,679.8**
DAY	2012	29.0	29.0	31.0	29.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**5,175.8**
H2O	2012	1603.3	1640.7	1704.0	1579.3	1529.4	1703.4	1686.5	1724.0	1729.0	1818.5	1774.4	1802.0	**336,888.1**
OIL	2012	22.7	22.1	24.2	22.8	22.8	24.8	23.5	21.9	23.6	23.3	22.9	22.4	**13,442.6**
DAY	2011	31.0	27.0	31.0	29.0	3.0	0.0	0.0	16.0	28.0	4.0	28.0	31.0	**4,818.8**
H2O	2011	2046.2	1828.3	1998.0	1960.1	160.9	0.0	0.0	1034.8	1843.9	228.4	1567.7	1775.0	**316,593.6**
OIL	2011	28.3	23.3	24.1	23.4	1.8	0.0	0.0	13.6	24.7	4.1	26.3	27.8	**13,165.6**
DAY	2010	31.0	28.0	31.0	30.0	26.0	23.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,590.8**
H2O	2010	2131.1	1984.9	2220.8	2101.0	1767.5	1575.8	1910.2	1999.0	1898.0	1852.9	1848.1	2023.0	**302,150.3**
OIL	2010	31.1	27.7	31.4	29.4	23.8	22.6	31.2	34.0	26.3	29.6	30.0	27.8	**12,968.2**

Licence ***4794*** Well Name ***Corex Kirkella Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.13-11-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,090.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.5**
H2O	2014	6420.5	5343.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,805,072.0**
OIL	2014	60.8	54.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,121.3**
DAY	2013	28.3	26.2	28.0	30.0	31.0	30.0	31.0	30.0	30.0	26.0	29.0	27.0	**5,031.1**
GAS	2013	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.5**
H2O	2013	9092.2	9266.8	10104.8	9631.5	10592.2	10261.3	10001.3	5639.4	5457.7	4949.3	6060.8	5543.3	**1,793,308.3**
OIL	2013	59.2	57.0	61.6	62.8	66.6	59.9	59.9	66.1	61.0	57.4	66.3	53.8	**18,006.4**
DAY	2012	31.0	29.0	30.8	30.0	30.7	29.4	31.0	26.0	0.0	0.0	21.5	27.0	**4,684.6**
GAS	2012	1.7	1.5	1.6	1.5	1.5	1.7	1.7	1.5	0.0	0.0	1.1	1.2	**128.1**
H2O	2012	12925.2	11747.6	12219.4	12730.0	12779.5	0.0	13202.1	10943.0	0.0	0.0	10534.0	10203.3	**1,696,707.7**
OIL	2012	80.7	71.5	74.6	72.2	71.0	79.8	78.9	71.4	0.0	0.0	50.3	54.7	**17,274.8**
DAY	2011	31.0	27.8	24.3	30.0	30.0	28.6	28.0	26.9	28.6	31.0	30.0	29.8	**4,398.2**
GAS	2011	2.4	2.1	1.9	2.0	2.3	2.0	1.9	2.0	2.1	2.0	1.7	1.7	**113.1**
H2O	2011	12051.0	11841.4	9701.7	12891.7	13484.7	12343.0	10397.7	8772.0	10171.2	12670.5	12295.1	12365.0	**1,589,423.6**
OIL	2011	111.7	99.8	88.0	96.1	107.4	96.7	91.6	92.8	101.7	93.2	80.0	82.2	**16,569.7**
DAY	2010	30.7	27.9	30.9	30.0	30.5	29.8	30.0	30.9	29.9	31.0	30.0	31.0	**4,052.2**
GAS	2010	2.3	2.2	2.4	2.3	2.2	2.5	2.4	2.5	2.4	2.6	2.5	2.4	**89.0**
H2O	2010	11192.7	11357.8	12567.4	11971.0	12237.6	11885.0	11943.9	12232.9	11862.6	12585.8	12984.2	12475.5	**1,450,438.6**
OIL	2010	109.1	104.4	112.6	107.5	106.4	119.0	115.6	118.6	113.2	123.2	116.3	112.7	**15,428.5**

Manitoba Production
2010 To 2014

Licence ***4796*** Well Name ***Tundra et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,640.8**
H2O	2014	276.5	262.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,366.8**
OIL	2014	47.3	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,636.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	26.0	**5,581.8**
H2O	2013	285.7	264.2	274.5	262.3	307.1	268.3	299.5	286.5	254.3	272.9	274.9	241.9	**51,827.8**
OIL	2013	47.1	42.1	47.2	43.8	45.9	45.7	46.1	47.3	40.8	46.1	43.8	36.4	**18,545.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**5,223.8**
H2O	2012	255.7	253.2	264.4	256.6	313.0	295.7	341.7	302.0	281.3	249.7	241.7	251.3	**48,535.7**
OIL	2012	57.9	51.2	51.0	50.5	53.9	55.6	56.2	45.0	45.9	42.6	41.9	42.1	**18,013.5**
DAY	2011	31.0	28.0	31.0	30.0	30.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,862.8**
H2O	2011	276.7	257.1	298.0	296.0	282.5	226.6	371.6	326.9	296.2	369.1	309.2	290.5	**45,229.4**
OIL	2011	43.9	44.2	51.7	46.0	41.9	31.8	61.8	65.0	57.6	65.1	68.3	67.3	**17,419.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,512.8**
H2O	2010	321.3	294.8	328.3	307.4	319.1	322.1	328.6	311.4	312.5	293.2	297.0	295.9	**41,629.0**
OIL	2010	42.2	39.9	43.6	41.1	42.5	41.5	42.2	42.0	41.4	40.5	39.1	43.3	**16,775.1**

Licence ***4797*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,198.0**
H2O	2014	1995.8	1733.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319,448.6**
OIL	2014	20.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,447.6**
DAY	2013	31.0	28.0	31.0	28.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**5,139.0**
H2O	2013	1499.3	1686.8	1762.8	1376.7	0.0	0.0	1483.2	2068.0	2032.3	1944.6	1884.6	2005.9	**315,719.5**
OIL	2013	16.1	20.3	21.7	19.3	0.0	0.0	18.6	27.3	25.8	26.4	19.1	20.1	**21,410.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,845.0**
H2O	2012	1696.6	1594.5	1729.2	1737.5	1799.2	1627.0	1682.6	1304.9	1588.5	1626.2	1567.5	1592.4	**297,975.3**
OIL	2012	22.5	21.5	22.1	22.5	23.0	20.3	19.3	13.8	16.9	16.4	15.7	16.9	**21,195.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	26.0	30.0	31.0	**4,487.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	933.7	1682.8	1782.8	1808.0	**278,429.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	24.0	20.8	24.4	**20,964.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	18.0	0.0	0.0	**4,383.0**
H2O	2010	1938.6	1530.5	1887.1	1667.2	1573.9	1645.9	999.3	1261.2	1043.1	617.7	0.0	0.0	**272,221.9**
OIL	2010	28.5	24.8	27.7	21.9	23.4	20.3	10.6	14.8	14.8	7.8	0.0	0.0	**20,882.7**

Licence ***4798*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,591.0**
H2O	2014	860.7	756.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,081.8**

Manitoba Production
2010 To 2014

Licence ***4798*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	15.8	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,323.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,533.0**
H2O	2013	1152.2	835.4	881.8	802.9	903.4	840.7	887.7	864.4	834.3	853.3	818.8	863.6	**137,465.1**
OIL	2013	25.6	20.6	22.8	21.9	21.7	18.4	20.4	20.8	19.4	21.2	15.2	15.9	**11,293.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**5,168.0**
H2O	2012	732.8	691.5	744.1	742.1	705.6	671.4	689.8	494.8	649.5	788.1	776.5	801.3	**126,926.6**
OIL	2012	23.6	22.5	23.0	23.4	22.2	20.2	19.4	13.1	17.1	19.3	19.1	21.0	**11,050.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	26.0	30.0	31.0	**4,810.0**
H2O	2011	775.7	709.9	758.5	739.0	736.1	693.8	700.8	747.3	717.1	490.6	542.6	721.3	**118,439.1**
OIL	2011	24.2	21.3	25.5	24.7	22.1	23.2	20.7	22.0	23.8	17.1	15.5	24.0	**10,806.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	29.0	31.0	30.0	31.0	**4,454.0**
H2O	2010	612.0	530.7	782.5	610.2	626.7	725.8	530.4	796.9	690.9	750.5	761.1	769.8	**110,106.4**
OIL	2010	23.0	21.7	29.2	20.9	23.9	22.8	14.5	23.8	24.6	23.7	22.5	24.8	**10,542.0**

Licence ***4799*** Well Name ***Tundra Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,534.8**
H2O	2014	917.1	912.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175,394.1**
OIL	2014	121.2	115.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,898.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	26.0	**5,475.8**
H2O	2013	974.6	855.6	850.1	799.5	935.8	810.8	925.1	906.6	834.7	909.0	907.7	789.0	**173,564.4**
OIL	2013	130.1	112.1	119.1	108.8	113.9	112.5	79.2	95.1	114.4	131.5	125.3	97.8	**21,661.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	22.0	27.0	30.0	31.0	16.0	31.0	**5,118.8**
H2O	2012	897.8	920.4	982.7	935.9	1066.2	1007.3	876.7	1204.2	1093.9	1030.4	554.5	1249.5	**163,065.9**
OIL	2012	67.4	69.4	68.6	70.5	109.2	150.5	77.2	73.3	107.6	130.4	65.9	143.1	**20,321.9**
DAY	2011	30.0	28.0	31.0	30.0	15.0	20.0	31.0	31.0	24.0	31.0	30.0	31.0	**4,779.8**
H2O	2011	897.3	913.8	1031.8	1030.0	504.9	766.2	1134.5	1048.0	798.3	1075.8	892.9	928.4	**151,246.4**
OIL	2011	68.2	39.0	43.5	38.6	16.1	22.2	37.9	35.0	47.1	81.6	81.3	78.2	**19,188.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,447.8**
H2O	2010	926.8	840.2	955.6	935.7	964.8	960.6	996.6	940.9	978.8	921.7	930.1	911.1	**140,224.5**
OIL	2010	93.4	84.8	95.1	92.7	94.1	89.3	88.7	85.3	85.7	87.3	80.1	81.2	**18,600.1**

Licence ***4804*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,465.0**
H2O	2014	8.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,703.6**
OIL	2014	5.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,101.0**
DAY	2013	28.0	16.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	**5,441.0**

Manitoba Production
2010 To 2014

Licence ***4804*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	15.7	9.1	18.2	17.6	18.3	17.8	18.3	17.4	17.3	18.1	17.3	10.7	**38,689.3**
OIL	2013	10.8	6.3	12.4	11.7	12.3	12.2	12.5	11.9	11.9	12.4	11.9	7.2	**6,091.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**5,104.0**
H2O	2012	17.8	16.6	17.9	17.0	18.1	16.2	18.2	18.3	17.4	18.0	17.7	16.0	**38,493.5**
OIL	2012	12.3	11.5	12.6	11.8	12.3	10.8	12.2	12.1	11.8	12.4	12.0	11.3	**5,958.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**4,743.0**
H2O	2011	18.0	16.1	18.0	17.7	18.1	17.6	15.9	18.3	17.5	17.3	17.6	17.9	**38,284.3**
OIL	2011	12.4	11.3	12.5	12.2	12.5	11.8	10.6	12.2	12.1	11.7	12.2	12.4	**5,814.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,383.0**
H2O	2010	18.4	16.3	17.9	17.3	17.5	16.0	18.0	18.6	20.1	20.6	19.2	18.4	**38,074.3**
OIL	2010	10.1	9.0	10.0	9.7	9.8	8.7	9.9	10.9	13.3	13.8	12.8	12.6	**5,671.0**

Licence ***4806*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-18-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**

Licence ***4807*** Well Name ***Birdtail Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-18-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,034.0**
H2O	2014	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.6**
OIL	2014	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,445.2**
DAY	2013	21.0	18.0	6.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**5,012.0**
H2O	2013	2.9	3.3	0.7	4.1	5.2	4.4	5.3	4.9	4.2	3.9	3.5	3.5	**913.7**
OIL	2013	16.6	18.2	4.1	19.9	19.1	19.6	20.0	19.6	18.7	19.7	20.0	20.1	**4,429.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	29.0	**4,694.0**
H2O	2012	5.8	5.0	5.3	5.2	5.7	5.0	4.7	5.4	5.0	5.1	4.6	4.1	**867.8**
OIL	2012	32.7	27.6	29.7	29.2	31.8	28.5	26.3	29.7	28.4	28.4	25.9	22.4	**4,213.8**
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,335.0**
H2O	2011	5.0	4.6	3.6	5.7	5.9	5.3	5.4	5.5	5.2	6.1	5.4	5.9	**806.9**
OIL	2011	28.1	25.9	20.3	31.8	33.1	29.3	31.6	31.0	29.2	33.9	30.6	32.6	**3,873.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,980.0**
H2O	2010	5.2	4.7	5.0	4.7	5.2	4.8	5.0	5.0	5.2	5.3	5.3	5.4	**743.3**
OIL	2010	28.9	26.3	27.8	27.6	28.7	26.7	27.9	27.5	28.9	29.6	29.6	29.9	**3,515.8**

Licence ***4809*** Well Name ***Tundra et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***4809*** Well Name ***Tundra et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.01-08-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 C*** Field Code ***2*** Pool Code ***44C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013,626.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,177.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013,626.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,177.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013,626.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,177.9**

Licence ***4810*** Well Name ***Tundra et al Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-006-29W1.00*** Field Name ***Tilston*** Pool Name ***Mission Canyon 1 D*** Field Code ***2*** Pool Code ***44D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,179.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,805.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,673.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,179.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277,805.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,673.4**
DAY	2010	31.0	28.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	24.0	0.0	0.0	**4,179.9**
H2O	2010	1986.8	1837.1	2010.0	2003.2	1835.2	1824.8	1936.9	2057.7	1903.7	834.2	0.0	0.0	**277,805.5**
OIL	2010	21.4	19.4	21.0	20.7	18.8	19.7	20.6	20.4	20.6	5.5	0.0	0.0	**20,673.4**

Licence ***4811*** Well Name ***Birdtail Unit No. 2 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.02-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,129.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,129.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,129.2**
WIN	2011	170.9	132.3	216.7	147.8	0.0	195.1	226.6	268.0	272.1	498.3	20.6	0.0	**25,129.2**
WIN	2010	181.8	206.5	228.6	257.1	294.9	292.3	274.3	220.7	220.4	226.6	227.3	177.9	**22,980.8**

Licence ***4817*** Well Name ***Tundra Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole Virden C*** Field Code ***99*** Pool Code ***53C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,099.0**
H2O	2014	1652.0	1508.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269,010.6**
OIL	2014	24.1	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,873.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	17.0	31.0	**5,040.0**
H2O	2013	1664.2	1410.7	1578.6	1494.5	1724.8	1454.9	1669.7	1654.3	1627.0	1580.3	875.1	1694.9	**265,850.0**
														2,829.6

Manitoba Production
2010 To 2014

Licence ***4817*** Well Name ***Tundra Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole Virden C*** Field Code ***99*** Pool Code ***53C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	14.6	13.2	14.2	24.8	27.4	27.2	30.5	30.3	31.0	20.0	11.8	22.1	
DAY	2012	0.0	19.0	24.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,693.0**
H2O	2012	0.0	997.4	1250.0	1575.9	1568.4	1491.8	1537.7	1418.1	1332.2	1402.3	1475.4	1638.2	**247,421.0**
OIL	2012	0.0	7.0	7.8	8.8	9.0	8.6	11.0	10.1	10.5	11.7	10.8	11.9	**2,562.5**
DAY	2011	30.0	28.0	31.0	30.0	28.0	0.0	0.0	0.0	4.0	31.0	19.0	15.0	**4,377.0**
H2O	2011	1546.2	1457.8	1614.4	1585.6	1483.2	0.0	0.0	0.0	212.1	1599.3	929.5	778.9	**231,733.6**
OIL	2011	10.9	10.1	10.5	9.1	8.5	0.0	0.0	0.0	1.2	9.8	5.5	4.4	**2,455.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	28.0	31.0	30.0	31.0	**4,161.0**
H2O	2010	1533.1	1393.6	1555.3	1487.9	1524.7	1318.8	1593.6	1646.2	1485.0	1682.8	1605.7	1646.0	**220,526.6**
OIL	2010	11.1	10.0	11.1	10.8	10.4	9.2	11.6	11.8	10.0	11.5	10.8	11.2	**2,385.3**

Licence ***4821*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,461.0**
H2O	2014	1138.7	1036.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,826.5**
OIL	2014	23.3	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,299.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,402.0**
H2O	2013	994.9	936.8	1154.0	970.3	1165.8	1111.6	1183.2	1172.9	1119.3	1125.3	1074.5	1137.0	**190,651.3**
OIL	2013	25.4	24.2	29.9	28.0	31.6	27.7	31.0	32.1	29.6	31.1	22.3	23.3	**17,255.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**5,037.0**
H2O	2012	1022.3	938.9	1020.9	1025.3	1009.4	935.2	958.3	748.5	1077.4	1051.3	1032.6	1056.0	**177,505.7**
OIL	2012	30.8	28.5	29.4	30.3	29.6	26.8	25.7	18.7	26.7	24.2	23.7	26.6	**16,918.9**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**4,679.0**
H2O	2011	1155.7	937.7	1149.1	1091.5	1187.0	1134.5	1162.8	1173.0	1142.5	945.5	1086.7	1115.1	**165,629.6**
OIL	2011	33.9	26.1	36.0	34.5	33.6	35.7	32.2	32.3	35.4	31.0	29.2	34.6	**16,597.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	29.0	31.0	30.0	31.0	**4,323.0**
H2O	2010	1120.6	895.9	1122.1	1158.2	1139.0	1224.3	864.2	1272.8	1004.3	1062.5	1097.8	1147.5	**152,348.5**
OIL	2010	38.8	34.2	40.5	38.1	41.2	36.7	22.4	35.8	33.7	32.0	30.7	35.0	**16,203.4**

Licence ***4825*** Well Name ***Red Beds Lulu Lake Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-26-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,286.0**
H2O	2014	592.3	490.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98,656.3**
OIL	2014	42.7	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,851.0**
DAY	2013	30.0	28.0	30.0	27.0	31.0	30.0	27.0	31.0	30.0	27.0	30.0	30.0	**5,229.0**
H2O	2013	543.3	521.9	556.7	687.0	1218.9	664.9	577.3	581.7	580.0	500.9	564.5	553.1	**97,573.1**
OIL	2013	48.4	41.0	42.5	38.5	46.4	43.4	38.2	44.0	42.4	33.9	43.0	40.4	**13,778.8**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	11.0	19.0	29.0	31.0	**4,878.0**

Manitoba Production
2010 To 2014

Licence ***4825*** Well Name ***Red Beds Lulu Lake Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-26-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL B*** Field Code ***4*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	579.7	524.8	532.4	559.9	570.8	565.8	586.1	566.1	187.6	346.6	526.2	579.9	**90,022.9**
OIL	2012	43.9	38.2	39.0	38.7	38.1	37.9	37.7	39.1	13.6	10.2	31.1	47.9	**13,276.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**4,546.0**
H2O	2011	539.4	542.9	606.7	566.1	581.9	564.0	577.1	581.1	559.4	578.8	0.0	565.9	**83,897.0**
OIL	2011	36.2	40.5	44.7	44.2	44.5	39.7	42.2	43.4	42.2	45.0	0.0	39.4	**12,861.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	8.0	30.0	30.0	31.0	**4,214.0**
H2O	2010	607.3	584.6	644.8	608.3	644.8	618.7	459.9	642.4	153.7	658.1	596.1	610.0	**77,633.7**
OIL	2010	53.1	56.0	61.0	53.6	60.0	56.5	32.1	60.7	14.4	5.8	22.2	37.5	**12,399.3**

Licence ***4826*** Well Name ***Souris Hartney Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,325.7**
H2O	2014	1123.6	1125.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246,855.0**
OIL	2014	27.5	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,958.0**
DAY	2013	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**5,269.7**
H2O	2013	1398.9	1250.3	1354.8	1359.4	1284.8	1290.4	1314.5	1265.9	1223.4	1229.5	1142.8	1260.2	**244,605.7**
OIL	2013	33.7	31.2	32.3	32.3	31.4	33.0	32.7	29.9	29.6	29.7	26.1	29.8	**10,903.3**
DAY	2012	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,909.7**
H2O	2012	1305.7	1133.4	1315.7	1280.9	1284.3	1343.6	1366.1	1344.7	1285.9	1351.7	1413.7	1445.8	**229,230.8**
OIL	2012	41.4	34.7	37.2	37.3	36.6	37.6	39.1	38.1	34.8	36.0	34.9	34.2	**10,531.6**
DAY	2011	30.0	28.0	31.0	19.0	12.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**4,547.7**
H2O	2011	1599.3	1463.6	1605.9	1016.2	641.7	1704.4	1767.7	1616.9	1414.2	1700.1	1563.7	1477.6	**213,359.3**
OIL	2011	49.1	45.8	50.6	30.6	18.5	51.7	58.4	51.3	42.4	51.2	48.0	45.3	**10,089.7**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,218.7**
H2O	2010	1371.2	1181.2	1347.2	1282.9	1289.9	1165.5	1155.8	1467.7	1728.6	1712.7	1594.6	1638.2	**195,788.0**
OIL	2010	30.1	26.6	31.3	29.3	30.6	28.3	25.2	39.9	54.7	55.8	50.5	52.3	**9,546.8**

Licence ***4827*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,224.8**
H2O	2014	4376.5	3957.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631,853.2**
OIL	2014	52.3	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,465.8**
DAY	2013	31.0	28.0	27.0	25.0	31.0	25.0	2.0	31.0	30.0	30.0	30.0	31.0	**5,165.8**
H2O	2013	4291.3	3864.9	3712.1	3484.4	4272.0	3389.5	300.6	4221.9	4185.5	4170.2	4303.4	4237.9	**623,519.3**
OIL	2013	50.5	46.3	42.5	38.1	47.5	37.3	0.1	48.8	46.7	46.9	47.6	52.3	**30,368.2**
DAY	2012	29.0	29.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,844.8**
H2O	2012	3905.6	3894.3	4124.8	3839.4	3792.3	4120.8	4253.1	4238.4	4243.2	4349.5	4103.2	4262.0	**579,085.6**
OIL	2012	46.1	48.5	54.4	48.8	47.1	49.2	47.6	45.8	49.2	48.9	49.1	49.1	**29,863.6**

Manitoba Production
2010 To 2014

Licence ***4827*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	27.0	31.0	30.0	3.0	0.0	0.0	15.0	28.0	21.0	30.0	31.0	**4,484.8**
H2O	2011	4329.7	3899.0	4486.7	4179.3	331.1	0.0	0.0	2070.5	3925.6	2926.6	4067.0	4180.6	**529,959.0**
OIL	2011	48.6	40.5	51.5	48.9	3.7	0.0	0.0	26.4	49.7	43.2	52.4	50.9	**29,279.8**
DAY	2010	31.0	28.0	31.0	29.0	29.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,237.8**
H2O	2010	4633.3	4310.4	4812.1	4452.0	4187.9	3469.6	4068.7	4316.2	4239.6	4222.8	4054.7	4318.0	**495,562.9**
OIL	2010	45.2	39.5	40.0	34.9	30.9	30.0	39.3	58.2	44.8	50.9	50.4	47.8	**28,864.0**

Licence ***4829*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,172.9**
H2O	2014	26.7	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,481.9**
OIL	2014	11.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,247.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,124.9**
H2O	2013	42.3	37.5	38.7	37.2	43.3	39.0	45.1	43.2	38.4	39.3	39.5	41.5	**12,418.7**
OIL	2013	20.7	17.8	19.5	17.4	16.7	17.0	17.8	18.5	16.0	17.6	16.9	16.3	**7,222.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**4,761.9**
H2O	2012	34.7	39.5	37.7	35.6	43.4	42.4	43.9	42.4	45.1	42.8	42.2	43.7	**11,933.7**
OIL	2012	17.0	18.0	16.5	14.2	14.4	18.3	17.9	14.5	16.0	15.8	16.0	16.0	**7,009.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,400.9**
H2O	2011	34.6	28.5	35.1	42.9	41.7	30.7	45.2	41.7	36.2	38.3	32.7	36.0	**11,440.3**
OIL	2011	21.6	18.3	20.8	20.6	19.7	14.2	24.2	20.8	17.3	15.5	15.8	17.5	**6,815.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,049.9**
H2O	2010	34.4	30.4	34.6	32.7	36.4	40.5	43.7	41.5	39.6	37.2	38.9	35.4	**10,996.7**
OIL	2010	23.4	21.2	23.7	22.7	24.3	19.2	18.2	18.0	17.9	18.7	18.0	21.4	**6,588.9**

Licence ***4830*** Well Name ***Tundra Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,793.8**
H2O	2014	0.0	285.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364,058.4**
OIL	2014	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,666.6**
DAY	2013	31.0	28.0	14.0	0.0	0.0	0.0	23.0	7.0	0.0	0.0	0.0	0.0	**4,789.8**
H2O	2013	2304.5	2201.6	906.9	0.0	0.0	0.0	1713.0	449.7	0.0	0.0	0.0	0.0	**363,772.5**
OIL	2013	28.2	26.0	12.3	0.0	0.0	0.0	20.9	5.9	0.0	0.0	0.0	0.0	**7,663.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**4,686.8**
H2O	2012	2340.8	2382.3	2466.6	2406.7	2663.9	2571.2	2738.6	2525.7	2177.4	2438.1	2275.7	2391.4	**356,196.8**
OIL	2012	35.6	37.0	42.9	51.2	49.1	45.1	34.9	38.2	34.1	38.6	25.5	22.1	**7,569.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	22.0	31.0	28.0	31.0	**4,328.8**
H2O	2011	759.7	648.1	743.5	590.1	559.9	492.1	807.8	752.4	539.7	1461.6	2284.8	2313.6	**326,818.4**

Manitoba Production
2010 To 2014

Licence ***4830*** Well Name ***Tundra Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	18.0	16.7	18.6	17.7	18.0	13.3	24.5	23.3	16.2	25.9	36.2	35.2	**7,115.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,985.8**
H2O	2010	2100.4	1928.2	2207.0	2188.9	2236.3	2224.4	2274.1	2165.1	2204.3	1189.7	1621.9	1411.7	**314,865.1**
OIL	2010	20.5	18.6	20.9	20.6	21.3	20.8	21.3	21.0	20.9	12.4	16.6	20.8	**6,851.9**

Licence ***4834*** Well Name ***Corex Kirkella DIR COM*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458,923.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.2**

UWI ***100.09-03-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Bakken - Torquay B*** Field Code ***9*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,005.9**

Manitoba Production
2010 To 2014

Licence ***4834*** Well Name ***Corex Kirkella DIR COM*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Bakken - Torquay B*** Field Code ***9*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.9**

Licence ***4835*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal A*** Field Code ***9*** Pool Code ***55A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73,892.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,521.3**

Licence ***4836*** Well Name ***Corex Kirkella DIR SWD*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.15-03-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly*** Field Code ***9*** Pool Code ***54*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	12214.0	12088.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675,847.5**
WIN	2013	13324.0	12968.0	0.0	13150.0	14738.0	14676.0	14573.0	14197.0	10862.0	10971.0	11360.0	15407.0	**2,651,545.5**
WIN	2012	18646.0	16440.0	17054.0	18041.0	17725.0	16844.0	17660.0	16388.0	14165.0	16578.0	16891.0	9232.0	**2,505,319.5**
WIN	2011	18182.0	14862.0	17480.0	14063.0	13570.0	14226.0	15097.0	13577.0	15775.0	17344.0	16754.0	18267.0	**2,309,655.5**
WIN	2010	16965.0	16726.0	18979.0	18232.0	18388.0	17887.0	17789.0	17871.0	17710.0	13432.0	15771.0	17958.0	**2,120,458.5**

Licence ***4837*** Well Name ***Tundra et al Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-20-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,106.2**
H2O	2014	371.9	335.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,166.4**
OIL	2014	41.5	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,058.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**5,047.2**
H2O	2013	400.6	361.3	389.8	364.8	370.2	361.3	375.8	374.7	335.5	378.2	369.2	381.8	**46,459.1**
OIL	2013	45.7	41.5	46.8	42.9	44.7	43.7	45.2	44.2	39.6	43.5	42.1	43.0	**47,980.3**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,684.2**
														41,995.9

Manitoba Production
2010 To 2014

Licence ***4837*** Well Name ***Tundra et al Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-20-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	387.3	379.8	397.2	400.8	414.6	405.5	409.2	402.7	342.8	397.8	386.2	396.0	
OIL	2012	49.6	49.1	49.1	49.3	50.0	48.0	49.1	49.2	37.7	46.1	45.9	47.0	**47,457.4**
DAY	2011	28.0	27.0	29.0	0.0	0.0	0.0	10.0	29.0	29.0	29.0	30.0	31.0	**4,322.2**
H2O	2011	304.4	318.6	341.5	0.0	0.0	0.0	116.7	327.3	331.0	337.6	354.5	365.4	**37,276.0**
OIL	2011	47.8	45.5	47.0	0.0	0.0	0.0	16.5	46.7	46.9	48.1	46.8	46.8	**46,887.3**
DAY	2010	31.0	28.0	27.0	30.0	29.0	25.0	31.0	23.0	30.0	31.0	30.0	31.0	**4,080.2**
H2O	2010	367.1	330.3	323.0	349.8	338.9	291.9	360.8	273.7	346.4	353.7	348.3	363.8	**34,479.0**
OIL	2010	69.7	59.7	56.1	61.8	60.1	48.5	62.3	41.9	55.1	57.5	52.8	55.7	**46,495.2**

Licence ***4838*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,642.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,566.3**
DAY	2010	30.8	27.9	31.0	30.0	31.0	29.8	31.0	30.8	10.0	0.0	0.0	0.0	**3,798.5**
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**16.0**
H2O	2010	89.7	90.8	100.7	95.7	98.2	58.8	61.2	60.4	19.7	0.0	0.0	0.0	**16,642.3**
OIL	2010	6.7	6.3	6.8	6.5	6.5	5.7	5.7	5.7	1.8	0.0	0.0	0.0	**5,566.3**

Licence ***4839*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**

Manitoba Production
2010 To 2014

Licence ***4839*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,718.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**

Licence ***4840*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal B*** Field Code ***9*** Pool Code ***55B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,697.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.3**
H2O	2014	1140.9	1083.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,319.3**
OIL	2014	52.5	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,325.3**
DAY	2013	30.1	28.0	30.0	27.0	30.0	30.0	27.0	29.0	28.0	26.0	30.0	17.0	**3,642.8**
GAS	2013	5.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.3**
H2O	2013	591.5	604.0	655.3	523.1	632.3	626.0	592.9	1108.7	1052.7	1023.0	1286.7	705.4	**44,094.9**
OIL	2013	239.6	231.3	248.8	212.5	247.6	227.5	209.8	31.2	18.8	18.9	22.4	10.9	**51,211.4**
DAY	2012	30.3	27.8	30.5	28.7	30.0	28.8	30.2	27.9	29.1	31.0	28.5	30.2	**3,310.7**
GAS	2012	7.4	6.4	6.9	6.5	6.4	6.3	6.2	6.1	6.2	6.0	5.4	4.9	**312.3**
H2O	2012	902.9	803.6	865.3	870.8	879.4	0.0	783.7	716.8	794.7	865.8	853.6	696.4	**34,693.3**
OIL	2012	350.8	304.6	329.0	307.6	304.0	296.4	291.9	291.1	292.7	282.4	253.6	232.6	**49,492.1**
DAY	2011	31.0	27.1	30.9	28.8	26.9	27.7	25.2	22.0	26.9	27.4	27.0	30.3	**2,957.7**
GAS	2011	9.7	8.4	9.7	8.0	8.4	8.1	6.0	5.4	6.7	7.3	6.7	7.9	**237.6**
H2O	2011	524.4	502.2	535.6	539.9	526.6	519.2	633.8	510.6	679.8	798.7	789.9	900.0	**25,660.3**
OIL	2011	459.6	400.1	459.4	380.8	396.3	384.1	283.0	254.1	319.7	344.2	319.9	372.5	**45,955.4**
DAY	2010	29.9	26.7	21.8	24.8	31.0	29.4	30.7	30.8	29.9	29.7	29.8	30.8	**2,626.5**
GAS	2010	8.7	8.2	6.7	8.8	10.7	10.8	10.7	10.5	10.1	10.2	10.0	9.7	**145.3**
H2O	2010	113.8	113.2	99.0	142.4	191.5	535.2	551.8	537.8	524.4	524.4	561.9	539.2	**18,199.6**
														41,581.7

Manitoba Production
2010 To 2014

Licence ***4840*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal B*** Field Code ***9*** Pool Code ***55B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	411.5	386.3	319.5	415.7	505.6	510.5	509.2	496.9	477.0	485.3	475.8	460.4	

Licence ***4842*** Well Name ***Corex Kirkella Prov. DIR SWD*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.02-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly*** Field Code ***9*** Pool Code ***54*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	10483.0	11269.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,173,607.3**
WIN	2013	11364.0	10859.0	0.0	11361.0	12214.0	12836.0	13254.0	13048.0	12310.0	10877.0	12094.0	12979.0	**2,151,855.3**
WIN	2012	14109.0	13126.0	13578.0	14019.0	14736.0	15337.0	15714.0	14997.0	11756.0	10952.0	10833.0	12327.0	**2,018,659.3**
WIN	2011	15587.0	13317.0	15100.0	13204.0	12149.0	12401.0	12308.0	12276.0	13026.0	14151.0	13782.0	13942.0	**1,857,175.3**
WIN	2010	14962.0	14922.0	16801.0	16135.0	16433.0	15949.0	16115.0	16238.0	15679.0	15843.0	14201.0	15419.0	**1,695,932.3**

Licence ***4845*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.0**
H2O	2014	142.2	123.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,546.0**
OIL	2014	25.6	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,420.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,632.0**
H2O	2013	136.1	115.9	131.2	123.1	142.4	124.1	137.6	138.8	137.8	135.4	140.6	146.0	**18,280.8**
OIL	2013	20.6	18.7	20.9	17.5	17.1	17.4	21.6	21.9	22.5	20.9	23.5	23.7	**4,369.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,273.0**
H2O	2012	132.7	132.1	128.1	125.4	125.1	117.4	114.2	106.2	99.5	105.7	116.8	132.7	**16,671.8**
OIL	2012	11.7	13.3	20.3	21.1	21.5	20.3	21.4	19.3	19.8	22.0	21.2	20.9	**4,123.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,910.0**
H2O	2011	132.5	118.5	129.8	125.6	132.9	127.3	131.4	118.8	128.8	132.4	132.0	141.5	**15,235.9**
OIL	2011	14.0	12.4	13.7	11.8	12.4	13.2	14.0	12.1	11.7	13.0	11.9	12.3	**3,890.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,548.0**
H2O	2010	136.5	123.7	138.2	131.6	135.0	129.8	131.8	132.0	120.2	134.4	127.3	134.1	**13,684.4**
OIL	2010	14.9	13.6	14.9	14.2	13.8	14.4	14.7	15.0	12.8	14.4	13.4	13.6	**3,738.0**

Licence ***4846*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,096.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.7**
H2O	2014	113.1	91.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,452.4**
OIL	2014	36.1	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,321.8**
DAY	2013	31.0	25.7	29.0	28.0	30.0	27.0	26.0	28.0	30.0	26.0	29.0	31.0	**4,038.7**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.7**
H2O	2013	79.2	72.1	81.3	70.2	80.0	74.3	73.5	93.7	96.3	87.1	106.6	109.4	**10,248.0**
														15,254.6

Manitoba Production
2010 To 2014

Licence ***4846*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal C*** Field Code ***9*** Pool Code ***55C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	29.2	25.1	28.1	25.9	28.5	24.6	23.7	37.0	36.2	34.0	39.2	35.8	
DAY	2012	31.0	23.5	30.0	30.0	24.3	14.4	30.4	30.6	30.0	23.5	25.0	28.2	**3,698.0**
GAS	2012	0.8	0.6	0.7	0.7	0.5	0.4	0.7	0.8	0.8	0.5	0.6	0.5	**118.6**
H2O	2012	102.6	75.4	94.4	101.0	80.2	0.0	102.7	102.1	106.6	85.3	97.4	84.6	**9,224.3**
OIL	2012	36.3	26.1	32.6	32.5	25.2	17.6	34.8	37.8	35.8	25.3	26.4	25.7	**14,887.3**
DAY	2011	28.8	27.9	23.7	29.6	28.8	10.1	10.0	0.0	0.0	11.7	23.7	29.2	**3,377.1**
GAS	2011	0.9	0.9	0.8	0.9	0.9	0.3	0.2	0.0	0.0	0.3	0.6	0.8	**111.0**
H2O	2011	109.1	115.3	91.9	123.9	125.7	37.6	29.3	0.0	0.0	37.9	77.0	96.2	**8,192.0**
OIL	2011	44.4	42.8	36.6	40.6	44.0	12.8	11.0	0.0	0.0	14.9	28.4	36.2	**14,531.2**
DAY	2010	30.8	27.9	31.0	30.0	29.7	29.4	28.6	25.8	29.3	22.7	28.2	31.0	**3,153.6**
GAS	2010	1.5	1.4	1.6	1.5	1.4	1.1	1.0	0.9	1.0	0.8	1.0	1.0	**104.4**
H2O	2010	118.7	120.2	133.3	126.4	125.6	114.1	111.0	99.2	113.0	89.6	118.7	121.4	**7,348.1**
OIL	2010	71.5	68.3	73.7	70.1	66.7	50.2	47.2	42.2	47.4	38.6	46.7	48.2	**14,219.5**

Licence ***4848*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-32-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,926.0**
H2O	2014	7.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.1**
OIL	2014	2.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,867.0**
H2O	2013	12.8	11.7	12.9	10.3	7.8	5.5	3.9	7.8	7.7	7.8	7.5	7.9	**2,528.3**
OIL	2013	5.6	5.0	5.7	4.2	2.8	2.0	1.5	2.7	2.7	2.8	2.7	2.8	**2,528.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	13.0	30.0	31.0	**4,525.0**
H2O	2012	15.8	13.4	14.6	13.3	12.7	12.3	10.2	12.4	12.2	5.3	12.2	12.5	**2,424.7**
OIL	2012	7.0	5.0	5.4	5.2	5.6	5.2	4.2	5.5	5.4	2.3	5.4	5.5	**2,488.2**
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,184.0**
H2O	2011	17.6	16.3	13.3	15.0	15.8	15.7	15.4	16.2	15.2	17.5	16.9	17.3	**2,277.8**
OIL	2011	8.1	7.7	6.5	8.1	8.1	7.9	8.2	8.4	8.0	8.3	8.0	8.5	**2,426.5**
DAY	2010	25.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**3,827.0**
H2O	2010	12.4	12.9	12.6	14.5	14.9	23.1	15.9	18.3	18.1	17.8	16.9	18.1	**2,085.6**
OIL	2010	8.4	9.6	11.2	10.7	11.5	7.0	6.5	6.8	7.8	8.6	8.6	8.5	**2,330.7**

UWI ***100.05-32-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,895.0**
H2O	2014	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660.7**
OIL	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,836.0**
H2O	2013	2.8	2.7	2.8	2.4	1.9	1.4	1.0	2.0	1.9	1.9	1.9	2.0	**656.9**

Manitoba Production
2010 To 2014

Licence ***4848*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-32-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.6	0.5	0.6	0.4	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**873.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	13.0	30.0	31.0	**4,494.0**
H2O	2012	3.5	3.1	3.3	3.0	2.8	2.7	2.3	2.7	2.7	1.2	2.7	2.8	**632.2**
OIL	2012	0.8	0.5	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.2	0.6	0.6	**869.1**
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,153.0**
H2O	2011	4.0	3.7	3.0	3.4	3.6	3.6	3.5	3.7	3.4	3.9	3.9	3.9	**599.4**
OIL	2011	0.6	0.5	0.5	0.9	1.0	0.9	0.9	1.0	0.9	1.0	0.9	1.0	**862.4**
DAY	2010	25.0	28.0	31.0	30.0	31.0	28.0	27.0	30.0	30.0	31.0	30.0	31.0	**3,796.0**
H2O	2010	2.7	2.9	2.8	3.1	3.4	5.5	3.6	4.1	4.1	4.0	3.9	4.1	**555.8**
OIL	2010	1.3	1.4	0.6	0.6	0.6	0.4	0.3	0.3	0.4	0.6	0.6	0.6	**852.3**

Licence ***4849*** Well Name ***NVS Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,128.5**
H2O	2014	881.4	800.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,342.8**
OIL	2014	60.1	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,654.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**5,069.5**
H2O	2013	596.9	609.1	675.2	632.3	659.4	634.8	669.8	657.4	651.5	673.4	944.3	876.3	**113,661.1**
OIL	2013	32.3	38.9	42.2	39.8	40.2	38.9	40.8	39.4	38.5	38.6	84.5	61.0	**31,541.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,704.5**
H2O	2012	686.3	653.7	715.6	684.3	712.7	641.4	664.3	665.3	658.9	692.6	657.2	621.5	**105,380.7**
OIL	2012	46.7	44.1	46.8	45.3	45.7	42.4	46.7	44.8	43.7	45.6	44.2	34.1	**31,006.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**4,340.5**
H2O	2011	715.3	631.8	694.8	659.4	681.8	669.4	627.0	661.1	646.8	688.3	690.7	693.9	**97,326.9**
OIL	2011	66.1	56.7	56.8	53.4	53.6	52.9	48.0	53.6	52.1	47.4	46.4	47.4	**30,475.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,978.5**
H2O	2010	825.3	708.0	800.0	767.3	794.8	712.4	771.1	787.3	750.4	729.7	696.6	704.3	**89,266.6**
OIL	2010	78.1	66.7	77.0	74.0	75.6	65.8	74.1	74.3	69.2	68.0	63.2	64.1	**29,841.5**

Licence ***4850*** Well Name ***Daly Unit No. 4 DIR WIW*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.14-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2013	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,462.3**
WIN	2012	63.3	63.6	65.2	88.7	112.5	125.4	31.0	31.0	30.0	31.0	30.0	31.0	**9,432.3**
WIN	2011	99.0	89.4	98.7	93.7	94.3	80.9	71.7	142.3	3.6	65.4	67.1	65.1	**8,729.6**
WIN	2010	61.8	55.9	62.7	60.3	61.4	60.2	65.1	98.9	92.5	96.8	91.4	101.2	**7,758.4**

Licence ***4851*** Well Name ***Daly Unit No. 4 DIR WIW*** Dev ***D*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***4851*** Well Name ***Daly Unit No. 4 DIR WIW*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.16-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2013	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,810.8**
WIN	2012	65.4	63.6	67.4	88.7	112.5	125.4	32.0	31.0	30.0	31.0	30.0	29.0	**33,780.8**
WIN	2011	99.0	89.4	98.7	93.7	94.3	81.8	53.5	0.0	0.0	65.4	67.1	65.1	**33,074.8**
WIN	2010	61.8	55.9	62.7	60.3	61.4	34.1	737.5	79.8	93.5	96.8	92.5	98.0	**32,266.8**

Licence ***4852*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Crinoidal B*** Field Code ***9*** Pool Code ***55B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,062.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.8**

Licence ***4853*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.5**
H2O	2014	251.0	181.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,678.5**
OIL	2014	104.0	80.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,662.9**
DAY	2013	22.2	23.3	30.0	28.0	31.0	28.0	30.0	28.0	30.0	26.0	30.0	31.0	**4,793.6**
GAS	2013	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.5**
H2O	2013	128.6	148.8	194.5	161.4	191.0	170.4	194.8	207.5	219.0	198.0	249.1	252.6	**33,246.4**

Manitoba Production
2010 To 2014

Licence ***4853*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	61.7	67.4	85.5	75.9	88.6	73.3	81.6	106.3	107.2	100.5	119.1	107.4	**25,478.7**
DAY	2012	29.3	27.2	29.7	27.9	28.8	26.0	28.1	31.0	30.0	29.0	28.2	29.2	**4,456.1**
GAS	2012	2.1	1.9	2.0	1.9	1.9	2.0	2.0	2.4	2.2	2.0	1.9	1.7	**136.8**
H2O	2012	219.9	198.8	212.3	213.3	216.0	0.0	215.7	235.3	242.3	239.4	249.4	199.1	**30,930.7**
OIL	2012	101.2	89.3	95.6	89.2	88.5	93.6	95.1	113.1	105.6	92.5	87.8	78.7	**24,404.2**
DAY	2011	29.8	26.6	28.8	27.8	26.5	29.2	29.3	26.9	25.8	30.5	30.0	30.3	**4,111.7**
GAS	2011	1.7	1.5	1.6	1.4	1.5	1.5	1.8	2.0	1.9	2.4	2.2	2.3	**112.8**
H2O	2011	90.5	88.4	89.5	93.2	93.1	98.1	157.0	157.0	164.1	224.6	221.8	226.7	**28,489.2**
OIL	2011	79.5	70.7	77.1	65.9	70.3	72.9	87.0	92.6	91.3	114.6	106.4	111.2	**23,274.0**
DAY	2010	29.0	27.0	30.5	30.0	30.7	26.7	28.2	30.8	29.8	28.7	29.8	30.2	**3,770.2**
GAS	2010	1.8	1.8	2.0	1.9	1.9	1.7	1.7	1.8	1.8	1.8	1.8	1.7	**91.0**
H2O	2010	84.0	87.4	98.4	95.1	97.6	83.1	87.7	95.0	92.4	90.8	100.8	94.7	**26,785.2**
OIL	2010	87.2	85.6	93.8	90.9	90.2	79.0	80.5	87.3	83.7	84.4	85.6	81.1	**22,234.5**

Licence ***4854*** Well Name ***NVS Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.7**
H2O	2014	803.1	728.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144,679.1**
OIL	2014	9.3	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,479.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**5,004.7**
H2O	2013	515.4	446.3	492.7	476.9	473.8	428.9	417.9	414.5	390.0	291.5	695.8	771.1	**143,147.7**
OIL	2013	6.6	5.5	5.9	5.6	5.6	5.1	4.9	4.8	4.4	3.3	8.3	9.1	**12,462.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,647.7**
H2O	2012	633.7	581.3	617.2	553.1	569.8	515.5	537.6	552.1	530.0	545.7	503.8	518.9	**137,332.9**
OIL	2012	7.5	6.8	7.1	6.6	6.2	6.0	6.7	6.5	6.2	6.3	6.0	5.9	**12,393.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**4,283.7**
H2O	2011	719.6	624.9	698.0	673.5	693.1	673.1	615.0	653.6	637.6	668.8	651.6	663.4	**130,674.2**
OIL	2011	9.5	8.1	9.1	7.9	8.3	8.1	6.9	7.6	7.6	7.6	7.6	7.8	**12,315.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,922.7**
H2O	2010	757.1	690.7	777.9	754.9	798.1	715.9	773.7	768.7	739.5	745.7	724.1	723.8	**122,702.0**
OIL	2010	9.5	8.4	9.8	9.0	10.2	8.1	9.3	9.6	8.9	9.5	8.6	9.4	**12,219.1**

Licence ***4855*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**

Manitoba Production
2010 To 2014

Licence ***4855*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,408.3**
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	10.0	0.0	0.0	0.0	0.0	0.0	**3,698.0**
H2O	2010	6491.3	6024.8	6647.5	6241.5	5719.0	5048.7	1758.8	0.0	0.0	0.0	0.0	0.0	**625,195.1**
OIL	2010	32.1	29.4	32.1	29.6	25.9	24.7	9.4	0.0	0.0	0.0	0.0	0.0	**29,408.3**

Licence ***4857*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,503.8**
H2O	2014	1977.6	1818.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334,492.3**
OIL	2014	20.2	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,721.3**
DAY	2013	0.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	24.0	0.0	14.0	30.0	**4,444.8**
H2O	2013	0.0	0.0	1134.6	1870.7	1895.6	1850.1	1996.7	1934.6	1546.3	0.0	886.9	1975.1	**330,696.0**
OIL	2013	0.0	0.0	12.4	19.8	20.9	20.4	21.9	20.8	16.7	0.0	9.2	20.4	**35,683.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	14.0	5.0	8.0	**4,206.8**
H2O	2012	2779.8	2600.5	2762.7	2694.0	2780.9	2717.6	2765.5	2721.8	1780.0	1142.8	416.3	519.4	**315,605.4**
OIL	2012	59.8	58.5	60.2	56.9	57.5	55.2	56.4	56.4	29.6	18.6	0.0	7.1	**35,520.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**3,913.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.6	2145.9	2760.5	2674.9	2749.7	**289,924.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	93.0	65.5	59.5	58.5	**35,004.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	1.0	0.0	0.0	0.0	**3,777.8**
H2O	2010	2240.4	2070.1	2311.3	2197.7	2259.3	2148.6	2233.2	1273.7	71.2	0.0	0.0	0.0	**278,663.5**
OIL	2010	61.7	56.5	63.5	58.8	61.2	56.8	56.0	28.2	1.7	0.0	0.0	0.0	**34,697.8**

Licence ***4858*** Well Name ***Tundra Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-20-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.0**
H2O	2014	14.5	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.2**
OIL	2014	37.5	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,002.1**
DAY	2013	31.0	27.0	25.0	22.0	0.0	0.0	0.0	2.0	8.0	15.0	3.0	30.0	**4,194.0**
H2O	2013	15.6	13.5	12.2	10.6	0.0	0.0	0.0	1.0	4.2	8.0	1.1	16.6	**1,796.2**
OIL	2013	40.7	36.1	33.9	29.1	0.0	0.0	0.0	2.7	13.0	21.4	3.0	43.3	**6,928.3**

Manitoba Production
2010 To 2014

Licence ***4858*** Well Name ***Tundra Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-20-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	27.0	31.0	19.0	31.0	**4,031.0**
H2O	2012	27.5	20.1	20.2	20.3	12.2	20.8	21.6	21.2	13.3	15.5	9.3	15.5	**1,713.4**
OIL	2012	77.0	58.6	55.4	56.3	33.1	55.2	59.1	59.2	33.4	40.9	24.7	40.8	**6,705.1**
DAY	2011	29.0	27.0	29.0	13.0	0.0	0.0	0.0	27.0	23.0	0.0	0.0	9.0	**3,693.0**
H2O	2011	20.1	21.9	23.7	10.7	0.0	0.0	0.0	21.2	18.7	0.0	0.0	32.2	**1,495.9**
OIL	2011	24.6	22.8	22.7	9.9	0.0	0.0	0.0	20.5	18.0	0.0	0.0	24.3	**6,111.4**
DAY	2010	31.0	28.0	29.0	3.0	8.0	0.0	0.0	0.0	0.0	27.0	15.0	31.0	**3,536.0**
H2O	2010	23.7	18.3	19.8	2.2	5.6	0.0	0.0	0.0	0.0	18.1	10.1	22.2	**1,347.4**
OIL	2010	21.2	20.4	22.9	2.4	6.2	0.0	0.0	0.0	0.0	23.5	13.8	27.8	**5,968.6**

Licence ***4860*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-02-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
H2O	2012	0.3	0.4	0.6	2.8	3.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**117.3**
OIL	2012	3.2	3.9	5.8	4.3	4.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
DAY	2011	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,150.8**
H2O	2011	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.3	0.3	0.3	**108.9**
OIL	2011	3.5	3.1	3.8	3.4	3.5	3.2	3.4	3.2	3.3	3.3	2.9	3.5	**1,248.2**
DAY	2010	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,788.8**
H2O	2010	0.5	0.5	0.3	0.5	0.6	0.6	0.6	0.5	0.6	0.6	0.4	0.3	**105.3**
OIL	2010	5.2	6.8	7.2	7.9	9.1	8.0	6.7	6.2	5.2	5.4	4.4	3.5	**1,208.1**

Licence ***4861*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**

Manitoba Production
2010 To 2014

Licence ***4861*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**

Licence ***4862*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.1**

Licence ***4863*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**

Manitoba Production
2010 To 2014

Licence ***4863*** Well Name ***Corex Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.2**

Licence ***4864*** Well Name ***South Pierson Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2014	155.2	208.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,202.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2013	227.4	193.2	210.2	199.2	200.4	206.3	164.0	198.9	188.3	203.6	187.7	0.0	**16,838.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2012	210.8	175.6	226.3	210.0	208.4	215.1	184.1	228.5	269.7	229.6	243.5	277.9	**14,659.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2011	0.0	0.0	253.1	0.0	228.1	217.9	242.7	259.2	229.3	232.0	238.1	235.0	**11,980.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,844.7**

Licence ***4865*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**

Manitoba Production
2010 To 2014

Licence ***4865*** Well Name ***Corex Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,227.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,693.6**

Licence ***4866*** Well Name ***Tundra et al Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,648.0**
H2O	2014	376.3	139.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,212.4**
OIL	2014	4.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.8**
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**4,605.0**
H2O	2013	343.1	307.4	370.8	345.9	401.1	342.5	352.0	343.0	339.6	366.6	379.5	394.6	**77,697.0**
OIL	2013	4.0	3.8	4.5	4.3	4.5	4.8	4.9	4.7	4.9	4.0	4.5	4.5	**5,433.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,246.0**
H2O	2012	484.6	455.8	465.1	437.9	435.8	413.3	409.4	374.4	351.1	368.0	358.9	354.4	**73,410.9**
OIL	2012	5.5	5.4	4.8	4.1	4.1	4.0	3.3	2.7	2.8	3.0	2.7	3.0	**5,380.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	0.0	0.0	16.0	**3,882.0**
H2O	2011	592.7	530.2	586.9	507.1	472.7	452.4	467.4	422.4	381.1	0.0	0.0	250.9	**68,502.2**
OIL	2011	14.7	13.2	14.6	11.1	9.6	5.6	5.9	5.1	4.1	0.0	0.0	2.8	**5,334.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	23.0	5.0	31.0	**3,601.0**
H2O	2010	600.2	545.4	608.4	582.2	596.6	564.6	578.9	603.1	545.7	441.7	91.5	603.2	**63,838.4**
OIL	2010	14.4	13.3	14.6	14.0	13.6	13.8	15.0	15.0	12.7	10.5	2.1	14.3	**5,247.9**

Licence ***4869*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,493.0**
H2O	2014	372.1	285.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,647.5**
OIL	2014	21.7	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,713.3**
DAY	2013	22.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,436.0**
H2O	2013	400.3	651.3	900.8	707.3	690.9	657.5	656.9	621.5	571.5	624.6	534.8	423.3	**78,990.4**
OIL	2013	30.1	47.4	67.9	53.2	46.1	28.1	33.1	32.7	35.8	36.5	30.9	24.7	**12,678.2**
DAY	2012	0.0	0.0	0.0	0.0	28.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	**4,087.0**
H2O	2012	0.0	0.0	0.0	0.0	102.4	192.7	540.3	535.2	473.1	410.2	299.2	201.5	**71,549.7**
OIL	2012	0.0	0.0	0.0	0.0	8.5	25.1	80.1	49.4	41.1	35.8	26.0	15.2	**12,211.7**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	3.0	31.0	9.0	28.0	30.0	25.0	**3,851.0**
H2O	2011	853.2	712.3	846.8	11.4	0.0	0.0	90.6	764.9	118.1	336.8	198.9	102.7	**68,795.1**
OIL	2011	40.3	33.6	26.7	0.3	0.0	0.0	1.8	32.5	6.1	20.1	8.5	4.3	**11,930.5**
DAY	2010	18.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,635.0**
H2O	2010	208.9	260.8	204.0	500.5	778.9	750.2	763.5	782.1	786.8	904.2	880.5	915.5	**64,759.4**

Manitoba Production
2010 To 2014

Licence ***4869*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	9.6	12.0	9.4	29.5	49.7	47.9	50.4	49.9	50.2	40.6	53.8	30.6	**11,756.3**

Licence ***4874*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-16-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,907.7**
H2O	2014	287.2	266.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,202.6**
OIL	2014	67.3	59.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,217.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	27.0	29.0	31.0	**4,849.7**
H2O	2013	311.4	274.4	276.4	267.6	327.9	284.4	321.5	314.0	278.7	253.3	280.4	301.1	**45,649.1**
OIL	2013	80.4	71.5	77.9	72.1	75.4	74.0	74.7	72.8	62.8	60.2	64.4	65.2	**32,090.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**4,491.7**
H2O	2012	128.2	212.3	236.6	242.7	291.1	292.4	286.2	283.2	304.9	302.2	299.3	312.1	**42,158.0**
OIL	2012	55.7	64.0	64.9	51.7	51.5	51.9	61.6	58.3	66.1	66.1	66.5	67.0	**31,239.3**
DAY	2011	31.0	26.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,130.7**
H2O	2011	150.1	123.1	148.2	152.1	153.0	106.6	158.3	148.1	151.3	205.3	168.9	187.0	**38,966.8**
OIL	2011	139.1	115.7	137.6	131.5	132.8	91.1	155.1	147.6	123.0	110.2	102.3	98.9	**30,514.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,780.7**
H2O	2010	181.6	168.7	187.3	180.1	187.9	171.6	177.2	168.2	150.8	148.4	161.5	147.0	**37,114.8**
OIL	2010	139.9	132.2	144.7	142.2	145.7	136.3	134.5	131.3	134.1	143.3	136.3	136.2	**29,029.1**

Licence ***4875*** Well Name ***Tundra et al Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-06-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3 C*** Field Code ***7*** Pool Code ***41C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,315.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549,393.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,789.6**
DAY	2013	0.0	20.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	18.0	0.0	**4,315.0**
H2O	2013	0.0	2016.3	3174.4	3442.3	4062.2	4061.1	4101.7	3719.9	3621.4	3874.6	2192.9	0.0	**549,393.6**
OIL	2013	0.0	9.6	3.7	1.5	2.2	2.6	2.8	4.3	2.8	2.6	0.9	0.0	**10,789.6**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	**4,034.0**
H2O	2012	3624.8	3433.4	3392.8	3618.4	3655.7	3631.5	2692.9	0.0	0.0	0.0	0.0	0.0	**515,126.8**
OIL	2012	19.1	18.5	17.1	18.6	19.0	18.4	12.5	0.0	0.0	0.0	0.0	0.0	**10,756.6**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	31.0	**3,831.0**
H2O	2011	3894.2	3456.4	3915.9	3632.3	3584.7	3494.6	3547.5	3720.1	3605.9	3015.5	3393.0	3446.0	**491,077.3**
OIL	2011	20.6	17.6	22.3	20.6	18.2	20.0	18.0	18.1	19.4	17.4	16.0	18.7	**10,633.4**
DAY	2010	29.0	12.0	0.0	0.0	13.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,473.0**
H2O	2010	3735.6	1370.9	0.0	0.0	1918.0	3742.9	2565.6	3763.6	3512.5	3712.7	3734.0	3949.3	**448,371.2**
OIL	2010	22.6	8.8	0.0	0.0	12.1	19.7	11.6	18.5	20.5	19.3	18.2	21.6	**10,406.5**

Licence ***4876*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***4876*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,791.8**
H2O	2014	348.4	314.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,746.7**
OIL	2014	47.1	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,407.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**4,732.8**
H2O	2013	348.1	315.8	353.3	339.1	346.3	338.2	351.3	350.7	308.4	345.4	336.8	341.6	**40,083.6**
OIL	2013	51.9	45.1	51.9	48.2	50.7	49.4	51.1	50.0	44.2	48.2	46.6	46.5	**16,319.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**4,370.8**
H2O	2012	267.9	250.0	278.9	271.2	280.6	274.4	285.1	271.5	284.5	335.5	327.6	341.6	**36,008.6**
OIL	2012	51.6	48.4	50.2	49.9	50.8	49.0	51.5	50.0	48.0	59.2	58.7	56.0	**15,735.9**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	24.0	0.0	0.0	0.0	31.0	**4,008.8**
H2O	2011	256.5	260.9	308.9	297.0	300.5	295.2	301.6	218.7	0.0	0.0	0.0	269.4	**32,539.8**
OIL	2011	33.0	30.4	33.7	29.3	26.1	27.3	27.0	22.7	0.0	0.0	0.0	52.7	**15,112.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**3,745.8**
H2O	2010	299.5	269.2	298.8	282.8	286.4	284.3	294.2	223.1	281.2	294.6	288.7	297.3	**30,031.1**
OIL	2010	45.5	40.3	45.9	44.1	44.9	42.1	43.4	29.1	38.7	40.1	36.7	37.1	**14,830.4**

Licence ***4877*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,640.6**
H2O	2014	1685.3	1553.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,614.4**
OIL	2014	20.7	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,144.2**
DAY	2013	31.0	23.0	19.0	30.0	31.0	29.0	31.0	31.0	28.0	30.0	30.0	31.0	**4,581.6**
H2O	2013	1717.1	1268.6	1033.3	1608.4	1653.0	1581.0	1678.2	1682.7	1491.0	1665.3	1658.1	1728.1	**242,375.2**
OIL	2013	21.8	16.3	13.7	20.8	22.3	21.2	22.0	21.6	19.2	20.8	20.6	21.4	**19,105.0**
DAY	2012	21.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,237.6**
H2O	2012	1096.5	1531.2	1583.6	1509.0	1554.8	1518.1	1583.7	1554.5	1480.7	1718.0	1657.8	1711.7	**223,610.4**
OIL	2012	17.7	25.7	23.7	22.2	22.4	21.7	21.4	21.4	18.2	22.2	22.0	22.4	**18,863.3**
DAY	2011	31.0	10.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	16.0	0.0	**3,884.6**
H2O	2011	1081.8	320.0	0.0	0.0	0.0	0.0	0.0	776.6	1598.8	1641.9	845.7	0.0	**205,110.8**
OIL	2011	25.9	7.7	0.0	0.0	0.0	0.0	0.0	15.8	26.4	28.3	14.1	0.0	**18,602.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,746.6**
H2O	2010	1526.6	1389.7	1530.5	1488.1	1507.1	1476.0	1509.2	1518.0	1237.6	1093.7	1067.9	1052.2	**198,846.0**
OIL	2010	35.3	31.1	34.6	33.3	33.0	30.5	28.7	30.3	29.9	31.3	30.2	29.4	**18,484.1**

Licence ***4881*** Well Name ***Tundra Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL*** Field Code ***6*** Pool Code ***52*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	28122.9	23630.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841,235.1**
WIN	2013	25119.6	21951.8	26581.3	26854.9	27019.4	26274.9	25490.0	27036.3	23931.5	24528.4	25161.0	27641.6	**1,789,481.5**

Manitoba Production
2010 To 2014

Licence ***4881*** Well Name ***Tundra Whitewater SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL*** Field Code ***6*** Pool Code ***52*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	24969.2	24339.4	27959.4	26827.6	27385.0	27119.0	27704.6	26811.6	24228.5	27170.7	25501.3	26305.0	**1,481,890.8**
WIN	2011	12986.1	13306.2	15236.7	13254.4	12541.5	12433.2	13881.3	18531.8	21535.3	24041.4	24306.7	24502.0	**1,165,569.5**
WIN	2010	17285.0	15594.0	17486.0	16644.0	16932.0	14248.0	14388.0	12336.0	14385.0	14919.9	14600.7	15121.1	**959,012.9**

Licence ***4885*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-32-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,679.3**
H2O	2014	19.5	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.0**
OIL	2014	18.7	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**4,621.3**
H2O	2013	22.2	22.7	25.1	22.0	19.4	15.3	9.9	19.6	19.3	19.5	18.9	19.9	**4,005.6**
OIL	2013	15.7	16.9	18.8	17.9	18.2	14.2	9.6	18.0	17.9	18.2	17.8	18.6	**4,381.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	29.0	31.0	30.0	31.0	**4,277.3**
H2O	2012	26.4	24.7	26.8	25.0	24.4	21.1	17.5	21.2	20.2	21.0	20.4	21.6	**3,771.8**
OIL	2012	15.0	13.8	14.9	14.6	15.3	14.7	11.6	15.2	14.6	15.1	14.6	15.3	**4,180.1**
DAY	2011	30.0	28.0	25.0	30.0	31.0	30.0	30.0	31.0	17.0	0.0	0.0	24.0	**3,919.3**
H2O	2011	27.9	25.3	21.0	23.7	25.0	24.8	24.4	25.5	13.2	0.0	0.0	20.8	**3,501.5**
OIL	2011	14.4	13.0	11.4	15.1	14.9	14.6	15.1	15.4	8.2	0.0	0.0	11.9	**4,005.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**3,643.3**
H2O	2010	31.3	28.1	31.8	31.0	31.2	27.5	27.0	29.0	28.6	28.1	26.8	28.5	**3,269.9**
OIL	2010	20.9	18.0	17.6	16.9	18.1	17.2	14.7	14.3	14.9	15.3	15.3	15.2	**3,871.4**

Licence ***4886*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,607.0**
H2O	2014	16.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,557.5**
OIL	2014	4.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,171.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	26.0	31.0	30.0	12.0	**4,548.0**
H2O	2013	17.0	17.1	15.6	15.0	15.4	12.2	15.1	6.4	14.1	16.7	16.0	6.2	**10,526.1**
OIL	2013	6.7	6.2	5.8	5.8	6.2	2.9	4.2	1.7	3.3	4.0	3.9	1.5	**1,164.2**
DAY	2012	31.0	29.0	27.0	18.0	8.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**4,231.0**
H2O	2012	267.7	203.3	16.9	11.6	5.1	0.0	0.0	10.7	15.8	14.8	14.8	15.6	**10,359.3**
OIL	2012	2.4	2.5	3.4	2.6	1.5	0.0	0.0	2.6	7.5	6.5	6.1	6.8	**1,112.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,978.0**
H2O	2011	165.8	165.8	178.9	173.0	112.5	108.9	326.6	322.1	322.1	331.0	315.1	298.7	**9,783.0**
OIL	2011	4.0	2.9	3.1	3.0	4.2	4.0	4.0	2.6	2.6	2.7	2.5	2.2	**1,070.1**
DAY	2010	23.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,614.0**
H2O	2010	102.6	118.1	130.7	126.3	122.1	126.3	130.5	130.5	182.3	165.8	160.4	165.8	**6,962.5**

Manitoba Production
2010 To 2014

Licence ***4886*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	2.6	2.9	3.5	3.4	3.2	3.4	3.5	4.0	3.9	4.0	3.9	4.0	**1,032.3**

UWI ***100.01-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,607.0**
H2O	2014	12.9	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,289.3**
OIL	2014	8.1	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	26.0	31.0	30.0	12.0	**4,548.0**
H2O	2013	13.3	13.4	12.2	11.8	12.1	9.6	11.9	5.0	11.1	13.1	12.6	4.8	**8,264.7**
OIL	2013	5.8	5.3	5.0	4.9	5.2	5.9	8.3	3.3	6.7	7.9	7.7	2.9	**948.6**
DAY	2012	31.0	29.0	27.0	18.0	8.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	**4,231.0**
H2O	2012	210.5	159.7	13.1	9.0	3.9	0.0	0.0	8.3	12.3	11.6	11.6	12.2	**8,133.8**
OIL	2012	2.1	2.1	2.9	2.2	1.2	0.0	0.0	2.1	6.2	5.6	5.2	5.8	**879.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,978.0**
H2O	2011	130.2	130.2	140.5	136.0	88.4	85.5	256.6	253.1	253.1	260.0	247.6	234.8	**7,681.6**
OIL	2011	3.1	2.3	2.5	2.4	3.3	3.2	3.2	2.0	2.0	2.0	2.0	2.0	**844.3**
DAY	2010	23.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,614.0**
H2O	2010	80.6	92.8	102.7	99.3	96.0	99.3	102.6	102.6	143.3	130.2	126.1	130.3	**5,465.6**
OIL	2010	2.0	2.3	2.7	2.6	2.6	2.6	2.7	3.2	3.0	3.1	3.0	3.1	**814.3**

Licence ***4887*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
H2O	2014	1198.1	1069.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,133.9**
OIL	2014	90.9	81.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,581.6**
DAY	2013	30.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	27.0	30.0	31.0	**4,706.4**
GAS	2013	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.1**
H2O	2013	1365.1	1228.4	880.8	859.2	887.2	738.8	1086.8	1135.7	1160.0	1066.2	1108.4	1091.2	**181,866.1**
OIL	2013	63.3	53.6	68.0	66.4	68.1	63.9	91.4	95.5	97.0	84.6	93.5	95.0	**52,409.1**
DAY	2012	30.0	28.3	30.8	30.0	29.3	25.1	31.0	29.0	29.1	30.4	30.0	31.0	**4,350.4**
GAS	2012	0.8	0.7	0.8	0.7	0.7	0.6	0.8	0.7	0.7	0.8	0.8	0.8	**126.7**
H2O	2012	994.5	1170.7	1194.8	1172.6	1882.1	0.0	1767.0	167.6	441.0	1186.8	1320.5	1447.8	**169,258.3**
OIL	2012	65.4	59.6	64.7	62.0	59.4	51.8	63.2	61.4	60.6	63.5	64.0	65.2	**51,468.8**
DAY	2011	30.8	28.0	31.0	17.5	29.0	30.0	29.0	30.5	27.8	25.6	28.3	30.0	**3,996.4**
GAS	2011	1.9	1.7	1.9	1.0	1.7	1.7	1.2	0.7	0.7	0.6	0.7	0.7	**117.8**
H2O	2011	1363.3	1211.6	1360.8	801.9	1372.2	1470.2	1482.8	1715.2	1431.2	1021.5	553.8	2555.3	**156,512.9**
OIL	2011	155.4	145.5	155.8	86.2	145.1	143.5	103.2	61.4	57.0	51.5	56.5	60.5	**50,728.0**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.9	30.0	30.0	30.5	28.0	31.0	**3,658.9**

Manitoba Production
2010 To 2014

Licence ***4887*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	1.1	1.0	1.1	1.1	1.2	1.6	1.4	1.8	1.7	1.8	1.7	1.9	**103.3**
H2O	2010	1350.0	1173.0	1311.2	1220.2	1217.5	1063.8	1225.7	1308.3	1307.3	1277.8	935.8	1335.3	**140,173.1**
OIL	2010	92.4	85.6	92.5	95.8	99.4	132.6	116.7	149.7	141.9	149.6	138.0	154.2	**49,506.4**

Licence ***4888*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,513.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2014	358.2	319.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,584.6**
OIL	2014	11.6	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,803.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**4,454.1**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.7**
H2O	2013	323.2	303.1	201.8	196.8	203.2	169.3	206.1	208.6	275.3	335.3	322.1	326.2	**44,906.6**
OIL	2013	16.2	14.3	16.8	16.4	16.8	15.8	17.4	17.1	11.2	10.9	11.6	12.1	**8,781.9**
DAY	2012	31.0	29.0	29.5	29.5	29.8	25.5	30.6	30.3	30.0	31.0	30.0	31.0	**4,092.1**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**24.3**
H2O	2012	201.2	234.5	223.7	225.7	374.7	0.0	341.6	34.3	89.0	237.9	302.5	331.7	**41,835.6**
OIL	2012	17.4	15.7	15.9	15.7	15.5	13.5	16.0	16.5	16.1	16.6	15.8	16.1	**8,605.3**
DAY	2011	31.0	28.0	31.0	25.2	21.0	30.0	30.5	30.0	22.0	0.0	18.0	26.0	**3,734.9**
GAS	2011	0.5	0.4	0.5	0.4	0.3	0.4	0.4	0.3	0.1	0.0	0.1	0.2	**21.9**
H2O	2011	482.2	426.2	478.7	405.7	349.5	517.1	575.4	503.1	222.0	0.0	69.0	433.4	**39,238.8**
OIL	2011	37.4	34.9	37.3	29.8	25.2	34.4	35.7	25.7	11.6	0.0	9.2	13.5	**8,414.5**
DAY	2010	31.0	28.0	30.6	28.3	31.0	28.8	22.9	30.8	30.0	31.0	29.2	30.8	**3,442.2**
GAS	2010	0.4	0.3	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.4	0.4	0.4	**18.3**
H2O	2010	315.3	273.9	303.6	269.1	284.2	235.3	280.6	307.8	360.4	393.0	311.8	465.9	**34,776.5**
OIL	2010	29.1	27.0	28.9	28.5	31.3	29.4	24.6	32.4	27.9	31.3	31.4	36.7	**8,119.8**

Licence ***4889*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,743.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.7**
H2O	2014	870.2	802.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,979.3**
OIL	2014	162.7	142.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,669.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,684.5**
GAS	2013	3.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.7**
H2O	2013	813.9	693.4	938.4	918.6	926.8	720.7	871.3	836.8	782.3	847.3	800.7	826.3	**124,306.9**
OIL	2013	155.5	134.6	149.6	141.9	149.4	138.7	143.8	141.5	140.4	158.5	150.2	160.4	**39,363.5**
DAY	2012	30.8	28.5	30.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.8	31.0	**4,319.5**

Manitoba Production
2010 To 2014

Licence ***4889*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	3.6	3.3	3.4	3.4	3.5	2.8	3.4	3.4	3.2	3.3	3.1	3.2	**358.6**
H2O	2012	832.5	736.2	805.8	758.8	789.7	0.0	644.5	749.3	722.0	801.2	683.8	743.3	**114,330.4**
OIL	2012	168.3	155.8	160.0	159.7	165.0	131.6	162.3	161.2	152.9	156.7	148.5	149.4	**37,599.0**
DAY	2011	30.3	28.0	30.3	29.5	29.5	30.0	30.5	31.0	30.0	30.6	30.0	31.0	**3,960.4**
GAS	2011	3.9	3.7	3.8	3.8	3.8	3.8	3.6	3.9	3.5	3.5	3.6	3.7	**319.0**
H2O	2011	705.6	653.9	703.5	700.7	728.1	720.9	763.0	751.1	756.1	834.5	883.5	969.8	**106,063.3**
OIL	2011	187.2	173.9	181.0	178.8	181.4	180.5	171.3	182.7	167.7	165.5	168.7	173.8	**35,727.6**
DAY	2010	31.0	28.0	30.5	30.0	31.0	14.8	31.0	30.4	30.0	31.0	30.0	31.0	**3,599.7**
GAS	2010	4.4	3.9	4.2	4.0	4.3	2.1	4.2	4.0	3.8	4.1	3.8	4.0	**274.4**
H2O	2010	467.4	389.1	424.3	412.5	434.4	235.9	781.5	762.9	752.7	843.0	878.7	778.5	**96,892.6**
OIL	2010	206.3	187.1	200.2	189.3	202.1	100.3	200.3	191.6	181.5	192.4	179.8	190.4	**33,615.1**

Licence ***4890*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,208.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188,421.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,240.5**
DAY	2013	25.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	28.0	12.0	14.0	12.0	**4,208.0**
H2O	2013	1408.2	1549.2	1771.2	1685.7	1673.2	1751.9	1724.3	1705.4	1669.8	849.3	959.3	830.1	**188,421.9**
OIL	2013	28.9	32.6	37.0	34.3	32.9	34.2	35.1	31.9	26.3	3.0	0.0	0.0	**36,240.5**
DAY	2012	31.0	16.0	0.0	6.0	30.0	30.0	23.0	31.0	30.0	31.0	13.0	20.0	**3,909.0**
H2O	2012	1570.1	845.9	0.0	306.6	1661.9	1663.0	1303.7	1715.9	1673.7	1661.8	684.1	1131.4	**170,844.3**
OIL	2012	29.0	16.6	0.0	6.0	34.0	34.3	27.6	39.4	39.1	39.4	16.1	18.3	**35,944.3**
DAY	2011	0.0	0.0	10.0	30.0	31.0	30.0	31.0	29.0	30.0	4.0	28.0	31.0	**3,648.0**
H2O	2011	0.0	0.0	476.3	1303.5	1402.3	1375.3	1391.9	1302.8	1318.3	187.8	1371.4	1505.2	**156,626.2**
OIL	2011	0.0	0.0	0.0	23.5	22.0	19.7	18.9	17.1	17.8	2.3	16.5	21.5	**35,644.5**
DAY	2010	12.0	27.0	31.0	30.0	31.0	27.0	19.0	3.0	0.0	0.0	0.0	0.0	**3,394.0**
H2O	2010	570.2	1363.2	1544.3	1530.5	1644.6	1379.6	971.4	125.2	0.0	0.0	0.0	0.0	**144,991.4**
OIL	2010	3.8	34.1	38.3	39.5	42.2	35.8	29.4	3.6	0.0	0.0	0.0	0.0	**35,485.2**

Licence ***4891*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.0**
H2O	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.4**
OIL	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.4**
DAY	2013	31.0	18.0	0.0	0.0	0.0	2.0	15.0	0.0	0.0	0.0	0.0	0.0	**4,359.0**
H2O	2013	29.3	19.0	0.0	0.0	0.0	1.8	12.6	0.0	0.0	0.0	0.0	0.0	**6,759.8**
OIL	2013	2.6	1.5	0.0	0.0	0.0	0.2	1.2	0.0	0.0	0.0	0.0	0.0	**2,022.2**

Manitoba Production
2010 To 2014

Licence ***4891*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,293.0**
H2O	2012	64.1	53.8	24.0	16.6	21.2	24.9	25.4	23.7	25.8	25.5	25.6	26.8	**6,697.1**
OIL	2012	7.2	5.7	3.1	2.3	3.0	3.0	3.5	2.9	3.2	2.5	2.3	2.6	**2,016.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,956.0**
H2O	2011	32.2	42.0	46.5	44.7	29.0	27.9	83.8	79.8	77.3	79.9	77.3	71.5	**6,339.7**
OIL	2011	8.8	6.9	7.6	7.4	10.3	9.7	9.7	7.6	7.4	7.6	7.4	6.6	**1,975.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,591.0**
H2O	2010	32.2	29.1	32.2	31.2	32.2	31.2	32.2	32.2	54.5	32.2	31.2	31.2	**5,647.8**
OIL	2010	9.0	7.9	8.5	8.2	8.4	7.9	8.2	8.2	7.9	9.2	8.8	8.8	**1,878.4**

UWI ***100.07-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.0**
H2O	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.5**
OIL	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
DAY	2013	31.0	18.0	0.0	0.0	0.0	0.0	15.0	0.0	0.0	0.0	0.0	0.0	**4,358.0**
H2O	2013	0.6	0.4	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**151.4**
OIL	2013	0.6	0.3	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**53.9**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,294.0**
H2O	2012	1.3	1.1	0.5	0.3	0.4	0.5	0.6	0.5	0.6	0.6	0.6	0.6	**150.1**
OIL	2012	0.3	0.2	0.0	0.0	0.7	0.7	0.8	0.7	0.8	0.6	0.6	0.6	**52.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,957.0**
H2O	2011	0.7	0.9	0.9	0.9	0.6	0.6	1.7	1.6	1.6	1.6	1.6	1.4	**142.5**
OIL	2011	0.2	0.2	0.2	0.1	0.2	0.2	0.2	0.1	0.1	0.2	0.1	0.3	**46.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,592.0**
H2O	2010	0.8	0.6	0.7	0.6	0.7	0.6	0.7	0.7	1.1	0.7	0.6	0.6	**128.4**
OIL	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**44.6**

Licence ***4892*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,706.0**
H2O	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.5**
OIL	2014	4.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	27.0	28.0	16.0	23.0	**4,649.0**
H2O	2013	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.1	0.3	0.3	0.1	0.2	**729.0**
OIL	2013	1.3	1.2	1.2	1.1	1.2	3.1	4.5	1.8	3.8	3.8	2.2	3.1	**553.0**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,337.0**
H2O	2012	1.3	1.3	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**725.9**
OIL	2012	1.6	1.5	1.8	1.3	1.5	1.5	1.8	1.4	1.6	1.3	1.2	1.3	**524.7**

Manitoba Production
2010 To 2014

Licence ***4892*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,000.0**
H2O	2011	0.9	1.1	1.2	1.1	0.7	0.7	2.1	2.0	2.4	1.7	1.6	1.4	**720.5**
OIL	2011	1.7	1.4	1.6	2.2	2.0	1.9	1.9	1.6	2.3	1.6	1.5	1.4	**506.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,635.0**
H2O	2010	0.9	0.8	0.8	0.8	0.8	0.8	0.8	0.8	4.2	0.9	0.8	0.9	**703.6**
OIL	2010	1.9	1.7	1.8	1.7	1.7	1.7	1.7	1.7	1.6	1.8	1.7	1.7	**485.8**

UWI ***100.09-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,706.0**
H2O	2014	2.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,078.1**
OIL	2014	15.2	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,833.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	13.0	27.0	28.0	16.0	23.0	**4,649.0**
H2O	2013	3.0	3.1	2.8	2.7	2.7	2.1	2.7	1.2	2.7	2.7	1.5	2.1	**6,072.7**
OIL	2013	18.9	17.3	16.4	16.1	17.5	11.1	15.8	6.3	13.1	13.3	7.5	10.9	**3,805.2**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**4,337.0**
H2O	2012	14.7	15.1	2.5	1.7	2.2	2.6	2.6	2.4	2.6	2.6	2.6	2.7	**6,043.4**
OIL	2012	14.3	13.4	16.7	12.7	21.4	20.9	25.0	21.8	23.4	18.4	17.1	19.0	**3,641.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,000.0**
H2O	2011	7.8	9.6	10.6	10.3	6.7	6.2	18.6	18.0	13.7	15.0	14.6	16.4	**5,989.1**
OIL	2011	16.0	12.9	14.2	12.8	18.0	17.3	17.3	14.5	13.3	14.5	14.1	13.0	**3,416.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,635.0**
H2O	2010	8.0	7.0	7.6	7.3	7.6	7.3	7.6	7.6	23.9	7.7	7.6	7.8	**5,841.6**
OIL	2010	16.6	14.8	16.2	15.7	15.5	14.8	15.3	15.3	14.9	15.8	15.4	16.0	**3,239.0**

Licence ***4893*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2014	174.6	160.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,199.7**
OIL	2014	47.9	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,233.7**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,663.1**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2013	678.7	578.3	782.5	761.7	760.4	590.9	709.1	323.5	156.9	170.0	160.6	165.7	**112,864.2**
OIL	2013	55.4	47.9	53.3	50.4	52.5	48.6	51.3	45.0	41.3	46.7	44.2	47.3	**14,143.7**
DAY	2012	30.8	29.0	30.3	30.0	30.3	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,300.1**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.5	0.6	0.7	0.7	0.7	0.6	0.6	**38.1**
H2O	2012	519.6	466.2	505.6	472.2	528.8	0.0	551.2	624.8	602.0	668.2	573.4	619.9	**107,025.9**
OIL	2012	43.6	41.0	41.7	41.3	44.1	41.4	51.5	57.4	54.5	55.9	53.3	53.3	**13,559.8**

Manitoba Production
2010 To 2014

Licence ***4893*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	24.6	31.0	28.7	27.4	31.0	30.0	30.6	30.0	31.0	**3,940.7**
GAS	2011	0.4	0.4	0.4	0.3	0.4	0.4	0.5	0.6	0.5	0.5	0.5	0.5	**31.2**
H2O	2011	528.3	477.8	508.3	427.4	559.1	506.4	438.5	467.5	470.5	519.4	549.9	603.5	**100,894.0**
OIL	2011	35.8	32.5	33.4	27.9	35.7	32.9	38.3	47.3	43.4	42.8	43.7	45.0	**12,980.8**
DAY	2010	31.0	26.6	30.5	29.3	30.3	14.8	31.0	29.8	29.0	30.3	30.0	31.0	**3,587.4**
GAS	2010	0.5	0.5	0.5	0.5	0.5	0.3	0.6	0.6	0.5	0.4	0.4	0.4	**25.8**
H2O	2010	488.0	385.7	443.2	421.3	428.8	185.1	554.5	529.4	516.2	600.0	642.0	568.8	**94,837.4**
OIL	2010	43.8	37.7	42.5	39.2	42.5	24.0	50.9	47.6	44.5	36.0	33.6	35.6	**12,522.1**

Licence ***4894*** Well Name ***Canada West South Pipestone Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-09-006-26W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.5**

Licence ***4895*** Well Name ***Corex Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**

Manitoba Production
2010 To 2014

Licence ***4895*** Well Name ***Corex Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,937.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,256.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.3**

UWI ***100.12-15-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Bakken - Torquay A*** Field Code ***9*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.7**

Licence ***4896*** Well Name ***Corex Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**

Manitoba Production
2010 To 2014

Licence ***4896*** Well Name ***Corex Kirkella COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-012-29W1.00*** Field Name ***Kirkella*** Pool Name ***Lodgepole Daly A*** Field Code ***9*** Pool Code ***54A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.3**

UWI ***100.15-15-012-29W1.02*** Field Name ***Kirkella*** Pool Name ***Bakken - Torquay A*** Field Code ***9*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,522.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,177.3**

Licence ***4897*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-26-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,658.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	46.3	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,234.9**
OIL	2014	6.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,599.0**

Manitoba Production
2010 To 2014

Licence ***4897*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-26-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	41.6	39.0	26.0	25.4	26.1	22.2	47.1	53.8	50.5	51.7	43.3	42.1	**6,147.3**
OIL	2013	1.2	1.0	1.3	1.2	1.3	1.2	5.9	7.1	6.6	6.4	6.6	6.7	**3,294.3**
DAY	2012	28.6	28.3	31.0	29.5	30.0	25.3	31.0	31.0	30.0	31.0	30.0	31.0	**4,234.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2012	9.3	11.5	11.9	11.4	34.2	0.0	52.1	5.3	13.4	35.6	38.9	42.7	**5,678.5**
OIL	2012	3.5	3.4	3.6	3.3	2.5	0.9	1.2	1.1	1.1	1.2	1.2	1.2	**3,247.8**
DAY	2011	31.0	26.0	31.0	20.9	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,877.3**
GAS	2011	0.3	0.2	0.3	0.2	0.3	0.2	0.1	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2011	56.2	46.1	55.7	39.2	60.1	60.2	22.8	16.6	15.2	12.2	5.8	26.1	**5,412.2**
OIL	2011	21.2	18.3	21.1	14.0	21.0	19.4	6.2	3.4	3.4	3.5	3.3	3.4	**3,223.6**
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,525.4**
GAS	2010	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.3	0.2	0.3	0.2	0.2	**9.6**
H2O	2010	59.7	51.8	57.9	53.9	53.8	46.3	51.1	58.6	56.6	55.5	42.3	54.7	**4,996.0**
OIL	2010	19.7	18.3	19.8	20.5	21.3	20.8	16.0	22.2	20.4	21.5	20.7	20.8	**3,085.4**

Licence ***4900*** Well Name ***Tundra Deloraine HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,638.8**
H2O	2014	386.5	125.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,374.6**
OIL	2014	52.7	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,478.4**
DAY	2013	30.0	28.0	16.0	29.0	31.0	27.0	30.0	31.0	30.0	29.0	30.0	31.0	**4,597.8**
H2O	2013	320.3	288.8	174.2	311.6	375.4	337.7	387.5	389.9	383.3	375.4	390.8	406.4	**54,862.7**
OIL	2013	57.5	54.4	30.1	51.2	43.6	41.3	46.4	46.9	47.8	43.8	49.4	49.7	**17,410.1**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,255.8**
H2O	2012	388.7	340.8	387.2	381.8	384.1	359.4	329.4	294.7	276.5	293.3	319.9	340.9	**50,721.4**
OIL	2012	42.8	39.6	42.6	44.1	45.3	42.8	46.0	41.1	42.4	47.6	51.7	51.2	**16,848.0**
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**3,893.8**
H2O	2011	377.2	338.5	373.8	182.5	412.0	397.6	410.8	364.6	402.5	411.1	361.8	389.8	**46,624.7**
OIL	2011	45.8	41.1	44.9	15.8	37.1	43.4	46.1	39.4	38.6	43.3	40.8	42.4	**16,310.8**
DAY	2010	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,546.8**
H2O	2010	380.7	339.4	376.3	364.4	246.0	379.1	384.2	382.7	344.7	389.8	374.4	382.7	**42,202.5**
OIL	2010	45.6	40.9	44.7	43.1	27.7	45.1	46.2	46.4	39.2	44.9	43.0	44.4	**15,832.1**

Licence ***4902*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,274.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**

Manitoba Production
2010 To 2014

Licence ***4902*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	801.2	715.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180,759.7**
OIL	2014	26.1	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,758.4**
DAY	2013	31.0	27.4	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	30.0	**4,215.4**
GAS	2013	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2013	1903.8	1748.1	1188.9	1159.6	1197.4	980.2	986.3	931.3	874.5	874.9	749.7	698.3	**179,243.3**
OIL	2013	11.9	10.3	12.4	12.1	12.4	11.4	25.7	29.0	27.1	25.8	26.9	26.1	**15,708.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	**3,854.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**40.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.1	1827.8	**165,950.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	11.1	**15,477.7**
DAY	2011	31.0	27.8	31.0	28.9	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,820.0**
GAS	2011	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**40.1**
H2O	2011	1659.3	1453.6	1647.3	1603.9	1775.6	1779.7	0.0	0.0	0.0	0.0	0.0	0.0	**163,825.4**
OIL	2011	11.8	10.9	11.7	10.8	11.7	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**15,464.6**
DAY	2010	31.0	28.0	30.8	29.8	31.0	30.0	22.4	31.0	30.0	30.8	30.0	31.0	**3,640.3**
GAS	2010	0.3	0.3	0.3	0.3	0.4	0.3	0.1	0.1	0.1	0.1	0.1	0.1	**39.5**
H2O	2010	1468.4	1275.9	1426.2	1316.1	1324.3	1224.3	1537.2	1730.2	1673.2	1626.8	1249.6	1616.5	**153,906.0**
OIL	2010	28.0	25.9	28.0	28.8	30.1	22.9	9.0	12.4	11.3	11.9	11.5	11.6	**15,396.9**

Licence ***4908*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2014	655.0	584.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106,424.5**
OIL	2014	89.7	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,083.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**4,654.4**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.4**
H2O	2013	1029.0	965.0	642.6	626.7	647.2	548.1	635.1	664.4	649.5	735.3	598.3	596.6	**105,184.7**
OIL	2013	33.3	29.4	34.6	33.8	34.7	33.1	34.6	35.1	57.8	95.4	90.4	93.8	**14,912.9**
DAY	2012	29.0	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,291.4**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**71.6**
H2O	2012	643.1	801.6	803.6	784.5	1334.3	0.0	1237.3	130.7	331.9	882.4	963.3	1056.1	**96,846.9**
OIL	2012	49.1	47.4	50.5	48.1	48.8	41.2	40.4	33.4	31.8	32.9	32.6	33.2	**14,306.9**
DAY	2011	31.0	27.5	31.0	26.9	31.0	30.0	31.0	31.0	28.7	31.0	21.0	26.0	**3,931.6**
GAS	2011	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.4	0.5	**65.6**
H2O	2011	886.4	769.6	880.0	797.5	948.6	950.8	1037.6	1166.3	989.1	828.0	275.4	1481.5	**87,878.1**
OIL	2011	53.8	49.2	53.6	45.6	53.4	49.4	50.4	48.4	45.7	48.3	32.6	40.7	**13,817.5**
DAY	2010	31.0	26.5	30.6	29.1	30.5	29.8	22.4	30.5	30.0	31.0	30.0	30.8	**3,585.5**
														58.9

Manitoba Production
2010 To 2014

Licence ***4908*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-03-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.7	0.6	0.6	
H2O	2010	882.1	725.4	849.8	773.0	782.7	681.4	769.7	852.2	884.6	876.1	667.5	856.6	**76,867.3**
OIL	2010	47.1	41.4	47.0	47.5	49.9	49.3	39.0	51.9	51.1	54.6	52.4	52.6	**13,246.4**

Licence ***4910*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,652.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2014	435.8	482.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190,323.9**
OIL	2014	22.7	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,406.0**
DAY	2013	31.0	26.9	31.0	30.0	31.0	30.0	29.0	23.0	29.0	30.0	30.0	31.0	**4,599.7**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2013	847.6	764.1	529.3	516.3	533.1	451.4	497.0	406.0	618.9	625.1	505.7	492.2	**189,405.7**
OIL	2013	13.4	11.4	13.9	13.6	14.0	13.3	13.2	10.5	11.0	21.2	28.9	29.5	**12,358.1**
DAY	2012	31.0	29.0	31.0	29.0	29.8	25.8	30.0	31.0	29.6	22.5	30.0	31.0	**4,247.8**
GAS	2012	0.7	0.6	0.7	0.6	0.6	0.5	0.5	0.2	0.2	0.1	0.2	0.2	**65.3**
H2O	2012	520.7	607.2	608.6	574.4	969.9	0.0	914.7	107.6	269.5	527.5	793.4	869.8	**182,619.0**
OIL	2012	56.2	50.7	54.2	49.8	50.2	44.1	39.4	13.5	12.7	9.6	13.2	13.4	**12,164.2**
DAY	2011	31.0	27.5	31.0	28.9	22.5	30.0	31.0	31.0	30.0	31.0	21.0	26.0	**3,898.1**
GAS	2011	0.5	0.4	0.5	0.4	0.3	0.4	0.4	0.5	0.6	0.6	0.4	0.5	**60.2**
H2O	2011	856.7	743.6	850.4	828.0	665.4	918.8	1039.0	1054.4	784.0	627.1	208.6	1122.0	**175,855.7**
OIL	2011	38.4	35.1	38.3	35.0	27.7	35.2	37.2	44.2	51.2	51.9	35.0	43.6	**11,757.2**
DAY	2010	31.0	28.0	29.1	29.0	30.5	29.5	22.9	31.0	30.0	31.0	28.7	31.0	**3,557.2**
GAS	2010	1.5	1.4	1.4	1.5	1.6	1.5	1.1	0.5	0.4	0.5	0.4	0.5	**54.7**
H2O	2010	917.9	797.6	840.9	802.0	814.5	701.2	816.3	893.3	863.8	846.6	616.5	834.5	**166,157.7**
OIL	2010	123.9	114.8	117.2	124.3	131.2	128.3	94.9	40.2	36.8	39.0	35.8	37.9	**11,284.4**

Licence ***4914*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,096.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.3**

Licence ***4919*** Well Name ***Tundra Birdtail Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,498.0**
H2O	2014	57.7	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,298.7**
														4,292.4

Manitoba Production
2010 To 2014

Licence ***4919*** Well Name ***Tundra Birdtail Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	17.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,460.0**
H2O	2013	69.7	54.6	57.7	62.7	62.5	70.6	85.3	78.9	68.0	62.2	55.2	58.3	**9,228.3**
OIL	2013	22.6	21.4	23.5	18.9	17.4	16.7	17.0	16.7	15.9	16.8	16.3	16.7	**4,271.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,095.0**
H2O	2012	67.1	63.6	65.1	58.4	85.9	69.3	71.6	64.8	61.4	64.0	65.6	68.0	**8,442.6**
OIL	2012	23.4	23.0	24.0	23.4	22.7	20.9	22.8	26.4	24.6	24.0	22.2	21.1	**4,051.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,729.0**
H2O	2011	69.2	63.7	67.7	66.2	68.5	65.1	67.7	68.5	65.8	66.6	64.8	66.6	**7,637.8**
OIL	2011	24.3	22.3	23.8	23.3	24.1	22.8	23.8	24.0	23.2	23.4	22.7	23.4	**3,773.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,364.0**
H2O	2010	69.4	60.4	70.5	65.7	67.8	65.2	68.8	69.1	65.5	68.2	67.4	68.3	**6,837.4**
OIL	2010	24.8	21.5	25.2	23.4	24.4	23.4	24.2	24.3	23.0	24.1	23.7	23.9	**3,492.0**

Licence ***4921*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,595.0**
H2O	2014	186.1	166.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,087.1**
OIL	2014	47.2	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,133.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	**4,536.0**
H2O	2013	207.2	191.7	217.4	209.1	197.4	176.8	182.5	172.4	167.7	182.5	174.9	178.1	**13,734.8**
OIL	2013	68.5	64.4	70.7	66.1	53.9	46.8	48.1	45.0	44.3	47.7	46.0	46.2	**7,043.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,174.0**
H2O	2012	204.9	184.2	206.0	191.6	203.2	175.6	188.1	191.0	185.6	234.2	208.3	209.7	**11,477.1**
OIL	2012	100.4	90.0	102.7	94.8	98.0	82.4	87.9	87.9	76.4	43.4	67.0	71.3	**6,395.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**3,811.0**
H2O	2011	251.9	221.6	240.8	236.5	243.0	231.6	204.1	231.3	222.8	214.6	215.0	213.2	**9,094.7**
OIL	2011	126.9	112.2	118.8	115.0	116.9	109.1	94.4	108.6	107.6	102.7	105.8	104.2	**5,393.2**
DAY	2010	0.0	2.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,451.0**
H2O	2010	0.0	224.3	569.0	558.2	451.1	343.2	373.3	330.0	317.0	307.2	294.2	289.0	**6,368.3**
OIL	2010	0.0	22.7	363.4	288.7	231.7	181.6	181.6	161.7	159.6	156.9	145.8	143.2	**4,071.0**

Licence ***4922*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,534.0**
H2O	2014	65.0	57.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,447.3**
OIL	2014	22.4	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.2**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,475.0**

Manitoba Production
2010 To 2014

Licence ***4922*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	54.0	56.5	58.8	50.8	49.4	54.4	65.8	60.9	54.9	70.4	62.0	65.6	**7,325.1**
OIL	2013	21.0	22.0	21.0	15.2	14.6	15.0	15.2	14.9	14.9	20.8	21.3	21.9	**4,792.7**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,114.0**
H2O	2012	58.7	53.6	55.2	55.2	55.2	55.3	56.5	57.4	54.2	57.2	54.7	61.6	**6,621.6**
OIL	2012	32.8	28.9	29.8	29.8	28.8	27.2	26.5	24.6	23.3	23.3	21.3	23.9	**4,574.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,749.0**
H2O	2011	56.9	51.1	53.7	52.2	54.2	52.4	53.1	53.1	52.8	56.3	55.3	56.6	**5,946.8**
OIL	2011	39.6	35.9	37.3	36.3	37.8	36.1	35.9	35.4	34.2	34.2	31.2	31.9	**4,254.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**3,384.0**
H2O	2010	51.5	46.6	48.9	47.6	49.9	48.4	50.4	50.5	48.1	50.6	52.4	53.1	**5,299.1**
OIL	2010	46.4	42.4	44.5	43.2	45.4	43.7	43.6	43.5	41.7	43.3	40.2	37.5	**3,828.9**

Licence ***4926*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.6**
H2O	2011	0.0	0.0	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,562.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,750.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,545.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,617.0**

Licence ***4927*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,982.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.8**
DAY	2013	31.0	24.5	31.0	29.8	31.0	28.9	29.5	31.0	0.0	0.0	0.0	0.0	**3,982.1**
H2O	2013	1.1	0.8	1.1	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.3**
OIL	2013	9.1	7.0	7.9	5.9	1.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	**2,376.8**

Manitoba Production
2010 To 2014

Licence ***4927*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	21.0	30.0	31.0	29.4	30.0	11.0	30.0	31.0	30.0	30.0	**3,745.4**
H2O	2012	0.0	0.0	0.7	0.9	1.0	1.0	1.0	0.3	0.9	0.9	1.0	1.0	**418.0**
OIL	2012	0.0	0.0	5.3	7.4	7.9	7.7	7.9	2.7	7.8	8.1	7.9	8.4	**2,344.8**
DAY	2011	8.0	0.0	0.0	0.0	20.0	30.0	30.9	4.0	8.0	8.0	0.0	0.0	**3,472.0**
H2O	2011	0.2	0.0	0.0	0.0	0.6	1.0	1.0	0.1	0.2	0.2	0.0	0.0	**409.3**
OIL	2011	2.4	0.0	0.0	0.0	5.0	7.3	7.4	0.9	2.0	2.0	0.0	0.0	**2,273.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.3	21.0	24.0	29.7	**3,363.1**
H2O	2010	1.2	0.9	1.1	0.9	1.0	0.9	0.9	1.1	0.8	0.6	0.7	0.8	**406.0**
OIL	2010	8.2	7.8	8.4	8.1	8.1	7.9	8.4	8.0	7.0	5.5	6.2	8.2	**2,246.7**

Licence ***4928*** Well Name ***Tundra Birdtail Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.06-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**2,095.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**209.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**1,425.5**
DAY	2010	0.0	0.0	0.0	0.0	18.0	18.0	19.0	12.0	0.0	0.0	0.0	0.0	**2,094.0**
H2O	2010	0.0	0.0	0.0	0.0	0.8	0.9	0.5	0.4	0.0	0.0	0.0	0.0	**202.4**
OIL	2010	0.0	0.0	0.0	0.0	8.0	8.3	5.7	3.7	0.0	0.0	0.0	0.0	**1,425.1**

Licence ***4930*** Well Name ***Penn West Waskada Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.16-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**

Manitoba Production
2010 To 2014

Licence ***4930*** Well Name ***Penn West Waskada Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.16-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**327.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**

Licence ***4931*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**
WIN	2010	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,390.4**

Licence ***4932*** Well Name ***Goodlands Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,725.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
H2O	2014	2.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.1**
OIL	2014	14.0	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,587.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,666.1**
GAS	2013	14.0	11.6	19.0	32.1	25.9	13.1	20.6	4.4	0.0	0.0	0.0	0.0	**159.8**
H2O	2013	7.4	6.5	7.8	7.9	8.1	7.5	8.2	5.5	4.3	4.2	3.6	2.5	**2,085.1**
OIL	2013	16.3	15.6	17.3	16.9	17.0	15.9	16.6	16.6	15.1	15.6	15.2	14.5	**4,560.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,302.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**19.1**
H2O	2012	7.6	7.3	7.0	7.0	7.5	7.1	5.5	7.5	7.1	7.6	7.3	7.4	**2,011.6**
OIL	2012	16.9	15.6	17.0	16.5	17.0	14.3	12.4	17.4	16.7	16.8	16.2	16.8	**4,368.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,965.1**
H2O	2011	7.8	7.5	8.1	8.1	5.8	7.9	8.9	8.5	7.3	7.5	6.8	7.6	**1,925.7**
OIL	2011	17.4	15.8	18.1	17.1	12.0	17.0	17.0	18.1	17.4	17.5	13.6	17.1	**4,174.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,600.1**
H2O	2010	7.7	7.1	7.1	7.3	7.2	7.3	8.2	9.1	8.7	8.1	7.7	8.2	**1,833.9**
OIL	2010	20.5	18.1	20.5	19.4	19.0	17.9	20.3	18.4	16.7	18.2	17.6	18.3	**3,976.5**

Licence ***4933*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***4933*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,337.2**
H2O	2010	396.8	363.9	113.4	0.0	115.5	115.5	0.0	0.0	0.0	0.0	0.0	0.0	**79,954.8**
OIL	2010	1.8	1.6	0.6	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.4**

Licence ***4934*** Well Name ***Goodlands Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	99.7	77.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,646.9**
WIN	2013	163.0	123.9	64.7	0.0	0.0	115.7	228.5	191.5	137.2	101.2	0.0	115.3	**12,469.9**
WIN	2012	0.0	1.1	50.4	63.4	70.9	32.6	7.6	0.0	191.5	194.5	190.1	153.4	**11,228.9**
WIN	2011	1.3	0.5	14.1	47.9	0.0	0.0	0.0	19.1	82.6	43.3	5.8	3.7	**10,273.4**
WIN	2010	210.2	34.4	63.2	113.5	86.6	86.6	37.0	2.2	4.1	49.0	43.2	43.2	**10,055.1**

Licence ***4935*** Well Name ***Goodlands Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
H2O	2014	16.6	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,853.2**
OIL	2014	23.2	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,371.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,550.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.7	1.2	2.1	4.4	2.4	2.9	**15.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.9	3.5	6.7	23.7	52.4	47.8	40.5	**1,820.7**
OIL	2013	13.7	12.5	7.8	6.7	6.8	8.7	6.0	8.8	44.5	75.7	71.5	59.6	**4,327.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,185.4**
H2O	2012	3.5	3.4	3.3	3.4	4.4	2.4	1.5	4.8	4.5	4.9	9.4	0.7	**1,645.2**
OIL	2012	15.4	14.2	15.6	15.3	18.2	8.6	6.4	20.8	19.8	19.9	32.6	15.8	**4,004.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,848.4**

Manitoba Production
2010 To 2014

Licence ***4935*** Well Name ***Goodlands Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	4.9	1.2	5.3	5.3	3.3	4.7	5.2	4.4	3.3	3.5	3.2	3.4	**1,599.0**
OIL	2011	14.1	3.3	15.2	14.2	9.4	14.1	14.0	15.5	15.7	15.9	12.5	15.5	**3,802.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,483.4**
H2O	2010	5.0	4.6	4.3	4.6	5.1	4.9	5.3	5.1	5.1	5.3	5.0	5.2	**1,551.3**
OIL	2010	15.0	13.4	14.6	13.8	15.2	14.2	15.1	15.0	15.0	15.4	14.8	15.5	**3,642.8**

Licence ***4938*** Well Name ***Tundra Deloraine HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-31-002-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 A*** Field Code ***99*** Pool Code ***44A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,662.9**
H2O	2014	9688.3	9208.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231,277.3**
OIL	2014	61.1	51.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,993.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	23.0	30.0	31.0	**4,603.9**
H2O	2013	8658.0	7406.5	8481.9	7969.4	9208.1	7881.6	9273.9	9200.8	9148.7	6940.1	9023.7	9370.2	**1,212,380.8**
OIL	2013	59.3	53.6	61.1	59.5	59.3	43.4	50.1	49.8	51.4	38.8	54.8	55.2	**24,880.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**4,249.9**
H2O	2012	8852.1	8324.3	8790.5	8583.1	8660.5	8136.3	7901.9	5789.9	6621.6	7147.1	7650.0	8572.3	**1,109,817.9**
OIL	2012	56.3	55.6	55.7	57.2	59.0	55.9	58.7	41.8	52.6	59.0	52.3	54.4	**24,244.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**3,890.9**
H2O	2011	9112.8	8149.4	9012.2	8662.8	9262.1	8882.6	9137.9	8158.6	8713.3	9157.1	8261.6	8900.7	**1,014,788.3**
OIL	2011	64.5	57.5	62.4	53.6	56.6	60.1	63.5	54.5	51.7	59.9	53.9	55.9	**23,585.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,529.9**
H2O	2010	9208.7	8420.4	9385.7	8985.6	9169.2	9044.8	9201.3	9272.2	8395.5	9473.7	9001.3	9149.1	**909,377.2**
OIL	2010	57.4	52.6	58.0	54.6	52.4	55.5	61.7	65.2	55.5	63.2	59.6	62.2	**22,891.8**

Licence ***4940*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.3**
H2O	2014	1514.5	1396.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,962.5**
OIL	2014	15.3	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,583.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**4,631.3**
H2O	2013	1569.5	1419.6	1588.3	1496.5	1533.2	1464.2	1538.5	1538.5	1361.7	1537.2	1504.8	1552.8	**270,051.7**
OIL	2013	16.3	14.9	16.5	14.6	17.2	16.5	17.2	16.9	15.1	16.6	15.8	16.0	**7,554.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**4,268.3**
H2O	2012	1620.0	1506.4	1622.5	1564.2	1612.1	1577.2	1586.9	1557.5	1350.5	1581.9	1530.8	1581.3	**251,946.9**
OIL	2012	20.8	22.6	24.6	24.5	24.8	23.9	24.1	24.0	18.8	17.6	16.2	16.7	**7,360.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**3,905.3**
H2O	2011	1738.1	1530.5	1698.8	1653.0	1676.3	1657.4	1539.9	1555.8	1644.5	1637.2	1577.6	1619.5	**233,255.6**
OIL	2011	14.8	14.4	18.3	17.3	18.5	18.1	16.3	16.6	17.2	18.6	17.6	17.6	**7,101.9**

Manitoba Production
2010 To 2014

Licence ***4940*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,545.3**
H2O	2010	1707.0	1617.1	1788.4	1742.1	1761.4	1722.7	1775.4	1808.6	1721.1	1755.6	1715.2	1690.7	**213,727.0**
OIL	2010	17.9	16.9	18.9	18.2	18.0	17.9	18.7	18.9	15.7	15.7	15.1	14.7	**6,896.6**

Licence ***4941*** Well Name ***Red Beds Lulu Lake Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-23-001-21W1.00*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,421.0**
H2O	2014	4131.3	4235.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,093.8**
OIL	2014	204.5	178.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,735.1**
DAY	2013	8.0	1.0	29.0	28.0	28.0	20.0	4.0	16.0	26.0	29.0	28.0	29.0	**4,363.0**
H2O	2013	104.5	202.4	715.7	887.3	1236.3	598.7	125.2	2118.3	3578.9	3628.2	3464.3	3815.5	**93,727.4**
OIL	2013	10.0	1.5	46.8	55.4	73.5	44.2	5.8	172.5	273.3	278.2	225.4	217.1	**12,351.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	24.0	25.0	29.0	21.0	31.0	30.0	31.0	**4,117.0**
H2O	2012	440.4	411.8	435.8	419.1	426.6	328.9	328.0	412.8	273.2	440.4	424.8	440.2	**73,252.1**
OIL	2012	36.4	33.0	36.3	33.9	37.6	26.3	26.6	34.5	19.6	38.6	37.1	36.5	**10,948.0**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	30.0	**3,774.0**
H2O	2011	440.2	35.5	429.0	428.7	443.4	429.5	430.7	440.8	413.9	440.2	0.0	426.5	**68,470.1**
OIL	2011	40.6	31.1	35.5	36.6	37.9	35.3	33.4	35.7	35.6	34.0	0.0	34.4	**10,551.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,441.0**
H2O	2010	450.0	405.5	449.0	427.3	450.0	434.8	430.5	425.0	412.1	405.0	426.0	440.1	**64,111.7**
OIL	2010	34.8	32.0	36.1	29.0	34.3	34.2	37.0	32.6	30.6	29.9	34.7	36.7	**10,161.5**

UWI ***102.16-14-001-21W1.03*** Field Name ***Lulu Lake*** Pool Name ***Lodgepole WL A*** Field Code ***4*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***4942*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.06-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,227.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,317.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,264.4**
DAY	2013	31.0	17.0	30.0	28.0	27.0	28.0	31.0	31.0	27.0	0.0	0.0	0.0	**4,227.0**
H2O	2013	189.6	99.3	181.0	167.5	154.6	162.5	184.1	186.1	158.2	0.0	0.0	0.0	**14,317.0**
OIL	2013	6.0	3.0	5.3	4.8	4.5	7.7	14.3	15.0	12.7	0.0	0.0	0.0	**6,264.4**
DAY	2012	0.0	0.0	20.0	30.0	28.0	4.0	3.0	10.0	30.0	31.0	20.0	19.0	**3,977.0**
H2O	2012	0.0	0.0	125.7	202.0	187.9	26.7	16.9	68.8	196.7	188.5	119.1	114.9	**12,834.1**
OIL	2012	0.0	0.0	15.3	6.0	5.6	0.8	0.5	2.0	6.0	5.9	3.8	3.7	**6,191.1**
DAY	2011	31.0	28.0	31.0	13.0	31.0	29.0	7.0	6.0	30.0	31.0	29.0	5.0	**3,782.0**
H2O	2011	140.8	124.1	137.3	51.5	138.3	120.4	30.0	31.1	150.0	161.6	154.1	27.9	**11,586.9**

Manitoba Production
2010 To 2014

Licence ***4942*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.06-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	21.3	18.9	21.3	7.9	19.6	17.7	4.4	11.2	55.7	57.3	45.6	7.0	**6,141.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,511.0**
H2O	2010	97.4	84.9	96.7	130.6	154.5	141.7	138.7	141.6	142.1	146.9	132.3	141.6	**10,319.8**
OIL	2010	33.6	29.0	32.8	32.0	32.4	25.1	24.0	23.4	22.1	22.5	20.7	22.1	**5,853.6**

Licence ***4943*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,246.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2014	1.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,153.0**
OIL	2014	4.7	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,609.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,187.8**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.4**
H2O	2013	3.0	2.6	1.4	1.7	2.1	2.0	1.5	1.0	0.9	1.2	1.8	2.3	**2,150.0**
OIL	2013	12.0	10.7	5.7	6.8	8.3	8.0	6.2	4.5	4.2	5.4	7.1	9.5	**4,597.8**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**3,822.8**
GAS	2012	0.0	0.2	0.5	0.4	0.4	0.3	0.1	0.0	0.1	0.1	0.1	0.4	**29.9**
H2O	2012	3.5	2.4	3.6	2.7	2.3	2.0	0.8	0.3	1.2	0.9	1.9	3.3	**2,128.5**
OIL	2012	13.0	8.0	12.2	10.7	9.5	8.7	3.5	0.5	3.8	3.6	7.3	13.7	**4,509.4**
DAY	2011	31.0	28.0	31.0	6.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,460.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.3**
H2O	2011	5.4	5.7	5.6	0.9	4.2	5.7	7.2	7.6	4.2	3.1	2.8	3.6	**2,103.6**
OIL	2011	21.7	21.0	19.6	3.0	17.5	22.6	27.2	30.1	17.3	12.5	11.3	14.1	**4,414.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,123.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	20.9	0.0	0.0	0.0	**27.3**
H2O	2010	4.9	4.6	5.3	4.9	5.5	6.0	4.3	4.3	3.2	3.4	5.3	5.5	**2,047.6**
OIL	2010	20.2	18.5	17.1	18.9	20.5	21.6	17.7	15.9	11.3	14.5	19.4	22.9	**4,197.0**

Licence ***4944*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,432.0**
GAS	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2014	3.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,449.7**
OIL	2014	20.9	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,453.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	22.0	18.0	28.0	0.0	24.0	31.0	**4,374.0**
GAS	2013	0.7	2.4	2.5	1.6	2.3	1.5	0.9	0.1	1.2	0.0	1.0	1.6	**48.9**
H2O	2013	3.2	13.3	15.0	14.3	13.1	12.0	5.4	14.0	5.6	0.0	4.3	5.2	**2,443.1**
OIL	2013	22.6	39.7	43.8	41.0	37.4	35.3	15.7	34.7	25.8	0.0	23.7	30.3	**5,416.8**

Manitoba Production
2010 To 2014

Licence ***4944*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	26.0	26.0	31.0	30.0	0.0	0.0	0.0	20.0	**4,070.0**
GAS	2012	8.9	0.3	2.4	0.4	1.6	0.7	0.6	0.7	0.0	0.0	0.0	0.3	**33.1**
H2O	2012	3.0	2.2	2.0	1.7	1.5	2.3	3.1	3.1	0.0	0.0	0.0	0.0	**2,337.7**
OIL	2012	8.4	5.8	5.6	4.2	4.4	6.9	8.7	8.5	0.0	0.0	0.0	3.6	**5,066.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,816.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	9.1	**17.2**
H2O	2011	6.6	7.1	7.3	6.3	6.1	5.8	7.0	6.6	6.4	4.6	2.8	2.8	**2,318.8**
OIL	2011	19.6	18.9	18.8	17.4	18.5	16.4	18.7	19.4	18.8	12.6	7.9	8.1	**5,010.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,452.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.6	0.0	1.1	0.0	0.0	**3.9**
H2O	2010	8.5	7.2	7.9	8.0	8.3	8.5	8.6	8.4	8.3	6.3	7.2	6.6	**2,249.4**
OIL	2010	26.6	22.6	19.7	22.8	23.3	23.5	25.1	23.3	21.9	20.0	19.7	20.7	**4,815.6**

Licence ***4945*** Well Name ***Waskada Unit No. 18 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.11-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	6214.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324,396.8**
WIN	2013	11022.1	10136.5	11417.5	10663.0	10480.7	8679.1	8389.2	11963.8	12755.8	12631.1	10788.3	11074.6	**318,182.6**
WIN	2012	12513.4	12084.5	11182.1	10930.4	11934.9	11248.9	11646.2	10833.8	10057.0	9382.9	11229.0	10901.3	**188,180.9**
WIN	2011	0.0	0.0	0.0	0.0	1136.1	12383.8	7629.6	1809.6	0.5	4393.0	11133.9	11982.2	**54,236.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,767.8**

Licence ***4947*** Well Name ***ERCO Virden Prov. SSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.03-12-011-27W1.00*** Field Name ***Virden*** Pool Name ***Prairie Evaporite*** Field Code ***5*** Pool Code ***75*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
SIN	2014	7124.0	7008.0	7271.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251,060.3**
SSW	2014	6611.0	6468.0	6729.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211,885.6**
SIN	2013	7057.0	6528.0	7356.0	6772.0	7047.0	6371.0	6813.0	7211.0	5228.0	7234.0	7258.0	7350.0	**1,229,657.3**
SSW	2013	6647.0	6153.0	6750.0	6408.0	6580.0	5973.0	6389.0	6824.0	6326.0	6574.0	6665.0	6822.0	**1,192,077.6**
SIN	2012	7013.0	6679.0	7239.0	6205.0	6880.0	6629.0	7200.0	7372.0	6888.0	6262.0	6691.0	6985.0	**1,147,432.3**
SSW	2012	6504.0	6276.0	6762.0	5736.0	6373.0	6130.0	6640.0	6876.0	6449.0	5795.0	6349.0	6388.0	**1,113,966.6**
SIN	2011	7585.0	6596.0	6101.0	7260.0	7425.0	6714.0	8070.0	6421.0	6166.0	7411.0	7239.0	6462.0	**1,065,389.3**
SSW	2011	7099.0	6101.0	5518.0	6543.0	6711.0	6014.0	7267.0	5729.0	5468.0	6732.0	6647.0	5942.0	**1,037,688.6**
SIN	2010	14918.0	6914.0	7200.0	7349.0	7145.0	6875.0	6820.0	9112.0	11870.0	8041.0	7261.0	7403.0	**981,939.3**
SSW	2010	13956.0	6520.0	6592.0	6860.0	6940.0	6462.0	6322.0	8363.0	11190.0	7278.0	6754.0	6927.0	**961,917.6**

Licence ***4948*** Well Name ***ERCO Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.03-12-011-27W1.00*** Field Name ***Virden*** Pool Name ***Silurian (Interlake)*** Field Code ***5*** Pool Code ***79*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
														45,684.5

Manitoba Production
2010 To 2014

Licence ***4948*** Well Name ***ERCO Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.03-12-011-27W1.00*** Field Name ***Virden*** Pool Name ***Silurian (Interlake)*** Field Code ***5*** Pool Code ***79*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,684.5**

Licence ***4955*** Well Name ***EOG Mountainside HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-16-002-21W1.00*** Field Name ***Mountainside*** Pool Name ***Lodgepole WL A*** Field Code ***14*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,286.4**
H2O	2014	1034.9	941.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171,370.8**
OIL	2014	10.9	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,227.4**
H2O	2013	1302.5	1195.5	1289.3	1148.3	1150.0	1090.8	1077.3	1023.8	1079.7	1114.9	1061.6	1111.4	**169,394.9**
OIL	2013	14.6	13.1	14.9	12.6	12.9	12.8	12.7	12.3	12.1	12.3	11.5	12.7	**5,586.2**
DAY	2012	0.0	0.0	0.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,865.4**
H2O	2012	0.0	0.0	0.0	0.0	985.3	1269.1	1251.7	1279.7	1227.0	1266.4	1219.9	1265.9	**155,749.8**
OIL	2012	0.0	0.0	0.0	0.0	11.0	13.7	13.2	13.6	14.1	14.2	12.6	13.3	**5,431.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	5.0	25.0	0.0	**3,630.4**
H2O	2011	1198.4	1033.7	1145.4	1050.3	1140.3	1094.8	1114.3	1223.2	1184.5	203.3	974.5	0.0	**145,984.8**
OIL	2011	24.2	20.4	23.9	20.6	21.3	21.9	22.6	23.9	22.7	3.9	20.3	0.0	**5,326.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,329.4**
H2O	2010	1255.9	1080.6	1251.9	1202.4	1231.6	1303.7	1251.8	1207.0	1128.5	1143.8	1129.3	1188.8	**134,622.1**
OIL	2010	24.1	18.8	24.3	24.5	25.1	24.0	23.4	23.0	22.0	24.8	22.7	23.3	**5,100.3**

Licence ***4957*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.0**
H2O	2014	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.1**
OIL	2014	11.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,086.7**
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	23.0	30.0	30.0	31.0	30.0	31.0	**4,278.0**
H2O	2013	1.8	1.8	2.0	1.9	2.1	1.7	1.6	2.0	1.9	1.9	1.8	1.8	**530.6**
OIL	2013	15.9	13.3	15.0	15.0	14.1	10.8	8.9	11.8	12.1	11.9	11.4	11.6	**3,064.1**
DAY	2012	20.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**3,926.0**
H2O	2012	1.3	1.6	1.3	1.3	1.2	1.4	2.0	1.9	1.4	1.7	1.8	1.7	**508.3**
OIL	2012	7.2	13.0	17.9	18.5	21.4	20.7	16.4	15.4	13.1	17.4	17.7	16.6	**2,912.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	2.0	**3,579.0**
H2O	2011	2.1	1.9	2.5	2.0	2.2	2.1	1.9	1.9	1.8	2.1	2.0	0.1	**489.7**
OIL	2011	10.2	9.2	10.2	12.7	14.1	13.8	12.2	13.4	13.6	13.3	11.4	0.8	**2,717.0**
DAY	2010	0.0	3.0	31.0	29.0	31.0	24.0	15.0	31.0	30.0	31.0	30.0	31.0	**3,244.0**

Manitoba Production
2010 To 2014

Licence ***4957*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.2	2.8	2.8	2.5	2.0	1.5	2.2	1.9	2.0	1.9	2.5	**467.1**
OIL	2010	0.0	1.0	10.3	9.3	9.9	7.7	6.0	11.4	10.1	10.5	9.9	10.4	**2,582.1**

UWI ***100.12-35-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,220.0**
H2O	2014	22.4	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,144.6**
OIL	2014	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	23.0	30.0	30.0	31.0	30.0	31.0	**4,162.0**
H2O	2013	21.9	20.6	22.8	21.8	23.9	20.9	18.4	23.7	23.1	24.1	22.3	22.5	**4,100.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	1.6	1.3	1.7	1.8	1.8	1.8	1.8	**628.3**
DAY	2012	20.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**3,810.0**
H2O	2012	15.2	19.5	15.6	15.9	15.2	15.6	23.4	23.7	17.3	21.4	21.6	21.3	**3,834.9**
OIL	2012	0.7	1.4	2.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	2.0	**3,463.0**
H2O	2011	24.7	22.5	29.5	24.9	25.7	25.0	23.4	22.6	21.2	24.3	23.6	1.5	**3,609.2**
OIL	2011	4.9	4.3	4.8	1.5	1.6	1.5	1.4	1.5	1.4	1.4	1.2	0.1	**610.2**
DAY	2010	0.0	3.0	31.0	29.0	31.0	24.0	15.0	31.0	30.0	31.0	30.0	31.0	**3,128.0**
H2O	2010	0.0	3.0	32.5	31.9	28.8	22.9	16.6	26.3	23.0	23.8	22.2	28.9	**3,340.3**
OIL	2010	0.0	0.5	4.9	4.4	4.7	3.7	2.9	5.4	4.8	4.9	4.7	4.9	**584.6**

Licence ***4958*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,445.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,316.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	17.0	30.0	30.0	31.0	24.0	0.0	**4,445.0**
H2O	2013	4.0	3.8	4.2	3.9	4.3	4.2	2.5	4.2	2.5	2.2	1.7	0.0	**761.8**
OIL	2013	15.1	14.1	15.5	15.5	15.3	18.1	10.0	17.8	17.5	17.9	14.0	0.0	**4,316.8**
DAY	2012	24.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,132.0**
H2O	2012	2.4	3.4	4.4	4.3	4.2	4.0	4.2	4.3	3.3	3.9	3.7	4.0	**724.3**
OIL	2012	9.8	9.8	12.5	12.5	13.4	12.4	13.3	12.6	10.6	15.7	15.4	15.4	**4,146.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,783.0**
H2O	2011	2.6	2.4	2.6	2.8	2.9	2.8	2.8	2.8	2.7	3.0	3.0	3.1	**678.2**
OIL	2011	13.4	11.7	13.3	11.2	12.6	12.6	12.8	13.1	12.6	14.3	12.9	13.2	**3,992.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,419.0**
H2O	2010	2.6	2.4	2.7	2.5	2.7	2.7	2.7	2.6	2.7	2.7	2.5	2.6	**644.7**
OIL	2010	14.8	14.0	15.3	13.4	14.1	13.6	13.3	13.9	14.0	13.6	13.1	13.1	**3,838.9**

UWI ***100.02-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Manitoba Production
2010 To 2014

Licence ***4958*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,357.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	17.0	30.0	30.0	31.0	24.0	0.0	**4,357.0**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.0	**153.2**
OIL	2013	8.6	8.0	8.9	8.8	8.7	5.3	2.9	5.1	5.1	5.3	4.1	0.0	**1,211.5**
DAY	2012	24.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**4,044.0**
H2O	2012	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**150.1**
OIL	2012	5.8	5.9	7.6	7.6	7.7	7.1	7.5	7.1	6.0	8.9	8.7	8.7	**1,140.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,695.0**
H2O	2011	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**146.7**
OIL	2011	7.0	6.1	6.9	6.6	7.4	7.5	7.5	7.7	7.4	8.4	7.6	7.8	**1,052.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,331.0**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**143.2**
OIL	2010	6.3	6.0	6.5	7.0	7.3	7.1	6.9	7.2	7.3	7.0	6.8	6.8	**964.2**

Licence ***4959*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,523.3**
GAS	2014	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.7**
OIL	2014	6.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,084.2**
DAY	2013	23.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,464.3**
GAS	2013	0.2	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**4.1**
H2O	2013	0.2	0.2	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.3	0.5	0.0	**1,623.7**
OIL	2013	15.6	16.4	13.5	5.8	4.1	3.0	2.9	2.8	2.7	14.1	19.7	6.1	**4,072.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**4,112.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	3.7	1.8	1.8	1.7	1.2	0.4	0.2	0.3	0.3	0.3	0.3	0.3	**1,622.0**
OIL	2012	24.9	29.5	32.3	27.0	22.3	18.5	16.1	22.6	20.2	21.7	21.0	21.1	**3,966.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,776.3**
H2O	2011	15.4	15.6	16.9	12.3	9.9	10.9	7.6	5.2	5.8	6.9	6.4	7.0	**1,609.7**
OIL	2011	23.8	23.1	26.4	18.4	15.5	17.5	12.5	10.2	11.2	12.4	10.2	12.1	**3,688.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,411.3**
H2O	2010	0.7	46.2	29.4	29.9	26.9	20.5	19.5	16.5	16.1	17.7	16.8	17.3	**1,489.8**
OIL	2010	5.8	68.3	64.3	71.5	60.8	39.5	35.0	29.0	27.0	30.4	28.5	27.8	**3,495.5**

Licence ***4960*** Well Name ***Goodlands Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***4960*** Well Name ***Goodlands Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,451.2**
GAS	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.7**
H2O	2014	16.3	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,476.6**
OIL	2014	8.6	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,846.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,392.2**
GAS	2013	30.9	25.8	42.0	71.4	57.3	30.0	45.5	37.8	29.6	52.3	30.0	53.0	**537.7**
H2O	2013	14.9	13.8	16.6	16.7	17.3	16.6	17.5	17.7	16.7	16.5	15.2	16.0	**1,444.7**
OIL	2013	11.7	8.2	9.1	8.9	9.0	8.7	8.7	9.1	8.5	8.7	8.6	8.9	**4,829.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,027.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**32.1**
H2O	2012	0.3	0.3	0.3	0.3	0.3	0.2	0.1	0.3	0.4	27.4	23.6	11.4	**1,249.2**
OIL	2012	9.5	8.8	9.6	9.3	9.6	5.3	2.7	9.9	8.8	88.1	59.2	22.6	**4,721.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,690.2**
H2O	2011	1.4	1.2	0.7	0.6	0.4	0.6	0.4	0.3	0.3	0.3	0.3	0.4	**1,184.3**
OIL	2011	5.2	13.1	14.6	13.8	9.5	13.5	11.6	9.8	9.8	9.8	7.9	9.7	**4,478.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**3,325.2**
H2O	2010	5.8	4.8	5.2	5.6	6.0	5.9	6.3	4.9	4.2	0.0	0.0	0.0	**1,177.4**
OIL	2010	16.7	13.2	16.3	16.0	17.0	15.9	16.8	16.5	15.4	0.0	0.0	0.0	**4,349.8**

Licence ***4962*** Well Name ***ARC Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
														0.0

Manitoba Production
2010 To 2014

Licence ***4962*** Well Name ***ARC Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.3**

UWI ***100.01-14-001-24W1.02*** Field Name ***Waskada*** Pool Name ***Mississippian Undifferentiated*** Field Code ***3*** Pool Code ***39*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	12346.0	11649.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570,259.0**
WIN	2013	11775.0	997.6	1364.1	14313.6	13422.6	1287.4	1133.9	1301.3	13952.0	14204.0	0.0	13372.0	**546,264.0**
WIN	2012	9465.0	8944.0	9573.0	9106.0	8995.0	8428.0	1176.5	12470.0	13415.0	12609.0	11410.0	13434.0	**459,140.5**
WIN	2011	4311.0	3803.0	3694.0	3092.0	2857.0	2946.0	3608.0	4473.0	3872.0	4318.0	4121.0	7513.0	**340,115.0**
WIN	2010	2593.0	3684.7	5523.2	6402.0	6665.0	6665.0	7499.0	7461.0	6715.0	3406.0	3151.0	3151.0	**291,507.0**

Licence ***4964*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,516.0**
GAS	2014	1.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
H2O	2014	38.5	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,272.6**
OIL	2014	8.3	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,721.7**
DAY	2013	29.0	26.0	30.0	30.0	31.0	29.0	31.0	23.0	30.0	31.0	29.8	31.0	**4,462.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	**8.2**
H2O	2013	61.6	56.4	75.8	78.7	67.7	50.5	55.3	41.4	52.6	52.4	46.9	44.9	**13,199.8**
OIL	2013	7.6	6.2	6.4	6.5	6.6	6.1	6.3	5.0	6.1	6.3	6.8	10.3	**2,703.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	28.0	**4,111.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2012	43.8	42.4	40.7	40.4	43.4	41.0	31.8	42.2	34.3	55.7	56.1	57.8	**12,515.6**
OIL	2012	18.5	17.0	18.7	17.9	18.7	15.7	13.6	18.5	15.3	9.4	4.5	7.4	**2,623.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,777.2**
H2O	2011	57.7	54.8	59.8	49.0	41.1	45.1	52.8	51.3	48.1	46.9	39.1	43.8	**11,986.0**
OIL	2011	8.1	7.4	8.4	12.7	11.9	12.8	13.2	14.1	13.9	14.8	14.9	18.7	**2,448.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,412.2**
H2O	2010	70.4	64.5	64.4	67.0	71.8	70.9	64.0	69.3	68.6	62.1	60.0	61.1	**11,396.5**
OIL	2010	8.1	7.3	8.1	7.8	8.2	7.7	6.9	7.9	7.8	7.7	9.1	9.3	**2,297.5**

Licence ***4965*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,527.0**
H2O	2014	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**678.8**
OIL	2014	7.8	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,016.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**4,468.0**

Manitoba Production
2010 To 2014

Licence ***4965*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.4	2.3	2.3	2.2	2.3	1.9	1.1	1.7	1.6	1.7	1.9	2.1	**674.8**
OIL	2013	9.2	8.6	10.7	11.0	10.6	9.9	5.2	8.0	8.3	8.8	7.7	7.7	**3,001.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**4,115.0**
H2O	2012	2.7	2.5	2.7	2.7	2.6	2.6	2.5	2.7	1.9	2.2	2.3	2.4	**651.3**
OIL	2012	9.6	9.1	10.2	10.6	10.6	10.1	10.5	10.2	8.2	9.3	9.4	9.1	**2,896.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,755.0**
H2O	2011	2.7	2.4	3.2	2.7	2.8	2.7	2.2	2.8	2.7	2.8	2.7	2.8	**621.5**
OIL	2011	11.4	10.2	11.3	11.7	12.8	12.6	9.6	13.5	14.3	11.4	9.7	10.0	**2,779.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	28.0	30.0	31.0	**3,395.0**
H2O	2010	2.9	2.7	3.2	3.2	2.8	2.2	1.8	2.7	2.5	2.3	2.4	3.1	**589.0**
OIL	2010	12.3	11.2	11.5	10.8	11.0	8.6	7.2	12.5	11.3	10.4	11.1	11.6	**2,640.8**

UWI ***100.12-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,413.0**
H2O	2014	16.5	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,263.9**
OIL	2014	7.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,326.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**4,354.0**
H2O	2013	20.2	19.1	18.6	17.3	18.3	16.0	8.9	13.6	13.1	13.3	15.1	16.5	**4,231.7**
OIL	2013	9.8	9.1	11.3	11.6	11.1	9.3	4.8	7.5	7.6	8.1	7.3	7.4	**2,311.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	31.0	**4,001.0**
H2O	2012	23.0	21.2	23.0	22.5	21.9	21.8	21.8	21.8	15.9	18.9	19.0	19.3	**4,041.7**
OIL	2012	8.9	8.5	9.5	10.0	11.3	10.7	11.2	10.8	8.6	9.9	10.1	9.7	**2,206.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,641.0**
H2O	2011	24.1	22.0	28.8	24.2	25.1	24.4	19.7	24.9	24.2	23.4	22.6	23.3	**3,791.6**
OIL	2011	12.6	11.3	12.5	11.1	12.2	12.0	9.1	12.9	13.6	10.6	9.1	9.3	**2,087.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	28.0	30.0	31.0	**3,281.0**
H2O	2010	25.7	24.4	28.6	29.3	25.2	20.3	15.8	24.2	22.4	21.0	21.7	28.3	**3,504.9**
OIL	2010	11.2	10.2	12.6	12.0	12.2	9.5	8.1	13.9	12.5	11.6	12.2	12.8	**1,951.2**

Licence ***4966*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,491.0**
H2O	2014	5.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.7**
OIL	2014	6.7	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.8**
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	20.0	30.0	12.0	28.0	30.0	31.0	**4,432.0**
H2O	2013	5.3	5.1	5.8	5.6	5.5	5.1	3.6	5.4	2.0	4.6	4.8	4.8	**692.1**
OIL	2013	6.2	5.9	6.7	6.7	6.4	6.1	4.0	6.0	2.4	5.9	6.3	6.5	**1,304.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**4,102.0**

Manitoba Production
2010 To 2014

Licence ***4966*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-29-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	3.4	3.1	3.4	3.3	3.9	4.5	4.5	4.5	3.1	4.4	5.3	5.2	**634.5**
OIL	2012	3.7	3.6	4.0	3.9	5.4	4.6	4.8	4.6	3.8	5.6	6.7	6.4	**1,234.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,743.0**
H2O	2011	5.0	4.7	6.1	4.9	5.2	5.1	4.1	5.2	5.1	5.8	5.7	5.4	**585.9**
OIL	2011	5.8	5.4	6.0	2.8	3.1	3.1	2.4	3.3	3.5	3.4	2.9	3.2	**1,177.8**
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,384.0**
H2O	2010	4.0	4.6	5.9	6.1	5.3	4.2	3.3	5.1	4.7	4.9	4.6	6.0	**523.6**
OIL	2010	4.8	4.8	6.6	6.3	6.4	5.0	4.2	7.3	6.4	6.1	5.8	6.1	**1,132.9**

UWI ***100.05-29-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.0**
H2O	2014	4.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.8**
OIL	2014	9.6	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.8**
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	20.0	30.0	12.0	28.0	30.0	31.0	**4,409.0**
H2O	2013	4.4	4.3	4.9	4.6	4.5	4.1	2.9	4.2	1.6	3.8	3.9	3.8	**503.1**
OIL	2013	9.0	8.5	9.7	9.7	9.1	8.5	5.6	8.6	3.5	8.4	9.1	9.2	**2,712.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	30.0	**4,079.0**
H2O	2012	2.7	2.5	2.6	2.7	3.2	3.5	3.6	3.6	2.4	3.6	4.4	4.4	**456.1**
OIL	2012	11.3	10.7	11.9	11.8	7.8	6.4	6.6	6.5	5.4	8.0	9.8	9.2	**2,613.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,720.0**
H2O	2011	3.8	3.5	4.6	3.7	4.0	3.9	3.2	4.0	3.9	4.4	4.3	4.1	**416.9**
OIL	2011	5.8	5.4	6.0	8.1	9.3	9.2	7.0	9.9	10.4	10.3	8.8	9.5	**2,508.2**
DAY	2010	29.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**3,361.0**
H2O	2010	3.2	3.6	4.6	4.7	4.1	3.2	2.6	3.9	3.6	3.7	3.5	4.5	**369.5**
OIL	2010	7.3	7.2	6.9	6.6	6.7	5.2	4.5	7.6	6.6	6.1	5.8	6.1	**2,408.5**

Licence ***4967*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,541.0**
GAS	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.1**
OIL	2014	18.1	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,908.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	14.0	30.0	31.0	**4,482.0**
GAS	2013	3.1	2.5	4.2	10.0	12.0	6.3	9.6	6.7	0.0	0.0	0.0	1.6	**59.1**
H2O	2013	6.2	5.4	6.5	4.4	0.6	0.6	0.7	0.8	1.0	0.4	0.8	1.0	**1,167.1**
OIL	2013	36.6	34.8	38.8	25.3	4.0	4.0	3.9	6.5	17.4	8.1	17.8	18.8	**4,873.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**4,134.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**

Manitoba Production
2010 To 2014

Licence ***4967*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	6.3	6.1	5.9	5.8	6.3	6.0	4.6	6.3	5.9	6.4	6.1	6.2	**1,138.7**
OIL	2012	37.9	34.9	38.3	36.8	38.2	32.1	27.9	39.2	37.4	37.7	36.3	37.8	**4,657.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,797.0**
H2O	2011	22.0	21.0	22.9	22.4	15.0	19.9	22.9	13.7	6.1	6.3	5.7	6.3	**1,066.8**
OIL	2011	109.2	99.2	113.5	107.3	75.2	103.1	106.5	73.7	38.7	39.1	30.6	38.4	**4,222.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,432.0**
H2O	2010	2.8	2.6	2.5	0.7	1.5	18.2	25.8	25.2	24.2	26.2	9.3	22.9	**882.6**
OIL	2010	14.2	12.6	14.3	3.6	7.0	51.5	70.3	72.2	68.5	75.1	34.1	115.3	**3,288.1**

Licence ***4968*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2012	0.0	26.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,215.0**
H2O	2012	0.0	3.0	3.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.3**
OIL	2012	0.0	2.5	3.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,229.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	21.0	0.0	**3,154.0**
H2O	2010	2.1	2.1	2.4	2.2	2.4	2.4	2.3	3.1	3.3	3.3	2.1	0.0	**1,240.2**
OIL	2010	3.2	3.5	3.7	3.5	3.7	3.5	3.5	3.1	3.0	2.9	2.0	0.0	**1,229.0**

Licence ***4969*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,242.0**
H2O	2014	4.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.6**
OIL	2014	7.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	13.0	26.0	31.0	24.0	23.0	**4,183.0**
H2O	2013	4.6	4.6	4.2	4.1	4.4	3.3	4.1	1.7	3.9	4.6	3.5	3.3	**2,532.0**
OIL	2013	7.7	7.0	6.6	6.6	7.3	5.7	8.0	3.1	6.4	7.6	5.9	5.6	**2,108.6**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	16.0	0.0	11.0	31.0	**3,860.0**
H2O	2012	5.7	5.9	3.8	2.6	3.4	3.9	4.0	3.7	2.2	0.0	1.5	4.3	**2,485.7**
OIL	2012	7.2	6.9	5.6	4.2	9.3	8.9	10.2	8.8	5.0	0.0	2.5	7.7	**2,031.1**

Manitoba Production
2010 To 2014

Licence ***4969*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**3,587.0**
H2O	2011	4.8	6.3	2.0	0.0	0.0	0.0	0.0	0.0	36.0	37.2	31.3	6.4	**2,444.7**
OIL	2011	3.9	7.0	2.2	0.0	0.0	0.0	0.0	0.0	4.9	5.1	4.9	6.6	**1,954.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,397.0**
H2O	2010	4.6	4.1	4.5	4.2	4.4	4.2	4.0	4.7	9.2	4.8	4.7	4.8	**2,320.7**
OIL	2010	5.8	5.3	5.8	5.6	5.8	5.6	5.1	5.8	3.8	3.9	3.8	3.9	**1,920.2**

UWI ***100.10-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,187.1**
H2O	2014	5.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,837.6**
OIL	2014	4.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	13.0	26.0	31.0	24.0	23.0	**4,128.1**
H2O	2013	5.4	5.4	4.9	4.7	5.1	3.9	4.8	2.0	4.4	5.3	4.1	3.9	**2,827.6**
OIL	2013	5.2	4.7	4.5	4.4	4.9	3.4	4.9	2.0	3.9	4.6	3.6	3.4	**2,251.0**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	16.0	0.0	11.0	31.0	**3,805.1**
H2O	2012	6.2	6.3	4.4	3.0	3.9	4.6	4.7	4.3	2.6	0.0	1.7	4.9	**2,773.7**
OIL	2012	8.5	7.9	6.8	5.1	6.2	6.1	6.9	5.9	3.4	0.0	1.7	5.1	**2,201.5**
DAY	2011	31.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**3,532.1**
H2O	2011	5.4	7.2	2.3	0.0	0.0	0.0	0.0	0.0	40.6	41.9	35.2	6.9	**2,727.1**
OIL	2011	4.5	7.8	2.5	0.0	0.1	0.1	0.1	0.0	5.6	5.8	5.6	7.8	**2,137.9**
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,342.1**
H2O	2010	5.1	4.6	5.1	4.8	4.9	4.8	4.6	5.2	10.4	5.4	5.2	5.4	**2,587.6**
OIL	2010	6.6	5.9	6.6	6.4	6.6	6.4	5.7	6.6	4.2	4.5	4.3	4.5	**2,098.0**

Licence ***4970*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,330.0**
H2O	2014	1.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.5**
OIL	2014	10.6	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	30.0	13.0	19.0	31.0	24.0	23.0	**4,271.0**
H2O	2013	1.7	1.7	1.6	1.5	1.5	1.2	1.4	0.7	1.4	1.6	1.3	1.2	**1,052.3**
OIL	2013	11.0	10.0	9.5	9.3	9.8	7.8	10.6	4.3	4.8	10.4	8.1	7.6	**864.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,957.0**
H2O	2012	3.2	3.3	2.5	1.0	1.3	1.5	1.5	1.3	1.5	1.5	1.5	1.5	**1,035.5**
OIL	2012	2.1	2.0	2.3	1.9	13.1	12.8	14.6	12.5	13.5	10.7	9.8	10.7	**761.2**
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,621.0**
H2O	2011	1.8	2.0	2.5	2.4	1.5	0.2	4.4	4.0	4.0	4.2	36.2	3.6	**1,013.9**
OIL	2011	2.2	1.8	1.3	1.8	2.4	2.3	2.3	2.0	2.0	2.0	1.9	2.0	**655.2**

Manitoba Production
2010 To 2014

Licence ***4970*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,266.0**
H2O	2010	1.8	0.8	0.8	0.8	0.9	0.8	1.8	1.8	6.7	1.8	1.7	1.8	**947.1**
OIL	2010	2.0	0.8	2.0	1.7	1.9	1.8	2.3	2.5	2.2	2.2	2.1	2.2	**631.2**

UWI ***100.15-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,330.0**
H2O	2014	14.6	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,537.7**
OIL	2014	14.3	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,136.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	30.0	13.0	19.0	31.0	24.0	23.0	**4,271.0**
H2O	2013	15.0	15.0	13.8	13.3	13.3	10.7	12.9	5.7	12.6	14.8	11.3	10.7	**7,509.9**
OIL	2013	14.8	13.6	12.8	12.5	13.2	10.5	14.3	5.9	6.5	14.1	10.9	10.3	**5,108.8**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,957.0**
H2O	2012	28.9	29.6	23.0	8.5	10.9	12.8	13.0	12.1	13.2	13.1	13.1	13.4	**7,360.8**
OIL	2012	17.6	16.5	19.7	16.9	17.7	17.2	19.8	17.0	18.2	14.4	13.3	14.4	**4,969.4**
DAY	2011	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,621.0**
H2O	2011	16.2	18.0	22.0	21.3	13.9	13.2	39.7	36.1	36.1	37.3	4.0	32.2	**7,169.2**
OIL	2011	19.5	15.8	11.7	16.5	21.5	20.8	20.8	18.0	17.5	18.2	17.6	16.1	**4,766.7**
DAY	2010	31.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,266.0**
H2O	2010	16.6	6.9	7.6	7.3	7.9	7.6	16.2	16.2	60.7	16.2	15.7	16.2	**6,879.2**
OIL	2010	17.8	7.4	17.5	15.6	17.0	16.2	20.3	22.6	19.6	19.4	18.9	19.5	**4,552.7**

Licence ***4971*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,289.0**
H2O	2014	67.7	61.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,464.3**
OIL	2014	6.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	29.0	13.0	26.0	31.0	14.0	12.0	**4,230.0**
H2O	2013	69.6	69.8	63.9	61.7	62.9	49.8	58.0	26.4	57.7	68.0	30.7	25.1	**5,335.5**
OIL	2013	3.5	3.3	3.1	3.0	3.3	5.1	6.7	2.8	5.7	6.7	3.1	2.5	**1,204.9**
DAY	2012	31.0	29.0	27.0	9.0	23.0	27.0	31.0	28.0	30.0	31.0	22.0	30.0	**3,931.0**
H2O	2012	18.7	19.2	55.0	19.6	50.3	56.9	60.4	56.2	61.4	60.7	44.1	61.4	**4,691.9**
OIL	2012	1.0	0.9	3.3	1.3	4.2	4.0	4.7	4.1	4.4	3.4	2.3	3.4	**1,156.1**
DAY	2011	30.0	28.0	31.0	29.0	11.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,613.0**
H2O	2011	16.9	18.8	27.9	26.1	9.6	8.6	24.6	23.2	23.2	23.3	20.8	20.9	**4,128.0**
OIL	2011	2.1	1.6	1.7	1.6	0.6	0.5	0.9	0.9	0.8	0.9	0.8	0.9	**1,119.1**
DAY	2010	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	3.0	16.0	5.0	30.0	**3,272.0**
H2O	2010	42.3	39.1	43.3	42.5	65.9	63.8	51.4	51.4	38.0	52.4	16.4	16.9	**3,884.1**
OIL	2010	2.0	1.8	1.9	1.2	1.8	1.7	2.6	2.7	0.3	1.1	0.4	2.1	**1,105.8**

Manitoba Production
2010 To 2014

Licence ***4971*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,030.0**
H2O	2014	330.4	298.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,042.6**
OIL	2014	14.9	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,159.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	29.0	13.0	26.0	31.0	14.0	12.0	**3,971.0**
H2O	2013	339.8	341.3	312.2	301.1	307.1	243.3	283.2	128.6	281.9	332.2	149.7	123.0	**15,413.8**
OIL	2013	18.9	17.3	16.4	16.1	17.3	10.9	14.5	6.1	12.3	14.6	6.6	5.4	**2,130.9**
DAY	2012	31.0	29.0	27.0	9.0	23.0	27.0	31.0	28.0	30.0	31.0	22.0	30.0	**3,672.0**
H2O	2012	91.3	93.6	268.5	95.9	245.9	278.1	294.9	274.3	299.8	296.3	215.1	299.9	**12,270.4**
OIL	2012	3.9	3.7	17.6	6.9	22.7	21.2	25.3	21.8	23.4	18.4	12.3	18.3	**1,974.5**
DAY	2011	30.0	28.0	31.0	29.0	11.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,354.0**
H2O	2011	82.6	91.7	136.4	127.6	46.7	42.1	119.8	113.4	113.4	113.8	101.8	101.8	**9,516.8**
OIL	2011	10.5	7.9	8.5	7.7	2.9	2.6	4.2	4.2	4.0	4.1	4.0	3.6	**1,779.0**
DAY	2010	31.0	28.0	31.0	20.0	31.0	30.0	31.0	31.0	3.0	16.0	5.0	30.0	**3,013.0**
H2O	2010	206.3	190.9	211.2	207.5	321.6	311.2	251.2	251.2	185.5	255.7	79.9	82.6	**8,325.7**
OIL	2010	9.8	8.8	9.5	6.0	9.0	8.5	12.5	13.4	1.3	5.4	1.7	10.5	**1,714.8**

Licence ***4973*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-01-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,323.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2014	1432.2	1285.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**219,156.8**
OIL	2014	20.5	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,189.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,264.2**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.7**
H2O	2013	1472.6	1255.1	1336.7	1461.3	1441.5	997.9	1328.3	1240.0	1208.1	1319.2	1370.4	1440.7	**216,438.9**
OIL	2013	20.5	17.9	19.8	18.0	18.1	17.9	20.1	19.9	17.7	20.2	20.7	19.5	**5,150.5**
DAY	2012	31.0	29.0	31.0	30.0	25.0	30.0	29.5	31.0	27.8	31.0	29.3	30.5	**3,905.2**
GAS	2012	0.4	0.4	0.4	0.4	0.3	0.4	0.4	0.4	0.4	0.4	0.5	0.5	**32.9**
H2O	2012	2412.5	2367.9	2436.0	2198.6	1700.6	0.0	1820.1	1977.2	1540.8	1607.6	0.0	1632.6	**200,567.1**
OIL	2012	19.7	18.6	19.7	19.2	15.5	19.2	18.6	19.8	18.0	21.0	21.5	22.7	**4,920.2**
DAY	2011	28.5	26.0	31.0	24.2	28.0	19.0	29.5	30.5	30.0	31.0	30.0	31.0	**3,550.1**
GAS	2011	0.4	0.4	0.5	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	**28.0**
H2O	2011	1877.6	1947.0	1396.6	1288.5	1412.4	1333.1	1844.3	1610.7	2147.4	2617.6	1972.9	1859.3	**180,873.2**
OIL	2011	17.3	17.7	21.6	17.4	18.5	10.9	19.5	20.4	19.5	19.4	19.4	20.5	**4,686.7**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	22.0	25.0	**3,211.4**
GAS	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.3	0.3	**23.3**
H2O	2010	1598.6	1407.4	1675.9	1609.8	2192.0	590.5	1508.8	1824.6	1761.5	2137.7	1595.7	1454.9	**159,565.8**
OIL	2010	15.4	13.0	14.7	12.8	13.6	13.0	16.3	17.7	18.8	20.9	14.1	16.4	**4,464.6**

Manitoba Production
2010 To 2014

Licence ***4974*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
H2O	2014	1230.2	1104.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,918.3**
OIL	2014	36.4	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,370.4**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
H2O	2013	1265.0	1078.2	1148.3	1255.3	1238.2	857.2	1141.1	1065.3	1037.9	1133.3	1177.2	1237.6	**200,583.6**
OIL	2013	36.6	31.8	35.3	32.2	32.2	31.9	35.6	35.5	31.4	35.9	36.7	34.6	**6,699.2**
DAY	2012	31.0	29.0	30.0	30.0	30.5	30.0	31.0	31.0	29.8	31.0	28.3	30.5	**4,011.4**
GAS	2012	0.9	0.8	0.8	0.8	0.8	0.8	0.9	0.8	0.7	0.8	0.8	0.8	**71.0**
H2O	2012	1987.5	1950.7	1942.1	1811.4	1709.1	0.0	1575.8	1628.7	1418.9	1381.0	0.0	1402.5	**186,949.0**
OIL	2012	41.1	38.5	39.7	40.1	39.6	40.1	40.9	36.8	34.3	37.3	36.9	40.4	**6,289.5**
DAY	2011	29.5	28.0	31.0	27.7	28.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**3,649.3**
GAS	2011	0.8	0.8	0.9	0.9	0.8	0.7	0.9	0.9	0.9	0.9	0.9	0.9	**61.3**
H2O	2011	1519.6	1639.3	1091.9	1153.4	1104.2	1453.7	1581.0	1348.8	1769.2	2156.5	1625.3	1531.7	**170,141.3**
OIL	2011	37.5	39.6	45.0	41.3	38.6	31.7	42.7	43.1	40.7	40.5	40.5	42.7	**5,823.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	13.5	31.0	26.0	30.0	31.0	21.0	23.0	**3,294.6**
GAS	2010	0.9	0.8	0.9	0.8	0.8	0.4	0.9	0.7	0.9	0.9	0.6	0.7	**51.0**
H2O	2010	1310.9	1196.8	1374.4	1320.0	1739.6	217.9	1264.5	1353.1	1489.6	1671.3	1190.9	1046.5	**152,166.7**
OIL	2010	44.3	38.6	42.0	36.9	38.0	16.7	41.6	35.5	42.5	43.5	28.1	31.6	**5,339.9**

Licence ***4975*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,396.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2014	8.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.3**
OIL	2014	19.1	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.1**
DAY	2013	31.0	0.0	31.0	30.0	31.0	30.0	22.0	18.0	30.0	31.0	30.0	31.0	**4,337.2**
GAS	2013	0.3	0.0	0.4	0.8	0.6	0.3	0.3	0.2	0.0	0.0	0.0	0.0	**3.0**
H2O	2013	14.5	0.0	15.4	15.5	16.0	15.3	11.4	9.1	9.0	9.0	8.3	8.7	**1,938.0**
OIL	2013	16.5	0.0	17.6	17.1	17.3	16.9	12.0	10.4	18.8	19.4	19.1	19.8	**4,087.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	11.0	**4,022.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	11.4	10.9	10.6	12.5	13.0	11.6	9.1	12.3	11.6	15.0	14.4	5.2	**1,805.8**
OIL	2012	13.5	12.4	13.5	14.8	15.1	12.3	10.6	15.0	14.3	16.9	16.5	6.1	**3,902.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,705.2**
H2O	2011	6.9	6.7	7.2	7.0	4.7	6.7	7.2	7.3	9.2	11.1	10.7	11.4	**1,668.2**
OIL	2011	20.6	18.9	21.3	20.2	13.6	20.0	19.3	21.0	19.7	16.1	11.3	13.6	**3,741.2**
														3,340.2

Manitoba Production
2010 To 2014

Licence ***4975*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2010	16.9	12.4	12.5	12.9	13.7	13.7	14.5	13.8	8.2	7.8	7.4	7.4	**1,572.1**
OIL	2010	75.3	53.0	60.0	56.6	60.0	56.2	59.3	59.7	25.2	24.3	24.2	22.7	**3,525.6**

Licence ***4976*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2011	25.0	19.0	30.7	28.5	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.0**
GAS	2011	1.0	0.6	1.3	1.0	1.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2011	1694.6	0.0	2271.7	2072.3	1732.8	298.3	0.0	0.0	0.0	0.0	0.0	0.0	**192,885.3**
OIL	2011	46.4	27.1	63.8	47.0	53.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,194.2**
DAY	2010	31.0	28.0	31.0	14.0	6.0	30.0	26.7	31.0	30.0	30.5	25.0	31.0	**3,260.8**
GAS	2010	0.8	0.7	0.8	0.4	0.2	0.9	1.0	1.2	1.3	1.3	1.0	1.3	**62.1**
H2O	2010	2248.9	1481.5	1106.0	839.2	422.9	1716.5	1655.7	2030.1	10271.5	2061.6	1426.2	1803.7	**184,815.6**
OIL	2010	38.9	34.3	39.3	17.5	7.4	44.6	47.0	58.6	60.0	60.6	46.5	61.3	**5,947.7**

Licence ***4977*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**

Manitoba Production
2010 To 2014

Licence ***4977*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170,802.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**

Licence ***4981*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,402.0**
GAS	2014	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.7**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2014	235.8	170.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99,561.8**
OIL	2014	88.7	76.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,839.6**
DAY	2013	30.0	28.0	31.0	29.0	31.0	24.0	31.0	29.0	30.0	28.0	25.0	31.0	**4,344.0**
GAS	2013	0.4	1.3	2.2	3.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2013	219.1	178.7	274.0	227.9	221.7	187.8	250.5	216.1	224.6	215.8	195.2	267.0	**99,155.2**
OIL	2013	55.6	87.7	84.6	85.8	97.3	71.6	93.5	88.0	66.2	77.5	61.8	89.0	**16,674.3**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	29.0	30.0	**3,997.0**
GAS	2012	1.7	2.3	2.1	2.3	1.3	1.6	1.0	0.0	0.0	0.0	0.0	0.0	**145.9**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2012	75.1	352.9	364.8	340.0	369.3	379.6	342.1	298.3	244.7	288.3	226.7	222.9	**96,476.8**
OIL	2012	129.8	102.2	118.2	105.2	103.8	109.7	102.4	95.4	89.9	102.0	95.1	93.7	**15,715.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	0.0	12.0	31.0	30.0	30.0	29.0	31.0	**3,639.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	1.1	2.4	**133.6**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**10.7**
H2O	2011	259.4	380.2	405.5	494.0	413.7	0.0	102.3	423.1	294.3	430.5	362.3	538.3	**92,972.1**
OIL	2011	78.2	68.7	76.7	73.3	74.8	0.0	29.7	74.6	77.8	97.8	115.9	115.5	**14,468.3**
DAY	2010	30.0	26.0	31.0	30.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	30.0	**3,326.0**
GAS	2010	3.3	3.1	4.3	4.5	4.4	4.1	2.8	3.7	3.5	2.2	2.1	0.0	**128.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.4	1.0	1.2	0.0	**9.3**
H2O	2010	659.8	473.8	568.7	487.7	493.3	476.4	518.0	435.1	452.8	403.1	382.9	437.1	**88,868.5**
														13,585.3

Manitoba Production
2010 To 2014

Licence ***4981*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	81.5	74.5	97.6	87.1	88.1	85.4	93.5	80.0	82.4	71.6	64.8	74.3	

Licence ***4982*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-34-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,352.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,486.4**
DAY	2011	0.0	8.0	0.0	18.0	31.0	30.0	29.0	31.0	30.0	24.0	0.0	0.0	**3,352.0**
H2O	2011	0.0	2.0	0.0	5.0	8.4	8.1	7.5	8.3	8.6	7.7	0.0	0.0	**1,433.0**
OIL	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	1.5	1.3	0.0	0.0	**1,486.4**
DAY	2010	22.0	21.0	31.0	30.0	31.0	24.0	16.0	19.0	28.0	31.0	21.0	0.0	**3,151.0**
H2O	2010	6.0	6.0	9.6	9.8	8.4	6.8	5.3	4.7	7.0	7.8	4.9	0.0	**1,377.4**
OIL	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	**1,482.2**

UWI ***100.09-34-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
DAY	2011	0.0	8.0	0.0	18.0	31.0	30.0	29.0	31.0	30.0	24.0	0.0	0.0	**1,978.0**
H2O	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	0.2	0.2	0.0	0.0	**101.0**
OIL	2011	0.0	0.1	0.0	0.2	0.3	0.3	0.2	0.3	1.5	1.3	0.0	0.0	**388.3**
DAY	2010	22.0	21.0	31.0	30.0	31.0	24.0	16.0	19.0	28.0	31.0	21.0	0.0	**1,777.0**
H2O	2010	0.2	0.2	0.3	0.4	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	**99.2**
OIL	2010	0.2	0.2	0.3	0.3	0.3	0.2	0.2	0.2	0.3	0.3	0.2	0.0	**384.1**

Licence ***4983*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***4983*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,176.0**
H2O	2014	4.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.3**
OIL	2014	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.8**
DAY	2013	22.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	27.0	30.0	30.0	31.0	**4,117.0**
H2O	2013	5.3	7.1	6.6	6.5	6.8	6.4	0.3	0.0	5.8	7.8	7.8	6.5	**894.2**
OIL	2013	1.0	1.0	0.6	0.6	0.6	0.6	0.0	0.0	0.5	1.2	1.2	1.2	**595.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	20.0	**3,825.0**
H2O	2012	3.7	3.4	4.0	4.2	4.0	3.6	6.1	4.4	4.7	2.0	0.0	2.8	**827.3**
OIL	2012	1.5	1.5	3.4	4.1	3.3	2.9	1.9	2.3	3.0	1.1	0.0	1.5	**586.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	17.0	**3,518.0**
H2O	2011	3.8	3.3	3.6	3.6	3.6	1.0	0.0	0.0	0.0	0.0	0.0	2.0	**784.4**
OIL	2011	1.9	1.7	1.7	1.4	1.5	0.4	0.0	0.0	0.0	0.0	0.0	0.8	**560.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	19.0	30.0	**3,342.0**
H2O	2010	1.9	1.7	4.4	4.8	5.1	4.4	4.8	5.0	4.0	3.9	2.3	3.6	**763.5**
OIL	2010	1.0	0.9	1.0	1.8	1.9	1.6	2.0	1.8	1.7	1.9	1.1	1.8	**550.6**

UWI ***100.03-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.0**
H2O	2014	19.0	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,372.4**
OIL	2014	3.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.0**
DAY	2013	22.0	28.0	31.0	30.0	31.0	30.0	2.0	0.0	27.0	30.0	30.0	31.0	**4,087.0**
H2O	2013	21.4	28.0	26.5	25.7	27.3	25.5	1.2	0.0	23.1	31.0	31.0	26.0	**3,336.3**
OIL	2013	2.7	2.7	2.5	2.5	2.6	2.5	0.1	0.0	2.2	4.8	4.8	4.3	**1,380.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	20.0	**3,795.0**
H2O	2012	15.0	13.6	16.3	17.0	15.9	14.3	24.3	17.6	18.8	7.9	0.0	11.0	**3,069.6**
OIL	2012	4.5	4.4	10.0	11.6	10.0	8.7	6.0	7.5	8.9	3.4	0.0	4.8	**1,349.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	17.0	**3,488.0**
H2O	2011	14.9	13.0	14.6	14.5	14.4	3.7	0.0	0.0	0.0	0.0	0.0	8.0	**2,897.9**
OIL	2011	4.3	3.9	3.9	4.3	4.4	1.2	0.0	0.0	0.0	0.0	0.0	2.3	**1,269.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	19.0	30.0	**3,312.0**
H2O	2010	7.3	6.6	17.9	19.4	20.2	17.5	19.2	19.6	16.2	15.5	9.2	14.5	**2,814.8**
OIL	2010	2.2	1.8	2.1	4.1	4.3	3.9	4.4	4.4	4.0	4.3	2.5	4.1	**1,245.0**

Licence ***4985*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,489.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
H2O	2014	681.5	678.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,676.1**

Manitoba Production
2010 To 2014

Licence ***4985*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.10-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	62.0	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,378.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**4,433.9**
GAS	2013	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
H2O	2013	842.3	824.6	951.3	950.7	865.0	936.7	745.7	812.8	661.2	668.2	666.5	684.9	**88,316.0**
OIL	2013	98.0	88.4	86.2	85.9	93.4	82.6	66.0	77.1	62.9	71.7	67.1	65.2	**35,252.8**
DAY	2012	23.0	28.8	30.8	30.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	27.0	**4,073.9**
GAS	2012	2.1	2.7	2.6	2.5	2.5	2.2	2.3	2.3	2.1	2.0	2.0	1.8	**228.0**
H2O	2012	596.9	714.5	770.7	910.5	624.7	0.0	741.4	826.1	851.8	761.9	794.9	719.3	**78,706.1**
OIL	2012	98.8	129.4	125.5	119.5	116.9	106.5	108.8	109.9	102.3	96.5	95.3	87.6	**34,308.3**
DAY	2011	31.0	20.0	30.7	29.5	30.7	25.0	31.0	31.0	30.0	30.9	30.0	30.0	**3,720.5**
GAS	2011	2.7	1.4	2.9	2.2	2.4	2.0	3.0	3.0	2.8	2.9	2.7	2.8	**200.9**
H2O	2011	968.5	0.0	761.8	719.3	574.8	500.2	714.0	665.8	731.0	814.1	764.7	841.4	**70,393.4**
OIL	2011	127.6	68.8	137.0	104.6	113.0	96.7	142.6	144.9	135.1	135.9	130.3	131.8	**33,011.3**
DAY	2010	31.0	28.0	31.0	30.0	29.5	30.0	28.0	31.0	26.5	30.7	26.0	26.0	**3,370.7**
GAS	2010	2.6	2.4	2.4	2.5	2.5	2.6	2.4	2.7	2.5	2.9	2.3	2.4	**170.1**
H2O	2010	991.9	654.2	421.1	760.2	782.0	626.9	702.2	863.1	4013.7	934.8	678.5	664.4	**62,337.8**
OIL	2010	126.1	113.1	115.5	116.7	118.9	125.6	114.1	130.6	117.9	135.9	111.7	112.9	**31,543.0**

Licence ***4986*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,522.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2014	832.8	747.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137,875.6**
OIL	2014	9.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,898.5**
DAY	2013	28.8	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,463.5**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2013	794.2	729.8	777.3	849.7	811.1	580.2	772.4	721.1	702.6	767.2	796.9	837.8	**136,295.2**
OIL	2013	8.9	8.4	9.3	8.4	8.2	8.4	9.4	9.3	8.3	9.5	9.7	9.1	**1,880.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**4,107.7**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**19.6**
H2O	2012	1440.7	1414.1	1454.7	1313.1	1259.3	0.0	1142.2	1242.1	1084.1	1043.5	0.0	949.4	**127,154.9**
OIL	2012	10.1	9.4	10.0	9.7	9.8	9.8	10.0	9.7	9.0	9.8	10.0	10.6	**1,773.2**
DAY	2011	28.5	26.0	31.0	28.7	29.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,743.1**
GAS	2011	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**17.2**
H2O	2011	1121.4	1162.8	834.1	912.8	873.6	1131.3	1157.4	977.6	1282.5	1563.1	1178.3	1110.3	**114,811.7**
OIL	2011	8.8	9.0	11.0	10.4	9.7	7.8	10.4	10.6	9.9	9.9	9.9	10.4	**1,655.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,388.9**
GAS	2010	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**14.8**
														101,506.5

Manitoba Production
2010 To 2014

Licence ***4986*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-14-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1014.8	926.4	1063.9	1021.9	1391.5	374.9	1042.2	1305.8	1168.6	1276.6	1299.5	1077.3	
OIL	2010	11.7	10.2	11.0	9.7	10.3	9.8	10.2	9.9	10.4	10.6	9.8	10.5	**1,537.5**

Licence ***4987*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-10-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,280.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2014	958.4	860.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,510.4**
OIL	2014	31.8	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,982.0**
DAY	2013	31.0	28.0	7.0	30.0	31.0	25.0	31.0	31.0	29.0	31.0	29.0	5.0	**4,221.4**
GAS	2013	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.8**
H2O	2013	985.6	840.0	202.0	978.0	964.7	667.8	889.0	830.0	813.3	883.0	894.3	155.5	**161,691.6**
OIL	2013	32.0	27.9	7.0	28.1	28.2	27.9	31.2	31.0	27.7	31.4	31.4	4.9	**6,921.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.5	31.0	29.8	31.0	29.3	30.5	**3,913.4**
GAS	2012	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.6	0.7	0.7	0.7	**60.5**
H2O	2012	1469.1	1442.0	1483.4	1339.0	1284.1	0.0	1108.5	1266.6	1105.4	1075.9	0.0	1092.6	**152,588.4**
OIL	2012	33.3	31.3	33.3	32.5	32.6	32.5	31.5	32.1	30.1	32.7	33.5	35.4	**6,612.3**
DAY	2011	31.0	28.0	31.0	26.7	29.0	27.0	31.0	31.0	30.0	3.0	25.0	31.0	**3,550.3**
GAS	2011	0.7	0.7	0.8	0.7	0.7	0.6	0.7	0.7	0.7	0.1	0.6	0.7	**52.2**
H2O	2011	1243.7	1276.8	850.5	865.9	890.8	1153.6	1180.3	996.9	1307.7	154.3	1001.2	1132.1	**139,921.8**
OIL	2011	32.0	32.2	36.5	32.3	32.5	26.2	34.6	34.9	32.9	3.1	27.3	34.6	**6,221.5**
DAY	2010	31.0	28.0	31.0	30.0	28.5	30.0	31.0	31.0	30.0	28.0	15.5	31.0	**3,226.6**
GAS	2010	0.8	0.7	0.7	0.6	0.6	0.7	0.7	0.7	0.7	0.7	0.4	0.7	**44.5**
H2O	2010	1029.8	940.2	1079.6	1036.8	1298.1	380.4	993.3	1267.3	1177.7	1175.8	684.7	1098.5	**127,868.0**
OIL	2010	36.8	32.1	34.9	30.7	29.9	31.0	34.6	35.1	34.8	31.9	16.8	34.7	**5,862.4**

Licence ***4988*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,269.0**
H2O	2014	135.3	124.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,429.3**
OIL	2014	8.7	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.0**
DAY	2013	31.0	22.0	20.0	19.0	16.0	18.0	21.0	25.0	25.0	28.0	26.0	31.0	**4,210.0**
H2O	2013	152.8	103.7	95.5	90.9	77.7	91.2	105.4	131.9	132.3	152.5	137.1	151.7	**24,170.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	4.7	18.8	7.3	7.4	8.2	7.6	8.8	**236.2**
DAY	2012	31.0	29.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	14.0	0.0	28.0	**3,928.0**
H2O	2012	153.2	146.7	152.2	139.3	150.0	145.8	154.7	161.1	153.4	68.1	0.0	142.8	**22,747.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
DAY	2011	29.0	24.0	16.0	30.0	10.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**3,615.0**

Manitoba Production
2010 To 2014

Licence ***4988*** Well Name ***Cromer Unit No. 1 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	141.4	112.1	75.4	149.7	46.8	0.0	99.1	155.3	150.9	152.4	147.8	154.9	**21,180.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	28.0	30.0	**3,334.0**
H2O	2010	95.4	131.2	146.0	144.5	151.1	131.6	143.9	149.0	139.9	131.1	137.7	144.5	**19,794.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.4**

UWI ***100.05-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.0**
H2O	2014	544.4	498.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,463.3**
OIL	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.4**
DAY	2013	31.0	22.0	20.0	19.0	16.0	18.0	21.0	25.0	25.0	28.0	26.0	31.0	**4,179.0**
H2O	2013	614.2	417.0	384.0	365.4	312.3	366.8	424.1	530.2	532.1	612.7	551.3	610.1	**93,420.0**
OIL	2013	14.4	11.5	5.9	5.9	4.8	0.8	0.7	0.2	0.3	0.3	0.3	0.3	**2,684.8**
DAY	2012	31.0	29.0	30.0	29.0	31.0	29.0	31.0	31.0	30.0	14.0	0.0	28.0	**3,897.0**
H2O	2012	616.0	589.9	611.9	560.1	603.5	586.0	622.1	647.4	616.5	273.7	0.0	574.3	**87,699.8**
OIL	2012	6.0	5.8	6.1	6.1	6.2	8.5	9.2	9.4	8.9	4.0	0.0	8.3	**2,639.4**
DAY	2011	29.0	24.0	16.0	30.0	10.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**3,584.0**
H2O	2011	568.1	450.7	303.3	601.6	188.2	0.0	398.5	624.4	606.7	612.6	594.1	623.1	**81,398.4**
OIL	2011	7.0	7.0	4.3	8.5	2.8	0.0	5.6	9.4	9.4	7.8	6.2	6.2	**2,560.9**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	26.0	28.0	30.0	**3,303.0**
H2O	2010	383.6	527.7	586.5	580.8	607.2	529.0	578.6	598.9	562.5	527.1	553.6	580.9	**75,827.1**
OIL	2010	4.0	5.5	6.2	5.9	6.1	5.1	6.3	6.2	5.7	5.2	5.5	5.8	**2,486.7**

Licence ***4989*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,501.0**
H2O	2014	29.3	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.8**
OIL	2014	18.7	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,360.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,442.0**
H2O	2013	37.6	30.5	33.7	31.9	32.5	32.0	31.3	31.5	29.8	31.7	30.4	30.9	**2,866.5**
OIL	2013	13.8	9.4	11.1	10.5	21.4	19.1	17.4	18.4	18.4	19.0	18.5	18.6	**8,324.3**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	28.0	**4,077.0**
H2O	2012	3.7	3.4	3.6	3.4	3.8	3.6	5.4	3.1	36.5	17.0	0.0	33.9	**2,482.7**
OIL	2012	25.8	25.3	28.2	26.8	31.3	29.5	24.0	30.3	13.1	6.2	0.0	12.6	**8,128.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,763.0**
H2O	2011	8.1	7.1	7.8	7.6	7.9	7.7	5.5	4.3	4.3	4.3	3.6	3.8	**2,365.3**
OIL	2011	29.3	26.7	26.8	26.3	28.2	29.1	27.6	29.6	29.4	28.4	26.6	26.6	**7,875.6**
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,398.0**

Manitoba Production
2010 To 2014

Licence ***4989*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	28.8	26.6	23.3	18.5	10.2	6.8	7.2	6.9	10.4	7.6	7.3	7.8	**2,293.3**
OIL	2010	34.8	31.9	29.5	22.4	29.1	27.5	30.1	30.0	24.9	28.8	28.0	28.9	**7,541.0**

UWI ***100.11-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,470.0**
H2O	2014	117.3	107.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,963.7**
OIL	2014	5.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,624.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,411.0**
H2O	2013	150.2	122.1	134.8	127.5	129.9	128.2	125.8	126.4	119.1	126.8	121.5	123.6	**10,738.7**
OIL	2013	1.9	1.3	1.6	1.6	3.1	5.6	5.0	5.3	5.3	5.6	5.4	5.4	**1,614.5**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	14.0	0.0	28.0	**4,046.0**
H2O	2012	15.0	13.6	14.5	13.7	15.1	14.4	21.7	12.3	146.0	68.2	0.0	135.5	**9,202.8**
OIL	2012	7.2	7.0	7.8	7.4	4.3	4.1	3.2	4.0	1.8	0.8	0.0	1.8	**1,567.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,732.0**
H2O	2011	32.4	28.3	31.6	30.9	31.7	30.8	22.3	17.5	17.1	17.2	14.4	15.1	**8,732.8**
OIL	2011	7.7	7.0	7.0	7.2	7.7	8.1	7.6	8.1	8.1	7.8	7.4	7.4	**1,518.0**
DAY	2010	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,367.0**
H2O	2010	115.1	106.3	92.9	74.0	40.9	27.1	28.4	27.6	41.4	30.4	29.2	31.6	**8,443.5**
OIL	2010	9.9	9.1	7.7	5.8	7.6	7.2	8.0	7.8	6.5	7.6	7.4	7.5	**1,426.9**

Licence ***4990*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,308.0**
H2O	2014	15.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.0**
OIL	2014	12.5	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.5**
DAY	2013	30.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,249.0**
H2O	2013	10.2	10.5	10.0	10.1	11.3	10.0	12.3	16.7	16.5	14.9	14.5	15.3	**1,695.5**
OIL	2013	14.6	13.4	15.2	14.6	14.6	12.2	11.8	12.0	11.8	12.1	11.9	12.4	**1,923.0**
DAY	2012	25.0	29.0	31.0	2.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,890.0**
H2O	2012	13.3	13.2	13.5	0.4	0.0	0.0	19.4	14.9	12.5	10.6	10.1	10.6	**1,543.2**
OIL	2012	17.6	17.5	18.0	0.5	0.0	0.0	25.5	19.7	16.7	13.9	13.8	15.7	**1,766.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	0.0	18.0	30.0	31.0	**3,622.0**
H2O	2011	6.8	6.1	5.9	16.6	3.5	5.2	5.8	5.0	0.0	7.2	20.0	15.4	**1,424.7**
OIL	2011	7.7	6.8	7.8	2.9	12.8	7.6	7.7	6.6	0.0	9.2	23.3	20.2	**1,607.5**
DAY	2010	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	24.0	**3,301.0**
H2O	2010	9.5	7.8	9.5	7.9	9.0	6.3	7.1	7.0	6.4	6.9	5.3	6.4	**1,327.2**
OIL	2010	7.9	6.5	8.0	8.1	7.8	8.0	8.1	7.8	7.2	7.7	7.9	7.2	**1,494.9**

UWI ***100.07-17-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***4990*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,308.0**
H2O	2014	4.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.1**
OIL	2014	12.5	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.9**
DAY	2013	30.0	28.0	31.0	30.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**4,249.0**
H2O	2013	3.1	3.4	2.9	3.0	3.5	3.1	3.8	5.0	4.9	4.5	4.4	4.6	**538.5**
OIL	2013	12.3	11.2	12.7	12.3	12.2	12.2	11.8	12.0	11.8	12.1	11.9	12.4	**2,165.1**
DAY	2012	25.0	29.0	31.0	2.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,890.0**
H2O	2012	4.1	4.1	4.2	0.1	0.0	0.0	5.9	4.6	3.8	3.3	3.2	3.2	**492.3**
OIL	2012	14.9	14.8	15.2	0.4	0.0	0.0	21.5	16.7	14.0	11.8	11.8	13.2	**2,020.2**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	0.0	18.0	30.0	31.0	**3,622.0**
H2O	2011	2.1	1.9	1.9	5.0	1.1	1.6	1.8	1.5	0.0	2.2	6.1	4.8	**455.8**
OIL	2011	9.0	8.0	9.3	2.4	10.9	6.5	6.5	5.6	0.0	7.9	19.6	17.3	**1,885.9**
DAY	2010	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	24.0	**3,301.0**
H2O	2010	2.9	2.4	2.9	2.4	2.8	1.9	2.2	2.2	2.0	2.1	1.6	1.9	**425.8**
OIL	2010	9.7	8.1	9.8	9.5	9.1	9.5	9.6	9.3	8.6	9.0	9.3	8.5	**1,782.9**

Licence ***4991*** Well Name ***Virden Roselea Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-30-010-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***103.01-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**

Manitoba Production
2010 To 2014

Licence ***4991*** Well Name ***Virden Roselea Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**
WIN	2011	0.0	0.0	7264.0	11447.0	5980.0	2200.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,891.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225,464.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,869.9**

Licence ***4992*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,471.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	70.5	62.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,851.6**
OIL	2014	56.3	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,563.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**4,412.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	178.9	167.8	111.7	109.0	112.5	95.3	88.5	82.0	76.9	80.2	61.6	64.2	**15,718.2**
OIL	2013	24.2	21.3	25.1	24.5	25.1	24.0	55.1	62.5	58.5	57.8	53.9	58.8	**16,456.5**
DAY	2012	29.1	29.0	31.0	30.0	31.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**4,049.6**
GAS	2012	0.3	0.3	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**59.4**
H2O	2012	133.1	165.5	165.8	162.0	275.4	0.0	243.9	23.1	57.7	153.4	167.5	183.6	**14,489.6**
OIL	2012	28.7	27.6	29.5	28.1	28.5	24.1	28.7	25.4	23.1	23.8	23.6	24.1	**15,965.7**
DAY	2011	31.0	28.0	31.0	27.2	22.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**3,689.7**
GAS	2011	0.2	0.2	0.2	0.2	0.1	0.2	0.3	0.4	0.3	0.3	0.3	0.3	**55.7**
H2O	2011	206.1	182.3	204.6	187.2	156.4	221.0	225.8	258.4	221.1	170.8	81.2	329.2	**12,758.6**
OIL	2011	16.0	14.9	15.9	13.7	11.3	14.7	27.7	30.0	28.7	28.3	27.2	25.6	**15,650.5**
DAY	2010	31.0	28.0	30.8	30.0	31.0	29.8	21.8	31.0	30.0	31.0	30.0	31.0	**3,339.5**
GAS	2010	0.3	0.3	0.3	0.4	0.4	0.6	0.8	1.1	1.0	0.3	0.2	0.2	**52.7**
H2O	2010	196.8	171.0	191.2	177.8	177.5	117.0	62.7	72.5	70.1	176.8	155.2	200.8	**10,314.5**
OIL	2010	28.5	26.5	28.6	29.6	30.6	51.4	68.0	94.5	86.7	23.8	15.6	15.8	**15,396.5**

Licence ***4993*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,406.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.8**

Manitoba Production
2010 To 2014

Licence ***4993*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	245.0	225.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,716.8**
OIL	2014	20.1	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,368.6**
DAY	2013	31.0	27.3	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,347.8**
GAS	2013	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.8**
H2O	2013	246.1	204.7	273.2	281.0	275.7	218.0	262.1	253.8	235.1	238.5	225.4	232.6	**21,246.0**
OIL	2013	20.4	17.3	18.9	18.9	19.4	18.2	19.3	19.2	18.9	19.6	18.5	19.8	**12,330.9**
DAY	2012	30.8	29.0	30.8	27.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,984.5**
GAS	2012	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.2	0.2	0.2	**45.4**
H2O	2012	123.2	110.8	122.1	101.0	116.8	0.0	115.4	226.6	218.4	242.3	207.9	224.8	**18,299.8**
OIL	2012	18.2	17.0	17.7	15.4	17.7	13.6	17.8	21.1	20.1	20.6	19.6	19.6	**12,102.5**
DAY	2011	31.0	28.0	31.0	28.5	27.3	28.0	27.8	31.0	30.0	30.6	30.0	31.0	**3,627.9**
GAS	2011	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**42.9**
H2O	2011	109.1	95.7	105.2	99.1	98.7	99.0	102.7	111.1	111.8	123.4	130.6	143.4	**16,490.5**
OIL	2011	23.6	18.1	19.2	17.9	17.5	17.8	16.8	19.7	18.1	17.8	18.2	18.7	**11,884.1**
DAY	2010	30.3	27.3	30.7	28.7	30.5	14.2	31.0	29.8	30.0	31.0	28.8	31.0	**3,273.7**
GAS	2010	0.7	0.7	0.7	0.7	0.7	0.3	0.6	0.6	0.6	0.6	0.5	0.6	**40.4**
H2O	2010	129.6	107.2	121.1	111.8	113.3	45.2	141.7	135.3	136.4	152.8	152.7	141.1	**15,160.7**
OIL	2010	60.5	54.6	60.4	54.3	55.0	23.2	51.4	48.2	46.7	49.5	44.4	48.9	**11,660.7**

Licence ***4994*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.6**
H2O	2014	994.3	887.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253,524.5**
OIL	2014	42.7	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,943.6**
DAY	2013	31.0	27.4	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	23.0	31.0	**4,238.0**
GAS	2013	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.6**
H2O	2013	1254.0	1151.3	783.1	763.9	788.7	745.5	1379.2	1388.7	1223.7	1348.6	718.6	905.7	**251,642.4**
OIL	2013	58.1	50.2	60.3	59.0	60.4	61.1	88.3	86.3	75.6	79.1	34.8	44.7	**22,862.5**
DAY	2012	31.0	27.5	29.1	30.0	29.5	24.3	31.0	31.0	28.1	21.5	30.0	31.0	**3,882.6**
GAS	2012	1.3	1.1	1.1	1.2	1.1	0.9	1.2	1.2	1.1	0.8	1.2	1.2	**178.3**
H2O	2012	913.4	1010.1	1001.9	1042.4	1687.4	0.0	1570.8	159.3	378.6	745.8	1173.9	1287.0	**239,191.4**
OIL	2012	60.1	51.5	54.2	55.1	53.2	44.6	56.2	58.3	52.1	39.9	56.8	57.9	**22,104.6**
DAY	2011	30.5	27.6	31.0	16.5	29.8	30.0	29.5	27.0	30.0	17.5	0.0	12.5	**3,538.6**
GAS	2011	1.9	1.8	2.0	1.0	1.9	1.8	1.8	1.6	1.4	0.7	0.0	0.5	**164.9**
H2O	2011	1509.3	1335.9	1523.0	846.1	1595.9	1896.0	2040.2	2179.8	1630.2	621.2	0.0	946.7	**228,220.8**
OIL	2011	91.9	85.6	93.1	48.6	89.2	85.5	85.8	78.1	64.8	31.3	0.0	22.4	**21,464.7**
DAY	2010	31.0	28.0	29.7	29.2	30.5	29.0	22.4	17.2	19.5	30.6	29.8	31.0	**3,256.7**
														148.5

Manitoba Production
2010 To 2014

Licence ***4994*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	2.9	2.7	1.7	1.6	1.7	2.4	2.1	1.5	1.6	2.6	2.4	2.0	
H2O	2010	3504.9	3045.2	1946.6	1689.9	1706.4	1496.9	1762.5	1154.5	1341.6	1833.8	1285.0	1533.1	**212,096.5**
OIL	2010	138.3	128.3	79.2	76.4	80.1	112.0	101.8	73.5	77.7	122.1	114.7	94.6	**20,688.4**

Licence ***4995*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,440.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,979.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,440.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,979.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,440.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,979.9**
DAY	2011	31.0	28.0	31.0	28.9	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,402.9**
GAS	2011	2.2	2.1	2.2	2.0	2.2	2.0	2.1	2.1	2.1	2.1	2.0	2.1	**54.5**
H2O	2011	603.1	533.1	598.8	583.0	645.4	646.8	731.5	855.2	759.0	607.1	288.5	1295.4	**40,440.0**
OIL	2011	196.7	183.1	196.2	179.3	195.3	180.6	190.5	189.8	187.4	189.6	182.5	190.1	**15,979.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	**2,039.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.3	2.1	2.2	2.1	2.2	**29.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	274.2	628.9	608.2	596.1	454.1	587.5	**32,293.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	74.6	205.8	188.9	199.7	191.9	194.2	**13,718.8**

Licence ***4996*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,090.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2014	2078.3	1885.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245,193.7**
OIL	2014	18.2	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,617.7**
DAY	2013	31.0	27.5	31.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	29.0	30.0	**4,033.3**
GAS	2013	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2013	2052.0	1972.7	2317.4	2328.8	2196.5	2312.2	1893.4	1925.0	1888.8	1868.2	1860.9	1976.0	**241,229.5**
OIL	2013	22.4	19.8	21.6	21.6	22.7	19.5	16.0	18.3	17.3	19.2	18.1	18.1	**6,582.4**
DAY	2012	29.0	20.8	28.8	30.0	31.0	30.0	24.0	24.5	29.8	30.7	30.0	31.0	**3,676.8**

Manitoba Production
2010 To 2014

Licence ***4996*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.5	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.5	0.5	**74.6**
H2O	2012	1712.5	1173.6	2166.4	2737.2	1877.9	0.0	1492.2	1637.7	2116.8	1837.3	1936.4	2011.9	**216,637.6**
OIL	2012	21.6	16.2	20.8	21.2	20.7	20.7	16.7	17.9	21.4	21.7	21.7	23.0	**6,347.8**
DAY	2011	0.0	4.0	30.7	11.8	5.0	4.0	25.0	30.0	26.0	22.0	30.0	31.0	**3,337.2**
GAS	2011	0.0	0.0	0.5	0.2	0.1	0.1	0.4	0.5	0.4	0.4	0.5	0.5	**69.5**
H2O	2011	0.0	0.0	2185.1	821.9	268.8	229.5	1363.6	1476.6	1441.9	1320.0	1740.2	1978.7	**195,937.7**
OIL	2011	0.0	2.1	23.4	7.2	3.1	2.7	17.5	23.1	20.3	16.7	22.6	23.7	**6,104.2**
DAY	2010	30.9	28.0	31.0	30.0	30.0	6.5	0.0	0.0	0.0	13.0	7.0	9.0	**3,117.7**
GAS	2010	1.7	1.5	1.7	1.7	1.6	0.1	0.0	0.0	0.0	0.2	0.1	0.1	**65.9**
H2O	2010	2797.0	1847.6	1379.2	2242.7	2637.1	431.5	0.0	0.0	0.0	900.8	409.3	536.7	**183,111.4**
OIL	2010	81.5	72.0	82.7	78.9	78.1	6.3	0.0	0.0	0.0	9.7	4.8	6.6	**5,941.8**

Licence ***4997*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,349.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2014	1484.0	1354.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215,847.4**
OIL	2014	37.1	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,985.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	18.0	31.0	30.0	30.0	**4,290.1**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.0**
H2O	2013	1330.5	1302.4	1502.8	1510.1	1308.4	1408.8	1127.9	1316.0	791.9	1334.0	1330.3	1380.6	**213,008.9**
OIL	2013	46.1	41.6	44.5	44.6	45.5	40.0	32.2	36.0	20.7	39.4	36.9	36.2	**7,913.2**
DAY	2012	29.0	23.3	30.8	30.0	31.0	30.0	30.0	31.0	29.8	30.7	27.0	31.0	**3,943.1**
GAS	2012	0.5	0.5	0.6	0.5	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.6	**54.9**
H2O	2012	1110.5	852.8	1502.3	1774.9	1217.7	0.0	1209.1	1343.7	1372.6	1191.4	1130.0	1304.5	**197,365.2**
OIL	2012	44.7	37.5	45.9	43.6	42.7	42.7	43.2	46.9	44.2	44.8	40.3	47.3	**7,449.5**
DAY	2011	30.0	20.0	30.7	24.0	31.0	13.0	25.0	31.0	30.0	30.9	30.0	31.0	**3,589.5**
GAS	2011	0.6	0.3	0.6	0.4	0.5	0.2	0.5	0.6	0.6	0.6	0.6	0.6	**48.6**
H2O	2011	1462.2	0.0	1533.2	1177.8	1142.9	482.5	881.8	989.3	1078.8	1201.3	1128.5	1283.0	**183,355.7**
OIL	2011	46.2	23.5	52.1	32.3	43.4	19.0	38.7	49.4	48.4	48.7	46.7	48.7	**6,925.7**
DAY	2010	30.4	26.7	31.0	28.0	30.0	24.5	28.0	31.0	30.0	14.0	0.0	22.0	**3,262.9**
GAS	2010	0.3	0.2	0.3	0.2	0.3	0.4	0.5	0.6	0.6	0.3	0.0	0.4	**42.5**
H2O	2010	1834.6	1173.1	919.6	1395.5	1780.2	1082.0	1170.2	1368.7	7278.8	680.5	0.0	920.5	**170,994.4**
OIL	2010	21.4	18.3	22.2	19.7	25.6	36.5	41.5	49.4	49.9	23.0	0.0	36.1	**6,428.6**

Licence ***4999*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,433.1**

Manitoba Production
2010 To 2014

Licence ***4999*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2014	850.1	798.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115,045.2**
OIL	2014	20.5	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,186.7**
DAY	2013	30.7	28.0	31.0	30.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**4,374.1**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.3**
H2O	2013	707.7	647.3	710.1	699.0	666.1	680.7	695.1	887.9	864.2	900.6	857.1	865.9	**113,396.4**
OIL	2013	18.2	16.9	19.2	17.9	16.6	16.8	17.1	20.3	19.9	21.8	20.5	20.7	**14,147.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**4,014.4**
GAS	2012	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**71.5**
H2O	2012	691.5	644.9	676.7	653.8	688.7	0.0	643.5	576.0	718.4	735.8	690.7	708.5	**104,214.7**
OIL	2012	25.8	24.7	25.6	24.1	25.3	24.7	24.9	20.8	21.4	20.9	18.8	19.2	**13,921.5**
DAY	2011	31.0	24.0	28.2	27.8	28.0	30.0	31.0	30.8	28.8	30.0	30.0	31.0	**3,653.7**
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.6	0.5	0.5	0.5	0.5	**66.0**
H2O	2011	573.3	449.8	527.3	528.5	535.0	612.0	632.7	613.2	561.4	633.8	625.2	663.5	**96,786.2**
OIL	2011	23.2	17.2	20.0	19.3	20.1	23.1	24.6	26.6	24.9	25.9	25.0	25.8	**13,645.3**
DAY	2010	29.7	28.0	31.0	30.0	31.0	29.5	30.5	31.0	19.0	13.0	30.0	29.5	**3,303.1**
GAS	2010	0.6	0.6	0.7	0.6	0.5	0.5	0.5	0.5	0.3	0.2	0.5	0.4	**60.3**
H2O	2010	800.0	755.9	861.9	819.4	652.5	521.9	557.6	551.5	356.5	230.5	560.7	536.8	**89,830.5**
OIL	2010	29.2	27.3	32.1	30.1	26.0	21.8	22.8	22.0	13.2	9.9	21.8	20.6	**13,369.6**

Licence ***5002*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,421.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2014	21.8	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,772.7**
OIL	2014	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,780.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,362.2**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.7**
H2O	2013	118.5	111.1	74.0	72.2	74.5	62.0	36.4	25.3	23.7	24.8	20.4	19.8	**15,731.5**
OIL	2013	14.1	12.4	14.6	14.2	14.7	13.8	8.8	6.8	6.3	6.3	6.3	6.4	**8,768.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	25.8	31.0	31.0	30.0	31.0	30.0	31.0	**3,997.2**
GAS	2012	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**47.1**
H2O	2012	65.7	76.7	76.8	74.9	123.4	0.0	113.0	14.4	38.2	101.6	110.9	121.6	**15,068.8**
OIL	2012	12.0	10.9	11.6	11.0	10.8	9.4	11.3	13.6	13.4	14.0	13.8	14.1	**8,644.1**
DAY	2011	31.0	28.0	31.0	22.9	26.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,636.4**
GAS	2011	0.3	0.2	0.3	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	**44.1**
H2O	2011	69.1	61.1	68.6	53.0	63.7	64.8	95.4	111.5	98.9	79.2	37.6	168.8	**14,151.6**
OIL	2011	12.1	11.2	12.1	8.8	10.0	8.1	11.2	11.1	10.9	11.0	10.6	11.1	**8,498.2**
														3,290.5

Manitoba Production
2010 To 2014

Licence ***5002*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-22-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.8	30.0	31.0	30.0	22.0	30.5	30.0	31.0	30.0	31.0	
GAS	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.2	**41.5**
H2O	2010	39.1	33.9	37.9	35.3	35.3	30.3	33.4	37.7	37.0	72.1	52.0	67.3	**13,179.9**
OIL	2010	4.3	3.9	4.2	4.4	4.6	4.5	3.5	4.7	4.4	13.0	11.8	11.9	**8,370.0**

Licence ***5003*** Well Name ***EOG Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,424.8**
H2O	2014	1122.9	972.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,258.5**
OIL	2014	11.4	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,910.3**
DAY	2013	31.0	27.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	30.0	31.0	**4,365.8**
H2O	2013	1202.9	1069.9	1205.6	1136.0	1183.6	966.6	1165.3	1257.7	1238.5	1127.9	1096.6	1108.5	**136,163.3**
OIL	2013	12.0	11.0	12.2	11.9	11.5	9.5	11.5	13.2	11.9	10.7	10.1	10.3	**3,889.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**4,010.8**
H2O	2012	1255.6	1141.2	1234.2	1188.9	1264.1	1205.5	1237.1	1137.9	1194.0	1238.1	1219.4	1193.1	**122,404.2**
OIL	2012	12.3	11.3	12.6	11.9	11.9	11.6	12.0	12.3	12.4	12.4	12.4	12.0	**3,753.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,646.8**
H2O	2011	1256.1	1038.9	1056.6	1124.7	1204.8	1065.5	1130.5	1205.2	1162.7	1300.9	1291.4	1340.5	**107,895.1**
OIL	2011	13.2	11.8	12.5	12.4	12.6	11.4	12.0	11.9	11.8	11.9	12.2	13.2	**3,608.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,282.8**
H2O	2010	1301.7	1133.7	655.9	1174.2	1265.5	1207.2	1243.2	1176.5	1187.6	1259.3	1299.7	1303.9	**93,717.3**
OIL	2010	12.8	11.9	12.9	13.0	13.6	13.1	13.3	13.0	12.4	12.8	12.9	13.5	**3,461.6**

Licence ***5004*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2014	1695.8	1593.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258,548.9**
OIL	2014	63.0	57.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,339.1**
DAY	2013	30.7	28.0	31.0	30.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**4,252.7**
GAS	2013	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.9**
H2O	2013	1638.2	1498.1	1643.3	1617.9	1488.4	1557.7	1623.3	1662.1	1613.4	1654.1	1676.8	1727.1	**255,259.9**
OIL	2013	52.3	48.4	54.8	51.3	46.0	47.5	50.5	56.7	57.2	61.8	61.6	63.6	**22,218.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	25.0	13.0	31.0	30.0	30.7	**3,894.0**
GAS	2012	1.7	1.6	1.7	1.6	1.6	1.6	1.6	1.3	0.6	1.3	1.1	1.1	**202.8**
H2O	2012	1730.7	1614.3	1693.5	1636.2	1668.1	0.0	1610.3	1352.4	668.2	1602.6	1598.5	1639.7	**235,859.5**
OIL	2012	81.3	77.9	80.5	75.7	77.2	77.5	78.2	62.6	28.2	63.0	54.0	54.7	**21,566.9**
DAY	2011	31.0	27.8	28.2	29.6	29.1	30.0	31.0	29.8	28.8	30.0	30.0	31.0	**3,552.3**

Manitoba Production
2010 To 2014

Licence ***5004*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	1.9	1.6	1.7	1.7	1.7	1.6	1.6	1.7	1.6	1.7	1.7	1.7	**186.0**
H2O	2011	2085.0	1897.2	1918.1	2043.0	2020.8	2018.3	1974.8	1571.2	1405.3	1586.5	1564.8	1660.6	**219,045.0**
OIL	2011	91.7	78.5	79.4	80.9	82.7	78.5	76.5	80.6	78.2	81.6	78.6	80.9	**20,756.1**
DAY	2010	31.0	28.0	31.0	30.0	28.0	28.3	23.5	22.7	23.0	30.9	30.0	29.5	**3,196.0**
GAS	2010	2.1	1.9	2.2	1.8	1.7	1.7	1.5	1.3	1.3	1.9	1.8	1.7	**165.8**
H2O	2010	1542.0	1396.2	1592.2	2083.9	2020.9	2015.0	1726.9	1554.4	1569.6	1994.4	2039.4	1952.3	**197,299.4**
OIL	2010	100.5	90.1	106.1	87.7	82.4	83.3	69.5	64.0	63.3	92.6	86.1	81.3	**19,788.0**

Licence ***5006*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.03-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,279.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,279.9**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,279.9**
WIN	2011	46.0	39.7	48.5	4.6	0.0	0.0	0.0	17.5	103.2	76.3	79.0	37.6	**9,279.9**
WIN	2010	63.6	78.0	51.8	72.9	72.0	39.7	64.5	70.3	63.0	63.7	53.0	57.1	**8,827.5**

Licence ***5007*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.07-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,203.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,203.2**
WIN	2012	94.5	74.0	69.3	59.8	89.1	84.7	76.4	29.6	0.0	0.0	0.0	0.0	**11,203.2**
WIN	2011	42.6	29.5	37.3	4.1	0.0	0.0	11.4	91.8	105.9	45.8	97.8	96.0	**10,625.8**
WIN	2010	83.0	105.5	95.5	82.3	80.8	48.2	60.9	74.0	51.6	63.6	59.9	70.3	**10,063.6**

Licence ***5009*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.11-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,891.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,891.9**
WIN	2012	29.2	30.1	25.6	25.4	30.9	22.5	17.6	8.4	0.0	0.0	0.0	0.0	**10,891.9**
WIN	2011	45.9	44.6	6.0	0.0	0.0	4.8	0.0	0.0	0.0	0.0	3.6	42.3	**10,702.2**
WIN	2010	51.3	71.4	57.4	57.1	59.0	50.4	14.6	0.0	69.1	68.7	66.1	69.1	**10,555.0**

Licence ***5010*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,317.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.1**
H2O	2014	2268.6	2131.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395,900.3**

Manitoba Production
2010 To 2014

Licence ***5010*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	27.2	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,662.6**
DAY	2013	24.7	28.0	31.0	30.0	31.0	27.0	25.0	30.0	30.0	31.0	30.0	31.0	**4,258.3**
GAS	2013	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.1**
H2O	2013	2098.0	2385.4	2616.4	2576.0	2623.8	2282.8	2136.8	2435.8	2306.2	2403.1	2287.2	2310.5	**391,500.4**
OIL	2013	53.9	62.0	70.3	65.7	65.1	56.1	53.9	42.5	26.3	29.0	27.1	27.5	**21,610.6**
DAY	2012	31.0	29.0	30.3	29.3	14.5	29.7	31.0	26.0	30.0	31.0	30.0	27.7	**3,909.6**
GAS	2012	1.6	1.5	1.5	1.5	0.7	1.5	1.5	1.3	1.5	1.5	1.5	1.3	**122.7**
H2O	2012	2741.6	2557.2	2617.7	2534.4	1277.2	0.0	2581.6	2265.6	2546.3	2627.2	2545.2	2355.3	**363,038.4**
OIL	2012	75.8	72.5	73.2	69.1	34.7	71.9	73.7	62.8	70.7	70.4	69.2	63.2	**21,031.2**
DAY	2011	31.0	27.8	28.2	29.8	29.1	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,570.1**
GAS	2011	1.1	0.9	1.0	1.0	1.0	1.0	1.0	1.2	1.5	1.6	1.5	1.6	**105.8**
H2O	2011	2624.7	2388.4	2414.9	2593.8	2544.2	2612.5	2598.6	2519.2	2226.1	2513.1	2478.8	2630.6	**336,389.1**
OIL	2011	52.3	44.8	45.3	46.5	47.2	48.4	49.4	59.2	72.9	76.0	73.4	75.4	**20,224.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.5	23.0	31.0	23.0	30.9	30.0	28.2	**3,212.4**
GAS	2010	1.4	1.3	1.5	1.2	1.3	0.8	0.9	1.1	0.8	1.1	1.0	0.9	**91.4**
H2O	2010	2295.4	2078.3	2370.0	2095.3	2165.1	1341.9	1635.5	2607.9	1976.1	2510.7	2567.4	2346.8	**306,244.2**
OIL	2010	68.6	61.5	72.4	58.0	60.0	37.8	44.7	50.8	36.0	52.8	49.2	44.3	**19,533.2**

Licence ***5011*** Well Name ***Waskada Unit No. 16 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,561.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,561.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,561.1**
WIN	2011	15.4	10.7	17.3	0.9	0.0	0.0	18.6	13.7	6.5	5.5	16.6	12.9	**12,561.1**
WIN	2010	37.9	41.8	28.8	29.2	24.0	7.3	19.7	12.3	13.5	10.6	12.1	18.2	**12,443.0**

Licence ***5012*** Well Name ***Waskada Unit No. 16 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,249.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,249.7**
WIN	2012	129.7	173.0	164.4	120.0	186.3	160.4	153.0	59.9	0.0	0.0	0.0	0.0	**38,249.7**
WIN	2011	228.4	188.2	218.3	173.1	188.0	180.3	106.6	69.8	69.5	50.0	138.3	104.1	**37,103.0**
WIN	2010	140.5	285.4	316.3	305.4	315.0	235.1	254.5	254.7	237.3	228.8	215.3	244.3	**35,388.4**

Licence ***5013*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
														5,602.2

Manitoba Production
2010 To 2014

Licence ***5013*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
DAY	2012	24.0	22.0	23.9	20.0	6.0	3.0	20.0	28.0	30.0	17.0	11.0	9.0	**3,014.9**
H2O	2012	16.2	14.3	1.9	8.7	1.8	1.6	2.2	6.3	2.9	1.5	0.9	0.5	**5,602.2**
OIL	2012	3.0	2.7	0.4	1.6	0.3	0.3	0.5	1.2	0.7	0.2	0.2	0.2	**1,753.7**
DAY	2011	31.0	18.0	21.0	0.0	0.0	0.0	15.0	26.0	30.0	22.0	18.0	31.0	**2,801.0**
H2O	2011	30.9	19.0	23.4	0.0	0.0	0.0	12.5	13.0	16.7	3.6	11.5	16.6	**5,543.4**
OIL	2011	3.5	2.2	2.6	0.0	0.0	0.0	1.1	7.3	3.4	3.6	5.8	6.5	**1,742.4**
DAY	2010	23.0	28.0	13.0	5.0	25.0	0.0	6.0	31.0	30.0	31.0	15.0	25.0	**2,589.0**
H2O	2010	27.7	34.1	12.6	9.3	30.6	0.0	8.3	40.1	33.5	31.5	15.6	35.0	**5,396.2**
OIL	2010	6.8	8.6	3.1	2.3	7.7	0.0	2.0	10.1	8.4	7.9	3.9	3.9	**1,706.4**

Licence ***5015*** Well Name ***Penn West Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,337.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.3**

Licence ***5016*** Well Name ***Waskada Unit No. 17 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.06-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**

Manitoba Production
2010 To 2014

Licence ***5016*** Well Name ***Waskada Unit No. 17 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.06-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.8**

Licence ***5017*** Well Name ***Waskada Unit No. 17 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.11-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,267.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,267.0**
WIN	2012	44.1	42.1	50.2	41.3	52.5	48.4	52.4	22.3	0.0	0.0	0.0	0.0	**21,267.0**
WIN	2011	79.4	51.4	56.1	33.2	49.2	48.3	55.9	66.3	56.4	53.9	52.4	48.5	**20,913.7**
WIN	2010	75.3	98.5	91.8	77.3	99.0	75.4	76.6	5.4	82.5	72.7	65.2	97.3	**20,262.7**

Licence ***5018*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,332.0**
H2O	2014	4.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.6**
OIL	2014	11.9	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	**4,281.0**
H2O	2013	1.9	1.8	1.9	1.9	1.9	4.0	3.8	5.0	4.8	4.9	4.5	4.5	**699.8**
OIL	2013	4.8	4.4	4.8	4.9	4.8	9.4	8.0	10.6	11.0	11.5	11.2	11.3	**3,168.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,925.0**
H2O	2012	3.4	3.1	2.6	2.3	2.3	2.1	2.3	2.2	1.5	1.8	1.8	1.8	**658.9**
OIL	2012	13.6	12.9	11.6	10.6	10.2	9.3	10.1	7.7	3.9	5.0	4.9	4.8	**3,072.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	8.0	30.0	30.0	31.0	**3,565.0**
H2O	2011	2.9	2.5	2.9	3.1	3.2	1.7	0.0	0.0	0.8	3.3	3.3	3.4	**631.7**
OIL	2011	13.6	12.0	13.6	12.0	13.5	7.6	0.0	0.0	3.6	15.3	13.8	14.2	**2,967.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,298.0**
H2O	2010	2.1	1.8	2.1	1.9	2.1	2.1	2.0	2.1	2.1	2.5	2.8	2.9	**604.6**
OIL	2010	13.0	12.2	12.1	11.4	12.0	11.6	11.4	11.8	11.8	12.5	13.4	13.4	**2,848.2**

UWI ***100.03-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,332.0**
H2O	2014	9.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
OIL	2014	15.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,407.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	30.0	30.0	31.0	30.0	31.0	**4,281.0**
H2O	2013	4.3	4.1	4.4	4.2	4.6	8.5	8.1	10.6	10.3	10.3	9.6	9.6	**1,264.9**
OIL	2013	8.9	8.3	9.1	9.1	8.9	12.3	10.6	14.0	14.6	15.4	14.8	15.0	**5,382.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,925.0**
H2O	2012	6.8	6.3	5.5	5.0	4.9	4.6	4.9	5.0	3.5	4.1	4.0	4.3	**1,176.3**

Manitoba Production
2010 To 2014

Licence ***5018*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	21.0	20.1	18.1	16.7	18.6	17.0	18.4	14.1	7.2	9.2	9.0	9.0	**5,241.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	0.0	8.0	30.0	30.0	31.0	**3,565.0**
H2O	2011	5.8	5.1	5.7	6.1	6.4	3.5	0.0	0.0	1.6	6.4	6.7	6.8	**1,117.4**
OIL	2011	21.2	18.5	21.1	18.6	20.9	11.8	0.0	0.0	5.5	23.8	21.4	21.9	**5,062.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,298.0**
H2O	2010	3.8	3.4	3.9	3.6	3.9	3.9	3.8	3.8	3.9	4.9	5.5	5.8	**1,063.3**
OIL	2010	17.3	16.3	18.8	17.8	18.7	18.1	17.7	18.4	18.5	19.4	20.8	20.7	**4,878.1**

Licence ***5019*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.14-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,588.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,588.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,588.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,588.4**
WIN	2010	90.9	142.1	158.4	152.5	157.6	152.2	133.3	4.4	20.3	146.2	144.5	268.4	**23,588.4**

Licence ***5020*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.15-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,830.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,830.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,830.1**
WIN	2011	32.8	35.9	39.5	37.6	22.2	4.9	3.1	8.7	49.4	32.0	28.4	20.7	**6,830.1**
WIN	2010	42.7	53.0	55.9	49.6	51.7	38.7	35.4	40.6	48.5	39.2	24.3	37.6	**6,514.9**

Licence ***5021*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.16-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**
WIN	2010	0.0	0.0	0.0	0.0	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.6**

Licence ***5022*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.04-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.4**

Manitoba Production
2010 To 2014

Licence ***5022*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.04-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	9.1	7.7	6.6	6.2	7.3	5.3	4.5	8.0	6.3	7.2	3.1	2.4	**2,618.4**
WIN	2010	0.9	0.0	0.9	0.0	0.0	0.0	13.7	7.8	6.0	5.6	5.3	10.0	**2,544.7**

Licence ***5023*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.12-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,817.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,817.8**
WIN	2012	193.5	384.6	431.0	323.3	453.9	375.7	383.4	169.8	0.0	0.0	0.0	0.0	**39,817.8**
WIN	2011	187.4	154.4	42.9	35.8	33.9	34.5	39.5	40.2	37.7	682.4	294.0	279.6	**37,102.6**
WIN	2010	121.4	262.5	264.5	267.1	275.3	253.3	232.4	231.2	229.8	219.1	140.6	16.6	**35,240.3**

Licence ***5024*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.14-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,570.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,570.2**
WIN	2012	86.1	87.0	100.1	77.8	112.9	101.9	100.6	41.8	0.0	0.0	0.0	0.0	**21,570.2**
WIN	2011	141.7	121.2	140.3	120.4	107.0	98.2	105.5	102.2	89.1	88.0	75.4	82.9	**20,862.0**
WIN	2010	144.9	194.5	198.3	176.4	178.9	160.9	160.0	144.6	129.2	125.3	138.9	173.4	**19,590.1**

Licence ***5025*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.13-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.6**

Licence ***5026*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,431.5**
H2O	2014	2657.3	2371.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,276.5**
OIL	2014	76.6	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,086.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**4,372.5**
H2O	2013	2977.1	2673.5	3038.4	2876.5	2709.4	2607.8	2693.2	2497.2	2524.9	2655.4	2540.9	2551.2	**475,247.4**
OIL	2013	64.4	60.3	65.8	63.8	81.0	79.5	81.7	73.2	76.0	78.8	76.8	76.0	**25,938.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,010.5**
H2O	2012	2991.6	2804.8	3010.1	2868.7	3032.5	2703.4	3053.8	3073.4	2936.9	3029.8	2958.0	2989.6	**442,901.9**

Manitoba Production
2010 To 2014

Licence ***5026*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	64.1	59.9	66.2	63.8	64.4	56.9	64.8	65.1	62.8	64.7	63.2	65.7	**25,061.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**3,646.5**
H2O	2011	3204.6	2875.4	3142.5	3077.7	3154.7	3065.9	2173.5	3174.2	3048.1	2925.4	2947.1	3001.8	**407,449.3**
OIL	2011	68.6	65.0	70.9	68.9	70.2	69.9	48.7	72.2	71.1	65.3	66.5	66.6	**24,300.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,291.5**
H2O	2010	3459.1	3092.0	3373.9	3252.7	3309.9	2996.0	3405.8	3367.3	3165.2	3212.5	3120.7	3212.5	**371,658.4**
OIL	2010	70.2	60.4	65.0	62.7	65.0	55.0	62.8	63.2	66.5	69.9	66.3	71.2	**23,496.1**

Licence ***5027*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-30-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,468.6**
H2O	2014	411.5	367.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,505.5**
OIL	2014	41.1	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,199.6**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**4,409.6**
H2O	2013	408.3	365.9	397.9	401.5	414.3	398.7	412.9	390.5	385.5	403.3	384.9	396.8	**64,726.5**
OIL	2013	42.8	38.8	41.1	40.6	42.0	41.3	42.8	40.3	40.2	41.6	39.9	40.6	**13,123.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,046.6**
H2O	2012	441.7	406.6	438.1	415.3	429.8	374.7	426.3	433.8	402.6	408.1	400.7	403.5	**59,966.0**
OIL	2012	47.4	43.4	47.7	44.7	44.9	38.2	43.7	44.1	41.5	42.7	41.5	43.5	**12,631.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**3,683.6**
H2O	2011	468.4	419.7	470.2	453.3	459.5	457.4	412.0	474.0	453.7	437.3	443.0	445.1	**54,984.8**
OIL	2011	50.9	45.8	50.6	48.5	48.7	47.7	42.2	49.0	47.6	45.5	47.8	47.6	**12,108.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,323.6**
H2O	2010	528.5	461.6	498.9	481.2	489.2	444.4	497.8	487.2	474.0	484.9	471.0	482.6	**49,591.2**
OIL	2010	40.4	35.0	37.7	36.3	37.6	33.5	43.5	52.4	52.1	53.8	50.9	52.6	**11,536.2**

Licence ***5032*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	58.2	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,803.7**
WIN	2013	77.5	53.1	26.1	0.0	0.0	49.4	102.3	94.9	93.6	88.2	0.0	59.7	**15,687.9**
WIN	2012	25.3	122.3	183.9	204.4	194.3	86.9	17.0	0.0	122.2	97.8	83.8	94.0	**15,043.1**
WIN	2011	231.7	74.9	171.9	145.7	0.0	0.0	0.0	110.1	216.6	229.7	141.5	141.9	**13,811.2**
WIN	2010	100.8	14.7	136.9	311.3	283.7	283.7	255.1	245.0	188.6	218.5	236.6	236.6	**12,347.2**

Licence ***5033*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,268.3**
														19,267.3

Manitoba Production
2010 To 2014

Licence ***5033*** Well Name ***Goodlands Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	44.8	123.8	116.7	69.2	0.0	0.0	0.5	
WIN	2012	0.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,912.3**
WIN	2011	142.0	45.9	116.1	103.0	0.0	0.0	0.0	76.1	151.3	157.7	85.9	0.1	**18,903.5**
WIN	2010	99.4	20.0	110.2	311.0	360.3	360.3	237.0	157.3	127.3	142.7	152.2	152.2	**18,025.4**

Licence ***5034*** Well Name ***Goodlands Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,409.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.6**
H2O	2014	7.7	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.9**
OIL	2014	23.2	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,481.9**
DAY	2013	30.0	19.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,350.2**
GAS	2013	60.0	34.9	78.5	142.8	114.6	60.0	90.9	75.8	0.0	0.0	0.0	0.0	**720.6**
H2O	2013	9.9	6.4	10.7	11.5	11.9	11.4	12.1	12.1	9.6	9.7	7.7	7.5	**1,738.9**
OIL	2013	31.8	20.9	32.1	33.4	33.9	32.8	32.9	34.2	29.8	31.7	25.3	24.1	**4,437.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,997.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	**63.1**
H2O	2012	13.0	12.6	13.5	13.7	14.7	11.0	4.3	14.4	11.2	8.9	8.3	8.3	**1,618.4**
OIL	2012	26.4	24.3	24.0	22.4	23.2	15.3	6.7	29.3	39.5	35.4	33.7	34.9	**4,074.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,660.2**
H2O	2011	15.8	14.9	16.0	15.6	9.9	14.4	14.0	13.7	12.5	12.9	12.1	12.9	**1,484.5**
OIL	2011	27.5	25.3	30.8	29.1	19.3	29.0	26.5	28.3	27.1	27.3	22.1	26.7	**3,759.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,295.2**
H2O	2010	13.9	12.8	12.3	13.2	14.2	14.0	15.0	14.1	14.8	16.1	16.3	16.6	**1,319.8**
OIL	2010	28.6	25.5	27.8	27.2	28.9	27.0	28.6	28.9	29.6	31.5	28.9	29.2	**3,440.2**

Licence ***5035*** Well Name ***Goodlands Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,556.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.5**
OIL	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**3,543.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	10.7	9.1	9.1	8.2	8.4	8.1	8.5	8.4	4.0	2.5	2.4	2.5	**1,414.5**
OIL	2013	14.0	13.3	8.2	4.3	4.3	4.2	4.2	4.3	3.0	2.6	2.6	2.8	**1,695.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**3,180.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**5.8**

Manitoba Production
2010 To 2014

Licence ***5035*** Well Name ***Goodlands Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	14.0	21.5	16.2	**1,332.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	12.5	14.5	14.7	**1,627.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**3,058.5**
H2O	2011	5.2	4.1	4.6	3.9	4.4	5.0	5.5	6.8	7.0	7.2	2.9	0.0	**1,278.7**
OIL	2011	4.0	3.1	3.6	2.8	3.5	4.1	4.0	5.8	6.6	6.6	2.3	0.0	**1,583.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,724.5**
H2O	2010	10.3	9.4	4.2	9.7	10.4	10.3	11.0	6.4	5.5	5.7	5.2	5.4	**1,222.1**
OIL	2010	8.2	7.2	7.2	7.7	8.3	7.7	8.1	4.9	4.3	4.3	4.3	4.3	**1,537.1**

Licence ***5036*** Well Name ***Goodlands Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,358.0**
GAS	2014	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.5**
H2O	2014	4.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.5**
OIL	2014	13.8	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,767.8**
DAY	2013	30.0	26.0	30.0	30.0	31.0	30.0	31.0	23.7	30.0	31.0	30.0	31.0	**4,310.0**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	4.2	6.7	**17.2**
H2O	2013	12.7	10.0	4.2	4.2	5.0	4.8	5.2	10.1	12.4	8.3	6.5	6.2	**1,114.8**
OIL	2013	36.6	32.0	17.5	19.5	25.6	25.5	25.6	24.3	20.4	15.4	13.7	14.8	**2,738.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	28.0	**3,956.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	2.6	2.5	2.3	2.1	2.2	2.8	2.4	3.2	3.0	12.7	12.3	12.1	**1,025.2**
OIL	2012	9.5	8.8	9.6	8.1	9.3	10.5	10.2	13.6	13.1	35.0	35.7	36.3	**2,467.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,622.3**
H2O	2011	4.8	2.9	5.3	1.5	3.2	4.7	5.2	3.9	2.4	2.5	2.3	2.5	**965.0**
OIL	2011	17.1	9.7	18.3	5.2	11.5	17.2	17.3	14.6	9.8	9.8	7.6	9.7	**2,267.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,257.3**
H2O	2010	2.5	2.3	2.2	3.3	5.2	5.3	5.6	5.2	5.1	5.3	4.9	5.1	**923.8**
OIL	2010	6.6	6.0	6.4	10.7	18.0	16.5	17.5	17.5	17.4	18.3	17.9	18.1	**2,119.6**

Licence ***5037*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,283.0**
GAS	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2014	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,815.5**
OIL	2014	11.8	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,224.0**
GAS	2013	0.3	0.3	0.2	0.4	0.4	0.3	0.3	0.3	0.3	0.7	2.2	1.0	**9.4**

Manitoba Production
2010 To 2014

Licence ***5037*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1.3	1.0	1.1	1.0	1.2	1.1	0.6	0.6	1.1	1.7	1.7	1.6	**1,812.6**
OIL	2013	10.3	9.2	9.1	8.9	10.1	9.8	6.5	5.9	10.0	15.7	15.3	13.7	**5,079.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,859.0**
GAS	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.2	**2.7**
H2O	2012	0.3	0.4	0.6	0.8	1.0	0.9	0.9	0.9	0.9	1.2	1.5	1.3	**1,798.6**
OIL	2012	3.6	4.1	6.7	6.7	7.3	7.0	6.9	8.1	9.3	12.3	14.1	10.3	**4,954.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,493.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	**1.8**
H2O	2011	4.4	1.9	2.1	2.9	3.9	3.5	4.2	5.0	5.1	3.9	0.7	0.7	**1,787.9**
OIL	2011	12.6	5.5	6.2	7.2	12.0	12.1	19.1	16.4	15.9	12.3	4.7	4.3	**4,858.4**
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,129.0**
H2O	2010	2.6	0.0	4.5	3.4	3.6	3.5	3.4	3.4	3.4	4.7	5.6	5.7	**1,749.6**
OIL	2010	12.3	0.0	22.8	18.5	18.5	17.5	17.7	18.0	16.8	17.2	15.1	15.5	**4,730.1**

Licence ***5038*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,845.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**3,447.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**12.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**956.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	**4,845.3**
DAY	2012	31.0	28.0	31.0	27.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,431.5**
GAS	2012	0.9	0.1	0.3	0.4	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**12.4**
H2O	2012	1.3	1.0	1.0	0.8	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**955.7**
OIL	2012	10.5	10.2	9.2	6.9	8.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.4**
DAY	2011	31.0	28.0	22.0	0.0	31.0	26.0	3.0	31.0	30.0	31.0	30.0	31.0	**3,253.5**
GAS	2011	0.0	0.0	0.7	0.0	1.0	0.2	0.0	0.0	1.6	0.3	1.2	0.9	**10.1**
H2O	2011	2.5	1.9	1.1	0.0	1.4	0.7	0.1	0.8	1.2	1.3	1.2	1.4	**949.7**
OIL	2011	20.5	17.0	10.0	0.0	12.4	6.0	0.5	6.2	12.2	10.8	10.3	10.2	**4,788.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	22.0	0.0	0.0	14.0	30.0	17.0	**2,959.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	1.0	0.0	0.0	0.0	2.0	0.0	**4.2**
H2O	2010	3.4	3.4	5.4	3.3	3.4	2.3	1.3	0.0	0.0	0.8	2.1	1.4	**936.1**
OIL	2010	29.2	29.6	45.6	29.7	29.8	18.9	11.4	0.0	0.0	7.7	16.6	10.8	**4,672.3**

Licence ***5044*** Well Name ***Tundra South Pipestone*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5044*** Well Name ***Tundra South Pipestone*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.0**
H2O	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,441.0**
OIL	2014	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
DAY	2013	10.0	0.0	0.0	0.0	11.0	10.0	4.0	16.0	30.0	26.0	24.0	3.0	**2,058.0**
H2O	2013	0.4	0.0	0.0	0.0	1.7	0.6	0.2	0.6	0.9	0.7	0.5	0.1	**8,440.8**
OIL	2013	4.1	0.0	0.0	0.0	14.9	13.0	3.5	11.4	15.1	12.1	10.2	1.4	**2,422.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	29.0	23.0	3.0	**1,924.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.1	10.8	1.4	1.1	0.4	**8,435.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.7	19.6	9.8	13.5	10.9	3.1	**2,336.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	0.0	0.0	0.0	0.0	**1,786.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	3.3	3.2	0.0	0.0	0.0	0.0	**8,415.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	11.4	18.4	0.0	0.0	0.0	0.0	**2,257.7**
DAY	2010	0.0	0.0	0.0	20.0	22.0	13.0	31.0	30.0	30.0	31.0	18.0	0.0	**1,747.0**
H2O	2010	0.0	0.0	0.0	5.2	5.5	2.5	5.0	3.9	3.8	3.8	2.1	0.0	**8,408.9**
OIL	2010	0.0	0.0	0.0	18.3	16.8	7.8	15.1	13.0	12.9	12.8	7.2	0.0	**2,227.9**

Licence ***5045*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2014	780.8	701.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102,675.7**
OIL	2014	15.1	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,231.6**
DAY	2013	30.8	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,009.3**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2013	796.4	684.3	728.8	796.7	760.5	544.1	724.2	676.1	658.7	719.3	747.2	785.5	**101,193.9**
OIL	2013	15.1	13.2	14.7	13.4	12.9	13.3	14.9	14.8	13.1	15.0	15.3	14.4	**8,202.6**
DAY	2012	30.5	29.0	31.0	29.0	31.0	30.0	31.0	12.0	29.8	31.0	29.3	30.5	**3,651.5**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.1	0.3	0.3	0.3	0.4	**35.8**
H2O	2012	1382.2	1379.0	1418.7	1237.7	1228.0	0.0	1113.8	405.2	900.5	876.5	0.0	890.1	**92,572.1**
OIL	2012	18.3	17.5	18.6	17.5	18.3	18.2	18.5	6.0	14.3	15.5	16.0	16.9	**8,032.5**
DAY	2011	28.5	26.0	31.0	27.0	29.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**3,307.4**
GAS	2011	0.3	0.4	0.4	0.4	0.4	0.0	0.0	0.0	0.0	0.4	0.4	0.4	**31.6**
H2O	2011	1093.6	1133.9	813.3	838.4	851.9	0.0	0.0	0.0	0.0	1376.7	1149.0	1082.7	**81,740.4**
OIL	2011	16.4	16.6	20.4	18.3	18.1	0.0	0.0	0.0	0.0	16.6	18.3	19.4	**7,836.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,076.9**
GAS	2010	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	**28.5**
H2O	2010	999.5	912.5	1047.8	1006.5	1370.6	369.2	964.1	1230.2	1117.1	1244.9	1267.2	1050.6	**73,400.9**
OIL	2010	22.3	19.5	21.2	18.6	19.8	18.8	21.0	21.3	19.9	19.7	18.2	19.4	**7,692.8**

Manitoba Production
2010 To 2014

Licence ***5048*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,158.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2014	1251.2	1175.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191,996.9**
OIL	2014	33.8	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,501.4**
DAY	2013	30.7	21.0	11.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**4,099.1**
GAS	2013	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2013	1374.0	942.4	489.0	904.7	1382.1	1336.2	1355.3	1348.8	1271.9	1325.4	1261.4	1274.3	**189,570.2**
OIL	2013	60.1	41.7	22.4	39.3	58.5	55.9	58.3	40.1	32.8	36.0	33.7	34.2	**6,436.7**
DAY	2012	7.0	13.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	24.0	22.0	30.7	**3,772.4**
GAS	2012	0.1	0.2	0.5	0.5	0.5	0.5	0.5	0.6	1.3	1.0	1.0	1.3	**67.8**
H2O	2012	316.6	586.1	1371.7	1325.4	1396.2	0.0	1304.3	1158.7	1341.3	1071.5	983.2	1375.4	**175,304.7**
OIL	2012	5.3	10.3	23.6	22.2	23.3	22.7	22.9	29.0	63.4	49.0	45.5	63.0	**5,923.7**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	30.7	31.0	28.8	30.0	30.0	31.0	**3,466.7**
GAS	2011	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**59.8**
H2O	2011	1328.6	1209.0	1222.3	1312.9	1372.6	1322.3	1301.3	1285.2	1148.4	1285.0	1267.4	1345.1	**163,074.3**
OIL	2011	25.3	21.7	21.9	22.5	24.3	23.4	23.6	25.9	23.3	23.9	23.0	23.7	**5,543.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	11.0	23.0	24.5	**3,107.4**
GAS	2010	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.3	0.2	0.4	0.4	**53.8**
H2O	2010	1352.6	1224.7	1396.6	1327.6	1383.4	1319.1	1408.5	1345.8	842.3	461.0	1015.8	1044.3	**147,674.2**
OIL	2010	26.6	23.9	28.1	26.3	27.9	27.0	28.0	26.3	15.4	9.7	19.5	19.3	**5,261.0**

Licence ***5049*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,201.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
H2O	2014	725.3	681.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210,470.1**
OIL	2014	21.3	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,598.7**
DAY	2013	30.7	28.0	31.0	30.0	30.0	29.0	25.0	30.0	29.0	31.0	30.0	31.0	**4,142.0**
GAS	2013	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
H2O	2013	1331.8	1218.0	1336.0	1315.3	1296.5	1266.4	1091.0	1000.6	712.8	768.4	731.4	738.8	**209,063.3**
OIL	2013	34.2	31.8	35.9	33.6	32.3	31.1	27.5	28.8	20.0	22.7	21.3	21.6	**12,557.9**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	30.8	21.8	30.0	31.0	30.0	30.7	**3,787.3**
GAS	2012	0.8	0.7	0.8	0.7	0.8	0.8	0.8	0.6	0.8	0.8	0.7	0.8	**67.0**
H2O	2012	1449.7	1352.1	1407.0	1370.6	1443.8	0.0	1304.9	965.7	1297.5	1339.3	1299.6	1333.1	**196,256.3**
OIL	2012	36.9	35.2	36.3	34.4	36.2	36.1	38.7	27.8	37.5	37.1	35.4	35.9	**12,217.1**
DAY	2011	31.0	24.0	28.2	29.6	28.8	17.3	29.0	30.0	28.8	30.0	30.0	31.0	**3,431.2**
GAS	2011	0.7	0.5	0.6	0.7	0.7	0.4	0.6	0.7	0.7	0.7	0.7	0.8	**57.9**
H2O	2011	1395.3	1094.9	1283.7	1367.4	1339.0	802.4	1292.3	1306.3	1225.8	1384.0	1334.3	1391.1	**181,693.0**
														11,789.6

Manitoba Production
2010 To 2014

Licence ***5049*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	35.0	25.9	30.3	30.9	31.3	18.6	30.8	34.7	33.2	34.6	34.8	36.7	
DAY	2010	31.0	28.0	31.0	30.0	28.5	28.3	30.5	31.0	19.0	20.9	30.0	29.5	**3,093.5**
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.7	0.8	0.8	0.4	0.5	0.7	0.7	**50.1**
H2O	2010	1310.8	1186.9	1353.4	1286.7	1232.7	1204.0	1343.0	1305.1	867.8	903.1	1364.8	1306.7	**166,476.5**
OIL	2010	36.1	32.4	38.1	35.9	34.8	34.5	37.4	35.8	19.9	23.9	32.8	31.0	**11,412.8**

Licence ***5050*** Well Name ***Virden Roselea Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-07-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,285.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.1**
H2O	2014	1677.9	1567.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151,365.7**
OIL	2014	78.5	75.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,680.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**4,226.0**
GAS	2013	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.1**
H2O	2013	0.0	2687.1	1595.0	1539.2	1525.2	1614.3	1636.0	1629.1	1627.2	1632.0	1613.2	1632.6	**148,120.5**
OIL	2013	76.9	72.9	81.1	81.7	86.7	82.6	89.6	88.0	80.9	84.1	78.9	79.7	**9,526.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.8	31.0	31.0	29.6	31.0	21.0	26.0	**3,862.0**
GAS	2012	1.3	1.1	1.3	1.2	1.2	1.4	1.5	1.5	1.6	1.6	1.0	1.0	**106.0**
H2O	2012	1608.9	1466.3	1603.1	1292.5	1579.0	0.0	1589.6	1567.7	1407.2	1578.4	1068.5	0.0	**129,389.6**
OIL	2012	60.9	53.4	59.5	57.4	57.8	65.5	70.3	71.2	75.4	74.3	47.6	48.5	**8,543.0**
DAY	2011	31.0	28.0	31.0	21.5	31.0	21.0	28.5	29.5	29.0	31.0	30.0	31.0	**3,510.6**
GAS	2011	1.5	1.4	1.4	1.0	1.6	1.0	1.3	1.3	1.4	1.3	1.3	1.3	**90.3**
H2O	2011	1347.1	1086.6	1391.1	984.0	1362.0	962.1	1264.6	1321.5	1383.1	1598.6	1529.3	1734.7	**114,628.4**
OIL	2011	69.8	65.8	68.0	46.5	73.7	47.0	61.3	61.1	64.8	62.5	62.0	63.1	**7,801.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**3,168.1**
GAS	2010	1.4	1.2	1.3	1.3	1.4	1.3	0.9	1.6	1.5	1.5	1.5	1.5	**74.5**
H2O	2010	932.8	952.7	1046.0	1035.3	1077.1	1061.2	843.6	1176.5	1272.6	1149.3	1273.2	1226.5	**98,663.7**
OIL	2010	64.2	57.4	63.0	61.4	64.3	62.2	44.5	75.3	71.1	71.0	68.9	70.3	**7,055.6**

Licence ***5051*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2014	541.3	552.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112,307.2**
OIL	2014	16.1	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,606.4**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**3,959.4**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.4**
H2O	2013	837.3	819.7	945.7	950.4	55.5	765.6	741.3	884.0	823.4	543.7	542.2	557.2	**111,213.9**

Manitoba Production
2010 To 2014

Licence ***5051*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	36.6	33.0	35.3	35.3	2.4	27.8	27.0	30.9	27.4	19.1	17.9	17.4	**8,573.2**
DAY	2012	23.0	28.8	30.8	30.0	30.8	30.0	0.3	25.0	30.0	30.7	30.0	31.0	**3,633.4**
GAS	2012	0.8	1.0	1.0	1.0	0.9	0.7	0.0	0.6	0.7	0.7	0.7	0.8	**72.9**
H2O	2012	409.2	489.8	695.1	821.2	559.6	0.0	7.9	648.8	827.3	748.6	790.2	821.0	**102,747.9**
OIL	2012	37.3	48.9	48.4	46.2	44.8	35.4	0.4	28.6	33.6	35.5	35.5	37.5	**8,263.1**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	31.0	**3,313.0**
GAS	2011	0.4	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.0	1.1	**64.0**
H2O	2011	611.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.5	566.6	524.2	596.0	**95,929.2**
OIL	2011	19.8	17.7	7.6	0.0	0.0	0.0	0.0	0.0	2.1	44.3	49.3	51.6	**7,831.0**
DAY	2010	31.0	28.0	31.0	30.0	30.3	30.0	28.0	31.0	18.0	31.0	24.0	31.0	**3,146.1**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.3	0.4	0.3	0.4	**60.0**
H2O	2010	817.2	529.4	381.7	631.9	766.7	584.8	554.5	673.3	2062.2	543.9	353.2	520.4	**93,577.6**
OIL	2010	20.7	18.5	19.7	19.0	19.1	21.6	21.1	22.8	14.0	19.8	14.1	19.8	**7,638.6**

Licence ***5052*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,970.0**
GAS	2014	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.9**
H2O	2014	37.8	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,366.3**
OIL	2014	16.1	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,774.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	15.0	31.0	30.0	31.0	**3,912.0**
GAS	2013	1.7	1.6	1.5	2.4	1.9	1.4	2.1	2.4	1.6	2.1	3.7	3.9	**142.5**
H2O	2013	64.3	52.5	61.8	60.5	57.6	46.8	57.9	57.5	26.0	75.9	42.1	41.5	**49,300.1**
OIL	2013	26.7	23.3	24.7	25.7	23.5	18.7	24.3	23.8	11.6	26.9	18.0	17.2	**4,746.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,568.0**
GAS	2012	0.0	0.0	0.0	1.9	0.3	1.2	1.8	1.7	2.7	2.7	2.6	1.4	**116.2**
H2O	2012	69.8	61.9	65.8	63.1	65.6	55.3	60.3	58.1	151.6	143.2	98.6	63.5	**48,655.7**
OIL	2012	31.2	27.8	29.1	25.6	26.7	24.4	26.6	25.0	38.0	41.8	31.9	27.7	**4,482.4**
DAY	2011	31.0	28.0	31.0	13.0	31.0	30.0	31.0	31.0	30.0	18.0	23.0	31.0	**3,202.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.0	4.2	17.9	9.1	**99.9**
H2O	2011	55.0	48.3	48.1	23.7	86.3	82.3	54.2	64.7	66.3	38.7	48.0	71.3	**47,698.9**
OIL	2011	26.4	24.1	25.4	10.4	27.4	35.3	32.0	28.1	27.8	16.2	0.0	20.1	**4,126.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,874.0**
GAS	2010	0.0	0.0	0.0	0.0	0.5	27.5	39.5	0.0	0.0	0.0	0.0	0.0	**67.5**
H2O	2010	53.7	51.3	78.9	52.9	55.4	63.2	69.6	66.6	66.6	66.0	67.3	61.2	**47,012.0**
OIL	2010	27.3	26.9	40.7	28.4	28.5	31.9	37.0	35.0	33.4	35.2	30.3	28.2	**3,853.4**

Licence ***5053*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Manitoba Production
2010 To 2014

Licence ***5053*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,838.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,857.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.1**
DAY	2013	31.0	28.0	31.0	21.0	23.0	30.0	17.0	0.0	0.0	0.0	11.0	22.0	**3,838.0**
GAS	2013	0.6	0.7	0.6	0.4	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**7.9**
H2O	2013	11.8	9.5	12.0	5.3	3.3	7.6	1.1	0.0	0.0	0.0	0.5	1.0	**5,857.9**
OIL	2013	11.4	9.9	11.2	5.2	3.2	7.1	1.0	0.0	0.0	0.0	0.5	1.0	**3,473.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,624.0**
GAS	2012	0.0	0.2	0.0	0.2	0.2	0.6	0.6	0.6	0.5	0.5	0.8	0.7	**4.9**
H2O	2012	13.7	12.5	13.6	11.0	13.0	10.8	11.3	11.3	11.7	10.5	10.6	11.8	**5,805.8**
OIL	2012	14.3	13.1	14.1	10.4	12.4	11.0	11.6	11.4	11.9	10.8	10.5	11.9	**3,422.6**
DAY	2011	31.0	28.0	31.0	3.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,258.0**
H2O	2011	12.1	10.5	11.3	1.8	21.6	19.5	18.7	21.5	21.7	15.5	15.0	14.7	**5,664.0**
OIL	2011	10.8	9.9	11.2	1.4	20.7	21.1	25.9	21.9	21.1	15.0	14.9	13.8	**3,279.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,920.0**
H2O	2010	19.7	18.8	30.7	17.6	17.6	16.6	16.4	16.9	16.6	15.5	16.5	12.8	**5,480.1**
OIL	2010	18.7	18.4	29.5	17.5	16.9	15.5	16.2	16.4	15.5	15.4	13.9	11.1	**3,091.5**

Licence ***5054*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.5**
GAS	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.7**
H2O	2014	0.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.7**
OIL	2014	7.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,115.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	8.0	31.0	**4,014.5**
GAS	2013	1.7	1.5	1.6	2.5	1.7	0.6	0.0	0.0	0.0	0.0	0.7	0.0	**41.9**
H2O	2013	2.4	1.7	2.3	2.2	2.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.1**
OIL	2013	12.8	9.9	12.5	11.9	11.8	4.8	0.0	0.0	0.0	0.0	1.0	9.0	**5,101.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,811.5**
GAS	2012	0.0	0.0	0.0	3.7	4.8	1.2	2.0	2.6	1.6	1.6	2.3	1.7	**31.6**
H2O	2012	3.1	2.8	3.5	3.5	3.5	2.5	2.6	3.0	1.7	1.9	2.4	2.7	**1,506.3**
OIL	2012	18.1	16.8	20.6	18.1	18.6	14.1	14.3	16.4	10.2	11.5	13.7	15.7	**5,027.3**
DAY	2011	31.0	28.0	31.0	29.0	31.0	15.0	0.0	0.0	30.0	31.0	30.0	31.0	**3,445.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	1.7	2.2	0.5	**10.1**
H2O	2011	3.9	3.4	2.7	2.9	3.2	1.3	0.0	0.0	0.8	3.3	3.4	3.4	**1,473.1**
OIL	2011	19.0	17.2	15.4	13.5	17.6	7.6	0.0	0.0	33.5	18.1	18.9	17.4	**4,839.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**3,158.5**
														1,444.8

Manitoba Production
2010 To 2014

Licence ***5054*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	3.4	3.1	4.3	1.3	1.1	2.8	4.0	4.4	4.3	4.4	4.5	4.3	
OIL	2010	28.3	26.9	37.1	12.9	9.7	23.2	25.3	24.7	22.9	23.9	21.1	20.4	**4,661.0**

Licence ***5055*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.0**
GAS	2014	0.4	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2014	1.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.2**
OIL	2014	7.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,443.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	12.0	31.0	27.0	7.0	**3,260.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3.3	1.3	3.5	2.8	1.1	**4,430.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,151.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,418.4**
DAY	2011	21.0	27.0	30.0	8.0	31.0	30.0	31.0	31.0	30.0	16.0	0.0	0.0	**3,151.0**
H2O	2011	5.2	6.8	7.5	2.2	8.0	7.1	6.8	7.8	7.9	4.2	0.0	0.0	**1,960.4**
OIL	2011	14.1	19.0	22.0	5.4	23.2	23.0	27.7	23.0	22.4	11.8	0.0	0.0	**4,418.4**
DAY	2010	14.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,896.0**
H2O	2010	1.5	0.0	4.7	3.7	3.9	3.8	3.7	3.7	3.6	6.4	8.8	8.3	**1,896.9**
OIL	2010	12.7	0.0	41.8	35.1	35.1	33.2	33.6	34.1	32.0	20.0	22.1	21.6	**4,226.8**

Licence ***5057*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,694.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.6**
H2O	2014	546.8	504.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,199.9**
OIL	2014	18.5	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,477.8**
DAY	2013	31.0	28.0	31.0	29.0	25.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**3,635.2**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.6**
H2O	2013	554.2	472.2	639.1	622.0	498.8	488.7	579.1	562.4	520.6	517.9	508.3	519.2	**99,149.0**
OIL	2013	12.2	10.6	11.8	11.1	9.3	10.8	11.4	11.3	11.2	11.6	16.5	18.2	**4,443.1**
DAY	2012	30.0	28.5	28.8	28.0	30.5	22.8	2.0	0.0	25.0	31.0	29.0	31.0	**3,281.2**
GAS	2012	0.4	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.2	0.3	0.3	0.3	**40.1**
H2O	2012	1005.5	911.3	955.9	876.8	845.2	0.0	29.1	0.0	409.7	545.6	452.6	506.3	**92,666.5**
OIL	2012	16.6	15.8	15.5	15.1	15.7	8.4	0.7	0.0	10.1	12.4	11.4	11.8	**4,297.1**
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	6.0	26.7	26.9	29.1	28.6	31.0	**2,994.6**
GAS	2011	0.9	0.8	0.8	0.1	0.0	0.0	0.2	0.7	0.4	0.4	0.4	0.4	**37.2**

Manitoba Production
2010 To 2014

Licence ***5057*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-13-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	350.1	316.7	348.1	58.0	0.0	0.0	73.4	316.8	813.1	982.5	1042.1	1200.5	**86,128.5**
OIL	2011	39.2	35.6	37.9	6.3	0.0	0.0	7.2	33.4	16.2	15.9	16.2	17.6	**4,163.6**
DAY	2010	31.0	28.0	30.7	29.5	31.0	14.2	31.0	27.4	30.0	20.3	27.0	31.0	**2,751.3**
GAS	2010	0.8	0.7	0.8	0.7	0.6	0.3	0.6	0.6	0.7	0.6	0.7	0.9	**32.1**
H2O	2010	401.0	333.9	366.6	348.1	443.9	203.8	639.3	562.5	465.0	267.8	383.0	376.9	**80,627.2**
OIL	2010	36.4	33.1	35.6	32.9	26.0	13.0	28.8	24.9	32.7	25.8	33.1	38.9	**3,938.1**

Licence ***5058*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,492.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,379.3**
DAY	2013	0.0	0.0	0.0	0.0	8.0	30.0	31.0	31.0	13.0	8.0	0.0	0.0	**3,492.0**
H2O	2013	0.0	0.0	0.0	0.0	0.2	0.9	1.0	1.0	0.4	0.2	0.0	0.0	**1,044.1**
OIL	2013	0.0	0.0	0.0	0.0	1.7	6.7	7.4	7.9	3.4	2.1	0.0	0.0	**3,379.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.0**
H2O	2012	0.6	0.5	1.1	1.2	1.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.4**
OIL	2012	7.0	5.9	9.9	8.8	7.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.1**
DAY	2011	31.0	15.0	30.0	18.0	31.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**3,198.0**
H2O	2011	1.0	0.9	0.8	0.7	1.1	0.0	0.6	1.3	1.1	1.2	1.2	1.1	**1,035.5**
OIL	2011	8.0	3.6	2.5	3.9	7.1	0.0	7.7	11.4	9.9	9.9	10.2	9.6	**3,306.8**
DAY	2010	31.0	28.0	20.0	30.0	28.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,902.0**
H2O	2010	2.6	2.1	2.1	2.0	1.8	1.8	1.1	1.0	0.9	1.0	1.1	1.1	**1,024.5**
OIL	2010	20.5	18.6	18.3	18.8	15.8	15.5	7.9	7.0	6.5	8.4	8.0	7.7	**3,223.0**

Licence ***5059*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2013	1.1	0.2	0.3	0.4	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
OIL	2013	5.6	2.0	2.4	3.1	3.3	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,267.5**
DAY	2012	0.0	0.0	0.0	0.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,566.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.2**
H2O	2012	0.0	0.0	0.0	0.0	2.9	1.2	1.1	1.2	1.2	1.8	1.8	1.9	**1,615.6**

Manitoba Production
2010 To 2014

Licence ***5059*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	3.0	7.3	6.1	6.3	6.3	9.9	10.1	10.8	**4,248.1**
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**3,337.0**
GAS	2011	0.0	0.0	0.0	0.0	0.6	0.0	4.6	7.3	6.0	2.7	0.0	0.0	**21.2**
H2O	2011	1.4	1.1	1.0	0.8	1.1	0.8	2.0	2.5	2.5	2.6	2.5	2.2	**1,602.5**
OIL	2011	6.9	5.5	6.0	4.4	5.9	5.3	15.3	13.6	13.2	13.5	13.3	11.1	**4,188.3**
DAY	2010	16.0	8.0	31.0	30.0	28.0	0.0	26.0	31.0	30.0	31.0	28.0	31.0	**2,984.0**
H2O	2010	2.4	0.9	5.6	3.5	3.0	0.0	2.6	3.1	2.9	2.7	2.5	2.5	**1,582.0**
OIL	2010	13.3	5.6	31.7	19.8	16.1	0.0	0.0	0.0	8.1	14.8	13.1	13.0	**4,074.3**

Licence ***5060*** Well Name ***Waskada Unit No. 19 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2012	1.0	0.8	0.6	0.3	1.0	1.2	1.0	0.0	0.0	0.0	0.0	0.0	**1,445.9**
OIL	2012	7.4	7.0	5.0	2.2	5.4	7.8	7.1	0.0	0.0	0.0	0.0	0.0	**4,203.6**
DAY	2011	31.0	28.0	30.0	6.0	14.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**3,179.0**
H2O	2011	2.9	2.6	2.8	0.6	1.3	0.0	0.0	0.0	2.2	2.1	1.4	1.1	**1,440.0**
OIL	2011	19.3	17.7	19.8	3.8	9.5	0.0	0.0	0.0	19.7	15.0	10.2	7.1	**4,161.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	4.0	0.0	16.0	30.0	31.0	30.0	31.0	**2,949.0**
H2O	2010	3.0	2.5	4.1	2.8	3.1	0.5	0.0	2.3	0.0	0.7	3.3	3.0	**1,423.0**
OIL	2010	20.6	17.3	28.3	21.3	22.8	3.1	0.0	19.4	38.9	36.4	19.5	19.3	**4,039.6**

Licence ***5061*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,005.0**
H2O	2014	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,592.7**
OIL	2014	2.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.5**
DAY	2013	31.0	28.0	31.0	23.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,946.0**
H2O	2013	0.5	0.4	0.8	0.5	0.1	0.5	0.6	0.6	0.5	0.8	0.7	0.5	**1,592.2**
OIL	2013	3.7	3.1	3.9	2.8	0.7	3.6	4.2	4.2	3.9	4.8	4.3	3.5	**4,843.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,613.0**
H2O	2012	1.6	1.2	1.5	0.4	1.7	1.4	1.0	0.9	2.2	3.0	1.7	0.4	**1,585.7**
OIL	2012	9.3	6.9	8.2	3.0	8.3	7.6	6.7	5.6	12.5	16.4	9.3	2.5	**4,801.1**

Manitoba Production
2010 To 2014

Licence **5061** Well Name **Waskada Unit No. 19** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.03-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	31.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,249.0**
H2O	2011	2.8	2.6	2.7	2.4	3.0	0.0	1.5	2.3	2.2	1.9	1.2	1.7	**1,568.7**
OIL	2011	15.3	14.0	16.0	10.3	14.6	0.0	11.5	14.0	12.9	11.1	6.2	8.9	**4,704.8**
DAY	2010	16.0	19.0	31.0	30.0	28.0	24.0	18.0	31.0	30.0	31.0	21.0	31.0	**2,933.0**
H2O	2010	1.9	3.0	7.3	5.0	4.7	4.2	2.9	5.0	3.1	2.4	2.0	2.8	**1,544.4**
OIL	2010	10.4	16.9	40.1	28.8	25.8	22.2	16.0	27.8	17.8	14.6	10.2	14.9	**4,570.0**

Licence **5062** Well Name **Waskada Unit No. 19 Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.09-34-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **19**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,636.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,567.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,557.8**
DAY	2012	31.0	28.0	29.0	0.0	29.0	30.0	31.0	31.0	30.0	31.0	20.0	0.0	**3,636.0**
GAS	2012	0.0	0.0	0.4	0.0	0.2	0.1	0.4	0.2	0.0	0.0	0.0	0.0	**1.3**
H2O	2012	4.0	3.3	2.9	0.0	1.6	0.5	0.9	0.8	0.3	0.2	0.2	0.0	**1,567.9**
OIL	2012	12.4	10.0	8.7	0.0	4.4	1.8	2.6	2.2	1.2	1.3	0.8	0.0	**4,557.8**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,346.0**
H2O	2011	4.9	4.2	4.5	5.1	4.9	4.3	4.4	10.2	5.9	5.5	4.4	4.5	**1,553.2**
OIL	2011	13.2	11.4	12.9	12.1	13.6	13.7	18.1	30.9	17.2	15.9	13.3	13.0	**4,512.4**
DAY	2010	31.0	28.0	31.0	18.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,989.0**
H2O	2010	3.4	3.4	4.0	2.7	1.8	1.9	3.0	5.4	5.2	5.2	5.6	5.3	**1,490.4**
OIL	2010	28.5	30.9	37.2	10.7	9.8	9.7	16.7	15.6	14.5	15.4	14.5	14.1	**4,327.1**

Licence **5064** Well Name **Tundra Daly COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-15-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.0**
H2O	2014	101.5	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,478.1**
OIL	2014	7.6	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,257.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,980.0**
H2O	2013	81.8	76.9	85.8	102.9	111.2	88.4	74.4	112.1	106.7	107.7	100.2	100.5	**8,271.6**
OIL	2013	32.9	30.6	32.3	9.8	9.6	5.8	4.6	7.0	7.0	7.5	7.2	7.4	**3,231.6**
DAY	2012	31.0	29.0	24.0	30.0	31.0	29.0	31.0	31.0	24.0	31.0	20.0	26.0	**3,631.0**
H2O	2012	104.0	91.9	72.1	90.9	88.3	84.3	87.1	90.4	61.6	78.2	48.7	66.7	**7,123.0**

Manitoba Production
2010 To 2014

Licence ***5064*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	31.7	30.1	25.8	33.1	37.1	34.1	35.9	34.3	25.5	34.2	21.5	27.9	**3,069.9**
DAY	2011	9.0	28.0	31.0	30.0	30.0	26.0	31.0	30.0	30.0	28.0	30.0	31.0	**3,294.0**
H2O	2011	23.3	78.0	88.6	94.2	94.4	82.2	94.1	92.1	93.3	94.9	102.4	105.3	**6,158.8**
OIL	2011	8.7	28.9	32.9	28.1	30.5	27.3	31.2	31.9	31.5	34.0	32.1	33.1	**2,698.7**
DAY	2010	9.0	16.0	31.0	30.0	31.0	24.0	13.0	29.0	30.0	30.0	27.0	29.0	**2,960.0**
H2O	2010	22.8	46.3	87.7	80.7	88.0	68.4	39.6	81.2	93.2	86.6	76.8	84.2	**5,116.0**
OIL	2010	10.5	13.2	34.6	32.3	34.0	26.0	14.9	31.4	34.6	31.7	29.2	30.3	**2,348.5**

UWI ***100.10-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.0**
H2O	2014	80.2	82.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,916.6**
OIL	2014	8.9	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,517.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**3,945.0**
H2O	2013	64.3	60.5	67.4	81.3	87.9	69.9	58.8	88.6	84.3	85.1	79.2	79.4	**6,753.5**
OIL	2013	21.0	19.6	20.7	6.1	6.0	6.8	5.3	8.2	8.3	8.8	8.4	8.6	**2,488.2**
DAY	2012	31.0	29.0	24.0	30.0	31.0	29.0	31.0	31.0	24.0	31.0	20.0	26.0	**3,596.0**
H2O	2012	81.7	72.3	56.8	71.8	69.6	66.4	68.7	71.1	48.5	61.5	38.3	52.4	**5,846.8**
OIL	2012	23.1	21.9	18.7	24.0	23.7	21.8	22.8	21.9	16.3	21.9	13.8	17.8	**2,360.4**
DAY	2011	9.0	28.0	31.0	30.0	30.0	26.0	31.0	30.0	30.0	28.0	30.0	31.0	**3,259.0**
H2O	2011	18.5	61.6	69.9	74.5	74.7	65.1	74.5	72.9	73.8	75.2	80.5	82.7	**5,087.7**
OIL	2011	5.8	19.3	22.0	20.4	22.2	19.9	22.7	23.2	22.9	24.6	23.3	24.1	**2,112.7**
DAY	2010	9.0	16.0	31.0	30.0	31.0	24.0	13.0	29.0	30.0	30.0	27.0	29.0	**2,925.0**
H2O	2010	18.1	36.8	69.0	63.5	69.3	53.8	31.3	64.0	73.5	68.4	60.6	66.5	**4,263.8**
OIL	2010	7.0	8.8	23.0	21.5	22.6	17.3	9.9	21.0	23.0	21.2	19.5	20.2	**1,862.3**

Licence ***5066*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.0**
H2O	2014	6.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.4**
OIL	2014	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.2**
DAY	2013	30.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	18.0	**3,982.0**
H2O	2013	7.2	6.6	6.9	6.2	5.5	5.1	3.9	5.7	5.1	4.9	4.3	2.4	**1,261.7**
OIL	2013	4.0	4.0	4.5	4.0	3.1	2.3	1.9	2.5	2.1	2.3	1.8	1.0	**1,001.6**
DAY	2012	23.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.0**
H2O	2012	6.0	7.6	8.4	8.5	7.7	7.4	7.9	7.6	7.7	8.6	7.7	6.8	**1,197.9**
OIL	2012	3.8	4.8	5.4	5.4	4.7	4.4	4.8	4.6	4.4	4.9	4.5	4.2	**968.1**
DAY	2011	31.0	25.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,283.0**
H2O	2011	7.3	6.7	7.7	4.9	7.4	7.5	7.7	7.8	7.8	9.3	8.4	8.5	**1,106.0**

Manitoba Production
2010 To 2014

Licence ***5066*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	5.1	2.4	5.1	7.8	6.2	7.4	7.8	7.8	7.8	6.4	5.2	5.4	**912.2**
DAY	2010	31.0	28.0	31.0	30.0	14.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	2010	8.0	7.2	8.0	7.7	2.5	0.0	0.0	15.3	12.4	8.1	8.0	7.7	**1,015.0**
OIL	2010	6.5	5.8	6.5	6.2	3.4	0.0	0.0	3.6	6.2	6.6	5.9	5.6	**837.8**

UWI ***100.13-05-010-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.0**
H2O	2014	8.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.9**
OIL	2014	1.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.8**
DAY	2013	30.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	18.0	**3,982.0**
H2O	2013	9.5	8.7	9.2	8.2	7.5	7.0	5.4	8.0	6.9	6.7	6.0	3.3	**2,450.5**
OIL	2013	4.8	4.7	5.3	4.8	3.7	2.9	2.5	3.2	2.7	2.9	2.1	1.1	**2,072.1**
DAY	2012	23.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,639.0**
H2O	2012	7.8	10.0	11.0	11.2	10.2	9.8	10.4	10.0	10.0	11.0	10.0	8.8	**2,364.1**
OIL	2012	3.5	4.6	5.1	5.1	4.9	4.7	5.0	4.9	5.0	5.5	5.0	4.9	**2,031.4**
DAY	2011	31.0	25.0	30.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,283.0**
H2O	2011	9.7	8.8	10.3	6.5	9.7	10.0	10.3	10.4	10.2	12.3	11.1	11.3	**2,243.9**
OIL	2011	7.7	3.6	7.2	7.2	5.8	7.0	7.3	7.3	7.2	6.0	5.0	5.2	**1,973.2**
DAY	2010	31.0	28.0	31.0	30.0	14.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**2,927.0**
H2O	2010	10.6	9.6	10.6	10.1	3.4	0.0	0.0	19.9	16.5	10.7	10.6	10.3	**2,123.3**
OIL	2010	9.0	8.0	8.9	9.0	4.8	0.0	0.0	5.5	8.6	9.2	8.5	8.3	**1,896.7**

Licence ***5067*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,841.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.4**
DAY	2013	31.0	28.0	31.0	28.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,739.8**
GAS	2013	0.8	0.6	0.3	0.4	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2013	15.7	8.6	6.4	5.8	7.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**6,841.4**
OIL	2013	12.2	7.0	4.8	4.6	5.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,986.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,568.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.3	0.6	0.6	0.6	0.7	1.0	0.7	**8.6**
H2O	2012	11.0	7.7	6.0	5.5	4.6	2.4	3.5	3.8	3.8	6.9	13.9	11.1	**6,793.6**
OIL	2012	6.1	4.9	4.8	4.3	3.5	2.0	2.9	3.1	3.3	6.0	11.2	9.0	**1,948.7**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	**3,212.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.2	1.2	0.2	0.0	0.0	**4.1**

Manitoba Production
2010 To 2014

Licence ***5067*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	15.5	13.6	15.3	15.4	16.8	14.8	12.1	13.2	13.8	9.3	8.0	5.5	**6,713.4**
OIL	2011	7.3	6.8	8.3	6.9	8.7	8.5	9.1	7.3	7.4	4.9	4.2	2.8	**1,887.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,875.8**
H2O	2010	16.6	16.1	24.7	16.6	16.2	14.7	14.1	14.8	14.4	15.0	17.2	16.6	**6,560.1**
OIL	2010	8.6	8.6	13.0	9.1	8.4	7.4	7.4	7.6	7.1	7.9	7.7	7.4	**1,805.4**

Licence ***5068*** Well Name ***Tundra South Reston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-14-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,982.0**
GAS	2014	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	82.8	72.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,974.8**
OIL	2014	35.1	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,814.4**
DAY	2013	31.0	28.0	28.0	30.0	31.0	23.0	17.0	31.0	30.0	31.0	30.0	31.0	**3,923.0**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	72.9	68.2	63.3	72.7	74.4	66.5	59.9	82.5	79.4	81.4	77.5	81.0	**7,819.3**
OIL	2013	43.9	35.8	36.6	39.1	41.5	27.4	28.6	36.3	37.7	36.1	36.9	37.3	**9,748.2**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,582.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	69.4	68.7	69.4	72.9	72.6	70.8	73.4	72.8	70.7	76.2	72.3	71.9	**6,939.6**
OIL	2012	36.1	35.3	42.1	35.5	39.0	37.8	32.6	35.8	36.1	42.0	38.7	38.3	**9,311.0**
DAY	2011	31.0	28.0	31.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	30.0	31.0	**3,220.0**
H2O	2011	73.8	69.4	74.9	51.5	5.4	0.0	71.1	80.1	71.4	78.7	72.6	70.1	**6,078.5**
OIL	2011	51.6	46.0	49.1	39.2	4.5	0.0	45.1	46.9	34.2	41.6	38.9	39.1	**8,861.7**
DAY	2010	30.0	28.0	31.0	30.0	23.0	0.0	0.0	9.0	28.0	31.0	21.0	30.0	**2,934.0**
H2O	2010	57.6	58.9	67.0	59.5	45.7	0.0	0.0	24.1	82.9	76.2	49.4	72.5	**5,359.5**
OIL	2010	31.2	27.3	29.4	27.5	20.1	0.0	0.0	14.2	50.5	51.3	32.9	49.6	**8,425.5**

Licence ***5069*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,666.0**
H2O	2014	6.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.5**
OIL	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,094.5**
DAY	2013	16.0	28.0	31.0	30.0	28.0	24.0	27.0	19.0	27.0	31.0	24.0	23.0	**3,607.0**
H2O	2013	1.8	2.6	2.5	2.4	2.2	4.1	5.1	3.7	5.6	6.5	5.0	4.7	**2,571.3**
OIL	2013	2.5	4.7	4.5	4.4	4.3	0.7	0.5	0.4	0.5	0.6	0.5	0.4	**1,093.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	26.0	0.0	**3,299.0**
H2O	2012	8.5	8.7	9.0	2.4	2.9	3.4	3.5	3.3	3.5	2.9	2.0	0.0	**2,525.1**
OIL	2012	3.3	3.1	3.3	3.9	6.2	6.1	6.8	4.5	4.8	4.3	4.0	0.0	**1,069.4**

Manitoba Production
2010 To 2014

Licence ***5069*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,997.0**
H2O	2011	4.2	5.5	6.0	5.8	3.8	3.6	10.8	10.4	10.4	10.8	10.4	9.5	**2,475.0**
OIL	2011	4.4	3.3	3.6	3.5	4.7	4.4	4.4	3.6	3.5	3.6	3.5	3.0	**1,019.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	2010	4.1	3.7	4.0	3.7	3.8	3.6	4.1	4.1	8.0	4.2	4.1	4.2	**2,383.8**
OIL	2010	4.8	4.2	4.6	4.4	4.6	4.3	4.5	4.5	4.3	4.4	4.2	4.4	**973.6**

UWI ***100.13-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.0**
H2O	2014	9.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,903.6**
OIL	2014	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.8**
DAY	2013	16.0	28.0	31.0	30.0	28.0	24.0	27.0	19.0	27.0	31.0	24.0	23.0	**3,636.0**
H2O	2013	2.1	4.1	3.7	3.6	3.3	6.2	7.5	5.5	8.5	9.8	7.5	7.2	**3,885.1**
OIL	2013	3.8	7.0	6.6	6.6	6.5	3.9	3.3	2.3	3.2	3.7	2.9	2.7	**1,658.7**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	26.0	0.0	**3,328.0**
H2O	2012	12.5	12.8	13.1	3.5	4.3	5.1	5.1	4.8	5.3	4.5	3.0	0.0	**3,816.1**
OIL	2012	5.5	5.1	5.4	5.8	9.3	8.9	9.9	6.6	7.1	6.5	6.0	0.0	**1,606.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,026.0**
H2O	2011	6.3	8.2	8.9	8.6	5.6	5.4	16.2	15.6	15.6	16.2	15.7	13.9	**3,742.1**
OIL	2011	6.5	4.9	5.4	5.2	7.0	6.7	6.7	5.4	5.2	5.4	5.2	5.0	**1,530.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,661.0**
H2O	2010	6.2	5.5	5.9	5.6	5.8	5.4	6.2	6.2	11.9	6.2	6.1	6.3	**3,605.9**
OIL	2010	7.2	6.4	6.9	6.7	6.8	6.5	6.7	6.7	6.5	6.6	6.3	6.5	**1,461.5**

Licence ***5070*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.0**
H2O	2014	1.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**968.4**
OIL	2014	1.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.3**
DAY	2013	12.0	8.0	31.0	30.0	30.0	24.0	23.0	4.0	27.0	31.0	24.0	22.0	**3,997.0**
H2O	2013	0.9	0.7	2.2	2.1	2.1	1.6	1.5	0.2	2.0	2.3	1.8	1.6	**964.8**
OIL	2013	0.7	0.5	1.7	1.6	1.8	1.8	1.9	0.2	2.1	2.4	1.9	1.7	**820.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,731.0**
H2O	2012	5.7	4.6	1.4	1.0	5.6	6.6	6.2	1.6	2.1	2.1	2.0	2.1	**945.8**
OIL	2012	2.7	2.1	0.9	0.8	1.9	1.9	2.2	2.0	2.4	1.9	1.7	1.9	**802.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,397.0**
H2O	2011	3.0	3.7	4.1	4.0	2.6	2.4	7.2	7.0	7.0	7.3	7.0	6.4	**904.8**
OIL	2011	3.6	2.8	3.0	2.9	3.8	3.7	3.7	2.9	2.8	2.9	2.8	2.5	**779.7**

Manitoba Production
2010 To 2014

Licence ***5070*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,032.0**
H2O	2010	3.1	2.8	3.0	2.9	3.0	2.9	3.1	3.1	6.5	3.1	2.9	3.0	**843.1**
OIL	2010	3.5	3.0	3.4	3.2	3.3	3.1	3.8	3.8	3.3	3.5	3.5	3.6	**742.3**

UWI ***100.14-07-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,987.0**
H2O	2014	2.9	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,807.4**
OIL	2014	4.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
DAY	2013	12.0	8.0	31.0	30.0	30.0	24.0	23.0	4.0	27.0	31.0	24.0	22.0	**3,937.0**
H2O	2013	1.7	1.2	3.9	3.8	4.0	3.1	2.8	0.4	3.7	4.3	3.2	3.0	**1,800.7**
OIL	2013	3.0	2.0	6.6	6.6	7.1	5.0	5.2	0.9	5.9	6.7	5.2	4.7	**1,596.0**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**3,671.0**
H2O	2012	10.5	12.0	16.4	11.7	10.1	11.9	11.4	3.1	3.8	3.7	3.8	4.0	**1,765.6**
OIL	2012	5.5	5.6	7.4	5.8	8.4	8.3	9.5	7.8	9.5	7.5	6.9	7.7	**1,537.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,337.0**
H2O	2011	5.7	7.0	7.7	7.4	4.8	4.5	13.5	13.0	13.0	13.5	13.1	11.7	**1,663.2**
OIL	2011	6.6	5.1	5.7	5.5	7.1	6.8	6.8	5.5	5.3	5.5	5.3	5.0	**1,447.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,972.0**
H2O	2010	5.9	5.3	5.7	5.5	5.7	5.5	5.9	5.9	12.2	5.7	5.5	5.7	**1,548.3**
OIL	2010	6.4	5.7	6.2	5.8	6.0	5.9	7.0	7.0	6.2	6.6	6.4	6.6	**1,377.0**

Licence ***5071*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.02-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.3**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,576.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	95.5	**5,576.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,288.8**

Licence ***5072*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.08-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,793.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,793.2**
WIN	2012	15.6	59.4	0.0	29.8	40.8	51.8	48.8	20.4	0.0	0.0	0.0	0.0	**13,793.2**
WIN	2011	119.6	106.2	121.6	101.8	103.0	99.8	100.6	102.4	95.4	95.2	75.3	51.9	**13,526.6**
WIN	2010	92.2	123.0	126.6	112.8	112.4	110.6	113.6	109.0	111.6	111.7	105.5	114.4	**12,353.8**

Licence ***5073*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5073*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.09-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,033.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,033.2**
WIN	2012	130.2	122.4	137.3	106.0	147.0	131.4	128.5	55.3	0.0	0.0	0.0	0.0	**26,033.2**
WIN	2011	180.8	157.1	172.3	158.4	158.2	150.4	152.9	153.2	136.3	140.4	132.6	133.0	**25,075.1**
WIN	2010	143.5	189.9	194.8	181.7	181.7	174.4	161.6	156.6	138.4	143.9	140.2	175.9	**23,249.5**

Licence ***5074*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.07-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.3**
WIN	2012	18.5	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,130.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	146.8	111.8	72.9	43.7	**7,107.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	180.8	320.6	70.3	0.0	0.0	0.0	**6,673.3**

Licence ***5075*** Well Name ***Tundra South Reston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,052.0**
GAS	2014	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	146.5	125.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,412.8**
OIL	2014	6.7	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,124.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	17.0	31.0	30.0	31.0	30.0	27.0	**3,993.0**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	54.7	51.2	52.6	54.5	55.8	47.9	43.2	59.4	83.0	139.7	135.2	124.4	**12,140.4**
OIL	2013	6.7	5.5	6.2	6.0	6.4	4.6	4.8	6.1	6.2	6.1	6.8	6.7	**9,112.1**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,653.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	49.1	86.4	55.9	72.7	66.3	62.7	61.2	58.9	98.8	132.9	127.4	126.7	**11,238.8**
OIL	2012	15.7	14.3	4.5	9.7	13.0	13.1	11.9	11.4	10.8	11.8	11.0	10.9	**9,040.0**
DAY	2011	31.0	28.0	29.0	21.0	2.0	0.0	24.0	31.0	26.0	31.0	4.0	24.0	**3,290.0**
H2O	2011	122.1	114.8	115.8	82.8	8.8	0.0	115.0	79.0	66.7	75.4	9.9	165.2	**10,239.8**
OIL	2011	25.5	22.7	22.7	18.8	2.2	0.0	20.4	1.5	3.3	14.9	2.0	31.2	**8,901.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,039.0**
H2O	2010	105.7	102.5	118.9	107.7	106.8	94.1	102.1	129.7	131.2	120.8	108.6	122.0	**9,284.3**
OIL	2010	30.0	25.0	27.2	26.1	26.8	25.9	27.4	30.5	25.6	25.4	24.3	25.4	**8,736.7**

Licence ***5076*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														4,096.0

Manitoba Production
2010 To 2014

Licence ***5076*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
OIL	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	26.0	31.0	30.0	22.0	**4,037.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
OIL	2013	2.6	2.3	2.2	2.2	2.4	1.8	2.5	1.5	2.0	2.4	2.4	1.7	**660.3**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,704.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
OIL	2012	1.6	1.5	1.7	2.1	2.7	2.6	3.0	2.8	3.2	2.5	2.3	2.5	**634.3**
DAY	2011	29.0	28.0	31.0	30.0	2.0	21.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,368.0**
H2O	2011	0.4	0.3	0.3	0.3	0.0	0.2	0.2	0.2	0.2	0.2	0.2	0.0	**458.8**
OIL	2011	0.8	0.8	0.9	0.8	0.1	0.6	0.9	0.8	0.8	0.9	0.8	1.4	**605.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
H2O	2010	0.4	0.4	0.4	0.3	0.4	0.3	0.3	0.4	0.4	0.4	0.4	0.4	**456.3**
OIL	2010	1.5	1.3	1.4	1.3	1.3	1.1	1.0	1.3	1.3	1.3	1.3	1.3	**596.2**

UWI ***100.02-18-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,096.0**
H2O	2014	8.4	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,984.0**
OIL	2014	10.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	26.0	31.0	30.0	22.0	**4,037.0**
H2O	2013	8.6	8.7	7.9	7.6	7.9	6.1	7.5	4.8	7.2	8.5	8.2	5.9	**2,968.0**
OIL	2013	10.2	9.4	8.9	8.7	9.5	7.2	10.1	6.0	8.2	9.7	9.5	6.8	**3,920.5**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,704.0**
H2O	2012	1.0	1.1	1.8	4.3	5.6	6.6	6.6	6.6	7.6	7.5	7.6	7.6	**2,879.1**
OIL	2012	4.6	4.3	5.0	6.1	10.8	10.5	12.0	11.2	12.7	10.0	9.3	9.9	**3,816.3**
DAY	2011	29.0	28.0	31.0	30.0	2.0	21.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,368.0**
H2O	2011	2.2	1.9	1.9	1.8	0.1	0.9	0.9	0.9	1.0	1.0	1.0	1.2	**2,815.2**
OIL	2011	5.0	4.8	5.3	5.2	0.3	3.6	5.3	5.1	5.2	5.3	5.2	4.2	**3,709.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
H2O	2010	2.4	2.1	2.2	2.1	2.1	1.8	1.6	2.1	2.0	2.4	2.3	2.4	**2,800.4**
OIL	2010	9.0	7.9	8.5	8.0	8.3	6.7	6.2	8.0	7.7	8.3	8.0	8.3	**3,655.4**

Licence ***5077*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,032.0**
H2O	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
OIL	2014	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.3**

Manitoba Production
2010 To 2014

Licence ***5077*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	30.0	30.0	23.0	**4,009.0**
H2O	2013	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	**128.8**
OIL	2013	0.6	0.5	0.5	0.6	0.6	1.4	1.9	1.2	1.6	1.8	1.8	1.3	**214.9**
DAY	2012	31.0	29.0	27.0	7.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,675.0**
H2O	2012	0.5	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	**125.3**
OIL	2012	0.6	0.6	0.6	0.1	0.7	0.7	0.8	0.7	0.8	0.6	0.6	0.6	**201.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,350.0**
H2O	2011	0.0	0.0	0.0	0.5	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**123.0**
OIL	2011	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**193.7**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	21.0	29.0	18.0	31.0	30.0	31.0	**2,986.0**
H2O	2010	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	0.0	0.0	0.0	**118.4**
OIL	2010	0.6	0.6	0.6	0.6	0.6	0.5	0.4	0.5	0.3	0.6	0.6	0.6	**187.2**

UWI ***100.03-18-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,004.1**
H2O	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,966.3**
OIL	2014	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	30.0	30.0	23.0	**3,981.1**
H2O	2013	4.3	4.3	3.9	3.8	4.0	3.1	3.8	3.4	3.6	4.1	4.1	3.1	**1,963.3**
OIL	2013	9.0	8.3	7.8	7.7	8.3	5.5	7.6	4.4	6.3	7.0	7.1	5.3	**3,140.5**
DAY	2012	31.0	29.0	27.0	7.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,647.1**
H2O	2012	6.8	7.0	6.7	0.0	0.0	0.0	0.0	0.0	0.0	2.3	3.8	3.8	**1,917.8**
OIL	2012	8.2	7.8	8.6	2.6	12.0	11.6	13.3	11.3	12.3	9.1	8.1	8.7	**3,056.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,322.1**
H2O	2011	0.6	0.3	0.3	8.5	8.7	8.5	8.5	8.2	8.2	8.5	8.2	7.5	**1,887.4**
OIL	2011	9.9	8.6	9.3	8.7	9.0	8.5	8.5	8.2	8.2	8.5	8.2	7.5	**2,942.6**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	21.0	29.0	18.0	31.0	30.0	31.0	**2,958.1**
H2O	2010	1.4	1.3	1.5	1.4	1.5	1.1	0.7	1.1	0.7	0.6	0.6	0.6	**1,811.4**
OIL	2010	9.2	8.7	9.6	9.0	9.3	8.8	6.1	8.5	5.3	10.0	9.6	9.9	**2,839.5**

Licence ***5078*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.16-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,254.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,254.4**
WIN	2012	92.2	76.8	64.6	45.9	82.7	79.8	69.2	37.2	0.0	0.0	0.0	0.0	**15,254.4**
WIN	2011	96.8	84.1	97.5	102.1	108.1	99.9	102.5	106.4	89.9	85.2	76.8	87.7	**14,706.0**
WIN	2010	136.0	163.6	153.8	112.1	64.4	117.1	116.8	114.3	102.7	98.4	95.5	122.0	**13,569.0**

Licence ***5079*** Well Name ***Goodlands Unit No. 1 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5079*** Well Name ***Goodlands Unit No. 1 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***1D0.08-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,607.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	13.0	**3,688.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	**3.1**
H2O	2012	0.6	0.6	0.5	0.6	0.6	0.4	0.0	0.6	0.6	0.1	0.0	0.1	**1,257.9**
OIL	2012	8.0	7.3	8.1	7.8	8.0	4.2	0.0	8.2	7.9	2.5	3.0	5.6	**3,607.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,369.2**
H2O	2011	0.6	0.5	0.6	0.6	0.3	0.6	0.6	0.6	0.6	0.6	0.5	0.7	**1,253.2**
OIL	2011	7.7	7.0	8.0	7.6	5.1	8.1	7.6	8.2	8.2	8.0	6.5	8.1	**3,536.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,004.2**
H2O	2010	8.4	7.7	7.3	8.0	8.5	8.4	9.0	8.5	6.1	5.5	2.4	1.1	**1,246.4**
OIL	2010	28.6	25.5	27.6	27.1	28.9	27.0	28.7	28.8	22.0	21.0	15.9	10.2	**3,446.4**

Licence ***5080*** Well Name ***Goodlands Unit No. 1 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***1W0.09-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,721.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	0.0	3.0	30.0	31.0	30.0	13.0	**3,721.1**
H2O	2012	6.1	5.8	5.6	5.5	6.0	3.5	0.0	2.9	5.6	6.2	5.8	2.5	**1,353.7**
OIL	2012	21.2	19.5	21.4	20.6	21.4	11.3	0.0	10.7	21.0	21.2	20.4	8.9	**6,108.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,433.1**
H2O	2011	3.1	3.0	3.3	5.4	3.8	6.0	6.2	6.1	5.8	6.0	5.4	6.0	**1,298.2**
OIL	2011	17.6	16.0	18.3	19.6	13.6	21.8	20.2	21.9	21.7	22.0	17.2	21.5	**5,910.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,068.1**
H2O	2010	6.2	5.6	5.5	5.8	6.3	6.2	7.4	7.5	5.1	3.9	3.5	3.2	**1,238.1**
OIL	2010	26.8	23.8	25.9	25.0	27.1	25.3	29.6	31.7	25.5	23.2	20.9	18.6	**5,679.0**

Licence ***5081*** Well Name ***Goodlands Unit No. 1 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***1B0.16-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,883.2**

Manitoba Production
2010 To 2014

Licence ***5081*** Well Name ***Goodlands Unit No. 1 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***1B0.16-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.1**
H2O	2014	13.1	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.7**
OIL	2014	16.6	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,323.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,824.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	30.0	127.7	98.9	0.0	0.0	0.0	0.0	**260.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.9	2.5	2.6	7.9	13.4	12.2	12.9	**1,178.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	7.4	21.6	22.1	14.6	16.8	16.6	17.2	**6,291.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	**3,630.2**
H2O	2012	2.6	2.4	2.4	2.4	2.5	1.4	1.3	0.1	0.0	0.0	0.0	0.0	**1,125.6**
OIL	2012	22.8	20.9	23.0	22.1	22.9	12.0	12.4	0.8	0.0	0.0	0.0	0.0	**6,175.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,415.2**
H2O	2011	3.2	3.0	3.1	2.9	1.6	2.0	2.6	2.6	2.4	2.5	2.4	2.6	**1,110.5**
OIL	2011	24.0	21.7	24.5	22.6	14.4	18.5	21.5	23.4	23.3	23.5	19.1	23.0	**6,038.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,050.2**
H2O	2010	3.4	2.8	2.9	3.2	2.6	3.4	3.6	3.5	3.3	3.3	3.1	3.3	**1,079.6**
OIL	2010	27.6	21.7	26.8	25.9	20.7	26.1	27.0	25.3	25.0	25.1	24.2	25.3	**5,778.6**

Licence ***5082*** Well Name ***Waskada Unit No. 17 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.2**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,854.2**
WIN	2011	0.0	0.0	30.4	111.2	32.9	7.1	8.0	0.0	0.0	0.0	0.0	0.0	**5,854.2**
WIN	2010	44.8	35.4	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.6**

Licence ***5083*** Well Name ***Waskada Unit No. 16 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.03-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,723.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,723.9**
WIN	2012	171.6	188.2	181.7	125.8	225.0	203.6	216.5	86.6	0.0	0.0	0.0	0.0	**23,723.9**
WIN	2011	174.5	155.4	241.1	330.3	337.2	197.8	180.6	182.3	177.8	181.1	177.3	176.6	**22,324.9**
WIN	2010	137.0	215.5	224.3	196.0	199.1	170.4	160.6	156.9	145.7	155.4	154.7	173.4	**19,812.9**

Licence ***5084*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.06-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,722.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,722.3**
														17,722.3

Manitoba Production
2010 To 2014

Licence ***5084*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.06-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	199.9	176.2	199.4	147.3	205.8	177.6	179.4	75.3	0.0	0.0	0.0	0.0	
WIN	2011	235.3	200.9	224.8	203.6	219.7	188.6	185.8	184.7	193.8	212.0	216.1	218.2	**16,361.4**
WIN	2010	128.0	221.0	239.0	230.0	229.1	216.2	220.3	219.9	218.8	227.0	221.1	247.0	**13,877.9**

Licence ***5086*** Well Name ***Waskada Unit No. 16 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.12-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,178.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,178.2**
WIN	2012	93.9	88.3	96.5	77.0	105.1	91.8	91.7	38.1	0.0	0.0	0.0	0.0	**12,178.2**
WIN	2011	102.9	91.3	79.8	91.7	83.1	91.3	97.0	111.7	109.7	99.2	97.8	96.5	**11,495.8**
WIN	2010	69.8	111.8	114.6	104.3	104.6	96.8	104.6	101.8	98.1	99.6	98.5	115.1	**10,343.8**

Licence ***5087*** Well Name ***Goodlands Unit No. 1 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***1A0.13-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,154.2**
H2O	2011	4.1	2.9	4.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.6**
OIL	2011	32.3	22.0	33.6	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,302.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,034.2**
H2O	2010	4.0	3.6	1.8	0.0	1.9	4.1	4.3	4.1	4.2	4.2	3.6	4.1	**1,285.0**
OIL	2010	38.2	33.9	18.8	0.0	18.6	36.1	38.2	33.9	33.1	33.9	29.4	33.1	**7,203.8**

Licence ***5088*** Well Name ***Goodlands Unit No. 1 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***1C0.13-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.0**
														4.1

Manitoba Production
2010 To 2014

Licence ***5088*** Well Name ***Goodlands Unit No. 1 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***1C0.13-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	0.0	0.0	0.0	0.0	**2,270.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2011	36.0	6.3	37.3	14.0	0.0	0.0	16.2	11.8	0.0	0.0	0.0	0.0	**1,439.7**
OIL	2011	35.3	5.9	36.7	10.8	0.0	0.0	11.4	8.7	0.0	0.0	0.0	0.0	**4,275.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**2,088.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2010	0.0	0.0	0.0	0.0	2.1	2.8	27.7	54.5	48.0	39.1	36.4	38.6	**1,318.1**
OIL	2010	0.0	0.0	0.0	0.0	4.3	4.2	25.1	52.6	46.9	39.7	36.9	38.5	**4,166.9**

Licence ***5089*** Well Name ***ARC Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,353.1**
H2O	2011	4.7	4.5	4.8	3.7	3.2	4.2	5.6	5.9	5.5	5.6	5.3	1.1	**1,441.6**
OIL	2011	19.5	17.7	20.0	14.1	13.8	18.1	18.1	19.7	19.6	19.6	15.3	3.5	**3,283.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.1**
H2O	2010	16.2	11.4	10.6	11.6	12.2	12.2	12.1	11.1	11.2	7.3	4.8	4.0	**1,387.5**
OIL	2010	70.3	48.2	50.9	49.2	50.5	47.2	49.5	49.8	50.5	29.8	19.4	16.6	**3,084.0**

Licence ***5091*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**

Manitoba Production
2010 To 2014

Licence ***5091*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,709.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**3,362.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1,709.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**2,371.7**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**3,346.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
H2O	2012	2.2	2.0	2.9	2.5	3.7	3.0	1.9	3.3	2.8	3.3	0.0	0.0	**1,707.4**
OIL	2012	4.3	3.8	5.1	4.2	6.1	5.6	3.4	5.8	5.0	5.8	0.0	0.0	**2,368.7**
DAY	2011	31.0	28.0	30.0	8.0	31.0	15.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,044.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0	**0.6**
H2O	2011	3.3	2.2	3.0	0.9	3.3	1.4	1.7	1.6	4.1	5.2	5.3	5.1	**1,679.8**
OIL	2011	5.0	3.7	4.7	1.2	5.3	2.7	4.3	3.1	7.4	9.1	9.1	8.1	**2,319.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,722.0**
H2O	2010	9.5	8.9	14.4	9.2	5.7	5.4	5.1	3.7	2.3	3.4	3.8	3.6	**1,642.7**
OIL	2010	16.0	15.5	24.6	16.1	9.4	9.2	9.1	6.5	3.5	5.7	5.6	5.3	**2,255.9**

Licence ***5092*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,811.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**2,811.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**792.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**2,309.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.0**
DAY	2011	31.0	28.0	30.0	8.0	31.0	14.0	26.0	19.0	0.0	0.0	0.0	0.0	**2,795.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2011	1.5	1.4	1.5	0.4	0.8	0.3	0.6	0.8	0.0	0.0	0.0	0.0	**792.1**
OIL	2011	7.5	7.1	7.9	1.9	4.7	1.9	5.3	4.5	0.0	0.0	0.0	0.0	**2,306.0**
DAY	2010	31.0	28.0	31.0	20.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	30.0	**2,608.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.5	0.0	0.0	**1.9**
														784.8

Manitoba Production
2010 To 2014

Licence ***5092*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2.8	2.5	4.0	0.6	0.0	0.0	0.0	0.0	0.0	0.9	1.4	1.3	
OIL	2010	15.0	14.1	21.3	3.0	0.0	0.0	0.0	7.7	12.7	15.7	7.1	6.7	**2,265.2**

Licence ***5093*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,456.0**
GAS	2014	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.7**
H2O	2014	5.5	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.8**
OIL	2014	40.0	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,596.2**
DAY	2013	0.0	0.0	0.0	0.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,406.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2013	0.0	0.0	0.0	0.0	10.3	5.6	4.8	5.0	4.9	5.7	5.2	6.0	**1,257.0**
OIL	2013	0.0	0.0	0.0	0.0	36.1	36.8	34.7	35.9	37.7	43.0	37.8	43.3	**4,518.6**
DAY	2012	31.0	29.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,169.0**
GAS	2012	1.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.4**
H2O	2012	1.7	1.5	1.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.5**
OIL	2012	13.1	11.7	12.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.3**
DAY	2011	31.0	28.0	30.0	16.0	31.0	0.0	25.0	27.0	30.0	31.0	30.0	31.0	**3,076.0**
GAS	2011	0.0	0.9	1.6	0.0	1.3	0.0	0.0	0.5	1.0	0.2	0.0	0.4	**17.7**
H2O	2011	2.5	2.2	1.9	1.2	2.3	0.0	1.3	1.6	2.6	2.1	1.7	1.9	**1,204.4**
OIL	2011	16.8	14.5	13.9	7.8	16.5	0.0	13.8	12.7	19.3	14.0	13.1	14.0	**4,174.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,766.0**
GAS	2010	0.0	0.0	0.0	0.0	4.3	2.7	2.3	0.4	0.0	2.1	0.0	0.0	**11.8**
H2O	2010	3.1	3.1	4.5	3.1	2.9	3.5	3.0	3.1	3.0	2.5	2.6	2.4	**1,183.1**
OIL	2010	21.4	21.9	30.5	22.5	19.1	23.8	22.8	22.0	21.0	19.0	16.5	15.6	**4,018.5**

Licence ***5094*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,559.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,528.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	21.0	0.0	0.0	0.0	**2,559.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.9	500.2	0.0	0.0	0.0	**111,528.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	10.3	0.0	0.0	0.0	**3,060.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,575.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.0**

Manitoba Production
2010 To 2014

Licence ***5094*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,575.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.2**
DAY	2010	11.0	28.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.0**
H2O	2010	252.7	646.4	740.0	745.4	299.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110,575.4**
OIL	2010	13.8	14.5	12.6	14.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.2**

Licence ***5095*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.4**
DAY	2012	31.0	29.0	31.0	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.0**
GAS	2012	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2012	2.9	3.1	2.9	2.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.5**
OIL	2012	4.4	4.1	3.6	3.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,128.4**
DAY	2011	16.0	28.0	31.0	1.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**3,169.0**
H2O	2011	6.9	9.9	10.3	0.3	0.0	0.0	0.0	3.0	5.4	8.0	5.0	3.1	**1,962.0**
OIL	2011	8.9	13.4	13.5	0.5	0.0	0.0	0.0	0.0	7.3	11.5	7.4	4.8	**4,110.2**
DAY	2010	27.0	28.0	31.0	30.0	31.0	29.0	12.0	12.0	30.0	31.0	30.0	29.0	**2,962.0**
H2O	2010	3.0	2.5	2.8	2.2	1.8	1.8	0.7	0.8	1.9	16.9	17.9	14.4	**1,910.1**
OIL	2010	18.0	14.2	13.2	11.8	10.7	10.3	4.2	4.2	10.2	21.6	20.0	18.8	**4,042.9**

Licence ***5096*** Well Name ***Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2014	389.1	365.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89,168.7**
OIL	2014	16.8	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,624.3**
DAY	2013	30.7	28.0	31.0	30.0	15.0	10.0	29.0	31.0	30.0	31.0	30.0	31.0	**3,958.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2013	736.8	673.9	739.1	727.7	358.7	238.8	702.2	575.1	395.6	412.2	392.4	390.0	**88,414.0**
OIL	2013	12.5	11.5	13.1	12.2	5.8	3.9	11.7	14.9	16.3	17.9	16.7	16.7	**10,592.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	11.7	0.0	25.0	31.0	30.0	30.7	**3,631.6**

Manitoba Production
2010 To 2014

Licence ***5096*** Well Name ***Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2012	757.6	706.6	741.3	716.2	754.4	0.0	265.2	0.0	579.3	722.1	719.0	737.6	**82,071.5**
OIL	2012	13.9	13.3	13.8	13.0	13.7	13.3	5.1	0.0	10.7	12.8	12.8	13.0	**10,438.9**
DAY	2011	31.0	28.0	28.2	29.3	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,321.2**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2011	700.1	640.9	644.1	680.3	723.3	696.8	693.1	677.3	613.3	694.4	684.9	726.9	**75,372.2**
OIL	2011	14.1	12.1	12.2	12.3	13.5	13.0	13.3	14.5	13.4	14.0	13.5	13.9	**10,303.5**
DAY	2010	31.0	28.0	31.0	30.0	30.5	21.0	31.0	31.0	19.0	13.0	30.0	31.0	**2,961.9**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2010	696.7	630.9	719.4	683.9	701.1	475.7	725.5	722.4	435.4	281.6	684.7	688.9	**67,196.8**
OIL	2010	13.1	11.6	13.8	12.9	13.4	9.3	13.8	14.1	8.0	6.0	13.2	13.2	**10,143.7**

Licence ***5097*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,080.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2014	560.8	583.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,811.6**
OIL	2014	11.7	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,641.6**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	**4,024.0**
GAS	2013	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2013	715.5	654.3	717.7	706.6	719.7	688.0	681.8	784.8	778.4	811.1	674.7	591.7	**112,667.4**
OIL	2013	17.8	16.4	18.6	17.4	17.3	16.4	16.6	18.1	17.1	18.8	14.5	12.3	**9,618.0**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	29.0	30.7	**3,664.3**
GAS	2012	0.6	0.5	0.5	0.5	0.6	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**74.8**
H2O	2012	741.6	691.7	702.2	701.1	738.6	0.0	690.0	582.7	684.4	709.0	674.8	716.1	**104,143.1**
OIL	2012	26.7	25.6	25.6	24.9	26.2	25.4	25.7	20.4	20.1	19.8	17.7	18.6	**9,416.7**
DAY	2011	31.0	27.8	28.2	27.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,306.6**
GAS	2011	0.5	0.5	0.5	0.4	0.5	0.5	0.5	0.6	0.5	0.5	0.5	0.6	**69.1**
H2O	2011	731.3	665.5	672.9	674.3	755.5	727.9	724.0	707.4	642.6	725.4	690.0	711.6	**96,510.9**
OIL	2011	25.9	22.2	22.5	21.4	24.9	24.0	24.4	26.6	24.6	25.6	25.3	26.6	**9,140.0**
DAY	2010	29.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	29.5	**2,949.0**
GAS	2010	0.8	0.7	0.8	0.8	0.7	0.5	0.6	0.5	0.3	0.5	0.5	0.5	**63.0**
H2O	2010	1239.8	1171.3	1335.7	1269.8	963.6	702.4	749.9	720.1	454.8	699.6	715.3	684.8	**88,082.5**
OIL	2010	36.0	33.7	39.7	37.3	31.3	25.6	26.5	25.0	14.7	26.1	24.3	22.9	**8,846.0**

Licence ***5098*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,938.0**

Manitoba Production
2010 To 2014

Licence ***5098*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	70.6	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,035.8**
OIL	2014	1.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,287.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	31.0	30.0	24.0	**3,879.0**
H2O	2013	43.3	43.4	39.8	38.4	39.1	52.2	71.2	45.0	69.9	79.7	75.4	61.5	**5,926.6**
OIL	2013	6.1	5.6	5.3	5.1	5.5	1.1	0.6	0.4	0.5	0.6	0.6	0.5	**3,284.0**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,543.0**
H2O	2012	32.6	33.8	36.3	24.9	32.0	37.6	38.4	35.2	38.2	37.7	37.8	38.2	**5,267.7**
OIL	2012	13.7	12.7	13.6	10.3	6.9	6.7	7.7	6.9	7.5	5.9	5.5	5.9	**3,252.1**
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	6.0	27.0	30.0	31.0	**3,207.0**
H2O	2011	42.1	37.8	41.9	40.5	31.1	40.5	40.5	40.5	7.9	35.6	39.5	36.4	**4,845.0**
OIL	2011	14.8	13.3	14.5	13.9	10.7	13.8	13.8	13.8	2.7	12.0	13.3	12.5	**3,148.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2010	38.0	37.9	41.9	40.5	41.9	40.5	41.9	41.9	40.5	42.1	40.7	42.1	**4,410.7**
OIL	2010	14.3	14.4	16.0	15.3	15.8	15.3	15.8	15.8	15.3	15.8	15.3	15.8	**2,999.7**

UWI ***100.05-18-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,928.0**
H2O	2014	68.3	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,818.2**
OIL	2014	6.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,429.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	31.0	30.0	24.0	**3,869.0**
H2O	2013	42.0	42.1	38.6	37.1	37.9	50.6	69.0	43.4	67.6	77.1	72.9	59.4	**5,712.5**
OIL	2013	22.8	20.9	19.8	19.4	20.9	6.0	4.2	2.4	3.5	4.0	3.8	3.1	**3,411.4**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	30.0	**3,533.0**
H2O	2012	31.4	32.5	34.9	24.0	30.9	36.2	37.0	34.1	37.0	36.6	36.6	37.0	**5,074.8**
OIL	2012	12.7	11.9	12.7	9.6	25.8	25.1	28.7	25.6	28.2	22.1	20.5	22.1	**3,280.6**
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	6.0	27.0	30.0	31.0	**3,197.0**
H2O	2011	40.4	36.4	40.3	39.0	29.9	39.0	39.0	39.0	7.5	34.1	37.9	35.1	**4,666.6**
OIL	2011	14.2	12.7	14.0	13.4	10.2	13.2	13.2	13.2	2.5	11.5	12.8	11.6	**3,035.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,868.0**
H2O	2010	36.5	36.5	40.3	39.0	40.3	39.0	40.3	40.3	39.0	40.4	39.1	40.4	**4,249.0**
OIL	2010	13.7	13.9	15.3	14.7	15.2	14.7	15.2	15.2	14.7	15.2	14.7	15.2	**2,893.1**

Licence ***5100*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.0**
H2O	2014	21.0	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,066.5**
OIL	2014	6.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	15.0	31.0	30.0	7.0	**3,979.0**

Manitoba Production
2010 To 2014

Licence ***5100*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	36.8	36.8	33.0	32.5	33.8	26.4	32.4	20.4	17.9	36.0	34.9	8.3	**2,013.0**
OIL	2013	11.5	10.5	9.8	9.8	10.7	7.5	10.5	6.2	5.0	10.0	9.8	2.3	**828.6**
DAY	2012	31.0	29.0	30.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	29.0	**3,672.0**
H2O	2012	9.0	9.2	10.0	5.1	6.6	7.7	7.8	9.1	8.4	27.5	32.3	31.8	**1,663.8**
OIL	2012	3.6	3.4	3.8	1.9	3.9	3.7	4.3	1.3	4.6	9.9	10.4	10.9	**725.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,334.0**
H2O	2011	11.6	10.5	11.6	11.2	11.6	11.3	11.3	11.3	10.8	11.2	10.8	10.1	**1,499.3**
OIL	2011	4.0	3.6	4.0	3.8	4.0	3.8	3.8	3.8	3.6	3.8	3.6	3.3	**663.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,969.0**
H2O	2010	12.0	10.7	11.8	11.3	11.6	11.2	11.6	11.6	11.3	11.6	11.3	11.6	**1,366.0**
OIL	2010	4.1	3.6	4.0	3.8	4.0	3.8	4.0	4.0	3.8	4.0	3.8	4.0	**618.2**

UWI ***100.07-18-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.0**
H2O	2014	7.4	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.4**
OIL	2014	1.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	15.0	31.0	30.0	7.0	**3,979.0**
H2O	2013	13.0	12.9	11.6	11.5	11.9	9.3	11.4	7.2	6.3	12.6	12.3	2.9	**706.5**
OIL	2013	1.3	1.2	1.1	1.1	1.2	1.6	2.2	1.3	1.0	2.1	2.1	0.5	**253.2**
DAY	2012	31.0	29.0	30.0	18.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	29.0	**3,672.0**
H2O	2012	3.2	3.4	3.6	1.8	2.4	2.8	2.9	3.3	2.8	9.6	11.3	11.2	**583.6**
OIL	2012	1.3	1.2	1.3	0.7	0.3	0.4	0.4	0.1	0.3	1.1	1.2	1.3	**236.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,334.0**
H2O	2011	3.9	3.5	3.9	3.8	3.9	3.7	3.7	3.7	3.6	3.7	3.6	3.6	**525.3**
OIL	2011	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.3	1.2	1.2	1.2	1.1	**226.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,969.0**
H2O	2010	4.0	3.6	4.0	3.7	3.9	3.8	3.9	3.9	3.7	3.9	3.7	3.9	**480.7**
OIL	2010	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	1.3	**211.9**

Licence ***5101*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,279.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**
H2O	2014	0.0	128.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,513.7**
OIL	2014	0.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,057.0**
DAY	2013	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**3,263.0**
GAS	2013	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**11.1**
H2O	2013	449.4	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.4	**78,385.4**

Manitoba Production
2010 To 2014

Licence ***5101*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	13.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	**3,053.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**3,216.0**
GAS	2012	0.2	0.0	0.0	0.3	0.2	0.5	0.7	0.6	0.5	0.5	1.0	0.3	**9.0**
H2O	2012	409.5	381.6	463.8	411.6	470.2	390.7	367.7	393.8	420.7	428.9	417.2	194.5	**77,709.5**
OIL	2012	13.4	12.5	14.9	11.9	13.9	12.5	11.6	12.2	13.3	13.7	12.7	6.1	**3,029.4**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,870.0**
GAS	2011	0.0	0.0	0.4	0.5	0.6	0.2	0.0	0.0	0.2	0.3	0.0	0.0	**4.2**
H2O	2011	573.6	450.8	404.4	390.6	423.0	305.3	283.1	297.0	446.0	467.9	379.5	408.1	**72,959.3**
OIL	2011	15.9	13.1	12.5	9.8	12.4	10.1	12.2	14.0	13.3	14.0	11.6	12.0	**2,880.7**
DAY	2010	0.0	0.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	26.0	30.0	30.0	**2,507.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.5	0.0	1.0	0.0	**2.0**
H2O	2010	0.0	0.0	690.9	494.1	438.2	416.0	369.6	370.8	379.6	409.3	619.6	577.9	**68,130.0**
OIL	2010	0.0	0.0	31.9	26.0	22.2	20.4	19.0	18.9	17.0	16.9	16.2	15.5	**2,729.8**

Licence ***5102*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,195.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**3,195.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**1,049.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**3,263.9**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**3,179.5**
GAS	2012	0.0	0.0	0.3	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.9**
H2O	2012	1.6	1.5	2.2	1.7	2.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.4**
OIL	2012	14.3	13.8	21.2	15.9	20.6	3.9	0.1	0.0	0.0	0.0	0.0	0.0	**3,262.3**
DAY	2011	31.0	28.0	30.0	2.0	31.0	20.0	26.0	31.0	30.0	31.0	30.0	31.0	**2,999.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**0.9**
H2O	2011	1.9	1.4	1.4	0.2	1.4	0.8	0.9	1.3	1.3	1.3	1.6	1.7	**1,039.5**
OIL	2011	15.4	12.7	13.5	0.7	11.2	7.5	11.4	12.0	11.7	11.2	14.0	13.8	**3,172.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,678.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2010	5.9	5.2	7.5	5.1	3.5	1.9	1.0	1.0	0.9	1.2	3.5	3.3	**1,024.3**
OIL	2010	31.8	29.1	40.2	28.4	25.2	14.6	8.4	8.2	7.8	11.7	26.5	25.2	**3,037.4**

Licence ***5103*** Well Name ***Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***5103*** Well Name ***Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,060.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2014	777.8	730.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,950.9**
OIL	2014	25.4	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,133.7**
DAY	2013	30.7	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**4,001.6**
GAS	2013	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2013	1160.1	1060.8	1163.6	1145.6	1129.2	1090.4	1144.2	1033.9	764.3	823.9	784.2	792.1	**146,442.4**
OIL	2013	72.5	67.2	76.2	71.2	68.3	65.3	70.3	63.5	23.8	27.1	25.3	25.7	**20,085.0**
DAY	2012	31.0	29.0	29.0	21.0	29.7	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**3,641.9**
GAS	2012	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.2	0.2	0.2	0.2	**13.7**
H2O	2012	1011.5	943.5	925.9	669.4	964.1	0.0	941.2	881.1	1132.4	1168.3	1131.9	1161.1	**134,350.1**
OIL	2012	58.1	55.6	53.8	37.8	54.4	55.4	55.8	53.4	76.6	76.4	74.9	76.0	**19,428.6**
DAY	2011	31.0	24.8	28.2	29.8	29.1	30.0	31.0	29.0	28.8	29.5	30.0	31.0	**3,293.5**
GAS	2011	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	**12.1**
H2O	2011	1055.1	856.6	970.7	1042.6	1022.7	1050.2	1044.5	954.8	857.9	911.7	914.6	970.5	**123,419.7**
OIL	2011	73.4	56.2	63.7	65.4	66.3	67.9	69.3	70.4	60.7	57.3	56.2	57.8	**18,700.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	29.0	23.0	30.9	30.0	29.5	**2,941.3**
GAS	2010	0.2	0.1	0.2	0.2	0.2	0.2	0.2	0.1	0.1	0.2	0.2	0.1	**10.8**
H2O	2010	1044.3	945.5	1078.2	1025.0	1068.1	1018.5	1070.0	972.0	787.3	1000.3	1022.9	982.5	**111,767.8**
OIL	2010	75.8	68.1	80.0	75.2	79.4	76.8	78.5	70.0	53.1	77.7	72.3	67.1	**17,935.8**

Licence ***5104*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,826.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2014	642.0	581.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135,107.5**
OIL	2014	20.5	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,123.0**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**3,768.1**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.1**
H2O	2013	646.7	591.4	648.6	638.6	650.4	628.8	637.8	686.8	652.7	669.2	647.3	632.8	**133,883.8**
OIL	2013	13.7	12.7	14.3	13.4	13.3	12.7	13.2	16.0	19.9	21.5	20.5	20.0	**12,084.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**3,405.4**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	0.3	**59.5**
H2O	2012	741.6	691.7	725.6	701.1	738.6	0.0	690.0	598.7	631.3	651.4	631.0	647.3	**126,152.7**
OIL	2012	18.8	18.0	18.6	17.6	18.5	18.0	18.1	15.1	14.5	14.4	14.1	14.4	**11,893.2**
DAY	2011	31.0	28.0	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**3,044.7**
GAS	2011	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.4	0.5	0.4	0.4	**55.2**
H2O	2011	701.9	642.5	645.7	693.6	725.2	698.6	694.9	679.0	614.9	696.2	677.5	711.6	**118,704.4**
														11,693.1

Manitoba Production
2010 To 2014

Licence ***5104*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	22.1	19.0	19.1	19.6	21.2	20.4	20.8	22.6	20.9	21.8	19.5	18.7	
DAY	2010	0.0	24.8	31.0	30.0	31.0	30.0	31.0	31.0	19.0	30.9	30.0	31.0	**2,684.9**
GAS	2010	0.0	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.5	0.4	0.4	**50.1**
H2O	2010	0.0	811.6	1043.5	992.0	1033.8	737.1	706.1	682.8	436.6	671.4	686.5	690.7	**110,522.8**
OIL	2010	0.0	15.8	21.1	19.8	20.9	19.5	20.1	19.8	12.6	22.3	20.7	20.6	**11,447.4**

Licence ***5106*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,076.0**
H2O	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.7**
OIL	2014	4.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,252.8**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,017.0**
H2O	2013	0.6	0.5	0.6	0.5	0.6	0.9	0.7	1.0	1.0	1.0	0.9	0.9	**189.8**
OIL	2013	3.8	3.6	3.9	3.8	3.9	3.9	2.7	4.1	4.1	4.4	4.2	4.2	**1,244.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,664.0**
H2O	2012	0.7	0.5	0.7	0.7	0.6	0.6	0.6	0.6	0.5	0.6	0.6	0.6	**180.6**
OIL	2012	22.8	22.0	24.3	24.3	4.4	4.1	4.4	4.1	3.3	4.0	3.9	3.9	**1,197.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,304.0**
H2O	2011	0.5	0.4	0.6	0.6	0.6	0.5	0.6	0.6	0.6	0.7	0.6	0.7	**173.3**
OIL	2011	3.5	3.1	3.5	20.4	23.0	18.3	23.3	24.0	22.9	26.0	22.3	24.1	**1,072.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**
H2O	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**166.3**
OIL	2010	4.6	4.3	3.7	3.5	3.7	3.6	3.5	3.6	3.6	3.5	3.4	3.4	**857.8**

UWI ***100.09-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,076.0**
H2O	2014	8.4	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251.0**
OIL	2014	34.1	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,159.7**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**4,017.0**
H2O	2013	5.9	5.6	5.8	5.2	6.0	7.6	6.1	9.1	8.5	8.8	8.1	8.1	**1,235.0**
OIL	2013	29.9	27.8	31.1	29.5	30.5	30.5	20.0	31.0	30.7	33.2	32.0	32.6	**5,095.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,664.0**
H2O	2012	6.0	5.7	6.0	6.0	5.8	5.6	5.9	6.0	4.6	5.7	5.5	5.7	**1,150.2**
OIL	2012	11.5	11.0	12.2	12.1	34.0	31.2	33.5	31.8	24.6	31.1	30.5	30.4	**4,736.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	30.0	29.0	31.0	**3,304.0**
H2O	2011	5.2	4.5	5.2	5.5	5.7	4.4	5.7	5.6	5.5	6.0	5.7	6.2	**1,081.7**
OIL	2011	31.3	27.4	31.2	10.2	11.5	9.2	11.7	12.0	11.5	13.1	11.2	12.0	**4,442.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,947.0**

Manitoba Production
2010 To 2014

Licence ***5106*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	5.3	4.7	5.5	5.0	5.5	5.4	5.2	5.3	5.5	5.4	5.0	5.3	**1,016.5**
OIL	2010	31.8	30.0	33.7	31.4	33.1	32.0	31.2	32.6	32.8	31.8	30.8	30.7	**4,250.2**

Licence ***5107*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.0**
H2O	2014	2.5	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.1**
OIL	2014	58.4	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,721.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**4,011.0**
H2O	2013	13.7	12.9	11.7	5.3	6.0	5.8	4.0	2.8	2.5	2.5	2.4	2.4	**1,175.4**
OIL	2013	28.5	26.5	31.6	36.1	36.4	35.6	23.1	51.4	52.7	56.9	54.9	55.8	**6,641.4**
DAY	2012	31.0	29.0	29.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,658.0**
H2O	2012	11.9	11.0	11.0	11.6	11.3	10.8	11.6	12.1	10.5	13.1	12.7	13.4	**1,103.4**
OIL	2012	21.7	20.7	21.3	22.8	24.1	22.1	23.6	22.1	22.3	29.6	29.0	28.8	**6,151.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,300.0**
H2O	2011	2.9	2.5	2.9	3.1	3.2	3.1	3.2	10.6	10.6	11.5	11.7	12.0	**962.4**
OIL	2011	26.1	22.8	26.0	23.0	25.8	25.8	26.2	22.6	21.5	24.6	22.0	22.6	**5,863.8**
DAY	2010	1.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,936.0**
H2O	2010	0.1	2.4	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	**885.1**
OIL	2010	1.1	29.1	34.3	32.0	33.7	32.6	31.0	27.2	27.3	26.5	25.6	25.5	**5,574.8**

Licence ***5108*** Well Name ***Virden Roselea Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,092.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2014	1028.6	923.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134,104.8**
OIL	2014	29.4	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,447.6**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**4,033.3**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2013	1057.8	901.5	960.2	1049.6	1001.9	716.7	954.1	890.8	867.8	947.7	984.3	1034.8	**132,152.7**
OIL	2013	29.6	25.7	28.5	26.0	25.2	25.8	28.8	28.7	25.5	29.1	29.8	28.0	**8,391.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	28.9	31.0	29.3	30.5	**3,675.3**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	**59.9**
H2O	2012	1663.5	1632.7	1679.7	1516.1	1454.0	0.0	1233.8	1373.8	1151.5	1154.7	0.0	1172.6	**120,785.5**
OIL	2012	30.3	28.4	30.3	29.6	29.7	29.5	28.1	29.7	27.0	30.2	31.0	32.8	**8,060.5**
DAY	2011	31.0	28.0	31.0	25.2	28.0	20.0	29.5	31.0	30.0	31.0	30.0	31.0	**3,313.6**
GAS	2011	0.6	0.6	0.7	0.6	0.6	0.4	0.6	0.7	0.6	0.6	0.6	0.7	**52.5**
H2O	2011	1314.0	1349.1	898.6	863.3	908.7	902.8	1255.9	1128.8	1480.7	1804.8	1360.3	1282.0	**106,753.1**

Manitoba Production
2010 To 2014

Licence ***5108*** Well Name ***Virden Roselea Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-11-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	29.5	29.7	33.8	28.2	29.0	17.9	30.0	31.8	29.9	29.7	29.8	31.5	**7,703.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,967.9**
GAS	2010	0.8	0.7	0.7	0.6	0.6	0.5	0.6	0.6	0.7	0.7	0.6	0.7	**45.2**
H2O	2010	1211.3	1105.8	1289.2	1244.8	1695.1	411.0	1192.4	1521.3	1290.8	1375.3	1399.9	1160.6	**92,204.1**
OIL	2010	38.0	33.2	31.6	26.4	28.1	24.1	29.8	30.3	30.9	32.7	30.1	32.0	**7,353.1**

Licence ***5109*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-07-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,982.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.3**
H2O	2014	822.4	632.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109,856.6**
OIL	2014	30.5	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,941.2**
DAY	2013	30.3	28.0	31.0	30.0	30.0	25.0	31.0	31.0	20.0	31.0	30.0	31.0	**3,927.3**
GAS	2013	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.3**
H2O	2013	825.3	720.7	767.6	839.2	801.1	573.1	762.8	712.2	477.3	757.7	787.0	827.4	**108,401.4**
OIL	2013	29.9	26.7	29.5	27.0	26.1	26.7	29.8	29.7	18.1	30.1	30.8	29.0	**4,886.7**
DAY	2012	31.0	29.0	30.5	25.0	29.5	24.5	27.0	31.0	29.8	27.0	29.3	30.5	**3,579.0**
GAS	2012	0.7	0.6	0.7	0.5	0.6	0.5	0.6	0.6	0.6	0.6	0.7	0.7	**58.1**
H2O	2012	1280.3	1256.5	1271.9	972.3	1064.9	0.0	870.5	1086.9	948.5	804.1	0.0	937.5	**99,550.0**
OIL	2012	31.6	29.7	31.1	25.8	29.5	25.3	27.7	30.8	28.8	27.4	32.1	33.9	**4,553.3**
DAY	2011	28.5	26.0	30.0	26.7	28.0	15.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,234.9**
GAS	2011	0.6	0.6	0.7	0.6	0.6	0.3	0.7	0.7	0.6	0.7	0.7	0.7	**50.7**
H2O	2011	996.5	1033.2	717.2	754.6	749.5	558.5	1028.5	868.8	1063.7	1389.1	1046.9	986.7	**89,056.6**
OIL	2011	27.9	28.3	33.5	30.7	29.8	13.8	32.8	33.1	29.3	31.0	31.1	32.8	**4,199.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.8	31.0	30.0	30.0	30.0	31.0	**2,898.7**
GAS	2010	0.7	0.6	0.7	0.6	0.6	0.6	0.7	0.7	0.7	0.7	0.6	0.7	**43.2**
H2O	2010	972.7	888.0	1019.8	979.5	1290.8	359.3	930.7	1237.0	1085.7	1097.9	1154.7	957.3	**77,863.4**
OIL	2010	34.2	29.8	32.5	28.5	29.4	28.8	31.9	35.1	34.0	32.4	30.9	32.8	**3,845.5**

Licence ***5110*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,868.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2014	1281.4	1150.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165,201.4**
OIL	2014	15.1	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,998.0**
DAY	2013	26.8	23.0	30.0	29.0	30.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,809.7**
GAS	2013	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.1**
H2O	2013	1137.1	922.5	1157.5	1263.9	1248.2	892.9	1188.5	1109.6	1081.1	1180.4	1226.2	1289.1	**162,769.6**

Manitoba Production
2010 To 2014

Licence ***5110*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	13.0	10.9	14.2	13.0	12.9	13.3	14.9	14.8	13.1	15.0	15.3	14.4	**4,969.0**
DAY	2012	30.5	29.0	31.0	29.0	31.0	30.0	28.0	22.5	29.8	31.0	29.3	11.5	**3,462.9**
GAS	2012	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.2	0.3	0.3	0.3	0.1	**35.6**
H2O	2012	2184.4	2179.2	2241.8	1956.0	1940.6	0.0	1573.8	1254.6	1477.8	1438.5	0.0	550.8	**149,072.6**
OIL	2012	17.8	16.9	17.9	16.9	17.6	17.6	16.1	11.3	14.3	15.6	16.0	6.4	**4,804.2**
DAY	2011	28.5	26.0	31.0	26.0	27.0	0.0	0.0	0.0	0.0	28.0	29.0	31.0	**3,130.3**
GAS	2011	0.3	0.3	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.3	0.4	0.4	**31.7**
H2O	2011	1728.0	1791.8	1285.2	1275.8	1253.4	0.0	0.0	0.0	0.0	2175.7	1755.2	1711.0	**132,275.1**
OIL	2011	15.9	16.2	19.7	17.0	16.4	0.0	0.0	0.0	0.0	16.0	17.1	18.7	**4,619.8**
DAY	2010	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	9.0	31.0	**2,903.8**
GAS	2010	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.1	0.4	**28.9**
H2O	2010	1749.0	1596.8	1774.4	1761.1	2398.3	624.6	1687.1	2152.6	1820.2	1903.9	600.8	1660.1	**119,299.0**
OIL	2010	22.3	19.5	20.5	18.6	19.8	18.2	21.0	21.3	19.4	18.5	5.3	18.8	**4,482.8**

Licence ***5113*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,806.0**
GAS	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.6**
H2O	2014	145.9	118.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,531.5**
OIL	2014	9.2	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,747.0**
GAS	2013	1.4	1.6	2.3	1.6	2.1	1.2	1.7	1.6	1.3	1.2	0.9	1.5	**93.1**
H2O	2013	162.0	168.9	189.8	159.2	163.2	149.8	160.1	149.1	145.2	123.5	115.4	146.8	**65,267.1**
OIL	2013	10.5	10.5	11.6	9.8	9.9	9.5	10.0	10.0	9.3	7.8	7.2	9.4	**3,347.4**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,382.0**
GAS	2012	0.0	0.1	0.5	0.7	0.8	1.1	0.6	1.2	0.6	1.3	1.3	1.2	**74.7**
H2O	2012	172.8	167.7	170.3	160.2	188.7	159.2	149.2	158.2	151.6	163.6	146.9	148.3	**63,434.1**
OIL	2012	10.5	9.5	9.5	9.7	11.5	10.4	9.0	8.9	9.2	10.3	9.5	9.5	**3,231.9**
DAY	2011	31.0	28.0	28.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,021.0**
GAS	2011	0.0	0.5	0.0	0.0	0.4	0.2	0.1	0.1	0.0	0.0	0.0	0.0	**65.3**
H2O	2011	201.2	176.6	160.0	84.7	170.5	164.1	166.2	159.3	149.9	153.8	143.9	157.9	**61,497.4**
OIL	2011	10.6	10.4	9.0	5.0	11.1	2.2	3.5	10.0	9.5	9.2	8.8	9.8	**3,114.4**
DAY	2010	21.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,673.0**
GAS	2010	0.0	0.0	0.0	0.0	25.1	26.3	6.5	0.0	0.0	1.1	5.0	0.0	**64.0**
H2O	2010	333.8	369.6	340.5	350.7	348.9	331.7	314.9	290.5	427.0	421.5	225.1	207.1	**59,609.3**
OIL	2010	38.6	42.5	31.8	37.7	37.3	34.7	34.9	29.7	14.8	8.9	10.7	11.5	**3,015.3**

Licence ***5115*** Well Name ***E. Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-13-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***5115*** Well Name ***E. Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-13-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,973.0**
H2O	2014	3882.4	3390.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496,723.9**
OIL	2014	43.7	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,865.4**
DAY	2013	31.0	28.0	31.0	29.0	29.0	29.0	31.0	20.0	30.0	28.0	30.0	31.0	**3,915.0**
H2O	2013	3919.3	3508.8	3969.1	3643.6	3636.0	3546.4	3822.3	2375.0	3533.5	3474.6	3683.6	3847.1	**489,451.4**
OIL	2013	59.8	54.1	57.2	50.0	50.3	49.3	54.3	29.5	52.2	45.6	47.6	46.7	**16,782.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**3,568.0**
H2O	2012	4008.1	3816.8	4068.5	3685.2	4005.3	3869.3	4043.5	3844.6	3759.6	3829.6	3773.7	3851.5	**446,492.1**
OIL	2012	71.6	65.9	71.3	64.0	71.0	64.9	68.4	63.4	56.1	65.1	65.8	64.2	**16,186.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	25.0	0.0	15.0	**3,206.0**
H2O	2011	4263.0	3812.0	4225.9	3955.8	3917.0	3529.8	3553.6	3810.6	3690.0	3006.9	0.0	1870.1	**399,936.4**
OIL	2011	87.0	77.8	85.4	80.1	75.0	67.6	56.9	73.9	70.3	57.1	0.0	33.4	**15,394.6**
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,900.0**
H2O	2010	4167.3	3752.9	4169.8	3599.6	3673.1	3845.6	4053.4	4133.2	3900.7	3661.2	3891.5	4142.5	**360,301.7**
OIL	2010	88.2	80.3	80.7	69.2	75.7	81.4	83.3	85.8	79.9	71.7	77.6	84.1	**14,630.1**

Licence ***5116*** Well Name ***E. Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.9**
H2O	2014	5757.2	5020.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668,590.0**
OIL	2014	42.8	38.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,918.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	31.0	**3,999.9**
H2O	2013	4324.5	3994.4	4584.8	4560.8	4663.2	4763.8	5247.5	3354.2	5027.8	5197.6	5112.5	5443.0	**657,812.7**
OIL	2013	48.2	45.3	48.5	45.7	47.1	44.7	45.9	24.7	44.3	43.5	42.3	41.7	**14,837.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,645.9**
H2O	2012	5048.7	4940.8	5284.9	5005.7	5255.9	4960.3	5040.2	4700.0	4844.0	5118.9	5028.5	4915.7	**601,538.6**
OIL	2012	69.0	66.0	71.7	66.2	62.4	58.6	60.1	54.3	50.9	58.9	56.2	53.7	**14,316.0**
DAY	2011	31.0	28.0	31.0	29.0	29.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**3,282.9**
H2O	2011	5613.7	4810.4	5206.3	4689.0	4561.9	4784.1	4638.4	4946.4	4782.4	4887.0	4966.5	5196.2	**541,395.0**
OIL	2011	50.3	62.6	78.0	70.9	67.4	72.2	58.5	75.2	71.3	72.5	71.1	68.7	**13,588.0**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,924.9**
H2O	2010	5233.5	4595.4	4949.5	4468.8	4853.6	4841.9	4733.7	5023.9	4779.8	4797.0	4724.8	5338.4	**482,312.7**
OIL	2010	83.5	75.5	81.9	71.7	80.7	80.1	68.6	69.6	66.9	68.4	62.5	50.4	**12,769.3**

Licence ***5117*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,730.5**
GAS	2014	0.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**

Manitoba Production
2010 To 2014

Licence ***5117*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	44.1	104.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,421.1**
OIL	2014	19.6	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,933.4**
DAY	2013	31.0	2.0	0.0	0.0	0.0	0.0	16.0	26.0	30.0	26.0	24.0	0.0	**3,691.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.7	0.0	**1.3**
H2O	2013	58.7	3.6	0.0	0.0	0.0	0.0	33.5	99.5	106.5	89.8	81.1	0.0	**3,272.4**
OIL	2013	59.8	4.0	0.0	0.0	0.0	0.0	31.4	47.3	48.2	42.3	38.6	0.0	**4,868.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,536.5**
H2O	2012	59.9	58.1	55.7	55.3	59.6	56.3	43.7	59.7	56.3	58.8	58.0	58.2	**2,799.7**
OIL	2012	61.9	57.0	62.5	60.1	62.4	52.6	45.6	64.0	61.2	59.5	59.4	61.6	**4,596.9**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	0.0	0.0	30.0	31.0	**3,199.5**
H2O	2011	6.0	5.6	6.0	6.0	0.0	0.0	21.1	40.7	0.0	0.0	35.6	59.9	**2,120.1**
OIL	2011	3.3	3.0	3.3	3.2	0.0	0.0	0.0	33.6	0.0	0.0	57.6	62.6	**3,889.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,956.5**
H2O	2010	14.2	13.0	13.1	13.5	12.1	13.3	15.2	13.8	8.5	7.0	5.8	6.2	**1,939.2**
OIL	2010	6.6	6.0	6.8	6.3	5.6	5.9	6.6	6.6	4.6	3.9	3.3	3.5	**3,722.5**

Licence ***5118*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,191.6**
H2O	2011	2.5	2.3	2.6	2.6	1.6	2.3	2.2	0.0	0.0	0.0	0.0	0.0	**1,386.8**
OIL	2011	6.6	6.0	6.9	6.4	4.5	6.5	5.4	0.0	0.0	0.0	0.0	0.0	**4,121.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,979.6**
H2O	2010	7.6	7.0	7.1	7.4	6.6	5.7	8.2	7.8	8.1	8.2	5.9	2.4	**1,370.7**
OIL	2010	21.4	19.0	21.6	20.3	18.2	14.7	21.2	21.4	21.8	22.3	16.1	6.3	**4,079.5**

Licence ***5119*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,655.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.2**

Manitoba Production
2010 To 2014

Licence ***5119*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-13-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	704.6	632.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,729.4**
OIL	2014	16.8	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.5**
DAY	2013	29.8	28.0	31.0	29.0	31.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,596.5**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.2**
H2O	2013	695.4	617.5	657.7	695.0	709.2	491.0	653.6	610.2	594.5	649.2	674.3	708.9	**65,392.2**
OIL	2013	16.1	14.5	16.2	14.2	14.8	14.6	16.4	16.3	14.5	16.6	16.9	16.0	**1,747.3**
DAY	2012	30.5	29.0	31.0	27.0	30.0	30.0	31.0	31.0	29.8	31.0	29.3	30.5	**3,239.7**
GAS	2012	0.4	0.3	0.4	0.3	0.3	0.3	0.4	0.4	0.3	0.4	0.4	0.4	**29.6**
H2O	2012	1175.5	1172.7	1206.5	980.1	1010.6	0.0	947.3	934.4	812.7	791.0	0.0	803.3	**57,635.7**
OIL	2012	16.6	15.9	16.9	14.9	16.1	16.5	16.8	16.8	15.8	17.1	17.6	18.6	**1,560.2**
DAY	2011	28.5	26.0	31.0	27.0	29.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**2,879.6**
GAS	2011	0.3	0.3	0.4	0.4	0.3	0.0	0.0	0.0	0.0	0.3	0.4	0.4	**25.3**
H2O	2011	929.9	964.3	691.7	713.0	724.5	0.0	0.0	0.0	0.0	1170.8	977.0	920.8	**47,801.6**
OIL	2011	15.0	15.2	18.6	16.7	16.5	0.0	0.0	0.0	0.0	15.1	16.7	17.6	**1,360.6**
DAY	2010	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**2,649.1**
GAS	2010	0.4	0.3	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.2	0.3	0.4	**22.5**
H2O	2010	728.6	665.2	714.6	709.2	999.2	269.2	702.8	896.7	910.7	444.1	1077.6	893.5	**40,709.6**
OIL	2010	18.5	16.2	16.5	14.9	16.5	15.7	17.4	17.7	17.5	7.5	16.5	17.6	**1,229.2**

Licence ***5120*** Well Name ***ARC Waskada DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,087.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2014	12.5	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.6**
OIL	2014	3.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.3**
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**4,028.5**
GAS	2013	15.4	10.6	21.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.6**
H2O	2013	0.6	0.4	0.7	2.2	1.6	8.9	1.9	2.0	16.9	12.7	11.7	12.3	**2,578.1**
OIL	2013	21.0	16.5	22.3	23.9	24.9	21.7	18.6	21.4	32.5	3.3	3.3	3.3	**5,871.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**3,668.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2012	12.8	10.2	9.7	3.9	2.0	0.4	0.3	0.2	0.3	0.3	0.3	0.6	**2,506.2**
OIL	2012	23.4	18.9	20.8	23.5	25.2	21.2	24.7	25.9	24.6	24.8	23.9	21.1	**5,658.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,332.5**
H2O	2011	8.5	8.1	8.9	6.4	5.1	5.7	9.7	10.7	10.1	10.6	12.7	13.5	**2,465.2**
OIL	2011	15.8	14.5	16.4	11.6	9.8	11.0	17.9	23.4	23.3	23.5	20.6	24.7	**5,380.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,967.5**
H2O	2010	11.8	10.7	5.7	1.1	12.0	11.8	12.6	11.5	11.1	10.6	9.7	9.7	**2,355.2**
														5,167.9

Manitoba Production
2010 To 2014

Licence ***5120*** Well Name ***ARC Waskada DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	20.2	17.9	10.6	1.9	20.4	19.0	20.2	19.7	19.8	19.5	19.2	19.2	

Licence ***5121*** Well Name ***ARC Waskada DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,750.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,127.9**
DAY	2013	19.0	0.0	0.0	0.0	0.0	18.0	21.0	1.7	29.0	0.0	0.0	0.0	**3,750.9**
GAS	2013	0.2	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2013	0.6	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.3**
OIL	2013	24.7	0.0	0.0	0.0	0.0	24.8	27.1	2.4	39.1	0.0	0.0	0.0	**5,127.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**3,662.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	53.5	51.4	49.8	22.8	10.1	3.0	3.1	3.2	1.1	1.0	0.9	0.9	**4,069.0**
OIL	2012	83.8	76.5	84.5	53.1	44.9	36.5	42.8	44.6	41.8	41.9	40.5	40.8	**5,009.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,326.2**
H2O	2011	15.1	14.3	15.7	11.3	9.2	5.4	5.7	15.5	13.8	13.0	33.8	54.5	**3,868.2**
OIL	2011	16.7	15.3	17.4	12.2	10.2	6.2	5.9	17.7	21.9	26.9	51.0	87.1	**4,378.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,961.2**
H2O	2010	15.7	14.5	13.8	14.8	16.0	15.9	16.8	15.8	15.9	16.5	15.0	15.6	**3,660.9**
OIL	2010	18.1	16.0	17.5	16.9	18.2	17.1	18.0	17.7	17.4	17.9	17.2	17.9	**4,089.6**

Licence ***5122*** Well Name ***ARC Waskada DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2013	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,685.9**
GAS	2013	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2013	138.0	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,507.3**
OIL	2013	2.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,574.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	0.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,643.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	85.9	20.3	79.8	79.3	68.6	0.0	46.3	13.7	26.4	145.1	143.2	143.9	**16,336.4**
OIL	2012	27.7	6.2	28.0	26.9	22.4	0.0	15.0	4.6	9.1	4.8	1.7	1.9	**4,571.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,336.9**

Manitoba Production
2010 To 2014

Licence ***5122*** Well Name ***ARC Waskada DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	108.0	102.6	111.9	80.9	64.7	70.6	108.7	106.4	86.7	85.1	79.8	85.3	**15,483.9**
OIL	2011	14.6	13.3	15.2	10.6	8.6	9.5	13.3	14.6	25.1	28.7	23.3	27.9	**4,423.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.9**
H2O	2010	81.8	75.0	72.0	53.2	85.8	136.5	139.9	111.9	108.3	106.9	111.3	114.1	**14,393.2**
OIL	2010	33.3	29.8	32.3	21.7	8.2	9.0	11.4	17.6	18.0	22.6	18.9	16.3	**4,218.4**

Licence ***5123*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.0**
H2O	2014	2.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**554.3**
OIL	2014	11.7	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	20.0	5.0	31.0	**3,812.0**
H2O	2013	2.4	2.3	2.6	2.5	2.7	2.5	1.7	2.3	2.3	1.4	0.3	2.1	**550.6**
OIL	2013	12.0	11.3	12.5	12.5	12.3	13.5	8.4	11.5	11.9	7.8	2.0	12.3	**3,621.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	10.0	8.0	30.0	30.0	31.0	**3,493.0**
H2O	2012	4.0	3.8	3.7	3.6	3.5	3.4	3.3	1.2	0.8	2.3	2.2	2.4	**525.5**
OIL	2012	13.6	12.9	14.5	14.6	13.4	12.4	12.2	4.1	3.0	12.0	12.3	12.3	**3,493.3**
DAY	2011	31.0	28.0	30.0	30.0	0.0	0.0	14.0	31.0	30.0	30.0	28.0	23.0	**3,174.0**
H2O	2011	4.0	3.5	3.9	4.3	0.0	0.0	1.8	3.7	3.7	4.0	3.7	3.1	**491.3**
OIL	2011	18.0	15.7	17.3	14.5	0.0	0.0	6.9	14.1	13.5	15.3	12.8	10.5	**3,356.0**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,899.0**
H2O	2010	4.1	3.7	4.2	3.6	4.1	4.2	4.0	4.0	4.2	3.9	3.9	4.1	**455.6**
OIL	2010	21.2	20.0	19.3	17.0	18.7	18.4	17.4	18.7	18.8	17.1	17.7	17.6	**3,217.4**

UWI ***100.06-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.0**
H2O	2014	2.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.9**
OIL	2014	17.2	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,628.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	20.0	5.0	31.0	**3,812.0**
H2O	2013	2.8	2.7	2.9	2.8	3.0	2.7	1.7	2.3	2.3	1.4	0.3	2.1	**757.2**
OIL	2013	23.6	22.3	24.7	24.7	24.3	20.1	12.3	16.9	17.6	11.4	2.9	18.2	**5,596.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	10.0	8.0	30.0	30.0	31.0	**3,493.0**
H2O	2012	4.4	4.1	4.4	4.3	4.2	4.0	3.9	1.4	0.9	2.7	2.6	2.8	**730.2**
OIL	2012	22.5	21.4	23.7	23.7	26.9	24.8	24.4	8.1	6.0	23.7	24.2	24.4	**5,377.0**
DAY	2011	31.0	28.0	30.0	30.0	0.0	0.0	14.0	31.0	30.0	30.0	28.0	23.0	**3,174.0**
H2O	2011	4.6	4.1	4.4	4.9	0.0	0.0	2.1	4.0	4.0	4.2	4.0	3.3	**690.5**
OIL	2011	25.6	22.4	24.6	23.7	0.0	0.0	11.3	23.4	22.3	25.5	21.2	17.4	**5,123.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	30.0	30.0	31.0	**2,899.0**

Manitoba Production
2010 To 2014

Licence ***5123*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	4.7	4.2	4.9	4.2	4.8	4.8	4.6	4.7	4.8	4.5	4.4	4.7	**650.9**
OIL	2010	24.2	22.8	27.5	24.2	26.6	26.1	24.7	26.6	26.7	24.5	25.1	25.0	**4,905.8**

Licence ***5124*** Well Name ***Virden Roselea Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,103.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.3**
WIN	2014	7183.8	8060.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,244.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,103.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.3**
WIN	2013	1351.0	6041.0	8658.0	11006.0	9355.0	10633.3	7776.0	9919.2	8642.1	6441.5	7507.3	6714.0	**110,000.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,103.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.3**
WIN	2012	0.0	0.0	2000.0	1210.0	1511.0	1350.0	1843.0	2862.0	1844.0	1805.0	619.0	912.0	**15,956.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,103.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.3**
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2010	0.0	0.0	0.0	0.0	107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,103.2**
OIL	2010	0.0	0.0	0.0	0.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.3**

Licence ***5125*** Well Name ***Virden Roselea Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,828.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.6**
H2O	2014	190.4	176.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,858.8**
OIL	2014	27.6	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,707.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	30.0	**3,769.2**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.6**
H2O	2013	0.0	304.9	181.0	174.7	173.1	183.2	185.6	184.9	187.8	161.3	183.1	185.2	**19,492.1**

Manitoba Production
2010 To 2014

Licence ***5125*** Well Name ***Virden Roselea Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-05-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	26.4	25.1	27.7	28.0	29.7	28.3	30.6	30.6	28.9	25.6	27.7	27.9	**8,654.0**
DAY	2012	31.0	29.0	30.3	30.0	31.0	25.0	31.0	31.0	29.6	31.0	21.0	14.0	**3,409.2**
GAS	2012	1.4	1.2	1.3	1.3	1.3	0.3	0.4	0.5	0.5	0.5	0.3	0.2	**98.5**
H2O	2012	436.3	397.6	424.2	350.5	428.2	0.0	235.6	176.6	159.8	179.1	121.2	0.0	**17,387.3**
OIL	2012	64.7	56.8	61.7	61.2	61.4	16.2	20.0	25.8	25.7	25.5	16.4	8.9	**8,317.5**
DAY	2011	31.0	28.0	26.0	3.0	0.0	5.0	9.0	13.0	30.0	31.0	30.0	31.0	**3,075.3**
GAS	2011	1.6	1.5	1.3	0.1	0.0	0.3	0.4	0.6	1.6	1.5	1.4	1.4	**89.3**
H2O	2011	444.3	358.6	384.9	45.3	0.0	75.6	131.8	192.1	420.8	413.4	414.7	470.4	**14,478.2**
OIL	2011	75.5	71.3	61.7	7.1	0.0	12.2	21.0	29.3	74.0	70.0	65.9	67.1	**7,873.2**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,838.3**
GAS	2010	1.3	1.1	1.2	1.2	1.2	1.2	0.9	1.4	1.2	1.6	1.6	1.6	**77.6**
H2O	2010	99.6	101.7	111.7	110.5	111.3	113.3	87.5	128.2	150.0	353.5	420.0	404.6	**11,126.3**
OIL	2010	60.1	53.7	59.0	57.6	58.3	58.2	41.2	65.5	58.9	75.2	74.5	76.2	**7,318.1**

Licence ***5126*** Well Name ***Virden Roselea Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.15-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,080.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,555.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	24.0	0.0	19.0	0.0	0.0	**3,080.7**
GAS	2011	0.8	0.8	0.8	0.8	0.9	0.5	0.8	0.6	0.0	0.0	0.0	0.0	**56.8**
H2O	2011	69.3	55.9	71.5	70.6	70.0	47.1	70.7	55.3	0.0	76.8	0.0	0.0	**13,555.4**
OIL	2011	39.5	37.2	38.4	36.8	41.6	25.4	37.7	28.1	0.0	0.0	0.0	0.0	**5,439.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**2,835.7**
GAS	2010	0.8	0.7	0.8	0.7	0.8	0.7	0.5	0.9	0.8	0.8	0.8	0.8	**50.8**
H2O	2010	29.1	29.7	32.7	32.3	33.6	32.0	31.3	58.8	63.6	58.7	65.5	63.1	**12,968.2**
OIL	2010	37.2	33.1	36.5	35.6	37.2	34.8	25.3	41.4	39.2	39.8	38.9	39.7	**5,154.9**

Licence ***5128*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Manitoba Production
2010 To 2014

Licence ***5128*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,787.0**
GAS	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2014	2.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,858.5**
OIL	2014	6.1	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,529.2**
DAY	2013	31.0	28.0	31.0	24.0	5.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,738.0**
GAS	2013	0.3	0.3	0.4	0.3	0.0	0.2	0.1	0.3	0.0	0.1	0.0	0.0	**28.8**
H2O	2013	3.2	2.8	2.5	1.9	0.5	3.0	3.4	2.9	4.1	2.4	2.4	2.9	**3,851.6**
OIL	2013	7.2	6.5	5.8	4.3	1.1	7.1	7.5	7.3	9.7	5.9	5.1	6.8	**5,513.4**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**3,405.0**
GAS	2012	0.0	0.3	1.1	0.6	0.4	0.3	0.4	0.5	0.2	0.3	0.2	0.2	**26.8**
H2O	2012	6.4	3.9	4.0	3.7	4.4	3.8	3.5	4.3	3.8	3.0	3.1	3.4	**3,819.6**
OIL	2012	14.2	8.4	8.2	8.4	9.2	8.7	7.7	9.0	8.5	7.0	7.2	8.6	**5,439.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,045.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.0	0.0	0.0	**22.3**
H2O	2011	18.2	22.3	17.9	13.9	11.7	12.1	12.4	8.7	5.6	6.1	7.4	7.8	**3,772.3**
OIL	2011	42.4	47.8	36.6	29.9	27.2	27.0	26.5	19.7	12.7	13.1	16.2	17.3	**5,334.0**
DAY	2010	31.0	28.0	22.0	30.0	31.0	29.0	31.0	11.0	0.0	0.0	5.0	31.0	**2,681.0**
GAS	2010	0.0	0.0	0.0	0.0	12.7	9.1	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2010	14.9	13.1	9.0	12.3	10.1	10.7	16.4	5.5	0.0	0.0	2.4	16.5	**3,628.2**
OIL	2010	39.8	34.7	19.3	30.6	25.1	25.7	42.0	13.1	0.0	0.0	5.7	41.9	**5,017.6**

Licence ***5130*** Well Name ***North Virden Scallion Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,029.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2014	404.9	373.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,207.5**
OIL	2014	23.5	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,824.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,970.0**
GAS	2013	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.8**
H2O	2013	425.2	362.3	490.3	485.4	476.4	376.6	452.9	438.6	392.1	394.3	372.6	384.5	**50,429.3**
OIL	2013	29.4	25.5	28.3	27.2	27.9	26.3	27.8	27.7	24.9	22.9	21.7	23.2	**5,780.2**
DAY	2012	29.5	29.0	30.8	28.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,605.0**
GAS	2012	0.3	0.3	0.3	0.3	0.4	0.4	0.6	0.6	0.6	0.6	0.6	0.6	**34.7**
H2O	2012	203.8	191.2	210.8	180.8	244.6	0.0	345.4	391.5	377.2	418.6	359.3	388.4	**45,378.1**
OIL	2012	13.9	13.7	14.1	12.9	16.9	21.1	27.4	30.6	29.0	29.7	28.3	28.3	**5,467.4**
DAY	2011	31.0	28.0	31.0	30.0	29.3	29.5	30.6	29.0	30.0	31.0	30.0	31.0	**3,248.7**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.3	0.3	0.3	**29.1**
H2O	2011	213.5	193.0	212.2	210.4	213.7	210.6	228.6	201.4	193.0	215.6	225.5	247.6	**42,066.5**
														5,201.5

Manitoba Production
2010 To 2014

Licence ***5130*** Well Name ***North Virden Scallion Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-11-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	21.1	19.1	20.4	20.0	19.8	20.1	19.6	18.2	14.5	14.4	14.6	14.9	
DAY	2010	31.0	28.0	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**2,888.3**
GAS	2010	0.4	0.4	0.4	0.4	0.4	0.2	0.4	0.4	0.4	0.4	0.4	0.4	**24.7**
H2O	2010	241.1	200.8	221.4	212.9	224.1	107.2	321.1	319.5	309.3	255.2	259.4	229.9	**39,501.4**
OIL	2010	18.6	16.9	18.3	17.1	18.3	9.6	20.5	19.9	18.5	21.1	19.8	21.0	**4,984.8**

Licence ***5131*** Well Name ***North Virden Scallion Unit No. 1 Prov.*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-24-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,903.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.2**
H2O	2014	645.6	595.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119,010.0**
OIL	2014	45.0	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,027.0**
DAY	2013	31.0	28.0	29.0	27.0	30.0	28.0	31.0	31.0	30.0	0.0	17.0	31.0	**3,844.3**
GAS	2013	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.2**
H2O	2013	646.4	550.7	689.2	675.9	700.4	540.5	809.9	836.1	774.3	0.0	435.9	613.0	**117,769.3**
OIL	2013	87.5	75.7	77.9	74.0	80.0	73.8	112.6	123.6	121.5	0.0	67.8	44.4	**24,942.5**
DAY	2012	31.0	29.0	30.3	27.0	28.5	24.5	31.0	31.0	30.0	30.0	30.0	30.0	**3,531.3**
GAS	2012	2.6	2.4	2.5	2.2	2.3	2.0	2.1	1.9	1.8	1.8	1.8	1.7	**211.8**
H2O	2012	1272.1	1135.3	1231.3	1035.0	1102.0	0.0	742.8	595.1	573.3	615.8	546.1	571.4	**110,497.0**
OIL	2012	124.1	116.0	118.0	105.1	111.1	94.2	99.9	90.8	86.0	85.4	84.1	81.4	**24,003.7**
DAY	2011	31.0	20.3	31.0	19.0	30.5	30.0	26.4	31.0	30.0	29.4	30.0	19.0	**3,179.0**
GAS	2011	1.6	1.0	1.5	0.9	1.5	1.5	2.4	2.8	2.6	2.4	2.6	1.6	**186.7**
H2O	2011	930.3	608.5	925.0	580.6	968.6	933.1	890.6	1138.5	1145.9	1213.2	1339.1	900.9	**101,076.8**
OIL	2011	74.7	49.0	72.0	44.9	73.1	71.9	112.4	133.6	122.7	116.0	123.4	77.9	**22,807.6**
DAY	2010	31.0	28.0	30.8	28.3	30.3	16.3	30.5	28.9	30.0	31.0	30.0	31.0	**2,851.4**
GAS	2010	1.5	1.4	1.5	1.3	1.4	0.9	1.6	1.5	1.5	1.6	1.5	1.6	**164.3**
H2O	2010	755.2	628.6	693.1	629.5	686.8	367.7	989.2	933.1	968.3	1084.6	1130.4	1001.5	**89,502.5**
OIL	2010	71.2	64.6	69.8	61.7	68.2	40.4	76.8	71.0	70.8	74.9	70.1	74.1	**21,736.0**

Licence ***5132*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2014	630.4	671.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163,662.8**
OIL	2014	60.9	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,119.7**
DAY	2013	24.8	27.1	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**3,786.7**
GAS	2013	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.7**
H2O	2013	1619.4	1839.8	1266.5	1235.4	1275.8	1026.3	932.3	845.5	806.8	827.7	687.6	684.6	**162,361.4**

Manitoba Production
2010 To 2014

Licence ***5132*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	75.1	80.4	97.8	95.6	98.0	88.8	83.8	78.0	74.1	72.1	72.8	75.9	**15,993.6**
DAY	2012	26.2	27.4	27.3	30.0	28.0	25.1	31.0	29.8	19.0	25.8	30.0	30.4	**3,433.8**
GAS	2012	2.7	2.7	2.7	2.9	2.6	2.4	2.9	1.5	0.6	1.3	1.9	1.9	**191.4**
H2O	2012	1297.4	1694.4	1579.4	1754.0	2694.8	0.0	2643.1	238.7	388.7	1414.5	1898.7	2042.4	**149,313.7**
OIL	2012	126.2	127.6	126.5	137.1	125.5	114.4	139.8	71.9	29.7	59.4	92.1	92.1	**15,001.2**
DAY	2011	31.0	27.5	30.0	28.9	1.0	0.0	0.0	26.5	28.8	29.3	29.0	30.0	**3,103.8**
GAS	2011	1.6	1.5	1.6	1.5	0.1	0.0	0.0	2.1	2.8	2.7	2.7	2.8	**165.3**
H2O	2011	1729.6	1501.7	1661.9	1672.0	59.7	0.0	0.0	2182.1	2226.9	1746.9	850.3	3822.2	**131,667.6**
OIL	2011	77.4	70.7	74.7	70.5	2.6	0.0	0.0	97.6	131.0	130.0	128.2	133.7	**13,758.9**
DAY	2010	31.0	28.0	30.3	29.5	30.3	30.0	16.5	26.3	30.0	31.0	29.5	31.0	**2,841.8**
GAS	2010	1.4	1.3	1.4	1.5	1.5	1.5	0.9	1.4	1.5	1.7	1.6	1.6	**145.9**
H2O	2010	1716.1	1491.2	1639.8	1525.3	1514.5	1333.1	1099.2	1431.5	1629.7	1706.0	1280.9	1685.0	**114,214.3**
OIL	2010	67.5	62.5	66.6	68.9	71.0	71.0	41.0	64.1	69.3	78.4	74.2	76.4	**12,842.5**

Licence ***5133*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,939.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
H2O	2014	95.4	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,095.7**
OIL	2014	14.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,600.2**
DAY	2013	28.0	27.3	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**3,885.6**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
H2O	2013	184.9	187.4	127.8	124.7	126.7	107.2	126.3	132.1	124.1	127.3	104.1	103.5	**16,898.7**
OIL	2013	18.6	17.7	21.3	20.8	20.9	20.0	18.9	18.4	17.2	16.7	16.7	17.3	**6,571.3**
DAY	2012	27.8	28.8	30.5	30.0	29.8	25.5	31.0	31.0	29.6	31.0	30.0	31.0	**3,526.3**
GAS	2012	0.4	0.4	0.5	0.4	0.4	0.4	0.5	0.5	0.4	0.4	0.4	0.4	**59.0**
H2O	2012	144.9	187.1	185.6	184.2	300.6	0.0	277.6	28.1	68.1	175.5	191.6	210.0	**15,322.6**
OIL	2012	20.7	20.7	21.9	21.2	20.5	18.0	21.5	22.4	20.3	20.2	20.0	20.4	**6,346.8**
DAY	2011	31.0	27.5	31.0	28.9	1.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,170.3**
GAS	2011	0.3	0.3	0.3	0.3	0.0	0.0	0.2	0.4	0.4	0.4	0.4	0.4	**53.9**
H2O	2011	121.4	105.4	120.5	117.4	4.2	0.0	113.9	230.8	245.6	194.4	92.3	414.9	**13,369.3**
OIL	2011	15.2	13.8	15.1	13.8	0.5	0.0	11.3	18.4	21.2	21.2	20.4	21.3	**6,099.0**
DAY	2010	30.5	28.0	30.8	29.8	30.5	30.0	22.9	31.0	30.0	31.0	30.0	31.0	**2,873.9**
GAS	2010	0.5	0.4	0.5	0.5	0.5	0.5	0.4	0.5	0.5	0.3	0.3	0.3	**50.5**
H2O	2010	144.4	127.5	142.6	131.6	130.3	114.1	130.6	144.2	139.4	120.5	91.5	118.3	**11,608.5**
OIL	2010	22.2	21.0	22.7	23.3	23.9	23.7	19.0	25.2	23.2	15.6	14.8	14.9	**5,926.8**

Licence ***5134*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5134*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,778.0**
H2O	2014	71.1	64.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.0**
OIL	2014	13.2	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,719.0**
H2O	2013	74.5	64.2	70.5	65.1	69.1	68.7	70.4	71.9	74.9	78.4	74.7	76.0	**2,969.1**
OIL	2013	26.7	21.4	25.3	23.4	24.3	19.8	17.5	17.4	13.6	13.6	13.1	13.2	**4,069.6**
DAY	2012	8.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	28.0	**3,355.0**
H2O	2012	24.2	65.8	69.4	65.7	54.6	44.8	49.0	67.5	5.0	11.5	55.3	63.4	**2,110.7**
OIL	2012	0.4	3.8	4.0	5.6	11.6	15.6	17.0	12.5	25.0	25.4	20.9	25.0	**3,840.3**
DAY	2011	31.0	28.0	31.0	30.0	5.0	0.0	17.0	12.0	3.0	16.0	1.0	0.0	**3,022.0**
H2O	2011	41.7	36.5	40.7	44.6	7.7	0.0	33.0	29.8	6.1	39.7	0.3	0.0	**1,534.5**
OIL	2011	23.5	21.4	21.4	21.3	3.4	0.0	9.1	1.8	1.0	3.5	0.0	0.0	**3,673.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	**2,848.0**
H2O	2010	9.2	8.6	8.3	7.3	34.1	35.0	36.8	36.8	39.0	46.3	39.3	41.7	**1,254.4**
OIL	2010	24.9	22.9	26.7	27.8	29.1	27.5	30.1	28.7	23.2	23.0	21.7	23.1	**3,567.1**

UWI ***100.12-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,467.0**
H2O	2014	135.3	123.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.4**
OIL	2014	7.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,408.0**
H2O	2013	142.6	123.2	135.2	124.6	132.3	131.6	135.0	137.3	142.7	149.4	142.2	144.7	**4,809.7**
OIL	2013	8.3	6.5	7.9	7.4	7.6	11.1	9.8	9.7	7.6	7.7	7.5	7.5	**1,229.7**
DAY	2012	8.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	28.0	**3,044.0**
H2O	2012	46.4	125.9	132.9	125.8	104.5	85.9	94.0	128.8	9.7	22.0	110.7	121.1	**3,168.9**
OIL	2012	0.2	2.0	2.2	2.9	3.7	4.9	5.3	3.9	7.7	7.9	6.5	8.1	**1,131.1**
DAY	2011	31.0	28.0	31.0	30.0	5.0	0.0	17.0	12.0	3.0	16.0	1.0	0.0	**2,711.0**
H2O	2011	79.8	69.7	77.9	85.3	14.7	0.0	63.4	57.1	11.7	75.8	0.7	0.0	**2,061.2**
OIL	2011	13.6	12.3	12.3	11.4	1.7	0.0	4.8	1.0	0.5	1.8	0.0	0.0	**1,075.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	31.0	**2,537.0**
H2O	2010	17.7	16.3	16.1	13.9	64.7	66.5	69.9	69.9	74.2	88.0	75.2	79.8	**1,525.1**
OIL	2010	10.7	9.8	15.5	16.4	16.8	15.9	17.5	16.6	13.3	13.2	12.5	13.3	**1,016.4**

Licence ***5135*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,024.0**
H2O	2014	18.1	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,221.0**
OIL	2014	4.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,304.9**

Manitoba Production
2010 To 2014

Licence ***5135*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,965.0**
H2O	2013	20.6	19.2	22.4	23.3	24.8	24.6	24.8	19.8	19.2	20.0	19.1	19.4	**3,186.3**
OIL	2013	5.9	5.0	4.3	3.7	3.8	3.7	3.9	5.3	5.1	5.1	4.8	4.9	**2,295.6**
DAY	2012	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	25.0	28.0	**3,601.0**
H2O	2012	20.9	19.1	20.3	20.3	16.2	20.1	29.0	20.7	19.7	19.8	15.5	17.2	**2,929.1**
OIL	2012	5.1	5.1	5.7	5.9	4.3	5.3	4.5	5.6	5.3	5.4	4.5	5.4	**2,240.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,251.0**
H2O	2011	39.3	34.3	38.4	38.0	38.5	32.7	22.0	23.9	23.2	74.9	20.1	21.1	**2,690.3**
OIL	2011	4.6	4.2	4.3	4.8	5.1	5.3	5.0	5.4	5.3	4.9	5.2	5.3	**2,178.0**
DAY	2010	29.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,886.0**
H2O	2010	36.2	34.9	37.3	28.8	24.0	39.3	35.0	36.5	35.0	39.9	38.3	39.3	**2,283.9**
OIL	2010	5.1	4.9	4.7	4.4	3.9	4.1	4.8	4.8	4.3	4.6	4.4	4.6	**2,118.6**

UWI ***100.13-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,763.0**
H2O	2014	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,252.2**
OIL	2014	17.8	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,788.3**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,704.0**
H2O	2013	3.9	3.8	4.4	4.4	4.7	4.6	4.7	3.9	3.8	3.8	3.6	3.6	**1,245.7**
OIL	2013	20.8	17.4	15.2	13.2	13.7	13.3	13.8	18.9	18.4	18.3	17.6	17.8	**2,754.0**
DAY	2012	31.0	29.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	25.0	28.0	**3,340.0**
H2O	2012	4.0	3.6	3.9	3.9	3.1	3.9	5.5	4.0	3.8	3.9	3.9	3.3	**1,196.5**
OIL	2012	15.9	16.0	17.9	18.8	14.8	18.0	15.4	19.4	18.4	18.6	14.8	18.9	**2,555.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,990.0**
H2O	2011	7.5	6.5	7.3	7.2	7.3	6.2	4.2	4.3	4.3	14.1	3.9	4.1	**1,149.7**
OIL	2011	17.0	15.5	15.4	15.0	15.8	16.4	15.5	16.6	16.6	14.9	16.4	16.4	**2,348.7**
DAY	2010	29.0	28.0	31.0	30.0	26.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,625.0**
H2O	2010	6.9	6.6	7.2	5.7	4.7	7.4	6.6	6.8	6.6	7.6	7.3	7.4	**1,072.8**
OIL	2010	14.9	14.2	17.1	16.1	14.0	14.4	17.5	17.3	15.7	16.6	16.2	16.7	**2,157.2**

Licence ***5136*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.0**
H2O	2014	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**581.4**
OIL	2014	19.3	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,503.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,956.0**
H2O	2013	0.6	0.9	1.0	0.9	1.0	0.9	2.8	1.7	1.6	1.5	1.3	1.4	**579.1**
OIL	2013	28.8	23.5	30.9	30.2	31.4	26.6	21.6	27.0	26.3	22.0	18.6	19.2	**5,466.1**

Manitoba Production
2010 To 2014

Licence ***5136*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	28.0	**3,591.0**
H2O	2012	1.0	1.2	1.3	1.2	1.3	1.1	1.0	0.8	0.6	0.6	0.0	0.5	**563.5**
OIL	2012	27.5	25.2	27.3	27.4	27.6	24.8	24.6	25.0	26.2	26.8	21.7	26.7	**5,160.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,234.0**
H2O	2011	0.6	0.5	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.8	0.6	1.0	**552.9**
OIL	2011	34.9	31.8	31.8	32.1	31.8	32.2	30.5	32.7	32.5	30.0	29.6	29.7	**4,849.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,869.0**
H2O	2010	1.8	1.7	1.7	1.2	1.3	1.1	2.5	1.3	1.1	1.1	0.6	0.6	**545.2**
OIL	2010	38.6	35.4	40.4	38.0	39.8	37.7	35.0	41.0	37.1	39.3	34.5	34.3	**4,469.6**

UWI ***100.14-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,705.0**
H2O	2014	9.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,057.5**
OIL	2014	3.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,646.0**
H2O	2013	5.5	7.3	8.1	7.9	8.4	8.3	24.4	14.9	14.4	12.5	10.3	10.9	**2,038.7**
OIL	2013	3.7	2.9	3.9	3.7	3.8	4.1	3.3	4.0	3.9	3.2	2.7	2.7	**1,045.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	25.0	28.0	**3,281.0**
H2O	2012	9.4	10.2	10.9	10.9	11.3	9.5	8.3	7.0	5.3	5.3	4.9	4.9	**1,905.8**
OIL	2012	4.2	3.8	4.0	4.1	3.4	3.1	3.1	3.1	3.3	3.3	2.5	3.4	**1,004.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,924.0**
H2O	2011	5.6	4.9	5.5	5.4	5.4	5.3	5.7	5.7	5.5	7.2	5.5	9.1	**1,807.9**
OIL	2011	5.2	4.8	4.8	4.8	4.9	5.0	4.7	5.1	5.0	4.5	4.3	4.3	**962.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,559.0**
H2O	2010	16.2	14.9	14.7	10.9	11.3	10.2	22.0	11.2	10.5	9.7	6.1	5.6	**1,737.1**
OIL	2010	5.9	5.4	6.2	5.8	6.1	5.8	5.4	6.3	5.7	6.1	5.2	5.2	**905.3**

Licence ***5137*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,267.0**
H2O	2014	12.1	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.4**
OIL	2014	11.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**829.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	**3,213.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	68.9	49.3	**2,156.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	8.8	**808.2**
DAY	2012	23.0	17.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,151.0**
H2O	2012	3.7	2.6	2.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.9**
OIL	2012	3.1	2.4	6.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790.6**

Manitoba Production
2010 To 2014

Licence ***5137*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	29.0	29.0	0.0	20.0	30.0	22.0	31.0	30.0	26.0	**3,072.0**
H2O	2011	9.9	8.6	9.7	9.2	9.0	0.0	6.4	9.5	3.8	5.0	4.8	4.2	**2,018.4**
OIL	2011	5.5	5.0	5.1	5.7	5.8	0.0	3.9	6.3	3.2	4.2	4.3	3.5	**777.0**
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	26.0	30.0	30.0	27.0	**2,765.0**
H2O	2010	9.8	8.8	4.9	4.7	4.9	4.5	8.9	18.7	11.1	10.2	9.7	8.6	**1,938.3**
OIL	2010	6.7	6.0	7.4	6.8	7.1	7.0	6.6	1.8	4.5	5.3	5.3	4.8	**724.5**

UWI ***100.07-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,248.0**
H2O	2014	2.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.6**
OIL	2014	16.4	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	**3,194.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	17.1	12.2	**581.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	12.8	**1,623.8**
DAY	2012	23.0	17.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,132.0**
H2O	2012	0.9	0.7	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.3**
OIL	2012	1.4	1.0	2.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
DAY	2011	31.0	28.0	31.0	29.0	29.0	0.0	20.0	30.0	22.0	31.0	30.0	26.0	**3,053.0**
H2O	2011	2.4	2.1	2.5	2.3	2.3	0.0	1.6	2.3	1.0	1.3	1.2	1.0	**547.0**
OIL	2011	3.7	3.4	3.4	2.5	2.5	0.0	1.7	2.7	1.5	1.8	1.9	1.5	**1,592.3**
DAY	2010	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	26.0	30.0	30.0	27.0	**2,746.0**
H2O	2010	2.5	2.2	1.3	1.2	1.2	1.1	2.3	4.7	2.8	2.5	2.4	2.1	**527.0**
OIL	2010	5.5	4.9	5.0	4.6	4.8	4.6	4.5	1.2	3.1	3.5	3.5	3.1	**1,565.7**

Licence ***5138*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,284.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.7**
DAY	2013	31.0	28.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,146.0**
GAS	2013	0.2	0.3	0.4	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.3**
H2O	2013	59.7	55.2	62.0	58.4	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,284.9**
OIL	2013	5.2	4.7	5.3	4.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.7**
DAY	2012	31.0	29.0	31.0	28.0	29.0	27.0	31.0	30.0	26.0	31.0	30.0	31.0	**3,019.0**
GAS	2012	0.0	0.4	1.1	0.9	0.5	0.3	0.4	0.2	0.2	0.3	0.3	0.3	**20.9**
H2O	2012	296.9	256.4	234.2	176.0	137.7	145.4	105.6	103.8	76.0	74.1	67.3	59.9	**7,035.8**
OIL	2012	24.4	19.7	17.7	14.5	11.4	12.8	8.7	8.1	6.3	7.3	5.9	5.3	**1,645.4**

Manitoba Production
2010 To 2014

Licence ***5138*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	20.0	21.0	31.0	30.0	5.0	0.0	0.0	0.0	9.0	31.0	**2,665.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2011	199.6	211.4	159.3	196.6	257.6	269.6	47.6	0.0	0.0	0.0	74.8	269.4	**5,302.5**
OIL	2011	20.0	19.2	9.1	16.0	22.6	22.7	3.8	0.0	0.0	0.0	0.0	20.2	**1,503.3**
DAY	2010	0.0	0.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,459.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.0**
H2O	2010	0.0	0.0	598.3	452.2	277.0	192.3	223.2	168.6	180.7	228.3	209.0	196.9	**3,616.6**
OIL	2010	0.0	0.0	52.3	53.1	36.4	24.7	30.4	21.1	19.1	22.1	18.8	20.6	**1,369.7**

Licence ***5139*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**3,530.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.4**
OIL	2013	1.0	0.9	1.0	0.9	1.0	0.9	1.0	0.0	0.0	0.0	0.0	0.0	**3,695.5**
DAY	2012	31.0	29.0	31.0	28.0	26.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,318.5**
GAS	2012	0.0	0.2	1.0	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2012	1.1	1.0	0.9	0.8	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.4**
OIL	2012	7.1	6.7	6.6	6.4	3.5	1.9	0.9	0.8	0.8	0.9	0.9	1.0	**3,688.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,964.5**
H2O	2011	5.8	5.2	1.3	1.2	1.2	1.2	1.4	1.3	1.2	1.4	1.6	1.5	**1,832.8**
OIL	2011	23.0	19.7	8.3	7.8	8.2	8.2	8.6	8.8	8.4	9.7	10.5	11.0	**3,651.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	11.0	0.0	0.0	0.0	27.0	**2,600.5**
H2O	2010	4.9	4.0	5.6	5.3	5.3	5.3	5.8	2.2	0.0	0.0	0.0	5.0	**1,808.5**
OIL	2010	29.2	24.3	19.8	20.6	20.8	20.2	23.1	8.2	0.0	0.0	0.0	21.3	**3,519.1**

Licence ***5141*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.8**
H2O	2014	630.0	601.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,476.5**
OIL	2014	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.3**
DAY	2013	31.0	28.0	30.0	19.0	0.0	0.0	9.0	18.0	23.0	17.0	30.0	26.0	**1,445.8**
H2O	2013	600.0	527.0	587.8	346.9	0.0	0.0	187.3	375.3	412.5	335.8	632.3	568.5	**23,245.0**
OIL	2013	36.7	30.2	28.4	14.4	0.0	0.0	8.0	10.9	13.8	10.6	21.8	11.9	**1,920.8**

Manitoba Production
2010 To 2014

Licence ***5141*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	24.0	11.0	0.0	0.0	0.0	0.0	0.0	28.0	21.0	30.0	31.0	**1,214.8**
H2O	2012	0.0	461.7	212.3	0.0	0.0	0.0	0.0	0.0	414.8	393.2	591.1	609.3	**18,671.6**
OIL	2012	0.0	38.7	13.6	0.0	0.0	0.0	0.0	0.0	31.5	24.7	50.8	45.8	**1,734.1**
DAY	2011	26.0	28.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**1,069.8**
H2O	2011	489.4	499.0	561.3	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.5	**15,989.2**
OIL	2011	54.6	26.2	21.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**1,529.0**
DAY	2010	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.8**
H2O	2010	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,320.7**
OIL	2010	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.2**

Licence ***5143*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-06-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,753.0**
H2O	2014	6.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.6**
OIL	2014	7.1	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,233.2**
DAY	2013	31.0	28.0	28.0	30.0	29.0	23.0	25.0	4.0	1.0	13.0	29.0	10.0	**3,725.0**
H2O	2013	7.8	10.8	9.8	12.3	9.6	7.5	8.0	3.5	2.4	8.5	12.9	5.5	**2,764.3**
OIL	2013	7.0	7.1	6.2	6.9	9.5	6.6	9.3	0.1	0.1	9.9	10.0	6.5	**4,216.4**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,474.0**
H2O	2012	10.1	9.0	9.6	9.8	8.8	9.2	8.4	8.5	7.8	8.5	8.1	8.4	**2,665.7**
OIL	2012	11.9	10.5	10.5	11.6	10.2	11.0	9.9	10.0	9.2	10.0	9.5	8.5	**4,137.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,112.0**
H2O	2011	11.4	10.9	10.8	10.8	16.9	11.2	10.8	10.9	9.3	10.6	10.0	9.9	**2,559.5**
OIL	2011	14.1	13.4	13.3	13.2	11.7	13.3	12.6	12.9	11.0	12.4	11.8	11.7	**4,014.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.0**
H2O	2010	15.7	14.9	16.6	15.1	15.6	15.5	14.2	14.1	12.8	12.5	14.0	12.9	**2,426.0**
OIL	2010	20.8	19.7	18.4	15.9	17.8	15.6	16.1	16.0	15.8	16.5	12.3	15.8	**3,863.0**

Licence ***5144*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,742.0**
H2O	2014	1.4	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.4**
OIL	2014	1.4	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,380.9**
DAY	2013	17.0	25.0	29.0	30.0	30.0	28.0	31.0	31.0	12.0	0.0	29.0	15.0	**3,720.0**
H2O	2013	7.5	11.3	13.4	13.5	13.3	8.6	9.0	9.1	4.5	0.0	10.2	5.1	**2,330.9**
OIL	2013	6.0	8.8	10.3	10.6	10.8	13.6	15.5	15.7	4.1	0.0	9.9	5.3	**5,373.1**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	30.0	**3,443.0**
H2O	2012	6.2	5.7	6.7	6.7	5.1	4.9	5.8	6.4	6.3	15.8	9.0	9.4	**2,225.4**

Manitoba Production
2010 To 2014

Licence ***5144*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	13.5	12.7	13.8	14.4	14.6	14.0	13.5	12.5	11.8	10.4	10.1	10.3	**5,262.5**
DAY	2011	22.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	30.0	**3,083.0**
H2O	2011	5.1	5.6	6.4	6.1	7.0	6.0	6.0	5.4	5.0	6.2	5.7	6.1	**2,137.4**
OIL	2011	16.3	17.2	18.7	16.0	15.7	12.4	14.1	13.3	12.9	12.8	11.7	13.0	**5,110.9**
DAY	2010	29.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,734.0**
H2O	2010	7.9	10.2	11.4	9.8	10.6	12.7	10.2	6.9	6.8	6.9	6.5	6.9	**2,066.8**
OIL	2010	17.1	17.9	20.0	12.1	11.9	10.2	17.4	17.5	18.3	18.6	19.4	20.3	**4,936.8**

Licence ***5145*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,531.1**
H2O	2014	3.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.7**
OIL	2014	8.8	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.9**
DAY	2013	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,476.1**
H2O	2013	3.8	11.0	9.0	11.3	12.4	12.3	7.9	6.9	6.7	4.4	3.2	3.2	**1,445.2**
OIL	2013	13.1	5.6	12.7	5.9	6.4	6.2	9.0	9.9	9.7	9.0	9.0	8.7	**2,845.8**
DAY	2012	31.0	29.0	31.0	17.0	31.0	30.0	31.0	30.0	30.0	26.0	25.0	28.0	**3,114.1**
H2O	2012	3.1	2.8	3.0	1.7	3.1	3.0	3.0	69.8	58.9	39.6	2.5	2.8	**1,353.1**
OIL	2012	13.4	11.5	12.5	7.1	12.7	14.6	15.4	13.6	14.9	12.9	11.9	14.3	**2,740.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,775.1**
H2O	2011	15.5	13.6	15.2	15.1	12.3	4.9	8.8	9.4	6.1	3.1	3.0	3.1	**1,159.8**
OIL	2011	30.8	28.1	28.1	28.4	23.5	7.7	8.8	9.4	12.5	14.8	15.4	15.5	**2,585.8**
DAY	2010	31.0	28.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	31.0	30.0	31.0	**2,416.1**
H2O	2010	21.0	19.4	0.0	0.0	0.0	0.0	0.0	20.4	21.6	12.7	12.1	15.6	**1,049.7**
OIL	2010	26.8	24.5	0.0	0.0	0.0	0.0	0.0	29.0	22.6	30.3	29.4	30.4	**2,362.8**

Licence ***5148*** Well Name ***Tundra et al Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,994.5**
H2O	2014	2705.0	2411.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306,756.3**
OIL	2014	82.5	74.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,444.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,935.5**
H2O	2013	2649.0	2346.2	2665.9	2591.9	2620.0	2521.4	2740.1	2577.1	2569.7	2684.2	2551.6	2605.1	**301,639.6**
OIL	2013	86.6	77.9	86.0	81.8	82.4	79.4	86.2	80.9	81.7	84.2	80.6	81.2	**30,287.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,574.5**
H2O	2012	2530.3	2379.3	2524.8	2438.8	2541.5	2304.9	2619.5	2695.9	2550.4	2704.9	2665.7	2678.7	**270,517.4**
OIL	2012	80.9	76.0	84.6	80.9	82.3	73.1	83.7	84.8	79.1	85.4	83.5	89.8	**29,298.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	29.0	30.0	31.0	**3,210.5**

Manitoba Production
2010 To 2014

Licence ***5148*** Well Name ***Tundra et al Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2646.2	2344.1	2659.8	2589.2	2680.4	2612.1	1783.2	2711.9	2569.6	2478.3	2475.4	2534.3	**239,882.7**
OIL	2011	83.9	75.6	87.9	85.0	85.2	81.2	54.4	84.0	81.4	77.4	79.7	80.8	**28,314.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,857.5**
H2O	2010	2864.2	2548.1	2778.8	2678.3	2726.2	2462.9	2796.2	2726.4	2699.5	2775.6	2688.6	2768.8	**209,798.2**
OIL	2010	124.8	109.1	119.0	113.6	113.1	95.1	102.2	96.9	97.5	98.2	90.2	90.1	**27,357.9**

Licence ***5149*** Well Name ***Tundra Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-10-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,995.8**
H2O	2014	899.4	802.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,957.0**
OIL	2014	51.8	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,452.5**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**3,936.8**
H2O	2013	880.3	800.5	903.3	881.0	868.5	861.3	898.6	877.8	864.8	873.0	838.8	870.2	**87,255.5**
OIL	2013	60.9	56.8	60.8	59.0	60.0	61.8	62.9	60.9	57.3	54.7	49.9	51.1	**32,354.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,574.8**
H2O	2012	947.7	859.7	925.6	897.6	869.0	871.9	848.3	880.0	846.2	892.6	852.7	861.8	**76,837.4**
OIL	2012	71.6	63.1	66.0	65.7	64.2	65.9	67.5	67.4	63.4	65.1	61.0	60.2	**31,658.3**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**3,211.8**
H2O	2011	931.2	851.0	941.4	945.9	905.4	840.5	904.8	886.2	934.1	938.2	872.3	923.8	**66,284.3**
OIL	2011	75.1	69.7	77.3	72.6	67.0	67.5	77.5	72.6	73.7	73.2	69.4	72.1	**30,877.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,850.8**
H2O	2010	809.7	717.2	812.4	675.2	703.7	649.1	610.2	709.7	891.4	922.8	922.0	945.1	**55,409.5**
OIL	2010	90.0	79.3	85.9	58.6	66.6	58.4	46.4	62.4	77.7	81.8	77.2	80.0	**30,009.5**

Licence ***5150*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**

Manitoba Production
2010 To 2014

Licence ***5150*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.6**

Licence ***5151*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,547.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
H2O	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.0**
OIL	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.8**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	0.0	14.0	30.0	30.0	19.0	3.0	**3,542.5**
GAS	2013	0.3	0.5	0.6	0.4	0.5	0.3	0.0	0.1	0.4	0.3	0.2	0.0	**6.0**
H2O	2013	1.7	1.6	2.5	1.3	1.3	1.2	0.0	0.6	1.2	1.2	0.8	0.1	**1,678.8**
OIL	2013	3.2	3.2	4.6	2.5	2.4	2.3	0.0	1.2	2.5	2.3	1.5	0.2	**1,358.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	18.0	0.0	0.0	0.0	31.0	30.0	31.0	**3,266.5**
GAS	2012	0.0	0.1	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.3	0.3	0.2	**2.4**
H2O	2012	0.3	0.5	1.5	3.1	1.9	2.6	0.0	0.0	0.0	5.0	2.4	2.7	**1,665.3**
OIL	2012	6.7	5.9	6.0	7.4	3.9	0.7	0.0	0.0	0.0	0.0	1.5	4.3	**1,332.7**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,005.5**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.7**
H2O	2011	2.1	3.9	5.4	5.6	4.4	3.3	5.6	5.8	0.1	0.0	0.0	0.2	**1,645.3**
OIL	2011	6.6	4.3	2.6	2.8	1.8	2.6	0.8	0.3	6.8	6.4	6.1	6.8	**1,296.3**
DAY	2010	28.0	28.0	27.0	27.0	29.0	11.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,642.5**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	**0.7**
H2O	2010	5.8	6.3	6.7	9.7	5.8	1.7	4.7	6.6	3.3	1.6	4.3	2.4	**1,608.9**
OIL	2010	4.9	5.3	4.5	5.1	4.8	1.6	4.6	6.0	6.1	6.2	7.6	7.0	**1,248.4**

Licence ***5153*** Well Name ***EOG Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-21-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2014	402.4	421.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,274.4**
OIL	2014	15.5	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.8**
DAY	2013	0.0	8.0	31.0	6.0	0.0	0.0	0.0	4.0	6.0	0.0	4.0	31.0	**1,989.0**
H2O	2013	0.0	143.2	514.4	101.7	0.0	0.0	0.0	68.3	104.9	0.0	66.1	497.0	**26,450.9**
OIL	2013	0.0	9.0	27.1	2.1	0.0	0.0	0.0	1.4	2.2	0.0	0.3	9.9	**2,425.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,955.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.2**

Manitoba Production
2010 To 2014

Licence ***5153*** Well Name ***EOG Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-21-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.0**
H2O	2011	417.3	351.3	252.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,955.3**
OIL	2011	21.9	18.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.2**
DAY	2010	31.0	26.0	10.0	22.0	15.0	0.0	7.0	8.0	17.0	24.0	16.0	30.0	**1,821.0**
H2O	2010	381.2	325.8	129.4	394.3	153.4	0.0	64.0	138.7	295.9	431.5	287.2	490.8	**23,934.2**
OIL	2010	20.1	17.1	5.5	10.8	8.0	0.0	4.2	7.3	6.0	7.7	8.2	21.2	**2,331.6**

Licence ***5154*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2013	0.0	0.0	0.0	0.0	5.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	**3,306.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	0.0	0.0	**1,862.9**
OIL	2013	0.0	0.0	0.0	0.0	0.3	1.8	1.0	0.0	0.0	0.0	0.0	0.0	**3,309.9**
DAY	2012	31.0	26.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
H2O	2012	0.1	0.3	0.4	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.4**
OIL	2012	1.4	1.6	1.7	1.8	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.8**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,074.0**
GAS	2011	0.0	0.0	0.0	0.0	0.2	0.4	0.3	0.6	0.5	0.3	0.0	0.0	**4.5**
H2O	2011	2.5	2.2	2.3	2.1	1.8	1.1	0.6	0.6	0.6	0.5	0.3	0.2	**1,860.7**
OIL	2011	21.8	17.8	17.7	16.8	16.3	9.6	6.5	5.6	5.5	5.0	1.8	1.6	**3,296.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,710.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.9	1.0	0.0	0.0	0.0	**2.2**
H2O	2010	6.3	12.6	16.7	16.9	17.0	44.7	5.3	5.3	5.1	3.9	4.4	3.0	**1,845.9**
OIL	2010	19.3	38.9	41.7	48.5	48.8	51.7	47.3	43.8	40.7	37.9	35.7	27.2	**3,170.8**

Licence ***5155*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,700.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2014	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.1**
OIL	2014	0.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,038.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	7.0	**3,685.0**
GAS	2013	0.5	0.4	0.3	0.4	0.4	0.3	0.4	0.3	0.0	0.0	0.0	0.0	**20.4**

Manitoba Production
2010 To 2014

Licence ***5155*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.4	1.8	1.9	1.7	1.6	1.4	1.4	1.0	0.7	0.5	0.5	0.1	**1,827.7**
OIL	2013	13.2	10.2	9.1	8.4	8.6	8.0	7.5	5.6	3.0	3.5	3.0	0.6	**5,037.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	**3,344.0**
GAS	2012	0.7	0.7	1.8	0.9	0.6	0.6	0.7	0.2	0.3	0.7	0.5	0.6	**17.4**
H2O	2012	0.0	2.1	4.5	4.2	3.5	3.2	3.3	3.1	2.2	3.0	2.5	2.2	**1,812.7**
OIL	2012	34.6	26.0	22.7	22.8	19.7	18.5	17.6	15.0	11.4	16.7	14.0	12.6	**4,956.3**
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	25.0	0.0	0.0	6.0	31.0	**2,990.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	**9.1**
H2O	2011	2.1	1.6	2.2	2.0	2.0	1.7	2.0	1.5	0.0	0.0	0.0	0.0	**1,778.9**
OIL	2011	10.0	7.0	1.8	10.5	11.1	9.6	10.5	8.3	0.0	0.0	0.0	55.1	**4,724.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,718.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	5.7	0.0	0.0	0.0	**8.3**
H2O	2010	6.0	6.0	5.7	5.2	5.2	4.4	4.1	4.0	3.5	3.0	2.1	2.2	**1,763.8**
OIL	2010	24.3	24.6	18.6	19.7	19.8	17.0	15.9	14.4	12.3	12.6	9.1	10.6	**4,600.8**

Licence ***5156*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,114.0**
GAS	2012	11.9	6.8	6.4	4.8	3.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**240.6**
H2O	2012	4.9	4.7	5.5	5.2	5.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.1**
OIL	2012	13.9	12.4	13.3	14.0	13.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.9**
DAY	2011	31.0	28.0	23.0	29.0	31.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	**2,933.0**
GAS	2011	0.0	18.1	13.4	17.8	13.6	11.0	11.4	11.5	9.0	10.8	12.0	11.4	**205.7**
H2O	2011	7.9	7.8	8.1	8.3	7.5	6.6	6.9	6.7	5.2	6.1	5.7	5.1	**1,252.3**
OIL	2011	23.3	21.1	10.0	22.9	23.2	19.5	19.3	20.1	15.1	17.1	16.4	14.6	**2,688.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,582.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	53.7	12.0	0.0	0.0	0.0	0.0	0.0	**65.7**
H2O	2010	3.5	4.5	6.2	7.0	7.1	7.0	6.7	6.9	6.8	5.6	6.1	5.8	**1,170.4**
OIL	2010	10.5	14.4	15.8	20.0	20.2	19.3	20.3	19.2	17.8	17.4	16.4	17.7	**2,465.5**

Licence ***5160*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5160*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-001-24W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.7**
DAY	2011	19.0	28.0	23.0	16.0	31.0	30.0	14.0	31.0	30.0	21.0	0.0	0.0	**2,605.0**
H2O	2011	3.2	5.5	4.3	2.8	5.0	5.1	2.6	5.5	5.2	3.6	0.0	0.0	**1,356.9**
OIL	2011	4.4	6.8	5.1	3.5	6.7	6.8	3.2	7.2	7.0	4.8	0.0	0.0	**1,219.7**
DAY	2010	10.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	14.0	31.0	**2,362.0**
H2O	2010	1.2	3.3	2.8	3.7	3.7	3.7	4.9	5.6	5.4	0.9	2.6	5.2	**1,314.1**
OIL	2010	1.7	4.5	3.2	4.7	4.7	4.7	6.4	7.0	6.5	1.2	3.1	7.3	**1,164.2**

Licence ***5161*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	6.0	0.0	0.0	0.0	**3,524.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2013	1.0	0.9	1.0	0.9	1.0	1.0	1.1	1.0	0.2	0.0	0.0	0.0	**1,724.4**
OIL	2013	1.7	1.4	1.5	1.4	1.5	1.8	1.8	1.9	0.4	0.0	0.0	0.0	**2,021.5**
DAY	2012	31.0	29.0	21.0	30.0	30.0	30.0	31.0	30.0	30.0	16.0	29.0	31.0	**3,275.0**
GAS	2012	3.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2012	3.9	3.6	1.4	1.7	1.5	1.4	0.8	0.6	0.4	0.2	0.4	1.8	**1,716.3**
OIL	2012	6.7	5.6	2.5	2.8	2.8	2.9	1.4	0.9	1.1	0.6	0.9	3.6	**2,008.1**
DAY	2011	31.0	28.0	30.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,937.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.0	**10.8**
H2O	2011	7.1	7.6	6.9	4.7	5.2	5.6	6.3	2.9	2.4	2.5	2.4	3.8	**1,698.6**
OIL	2011	13.2	12.8	11.0	8.1	9.7	10.0	11.0	5.2	4.2	4.6	4.5	6.7	**1,976.3**
DAY	2010	18.0	28.0	24.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
GAS	2010	0.0	0.0	0.0	0.0	3.4	3.0	0.0	0.0	1.0	0.2	0.0	0.0	**7.6**
H2O	2010	6.8	15.8	13.6	16.1	10.3	6.9	6.7	7.1	6.1	5.5	6.6	6.8	**1,641.2**
OIL	2010	10.5	24.2	15.7	21.8	18.4	19.4	19.5	19.4	15.7	17.1	17.4	15.2	**1,875.3**

Manitoba Production
2010 To 2014

Licence ***5162*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2013	17.0	14.0	31.0	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,436.0**
GAS	2013	0.3	0.2	0.6	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2013	0.3	0.3	1.9	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.8**
OIL	2013	2.1	1.8	3.1	2.6	2.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	23.0	**3,311.0**
GAS	2012	1.9	1.9	0.7	0.4	0.4	0.3	0.3	0.4	0.3	0.3	0.3	0.2	**9.8**
H2O	2012	0.9	1.0	1.0	0.8	0.6	0.5	0.4	0.7	0.6	0.6	0.6	0.5	**2,067.1**
OIL	2012	5.0	4.2	4.0	3.7	2.9	2.8	2.1	3.2	2.7	3.5	3.1	2.1	**3,628.4**
DAY	2011	9.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,955.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.6	0.0	**2.4**
H2O	2011	0.3	1.5	1.6	1.3	1.0	0.9	1.1	1.0	0.9	1.0	1.2	1.1	**2,058.9**
OIL	2011	1.9	7.6	8.3	6.0	5.0	5.1	5.8	5.9	5.3	5.5	5.8	5.1	**3,589.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,614.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.8	0.8	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2010	7.4	5.5	4.9	3.0	1.9	3.6	8.3	1.7	1.9	1.6	1.4	1.1	**2,046.0**
OIL	2010	23.0	17.2	13.3	16.2	9.2	5.7	33.9	9.3	9.6	9.3	7.0	7.4	**3,521.8**

Licence ***5163*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,415.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.5**
DAY	2013	31.0	28.0	31.0	11.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**3,415.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2013	4.0	5.3	4.5	1.8	5.2	4.9	5.9	6.0	6.0	4.6	0.0	0.0	**2,309.2**
OIL	2013	8.0	10.2	8.1	3.5	9.4	9.2	11.2	12.2	11.5	9.1	0.0	0.0	**2,633.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	26.0	0.0	0.0	0.0	31.0	30.0	31.0	**3,137.3**
GAS	2012	15.7	9.8	1.8	6.6	4.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	**197.8**
H2O	2012	3.9	3.8	3.8	4.0	3.6	3.4	0.0	0.0	0.0	5.3	6.2	2.8	**2,261.0**
OIL	2012	6.7	6.3	6.7	7.9	6.9	6.7	0.0	0.0	0.0	0.0	6.1	5.5	**2,541.1**
DAY	2011	31.0	25.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,868.3**
GAS	2011	0.0	0.5	0.8	0.3	0.0	0.0	17.1	18.0	14.2	13.5	14.4	14.7	**154.8**
H2O	2011	8.7	7.7	9.0	6.3	5.8	5.9	6.1	5.8	6.2	4.5	3.6	3.8	**2,224.2**
														2,488.3

Manitoba Production
2010 To 2014

Licence ***5163*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	15.4	12.5	13.7	10.3	10.3	10.1	10.0	10.4	10.6	7.7	6.4	6.7	
DAY	2010	18.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,509.3**
GAS	2010	0.0	0.0	0.0	0.0	28.5	20.5	11.0	1.3	0.0	0.0	0.0	0.0	**61.3**
H2O	2010	5.9	9.4	11.1	11.0	11.6	9.9	12.2	10.7	10.1	8.3	9.4	8.8	**2,150.8**
OIL	2010	11.1	17.5	16.7	19.2	19.7	4.5	0.0	12.7	16.4	15.4	14.7	16.2	**2,364.2**

Licence ***5164*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,815.0**
GAS	2014	1.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.2**
H2O	2014	1.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.6**
OIL	2014	7.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,486.5**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,756.0**
GAS	2013	2.9	1.9	3.9	5.2	3.3	0.9	2.7	1.2	1.7	1.7	1.3	1.7	**88.8**
H2O	2013	2.3	1.5	3.1	3.6	2.0	0.8	1.7	1.2	1.5	1.5	1.2	1.3	**2,252.1**
OIL	2013	14.9	9.5	15.1	21.0	12.1	5.7	10.4	6.8	8.5	9.2	7.1	7.7	**3,477.3**
DAY	2012	31.0	29.0	31.0	30.0	28.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,397.0**
GAS	2012	4.6	1.6	1.8	4.5	4.0	3.5	3.1	3.3	3.1	2.7	2.7	3.1	**60.4**
H2O	2012	6.2	5.6	4.9	4.2	3.6	3.4	3.3	3.2	3.7	2.4	2.4	2.4	**2,230.4**
OIL	2012	36.7	31.2	26.1	24.0	20.7	21.2	18.8	17.4	21.1	14.6	15.2	15.1	**3,349.3**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**3,037.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	7.4	7.2	0.0	1.6	1.2	1.2	3.8	**22.4**
H2O	2011	3.9	5.3	6.0	3.5	2.9	2.4	1.8	2.0	10.5	9.8	7.9	6.3	**2,185.1**
OIL	2011	15.3	19.0	20.5	13.0	12.3	9.4	7.0	1.6	54.3	56.3	45.5	37.8	**3,087.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	21.0	2.0	30.0	31.0	30.0	31.0	**2,676.0**
H2O	2010	7.2	7.2	9.2	8.9	7.2	4.8	3.2	0.3	6.4	5.3	4.6	3.9	**2,122.8**
OIL	2010	17.4	17.0	18.1	20.0	21.5	18.6	13.1	1.4	23.1	23.3	16.8	9.1	**2,795.2**

Licence ***5166*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**

Manitoba Production
2010 To 2014

Licence ***5166*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.1**

UWI ***100.01-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**562.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.7**

Licence ***5167*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	24.0	31.0	30.0	31.0	**459.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	17.3	22.5	21.9	21.9	**127.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**

Manitoba Production
2010 To 2014

Licence ***5167*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.9**

UWI ***100.04-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,208.0**
H2O	2014	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,055.7**
OIL	2014	10.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,257.0**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	29.0	31.0	**3,175.0**
H2O	2013	15.1	18.8	20.6	19.7	21.5	7.5	0.7	1.0	1.0	1.0	0.9	0.9	**2,054.6**
OIL	2013	24.1	29.7	32.9	33.0	32.5	16.7	6.0	9.2	9.5	10.0	9.3	9.7	**5,246.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	24.0	31.0	30.0	31.0	**2,830.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	15.6	19.2	18.5	19.4	**1,945.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	8.3	10.8	10.6	10.5	**5,023.5**
DAY	2011	31.0	28.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,683.0**
H2O	2011	11.2	10.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,854.6**
OIL	2011	19.8	17.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.7**
DAY	2010	23.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	30.0	**2,622.0**
H2O	2010	8.4	9.4	12.1	10.8	12.1	11.9	11.8	11.7	12.1	11.9	11.1	11.2	**1,832.7**
OIL	2010	17.2	20.4	24.9	22.7	23.6	20.7	20.3	21.2	21.2	20.6	19.9	19.0	**4,935.1**

Licence ***5168*** Well Name ***Daly Unit No. 6 and 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.0**
H2O	2014	400.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,869.2**
OIL	2014	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.8**
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	29.0	31.0	**1,936.0**
H2O	2013	158.9	201.4	220.5	211.3	229.2	438.1	316.5	472.2	460.2	462.1	410.8	425.2	**16,468.3**
OIL	2013	12.3	15.4	17.0	17.1	16.8	10.5	6.6	10.1	10.4	10.9	10.2	10.6	**658.5**
DAY	2012	22.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	18.0	**1,592.0**
H2O	2012	125.8	164.2	175.7	173.6	169.2	168.5	170.7	201.2	166.6	204.8	198.2	122.4	**12,461.9**
OIL	2012	11.3	15.1	16.6	16.7	17.6	16.9	17.3	16.2	13.2	17.2	16.9	9.9	**510.6**
DAY	2011	31.0	28.0	7.0	0.0	0.0	0.0	22.0	31.0	30.0	26.0	28.0	31.0	**1,254.0**
H2O	2011	175.1	154.6	39.6	0.0	0.0	0.0	141.1	195.2	191.4	170.5	162.0	174.8	**10,421.0**
OIL	2011	8.7	7.6	2.0	0.0	0.0	0.0	0.8	3.0	2.9	5.0	14.9	16.1	**325.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**1,020.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.8	371.3	313.9	**9,016.7**

Manitoba Production
2010 To 2014

Licence ***5168*** Well Name ***Daly Unit No. 6 and 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**264.7**

UWI ***100.05-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,241.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.4**

Licence ***5169*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.07-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,326.0**
H2O	2014	66.4	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,772.9**
OIL	2014	15.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,546.8**
DAY	2013	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**3,279.0**
H2O	2013	67.8	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.8	65.1	65.3	**2,665.3**
OIL	2013	14.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.6	14.2	14.4	**4,528.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	30.0	31.0	**3,160.0**
H2O	2012	69.9	64.8	69.9	64.6	61.5	58.4	59.1	64.6	53.2	64.8	62.7	65.9	**2,408.1**
OIL	2012	11.5	11.0	12.2	11.4	6.1	5.5	5.7	6.5	11.3	14.5	14.2	14.1	**4,473.3**
DAY	2011	30.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	14.0	25.0	27.0	31.0	**2,801.0**
H2O	2011	20.8	17.6	21.6	19.2	23.9	23.0	23.7	23.3	10.6	235.2	50.2	70.8	**1,648.7**
OIL	2011	22.8	19.1	23.4	21.9	29.5	29.1	30.0	30.8	13.7	27.8	13.9	12.0	**4,349.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,469.0**
H2O	2010	16.8	15.0	17.2	15.4	17.3	17.0	16.8	16.6	17.3	19.3	20.8	22.0	**1,108.8**
OIL	2010	25.7	24.3	25.3	23.0	24.8	24.0	23.5	24.5	24.6	23.8	23.1	23.0	**4,075.3**

UWI ***102.07-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***5169*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.07-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.0**
H2O	2014	84.3	52.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,475.7**
OIL	2014	36.4	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,192.4**
DAY	2013	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	31.0	**3,487.0**
H2O	2013	85.9	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	82.5	82.8	**3,339.3**
OIL	2013	33.8	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	34.4	35.0	**5,147.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	25.0	31.0	30.0	31.0	**3,368.0**
H2O	2012	88.8	82.2	88.8	81.8	77.9	73.9	74.9	81.9	67.5	82.2	79.5	83.5	**3,013.2**
OIL	2012	8.7	8.2	9.1	8.7	14.8	13.5	13.9	15.7	27.3	35.1	34.3	34.3	**5,014.2**
DAY	2011	30.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	14.0	25.0	27.0	31.0	**3,009.0**
H2O	2011	26.4	22.3	27.4	24.3	30.2	29.1	30.0	29.5	13.5	298.1	63.7	89.8	**2,050.3**
OIL	2011	27.8	23.4	28.6	16.4	22.1	21.9	22.5	23.1	10.3	20.7	10.4	9.0	**4,790.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,677.0**
H2O	2010	21.4	19.1	22.0	19.7	22.0	21.7	21.4	21.3	22.1	24.5	26.3	27.8	**1,366.0**
OIL	2010	28.8	27.1	30.9	28.1	30.3	29.3	28.7	29.9	30.0	29.1	28.2	28.1	**4,554.4**

Licence ***5170*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.0**
H2O	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.3**
OIL	2014	19.6	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	28.0	31.0	30.0	31.0	**3,631.0**
H2O	2013	1.0	0.9	1.0	0.9	1.1	1.0	0.7	1.0	1.0	1.0	0.9	0.9	**505.5**
OIL	2013	17.8	16.5	18.3	17.8	18.0	19.5	12.6	19.3	18.3	21.0	20.2	20.3	**3,456.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,280.0**
H2O	2012	0.7	0.6	0.7	0.7	0.6	0.5	0.6	0.6	0.6	1.0	0.9	1.0	**494.1**
OIL	2012	17.3	16.2	17.7	17.6	19.5	17.8	19.3	18.2	14.4	18.5	18.1	18.0	**3,236.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,920.0**
H2O	2011	0.6	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.7	0.7	**485.6**
OIL	2011	28.8	25.2	28.6	15.3	16.7	17.2	17.5	18.0	17.2	19.6	17.6	18.0	**3,024.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,557.0**
H2O	2010	0.6	0.5	0.6	0.5	0.6	0.6	0.5	0.6	0.6	0.6	0.6	0.6	**478.3**
OIL	2010	19.1	18.0	19.7	28.8	30.3	29.3	28.7	29.9	30.0	29.1	28.2	28.1	**2,784.5**

UWI ***100.04-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.0**
H2O	2014	3.4	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.3**
OIL	2014	8.2	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.2**

Manitoba Production
2010 To 2014

Licence ***5170*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	28.0	31.0	30.0	31.0	**3,223.0**
H2O	2013	3.7	3.6	3.8	3.6	4.0	3.9	2.7	4.0	3.5	3.9	3.6	3.5	**805.4**
OIL	2013	10.4	9.6	10.7	10.4	10.6	8.2	5.2	8.0	7.6	8.8	8.4	8.5	**1,546.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,872.0**
H2O	2012	2.7	2.5	2.6	2.7	2.6	2.5	2.6	2.7	2.5	3.6	3.5	3.7	**761.6**
OIL	2012	11.5	10.9	11.9	11.8	11.6	10.5	11.4	10.8	8.5	10.8	10.6	10.5	**1,440.5**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,512.0**
H2O	2011	2.2	2.0	2.3	2.5	2.5	2.5	2.5	2.5	2.4	2.6	2.7	2.8	**727.4**
OIL	2011	0.3	0.3	0.3	10.2	11.1	11.5	11.7	12.0	11.5	13.1	11.7	12.0	**1,309.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
H2O	2010	2.4	2.1	2.4	2.2	2.4	2.4	2.3	2.4	2.4	2.4	2.2	2.4	**697.9**
OIL	2010	11.2	10.5	11.6	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**1,204.0**

Licence ***5171*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.0**
H2O	2014	2.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.2**
OIL	2014	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.8**
DAY	2013	31.0	28.0	31.0	30.0	28.0	24.0	31.0	19.0	25.0	31.0	30.0	22.0	**3,180.0**
H2O	2013	2.4	2.3	2.2	2.1	1.9	1.6	2.0	1.3	1.8	2.3	2.2	1.6	**447.9**
OIL	2013	2.3	2.0	2.0	1.9	1.9	2.5	3.5	2.1	2.7	3.3	3.3	2.3	**402.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	30.0	31.0	30.0	30.0	**2,850.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.9	2.0	4.4	3.4	2.0	2.0	**424.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.1	0.8	1.3	2.0	2.1	**372.5**
DAY	2011	31.0	28.0	21.0	30.0	31.0	14.0	14.0	28.0	30.0	31.0	30.0	9.0	**2,681.0**
H2O	2011	1.2	1.1	1.2	1.1	1.2	0.5	0.5	1.1	1.1	1.2	1.1	0.4	**407.5**
OIL	2011	2.0	1.8	1.3	1.8	1.9	0.8	0.8	1.7	1.8	1.9	1.9	0.4	**363.2**
DAY	2010	20.0	28.0	24.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,384.0**
H2O	2010	0.7	1.0	0.9	0.4	1.1	1.0	1.1	1.1	1.1	1.2	1.2	1.2	**395.8**
OIL	2010	1.4	2.0	1.7	0.7	2.2	2.1	2.2	2.2	1.9	2.0	1.9	2.0	**345.1**

UWI ***100.01-18-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.0**
H2O	2014	20.6	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,190.9**
OIL	2014	19.0	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,593.1**
DAY	2013	31.0	28.0	31.0	30.0	28.0	24.0	31.0	19.0	25.0	31.0	30.0	22.0	**3,180.0**
H2O	2013	21.0	21.1	19.3	18.6	17.6	15.0	18.5	11.6	16.7	20.5	19.8	14.3	**4,151.8**
OIL	2013	20.9	19.1	18.1	17.7	17.7	13.9	19.3	11.4	14.9	18.4	18.1	13.0	**3,556.9**

Manitoba Production
2010 To 2014

Licence ***5171*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-18-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	30.0	31.0	30.0	30.0	**2,850.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	25.9	18.2	37.3	28.5	18.3	18.6	**3,937.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	9.0	18.9	6.3	11.9	18.8	20.1	**3,354.4**
DAY	2011	31.0	28.0	21.0	30.0	31.0	14.0	14.0	28.0	30.0	31.0	30.0	9.0	**2,681.0**
H2O	2011	10.9	9.8	10.6	10.3	10.6	4.8	4.8	9.5	10.3	10.6	10.3	2.8	**3,791.0**
OIL	2011	17.8	15.8	11.7	16.5	17.0	7.6	7.6	15.1	16.2	16.7	16.1	4.4	**3,269.4**
DAY	2010	20.0	28.0	24.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,384.0**
H2O	2010	6.5	9.1	7.7	3.1	9.8	9.5	9.7	9.7	9.4	11.0	10.5	10.9	**3,685.7**
OIL	2010	13.0	18.2	15.6	6.5	20.1	19.2	19.8	19.8	17.6	17.9	17.3	17.8	**3,106.9**

Licence ***5172*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,321.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**

Licence ***5173*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**

Manitoba Production
2010 To 2014

Licence ***5173*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.9**

Licence ***5174*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**

Licence ***5175*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,770.0**
GAS	2014	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.2**
OIL	2014	6.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,711.0**
GAS	2013	0.7	0.7	0.9	0.7	0.9	0.4	0.5	0.5	0.3	0.3	0.3	0.4	**43.9**
H2O	2013	2.4	2.2	2.3	2.1	1.9	1.6	1.5	1.3	1.6	1.1	1.3	1.3	**2,018.8**
OIL	2013	10.9	10.0	9.5	8.5	8.0	7.5	6.9	6.4	6.5	5.2	5.3	6.3	**2,697.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,346.0**
GAS	2012	0.0	8.1	5.9	0.6	0.4	0.4	0.5	0.4	0.2	0.7	0.5	0.5	**37.3**

Manitoba Production
2010 To 2014

Licence ***5175*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	5.5	4.0	3.5	3.0	3.4	3.0	3.1	2.7	2.0	2.5	2.5	2.0	**1,998.2**
OIL	2012	24.6	16.1	13.6	12.5	14.6	13.3	13.7	11.3	8.7	11.7	10.5	9.2	**2,606.6**
DAY	2011	31.0	27.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,985.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.5	6.9	0.7	0.0	0.6	0.4	**19.1**
H2O	2011	2.3	2.5	2.9	2.3	2.5	2.1	1.6	1.7	18.5	5.3	6.7	5.7	**1,961.0**
OIL	2011	11.0	11.0	10.9	10.4	11.2	8.7	6.1	7.2	26.9	23.5	29.8	25.3	**2,446.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	27.0	30.0	31.0	30.0	31.0	**2,625.0**
H2O	2010	8.0	6.0	7.3	7.4	7.4	3.5	1.3	4.1	4.1	3.0	2.5	2.5	**1,906.9**
OIL	2010	17.9	13.0	13.3	15.4	15.5	12.7	5.2	15.0	14.8	12.6	10.0	11.5	**2,264.8**

Licence ***5181*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,403.0**
H2O	2014	13.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,175.4**
OIL	2014	8.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,510.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,344.0**
H2O	2013	12.7	11.3	12.9	12.5	13.1	12.7	13.0	12.3	12.2	12.8	12.3	12.5	**3,150.7**
OIL	2013	8.4	7.6	8.4	8.0	8.4	8.3	8.6	8.1	8.2	8.4	8.1	8.1	**1,494.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,981.0**
H2O	2012	12.6	11.9	12.7	12.1	12.9	11.5	13.0	13.0	12.4	12.9	12.6	12.2	**3,000.4**
OIL	2012	8.4	7.9	8.6	8.1	8.4	7.4	8.4	8.3	8.0	8.4	8.3	8.3	**1,396.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,618.0**
H2O	2011	16.4	14.7	16.5	16.2	16.6	16.2	14.6	16.7	15.7	12.3	12.5	12.7	**2,850.6**
OIL	2011	10.9	9.9	11.1	10.7	10.9	10.3	9.2	10.7	10.3	8.0	8.4	8.5	**1,297.7**
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	14.0	31.0	30.0	16.0	29.0	31.0	**2,258.0**
H2O	2010	13.5	12.0	13.2	12.7	6.2	0.0	6.0	15.5	18.2	9.5	16.7	16.8	**2,669.5**
OIL	2010	5.5	4.9	5.3	5.2	2.6	0.0	2.4	8.2	12.1	6.4	11.0	11.1	**1,178.8**

Licence ***5182*** Well Name ***Tundra et al Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.09-11-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole*** Field Code ***5*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	9642.3	8240.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088,812.8**
WIN	2013	8662.4	8385.9	8756.7	9353.3	9671.2	9266.9	9204.8	6533.4	9557.0	9730.8	9734.5	9447.7	**1,070,930.5**
WIN	2012	11836.2	11397.0	12519.6	11210.9	9425.9	8380.3	8336.8	8337.4	8741.1	8692.4	8866.9	9148.6	**962,625.9**
WIN	2011	11031.6	9862.6	11096.3	10261.4	10718.5	9505.6	9604.2	10354.3	10675.4	12049.4	11801.1	12079.7	**845,732.8**
WIN	2010	9222.6	8320.3	9324.5	8556.5	9250.2	9326.1	9514.4	8890.6	9049.7	10709.2	10289.8	10496.0	**716,692.7**

Licence ***5183*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5183*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,149.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
DAY	2013	17.0	28.0	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.0**
H2O	2013	114.8	206.5	245.5	218.9	182.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,149.4**
OIL	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	18.0	**3,153.0**
H2O	2012	254.2	231.2	246.4	233.2	238.0	226.2	232.3	244.1	214.9	41.4	0.0	123.6	**19,181.2**
OIL	2012	0.6	0.6	0.6	5.3	0.6	0.6	0.5	0.6	0.5	0.1	0.0	0.3	**522.2**
DAY	2011	31.0	28.0	30.0	30.0	30.0	0.0	20.0	5.0	30.0	31.0	30.0	31.0	**2,855.0**
H2O	2011	221.6	193.5	211.8	208.1	206.7	0.0	143.7	35.4	239.7	252.1	245.1	257.1	**16,895.7**
OIL	2011	1.8	1.7	1.4	0.6	0.6	0.0	0.4	0.1	0.6	0.6	0.6	0.6	**511.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	**2,559.0**
H2O	2010	261.1	241.1	265.9	248.1	259.3	230.1	217.9	236.7	207.0	213.3	215.9	221.5	**14,680.9**
OIL	2010	1.8	1.7	1.9	1.8	1.9	1.7	1.8	1.8	1.7	1.7	1.8	1.9	**502.9**

UWI ***100.10-23-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,249.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,114.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.9**
DAY	2013	17.0	28.0	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,249.0**
H2O	2013	114.5	206.2	244.9	218.4	182.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,114.3**
OIL	2013	2.9	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	0.0	18.0	**3,122.0**
H2O	2012	253.6	230.7	245.8	232.6	237.4	225.6	231.8	243.5	214.4	41.3	0.0	123.3	**18,148.2**
OIL	2012	5.4	5.2	5.7	5.7	5.6	5.3	4.7	5.6	5.3	1.1	0.0	3.2	**2,715.6**
DAY	2011	31.0	28.0	30.0	30.0	30.0	0.0	20.0	5.0	30.0	31.0	30.0	31.0	**2,824.0**
H2O	2011	220.9	193.0	211.2	207.4	206.0	0.0	143.3	35.3	239.1	251.6	244.5	256.5	**15,868.2**
OIL	2011	13.6	12.3	10.7	5.5	5.1	0.0	3.4	0.9	5.6	5.4	5.6	5.6	**2,662.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	**2,528.0**
H2O	2010	260.6	240.5	265.2	247.5	258.8	229.5	217.2	236.1	206.4	212.7	215.2	220.9	**13,659.4**
OIL	2010	13.0	12.0	13.6	12.5	13.5	12.8	11.7	13.4	12.6	12.6	13.0	13.3	**2,589.1**

Licence ***5184*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,598.0**
H2O	2014	50.2	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,239.4**
OIL	2014	5.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,968.5**

Manitoba Production
2010 To 2014

Licence ***5184*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	7.0	29.0	29.0	30.0	17.0	**3,539.0**
H2O	2013	44.9	40.5	44.7	43.7	41.0	42.9	49.5	25.9	49.0	58.8	50.3	29.1	**13,145.0**
OIL	2013	15.6	14.4	15.9	15.3	14.3	6.7	5.3	0.3	4.8	4.1	5.0	2.9	**3,958.5**
DAY	2012	31.0	29.0	31.0	30.0	19.0	0.0	22.0	26.0	29.0	30.0	30.0	31.0	**3,218.0**
H2O	2012	73.1	65.7	67.2	61.9	41.9	0.0	65.2	63.0	59.3	45.1	41.5	46.5	**12,624.7**
OIL	2012	8.9	8.0	8.1	7.5	5.2	0.0	5.5	2.3	3.6	18.8	18.4	15.6	**3,853.9**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	2011	62.3	54.4	59.3	54.9	5.7	0.0	16.1	96.6	89.2	66.6	73.5	73.9	**11,994.3**
OIL	2011	8.4	7.4	8.0	7.9	0.8	0.0	0.0	2.3	2.1	16.7	8.9	9.0	**3,752.0**
DAY	2010	27.0	28.0	31.0	30.0	31.0	28.0	26.0	26.0	30.0	31.0	30.0	31.0	**2,621.0**
H2O	2010	91.4	84.8	94.4	91.3	85.8	87.2	75.1	68.8	71.8	68.0	63.5	64.4	**11,341.8**
OIL	2010	12.1	12.3	13.8	8.9	12.0	9.9	10.2	5.7	9.8	9.2	8.7	8.7	**3,680.5**

UWI ***100.09-08-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.0**
H2O	2014	3.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.5**
OIL	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	7.0	29.0	29.0	30.0	17.0	**2,835.0**
H2O	2013	2.5	2.2	2.5	2.5	2.3	2.7	3.0	1.5	3.1	3.5	3.1	1.8	**530.9**
OIL	2013	2.8	2.5	2.8	2.7	2.6	1.3	1.0	0.0	0.9	0.8	0.9	0.5	**305.4**
DAY	2012	31.0	29.0	31.0	30.0	19.0	0.0	22.0	26.0	29.0	30.0	30.0	31.0	**2,514.0**
H2O	2012	4.3	3.9	4.0	3.7	2.5	0.0	3.9	3.7	3.5	2.6	2.6	2.8	**500.2**
OIL	2012	1.7	1.5	1.6	1.4	0.9	0.0	1.0	0.4	0.6	3.3	3.4	2.8	**286.6**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,206.0**
H2O	2011	3.7	3.2	3.5	3.2	0.3	0.0	0.9	5.7	5.3	4.0	4.4	4.4	**462.7**
OIL	2011	2.3	2.0	2.2	1.5	0.2	0.0	0.0	0.4	0.4	3.2	1.7	1.7	**268.0**
DAY	2010	27.0	28.0	31.0	30.0	31.0	28.0	26.0	26.0	30.0	31.0	30.0	31.0	**1,917.0**
H2O	2010	5.5	5.1	5.6	5.4	5.1	5.2	4.5	4.1	4.3	4.0	3.8	3.8	**424.1**
OIL	2010	2.5	2.6	2.9	2.4	3.2	2.6	2.7	1.5	2.6	2.5	2.3	2.4	**252.4**

Licence ***5188*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.0**
H2O	2014	6.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,372.0**
OIL	2014	14.5	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,791.8**
DAY	2013	28.0	24.0	31.0	27.0	28.0	30.0	19.0	30.0	30.0	22.0	22.0	6.0	**3,595.0**
H2O	2013	1.9	1.7	2.3	1.9	7.0	9.1	5.9	9.3	8.9	6.5	14.8	10.0	**2,362.0**
OIL	2013	12.1	10.6	14.1	12.4	11.1	15.3	9.4	15.0	15.2	11.6	14.4	12.1	**3,768.5**

Manitoba Production
2010 To 2014

Licence ***5188*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	24.0	31.0	30.0	27.0	**3,298.0**
H2O	2012	17.5	16.3	17.1	6.6	15.6	15.8	16.9	17.3	7.9	2.1	2.0	1.8	**2,282.7**
OIL	2012	20.2	19.2	20.9	17.4	16.6	16.2	17.6	16.7	12.2	14.2	13.9	11.8	**3,615.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,946.0**
H2O	2011	17.0	15.5	20.3	16.6	17.4	17.1	14.5	15.1	14.6	16.8	16.3	17.7	**2,145.8**
OIL	2011	25.0	22.4	24.8	22.5	24.8	24.9	20.2	24.1	25.4	24.9	21.4	21.1	**3,418.3**
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,584.0**
H2O	2010	22.9	21.4	25.8	21.7	22.8	18.2	14.2	21.8	20.2	16.5	15.3	19.9	**1,946.9**
OIL	2010	23.3	20.9	25.0	19.4	24.3	18.8	15.9	27.5	24.8	25.4	24.2	25.3	**3,136.8**

UWI ***100.13-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.0**
H2O	2014	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.8**
OIL	2014	3.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.4**
DAY	2013	28.0	24.0	31.0	27.0	28.0	30.0	19.0	30.0	30.0	22.0	22.0	6.0	**3,349.0**
H2O	2013	7.0	6.1	8.0	6.8	2.9	1.9	1.2	2.0	1.9	1.4	3.2	1.9	**700.6**
OIL	2013	7.1	6.3	8.3	7.3	6.1	3.2	2.0	3.2	3.3	2.4	3.1	2.5	**1,105.3**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	24.0	31.0	30.0	27.0	**3,052.0**
H2O	2012	4.0	3.8	4.0	13.2	3.5	3.6	3.9	4.0	4.2	7.4	7.2	6.4	**656.3**
OIL	2012	4.7	4.5	4.8	8.5	8.9	8.7	9.5	9.0	6.8	8.3	8.1	7.0	**1,050.5**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,700.0**
H2O	2011	3.8	3.5	4.6	3.8	3.9	3.9	3.4	3.4	3.3	3.8	3.7	4.1	**591.1**
OIL	2011	5.2	4.6	5.1	5.2	5.8	5.8	4.7	5.6	5.9	5.8	5.0	4.9	**961.7**
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,338.0**
H2O	2010	5.3	5.1	6.0	5.1	5.4	4.2	3.3	5.1	4.7	3.8	3.5	4.5	**545.9**
OIL	2010	5.8	5.2	5.1	4.0	5.0	3.8	3.2	5.7	5.1	5.2	5.0	5.2	**898.1**

Licence ***5189*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**
DAY	2012	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.0**
H2O	2012	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.4**
OIL	2012	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.6**

Manitoba Production
2010 To 2014

Licence ***5189*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**2,821.0**
H2O	2011	3.6	3.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	1.5	3.7	3.8	**1,612.5**
OIL	2011	6.6	6.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	6.5	6.7	**2,345.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,669.0**
H2O	2010	8.2	5.8	6.2	5.9	5.2	5.2	4.2	4.4	3.5	3.1	3.5	3.6	**1,593.6**
OIL	2010	16.4	11.5	9.9	10.8	10.2	9.8	8.3	7.9	5.6	5.7	5.7	6.9	**2,312.8**

Licence ***5190*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.4**

Licence ***5195*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay T*** Field Code ***1*** Pool Code ***62T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,983.0**
H2O	2014	43.0	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,662.0**
OIL	2014	11.5	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,369.6**
DAY	2013	31.0	28.0	31.0	14.0	12.0	0.0	0.0	13.0	23.0	29.0	30.0	31.0	**2,927.0**
H2O	2013	43.8	37.6	42.7	18.4	30.4	0.0	0.0	38.1	39.1	48.4	46.5	44.3	**6,577.4**
OIL	2013	13.9	11.9	11.7	5.0	7.0	0.0	0.0	12.1	12.3	15.0	14.1	14.1	**2,345.9**
DAY	2012	25.0	29.0	14.0	0.0	18.0	7.0	7.0	31.0	30.0	31.0	28.0	31.0	**2,685.0**
H2O	2012	41.5	40.3	18.5	0.0	50.4	12.4	22.3	61.0	45.2	35.5	39.2	47.3	**6,188.1**
OIL	2012	15.4	14.8	6.5	0.0	17.0	4.6	8.3	22.6	16.7	27.0	14.4	11.6	**2,228.8**
DAY	2011	31.0	28.0	31.0	4.0	0.0	0.0	8.0	31.0	30.0	31.0	30.0	31.0	**2,434.0**
H2O	2011	44.7	50.1	53.9	7.0	0.0	0.0	22.9	63.8	49.9	48.7	47.4	44.6	**5,774.5**

Manitoba Production
2010 To 2014

Licence ***5195*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay T*** Field Code ***1*** Pool Code ***62T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	15.7	7.5	8.1	1.0	0.0	0.0	18.7	23.6	18.5	17.9	17.6	16.4	**2,069.9**
DAY	2010	31.0	27.0	12.0	21.0	30.0	26.0	22.0	31.0	29.0	30.0	14.0	31.0	**2,179.0**
H2O	2010	49.3	46.3	19.0	38.8	46.5	39.7	54.9	55.5	49.0	57.7	31.5	52.9	**5,341.5**
OIL	2010	16.2	13.2	6.4	18.9	16.3	13.9	17.2	19.4	17.2	16.1	11.0	18.6	**1,924.9**

Licence ***5197*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-31-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**261.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.1**

Licence ***5198*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2013	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2013	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.7**
OIL	2013	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
DAY	2012	29.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,039.0**
GAS	2012	0.0	0.3	1.7	1.3	1.1	0.5	0.7	0.4	0.0	0.1	0.1	0.3	**6.7**
H2O	2012	5.6	7.3	6.0	5.8	6.0	3.0	4.5	1.8	0.2	0.8	0.7	1.0	**1,444.3**
OIL	2012	8.0	9.8	7.9	8.6	8.5	4.6	6.2	2.3	0.5	1.1	1.3	1.6	**1,427.4**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,677.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	**0.2**
H2O	2011	6.3	7.1	7.3	6.6	6.3	6.7	7.3	10.5	10.9	5.4	6.3	7.8	**1,401.6**
OIL	2011	9.3	9.3	9.2	8.9	9.4	9.4	9.9	15.0	14.7	7.8	9.4	11.6	**1,367.0**
DAY	2010	28.0	28.0	2.0	10.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,313.0**
H2O	2010	7.5	5.9	0.4	47.0	11.8	8.0	6.5	5.6	5.5	4.7	5.9	5.9	**1,313.1**
OIL	2010	11.5	9.4	0.5	0.0	0.0	0.0	0.0	7.8	7.2	7.6	8.0	9.3	**1,243.1**

Licence ***5199*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
														1,713.5

Manitoba Production
2010 To 2014

Licence ***5199*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,713.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**3,162.0**
GAS	2012	0.0	0.3	0.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2012	2.0	1.9	1.6	1.5	1.5	1.5	1.4	0.4	0.0	0.0	0.0	0.0	**1,713.5**
OIL	2012	5.6	5.0	4.2	4.1	3.9	4.1	3.9	1.2	0.0	0.0	0.0	0.0	**3,998.5**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,941.0**
GAS	2011	0.0	0.0	0.0	0.0	1.2	3.9	0.7	0.0	0.0	0.0	1.2	4.1	**11.8**
H2O	2011	7.1	6.0	6.0	5.3	5.0	4.1	4.0	3.8	3.7	3.7	2.3	2.2	**1,701.7**
OIL	2011	22.8	17.5	16.3	15.0	15.6	12.4	12.2	12.5	12.2	11.4	7.1	7.0	**3,966.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,578.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	4.4	3.0	3.2	4.7	6.2	6.2	6.1	23.5	23.7	12.7	11.4	8.2	**1,648.5**
OIL	2010	13.9	9.2	8.5	14.6	19.1	18.8	18.4	64.5	66.4	43.0	32.2	27.0	**3,804.5**

Licence ***5200*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2012	17.0	27.0	31.0	30.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,123.0**
H2O	2012	0.8	0.6	1.0	0.5	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,956.0**
OIL	2012	1.2	1.1	1.4	1.2	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.0**
DAY	2011	30.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,959.0**
H2O	2011	2.1	1.6	1.1	0.9	0.9	0.7	0.7	1.0	0.9	0.4	0.3	1.1	**1,952.5**
OIL	2011	4.7	3.0	2.0	1.9	1.6	1.3	1.4	1.7	1.6	0.8	0.5	1.8	**1,976.9**
DAY	2010	6.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,597.0**
H2O	2010	1.8	4.7	5.0	4.9	3.5	3.2	2.9	2.7	2.5	2.4	2.4	2.1	**1,940.8**
OIL	2010	2.8	7.3	6.4	7.4	5.4	4.8	4.8	4.1	4.2	5.5	4.6	5.1	**1,954.6**

Licence ***5202*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5202*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,671.0**
H2O	2014	96.4	87.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.9**
OIL	2014	2.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.4**
DAY	2013	24.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	31.0	30.0	24.0	**3,612.0**
H2O	2013	4.1	5.0	91.1	87.9	89.6	70.9	87.0	54.8	85.5	98.0	93.6	75.1	**3,203.3**
OIL	2013	1.8	2.3	2.3	2.2	2.3	1.8	2.5	1.5	2.1	2.4	2.4	1.9	**277.8**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	26.0	30.0	15.0	**3,283.0**
H2O	2012	5.2	12.4	31.8	22.7	29.2	34.2	34.9	32.5	35.5	25.1	4.4	2.3	**2,360.7**
OIL	2012	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.3	1.3	**252.3**
DAY	2011	31.0	28.0	31.0	29.0	10.0	24.0	31.0	31.0	30.0	31.0	26.0	25.0	**2,967.0**
H2O	2011	20.5	18.5	20.5	19.1	6.4	6.4	6.4	6.4	6.4	6.6	5.5	4.8	**2,090.5**
OIL	2011	0.5	0.4	0.5	0.4	0.1	0.3	0.3	0.3	0.3	0.4	0.3	0.2	**247.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,640.0**
H2O	2010	20.7	18.7	20.6	19.9	20.5	19.8	20.5	20.5	19.8	20.5	19.8	20.5	**1,963.0**
OIL	2010	0.6	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	**243.9**

UWI ***100.08-13-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.1**
H2O	2014	340.0	307.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,242.4**
OIL	2014	13.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**968.1**
DAY	2013	24.0	28.0	31.0	30.0	30.0	24.0	31.0	19.0	27.0	31.0	30.0	24.0	**3,574.1**
H2O	2013	13.6	18.4	321.7	310.2	316.4	250.2	307.3	193.7	301.7	346.1	330.5	265.0	**8,595.0**
OIL	2013	10.0	12.4	11.7	11.4	12.4	9.6	13.3	7.9	11.2	12.9	12.4	9.9	**943.2**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	30.0	26.0	30.0	15.0	**3,245.1**
H2O	2012	17.9	43.6	112.9	80.6	103.6	121.4	123.9	115.3	126.0	88.9	16.0	8.3	**5,620.2**
OIL	2012	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	12.1	6.7	**808.1**
DAY	2011	31.0	28.0	31.0	29.0	10.0	24.0	31.0	31.0	30.0	31.0	26.0	25.0	**2,929.1**
H2O	2011	72.5	65.5	72.5	67.9	22.6	22.6	22.6	22.6	22.6	23.5	19.7	16.2	**4,661.8**
OIL	2011	1.7	1.6	1.7	1.6	0.5	1.1	1.2	1.2	1.2	1.2	1.0	0.9	**785.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,602.1**
H2O	2010	73.5	66.1	73.0	70.4	72.8	70.2	72.5	72.5	70.2	72.5	70.2	72.5	**4,211.0**
OIL	2010	1.9	1.7	1.9	1.6	1.7	1.6	1.7	1.7	1.6	1.7	1.6	1.7	**770.5**

Licence ***5203*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,696.0**
H2O	2014	14.1	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.6**
OIL	2014	9.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,350.8**

Manitoba Production
2010 To 2014

Licence ***5203*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,645.0**
H2O	2013	17.4	18.5	16.5	17.8	18.8	17.4	17.4	14.1	15.8	15.0	14.7	15.9	**3,882.4**
OIL	2013	11.1	6.0	10.5	8.7	10.2	11.1	11.1	8.9	10.0	9.5	9.3	10.1	**2,333.5**
DAY	2012	31.0	29.0	31.0	12.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**3,286.0**
H2O	2012	18.3	18.6	20.1	8.6	18.9	18.3	18.4	18.6	15.3	17.4	16.2	17.7	**3,683.1**
OIL	2012	11.6	11.9	12.9	5.4	12.1	11.7	11.6	11.9	9.7	11.1	10.3	11.3	**2,217.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,939.0**
H2O	2011	15.0	15.5	11.8	19.0	20.0	15.5	19.5	16.5	15.8	17.3	25.1	20.5	**3,476.7**
OIL	2011	12.0	17.5	19.2	12.0	15.0	14.5	14.5	10.5	10.2	10.2	9.9	13.1	**2,085.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,574.0**
H2O	2010	19.0	16.2	24.2	24.5	18.6	22.5	17.3	21.5	17.0	13.4	24.4	24.4	**3,265.2**
OIL	2010	16.0	14.3	15.8	15.0	11.4	12.5	12.7	16.5	12.0	9.6	9.6	20.0	**1,926.9**

Licence ***5204*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2013	21.0	15.0	31.0	30.0	31.0	30.0	31.0	7.0	0.0	0.0	0.0	0.0	**3,487.0**
GAS	2013	0.7	0.7	2.5	1.3	0.4	0.3	0.4	0.1	0.0	0.0	0.0	0.0	**29.4**
H2O	2013	0.0	0.0	13.7	9.0	3.6	2.9	2.5	0.6	0.0	0.0	0.0	0.0	**2,815.0**
OIL	2013	7.8	7.7	21.4	13.1	5.3	4.1	3.4	0.8	0.0	0.0	0.0	0.0	**3,031.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	7.0	**3,291.0**
GAS	2012	0.6	1.8	2.9	1.6	1.1	0.8	1.3	1.4	0.8	1.0	0.9	0.3	**23.0**
H2O	2012	12.5	14.6	13.4	9.1	7.6	5.3	6.7	6.9	5.1	5.1	5.2	1.3	**2,782.7**
OIL	2012	34.3	30.2	29.0	22.4	19.0	13.7	15.9	15.5	12.8	13.6	13.7	3.3	**2,968.3**
DAY	2011	31.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	12.0	30.0	23.0	**2,951.0**
GAS	2011	0.0	0.0	1.1	1.6	1.3	1.1	1.0	1.0	0.2	0.0	1.2	0.0	**8.5**
H2O	2011	18.1	13.7	16.6	10.0	11.0	11.5	12.5	12.1	4.1	0.9	0.0	0.0	**2,689.9**
OIL	2011	33.6	23.0	27.0	17.3	20.8	20.8	21.8	22.2	8.7	2.1	0.0	24.4	**2,744.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	30.0	31.0	30.0	31.0	**2,618.0**
H2O	2010	21.0	15.8	12.6	12.5	12.7	12.8	9.3	0.0	19.1	14.5	15.9	23.8	**2,579.4**
OIL	2010	33.0	24.7	16.0	18.3	18.5	18.2	13.8	0.0	24.1	28.6	31.8	46.3	**2,523.2**

Licence ***5205*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**

Manitoba Production
2010 To 2014

Licence ***5205*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2013	31.0	28.0	31.0	20.0	12.0	30.0	6.0	0.0	0.0	0.0	0.0	0.0	**3,439.0**
GAS	2013	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2013	2.4	1.6	0.6	0.2	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**1,455.1**
OIL	2013	5.7	3.5	1.1	0.4	0.1	0.6	0.1	0.0	0.0	0.0	0.0	0.0	**3,866.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**3,281.0**
GAS	2012	2.1	0.2	1.1	1.0	0.8	0.6	0.7	0.6	0.7	0.4	0.3	0.4	**14.5**
H2O	2012	9.1	11.0	8.8	4.6	4.1	4.8	6.9	6.0	3.8	1.7	2.8	2.4	**1,449.8**
OIL	2012	20.1	22.4	17.7	10.2	9.2	11.1	15.2	12.2	8.6	4.1	6.4	5.6	**3,854.7**
DAY	2011	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,922.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.0	**5.6**
H2O	2011	8.5	6.3	4.2	1.4	6.0	5.7	5.3	5.1	4.9	5.1	7.0	7.2	**1,383.8**
OIL	2011	17.8	13.0	8.4	3.0	13.8	12.2	10.9	11.3	10.9	10.9	15.5	16.4	**3,711.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,570.0**
H2O	2010	4.5	4.3	4.9	4.9	4.7	7.4	5.2	5.6	6.9	7.5	8.8	8.5	**1,317.1**
OIL	2010	11.9	11.4	10.6	12.1	13.8	14.9	11.0	10.8	12.8	16.4	16.9	18.7	**3,567.8**

Licence ***5209*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-001-24W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,517.0**
GAS	2014	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.4**
H2O	2014	362.2	96.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,046.6**
OIL	2014	7.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,478.0**
GAS	2013	2.0	1.5	2.3	2.2	2.5	1.8	1.8	1.9	1.8	1.7	1.8	2.1	**58.3**
H2O	2013	377.1	327.3	361.4	348.5	360.2	354.5	314.2	315.2	318.9	345.6	337.2	324.3	**28,588.2**
OIL	2013	7.6	6.7	7.1	6.8	7.0	7.0	6.3	7.0	6.7	7.4	6.8	6.8	**3,096.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,113.0**
GAS	2012	3.6	1.9	2.6	1.7	1.3	4.1	0.6	1.7	0.7	1.2	2.0	1.6	**34.9**
H2O	2012	358.8	367.8	344.4	270.7	249.0	189.6	391.9	398.5	331.0	360.4	348.8	352.5	**24,503.8**
OIL	2012	46.3	44.2	41.0	35.1	32.3	26.1	7.5	7.4	6.4	7.3	7.1	7.4	**3,013.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,752.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**11.9**
H2O	2011	266.9	168.2	300.5	304.4	308.7	346.6	367.4	329.3	315.5	334.0	325.0	339.0	**20,540.4**
OIL	2011	29.8	20.6	35.9	38.6	42.8	45.8	46.5	44.3	42.5	43.0	42.8	44.7	**2,745.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,388.0**
														11.3

Manitoba Production
2010 To 2014

Licence ***5209*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-001-24W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	10.6	0.7	0.0	0.0	0.0	0.0	0.0	
H2O	2010	314.8	277.7	329.1	331.2	352.8	333.8	223.1	265.5	338.8	316.8	342.5	303.0	**16,834.9**
OIL	2010	36.4	31.9	30.7	35.6	37.7	31.9	22.8	36.3	36.2	37.4	34.5	35.5	**2,268.2**

Licence ***5212*** Well Name ***Lightstream Reston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-007-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 L*** Field Code ***99*** Pool Code ***44L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**

Licence ***5216*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,740.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2014	19.3	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,194.2**
OIL	2014	4.6	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,001.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,681.2**
GAS	2013	0.3	0.3	0.5	0.7	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**2.8**
H2O	2013	13.9	12.1	14.8	14.8	15.3	25.7	43.2	18.3	33.9	14.7	15.2	16.0	**4,153.5**
OIL	2013	2.3	2.2	2.5	2.5	2.5	6.9	12.6	10.4	7.9	3.5	3.8	4.0	**1,991.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,316.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	16.8	16.2	15.5	15.5	15.0	13.4	10.5	14.2	13.4	14.5	13.8	13.9	**3,915.6**
OIL	2012	2.8	2.6	2.8	2.7	2.5	2.1	1.7	2.6	2.4	2.5	2.4	2.4	**1,930.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,979.2**
H2O	2011	13.5	12.8	13.9	13.8	10.4	16.2	16.2	14.6	13.7	16.5	15.7	16.8	**3,742.9**

Manitoba Production
2010 To 2014

Licence ***5216*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	2.1	1.9	2.1	2.0	1.8	3.0	2.6	2.6	2.5	2.9	2.4	2.8	**1,901.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,614.2**
H2O	2010	55.8	51.3	49.4	51.5	51.2	45.3	54.0	53.1	54.3	57.1	29.8	19.0	**3,568.8**
OIL	2010	22.2	19.8	21.5	20.1	19.1	15.9	18.9	19.6	19.1	18.8	6.8	3.6	**1,872.3**

Licence ***5217*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,918.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.6**

Licence ***5218*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,719.1**
GAS	2014	1.9	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.4**
H2O	2014	6.5	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,145.7**
OIL	2014	33.3	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,292.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	29.8	31.0	**3,660.1**
GAS	2013	15.5	12.8	21.0	35.7	28.7	15.0	13.2	18.9	14.8	26.1	7.9	3.3	**228.4**
H2O	2013	19.0	16.5	19.9	19.3	18.3	17.5	10.8	18.7	17.7	17.5	11.4	6.3	**3,123.9**
OIL	2013	9.5	9.0	10.0	10.3	11.5	11.1	6.5	11.7	10.8	11.2	21.4	34.5	**3,243.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,308.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	**15.5**
H2O	2012	20.3	19.6	18.9	18.7	20.1	19.0	14.8	20.3	19.1	20.6	19.2	18.8	**2,931.0**
OIL	2012	12.6	11.6	12.7	12.3	12.7	10.7	9.2	13.1	12.5	12.6	10.9	9.8	**3,085.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.3**

Manitoba Production
2010 To 2014

Licence ***5218*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	70.5	67.0	73.1	40.6	42.6	73.4	51.3	43.8	19.5	19.6	18.1	20.4	**2,701.6**
OIL	2011	37.7	34.3	39.3	21.0	23.2	41.0	25.8	25.2	12.9	12.7	10.2	12.8	**2,945.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,606.3**
H2O	2010	39.8	36.6	36.1	37.9	40.6	40.1	41.8	40.5	1.4	0.0	5.3	64.2	**2,161.7**
OIL	2010	26.5	23.6	26.4	25.1	26.8	25.0	25.9	26.5	0.9	0.0	3.5	36.3	**2,649.1**

Licence ***5219*** Well Name ***Waskada Unit No. 19 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,474.7**

Licence ***5220*** Well Name ***Waskada Unit No. 19 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.0**

Licence ***5221*** Well Name ***Waskada Unit No. 19 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.1**

Licence ***5223*** Well Name ***Waskada Unit No. 19 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.5**

Manitoba Production
2010 To 2014

Licence ***5224*** Well Name ***E. Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-14-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,722.0**
H2O	2014	3983.4	3575.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449,118.5**
OIL	2014	67.3	61.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,594.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	17.0	30.0	29.0	30.0	31.0	**3,663.0**
H2O	2013	3733.6	3370.2	3811.4	3800.1	3935.6	3785.9	3942.2	2187.8	3728.7	3615.6	3729.7	4052.1	**441,559.9**
OIL	2013	80.3	78.0	85.1	78.5	80.5	77.8	81.4	38.4	78.2	71.6	71.5	67.4	**9,465.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,315.0**
H2O	2012	4198.5	4019.7	4264.7	3993.0	4020.0	3860.7	3899.2	3746.5	3752.1	3911.2	3771.9	3798.5	**397,867.0**
OIL	2012	81.8	77.4	83.2	77.1	80.3	78.5	81.9	76.7	69.6	82.5	81.3	80.1	**8,577.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	26.0	27.0	30.0	31.0	30.0	31.0	**2,951.0**
H2O	2011	4142.9	3933.7	4360.4	4078.8	4065.5	4025.7	3877.0	3615.5	4124.3	4097.3	4091.9	4112.9	**350,631.0**
OIL	2011	78.7	73.2	79.9	74.3	72.4	73.2	58.6	64.5	72.9	78.0	79.6	78.0	**7,626.6**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,596.0**
H2O	2010	3767.6	3320.7	3484.6	3260.5	3691.9	3601.3	3682.4	3837.7	3651.6	3267.2	3686.6	4055.4	**302,105.1**
OIL	2010	87.6	79.0	85.5	73.0	80.1	80.4	84.9	89.9	84.6	72.3	73.5	76.7	**6,743.3**

Licence ***5225*** Well Name ***E. Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-12-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,648.8**
H2O	2014	3032.2	2677.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363,635.0**
OIL	2014	42.6	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,191.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	21.0	30.0	31.0	30.0	22.0	**3,589.8**
H2O	2013	3213.9	2860.9	3252.8	3225.3	3319.4	2971.1	3049.2	2040.7	2926.4	3015.3	2947.5	2133.7	**357,925.0**
OIL	2013	55.7	50.3	53.4	50.3	52.3	48.9	47.2	25.4	43.7	42.5	40.8	29.4	**15,112.3**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	9.0	7.0	28.0	8.0	24.0	31.0	**3,244.8**
H2O	2012	3223.5	3025.7	3238.8	2955.8	3049.9	3127.2	900.6	683.6	3028.1	798.2	2444.1	3117.0	**322,968.8**
OIL	2012	75.8	62.2	63.1	57.1	59.7	57.4	17.2	12.6	52.4	16.0	50.1	57.6	**14,572.4**
DAY	2011	31.0	28.0	31.0	18.0	31.0	27.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,956.8**
H2O	2011	3241.3	3220.4	3799.6	2155.7	3673.8	3144.4	3467.7	3655.0	3577.3	3420.0	3199.6	3154.8	**293,376.3**
OIL	2011	89.3	81.9	90.5	49.6	80.1	70.0	64.7	82.5	78.1	63.2	54.2	72.4	**13,991.2**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,610.8**
H2O	2010	2935.8	2585.8	2993.4	2779.0	3023.7	2908.0	2877.0	3065.5	3043.5	3139.5	3009.2	3242.5	**253,666.7**
OIL	2010	67.0	60.8	64.6	55.4	62.0	63.2	61.2	65.3	74.8	84.8	81.7	88.1	**13,114.7**

Licence ***5226*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,464.0**
GAS	2014	3.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.9**

Manitoba Production
2010 To 2014

Licence ***5226*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	12.1	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.0**
OIL	2014	17.5	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,409.0**
GAS	2013	6.4	5.4	7.4	6.2	7.0	4.0	4.9	4.4	3.6	3.5	3.4	7.4	**216.9**
H2O	2013	13.4	11.2	12.0	10.4	10.6	8.8	9.2	8.6	7.9	7.9	7.8	13.9	**2,918.3**
OIL	2013	20.7	16.9	17.4	15.2	15.4	13.2	13.1	13.6	12.1	11.9	11.8	21.0	**2,718.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,044.0**
GAS	2012	11.2	6.3	9.1	6.7	4.9	4.5	4.7	5.5	4.3	5.4	5.6	6.8	**153.3**
H2O	2012	13.2	13.0	12.9	12.3	11.9	10.8	12.1	11.9	11.3	11.9	12.8	13.3	**2,796.6**
OIL	2012	18.9	17.4	16.8	17.9	16.8	16.1	16.7	16.0	16.2	18.0	19.4	20.6	**2,535.8**
DAY	2011	31.0	28.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,680.0**
GAS	2011	0.0	0.0	0.0	0.0	9.2	10.0	9.5	9.3	5.9	8.4	13.7	12.3	**78.3**
H2O	2011	15.6	16.2	15.4	15.5	18.6	20.0	15.9	15.2	21.0	21.2	13.2	12.5	**2,649.2**
OIL	2011	23.5	22.3	20.3	21.6	28.4	29.7	22.3	22.8	20.6	20.8	19.3	18.4	**2,325.0**
DAY	2010	22.0	28.0	31.0	30.0	31.0	19.0	9.0	13.0	11.0	0.0	14.0	31.0	**2,320.0**
H2O	2010	5.0	6.6	10.2	10.8	11.4	7.4	3.1	4.9	4.3	0.0	5.4	15.7	**2,448.9**
OIL	2010	7.6	10.3	12.8	15.7	16.2	10.3	4.5	6.7	5.6	0.0	7.3	24.8	**2,055.0**

Licence ***5227*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	**2,816.0**
GAS	2012	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
H2O	2012	1.8	1.5	0.4	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**2,416.4**
OIL	2012	5.9	4.8	0.7	0.6	0.6	0.6	0.6	0.1	0.0	0.0	0.0	0.0	**2,695.4**
DAY	2011	31.0	28.0	31.0	17.0	22.0	25.0	0.0	0.0	22.0	31.0	30.0	31.0	**2,600.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	1.4	0.0	**4.6**
H2O	2011	15.6	13.0	2.3	1.3	1.4	1.7	0.0	0.0	5.9	16.1	7.7	3.5	**2,411.5**
OIL	2011	36.1	27.5	5.5	3.1	3.9	4.6	0.0	0.0	15.3	43.8	22.8	12.2	**2,681.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	28.0	0.0	0.0	27.0	**2,332.0**
H2O	2010	10.7	8.8	9.5	9.5	5.3	5.3	3.9	0.0	5.0	0.0	0.0	6.2	**2,343.0**
														2,506.7

Manitoba Production
2010 To 2014

Licence ***5227*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	25.7	21.3	18.8	21.6	11.9	11.7	9.0	0.0	10.6	0.0	0.0	32.0	

Licence ***5228*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,666.0**
H2O	2014	2.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.8**
OIL	2014	11.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,806.6**
DAY	2013	27.0	23.0	31.0	25.0	26.0	28.0	23.0	30.0	30.0	31.0	30.0	31.0	**3,609.0**
H2O	2013	2.7	2.4	3.2	2.6	2.8	7.5	2.0	2.6	2.5	2.6	2.4	2.4	**1,422.3**
OIL	2013	8.9	7.8	10.7	8.8	8.6	12.9	7.3	9.8	9.9	10.7	10.3	10.4	**4,786.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	31.0	28.0	29.0	**3,274.0**
H2O	2012	16.2	15.0	16.2	15.5	15.1	13.6	15.3	11.7	2.4	3.0	2.7	2.8	**1,386.6**
OIL	2012	19.1	18.1	20.1	19.7	22.6	19.6	22.4	17.8	8.3	10.8	9.9	9.7	**4,670.5**
DAY	2011	31.0	28.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,920.0**
H2O	2011	12.9	11.4	13.0	13.2	11.8	13.5	14.2	14.0	13.7	14.7	15.2	16.4	**1,257.1**
OIL	2011	21.2	18.5	21.1	16.8	16.3	19.1	20.1	20.7	19.8	22.6	19.1	19.9	**4,472.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,563.0**
H2O	2010	13.2	11.8	13.6	12.5	12.8	13.4	13.2	13.2	13.6	13.4	12.6	13.2	**1,093.1**
OIL	2010	23.6	22.2	24.3	21.2	20.9	21.6	21.1	22.0	22.1	21.4	20.8	20.7	**4,237.2**

UWI ***100.11-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,274.0**
H2O	2014	1.9	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.1**
OIL	2014	6.4	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.1**
DAY	2013	27.0	23.0	31.0	25.0	26.0	28.0	23.0	30.0	30.0	31.0	30.0	31.0	**3,217.0**
H2O	2013	1.8	1.7	2.3	1.8	1.9	5.8	1.6	2.0	1.9	2.0	1.8	1.8	**1,159.7**
OIL	2013	4.0	3.5	4.9	4.0	4.0	7.4	4.3	5.7	5.9	6.3	6.0	6.1	**1,660.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	24.0	31.0	28.0	29.0	**2,882.0**
H2O	2012	12.5	11.5	12.4	12.2	11.8	10.7	12.1	9.2	1.7	2.1	1.8	2.0	**1,133.3**
OIL	2012	11.3	10.7	11.9	11.8	10.5	9.2	10.5	8.3	3.8	5.0	4.6	4.4	**1,598.3**
DAY	2011	31.0	28.0	31.0	29.0	26.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,528.0**
H2O	2011	10.0	8.9	10.1	10.2	9.1	10.5	11.1	10.9	10.6	11.5	11.8	12.7	**1,033.3**
OIL	2011	10.7	9.3	10.7	10.0	9.7	11.4	11.9	12.3	11.7	13.3	11.3	11.7	**1,496.3**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,171.0**
H2O	2010	10.3	9.2	10.6	9.7	9.9	10.4	10.3	10.3	10.6	10.5	9.8	10.3	**905.9**
OIL	2010	9.7	9.1	10.0	10.8	10.6	11.0	10.7	11.2	11.2	10.9	10.5	10.5	**1,362.3**

Licence ***5229*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5229*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,495.0**
H2O	2014	5.4	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.2**
OIL	2014	15.2	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	23.0	22.0	**3,438.0**
H2O	2013	4.0	3.8	4.2	3.9	4.1	4.2	2.8	4.2	5.7	6.0	4.3	4.1	**1,044.4**
OIL	2013	11.9	11.0	12.2	11.9	11.3	11.1	7.0	10.8	14.6	16.0	12.0	11.5	**2,628.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,102.0**
H2O	2012	36.8	34.1	36.8	35.8	34.8	33.1	35.1	25.7	3.1	3.9	3.7	4.0	**993.1**
OIL	2012	8.4	8.0	8.8	8.6	8.3	7.6	8.2	8.8	9.6	12.3	12.1	12.1	**2,487.6**
DAY	2011	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	31.0	**2,742.0**
H2O	2011	5.5	4.8	3.5	0.0	0.0	0.0	0.0	0.0	3.2	21.9	30.6	37.3	**706.2**
OIL	2011	14.2	12.4	9.1	0.0	0.0	0.0	0.0	0.0	5.9	2.6	6.1	8.7	**2,374.8**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,558.0**
H2O	2010	3.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	5.8	5.7	5.3	5.6	**599.4**
OIL	2010	8.6	12.5	15.3	14.3	15.0	14.5	14.2	14.8	14.9	14.4	14.0	13.9	**2,315.8**

UWI ***100.05-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,292.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.3**
OIL	2014	5.6	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	23.0	22.0	**3,235.0**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.2	**153.7**
OIL	2013	3.5	3.3	3.6	3.6	3.4	4.0	2.6	4.0	5.4	5.8	4.3	4.2	**1,131.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,899.0**
H2O	2012	2.1	1.8	2.0	2.0	2.0	1.8	2.0	1.5	0.2	0.3	0.3	0.3	**150.4**
OIL	2012	1.8	1.6	1.8	1.8	2.6	2.4	2.5	2.7	2.9	3.7	3.7	3.6	**1,083.4**
DAY	2011	31.0	28.0	20.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	31.0	**2,539.0**
H2O	2011	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.1	1.0	1.7	2.1	**134.1**
OIL	2011	3.2	2.8	2.1	0.0	0.0	0.0	0.0	0.0	1.3	0.7	1.3	1.8	**1,052.3**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,355.0**
H2O	2010	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**128.4**
OIL	2010	3.1	4.6	3.4	3.2	3.4	3.3	3.2	3.3	3.3	3.2	3.1	3.1	**1,039.1**

Licence ***5230*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,599.7**
H2O	2014	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.2**
OIL	2014	7.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,253.0**

Manitoba Production
2010 To 2014

Licence ***5230*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	26.3	31.0	26.4	29.7	12.7	19.5	29.6	28.5	22.0	0.0	31.0	**3,540.7**
H2O	2013	1.1	1.2	1.4	1.1	1.3	0.2	0.2	0.3	0.3	0.2	0.0	1.1	**1,159.1**
OIL	2013	1.1	1.1	1.3	1.1	1.2	1.6	2.2	3.5	3.4	2.6	0.0	7.7	**4,238.7**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	24.0	31.0	29.0	29.0	**3,257.0**
H2O	2012	12.2	11.2	11.9	11.4	9.6	9.6	10.4	12.8	9.4	10.8	9.6	10.0	**1,150.7**
OIL	2012	25.4	24.2	26.2	25.2	25.3	24.7	26.8	30.7	24.5	31.4	29.0	28.5	**4,211.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,904.0**
H2O	2011	10.7	9.8	12.7	10.7	11.1	10.8	9.8	11.1	10.7	12.4	12.0	12.3	**1,021.8**
OIL	2011	26.7	24.0	26.6	25.0	27.4	27.0	22.9	29.1	30.6	30.1	25.8	26.5	**3,890.0**
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,541.0**
H2O	2010	8.6	8.1	9.6	8.1	8.5	6.8	5.3	8.1	8.6	10.3	9.6	12.6	**887.7**
OIL	2010	28.7	26.2	29.5	22.9	28.6	22.2	18.8	32.5	28.1	27.3	25.9	27.2	**3,568.3**

UWI ***100.04-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,364.4**
H2O	2014	11.2	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.5**
OIL	2014	20.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.3**
DAY	2013	2.7	26.3	31.0	26.4	29.7	12.7	19.5	29.6	28.5	22.0	0.0	31.0	**3,305.4**
H2O	2013	9.5	9.6	11.3	9.6	11.2	2.3	2.0	3.0	2.8	2.1	0.0	10.9	**310.2**
OIL	2013	26.0	26.1	30.8	27.2	29.1	10.7	15.5	23.8	23.5	18.5	0.0	21.0	**1,177.5**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	24.0	31.0	29.0	29.0	**3,046.0**
H2O	2012	1.4	1.3	1.3	1.4	1.2	1.3	1.4	1.7	1.2	1.3	1.1	1.2	**235.9**
OIL	2012	3.4	3.3	3.6	3.4	0.9	0.9	1.0	1.3	1.0	1.3	1.1	1.2	**925.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,693.0**
H2O	2011	1.3	1.1	1.5	1.2	1.3	1.2	1.1	1.3	1.2	1.4	1.3	1.4	**220.1**
OIL	2011	3.3	3.0	3.3	3.4	3.7	3.7	3.1	3.9	4.2	4.1	3.5	3.6	**902.9**
DAY	2010	31.0	28.0	31.0	25.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,330.0**
H2O	2010	1.0	1.0	1.1	1.0	1.0	0.7	0.6	1.0	0.9	1.2	1.1	1.5	**204.8**
OIL	2010	3.5	3.2	3.6	2.8	3.5	2.7	2.3	4.0	3.4	3.4	3.2	3.3	**860.1**

Licence ***5231*** Well Name ***E. Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,602.0**
H2O	2014	4593.2	3992.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480,334.5**
OIL	2014	60.3	53.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,380.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	23.0	20.0	30.0	31.0	30.0	30.0	**3,544.0**
H2O	2013	4279.2	3815.2	4347.3	4344.2	4456.8	3610.8	3364.4	3007.9	4339.6	4607.9	4658.7	4539.3	**471,749.2**
OIL	2013	70.0	65.8	71.4	67.7	70.0	57.0	46.8	34.9	60.1	60.3	60.2	58.6	**16,266.6**

Manitoba Production
2010 To 2014

Licence ***5231*** Well Name ***E. Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-10-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,204.0**
H2O	2012	4347.9	4082.4	4295.5	4073.8	4291.0	4113.4	4325.2	4168.0	4191.2	4328.0	4126.0	4224.6	**422,377.9**
OIL	2012	75.1	70.6	75.2	68.8	71.9	65.9	67.9	63.7	58.0	68.7	67.4	67.6	**15,543.8**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**2,841.0**
H2O	2011	4239.1	3871.8	4333.5	1368.9	0.0	0.0	0.0	3735.6	4076.2	4470.2	4408.7	4447.6	**371,810.9**
OIL	2011	90.2	82.2	91.4	29.1	0.0	0.0	0.0	81.1	85.9	88.6	81.8	71.4	**14,723.0**
DAY	2010	31.0	28.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,591.0**
H2O	2010	4110.9	3605.7	3946.6	3618.7	4011.8	4009.2	3697.2	3894.6	3698.7	4109.4	3956.9	4207.8	**336,859.3**
OIL	2010	120.6	107.9	117.3	100.2	104.0	104.1	96.3	101.3	87.5	90.5	86.2	90.0	**14,021.3**

Licence ***5232*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,163.0**
H2O	2014	6.5	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.9**
OIL	2014	16.1	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	29.0	13.0	**3,133.0**
H2O	2013	2.8	3.2	3.5	3.4	3.7	9.2	14.8	15.2	14.5	14.9	13.4	5.5	**736.7**
OIL	2013	12.7	11.3	12.5	12.5	12.1	22.1	30.2	31.5	32.0	34.4	32.1	13.5	**1,780.8**
DAY	2012	0.0	10.0	0.0	0.0	0.0	3.0	31.0	31.0	25.0	31.0	30.0	29.0	**2,790.0**
H2O	2012	0.0	0.8	0.0	0.0	0.0	0.2	5.3	12.8	6.0	1.2	1.2	1.2	**632.6**
OIL	2012	0.0	1.5	0.0	0.0	0.0	0.4	8.0	14.1	11.5	14.4	14.6	13.3	**1,523.9**
DAY	2011	20.0	28.0	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,600.0**
H2O	2011	1.9	2.7	3.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.9**
OIL	2011	5.8	8.1	9.0	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.1**
DAY	2010	24.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	27.0	30.0	**2,499.0**
H2O	2010	2.4	3.0	3.5	3.6	3.1	2.5	2.0	3.0	2.8	2.9	2.4	3.4	**593.5**
OIL	2010	6.6	8.1	9.0	8.6	8.8	6.7	5.8	10.0	8.9	9.2	7.7	8.8	**1,417.1**

Licence ***5233*** Well Name ***Waskada Unit No. 19 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.6**

Licence ***5234*** Well Name ***Waskada Unit No. 19 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Manitoba Production
2010 To 2014

Licence ***5234*** Well Name ***Waskada Unit No. 19 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	9693.0	9691.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,754.0**
WIN	2013	6784.4	6281.7	7256.0	6442.8	6928.7	6439.4	6903.8	8417.4	8515.0	8058.6	7649.4	8390.4	**183,369.8**
WIN	2012	4493.6	4862.8	5174.4	5581.8	6874.3	6282.9	7217.7	6429.8	6578.0	7066.9	6763.6	6793.7	**95,302.2**
WIN	2011	0.0	0.0	0.0	0.0	0.0	953.4	2400.7	2788.8	2577.0	3722.0	3295.1	4042.3	**21,182.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,403.4**

Licence ***5235*** Well Name ***Waskada Unit No. 19 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	21657.2	20045.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572,634.7**
WIN	2013	19714.8	17415.2	19367.1	18253.5	19263.3	18311.0	19887.5	21474.5	21530.7	21033.2	19955.5	20798.5	**530,931.9**
WIN	2012	17248.3	16113.2	15853.0	15807.7	17417.4	17149.1	19317.9	18711.6	19419.4	20350.3	19489.5	19869.1	**293,927.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	3993.1	11100.3	11802.8	16492.3	15635.4	17214.8	**77,180.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.9**

Licence ***5236*** Well Name ***NVS Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-32-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,720.8**
H2O	2014	285.7	257.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,027.4**
OIL	2014	82.4	73.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,004.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,661.8**
H2O	2013	222.3	199.2	220.9	220.4	218.7	211.3	224.8	216.0	206.2	259.7	283.9	266.3	**35,483.8**
OIL	2013	21.2	18.6	19.9	20.1	19.5	19.0	20.2	19.1	18.1	33.0	75.7	78.4	**12,848.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,296.8**
H2O	2012	259.2	243.3	261.7	253.1	259.8	232.8	241.3	239.5	231.7	243.2	228.5	234.7	**32,734.1**
OIL	2012	24.5	22.2	23.2	22.9	22.7	20.8	22.8	21.6	20.4	21.4	20.4	21.1	**12,486.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,932.8**
H2O	2011	388.2	344.5	383.0	338.2	319.0	301.5	257.9	258.2	249.8	261.7	261.2	268.5	**29,805.3**
OIL	2011	54.2	47.1	47.9	40.6	37.7	35.7	29.2	30.5	29.4	25.1	24.8	25.6	**12,222.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,570.8**
H2O	2010	385.9	348.5	391.2	374.9	395.5	350.9	378.2	388.2	374.2	385.2	378.6	385.1	**26,173.6**
OIL	2010	51.7	47.6	53.1	50.8	52.7	45.9	51.9	52.2	49.4	53.1	51.7	53.0	**11,794.2**

Licence ***5238*** Well Name ***Lightstream Reston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-02-007-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 K*** Field Code ***99*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
														248.0

Manitoba Production
2010 To 2014

Licence ***5238*** Well Name ***Lightstream Reston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-02-007-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 K*** Field Code ***99*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**

Licence ***5239*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-06-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,368.0**
H2O	2014	27.8	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,792.8**
OIL	2014	16.3	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,790.2**
DAY	2013	30.0	26.0	31.0	30.0	29.0	17.0	8.0	12.0	10.0	30.0	30.0	20.0	**3,321.0**
H2O	2013	34.1	33.4	34.2	36.0	34.1	20.5	17.2	20.0	23.7	40.1	38.4	28.3	**5,730.0**
OIL	2013	18.4	18.1	18.8	19.4	18.3	14.2	9.2	8.9	12.8	21.8	22.6	17.7	**5,753.4**
DAY	2012	31.0	29.0	31.0	27.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,048.0**
H2O	2012	39.0	37.4	38.6	33.7	30.6	36.7	38.7	39.3	34.4	39.0	36.8	39.9	**5,370.0**
OIL	2012	21.0	20.2	20.8	18.2	16.4	30.4	20.9	21.2	18.5	21.0	19.8	23.1	**5,553.2**
DAY	2011	31.0	28.0	31.0	20.0	17.0	15.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,700.0**
H2O	2011	37.7	34.5	37.6	29.9	34.3	37.9	56.2	48.6	42.4	41.3	40.8	40.0	**4,925.9**
OIL	2011	29.6	25.6	29.8	23.1	20.6	12.7	18.8	19.9	22.7	22.2	22.1	21.5	**5,301.7**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**2,375.0**
H2O	2010	44.1	35.8	41.9	38.1	39.7	40.7	29.6	44.4	39.7	39.3	37.4	38.1	**4,444.7**
OIL	2010	35.8	31.8	37.1	36.8	34.3	30.9	19.4	37.0	33.8	32.7	28.1	29.9	**5,033.1**

Licence ***5240*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-06-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,469.0**
H2O	2014	11.3	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.5**
OIL	2014	16.9	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,082.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	17.0	12.0	8.0	23.0	24.0	22.0	**3,419.0**
H2O	2013	14.8	13.2	20.1	12.9	16.3	11.8	10.6	6.4	4.8	11.8	14.9	11.7	**2,898.4**

Manitoba Production
2010 To 2014

Licence ***5240*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-06-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	22.2	19.7	14.6	19.3	18.3	17.5	16.0	10.2	7.1	18.3	19.4	17.7	**5,046.3**
DAY	2012	27.0	29.0	31.0	27.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,133.0**
H2O	2012	26.5	25.0	18.9	17.1	19.5	15.2	16.1	16.5	15.1	14.8	15.2	14.3	**2,749.1**
OIL	2012	13.1	13.5	19.0	17.3	18.2	22.8	23.9	24.9	22.5	22.2	22.8	21.8	**4,846.0**
DAY	2011	31.0	28.0	31.0	30.0	8.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,784.0**
H2O	2011	16.1	16.5	18.7	17.5	7.3	16.4	20.9	18.1	17.5	17.7	16.8	17.7	**2,534.9**
OIL	2011	27.4	23.0	26.3	24.5	10.3	30.2	29.4	25.4	24.5	24.9	23.6	24.8	**4,604.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,450.0**
H2O	2010	20.2	19.8	19.7	18.8	19.6	18.9	17.6	16.4	21.5	21.4	18.5	19.7	**2,333.7**
OIL	2010	30.3	26.7	29.7	28.3	29.5	28.6	32.8	30.6	24.1	26.0	26.3	24.0	**4,309.7**

Licence ***5241*** Well Name ***Tundra Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,713.8**
H2O	2014	95.5	77.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,036.9**
OIL	2014	35.4	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,205.9**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,654.8**
H2O	2013	111.9	104.2	120.4	116.8	110.1	114.8	118.6	119.0	105.9	105.1	113.8	108.2	**9,863.9**
OIL	2013	36.8	35.6	39.6	38.2	37.1	39.2	38.9	38.9	36.8	37.4	38.8	38.0	**12,140.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,291.8**
H2O	2012	102.0	110.5	119.5	113.3	106.6	118.3	129.7	128.3	124.8	113.8	106.9	118.1	**8,515.1**
OIL	2012	42.8	42.7	46.0	44.6	39.0	40.5	42.2	41.7	40.2	38.3	35.6	38.4	**11,685.2**
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,927.8**
H2O	2011	104.9	95.6	105.3	102.9	129.1	152.6	135.1	118.6	116.7	117.5	111.8	116.9	**7,123.3**
OIL	2011	54.9	51.2	56.5	49.8	45.6	49.7	49.9	42.2	39.7	42.2	40.9	43.3	**11,193.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,568.8**
H2O	2010	126.1	111.4	133.8	126.4	135.7	126.0	118.0	122.1	116.1	116.3	117.0	111.7	**5,716.3**
OIL	2010	50.8	45.1	50.4	46.8	50.7	53.6	51.7	59.9	57.7	60.1	58.5	58.6	**10,627.3**

Licence ***5242*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,681.7**
H2O	2014	889.3	816.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93,396.5**
OIL	2014	9.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,150.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,622.7**
H2O	2013	908.9	814.7	907.7	867.5	863.2	841.0	898.1	895.6	769.9	900.2	879.9	910.6	**91,690.6**
OIL	2013	10.3	9.4	11.0	10.3	10.6	10.3	10.5	10.3	8.9	10.1	9.8	10.0	**13,132.2**
DAY	2012	30.0	27.0	31.0	30.0	30.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,261.7**

Manitoba Production
2010 To 2014

Licence ***5242*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1396.9	1256.6	1403.2	1329.7	1317.0	1249.0	1368.3	1353.9	806.9	909.9	877.0	906.6	**81,233.3**
OIL	2012	21.6	18.7	20.0	19.6	19.0	17.7	19.8	19.9	10.7	12.6	12.2	10.5	**13,010.7**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,904.7**
H2O	2011	1429.2	1285.1	1446.9	1410.4	1386.4	1384.8	1315.4	1315.2	1407.7	1445.7	1393.4	1430.6	**67,058.3**
OIL	2011	28.3	25.9	30.2	28.8	29.8	29.4	27.1	27.5	28.6	25.8	23.4	23.4	**12,808.4**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,545.7**
H2O	2010	611.2	557.3	614.5	597.6	582.6	553.7	593.4	594.2	1069.1	1478.2	1442.0	1420.0	**50,407.5**
OIL	2010	34.1	31.1	34.6	33.3	31.8	28.6	30.5	34.6	34.1	34.5	33.3	32.3	**12,480.2**

Licence ***5243*** Well Name ***Tundra et al Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-33-002-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,626.9**
H2O	2014	1446.5	1328.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139,222.9**
OIL	2014	19.1	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,559.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,567.9**
H2O	2013	1471.0	1317.9	1468.0	1402.6	1428.2	1365.5	1453.0	1451.0	1288.8	1464.8	1435.3	1479.2	**136,448.0**
OIL	2013	23.7	21.7	24.4	22.3	22.9	21.9	23.2	22.6	20.3	22.4	20.9	19.8	**11,523.8**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**3,204.9**
H2O	2012	854.6	806.8	896.3	946.6	978.4	957.3	990.0	1008.2	1249.5	1470.5	1420.9	1468.1	**119,422.7**
OIL	2012	27.2	26.2	25.5	26.3	26.6	25.6	27.1	28.1	31.6	26.9	23.7	24.0	**11,257.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	28.0	30.0	31.0	30.0	31.0	**2,843.9**
H2O	2011	577.6	515.7	559.5	536.9	544.0	538.0	500.0	535.9	831.0	852.2	823.0	845.3	**106,375.5**
OIL	2011	28.4	25.8	30.2	28.8	30.8	32.2	29.8	28.9	29.3	31.5	27.0	26.3	**10,938.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,484.9**
H2O	2010	1117.4	1019.7	1126.7	1096.7	1107.4	1084.4	1109.6	1115.6	794.4	595.7	582.9	574.7	**98,716.4**
OIL	2010	32.1	28.2	33.6	33.3	32.9	32.7	31.8	33.4	31.2	31.3	32.4	32.3	**10,589.9**

Licence ***5244*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.7**
DAY	2013	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.1**
H2O	2013	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**

Manitoba Production
2010 To 2014

Licence ***5244*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,150.3**
GAS	2012	0.0	0.0	2.3	4.5	2.0	1.6	1.4	1.6	0.0	0.0	0.0	0.0	**102.5**
GSD	2012	0.0	0.0	1.1	3.9	2.0	1.5	1.3	1.4	0.0	0.0	0.0	0.0	**29.1**
H2O	2012	8.0	7.7	8.5	7.5	3.4	2.6	1.2	1.7	2.4	2.0	2.0	1.4	**1,080.7**
OIL	2012	6.7	7.9	9.2	8.8	3.9	2.9	1.8	2.5	4.1	3.4	3.3	2.4	**2,933.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,791.3**
GAS	2011	1.6	2.6	1.9	1.8	1.8	1.8	1.6	0.0	1.5	2.2	1.6	0.4	**89.1**
GSD	2011	1.2	1.9	1.2	1.2	1.0	1.0	1.5	0.0	0.0	1.7	0.1	0.4	**17.9**
H2O	2011	5.9	10.0	8.2	10.2	10.4	12.8	7.0	10.5	6.2	8.7	6.6	6.3	**1,032.3**
OIL	2011	15.6	11.8	16.7	16.5	13.3	12.5	12.6	11.0	10.0	9.4	10.2	7.7	**2,876.4**
DAY	2010	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,426.3**
GAS	2010	2.5	1.6	1.9	1.2	2.6	1.8	1.6	2.5	2.4	2.5	1.6	0.0	**70.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.3	1.0	0.9	0.0	**6.7**
H2O	2010	10.4	9.0	10.5	21.8	17.1	13.5	10.6	9.8	9.4	10.2	8.8	8.0	**929.5**
OIL	2010	9.8	3.7	4.6	9.2	19.0	17.2	16.9	16.9	16.0	17.0	15.9	18.2	**2,729.1**

Licence ***5245*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,629.9**
GAS	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.1**
GSD	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.7**
OIL	2014	41.7	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,477.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,571.9**
GAS	2013	3.1	2.8	3.1	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**141.3**
GSD	2013	3.1	2.6	3.0	2.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**52.5**
H2O	2013	0.7	0.5	0.5	0.6	0.5	0.2	0.3	0.2	0.2	0.3	0.2	0.3	**265.1**
OIL	2013	66.5	56.3	63.2	62.0	63.9	48.5	50.8	48.8	46.5	51.2	53.3	50.8	**9,396.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,209.9**
GAS	2012	2.8	2.6	2.8	2.7	2.8	2.6	1.0	1.3	2.2	3.1	3.0	3.1	**126.1**
GSD	2012	2.5	1.7	1.4	2.3	2.7	2.4	0.9	1.2	1.0	3.0	2.1	2.9	**37.6**
H2O	2012	0.3	0.3	0.2	0.2	0.2	0.2	0.2	0.3	0.2	0.5	0.6	0.6	**260.6**
OIL	2012	77.9	75.0	80.4	77.6	78.8	77.1	25.8	31.9	47.1	62.0	61.0	64.5	**8,734.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,850.9**
GAS	2011	0.0	0.0	0.0	0.0	2.2	2.7	2.8	2.8	2.7	2.8	2.6	2.8	**96.1**
GSD	2011	0.0	0.0	0.0	0.0	1.2	1.4	2.5	2.4	0.0	2.3	0.3	2.6	**13.5**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.3	0.2	0.3	**256.8**
														7,975.7

Manitoba Production
2010 To 2014

Licence ***5245*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	76.9	67.6	75.5	73.6	77.2	78.5	80.2	77.9	81.3	80.0	79.0	78.5	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,485.9**
GAS	2010	2.8	2.6	3.4	3.3	3.4	2.7	1.9	0.8	0.0	0.0	0.0	0.0	**74.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	**0.8**
H2O	2010	0.3	0.3	1.2	1.1	1.1	1.2	1.3	0.5	0.3	0.3	0.3	0.3	**253.4**
OIL	2010	56.5	51.3	69.3	63.2	62.0	57.5	61.7	63.1	65.7	70.1	67.4	75.6	**7,049.5**

Licence ***5246*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2014	71.4	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,445.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2013	80.3	72.2	62.7	49.2	59.8	65.9	28.6	81.9	57.7	66.2	58.4	0.0	**7,321.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2012	79.7	71.8	91.9	84.6	85.3	87.7	79.9	86.2	89.0	88.5	79.9	75.4	**6,638.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2011	95.0	85.2	102.2	0.0	95.7	92.2	98.6	99.9	186.7	92.7	87.1	84.9	**5,638.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,732.5**
WIN	2010	107.4	102.7	111.0	101.8	103.5	96.1	103.2	103.3	101.0	98.3	99.9	103.4	**4,518.2**

Licence ***5247*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.03-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,610.1**
GAS	2014	2.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.6**
GSD	2014	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
H2O	2014	3.3	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
OIL	2014	84.8	78.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,488.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,551.1**
GAS	2013	15.5	3.4	2.8	9.5	1.6	2.0	2.1	0.0	0.0	0.0	2.6	2.8	**368.5**
GSD	2013	0.0	3.1	2.7	7.8	1.9	1.8	0.4	0.0	0.0	0.0	0.9	2.2	**106.7**
H2O	2013	4.9	3.5	3.4	4.1	4.5	2.8	1.6	2.1	1.6	1.9	3.0	3.3	**242.5**
OIL	2013	82.2	65.6	73.4	79.9	93.2	81.2	79.8	79.1	75.4	82.9	88.1	89.1	**11,325.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**3,190.1**
GAS	2012	2.2	2.3	3.4	4.5	4.7	3.9	1.2	1.6	1.5	11.9	15.0	15.5	**326.2**
GSD	2012	2.0	1.5	1.6	4.0	4.6	3.6	1.1	1.5	0.7	11.5	10.7	14.7	**85.9**
H2O	2012	0.5	0.6	0.4	0.5	0.5	0.9	1.6	2.0	1.3	2.8	3.3	3.5	**205.8**
OIL	2012	67.6	67.4	64.7	52.5	53.3	56.2	56.8	70.0	65.5	74.2	75.4	79.7	**10,355.6**
DAY	2011	31.0	28.0	31.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,832.1**

Manitoba Production
2010 To 2014

Licence ***5247*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.03-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	2.2	3.6	3.9	3.6	2.6	3.9	0.6	0.0	2.1	2.8	2.2	2.2	**258.5**
GSD	2011	1.8	2.6	2.6	2.2	1.4	2.2	0.5	0.0	0.0	2.3	0.3	2.1	**28.4**
H2O	2011	0.4	0.6	0.5	0.4	0.3	0.7	0.4	0.6	0.4	0.6	0.5	0.5	**187.9**
OIL	2011	54.6	48.2	53.2	50.7	36.5	57.0	51.8	51.1	59.3	59.9	67.3	70.3	**9,572.3**
DAY	2010	30.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,478.1**
GAS	2010	4.0	3.9	5.3	5.4	4.7	3.8	2.9	5.0	3.5	3.1	0.9	0.0	**228.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	3.4	1.4	0.6	0.0	**10.4**
H2O	2010	3.8	0.5	1.4	1.4	1.6	1.7	1.3	0.6	0.4	0.3	0.5	0.7	**182.0**
OIL	2010	41.0	47.7	54.7	50.6	53.1	52.8	58.8	60.6	45.4	43.0	46.3	53.3	**8,912.4**

Licence ***5248*** Well Name ***E. Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,567.0**
H2O	2014	4542.4	3102.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484,694.1**
OIL	2014	25.2	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,554.4**
DAY	2013	31.0	28.0	30.0	30.0	30.0	30.0	30.0	21.0	30.0	30.0	29.0	31.0	**3,515.0**
H2O	2013	4293.7	3849.8	4171.6	4337.2	4269.7	4300.7	4327.9	2965.4	4173.8	4395.3	4298.3	4614.3	**477,048.9**
OIL	2013	30.4	27.5	27.9	27.5	27.4	27.7	28.4	17.0	28.7	27.5	23.5	25.2	**6,513.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,165.0**
H2O	2012	4376.9	4186.7	4501.6	4176.8	4273.7	4312.0	4334.0	4259.2	4151.9	4344.2	4211.5	4260.8	**427,051.2**
OIL	2012	29.4	30.2	34.6	30.7	29.2	28.9	30.0	28.6	25.1	30.0	29.7	29.5	**6,195.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	27.0	29.0	29.0	29.0	30.0	30.0	**2,802.0**
H2O	2011	4258.4	3842.5	4270.3	4008.7	4197.7	3956.3	4031.9	3975.6	4076.8	4059.7	4300.9	4295.6	**375,661.9**
OIL	2011	46.7	41.9	46.1	43.0	44.0	42.2	36.0	42.7	42.4	39.8	35.9	28.3	**5,839.2**
DAY	2010	31.0	28.0	31.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,448.0**
H2O	2010	4279.5	3819.4	4056.4	3639.2	3835.9	3873.6	4128.1	4281.8	4020.9	4169.5	3945.3	4180.8	**326,387.5**
OIL	2010	51.4	47.1	50.6	43.7	47.7	47.8	46.7	49.6	48.1	47.5	44.2	45.7	**5,350.2**

Licence ***5250*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-02-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**

Manitoba Production
2010 To 2014

Licence ***5250*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-02-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.4**
H2O	2011	3854.6	3320.6	3614.2	1274.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272,983.9**
OIL	2011	45.6	46.1	54.2	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,037.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	24.0	**2,012.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.9	4191.1	3869.5	2595.5	**260,920.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.9	25.6	**12,872.5**

Licence ***5251*** Well Name ***Tundra et al Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,613.5**
H2O	2014	941.7	844.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,335.0**
OIL	2014	23.8	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,470.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**3,554.5**
H2O	2013	877.9	798.7	907.5	868.8	890.6	859.4	898.0	850.8	859.1	924.6	887.7	904.5	**94,549.3**
OIL	2013	68.4	63.2	69.8	55.4	22.9	22.7	23.6	22.2	22.8	25.1	23.3	23.5	**18,426.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,191.5**
H2O	2012	897.6	837.9	890.4	835.5	868.0	780.6	873.4	875.2	837.2	886.1	880.1	881.8	**84,021.7**
OIL	2012	69.5	65.0	71.3	66.0	66.9	59.0	66.5	65.9	63.9	68.9	67.7	70.6	**17,983.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,827.5**
H2O	2011	913.8	820.2	918.4	894.7	923.6	886.0	811.3	924.7	888.3	868.3	872.9	900.4	**73,677.9**
OIL	2011	70.7	63.8	71.4	69.1	70.7	66.6	60.1	69.5	68.3	65.7	68.0	69.6	**17,181.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,467.5**
H2O	2010	955.8	861.5	941.1	909.4	924.5	833.1	947.4	947.6	927.4	927.2	910.9	938.0	**63,055.3**
OIL	2010	70.4	64.8	70.7	68.4	71.0	63.7	72.8	72.7	73.0	74.4	70.0	72.0	**16,368.4**

Licence ***5252*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-06-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,347.0**
H2O	2014	49.8	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,041.6**
OIL	2014	12.1	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.8**
DAY	2013	21.0	26.0	31.0	30.0	30.0	30.0	31.0	12.0	10.0	11.0	29.0	17.0	**3,289.0**
H2O	2013	10.3	15.9	13.2	11.2	12.5	11.7	11.5	3.6	4.4	27.7	76.0	41.3	**4,951.2**
OIL	2013	3.8	2.5	4.9	4.1	4.5	4.3	2.9	4.5	1.6	9.2	9.6	13.1	**1,650.1**
DAY	2012	25.0	27.0	31.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,011.0**
H2O	2012	16.8	17.2	20.5	16.4	11.8	18.0	16.0	16.8	16.0	14.3	15.0	14.4	**4,711.9**
OIL	2012	6.2	6.3	6.4	6.0	4.4	6.6	5.8	6.2	5.0	5.2	5.5	5.2	**1,585.1**
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,670.0**

Manitoba Production
2010 To 2014

Licence ***5252*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-06-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	28.8	25.7	27.2	25.4	22.0	25.6	23.0	23.4	20.8	21.7	18.4	20.0	**4,518.7**
OIL	2011	8.2	7.3	7.7	7.1	7.6	7.3	6.5	6.6	6.0	6.0	5.2	7.5	**1,516.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,313.0**
H2O	2010	38.4	31.9	38.2	33.5	33.2	33.3	34.6	31.0	31.4	31.9	28.4	30.5	**4,236.7**
OIL	2010	13.5	10.2	10.9	11.9	11.3	11.2	9.4	10.5	9.7	9.0	8.1	8.6	**1,433.3**

Licence ***5254*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,536.0**
H2O	2014	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.2**
OIL	2014	11.7	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,951.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**3,487.0**
H2O	2013	6.8	7.5	9.3	7.4	7.2	8.0	9.0	8.5	7.8	7.9	7.5	4.6	**1,800.5**
OIL	2013	17.4	17.0	19.9	16.8	17.0	15.6	15.5	14.8	12.8	13.4	13.3	8.8	**7,929.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,133.0**
H2O	2012	6.2	4.7	4.3	3.8	4.1	4.3	4.8	3.8	4.2	5.1	4.9	5.8	**1,709.0**
OIL	2012	18.4	16.8	17.8	19.9	20.0	19.8	21.0	20.8	19.2	20.0	19.2	19.1	**7,747.1**
DAY	2011	31.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,767.0**
H2O	2011	9.0	7.4	9.9	9.8	11.5	12.4	10.1	9.9	8.2	8.3	8.6	10.8	**1,653.0**
OIL	2011	25.1	19.8	23.0	19.0	17.9	15.6	20.2	23.2	21.4	20.3	18.9	19.8	**7,515.1**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,408.0**
H2O	2010	9.8	10.2	11.2	10.2	9.2	8.9	9.1	10.1	11.0	13.5	11.8	10.6	**1,537.1**
OIL	2010	40.6	31.5	36.3	36.9	37.5	34.6	35.9	36.1	33.8	31.5	26.6	24.8	**7,270.9**

Licence ***5255*** Well Name ***Lightstream Reston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-007-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 K*** Field Code ***99*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**

Manitoba Production
2010 To 2014

Licence ***5255*** Well Name ***Lightstream Reston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-007-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 K*** Field Code ***99*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.5**

Licence ***5256*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,893.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.2**

UWI ***100.09-33-009-28W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**

Manitoba Production
2010 To 2014

Licence ***5257*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
DAY	2011	19.0	13.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,607.0**
H2O	2011	1.9	1.3	2.1	3.0	3.0	2.7	2.7	2.7	2.3	2.5	2.4	0.0	**546.8**
OIL	2011	1.9	1.3	2.1	3.0	3.0	2.7	2.7	2.7	2.3	2.5	2.4	0.0	**331.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,310.0**
H2O	2010	2.5	1.7	2.2	1.0	1.1	2.0	2.7	2.7	2.7	2.9	2.7	2.7	**520.2**
OIL	2010	3.0	2.5	3.2	1.0	2.5	3.0	3.1	3.1	3.0	3.1	4.0	2.7	**304.6**

Licence ***5258*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-010-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.0**
H2O	2014	7.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
OIL	2014	4.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.5**
DAY	2013	30.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	22.0	**3,089.0**
H2O	2013	8.3	7.5	7.9	7.0	8.9	12.4	9.5	14.0	12.3	11.8	11.9	8.9	**921.4**
OIL	2013	3.5	3.5	3.9	3.5	4.7	7.3	6.1	7.8	6.8	7.2	7.1	6.6	**754.5**
DAY	2012	28.0	29.0	23.0	28.0	31.0	30.0	31.0	13.0	0.0	29.0	30.0	31.0	**2,742.0**
H2O	2012	6.5	6.2	5.1	6.5	6.3	6.5	6.5	2.6	0.0	15.4	11.5	7.0	**801.0**
OIL	2012	4.5	4.6	3.8	4.7	4.7	4.7	4.8	1.9	0.0	7.7	7.1	4.2	**686.5**
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,439.0**
H2O	2011	7.3	7.6	8.0	4.9	7.4	7.8	7.8	7.8	7.8	7.1	6.9	7.0	**720.9**
OIL	2011	5.4	5.6	6.5	5.7	4.6	5.7	5.8	5.8	5.7	5.3	5.0	5.2	**633.8**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
H2O	2010	6.8	6.2	6.8	6.5	5.9	1.2	4.9	8.0	7.7	8.1	7.9	7.7	**633.5**
OIL	2010	6.5	5.8	6.5	6.4	6.0	1.6	9.4	7.1	6.3	6.6	6.1	5.8	**567.5**

UWI ***100.16-06-010-29W1.04*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,105.0**
H2O	2014	9.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.5**
OIL	2014	5.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.5**

Manitoba Production
2010 To 2014

Licence ***5258*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-010-29W1.04*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	29.0	31.0	25.0	30.0	31.0	30.0	22.0	**3,089.0**
H2O	2013	10.7	9.7	10.2	9.1	11.5	16.3	12.4	18.2	16.0	15.3	15.7	11.8	**1,479.0**
OIL	2013	3.8	3.7	4.3	3.8	5.3	8.2	6.8	8.9	7.6	8.2	7.8	7.3	**1,183.1**
DAY	2012	28.0	29.0	23.0	28.0	31.0	30.0	31.0	13.0	0.0	29.0	30.0	31.0	**2,742.0**
H2O	2012	8.8	8.4	6.8	8.7	8.5	8.6	8.8	3.5	0.0	6.3	5.7	9.0	**1,322.1**
OIL	2012	4.9	5.1	4.2	5.3	5.2	5.2	5.3	2.1	0.0	3.7	3.5	4.6	**1,107.4**
DAY	2011	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,439.0**
H2O	2011	9.7	9.8	10.6	6.5	9.7	10.2	10.3	10.4	10.2	9.6	9.3	9.4	**1,239.0**
OIL	2011	4.9	5.1	5.9	6.3	5.1	6.3	6.3	6.3	6.3	5.9	5.5	5.7	**1,058.3**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,079.0**
H2O	2010	8.7	7.8	8.7	8.3	7.5	1.6	6.3	10.3	10.1	10.7	10.5	10.3	**1,123.3**
OIL	2010	5.9	5.3	5.9	5.7	5.4	1.4	8.5	6.4	5.5	6.0	5.5	5.3	**988.7**

Licence ***5259*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,249.6**

Licence ***5260*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.2**

Manitoba Production
2010 To 2014

Licence ***5260*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.11-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,238.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,238.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,238.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,238.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.4**

Licence ***5263*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.0**
H2O	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.0**
OIL	2014	7.6	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.6**
DAY	2013	28.0	26.0	31.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	29.0	**3,379.0**
H2O	2013	3.6	3.6	3.7	2.7	3.0	2.9	1.9	3.0	2.9	2.9	2.7	2.6	**369.3**
OIL	2013	5.6	5.4	6.5	6.4	6.6	7.9	4.9	7.9	7.8	8.5	8.1	7.8	**561.2**
DAY	2012	26.0	29.0	31.0	30.0	29.0	22.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,034.0**
H2O	2012	2.8	2.8	3.1	3.0	2.7	2.1	2.9	3.0	2.5	3.9	3.7	4.0	**333.8**
OIL	2012	5.6	5.8	6.5	6.5	6.6	4.9	6.9	6.6	5.2	6.5	6.4	6.4	**477.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,688.0**
H2O	2011	2.9	2.5	2.9	3.1	3.1	3.1	3.2	3.1	3.0	3.3	3.3	3.4	**297.3**
OIL	2011	2.6	2.4	2.6	6.1	6.7	6.9	6.9	7.2	6.9	7.8	7.0	7.2	**403.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,325.0**
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	**260.4**

Manitoba Production
2010 To 2014

Licence ***5263*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	5.8	5.4	2.8	2.6	2.8	2.7	2.7	2.7	2.7	2.7	2.6	2.6	**333.6**

UWI ***100.14-14-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,432.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2014	12.5	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,746.3**
DAY	2013	28.0	26.0	31.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	29.0	**3,379.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2013	12.6	12.0	14.6	14.4	14.9	13.2	8.1	13.2	13.1	14.1	13.6	12.9	**3,722.5**
DAY	2012	26.0	29.0	31.0	30.0	29.0	22.0	31.0	31.0	25.0	31.0	30.0	31.0	**3,034.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2012	13.2	13.7	15.2	15.2	15.0	11.0	15.7	15.0	11.8	14.5	14.2	14.1	**3,565.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,688.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2011	20.6	18.0	20.5	14.3	15.6	16.0	16.4	16.7	16.0	18.3	16.3	16.8	**3,397.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,325.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
OIL	2010	18.5	17.4	22.1	20.7	21.7	21.0	20.6	21.4	21.5	20.9	20.2	20.1	**3,191.7**

Licence ***5264*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-16-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.0**
H2O	2014	2.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.1**
OIL	2014	10.3	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**2,968.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.9	2.9	2.7	2.7	**461.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	11.0	11.6	11.2	11.2	**2,191.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	0.0	0.0	0.0	**2,833.0**
H2O	2012	3.4	3.1	3.4	3.3	3.2	3.2	3.3	3.0	1.4	0.0	0.0	0.0	**448.7**
OIL	2012	11.5	12.2	13.8	13.7	14.5	13.8	14.3	11.1	5.4	0.0	0.0	0.0	**2,142.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,574.0**
H2O	2011	2.6	2.5	2.9	3.1	3.2	3.1	3.2	3.1	3.1	3.1	3.3	3.4	**421.4**
OIL	2011	10.5	10.1	11.6	10.2	11.5	11.5	11.6	12.0	11.5	12.4	11.7	12.0	**2,031.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,214.0**
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	3.0	3.0	2.8	2.9	**384.8**
OIL	2010	12.1	11.4	12.5	11.6	12.3	11.8	11.6	12.1	12.1	11.8	11.4	11.4	**1,895.1**

Licence ***5265*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5265*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.0**
H2O	2014	31.5	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.5**
OIL	2014	2.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,834.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**3,255.0**
H2O	2013	29.0	27.4	29.9	28.5	33.4	32.9	22.7	33.8	32.3	32.8	30.6	30.6	**2,359.6**
OIL	2013	10.1	9.3	10.4	10.4	6.0	2.3	1.5	2.2	2.3	2.4	2.4	2.4	**1,829.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,902.0**
H2O	2012	30.1	28.5	30.9	30.4	27.5	28.6	30.1	31.1	22.8	27.4	27.2	28.3	**1,995.7**
OIL	2012	5.1	4.9	5.5	5.5	10.4	10.4	10.9	10.2	8.2	10.3	10.4	10.3	**1,767.5**
DAY	2011	28.0	27.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	28.0	**2,544.0**
H2O	2011	19.8	18.8	26.3	22.1	22.9	22.2	15.5	22.8	23.3	26.7	26.0	27.6	**1,652.8**
OIL	2011	14.1	13.1	15.5	7.2	7.7	7.7	4.8	7.9	8.7	8.5	7.3	5.0	**1,665.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2010	16.3	15.0	17.7	18.1	15.6	13.4	12.7	19.4	18.0	18.4	19.8	25.1	**1,378.8**
OIL	2010	18.0	16.0	16.2	15.4	15.8	12.1	10.0	17.3	15.5	15.4	15.2	15.4	**1,557.9**

UWI ***100.16-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.0**
H2O	2014	40.4	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,984.8**
OIL	2014	11.0	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**3,255.0**
H2O	2013	37.5	35.2	38.6	36.8	42.9	42.2	29.1	43.3	41.5	42.1	39.3	39.2	**2,908.0**
OIL	2013	12.4	11.6	12.8	12.7	7.5	10.0	6.4	9.8	10.0	10.6	10.3	10.4	**2,224.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,902.0**
H2O	2012	39.1	36.9	40.3	39.7	36.1	37.2	39.0	40.1	29.5	35.3	35.1	36.6	**2,440.3**
OIL	2012	17.9	17.3	18.6	18.2	12.8	12.8	13.5	12.6	10.1	12.7	12.8	12.6	**2,099.8**
DAY	2011	28.0	27.0	31.0	30.0	31.0	30.0	22.0	30.0	30.0	31.0	30.0	28.0	**2,544.0**
H2O	2011	25.7	24.5	34.1	28.7	29.7	28.9	20.1	29.8	30.4	34.9	34.0	35.9	**1,995.4**
OIL	2011	15.7	14.7	17.3	23.9	26.4	26.1	16.5	26.7	29.6	29.0	24.9	17.8	**1,927.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2010	21.2	19.5	23.0	23.5	20.4	17.4	16.5	25.4	23.5	23.9	25.7	32.7	**1,638.7**
OIL	2010	16.6	14.7	18.3	17.4	17.8	13.6	11.1	19.3	17.3	17.3	16.9	17.2	**1,659.3**

Licence ***5266*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.0**
H2O	2014	6.5	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.8**
OIL	2014	14.8	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,885.6**

Manitoba Production
2010 To 2014

Licence ***5266*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	29.0	31.0	**3,300.0**
H2O	2013	5.9	5.6	5.1	6.3	7.7	7.5	6.2	7.6	6.8	6.8	6.1	6.3	**1,505.2**
OIL	2013	9.5	8.8	8.2	9.7	9.3	12.0	9.3	11.7	13.2	14.5	13.5	14.0	**2,859.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	23.0	21.0	31.0	25.0	30.0	30.0	27.0	**2,949.0**
H2O	2012	10.5	7.4	5.4	5.3	5.2	6.1	5.7	8.6	4.8	5.4	5.6	4.9	**1,427.3**
OIL	2012	14.2	12.6	13.1	13.1	7.7	7.6	7.2	10.2	8.1	9.9	9.8	8.2	**2,726.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,610.0**
H2O	2011	12.8	11.7	15.2	12.9	13.3	12.9	12.7	10.0	9.2	10.6	10.3	10.6	**1,352.4**
OIL	2011	19.5	17.5	19.4	18.9	20.9	20.6	18.9	16.9	17.0	16.8	14.4	14.7	**2,604.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,245.0**
H2O	2010	16.2	15.3	18.0	18.4	16.0	12.7	9.9	15.2	14.1	12.4	11.5	15.0	**1,210.2**
OIL	2010	19.1	17.4	19.5	18.5	19.0	14.7	12.5	21.5	19.4	20.0	18.9	19.9	**2,388.8**

UWI ***100.03-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.0**
H2O	2014	1.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.4**
OIL	2014	10.7	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.0**
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	29.0	31.0	**3,300.0**
H2O	2013	1.6	1.5	1.4	1.6	2.1	1.9	1.6	2.0	1.8	2.0	1.7	1.8	**434.1**
OIL	2013	12.1	11.3	10.5	12.4	12.0	8.8	6.8	8.6	9.5	10.4	9.7	10.1	**1,000.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	23.0	21.0	31.0	25.0	30.0	30.0	27.0	**2,949.0**
H2O	2012	3.0	2.2	1.4	1.3	1.4	1.4	1.3	2.0	1.3	1.4	1.6	1.3	**413.1**
OIL	2012	3.7	3.4	3.7	3.6	9.9	9.8	9.3	13.1	10.8	13.2	12.7	10.6	**878.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,610.0**
H2O	2011	3.6	3.3	4.2	3.6	3.7	3.6	3.5	3.0	2.7	3.1	3.0	3.1	**393.5**
OIL	2011	6.0	5.4	6.0	5.1	5.6	5.5	5.1	4.5	4.5	4.4	3.8	3.9	**774.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,245.0**
H2O	2010	4.4	4.2	4.9	5.1	4.4	3.5	2.7	4.1	3.9	3.4	3.2	4.2	**353.1**
OIL	2010	5.9	5.4	5.9	5.7	5.9	4.5	3.9	6.6	6.0	6.1	5.8	6.1	**714.5**

Licence ***5267*** Well Name ***Paradise Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217,631.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**

Manitoba Production
2010 To 2014

Licence ***5267*** Well Name ***Paradise Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2013	10815.0	9405.0	8341.0	7250.0	14140.0	6920.0	16620.0	8362.0	6873.0	10480.0	0.0	0.0	**217,631.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2012	804.1	7688.0	8141.0	5983.0	5905.0	4951.0	5165.0	5018.0	5785.0	6867.0	607.0	7715.0	**118,425.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2011	460.7	5163.1	7482.0	397.0	3345.0	2965.0	0.0	5304.0	5337.0	6303.1	0.0	6503.0	**53,796.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.0**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,377.1**
OIL	2010	1.6	1.4	1.6	1.5	1.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**420.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.0	1638.0	3703.0	1689.0	3249.5	**10,536.5**

Licence ***5268*** Well Name ***Tundra Daly DIR COM*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.14-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,923.0**
H2O	2014	3.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.7**
OIL	2014	3.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.2**
DAY	2013	26.0	28.0	31.0	30.0	23.0	30.0	10.0	4.0	30.0	31.0	30.0	10.0	**1,903.0**
H2O	2013	4.0	5.4	4.9	4.2	5.0	6.3	0.6	4.3	7.2	4.7	3.9	1.5	**395.6**
OIL	2013	6.5	6.5	5.9	5.1	4.7	6.0	0.6	0.4	6.9	4.5	3.7	1.4	**555.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	23.0	16.0	31.0	**1,620.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	15.3	5.9	6.0	7.7	**343.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	7.2	5.4	7.0	**503.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469.0**

UWI ***102.14-26-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,923.0**
H2O	2014	4.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447.1**
OIL	2014	6.2	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.5**
DAY	2013	26.0	28.0	31.0	30.0	23.0	30.0	10.0	4.0	30.0	31.0	30.0	10.0	**1,903.0**

Manitoba Production
2010 To 2014

Licence ***5268*** Well Name ***Tundra Daly DIR COM*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***102.14-26-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	4.8	6.4	5.9	5.1	5.9	7.5	0.8	5.6	8.7	5.6	4.7	1.8	**442.0**
OIL	2013	8.7	8.6	7.8	6.7	6.3	11.7	1.2	1.0	13.2	8.7	7.2	2.8	**634.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	23.0	16.0	31.0	**1,620.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	18.4	7.1	7.2	9.2	**379.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	9.5	7.3	9.3	**550.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.5**

Licence ***5269*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole I*** Field Code ***1*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2011	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2011	0.0	0.0	0.0	0.0	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,160.9**
OIL	2011	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.7**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	12.0	0.0	0.0	0.0	0.0	0.0	**1,855.0**
H2O	2010	55.8	49.5	53.5	51.3	46.9	9.8	15.1	0.0	0.0	0.0	0.0	0.0	**6,157.6**
OIL	2010	2.5	1.8	1.3	1.2	1.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**901.5**

UWI ***100.14-05-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**

Manitoba Production
2010 To 2014

Licence ***5269*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2011	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.0**
H2O	2011	0.0	0.0	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.9**
OIL	2011	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.3**
DAY	2010	31.0	28.0	31.0	30.0	27.0	8.0	12.0	0.0	0.0	0.0	0.0	0.0	**1,855.0**
H2O	2010	31.0	27.7	30.1	28.8	26.3	5.5	8.4	0.0	0.0	0.0	0.0	0.0	**3,410.0**
OIL	2010	3.7	2.8	1.8	1.9	1.7	0.4	0.7	0.0	0.0	0.0	0.0	0.0	**617.1**

Licence ***5270*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**
H2O	2014	12.7	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,103.2**
OIL	2014	2.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.7**
DAY	2013	31.0	28.0	31.0	29.9	30.9	29.4	22.8	29.6	29.5	31.0	0.0	29.5	**2,565.6**
H2O	2013	18.4	17.3	19.0	18.2	17.4	11.1	9.0	11.6	11.2	12.2	0.0	14.8	**3,076.4**
OIL	2013	9.9	9.2	10.1	10.1	8.8	5.8	4.3	5.7	5.9	5.8	0.0	2.7	**1,813.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,243.0**
H2O	2012	17.9	16.2	15.6	15.5	15.2	15.1	16.7	19.1	13.7	57.8	28.8	16.5	**2,916.2**
OIL	2012	10.7	9.7	8.7	8.8	9.3	8.9	10.0	11.4	8.5	33.0	16.8	9.2	**1,735.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,885.0**
H2O	2011	31.2	28.5	36.5	31.5	32.5	31.6	31.0	30.7	15.8	17.8	17.1	18.1	**2,668.1**
OIL	2011	25.0	22.4	24.2	22.8	24.9	24.6	22.5	25.0	12.9	12.4	10.5	11.2	**1,590.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	5.0	0.0	15.0	**1,521.0**
H2O	2010	56.8	53.8	38.8	39.1	33.8	27.0	20.6	31.9	28.3	4.7	0.0	17.8	**2,345.8**
OIL	2010	26.4	24.1	25.6	23.7	24.3	18.8	15.5	27.5	24.1	4.0	0.0	12.3	**1,352.0**

UWI ***100.15-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.6**
H2O	2014	7.8	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.9**
OIL	2014	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,383.1**
DAY	2013	31.0	28.0	31.0	29.9	30.9	29.4	22.8	29.6	29.5	31.0	0.0	29.5	**2,565.6**
H2O	2013	11.3	10.6	11.6	11.1	10.7	7.0	5.6	7.2	7.0	7.5	0.0	9.0	**1,808.6**
OIL	2013	4.8	4.4	4.9	4.9	4.3	2.9	2.2	2.9	3.0	2.9	0.0	1.5	**1,380.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,243.0**
H2O	2012	10.8	9.7	9.7	9.6	9.4	9.3	10.4	11.7	8.5	35.9	17.7	10.1	**1,710.0**
OIL	2012	5.2	4.7	4.6	4.6	4.9	4.6	5.1	5.7	4.1	16.7	8.2	4.5	**1,341.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,885.0**

Manitoba Production
2010 To 2014

Licence ***5270*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	19.3	17.7	22.5	19.5	20.2	19.5	19.2	19.0	9.8	11.0	10.3	10.9	**1,557.2**
OIL	2011	11.1	9.9	10.8	11.3	12.5	12.3	11.3	12.5	6.3	6.1	5.1	5.4	**1,268.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	5.0	0.0	15.0	**1,521.0**
H2O	2010	35.2	33.4	24.1	24.2	21.0	16.7	12.7	19.8	17.5	2.9	0.0	11.0	**1,358.3**
OIL	2010	42.5	38.8	11.4	10.6	10.8	8.4	7.0	12.2	10.6	1.8	0.0	5.4	**1,154.2**

Licence ***5271*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.0**
H2O	2014	12.5	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,544.3**
OIL	2014	4.2	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,912.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**3,138.0**
H2O	2013	22.4	18.4	23.0	18.8	20.6	15.3	16.5	15.8	15.7	15.9	12.7	14.3	**4,519.5**
OIL	2013	7.6	6.1	5.1	5.6	4.5	5.1	5.5	5.3	5.3	5.2	4.3	4.8	**1,904.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,775.0**
H2O	2012	23.4	26.5	23.8	20.1	20.7	19.5	22.7	91.5	62.3	38.6	29.4	27.3	**4,310.1**
OIL	2012	10.1	6.0	10.2	7.8	9.9	10.6	8.7	37.9	26.7	14.9	9.2	9.2	**1,840.1**
DAY	2011	31.0	25.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.0**
H2O	2011	29.2	21.1	37.4	30.0	27.9	28.2	25.5	25.2	25.2	28.8	23.4	23.1	**3,904.3**
OIL	2011	11.3	9.5	8.5	8.1	12.5	11.4	11.4	11.3	11.3	7.3	10.5	10.4	**1,678.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,054.0**
H2O	2010	41.4	38.4	35.7	38.4	31.9	33.0	35.0	30.3	30.1	29.3	27.6	29.9	**3,579.3**
OIL	2010	19.1	13.1	19.2	10.7	17.2	13.9	13.6	13.6	12.9	13.2	12.3	11.7	**1,555.4**

Licence ***5272*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,462.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.2**
H2O	2014	14.1	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,208.8**
OIL	2014	14.6	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,744.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,403.2**
GAS	2013	31.0	25.8	42.0	71.4	57.3	30.0	45.5	35.4	0.0	0.0	0.0	0.0	**378.2**
H2O	2013	21.7	17.3	20.9	21.0	21.8	20.7	22.0	21.8	14.4	14.3	13.1	13.8	**3,181.3**
OIL	2013	19.3	17.3	19.2	18.7	18.9	18.3	18.5	19.0	14.3	14.7	14.5	15.1	**4,716.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,038.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**39.8**
H2O	2012	19.0	18.5	17.7	27.1	28.3	17.2	22.2	27.7	24.0	30.0	28.8	29.0	**2,958.5**
OIL	2012	28.0	25.9	28.3	30.7	30.2	16.3	23.5	29.5	24.8	25.6	24.5	25.4	**4,508.2**

Manitoba Production
2010 To 2014

Licence ***5272*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,701.2**
H2O	2011	20.8	19.8	21.3	19.2	12.1	17.7	17.6	18.7	18.2	18.9	17.7	19.1	**2,669.0**
OIL	2011	28.4	25.8	29.3	26.8	17.7	26.7	23.9	27.9	28.7	28.9	23.5	28.3	**4,195.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,336.2**
H2O	2010	26.2	24.0	23.2	25.0	26.7	26.4	28.1	26.7	20.6	20.8	18.1	21.3	**2,447.9**
OIL	2010	34.8	31.1	33.8	33.2	35.2	33.0	34.8	34.9	27.1	28.4	25.7	29.7	**3,879.6**

Licence ***5273*** Well Name ***Goodlands Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.16-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,231.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	7.0	0.0	0.0	0.0	0.0	0.0	**3,231.2**
GAS	2013	1.6	1.3	2.1	3.6	2.9	1.5	0.6	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2013	5.2	4.4	5.3	5.2	5.5	5.1	1.3	0.0	0.0	0.0	0.0	0.0	**1,331.3**
OIL	2013	19.9	17.9	20.2	19.6	19.9	19.3	4.3	0.0	0.0	0.0	0.0	0.0	**4,257.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**3,043.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**4.0**
H2O	2012	6.3	6.1	7.3	8.2	9.1	0.8	0.0	0.0	6.7	7.7	6.1	6.2	**1,299.3**
OIL	2012	25.2	23.3	23.3	21.1	22.1	1.6	0.0	0.0	13.7	26.4	23.7	24.6	**4,136.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,709.2**
H2O	2011	12.6	12.0	9.7	7.5	4.0	5.9	5.0	6.5	6.1	6.3	5.9	6.3	**1,234.8**
OIL	2011	26.6	24.2	25.2	22.9	16.0	24.1	18.3	26.0	25.9	26.1	21.1	25.5	**3,931.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,344.2**
H2O	2010	13.2	12.1	11.8	12.7	13.5	13.4	14.2	9.9	7.0	7.9	8.7	13.1	**1,147.0**
OIL	2010	27.3	24.4	26.5	26.0	27.7	25.9	27.4	26.6	27.1	28.6	26.1	28.1	**3,649.8**

Licence ***5274*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,212.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2014	186.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,994.5**
OIL	2014	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.1**
DAY	2013	22.0	27.0	31.0	30.0	29.5	30.0	31.0	29.0	11.0	24.0	28.8	31.0	**3,202.2**
GAS	2013	0.3	0.2	0.4	0.7	0.5	0.3	0.5	0.1	0.0	0.0	0.0	0.0	**3.3**
H2O	2013	460.1	535.6	683.7	687.2	676.3	679.5	719.2	705.8	270.3	568.0	654.4	564.5	**67,807.9**
OIL	2013	8.0	9.9	11.7	11.3	10.9	11.2	11.2	21.4	11.4	24.9	33.5	18.1	**2,461.8**

Manitoba Production
2010 To 2014

Licence ***5274*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**2,877.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	222.7	684.8	491.5	677.6	694.7	632.7	587.5	**60,603.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	4.0	15.0	12.7	17.7	16.9	13.6	12.0	**2,278.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.9**
H2O	2011	696.8	689.8	731.4	736.4	717.3	738.3	743.6	678.3	686.5	695.0	651.4	425.7	**56,611.8**
OIL	2011	13.5	12.8	14.2	13.8	14.1	14.9	12.0	4.3	6.5	12.4	11.6	8.6	**2,186.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,327.9**
H2O	2010	582.7	534.5	529.6	551.9	587.2	586.5	622.2	591.5	706.0	756.9	709.8	744.9	**48,421.3**
OIL	2010	11.7	10.5	11.8	9.9	8.6	8.1	8.6	9.1	13.8	14.8	14.2	14.7	**2,047.7**

Licence ***5275*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.0**
H2O	2014	2.4	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.4**
OIL	2014	19.4	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.1**
DAY	2013	23.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	25.0	**3,357.0**
H2O	2013	2.0	2.6	4.3	4.4	2.3	2.5	2.8	2.5	2.5	2.2	2.5	0.5	**468.5**
OIL	2013	18.0	23.1	15.5	15.4	23.1	20.3	22.5	20.3	20.0	17.7	20.4	12.4	**1,442.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,010.0**
H2O	2012	3.8	2.6	2.9	2.3	2.6	2.5	2.5	2.4	2.3	2.6	2.3	2.6	**437.4**
OIL	2012	7.0	5.6	6.9	5.8	23.1	22.5	21.9	21.2	20.6	22.5	21.0	22.8	**1,213.3**
DAY	2011	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,645.0**
H2O	2011	1.5	3.8	0.7	2.3	2.3	2.0	5.3	2.6	7.3	2.6	2.5	2.8	**406.0**
OIL	2011	5.6	5.8	6.4	6.5	6.8	7.5	7.5	6.0	7.0	8.9	8.6	6.8	**1,012.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,286.0**
H2O	2010	2.6	2.3	2.5	2.6	2.3	4.0	2.0	1.9	3.4	3.2	3.5	3.6	**370.3**
OIL	2010	6.8	7.7	8.5	9.0	6.3	7.5	6.3	5.7	6.1	6.3	5.8	8.9	**929.0**

UWI ***100.01-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,407.0**
H2O	2014	7.5	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,434.6**
OIL	2014	1.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.6**
DAY	2013	23.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	25.0	**3,357.0**
H2O	2013	6.4	8.2	13.3	13.8	7.1	7.9	8.7	7.9	7.7	7.0	7.9	8.7	**1,419.0**
OIL	2013	1.6	2.1	1.4	1.4	2.0	1.8	2.0	1.8	1.8	1.6	1.8	7.1	**3,154.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,010.0**
H2O	2012	11.9	8.5	9.0	7.4	8.2	8.0	7.7	7.5	7.3	7.9	7.4	8.1	**1,314.4**

Manitoba Production
2010 To 2014

Licence ***5275*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	20.8	16.3	20.6	17.0	2.1	2.0	1.9	1.9	1.8	2.0	1.8	2.0	**3,127.7**
DAY	2011	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,645.0**
H2O	2011	4.5	11.5	1.9	6.7	6.7	6.0	15.7	7.9	21.8	7.9	7.5	8.8	**1,215.5**
OIL	2011	16.9	17.4	19.0	19.5	20.2	22.5	22.5	18.0	20.9	26.6	25.9	20.1	**3,037.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,286.0**
H2O	2010	7.6	6.7	7.4	7.9	6.7	12.0	6.0	5.6	10.3	9.7	10.4	10.7	**1,108.6**
OIL	2010	20.5	23.1	25.6	27.0	18.7	22.5	18.7	17.0	18.2	18.8	17.3	26.7	**2,788.0**

Licence ***5276*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,408.0**
H2O	2014	1.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.5**
OIL	2014	16.1	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,483.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,359.0**
H2O	2013	1.6	1.4	5.1	1.4	2.1	1.5	1.4	1.4	1.4	1.4	1.4	1.5	**765.7**
OIL	2013	18.4	17.0	14.1	17.9	17.6	17.4	16.6	16.6	17.0	16.5	17.5	17.4	**2,451.5**
DAY	2012	31.0	29.0	31.0	26.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,002.0**
H2O	2012	8.3	1.9	1.9	1.5	1.6	1.6	1.5	1.6	2.4	1.6	1.5	1.7	**744.1**
OIL	2012	11.0	16.0	16.5	12.8	18.7	18.8	17.0	18.5	18.4	18.8	17.9	19.2	**2,247.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,643.0**
H2O	2011	4.1	2.7	4.8	7.2	1.5	7.7	1.3	10.6	7.0	6.6	6.3	10.3	**717.0**
OIL	2011	11.3	10.1	18.5	19.1	11.3	16.4	16.4	13.4	14.4	14.4	14.0	13.5	**2,043.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,281.0**
H2O	2010	2.8	8.6	7.5	2.2	3.7	2.7	1.9	1.9	1.8	1.4	1.4	4.5	**646.9**
OIL	2010	15.2	14.0	21.4	14.6	15.8	19.8	16.9	16.9	16.4	15.2	14.6	22.9	**1,871.1**

UWI ***100.08-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.0**
H2O	2014	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**3,329.0**
H2O	2013	0.6	0.5	1.9	0.6	0.8	0.6	0.5	0.5	0.6	0.6	0.6	0.6	**255.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**
DAY	2012	31.0	29.0	31.0	26.0	28.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**2,972.0**
H2O	2012	3.1	0.7	0.7	0.6	0.6	0.6	0.5	0.6	0.0	0.6	0.6	0.6	**247.4**
OIL	2012	3.6	5.4	5.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,643.0**
H2O	2011	1.4	0.9	1.6	2.4	0.5	2.5	0.4	3.5	2.3	2.2	2.1	3.8	**238.2**

Manitoba Production
2010 To 2014

Licence ***5276*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	3.7	3.3	6.1	6.3	3.7	5.4	5.4	4.5	4.8	4.8	4.6	4.4	**679.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,281.0**
H2O	2010	1.0	2.8	2.5	0.8	1.2	0.9	0.6	0.6	0.8	0.4	0.4	1.5	**214.6**
OIL	2010	5.0	4.6	7.1	4.9	5.3	6.6	5.6	5.6	5.5	5.0	4.9	7.6	**622.9**

Licence ***5277*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,515.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,515.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	31.0	30.0	0.0	**2,966.2**
H2O	2012	24.5	23.4	22.5	25.2	26.5	1.8	0.0	0.0	13.8	35.0	34.4	0.0	**3,395.9**
OIL	2012	38.9	35.3	38.8	38.3	39.3	2.5	0.0	0.0	22.1	50.5	49.9	0.0	**4,515.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,694.2**
H2O	2011	34.7	32.9	35.6	34.2	18.5	29.6	31.7	29.7	25.7	25.7	22.7	24.5	**3,188.8**
OIL	2011	49.4	44.9	50.9	47.9	28.4	47.0	45.2	46.9	42.1	41.7	32.6	39.3	**4,199.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,329.2**
H2O	2010	16.7	15.3	15.2	15.9	16.9	16.8	17.9	38.5	37.3	35.8	32.6	35.6	**2,843.3**
OIL	2010	21.6	19.4	21.8	20.6	21.7	20.5	21.6	67.4	56.0	52.4	48.4	51.8	**3,683.5**

Licence ***5278*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.4**

Manitoba Production
2010 To 2014

Licence ***5278*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,007.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.0**

Licence ***5279*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60,493.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.2**

Licence ***5280*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,244.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**

Manitoba Production
2010 To 2014

Licence ***5281*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,357.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2014	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,362.9**
OIL	2014	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,799.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,346.2**
GAS	2013	0.2	0.3	0.4	0.7	0.6	0.3	0.4	0.4	0.0	0.0	0.0	0.0	**3.6**
H2O	2013	12.7	11.2	13.7	13.8	14.2	13.6	14.4	13.3	4.6	4.6	4.2	5.0	**6,361.0**
OIL	2013	38.0	36.7	41.5	40.4	41.0	39.7	39.9	38.4	16.5	17.2	17.2	19.9	**4,792.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,981.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	32.3	30.9	30.0	15.4	15.2	15.8	16.3	16.1	15.2	16.4	12.5	11.1	**6,235.7**
OIL	2012	34.7	31.6	35.1	44.9	47.9	41.5	48.9	51.8	49.6	49.9	37.3	33.7	**4,406.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,644.2**
H2O	2011	43.8	41.5	45.0	44.4	18.2	0.0	20.1	38.0	32.8	32.6	26.6	32.4	**6,008.5**
OIL	2011	32.3	29.3	33.4	31.8	13.6	0.0	15.3	37.8	35.7	36.2	25.8	35.1	**3,899.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.2**
H2O	2010	28.4	26.0	26.0	27.5	30.0	29.9	31.6	26.3	27.3	46.1	42.8	45.4	**5,633.1**
OIL	2010	33.1	29.5	33.3	31.5	33.3	31.3	32.9	31.0	31.1	34.6	32.7	34.1	**3,573.0**

Licence ***5282*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**828.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2013	28.0	28.0	31.0	30.0	31.0	24.0	31.0	13.0	0.0	0.0	0.0	0.0	**828.0**
H2O	2013	0.3	0.4	0.3	0.3	0.3	0.2	0.3	0.1	0.0	0.0	0.0	0.0	**553.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2012	31.0	29.0	27.0	12.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**612.0**
H2O	2012	3.0	3.1	1.9	0.9	1.7	2.0	1.5	0.3	0.3	0.3	0.3	0.3	**551.5**
OIL	2012	1.0	0.9	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**281.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**535.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**116.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.6**

UWI ***100.05-08-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***5282*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.1**
DAY	2013	28.0	28.0	31.0	30.0	31.0	24.0	31.0	13.0	0.0	0.0	0.0	0.0	**2,940.0**
H2O	2013	2.8	3.1	2.8	2.7	2.8	2.1	2.7	1.2	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2013	2.9	2.9	2.8	2.7	3.1	2.3	3.2	1.3	0.0	0.0	0.0	0.0	**1,079.1**
DAY	2012	31.0	29.0	27.0	12.0	23.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,724.0**
H2O	2012	19.0	19.5	11.7	5.6	10.4	12.2	9.6	2.4	2.6	2.6	2.6	2.7	**2,813.7**
OIL	2012	5.2	4.8	2.9	1.5	3.9	3.7	4.3	3.7	4.0	3.1	2.9	3.2	**1,057.9**
DAY	2011	31.0	27.0	31.0	30.0	28.0	4.0	0.0	13.0	30.0	31.0	30.0	31.0	**2,393.0**
H2O	2011	27.0	24.4	27.0	26.1	24.4	3.5	0.0	11.4	26.4	6.5	6.3	21.2	**2,712.8**
OIL	2011	6.7	5.7	6.5	6.0	5.6	0.8	0.1	2.6	6.0	6.2	6.0	4.7	**1,014.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,107.0**
H2O	2010	27.2	24.4	27.0	26.1	27.0	26.1	27.0	27.0	26.1	27.0	26.1	27.0	**2,508.6**
OIL	2010	8.3	7.3	8.1	7.6	7.8	7.5	8.8	8.8	8.4	8.7	8.4	8.7	**957.8**

Licence ***5283*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,798.0**
H2O	2014	1.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,934.0**
OIL	2014	6.3	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.5**
DAY	2013	28.0	28.0	31.0	30.0	31.0	0.0	31.0	0.0	21.0	28.0	18.0	16.0	**1,767.0**
H2O	2013	3.0	3.3	3.1	3.0	3.1	0.0	3.0	0.0	2.2	3.0	1.9	1.6	**5,930.7**
OIL	2013	11.6	11.8	11.1	11.0	12.1	0.0	12.9	0.0	8.3	10.9	7.1	6.1	**729.2**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	28.0	0.0	31.0	30.0	31.0	**1,505.0**
H2O	2012	96.4	98.9	90.1	1.4	1.9	2.3	2.7	2.7	0.0	2.9	2.9	3.0	**5,903.5**
OIL	2012	9.0	8.6	8.8	5.0	8.1	7.8	14.2	14.8	0.0	12.5	11.6	12.9	**626.3**
DAY	2011	31.0	28.0	31.0	30.0	29.0	22.0	11.0	15.0	30.0	26.0	27.0	31.0	**1,198.0**
H2O	2011	101.7	91.8	101.4	98.1	94.8	97.8	48.8	58.1	116.1	100.6	87.3	107.7	**5,598.3**
OIL	2011	10.3	9.2	9.9	9.3	9.0	6.8	3.3	4.5	9.0	7.8	6.8	8.3	**513.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	18.0	30.0	**887.0**
H2O	2010	160.1	144.5	160.0	159.2	164.3	159.0	164.3	164.3	159.0	127.2	95.4	98.6	**4,494.1**
OIL	2010	13.6	12.0	13.0	12.3	12.7	12.0	13.4	13.4	12.9	10.3	8.0	13.2	**418.8**

Licence ***5285*** Well Name ***Sinclair Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	120.0	109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,128.9**
WIN	2013	113.0	89.0	110.0	74.0	71.0	80.0	67.0	104.0	5.0	221.0	157.0	148.0	**19,899.9**

Manitoba Production
2010 To 2014

Licence ***5285*** Well Name ***Sinclair Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	146.0	120.0	152.0	117.0	96.0	148.0	140.0	131.0	118.0	115.0	90.0	105.0	**18,660.9**
WIN	2011	164.0	141.0	173.0	159.0	149.0	158.0	159.0	156.0	142.0	148.0	145.0	154.0	**17,182.9**
WIN	2010	212.0	182.0	179.0	189.0	194.0	184.0	168.0	172.0	170.0	185.0	162.0	158.5	**15,334.9**

Licence ***5286*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.2**
GAS	2014	8.7	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.6**
H2O	2014	5.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,155.4**
OIL	2014	5.9	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,307.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	12.0	31.0	30.0	31.0	30.0	21.0	**3,074.2**
GAS	2013	8.0	25.7	41.9	71.4	52.1	1.4	5.1	3.4	0.0	6.7	4.3	9.2	**236.0**
H2O	2013	1.3	0.3	0.3	4.9	8.2	9.5	23.6	15.6	6.5	7.4	6.5	2.5	**1,145.4**
OIL	2013	12.2	10.4	11.7	6.6	3.4	5.2	5.3	10.7	5.8	7.0	6.8	3.4	**4,295.6**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,739.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	**6.8**
H2O	2012	0.0	3.2	5.4	5.0	5.3	5.1	4.6	5.4	4.9	2.0	1.8	1.7	**1,058.8**
OIL	2012	0.0	16.3	27.9	24.0	24.6	20.8	21.3	25.5	23.6	14.1	13.6	13.4	**4,207.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,461.2**
H2O	2011	4.1	4.1	4.6	5.7	4.0	5.4	0.6	0.0	0.0	0.0	0.0	0.0	**1,014.4**
OIL	2011	15.6	14.7	18.5	29.1	21.5	30.2	2.9	0.0	0.0	0.0	0.0	0.0	**3,982.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,249.2**
H2O	2010	3.4	3.1	3.0	3.3	3.4	3.4	3.6	3.9	4.2	2.9	0.0	2.3	**985.9**
OIL	2010	29.5	26.2	28.6	28.0	29.6	27.8	29.3	26.4	25.4	14.9	0.0	9.0	**3,849.5**

Licence ***5287*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,988.3**
H2O	2014	0.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.1**
OIL	2014	2.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,862.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,946.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,852.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	0.0	**2,946.3**
H2O	2012	11.7	11.2	10.8	10.9	11.6	11.0	8.6	11.7	11.0	11.9	11.3	0.0	**1,367.1**
OIL	2012	21.2	19.4	21.4	20.7	22.1	19.0	16.5	23.3	22.2	22.3	21.6	0.0	**2,852.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,640.3**
H2O	2011	11.1	10.5	11.3	11.2	6.6	7.0	4.3	10.1	34.5	12.7	10.9	11.8	**1,245.4**

Manitoba Production
2010 To 2014

Licence ***5287*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	25.4	23.1	26.2	25.0	15.6	16.5	13.7	23.6	25.1	23.3	17.9	21.5	**2,623.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,275.3**
H2O	2010	12.1	11.1	10.6	10.8	10.4	9.1	10.9	11.0	11.4	7.5	0.0	5.9	**1,103.4**
OIL	2010	28.5	25.5	27.8	26.3	26.0	21.7	25.7	25.7	25.4	16.6	0.0	13.9	**2,366.2**

Licence ***5288*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.3**
H2O	2011	4.8	4.5	5.1	5.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
OIL	2011	21.2	19.3	21.5	19.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,274.3**
H2O	2010	3.3	3.1	3.2	3.2	2.2	3.4	3.6	4.3	5.7	8.4	11.6	5.0	**1,727.6**
OIL	2010	17.4	15.6	17.6	16.6	11.4	16.5	17.3	18.6	20.6	30.0	38.6	22.4	**2,146.7**

Licence ***5289*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.7**
H2O	2014	30.3	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
OIL	2014	11.0	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,196.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,376.1**
GAS	2013	25.0	25.8	42.0	71.4	57.3	30.0	45.5	2.4	0.0	0.0	0.0	0.0	**299.7**
H2O	2013	14.8	14.9	17.9	18.0	18.6	17.8	18.8	31.9	30.9	30.7	28.3	29.7	**1,687.8**
OIL	2013	7.5	5.4	6.0	5.9	5.9	5.7	5.7	11.2	10.8	11.1	11.0	11.4	**4,175.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,011.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	13.0	12.4	12.0	12.0	12.5	11.6	9.1	12.3	11.7	9.0	6.1	6.1	**1,415.5**
OIL	2012	29.3	26.6	29.2	28.4	30.5	26.4	22.8	32.1	30.7	22.0	15.1	15.6	**4,077.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,674.1**

Manitoba Production
2010 To 2014

Licence ***5289*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	10.8	10.1	11.0	10.2	5.8	9.7	14.8	15.9	15.4	13.7	12.1	13.0	**1,287.7**
OIL	2011	31.8	28.8	32.2	28.9	16.8	29.7	34.2	36.4	32.9	30.7	24.5	29.6	**3,768.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.1**
H2O	2010	10.6	9.7	9.7	10.0	10.6	10.6	11.2	13.6	10.2	10.7	10.9	11.1	**1,145.2**
OIL	2010	37.3	33.2	37.6	35.5	37.5	35.2	37.2	33.9	27.9	33.1	33.4	33.6	**3,412.3**

Licence ***5290*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	0.0	0.0	0.0	**2,512.4**
H2O	2011	12.3	11.7	12.6	8.8	10.7	10.7	11.4	5.6	0.0	0.0	0.0	0.0	**930.1**
OIL	2011	9.9	9.1	10.2	7.3	9.8	10.0	9.6	5.2	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,269.4**
H2O	2010	5.3	4.9	4.8	7.2	11.4	11.2	11.0	8.5	17.7	15.3	13.0	13.0	**846.3**
OIL	2010	14.7	13.1	14.8	13.4	13.1	12.2	11.6	16.8	14.5	12.3	10.9	10.7	**1,851.8**

Licence ***5291*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,406.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2014	18.9	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.8**
OIL	2014	6.1	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,358.1**
GAS	2013	0.3	0.3	0.4	0.7	0.6	0.2	0.4	0.0	0.0	0.0	0.0	0.0	**3.2**
H2O	2013	13.1	11.4	13.7	13.8	14.3	10.4	14.4	18.9	28.8	29.2	26.9	28.4	**865.4**
OIL	2013	35.8	34.2	38.1	37.0	37.6	27.8	36.6	6.7	8.8	9.3	9.2	9.5	**2,754.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,000.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	8.2	7.9	7.6	7.6	6.1	5.1	3.9	8.8	12.5	13.5	12.9	12.9	**642.1**
OIL	2012	22.7	20.7	22.8	22.1	18.2	14.1	12.2	26.1	36.8	37.1	35.7	37.1	**2,463.8**

Manitoba Production
2010 To 2014

Licence ***5291*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,663.1**
H2O	2011	7.8	7.5	8.3	8.5	4.4	7.1	7.4	6.0	5.6	8.1	7.6	8.2	**535.1**
OIL	2011	22.0	20.1	22.9	21.8	12.7	21.0	20.2	17.8	16.8	23.5	19.1	23.0	**2,158.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,298.1**
H2O	2010	2.8	2.6	2.5	2.7	2.9	2.8	3.0	3.0	3.2	7.0	10.8	7.1	**448.6**
OIL	2010	13.6	12.0	13.7	12.9	13.7	12.8	13.5	14.0	13.7	21.1	25.4	20.4	**1,917.3**

Licence ***5292*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.0**
H2O	2014	9.9	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.7**
OIL	2014	16.8	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,905.2**
DAY	2013	17.0	1.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	16.0	**3,187.0**
H2O	2013	7.8	0.4	16.2	25.1	25.2	22.9	24.5	25.0	21.1	18.0	17.2	8.9	**2,755.4**
OIL	2013	2.3	0.1	9.1	34.1	35.1	31.1	29.9	30.4	26.6	28.0	27.5	15.2	**4,861.8**
DAY	2012	29.0	28.0	30.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	**2,884.0**
H2O	2012	9.6	10.8	13.9	13.4	17.3	16.9	12.5	12.0	11.8	9.5	7.6	7.3	**2,543.1**
OIL	2012	27.5	25.4	17.0	15.0	14.2	13.7	17.4	20.3	19.1	14.2	10.0	9.4	**4,592.4**
DAY	2011	29.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	**2,529.0**
H2O	2011	10.9	9.8	12.3	13.7	15.0	15.4	12.0	10.1	9.3	11.3	12.0	11.8	**2,400.5**
OIL	2011	33.7	26.9	27.8	27.3	23.4	22.2	23.7	22.7	21.1	23.1	24.4	26.3	**4,389.2**
DAY	2010	31.0	26.0	31.0	28.0	31.0	29.0	30.0	30.0	30.0	29.0	30.0	30.0	**2,186.0**
H2O	2010	24.9	18.1	20.5	18.2	20.4	18.2	18.5	17.7	14.5	15.0	15.0	14.5	**2,256.9**
OIL	2010	36.7	32.1	38.8	35.0	33.5	31.3	46.1	43.2	32.5	29.9	30.8	30.1	**4,086.6**

Licence ***5293*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.3**
GAS	2014	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.5**
H2O	2014	42.6	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.6**
OIL	2014	15.5	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,362.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,391.3**
GAS	2013	4.0	25.7	27.1	0.0	0.0	0.0	0.0	0.0	0.0	4.9	2.9	0.0	**65.2**
H2O	2013	39.3	32.9	37.7	36.9	40.1	36.1	38.1	26.1	11.5	29.9	36.8	41.8	**4,521.5**
OIL	2013	16.8	15.8	19.2	19.5	18.4	14.5	14.5	11.5	7.0	12.3	14.9	16.0	**3,332.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**3,026.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2012	23.4	16.1	32.7	56.2	60.1	57.1	44.4	60.7	56.3	54.8	52.4	44.5	**4,114.3**

Manitoba Production
2010 To 2014

Licence ***5293*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	34.0	29.6	19.8	2.4	2.5	2.1	1.8	2.6	2.7	4.6	4.5	12.6	**3,152.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,689.3**
H2O	2011	44.6	46.9	50.6	50.2	29.9	46.4	51.4	45.9	35.3	36.8	32.7	35.2	**3,555.6**
OIL	2011	31.9	32.1	36.3	34.7	21.6	34.7	33.5	36.6	38.7	39.3	30.5	36.8	**3,032.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,324.3**
H2O	2010	23.2	21.3	20.5	20.2	19.4	17.1	20.0	42.9	41.8	43.5	50.8	52.0	**3,049.7**
OIL	2010	15.9	14.2	15.6	14.2	13.9	11.7	13.5	33.6	35.0	35.6	39.0	38.3	**2,626.1**

Licence ***5295*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.0**
H2O	2014	25.8	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.1**
OIL	2014	15.6	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,683.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,900.0**
H2O	2013	24.7	22.3	24.9	24.3	25.3	22.7	24.4	25.7	25.3	26.0	24.8	26.0	**1,634.2**
OIL	2013	15.4	14.0	15.6	14.8	15.0	13.3	14.9	15.0	14.9	15.4	14.8	15.4	**2,653.5**
DAY	2012	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**2,538.0**
H2O	2012	0.0	0.0	0.0	0.0	6.4	0.0	0.0	0.0	33.8	23.8	23.4	24.3	**1,337.8**
OIL	2012	0.0	0.0	0.0	0.0	5.2	0.0	0.0	0.0	12.0	15.2	15.0	15.2	**2,475.0**
DAY	2011	31.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,408.0**
H2O	2011	15.3	13.9	14.5	12.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,226.1**
OIL	2011	11.7	10.6	11.5	12.1	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,412.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,267.0**
H2O	2010	12.3	11.0	12.0	13.5	15.9	27.8	15.7	15.7	15.5	15.3	14.6	15.6	**1,160.1**
OIL	2010	15.0	12.9	11.7	11.3	12.1	13.0	12.5	11.5	11.9	12.2	12.3	12.2	**2,358.3**

UWI ***100.10-20-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,927.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,868.0**
H2O	2013	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**12.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**
DAY	2012	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**2,506.0**
H2O	2012	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.2	0.3	0.3	0.3	**9.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**
DAY	2011	31.0	28.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.0**
H2O	2011	0.3	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**

Manitoba Production
2010 To 2014

Licence ***5295*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**6.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.5**

Licence ***5296*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,244.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**2,627.7**
H2O	2011	10.0	9.5	10.3	7.5	7.2	9.5	6.5	5.1	4.3	4.4	1.8	0.0	**991.6**
OIL	2011	14.6	13.3	15.0	10.5	10.4	14.1	10.3	9.3	8.2	8.4	3.4	0.0	**3,244.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.7**
H2O	2010	13.0	11.9	11.9	12.4	13.2	13.1	13.2	10.6	8.9	10.1	9.9	10.4	**915.5**
OIL	2010	21.0	18.8	21.3	20.0	21.2	19.9	20.0	16.8	18.1	15.8	14.6	15.5	**3,127.3**

Licence ***5297*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,373.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2014	2.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.8**
OIL	2014	14.3	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,314.5**
GAS	2013	0.3	0.3	0.5	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2013	1.5	1.3	1.7	1.7	1.2	0.9	1.1	1.2	2.0	2.0	1.7	1.9	**972.0**
OIL	2013	15.8	15.6	17.2	16.8	9.8	7.5	7.5	9.3	13.9	14.4	14.3	14.8	**4,787.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,950.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	1.6	1.5	1.5	1.5	1.6	1.8	1.5	1.8	1.5	1.6	1.5	1.6	**953.8**
OIL	2012	15.4	14.0	15.4	14.9	16.8	17.0	16.1	19.5	16.7	16.8	16.3	16.8	**4,630.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,613.5**

Manitoba Production
2010 To 2014

Licence ***5297*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	4.1	4.2	4.5	5.0	3.8	5.1	5.5	5.1	2.9	1.7	1.4	1.6	**934.8**
OIL	2011	23.5	22.8	25.9	27.0	21.5	29.0	28.9	29.0	20.6	18.1	12.9	15.6	**4,434.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,248.5**
H2O	2010	6.1	5.7	5.5	5.9	6.2	6.2	6.7	6.1	9.8	7.9	5.7	4.5	**889.9**
OIL	2010	24.3	21.8	23.8	23.2	24.5	23.0	24.3	22.9	40.5	42.9	32.4	26.5	**4,160.1**

Licence ***5298*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-18-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,365.8**
H2O	2014	368.8	544.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,219.5**
OIL	2014	49.9	66.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,794.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	26.0	0.0	**3,314.8**
H2O	2013	460.1	411.1	423.4	402.5	475.7	404.8	466.5	442.3	376.3	420.8	365.8	0.0	**49,305.8**
OIL	2013	80.9	72.1	81.3	72.5	65.7	63.9	64.6	65.2	53.9	63.7	53.2	0.0	**12,678.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**2,988.8**
H2O	2012	374.7	382.6	389.5	385.1	446.8	437.8	459.6	438.1	446.2	454.0	436.4	441.4	**44,656.5**
OIL	2012	80.3	81.3	81.1	81.9	82.5	88.4	85.4	75.3	83.8	87.8	86.4	83.4	**11,941.4**
DAY	2011	31.0	27.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,627.8**
H2O	2011	371.6	318.7	384.5	377.4	398.9	286.6	417.9	386.2	359.1	464.2	371.1	374.2	**39,564.3**
OIL	2011	84.4	71.3	84.9	78.5	79.0	55.2	92.8	87.6	76.9	92.6	81.1	78.5	**10,943.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,276.8**
H2O	2010	411.2	376.0	425.8	408.1	424.5	419.2	428.4	389.9	414.1	401.0	402.7	384.5	**35,053.9**
OIL	2010	90.5	75.9	83.3	82.3	88.1	83.7	85.0	80.5	83.7	87.3	78.9	84.2	**9,981.0**

Licence ***5300*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,383.2**
H2O	2014	9.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.0**
OIL	2014	7.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,324.2**
H2O	2013	6.5	5.7	6.9	7.8	9.2	9.0	9.7	9.7	9.2	8.7	6.9	8.8	**1,000.3**
OIL	2013	6.5	6.2	6.9	7.1	7.7	7.2	7.2	7.5	7.0	6.8	5.8	7.3	**2,307.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	29.0	**2,959.2**
H2O	2012	17.1	16.5	15.8	15.8	17.0	15.4	12.5	17.0	16.1	13.4	7.1	6.2	**902.2**
OIL	2012	14.2	13.0	14.3	13.8	14.3	11.6	10.4	14.7	14.0	10.9	5.9	6.3	**2,223.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,624.2**
H2O	2011	7.2	6.9	7.5	5.4	4.4	0.2	8.0	17.0	16.5	14.8	15.9	17.0	**732.3**
OIL	2011	15.2	13.8	15.8	11.1	9.4	0.6	22.7	14.8	14.5	12.7	11.9	14.3	**2,080.4**

Manitoba Production
2010 To 2014

Licence ***5300*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,259.2**
H2O	2010	7.0	6.6	6.3	6.7	7.2	7.2	7.6	7.5	7.6	7.1	6.5	7.1	**611.5**
OIL	2010	17.4	15.6	17.0	16.3	17.7	16.5	17.5	17.0	17.0	16.0	14.6	15.3	**1,923.6**

Licence ***5301*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,245.3**
GAS	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.8**
H2O	2014	26.3	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.8**
OIL	2014	38.3	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.0**
DAY	2013	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**3,186.3**
GAS	2013	2.4	2.0	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.7	0.0	4.3	**18.1**
H2O	2013	9.5	8.4	10.1	5.5	0.0	0.0	0.0	0.0	0.0	47.4	29.3	25.7	**1,282.3**
OIL	2013	12.9	12.4	13.8	7.2	0.0	0.0	0.0	0.0	0.0	36.6	40.7	39.7	**2,834.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	28.0	**2,992.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	**2.2**
H2O	2012	9.8	9.5	9.2	9.0	9.8	9.2	7.1	9.8	9.2	7.7	4.7	8.6	**1,146.4**
OIL	2012	13.5	12.4	13.6	13.1	13.7	11.4	9.9	14.0	13.3	10.4	6.5	12.3	**2,670.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,658.3**
H2O	2011	8.5	8.1	8.8	6.6	8.3	5.9	12.0	13.5	12.7	10.5	9.0	9.7	**1,042.8**
OIL	2011	16.1	14.7	16.8	11.7	15.4	11.1	16.5	18.4	18.5	15.0	11.3	13.6	**2,526.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,293.3**
H2O	2010	6.5	6.0	5.7	6.1	6.6	6.5	7.1	7.6	7.8	8.8	8.6	9.0	**929.2**
OIL	2010	19.6	17.4	19.0	18.3	19.8	18.5	19.1	17.8	15.8	16.4	16.2	17.0	**2,347.5**

Licence ***5302*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2014	68118.2	57460.5	62116.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,947,531.9**
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,120.0**
GAS	2014	72.6	65.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.8**
H2O	2014	5.8	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.3**
OIL	2014	53.5	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,052.7**
CO2	2013	62416.6	56037.5	58051.0	59019.0	73819.7	44518.3	75097.4	75820.5	78988.8	80421.4	67953.6	70218.7	**2,759,836.6**
DAY	2013	31.0	28.0	30.0	23.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,061.0**
GAS	2013	64.5	57.9	60.0	58.2	76.2	48.0	62.0	62.0	60.0	83.1	70.2	72.5	**2,911.7**
H2O	2013	2.3	1.9	2.9	6.3	4.7	3.1	3.0	3.0	3.0	2.8	2.5	3.3	**1,306.7**
OIL	2013	38.5	29.7	44.4	60.3	68.6	49.7	50.4	48.7	46.1	46.5	45.2	60.5	**9,953.4**
CO2	2012	64454.6	60457.3	54304.8	0.0	0.0	0.0	5711.2	89123.8	68534.4	62416.6	61855.2	62377.9	**1,957,474.1**

Manitoba Production
2010 To 2014

Licence ***5302*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	28.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	31.0	**2,710.0**
GAS	2012	67.3	62.9	56.1	0.0	0.0	0.0	5.9	92.1	70.4	64.5	63.9	64.4	**2,137.1**
H2O	2012	3.1	2.3	1.8	0.0	0.0	0.0	0.2	6.6	8.6	4.1	2.8	2.6	**1,267.9**
OIL	2012	60.6	50.0	40.9	0.0	0.0	0.0	4.1	68.0	75.0	57.9	47.1	43.5	**9,364.8**
CO2	2011	73338.3	20206.1	22371.1	61008.5	88414.9	69556.2	52404.8	69533.3	57386.1	64717.2	64550.3	65822.1	**1,428,238.3**
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,466.0**
GAS	2011	77.5	18.9	22.9	62.5	91.2	71.7	67.3	71.6	59.1	66.7	67.3	68.5	**1,589.6**
H2O	2011	3.9	4.2	5.3	3.5	4.6	3.3	2.8	1.3	1.3	1.9	2.2	2.7	**1,235.8**
OIL	2011	144.8	89.8	91.0	63.4	77.0	61.8	60.1	45.3	47.9	54.2	58.8	62.8	**8,917.7**
CO2	2010	60549.0	17935.7	58213.4	65580.3	67766.3	4352.5	0.0	0.0	27441.9	53683.6	51951.9	36669.1	**718,929.4**
DAY	2010	24.0	28.0	31.0	30.0	31.0	3.0	0.0	0.0	19.0	31.0	30.0	31.0	**2,108.0**
GAS	2010	32.4	19.4	60.5	68.1	70.4	5.9	0.0	0.0	28.8	152.9	54.9	38.8	**844.4**
H2O	2010	3.2	4.0	3.4	3.9	5.3	0.6	0.0	0.0	7.4	15.2	6.0	4.0	**1,198.8**
OIL	2010	102.5	125.2	125.2	121.3	113.5	9.4	0.0	0.0	92.1	176.4	148.7	139.2	**8,060.8**

Licence ***5303*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,141.0**
H2O	2014	7.6	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,109.3**
OIL	2014	12.4	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,914.1**
DAY	2013	27.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**3,087.0**
H2O	2013	13.8	10.9	12.2	9.4	8.1	7.6	8.8	10.7	8.9	9.5	9.1	9.1	**3,093.6**
OIL	2013	20.5	20.6	22.9	17.7	13.1	15.5	16.6	17.2	13.6	13.9	13.9	14.7	**4,888.4**
DAY	2012	25.0	29.0	29.0	27.0	27.0	30.0	27.0	28.0	29.0	31.0	30.0	31.0	**2,734.0**
H2O	2012	15.2	16.9	17.0	15.2	15.0	14.2	15.6	16.6	14.8	16.5	17.0	17.9	**2,975.5**
OIL	2012	16.8	20.1	18.2	17.8	19.3	26.3	19.4	19.7	20.4	23.2	24.0	24.6	**4,688.2**
DAY	2011	27.0	25.0	27.0	30.0	27.0	26.0	28.0	30.0	26.0	27.0	30.0	27.0	**2,391.0**
H2O	2011	14.2	12.9	15.4	20.2	18.2	17.6	20.0	16.1	12.9	12.7	16.1	16.4	**2,783.6**
OIL	2011	24.0	20.7	21.8	24.4	20.7	19.8	22.6	26.2	22.6	22.0	19.7	18.0	**4,438.4**
DAY	2010	27.0	24.0	31.0	26.0	27.0	26.0	31.0	28.0	26.0	27.0	24.0	31.0	**2,061.0**
H2O	2010	17.6	17.2	22.3	13.7	15.5	14.7	15.1	15.8	15.3	16.6	14.3	18.3	**2,590.9**
OIL	2010	33.3	28.2	34.2	28.1	28.5	28.2	34.6	28.9	25.9	25.1	22.0	25.2	**4,175.9**

Licence ***5304*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.3**
H2O	2014	5.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,078.1**
OIL	2014	18.4	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.1**

Manitoba Production
2010 To 2014

Licence ***5304*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,342.3**
H2O	2013	2.1	1.9	2.3	2.6	3.0	3.9	4.1	4.1	3.9	3.9	3.4	5.1	**2,068.0**
OIL	2013	8.4	8.0	8.8	9.2	10.1	12.3	12.4	12.8	11.9	11.9	11.1	19.1	**2,691.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**2,977.3**
H2O	2012	6.3	6.1	5.9	5.9	6.3	6.0	4.6	6.3	6.0	6.5	6.1	2.3	**2,027.7**
OIL	2012	18.2	16.8	18.4	17.6	18.3	15.4	13.4	18.8	18.0	18.1	17.5	9.0	**2,555.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,641.3**
H2O	2011	5.7	5.4	5.9	4.3	5.3	0.0	4.3	6.3	6.1	6.2	5.9	6.3	**1,959.4**
OIL	2011	16.1	14.7	16.8	11.7	15.5	0.0	11.1	17.5	18.3	18.8	15.3	18.2	**2,356.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,306.3**
H2O	2010	6.2	5.6	5.4	5.7	6.3	6.2	6.6	6.8	5.9	7.6	6.0	5.6	**1,897.7**
OIL	2010	16.8	15.0	16.4	15.7	17.0	15.9	16.8	18.4	16.1	20.2	16.3	15.2	**2,182.1**

Licence ***5305*** Well Name ***Goodlands Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.08-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,288.3**
GAS	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.2**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.1**
OIL	2014	3.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,229.3**
GAS	2013	22.3	18.6	30.2	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**116.5**
H2O	2013	0.6	0.5	0.7	4.6	6.1	3.1	1.5	0.6	0.7	0.7	0.5	0.3	**698.5**
OIL	2013	15.8	15.0	16.7	7.6	4.8	5.5	6.7	7.8	7.8	8.2	7.0	4.0	**3,292.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**2,864.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.7	**27.3**
H2O	2012	1.5	1.0	1.0	0.9	1.0	0.5	0.3	1.0	0.9	0.6	0.6	0.6	**678.6**
OIL	2012	27.6	24.7	27.0	26.0	27.0	15.1	7.7	27.7	25.4	15.2	15.7	15.9	**3,186.0**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**2,528.3**
H2O	2011	3.8	3.7	2.9	0.0	0.0	0.0	0.0	0.0	1.6	3.7	3.5	3.7	**668.7**
OIL	2011	29.6	27.0	22.9	0.0	0.0	0.0	0.0	0.0	13.5	30.7	25.6	30.7	**2,931.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.3**
H2O	2010	5.6	5.0	4.9	5.3	5.7	5.6	5.8	4.6	3.9	2.7	3.1	3.9	**645.8**
OIL	2010	31.9	28.4	27.3	30.4	32.3	30.1	30.5	26.9	26.2	27.7	27.9	31.2	**2,751.0**

Licence ***5306*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**

Manitoba Production
2010 To 2014

Licence ***5306*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	0.0	0.0	30.0	0.0	0.0	0.0	**2,414.1**
H2O	2011	7.8	7.5	8.1	1.6	1.8	1.8	0.0	0.0	0.7	0.0	0.0	0.0	**900.1**
OIL	2011	12.5	11.5	12.9	2.4	2.9	3.1	0.0	0.0	1.4	0.0	0.0	0.0	**2,302.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,203.1**
H2O	2010	10.2	9.4	9.4	9.7	10.3	10.3	10.9	10.5	10.7	9.7	8.5	6.5	**870.8**
OIL	2010	16.4	14.7	16.6	15.8	16.4	15.7	16.5	16.6	16.5	15.2	13.8	10.7	**2,256.2**

Licence ***5307*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,427.7**
H2O	2011	4.6	4.8	5.2	3.3	4.6	4.6	5.2	5.2	4.9	1.8	0.0	0.0	**995.4**
OIL	2011	6.7	6.8	7.8	4.6	6.9	7.1	7.3	7.9	7.8	2.8	0.0	0.0	**2,348.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,123.7**
H2O	2010	8.7	8.0	7.9	8.3	8.6	8.7	9.3	8.8	7.9	7.2	6.2	5.3	**951.2**
OIL	2010	15.6	14.0	15.9	14.8	15.5	14.7	14.8	12.9	11.9	11.6	9.3	7.8	**2,282.4**

Licence ***5308*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.1**

Manitoba Production
2010 To 2014

Licence ***5308*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**649.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	0.0	**2,908.1**
H2O	2012	10.3	10.2	9.7	9.7	10.3	9.8	8.3	10.5	9.8	6.7	0.7	0.0	**1,542.5**
OIL	2012	2.8	2.6	2.8	2.7	2.8	2.3	2.3	2.9	2.7	2.5	0.3	0.0	**649.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,602.1**
H2O	2011	22.0	21.0	22.6	14.2	20.3	20.0	18.8	16.7	15.2	12.2	8.9	9.5	**1,446.5**
OIL	2011	1.6	1.3	1.5	1.0	1.4	1.4	0.9	0.6	1.2	2.1	2.1	2.4	**622.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,237.1**
H2O	2010	9.6	8.8	8.8	9.1	6.3	9.7	24.6	42.3	32.6	30.5	16.6	22.9	**1,245.1**
OIL	2010	4.2	3.7	4.2	4.0	2.8	4.0	7.4	5.5	2.3	2.1	1.3	1.6	**605.0**

Licence ***5309*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.0**
H2O	2014	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,078.4**
OIL	2014	40.0	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,248.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,302.0**
H2O	2013	2.6	2.1	2.4	2.3	2.2	2.9	3.3	3.2	3.0	3.3	3.1	3.1	**1,072.4**
OIL	2013	41.9	34.6	38.6	36.9	38.1	35.0	35.5	35.9	34.5	37.3	37.5	39.7	**6,173.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,937.0**
H2O	2012	4.4	2.2	2.2	2.0	2.1	2.0	2.2	2.0	2.0	2.2	2.2	2.6	**1,038.9**
OIL	2012	38.5	38.2	40.7	39.5	40.5	38.5	39.4	34.8	34.8	38.2	39.5	44.2	**5,727.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	2011	6.1	5.5	5.6	2.1	2.5	2.4	6.7	8.5	7.0	6.9	6.7	6.9	**1,010.8**
OIL	2011	35.9	30.5	34.9	39.2	39.5	38.2	36.5	35.2	33.2	33.3	33.2	34.5	**5,260.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,211.0**
H2O	2010	2.5	2.4	2.8	5.9	10.4	6.1	8.0	9.8	24.6	9.0	7.6	4.1	**943.9**
OIL	2010	49.5	43.6	48.3	39.4	29.4	33.6	32.3	29.4	26.3	35.9	33.5	20.3	**4,836.6**

Licence ***5310*** Well Name ***ARC Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.1**
GAS	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.0**
H2O	2014	4.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530.6**
OIL	2014	11.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,983.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,299.1**
GAS	2013	26.0	21.9	8.0	0.0	0.0	0.0	0.0	0.0	1.3	4.1	2.4	4.3	**94.3**

Manitoba Production
2010 To 2014

Licence ***5310*** Well Name ***ARC Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	9.2	8.1	2.2	0.0	9.8	10.9	0.4	3.1	6.5	5.0	4.5	4.8	**1,521.2**
OIL	2013	12.8	12.4	5.6	3.0	6.8	8.1	16.5	14.9	10.2	11.1	10.9	11.4	**2,962.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,934.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	**26.3**
H2O	2012	26.0	25.2	23.9	24.0	25.7	24.4	20.6	25.9	24.5	13.3	9.2	9.3	**1,456.7**
OIL	2012	20.7	19.0	20.7	20.0	20.7	17.4	16.4	21.4	20.4	15.0	13.0	13.5	**2,838.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,597.1**
H2O	2011	7.2	6.9	7.5	5.4	5.2	6.7	20.1	43.2	31.2	25.8	24.1	25.9	**1,204.7**
OIL	2011	17.3	15.8	17.8	12.7	12.6	17.0	19.5	8.5	15.2	21.4	17.3	20.7	**2,620.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,232.1**
H2O	2010	6.2	5.7	5.6	4.1	2.9	6.2	5.9	5.9	6.4	6.6	6.7	7.5	**995.5**
OIL	2010	22.2	19.8	22.4	14.8	10.6	21.0	20.0	20.8	22.6	23.2	19.9	18.4	**2,424.3**

Licence ***5311*** Well Name ***Tundra Whitewater Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-20-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,379.8**
H2O	2014	420.0	386.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,110.7**
OIL	2014	26.8	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,687.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**3,320.8**
H2O	2013	469.0	421.3	468.1	446.5	454.8	444.1	212.6	228.8	375.3	423.4	414.3	431.2	**41,304.0**
OIL	2013	32.3	28.8	33.2	30.6	32.2	31.4	14.7	15.7	25.5	27.9	27.1	27.8	**6,637.1**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,958.8**
H2O	2012	409.0	403.4	414.4	418.1	430.9	422.3	444.4	437.4	412.8	473.6	458.0	466.4	**36,514.6**
OIL	2012	28.5	29.7	28.7	28.2	28.7	27.6	29.6	29.6	25.4	30.4	30.6	33.8	**6,309.9**
DAY	2011	29.0	27.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,596.8**
H2O	2011	343.8	349.0	382.1	392.4	398.8	392.8	402.0	364.2	387.7	397.5	384.4	393.2	**31,323.9**
OIL	2011	27.5	25.4	27.7	26.1	25.2	27.3	27.0	24.7	26.4	28.2	26.3	26.3	**5,959.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,239.8**
H2O	2010	411.8	373.9	416.4	393.1	407.0	393.4	400.8	303.1	379.8	395.0	387.0	398.6	**26,736.0**
OIL	2010	35.9	32.3	36.7	35.3	36.7	32.7	34.0	22.9	31.5	33.9	30.2	30.9	**5,641.0**

Licence ***5312*** Well Name ***ARC Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,308.9**
GAS	2014	2.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.4**
H2O	2014	3.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.1**
OIL	2014	12.1	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.3**
DAY	2013	24.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**3,249.9**

Manitoba Production
2010 To 2014

Licence ***5312*** Well Name ***ARC Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	1.4	1.6	2.6	4.0	3.5	1.6	4.4	2.9	0.4	3.2	2.5	4.4	**34.4**
H2O	2013	1.0	1.1	1.4	1.2	0.3	1.7	9.4	6.1	5.0	3.4	3.5	3.7	**1,310.9**
OIL	2013	15.8	19.6	21.7	19.8	13.0	11.6	9.6	11.6	10.2	10.4	12.1	12.5	**2,858.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,897.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
H2O	2012	13.6	13.2	12.5	12.6	13.4	12.8	10.8	13.6	11.5	4.5	0.6	1.3	**1,273.1**
OIL	2012	20.4	18.7	20.3	19.7	20.3	17.2	16.2	21.1	18.0	6.5	10.2	21.2	**2,691.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.9**
H2O	2011	28.4	26.9	29.2	8.8	15.5	17.1	17.2	15.0	12.5	13.0	12.7	13.5	**1,152.7**
OIL	2011	50.2	45.6	51.8	15.1	27.8	31.9	24.5	23.0	21.4	21.5	17.1	20.5	**2,481.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.9**
H2O	2010	4.0	3.6	3.6	3.0	4.1	4.0	1.9	3.0	3.7	25.5	32.2	29.4	**942.9**
OIL	2010	10.9	9.7	10.9	8.2	11.0	10.2	12.1	12.2	15.1	42.6	56.3	53.1	**2,130.8**

Licence ***5313*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	0.0	0.0	0.0	**2,841.1**
H2O	2012	12.1	11.6	11.1	11.1	11.9	12.0	9.6	12.0	9.0	0.0	0.0	0.0	**956.3**
OIL	2012	6.2	5.6	6.1	6.0	6.1	5.6	4.9	6.3	4.9	0.0	0.0	0.0	**1,735.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,596.1**
H2O	2011	3.5	3.4	3.9	0.7	0.8	3.1	7.0	12.2	8.8	1.9	11.2	11.9	**855.9**
OIL	2011	6.3	6.0	7.1	1.4	1.6	5.7	6.4	6.3	4.8	1.0	5.1	6.1	**1,683.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,231.1**
H2O	2010	13.3	12.1	12.1	12.6	13.3	13.3	14.2	13.4	12.5	11.0	6.0	3.9	**787.5**
OIL	2010	14.5	12.8	14.6	13.7	14.3	13.6	14.4	14.5	15.7	21.0	11.9	7.3	**1,626.1**

Licence ***5314*** Well Name ***ARC Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.9**
H2O	2014	0.7	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.2**
OIL	2014	2.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.8**

Manitoba Production
2010 To 2014

Licence ***5314*** Well Name ***ARC Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.1**
GAS	2013	1.5	1.3	2.2	3.8	3.0	1.2	0.0	0.0	2.9	0.1	0.0	0.0	**19.9**
H2O	2013	2.8	2.5	2.9	2.6	1.8	1.5	1.1	1.1	0.7	0.7	0.6	0.6	**1,152.0**
OIL	2013	4.7	4.5	5.1	4.5	3.4	3.3	3.3	3.5	2.3	2.4	2.4	2.5	**2,546.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,412.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**3.9**
H2O	2012	10.1	9.8	9.3	9.3	10.0	9.6	8.1	10.1	9.5	2.8	1.6	2.8	**1,133.1**
OIL	2012	16.3	15.0	16.3	15.9	16.3	13.9	13.1	16.8	16.1	4.8	2.7	4.9	**2,504.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**2,075.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	9.4	10.0	**1,040.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	13.7	16.5	**2,352.2**
DAY	2010	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.1**
H2O	2010	8.3	7.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.1**
OIL	2010	14.5	12.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319.2**

Licence ***5315*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.2**
GAS	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
H2O	2014	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.1**
OIL	2014	30.6	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,782.4**
DAY	2013	23.0	27.0	23.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	29.8	31.0	**3,141.2**
GAS	2013	23.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.4	4.3	**41.9**
H2O	2013	0.2	1.3	2.1	3.0	3.0	14.8	21.3	31.8	16.9	2.0	1.5	1.7	**1,186.0**
OIL	2013	5.3	6.7	5.9	7.6	7.7	11.4	13.7	40.8	36.4	35.4	30.4	31.6	**2,723.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.4**
H2O	2012	0.3	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,086.4**
OIL	2012	7.3	6.8	7.4	7.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,490.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,651.4**
H2O	2011	2.0	1.8	2.0	2.0	1.9	2.6	2.9	2.1	0.6	0.5	0.2	0.3	**1,085.2**
OIL	2011	13.1	11.9	13.6	13.3	10.4	14.1	14.5	15.0	13.5	11.5	5.9	7.4	**2,460.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,286.4**
H2O	2010	11.5	10.5	6.5	10.9	11.2	11.5	10.9	3.8	2.5	2.9	2.5	2.3	**1,066.3**
OIL	2010	20.7	18.6	13.1	19.7	20.3	19.6	18.7	18.2	18.9	18.5	15.5	14.2	**2,316.6**

Licence ***5316*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.6**

Manitoba Production
2010 To 2014

Licence ***5316*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,793.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	0.0	**2,844.6**
H2O	2012	3.5	3.4	3.2	3.3	3.5	3.2	2.5	0.6	0.0	0.0	0.0	0.0	**884.3**
OIL	2012	10.8	10.0	10.9	10.4	10.8	9.2	8.0	1.8	0.0	0.0	0.0	0.0	**1,793.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,629.6**
H2O	2011	3.4	3.4	3.6	3.5	2.2	3.2	0.3	1.8	3.3	3.4	3.2	3.4	**861.1**
OIL	2011	10.5	9.5	10.9	10.3	6.8	10.0	1.1	5.4	11.0	11.1	8.8	10.9	**1,721.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,264.6**
H2O	2010	6.2	5.7	5.5	5.9	6.3	6.3	6.4	6.3	6.5	6.6	6.2	4.5	**826.4**
OIL	2010	16.8	15.0	16.8	16.0	17.0	15.9	16.4	16.9	17.1	17.6	16.9	13.3	**1,615.1**

Licence ***5317*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,409.0**
H2O	2014	868.7	776.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72,974.4**
OIL	2014	89.8	75.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,713.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	30.0	**3,350.0**
H2O	2013	808.0	732.7	805.3	781.0	815.9	727.7	821.9	841.2	840.2	865.5	836.1	852.9	**71,328.8**
OIL	2013	64.9	59.1	65.6	62.2	63.3	55.7	76.0	77.7	66.3	44.9	49.2	84.9	**20,547.5**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	24.0	31.0	30.0	31.0	29.0	31.0	**2,990.0**
H2O	2012	774.5	689.1	784.9	767.1	675.8	752.8	623.3	755.7	760.7	771.6	737.3	801.4	**61,600.4**
OIL	2012	70.9	62.1	70.4	68.8	60.7	64.7	50.8	65.5	66.2	66.6	62.3	64.8	**19,777.7**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,637.0**
H2O	2011	761.4	704.2	716.0	649.5	672.1	669.9	681.4	722.8	681.8	776.4	748.6	776.2	**52,706.2**
OIL	2011	95.7	87.6	93.3	99.6	96.8	96.4	102.2	78.1	75.0	76.8	71.6	74.6	**19,003.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,274.0**
H2O	2010	756.4	690.6	750.8	737.4	771.1	715.5	769.5	767.1	771.5	757.8	725.6	768.8	**44,145.9**
OIL	2010	105.2	94.0	99.6	93.0	100.0	97.8	109.0	98.1	99.1	100.5	101.3	100.3	**17,956.2**

Licence ***5318*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,180.0**
H2O	2014	115.0	103.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,124.3**
OIL	2014	14.5	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,762.8**

Manitoba Production
2010 To 2014

Licence ***5318*** Well Name ***Tundra Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	28.0	31.0	30.0	31.0	30.0	19.0	21.0	30.0	31.0	30.0	31.0	**3,121.0**
H2O	2013	50.1	98.5	111.8	110.0	114.4	109.6	68.9	75.8	108.7	113.1	111.2	116.3	**12,906.2**
OIL	2013	6.3	13.6	14.4	13.5	14.1	13.6	8.7	8.4	14.4	14.2	13.8	14.3	**4,735.1**
DAY	2012	31.0	29.0	31.0	21.0	0.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,796.0**
H2O	2012	126.7	119.6	124.1	84.6	0.0	119.4	115.4	113.3	102.4	109.1	104.1	108.5	**11,717.8**
OIL	2012	17.3	19.8	18.2	11.5	0.0	12.2	19.4	20.1	18.4	14.9	14.2	14.0	**4,585.8**
DAY	2011	31.0	26.0	31.0	10.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**2,476.0**
H2O	2011	117.8	102.1	128.9	37.7	0.0	0.0	0.0	79.7	123.7	143.2	125.9	130.8	**10,490.6**
OIL	2011	34.1	26.0	32.2	8.8	0.0	0.0	0.0	1.9	30.2	12.7	19.9	16.5	**4,405.8**
DAY	2010	31.0	28.0	29.0	24.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,243.0**
H2O	2010	144.7	105.6	123.5	110.6	131.7	124.8	128.5	124.4	130.9	128.3	123.3	125.5	**9,500.8**
OIL	2010	25.5	18.6	21.9	19.5	24.1	22.8	22.8	22.0	21.3	22.7	21.8	28.9	**4,223.5**

Licence ***5319*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,760.2**
H2O	2014	0.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.6**
OIL	2014	2.5	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.9**
DAY	2013	0.0	0.0	0.0	0.0	31.0	23.0	24.0	31.0	30.0	31.0	29.8	29.3	**2,720.2**
H2O	2013	0.0	0.0	0.0	0.0	2.4	1.7	1.9	2.5	1.7	0.6	0.5	0.3	**636.2**
OIL	2013	0.0	0.0	0.0	0.0	17.0	12.7	12.9	17.2	13.8	10.0	9.4	6.5	**2,845.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,745.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**2,491.1**
H2O	2011	1.9	1.8	2.0	1.9	1.1	1.4	0.4	0.8	0.4	0.0	0.0	0.0	**624.6**
OIL	2011	14.6	13.3	15.2	14.4	9.5	13.9	2.8	7.4	3.6	0.0	0.0	0.0	**2,745.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.1**
H2O	2010	3.9	3.7	3.6	3.8	3.4	2.9	4.3	3.9	1.7	1.7	1.8	2.0	**612.9**
OIL	2010	23.7	21.1	23.9	22.6	20.1	16.3	23.6	22.8	14.9	15.1	14.8	15.5	**2,651.1**

Licence ***5320*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,095.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.1**
H2O	2014	2.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.4**
OIL	2014	19.7	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,764.7**
DAY	2013	25.0	16.0	31.0	30.0	31.0	23.0	24.0	31.0	30.0	31.0	29.8	31.0	**3,036.0**

Manitoba Production
2010 To 2014

Licence ***5320*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	12.4	7.4	21.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.1**
H2O	2013	4.3	2.6	5.6	5.2	4.7	3.5	3.6	4.8	4.4	3.9	3.4	2.9	**701.6**
OIL	2013	22.1	14.9	28.9	27.7	27.1	20.0	20.4	27.3	23.7	20.5	20.0	20.4	**2,726.7**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,703.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	**15.5**
H2O	2012	0.0	0.0	0.0	0.0	0.3	3.1	2.3	3.2	2.9	3.1	4.0	5.2	**652.7**
OIL	2012	0.0	0.0	0.0	0.0	1.9	16.7	14.5	20.4	19.5	19.0	22.5	28.2	**2,453.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**2,486.2**
H2O	2011	3.2	3.0	3.3	3.2	2.0	2.9	2.4	0.0	0.0	0.0	0.0	0.0	**628.6**
OIL	2011	18.9	17.1	19.7	18.6	12.5	18.2	14.4	0.0	0.0	0.0	0.0	0.0	**2,311.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,274.2**
H2O	2010	2.5	2.2	2.2	2.4	2.2	1.8	2.6	2.3	2.0	2.0	3.1	3.3	**608.6**
OIL	2010	16.2	14.5	16.2	15.5	13.7	11.1	16.1	15.3	13.5	14.0	19.0	20.0	**2,191.6**

Licence ***5321*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2014	10.2	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,055.0**
OIL	2014	9.5	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,840.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,341.1**
GAS	2013	3.1	2.6	4.2	7.2	5.7	3.0	4.5	1.4	0.0	0.0	0.0	0.0	**34.8**
H2O	2013	22.0	19.2	23.2	23.3	24.0	23.0	24.4	18.5	14.4	13.9	9.5	10.1	**3,035.1**
OIL	2013	15.2	14.4	16.0	15.6	15.8	15.3	15.4	14.6	12.8	12.8	9.5	9.8	**2,822.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,976.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	22.5	21.8	20.9	20.8	22.3	21.1	16.4	22.4	21.2	22.8	18.9	21.9	**2,809.6**
OIL	2012	15.7	14.5	15.8	15.2	15.9	13.3	11.7	16.3	15.5	15.6	13.1	15.7	**2,654.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,639.1**
H2O	2011	42.2	40.1	38.5	28.5	19.0	26.2	29.1	28.2	21.6	22.3	20.1	22.5	**2,556.6**
OIL	2011	20.7	18.9	20.7	18.3	12.7	18.1	18.0	19.4	16.0	16.2	12.7	15.8	**2,476.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,274.1**
H2O	2010	23.5	21.6	21.6	21.7	20.0	21.9	25.0	22.4	23.0	25.0	23.4	30.3	**2,218.3**
OIL	2010	11.2	9.8	11.2	10.6	9.9	10.3	11.6	11.0	11.2	12.2	11.6	15.0	**2,269.1**

Licence ***5322*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.0**

Manitoba Production
2010 To 2014

Licence ***5322*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	2.0	0.0	0.0	**3,264.0**
GAS	2013	3.1	2.6	4.2	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2013	2.8	2.5	3.0	2.5	2.1	1.9	2.1	2.2	2.0	0.1	0.0	0.0	**899.5**
OIL	2013	11.9	11.3	12.6	11.2	9.6	9.3	9.3	9.7	9.0	0.6	0.0	0.0	**2,018.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,989.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	2.8	2.8	2.6	2.6	2.8	2.7	2.2	2.8	2.6	2.9	2.5	2.8	**878.3**
OIL	2012	12.3	11.3	12.5	12.0	12.4	10.5	9.0	12.7	12.1	12.3	10.3	12.2	**1,924.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,652.0**
H2O	2011	4.0	3.9	4.2	4.0	1.9	2.6	2.3	3.0	2.7	2.8	2.6	2.8	**846.2**
OIL	2011	15.2	13.9	15.8	15.0	10.3	14.1	11.6	14.4	12.7	12.8	10.0	12.4	**1,784.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,287.0**
H2O	2010	4.0	3.6	3.6	3.8	4.0	4.1	4.1	4.0	3.9	4.3	4.0	4.3	**809.4**
OIL	2010	14.7	13.1	14.8	14.2	15.5	14.5	15.0	15.4	14.7	16.0	15.4	16.2	**1,626.3**

Licence ***5323*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.0**
H2O	2014	2.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.5**
OIL	2014	21.7	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,030.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	27.0	30.0	31.0	30.0	31.0	**3,333.0**
H2O	2013	7.1	6.2	7.5	7.6	8.1	8.1	6.4	7.5	6.3	2.0	1.8	2.5	**974.5**
OIL	2013	23.8	22.6	25.2	24.5	25.6	25.3	18.8	23.0	22.2	17.7	17.6	22.4	**2,989.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,980.0**
H2O	2012	7.3	7.0	6.8	6.7	7.2	6.8	5.3	7.3	6.8	7.4	6.1	7.0	**903.4**
OIL	2012	24.6	22.7	24.8	24.0	24.8	20.8	18.1	25.4	24.3	24.5	20.5	24.5	**2,720.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,643.0**
H2O	2011	11.7	11.0	12.1	11.6	6.9	9.8	8.8	11.0	7.3	7.2	6.5	7.3	**821.7**
OIL	2011	37.8	34.4	39.3	36.5	22.2	32.1	26.3	36.1	26.3	25.4	19.9	24.9	**2,441.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,278.0**
H2O	2010	3.7	3.5	3.5	2.9	2.5	7.1	2.6	7.7	11.2	12.2	11.4	12.1	**710.5**
OIL	2010	11.1	9.9	11.3	9.0	7.5	7.1	7.4	25.5	36.3	39.7	38.2	40.0	**2,080.2**

Licence ***5324*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***5324*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,249.0**
GAS	2014	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.3**
H2O	2014	39.8	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.9**
OIL	2014	55.6	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,044.7**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,190.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	**5.8**
H2O	2013	3.4	2.9	3.6	3.6	4.7	25.6	61.7	74.0	43.3	39.0	35.7	39.1	**994.2**
OIL	2013	12.7	11.8	13.5	13.1	16.1	38.6	69.7	74.2	74.3	77.1	75.9	57.6	**2,937.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	0.0	0.0	7.0	**2,826.0**
H2O	2012	3.5	3.4	3.2	3.2	3.5	3.3	2.5	0.8	0.0	0.0	0.0	0.8	**657.6**
OIL	2012	13.3	12.2	13.4	12.8	13.3	11.2	9.8	3.1	0.0	0.0	0.0	2.9	**2,402.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,604.0**
H2O	2011	2.9	2.8	2.9	2.9	2.1	2.8	2.6	3.2	3.4	3.4	3.2	3.5	**633.4**
OIL	2011	12.2	11.1	12.7	12.1	8.0	11.1	9.0	12.3	13.3	13.6	10.6	13.4	**2,310.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,239.0**
H2O	2010	5.6	5.0	5.0	4.2	2.8	2.8	3.0	2.8	2.8	3.0	2.8	2.9	**597.7**
OIL	2010	24.6	22.0	24.9	18.4	12.5	11.6	12.0	12.3	11.7	12.9	12.4	12.9	**2,171.5**

Licence ***5325*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,404.0**
GAS	2014	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.5**
H2O	2014	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.1**
OIL	2014	11.5	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,140.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,351.0**
GAS	2013	3.1	2.6	4.2	7.1	5.7	3.0	4.6	1.3	0.0	0.5	0.9	1.7	**37.8**
H2O	2013	7.5	6.4	7.8	7.9	8.1	7.8	8.2	4.0	1.6	1.3	0.6	0.6	**1,063.9**
OIL	2013	15.8	15.0	16.7	16.3	16.4	15.9	16.0	20.0	20.3	18.8	14.2	14.8	**3,115.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,986.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**3.1**
H2O	2012	7.5	7.4	7.1	7.1	7.5	7.2	5.5	7.5	7.2	7.6	7.4	7.4	**1,002.1**
OIL	2012	16.2	15.0	16.4	15.9	16.5	13.8	12.0	16.9	16.1	16.2	15.6	16.2	**2,915.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,649.0**
H2O	2011	8.1	7.8	8.2	7.6	5.2	6.8	6.2	7.8	7.3	7.5	6.8	7.5	**915.7**
OIL	2011	16.4	15.0	16.9	15.6	10.9	14.9	12.3	16.8	16.7	16.9	13.2	16.4	**2,728.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,284.0**
H2O	2010	7.7	7.1	7.1	7.2	8.2	7.8	8.4	8.1	7.8	8.5	7.9	8.5	**828.9**
OIL	2010	15.0	13.4	15.1	14.5	16.7	15.1	16.2	16.6	15.6	16.9	16.5	17.4	**2,546.6**

Manitoba Production
2010 To 2014

Licence ***5326*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.0**
H2O	2014	24.1	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,876.3**
OIL	2014	9.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	29.0	30.0	30.0	26.0	**2,864.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.7	23.2	22.5	23.8	23.5	21.2	**11,830.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.0	8.7	8.5	9.0	8.9	7.7	**3,785.9**
DAY	2012	30.0	29.0	31.0	19.0	20.0	27.0	31.0	31.0	30.0	9.0	0.0	0.0	**2,710.0**
H2O	2012	137.3	19.4	22.2	15.5	16.5	21.6	23.0	22.7	22.5	6.5	0.0	0.0	**11,709.1**
OIL	2012	15.6	2.6	2.8	1.4	10.9	13.9	15.3	15.1	14.9	4.7	0.0	0.0	**3,741.1**
DAY	2011	30.0	28.0	29.0	26.0	18.0	12.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,453.0**
H2O	2011	119.3	114.2	114.8	108.2	77.8	57.3	114.4	143.0	131.9	132.5	119.6	137.4	**11,401.9**
OIL	2011	24.3	9.0	15.4	15.3	11.0	10.8	10.6	6.1	15.9	14.8	23.8	18.0	**3,643.9**
DAY	2010	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,133.0**
H2O	2010	123.2	111.8	116.0	118.8	125.2	128.4	131.5	132.0	132.1	130.5	109.0	122.8	**10,031.5**
OIL	2010	22.8	14.5	18.4	23.5	19.7	16.3	13.2	17.9	18.2	12.9	21.3	13.9	**3,468.9**

UWI ***100.02-20-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,741.0**
H2O	2014	160.5	148.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,108.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	29.0	30.0	30.0	26.0	**2,683.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	44.9	155.7	151.2	159.4	157.1	140.9	**2,799.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.3**
DAY	2012	30.0	29.0	31.0	19.0	20.0	27.0	31.0	0.0	30.0	9.0	0.0	0.0	**2,529.0**
H2O	2012	20.7	128.9	147.1	102.7	109.1	143.5	152.7	0.0	149.1	43.3	0.0	0.0	**1,990.6**
OIL	2012	2.4	17.1	17.9	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.3**
DAY	2011	30.0	28.0	29.0	26.0	18.0	12.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,303.0**
H2O	2011	17.8	17.0	17.1	16.2	11.6	8.3	16.9	21.5	19.9	19.1	17.0	20.5	**993.5**
OIL	2011	3.6	1.3	2.2	2.3	1.6	1.6	1.6	0.9	2.3	2.1	3.4	2.7	**255.5**
DAY	2010	31.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,983.0**
H2O	2010	19.0	16.7	17.3	17.7	18.7	18.9	19.3	19.4	19.4	20.1	17.4	20.0	**790.6**
OIL	2010	3.5	2.2	2.8	3.5	2.9	2.4	2.0	2.7	2.8	2.0	3.3	2.3	**229.9**

Licence ***5327*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,183.0**
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.7**
OIL	2014	3.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.9**

Manitoba Production
2010 To 2014

Licence ***5327*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	24.0	25.0	20.0	30.0	30.0	31.0	30.0	28.0	**3,141.0**
H2O	2013	1.6	1.5	1.7	1.5	0.3	0.2	0.2	0.3	0.3	0.3	0.3	0.3	**378.3**
OIL	2013	3.8	3.5	3.9	4.0	3.3	4.7	3.6	5.7	5.9	6.3	5.8	5.5	**1,103.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	30.0	**2,803.0**
H2O	2012	1.7	1.6	1.7	1.3	1.4	1.3	1.6	1.7	1.2	1.4	1.5	1.5	**369.8**
OIL	2012	2.6	2.5	2.8	2.4	3.8	3.7	4.0	3.9	3.1	3.8	4.0	3.8	**1,047.3**
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,444.0**
H2O	2011	1.8	1.7	2.2	0.7	0.0	0.0	0.8	1.8	1.7	1.8	1.7	1.8	**351.9**
OIL	2011	3.9	3.5	3.8	1.2	0.0	0.0	1.2	3.3	3.4	3.1	2.6	2.7	**1,006.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	**2,175.0**
H2O	2010	1.9	1.8	2.2	2.2	1.8	1.4	1.2	1.6	1.7	1.8	1.6	2.1	**335.9**
OIL	2010	2.1	1.8	3.9	3.7	3.7	2.8	2.5	4.0	3.9	4.0	3.8	3.9	**978.2**

UWI ***100.13-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,201.0**
H2O	2014	0.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.2**
OIL	2014	5.1	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.6**
DAY	2013	31.0	28.0	31.0	30.0	24.0	25.0	20.0	30.0	30.0	31.0	30.0	28.0	**3,159.0**
H2O	2013	3.4	3.2	3.5	3.4	1.1	1.1	0.9	1.3	1.3	1.4	1.2	1.1	**661.5**
OIL	2013	8.6	8.0	8.9	8.9	7.8	7.1	5.4	8.6	8.7	9.4	8.8	8.3	**1,952.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	30.0	30.0	**2,821.0**
H2O	2012	4.4	4.1	4.4	3.6	3.5	3.5	3.6	3.7	2.7	3.1	3.2	3.3	**638.6**
OIL	2012	9.9	9.4	10.4	9.7	9.0	8.6	9.2	8.7	6.9	8.4	8.8	8.5	**1,854.3**
DAY	2011	31.0	28.0	31.0	13.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,462.0**
H2O	2011	4.1	3.8	4.9	1.8	0.0	0.0	1.6	4.2	4.1	4.4	4.3	4.4	**595.5**
OIL	2011	11.1	9.9	11.0	4.8	0.0	0.0	4.7	13.0	13.1	11.7	10.0	10.3	**1,746.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	**2,193.0**
H2O	2010	4.4	4.2	4.9	5.1	4.3	3.3	2.7	3.9	3.8	4.0	3.8	4.8	**557.9**
OIL	2010	11.4	11.5	11.2	10.6	10.5	7.8	7.1	11.4	11.0	11.3	10.8	11.3	**1,647.2**

Licence ***5328*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**

Manitoba Production
2010 To 2014

Licence ***5328*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2011	11.0	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.5**
H2O	2011	1.1	2.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,387.2**
OIL	2011	1.3	2.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.2**
DAY	2010	31.0	28.0	3.0	5.0	31.0	29.0	30.0	31.0	30.0	31.0	23.0	11.0	**2,055.5**
H2O	2010	8.2	7.6	0.7	34.8	31.8	15.9	11.9	8.3	7.2	6.5	4.5	2.4	**1,383.8**
OIL	2010	12.2	11.6	0.4	0.0	19.4	23.8	17.7	12.5	9.1	7.9	5.6	2.9	**1,928.1**

Licence ***5329*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.9**
DAY	2013	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2013	1.0	0.9	0.8	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.4**
OIL	2013	0.6	0.5	0.6	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,208.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**2,701.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.3**
H2O	2012	3.6	4.3	6.0	5.9	5.6	4.8	4.6	4.7	2.9	3.3	4.6	1.7	**1,053.2**
OIL	2012	2.5	2.5	3.3	3.5	3.3	3.2	2.8	3.0	1.9	2.4	3.0	1.0	**2,206.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	3.0	0.0	0.0	25.0	31.0	30.0	31.0	**2,342.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	1.9	**2.3**
H2O	2011	3.0	3.2	3.4	3.0	3.0	0.4	0.0	0.0	7.4	15.0	6.0	4.5	**1,001.2**
OIL	2011	3.9	3.8	3.8	3.6	3.8	0.5	0.0	0.0	7.1	9.3	3.6	2.9	**2,174.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	6.0	14.0	31.0	**2,072.0**
H2O	2010	6.4	5.7	6.5	6.4	6.6	6.6	6.1	6.5	6.5	1.0	2.8	4.8	**952.3**
OIL	2010	5.5	4.8	4.4	5.0	5.1	5.0	5.1	5.2	4.8	1.2	3.0	6.0	**2,132.0**

Licence ***5330*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.0**
H2O	2014	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,382.9**
OIL	2014	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.4**
DAY	2013	31.0	10.0	0.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**3,149.0**

Manitoba Production
2010 To 2014

Licence ***5330*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	4.8	0.9	0.0	0.0	0.0	4.2	6.0	4.2	3.8	2.7	2.0	0.2	**1,380.8**
OIL	2013	14.4	6.9	0.0	6.6	11.1	9.5	7.3	5.1	4.7	3.3	2.5	0.2	**2,629.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	27.0	30.0	31.0	**2,872.0**
H2O	2012	5.4	4.7	4.9	6.2	4.6	5.0	8.8	5.1	4.7	5.8	5.4	5.9	**1,352.0**
OIL	2012	18.3	16.4	16.9	14.3	14.6	16.4	12.2	15.0	13.6	16.9	16.2	17.5	**2,558.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,516.0**
H2O	2011	4.8	4.7	4.7	4.1	8.0	4.4	5.9	3.3	3.8	4.9	4.6	6.8	**1,285.5**
OIL	2011	19.3	18.6	18.7	16.3	14.8	17.8	15.6	17.0	16.3	17.0	16.1	12.7	**2,369.9**
DAY	2010	31.0	24.0	22.0	8.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,151.0**
H2O	2010	11.2	10.5	10.6	6.0	11.9	10.4	10.4	10.0	9.3	5.1	5.3	5.0	**1,225.5**
OIL	2010	20.0	18.7	18.8	10.6	21.3	18.4	18.5	17.7	16.6	20.4	21.2	20.0	**2,169.7**

Licence ***5331*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2011	2.1	2.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.8**
OIL	2011	6.9	6.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,156.0**
H2O	2010	2.9	2.8	4.6	8.3	8.3	6.5	2.9	3.0	2.9	2.7	3.1	2.3	**1,230.5**
OIL	2010	6.1	5.7	8.0	16.9	19.6	18.5	8.5	8.2	7.6	8.6	8.8	7.7	**2,486.2**

Licence ***5332*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**

Manitoba Production
2010 To 2014

Licence ***5332*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,425.4**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	**2,456.0**
H2O	2011	3.7	3.3	3.5	2.7	3.1	3.0	2.3	0.7	1.5	1.8	0.1	0.0	**1,666.1**
OIL	2011	7.9	7.1	7.3	5.9	6.5	4.9	5.3	8.0	6.3	2.3	0.1	0.0	**3,425.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.0**
H2O	2010	11.9	9.7	8.9	7.1	7.4	4.5	5.2	4.8	4.1	3.7	3.8	3.7	**1,640.4**
OIL	2010	25.2	20.6	18.9	15.2	15.6	9.7	10.9	10.2	8.6	7.8	8.0	7.9	**3,363.8**

Licence ***5333*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2013	0.0	0.0	0.0	0.0	5.0	28.0	0.0	9.0	0.0	0.0	0.0	0.0	**2,702.0**
GAS	2013	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.3	0.0	0.0	0.0	0.0	**168.2**
H2O	2013	0.0	0.0	0.0	0.0	0.4	1.9	0.0	0.6	0.0	0.0	0.0	0.0	**1,113.6**
OIL	2013	0.0	0.0	0.0	0.0	1.1	5.6	0.0	1.8	0.0	0.0	0.0	0.0	**2,144.2**
DAY	2012	31.0	29.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,660.0**
GAS	2012	14.4	8.3	13.1	10.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.6**
H2O	2012	3.9	3.8	3.8	3.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.7**
OIL	2012	11.5	10.2	10.5	10.8	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,519.0**
GAS	2011	0.0	0.0	5.3	24.4	15.8	14.0	15.0	0.0	1.7	10.4	14.5	13.5	**116.2**
H2O	2011	3.9	4.1	4.8	5.4	4.9	5.2	5.7	5.4	4.5	1.3	3.6	3.8	**1,093.1**
OIL	2011	11.5	11.1	12.3	15.2	14.4	14.6	15.6	15.9	13.3	3.4	10.2	11.2	**2,085.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,155.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.0	0.0	0.0	0.0	**1.6**
H2O	2010	9.9	7.6	7.1	6.9	8.7	7.9	6.3	6.8	6.8	5.8	6.1	4.4	**1,040.5**
OIL	2010	18.7	14.6	17.4	18.1	15.5	16.2	18.4	18.8	17.8	17.8	16.1	13.8	**1,936.9**

Licence ***5334*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.0**

Manitoba Production
2010 To 2014

Licence ***5334*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.0**
DAY	2011	31.0	28.0	10.0	0.0	0.0	26.0	31.0	29.0	30.0	4.0	4.0	0.0	**2,314.0**
H2O	2011	3.7	3.3	1.1	0.0	0.0	2.8	2.3	1.3	1.3	0.2	0.5	0.0	**1,470.6**
OIL	2011	5.6	5.0	1.7	0.0	0.0	4.2	3.4	2.9	3.1	0.3	0.1	0.0	**2,755.0**
DAY	2010	31.0	28.0	12.0	19.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,121.0**
H2O	2010	9.2	5.9	2.3	15.6	11.0	8.2	7.8	6.3	6.6	6.0	5.5	6.4	**1,454.1**
OIL	2010	19.3	12.6	4.9	13.2	23.5	17.1	16.7	13.3	10.0	9.2	8.1	9.7	**2,728.7**

Licence ***5335*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2013	19.0	0.0	0.0	0.0	24.0	30.0	31.0	12.0	0.0	0.0	0.0	0.0	**2,979.6**
H2O	2013	3.5	0.0	0.0	0.0	9.8	6.5	3.4	1.0	0.0	0.0	0.0	0.0	**1,604.4**
OIL	2013	3.3	0.0	0.0	0.0	4.0	5.1	2.6	0.8	0.0	0.0	0.0	0.0	**2,999.4**
DAY	2012	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,863.6**
H2O	2012	10.6	8.9	8.4	6.3	5.9	5.1	4.8	4.9	6.5	4.9	5.2	7.6	**1,580.2**
OIL	2012	8.4	6.9	7.2	7.6	5.7	4.8	4.7	4.7	6.2	4.7	5.0	6.4	**2,983.6**
DAY	2011	31.0	18.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,501.6**
H2O	2011	6.6	2.2	4.0	4.7	4.9	3.2	3.0	1.7	27.7	21.2	12.5	10.2	**1,501.1**
OIL	2011	15.4	4.8	6.0	6.1	8.3	3.5	1.9	3.5	20.8	11.7	9.8	7.9	**2,911.3**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	23.0	0.0	28.0	31.0	30.0	31.0	**2,150.6**
H2O	2010	11.0	8.2	10.4	9.8	9.5	9.0	6.5	0.0	30.2	12.1	5.8	6.5	**1,399.2**
OIL	2010	23.3	17.3	21.9	20.8	20.4	19.2	13.8	0.0	29.2	19.5	13.4	15.4	**2,811.6**

Licence ***5336*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2013	18.0	0.0	0.0	0.0	16.0	7.0	30.0	26.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2013	2.0	0.0	0.0	0.0	1.3	1.5	4.8	2.2	0.0	0.0	0.0	0.0	**2,220.5**

Manitoba Production
2010 To 2014

Licence ***5336*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	1.3	0.0	0.0	0.0	1.0	0.9	3.3	1.4	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,809.0**
H2O	2012	11.8	14.8	14.1	8.9	10.5	7.2	5.9	7.8	4.9	4.1	3.2	6.1	**2,208.7**
OIL	2012	15.8	15.2	13.2	8.3	5.0	7.1	5.9	2.4	4.5	3.5	2.9	1.7	**2,377.6**
DAY	2011	21.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	2011	10.8	17.1	13.3	9.1	7.5	5.2	3.6	31.2	34.7	24.9	18.7	21.1	**2,109.4**
OIL	2011	25.0	19.7	7.1	4.8	4.5	3.5	2.3	33.4	30.3	24.8	21.8	14.4	**2,292.1**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	20.0	2.0	30.0	31.0	30.0	29.0	**2,095.0**
H2O	2010	8.6	7.5	9.0	6.5	6.1	4.9	3.8	1.5	8.1	5.9	4.2	4.0	**1,912.2**
OIL	2010	9.5	8.0	9.7	7.0	6.5	5.3	4.2	1.6	8.8	8.6	9.5	9.3	**2,100.5**

Licence ***5339*** Well Name ***Tundra Whitewater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,326.8**
H2O	2014	345.9	318.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,388.6**
OIL	2014	16.4	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,987.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**3,267.8**
H2O	2013	337.5	303.8	339.6	324.9	346.7	339.7	345.0	343.6	308.2	346.0	341.1	355.2	**27,724.6**
OIL	2013	17.0	14.9	16.7	15.2	18.5	18.4	17.8	17.4	15.6	17.0	16.5	17.0	**11,956.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,904.8**
H2O	2012	358.7	332.8	351.6	337.7	349.0	341.0	352.8	348.6	309.5	355.8	327.7	334.6	**23,693.3**
OIL	2012	23.7	22.8	23.0	23.1	23.4	22.4	23.7	23.8	19.0	22.9	18.4	18.1	**11,754.5**
DAY	2011	29.0	27.0	31.0	30.0	29.0	30.0	31.0	27.0	0.0	12.0	30.0	31.0	**2,541.8**
H2O	2011	310.4	316.0	368.6	352.2	342.6	351.4	350.0	306.4	0.0	138.9	348.7	359.2	**19,593.5**
OIL	2011	33.0	30.4	33.0	27.1	23.1	24.2	23.4	20.8	0.0	9.7	23.4	23.4	**11,490.2**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**2,234.8**
H2O	2010	350.5	317.6	360.0	341.6	328.9	335.0	357.9	272.1	340.3	357.4	350.2	360.6	**16,049.1**
OIL	2010	45.5	40.3	45.9	44.1	42.8	41.0	43.4	29.2	38.8	40.1	37.0	37.1	**11,218.7**

Licence ***5340*** Well Name ***Goodlands Unit No. 1 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***1D0.13-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,321.3**
GAS	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.9**
H2O	2014	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,764.4**
OIL	2014	22.9	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,524.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,262.3**
GAS	2013	2.5	2.0	0.4	0.0	1.3	3.3	5.9	5.8	0.0	4.6	4.3	5.8	**38.4**
H2O	2013	3.8	3.3	3.6	3.6	4.4	7.1	6.2	0.9	1.3	1.3	1.1	1.3	**1,761.8**

Manitoba Production
2010 To 2014

Licence ***5340*** Well Name ***Goodlands Unit No. 1 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***1D0.13-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	33.6	32.0	29.7	28.2	28.3	25.8	26.1	26.8	24.5	17.5	12.3	24.6	**3,483.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,897.3**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**2.5**
H2O	2012	16.1	15.7	15.0	14.2	13.4	12.0	9.3	12.7	10.5	8.0	7.3	3.6	**1,723.9**
OIL	2012	29.0	26.7	29.2	27.2	25.7	20.9	18.1	25.5	32.6	31.8	30.5	34.6	**3,173.9**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.3**
H2O	2011	10.6	4.9	11.5	4.9	0.0	0.0	6.1	25.3	24.0	19.0	14.5	16.2	**1,586.1**
OIL	2011	18.8	8.3	20.3	8.3	0.0	0.0	10.1	42.2	41.9	33.2	23.3	29.4	**2,842.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,256.3**
H2O	2010	10.8	3.2	9.6	8.0	11.0	10.9	10.9	9.9	11.6	12.0	10.7	11.5	**1,449.1**
OIL	2010	20.7	6.0	20.2	15.2	21.0	19.6	19.4	18.9	21.2	21.2	19.6	20.6	**2,606.3**

Licence ***5341*** Well Name ***ARC Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,323.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,653.6**
OIL	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**3,312.9**
GAS	2013	0.3	0.3	0.4	0.8	0.5	0.3	0.3	0.4	0.3	0.5	0.1	0.0	**22.0**
H2O	2013	3.2	2.8	3.5	3.6	3.7	3.6	3.2	3.8	3.6	3.6	4.0	4.3	**1,652.0**
OIL	2013	11.5	11.0	12.9	12.5	12.7	12.3	10.4	12.8	12.0	12.3	11.3	11.4	**4,573.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**2,953.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**17.8**
H2O	2012	6.0	5.8	5.6	1.5	1.5	2.7	2.3	2.8	2.7	2.9	2.4	2.5	**1,609.1**
OIL	2012	24.4	22.1	24.6	5.8	5.9	9.5	8.9	11.5	10.9	11.0	9.7	9.8	**4,430.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.9**
H2O	2011	6.0	5.7	6.1	6.1	3.6	5.5	6.2	6.2	5.7	6.0	5.5	6.0	**1,570.4**
OIL	2011	23.4	21.2	24.1	22.9	14.3	22.9	22.8	24.7	24.8	25.4	20.3	24.6	**4,276.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,251.9**
H2O	2010	9.9	9.0	9.1	9.4	10.0	9.3	10.6	9.1	6.1	6.2	5.9	6.2	**1,501.8**
OIL	2010	35.2	31.4	35.4	33.9	36.6	32.2	36.2	33.6	23.8	24.5	23.6	24.7	**4,004.8**

Licence ***5342*** Well Name ***Tundra Goodlands*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.0**
H2O	2014	277.3	250.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,183.0**
OIL	2014	23.4	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.0**

Manitoba Production
2010 To 2014

Licence ***5342*** Well Name ***Tundra Goodlands*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**3,326.0**
H2O	2013	278.0	233.1	253.2	238.1	263.7	236.7	278.1	272.5	269.1	264.0	273.9	284.9	**21,654.8**
OIL	2013	16.7	16.3	18.9	21.7	21.4	17.7	20.6	20.3	20.7	19.1	21.4	21.5	**5,745.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,967.0**
H2O	2012	274.9	258.5	270.6	265.5	259.9	246.5	242.4	220.5	206.9	219.8	239.2	258.8	**18,509.5**
OIL	2012	18.3	18.1	18.0	18.7	18.7	17.9	19.0	16.9	17.3	19.3	18.4	17.8	**5,509.1**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,603.0**
H2O	2011	212.5	187.4	206.9	178.1	159.7	152.9	155.5	142.9	154.4	179.7	177.0	267.5	**15,546.0**
OIL	2011	23.7	21.0	23.0	18.1	17.4	18.5	19.2	16.9	16.4	18.1	17.0	18.1	**5,290.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,243.0**
H2O	2010	226.7	207.0	229.0	216.4	224.9	215.5	222.9	221.6	199.6	225.9	217.3	217.6	**13,371.5**
OIL	2010	25.2	22.7	25.0	23.6	23.2	23.8	24.8	24.9	21.0	24.1	23.0	23.4	**5,063.3**

Licence ***5343*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,228.0**
H2O	2014	44.9	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.9**
OIL	2014	87.3	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,901.9**
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**3,169.0**
H2O	2013	17.8	16.3	18.2	18.3	16.2	21.8	29.2	32.4	31.8	35.5	34.5	42.4	**1,355.8**
OIL	2013	112.0	104.5	113.0	103.6	82.6	101.0	99.5	100.2	96.7	96.4	82.9	92.0	**12,739.6**
DAY	2012	31.0	27.0	22.0	5.0	31.0	28.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,814.0**
H2O	2012	9.1	7.5	5.7	1.3	12.7	15.0	12.8	11.6	10.7	14.1	15.1	15.7	**1,041.4**
OIL	2012	163.2	140.4	110.0	24.8	174.1	165.2	164.6	148.1	136.9	164.4	141.3	122.8	**11,555.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	28.0	**2,493.0**
H2O	2011	3.1	5.2	5.9	5.4	6.5	6.3	8.8	6.3	8.6	11.0	6.5	5.4	**910.1**
OIL	2011	57.1	140.4	155.9	140.8	147.2	146.1	113.0	148.1	144.7	148.4	151.1	142.6	**9,899.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	14.0	**2,144.0**
H2O	2010	9.8	6.8	7.0	6.0	6.5	7.8	9.6	8.7	7.9	4.7	1.4	6.1	**831.1**
OIL	2010	75.2	69.0	74.9	72.6	72.5	66.2	65.7	66.4	65.6	78.8	26.1	32.7	**8,264.0**

Licence ***5344*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,992.0**
H2O	2014	0.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.8**
OIL	2014	1.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,971.9**
DAY	2013	27.0	25.0	31.0	29.0	25.0	28.0	31.0	29.0	28.0	31.0	28.0	13.0	**2,949.0**
H2O	2013	0.8	0.7	0.6	0.8	0.8	0.8	0.6	0.9	0.9	1.0	0.8	0.4	**562.3**

Manitoba Production
2010 To 2014

Licence ***5344*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	7.1	6.0	5.5	4.9	4.1	4.1	2.3	2.0	1.9	2.2	2.0	0.9	**5,969.1**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	29.0	28.0	26.0	31.0	30.0	7.0	**2,624.0**
H2O	2012	1.0	0.6	0.6	0.6	1.9	3.0	1.4	1.4	1.3	1.2	1.3	0.3	**553.2**
OIL	2012	16.8	11.8	11.3	11.3	10.3	10.6	9.9	9.6	8.9	8.0	7.7	1.7	**5,926.1**
DAY	2011	5.0	11.0	29.0	30.0	28.0	15.0	0.0	1.0	27.0	31.0	28.0	29.0	**2,296.0**
H2O	2011	0.0	0.1	0.3	0.6	0.0	0.0	0.0	0.0	0.8	1.6	1.2	1.1	**538.6**
OIL	2011	0.4	0.9	3.1	5.2	2.8	1.5	0.0	0.1	15.6	28.1	22.5	20.5	**5,808.2**
DAY	2010	19.0	28.0	29.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	18.0	7.0	**2,062.0**
H2O	2010	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.1	**532.9**
OIL	2010	1.5	2.6	2.6	2.6	2.7	2.7	2.7	2.4	2.5	2.6	1.7	0.6	**5,707.5**

Licence ***5345*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,261.5**
H2O	2014	3902.0	3531.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372,631.4**
OIL	2014	58.9	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,247.8**
DAY	2013	31.0	28.0	14.0	30.0	31.0	29.0	31.0	20.0	30.0	30.0	30.0	31.0	**3,202.5**
H2O	2013	3617.3	3301.3	1609.5	3767.1	3834.1	3637.2	3878.4	2552.6	3651.6	3714.0	3787.1	3899.6	**365,197.8**
OIL	2013	74.1	57.3	21.2	55.3	56.8	54.1	58.8	33.9	57.9	55.7	56.2	57.9	**11,134.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,867.5**
H2O	2012	3756.6	3473.5	3666.1	3517.3	3525.3	3467.3	3496.8	3455.1	3436.7	3570.2	3438.8	3560.8	**323,948.0**
OIL	2012	71.2	69.1	75.1	71.4	72.6	67.1	69.8	67.1	60.5	71.6	70.5	71.4	**10,495.5**
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**2,503.5**
H2O	2011	3615.6	3269.9	3631.4	3264.6	3424.9	3328.7	3315.3	3569.4	3488.4	3602.6	3596.3	3559.1	**281,583.5**
OIL	2011	76.8	71.7	80.4	72.3	69.3	67.3	55.4	70.1	68.5	74.6	71.9	66.4	**9,658.1**
DAY	2010	31.0	28.0	31.0	28.0	29.0	29.0	28.0	30.0	30.0	31.0	29.0	31.0	**2,145.5**
H2O	2010	3597.6	3177.0	3523.6	3080.5	3232.2	3270.6	3121.5	3333.1	3301.3	3460.9	3314.5	3558.6	**239,917.3**
OIL	2010	60.4	54.8	59.1	51.3	56.5	62.4	64.6	71.2	71.4	72.4	69.2	74.5	**8,813.4**

Licence ***5346*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.0**
H2O	2014	4650.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469,698.0**
OIL	2014	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,638.0**
H2O	2013	4498.5	4538.0	4538.0	4526.0	4226.5	4600.0	4650.0	4650.0	4500.0	4650.0	4500.0	4650.0	**465,048.0**
OIL	2013	16.0	23.6	23.4	16.8	16.8	16.7	15.0	17.9	22.2	18.2	14.7	15.4	**3,171.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,274.0**

Manitoba Production
2010 To 2014

Licence ***5346*** Well Name ***2928419 MB Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-010-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	5835.0	5549.0	5549.0	4546.5	4546.5	4252.0	4499.0	4168.0	4350.0	4628.0	0.0	0.0	**410,521.0**
OIL	2012	21.3	20.0	24.2	20.2	19.9	21.4	16.8	20.8	18.3	20.0	0.0	0.0	**2,954.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,970.0**
H2O	2011	573.5	5180.0	5735.0	5550.0	550.0	4892.0	6022.0	5894.0	5990.0	5635.0	5727.0	5835.0	**362,598.0**
OIL	2011	39.9	27.4	14.4	24.7	24.6	21.1	21.5	22.8	20.0	20.5	25.0	21.0	**2,751.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,607.0**
H2O	2010	5735.0	5180.0	575.0	556.4	574.5	555.0	573.5	555.0	555.0	573.5	555.0	573.5	**305,014.5**
OIL	2010	27.5	27.6	37.0	33.2	27.1	14.4	11.7	27.7	14.3	29.8	28.8	26.5	**2,468.7**

Licence ***5347*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.09-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.0**
H2O	2014	14.7	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.1**
OIL	2014	5.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,733.1**
DAY	2013	28.0	22.0	26.0	22.0	8.0	17.0	7.0	30.0	28.0	8.0	29.0	20.0	**2,910.0**
H2O	2013	6.3	4.9	5.8	4.8	1.8	2.7	1.2	5.0	4.5	1.1	10.1	11.9	**4,609.8**
OIL	2013	9.4	7.4	8.8	7.6	2.3	6.6	2.8	11.7	11.2	3.0	9.2	4.1	**1,721.8**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	29.0	**2,665.0**
H2O	2012	11.3	12.5	13.5	13.2	19.1	22.1	22.3	20.7	7.1	8.0	6.4	6.1	**4,549.7**
OIL	2012	6.0	6.8	7.6	7.6	10.4	11.2	11.4	11.7	11.8	13.8	10.7	9.7	**1,637.7**
DAY	2011	11.0	15.0	31.0	29.0	30.0	1.0	6.0	31.0	30.0	31.0	30.0	31.0	**2,311.0**
H2O	2011	3.9	5.7	14.1	11.5	12.0	0.4	2.3	12.3	11.9	13.7	13.3	13.7	**4,387.4**
OIL	2011	2.5	3.6	7.4	6.8	7.5	0.2	1.4	8.2	8.7	8.5	7.3	7.5	**1,519.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,035.0**
H2O	2010	12.7	11.9	14.1	14.5	12.4	10.0	7.6	12.0	11.1	11.5	10.7	14.0	**4,272.6**
OIL	2010	7.3	6.5	7.5	7.1	7.2	5.7	4.7	8.3	7.5	7.6	7.3	7.6	**1,449.4**

Licence ***5348*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,365.0**
H2O	2014	699.6	629.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,320.0**
OIL	2014	77.9	67.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,481.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,306.0**
H2O	2013	574.0	524.7	576.5	562.9	590.2	570.9	576.4	579.7	573.3	757.3	705.0	715.6	**39,991.1**
OIL	2013	70.8	64.7	71.6	68.3	66.7	62.9	65.8	62.6	62.4	83.5	67.7	75.2	**19,335.4**
DAY	2012	31.0	27.0	31.0	30.0	21.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,941.0**
H2O	2012	432.9	387.5	440.7	430.8	279.0	528.3	447.6	549.9	556.5	559.7	547.7	559.5	**32,684.6**
OIL	2012	50.5	44.4	50.2	49.2	32.3	76.7	58.1	69.7	70.8	69.5	68.6	69.7	**18,513.2**

Manitoba Production
2010 To 2014

Licence ***5348*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,594.0**
H2O	2011	423.4	411.3	481.7	428.6	443.5	436.2	420.7	426.3	398.1	448.7	438.9	447.9	**26,964.5**
OIL	2011	72.5	51.6	57.6	60.3	58.6	57.3	59.3	59.4	57.0	57.9	56.1	59.0	**17,803.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,231.0**
H2O	2010	449.3	408.0	444.9	431.6	460.4	419.0	437.7	440.2	433.0	423.1	407.4	434.5	**21,759.2**
OIL	2010	85.3	81.7	87.9	84.0	89.8	83.5	84.2	73.1	75.2	75.7	76.7	76.0	**17,096.9**

Licence ***5349*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,022.0**
H2O	2014	10.9	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.7**
OIL	2014	32.4	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,969.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,963.0**
H2O	2013	13.3	14.0	15.2	14.8	16.0	29.4	41.3	42.1	40.3	29.8	10.5	10.6	**1,476.8**
OIL	2013	33.3	28.4	30.8	31.3	30.7	47.0	59.7	62.0	63.2	53.9	30.5	31.0	**2,908.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,602.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.3	6.0	7.0	6.7	10.2	10.2	10.0	**1,199.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	1.2	19.9	19.8	22.1	37.7	38.1	35.4	**2,406.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**2,424.0**
H2O	2011	6.2	5.7	7.4	6.3	6.5	6.3	6.2	5.2	1.7	0.0	0.0	0.0	**1,149.1**
OIL	2011	23.4	21.0	23.2	21.8	24.0	23.7	21.7	21.6	7.5	0.0	0.0	0.0	**2,232.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,170.0**
H2O	2010	7.9	7.5	8.8	9.0	7.8	6.9	5.6	8.7	8.0	7.6	5.6	7.3	**1,097.6**
OIL	2010	35.2	32.2	25.4	24.2	24.8	18.2	14.9	25.8	23.3	23.9	22.7	23.8	**2,044.1**

UWI ***100.13-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.0**
H2O	2014	14.8	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.1**
OIL	2014	17.0	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,069.9**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	**2,932.0**
H2O	2013	18.4	19.6	21.2	20.6	22.2	41.0	57.8	58.9	56.4	41.5	14.4	14.4	**1,770.7**
OIL	2013	14.1	12.1	13.2	13.3	13.1	25.0	31.9	33.1	33.8	28.8	16.0	16.2	**2,037.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,571.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.4	8.2	9.4	9.2	14.3	14.3	14.0	**1,384.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.5	8.5	8.4	9.4	16.0	16.2	15.0	**1,787.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	0.0	0.0	**2,393.0**
H2O	2011	8.6	7.9	10.3	8.7	9.0	8.7	8.5	7.3	2.3	0.0	0.0	0.0	**1,314.5**
OIL	2011	9.6	8.6	9.5	9.4	10.4	10.1	9.3	9.2	3.1	0.0	0.0	0.0	**1,713.0**

Manitoba Production
2010 To 2014

Licence ***5349*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-28-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**2,139.0**
H2O	2010	11.2	10.6	12.3	12.7	11.0	9.8	8.0	12.3	11.4	10.7	7.8	10.1	**1,243.2**
OIL	2010	0.0	0.0	10.5	10.0	10.2	7.5	6.1	10.6	9.5	9.8	9.3	9.7	**1,633.8**

Licence ***5350*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,198.0**
H2O	2014	8.7	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,882.5**
OIL	2014	42.3	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,796.1**
DAY	2013	29.0	25.0	31.0	28.0	30.0	29.0	29.0	29.0	22.0	31.0	28.0	29.0	**3,141.0**
H2O	2013	10.6	9.3	10.3	11.1	12.5	12.0	9.9	9.2	9.9	13.2	9.2	7.0	**1,864.0**
OIL	2013	34.8	29.5	37.7	33.8	36.4	35.8	35.8	34.0	26.3	67.0	54.2	50.2	**7,719.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	29.0	28.0	31.0	**2,801.0**
H2O	2012	8.0	6.5	10.9	11.7	11.4	10.6	12.4	10.2	12.5	11.3	9.9	9.8	**1,739.8**
OIL	2012	64.5	59.9	58.4	52.7	49.1	41.7	44.2	36.8	43.0	43.1	42.8	47.5	**7,243.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,447.0**
H2O	2011	11.1	8.1	8.8	10.6	11.0	9.9	7.8	6.5	8.5	6.7	6.1	6.8	**1,614.6**
OIL	2011	33.2	32.0	40.6	44.9	49.3	48.6	54.1	61.5	50.4	54.3	54.5	59.6	**6,660.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,083.0**
H2O	2010	12.5	12.3	13.5	12.3	10.6	7.1	14.4	14.6	11.7	14.9	11.6	6.9	**1,512.7**
OIL	2010	33.6	29.6	31.3	26.7	27.5	20.0	37.8	37.7	32.6	27.2	26.7	17.8	**6,077.0**

Licence ***5351*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.0**
H2O	2014	4.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.3**
OIL	2014	18.3	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
DAY	2013	28.0	25.0	28.0	26.0	27.0	22.0	25.0	31.0	28.0	30.0	30.0	31.0	**2,985.0**
H2O	2013	7.4	6.0	6.5	5.6	6.8	5.6	7.4	7.9	7.6	5.0	4.7	4.6	**1,549.2**
OIL	2013	14.5	13.6	13.7	11.1	12.3	11.3	13.5	16.2	17.0	17.1	17.4	18.4	**4,008.4**
DAY	2012	22.0	27.0	30.0	29.0	30.0	30.0	28.0	29.0	20.0	30.0	28.0	28.0	**2,654.0**
H2O	2012	5.4	1.6	0.9	1.6	1.6	1.2	1.1	1.4	1.2	2.0	2.4	4.8	**1,474.1**
OIL	2012	3.7	7.8	9.0	12.9	12.7	10.2	8.8	7.5	4.6	7.1	7.5	11.1	**3,832.3**
DAY	2011	31.0	26.0	29.0	29.0	29.0	28.0	29.0	30.0	30.0	29.0	28.0	31.0	**2,323.0**
H2O	2011	8.3	5.2	6.0	3.1	6.7	7.1	11.9	4.2	2.8	2.9	3.0	6.3	**1,448.9**
OIL	2011	13.3	7.9	8.3	10.9	8.1	6.3	11.5	6.8	6.0	5.7	5.5	6.1	**3,729.4**
DAY	2010	30.0	28.0	29.0	28.0	30.0	29.0	29.0	29.0	28.0	29.0	28.0	29.0	**1,974.0**
H2O	2010	10.8	10.8	8.3	7.3	6.1	5.3	5.9	4.9	4.2	6.6	7.2	7.7	**1,381.4**

Manitoba Production
2010 To 2014

Licence ***5351*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	21.5	17.5	17.9	15.4	16.0	16.2	17.1	13.3	12.1	10.2	8.6	9.7	**3,633.0**

Licence ***5353*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,207.0**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.1**
OIL	2014	14.5	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,298.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**3,151.0**
H2O	2013	8.8	4.1	3.4	3.3	3.3	2.3	1.7	1.6	1.3	1.1	0.9	0.6	**1,060.0**
OIL	2013	30.3	24.2	26.2	21.5	20.5	17.4	16.0	16.8	17.1	15.2	13.8	14.7	**5,272.2**
DAY	2012	29.0	29.0	29.0	30.0	31.0	30.0	29.0	27.0	28.0	31.0	30.0	31.0	**2,788.0**
H2O	2012	4.9	5.3	5.3	3.5	3.8	2.8	1.7	4.0	9.4	3.7	6.3	8.3	**1,027.6**
OIL	2012	33.0	33.6	37.7	49.8	40.6	37.4	31.2	23.7	21.9	34.7	31.1	30.4	**5,038.5**
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	**2,434.0**
H2O	2011	2.7	4.5	4.1	2.9	3.5	3.3	10.9	5.1	2.7	3.1	3.4	4.4	**968.6**
OIL	2011	28.9	27.8	29.4	31.1	38.6	36.3	29.6	35.8	39.7	42.4	36.3	38.5	**4,633.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,076.0**
H2O	2010	3.7	6.8	20.5	19.5	11.0	3.2	3.1	3.1	2.9	3.0	2.7	1.8	**918.0**
OIL	2010	30.0	26.4	29.8	29.0	30.4	30.3	30.9	30.7	27.6	27.0	26.7	17.8	**4,219.0**

Licence ***5354*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,039.0**
H2O	2014	5.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.9**
OIL	2014	7.5	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,494.9**
DAY	2013	25.0	27.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	21.0	**2,989.0**
H2O	2013	4.6	5.0	5.7	5.2	5.3	7.2	20.5	17.9	9.8	9.9	7.4	4.8	**1,102.3**
OIL	2013	8.5	9.4	10.4	9.4	9.7	8.7	9.7	9.4	10.8	11.4	9.7	7.3	**3,477.7**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,647.0**
H2O	2012	8.7	7.9	9.1	7.5	7.9	7.3	7.9	7.8	7.0	7.5	7.2	6.0	**999.0**
OIL	2012	16.8	14.1	14.6	12.4	13.9	14.6	15.0	14.1	11.5	12.6	12.1	9.7	**3,363.3**
DAY	2011	31.0	27.0	31.0	28.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,286.0**
H2O	2011	4.5	3.8	4.4	4.9	0.0	0.0	5.9	11.3	22.8	26.9	17.5	8.9	**907.2**
OIL	2011	18.4	14.4	15.6	15.3	0.0	0.0	11.9	20.9	19.2	19.3	17.3	16.8	**3,201.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	**1,997.0**
H2O	2010	6.1	6.5	7.5	6.5	6.7	6.1	2.1	6.0	5.4	5.1	4.3	4.4	**796.3**
OIL	2010	16.6	15.3	17.3	17.4	18.1	17.0	6.2	18.1	18.4	18.1	17.5	17.4	**3,032.8**

Licence ***5355*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5355*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,172.0**
H2O	2014	28.3	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,834.1**
OIL	2014	29.7	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,251.1**
DAY	2013	31.0	26.0	31.0	28.0	31.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**3,126.0**
H2O	2013	57.5	49.9	63.6	59.0	64.7	62.0	60.0	59.5	51.2	49.5	43.9	44.3	**3,768.5**
OIL	2013	30.4	24.8	29.4	25.0	27.3	25.9	27.0	33.6	40.2	41.7	41.8	44.2	**8,184.4**
DAY	2012	29.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	28.0	**2,770.0**
H2O	2012	51.4	48.4	58.4	50.6	51.7	50.4	45.2	45.0	41.6	50.1	48.4	47.1	**3,103.4**
OIL	2012	38.7	36.9	37.9	33.8	35.5	34.1	34.7	38.9	33.6	32.1	31.1	29.2	**7,793.1**
DAY	2011	24.0	28.0	31.0	30.0	5.0	23.0	31.0	25.0	30.0	29.0	30.0	31.0	**2,417.0**
H2O	2011	35.8	40.0	46.6	45.7	5.4	25.3	44.6	45.1	51.2	48.2	56.8	59.2	**2,515.1**
OIL	2011	40.3	47.4	53.0	52.1	10.6	49.0	58.7	39.7	48.3	44.0	36.1	37.6	**7,376.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,100.0**
H2O	2010	54.3	54.0	59.4	56.1	64.6	62.1	60.1	59.0	55.1	51.3	45.4	31.5	**2,011.2**
OIL	2010	53.3	47.0	50.3	48.4	48.3	47.9	48.9	47.3	45.8	47.7	47.4	32.9	**6,859.8**

Licence ***5356*** Well Name ***Sinclair Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	114.0	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,390.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	167.0	357.0	211.0	154.0	165.0	138.0	**14,183.9**
WIN	2012	115.0	75.0	107.0	90.0	61.0	12.0	9.0	0.0	0.0	0.0	0.0	0.0	**12,991.9**
WIN	2011	129.0	124.0	164.0	149.0	132.0	142.0	130.0	117.0	120.0	120.0	119.0	121.0	**12,522.9**
WIN	2010	115.0	97.0	103.0	117.0	116.0	108.0	107.0	109.0	101.0	110.0	95.0	101.0	**10,955.9**

Licence ***5357*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2014	16.3	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,611.1**
OIL	2014	124.4	109.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,035.7**
DAY	2013	29.0	28.0	29.0	30.0	23.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,854.0**
H2O	2013	15.9	20.4	23.0	24.8	20.2	30.3	24.0	15.5	12.5	11.8	11.8	16.2	**1,580.1**
OIL	2013	115.5	120.0	116.6	112.9	88.1	123.5	118.2	123.2	120.5	127.5	119.6	122.4	**9,802.3**
DAY	2012	31.0	29.0	29.0	29.0	28.0	28.0	31.0	28.0	26.0	31.0	30.0	29.0	**2,503.0**
H2O	2012	11.3	10.3	7.7	6.4	8.1	9.8	9.2	8.4	7.9	21.1	32.5	17.9	**1,353.7**
OIL	2012	121.7	115.2	119.5	124.3	121.4	115.4	127.5	115.4	106.5	140.2	148.8	120.5	**8,394.3**
DAY	2011	23.0	26.0	31.0	25.0	31.0	30.0	22.0	30.0	28.0	31.0	28.0	31.0	**2,154.0**
H2O	2011	5.0	5.2	5.9	2.6	3.6	4.0	3.8	5.6	5.9	7.7	9.1	10.8	**1,203.1**
OIL	2011	53.0	69.2	88.7	88.7	111.9	111.6	77.1	117.1	108.7	120.0	110.3	121.7	**6,917.9**

Manitoba Production
2010 To 2014

Licence ***5357*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	23.0	23.0	29.0	29.0	29.0	20.0	**1,818.0**
H2O	2010	10.0	9.2	9.7	9.1	8.7	6.4	14.8	23.2	9.2	9.3	9.1	4.9	**1,133.9**
OIL	2010	58.0	55.7	53.0	46.4	44.6	33.2	26.9	28.3	40.5	44.6	63.5	48.7	**5,739.9**

Licence ***5358*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,823.0**
H2O	2014	4.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.4**
OIL	2014	48.1	43.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,745.4**
DAY	2013	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,764.0**
H2O	2013	6.9	6.3	6.2	5.8	4.8	5.4	5.6	5.2	5.2	5.6	5.6	6.0	**862.2**
OIL	2013	29.1	27.3	27.8	25.8	20.7	23.6	24.6	37.1	37.6	42.4	41.0	44.2	**4,653.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,405.0**
H2O	2012	5.1	3.5	3.4	3.0	4.2	6.2	3.7	2.8	2.6	4.6	6.5	6.8	**793.6**
OIL	2012	33.2	31.4	33.0	30.7	32.5	32.2	33.3	30.2	27.9	32.3	29.2	29.4	**4,272.5**
DAY	2011	23.0	15.0	22.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,046.0**
H2O	2011	1.3	1.4	20.1	9.6	33.3	15.2	18.9	13.0	12.7	9.6	9.3	6.1	**741.2**
OIL	2011	19.5	18.4	23.7	33.0	9.4	15.6	16.3	22.4	33.2	36.9	36.3	33.2	**3,897.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,713.0**
H2O	2010	3.3	3.1	3.2	3.1	3.2	3.2	3.2	3.2	3.2	3.3	1.9	1.1	**590.7**
OIL	2010	26.6	25.0	27.3	26.6	27.2	25.8	26.9	26.2	26.9	29.8	27.2	16.8	**3,599.3**

Licence ***5359*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
H2O	2014	4.1	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.0**
OIL	2014	35.4	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,746.5**
DAY	2013	29.0	26.0	31.0	26.0	29.0	28.0	31.0	31.0	27.0	29.0	24.0	31.0	**2,994.0**
H2O	2013	4.3	3.9	5.2	4.9	5.8	3.0	2.6	2.0	1.8	3.1	4.7	4.3	**1,947.7**
OIL	2013	58.4	60.7	88.2	65.8	51.9	44.4	50.4	51.6	42.4	41.4	35.3	36.0	**9,682.2**
DAY	2012	30.0	28.0	24.0	28.0	29.0	28.0	29.0	29.0	29.0	31.0	28.0	29.0	**2,652.0**
H2O	2012	10.2	4.2	4.2	6.0	6.6	5.4	4.3	4.0	6.1	6.6	4.7	4.3	**1,902.1**
OIL	2012	66.8	65.8	53.7	65.8	62.5	50.5	46.3	49.6	71.8	75.4	62.9	60.6	**9,055.7**
DAY	2011	24.0	25.0	29.0	25.0	31.0	3.0	16.0	25.0	28.0	29.0	28.0	29.0	**2,310.0**
H2O	2011	12.0	4.9	6.7	8.1	7.6	0.8	4.3	7.3	12.9	13.7	4.1	9.9	**1,835.5**
OIL	2011	61.2	68.3	87.6	74.7	91.5	8.9	57.5	99.9	92.3	77.1	74.4	67.3	**8,324.0**
DAY	2010	27.0	28.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	21.0	**2,018.0**
H2O	2010	12.5	17.0	15.7	13.9	13.6	12.9	12.5	12.6	8.3	7.0	8.2	10.6	**1,743.2**

Manitoba Production
2010 To 2014

Licence ***5359*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	78.8	82.0	79.5	79.3	79.9	79.6	81.1	82.8	80.5	81.3	75.9	50.0	**7,463.3**

Licence ***5360*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-02-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2012	31.0	29.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.9**
H2O	2012	4284.6	4179.9	4507.4	4293.1	3602.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328,746.9**
OIL	2012	29.5	27.9	30.8	29.5	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,749.6**
DAY	2011	31.0	28.0	31.0	29.0	2.0	0.0	0.0	28.0	29.0	31.0	30.0	31.0	**2,309.9**
H2O	2011	4206.7	3862.9	4307.3	4019.0	281.7	0.0	0.0	3912.4	4058.6	4302.5	4293.0	4384.0	**307,879.4**
OIL	2011	45.6	41.8	46.3	44.3	3.0	0.0	0.0	22.7	22.1	29.4	28.9	29.2	**5,607.7**
DAY	2010	31.0	28.0	31.0	27.0	30.0	30.0	30.0	1.0	12.0	31.0	29.0	31.0	**2,039.9**
H2O	2010	4492.9	3941.5	4171.7	3707.2	3664.9	3699.4	3847.5	108.8	1456.6	4037.1	3783.9	4105.0	**270,251.3**
OIL	2010	48.4	43.4	45.8	40.2	44.4	44.1	44.4	1.3	17.0	45.1	42.0	44.2	**5,294.4**

Licence ***5361*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,062.0**
H2O	2014	8.5	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.0**
OIL	2014	6.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,338.7**
DAY	2013	25.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**3,034.0**
H2O	2013	4.7	4.6	26.8	25.4	25.6	23.8	22.6	19.9	19.7	19.9	18.8	15.9	**2,224.4**
OIL	2013	22.4	22.1	5.5	5.3	5.8	7.0	8.1	9.4	9.0	8.4	8.4	11.5	**3,328.1**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,679.0**
H2O	2012	5.3	5.1	5.8	7.3	7.4	7.3	6.9	7.0	7.1	7.2	6.8	7.4	**1,996.7**
OIL	2012	33.0	30.6	30.3	31.1	24.0	11.0	29.3	28.0	24.6	25.5	27.7	30.0	**3,205.2**
DAY	2011	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	6.0	0.0	24.0	29.0	**2,316.0**
H2O	2011	10.8	9.2	11.9	9.3	9.8	11.7	12.6	13.2	2.1	0.0	10.2	9.1	**1,916.1**
OIL	2011	22.0	17.7	21.5	16.2	15.4	15.8	19.1	21.2	3.6	0.0	16.0	24.5	**2,880.1**
DAY	2010	29.0	28.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	29.0	**2,022.0**
H2O	2010	19.8	15.8	17.5	16.5	17.3	15.1	14.4	13.6	8.2	6.9	7.4	9.4	**1,806.2**
OIL	2010	17.5	19.9	22.0	21.5	22.5	19.8	20.7	20.9	25.5	19.7	15.5	17.8	**2,687.1**

Licence ***5362*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5362*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,142.0**
H2O	2014	11.7	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.5**
OIL	2014	104.9	92.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,750.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,083.0**
H2O	2013	11.2	9.7	10.6	9.3	9.2	8.0	7.9	7.9	7.6	6.4	6.3	6.2	**1,280.3**
OIL	2013	122.3	111.5	120.6	110.2	110.4	106.9	113.6	113.0	103.6	103.1	106.7	113.5	**12,553.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,718.0**
H2O	2012	7.1	6.2	6.6	6.6	7.5	6.9	5.7	5.8	4.6	4.1	6.8	10.7	**1,180.0**
OIL	2012	149.6	140.2	148.3	141.6	144.4	136.7	133.0	134.4	125.6	128.0	122.4	124.8	**11,217.6**
DAY	2011	24.0	26.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,352.0**
H2O	2011	3.0	2.7	3.2	3.2	10.8	9.4	8.3	8.4	7.7	7.0	6.1	7.0	**1,101.4**
OIL	2011	107.9	136.2	174.4	159.1	148.8	142.3	151.9	156.4	153.0	153.4	146.9	149.8	**9,588.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	28.0	31.0	28.0	21.0	**2,002.0**
H2O	2010	9.5	10.8	12.0	7.5	7.7	7.2	8.1	8.8	6.4	4.1	3.5	2.6	**1,024.6**
OIL	2010	73.9	68.5	76.1	85.7	91.8	88.5	100.8	107.9	107.7	133.5	123.2	88.4	**7,808.5**

Licence ***5363*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.0**
DAY	2013	28.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104.5**
H2O	2013	27.1	18.3	18.0	15.4	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.3**
OIL	2013	4.7	2.5	2.5	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1,960.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	**1,275.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	19.0	0.0	0.0	0.0	**1,959.5**
H2O	2011	8.3	8.3	8.7	9.2	11.1	5.5	10.2	7.9	4.9	0.0	0.0	0.0	**1,269.9**
OIL	2011	5.6	5.5	5.8	6.2	7.5	3.6	6.8	5.3	3.2	0.0	0.0	0.0	**592.2**
DAY	2010	31.0	26.0	31.0	30.0	31.0	24.0	25.0	31.0	29.0	31.0	30.0	31.0	**1,707.5**
H2O	2010	14.0	11.7	12.5	11.0	11.2	6.4	9.3	11.7	11.2	9.8	9.4	9.3	**1,195.8**
OIL	2010	7.2	6.1	6.3	7.1	7.5	4.3	6.2	7.8	7.4	6.6	6.3	6.2	**542.7**

Licence ***5364*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,155.0**
H2O	2014	6.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.3**

Manitoba Production
2010 To 2014

Licence ***5364*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	13.6	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,772.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**3,117.0**
H2O	2013	12.0	11.2	12.7	12.3	12.4	12.1	12.6	12.7	12.2	11.6	10.3	5.1	**2,160.9**
OIL	2013	22.7	21.8	24.0	23.2	24.0	23.1	24.0	24.3	22.5	22.0	21.0	11.7	**6,746.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,768.0**
H2O	2012	8.1	7.7	11.7	10.8	12.5	12.8	10.9	10.9	12.9	12.7	12.5	12.6	**2,023.7**
OIL	2012	26.9	26.8	25.7	24.6	22.2	20.7	24.1	24.8	22.2	21.2	23.1	25.3	**6,482.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,405.0**
H2O	2011	11.1	8.5	9.0	10.0	12.8	13.7	12.6	12.2	11.8	13.3	12.3	12.4	**1,887.6**
OIL	2011	30.3	27.1	30.9	28.5	28.0	27.5	28.3	28.3	26.8	26.6	26.3	27.8	**6,194.4**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	19.0	22.0	31.0	30.0	31.0	**2,040.0**
H2O	2010	12.2	15.4	16.2	14.9	14.1	12.3	9.7	6.4	9.0	12.5	11.2	11.5	**1,747.9**
OIL	2010	32.4	34.9	37.6	36.0	39.2	38.2	36.8	22.0	23.7	30.6	29.0	29.8	**5,858.0**

Licence ***5365*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,086.0**
H2O	2014	6.8	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,372.9**
OIL	2014	8.3	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,261.4**
DAY	2013	29.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**3,038.0**
H2O	2013	11.3	10.1	11.1	10.0	10.0	9.9	10.2	10.3	10.2	10.2	9.7	7.2	**2,358.0**
OIL	2013	8.0	8.2	9.5	11.0	11.3	11.0	11.5	11.6	11.0	11.5	11.3	8.9	**4,243.1**
DAY	2012	31.0	29.0	29.0	30.0	28.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,687.0**
H2O	2012	16.2	15.4	14.7	14.2	11.2	10.2	13.5	15.8	13.6	12.3	11.9	11.6	**2,237.8**
OIL	2012	11.4	10.4	11.4	12.1	10.4	10.2	10.9	12.2	10.1	9.6	9.4	8.5	**4,118.3**
DAY	2011	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,334.0**
H2O	2011	11.6	11.4	12.6	13.9	15.2	18.2	15.7	16.3	13.6	14.2	13.7	15.8	**2,077.2**
OIL	2011	20.5	18.1	18.2	15.9	14.8	13.6	12.3	11.8	10.9	13.4	11.5	12.2	**3,991.7**
DAY	2010	29.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	30.0	28.0	**1,981.0**
H2O	2010	18.6	18.5	18.9	17.5	17.0	15.0	13.8	13.5	15.0	13.4	11.8	10.5	**1,905.0**
OIL	2010	21.3	16.1	17.0	19.1	21.3	21.1	20.5	18.4	17.6	17.4	19.6	18.5	**3,818.5**

Licence ***5366*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,202.0**
H2O	2014	8.5	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.7**
OIL	2014	114.2	100.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,804.8**
DAY	2013	25.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,143.0**

Manitoba Production
2010 To 2014

Licence ***5366*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	5.8	6.4	7.5	7.5	6.5	7.2	7.4	7.1	7.0	5.5	7.5	7.4	**1,166.3**
OIL	2013	91.4	102.0	121.9	126.7	125.8	120.6	123.0	122.2	115.8	113.4	109.7	115.4	**14,589.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	29.0	**2,788.0**
H2O	2012	6.8	6.3	6.9	7.8	7.7	7.3	7.4	7.1	7.8	6.5	6.0	6.3	**1,083.5**
OIL	2012	160.1	154.2	166.6	155.5	152.1	139.3	137.5	129.5	136.2	117.3	109.1	107.8	**13,201.9**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,431.0**
H2O	2011	5.2	5.2	6.1	6.6	7.6	7.2	7.3	7.2	6.5	6.9	6.4	6.9	**999.6**
OIL	2011	136.3	133.5	143.2	134.9	137.2	145.7	161.2	170.2	168.1	158.2	146.6	156.5	**11,536.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,068.0**
H2O	2010	6.4	6.5	7.8	7.8	6.9	53.4	20.4	6.6	5.9	5.3	4.5	3.1	**920.5**
OIL	2010	84.9	75.0	86.5	85.9	96.9	66.8	115.1	110.1	107.7	110.5	110.6	74.7	**9,745.1**

Licence ***5368*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.0**
H2O	2014	31.5	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.9**
OIL	2014	33.5	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,268.2**
DAY	2013	28.0	27.0	31.0	28.0	27.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,896.0**
H2O	2013	18.8	17.9	20.7	12.8	14.5	22.8	22.1	25.3	27.4	31.6	30.7	31.2	**2,270.0**
OIL	2013	40.8	38.7	44.7	34.8	35.0	40.8	30.9	35.3	35.8	35.7	33.9	33.0	**9,204.2**
DAY	2012	31.0	27.0	29.0	30.0	31.0	30.0	31.0	30.0	26.0	29.0	28.0	31.0	**2,545.0**
H2O	2012	17.7	16.0	17.6	21.4	18.5	21.5	22.7	20.6	19.7	22.9	20.6	19.8	**1,994.2**
OIL	2012	53.0	45.9	51.4	56.2	59.3	53.9	54.6	50.5	39.8	42.9	42.1	47.7	**8,764.8**
DAY	2011	0.0	26.0	29.0	7.0	0.0	0.0	23.0	29.0	28.0	29.0	28.0	29.0	**2,192.0**
H2O	2011	0.0	13.8	20.1	4.1	0.0	0.0	40.1	29.1	18.3	20.7	19.5	13.8	**1,755.2**
OIL	2011	0.0	85.9	94.0	18.0	0.0	0.0	81.6	116.9	81.3	73.9	60.2	45.9	**8,167.5**
DAY	2010	19.0	26.0	29.0	28.0	29.0	29.0	31.0	29.0	28.0	29.0	28.0	19.0	**1,964.0**
H2O	2010	25.6	46.2	20.8	18.7	17.9	33.3	31.3	17.6	16.8	17.0	5.5	1.2	**1,575.7**
OIL	2010	72.7	108.3	87.3	80.4	80.2	82.1	87.9	77.4	75.1	71.6	59.7	39.8	**7,509.8**

Licence ***5369*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2014	22.0	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,397.1**
OIL	2014	75.8	68.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,252.7**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	29.0	30.0	31.0	**3,070.0**
H2O	2013	13.0	4.9	3.8	4.3	4.9	6.9	9.5	13.3	17.5	16.7	18.2	20.3	**1,355.5**
OIL	2013	73.4	74.0	62.9	73.0	83.0	82.0	78.1	80.3	68.3	75.6	76.6	75.7	**9,108.2**

Manitoba Production
2010 To 2014

Licence ***5369*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	24.0	27.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**2,712.0**
H2O	2012	13.5	10.3	11.2	20.9	11.5	15.8	17.5	16.8	14.8	11.3	8.3	8.2	**1,222.2**
OIL	2012	69.4	60.5	69.4	51.9	77.0	61.2	69.3	72.5	75.8	68.8	75.6	74.7	**8,205.3**
DAY	2011	27.0	26.0	29.0	30.0	28.0	28.0	29.0	28.0	27.0	30.0	29.0	31.0	**2,367.0**
H2O	2011	7.8	6.4	8.5	7.8	6.1	7.7	9.1	10.1	9.7	11.4	11.7	15.2	**1,062.1**
OIL	2011	79.9	80.4	69.8	74.8	80.9	75.6	76.4	69.7	63.1	67.8	63.0	70.8	**7,379.2**
DAY	2010	29.0	28.0	29.0	28.0	30.0	30.0	29.0	29.0	27.0	29.0	28.0	20.0	**2,025.0**
H2O	2010	4.9	6.2	9.1	8.8	9.1	9.7	9.5	9.7	7.3	4.8	6.1	6.5	**950.6**
OIL	2010	55.9	53.7	59.2	59.9	64.7	69.7	70.5	68.8	65.5	71.9	70.1	45.6	**6,507.0**

Licence ***5370*** Well Name ***Sinclair Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	129.0	117.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,258.1**
WIN	2013	180.2	143.0	150.0	139.0	151.0	144.0	144.0	143.0	126.0	114.0	123.0	123.0	**15,012.1**
WIN	2012	70.0	83.0	103.0	102.0	11.0	0.0	0.0	0.0	87.0	272.0	172.0	175.8	**13,331.9**
WIN	2011	120.0	98.0	138.0	104.0	105.0	111.0	132.0	113.2	131.5	121.4	142.0	162.5	**12,256.1**
WIN	2010	114.0	98.0	101.0	118.0	116.0	109.0	111.0	109.0	100.0	110.0	94.0	108.0	**10,777.5**

Licence ***5371*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,143.0**
H2O	2014	8.9	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.2**
OIL	2014	165.1	130.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,963.2**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,084.0**
H2O	2013	4.7	4.3	4.7	4.3	4.9	5.3	5.2	4.6	4.6	4.6	5.2	9.1	**1,398.1**
OIL	2013	106.7	94.8	106.8	99.1	127.7	156.9	151.1	130.1	123.9	128.3	131.6	165.5	**13,668.0**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,720.0**
H2O	2012	4.8	4.4	4.8	4.4	4.1	8.2	7.9	7.9	6.1	4.8	4.5	4.5	**1,336.6**
OIL	2012	119.1	112.0	115.6	108.3	98.8	195.7	145.5	147.0	121.0	110.1	106.2	108.4	**12,145.5**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,358.0**
H2O	2011	8.2	9.7	5.8	5.4	6.4	6.5	6.8	7.2	6.3	6.2	5.9	5.4	**1,270.2**
OIL	2011	103.5	116.2	136.9	130.1	130.2	124.6	133.9	134.8	129.5	125.1	119.9	123.1	**10,657.8**
DAY	2010	31.0	28.0	31.0	0.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,000.0**
H2O	2010	9.3	10.8	12.0	0.0	4.7	13.3	14.1	13.4	10.9	11.3	10.4	7.2	**1,190.4**
OIL	2010	94.7	87.1	96.8	0.0	38.4	131.0	159.4	149.7	126.5	125.4	121.8	84.5	**9,150.0**

Licence ***5372*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***5372*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.8**
H2O	2014	4.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,804.4**
OIL	2014	79.8	86.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,511.7**
DAY	2013	31.0	28.0	26.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**3,010.8**
H2O	2013	19.0	16.9	16.0	17.9	16.1	14.7	16.7	22.4	22.1	22.1	16.9	4.3	**1,792.5**
OIL	2013	88.6	78.7	74.4	85.2	82.9	83.6	82.7	89.6	85.5	88.4	79.5	80.7	**11,345.8**
DAY	2012	29.0	29.0	29.0	30.0	27.0	28.0	31.0	31.0	28.0	31.0	23.0	31.0	**2,656.8**
H2O	2012	5.7	5.7	5.6	5.3	4.8	4.9	9.5	9.6	10.4	12.6	10.3	18.0	**1,587.4**
OIL	2012	77.7	78.6	78.1	80.7	73.2	68.5	71.0	71.7	62.2	67.5	54.2	89.5	**10,346.0**
DAY	2011	24.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,309.8**
H2O	2011	3.6	4.2	10.1	11.5	10.2	6.5	4.7	4.4	4.2	6.2	5.6	5.7	**1,485.0**
OIL	2011	81.3	91.3	99.6	100.7	94.0	95.7	85.6	85.2	78.9	88.5	78.3	83.1	**9,473.1**
DAY	2010	31.0	26.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	29.0	30.0	21.0	**1,961.8**
H2O	2010	9.3	8.6	10.3	9.9	10.5	11.1	13.4	10.1	5.9	5.3	4.5	3.2	**1,408.1**
OIL	2010	73.4	57.4	68.6	74.0	78.9	73.5	85.7	80.5	95.7	90.0	95.7	66.4	**8,410.9**

Licence ***5373*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,111.0**
H2O	2014	4.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,945.8**
OIL	2014	66.9	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,978.2**
DAY	2013	29.0	26.0	31.0	27.0	31.0	26.0	29.0	29.0	30.0	30.0	30.0	31.0	**3,054.0**
H2O	2013	9.3	6.5	8.6	9.8	12.1	8.9	8.4	7.3	7.3	5.1	4.2	4.7	**1,938.8**
OIL	2013	72.4	60.9	74.4	68.5	78.7	64.1	74.0	74.3	72.2	71.5	71.9	72.5	**12,854.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	28.0	**2,705.0**
H2O	2012	10.4	10.6	11.4	10.7	10.6	10.3	10.1	9.5	10.2	9.6	8.9	10.5	**1,846.6**
OIL	2012	109.3	105.4	106.5	98.9	98.5	93.2	94.9	97.4	80.8	84.4	74.0	71.5	**11,998.8**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,346.0**
H2O	2011	7.0	7.4	11.6	12.2	11.2	7.4	7.1	7.7	6.5	6.6	7.3	9.9	**1,723.8**
OIL	2011	112.1	143.4	144.9	126.5	119.6	111.9	122.2	120.1	119.8	120.3	111.3	109.6	**10,884.0**
DAY	2010	31.0	26.0	29.0	29.0	29.0	27.0	29.0	31.0	28.0	31.0	30.0	21.0	**1,988.0**
H2O	2010	19.9	18.6	16.0	13.2	14.2	13.9	14.4	16.3	13.3	13.8	10.9	6.2	**1,621.9**
OIL	2010	145.2	126.0	142.2	139.6	138.3	134.5	140.3	143.5	123.9	133.0	131.5	90.9	**9,422.3**

Licence ***5374*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.0**
H2O	2014	27.5	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.6**

Manitoba Production
2010 To 2014

Licence ***5374*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	80.8	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,953.8**
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	31.0	28.0	31.0	**2,973.0**
H2O	2013	32.0	26.9	32.9	28.1	28.6	27.6	15.3	17.4	18.5	26.9	25.2	27.5	**1,859.7**
OIL	2013	67.3	54.8	65.3	70.6	75.3	71.9	76.0	86.7	66.9	71.7	69.4	80.8	**11,800.1**
DAY	2012	31.0	29.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	31.0	30.0	29.0	**2,619.0**
H2O	2012	21.6	20.1	21.0	21.9	20.7	21.5	21.0	19.0	18.5	23.6	22.8	26.5	**1,552.8**
OIL	2012	89.1	84.4	86.3	93.4	80.6	80.4	75.1	85.2	71.8	66.1	64.2	63.4	**10,943.4**
DAY	2011	23.0	27.0	31.0	27.0	5.0	0.0	0.0	28.0	30.0	29.0	30.0	29.0	**2,264.0**
H2O	2011	8.7	8.8	10.8	11.4	3.0	0.0	0.0	21.7	35.8	33.6	21.0	20.5	**1,294.6**
OIL	2011	63.8	98.9	113.3	89.4	13.2	0.0	0.0	90.3	127.9	115.6	91.4	87.6	**10,003.4**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	21.0	**2,005.0**
H2O	2010	8.4	7.7	8.5	8.9	12.6	12.0	10.2	2.2	8.1	13.8	11.0	7.9	**1,119.3**
OIL	2010	107.9	88.1	105.8	93.0	98.3	97.8	92.4	83.1	85.7	100.1	79.4	54.4	**9,112.0**

Licence ***5375*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,104.0**
H2O	2014	56.5	49.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.9**
OIL	2014	82.6	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,118.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**3,045.0**
H2O	2013	29.0	16.1	10.7	7.5	7.5	41.8	44.7	47.3	55.6	56.3	53.7	56.1	**1,704.1**
OIL	2013	109.0	111.2	128.4	121.6	127.2	90.2	92.5	87.2	77.6	80.2	79.0	82.4	**11,966.9**
DAY	2012	28.0	27.0	29.0	11.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,681.0**
H2O	2012	19.5	18.7	21.4	8.5	23.8	23.3	28.4	28.7	33.8	32.0	26.1	28.2	**1,277.8**
OIL	2012	133.2	125.0	130.4	49.0	138.0	133.9	135.5	129.0	112.7	116.9	113.5	113.3	**10,780.4**
DAY	2011	29.0	28.0	31.0	19.0	0.0	21.0	31.0	31.0	28.0	29.0	28.0	31.0	**2,341.0**
H2O	2011	8.2	7.4	9.1	5.5	0.0	6.9	10.3	10.7	9.0	11.7	16.3	22.5	**985.4**
OIL	2011	166.5	161.5	186.8	104.6	0.0	111.3	183.3	191.6	173.5	162.3	131.1	146.3	**9,350.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,035.0**
H2O	2010	3.1	3.1	6.1	7.9	8.2	7.5	5.7	5.1	4.7	5.3	5.5	6.3	**867.8**
OIL	2010	70.3	61.8	75.5	82.7	91.8	99.2	123.6	127.3	125.0	129.6	134.0	100.7	**7,631.2**

Licence ***5376*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
H2O	2014	51.4	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,174.2**
OIL	2014	50.4	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,548.2**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,867.0**

Manitoba Production
2010 To 2014

Licence ***5376*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	64.3	56.5	62.7	57.9	60.4	57.0	57.5	62.5	65.0	62.4	52.6	53.3	**6,077.5**
OIL	2013	44.9	38.2	40.1	38.6	41.8	39.1	38.4	39.2	35.6	40.1	46.4	49.0	**8,452.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,506.0**
H2O	2012	52.4	48.2	55.4	51.4	49.8	48.2	53.1	51.4	53.2	56.6	54.7	58.7	**5,365.4**
OIL	2012	52.6	49.3	47.1	45.2	47.7	45.4	45.9	43.5	42.2	37.7	36.6	39.0	**7,961.3**
DAY	2011	24.0	26.0	31.0	27.0	5.0	0.0	0.0	28.0	29.0	28.0	30.0	31.0	**2,141.0**
H2O	2011	39.3	43.5	55.3	53.5	13.5	0.0	0.0	67.0	65.7	39.1	62.6	65.1	**4,732.3**
OIL	2011	46.1	54.0	65.5	52.9	6.8	0.0	0.0	39.2	41.1	66.1	51.1	53.1	**7,429.1**
DAY	2010	30.0	26.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	20.0	**1,882.0**
H2O	2010	66.6	62.2	71.9	73.0	71.4	72.7	69.4	63.5	63.0	52.9	50.0	33.0	**4,227.7**
OIL	2010	56.0	46.4	51.8	53.7	52.7	56.0	56.3	58.1	61.6	51.7	54.2	35.8	**6,953.2**

Licence ***5377*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.0**
H2O	2014	5.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.1**
OIL	2014	74.4	67.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,267.2**
DAY	2013	29.0	25.0	31.0	28.0	29.0	30.0	26.0	31.0	28.0	31.0	30.0	31.0	**2,917.0**
H2O	2013	4.8	4.1	5.2	4.4	4.2	4.4	4.1	6.0	5.5	6.0	4.9	5.6	**705.4**
OIL	2013	44.4	40.6	51.0	45.2	45.5	46.1	43.4	69.7	62.1	68.5	68.2	73.2	**10,125.8**
DAY	2012	31.0	29.0	29.0	28.0	29.0	28.0	29.0	31.0	29.0	29.0	28.0	30.0	**2,568.0**
H2O	2012	2.2	2.3	2.0	2.1	1.9	1.9	2.0	1.6	1.6	5.3	5.2	5.1	**646.2**
OIL	2012	71.6	76.3	65.3	54.1	54.9	52.6	52.2	53.2	47.4	55.3	44.0	37.1	**9,467.9**
DAY	2011	24.0	13.0	28.0	30.0	31.0	28.0	10.0	21.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2011	2.5	1.4	3.1	3.3	3.8	3.6	1.2	2.5	3.0	3.1	2.4	2.2	**613.0**
OIL	2011	57.4	29.9	66.8	104.8	105.6	96.1	27.0	57.9	90.9	94.6	78.6	70.8	**8,803.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,911.0**
H2O	2010	3.8	4.0	4.3	3.6	3.7	3.2	3.4	3.2	2.9	2.8	2.7	2.2	**580.9**
OIL	2010	121.0	112.1	122.1	110.0	114.2	100.7	114.2	101.5	92.7	89.4	79.4	46.9	**7,923.5**

Licence ***5379*** Well Name ***Sinclair Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,143.5**
H2O	2014	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.1**
OIL	2014	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,283.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,112.5**
H2O	2013	10.9	8.8	9.4	6.9	3.7	7.0	8.5	8.0	7.8	9.0	9.9	8.8	**1,571.7**
OIL	2013	24.6	26.5	28.1	29.0	32.4	27.9	27.6	24.7	25.4	42.5	32.9	26.2	**4,260.9**

Manitoba Production
2010 To 2014

Licence ***5379*** Well Name ***Sinclair Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,747.5**
H2O	2012	7.1	7.6	7.8	6.1	7.0	6.5	5.0	4.5	7.5	5.5	8.3	7.5	**1,473.0**
OIL	2012	23.3	21.4	22.2	25.0	25.0	23.7	29.0	28.9	26.2	26.0	27.5	28.6	**3,913.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.5**
H2O	2011	6.6	6.8	9.0	7.0	4.1	6.5	7.5	6.5	7.0	7.0	5.9	6.0	**1,392.6**
OIL	2011	32.0	25.1	24.6	24.3	27.8	23.0	21.7	22.4	19.5	21.5	21.1	22.1	**3,606.3**
DAY	2010	25.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,016.5**
H2O	2010	12.0	8.5	5.0	9.0	8.5	6.5	9.0	6.5	8.5	7.0	8.2	8.8	**1,312.7**
OIL	2010	22.5	22.0	27.5	21.4	20.0	23.0	21.2	21.8	18.5	21.7	28.4	33.9	**3,321.2**

Licence ***5380*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2012	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2012	137.4	127.2	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,948.9**
OIL	2012	1.2	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.5**
DAY	2011	31.0	28.0	28.0	4.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**1,973.0**
H2O	2011	191.8	173.3	206.5	25.0	0.0	0.0	54.4	220.4	211.9	217.6	135.6	139.1	**6,645.4**
OIL	2011	15.8	14.1	14.2	1.0	0.0	0.0	0.0	1.0	1.0	1.1	1.2	1.3	**2,524.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	7.0	31.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2010	142.8	135.1	158.3	168.4	162.8	129.7	44.5	155.4	144.0	168.8	176.8	230.4	**5,069.8**
OIL	2010	20.0	18.2	24.3	21.3	15.8	12.2	4.6	17.9	16.1	16.5	15.7	16.4	**2,474.1**

UWI ***100.04-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
DAY	2012	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2012	2.6	2.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**

Manitoba Production
2010 To 2014

Licence ***5380*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	28.0	4.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2011	1.8	1.5	1.5	1.1	0.0	0.0	1.2	2.3	2.4	2.4	2.6	2.7	**211.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	7.0	31.0	30.0	31.0	30.0	31.0	**866.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
OIL	2010	6.4	6.0	2.7	2.4	1.8	1.3	0.5	2.0	1.8	1.9	1.7	1.9	**191.6**

Licence ***5381*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.0**
H2O	2014	28.5	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.8**
OIL	2014	83.8	93.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,564.6**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**3,076.0**
H2O	2013	32.4	29.8	34.2	36.1	37.9	36.3	42.7	48.0	43.6	37.6	35.5	34.9	**1,970.9**
OIL	2013	112.1	102.6	116.7	119.5	128.1	121.4	105.6	114.8	105.8	104.6	102.6	105.0	**15,387.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,716.0**
H2O	2012	17.0	15.7	18.4	17.8	21.7	22.0	24.0	22.5	24.4	26.7	25.8	29.6	**1,521.9**
OIL	2012	127.4	120.7	126.7	121.3	117.6	111.2	115.0	108.9	109.5	110.1	106.9	113.0	**14,048.4**
DAY	2011	24.0	28.0	31.0	29.0	5.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,352.0**
H2O	2011	5.5	9.3	11.1	10.3	1.7	7.4	14.4	14.9	11.2	12.4	12.1	13.7	**1,256.3**
OIL	2011	124.0	152.6	169.0	149.5	23.0	103.5	151.5	150.2	136.5	139.8	132.2	135.0	**12,660.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,028.0**
H2O	2010	6.0	6.2	6.8	6.6	7.1	6.8	7.0	11.7	7.9	5.7	6.3	4.8	**1,132.3**
OIL	2010	181.9	163.7	178.9	171.8	176.3	175.4	176.6	180.3	164.5	156.0	148.9	101.3	**11,093.3**

Licence ***5382*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.0**
H2O	2014	6.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,146.3**
OIL	2014	95.0	85.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,001.0**
H2O	2013	4.6	3.9	4.5	4.4	5.9	5.6	5.9	5.9	5.9	5.8	4.2	5.8	**1,133.8**
OIL	2013	100.6	87.8	99.0	97.6	103.0	97.8	99.5	99.6	95.9	99.7	91.4	94.7	**10,308.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,637.0**
H2O	2012	3.3	3.8	3.6	4.0	3.6	3.3	3.8	3.2	11.7	16.9	7.7	5.1	**1,071.4**
OIL	2012	93.0	118.4	110.3	99.7	103.1	96.3	96.5	99.5	83.6	91.1	96.3	106.1	**9,142.2**
DAY	2011	24.0	22.0	28.0	30.0	31.0	25.0	31.0	31.0	28.0	31.0	28.0	29.0	**2,274.0**
H2O	2011	2.7	2.6	3.8	8.4	9.8	7.9	4.4	4.4	4.1	5.0	3.7	3.5	**1,001.4**

Manitoba Production
2010 To 2014

Licence ***5382*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	63.4	55.9	73.4	110.4	111.4	88.5	102.9	103.6	96.5	104.9	85.8	85.3	**7,948.3**
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	30.0	28.0	21.0	**1,936.0**
H2O	2010	3.0	3.7	3.9	3.6	3.3	20.6	2.8	2.4	2.4	2.3	2.4	2.4	**941.1**
OIL	2010	73.4	82.7	84.0	78.0	76.8	73.5	83.8	77.9	81.4	75.4	69.8	51.8	**6,866.3**

Licence ***5383*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2014	28.8	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,522.0**
OIL	2014	88.7	71.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,027.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,919.0**
H2O	2013	44.6	39.6	48.5	47.0	49.6	47.5	50.3	44.7	36.5	33.5	26.4	26.4	**2,480.1**
OIL	2013	85.6	76.1	83.7	80.7	86.6	82.2	86.8	86.8	80.2	83.1	85.5	90.2	**13,866.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,554.0**
H2O	2012	38.1	36.7	40.2	37.7	37.7	33.8	36.6	40.3	40.4	41.8	40.5	42.9	**1,985.5**
OIL	2012	110.0	99.6	103.0	95.2	96.9	91.4	94.5	92.1	86.3	84.4	81.8	85.7	**12,859.4**
DAY	2011	24.0	28.0	31.0	30.0	29.0	11.0	0.0	21.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	2011	22.3	26.2	31.8	33.1	29.0	10.3	0.0	17.2	40.5	46.1	35.2	35.4	**1,518.8**
OIL	2011	96.9	108.8	121.3	114.8	118.5	46.4	0.0	91.2	141.1	143.7	119.0	121.6	**11,738.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,892.0**
H2O	2010	7.1	8.3	10.3	12.6	15.3	16.3	20.4	21.3	20.6	23.7	24.8	19.6	**1,191.7**
OIL	2010	167.2	144.5	158.0	147.7	150.8	144.8	143.9	140.2	134.6	127.7	117.9	79.1	**10,515.2**

Licence ***5384*** Well Name ***Sinclair Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	100.0	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,489.2**
WIN	2013	119.0	100.0	81.0	105.0	112.0	112.0	120.0	114.0	105.0	88.0	113.0	112.0	**15,298.2**
WIN	2012	118.0	109.0	120.0	108.0	96.0	127.0	121.0	120.0	99.0	106.0	78.0	102.0	**14,017.2**
WIN	2011	129.0	132.0	141.0	134.0	123.0	140.0	133.0	132.0	119.0	120.0	117.0	121.0	**12,713.2**
WIN	2010	123.0	106.0	107.0	125.0	125.0	117.0	117.0	118.0	107.0	122.0	104.0	116.0	**11,172.2**

Licence ***5385*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,182.0**
H2O	2014	12.9	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.0**
OIL	2014	37.3	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,791.5**
DAY	2013	30.0	28.0	27.0	30.0	29.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**3,123.0**
														1,294.6

Manitoba Production
2010 To 2014

Licence ***5385*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	13.2	12.1	10.0	10.2	16.2	18.8	19.9	17.5	19.8	17.7	10.0	12.3	
OIL	2013	47.9	44.0	40.3	43.5	37.5	36.4	38.4	33.9	37.1	39.4	42.4	38.7	**6,720.5**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,769.0**
H2O	2012	8.0	7.4	6.3	5.8	3.8	3.5	3.8	12.6	12.8	11.0	9.4	9.6	**1,116.9**
OIL	2012	68.8	65.1	75.0	80.1	67.6	63.5	65.6	57.8	54.2	53.5	50.4	50.5	**6,241.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,406.0**
H2O	2011	4.0	5.3	7.9	8.1	8.3	7.2	5.3	4.7	3.8	3.7	5.1	6.8	**1,022.9**
OIL	2011	60.4	72.9	94.6	89.2	87.6	83.5	88.1	88.0	81.7	78.7	73.1	72.5	**5,488.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,048.0**
H2O	2010	5.5	5.5	6.6	6.5	6.2	5.8	5.3	5.1	4.5	3.6	3.2	3.3	**952.7**
OIL	2010	42.4	38.2	46.0	46.4	51.6	52.1	59.9	62.5	66.1	86.3	85.4	50.7	**4,518.6**

Licence ***5386*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2014	35.9	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
OIL	2014	11.9	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,072.0**
DAY	2013	31.0	28.0	31.0	30.0	28.0	28.0	29.0	30.0	30.0	30.0	28.0	25.0	**2,993.0**
H2O	2013	43.8	36.8	25.3	23.6	41.0	38.8	39.5	41.4	47.1	46.3	29.9	24.4	**1,538.6**
OIL	2013	45.4	31.3	16.3	15.5	39.9	14.3	13.7	30.6	40.4	41.1	18.7	12.8	**8,048.2**
DAY	2012	30.0	29.0	31.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	27.0	29.0	**2,645.0**
H2O	2012	15.2	16.9	28.0	5.5	5.4	19.2	20.3	11.6	10.5	5.2	30.0	27.6	**1,100.7**
OIL	2012	70.7	64.3	55.2	70.6	80.1	52.2	46.4	64.9	67.9	75.6	47.7	21.1	**7,728.2**
DAY	2011	28.0	26.0	31.0	29.0	31.0	28.0	29.0	29.0	30.0	30.0	29.0	30.0	**2,297.0**
H2O	2011	5.6	9.2	12.8	18.7	22.3	13.6	12.8	14.5	16.2	19.3	18.5	16.5	**905.3**
OIL	2011	37.5	47.2	54.8	55.8	58.2	48.3	66.4	71.3	73.3	65.0	59.7	67.2	**7,011.5**
DAY	2010	28.0	28.0	29.0	30.0	29.0	24.0	31.0	29.0	28.0	29.0	30.0	18.0	**1,947.0**
H2O	2010	1.9	2.1	4.0	5.5	6.8	4.6	4.0	3.5	3.6	4.1	2.9	1.8	**725.3**
OIL	2010	41.5	46.5	62.1	76.3	83.2	66.2	79.6	62.9	63.8	67.7	64.9	23.3	**6,306.8**

Licence ***5387*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,834,239.7**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,326.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,278.3**
CO2	2013	53397.4	59880.7	66334.9	74979.3	74504.4	56576.1	69232.5	20855.0	0.0	0.0	0.0	0.0	**1,834,239.7**

Manitoba Production
2010 To 2014

Licence ***5387*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.0	28.0	31.0	30.0	31.0	22.0	31.0	10.0	0.0	0.0	0.0	0.0	**2,647.0**
GAS	2013	55.1	61.8	68.5	73.6	76.8	53.3	76.9	22.4	0.0	0.0	0.0	0.0	**2,013.6**
H2O	2013	7.2	6.4	7.2	8.5	8.3	4.8	6.9	2.0	0.0	0.0	0.0	0.0	**1,326.4**
OIL	2013	51.6	49.2	54.8	51.3	49.3	26.7	55.5	16.7	0.0	0.0	0.0	0.0	**8,278.3**
CO2	2012	55608.3	52020.7	55608.3	0.0	0.0	0.0	0.0	4331.9	48600.4	45063.2	41168.5	55636.0	**1,358,479.4**
DAY	2012	31.0	29.0	28.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**2,435.0**
GAS	2012	56.8	47.4	41.5	0.0	0.0	0.0	0.0	4.5	49.8	46.5	52.8	57.4	**1,525.2**
H2O	2012	6.2	4.0	5.0	0.0	0.0	0.0	0.0	0.6	8.0	10.0	8.1	9.6	**1,275.1**
OIL	2012	55.2	51.5	47.2	0.0	0.0	0.0	0.0	5.0	63.7	82.5	63.2	55.6	**7,923.2**
CO2	2011	36505.7	15764.2	17463.2	65813.5	67958.2	65184.0	52137.5	73122.0	49124.9	55294.7	53814.5	55608.3	**1,000,442.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,222.0**
GAS	2011	38.2	18.5	18.0	67.8	70.0	67.2	66.7	75.0	50.4	56.8	55.0	53.0	**1,168.5**
H2O	2011	9.2	8.5	9.1	6.9	7.0	4.0	3.8	6.1	6.2	4.2	4.3	8.2	**1,223.6**
OIL	2011	124.9	84.3	84.8	90.4	86.9	73.1	76.3	71.9	59.8	61.2	54.7	52.1	**7,499.3**
CO2	2010	6200.3	14365.8	25187.6	13120.1	16600.9	3354.1	0.0	24596.9	74589.6	59658.8	40210.8	53719.7	**392,651.4**
DAY	2010	31.0	28.0	31.0	29.0	31.0	3.0	0.0	22.0	30.0	31.0	30.0	31.0	**1,857.0**
GAS	2010	7.1	16.8	27.3	14.2	18.0	1.5	0.0	26.6	80.1	167.0	42.0	56.1	**531.9**
H2O	2010	8.6	8.0	10.1	7.8	8.4	0.8	0.0	11.0	14.0	13.6	8.5	7.9	**1,146.1**
OIL	2010	142.5	125.9	135.5	133.4	121.5	12.5	0.0	130.0	141.0	124.4	99.3	105.2	**6,578.9**

Licence ***5388*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,946.0**
H2O	2014	14.2	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.8**
OIL	2014	47.6	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,407.8**
DAY	2013	30.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,894.0**
H2O	2013	9.5	8.8	9.9	8.1	8.7	5.9	7.8	5.2	8.0	12.1	13.9	15.4	**1,401.6**
OIL	2013	73.6	68.1	75.7	63.9	71.4	68.0	64.3	64.5	66.6	70.7	63.0	64.1	**10,305.7**
DAY	2012	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	26.0	27.0	30.0	**2,536.0**
H2O	2012	10.1	9.6	10.8	9.6	9.5	7.5	10.6	10.5	7.0	9.1	10.1	9.9	**1,288.3**
OIL	2012	83.4	88.3	97.9	86.9	88.2	85.3	85.3	86.1	71.0	63.8	63.0	65.9	**9,491.8**
DAY	2011	0.0	26.0	28.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	29.0	**2,186.0**
H2O	2011	0.0	7.5	6.1	6.9	6.2	5.5	3.1	3.1	9.1	14.2	16.5	14.5	**1,174.0**
OIL	2011	0.0	98.3	120.2	125.7	98.5	87.9	55.9	59.1	83.4	79.4	71.9	77.4	**8,526.7**
DAY	2010	29.0	26.0	28.0	28.0	29.0	28.0	31.0	26.0	30.0	29.0	28.0	21.0	**1,869.0**
H2O	2010	8.3	8.4	9.3	9.1	9.0	6.5	3.4	9.7	10.9	7.7	7.1	7.0	**1,081.3**
OIL	2010	107.0	97.7	103.4	100.2	104.0	99.5	108.5	90.8	105.6	87.3	86.4	71.4	**7,569.0**

Licence ***5389*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***5389*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.0**
H2O	2014	58.3	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,657.7**
OIL	2014	51.2	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,471.0**
DAY	2013	29.0	25.0	31.0	28.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**2,874.0**
H2O	2013	33.9	27.9	35.8	22.7	19.9	19.1	30.9	66.0	61.5	61.0	51.4	51.6	**2,548.5**
OIL	2013	53.6	45.8	56.9	41.8	41.3	39.1	48.6	91.8	84.3	86.4	60.6	58.1	**10,374.1**
DAY	2012	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,522.0**
H2O	2012	26.4	26.9	35.8	36.4	40.6	36.9	39.9	41.4	42.0	44.0	42.8	36.0	**2,066.8**
OIL	2012	77.3	69.6	73.4	69.3	78.0	68.3	69.9	69.5	61.3	61.7	60.2	54.2	**9,665.8**
DAY	2011	0.0	26.0	30.0	30.0	31.0	28.0	31.0	15.0	27.0	31.0	28.0	29.0	**2,162.0**
H2O	2011	0.0	15.0	19.2	20.5	20.8	17.1	5.8	4.2	39.3	30.0	30.1	27.6	**1,617.7**
OIL	2011	0.0	95.6	124.4	121.3	108.6	92.3	99.2	48.8	79.4	101.7	83.7	80.7	**8,853.1**
DAY	2010	29.0	26.0	29.0	28.0	28.0	30.0	31.0	31.0	30.0	25.0	28.0	21.0	**1,856.0**
H2O	2010	12.5	13.8	17.6	16.0	13.9	16.6	19.2	22.9	20.1	16.1	16.2	11.7	**1,388.1**
OIL	2010	115.6	101.6	109.8	100.4	98.0	119.1	108.8	112.6	106.6	85.3	92.2	65.0	**7,817.4**

Licence ***5390*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650,119.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,514.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,978.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,085.4**
CO2	2013	94433.6	95148.6	70367.3	134935.9	97146.8	11029.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,650,119.4**
DAY	2013	28.0	28.0	31.0	30.0	29.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,514.0**
GAS	2013	96.4	97.1	71.9	132.0	99.2	11.3	0.0	0.0	0.0	0.0	0.0	0.0	**3,978.7**
H2O	2013	5.7	5.8	6.4	5.9	6.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,514.1**
OIL	2013	76.1	75.8	84.5	82.6	80.3	11.2	0.0	0.0	0.0	0.0	0.0	0.0	**9,085.4**
CO2	2012	73071.2	68212.6	61414.7	0.0	0.0	0.0	0.0	0.0	72042.2	131174.6	99909.0	101711.3	**3,147,058.0**
DAY	2012	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**2,364.0**
GAS	2012	75.4	70.4	62.7	0.0	0.0	0.0	0.0	0.0	68.4	133.9	102.0	103.3	**3,470.8**
H2O	2012	11.7	8.6	10.3	0.0	0.0	0.0	0.0	0.0	7.1	19.1	13.6	5.8	**1,482.9**
OIL	2012	68.1	66.6	59.3	0.0	0.0	0.0	0.0	0.0	46.3	125.0	105.3	101.2	**8,674.9**
CO2	2011	84827.7	113112.4	125231.6	116580.7	121222.9	107549.1	89624.3	109272.7	81748.7	85993.0	80976.0	78296.1	**2,539,522.4**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,167.0**
GAS	2011	87.1	80.6	127.2	118.4	123.8	109.8	113.4	111.5	83.3	87.8	83.7	81.0	**2,854.7**
H2O	2011	5.8	5.1	5.5	5.2	5.6	5.2	4.0	3.7	4.3	6.2	3.9	10.1	**1,406.7**
OIL	2011	130.9	110.1	112.6	96.2	89.9	82.4	74.9	72.7	73.7	71.4	69.2	71.4	**8,103.1**
														1,345,087.2

Manitoba Production
2010 To 2014

Licence ***5390*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2010	47670.0	83472.0	128192.8	91072.8	91092.3	6500.9	0.0	43339.5	136693.6	142184.5	101080.4	84827.7	
DAY	2010	31.0	28.0	31.0	30.0	31.0	3.0	0.0	20.0	30.0	31.0	30.0	31.0	**1,803.0**
GAS	2010	50.5	90.4	131.7	93.6	93.5	8.0	0.0	44.8	141.4	393.2	103.8	87.1	**1,647.1**
H2O	2010	12.9	13.8	18.1	16.5	14.1	1.7	0.0	16.0	26.2	19.2	11.5	5.7	**1,342.1**
OIL	2010	168.3	142.0	145.1	124.5	113.2	11.1	0.0	111.9	194.7	140.8	117.2	119.7	**7,047.7**

Licence ***5391*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,832,269.4**
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,160.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,641.9**
CO2	2013	131255.0	124394.3	131460.8	128755.7	131558.8	13966.4	0.0	0.0	0.0	0.0	0.0	0.0	**3,832,269.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.0**
GAS	2013	133.9	126.9	134.2	120.9	134.2	14.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,160.1**
H2O	2013	17.2	12.4	14.9	16.0	17.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.8**
OIL	2013	84.8	64.9	72.5	63.6	63.2	6.7	0.0	0.0	0.0	0.0	0.0	0.0	**11,641.9**
CO2	2012	105135.0	97182.2	94060.2	0.0	0.0	0.0	0.0	0.0	0.0	5978.6	102616.5	138880.2	**3,170,878.4**
DAY	2012	31.0	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**2,334.0**
GAS	2012	107.4	99.1	96.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	104.7	141.7	**3,495.7**
H2O	2012	11.7	11.7	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.8	14.1	20.1	**1,592.8**
OIL	2012	66.8	60.7	56.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	58.5	96.4	**11,286.2**
CO2	2011	121846.0	57696.0	80133.3	86069.1	88641.4	139026.0	103037.0	127765.9	100572.0	103924.4	107860.8	107518.9	**2,627,025.7**
DAY	2011	31.0	18.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,183.0**
GAS	2011	125.1	91.4	80.9	87.0	89.9	140.9	129.5	129.6	102.0	105.3	109.8	109.5	**2,940.7**
H2O	2011	14.7	7.6	3.1	3.6	15.2	17.0	7.6	10.2	11.1	10.9	15.6	13.4	**1,521.5**
OIL	2011	223.5	108.2	58.5	70.1	159.6	170.1	91.2	86.1	78.5	71.7	66.9	68.5	**10,944.4**
CO2	2010	93158.5	70970.6	106773.9	62632.7	99615.8	8850.8	0.0	0.0	29502.7	91987.7	119083.0	121846.0	**1,402,934.9**
DAY	2010	31.0	27.0	31.0	30.0	31.0	3.0	0.0	0.0	10.0	31.0	30.0	31.0	**1,834.0**
GAS	2010	97.1	71.4	110.9	65.1	103.5	8.8	0.0	0.0	30.5	249.5	122.4	125.2	**1,639.8**
H2O	2010	21.5	17.8	25.7	22.8	18.7	1.9	0.0	0.0	5.9	23.5	18.4	14.4	**1,391.5**
OIL	2010	216.2	192.5	231.9	203.8	179.8	16.1	0.0	0.0	52.8	240.0	206.4	204.3	**9,691.5**

Licence ***5392*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.0**
H2O	2014	14.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**

Manitoba Production
2010 To 2014

Licence ***5392*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	124.8	110.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,525.4**
DAY	2013	31.0	28.0	28.0	24.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,907.0**
H2O	2013	11.5	9.4	8.9	17.8	18.2	14.4	14.2	14.0	14.4	14.9	11.5	15.1	**2,001.7**
OIL	2013	96.3	84.2	87.4	124.0	157.6	138.5	140.5	141.9	133.4	130.3	125.6	124.5	**14,290.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,551.0**
H2O	2012	16.1	14.0	13.8	11.6	12.3	12.5	14.4	14.8	13.1	11.6	12.0	12.3	**1,837.4**
OIL	2012	139.9	128.2	130.5	120.5	126.3	120.5	121.1	123.0	111.5	108.1	103.7	103.2	**12,805.8**
DAY	2011	0.0	28.0	31.0	30.0	30.0	3.0	23.0	30.0	30.0	29.0	30.0	31.0	**2,185.0**
H2O	2011	0.0	11.6	13.1	11.2	15.8	1.5	23.0	14.2	7.8	7.4	7.6	17.3	**1,678.9**
OIL	2011	0.0	204.3	222.9	176.5	150.3	13.9	132.8	214.2	174.0	157.6	152.2	141.7	**11,369.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,890.0**
H2O	2010	14.2	12.3	13.7	14.7	15.1	14.2	13.6	12.6	12.7	12.5	9.8	5.4	**1,548.4**
OIL	2010	203.5	180.0	197.2	185.0	191.0	187.0	187.6	187.0	179.3	173.0	167.0	117.4	**9,628.9**

Licence ***5393*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.0**
H2O	2014	28.4	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
OIL	2014	129.1	112.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,653.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**2,932.0**
H2O	2013	18.8	14.8	24.2	22.9	23.5	22.6	23.8	16.2	42.6	38.9	34.3	27.7	**1,879.7**
OIL	2013	99.9	92.2	99.7	96.9	94.8	94.0	104.8	72.2	156.1	156.8	145.2	128.1	**16,412.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	2012	12.6	14.6	16.4	13.8	13.3	13.5	14.8	14.7	14.2	16.3	16.3	18.9	**1,569.4**
OIL	2012	130.3	128.4	141.7	131.7	128.0	117.4	116.3	123.5	106.5	104.5	100.3	100.3	**15,071.4**
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,210.0**
H2O	2011	0.0	9.0	13.9	11.8	11.5	10.4	10.5	7.8	6.8	7.1	10.6	14.4	**1,390.0**
OIL	2011	0.0	170.9	211.1	180.5	167.0	151.3	160.0	162.4	158.7	160.4	145.4	142.3	**13,642.5**
DAY	2010	31.0	28.0	30.0	25.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,876.0**
H2O	2010	13.5	12.8	13.5	12.1	18.3	12.1	17.2	16.4	13.9	12.6	11.4	6.2	**1,276.2**
OIL	2010	217.8	186.7	196.8	177.2	214.5	125.9	230.5	203.4	182.6	177.9	171.0	119.7	**11,832.5**

Licence ***5394*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,939.0**
H2O	2014	12.3	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.7**
OIL	2014	58.7	55.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,083.0**
DAY	2013	29.0	26.0	31.0	30.0	31.0	26.0	31.0	28.0	26.0	31.0	28.0	25.0	**2,883.0**

Manitoba Production
2010 To 2014

Licence ***5394*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	11.4	10.8	11.3	10.7	10.4	8.3	9.3	8.5	5.4	7.9	7.8	9.0	**1,370.1**
OIL	2013	67.9	58.4	70.6	68.5	67.3	53.5	60.8	55.5	55.4	65.7	57.8	49.9	**11,968.7**
DAY	2012	29.0	27.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	29.0	**2,541.0**
H2O	2012	10.2	9.1	11.4	10.0	7.9	6.1	7.7	10.2	9.1	11.3	10.1	10.5	**1,259.3**
OIL	2012	102.0	91.5	96.0	90.7	93.9	89.1	90.2	91.7	80.1	75.2	69.8	70.3	**11,237.4**
DAY	2011	24.0	26.0	30.0	28.0	29.0	28.0	27.0	31.0	28.0	29.0	30.0	29.0	**2,197.0**
H2O	2011	3.8	4.0	4.3	5.0	5.5	5.5	10.4	9.4	8.0	8.8	10.6	10.4	**1,145.7**
OIL	2011	99.2	107.1	136.2	116.0	116.6	99.6	96.9	114.5	103.4	102.9	107.2	101.4	**10,196.9**
DAY	2010	29.0	26.0	26.0	23.0	29.0	17.0	31.0	27.0	28.0	28.0	28.0	21.0	**1,858.0**
H2O	2010	15.3	15.4	15.8	18.6	19.0	7.6	17.2	15.5	11.9	6.7	5.7	3.3	**1,060.0**
OIL	2010	136.7	117.1	109.4	120.1	151.3	83.1	159.4	124.0	122.7	117.3	117.8	81.1	**8,895.9**

Licence ***5395*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,139.0**
H2O	2014	61.1	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.6**
OIL	2014	25.5	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,582.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,080.0**
H2O	2013	25.5	23.1	17.9	13.2	25.7	29.5	31.2	30.9	30.9	39.6	65.0	61.3	**1,973.3**
OIL	2013	132.7	120.9	87.6	63.1	50.2	41.7	44.0	43.9	42.3	38.6	20.1	24.6	**7,533.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,715.0**
H2O	2012	10.8	10.1	5.8	3.8	3.7	3.8	4.1	8.3	8.8	9.6	11.0	11.6	**1,579.5**
OIL	2012	84.0	80.1	75.9	69.9	72.9	74.4	77.4	57.5	57.9	54.0	55.9	57.4	**6,823.7**
DAY	2011	24.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**2,355.0**
H2O	2011	10.3	9.5	7.2	7.5	11.8	15.1	9.7	9.3	9.4	12.4	11.7	12.6	**1,488.1**
OIL	2011	35.8	47.2	82.6	78.0	68.9	68.2	76.1	83.3	71.5	73.2	68.2	73.8	**6,006.4**
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	19.0	**2,009.0**
H2O	2010	7.7	8.4	10.8	12.0	9.2	8.7	7.7	8.1	8.2	13.5	12.0	8.1	**1,361.6**
OIL	2010	31.6	27.6	32.6	35.7	35.1	37.3	31.5	31.8	30.6	40.5	40.0	26.3	**5,179.6**

Licence ***5396*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.0**
H2O	2014	46.7	53.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.5**
OIL	2014	78.2	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,730.1**
DAY	2013	29.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	31.0	**2,988.0**
H2O	2013	25.9	17.8	11.3	10.5	9.2	9.5	24.0	52.7	48.4	48.9	51.2	47.7	**1,509.8**
OIL	2013	111.4	102.4	127.5	121.4	120.5	124.2	107.7	83.7	77.4	78.3	77.1	84.6	**10,585.0**

Manitoba Production
2010 To 2014

Licence ***5396*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	29.0	29.0	9.0	18.0	30.0	29.0	29.0	28.0	29.0	28.0	29.0	**2,637.0**
H2O	2012	14.6	12.4	15.8	5.1	9.6	16.5	16.9	18.5	26.3	38.1	27.8	26.5	**1,152.7**
OIL	2012	134.0	135.9	136.3	42.0	79.2	129.0	100.2	89.8	106.8	87.7	104.9	110.7	**9,368.8**
DAY	2011	24.0	26.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	30.0	28.0	30.0	**2,321.0**
H2O	2011	6.1	7.9	6.7	7.7	13.3	7.7	6.9	11.8	12.8	12.6	13.1	15.3	**924.6**
OIL	2011	82.6	113.2	132.9	123.2	128.4	123.4	137.6	166.8	140.9	144.8	130.9	138.9	**8,112.3**
DAY	2010	31.0	26.0	29.0	28.0	31.0	26.0	29.0	29.0	30.0	29.0	28.0	18.0	**1,979.0**
H2O	2010	8.7	8.4	10.5	8.8	11.3	9.8	9.9	6.5	10.3	10.1	9.0	5.5	**802.7**
OIL	2010	61.7	53.1	71.8	70.7	78.3	70.0	81.2	88.3	103.2	91.4	89.6	57.3	**6,548.7**

Licence ***5397*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,077.0**
H2O	2014	22.6	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,771.4**
OIL	2014	88.1	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,890.1**
DAY	2013	31.0	27.0	31.0	29.0	29.0	30.0	29.0	29.0	27.0	29.0	30.0	31.0	**3,019.0**
H2O	2013	7.7	7.2	7.2	6.1	5.5	25.2	13.2	21.4	21.1	20.7	21.4	22.2	**1,729.4**
OIL	2013	105.0	90.9	81.4	82.1	90.9	95.5	91.2	88.0	78.2	82.1	84.3	88.1	**12,725.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	**2,667.0**
H2O	2012	10.6	11.2	11.2	9.4	8.9	12.4	17.6	16.2	13.0	11.8	7.6	5.6	**1,550.5**
OIL	2012	118.2	109.4	116.3	113.8	118.5	106.8	103.5	96.1	102.2	105.9	100.3	99.8	**11,667.3**
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,305.0**
H2O	2011	16.1	14.8	11.6	9.6	13.0	16.6	15.9	14.2	5.4	8.5	9.1	9.0	**1,415.0**
OIL	2011	83.6	73.5	93.6	88.3	87.1	91.8	95.2	91.7	108.9	114.0	111.7	118.8	**10,376.5**
DAY	2010	31.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	20.0	**1,943.0**
H2O	2010	15.6	15.4	18.2	14.4	6.8	6.5	6.3	9.1	12.2	3.9	4.2	6.6	**1,271.2**
OIL	2010	85.6	75.2	74.2	68.4	82.2	85.6	89.7	83.1	71.9	77.0	75.2	51.5	**9,218.3**

Licence ***5398*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.0**
H2O	2014	11.1	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.0**
OIL	2014	58.3	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,397.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,990.0**
H2O	2013	8.0	8.0	9.4	8.7	9.0	9.1	9.2	9.5	11.5	12.1	11.8	11.6	**2,122.4**
OIL	2013	59.4	50.8	57.4	51.2	53.8	53.5	53.4	55.2	55.1	58.4	58.0	61.9	**7,292.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,626.0**
H2O	2012	14.6	14.2	14.8	13.4	13.6	11.6	9.1	7.7	6.2	6.5	10.4	10.7	**2,004.5**

Manitoba Production
2010 To 2014

Licence ***5398*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	49.4	49.2	55.7	54.3	56.1	52.4	56.6	53.4	59.2	61.2	56.7	57.9	**6,624.7**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,264.0**
H2O	2011	9.9	12.3	14.6	15.1	19.7	20.1	15.7	16.9	15.6	13.6	12.1	15.4	**1,871.7**
OIL	2011	33.3	50.7	52.0	47.1	47.5	46.7	51.5	54.1	52.8	56.8	55.8	52.7	**5,962.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,908.0**
H2O	2010	15.5	13.6	14.3	13.0	13.6	15.8	14.5	12.6	11.8	12.0	13.3	8.8	**1,690.7**
OIL	2010	45.8	39.2	42.5	40.6	42.6	45.1	44.2	39.9	38.9	38.9	38.5	25.5	**5,361.6**

Licence ***5399*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,101.0**
H2O	2014	15.1	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,668.2**
OIL	2014	113.5	91.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,682.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,042.0**
H2O	2013	18.2	16.7	19.1	18.5	19.0	18.8	19.3	19.5	21.1	20.8	19.7	17.8	**1,633.5**
OIL	2013	123.2	110.4	123.2	117.9	125.0	112.8	115.7	113.3	103.0	107.5	106.3	111.0	**13,477.6**
DAY	2012	29.0	28.0	30.0	28.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,677.0**
H2O	2012	15.5	15.7	14.9	14.5	15.7	15.7	17.4	18.5	19.3	16.9	16.8	16.6	**1,405.0**
OIL	2012	104.7	96.0	102.2	95.0	94.5	88.9	88.8	92.6	105.2	121.4	123.2	125.1	**12,108.3**
DAY	2011	23.0	27.0	29.0	28.0	29.0	28.0	27.0	31.0	28.0	29.0	28.0	29.0	**2,325.0**
H2O	2011	5.2	8.4	5.4	6.3	11.7	9.2	14.1	24.1	15.4	14.0	13.1	13.7	**1,207.5**
OIL	2011	96.2	145.7	143.6	123.7	114.3	105.7	104.4	112.3	109.6	112.0	104.3	106.8	**10,870.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	21.0	**1,989.0**
H2O	2010	9.3	7.2	9.5	8.4	8.8	8.2	7.9	8.5	8.3	6.9	6.0	4.8	**1,066.9**
OIL	2010	158.9	113.0	140.2	137.5	141.4	139.0	136.9	132.7	129.2	120.1	115.4	82.1	**9,492.1**

Licence ***5400*** Well Name ***Tundra Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**

Manitoba Production
2010 To 2014

Licence ***5400*** Well Name ***Tundra Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.9**

UWI ***100.13-04-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	15172.0	14126.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423,812.0**
WIN	2013	14020.0	14136.0	16354.0	14475.0	13749.0	12718.0	14010.0	15022.0	14671.0	14832.0	14631.0	15921.0	**1,394,514.0**
WIN	2012	12863.0	13048.0	14134.0	13076.0	12936.0	12266.0	12564.0	13011.0	13347.0	12874.0	13442.0	14045.0	**1,219,975.0**
WIN	2011	11489.0	11320.0	13497.0	11011.0	0.0	7851.0	10145.0	10162.0	8601.0	11669.0	12123.0	13592.0	**1,062,369.0**
WIN	2010	16504.0	8003.0	9893.0	9206.0	7944.0	7184.0	9822.4	9688.6	9145.0	9293.0	10510.0	10156.0	**940,909.0**

Licence ***5401*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.0**
H2O	2014	22.7	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.1**
OIL	2014	100.8	90.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,338.9**
DAY	2013	29.0	28.0	29.0	29.0	29.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,891.0**
H2O	2013	14.9	14.9	17.0	18.3	24.4	36.3	48.2	30.4	25.7	21.9	21.5	23.0	**1,618.5**
OIL	2013	116.0	102.8	106.1	107.5	114.2	97.6	119.7	107.5	100.8	100.1	100.0	98.6	**14,147.6**
DAY	2012	31.0	27.0	30.0	28.0	29.0	28.0	29.0	31.0	29.0	17.0	29.0	29.0	**2,539.0**
H2O	2012	14.5	13.9	14.7	10.5	9.7	10.2	11.9	16.8	14.2	29.4	24.3	14.2	**1,322.0**
OIL	2012	147.7	126.7	136.7	119.7	117.7	107.3	111.9	118.4	103.1	45.2	143.8	123.4	**12,876.7**
DAY	2011	0.0	28.0	29.0	21.0	6.0	0.0	7.0	31.0	28.0	29.0	28.0	29.0	**2,202.0**
H2O	2011	0.0	10.7	8.0	2.9	0.9	0.0	1.0	40.0	25.4	11.8	10.1	17.1	**1,137.7**
OIL	2011	0.0	145.8	167.1	123.8	35.3	0.0	42.8	299.8	231.0	165.3	146.1	145.8	**11,475.1**
DAY	2010	31.0	26.0	29.0	28.0	29.0	17.0	31.0	29.0	28.0	29.0	28.0	21.0	**1,966.0**
H2O	2010	9.3	8.6	11.5	14.4	17.0	10.3	18.8	6.3	5.7	9.3	12.2	8.1	**1,009.8**
OIL	2010	189.5	142.0	159.4	153.0	156.5	95.8	182.6	157.2	152.2	150.4	143.2	104.0	**9,972.3**

Licence ***5402*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.0**
H2O	2014	8.4	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.5**
OIL	2014	83.4	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,594.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,098.0**
H2O	2013	5.2	4.7	5.1	4.8	4.9	4.8	5.2	9.1	9.7	9.1	7.5	7.7	**1,079.4**

Manitoba Production
2010 To 2014

Licence ***5402*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	85.9	77.2	84.6	81.9	83.6	80.5	83.4	80.4	73.3	77.6	79.7	84.0	**10,440.8**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,733.0**
H2O	2012	8.7	9.2	7.3	7.9	10.3	9.7	9.2	8.7	9.5	8.8	8.5	4.8	**1,001.6**
OIL	2012	86.2	83.8	91.9	87.1	93.5	87.2	87.6	88.6	82.1	92.6	80.9	86.8	**9,468.7**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,368.0**
H2O	2011	5.2	7.3	6.5	6.7	10.6	11.7	10.6	9.4	7.8	9.3	8.1	8.0	**899.0**
OIL	2011	66.1	78.1	84.0	78.2	80.3	79.6	82.3	95.6	85.3	84.6	81.4	82.5	**8,420.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,011.0**
H2O	2010	8.4	8.2	8.1	8.9	9.2	7.9	6.7	6.9	5.6	6.9	6.1	4.0	**797.8**
OIL	2010	77.3	67.7	73.5	70.6	77.0	77.4	80.1	79.1	75.1	74.0	75.6	50.7	**7,442.4**

Licence ***5403*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,177.0**
H2O	2014	9.7	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.6**
OIL	2014	105.3	94.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,074.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,118.0**
H2O	2013	7.7	7.1	7.8	6.3	6.0	5.7	5.9	11.5	10.0	9.0	6.9	9.4	**1,241.9**
OIL	2013	123.5	111.9	123.1	105.5	102.2	96.0	102.6	109.3	99.9	103.6	99.9	106.8	**15,874.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,753.0**
H2O	2012	7.2	6.6	7.5	8.0	8.1	7.9	8.0	7.9	7.6	7.6	7.3	7.1	**1,148.6**
OIL	2012	168.9	160.8	170.7	155.1	157.3	152.3	147.1	151.4	137.8	135.7	130.7	124.2	**14,590.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,387.0**
H2O	2011	4.3	5.2	6.2	6.6	8.1	7.6	5.1	6.5	4.5	4.6	6.7	7.3	**1,057.8**
OIL	2011	96.5	126.5	148.2	137.8	146.7	144.0	155.3	155.3	163.1	170.2	155.1	169.6	**12,798.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,030.0**
H2O	2010	7.4	7.4	9.5	8.3	5.8	6.0	6.1	6.3	5.9	5.5	5.1	3.7	**985.1**
OIL	2010	105.8	93.0	102.1	99.3	104.4	110.7	115.9	116.5	119.6	120.3	118.9	78.1	**11,030.1**

Licence ***5404*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.0**
H2O	2014	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.3**
OIL	2014	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,931.1**
DAY	2013	22.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**3,060.0**
H2O	2013	3.6	3.9	5.3	5.8	5.9	5.7	6.0	8.3	8.6	8.5	8.0	3.9	**1,537.1**
OIL	2013	8.3	8.9	11.5	12.6	13.2	12.7	13.3	10.2	9.3	9.7	9.4	4.7	**3,927.2**
DAY	2012	27.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	24.0	30.0	29.0	**2,725.0**

Manitoba Production
2010 To 2014

Licence ***5404*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	3.5	3.8	4.1	3.3	3.6	3.5	3.8	4.1	4.0	3.9	4.8	4.7	**1,463.6**
OIL	2012	17.7	19.5	20.8	17.6	19.2	18.3	14.8	15.9	14.1	13.1	16.3	12.4	**3,803.4**
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,378.0**
H2O	2011	9.6	9.1	10.8	11.2	8.1	8.1	5.8	5.2	4.8	5.3	3.4	3.3	**1,416.5**
OIL	2011	14.2	12.1	13.4	12.7	9.8	11.5	19.1	20.5	23.5	23.8	18.5	18.6	**3,603.7**
DAY	2010	29.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,018.0**
H2O	2010	11.7	12.3	12.8	13.0	13.6	12.9	10.1	10.7	9.4	10.2	9.1	9.3	**1,331.8**
OIL	2010	17.2	16.1	16.7	17.4	18.3	18.2	13.6	14.1	12.9	13.8	13.6	14.0	**3,406.0**

Licence ***5405*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.0**
H2O	2014	12.4	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,952.3**
OIL	2014	36.8	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,679.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,039.0**
H2O	2013	14.8	12.8	14.3	12.2	12.0	12.9	13.6	13.7	13.9	13.8	13.2	13.1	**1,928.5**
OIL	2013	33.8	30.8	34.4	34.1	34.5	34.9	36.4	36.9	36.1	37.5	37.0	39.1	**7,606.8**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	27.0	30.0	31.0	**2,675.0**
H2O	2012	15.2	14.0	16.2	14.1	13.5	13.1	13.8	15.3	15.0	13.5	15.3	16.6	**1,768.2**
OIL	2012	38.4	36.4	36.5	31.7	35.7	34.1	31.4	32.5	30.4	27.7	29.5	31.2	**7,181.3**
DAY	2011	31.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,317.0**
H2O	2011	11.7	9.7	13.4	13.9	17.4	17.0	15.8	15.7	13.4	16.0	15.4	15.5	**1,592.6**
OIL	2011	32.6	25.3	32.4	29.9	32.7	34.3	38.0	40.4	35.9	35.3	33.2	38.1	**6,785.8**
DAY	2010	28.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	30.0	**1,959.0**
H2O	2010	8.9	9.8	10.9	12.1	12.9	13.6	13.2	14.2	11.7	12.5	11.2	11.1	**1,417.7**
OIL	2010	39.9	39.8	44.1	40.6	40.2	38.8	33.2	35.2	27.8	29.4	29.0	28.8	**6,377.7**

Licence ***5406*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.0**
H2O	2014	3.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.1**
OIL	2014	17.2	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,882.8**
DAY	2013	29.0	28.0	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**3,037.0**
H2O	2013	1.8	2.7	3.1	2.7	2.9	2.9	3.0	2.7	2.2	2.3	2.2	2.2	**684.0**
OIL	2013	24.1	38.6	43.2	38.5	43.3	41.8	43.4	25.1	9.1	9.7	9.5	10.1	**5,837.1**
DAY	2012	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**2,680.0**
H2O	2012	0.6	1.0	1.3	1.0	0.9	0.6	0.6	0.8	0.9	1.0	0.8	1.0	**653.3**
OIL	2012	14.8	19.5	23.6	18.8	17.6	14.0	14.5	14.9	14.8	15.2	13.1	15.4	**5,500.7**

Manitoba Production
2010 To 2014

Licence ***5406*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,324.0**
H2O	2011	0.8	1.0	1.2	1.2	1.5	1.4	1.0	0.6	0.5	0.6	0.5	0.6	**642.8**
OIL	2011	16.3	18.7	20.6	19.4	19.8	19.4	16.3	11.8	12.7	14.4	12.9	14.7	**5,304.5**
DAY	2010	31.0	26.0	31.0	30.0	19.0	29.0	31.0	29.0	30.0	31.0	30.0	20.0	**1,971.0**
H2O	2010	1.9	1.7	1.8	1.6	1.1	1.7	1.9	1.7	1.2	1.3	1.1	0.7	**631.9**
OIL	2010	31.7	25.6	28.4	27.6	17.8	30.6	35.2	31.5	22.7	22.8	19.9	12.9	**5,107.5**

Licence ***5407*** Well Name ***Sinclair Unit No. 5 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.2**
DAY	2012	22.0	26.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.0**
H2O	2012	10.7	12.1	9.0	8.0	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.7**
OIL	2012	4.8	5.5	7.3	6.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,293.0**
H2O	2011	12.4	10.5	10.6	11.9	11.0	13.6	12.9	11.1	11.3	10.2	11.5	12.7	**2,062.5**
OIL	2011	10.7	9.0	9.0	5.8	7.3	5.7	4.9	5.0	5.1	6.3	5.2	5.7	**2,081.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	30.0	**1,930.0**
H2O	2010	17.3	15.0	13.7	14.4	14.8	13.9	13.5	13.6	12.6	12.2	5.5	16.7	**1,922.8**
OIL	2010	17.5	15.0	13.8	13.9	12.6	11.9	11.5	11.7	10.9	10.4	4.7	14.2	**2,001.7**

Licence ***5408*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,927.0**
H2O	2014	4.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.0**
OIL	2014	21.6	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,652.5**
DAY	2013	28.0	26.0	29.0	28.0	29.0	26.0	31.0	29.0	27.0	30.0	29.0	24.0	**2,888.0**
H2O	2013	6.5	7.0	14.2	13.8	6.8	6.4	27.0	12.8	9.8	4.5	2.1	2.3	**1,361.7**
OIL	2013	22.5	21.8	30.4	34.8	40.9	36.0	38.2	33.9	26.1	34.6	36.1	31.1	**6,601.2**
DAY	2012	29.0	29.0	29.0	30.0	31.0	30.0	31.0	27.0	28.0	29.0	29.0	29.0	**2,552.0**
H2O	2012	8.4	7.4	7.1	5.8	6.6	8.7	6.7	12.1	14.2	6.7	8.0	5.6	**1,248.5**
OIL	2012	43.4	44.8	45.1	49.8	51.2	46.3	49.7	32.8	29.3	34.7	23.7	22.6	**6,214.8**
DAY	2011	0.0	19.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	28.0	**2,201.0**
H2O	2011	0.0	0.5	0.9	3.4	3.7	2.6	2.2	5.7	4.3	5.6	8.4	10.0	**1,151.2**

Manitoba Production
2010 To 2014

Licence ***5408*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	20.5	32.2	66.7	58.9	44.4	43.6	29.6	26.9	31.0	35.0	36.9	**5,741.4**
DAY	2010	29.0	27.0	29.0	25.0	29.0	30.0	31.0	31.0	26.0	31.0	28.0	19.0	**1,893.0**
H2O	2010	5.8	5.3	4.8	4.5	10.0	16.1	11.8	9.4	6.2	6.6	3.2	1.5	**1,103.9**
OIL	2010	61.0	53.5	46.7	41.1	60.5	77.7	66.6	64.4	52.1	59.3	45.9	27.1	**5,315.7**

Licence ***5409*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,168.0**
H2O	2014	11.1	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,227.6**
OIL	2014	13.9	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,110.0**
H2O	2013	13.6	12.2	12.7	11.5	11.8	11.7	12.9	13.0	12.1	11.4	10.8	11.0	**2,207.0**
OIL	2013	14.6	13.1	13.3	12.3	12.8	12.6	13.8	14.0	13.0	13.1	13.3	13.8	**2,453.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,745.0**
H2O	2012	10.5	10.0	11.1	10.2	10.5	10.3	11.0	14.9	15.6	14.6	12.2	13.0	**2,062.3**
OIL	2012	16.2	15.9	17.0	16.2	16.7	15.9	16.4	14.8	14.3	15.4	14.3	14.8	**2,293.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.0**
H2O	2011	10.2	11.1	13.1	13.6	14.3	13.3	11.2	11.0	11.1	12.4	11.0	11.1	**1,918.4**
OIL	2011	18.2	15.5	19.9	19.1	18.1	17.0	16.9	17.1	17.7	18.3	15.9	15.9	**2,105.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,016.0**
H2O	2010	15.6	14.1	13.0	13.3	17.0	14.1	12.5	12.6	11.4	10.5	9.3	9.6	**1,775.0**
OIL	2010	15.3	15.5	21.4	19.1	15.2	13.2	13.8	18.4	17.5	17.4	17.1	17.1	**1,896.3**

Licence ***5410*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.0**
H2O	2014	5.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.3**
OIL	2014	53.2	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,501.4**
DAY	2013	31.0	28.0	31.0	28.0	31.0	28.0	28.0	29.0	28.0	29.0	30.0	27.0	**2,992.0**
H2O	2013	6.1	6.8	7.4	6.9	8.8	7.9	7.7	7.4	5.7	4.6	4.4	3.8	**1,180.0**
OIL	2013	47.6	41.4	47.6	43.4	47.7	41.9	45.5	48.9	46.9	46.9	52.3	44.7	**7,399.7**
DAY	2012	31.0	29.0	29.0	30.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**2,644.0**
H2O	2012	9.3	7.2	5.6	5.6	3.9	3.2	3.2	2.7	5.3	6.4	6.0	3.6	**1,102.5**
OIL	2012	52.2	50.4	51.6	53.4	57.4	54.6	59.8	50.3	44.0	43.7	45.2	51.6	**6,844.9**
DAY	2011	30.0	26.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**2,292.0**
H2O	2011	2.7	2.3	2.9	2.2	4.9	6.0	4.4	2.3	2.7	3.7	4.7	7.8	**1,040.5**
OIL	2011	32.1	27.4	34.3	30.8	33.4	35.5	38.6	41.3	45.1	46.9	47.2	57.6	**6,230.7**
DAY	2010	30.0	28.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	20.0	**1,937.0**

Manitoba Production
2010 To 2014

Licence ***5410*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	6.0	6.2	6.2	5.4	5.1	8.6	7.3	5.4	2.9	2.9	2.7	1.7	**993.9**
OIL	2010	43.7	37.9	38.3	34.4	35.0	34.8	32.3	31.1	35.7	35.4	38.5	20.6	**5,760.5**

Licence ***5411*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-32-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2014	9.1	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.9**
OIL	2014	1.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.7**
DAY	2013	27.0	24.0	18.0	0.0	0.0	29.0	31.0	30.0	30.0	31.0	30.0	19.0	**2,713.0**
H2O	2013	9.9	10.4	5.6	0.0	0.0	18.8	12.3	9.1	14.7	13.3	11.7	10.2	**2,158.6**
OIL	2013	3.1	3.3	1.7	0.0	0.0	5.9	3.9	2.8	4.4	4.2	3.7	3.2	**1,327.9**
DAY	2012	24.0	25.0	31.0	24.0	15.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**2,444.0**
H2O	2012	10.2	11.5	11.0	8.2	15.7	10.3	14.4	11.1	12.9	11.9	9.9	12.8	**2,042.6**
OIL	2012	4.5	5.0	4.8	3.6	0.0	4.5	0.8	3.5	4.1	3.7	3.1	3.8	**1,291.7**
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	14.0	31.0	30.0	30.0	30.0	31.0	**2,114.0**
H2O	2011	15.2	13.2	15.3	13.4	6.7	0.0	18.6	16.0	16.0	14.7	12.6	12.6	**1,902.7**
OIL	2011	9.0	7.7	8.6	7.5	3.8	0.0	4.5	9.0	4.1	6.4	5.4	5.5	**1,250.3**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,813.0**
H2O	2010	18.0	15.6	18.1	18.3	18.5	16.4	20.1	17.9	15.6	13.8	22.9	17.3	**1,748.4**
OIL	2010	11.6	10.1	11.6	11.8	12.0	11.0	14.1	14.8	11.6	10.6	10.2	10.1	**1,178.8**

Licence ***5412*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.6**
H2O	2014	2.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.7**
OIL	2014	25.5	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,885.2**
DAY	2013	30.0	25.3	31.0	29.9	30.7	29.6	19.7	29.6	29.8	22.0	0.0	31.0	**2,823.6**
H2O	2013	3.1	2.7	3.2	3.1	2.7	2.5	1.8	2.6	2.6	1.8	0.0	2.6	**474.6**
OIL	2013	28.3	24.2	29.6	29.5	27.0	26.1	16.9	25.8	26.6	20.1	0.0	25.6	**3,837.7**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,515.0**
H2O	2012	3.0	2.8	3.1	2.7	1.2	1.3	1.4	3.1	2.7	3.1	2.9	3.0	**445.9**
OIL	2012	31.7	30.2	33.6	29.0	16.1	16.6	17.0	25.5	22.5	29.5	29.6	28.6	**3,558.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,158.0**
H2O	2011	3.3	3.0	3.9	3.2	3.4	3.3	3.2	3.4	3.3	3.7	3.7	3.4	**415.6**
OIL	2011	33.7	30.2	33.4	33.1	37.7	37.1	30.3	35.7	37.6	37.0	31.6	32.8	**3,248.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2010	3.5	3.3	3.9	4.0	3.5	2.8	2.2	3.3	3.0	3.2	2.9	3.8	**374.8**
OIL	2010	35.7	32.7	37.4	35.4	36.3	27.8	21.4	37.2	33.4	34.4	32.6	34.1	**2,837.9**

Manitoba Production
2010 To 2014

Licence ***5412*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.6**
H2O	2014	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.1**
OIL	2014	14.9	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,577.3**
DAY	2013	30.0	25.3	31.0	29.9	30.7	29.6	19.7	29.6	29.8	22.0	0.0	31.0	**2,823.6**
H2O	2013	2.1	1.9	2.3	2.2	2.1	1.9	1.3	2.0	1.9	1.4	0.0	2.1	**361.1**
OIL	2013	16.6	14.3	17.4	17.4	15.9	15.4	9.9	15.2	15.7	11.9	0.0	15.1	**2,549.5**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,515.0**
H2O	2012	2.4	2.2	2.3	2.0	0.9	1.0	1.0	2.6	2.2	2.4	2.0	2.1	**339.9**
OIL	2012	15.5	14.9	16.5	14.3	9.5	9.8	10.1	15.1	13.3	17.4	17.4	16.9	**2,384.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,158.0**
H2O	2011	2.7	2.4	3.2	2.7	2.8	2.7	2.6	2.8	2.7	3.1	3.0	2.8	**316.8**
OIL	2011	20.4	18.3	20.2	16.2	18.4	18.1	14.7	17.2	18.1	17.8	15.2	16.0	**2,214.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2010	2.9	2.7	3.2	3.2	2.8	2.2	1.8	2.7	2.5	2.6	2.4	3.1	**283.3**
OIL	2010	22.9	20.9	22.9	21.7	22.3	17.0	13.0	22.5	20.3	20.8	19.8	20.8	**2,003.4**

Licence ***5413*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,739.0**
H2O	2014	15.6	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.9**
OIL	2014	50.5	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,403.6**
DAY	2013	29.0	28.0	29.0	30.0	30.0	30.0	30.0	29.0	28.0	29.0	30.0	31.0	**2,680.0**
H2O	2013	27.1	17.4	17.0	16.4	15.9	12.0	13.6	13.5	10.1	11.3	15.7	15.2	**1,567.1**
OIL	2013	28.6	34.8	35.4	36.1	37.0	42.6	43.6	43.9	46.6	45.0	48.8	49.6	**5,302.9**
DAY	2012	29.0	29.0	31.0	28.0	29.0	28.0	28.0	28.0	27.0	30.0	28.0	31.0	**2,327.0**
H2O	2012	20.9	20.1	22.0	17.0	12.4	9.3	7.1	9.9	13.5	19.2	24.0	30.6	**1,381.9**
OIL	2012	63.7	64.9	69.0	65.4	61.7	53.0	55.8	58.0	51.2	49.9	36.9	28.5	**4,810.9**
DAY	2011	30.0	28.0	31.0	10.0	0.0	0.0	18.0	31.0	26.0	29.0	30.0	31.0	**1,981.0**
H2O	2011	5.4	6.6	6.2	2.0	0.0	0.0	4.0	13.4	10.2	20.2	14.6	25.2	**1,175.9**
OIL	2011	32.1	32.1	40.1	12.8	0.0	0.0	25.3	79.9	58.3	75.9	79.9	67.9	**4,152.9**
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	27.0	29.0	21.0	**1,717.0**
H2O	2010	5.8	7.4	10.3	9.7	6.9	6.5	7.3	9.4	8.4	7.8	6.9	3.5	**1,068.1**
OIL	2010	30.0	26.9	29.4	26.1	29.2	32.1	29.3	24.5	23.7	26.1	28.6	19.8	**3,648.6**

Licence ***5414*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**

Manitoba Production
2010 To 2014

Licence ***5414*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2012	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.0**
H2O	2012	11.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.9**
OIL	2012	7.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
DAY	2011	11.0	0.0	6.0	5.0	6.0	5.0	4.0	7.0	5.0	4.0	6.0	5.0	**940.0**
H2O	2011	19.8	0.0	16.7	3.6	13.5	6.1	8.7	13.5	12.2	7.7	13.8	8.4	**1,530.6**
OIL	2011	14.2	0.0	12.1	5.1	9.9	4.3	6.4	2.0	8.8	0.9	9.6	2.2	**731.8**
DAY	2010	6.0	4.0	7.0	5.0	6.0	4.0	6.0	0.0	3.0	3.0	11.0	1.0	**876.0**
H2O	2010	7.8	10.8	13.9	12.8	9.4	9.5	13.3	0.0	10.1	5.1	16.2	0.6	**1,406.6**
OIL	2010	5.7	7.7	1.0	9.3	3.2	6.9	0.0	0.0	7.3	3.7	11.7	0.5	**656.3**

Licence ***5415*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,091.0**
H2O	2014	2.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.3**
OIL	2014	2.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.7**
DAY	2013	28.0	24.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	18.0	**3,043.0**
H2O	2013	8.0	6.5	8.5	8.7	8.3	7.9	7.4	7.3	6.2	4.9	4.7	2.1	**2,024.1**
OIL	2013	8.0	6.9	8.8	9.2	8.1	7.0	6.8	6.8	5.6	4.6	4.6	2.1	**1,145.5**
DAY	2012	29.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,702.0**
H2O	2012	2.6	2.2	1.6	1.2	0.6	0.7	1.0	4.8	6.6	5.4	5.4	9.8	**1,943.6**
OIL	2012	4.6	4.9	4.7	4.1	3.4	3.4	4.2	7.8	8.9	5.3	5.2	8.3	**1,067.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,344.0**
H2O	2011	5.0	4.1	4.6	5.9	5.3	5.2	3.5	3.1	2.8	3.1	3.0	3.2	**1,901.7**
OIL	2011	9.2	7.5	7.7	7.3	5.9	5.8	7.6	7.6	6.0	4.8	4.4	4.6	**1,002.2**
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,981.0**
H2O	2010	11.0	11.5	13.3	9.7	10.5	8.7	5.9	3.1	6.0	6.9	5.3	4.6	**1,852.9**
OIL	2010	17.0	17.0	20.5	17.4	18.0	17.4	16.3	11.7	11.1	10.8	8.9	8.1	**923.8**

Licence ***5416*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,073.0**
H2O	2014	10.3	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,157.9**
OIL	2014	42.5	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,968.7**
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	24.0	31.0	**3,016.0**

Manitoba Production
2010 To 2014

Licence ***5416*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	4.2	3.6	4.2	2.2	1.9	1.7	1.8	2.5	4.9	4.7	7.5	11.3	**1,131.8**
OIL	2013	43.7	39.9	47.4	31.8	31.3	27.7	30.9	32.0	45.0	44.2	33.4	44.3	**5,896.8**
DAY	2012	31.0	28.0	31.0	27.0	24.0	30.0	30.0	27.0	26.0	29.0	30.0	31.0	**2,668.0**
H2O	2012	7.1	6.4	2.5	2.3	2.4	8.7	10.9	3.8	3.6	3.6	1.9	2.8	**1,081.3**
OIL	2012	50.1	45.7	47.1	40.3	36.2	90.0	106.7	41.3	39.9	44.1	42.4	43.3	**5,445.2**
DAY	2011	22.0	28.0	29.0	29.0	29.0	23.0	4.0	30.0	28.0	31.0	28.0	30.0	**2,324.0**
H2O	2011	4.2	5.3	7.3	7.6	7.3	5.6	0.8	5.5	6.3	11.0	9.0	7.8	**1,025.3**
OIL	2011	25.1	31.8	38.6	40.4	38.4	30.9	4.4	37.5	36.6	44.0	41.0	44.8	**4,818.1**
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	27.0	31.0	28.0	20.0	29.0	18.0	**2,013.0**
H2O	2010	6.6	6.1	6.5	3.3	3.8	6.3	5.6	6.4	5.9	4.3	6.1	3.9	**947.6**
OIL	2010	31.2	27.8	30.3	29.9	31.1	31.6	28.6	32.0	26.7	19.2	35.9	21.3	**4,404.6**

Licence ***5417*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.0**
H2O	2014	85.3	79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.0**
OIL	2014	18.3	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.8**
DAY	2013	31.0	28.0	28.0	30.0	25.0	29.0	31.0	29.0	30.0	29.0	30.0	29.0	**2,779.0**
H2O	2013	49.2	80.6	92.7	95.9	81.1	99.7	111.2	83.7	64.4	70.0	75.0	80.8	**2,957.5**
OIL	2013	65.0	32.1	20.2	21.2	17.7	20.1	21.2	20.7	22.0	19.1	18.7	18.4	**4,868.3**
DAY	2012	31.0	27.0	30.0	29.0	27.0	30.0	27.0	28.0	26.0	29.0	30.0	31.0	**2,430.0**
H2O	2012	82.9	58.5	65.1	46.4	42.1	40.6	35.5	36.0	33.9	41.9	41.8	50.3	**1,973.2**
OIL	2012	27.9	32.6	38.4	63.6	61.1	75.0	67.7	71.3	66.8	71.3	75.1	65.2	**4,571.9**
DAY	2011	23.0	27.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**2,085.0**
H2O	2011	15.4	14.5	7.3	15.7	22.6	29.3	58.7	74.6	85.1	89.9	98.5	78.9	**1,398.2**
OIL	2011	25.8	25.7	16.2	36.4	47.0	59.3	40.0	23.8	13.7	13.0	8.3	21.6	**3,855.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,736.0**
H2O	2010	9.8	8.7	6.5	6.1	6.5	6.3	6.4	6.4	9.8	15.0	18.0	15.0	**807.7**
OIL	2010	36.2	33.4	36.3	35.2	36.2	32.0	32.8	42.9	40.1	40.2	39.6	23.7	**3,525.1**

Licence ***5418*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.0**
H2O	2014	9.0	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.8**
OIL	2014	58.9	51.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,184.9**
DAY	2013	28.0	18.0	27.0	22.0	23.0	14.0	28.0	28.0	30.0	31.0	30.0	31.0	**2,965.0**
H2O	2013	12.1	7.4	9.2	7.2	7.7	4.3	8.9	8.7	7.7	8.6	8.8	9.5	**1,153.7**
OIL	2013	55.9	36.7	54.2	42.1	48.1	28.6	58.5	59.3	58.0	62.6	58.4	61.1	**9,074.7**

Manitoba Production
2010 To 2014

Licence ***5418*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	14.0	5.0	30.0	25.0	22.0	28.0	29.0	24.0	20.0	30.0	19.0	**2,655.0**
H2O	2012	13.4	3.8	1.3	12.0	11.2	9.8	11.0	11.6	8.1	7.0	9.8	5.7	**1,053.6**
OIL	2012	27.2	11.3	3.8	42.1	41.6	35.3	38.2	39.3	33.8	28.5	44.1	26.6	**8,451.2**
DAY	2011	13.0	28.0	31.0	29.0	31.0	26.0	0.0	27.0	30.0	31.0	30.0	31.0	**2,378.0**
H2O	2011	2.5	5.3	5.2	3.8	7.4	6.3	0.0	9.3	12.7	8.2	4.1	4.0	**948.9**
OIL	2011	15.8	34.4	37.0	32.7	37.3	31.2	0.0	38.3	53.3	43.8	33.0	29.9	**8,079.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	29.0	21.0	**2,071.0**
H2O	2010	13.3	12.3	10.3	9.2	9.7	27.2	5.8	5.8	5.7	6.0	5.7	4.5	**880.1**
OIL	2010	57.2	52.9	55.0	53.1	54.4	28.3	36.4	35.5	34.1	36.3	37.0	26.9	**7,692.7**

Licence ***5419*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,113.0**
H2O	2014	4.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,058.9**
OIL	2014	21.2	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,210.7**
DAY	2013	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,054.0**
H2O	2013	7.7	4.9	5.5	4.9	4.8	4.9	5.3	5.4	5.2	4.6	4.1	4.8	**1,050.6**
OIL	2013	23.5	23.2	24.9	22.1	19.7	19.3	20.8	19.4	18.1	19.7	19.0	20.4	**5,170.7**
DAY	2012	31.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	28.0	28.0	31.0	**2,693.0**
H2O	2012	6.5	6.3	7.6	7.4	9.8	12.6	11.7	10.5	10.3	10.1	10.0	10.8	**988.5**
OIL	2012	20.4	17.2	19.5	19.1	17.6	17.4	16.4	16.8	16.4	14.9	17.1	25.4	**4,920.6**
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	28.0	31.0	30.0	29.0	**2,338.0**
H2O	2011	6.0	2.7	2.9	2.5	2.5	2.7	3.1	2.7	3.2	5.4	5.4	5.3	**874.9**
OIL	2011	21.3	23.8	26.6	28.0	30.2	24.8	23.7	24.1	23.1	21.9	21.3	20.1	**4,702.4**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	21.0	**1,989.0**
H2O	2010	6.6	5.7	6.5	6.1	6.5	82.5	66.2	10.4	11.2	10.0	9.5	6.7	**830.5**
OIL	2010	21.1	16.5	18.2	16.6	15.1	9.7	15.3	25.8	29.4	29.8	30.9	20.7	**4,413.5**

Licence ***5421*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.0**
H2O	2014	4.2	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.3**
OIL	2014	1.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,252.2**
DAY	2013	22.0	25.0	29.0	28.0	29.0	30.0	29.0	29.0	30.0	31.0	27.0	9.0	**2,817.0**
H2O	2013	7.4	8.2	9.6	10.5	11.8	9.2	10.9	11.4	9.7	9.9	8.6	2.8	**1,934.3**
OIL	2013	2.8	3.3	3.0	3.0	2.7	1.4	1.8	2.5	2.0	2.0	1.9	0.7	**1,250.0**
DAY	2012	24.0	29.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	30.0	29.0	**2,499.0**
H2O	2012	11.9	15.1	17.1	11.6	8.7	8.3	11.1	9.9	9.5	9.2	9.4	9.3	**1,824.3**

Manitoba Production
2010 To 2014

Licence ***5421*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	2.5	2.0	1.3	3.7	4.5	2.9	5.4	3.8	3.2	3.3	4.0	3.8	**1,222.9**
DAY	2011	27.0	24.0	29.0	28.0	29.0	28.0	29.0	31.0	26.0	29.0	30.0	29.0	**2,154.0**
H2O	2011	8.7	9.1	13.1	10.7	13.0	14.0	14.1	15.1	11.7	15.2	13.7	13.6	**1,693.2**
OIL	2011	7.0	6.6	9.2	8.2	5.6	4.4	3.7	3.7	2.7	3.0	4.4	4.1	**1,182.5**
DAY	2010	31.0	11.0	27.0	28.0	31.0	29.0	31.0	29.0	29.0	30.0	28.0	29.0	**1,815.0**
H2O	2010	6.5	2.5	18.4	11.3	10.8	10.5	16.9	14.4	13.7	6.1	7.5	9.2	**1,541.2**
OIL	2010	11.9	4.1	6.0	14.2	17.7	16.6	11.2	9.4	9.3	14.2	9.3	6.9	**1,119.9**

Licence ***5422*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,910.0**
H2O	2014	50.0	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.0**
OIL	2014	60.7	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,401.2**
DAY	2013	31.0	27.0	30.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,851.0**
H2O	2013	42.5	32.8	42.0	41.2	40.5	40.4	38.9	40.7	32.8	34.6	37.0	53.0	**2,164.5**
OIL	2013	69.8	63.3	58.2	56.5	55.0	54.5	57.0	62.3	57.7	64.5	60.8	57.1	**8,280.8**
DAY	2012	26.0	29.0	31.0	30.0	30.0	30.0	31.0	28.0	26.0	30.0	28.0	31.0	**2,493.0**
H2O	2012	21.4	40.6	42.3	41.0	18.3	25.1	39.5	35.8	33.9	52.6	41.4	51.7	**1,688.1**
OIL	2012	77.9	75.8	81.1	79.3	102.3	92.5	76.2	68.2	64.2	67.1	67.2	69.4	**7,564.1**
DAY	2011	22.0	28.0	29.0	30.0	29.0	28.0	27.0	29.0	30.0	31.0	30.0	31.0	**2,143.0**
H2O	2011	8.6	10.6	10.1	8.3	8.4	7.8	13.0	10.8	13.3	25.6	21.5	12.0	**1,244.5**
OIL	2011	35.6	45.0	55.6	78.4	72.1	67.9	59.2	92.0	100.3	85.0	89.1	106.1	**6,642.9**
DAY	2010	31.0	26.0	26.0	28.0	31.0	7.0	19.0	29.0	28.0	31.0	28.0	20.0	**1,799.0**
H2O	2010	6.6	5.7	4.1	3.3	6.5	1.5	29.6	23.9	8.8	10.0	9.0	8.6	**1,094.5**
OIL	2010	48.1	41.3	43.2	48.4	45.3	10.0	0.9	23.7	36.5	41.7	40.7	33.5	**5,756.6**

Licence ***5423*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-34-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,037.0**
H2O	2014	5.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,332.2**
OIL	2014	9.8	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,988.0**
H2O	2013	11.6	9.4	9.3	8.6	6.8	6.6	6.9	7.0	6.9	7.1	6.9	4.6	**3,321.4**
OIL	2013	13.4	11.6	12.5	12.0	11.4	10.8	11.5	11.6	10.8	11.1	11.0	7.9	**1,923.6**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	21.0	31.0	30.0	31.0	**2,633.0**
H2O	2012	27.5	22.4	19.5	16.8	18.4	16.1	13.4	8.7	8.8	12.5	10.6	11.0	**3,229.7**
OIL	2012	13.9	12.6	13.0	11.9	11.7	12.3	13.9	10.3	10.0	14.5	13.3	13.6	**1,788.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	29.0	31.0	**2,288.0**

Manitoba Production
2010 To 2014

Licence ***5423*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-34-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	15.2	17.3	30.9	24.1	23.2	25.6	26.1	25.7	21.1	6.3	36.8	33.2	**3,044.0**
OIL	2011	23.2	14.2	4.3	11.8	17.5	12.1	10.3	10.9	10.5	2.5	15.1	18.6	**1,637.0**
DAY	2010	25.0	28.0	31.0	30.0	29.0	30.0	31.0	25.0	30.0	31.0	30.0	30.0	**1,947.0**
H2O	2010	24.9	36.8	35.3	31.5	31.1	29.7	30.9	23.7	28.4	23.9	18.7	18.1	**2,758.5**
OIL	2010	23.6	15.6	15.2	13.5	13.3	12.9	13.2	9.3	12.4	16.0	17.8	17.9	**1,486.0**

Licence ***5424*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,898.0**
H2O	2014	7.9	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.9**
OIL	2014	21.7	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,769.0**
DAY	2013	30.0	28.0	31.0	30.0	28.0	26.0	26.0	27.0	30.0	27.0	30.0	29.0	**2,843.0**
H2O	2013	11.7	10.7	10.2	5.9	5.5	6.6	6.7	6.6	7.8	7.6	8.7	8.3	**2,179.9**
OIL	2013	40.4	37.3	38.6	28.9	29.2	31.9	28.1	25.2	26.7	22.2	24.0	22.8	**6,724.8**
DAY	2012	31.0	26.0	27.0	26.0	31.0	28.0	27.0	30.0	26.0	31.0	26.0	26.0	**2,501.0**
H2O	2012	8.7	9.9	8.4	5.9	7.8	7.1	7.9	8.9	7.4	5.7	10.7	12.2	**2,083.6**
OIL	2012	52.8	47.0	49.6	47.6	53.2	47.3	45.0	49.5	40.5	29.9	44.6	47.1	**6,369.5**
DAY	2011	31.0	24.0	30.0	30.0	27.0	27.0	27.0	27.0	30.0	27.0	26.0	27.0	**2,166.0**
H2O	2011	10.6	7.8	9.9	10.2	10.3	13.1	13.3	10.9	12.5	11.9	9.9	9.0	**1,983.0**
OIL	2011	63.7	45.6	55.6	51.8	45.5	44.0	44.1	46.1	50.1	46.8	44.8	46.5	**5,815.4**
DAY	2010	31.0	28.0	26.0	26.0	30.0	26.0	27.0	25.0	28.0	29.0	26.0	27.0	**1,833.0**
H2O	2010	18.7	18.5	14.4	13.3	13.8	15.4	14.8	13.0	10.8	14.9	9.8	9.0	**1,853.6**
OIL	2010	64.2	56.4	57.2	57.9	64.2	53.8	55.4	51.1	58.9	63.6	52.2	50.8	**5,230.8**

Licence ***5426*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.0**
H2O	2014	1.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.7**
OIL	2014	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,846.2**
DAY	2013	19.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	11.0	**2,898.0**
H2O	2013	3.2	4.1	5.2	4.9	4.3	4.1	4.1	3.3	3.1	2.9	2.2	0.9	**1,180.5**
OIL	2013	5.5	8.5	8.8	8.0	7.1	6.5	6.5	5.8	4.2	3.7	3.0	1.3	**5,843.0**
DAY	2012	25.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,572.0**
H2O	2012	4.0	4.4	5.1	4.7	4.8	4.4	3.9	3.8	3.8	4.9	4.9	2.4	**1,138.2**
OIL	2012	15.9	12.2	12.8	11.3	11.9	11.6	12.0	12.2	11.4	6.3	5.3	2.6	**5,774.1**
DAY	2011	17.0	19.0	28.0	28.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,231.0**
H2O	2011	2.4	2.6	3.8	4.2	5.6	5.5	5.0	4.0	3.6	3.7	3.8	4.9	**1,087.1**
OIL	2011	13.5	13.4	20.5	20.2	21.1	20.5	21.8	17.8	16.7	16.3	16.6	19.1	**5,648.6**

Manitoba Production
2010 To 2014

Licence ***5426*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,897.0**
H2O	2010	7.4	8.3	8.2	7.9	7.7	6.5	6.3	5.4	4.7	4.8	4.2	4.1	**1,038.0**
OIL	2010	26.9	27.4	28.7	25.8	25.1	24.2	24.8	23.2	22.1	22.1	22.5	22.5	**5,431.1**

Licence ***5427*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2014	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.1**
OIL	2014	32.1	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,554.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,786.0**
H2O	2013	4.9	4.5	3.1	2.9	4.3	5.6	5.8	5.6	5.9	3.6	2.2	1.9	**1,229.8**
OIL	2013	35.2	33.4	49.9	47.8	46.4	45.4	45.7	45.0	45.6	41.7	38.2	38.4	**5,491.7**
DAY	2012	31.0	28.0	30.0	28.0	31.0	27.0	31.0	27.0	28.0	31.0	27.0	29.0	**2,425.0**
H2O	2012	8.3	6.4	2.4	2.3	2.7	2.3	2.4	2.9	4.1	5.4	3.9	3.4	**1,179.5**
OIL	2012	48.4	44.8	45.2	43.9	50.6	41.2	42.3	38.4	39.0	36.0	32.5	35.5	**4,979.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,077.0**
H2O	2011	2.7	2.7	5.8	8.5	10.4	6.5	3.2	3.1	12.8	13.9	3.6	9.8	**1,133.0**
OIL	2011	41.8	37.6	49.9	47.1	47.5	41.6	52.4	52.9	46.8	47.3	61.2	49.8	**4,481.2**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	21.0	**1,717.0**
H2O	2010	6.2	6.2	6.6	6.5	6.8	6.5	7.2	9.4	4.6	4.5	3.5	1.8	**1,050.0**
OIL	2010	30.6	26.9	28.8	29.0	30.4	30.3	30.9	30.7	19.1	40.5	39.4	25.7	**3,905.3**

Licence ***5431*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,634.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,632.0**
H2O	2010	10.1	10.7	11.4	11.1	14.6	15.9	15.9	16.1	17.9	19.9	0.0	0.0	**752.5**

Manitoba Production
2010 To 2014

Licence ***5431*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	18.0	12.5	13.0	10.7	10.6	6.7	8.4	8.7	6.2	6.0	0.0	0.0	**1,634.1**

Licence ***5433*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.0**
H2O	2014	16.8	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,277.4**
OIL	2014	7.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.3**
DAY	2013	31.0	28.0	31.0	28.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	21.0	**2,971.0**
H2O	2013	19.2	17.7	19.8	17.8	21.9	19.6	23.2	23.1	22.4	23.1	22.0	14.8	**4,241.0**
OIL	2013	6.3	5.7	6.4	6.2	9.3	8.0	8.8	8.8	8.2	8.8	8.7	6.2	**1,174.0**
DAY	2012	30.0	29.0	29.0	29.0	31.0	28.0	31.0	29.0	30.0	28.0	30.0	31.0	**2,622.0**
H2O	2012	20.2	19.4	20.5	19.5	20.2	17.4	19.5	19.9	21.3	18.3	19.8	20.3	**3,996.4**
OIL	2012	3.6	3.5	5.5	5.4	5.1	4.0	3.9	3.5	3.4	4.4	7.1	7.1	**1,082.6**
DAY	2011	29.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	28.0	28.0	29.0	**2,267.0**
H2O	2011	20.0	18.8	22.2	21.5	27.5	27.2	22.4	21.0	17.1	17.8	19.1	20.1	**3,760.1**
OIL	2011	7.2	6.8	7.4	6.5	6.2	6.1	5.4	4.0	1.9	1.7	4.4	4.6	**1,026.1**
DAY	2010	29.0	28.0	29.0	30.0	31.0	24.0	27.0	29.0	30.0	29.0	28.0	29.0	**1,917.0**
H2O	2010	27.6	29.3	32.9	33.8	36.3	27.7	28.3	31.6	33.0	29.0	21.5	20.8	**3,505.4**
OIL	2010	5.2	4.0	4.8	4.5	3.9	3.1	3.4	3.9	5.4	6.0	8.0	6.2	**963.9**

Licence ***5434*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,337.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.9**
DAY	2013	17.0	25.0	28.0	30.0	29.0	29.0	31.0	19.0	20.0	26.0	30.0	1.0	**2,337.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2013	0.2	0.2	0.3	0.3	0.3	3.7	4.2	2.3	2.6	3.3	3.8	0.1	**58.9**
DAY	2012	31.0	29.0	27.0	18.0	0.0	28.0	0.0	16.0	0.0	0.0	8.0	29.0	**2,052.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.6**
OIL	2012	0.3	0.3	0.2	0.3	0.0	0.4	0.0	0.1	0.0	0.0	0.1	0.3	**37.6**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,866.0**
H2O	2011	0.9	0.9	1.0	1.0	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.0	**375.6**
OIL	2011	0.4	0.3	0.4	0.4	0.5	0.5	0.5	0.3	0.3	0.3	0.3	0.3	**35.6**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2010	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.9	0.9	0.9	0.9	**371.1**
OIL	2010	0.5	0.4	0.5	0.5	0.5	0.4	0.4	0.5	0.4	0.4	0.4	0.4	**31.1**

UWI ***100.15-17-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5434*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,353.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2013	17.0	25.0	28.0	30.0	29.0	29.0	31.0	19.0	20.0	26.0	30.0	1.0	**2,353.0**
H2O	2013	3.5	6.0	5.3	5.8	5.7	5.9	5.9	3.5	4.3	5.5	6.1	0.2	**971.8**
OIL	2013	2.2	3.2	3.0	3.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	16.0	0.0	0.0	8.0	29.0	**2,068.0**
H2O	2012	2.3	2.3	2.9	4.3	5.6	6.6	6.1	3.0	0.0	0.0	1.5	5.7	**914.1**
OIL	2012	6.3	6.0	6.0	1.6	3.0	3.0	4.8	2.6	0.0	0.0	1.0	3.9	**669.5**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,828.0**
H2O	2011	17.4	17.4	19.2	18.5	1.1	0.8	2.6	2.6	2.6	2.7	2.6	2.5	**873.8**
OIL	2011	8.3	6.5	7.4	7.1	8.9	8.5	8.5	6.5	6.3	6.5	6.3	5.8	**631.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	2010	8.9	7.6	8.3	8.0	8.3	8.0	7.7	8.3	16.9	17.4	16.8	17.4	**783.8**
OIL	2010	9.1	7.7	8.8	8.5	8.7	8.3	8.0	8.5	8.3	8.4	8.0	8.3	**544.7**

Licence ***5435*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.04-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,967.9**
GAS	2014	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.1**
GSD	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.4**
H2O	2014	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.8**
OIL	2014	18.5	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,564.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	**2,924.9**
GAS	2013	0.0	0.0	0.0	2.9	5.3	5.1	0.2	0.0	0.0	1.6	2.4	2.1	**323.6**
GSD	2013	0.0	0.0	0.0	2.3	6.3	4.5	0.0	0.0	0.0	1.1	0.8	1.7	**72.6**
H2O	2013	0.4	0.3	0.3	0.2	0.3	0.2	0.3	0.3	0.2	0.4	0.5	0.4	**185.5**
OIL	2013	50.5	32.7	33.7	38.8	50.0	46.8	39.4	37.7	35.8	51.8	60.9	52.0	**5,516.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,564.9**
GAS	2012	1.0	0.5	4.2	4.5	2.3	0.0	0.0	6.8	12.0	9.7	0.9	0.2	**304.0**
GSD	2012	0.9	0.4	2.0	3.9	2.3	0.0	0.0	6.2	5.7	9.4	0.6	0.2	**55.9**
H2O	2012	0.3	0.3	0.3	0.3	0.2	0.3	0.2	0.3	0.2	0.2	0.3	0.3	**181.7**
OIL	2012	32.9	34.4	42.2	40.9	37.9	34.0	27.9	39.1	40.0	35.7	29.3	44.3	**4,985.9**
DAY	2011	31.0	28.0	31.0	30.0	12.0	0.0	0.0	4.0	30.0	31.0	30.0	31.0	**2,208.9**
GAS	2011	3.7	3.6	4.0	3.8	1.6	0.0	0.0	0.5	3.9	4.1	3.8	2.0	**261.9**
GSD	2011	2.9	2.7	2.6	2.4	0.9	0.0	0.0	0.5	0.0	3.2	0.4	1.9	**24.3**
H2O	2011	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.2	0.9	0.7	0.4	**178.5**
OIL	2011	20.1	25.5	28.5	35.1	14.2	0.0	0.0	4.8	38.1	40.4	41.1	35.6	**4,547.3**
														1,950.9

Manitoba Production
2010 To 2014

Licence ***5435*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.04-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	3.1	2.8	3.1	4.8	5.0	2.2	1.4	0.0	0.0	6.6	6.6	3.7	**230.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	4.0	0.0	**6.8**
H2O	2010	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.9**
OIL	2010	46.5	20.8	25.4	19.1	19.0	22.5	24.4	21.7	20.5	27.1	24.7	19.8	**4,263.9**

Licence ***5436*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.11-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,112.7**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.3**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**
H2O	2014	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.0**
OIL	2014	39.7	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,634.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**3,053.7**
GAS	2013	0.0	0.9	2.8	1.7	0.4	0.0	0.0	0.0	1.6	2.5	1.1	1.1	**129.9**
GSD	2013	0.0	0.8	2.7	1.5	0.4	0.0	0.0	0.0	1.6	1.6	0.4	0.8	**43.2**
H2O	2013	1.1	0.8	0.8	0.8	0.9	0.8	1.1	1.5	1.0	1.3	0.4	0.2	**167.5**
OIL	2013	46.4	39.6	45.3	40.1	46.5	47.7	51.0	50.6	44.9	47.8	45.2	43.4	**4,558.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,692.7**
GAS	2012	0.3	0.0	3.8	4.5	3.4	1.5	0.4	0.0	0.0	4.8	1.2	0.0	**117.8**
GSD	2012	0.2	0.0	1.9	3.9	3.4	1.4	0.4	0.0	0.0	4.6	0.8	0.0	**33.4**
H2O	2012	1.6	1.1	1.3	1.3	0.9	0.2	0.4	0.5	0.2	0.5	0.5	0.7	**156.8**
OIL	2012	41.0	39.8	46.4	45.8	44.2	40.7	37.7	48.6	43.4	43.6	47.3	47.8	**4,010.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,333.7**
GAS	2011	2.1	2.2	2.7	2.7	2.6	2.4	1.2	0.0	0.7	1.3	2.0	2.2	**97.9**
GSD	2011	1.7	1.6	1.7	1.7	1.5	1.3	1.1	0.0	0.0	1.0	0.2	2.1	**16.8**
H2O	2011	0.5	0.6	0.6	0.8	1.1	1.5	0.9	1.4	1.0	1.4	1.2	1.3	**147.6**
OIL	2011	29.6	27.4	36.5	37.6	37.1	37.1	41.4	43.5	42.5	39.4	39.5	39.2	**3,483.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.7**
GAS	2010	1.6	1.4	1.6	1.5	1.9	1.8	1.6	2.5	0.4	0.0	0.0	0.0	**75.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.4	0.0	0.0	0.0	**2.9**
H2O	2010	0.6	0.3	0.3	0.2	0.4	0.6	0.6	0.6	0.3	0.3	1.5	2.1	**135.3**
OIL	2010	26.4	23.3	29.3	26.4	24.7	24.2	26.7	27.4	21.7	22.2	17.9	18.8	**3,032.9**

Licence ***5437*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.13-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,078.3**
GAS	2014	1.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.8**

Manitoba Production
2010 To 2014

Licence ***5437*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.13-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
H2O	2014	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.7**
OIL	2014	63.5	51.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,801.6**
DAY	2013	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,019.3**
GAS	2013	0.0	0.0	6.2	6.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.1**
GSD	2013	0.0	0.0	5.9	5.1	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.3**
H2O	2013	0.7	0.5	0.5	0.6	0.6	0.6	0.5	0.5	0.3	0.7	1.1	1.1	**191.9**
OIL	2013	60.1	48.9	57.1	54.2	58.7	53.5	62.0	48.5	46.3	58.3	66.0	66.6	**9,686.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,660.3**
GAS	2012	0.0	0.0	0.0	0.0	9.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0	**249.7**
GSD	2012	0.0	0.0	0.0	0.0	9.4	10.6	0.0	0.0	0.0	0.0	0.0	0.0	**41.2**
H2O	2012	4.2	3.3	3.2	3.0	1.7	0.3	0.2	0.3	0.2	0.2	0.3	0.6	**184.2**
OIL	2012	66.4	63.7	68.5	66.1	63.7	60.6	50.2	61.9	58.0	59.5	58.0	58.3	**9,006.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,301.3**
GAS	2011	0.0	0.0	0.5	5.4	5.6	4.9	2.5	2.4	2.1	2.2	0.6	0.0	**228.7**
GSD	2011	0.0	0.0	0.3	3.4	3.1	2.7	2.2	2.0	0.0	1.7	0.1	0.0	**21.2**
H2O	2011	0.2	0.3	0.4	0.4	0.3	0.2	0.2	0.3	0.3	0.3	2.2	3.1	**166.7**
OIL	2011	67.3	59.2	65.9	62.3	62.2	62.4	63.0	60.3	56.8	55.9	64.0	66.9	**8,271.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,936.3**
GAS	2010	4.0	2.7	3.4	3.6	4.0	4.6	0.9	0.0	2.3	3.7	3.1	0.0	**202.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.6	1.9	0.0	**5.7**
H2O	2010	0.4	0.3	0.0	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**158.5**
OIL	2010	58.3	55.3	0.0	62.8	133.1	81.2	49.8	45.0	56.9	69.7	62.8	66.1	**7,525.0**

Licence ***5438*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.07-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
GAS	2014	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.4**
GSD	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**
H2O	2014	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.7**
OIL	2014	39.4	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,790.1**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,633.0**
GAS	2013	2.3	2.6	2.8	1.1	0.6	0.6	1.3	1.9	1.1	1.3	2.3	2.5	**86.2**
GSD	2013	2.3	2.4	2.7	0.9	0.7	0.5	0.2	1.0	1.1	0.9	0.8	2.0	**34.2**
H2O	2013	15.6	5.9	12.0	11.5	11.4	5.3	6.0	5.9	3.8	4.5	6.2	6.8	**333.1**
OIL	2013	30.9	18.1	43.4	38.4	39.2	40.8	43.2	41.8	36.4	39.8	44.2	43.9	**2,715.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	31.0	30.0	9.0	**2,275.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.2	3.3	3.6	4.0	2.7	0.7	**65.8**
														18.7

Manitoba Production
2010 To 2014

Licence ***5438*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.07-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.0	1.7	3.9	1.9	0.7	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	9.0	22.9	26.0	42.7	25.6	6.4	**238.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	16.8	41.4	73.7	95.5	63.3	17.0	**2,255.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	**2,126.0**
GAS	2011	1.1	0.9	0.5	0.0	1.3	1.2	0.4	0.0	0.0	0.0	0.0	0.0	**50.3**
GSD	2011	0.9	0.6	0.4	0.0	0.7	0.7	0.4	0.0	0.0	0.0	0.0	0.0	**6.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.6**
OIL	2011	4.9	3.4	4.0	4.3	4.5	5.2	3.7	0.9	0.0	0.0	0.0	0.0	**1,947.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,905.0**
GAS	2010	0.5	0.3	0.8	0.9	1.0	0.9	0.8	1.3	1.0	0.6	0.2	1.3	**44.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.0	0.3	0.1	0.0	**2.7**
H2O	2010	0.2	0.3	0.1	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.0	0.0	**105.6**
OIL	2010	15.5	14.3	11.4	7.8	10.4	11.9	14.8	16.8	14.6	13.8	11.7	6.2	**1,916.5**

Licence ***5439*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
GAS	2014	0.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.2**
OIL	2014	9.4	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,890.9**
GAS	2013	0.0	0.0	0.0	0.8	0.1	0.0	0.0	0.0	0.0	0.7	0.8	0.0	**133.1**
GSD	2013	0.0	0.0	0.0	0.6	0.1	0.0	0.0	0.0	0.0	0.5	0.3	0.0	**24.8**
H2O	2013	2.7	1.9	1.9	0.4	2.1	1.6	1.2	0.8	0.0	0.0	0.0	0.0	**251.2**
OIL	2013	20.2	17.1	19.2	20.3	23.9	21.0	20.5	19.1	16.6	16.9	14.7	13.2	**2,528.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,528.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2012	3.2	2.4	2.5	2.2	2.4	1.9	1.3	1.9	1.5	2.0	1.9	2.0	**238.6**
OIL	2012	16.1	15.6	16.6	16.0	16.3	16.4	13.6	17.8	18.3	18.8	18.5	19.6	**2,305.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,169.9**
GAS	2011	3.7	2.9	2.2	2.1	2.7	3.6	2.3	0.0	0.0	0.0	0.0	0.0	**130.7**
GSD	2011	2.9	2.1	1.5	1.4	1.5	2.0	2.1	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2011	0.4	0.3	0.0	0.0	1.3	3.8	2.0	2.9	2.0	3.2	2.2	2.3	**213.4**
OIL	2011	25.6	19.5	16.0	15.6	17.1	19.6	18.8	16.1	16.8	16.5	16.4	16.3	**2,102.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,804.9**
GAS	2010	3.0	2.6	2.8	1.2	1.0	1.5	2.0	3.1	3.0	3.7	3.6	3.7	**111.2**
														9.8

Manitoba Production
2010 To 2014

Licence ***5439*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.09-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.9	1.6	2.2	0.0	
H2O	2010	0.5	0.5	0.7	3.1	4.0	3.1	0.6	0.6	0.6	0.6	0.6	0.7	**193.0**
OIL	2010	22.5	21.1	25.6	21.3	20.7	21.0	24.4	24.9	23.5	25.7	23.3	25.1	**1,887.9**

Licence ***5440*** Well Name ***Kripa Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-06-009-27W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	23212.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470,656.7**
WIN	2013	22698.3	22999.6	22999.0	21161.1	20253.0	21576.1	23055.0	22723.0	11040.0	21871.0	20176.0	22330.0	**1,447,444.7**
WIN	2012	18266.0	16684.0	17862.0	16512.1	15736.2	19562.0	20182.0	20685.5	20588.0	20484.0	0.0	0.0	**1,194,562.6**
WIN	2011	22943.4	24030.0	20192.0	20192.0	18650.0	16840.0	17702.0	0.0	20085.1	20128.0	0.0	21238.0	**1,008,000.8**
WIN	2010	21728.7	20498.4	23605.7	22848.1	21799.2	21425.1	23588.0	20795.5	19910.2	21216.2	19947.4	22674.0	**806,000.3**

Licence ***5441*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.15-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2014	15.6	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2013	19.6	81.7	12.0	6.0	17.5	6.8	9.3	17.9	16.2	15.4	14.2	0.0	**3,524.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2012	20.9	24.5	27.6	30.4	24.7	23.8	23.5	24.7	28.3	31.5	20.0	19.8	**3,307.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2011	29.9	26.0	30.6	0.0	33.0	31.0	31.4	27.2	38.9	29.3	103.9	23.7	**3,007.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.8**
WIN	2010	64.9	65.2	67.5	76.9	72.5	74.6	75.6	66.3	43.8	38.8	39.2	41.6	**2,602.8**

Licence ***5442*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.01-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,885.5**
GAS	2014	1.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.6**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.8**
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.1**
OIL	2014	8.8	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,349.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	0.0	0.0	12.0	31.0	30.0	29.0	**2,836.5**
GAS	2013	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.6	0.6	**166.6**
GSD	2013	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.5	**41.5**
H2O	2013	0.0	0.0	0.0	0.0	0.2	0.2	0.0	0.0	0.1	0.2	0.2	0.3	**164.7**
OIL	2013	10.3	8.1	9.1	11.9	9.9	7.0	0.0	0.0	4.2	12.0	12.5	11.5	**4,333.0**
														2,560.5

Manitoba Production
2010 To 2014

Licence ***5442*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.01-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	
GAS	2012	2.5	2.3	2.5	2.3	2.5	1.0	0.0	0.0	0.0	0.0	2.0	5.6	**162.8**
GSD	2012	2.3	1.5	1.2	2.1	2.4	0.9	0.0	0.0	0.0	0.0	1.5	5.3	**38.4**
OIL	2012	12.5	12.1	12.9	12.1	12.6	8.1	3.7	4.7	4.4	4.0	6.8	11.2	**4,236.5**
DAY	2011	31.0	28.0	31.0	18.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**2,205.5**
GAS	2011	3.7	3.4	2.5	1.1	0.0	0.0	0.0	0.5	1.8	1.9	2.3	2.5	**142.1**
GSD	2011	2.9	2.4	1.7	0.6	0.0	0.0	0.0	0.4	0.0	1.6	0.3	2.3	**21.2**
OIL	2011	14.7	12.9	13.0	7.1	0.0	0.0	0.0	3.4	12.3	12.3	12.6	12.5	**4,131.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,966.5**
GAS	2010	2.5	2.2	2.2	1.8	2.0	2.1	1.7	2.8	2.7	3.4	3.6	3.7	**122.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.6	1.5	2.1	0.0	**9.0**
OIL	2010	16.6	12.9	15.8	14.3	13.8	13.4	14.5	15.1	14.2	14.9	13.4	14.5	**4,030.6**

Licence ***5443*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.02-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2014	0.9	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,238.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2013	3.9	0.6	0.0	2.5	1.2	0.3	1.0	0.0	0.0	0.4	0.1	0.0	**5,234.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2012	45.7	48.5	56.8	35.6	43.8	44.6	50.9	31.5	15.6	2.9	0.3	13.0	**5,224.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2011	69.5	61.8	71.3	0.0	68.0	65.2	71.6	70.5	59.6	63.7	47.1	56.4	**4,834.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,270.7**
WIN	2010	82.1	84.6	86.9	86.2	83.6	72.4	78.0	76.3	85.6	87.7	80.4	80.6	**4,130.2**

Licence ***5444*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.04-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2014	5.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,285.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2013	29.1	3.3	2.5	7.9	9.2	13.8	8.3	10.0	4.7	3.6	1.5	0.0	**6,278.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2012	24.4	23.7	16.1	25.4	16.2	19.2	14.0	27.3	28.5	24.2	15.9	21.8	**6,184.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2011	58.7	54.4	55.8	0.0	42.8	41.0	44.5	42.1	29.5	29.4	24.9	24.6	**5,928.1**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.9**
WIN	2010	116.0	116.9	109.5	104.8	102.7	90.0	86.1	82.4	82.3	71.0	72.8	67.8	**5,480.4**

Manitoba Production
2010 To 2014

Licence ***5445*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,969.9**
GAS	2014	1.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.6**
OIL	2014	10.5	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,081.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	8.0	15.0	31.0	27.0	31.0	30.0	31.0	**2,910.9**
GAS	2013	2.5	2.2	2.1	1.3	1.3	0.3	0.5	1.0	0.8	0.5	0.0	0.0	**176.5**
GSD	2013	2.5	2.0	2.0	1.1	1.5	0.2	0.0	0.4	0.8	0.3	0.0	0.0	**38.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.6**
OIL	2013	16.0	13.5	16.5	19.4	20.4	5.0	5.8	6.4	6.1	8.0	9.7	9.5	**4,056.9**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,586.9**
GAS	2012	0.3	1.2	1.3	1.2	0.6	0.0	0.0	0.0	0.0	0.6	2.4	2.5	**164.0**
GSD	2012	0.3	0.7	0.6	1.0	0.6	0.0	0.0	0.0	0.0	0.6	1.7	2.4	**27.8**
H2O	2012	0.1	0.3	0.3	0.2	0.3	0.3	0.2	0.2	0.0	0.0	0.0	0.0	**152.6**
OIL	2012	3.7	15.9	16.9	16.4	30.4	41.6	34.2	31.1	12.8	12.3	14.7	15.5	**3,920.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**2,254.9**
GAS	2011	3.4	3.1	7.2	3.5	1.6	1.6	1.6	0.5	0.0	0.1	0.0	0.0	**153.9**
GSD	2011	2.7	2.3	4.7	2.2	0.9	0.9	1.4	0.4	0.0	0.1	0.0	0.0	**19.9**
H2O	2011	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.7**
OIL	2011	27.4	24.2	26.8	24.8	24.4	23.3	22.2	18.7	18.1	13.8	0.0	0.0	**3,675.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,957.9**
GAS	2010	0.0	1.4	2.8	2.3	2.2	2.3	1.6	1.0	0.0	2.8	3.6	3.5	**131.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.2	2.1	0.0	**4.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**150.1**
OIL	2010	27.8	22.4	24.3	23.7	24.2	23.1	24.4	26.8	26.6	25.9	22.7	25.6	**3,451.4**

Licence ***5446*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.05-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.9**
GAS	2014	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.0**
OIL	2014	12.3	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,220.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,039.9**
GAS	2013	2.6	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.7**
GSD	2013	2.5	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2013	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.2	0.2	0.1	0.0	0.0	**138.0**
OIL	2013	20.7	17.1	18.1	15.5	16.9	16.4	17.1	16.4	15.7	15.1	13.1	13.0	**6,195.7**
														2,677.9

Manitoba Production
2010 To 2014

Licence ***5446*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.05-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	
GAS	2012	2.5	2.3	2.5	2.4	1.0	0.0	0.0	0.0	0.0	3.2	12.0	12.4	**325.6**
GSD	2012	2.3	1.5	1.2	2.1	1.0	0.0	0.0	0.0	0.0	3.1	8.6	11.7	**55.0**
H2O	2012	0.4	0.2	0.2	0.3	0.1	0.0	0.0	0.1	0.2	0.1	0.0	0.0	**136.8**
OIL	2012	30.1	29.0	31.1	30.0	27.3	24.8	20.4	33.3	45.0	35.2	20.8	22.1	**6,000.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,321.9**
GAS	2011	2.8	2.6	3.1	2.4	2.5	2.4	2.5	2.5	2.4	2.3	2.1	2.4	**287.3**
GSD	2011	2.2	1.9	2.1	1.6	1.3	1.3	2.3	2.1	0.0	1.8	0.2	2.3	**23.5**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.4	0.2	0.3	**135.2**
OIL	2011	42.1	37.0	37.2	35.5	35.3	45.5	47.3	35.0	36.2	32.3	29.7	30.2	**5,651.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.9**
GAS	2010	6.2	3.2	3.1	3.0	3.1	1.8	1.1	0.2	0.0	3.8	4.2	3.0	**257.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	1.6	2.6	0.0	**4.4**
H2O	2010	0.3	0.2	0.3	0.2	0.2	0.2	0.3	0.3	0.3	0.3	0.3	0.4	**131.6**
OIL	2010	53.1	47.5	57.5	47.8	46.5	43.4	46.0	47.4	44.9	47.0	42.4	41.8	**5,208.2**

Licence ***5447*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.07-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,089.5**
GAS	2014	5.9	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.5**
GSD	2014	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.7**
H2O	2014	5.3	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.7**
OIL	2014	106.4	98.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,094.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,030.5**
GAS	2013	1.3	2.3	2.9	3.1	1.3	0.8	2.5	2.2	2.7	2.6	2.1	5.6	**198.9**
GSD	2013	1.2	2.1	2.8	2.6	1.6	0.7	0.5	1.1	2.6	1.7	0.7	4.4	**94.9**
H2O	2013	11.0	8.0	12.8	16.3	12.8	5.4	6.0	4.3	7.8	19.9	5.8	5.2	**280.5**
OIL	2013	106.9	90.9	111.6	108.5	113.0	107.6	102.5	97.1	85.0	67.6	96.2	110.3	**9,889.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	29.0	24.0	28.0	30.0	31.0	**2,669.5**
GAS	2012	0.6	0.0	4.2	4.5	15.7	24.0	4.8	0.0	1.5	2.7	2.3	2.2	**169.5**
GSD	2012	0.5	0.0	2.0	4.0	15.4	22.1	4.4	0.0	0.7	2.6	1.6	2.1	**72.9**
H2O	2012	0.7	0.6	0.6	0.5	0.5	0.6	0.4	0.5	0.3	4.8	8.8	9.8	**165.2**
OIL	2012	99.4	95.0	109.7	106.7	109.3	109.3	87.2	99.7	73.8	88.5	114.6	126.8	**8,692.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,321.5**
GAS	2011	2.7	2.6	1.6	1.5	1.8	1.8	0.7	0.0	1.6	1.9	2.5	2.8	**107.0**
GSD	2011	2.1	1.9	1.0	0.9	1.0	1.0	0.6	0.0	0.0	1.6	0.2	2.6	**17.5**
H2O	2011	0.2	0.3	4.1	5.1	1.4	0.8	0.4	0.6	0.4	0.6	0.5	0.5	**137.1**
OIL	2011	95.5	83.8	97.0	94.7	96.5	97.5	103.9	103.5	110.3	108.7	103.4	101.8	**7,472.6**
														1,956.5

Manitoba Production
2010 To 2014

Licence ***5447*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.07-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	2.2	1.9	2.2	2.1	1.6	1.5	1.4	2.2	1.5	1.6	0.5	0.0	**85.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.4	0.7	0.3	0.0	**4.6**
H2O	2010	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.5	0.7	**122.2**
OIL	2010	77.7	70.5	88.6	79.6	79.3	78.2	88.8	94.4	80.7	86.2	86.7	97.6	**6,276.0**

Licence ***5448*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.10-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,011.2**
GAS	2014	1.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.0**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2014	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.0**
OIL	2014	19.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	22.0	**2,977.2**
GAS	2013	0.8	0.9	1.0	1.6	1.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**160.2**
GSD	2013	0.8	0.8	1.0	1.3	1.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	**55.7**
H2O	2013	1.2	0.8	0.9	0.8	0.9	0.8	1.3	1.1	0.2	0.5	0.8	0.6	**660.2**
OIL	2013	52.4	45.1	50.7	38.3	39.8	45.0	42.3	33.4	28.5	31.1	32.1	22.5	**4,491.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,624.2**
GAS	2012	3.1	2.9	3.1	3.0	3.1	2.0	1.4	0.8	0.0	0.0	0.0	0.0	**153.9**
GSD	2012	2.8	1.9	1.5	2.6	3.1	1.8	1.3	0.7	0.0	0.0	0.0	0.0	**49.5**
H2O	2012	3.5	2.7	2.7	2.5	2.7	2.8	2.4	2.3	1.3	1.8	0.8	0.8	**650.3**
OIL	2012	41.1	39.5	42.5	41.0	41.6	55.9	48.2	48.8	37.4	38.5	43.3	45.9	**4,030.7**
DAY	2011	30.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,265.2**
GAS	2011	3.6	2.7	3.7	3.5	3.4	3.6	3.7	3.3	3.0	3.1	2.8	3.1	**134.5**
GSD	2011	2.9	2.0	2.4	2.2	1.9	1.9	3.3	2.7	0.0	2.4	0.3	2.9	**33.8**
H2O	2011	0.4	0.4	0.6	1.2	1.6	3.7	2.1	3.3	2.3	3.5	2.3	2.6	**624.0**
OIL	2011	49.0	35.9	49.8	47.8	46.4	42.0	42.9	41.3	42.9	42.2	40.4	41.4	**3,507.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	**1,907.2**
GAS	2010	2.4	3.1	3.4	2.1	2.2	2.5	2.0	3.1	2.1	3.6	3.6	3.7	**95.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.1	1.6	2.1	0.0	**8.9**
H2O	2010	1.9	1.1	1.3	1.9	2.0	1.9	1.8	1.7	1.3	0.9	0.6	0.7	**600.0**
OIL	2010	37.6	34.8	42.4	41.3	40.9	39.6	41.6	41.5	28.1	49.2	46.2	49.8	**2,985.0**

Licence ***5449*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,067.9**
GAS	2014	5.6	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.4**

Manitoba Production
2010 To 2014

Licence ***5449*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.3**
H2O	2014	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.1**
OIL	2014	35.2	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,540.5**
DAY	2013	31.0	28.0	31.0	25.0	24.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**3,008.9**
GAS	2013	0.0	0.0	3.1	2.7	2.4	2.9	2.8	2.8	2.4	2.8	2.7	3.3	**215.8**
GSD	2013	0.0	0.0	3.0	2.3	2.9	2.6	0.5	1.3	2.3	1.9	0.9	2.6	**59.8**
H2O	2013	0.4	0.3	0.3	0.2	0.2	0.8	1.5	1.3	1.0	1.2	1.2	1.3	**103.1**
OIL	2013	38.1	32.1	36.1	29.6	28.8	36.0	38.9	37.4	35.6	39.1	39.7	39.7	**4,473.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,659.9**
GAS	2012	2.5	2.3	2.5	2.4	2.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	**187.9**
GSD	2012	2.2	1.5	1.2	2.1	2.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**39.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.3	0.2	0.3	0.2	0.2	**93.4**
OIL	2012	17.7	17.0	18.2	17.6	17.9	31.4	40.1	49.6	46.5	47.7	43.7	36.9	**4,042.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,300.9**
GAS	2011	0.0	0.0	1.1	5.4	5.6	4.6	2.2	2.3	2.4	2.5	2.3	2.5	**174.4**
GSD	2011	0.0	0.0	0.7	3.3	3.1	2.5	2.0	1.9	0.0	2.0	0.2	2.3	**28.8**
OIL	2011	15.3	13.4	15.4	16.8	16.7	17.1	17.9	17.5	18.4	18.2	17.9	17.8	**3,657.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,935.9**
GAS	2010	2.5	2.4	3.4	3.1	3.1	3.4	2.4	3.7	3.6	3.7	3.5	0.0	**143.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	3.5	1.5	2.1	0.0	**10.8**
OIL	2010	13.2	13.4	23.0	20.1	19.3	15.9	14.8	15.0	14.2	15.2	13.6	15.1	**3,455.3**

Licence ***5450*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.16-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,965.9**
GAS	2014	5.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.9**
GSD	2014	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.6**
OIL	2014	15.0	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,108.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,906.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	3.4	5.9	5.1	5.9	5.7	5.9	**112.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.6	2.9	4.8	4.0	2.0	4.6	**37.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.2	0.3	0.3	**191.0**
OIL	2013	17.6	14.8	16.6	16.4	16.3	13.8	14.9	14.7	14.0	15.4	16.0	15.8	**4,079.6**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,544.9**
GAS	2012	0.4	1.7	1.9	1.8	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**80.8**
GSD	2012	0.4	1.1	0.9	1.6	1.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**18.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.4**
														3,893.3

Manitoba Production
2010 To 2014

Licence ***5450*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.16-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	4.5	19.1	20.4	19.7	20.1	20.5	17.1	21.0	18.2	16.3	16.2	17.0	
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**2,209.9**
GAS	2011	0.0	0.0	0.0	0.3	1.8	1.8	1.9	1.9	1.8	1.4	0.0	0.0	**72.4**
GSD	2011	0.0	0.0	0.0	0.2	1.0	1.0	1.7	1.5	0.0	1.1	0.0	0.0	**12.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.4**
OIL	2011	27.1	23.8	26.5	25.0	19.3	19.9	20.4	19.9	20.6	15.7	0.0	0.0	**3,683.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,913.9**
GAS	2010	1.5	1.5	1.9	2.0	2.8	2.7	1.6	2.3	2.1	2.2	0.4	0.0	**61.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	2.0	1.0	0.3	0.0	**5.6**
H2O	2010	0.4	0.3	0.0	0.5	2.4	2.2	1.4	0.6	0.6	0.7	0.1	0.0	**189.4**
OIL	2010	41.5	38.7	0.0	40.5	171.6	165.6	100.6	0.0	32.9	35.1	26.1	26.6	**3,465.0**

Licence ***5451*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.04-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2014	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,074.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2013	11.8	0.0	0.4	0.0	0.2	0.8	2.1	0.9	0.5	0.0	0.9	0.0	**7,073.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2012	11.8	4.6	5.2	2.5	18.7	7.8	6.8	8.8	6.1	6.2	1.8	3.1	**7,056.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2011	93.3	68.0	83.8	0.0	115.0	109.9	110.8	108.7	50.7	55.2	27.0	12.4	**6,972.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.0**
WIN	2010	116.3	120.6	126.5	128.5	125.6	101.0	120.3	120.1	125.6	122.6	113.8	108.6	**6,137.9**

Licence ***5452*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.04-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,079.0**
GAS	2014	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.6**
GSD	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.1**
H2O	2014	1.4	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.2**
OIL	2014	27.3	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,205.8**
DAY	2013	31.0	28.0	31.0	30.0	7.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,020.0**
GAS	2013	0.2	2.2	2.6	2.9	0.3	0.6	1.0	1.2	1.1	1.2	0.9	1.6	**118.1**
GSD	2013	0.2	2.1	2.5	2.4	0.3	0.5	0.2	0.6	1.0	0.8	0.3	1.2	**39.6**
H2O	2013	2.2	1.1	1.0	1.1	0.2	0.6	0.9	1.1	1.0	1.3	1.2	1.4	**122.3**
OIL	2013	43.3	33.7	36.9	34.6	8.5	19.3	25.3	27.5	27.5	32.6	29.2	28.7	**5,150.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**

Manitoba Production
2010 To 2014

Licence ***5452*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.04-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.2	0.0	1.0	0.8	0.0	0.2	2.4	3.5	3.6	3.3	2.7	2.6	**102.3**
GSD	2012	0.2	0.0	0.5	0.7	0.0	0.2	2.3	3.2	1.7	3.2	1.9	2.5	**27.5**
H2O	2012	0.3	0.3	0.3	0.2	0.3	0.3	0.7	0.7	0.4	0.7	0.8	1.0	**109.2**
OIL	2012	38.8	35.7	39.8	39.5	40.3	40.4	36.2	36.1	30.8	37.1	41.1	43.4	**4,803.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,333.0**
GAS	2011	1.1	1.1	2.5	2.2	1.7	1.8	0.0	0.0	0.0	0.0	0.9	1.0	**82.0**
GSD	2011	0.8	0.8	1.6	1.4	1.0	1.0	0.0	0.0	0.0	0.0	0.1	0.9	**11.1**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.2	0.4	0.2	0.3	**103.2**
OIL	2011	45.8	40.2	45.1	43.7	40.7	37.4	41.4	40.2	40.0	39.4	42.0	41.7	**4,344.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
GAS	2010	0.3	0.3	1.6	1.5	1.3	1.2	1.2	1.9	1.2	1.3	0.0	0.0	**69.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.1	0.5	0.0	0.0	**3.5**
H2O	2010	1.2	0.9	0.6	0.5	0.5	0.6	0.3	0.3	0.3	0.3	0.3	0.3	**99.7**
OIL	2010	47.1	42.8	51.0	45.8	47.9	47.3	45.9	46.5	38.8	41.4	42.8	46.1	**3,846.4**

Licence ***5453*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.06-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2014	54.5	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,672.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2013	1.2	0.1	0.0	0.2	0.0	0.0	0.0	7.8	34.6	61.1	46.2	0.0	**8,572.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2012	47.9	41.6	34.4	81.6	79.2	71.3	61.2	69.0	76.2	77.5	56.7	23.7	**8,421.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2011	111.9	85.8	106.3	0.0	112.2	105.1	114.9	105.5	77.7	97.9	69.3	62.1	**7,700.7**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.0**
WIN	2010	139.5	138.2	143.5	142.5	133.5	120.5	124.5	128.0	122.0	119.3	124.0	107.6	**6,652.0**

Licence ***5454*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.08-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,697.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	**5,697.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2012	5.3	0.0	1.6	2.3	0.6	0.0	0.5	0.0	0.2	0.0	0.0	0.0	**5,697.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2011	17.5	25.4	23.0	0.0	2.5	2.5	4.4	1.1	2.0	2.7	0.5	1.3	**5,687.0**

Manitoba Production
2010 To 2014

Licence ***5454*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.08-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,255.0**
WIN	2010	99.9	102.5	103.5	99.1	103.5	92.9	101.5	96.8	92.2	96.9	93.7	72.8	**5,604.1**

Licence ***5455*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.08-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,984.0**
GAS	2014	1.9	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.6**
GSD	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.6**
OIL	2014	14.2	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,925.0**
GAS	2013	2.6	2.1	0.6	0.6	0.6	0.3	0.0	0.0	0.0	0.5	0.9	1.3	**68.5**
GSD	2013	2.5	1.9	0.6	0.5	0.7	0.2	0.0	0.0	0.0	0.3	0.3	1.0	**22.2**
H2O	2013	0.2	0.2	0.0	0.1	0.2	0.1	0.0	0.1	0.2	0.2	0.3	0.2	**75.4**
OIL	2013	18.5	16.3	14.3	18.3	21.0	15.5	11.9	14.2	16.0	16.7	16.4	15.6	**2,520.8**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	20.0	30.0	31.0	**2,563.0**
GAS	2012	0.1	0.1	0.0	0.0	0.0	0.0	0.8	1.6	2.1	1.6	1.9	1.6	**59.0**
GSD	2012	0.1	0.0	0.0	0.0	0.0	0.0	0.8	1.5	1.0	1.6	1.4	1.5	**14.2**
H2O	2012	0.0	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.1	0.0	**73.6**
OIL	2012	2.9	14.2	16.0	12.3	12.0	11.9	10.5	13.6	15.9	11.3	14.6	12.7	**2,326.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**2,239.0**
GAS	2011	1.6	1.7	1.0	0.0	1.3	1.5	0.8	0.0	0.1	0.2	0.0	0.0	**49.2**
GSD	2011	1.3	1.2	0.6	0.0	0.7	0.9	0.7	0.0	0.0	0.2	0.0	0.0	**6.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
OIL	2011	14.7	13.2	14.8	14.4	13.9	13.8	13.3	11.9	12.7	10.2	0.0	0.0	**2,178.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,942.0**
GAS	2010	0.8	0.5	1.2	1.5	1.4	1.3	0.9	0.7	0.0	0.0	0.0	1.1	**41.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	0.2	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**72.8**
OIL	2010	15.0	13.7	18.8	18.5	16.8	14.0	13.7	14.3	13.8	14.8	13.4	14.2	**2,045.3**

Licence ***5456*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.01-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,886.3**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.4**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.9**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.1**
OIL	2014	16.8	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,148.5**

Manitoba Production
2010 To 2014

Licence ***5456*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.01-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,827.3**
GAS	2013	2.1	2.2	2.5	2.3	1.6	1.5	1.4	0.0	0.4	1.9	1.8	1.9	**117.0**
GSD	2013	2.1	2.0	2.4	1.9	1.9	1.3	0.3	0.0	0.4	1.2	0.6	1.5	**34.6**
H2O	2013	1.2	0.9	0.8	0.8	0.9	0.8	1.0	1.1	0.8	1.0	1.0	1.2	**152.0**
OIL	2013	18.2	15.1	16.9	18.2	22.2	20.8	21.8	21.7	20.6	22.5	23.5	23.0	**3,116.3**
DAY	2012	22.0	29.0	31.0	30.0	31.0	30.0	19.0	8.0	30.0	31.0	30.0	31.0	**2,465.3**
GAS	2012	1.1	1.2	1.0	2.1	2.2	1.8	0.8	0.3	0.7	0.6	0.6	0.6	**97.4**
GSD	2012	1.0	0.8	0.5	1.8	2.2	1.6	0.8	0.3	0.3	0.6	0.4	0.6	**19.0**
H2O	2012	1.5	1.6	1.6	1.5	1.7	1.3	0.2	0.1	0.6	1.0	1.1	1.1	**140.5**
OIL	2012	15.5	20.1	20.4	22.7	23.2	22.9	14.6	5.9	20.0	20.3	20.0	21.1	**2,871.8**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**2,143.3**
GAS	2011	1.6	1.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.0	1.8	**84.4**
GSD	2011	1.3	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.2	1.7	**8.1**
H2O	2011	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.7	2.0	**127.2**
OIL	2011	24.2	19.6	17.3	14.7	1.8	0.0	0.0	0.0	0.0	25.5	34.6	26.0	**2,645.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,932.3**
GAS	2010	0.1	1.7	1.9	2.6	2.8	1.8	1.1	0.8	0.1	0.5	1.5	0.9	**75.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.1	0.2	0.9	0.0	**2.0**
H2O	2010	1.1	0.5	0.6	0.5	0.6	0.5	0.3	0.5	14.4	4.8	0.3	0.1	**119.9**
OIL	2010	17.7	21.5	26.3	23.1	22.8	24.2	26.2	27.3	6.8	19.9	32.6	32.5	**2,481.4**

Licence ***5457*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.02-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2014	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,698.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2013	58.5	0.0	0.1	3.9	0.0	6.4	19.8	2.7	0.7	0.1	0.7	0.0	**7,696.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2012	88.7	91.3	76.4	23.9	65.5	66.0	69.1	13.4	63.8	48.5	17.7	7.2	**7,603.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2011	117.1	121.1	116.1	0.0	110.0	106.2	117.4	118.4	90.6	106.4	80.4	94.7	**6,971.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.3**
WIN	2010	201.2	187.1	208.1	160.6	157.5	142.8	162.0	147.0	141.5	147.3	132.1	0.0	**5,793.5**

Licence ***5458*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.03-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,056.5**
GAS	2014	0.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.4**

Manitoba Production
2010 To 2014

Licence ***5458*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.03-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.6**
H2O	2014	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.6**
OIL	2014	4.1	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,183.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**3,009.5**
GAS	2013	0.6	0.5	0.6	2.4	2.5	2.3	1.0	1.0	0.8	1.0	1.0	1.0	**166.7**
GSD	2013	0.5	0.4	0.6	2.0	3.0	2.1	0.2	0.5	0.7	0.7	0.4	0.8	**48.0**
H2O	2013	2.6	1.8	1.9	1.3	1.2	1.1	1.2	1.1	0.8	1.0	0.9	0.8	**398.3**
OIL	2013	10.7	9.1	10.4	9.6	10.0	9.3	8.3	7.9	7.2	7.6	7.6	6.9	**3,173.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,647.5**
GAS	2012	1.2	1.2	3.0	4.5	4.7	3.0	0.7	1.0	0.6	0.6	0.6	0.6	**152.0**
GSD	2012	1.1	0.8	1.4	3.9	4.6	2.8	0.6	0.9	0.3	0.5	0.5	0.5	**36.1**
H2O	2012	2.3	1.9	1.9	1.7	2.0	1.9	1.4	1.7	1.3	1.7	1.8	2.0	**382.6**
OIL	2012	19.4	19.3	18.9	16.3	16.6	13.9	8.6	10.5	10.0	10.2	9.9	10.6	**3,068.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,289.5**
GAS	2011	1.9	2.1	2.7	3.3	3.2	2.9	0.9	0.0	0.0	0.0	0.5	1.2	**130.3**
GSD	2011	1.5	1.6	1.7	2.1	1.8	1.6	0.8	0.0	0.0	0.0	0.1	1.2	**18.2**
H2O	2011	1.9	3.8	5.9	13.7	11.1	12.4	7.9	13.1	6.6	10.2	4.4	1.8	**361.0**
OIL	2011	26.2	27.4	29.6	21.1	20.5	19.8	23.7	23.8	17.5	17.1	18.7	19.6	**2,904.7**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,926.5**
GAS	2010	5.3	3.9	3.4	3.1	3.1	3.1	1.5	2.5	0.0	3.0	3.3	2.7	**111.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.0	1.3	2.0	0.0	**5.8**
H2O	2010	23.4	13.5	9.8	5.6	5.0	5.8	4.7	7.6	7.9	5.4	4.5	4.3	**268.2**
OIL	2010	108.7	74.0	59.6	47.2	44.4	43.5	29.6	48.1	49.1	36.7	31.1	29.8	**2,639.7**

Licence ***5459*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,862.0**
H2O	2014	17.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.2**
OIL	2014	33.1	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,045.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,806.0**
H2O	2013	8.2	9.5	10.7	9.9	9.7	9.0	9.7	9.3	8.6	8.3	8.0	18.0	**1,390.2**
OIL	2013	44.9	32.5	35.1	35.3	48.2	43.0	46.0	46.2	43.9	45.1	41.8	31.4	**5,985.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,442.0**
H2O	2012	14.1	13.8	14.4	14.2	13.7	12.4	12.6	13.5	13.6	12.2	14.2	8.4	**1,271.3**
OIL	2012	36.0	35.8	38.6	38.2	40.8	41.9	42.2	41.3	39.8	36.2	39.9	44.8	**5,491.9**
DAY	2011	23.0	28.0	29.0	30.0	15.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,081.0**
H2O	2011	8.8	10.6	11.0	11.1	6.8	17.9	14.3	11.7	11.8	12.9	14.1	14.7	**1,114.2**
OIL	2011	23.5	29.1	30.4	32.0	18.4	52.4	43.7	38.5	38.4	40.7	38.2	38.6	**5,016.4**
														1,743.0

Manitoba Production
2010 To 2014

Licence ***5459*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	26.0	31.0	30.0	30.0	26.0	31.0	29.0	30.0	30.0	30.0	20.0	
H2O	2010	13.3	11.4	13.0	12.3	12.6	36.4	76.5	18.3	12.6	16.0	17.7	9.9	**968.5**
OIL	2010	33.1	28.0	30.2	29.5	32.0	14.7	0.0	31.7	36.3	32.6	32.2	21.2	**4,592.5**

Licence ***5460*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,835.0**
H2O	2014	6.7	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.2**
OIL	2014	26.5	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,800.7**
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,780.0**
H2O	2013	7.2	5.4	6.4	5.9	6.0	4.5	4.5	4.1	3.7	4.5	4.7	8.1	**759.5**
OIL	2013	29.4	23.9	27.2	27.4	36.7	31.7	33.5	33.6	32.1	34.9	33.3	28.9	**4,746.1**
DAY	2012	31.0	29.0	22.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,417.0**
H2O	2012	5.7	7.0	5.2	7.2	7.2	7.8	7.9	5.6	4.8	4.9	4.7	7.4	**694.5**
OIL	2012	26.8	22.8	17.6	24.6	24.0	25.3	25.5	23.7	24.8	25.7	23.2	29.6	**4,373.5**
DAY	2011	23.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,066.0**
H2O	2011	2.2	2.7	2.9	2.8	2.7	3.3	6.0	7.8	6.1	5.4	5.2	5.4	**619.1**
OIL	2011	25.7	31.8	34.9	32.0	27.5	28.9	37.1	43.0	33.3	27.3	25.6	27.1	**4,079.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,715.0**
H2O	2010	6.6	6.1	6.4	6.1	6.5	6.3	6.4	6.4	6.3	4.9	3.8	2.5	**566.6**
OIL	2010	33.1	30.6	33.1	32.5	33.2	31.6	32.8	32.0	30.7	32.4	33.4	23.9	**3,705.7**

Licence ***5461*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,963.0**
H2O	2014	5.5	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.7**
OIL	2014	109.9	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,527.5**
DAY	2013	28.0	21.0	29.0	27.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,906.0**
H2O	2013	5.2	4.2	8.1	5.2	10.7	7.9	6.2	5.6	5.7	5.3	5.3	5.6	**1,471.5**
OIL	2013	97.7	77.4	111.6	98.0	119.4	99.7	111.0	104.2	108.9	105.4	101.8	106.1	**10,327.6**
DAY	2012	31.0	29.0	29.0	30.0	29.0	28.0	31.0	28.0	26.0	29.0	30.0	29.0	**2,562.0**
H2O	2012	4.8	6.7	6.4	6.9	6.5	7.0	9.2	8.4	6.9	6.2	7.8	6.7	**1,396.5**
OIL	2012	129.9	120.3	119.2	128.3	121.2	118.9	127.5	115.4	106.2	117.2	116.2	107.5	**9,086.4**
DAY	2011	22.0	28.0	30.0	30.0	30.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,213.0**
H2O	2011	6.4	8.0	6.6	6.0	6.9	4.5	5.4	11.8	2.6	4.2	4.2	4.1	**1,313.0**
OIL	2011	50.3	63.5	105.8	120.4	123.7	106.8	120.7	125.6	124.8	128.7	125.9	129.3	**7,658.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	28.0	20.0	**1,863.0**
H2O	2010	10.0	9.2	9.7	7.2	7.9	9.5	9.3	9.7	9.4	10.3	8.9	6.4	**1,242.3**

Manitoba Production
2010 To 2014

Licence ***5461*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	65.2	55.7	60.4	59.0	59.1	54.5	54.9	55.3	53.4	59.2	68.0	47.3	**6,333.1**

Licence ***5462*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,246.8**
H2O	2014	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
OIL	2014	25.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.5**
DAY	2013	25.0	28.0	31.0	15.0	0.0	18.0	20.0	20.0	24.0	0.0	25.0	31.0	**2,212.8**
H2O	2013	7.1	6.4	6.7	2.5	0.0	5.5	5.6	5.7	4.2	0.0	2.9	4.5	**1,033.1**
OIL	2013	63.7	28.5	29.3	10.8	0.0	24.1	24.4	24.6	18.4	0.0	35.4	27.5	**2,006.4**
DAY	2012	31.0	23.0	0.0	0.0	20.0	30.0	31.0	31.0	2.0	0.0	0.0	0.0	**1,975.8**
H2O	2012	1.7	2.2	0.0	0.0	13.6	5.6	4.7	4.4	0.1	0.0	0.0	0.0	**982.0**
OIL	2012	29.6	15.8	0.0	0.0	16.3	26.1	21.5	20.2	4.8	0.0	0.0	0.0	**1,719.7**
DAY	2011	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	**1,807.8**
H2O	2011	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	5.8	5.1	**949.7**
OIL	2011	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	36.0	31.2	**1,585.4**
DAY	2010	11.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,712.8**
H2O	2010	5.8	13.1	10.9	10.1	10.6	9.1	10.3	9.8	5.5	4.7	2.7	1.6	**934.4**
OIL	2010	9.3	21.3	17.7	16.5	17.4	14.8	2.1	0.0	4.6	7.7	11.0	9.6	**1,501.7**

Licence ***5463*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.0**
H2O	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**798.5**
OIL	2014	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.8**
DAY	2013	0.0	0.0	0.0	12.0	0.0	17.0	30.0	31.0	30.0	28.0	27.0	13.0	**2,212.0**
H2O	2013	0.0	0.0	0.0	4.2	0.0	13.6	5.2	4.1	4.1	4.2	3.6	3.0	**796.3**
OIL	2013	0.0	0.0	0.0	2.0	0.0	4.6	4.3	3.4	3.3	3.5	2.9	2.5	**803.1**
DAY	2012	26.0	29.0	30.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	26.0	10.0	**2,024.0**
H2O	2012	3.8	4.0	3.9	0.0	0.0	0.0	0.0	0.0	5.4	4.2	3.0	1.2	**754.3**
OIL	2012	3.9	4.3	4.1	0.0	0.0	0.0	0.0	0.0	5.8	4.5	3.2	1.3	**776.6**
DAY	2011	30.0	25.0	31.0	2.0	0.0	0.0	0.0	13.0	29.0	31.0	30.0	31.0	**1,847.0**
H2O	2011	3.7	3.6	2.5	0.2	0.0	0.0	0.0	4.0	6.2	5.4	5.0	4.3	**728.8**
OIL	2011	3.7	3.5	4.8	0.3	0.0	0.0	0.0	7.3	6.7	5.8	5.3	4.7	**749.5**
DAY	2010	21.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,625.0**
H2O	2010	7.5	6.8	6.9	5.2	6.2	5.8	4.8	5.7	5.3	4.5	4.1	4.5	**693.9**
OIL	2010	7.6	6.7	6.9	5.3	6.2	5.8	4.8	5.7	5.3	4.6	4.1	4.5	**707.4**

Licence ***5464*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5464*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.7**
H2O	2014	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.3**
OIL	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,176.8**
DAY	2013	31.0	28.0	20.0	0.0	0.0	18.0	30.0	31.0	30.0	31.0	30.0	5.0	**2,631.7**
H2O	2013	3.4	2.2	3.0	0.0	0.0	1.3	2.5	3.8	2.9	2.5	2.2	2.1	**1,360.8**
OIL	2013	4.5	3.8	0.2	0.0	0.0	2.2	4.3	0.7	3.0	2.6	1.1	1.8	**2,176.2**
DAY	2012	26.0	26.0	31.0	30.0	26.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,377.7**
H2O	2012	5.7	3.2	3.1	2.4	5.7	3.3	3.2	2.8	3.8	2.8	4.5	2.7	**1,334.9**
OIL	2012	4.0	7.7	7.8	5.8	7.1	8.1	7.8	6.9	3.2	5.5	3.1	3.5	**2,152.0**
DAY	2011	31.0	28.0	30.0	2.0	0.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,027.7**
H2O	2011	1.9	1.8	1.4	0.2	0.0	0.0	2.6	8.1	3.1	6.0	3.3	2.7	**1,291.7**
OIL	2011	17.0	15.7	13.4	1.7	0.0	0.0	13.1	7.3	11.1	6.8	10.3	9.7	**2,081.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,764.7**
H2O	2010	9.3	8.6	9.4	8.4	8.9	8.5	6.9	8.7	6.3	2.0	3.6	2.6	**1,260.6**
OIL	2010	19.0	17.6	19.1	16.9	18.0	17.2	14.0	17.7	20.0	17.6	32.5	23.5	**1,975.4**

Licence ***5465*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.4**
OIL	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.0**
DAY	2013	31.0	28.0	31.0	15.0	0.0	19.0	31.0	31.0	24.0	29.0	30.0	26.0	**2,334.9**
H2O	2013	4.7	5.2	4.6	2.0	0.0	2.7	4.6	1.2	1.8	2.6	1.7	1.7	**565.4**
OIL	2013	18.1	29.0	25.8	11.8	0.0	23.7	26.0	19.9	13.0	15.9	10.5	10.0	**1,451.8**
DAY	2012	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**2,039.9**
H2O	2012	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	0.5	0.1	0.2	**532.6**
OIL	2012	10.3	9.3	0.0	0.0	0.0	0.0	0.0	0.0	4.1	13.5	10.4	8.9	**1,248.1**
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	20.0	29.0	30.0	31.0	30.0	31.0	**1,867.9**
H2O	2011	2.9	2.5	0.7	4.5	0.0	0.0	3.1	1.3	1.4	1.2	1.6	1.2	**519.9**
OIL	2011	11.6	9.7	6.8	0.9	0.0	0.0	14.2	13.9	12.1	10.9	10.6	10.7	**1,191.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	19.0	0.0	0.0	25.0	30.0	31.0	**1,604.9**
H2O	2010	5.4	3.2	5.2	3.8	4.2	4.1	2.5	0.0	0.0	5.6	3.2	3.1	**499.5**
OIL	2010	11.5	6.7	11.0	8.3	8.8	8.6	5.5	0.0	0.0	14.7	13.1	12.4	**1,090.2**

Licence ***5466*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.0**
H2O	2014	20.9	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.4**

Manitoba Production
2010 To 2014

Licence ***5466*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	29.3	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,637.5**
DAY	2013	27.0	26.0	31.0	28.0	31.0	26.0	29.0	27.0	30.0	30.0	25.0	31.0	**2,906.0**
H2O	2013	22.2	21.1	25.6	21.9	24.1	26.9	33.2	30.7	23.0	22.5	24.0	27.6	**1,791.5**
OIL	2013	20.1	22.8	29.8	27.0	29.6	18.3	18.8	19.3	38.3	38.4	28.0	33.8	**7,575.4**
DAY	2012	29.0	27.0	29.0	29.0	25.0	26.0	26.0	31.0	28.0	29.0	26.0	24.0	**2,565.0**
H2O	2012	12.3	8.4	8.1	8.0	7.0	8.3	7.5	7.7	6.6	6.9	7.6	17.4	**1,488.7**
OIL	2012	39.8	37.6	42.8	43.9	37.7	39.0	40.6	50.7	42.9	42.7	36.9	25.7	**7,251.2**
DAY	2011	24.0	28.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,236.0**
H2O	2011	5.2	6.2	7.2	6.6	6.6	8.1	7.7	6.5	7.0	5.9	7.5	11.5	**1,382.9**
OIL	2011	33.9	38.1	42.2	36.0	32.9	49.0	56.2	44.7	38.6	42.9	42.2	46.0	**6,770.9**
DAY	2010	29.0	26.0	31.0	30.0	29.0	28.0	27.0	29.0	28.0	31.0	28.0	17.0	**1,890.0**
H2O	2010	13.3	11.2	10.3	9.7	7.9	5.7	7.6	10.0	9.5	9.6	7.9	3.7	**1,296.9**
OIL	2010	44.2	39.9	47.7	46.4	42.1	35.6	30.2	34.7	35.2	41.4	38.1	22.5	**6,268.2**

Licence ***5467*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,060.0**
H2O	2014	11.1	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,205.6**
OIL	2014	43.0	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,001.0**
H2O	2013	37.6	31.6	33.8	32.0	32.2	23.1	20.2	21.0	20.2	19.9	11.2	11.5	**2,184.7**
OIL	2013	25.8	25.0	29.4	28.5	29.5	42.9	51.3	42.8	34.8	36.2	40.5	41.0	**7,529.7**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,636.0**
H2O	2012	14.5	18.1	22.4	19.9	18.4	20.7	22.8	25.1	27.1	29.0	28.9	32.1	**1,890.4**
OIL	2012	59.4	51.3	50.6	47.1	41.9	44.1	44.5	42.7	38.2	35.7	31.2	29.6	**7,102.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,274.0**
H2O	2011	21.4	25.2	29.7	28.1	17.4	11.0	7.1	8.6	10.4	15.8	22.0	23.7	**1,611.4**
OIL	2011	39.6	44.6	49.3	48.6	59.4	49.1	52.0	64.7	61.4	57.8	52.1	49.3	**6,585.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	27.0	30.0	17.0	**1,916.0**
H2O	2010	12.5	12.6	15.5	14.6	3.1	6.6	12.7	15.5	12.9	29.9	21.6	15.2	**1,391.0**
OIL	2010	42.1	34.8	37.3	36.3	8.2	28.4	39.8	37.6	30.3	65.1	91.6	26.2	**5,957.8**

Licence ***5468*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,971.0**
H2O	2014	35.4	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,111.6**
OIL	2014	93.2	84.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,373.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,912.0**

Manitoba Production
2010 To 2014

Licence ***5468*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	35.6	31.9	39.4	38.7	38.0	35.9	38.7	38.5	36.5	37.2	42.8	36.6	**2,046.0**
OIL	2013	114.5	103.0	107.4	101.4	105.6	100.0	102.7	104.4	99.4	94.5	92.8	93.2	**11,195.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,547.0**
H2O	2012	14.3	13.1	14.9	17.3	17.5	20.1	22.8	28.9	29.2	30.8	32.6	34.9	**1,596.2**
OIL	2012	169.1	154.5	164.1	150.2	153.1	137.5	132.1	130.8	121.6	121.0	114.4	115.1	**9,976.3**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,181.0**
H2O	2011	5.9	7.8	10.2	10.5	10.2	9.9	10.1	9.9	8.6	7.8	10.5	13.6	**1,319.8**
OIL	2011	108.4	143.4	185.5	175.2	173.5	161.2	180.7	181.7	171.8	192.7	170.2	174.4	**8,312.8**
DAY	2010	29.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	21.0	**1,823.0**
H2O	2010	9.4	9.8	12.8	11.6	12.4	12.9	12.7	11.4	10.2	8.7	8.0	5.4	**1,204.8**
OIL	2010	66.4	58.8	67.3	68.0	72.9	75.7	81.9	81.7	94.9	105.1	119.4	86.8	**6,294.1**

Licence ***5469*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.0**
H2O	2014	24.1	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,689.3**
OIL	2014	44.0	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,752.2**
DAY	2013	31.0	25.0	28.0	27.0	28.0	28.0	31.0	31.0	28.0	29.0	29.0	24.0	**2,844.0**
H2O	2013	24.0	21.3	20.7	18.6	21.4	21.5	18.9	19.9	21.6	28.6	18.3	17.6	**1,642.9**
OIL	2013	51.9	37.6	48.8	48.5	44.2	40.1	50.4	48.7	36.1	38.3	38.3	33.8	**7,674.0**
DAY	2012	29.0	27.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	28.0	28.0	**2,505.0**
H2O	2012	12.2	11.5	12.7	8.9	10.8	11.4	16.8	18.6	19.9	19.4	17.4	18.8	**1,390.5**
OIL	2012	82.7	75.1	79.6	76.8	83.1	69.4	67.6	65.6	58.6	60.4	60.2	57.1	**7,157.3**
DAY	2011	24.0	26.0	29.0	30.0	29.0	26.0	29.0	29.0	30.0	28.0	28.0	29.0	**2,162.0**
H2O	2011	6.5	6.9	8.0	11.2	8.2	5.3	11.0	9.0	4.3	4.2	10.9	13.2	**1,212.1**
OIL	2011	52.5	61.7	76.3	80.4	79.2	72.7	82.2	82.1	87.5	73.0	77.0	83.7	**6,321.1**
DAY	2010	31.0	28.0	29.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	19.0	**1,825.0**
H2O	2010	9.7	10.0	10.1	9.2	9.7	9.7	7.8	7.9	7.4	7.1	8.5	5.5	**1,113.4**
OIL	2010	44.2	40.7	44.2	43.9	48.2	51.5	54.9	58.4	56.9	67.7	56.3	38.4	**5,412.8**

Licence ***5470*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,773.0**
H2O	2014	11.4	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,134.9**
OIL	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,476.4**
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,714.0**
H2O	2013	11.2	10.0	13.4	12.5	12.7	12.4	12.9	14.4	15.2	13.7	11.3	11.3	**2,113.4**
OIL	2013	30.7	24.9	28.0	26.8	28.1	27.1	28.2	28.2	26.6	25.8	27.1	28.7	**5,421.4**

Manitoba Production
2010 To 2014

Licence ***5470*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,353.0**
H2O	2012	18.6	15.1	17.5	16.4	21.3	20.7	20.5	18.5	18.2	13.8	10.0	10.8	**1,962.4**
OIL	2012	27.9	25.3	29.2	27.9	23.6	22.4	21.5	21.1	19.8	23.6	29.9	31.5	**5,091.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**1,993.0**
H2O	2011	10.3	12.3	14.6	15.2	19.4	17.6	17.8	16.3	15.6	16.9	15.8	19.0	**1,761.0**
OIL	2011	27.1	31.1	34.3	32.5	33.8	30.3	35.1	32.6	30.5	30.8	25.4	27.8	**4,787.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,642.0**
H2O	2010	14.8	16.4	18.1	17.0	17.8	17.5	16.9	16.9	15.6	15.8	13.5	8.8	**1,570.2**
OIL	2010	45.3	36.9	40.9	37.6	38.8	38.2	39.0	38.1	35.0	35.1	33.0	21.5	**4,416.2**

Licence ***5471*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,026.0**
H2O	2014	3.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.6**
OIL	2014	15.8	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,026.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.0**
H2O	2013	1.3	1.1	3.9	3.8	3.5	2.7	2.8	2.7	2.8	3.2	3.2	3.7	**1,037.6**
OIL	2013	25.1	23.7	29.6	27.8	27.2	22.9	24.4	24.4	22.7	17.3	16.4	17.6	**3,994.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,606.0**
H2O	2012	1.8	2.0	2.1	2.3	2.4	1.7	1.5	1.4	1.3	1.5	1.6	1.5	**1,002.9**
OIL	2012	21.5	23.2	26.1	27.1	28.5	26.5	26.4	23.4	21.9	26.4	25.3	25.7	**3,714.9**
DAY	2011	22.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,247.0**
H2O	2011	1.3	1.6	1.8	1.7	1.3	1.1	1.1	0.6	1.2	1.3	2.4	2.0	**981.8**
OIL	2011	13.4	16.9	20.5	19.1	19.6	19.7	22.9	23.3	13.7	13.3	23.6	22.9	**3,412.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,898.0**
H2O	2010	5.1	4.6	4.7	3.1	3.2	3.2	3.2	3.2	3.2	3.3	2.3	1.3	**964.4**
OIL	2010	22.5	20.9	22.5	20.7	21.1	20.1	20.9	20.4	19.6	20.8	20.4	12.6	**3,184.0**

Licence ***5472*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**

Manitoba Production
2010 To 2014

Licence ***5472*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.9**

Licence ***5473*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,929.0**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.9**
OIL	2014	24.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,199.7**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,870.0**
H2O	2013	1.2	1.0	1.0	1.0	1.1	1.0	1.1	0.5	0.4	0.6	0.6	0.6	**627.8**
OIL	2013	20.1	14.9	15.3	16.0	16.7	16.1	16.8	20.2	22.3	22.9	22.5	23.8	**5,154.1**
DAY	2012	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,507.0**
H2O	2012	1.9	1.5	1.6	1.6	1.6	1.2	1.3	1.2	1.3	1.3	1.2	1.4	**617.7**
OIL	2012	31.9	29.0	31.9	31.4	28.8	21.6	23.2	23.3	21.7	22.3	21.3	22.6	**4,926.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,146.0**
H2O	2011	1.4	1.2	1.5	1.5	1.8	1.7	1.8	1.9	1.7	1.9	1.8	1.9	**600.6**
OIL	2011	29.9	25.4	27.8	25.0	23.9	23.1	29.3	34.5	32.5	32.4	31.0	31.7	**4,617.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,781.0**
H2O	2010	1.9	1.8	2.1	1.9	1.4	1.8	2.5	2.4	1.5	1.5	1.4	1.4	**580.5**
OIL	2010	34.8	30.7	33.9	33.1	24.3	26.7	34.6	33.9	28.4	28.5	26.9	27.3	**4,271.0**

Licence ***5474*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,984.0**
H2O	2014	0.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.9**
OIL	2014	5.9	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.4**
DAY	2013	19.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	5.0	**2,948.0**
H2O	2013	4.4	3.5	11.7	11.0	11.2	10.2	6.9	7.0	6.2	1.7	1.6	0.3	**1,187.1**
OIL	2013	14.6	9.1	23.6	22.6	23.7	22.2	19.1	19.3	19.0	22.0	21.7	3.7	**5,395.7**
DAY	2012	17.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,637.0**
H2O	2012	4.4	7.2	8.0	6.7	6.9	8.2	11.1	11.2	7.7	6.9	6.3	6.8	**1,111.4**
OIL	2012	15.9	26.4	29.4	29.1	29.9	26.7	25.2	25.6	25.3	26.4	23.6	24.3	**5,175.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	16.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,287.0**

Manitoba Production
2010 To 2014

Licence ***5474*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	3.9	3.2	3.8	3.9	4.3	2.2	1.8	5.9	5.7	6.4	7.0	7.7	**1,020.0**
OIL	2011	31.3	24.6	27.2	25.6	25.6	13.3	11.2	39.6	41.3	39.5	28.5	29.3	**4,867.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,954.0**
H2O	2010	3.7	3.7	4.8	4.5	4.6	4.2	4.0	3.4	3.2	4.0	3.7	3.8	**964.2**
OIL	2010	42.2	37.0	32.8	30.8	32.4	32.4	32.5	24.2	23.6	27.2	28.5	29.2	**4,530.3**

Licence ***5475*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.0**
H2O	2014	4.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.3**
OIL	2014	26.3	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,154.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	21.0	29.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2013	3.4	3.1	3.5	3.6	3.6	3.5	2.5	4.2	4.6	4.6	4.4	4.8	**1,036.5**
OIL	2013	24.6	22.1	25.5	25.7	26.9	26.0	18.3	34.2	36.2	37.5	37.0	35.9	**6,099.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	30.0	31.0	**2,481.0**
H2O	2012	5.3	4.8	5.4	4.2	4.2	4.1	3.6	3.5	3.0	1.4	1.8	2.8	**990.7**
OIL	2012	37.9	35.8	38.1	33.4	33.5	32.0	38.4	39.5	32.9	16.2	20.3	24.1	**5,749.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,123.0**
H2O	2011	5.2	3.2	3.8	3.9	5.6	6.3	9.3	7.3	4.8	5.3	4.8	4.9	**946.6**
OIL	2011	44.0	30.3	33.4	31.5	30.8	30.0	31.1	32.5	32.6	33.0	38.4	40.7	**5,367.4**
DAY	2010	31.0	28.0	31.0	30.0	28.0	10.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,758.0**
H2O	2010	3.1	3.1	3.0	2.6	2.4	0.9	7.4	8.1	7.6	7.1	6.5	7.0	**882.2**
OIL	2010	42.8	37.6	45.6	47.0	44.6	15.7	58.8	59.4	55.3	46.8	46.8	49.7	**4,959.1**

Licence ***5476*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.0**
H2O	2014	45.8	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.1**
OIL	2014	89.6	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,934.1**
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,959.0**
H2O	2013	36.3	37.0	38.3	38.6	41.0	36.2	37.3	37.6	39.7	46.4	48.3	51.3	**2,217.9**
OIL	2013	113.8	82.0	112.3	99.2	102.1	89.7	94.7	88.1	86.4	95.8	89.8	95.3	**10,765.5**
DAY	2012	31.0	29.0	29.0	30.0	29.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,602.0**
H2O	2012	8.8	11.2	17.0	46.2	44.8	34.8	38.8	37.3	34.9	38.0	38.2	37.1	**1,729.9**
OIL	2012	151.1	111.0	109.9	98.1	96.3	112.2	117.9	109.0	101.5	137.5	134.7	117.4	**9,616.3**
DAY	2011	22.0	28.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,247.0**
H2O	2011	6.4	9.3	11.7	9.8	12.3	16.1	24.0	12.1	10.4	11.8	12.1	8.1	**1,342.8**
OIL	2011	67.0	96.6	121.2	107.2	107.9	120.6	123.9	137.5	135.2	139.9	137.1	152.7	**8,219.7**

Manitoba Production
2010 To 2014

Licence ***5476*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,895.0**
H2O	2010	6.4	6.1	5.9	6.1	7.5	14.3	12.5	7.1	8.6	13.3	12.7	6.7	**1,198.7**
OIL	2010	55.6	52.9	82.1	85.6	82.8	67.4	71.1	72.2	70.3	77.4	80.4	61.3	**6,772.9**

Licence ***5477*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.04-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,683.9**
GAS	2014	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
GSD	2014	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.7**
H2O	2014	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.3**
OIL	2014	12.8	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,374.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	3.0	31.0	**2,624.9**
GAS	2013	0.0	0.0	0.0	1.2	1.3	0.8	0.7	1.0	0.8	1.2	0.2	2.5	**171.7**
GSD	2013	0.0	0.0	0.0	0.9	1.6	0.8	0.2	0.5	0.7	0.9	0.1	2.0	**19.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	**163.1**
OIL	2013	8.3	7.3	8.2	6.3	6.6	13.1	12.1	6.2	5.9	7.1	1.2	12.0	**4,353.9**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,290.9**
GAS	2012	0.0	0.0	0.0	0.0	1.7	1.8	0.8	0.6	0.6	0.5	0.6	0.1	**162.0**
GSD	2012	0.0	0.0	0.0	0.0	1.6	1.7	0.7	0.5	0.3	0.5	0.4	0.1	**12.1**
H2O	2012	0.2	0.9	0.8	0.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.9**
OIL	2012	4.5	19.0	20.5	19.8	11.7	10.7	6.0	12.7	11.9	11.0	12.1	9.1	**4,259.6**
DAY	2011	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	0.0	**1,958.9**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	**160.2**
OIL	2011	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	0.0	0.0	**4,110.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	19.0	**1,946.9**
GAS	2010	3.0	1.1	1.6	1.8	1.4	1.2	1.2	2.2	2.2	2.5	1.4	0.0	**155.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.2	1.0	0.9	0.0	**6.3**
H2O	2010	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.5	0.7	**159.8**
OIL	2010	41.7	37.7	40.9	34.5	43.2	46.4	38.7	32.2	30.5	32.8	24.1	12.6	**4,102.7**

Licence ***5478*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.0**
H2O	2014	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.7**
OIL	2014	36.8	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,356.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,971.0**

Manitoba Production
2010 To 2014

Licence ***5478*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.7	3.7	5.3	9.7	7.2	5.1	4.9	4.7	5.0	3.9	3.9	2.2	**1,361.5**
OIL	2013	38.4	37.8	43.3	44.7	44.9	41.9	44.8	45.1	38.5	41.8	39.3	39.0	**5,274.4**
DAY	2012	29.0	29.0	29.0	30.0	29.0	28.0	30.0	28.0	27.0	29.0	30.0	30.0	**2,606.0**
H2O	2012	18.1	15.9	8.8	13.2	9.3	8.9	16.2	11.5	11.7	10.3	5.2	2.6	**1,303.2**
OIL	2012	34.4	36.8	44.2	44.8	49.0	52.3	66.1	34.8	35.5	42.9	48.1	38.4	**4,774.9**
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	29.0	29.0	30.0	30.0	31.0	**2,258.0**
H2O	2011	2.7	2.5	2.9	5.5	8.3	9.6	5.1	13.6	15.5	16.2	13.1	7.8	**1,171.5**
OIL	2011	35.4	32.9	43.7	37.3	37.3	33.6	38.0	29.9	27.4	31.4	41.7	48.8	**4,247.6**
DAY	2010	31.0	28.0	30.0	30.0	30.0	27.0	30.0	30.0	30.0	31.0	30.0	20.0	**1,900.0**
H2O	2010	5.1	5.8	6.6	6.5	6.6	5.8	5.9	3.0	2.9	3.3	5.3	1.8	**1,068.7**
OIL	2010	37.7	32.5	35.5	37.7	35.7	32.7	36.1	38.4	35.7	35.7	32.6	20.7	**3,810.2**

Licence ***5479*** Well Name ***Red River Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-12-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.7**
H2O	2014	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.0**
OIL	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,911.7**
H2O	2013	12.3	11.5	11.5	10.6	10.6	11.1	11.1	11.5	10.8	10.7	10.6	11.1	**2,185.6**
OIL	2013	2.2	2.0	2.1	1.8	1.9	2.0	1.9	2.0	1.7	1.8	1.9	2.0	**588.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,547.7**
H2O	2012	13.8	12.8	13.6	12.7	11.9	12.7	12.7	12.1	11.5	11.9	11.1	12.3	**2,052.2**
OIL	2012	2.2	2.2	2.4	2.3	2.1	1.8	2.3	2.4	2.0	2.1	2.0	2.1	**565.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,181.7**
H2O	2011	15.3	13.1	14.1	13.1	13.6	13.6	13.6	13.8	13.9	14.0	13.9	14.0	**1,903.1**
OIL	2011	2.7	2.4	2.4	2.4	2.4	2.4	2.4	1.5	1.6	1.5	1.6	1.5	**539.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,816.7**
H2O	2010	18.8	15.4	17.1	16.8	16.2	15.0	15.7	16.0	16.1	16.1	14.6	15.4	**1,737.1**
OIL	2010	4.7	3.6	2.4	2.2	2.8	3.0	2.4	1.9	1.6	1.9	1.9	2.1	**514.5**

Licence ***5480*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841.8**
DAY	2013	6.0	6.0	7.0	30.0	7.0	5.0	5.0	5.0	4.0	7.0	5.0	5.0	**1,861.0**
H2O	2013	25.2	10.4	27.0	9.5	25.1	12.0	23.1	11.0	19.4	14.3	21.9	11.6	**3,725.1**
OIL	2013	2.8	1.2	3.0	1.1	2.8	1.3	2.6	1.5	2.1	2.3	2.5	1.3	**841.8**

Manitoba Production
2010 To 2014

Licence ***5480*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	7.0	6.0	7.0	13.0	5.0	6.0	6.0	6.0	5.0	5.0	6.0	30.0	**1,769.0**
H2O	2012	25.1	15.3	24.0	13.0	22.6	9.5	23.7	12.6	22.8	10.9	26.7	12.2	**3,514.6**
OIL	2012	4.4	0.0	2.7	1.9	2.5	2.2	2.6	2.0	2.6	1.3	3.0	1.3	**817.3**
DAY	2011	7.0	5.0	6.0	7.0	6.0	5.0	8.0	5.0	7.0	4.0	6.0	5.0	**1,667.0**
H2O	2011	24.0	10.7	24.7	3.6	23.8	12.3	25.4	11.5	23.9	10.6	24.8	12.3	**3,296.2**
OIL	2011	6.0	2.7	4.3	0.1	4.1	2.2	4.5	2.1	4.1	1.3	4.4	1.6	**790.8**
DAY	2010	5.0	27.0	7.0	6.0	7.0	5.0	6.0	5.0	5.0	6.0	6.0	5.0	**1,596.0**
H2O	2010	17.4	9.5	19.2	10.8	20.5	10.0	22.2	10.4	17.2	14.3	20.8	11.3	**3,088.6**
OIL	2010	2.6	2.4	2.9	1.6	3.1	2.4	3.3	2.7	4.3	2.7	5.2	2.7	**753.4**

Licence ***5481*** Well Name ***Sinclair Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.3**
H2O	2014	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,769.7**
OIL	2014	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.1**
DAY	2013	21.0	2.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,109.3**
H2O	2013	15.3	15.5	18.6	13.5	12.1	9.4	7.5	8.0	9.6	6.3	6.6	6.4	**1,764.1**
OIL	2013	11.7	13.8	12.9	9.0	8.9	10.6	8.5	9.0	6.9	7.2	7.4	7.1	**1,274.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	30.0	31.0	30.0	31.0	**1,780.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9	19.4	17.3	18.2	17.7	**1,635.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.1	18.5	17.3	15.3	16.0	**1,161.7**
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.7**
H2O	2010	17.0	15.0	17.5	13.0	15.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.8**
OIL	2010	10.0	8.5	7.0	12.2	10.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.5**

Licence ***5482*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.0**
H2O	2014	3.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,103.3**
OIL	2014	29.5	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,827.6**
DAY	2013	24.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,017.0**
H2O	2013	8.6	9.4	11.1	12.5	12.3	12.4	12.9	13.0	8.8	3.9	3.8	3.7	**2,096.6**
OIL	2013	20.6	24.0	26.8	25.4	25.8	25.7	26.7	27.0	28.3	32.2	31.8	33.6	**6,767.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,660.0**
H2O	2012	11.8	11.1	12.6	11.7	11.5	11.1	11.9	11.8	11.6	11.1	10.5	11.4	**1,984.2**

Manitoba Production
2010 To 2014

Licence ***5482*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	28.2	27.0	29.5	28.2	26.4	24.8	25.7	26.6	24.9	26.2	25.2	26.7	**6,439.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,294.0**
H2O	2011	14.7	12.6	14.6	15.1	17.4	17.1	15.7	12.8	11.4	13.7	13.4	12.6	**1,846.1**
OIL	2011	32.2	26.0	28.1	26.5	26.7	26.1	28.0	31.4	30.8	29.3	27.2	28.4	**6,120.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,929.0**
H2O	2010	14.7	15.3	17.8	16.4	16.3	15.5	14.8	16.6	15.6	13.9	12.2	14.4	**1,675.0**
OIL	2010	40.6	35.0	38.2	35.8	34.1	33.9	31.8	32.8	32.0	27.2	25.4	29.5	**5,779.6**

Licence ***5483*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,006.0**
H2O	2014	9.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.6**
OIL	2014	24.3	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,670.0**
DAY	2013	31.0	28.0	31.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,954.0**
H2O	2013	7.6	6.6	7.5	5.6	5.7	5.7	6.0	6.1	8.9	9.4	9.7	9.7	**1,315.3**
OIL	2013	27.8	22.9	25.7	23.7	26.1	26.0	27.0	24.6	20.7	21.9	22.8	24.1	**6,629.3**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,594.0**
H2O	2012	5.0	4.6	5.1	4.8	5.4	5.0	3.8	3.5	2.8	3.9	6.6	7.1	**1,226.8**
OIL	2012	36.5	34.6	36.8	33.5	37.2	35.3	34.0	32.0	29.2	28.3	29.5	31.2	**6,336.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	**2,234.0**
H2O	2011	5.8	5.4	6.9	7.2	8.4	8.6	5.6	4.9	7.5	8.4	5.4	4.7	**1,169.2**
OIL	2011	39.5	33.5	36.1	34.2	34.7	34.7	25.1	22.3	33.0	34.4	31.8	35.2	**5,937.9**
DAY	2010	31.0	28.0	31.0	4.0	10.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,873.0**
H2O	2010	7.6	7.4	8.5	1.2	2.9	12.0	13.4	8.2	6.5	5.9	5.6	5.7	**1,090.4**
OIL	2010	44.1	39.2	44.1	5.9	15.1	56.2	64.1	48.9	44.3	33.9	35.3	36.1	**5,543.4**

Licence ***5484*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,882.0**
H2O	2014	0.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.8**
OIL	2014	15.9	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,111.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,840.0**
H2O	2013	2.9	2.7	3.1	2.6	2.5	2.5	2.7	2.4	0.7	1.1	1.9	1.4	**979.3**
OIL	2013	33.6	28.9	32.4	27.3	26.1	26.0	27.0	28.1	30.6	32.2	32.9	27.0	**5,063.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	30.0	30.0	31.0	**2,483.0**
H2O	2012	2.1	2.0	2.2	1.7	1.6	1.5	1.6	1.6	1.1	1.8	2.3	2.6	**952.8**
OIL	2012	33.1	31.4	33.5	28.3	27.4	26.4	30.1	30.4	19.8	29.2	34.2	36.2	**4,711.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,126.0**

Manitoba Production
2010 To 2014

Licence ***5484*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	5.0	4.5	5.8	6.0	6.7	5.8	7.1	7.2	2.7	2.8	2.3	2.1	**930.7**
OIL	2011	30.5	25.8	28.1	26.5	26.3	24.0	30.5	31.7	30.5	30.8	30.5	31.5	**4,351.8**
DAY	2010	29.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,761.0**
H2O	2010	3.2	3.4	4.0	4.5	4.7	4.4	4.7	4.8	4.4	5.3	4.8	4.9	**872.7**
OIL	2010	30.8	29.3	30.2	27.9	29.3	24.9	26.3	26.0	25.4	27.2	27.3	27.9	**4,005.1**

Licence ***5485*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,887.0**
H2O	2014	4.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.8**
OIL	2014	20.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.3**
DAY	2013	28.0	28.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	23.0	**2,828.0**
H2O	2013	1.5	1.5	1.7	2.0	2.0	1.9	2.0	4.2	5.0	5.0	4.7	3.5	**912.8**
OIL	2013	11.3	15.9	15.8	16.0	16.7	16.1	16.8	17.6	18.4	19.1	18.8	14.8	**4,978.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	24.0	30.0	31.0	**2,479.0**
H2O	2012	3.4	3.2	3.1	2.9	3.0	2.5	2.9	2.3	1.6	1.2	1.5	1.7	**877.8**
OIL	2012	21.2	20.1	23.2	22.2	22.9	18.2	19.6	16.2	12.2	9.7	12.0	12.7	**4,781.0**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,124.0**
H2O	2011	2.8	2.5	3.1	4.2	4.8	4.5	4.1	4.0	3.7	3.2	2.7	3.3	**848.5**
OIL	2011	16.6	14.1	16.4	20.6	20.8	21.1	22.7	24.0	23.2	13.4	7.6	16.9	**4,570.8**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,763.0**
H2O	2010	4.3	3.9	4.4	3.9	3.4	2.5	2.5	2.5	2.6	3.0	2.7	2.7	**805.6**
OIL	2010	32.4	25.5	28.9	26.1	24.4	18.3	19.2	19.0	13.0	12.0	13.0	15.2	**4,353.4**

Licence ***5486*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,706.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,706.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,706.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.3**
DAY	2011	31.0	28.0	31.0	28.8	29.0	30.0	31.0	19.0	0.0	0.0	15.6	0.0	**2,040.4**
H2O	2011	180.7	166.5	173.0	161.6	162.6	159.0	365.8	473.9	0.0	0.0	375.3	0.0	**14,706.2**
OIL	2011	41.2	36.9	37.6	34.9	47.4	53.3	41.6	0.0	0.0	0.0	0.0	0.0	**5,765.3**

Manitoba Production
2010 To 2014

Licence ***5486*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	27.0	30.0	31.0	29.8	30.7	31.0	30.0	31.0	30.0	30.7	**1,797.0**
H2O	2010	187.9	150.9	157.9	224.8	251.5	238.1	195.2	220.1	193.8	144.3	138.0	166.4	**12,487.8**
OIL	2010	52.8	41.6	54.6	59.9	54.7	55.4	49.9	49.4	46.6	42.6	40.5	43.6	**5,472.4**

Licence ***5488*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.0**
H2O	2014	9.6	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.4**
OIL	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,480.0**
DAY	2013	23.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	28.0	27.0	30.0	18.0	**2,966.0**
H2O	2013	6.3	7.5	8.5	8.0	7.6	14.9	17.5	17.7	16.4	12.0	12.9	7.4	**2,316.5**
OIL	2013	3.3	3.9	4.4	4.3	4.2	6.9	8.0	8.0	7.2	0.7	0.3	0.2	**3,479.6**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,632.0**
H2O	2012	16.1	13.5	7.2	6.7	7.4	10.2	11.1	12.2	12.8	12.9	12.3	7.8	**2,179.8**
OIL	2012	11.7	10.1	5.3	5.0	5.5	7.3	7.5	8.3	8.3	8.5	8.2	4.5	**3,428.2**
DAY	2011	29.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,271.0**
H2O	2011	14.6	14.8	17.5	17.0	18.8	15.8	17.2	16.9	15.4	15.3	15.6	16.3	**2,049.6**
OIL	2011	19.0	14.1	15.6	14.0	13.7	11.3	14.2	14.3	13.9	12.3	11.0	11.5	**3,338.0**
DAY	2010	27.0	28.0	31.0	26.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,914.0**
H2O	2010	19.2	16.6	18.4	15.3	18.6	17.1	17.2	22.9	17.7	16.4	14.6	15.0	**1,854.4**
OIL	2010	16.9	17.8	19.7	16.4	19.8	19.1	19.6	23.6	20.0	19.5	19.4	19.8	**3,173.1**

Licence ***5489*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.0**
H2O	2014	5.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**982.8**
OIL	2014	18.4	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,015.9**
DAY	2013	29.0	28.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,849.0**
H2O	2013	8.1	7.9	8.7	9.2	9.1	7.8	7.4	7.1	5.5	5.2	5.0	6.2	**973.3**
OIL	2013	19.0	18.7	18.6	19.5	19.7	17.9	16.8	16.6	18.3	18.5	16.3	16.7	**3,982.3**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	29.0	31.0	24.0	20.0	28.0	31.0	**2,491.0**
H2O	2012	7.1	6.2	7.0	6.9	5.4	5.4	5.7	7.7	6.0	4.8	7.8	8.7	**886.1**
OIL	2012	20.6	18.2	21.1	20.6	26.1	30.6	25.6	18.1	14.2	11.8	18.1	21.5	**3,765.7**
DAY	2011	23.0	26.0	31.0	29.0	31.0	28.0	30.0	29.0	30.0	29.0	30.0	28.0	**2,151.0**
H2O	2011	6.0	5.6	5.9	5.5	6.8	6.0	6.5	6.0	6.1	6.2	6.6	6.2	**807.4**
OIL	2011	20.1	27.0	35.5	30.3	26.0	23.2	25.1	26.8	28.1	21.4	21.6	18.7	**3,519.2**
DAY	2010	29.0	28.0	29.0	28.0	30.0	29.0	31.0	31.0	29.0	30.0	30.0	21.0	**1,807.0**
H2O	2010	9.3	9.2	9.1	8.6	9.2	27.1	41.5	41.9	9.6	7.8	8.6	6.1	**734.0**

Manitoba Production
2010 To 2014

Licence ***5489*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	20.3	25.0	25.4	24.8	26.1	19.2	6.0	5.8	24.5	27.6	28.8	19.3	**3,215.4**

Licence ***5490*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.0**
H2O	2014	5.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.8**
OIL	2014	20.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,910.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,919.0**
H2O	2013	12.8	12.0	13.6	13.0	10.9	9.8	8.9	8.5	6.4	6.5	6.5	6.4	**1,262.7**
OIL	2013	24.4	23.0	24.6	23.2	23.0	22.3	23.8	23.6	21.5	22.5	21.0	20.8	**4,871.5**
DAY	2012	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	24.0	20.0	30.0	31.0	**2,555.0**
H2O	2012	20.9	8.3	9.2	8.8	9.5	9.2	10.4	11.2	8.6	6.7	10.7	12.2	**1,147.4**
OIL	2012	33.9	27.2	30.5	28.7	30.3	29.0	28.9	28.5	21.6	16.9	25.4	25.0	**4,597.8**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	28.0	31.0	**2,210.0**
H2O	2011	8.9	10.6	11.7	4.4	5.7	7.4	6.9	7.5	32.0	26.1	21.9	21.6	**1,021.7**
OIL	2011	21.7	26.5	29.6	36.0	34.4	28.5	27.0	29.9	23.6	28.3	29.8	36.3	**4,271.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,860.0**
H2O	2010	13.3	12.3	13.0	12.3	13.0	12.7	12.8	11.8	9.5	10.7	12.7	9.0	**857.0**
OIL	2010	44.0	41.7	42.2	38.4	37.8	34.4	35.8	34.0	30.7	32.7	34.0	22.5	**3,920.3**

Licence ***5491*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,957.0**
H2O	2014	3.4	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.8**
OIL	2014	8.7	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,580.8**
DAY	2013	21.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	22.0	**2,911.0**
H2O	2013	4.1	5.3	8.2	7.8	6.3	5.9	6.0	5.8	4.9	4.8	4.4	3.4	**779.6**
OIL	2013	11.3	11.7	16.4	15.4	12.9	12.8	14.7	14.6	12.2	12.9	12.2	8.3	**3,562.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	20.0	30.0	29.0	**2,572.0**
H2O	2012	6.8	0.9	1.0	1.5	2.8	2.7	3.0	3.1	2.3	2.1	3.5	5.1	**712.7**
OIL	2012	19.2	21.7	23.5	22.4	22.1	21.3	21.4	21.3	15.0	13.6	20.4	17.2	**3,406.8**
DAY	2011	23.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,227.0**
H2O	2011	4.3	5.2	5.9	2.5	2.7	3.0	28.5	33.2	4.5	10.0	8.1	6.6	**677.9**
OIL	2011	10.7	13.0	14.8	14.8	14.5	16.2	15.7	16.5	17.4	17.8	18.0	19.2	**3,167.7**
DAY	2010	30.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	19.0	**1,873.0**
H2O	2010	9.1	9.2	9.1	9.2	7.6	6.3	6.4	5.6	22.1	6.2	6.3	4.1	**563.4**
OIL	2010	23.3	22.3	19.7	17.7	17.0	17.2	17.9	15.9	11.7	13.3	12.4	7.7	**2,979.1**

Licence ***5492*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***5492*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.0**
H2O	2014	3.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.5**
OIL	2014	16.0	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,063.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	25.0	**2,870.0**
H2O	2013	5.6	3.0	2.7	2.6	2.8	2.7	2.4	2.3	3.6	3.8	3.8	3.8	**837.2**
OIL	2013	23.6	23.6	24.8	23.2	22.7	20.0	19.3	18.9	17.5	16.6	15.7	13.1	**5,033.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	24.0	20.0	30.0	31.0	**2,513.0**
H2O	2012	1.6	1.5	1.6	1.5	1.4	1.2	1.3	1.6	1.2	1.0	4.8	8.7	**798.1**
OIL	2012	27.4	25.1	26.6	26.0	26.9	24.9	25.6	24.3	18.7	15.7	22.7	21.5	**4,794.8**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,165.0**
H2O	2011	2.3	2.7	2.9	4.0	6.7	5.4	4.2	5.1	5.2	2.7	2.4	1.5	**770.7**
OIL	2011	21.7	29.7	35.5	31.9	26.7	27.3	28.5	25.9	23.8	26.2	25.6	27.4	**4,509.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,808.0**
H2O	2010	9.5	6.1	6.5	6.1	6.3	5.1	5.1	5.2	4.4	4.6	3.2	2.2	**725.6**
OIL	2010	33.1	30.6	33.3	32.5	33.4	32.7	34.0	33.2	29.8	31.5	30.9	20.7	**4,179.2**

Licence ***5493*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.0**
H2O	2014	16.5	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.4**
OIL	2014	69.5	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,328.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,777.0**
H2O	2013	17.0	13.0	14.8	14.3	15.2	13.5	14.2	13.8	14.2	18.2	17.6	17.0	**1,394.4**
OIL	2013	68.5	65.6	70.2	65.5	68.7	63.0	66.5	67.1	65.1	67.4	63.8	67.4	**5,199.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,412.0**
H2O	2012	12.2	5.8	3.9	7.7	9.4	16.9	15.9	11.5	10.8	17.5	20.5	18.6	**1,211.6**
OIL	2012	65.2	68.6	77.2	72.8	73.6	67.0	70.3	68.0	63.7	73.3	68.7	68.1	**4,400.2**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,053.0**
H2O	2011	6.2	8.0	8.5	7.5	6.2	9.4	11.5	8.5	8.3	9.1	15.8	13.6	**1,060.9**
OIL	2011	24.7	42.4	49.2	51.9	59.2	55.9	56.4	60.4	68.0	67.7	59.6	63.3	**3,563.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,698.0**
H2O	2010	19.9	18.4	17.4	12.3	13.0	12.7	12.8	12.9	12.6	12.9	9.2	6.2	**948.3**
OIL	2010	18.0	16.7	19.1	20.7	21.1	20.1	20.9	20.1	16.8	19.3	34.3	21.9	**2,905.0**

Licence ***5494*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.0**
H2O	2014	14.6	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.2**

Manitoba Production
2010 To 2014

Licence ***5494*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	42.9	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,073.1**
DAY	2013	31.0	26.0	31.0	30.0	30.0	27.0	26.0	28.0	30.0	31.0	30.0	31.0	**2,863.0**
H2O	2013	8.8	9.2	11.6	11.0	12.3	19.9	15.2	25.1	27.3	27.4	26.0	25.9	**1,129.5**
OIL	2013	55.1	51.0	62.7	60.9	63.1	67.1	52.0	92.8	97.3	78.2	67.6	72.8	**6,981.4**
DAY	2012	31.0	25.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	29.0	30.0	**2,512.0**
H2O	2012	6.1	5.0	6.6	6.3	11.4	11.0	19.2	23.8	17.2	9.4	8.9	8.1	**909.8**
OIL	2012	79.4	65.1	79.7	70.6	73.8	70.1	60.6	62.3	53.4	55.5	52.3	53.9	**6,160.8**
DAY	2011	24.0	28.0	29.0	30.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	**2,158.0**
H2O	2011	3.0	3.4	5.2	9.0	10.4	8.4	6.0	5.5	5.7	5.3	4.3	4.7	**776.8**
OIL	2011	66.4	74.9	80.5	88.3	89.1	81.0	92.0	74.7	75.4	72.7	78.2	75.4	**5,384.1**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	27.0	19.0	**1,811.0**
H2O	2010	8.4	8.5	13.7	12.1	13.9	12.4	10.8	9.4	7.4	7.7	6.0	4.1	**705.9**
OIL	2010	46.8	41.9	68.6	62.3	69.7	64.6	63.7	67.5	60.1	64.2	64.8	46.2	**4,435.5**

Licence ***5495*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.8**
DAY	2013	20.0	28.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1,829.0**
H2O	2013	21.4	32.7	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	0.0	**3,049.1**
OIL	2013	1.1	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.3	0.0	**252.8**
DAY	2012	0.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,766.0**
H2O	2012	0.0	33.2	41.2	36.5	33.2	38.7	37.5	36.9	37.0	37.0	35.1	25.1	**2,963.6**
OIL	2012	0.0	1.8	2.3	2.0	1.8	2.3	2.1	2.0	2.0	2.0	1.9	1.4	**245.8**
DAY	2011	23.0	20.0	25.0	21.0	1.0	12.0	14.0	27.0	19.0	31.0	30.0	10.0	**1,447.0**
H2O	2011	29.9	30.3	40.3	31.3	0.5	18.0	22.8	40.2	25.7	39.8	35.5	7.1	**2,572.2**
OIL	2011	1.6	1.7	2.2	1.7	0.0	1.0	1.3	2.2	1.4	2.1	2.0	0.4	**224.2**
DAY	2010	31.0	26.0	31.0	30.0	31.0	26.0	30.0	30.0	29.0	31.0	28.0	31.0	**1,214.0**
H2O	2010	45.0	37.2	46.9	44.6	42.7	42.0	41.6	42.6	40.2	43.1	39.8	44.0	**2,250.8**
OIL	2010	3.9	3.3	4.1	3.9	3.8	1.5	2.5	2.3	2.3	2.4	2.2	2.5	**206.6**

Licence ***5496*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-10-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,294.3**

Manitoba Production
2010 To 2014

Licence ***5496*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-10-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411,904.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.6**
DAY	2012	0.0	0.0	0.0	22.6	18.8	14.3	3.0	15.0	7.7	0.0	0.0	0.0	**1,294.3**
H2O	2012	0.0	0.0	2140.0	3547.9	2727.6	1889.1	357.1	2488.3	939.9	0.0	0.0	0.0	**411,904.4**
OIL	2012	0.0	0.0	15.1	34.6	30.3	18.8	4.1	23.8	8.8	0.0	0.0	0.0	**4,373.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	19.4	0.0	0.0	**1,212.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	647.9	4439.0	0.0	0.0	**397,814.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	26.8	0.0	0.0	**4,238.1**
DAY	2010	31.0	20.0	8.0	0.0	0.0	10.0	31.0	31.0	30.0	29.0	2.6	4.7	**1,190.3**
H2O	2010	12853.8	8111.7	2984.5	0.0	0.0	1186.1	13233.9	10368.8	11403.0	11380.3	9166.4	2197.8	**392,727.6**
OIL	2010	58.3	41.4	9.3	0.0	0.0	14.9	116.7	63.9	58.4	54.2	82.1	11.8	**4,207.6**

Licence ***5497*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,706.0**
H2O	2014	13.5	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.6**
OIL	2014	5.3	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**2,649.0**
H2O	2013	15.0	14.0	15.5	14.8	15.4	15.5	10.7	15.9	15.3	15.6	14.4	14.4	**1,878.5**
OIL	2013	4.1	3.8	4.2	4.3	4.0	5.3	3.4	5.1	5.3	5.7	5.4	5.5	**1,023.4**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	29.0	24.0	**2,297.0**
H2O	2012	26.0	19.3	20.1	20.2	18.0	18.5	18.3	16.0	11.8	14.4	13.5	11.1	**1,702.0**
OIL	2012	0.6	0.3	0.3	0.3	3.2	3.2	3.8	4.1	3.4	4.3	4.1	3.2	**967.3**
DAY	2011	0.0	0.0	17.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	28.0	**1,948.0**
H2O	2011	0.0	0.0	28.7	61.7	66.6	64.6	31.2	23.3	23.0	26.4	25.6	23.4	**1,494.8**
OIL	2011	0.0	0.0	3.5	0.6	0.6	0.6	0.3	0.6	0.7	0.7	0.6	0.5	**936.5**
DAY	2010	31.0	26.0	31.0	30.0	31.0	23.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,669.0**
H2O	2010	17.0	13.3	17.0	17.4	15.0	11.5	9.3	14.4	13.4	14.1	13.1	16.6	**1,120.3**
OIL	2010	11.1	8.4	8.4	8.0	8.2	6.1	5.4	9.3	8.2	8.3	7.9	8.0	**927.8**

UWI ***100.09-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,706.0**
H2O	2014	23.9	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,056.5**
OIL	2014	6.7	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,568.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	30.0	31.0	**2,649.0**
H2O	2013	26.5	24.9	27.3	26.2	27.2	27.4	18.8	28.1	27.0	27.5	25.5	25.5	**3,008.4**
OIL	2013	8.0	7.5	8.3	8.2	7.9	6.8	4.4	6.6	6.7	7.2	6.9	7.1	**1,555.3**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	31.0	25.0	31.0	29.0	24.0	**2,297.0**

Manitoba Production
2010 To 2014

Licence ***5497*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	44.9	33.7	35.3	35.4	31.6	32.4	32.2	28.3	20.9	25.3	24.0	19.7	**2,696.5**
OIL	2012	13.9	8.7	9.2	9.4	6.2	6.1	7.3	8.1	6.5	8.3	8.0	6.3	**1,469.7**
DAY	2011	0.0	0.0	17.0	29.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	28.0	**1,948.0**
H2O	2011	0.0	0.0	50.1	107.7	116.2	112.7	54.2	40.2	39.7	45.5	44.3	40.3	**2,332.8**
OIL	2011	0.0	0.0	5.1	12.9	15.0	14.7	9.4	15.6	16.7	16.4	14.1	12.8	**1,371.7**
DAY	2010	31.0	26.0	31.0	30.0	31.0	23.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,669.0**
H2O	2010	29.8	23.2	29.7	30.4	26.3	20.1	16.4	25.1	23.5	24.7	23.0	29.1	**1,681.9**
OIL	2010	11.2	8.4	12.0	11.4	11.7	8.7	7.7	13.3	11.6	11.6	11.1	11.2	**1,239.0**

Licence ***5498*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.2**

UWI ***100.15-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**

Manitoba Production
2010 To 2014

Licence ***5498*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**709.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.9**

Licence ***5499*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,010.0**
H2O	2014	5.2	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,476.0**
OIL	2014	3.7	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,513.9**
DAY	2013	27.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	18.0	**2,964.0**
H2O	2013	12.8	12.2	15.3	14.0	12.8	12.4	13.0	12.9	9.6	9.6	8.5	5.0	**2,462.7**
OIL	2013	7.6	7.0	8.2	7.6	9.0	8.8	9.1	9.0	5.9	6.1	5.7	3.5	**4,504.4**
DAY	2012	30.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,622.0**
H2O	2012	11.3	10.5	13.2	11.7	13.3	10.6	10.0	10.1	11.0	10.2	10.8	11.6	**2,324.6**
OIL	2012	15.4	13.5	14.8	13.4	15.0	13.3	14.4	13.3	12.9	12.3	12.6	12.9	**4,416.9**
DAY	2011	23.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	**2,267.0**
H2O	2011	10.2	11.7	14.6	14.2	13.0	11.3	14.1	14.9	10.4	11.8	11.1	11.4	**2,190.3**
OIL	2011	12.2	13.2	15.5	15.6	13.9	13.6	17.1	18.4	15.2	15.8	11.3	12.7	**4,253.1**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	20.0	**1,924.0**
H2O	2010	18.7	18.5	20.0	18.8	20.3	16.9	16.9	15.6	14.6	16.1	13.0	8.8	**2,041.6**
OIL	2010	18.3	16.1	16.1	15.7	18.3	16.2	17.3	13.7	13.2	13.8	13.2	9.8	**4,078.6**

Licence ***5500*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	31.6	224.8	0.0	0.0	0.0	0.0	0.0	**256.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**

Manitoba Production
2010 To 2014

Licence ***5500*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
DAY	2010	15.0	24.0	31.0	30.0	31.0	9.0	15.0	31.0	8.0	0.0	0.0	0.0	**1,496.0**
H2O	2010	3.8	5.5	4.9	4.1	4.4	1.1	4.0	4.8	0.8	0.0	0.0	0.0	**331.2**
OIL	2010	6.4	9.3	8.3	6.8	7.1	1.8	6.1	7.8	1.1	0.0	0.0	0.0	**510.5**

Licence ***5501*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,041.0**
H2O	2014	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.7**
OIL	2014	26.1	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,143.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,982.0**
H2O	2013	3.3	1.9	2.0	2.0	2.0	1.9	2.0	2.0	2.6	2.6	2.4	2.0	**953.7**
OIL	2013	28.9	27.1	28.3	26.2	27.6	31.6	31.5	30.6	28.9	29.8	29.0	28.5	**6,094.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,617.0**
H2O	2012	2.3	1.8	1.9	2.0	1.8	1.8	3.0	3.5	3.8	13.8	13.4	3.6	**927.0**
OIL	2012	38.4	35.3	36.9	36.7	37.9	37.2	36.8	30.2	31.0	25.6	26.1	30.4	**5,746.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,254.0**
H2O	2011	2.7	2.5	3.2	3.9	2.7	3.3	26.2	13.8	9.3	3.1	3.0	3.1	**874.3**
OIL	2011	38.6	32.1	34.0	31.5	34.4	32.1	28.3	30.5	31.8	36.4	35.3	38.4	**5,343.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,892.0**
H2O	2010	6.2	3.7	3.8	3.5	3.4	4.4	28.2	17.6	5.8	3.8	2.7	1.8	**797.5**
OIL	2010	42.8	35.1	38.5	36.9	36.5	29.8	24.8	29.0	32.6	32.9	34.1	23.7	**4,940.2**

Licence ***5502*** Well Name ***Sinclair Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,083.0**
H2O	2014	14.5	144.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,897.6**
OIL	2014	91.4	151.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,851.3**
DAY	2013	31.0	28.0	31.0	27.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**3,035.0**
H2O	2013	6.5	6.0	7.1	6.1	5.9	6.6	7.3	15.8	15.5	11.9	9.7	11.8	**6,738.4**
OIL	2013	119.5	104.3	115.9	101.2	99.2	110.8	110.6	104.5	95.4	101.0	102.4	108.3	**29,608.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,678.0**
H2O	2012	112.3	93.6	25.1	9.9	8.4	6.8	6.9	6.3	5.6	11.3	12.9	7.4	**6,628.2**
OIL	2012	170.3	139.0	131.6	125.7	129.1	125.1	132.5	136.1	126.3	112.7	124.5	130.4	**28,334.9**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	2011	119.2	129.8	143.7	163.0	191.1	143.7	99.3	99.3	102.1	108.4	120.9	124.4	**6,321.7**
OIL	2011	349.2	395.5	438.5	391.5	380.3	341.6	335.6	332.0	305.1	245.4	204.9	184.1	**26,751.6**

Manitoba Production
2010 To 2014

Licence ***5502*** Well Name ***Sinclair Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,954.0**
H2O	2010	157.7	175.1	196.9	190.1	221.8	202.0	188.1	188.4	177.3	181.0	159.7	105.1	**4,776.8**
OIL	2010	366.8	352.3	402.6	385.5	379.7	395.3	411.3	407.8	399.6	402.8	401.4	286.2	**22,847.9**

Licence ***5503*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.01-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,759.0**
H2O	2014	18.3	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,798.4**
OIL	2014	16.6	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,499.1**
DAY	2013	25.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,705.0**
H2O	2013	21.7	24.2	27.4	25.6	25.3	29.8	31.5	31.8	31.4	24.5	21.7	16.3	**2,760.7**
OIL	2013	14.0	15.6	17.5	16.8	17.0	15.6	16.1	16.3	15.6	18.2	18.5	14.9	**3,464.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
H2O	2012	23.5	21.9	23.9	22.2	22.7	21.2	23.1	23.4	23.2	23.2	22.2	25.7	**2,449.5**
OIL	2012	13.5	12.8	15.5	14.8	15.2	14.9	15.3	15.9	14.9	15.2	14.7	17.4	**3,268.7**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
H2O	2011	15.5	22.2	26.2	24.2	26.2	25.3	24.1	29.5	26.7	27.7	24.6	25.7	**2,173.3**
OIL	2011	15.4	17.0	18.7	16.9	16.3	15.6	17.1	20.6	19.9	18.2	13.9	14.5	**3,088.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,631.0**
H2O	2010	23.6	22.5	25.0	24.7	26.8	25.5	24.3	23.2	21.6	21.5	18.7	11.6	**1,875.4**
OIL	2010	22.4	17.9	20.0	20.1	21.6	21.5	22.1	21.8	20.8	20.4	19.9	12.5	**2,884.5**

Licence ***5504*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2014	30.8	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.0**
OIL	2014	66.9	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,255.3**
DAY	2013	29.0	27.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	13.0	25.0	31.0	**2,921.0**
H2O	2013	41.6	40.7	52.0	44.5	55.4	52.6	46.7	33.9	28.7	12.2	26.2	29.7	**2,761.3**
OIL	2013	68.8	62.2	69.2	50.9	61.5	62.5	62.8	70.2	63.5	29.9	69.5	75.5	**7,131.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,588.0**
H2O	2012	73.8	74.0	87.5	90.1	69.5	70.5	81.6	60.1	57.2	54.9	48.0	44.0	**2,297.1**
OIL	2012	67.2	65.1	68.4	63.4	76.6	68.8	66.7	72.4	75.8	69.1	69.3	61.8	**6,384.5**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,226.0**
H2O	2011	8.2	11.3	12.9	12.0	10.8	11.6	12.4	11.3	10.2	52.9	72.5	70.3	**1,485.9**
OIL	2011	46.0	67.5	75.6	73.7	84.3	84.1	91.4	91.4	88.7	80.3	68.9	70.5	**5,559.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,869.0**
H2O	2010	10.8	10.6	10.4	10.3	12.0	11.7	11.0	11.0	12.4	11.1	11.0	6.4	**1,189.5**

Manitoba Production
2010 To 2014

Licence ***5504*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	34.9	29.8	34.6	31.4	31.8	31.5	32.5	31.5	31.9	36.9	37.0	28.0	**4,637.5**

Licence ***5505*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.0**
H2O	2014	30.3	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.7**
OIL	2014	44.2	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,797.0**
DAY	2013	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2013	24.5	22.8	21.6	22.6	23.8	22.7	34.4	34.8	33.2	31.7	29.5	29.3	**1,645.9**
OIL	2013	43.2	45.6	38.5	40.0	43.0	39.9	42.1	42.6	39.1	42.1	41.8	43.4	**6,717.9**
DAY	2012	31.0	29.0	31.0	30.0	20.0	30.0	31.0	29.0	30.0	29.0	30.0	30.0	**2,579.0**
H2O	2012	19.5	19.1	22.2	23.1	17.1	34.3	37.1	27.4	25.7	23.7	26.0	26.0	**1,315.0**
OIL	2012	57.4	53.4	55.6	54.9	37.0	58.8	60.8	55.5	48.2	50.9	49.3	44.5	**6,216.6**
DAY	2011	9.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,229.0**
H2O	2011	1.6	4.6	11.1	11.2	10.4	7.7	9.1	8.4	7.4	9.0	9.4	18.7	**1,013.8**
OIL	2011	14.5	39.5	72.1	69.8	68.3	65.9	68.3	72.8	71.4	67.1	64.3	58.3	**5,590.3**
DAY	2010	31.0	27.0	31.0	23.0	29.0	30.0	30.0	28.0	30.0	29.0	29.0	21.0	**1,887.0**
H2O	2010	6.2	6.6	8.2	7.5	12.1	16.2	10.7	6.3	5.8	4.3	4.7	3.5	**905.2**
OIL	2010	52.0	35.7	34.5	17.8	31.0	45.4	44.9	37.4	47.6	48.6	45.4	29.7	**4,858.0**

Licence ***5506*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2014	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**968.9**
OIL	2014	22.5	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,543.8**
DAY	2013	30.0	28.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	26.0	31.0	**2,925.0**
H2O	2013	3.5	1.5	2.2	2.6	2.8	1.7	1.7	1.6	2.0	2.0	2.2	2.2	**966.2**
OIL	2013	22.7	24.8	27.4	24.7	25.8	26.6	27.7	25.7	20.9	21.6	24.6	28.3	**5,497.7**
DAY	2012	31.0	29.0	31.0	28.0	29.0	29.0	29.0	28.0	30.0	29.0	28.0	30.0	**2,569.0**
H2O	2012	2.9	2.9	3.1	1.5	1.9	1.8	2.2	3.1	1.6	1.8	2.8	3.6	**940.2**
OIL	2012	28.9	28.5	32.4	26.0	28.2	26.7	25.7	26.7	28.7	26.4	26.8	26.7	**5,196.9**
DAY	2011	30.0	28.0	29.0	30.0	29.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,218.0**
H2O	2011	2.7	2.5	2.4	2.1	10.8	4.2	3.2	3.1	2.3	1.6	1.5	2.6	**911.0**
OIL	2011	45.0	37.7	38.2	39.2	58.6	36.4	37.0	37.3	34.0	33.4	32.3	28.3	**4,865.2**
DAY	2010	31.0	27.0	31.0	29.0	30.0	29.0	25.0	30.0	30.0	30.0	29.0	21.0	**1,860.0**
H2O	2010	6.2	7.7	9.3	8.0	6.3	3.1	2.5	7.6	11.7	9.4	5.1	1.8	**872.0**
OIL	2010	33.6	35.8	42.6	39.9	41.1	38.1	32.2	31.2	23.7	25.4	33.2	27.6	**4,407.8**

Licence ***5507*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5507*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,995.1**
H2O	2014	255.2	234.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,817.8**
OIL	2014	19.1	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,646.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,936.1**
H2O	2013	249.2	223.9	251.7	241.9	244.8	247.6	255.4	256.8	229.1	257.7	252.5	261.6	**44,327.7**
OIL	2013	16.2	14.7	19.0	18.8	19.9	20.1	20.7	20.3	18.2	19.9	19.3	19.8	**12,610.5**
DAY	2012	31.0	29.0	16.0	0.0	0.0	15.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,574.1**
H2O	2012	474.1	447.2	248.8	0.0	0.0	153.3	240.3	236.5	211.4	300.8	247.5	247.7	**41,355.5**
OIL	2012	44.2	42.1	22.4	0.0	0.0	13.9	22.0	21.9	17.8	22.6	17.1	16.7	**12,383.6**
DAY	2011	29.0	27.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,302.1**
H2O	2011	443.7	449.9	514.6	483.8	478.3	468.6	491.9	442.2	480.4	482.2	464.3	476.9	**38,547.9**
OIL	2011	46.6	43.0	50.7	46.8	42.3	44.1	44.8	40.8	44.0	47.1	43.9	43.9	**12,142.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	**1,944.1**
H2O	2010	512.0	450.7	513.1	486.5	482.8	477.9	484.8	388.7	487.2	511.0	500.7	514.2	**32,871.1**
OIL	2010	56.1	47.6	55.1	52.8	52.6	49.9	52.7	37.5	51.5	55.5	51.4	52.4	**11,604.9**

Licence ***5508*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,961.7**
H2O	2014	2047.6	202.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179,548.8**
OIL	2014	31.7	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,552.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	23.0	11.0	16.0	**2,927.7**
H2O	2013	2110.3	1894.3	2113.5	2021.6	2047.0	1994.2	2052.8	2049.9	1829.2	1512.8	690.7	1074.1	**177,298.9**
OIL	2013	34.4	30.2	34.7	32.0	33.1	35.8	35.2	34.5	30.3	24.3	11.0	16.8	**42,517.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	21.0	11.0	27.0	31.0	30.0	31.0	**2,606.7**
H2O	2012	2056.4	1922.2	2065.9	1991.7	2057.7	2010.5	1410.8	689.1	1853.0	2138.8	2047.9	2094.9	**155,908.5**
OIL	2012	72.2	68.8	71.9	71.4	72.8	70.0	50.1	24.2	39.3	39.6	36.9	36.6	**42,165.1**
DAY	2011	29.0	27.0	31.0	29.0	30.0	30.0	25.0	15.0	30.0	31.0	30.0	31.0	**2,273.7**
H2O	2011	1972.7	2019.0	2316.4	2128.9	2198.3	2211.5	1758.8	1010.9	2199.9	2239.2	2157.8	2214.0	**133,569.6**
OIL	2011	116.1	107.3	119.2	101.5	93.6	100.0	76.8	44.7	93.9	97.3	89.0	87.8	**41,511.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	22.0	30.0	31.0	30.0	31.0	**1,935.7**
H2O	2010	2291.2	2048.8	2316.7	2210.4	2162.0	2135.5	2271.8	1712.4	2150.5	2238.7	2236.2	2296.4	**109,142.2**
OIL	2010	176.8	152.3	166.7	152.1	144.7	137.3	144.1	95.3	126.4	133.0	127.7	132.7	**40,384.1**

Licence ***5509*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.0**
H2O	2014	1.7	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,000.8**

Manitoba Production
2010 To 2014

Licence ***5509*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	12.9	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,384.1**
DAY	2013	19.0	26.0	31.0	28.0	31.0	28.0	29.0	28.0	28.0	29.0	28.0	30.0	**2,903.0**
H2O	2013	1.8	2.2	2.8	2.4	2.8	3.7	4.7	3.8	4.0	4.0	4.1	3.9	**996.1**
OIL	2013	18.6	24.4	25.7	23.9	27.9	27.4	30.2	27.1	25.6	25.5	26.2	28.6	**8,348.2**
DAY	2012	31.0	27.0	31.0	28.0	29.0	28.0	29.0	31.0	27.0	29.0	28.0	31.0	**2,568.0**
H2O	2012	4.3	5.1	7.5	3.9	3.7	3.2	3.0	3.2	2.6	2.2	2.3	3.6	**955.9**
OIL	2012	35.4	31.6	36.2	34.8	34.2	32.4	33.9	37.7	30.4	30.7	28.7	32.3	**8,037.1**
DAY	2011	29.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	**2,219.0**
H2O	2011	3.0	2.6	4.0	4.1	9.4	5.4	4.9	4.6	4.5	4.7	3.9	4.2	**911.3**
OIL	2011	48.8	46.0	38.9	34.8	45.5	40.4	39.4	38.8	34.5	32.4	32.6	35.8	**7,638.8**
DAY	2010	29.0	27.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	31.0	26.0	31.0	**1,876.0**
H2O	2010	3.2	2.6	3.0	2.6	2.7	2.7	2.8	5.7	4.8	5.1	4.1	3.5	**856.0**
OIL	2010	49.8	45.2	50.3	47.0	48.5	49.9	50.5	49.6	43.7	45.9	32.0	38.6	**7,170.9**

Licence ***5510*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,971.0**
H2O	2014	8.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,710.7**
OIL	2014	26.4	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,263.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	29.0	**2,918.0**
H2O	2013	10.2	10.0	11.0	10.0	10.4	10.1	12.0	10.5	9.9	9.9	9.1	8.8	**1,693.2**
OIL	2013	31.2	28.4	31.1	29.6	30.8	28.1	31.1	28.3	26.9	27.9	26.6	27.0	**8,204.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,556.0**
H2O	2012	3.7	5.1	5.8	5.3	6.3	6.6	7.7	7.1	5.0	7.7	7.2	8.3	**1,571.3**
OIL	2012	39.0	34.8	35.4	32.0	36.4	33.5	31.7	31.8	32.1	31.9	33.3	33.8	**7,857.2**
DAY	2011	24.0	28.0	31.0	26.0	27.0	26.0	31.0	28.0	30.0	27.0	28.0	31.0	**2,190.0**
H2O	2011	5.5	8.9	10.5	9.1	9.9	9.3	11.8	6.7	4.0	3.0	3.2	3.9	**1,495.5**
OIL	2011	49.4	46.3	51.1	42.1	42.7	37.1	38.0	39.9	47.1	40.3	38.9	40.8	**7,451.5**
DAY	2010	27.0	28.0	29.0	30.0	29.0	26.0	27.0	31.0	26.0	27.0	30.0	30.0	**1,853.0**
H2O	2010	10.2	11.7	13.1	13.3	12.7	11.2	9.8	10.4	5.5	5.3	6.9	6.9	**1,409.7**
OIL	2010	45.6	46.3	49.2	51.4	42.7	43.4	48.5	57.4	46.9	47.1	57.5	57.0	**6,937.8**

Licence ***5511*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.0**
H2O	2014	8.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.2**
OIL	2014	108.5	97.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,674.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**3,015.0**

Manitoba Production
2010 To 2014

Licence ***5511*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	9.9	8.8	9.9	8.5	6.7	5.7	6.6	6.7	6.6	8.1	18.2	9.3	**1,357.1**
OIL	2013	134.3	120.9	134.4	122.6	115.9	104.2	114.4	113.4	106.0	113.0	103.1	107.3	**14,467.6**
DAY	2012	31.0	29.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,651.0**
H2O	2012	4.9	4.4	5.7	5.6	5.2	6.3	8.9	9.2	9.1	9.1	8.9	12.1	**1,252.1**
OIL	2012	111.7	106.4	118.2	113.0	102.0	115.9	115.0	117.8	110.7	122.5	132.1	99.7	**13,078.1**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,296.0**
H2O	2011	8.1	7.0	7.2	6.9	7.6	6.4	6.1	5.1	4.3	4.7	4.9	5.1	**1,162.7**
OIL	2011	96.0	90.9	104.5	99.0	97.4	101.1	83.5	103.6	107.1	108.3	107.0	110.9	**11,713.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,933.0**
H2O	2010	9.1	8.9	9.7	6.6	8.4	9.1	8.5	8.5	8.3	6.7	4.6	3.3	**1,089.3**
OIL	2010	83.5	72.8	79.0	78.1	82.8	82.6	90.6	89.8	87.2	89.3	91.0	61.1	**10,503.8**

Licence ***5512*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,947.0**
H2O	2014	10.2	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.8**
OIL	2014	12.3	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,586.0**
DAY	2013	29.0	26.0	31.0	30.0	31.0	29.0	28.0	29.0	28.0	31.0	30.0	31.0	**2,896.0**
H2O	2013	29.2	20.8	23.8	19.4	15.9	15.0	14.1	13.7	13.6	17.1	13.6	12.1	**2,088.3**
OIL	2013	19.5	22.7	27.4	22.6	19.2	18.0	17.0	17.1	17.2	21.7	18.6	18.4	**4,559.4**
DAY	2012	28.0	29.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	30.0	29.0	31.0	**2,543.0**
H2O	2012	16.2	14.9	14.7	14.7	11.1	9.8	13.0	13.4	12.0	13.3	27.2	31.9	**1,880.0**
OIL	2012	23.9	24.7	25.2	26.4	25.0	24.4	25.9	25.4	20.5	19.8	19.7	20.9	**4,320.0**
DAY	2011	29.0	28.0	29.0	30.0	30.0	28.0	22.0	31.0	29.0	29.0	30.0	29.0	**2,192.0**
H2O	2011	12.1	12.0	12.4	12.4	13.6	12.0	9.0	12.7	11.7	13.8	19.4	16.9	**1,687.8**
OIL	2011	22.0	16.9	17.7	18.9	18.6	16.8	12.0	17.4	16.0	20.2	30.2	25.2	**4,038.2**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,848.0**
H2O	2010	10.0	8.5	9.7	10.9	12.9	14.0	14.8	14.5	12.8	13.9	13.3	13.9	**1,529.8**
OIL	2010	36.1	29.2	33.3	25.8	27.0	23.9	24.9	24.7	22.3	25.5	26.6	26.2	**3,806.3**

Licence ***5513*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.5**
H2O	2014	2.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.9**
OIL	2014	61.5	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,246.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,981.5**
H2O	2013	4.4	3.9	4.4	3.9	3.9	3.2	3.7	4.0	3.9	3.9	3.8	3.4	**1,055.9**
OIL	2013	74.9	67.4	73.4	63.6	63.8	55.9	61.9	64.7	60.7	63.9	63.0	63.7	**8,129.2**

Manitoba Production
2010 To 2014

Licence ***5513*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,616.5**
H2O	2012	9.9	4.1	3.7	3.5	3.7	3.8	4.1	4.2	4.4	4.4	4.0	4.2	**1,009.5**
OIL	2012	79.3	82.4	83.6	76.5	71.6	71.9	74.4	77.8	79.1	81.1	73.8	76.1	**7,352.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	30.0	**2,253.5**
H2O	2011	3.4	2.5	2.6	2.7	3.1	3.1	3.3	3.4	3.1	5.5	7.6	10.1	**955.5**
OIL	2011	52.9	56.5	62.7	56.2	60.7	61.0	64.6	68.5	78.2	69.9	63.7	72.7	**6,424.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,897.5**
H2O	2010	8.0	8.0	8.6	7.0	4.0	3.7	6.7	6.8	5.5	5.2	4.1	2.6	**905.1**
OIL	2010	44.0	36.8	37.2	37.8	45.1	46.8	49.1	48.6	48.3	49.3	51.8	32.3	**5,657.1**

Licence ***5514*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.3**
H2O	2014	12.9	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.2**
OIL	2014	81.9	75.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,300.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,965.3**
H2O	2013	18.3	21.6	14.6	13.3	13.7	8.1	7.3	8.6	6.2	5.6	6.8	10.3	**866.4**
OIL	2013	128.3	128.8	108.5	85.5	90.2	73.9	75.1	78.3	60.2	64.4	67.5	78.0	**9,143.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,600.3**
H2O	2012	5.0	4.4	4.8	5.3	5.2	4.9	5.4	4.8	4.7	5.1	5.3	5.3	**732.0**
OIL	2012	115.2	104.8	109.7	98.5	103.1	97.0	100.3	91.3	84.6	91.2	85.2	86.8	**8,104.9**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,234.3**
H2O	2011	3.7	3.7	4.0	4.9	5.4	4.9	4.8	5.1	4.6	5.0	4.9	5.1	**671.8**
OIL	2011	94.1	94.7	101.8	100.0	99.0	96.3	109.0	116.3	112.9	115.6	112.8	117.3	**6,937.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,871.3**
H2O	2010	2.5	2.2	4.2	5.4	3.7	4.6	4.7	5.0	5.0	5.0	3.7	2.5	**615.7**
OIL	2010	50.6	42.8	56.1	67.6	69.7	75.6	81.0	83.6	85.4	90.4	84.8	57.5	**5,667.4**

Licence ***5515*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,018.0**
H2O	2014	4.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**967.7**
OIL	2014	74.1	66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,919.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	24.0	26.0	16.0	30.0	30.0	31.0	**2,959.0**
H2O	2013	7.9	12.9	9.0	4.8	4.9	4.7	3.5	7.4	2.4	3.9	3.7	4.4	**959.8**
OIL	2013	83.2	112.2	96.2	81.9	84.2	78.2	60.0	56.9	40.1	88.3	81.5	73.6	**8,779.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,621.0**
H2O	2012	4.0	3.8	4.2	4.4	4.6	4.4	4.6	4.5	4.7	4.5	4.3	4.5	**890.3**

Manitoba Production
2010 To 2014

Licence ***5515*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	91.3	88.4	93.7	84.5	87.2	83.0	85.3	86.2	81.7	81.3	79.1	81.7	**7,843.0**
DAY	2011	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,255.0**
H2O	2011	3.6	3.5	4.4	4.6	5.1	4.7	4.4	4.4	4.0	4.3	4.2	4.4	**837.8**
OIL	2011	104.3	94.1	101.3	95.6	96.6	91.1	100.4	101.3	95.4	96.5	92.9	96.2	**6,819.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	14.0	**1,893.0**
H2O	2010	3.9	4.0	4.4	4.9	4.8	4.3	4.1	4.4	4.4	4.1	3.4	1.7	**786.2**
OIL	2010	58.6	53.0	58.8	80.2	96.0	95.9	98.0	96.9	91.2	91.8	82.4	38.7	**5,653.9**

Licence ***5516*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.0**
H2O	2014	8.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.5**
OIL	2014	30.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,140.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,988.0**
H2O	2013	7.7	8.0	8.2	8.5	9.1	2.7	3.9	5.8	6.9	8.9	8.8	9.4	**1,180.1**
OIL	2013	31.1	26.5	28.1	29.3	32.1	22.3	24.4	26.3	30.0	37.6	31.9	32.8	**7,083.7**
DAY	2012	31.0	29.0	31.0	26.0	31.0	30.0	31.0	31.0	24.0	20.0	30.0	31.0	**2,624.0**
H2O	2012	1.9	2.3	3.1	2.6	4.2	5.1	5.2	3.1	2.2	1.8	3.8	4.3	**1,092.2**
OIL	2012	36.3	34.3	36.5	31.3	35.7	33.2	33.2	36.2	28.5	23.8	36.7	37.7	**6,731.3**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,279.0**
H2O	2011	5.7	6.9	7.0	5.8	4.5	3.3	4.0	4.2	2.3	1.8	1.8	1.7	**1,052.6**
OIL	2011	24.7	30.2	34.4	34.6	40.9	43.3	41.6	40.6	36.1	36.6	35.5	36.2	**6,327.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,922.0**
H2O	2010	12.5	9.4	13.0	12.3	15.8	15.9	15.5	14.5	14.2	13.7	12.2	5.8	**1,003.6**
OIL	2010	38.4	34.0	45.5	44.3	42.7	40.2	41.4	39.3	37.7	39.1	39.7	23.6	**5,893.2**

Licence ***5517*** Well Name ***Sinclair Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,830.7**
H2O	2014	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.7**
OIL	2014	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,799.7**
H2O	2013	31.4	27.6	31.9	30.2	29.1	26.4	28.9	29.6	27.6	26.6	24.0	26.1	**3,006.1**
OIL	2013	6.7	6.3	5.7	5.3	6.4	6.6	5.6	4.9	4.3	5.9	6.0	5.9	**610.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,434.7**
H2O	2012	29.9	27.2	33.8	32.7	31.4	34.4	33.8	32.8	32.7	33.8	32.3	33.2	**2,666.7**
OIL	2012	4.6	6.8	6.2	5.3	6.6	6.1	7.7	7.1	5.6	6.7	5.8	5.8	**540.9**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,068.7**

Manitoba Production
2010 To 2014

Licence ***5517*** Well Name ***Sinclair Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	17.8	14.9	16.4	15.7	16.6	15.7	17.4	19.2	19.3	21.6	27.7	27.9	**2,278.7**
OIL	2011	3.2	2.6	3.1	2.8	2.9	2.8	3.1	3.3	3.7	4.9	1.8	3.1	**466.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,704.7**
H2O	2010	24.4	21.4	21.5	22.2	19.2	19.3	19.8	19.5	19.4	19.2	17.6	19.3	**2,048.5**
OIL	2010	6.1	4.6	5.0	1.8	4.8	3.7	2.7	2.4	2.2	2.2	1.9	2.7	**429.3**

Licence ***5518*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.4**

Licence ***5521*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.0**
H2O	2014	8.8	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**918.7**
OIL	2014	13.6	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,778.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	7.0	16.0	30.0	31.0	30.0	27.0	**2,804.0**
H2O	2013	8.2	3.8	4.2	4.1	4.3	4.1	1.0	2.5	5.5	8.6	10.1	9.7	**901.6**
OIL	2013	21.7	23.0	25.0	20.9	21.0	20.7	4.9	11.8	24.4	16.4	13.1	11.7	**3,751.2**
DAY	2012	31.0	29.0	30.0	30.0	30.0	28.0	31.0	31.0	24.0	20.0	30.0	31.0	**2,483.0**
H2O	2012	8.8	7.5	7.8	8.1	8.1	7.3	7.9	8.1	7.1	5.6	9.1	9.0	**835.5**
OIL	2012	19.5	19.6	19.3	18.9	19.0	22.5	24.1	24.0	17.4	14.6	21.9	21.7	**3,536.6**
DAY	2011	23.0	28.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**2,138.0**
H2O	2011	10.0	12.0	5.2	3.0	2.6	2.7	3.9	4.3	5.2	6.0	7.2	7.7	**741.1**
OIL	2011	11.9	14.6	26.8	28.8	28.1	30.4	23.8	24.2	24.1	23.9	20.7	20.5	**3,294.1**

Manitoba Production
2010 To 2014

Licence ***5521*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	21.0	**1,788.0**
H2O	2010	10.0	8.9	9.7	7.7	6.4	6.7	8.6	8.7	45.0	16.6	13.9	10.2	**671.3**
OIL	2010	27.1	22.1	24.1	25.1	26.7	25.5	24.8	24.1	13.2	17.9	16.5	11.3	**3,016.3**

Licence ***5522*** Well Name ***Tundra Goodlands Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-34-002-24W1.02*** Field Name ***Other Areas*** Pool Name ***Lodgepole I*** Field Code ***99*** Pool Code ***59I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.0**
H2O	2014	4081.3	3731.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319,375.7**
OIL	2014	50.6	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,243.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	31.0	**2,983.0**
H2O	2013	4277.9	3699.3	4033.9	3796.7	4392.3	3784.7	4332.5	4263.0	4209.5	3612.1	4026.4	4192.6	**311,562.5**
OIL	2013	69.6	71.1	77.7	69.2	54.3	47.3	53.0	52.5	53.7	38.6	46.3	46.7	**21,150.6**
DAY	2012	31.0	29.0	30.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,625.0**
H2O	2012	4474.3	4196.3	4276.4	4105.8	4142.6	3761.8	3779.7	3319.9	3225.9	3425.5	3712.6	4104.1	**262,941.6**
OIL	2012	115.4	113.9	100.1	70.5	72.7	66.5	72.3	61.8	66.0	73.2	68.8	60.7	**20,470.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,264.0**
H2O	2011	3771.6	3442.2	3744.8	3554.4	3788.1	3751.6	3833.1	3503.2	3796.6	4136.7	4097.9	4486.8	**216,416.7**
OIL	2011	162.1	147.5	159.5	135.8	138.8	116.9	122.7	107.8	103.7	115.9	109.4	114.4	**19,528.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,903.0**
H2O	2010	3519.5	3188.5	3536.3	3359.9	3490.2	3321.3	3571.1	3982.0	3528.9	4057.0	3887.2	3951.0	**170,509.7**
OIL	2010	155.4	140.2	151.2	143.0	140.9	143.9	136.4	171.1	141.5	164.8	157.9	163.1	**17,994.2**

Licence ***5524*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.0**
H2O	2014	47.0	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,031.2**
OIL	2014	101.7	62.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,364.9**
DAY	2013	31.0	28.0	31.0	30.0	28.0	28.0	31.0	27.0	30.0	31.0	26.0	31.0	**2,796.0**
H2O	2013	68.1	62.4	70.8	66.0	60.7	67.7	50.5	51.8	56.2	57.0	43.6	46.5	**6,937.6**
OIL	2013	119.4	105.4	117.5	112.0	105.9	69.4	104.5	78.1	85.5	89.9	80.0	101.0	**9,200.8**
DAY	2012	31.0	27.0	29.0	29.0	18.0	30.0	31.0	31.0	26.0	31.0	28.0	29.0	**2,444.0**
H2O	2012	86.6	97.4	109.6	102.8	60.6	57.0	6.6	6.7	11.4	11.4	29.0	49.4	**6,236.3**
OIL	2012	221.2	151.3	149.3	142.1	84.8	129.0	120.1	122.0	198.3	203.8	134.3	95.5	**8,032.2**
DAY	2011	24.0	25.0	29.0	26.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	29.0	**2,104.0**
H2O	2011	327.6	196.3	288.5	272.0	356.5	294.9	257.0	254.6	105.2	139.1	131.6	103.5	**5,607.8**
OIL	2011	4.7	2.5	11.1	41.8	90.9	84.8	89.6	98.7	226.3	172.8	162.5	191.7	**6,280.5**
DAY	2010	31.0	26.0	31.0	28.0	29.0	10.0	25.0	28.0	28.0	16.0	0.0	4.0	**1,763.0**
H2O	2010	6.8	6.8	8.8	210.7	305.0	169.7	430.1	483.2	449.6	224.4	0.0	33.5	**2,881.0**

Manitoba Production
2010 To 2014

Licence ***5524*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	60.5	50.3	60.8	13.8	0.0	1.2	1.4	2.2	2.7	1.4	0.0	2.4	**5,103.1**

Licence ***5525*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,969.0**
H2O	2014	9.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.3**
OIL	2014	107.6	82.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,984.9**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,910.0**
H2O	2013	6.8	6.1	6.8	6.3	6.5	5.9	6.6	7.9	9.5	9.6	9.2	9.4	**973.2**
OIL	2013	107.8	97.0	107.9	101.3	108.3	92.3	93.9	95.8	92.1	96.9	98.2	106.8	**11,794.9**
DAY	2012	31.0	29.0	31.0	30.0	10.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,546.0**
H2O	2012	6.2	5.4	6.0	5.5	1.7	0.0	2.3	5.8	7.7	6.9	6.4	6.4	**882.6**
OIL	2012	144.4	134.5	140.4	131.5	42.6	0.0	53.8	132.1	138.0	125.7	117.2	113.8	**10,596.6**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**2,249.0**
H2O	2011	5.2	4.9	6.3	6.5	7.3	7.2	6.9	5.9	6.5	6.6	6.1	6.3	**822.3**
OIL	2011	132.1	132.8	156.6	146.5	145.2	141.3	152.7	132.2	159.0	150.1	138.1	143.6	**9,322.6**
DAY	2010	31.0	28.0	31.0	28.0	27.0	8.0	27.0	31.0	30.0	31.0	30.0	20.0	**1,892.0**
H2O	2010	3.1	3.6	4.8	4.9	5.5	1.7	6.3	6.8	5.8	5.7	4.8	3.2	**746.6**
OIL	2010	76.4	69.3	79.2	77.0	78.4	23.4	122.4	139.0	124.3	120.1	119.2	78.9	**7,592.4**

Licence ***5527*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,587.3**
DAY	2013	29.0	28.0	31.0	30.0	18.0	25.0	0.0	0.0	28.0	31.0	30.0	3.0	**2,539.0**
H2O	2013	5.3	5.4	11.7	11.9	5.6	7.5	0.0	0.0	8.0	8.9	8.2	0.8	**805.6**
OIL	2013	30.8	30.0	27.9	24.3	14.1	19.1	0.0	0.0	19.9	21.7	17.7	1.6	**5,587.3**
DAY	2012	31.0	26.0	30.0	29.0	30.0	15.0	18.0	29.0	30.0	30.0	28.0	31.0	**2,286.0**
H2O	2012	5.9	3.8	3.0	5.1	5.7	3.0	3.6	5.8	5.7	5.7	4.8	5.3	**732.3**
OIL	2012	38.3	31.4	37.8	43.6	44.9	22.6	26.8	42.7	43.9	45.1	33.3	32.9	**5,380.2**
DAY	2011	12.0	28.0	31.0	11.0	4.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
H2O	2011	1.5	2.8	2.9	1.0	0.4	0.0	0.5	5.3	5.2	6.4	5.9	4.8	**674.9**
OIL	2011	14.6	46.2	48.7	17.0	6.1	0.0	7.6	54.6	51.7	48.0	43.8	42.1	**4,936.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	12.0	**1,715.0**
H2O	2010	4.9	4.4	3.8	4.1	4.5	3.0	3.3	4.9	48.4	9.8	5.0	1.7	**638.2**
OIL	2010	43.5	40.6	39.7	41.2	45.2	42.6	44.7	40.8	19.4	30.0	36.5	15.0	**4,556.5**

Licence ***5528*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***5528*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
H2O	2014	4.5	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.3**
OIL	2014	7.8	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,871.0**
DAY	2013	25.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	17.0	**2,514.0**
H2O	2013	5.5	6.4	14.6	15.6	10.2	8.7	9.0	7.5	6.9	7.1	5.9	3.9	**780.9**
OIL	2013	28.2	32.4	11.1	7.8	18.1	18.7	17.4	13.7	12.5	12.7	9.8	6.3	**3,853.6**
DAY	2012	29.0	25.0	28.0	29.0	28.0	28.0	26.0	27.0	29.0	25.0	26.0	28.0	**2,176.0**
H2O	2012	3.6	2.9	3.1	5.0	5.0	4.9	4.4	4.6	4.7	7.5	5.6	6.2	**679.6**
OIL	2012	25.4	22.4	26.2	32.4	31.4	30.8	26.1	27.3	29.1	25.1	30.9	32.8	**3,664.9**
DAY	2011	12.0	27.0	30.0	30.0	31.0	27.0	31.0	29.0	29.0	29.0	28.0	30.0	**1,848.0**
H2O	2011	2.1	4.0	3.8	3.3	2.9	1.7	2.0	3.3	3.7	3.9	3.8	3.7	**622.1**
OIL	2011	14.7	41.8	43.9	39.6	37.8	32.4	34.5	33.8	29.6	28.9	27.6	28.3	**3,325.0**
DAY	2010	29.0	26.0	27.0	27.0	27.0	27.0	29.0	30.0	22.0	27.0	27.0	4.0	**1,515.0**
H2O	2010	6.2	5.4	4.6	4.6	4.0	3.1	4.1	3.1	24.4	5.7	3.7	4.3	**583.9**
OIL	2010	30.8	28.0	27.1	27.5	27.3	26.0	29.6	26.9	14.4	23.5	31.1	3.8	**2,932.1**

Licence ***5529*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.0**
H2O	2014	2.2	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.3**
OIL	2014	5.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,555.3**
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	18.0	**2,652.0**
H2O	2013	3.1	2.7	3.0	2.9	3.1	3.0	3.0	3.3	3.1	3.2	3.1	1.8	**968.4**
OIL	2013	13.8	11.8	12.2	11.5	12.1	11.5	8.7	8.8	8.2	9.0	7.8	4.4	**1,543.3**
DAY	2012	27.0	23.0	28.0	30.0	31.0	29.0	31.0	31.0	29.0	26.0	29.0	31.0	**2,304.0**
H2O	2012	18.8	21.5	4.4	4.8	5.0	4.5	4.6	4.7	4.6	2.3	2.3	3.0	**933.1**
OIL	2012	12.3	9.7	11.6	12.6	13.1	12.1	12.5	12.5	11.3	12.9	15.2	14.0	**1,423.5**
DAY	2011	12.0	25.0	28.0	30.0	30.0	26.0	29.0	27.0	29.0	26.0	28.0	28.0	**1,959.0**
H2O	2011	3.8	6.1	4.3	3.2	2.6	2.6	2.7	2.5	4.2	3.7	4.1	3.8	**852.6**
OIL	2011	3.6	15.8	13.9	12.0	12.3	11.4	13.8	13.1	13.8	13.4	14.9	14.3	**1,273.7**
DAY	2010	29.0	27.0	29.0	27.0	31.0	25.0	27.0	30.0	25.0	28.0	26.0	12.0	**1,641.0**
H2O	2010	6.3	6.9	11.3	7.6	6.8	3.9	2.9	4.7	4.0	7.0	8.0	4.3	**809.0**
OIL	2010	8.3	8.0	7.6	9.0	12.7	11.4	10.5	14.1	11.1	11.9	7.1	3.7	**1,121.4**

Licence ***5530*** Well Name ***Sinclair Unit No. 7 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**

Manitoba Production
2010 To 2014

Licence ***5530*** Well Name ***Sinclair Unit No. 7 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.9**

UWI ***100.16-14-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	7269.0	6522.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989,530.9**
WIN	2013	9894.0	9499.0	10288.0	9042.0	8192.0	7221.0	7684.0	7755.0	7177.0	7564.0	7894.0	7114.0	**975,739.9**
WIN	2012	13074.1	13531.5	12840.0	10714.6	10449.5	9899.6	9655.7	9250.9	9466.0	11527.0	11713.0	11096.0	**876,415.9**
WIN	2011	36309.0	14204.0	16990.0	14636.0	10947.2	9992.5	15796.0	14794.5	12862.3	13014.2	12109.5	12309.8	**743,198.0**
WIN	2010	23674.0	21302.0	25711.0	23703.0	23183.0	23045.0	26568.0	28839.0	29742.0	34196.0	24070.0	31565.0	**559,233.0**

Licence ***5531*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-002-24W1.02*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.2**
H2O	2014	132.0	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.7**
OIL	2014	7.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.5**
DAY	2013	31.0	28.0	31.0	16.0	9.0	30.0	31.0	31.0	23.0	30.0	21.0	30.0	**2,164.2**
H2O	2013	17.5	16.8	19.5	8.5	8.5	16.2	15.3	13.8	9.8	13.1	20.5	227.8	**1,437.4**
OIL	2013	3.1	3.0	3.5	1.5	1.5	3.8	3.5	3.2	2.4	4.4	10.8	56.2	**901.3**
DAY	2012	25.0	29.0	31.0	27.0	31.0	29.0	1.0	0.0	0.0	0.0	23.0	31.0	**1,853.2**
H2O	2012	7.0	8.1	8.0	6.7	8.2	7.7	0.4	0.0	0.0	0.0	7.0	21.7	**1,050.1**
OIL	2012	4.7	5.3	5.4	4.4	5.5	5.1	0.2	0.0	0.0	0.0	8.1	3.9	**804.4**
DAY	2011	31.0	28.0	31.0	23.0	15.0	27.0	26.0	31.0	30.0	28.0	28.0	31.0	**1,626.2**
H2O	2011	8.9	7.4	8.6	5.8	4.6	7.6	8.2	9.8	8.2	7.4	7.0	8.9	**975.3**
OIL	2011	9.0	7.5	8.7	5.9	4.7	7.7	7.3	6.8	5.5	4.8	4.7	6.0	**761.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,297.2**
H2O	2010	12.5	9.3	10.8	10.4	10.1	9.6	9.3	9.4	8.9	8.4	8.5	9.0	**882.9**
OIL	2010	12.6	9.5	10.9	10.6	10.1	9.8	9.4	9.5	9.1	8.5	8.7	9.2	**683.2**

Manitoba Production
2010 To 2014

Licence ***5532*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.0**
H2O	2014	4.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,603.3**
OIL	2014	7.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.0**
DAY	2013	28.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	14.0	**2,921.0**
H2O	2013	9.9	4.3	6.8	5.9	5.1	5.9	5.2	5.1	4.9	4.5	4.0	2.9	**2,594.4**
OIL	2013	10.1	8.5	9.9	8.5	7.5	8.6	7.6	7.5	6.9	7.4	6.4	4.6	**1,975.8**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,586.0**
H2O	2012	12.8	12.2	12.6	11.9	11.4	11.7	12.5	14.4	14.0	11.5	9.6	8.0	**2,529.9**
OIL	2012	13.3	12.7	13.1	12.3	11.1	12.1	12.2	13.8	13.4	11.2	10.5	8.2	**1,882.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2011	17.1	16.1	17.7	15.0	14.2	15.8	16.1	21.3	14.8	17.7	11.8	12.7	**2,387.3**
OIL	2011	13.9	13.1	14.5	12.2	11.6	12.9	13.1	6.4	11.1	13.3	14.7	12.7	**1,738.4**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,871.0**
H2O	2010	20.9	19.8	22.2	18.6	19.9	20.7	21.5	18.9	18.5	17.6	16.8	17.6	**2,197.0**
OIL	2010	14.0	13.2	14.8	12.5	13.3	13.9	14.2	15.5	15.1	14.4	13.7	14.4	**1,588.9**

Licence ***5533*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,015.0**
H2O	2014	8.1	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.3**
OIL	2014	149.4	125.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,689.0**
DAY	2013	30.0	27.0	31.0	28.0	23.0	27.0	31.0	31.0	30.0	31.0	20.0	31.0	**2,958.0**
H2O	2013	6.6	8.0	8.7	5.3	3.7	5.5	7.7	8.3	6.5	5.6	2.3	5.2	**1,106.5**
OIL	2013	107.1	113.9	137.1	88.1	61.5	90.1	115.9	118.8	105.7	109.3	67.3	122.7	**10,414.5**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,618.0**
H2O	2012	8.9	7.9	6.4	7.6	12.0	6.7	5.9	7.5	13.8	10.8	7.3	7.8	**1,033.1**
OIL	2012	164.7	148.6	146.3	150.4	146.7	143.9	136.7	143.2	117.0	138.6	117.7	119.3	**9,177.0**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,258.0**
H2O	2011	6.0	6.4	6.4	6.0	7.5	7.3	6.6	6.6	6.3	6.8	6.7	6.9	**930.5**
OIL	2011	143.8	141.4	152.0	141.3	150.8	144.7	147.9	154.9	158.1	158.8	155.1	161.3	**7,503.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,895.0**
H2O	2010	7.2	6.8	8.0	9.0	9.0	7.1	7.4	6.7	6.9	8.4	5.8	3.5	**851.0**
OIL	2010	69.3	61.2	73.4	76.7	84.7	87.2	97.8	109.1	113.3	121.4	124.6	84.2	**5,693.8**

Licence ***5534*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,046.0**
H2O	2014	4.8	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.8**

Manitoba Production
2010 To 2014

Licence ***5534*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	90.6	77.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,384.0**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,988.0**
H2O	2013	4.8	4.7	5.4	5.0	4.9	5.0	5.7	5.7	5.5	5.6	4.8	4.7	**835.0**
OIL	2013	80.4	77.2	87.4	83.7	86.3	85.6	94.7	95.4	89.9	94.5	85.1	90.0	**9,215.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,625.0**
H2O	2012	4.5	4.6	5.8	6.1	6.6	6.2	7.1	7.3	6.7	5.6	4.8	4.8	**773.2**
OIL	2012	109.1	108.8	112.3	114.3	103.3	96.8	94.3	93.9	87.1	88.7	86.3	86.8	**8,165.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,259.0**
H2O	2011	3.8	5.5	3.8	5.5	6.3	5.2	4.8	5.1	3.9	4.3	4.3	4.4	**703.1**
OIL	2011	79.5	84.3	90.0	85.0	85.2	83.3	91.6	95.0	98.5	102.6	98.7	105.0	**6,983.8**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,896.0**
H2O	2010	4.0	3.7	4.1	3.7	3.2	3.8	3.6	3.5	3.8	4.1	4.0	2.5	**646.2**
OIL	2010	63.3	55.9	64.7	63.7	57.0	73.2	73.9	70.1	71.5	73.8	75.6	49.0	**5,885.1**

Licence ***5535*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-11-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.3**
H2O	2014	1275.9	2356.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235,825.5**
OIL	2014	9.5	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,394.4**
DAY	2013	21.7	0.0	22.2	30.0	30.0	28.0	12.0	0.0	8.0	26.0	15.0	31.0	**1,848.3**
H2O	2013	1685.8	0.0	1359.6	1387.8	1350.0	1341.0	754.5	0.0	371.6	1262.4	1364.7	2638.2	**232,193.4**
OIL	2013	16.0	0.0	0.0	0.0	9.7	13.7	4.3	0.0	3.4	11.0	9.7	19.9	**4,369.9**
DAY	2012	0.0	0.0	14.5	22.8	20.9	17.9	3.8	9.5	1.6	12.9	24.0	22.3	**1,624.4**
H2O	2012	0.0	0.0	1971.0	2821.2	1931.5	1451.6	296.4	757.6	102.6	1475.4	2363.6	2178.9	**218,677.8**
OIL	2012	0.0	0.0	15.0	25.7	19.8	13.4	3.1	6.8	0.9	9.3	23.7	19.8	**4,282.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	20.7	0.0	0.0	**1,474.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3962.4	3750.8	0.0	0.0	**203,328.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	37.8	0.0	0.0	**4,144.7**
DAY	2010	31.0	20.0	16.0	5.0	0.0	10.0	31.0	31.0	30.0	29.0	2.6	4.7	**1,430.3**
H2O	2010	4496.8	2805.6	2522.9	826.1	0.0	1569.5	17719.8	7418.5	4859.4	4488.1	4117.1	1012.4	**195,614.8**
OIL	2010	43.7	32.2	23.1	8.6	0.0	15.0	45.5	67.8	58.3	35.7	63.4	9.0	**4,077.2**

Licence ***5536*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,911.0**
H2O	2014	29.5	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.5**
OIL	2014	74.0	78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,489.3**
DAY	2013	31.0	26.0	31.0	27.0	5.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,852.0**

Manitoba Production
2010 To 2014

Licence ***5536*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	26.9	22.1	25.7	19.2	3.5	19.0	21.6	21.7	24.5	26.0	28.3	28.2	**1,869.5**
OIL	2013	70.2	57.9	68.8	62.3	12.2	67.0	76.0	67.1	63.4	67.4	70.7	74.7	**10,336.7**
DAY	2012	29.0	29.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	**2,522.0**
H2O	2012	25.1	24.6	26.5	28.9	27.4	27.7	30.1	25.8	26.9	20.9	21.6	22.3	**1,602.8**
OIL	2012	85.7	85.6	81.4	77.4	73.1	71.3	73.8	67.0	67.1	65.6	68.1	66.3	**9,579.0**
DAY	2011	24.0	28.0	29.0	30.0	29.0	11.0	0.0	21.0	28.0	31.0	28.0	31.0	**2,168.0**
H2O	2011	11.2	13.1	10.4	10.9	16.4	6.9	0.0	11.5	30.4	36.8	26.1	28.5	**1,295.0**
OIL	2011	78.7	88.4	106.6	110.1	95.7	35.6	0.0	69.7	106.4	116.2	86.4	94.7	**8,696.6**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	30.0	28.0	21.0	**1,878.0**
H2O	2010	12.5	11.9	14.7	14.3	17.0	15.1	15.7	17.0	19.1	16.8	12.6	9.8	**1,092.8**
OIL	2010	131.4	105.6	124.3	108.5	118.7	108.6	114.5	98.0	94.2	97.4	97.2	64.3	**7,708.1**

Licence ***5537*** Well Name ***Lightstream Reston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-02-007-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 K*** Field Code ***99*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,957.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**

Licence ***5539*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.0**
H2O	2014	8.9	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.7**
OIL	2014	98.5	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,398.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,958.0**
H2O	2013	8.5	7.5	8.4	6.9	6.5	6.9	6.9	7.5	10.5	13.4	14.4	13.8	**1,026.6**
OIL	2013	138.3	123.8	138.7	125.1	125.8	118.2	116.5	109.6	95.6	93.3	89.8	95.3	**10,223.6**

Manitoba Production
2010 To 2014

Licence ***5539*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,593.0**
H2O	2012	9.6	9.5	9.4	9.4	9.6	5.2	4.6	11.5	8.8	7.8	7.6	8.1	**915.4**
OIL	2012	102.3	109.8	105.3	100.2	103.3	100.3	99.9	144.9	130.8	139.4	136.1	140.5	**8,853.6**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	27.0	29.0	**2,231.0**
H2O	2011	4.3	3.8	4.7	4.9	5.6	5.7	5.9	6.4	3.7	4.5	7.7	8.6	**814.3**
OIL	2011	87.9	86.4	101.0	95.4	96.2	96.2	106.4	108.5	91.5	103.3	93.1	97.6	**7,440.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,878.0**
H2O	2010	2.7	2.4	3.6	4.2	4.0	30.8	13.5	5.5	4.5	4.8	4.5	3.0	**748.5**
OIL	2010	57.0	54.3	59.4	57.2	61.3	67.1	74.1	73.0	76.3	75.5	72.0	52.6	**6,277.3**

Licence ***5540*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,985.0**
H2O	2014	10.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.9**
OIL	2014	36.6	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,774.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,926.0**
H2O	2013	12.4	10.9	14.0	13.5	14.4	12.4	11.5	11.5	8.5	10.7	10.5	10.7	**1,430.1**
OIL	2013	38.6	35.6	36.5	33.7	34.4	29.5	30.3	31.3	25.9	34.0	32.1	35.7	**6,708.6**
DAY	2012	29.0	29.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**2,567.0**
H2O	2012	11.0	10.9	13.6	14.5	13.1	10.9	11.0	12.2	12.7	12.8	10.0	11.1	**1,289.1**
OIL	2012	36.2	37.2	40.4	42.7	41.4	43.4	43.7	36.3	37.8	39.2	31.9	36.4	**6,311.0**
DAY	2011	23.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**2,212.0**
H2O	2011	6.5	8.0	8.2	8.3	7.1	5.4	9.0	9.7	9.4	10.3	11.9	11.1	**1,145.3**
OIL	2011	21.4	26.5	30.7	34.9	34.7	38.4	38.0	38.6	37.6	40.2	32.8	36.3	**5,844.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	21.0	**1,862.0**
H2O	2010	33.1	15.3	16.2	15.3	16.2	14.0	53.9	80.5	30.3	13.3	9.8	6.7	**1,040.4**
OIL	2010	46.4	39.0	42.4	41.3	42.3	38.5	7.7	0.0	22.5	32.7	31.2	20.7	**5,434.3**

Licence ***5541*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.0**
H2O	2014	6.8	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**967.7**
OIL	2014	20.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,905.0**
H2O	2013	5.5	4.9	5.1	4.6	5.0	4.3	4.1	3.9	4.2	4.8	6.1	6.7	**953.7**
OIL	2013	23.4	22.0	24.8	24.0	25.5	23.1	24.2	24.7	24.4	26.0	22.0	23.1	**4,028.6**
DAY	2012	31.0	26.0	28.0	20.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	**2,541.0**
H2O	2012	10.1	8.2	7.0	4.7	7.4	7.2	13.3	16.8	16.2	9.9	7.8	7.0	**894.5**

Manitoba Production
2010 To 2014

Licence ***5541*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	22.5	19.2	22.2	16.5	26.7	25.9	15.8	14.0	13.5	11.1	10.4	11.0	**3,741.4**
DAY	2011	23.0	28.0	31.0	29.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,197.0**
H2O	2011	4.3	5.3	5.9	8.6	10.9	9.2	8.5	7.0	6.2	12.0	11.5	10.0	**778.9**
OIL	2011	19.2	23.8	26.6	47.1	55.6	28.5	22.2	23.5	21.1	22.3	21.7	22.7	**3,532.6**
DAY	2010	29.0	28.0	29.0	30.0	31.0	27.0	31.0	24.0	28.0	31.0	28.0	21.0	**1,845.0**
H2O	2010	9.3	9.2	9.1	9.2	9.7	8.5	9.6	7.5	8.8	10.0	8.8	4.5	**679.5**
OIL	2010	22.5	22.3	22.6	23.6	24.2	20.4	23.9	18.0	21.7	26.8	26.0	18.6	**3,198.3**

Licence ***5543*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.0**
H2O	2014	54.6	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.3**
OIL	2014	41.6	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,379.5**
DAY	2013	29.0	28.0	29.0	28.0	23.0	29.0	31.0	31.0	28.0	29.0	28.0	31.0	**2,902.0**
H2O	2013	32.5	45.8	31.7	40.9	34.2	53.8	57.8	57.9	56.7	55.6	50.9	54.2	**2,211.8**
OIL	2013	72.6	54.5	66.2	59.6	49.7	47.7	51.3	45.0	36.5	39.4	38.2	41.5	**9,303.1**
DAY	2012	31.0	29.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	29.0	28.0	29.0	**2,558.0**
H2O	2012	54.5	50.2	52.6	46.2	47.9	38.8	45.9	50.6	46.8	52.1	42.3	34.9	**1,639.8**
OIL	2012	111.8	101.1	106.1	104.0	95.2	90.7	90.3	85.8	64.8	70.6	63.6	71.7	**8,700.9**
DAY	2011	27.0	26.0	28.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,206.0**
H2O	2011	14.1	17.7	25.8	41.1	47.7	52.1	47.8	53.3	35.4	24.8	52.6	51.3	**1,077.0**
OIL	2011	153.7	140.1	135.7	130.6	128.5	114.6	109.8	124.4	162.5	209.4	118.6	115.5	**7,645.2**
DAY	2010	31.0	28.0	29.0	28.0	28.0	28.0	28.0	30.0	28.0	29.0	26.0	20.0	**1,853.0**
H2O	2010	8.6	8.7	10.1	7.8	6.6	7.1	6.6	7.8	7.3	8.0	7.0	6.9	**613.3**
OIL	2010	82.7	73.0	84.1	85.1	96.4	119.0	155.4	166.1	152.5	146.3	130.7	94.2	**6,001.8**

Licence ***5544*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,881.0**
H2O	2014	42.2	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,379.0**
OIL	2014	96.1	78.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,991.6**
DAY	2013	31.0	28.0	31.0	28.0	31.0	27.0	28.0	29.0	28.0	31.0	30.0	29.0	**2,827.0**
H2O	2013	15.4	10.0	10.4	8.9	9.8	21.7	27.4	33.1	33.6	23.9	40.8	38.3	**1,305.4**
OIL	2013	176.3	151.9	167.3	146.0	162.9	124.1	125.7	128.9	116.7	134.3	118.7	115.2	**11,817.2**
DAY	2012	30.0	27.0	31.0	20.0	0.0	0.0	14.0	31.0	30.0	29.0	28.0	29.0	**2,476.0**
H2O	2012	7.8	6.6	8.8	5.8	0.0	0.0	5.1	22.9	16.0	13.9	15.8	16.7	**1,032.1**
OIL	2012	171.8	146.6	177.1	112.7	0.0	0.0	84.4	296.0	233.6	185.3	171.2	177.7	**10,149.2**
DAY	2011	27.0	26.0	31.0	29.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,207.0**

Manitoba Production
2010 To 2014

Licence ***5544*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	8.7	10.2	8.2	8.4	9.4	9.6	9.0	7.8	8.3	23.5	9.7	9.2	**912.7**
OIL	2011	120.8	129.8	150.3	145.5	143.8	144.3	159.7	163.6	180.4	233.1	177.1	177.9	**8,392.8**
DAY	2010	28.0	28.0	29.0	29.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	18.0	**1,857.0**
H2O	2010	5.9	4.3	6.4	8.6	9.2	7.4	9.6	10.7	9.3	6.5	6.1	4.8	**790.7**
OIL	2010	62.0	58.1	64.7	68.0	69.6	76.4	83.0	81.1	79.6	96.1	108.8	66.7	**6,466.5**

Licence ***5545*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,971.0**
H2O	2014	68.1	53.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,964.6**
OIL	2014	147.8	119.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,984.2**
DAY	2013	31.0	28.0	31.0	27.0	31.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**2,915.0**
H2O	2013	65.3	58.2	63.9	47.3	40.6	47.0	75.5	73.9	69.4	60.7	60.5	67.7	**2,843.3**
OIL	2013	159.7	142.9	159.8	149.3	190.6	162.1	156.1	146.6	136.7	146.0	135.6	147.5	**10,717.0**
DAY	2012	30.0	29.0	31.0	27.0	31.0	28.0	31.0	29.0	28.0	29.0	28.0	29.0	**2,563.0**
H2O	2012	64.8	65.7	81.6	68.5	81.0	73.6	74.1	70.3	79.7	80.7	63.9	58.2	**2,113.3**
OIL	2012	164.6	163.3	180.4	154.9	174.5	147.2	172.3	166.0	142.4	144.0	149.0	151.7	**8,884.1**
DAY	2011	27.0	28.0	29.0	27.0	31.0	29.0	29.0	30.0	28.0	29.0	30.0	29.0	**2,213.0**
H2O	2011	18.8	24.2	24.1	29.5	39.1	36.6	35.5	45.1	45.2	52.6	60.7	61.7	**1,251.2**
OIL	2011	87.0	102.2	119.7	114.0	139.7	143.6	156.6	166.1	152.4	161.8	158.7	156.7	**6,973.8**
DAY	2010	31.0	26.0	29.0	28.0	31.0	27.0	29.0	29.0	28.0	29.0	30.0	19.0	**1,867.0**
H2O	2010	6.2	7.8	8.6	7.8	9.5	7.5	7.2	6.8	13.6	18.0	19.0	12.2	**778.1**
OIL	2010	76.4	72.1	79.5	76.9	91.9	95.9	97.0	78.0	68.2	77.2	79.7	52.3	**5,315.3**

Licence ***5546*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,037.0**
H2O	2014	76.9	68.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.1**
OIL	2014	81.0	73.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,674.2**
DAY	2013	25.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,978.0**
H2O	2013	34.0	40.4	57.5	52.8	53.6	52.2	53.8	52.7	46.8	47.4	43.9	62.5	**1,695.7**
OIL	2013	64.8	61.5	73.5	69.0	72.0	69.4	71.7	71.3	71.2	75.0	52.0	64.2	**12,519.8**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,627.0**
H2O	2012	18.0	14.9	18.3	10.5	7.8	8.0	7.8	6.0	5.5	7.5	40.6	38.7	**1,098.1**
OIL	2012	148.1	142.0	136.1	144.3	151.0	127.8	117.5	112.1	98.9	109.4	52.8	78.3	**11,704.2**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,264.0**
H2O	2011	11.8	17.2	18.0	19.8	23.0	17.4	21.1	25.2	25.9	26.5	28.3	24.4	**914.5**
OIL	2011	144.8	143.4	155.3	148.4	149.6	152.7	165.0	176.4	183.8	155.7	135.3	142.8	**10,285.9**

Manitoba Production
2010 To 2014

Licence ***5546*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,901.0**
H2O	2010	5.6	4.6	5.0	4.5	5.4	5.3	5.4	5.1	4.8	4.9	5.1	4.5	**655.9**
OIL	2010	112.7	90.0	98.5	94.6	103.4	104.9	109.2	108.5	104.8	104.8	115.9	82.4	**8,432.7**

Licence ***5547*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.2**
H2O	2014	16.7	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.7**
OIL	2014	119.0	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,244.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,928.2**
H2O	2013	12.5	11.2	14.0	12.0	13.3	13.7	16.9	12.1	12.3	14.8	16.4	16.6	**1,588.5**
OIL	2013	125.5	110.2	121.5	116.8	121.2	113.3	115.4	119.2	113.7	116.9	110.8	118.7	**12,020.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,563.2**
H2O	2012	9.3	8.8	9.5	9.4	11.8	11.4	11.9	12.7	10.6	8.8	10.1	12.4	**1,422.7**
OIL	2012	160.4	148.2	156.2	146.9	149.7	137.4	138.4	137.8	131.5	136.7	130.6	128.9	**10,617.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.2**
H2O	2011	5.2	7.1	8.6	8.4	9.1	5.2	29.9	13.7	6.9	6.8	7.0	9.2	**1,296.0**
OIL	2011	117.8	152.8	174.8	165.5	164.5	68.0	184.4	186.0	176.6	182.5	164.8	163.3	**8,914.3**
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	**1,855.2**
H2O	2010	8.5	8.5	9.4	8.8	9.5	9.7	9.4	8.8	7.9	8.3	6.1	4.6	**1,178.9**
OIL	2010	71.9	65.0	74.0	75.5	85.0	93.9	104.6	113.7	120.6	116.5	126.6	95.4	**7,013.3**

Licence ***5548*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,972.0**
H2O	2014	19.0	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,234.7**
OIL	2014	101.1	110.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,660.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,918.0**
H2O	2013	18.3	17.9	19.5	17.7	17.6	20.5	22.3	24.1	24.1	22.9	21.8	22.0	**1,195.4**
OIL	2013	143.2	125.4	135.6	125.0	128.8	118.3	123.5	118.1	111.5	113.7	112.9	120.2	**10,449.7**
DAY	2012	31.0	28.0	29.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,553.0**
H2O	2012	7.1	4.2	4.9	6.1	6.3	4.6	4.8	6.6	19.8	22.9	18.5	17.2	**946.7**
OIL	2012	143.5	133.5	136.0	142.1	145.7	128.0	130.3	99.4	149.2	157.7	146.3	147.2	**8,973.5**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,197.0**
H2O	2011	2.1	2.8	6.9	5.8	5.3	7.7	7.9	7.8	6.0	4.7	5.7	7.6	**823.7**
OIL	2011	102.8	118.5	154.7	142.8	141.0	136.5	149.5	149.6	145.1	144.9	138.5	142.4	**7,314.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,839.0**
H2O	2010	4.4	4.0	4.2	3.6	5.4	6.5	6.3	6.4	6.8	6.4	3.5	2.2	**753.4**

Manitoba Production
2010 To 2014

Licence ***5548*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	101.4	96.0	106.6	104.1	115.8	121.2	123.8	124.1	130.7	130.9	129.5	88.3	**5,648.3**

Licence ***5549*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.0**
H2O	2014	37.6	33.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.3**
OIL	2014	83.3	76.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,982.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,921.0**
H2O	2013	37.1	37.6	41.5	36.1	36.5	36.2	45.5	46.1	43.2	35.1	35.8	38.8	**1,807.6**
OIL	2013	88.2	77.2	87.8	89.6	93.1	83.4	85.5	87.0	83.5	87.9	84.3	84.4	**12,822.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,557.0**
H2O	2012	16.4	14.9	15.4	21.6	30.8	28.2	26.2	23.0	26.3	27.7	29.8	31.8	**1,338.1**
OIL	2012	158.9	147.7	145.8	129.5	120.7	113.0	110.5	90.7	84.9	88.3	88.9	92.4	**11,790.6**
DAY	2011	0.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2011	0.0	4.5	10.4	13.3	15.3	15.1	14.0	8.2	7.4	7.9	7.6	15.6	**1,046.0**
OIL	2011	0.0	163.8	235.0	243.2	234.4	183.8	196.0	192.6	188.3	178.0	160.1	159.0	**10,419.3**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,862.0**
H2O	2010	7.5	8.9	9.2	8.1	9.5	9.7	9.4	9.4	8.6	5.7	5.1	3.5	**926.7**
OIL	2010	166.7	164.2	199.1	207.4	201.8	190.8	193.2	190.1	185.0	180.0	178.1	123.6	**8,285.1**

Licence ***5550*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,965.0**
H2O	2014	12.2	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.0**
OIL	2014	95.1	85.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,526.1**
DAY	2013	29.0	28.0	31.0	30.0	30.0	29.0	30.0	28.0	30.0	29.0	30.0	31.0	**2,908.0**
H2O	2013	10.0	13.1	14.7	13.8	10.1	17.6	18.6	17.2	18.8	16.1	12.6	12.9	**1,149.4**
OIL	2013	83.3	74.8	83.7	80.4	81.6	89.0	94.3	87.4	92.3	91.7	101.0	108.6	**9,345.7**
DAY	2012	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,553.0**
H2O	2012	6.2	7.5	9.4	7.9	8.3	7.3	8.2	7.3	5.6	5.5	7.9	8.4	**973.9**
OIL	2012	119.8	101.3	113.9	100.9	107.8	93.5	100.0	94.4	92.3	88.4	89.5	93.0	**8,277.6**
DAY	2011	24.0	28.0	29.0	27.0	31.0	30.0	31.0	31.0	27.0	29.0	29.0	30.0	**2,197.0**
H2O	2011	4.7	5.5	7.7	7.5	7.5	7.7	7.2	7.1	5.8	4.8	4.5	6.1	**884.4**
OIL	2011	107.3	120.9	116.6	106.4	124.3	123.6	129.4	129.2	113.8	116.6	115.1	115.3	**7,082.8**
DAY	2010	30.0	28.0	27.0	30.0	29.0	30.0	30.0	29.0	30.0	30.0	27.0	21.0	**1,851.0**
H2O	2010	8.1	8.4	9.5	10.1	10.2	11.3	10.6	8.5	8.5	6.1	4.9	4.1	**808.3**
OIL	2010	83.7	76.0	72.2	80.9	79.3	83.3	82.3	94.9	99.0	98.3	103.9	88.0	**5,664.3**

Licence ***5551*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5551*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.0**
H2O	2014	30.8	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.8**
OIL	2014	61.7	51.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,421.4**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,965.0**
H2O	2013	8.1	5.5	5.5	5.1	5.3	6.8	31.8	32.1	32.2	30.2	24.2	27.5	**1,035.6**
OIL	2013	86.1	80.4	90.1	86.8	89.0	84.3	65.7	66.5	58.7	61.5	64.4	64.7	**9,308.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,601.0**
H2O	2012	8.5	8.6	8.9	9.8	10.4	8.8	10.1	12.0	12.6	13.1	13.2	13.8	**821.3**
OIL	2012	107.7	101.9	106.2	101.8	100.9	97.3	100.0	94.7	81.7	81.7	82.3	84.5	**8,410.4**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2011	4.8	5.2	5.9	6.4	7.4	7.3	9.4	7.8	6.6	6.6	7.4	8.4	**691.5**
OIL	2011	79.1	107.1	113.8	107.3	108.8	103.7	108.5	113.5	110.6	112.6	107.4	109.0	**7,269.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,877.0**
H2O	2010	5.6	5.3	5.6	5.5	5.5	4.8	4.7	5.2	7.4	5.7	5.6	3.8	**608.3**
OIL	2010	64.8	60.6	75.6	74.4	83.6	86.3	90.2	94.0	94.2	93.1	94.3	62.4	**5,988.3**

Licence ***5552*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.0**
H2O	2014	5.4	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.8**
OIL	2014	102.4	81.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,120.2**
DAY	2013	29.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,888.0**
H2O	2013	5.7	5.4	6.1	5.8	5.5	5.7	5.3	8.0	8.7	6.1	5.1	5.4	**736.3**
OIL	2013	90.4	87.0	97.1	95.0	91.8	93.7	89.3	96.7	100.0	92.9	88.7	101.5	**8,936.1**
DAY	2012	31.0	27.0	29.0	30.0	29.0	28.0	29.0	31.0	29.0	30.0	28.0	29.0	**2,535.0**
H2O	2012	6.5	5.4	5.3	5.0	5.5	5.1	5.3	5.8	7.0	5.8	5.2	5.5	**663.5**
OIL	2012	106.6	94.7	103.4	110.0	106.8	97.7	99.1	108.6	123.9	102.6	91.6	91.8	**7,812.0**
DAY	2011	24.0	26.0	29.0	29.0	31.0	28.0	29.0	30.0	30.0	29.0	28.0	30.0	**2,185.0**
H2O	2011	3.8	3.4	4.0	5.4	8.3	10.5	5.1	5.5	7.4	6.9	5.2	4.4	**596.1**
OIL	2011	60.3	70.0	85.2	80.4	84.9	67.8	78.0	84.9	88.7	88.8	91.0	99.6	**6,575.2**
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	20.0	**1,842.0**
H2O	2010	2.8	2.9	2.0	2.1	2.4	2.4	2.2	2.6	2.7	3.0	3.6	3.2	**526.2**
OIL	2010	40.0	35.2	42.7	44.0	46.2	45.7	50.4	49.1	49.7	52.0	59.7	47.4	**5,595.6**

Licence ***5553*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.0**
H2O	2014	4.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.5**

Manitoba Production
2010 To 2014

Licence ***5553*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	87.7	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,078.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,964.0**
H2O	2013	5.8	5.2	5.8	5.8	5.9	5.7	5.7	5.4	5.2	5.0	4.8	4.7	**594.5**
OIL	2013	94.1	84.7	94.5	92.3	97.1	93.2	95.6	91.7	83.7	86.7	83.4	87.0	**9,911.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,599.0**
H2O	2012	7.4	6.0	5.9	5.0	5.4	5.8	5.9	5.3	5.3	5.4	5.5	5.7	**529.5**
OIL	2012	112.5	109.5	118.0	113.6	116.8	109.9	108.1	100.5	95.5	97.7	97.7	96.9	**8,827.7**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2011	3.1	4.5	5.4	4.4	7.0	4.4	4.5	4.7	4.0	4.7	5.9	7.7	**460.9**
OIL	2011	68.7	85.4	101.3	93.4	98.0	102.1	109.6	109.4	104.4	108.1	108.3	114.7	**7,551.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,877.0**
H2O	2010	3.1	3.1	4.1	3.7	3.7	3.6	2.8	3.7	3.8	3.8	3.6	2.6	**400.6**
OIL	2010	67.2	59.1	67.7	61.4	68.4	69.3	68.4	72.6	73.1	75.8	78.8	53.9	**6,347.6**

Licence ***5554*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,999.0**
H2O	2014	9.2	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,078.4**
OIL	2014	24.2	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,118.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,940.0**
H2O	2013	6.1	5.7	6.7	6.6	7.0	5.9	5.7	5.4	5.3	5.5	7.5	8.2	**1,060.9**
OIL	2013	29.0	28.2	30.0	27.6	29.6	27.0	28.4	29.0	27.7	28.1	23.3	24.5	**6,072.7**
DAY	2012	29.0	26.0	25.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2012	12.8	10.8	9.0	9.1	8.7	8.4	8.3	8.4	8.2	8.1	8.2	7.9	**985.3**
OIL	2012	25.0	22.6	25.3	31.5	34.8	33.8	34.1	34.3	33.1	33.1	30.8	31.1	**5,740.3**
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,223.0**
H2O	2011	4.3	5.3	5.9	5.1	5.6	6.9	7.8	3.6	27.6	22.8	18.8	14.7	**877.4**
OIL	2011	23.5	29.1	32.5	34.2	35.5	25.1	26.5	30.2	26.2	33.8	28.2	26.8	**5,370.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,871.0**
H2O	2010	10.0	9.2	9.7	9.2	9.7	11.1	12.8	12.9	11.6	10.0	9.4	4.5	**749.0**
OIL	2010	40.1	36.2	39.2	35.4	36.3	31.6	29.9	29.1	27.9	29.8	31.0	22.8	**5,019.2**

Licence ***5555*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	601.0	502.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,171.6**
WIN	2013	553.0	493.0	472.0	484.0	453.0	35.0	268.0	528.0	575.0	571.0	589.0	475.0	**68,068.6**
WIN	2012	621.0	574.0	606.0	507.0	377.0	653.0	600.0	574.0	525.0	562.0	474.0	446.0	**62,572.6**
WIN	2011	705.0	560.0	641.0	619.0	614.0	612.0	734.0	656.0	777.0	683.0	644.0	652.0	**56,053.6**

Manitoba Production
2010 To 2014

Licence ***5555*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2010	959.0	960.0	912.0	855.0	842.0	790.0	751.0	740.0	690.0	737.0	642.0	522.0	**48,156.6**

Licence ***5556*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.0**
H2O	2014	12.3	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.0**
OIL	2014	54.0	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,140.9**
DAY	2013	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,907.0**
H2O	2013	13.9	10.9	12.2	11.6	7.8	8.2	10.2	8.2	7.5	7.6	9.8	8.4	**2,020.6**
OIL	2013	57.7	53.2	59.2	57.5	44.9	44.4	48.7	49.4	52.4	56.3	53.8	57.3	**8,039.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	17.0	31.0	**2,545.0**
H2O	2012	11.9	10.2	11.8	10.1	7.4	8.4	12.1	11.4	12.1	12.3	7.2	13.9	**1,904.3**
OIL	2012	69.6	65.1	67.8	62.7	66.8	62.8	60.8	62.0	55.2	58.7	31.4	57.8	**7,405.1**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,193.0**
H2O	2011	7.3	8.3	7.5	8.2	9.8	9.6	11.0	10.0	8.5	10.9	12.7	13.5	**1,775.5**
OIL	2011	56.5	65.1	79.2	72.7	71.8	70.0	70.6	77.8	78.5	73.2	67.1	68.2	**6,684.4**
DAY	2010	31.0	28.0	23.0	24.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	21.0	**1,835.0**
H2O	2010	14.4	14.5	12.6	15.3	19.3	15.5	14.8	9.7	10.4	10.1	10.4	6.8	**1,658.2**
OIL	2010	62.3	54.5	44.4	55.7	74.8	68.8	66.3	67.4	64.2	57.8	74.4	48.6	**5,833.7**

Licence ***5557*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.0**
H2O	2014	27.8	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.5**
OIL	2014	102.0	91.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,791.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,970.0**
H2O	2013	28.4	24.0	25.6	24.2	24.5	27.2	31.1	32.9	27.3	27.4	28.3	26.8	**2,193.0**
OIL	2013	120.5	105.2	114.6	111.3	115.6	104.7	109.2	112.3	101.0	105.1	104.1	103.6	**12,597.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,606.0**
H2O	2012	20.1	18.7	21.4	20.6	21.8	21.2	26.2	29.6	28.5	29.1	28.0	27.4	**1,865.3**
OIL	2012	152.0	142.6	150.8	141.0	143.2	131.8	129.8	136.5	124.9	124.7	120.2	122.0	**11,289.9**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.0**
H2O	2011	5.0	9.0	10.7	11.2	6.3	11.1	10.1	6.2	17.2	19.1	18.8	20.7	**1,572.7**
OIL	2011	114.4	163.5	179.7	168.7	159.7	157.2	169.2	174.7	157.5	161.3	158.1	151.7	**9,670.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,882.0**
H2O	2010	11.6	12.1	12.5	10.7	7.5	9.5	10.6	11.8	9.4	9.5	6.7	4.5	**1,427.3**
OIL	2010	98.7	92.8	107.5	110.6	124.0	127.0	131.8	133.0	137.0	137.5	140.8	95.8	**7,754.7**

Licence ***5558*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5558*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2014	12.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.1**
OIL	2014	123.0	108.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,267.7**
DAY	2013	22.0	28.0	31.0	29.0	31.0	29.0	30.0	28.0	30.0	30.0	30.0	31.0	**2,782.0**
H2O	2013	8.0	15.0	10.9	7.9	7.3	3.9	4.6	11.7	20.7	16.6	15.0	14.0	**1,133.5**
OIL	2013	101.5	170.1	133.3	132.6	142.2	124.6	134.8	116.9	108.9	113.3	116.9	123.3	**9,036.4**
DAY	2012	29.0	27.0	31.0	28.0	29.0	28.0	29.0	27.0	28.0	29.0	28.0	31.0	**2,433.0**
H2O	2012	8.7	7.0	7.5	5.8	3.4	4.5	5.8	5.8	4.8	3.3	4.0	4.2	**997.9**
OIL	2012	146.0	127.4	150.5	132.6	88.2	129.9	130.7	119.7	110.7	84.4	94.8	89.8	**7,518.0**
DAY	2011	24.0	28.0	29.0	28.0	28.0	0.0	0.0	25.0	28.0	29.0	28.0	29.0	**2,089.0**
H2O	2011	2.7	3.2	4.8	3.8	5.2	0.0	0.0	5.6	14.5	11.4	7.7	8.8	**933.1**
OIL	2011	72.5	81.6	113.9	114.4	112.1	0.0	0.0	102.3	158.8	159.2	143.4	147.0	**6,113.3**
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	19.0	**1,813.0**
H2O	2010	4.4	4.3	5.3	5.8	7.1	6.8	6.4	6.8	6.8	4.3	2.8	1.7	**865.4**
OIL	2010	48.4	45.6	46.5	47.0	48.4	48.2	49.7	53.8	61.9	66.5	72.2	50.7	**4,908.1**

Licence ***5559*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.0**
H2O	2014	9.0	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.6**
OIL	2014	107.4	95.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,238.0**
DAY	2013	28.0	24.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,776.0**
H2O	2013	8.5	6.8	7.9	13.7	13.8	10.9	12.2	12.2	11.6	10.6	9.5	8.2	**1,575.9**
OIL	2013	122.8	104.7	123.6	105.6	118.6	123.5	128.9	124.7	113.4	117.2	113.3	106.6	**12,034.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,421.0**
H2O	2012	14.4	14.0	14.5	13.3	12.2	11.4	13.9	13.4	12.7	10.1	12.0	12.2	**1,450.0**
OIL	2012	207.0	191.1	190.1	176.6	176.8	163.9	144.5	162.5	145.8	143.0	140.3	138.8	**10,632.0**
DAY	2011	24.0	28.0	31.0	30.0	30.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**2,058.0**
H2O	2011	5.9	7.0	11.8	12.7	11.2	0.0	0.0	7.0	7.0	8.6	11.7	14.7	**1,295.9**
OIL	2011	132.7	149.5	177.5	170.2	164.0	0.0	0.0	175.8	225.3	222.8	206.2	207.6	**8,651.6**
DAY	2010	31.0	28.0	13.0	0.0	14.0	0.0	22.0	31.0	30.0	31.0	30.0	21.0	**1,766.0**
H2O	2010	10.9	11.1	6.2	0.0	6.1	0.0	19.3	30.8	10.3	9.0	6.7	4.1	**1,198.3**
OIL	2010	90.9	82.3	39.6	0.0	42.1	0.0	129.6	204.2	163.0	162.5	160.0	110.6	**6,820.0**

Licence ***5560*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.0**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.5**

Manitoba Production
2010 To 2014

Licence ***5560*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	16.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,479.9**
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	28.0	29.0	**2,828.0**
H2O	2013	0.6	0.5	0.6	0.6	0.6	0.7	0.7	0.7	0.6	0.6	0.5	0.6	**330.4**
OIL	2013	17.5	16.2	18.0	17.3	16.8	14.6	13.7	14.3	14.9	15.7	13.7	14.6	**2,453.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	8.0	30.0	31.0	**2,472.0**
H2O	2012	1.0	1.0	1.1	1.0	1.4	1.3	1.4	1.4	0.7	0.1	0.6	0.6	**323.1**
OIL	2012	22.2	21.1	23.5	23.4	30.2	27.6	29.8	28.2	17.3	4.3	17.8	17.7	**2,266.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	14.0	30.0	30.0	31.0	**2,135.0**
H2O	2011	0.9	0.8	0.9	0.9	0.9	0.9	1.0	0.7	0.4	1.0	1.0	1.1	**311.5**
OIL	2011	16.3	14.2	16.1	19.4	21.1	21.8	22.2	17.7	10.2	24.8	22.2	22.9	**2,003.2**
DAY	2010	21.0	20.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2010	0.7	0.6	1.0	0.8	1.0	0.9	1.0	0.9	0.9	0.9	0.8	0.9	**301.0**
OIL	2010	13.3	13.2	17.4	16.3	17.1	16.6	16.2	16.9	17.0	16.4	15.9	15.8	**1,774.3**

UWI ***100.03-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.0**
H2O	2014	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.4**
OIL	2014	8.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,269.2**
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	28.0	29.0	**2,828.0**
H2O	2013	1.3	1.2	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.4	1.1	1.2	**410.1**
OIL	2013	5.4	4.9	5.5	5.3	5.1	7.9	7.4	7.7	8.0	8.5	7.4	8.0	**2,255.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	8.0	30.0	31.0	**2,472.0**
H2O	2012	2.6	2.5	2.6	2.5	2.6	2.5	2.6	2.7	1.3	0.3	1.2	1.3	**394.9**
OIL	2012	13.0	12.4	13.8	13.8	9.3	8.5	9.2	8.7	5.2	1.3	5.4	5.4	**2,173.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	14.0	30.0	30.0	31.0	**2,135.0**
H2O	2011	1.9	1.7	2.0	2.2	2.2	2.2	2.2	1.7	1.0	2.2	2.3	2.4	**370.2**
OIL	2011	18.6	16.2	18.6	11.2	12.2	12.6	12.8	10.2	5.8	14.3	12.8	13.2	**2,067.9**
DAY	2010	21.0	20.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
H2O	2010	1.4	1.3	2.1	1.9	2.1	2.1	2.0	2.1	2.1	2.1	1.9	2.1	**346.2**
OIL	2010	11.2	11.2	20.0	18.6	19.7	19.0	18.5	19.4	19.4	18.9	18.2	18.2	**1,909.4**

Licence ***5561*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.0**
H2O	2014	3.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.9**
OIL	2014	40.1	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,462.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	17.0	24.0	30.0	12.0	**2,947.0**
H2O	2013	3.1	2.4	2.2	1.6	1.7	1.0	1.0	0.8	0.3	16.6	4.7	1.8	**1,355.0**

Manitoba Production
2010 To 2014

Licence ***5561*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	18.6	16.2	15.3	12.6	13.2	9.2	8.9	8.3	4.2	31.7	50.2	20.7	**6,375.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,624.0**
H2O	2012	3.9	3.8	3.6	2.9	3.0	2.9	3.2	2.9	3.1	3.1	3.0	2.9	**1,317.8**
OIL	2012	50.1	48.6	46.5	41.5	42.2	31.8	33.1	30.1	26.5	25.9	21.5	19.0	**6,166.0**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.0**
H2O	2011	2.0	2.5	2.4	3.0	2.9	2.5	3.2	3.1	2.8	3.4	3.3	4.1	**1,279.5**
OIL	2011	32.2	36.7	37.1	32.4	28.0	24.2	27.3	34.3	36.2	44.9	43.8	50.6	**5,749.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,905.0**
H2O	2010	9.8	8.4	9.7	9.4	10.2	9.7	9.4	9.5	10.0	8.9	5.3	3.0	**1,244.3**
OIL	2010	72.9	65.4	66.6	61.5	73.1	69.7	71.8	72.4	73.6	66.4	50.4	31.5	**5,321.5**

Licence ***5562*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CO2	2014	723.5	653.5	645.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,863.1**
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.0**
GAS	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.3**
H2O	2014	53.1	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.5**
OIL	2014	86.2	72.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,812.0**
CO2	2013	669.1	653.6	723.5	692.4	723.5	661.3	661.3	708.0	233.4	715.8	1167.0	1205.9	**18,840.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	10.0	31.0	30.0	31.0	**2,922.0**
GAS	2013	0.9	0.7	0.9	0.9	1.0	0.9	0.8	0.9	0.2	0.9	1.5	1.6	**60.4**
H2O	2013	31.9	76.5	71.9	55.0	53.9	51.8	47.1	61.1	21.7	67.3	60.0	55.2	**2,139.7**
OIL	2013	121.9	121.3	116.8	104.4	105.2	89.0	80.5	92.2	28.7	99.4	94.2	92.3	**11,653.7**
CO2	2012	446.2	397.1	723.5	700.2	715.8	700.2	708.0	653.5	684.6	723.5	653.5	599.1	**10,025.6**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	26.0	**2,582.0**
GAS	2012	0.9	0.9	1.0	0.9	1.0	0.9	1.0	0.8	0.9	0.9	0.9	0.7	**49.2**
H2O	2012	12.1	10.9	12.9	12.7	15.0	14.6	15.5	15.3	17.8	14.8	4.3	14.9	**1,486.3**
OIL	2012	150.0	107.9	114.2	112.9	127.4	121.2	121.4	113.7	119.0	102.1	36.1	73.3	**10,507.8**
CO2	2011	0.0	116.9	129.4	50.1	163.4	221.3	192.4	185.2	179.2	185.2	441.3	456.0	**2,320.4**
DAY	2011	22.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,228.0**
GAS	2011	1.2	2.1	1.6	0.6	0.6	0.9	1.0	0.9	1.0	0.9	0.9	0.9	**38.4**
H2O	2011	7.1	10.8	10.6	10.5	10.3	10.2	12.6	12.5	11.4	12.4	12.1	12.7	**1,325.5**
OIL	2011	129.4	171.3	175.7	163.4	163.8	153.3	188.0	184.7	173.5	164.0	152.8	154.3	**9,208.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,874.0**
GAS	2010	1.6	1.4	1.6	0.6	1.0	0.8	0.9	1.0	0.9	2.7	0.6	0.4	**25.8**
H2O	2010	12.5	12.0	12.7	11.7	12.0	11.5	12.5	8.9	2.9	4.1	8.0	5.3	**1,192.3**
OIL	2010	103.9	90.7	99.3	94.1	97.0	96.8	111.4	79.5	46.0	69.5	145.2	97.5	**7,234.4**

Licence ***5563*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5563*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.0**
H2O	2014	17.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
OIL	2014	58.6	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,234.4**
DAY	2013	29.0	22.0	26.0	28.0	29.0	20.0	24.0	30.0	29.0	29.0	28.0	31.0	**2,846.0**
H2O	2013	18.8	11.6	13.4	17.5	20.4	15.4	17.4	25.1	21.9	19.8	18.9	18.1	**1,395.8**
OIL	2013	75.4	51.9	64.0	67.0	67.6	45.8	59.0	75.5	66.7	66.9	65.6	66.5	**8,119.0**
DAY	2012	31.0	29.0	31.0	28.0	31.0	28.0	31.0	26.0	30.0	31.0	29.0	28.0	**2,521.0**
H2O	2012	9.1	14.7	18.9	15.5	15.1	13.6	15.5	12.0	12.9	13.1	12.0	20.3	**1,177.5**
OIL	2012	108.1	120.9	136.2	114.0	107.0	96.2	106.6	93.8	106.5	104.4	82.3	88.7	**7,347.1**
DAY	2011	20.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	30.0	29.0	**2,168.0**
H2O	2011	3.9	8.9	8.4	8.7	9.9	9.9	9.5	8.8	8.0	8.7	9.1	8.9	**1,004.8**
OIL	2011	56.6	100.0	100.8	97.5	109.3	109.5	121.3	102.8	100.4	106.4	114.6	104.6	**6,082.4**
DAY	2010	31.0	26.0	29.0	29.0	29.0	28.0	31.0	29.0	28.0	29.0	30.0	18.0	**1,823.0**
H2O	2010	6.2	6.5	8.7	10.1	9.0	7.6	6.3	4.7	2.8	2.8	2.7	1.6	**902.1**
OIL	2010	39.7	33.7	39.9	41.5	39.7	37.8	40.2	37.3	40.7	42.3	50.4	31.5	**4,858.6**

Licence ***5564*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,008.0**
H2O	2014	13.9	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.8**
OIL	2014	58.9	50.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,632.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	25.0	31.0	**2,949.0**
H2O	2013	10.3	11.1	14.1	15.3	13.8	12.6	13.2	13.3	12.9	7.4	8.4	13.4	**1,751.2**
OIL	2013	75.2	64.3	69.3	64.8	67.1	65.0	67.5	65.9	59.7	41.7	50.7	63.8	**8,522.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,599.0**
H2O	2012	10.8	8.5	11.4	10.1	12.0	12.6	12.3	10.7	14.8	15.5	13.5	12.9	**1,605.4**
OIL	2012	113.3	105.6	106.3	97.6	97.8	87.6	90.7	85.5	84.4	79.4	76.3	75.1	**7,767.9**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2011	9.5	9.5	10.6	10.2	11.0	8.8	7.6	7.2	6.5	11.7	11.1	9.2	**1,460.3**
OIL	2011	55.0	93.7	100.9	96.7	100.5	101.0	107.5	111.0	107.7	108.7	104.1	116.5	**6,668.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,879.0**
H2O	2010	15.6	16.0	15.2	15.5	14.7	14.2	13.1	14.5	13.9	12.2	11.3	8.4	**1,347.4**
OIL	2010	51.1	44.0	49.4	47.1	50.8	50.3	52.0	50.2	47.3	52.9	53.2	34.2	**5,465.0**

Licence ***5565*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.0**
H2O	2014	4.6	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,441.8**

Manitoba Production
2010 To 2014

Licence ***5565*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	83.6	79.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,294.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	25.0	31.0	**2,852.0**
H2O	2013	10.9	14.1	15.7	12.3	10.6	10.2	9.6	10.0	9.9	6.7	7.8	5.2	**1,430.1**
OIL	2013	86.6	70.7	74.1	75.9	82.8	81.3	78.5	83.1	79.2	55.5	67.4	95.1	**9,131.3**
DAY	2012	19.0	29.0	31.0	27.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,503.0**
H2O	2012	4.9	6.5	5.8	5.0	6.8	5.1	7.2	6.7	10.3	11.6	13.2	10.1	**1,307.1**
OIL	2012	54.9	108.9	106.5	88.6	101.2	94.4	93.4	81.8	87.6	92.8	93.2	88.7	**8,201.1**
DAY	2011	23.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,156.0**
H2O	2011	7.3	8.9	11.4	10.0	9.1	6.4	6.5	4.0	3.7	6.6	8.0	5.3	**1,213.9**
OIL	2011	52.4	80.4	81.4	78.5	81.3	67.4	86.5	95.5	92.6	94.7	87.4	54.8	**7,109.1**
DAY	2010	12.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	**1,815.0**
H2O	2010	4.7	16.0	15.2	16.2	16.1	9.9	28.3	16.6	12.0	12.0	8.4	6.1	**1,126.7**
OIL	2010	28.9	68.8	81.0	68.3	65.2	64.0	60.6	65.9	65.4	64.2	67.3	41.2	**6,156.2**

Licence ***5566*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,788.0**
H2O	2014	20.6	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.3**
OIL	2014	62.6	63.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,627.5**
DAY	2013	23.0	26.0	29.0	28.0	27.0	22.0	27.0	29.0	30.0	19.0	23.0	27.0	**2,731.0**
H2O	2013	32.3	26.2	21.8	18.5	17.1	25.1	43.0	27.0	19.8	12.1	14.4	15.8	**1,640.7**
OIL	2013	56.2	67.0	67.9	65.6	61.2	43.2	53.8	61.8	65.1	41.3	50.9	67.4	**5,501.8**
DAY	2012	29.0	29.0	29.0	27.0	29.0	28.0	29.0	25.0	28.0	28.0	24.0	29.0	**2,421.0**
H2O	2012	5.1	2.9	3.9	3.7	6.9	2.6	4.0	6.6	32.1	26.4	43.3	30.6	**1,367.6**
OIL	2012	59.4	55.3	47.5	44.6	48.7	41.4	44.0	37.9	55.1	59.1	72.5	71.9	**4,800.4**
DAY	2011	21.0	26.0	28.0	28.0	27.0	30.0	29.0	24.0	23.0	27.0	28.0	29.0	**2,087.0**
H2O	2011	5.7	8.6	8.0	9.2	13.0	11.3	10.1	1.0	0.9	13.6	17.7	9.3	**1,199.5**
OIL	2011	27.6	42.5	37.3	36.0	41.9	48.4	46.9	23.1	22.2	44.7	65.2	67.9	**4,163.0**
DAY	2010	30.0	26.0	27.0	28.0	28.0	28.0	21.0	29.0	26.0	27.0	28.0	20.0	**1,767.0**
H2O	2010	10.4	9.6	13.4	11.8	9.5	9.1	5.7	10.1	7.9	8.7	8.9	5.4	**1,091.1**
OIL	2010	25.2	22.6	24.4	27.3	28.1	28.3	21.7	30.2	25.0	28.7	30.0	23.4	**3,659.3**

Licence ***5567*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,906.0**
H2O	2014	64.3	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,956.8**
OIL	2014	43.1	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,041.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	27.0	30.0	30.0	29.0	**2,849.0**

Manitoba Production
2010 To 2014

Licence ***5567*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	81.9	76.9	76.1	63.6	71.8	60.9	61.9	57.7	57.1	69.2	71.0	65.4	**2,832.9**
OIL	2013	72.6	71.4	79.0	70.8	64.4	54.0	54.9	51.2	48.1	49.7	49.4	45.5	**8,955.2**
DAY	2012	30.0	27.0	31.0	28.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2012	33.7	31.1	31.7	16.3	19.9	21.4	149.8	170.9	140.8	111.2	93.1	79.3	**2,019.4**
OIL	2012	119.1	102.9	117.3	116.4	101.4	99.9	51.6	77.3	129.0	92.7	70.2	65.5	**8,244.2**
DAY	2011	27.0	26.0	29.0	30.0	26.0	30.0	29.0	29.0	30.0	27.0	30.0	29.0	**2,141.0**
H2O	2011	24.7	23.7	22.2	29.5	29.1	39.5	32.9	32.3	31.3	31.2	37.1	33.2	**1,120.2**
OIL	2011	132.9	123.8	125.1	121.3	102.6	118.5	126.0	123.8	126.7	101.8	108.1	114.5	**7,100.9**
DAY	2010	29.0	28.0	29.0	30.0	29.0	27.0	29.0	31.0	28.0	29.0	30.0	18.0	**1,799.0**
H2O	2010	7.5	7.4	10.4	11.7	19.0	17.5	24.0	23.2	20.1	17.6	15.8	12.5	**753.5**
OIL	2010	66.2	63.4	71.2	76.6	91.1	87.2	120.5	124.5	113.6	121.0	130.7	70.7	**5,675.8**

Licence ***5568*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,965.0**
H2O	2014	5.4	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**858.2**
OIL	2014	100.5	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,474.0**
DAY	2013	28.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,910.0**
H2O	2013	9.5	8.7	10.2	9.2	8.2	6.5	7.6	7.5	8.8	10.5	10.0	7.6	**849.2**
OIL	2013	155.0	143.3	164.6	153.1	142.2	118.9	128.3	127.9	142.8	177.5	175.0	142.7	**10,303.6**
DAY	2012	31.0	29.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,554.0**
H2O	2012	8.6	7.1	7.6	4.9	15.9	11.4	6.7	7.4	8.6	9.4	7.4	8.7	**744.9**
OIL	2012	204.9	173.1	176.4	108.4	26.2	215.7	124.1	138.5	154.1	170.3	134.7	152.4	**8,532.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,201.0**
H2O	2011	3.0	3.2	3.5	3.8	4.5	4.7	4.6	4.9	6.1	9.3	9.8	9.9	**641.2**
OIL	2011	78.6	84.0	86.7	89.9	94.1	93.7	107.1	115.9	146.2	195.3	223.4	227.5	**6,753.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,838.0**
H2O	2010	2.2	2.9	3.1	4.6	6.1	6.1	5.7	4.4	3.0	3.3	2.7	1.8	**573.9**
OIL	2010	50.2	48.7	53.9	77.7	85.8	83.1	87.2	73.0	66.7	71.6	71.1	46.9	**5,211.1**

Licence ***5569*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,931.0**
H2O	2014	5.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.3**
OIL	2014	92.9	89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,626.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	27.0	28.0	31.0	30.0	29.0	**2,874.0**
H2O	2013	8.1	13.5	11.9	9.5	9.1	5.9	6.0	4.9	5.8	6.6	6.3	5.2	**806.7**
OIL	2013	117.7	154.3	151.5	133.4	135.2	104.3	100.3	87.2	95.4	111.8	110.3	98.1	**9,444.3**

Manitoba Production
2010 To 2014

Licence ***5569*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	29.0	29.0	28.0	18.0	25.0	29.0	29.0	28.0	30.0	29.0	29.0	**2,519.0**
H2O	2012	5.2	4.8	4.5	4.9	3.5	4.8	6.2	5.4	5.7	5.5	5.3	5.9	**713.9**
OIL	2012	120.9	117.3	106.6	103.4	67.0	88.1	110.3	98.5	100.6	97.2	94.8	100.0	**8,044.8**
DAY	2011	27.0	26.0	31.0	27.0	31.0	28.0	29.0	29.0	26.0	31.0	28.0	30.0	**2,187.0**
H2O	2011	4.3	4.6	5.3	4.9	6.3	6.3	6.0	6.1	5.7	7.1	5.4	5.5	**652.2**
OIL	2011	112.8	107.6	125.4	108.6	122.3	117.4	126.8	128.6	117.0	136.4	119.3	126.3	**6,840.1**
DAY	2010	31.0	28.0	29.0	28.0	27.0	28.0	31.0	29.0	28.0	29.0	30.0	18.0	**1,844.0**
H2O	2010	1.4	2.4	2.5	5.9	5.3	4.6	3.7	3.9	3.6	3.6	4.0	2.6	**584.7**
OIL	2010	51.1	48.8	50.8	55.9	62.0	67.7	79.9	79.6	84.8	84.1	102.3	63.7	**5,391.6**

Licence ***5570*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,841.0**
H2O	2014	18.8	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.2**
OIL	2014	38.6	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,778.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,782.0**
H2O	2013	12.1	14.7	16.4	15.0	14.8	14.0	15.1	15.6	14.9	13.7	13.8	19.0	**1,309.8**
OIL	2013	61.1	58.2	62.8	56.5	53.7	46.5	49.5	46.5	43.5	46.4	43.3	31.8	**6,706.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,423.0**
H2O	2012	18.9	15.8	15.2	14.7	14.9	15.7	15.4	12.5	12.1	12.3	11.9	8.7	**1,130.7**
OIL	2012	46.9	43.4	45.6	44.1	44.0	44.6	44.8	45.6	44.0	46.2	47.2	60.3	**6,106.3**
DAY	2011	20.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,058.0**
H2O	2011	7.6	10.6	11.7	10.0	10.3	13.9	16.8	11.1	52.2	19.3	19.1	18.5	**962.6**
OIL	2011	39.9	68.8	76.9	64.2	55.3	54.0	54.9	53.3	46.2	46.9	45.5	45.1	**5,549.6**
DAY	2010	31.0	28.0	31.0	27.0	31.0	25.0	29.0	31.0	28.0	31.0	30.0	21.0	**1,706.0**
H2O	2010	13.3	12.3	13.0	11.0	12.8	10.6	11.9	71.3	33.9	13.3	12.7	9.0	**761.5**
OIL	2010	66.2	61.2	66.7	57.4	62.5	50.2	59.4	47.0	50.6	62.5	64.9	43.5	**4,898.6**

Licence ***5571*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.0**
H2O	2014	2.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.5**
OIL	2014	3.4	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848.1**
DAY	2013	31.0	28.0	25.0	20.0	31.0	30.0	23.0	30.0	29.0	20.0	5.0	31.0	**2,874.0**
H2O	2013	4.6	4.4	3.7	3.1	5.1	4.9	3.8	5.0	3.5	1.6	0.4	2.4	**707.3**
OIL	2013	20.0	19.1	16.3	13.9	20.7	5.0	3.7	4.9	4.3	2.5	0.6	3.9	**1,841.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,571.0**
H2O	2012	6.4	5.9	6.4	6.3	6.0	5.9	6.2	6.4	3.8	4.5	4.4	4.6	**664.8**

Manitoba Production
2010 To 2014

Licence ***5571*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	11.3	10.5	11.2	11.2	15.1	14.1	15.2	14.4	16.3	21.3	20.8	20.8	**1,726.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,211.0**
H2O	2011	5.5	4.8	5.5	5.8	6.1	5.9	6.0	5.9	5.8	6.2	6.2	6.4	**598.0**
OIL	2011	11.4	10.0	11.3	9.9	11.2	11.2	11.4	11.7	11.2	12.8	11.4	11.6	**1,543.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	12.0	30.0	31.0	**1,847.0**
H2O	2010	5.6	5.0	5.7	5.3	5.8	5.7	5.6	5.5	4.9	2.2	5.3	5.6	**527.9**
OIL	2010	14.3	13.4	12.2	11.4	12.0	11.6	11.4	11.8	10.3	4.5	11.1	11.1	**1,408.8**

UWI ***100.06-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,928.0**
H2O	2014	3.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.9**
OIL	2014	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,437.5**
DAY	2013	31.0	28.0	25.0	20.0	31.0	30.0	23.0	30.0	29.0	20.0	5.0	31.0	**2,874.0**
H2O	2013	7.1	6.8	5.7	4.7	7.7	7.5	5.8	7.6	5.5	2.6	0.6	3.8	**1,024.9**
OIL	2013	20.0	19.1	16.3	13.9	20.7	35.2	26.2	34.7	30.2	17.5	4.2	27.6	**2,387.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,571.0**
H2O	2012	10.5	9.6	10.1	9.9	9.6	9.2	9.7	10.0	5.7	6.8	6.6	7.0	**959.5**
OIL	2012	17.6	16.6	18.0	17.9	15.1	14.1	15.2	14.4	16.3	21.3	20.8	20.8	**2,121.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,211.0**
H2O	2011	8.9	7.9	8.9	9.5	9.8	9.6	9.8	9.6	9.4	10.2	10.2	10.5	**854.8**
OIL	2011	17.7	15.5	17.6	15.6	17.5	17.5	17.8	18.3	17.5	19.9	17.8	18.1	**1,913.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	12.0	30.0	31.0	**1,847.0**
H2O	2010	9.1	8.2	9.3	8.6	9.4	9.2	9.1	9.0	8.1	3.6	8.6	9.0	**740.5**
OIL	2010	16.0	15.2	19.0	17.8	18.7	18.1	17.7	18.4	16.0	6.9	17.4	17.3	**1,703.0**

Licence ***5572*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,952.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,351.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,952.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,351.9**
DAY	2012	31.0	29.0	31.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,952.7**
H2O	2012	7.4	5.5	3.5	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.6**
OIL	2012	29.6	28.5	31.5	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,351.9**
DAY	2011	31.0	26.0	31.0	30.0	3.0	0.0	13.0	31.0	29.5	31.0	30.0	31.0	**1,859.7**
H2O	2011	1.8	0.7	0.6	2.3	0.5	0.0	0.6	3.8	1.8	2.5	1.8	7.6	**169.0**

Manitoba Production
2010 To 2014

Licence ***5572*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	34.2	32.3	37.5	29.7	2.5	0.0	31.4	42.7	36.1	36.5	36.2	30.4	**3,260.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.2	30.0	28.0	30.0	31.0	**1,573.2**
H2O	2010	1.6	8.0	1.4	1.4	2.1	9.9	9.8	0.0	0.1	1.7	2.0	3.2	**145.0**
OIL	2010	40.3	28.1	39.8	36.0	36.5	28.2	27.8	41.4	33.0	32.6	36.2	32.2	**2,911.0**

Licence ***5573*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.0**
H2O	2014	10.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.6**
OIL	2014	74.4	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,648.4**
DAY	2013	30.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,879.0**
H2O	2013	8.2	6.6	7.2	6.1	7.2	5.4	6.0	7.7	8.3	9.3	9.7	10.0	**1,172.4**
OIL	2013	79.9	88.1	93.6	78.5	86.0	71.2	79.7	71.0	71.9	65.6	69.3	74.2	**8,510.0**
DAY	2012	29.0	29.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	27.0	31.0	**2,523.0**
H2O	2012	6.0	5.1	5.6	6.7	6.9	4.3	4.8	4.8	4.9	5.4	6.2	8.4	**1,080.7**
OIL	2012	114.0	108.3	106.9	105.9	108.6	91.4	100.9	101.9	75.4	80.2	70.2	80.7	**7,581.0**
DAY	2011	24.0	26.0	31.0	28.0	31.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	**2,168.0**
H2O	2011	3.6	4.0	6.1	9.2	14.6	6.4	5.1	4.9	4.8	6.5	6.0	6.6	**1,011.6**
OIL	2011	93.5	98.4	121.3	109.9	121.2	111.5	127.5	123.4	118.4	130.9	114.5	121.9	**6,436.6**
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	14.0	**1,821.0**
H2O	2010	7.9	7.7	8.0	7.8	10.4	12.9	12.5	11.0	5.3	4.7	2.9	1.4	**933.8**
OIL	2010	63.7	60.5	63.7	68.5	72.6	81.8	83.5	79.9	105.3	99.5	109.4	50.6	**5,044.2**

Licence ***5574*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,001.0**
H2O	2014	19.7	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.2**
OIL	2014	80.6	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,941.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,942.0**
H2O	2013	20.4	19.4	22.2	21.1	21.0	22.5	25.0	25.8	22.7	21.9	20.8	20.6	**1,437.2**
OIL	2013	79.8	71.9	80.9	77.9	75.3	71.0	73.8	76.3	74.9	77.5	76.6	80.7	**8,787.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,577.0**
H2O	2012	10.9	7.9	8.8	11.1	11.4	13.8	16.1	15.4	14.4	15.8	17.0	18.0	**1,173.8**
OIL	2012	115.2	103.2	109.1	101.4	104.0	96.2	97.6	96.7	88.6	86.4	78.1	80.7	**7,871.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,211.0**
H2O	2011	3.8	5.9	9.3	9.6	8.3	7.6	7.2	8.3	9.8	21.6	19.8	11.1	**1,013.2**
OIL	2011	85.8	96.2	105.4	99.5	105.2	100.6	106.8	100.9	108.4	149.5	139.5	114.6	**6,713.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,853.0**

Manitoba Production
2010 To 2014

Licence ***5574*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	9.6	12.0	13.7	7.0	5.1	5.3	5.7	5.6	2.9	3.1	4.8	3.3	**890.9**
OIL	2010	79.2	84.3	95.4	93.9	98.9	98.0	99.6	98.7	95.7	96.0	101.4	70.3	**5,401.4**

Licence ***5575*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.0**
H2O	2014	10.2	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.9**
OIL	2014	95.4	85.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,332.7**
DAY	2013	29.0	28.0	31.0	28.0	3.0	24.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,768.0**
H2O	2013	4.0	4.6	5.4	5.3	0.5	7.0	13.0	12.4	11.7	11.8	10.5	10.4	**912.0**
OIL	2013	90.6	91.2	103.5	96.3	10.6	98.2	151.4	149.6	128.3	104.6	97.9	96.1	**10,151.4**
DAY	2012	31.0	24.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,442.0**
H2O	2012	4.0	3.3	5.4	5.5	6.9	5.6	4.8	4.8	4.7	4.1	3.1	3.3	**815.4**
OIL	2012	128.1	108.1	168.2	132.9	126.8	110.1	112.9	116.1	113.2	102.8	91.1	94.2	**8,933.1**
DAY	2011	0.0	28.0	29.0	26.0	28.0	8.0	24.0	31.0	30.0	29.0	30.0	29.0	**2,087.0**
H2O	2011	0.0	3.7	6.9	7.8	9.0	2.2	6.0	25.5	23.9	14.0	4.6	4.0	**759.9**
OIL	2011	0.0	134.2	157.7	145.5	153.8	45.2	139.9	189.8	185.9	152.2	133.7	120.4	**7,528.6**
DAY	2010	31.0	28.0	27.0	24.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	21.0	**1,795.0**
H2O	2010	7.7	7.2	7.7	7.8	7.4	6.5	5.9	6.3	5.5	4.5	4.0	2.8	**652.3**
OIL	2010	126.0	114.7	118.0	118.4	135.9	139.3	133.2	141.0	128.5	142.2	140.8	97.6	**5,970.3**

Licence ***5576*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.0**
H2O	2014	4.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.0**
OIL	2014	90.3	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,134.0**
DAY	2013	31.0	24.0	31.0	30.0	28.0	25.0	29.0	31.0	30.0	27.0	30.0	31.0	**2,767.0**
H2O	2013	9.5	6.5	8.5	8.0	8.3	12.1	9.2	13.0	12.9	5.2	4.2	5.0	**1,413.5**
OIL	2013	72.0	52.8	68.5	65.8	61.0	47.5	71.0	68.9	65.7	72.1	84.4	90.0	**7,979.7**
DAY	2012	28.0	23.0	31.0	26.0	31.0	30.0	27.0	31.0	26.0	31.0	27.0	30.0	**2,420.0**
H2O	2012	13.3	11.8	16.9	13.4	14.1	13.7	6.3	5.1	4.3	4.8	4.2	8.8	**1,311.1**
OIL	2012	80.8	70.2	91.1	73.6	70.7	67.8	63.4	74.3	60.8	72.0	62.9	70.8	**7,160.0**
DAY	2011	24.0	28.0	27.0	30.0	31.0	26.0	31.0	27.0	30.0	27.0	30.0	27.0	**2,079.0**
H2O	2011	10.8	12.6	11.2	9.0	10.4	14.0	23.6	19.2	19.6	15.2	9.7	10.6	**1,194.4**
OIL	2011	82.8	93.3	90.6	100.1	100.9	83.8	100.4	81.2	87.8	82.4	102.3	88.9	**6,301.6**
DAY	2010	31.0	24.0	31.0	26.0	31.0	26.0	27.0	31.0	25.0	31.0	25.0	17.0	**1,741.0**
H2O	2010	7.7	6.7	9.6	8.1	10.8	8.9	9.7	12.6	10.0	12.3	5.4	3.7	**1,028.5**
OIL	2010	62.6	47.5	63.2	54.5	78.6	67.8	76.8	98.1	73.0	86.6	73.9	50.2	**5,207.1**

Manitoba Production
2010 To 2014

Licence ***5577*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.0**
H2O	2014	20.4	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.2**
OIL	2014	79.8	68.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,388.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,922.0**
H2O	2013	34.0	27.5	29.8	27.5	27.6	21.3	35.0	34.1	33.2	23.7	18.8	19.0	**1,917.1**
OIL	2013	69.9	65.1	73.8	69.7	74.7	73.8	76.0	70.7	66.2	75.9	78.2	82.9	**9,240.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,560.0**
H2O	2012	23.8	23.4	27.9	26.4	28.2	27.4	28.9	27.9	28.5	29.3	28.3	32.3	**1,585.6**
OIL	2012	93.2	85.8	86.6	83.0	81.7	78.2	76.9	74.6	70.3	69.6	67.5	71.0	**8,363.1**
DAY	2011	0.0	28.0	31.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,194.0**
H2O	2011	0.0	11.8	16.5	18.9	25.6	24.2	20.1	19.6	19.0	22.5	26.1	26.2	**1,253.3**
OIL	2011	0.0	91.0	107.8	97.0	114.7	109.6	110.9	110.0	113.4	108.9	86.4	90.7	**7,424.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,866.0**
H2O	2010	9.3	9.9	13.7	13.1	14.2	13.7	14.5	14.2	11.1	10.5	10.2	7.5	**1,022.8**
OIL	2010	76.4	67.7	77.5	76.1	84.7	84.5	97.0	96.6	101.2	103.4	95.5	68.0	**6,284.3**

Licence ***5578*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.0**
H2O	2014	16.9	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**930.0**
OIL	2014	92.8	89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,743.5**
DAY	2013	29.0	23.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	27.0	29.0	**2,879.0**
H2O	2013	17.6	10.0	8.8	7.4	6.8	7.0	19.9	18.8	17.0	12.2	9.4	16.2	**897.0**
OIL	2013	94.7	79.2	119.2	105.9	113.8	101.5	117.4	111.1	96.9	103.6	70.6	91.1	**8,561.0**
DAY	2012	30.0	29.0	29.0	28.0	29.0	28.0	31.0	30.0	28.0	29.0	29.0	31.0	**2,534.0**
H2O	2012	9.9	9.5	12.8	7.5	5.0	8.4	11.7	10.7	11.1	11.9	14.8	16.0	**745.9**
OIL	2012	111.5	109.7	103.5	109.0	117.8	105.7	108.8	110.3	102.4	101.2	102.5	108.4	**7,356.0**
DAY	2011	21.0	28.0	29.0	28.0	28.0	28.0	30.0	31.0	28.0	29.0	28.0	30.0	**2,183.0**
H2O	2011	1.7	9.1	8.4	9.6	11.3	8.5	4.8	10.0	4.5	7.2	7.1	9.4	**616.6**
OIL	2011	49.0	68.7	70.4	69.8	72.8	82.5	98.0	105.1	91.0	101.0	102.1	111.3	**6,065.2**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	30.0	29.0	28.0	31.0	28.0	18.0	**1,845.0**
H2O	2010	2.5	2.3	3.0	2.5	3.2	3.6	2.9	2.9	8.5	7.6	6.1	2.7	**525.0**
OIL	2010	43.4	36.3	45.9	44.3	48.4	51.2	50.0	48.6	58.3	53.9	48.7	34.7	**5,043.5**

Licence ***5579*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,014.0**
H2O	2014	7.5	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.5**

Manitoba Production
2010 To 2014

Licence ***5579*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	84.0	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,915.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,955.0**
H2O	2013	5.5	4.7	5.2	4.8	4.9	4.8	5.0	5.1	6.8	9.3	7.8	7.4	**944.1**
OIL	2013	89.9	77.2	86.0	81.9	84.0	80.5	83.7	84.7	78.4	81.4	79.2	83.4	**11,758.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,590.0**
H2O	2012	4.7	4.4	4.6	4.7	5.4	5.9	7.9	6.0	6.5	5.4	5.8	5.6	**872.8**
OIL	2012	108.4	100.7	105.3	99.1	101.5	93.9	93.7	106.2	94.4	97.6	92.0	95.0	**10,768.1**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,224.0**
H2O	2011	2.8	3.4	4.0	4.2	4.8	5.2	4.4	5.7	4.6	4.7	4.8	5.0	**805.9**
OIL	2011	74.0	94.2	105.0	96.0	96.7	93.9	100.4	102.5	104.7	106.5	104.4	110.4	**9,580.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,867.0**
H2O	2010	5.3	5.3	7.5	5.2	4.5	4.2	4.3	4.1	3.0	3.9	3.6	2.3	**752.3**
OIL	2010	80.4	70.6	76.9	76.6	81.2	81.9	88.8	91.1	87.0	88.1	87.9	58.4	**8,391.6**

Licence ***5580*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.0**
H2O	2014	5.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.7**
OIL	2014	83.4	77.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,533.9**
DAY	2013	29.0	26.0	31.0	29.0	29.0	30.0	27.0	29.0	28.0	31.0	28.0	31.0	**2,875.0**
H2O	2013	5.2	4.9	5.6	4.8	4.8	5.1	4.4	4.0	6.9	11.3	6.5	5.9	**809.2**
OIL	2013	84.6	78.6	94.4	89.0	86.4	88.6	78.9	80.6	71.7	80.6	77.3	88.5	**9,372.6**
DAY	2012	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	30.0	29.0	**2,527.0**
H2O	2012	7.1	3.6	6.8	8.3	9.0	6.9	3.0	2.7	5.4	4.2	4.6	4.6	**739.8**
OIL	2012	84.6	78.1	82.4	77.2	82.5	75.3	68.0	50.3	77.6	75.9	81.7	80.7	**8,373.4**
DAY	2011	24.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	29.0	29.0	**2,176.0**
H2O	2011	3.9	7.1	9.3	8.4	8.0	12.6	9.0	6.9	7.6	10.2	10.1	8.7	**673.6**
OIL	2011	52.6	56.2	67.3	68.7	76.3	65.0	75.0	75.1	70.8	71.7	77.3	81.3	**7,459.1**
DAY	2010	31.0	26.0	29.0	30.0	29.0	28.0	30.0	31.0	28.0	29.0	28.0	20.0	**1,837.0**
H2O	2010	4.0	3.7	6.4	8.8	2.4	2.4	3.8	6.3	4.2	4.6	5.1	3.9	**571.8**
OIL	2010	69.4	56.6	61.4	56.0	46.6	46.3	50.1	49.1	51.1	53.6	54.2	38.9	**6,621.8**

Licence ***5581*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.8**
H2O	2014	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.8**
OIL	2014	18.6	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,009.3**
DAY	2013	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	27.0	**2,857.8**

Manitoba Production
2010 To 2014

Licence ***5581*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.1	2.0	3.2	3.6	2.3	1.6	1.6	1.7	2.0	2.8	2.8	2.2	**1,157.6**
OIL	2013	30.3	27.2	29.3	30.4	30.6	25.7	27.5	27.9	29.4	27.6	29.2	25.2	**5,961.9**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	31.0	**2,504.8**
H2O	2012	1.9	3.7	3.6	2.8	3.0	1.8	5.6	7.1	4.7	4.3	1.8	2.0	**1,129.7**
OIL	2012	31.9	30.5	31.9	27.7	30.5	29.9	38.2	38.6	27.2	29.4	34.4	34.7	**5,621.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,146.8**
H2O	2011	5.4	8.8	10.4	7.5	2.7	5.5	5.6	2.8	21.3	11.2	5.8	2.8	**1,087.4**
OIL	2011	38.6	33.9	45.3	50.4	42.0	33.0	32.7	40.7	49.5	28.7	26.4	27.1	**5,236.7**
DAY	2010	31.0	28.0	30.0	29.0	31.0	29.0	31.0	30.0	28.0	31.0	29.0	21.0	**1,784.8**
H2O	2010	9.3	12.3	19.4	11.8	10.8	8.9	9.4	9.1	8.0	6.0	5.2	3.5	**997.6**
OIL	2010	42.8	34.9	32.1	34.8	39.0	33.1	30.9	34.6	35.0	35.9	34.4	23.7	**4,788.4**

Licence ***5582*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,704.0**
H2O	2014	117.6	124.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.4**
OIL	2014	10.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,903.5**
DAY	2013	27.0	26.0	29.0	28.0	27.0	28.0	31.0	29.0	29.0	31.0	30.0	28.0	**2,650.0**
H2O	2013	112.0	109.3	130.4	124.3	117.8	128.9	145.8	136.0	138.0	144.3	139.7	125.2	**4,466.4**
OIL	2013	9.0	13.9	12.3	9.5	11.6	11.5	13.1	11.9	10.9	11.5	11.6	11.0	**3,882.1**
DAY	2012	27.0	23.0	27.0	26.0	24.0	26.0	20.0	23.0	30.0	23.0	26.0	27.0	**2,307.0**
H2O	2012	31.6	43.9	61.1	71.2	70.0	83.1	76.4	91.7	118.0	89.5	103.0	107.5	**2,914.7**
OIL	2012	36.6	18.5	12.1	8.5	6.8	11.0	8.1	7.4	8.2	5.5	8.4	7.5	**3,744.3**
DAY	2011	23.0	24.0	29.0	26.0	27.0	26.0	31.0	30.0	25.0	29.0	26.0	26.0	**2,005.0**
H2O	2011	19.6	27.3	43.4	45.2	53.3	54.2	63.2	51.3	39.1	51.4	66.2	43.3	**1,967.7**
OIL	2011	17.7	20.6	23.5	18.8	19.5	17.1	22.0	36.4	31.5	32.5	10.0	24.7	**3,605.7**
DAY	2010	31.0	25.0	28.0	29.0	28.0	27.0	31.0	30.0	28.0	27.0	28.0	18.0	**1,683.0**
H2O	2010	17.2	13.6	14.7	17.2	33.1	17.3	19.1	20.4	18.4	16.0	18.9	12.3	**1,410.2**
OIL	2010	24.6	20.2	22.2	21.1	19.4	48.5	30.6	30.8	32.3	25.9	23.3	13.5	**3,331.4**

Licence ***5583*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,842.0**
H2O	2014	2.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,494.8**
OIL	2014	41.8	55.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,030.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,792.0**
H2O	2013	6.8	7.4	12.1	10.3	10.2	8.2	7.6	7.8	11.9	5.3	3.0	3.1	**1,489.7**
OIL	2013	54.8	43.9	47.7	48.2	48.1	50.6	52.4	58.7	56.5	54.1	53.3	59.9	**7,933.2**

Manitoba Production
2010 To 2014

Licence ***5583*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,429.0**
H2O	2012	7.1	4.9	5.0	4.2	4.8	4.6	6.1	4.2	5.8	9.6	7.0	6.4	**1,396.0**
OIL	2012	56.6	58.0	62.9	55.6	55.8	54.6	56.3	54.4	55.6	58.0	54.5	56.4	**7,305.0**
DAY	2011	23.0	25.0	28.0	26.0	27.0	13.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,069.0**
H2O	2011	8.3	10.3	12.6	9.4	10.6	5.3	46.4	46.4	42.1	24.7	15.9	12.6	**1,326.3**
OIL	2011	45.8	48.3	55.2	54.3	47.7	23.2	40.9	78.3	76.0	65.8	55.7	61.1	**6,626.3**
DAY	2010	31.0	28.0	31.0	29.0	31.0	28.0	29.0	21.0	28.0	27.0	29.0	16.0	**1,751.0**
H2O	2010	10.0	8.7	12.0	11.6	12.4	10.9	10.3	6.8	9.1	10.3	9.6	5.7	**1,081.7**
OIL	2010	69.6	62.0	64.0	58.6	61.6	56.3	56.5	40.8	56.5	49.8	54.5	29.8	**5,974.0**

Licence ***5584*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.0**
H2O	2014	3.5	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253.9**
OIL	2014	65.8	58.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,447.7**
DAY	2013	29.0	28.0	29.0	26.0	30.0	26.0	27.0	29.0	28.0	30.0	28.0	31.0	**2,716.0**
H2O	2013	6.5	4.6	5.7	4.7	3.9	4.0	4.4	8.9	13.2	6.8	3.5	3.5	**1,246.9**
OIL	2013	34.5	29.7	33.3	28.8	35.0	32.0	33.5	32.7	35.0	42.6	51.7	65.4	**6,323.4**
DAY	2012	29.0	26.0	29.0	29.0	31.0	30.0	28.0	25.0	29.0	29.0	28.0	29.0	**2,375.0**
H2O	2012	6.4	6.3	8.3	6.7	5.6	5.3	4.1	3.6	3.9	5.0	5.7	6.4	**1,177.2**
OIL	2012	41.3	41.4	42.0	40.5	41.2	43.6	40.6	32.4	40.3	34.1	35.9	37.4	**5,869.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	28.0	27.0	28.0	**2,033.0**
H2O	2011	6.5	7.0	7.3	5.6	4.8	6.2	5.5	6.4	6.0	6.1	6.4	5.0	**1,109.9**
OIL	2011	35.9	40.8	49.4	44.1	48.0	43.2	29.6	35.8	35.9	36.1	38.1	39.1	**5,398.5**
DAY	2010	29.0	24.0	29.0	28.0	24.0	16.0	15.0	31.0	29.0	31.0	30.0	20.0	**1,692.0**
H2O	2010	10.2	8.4	9.4	9.9	6.3	0.6	24.9	28.1	14.6	39.6	9.3	5.5	**1,037.1**
OIL	2010	39.4	31.0	44.9	41.4	28.1	5.6	32.5	76.4	59.5	47.0	51.3	29.7	**4,922.5**

Licence ***5585*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.0**
H2O	2014	5.9	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.5**
OIL	2014	66.7	59.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,533.2**
DAY	2013	29.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	30.0	28.0	31.0	**2,887.0**
H2O	2013	4.8	4.7	5.2	4.8	6.3	7.3	8.2	10.0	10.2	13.2	11.3	5.3	**886.0**
OIL	2013	77.7	74.8	83.2	79.2	78.1	74.7	83.7	80.2	70.4	71.1	68.5	83.4	**8,406.6**
DAY	2012	31.0	27.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,532.0**
H2O	2012	4.3	3.8	4.7	5.5	5.2	3.7	5.3	5.4	5.2	4.8	4.4	4.9	**794.7**

Manitoba Production
2010 To 2014

Licence ***5585*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	106.3	91.4	100.4	106.6	104.3	93.2	92.7	98.7	88.5	84.4	77.7	84.3	**7,481.6**
DAY	2011	23.0	27.0	29.0	28.0	31.0	29.0	29.0	31.0	27.0	31.0	29.0	30.0	**2,182.0**
H2O	2011	3.0	3.6	3.5	3.5	4.8	4.9	4.6	4.4	3.6	4.3	4.2	4.6	**737.5**
OIL	2011	69.4	96.1	91.6	87.2	102.8	101.5	108.5	110.6	96.2	105.6	96.3	96.1	**6,353.1**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	20.0	**1,838.0**
H2O	2010	1.9	1.9	3.1	2.9	3.3	3.6	3.4	4.0	4.1	4.1	3.7	2.6	**688.5**
OIL	2010	28.8	24.5	33.1	42.3	56.0	63.3	65.3	73.8	85.5	94.7	80.5	56.2	**5,191.2**

Licence ***5586*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.0**
H2O	2014	9.1	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**950.9**
OIL	2014	86.0	73.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,813.8**
DAY	2013	29.0	28.0	31.0	29.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	31.0	**2,882.0**
H2O	2013	17.6	17.1	19.1	17.6	18.7	22.2	19.9	24.4	17.5	10.5	9.1	8.4	**932.2**
OIL	2013	75.4	71.8	80.0	75.1	72.5	70.2	70.5	73.0	69.5	84.3	76.9	83.4	**8,654.6**
DAY	2012	29.0	27.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,529.0**
H2O	2012	4.6	4.1	4.4	4.0	5.0	2.8	6.1	5.4	5.2	5.7	5.5	16.5	**730.1**
OIL	2012	89.4	87.1	95.1	92.3	92.1	90.5	111.8	98.7	90.0	100.4	90.9	85.1	**7,752.0**
DAY	2011	23.0	26.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	29.0	31.0	**2,181.0**
H2O	2011	1.6	2.2	3.2	3.7	5.3	5.8	7.0	3.8	3.7	5.1	6.4	3.8	**660.8**
OIL	2011	53.7	62.3	74.4	74.0	87.5	85.2	97.1	89.3	92.6	82.1	76.7	88.0	**6,628.6**
DAY	2010	31.0	26.0	31.0	29.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	20.0	**1,837.0**
H2O	2010	2.5	2.4	6.8	6.5	7.1	7.8	5.4	4.1	3.9	3.2	2.4	1.4	**609.2**
OIL	2010	49.5	40.8	59.6	58.2	63.1	71.5	71.7	73.5	74.1	72.2	65.5	43.5	**5,665.7**

Licence ***5587*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,932.0**
H2O	2014	15.6	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.3**
OIL	2014	90.2	77.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,917.3**
DAY	2013	29.0	28.0	29.0	29.0	29.0	30.0	31.0	27.0	30.0	29.0	28.0	31.0	**2,877.0**
H2O	2013	8.2	8.3	9.4	14.8	9.9	9.5	16.0	10.8	8.4	9.8	12.0	15.0	**853.8**
OIL	2013	98.4	95.2	98.5	94.0	95.5	98.2	95.1	87.5	95.7	92.7	88.7	97.4	**10,749.5**
DAY	2012	30.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	29.0	29.0	30.0	29.0	**2,527.0**
H2O	2012	5.6	5.2	6.2	6.2	6.1	6.1	5.9	6.4	6.1	5.8	5.8	6.9	**721.7**
OIL	2012	132.6	128.3	141.0	118.1	117.4	116.2	107.6	116.2	103.9	100.6	103.5	98.3	**9,612.6**
DAY	2011	23.0	26.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,174.0**

Manitoba Production
2010 To 2014

Licence ***5587*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	2.6	3.8	4.6	4.5	5.8	6.1	7.3	6.2	7.0	7.6	5.3	5.7	**649.4**
OIL	2011	79.2	98.6	112.1	104.5	103.1	103.6	134.7	139.3	121.7	112.4	117.0	131.5	**8,228.9**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	28.0	30.0	29.0	29.0	20.0	**1,828.0**
H2O	2010	5.0	5.0	5.2	4.8	5.1	3.4	3.5	3.6	4.7	4.0	3.5	2.3	**582.9**
OIL	2010	62.3	54.8	67.6	67.3	80.6	73.5	80.7	85.0	93.9	96.0	97.7	64.0	**6,871.2**

Licence ***5588*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.0**
H2O	2014	21.4	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**944.3**
OIL	2014	73.5	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,181.3**
DAY	2013	29.0	28.0	31.0	29.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	29.0	**2,864.0**
H2O	2013	18.5	17.1	19.1	17.6	14.3	13.6	13.3	20.4	23.9	24.4	23.2	21.3	**899.8**
OIL	2013	91.8	90.2	100.3	94.2	89.1	89.0	92.4	86.1	81.9	86.6	85.5	74.1	**9,037.2**
DAY	2012	30.0	28.0	29.0	30.0	19.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**2,510.0**
H2O	2012	5.1	4.5	5.2	5.8	2.5	4.1	5.7	6.4	5.7	8.6	15.9	19.2	**673.1**
OIL	2012	118.0	112.8	123.5	115.7	69.9	109.5	105.6	116.0	100.6	97.3	91.1	95.7	**7,976.0**
DAY	2011	23.0	26.0	28.0	30.0	29.0	28.0	30.0	29.0	28.0	31.0	30.0	30.0	**2,166.0**
H2O	2011	3.7	4.8	6.2	6.3	5.3	4.8	4.3	4.7	4.3	5.0	4.9	5.4	**584.4**
OIL	2011	73.1	85.0	95.7	91.0	96.4	95.8	97.2	109.3	108.0	114.1	109.9	117.7	**6,720.3**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	25.0	20.0	**1,824.0**
H2O	2010	6.8	6.8	6.3	5.5	3.4	6.9	7.1	3.7	4.0	4.1	5.1	3.2	**524.7**
OIL	2010	72.8	64.0	62.4	59.9	67.0	64.6	69.1	79.1	76.5	79.5	80.2	59.1	**5,527.1**

Licence ***5589*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.0**
H2O	2014	26.0	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.2**
OIL	2014	75.5	67.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,923.0**
H2O	2013	13.9	13.4	15.0	14.0	17.3	18.4	20.3	23.1	23.0	23.7	22.6	25.4	**985.3**
OIL	2013	97.2	85.5	95.0	90.6	90.9	84.8	85.9	85.4	78.8	84.3	83.2	77.0	**10,642.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,559.0**
H2O	2012	5.0	4.7	5.4	6.1	5.6	4.9	6.1	6.4	6.3	8.0	11.9	12.4	**755.2**
OIL	2012	118.4	115.6	124.6	115.4	104.2	79.5	109.3	116.4	108.9	109.1	100.6	102.0	**9,603.9**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2011	3.2	4.1	4.6	3.0	4.8	5.2	5.8	5.2	4.6	5.0	4.9	5.1	**672.4**
OIL	2011	83.2	103.7	119.4	100.1	104.4	100.9	135.3	122.9	115.9	117.1	112.8	114.7	**8,299.9**

Manitoba Production
2010 To 2014

Licence ***5589*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	20.0	**1,838.0**
H2O	2010	6.5	6.5	8.1	7.6	4.4	5.1	5.2	4.4	3.1	18.6	34.7	2.8	**616.9**
OIL	2010	66.9	58.9	69.1	68.9	78.3	81.1	85.3	87.7	91.7	50.2	120.7	67.4	**6,969.5**

Licence ***5590*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,828.0**
H2O	2014	4.7	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,018.9**
OIL	2014	25.8	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,923.1**
DAY	2013	29.0	28.0	29.0	28.0	31.0	30.0	30.0	29.0	28.0	31.0	30.0	27.0	**2,775.0**
H2O	2013	4.7	3.8	3.5	3.5	4.1	3.8	3.6	3.1	3.1	3.5	3.5	5.2	**1,008.1**
OIL	2013	29.0	30.0	32.6	31.3	29.4	28.0	28.1	30.7	27.9	30.3	28.8	27.2	**5,869.5**
DAY	2012	29.0	26.0	28.0	30.0	28.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**2,425.0**
H2O	2012	3.9	3.6	2.8	3.0	4.7	3.9	2.8	6.4	6.2	6.8	6.1	5.6	**962.7**
OIL	2012	31.3	29.2	38.4	41.8	39.9	39.8	42.3	42.1	37.9	36.2	30.9	30.5	**5,516.2**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	21.0	**2,078.0**
H2O	2011	4.2	3.7	4.6	5.5	6.2	6.0	6.1	5.1	4.3	3.9	3.9	2.6	**906.9**
OIL	2011	37.3	33.1	33.9	34.9	35.5	34.9	35.6	42.0	43.0	32.4	30.8	21.2	**5,075.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,726.0**
H2O	2010	13.3	10.1	9.7	9.3	10.4	7.0	6.4	6.4	6.8	7.6	7.3	6.5	**850.8**
OIL	2010	42.1	39.0	42.4	40.6	41.7	42.3	44.8	43.7	35.1	31.9	33.1	34.7	**4,661.3**

Licence ***5591*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-13-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.0**
H2O	2014	5.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
OIL	2014	23.7	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.9**
DAY	2013	27.5	28.0	31.0	30.0	29.0	29.5	31.0	30.5	30.0	31.0	30.0	31.0	**2,061.8**
H2O	2013	31.8	9.1	11.9	8.6	9.0	1.7	9.8	2.4	5.3	5.3	4.7	5.0	**1,885.2**
OIL	2013	20.0	34.6	30.2	29.5	27.3	30.6	20.9	27.7	20.8	21.2	21.5	22.6	**3,755.5**
DAY	2012	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.3	**1,703.3**
H2O	2012	19.5	25.4	24.6	0.0	23.8	22.7	22.5	19.5	9.9	13.6	6.8	1.9	**1,780.6**
OIL	2012	36.5	24.6	20.4	0.0	19.7	18.8	18.5	19.4	27.9	24.0	27.0	29.2	**3,448.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	24.1	28.0	30.0	31.0	**1,369.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	71.5	51.5	24.2	19.9	**1,590.4**
OIL	2011	0.0	0.0	0.0	0.1	0.0	0.0	0.0	14.7	24.5	27.5	44.2	37.1	**3,182.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	3.1	18.0	0.0	**1,251.1**
H2O	2010	32.1	31.4	26.4	43.0	26.0	13.6	17.7	21.4	22.9	20.8	10.5	0.0	**1,391.4**

Manitoba Production
2010 To 2014

Licence ***5591*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-13-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	58.4	45.0	55.0	31.6	48.1	55.4	49.8	43.6	38.6	38.7	28.5	0.0	**3,034.5**

Licence ***5592*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,855.0**
H2O	2014	23.0	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.6**
OIL	2014	79.0	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,810.5**
DAY	2013	31.0	24.0	31.0	30.0	31.0	28.0	25.0	31.0	30.0	28.0	27.0	31.0	**2,796.0**
H2O	2013	18.5	15.4	20.7	19.3	19.8	32.1	33.3	31.7	40.0	35.5	19.9	21.9	**1,704.2**
OIL	2013	85.4	69.4	92.5	88.4	92.8	64.2	52.1	71.4	64.8	61.0	72.8	84.2	**8,660.2**
DAY	2012	29.0	27.0	29.0	28.0	29.0	26.0	29.0	29.0	28.0	29.0	28.0	28.0	**2,449.0**
H2O	2012	16.2	13.3	15.1	12.4	11.1	9.8	11.6	18.2	18.5	16.8	15.4	17.4	**1,396.1**
OIL	2012	102.3	95.3	102.4	98.9	103.1	92.8	102.3	101.6	95.6	94.4	87.8	87.4	**7,761.2**
DAY	2011	23.0	27.0	29.0	30.0	29.0	28.0	28.0	31.0	28.0	29.0	30.0	29.0	**2,110.0**
H2O	2011	9.2	14.6	11.2	9.9	11.9	7.3	8.9	18.6	13.7	11.6	11.8	25.1	**1,220.3**
OIL	2011	63.4	78.7	83.9	84.5	86.7	90.8	92.9	98.2	98.7	105.6	109.0	95.8	**6,597.3**
DAY	2010	29.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	19.0	**1,769.0**
H2O	2010	10.2	10.0	11.3	12.3	12.0	12.1	11.0	10.1	7.4	7.0	9.1	6.6	**1,066.5**
OIL	2010	50.0	43.7	48.8	51.6	57.6	56.5	61.7	64.6	67.3	63.1	67.0	45.4	**5,509.1**

Licence ***5594*** Well Name ***EOG Waskada Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**298.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	25.0	17.0	0.0	0.0	0.0	0.0	**1,145.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	7.3	0.0	0.0	0.0	0.0	**1,090.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.9	2.1	0.0	0.0	0.0	0.0	**298.8**

Licence ***5595*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5595*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.0**
H2O	2014	6.6	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.3**
OIL	2014	99.9	89.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,773.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,854.0**
H2O	2013	6.5	5.8	6.5	6.0	12.3	26.1	26.8	26.1	24.7	12.9	7.4	6.5	**1,566.7**
OIL	2013	105.4	95.4	106.1	99.5	97.3	78.1	82.7	83.5	79.6	93.3	96.1	99.7	**9,584.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,489.0**
H2O	2012	16.3	11.8	10.5	11.1	11.2	12.6	13.5	14.2	14.3	10.8	10.3	6.1	**1,399.1**
OIL	2012	121.0	114.1	119.3	107.4	108.3	109.1	112.9	110.9	99.7	119.7	122.7	102.6	**8,467.8**
DAY	2011	24.0	28.0	31.0	30.0	30.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**2,123.0**
H2O	2011	2.5	3.0	3.0	7.0	8.8	0.0	0.0	5.0	9.2	10.9	10.7	14.9	**1,256.4**
OIL	2011	71.8	80.8	100.7	96.4	94.4	0.0	0.0	89.9	153.8	148.6	129.3	126.1	**7,120.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,831.0**
H2O	2010	8.6	8.3	10.3	9.7	10.2	9.7	8.2	6.6	8.0	7.0	6.7	4.7	**1,181.4**
OIL	2010	54.4	47.1	53.7	52.6	58.3	60.6	64.2	70.6	69.7	73.5	77.2	55.1	**6,028.3**

Licence ***5596*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,460.0**
H2O	2014	5.7	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.0**
OIL	2014	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,155.3**
DAY	2013	20.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	17.0	**2,426.0**
H2O	2013	9.8	14.2	16.3	15.4	15.6	15.3	15.9	15.9	15.9	15.8	11.3	5.2	**3,476.2**
OIL	2013	1.4	3.0	3.5	3.4	3.5	3.4	3.5	3.5	3.4	3.5	2.5	1.3	**4,152.6**
DAY	2012	29.0	0.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	29.0	31.0	**2,092.0**
H2O	2012	11.6	11.0	12.1	11.7	12.4	11.4	13.5	12.7	13.4	12.6	12.6	14.2	**3,309.6**
OIL	2012	0.0	0.0	0.6	1.5	2.4	2.1	2.0	2.0	2.0	1.9	1.9	1.7	**4,116.7**
DAY	2011	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,764.0**
H2O	2011	20.4	29.6	34.9	32.1	32.7	30.9	25.6	25.1	22.7	18.5	12.1	12.7	**3,160.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,098.6**
DAY	2010	26.0	5.0	0.0	0.0	0.0	1.0	0.0	26.0	30.0	31.0	30.0	20.0	**1,411.0**
H2O	2010	61.3	12.7	0.0	0.0	0.0	1.2	0.0	50.0	53.0	43.8	37.4	21.7	**2,863.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,098.6**

Licence ***5597*** Well Name ***Border Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.5**

Manitoba Production
2010 To 2014

Licence ***5597*** Well Name ***Border Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,129.6**
DAY	2013	30.0	27.0	30.0	30.0	30.0	28.0	21.0	15.0	30.0	31.0	26.0	31.0	**2,633.3**
H2O	2013	6.3	5.7	6.1	5.8	0.0	5.1	4.6	5.4	5.9	5.4	6.6	2.9	**1,354.5**
OIL	2013	22.3	19.1	23.2	23.4	26.0	21.8	15.9	24.8	25.0	24.0	16.2	12.7	**3,129.6**
DAY	2012	30.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,304.3**
H2O	2012	6.6	5.5	5.6	4.2	5.7	4.4	5.4	13.6	4.3	2.5	4.8	4.6	**1,294.7**
OIL	2012	18.3	19.5	26.2	27.4	21.0	26.7	30.2	14.8	13.9	18.6	18.2	31.4	**2,875.2**
DAY	2011	19.6	27.0	30.5	27.2	22.0	23.0	20.0	31.0	29.0	30.0	29.0	31.0	**1,943.3**
H2O	2011	3.9	4.4	4.6	3.9	6.6	48.0	5.0	36.4	21.7	6.1	5.5	5.0	**1,227.5**
OIL	2011	16.6	16.8	16.7	13.2	19.2	22.3	10.5	40.7	29.8	22.6	28.1	30.5	**2,609.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	28.0	29.0	30.0	**1,624.0**
H2O	2010	5.6	5.1	4.5	4.2	4.9	4.2	7.0	46.0	4.5	3.1	4.7	5.7	**1,076.4**
OIL	2010	23.6	18.7	18.7	22.7	21.8	19.8	43.3	17.5	14.5	10.2	20.3	23.3	**2,342.0**

Licence ***5598*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.1**
DAY	2010	20.0	24.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.0**
H2O	2010	5.9	4.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
OIL	2010	2.6	8.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.1**

Licence ***5599*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2014	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294.7**
OIL	2014	0.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**914.6**
DAY	2013	23.0	0.0	0.0	0.0	8.0	30.0	28.0	30.0	29.0	31.0	30.0	21.0	**2,569.0**
H2O	2013	0.7	0.0	0.0	0.0	0.2	1.0	1.8	3.4	3.1	3.2	3.0	2.0	**292.6**
OIL	2013	9.0	0.0	0.0	0.0	3.1	12.2	8.3	3.5	3.4	3.7	3.6	2.4	**912.0**
DAY	2012	31.0	29.0	30.0	25.0	31.0	14.0	0.0	31.0	13.0	29.0	30.0	24.0	**2,339.0**

Manitoba Production
2010 To 2014

Licence ***5599*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	2.0	1.8	2.0	1.3	1.7	0.8	0.0	1.6	0.6	1.3	1.1	0.7	**274.2**
OIL	2012	10.7	10.2	11.3	8.6	11.0	4.8	0.0	10.0	4.1	9.6	12.3	9.8	**862.8**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,052.0**
H2O	2011	1.8	1.5	1.8	1.8	1.4	1.8	1.8	1.9	1.8	2.0	1.9	2.1	**259.3**
OIL	2011	5.3	4.5	5.2	11.0	9.5	12.3	12.0	11.4	10.9	12.4	10.7	11.4	**760.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	26.0	30.0	31.0	30.0	31.0	**1,695.0**
H2O	2010	1.2	1.0	1.3	1.1	1.3	1.2	0.5	1.0	1.2	1.7	1.7	1.8	**237.7**
OIL	2010	5.2	4.9	5.6	5.2	5.5	5.3	2.3	4.6	5.5	5.2	5.1	5.1	**643.8**

UWI ***100.09-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
H2O	2014	0.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**980.2**
OIL	2014	0.0	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,007.8**
DAY	2013	23.0	0.0	0.0	0.0	8.0	30.0	28.0	30.0	29.0	31.0	30.0	21.0	**2,569.0**
H2O	2013	3.1	0.0	0.0	0.0	1.2	4.4	4.6	5.4	4.9	5.2	4.8	3.3	**976.7**
OIL	2013	10.5	0.0	0.0	0.0	3.6	14.3	16.9	25.6	25.2	28.0	26.8	18.3	**1,988.4**
DAY	2012	31.0	29.0	30.0	25.0	31.0	14.0	0.0	31.0	13.0	29.0	30.0	24.0	**2,339.0**
H2O	2012	8.0	7.3	7.9	5.3	6.4	3.0	0.0	6.6	2.4	5.4	4.3	3.3	**939.8**
OIL	2012	11.8	11.4	12.5	9.6	12.8	5.6	0.0	11.8	4.8	11.3	14.3	11.4	**1,819.2**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,052.0**
H2O	2011	6.9	6.1	6.9	7.4	5.9	7.4	7.6	7.4	7.3	7.8	7.8	8.2	**879.9**
OIL	2011	20.9	18.3	20.8	12.0	10.5	13.5	13.1	12.6	12.0	13.7	11.9	12.6	**1,701.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	12.0	26.0	30.0	31.0	30.0	31.0	**1,695.0**
H2O	2010	4.7	4.2	4.9	4.4	4.9	4.8	2.0	4.0	4.8	6.4	6.6	7.0	**793.2**
OIL	2010	22.1	20.8	22.4	21.0	22.0	21.3	8.9	18.2	21.8	21.2	20.5	20.4	**1,530.0**

Licence ***5600*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,810.1**
H2O	2014	5.2	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.1**
OIL	2014	13.7	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.8**
DAY	2013	31.0	28.0	31.0	29.9	29.4	29.9	28.7	29.7	29.5	31.0	0.0	29.5	**2,788.6**
H2O	2013	7.7	7.0	7.7	7.4	7.7	7.8	7.7	7.9	7.6	7.7	0.0	7.0	**1,223.3**
OIL	2013	19.5	17.9	19.9	19.8	18.5	17.8	16.7	17.5	17.9	19.1	0.0	18.2	**3,002.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,461.0**
H2O	2012	5.8	5.3	5.6	5.6	5.3	6.8	7.4	7.6	5.8	7.3	7.3	7.0	**1,140.1**
OIL	2012	16.5	14.9	15.3	15.5	16.1	17.5	19.0	18.0	15.0	19.9	20.1	18.3	**2,799.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,104.0**

Manitoba Production
2010 To 2014

Licence ***5600*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	6.0	5.4	7.1	6.0	6.2	6.0	5.9	5.6	5.1	5.7	5.7	5.8	**1,063.3**
OIL	2011	27.6	24.8	27.4	27.0	29.7	29.2	26.8	24.5	19.8	19.1	16.7	17.2	**2,593.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2010	8.6	8.2	9.6	9.8	8.5	6.8	5.1	8.1	7.0	5.7	5.4	7.0	**992.8**
OIL	2010	28.2	25.8	27.5	26.2	26.9	20.8	17.2	30.5	26.7	28.2	26.8	28.0	**2,303.4**

UWI ***100.07-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,810.1**
H2O	2014	2.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.6**
OIL	2014	7.4	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.7**
DAY	2013	31.0	28.0	31.0	29.9	29.4	29.9	28.7	29.7	29.5	31.0	0.0	29.5	**2,788.6**
H2O	2013	3.8	3.6	3.8	3.7	3.8	3.9	3.8	4.0	3.8	3.9	0.0	3.5	**615.6**
OIL	2013	8.6	8.0	8.9	8.9	8.2	9.7	9.1	9.5	9.7	10.4	0.0	9.9	**1,554.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	29.0	**2,461.0**
H2O	2012	3.0	2.6	2.6	2.7	2.5	3.2	3.6	3.7	2.8	3.5	3.5	3.4	**574.0**
OIL	2012	7.8	7.0	7.2	7.3	7.1	7.6	8.2	7.7	6.5	8.7	8.8	8.0	**1,453.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,104.0**
H2O	2011	3.0	2.7	3.6	3.0	3.1	3.0	3.0	3.0	2.7	3.1	3.0	3.1	**536.9**
OIL	2011	14.4	12.9	14.3	12.8	14.1	13.8	12.7	11.6	9.4	9.0	7.9	8.2	**1,361.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2010	4.1	3.9	4.6	4.7	4.1	3.2	2.5	3.9	3.4	2.9	2.7	3.5	**500.6**
OIL	2010	12.9	11.7	14.4	13.7	14.0	10.9	9.0	16.0	13.8	14.7	14.0	14.7	**1,220.1**

Licence ***5601*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.0**
H2O	2014	10.3	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.3**
OIL	2014	123.5	98.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,578.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2013	8.9	8.2	9.3	8.7	8.8	6.2	6.5	6.7	6.6	6.7	6.9	6.8	**1,157.7**
OIL	2013	148.5	136.3	152.5	146.5	149.3	131.7	141.5	145.5	138.7	136.1	119.4	128.3	**11,356.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,470.0**
H2O	2012	5.9	5.6	6.2	6.4	6.9	5.9	6.0	6.4	7.8	7.8	7.9	8.4	**1,067.4**
OIL	2012	184.6	167.8	175.6	168.6	172.0	156.7	156.8	156.3	139.0	142.8	143.7	149.2	**9,682.6**
DAY	2011	0.0	19.0	31.0	30.0	7.0	9.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,104.0**
H2O	2011	0.0	4.9	9.3	9.8	2.5	3.2	9.9	9.6	12.6	11.1	10.0	6.1	**986.2**
OIL	2011	0.0	103.8	184.8	180.9	38.8	50.2	178.4	178.6	252.6	205.6	184.2	183.9	**7,769.5**
DAY	2010	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,824.0**

Manitoba Production
2010 To 2014

Licence ***5601*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	5.6	5.5	4.9	8.8	9.0	8.1	7.8	3.2	2.9	6.7	7.2	5.4	**897.2**
OIL	2010	101.4	89.1	83.8	125.6	132.0	131.8	134.7	146.8	143.6	148.7	150.2	111.2	**6,027.7**

Licence ***5602*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,975.0**
H2O	2014	11.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.9**
OIL	2014	85.2	78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,288.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,916.0**
H2O	2013	8.2	7.5	8.5	7.6	9.2	9.8	8.5	11.4	11.1	10.2	8.7	10.4	**850.7**
OIL	2013	97.8	87.9	97.6	90.6	95.7	90.9	86.2	90.9	81.9	87.3	82.7	81.5	**9,124.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,552.0**
H2O	2012	5.6	5.1	5.5	4.9	5.0	5.8	6.1	5.8	5.6	5.7	5.5	5.9	**739.6**
OIL	2012	132.7	123.3	127.1	118.0	109.4	109.7	110.0	107.6	100.9	98.4	97.1	101.2	**8,053.3**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	2011	3.9	4.7	5.7	6.0	7.0	6.5	5.9	6.3	5.6	5.6	5.5	5.7	**673.1**
OIL	2011	86.9	117.7	135.3	131.7	136.6	129.5	135.4	143.0	136.9	128.7	126.0	135.0	**6,717.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,831.0**
H2O	2010	3.1	3.1	3.4	2.9	3.0	3.2	3.8	4.2	4.2	5.1	5.0	3.3	**604.7**
OIL	2010	55.0	48.9	56.6	57.0	62.3	63.6	79.3	85.1	89.6	99.8	105.2	70.3	**5,175.2**

Licence ***5603*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,972.0**
H2O	2014	20.8	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.4**
OIL	2014	92.9	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,082.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,913.0**
H2O	2013	11.5	11.2	12.7	11.7	14.4	18.0	17.7	19.8	20.8	23.1	21.5	19.0	**881.4**
OIL	2013	124.1	111.0	123.4	117.5	119.6	107.6	105.5	101.4	92.4	93.7	91.4	91.3	**10,913.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,548.0**
H2O	2012	9.5	7.8	8.0	7.5	8.9	8.1	7.9	8.2	7.9	7.8	7.5	7.4	**680.0**
OIL	2012	209.2	188.6	193.7	178.1	172.6	157.1	144.1	154.1	140.9	140.9	135.7	129.3	**9,634.3**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,182.0**
H2O	2011	4.0	5.4	6.3	6.3	7.6	7.6	7.1	8.9	9.0	10.2	10.5	12.0	**583.5**
OIL	2011	106.4	137.3	157.1	150.3	156.8	152.6	163.2	209.1	230.7	223.0	203.3	223.6	**7,690.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,825.0**
H2O	2010	4.7	4.7	5.9	5.7	6.0	5.5	5.6	5.7	5.3	5.1	4.9	3.5	**488.6**
OIL	2010	80.9	71.6	93.3	94.1	106.0	113.0	118.6	121.2	123.2	123.7	125.9	86.2	**5,576.6**

Manitoba Production
2010 To 2014

Licence ***5604*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.0**
H2O	2014	14.2	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.5**
OIL	2014	52.3	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,225.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,808.0**
H2O	2013	25.6	22.9	25.6	19.4	15.6	14.0	14.6	15.1	15.0	14.7	14.1	14.1	**1,884.6**
OIL	2013	51.5	48.2	51.4	47.0	51.8	48.3	48.7	50.5	48.1	48.9	49.1	51.9	**7,126.0**
DAY	2012	29.0	23.0	29.0	28.0	28.0	28.0	25.0	25.0	30.0	28.0	28.0	29.0	**2,445.0**
H2O	2012	17.5	15.4	27.0	21.7	15.5	13.8	8.3	20.4	26.0	22.4	21.6	23.1	**1,673.9**
OIL	2012	55.6	45.0	62.0	54.8	55.8	53.8	48.8	45.8	55.6	58.8	58.4	54.7	**6,530.6**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	28.0	29.0	**2,115.0**
H2O	2011	7.5	12.3	13.7	11.8	14.9	16.0	15.2	7.9	4.7	7.8	15.8	43.4	**1,441.2**
OIL	2011	44.3	54.4	62.0	61.0	60.2	55.7	60.8	66.8	45.7	59.3	57.2	42.4	**5,881.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,774.0**
H2O	2010	13.0	10.6	12.2	13.3	13.9	13.7	14.4	14.3	12.3	11.8	10.3	6.4	**1,270.2**
OIL	2010	57.2	52.5	58.0	54.8	57.6	56.8	57.0	56.6	54.6	53.6	52.7	34.4	**5,211.7**

Licence ***5605*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,769.0**
H2O	2014	10.4	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.4**
OIL	2014	3.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,785.7**
DAY	2013	23.0	24.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	30.0	16.0	**2,754.0**
H2O	2013	10.7	10.3	15.2	11.9	11.4	5.7	16.4	11.3	10.4	9.4	11.8	9.4	**2,081.9**
OIL	2013	7.5	7.4	5.4	9.2	8.7	4.5	8.9	8.4	7.8	6.8	3.7	2.1	**1,780.4**
DAY	2012	25.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,429.0**
H2O	2012	11.5	16.5	15.5	11.1	21.7	10.1	11.0	14.3	11.6	12.5	13.0	9.4	**1,948.0**
OIL	2012	10.4	6.4	13.6	9.7	18.9	8.9	9.8	9.5	8.0	8.8	9.3	6.7	**1,700.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	27.0	18.0	30.0	30.0	31.0	30.0	22.0	**2,079.0**
H2O	2011	7.0	14.0	18.0	25.8	9.3	65.0	17.5	18.0	14.5	16.0	14.5	15.4	**1,789.8**
OIL	2011	13.0	6.0	11.0	11.2	11.2	10.0	5.5	14.0	13.5	8.5	15.0	12.1	**1,580.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2010	24.1	12.9	21.0	9.5	11.7	19.0	14.0	53.9	12.2	10.5	17.7	12.0	**1,554.8**
OIL	2010	10.4	9.0	20.5	13.0	13.3	9.0	9.0	9.6	9.3	9.0	19.3	9.5	**1,449.0**

Licence ***5607*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.0**
H2O	2014	10.7	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,146.1**

Manitoba Production
2010 To 2014

Licence ***5607*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	11.5	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.1**
DAY	2013	17.0	27.0	31.0	30.0	30.0	20.0	31.0	31.0	30.0	31.0	28.0	18.0	**2,696.0**
H2O	2013	11.6	12.9	9.3	7.9	10.0	11.7	15.0	14.8	10.4	9.9	9.8	7.1	**1,122.3**
OIL	2013	25.8	27.6	29.8	25.6	21.0	24.6	31.0	28.7	24.8	23.0	21.0	18.7	**1,905.8**
DAY	2012	25.0	29.0	31.0	22.0	30.0	25.0	4.0	31.0	30.0	29.0	0.0	0.0	**2,372.0**
H2O	2012	4.6	5.8	5.2	3.8	6.5	6.2	10.0	11.8	11.9	9.6	0.0	0.0	**991.9**
OIL	2012	15.6	15.4	16.0	11.5	17.3	17.8	1.1	33.4	26.7	25.4	0.0	0.0	**1,604.2**
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2011	2.8	3.1	3.4	3.9	4.0	3.8	3.6	3.5	3.5	3.6	3.5	4.9	**916.5**
OIL	2011	9.4	8.4	7.8	11.3	8.3	8.0	11.8	10.2	10.2	10.5	9.0	20.3	**1,424.0**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,758.0**
H2O	2010	3.8	3.4	6.3	3.9	3.1	3.0	2.8	2.2	2.7	2.8	2.7	2.8	**872.9**
OIL	2010	9.8	8.8	9.1	9.9	10.2	9.9	9.2	7.1	14.2	9.0	8.7	9.0	**1,298.8**

UWI ***100.01-06-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.0**
H2O	2014	4.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.1**
OIL	2014	3.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,950.8**
DAY	2013	17.0	27.0	31.0	30.0	30.0	20.0	31.0	31.0	30.0	31.0	28.0	18.0	**2,393.0**
H2O	2013	5.1	5.8	4.2	3.5	4.2	5.0	6.3	6.3	4.5	4.2	4.1	3.0	**913.0**
OIL	2013	9.8	10.6	11.2	9.6	8.0	8.3	10.3	9.5	8.1	7.5	6.8	6.0	**1,944.6**
DAY	2012	25.0	29.0	31.0	22.0	30.0	25.0	4.0	31.0	30.0	29.0	0.0	0.0	**2,069.0**
H2O	2012	1.9	2.4	2.5	1.8	2.7	2.6	4.3	5.1	5.1	4.2	0.0	0.0	**856.8**
OIL	2012	6.9	6.6	7.0	5.1	6.6	6.7	0.4	12.6	10.1	9.8	0.0	0.0	**1,838.9**
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,813.0**
H2O	2011	6.4	7.1	7.8	9.0	9.3	8.8	8.4	8.2	8.2	8.5	8.2	2.1	**824.2**
OIL	2011	21.8	19.6	18.2	26.3	19.3	18.7	27.6	23.8	23.8	24.5	21.0	8.9	**1,767.1**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,455.0**
H2O	2010	8.9	7.8	14.7	9.1	7.2	6.9	6.4	5.1	6.3	6.4	6.3	6.5	**732.2**
OIL	2010	22.8	20.6	21.2	23.2	23.9	23.1	21.3	16.4	33.2	21.1	20.4	21.1	**1,513.6**

Licence ***5608*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.5**
H2O	2014	28.1	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,574.6**
OIL	2014	37.7	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,972.5**
DAY	2013	26.0	26.0	29.0	29.0	31.0	28.0	28.0	31.0	28.0	29.0	29.0	28.0	**2,846.5**
H2O	2013	23.9	21.9	22.3	20.4	21.3	23.3	38.7	32.8	26.8	32.0	31.6	27.6	**1,517.4**

Manitoba Production
2010 To 2014

Licence ***5608*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	47.9	40.8	40.5	50.7	54.2	47.3	44.2	54.0	44.7	43.6	40.5	35.8	**6,888.8**
DAY	2012	30.0	27.0	28.0	29.0	29.0	30.0	31.0	31.0	30.0	29.0	28.0	29.0	**2,504.5**
H2O	2012	12.4	11.8	12.8	10.4	3.3	1.7	1.9	21.8	23.5	29.5	26.3	26.3	**1,194.8**
OIL	2012	68.2	56.6	57.7	72.6	66.6	59.4	61.4	65.4	61.6	47.3	49.8	53.5	**6,344.6**
DAY	2011	27.0	28.0	29.0	28.0	29.0	29.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,153.5**
H2O	2011	7.3	7.1	9.8	8.6	10.8	11.9	11.5	13.2	6.3	8.2	10.3	14.3	**1,013.1**
OIL	2011	46.2	56.8	53.7	56.7	57.5	62.3	68.9	64.7	66.5	66.2	62.8	71.7	**5,624.5**
DAY	2010	28.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	29.0	18.0	**1,807.5**
H2O	2010	12.1	23.2	6.4	9.0	8.4	7.3	7.9	7.5	6.2	6.8	6.2	4.7	**893.8**
OIL	2010	43.2	40.2	36.7	35.3	41.2	48.1	48.1	48.6	50.3	54.5	50.4	26.9	**4,890.5**

Licence ***5609*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,903.5**
H2O	2014	8.6	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.1**
OIL	2014	117.2	127.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,642.7**
DAY	2013	31.0	28.0	31.0	27.0	31.0	28.0	29.0	31.0	29.0	29.0	28.0	29.0	**2,848.5**
H2O	2013	10.5	9.5	9.4	7.5	8.4	6.8	7.2	7.7	7.1	11.7	8.7	8.9	**1,049.6**
OIL	2013	139.6	125.6	140.7	125.2	144.5	118.2	123.7	132.7	120.5	118.4	115.6	119.8	**10,397.7**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	29.0	**2,497.5**
H2O	2012	8.0	6.9	7.6	7.0	8.7	8.4	8.4	9.6	11.0	10.6	7.6	9.0	**946.2**
OIL	2012	188.6	167.8	178.3	158.2	168.4	160.4	153.3	175.4	190.6	188.9	136.8	132.7	**8,873.2**
DAY	2011	28.0	26.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,139.5**
H2O	2011	8.6	8.5	9.6	9.9	8.8	8.6	7.1	6.1	22.8	12.8	8.3	7.9	**843.4**
OIL	2011	105.5	100.3	109.5	119.8	110.7	114.2	121.0	110.2	125.5	222.9	190.0	182.1	**6,873.8**
DAY	2010	31.0	26.0	29.0	28.0	30.0	26.0	29.0	29.0	28.0	29.0	28.0	20.0	**1,787.5**
H2O	2010	6.2	5.3	5.3	6.8	12.5	21.9	25.4	7.8	8.4	9.9	9.2	5.8	**724.4**
OIL	2010	67.2	55.3	64.0	65.5	71.3	64.6	75.5	81.8	83.9	90.9	89.5	66.0	**5,262.1**

Licence ***5610*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.7**
H2O	2014	5.3	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**664.9**
OIL	2014	60.6	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,276.8**
DAY	2013	31.0	23.0	27.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	30.0	31.0	**2,847.7**
H2O	2013	5.5	4.0	4.1	5.1	6.1	5.7	5.0	4.6	4.0	5.0	5.7	5.6	**654.3**
OIL	2013	53.5	39.6	60.3	67.8	63.1	61.8	60.5	67.1	63.1	61.4	61.2	64.7	**7,163.3**
DAY	2012	30.0	27.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	31.0	30.0	29.0	**2,499.7**

Manitoba Production
2010 To 2014

Licence ***5610*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	3.6	3.2	3.8	3.2	2.3	3.4	4.6	5.2	4.1	4.1	4.0	4.3	**593.9**
OIL	2012	86.2	76.3	86.1	79.8	80.1	75.0	77.5	78.7	71.2	72.5	70.8	61.2	**6,439.2**
DAY	2011	27.0	28.0	29.0	28.0	29.0	28.0	29.0	31.0	29.0	31.0	29.0	31.0	**2,148.7**
H2O	2011	6.1	6.7	5.3	5.1	5.8	5.3	3.6	5.7	3.7	3.7	3.5	3.8	**548.1**
OIL	2011	71.1	77.2	81.9	77.4	80.3	81.2	85.4	87.7	89.9	95.3	84.7	91.0	**5,523.8**
DAY	2010	30.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	31.0	28.0	19.0	**1,799.7**
H2O	2010	4.1	4.0	4.9	6.2	4.4	4.4	3.9	3.6	4.9	4.5	6.0	4.1	**489.8**
OIL	2010	42.3	36.6	43.5	52.5	67.2	68.6	73.1	76.6	95.5	79.3	70.8	46.3	**4,520.7**

Licence ***5611*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,986.7**
H2O	2014	4.4	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.1**
OIL	2014	84.4	92.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,391.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,927.7**
H2O	2013	5.6	19.5	11.1	8.2	6.7	5.8	6.8	6.7	5.0	4.6	4.4	4.3	**885.9**
OIL	2013	94.2	149.2	140.7	115.0	117.4	99.4	112.7	112.8	83.7	80.8	79.7	84.3	**9,214.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,565.7**
H2O	2012	4.6	4.4	4.8	4.4	5.3	5.2	5.7	5.8	5.6	5.7	5.5	5.7	**797.2**
OIL	2012	108.4	103.3	109.9	105.3	106.7	102.5	105.8	106.3	100.9	103.3	100.9	102.1	**7,944.7**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,199.7**
H2O	2011	3.9	3.2	4.3	4.2	4.5	4.5	4.2	4.4	3.8	4.2	4.2	4.4	**734.5**
OIL	2011	82.9	89.6	93.3	88.7	90.2	86.5	95.5	101.3	96.5	97.4	96.0	105.7	**6,689.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,836.7**
H2O	2010	3.1	3.1	3.1	2.9	3.1	2.9	2.9	2.9	2.7	4.5	4.7	2.8	**684.7**
OIL	2010	64.2	56.4	62.8	58.3	61.2	62.9	65.3	65.0	66.1	73.4	77.4	51.7	**5,565.7**

Licence ***5612*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.7**
H2O	2014	3.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.3**
OIL	2014	71.3	58.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,871.3**
DAY	2013	31.0	28.0	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,901.7**
H2O	2013	4.7	4.3	4.7	7.7	14.0	12.2	10.4	10.3	7.2	5.3	3.9	3.7	**811.4**
OIL	2013	77.3	69.8	78.2	62.6	72.3	67.1	68.3	68.5	62.9	64.1	65.4	70.9	**7,741.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,541.7**
H2O	2012	4.3	4.0	4.4	4.4	3.9	3.9	4.8	4.8	4.5	4.4	4.2	4.5	**723.0**
OIL	2012	102.8	94.9	100.9	86.1	87.9	84.7	88.2	87.2	80.5	81.1	79.1	81.7	**6,913.7**

Manitoba Production
2010 To 2014

Licence ***5612*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,175.7**
H2O	2011	3.4	3.7	6.1	6.5	5.8	4.8	4.5	6.0	5.4	5.7	4.3	4.5	**670.9**
OIL	2011	76.7	79.4	84.8	78.0	78.5	79.8	85.2	90.5	87.8	90.9	101.7	105.6	**5,858.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,812.7**
H2O	2010	4.7	4.6	5.5	3.5	4.8	4.1	3.0	2.8	3.2	3.5	3.2	2.1	**610.2**
OIL	2010	44.3	39.0	45.8	46.2	47.5	47.7	51.2	55.5	65.1	68.0	69.1	46.9	**4,819.7**

Licence ***5613*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,759.0**
H2O	2014	10.1	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,264.9**
OIL	2014	2.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.2**
DAY	2013	28.0	17.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	30.0	14.0	**2,743.0**
H2O	2013	13.3	13.1	15.0	12.2	13.1	6.5	13.7	8.6	11.1	11.2	11.2	7.9	**2,249.8**
OIL	2013	2.5	2.5	2.9	2.3	2.5	1.3	7.6	6.6	4.3	2.8	2.1	1.2	**487.9**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,422.0**
H2O	2012	17.2	13.7	17.5	16.6	19.5	15.2	16.8	17.7	13.1	14.1	16.5	11.5	**2,112.9**
OIL	2012	2.8	2.7	3.3	3.2	3.7	2.9	3.3	3.4	2.5	2.6	3.2	2.2	**449.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**2,065.0**
H2O	2011	18.0	3.0	21.5	11.5	20.5	27.0	4.2	29.2	17.2	12.7	14.5	22.7	**1,923.5**
OIL	2011	4.0	11.0	7.5	6.5	4.5	4.5	4.2	4.3	3.8	2.8	7.0	3.3	**413.5**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,705.0**
H2O	2010	24.5	22.0	16.0	10.5	18.4	19.0	22.5	25.0	26.6	13.0	16.0	17.0	**1,721.5**
OIL	2010	2.0	1.1	3.0	3.0	4.1	3.5	4.0	4.0	3.9	1.0	1.0	7.5	**350.1**

Licence ***5615*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**2,043.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**547.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**2,009.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.0**
GAS	2012	1.0	0.0	0.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
H2O	2012	1.9	1.5	1.5	1.4	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**547.3**

Manitoba Production
2010 To 2014

Licence ***5615*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	7.6	5.7	5.9	4.8	1.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,008.6**
DAY	2011	31.0	28.0	22.0	0.0	31.0	1.0	3.0	31.0	30.0	31.0	30.0	31.0	**1,873.0**
GAS	2011	0.0	0.0	0.6	0.0	0.9	0.0	0.0	0.4	1.7	0.4	1.1	1.0	**7.8**
H2O	2011	4.1	3.6	1.8	0.0	2.2	0.0	0.2	2.2	2.7	1.9	1.9	1.9	**540.3**
OIL	2011	15.3	14.0	7.5	0.0	8.6	0.4	1.0	8.9	10.9	7.7	7.4	7.3	**1,982.5**
DAY	2010	31.0	28.0	24.0	30.0	29.0	30.0	13.0	0.0	0.0	14.0	30.0	31.0	**1,604.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.2	0.5	0.0	0.0	0.0	0.0	0.0	**1.7**
H2O	2010	6.8	6.7	7.9	6.5	6.7	4.6	1.5	0.0	0.0	1.6	4.3	3.4	**517.8**
OIL	2010	25.6	26.4	30.3	26.1	26.3	16.7	5.8	0.0	0.0	6.5	14.7	12.5	**1,893.5**

Licence ***5616*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.5**
DAY	2012	0.0	0.0	0.0	14.0	31.0	30.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,941.0**
GAS	2012	0.0	0.0	0.0	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**2.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2012	0.0	0.0	0.0	6.3	15.1	14.9	0.5	0.0	0.0	0.0	0.0	0.0	**1,669.5**
DAY	2011	31.0	28.0	30.0	8.0	31.0	3.0	25.0	31.0	30.0	22.0	30.0	20.0	**1,865.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.0	0.0	**1.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2011	18.4	12.2	12.5	1.5	3.0	0.3	8.1	10.8	10.5	5.5	11.1	6.9	**1,632.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	22.0	0.0	0.0	14.0	30.0	30.0	**1,576.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2010	13.9	12.2	17.8	11.0	4.9	1.7	0.7	0.0	0.0	0.0	0.0	0.0	**814.5**
OIL	2010	24.5	21.9	31.3	20.5	23.3	14.0	5.6	0.0	0.0	6.3	29.3	28.6	**1,531.9**

Licence ***5617*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,847.2**
H2O	2014	5.5	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,320.4**
OIL	2014	94.6	84.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,853.1**

Manitoba Production
2010 To 2014

Licence ***5617*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,788.2**
H2O	2013	8.2	9.7	14.3	13.7	14.6	14.5	13.9	13.9	13.5	11.6	7.5	7.2	**1,309.8**
OIL	2013	88.1	91.3	110.3	97.8	99.3	94.5	98.6	99.2	94.0	96.0	91.0	96.1	**12,674.5**
DAY	2012	31.0	29.0	31.0	30.0	10.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,432.2**
H2O	2012	11.2	9.1	9.1	8.5	2.8	9.7	13.6	11.4	11.0	11.3	11.4	12.7	**1,167.2**
OIL	2012	142.4	130.3	136.1	127.8	42.5	132.4	171.2	144.2	124.7	123.0	115.8	115.8	**11,518.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,093.2**
H2O	2011	7.3	7.5	7.9	7.2	8.0	7.7	7.0	6.9	7.6	9.5	72.3	15.2	**1,045.4**
OIL	2011	205.2	203.4	169.4	156.6	155.7	146.8	144.6	161.1	149.8	147.6	107.9	165.5	**10,012.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	14.0	**1,730.2**
H2O	2010	11.0	9.8	10.1	7.8	9.1	8.2	7.6	7.5	50.5	12.5	6.1	2.9	**881.3**
OIL	2010	126.7	112.4	130.6	146.9	171.7	174.1	177.0	173.5	138.4	169.9	152.1	71.5	**8,098.5**

Licence ***5618*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.0**
H2O	2014	3.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.7**
OIL	2014	53.4	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,475.6**
DAY	2013	26.0	28.0	27.0	30.0	29.0	28.0	29.0	31.0	29.0	30.0	28.0	29.0	**2,810.0**
H2O	2013	3.2	3.4	7.8	2.9	3.7	3.5	2.8	3.0	2.9	2.4	2.3	3.0	**821.4**
OIL	2013	51.1	54.8	44.8	50.3	48.8	47.0	48.6	50.8	46.0	52.2	50.1	49.7	**6,379.5**
DAY	2012	31.0	27.0	30.0	29.0	31.0	28.0	29.0	29.0	30.0	31.0	28.0	29.0	**2,466.0**
H2O	2012	3.1	2.7	3.2	3.7	4.2	3.3	3.5	3.3	3.8	3.2	3.2	3.7	**780.5**
OIL	2012	67.6	55.6	63.3	73.7	50.8	60.6	63.5	61.5	62.5	59.4	51.5	52.0	**5,785.3**
DAY	2011	29.0	26.0	30.0	29.0	28.0	28.0	29.0	29.0	30.0	30.0	29.0	30.0	**2,114.0**
H2O	2011	2.6	2.3	2.8	2.6	3.3	3.4	3.0	2.9	2.8	4.6	3.8	3.1	**739.6**
OIL	2011	68.3	57.7	66.4	60.1	56.2	56.5	60.5	61.1	63.4	58.2	59.1	65.0	**5,063.3**
DAY	2010	28.0	28.0	31.0	27.0	30.0	28.0	29.0	28.0	30.0	29.0	26.0	14.0	**1,767.0**
H2O	2010	8.2	8.7	9.6	6.3	3.0	2.4	2.5	2.6	3.2	3.3	2.7	1.3	**702.4**
OIL	2010	38.9	38.2	42.3	33.8	50.4	53.0	55.5	52.9	59.5	57.5	53.5	28.0	**4,330.8**

Licence ***5619*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.0**
H2O	2014	7.6	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.7**
OIL	2014	69.9	66.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,227.7**
DAY	2013	29.0	28.0	31.0	28.0	29.0	28.0	29.0	30.0	26.0	31.0	30.0	28.0	**2,800.0**
H2O	2013	19.4	18.3	7.5	6.0	5.4	4.8	4.7	4.5	6.3	7.2	6.6	5.3	**795.5**

Manitoba Production
2010 To 2014

Licence ***5619*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	127.5	154.8	121.9	85.5	84.9	79.4	77.4	79.3	63.3	75.9	78.8	69.6	**8,091.1**
DAY	2012	29.0	27.0	29.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,453.0**
H2O	2012	3.0	4.0	4.1	5.6	5.7	6.9	6.9	4.0	6.3	5.4	6.3	7.8	**699.5**
OIL	2012	69.0	86.2	79.5	77.4	79.8	58.7	60.2	73.0	65.9	59.1	65.0	72.9	**6,992.8**
DAY	2011	27.0	26.0	31.0	27.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	30.0	**2,101.0**
H2O	2011	4.4	4.2	3.2	3.2	4.0	4.8	5.1	5.7	6.5	5.0	4.1	5.5	**633.5**
OIL	2011	99.4	97.5	83.9	71.1	76.2	90.8	81.5	87.7	77.6	78.9	73.3	71.5	**6,146.1**
DAY	2010	29.0	28.0	29.0	28.0	29.0	26.0	29.0	31.0	26.0	29.0	26.0	14.0	**1,756.0**
H2O	2010	5.5	6.2	6.1	6.7	5.0	3.3	3.0	3.4	5.8	6.0	3.3	1.8	**577.8**
OIL	2010	48.9	45.7	49.4	90.9	70.8	62.5	73.0	82.5	65.1	74.9	68.3	35.3	**5,156.7**

Licence ***5620*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,945.7**
H2O	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.1**
OIL	2014	50.7	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,573.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,886.7**
H2O	2013	12.4	19.8	14.3	12.6	9.3	4.8	5.7	4.6	3.4	2.7	2.2	3.1	**1,148.4**
OIL	2013	69.8	88.9	65.0	58.3	58.3	55.1	56.3	58.2	52.5	52.1	50.1	58.0	**7,478.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,521.7**
H2O	2012	3.0	3.0	3.4	2.6	2.9	3.2	3.6	2.9	5.2	3.7	2.8	5.8	**1,053.5**
OIL	2012	61.5	58.1	61.6	56.6	59.0	55.6	56.2	55.3	49.8	52.3	51.9	53.8	**6,756.3**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,155.7**
H2O	2011	3.3	3.4	3.2	3.4	4.2	5.2	5.1	6.5	4.1	3.4	3.3	2.9	**1,011.4**
OIL	2011	76.2	75.2	74.6	70.3	70.7	62.4	66.0	65.1	63.1	65.2	64.1	61.4	**6,084.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,792.7**
H2O	2010	11.2	10.1	9.1	7.1	7.2	6.7	5.7	4.1	5.0	5.4	4.3	2.1	**963.4**
OIL	2010	50.1	49.1	66.3	63.2	68.7	70.7	75.7	78.8	75.7	73.1	68.8	44.7	**5,270.3**

Licence ***5621*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.7**
H2O	2014	2.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.1**
OIL	2014	31.8	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,232.0**
DAY	2013	24.0	26.0	31.0	28.0	29.0	28.0	29.0	31.0	21.0	29.0	28.0	31.0	**2,792.7**
H2O	2013	6.6	7.3	10.3	7.2	7.3	8.1	7.0	7.3	9.1	12.5	3.3	4.7	**984.1**
OIL	2013	31.0	32.6	39.4	32.1	33.0	32.5	29.2	32.1	21.0	31.7	33.3	32.4	**5,169.2**
DAY	2012	29.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	28.0	25.0	18.0	30.0	**2,457.7**

Manitoba Production
2010 To 2014

Licence ***5621*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	4.1	3.5	3.8	3.2	4.8	5.2	6.5	9.6	5.2	5.5	4.4	6.9	**893.4**
OIL	2012	45.4	44.2	48.9	47.2	43.0	39.2	40.5	39.8	38.0	31.3	21.7	42.4	**4,788.9**
DAY	2011	27.0	26.0	31.0	28.0	30.0	28.0	30.0	29.0	28.0	29.0	29.0	31.0	**2,120.7**
H2O	2011	4.8	4.6	8.5	5.1	3.4	4.1	6.8	4.5	6.6	7.2	5.9	5.7	**830.7**
OIL	2011	54.8	52.5	53.3	46.8	48.8	45.1	50.1	53.7	45.3	44.3	45.4	49.5	**4,307.3**
DAY	2010	31.0	27.0	29.0	30.0	30.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	**1,774.7**
H2O	2010	6.8	5.9	5.0	3.6	6.3	6.4	6.1	7.2	7.1	6.4	4.4	3.5	**763.5**
OIL	2010	45.3	39.8	45.0	43.2	45.8	46.1	48.2	48.2	43.1	45.2	48.3	35.3	**3,717.7**

Licence ***5622*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.7**
H2O	2014	2.4	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.8**
OIL	2014	45.1	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,631.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,861.7**
H2O	2013	4.4	3.4	4.1	3.8	4.2	5.1	5.3	4.7	4.5	4.6	2.6	2.4	**1,301.1**
OIL	2013	44.6	41.8	46.1	43.9	45.0	40.7	42.0	41.8	39.0	41.0	41.0	46.1	**5,543.8**
DAY	2012	31.0	29.0	22.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,496.7**
H2O	2012	2.5	2.2	2.2	2.7	2.5	2.4	2.9	2.9	3.6	5.8	7.3	5.7	**1,252.0**
OIL	2012	52.8	50.2	37.0	50.7	50.8	47.9	51.5	52.3	44.4	44.5	41.8	42.7	**5,030.8**
DAY	2011	29.0	21.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,140.7**
H2O	2011	3.6	4.5	31.8	15.4	7.3	6.4	5.0	3.5	4.1	4.7	3.3	3.0	**1,209.3**
OIL	2011	64.8	56.9	48.8	79.2	71.0	62.6	57.3	36.3	43.4	53.3	52.6	52.6	**4,464.2**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	20.0	**1,795.7**
H2O	2010	20.4	31.1	11.8	4.9	6.5	6.4	4.1	28.8	12.7	7.1	5.4	2.1	**1,116.7**
OIL	2010	42.7	56.9	58.4	62.4	64.3	62.2	61.5	55.6	61.9	58.5	56.3	38.8	**3,785.4**

Licence ***5623*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,848.2**
H2O	2014	3.8	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.3**
OIL	2014	11.4	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,788.4**
DAY	2013	29.0	28.0	31.0	30.0	29.0	24.0	29.0	28.0	29.0	29.0	28.0	29.0	**2,812.2**
H2O	2013	13.6	13.4	14.8	13.7	13.0	10.4	17.2	14.0	14.4	14.3	11.7	8.2	**1,356.9**
OIL	2013	11.0	9.5	10.7	10.2	10.3	8.8	12.0	10.8	10.8	11.0	10.8	14.7	**2,761.5**
DAY	2012	28.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	29.0	29.0	**2,469.2**
H2O	2012	9.3	9.4	14.2	12.4	13.0	11.7	13.3	13.4	11.6	11.7	11.8	12.4	**1,198.2**
OIL	2012	19.7	16.0	14.0	12.6	13.4	11.9	12.6	11.6	13.2	12.5	11.1	13.3	**2,630.9**

Manitoba Production
2010 To 2014

Licence ***5623*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	28.0	28.0	29.0	28.0	22.0	28.0	29.0	30.0	29.0	29.0	30.0	28.0	**2,122.2**
H2O	2011	6.2	9.7	13.7	14.3	8.4	10.7	7.1	14.2	10.6	8.1	7.3	9.3	**1,054.0**
OIL	2011	26.5	25.7	27.8	26.9	18.1	18.6	24.2	38.3	27.9	20.6	22.3	21.3	**2,469.0**
DAY	2010	29.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	30.0	27.0	28.0	20.0	**1,784.2**
H2O	2010	11.4	12.4	11.3	11.3	11.6	11.4	10.5	8.8	9.7	9.6	10.3	3.9	**934.4**
OIL	2010	23.0	22.8	20.9	18.9	21.4	21.6	18.3	25.6	32.0	18.5	16.5	17.2	**2,170.8**

Licence ***5624*** Well Name ***Red Beds South Deloraine*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-36-001-23W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 O*** Field Code ***99*** Pool Code ***44O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.6**
DAY	2010	0.0	0.0	0.0	5.0	0.0	0.0	6.0	3.0	5.0	0.0	0.0	0.0	**542.0**
H2O	2010	0.0	0.0	0.0	5.6	0.0	0.0	5.0	1.6	0.9	0.0	0.0	0.0	**536.9**
OIL	2010	0.0	0.0	0.0	2.8	0.0	0.0	2.4	0.9	0.4	0.0	0.0	0.0	**217.6**

Licence ***5625*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.7**
H2O	2014	14.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,304.7**
OIL	2014	56.6	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,686.1**
DAY	2013	30.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,814.7**
H2O	2013	7.6	7.1	8.1	7.1	7.5	8.0	11.5	11.7	8.8	7.0	14.0	14.3	**1,284.3**
OIL	2013	66.6	62.2	69.6	58.3	60.6	51.9	57.0	57.9	57.6	60.6	51.4	56.5	**7,580.9**
DAY	2012	29.0	28.0	31.0	29.0	30.0	28.0	29.0	31.0	28.0	31.0	28.0	29.0	**2,456.7**
H2O	2012	4.5	4.5	3.1	5.1	4.4	3.7	4.6	7.3	7.4	8.8	8.2	8.7	**1,171.6**
OIL	2012	72.7	73.0	77.4	77.0	79.1	69.9	68.8	72.5	65.5	74.0	65.2	64.1	**6,870.7**
DAY	2011	29.0	27.0	29.0	27.0	27.0	30.0	29.0	31.0	30.0	28.0	30.0	29.0	**2,105.7**
H2O	2011	7.3	8.5	7.0	7.3	11.1	16.8	14.2	4.4	4.0	4.6	9.7	3.9	**1,101.3**
OIL	2011	49.1	54.7	66.7	64.8	64.6	61.0	61.4	82.7	80.3	71.0	61.1	67.5	**6,011.5**
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	18.0	**1,759.7**
H2O	2010	10.9	10.8	12.8	10.4	10.0	9.6	9.6	9.4	10.0	10.0	8.5	4.9	**1,002.5**
OIL	2010	53.4	47.0	44.6	44.9	50.5	54.6	60.1	62.0	56.4	54.4	53.9	31.4	**5,226.6**

Licence ***5626*** Well Name ***Corval Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5626*** Well Name ***Corval Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,904.1**
H2O	2014	116.7	113.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,259.3**
OIL	2014	29.5	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,256.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,845.1**
H2O	2013	111.2	106.5	114.1	115.3	120.8	134.7	116.3	124.0	120.7	119.8	125.5	121.9	**9,029.6**
OIL	2013	35.7	29.2	32.7	32.0	34.4	24.3	36.0	28.6	26.5	25.5	27.1	27.2	**5,204.6**
DAY	2012	31.0	29.0	30.1	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,480.1**
H2O	2012	11.2	100.4	112.7	115.1	87.5	114.3	118.0	108.7	108.1	114.8	109.0	114.5	**7,598.8**
OIL	2012	35.5	35.1	35.6	28.7	41.7	31.0	30.9	39.0	33.4	32.5	33.5	36.3	**4,845.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.1	3.1	30.0	31.0	**2,115.3**
H2O	2011	103.7	98.5	103.7	103.7	109.7	102.7	156.9	91.7	115.1	115.1	109.8	112.5	**6,384.5**
OIL	2011	40.3	30.8	39.0	39.0	36.6	39.2	52.3	22.9	10.9	10.9	33.1	31.2	**4,432.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,805.1**
H2O	2010	10.2	99.1	135.5	100.3	100.3	98.9	99.6	104.5	102.0	104.5	102.1	103.5	**5,061.4**
OIL	2010	38.7	27.7	53.0	38.3	43.4	38.9	42.7	40.6	39.7	40.6	39.8	40.2	**4,046.0**

Licence ***5627*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,838.0**
H2O	2014	8.1	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.3**
OIL	2014	152.5	137.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,796.7**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,779.0**
H2O	2013	10.5	18.3	19.9	12.9	12.5	9.0	9.0	9.4	8.9	8.7	7.8	8.0	**913.9**
OIL	2013	138.2	180.6	193.3	163.5	160.5	151.7	151.3	157.9	143.5	145.2	137.6	150.6	**9,506.7**
DAY	2012	29.0	25.0	24.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	26.0	31.0	**2,419.0**
H2O	2012	5.7	5.1	7.4	7.3	5.4	4.9	6.1	5.4	4.8	4.8	5.3	6.5	**779.0**
OIL	2012	115.2	99.7	112.7	128.0	111.4	109.3	115.3	126.3	98.0	86.6	96.7	121.3	**7,632.8**
DAY	2011	29.0	26.0	30.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	28.0	29.0	**2,076.0**
H2O	2011	4.7	6.2	8.4	8.5	11.1	11.0	8.2	6.2	5.5	6.2	6.5	6.4	**710.3**
OIL	2011	65.9	78.2	98.0	88.4	97.4	94.8	101.0	113.0	110.2	122.1	113.9	117.4	**6,312.3**
DAY	2010	29.0	28.0	29.0	27.0	26.0	28.0	29.0	31.0	28.0	29.0	26.0	18.0	**1,728.0**
H2O	2010	3.5	4.3	3.2	3.3	3.7	3.9	3.6	3.1	4.2	3.0	3.3	2.7	**621.4**
OIL	2010	54.4	52.7	55.9	46.6	44.0	52.8	53.8	55.2	56.2	56.5	62.0	44.9	**5,112.0**

Licence ***5628*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.0**
H2O	2014	18.6	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.1**

Manitoba Production
2010 To 2014

Licence ***5628*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	110.4	99.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,447.0**
DAY	2013	25.0	28.0	31.0	24.0	27.0	30.0	31.0	31.0	28.0	29.0	28.0	31.0	**2,835.0**
H2O	2013	8.9	16.8	14.5	10.6	17.9	24.5	26.1	19.7	16.3	14.8	13.5	18.3	**1,356.0**
OIL	2013	91.3	129.8	139.6	106.1	117.8	124.1	132.3	127.9	107.3	107.1	98.3	109.0	**11,237.1**
DAY	2012	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,492.0**
H2O	2012	6.0	19.4	19.8	8.3	8.3	6.7	8.3	8.9	7.8	6.3	4.8	9.2	**1,154.1**
OIL	2012	142.8	170.5	214.0	170.5	165.8	149.2	147.8	138.2	122.0	111.6	87.2	74.9	**9,846.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,136.0**
H2O	2011	4.7	4.2	5.3	5.7	6.6	6.5	5.7	5.1	4.7	5.6	5.5	5.9	**1,040.3**
OIL	2011	106.3	104.6	120.8	115.1	116.1	113.0	117.0	116.0	116.3	131.8	129.4	139.3	**8,152.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,773.0**
H2O	2010	6.6	5.0	7.7	6.5	6.0	6.2	4.7	4.4	4.9	4.4	4.6	3.4	**974.8**
OIL	2010	77.8	70.9	67.1	70.8	81.2	85.5	91.6	93.9	93.2	96.6	94.0	61.7	**6,726.3**

Licence ***5629*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.0**
H2O	2014	9.2	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.3**
OIL	2014	55.3	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2013	4.1	4.5	5.2	6.7	7.8	7.7	8.2	9.5	10.0	11.0	8.9	8.8	**1,576.2**
OIL	2013	69.4	59.6	65.7	56.1	59.1	56.5	60.1	59.9	54.5	54.8	52.7	55.0	**7,754.9**
DAY	2012	31.0	29.0	31.0	29.0	30.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,481.0**
H2O	2012	3.4	3.2	3.4	3.1	3.2	3.7	6.8	6.3	5.4	4.6	4.0	3.9	**1,483.8**
OIL	2012	79.6	75.4	80.2	74.2	76.6	69.5	74.6	74.7	66.5	72.1	70.7	70.5	**7,051.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,119.0**
H2O	2011	9.2	7.9	7.4	8.4	8.8	7.2	5.0	5.0	4.5	3.9	3.4	3.6	**1,432.8**
OIL	2011	73.2	71.7	73.0	68.3	69.6	66.8	72.2	74.6	73.6	81.1	76.9	79.0	**6,166.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,756.0**
H2O	2010	11.9	11.1	11.5	10.4	9.8	7.8	7.3	7.5	8.1	8.3	7.5	6.2	**1,358.5**
OIL	2010	49.5	44.0	49.5	48.7	53.1	56.3	57.8	58.1	56.8	57.6	57.9	38.2	**5,286.9**

Licence ***5630*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.0**
H2O	2014	12.6	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.6**
OIL	2014	36.7	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,224.6**
DAY	2013	31.0	28.0	31.0	28.0	27.0	30.0	29.0	28.0	28.0	31.0	30.0	31.0	**2,787.0**

Manitoba Production
2010 To 2014

Licence ***5630*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	17.0	11.8	12.4	10.6	10.5	11.1	11.1	10.8	11.9	16.8	12.7	12.2	**1,371.3**
OIL	2013	43.7	42.3	47.8	42.4	42.7	45.1	45.0	43.6	39.5	34.9	34.5	36.3	**6,155.5**
DAY	2012	29.0	29.0	29.0	30.0	31.0	30.0	29.0	29.0	29.0	29.0	28.0	31.0	**2,435.0**
H2O	2012	5.3	7.4	4.7	3.8	3.9	3.2	5.9	8.0	9.3	13.0	13.8	16.1	**1,222.4**
OIL	2012	63.7	62.3	62.6	63.3	63.3	60.9	64.8	69.1	68.4	52.4	45.9	44.4	**5,657.7**
DAY	2011	27.0	26.0	29.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	30.0	**2,082.0**
H2O	2011	6.3	5.6	7.8	8.1	8.4	8.6	9.2	8.7	8.2	5.3	6.0	6.0	**1,128.0**
OIL	2011	71.0	65.7	63.8	62.7	53.8	58.8	63.3	62.3	63.7	60.4	59.4	65.1	**4,936.6**
DAY	2010	30.0	27.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	20.0	**1,738.0**
H2O	2010	12.7	8.9	8.8	8.4	9.1	8.4	10.5	11.1	10.8	12.3	10.9	6.0	**1,039.8**
OIL	2010	31.9	31.1	37.4	39.8	45.3	52.7	50.3	53.5	54.4	55.0	54.3	40.3	**4,186.6**

Licence ***5631*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934.0**
H2O	2014	10.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2014	11.2	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,295.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,875.0**
H2O	2013	2.0	1.8	2.0	2.2	1.9	1.8	1.7	2.4	1.9	2.1	1.8	2.0	**263.2**
OIL	2013	18.5	16.2	18.0	17.8	16.7	16.6	14.9	22.0	17.1	18.9	16.2	17.6	**2,268.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2012	3.0	2.7	2.8	2.6	2.9	2.7	0.4	0.7	0.0	2.0	2.0	1.9	**239.6**
OIL	2012	18.1	16.7	17.2	16.4	17.6	16.8	19.1	17.6	15.7	18.5	17.5	17.1	**2,057.9**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,144.0**
H2O	2011	0.0	2.3	2.0	3.7	2.9	3.0	2.8	2.8	2.6	2.8	0.9	2.6	**215.9**
OIL	2011	18.5	17.1	18.2	16.8	17.6	18.0	17.7	17.0	16.1	16.7	18.6	15.9	**1,849.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	3.0	31.0	30.0	31.0	**1,780.0**
H2O	2010	4.3	1.5	1.7	4.3	4.4	1.8	3.5	1.9	1.1	3.4	2.1	2.0	**187.5**
OIL	2010	19.7	14.9	21.2	18.0	18.7	19.5	18.4	19.5	19.4	17.6	18.9	17.7	**1,641.4**

Licence ***5632*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,800.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2014	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**998.8**
OIL	2014	1.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,048.5**
DAY	2013	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,754.0**
GAS	2013	0.3	0.3	0.3	0.3	0.4	0.2	0.3	0.2	0.0	0.0	0.0	0.0	**5.5**

Manitoba Production
2010 To 2014

Licence ***5632*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	8.2	10.2	8.2	9.8	8.3	6.8	5.4	5.3	3.9	2.4	1.1	1.9	**997.9**
OIL	2013	18.0	21.5	16.6	20.6	18.2	15.8	12.1	13.1	9.4	5.7	2.4	4.6	**2,046.6**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,400.0**
GAS	2012	0.0	0.3	0.6	0.5	0.3	0.3	0.3	0.0	0.2	0.2	0.2	0.3	**3.2**
H2O	2012	4.9	4.0	3.4	3.2	2.7	2.6	7.8	13.1	10.2	7.8	10.5	8.8	**926.4**
OIL	2012	10.0	7.5	6.3	6.1	5.0	5.3	15.1	24.9	20.5	16.4	22.2	18.8	**1,888.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,038.0**
H2O	2011	3.9	4.1	6.6	7.8	6.1	6.3	6.3	6.3	5.3	4.9	4.5	4.7	**847.4**
OIL	2011	8.4	8.2	12.3	15.0	13.1	12.9	12.5	13.1	11.1	9.9	9.4	9.9	**1,730.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.0**
H2O	2010	11.0	9.1	9.3	9.2	9.1	9.3	8.7	8.5	8.2	7.0	7.8	4.7	**780.6**
OIL	2010	24.5	20.2	16.5	18.8	18.4	18.4	18.2	16.3	15.1	15.6	15.1	10.6	**1,594.7**

Licence ***5633*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,696.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2014	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.6**
OIL	2014	0.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.4**
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	12.0	21.0	11.0	6.0	**2,677.5**
GAS	2013	11.3	6.1	8.4	5.8	7.9	7.9	10.9	10.2	3.7	6.0	2.4	0.4	**202.0**
H2O	2013	9.3	5.0	5.5	3.9	4.9	7.4	7.8	7.7	3.1	5.3	2.1	0.2	**1,352.9**
OIL	2013	14.8	7.9	8.2	6.0	7.3	11.3	11.5	12.5	4.9	8.3	3.2	0.4	**2,114.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,387.5**
GAS	2012	0.0	0.1	17.9	15.5	13.6	10.4	8.1	8.3	9.1	18.1	8.4	11.5	**121.0**
H2O	2012	10.0	8.3	7.6	7.2	7.1	8.1	7.7	7.2	8.8	10.5	7.5	8.8	**1,290.7**
OIL	2012	14.8	11.5	10.3	10.6	11.0	12.7	11.3	9.9	13.2	16.4	11.6	14.2	**2,017.7**
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,024.5**
H2O	2011	9.1	9.5	10.0	4.7	8.5	12.0	15.0	14.7	14.1	9.2	9.0	9.6	**1,191.9**
OIL	2011	14.5	14.0	14.0	7.1	13.5	18.0	21.7	22.5	21.8	13.5	13.5	14.5	**1,870.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,674.5**
H2O	2010	11.2	10.0	10.8	10.7	10.9	12.2	10.4	11.1	11.2	8.6	9.0	9.0	**1,066.5**
OIL	2010	19.1	16.9	14.4	16.5	17.3	18.8	16.8	16.3	16.1	15.0	13.2	15.3	**1,681.6**

Licence ***5634*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,576.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**

Manitoba Production
2010 To 2014

Licence ***5634*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,821.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	11.0	0.0	0.0	0.0	0.0	**2,576.0**
GAS	2013	0.9	0.9	0.9	1.2	1.1	0.9	0.6	0.2	0.0	0.0	0.0	0.0	**14.4**
H2O	2013	1.6	1.3	1.7	1.5	1.5	1.4	1.1	0.3	0.0	0.0	0.0	0.0	**717.3**
OIL	2013	15.2	13.5	13.2	12.9	12.0	11.2	9.0	3.0	0.0	0.0	0.0	0.0	**2,821.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,354.0**
GAS	2012	0.1	0.0	0.0	0.4	0.3	0.4	0.5	0.7	0.6	0.9	1.3	0.7	**7.7**
H2O	2012	0.6	0.8	1.3	1.3	1.3	1.3	1.1	1.2	1.4	1.9	2.4	1.6	**706.9**
OIL	2012	5.2	6.1	10.1	9.9	10.8	10.4	10.3	11.9	13.8	18.3	20.9	15.0	**2,731.6**
DAY	2011	31.0	9.0	15.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.9	**1.8**
H2O	2011	4.7	0.6	0.9	2.2	4.5	4.0	3.8	4.3	4.4	3.4	0.7	0.6	**690.7**
OIL	2011	16.6	2.5	0.0	0.0	13.6	17.1	21.1	17.7	17.1	14.1	6.1	5.5	**2,588.9**
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,670.0**
H2O	2010	4.0	0.0	7.2	5.7	5.9	5.7	5.5	5.7	5.6	5.6	6.0	6.0	**656.6**
OIL	2010	15.5	0.0	28.5	23.3	23.2	22.0	22.1	22.6	21.2	22.3	19.6	20.1	**2,457.5**

Licence ***5635*** Well Name ***Waskada Unit No 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.0**
DAY	2012	31.0	29.0	31.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.5**
H2O	2012	2.9	2.7	2.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.7**
OIL	2012	7.1	6.7	4.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.0**
DAY	2011	31.0	28.0	23.0	0.0	31.0	27.0	15.0	10.0	30.0	31.0	30.0	31.0	**1,811.5**
H2O	2011	6.9	6.1	4.9	0.0	0.0	0.0	0.8	2.1	6.6	5.8	4.2	2.9	**712.9**
OIL	2011	14.5	13.3	11.4	0.0	15.7	14.3	9.1	5.1	15.3	13.0	9.4	6.7	**1,640.1**
DAY	2010	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**1,524.5**
H2O	2010	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.3	11.9	7.9	7.5	**672.6**
OIL	2010	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	27.5	15.5	15.0	**1,512.3**

Licence ***5636*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***5636*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.0**
H2O	2014	4.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2014	14.9	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,336.6**
DAY	2013	30.0	26.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	28.0	21.0	**2,759.0**
H2O	2013	6.4	6.0	7.3	7.0	7.5	5.1	6.2	6.0	5.7	5.1	4.6	3.7	**698.5**
OIL	2013	30.8	27.4	29.4	24.7	27.0	20.9	25.9	21.1	20.5	19.7	17.2	13.5	**4,302.3**
DAY	2012	31.0	26.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,417.0**
H2O	2012	9.9	3.1	2.8	2.7	5.6	5.7	4.1	2.8	2.7	2.8	3.7	4.0	**627.9**
OIL	2012	26.6	25.2	30.2	30.2	31.8	32.3	32.3	36.8	35.7	37.2	32.9	32.0	**4,024.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	29.0	**2,057.0**
H2O	2011	4.3	5.3	5.9	5.6	6.8	5.2	4.0	3.7	2.3	4.1	6.6	7.8	**578.0**
OIL	2011	21.6	27.6	35.5	34.0	30.2	29.2	34.7	35.1	33.8	30.3	28.2	25.7	**3,641.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,706.0**
H2O	2010	6.6	6.1	3.6	3.1	3.2	3.2	3.2	3.2	3.2	4.5	6.3	4.5	**516.4**
OIL	2010	33.1	30.6	36.1	35.4	34.0	31.6	32.8	32.0	30.7	31.7	30.9	20.7	**3,275.1**

Licence ***5637*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,798.0**
H2O	2014	9.2	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,367.5**
OIL	2014	20.7	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,743.0**
H2O	2013	11.2	11.7	13.2	11.8	7.2	7.3	7.5	7.5	5.1	4.7	4.4	9.3	**1,349.0**
OIL	2013	22.1	24.0	26.1	24.6	26.3	22.7	21.9	22.8	23.7	25.6	24.7	24.3	**4,584.2**
DAY	2012	31.0	26.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,379.0**
H2O	2012	13.1	10.8	7.8	23.4	24.0	18.5	5.2	5.2	5.0	5.2	5.4	8.6	**1,248.1**
OIL	2012	26.3	22.3	15.5	21.5	22.3	22.4	25.1	24.9	23.9	25.4	24.5	23.2	**4,295.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	27.0	29.0	31.0	30.0	31.0	**2,029.0**
H2O	2011	7.7	9.3	10.3	7.9	8.4	9.8	0.0	9.2	46.1	19.0	17.3	12.6	**1,115.9**
OIL	2011	18.3	22.5	25.1	24.2	24.5	25.9	0.0	24.8	29.2	30.8	28.7	26.2	**4,018.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,709.0**
H2O	2010	23.2	18.7	19.5	15.9	16.2	15.9	15.9	16.0	15.8	15.3	14.2	9.6	**958.3**
OIL	2010	45.1	39.3	42.4	31.5	30.2	28.5	26.9	26.1	25.1	27.9	28.1	18.8	**3,737.9**

Licence ***5638*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,684.0**
H2O	2014	2.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.6**

Manitoba Production
2010 To 2014

Licence ***5638*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	5.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.1**
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	16.0	**2,643.0**
H2O	2013	3.2	3.3	4.2	4.6	5.8	3.3	3.3	3.3	3.4	5.5	3.1	2.1	**997.7**
OIL	2013	8.3	8.9	10.9	9.1	7.6	9.8	9.8	10.3	10.3	12.7	7.7	4.8	**2,411.0**
DAY	2012	28.0	26.0	18.0	30.0	31.0	18.0	6.0	31.0	28.0	25.0	9.0	31.0	**2,309.0**
H2O	2012	7.7	6.7	4.5	6.5	5.0	2.8	0.7	3.7	3.6	3.4	1.3	4.3	**952.6**
OIL	2012	10.0	8.6	6.0	12.6	16.8	9.5	2.1	11.3	9.9	8.8	3.1	10.8	**2,300.8**
DAY	2011	23.0	27.0	31.0	30.0	31.0	29.0	0.0	24.0	30.0	29.0	28.0	31.0	**2,028.0**
H2O	2011	4.3	5.0	5.6	5.6	6.5	9.2	0.0	18.6	22.4	9.4	7.8	8.9	**902.4**
OIL	2011	15.1	16.5	15.1	14.0	13.9	10.0	0.0	9.5	13.0	12.0	11.1	12.2	**2,191.3**
DAY	2010	31.0	28.0	31.0	29.0	31.0	26.0	29.0	31.0	28.0	31.0	27.0	21.0	**1,715.0**
H2O	2010	15.0	14.6	16.1	14.7	13.0	17.3	50.0	9.7	8.8	9.9	6.2	4.5	**799.1**
OIL	2010	13.6	11.9	12.1	11.4	12.1	9.9	11.2	11.6	10.4	11.9	17.9	14.5	**2,048.9**

Licence ***5639*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.0**
H2O	2014	20.6	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.1**
OIL	2014	60.0	50.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,546.0**
DAY	2013	29.0	28.0	31.0	28.0	31.0	30.0	29.0	29.0	24.0	30.0	26.0	31.0	**2,788.0**
H2O	2013	11.0	10.0	11.3	11.2	16.1	16.7	19.9	17.8	16.5	22.7	14.0	19.9	**1,435.6**
OIL	2013	72.9	69.6	77.9	64.4	62.7	59.1	62.1	62.0	50.1	60.5	45.7	59.2	**8,435.8**
DAY	2012	29.0	29.0	31.0	28.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,442.0**
H2O	2012	9.6	10.2	6.3	5.5	5.4	3.8	4.1	11.5	13.5	14.4	17.1	18.1	**1,248.5**
OIL	2012	83.4	85.4	86.7	77.5	79.9	75.2	86.4	71.0	69.4	70.4	78.5	81.1	**7,689.6**
DAY	2011	29.0	26.0	29.0	28.0	31.0	26.0	31.0	29.0	28.0	29.0	30.0	30.0	**2,088.0**
H2O	2011	7.8	7.0	9.9	11.9	10.4	8.7	6.7	4.9	4.0	4.4	9.7	9.8	**1,129.0**
OIL	2011	74.6	67.1	77.0	70.9	80.2	65.5	82.9	82.0	80.3	81.4	84.6	85.3	**6,744.7**
DAY	2010	29.0	28.0	29.0	28.0	29.0	28.0	30.0	30.0	28.0	29.0	28.0	20.0	**1,742.0**
H2O	2010	8.6	8.9	7.4	9.1	12.3	12.4	12.7	13.1	10.4	10.8	10.0	7.0	**1,033.8**
OIL	2010	57.1	54.0	57.7	56.5	57.4	56.3	62.3	64.4	64.0	64.8	63.6	45.1	**5,812.9**

Licence ***5640*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,819.0**
H2O	2014	10.2	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.2**
OIL	2014	6.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,068.5**
DAY	2013	27.0	28.0	28.0	30.0	30.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,762.0**

Manitoba Production
2010 To 2014

Licence ***5640*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3.3	3.4	6.3	7.9	7.8	8.2	11.8	12.1	10.8	9.9	9.0	9.9	**964.9**
OIL	2013	14.9	15.4	9.4	6.9	7.0	6.3	7.0	7.1	6.4	14.6	8.0	7.0	**2,054.7**
DAY	2012	29.0	29.0	29.0	30.0	31.0	28.0	27.0	29.0	29.0	29.0	30.0	29.0	**2,411.0**
H2O	2012	1.1	1.2	1.2	1.2	1.3	1.0	3.1	4.1	4.8	2.4	1.2	3.3	**864.5**
OIL	2012	19.1	22.2	20.8	21.2	26.2	17.9	14.4	39.7	67.1	33.1	16.0	16.3	**1,944.7**
DAY	2011	27.0	24.0	31.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**2,062.0**
H2O	2011	6.9	7.8	6.9	9.3	9.2	7.7	10.4	9.1	6.3	4.3	3.3	2.3	**838.6**
OIL	2011	16.3	12.5	17.1	11.5	14.0	13.3	32.0	29.3	20.5	19.2	20.4	19.9	**1,630.7**
DAY	2010	31.0	26.0	29.0	28.0	30.0	30.0	29.0	31.0	28.0	29.0	28.0	20.0	**1,717.0**
H2O	2010	10.9	10.4	12.3	11.6	11.6	12.3	9.7	11.0	8.1	5.6	4.9	3.2	**755.1**
OIL	2010	10.7	8.4	10.1	10.3	10.3	9.7	8.3	9.9	11.5	14.0	14.4	12.1	**1,404.7**

Licence ***5642*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,820.0**
H2O	2014	30.8	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.0**
OIL	2014	18.3	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,393.2**
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	31.0	30.0	28.0	31.0	29.0	31.0	**2,771.0**
H2O	2013	30.5	27.4	30.7	29.1	28.1	26.2	21.0	21.0	24.8	41.5	35.9	34.9	**1,768.6**
OIL	2013	29.0	26.1	29.1	28.2	25.3	23.7	37.3	36.8	30.6	22.8	19.3	22.6	**5,362.8**
DAY	2012	29.0	27.0	29.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	29.0	**2,414.0**
H2O	2012	13.7	13.7	16.4	17.0	10.7	16.8	18.9	18.9	21.3	22.7	24.3	26.6	**1,417.5**
OIL	2012	53.3	47.2	47.5	42.8	46.2	39.2	41.2	41.2	37.8	35.8	31.4	28.9	**5,032.0**
DAY	2011	24.0	28.0	29.0	28.0	31.0	30.0	31.0	21.0	22.0	29.0	28.0	29.0	**2,070.0**
H2O	2011	4.4	5.2	9.9	9.8	7.3	10.2	14.6	11.9	27.6	24.0	21.9	12.8	**1,196.5**
OIL	2011	32.4	36.5	47.2	45.5	56.1	50.8	65.4	44.0	35.4	58.2	49.8	56.7	**4,539.5**
DAY	2010	29.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	27.0	30.0	30.0	19.0	**1,740.0**
H2O	2010	6.7	8.0	7.1	7.2	8.5	9.9	7.8	5.5	4.5	5.2	4.8	3.5	**1,036.9**
OIL	2010	25.2	27.9	27.3	28.4	29.4	27.6	29.9	34.1	33.2	38.3	39.1	24.1	**3,961.5**

Licence ***5643*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.0**
H2O	2014	63.5	58.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,921.0**
OIL	2014	65.8	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,400.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	8.0	15.0	30.0	29.0	30.0	31.0	**2,816.0**
H2O	2013	62.7	56.1	63.0	58.7	60.0	51.1	15.9	31.1	66.4	71.0	64.8	61.6	**2,798.9**
OIL	2013	68.0	61.2	68.1	65.1	68.0	57.2	20.2	40.8	77.3	67.3	67.2	67.9	**8,277.6**

Manitoba Production
2010 To 2014

Licence ***5643*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,495.0**
H2O	2012	55.5	52.7	60.2	51.9	43.5	45.8	52.3	55.1	57.0	57.8	59.4	61.3	**2,136.5**
OIL	2012	90.2	82.2	85.4	83.0	95.5	83.6	81.9	81.8	74.0	70.7	66.8	68.7	**7,549.3**
DAY	2011	24.0	28.0	31.0	28.0	22.0	5.0	13.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2011	6.3	7.4	10.3	11.2	17.1	4.0	9.3	44.2	43.6	46.3	47.4	55.3	**1,484.0**
OIL	2011	72.7	82.0	97.2	86.5	67.6	15.5	41.5	113.6	107.6	104.1	95.9	93.2	**6,585.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,825.0**
H2O	2010	12.7	14.2	13.5	13.3	13.7	12.9	11.3	10.9	10.3	9.9	8.8	5.6	**1,181.6**
OIL	2010	61.8	60.2	71.6	69.4	77.3	78.7	81.6	83.5	82.1	80.0	79.1	58.9	**5,608.1**

Licence ***5645*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,756.8**
H2O	2014	9.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,535.3**
OIL	2014	83.8	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,596.2**
DAY	2013	30.0	28.0	24.0	30.0	29.0	27.0	31.0	29.0	30.0	26.0	30.0	31.0	**2,704.8**
H2O	2013	9.1	8.2	6.8	8.0	8.5	9.5	11.2	10.8	11.3	10.7	12.5	11.9	**1,515.7**
OIL	2013	75.1	68.5	58.0	71.9	87.8	117.4	139.0	131.3	129.4	92.5	98.7	104.0	**8,422.6**
DAY	2012	29.0	27.0	29.0	30.0	27.0	30.0	29.0	29.0	28.0	30.0	28.0	30.0	**2,359.8**
H2O	2012	11.2	9.3	13.5	12.8	11.5	12.4	9.8	8.1	9.6	13.7	12.1	10.0	**1,397.2**
OIL	2012	99.9	93.6	99.5	99.1	89.1	95.0	86.1	85.2	83.7	95.0	98.3	84.8	**7,249.0**
DAY	2011	24.0	28.0	29.0	28.0	28.0	0.0	0.0	27.0	28.0	27.0	28.0	29.0	**2,013.8**
H2O	2011	6.3	7.4	29.5	20.3	12.0	0.0	0.0	10.3	10.5	11.3	12.9	13.1	**1,263.2**
OIL	2011	48.4	54.5	53.7	61.1	72.1	0.0	0.0	76.3	99.1	102.3	98.0	96.3	**6,139.7**
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	27.0	29.0	30.0	28.0	28.0	19.0	**1,737.8**
H2O	2010	13.2	12.4	13.9	14.8	12.7	12.9	11.1	12.5	13.8	7.2	19.6	16.7	**1,129.6**
OIL	2010	59.1	49.0	54.8	51.7	57.0	60.6	55.9	61.8	57.7	57.7	46.7	27.8	**5,377.9**

Licence ***5647*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,688.0**
H2O	2014	6.1	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,832.0**
OIL	2014	2.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.8**
DAY	2013	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	4.0	**2,649.0**
H2O	2013	9.5	9.0	10.5	9.9	9.2	8.8	9.3	9.4	16.1	19.4	14.8	2.1	**2,812.1**
OIL	2013	3.7	3.5	4.0	3.9	3.5	3.4	3.5	3.5	4.7	5.5	4.3	0.7	**1,219.0**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,327.0**
H2O	2012	27.0	18.9	19.3	17.2	17.8	13.9	13.3	13.4	12.5	11.9	10.2	12.2	**2,684.1**

Manitoba Production
2010 To 2014

Licence ***5647*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	3.3	7.3	5.2	6.2	6.4	5.5	5.4	5.5	5.0	5.0	4.3	5.0	**1,174.8**
DAY	2011	31.0	28.0	19.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**1,966.0**
H2O	2011	22.7	18.9	18.7	0.0	0.0	0.0	0.0	27.7	31.8	30.7	23.1	23.7	**2,496.5**
OIL	2011	8.7	8.1	6.4	0.0	0.0	0.0	0.0	5.2	13.7	9.4	8.5	7.0	**1,110.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,749.0**
H2O	2010	26.6	22.9	22.2	23.0	24.5	25.2	22.7	23.6	24.0	22.8	21.7	25.0	**2,299.2**
OIL	2010	8.9	7.7	12.7	9.9	10.6	10.7	9.8	10.1	10.3	9.8	9.3	6.1	**1,043.7**

Licence ***5648*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,260.0**
H2O	2014	15.2	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,642.8**
OIL	2014	7.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.3**
DAY	2013	6.0	22.0	31.0	23.0	0.0	0.0	0.0	0.0	22.0	28.0	20.0	10.0	**2,244.0**
H2O	2013	7.9	16.7	18.2	7.2	0.0	0.0	0.0	0.0	31.9	24.8	13.1	11.3	**2,621.9**
OIL	2013	1.6	11.7	9.4	4.9	0.0	0.0	0.0	0.0	6.7	12.5	4.4	3.8	**2,160.1**
DAY	2012	24.0	28.0	26.0	21.0	17.0	7.0	20.0	31.0	30.0	31.0	30.0	20.0	**2,082.0**
H2O	2012	20.0	21.1	21.0	20.1	21.3	6.2	27.6	20.6	18.0	18.8	16.6	9.5	**2,490.8**
OIL	2012	9.7	14.7	8.5	13.9	8.3	4.2	11.9	14.4	12.6	11.1	7.4	6.6	**2,105.1**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**1,797.0**
H2O	2011	21.2	21.6	19.8	4.0	0.0	0.0	0.0	32.3	37.1	27.5	23.5	23.4	**2,270.0**
OIL	2011	14.3	12.4	13.7	4.0	0.0	0.0	0.0	5.7	20.4	18.5	15.6	15.0	**1,981.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	9.0	0.0	12.0	23.0	29.0	30.0	30.0	**1,563.0**
H2O	2010	23.2	20.3	22.7	20.4	23.5	9.9	0.0	21.7	23.4	34.1	24.4	25.2	**2,059.6**
OIL	2010	16.7	14.8	14.3	14.5	13.0	7.2	0.0	6.8	16.9	19.0	15.5	15.4	**1,862.2**

Licence ***5649*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,845.1**
H2O	2014	1019.4	957.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96,418.3**
OIL	2014	109.7	100.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,646.7**
DAY	2013	29.2	28.0	24.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,786.1**
H2O	2013	1374.2	1321.5	1098.8	1312.1	1406.6	1346.6	1128.8	1096.6	1036.3	1079.8	1027.8	1038.2	**94,441.2**
OIL	2013	201.2	195.8	168.4	190.7	199.2	188.7	96.5	108.5	106.5	117.0	109.5	110.9	**33,436.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.5	30.0	17.0	30.0	30.7	30.0	30.7	**2,433.9**
H2O	2012	1069.2	997.2	1046.1	1010.8	1064.8	0.0	997.2	700.1	1410.6	1439.7	1410.0	1446.3	**80,173.9**
OIL	2012	195.4	187.1	193.5	182.1	191.6	159.8	137.6	101.8	223.3	220.1	218.5	221.6	**31,643.8**
DAY	2011	31.0	28.0	23.0	29.2	26.3	24.0	30.7	31.0	28.8	30.0	30.0	31.0	**2,084.0**

Manitoba Production
2010 To 2014

Licence ***5649*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1076.1	985.1	808.9	1039.7	942.9	856.8	1053.9	1030.1	865.5	980.1	966.7	1025.8	**67,581.9**
OIL	2011	216.0	186.3	152.9	187.9	176.0	159.8	201.4	218.9	187.5	196.1	189.1	194.5	**29,411.4**
DAY	2010	30.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	21.7	30.9	30.0	31.0	**1,741.0**
H2O	2010	1111.9	1029.0	1173.4	1070.2	1109.9	1058.3	1130.0	1079.7	770.7	1039.4	1062.8	1065.6	**55,950.3**
OIL	2010	219.8	201.4	237.1	217.2	228.8	221.3	229.9	215.6	144.1	224.0	208.4	204.9	**27,145.0**

Licence ***5650*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.3**
H2O	2014	3273.0	3075.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209,197.4**
OIL	2014	51.1	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.7**
DAY	2013	30.7	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,575.3**
H2O	2013	2194.3	2006.8	2201.2	2167.1	2136.1	2110.2	2164.5	2320.3	3496.4	3584.7	3350.3	3333.5	**202,849.4**
OIL	2013	46.6	43.2	49.1	45.8	44.0	42.9	45.2	50.2	52.1	56.3	51.8	51.7	**5,343.9**
DAY	2012	31.0	29.0	30.0	30.0	31.0	27.8	31.0	21.5	30.0	31.0	30.0	30.7	**2,213.6**
H2O	2012	2363.7	2204.6	2238.2	2234.7	2354.1	0.0	2209.5	1603.2	2179.1	2240.9	2141.2	2196.3	**171,784.0**
OIL	2012	65.4	62.5	62.6	60.9	64.1	58.0	63.4	44.7	60.8	58.2	48.2	48.8	**4,765.0**
DAY	2011	31.0	27.8	28.2	29.0	25.4	30.0	30.9	31.0	28.8	30.0	30.0	31.0	**1,860.6**
H2O	2011	1787.4	1626.4	1644.4	1714.5	1514.0	2622.7	3086.3	2318.7	1919.2	2166.7	2137.0	2268.0	**147,818.5**
OIL	2011	54.1	46.4	46.8	46.7	42.7	54.8	58.6	66.8	62.8	65.5	63.3	65.1	**4,067.4**
DAY	2010	30.5	28.0	31.0	29.6	30.0	24.4	30.5	31.0	23.0	30.9	30.0	28.3	**1,507.5**
H2O	2010	2870.3	2641.4	2622.5	2527.1	2999.3	2110.4	2499.0	2196.0	1345.6	1709.7	1748.3	1607.5	**123,013.2**
OIL	2010	85.7	78.2	64.4	71.4	67.5	55.5	71.3	62.4	37.2	54.6	50.8	46.0	**3,393.8**

Licence ***5651*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.0**
H2O	2014	27.6	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.1**
OIL	2014	76.2	67.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,404.6**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	19.0	1.0	30.0	29.0	29.0	31.0	**2,818.0**
H2O	2013	37.5	39.1	42.9	39.4	38.2	37.9	25.0	1.3	40.4	23.8	23.1	28.1	**1,821.5**
OIL	2013	44.2	55.0	59.7	55.8	55.9	51.8	33.1	1.7	51.8	78.6	80.1	82.0	**6,260.7**
DAY	2012	31.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,500.0**
H2O	2012	36.0	32.4	38.8	33.0	35.4	32.0	38.6	38.6	34.0	35.7	33.1	38.1	**1,444.8**
OIL	2012	65.1	54.7	60.4	54.0	60.1	52.9	56.6	57.1	48.0	51.3	45.4	47.7	**5,611.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**2,144.0**
H2O	2011	19.7	19.8	21.2	22.0	29.8	32.1	30.9	29.8	27.3	26.2	26.7	32.7	**1,019.1**
OIL	2011	49.2	59.2	67.7	63.9	60.7	60.7	65.7	66.0	64.6	62.6	65.2	61.5	**4,957.7**

Manitoba Production
2010 To 2014

Licence ***5651*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,790.0**
H2O	2010	2.3	2.1	2.4	3.6	3.8	15.3	18.2	18.8	18.8	20.9	18.9	17.4	**700.9**
OIL	2010	38.9	46.5	51.5	58.5	62.1	52.5	55.1	55.2	54.9	56.9	56.4	40.3	**4,210.7**

Licence ***5652*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,760.0**
H2O	2014	8.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,146.6**
OIL	2014	89.2	80.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,227.0**
DAY	2013	29.0	28.0	31.0	30.0	29.0	27.0	18.0	11.0	28.0	31.0	24.0	25.0	**2,701.0**
H2O	2013	5.6	4.9	5.5	5.2	13.4	8.9	4.4	2.7	9.3	10.1	7.0	6.4	**1,131.6**
OIL	2013	66.8	63.6	70.3	65.9	65.9	65.7	45.7	28.3	72.4	80.1	67.7	74.2	**7,057.1**
DAY	2012	31.0	27.0	29.0	30.0	31.0	28.0	31.0	27.0	30.0	29.0	30.0	31.0	**2,390.0**
H2O	2012	4.7	8.3	9.0	7.9	8.2	6.5	7.2	7.3	9.1	7.4	6.0	6.4	**1,048.2**
OIL	2012	84.5	72.9	77.6	75.0	76.9	72.4	81.3	67.2	69.1	67.2	71.3	73.6	**6,290.5**
DAY	2011	24.0	26.0	31.0	30.0	20.0	8.0	2.0	31.0	28.0	31.0	28.0	31.0	**2,036.0**
H2O	2011	2.5	3.1	4.4	4.5	5.2	2.6	0.6	8.9	8.5	15.4	13.2	4.8	**960.2**
OIL	2011	57.2	59.4	70.2	66.3	43.1	20.1	5.2	79.1	75.9	97.6	86.5	84.0	**5,401.5**
DAY	2010	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	21.0	**1,746.0**
H2O	2010	3.1	3.0	3.4	3.7	4.4	3.3	2.5	2.3	1.8	1.7	3.2	2.2	**886.5**
OIL	2010	33.6	30.8	35.8	40.0	47.8	44.9	50.1	46.7	55.0	52.0	67.6	46.9	**4,656.9**

Licence ***5653*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
GAS	2012	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2012	0.0	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,100.3**
OIL	2012	0.0	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,098.4**

Manitoba Production
2010 To 2014

Licence ***5653*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.9**
DAY	2010	16.0	25.0	13.0	26.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.3**
H2O	2010	320.0	523.0	280.7	561.3	261.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,098.4**
OIL	2010	7.7	11.1	4.9	11.1	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.9**

Licence ***5654*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**
DAY	2010	0.0	19.0	31.0	30.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.6**
H2O	2010	0.0	630.9	1383.2	928.2	379.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,104.8**
OIL	2010	0.0	6.2	13.5	9.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,311.1**

Licence ***5655*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.8**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2012	2.5	1.7	0.7	0.3	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**536.2**
OIL	2012	11.7	8.0	3.2	2.0	2.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.9**
DAY	2011	31.0	27.0	31.0	6.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,008.8**

Manitoba Production
2010 To 2014

Licence ***5655*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	4.8	6.5	1.7	0.0	0.0	0.0	0.0	0.0	**13.0**
H2O	2011	1.5	1.1	1.2	0.3	1.6	1.5	2.0	2.5	2.5	2.6	2.5	2.6	**530.0**
OIL	2011	5.8	4.6	5.1	0.9	6.3	7.7	12.6	11.7	11.3	11.6	11.5	11.4	**2,240.9**
DAY	2010	16.0	8.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	23.0	**1,668.8**
H2O	2010	3.8	1.8	9.8	5.8	5.6	5.3	5.2	5.0	3.3	2.9	3.2	2.3	**508.1**
OIL	2010	16.7	7.4	41.7	26.1	23.8	21.9	22.8	21.9	13.8	13.2	12.4	9.2	**2,140.4**

Licence ***5656*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,823.0**
H2O	2014	13.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,917.3**
OIL	2014	8.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.6**
DAY	2013	2.0	25.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	20.0	14.0	**2,792.0**
H2O	2013	10.2	14.7	12.0	11.9	12.3	9.8	11.2	12.8	13.1	12.5	10.8	9.8	**1,896.3**
OIL	2013	8.3	12.0	12.1	12.1	12.5	10.0	11.4	8.1	8.3	8.0	6.9	6.3	**1,664.2**
DAY	2012	23.0	26.0	31.0	30.0	28.0	25.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,489.0**
H2O	2012	14.2	16.6	15.7	12.7	16.1	5.5	14.4	13.8	12.9	12.7	13.5	12.6	**1,755.2**
OIL	2012	7.9	9.3	11.0	7.1	9.8	10.4	14.5	12.7	10.5	10.4	11.0	10.3	**1,548.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,147.0**
H2O	2011	14.4	14.5	13.8	13.3	16.1	12.3	14.2	16.0	12.7	14.1	12.7	16.2	**1,594.5**
OIL	2011	12.3	12.4	11.8	10.3	10.8	13.2	13.0	14.7	11.7	11.6	11.8	9.1	**1,423.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	25.0	31.0	**1,782.0**
H2O	2010	14.5	13.6	14.0	13.7	15.0	12.9	20.1	11.6	14.0	18.4	17.5	8.5	**1,424.2**
OIL	2010	15.2	14.2	14.6	14.2	15.6	15.0	15.1	12.1	14.7	8.1	8.6	19.3	**1,280.6**

Licence ***5657*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.0**
H2O	2014	24.7	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.3**
OIL	2014	109.6	97.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,039.0**
DAY	2013	31.0	26.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,859.0**
H2O	2013	27.8	21.1	22.0	21.9	28.6	25.9	27.0	26.7	28.3	28.4	25.0	25.3	**1,817.8**
OIL	2013	105.8	88.4	98.5	96.0	109.4	101.3	106.2	106.0	100.6	103.8	101.6	106.8	**12,832.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**2,500.0**
H2O	2012	22.4	20.6	21.9	19.7	19.1	17.9	21.0	21.4	21.0	35.4	26.8	27.2	**1,509.8**
OIL	2012	130.4	119.2	124.6	117.2	120.2	114.2	114.7	117.1	108.4	99.7	104.9	105.4	**11,607.6**
DAY	2011	24.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	2011	8.0	10.1	15.2	13.9	13.8	8.7	8.6	7.2	6.3	6.5	7.6	21.9	**1,235.4**

Manitoba Production
2010 To 2014

Licence ***5657*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	126.4	150.1	192.8	151.6	146.7	130.8	143.9	153.4	150.3	151.1	139.3	128.7	**10,231.6**
DAY	2010	31.0	28.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,781.0**
H2O	2010	22.4	19.2	14.6	15.0	14.1	35.4	15.4	16.0	14.1	14.2	12.6	7.0	**1,107.6**
OIL	2010	167.5	143.3	121.3	165.5	166.8	172.7	155.3	151.0	148.9	148.3	143.8	103.2	**8,466.5**

Licence ***5658*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.0**
H2O	2014	21.6	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.4**
OIL	2014	46.6	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,677.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	29.0	31.0	**2,799.0**
H2O	2013	13.5	12.2	13.7	12.9	13.1	12.7	17.9	15.5	14.1	16.1	17.9	18.3	**1,884.9**
OIL	2013	42.1	36.4	40.5	39.4	40.7	34.6	38.5	40.2	40.7	38.5	32.1	39.7	**6,592.8**
DAY	2012	25.0	27.0	29.0	28.0	30.0	28.0	27.0	31.0	29.0	29.0	28.0	29.0	**2,444.0**
H2O	2012	12.8	15.2	16.3	13.5	12.0	12.7	14.8	19.0	14.2	13.5	12.5	13.1	**1,707.0**
OIL	2012	38.3	41.5	41.8	42.9	51.6	45.2	48.4	51.7	45.2	44.7	41.8	43.0	**6,129.4**
DAY	2011	24.0	26.0	31.0	28.0	29.0	30.0	27.0	31.0	30.0	29.0	28.0	29.0	**2,104.0**
H2O	2011	6.7	8.0	14.0	7.7	4.8	7.9	8.0	11.8	11.4	12.7	10.3	11.7	**1,537.4**
OIL	2011	34.6	35.9	41.2	40.2	43.5	48.3	35.3	41.8	42.2	45.4	45.7	44.8	**5,593.3**
DAY	2010	31.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	19.0	**1,762.0**
H2O	2010	14.7	13.2	14.5	13.6	13.3	12.4	11.6	11.8	10.5	10.3	9.9	5.7	**1,422.4**
OIL	2010	43.7	35.9	42.9	43.5	44.5	42.1	43.5	40.2	41.3	42.9	45.3	26.8	**5,094.4**

Licence ***5659*** Well Name ***Corval Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.0**
H2O	2014	126.4	147.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,763.5**
OIL	2014	10.6	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.4**
DAY	2013	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	12.0	**2,624.0**
H2O	2013	168.1	169.3	175.1	180.9	177.9	171.1	170.4	175.8	179.4	171.4	164.2	44.3	**17,489.3**
OIL	2013	29.4	13.7	20.9	13.1	12.1	18.4	29.1	20.7	6.6	23.6	20.8	26.7	**3,654.5**
DAY	2012	31.0	29.0	28.4	12.0	27.8	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**2,282.0**
H2O	2012	161.1	175.1	157.1	103.0	194.5	179.5	172.5	181.4	183.1	180.1	193.1	187.0	**15,541.4**
OIL	2012	37.9	13.9	22.9	15.0	5.5	11.0	28.5	20.1	11.9	24.9	4.9	12.0	**3,419.4**
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	10.0	31.0	21.6	21.6	30.0	31.0	**1,940.3**
H2O	2011	173.2	155.7	168.7	141.5	0.0	0.0	107.8	200.6	208.5	208.5	179.5	189.9	**13,473.9**
OIL	2011	20.2	18.4	19.8	16.5	0.0	0.0	20.2	36.0	19.5	19.5	22.5	6.1	**3,210.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,684.1**

Manitoba Production
2010 To 2014

Licence ***5659*** Well Name ***Corval Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	191.3	177.5	177.2	176.4	155.9	155.1	168.0	179.6	171.5	174.2	171.0	175.1	**11,740.0**
OIL	2010	17.8	7.4	28.3	20.1	23.0	22.2	29.7	20.0	19.1	19.4	19.0	19.5	**3,012.2**

Licence ***5660*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-18-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,034.7**
H2O	2014	4.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.6**
OIL	2014	21.2	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,525.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	30.0	31.0	30.0	6.6	**2,014.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	10.0	6.4	5.9	4.2	**1,857.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	26.8	28.5	26.2	18.8	**4,493.1**
DAY	2012	30.5	29.0	31.0	0.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	13.0	**1,886.9**
H2O	2012	3.8	3.6	3.7	0.0	3.9	3.5	3.6	3.6	10.3	12.2	6.2	5.4	**1,813.9**
OIL	2012	28.2	25.9	27.8	0.0	28.1	26.0	26.4	25.4	20.5	23.4	26.2	7.7	**4,347.5**
DAY	2011	31.0	26.5	31.0	30.0	31.0	9.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,569.6**
H2O	2011	7.4	7.8	6.4	10.7	11.2	5.7	14.6	1.9	8.4	9.8	3.9	3.7	**1,754.1**
OIL	2011	29.6	23.3	27.0	19.3	20.8	10.5	36.9	38.0	28.6	28.2	28.6	26.8	**4,081.9**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.1	31.0	**1,229.1**
H2O	2010	18.6	10.2	22.6	16.3	14.8	14.3	24.5	12.2	12.0	7.1	8.3	10.2	**1,662.6**
OIL	2010	41.3	40.8	33.1	33.1	33.7	27.2	16.6	28.7	26.6	28.8	27.3	24.2	**3,764.3**

Licence ***5661*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.0**
H2O	2014	9.2	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.7**
OIL	2014	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,697.0**
H2O	2013	11.6	13.7	12.6	10.1	33.5	13.8	16.4	16.3	14.1	12.4	15.3	12.6	**2,516.7**
OIL	2013	7.8	4.3	4.5	6.8	1.7	1.8	2.2	2.2	1.9	6.0	2.0	6.2	**1,341.9**
DAY	2012	21.0	29.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	2012	10.8	17.6	17.7	13.9	18.4	13.8	16.5	13.4	12.8	10.4	17.5	13.5	**2,334.3**
OIL	2012	3.6	5.9	4.3	4.6	0.6	8.6	4.7	9.0	7.3	7.0	4.0	5.1	**1,294.5**
DAY	2011	5.0	25.0	21.0	30.0	14.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,990.0**
H2O	2011	8.4	21.6	21.1	18.4	13.5	19.7	18.4	17.8	16.9	16.7	14.5	17.8	**2,158.0**
OIL	2011	2.5	6.5	6.3	5.5	7.5	8.4	7.6	5.3	5.1	5.8	4.8	6.4	**1,229.8**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**1,683.0**
H2O	2010	20.0	20.8	18.4	19.6	19.0	16.9	17.7	17.7	15.5	19.6	18.8	7.8	**1,953.2**
OIL	2010	6.0	6.3	5.5	5.9	7.0	5.1	8.8	6.9	6.9	5.8	5.7	2.4	**1,158.1**

Manitoba Production
2010 To 2014

Licence ***5662*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,872.0**
H2O	2014	5.4	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.5**
OIL	2014	25.3	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,124.6**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,816.0**
H2O	2013	12.7	10.7	11.5	12.7	12.7	12.4	12.3	11.7	11.6	9.4	6.3	5.9	**2,223.8**
OIL	2013	28.3	26.2	27.3	28.5	29.5	28.5	29.1	29.7	28.3	29.3	28.9	28.3	**6,074.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,453.0**
H2O	2012	10.8	10.3	11.1	10.2	11.0	11.4	10.8	10.2	10.7	11.1	11.5	12.3	**2,093.9**
OIL	2012	34.5	31.4	32.8	31.1	30.9	29.4	29.6	30.0	27.5	25.9	26.8	28.7	**5,732.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,088.0**
H2O	2011	10.1	9.1	11.2	13.6	15.6	13.1	11.7	11.3	10.1	9.9	9.9	10.5	**1,962.5**
OIL	2011	37.7	32.0	35.3	33.9	34.2	35.3	36.4	35.4	34.8	39.1	35.8	35.8	**5,373.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2010	13.1	10.5	12.0	12.6	13.2	12.6	12.2	12.5	12.4	11.8	9.3	9.7	**1,826.4**
OIL	2010	41.9	36.6	39.4	32.2	31.8	30.6	31.2	30.8	29.3	30.2	31.1	33.0	**4,947.9**

Licence ***5663*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
H2O	2014	6.3	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,295.6**
OIL	2014	17.9	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,276.1**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,760.0**
H2O	2013	10.5	7.8	8.6	9.3	9.4	9.2	9.6	9.7	8.6	8.5	7.6	7.1	**2,282.8**
OIL	2013	23.7	21.9	22.7	22.8	23.4	22.9	23.9	24.0	20.8	21.6	20.4	20.5	**5,239.7**
DAY	2012	29.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	28.0	31.0	**2,399.0**
H2O	2012	14.8	13.4	11.0	10.2	7.1	7.0	6.5	7.0	8.8	8.5	8.9	11.0	**2,176.9**
OIL	2012	22.3	21.3	26.2	25.0	26.2	27.8	27.4	29.8	26.4	24.9	22.9	23.8	**4,971.1**
DAY	2011	29.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,045.0**
H2O	2011	12.2	11.6	15.4	14.8	16.4	15.1	12.7	13.2	6.3	3.1	9.3	13.3	**2,062.7**
OIL	2011	26.1	22.5	27.2	25.5	27.4	29.2	28.3	30.5	29.6	33.6	23.9	23.8	**4,667.1**
DAY	2010	29.0	28.0	29.0	30.0	29.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,694.0**
H2O	2010	17.3	18.0	18.0	18.2	18.5	18.6	19.8	17.1	15.9	13.7	12.0	11.8	**1,919.3**
OIL	2010	27.1	27.4	28.8	30.2	29.1	30.3	33.1	32.0	34.7	30.7	31.1	30.6	**4,339.5**

Licence ***5664*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,835.0**
H2O	2014	7.5	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.1**

Manitoba Production
2010 To 2014

Licence ***5664*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	38.8	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,523.4**
DAY	2013	31.0	28.0	29.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,776.0**
H2O	2013	12.2	10.1	10.5	9.4	8.2	7.6	8.0	8.0	7.9	7.9	7.5	7.4	**2,103.9**
OIL	2013	33.1	30.7	31.9	37.0	34.3	35.6	36.9	37.4	35.7	36.9	36.4	38.5	**6,449.7**
DAY	2012	30.0	29.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	27.0	30.0	31.0	**2,416.0**
H2O	2012	8.0	5.1	5.9	9.9	8.0	6.1	8.5	11.5	9.9	7.0	11.2	12.0	**1,999.2**
OIL	2012	44.6	43.9	43.1	40.3	40.3	44.8	41.8	44.3	38.1	33.3	32.2	33.3	**6,025.3**
DAY	2011	21.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	30.0	29.0	31.0	**2,063.0**
H2O	2011	11.8	12.6	14.8	10.0	11.9	14.3	13.8	16.6	15.1	12.2	10.9	9.8	**1,896.1**
OIL	2011	31.0	54.0	59.6	46.3	49.3	42.7	42.4	42.6	41.3	41.7	40.5	45.5	**5,545.3**
DAY	2010	31.0	26.0	30.0	29.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	20.0	**1,715.0**
H2O	2010	12.8	14.3	16.9	13.7	14.8	16.5	14.7	15.7	17.6	17.0	17.1	11.3	**1,742.3**
OIL	2010	57.8	45.0	51.6	52.1	52.2	54.2	52.1	55.2	44.6	40.9	40.3	26.6	**5,008.4**

Licence ***5665*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.0**
H2O	2014	9.8	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.4**
OIL	2014	45.8	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,231.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,802.0**
H2O	2013	11.7	9.5	10.5	11.1	11.0	9.9	10.1	10.0	9.9	9.9	9.5	9.7	**1,970.9**
OIL	2013	47.6	43.0	47.5	44.0	45.1	42.1	43.8	44.5	42.4	43.9	43.2	45.5	**7,144.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,437.0**
H2O	2012	9.3	8.5	9.7	11.7	10.9	8.6	10.2	10.6	10.7	12.3	10.9	11.6	**1,848.1**
OIL	2012	52.2	49.1	51.9	47.5	47.7	42.9	46.6	46.9	43.1	38.2	46.7	48.3	**6,611.5**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,075.0**
H2O	2011	8.1	11.4	13.4	10.6	11.6	12.5	11.3	9.1	8.2	9.2	9.4	9.5	**1,723.1**
OIL	2011	46.9	58.8	64.9	56.0	55.5	51.9	55.3	59.4	57.6	53.5	52.4	51.9	**6,050.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,719.0**
H2O	2010	16.5	11.8	12.4	16.1	16.5	14.9	12.7	12.6	10.1	10.5	10.4	6.9	**1,598.8**
OIL	2010	57.2	54.2	60.8	55.2	57.2	55.7	55.9	55.2	56.4	56.8	56.6	37.4	**5,386.3**

Licence ***5666*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,741.0**
H2O	2014	8.1	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.1**
OIL	2014	44.2	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,141.1**
DAY	2013	31.0	28.0	29.0	30.0	28.0	29.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,682.0**

Manitoba Production
2010 To 2014

Licence ***5666*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	9.1	7.6	8.4	8.8	8.0	7.9	7.3	7.3	8.7	11.0	9.9	9.7	**1,916.7**
OIL	2013	44.5	40.6	40.0	40.4	38.7	42.7	40.5	41.0	35.8	38.9	34.4	40.6	**6,057.0**
DAY	2012	29.0	29.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	29.0	30.0	29.0	**2,327.0**
H2O	2012	11.3	9.7	10.6	9.3	10.7	16.3	13.3	7.9	7.2	6.9	7.3	8.1	**1,813.0**
OIL	2012	40.5	42.2	44.9	40.4	39.0	33.2	38.8	56.6	49.2	39.0	41.6	41.8	**5,578.9**
DAY	2011	23.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	**1,975.0**
H2O	2011	7.3	8.8	10.8	10.4	12.9	15.0	16.9	13.1	11.4	12.0	12.8	11.8	**1,694.4**
OIL	2011	40.1	48.7	57.1	49.0	48.4	43.4	48.8	48.3	51.3	46.1	46.4	40.0	**5,071.7**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	30.0	31.0	29.0	31.0	28.0	20.0	**1,629.0**
H2O	2010	13.1	10.1	10.6	11.2	11.8	11.6	10.8	11.0	8.8	8.4	8.9	6.3	**1,551.2**
OIL	2010	51.4	43.6	53.4	46.8	49.2	52.7	50.4	50.6	47.2	48.5	45.3	32.1	**4,504.1**

Licence ***5667*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,801.0**
H2O	2014	5.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,785.6**
OIL	2014	63.1	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,221.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,743.0**
H2O	2013	10.0	8.0	8.1	7.2	7.8	13.8	14.9	15.1	8.7	3.3	6.6	6.9	**1,775.1**
OIL	2013	57.9	50.8	56.9	56.0	59.3	75.0	80.7	81.7	61.0	48.0	51.8	59.7	**8,099.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,378.0**
H2O	2012	8.0	8.2	9.1	8.5	8.2	6.1	6.3	5.8	5.6	5.5	5.8	8.9	**1,664.7**
OIL	2012	68.7	62.3	66.5	64.1	66.1	69.6	68.0	61.7	57.6	51.1	54.5	58.4	**7,360.7**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,014.0**
H2O	2011	8.0	11.1	13.7	13.3	11.9	10.5	9.0	10.7	10.8	10.1	9.1	8.0	**1,578.7**
OIL	2011	54.1	73.6	85.2	78.5	73.1	72.1	77.3	74.5	70.0	72.4	70.5	69.1	**6,612.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,657.0**
H2O	2010	17.8	15.8	15.8	16.3	17.0	14.9	16.0	16.9	16.0	16.4	11.0	6.9	**1,452.5**
OIL	2010	74.3	62.4	66.7	63.8	67.1	67.8	67.8	66.3	64.5	64.4	65.3	43.3	**5,741.7**

Licence ***5668*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,863.0**
H2O	2014	4.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,336.6**
OIL	2014	9.9	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.9**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	22.0	**2,840.0**
H2O	2013	6.4	7.8	4.4	5.0	5.6	5.0	5.1	4.9	5.7	5.6	5.4	6.4	**1,329.9**
OIL	2013	10.4	12.7	16.3	12.8	14.5	13.0	13.3	12.5	11.5	11.1	10.8	15.2	**2,515.8**

Manitoba Production
2010 To 2014

Licence ***5668*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,496.0**
H2O	2012	7.7	8.5	8.0	6.0	7.5	5.8	6.5	6.4	5.8	7.8	7.5	7.9	**1,262.6**
OIL	2012	15.4	14.9	15.4	15.6	19.5	15.2	16.9	16.5	15.1	14.2	12.4	12.8	**2,361.7**
DAY	2011	31.0	20.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.0**
H2O	2011	5.0	3.4	12.2	8.9	8.8	7.7	7.6	6.3	6.0	6.1	5.4	12.2	**1,177.2**
OIL	2011	23.1	15.1	22.8	19.8	20.0	20.6	20.5	20.0	19.6	20.8	18.2	12.7	**2,177.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,782.0**
H2O	2010	10.6	7.8	9.1	8.9	10.2	9.6	10.1	9.7	9.7	9.9	9.1	5.1	**1,087.6**
OIL	2010	21.7	20.7	21.4	20.7	20.8	19.5	20.7	19.7	19.8	22.0	18.5	23.7	**1,944.6**

Licence ***5669*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.0**
H2O	2014	16.7	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.1**
OIL	2014	109.8	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,119.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,835.0**
H2O	2013	16.1	13.0	18.7	17.9	19.7	18.6	19.2	18.8	17.8	18.3	18.0	17.6	**1,468.6**
OIL	2013	116.9	110.0	115.5	108.3	108.2	101.1	104.3	105.4	102.4	108.2	102.0	107.9	**7,915.4**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	29.0	30.0	31.0	**2,470.0**
H2O	2012	17.3	19.6	20.5	20.2	16.7	14.7	13.5	12.3	11.5	12.1	15.6	19.4	**1,254.9**
OIL	2012	94.5	99.2	107.1	106.1	127.8	122.7	120.3	107.5	101.3	111.9	115.6	115.7	**6,625.2**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**2,115.0**
H2O	2011	8.6	10.6	10.8	8.3	6.5	3.4	9.8	12.2	11.1	8.3	10.1	16.4	**1,061.5**
OIL	2011	39.8	50.3	66.6	84.2	90.8	95.8	96.3	97.1	86.9	95.9	88.3	98.8	**5,295.5**
DAY	2010	31.0	11.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	20.0	**1,762.0**
H2O	2010	6.6	2.4	24.2	6.1	6.5	6.3	5.6	12.4	53.9	13.3	12.7	8.6	**945.4**
OIL	2010	42.1	15.1	37.1	48.7	42.3	40.2	36.4	33.6	11.0	44.6	46.8	37.5	**4,304.7**

Licence ***5670*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,693.0**
H2O	2014	13.3	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.9**
OIL	2014	56.2	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,386.9**
DAY	2013	31.0	25.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,634.0**
H2O	2013	16.0	12.9	17.2	16.4	13.3	17.4	20.2	17.1	13.5	14.1	14.1	14.7	**1,180.3**
OIL	2013	68.0	57.3	65.8	61.0	51.4	58.3	61.5	62.8	62.7	60.5	56.3	58.3	**5,281.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	29.0	28.0	26.0	29.0	28.0	31.0	**2,279.0**
H2O	2012	40.8	12.4	8.9	8.4	8.0	7.4	7.9	8.9	8.4	15.5	12.2	30.1	**993.4**

Manitoba Production
2010 To 2014

Licence ***5670*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	53.0	77.7	88.5	90.8	85.0	67.1	60.7	54.1	50.6	53.9	54.4	60.6	**4,558.0**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	16.0	29.0	29.0	29.0	30.0	31.0	**1,928.0**
H2O	2011	6.6	8.0	8.8	6.4	6.3	8.4	4.4	30.9	48.5	54.8	46.3	41.4	**824.5**
OIL	2011	36.4	51.0	71.0	71.2	73.4	73.9	39.0	51.9	34.8	33.3	41.1	49.7	**3,761.6**
DAY	2010	29.0	26.0	31.0	27.0	30.0	28.0	31.0	29.0	29.0	31.0	27.0	20.0	**1,591.0**
H2O	2010	9.3	8.1	6.5	5.5	6.3	5.9	6.4	6.0	6.7	8.2	7.8	6.4	**553.7**
OIL	2010	36.6	34.0	42.3	36.5	38.0	32.5	35.8	35.3	36.8	43.1	43.7	33.5	**3,134.9**

Licence ***5671*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.0**
H2O	2014	14.8	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.8**
OIL	2014	27.4	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.0**
DAY	2013	31.0	25.0	26.0	29.0	25.0	26.0	30.0	27.0	30.0	27.0	30.0	26.0	**2,542.0**
H2O	2013	17.4	12.9	13.5	14.9	13.4	14.3	16.7	11.3	8.6	15.0	17.3	15.6	**1,154.6**
OIL	2013	38.5	34.6	29.1	31.5	30.2	31.1	35.8	33.5	38.0	30.3	32.5	28.1	**2,921.5**
DAY	2012	31.0	25.0	28.0	29.0	31.0	30.0	31.0	28.0	26.0	30.0	27.0	31.0	**2,210.0**
H2O	2012	23.4	21.8	24.4	20.6	20.9	14.7	15.8	15.1	14.1	15.9	15.6	20.1	**983.7**
OIL	2012	22.3	19.8	22.7	25.7	29.4	35.2	36.0	31.7	29.6	34.3	30.7	34.5	**2,528.3**
DAY	2011	23.0	18.0	21.0	29.0	30.0	30.0	29.0	27.0	30.0	27.0	30.0	28.0	**1,863.0**
H2O	2011	4.3	3.4	4.0	5.5	6.6	9.2	4.7	12.0	39.8	17.4	19.4	19.7	**761.3**
OIL	2011	17.1	13.6	16.0	29.6	33.8	31.7	34.0	24.7	19.4	18.7	19.6	19.6	**2,176.4**
DAY	2010	29.0	24.0	31.0	26.0	31.0	26.0	29.0	28.0	29.0	31.0	25.0	20.0	**1,541.0**
H2O	2010	6.2	5.3	6.5	5.3	6.5	5.5	6.0	5.8	6.1	6.6	5.3	4.3	**615.3**
OIL	2010	19.7	17.1	24.1	20.5	24.2	17.6	19.6	18.4	18.9	20.8	19.4	15.8	**1,898.6**

Licence ***5673*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2014	0.9	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**647.4**
OIL	2014	4.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,968.8**
DAY	2013	26.0	28.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,661.0**
H2O	2013	1.6	1.6	1.2	1.4	1.3	1.6	1.4	1.3	1.2	1.0	0.9	2.6	**646.0**
OIL	2013	9.3	9.8	7.0	7.9	8.5	9.1	8.5	8.0	7.1	6.3	5.5	4.2	**3,961.1**
DAY	2012	24.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,322.0**
H2O	2012	2.2	2.8	9.1	3.0	3.0	2.7	2.2	2.2	2.0	1.8	1.7	1.9	**628.9**
OIL	2012	16.7	20.3	18.4	17.5	17.7	15.6	13.3	13.0	11.7	10.6	10.0	10.9	**3,869.9**
DAY	2011	1.0	0.0	11.0	30.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	**1,967.0**

Manitoba Production
2010 To 2014

Licence ***5673*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.1	0.0	3.2	3.7	3.4	3.0	3.1	2.8	2.6	2.9	3.0	2.4	**594.3**
OIL	2011	1.1	0.0	16.9	27.0	25.2	21.6	22.8	20.4	19.0	20.9	21.4	18.2	**3,694.2**
DAY	2010	26.0	28.0	31.0	2.0	0.0	14.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,685.0**
H2O	2010	4.1	3.7	3.9	0.3	0.0	3.1	5.1	4.3	3.8	3.9	3.5	1.3	**564.1**
OIL	2010	30.0	27.7	28.5	2.2	0.0	22.7	37.4	32.1	28.5	28.3	25.3	9.5	**3,479.7**

Licence ***5674*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.0**
H2O	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.2**
OIL	2014	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**980.5**
DAY	2013	17.0	11.0	13.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	25.0	7.0	**2,331.0**
H2O	2013	1.9	2.0	0.9	2.5	1.7	1.8	1.9	1.5	1.3	1.1	1.5	0.9	**919.3**
OIL	2013	1.0	1.0	0.4	1.1	0.9	0.8	0.9	0.8	0.7	0.8	0.6	0.2	**979.2**
DAY	2012	24.0	29.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	21.0	8.0	**2,047.0**
H2O	2012	64.6	103.2	54.2	29.5	18.2	7.3	5.0	3.5	2.3	2.7	1.6	1.2	**900.3**
OIL	2012	9.8	41.6	28.6	16.0	9.6	3.7	2.7	1.8	1.0	1.3	0.7	0.6	**970.0**
DAY	2011	12.0	22.0	29.0	30.0	22.0	0.0	0.0	0.0	0.0	25.0	29.0	30.0	**1,724.0**
H2O	2011	7.0	4.6	6.2	5.4	3.3	0.0	0.0	0.0	0.0	0.0	3.5	8.8	**607.0**
OIL	2011	3.7	6.6	7.7	6.6	4.2	0.0	0.0	0.0	0.0	12.8	7.9	5.9	**852.6**
DAY	2010	21.0	28.0	28.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	28.0	12.0	**1,525.0**
H2O	2010	6.8	6.1	5.8	5.8	5.8	5.2	5.7	5.4	4.6	5.2	4.5	2.0	**568.2**
OIL	2010	10.3	9.1	8.7	8.7	8.7	7.8	8.6	8.0	7.0	7.8	6.8	2.9	**797.2**

Licence ***5675*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,729.0**
H2O	2014	4.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.3**
OIL	2014	28.9	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,620.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,670.0**
H2O	2013	6.7	6.3	7.0	4.5	4.8	4.5	4.7	5.4	5.1	5.0	3.5	4.4	**763.7**
OIL	2013	31.0	32.5	34.9	31.6	33.0	29.7	30.0	29.0	27.6	28.2	26.7	28.3	**5,564.0**
DAY	2012	31.0	27.0	31.0	29.0	31.0	28.0	31.0	30.0	23.0	20.0	30.0	31.0	**2,310.0**
H2O	2012	1.3	1.2	2.2	2.0	2.2	2.6	3.1	3.0	3.1	2.7	4.9	7.4	**701.8**
OIL	2012	37.4	33.5	41.3	38.4	42.2	36.8	39.5	38.1	23.5	20.9	31.4	33.0	**5,201.5**
DAY	2011	20.0	28.0	28.0	30.0	28.0	30.0	29.0	30.0	28.0	31.0	30.0	31.0	**1,968.0**
H2O	2011	3.9	5.3	5.3	5.4	5.4	5.6	9.8	10.0	10.7	11.5	9.2	6.7	**666.1**
OIL	2011	23.0	31.8	35.9	40.0	36.5	38.8	31.9	32.4	24.2	26.9	27.1	30.8	**4,785.5**

Manitoba Production
2010 To 2014

Licence ***5675*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,625.0**
H2O	2010	9.7	9.2	9.7	9.2	9.5	9.5	9.6	9.7	7.6	6.6	6.3	4.5	**577.3**
OIL	2010	35.2	34.2	39.4	38.4	38.6	37.1	36.0	34.9	33.5	35.7	37.1	24.9	**4,406.2**

Licence ***5676*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,753.0**
H2O	2014	5.1	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,007.9**
OIL	2014	19.3	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,825.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	20.0	30.0	31.0	30.0	31.0	**2,698.0**
H2O	2013	23.3	12.0	9.3	8.7	7.5	6.7	6.3	3.9	7.2	6.2	5.6	5.7	**996.6**
OIL	2013	18.9	21.0	23.9	22.0	20.1	18.1	20.7	13.7	27.9	24.8	20.7	22.6	**3,787.9**
DAY	2012	31.0	29.0	31.0	30.0	10.0	27.0	31.0	29.0	24.0	18.0	30.0	31.0	**2,345.0**
H2O	2012	6.1	5.8	6.1	8.1	2.8	9.5	11.9	11.4	9.4	6.9	12.3	21.0	**894.2**
OIL	2012	23.5	22.5	24.4	24.2	8.1	27.4	33.5	30.7	23.7	17.8	29.9	21.4	**3,533.5**
DAY	2011	23.0	28.0	31.0	30.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,024.0**
H2O	2011	8.8	10.6	11.7	8.4	4.7	13.7	11.3	6.7	5.2	5.1	4.1	4.0	**782.9**
OIL	2011	17.2	21.2	23.7	26.0	12.9	27.1	28.2	29.2	27.3	29.4	27.3	27.6	**3,246.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	18.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,683.0**
H2O	2010	6.6	6.1	8.8	9.1	9.4	17.4	31.9	18.6	51.6	10.2	13.3	9.2	**688.6**
OIL	2010	33.1	30.6	28.9	26.2	26.7	3.9	0.0	15.8	9.5	26.6	24.1	16.4	**2,949.3**

Licence ***5677*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,818.0**
H2O	2014	7.5	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,869.0**
OIL	2014	18.3	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,383.6**
DAY	2013	22.0	23.0	31.0	28.0	29.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,767.0**
H2O	2013	6.3	7.2	9.9	7.8	7.6	7.2	10.1	9.9	10.2	10.1	9.6	9.7	**1,850.1**
OIL	2013	9.5	11.1	15.4	14.6	15.4	14.4	15.1	14.9	17.5	18.0	17.8	18.9	**3,345.0**
DAY	2012	29.0	27.0	29.0	30.0	29.0	30.0	29.0	28.0	30.0	29.0	30.0	29.0	**2,424.0**
H2O	2012	6.4	7.1	7.3	5.8	5.8	6.7	7.4	8.6	11.5	10.0	9.5	9.4	**1,744.5**
OIL	2012	19.4	17.1	19.1	21.9	20.4	18.6	17.8	17.3	17.1	15.8	15.8	15.2	**3,162.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,075.0**
H2O	2011	9.4	8.6	8.7	9.2	11.3	11.3	9.7	8.2	7.0	9.2	10.5	5.7	**1,649.0**
OIL	2011	25.4	21.3	25.0	23.3	23.1	22.3	24.6	26.2	24.7	21.5	17.0	22.0	**2,946.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,712.0**
H2O	2010	14.7	14.5	10.8	10.1	10.7	13.9	13.0	11.9	10.1	8.4	9.6	9.3	**1,540.2**

Manitoba Production
2010 To 2014

Licence ***5677*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	28.5	25.0	29.4	28.7	28.7	26.4	26.3	24.0	24.1	24.5	21.9	23.1	**2,670.5**

Licence ***5678*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.0**
H2O	2014	6.8	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,874.5**
OIL	2014	9.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,264.3**
DAY	2013	27.0	23.0	29.0	30.0	25.0	30.0	28.0	29.0	30.0	31.0	30.0	15.0	**2,841.0**
H2O	2013	11.1	8.5	10.5	7.2	6.3	8.2	8.0	10.3	11.6	11.5	11.0	5.3	**1,861.2**
OIL	2013	11.8	9.8	12.9	18.5	16.4	20.8	18.8	14.9	14.1	14.5	14.4	7.4	**4,246.8**
DAY	2012	24.0	29.0	27.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,514.0**
H2O	2012	8.2	10.1	15.2	8.9	9.9	9.8	14.5	14.8	16.7	8.2	10.3	12.7	**1,751.7**
OIL	2012	15.1	22.8	18.5	18.6	20.3	18.5	22.1	19.1	18.6	20.4	16.4	14.0	**4,072.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,167.0**
H2O	2011	8.3	7.6	9.5	10.9	12.2	12.4	9.5	8.7	8.3	10.4	9.9	10.2	**1,612.4**
OIL	2011	29.9	25.2	27.3	24.7	25.1	21.4	22.1	22.7	21.3	20.4	19.8	20.8	**3,848.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,802.0**
H2O	2010	11.9	11.7	13.0	12.1	12.6	12.1	12.8	12.2	11.0	11.4	9.3	8.7	**1,494.5**
OIL	2010	34.2	30.1	33.4	30.5	31.3	31.1	30.6	28.9	27.2	27.5	26.8	26.7	**3,567.4**

Licence ***5680*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.0**
H2O	2014	550.3	505.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,290.5**
OIL	2014	28.6	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,956.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,914.0**
H2O	2013	595.3	525.6	591.7	572.0	599.0	563.8	583.3	604.9	595.8	602.7	557.8	565.7	**39,234.7**
OIL	2013	49.3	44.2	50.1	47.4	48.1	44.6	50.3	56.9	56.6	59.3	50.1	30.4	**15,889.3**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	24.0	31.0	30.0	29.0	30.0	31.0	**2,550.0**
H2O	2012	502.7	449.9	511.6	501.4	472.5	525.3	429.4	571.6	541.6	527.2	548.7	584.6	**32,277.1**
OIL	2012	71.3	62.7	70.9	69.6	65.4	65.5	50.8	70.5	62.2	46.1	47.7	48.6	**15,302.0**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,198.0**
H2O	2011	454.4	420.8	437.3	389.2	402.7	407.1	456.2	470.5	445.9	516.6	501.1	514.5	**26,110.6**
OIL	2011	87.0	79.4	86.4	90.5	88.0	87.6	76.1	74.4	71.6	73.7	70.9	74.5	**14,570.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2010	458.2	419.1	449.3	441.6	474.5	445.2	468.1	462.3	476.3	459.7	434.2	463.1	**20,694.3**
OIL	2010	96.2	87.7	91.6	87.3	95.6	91.5	99.6	89.9	93.1	91.2	92.0	91.2	**13,610.6**

Licence ***5681*** Well Name ***Routledge Unit No.1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5681*** Well Name ***Routledge Unit No.1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,756.5**
H2O	2014	685.5	643.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,683.3**
OIL	2014	14.4	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,499.7**
DAY	2013	29.7	28.0	31.0	30.0	25.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**2,697.5**
H2O	2013	754.0	712.7	781.8	769.7	619.6	749.4	716.7	729.7	696.8	714.4	691.1	698.1	**77,353.9**
OIL	2013	9.6	9.2	10.4	9.7	7.6	9.0	8.9	13.3	14.0	15.1	14.4	14.6	**3,472.1**
DAY	2012	31.0	29.0	30.3	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	27.7	**2,343.8**
H2O	2012	900.3	839.7	859.6	851.2	896.7	0.0	771.4	676.9	760.8	785.0	760.5	703.8	**68,719.9**
OIL	2012	12.1	11.7	11.8	11.3	11.9	11.1	10.9	9.2	10.4	10.5	10.3	9.4	**3,336.3**
DAY	2011	24.5	27.8	28.2	29.3	31.0	30.0	31.0	30.0	28.8	30.0	30.0	31.0	**1,986.8**
H2O	2011	613.9	706.8	714.6	754.7	802.5	773.1	734.1	687.1	731.0	825.2	814.0	863.9	**59,914.0**
OIL	2011	15.3	16.6	16.8	17.0	18.7	17.9	15.9	13.5	11.7	12.2	11.8	12.1	**3,205.7**
DAY	2010	31.0	28.0	25.0	28.0	17.7	27.9	31.0	31.0	19.0	13.0	30.0	13.5	**1,635.2**
H2O	2010	775.3	702.0	645.7	748.0	498.7	832.3	955.0	771.8	483.1	312.4	759.8	332.8	**50,893.1**
OIL	2010	7.6	6.7	6.4	22.0	13.0	16.6	18.6	18.9	11.0	8.2	18.2	7.9	**3,026.2**

Licence ***5682*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,859.0**
H2O	2014	11.1	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.9**
OIL	2014	4.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,308.4**
DAY	2013	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,829.0**
H2O	2013	15.3	16.5	22.6	21.2	20.4	19.1	19.9	20.0	20.3	21.2	20.1	10.0	**3,128.5**
OIL	2013	4.2	4.6	5.3	5.0	5.6	5.6	5.9	5.9	6.2	7.6	7.5	3.9	**2,300.6**
DAY	2012	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,490.0**
H2O	2012	22.3	21.5	21.7	20.2	21.9	22.1	23.9	23.5	22.7	19.2	18.4	19.8	**2,901.9**
OIL	2012	9.5	9.5	9.6	9.2	8.3	7.0	8.0	9.2	8.3	5.9	5.6	5.9	**2,233.3**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,129.0**
H2O	2011	21.7	16.5	20.1	19.6	21.2	21.3	22.0	22.5	20.8	21.1	24.1	26.5	**2,644.7**
OIL	2011	10.6	8.0	9.7	9.5	10.2	9.4	9.5	8.9	8.1	7.8	9.7	11.0	**2,137.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,769.0**
H2O	2010	28.6	27.3	37.0	34.7	34.6	32.3	31.3	30.4	27.7	28.2	20.9	21.3	**2,387.3**
OIL	2010	14.7	12.5	12.5	12.0	11.6	12.1	12.4	11.6	10.8	10.8	9.6	9.7	**2,024.9**

Licence ***5683*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,844.0**
H2O	2014	10.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.2**

Manitoba Production
2010 To 2014

Licence ***5683*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	3.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,164.0**
DAY	2013	21.0	24.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	21.0	**2,800.0**
H2O	2013	9.2	10.4	13.7	12.8	12.8	12.6	14.9	15.1	14.9	13.4	13.5	8.9	**2,329.1**
OIL	2013	7.9	8.9	11.7	11.2	11.5	7.5	4.4	4.5	4.2	4.6	4.9	3.4	**2,156.5**
DAY	2012	27.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	26.0	**2,463.0**
H2O	2012	11.7	12.6	12.0	11.1	11.4	10.6	11.1	11.2	11.7	13.5	12.8	11.3	**2,176.9**
OIL	2012	9.5	10.4	10.5	11.0	11.2	10.8	11.2	11.3	10.0	11.2	10.6	9.7	**2,071.8**
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**2,110.0**
H2O	2011	14.7	11.8	12.2	12.7	13.3	13.1	18.8	20.4	15.5	12.9	13.9	14.2	**2,035.9**
OIL	2011	15.6	11.9	11.9	11.2	10.1	9.2	11.9	12.7	10.3	9.0	9.9	10.7	**1,944.4**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,752.0**
H2O	2010	17.6	17.6	18.2	17.5	18.3	17.5	16.5	17.9	16.8	15.7	14.2	14.4	**1,862.4**
OIL	2010	15.3	14.3	14.6	13.3	14.0	13.9	14.8	16.2	15.9	14.5	13.9	14.3	**1,810.0**

Licence ***5684*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.0**
H2O	2014	13.1	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.4**
OIL	2014	8.5	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,129.5**
DAY	2013	17.0	24.0	29.0	30.0	30.0	28.0	31.0	31.0	28.0	31.0	30.0	23.0	**2,839.0**
H2O	2013	6.6	10.7	13.1	13.1	13.0	10.8	11.6	11.7	15.9	22.4	21.4	15.7	**1,276.0**
OIL	2013	9.3	12.5	15.2	15.6	15.9	12.5	13.3	13.4	11.9	13.2	13.0	10.2	**4,111.6**
DAY	2012	31.0	27.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**2,507.0**
H2O	2012	7.1	6.1	6.9	6.4	6.5	6.7	6.9	7.9	7.8	7.3	7.4	8.1	**1,110.0**
OIL	2012	24.9	21.2	22.0	21.1	18.4	18.6	18.2	19.9	18.6	17.2	17.4	18.4	**3,955.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**2,149.0**
H2O	2011	6.9	6.1	7.2	7.4	8.6	9.1	9.3	7.7	6.8	7.4	7.4	7.1	**1,024.9**
OIL	2011	25.0	21.3	23.4	22.2	22.3	22.3	25.0	26.0	25.3	22.4	21.5	23.6	**3,719.7**
DAY	2010	31.0	26.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	2010	4.0	3.6	4.4	4.3	5.5	5.2	5.0	4.8	4.4	5.6	6.4	6.8	**933.9**
OIL	2010	23.6	19.3	23.0	21.4	22.5	22.4	21.2	18.4	17.9	19.7	21.9	22.8	**3,439.4**

Licence ***5685*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,933.0**
H2O	2014	4.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,172.4**
OIL	2014	29.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,992.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,876.0**

Manitoba Production
2010 To 2014

Licence ***5685*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	7.0	6.4	7.2	7.7	9.2	9.2	5.6	4.6	4.6	4.6	4.2	4.3	**1,164.4**
OIL	2013	26.1	23.2	26.0	25.1	25.8	25.7	29.2	30.0	28.6	29.6	28.2	30.8	**4,934.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,513.0**
H2O	2012	7.0	6.3	6.9	6.4	6.6	6.4	6.4	6.4	6.2	6.0	6.0	6.5	**1,089.8**
OIL	2012	29.9	28.5	30.4	28.6	29.0	27.7	25.4	24.8	24.5	26.9	25.2	26.7	**4,606.6**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,147.0**
H2O	2011	4.7	5.7	6.5	6.6	7.6	7.6	7.0	7.5	6.9	7.7	6.9	7.5	**1,012.7**
OIL	2011	23.9	27.4	27.9	25.9	26.1	25.4	25.3	27.4	28.2	30.5	27.0	28.8	**4,279.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,794.0**
H2O	2010	8.0	6.6	7.2	7.2	8.1	8.0	8.5	8.5	8.0	8.1	6.6	4.1	**930.5**
OIL	2010	40.9	34.8	38.5	35.9	35.3	35.5	38.1	37.8	36.8	36.9	31.9	19.0	**3,955.2**

Licence ***5686*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.0**
H2O	2014	5.8	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.3**
OIL	2014	12.2	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.9**
DAY	2013	31.0	26.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,726.0**
H2O	2013	2.3	2.4	4.4	4.1	4.2	3.5	2.7	2.7	3.2	6.3	6.0	3.6	**878.2**
OIL	2013	11.9	9.8	11.7	11.2	11.7	10.0	10.6	10.7	10.5	12.0	11.8	7.7	**4,021.3**
DAY	2012	31.0	29.0	29.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,378.0**
H2O	2012	3.1	2.9	3.0	3.5	3.6	3.3	3.8	3.8	3.0	3.1	2.1	2.3	**832.8**
OIL	2012	16.5	15.8	16.2	19.0	19.5	15.3	14.5	14.7	11.6	12.6	10.8	12.2	**3,891.7**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**2,020.0**
H2O	2011	2.8	2.5	2.9	3.0	3.3	3.2	2.9	2.8	2.6	2.7	3.0	3.0	**795.3**
OIL	2011	20.9	17.0	18.7	17.7	17.6	17.3	18.8	17.3	16.3	15.1	14.1	14.6	**3,713.0**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,661.0**
H2O	2010	5.3	5.3	5.7	5.8	3.6	2.3	2.2	4.1	3.8	3.2	2.9	3.0	**760.6**
OIL	2010	31.4	27.6	23.4	23.8	23.5	25.1	24.1	26.7	26.0	20.6	20.5	21.0	**3,507.6**

Licence ***5687*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,798.7**
H2O	2014	11.3	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.6**
OIL	2014	28.8	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,136.7**
DAY	2013	31.0	20.0	30.0	27.0	30.0	30.0	31.0	27.0	26.0	27.0	26.0	31.0	**2,751.7**
H2O	2013	11.9	3.2	4.3	10.9	14.6	20.6	21.9	17.4	13.8	11.9	9.7	11.0	**1,487.5**
OIL	2013	36.4	25.6	38.5	30.1	32.6	32.3	34.3	31.1	29.7	29.6	26.9	28.2	**5,093.0**

Manitoba Production
2010 To 2014

Licence ***5687*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	25.0	29.0	31.0	26.0	25.0	30.0	30.0	25.0	30.0	27.0	26.0	30.0	**2,415.7**
H2O	2012	12.7	7.1	7.8	6.7	6.8	9.0	10.6	7.9	7.5	6.3	6.1	8.0	**1,336.3**
OIL	2012	28.4	36.4	38.5	31.4	29.7	40.5	35.1	29.3	39.0	39.5	38.7	43.0	**4,717.7**
DAY	2011	30.0	28.0	31.0	28.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,081.7**
H2O	2011	5.4	7.4	8.7	7.9	8.3	7.7	21.9	11.7	4.3	3.2	14.7	16.7	**1,239.8**
OIL	2011	38.6	36.7	40.5	36.2	40.3	34.1	53.2	52.4	49.2	37.0	32.5	34.8	**4,288.2**
DAY	2010	31.0	28.0	30.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	28.0	21.0	**1,724.7**
H2O	2010	15.6	15.4	20.3	22.7	20.3	21.8	18.2	18.8	18.2	20.9	6.8	3.5	**1,121.9**
OIL	2010	36.7	31.1	32.1	34.8	31.2	35.5	30.5	27.6	27.9	32.9	32.8	23.7	**3,802.7**

Licence ***5688*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.0**
H2O	2014	4.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.8**
OIL	2014	82.3	67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,133.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,816.0**
H2O	2013	6.1	6.5	6.6	5.8	4.5	5.0	6.0	6.9	7.3	5.3	4.7	4.5	**1,442.8**
OIL	2013	96.7	86.0	96.3	92.7	76.3	83.7	96.8	99.6	95.6	86.0	82.3	84.0	**8,983.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	27.0	31.0	29.0	30.0	28.0	30.0	31.0	**2,451.0**
H2O	2012	8.7	6.7	7.0	6.5	6.7	6.0	6.4	5.4	6.9	6.0	4.9	5.3	**1,373.6**
OIL	2012	89.7	90.0	96.2	93.6	93.5	83.2	100.2	96.5	97.8	89.4	92.9	96.6	**7,907.9**
DAY	2011	30.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,094.0**
H2O	2011	2.7	2.5	2.8	4.2	10.4	5.7	4.5	9.1	7.4	7.7	6.9	7.8	**1,297.1**
OIL	2011	70.7	57.7	51.2	41.2	62.2	68.4	76.5	78.0	100.2	87.0	85.4	89.4	**6,788.3**
DAY	2010	31.0	28.0	31.0	30.0	18.0	20.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,733.0**
H2O	2010	9.3	15.4	7.8	4.4	2.4	18.4	15.7	8.1	3.8	3.0	2.6	1.8	**1,225.4**
OIL	2010	55.0	40.3	52.8	61.0	38.5	48.8	83.5	80.3	70.8	65.9	63.0	43.5	**5,920.4**

Licence ***5689*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,828.6**
H2O	2014	57.9	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.0**
OIL	2014	81.6	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,728.3**
DAY	2013	29.0	28.0	28.0	27.0	31.0	30.0	28.0	30.0	19.0	26.0	26.0	31.0	**2,769.6**
H2O	2013	14.9	11.7	9.8	11.1	14.7	14.3	12.4	17.5	29.1	49.1	47.3	58.8	**2,246.9**
OIL	2013	128.7	115.1	96.9	97.1	118.6	113.8	98.3	113.8	58.0	68.5	67.7	80.8	**9,573.6**
DAY	2012	31.0	29.0	29.0	28.0	29.0	25.0	27.0	29.0	27.0	31.0	26.0	31.0	**2,436.6**
H2O	2012	42.1	35.1	31.1	24.5	24.8	20.8	20.8	16.0	14.7	16.3	14.2	17.8	**1,956.2**

Manitoba Production
2010 To 2014

Licence ***5689*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	115.2	72.4	61.4	79.8	142.9	117.9	122.3	124.4	134.8	155.3	125.4	147.0	**8,416.3**
DAY	2011	30.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**2,094.6**
H2O	2011	13.4	19.5	21.2	20.8	26.1	31.3	28.8	28.5	25.9	19.4	25.0	43.1	**1,678.0**
OIL	2011	48.2	39.7	43.9	41.5	41.9	48.9	51.7	52.6	51.0	96.9	110.3	114.6	**7,017.5**
DAY	2010	30.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,736.6**
H2O	2010	24.1	23.6	20.5	20.4	21.4	19.5	15.7	15.7	14.6	15.0	13.4	8.9	**1,375.0**
OIL	2010	62.1	54.0	48.8	54.3	57.0	55.0	49.5	49.1	46.2	44.9	44.5	29.7	**6,276.3**

Licence ***5690*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.0**
H2O	2014	35.7	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,754.6**
OIL	2014	99.5	89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,200.8**
DAY	2013	28.0	25.0	28.0	27.0	26.0	30.0	30.0	30.0	28.0	29.0	28.0	31.0	**2,765.0**
H2O	2013	21.8	21.6	29.0	25.2	22.2	25.7	23.7	30.3	31.9	32.9	31.4	36.9	**2,688.7**
OIL	2013	84.7	73.1	93.8	91.0	90.8	103.6	95.9	94.8	85.9	89.3	88.3	100.0	**8,012.0**
DAY	2012	31.0	29.0	27.0	30.0	29.0	27.0	29.0	21.0	29.0	31.0	28.0	30.0	**2,425.0**
H2O	2012	11.2	9.6	8.9	9.9	16.9	14.5	16.4	14.0	19.5	20.2	18.6	20.8	**2,356.1**
OIL	2012	108.1	129.7	138.9	158.1	96.1	84.5	86.9	60.8	98.5	106.9	93.8	98.8	**6,920.8**
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,084.0**
H2O	2011	24.2	24.6	28.7	29.5	46.3	54.7	50.5	49.9	45.2	42.1	26.8	11.4	**2,175.6**
OIL	2011	38.6	53.0	57.7	53.6	40.1	37.9	40.1	40.7	39.5	89.2	102.9	107.5	**5,659.7**
DAY	2010	30.0	27.0	30.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	21.0	**1,723.0**
H2O	2010	27.1	26.5	23.0	20.1	21.0	19.9	18.2	22.7	20.9	15.0	19.3	16.0	**1,741.7**
OIL	2010	59.2	51.5	49.1	50.2	52.6	51.0	44.9	44.5	47.6	53.9	40.9	23.7	**4,958.9**

Licence ***5691*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,839.0**
H2O	2014	62.5	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,886.5**
OIL	2014	10.9	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.7**
DAY	2013	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,784.0**
H2O	2013	89.3	71.9	89.5	82.2	82.9	77.3	74.9	75.5	74.5	73.5	76.8	72.3	**5,760.0**
OIL	2013	7.4	6.1	7.3	6.2	7.6	8.1	9.0	12.1	11.7	10.3	9.8	11.6	**1,451.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	31.0	**2,424.0**
H2O	2012	72.0	64.6	74.4	70.0	72.4	71.2	71.4	86.9	86.4	84.3	81.3	81.4	**4,819.4**
OIL	2012	8.0	10.2	8.7	8.7	8.8	7.0	7.5	9.1	8.4	8.0	6.6	7.3	**1,344.2**
DAY	2011	30.0	28.0	31.0	28.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,064.0**

Manitoba Production
2010 To 2014

Licence ***5691*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	35.0	42.0	49.5	53.2	57.7	60.8	83.9	112.8	68.0	60.7	62.3	71.4	**3,903.1**
OIL	2011	12.9	8.5	9.4	5.8	15.1	12.6	8.6	7.5	6.3	20.5	16.1	8.7	**1,245.9**
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	29.0	28.0	30.0	30.0	21.0	**1,705.0**
H2O	2010	40.5	40.1	39.3	35.7	45.3	43.7	39.6	31.2	29.3	33.0	34.7	23.1	**3,145.8**
OIL	2010	12.2	10.7	8.3	5.8	5.9	5.9	7.4	12.6	13.8	13.7	11.9	7.9	**1,113.9**

Licence ***5694*** Well Name ***Connaught South Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-004-29W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay L*** Field Code ***99*** Pool Code ***62L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.6**

Licence ***5697*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.5**
H2O	2014	1.9	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836.9**
OIL	2014	4.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,698.8**
DAY	2013	28.0	26.0	31.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	10.0	**2,543.5**
H2O	2013	1.9	1.6	2.4	3.8	1.6	1.8	1.7	1.3	1.3	3.1	1.3	0.5	**834.9**
OIL	2013	9.6	8.1	7.1	4.7	6.3	6.0	5.8	4.5	4.1	2.6	3.3	1.3	**2,693.9**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	25.0	29.0	30.0	31.0	30.0	31.0	**2,210.5**
H2O	2012	5.6	2.2	4.6	4.1	4.8	4.0	2.8	3.1	2.6	2.5	2.1	4.3	**812.6**
OIL	2012	28.1	27.0	23.9	28.8	25.0	20.6	14.2	15.8	13.5	12.8	11.4	8.0	**2,630.5**
DAY	2011	31.0	28.0	31.0	7.0	28.0	24.0	12.0	31.0	29.0	27.0	30.0	31.0	**1,854.5**
H2O	2011	3.8	2.2	2.4	0.5	2.6	1.7	1.3	14.6	9.8	9.4	7.8	6.5	**769.9**
OIL	2011	21.5	17.9	19.1	3.9	23.8	15.2	7.2	36.8	35.8	41.8	37.5	29.8	**2,401.4**

Manitoba Production
2010 To 2014

Licence ***5697*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	19.0	29.0	22.0	28.0	15.0	31.0	31.0	30.0	31.0	15.0	30.0	**1,545.5**
H2O	2010	7.2	15.2	8.3	8.5	7.3	14.5	8.3	7.0	6.5	3.7	1.8	7.0	**707.3**
OIL	2010	21.5	15.5	25.0	25.4	22.1	13.7	24.8	21.1	19.7	21.5	10.5	23.6	**2,111.1**

Licence ***5699*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,904.4**
H2O	2014	2500.2	2245.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309,568.2**
OIL	2014	60.2	53.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,577.8**
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,845.4**
H2O	2013	4603.6	4168.6	3144.1	2904.4	2984.5	2733.3	2767.6	2446.3	2429.1	2460.3	2354.6	2410.8	**304,822.2**
OIL	2013	27.5	25.1	67.7	100.5	95.8	77.5	77.1	61.7	62.0	62.0	59.7	60.4	**17,464.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	23.0	2.0	31.0	**2,485.4**
H2O	2012	4635.0	4340.4	4665.2	4434.1	4684.8	3959.2	4711.9	4742.7	4543.6	3385.1	160.2	4635.1	**269,415.0**
OIL	2012	27.9	26.2	28.6	27.0	27.8	23.1	27.5	27.4	26.7	20.2	1.0	28.5	**16,687.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	22.0	31.0	30.0	30.0	30.0	31.0	**2,158.4**
H2O	2011	4355.8	3899.4	4388.7	4264.0	4368.8	4233.8	3000.9	4423.5	4428.8	4462.4	4575.5	4653.5	**220,517.7**
OIL	2011	9.2	23.4	26.3	25.5	25.9	24.8	17.3	25.9	20.2	26.2	26.2	26.1	**16,395.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,803.4**
H2O	2010	3587.6	3152.3	3432.0	3310.4	3357.5	2989.3	3398.0	2729.6	3388.7	4143.3	4354.0	4479.9	**169,462.6**
OIL	2010	73.7	66.5	69.3	65.1	64.1	37.6	39.1	11.8	0.0	0.0	0.0	0.0	**16,118.2**

Licence ***5700*** Well Name ***Corex Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.5**

Manitoba Production
2010 To 2014

Licence ***5700*** Well Name ***Corex Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.1**

Licence ***5701*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,831.4**
H2O	2014	962.2	904.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,652.6**
OIL	2014	12.4	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,777.0**
DAY	2013	30.7	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,772.4**
H2O	2013	1025.8	938.1	1028.9	1013.1	1031.8	969.8	1051.3	1012.9	978.2	1019.3	970.1	980.0	**92,786.4**
OIL	2013	44.9	41.7	47.2	44.1	43.7	40.7	36.0	12.0	12.1	13.2	12.4	12.5	**7,753.3**
DAY	2012	31.0	29.0	30.8	30.0	31.0	29.5	30.3	25.8	30.0	31.0	30.0	30.7	**2,409.7**
H2O	2012	1100.0	1026.0	1067.8	1040.0	1095.6	0.0	993.5	882.4	1001.4	1033.3	1000.9	1026.8	**80,767.1**
OIL	2012	51.7	49.4	50.7	48.2	50.7	48.3	48.4	41.7	47.4	47.3	46.3	47.0	**7,392.8**
DAY	2011	31.0	28.0	28.2	29.8	28.3	17.3	28.7	31.0	28.8	30.0	29.5	31.0	**2,050.6**
H2O	2011	1016.0	930.0	934.7	1004.0	958.0	584.3	930.1	982.9	890.6	1008.3	977.9	1055.5	**69,499.4**
OIL	2011	56.4	48.7	48.9	50.2	49.5	30.1	49.2	57.2	49.6	51.8	49.2	51.5	**6,815.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	23.0	30.9	30.0	31.0	**1,709.0**
H2O	2010	1041.6	943.0	1075.4	1022.4	1065.3	1015.9	1084.9	1045.3	792.0	1006.4	1029.1	1022.7	**58,227.1**
OIL	2010	64.2	57.6	67.8	63.6	67.3	65.1	56.9	51.4	36.5	53.5	49.6	50.4	**6,223.4**

Licence ***5702*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,849.7**
H2O	2014	8.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.6**
OIL	2014	56.3	50.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,548.6**
DAY	2013	31.0	25.0	30.0	28.0	29.0	30.0	31.0	29.0	28.0	29.0	28.0	31.0	**2,790.7**
H2O	2013	7.1	4.6	7.0	8.4	9.2	9.5	9.8	11.0	14.3	14.4	8.8	8.1	**1,879.5**
OIL	2013	81.3	70.3	83.9	72.3	73.9	75.8	78.4	72.2	64.3	62.2	52.2	55.0	**7,441.5**
DAY	2012	28.0	29.0	31.0	28.0	29.0	30.0	30.0	27.0	30.0	29.0	28.0	27.0	**2,441.7**
H2O	2012	3.1	6.6	7.2	5.4	4.5	4.7	7.1	6.4	5.9	7.9	8.0	7.5	**1,767.3**
OIL	2012	56.4	57.3	60.4	56.5	62.1	53.6	60.0	58.9	72.0	69.1	67.0	66.6	**6,599.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,095.7**
H2O	2011	10.8	12.3	14.6	14.8	15.9	8.5	15.7	14.8	12.2	9.4	3.3	3.2	**1,693.0**
OIL	2011	35.4	33.9	37.4	35.6	36.8	42.1	33.0	39.3	44.1	66.4	58.3	62.3	**5,859.8**
DAY	2010	31.0	28.0	30.0	30.0	31.0	29.0	31.0	29.0	28.0	31.0	29.0	21.0	**1,734.7**
H2O	2010	6.2	6.8	9.9	9.7	10.2	12.0	18.8	14.7	11.8	11.7	10.3	7.1	**1,557.5**
OIL	2010	48.9	41.3	34.2	31.9	33.5	31.4	30.9	31.5	31.9	33.2	31.5	21.7	**5,335.2**

Licence ***5703*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5703*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,886.5**
H2O	2014	4.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,573.7**
OIL	2014	90.6	81.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,984.2**
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,827.5**
H2O	2013	9.2	7.7	10.9	10.6	6.6	4.9	5.7	5.2	5.0	4.1	4.7	4.7	**1,564.7**
OIL	2013	79.6	66.5	78.3	74.6	83.9	84.1	96.4	89.7	83.2	69.2	84.0	89.8	**7,811.9**
DAY	2012	31.0	29.0	29.0	27.0	31.0	29.0	29.0	27.0	29.0	30.0	28.0	29.0	**2,470.5**
H2O	2012	11.5	7.4	6.4	5.8	7.8	8.1	7.7	6.0	4.9	12.5	14.8	15.3	**1,485.4**
OIL	2012	75.9	74.4	78.2	73.7	80.5	79.2	93.0	97.5	87.1	86.1	79.3	82.3	**6,832.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**2,122.5**
H2O	2011	8.1	6.8	5.8	6.0	7.0	3.4	3.0	1.3	2.7	4.9	43.5	19.3	**1,377.2**
OIL	2011	51.4	48.0	62.4	58.9	59.2	54.9	58.2	64.0	65.8	43.2	55.7	77.1	**5,845.4**
DAY	2010	30.0	28.0	30.0	29.0	30.0	30.0	31.0	30.0	30.0	29.0	29.0	21.0	**1,767.5**
H2O	2010	9.2	9.5	7.2	6.3	6.6	6.5	6.3	4.6	2.9	3.1	3.2	5.4	**1,265.4**
OIL	2010	52.1	48.2	54.3	53.3	56.0	57.5	56.2	53.4	53.4	52.8	53.6	31.6	**5,146.6**

Licence ***5705*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,937.0**
H2O	2014	6.1	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.2**
OIL	2014	49.4	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.1**
DAY	2013	29.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,878.0**
H2O	2013	7.7	7.1	7.5	7.2	6.2	6.0	6.4	6.6	8.5	13.5	12.8	9.4	**984.1**
OIL	2013	45.2	43.8	46.8	50.7	55.9	53.6	58.1	58.4	52.5	50.6	47.5	48.2	**5,916.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,517.0**
H2O	2012	5.0	4.2	4.5	6.1	8.8	9.0	9.0	5.8	6.5	6.7	6.7	8.8	**885.2**
OIL	2012	65.8	63.4	68.5	65.0	61.8	56.0	54.5	50.0	53.2	54.6	45.3	48.1	**5,305.5**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	29.0	28.0	31.0	**2,153.0**
H2O	2011	5.4	4.7	5.0	8.4	10.2	8.5	6.3	4.9	15.6	12.8	6.2	6.2	**804.1**
OIL	2011	38.6	34.2	38.4	41.2	43.2	46.9	58.2	66.4	50.0	48.3	48.6	52.8	**4,619.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,795.0**
H2O	2010	5.4	6.2	4.6	1.9	2.1	3.0	3.1	3.1	2.9	3.6	5.3	3.5	**709.9**
OIL	2010	35.2	29.6	34.7	36.0	37.8	36.5	40.7	42.9	41.6	39.6	29.6	22.3	**4,052.5**

Licence ***5706*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.0**
H2O	2014	12.9	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.7**

Manitoba Production
2010 To 2014

Licence ***5706*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	102.7	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,528.6**
DAY	2013	31.0	28.0	28.0	30.0	28.0	30.0	29.0	31.0	28.0	29.0	30.0	29.0	**2,535.0**
H2O	2013	11.3	6.4	6.5	9.8	6.8	5.1	8.0	17.4	11.0	10.6	9.1	11.1	**1,405.0**
OIL	2013	95.9	86.2	86.6	95.9	84.8	88.2	84.1	86.9	84.2	88.0	95.0	95.2	**9,338.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,184.0**
H2O	2012	9.5	8.9	8.8	6.6	7.8	7.6	7.7	5.8	8.3	9.6	10.0	13.3	**1,291.9**
OIL	2012	135.1	128.4	127.5	123.9	128.7	119.4	118.4	106.1	101.3	104.7	101.5	97.7	**8,267.2**
DAY	2011	30.0	28.0	30.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**1,821.0**
H2O	2011	5.4	4.9	7.0	0.0	0.0	0.0	0.0	0.0	34.4	26.5	12.0	9.5	**1,188.0**
OIL	2011	61.1	56.0	64.9	0.0	0.0	0.0	0.0	0.0	40.4	83.9	154.3	145.0	**6,874.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	21.0	**1,618.0**
H2O	2010	6.5	6.9	8.7	9.6	6.5	6.4	7.9	9.4	36.7	12.5	12.7	4.2	**1,088.3**
OIL	2010	73.2	60.6	63.9	61.1	70.3	65.3	61.8	58.3	44.1	50.1	56.7	37.6	**6,268.9**

Licence ***5707*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,663.0**
H2O	2014	25.4	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.2**
OIL	2014	42.4	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,263.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,604.0**
H2O	2013	28.6	29.2	33.0	33.5	37.5	33.8	25.8	20.2	18.4	19.1	22.2	24.5	**1,949.6**
OIL	2013	35.4	32.2	35.7	35.7	39.6	37.7	37.8	37.7	38.4	39.7	39.8	42.0	**4,185.0**
DAY	2012	31.0	29.0	31.0	28.0	29.0	27.0	31.0	27.0	27.0	29.0	30.0	30.0	**2,243.0**
H2O	2012	25.6	24.7	31.9	29.1	28.9	25.4	34.8	35.9	37.0	34.1	27.1	28.2	**1,623.8**
OIL	2012	40.8	38.8	41.6	34.5	36.3	34.4	33.1	39.4	36.5	30.0	34.8	37.0	**3,733.3**
DAY	2011	30.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	29.0	**1,894.0**
H2O	2011	2.7	10.9	20.4	18.8	20.5	34.3	26.8	23.9	34.9	42.4	28.1	25.2	**1,261.1**
OIL	2011	41.8	36.7	40.5	35.0	35.8	26.3	36.6	47.9	39.8	38.2	46.6	40.0	**3,296.1**
DAY	2010	31.0	28.0	30.0	29.0	30.0	29.0	31.0	31.0	29.0	26.0	30.0	20.0	**1,538.0**
H2O	2010	9.3	9.3	6.6	12.3	18.2	17.3	15.7	15.7	59.4	17.0	10.7	3.5	**972.2**
OIL	2010	61.1	43.0	26.0	22.5	19.1	16.3	15.5	15.3	19.1	22.4	23.6	21.0	**2,830.9**

Licence ***5708*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.0**
H2O	2014	27.7	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,681.1**
OIL	2014	77.1	69.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,327.5**
DAY	2013	31.0	28.0	27.0	27.0	31.0	28.0	29.0	29.0	30.0	30.0	28.0	31.0	**2,642.0**

Manitoba Production
2010 To 2014

Licence ***5708*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	13.6	14.1	13.7	13.6	15.7	15.1	19.1	19.0	19.5	20.4	22.5	26.8	**1,630.0**
OIL	2013	78.7	69.2	66.6	69.8	85.4	74.0	70.4	72.0	73.9	72.8	67.4	76.9	**8,180.9**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,293.0**
H2O	2012	33.6	41.0	12.0	8.8	8.9	11.3	15.2	11.8	12.5	13.4	10.1	12.8	**1,416.9**
OIL	2012	89.8	98.0	106.5	99.0	96.2	87.7	87.9	91.9	92.9	85.7	82.0	80.6	**7,303.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,933.0**
H2O	2011	5.4	6.4	8.7	9.0	10.4	10.3	10.6	11.0	9.2	10.3	10.6	10.6	**1,225.5**
OIL	2011	83.6	81.5	89.8	85.0	100.7	98.3	102.0	101.0	106.4	114.5	99.7	102.4	**6,205.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	21.0	**1,570.0**
H2O	2010	15.6	12.3	10.4	12.8	8.5	7.9	9.4	9.4	16.3	17.7	10.7	4.9	**1,113.0**
OIL	2010	48.9	37.6	61.9	55.5	60.1	59.3	58.8	58.3	50.5	45.1	61.9	47.4	**5,040.7**

Licence ***5709*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.8**
DAY	2013	23.0	22.0	28.0	30.0	30.0	28.0	31.0	29.0	19.0	11.0	30.0	17.0	**2,626.0**
H2O	2013	4.8	4.5	7.9	11.5	9.3	7.0	6.5	7.8	5.6	3.8	291.6	203.1	**1,691.4**
OIL	2013	4.5	4.3	5.8	6.7	7.0	7.0	8.8	6.4	3.8	2.3	4.0	2.0	**1,990.8**
DAY	2012	30.0	29.0	29.0	30.0	27.0	30.0	29.0	27.0	30.0	30.0	28.0	31.0	**2,328.0**
H2O	2012	4.1	4.3	6.1	7.6	6.5	5.2	5.0	4.1	10.4	9.4	5.7	6.8	**1,128.0**
OIL	2012	12.6	7.2	8.1	10.1	9.4	12.2	11.4	10.2	10.2	10.5	10.8	5.6	**1,928.2**
DAY	2011	20.0	26.0	28.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	30.0	29.0	**1,978.0**
H2O	2011	3.5	5.0	6.7	7.8	8.1	4.5	3.4	3.1	3.5	7.4	6.1	4.6	**1,052.8**
OIL	2011	8.4	10.9	11.7	10.9	11.4	16.5	16.9	18.7	16.1	11.0	8.8	11.4	**1,809.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	30.0	30.0	20.0	**1,635.0**
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.6	7.6	6.4	4.6	3.5	5.3	3.3	**989.1**
OIL	2010	24.4	21.5	23.8	23.2	24.4	23.9	23.0	21.2	18.0	15.1	17.8	9.5	**1,657.2**

Licence ***5710*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2014	22.9	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.1**
OIL	2014	29.9	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,431.6**
DAY	2013	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**
H2O	2013	21.4	19.3	21.0	24.6	31.1	31.0	33.2	30.7	27.6	26.4	25.9	24.7	**2,604.8**
OIL	2013	31.1	30.0	29.7	28.8	26.1	24.5	24.3	26.7	26.7	25.7	24.1	28.6	**3,374.8**

Manitoba Production
2010 To 2014

Licence ***5710*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	29.0	29.0	30.0	29.0	29.0	29.0	27.0	25.0	30.0	30.0	**2,332.0**
H2O	2012	31.6	18.9	19.7	19.5	21.3	15.2	15.3	14.9	17.1	20.6	26.3	20.9	**2,287.9**
OIL	2012	23.3	28.8	29.2	29.8	31.0	35.4	33.9	33.2	27.7	20.6	26.9	29.3	**3,048.5**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	27.0	31.0	28.0	31.0	**1,985.0**
H2O	2011	16.1	17.2	20.3	20.2	19.9	19.2	15.8	16.3	12.7	16.2	17.6	22.4	**2,046.6**
OIL	2011	19.3	19.7	22.7	33.3	30.5	30.1	30.0	25.2	23.2	28.4	26.8	29.1	**2,699.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,628.0**
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.6	9.4	18.8	20.0	19.7	15.5	10.7	**1,832.7**
OIL	2010	30.6	26.9	29.8	29.0	30.4	30.0	30.9	21.5	15.9	16.2	17.2	11.8	**2,381.1**

Licence ***5711*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.0**
H2O	2014	274.9	252.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,425.5**
OIL	2014	5.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.0**
DAY	2013	2.0	28.0	29.0	4.0	2.0	21.0	0.0	12.0	30.0	19.0	27.0	31.0	**2,277.0**
H2O	2013	10.1	258.6	289.9	39.5	19.2	201.3	0.0	113.5	267.6	162.5	234.0	271.4	**8,898.3**
OIL	2013	0.3	2.9	2.4	0.4	0.2	1.8	0.0	1.0	4.4	2.9	4.4	5.5	**1,694.3**
DAY	2012	30.0	29.0	31.0	7.0	0.0	0.0	0.0	4.0	30.0	31.0	30.0	2.0	**2,072.0**
H2O	2012	257.1	242.7	251.1	54.8	0.0	0.0	0.0	17.4	265.1	283.1	199.2	12.9	**7,030.7**
OIL	2012	5.1	5.6	7.7	1.7	0.0	0.0	0.0	0.8	5.8	2.6	5.1	0.4	**1,668.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	23.0	0.0	0.0	29.0	30.0	31.0	**1,878.0**
H2O	2011	137.1	162.5	227.4	247.1	285.4	281.9	194.2	0.0	0.0	244.4	272.7	280.8	**5,447.3**
OIL	2011	19.3	7.9	6.3	8.8	8.9	8.7	6.9	0.0	0.0	7.3	5.3	5.5	**1,633.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	16.0	30.0	29.0	29.0	21.0	**1,585.0**
H2O	2010	28.0	27.8	30.8	29.2	30.5	28.8	28.0	125.6	96.5	62.0	104.9	90.7	**3,113.8**
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.0	21.7	5.8	38.7	46.8	28.2	11.8	**1,548.4**

Licence ***5712*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.0**
H2O	2014	14.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.1**
OIL	2014	39.6	35.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,848.3**
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,578.0**
H2O	2013	8.4	12.8	13.5	12.1	10.3	14.4	14.2	12.4	10.8	13.0	12.9	14.4	**1,044.3**
OIL	2013	44.2	31.1	33.3	31.0	26.0	39.5	41.3	41.8	32.8	39.2	36.8	39.0	**4,773.7**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	28.0	30.0	31.0	**2,224.0**
H2O	2012	5.5	5.8	4.0	2.8	2.8	3.2	5.8	5.3	4.8	26.9	18.8	10.1	**895.1**

Manitoba Production
2010 To 2014

Licence ***5712*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	54.0	52.2	55.5	53.8	52.5	51.2	48.9	44.2	40.8	35.2	38.3	45.0	**4,337.7**
DAY	2011	23.0	28.0	31.0	9.0	0.0	0.0	25.0	24.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2011	3.9	3.4	2.9	0.7	0.0	0.0	5.7	5.6	49.7	7.5	6.2	5.4	**799.3**
OIL	2011	34.8	56.2	71.0	17.6	0.0	0.0	132.3	62.2	68.1	72.8	64.2	61.1	**3,766.1**
DAY	2010	29.0	28.0	29.0	30.0	30.0	28.0	25.0	31.0	30.0	31.0	30.0	20.0	**1,608.0**
H2O	2010	6.2	6.1	6.1	6.1	6.0	5.3	4.6	22.6	9.5	10.0	9.1	3.9	**708.3**
OIL	2010	33.8	33.4	34.0	35.4	33.9	30.0	27.0	27.1	36.3	39.3	44.0	32.0	**3,125.8**

Licence ***5713*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.0**
H2O	2014	6.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.2**
OIL	2014	19.7	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,642.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	29.0	11.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	2013	8.8	7.9	9.1	8.6	9.2	8.1	7.7	2.7	8.3	8.3	7.7	7.8	**977.9**
OIL	2013	21.3	20.1	21.4	20.0	20.5	17.8	17.2	6.4	19.5	21.1	20.5	22.4	**4,605.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	30.0	29.0	**2,290.0**
H2O	2012	5.2	4.7	6.0	6.0	6.3	6.9	7.0	4.6	4.2	3.7	8.6	9.4	**883.7**
OIL	2012	25.5	23.7	27.3	27.0	27.8	26.2	26.3	26.2	25.2	5.9	23.3	20.8	**4,377.4**
DAY	2011	23.0	28.0	31.0	30.0	24.0	0.0	6.0	31.0	30.0	31.0	28.0	31.0	**1,949.0**
H2O	2011	6.5	8.0	8.8	8.3	7.3	0.0	2.2	11.2	16.0	17.0	8.7	7.2	**811.1**
OIL	2011	23.5	29.1	34.1	34.9	25.0	0.0	5.1	26.3	24.2	25.5	28.5	32.1	**4,092.2**
DAY	2010	28.0	27.0	31.0	30.0	31.0	29.0	25.0	31.0	27.0	31.0	28.0	21.0	**1,656.0**
H2O	2010	14.0	11.8	12.9	12.3	13.0	10.8	8.2	10.3	26.4	10.0	8.9	6.7	**709.9**
OIL	2010	39.4	29.5	32.1	29.5	30.2	27.4	23.6	28.6	21.2	35.7	32.0	22.8	**3,803.9**

Licence ***5714*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,633.0**
H2O	2014	10.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.1**
OIL	2014	9.4	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,828.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	27.0	29.0	31.0	**2,578.0**
H2O	2013	9.6	8.6	9.6	9.1	9.6	10.5	10.5	9.2	10.4	9.7	10.2	12.1	**1,099.7**
OIL	2013	20.4	19.2	20.6	17.7	16.3	14.4	14.4	12.5	14.0	11.3	10.5	11.3	**3,809.4**
DAY	2012	31.0	27.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	9.0	31.0	**2,223.0**
H2O	2012	14.2	12.3	10.0	12.1	9.7	9.3	9.2	9.1	9.2	7.8	2.8	9.8	**980.6**
OIL	2012	22.4	18.3	15.1	23.3	28.0	26.0	24.2	23.8	20.9	16.7	5.7	20.2	**3,626.8**
DAY	2011	23.0	28.0	31.0	9.0	0.0	2.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,895.0**

Manitoba Production
2010 To 2014

Licence ***5714*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	6.6	7.5	7.3	2.0	0.0	0.3	0.0	48.2	32.6	21.2	16.4	13.5	**865.1**
OIL	2011	19.4	25.2	31.1	9.1	0.0	1.1	0.0	25.8	33.5	27.7	24.2	24.4	**3,382.2**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,653.0**
H2O	2010	16.2	12.9	13.0	12.3	13.0	12.7	12.8	12.9	12.6	13.3	9.8	6.7	**709.5**
OIL	2010	26.5	23.3	27.2	26.6	27.2	25.8	26.9	26.1	25.1	26.8	26.9	18.6	**3,160.7**

Licence ***5715*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,711.0**
H2O	2014	4.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.1**
OIL	2014	15.8	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.9**
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,661.0**
H2O	2013	5.8	6.0	7.0	4.8	5.3	4.8	4.4	3.3	3.4	4.5	4.0	2.2	**1,340.7**
OIL	2013	22.1	18.9	21.0	17.7	19.2	18.4	18.5	19.1	18.2	18.3	17.9	10.0	**4,007.7**
DAY	2012	31.0	27.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,313.0**
H2O	2012	10.1	8.8	7.1	9.3	7.1	6.9	6.0	5.0	4.7	4.9	3.9	3.1	**1,285.2**
OIL	2012	24.3	19.7	16.2	25.3	35.4	34.4	34.3	34.4	32.5	35.1	31.1	29.9	**3,788.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,958.0**
H2O	2011	9.6	9.0	7.0	5.6	3.7	3.5	0.0	4.1	5.2	8.1	10.0	9.7	**1,208.3**
OIL	2011	22.7	28.9	33.1	32.0	31.4	30.0	0.0	32.4	40.7	32.6	24.5	25.9	**3,435.8**
DAY	2010	26.0	28.0	31.0	30.0	31.0	28.0	31.0	28.0	18.0	31.0	29.0	21.0	**1,637.0**
H2O	2010	5.6	6.1	4.4	3.1	4.5	5.8	6.4	5.8	167.9	8.7	11.2	9.8	**1,132.8**
OIL	2010	25.2	27.8	32.2	32.5	30.9	23.5	26.9	23.7	0.0	25.9	30.2	22.0	**3,101.6**

Licence ***5716*** Well Name ***Connaught Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**

Manitoba Production
2010 To 2014

Licence ***5716*** Well Name ***Connaught Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,712.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.3**

Licence ***5717*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 F*** Field Code ***3*** Pool Code ***44F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**1,114.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,319.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.9**

Licence ***5718*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,495.9**
GAS	2014	0.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2014	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.1**
OIL	2014	14.5	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**2,436.9**
GAS	2013	0.2	0.3	0.5	0.4	1.0	1.2	1.7	1.3	0.8	0.5	0.6	0.8	**11.0**
H2O	2013	0.9	0.9	1.0	0.9	2.0	3.2	3.1	2.6	2.0	1.5	1.8	1.8	**500.0**
OIL	2013	7.0	6.5	7.0	6.5	17.0	28.5	27.2	24.6	17.4	13.3	15.0	15.0	**1,864.6**
DAY	2012	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,077.9**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.3	0.3	0.6	**1.7**
H2O	2012	0.0	0.0	0.0	0.0	0.3	1.9	1.2	1.2	1.0	1.2	1.0	0.6	**478.3**
OIL	2012	0.0	0.0	0.0	0.0	2.5	15.2	11.3	10.5	9.5	9.7	7.8	7.0	**1,679.6**
DAY	2011	31.0	28.0	30.0	21.0	31.0	30.0	31.0	26.0	0.0	0.0	0.0	0.0	**1,854.9**
H2O	2011	2.1	2.2	2.5	2.0	2.6	2.8	3.0	1.9	0.0	0.0	0.0	0.0	**469.9**

Manitoba Production
2010 To 2014

Licence ***5718*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	19.1	18.4	19.5	16.9	24.3	24.4	25.5	17.8	0.0	0.0	0.0	0.0	**1,606.1**
DAY	2010	31.0	28.0	31.0	30.0	28.0	29.0	31.0	6.0	0.0	0.0	0.0	29.0	**1,626.9**
H2O	2010	3.0	2.7	2.0	2.0	2.2	2.4	3.0	0.5	0.0	0.0	0.0	2.0	**450.8**
OIL	2010	10.3	9.3	13.4	17.4	18.3	19.9	25.6	3.8	0.0	0.0	0.0	18.5	**1,440.2**

Licence ***5720*** Well Name ***Waskada Unit No. 19*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2012	31.0	29.0	31.0	28.0	26.0	26.0	10.0	0.0	0.0	0.0	0.0	0.0	**2,140.0**
GAS	2012	0.5	0.3	0.9	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.0**
H2O	2012	4.1	3.0	2.9	2.6	2.0	1.3	0.5	0.0	0.0	0.0	0.0	0.0	**752.1**
OIL	2012	9.7	6.5	6.5	6.3	4.9	3.6	1.2	0.0	0.0	0.0	0.0	0.0	**1,841.9**
DAY	2011	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.2	0.6	**20.3**
H2O	2011	6.2	7.3	6.8	6.1	6.6	4.5	4.1	4.1	3.4	3.2	3.6	4.7	**735.7**
OIL	2011	15.7	17.5	15.5	14.4	17.4	11.6	9.6	10.5	8.5	7.8	8.5	11.3	**1,803.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	12.0	16.0	30.0	31.0	30.0	31.0	**1,597.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	18.5	0.0	0.3	0.0	0.0	0.0	0.0	**18.8**
H2O	2010	6.9	5.5	6.2	5.9	6.0	5.9	2.3	4.7	8.3	6.4	7.3	6.1	**675.1**
OIL	2010	18.4	15.1	13.6	14.9	14.7	14.4	6.3	11.0	18.5	17.1	16.6	16.2	**1,654.9**

Licence ***5722*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.04-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,881.6**
H2O	2014	166.9	147.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,542.6**
OIL	2014	2.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,822.6**
H2O	2013	0.0	0.0	0.0	181.4	197.1	182.4	191.6	188.7	183.7	179.1	162.9	168.0	**15,228.3**
OIL	2013	4.1	3.8	5.5	13.0	3.7	4.1	4.0	3.9	4.2	4.0	2.7	3.2	**1,608.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**2,457.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.8	0.0	0.0	187.2	**13,593.4**

Manitoba Production
2010 To 2014

Licence ***5722*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.04-24-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	4.4	4.8	3.8	4.2	4.4	4.3	4.2	4.3	12.2	4.0	4.0	13.4	**1,552.1**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**2,092.1**
H2O	2011	215.8	198.1	205.1	205.1	190.1	194.4	197.9	189.3	0.0	0.0	170.1	172.0	**13,221.4**
OIL	2011	14.4	12.6	13.6	13.6	13.2	14.6	16.3	16.7	0.0	0.5	17.5	38.6	**1,484.1**
DAY	2010	31.0	28.0	31.0	30.0	3.1	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,759.1**
H2O	2010	115.3	170.0	175.0	168.0	181.0	174.0	178.0	180.0	175.5	172.1	179.8	206.3	**11,283.5**
OIL	2010	18.7	16.0	16.4	15.3	16.8	17.9	16.0	13.9	15.0	12.6	13.9	14.1	**1,312.5**

UWI ***103.04-24-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay N*** Field Code ***1*** Pool Code ***62N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,896.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
OIL	2014	8.9	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**799.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,837.5**
H2O	2013	187.3	169.6	173.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,776.8**
OIL	2013	12.7	11.8	17.1	4.2	11.4	12.7	12.6	12.2	13.1	12.4	8.6	9.8	**781.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	30.9	**2,472.5**
H2O	2012	177.3	182.0	144.7	195.2	183.9	192.3	213.4	208.4	0.0	189.0	183.1	0.0	**2,246.6**
OIL	2012	13.8	15.1	12.0	13.0	13.8	13.3	13.2	13.4	3.9	12.4	12.4	4.3	**642.9**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	12.0	31.0	30.0	31.0	**2,107.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.6	0.0	0.0	**377.3**
OIL	2011	4.8	4.2	4.5	4.5	4.4	4.8	5.4	5.5	1.3	15.7	5.6	5.9	**502.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,762.0**
OIL	2010	5.9	5.6	5.8	6.3	5.0	5.9	5.3	4.3	5.1	4.2	4.6	4.7	**435.7**

Licence ***5723*** Well Name ***Tundra Daly Sinclair Prov. HZNTL SWD*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-30-010-28W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2013	3489.0	3016.0	836.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,832.4**
DAY	2012	22.0	8.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.0**
H2O	2012	334.8	114.4	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	4733.6	3891.8	2720.0	2676.0	3443.0	3330.0	3697.0	**24,491.4**

Manitoba Production
2010 To 2014

Licence ***5723*** Well Name ***Tundra Daly Sinclair Prov. HZNTL SWD*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-30-010-28W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	1.0	1.0	18.0	25.0	11.0	0.0	0.0	0.0	0.0	1.0	0.0	14.0	**908.0**
H2O	2011	0.0	4.3	654.2	850.5	359.8	0.0	0.0	0.0	0.0	1.7	0.0	513.5	**6,172.7**
OIL	2011	12.2	16.0	31.2	5.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,132.2**

Licence ***5724*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-24-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.9**
H2O	2014	110.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.3**
OIL	2014	75.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.4**
DAY	2013	5.3	7.6	13.0	8.0	0.0	0.0	0.0	0.0	8.0	0.0	3.0	5.0	**140.9**
H2O	2013	4.3	0.0	2.7	1.3	0.0	0.0	0.0	0.0	3.1	0.0	2.1	1.7	**88.7**
OIL	2013	7.2	19.9	7.4	2.1	0.0	0.0	0.0	0.0	5.0	0.0	3.6	14.1	**140.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.6	24.0	11.6	19.2	4.6	**91.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.8	11.3	2.1	14.6	5.2	**73.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.7	19.2	3.4	7.9	8.3	**81.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**

Licence ***5725*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 P*** Field Code ***3*** Pool Code ***44P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,354.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,354.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,354.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,354.2**

Manitoba Production
2010 To 2014

Licence ***5725*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 P*** Field Code ***3*** Pool Code ***44P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.8**
DAY	2010	0.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	0.0	**631.0**
H2O	2010	0.0	3668.7	4082.6	3351.8	3849.9	4186.7	4223.5	4723.1	4281.5	4325.4	3487.1	0.0	**45,354.2**
OIL	2010	0.0	32.6	36.2	30.7	35.5	36.9	35.6	34.6	27.9	29.1	23.5	0.0	**637.8**

Licence ***5727*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,888.5**
H2O	2014	378.1	1125.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142,345.1**
OIL	2014	11.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,203.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	30.0	**2,857.5**
H2O	2013	1682.5	1518.6	1725.6	1668.2	1749.7	1677.2	1731.2	1640.3	1644.1	1342.3	1527.4	1512.3	**140,841.5**
OIL	2013	63.6	57.1	63.0	59.6	63.2	61.7	63.8	59.9	60.7	40.9	34.8	45.5	**9,191.1**
DAY	2012	31.0	21.0	24.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,500.5**
H2O	2012	1690.5	1093.1	1292.6	1612.7	1711.7	1528.5	1578.4	1619.3	1632.8	1690.1	1668.4	1679.9	**121,422.1**
OIL	2012	70.4	45.2	54.6	67.5	69.8	61.1	63.5	60.7	61.0	64.2	62.6	65.7	**8,517.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	30.0	30.0	31.0	**2,151.5**
H2O	2011	1534.7	1382.4	1556.6	1518.9	1558.7	1466.4	1222.3	1563.4	1503.5	1476.6	1510.9	1654.4	**102,624.1**
OIL	2011	73.6	65.5	73.2	69.9	70.7	65.6	53.6	69.5	68.7	65.4	68.3	70.4	**7,771.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.5**
H2O	2010	1623.6	1456.5	1587.5	1531.0	1558.7	1408.4	1601.1	1575.0	1534.2	1567.9	1524.7	1571.0	**84,675.3**
OIL	2010	85.5	76.5	84.9	80.2	81.1	70.2	80.3	79.1	80.2	82.1	75.7	76.8	**6,956.6**

Licence ***5728*** Well Name ***Red River Daly Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.5**

Manitoba Production
2010 To 2014

Licence ***5728*** Well Name ***Red River Daly Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.7**

UWI ***100.08-16-007-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	15586.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717,954.5**
WIN	2013	19547.0	16453.0	19635.0	17542.0	16649.0	15784.0	16918.0	17812.0	15756.0	16159.0	16282.0	16282.0	**702,368.5**
WIN	2012	13375.0	15344.0	15560.0	10726.0	15051.0	15010.0	15155.0	14355.0	14336.0	17857.0	17103.0	18262.0	**497,549.5**
WIN	2011	10525.0	11203.0	13485.0	10633.0	9652.0	5945.0	6814.0	6463.0	11778.0	11371.0	13406.0	15771.0	**315,415.5**
WIN	2010	8223.0	7247.0	10512.0	0.0	10317.0	9849.0	1044.0	9354.0	9340.0	9568.0	10753.0	11004.0	**188,369.5**

Licence ***5729*** Well Name ***Red River Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.4**

Licence ***5730*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.0**
H2O	2014	13.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,135.4**
OIL	2014	3.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**972.9**
DAY	2013	22.0	21.0	28.0	30.0	31.0	18.0	0.0	0.0	27.0	31.0	30.0	13.0	**2,547.0**
H2O	2013	11.1	13.4	14.5	14.1	13.5	8.1	0.0	0.0	21.3	14.8	14.3	9.1	**3,116.5**
OIL	2013	3.3	4.0	6.2	4.2	4.0	2.4	0.0	0.0	6.6	8.2	4.2	2.7	**967.2**
DAY	2012	21.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,296.0**
H2O	2012	18.0	22.8	19.9	19.2	19.7	18.0	18.8	18.0	16.5	15.3	15.1	15.0	**2,982.3**

Manitoba Production
2010 To 2014

Licence ***5730*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	5.4	6.9	6.0	5.8	5.9	5.4	3.2	5.1	5.0	4.6	4.5	4.5	**921.4**
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2011	23.0	20.2	23.1	11.7	0.0	0.0	5.4	49.0	30.0	27.0	24.3	23.8	**2,766.0**
OIL	2011	7.3	6.4	7.4	3.7	0.0	0.0	1.7	8.6	9.5	8.4	7.3	7.1	**859.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,681.0**
H2O	2010	25.5	24.6	25.0	24.7	26.2	24.9	25.9	25.5	23.4	26.9	22.4	24.4	**2,528.5**
OIL	2010	8.1	7.8	7.9	7.9	8.3	8.0	8.2	7.1	7.5	6.5	7.1	7.8	**791.7**

Licence ***5733*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,635.0**
H2O	2014	4.4	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,017.1**
OIL	2014	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.1**
DAY	2013	29.0	25.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	21.0	**2,595.0**
H2O	2013	14.0	11.3	14.1	13.6	13.1	12.6	9.0	9.1	8.8	8.8	8.4	5.4	**3,008.4**
OIL	2013	5.1	4.2	5.2	5.0	4.4	4.2	3.0	3.3	3.1	3.2	3.2	2.1	**1,192.9**
DAY	2012	0.0	0.0	15.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,252.0**
H2O	2012	0.0	0.0	8.8	17.2	17.8	13.5	15.7	15.8	14.9	15.0	12.9	15.4	**2,880.2**
OIL	2012	0.0	0.0	3.1	6.2	6.4	5.1	5.9	6.0	5.5	5.8	5.1	5.8	**1,146.9**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,969.0**
H2O	2011	24.0	24.7	25.9	23.3	1.0	0.0	46.0	29.7	25.6	27.3	25.2	23.1	**2,733.2**
OIL	2011	8.4	7.5	9.0	8.1	0.4	0.0	16.1	9.4	8.9	8.3	8.8	7.4	**1,092.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	10.0	17.0	30.0	30.0	31.0	30.0	31.0	**1,666.0**
H2O	2010	27.1	27.0	27.4	27.2	27.3	8.9	26.3	31.9	26.2	26.0	25.3	25.6	**2,457.4**
OIL	2010	9.4	9.5	9.6	9.4	9.6	3.1	9.2	11.2	9.1	9.1	8.2	8.9	**999.7**

Licence ***5734*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,734.0**
H2O	2014	4.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.1**
OIL	2014	1.5	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.0**
DAY	2013	30.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,692.0**
H2O	2013	13.6	10.0	12.5	11.5	10.3	10.0	9.0	7.7	7.5	7.4	7.1	4.6	**2,416.3**
OIL	2013	3.6	3.0	3.8	3.6	3.8	3.6	3.0	2.3	2.2	2.3	2.2	1.6	**856.7**
DAY	2012	28.0	27.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,341.0**
H2O	2012	21.3	20.2	14.4	19.6	20.2	18.1	18.9	19.0	17.6	15.6	13.5	15.9	**2,305.1**
OIL	2012	4.1	3.8	7.3	3.9	3.9	3.6	3.6	3.7	3.4	3.5	3.1	3.5	**821.7**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,987.0**

Manitoba Production
2010 To 2014

Licence ***5734*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	18.9	16.2	22.0	18.9	0.4	0.0	36.3	26.5	23.1	23.8	22.0	21.4	**2,090.8**
OIL	2011	6.4	5.4	5.1	6.3	0.2	0.0	9.8	5.0	4.5	4.6	4.1	4.1	**774.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,682.0**
H2O	2010	16.4	17.8	22.5	20.4	21.0	19.9	23.6	22.2	19.4	23.2	19.0	19.1	**1,861.3**
OIL	2010	14.1	8.7	6.9	6.6	6.0	8.1	3.9	6.3	6.5	3.9	6.4	5.6	**718.8**

Licence ***5735*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,703.0**
H2O	2014	4.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,353.3**
OIL	2014	2.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.9**
DAY	2013	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,668.0**
H2O	2013	15.1	12.4	15.6	13.9	12.0	11.6	9.9	8.0	7.8	7.8	7.4	3.9	**3,346.4**
OIL	2013	6.5	5.6	6.9	6.1	4.4	4.2	3.9	3.5	3.4	3.5	3.4	1.9	**1,590.4**
DAY	2012	30.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,323.0**
H2O	2012	24.1	23.8	22.2	15.8	16.2	16.9	18.9	19.0	19.0	20.1	17.3	20.6	**3,221.0**
OIL	2012	11.3	11.2	7.5	7.7	7.9	7.4	7.5	7.6	7.3	8.2	7.1	8.2	**1,537.1**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,965.0**
H2O	2011	24.4	25.4	27.3	25.5	0.6	0.0	48.5	28.4	27.8	27.2	25.9	26.5	**2,987.1**
OIL	2011	11.5	10.1	12.2	11.9	0.3	0.0	15.6	20.3	13.1	12.8	12.1	12.6	**1,438.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,660.0**
H2O	2010	34.3	26.0	30.0	27.6	28.9	28.6	29.9	29.1	26.3	26.7	27.9	27.0	**2,699.6**
OIL	2010	12.7	13.9	16.2	14.8	13.1	11.4	12.5	12.6	12.4	11.9	9.6	12.7	**1,305.7**

Licence ***5736*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.0**
H2O	2014	6.3	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.8**
OIL	2014	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.4**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,630.0**
H2O	2013	18.9	17.0	18.9	17.5	17.0	16.3	14.1	11.3	11.1	11.1	10.6	6.5	**3,323.0**
OIL	2013	6.8	6.3	6.9	6.1	5.0	4.7	4.1	3.3	3.1	3.2	3.2	2.1	**1,144.4**
DAY	2012	31.0	27.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**2,278.0**
H2O	2012	25.9	28.4	25.8	29.5	30.4	27.3	28.4	28.6	26.7	24.6	21.3	25.3	**3,152.7**
OIL	2012	11.1	8.0	7.6	8.6	8.9	8.6	9.0	9.2	8.6	9.0	7.8	9.1	**1,089.6**
DAY	2011	31.0	28.0	31.0	5.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**1,922.0**
H2O	2011	24.7	22.6	28.0	0.0	0.0	0.0	0.0	34.2	42.8	37.4	32.8	28.2	**2,830.5**
OIL	2011	10.3	10.4	8.4	2.0	0.0	0.0	0.0	20.3	12.7	9.5	9.3	7.9	**984.1**

Manitoba Production
2010 To 2014

Licence ***5736*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,688.0**
H2O	2010	25.1	19.5	30.4	29.3	32.2	28.5	31.5	27.4	27.4	28.1	28.4	29.6	**2,579.8**
OIL	2010	7.5	5.8	9.2	9.6	9.8	8.5	9.5	9.7	9.5	11.4	8.6	8.9	**893.3**

Licence ***5737*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.0**
H2O	2014	11.4	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.2**
OIL	2014	3.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.5**
DAY	2013	16.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	13.0	**2,655.0**
H2O	2013	9.3	16.5	18.1	14.6	10.8	14.1	13.4	14.7	12.7	14.0	12.6	9.1	**3,519.6**
OIL	2013	4.8	5.0	5.4	4.3	9.3	4.2	4.0	4.4	3.7	4.8	4.2	3.1	**1,216.7**
DAY	2012	24.0	29.0	30.0	30.0	19.0	14.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,332.0**
H2O	2012	23.2	28.0	25.1	24.3	19.3	11.6	23.9	24.4	16.7	20.4	19.5	18.0	**3,359.7**
OIL	2012	5.8	7.0	6.3	9.2	7.8	6.4	12.6	6.1	8.8	5.2	4.8	6.1	**1,159.5**
DAY	2011	31.0	27.0	31.0	17.0	12.0	8.0	6.0	14.0	30.0	31.0	30.0	31.0	**2,002.0**
H2O	2011	25.3	23.9	23.6	3.6	16.4	11.6	11.2	27.7	26.4	32.1	25.3	24.5	**3,105.3**
OIL	2011	10.6	6.0	8.5	3.6	4.1	2.9	2.8	6.9	15.0	8.0	9.3	7.9	**1,073.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
H2O	2010	34.9	27.9	29.9	28.9	25.9	26.1	32.4	24.8	28.3	29.7	27.1	24.5	**2,853.7**
OIL	2010	8.8	6.9	9.5	7.2	13.5	6.5	8.1	12.7	7.1	7.4	6.8	10.7	**987.8**

Licence ***5738*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,890.0**
H2O	2014	44.4	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.7**
OIL	2014	74.0	66.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,322.7**
DAY	2013	31.0	28.0	30.0	30.0	29.0	30.0	29.0	29.0	28.0	31.0	26.0	31.0	**2,831.0**
H2O	2013	31.3	24.3	26.4	30.7	36.8	42.8	39.7	40.3	45.9	52.1	41.2	44.3	**1,763.6**
OIL	2013	69.4	61.3	65.0	62.6	62.3	64.6	65.4	67.3	63.8	69.4	59.7	74.1	**8,182.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	22.0	27.0	30.0	30.0	31.0	**2,479.0**
H2O	2012	17.8	19.4	35.4	39.8	32.0	22.2	13.9	14.9	23.0	28.2	22.6	29.2	**1,307.8**
OIL	2012	93.7	87.9	86.6	82.2	79.8	67.2	56.0	54.2	68.0	76.3	75.7	71.0	**7,397.3**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,127.0**
H2O	2011	2.7	3.0	5.8	8.6	45.3	10.4	10.8	8.9	8.1	12.5	20.7	27.8	**1,009.4**
OIL	2011	54.6	49.9	62.4	56.3	277.2	63.9	72.2	82.8	85.8	86.4	77.9	81.6	**6,498.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,763.0**
H2O	2010	6.0	6.2	5.9	3.2	3.4	20.2	6.1	3.1	2.9	3.3	5.3	1.9	**844.8**

Manitoba Production
2010 To 2014

Licence ***5738*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	55.2	48.4	53.7	52.2	54.8	51.7	82.3	64.2	59.4	59.9	59.3	34.2	**5,447.7**

Licence ***5739*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,837.6**
H2O	2014	53.0	55.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.3**
OIL	2014	31.4	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,884.0**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,778.6**
H2O	2013	31.4	23.8	26.7	27.5	32.2	39.9	46.3	48.5	60.4	58.4	55.1	53.5	**1,817.7**
OIL	2013	44.8	39.8	43.8	37.4	41.1	43.3	45.1	42.4	31.7	31.6	30.2	31.5	**5,825.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	27.0	30.0	31.0	28.0	29.0	**2,417.6**
H2O	2012	22.2	18.4	38.0	34.7	34.1	30.7	40.8	36.8	41.2	33.3	27.3	30.7	**1,314.0**
OIL	2012	86.7	85.3	91.9	83.9	69.4	45.7	51.5	42.6	44.2	36.5	35.2	44.5	**5,363.0**
DAY	2011	30.0	27.0	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**2,061.6**
H2O	2011	2.7	2.4	3.1	7.3	11.2	13.8	13.1	9.6	5.4	11.5	22.5	28.6	**925.8**
OIL	2011	32.1	29.0	37.2	62.6	70.1	75.2	70.3	73.5	77.2	81.7	75.2	76.2	**4,645.6**
DAY	2010	29.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	28.0	29.0	30.0	21.0	**1,703.6**
H2O	2010	5.8	5.9	6.6	6.5	4.0	3.2	3.1	3.1	2.0	1.9	2.2	1.8	**794.6**
OIL	2010	35.8	33.7	37.5	37.7	38.3	39.4	40.2	39.9	36.8	37.2	35.2	19.8	**3,885.3**

Licence ***5740*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,863.6**
H2O	2014	9.2	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,245.9**
OIL	2014	90.0	75.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,553.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**2,806.6**
H2O	2013	8.5	7.6	8.5	9.9	8.6	6.3	6.5	7.3	5.9	11.6	8.1	8.1	**1,230.9**
OIL	2013	65.6	59.0	65.2	58.4	64.0	72.9	84.9	104.2	91.0	92.3	82.1	84.7	**7,388.6**
DAY	2012	29.0	28.0	30.0	28.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**2,450.6**
H2O	2012	14.3	15.2	5.5	13.9	9.9	5.1	4.1	4.4	4.7	4.4	4.3	7.3	**1,134.0**
OIL	2012	79.5	75.4	99.5	88.3	92.7	96.5	92.4	85.2	82.1	78.0	75.0	68.7	**6,464.3**
DAY	2011	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,095.6**
H2O	2011	2.7	4.0	5.7	3.7	3.3	3.4	3.2	21.6	31.5	16.5	4.6	6.0	**1,040.9**
OIL	2011	38.6	35.6	41.5	50.4	50.6	54.9	67.0	62.1	53.9	69.4	83.7	93.7	**5,451.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,735.6**
H2O	2010	9.3	8.7	8.5	3.2	3.4	3.2	3.1	3.1	2.2	2.0	2.1	1.8	**934.7**
OIL	2010	41.2	35.4	39.9	40.6	42.6	42.4	43.3	42.9	39.7	39.8	36.5	23.7	**4,749.6**

Licence ***5741*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5741*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,635.0**
H2O	2014	12.2	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,085.6**
OIL	2014	3.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.3**
DAY	2013	31.0	28.0	31.0	21.0	17.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**2,576.0**
H2O	2013	21.6	19.1	20.5	12.9	19.0	21.9	22.3	10.9	19.1	18.1	19.4	13.3	**3,060.9**
OIL	2013	6.8	6.1	6.5	4.1	6.0	7.0	9.5	11.8	6.1	5.7	5.6	9.1	**1,260.7**
DAY	2012	25.0	29.0	31.0	30.0	16.0	11.0	21.0	31.0	30.0	31.0	30.0	31.0	**2,239.0**
H2O	2012	24.6	24.8	25.5	24.5	17.8	13.0	28.5	25.0	21.3	22.3	19.3	22.3	**2,842.8**
OIL	2012	7.4	7.5	7.6	7.4	6.8	6.6	8.6	8.9	8.7	7.1	8.4	7.1	**1,176.4**
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**1,923.0**
H2O	2011	23.0	22.2	26.3	13.3	0.0	0.0	0.0	35.2	37.3	33.0	25.9	28.4	**2,573.9**
OIL	2011	11.8	8.4	5.7	4.1	0.0	0.0	0.0	9.9	14.2	10.0	11.2	8.6	**1,084.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	12.0	22.0	23.0	23.0	30.0	31.0	**1,680.0**
H2O	2010	29.7	19.4	24.1	25.8	23.4	18.4	16.5	36.7	21.3	28.4	30.8	24.6	**2,329.3**
OIL	2010	7.4	13.5	12.4	13.3	13.5	9.5	8.5	0.5	11.0	14.7	5.2	12.0	**1,000.4**

Licence ***5742*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.0**
H2O	2014	24.2	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,682.2**
OIL	2014	13.1	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.9**
DAY	2013	30.0	24.0	31.0	30.0	19.0	30.0	31.0	26.0	30.0	31.0	30.0	18.0	**2,566.0**
H2O	2013	23.6	25.7	24.6	22.7	21.3	24.9	23.9	20.8	26.3	24.0	22.9	14.1	**3,636.6**
OIL	2013	15.4	10.3	14.9	14.6	11.6	14.7	15.2	12.9	11.4	13.0	12.3	7.6	**2,492.3**
DAY	2012	25.0	29.0	31.0	30.0	14.0	16.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2012	27.2	28.1	30.0	25.8	18.3	20.5	35.7	26.3	27.1	22.5	26.9	21.3	**3,361.8**
OIL	2012	15.4	15.9	17.0	14.6	10.3	11.5	29.3	18.7	15.4	18.4	13.1	17.4	**2,338.4**
DAY	2011	31.0	28.0	31.0	17.0	2.0	0.0	15.0	14.0	30.0	31.0	30.0	31.0	**1,909.0**
H2O	2011	29.3	27.9	30.0	16.5	7.8	0.0	32.8	33.1	43.6	34.8	32.6	28.7	**3,052.1**
OIL	2011	20.3	18.5	16.2	8.8	4.2	0.0	17.7	17.9	23.5	19.7	18.4	17.7	**2,141.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	15.0	12.0	22.0	22.0	26.0	26.0	31.0	**1,649.0**
H2O	2010	32.7	30.5	37.9	34.5	34.2	22.3	26.1	35.4	25.9	41.9	34.2	26.7	**2,735.0**
OIL	2010	22.3	19.4	16.1	18.6	18.3	12.1	14.0	19.1	19.0	22.6	18.4	26.2	**1,958.5**

Licence ***5743*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.0**
H2O	2014	6.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.0**

Manitoba Production
2010 To 2014

Licence ***5743*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	30.1	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,928.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,846.0**
H2O	2013	8.5	7.5	8.5	7.2	7.2	7.0	7.3	7.3	7.3	7.2	7.1	7.1	**1,929.0**
OIL	2013	33.5	30.0	33.5	28.0	28.7	27.1	25.6	26.6	27.7	28.5	30.3	32.5	**6,871.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,481.0**
H2O	2012	18.2	16.8	16.9	15.8	16.2	15.3	15.8	15.9	15.3	11.3	9.2	8.4	**1,839.8**
OIL	2012	33.7	32.1	31.3	30.0	30.8	30.2	33.1	33.6	31.0	34.4	34.2	34.2	**6,519.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,115.0**
H2O	2011	11.0	9.9	11.6	12.4	15.3	17.2	14.1	17.9	19.3	19.7	18.2	19.0	**1,664.7**
OIL	2011	46.7	37.9	40.5	40.6	39.5	34.7	27.6	32.2	33.8	33.9	31.6	30.5	**6,130.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,754.0**
H2O	2010	15.6	13.0	13.7	13.0	13.6	11.1	9.4	9.4	8.8	9.0	8.0	8.2	**1,479.1**
OIL	2010	58.1	42.6	47.0	49.3	51.8	49.8	49.5	49.1	47.9	47.9	47.4	48.6	**5,701.4**

Licence ***5744*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,780.6**
H2O	2014	17.7	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.5**
OIL	2014	54.7	68.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,493.0**
DAY	2013	29.0	26.0	31.0	28.0	29.0	27.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,732.6**
H2O	2013	27.9	26.2	40.1	29.5	32.5	28.6	28.0	33.4	34.0	31.4	27.6	24.8	**1,711.0**
OIL	2013	88.6	88.4	87.8	77.4	83.1	79.0	96.2	77.5	77.9	82.1	84.1	77.1	**8,369.9**
DAY	2012	29.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	29.0	28.0	29.0	**2,380.6**
H2O	2012	19.1	16.2	20.9	21.2	20.9	20.8	22.3	23.0	25.0	27.1	25.2	25.4	**1,347.0**
OIL	2012	118.9	107.6	117.0	105.4	109.2	104.9	104.7	104.0	95.9	85.5	84.6	93.3	**7,370.7**
DAY	2011	24.0	26.0	29.0	29.0	27.0	30.0	29.0	29.0	28.0	31.0	28.0	29.0	**2,037.6**
H2O	2011	3.4	6.5	7.9	6.4	6.4	7.9	5.6	6.5	6.1	7.4	6.8	16.3	**1,079.9**
OIL	2011	77.6	103.3	119.9	119.0	103.2	123.2	113.1	124.2	122.4	151.4	123.2	121.0	**6,139.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	25.0	30.0	30.0	19.0	**1,698.6**
H2O	2010	14.6	13.8	13.3	12.3	12.7	11.3	6.7	8.2	8.0	7.8	5.9	2.7	**992.7**
OIL	2010	58.1	52.5	60.0	59.8	64.8	65.1	71.5	70.8	63.5	82.2	88.3	57.4	**4,738.2**

Licence ***5745*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,751.0**
H2O	2014	10.8	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.1**
OIL	2014	38.8	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,372.2**
DAY	2013	12.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,692.0**

Manitoba Production
2010 To 2014

Licence ***5745*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	5.4	10.7	14.0	14.0	14.3	14.0	14.5	14.3	11.2	11.3	10.7	10.6	**1,785.8**
OIL	2013	13.3	26.3	34.4	41.8	45.7	44.0	45.8	45.5	35.7	36.9	36.4	38.3	**6,298.5**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,350.0**
H2O	2012	14.9	14.9	16.3	14.3	14.7	14.9	18.4	18.5	14.3	13.8	12.3	13.3	**1,640.8**
OIL	2012	41.6	42.9	45.5	41.0	42.1	40.1	41.3	41.9	38.0	38.6	33.1	35.0	**5,854.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,986.0**
H2O	2011	9.7	11.6	15.7	16.9	18.5	17.9	17.8	18.5	15.7	16.0	14.5	15.2	**1,460.2**
OIL	2011	32.8	37.5	44.0	42.4	41.6	39.9	44.7	46.9	45.1	45.2	40.1	41.9	**5,373.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,631.0**
H2O	2010	10.5	10.5	11.9	12.3	12.9	12.3	12.7	13.5	12.7	13.8	13.1	8.4	**1,272.2**
OIL	2010	48.3	41.9	46.3	44.1	46.3	46.0	44.3	42.0	41.0	41.7	41.8	26.4	**4,871.2**

Licence ***5746*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,667.0**
H2O	2014	17.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,604.9**
OIL	2014	5.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,746.0**
DAY	2013	27.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	12.0	29.0	28.0	20.0	**2,620.0**
H2O	2013	17.5	17.8	20.2	14.4	13.4	13.0	13.6	13.7	5.5	13.0	17.8	13.5	**2,573.2**
OIL	2013	6.3	6.5	7.2	7.1	8.5	8.2	8.5	8.6	3.8	9.6	7.2	4.7	**2,734.9**
DAY	2012	9.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,294.0**
H2O	2012	4.6	45.3	52.2	42.4	22.8	22.1	24.1	19.0	18.8	18.9	17.8	19.2	**2,399.8**
OIL	2012	2.6	13.3	14.6	13.3	11.9	11.4	11.7	9.0	8.3	8.5	7.5	7.4	**2,648.7**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	18.0	0.0	**1,952.0**
H2O	2011	19.4	17.3	18.0	18.7	21.6	21.5	19.8	19.4	14.6	16.0	9.5	0.0	**2,092.6**
OIL	2011	16.6	14.1	13.0	11.2	11.2	10.8	11.7	11.8	9.0	9.2	5.3	0.0	**2,529.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,633.0**
H2O	2010	21.2	20.9	25.0	24.3	21.6	19.4	18.8	18.8	22.1	22.5	19.3	19.1	**1,896.8**
OIL	2010	15.9	14.0	16.2	16.0	15.5	15.1	15.5	15.3	16.5	16.4	15.5	15.2	**2,405.3**

Licence ***5747*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,707.0**
H2O	2014	9.4	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.7**
OIL	2014	9.4	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.4**
DAY	2013	26.0	26.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	30.0	31.0	**2,654.0**
H2O	2013	6.6	5.8	6.8	6.4	6.5	6.4	6.7	8.0	7.9	9.4	11.6	11.6	**1,990.0**
OIL	2013	11.5	11.1	13.5	12.9	13.5	13.0	12.2	13.7	13.0	11.5	11.0	11.6	**2,412.5**

Manitoba Production
2010 To 2014

Licence ***5747*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	27.0	29.0	29.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,301.0**
H2O	2012	8.4	8.9	6.2	5.8	6.0	5.9	6.9	6.7	7.2	7.2	6.9	7.4	**1,896.3**
OIL	2012	15.8	17.2	16.1	16.3	16.8	13.2	14.5	13.6	13.5	13.8	13.2	14.0	**2,264.0**
DAY	2011	31.0	27.0	31.0	30.0	31.0	6.0	13.0	31.0	28.0	31.0	30.0	31.0	**1,945.0**
H2O	2011	10.3	8.8	10.8	11.2	12.9	2.3	5.8	15.1	12.6	9.9	9.6	9.9	**1,812.8**
OIL	2011	21.3	14.9	16.5	15.6	15.7	3.2	7.8	19.3	17.4	17.7	16.9	17.9	**2,086.0**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,625.0**
H2O	2010	19.3	19.1	18.9	18.2	25.4	33.3	32.2	13.3	11.2	11.4	9.9	10.1	**1,693.6**
OIL	2010	17.7	15.6	14.2	12.8	7.0	2.1	2.2	17.9	18.5	18.6	19.0	19.5	**1,901.8**

Licence ***5748*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,768.0**
H2O	2014	12.6	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,779.9**
OIL	2014	49.2	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,709.0**
H2O	2013	15.7	12.6	13.7	12.8	13.1	12.7	13.7	14.0	13.9	13.5	12.6	12.5	**1,756.1**
OIL	2013	44.9	42.6	49.0	47.0	49.2	47.4	47.5	46.9	44.7	46.5	46.2	48.8	**6,616.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,344.0**
H2O	2012	14.3	13.3	16.8	16.1	16.5	15.5	16.7	16.3	14.4	14.5	13.8	15.0	**1,595.3**
OIL	2012	50.3	47.7	48.4	46.0	47.2	44.2	45.4	46.4	44.1	45.3	43.3	45.8	**6,055.8**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,978.0**
H2O	2011	13.0	16.1	19.0	19.6	22.7	20.7	17.3	16.6	15.1	16.9	16.6	15.3	**1,412.1**
OIL	2011	34.3	50.0	57.8	54.5	55.0	52.1	50.7	52.0	50.7	62.5	59.7	53.7	**5,501.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,623.0**
H2O	2010	13.7	13.6	15.0	14.3	13.6	11.6	11.3	19.6	18.9	19.1	16.8	11.1	**1,203.2**
OIL	2010	53.7	47.3	53.8	54.0	59.4	61.8	63.1	43.1	40.7	40.8	41.2	27.2	**4,868.7**

Licence ***5749*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,831.0**
H2O	2014	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.0**
OIL	2014	13.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,132.0**
DAY	2013	22.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	31.0	30.0	10.0	**2,795.0**
H2O	2013	1.1	1.5	1.8	1.5	1.3	1.3	3.4	4.0	4.0	3.9	3.8	1.2	**1,036.6**
OIL	2013	8.1	11.8	13.2	12.7	12.8	12.6	18.9	21.6	20.7	21.3	21.1	7.2	**4,106.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	30.0	30.0	31.0	**2,464.0**
H2O	2012	0.9	0.9	1.0	1.0	1.0	0.9	0.7	0.6	0.8	1.3	1.2	1.4	**1,007.8**

Manitoba Production
2010 To 2014

Licence ***5749*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	16.0	15.2	16.1	14.8	14.9	14.3	11.2	11.6	11.6	13.6	10.1	10.7	**3,924.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,103.0**
H2O	2011	3.9	3.4	4.1	4.2	4.8	4.8	2.6	1.3	1.0	1.3	1.1	1.0	**996.1**
OIL	2011	18.5	15.8	16.6	15.6	15.7	15.3	14.3	13.0	12.8	15.0	14.7	15.7	**3,763.9**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,740.0**
H2O	2010	7.7	6.8	8.2	5.7	4.4	4.3	4.7	4.8	4.4	4.5	3.6	3.8	**962.6**
OIL	2010	23.0	21.4	25.6	19.6	17.4	17.2	17.0	16.8	16.4	16.4	15.4	16.9	**3,580.9**

Licence ***5750*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,662.0**
H2O	2014	17.1	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,457.4**
OIL	2014	35.9	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.7**
DAY	2013	31.0	26.0	31.0	28.0	30.0	29.0	29.0	31.0	24.0	29.0	29.0	30.0	**2,605.0**
H2O	2013	10.3	8.0	9.1	6.7	7.3	7.7	7.8	6.6	14.2	29.1	25.6	22.6	**1,424.0**
OIL	2013	40.8	40.2	51.6	39.7	42.5	37.5	37.7	28.8	21.6	25.3	31.5	32.2	**3,564.7**
DAY	2012	31.0	29.0	31.0	28.0	31.0	28.0	31.0	28.0	26.0	31.0	18.0	31.0	**2,258.0**
H2O	2012	9.6	8.8	9.4	6.3	4.7	9.9	14.7	13.4	10.5	7.4	4.5	9.0	**1,269.0**
OIL	2012	41.8	39.8	43.2	38.6	42.0	35.5	37.0	33.1	33.2	44.9	25.7	41.8	**3,135.3**
DAY	2011	22.0	28.0	30.0	29.0	15.0	30.0	27.0	31.0	29.0	31.0	27.0	29.0	**1,915.0**
H2O	2011	13.7	17.0	15.8	12.5	5.7	16.5	11.3	10.4	13.4	16.1	10.1	9.8	**1,160.8**
OIL	2011	16.0	20.1	24.0	26.2	13.9	48.2	43.0	49.6	47.1	50.8	39.3	40.7	**2,678.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,587.0**
H2O	2010	10.0	9.2	9.7	12.2	13.0	13.6	15.9	15.9	15.2	16.4	15.8	12.5	**1,008.5**
OIL	2010	33.1	30.6	33.3	29.6	27.6	25.0	23.9	23.5	22.9	24.0	24.7	15.3	**2,259.8**

Licence ***5751*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.0**
H2O	2014	8.1	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.9**
OIL	2014	77.9	68.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,855.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	30.0	**2,656.0**
H2O	2013	4.9	6.2	8.8	10.8	12.3	11.6	11.8	10.9	10.5	9.5	6.9	6.7	**1,155.2**
OIL	2013	76.0	68.5	70.2	63.9	66.7	62.5	65.0	73.6	72.6	78.6	70.0	74.9	**4,709.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,295.0**
H2O	2012	4.0	3.7	3.9	4.8	5.8	9.1	12.0	11.0	8.6	6.1	6.2	5.6	**1,044.3**
OIL	2012	72.3	68.4	74.6	74.1	77.7	73.6	73.2	66.2	63.3	79.6	76.4	76.8	**3,866.5**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,936.0**

Manitoba Production
2010 To 2014

Licence ***5751*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	12.6	15.7	9.9	11.0	15.5	4.5	7.0	7.8	42.6	19.2	5.5	3.9	**963.5**
OIL	2011	21.2	26.8	51.6	57.0	59.0	62.9	63.2	60.8	56.3	60.3	68.5	71.4	**2,990.3**
DAY	2010	29.0	28.0	30.0	29.0	29.0	28.0	31.0	30.0	30.0	28.0	30.0	19.0	**1,582.0**
H2O	2010	11.7	12.3	12.6	11.9	9.4	8.9	9.6	9.4	9.5	13.7	15.8	11.2	**808.3**
OIL	2010	28.8	27.8	29.3	25.7	28.0	26.0	26.9	26.3	27.9	24.8	27.8	18.0	**2,331.3**

Licence ***5752*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.0**
H2O	2014	5.7	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.6**
OIL	2014	45.7	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,371.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,758.0**
H2O	2013	13.7	13.4	15.3	14.9	16.3	18.3	19.8	17.1	9.8	9.9	5.9	6.0	**1,179.6**
OIL	2013	61.7	60.9	65.8	58.7	59.8	48.5	49.6	50.3	48.8	50.8	43.5	44.9	**6,287.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	26.0	31.0	28.0	26.0	31.0	30.0	28.0	**2,394.0**
H2O	2012	3.1	2.9	4.9	6.8	11.3	15.1	19.6	10.2	9.5	12.0	19.1	15.3	**1,019.2**
OIL	2012	96.2	91.5	94.2	90.7	85.1	37.9	32.2	67.5	64.9	76.8	67.3	59.9	**5,643.7**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**
H2O	2011	2.2	2.7	4.8	4.9	4.2	4.1	4.2	5.9	6.5	8.1	6.9	5.1	**889.4**
OIL	2011	33.5	42.4	58.8	68.8	77.4	80.3	87.7	106.7	106.9	105.4	99.8	98.1	**4,779.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	20.0	**1,687.0**
H2O	2010	6.6	6.1	6.5	3.6	4.1	6.3	6.2	6.4	6.3	6.6	6.3	3.7	**829.8**
OIL	2010	42.1	39.0	42.4	41.3	41.5	37.3	37.6	37.8	36.3	38.7	40.2	27.1	**3,813.7**

Licence ***5753*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2014	0.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**623.7**
OIL	2014	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,318.6**
DAY	2013	24.0	19.0	31.0	30.0	31.0	11.0	29.0	31.0	30.0	31.0	30.0	8.0	**2,615.0**
H2O	2013	2.3	1.5	2.4	2.2	1.9	0.7	1.7	1.9	1.7	1.2	1.0	0.2	**623.1**
OIL	2013	4.6	2.4	3.6	3.4	2.7	1.0	2.5	2.7	2.6	2.4	2.0	0.5	**3,317.4**
DAY	2012	21.0	25.0	31.0	29.0	31.0	28.0	14.0	22.0	24.0	20.0	30.0	21.0	**2,310.0**
H2O	2012	0.6	0.8	1.0	1.2	1.3	1.7	0.9	20.7	2.4	1.9	3.1	2.1	**604.4**
OIL	2012	3.3	4.1	5.2	4.4	4.7	5.6	3.1	4.4	4.7	3.8	5.9	4.1	**3,287.0**
DAY	2011	23.0	28.0	31.0	29.0	29.0	30.0	28.0	31.0	28.0	31.0	24.0	23.0	**2,014.0**
H2O	2011	2.7	3.2	3.5	0.9	0.9	1.2	1.0	1.0	0.9	1.0	0.3	0.2	**566.7**
OIL	2011	6.0	7.5	8.3	4.9	4.8	5.2	4.6	4.5	4.1	4.5	1.3	1.0	**3,233.7**

Manitoba Production
2010 To 2014

Licence ***5753*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	29.0	30.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	19.0	**1,679.0**
H2O	2010	6.6	6.1	8.3	9.2	8.4	7.6	7.4	7.8	9.2	8.2	7.0	3.5	**549.9**
OIL	2010	30.1	27.8	28.3	29.5	26.9	24.7	24.9	21.9	22.6	20.3	17.9	8.2	**3,177.0**

Licence ***5754*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.0**
H2O	2014	8.6	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.9**
OIL	2014	19.5	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,692.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,743.0**
H2O	2013	10.1	10.7	11.5	10.6	11.2	9.1	9.5	8.8	8.3	8.3	8.2	8.9	**772.7**
OIL	2013	26.9	22.9	23.3	20.9	22.6	21.2	21.2	15.4	15.0	16.1	15.2	16.5	**4,656.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	12.0	31.0	**2,379.0**
H2O	2012	8.0	2.5	1.9	1.8	2.8	2.7	2.6	2.5	2.4	2.4	0.9	2.4	**657.5**
OIL	2012	24.7	31.0	34.8	34.1	35.2	34.1	38.2	43.2	41.7	43.7	16.3	42.4	**4,419.2**
DAY	2011	23.0	26.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,031.0**
H2O	2011	6.6	6.5	2.9	3.2	6.5	5.4	4.0	4.2	6.9	7.5	8.1	7.9	**624.6**
OIL	2011	21.6	23.2	20.7	21.2	30.4	31.0	33.5	30.8	27.5	27.8	25.9	25.5	**3,999.8**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	21.0	**1,679.0**
H2O	2010	3.3	3.1	6.0	6.1	6.0	6.3	6.4	6.3	6.3	7.3	9.5	6.7	**554.9**
OIL	2010	33.1	30.6	33.8	35.4	33.6	34.4	35.8	34.4	33.5	31.5	30.9	20.7	**3,680.7**

Licence ***5756*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.2**
DAY	2012	26.0	29.0	31.0	27.0	30.0	30.0	29.0	3.0	0.0	0.0	0.0	0.0	**2,287.0**
H2O	2012	7.9	9.0	9.3	8.3	11.4	8.9	4.7	0.5	0.0	0.0	0.0	0.0	**1,313.1**
OIL	2012	13.9	10.0	10.1	9.1	11.2	9.3	5.0	0.6	0.0	0.0	0.0	0.0	**1,526.2**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,082.0**
H2O	2011	10.9	9.8	10.9	10.5	10.5	10.5	9.9	9.6	9.9	10.2	9.9	6.0	**1,253.1**
OIL	2011	20.5	18.5	20.5	19.8	18.8	18.8	32.5	25.3	26.1	29.5	27.7	22.5	**1,457.0**
DAY	2010	29.0	27.0	21.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,721.0**
H2O	2010	17.9	17.1	13.2	10.6	10.8	9.8	10.4	10.4	10.4	10.5	10.5	10.9	**1,134.5**

Manitoba Production
2010 To 2014

Licence ***5756*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	20.0	18.4	14.3	20.4	21.1	20.7	18.6	18.6	26.5	18.6	18.6	19.2	**1,176.5**

Licence ***5757*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.0**
H2O	2014	36.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.8**
OIL	2014	20.2	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,466.7**
DAY	2013	30.0	25.0	31.0	27.0	29.0	30.0	29.0	29.0	26.0	29.0	28.0	31.0	**2,669.0**
H2O	2013	36.5	59.0	78.0	68.2	73.7	70.5	55.6	41.7	30.0	39.5	38.8	42.0	**4,213.4**
OIL	2013	25.7	17.7	21.0	18.4	23.8	38.5	27.2	19.3	17.1	19.7	17.9	19.6	**3,408.8**
DAY	2012	24.0	29.0	31.0	30.0	31.0	27.0	27.0	28.0	28.0	31.0	27.0	31.0	**2,325.0**
H2O	2012	147.4	180.8	178.8	167.2	123.1	30.7	31.7	97.7	113.5	87.6	64.3	44.9	**3,579.9**
OIL	2012	14.9	18.8	24.1	23.1	30.8	37.5	36.9	23.2	16.5	18.5	21.4	26.8	**3,142.9**
DAY	2011	30.0	28.0	31.0	25.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	29.0	**1,981.0**
H2O	2011	11.8	11.2	14.6	12.5	17.4	37.5	51.1	111.0	176.1	197.2	206.6	187.2	**2,312.2**
OIL	2011	24.4	22.9	31.2	24.4	29.7	66.3	104.8	76.1	19.3	2.3	2.9	19.1	**2,850.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	28.0	21.0	**1,628.0**
H2O	2010	11.2	11.1	12.2	11.7	12.3	11.6	11.7	12.6	6.8	6.0	8.2	7.8	**1,278.0**
OIL	2010	25.6	22.6	24.6	24.4	25.5	25.4	22.3	15.3	11.8	38.9	28.0	15.0	**2,427.0**

Licence ***5758*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.0**
H2O	2014	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.2**
OIL	2014	25.6	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,801.0**
DAY	2013	31.0	28.0	25.0	21.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,526.0**
H2O	2013	4.0	2.0	1.7	2.1	5.4	18.4	14.1	8.7	6.3	7.6	5.3	2.7	**1,749.1**
OIL	2013	35.1	33.4	28.2	25.5	22.7	48.3	41.6	33.5	29.8	32.7	29.6	23.6	**3,750.0**
DAY	2012	29.0	29.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2012	19.1	18.3	13.4	12.6	12.3	14.3	15.3	13.6	12.6	9.9	7.6	5.2	**1,670.8**
OIL	2012	37.8	38.2	34.2	32.9	27.3	23.6	24.2	29.0	34.3	37.3	36.6	35.6	**3,366.0**
DAY	2011	30.0	28.0	31.0	30.0	30.0	26.0	0.0	0.0	2.0	31.0	30.0	31.0	**1,837.0**
H2O	2011	43.0	33.2	11.6	12.1	13.5	19.8	0.0	0.0	8.8	51.7	18.9	21.9	**1,516.6**
OIL	2011	19.3	20.6	36.0	32.4	31.6	15.6	0.0	0.0	0.0	57.3	69.3	37.9	**2,975.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	22.0	13.0	**1,568.0**
H2O	2010	10.6	10.5	11.7	11.0	11.6	11.0	11.3	12.6	8.1	15.0	8.7	20.4	**1,282.1**
OIL	2010	26.2	23.1	25.6	25.0	26.1	26.0	23.8	18.4	12.8	27.0	20.0	18.4	**2,655.0**

Licence ***5759*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***5759*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,717.0**
H2O	2014	3.8	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**946.3**
OIL	2014	6.3	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.7**
DAY	2013	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,659.0**
H2O	2013	0.8	0.9	1.1	1.0	3.8	4.8	4.8	3.7	4.0	4.3	3.8	2.3	**939.0**
OIL	2013	13.3	15.8	15.6	14.2	13.7	12.7	12.7	10.2	8.8	8.5	6.4	3.3	**2,456.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	31.0	**2,312.0**
H2O	2012	3.1	2.9	3.1	2.4	1.3	1.2	1.3	1.1	1.3	2.0	1.7	1.0	**903.7**
OIL	2012	22.0	21.0	22.2	22.0	24.4	23.0	22.7	18.8	18.9	16.7	16.6	16.8	**2,321.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,952.0**
H2O	2011	5.4	4.9	5.8	6.0	7.0	6.9	6.4	4.4	3.4	3.1	6.2	5.3	**881.3**
OIL	2011	16.1	14.1	18.1	17.7	17.8	17.3	18.5	18.2	17.5	21.4	17.6	19.7	**2,075.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	30.0	30.0	21.0	**1,588.0**
H2O	2010	6.2	6.2	6.8	6.5	6.8	6.5	6.7	9.4	5.8	6.5	5.3	3.5	**816.5**
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.2	21.3	18.4	11.9	17.4	17.8	10.1	**1,861.9**

Licence ***5760*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.0**
H2O	2014	6.4	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.1**
OIL	2014	7.7	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.2**
DAY	2013	21.0	28.0	30.0	30.0	30.0	30.0	29.0	31.0	28.0	31.0	28.0	15.0	**2,611.0**
H2O	2013	4.3	5.5	10.4	10.9	10.7	10.7	10.9	18.2	14.0	12.9	10.2	4.7	**1,316.6**
OIL	2013	10.0	13.7	14.6	14.5	13.5	12.9	12.6	14.2	12.7	14.3	11.8	6.0	**1,886.3**
DAY	2012	24.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	19.0	31.0	**2,280.0**
H2O	2012	11.9	14.3	15.6	10.1	3.0	2.8	2.4	3.4	6.3	6.3	3.8	6.4	**1,193.2**
OIL	2012	5.0	6.1	6.5	10.4	22.0	21.0	21.5	19.0	17.2	15.1	8.2	13.8	**1,735.5**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,936.0**
H2O	2011	10.8	9.9	13.6	15.1	17.4	14.4	12.8	13.4	12.8	14.5	6.4	10.1	**1,106.9**
OIL	2011	12.9	11.3	7.0	5.9	5.9	8.1	9.2	7.8	7.5	10.1	16.6	12.6	**1,569.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	20.0	**1,574.0**
H2O	2010	9.3	9.3	10.3	9.7	10.2	9.7	9.4	9.4	5.8	13.4	13.4	6.9	**955.7**
OIL	2010	12.2	10.7	11.9	11.6	12.2	12.1	12.0	9.2	5.9	9.0	8.9	7.4	**1,454.8**

Licence ***5761*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**

Manitoba Production
2010 To 2014

Licence ***5761*** Well Name ***EOG Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.7**
DAY	2013	0.0	0.0	0.0	0.0	5.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2013	0.0	0.0	0.0	0.0	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
OIL	2013	0.0	0.0	0.0	0.0	0.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**862.7**
DAY	2012	31.0	27.0	31.0	28.0	26.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,105.8**
GAS	2012	0.0	0.0	0.6	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.4**
H2O	2012	3.0	3.2	3.3	2.9	2.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**768.2**
OIL	2012	3.7	3.3	3.4	3.3	2.5	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**861.9**
DAY	2011	0.0	28.0	31.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,945.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2011	0.0	4.6	5.0	2.6	4.3	4.2	4.7	4.7	4.1	3.5	2.7	2.9	**752.5**
OIL	2011	0.0	5.1	5.3	2.8	5.4	4.9	5.5	5.9	4.6	4.2	3.5	3.7	**844.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,625.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	**0.4**
H2O	2010	11.4	7.9	8.7	8.1	8.6	8.7	8.3	10.5	9.8	7.0	7.9	3.8	**709.2**
OIL	2010	14.4	10.2	9.1	9.9	10.2	10.2	10.1	11.7	10.8	9.0	8.8	4.8	**793.7**

Licence ***5762*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2014	7834.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500,051.3**
OIL	2014	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,322.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,479.0**
H2O	2013	8142.1	8253.7	8254.1	7598.2	7267.8	7746.5	8275.3	8158.0	3960.0	7834.0	7834.0	7834.0	**492,217.3**
OIL	2013	42.0	41.1	45.0	44.0	46.0	36.0	39.9	36.0	24.0	35.0	35.0	37.0	**4,285.0**
DAY	2012	28.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	0.0	0.0	**2,114.0**
H2O	2012	8912.5	8643.2	8085.6	7655.0	7253.0	7042.3	7042.3	7031.9	7246.7	7345.0	0.0	0.0	**401,059.6**
OIL	2012	43.2	45.4	45.6	43.7	43.7	43.7	44.7	42.0	42.0	42.0	0.0	0.0	**3,824.0**
DAY	2011	31.0	27.0	31.0	30.0	30.0	30.0	28.0	0.0	28.0	28.0	0.0	28.0	**1,819.0**
H2O	2011	6667.3	6951.5	4846.1	4689.8	4476.0	6514.9	6410.9	0.0	8721.2	8721.2	0.0	9173.9	**324,802.1**
OIL	2011	45.0	50.6	45.6	45.3	43.4	43.1	45.7	42.2	43.5	42.6	43.4	37.0	**3,388.0**
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	31.0	30.0	27.0	31.0	30.0	31.0	**1,528.0**
H2O	2010	7055.1	6548.5	7678.0	7565.9	7082.8	6895.4	8495.3	7307.6	7173.4	7914.7	6577.1	6812.4	**257,629.3**
OIL	2010	66.4	67.2	79.4	71.7	58.6	59.5	82.6	76.7	54.6	59.6	51.1	64.1	**2,860.6**

Licence ***5763*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken G*** Field Code ***1*** Pool Code ***60G*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5763*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-06-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken G*** Field Code ***1*** Pool Code ***60G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
H2O	2014	6858.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178,227.9**
OIL	2014	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,668.0**
H2O	2013	6332.8	6419.6	6419.8	5909.7	5652.7	6025.0	6436.4	6345.0	3080.0	5781.0	5781.0	6858.0	**171,369.9**
OIL	2013	19.7	17.7	21.9	18.2	21.5	19.5	23.0	19.0	12.0	16.0	16.0	17.0	**1,297.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	29.0	31.0	0.0	0.0	**1,303.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	5477.4	5474.4	5664.6	5837.6	5712.8	0.0	0.0	**100,328.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	15.0	17.0	17.0	15.0	19.7	0.0	0.0	**1,075.7**
DAY	2011	31.0	28.0	31.0	16.0	0.0	0.0	10.0	10.0	0.0	0.0	15.0	28.0	**1,153.0**
H2O	2011	3068.7	3364.2	2826.9	1459.0	0.0	0.0	506.5	602.5	0.0	0.0	2114.0	2240.0	**72,162.1**
OIL	2011	28.8	25.7	26.6	15.4	0.0	0.0	9.5	8.8	0.0	0.0	19.5	19.5	**992.0**
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	30.0	30.0	27.0	30.0	29.0	31.0	**984.0**
H2O	2010	3386.8	3152.3	3685.2	3644.4	3172.2	3144.9	4011.7	3427.5	2789.6	3191.4	2790.3	3179.0	**55,980.3**
OIL	2010	31.1	32.2	39.7	35.5	27.3	30.4	25.9	27.8	27.8	33.3	26.7	32.1	**838.2**

UWI ***102.05-06-009-27W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.0**

Licence ***5764*** Well Name ***Border Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,642.5**
H2O	2014	22.3	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,029.6**
OIL	2014	5.4	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,166.8**

Manitoba Production
2010 To 2014

Licence ***5764*** Well Name ***Border Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	30.0	30.0	30.0	24.0	29.0	31.0	0.0	31.0	30.0	31.0	**2,585.5**
H2O	2013	20.7	21.8	23.0	20.5	20.0	21.8	24.9	17.1	21.7	21.5	21.6	17.1	**2,988.1**
OIL	2013	6.8	6.1	7.4	9.3	5.0	6.1	5.2	7.6	4.6	49.0	1.9	12.6	**1,153.2**
DAY	2012	30.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,261.5**
H2O	2012	22.5	21.4	22.9	25.5	19.5	21.8	23.7	22.2	24.5	25.1	20.8	21.9	**2,736.4**
OIL	2012	7.7	7.2	7.9	1.1	11.3	7.8	7.8	6.9	4.3	5.2	7.0	7.6	**1,031.6**
DAY	2011	30.0	13.6	30.0	18.2	30.0	30.0	30.0	30.0	29.0	30.0	26.9	30.0	**1,900.5**
H2O	2011	31.1	0.0	29.9	16.6	29.4	23.5	26.2	25.9	21.9	22.8	24.5	21.4	**2,464.6**
OIL	2011	12.5	3.7	7.5	7.8	6.4	11.1	7.8	6.7	8.3	8.5	5.8	9.1	**949.8**
DAY	2010	30.0	28.0	26.5	30.0	31.0	29.0	30.0	30.0	28.0	29.8	29.0	30.0	**1,572.8**
H2O	2010	31.1	29.6	27.4	29.1	22.6	26.8	30.4	28.2	25.6	23.2	28.1	22.8	**2,191.4**
OIL	2010	10.8	9.3	11.1	8.4	14.8	9.0	6.9	7.7	8.0	8.2	5.9	11.8	**854.6**

Licence ***5765*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.5**
H2O	2014	8923.2	7940.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**525,575.9**
OIL	2014	98.0	83.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,811.7**
DAY	2013	31.0	28.0	31.0	29.0	31.0	25.0	2.0	31.0	30.0	31.0	30.0	31.0	**2,691.5**
H2O	2013	8895.8	8025.8	8714.2	8221.2	8650.0	6797.1	611.2	8654.4	8476.1	8774.5	8752.5	8842.9	**508,712.6**
OIL	2013	117.2	107.1	107.6	99.0	105.8	82.2	0.1	109.9	99.7	102.5	96.9	100.4	**15,630.5**
DAY	2012	30.0	29.0	31.0	30.0	28.0	30.0	29.0	21.0	25.0	30.0	29.0	31.0	**2,361.5**
H2O	2012	8518.6	8523.2	8907.5	8319.1	8165.3	8734.1	8338.0	6051.6	7310.3	8628.7	8247.3	8864.4	**415,296.9**
OIL	2012	138.5	142.6	147.7	138.6	129.5	135.4	125.0	87.7	113.8	124.4	117.7	121.9	**14,502.1**
DAY	2011	31.0	27.0	31.0	30.0	23.0	0.0	0.0	16.0	28.0	21.0	30.0	31.0	**2,018.5**
H2O	2011	8050.0	7361.1	8606.9	8195.1	6647.2	0.0	0.0	4254.6	7829.7	6116.2	8795.1	8937.4	**316,688.8**
OIL	2011	216.7	185.6	199.8	187.0	136.6	0.0	0.0	87.7	162.6	127.6	165.2	147.7	**12,979.3**
DAY	2010	31.0	28.0	31.0	30.0	29.0	25.0	31.0	31.0	28.0	31.0	22.0	31.0	**1,750.5**
H2O	2010	4491.8	4178.6	4643.6	4433.7	4086.0	3572.8	4057.5	4294.0	4083.5	4155.7	3542.9	8196.3	**241,895.5**
OIL	2010	103.6	90.6	100.6	92.6	81.9	76.6	99.8	96.2	75.0	88.4	90.4	231.4	**11,362.8**

Licence ***5767*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,893.0**
H2O	2014	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,640.9**
OIL	2014	49.2	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,344.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,834.0**
H2O	2013	7.1	7.3	8.4	8.2	8.4	8.3	8.5	5.0	3.6	3.6	3.5	3.3	**1,634.9**

Manitoba Production
2010 To 2014

Licence ***5767*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	44.4	41.8	47.6	48.6	50.9	49.1	51.0	50.6	47.8	49.5	48.8	50.9	**7,250.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,469.0**
H2O	2012	6.2	5.7	5.1	4.7	4.9	7.1	8.6	7.9	6.6	5.1	6.3	6.8	**1,559.7**
OIL	2012	55.3	52.4	56.9	54.6	56.1	50.4	50.9	49.9	43.7	34.5	43.0	45.5	**6,669.9**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,110.0**
H2O	2011	4.1	4.9	5.8	6.0	7.0	6.2	5.9	6.0	5.4	6.8	7.3	6.7	**1,484.7**
OIL	2011	53.0	60.8	66.2	60.7	61.1	52.6	56.4	59.4	57.6	55.7	51.7	54.6	**6,076.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,753.0**
H2O	2010	9.3	9.6	11.4	10.7	10.2	9.5	9.1	9.1	6.0	4.8	4.7	3.5	**1,412.6**
OIL	2010	67.2	58.8	64.7	63.0	67.0	64.4	65.3	64.7	63.7	64.2	63.5	42.1	**5,386.9**

Licence ***5768*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,810.0**
H2O	2014	2.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.4**
OIL	2014	1.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.9**
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	10.0	**2,791.0**
H2O	2013	19.0	13.0	7.1	5.9	4.3	2.4	1.8	1.9	2.3	2.7	2.7	1.3	**1,712.2**
OIL	2013	15.5	20.7	21.7	18.5	12.1	11.2	8.8	8.1	6.1	5.5	5.0	2.2	**3,369.5**
DAY	2012	29.0	29.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	30.0	**2,454.0**
H2O	2012	11.3	10.0	9.3	8.3	11.0	6.8	6.2	6.1	6.1	4.7	11.3	14.6	**1,647.8**
OIL	2012	28.4	27.6	27.6	24.8	29.4	19.7	16.8	16.0	12.8	13.6	32.4	29.0	**3,234.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2011	48.0	38.0	45.5	39.5	60.0	46.5	46.5	51.0	48.5	40.0	61.2	29.4	**1,542.1**
OIL	2011	43.5	29.4	32.6	45.2	34.2	20.0	9.5	5.5	5.4	8.2	7.8	4.6	**2,956.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,734.0**
H2O	2010	4.4	4.2	11.9	6.8	5.4	5.9	5.8	19.1	63.0	3.2	39.0	70.0	**988.0**
OIL	2010	37.6	36.1	41.6	42.3	43.0	41.4	35.7	34.2	24.7	26.5	33.1	34.1	**2,710.1**

Licence ***5769*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,570.0**
H2O	2014	4.2	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.6**
OIL	2014	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.1**
DAY	2013	12.0	17.0	18.0	29.0	29.0	15.0	31.0	31.0	29.0	31.0	24.0	7.0	**2,559.0**
H2O	2013	7.6	10.0	10.3	11.1	8.9	9.2	9.6	9.9	8.0	8.0	7.5	6.1	**1,662.7**
OIL	2013	1.9	2.5	2.5	2.8	2.2	0.9	2.4	2.4	2.0	2.0	1.6	0.8	**1,133.1**
DAY	2012	25.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	21.0	9.0	**2,286.0**

Manitoba Production
2010 To 2014

Licence ***5769*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	10.9	10.2	12.3	10.3	8.6	10.0	167.9	177.3	8.0	8.9	5.9	8.2	**1,556.5**
OIL	2012	7.3	6.8	8.2	6.9	5.7	6.6	106.7	125.5	5.3	6.0	3.9	3.0	**1,109.1**
DAY	2011	31.0	24.0	28.0	20.0	25.0	30.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,964.0**
H2O	2011	10.9	10.5	11.6	8.9	10.1	12.5	11.0	10.7	21.2	13.2	15.4	11.7	**1,118.0**
OIL	2011	6.2	5.9	6.6	5.1	5.7	7.1	6.3	6.0	11.4	8.8	4.2	7.8	**817.2**
DAY	2010	19.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,625.0**
H2O	2010	13.1	13.7	13.7	12.9	13.0	11.9	9.8	11.8	11.1	9.6	10.8	11.3	**970.3**
OIL	2010	7.1	7.4	7.4	7.1	7.1	6.9	8.0	6.7	6.3	5.4	6.1	6.5	**736.1**

Licence ***5770*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,716.0**
H2O	2014	0.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.8**
OIL	2014	3.2	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,855.5**
DAY	2013	29.0	26.0	29.0	30.0	30.0	28.0	31.0	29.0	28.0	29.0	30.0	16.0	**2,667.0**
H2O	2013	19.1	17.0	8.7	4.4	4.2	3.3	3.6	2.7	1.9	1.3	0.9	0.5	**1,860.0**
OIL	2013	24.5	21.9	11.1	5.0	5.4	5.8	5.5	5.1	4.4	3.8	4.0	2.2	**6,847.8**
DAY	2012	31.0	27.0	29.0	28.0	31.0	28.0	31.0	27.0	30.0	29.0	30.0	28.0	**2,332.0**
H2O	2012	1.6	3.2	4.7	5.0	5.4	3.3	2.2	1.5	2.0	2.3	2.8	14.8	**1,792.4**
OIL	2012	29.2	21.8	24.2	24.1	25.0	24.0	19.2	15.9	17.3	16.6	11.7	21.4	**6,749.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	29.0	**1,983.0**
H2O	2011	2.7	4.8	5.8	6.0	7.0	6.4	6.3	3.7	3.2	3.7	3.2	2.8	**1,743.6**
OIL	2011	41.8	36.7	40.5	38.3	34.0	27.0	30.5	32.2	30.5	31.5	29.4	27.9	**6,498.7**
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	31.0	27.0	31.0	30.0	21.0	**1,625.0**
H2O	2010	9.3	9.3	8.9	6.5	4.0	3.1	5.5	15.7	2.5	3.0	2.7	1.8	**1,688.0**
OIL	2010	39.7	34.9	40.1	46.4	49.4	49.8	44.9	21.5	45.4	47.9	44.5	25.7	**6,098.4**

Licence ***5771*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,837.6**
H2O	2014	2753.4	2524.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250,723.9**
OIL	2014	25.4	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,064.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	31.0	**2,778.6**
H2O	2013	2840.0	2545.4	2841.5	2718.7	2804.1	2742.1	2790.7	2689.3	2483.9	2579.9	2729.9	2826.9	**245,445.9**
OIL	2013	30.2	27.5	31.6	29.2	30.7	30.0	27.8	26.2	24.1	24.2	25.5	26.4	**7,016.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	31.0	**2,418.6**
H2O	2012	2893.5	2702.5	2838.7	2714.1	2800.3	2735.9	2840.0	2719.3	2400.5	2847.5	2758.4	2833.1	**212,853.5**
OIL	2012	41.9	40.5	35.2	30.3	31.3	30.2	32.2	31.4	25.3	31.4	30.6	30.7	**6,683.5**

Manitoba Production
2010 To 2014

Licence ***5771*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	27.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,057.6**
H2O	2011	2548.7	2613.9	2998.0	2733.6	2877.2	2847.0	2836.7	2594.7	2822.9	2884.9	2795.5	2873.6	**179,769.7**
OIL	2011	46.6	43.4	49.2	42.4	40.8	42.4	40.9	37.8	41.1	44.9	42.0	41.0	**6,292.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	2.0	20.0	30.0	31.0	30.0	31.0	**1,699.6**
H2O	2010	2981.9	2680.8	3015.4	2848.0	2966.0	792.0	109.2	1972.5	2826.8	2946.4	2871.3	2973.3	**146,343.0**
OIL	2010	48.4	43.0	48.9	46.8	48.6	12.7	0.0	28.5	52.5	55.6	51.4	52.5	**5,780.0**

Licence ***5772*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,789.9**
H2O	2014	1561.1	1466.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169,559.2**
OIL	2014	16.1	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,036.1**
DAY	2013	30.7	28.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,730.9**
H2O	2013	1705.2	1559.4	1655.3	1684.0	1659.9	1621.4	1680.7	1643.3	1587.1	1627.1	1574.0	1590.0	**166,531.4**
OIL	2013	43.9	40.6	44.6	43.1	41.3	39.9	38.5	15.7	15.7	17.0	16.1	16.3	**6,005.2**
DAY	2012	31.0	29.0	30.8	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**2,371.2**
H2O	2012	1848.8	1724.4	1794.4	1747.9	1781.8	0.0	1716.9	1481.1	1664.6	1717.5	1663.9	1706.8	**146,944.0**
OIL	2012	51.1	48.9	50.2	47.6	48.5	48.7	49.1	41.1	46.3	46.2	45.3	46.0	**5,632.5**
DAY	2011	31.0	28.0	28.2	29.8	28.4	30.0	31.0	31.0	28.8	29.8	30.0	31.0	**2,011.7**
H2O	2011	1761.5	1612.5	1620.6	1740.6	1668.2	1753.2	1743.8	1692.5	1496.8	1680.6	1671.5	1773.9	**128,095.9**
OIL	2011	50.8	43.8	44.0	45.3	44.9	47.0	47.9	52.2	49.1	50.9	49.4	50.9	**5,063.5**
DAY	2010	31.0	28.0	31.0	29.6	30.3	28.8	31.0	31.0	23.0	30.9	30.0	31.0	**1,654.7**
H2O	2010	1819.0	1647.0	1878.2	1760.8	1820.6	1705.1	1894.2	1809.9	1371.4	1742.5	1781.8	1771.5	**107,880.2**
OIL	2010	54.1	48.5	57.2	52.9	55.4	52.7	57.0	53.4	37.9	55.5	51.6	49.8	**4,487.3**

Licence ***5773*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,853.3**
H2O	2014	1378.7	1295.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133,236.7**
OIL	2014	16.8	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,028.6**
DAY	2013	30.7	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,794.3**
H2O	2013	1405.4	1285.4	1409.9	1388.1	1368.2	1290.9	1388.3	1368.8	1322.0	1355.3	1355.9	1404.2	**130,562.7**
OIL	2013	74.4	68.8	78.0	72.9	70.0	65.3	53.5	13.2	13.2	14.2	15.4	16.9	**16,996.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**2,434.6**
H2O	2012	1373.2	1280.9	1343.7	1298.4	1367.7	0.0	1288.7	1220.7	1372.0	1415.6	1371.4	1406.8	**114,220.3**
OIL	2012	92.4	88.3	91.4	86.0	90.6	88.1	88.1	69.7	78.4	78.1	76.8	77.9	**16,440.6**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**2,073.9**
H2O	2011	1508.9	1373.1	1388.2	1491.1	1559.0	1501.9	1493.9	1369.8	1114.9	1258.8	1241.6	1317.6	**99,481.2**

Manitoba Production
2010 To 2014

Licence ***5773*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	101.4	86.9	87.8	90.1	97.5	93.7	95.6	100.8	88.8	92.6	89.4	91.9	**15,434.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.8	31.0	31.0	22.0	30.9	30.0	29.5	**1,714.3**
H2O	2010	1523.9	1379.9	1573.5	1470.4	1529.2	1401.5	1557.0	1487.7	1078.1	1432.2	1464.5	1406.1	**82,862.4**
OIL	2010	127.7	114.5	134.7	99.7	102.2	95.0	102.7	96.3	65.2	100.0	93.0	88.6	**14,318.3**

Licence ***5774*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,746.9**
H2O	2014	827.9	777.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83,241.6**
OIL	2014	8.7	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,911.9**
DAY	2013	30.7	27.3	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**2,687.9**
H2O	2013	880.6	786.1	883.3	869.6	885.8	837.3	872.3	871.5	841.6	848.7	834.7	843.2	**81,635.9**
OIL	2013	30.4	27.5	32.0	29.9	29.6	27.7	25.0	8.4	8.4	8.9	8.6	8.8	**6,895.3**
DAY	2012	31.0	29.0	30.8	22.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**2,327.9**
H2O	2012	823.2	767.9	799.0	570.7	793.4	0.0	776.2	764.8	859.6	886.9	859.3	881.4	**71,381.2**
OIL	2012	34.5	33.1	34.0	23.6	32.7	32.9	33.2	28.5	32.2	32.0	31.5	31.9	**6,650.1**
DAY	2011	31.0	27.8	28.2	29.8	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**1,976.4**
H2O	2011	895.8	815.1	824.2	885.2	925.5	891.6	886.9	816.0	668.5	754.6	744.3	789.9	**62,598.8**
OIL	2011	45.9	39.3	39.7	40.8	44.1	42.4	43.3	42.7	33.2	34.7	33.4	34.4	**6,270.0**
DAY	2010	31.0	28.0	31.0	30.0	30.5	28.8	31.0	31.0	23.0	13.9	24.0	29.5	**1,616.8**
H2O	2010	917.1	830.3	946.9	900.1	922.9	859.7	928.9	881.7	668.1	382.1	694.4	833.9	**52,701.2**
OIL	2010	46.6	41.8	49.2	46.2	48.0	45.3	51.8	49.1	34.9	22.9	38.0	43.3	**5,796.1**

Licence ***5777*** Well Name ***EOG Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.6**
DAY	2011	31.0	28.0	30.0	30.0	21.0	0.0	0.0	19.0	28.0	0.0	0.0	0.0	**1,827.0**
H2O	2011	2.0	0.3	0.5	0.4	0.3	0.0	0.0	0.6	0.5	0.0	0.0	0.0	**451.2**
OIL	2011	8.2	8.5	9.5	9.1	5.6	0.0	0.0	11.0	8.6	0.0	0.0	0.0	**1,114.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	31.0	**1,640.0**

Manitoba Production
2010 To 2014

Licence ***5777*** Well Name ***EOG Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	3.9	3.5	3.8	3.3	3.7	3.4	3.4	3.6	3.4	2.6	2.1	2.1	**446.6**
OIL	2010	9.2	8.1	8.8	7.9	8.6	7.9	8.0	8.4	8.0	7.5	8.3	8.4	**1,054.1**

Licence ***5778*** Well Name ***Waskada Unit No. 16 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,764.8**
GAS	2014	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2014	1.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
OIL	2014	15.4	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,761.1**
DAY	2013	27.0	28.0	31.0	26.0	26.0	30.0	31.0	31.0	30.0	31.0	24.0	29.0	**2,716.8**
GAS	2013	0.2	0.6	0.7	0.3	0.3	0.4	0.1	0.8	1.1	0.8	1.3	2.0	**28.5**
H2O	2013	1.4	1.3	2.3	1.8	1.8	1.3	0.8	1.6	1.5	2.1	1.7	2.2	**345.8**
OIL	2013	12.8	11.8	18.9	16.6	15.5	11.7	7.5	14.2	14.9	20.0	13.3	19.1	**2,731.5**
DAY	2012	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,372.8**
GAS	2012	4.3	0.3	0.0	0.5	0.6	0.9	0.7	0.5	0.6	0.6	0.5	0.7	**19.9**
H2O	2012	1.8	1.6	1.6	1.4	1.9	1.6	1.5	1.3	1.1	1.2	2.0	1.6	**326.0**
OIL	2012	16.3	13.6	14.5	11.6	15.4	13.7	13.1	9.9	9.6	10.1	17.3	14.7	**2,555.2**
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,013.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	4.5	**9.7**
H2O	2011	2.9	2.5	2.7	2.2	2.9	2.5	2.0	2.2	2.2	2.2	2.1	2.0	**307.4**
OIL	2011	22.5	20.1	22.8	15.0	23.8	23.1	24.2	20.0	19.9	20.4	18.6	15.3	**2,395.4**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,657.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.4	1.2	0.4	0.9	0.0	0.7	0.0	**4.6**
H2O	2010	3.5	3.4	5.1	3.3	3.1	3.2	2.9	3.2	3.0	3.1	3.2	3.1	**279.0**
OIL	2010	28.8	29.3	44.3	29.7	26.7	25.8	25.6	28.0	26.0	27.9	25.3	24.3	**2,149.7**

Licence ***5779*** Well Name ***EOG Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,964.2**
H2O	2014	7.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.4**
OIL	2014	8.6	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**1,921.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	**1,402.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	**1,568.3**
DAY	2012	31.0	18.0	22.0	15.0	31.0	30.0	31.0	25.0	29.0	31.0	3.0	0.0	**1,904.2**
H2O	2012	15.3	8.3	14.5	6.1	19.9	16.6	13.7	15.3	10.5	13.6	1.2	0.0	**1,395.4**
OIL	2012	18.1	9.9	17.1	24.2	23.1	15.4	18.6	11.0	14.3	10.8	1.5	0.0	**1,559.0**
DAY	2011	18.0	28.0	30.0	7.0	0.0	0.0	0.0	8.0	26.0	19.0	24.0	31.0	**1,638.2**

Manitoba Production
2010 To 2014

Licence ***5779*** Well Name ***EOG Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	21.6	19.7	14.8	4.8	0.0	0.0	0.0	7.4	15.0	12.9	15.3	18.3	**1,260.4**
OIL	2011	17.2	21.3	22.2	7.2	0.0	0.0	0.0	15.7	28.8	16.7	20.8	17.2	**1,395.0**
DAY	2010	31.0	26.0	31.0	23.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.2**
H2O	2010	14.2	12.1	13.8	11.1	14.2	3.6	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.6**
OIL	2010	15.4	13.0	15.0	12.0	15.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.9**

Licence ***5781*** Well Name ***Sinclair Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,897.0**
H2O	2014	7.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.4**
OIL	2014	54.2	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,759.7**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,841.0**
H2O	2013	7.1	6.4	9.0	9.2	9.8	7.9	4.6	4.6	4.7	9.6	8.7	8.4	**1,461.1**
OIL	2013	69.6	62.3	66.3	59.1	64.4	60.8	66.4	66.8	62.4	53.0	54.9	59.0	**6,650.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,477.0**
H2O	2012	3.4	3.5	3.7	3.3	3.9	3.1	9.4	6.8	1.3	3.0	4.0	6.5	**1,371.1**
OIL	2012	82.7	80.9	84.9	78.9	78.6	66.4	70.0	48.2	15.4	50.8	70.8	71.0	**5,905.6**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	2011	9.5	7.7	10.0	9.0	9.9	8.4	9.8	7.6	3.4	3.8	3.5	3.5	**1,319.2**
OIL	2011	73.3	74.8	76.3	70.7	74.1	73.9	76.8	80.9	83.9	84.7	80.1	82.2	**5,107.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,751.0**
H2O	2010	13.1	12.7	12.4	10.7	11.9	11.6	13.7	13.8	11.6	10.7	10.6	7.4	**1,233.1**
OIL	2010	39.1	36.0	44.3	46.5	50.5	52.7	58.6	60.1	61.2	65.2	64.9	40.7	**4,175.3**

Licence ***5782*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
DAY	2011	7.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**704.0**
H2O	2011	20.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.9**
OIL	2011	3.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**

Manitoba Production
2010 To 2014

Licence ***5782*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	4.0	7.0	0.0	6.0	4.0	7.0	4.0	6.0	5.0	0.0	**691.0**
H2O	2010	0.0	0.0	19.2	16.6	0.0	24.5	1.5	26.7	6.3	19.4	9.8	0.0	**1,390.5**
OIL	2010	0.0	0.0	5.1	4.4	0.0	6.5	0.4	7.1	1.7	5.1	2.7	0.0	**492.9**

Licence ***5783*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,740.0**
H2O	2014	3.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,256.6**
OIL	2014	42.7	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,172.9**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	29.0	**2,683.0**
H2O	2013	4.1	3.5	2.8	2.5	3.5	4.7	4.9	5.1	5.9	4.9	4.7	4.1	**1,250.6**
OIL	2013	54.8	46.3	41.4	39.7	43.3	38.2	39.2	39.5	31.5	32.5	38.8	41.3	**6,085.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,325.0**
H2O	2012	5.1	5.4	4.2	3.7	3.5	3.5	3.8	5.1	6.6	5.3	4.6	3.6	**1,199.9**
OIL	2012	74.4	69.1	76.0	70.5	66.4	66.8	71.0	65.9	63.4	67.7	64.3	56.9	**5,598.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,961.0**
H2O	2011	8.1	7.7	11.6	12.1	13.9	10.8	4.1	4.0	6.3	6.8	2.8	3.9	**1,145.5**
OIL	2011	57.8	52.1	68.6	64.8	65.3	68.6	79.2	79.9	74.8	75.7	76.6	77.8	**4,786.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	30.0	21.0	**1,597.0**
H2O	2010	12.5	12.3	13.7	13.0	13.6	12.9	12.5	12.6	7.5	9.9	8.5	5.4	**1,053.4**
OIL	2010	42.8	37.6	41.7	40.6	42.6	42.4	39.7	30.7	23.1	50.1	51.1	35.5	**3,945.0**

Licence ***5784*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,573.0**
H2O	2014	3.1	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.0**
OIL	2014	16.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.3**
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**2,520.0**
H2O	2013	2.4	1.2	1.2	2.3	3.9	5.5	5.9	4.7	5.9	6.0	5.3	2.8	**842.9**
OIL	2013	22.7	21.0	20.9	20.9	19.9	17.4	17.9	19.3	16.3	17.3	18.0	14.7	**1,999.9**
DAY	2012	24.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	2012	8.9	10.8	4.0	1.5	1.3	1.2	1.0	0.9	1.3	1.3	1.3	2.1	**795.8**
OIL	2012	12.1	15.1	24.4	25.8	26.2	25.0	26.0	23.4	24.4	24.9	23.5	22.0	**1,773.6**
DAY	2011	30.0	27.0	29.0	29.0	31.0	29.0	31.0	0.0	16.0	31.0	30.0	29.0	**1,810.0**
H2O	2011	5.4	6.8	6.0	5.6	7.0	4.2	1.2	0.0	0.6	34.1	12.0	8.0	**760.2**
OIL	2011	16.1	15.9	13.5	12.4	14.8	15.2	18.1	0.0	9.5	26.7	26.6	20.3	**1,500.8**
DAY	2010	31.0	28.0	2.0	0.0	17.0	30.0	31.0	31.0	20.0	31.0	30.0	21.0	**1,498.0**
H2O	2010	7.4	7.4	0.6	0.0	4.2	7.8	10.9	12.6	7.8	10.1	7.3	3.5	**669.3**

Manitoba Production
2010 To 2014

Licence ***5784*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	14.1	12.4	0.9	0.0	7.5	13.9	19.3	21.5	13.9	18.2	15.4	9.9	**1,311.7**

Licence ***5785*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.0**
H2O	2014	4.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.5**
OIL	2014	21.7	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,937.4**
DAY	2013	29.0	23.0	28.0	28.0	31.0	30.0	31.0	29.0	28.0	28.0	30.0	29.0	**2,682.0**
H2O	2013	9.9	6.0	7.4	10.0	15.4	10.1	10.1	9.1	9.5	8.5	8.1	4.7	**1,397.4**
OIL	2013	27.8	20.5	25.3	25.8	30.1	25.3	25.8	25.3	21.1	22.7	27.0	24.0	**3,894.1**
DAY	2012	31.0	29.0	29.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	29.0	29.0	**2,338.0**
H2O	2012	7.7	7.1	5.0	3.8	2.3	2.1	4.4	4.0	5.6	5.3	5.6	7.3	**1,288.6**
OIL	2012	35.1	33.4	39.0	38.3	39.6	35.3	31.7	28.5	29.2	27.8	29.9	33.8	**3,593.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,986.0**
H2O	2011	5.4	7.1	8.4	8.6	10.4	7.9	4.4	9.6	7.1	18.0	12.1	7.6	**1,228.4**
OIL	2011	25.7	22.6	27.5	27.7	29.7	32.2	38.9	32.2	31.7	27.3	31.1	35.0	**3,191.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	21.0	20.0	29.0	30.0	21.0	**1,624.0**
H2O	2010	10.9	10.8	12.0	11.3	11.9	11.3	11.7	76.7	21.4	28.2	22.6	3.5	**1,121.8**
OIL	2010	32.1	28.2	31.4	30.5	32.0	31.8	24.2	8.4	17.7	15.6	8.5	15.8	**2,830.2**

Licence ***5786*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,753.0**
H2O	2014	32.5	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.0**
OIL	2014	36.0	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,782.4**
DAY	2013	31.0	28.0	30.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	31.0	**2,694.0**
H2O	2013	16.7	12.0	20.5	34.7	30.9	31.7	29.1	33.5	35.9	37.1	35.0	34.5	**2,653.8**
OIL	2013	65.5	58.6	56.6	42.0	39.8	40.7	36.2	35.1	31.5	29.9	31.0	34.0	**5,714.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,342.0**
H2O	2012	13.0	14.0	16.7	17.8	13.8	4.0	7.9	9.2	22.0	40.0	36.7	28.8	**2,302.2**
OIL	2012	66.7	60.3	64.3	62.9	70.9	80.4	84.5	80.5	72.1	53.8	51.6	58.5	**5,213.7**
DAY	2011	30.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**1,978.0**
H2O	2011	5.4	12.1	14.1	22.6	22.5	23.0	11.6	23.6	21.9	21.1	20.5	17.0	**2,078.3**
OIL	2011	35.4	55.6	57.9	51.5	48.2	50.0	71.9	58.1	59.9	58.2	57.0	63.1	**4,407.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	26.0	30.0	21.0	**1,621.0**
H2O	2010	14.1	13.9	15.5	14.6	15.3	14.4	14.1	22.0	29.6	22.5	5.3	3.5	**1,862.9**
OIL	2010	47.4	41.6	46.3	45.0	47.2	46.4	48.0	27.6	16.0	18.2	32.6	21.7	**3,740.4**

Licence ***5787*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***5787*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,718.0**
H2O	2014	7.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.0**
OIL	2014	32.3	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,900.0**
DAY	2013	31.0	27.0	31.0	29.0	29.0	29.0	29.0	29.0	28.0	31.0	28.0	31.0	**2,659.0**
H2O	2013	6.6	6.5	7.5	6.8	9.2	12.0	12.5	12.4	11.9	11.2	9.2	8.8	**1,588.9**
OIL	2013	29.3	24.7	28.4	26.2	25.9	21.2	20.4	20.6	20.0	22.2	24.0	32.3	**3,838.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**2,307.0**
H2O	2012	3.6	2.9	2.6	1.8	1.7	1.7	2.8	8.7	9.4	7.9	6.4	5.6	**1,474.3**
OIL	2012	31.9	32.0	35.1	36.8	37.7	33.7	33.2	25.4	26.1	33.5	24.1	26.7	**3,542.8**
DAY	2011	29.0	28.0	30.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,946.0**
H2O	2011	20.8	22.2	11.3	13.5	16.2	15.4	12.6	15.1	9.0	7.4	7.9	7.7	**1,419.2**
OIL	2011	46.6	25.4	24.1	19.8	20.7	20.6	24.6	28.3	28.2	29.3	28.4	31.3	**3,166.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	11.0	**1,588.0**
H2O	2010	12.5	12.3	13.7	13.0	13.6	12.8	10.9	9.4	7.8	4.6	0.0	26.2	**1,260.1**
OIL	2010	21.4	18.8	20.9	20.3	21.3	21.0	21.7	21.5	19.8	13.9	0.0	3.2	**2,839.3**

Licence ***5788*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.0**
H2O	2014	22.3	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,584.2**
OIL	2014	21.4	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,777.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,441.0**
H2O	2013	23.3	21.1	23.6	21.9	22.7	21.9	22.8	22.0	21.0	21.6	21.4	22.9	**3,541.6**
OIL	2013	21.4	20.0	21.6	19.9	20.1	19.3	20.1	20.1	19.7	20.9	19.6	20.9	**2,736.6**
DAY	2012	29.0	29.0	31.0	30.0	17.0	11.0	0.0	30.0	30.0	31.0	30.0	31.0	**2,076.0**
H2O	2012	6.5	6.4	6.7	6.6	4.9	3.3	0.0	8.9	9.1	9.2	12.5	23.8	**3,275.4**
OIL	2012	21.7	21.9	23.7	23.1	12.1	7.7	0.0	20.4	20.5	21.6	20.8	21.4	**2,493.0**
DAY	2011	31.0	28.0	31.0	11.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**1,777.0**
H2O	2011	21.4	18.6	20.5	7.9	0.0	0.0	4.1	22.5	19.0	18.1	9.0	7.7	**3,177.5**
OIL	2011	18.0	15.9	17.7	4.5	0.0	0.0	2.2	11.8	9.7	9.7	22.2	24.7	**2,278.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	31.0	30.0	31.0	**1,517.0**
H2O	2010	125.8	87.8	76.0	37.2	40.2	23.9	0.0	0.0	0.0	43.8	22.8	23.2	**3,028.7**
OIL	2010	72.3	51.1	44.0	43.8	27.8	19.6	0.0	0.0	0.0	32.2	19.1	18.3	**2,141.7**

Licence ***5789*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**

Manitoba Production
2010 To 2014

Licence ***5789*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,155.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.6**

Licence ***5790*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.0**
H2O	2014	2.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,384.5**
OIL	2014	3.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.7**
DAY	2013	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**2,596.0**
H2O	2013	3.3	4.5	6.4	6.1	6.6	6.3	6.6	6.4	5.9	5.8	5.8	3.1	**2,378.7**
OIL	2013	3.8	5.2	7.3	7.1	7.4	7.2	7.5	7.5	7.2	7.4	7.0	3.6	**1,587.6**
DAY	2012	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,267.0**
H2O	2012	6.3	5.7	6.9	6.8	7.1	6.6	6.7	6.8	6.7	6.8	6.6	4.2	**2,311.9**
OIL	2012	5.9	7.1	8.4	8.0	8.5	7.6	7.5	7.6	7.3	7.7	7.1	4.7	**1,509.4**
DAY	2011	31.0	21.0	23.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,920.0**
H2O	2011	18.2	12.0	13.7	16.4	15.1	9.4	13.1	13.0	10.7	10.5	9.2	8.8	**2,234.7**
OIL	2011	12.0	7.9	5.9	7.9	7.8	5.5	6.5	6.6	6.6	6.8	6.4	6.8	**1,422.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	2010	19.9	15.8	18.0	18.4	22.0	19.2	20.6	24.7	20.6	19.9	19.0	19.9	**2,084.6**
OIL	2010	12.0	11.1	12.1	11.8	9.7	5.9	5.7	7.7	11.1	11.9	12.4	12.2	**1,335.3**

Licence ***5791*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,667.0**
H2O	2014	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
DAY	2013	20.0	13.0	31.0	30.0	29.0	18.0	31.0	31.0	30.0	29.0	29.0	10.0	**2,653.0**

Manitoba Production
2010 To 2014

Licence ***5791*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	11.4	10.0	18.0	14.0	14.5	17.4	16.4	15.2	16.3	13.7	15.0	10.7	**2,429.8**
OIL	2013	4.9	4.3	7.7	6.0	6.2	3.8	7.0	6.3	5.1	5.5	5.4	2.2	**1,352.0**
DAY	2012	22.0	23.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	**2,352.0**
H2O	2012	15.0	14.7	19.2	16.7	15.7	16.3	14.7	15.4	15.7	16.4	15.7	15.2	**2,257.2**
OIL	2012	6.5	6.3	8.2	7.1	6.8	7.0	6.3	6.6	6.7	7.0	6.7	6.6	**1,287.6**
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**2,009.0**
H2O	2011	21.4	16.4	20.9	19.2	21.6	21.3	19.4	14.9	16.3	17.3	15.2	16.5	**2,066.5**
OIL	2011	9.2	7.1	8.6	8.2	9.2	9.1	8.4	6.3	7.1	7.3	6.6	7.0	**1,205.8**
DAY	2010	30.0	28.0	28.0	30.0	29.0	30.0	29.0	27.0	28.0	29.0	30.0	31.0	**1,650.0**
H2O	2010	26.4	25.7	21.5	22.0	24.4	24.3	22.9	22.0	22.7	20.2	20.4	22.9	**1,846.1**
OIL	2010	8.9	8.6	7.2	7.4	8.2	8.2	7.7	7.4	7.6	6.7	8.8	9.7	**1,111.7**

Licence ***5792*** Well Name ***Corval Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.8**
H2O	2014	84.6	75.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,393.2**
OIL	2014	32.4	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,907.9**
DAY	2013	30.1	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,672.8**
H2O	2013	90.3	81.0	63.5	80.6	102.8	84.2	90.6	90.6	86.3	90.4	82.8	91.8	**8,232.7**
OIL	2013	41.1	30.1	41.8	49.3	23.4	36.1	38.1	38.5	30.0	36.6	34.7	35.3	**5,842.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,309.7**
H2O	2012	101.4	86.4	99.1	100.6	84.3	104.4	98.8	87.1	90.6	95.6	90.5	90.8	**7,197.8**
OIL	2012	36.3	37.0	37.6	33.7	29.5	46.5	34.8	45.0	37.4	38.6	38.6	38.1	**5,407.5**
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	22.0	31.0	29.9	31.0	30.0	31.0	**1,944.0**
H2O	2011	94.6	79.0	90.1	60.5	0.0	0.0	103.3	110.3	101.4	101.4	96.2	91.1	**6,068.2**
OIL	2011	51.8	43.3	49.4	33.4	0.0	0.0	55.5	47.5	44.2	44.2	40.2	40.3	**4,954.4**
DAY	2010	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,658.1**
H2O	2010	87.8	109.1	54.8	95.8	93.4	85.2	91.4	89.4	94.0	99.6	95.3	91.3	**5,140.3**
OIL	2010	57.3	42.1	59.2	45.4	47.6	47.2	49.2	48.2	50.6	38.8	44.8	48.1	**4,504.6**

Licence ***5793*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,397.2**
WIN	2014	66.0	392.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,700,227.8**
CIN	2013	795.5	868.3	956.1	825.4	660.4	539.7	595.1	0.0	0.0	0.0	0.0	0.0	**44,397.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.0	398.0	427.0	372.0	248.0	**4,699,769.8**
CIN	2012	761.0	395.5	924.2	759.5	673.5	843.5	839.9	806.0	639.7	704.7	487.9	678.0	**39,156.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,697,945.8**

Manitoba Production
2010 To 2014

Licence ***5793*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
CIN	2011	504.0	472.1	621.6	686.7	473.2	568.7	368.0	786.0	778.6	797.6	746.9	796.7	**30,643.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,697,945.8**
CIN	2010	964.2	896.2	790.9	884.4	877.2	644.1	641.0	794.0	888.7	965.3	956.7	786.9	**23,043.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,697,945.8**

Licence ***5794*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-20-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.4**
H2O	2012	13.0	22.9	21.5	20.8	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.9**
OIL	2012	1.5	5.4	7.3	6.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,760.6**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,028.4**
H2O	2011	0.0	70.6	77.2	59.6	58.9	16.6	56.6	35.4	34.2	21.2	26.0	22.8	**3,687.6**
OIL	2011	0.0	40.5	5.5	16.1	22.8	13.0	30.5	20.0	2.7	9.7	4.8	4.9	**1,733.4**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,666.4**
H2O	2010	36.1	30.5	35.9	34.7	32.5	28.8	32.1	19.3	0.0	59.7	41.3	26.3	**3,208.5**
OIL	2010	19.5	18.5	19.3	18.7	15.7	15.5	15.6	11.6	0.0	16.1	20.3	11.3	**1,562.9**

Licence ***5795*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**

Manitoba Production
2010 To 2014

Licence ***5795*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**

Licence ***5796*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.0**
H2O	2014	9.6	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.7**
OIL	2014	9.4	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.8**
DAY	2013	11.0	26.0	31.0	29.0	31.0	30.0	20.0	31.0	29.0	31.0	27.0	28.0	**2,256.0**
H2O	2013	3.3	8.6	13.2	12.0	13.5	13.0	9.1	13.7	12.4	13.3	11.0	11.3	**1,029.6**
OIL	2013	5.3	13.4	11.9	11.3	11.5	11.3	7.4	11.4	11.0	12.3	10.5	10.9	**1,496.2**
DAY	2012	31.0	29.0	31.0	0.0	4.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,932.0**
H2O	2012	10.1	9.6	10.2	0.0	1.2	9.3	9.7	10.0	7.6	9.3	9.3	9.7	**895.2**
OIL	2012	14.4	13.5	14.6	0.0	2.1	14.3	15.5	14.7	12.0	16.1	16.0	16.0	**1,368.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	4.0	20.0	**1,629.0**
H2O	2011	8.6	7.6	8.6	9.2	9.5	9.3	8.5	9.3	9.1	9.8	1.3	21.5	**799.2**
OIL	2011	14.5	12.7	14.4	12.8	14.3	14.3	13.2	15.0	14.3	16.3	2.0	7.3	**1,218.8**
DAY	2010	26.0	25.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,304.0**
H2O	2010	7.4	7.0	9.1	8.3	9.1	8.9	8.8	8.7	9.1	8.8	8.3	8.8	**686.9**
OIL	2010	15.2	15.3	18.7	17.5	18.2	14.8	14.5	15.1	15.2	14.4	14.2	14.2	**1,067.7**

Licence ***5797*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,278.4**
DAY	2013	31.0	26.0	21.0	30.0	31.0	30.0	28.0	30.0	30.0	22.0	0.0	0.0	**2,473.0**
H2O	2013	2.8	2.4	2.0	2.8	3.0	2.9	9.4	10.1	10.0	7.1	0.0	0.0	**764.6**
OIL	2013	9.5	7.9	6.6	9.8	9.6	8.7	14.7	15.9	16.7	12.5	0.0	0.0	**1,278.4**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,194.0**
H2O	2012	9.5	8.9	9.0	4.6	4.5	4.5	4.5	4.6	3.5	3.2	2.6	2.8	**712.1**
OIL	2012	17.0	16.5	16.5	5.8	5.4	5.2	5.4	5.1	4.1	8.3	9.8	9.6	**1,166.5**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2011	8.6	7.9	10.3	7.5	9.0	8.7	8.3	8.8	8.7	9.9	9.7	9.9	**649.9**
OIL	2011	11.8	10.5	11.7	12.7	16.2	16.0	16.3	19.8	21.2	20.9	17.9	18.3	**1,057.8**
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	0.0	21.0	30.0	31.0	30.0	30.0	**1,475.0**
H2O	2010	5.7	5.4	6.4	6.5	2.7	0.0	0.0	21.0	10.8	9.6	7.8	9.7	**542.6**
OIL	2010	10.6	9.6	10.8	10.3	5.0	0.0	0.0	8.3	10.7	12.0	11.4	11.4	**864.5**

Manitoba Production
2010 To 2014

Licence ***5797*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-26-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.2**
DAY	2013	31.0	26.0	21.0	30.0	31.0	30.0	28.0	30.0	30.0	22.0	0.0	0.0	**2,473.0**
H2O	2013	1.0	0.8	0.7	0.9	1.1	1.0	3.4	3.6	3.5	2.5	0.0	0.0	**276.2**
OIL	2013	3.0	2.5	2.1	3.1	3.0	3.4	5.7	6.3	6.6	5.0	0.0	0.0	**439.2**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**2,194.0**
H2O	2012	3.6	3.3	3.4	1.7	1.6	1.6	1.7	1.7	1.2	1.2	0.9	1.0	**257.7**
OIL	2012	2.5	2.5	2.5	0.9	1.6	1.5	1.6	1.5	1.2	2.6	3.0	3.0	**398.5**
DAY	2011	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2011	3.3	3.0	3.9	2.8	3.4	3.3	3.1	3.4	3.3	3.8	3.7	3.7	**234.8**
OIL	2011	6.3	5.7	6.3	1.9	2.5	2.5	2.5	3.0	3.1	3.1	2.6	2.7	**374.1**
DAY	2010	31.0	28.0	31.0	30.0	15.0	0.0	0.0	21.0	30.0	31.0	30.0	30.0	**1,475.0**
H2O	2010	2.3	2.0	2.5	2.5	1.0	0.0	0.0	8.2	4.2	3.7	2.9	3.7	**194.1**
OIL	2010	5.6	5.1	5.7	5.4	2.7	0.0	0.0	4.5	5.8	6.4	6.1	6.1	**331.9**

Licence ***5798*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,447.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987,684.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,537.6**
DAY	2013	30.0	12.0	20.0	15.0	30.0	26.0	18.0	25.0	26.0	4.0	5.0	0.0	**2,447.0**
H2O	2013	14896.7	5373.9	8871.8	3993.0	10449.8	11060.5	8165.1	11663.8	11978.2	1565.1	2343.1	0.0	**987,684.9**
OIL	2013	67.9	24.7	44.5	18.0	48.1	61.6	40.5	51.9	51.7	7.2	11.4	0.0	**14,537.6**
DAY	2012	31.0	29.0	30.0	5.0	0.0	24.0	31.0	31.0	29.0	19.0	29.0	30.0	**2,236.0**
H2O	2012	13235.6	13494.0	13672.3	2210.6	0.0	9673.8	13120.8	12933.7	13659.0	9358.7	11806.0	14671.0	**897,323.9**
OIL	2012	65.9	62.3	73.9	11.9	0.0	8.3	17.7	25.6	76.3	62.1	69.4	66.4	**14,110.1**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,948.0**
H2O	2011	13548.5	11824.8	12878.0	12622.6	11306.4	12631.4	13084.6	12876.1	12429.2	12073.2	11428.5	11915.7	**769,488.4**
OIL	2011	104.8	95.0	100.0	100.2	81.6	87.8	88.7	88.9	80.8	71.2	70.6	72.5	**13,570.3**
DAY	2010	31.0	28.0	28.0	27.0	25.0	28.0	29.0	30.0	29.0	30.0	30.0	31.0	**1,588.0**
H2O	2010	16430.0	13392.3	13268.5	12904.9	11700.8	14551.8	16122.0	13957.2	12215.3	12672.9	12032.8	13038.2	**620,869.4**
OIL	2010	119.2	85.3	89.7	92.4	81.1	85.0	93.3	92.7	89.8	97.7	92.2	104.0	**12,528.2**

Licence ***5799*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.0**
H2O	2014	16.3	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,612.2**

Manitoba Production
2010 To 2014

Licence ***5799*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	34.2	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,865.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,699.0**
H2O	2013	18.7	17.1	18.5	16.9	16.1	15.6	16.0	16.3	16.0	16.5	15.7	16.6	**1,584.0**
OIL	2013	45.5	39.3	42.8	37.4	33.3	31.9	33.8	32.9	32.7	33.8	32.6	34.0	**6,800.8**
DAY	2012	31.0	28.0	5.0	0.0	0.0	2.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,334.0**
H2O	2012	14.7	13.7	2.4	0.0	0.0	0.9	13.7	15.2	16.7	21.5	20.8	19.9	**1,384.0**
OIL	2012	50.7	41.4	7.2	0.0	0.0	2.6	38.6	45.5	47.0	52.4	50.8	48.4	**6,370.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,088.0**
H2O	2011	18.8	17.1	17.7	15.5	16.2	13.7	13.6	14.2	12.1	12.1	11.9	13.5	**1,244.5**
OIL	2011	43.9	39.8	43.2	44.5	44.8	43.8	45.6	46.8	44.8	45.7	44.3	49.6	**5,986.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2010	22.0	19.3	23.8	24.3	26.0	21.1	19.2	19.3	19.1	18.7	17.8	19.0	**1,068.1**
OIL	2010	51.1	43.7	46.9	45.1	48.3	42.0	44.4	45.6	46.7	45.8	46.0	45.6	**5,449.4**

Licence ***5800*** Well Name ***Tundra Goodlands*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.0**
H2O	2014	70.0	70.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,019.8**
OIL	2014	19.7	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,432.0**
DAY	2013	31.0	28.0	31.0	30.0	29.0	26.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,752.0**
H2O	2013	80.8	68.3	75.3	70.6	76.1	68.3	81.0	79.3	78.8	73.9	76.6	79.6	**4,878.9**
OIL	2013	20.6	18.7	20.4	19.8	18.7	17.0	19.8	19.4	20.0	17.8	19.9	20.1	**4,394.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**2,395.0**
H2O	2012	72.5	68.2	71.8	70.8	70.8	65.7	61.9	54.7	55.1	58.6	63.8	72.4	**3,970.3**
OIL	2012	26.6	26.3	26.2	27.3	27.8	26.0	26.6	22.8	25.2	28.1	26.7	26.4	**4,162.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,034.0**
H2O	2011	74.1	66.1	71.6	70.6	75.0	71.9	74.2	67.1	72.7	74.1	67.2	72.7	**3,184.0**
OIL	2011	28.2	25.1	27.0	23.9	24.9	26.6	28.2	24.5	23.5	26.5	25.3	26.4	**3,846.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,672.0**
H2O	2010	74.2	67.6	75.5	71.7	74.6	73.0	74.2	75.3	67.8	76.7	73.7	73.1	**2,326.7**
OIL	2010	28.1	25.7	27.9	26.4	26.1	27.3	28.0	28.6	24.0	27.6	26.5	26.8	**3,535.9**

Licence ***5802*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.0**
H2O	2014	11.4	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,129.6**
OIL	2014	18.1	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,847.9**
DAY	2013	31.0	28.0	29.0	30.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**2,673.0**

Manitoba Production
2010 To 2014

Licence ***5802*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3.7	4.0	4.4	6.6	7.8	6.7	7.3	7.2	8.2	10.5	11.1	11.3	**1,108.8**
OIL	2013	28.9	23.1	23.4	25.5	27.8	20.8	19.7	19.0	18.1	19.9	16.4	18.1	**4,814.6**
DAY	2012	29.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,318.0**
H2O	2012	5.0	5.1	5.6	5.0	6.3	5.0	6.2	7.4	10.2	8.5	4.9	3.6	**1,020.0**
OIL	2012	47.2	46.2	45.3	42.4	42.4	39.2	40.3	32.5	28.5	33.0	28.8	29.0	**4,553.9**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
H2O	2011	8.1	9.4	9.7	9.0	10.4	10.3	3.8	5.3	5.6	6.1	5.5	5.1	**947.2**
OIL	2011	45.0	41.9	50.4	53.0	53.4	52.0	58.0	59.1	55.5	54.6	52.0	53.1	**4,099.1**
DAY	2010	31.0	28.0	24.0	0.0	16.0	30.0	30.0	31.0	29.0	30.0	30.0	21.0	**1,596.0**
H2O	2010	6.2	6.2	5.3	0.0	6.3	19.4	12.5	12.6	11.3	10.5	8.0	5.4	**858.9**
OIL	2010	33.6	29.6	25.4	0.0	22.7	60.6	40.3	39.9	35.3	36.9	41.5	27.6	**3,471.1**

Licence ***5803*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,726.0**
H2O	2014	4.2	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.0**
OIL	2014	11.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,654.1**
DAY	2013	31.0	28.0	31.0	27.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	26.0	**2,687.0**
H2O	2013	7.7	5.8	7.6	6.1	5.9	5.2	4.6	4.4	4.6	4.9	5.1	4.7	**905.9**
OIL	2013	24.0	18.5	16.9	14.5	18.1	16.3	19.3	17.6	15.8	16.2	14.1	13.3	**3,634.0**
DAY	2012	31.0	27.0	29.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,336.0**
H2O	2012	5.1	3.6	1.8	1.5	1.6	1.2	1.3	2.9	3.8	4.6	5.4	6.4	**839.3**
OIL	2012	31.9	24.4	18.6	20.2	21.6	17.8	18.3	16.1	20.9	26.7	26.4	26.4	**3,429.4**
DAY	2011	30.0	28.0	30.0	28.0	30.0	29.0	30.0	30.0	28.0	31.0	28.0	31.0	**1,979.0**
H2O	2011	2.7	2.5	5.4	4.7	3.4	1.7	2.4	4.9	5.5	5.6	5.1	4.8	**800.1**
OIL	2011	25.7	22.6	24.1	22.0	23.0	29.4	28.1	22.7	18.7	21.8	20.4	32.1	**3,160.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,626.0**
H2O	2010	5.6	5.9	6.8	12.8	9.8	4.8	3.6	4.3	5.8	6.6	3.8	1.8	**751.4**
OIL	2010	31.2	27.1	29.8	54.3	45.0	28.8	28.3	28.7	29.7	21.5	22.4	15.8	**2,869.5**

Licence ***5804*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,760.0**
H2O	2014	2.8	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.5**
OIL	2014	41.6	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,882.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	24.0	18.0	30.0	31.0	30.0	30.0	**2,703.0**
H2O	2013	3.2	2.7	2.9	2.5	2.3	2.2	1.8	1.4	2.3	2.9	2.7	2.6	**1,097.3**
OIL	2013	52.6	47.2	47.8	42.4	39.8	37.4	30.2	22.9	37.6	40.6	42.3	41.7	**8,806.2**

Manitoba Production
2010 To 2014

Licence ***5804*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	24.0	30.0	31.0	**2,359.0**
H2O	2012	3.9	3.6	4.8	3.3	3.9	4.7	5.5	3.0	4.1	3.1	4.0	4.2	**1,067.8**
OIL	2012	57.7	50.5	54.5	41.5	47.2	50.7	52.4	53.2	51.4	38.3	48.2	51.9	**8,323.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,004.0**
H2O	2011	5.1	4.9	5.9	6.9	7.2	6.9	4.8	3.1	2.7	3.1	3.0	3.7	**1,019.7**
OIL	2011	61.4	53.8	59.3	56.2	64.0	57.2	58.6	56.7	52.0	63.8	61.7	61.2	**7,726.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	21.0	**1,641.0**
H2O	2010	12.5	12.3	6.4	3.2	3.7	3.2	3.1	39.7	5.3	4.6	2.9	2.1	**962.4**
OIL	2010	70.3	61.8	66.5	63.6	63.6	60.9	60.1	39.5	61.4	62.7	61.9	40.8	**7,020.3**

Licence ***5805*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,759.0**
H2O	2014	4.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.6**
OIL	2014	16.8	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,032.2**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	29.0	30.0	**2,707.0**
H2O	2013	5.3	4.6	4.7	4.9	6.6	6.7	6.3	7.0	6.9	6.7	5.4	4.4	**1,056.7**
OIL	2013	21.8	19.6	20.0	21.0	22.9	22.2	20.8	23.3	22.4	21.3	20.1	19.4	**6,998.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	28.0	29.0	29.0	29.0	29.0	28.0	30.0	**2,351.0**
H2O	2012	6.7	6.3	4.1	5.9	6.5	5.5	5.1	6.5	4.7	5.2	5.2	5.6	**987.2**
OIL	2012	39.3	36.1	40.9	46.0	41.7	35.4	38.2	26.0	28.7	28.1	25.1	20.4	**6,743.9**
DAY	2011	30.0	28.0	31.0	30.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,999.0**
H2O	2011	5.4	4.9	5.4	1.8	3.1	3.3	4.6	5.1	3.2	2.8	2.7	4.9	**919.9**
OIL	2011	51.4	45.2	49.8	46.2	51.8	44.6	44.7	46.9	47.8	39.8	38.5	39.8	**6,338.0**
DAY	2010	31.0	28.0	30.0	29.0	31.0	28.0	30.0	31.0	29.0	29.0	30.0	19.0	**1,640.0**
H2O	2010	9.3	9.3	9.9	9.4	8.8	7.5	6.7	7.4	11.1	9.6	7.7	4.5	**872.7**
OIL	2010	55.0	48.4	45.6	42.1	46.9	43.8	45.5	45.6	42.9	39.3	38.8	23.7	**5,791.5**

Licence ***5806*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.0**
H2O	2014	11.4	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.4**
OIL	2014	16.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,846.1**
DAY	2013	31.0	28.0	31.0	27.0	16.0	21.0	0.0	0.0	28.0	15.0	0.0	31.0	**2,204.0**
H2O	2013	11.7	12.8	14.7	12.4	8.2	9.7	0.0	0.0	13.0	5.9	0.0	12.7	**1,289.1**
OIL	2013	30.4	25.2	26.8	21.3	12.0	16.3	0.0	0.0	20.8	9.6	0.0	18.4	**6,823.0**
DAY	2012	31.0	29.0	31.0	29.0	0.0	0.0	19.0	22.0	30.0	31.0	30.0	31.0	**1,976.0**
H2O	2012	9.6	13.1	13.5	11.8	0.0	0.0	14.6	8.4	12.3	12.1	11.7	12.0	**1,188.0**

Manitoba Production
2010 To 2014

Licence ***5806*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	29.4	31.4	31.1	28.5	0.0	0.0	62.6	38.6	38.0	30.4	29.8	30.0	**6,642.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	11.0	0.0	31.0	**1,693.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	10.3	0.0	20.0	**1,068.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	39.6	0.0	54.8	**6,292.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	3.0	17.0	30.0	31.0	25.0	0.0	**1,638.0**
H2O	2010	3.0	2.8	3.1	3.0	3.2	3.1	0.3	2.1	3.8	2.9	2.5	0.0	**1,027.7**
OIL	2010	38.0	34.4	38.6	37.1	39.5	32.7	2.9	17.3	29.8	28.1	22.6	0.0	**6,165.8**

Licence ***5811*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,848.5**
H2O	2014	54.6	48.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.1**
OIL	2014	65.3	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,140.3**
DAY	2013	28.0	25.0	31.0	30.0	23.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**2,789.5**
H2O	2013	23.9	15.3	19.2	22.5	16.9	22.2	23.1	23.3	56.4	57.0	53.7	50.6	**1,767.6**
OIL	2013	58.5	52.4	64.9	61.5	47.9	61.8	64.3	65.0	53.8	56.2	62.6	61.8	**8,015.4**
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	29.0	27.0	28.0	31.0	28.0	30.0	**2,444.5**
H2O	2012	10.0	7.8	7.9	12.0	12.5	12.8	18.1	20.3	24.5	26.7	17.1	20.8	**1,383.5**
OIL	2012	153.4	149.3	146.4	153.3	133.1	103.7	92.7	80.1	78.9	83.7	67.2	66.1	**7,304.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	29.0	29.0	30.0	31.0	**2,092.5**
H2O	2011	2.7	2.5	3.3	4.2	5.5	12.0	7.7	3.2	3.5	3.2	3.6	7.9	**1,193.0**
OIL	2011	51.4	45.2	49.4	51.8	55.5	76.6	76.7	72.4	82.1	100.4	114.0	135.9	**5,996.8**
DAY	2010	31.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	29.0	30.0	29.0	21.0	**1,734.5**
H2O	2010	6.2	4.7	3.4	3.1	3.3	3.2	3.1	3.1	2.8	2.9	2.6	1.8	**1,133.7**
OIL	2010	30.8	34.3	44.7	42.1	51.7	57.5	56.7	55.2	39.3	37.7	39.9	31.6	**5,085.4**

Licence ***5812*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,822.0**
H2O	2014	15.5	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.4**
OIL	2014	73.7	66.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,913.7**
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,763.0**
H2O	2013	10.9	8.9	9.9	9.5	9.7	6.3	6.5	6.6	16.7	17.5	15.0	15.3	**1,469.2**
OIL	2013	83.9	69.0	75.9	62.0	70.9	72.9	75.8	76.7	75.1	77.4	72.4	75.2	**7,773.2**
DAY	2012	26.0	29.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,400.0**
H2O	2012	7.0	10.1	7.2	9.8	11.4	9.0	6.6	7.7	9.6	7.8	9.9	10.9	**1,336.4**
OIL	2012	76.2	88.8	103.1	93.7	101.8	92.9	93.6	88.0	90.8	83.7	76.4	81.5	**6,886.0**
DAY	2011	14.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,043.0**

Manitoba Production
2010 To 2014

Licence ***5812*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1.3	2.6	7.5	6.4	8.9	3.4	5.1	7.6	5.5	6.2	6.7	6.8	**1,229.4**
OIL	2011	15.0	2.5	28.5	62.4	78.2	78.0	81.8	82.5	81.7	82.6	81.7	87.3	**5,815.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	21.0	**1,718.0**
H2O	2010	6.2	7.4	10.3	3.9	3.4	3.2	3.0	3.1	2.8	3.0	2.7	1.8	**1,161.4**
OIL	2010	58.2	54.8	62.6	50.5	44.3	39.4	36.8	36.8	32.1	32.9	31.7	19.8	**5,053.3**

Licence ***5813*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.0**
H2O	2014	12.0	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.0**
OIL	2014	85.2	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,499.1**
DAY	2013	29.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,579.0**
H2O	2013	9.0	10.4	10.0	12.3	13.3	14.0	14.4	14.3	9.5	9.5	12.6	12.4	**1,496.6**
OIL	2013	86.6	80.2	77.2	89.9	92.1	84.2	85.7	84.9	87.3	90.8	83.3	83.5	**8,340.6**
DAY	2012	30.0	27.0	31.0	28.0	30.0	27.0	29.0	29.0	28.0	31.0	28.0	31.0	**2,220.0**
H2O	2012	6.3	5.6	8.1	7.9	9.8	7.5	6.7	7.9	6.1	5.7	5.4	7.8	**1,354.9**
OIL	2012	121.6	110.8	125.0	105.5	118.1	97.3	96.0	98.6	94.2	103.3	92.9	96.7	**7,314.9**
DAY	2011	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,871.0**
H2O	2011	8.1	8.7	4.7	5.7	8.1	10.3	9.6	11.2	10.5	11.1	9.7	8.6	**1,270.1**
OIL	2011	67.5	57.2	76.2	75.5	79.9	83.8	89.4	114.5	115.6	119.5	123.6	122.7	**6,054.9**
DAY	2010	31.0	27.0	30.0	29.0	31.0	28.0	30.0	31.0	28.0	27.0	30.0	20.0	**1,510.0**
H2O	2010	12.5	11.0	12.9	15.6	11.9	14.0	11.9	9.4	8.2	8.1	8.2	5.1	**1,163.8**
OIL	2010	65.5	56.7	63.8	58.8	59.4	60.5	64.3	64.4	58.1	54.5	61.7	39.5	**4,929.5**

Licence ***5814*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,698.0**
H2O	2014	77.3	68.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,050.4**
OIL	2014	77.7	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,592.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,639.0**
H2O	2013	24.7	21.1	24.4	23.3	27.4	75.3	98.1	105.5	81.3	77.5	73.7	77.0	**2,904.6**
OIL	2013	70.7	60.6	65.0	60.6	62.6	48.3	45.2	48.0	65.7	69.0	70.7	73.8	**7,436.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,275.0**
H2O	2012	81.6	76.2	83.6	91.1	71.2	64.0	95.5	100.8	75.8	44.0	30.3	24.0	**2,195.3**
OIL	2012	68.0	63.4	67.5	68.8	80.6	78.6	78.6	65.2	70.3	75.4	73.1	73.1	**6,696.0**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	30.0	29.0	29.0	28.0	30.0	31.0	**1,911.0**
H2O	2011	16.1	16.5	9.6	9.0	17.2	30.9	28.8	41.5	42.7	51.3	68.6	81.9	**1,357.2**
OIL	2011	64.3	60.4	80.0	79.5	74.2	60.7	62.7	62.6	68.5	71.9	83.4	74.1	**5,833.4**

Manitoba Production
2010 To 2014

Licence ***5814*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	27.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	30.0	21.0	**1,555.0**
H2O	2010	12.5	10.7	9.5	6.5	6.8	6.0	6.3	6.3	6.6	10.4	12.5	10.7	**943.1**
OIL	2010	62.6	52.9	61.0	63.8	64.3	55.9	61.2	64.4	61.2	47.0	55.1	39.5	**4,991.1**

Licence ***5815*** Well Name ***EOG Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.05-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**
DAY	2011	31.0	23.0	22.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.5**
H2O	2011	3.7	3.0	2.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.8**
OIL	2011	9.0	7.4	6.4	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	20.0	31.0	30.0	31.0	**1,133.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.7	6.9	6.0	4.5	4.8	**388.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	20.6	14.6	11.1	11.8	**487.5**

Licence ***5816*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.0**
H2O	2014	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.4**
OIL	2014	11.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,870.3**
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	16.0	**2,779.0**
H2O	2013	1.9	2.1	2.4	2.3	1.9	1.9	1.9	2.0	2.2	2.3	2.1	1.1	**1,172.8**
OIL	2013	19.5	21.8	24.2	22.8	18.3	17.8	18.5	18.9	17.2	18.1	17.3	9.7	**2,848.1**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2012	5.2	6.0	6.8	4.9	4.2	3.7	3.2	3.0	2.8	2.8	2.3	2.2	**1,148.7**
OIL	2012	21.4	23.7	27.9	24.1	20.6	22.2	26.9	27.7	26.1	26.7	24.5	24.5	**2,624.0**
DAY	2011	29.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,072.0**
H2O	2011	8.9	10.1	16.5	15.5	20.4	17.4	11.4	10.7	8.2	8.3	6.7	5.9	**1,101.6**
OIL	2011	23.7	8.5	23.5	17.3	15.2	17.2	20.6	21.1	21.4	22.3	22.8	24.8	**2,327.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**1,725.0**
H2O	2010	11.9	9.2	10.3	9.7	9.6	9.8	9.2	7.4	7.3	6.5	6.2	9.3	**961.6**

Manitoba Production
2010 To 2014

Licence ***5816*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	24.1	23.8	26.7	25.2	25.0	25.4	23.6	22.3	22.1	20.6	19.8	23.1	**2,089.3**

Licence ***5817*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.0**
H2O	2014	5.5	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.7**
OIL	2014	1.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.4**
DAY	2013	27.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	17.0	**2,651.0**
H2O	2013	0.0	4.9	4.9	4.2	6.6	3.0	2.3	2.2	4.1	5.1	5.1	3.6	**704.4**
OIL	2013	7.9	3.7	3.9	3.3	3.9	2.4	1.9	1.7	3.5	3.8	3.5	3.0	**1,173.2**
DAY	2012	29.0	29.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,310.0**
H2O	2012	5.0	5.6	5.6	5.0	6.3	4.3	6.0	5.7	5.8	5.0	4.9	2.6	**658.4**
OIL	2012	13.7	12.2	13.4	12.2	8.2	11.9	9.0	7.9	6.4	6.9	6.8	5.4	**1,130.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,950.0**
H2O	2011	8.1	7.3	7.9	7.6	7.9	7.9	7.6	7.6	7.6	7.9	7.6	4.5	**596.6**
OIL	2011	12.7	11.4	12.7	12.2	7.4	13.4	19.6	17.4	17.4	19.1	16.3	15.2	**1,016.7**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,587.0**
H2O	2010	3.4	3.0	8.5	7.8	8.1	7.8	8.1	8.1	7.8	8.1	7.8	8.1	**507.1**
OIL	2010	10.6	9.5	13.0	12.1	12.2	11.8	10.6	10.6	16.4	10.6	10.3	10.7	**841.9**

UWI ***100.07-06-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.0**
H2O	2014	4.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**664.1**
OIL	2014	3.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193.9**
DAY	2013	27.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	17.0	**2,650.0**
H2O	2013	0.0	4.5	4.4	3.7	6.0	3.0	2.3	2.3	3.8	4.6	4.5	3.1	**653.3**
OIL	2013	15.3	7.2	7.6	6.5	7.6	5.0	3.9	3.7	7.0	7.8	7.0	6.1	**1,187.3**
DAY	2012	29.0	29.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,309.0**
H2O	2012	4.6	5.2	5.3	4.7	5.9	4.6	5.7	5.4	5.4	4.6	4.6	2.5	**611.1**
OIL	2012	12.0	10.8	11.7	10.4	16.8	7.7	16.4	15.6	12.5	13.9	13.8	10.9	**1,102.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,949.0**
H2O	2011	7.1	6.4	7.0	6.8	7.0	7.0	6.8	6.8	6.8	7.0	6.8	4.1	**552.6**
OIL	2011	11.3	10.2	11.2	10.9	6.5	11.9	17.4	15.5	15.5	17.0	14.4	13.3	**950.1**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,586.0**
H2O	2010	3.1	2.6	7.6	7.0	7.1	6.9	7.1	7.1	6.9	7.1	6.9	7.1	**473.0**
OIL	2010	9.4	8.4	11.5	10.8	10.9	10.4	9.4	9.4	14.6	9.4	9.2	9.5	**795.0**

Licence ***5819*** Well Name ***Sinclair Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Manitoba Production
2010 To 2014

Licence ***5819*** Well Name ***Sinclair Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,630.7**
H2O	2014	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.7**
OIL	2014	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,329.7**
DAY	2013	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,599.7**
H2O	2013	15.7	15.8	21.5	21.7	22.3	20.2	20.3	22.7	16.9	20.5	16.7	18.5	**2,796.5**
OIL	2013	16.4	9.9	12.1	16.8	18.5	17.2	17.1	16.9	14.0	15.6	15.6	16.1	**2,314.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,241.7**
H2O	2012	17.7	17.6	18.0	19.8	18.4	19.8	18.5	17.2	18.2	12.1	15.9	16.5	**2,563.7**
OIL	2012	18.7	14.3	16.3	14.9	16.2	15.8	16.1	16.8	17.9	17.2	15.9	18.3	**2,128.6**
DAY	2011	31.0	28.0	31.0	29.8	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.7**
H2O	2011	25.7	27.2	28.5	26.7	25.6	22.8	21.6	19.5	14.4	16.9	16.2	18.6	**2,354.0**
OIL	2011	12.7	13.0	13.1	12.6	13.7	15.2	16.3	14.2	13.0	12.2	14.0	18.0	**1,930.2**
DAY	2010	31.0	22.8	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**1,510.9**
H2O	2010	28.1	56.2	36.1	34.9	36.7	30.3	28.6	31.0	25.9	23.2	20.0	24.9	**2,090.3**
OIL	2010	17.6	11.6	15.5	15.8	17.0	16.1	17.3	16.5	14.6	15.7	13.3	14.1	**1,762.2**

Licence ***5820*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2014	11.2	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.8**
OIL	2014	13.5	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	20.0	0.0	19.0	30.0	31.0	30.0	21.0	**2,460.0**
H2O	2013	11.0	9.7	10.4	9.3	9.5	6.0	0.0	13.8	19.2	19.5	15.4	8.9	**1,059.2**
OIL	2013	7.0	6.5	6.9	6.3	6.4	4.0	0.0	5.6	19.5	20.5	16.9	10.5	**1,558.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**2,158.0**
H2O	2012	8.4	7.3	7.5	6.8	6.2	5.8	6.3	6.5	6.7	7.2	7.0	13.7	**926.5**
OIL	2012	12.0	10.3	10.3	9.5	9.3	9.6	10.0	9.9	9.4	10.3	10.0	1.8	**1,448.4**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	31.0	**1,798.0**
H2O	2011	9.5	8.4	9.7	10.4	13.3	13.3	12.3	11.9	11.7	13.3	9.8	8.6	**837.1**
OIL	2011	9.0	7.5	9.1	8.7	9.5	9.1	9.8	10.3	10.7	11.3	10.5	11.9	**1,336.0**
DAY	2010	27.0	26.0	29.0	30.0	29.0	30.0	11.0	31.0	28.0	29.0	30.0	31.0	**1,438.0**
H2O	2010	11.8	11.9	12.8	11.7	11.6	12.9	4.4	11.7	10.4	10.3	9.3	9.3	**704.9**
OIL	2010	10.7	8.5	8.4	9.9	9.8	10.6	3.9	10.8	9.0	8.5	8.9	8.9	**1,218.6**

Licence ***5821*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.0**
H2O	2014	9.5	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.3**

Manitoba Production
2010 To 2014

Licence ***5821*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	15.3	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,111.2**
DAY	2013	24.0	28.0	31.0	30.0	25.0	30.0	31.0	24.0	30.0	22.0	30.0	22.0	**2,540.0**
H2O	2013	6.5	7.5	8.5	8.0	5.9	7.0	7.8	6.1	8.9	6.3	9.1	6.2	**1,300.0**
OIL	2013	10.4	11.8	12.6	11.3	10.0	12.0	13.0	10.4	12.1	9.0	14.7	10.7	**2,085.3**
DAY	2012	25.0	29.0	28.0	27.0	31.0	15.0	20.0	18.0	30.0	31.0	24.0	31.0	**2,213.0**
H2O	2012	5.9	7.9	6.9	5.4	4.8	2.3	9.3	3.2	5.5	5.6	5.2	7.8	**1,212.2**
OIL	2012	13.8	20.7	20.2	18.2	16.4	7.9	10.4	9.3	14.8	15.2	12.8	17.7	**1,947.3**
DAY	2011	24.0	28.0	31.0	30.0	25.0	23.0	31.0	23.0	30.0	25.0	30.0	25.0	**1,904.0**
H2O	2011	9.0	10.6	10.9	10.9	1.0	4.5	11.6	9.8	13.9	8.4	6.4	5.8	**1,142.4**
OIL	2011	12.4	13.3	16.4	15.9	20.7	14.7	11.5	11.0	18.4	13.4	14.4	13.0	**1,769.9**
DAY	2010	31.0	27.0	31.0	30.0	28.0	27.0	29.0	30.0	22.0	0.0	0.0	24.0	**1,579.0**
H2O	2010	5.6	5.4	9.2	8.8	9.1	9.3	8.8	10.8	7.7	0.0	0.0	7.6	**1,039.6**
OIL	2010	18.9	16.0	20.1	19.7	18.6	16.9	15.9	16.0	11.8	0.0	0.0	12.7	**1,594.8**

Licence ***5822*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-13-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,785.0**
H2O	2014	7.3	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,610.0**
OIL	2014	47.5	45.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,553.0**
DAY	2013	28.0	28.0	31.0	27.0	29.0	28.0	31.0	29.0	29.0	28.0	28.0	31.0	**2,728.0**
H2O	2013	11.5	14.3	16.1	13.7	11.0	9.2	7.5	5.6	9.6	8.9	8.7	7.7	**1,595.7**
OIL	2013	47.5	58.1	65.0	56.5	50.9	46.1	47.7	40.6	43.6	40.4	40.7	50.4	**7,459.8**
DAY	2012	28.0	29.0	29.0	28.0	31.0	28.0	28.0	26.0	30.0	28.0	30.0	29.0	**2,381.0**
H2O	2012	8.4	8.6	11.8	10.0	8.9	8.1	8.5	10.6	12.4	7.3	7.6	9.2	**1,471.9**
OIL	2012	47.6	52.4	46.1	44.3	48.4	38.2	37.6	32.9	37.0	37.9	41.6	43.6	**6,872.3**
DAY	2011	31.0	26.0	29.0	25.0	28.0	28.0	31.0	29.0	28.0	31.0	27.0	29.0	**2,037.0**
H2O	2011	11.1	7.3	8.2	7.3	17.4	14.8	13.5	12.6	10.6	12.4	10.5	9.9	**1,360.5**
OIL	2011	51.2	33.2	37.4	33.6	49.5	51.1	52.8	46.2	47.9	51.9	45.3	48.9	**6,364.7**
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	28.0	29.0	**1,695.0**
H2O	2010	12.0	12.7	14.0	6.1	8.8	9.7	11.7	12.1	12.7	20.9	11.0	10.2	**1,224.9**
OIL	2010	48.6	45.4	50.4	37.9	39.9	42.4	43.4	44.6	44.1	56.9	47.8	45.0	**5,815.7**

Licence ***5823*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.0**
H2O	2014	1.8	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,165.1**
OIL	2014	4.4	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.8**
DAY	2013	26.0	23.0	29.0	30.0	30.0	25.0	30.0	25.0	28.0	30.0	27.0	7.0	**2,645.0**

Manitoba Production
2010 To 2014

Licence ***5823*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	6.1	4.9	5.7	5.4	3.7	1.1	2.0	4.8	5.8	6.0	4.0	0.9	**1,159.0**
OIL	2013	6.2	5.5	7.2	8.4	10.3	10.8	12.4	8.0	8.1	8.7	8.2	2.2	**2,004.3**
DAY	2012	28.0	26.0	29.0	28.0	31.0	28.0	31.0	26.0	30.0	30.0	30.0	29.0	**2,335.0**
H2O	2012	5.4	5.1	6.1	5.8	5.9	6.7	8.6	5.9	6.3	6.0	6.1	6.1	**1,108.6**
OIL	2012	10.8	11.7	12.5	10.9	12.1	9.7	10.2	6.4	6.3	6.7	8.3	7.8	**1,908.3**
DAY	2011	29.0	26.0	31.0	8.0	26.0	28.0	29.0	28.0	30.0	29.0	30.0	30.0	**1,989.0**
H2O	2011	10.4	10.1	6.9	1.8	6.7	13.5	8.1	2.7	6.0	7.7	10.0	7.6	**1,034.6**
OIL	2011	18.3	16.6	12.7	3.1	10.0	6.8	10.7	14.1	11.8	9.6	7.9	10.4	**1,794.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	20.0	29.0	28.0	31.0	29.0	19.0	**1,665.0**
H2O	2010	11.5	11.3	10.3	9.7	8.1	6.5	6.3	10.3	11.7	10.5	8.0	4.6	**943.1**
OIL	2010	19.3	17.0	17.9	17.4	19.2	19.7	10.2	13.3	10.7	14.1	13.2	8.4	**1,662.9**

Licence ***5824*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,781.0**
H2O	2014	5.8	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,132.2**
OIL	2014	11.2	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.8**
DAY	2013	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,728.0**
H2O	2013	6.0	7.0	8.3	8.4	8.3	8.2	8.2	7.7	6.8	6.2	6.2	4.9	**2,120.1**
OIL	2013	12.1	14.0	16.2	15.2	15.5	15.1	15.7	16.0	15.3	16.0	15.5	9.6	**3,362.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,382.0**
H2O	2012	15.4	14.7	17.4	16.4	16.8	16.3	17.5	17.7	17.1	7.9	7.4	7.8	**2,033.9**
OIL	2012	6.0	7.0	10.5	10.1	10.5	9.9	10.2	10.4	9.6	17.4	16.3	16.5	**3,185.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,016.0**
H2O	2011	13.9	12.3	14.8	18.1	22.5	24.1	24.4	25.0	22.7	18.2	17.6	15.8	**1,861.5**
OIL	2011	16.6	14.1	15.6	14.7	14.8	14.5	13.4	10.8	9.1	6.4	6.2	6.1	**3,051.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,651.0**
H2O	2010	21.8	21.6	24.0	22.2	21.8	23.1	24.2	22.0	20.6	20.9	16.5	15.2	**1,632.1**
OIL	2010	32.5	26.9	29.8	27.8	26.1	25.2	26.3	21.5	19.5	18.0	17.8	16.9	**2,909.2**

Licence ***5825*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.0**
H2O	2014	4.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,840.8**
OIL	2014	4.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,142.8**
DAY	2013	20.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	17.0	**2,772.0**
H2O	2013	5.5	6.2	8.5	8.0	7.9	7.5	8.0	8.3	8.2	7.9	6.3	3.6	**1,832.8**
OIL	2013	7.0	8.1	9.6	8.7	8.9	8.1	7.9	7.7	7.3	7.5	6.7	4.2	**2,133.2**

Manitoba Production
2010 To 2014

Licence ***5825*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,440.0**
H2O	2012	16.9	9.9	9.9	9.4	9.5	9.2	11.1	11.3	11.1	11.3	8.0	6.5	**1,746.9**
OIL	2012	6.9	5.4	5.6	5.3	5.4	5.2	6.7	7.2	6.7	7.0	10.4	9.0	**2,041.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**2,082.0**
H2O	2011	13.9	14.7	17.5	18.1	20.9	21.4	20.5	20.1	15.9	16.6	16.2	19.0	**1,622.8**
OIL	2011	13.3	11.3	11.1	8.8	9.8	9.2	9.2	9.3	8.0	7.9	7.0	7.6	**1,960.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,719.0**
H2O	2010	10.0	12.3	17.7	18.3	17.0	16.2	15.7	15.7	14.6	14.4	13.2	13.7	**1,408.0**
OIL	2010	15.7	15.1	14.0	12.8	15.2	15.1	15.4	13.8	13.6	14.1	14.5	14.6	**1,848.2**

Licence ***5826*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,804.0**
H2O	2014	8.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.8**
OIL	2014	74.8	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,442.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	29.0	30.0	29.0	30.0	29.0	**2,745.0**
H2O	2013	6.5	5.8	6.7	6.4	5.2	5.0	9.6	5.7	5.3	9.1	10.7	8.0	**1,252.7**
OIL	2013	105.2	94.7	106.9	103.4	87.1	71.2	77.0	81.8	85.7	71.1	71.0	69.4	**8,300.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,390.0**
H2O	2012	8.7	6.2	6.7	6.4	6.6	5.5	6.1	5.8	5.9	7.7	7.2	6.2	**1,168.7**
OIL	2012	113.4	112.0	125.7	124.1	127.5	106.4	97.7	79.1	103.5	106.4	103.7	106.6	**7,276.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,026.0**
H2O	2011	5.4	5.6	8.7	9.0	10.4	13.7	12.1	11.3	8.7	6.1	11.8	16.2	**1,089.7**
OIL	2011	48.2	44.5	56.1	53.0	53.3	54.9	62.0	100.7	102.0	111.8	107.1	109.9	**5,970.0**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,663.0**
H2O	2010	9.0	8.4	4.6	5.1	5.7	3.2	3.1	3.1	2.9	2.4	2.3	3.5	**970.7**
OIL	2010	49.5	41.9	50.2	47.7	48.7	48.5	49.5	47.6	44.6	42.9	42.3	29.7	**5,066.5**

Licence ***5827*** Well Name ***Corval Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.3**
H2O	2014	181.6	169.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,486.3**
OIL	2014	9.7	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.6**
DAY	2013	23.0	28.0	31.0	13.0	0.0	21.0	21.0	31.0	30.0	31.0	30.0	19.0	**2,380.3**
H2O	2013	159.9	172.5	148.7	82.5	0.0	183.2	200.4	195.5	185.4	185.7	169.0	171.8	**11,135.4**
OIL	2013	7.0	9.7	9.6	5.2	0.0	7.2	10.7	12.2	10.1	9.2	8.2	6.6	**1,863.0**
DAY	2012	30.9	29.0	31.0	30.0	31.0	20.0	29.7	31.0	30.0	31.0	30.0	30.0	**2,102.3**
H2O	2012	177.9	144.2	169.5	160.9	165.3	158.9	167.1	164.3	158.6	179.1	178.3	178.2	**9,280.8**

Manitoba Production
2010 To 2014

Licence ***5827*** Well Name ***Corval Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	8.1	14.1	8.4	9.4	8.5	7.9	9.0	8.9	8.8	8.3	9.0	9.9	**1,767.3**
DAY	2011	31.0	28.0	31.0	3.0	0.0	0.0	17.0	31.0	26.0	26.0	7.6	31.0	**1,748.7**
H2O	2011	136.8	121.7	138.2	10.4	0.0	0.0	148.0	180.0	126.0	126.0	90.5	182.2	**7,278.5**
OIL	2011	15.2	13.5	15.4	1.2	0.0	0.0	12.3	15.2	1.7	1.7	7.6	8.0	**1,657.0**
DAY	2010	31.0	28.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.1**
H2O	2010	13.6	130.1	92.1	130.8	130.3	234.3	137.2	135.9	129.4	142.7	137.2	139.2	**6,018.7**
OIL	2010	14.9	10.6	21.4	11.6	13.5	15.4	15.2	15.1	14.4	14.1	11.1	11.3	**1,565.2**

Licence ***5828*** Well Name ***Red River et al Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.5**
H2O	2014	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,876.1**
OIL	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,556.5**
H2O	2013	22.0	19.3	19.6	18.8	19.8	21.4	21.4	20.8	19.2	20.1	22.1	22.5	**2,857.0**
OIL	2013	13.5	13.7	14.9	15.2	13.7	12.0	13.1	13.8	12.8	13.4	9.0	11.5	**2,255.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,191.5**
H2O	2012	22.2	20.0	20.5	20.5	22.8	20.9	19.3	21.5	19.4	19.8	20.3	20.9	**2,610.0**
OIL	2012	18.3	16.0	18.0	17.5	15.2	16.1	19.2	18.5	16.7	16.7	13.6	14.6	**2,098.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.4	**1,825.5**
H2O	2011	22.5	22.2	23.5	23.6	21.5	22.2	24.2	23.8	23.7	23.3	16.0	26.4	**2,361.9**
OIL	2011	21.0	15.3	20.5	16.4	21.5	18.3	18.3	17.7	15.8	17.7	22.5	16.1	**1,898.5**
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,461.1**
H2O	2010	28.3	25.5	25.6	23.6	23.2	23.6	23.8	24.5	24.1	22.4	21.0	22.0	**2,089.0**
OIL	2010	19.6	19.0	22.9	24.9	24.8	23.4	23.2	21.0	20.9	22.6	21.0	22.0	**1,677.4**

Licence ***5829*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.0**
H2O	2014	141.6	112.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,679.5**
OIL	2014	56.3	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,284.4**
DAY	2013	30.0	28.0	22.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	28.0	**2,636.0**
H2O	2013	225.8	195.4	173.2	248.8	286.9	243.7	252.0	254.7	298.0	265.3	269.7	171.0	**6,425.7**
OIL	2013	37.9	41.9	11.1	21.8	71.7	84.2	87.1	70.8	56.0	54.6	58.0	52.1	**7,182.8**
DAY	2012	30.0	29.0	31.0	28.0	29.0	30.0	31.0	27.0	30.0	30.0	28.0	28.0	**2,288.0**
H2O	2012	95.2	117.4	182.3	149.5	128.1	111.5	126.5	116.2	148.7	179.3	153.4	167.7	**3,541.2**
OIL	2012	125.5	99.6	58.5	57.6	81.8	111.8	104.7	78.0	73.1	52.8	70.0	69.4	**6,535.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,937.0**

Manitoba Production
2010 To 2014

Licence ***5829*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	29.6	30.3	49.5	59.1	69.4	74.2	77.9	87.4	81.6	95.2	96.6	100.7	**1,865.4**
OIL	2011	48.2	45.4	62.4	66.5	68.1	77.8	103.6	103.8	100.5	102.3	102.9	128.9	**5,552.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	21.0	**1,573.0**
H2O	2010	9.3	9.3	10.3	9.3	9.5	9.7	9.4	9.4	8.7	8.1	20.8	19.6	**1,013.9**
OIL	2010	52.0	45.7	54.9	51.6	52.3	48.5	49.5	49.1	47.6	43.3	45.5	29.7	**4,542.4**

Licence ***5830*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
H2O	2014	36.7	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,742.8**
OIL	2014	53.4	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,352.4**
DAY	2013	31.0	23.0	24.0	30.0	30.0	30.0	31.0	29.0	27.0	27.0	26.0	31.0	**2,564.0**
H2O	2013	17.2	15.4	18.4	24.6	24.3	23.7	24.5	33.6	33.9	31.7	27.4	36.2	**2,673.3**
OIL	2013	61.6	48.1	51.9	65.1	66.0	61.9	62.4	59.5	50.8	48.3	45.0	53.2	**6,250.5**
DAY	2012	31.0	29.0	31.0	29.0	26.0	30.0	29.0	29.0	29.0	28.0	29.0	31.0	**2,225.0**
H2O	2012	14.6	7.8	8.5	7.6	7.1	25.5	23.7	16.2	16.9	22.1	25.3	24.4	**2,362.4**
OIL	2012	65.5	71.9	76.5	70.4	61.8	80.5	77.0	70.9	70.3	59.8	58.3	63.9	**5,576.7**
DAY	2011	30.0	28.0	27.0	24.0	26.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,874.0**
H2O	2011	20.7	19.7	20.1	21.8	24.5	29.7	13.9	13.8	17.9	17.1	14.3	14.9	**2,162.7**
OIL	2011	46.0	39.7	38.2	33.8	58.7	72.7	90.6	92.0	86.0	76.6	62.6	65.1	**4,749.9**
DAY	2010	30.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	25.0	22.0	30.0	21.0	**1,528.0**
H2O	2010	15.5	17.6	18.2	17.2	17.4	17.1	16.6	15.8	24.4	18.3	20.5	13.7	**1,934.3**
OIL	2010	50.7	46.4	50.3	48.4	49.2	50.6	51.6	47.2	37.1	31.0	42.3	28.2	**3,987.9**

Licence ***5831*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614.0**
H2O	2014	7.1	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,477.0**
OIL	2014	23.7	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,118.0**
DAY	2013	29.0	25.0	27.0	26.0	24.0	18.0	26.0	22.0	24.0	31.0	24.0	25.0	**2,561.0**
H2O	2013	12.5	10.2	10.7	9.7	8.1	6.0	8.7	11.2	10.0	9.5	7.0	6.8	**1,463.5**
OIL	2013	25.7	19.0	18.1	19.7	19.4	14.8	21.3	26.1	24.6	26.7	21.1	26.4	**5,074.9**
DAY	2012	31.0	24.0	25.0	27.0	27.0	30.0	25.0	28.0	26.0	29.0	23.0	27.0	**2,260.0**
H2O	2012	5.9	4.4	4.4	6.0	5.4	6.1	5.7	6.5	7.5	8.8	8.9	11.1	**1,353.1**
OIL	2012	32.8	25.7	24.2	27.5	23.5	25.9	21.1	23.4	27.3	32.8	28.2	29.4	**4,812.0**
DAY	2011	25.0	22.0	28.0	22.0	25.0	23.0	29.0	23.0	24.0	25.0	23.0	30.0	**1,938.0**
H2O	2011	6.7	4.9	4.4	5.9	8.1	8.1	10.2	8.0	5.3	4.3	4.2	5.5	**1,272.4**
OIL	2011	26.0	22.3	23.4	16.8	21.3	20.1	24.8	21.8	25.2	25.3	22.1	27.2	**4,490.2**

Manitoba Production
2010 To 2014

Licence ***5831*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	28.0	31.0	27.0	31.0	28.0	25.0	28.0	24.0	25.0	24.0	13.0	**1,639.0**
H2O	2010	11.8	12.3	13.7	11.7	12.9	11.1	10.0	9.6	6.6	8.1	6.0	3.3	**1,196.8**
OIL	2010	34.7	32.2	35.8	30.9	31.0	28.1	23.0	23.4	26.0	24.7	20.2	11.5	**4,213.9**

Licence ***5832*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,787.0**
H2O	2014	7.5	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.2**
OIL	2014	84.4	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,088.1**
DAY	2013	28.0	25.0	29.0	26.0	31.0	27.0	31.0	29.0	30.0	30.0	30.0	31.0	**2,728.0**
H2O	2013	7.8	12.0	12.9	11.0	12.2	12.1	17.2	14.8	14.4	14.5	14.3	9.5	**1,235.0**
OIL	2013	75.9	111.4	93.3	86.2	90.4	78.2	87.0	78.4	76.2	76.4	76.8	82.3	**6,927.2**
DAY	2012	31.0	27.0	29.0	30.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**2,381.0**
H2O	2012	6.1	4.1	3.6	2.9	2.7	3.0	4.8	4.3	5.0	5.1	4.9	6.4	**1,082.3**
OIL	2012	61.0	62.4	59.8	38.0	57.0	83.5	83.9	71.7	70.5	71.9	70.5	74.3	**5,914.7**
DAY	2011	29.0	26.0	29.0	28.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	30.0	**2,026.0**
H2O	2011	8.4	3.8	2.6	2.9	12.7	2.1	2.6	2.9	2.8	3.1	3.3	5.6	**1,029.4**
OIL	2011	43.7	35.4	37.6	34.5	32.1	39.6	40.1	42.2	45.3	47.3	51.1	57.5	**5,110.2**
DAY	2010	31.0	26.0	31.0	30.0	29.0	29.0	29.0	30.0	29.0	29.0	30.0	19.0	**1,677.0**
H2O	2010	9.3	8.6	10.3	9.7	10.2	9.8	7.6	9.1	8.4	9.9	6.1	2.0	**976.6**
OIL	2010	39.7	32.4	38.8	37.7	39.3	40.2	33.8	31.1	27.7	31.4	30.6	20.1	**4,603.8**

Licence ***5833*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,507.9**

Manitoba Production
2010 To 2014

Licence ***5833*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.3**

Licence ***5834*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,731.0**
H2O	2014	4.8	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.2**
OIL	2014	27.5	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,731.9**
DAY	2013	31.0	25.0	24.0	30.0	28.0	20.0	29.0	28.0	27.0	29.0	30.0	28.0	**2,674.0**
H2O	2013	9.2	7.3	7.3	11.3	10.3	7.5	10.4	9.2	6.6	6.5	7.2	5.9	**1,314.8**
OIL	2013	31.0	24.1	23.1	29.5	27.8	19.9	27.9	25.1	20.8	23.0	26.6	24.1	**2,679.1**
DAY	2012	29.0	25.0	31.0	28.0	27.0	30.0	31.0	26.0	23.0	31.0	24.0	31.0	**2,345.0**
H2O	2012	14.8	11.7	12.9	10.6	8.9	2.0	8.4	10.1	8.6	10.2	6.2	8.5	**1,216.1**
OIL	2012	19.0	17.3	21.3	19.6	18.8	19.0	24.4	22.6	20.3	27.9	20.2	30.0	**2,376.2**
DAY	2011	31.0	26.0	29.0	30.0	27.0	21.0	29.0	29.0	28.0	31.0	27.0	31.0	**2,009.0**
H2O	2011	11.9	9.3	10.9	5.7	6.2	5.8	10.0	9.7	8.4	15.7	11.0	14.9	**1,103.2**
OIL	2011	17.2	11.2	11.7	15.0	15.8	17.8	33.2	30.1	24.8	31.7	17.9	19.3	**2,115.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	29.0	28.0	19.0	**1,670.0**
H2O	2010	4.6	4.6	7.0	8.1	10.5	9.7	9.5	9.5	9.5	13.8	16.5	7.2	**983.7**
OIL	2010	25.5	22.8	23.8	21.7	18.0	18.2	18.5	16.1	12.0	11.6	12.7	9.7	**1,870.1**

Licence ***5835*** Well Name ***Red River et al Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.9**

Licence ***5838*** Well Name ***Riflemen Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***5838*** Well Name ***Riflemen Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-04-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,595.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,640.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,931.6**
DAY	2013	30.0	23.0	28.0	27.0	29.0	30.0	30.0	30.0	29.0	29.1	28.0	30.0	**2,595.1**
H2O	2013	11.6	10.6	11.7	9.8	11.8	11.8	10.7	9.1	10.4	6.0	10.6	7.6	**1,640.9**
OIL	2013	17.4	15.9	18.3	14.7	18.6	18.6	15.8	16.7	15.4	19.8	15.0	17.2	**2,931.6**
DAY	2012	26.0	29.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	27.0	30.0	**2,252.0**
H2O	2012	1.1	10.9	11.6	12.6	14.6	11.9	12.3	12.4	10.1	11.0	10.5	14.4	**1,519.2**
OIL	2012	21.5	20.6	21.5	20.8	21.8	18.1	20.1	18.7	17.3	21.6	17.1	19.2	**2,728.2**
DAY	2011	30.0	27.0	30.0	27.0	30.0	29.0	29.0	29.0	29.0	29.0	29.0	28.0	**1,899.0**
H2O	2011	16.6	11.3	14.7	11.0	11.7	11.9	12.9	12.8	11.8	13.1	11.6	11.3	**1,385.8**
OIL	2011	30.9	21.0	27.3	20.6	21.8	22.2	23.9	23.7	22.0	24.4	21.5	20.8	**2,489.9**
DAY	2010	29.0	26.0	28.0	28.0	30.0	29.0	28.0	30.0	28.0	30.0	28.0	28.0	**1,553.0**
H2O	2010	17.7	14.6	18.8	15.1	18.4	17.9	13.4	15.2	14.0	14.5	13.3	31.9	**1,235.1**
OIL	2010	32.9	27.1	28.7	28.2	25.8	25.0	26.5	28.1	26.1	27.0	24.8	8.5	**2,209.8**

Licence ***5839*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.8**

Licence ***5840*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,706.0**
H2O	2014	2.1	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,601.8**
OIL	2014	4.1	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,896.4**
DAY	2013	26.0	19.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	18.0	**2,659.0**
H2O	2013	5.4	3.7	6.2	5.9	6.0	5.3	5.7	5.7	4.0	3.6	3.1	1.8	**1,597.1**
OIL	2013	10.1	7.3	11.9	10.7	11.0	9.2	9.7	9.8	6.5	6.1	5.8	3.5	**1,887.3**
DAY	2012	29.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	29.0	30.0	28.0	31.0	**2,327.0**
H2O	2012	5.6	4.4	3.9	3.5	3.0	3.5	5.7	5.7	5.3	4.6	4.8	6.5	**1,540.7**
OIL	2012	17.5	18.9	15.6	14.7	24.3	22.9	22.2	18.7	14.1	9.9	10.1	12.7	**1,785.7**
DAY	2011	29.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,971.0**
H2O	2011	5.2	4.6	5.8	5.8	7.5	10.3	7.8	5.9	5.7	5.1	3.0	5.6	**1,484.2**
OIL	2011	15.2	14.3	18.9	19.0	18.6	18.8	16.8	14.0	16.0	15.6	17.0	17.0	**1,584.1**
DAY	2010	31.0	26.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**1,622.0**
H2O	2010	9.3	11.5	11.8	9.1	10.2	8.3	7.0	6.0	7.3	6.3	5.0	5.5	**1,411.9**

Manitoba Production
2010 To 2014

Licence ***5840*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	27.5	20.0	23.2	24.1	24.4	20.8	22.1	22.3	17.8	16.8	16.4	12.1	**1,382.9**

Licence ***5841*** Well Name ***EOG Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,346.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	**1,346.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.0	0.0	**465.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	0.0	0.0	0.0	**1,102.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	**1,344.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.1	0.1	0.0	0.0	0.0	**465.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	9.4	1.8	4.6	0.0	0.0	0.0	**1,099.6**
DAY	2011	0.0	0.0	0.0	1.0	1.0	0.0	0.0	1.0	1.0	1.0	1.0	0.0	**1,342.8**
H2O	2011	0.0	0.0	0.0	1.5	1.5	0.5	0.0	0.8	0.8	0.9	0.8	0.0	**464.6**
OIL	2011	0.0	0.0	0.0	3.6	3.4	1.1	0.0	7.1	3.4	3.6	3.1	0.0	**1,083.8**
DAY	2010	20.0	17.0	31.0	30.0	24.0	6.0	3.0	2.0	1.0	1.0	1.0	0.0	**1,336.8**
H2O	2010	3.9	2.3	2.2	1.4	2.0	1.9	2.0	1.8	1.6	1.1	0.5	0.0	**457.8**
OIL	2010	9.0	5.4	5.1	3.2	4.8	4.4	4.9	4.4	3.6	2.6	1.1	0.0	**1,058.5**

Licence ***5842*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.8**

Licence ***5843*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,568.5**
H2O	2014	68.9	95.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,692.6**
OIL	2014	61.9	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,334.5**
DAY	2013	22.8	23.1	24.0	30.0	29.0	29.0	26.0	31.0	28.0	20.0	24.0	31.0	**1,531.5**
H2O	2013	123.6	113.9	138.7	129.8	122.0	127.6	110.9	130.3	119.8	81.4	87.9	105.7	**3,528.5**
OIL	2013	98.9	112.6	113.8	107.6	100.0	99.3	82.6	113.7	97.2	65.8	87.4	112.3	**3,214.4**
DAY	2012	23.2	23.6	23.6	23.0	10.8	20.8	22.6	24.0	24.0	24.0	24.0	23.6	**1,213.6**
H2O	2012	4.8	4.3	4.1	4.3	1.9	238.7	486.9	283.8	247.4	235.1	129.2	128.7	**2,136.9**
OIL	2012	10.2	9.4	10.4	9.3	4.8	30.6	267.6	224.8	186.9	211.0	109.0	99.1	**2,023.2**

946.4

Manitoba Production
2010 To 2014

Licence ***5843*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	18.8	13.7	13.7	10.4	20.1	23.7	24.0	24.0	23.2	24.0	21.5	24.0	
H2O	2011	6.5	2.8	6.6	2.9	6.8	4.7	4.4	4.3	4.1	4.0	3.9	4.8	**367.7**
OIL	2011	15.3	6.4	15.4	3.7	16.0	10.9	10.2	10.1	9.5	9.4	9.6	10.1	**850.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	16.0	25.5	26.0	12.5	20.0	0.5	10.8	**705.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	18.0	13.2	10.1	4.5	7.0	0.5	7.0	**311.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	24.0	27.8	20.9	9.0	15.3	1.5	15.9	**723.5**

Licence ***5844*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,465.0**
GAS	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.5**
GSD	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.1**
H2O	2014	9.7	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
OIL	2014	37.9	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,662.3**
DAY	2013	31.0	28.0	31.0	30.0	17.0	11.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,406.0**
GAS	2013	1.9	1.7	1.9	2.0	0.1	0.0	2.8	2.8	2.4	2.0	1.5	1.9	**178.8**
GSD	2013	1.9	1.6	1.8	1.6	0.1	0.0	0.5	1.4	2.3	1.3	0.5	1.5	**55.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.4	4.9	3.8	4.0	4.0	6.1	**176.2**
OIL	2013	6.4	5.4	6.1	6.0	2.1	1.1	25.6	24.7	23.6	23.4	23.1	28.3	**2,589.7**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,077.0**
GAS	2012	0.1	0.6	0.6	0.6	0.2	0.0	0.0	0.0	0.0	0.4	1.8	1.9	**157.8**
GSD	2012	0.1	0.4	0.3	0.5	0.2	0.0	0.0	0.0	0.0	0.4	1.3	1.8	**41.1**
H2O	2012	0.4	1.1	1.2	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
OIL	2012	0.4	1.7	1.9	1.8	3.0	3.6	4.3	5.9	5.5	5.2	5.8	6.2	**2,413.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	9.0	23.0	0.0	0.0	**1,745.0**
GAS	2011	1.5	3.4	3.7	3.6	3.9	3.9	4.0	4.0	1.2	1.3	0.0	0.0	**151.6**
GSD	2011	1.2	2.5	2.4	2.2	2.1	2.1	3.6	3.4	0.0	1.0	0.0	0.0	**36.1**
H2O	2011	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	0.0	**143.9**
OIL	2011	29.6	24.1	26.8	26.3	22.5	19.9	20.4	19.8	6.2	6.2	0.0	0.0	**2,368.6**
DAY	2010	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,470.0**
GAS	2010	0.7	1.0	4.3	3.9	4.3	4.2	4.6	8.1	5.6	3.4	1.0	0.0	**121.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	5.4	1.5	0.6	0.0	**15.6**
H2O	2010	4.7	17.4	8.6	3.6	0.5	0.2	0.3	0.3	0.3	0.3	0.3	0.3	**143.2**
OIL	2010	16.9	40.2	47.7	43.3	41.4	40.5	38.2	36.6	35.5	38.8	30.9	31.4	**2,166.8**

Licence ***5845*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.14-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**

Manitoba Production
2010 To 2014

Licence ***5845*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.14-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	59.8	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,959.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**
WIN	2013	72.9	59.5	84.2	37.6	49.4	60.5	28.6	55.3	51.8	58.0	56.7	0.0	**4,852.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**
WIN	2012	48.8	51.4	68.4	55.4	54.2	55.3	56.5	59.7	66.8	70.1	61.2	53.4	**4,237.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**
WIN	2011	65.0	57.9	66.5	0.0	61.4	58.3	65.4	65.5	61.4	63.6	58.9	59.2	**3,536.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.6**
WIN	2010	68.2	72.7	75.6	70.6	67.7	66.4	71.3	74.3	70.8	67.8	69.6	71.1	**2,853.4**

Licence ***5846*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.14-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**947.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2013	4.3	1.2	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**947.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2012	2.9	1.7	3.5	0.5	2.7	0.2	0.0	0.0	5.7	2.6	0.2	0.9	**942.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2011	2.1	1.8	1.4	0.0	1.2	5.1	0.7	1.9	1.6	0.5	8.9	1.0	**921.1**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
WIN	2010	2.4	0.9	9.9	5.2	1.4	0.3	1.0	11.0	0.2	0.6	0.8	0.1	**894.9**

Licence ***5847*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.14-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,384.0**
GAS	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.3**
GSD	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.6**
OIL	2014	16.7	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.9**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,327.0**
GAS	2013	1.0	0.9	0.0	0.9	0.0	0.0	0.0	0.0	1.8	2.2	1.4	1.0	**134.5**
GSD	2013	1.0	0.8	0.0	0.7	0.0	0.0	0.0	0.0	1.7	1.5	0.5	0.7	**24.4**
H2O	2013	0.4	0.3	0.0	0.0	0.2	0.2	0.0	0.0	0.1	0.2	0.2	0.3	**243.4**
OIL	2013	23.4	18.7	13.9	13.4	17.1	15.6	15.3	14.7	16.9	18.8	20.3	20.5	**1,947.8**
DAY	2012	31.0	17.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,966.0**
GAS	2012	1.6	0.9	0.0	0.0	0.0	0.0	0.6	1.6	1.2	0.6	1.1	1.3	**125.3**
GSD	2012	1.5	0.6	0.0	0.0	0.0	0.0	0.6	1.4	0.6	0.5	0.8	1.2	**17.5**

Manitoba Production
2010 To 2014

Licence ***5847*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1A0.14-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.4	0.3	**241.5**
OIL	2012	9.1	5.1	0.0	0.0	0.0	0.0	3.8	9.3	16.3	30.3	27.0	27.3	**1,739.2**
DAY	2011	31.0	28.0	31.0	28.0	29.0	17.0	0.0	0.0	5.0	29.0	30.0	31.0	**1,753.0**
GAS	2011	1.0	0.9	1.0	0.9	1.8	1.6	0.0	0.0	0.5	1.7	1.4	1.6	**116.4**
GSD	2011	0.8	0.6	0.7	0.6	1.0	0.9	0.0	0.0	0.0	1.4	0.1	1.5	**10.3**
H2O	2011	0.2	0.4	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.3**
OIL	2011	16.5	14.6	15.7	14.3	10.8	4.2	0.0	0.0	1.3	8.3	9.3	9.2	**1,611.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
GAS	2010	1.9	1.6	1.9	2.1	2.5	2.2	1.1	0.5	0.0	1.5	2.4	1.0	**104.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.7	1.5	0.0	**2.7**
H2O	2010	0.4	0.5	0.6	0.3	0.0	0.1	0.3	0.3	0.3	0.1	0.0	0.4	**238.9**
OIL	2010	18.1	23.0	29.3	20.1	13.7	15.2	20.7	21.9	21.1	18.6	14.5	16.3	**1,506.8**

Licence ***5848*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.6**
GAS	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.8**
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.1**
OIL	2014	10.5	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,505.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,532.6**
GAS	2013	0.0	0.0	2.2	2.9	0.3	0.0	0.0	0.0	0.0	0.6	0.9	1.0	**155.2**
GSD	2013	0.0	0.0	2.1	2.4	0.3	0.0	0.0	0.0	0.0	0.4	0.3	0.8	**37.8**
H2O	2013	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.1**
OIL	2013	14.3	7.8	10.0	10.2	10.9	10.2	10.4	8.2	7.8	9.6	10.6	10.5	**3,484.9**
DAY	2012	0.0	14.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,170.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	**110.8**
OIL	2012	0.0	12.8	28.6	27.6	28.0	21.2	12.1	14.9	13.9	12.9	14.5	15.5	**3,364.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,860.6**
GAS	2011	6.2	5.6	4.6	4.2	4.3	4.2	1.4	0.0	0.0	0.0	0.0	0.0	**147.3**
GSD	2011	4.9	4.1	3.0	2.6	2.4	2.3	1.2	0.0	0.0	0.0	0.0	0.0	**31.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.3**
OIL	2011	28.7	25.2	29.5	29.1	29.0	29.1	28.9	27.7	28.9	21.9	0.0	0.0	**3,162.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,563.6**
GAS	2010	3.1	1.9	2.0	2.1	2.3	2.4	1.6	2.8	2.7	4.7	6.0	6.2	**116.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.6	2.0	3.6	0.0	**11.0**
														110.3

Manitoba Production
2010 To 2014

Licence ***5848*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.1	0.0	0.0	
OIL	2010	22.7	23.4	29.5	27.8	27.1	25.7	29.1	33.6	31.7	31.1	26.2	28.3	**2,884.4**

Licence ***5849*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.2**
GAS	2014	0.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.7**
OIL	2014	10.5	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,885.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	27.0	31.0	30.0	28.0	**2,640.2**
GAS	2013	0.0	1.5	2.5	2.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
GSD	2013	0.0	1.3	2.4	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.3**
H2O	2013	2.3	1.0	0.9	0.8	0.1	0.0	0.0	0.2	0.2	0.1	0.0	0.0	**363.7**
OIL	2013	17.2	13.2	14.0	13.7	15.7	14.9	15.6	11.4	14.6	14.8	15.1	13.4	**2,864.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,289.2**
GAS	2012	2.2	2.0	2.2	2.1	2.2	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.0**
GSD	2012	2.0	1.3	1.0	1.8	2.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2012	3.8	2.9	3.0	2.8	3.0	3.0	2.4	2.8	1.8	2.3	2.1	1.7	**358.1**
OIL	2012	19.8	19.0	20.4	19.7	20.0	18.1	13.6	16.7	15.7	14.5	15.8	16.7	**2,690.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.2**
GAS	2011	1.3	1.1	3.9	4.5	4.7	4.5	2.0	0.0	0.0	0.0	1.9	2.2	**176.3**
GSD	2011	1.0	0.8	2.5	2.8	2.6	2.5	1.8	0.0	0.0	0.0	0.2	2.1	**22.0**
H2O	2011	1.8	2.7	3.8	5.2	4.2	4.8	2.9	5.0	3.5	5.3	2.7	2.8	**326.5**
OIL	2011	22.0	19.5	19.6	18.6	18.6	18.7	20.8	21.3	22.3	21.9	20.2	20.0	**2,480.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	**1,568.2**
GAS	2010	3.4	2.0	1.8	0.0	1.2	2.7	1.9	3.0	1.1	2.3	1.2	1.3	**150.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.1	0.9	0.7	0.0	**5.7**
H2O	2010	11.3	0.9	0.2	0.0	0.0	0.0	1.4	8.0	2.9	6.1	2.7	3.1	**281.8**
OIL	2010	57.4	12.1	12.2	16.8	16.5	16.3	18.9	26.2	9.3	25.0	20.0	21.6	**2,236.9**

Licence ***5850*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2014	8.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2013	11.5	5.8	0.0	0.1	9.4	0.0	9.7	0.9	0.0	1.5	5.0	0.0	**2,062.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**

Manitoba Production
2010 To 2014

Licence ***5850*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.08-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	13.3	13.7	28.1	18.3	21.0	19.5	16.5	22.2	45.1	22.8	12.1	0.8	**2,018.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**995.1**
WIN	2011	0.0	0.0	46.5	0.0	75.7	70.2	71.5	64.4	54.8	59.7	41.5	24.9	**1,785.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**995.1**
WIN	2010	1.9	2.2	1.1	3.4	0.2	0.0	0.0	0.3	1.4	0.0	0.1	0.1	**1,276.3**

Licence ***5851*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
OIL	2014	4.5	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,216.4**
DAY	2013	31.0	28.0	11.0	0.0	0.0	12.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,597.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
OIL	2013	3.2	2.7	1.0	0.0	0.0	1.2	4.2	4.4	4.2	4.7	4.8	4.8	**2,207.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,334.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
OIL	2012	4.6	3.2	3.1	3.1	3.1	3.0	2.5	3.1	2.9	3.0	2.9	3.1	**2,172.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,975.5**
GAS	2011	0.0	2.1	4.0	3.0	3.2	3.3	3.4	3.2	0.0	0.0	0.0	0.0	**141.3**
GSD	2011	0.0	1.6	2.6	1.9	1.8	1.8	3.0	2.6	0.0	0.0	0.0	0.0	**17.7**
H2O	2011	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.8**
OIL	2011	12.5	8.7	7.8	9.0	8.2	6.7	6.9	6.5	4.8	4.8	4.6	4.7	**2,135.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.5**
GAS	2010	0.0	0.0	7.1	17.7	14.2	2.1	1.3	1.9	0.5	0.0	0.0	0.0	**119.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	0.5	0.0	0.0	0.0	**2.4**
H2O	2010	0.3	0.3	0.2	0.0	0.0	0.0	0.3	0.6	0.4	0.3	0.3	0.3	**225.5**
OIL	2010	16.4	15.4	16.7	12.5	12.5	12.5	12.4	11.9	9.2	9.0	9.8	12.2	**2,049.8**

Licence ***5852*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.05-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2014	1.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,105.8**

Manitoba Production
2010 To 2014

Licence ***5852*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.05-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2013	44.9	12.3	0.0	0.5	0.0	3.8	13.2	0.3	5.4	5.2	10.3	0.0	**8,102.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2012	19.2	25.8	25.6	35.9	24.8	19.8	20.7	1.8	74.6	37.7	43.6	35.0	**8,006.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2011	97.3	84.4	88.8	0.0	92.2	91.3	94.5	86.3	65.2	85.5	50.2	44.9	**7,642.3**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.8**
WIN	2010	149.0	147.0	160.0	143.3	142.5	120.9	128.3	135.1	121.2	123.0	122.7	118.0	**6,761.7**

Licence ***5853*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.10-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.7**
WIN	2014	69.9	80.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,331.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.7**
WIN	2013	158.8	162.8	121.9	121.5	127.8	110.7	59.0	122.8	99.5	117.8	107.9	0.0	**14,181.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.7**
WIN	2012	154.6	129.7	187.7	147.6	141.5	141.5	133.0	155.1	154.8	115.7	135.6	142.9	**12,870.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.7**
WIN	2011	228.7	195.2	236.2	0.0	193.2	175.8	191.4	206.3	168.4	185.3	156.2	141.6	**11,130.9**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	30.0	0.0	0.0	0.0	**883.7**
WIN	2010	369.1	364.8	396.6	271.7	250.0	176.9	217.1	249.0	267.8	243.8	253.2	213.8	**9,052.6**

Licence ***5854*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.11-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2014	1.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,815.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2013	47.3	16.0	0.0	0.1	0.0	2.9	8.6	10.5	2.0	0.2	3.8	0.0	**8,813.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2012	78.3	72.0	102.9	67.1	74.3	71.4	69.4	69.7	60.0	48.7	44.4	23.7	**8,722.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2011	90.6	88.1	107.9	0.0	101.3	98.3	106.0	104.0	90.7	93.6	76.4	73.4	**7,940.3**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.7**
WIN	2010	141.8	138.7	138.5	130.8	126.4	118.0	126.8	130.9	125.5	122.5	135.3	106.1	**6,910.0**

Licence ***5855*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.12-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														5,982.4

Manitoba Production
2010 To 2014

Licence ***5855*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.12-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
WIN	2013	47.4	36.9	1.6	0.5	0.0	3.2	11.3	1.5	1.1	0.1	5.3	0.0	**5,981.5**
WIN	2012	69.7	62.6	40.4	0.1	0.0	100.8	67.8	76.1	70.8	77.3	62.1	42.4	**5,872.6**
WIN	2011	81.7	68.7	84.7	0.0	75.6	72.8	83.3	84.9	69.8	72.0	65.5	66.3	**5,202.5**
WIN	2010	94.6	93.6	94.5	96.2	95.7	84.9	89.5	92.3	92.6	91.4	86.7	84.9	**4,377.2**

Licence ***5856*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C0.12-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.5**
GAS	2014	1.1	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.7**
GSD	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.6**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.1**
OIL	2014	7.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,797.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,677.5**
GAS	2013	0.0	1.0	2.2	2.9	1.3	0.0	0.8	1.6	0.9	1.0	1.0	1.0	**95.5**
GSD	2013	0.0	0.9	2.1	2.4	1.6	0.0	0.1	0.8	0.9	0.6	0.3	0.8	**36.6**
H2O	2013	0.0	0.3	0.5	0.5	0.5	0.6	0.6	0.5	0.3	0.2	0.2	0.3	**138.5**
OIL	2013	11.9	10.0	10.4	8.6	10.6	10.8	10.3	8.8	8.1	9.0	8.8	8.6	**1,782.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,316.5**
GAS	2012	1.0	1.2	0.9	0.0	0.0	0.6	2.6	3.4	1.5	2.1	2.7	1.3	**81.8**
GSD	2012	0.9	0.8	0.5	0.0	0.0	0.6	2.4	3.1	0.8	2.0	1.9	1.2	**26.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
OIL	2012	12.5	11.7	11.3	7.2	5.9	7.6	14.0	17.4	21.2	18.1	12.4	12.3	**1,667.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,957.5**
GAS	2011	1.6	1.6	1.9	1.8	1.9	1.3	1.3	1.2	1.2	0.8	0.6	0.6	**64.5**
GSD	2011	1.3	1.2	1.2	1.1	1.0	0.7	1.2	1.0	0.0	0.6	0.1	0.6	**11.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
OIL	2011	16.0	9.1	7.2	6.4	6.1	6.8	6.9	11.5	15.6	12.5	10.8	11.8	**1,515.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,592.5**
GAS	2010	1.1	0.8	1.3	1.2	1.3	1.2	0.9	0.2	0.0	1.3	1.8	1.8	**48.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.6	1.1	0.0	**1.9**
H2O	2010	1.0	0.8	0.6	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
OIL	2010	23.6	18.9	17.0	24.4	26.3	13.4	12.8	10.3	9.0	11.7	11.3	13.7	**1,394.7**

Licence ***5857*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,730.6**
GAS	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**

Manitoba Production
2010 To 2014

Licence ***5857*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.2**
OIL	2014	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,671.6**
GAS	2013	2.4	2.8	2.5	2.2	1.6	1.0	0.0	0.2	0.5	0.8	0.9	0.9	**112.5**
GSD	2013	2.4	2.6	2.4	1.8	1.8	0.9	0.0	0.1	0.4	0.6	0.3	0.7	**43.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.1	0.0	0.0	**77.2**
OIL	2013	9.1	8.6	9.1	10.0	11.9	10.7	10.5	10.6	11.5	9.3	4.2	4.4	**1,387.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,309.6**
GAS	2012	0.0	0.0	1.2	2.4	2.5	2.4	1.8	2.2	2.4	2.8	2.5	2.2	**96.7**
GSD	2012	0.0	0.0	0.6	2.1	2.4	2.2	1.7	2.0	1.1	2.8	1.8	2.1	**29.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
OIL	2012	9.4	9.1	10.1	10.0	10.2	10.1	7.7	9.0	9.2	10.8	9.4	8.4	**1,277.3**
DAY	2011	31.0	28.0	31.0	9.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,950.6**
GAS	2011	1.6	1.4	1.6	0.5	1.3	1.4	1.3	1.3	1.2	0.8	0.5	0.6	**74.3**
GSD	2011	1.3	1.0	1.1	0.3	0.8	0.8	1.1	1.1	0.0	0.7	0.1	0.5	**10.6**
H2O	2011	0.0	0.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**76.8**
OIL	2011	12.8	11.7	13.4	4.0	13.8	11.2	4.3	6.3	8.9	10.3	11.1	10.8	**1,163.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,613.6**
GAS	2010	1.5	1.4	1.6	0.7	0.0	0.5	1.1	0.5	0.0	1.0	1.5	1.6	**60.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.4	0.9	0.0	**1.8**
H2O	2010	1.0	0.2	0.3	0.2	0.2	0.2	0.0	0.2	0.3	0.1	0.0	0.0	**76.4**
OIL	2010	9.4	10.9	13.3	16.9	23.4	19.8	13.1	18.1	19.0	15.3	11.1	12.1	**1,045.3**

Licence ***5859*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2014	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.7**
OIL	2014	20.6	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	24.0	31.0	30.0	31.0	**2,428.1**
GAS	2013	0.0	0.5	1.7	2.3	0.5	0.0	0.0	0.0	0.0	1.0	0.9	0.0	**125.1**
GSD	2013	0.0	0.4	1.6	1.9	0.6	0.0	0.0	0.0	0.0	0.7	0.3	0.0	**18.2**
H2O	2013	0.0	0.0	0.2	0.3	0.3	0.2	0.4	0.3	0.5	0.8	0.8	0.9	**419.0**
OIL	2013	9.3	9.6	18.1	20.9	20.5	18.7	19.7	8.2	17.2	22.5	23.5	20.9	**2,204.8**
DAY	2012	21.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,087.1**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.2**
														12.7

Manitoba Production
2010 To 2014

Licence ***5859*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2012	4.5	3.6	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.3**
OIL	2012	95.0	96.3	24.6	24.6	30.7	30.6	25.1	30.9	29.1	29.8	22.5	9.0	**1,995.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	0.0	**1,738.1**
GAS	2011	1.0	2.3	3.1	3.0	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	**118.2**
GSD	2011	0.8	1.7	2.1	1.9	1.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	**12.7**
H2O	2011	0.7	0.9	1.0	1.2	1.0	1.2	0.7	0.9	0.7	1.0	0.5	0.0	**404.6**
OIL	2011	21.4	19.2	21.7	21.1	21.1	22.1	22.8	22.4	23.8	20.6	14.3	0.0	**1,547.5**
DAY	2010	31.0	28.0	30.0	30.0	31.0	19.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,412.1**
GAS	2010	3.2	4.5	4.8	1.4	1.3	0.8	0.3	0.5	0.0	2.5	3.3	1.7	**104.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1.1	2.0	0.0	**3.6**
H2O	2010	23.7	1.7	1.9	1.9	2.1	1.2	0.9	2.0	1.8	1.2	0.9	1.1	**394.8**
OIL	2010	15.7	14.8	17.4	19.1	19.0	11.9	8.4	22.6	22.9	23.5	21.0	21.4	**1,317.0**

Licence ***5860*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.15-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,639.9**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.1**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
OIL	2014	23.5	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**2,580.9**
GAS	2013	1.6	1.4	1.6	1.7	1.6	1.0	0.0	0.0	0.0	0.0	0.0	1.1	**146.7**
GSD	2013	1.5	1.3	1.6	1.4	1.9	0.9	0.0	0.0	0.0	0.0	0.0	0.8	**44.7**
H2O	2013	1.2	0.8	0.8	0.9	1.2	1.1	1.2	1.0	0.8	1.0	1.0	0.8	**101.2**
OIL	2013	31.7	26.9	30.0	27.9	26.6	25.9	29.1	26.5	24.0	26.4	27.6	25.0	**2,562.2**
DAY	2012	29.0	7.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,219.9**
GAS	2012	2.9	0.7	3.1	1.6	0.0	0.0	0.7	1.6	1.5	1.6	1.5	1.6	**136.7**
GSD	2012	2.6	0.4	1.4	1.4	0.0	0.0	0.6	1.5	0.7	1.5	1.0	1.5	**35.3**
H2O	2012	1.0	0.2	0.9	0.7	0.9	0.8	0.7	0.9	0.5	0.8	0.8	0.8	**89.4**
OIL	2012	30.7	7.7	33.9	31.5	30.5	30.3	24.9	30.7	28.8	29.5	29.0	30.7	**2,234.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,884.9**
GAS	2011	2.8	2.6	3.0	3.6	3.7	3.8	0.0	2.2	3.0	2.8	2.9	3.1	**119.9**
GSD	2011	2.2	1.9	1.9	2.3	2.0	2.0	0.0	1.8	0.0	2.2	0.3	2.9	**22.7**
H2O	2011	0.3	0.6	0.6	1.2	1.0	1.1	0.9	0.9	0.4	0.7	0.7	0.9	**80.4**
OIL	2011	30.1	26.3	29.9	33.3	32.2	31.5	32.6	32.7	34.2	33.4	33.3	33.2	**1,896.4**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,521.9**
GAS	2010	2.5	0.3	0.0	0.0	0.0	1.8	1.5	0.0	0.0	3.0	3.3	3.4	**86.4**
														3.2

Manitoba Production
2010 To 2014

Licence ***5860*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.15-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.9	0.0	
H2O	2010	0.7	0.6	0.6	0.5	0.5	0.3	0.3	1.2	1.2	1.6	1.5	1.7	**71.1**
OIL	2010	30.2	23.9	28.3	24.5	25.1	26.8	29.2	31.9	30.2	34.5	31.4	33.6	**1,513.7**

Licence ***5861*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.06-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.4**
WIN	2013	4.4	0.2	0.0	0.9	0.0	1.2	11.0	0.8	0.5	0.1	0.5	0.0	**1,593.3**
WIN	2012	0.0	0.0	8.0	13.7	3.4	1.0	0.0	5.1	12.2	8.5	2.0	0.4	**1,573.7**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**1,519.4**
WIN	2010	1.4	2.2	5.7	1.9	0.0	0.2	0.1	2.7	12.1	0.0	0.0	10.0	**1,519.3**

Licence ***5862*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.07-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.5**
GAS	2014	1.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.5**
GSD	2014	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2014	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.2**
OIL	2014	9.1	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	27.0	31.0	30.0	31.0	**2,649.5**
GAS	2013	1.1	1.7	2.8	8.7	9.0	2.3	0.0	1.0	1.3	1.0	0.3	0.6	**134.1**
GSD	2013	1.1	1.5	2.7	7.1	10.6	2.0	0.0	0.5	1.2	0.7	0.1	0.5	**58.5**
H2O	2013	1.6	1.6	0.0	0.5	0.5	0.3	0.3	0.8	0.8	0.6	0.5	0.6	**135.3**
OIL	2013	24.2	18.7	2.2	11.0	12.5	10.4	9.4	21.6	27.5	15.3	10.8	10.2	**3,550.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	24.0	31.0	30.0	30.0	30.0	31.0	**2,290.5**
GAS	2012	2.3	2.3	2.1	1.2	1.2	1.1	1.6	2.2	1.8	1.2	0.5	0.0	**104.3**
GSD	2012	2.1	1.5	1.0	1.1	1.2	1.0	1.5	2.0	0.9	1.2	0.4	0.0	**30.5**
H2O	2012	1.5	1.2	1.4	2.0	2.4	2.5	1.2	1.1	1.0	1.9	1.1	0.5	**127.2**
OIL	2012	22.8	22.6	23.9	22.4	24.4	23.1	13.5	15.5	18.7	24.9	25.7	27.3	**3,377.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,934.5**
GAS	2011	3.0	2.6	1.9	1.9	2.7	3.0	0.9	0.0	0.8	0.0	1.2	1.9	**86.8**
GSD	2011	2.4	1.9	1.3	1.2	1.5	1.7	0.8	0.0	0.0	0.0	0.2	1.8	**16.6**
H2O	2011	0.9	1.1	1.4	1.6	1.5	2.3	1.3	2.3	1.1	2.1	1.1	1.1	**109.4**
OIL	2011	43.6	37.5	42.7	41.3	37.0	34.9	38.0	37.8	30.5	34.4	25.5	21.8	**3,112.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,574.5**
GAS	2010	2.1	2.2	2.5	2.3	2.5	2.1	1.2	0.6	0.0	2.6	3.3	3.2	**66.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	1.2	2.0	0.0	**3.8**
H2O	2010	2.7	1.9	0.4	0.3	0.3	1.0	1.1	1.2	1.2	1.0	0.9	1.3	**91.6**

Manitoba Production
2010 To 2014

Licence ***5862*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.07-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	38.4	36.0	46.3	38.6	39.1	38.7	34.9	38.1	34.7	35.0	31.1	40.4	**2,687.2**

Licence ***5863*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.15-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.7**
GAS	2014	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2014	2.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.5**
OIL	2014	22.9	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,509.7**
GAS	2013	1.0	0.9	1.0	1.1	1.3	1.2	1.7	2.2	1.3	1.3	1.2	1.3	**103.2**
GSD	2013	0.9	0.9	1.0	1.0	1.6	1.1	0.3	1.1	1.3	0.8	0.4	1.0	**28.7**
H2O	2013	4.2	2.9	2.9	3.1	3.1	3.0	2.9	2.4	2.0	2.3	2.6	2.7	**163.3**
OIL	2013	31.4	24.2	25.2	26.6	27.1	23.7	23.8	22.1	21.3	23.4	24.4	24.1	**2,486.8**
DAY	2012	0.0	11.0	14.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,147.7**
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.1	1.0	1.2	1.1	1.0	0.9	1.0	**87.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	1.0	0.9	1.1	0.5	1.0	0.6	1.0	**17.3**
H2O	2012	0.0	0.1	0.1	0.2	0.2	3.9	3.5	2.2	1.6	2.7	2.8	2.9	**129.2**
OIL	2012	0.0	9.1	12.0	24.6	24.3	21.5	17.4	19.4	21.4	29.2	28.7	30.4	**2,189.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	0.0	0.0	**1,854.7**
GAS	2011	1.7	2.6	2.2	2.1	2.4	2.4	0.5	0.0	0.0	0.0	0.0	0.0	**80.4**
GSD	2011	1.3	1.9	1.4	1.3	1.4	1.3	0.5	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.1	0.0	0.0	**109.0**
OIL	2011	28.0	24.9	26.5	25.6	22.5	22.3	22.8	22.2	23.2	6.7	0.0	0.0	**1,951.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**1,572.7**
GAS	2010	2.4	2.3	2.8	1.8	2.2	2.4	1.1	1.3	0.8	0.0	0.0	0.0	**66.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.8	0.0	0.0	0.0	**2.1**
H2O	2010	0.4	0.3	0.0	0.3	0.3	0.2	0.3	0.3	0.4	0.6	0.3	0.3	**106.2**
OIL	2010	21.7	19.5	2.3	22.2	18.0	14.9	17.8	18.8	20.3	30.0	24.3	26.9	**1,726.8**

Licence ***5864*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.16-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2014	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**880.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1	0.1	0.0	**880.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2012	0.0	0.0	0.9	0.7	0.0	0.0	0.1	0.2	10.0	1.8	0.2	0.0	**880.3**

Manitoba Production
2010 To 2014

Licence ***5864*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.16-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2011	0.0	0.5	0.0	0.0	0.9	0.0	1.6	0.0	1.7	0.4	3.0	0.1	**866.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.6**
WIN	2010	2.3	0.3	0.5	0.5	1.2	1.0	0.9	1.7	0.0	0.1	0.5	0.1	**858.2**

Licence ***5865*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,470.6**
GAS	2014	1.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.2**
H2O	2014	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.6**
OIL	2014	3.8	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,148.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	17.0	**2,436.6**
GAS	2013	0.2	1.4	1.0	0.0	0.6	1.8	2.3	2.5	1.2	1.3	1.5	0.9	**80.4**
H2O	2013	7.0	0.5	0.6	0.6	0.5	0.2	0.3	0.2	0.1	0.2	0.3	0.2	**440.3**
OIL	2013	5.5	8.4	9.1	8.0	7.8	5.8	5.5	5.1	5.1	5.6	5.6	2.9	**2,142.6**
DAY	2012	8.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,088.6**
GAS	2012	0.6	0.1	0.0	0.0	0.0	1.8	1.4	1.6	1.5	0.1	0.0	0.0	**65.7**
H2O	2012	0.1	0.5	0.6	0.4	0.5	0.6	0.4	0.3	0.2	4.6	5.2	5.4	**429.6**
OIL	2012	1.8	10.8	11.9	9.3	8.6	7.4	6.1	7.1	6.7	5.0	4.7	5.0	**2,068.2**
DAY	2011	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,752.6**
GAS	2011	2.5	2.5	1.5	0.0	0.6	2.7	0.4	0.0	2.2	1.8	0.0	0.0	**58.6**
H2O	2011	1.3	1.1	1.2	1.9	1.0	1.9	0.7	1.1	0.5	0.4	0.0	0.0	**410.8**
OIL	2011	25.8	13.2	14.2	16.8	9.5	16.3	11.2	10.1	7.5	5.5	0.0	0.0	**1,983.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,468.6**
GAS	2010	2.2	2.1	2.5	2.4	2.9	1.4	0.8	1.3	0.0	1.9	3.0	2.8	**44.4**
H2O	2010	8.7	4.8	4.6	2.7	1.6	0.8	21.8	2.6	3.0	3.2	3.1	2.9	**399.7**
OIL	2010	52.5	39.6	42.3	33.7	33.4	15.3	18.8	31.9	31.4	30.1	25.3	26.4	**1,853.7**

Licence ***5866*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,098.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.4**

Licence ***5867*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-13-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,487.0**
														357.1

Manitoba Production
2010 To 2014

Licence ***5867*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-13-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	3.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	12.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,236.4**
DAY	2013	23.8	0.0	0.0	0.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,428.0**
H2O	2013	0.0	0.0	0.0	0.0	4.0	4.1	3.4	4.0	4.0	4.4	3.9	3.8	**349.7**
OIL	2013	9.5	0.0	0.0	0.0	11.2	11.1	8.8	12.1	11.0	11.1	11.4	12.0	**1,214.1**
DAY	2012	23.9	23.6	23.6	23.0	7.4	0.0	9.9	24.0	24.0	24.0	24.0	23.6	**1,164.2**
H2O	2012	5.6	4.9	4.6	4.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.1**
OIL	2012	9.9	8.9	9.8	8.8	3.1	0.0	4.3	9.3	9.0	10.2	9.8	9.1	**1,115.9**
DAY	2011	13.8	21.3	24.0	10.4	20.8	23.7	24.0	14.7	14.7	24.0	21.5	24.0	**933.2**
H2O	2011	9.0	10.9	8.1	2.5	11.1	7.2	7.7	6.9	7.2	6.7	4.4	5.4	**296.8**
OIL	2011	16.8	16.4	15.4	5.6	20.8	13.6	14.5	13.1	13.5	12.8	9.1	9.5	**1,023.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	15.0	31.0	19.0	30.0	6.0	2.7	11.6	**696.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	10.2	14.9	6.0	5.8	0.0	0.4	6.6	**209.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	29.8	29.1	22.0	21.0	8.5	22.4	22.9	**862.6**

Licence ***5868*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.0**
H2O	2014	16.1	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,528.0**
OIL	2014	158.8	143.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,233.3**
DAY	2013	29.0	27.0	31.0	30.0	1.0	0.0	0.0	0.0	19.0	29.0	28.0	31.0	**2,334.0**
H2O	2013	5.7	6.2	13.7	12.8	0.4	0.0	0.0	0.0	11.2	22.0	14.9	14.6	**1,497.6**
OIL	2013	90.4	84.9	104.4	100.6	3.4	0.0	0.0	0.0	79.0	158.8	140.9	156.1	**7,930.6**
DAY	2012	31.0	29.0	25.0	30.0	31.0	28.0	28.0	27.0	30.0	31.0	28.0	27.0	**2,109.0**
H2O	2012	5.3	5.0	4.7	5.6	5.7	5.7	7.8	7.9	9.7	10.6	5.8	5.1	**1,396.1**
OIL	2012	128.7	124.1	107.4	125.7	129.9	107.2	101.7	100.3	117.3	102.2	89.9	87.1	**7,012.1**
DAY	2011	30.0	28.0	31.0	11.0	0.0	0.0	13.0	31.0	30.0	29.0	30.0	31.0	**1,764.0**
H2O	2011	8.1	9.9	11.6	4.4	0.0	0.0	5.3	15.3	15.6	8.4	8.2	7.5	**1,317.2**
OIL	2011	48.2	42.4	46.8	16.2	0.0	0.0	18.9	99.5	133.7	137.1	141.9	140.6	**5,690.6**
DAY	2010	31.0	28.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	28.0	30.0	21.0	**1,500.0**
H2O	2010	18.7	18.5	19.6	18.5	18.7	18.6	20.0	22.5	10.0	8.9	8.0	5.4	**1,222.9**
OIL	2010	45.8	42.3	51.2	50.2	51.0	53.8	60.3	46.3	49.4	43.7	44.4	29.7	**4,865.3**

Licence ***5869*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675.0**
H2O	2014	14.4	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.0**
OIL	2014	50.2	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,003.9**

Manitoba Production
2010 To 2014

Licence ***5869*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	13.0	24.0	28.0	29.0	29.0	30.0	20.0	25.0	28.0	29.0	28.0	31.0	**2,616.0**
H2O	2013	1.9	5.9	9.4	10.5	10.4	9.7	5.9	20.8	20.9	17.1	15.2	13.6	**1,257.7**
OIL	2013	10.7	28.3	41.5	36.9	37.3	35.6	22.8	55.9	61.2	59.1	49.7	47.6	**4,908.3**
DAY	2012	31.0	29.0	31.0	27.0	27.0	30.0	27.0	29.0	28.0	29.0	28.0	29.0	**2,302.0**
H2O	2012	3.1	13.0	14.2	11.8	8.1	10.2	10.4	12.7	12.8	8.3	5.5	6.1	**1,116.4**
OIL	2012	43.0	31.7	33.8	28.9	30.5	36.4	35.2	43.6	41.8	45.9	43.7	38.9	**4,421.7**
DAY	2011	30.0	28.0	30.0	30.0	29.0	29.0	31.0	31.0	29.0	30.0	30.0	31.0	**1,957.0**
H2O	2011	3.8	4.8	5.4	6.3	5.7	5.4	4.8	4.8	2.7	3.0	3.0	3.2	**1,000.2**
OIL	2011	40.5	31.6	31.6	32.1	29.1	28.8	26.0	26.4	26.3	33.0	41.1	42.8	**3,968.3**
DAY	2010	30.0	27.0	30.0	30.0	30.0	30.0	31.0	31.0	26.0	24.0	30.0	21.0	**1,599.0**
H2O	2010	12.1	12.0	14.0	10.7	10.8	10.7	10.3	9.4	2.8	2.8	3.7	2.5	**947.3**
OIL	2010	32.1	26.1	30.6	26.7	27.1	27.9	28.3	24.5	37.9	31.8	37.2	24.9	**3,579.0**

Licence ***5870*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.0**
H2O	2014	5.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.6**
OIL	2014	75.1	67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,765.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,693.0**
H2O	2013	7.5	6.2	6.8	6.0	5.3	5.1	5.7	6.1	6.3	5.6	4.6	4.5	**1,543.0**
OIL	2013	75.2	70.1	78.7	73.9	74.3	70.8	79.7	76.8	71.0	78.8	75.7	78.2	**7,622.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,328.0**
H2O	2012	6.8	8.1	8.9	6.9	5.4	6.5	10.1	8.4	7.7	5.9	11.6	8.4	**1,473.3**
OIL	2012	95.9	87.9	90.0	83.2	83.5	79.4	71.7	72.4	76.7	74.1	70.2	75.7	**6,719.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,964.0**
H2O	2011	8.1	7.3	8.4	8.3	7.0	6.9	7.2	7.5	20.4	37.0	25.6	6.4	**1,378.6**
OIL	2011	64.3	55.7	59.6	57.7	65.1	63.6	70.9	79.6	76.9	108.1	101.9	97.3	**5,758.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	27.0	30.0	21.0	**1,600.0**
H2O	2010	7.8	7.3	12.8	10.9	10.4	9.7	9.4	8.8	23.4	20.8	10.6	5.4	**1,228.5**
OIL	2010	57.3	52.6	49.4	48.3	51.6	51.5	50.7	36.4	68.3	60.0	60.8	39.5	**4,857.7**

Licence ***5871*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,702.0**
H2O	2014	6.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.1**
OIL	2014	73.5	66.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,612.2**
DAY	2013	31.0	28.0	29.0	29.0	31.0	28.0	31.0	31.0	29.0	31.0	28.0	31.0	**2,643.0**
H2O	2013	7.8	7.5	7.9	7.3	6.8	6.6	9.9	8.7	7.7	8.9	8.6	8.6	**1,169.6**

Manitoba Production
2010 To 2014

Licence ***5871*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	77.8	67.5	69.2	71.2	81.7	72.7	78.8	75.2	67.3	71.2	64.5	73.2	**8,472.5**
DAY	2012	31.0	29.0	29.0	28.0	31.0	26.0	31.0	27.0	28.0	30.0	30.0	29.0	**2,286.0**
H2O	2012	7.7	4.9	4.8	4.5	5.1	4.2	7.2	5.2	5.8	8.2	4.6	6.6	**1,073.3**
OIL	2012	96.3	90.4	89.8	86.3	95.8	76.3	92.4	82.4	83.1	79.5	82.5	75.2	**7,602.2**
DAY	2011	30.0	26.0	31.0	24.0	31.0	28.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,937.0**
H2O	2011	5.4	3.7	2.6	2.7	7.0	6.4	7.9	6.6	1.4	7.3	6.4	7.1	**1,004.5**
OIL	2011	67.5	54.3	62.7	49.5	74.0	67.4	72.0	74.2	78.8	98.8	90.6	95.5	**6,572.2**
DAY	2010	30.0	27.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	27.0	29.0	21.0	**1,586.0**
H2O	2010	10.6	10.6	4.4	4.4	8.1	9.7	8.8	10.4	14.6	13.0	6.4	3.5	**940.0**
OIL	2010	49.4	42.7	53.9	49.9	52.4	54.5	46.7	47.5	53.4	47.0	58.5	41.5	**5,686.9**

Licence ***5872*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.0**
H2O	2014	21.3	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.6**
OIL	2014	9.8	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,000.9**
DAY	2013	31.0	25.0	31.0	30.0	20.0	28.0	31.0	30.0	30.0	31.0	28.0	31.0	**2,658.0**
H2O	2013	24.6	20.3	25.6	19.9	12.2	20.9	24.5	23.1	19.4	20.2	19.8	21.0	**2,081.9**
OIL	2013	8.0	6.0	7.2	10.5	8.0	8.7	8.2	7.7	7.3	8.1	8.6	9.7	**1,983.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,312.0**
H2O	2012	13.8	14.0	17.4	18.8	19.9	19.2	20.7	18.9	23.9	28.3	2.0	0.3	**1,830.4**
OIL	2012	22.0	19.3	14.2	13.1	13.1	11.6	11.4	11.2	7.4	2.9	24.1	28.0	**1,885.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	29.0	**1,951.0**
H2O	2011	18.8	25.2	34.9	36.2	41.8	41.2	35.4	15.7	19.8	22.4	23.9	18.4	**1,633.2**
OIL	2011	16.1	10.5	9.4	8.8	8.9	8.7	10.1	16.5	11.5	9.3	7.2	8.9	**1,707.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	21.0	**1,590.0**
H2O	2010	18.7	18.5	20.5	19.5	20.3	19.2	18.8	18.8	12.8	22.7	27.0	12.4	**1,299.5**
OIL	2010	15.3	13.4	14.9	14.5	15.2	14.9	15.3	12.3	8.7	20.3	12.8	9.9	**1,581.2**

Licence ***5873*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,773.0**
H2O	2014	7.3	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.9**
OIL	2014	6.4	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,523.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	19.0	**2,725.0**
H2O	2013	6.6	33.1	40.8	21.5	14.2	11.8	12.2	12.2	11.8	12.2	11.6	7.0	**1,880.2**
OIL	2013	15.6	20.0	23.1	14.6	10.4	9.3	9.7	9.7	9.1	9.7	9.5	6.2	**3,507.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,373.0**

Manitoba Production
2010 To 2014

Licence ***5873*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	6.4	6.3	10.5	9.0	8.6	7.7	8.3	9.2	9.1	7.6	7.3	7.1	**1,685.2**
OIL	2012	19.4	19.7	16.0	15.9	16.9	17.0	17.6	17.0	16.1	15.4	16.0	16.4	**3,360.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,010.0**
H2O	2011	11.1	9.9	9.7	9.6	10.4	15.9	11.0	7.1	6.5	7.8	8.2	7.7	**1,588.1**
OIL	2011	23.2	19.8	20.9	20.0	20.8	15.0	18.3	21.0	20.2	19.8	18.5	20.1	**3,157.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,645.0**
H2O	2010	15.3	14.1	14.4	13.6	14.2	10.1	9.0	10.9	10.6	10.8	9.6	11.5	**1,473.2**
OIL	2010	28.0	25.3	29.2	26.4	26.8	21.2	22.5	26.1	25.1	23.1	21.9	20.7	**2,919.9**

Licence ***5874*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,720.0**
H2O	2014	12.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,082.2**
OIL	2014	28.3	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,589.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,661.0**
H2O	2013	13.5	12.0	13.4	12.8	14.6	14.6	15.9	15.7	15.3	15.4	11.9	11.9	**3,059.6**
OIL	2013	33.2	29.4	32.3	31.1	30.6	29.5	29.9	29.9	27.9	29.7	26.6	28.1	**6,535.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,297.0**
H2O	2012	17.0	16.3	18.4	17.3	18.1	17.7	19.2	17.9	17.5	15.3	13.4	13.8	**2,892.6**
OIL	2012	39.3	38.4	35.5	33.0	34.4	33.0	34.2	34.7	32.7	32.5	35.9	36.2	**6,177.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.0**
H2O	2011	22.0	19.5	23.0	23.7	26.5	26.1	23.7	22.0	16.6	17.2	17.3	18.2	**2,690.7**
OIL	2011	47.7	39.9	44.0	41.4	39.7	38.7	41.0	40.4	42.7	43.9	39.6	40.6	**5,757.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,568.0**
H2O	2010	34.1	34.6	32.8	30.2	31.2	23.8	24.3	29.0	28.3	29.5	28.3	23.7	**2,434.9**
OIL	2010	54.0	45.1	49.5	47.3	48.1	38.3	41.2	48.0	43.1	41.8	38.2	43.9	**5,258.0**

Licence ***5875*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,663.0**
H2O	2014	27.9	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.2**
OIL	2014	23.2	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,984.9**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,604.0**
H2O	2013	18.0	15.5	19.8	20.0	19.0	17.8	18.0	17.5	15.3	15.8	18.7	23.7	**2,594.9**
OIL	2013	27.0	24.5	22.5	23.3	24.4	23.7	24.0	23.3	19.7	21.1	20.8	23.5	**4,942.3**
DAY	2012	30.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	**2,243.0**
H2O	2012	16.2	15.9	17.3	14.2	11.7	11.4	12.3	13.3	19.7	18.7	17.7	19.6	**2,375.8**
OIL	2012	31.2	30.1	32.0	29.8	31.4	33.4	31.7	31.0	33.5	32.3	28.5	26.2	**4,664.5**

Manitoba Production
2010 To 2014

Licence ***5875*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	**1,885.0**
H2O	2011	25.5	16.0	19.8	20.1	23.0	21.0	18.8	20.2	16.9	15.1	14.2	16.7	**2,187.8**
OIL	2011	39.2	28.9	34.0	32.1	32.4	29.8	31.1	36.9	36.8	36.9	32.3	32.7	**4,293.4**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,527.0**
H2O	2010	28.6	23.6	24.3	24.6	24.3	24.9	23.6	28.3	26.5	26.9	22.4	24.8	**1,960.5**
OIL	2010	36.1	33.3	33.8	33.1	30.7	31.2	27.3	27.6	26.9	27.0	29.0	34.1	**3,890.3**

Licence ***5876*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2014	7.9	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.8**
OIL	2014	9.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,956.1**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**2,694.0**
H2O	2013	9.4	9.2	11.3	10.7	10.8	10.5	10.5	10.0	9.3	9.6	10.7	6.9	**1,963.7**
OIL	2013	18.6	18.4	18.2	17.5	18.0	17.5	17.6	17.3	16.7	17.9	16.2	8.6	**3,935.1**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**2,345.0**
H2O	2012	7.5	6.8	7.4	5.8	7.5	8.2	9.2	9.9	12.7	12.2	11.4	9.9	**1,844.8**
OIL	2012	24.2	24.7	26.4	23.7	22.7	20.9	19.8	20.4	22.6	21.9	21.6	20.0	**3,732.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,983.0**
H2O	2011	15.0	12.2	14.3	14.5	16.7	15.9	14.7	13.7	10.9	9.9	9.4	8.6	**1,736.3**
OIL	2011	31.9	28.9	32.1	30.1	30.3	27.8	29.0	24.8	24.6	26.9	25.6	25.3	**3,463.7**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,618.0**
H2O	2010	14.5	11.2	13.1	13.0	13.5	12.6	12.9	14.8	13.8	14.1	13.6	14.6	**1,580.5**
OIL	2010	30.2	26.4	30.2	29.0	29.1	27.6	26.4	25.4	24.8	24.8	25.5	27.2	**3,126.4**

Licence ***5878*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,713.5**
GAS	2014	3.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.4**
GSD	2014	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**647.5**
OIL	2014	15.0	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.6**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,654.5**
GAS	2013	0.8	0.0	0.0	2.5	0.6	0.0	0.4	0.6	0.0	0.0	1.5	3.1	**140.3**
GSD	2013	0.8	0.0	0.0	2.1	0.7	0.0	0.1	0.3	0.0	0.0	0.5	2.5	**35.4**
H2O	2013	0.1	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**647.5**
OIL	2013	31.1	23.3	27.3	29.1	17.5	13.7	15.1	16.7	17.9	19.8	18.3	15.8	**2,456.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,293.5**

Manitoba Production
2010 To 2014

Licence ***5878*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	1.5	1.2	1.8	1.8	1.9	1.8	1.9	**130.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	1.4	1.1	1.7	0.9	1.8	1.3	1.8	**28.4**
H2O	2012	1.5	1.1	1.2	1.0	1.1	0.0	0.0	0.2	0.2	0.2	0.3	0.3	**647.2**
OIL	2012	15.8	14.9	14.5	13.9	14.2	18.3	15.1	29.7	31.3	32.2	31.7	33.5	**2,210.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,934.5**
GAS	2011	3.7	3.4	3.8	3.6	3.2	3.0	0.3	0.0	0.0	0.4	2.9	0.6	**118.9**
GSD	2011	2.9	2.5	2.5	2.3	1.8	1.6	0.3	0.0	0.0	0.3	0.3	0.6	**18.4**
H2O	2011	1.4	2.0	4.5	5.9	1.6	1.5	1.0	1.7	1.1	1.8	1.0	1.0	**640.1**
OIL	2011	19.5	17.2	10.3	9.2	16.7	17.5	19.0	18.6	19.4	18.5	14.5	15.6	**1,945.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,569.5**
GAS	2010	2.5	2.2	2.5	2.8	2.8	2.4	1.2	0.7	0.0	1.2	3.3	3.7	**94.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.6	2.0	0.0	**3.3**
H2O	2010	11.0	9.4	10.5	4.5	4.4	3.2	0.3	2.6	3.8	4.7	5.2	2.5	**615.6**
OIL	2010	17.6	16.0	19.4	17.5	17.1	18.5	25.7	22.6	19.3	19.3	15.4	19.1	**1,749.7**

Licence ***5879*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.2**
GAS	2014	2.1	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.3**
GSD	2014	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
OIL	2014	3.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,734.1**
DAY	2013	19.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**2,484.2**
GAS	2013	1.0	1.1	1.6	1.6	0.4	0.0	0.0	0.0	0.0	0.0	2.3	2.8	**149.6**
GSD	2013	0.9	1.0	1.5	1.3	0.5	0.0	0.0	0.0	0.0	0.0	0.8	2.2	**32.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
OIL	2013	3.8	3.9	5.5	5.4	4.5	3.8	3.9	4.0	3.9	4.2	5.4	5.4	**3,725.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	21.0	10.0	30.0	31.0	**2,140.2**
GAS	2012	1.3	1.2	0.7	0.0	1.5	0.6	0.0	0.0	0.0	0.2	1.5	1.6	**138.8**
GSD	2012	1.2	0.7	0.4	0.0	1.5	0.6	0.0	0.0	0.0	0.2	0.0	1.5	**24.2**
H2O	2012	2.2	1.6	1.6	1.3	0.8	0.9	0.6	0.8	0.0	0.0	0.0	0.0	**186.7**
OIL	2012	18.0	17.3	18.3	17.3	11.4	9.2	7.7	7.9	0.9	0.9	6.1	6.5	**3,671.9**
DAY	2011	31.0	19.0	23.0	17.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**1,811.2**
GAS	2011	2.8	1.9	2.8	2.0	0.0	0.0	0.0	2.0	3.6	1.7	1.2	1.3	**130.2**
GSD	2011	2.2	1.4	1.8	1.3	0.0	0.0	0.0	1.6	3.2	1.4	0.1	1.2	**18.1**
H2O	2011	0.8	1.2	2.4	2.3	0.0	0.0	0.0	1.8	2.2	2.3	1.5	1.6	**176.9**
OIL	2011	38.6	22.0	23.3	17.3	0.0	0.0	0.0	16.7	31.7	21.0	18.2	18.1	**3,550.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,582.2**
														110.9

Manitoba Production
2010 To 2014

Licence ***5879*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	3.1	2.6	2.7	2.4	2.5	2.3	1.4	0.6	0.0	2.5	3.6	3.3	
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	0.0	1.1	2.2	0.0	**3.9**
H2O	2010	0.6	0.3	0.2	0.0	0.0	0.0	0.3	0.8	0.8	4.8	6.4	4.2	**160.8**
OIL	2010	48.9	43.3	40.8	19.8	19.6	21.1	48.8	46.8	43.1	41.3	35.5	38.2	**3,343.5**

Licence ***5880*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,645.0**
GAS	2014	0.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.6**
GSD	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2014	5.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.1**
DAY	2013	21.0	27.0	31.0	30.0	21.0	30.0	30.0	31.0	27.0	30.0	30.0	31.0	**2,594.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.9	3.7	3.2	3.6	3.6	2.8	**93.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.9	3.1	2.4	1.2	2.2	**41.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2013	4.1	5.0	5.8	5.6	3.7	4.9	5.3	5.4	5.0	5.4	5.8	6.1	**2,516.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,255.0**
GAS	2012	2.5	2.3	2.5	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**74.2**
GSD	2012	2.2	1.5	1.2	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	**29.9**
H2O	2012	0.6	0.5	0.5	0.2	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**340.6**
OIL	2012	13.4	12.8	13.7	3.9	8.2	10.4	5.8	6.6	5.8	5.7	5.6	5.9	**2,454.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,896.0**
GAS	2011	3.2	3.4	4.1	4.2	3.3	2.7	0.5	0.0	0.5	1.3	1.9	2.5	**66.6**
GSD	2011	2.6	2.5	2.7	2.6	1.8	1.5	0.4	0.0	0.0	1.0	0.2	2.3	**24.7**
H2O	2011	1.7	1.5	1.0	0.7	0.6	0.8	0.4	0.6	0.3	0.4	0.4	0.5	**338.2**
OIL	2011	34.7	30.5	34.0	33.0	27.4	25.2	25.9	25.2	21.0	13.7	13.6	13.5	**2,357.0**
DAY	2010	17.0	17.0	31.0	30.0	31.0	27.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,531.0**
GAS	2010	1.7	0.1	2.5	2.7	2.8	2.5	1.4	2.8	2.6	2.5	1.2	0.0	**39.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.5	1.1	0.7	0.0	**7.1**
H2O	2010	1.4	28.3	0.0	5.0	6.4	5.8	4.5	5.8	3.7	2.2	5.4	10.2	**329.3**
OIL	2010	12.9	23.6	0.0	44.2	52.4	46.5	35.1	45.3	40.9	41.8	34.6	33.8	**2,059.3**

Licence ***5881*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,705.7**
GAS	2014	2.5	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.6**
GSD	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**

Manitoba Production
2010 To 2014

Licence ***5881*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.7**
OIL	2014	4.9	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.5**
DAY	2013	31.0	27.0	31.0	30.0	24.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,649.7**
GAS	2013	1.5	1.4	1.6	0.7	0.2	0.0	0.5	1.7	1.3	1.6	2.0	2.5	**143.1**
GSD	2013	1.5	1.3	1.6	0.6	0.3	0.0	0.1	0.8	1.2	1.1	0.7	1.9	**35.2**
H2O	2013	1.2	0.8	0.9	0.7	0.5	1.6	2.4	0.2	0.3	0.2	0.2	0.3	**195.3**
OIL	2013	20.3	16.7	19.4	14.9	10.6	8.9	12.0	4.9	5.0	5.6	5.5	5.1	**2,964.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,306.7**
GAS	2012	1.4	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.6	**128.1**
GSD	2012	1.3	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.5	**24.1**
H2O	2012	1.5	1.2	1.2	1.0	1.0	1.1	0.8	0.9	0.6	0.8	0.8	0.8	**186.0**
OIL	2012	19.4	18.7	20.4	20.1	21.2	21.4	13.4	14.9	16.2	19.7	19.0	19.9	**2,835.8**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.7**
GAS	2011	0.9	1.4	3.5	3.9	3.1	2.7	1.1	0.0	0.0	0.0	1.1	1.6	**122.2**
GSD	2011	0.7	1.0	2.3	2.4	1.7	1.4	1.0	0.0	0.0	0.0	0.1	1.5	**19.4**
H2O	2011	1.3	1.5	0.6	0.4	0.3	0.3	0.2	0.3	0.3	0.3	0.8	1.1	**174.3**
OIL	2011	26.1	24.1	30.1	30.3	27.0	26.4	25.0	23.1	24.2	23.8	20.6	19.4	**2,611.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,584.7**
GAS	2010	2.5	0.6	3.4	3.1	3.1	3.3	2.2	3.4	2.4	1.9	1.3	0.0	**102.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	2.3	0.8	0.8	0.0	**7.3**
H2O	2010	0.4	0.3	0.0	0.4	0.5	0.3	0.3	0.3	0.3	0.3	1.2	3.5	**166.9**
OIL	2010	34.1	30.0	0.0	32.1	41.4	33.3	34.1	34.8	31.3	32.2	27.9	27.3	**2,311.4**

Licence ***5882*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,619.6**
GAS	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.8**
GSD	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2014	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.1**
OIL	2014	15.9	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.5**
DAY	2013	31.0	28.0	31.0	30.0	19.0	25.0	31.0	29.0	27.0	14.0	30.0	31.0	**2,560.6**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.7	1.0	0.9	1.3	0.7	1.5	2.2	**118.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.6	0.1	0.5	1.3	0.5	0.5	1.7	**16.7**
H2O	2013	1.2	0.9	0.8	0.8	0.6	0.7	0.9	0.8	0.3	0.3	0.5	0.8	**232.4**
OIL	2013	26.2	22.2	24.9	24.5	15.9	12.6	15.0	13.5	12.3	6.0	14.1	15.8	**1,403.3**
DAY	2012	30.0	29.0	31.0	14.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**2,234.6**
GAS	2012	0.9	0.9	1.0	0.4	0.0	0.0	0.4	0.9	0.0	0.0	0.0	0.0	**109.8**
GSD	2012	0.8	0.6	0.5	0.4	0.0	0.0	0.3	0.8	0.0	0.0	0.0	0.0	**11.5**
														223.8

Manitoba Production
2010 To 2014

Licence ***5882*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.3	0.3	0.2	0.1	0.0	0.0	0.1	0.4	0.6	0.8	0.8	0.9	
OIL	2012	6.1	6.2	6.6	3.1	0.0	0.0	2.6	8.4	23.8	24.4	24.1	25.4	**1,200.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,965.6**
GAS	2011	2.5	1.4	0.0	0.0	0.0	0.0	0.0	0.5	1.8	1.2	0.8	1.0	**105.3**
GSD	2011	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	1.0	0.1	0.9	**8.1**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.2	0.3	0.3	0.3	0.3	0.3	**219.3**
OIL	2011	11.5	10.5	12.2	9.5	5.8	7.0	7.5	6.3	5.4	6.1	6.2	6.3	**1,069.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,601.6**
GAS	2010	1.6	1.4	1.6	2.8	3.1	2.8	1.6	0.7	0.0	1.5	2.1	2.3	**96.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.7	1.2	0.0	**2.6**
H2O	2010	2.4	1.8	1.9	2.4	2.6	2.0	0.6	0.3	0.0	0.2	0.3	0.4	**215.7**
OIL	2010	11.1	9.3	11.4	14.7	15.1	13.0	9.4	10.6	9.9	12.7	12.2	11.9	**975.3**

Licence ***5883*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.13-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.8**
GAS	2014	4.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.8**
GSD	2014	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.0**
OIL	2014	17.2	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.7**
DAY	2013	31.0	28.0	31.0	30.0	17.0	12.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,339.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.0	4.3	3.7	4.3	4.2	4.3	**152.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.7	2.1	3.5	2.9	1.5	3.4	**40.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.5	6.1	4.7	5.6	6.2	3.4	**352.5**
OIL	2013	3.8	3.3	3.6	3.9	2.4	1.7	22.3	22.7	21.5	23.8	24.7	21.4	**1,790.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,009.8**
GAS	2012	1.9	1.7	1.9	1.8	1.9	1.8	0.4	0.0	0.0	0.0	0.0	0.0	**127.3**
GSD	2012	1.7	1.1	0.9	1.6	1.9	1.7	0.4	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.0**
OIL	2012	10.1	9.7	10.5	10.1	10.3	10.1	6.1	6.5	6.2	4.8	3.5	3.7	**1,635.3**
DAY	2011	27.0	16.0	31.0	23.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	**1,653.8**
GAS	2011	1.2	1.8	3.4	2.5	0.0	0.0	0.0	0.0	0.0	2.0	1.1	1.6	**115.9**
GSD	2011	1.0	1.3	2.2	1.6	0.0	0.0	0.0	0.0	0.0	1.6	0.1	1.5	**17.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.0**
OIL	2011	4.2	1.9	3.8	2.8	0.0	0.0	0.0	0.0	0.0	2.4	4.0	7.1	**1,543.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,475.8**
GAS	2010	2.7	3.1	2.2	1.2	3.0	2.4	2.4	2.8	3.0	3.7	1.4	0.0	**102.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.9	1.5	0.8	0.0	**8.0**
														320.0

Manitoba Production
2010 To 2014

Licence ***5883*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.13-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1.4	0.3	0.1	0.0	0.2	0.2	0.3	0.0	0.0	0.0	0.0	0.0	
OIL	2010	12.0	10.4	12.2	10.5	8.9	5.5	8.5	6.7	5.9	5.5	5.0	5.3	**1,517.5**

Licence ***5884*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.16-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	12.3	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,649.4**
WIN	2013	103.5	0.0	75.1	70.5	86.7	86.3	38.1	96.4	75.1	88.5	73.3	0.0	**6,631.8**
WIN	2012	50.9	59.9	96.9	97.1	92.9	92.2	86.4	72.4	85.4	82.7	92.8	77.5	**5,838.3**
WIN	2011	141.9	42.8	27.4	0.0	44.5	42.5	10.3	69.1	73.0	27.6	28.7	66.1	**4,851.2**
WIN	2010	3.6	6.5	2.2	1.9	4.6	4.9	6.1	24.8	167.6	157.4	127.7	153.1	**4,277.3**

Licence ***5885*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.4**
H2O	2014	1097.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,869.4**
OIL	2014	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,086.7**
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,629.4**
H2O	2013	994.3	911.9	974.0	965.4	999.1	919.2	1227.2	1250.2	1211.1	1239.6	1204.6	1246.3	**76,771.7**
OIL	2013	7.1	6.1	9.7	8.8	9.5	7.8	12.4	13.4	12.1	11.7	10.9	12.8	**1,075.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.4	**2,266.4**
H2O	2012	870.0	830.0	1035.0	905.0	910.0	910.0	935.0	960.0	960.0	979.6	836.2	784.8	**63,628.8**
OIL	2012	6.0	5.1	6.0	6.0	6.0	5.0	6.0	8.0	9.0	9.3	7.2	5.9	**953.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	12.0	13.0	**1,901.0**
H2O	2011	818.1	738.8	775.0	778.5	790.6	697.6	727.8	727.8	770.0	436.3	408.0	412.0	**52,713.2**
OIL	2011	8.1	7.1	7.8	7.4	7.6	6.3	9.0	9.0	5.7	4.0	2.4	2.0	**873.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,586.0**
H2O	2010	932.4	932.4	906.0	905.1	886.0	886.0	862.5	862.5	860.1	826.1	808.0	791.9	**44,632.7**
OIL	2010	8.0	7.8	8.0	8.2	7.9	7.9	9.0	9.4	9.4	9.4	9.2	8.4	**797.2**

Licence ***5887*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.11-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.8**
GAS	2014	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.8**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.1**
H2O	2014	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.4**
OIL	2014	25.1	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,639.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,597.8**
														175.2

Manitoba Production
2010 To 2014

Licence ***5887*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1B0.11-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	1.5	2.8	4.5	3.2	0.9	0.1	0.0	0.5	1.0	0.4	0.3	
GSD	2013	0.0	1.4	2.7	3.7	3.8	0.8	0.1	0.0	0.5	0.7	0.2	0.3	**47.9**
H2O	2013	0.8	0.8	0.9	0.9	1.1	1.3	1.4	1.3	0.7	0.8	0.8	0.9	**228.3**
OIL	2013	38.7	35.0	40.7	41.8	42.5	37.1	39.9	38.5	30.7	29.9	30.6	30.1	**3,592.5**
DAY	2012	8.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,235.8**
GAS	2012	0.2	0.6	3.9	4.5	4.7	3.8	1.9	2.7	2.7	2.7	2.4	0.8	**160.0**
GSD	2012	0.2	0.4	1.8	3.9	4.6	3.5	1.8	2.4	1.2	2.6	1.7	0.8	**33.7**
H2O	2012	0.2	0.5	1.0	1.0	1.1	0.8	0.2	0.2	0.2	0.5	0.7	0.7	**216.6**
OIL	2012	8.7	32.5	38.7	38.2	38.8	38.9	32.4	30.3	20.9	31.9	44.0	40.4	**3,157.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,899.8**
GAS	2011	1.0	1.9	2.5	0.2	0.0	1.0	1.3	1.1	1.2	0.5	0.0	0.0	**129.1**
GSD	2011	0.7	1.4	1.6	0.1	0.0	0.6	1.2	0.9	0.0	0.4	0.0	0.0	**8.8**
H2O	2011	0.6	1.0	1.0	1.1	0.7	1.0	0.7	1.5	1.1	0.7	0.0	0.0	**209.5**
OIL	2011	49.8	42.9	42.9	34.0	33.3	31.2	31.3	31.1	34.6	26.7	0.0	0.0	**2,761.3**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	26.0	**1,602.8**
GAS	2010	2.1	1.8	1.5	0.0	0.0	0.9	0.8	0.1	0.0	1.7	1.8	1.3	**118.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.7	1.1	0.0	**1.9**
H2O	2010	1.2	1.2	1.7	0.6	0.5	0.9	1.0	0.7	0.6	1.2	1.1	1.0	**200.1**
OIL	2010	22.9	22.3	31.2	30.7	30.2	35.9	41.2	37.7	35.3	34.9	26.8	35.5	**2,403.5**

Licence ***5888*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.15-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2014	2.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,118.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2013	46.6	0.0	0.0	0.0	0.0	3.7	15.0	0.2	9.1	5.3	15.3	0.0	**6,114.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2012	48.6	13.5	15.1	15.1	32.3	28.7	40.1	6.6	2.9	31.3	31.6	7.0	**6,019.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2011	56.2	51.0	48.7	0.0	56.7	58.3	52.1	49.9	38.1	69.9	50.1	49.5	**5,746.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.5**
WIN	2010	77.2	68.1	64.8	68.5	63.7	52.0	65.5	63.8	58.4	60.2	63.6	89.2	**5,165.9**

Licence ***5889*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.04-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.7**
GAS	2014	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.8**
GSD	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.9**

Manitoba Production
2010 To 2014

Licence ***5889*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.04-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.4**
OIL	2014	3.8	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,971.2**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,633.7**
GAS	2013	2.4	2.1	2.3	1.3	1.0	0.0	0.9	1.0	0.3	0.0	1.7	1.9	**139.3**
GSD	2013	2.3	2.0	2.2	1.0	1.1	0.0	0.2	0.5	0.3	0.0	0.6	1.5	**42.1**
H2O	2013	0.4	0.3	0.3	0.3	0.2	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**283.8**
OIL	2013	6.6	5.5	6.2	4.2	4.4	4.4	3.8	3.5	4.2	5.0	4.2	4.1	**1,964.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,272.7**
GAS	2012	2.2	2.6	1.6	1.5	1.0	0.9	1.5	2.2	1.1	1.0	2.3	2.5	**124.4**
GSD	2012	2.0	1.7	0.8	1.3	0.9	0.8	1.4	2.0	0.5	1.0	1.6	2.4	**30.4**
H2O	2012	0.3	0.3	0.5	0.5	0.2	0.2	0.2	0.3	0.1	0.3	0.3	0.2	**280.3**
OIL	2012	12.2	14.7	28.8	28.2	9.0	7.7	8.0	10.6	10.3	10.8	6.5	6.5	**1,907.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,914.7**
GAS	2011	3.1	2.3	2.6	2.7	2.2	2.1	1.2	0.0	1.1	1.8	1.8	1.3	**104.0**
GSD	2011	2.4	1.7	1.7	1.7	1.2	1.2	1.1	0.0	0.0	1.5	0.2	1.3	**14.0**
H2O	2011	2.0	1.9	0.9	0.8	0.5	0.4	0.2	0.3	0.3	0.3	0.2	0.0	**276.9**
OIL	2011	21.7	13.1	18.6	22.8	13.6	12.6	15.5	17.6	16.2	13.9	13.5	8.2	**1,754.6**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,550.7**
GAS	2010	2.2	2.0	1.9	0.1	0.0	1.0	1.0	0.0	0.0	0.0	0.0	3.1	**81.8**
H2O	2010	1.4	1.5	2.1	3.6	3.7	2.6	2.2	3.1	2.9	4.3	4.3	3.5	**269.1**
OIL	2010	21.6	25.8	41.3	26.7	25.7	20.9	20.1	18.6	17.5	25.9	23.8	21.3	**1,567.3**

Licence ***5890*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.04-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,888.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2013	0.5	0.0	0.0	0.0	0.0	0.4	2.5	0.1	0.0	0.0	0.0	0.0	**6,888.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2012	21.3	22.2	31.5	22.0	28.6	1.7	3.9	17.4	23.0	16.5	5.4	0.0	**6,885.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2011	101.9	86.7	100.1	0.0	93.3	97.2	94.0	87.3	60.7	74.5	45.2	38.7	**6,691.8**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.7**
WIN	2010	176.4	163.9	170.1	154.1	146.5	132.6	133.3	154.2	130.0	124.1	115.4	121.0	**5,812.2**

Licence ***5891*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.05-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**

Manitoba Production
2010 To 2014

Licence ***5891*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.05-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	2.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.2**
GSD	2014	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.7**
H2O	2014	2.7	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.6**
OIL	2014	9.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,513.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,594.7**
GAS	2013	1.3	0.9	1.5	1.6	0.6	0.0	0.0	0.0	0.3	1.6	1.5	1.9	**127.5**
GSD	2013	1.3	0.8	1.4	1.4	0.8	0.0	0.0	0.0	0.3	1.1	0.5	1.5	**34.6**
H2O	2013	2.2	1.6	2.1	2.2	1.9	1.6	1.9	1.8	1.8	3.8	4.1	3.7	**313.1**
OIL	2013	8.0	6.7	8.1	8.1	8.3	7.6	8.8	8.6	9.3	15.1	15.7	13.0	**1,494.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,232.7**
GAS	2012	1.5	1.5	0.9	0.0	0.0	0.0	0.9	2.2	1.8	1.6	2.6	2.8	**116.3**
GSD	2012	1.3	1.0	0.4	0.0	0.0	0.0	0.8	2.0	0.8	1.5	1.8	2.6	**25.5**
H2O	2012	1.9	1.1	1.3	1.5	1.6	1.7	1.6	2.1	1.3	1.5	1.5	1.7	**284.4**
OIL	2012	6.0	4.8	6.5	8.2	8.3	8.2	7.4	9.9	8.1	7.1	7.5	8.0	**1,377.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,873.7**
GAS	2011	1.0	1.1	1.6	2.1	2.5	2.4	1.1	0.0	0.8	2.2	1.3	1.3	**100.5**
GSD	2011	0.8	0.8	1.0	1.4	1.4	1.3	1.0	0.0	0.0	1.7	0.1	1.2	**13.3**
H2O	2011	2.6	3.3	2.5	3.9	3.3	3.7	2.5	4.5	2.7	3.1	2.9	3.1	**265.6**
OIL	2011	14.4	11.0	9.1	11.5	11.5	11.0	11.2	11.0	11.0	10.4	11.6	11.7	**1,287.6**
DAY	2010	31.0	28.0	29.0	30.0	31.0	14.0	9.0	31.0	30.0	31.0	30.0	31.0	**1,508.7**
GAS	2010	2.5	2.0	2.0	2.3	2.5	0.9	0.3	0.2	0.0	2.0	2.7	1.2	**83.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.8	1.6	0.0	**2.6**
H2O	2010	7.0	6.4	6.8	6.0	6.3	2.4	1.4	4.3	4.1	5.2	5.2	4.6	**227.5**
OIL	2010	11.4	10.4	12.1	11.3	11.3	5.8	4.2	14.4	13.6	14.3	12.8	14.0	**1,152.2**

Licence ***5892*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.09-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.0**
GAS	2014	1.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.0**
GSD	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.1**
H2O	2014	1.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.2**
OIL	2014	16.5	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,424.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,446.0**
GAS	2013	1.7	1.1	0.6	1.2	1.3	0.4	0.0	2.1	2.4	2.8	2.7	1.9	**132.6**
GSD	2013	1.7	1.1	0.6	1.0	1.6	0.3	0.0	1.0	2.3	1.8	1.0	1.5	**43.1**
H2O	2013	0.7	0.4	0.3	0.7	0.9	0.6	0.5	0.5	0.4	0.4	0.5	0.9	**133.4**
OIL	2013	10.1	7.6	7.8	9.8	11.3	10.1	10.5	9.8	9.0	10.2	10.5	14.1	**1,398.6**
DAY	2012	0.0	11.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**2,085.0**
														114.4

Manitoba Production
2010 To 2014

Licence ***5892*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.09-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	1.3	0.5	0.0	0.8	0.9	1.3	2.4	1.7	1.2	1.2	1.3	
GSD	2012	0.0	0.9	0.3	0.0	0.8	0.8	1.2	2.1	0.8	1.2	0.9	1.3	**29.2**
H2O	2012	0.0	0.1	0.3	0.2	0.3	0.3	0.3	0.9	0.4	0.5	0.5	0.5	**126.6**
OIL	2012	0.0	4.4	11.7	11.2	6.1	4.9	8.2	16.1	12.8	11.4	10.7	11.2	**1,277.8**
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	19.0	0.0	0.0	0.0	**1,776.0**
GAS	2011	0.0	2.0	2.5	2.4	2.8	2.7	2.8	3.7	2.3	0.0	0.0	0.0	**101.8**
GSD	2011	0.0	1.4	1.6	1.5	1.6	1.5	2.5	3.1	0.0	0.0	0.0	0.0	**18.9**
H2O	2011	1.0	1.3	1.3	1.1	1.1	0.9	0.4	0.3	0.2	0.0	0.0	0.0	**122.3**
OIL	2011	16.3	10.5	11.3	8.5	8.3	6.8	6.5	12.0	8.0	0.0	0.0	0.0	**1,169.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	15.0	31.0	30.0	31.0	**1,517.0**
GAS	2010	2.2	2.2	2.2	2.1	2.3	2.3	1.6	2.5	1.2	2.7	1.6	0.0	**80.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.1	1.1	1.0	0.0	**5.7**
H2O	2010	0.4	0.3	0.3	0.2	0.4	0.6	3.8	4.0	1.8	7.1	3.4	1.8	**114.7**
OIL	2010	14.9	14.3	12.0	10.5	9.8	8.5	10.0	10.2	4.9	22.3	16.0	16.0	**1,080.9**

Licence ***5893*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.12-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2011	0.0	4.0	0.0	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.4**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
WIN	2010	1.1	0.7	1.4	1.5	0.5	0.8	0.8	0.0	0.0	0.0	0.0	0.2	**1,455.6**

Licence ***5894*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
H2O	2014	981.2	764.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,072.5**
OIL	2014	111.4	87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,332.5**
DAY	2013	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	24.0	28.0	31.0	**2,681.0**
H2O	2013	649.3	569.1	668.1	653.7	673.2	651.7	633.9	617.9	608.5	486.5	872.2	1113.6	**28,327.0**
OIL	2013	95.5	84.1	84.8	77.1	76.8	72.9	73.9	68.8	68.4	54.5	55.9	118.4	**10,134.0**
DAY	2012	31.0	28.0	30.0	30.0	30.0	30.0	22.0	31.0	30.0	30.0	0.0	29.0	**2,327.0**
H2O	2012	447.0	495.2	531.2	513.8	524.5	526.4	396.0	542.6	522.1	494.1	0.0	555.6	**20,129.3**

Manitoba Production
2010 To 2014

Licence ***5894*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	76.7	89.2	95.3	94.8	96.5	94.6	69.5	102.7	100.8	95.8	0.0	86.0	**9,202.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	28.0	31.0	**2,006.0**
H2O	2011	550.9	504.2	525.0	469.1	494.8	433.8	439.0	416.5	410.5	433.5	414.0	452.0	**14,580.8**
OIL	2011	86.3	80.5	87.7	92.3	91.5	79.2	84.2	77.8	78.0	74.4	68.8	77.3	**8,201.0**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,646.0**
H2O	2010	256.6	224.6	255.4	254.4	273.0	248.3	269.3	269.9	267.8	360.0	529.0	558.6	**9,037.5**
OIL	2010	86.9	76.0	85.0	81.8	87.5	80.4	90.3	82.7	85.1	88.9	89.3	87.2	**7,223.0**

Licence ***5895*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,614.0**
H2O	2014	99.4	88.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,501.2**
OIL	2014	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,196.7**
DAY	2013	31.0	26.0	31.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,555.0**
H2O	2013	79.2	11.4	11.3	20.6	27.9	22.3	23.2	23.1	22.4	41.9	77.6	92.0	**3,313.7**
OIL	2013	28.9	5.1	5.3	10.6	16.7	15.5	16.1	16.1	15.0	11.6	2.3	2.9	**2,190.8**
DAY	2012	30.0	28.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	28.0	30.0	29.0	**2,198.0**
H2O	2012	14.3	13.3	18.1	10.9	9.5	7.9	8.6	9.2	9.1	8.1	9.2	41.1	**2,860.8**
OIL	2012	12.4	11.7	9.9	13.6	17.6	14.0	14.5	15.6	14.6	12.9	14.2	20.9	**2,044.7**
DAY	2011	31.0	27.0	30.0	30.0	31.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,845.0**
H2O	2011	18.6	16.0	18.0	18.8	20.5	12.1	14.9	18.7	19.1	17.4	16.7	14.9	**2,701.5**
OIL	2011	17.6	14.4	13.9	13.1	12.2	14.7	11.8	9.7	11.5	11.9	13.2	12.4	**1,872.8**
DAY	2010	29.0	26.0	31.0	28.0	31.0	24.0	27.0	29.0	30.0	29.0	28.0	31.0	**1,492.0**
H2O	2010	29.7	27.7	30.8	25.0	27.1	21.0	22.2	25.7	27.7	21.8	18.0	18.1	**2,495.8**
OIL	2010	13.7	13.3	17.9	16.2	18.3	14.2	14.6	15.0	13.8	13.3	13.2	16.4	**1,716.4**

Licence ***5896*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2014	11.4	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.3**
OIL	2014	2.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.5**
DAY	2013	29.0	24.0	31.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	18.0	**2,466.0**
H2O	2013	23.3	19.3	25.4	24.2	19.3	19.4	20.2	19.2	20.5	21.2	20.1	11.6	**3,743.2**
OIL	2013	4.3	3.6	4.3	4.3	4.8	5.4	5.6	4.8	4.4	4.7	4.6	2.9	**722.5**
DAY	2012	30.0	29.0	12.0	0.0	0.0	0.0	1.0	22.0	16.0	27.0	28.0	29.0	**2,125.0**
H2O	2012	21.4	20.8	8.7	0.0	0.0	0.0	0.7	29.9	23.4	31.3	29.4	31.0	**3,499.5**
OIL	2012	6.9	6.1	2.5	0.0	0.0	0.0	0.2	5.0	2.8	2.5	1.9	1.9	**668.8**
DAY	2011	29.0	27.0	30.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**1,931.0**

Manitoba Production
2010 To 2014

Licence ***5896*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	21.7	20.2	23.4	19.2	21.7	23.4	20.3	18.5	17.0	20.4	19.1	22.2	**3,302.9**
OIL	2011	8.1	5.7	5.1	6.9	7.5	9.2	9.2	9.6	9.4	10.4	8.9	9.2	**639.0**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	27.0	29.0	29.0	30.0	**1,579.0**
H2O	2010	34.4	28.8	28.5	27.9	25.5	25.5	23.4	23.9	21.1	22.4	19.9	21.0	**3,055.8**
OIL	2010	4.4	4.6	5.9	7.0	8.4	9.4	10.1	10.5	5.7	5.6	9.5	9.0	**539.8**

Licence ***5897*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,690.0**
H2O	2014	11.5	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.6**
OIL	2014	11.5	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.8**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,635.0**
H2O	2013	14.3	13.7	15.3	14.5	14.5	14.3	14.9	14.4	13.4	13.8	13.2	13.1	**3,075.3**
OIL	2013	13.4	13.0	14.5	14.0	13.5	12.7	13.3	12.9	11.8	12.6	12.4	13.1	**2,879.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,273.0**
H2O	2012	13.4	12.0	12.8	11.7	13.8	13.8	15.4	16.8	16.3	14.7	15.8	16.8	**2,905.9**
OIL	2012	17.5	17.4	18.5	17.7	14.8	13.1	12.3	13.4	13.8	13.7	13.8	14.2	**2,722.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,909.0**
H2O	2011	19.8	17.8	20.7	22.0	24.7	23.0	21.4	17.2	15.3	16.3	16.1	16.7	**2,732.6**
OIL	2011	19.5	16.4	18.4	16.9	16.6	15.3	16.3	17.1	16.4	16.4	16.2	17.4	**2,542.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2010	27.4	27.2	29.1	26.6	29.1	28.1	27.3	28.3	21.6	20.9	20.6	20.0	**2,501.6**
OIL	2010	22.0	19.4	20.8	19.7	19.5	19.1	18.3	18.4	20.4	21.0	18.7	18.9	**2,339.1**

Licence ***5898*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.0**
H2O	2014	71.0	123.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.2**
OIL	2014	175.4	285.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,499.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**2,716.0**
H2O	2013	20.5	16.8	23.2	29.3	29.3	26.0	22.3	26.5	27.5	27.5	23.9	27.6	**2,397.8**
OIL	2013	116.6	106.2	111.7	96.7	99.0	91.2	91.1	93.2	87.1	86.1	70.7	85.4	**10,039.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,355.0**
H2O	2012	22.5	16.0	17.3	16.1	15.2	14.0	14.5	14.0	26.8	27.4	23.9	21.1	**2,097.4**
OIL	2012	141.3	136.2	142.4	135.5	129.6	125.8	124.7	120.7	118.2	120.6	118.5	117.7	**8,904.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,994.0**
H2O	2011	8.1	10.1	18.0	16.0	17.4	10.3	15.0	20.7	18.7	20.1	19.7	22.9	**1,868.6**
OIL	2011	86.8	92.2	141.4	142.2	143.7	141.6	150.0	153.6	147.9	144.9	140.7	142.6	**7,372.8**

Manitoba Production
2010 To 2014

Licence ***5898*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	21.0	**1,630.0**
H2O	2010	21.8	21.6	24.0	22.7	23.7	22.4	18.3	14.9	19.3	24.9	18.7	9.3	**1,671.6**
OIL	2010	42.8	37.6	41.7	40.6	42.6	41.9	39.7	39.4	42.5	48.7	59.3	45.8	**5,745.2**

Licence ***5899*** Well Name ***Sinclair Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.0**
H2O	2014	21.1	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.1**
OIL	2014	7.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,458.8**
DAY	2013	31.0	28.0	28.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,645.0**
H2O	2013	20.5	18.5	18.9	18.8	18.7	31.0	33.5	33.7	34.4	35.0	30.2	25.7	**2,197.9**
OIL	2013	26.1	23.2	23.4	23.9	25.7	12.5	13.1	12.5	11.6	11.4	9.7	8.0	**2,442.5**
DAY	2012	30.0	27.0	29.0	30.0	29.0	28.0	29.0	29.0	26.0	29.0	30.0	31.0	**2,286.0**
H2O	2012	20.9	17.1	17.6	17.2	10.8	2.4	4.8	23.2	21.7	27.2	30.0	22.3	**1,879.0**
OIL	2012	14.9	15.2	17.2	18.1	22.9	34.9	34.0	13.7	12.1	15.6	22.1	25.3	**2,241.4**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	30.0	30.0	29.0	**1,939.0**
H2O	2011	13.4	14.8	11.8	7.8	8.6	8.8	13.0	21.0	23.8	20.6	19.2	20.7	**1,663.8**
OIL	2011	9.6	8.5	15.4	21.6	22.3	24.3	19.8	12.6	9.0	17.1	18.2	13.3	**1,995.4**
DAY	2010	30.0	28.0	31.0	29.0	31.0	30.0	22.0	30.0	29.0	31.0	30.0	21.0	**1,583.0**
H2O	2010	10.5	10.8	12.0	10.8	11.9	11.2	7.7	10.6	13.1	17.9	15.2	8.9	**1,480.3**
OIL	2010	25.1	22.8	25.3	23.4	25.8	25.4	18.4	25.2	17.8	12.0	11.0	6.0	**1,803.7**

Licence ***5900*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.0**
H2O	2014	49.2	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,614.9**
OIL	2014	34.6	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,109.0**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	31.0	**2,596.0**
H2O	2013	55.8	50.6	54.8	51.6	53.2	43.7	47.3	46.9	43.3	41.6	30.5	50.6	**3,521.9**
OIL	2013	19.2	16.9	20.0	17.7	16.7	22.7	26.6	29.2	28.8	30.0	22.8	36.5	**4,043.0**
DAY	2012	31.0	28.0	29.0	28.0	17.0	3.0	0.0	24.0	29.0	29.0	30.0	31.0	**2,240.0**
H2O	2012	23.1	18.9	21.8	21.8	13.7	2.4	0.0	20.4	77.4	78.0	75.5	63.1	**2,952.0**
OIL	2012	12.6	10.4	9.9	8.6	4.7	0.8	0.0	6.7	8.3	11.3	23.8	24.4	**3,755.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	31.0	**1,961.0**
H2O	2011	10.8	9.9	11.6	14.5	18.1	23.0	20.9	11.0	22.7	21.3	24.3	24.1	**2,535.9**
OIL	2011	38.6	33.9	31.2	29.4	25.9	18.2	18.2	24.0	12.1	12.9	14.7	11.6	**3,634.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,602.0**
H2O	2010	24.9	24.7	28.5	29.8	33.9	32.1	34.5	30.5	18.0	5.4	20.7	11.1	**2,323.7**

Manitoba Production
2010 To 2014

Licence ***5900*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	42.8	37.6	34.0	21.7	18.3	15.1	15.5	18.3	25.3	33.5	18.3	15.8	**3,363.7**

Licence ***5901*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,659.0**
H2O	2014	13.8	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,316.0**
OIL	2014	16.9	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,600.9**
DAY	2013	30.0	28.0	30.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	30.0	28.0	**2,603.0**
H2O	2013	16.2	14.9	16.7	17.3	27.0	27.9	26.9	19.6	19.6	19.3	18.1	13.6	**2,288.5**
OIL	2013	23.9	21.3	21.8	16.0	10.7	10.6	19.7	19.1	16.6	16.2	17.8	16.8	**3,567.1**
DAY	2012	29.0	29.0	31.0	28.0	30.0	29.0	27.0	26.0	28.0	29.0	26.0	31.0	**2,255.0**
H2O	2012	17.3	16.9	18.8	16.9	20.0	22.4	22.2	16.2	15.5	16.6	17.0	16.9	**2,051.4**
OIL	2012	28.8	35.2	34.5	28.5	30.9	31.4	19.7	29.0	30.0	29.8	26.8	31.2	**3,356.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	28.0	29.0	**1,912.0**
H2O	2011	16.1	14.8	17.5	12.5	19.1	26.7	24.1	15.2	9.7	16.6	16.9	19.0	**1,834.7**
OIL	2011	32.1	30.6	31.2	34.9	33.2	26.6	28.5	41.6	62.2	40.3	32.7	29.1	**3,000.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	21.0	**1,555.0**
H2O	2010	18.7	18.5	18.7	16.2	17.0	13.8	15.4	16.8	13.8	15.8	16.0	10.7	**1,626.5**
OIL	2010	21.4	18.8	22.5	23.2	21.6	21.2	18.9	19.3	19.9	15.1	29.6	19.8	**2,577.8**

Licence ***5902*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,672.0**
H2O	2014	2.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.6**
OIL	2014	4.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.2**
DAY	2013	15.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	8.0	**2,655.0**
H2O	2013	4.6	7.2	10.0	8.7	8.6	7.5	6.9	6.3	5.8	6.3	5.9	1.6	**1,300.3**
OIL	2013	5.6	8.8	12.0	10.9	11.6	11.7	11.5	12.2	11.2	9.5	9.9	3.0	**5,591.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,339.0**
H2O	2012	8.0	9.8	11.4	10.5	11.4	10.2	11.6	10.5	9.6	8.3	10.1	9.5	**1,220.9**
OIL	2012	31.9	27.9	27.4	24.9	25.0	21.0	21.0	18.1	16.5	15.6	13.2	12.4	**5,473.3**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,977.0**
H2O	2011	10.8	9.9	11.6	12.1	13.9	12.6	9.0	12.0	8.8	9.3	13.0	14.8	**1,100.0**
OIL	2011	35.4	31.1	31.8	29.4	29.7	29.9	34.5	31.4	31.3	31.5	27.5	27.6	**5,218.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,613.0**
H2O	2010	9.3	9.3	10.3	9.7	12.7	11.6	13.1	15.7	14.9	15.0	12.5	7.1	**962.2**
OIL	2010	36.7	32.2	37.5	40.6	40.4	35.3	36.5	33.7	29.6	30.0	30.6	21.7	**4,847.3**

Licence ***5903*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***5903*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.0**
H2O	2014	14.4	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.3**
OIL	2014	11.6	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,008.9**
DAY	2013	22.0	24.0	31.0	28.0	31.0	30.0	29.0	29.0	28.0	28.0	28.0	23.0	**2,654.0**
H2O	2013	17.3	23.5	35.8	31.2	36.5	35.4	27.8	23.1	19.1	17.2	17.7	12.6	**2,541.2**
OIL	2013	10.0	12.9	18.9	16.9	17.0	16.3	11.7	11.8	12.7	12.3	11.4	10.1	**2,988.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,323.0**
H2O	2012	18.3	15.5	15.8	14.5	14.1	15.2	14.2	14.2	17.3	16.9	16.5	30.9	**2,244.0**
OIL	2012	18.7	17.4	18.1	17.2	17.1	13.6	15.3	12.8	11.1	12.3	12.0	8.3	**2,826.6**
DAY	2011	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**1,960.0**
H2O	2011	21.5	18.2	16.1	14.1	19.5	26.4	17.5	11.3	12.8	15.0	17.1	19.4	**2,040.6**
OIL	2011	12.9	13.1	30.0	27.9	20.1	19.7	16.9	25.2	36.1	39.2	16.9	16.5	**2,652.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	29.0	21.0	**1,602.0**
H2O	2010	17.4	17.3	19.8	22.7	21.7	17.5	18.8	18.8	18.9	20.9	18.2	14.2	**1,831.7**
OIL	2010	25.6	22.6	24.5	20.3	21.3	19.1	21.7	19.0	16.5	15.0	14.2	7.9	**2,378.2**

Licence ***5904*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,688.0**
H2O	2014	11.9	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,797.6**
OIL	2014	6.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.8**
DAY	2013	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,661.0**
H2O	2013	23.7	19.8	23.1	21.6	22.9	22.2	22.9	21.8	19.6	21.0	18.3	18.3	**3,781.6**
OIL	2013	13.5	11.0	12.2	11.7	8.8	8.5	8.7	9.9	10.3	9.0	9.7	9.4	**2,370.6**
DAY	2012	31.0	27.0	29.0	28.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	30.0	**2,299.0**
H2O	2012	31.2	27.7	29.2	25.3	30.3	28.7	35.8	34.0	28.1	24.5	27.0	24.2	**3,526.4**
OIL	2012	8.9	10.7	12.9	11.9	10.4	9.9	6.1	7.6	9.4	9.4	8.8	11.7	**2,247.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	29.0	**1,946.0**
H2O	2011	21.5	21.3	31.1	27.7	32.2	31.2	17.5	31.1	20.2	19.4	25.0	26.5	**3,180.4**
OIL	2011	28.9	26.0	28.5	23.1	24.4	18.9	35.4	20.0	12.5	11.9	14.7	14.4	**2,130.2**
DAY	2010	31.0	28.0	30.0	30.0	30.0	25.0	31.0	30.0	30.0	31.0	30.0	21.0	**1,587.0**
H2O	2010	26.4	26.2	29.7	38.9	31.1	22.0	25.1	26.8	26.3	26.9	24.0	14.2	**2,875.7**
OIL	2010	25.9	22.8	22.4	8.7	14.4	15.1	18.6	17.8	21.7	27.0	26.7	17.8	**1,871.5**

Licence ***5906*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,749.0**
H2O	2014	34.1	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,673.0**

Manitoba Production
2010 To 2014

Licence ***5906*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	21.9	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,580.8**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,690.0**
H2O	2013	22.3	18.9	18.9	18.4	19.4	18.8	19.2	19.6	19.3	19.8	24.4	36.4	**2,609.7**
OIL	2013	14.3	13.2	12.5	11.9	12.1	11.6	12.3	12.0	11.9	12.3	15.0	21.7	**2,539.2**
DAY	2012	31.0	27.0	30.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,326.0**
H2O	2012	32.3	28.5	31.8	33.3	35.9	35.6	29.0	34.2	30.8	20.1	17.7	18.6	**2,354.3**
OIL	2012	17.2	15.7	17.4	17.2	17.9	17.4	13.6	18.2	17.1	12.2	11.9	12.3	**2,378.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	29.0	29.0	30.0	30.0	28.0	31.0	**1,971.0**
H2O	2011	35.2	31.4	32.3	28.9	28.1	27.4	28.3	28.8	29.6	31.7	30.3	33.2	**2,006.5**
OIL	2011	15.0	13.3	14.3	15.1	14.5	14.5	14.4	14.2	15.0	14.5	13.7	15.4	**2,190.3**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,614.0**
H2O	2010	40.7	35.7	43.1	40.3	36.9	35.6	37.3	35.3	35.0	34.3	32.7	34.5	**1,641.3**
OIL	2010	14.9	13.0	14.7	14.1	14.2	13.9	15.6	14.2	14.9	15.3	15.3	15.0	**2,016.4**

Licence ***5908*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675.0**
H2O	2014	12.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.1**
OIL	2014	145.1	92.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,101.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	29.0	25.0	30.0	31.0	30.0	31.0	**2,616.0**
H2O	2013	10.2	9.2	10.3	9.5	9.8	6.4	8.3	11.6	17.6	19.5	16.2	12.8	**1,486.4**
OIL	2013	78.7	70.8	78.7	75.0	78.7	50.3	66.0	65.4	105.9	132.0	132.6	143.3	**8,864.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,267.0**
H2O	2012	9.1	8.4	9.1	6.7	8.0	10.1	4.1	5.3	8.7	11.0	10.5	9.8	**1,345.0**
OIL	2012	98.2	90.5	96.3	82.2	88.2	96.5	95.4	70.9	77.8	92.5	88.6	79.9	**7,786.8**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,902.0**
H2O	2011	11.2	11.3	8.8	6.8	6.6	8.5	11.9	16.5	15.9	15.9	10.0	9.5	**1,244.2**
OIL	2011	132.6	117.2	118.5	105.4	98.3	92.0	106.8	116.3	112.9	111.9	99.0	99.4	**6,729.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,539.0**
H2O	2010	10.9	10.8	11.7	8.0	5.7	3.2	3.1	3.7	3.5	4.5	11.2	7.5	**1,111.3**
OIL	2010	71.8	63.1	79.5	92.2	90.5	61.4	68.1	69.6	69.4	77.7	135.8	84.3	**5,419.5**

Licence ***5909*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.0**
H2O	2014	3.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.6**
OIL	2014	67.5	65.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.6**
DAY	2013	23.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,597.0**

Manitoba Production
2010 To 2014

Licence ***5909*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3.3	9.9	12.0	5.2	3.6	5.5	6.2	7.0	6.8	3.5	3.3	3.7	**1,392.2**
OIL	2013	44.7	61.9	72.5	60.3	61.2	57.3	56.8	56.0	53.0	58.6	59.1	66.2	**7,018.7**
DAY	2012	30.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,242.0**
H2O	2012	3.2	6.3	6.7	6.2	6.1	6.1	6.6	6.7	5.1	4.4	6.4	5.0	**1,322.2**
OIL	2012	68.8	63.4	73.1	70.9	70.7	69.6	71.9	73.1	65.6	68.2	59.9	61.5	**6,311.1**
DAY	2011	29.0	28.0	13.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,879.0**
H2O	2011	3.4	4.1	2.2	5.3	4.8	4.8	5.5	4.6	4.0	7.1	5.5	4.1	**1,253.4**
OIL	2011	73.7	68.1	30.4	71.6	78.9	76.9	76.0	76.2	74.2	72.4	71.1	71.9	**5,494.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,534.0**
H2O	2010	14.1	13.9	17.3	14.5	9.0	7.4	5.4	5.9	6.7	7.6	5.9	2.7	**1,198.0**
OIL	2010	41.3	36.3	46.1	50.4	50.6	56.6	62.7	66.5	68.1	62.4	69.0	46.5	**4,653.0**

Licence ***5910*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,601.0**
H2O	2014	41.7	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.3**
OIL	2014	86.8	57.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,817.4**
DAY	2013	31.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	29.0	31.0	**2,544.0**
H2O	2013	23.8	21.4	23.9	23.4	27.4	33.4	34.8	28.1	30.6	35.3	35.8	41.4	**2,476.5**
OIL	2013	96.1	86.5	96.2	79.7	76.7	69.2	71.9	74.4	69.5	77.0	75.9	86.6	**12,673.6**
DAY	2012	30.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	27.0	29.0	28.0	31.0	**2,188.0**
H2O	2012	15.4	12.5	20.2	16.6	12.0	7.2	28.8	22.2	19.3	19.7	19.3	22.8	**2,117.2**
OIL	2012	126.4	115.6	119.4	114.7	115.3	96.0	87.0	95.7	89.0	97.0	93.5	97.7	**11,713.9**
DAY	2011	27.0	27.0	28.0	28.0	31.0	28.0	29.0	30.0	28.0	29.0	30.0	29.0	**1,835.0**
H2O	2011	13.8	15.7	18.9	19.3	19.4	20.4	16.7	12.8	10.9	12.8	14.6	15.4	**1,901.2**
OIL	2011	180.2	178.2	165.0	163.2	200.1	169.7	163.0	149.8	134.9	133.5	126.9	122.3	**10,466.6**
DAY	2010	31.0	28.0	29.0	28.0	29.0	28.0	31.0	28.0	28.0	29.0	30.0	18.0	**1,491.0**
H2O	2010	15.3	15.1	14.1	10.8	10.9	11.3	11.0	12.0	12.7	14.6	14.7	9.1	**1,710.5**
OIL	2010	159.2	140.0	152.8	167.8	189.4	202.2	227.5	196.0	191.7	183.4	185.2	109.8	**8,579.8**

Licence ***5911*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,678.0**
H2O	2014	8.8	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.8**
OIL	2014	51.2	49.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,389.5**
DAY	2013	31.0	25.0	29.0	27.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**2,621.0**
H2O	2013	7.8	9.8	12.0	10.2	15.1	13.2	12.4	9.2	8.2	5.8	6.6	9.7	**1,550.8**
OIL	2013	60.3	48.4	48.7	40.2	53.9	46.4	48.3	53.0	57.1	52.3	50.5	54.6	**7,288.9**

Manitoba Production
2010 To 2014

Licence ***5911*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	23.0	28.0	30.0	28.0	28.0	29.0	30.0	31.0	27.0	31.0	30.0	29.0	**2,274.0**
H2O	2012	5.4	6.0	8.9	6.9	5.8	5.0	6.1	6.4	5.9	7.0	5.8	6.6	**1,430.8**
OIL	2012	74.1	91.6	93.4	90.3	93.5	96.3	90.3	94.8	74.3	75.9	63.3	58.4	**6,675.2**
DAY	2011	29.0	26.0	31.0	28.0	31.0	30.0	29.0	30.0	28.0	29.0	30.0	18.0	**1,930.0**
H2O	2011	5.2	8.8	6.4	2.9	4.8	4.8	7.6	6.0	2.4	2.2	3.9	2.3	**1,355.0**
OIL	2011	55.9	74.9	76.3	56.8	49.3	48.0	47.0	44.7	35.1	34.3	63.8	32.0	**5,679.0**
DAY	2010	31.0	28.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	30.0	29.0	18.0	**1,591.0**
H2O	2010	7.7	7.7	7.6	8.5	10.9	9.7	7.6	6.8	6.5	6.9	2.8	2.8	**1,297.7**
OIL	2010	62.6	55.1	56.4	58.2	66.7	67.0	73.4	75.6	72.9	74.2	54.1	32.1	**5,060.9**

Licence ***5912*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,611.0**
H2O	2014	6.5	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,718.1**
OIL	2014	24.0	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,497.9**
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	30.0	**2,556.0**
H2O	2013	12.3	11.0	11.7	7.4	9.4	9.3	10.0	10.1	9.8	7.7	7.0	6.8	**1,705.4**
OIL	2013	24.4	22.0	25.9	32.6	27.6	23.5	21.4	20.9	19.5	22.4	25.4	25.4	**3,450.6**
DAY	2012	31.0	27.0	29.0	28.0	31.0	28.0	29.0	29.0	27.0	31.0	28.0	29.0	**2,202.0**
H2O	2012	6.2	3.9	5.3	5.8	4.8	9.9	7.5	5.3	5.0	23.9	13.6	10.9	**1,592.9**
OIL	2012	30.7	26.1	28.1	26.6	25.2	42.5	31.7	24.6	23.5	59.8	31.6	23.3	**3,159.6**
DAY	2011	29.0	26.0	30.0	30.0	29.0	29.0	29.0	29.0	30.0	29.0	28.0	29.0	**1,855.0**
H2O	2011	12.5	11.8	15.7	15.7	14.7	11.7	8.2	9.7	6.0	5.3	6.3	7.0	**1,490.8**
OIL	2011	25.5	23.0	28.2	25.9	22.1	24.8	30.7	30.8	32.9	32.0	29.6	29.7	**2,785.9**
DAY	2010	31.0	28.0	29.0	28.0	31.0	26.0	29.0	29.0	30.0	29.0	28.0	20.0	**1,508.0**
H2O	2010	9.3	9.3	8.4	7.5	8.4	9.4	12.8	14.9	18.6	12.3	12.7	9.6	**1,366.2**
OIL	2010	33.6	29.6	27.5	25.8	29.0	27.8	27.8	26.2	26.0	24.1	25.4	18.3	**2,450.7**

Licence ***5913*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,689.0**
H2O	2014	3.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,901.2**
OIL	2014	57.8	56.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,111.2**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,632.0**
H2O	2013	5.2	4.7	5.6	10.2	6.5	5.0	4.4	5.0	6.8	4.9	3.6	3.4	**1,894.8**
OIL	2013	59.7	53.6	53.7	55.0	56.7	56.7	61.9	61.6	58.2	61.2	60.2	62.2	**7,996.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,269.0**
H2O	2012	7.4	7.8	7.0	4.8	7.1	12.8	10.8	7.3	5.7	4.8	5.2	5.6	**1,829.5**

Manitoba Production
2010 To 2014

Licence ***5913*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	84.8	81.3	80.7	70.1	74.0	88.5	78.8	68.4	60.7	68.9	63.0	62.3	**7,296.2**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,904.0**
H2O	2011	6.3	5.9	7.2	9.9	11.8	11.7	10.1	8.9	10.5	10.1	8.4	7.9	**1,743.2**
OIL	2011	98.2	90.5	101.4	93.3	93.9	90.4	95.0	96.1	85.4	87.7	84.1	86.4	**6,414.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,541.0**
H2O	2010	20.3	20.0	17.9	15.0	13.2	11.5	10.2	9.8	10.0	11.9	9.3	5.2	**1,634.5**
OIL	2010	74.9	65.8	81.2	82.6	91.6	89.6	96.0	97.6	94.5	93.0	91.5	57.4	**5,312.3**

Licence ***5914*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.0**
H2O	2014	3.8	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,249.6**
OIL	2014	20.9	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,019.5**
DAY	2013	31.0	26.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	29.0	29.0	**2,558.0**
H2O	2013	7.1	5.6	5.7	5.4	5.6	3.5	3.3	3.7	3.9	3.9	4.9	4.6	**1,244.0**
OIL	2013	17.2	13.8	15.5	14.8	15.5	15.1	17.6	18.0	17.0	16.9	17.9	18.4	**2,979.8**
DAY	2012	30.0	29.0	28.0	30.0	29.0	30.0	29.0	29.0	27.0	30.0	29.0	31.0	**2,202.0**
H2O	2012	6.6	6.9	7.1	7.1	6.6	5.8	8.1	8.0	7.0	6.4	6.2	6.8	**1,186.8**
OIL	2012	31.0	27.9	21.8	21.4	18.4	17.5	12.3	14.1	15.2	22.4	16.3	17.5	**2,782.1**
DAY	2011	29.0	26.0	29.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	27.0	30.0	**1,851.0**
H2O	2011	7.3	6.4	6.9	6.9	4.5	4.5	4.1	6.1	6.4	4.7	6.3	6.7	**1,104.2**
OIL	2011	22.4	22.9	27.1	28.6	21.2	22.3	24.7	26.3	27.2	32.1	23.0	28.6	**2,546.3**
DAY	2010	31.0	27.0	30.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	18.0	**1,502.0**
H2O	2010	8.8	8.6	10.9	9.8	8.4	6.5	8.0	8.5	8.2	8.4	2.8	3.1	**1,033.4**
OIL	2010	24.2	21.0	19.3	18.4	19.8	21.2	23.4	23.2	22.0	21.5	24.6	14.2	**2,239.9**

Licence ***5915*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,484.0**
H2O	2014	4.8	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.0**
OIL	2014	87.2	59.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,048.4**
DAY	2013	31.0	28.0	29.0	30.0	31.0	22.0	0.0	0.0	0.0	21.0	26.0	31.0	**2,425.0**
H2O	2013	4.1	3.4	2.9	2.9	2.9	2.3	0.0	0.0	0.0	3.0	2.8	2.7	**1,184.0**
OIL	2013	54.8	48.7	47.9	50.3	53.0	36.0	0.0	0.0	0.0	43.4	70.3	82.4	**5,901.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,176.0**
H2O	2012	5.4	3.7	3.6	3.2	3.4	4.1	3.3	3.2	3.5	6.0	3.8	3.9	**1,157.0**
OIL	2012	63.5	68.6	66.7	62.0	64.0	62.9	59.0	61.2	54.5	56.1	53.9	55.6	**5,414.9**
DAY	2011	29.0	28.0	31.0	30.0	3.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,812.0**

Manitoba Production
2010 To 2014

Licence ***5915*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	3.1	3.3	3.9	3.9	0.5	0.0	0.0	7.7	10.6	5.9	4.1	5.0	**1,109.9**
OIL	2011	73.9	65.0	69.6	63.9	6.0	0.0	0.0	81.5	109.2	85.7	73.2	68.2	**4,686.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,542.0**
H2O	2010	11.6	11.3	4.4	4.1	4.3	3.6	3.7	4.8	5.3	3.9	3.2	2.1	**1,061.9**
OIL	2010	56.0	49.2	64.6	63.1	64.9	63.3	69.7	70.2	69.0	68.0	67.6	45.6	**3,990.7**

Licence ***5918*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.11-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
GAS	2014	2.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.3**
GSD	2014	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.7**
OIL	2014	3.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,168.2**
DAY	2013	31.0	28.0	28.0	29.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	21.0	**2,564.0**
GAS	2013	0.0	0.0	0.8	1.3	1.4	1.5	1.6	1.6	1.3	1.4	1.2	0.9	**181.3**
GSD	2013	0.0	0.0	0.8	1.1	1.7	1.3	0.3	0.8	1.2	0.9	0.4	0.7	**47.2**
H2O	2013	0.3	0.3	0.2	0.3	0.3	0.3	0.2	0.3	0.2	0.2	0.2	0.2	**431.1**
OIL	2013	7.9	6.7	7.8	8.7	8.4	6.7	4.8	3.5	3.3	3.9	4.2	2.8	**4,160.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,216.0**
GAS	2012	2.0	4.0	4.0	1.8	1.9	1.8	1.4	1.7	1.2	0.4	0.0	0.0	**168.3**
GSD	2012	1.8	2.6	2.0	1.6	1.8	1.6	1.3	1.6	0.5	0.4	0.0	0.0	**38.0**
H2O	2012	3.7	1.4	1.5	2.0	2.2	2.3	1.8	1.8	0.4	0.3	0.2	0.2	**428.1**
OIL	2012	12.1	5.3	6.2	9.4	9.5	9.5	7.7	9.6	9.2	8.2	7.4	7.7	**4,092.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,857.0**
GAS	2011	1.0	2.2	3.7	3.6	3.7	3.0	2.8	2.8	2.7	2.5	2.2	1.8	**148.1**
GSD	2011	0.7	1.6	2.4	2.3	2.1	1.7	2.5	2.3	0.0	2.0	0.2	1.7	**22.8**
H2O	2011	0.7	0.8	0.6	0.7	0.6	5.5	4.1	6.6	4.3	4.2	2.9	2.8	**410.3**
OIL	2011	46.9	37.5	38.1	31.8	28.8	25.4	24.5	23.7	23.6	15.6	15.0	12.1	**3,990.2**
DAY	2010	20.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.0**
GAS	2010	1.8	0.0	1.0	4.5	4.3	3.9	2.6	0.8	0.0	1.3	3.3	2.7	**116.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.5	2.0	0.0	**3.3**
H2O	2010	6.3	0.0	12.8	7.0	6.0	4.6	4.9	4.4	4.1	3.1	0.9	1.2	**376.5**
OIL	2010	24.1	0.0	81.2	85.3	72.3	61.3	65.8	60.8	56.0	55.4	44.2	47.1	**3,667.2**

Licence ***5919*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.5**
GAS	2014	8.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.9**

Manitoba Production
2010 To 2014

Licence ***5919*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.0**
H2O	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.2**
OIL	2014	9.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	21.0	**2,445.5**
GAS	2013	0.0	0.0	6.2	22.2	1.9	1.8	1.9	1.9	1.4	1.0	0.9	5.9	**152.6**
GSD	2013	0.0	0.0	6.0	18.4	2.3	1.6	0.3	0.9	1.4	0.7	0.3	4.7	**52.7**
H2O	2013	0.7	0.5	0.5	0.5	0.6	0.6	0.6	0.5	0.3	0.2	0.3	0.2	**225.7**
OIL	2013	15.6	13.5	15.2	15.7	17.2	16.1	16.8	16.2	13.4	10.2	10.6	7.2	**1,677.1**
DAY	2012	29.0	29.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,094.5**
GAS	2012	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.5**
GSD	2012	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.1**
H2O	2012	0.0	0.4	3.0	1.8	1.4	1.5	1.2	1.5	0.9	1.3	1.3	0.7	**220.2**
OIL	2012	13.7	17.4	31.1	30.6	33.6	33.3	27.4	33.8	31.7	32.5	32.0	20.2	**1,509.4**
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**1,738.5**
GAS	2011	0.9	1.9	2.2	2.1	1.1	0.0	0.0	0.0	0.0	2.4	1.5	1.0	**105.9**
GSD	2011	0.7	1.4	1.4	1.3	0.6	0.0	0.0	0.0	0.0	1.9	0.2	0.9	**14.9**
H2O	2011	0.7	1.1	0.8	0.4	0.1	0.0	0.0	0.0	0.0	0.5	0.1	0.0	**205.2**
OIL	2011	10.1	10.1	7.4	4.3	2.0	0.0	0.0	0.0	0.0	19.9	28.9	14.8	**1,172.1**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,516.5**
GAS	2010	1.9	1.5	1.6	0.1	0.0	0.0	1.4	2.5	2.3	2.2	1.4	0.0	**92.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.3	0.9	0.8	0.0	**6.5**
H2O	2010	2.6	1.9	2.3	2.7	2.9	2.9	2.4	2.5	2.3	2.9	2.1	1.1	**201.5**
OIL	2010	12.1	9.8	11.7	15.7	15.6	15.4	13.0	13.4	12.8	16.1	12.4	8.8	**1,074.6**

Licence ***5920*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.16-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2014	50.1	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,221.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2013	145.8	0.0	94.5	83.3	88.6	104.8	14.9	110.3	88.9	87.3	48.1	0.0	**9,155.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2012	92.6	80.8	110.0	111.5	109.9	117.6	106.7	114.8	112.9	121.5	118.3	106.7	**8,288.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2011	101.3	90.3	113.6	0.0	101.1	98.9	102.3	108.1	93.5	100.8	97.2	95.7	**6,985.5**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
WIN	2010	115.6	113.4	131.0	122.1	112.1	102.2	111.6	109.4	105.7	103.4	104.6	104.3	**5,882.7**

Licence ***5921*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***5921*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,220.6**
GAS	2014	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.0**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.3**
H2O	2014	1.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.3**
OIL	2014	8.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	27.0	31.0	30.0	26.0	**2,166.6**
GAS	2013	1.3	1.1	1.3	1.3	1.3	1.2	1.0	1.3	1.1	1.3	1.2	1.1	**130.8**
GSD	2013	1.2	1.0	1.3	1.1	1.5	1.1	0.2	0.6	1.0	0.8	0.4	0.8	**30.0**
H2O	2013	3.4	2.4	2.4	2.5	2.5	1.6	1.3	1.5	1.2	1.5	1.5	1.4	**442.3**
OIL	2013	11.9	10.0	11.3	11.0	11.3	7.9	6.4	7.9	7.7	8.3	8.7	7.3	**1,583.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	30.0	30.0	31.0	28.0	31.0	**1,816.6**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.6	1.0	1.2	1.2	1.3	1.1	1.3	**116.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.5	1.0	1.1	0.6	1.3	0.8	1.2	**19.0**
H2O	2012	3.2	1.9	1.9	1.7	1.9	2.3	2.2	2.5	1.6	2.3	2.2	2.4	**419.1**
OIL	2012	14.2	11.2	11.3	10.9	11.2	11.2	9.3	11.1	10.7	11.0	10.0	11.5	**1,474.2**
DAY	2011	0.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,460.6**
GAS	2011	0.0	1.4	3.4	3.1	2.9	2.7	2.8	2.1	0.0	0.0	0.0	0.0	**108.6**
GSD	2011	0.0	1.0	2.2	1.9	1.6	1.5	2.5	1.8	0.0	0.0	0.0	0.0	**12.5**
H2O	2011	0.0	5.6	9.4	8.1	4.4	4.9	2.7	4.4	3.2	4.9	3.4	3.5	**393.0**
OIL	2011	0.0	19.3	33.5	23.2	18.0	18.1	18.5	18.3	20.3	20.1	19.8	19.7	**1,340.6**
DAY	2010	27.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**1,128.6**
GAS	2010	1.4	1.4	0.9	2.1	2.2	2.1	0.4	0.0	0.0	0.0	0.0	0.0	**90.2**
H2O	2010	8.3	7.4	7.3	9.3	8.5	6.7	5.4	4.9	3.7	3.8	3.4	1.7	**338.5**
OIL	2010	12.8	13.4	24.0	28.5	26.6	24.3	20.4	18.8	14.6	14.9	12.5	6.0	**1,111.8**

Licence ***5922*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,587.5**
GAS	2014	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.9**
OIL	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.2**
DAY	2013	31.0	28.0	11.0	30.0	29.0	30.0	20.0	27.0	27.0	31.0	30.0	0.0	**2,586.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	1.5	1.2	1.6	1.6	1.9	1.8	0.0	**144.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	1.3	0.2	0.8	1.5	1.3	0.6	0.0	**25.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.9**
OIL	2013	3.2	2.7	1.0	3.0	2.9	4.2	2.9	3.9	4.2	4.7	4.8	0.0	**1,511.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,292.5**
														134.9

Manitoba Production
2010 To 2014

Licence ***5922*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***103.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	2.5	0.8	0.0	0.0	0.0	0.0	0.5	0.5	0.0	0.0	0.0	0.0	
GSD	2012	2.3	0.5	0.0	0.0	0.0	0.0	0.4	0.5	0.0	0.0	0.0	0.0	**19.4**
H2O	2012	0.0	0.2	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.9**
OIL	2012	4.9	5.2	6.0	5.7	5.5	4.9	3.5	4.0	2.9	3.0	3.0	3.1	**1,473.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,933.5**
GAS	2011	0.0	0.0	0.0	1.7	2.9	3.0	3.1	3.0	2.4	2.5	2.3	2.5	**130.6**
GSD	2011	0.0	0.0	0.0	1.1	1.6	1.6	2.8	2.5	0.0	2.0	0.2	2.4	**15.7**
H2O	2011	0.8	0.9	0.7	0.8	0.4	0.4	0.2	0.2	0.0	0.0	0.0	0.0	**121.9**
OIL	2011	11.5	9.6	10.0	11.7	7.3	5.2	5.4	4.9	5.1	5.0	4.9	5.0	**1,421.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	17.0	**1,568.5**
GAS	2010	0.0	0.0	3.5	4.2	4.3	1.8	0.9	0.0	0.9	1.3	0.1	0.4	**107.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.5	0.1	0.0	**1.5**
H2O	2010	2.1	1.8	1.7	1.3	1.5	1.4	1.5	1.3	1.4	1.6	0.2	0.9	**117.5**
OIL	2010	13.5	12.7	13.3	11.3	11.3	11.3	12.0	11.5	12.6	14.1	1.3	7.1	**1,336.2**

Licence ***5923*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.02-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,924.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2013	0.7	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**7,924.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2012	24.2	29.0	20.1	5.7	9.4	24.9	14.3	0.0	93.4	76.8	16.6	1.8	**7,923.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2011	117.5	106.6	120.0	0.0	111.1	100.9	107.8	93.6	61.9	64.7	40.7	42.4	**7,607.6**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.5**
WIN	2010	200.3	183.9	194.9	174.0	163.1	136.1	156.9	159.2	150.3	141.3	139.0	138.2	**6,640.4**

Licence ***5924*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,673.0**
H2O	2014	27.5	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.4**
OIL	2014	51.2	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,570.7**
DAY	2013	29.0	28.0	29.0	30.0	29.0	30.0	28.0	31.0	30.0	29.0	30.0	27.0	**2,616.0**
H2O	2013	33.5	28.9	31.2	34.7	35.6	38.1	31.3	31.6	33.0	34.1	35.9	33.2	**1,389.5**
OIL	2013	89.8	85.1	85.2	80.3	77.2	73.9	70.2	82.6	79.4	74.8	72.8	66.9	**7,477.2**
DAY	2012	28.0	28.0	30.0	30.0	31.0	17.0	31.0	28.0	26.0	31.0	21.0	29.0	**2,266.0**
H2O	2012	8.8	7.3	8.6	11.7	12.0	17.0	32.4	30.3	28.3	37.4	27.6	34.5	**988.4**

Manitoba Production
2010 To 2014

Licence ***5924*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	113.0	139.1	150.0	132.1	139.1	57.9	108.4	99.4	92.5	114.8	77.7	91.4	**6,539.0**
DAY	2011	22.0	26.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	31.0	**1,936.0**
H2O	2011	4.2	6.8	10.3	10.4	9.7	5.1	8.9	8.7	5.8	6.9	6.8	9.1	**732.5**
OIL	2011	48.1	75.6	113.8	125.1	126.4	116.6	99.8	100.8	108.8	112.7	103.2	120.9	**5,223.6**
DAY	2010	26.0	27.0	30.0	28.0	30.0	30.0	30.0	31.0	28.0	31.0	30.0	18.0	**1,588.0**
H2O	2010	5.6	5.9	6.3	5.7	6.2	5.1	5.1	6.1	5.7	6.6	6.3	3.9	**639.8**
OIL	2010	42.9	45.6	49.9	46.8	48.6	38.5	39.9	44.0	41.5	53.6	55.7	39.8	**3,971.8**

Licence ***5925*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,699.0**
H2O	2014	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.9**
OIL	2014	83.9	72.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,240.8**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,640.0**
H2O	2013	5.6	5.3	5.2	4.8	7.5	6.3	5.0	4.8	4.3	4.4	4.1	4.4	**899.8**
OIL	2013	96.7	106.1	98.6	91.0	98.3	91.2	94.2	93.4	83.8	86.8	78.1	82.5	**7,084.2**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**2,277.0**
H2O	2012	7.6	7.0	7.4	7.5	5.0	4.1	5.8	5.3	4.8	5.3	4.4	5.1	**838.1**
OIL	2012	106.1	107.4	117.5	118.7	123.9	116.4	109.5	99.2	90.2	105.5	101.7	103.6	**5,983.5**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	11.0	29.0	30.0	31.0	28.0	31.0	**1,920.0**
H2O	2011	2.2	2.7	5.2	5.2	4.7	3.8	1.4	4.2	7.2	5.0	5.3	8.1	**768.8**
OIL	2011	41.9	53.0	98.1	106.8	106.5	106.0	40.0	109.6	113.8	121.2	109.5	112.9	**4,683.8**
DAY	2010	29.0	28.0	31.0	28.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,588.0**
H2O	2010	6.2	6.1	6.5	5.7	6.1	5.9	6.4	6.4	2.5	2.0	3.0	2.1	**713.8**
OIL	2010	47.1	41.7	45.4	33.8	32.3	31.9	29.9	29.1	31.3	33.9	58.3	39.5	**3,564.5**

Licence ***5926*** Well Name ***Corval Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.6**
H2O	2014	82.7	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,877.8**
OIL	2014	23.9	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,243.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,563.6**
H2O	2013	70.4	67.9	79.8	76.6	82.2	75.6	77.9	81.6	78.9	76.3	78.9	79.9	**5,722.2**
OIL	2013	28.6	30.6	30.5	26.9	27.2	27.9	28.0	27.3	25.8	25.4	25.7	25.6	**4,199.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	30.7	31.0	30.0	31.0	30.0	31.0	**2,198.6**
H2O	2012	83.8	73.7	84.2	83.0	63.4	79.2	87.4	77.5	81.4	79.0	78.6	70.6	**4,796.2**
OIL	2012	28.5	32.2	30.4	30.5	35.2	26.7	30.6	32.7	26.1	30.5	29.7	26.0	**3,869.9**
DAY	2011	31.0	28.0	31.0	21.0	0.0	0.0	22.0	31.0	29.9	31.0	29.9	31.0	**1,834.9**

Manitoba Production
2010 To 2014

Licence ***5926*** Well Name ***Corval Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	83.7	74.5	80.7	59.9	0.0	0.0	101.4	105.6	89.7	89.7	92.4	85.6	**3,854.4**
OIL	2011	35.9	31.9	34.6	25.7	0.0	0.0	33.8	27.6	33.1	33.1	24.1	30.8	**3,510.8**
DAY	2010	31.0	14.0	12.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.1**
H2O	2010	75.4	29.9	72.7	96.2	82.9	77.7	82.6	80.0	76.9	82.9	77.8	84.1	**2,991.2**
OIL	2010	43.0	18.3	20.7	33.8	40.4	34.5	35.4	36.0	34.5	35.9	33.3	36.1	**3,200.2**

Licence ***5927*** Well Name ***Corval Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,660.4**
H2O	2014	54.4	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,371.4**
OIL	2014	29.9	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,743.2**
DAY	2013	0.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,601.4**
H2O	2013	33.5	41.2	43.7	43.4	48.7	41.4	46.0	48.7	48.4	55.4	52.0	55.6	**3,268.5**
OIL	2013	28.6	33.1	35.8	34.0	32.7	35.0	32.6	29.6	28.2	25.2	29.6	27.3	**5,687.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	29.8	31.0	**2,268.4**
H2O	2012	44.4	42.0	47.9	48.0	31.9	46.7	43.4	44.1	43.4	45.1	43.5	56.2	**2,710.5**
OIL	2012	41.9	40.3	37.8	35.5	44.2	33.2	36.8	40.1	34.2	36.9	35.5	41.6	**5,315.4**
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	24.0	31.0	29.9	31.0	30.0	31.0	**1,902.9**
H2O	2011	38.4	35.7	42.3	33.0	0.0	0.0	51.6	55.1	43.2	43.2	56.2	46.0	**2,173.9**
OIL	2011	46.9	43.6	42.0	42.7	0.0	0.0	63.1	56.9	54.0	54.0	38.6	42.9	**4,857.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	2010	33.2	38.6	24.2	37.1	36.4	34.2	34.6	37.5	35.6	38.0	37.8	39.2	**1,729.2**
OIL	2010	61.2	50.8	62.6	50.2	54.8	51.3	52.0	49.8	47.3	50.3	46.2	48.0	**4,372.7**

Licence ***5928*** Well Name ***Tundra Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,660.0**
H2O	2014	1510.3	1381.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,580.3**
OIL	2014	21.8	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,281.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	29.0	30.0	31.0	**2,601.0**
H2O	2013	1532.0	1257.9	1387.4	1275.0	1467.1	1271.4	1420.0	1458.9	1426.6	1426.4	1492.0	1551.5	**100,689.0**
OIL	2013	15.0	15.9	17.4	16.6	18.4	17.7	19.4	20.0	20.3	17.6	19.9	20.1	**7,241.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,242.0**
H2O	2012	1522.5	1427.5	1428.5	1353.0	1353.7	1231.0	1221.7	1205.6	1146.8	1217.8	1328.4	1534.3	**83,722.8**
OIL	2012	31.7	29.5	17.6	17.7	18.1	16.7	17.9	22.7	24.8	27.5	25.3	14.4	**7,023.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,879.0**
H2O	2011	1420.3	1275.9	1408.1	1360.9	1425.5	1373.5	1387.9	1226.8	1388.1	1446.7	1429.3	1535.1	**67,752.0**
OIL	2011	48.3	43.5	47.7	41.3	41.2	33.0	34.2	29.0	28.9	31.7	29.8	31.4	**6,759.1**

Manitoba Production
2010 To 2014

Licence ***5928*** Well Name ***Tundra Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	2.0	0.0	5.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,519.0**
H2O	2010	1260.1	1156.3	83.5	0.0	188.1	1381.0	1454.6	1460.0	1323.7	1494.9	1431.4	1438.2	**51,073.9**
OIL	2010	82.3	75.9	5.4	0.0	2.2	37.2	48.1	48.4	41.4	47.2	45.1	46.7	**6,319.1**

Licence ***5929*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.0**
H2O	2014	6.5	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.4**
OIL	2014	8.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.6**
DAY	2013	0.0	0.0	24.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	27.0	19.0	**2,168.0**
H2O	2013	0.0	0.0	16.5	10.2	8.7	7.9	7.9	6.8	6.6	5.6	5.9	2.8	**687.2**
OIL	2013	0.0	0.0	28.5	17.8	15.1	9.6	9.6	8.2	8.0	6.9	7.0	3.1	**1,005.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**608.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,890.0**
H2O	2011	3.0	15.5	2.5	5.7	5.9	3.5	2.8	6.6	9.8	2.2	2.1	2.0	**608.3**
OIL	2011	4.5	4.0	14.5	6.9	7.1	11.0	11.0	11.0	15.1	9.8	9.5	4.3	**891.4**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2010	2.3	4.0	7.1	6.3	6.9	1.1	3.7	7.7	9.5	5.0	9.1	4.1	**546.7**
OIL	2010	13.4	11.1	13.1	9.1	11.4	8.7	8.9	8.9	7.6	8.8	8.5	11.0	**782.7**

UWI ***100.13-30-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,194.0**
H2O	2014	3.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.1**
OIL	2014	10.1	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.9**
DAY	2013	0.0	0.0	24.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	27.0	19.0	**2,168.0**
H2O	2013	0.0	0.0	9.5	5.9	5.1	4.6	4.6	3.9	3.9	3.3	3.4	3.2	**600.0**
OIL	2013	0.0	0.0	16.0	10.1	8.6	11.9	11.9	10.2	9.9	8.7	8.8	7.3	**740.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,890.0**
H2O	2011	1.8	9.1	1.5	3.3	3.4	2.0	1.7	3.9	5.8	1.3	1.2	1.2	**552.6**
OIL	2011	2.7	2.4	8.5	4.1	4.1	6.5	6.5	6.5	8.9	5.7	5.5	2.5	**636.7**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2010	1.4	2.4	4.1	3.7	4.0	0.6	2.1	4.6	5.5	3.0	5.4	2.4	**516.4**
OIL	2010	7.9	6.5	7.7	5.4	6.7	5.1	5.3	5.3	4.4	5.2	5.0	6.5	**572.8**

Manitoba Production
2010 To 2014

Licence ***5930*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,650.0**
H2O	2014	3.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.2**
OIL	2014	26.3	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,839.6**
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	**2,599.0**
H2O	2013	3.8	3.0	3.3	2.7	3.1	3.3	3.4	3.6	3.4	3.5	2.8	3.5	**861.2**
OIL	2013	39.1	35.6	38.3	31.2	33.2	31.4	31.6	31.7	31.1	33.3	24.7	26.2	**4,793.5**
DAY	2012	31.0	29.0	31.0	30.0	22.0	30.0	31.0	31.0	24.0	20.0	29.0	31.0	**2,240.0**
H2O	2012	12.5	11.5	10.7	10.6	7.6	19.4	24.5	24.7	3.1	2.0	3.1	4.0	**821.8**
OIL	2012	40.3	37.4	31.4	30.8	22.4	34.1	36.5	36.3	26.1	21.6	32.5	39.7	**4,406.1**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	23.0	29.0	30.0	29.0	**1,901.0**
H2O	2011	4.3	5.3	5.9	5.5	6.0	5.7	8.2	8.8	6.4	8.1	8.1	9.0	**688.1**
OIL	2011	30.2	37.1	35.4	32.0	31.7	30.8	28.1	30.2	22.1	28.5	31.7	33.1	**4,017.0**
DAY	2010	26.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	21.0	**1,557.0**
H2O	2010	8.4	9.4	13.0	10.8	9.7	9.5	8.9	9.7	7.1	6.6	5.9	4.5	**606.8**
OIL	2010	22.7	24.8	33.3	31.5	39.3	37.3	39.0	40.8	36.5	41.7	40.4	29.0	**3,646.1**

Licence ***5931*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,672.0**
H2O	2014	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.5**
OIL	2014	4.7	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.9**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,613.0**
H2O	2013	0.3	0.3	1.1	2.0	2.2	2.1	2.1	1.6	1.5	1.5	1.6	1.5	**509.5**
OIL	2013	3.2	3.0	5.7	8.3	7.9	4.6	4.7	4.3	4.1	4.7	4.2	4.3	**1,503.9**
DAY	2012	31.0	26.0	19.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,251.0**
H2O	2012	2.4	0.8	0.6	9.7	14.4	10.5	6.1	6.1	2.7	1.1	0.9	0.9	**491.7**
OIL	2012	2.4	1.7	1.3	5.2	7.1	7.7	9.1	8.9	8.7	10.0	9.4	9.3	**1,444.9**
DAY	2011	23.0	28.0	31.0	30.0	31.0	29.0	0.0	26.0	30.0	30.0	30.0	31.0	**1,905.0**
H2O	2011	3.6	4.3	4.3	3.3	3.1	3.6	0.0	4.4	4.6	3.2	1.8	2.9	**435.5**
OIL	2011	6.5	7.9	8.7	8.2	8.9	7.8	0.0	7.0	9.7	8.2	6.8	3.7	**1,364.1**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	21.0	**1,586.0**
H2O	2010	4.0	5.0	5.5	5.8	6.5	6.3	6.9	7.4	7.3	5.8	2.4	3.6	**396.4**
OIL	2010	10.3	12.3	14.0	10.2	8.8	8.3	8.8	8.7	8.4	8.9	4.3	6.2	**1,280.7**

Licence ***5935*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.7**

Manitoba Production
2010 To 2014

Licence ***5935*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.9**
DAY	2013	4.0	3.0	7.0	0.0	0.0	0.0	8.0	4.0	5.0	6.0	6.0	3.0	**1,464.0**
H2O	2013	7.6	6.4	5.2	0.0	0.0	0.0	9.6	1.7	6.6	3.7	5.9	1.4	**1,526.7**
OIL	2013	1.1	1.0	0.8	0.0	0.0	0.0	0.9	0.3	1.0	0.5	0.9	0.2	**362.9**
DAY	2012	5.0	5.0	5.0	5.0	5.0	5.0	6.0	5.0	5.0	5.0	5.0	0.0	**1,418.0**
H2O	2012	7.6	6.1	6.9	4.4	9.1	5.4	10.7	3.1	8.3	3.0	13.0	0.0	**1,478.6**
OIL	2012	1.3	0.9	1.1	0.6	1.4	0.8	1.6	0.4	1.3	0.4	2.0	0.0	**356.2**
DAY	2011	0.0	16.0	21.0	13.0	0.0	0.0	5.0	30.0	6.0	5.0	5.0	5.0	**1,362.0**
H2O	2011	0.0	14.4	18.2	5.4	0.0	0.0	5.3	10.9	11.3	4.6	9.4	5.4	**1,401.0**
OIL	2011	0.0	3.6	4.6	1.3	0.0	0.0	1.1	0.6	1.1	0.0	0.6	0.6	**344.4**
DAY	2010	25.0	26.0	25.0	22.0	31.0	17.0	22.0	28.0	30.0	31.0	28.0	12.0	**1,256.0**
H2O	2010	17.5	14.8	15.6	12.7	15.1	9.2	15.4	15.9	14.1	13.6	12.3	5.0	**1,316.1**
OIL	2010	4.5	3.8	3.9	3.2	3.8	2.4	3.8	1.4	3.5	3.3	3.1	1.2	**330.9**

Licence ***5936*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,570.0**
H2O	2014	4.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.8**
OIL	2014	3.8	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,252.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	16.0	**2,542.0**
H2O	2013	12.0	10.7	11.6	11.1	11.2	10.6	11.2	12.3	12.1	12.3	11.8	6.1	**2,232.2**
OIL	2013	9.3	8.3	8.8	8.5	8.8	8.3	8.8	9.4	8.9	9.3	9.1	5.0	**1,243.7**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**2,192.0**
H2O	2012	12.8	12.4	14.5	14.0	15.0	14.5	16.0	13.8	12.0	7.5	11.0	11.5	**2,099.2**
OIL	2012	8.4	9.2	10.6	10.7	10.9	10.3	11.3	11.2	9.9	6.6	9.7	9.8	**1,141.2**
DAY	2011	29.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,840.0**
H2O	2011	13.3	12.2	11.6	12.1	13.9	13.3	12.8	8.9	11.3	13.6	13.1	14.9	**1,944.2**
OIL	2011	11.5	10.1	8.8	8.2	8.3	7.8	8.6	7.3	9.4	11.0	7.1	8.6	**1,022.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.0**
H2O	2010	19.0	18.8	20.9	18.8	17.5	16.5	16.0	16.0	15.0	15.2	13.6	13.9	**1,793.2**
OIL	2010	16.8	14.8	16.3	14.3	11.2	10.9	11.2	11.1	11.0	11.1	11.0	11.3	**915.9**

Licence ***5937*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**

Manitoba Production
2010 To 2014

Licence ***5937*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**
DAY	2010	0.0	0.0	7.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,147.0**
H2O	2010	0.0	0.0	81.2	340.4	91.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.7**

Licence ***5939*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.0**
H2O	2014	7.2	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.4**
OIL	2014	1.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,904.4**
DAY	2013	24.0	25.0	27.0	30.0	29.0	27.0	31.0	27.0	26.0	29.0	24.0	19.0	**2,560.0**
H2O	2013	9.4	9.8	10.7	11.4	13.2	13.8	15.9	14.2	14.1	15.3	9.7	7.1	**2,396.5**
OIL	2013	7.5	8.0	6.8	4.3	3.7	3.8	6.1	4.5	3.8	3.5	2.6	2.1	**1,900.6**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	26.0	29.0	**2,242.0**
H2O	2012	18.0	16.6	15.0	14.2	14.7	13.4	13.9	11.7	14.2	16.7	20.3	13.0	**2,251.9**
OIL	2012	7.5	13.9	12.2	11.9	12.0	9.9	11.0	11.2	8.9	7.0	3.0	10.2	**1,843.9**
DAY	2011	21.0	24.0	27.0	30.0	30.0	30.0	27.0	31.0	29.0	31.0	30.0	27.0	**1,888.0**
H2O	2011	16.9	17.2	17.2	22.0	23.6	17.2	17.0	22.0	18.8	18.8	12.1	15.1	**2,070.2**
OIL	2011	4.5	5.1	6.0	5.3	7.2	20.2	18.8	21.8	17.9	8.9	12.0	6.9	**1,725.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	6.0	30.0	31.0	30.0	31.0	**1,551.0**
H2O	2010	24.9	24.7	27.4	25.9	27.1	25.9	23.2	4.3	24.9	28.7	21.4	23.6	**1,852.3**
OIL	2010	12.2	10.7	11.9	11.6	12.2	12.1	10.6	1.8	10.4	11.4	8.9	7.1	**1,590.6**

Licence ***5940*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.0**
H2O	2014	10.6	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,413.7**
OIL	2014	10.7	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,641.3**
DAY	2013	31.0	22.0	31.0	30.0	4.0	27.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,637.0**
H2O	2013	13.3	9.3	20.3	21.2	2.3	15.4	17.8	17.7	16.2	16.1	15.4	13.3	**3,389.8**
OIL	2013	11.9	8.5	17.1	18.0	2.1	14.2	16.3	16.3	14.4	14.9	14.7	13.6	**2,616.7**

Manitoba Production
2010 To 2014

Licence ***5940*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,312.0**
H2O	2012	16.7	15.9	17.4	16.4	13.7	11.4	10.3	10.5	10.6	10.8	11.8	12.6	**3,211.5**
OIL	2012	10.1	9.8	11.0	13.0	13.7	12.3	11.9	13.5	13.1	13.3	11.7	12.1	**2,454.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.0**
H2O	2011	25.0	22.9	29.3	28.5	31.6	29.6	28.5	26.9	22.7	25.3	21.5	17.6	**3,053.4**
OIL	2011	19.9	16.9	18.6	18.8	17.6	18.5	18.3	16.8	18.1	14.7	13.5	12.3	**2,309.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,582.0**
H2O	2010	35.8	35.5	40.8	47.7	46.6	43.0	41.0	40.2	37.0	28.3	26.2	27.8	**2,744.0**
OIL	2010	19.9	17.5	19.7	21.2	21.0	20.3	20.4	19.3	17.7	21.7	20.4	18.9	**2,105.2**

Licence ***5941*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.0**
H2O	2014	7.9	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.9**
OIL	2014	17.3	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,471.0**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,628.0**
H2O	2013	12.1	9.2	10.3	9.1	7.8	7.6	7.9	8.0	7.9	7.9	9.0	9.8	**2,247.4**
OIL	2013	29.1	23.5	26.2	23.9	19.4	18.5	19.3	19.6	18.6	19.4	19.3	20.9	**5,438.0**
DAY	2012	31.0	28.0	29.0	30.0	31.0	30.0	31.0	25.0	24.0	31.0	30.0	31.0	**2,264.0**
H2O	2012	17.1	14.3	15.2	14.0	10.8	8.4	9.8	7.5	7.2	9.3	11.2	12.0	**2,140.8**
OIL	2012	28.8	25.8	25.4	27.1	28.6	31.5	30.1	24.6	23.0	29.3	29.2	30.3	**5,180.3**
DAY	2011	27.0	25.0	29.0	28.0	31.0	11.0	30.0	29.0	28.0	31.0	28.0	29.0	**1,913.0**
H2O	2011	18.0	15.9	19.4	18.4	17.0	5.7	21.9	31.3	22.4	23.8	19.0	18.3	**2,004.0**
OIL	2011	37.5	32.2	36.2	32.7	38.6	11.2	28.3	23.1	21.3	25.3	25.3	26.7	**4,846.6**
DAY	2010	31.0	28.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	25.0	28.0	30.0	**1,587.0**
H2O	2010	24.9	24.7	24.0	22.0	23.7	24.9	23.1	22.8	21.8	18.6	19.5	19.3	**1,772.9**
OIL	2010	45.8	40.3	40.2	38.3	35.9	38.4	45.1	43.6	41.9	34.8	40.0	40.2	**4,508.2**

Licence ***5942*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,590.0**
H2O	2014	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,448.5**
OIL	2014	3.6	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.9**
DAY	2013	21.0	24.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	29.0	13.0	**2,575.0**
H2O	2013	4.6	5.1	6.2	5.8	4.2	4.1	4.3	2.5	4.3	4.3	4.0	1.7	**1,446.7**
OIL	2013	11.7	13.6	18.0	17.3	13.8	13.2	13.8	8.1	13.3	13.7	13.1	6.0	**2,090.2**
DAY	2012	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,256.0**
H2O	2012	5.9	6.0	7.5	8.2	8.5	6.5	7.8	6.9	6.2	6.3	6.0	5.2	**1,395.6**

Manitoba Production
2010 To 2014

Licence ***5942*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	14.8	14.2	16.1	17.0	15.7	13.3	15.7	15.7	14.1	14.9	17.1	14.4	**1,934.6**
DAY	2011	26.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,899.0**
H2O	2011	10.7	5.5	11.5	20.1	22.0	18.3	15.2	9.7	8.8	9.6	7.0	5.4	**1,314.6**
OIL	2011	15.0	9.1	16.2	10.8	13.1	12.3	12.5	15.2	17.6	18.0	16.7	16.2	**1,751.6**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,550.0**
H2O	2010	15.9	15.8	17.5	15.9	15.3	14.9	13.2	13.1	11.8	12.1	11.0	12.0	**1,170.8**
OIL	2010	21.1	18.6	20.4	17.7	17.1	17.8	17.4	17.1	17.1	15.7	15.1	15.6	**1,578.9**

Licence ***5943*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.0**
H2O	2014	7.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,118.0**
OIL	2014	5.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.1**
DAY	2013	26.0	25.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**2,616.0**
H2O	2013	15.3	13.7	14.9	12.8	11.8	11.4	11.8	12.1	11.9	11.7	11.4	10.0	**4,099.4**
OIL	2013	11.3	11.0	13.4	11.4	10.0	9.6	9.9	10.0	9.1	9.3	8.5	6.8	**3,388.8**
DAY	2012	28.0	27.0	29.0	30.0	31.0	28.0	29.0	31.0	30.0	29.0	28.0	24.0	**2,269.0**
H2O	2012	21.1	24.7	27.9	25.1	25.7	19.3	16.0	17.7	17.3	16.1	15.2	13.3	**3,950.6**
OIL	2012	10.4	10.2	12.0	13.0	13.3	12.7	11.0	13.2	12.4	11.5	9.8	8.8	**3,268.5**
DAY	2011	28.0	23.0	31.0	28.0	29.0	28.0	29.0	31.0	29.0	29.0	30.0	28.0	**1,925.0**
H2O	2011	32.7	21.7	42.1	40.3	43.7	36.8	31.0	35.4	32.2	31.9	36.3	24.9	**3,711.2**
OIL	2011	24.7	17.6	22.8	13.7	10.0	12.8	15.0	17.4	18.8	14.3	14.6	12.0	**3,130.2**
DAY	2010	31.0	27.0	31.0	30.0	30.0	18.0	31.0	28.0	29.0	31.0	28.0	29.0	**1,582.0**
H2O	2010	24.9	33.5	44.5	43.9	48.4	24.2	40.7	36.9	35.4	37.1	33.7	34.8	**3,302.2**
OIL	2010	79.5	36.0	29.8	27.5	23.2	12.2	21.7	22.6	24.2	25.7	23.2	23.9	**2,936.5**

Licence ***5945*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,182.0**
H2O	2014	355.8	333.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,989.5**
OIL	2014	19.8	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.5**
DAY	2013	5.0	28.0	31.0	21.0	27.0	30.0	20.0	31.0	30.0	31.0	30.0	28.0	**2,123.0**
H2O	2013	40.2	230.3	241.6	164.6	222.4	318.3	262.4	395.7	376.5	380.3	353.7	321.1	**22,299.9**
OIL	2013	1.6	12.8	20.1	14.2	17.5	19.0	11.9	18.4	18.7	19.8	19.0	17.5	**1,799.6**
DAY	2012	0.0	0.0	0.0	0.0	19.0	29.0	31.0	31.0	25.0	31.0	25.0	0.0	**1,811.0**
H2O	2012	0.0	0.0	0.0	0.0	257.7	280.4	256.4	258.5	193.6	238.1	191.7	0.0	**18,992.8**
OIL	2012	0.0	0.0	0.0	0.0	3.2	8.3	13.6	12.6	10.3	10.5	8.3	0.0	**1,609.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**1,620.0**

Manitoba Production
2010 To 2014

Licence ***5945*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	374.6	330.7	375.3	400.3	414.8	403.5	253.5	0.0	0.0	0.0	0.0	0.0	**17,316.4**
OIL	2011	3.5	3.1	3.5	4.1	4.6	4.6	2.9	0.0	0.0	0.0	0.0	0.0	**1,542.3**
DAY	2010	21.0	28.0	31.0	29.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,419.0**
H2O	2010	257.9	340.7	391.0	347.5	343.1	386.6	382.1	380.4	394.7	388.1	361.6	381.5	**14,763.7**
OIL	2010	2.4	3.5	3.7	3.4	3.3	3.6	3.5	3.6	3.6	3.5	3.4	3.4	**1,516.0**

UWI ***100.08-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,182.0**
H2O	2014	94.1	88.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.4**
OIL	2014	5.1	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.1**
DAY	2013	5.0	28.0	31.0	21.0	27.0	30.0	20.0	31.0	30.0	31.0	30.0	28.0	**2,123.0**
H2O	2013	10.6	60.9	64.0	43.6	58.9	84.2	69.4	104.7	99.6	100.6	93.6	85.0	**5,937.0**
OIL	2013	0.4	3.2	5.1	3.7	4.5	4.9	3.1	4.6	4.8	5.1	4.8	4.4	**539.4**
DAY	2012	0.0	0.0	0.0	0.0	19.0	29.0	31.0	31.0	25.0	31.0	25.0	0.0	**1,811.0**
H2O	2012	0.0	0.0	0.0	0.0	68.2	74.1	67.6	68.2	51.1	62.9	50.6	0.0	**5,061.9**
OIL	2012	0.0	0.0	0.0	0.0	0.8	2.2	3.2	3.0	2.4	2.5	2.0	0.0	**490.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	0.0	0.0	0.0	0.0	0.0	**1,620.0**
H2O	2011	99.1	87.4	99.2	105.8	109.7	106.7	67.0	0.0	0.0	0.0	0.0	0.0	**4,619.2**
OIL	2011	2.3	2.0	2.3	1.0	1.2	1.1	0.7	0.0	0.0	0.0	0.0	0.0	**474.7**
DAY	2010	21.0	28.0	31.0	29.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,419.0**
H2O	2010	68.2	90.1	103.4	91.9	90.7	102.2	101.0	100.6	104.4	102.6	95.6	100.9	**3,944.3**
OIL	2010	1.7	2.2	2.5	2.2	2.1	2.4	2.3	2.4	2.4	2.4	2.3	2.3	**464.1**

Licence ***5946*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.0**
H2O	2014	4.8	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.7**
OIL	2014	6.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,272.5**
DAY	2013	17.0	21.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	28.0	13.0	**2,405.0**
H2O	2013	8.0	10.2	5.6	7.7	7.2	5.9	7.5	7.1	6.9	6.5	6.6	3.1	**1,805.5**
OIL	2013	5.9	7.7	11.5	9.5	9.0	7.3	10.4	9.8	9.5	8.9	9.1	4.3	**3,262.5**
DAY	2012	18.0	27.0	31.0	13.0	17.0	30.0	31.0	31.0	30.0	31.0	29.0	18.0	**2,085.0**
H2O	2012	7.5	11.5	13.3	5.2	7.6	14.2	14.1	11.3	10.1	10.4	9.5	7.6	**1,723.2**
OIL	2012	8.4	8.6	10.0	3.8	11.3	10.7	10.5	8.6	7.6	7.7	7.2	5.7	**3,159.6**
DAY	2011	31.0	22.0	22.0	8.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	30.0	**1,779.0**
H2O	2011	11.2	9.3	9.3	3.2	0.0	0.0	3.7	18.6	14.7	13.8	11.7	12.9	**1,600.9**
OIL	2011	12.1	9.3	8.9	2.6	0.0	0.0	3.0	6.7	9.8	9.2	7.9	8.6	**3,059.5**
DAY	2010	26.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**

Manitoba Production
2010 To 2014

Licence ***5946*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	19.4	13.5	14.1	13.0	13.1	2.1	19.0	22.7	20.8	16.0	13.4	12.1	**1,492.5**
OIL	2010	31.6	31.6	32.9	29.2	23.2	3.9	52.0	43.8	29.0	25.2	19.2	17.3	**2,981.4**

Licence ***5947*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,321.0**
H2O	2014	6.2	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.6**
OIL	2014	5.4	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,401.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	31.0	30.0	22.0	**2,293.0**
H2O	2013	16.2	12.0	12.1	9.0	8.6	8.3	7.5	4.5	1.0	9.6	7.2	7.3	**1,139.0**
OIL	2013	14.2	10.6	10.6	8.1	7.5	7.5	6.5	4.1	0.3	8.5	6.4	6.5	**1,393.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	17.0	11.0	30.0	31.0	30.0	31.0	**1,948.0**
H2O	2012	13.6	10.0	11.8	10.1	14.1	10.6	5.9	10.2	13.5	12.3	0.0	14.8	**1,035.7**
OIL	2012	11.0	8.1	9.7	8.2	11.5	8.6	4.8	8.3	11.1	10.0	11.0	13.0	**1,302.2**
DAY	2011	31.0	28.0	31.0	30.0	15.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**1,617.0**
H2O	2011	10.7	9.3	6.6	6.0	2.9	0.0	0.0	0.0	4.0	24.5	15.7	13.4	**908.8**
OIL	2011	12.1	10.5	15.6	13.8	6.6	0.0	0.0	0.0	9.5	18.5	12.8	11.1	**1,186.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.0**
H2O	2010	10.8	10.0	10.6	10.4	10.4	10.0	11.3	10.0	13.7	13.0	9.5	9.7	**815.7**
OIL	2010	12.3	11.3	12.0	11.8	11.8	11.4	12.7	11.5	7.5	9.1	12.2	10.9	**1,076.4**

Licence ***5948*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,641.0**
H2O	2014	40.5	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.5**
OIL	2014	67.6	61.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,819.6**
DAY	2013	27.0	26.0	31.0	29.0	30.0	30.0	26.0	31.0	28.0	27.0	26.0	31.0	**2,582.0**
H2O	2013	19.4	22.5	48.7	44.3	45.2	45.3	25.3	60.1	49.6	38.7	33.0	38.2	**1,951.8**
OIL	2013	80.0	74.2	77.5	72.1	75.6	75.0	200.8	83.5	72.3	66.1	58.3	67.0	**7,690.7**
DAY	2012	30.0	29.0	27.0	30.0	31.0	26.0	26.0	25.0	28.0	31.0	27.0	27.0	**2,240.0**
H2O	2012	8.1	6.4	5.3	6.1	6.3	5.3	7.3	6.5	6.8	9.0	12.1	13.0	**1,481.5**
OIL	2012	125.8	127.6	120.7	129.5	133.8	99.2	94.1	82.9	82.1	111.2	88.1	87.7	**6,688.3**
DAY	2011	30.0	28.0	31.0	30.0	27.0	29.0	30.0	30.0	30.0	27.0	30.0	31.0	**1,903.0**
H2O	2011	10.8	12.3	14.6	15.1	15.0	16.6	12.7	12.3	11.7	12.4	14.0	12.5	**1,389.3**
OIL	2011	45.0	39.6	43.7	41.2	36.1	80.1	111.9	115.6	116.5	99.4	109.9	119.5	**5,405.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	21.0	**1,550.0**
H2O	2010	21.8	21.6	21.4	16.9	17.6	16.7	15.7	13.6	14.0	11.5	10.7	7.1	**1,229.3**
OIL	2010	42.8	39.6	48.0	42.9	45.1	44.4	43.3	38.2	45.2	37.4	41.4	27.6	**4,447.1**

Manitoba Production
2010 To 2014

Licence ***5949*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,688.0**
H2O	2014	213.2	190.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,276.9**
OIL	2014	58.7	53.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,170.4**
DAY	2013	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,629.0**
H2O	2013	288.1	274.7	338.2	318.5	385.9	378.4	402.7	397.4	371.7	351.6	332.2	253.8	**10,873.5**
OIL	2013	38.6	26.2	26.2	24.2	28.8	25.2	26.9	36.1	47.5	57.0	58.3	56.8	**6,058.5**
DAY	2012	23.0	25.0	25.0	30.0	17.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,269.0**
H2O	2012	189.6	224.2	244.9	304.7	165.9	270.7	287.5	260.2	284.8	284.5	257.7	254.7	**6,780.3**
OIL	2012	12.5	11.2	6.4	16.0	26.6	59.4	64.2	58.4	45.9	46.8	62.0	71.8	**5,606.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,937.0**
H2O	2011	137.1	132.3	183.3	221.1	260.4	241.3	219.3	163.3	144.4	199.9	229.3	267.2	**3,750.9**
OIL	2011	45.0	43.2	62.4	58.9	59.2	54.1	56.5	19.8	12.7	34.4	39.0	17.0	**5,125.5**
DAY	2010	31.0	28.0	30.0	29.0	29.0	30.0	30.0	31.0	30.0	28.0	29.0	21.0	**1,576.0**
H2O	2010	18.7	16.3	11.7	11.2	12.4	12.9	12.1	12.6	11.7	10.8	85.7	90.7	**1,352.0**
OIL	2010	45.8	42.2	46.2	46.9	48.7	48.5	47.9	49.1	47.6	43.3	42.2	27.6	**4,623.3**

Licence ***5950*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,727.0**
H2O	2014	21.6	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.4**
OIL	2014	90.8	88.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,316.6**
DAY	2013	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,668.0**
H2O	2013	27.8	21.4	22.7	21.3	23.2	22.5	22.7	23.8	24.8	22.8	22.0	23.1	**2,479.2**
OIL	2013	125.7	112.5	118.2	114.1	120.9	115.7	115.3	114.8	103.3	105.2	103.0	102.2	**10,137.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,305.0**
H2O	2012	14.6	12.7	13.5	15.3	25.5	24.7	26.8	24.6	25.4	23.7	25.3	27.5	**2,201.1**
OIL	2012	155.1	142.5	158.5	148.2	143.7	137.2	141.8	131.2	131.6	125.4	134.6	140.7	**8,786.3**
DAY	2011	30.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,944.0**
H2O	2011	16.4	19.8	16.0	9.3	20.9	19.0	17.4	11.9	12.2	16.0	16.1	16.4	**1,941.5**
OIL	2011	86.4	90.4	72.3	65.8	133.2	128.7	136.2	148.8	145.3	145.9	143.0	152.2	**7,095.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	29.0	21.0	**1,589.0**
H2O	2010	15.6	17.6	18.3	19.9	23.7	22.6	19.1	20.4	20.5	18.9	15.8	9.4	**1,750.1**
OIL	2010	64.2	58.3	67.5	66.7	70.0	69.7	60.0	58.3	56.4	51.4	62.7	48.8	**5,647.6**

Licence ***5951*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,547.0**
H2O	2014	3.7	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.8**

Manitoba Production
2010 To 2014

Licence ***5951*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	2.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.4**
DAY	2013	18.0	12.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	10.0	**2,528.0**
H2O	2013	5.1	5.8	9.3	7.7	5.6	6.5	5.2	5.4	5.2	5.5	5.0	3.7	**1,700.0**
OIL	2013	4.2	4.8	7.7	6.4	4.8	5.4	4.5	4.6	2.7	4.2	3.2	1.3	**1,115.9**
DAY	2012	22.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,216.0**
H2O	2012	9.2	12.3	12.0	5.5	8.3	7.8	7.9	7.8	6.8	7.3	8.8	5.4	**1,630.0**
OIL	2012	5.0	6.7	6.6	11.5	8.3	7.7	8.0	7.8	6.8	7.2	4.9	4.6	**1,062.1**
DAY	2011	7.0	28.0	31.0	30.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2011	10.9	17.5	16.3	15.3	12.6	15.5	12.4	12.7	11.8	12.4	12.4	11.6	**1,530.9**
OIL	2011	2.0	10.8	8.8	8.4	6.8	8.4	6.8	7.0	6.4	6.8	6.8	6.3	**977.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	11.0	**1,546.0**
H2O	2010	20.3	19.8	18.9	17.8	14.9	15.7	15.6	15.3	14.2	14.8	14.4	5.6	**1,369.5**
OIL	2010	8.7	8.4	8.1	7.7	12.3	8.4	8.5	8.2	7.6	8.1	7.8	3.0	**891.7**

Licence ***5952*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.0**
H2O	2014	5.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**777.3**
OIL	2014	2.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	11.0	31.0	31.0	30.0	31.0	25.0	8.0	**1,679.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	11.0	6.8	9.3	6.1	7.0	5.9	4.2	**768.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	2.4	8.0	4.0	2.6	3.1	1.9	0.9	**573.4**
DAY	2012	23.0	25.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,512.0**
H2O	2012	6.0	9.4	7.5	7.4	5.3	6.1	6.8	7.2	6.7	7.1	4.9	0.0	**718.1**
OIL	2012	5.4	2.2	4.1	4.1	2.8	3.5	3.8	3.0	2.9	3.1	2.0	0.0	**550.5**
DAY	2011	23.0	28.0	31.0	30.0	1.0	0.0	10.0	31.0	30.0	31.0	30.0	30.0	**1,191.0**
H2O	2011	17.8	15.3	13.8	11.2	1.0	0.0	9.4	12.0	9.5	8.5	7.3	6.4	**643.7**
OIL	2011	18.6	12.5	11.4	9.3	0.8	0.0	5.5	9.9	7.9	7.2	6.6	5.8	**513.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.1**

Licence ***5953*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.4**
DAY	2013	15.0	20.0	14.0	30.0	31.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**2,301.0**

Manitoba Production
2010 To 2014

Licence ***5953*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.5	4.4	2.6	3.3	2.6	2.3	0.7	0.0	0.0	0.0	0.0	0.0	**954.2**
OIL	2013	2.5	4.4	1.1	3.0	2.7	2.3	0.7	0.0	0.0	0.0	0.0	0.0	**1,191.4**
DAY	2012	19.0	25.0	24.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	9.0	**2,152.0**
H2O	2012	2.2	3.3	6.0	4.3	4.5	4.2	4.3	4.0	2.5	3.1	1.9	2.3	**935.8**
OIL	2012	3.3	5.0	3.5	2.4	2.6	2.4	2.3	2.3	2.4	3.2	1.9	2.3	**1,174.7**
DAY	2011	21.0	24.0	31.0	30.0	28.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	**1,840.0**
H2O	2011	6.4	9.3	9.6	8.3	6.9	6.7	6.8	5.5	5.4	5.4	5.2	4.8	**893.2**
OIL	2011	11.6	14.0	14.3	12.4	10.4	10.0	10.3	8.2	8.1	8.1	7.8	7.1	**1,141.1**
DAY	2010	21.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	3.0	**1,495.0**
H2O	2010	8.7	8.0	6.9	7.0	7.9	7.6	7.1	6.5	6.6	7.1	6.8	0.9	**812.9**
OIL	2010	16.2	14.9	12.9	13.2	13.9	12.8	13.3	12.2	12.3	11.6	10.2	1.1	**1,018.8**

Licence ***5954*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.0**
H2O	2014	1702.8	1565.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,499.8**
OIL	2014	78.6	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,312.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,655.0**
H2O	2013	1729.0	1551.2	1736.2	1664.0	1618.7	1594.7	1708.6	1706.2	1521.8	1718.3	1682.0	1750.7	**110,231.6**
OIL	2013	87.6	79.1	91.1	84.3	76.7	82.0	87.0	85.1	75.9	83.3	80.2	81.6	**14,164.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,293.0**
H2O	2012	1694.8	1584.8	1701.0	1639.8	1692.2	1653.3	1734.5	1707.2	1504.2	1741.2	1678.2	1722.4	**90,250.2**
OIL	2012	130.5	126.9	130.4	129.7	131.5	126.6	122.4	122.2	97.2	109.3	91.5	90.2	**13,170.4**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,930.0**
H2O	2011	1160.9	1187.9	1370.7	1302.5	1319.4	1305.4	1331.5	1209.4	1292.3	1736.4	1762.0	1814.6	**70,196.6**
OIL	2011	79.6	73.9	83.3	72.0	65.7	66.7	65.8	60.5	64.6	133.5	131.8	128.7	**11,762.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,571.0**
H2O	2010	1351.7	1213.0	1356.6	1292.1	1347.2	1300.2	1358.3	1029.3	1288.3	1341.5	1285.5	1353.7	**53,403.6**
OIL	2010	106.0	93.3	102.9	96.1	98.0	91.9	98.2	66.4	87.2	92.5	85.5	89.6	**10,735.9**

Licence ***5955*** Well Name ***Tundra Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-27-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.0**
H2O	2014	11567.7	10575.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890,882.7**
OIL	2014	37.8	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,392.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	30.0	30.0	26.0	30.0	31.0	**2,508.0**
H2O	2013	11298.9	9732.1	9973.0	8830.0	10352.2	9343.4	11233.3	11270.0	11268.5	9881.6	11487.2	11928.3	**868,739.6**
OIL	2013	34.0	30.4	29.9	29.2	30.0	27.4	32.3	32.5	33.8	27.7	34.8	35.1	**4,323.1**

Manitoba Production
2010 To 2014

Licence ***5955*** Well Name ***Tundra Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-27-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	30.0	23.0	30.0	31.0	30.0	31.0	**2,155.0**
H2O	2012	11945.0	10714.9	11862.0	11679.9	11639.0	10856.5	10257.6	7589.2	9112.6	9676.7	10518.9	11532.8	**742,141.1**
OIL	2012	39.0	36.8	38.6	40.0	40.7	38.3	39.1	28.2	37.2	41.2	39.3	38.9	**3,946.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**1,799.0**
H2O	2011	11291.0	10094.5	11161.3	10682.1	11470.5	10847.2	11316.6	10134.5	10775.2	11327.4	11077.2	12010.6	**614,756.0**
OIL	2011	42.1	37.4	41.1	35.3	37.4	39.1	41.9	36.2	34.1	39.4	37.1	38.7	**3,488.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,439.0**
H2O	2010	11326.4	10255.3	10936.5	10817.9	11144.5	11017.8	11234.3	11386.6	10205.4	11609.3	11161.7	11223.9	**482,567.9**
OIL	2010	44.5	40.3	40.5	38.9	36.9	39.3	40.5	42.2	35.6	40.9	39.3	40.1	**3,028.9**

Licence ***5956*** Well Name ***Corex Daly Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-10-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Winnipeg*** Field Code ***1*** Pool Code ***85*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3967.6	6377.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688,184.9**
WIN	2013	8561.5	5865.0	7672.1	7256.9	7231.1	7282.6	0.0	4380.8	5185.0	6007.2	4669.2	6537.5	**677,839.9**
WIN	2012	10331.8	8745.4	11866.3	14458.7	12401.6	11722.0	8431.0	10251.0	7544.0	8124.9	9730.8	9798.9	**607,191.0**
WIN	2011	1850.9	2134.7	2299.5	1058.2	2023.1	3163.4	5254.2	6577.0	9410.5	12876.2	5114.9	6834.6	**483,784.6**
WIN	2010	17350.6	10917.3	5507.4	826.1	0.0	0.0	0.0	0.0	0.0	16902.7	14150.2	4577.9	**425,187.4**

Licence ***5957*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2014	5.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.7**
OIL	2014	3.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.9**
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	10.0	**2,473.0**
H2O	2013	4.7	7.6	5.5	6.6	6.3	5.6	5.5	5.1	5.5	6.2	5.6	3.4	**1,118.3**
OIL	2013	3.2	5.0	4.1	4.4	4.1	4.0	4.4	4.2	4.4	1.9	3.9	2.4	**1,625.8**
DAY	2012	21.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,142.0**
H2O	2012	6.9	7.7	7.5	6.9	8.0	7.1	6.4	7.1	6.0	6.3	6.4	7.1	**1,050.7**
OIL	2012	4.6	5.2	5.0	4.6	5.3	4.8	4.3	4.7	4.0	4.2	4.3	4.7	**1,579.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,791.0**
H2O	2011	8.3	6.5	33.8	19.4	16.0	14.5	11.5	10.5	9.2	8.7	8.5	8.5	**967.3**
OIL	2011	14.1	25.4	35.3	15.6	10.8	7.6	7.7	6.9	6.2	5.8	5.7	5.7	**1,524.1**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,427.0**
H2O	2010	17.2	11.4	10.9	9.8	9.3	8.6	9.4	8.5	8.4	5.4	7.2	8.1	**811.9**
OIL	2010	27.8	18.6	17.7	15.9	15.2	13.9	16.8	14.5	14.6	12.7	16.8	13.9	**1,377.3**

Licence ***5958*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***5958*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,926.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.1**
DAY	2013	15.0	17.0	29.0	18.0	0.0	0.0	0.0	2.0	3.0	0.0	0.0	0.0	**1,926.0**
H2O	2013	3.7	4.6	4.9	2.1	0.0	0.0	0.0	3.1	1.7	0.0	0.0	0.0	**1,160.0**
OIL	2013	3.0	3.7	4.0	1.6	0.0	0.0	0.0	0.0	1.3	0.0	0.0	0.0	**1,267.1**
DAY	2012	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	18.0	**1,842.0**
H2O	2012	5.6	6.1	8.7	5.9	5.0	5.5	5.3	5.2	5.1	4.8	4.6	4.1	**1,139.9**
OIL	2012	5.8	6.4	3.6	4.7	3.9	4.5	4.3	4.1	4.3	3.8	3.7	3.3	**1,253.5**
DAY	2011	25.0	17.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,503.0**
H2O	2011	5.6	4.7	8.7	17.2	12.7	10.6	7.3	7.0	5.6	11.9	8.9	7.0	**1,074.0**
OIL	2011	15.1	13.0	18.1	10.3	10.5	8.6	11.6	10.5	8.4	5.0	5.2	7.3	**1,201.1**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	25.0	31.0	**1,166.0**
H2O	2010	14.1	13.2	13.0	13.2	12.7	11.5	12.6	11.3	11.2	11.3	10.6	11.5	**966.8**
OIL	2010	17.2	16.1	16.0	16.2	15.5	14.1	15.5	13.8	13.8	13.9	13.0	14.0	**1,077.5**

Licence ***5959*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.0**
H2O	2014	3.3	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.0**
OIL	2014	2.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.2**
DAY	2013	11.0	15.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,370.0**
H2O	2013	1.5	3.0	2.4	2.7	1.9	2.8	2.3	2.6	2.3	2.4	2.1	0.5	**895.0**
OIL	2013	1.2	2.6	2.0	2.4	1.8	2.3	2.1	2.0	2.1	2.1	1.8	0.4	**1,743.8**
DAY	2012	14.0	23.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,055.0**
H2O	2012	0.7	2.3	0.0	2.2	2.1	1.5	2.8	2.2	2.4	2.1	2.9	0.9	**868.5**
OIL	2012	0.8	3.3	3.1	2.6	2.4	1.6	3.1	2.4	2.7	2.3	2.8	0.9	**1,721.0**
DAY	2011	24.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	28.0	27.0	**1,731.0**
H2O	2011	2.5	1.7	3.7	3.0	4.4	3.3	3.9	1.9	2.5	2.5	6.4	1.6	**846.4**
OIL	2011	6.3	4.2	2.5	3.3	4.6	3.5	4.1	2.1	2.8	2.7	2.0	1.7	**1,693.0**
DAY	2010	28.0	26.0	31.0	30.0	31.0	21.0	0.0	0.0	0.0	31.0	29.0	30.0	**1,382.0**
H2O	2010	10.1	5.6	4.3	7.5	7.7	2.7	0.0	0.0	0.0	4.4	1.8	2.4	**809.0**
OIL	2010	28.8	15.9	11.9	17.9	19.2	6.6	0.0	0.0	0.0	11.1	4.3	6.0	**1,653.2**

Licence ***5960*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.0**
H2O	2014	2.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.6**

Manitoba Production
2010 To 2014

Licence ***5960*** Well Name ***Sinclair Unit No. 7 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	4.1	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,195.5**
DAY	2013	14.0	28.0	31.0	30.0	22.0	0.0	0.0	29.0	30.0	31.0	30.0	10.0	**2,450.0**
H2O	2013	3.6	10.3	11.6	5.9	3.9	0.0	0.0	5.4	5.7	4.7	4.5	1.4	**639.1**
OIL	2013	5.1	20.0	21.7	13.0	8.7	0.0	0.0	19.3	22.3	11.8	8.3	2.5	**2,183.1**
DAY	2012	22.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	24.0	20.0	8.0	0.0	**2,195.0**
H2O	2012	3.4	6.6	9.2	9.5	9.7	9.6	9.7	9.1	6.0	4.8	2.1	0.0	**582.1**
OIL	2012	8.5	11.4	14.0	13.0	13.5	11.8	11.8	10.9	7.3	6.1	2.5	0.0	**2,050.4**
DAY	2011	23.0	28.0	30.0	30.0	27.0	28.0	31.0	31.0	30.0	29.0	30.0	26.0	**1,913.0**
H2O	2011	4.3	5.3	8.0	8.3	6.4	6.3	6.1	6.0	5.5	4.7	3.6	3.5	**502.4**
OIL	2011	8.7	10.6	4.6	2.9	12.1	13.4	12.7	12.9	12.6	12.4	13.0	10.8	**1,939.6**
DAY	2010	28.0	26.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	21.0	**1,570.0**
H2O	2010	9.0	8.5	9.7	7.1	6.5	6.0	7.0	7.1	6.4	6.6	6.3	4.5	**434.4**
OIL	2010	16.3	15.5	18.2	16.5	18.1	15.6	14.4	14.0	12.6	14.9	13.7	8.3	**1,812.9**

Licence ***5961*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2014	2.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.1**
OIL	2014	2.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.9**
DAY	2013	27.0	19.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	11.0	**2,442.0**
H2O	2013	7.7	4.8	6.5	6.2	5.9	5.7	5.1	6.0	5.9	6.0	5.7	2.1	**1,776.1**
OIL	2013	6.1	4.1	6.1	6.0	6.4	6.2	5.6	6.5	5.9	6.1	6.1	2.3	**1,031.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,114.0**
H2O	2012	15.5	15.7	16.6	13.1	12.9	13.7	10.9	11.0	10.6	10.6	8.6	8.4	**1,708.5**
OIL	2012	5.4	6.1	7.2	7.0	7.0	6.5	7.5	7.8	7.4	7.6	7.1	7.1	**964.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,749.0**
H2O	2011	17.3	16.4	20.8	14.5	16.7	16.5	17.0	17.6	13.4	17.9	15.6	16.4	**1,560.9**
OIL	2011	9.2	6.7	2.7	9.4	9.5	9.2	8.4	6.8	7.1	6.7	5.7	5.5	**880.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	2010	23.8	19.9	23.0	22.3	19.2	0.0	0.0	3.2	16.2	18.3	17.1	16.9	**1,360.8**
OIL	2010	9.7	8.6	10.0	9.7	8.3	0.0	0.0	1.4	7.1	7.3	7.7	8.5	**793.5**

Licence ***5962*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,630.0**
H2O	2014	3.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.7**
OIL	2014	48.1	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.2**
DAY	2013	26.0	28.0	31.0	30.0	30.0	28.0	30.0	29.0	29.0	30.0	30.0	31.0	**2,571.0**

Manitoba Production
2010 To 2014

Licence ***5962*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.0	2.1	2.1	2.0	2.1	2.0	2.7	2.6	2.5	3.0	3.2	3.5	**777.1**
OIL	2013	34.1	36.6	37.6	35.3	33.7	31.0	36.5	37.0	37.2	44.5	45.1	47.9	**8,377.4**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	29.0	30.0	30.0	31.0	**2,219.0**
H2O	2012	4.0	4.4	4.4	4.2	4.0	3.6	2.9	3.0	3.1	2.9	2.7	2.4	**747.3**
OIL	2012	44.7	49.0	56.2	58.9	59.3	55.2	50.7	50.7	51.8	56.2	49.4	45.4	**7,920.9**
DAY	2011	29.0	26.0	28.0	0.0	16.0	13.0	25.0	29.0	30.0	29.0	30.0	29.0	**1,864.0**
H2O	2011	5.1	4.9	5.3	0.0	3.1	2.6	5.9	6.8	6.3	6.5	7.5	5.2	**705.7**
OIL	2011	56.4	44.3	48.1	0.0	27.1	23.3	57.6	66.8	65.3	60.4	59.0	53.5	**7,293.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**1,580.0**
H2O	2010	6.4	5.4	4.2	3.8	3.9	3.8	3.8	7.4	16.4	28.9	5.7	6.0	**646.5**
OIL	2010	72.4	67.5	74.7	71.5	71.9	68.3	71.1	66.2	58.1	40.7	62.5	61.7	**6,731.6**

Licence ***5963*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2014	3.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.5**
OIL	2014	1.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.8**
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	12.0	**2,587.0**
H2O	2013	4.7	2.9	3.6	4.4	4.0	3.6	3.2	2.5	3.0	4.3	3.8	3.0	**643.6**
OIL	2013	17.8	10.7	9.3	7.1	6.5	6.0	5.2	3.3	3.8	1.8	1.5	1.3	**1,542.7**
DAY	2012	24.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,254.0**
H2O	2012	3.0	3.3	6.3	4.3	3.8	3.4	4.2	4.2	3.7	3.6	0.0	4.5	**600.6**
OIL	2012	9.7	11.3	7.2	9.3	8.2	7.4	9.0	9.2	8.1	7.7	8.3	12.3	**1,468.4**
DAY	2011	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,900.0**
H2O	2011	4.3	3.4	5.8	10.6	10.6	9.8	5.1	3.9	3.3	3.7	3.4	3.5	**556.3**
OIL	2011	11.7	9.3	15.5	8.0	8.0	7.3	12.9	13.9	12.9	12.7	11.2	12.0	**1,360.7**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,544.0**
H2O	2010	6.0	5.4	5.4	4.7	5.0	4.5	4.7	4.8	4.9	4.0	4.2	4.4	**488.9**
OIL	2010	18.5	16.3	16.5	14.3	14.9	13.7	13.9	11.8	13.3	12.6	11.3	12.1	**1,225.3**

Licence ***5964*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.0**
H2O	2014	10.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,240.1**
OIL	2014	9.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	2013	10.2	9.2	10.4	9.8	10.2	9.9	10.2	10.0	9.5	9.7	9.7	10.4	**1,220.8**
OIL	2013	8.8	8.0	8.6	7.9	8.1	8.3	8.5	8.8	8.5	9.0	8.5	9.1	**3,510.9**

Manitoba Production
2010 To 2014

Licence ***5964*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**1,858.0**
H2O	2012	6.5	6.1	6.4	6.4	6.8	6.6	6.7	6.8	6.7	6.8	7.5	9.5	**1,101.6**
OIL	2012	26.6	25.3	27.4	25.8	12.5	12.1	12.1	12.2	11.8	12.0	11.4	8.0	**3,408.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2011	4.2	3.7	4.1	11.6	17.6	16.5	16.2	15.7	13.7	13.2	12.2	12.3	**1,018.8**
OIL	2011	127.7	112.8	126.0	78.4	47.6	41.1	40.9	39.5	31.1	27.7	23.4	23.9	**3,211.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,131.0**
H2O	2010	16.9	14.1	15.8	14.8	15.6	14.5	15.3	66.5	17.4	21.2	19.0	19.9	**877.8**
OIL	2010	45.5	37.9	36.2	33.8	35.8	33.4	35.2	100.0	185.9	179.1	195.1	192.9	**2,491.5**

UWI ***100.04-19-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,255.0**
H2O	2014	10.7	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.6**
OIL	2014	4.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,196.0**
H2O	2013	11.3	10.0	11.3	10.5	10.9	10.5	10.8	10.6	10.1	10.3	10.3	11.0	**1,188.2**
OIL	2013	5.1	4.5	4.9	4.5	4.5	3.7	3.8	3.9	3.8	4.0	3.8	4.1	**1,005.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	28.0	**1,831.0**
H2O	2012	7.4	6.9	7.3	7.1	7.7	7.4	7.6	7.7	7.5	7.6	8.3	10.5	**1,060.6**
OIL	2012	4.5	4.3	4.6	4.4	7.1	6.9	6.9	7.0	6.8	6.9	6.6	4.8	**954.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2011	4.6	4.0	4.4	12.5	18.7	17.6	17.5	16.9	14.8	14.4	13.5	13.5	**967.6**
OIL	2011	40.5	35.7	40.0	12.8	7.8	6.6	6.5	6.3	5.1	4.5	3.8	3.8	**883.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	31.0	**1,104.0**
H2O	2010	17.1	14.2	15.9	14.9	15.7	14.6	15.5	67.3	17.4	21.2	19.0	19.9	**815.2**
OIL	2010	5.6	4.7	11.5	10.7	11.3	10.5	11.1	31.6	59.9	56.4	61.5	60.9	**710.4**

Licence ***5965*** Well Name ***Corval Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-08-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.9**
H2O	2014	186.7	174.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,063.4**
OIL	2014	36.8	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.7**
DAY	2013	31.0	28.0	28.3	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,559.9**
H2O	2013	204.9	185.9	208.0	175.4	190.9	199.4	183.1	191.7	202.2	198.7	183.4	200.6	**19,702.6**
OIL	2013	22.1	18.1	7.0	40.6	32.2	14.1	38.9	19.4	9.8	21.3	32.6	16.4	**4,301.5**
DAY	2012	31.0	29.0	27.0	15.5	24.1	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,198.6**
H2O	2012	176.9	186.2	156.0	126.3	212.9	207.7	183.1	188.1	204.1	206.1	213.8	200.7	**17,378.4**
OIL	2012	35.7	35.4	18.5	14.7	62.1	42.8	27.4	40.9	18.9	29.4	15.8	35.3	**4,029.0**

Manitoba Production
2010 To 2014

Licence ***5965*** Well Name ***Corval Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-08-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**1,858.0**
H2O	2011	190.0	182.2	168.7	154.7	0.0	0.0	222.9	226.5	191.5	191.5	201.0	191.1	**15,116.5**
OIL	2011	33.5	18.4	32.8	28.3	0.0	0.0	55.7	40.0	17.5	17.5	25.5	23.4	**3,652.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,583.0**
H2O	2010	204.7	18.2	211.7	198.6	205.2	204.0	183.6	206.3	186.1	193.8	183.7	192.2	**13,196.4**
OIL	2010	35.9	35.4	29.8	30.4	38.8	22.7	47.1	22.2	32.9	34.2	32.4	33.9	**3,359.5**

Licence ***5966*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,563.0**
H2O	2014	12.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.3**
OIL	2014	38.1	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,564.6**
DAY	2013	29.0	28.0	26.0	27.0	31.0	26.0	31.0	29.0	30.0	23.0	30.0	23.0	**2,508.0**
H2O	2013	15.0	14.3	13.6	13.5	11.1	10.1	12.9	11.7	11.3	9.3	14.3	10.0	**1,323.6**
OIL	2013	66.1	59.5	54.7	54.2	51.0	41.0	47.8	45.9	46.5	37.5	52.8	29.9	**5,496.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	29.0	28.0	30.0	31.0	28.0	31.0	**2,175.0**
H2O	2012	11.7	10.9	11.5	10.2	11.4	10.0	9.8	9.8	10.4	9.9	10.6	15.2	**1,176.5**
OIL	2012	60.3	57.3	61.1	59.3	57.5	51.4	61.4	49.6	55.8	59.3	60.3	78.5	**4,909.1**
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,818.0**
H2O	2011	6.5	9.7	12.8	7.2	7.5	6.8	6.1	7.4	6.7	3.6	3.0	12.0	**1,045.1**
OIL	2011	43.8	33.3	60.0	51.8	55.5	51.7	54.2	54.4	56.4	57.0	58.8	60.2	**4,197.3**
DAY	2010	30.0	28.0	29.0	30.0	31.0	29.0	30.0	30.0	29.0	29.0	28.0	17.0	**1,459.0**
H2O	2010	11.6	11.1	10.8	8.8	9.2	8.7	8.8	8.8	6.2	4.8	7.4	4.1	**955.8**
OIL	2010	42.3	36.0	37.3	38.6	40.5	34.7	32.0	30.1	33.6	36.8	33.3	20.0	**3,560.2**

Licence ***5967*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,586.0**
H2O	2014	15.9	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.9**
OIL	2014	87.9	79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,073.0**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,527.0**
H2O	2013	17.2	14.0	15.0	13.2	14.2	12.8	11.0	13.9	15.4	14.7	10.7	13.4	**1,717.1**
OIL	2013	96.0	87.1	103.9	104.4	114.8	109.2	99.3	107.1	95.9	100.2	99.3	96.6	**6,905.9**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,166.0**
H2O	2012	8.4	7.8	11.4	14.9	13.1	13.0	18.2	13.7	15.2	17.1	17.0	18.5	**1,551.6**
OIL	2012	83.0	79.2	80.4	85.1	92.1	89.1	84.6	81.2	76.4	78.9	82.4	95.4	**5,692.1**
DAY	2011	10.0	26.0	29.0	30.0	29.0	28.0	31.0	29.0	28.0	30.0	28.0	31.0	**1,807.0**
H2O	2011	4.4	11.2	13.6	11.8	19.2	9.9	7.6	10.3	10.8	8.2	6.6	8.6	**1,383.3**

Manitoba Production
2010 To 2014

Licence ***5967*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	14.0	43.7	52.6	56.2	52.3	58.0	68.1	62.1	59.8	75.2	73.3	83.1	**4,684.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,478.0**
H2O	2010	12.6	12.7	14.6	15.6	16.3	16.4	17.2	17.2	17.4	19.6	15.4	8.4	**1,261.1**
OIL	2010	50.6	42.8	46.9	44.1	46.3	43.4	43.3	40.1	36.1	34.3	36.3	24.3	**3,985.9**

Licence ***5968*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.0**
H2O	2014	14.4	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.8**
OIL	2014	50.1	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,011.3**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	29.0	**2,528.0**
H2O	2013	5.8	5.7	7.3	7.3	8.7	9.4	11.8	12.2	12.2	12.2	11.2	14.5	**1,203.0**
OIL	2013	66.5	61.6	67.4	63.6	71.8	68.1	65.3	63.9	58.9	59.3	53.3	53.2	**5,913.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	26.0	30.0	30.0	30.0	31.0	**2,169.0**
H2O	2012	5.9	7.0	7.6	5.3	7.6	8.1	3.8	3.6	5.3	11.9	5.2	5.6	**1,084.7**
OIL	2012	77.1	72.0	75.2	71.8	74.0	65.9	69.2	59.9	75.4	69.8	75.0	72.0	**5,160.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,811.0**
H2O	2011	7.3	7.1	8.8	8.6	8.0	7.2	8.1	8.8	7.7	5.8	3.9	5.5	**1,007.8**
OIL	2011	71.3	57.3	60.6	62.2	64.4	62.4	65.7	67.4	67.3	71.7	71.1	73.6	**4,303.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,447.0**
H2O	2010	9.3	9.3	10.1	9.7	8.2	8.0	10.1	7.5	5.4	9.5	9.8	5.4	**921.0**
OIL	2010	42.8	37.6	40.6	40.6	41.4	41.1	37.8	38.7	42.7	52.7	43.7	27.5	**3,508.3**

Licence ***5969*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.0**
H2O	2014	8.7	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.3**
OIL	2014	40.0	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,810.5**
DAY	2013	25.0	28.0	27.0	24.0	26.0	30.0	27.0	27.0	26.0	31.0	26.0	27.0	**2,433.0**
H2O	2013	4.8	4.9	4.5	4.1	4.6	5.7	5.6	8.0	7.8	7.9	8.4	9.0	**1,382.6**
OIL	2013	49.3	55.8	47.5	36.8	39.2	45.7	39.1	42.2	36.5	42.7	37.1	40.4	**6,731.8**
DAY	2012	31.0	25.0	31.0	30.0	31.0	29.0	30.0	28.0	30.0	27.0	26.0	12.0	**2,109.0**
H2O	2012	8.7	4.2	6.0	6.1	5.0	4.8	4.3	5.2	5.6	3.9	4.1	2.2	**1,307.3**
OIL	2012	69.7	59.9	73.6	69.9	70.7	65.6	65.6	62.8	69.0	56.1	50.2	23.5	**6,219.5**
DAY	2011	27.0	26.0	27.0	30.0	31.0	30.0	27.0	27.0	30.0	28.0	25.0	27.0	**1,779.0**
H2O	2011	15.7	10.1	9.8	14.1	7.0	14.7	14.4	16.9	19.1	15.2	12.3	10.2	**1,247.2**
OIL	2011	78.1	65.2	55.6	62.5	76.6	66.9	60.1	61.7	67.3	59.5	55.8	61.6	**5,482.9**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	30.0	28.0	26.0	27.0	27.0	19.0	**1,444.0**

Manitoba Production
2010 To 2014

Licence ***5969*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	15.6	10.8	11.7	10.7	12.6	11.1	12.7	13.8	14.0	17.2	15.3	11.7	**1,087.7**
OIL	2010	58.1	47.6	56.9	50.3	54.2	50.4	53.3	46.1	42.3	40.2	45.3	39.1	**4,712.0**

Licence ***5970*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.0**
H2O	2014	6.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,462.3**
OIL	2014	33.4	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,695.6**
DAY	2013	30.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	28.0	31.0	28.0	29.0	**2,445.0**
H2O	2013	11.0	11.6	12.6	11.1	12.3	13.2	12.7	12.9	10.8	11.2	5.7	5.7	**1,452.1**
OIL	2013	38.7	35.5	39.3	37.7	40.3	38.3	35.8	39.0	35.2	36.7	34.7	35.2	**5,629.6**
DAY	2012	31.0	27.0	30.0	29.0	31.0	30.0	29.0	23.0	28.0	29.0	27.0	29.0	**2,092.0**
H2O	2012	5.6	8.3	9.0	7.1	7.2	7.0	8.8	7.1	7.4	6.8	6.8	8.3	**1,321.3**
OIL	2012	75.3	59.5	63.2	62.1	67.1	64.0	56.1	39.8	42.1	42.9	39.5	38.7	**5,183.2**
DAY	2011	29.0	24.0	29.0	26.0	24.0	3.0	23.0	29.0	30.0	30.0	28.0	29.0	**1,749.0**
H2O	2011	13.5	9.0	10.4	9.9	30.5	1.4	21.9	12.0	8.0	8.4	6.2	5.1	**1,231.9**
OIL	2011	55.5	43.5	51.4	49.8	27.5	6.7	45.9	83.9	76.0	74.4	66.1	68.2	**4,532.9**
DAY	2010	31.0	26.0	31.0	29.0	31.0	29.0	31.0	29.0	28.0	29.0	29.0	19.0	**1,445.0**
H2O	2010	12.5	8.4	8.8	7.3	6.8	6.2	6.6	9.8	8.1	4.7	6.5	7.6	**1,095.6**
OIL	2010	52.0	39.3	46.0	42.7	45.7	43.9	44.6	39.1	37.4	44.3	42.1	25.2	**3,884.0**

Licence ***5971*** Well Name ***Sinclair Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.0**
H2O	2014	34.1	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,953.7**
OIL	2014	94.9	86.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,078.3**
DAY	2013	31.0	22.0	30.0	30.0	28.0	30.0	31.0	27.0	25.0	25.0	24.0	31.0	**2,495.0**
H2O	2013	43.5	20.3	21.5	41.4	38.1	38.2	37.9	24.6	24.9	28.7	30.7	34.6	**2,889.1**
OIL	2013	82.0	64.4	90.6	67.3	63.7	64.2	65.0	58.7	54.0	54.8	60.8	95.9	**6,897.2**
DAY	2012	31.0	29.0	31.0	30.0	25.0	30.0	25.0	28.0	28.0	26.0	27.0	27.0	**2,161.0**
H2O	2012	27.2	12.1	13.2	12.2	16.7	11.9	11.8	16.0	16.7	10.3	12.6	22.4	**2,504.7**
OIL	2012	135.8	124.3	131.4	126.0	97.4	107.4	88.4	95.2	94.5	98.3	101.5	82.1	**6,075.8**
DAY	2011	30.0	28.0	25.0	13.0	22.0	12.0	5.0	31.0	30.0	30.0	30.0	31.0	**1,824.0**
H2O	2011	11.8	21.0	21.2	12.4	23.6	13.2	4.7	30.2	22.9	25.0	26.7	27.9	**2,321.6**
OIL	2011	56.6	58.3	52.7	28.2	47.0	25.9	10.6	69.6	137.9	134.5	129.9	135.0	**4,793.5**
DAY	2010	30.0	27.0	30.0	21.0	30.0	30.0	31.0	31.0	28.0	26.0	30.0	21.0	**1,537.0**
H2O	2010	17.1	29.1	26.3	15.2	22.6	22.3	21.5	18.8	16.4	13.0	11.7	7.8	**2,081.0**
OIL	2010	44.8	41.2	43.3	29.8	44.5	45.7	46.6	42.9	48.7	44.7	52.0	34.8	**3,907.3**

Manitoba Production
2010 To 2014

Licence ***5972*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
H2O	2014	24.5	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.8**
OIL	2014	32.2	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,294.6**
DAY	2013	31.0	25.0	31.0	28.0	31.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,564.0**
H2O	2013	34.6	31.8	41.6	39.4	42.0	29.4	37.6	38.9	38.9	28.3	16.5	20.6	**1,379.2**
OIL	2013	21.6	15.4	19.2	18.6	20.3	16.7	25.7	28.8	27.4	35.4	43.9	40.9	**4,239.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**2,213.0**
H2O	2012	5.1	9.7	18.0	13.7	15.2	15.0	13.9	6.6	7.5	16.0	15.6	25.4	**979.6**
OIL	2012	48.4	47.0	54.6	55.8	47.7	42.9	46.7	47.5	51.2	42.8	41.6	35.0	**3,925.9**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,850.0**
H2O	2011	5.3	5.2	6.6	6.6	7.2	9.5	11.6	12.5	6.8	7.4	5.0	5.2	**817.9**
OIL	2011	36.9	36.3	40.7	37.7	35.0	38.4	41.0	39.0	44.1	44.5	50.0	48.9	**3,364.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,487.0**
H2O	2010	6.2	6.2	6.8	6.5	6.8	6.5	6.7	7.4	7.5	6.9	5.2	2.7	**729.0**
OIL	2010	39.7	33.1	35.8	34.3	35.0	34.8	34.2	32.9	31.4	32.3	33.6	21.2	**2,872.2**

Licence ***5973*** Well Name ***Tundra Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.0**
H2O	2014	1873.9	1708.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121,894.5**
OIL	2014	48.2	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,757.6**
DAY	2013	31.0	28.0	31.0	30.0	29.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,666.0**
H2O	2013	1866.0	1575.7	1755.6	1668.8	1814.0	1653.5	1865.1	1837.8	1796.7	1784.5	1831.7	1934.3	**118,312.3**
OIL	2013	86.0	75.1	80.9	47.6	39.6	38.1	42.1	41.7	42.3	39.3	43.6	44.6	**10,669.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,308.0**
H2O	2012	1747.7	1643.5	1735.5	1711.3	1712.2	1588.4	1558.0	1421.2	1333.3	1415.9	1547.7	1841.8	**96,928.6**
OIL	2012	73.3	72.4	72.5	75.2	76.9	71.9	76.3	67.7	69.9	77.5	72.9	65.0	**10,048.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	31.0	30.0	31.0	**1,944.0**
H2O	2011	1550.3	1391.6	1536.5	1485.6	1595.1	1476.9	1539.7	1426.8	1485.6	1684.5	1679.1	1774.3	**77,672.1**
OIL	2011	84.8	75.8	83.1	72.0	76.4	78.3	83.9	74.6	68.4	76.3	71.6	73.3	**9,176.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,585.0**
H2O	2010	1670.0	1519.9	1692.6	1603.5	1654.1	1625.5	1647.3	1571.7	1414.9	1600.1	1539.7	1572.0	**59,046.1**
OIL	2010	89.8	81.2	89.1	84.2	82.5	86.9	88.9	85.3	72.3	82.5	79.1	82.4	**8,258.4**

Licence ***5974*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.0**
H2O	2014	15.9	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,396.9**

Manitoba Production
2010 To 2014

Licence ***5974*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	7.7	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,590.0**
H2O	2013	23.2	20.9	23.5	22.3	22.4	20.6	22.9	23.0	22.8	22.8	21.7	19.9	**3,363.9**
OIL	2013	8.9	8.1	8.9	8.7	9.0	8.1	9.1	9.1	8.8	9.1	9.0	9.3	**1,656.4**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	27.0	30.0	29.0	**2,227.0**
H2O	2012	28.1	26.1	28.7	19.9	19.3	21.4	21.9	26.3	25.9	20.0	21.6	21.1	**3,097.9**
OIL	2012	8.9	8.1	8.7	10.6	11.2	10.4	10.1	11.2	10.5	7.8	8.3	8.4	**1,550.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,873.0**
H2O	2011	23.5	19.5	23.3	24.4	28.9	28.9	27.7	27.0	23.6	25.5	24.9	27.8	**2,817.6**
OIL	2011	21.9	20.1	20.2	17.4	17.0	16.2	16.3	15.9	14.2	13.4	11.2	9.9	**1,436.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
H2O	2010	31.7	30.1	28.7	26.7	26.5	28.1	27.3	27.4	25.2	25.1	22.9	23.8	**2,512.6**
OIL	2010	20.8	18.1	19.7	18.1	15.8	16.1	17.1	19.4	19.2	19.8	19.1	19.2	**1,242.4**

Licence ***5975*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.0**
H2O	2014	12.7	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,169.8**
OIL	2014	5.7	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.0**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	21.0	**2,583.0**
H2O	2013	21.8	19.7	22.2	18.8	15.6	15.3	17.3	15.8	15.9	15.8	15.1	10.2	**3,143.7**
OIL	2013	10.1	9.2	10.2	8.5	6.4	6.2	6.6	6.3	6.2	6.4	6.4	4.5	**1,014.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	27.0	30.0	31.0	**2,233.0**
H2O	2012	14.8	12.1	13.4	13.4	14.8	13.1	15.1	14.6	15.5	17.0	21.6	22.7	**2,940.2**
OIL	2012	9.7	12.3	14.5	11.6	9.0	9.5	11.1	9.3	8.6	7.6	8.3	8.8	**927.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,876.0**
H2O	2011	23.7	19.2	21.1	19.3	22.8	22.0	16.3	16.0	14.2	16.5	19.7	18.3	**2,752.1**
OIL	2011	14.1	11.9	13.6	13.5	15.4	15.4	15.0	14.9	12.1	11.9	10.3	10.2	**806.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2010	30.6	29.4	33.9	31.0	24.4	23.8	23.1	23.6	22.3	23.3	21.4	23.8	**2,523.0**
OIL	2010	12.8	12.2	15.2	14.7	14.6	14.0	14.3	10.8	10.9	12.6	12.5	13.0	**648.6**

Licence ***5976*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,624.0**
H2O	2014	12.6	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.9**
OIL	2014	14.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,938.6**
DAY	2013	31.0	28.0	14.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**2,569.0**

Manitoba Production
2010 To 2014

Licence ***5976*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	15.8	13.8	7.4	14.4	15.6	15.3	13.8	15.9	15.2	15.2	14.4	14.3	**2,977.4**
OIL	2013	15.7	14.2	6.9	13.6	17.9	17.5	15.9	18.2	15.3	15.8	15.6	16.5	**2,909.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,227.0**
H2O	2012	18.8	17.7	20.1	18.2	17.5	17.7	20.2	19.7	18.4	17.2	17.9	19.1	**2,806.3**
OIL	2012	18.0	15.8	14.2	13.5	13.8	13.3	13.8	14.3	13.4	12.9	14.1	15.0	**2,726.1**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,863.0**
H2O	2011	13.1	16.4	24.6	28.0	30.8	28.5	21.6	20.4	20.2	21.9	22.4	22.3	**2,583.8**
OIL	2011	18.6	21.3	20.4	16.8	15.5	13.6	19.1	20.3	17.9	18.0	16.6	17.3	**2,554.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,506.0**
H2O	2010	28.6	28.3	30.4	26.6	27.1	26.8	26.6	26.6	24.6	20.9	18.0	11.3	**2,313.6**
OIL	2010	23.9	20.9	22.9	22.6	24.4	23.3	23.3	23.0	22.6	24.0	23.2	14.9	**2,338.6**

Licence ***5977*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.0**
H2O	2014	5.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.4**
OIL	2014	11.5	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,009.9**
DAY	2013	22.0	26.0	31.0	25.0	17.0	29.0	31.0	31.0	28.0	31.0	28.0	18.0	**2,431.0**
H2O	2013	5.7	7.0	8.8	7.1	7.5	24.5	22.2	11.0	10.0	11.0	8.5	5.5	**1,358.4**
OIL	2013	15.2	18.1	22.5	18.2	11.9	26.3	28.1	26.8	20.9	21.3	18.5	12.8	**3,976.0**
DAY	2012	27.0	29.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	30.0	30.0	**2,114.0**
H2O	2012	11.7	12.6	13.2	11.3	11.4	12.4	16.1	14.2	12.2	13.2	7.7	7.5	**1,229.6**
OIL	2012	20.1	22.1	22.6	20.5	25.0	24.2	28.4	25.6	22.2	24.3	21.6	21.5	**3,735.4**
DAY	2011	14.0	0.0	10.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,761.0**
H2O	2011	3.4	0.0	13.5	24.1	27.8	14.8	13.0	10.2	12.6	16.4	15.5	15.8	**1,086.1**
OIL	2011	12.9	0.0	17.4	54.5	55.0	33.8	31.3	24.6	29.8	34.5	23.2	23.9	**3,457.3**
DAY	2010	29.0	28.0	29.0	30.0	30.0	30.0	9.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
H2O	2010	11.7	10.5	11.7	12.6	10.4	10.0	2.8	9.7	7.7	7.8	6.9	7.4	**919.0**
OIL	2010	33.8	36.6	34.6	32.2	32.1	33.0	9.1	30.4	28.1	28.0	26.4	26.0	**3,116.4**

Licence ***5978*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,529.0**
H2O	2014	8.4	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.6**
OIL	2014	6.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,474.0**
H2O	2013	12.6	11.2	11.5	10.3	10.4	10.0	10.6	10.6	9.1	9.9	9.6	10.4	**1,403.5**
OIL	2013	8.7	7.9	8.0	7.3	7.6	7.0	7.3	7.4	6.5	7.3	6.9	7.0	**1,629.2**

Manitoba Production
2010 To 2014

Licence ***5978*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	25.0	31.0	18.0	0.0	0.0	20.0	31.0	30.0	30.0	30.0	31.0	**2,111.0**
H2O	2012	10.8	9.0	11.4	6.3	0.0	0.0	52.2	29.9	25.0	10.5	10.6	11.3	**1,277.3**
OIL	2012	8.6	6.6	9.0	5.1	0.0	0.0	4.3	13.2	12.1	9.3	9.4	9.7	**1,540.3**
DAY	2011	29.0	28.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	30.0	**1,835.0**
H2O	2011	10.0	10.4	11.5	12.5	14.3	12.9	11.2	10.2	9.7	9.3	9.4	11.0	**1,100.3**
OIL	2011	10.0	9.4	10.0	9.9	10.2	10.0	10.8	10.2	10.6	8.3	7.9	8.6	**1,453.0**
DAY	2010	29.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,479.0**
H2O	2010	13.9	15.1	15.4	14.9	17.4	19.7	14.0	13.2	12.9	11.7	9.6	10.2	**967.9**
OIL	2010	11.5	11.0	11.3	11.3	8.6	7.3	7.8	8.6	10.5	9.6	8.6	9.4	**1,337.1**

Licence ***5979*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.0**
H2O	2014	8.1	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.9**
OIL	2014	5.2	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.5**
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,598.0**
H2O	2013	8.6	9.7	11.0	10.7	10.8	10.3	11.0	11.0	9.9	9.9	9.4	6.3	**1,147.7**
OIL	2013	4.1	4.7	5.5	5.3	5.6	5.1	5.3	5.4	5.5	5.9	5.6	3.9	**1,964.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	29.0	**2,249.0**
H2O	2012	9.0	6.9	8.1	8.0	9.0	8.7	9.9	8.3	8.0	10.2	10.3	10.2	**1,029.1**
OIL	2012	8.6	8.5	9.6	9.1	9.2	8.3	7.8	7.8	6.9	5.0	5.1	5.0	**1,902.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,890.0**
H2O	2011	7.8	7.0	8.5	8.9	10.4	9.2	7.6	7.6	7.1	7.2	7.0	9.1	**922.5**
OIL	2011	12.3	10.4	11.6	11.3	11.9	10.9	11.1	11.3	11.2	7.2	6.2	8.5	**1,811.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,525.0**
H2O	2010	12.1	12.3	14.1	14.3	12.1	9.7	10.6	11.3	10.1	9.6	7.2	7.6	**825.1**
OIL	2010	12.9	10.7	12.0	11.9	13.2	13.6	13.8	13.4	13.0	12.3	10.4	11.1	**1,687.3**

Licence ***5981*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-12-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.8**
H2O	2014	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.8**
OIL	2014	0.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
DAY	2013	0.0	2.0	0.0	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**252.8**
H2O	2013	0.0	2.0	0.0	1.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**53.5**
OIL	2013	0.0	9.0	0.0	6.2	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**230.5**
DAY	2012	6.7	7.4	14.7	2.8	2.8	20.8	1.5	2.3	2.4	0.0	2.4	1.5	**243.8**
H2O	2012	1.5	1.0	0.7	1.9	1.5	0.9	1.1	1.3	1.4	0.0	2.3	0.0	**46.2**

Manitoba Production
2010 To 2014

Licence ***5981*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-12-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	6.0	8.0	2.8	7.6	6.0	3.6	4.4	5.2	5.6	0.0	9.2	7.2	**210.5**
DAY	2011	10.0	22.3	21.5	22.0	7.7	0.0	0.0	0.0	21.6	10.5	18.4	7.0	**178.5**
H2O	2011	8.2	2.4	4.4	1.6	0.4	0.0	0.0	0.0	5.2	2.3	1.4	1.8	**32.6**
OIL	2011	17.8	18.1	10.2	9.8	1.5	0.0	0.0	0.0	23.9	9.2	5.6	7.7	**144.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.5	0.0	**37.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	**4.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.5	0.0	**41.1**

Licence ***5982*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,640.0**
H2O	2014	35.9	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,377.0**
OIL	2014	11.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,377.9**
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,581.0**
H2O	2013	22.2	19.7	22.3	22.3	17.4	32.9	36.5	30.2	31.4	31.2	29.7	29.7	**3,297.3**
OIL	2013	14.1	15.2	16.9	11.7	8.9	16.0	18.7	16.6	13.6	14.0	13.8	14.7	**2,360.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	2012	18.5	18.0	23.7	23.7	21.7	17.5	17.3	18.4	22.7	22.2	21.1	21.2	**2,971.8**
OIL	2012	20.1	18.6	16.5	14.5	15.1	14.6	17.4	16.3	11.7	12.7	12.6	13.4	**2,186.3**
DAY	2011	31.0	26.0	31.0	28.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	31.0	**1,859.0**
H2O	2011	26.8	24.0	30.2	25.3	26.5	26.9	24.4	21.9	21.2	23.7	21.0	20.2	**2,725.8**
OIL	2011	14.5	12.5	17.4	16.5	16.7	15.1	15.1	17.8	18.4	16.2	17.9	20.2	**2,002.8**
DAY	2010	31.0	26.0	31.0	30.0	26.0	0.0	18.0	30.0	28.0	29.0	30.0	29.0	**1,506.0**
H2O	2010	21.8	17.8	17.1	16.2	12.9	0.0	7.9	13.4	14.0	15.9	16.8	21.6	**2,433.7**
OIL	2010	21.4	17.5	20.9	20.3	13.2	0.0	8.2	13.6	10.6	10.1	11.0	11.8	**1,804.5**

Licence ***5983*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,651.0**
H2O	2014	9.1	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.3**
OIL	2014	16.2	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.5**
DAY	2013	29.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,596.0**
H2O	2013	11.2	9.5	12.0	9.1	8.3	5.8	4.6	4.8	8.2	8.2	7.7	7.7	**1,471.2**
OIL	2013	19.9	15.1	18.4	16.0	15.6	10.2	10.7	11.2	14.6	15.1	14.9	15.9	**2,312.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	12.0	31.0	**2,236.0**
H2O	2012	7.1	6.6	6.9	6.1	6.6	7.3	7.2	7.0	8.8	8.7	3.4	9.1	**1,374.1**
OIL	2012	17.4	16.5	17.0	15.4	15.7	14.6	16.2	16.4	12.9	13.7	5.7	15.2	**2,135.0**
DAY	2011	29.0	27.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	31.0	**1,889.0**

Manitoba Production
2010 To 2014

Licence ***5983*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	8.0	7.1	8.7	7.7	8.5	8.4	8.2	8.4	6.7	7.1	7.2	9.2	**1,289.3**
OIL	2011	18.4	16.4	18.7	14.7	14.9	14.5	15.0	14.9	14.5	13.7	17.2	17.0	**1,958.3**
DAY	2010	31.0	28.0	31.0	30.0	23.0	30.0	30.0	30.0	28.0	29.0	30.0	29.0	**1,541.0**
H2O	2010	12.2	12.1	12.4	11.7	9.2	13.6	12.4	12.8	11.9	12.6	9.9	8.3	**1,194.1**
OIL	2010	21.7	19.1	22.0	21.5	16.1	20.6	19.9	20.2	18.2	18.0	18.7	17.0	**1,768.4**

Licence ***5984*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.0**
H2O	2014	4.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,166.5**
OIL	2014	17.8	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,930.3**
DAY	2013	30.0	22.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,620.0**
H2O	2013	7.9	5.8	7.5	5.9	5.9	5.6	9.9	10.0	8.6	7.2	6.9	4.9	**1,156.3**
OIL	2013	24.2	17.7	26.0	27.3	28.1	26.4	35.5	35.9	29.2	25.0	24.8	18.6	**3,891.2**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**2,272.0**
H2O	2012	5.5	5.3	5.7	4.5	4.2	4.0	4.1	4.0	5.5	4.9	9.9	10.6	**1,070.2**
OIL	2012	20.6	21.1	22.3	20.2	20.0	19.2	21.3	21.1	19.4	15.2	22.9	25.1	**3,572.5**
DAY	2011	30.0	26.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	30.0	30.0	**1,915.0**
H2O	2011	7.3	5.7	6.6	6.6	6.7	10.3	11.3	9.8	8.5	6.8	6.0	5.6	**1,002.0**
OIL	2011	26.7	22.3	23.6	20.2	19.4	20.2	20.8	22.4	19.3	21.9	22.1	21.2	**3,324.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	29.0	28.0	31.0	**1,568.0**
H2O	2010	9.3	9.3	10.3	9.9	11.3	10.7	10.0	8.4	8.7	8.4	7.5	8.2	**910.8**
OIL	2010	36.7	32.2	35.8	33.8	32.6	30.7	27.2	22.3	23.6	20.4	22.1	27.3	**3,064.0**

Licence ***5985*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,663.0**
H2O	2014	6.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530.3**
OIL	2014	9.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,513.9**
DAY	2013	29.0	23.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	10.0	**2,635.0**
H2O	2013	11.1	8.5	9.6	9.9	10.1	10.1	10.9	12.7	12.1	10.8	10.4	3.3	**1,520.9**
OIL	2013	14.2	11.8	18.7	15.2	16.0	15.3	13.8	16.0	15.3	16.0	15.9	5.4	**3,498.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,302.0**
H2O	2012	7.4	6.5	6.6	6.7	8.6	8.4	7.7	7.2	7.1	8.5	9.2	8.5	**1,401.4**
OIL	2012	23.4	22.3	25.1	22.8	20.3	19.5	21.9	22.4	21.1	20.4	18.6	16.9	**3,325.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,940.0**
H2O	2011	8.6	7.9	9.5	8.7	10.8	10.9	8.9	7.3	7.4	10.0	11.0	10.4	**1,309.0**
OIL	2011	29.6	23.6	24.1	23.9	23.5	22.6	25.3	27.1	25.3	23.7	20.5	20.6	**3,070.4**

Manitoba Production
2010 To 2014

Licence ***5985*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,575.0**
H2O	2010	18.7	10.5	9.6	9.1	9.3	9.1	14.8	14.1	11.7	10.1	7.7	7.6	**1,197.6**
OIL	2010	48.9	32.4	33.4	32.5	33.4	33.9	24.2	23.5	26.6	27.2	27.0	26.2	**2,780.6**

Licence ***5986*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,651.0**
H2O	2014	7.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.3**
OIL	2014	10.5	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,239.0**
DAY	2013	29.0	25.0	28.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	20.0	**2,607.0**
H2O	2013	13.4	11.7	13.0	13.0	13.4	12.6	21.3	22.2	16.6	12.8	12.2	7.8	**1,791.0**
OIL	2013	15.3	13.4	14.1	13.3	14.1	13.1	16.4	17.1	15.1	16.2	16.2	11.0	**3,214.6**
DAY	2012	31.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	29.0	**2,265.0**
H2O	2012	10.4	8.5	8.1	7.4	8.4	7.7	9.2	9.0	7.7	8.1	10.2	12.2	**1,621.0**
OIL	2012	20.4	17.8	18.9	18.6	22.0	19.6	24.4	24.2	21.8	24.1	17.7	16.7	**3,039.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,911.0**
H2O	2011	9.8	9.5	11.4	11.4	13.0	14.8	10.0	9.1	9.0	11.7	11.5	11.7	**1,514.1**
OIL	2011	28.3	23.0	25.3	24.2	24.5	22.3	24.4	25.2	23.6	19.6	17.7	19.8	**2,793.1**
DAY	2010	31.0	28.0	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,549.0**
H2O	2010	13.1	13.0	14.4	12.4	16.6	15.3	13.4	13.1	12.5	11.7	10.2	10.7	**1,381.2**
OIL	2010	39.1	34.4	38.2	32.6	39.9	38.4	36.2	33.4	31.7	31.2	28.7	27.6	**2,515.2**

Licence ***5987*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,803.1**
H2O	2011	0.0	26.5	16.3	12.8	14.4	56.1	14.8	15.7	7.1	0.1	0.0	0.0	**1,113.8**
OIL	2011	0.0	17.0	16.3	12.8	14.4	26.6	11.7	9.0	7.0	0.1	0.0	0.0	**1,093.0**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,502.1**
H2O	2010	10.1	6.7	11.3	9.5	8.7	10.4	7.5	8.5	8.3	8.1	10.3	4.3	**950.0**

Manitoba Production
2010 To 2014

Licence ***5987*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.9	13.2	13.8	11.5	12.3	12.6	13.2	13.3	12.5	12.1	10.3	4.3	**978.1**

Licence ***5988*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.0**
H2O	2014	2.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.3**
OIL	2014	9.7	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,005.0**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	17.0	**2,571.0**
H2O	2013	4.8	4.9	5.5	5.2	5.7	5.3	5.5	5.1	4.0	3.8	4.1	2.3	**1,098.8**
OIL	2013	14.1	15.2	16.1	15.0	15.7	14.8	15.3	15.3	14.1	13.8	14.1	8.2	**2,982.6**
DAY	2012	28.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	29.0	31.0	**2,226.0**
H2O	2012	4.5	4.3	4.9	3.9	4.1	4.5	4.5	4.7	5.1	5.3	9.3	5.6	**1,042.6**
OIL	2012	17.7	18.0	21.1	15.8	16.0	16.6	16.4	16.7	15.4	16.1	14.9	16.2	**2,810.9**
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	28.0	30.0	**1,869.0**
H2O	2011	8.1	6.6	6.4	5.6	6.4	6.5	6.3	6.3	6.3	5.8	4.5	4.4	**981.9**
OIL	2011	17.8	15.5	20.0	19.0	19.8	21.2	20.2	20.5	20.9	21.2	17.7	18.4	**2,610.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	30.0	**1,514.0**
H2O	2010	13.3	11.7	12.4	11.5	12.0	9.7	8.4	7.7	5.6	8.2	6.4	7.8	**908.7**
OIL	2010	26.2	21.9	24.8	22.1	22.0	22.8	22.8	22.2	19.9	22.2	18.5	18.2	**2,377.8**

Licence ***5989*** Well Name ***Sinclair Unit No. 6 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2013	29.0	17.0	31.0	30.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.0**
H2O	2013	1.5	0.7	1.3	1.2	1.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**497.8**
OIL	2013	5.4	2.7	4.9	4.6	4.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**814.4**
DAY	2012	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,302.0**
H2O	2012	0.9	1.4	1.6	1.5	1.6	1.5	1.2	1.3	1.5	1.5	1.6	1.6	**491.2**
OIL	2012	6.0	5.7	6.1	6.0	6.7	6.6	5.3	5.5	5.7	6.2	5.6	6.0	**789.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,942.0**
H2O	2011	2.3	1.8	1.8	1.4	1.7	1.8	1.6	1.6	1.4	1.6	1.5	1.1	**474.0**
OIL	2011	6.4	5.4	5.9	5.3	5.7	6.4	5.4	5.4	5.2	5.9	6.0	6.1	**718.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	2010	13.6	4.5	4.9	3.8	3.6	11.2	9.5	3.8	3.7	2.9	1.6	2.2	**454.4**
OIL	2010	6.9	6.2	6.7	6.6	6.6	5.1	6.3	7.0	6.9	7.0	6.8	5.8	**649.1**

UWI ***100.03-03-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Manitoba Production
2010 To 2014

Licence ***5989*** Well Name ***Sinclair Unit No. 6 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2014	1.8	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.8**
OIL	2014	4.1	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.0**
DAY	2013	29.0	17.0	31.0	30.0	31.0	16.0	21.0	31.0	30.0	29.0	30.0	11.0	**2,608.0**
H2O	2013	4.2	1.9	3.6	3.5	3.8	1.9	29.7	28.5	3.7	3.5	3.8	1.5	**1,119.2**
OIL	2013	15.7	7.9	14.1	13.2	14.0	6.9	5.1	8.3	8.8	8.6	8.8	3.3	**2,491.9**
DAY	2012	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,302.0**
H2O	2012	2.9	4.2	4.6	4.2	4.2	4.2	3.9	4.0	4.4	4.6	4.6	4.7	**1,029.6**
OIL	2012	20.4	19.1	20.5	19.8	19.5	19.6	18.7	19.2	16.7	17.9	16.5	17.4	**2,377.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**1,942.0**
H2O	2011	6.3	4.8	5.0	4.2	5.0	5.4	4.6	4.6	4.3	4.5	4.5	3.4	**979.1**
OIL	2011	22.3	19.5	21.3	18.3	19.6	21.5	21.3	18.7	17.8	19.7	19.7	20.4	**2,151.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	2010	11.7	10.6	11.6	8.9	8.2	26.1	22.1	9.0	8.7	7.4	4.2	6.0	**922.5**
OIL	2010	24.0	20.6	23.3	23.0	23.5	17.9	22.2	25.1	24.1	25.2	24.6	20.9	**1,911.8**

Licence ***5990*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,537.0**
GAS	2014	3.7	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.6**
GSD	2014	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.4**
H2O	2014	1.7	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.8**
OIL	2014	15.3	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**2,478.0**
GAS	2013	1.4	0.0	1.3	3.9	3.3	2.7	2.8	2.7	2.7	3.7	3.6	3.7	**120.9**
GSD	2013	1.3	0.0	1.3	3.2	3.9	2.4	0.5	1.4	2.6	2.5	1.3	2.9	**43.8**
H2O	2013	2.6	2.1	2.0	1.9	1.3	0.6	0.6	0.5	0.7	1.4	1.5	1.7	**474.5**
OIL	2013	8.3	9.5	10.2	9.2	11.0	11.4	11.6	11.0	11.9	15.7	16.4	16.1	**1,261.1**
DAY	2012	0.0	26.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**2,118.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.8	1.8	**89.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3	1.7	**20.5**
H2O	2012	0.0	3.9	4.4	4.0	2.7	3.2	2.8	3.3	2.2	2.3	1.8	1.8	**457.6**
OIL	2012	0.0	13.4	16.0	15.3	10.2	10.9	9.3	11.4	10.7	8.6	6.7	6.9	**1,118.8**
DAY	2011	15.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,794.0**
GAS	2011	0.0	0.0	0.0	2.7	2.8	2.7	2.8	2.5	2.4	1.6	1.4	0.2	**84.4**
GSD	2011	0.0	0.0	0.0	1.7	1.6	1.5	2.6	2.1	2.1	1.3	0.2	0.2	**16.4**
H2O	2011	0.0	0.0	18.3	9.4	7.6	9.0	4.9	6.1	4.1	5.3	3.6	3.0	**425.2**
OIL	2011	1.7	0.0	15.7	25.4	25.3	25.5	26.0	18.8	19.1	17.0	16.7	11.2	**999.4**
														1,497.0

Manitoba Production
2010 To 2014

Licence ***5990*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	2.6	1.9	2.7	2.7	2.6	2.4	1.2	1.6	1.5	0.1	0.0	0.0	**65.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	0.0	0.0	0.0	**3.1**
OIL	2010	5.4	4.7	21.2	20.0	10.8	3.5	3.4	3.2	3.0	3.5	3.2	3.4	**797.0**

Licence ***5994*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,522.0**
H2O	2014	5.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.1**
OIL	2014	4.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.1**
DAY	2013	30.0	25.0	30.0	27.0	31.0	22.0	29.0	31.0	28.0	31.0	30.0	15.0	**2,483.0**
H2O	2013	6.5	6.0	7.4	6.3	7.7	5.7	7.0	7.3	6.4	6.8	7.7	3.8	**782.5**
OIL	2013	5.4	5.8	6.8	5.5	6.7	4.9	5.9	6.4	5.8	6.2	6.5	3.3	**1,173.2**
DAY	2012	26.0	29.0	29.0	25.0	27.0	28.0	30.0	28.0	29.0	28.0	30.0	31.0	**2,154.0**
H2O	2012	7.7	8.4	8.3	7.5	8.8	7.9	9.0	8.6	8.9	7.9	7.9	6.8	**703.9**
OIL	2012	7.4	7.5	7.4	6.2	6.2	6.2	6.8	6.6	6.6	6.7	7.1	5.4	**1,104.0**
DAY	2011	31.0	27.0	28.0	28.0	31.0	29.0	30.0	29.0	26.0	28.0	26.0	28.0	**1,814.0**
H2O	2011	9.6	7.4	6.6	6.5	8.9	7.5	7.4	7.3	6.4	7.6	7.2	8.1	**606.2**
OIL	2011	10.1	8.7	8.0	8.3	9.3	9.5	10.8	9.6	8.5	8.5	7.3	7.7	**1,023.9**
DAY	2010	29.0	28.0	31.0	28.0	28.0	24.0	27.0	28.0	28.0	28.0	26.0	27.0	**1,473.0**
H2O	2010	9.3	9.2	6.8	7.1	7.2	6.1	8.9	7.5	8.8	9.8	8.1	8.5	**515.7**
OIL	2010	11.7	11.1	13.4	11.5	9.6	7.0	6.3	8.3	6.0	6.4	7.1	8.5	**917.6**

Licence ***5995*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.0**
H2O	2014	4.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
OIL	2014	3.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**992.5**
DAY	2013	9.0	14.0	19.0	30.0	30.0	22.0	29.0	31.0	30.0	31.0	22.0	9.0	**2,311.0**
H2O	2013	2.4	3.7	5.1	8.4	8.7	6.1	7.3	7.4	6.9	7.3	6.0	2.5	**967.1**
OIL	2013	2.4	3.9	5.2	7.8	7.8	5.2	6.2	6.5	6.2	6.8	4.9	2.1	**986.3**
DAY	2012	25.0	29.0	27.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,035.0**
H2O	2012	6.4	7.2	6.6	8.0	8.8	8.4	8.7	8.7	9.0	8.4	7.9	8.1	**895.3**
OIL	2012	5.4	6.4	6.1	6.5	6.6	6.7	7.1	7.3	7.7	7.9	7.4	8.1	**921.3**
DAY	2011	29.0	26.0	31.0	15.0	3.0	0.0	11.0	29.0	28.0	29.0	27.0	30.0	**1,683.0**
H2O	2011	7.8	6.9	9.4	4.4	1.0	0.0	3.5	14.6	10.2	8.5	7.7	7.9	**799.1**
OIL	2011	7.8	7.2	8.7	3.4	0.7	0.0	2.4	13.1	9.3	6.6	6.3	6.8	**838.1**
DAY	2010	29.0	28.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,425.0**

Manitoba Production
2010 To 2014

Licence ***5995*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	9.3	9.2	6.8	5.1	4.5	4.0	5.9	9.6	9.8	10.8	9.0	8.7	**717.2**
OIL	2010	11.6	11.1	12.8	13.4	13.8	14.8	12.6	10.1	8.9	8.3	10.3	10.1	**765.8**

Licence ***5996*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,512.0**
H2O	2014	20.6	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,507.4**
OIL	2014	12.4	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,312.7**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,462.0**
H2O	2013	28.0	25.8	28.9	29.7	32.0	29.6	30.5	29.8	28.0	28.0	28.0	30.0	**4,460.5**
OIL	2013	23.6	22.1	22.2	16.4	17.5	15.1	15.8	16.3	15.8	17.0	16.1	17.4	**2,284.8**
DAY	2012	31.0	29.0	28.0	0.0	0.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2012	31.5	29.7	26.7	0.0	0.0	47.1	48.9	45.5	40.4	37.4	34.9	30.6	**4,112.2**
OIL	2012	17.0	15.1	14.7	0.0	0.0	15.2	13.8	14.6	17.5	20.7	21.8	24.6	**2,069.5**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,799.0**
H2O	2011	35.2	29.3	23.6	23.5	24.9	23.3	25.9	27.3	29.5	32.2	32.9	29.3	**3,739.5**
OIL	2011	22.6	24.5	37.4	32.0	31.6	31.0	30.6	28.4	22.7	17.1	15.7	18.9	**1,894.5**
DAY	2010	29.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,436.0**
H2O	2010	49.7	48.2	51.1	51.1	49.4	48.4	47.0	47.2	45.6	53.0	44.8	37.1	**3,402.6**
OIL	2010	27.0	26.4	27.4	24.1	20.8	20.9	21.9	22.3	21.8	16.8	24.3	32.3	**1,582.0**

Licence ***5997*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.0**
H2O	2014	5.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2014	75.5	62.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,714.6**
DAY	2013	31.0	28.0	29.0	11.0	20.0	21.0	7.0	29.0	26.0	31.0	30.0	31.0	**2,377.0**
H2O	2013	7.9	6.0	10.2	4.2	10.0	12.9	4.4	17.4	10.9	9.9	7.4	6.1	**1,274.6**
OIL	2013	63.8	59.9	61.2	23.4	56.6	65.6	22.4	100.3	76.2	78.7	74.0	77.3	**6,576.3**
DAY	2012	31.0	29.0	30.0	28.0	29.0	29.0	27.0	23.0	26.0	31.0	30.0	31.0	**2,083.0**
H2O	2012	8.0	7.7	9.3	8.6	7.9	7.9	11.0	9.6	9.5	11.9	13.4	11.7	**1,167.3**
OIL	2012	81.4	72.8	67.3	59.1	58.7	57.9	54.8	54.2	58.8	64.0	59.4	63.9	**5,816.9**
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	26.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2011	8.6	6.7	5.7	1.2	0.0	0.0	8.4	14.2	14.5	10.6	8.9	8.5	**1,050.8**
OIL	2011	64.3	58.4	64.2	12.4	0.0	0.0	57.9	107.2	87.2	88.0	82.3	82.4	**5,064.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	19.0	**1,464.0**
H2O	2010	6.2	6.2	6.8	6.9	7.8	7.4	8.4	8.1	8.4	5.1	6.9	11.5	**963.5**
OIL	2010	58.1	50.1	55.2	52.1	52.3	52.1	49.0	48.8	45.2	47.3	41.6	22.5	**4,360.3**

Manitoba Production
2010 To 2014

Licence ***5998*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2014	14.6	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,611.6**
OIL	2014	44.1	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,181.9**
DAY	2013	31.0	26.0	31.0	28.0	29.0	20.0	30.0	29.0	27.0	28.0	28.0	31.0	**2,438.0**
H2O	2013	13.9	10.0	11.9	14.4	15.1	10.3	12.7	18.2	17.7	15.7	14.7	15.6	**1,585.5**
OIL	2013	49.0	40.1	47.9	43.8	46.1	31.5	45.0	44.2	40.5	42.0	44.2	51.9	**5,101.7**
DAY	2012	29.0	26.0	31.0	28.0	30.0	30.0	29.0	27.0	28.0	29.0	28.0	28.0	**2,100.0**
H2O	2012	8.7	7.7	9.4	10.3	11.4	9.6	10.7	11.0	14.5	14.3	12.6	11.8	**1,415.3**
OIL	2012	77.2	66.2	73.9	61.8	63.2	54.2	50.8	47.3	45.2	46.4	45.1	45.2	**4,575.5**
DAY	2011	29.0	26.0	31.0	21.0	27.0	20.0	27.0	31.0	28.0	29.0	30.0	29.0	**1,757.0**
H2O	2011	10.4	9.2	8.7	5.2	10.9	10.3	17.9	10.7	8.3	11.6	12.8	9.4	**1,283.3**
OIL	2011	50.8	44.6	46.8	32.9	49.8	39.2	46.5	54.7	51.1	54.7	69.9	75.9	**3,899.0**
DAY	2010	30.0	28.0	29.0	15.0	14.0	0.0	10.0	29.0	28.0	26.0	26.0	20.0	**1,429.0**
H2O	2010	15.7	16.1	16.6	8.1	7.7	0.0	5.9	44.1	13.7	12.3	13.9	6.9	**1,157.9**
OIL	2010	31.9	29.0	29.7	14.5	13.7	0.0	11.7	88.9	55.4	46.9	41.5	30.6	**3,282.1**

Licence ***5999*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,667.0**
H2O	2014	2.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,096.5**
OIL	2014	11.1	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,228.3**
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,618.0**
H2O	2013	2.0	2.4	3.3	2.2	1.9	1.7	2.5	3.3	3.3	3.3	2.8	2.2	**1,090.6**
OIL	2013	15.4	15.3	15.0	17.6	16.9	15.4	15.4	14.8	14.1	14.6	14.7	11.7	**4,207.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,265.0**
H2O	2012	5.2	3.5	3.1	4.4	5.6	2.9	3.5	3.6	3.2	2.5	2.1	2.2	**1,059.7**
OIL	2012	25.5	23.5	24.6	22.2	20.9	17.4	18.5	18.1	19.8	20.3	18.2	18.8	**4,026.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,903.0**
H2O	2011	5.6	7.1	8.7	8.9	8.0	5.6	6.4	6.3	5.7	6.2	6.1	3.9	**1,017.9**
OIL	2011	13.3	18.9	29.9	34.7	30.6	24.2	24.7	24.9	29.8	29.6	26.4	25.4	**3,778.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,538.0**
H2O	2010	17.1	15.9	10.3	6.9	3.3	5.3	12.5	11.1	9.5	8.5	6.7	3.5	**939.4**
OIL	2010	44.3	37.2	29.8	25.2	20.6	16.3	6.2	6.1	7.0	9.2	10.4	7.5	**3,465.9**

Licence ***6000*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,623.0**
H2O	2014	3.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.9**

Manitoba Production
2010 To 2014

Licence ***6000*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	9.4	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,065.3**
DAY	2013	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	27.0	31.0	28.0	31.0	**2,579.0**
H2O	2013	6.4	6.4	7.5	9.9	7.7	6.3	7.5	7.7	6.6	6.9	5.4	5.3	**1,834.4**
OIL	2013	8.9	8.5	9.6	9.3	11.0	16.8	15.8	15.6	12.8	14.0	12.0	13.1	**2,046.5**
DAY	2012	28.0	27.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	25.0	**2,223.0**
H2O	2012	11.8	11.2	13.2	8.5	5.4	9.9	10.0	10.1	10.3	8.5	8.9	7.5	**1,750.8**
OIL	2012	8.2	8.3	9.6	12.7	17.3	8.2	7.9	8.1	8.3	9.1	9.5	7.9	**1,899.1**
DAY	2011	29.0	26.0	29.0	23.0	29.0	30.0	29.0	29.0	28.0	31.0	28.0	29.0	**1,878.0**
H2O	2011	14.9	18.3	11.3	9.0	13.0	13.7	9.3	10.6	10.0	11.8	11.1	12.4	**1,635.5**
OIL	2011	13.1	8.0	14.5	11.0	13.9	14.5	13.0	13.4	13.3	14.4	6.3	7.8	**1,784.0**
DAY	2010	31.0	28.0	30.0	30.0	31.0	20.0	20.0	30.0	30.0	29.0	29.0	31.0	**1,538.0**
H2O	2010	12.5	12.3	12.9	12.3	12.9	7.3	7.5	20.1	14.9	14.0	11.3	10.2	**1,490.1**
OIL	2010	21.4	18.8	19.0	18.0	18.9	10.3	9.2	13.1	13.1	11.2	13.2	16.0	**1,640.8**

Licence ***6001*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**931.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.8**

Licence ***6002*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,652.0**
H2O	2014	6.7	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,096.8**
OIL	2014	21.3	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	27.0	29.0	30.0	29.0	27.0	29.0	31.0	**2,605.0**

Manitoba Production
2010 To 2014

Licence ***6002*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	4.6	4.0	4.9	4.9	5.7	4.7	5.2	5.1	4.7	4.2	4.8	8.5	**1,084.4**
OIL	2013	13.5	12.3	15.1	15.3	16.3	13.7	14.7	14.8	14.1	13.0	14.1	25.4	**2,708.8**
DAY	2012	29.0	29.0	31.0	29.0	31.0	26.0	31.0	31.0	30.0	31.0	26.0	28.0	**2,253.0**
H2O	2012	4.6	4.7	4.9	5.5	6.5	5.8	7.3	7.4	7.2	7.4	5.8	4.8	**1,023.1**
OIL	2012	13.0	13.2	14.3	14.4	16.2	17.2	23.0	23.1	21.4	22.4	16.5	14.2	**2,526.5**
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,901.0**
H2O	2011	9.2	8.0	7.7	7.2	8.0	7.6	9.2	8.4	7.2	7.5	6.6	5.1	**951.2**
OIL	2011	14.9	13.2	13.3	15.7	15.9	14.6	15.7	14.9	15.8	16.3	15.9	14.6	**2,317.6**
DAY	2010	31.0	26.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	28.0	29.0	**1,543.0**
H2O	2010	10.0	7.5	7.3	6.1	6.7	7.9	8.1	8.7	8.4	9.0	8.6	9.3	**859.5**
OIL	2010	24.1	19.8	21.1	20.7	20.5	21.5	19.1	18.4	17.4	18.8	17.7	16.4	**2,136.8**

Licence ***6003*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.0**
H2O	2014	4.8	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.4**
OIL	2014	11.6	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,482.2**
DAY	2013	17.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	13.0	**2,558.0**
H2O	2013	4.8	6.5	8.5	8.1	8.8	8.1	8.8	9.1	8.6	7.9	8.8	4.0	**1,188.5**
OIL	2013	17.5	22.3	28.1	26.4	27.9	25.3	26.2	24.9	20.6	19.5	20.5	9.1	**3,458.8**
DAY	2012	31.0	27.0	31.0	30.0	28.0	30.0	30.0	29.0	28.0	31.0	29.0	31.0	**2,232.0**
H2O	2012	50.3	10.1	8.6	10.2	9.4	10.3	8.8	8.4	8.2	8.9	8.7	9.0	**1,096.5**
OIL	2012	54.8	56.7	67.2	40.9	36.9	39.8	34.2	32.5	30.6	34.2	31.5	33.3	**3,190.5**
DAY	2011	31.0	27.0	31.0	30.0	29.0	28.0	31.0	30.0	30.0	29.0	27.0	28.0	**1,877.0**
H2O	2011	7.6	5.4	5.9	6.3	7.1	7.4	7.0	6.5	6.3	5.3	5.0	17.8	**945.6**
OIL	2011	25.3	20.7	23.6	21.2	20.6	21.3	27.3	25.5	25.2	21.3	19.5	56.3	**2,697.9**
DAY	2010	31.0	25.0	31.0	28.0	29.0	30.0	29.0	29.0	29.0	29.0	28.0	31.0	**1,526.0**
H2O	2010	12.1	8.9	10.3	8.6	10.4	12.7	9.2	8.4	7.4	8.1	8.4	10.8	**858.0**
OIL	2010	32.0	23.1	26.6	24.8	24.2	23.0	24.8	22.8	20.1	23.9	22.6	23.6	**2,390.1**

Licence ***6004*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.0**
H2O	2014	3.7	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.2**
OIL	2014	13.5	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	21.0	**2,514.0**
H2O	2013	3.6	3.3	3.6	3.5	3.8	3.5	3.6	3.6	3.4	3.2	3.5	2.5	**659.3**
OIL	2013	14.4	13.5	14.7	13.8	14.6	13.6	14.2	14.1	12.3	12.3	12.6	9.0	**2,584.2**

Manitoba Production
2010 To 2014

Licence ***6004*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	17.0	13.0	31.0	28.0	30.0	29.0	31.0	**2,162.0**
H2O	2012	3.7	3.7	3.9	3.2	3.1	1.7	1.3	3.1	3.2	3.6	3.7	3.7	**618.2**
OIL	2012	15.7	15.9	17.4	13.2	12.5	6.8	5.2	12.2	12.8	14.6	13.6	14.4	**2,425.1**
DAY	2011	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,831.0**
H2O	2011	7.3	6.3	5.9	5.0	6.1	6.5	6.2	5.8	5.5	4.2	3.7	3.3	**580.3**
OIL	2011	12.2	11.7	16.2	14.3	15.3	15.4	16.3	16.3	16.0	15.6	15.0	14.2	**2,270.8**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	29.0	31.0	**1,473.0**
H2O	2010	3.3	3.8	6.5	5.5	6.5	5.9	8.4	8.8	7.2	6.2	7.5	7.7	**514.5**
OIL	2010	24.1	19.1	21.1	18.7	21.1	18.7	18.7	17.2	14.3	11.2	13.2	12.8	**2,092.3**

Licence ***6005*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,424.0**
H2O	2014	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.6**
OIL	2014	2.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.5**
DAY	2013	28.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	27.0	9.0	**2,408.0**
H2O	2013	7.3	5.0	5.1	3.1	0.0	0.0	0.7	0.7	2.2	0.9	1.0	0.5	**525.4**
OIL	2013	8.9	8.0	8.3	5.0	6.7	6.2	5.7	5.2	2.6	2.5	2.7	1.3	**1,187.0**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,083.0**
H2O	2012	2.5	2.2	2.4	1.9	4.3	5.3	3.7	2.5	2.6	18.4	19.3	15.1	**498.9**
OIL	2012	11.2	11.3	12.3	9.6	9.3	7.2	8.9	5.7	6.3	9.0	34.2	10.8	**1,123.9**
DAY	2011	31.0	26.0	26.0	30.0	23.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**1,724.0**
H2O	2011	2.7	2.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	2.3	**418.7**
OIL	2011	10.0	8.0	14.6	11.0	9.3	0.0	0.0	0.0	0.0	0.0	11.8	11.4	**988.1**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2010	2.6	3.7	2.7	2.7	2.7	2.6	2.7	2.7	2.5	2.4	3.4	2.7	**407.8**
OIL	2010	8.2	11.1	13.4	11.7	11.9	11.1	11.8	11.8	10.7	10.6	9.0	10.0	**912.0**

UWI ***100.09-10-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.0**
H2O	2014	0.7	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.2**
OIL	2014	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**536.3**
DAY	2013	28.0	22.0	31.0	30.0	31.0	28.0	31.0	31.0	26.0	31.0	27.0	9.0	**2,289.0**
H2O	2013	4.6	3.5	3.5	2.0	0.0	0.0	0.5	0.5	1.4	0.6	0.6	0.3	**331.3**
OIL	2013	2.7	2.4	2.6	1.5	2.0	1.9	1.7	1.6	0.8	0.8	0.9	0.4	**535.3**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,964.0**
H2O	2012	1.6	1.5	1.7	1.2	2.9	3.6	2.5	1.6	1.7	12.5	12.8	10.3	**313.8**
OIL	2012	3.5	3.4	3.8	3.0	2.9	2.3	2.7	1.8	2.0	2.8	10.7	3.4	**516.0**

Manitoba Production
2010 To 2014

Licence ***6005*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	26.0	30.0	23.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	2011	1.8	1.4	1.0	0.0	0.0	0.0	0.0	24.0	3.9	4.7	1.6	1.5	**259.9**
OIL	2011	3.7	3.0	5.5	3.4	2.8	0.0	0.0	0.0	15.6	18.6	3.7	3.5	**473.7**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,347.0**
H2O	2010	1.9	2.6	1.9	1.8	1.9	1.7	1.8	1.9	1.6	1.7	2.2	1.9	**220.0**
OIL	2010	3.8	5.1	5.0	4.3	4.5	4.1	4.4	4.4	4.0	4.0	3.4	3.7	**413.9**

Licence ***6007*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,616.0**
H2O	2014	5.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,272.6**
OIL	2014	22.6	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,539.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	28.0	31.0	30.0	31.0	**2,558.0**
H2O	2013	6.3	6.0	6.3	6.1	7.1	6.4	5.7	5.9	4.4	4.7	4.6	4.9	**2,261.9**
OIL	2013	24.7	21.5	24.1	22.3	22.7	23.6	18.1	23.6	20.0	22.7	22.2	21.0	**11,492.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,203.0**
H2O	2012	4.4	5.7	5.9	5.8	5.6	9.2	8.1	7.4	6.9	5.8	5.6	6.0	**2,193.5**
OIL	2012	36.5	32.6	31.1	31.6	44.6	32.3	33.9	30.1	30.4	25.9	25.3	26.1	**11,225.6**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	14.0	30.0	27.0	31.0	30.0	31.0	**1,841.0**
H2O	2011	3.5	2.7	2.8	3.0	0.3	0.0	1.5	2.9	2.7	3.3	2.7	3.0	**2,117.1**
OIL	2011	33.9	30.6	36.4	34.4	3.4	0.0	17.9	36.5	33.1	37.4	37.2	39.7	**10,845.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,554.0**
H2O	2010	10.9	8.3	9.5	9.2	11.9	12.5	12.5	11.4	10.1	5.0	5.8	5.4	**2,088.7**
OIL	2010	48.0	45.0	50.5	50.0	50.3	50.5	54.7	53.8	52.9	45.6	42.3	40.7	**10,504.7**

Licence ***6009*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,634.0**
H2O	2014	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,209.6**
OIL	2014	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.2**
DAY	2013	18.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,593.0**
H2O	2013	1.4	1.9	1.8	1.4	1.5	1.5	1.1	1.1	0.9	0.9	0.9	0.7	**1,208.5**
OIL	2013	3.9	5.0	4.5	3.8	3.6	4.0	2.8	2.8	2.1	2.4	2.2	1.7	**3,123.2**
DAY	2012	21.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,265.0**
H2O	2012	1.5	2.8	2.8	2.5	2.7	2.5	0.1	2.2	1.8	1.9	1.7	1.8	**1,193.4**
OIL	2012	7.0	6.1	5.9	5.3	5.6	5.2	6.9	5.9	4.8	4.8	4.5	4.4	**3,084.4**
DAY	2011	27.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,920.0**
H2O	2011	3.4	3.0	1.5	7.6	4.8	4.5	2.7	3.7	3.5	3.9	3.3	3.2	**1,169.1**

Manitoba Production
2010 To 2014

Licence ***6009*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	7.6	6.6	10.6	3.9	7.7	7.3	8.9	7.9	7.7	8.3	7.1	6.8	**3,018.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,565.0**
H2O	2010	12.2	18.5	18.6	12.5	9.7	7.4	6.5	4.9	4.7	4.1	4.0	3.8	**1,124.0**
OIL	2010	45.7	69.6	41.5	27.8	21.6	16.3	14.2	10.9	10.6	9.2	8.8	8.3	**2,927.6**

Licence ***6010*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.0**
GAS	2014	15.2	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.3**
GSD	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.9**
H2O	2014	13.5	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.8**
OIL	2014	16.8	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.4**
DAY	2013	31.0	28.0	31.0	30.0	23.0	17.0	24.0	19.0	27.0	31.0	30.0	31.0	**2,341.0**
GAS	2013	1.2	0.0	6.2	6.5	4.6	2.8	0.0	0.0	0.0	0.0	18.9	16.0	**127.2**
GSD	2013	1.1	0.0	6.0	5.4	5.5	2.5	0.0	0.0	0.0	0.0	6.5	12.5	**51.9**
H2O	2013	1.8	5.4	17.6	18.5	13.8	8.9	4.5	3.1	3.9	4.7	5.1	4.5	**335.5**
OIL	2013	10.2	15.0	42.8	42.0	32.8	21.9	21.3	16.3	25.2	27.7	28.9	26.3	**1,876.1**
DAY	2012	8.0	6.0	31.0	13.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,019.0**
GAS	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	1.8	1.9	**71.0**
GSD	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.3	1.8	**12.4**
H2O	2012	0.8	0.8	3.8	1.5	4.2	4.6	3.4	3.9	2.6	2.0	1.3	1.4	**243.7**
OIL	2012	2.6	3.3	16.9	7.1	17.6	18.1	14.4	17.7	16.6	12.8	10.3	10.9	**1,565.7**
DAY	2011	15.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**1,723.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	2.5	1.7	0.6	**65.9**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.1	0.5	**8.0**
H2O	2011	0.0	0.0	19.3	24.8	9.4	10.9	4.0	3.3	2.3	3.5	1.1	0.3	**213.4**
OIL	2011	1.8	0.0	18.0	30.9	26.6	26.7	29.9	31.6	32.0	31.2	9.5	1.2	**1,417.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,437.0**
GAS	2010	2.7	2.6	2.3	1.8	2.6	2.7	1.8	1.9	1.9	3.4	0.1	0.0	**59.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.9	1.5	0.1	0.0	**5.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.0	0.0	0.0	**134.5**
OIL	2010	2.2	1.9	2.2	1.8	2.2	2.3	2.6	2.9	2.7	2.6	3.2	3.4	**1,178.0**

Licence ***6011*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**

Manitoba Production
2010 To 2014

Licence ***6011*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	8.0	0.0	**2,177.0**
GAS	2012	2.2	2.0	1.2	0.0	2.3	2.2	1.7	1.0	0.0	0.0	0.0	0.0	**114.3**
GSD	2012	2.0	1.3	0.5	0.0	2.3	2.1	1.5	0.9	0.0	0.0	0.0	0.0	**34.2**
H2O	2012	1.5	1.1	0.9	0.5	0.8	0.3	0.2	0.3	0.4	0.4	0.1	0.0	**181.7**
OIL	2012	2.5	2.3	2.2	1.8	1.9	1.3	1.0	1.8	2.0	2.1	0.6	0.0	**1,001.2**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,871.0**
GAS	2011	0.6	2.8	3.1	2.8	2.5	2.4	2.8	2.8	2.7	2.8	1.9	2.2	**101.7**
GSD	2011	0.5	2.1	2.0	1.8	1.4	1.3	2.5	2.3	2.4	2.3	0.2	2.1	**23.6**
H2O	2011	0.6	0.9	1.0	1.1	0.7	0.8	0.9	1.4	1.0	1.5	0.9	1.0	**175.2**
OIL	2011	2.1	1.7	1.9	1.8	1.9	2.0	2.9	2.7	2.9	2.9	2.4	2.5	**981.7**
DAY	2010	30.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
GAS	2010	1.5	0.8	1.6	1.7	2.4	1.0	0.0	0.0	1.1	1.9	1.3	0.0	**72.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.8	0.8	0.0	**2.7**
H2O	2010	0.3	0.2	0.3	5.7	2.7	4.2	4.2	5.7	3.9	3.2	2.4	1.1	**163.4**
OIL	2010	9.9	5.4	11.4	16.8	9.6	8.3	7.8	1.0	2.2	3.5	2.8	2.2	**954.0**

Licence ***6012*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.0**
GAS	2014	1.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.8**
GSD	2014	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
OIL	2014	8.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	22.0	**2,520.0**
GAS	2013	0.0	0.0	0.0	2.7	2.8	0.2	0.0	1.2	1.3	1.5	1.5	1.1	**135.9**
GSD	2013	0.0	0.0	0.0	2.2	3.3	0.2	0.0	0.6	1.2	1.0	0.5	0.9	**39.8**
H2O	2013	0.6	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.8**
OIL	2013	14.2	10.1	11.9	9.7	9.9	11.5	12.2	11.1	10.4	11.0	11.9	8.3	**1,418.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,169.0**
GAS	2012	0.0	0.0	0.0	0.0	0.7	1.5	1.2	1.0	0.0	0.0	0.0	0.0	**123.6**
GSD	2012	0.0	0.0	0.0	0.0	0.7	1.3	1.2	0.9	0.0	0.0	0.0	0.0	**29.9**
														276.7

Manitoba Production
2010 To 2014

Licence ***6012*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.6	0.5	0.6	0.5	0.6	0.8	0.7	0.7	0.4	0.4	0.5	0.5	
OIL	2012	15.2	14.6	15.6	15.2	16.4	17.4	14.4	17.1	14.8	15.2	14.9	15.8	**1,286.7**
DAY	2011	31.0	28.0	31.0	19.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,810.0**
GAS	2011	2.4	3.4	3.7	2.1	1.5	3.5	3.7	3.7	2.1	2.2	1.7	0.0	**119.2**
GSD	2011	1.9	2.5	2.4	1.4	0.9	1.9	3.4	3.1	0.0	1.7	0.2	0.0	**25.8**
H2O	2011	0.5	0.9	1.0	1.6	0.8	0.9	0.4	0.7	0.4	0.7	0.5	0.5	**269.9**
OIL	2011	27.6	26.6	29.8	10.2	7.2	19.8	20.7	20.1	21.5	21.2	20.8	18.2	**1,100.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,473.0**
GAS	2010	3.4	3.1	3.4	3.3	3.4	3.1	1.8	2.8	2.5	2.2	0.6	0.0	**89.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.4	0.9	0.3	0.0	**6.4**
H2O	2010	0.0	0.0	4.0	3.8	4.0	7.1	12.5	12.5	9.8	5.4	2.0	0.7	**261.0**
OIL	2010	8.7	8.0	17.2	15.8	15.6	16.0	17.8	18.2	18.9	24.1	21.0	22.3	**856.4**

Licence ***6013*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.0**
GAS	2014	0.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.8**
GSD	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.2**
OIL	2014	8.5	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,965.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	16.0	31.0	26.0	30.0	30.0	31.0	**2,511.0**
GAS	2013	0.0	0.0	3.1	2.7	2.5	1.6	0.3	0.7	0.0	0.0	0.0	0.2	**161.1**
GSD	2013	0.0	0.0	3.0	2.3	2.9	1.4	0.1	0.3	0.0	0.0	0.0	0.2	**40.5**
H2O	2013	0.0	0.0	0.0	0.2	0.3	0.2	0.0	0.1	0.2	0.3	0.3	0.2	**300.2**
OIL	2013	30.6	26.2	29.5	22.9	22.9	19.1	6.2	9.1	8.4	9.2	9.9	9.8	**2,949.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	18.0	22.0	30.0	31.0	**2,166.0**
GAS	2012	2.2	2.0	2.2	2.1	2.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**
GSD	2012	1.9	1.3	1.0	1.8	2.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**30.3**
H2O	2012	0.7	0.6	0.5	0.5	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**298.4**
OIL	2012	23.5	22.5	24.2	23.3	23.7	16.0	9.7	11.2	5.3	16.6	28.5	30.1	**2,745.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,829.0**
GAS	2011	1.7	2.8	3.1	2.5	2.5	2.9	3.4	3.4	2.4	2.2	2.0	2.2	**138.6**
GSD	2011	1.3	2.1	2.0	1.5	1.4	1.6	3.0	2.8	0.0	1.8	0.2	2.1	**21.5**
H2O	2011	0.2	0.3	0.3	0.3	0.3	0.7	0.7	1.1	0.5	0.7	0.4	0.5	**295.4**
OIL	2011	28.2	21.3	23.9	23.3	23.2	24.8	26.6	25.8	25.7	24.9	24.1	23.7	**2,510.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
GAS	2010	3.1	3.4	3.7	2.8	2.5	1.4	0.0	0.0	0.3	2.5	0.5	0.0	**107.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.1	0.3	0.0	**1.7**
														289.4

Manitoba Production
2010 To 2014

Licence ***6013*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	4.3	0.3	0.3	1.0	1.8	1.4	1.0	1.0	0.8	0.3	0.3	0.3	
OIL	2010	32.3	29.4	35.7	30.1	28.7	28.9	31.9	32.5	30.7	32.8	30.0	32.6	**2,215.4**

Licence ***6015*** Well Name ***Riflemen Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-04-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,697.2**
DAY	2013	30.0	25.0	29.0	29.0	30.0	30.0	30.0	30.0	29.0	28.7	28.0	14.7	**2,439.0**
H2O	2013	5.9	9.1	10.1	6.9	6.6	6.6	8.1	5.8	6.9	5.6	6.8	6.6	**1,156.2**
OIL	2013	21.1	13.9	16.4	16.1	18.6	16.8	18.8	17.4	16.1	15.1	14.4	10.5	**2,697.2**
DAY	2012	26.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	29.0	30.0	27.5	29.0	**2,105.6**
H2O	2012	6.9	3.2	8.2	10.5	5.6	8.3	8.7	7.6	7.7	8.5	8.9	8.2	**1,071.2**
OIL	2012	19.7	22.6	20.2	19.5	20.1	19.3	20.4	17.8	17.9	19.9	15.8	19.2	**2,502.0**
DAY	2011	30.0	28.0	30.0	30.0	29.0	17.0	28.0	28.0	29.0	30.0	29.0	31.0	**1,755.1**
H2O	2011	9.9	9.8	10.1	9.6	9.5	8.2	9.8	9.6	9.5	9.0	6.1	7.9	**978.9**
OIL	2011	23.1	22.8	23.5	22.8	22.1	19.1	23.0	22.3	22.2	21.1	22.9	19.9	**2,269.6**
DAY	2010	28.0	26.0	23.0	27.0	30.0	30.0	28.0	29.0	28.0	29.0	28.0	29.0	**1,416.1**
H2O	2010	9.9	8.6	10.0	10.0	9.6	9.5	10.5	8.4	1.1	10.0	9.7	10.5	**869.9**
OIL	2010	28.0	24.9	23.4	27.6	27.1	26.9	21.2	28.6	34.0	23.2	22.5	24.4	**2,004.8**

Licence ***6016*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.0**
H2O	2014	11.7	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
OIL	2014	23.0	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,213.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	20.0	**2,496.0**
H2O	2013	9.9	10.0	10.9	9.7	10.1	9.2	11.0	11.7	11.2	11.3	10.7	6.8	**1,496.8**
OIL	2013	19.3	18.8	20.4	18.9	20.2	18.5	21.1	22.1	20.8	21.3	21.1	14.3	**3,164.9**
DAY	2012	31.0	25.0	29.0	16.0	29.0	26.0	27.0	27.0	30.0	27.0	26.0	29.0	**2,144.0**
H2O	2012	19.7	14.8	16.6	7.8	18.3	15.1	15.0	14.6	16.3	10.9	8.1	9.0	**1,374.3**
OIL	2012	17.0	15.3	17.1	8.8	15.4	14.9	15.0	15.2	18.6	19.1	18.2	19.5	**2,928.1**
DAY	2011	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,822.0**
H2O	2011	8.5	8.4	10.0	9.3	9.7	11.2	10.9	6.7	4.3	6.3	11.2	14.7	**1,208.1**
OIL	2011	23.0	18.7	20.6	20.3	19.6	17.5	20.4	24.5	25.6	24.3	20.5	16.3	**2,734.0**
DAY	2010	29.0	28.0	30.0	30.0	29.0	28.0	29.0	27.0	27.0	30.0	30.0	31.0	**1,465.0**
H2O	2010	9.1	9.6	10.3	10.1	9.5	6.6	5.5	5.0	11.4	19.6	6.7	6.8	**1,096.9**
OIL	2010	28.5	26.7	28.1	28.1	26.8	23.3	22.3	20.1	25.6	31.2	22.2	22.8	**2,482.7**

Manitoba Production
2010 To 2014

Licence ***6017*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**496.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.7**
DAY	2011	5.0	6.0	6.0	7.0	0.0	0.0	5.0	5.0	5.0	5.0	0.0	0.0	**496.0**
H2O	2011	20.5	13.3	17.8	13.3	0.0	0.0	22.7	13.3	19.7	14.1	0.0	0.0	**1,665.8**
OIL	2011	3.6	1.7	2.2	1.6	0.0	0.0	2.8	1.7	2.4	0.0	0.0	0.0	**186.7**
DAY	2010	0.0	0.0	6.0	6.0	6.0	5.0	6.0	4.0	10.0	5.0	5.0	5.0	**452.0**
H2O	2010	0.0	0.0	29.6	17.3	30.3	12.7	26.7	9.5	28.2	11.8	27.2	13.0	**1,531.1**
OIL	2010	0.0	0.0	2.3	1.4	1.6	0.6	1.4	0.5	1.5	0.7	1.4	0.9	**170.7**

Licence ***6018*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.6**

Licence ***6019*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.0**
DAY	2011	5.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.0**
H2O	2011	19.5	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.6**

Manitoba Production
2010 To 2014

Licence ***6019*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	1.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.0**
DAY	2010	0.0	0.0	6.0	6.0	6.0	5.0	6.0	4.0	10.0	5.0	5.0	5.0	**498.0**
H2O	2010	0.0	0.0	20.5	12.4	24.4	10.0	22.6	8.3	19.4	9.4	21.8	9.6	**1,319.7**
OIL	2010	0.0	0.0	1.7	1.1	2.1	0.9	2.0	0.7	1.7	0.8	1.9	0.8	**199.8**

Licence ***6020*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.9**

Licence ***6021*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.0**
H2O	2014	8.5	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.9**
OIL	2014	14.1	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,822.4**
DAY	2013	22.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	27.0	18.0	**2,477.0**
H2O	2013	9.4	11.1	13.2	13.0	13.1	12.7	13.3	13.9	13.0	12.9	11.0	7.0	**1,625.6**
OIL	2013	12.5	15.4	17.9	17.5	18.5	16.9	17.3	20.4	18.9	19.5	17.3	11.9	**2,787.5**
DAY	2012	28.0	27.0	27.0	30.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	27.0	**2,141.0**
H2O	2012	10.9	10.1	9.5	8.5	7.9	9.8	12.6	13.5	15.3	11.9	11.8	11.6	**1,482.0**
OIL	2012	16.8	17.9	17.2	16.9	21.4	18.8	18.4	18.5	17.5	16.3	16.4	16.0	**2,583.5**
DAY	2011	27.0	28.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	29.0	26.0	29.0	**1,800.0**
H2O	2011	8.0	9.7	11.4	8.8	9.5	12.5	12.5	14.2	15.1	17.9	14.1	13.2	**1,348.6**
OIL	2011	19.2	17.3	19.0	17.9	21.5	18.4	18.8	15.0	14.2	12.8	12.5	15.9	**2,371.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,452.0**
H2O	2010	11.2	11.1	11.4	10.7	11.2	10.5	8.3	7.5	9.8	9.6	5.6	5.7	**1,201.7**
OIL	2010	22.6	19.9	20.3	19.4	20.4	20.5	20.7	20.3	21.6	20.3	17.5	17.9	**2,168.9**

Licence ***6022*** Well Name ***Red River et al Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6022*** Well Name ***Red River et al Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,639.6**
H2O	2014	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,599.7**
OIL	2014	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,409.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,608.6**
H2O	2013	11.3	10.1	11.2	9.9	10.0	10.5	8.5	9.0	9.0	10.3	9.5	9.8	**1,592.9**
OIL	2013	32.4	33.4	37.5	30.1	29.5	25.6	26.1	25.1	20.5	21.8	20.0	21.4	**5,389.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,243.6**
H2O	2012	11.0	11.4	11.2	11.9	11.2	9.4	9.0	10.5	10.0	11.0	8.9	9.6	**1,473.8**
OIL	2012	40.7	34.8	37.9	35.3	36.6	36.5	36.0	35.4	32.8	36.4	36.7	35.0	**5,065.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,879.6**
H2O	2011	12.6	11.3	13.3	12.3	11.4	12.5	11.0	11.0	11.0	11.5	12.3	9.2	**1,348.7**
OIL	2011	44.6	40.0	41.1	41.1	43.2	41.0	42.6	42.2	38.3	37.9	37.5	39.5	**4,631.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,514.6**
H2O	2010	17.0	13.5	16.0	13.0	13.5	14.0	14.5	14.0	12.5	13.0	12.4	12.7	**1,209.3**
OIL	2010	53.3	48.4	52.3	47.2	49.6	50.4	49.5	49.2	46.6	46.3	45.6	45.3	**4,142.5**

Licence ***6024*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,446.0**
H2O	2014	49.6	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,619.3**
OIL	2014	2.1	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.5**
DAY	2013	29.0	28.0	31.0	28.0	28.0	27.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,398.0**
H2O	2013	65.2	68.6	77.3	66.8	64.9	65.2	70.4	70.7	75.7	75.0	71.5	71.4	**7,515.0**
OIL	2013	9.4	4.4	5.0	4.9	5.0	5.0	4.5	3.5	4.5	4.7	4.6	4.9	**1,049.4**
DAY	2012	30.0	27.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	28.0	31.0	**2,047.0**
H2O	2012	59.0	55.8	59.3	58.5	54.6	53.8	60.1	63.5	64.5	64.0	61.7	64.7	**6,672.3**
OIL	2012	9.4	6.2	6.0	5.9	7.5	10.2	8.7	9.1	10.5	7.7	7.5	11.6	**989.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	28.0	29.0	**1,696.0**
H2O	2011	58.4	53.0	65.5	67.5	74.9	71.6	67.3	67.1	55.4	58.6	57.1	61.7	**5,952.8**
OIL	2011	13.2	10.0	7.7	7.7	8.0	7.5	7.6	6.5	7.2	9.6	7.8	6.2	**888.7**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**1,339.0**
H2O	2010	32.3	47.4	83.3	78.8	70.1	65.6	65.6	54.8	68.0	70.4	58.8	57.9	**5,194.7**
OIL	2010	6.1	8.9	17.0	16.5	14.6	14.2	14.5	11.8	14.1	13.7	11.9	12.1	**789.7**

Licence ***6025*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-06-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.0**
H2O	2014	8.5	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,308.5**

Manitoba Production
2010 To 2014

Licence ***6025*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-06-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	19.4	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,057.2**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	31.0	**2,529.0**
H2O	2013	9.3	8.3	8.9	8.8	9.2	9.0	9.3	9.2	9.0	8.9	8.3	8.4	**2,292.4**
OIL	2013	21.5	19.2	20.6	20.1	21.1	19.8	19.7	20.6	19.8	20.3	19.4	19.3	**4,020.3**
DAY	2012	30.0	27.0	30.0	30.0	28.0	30.0	29.0	25.0	28.0	31.0	29.0	31.0	**2,170.0**
H2O	2012	16.5	12.5	13.6	11.7	11.3	13.1	15.2	14.9	15.0	11.0	9.1	9.8	**2,185.8**
OIL	2012	34.2	26.7	28.2	23.5	22.4	24.8	20.5	15.2	19.9	30.9	23.1	23.7	**3,778.9**
DAY	2011	27.0	28.0	28.0	30.0	26.0	30.0	31.0	27.0	30.0	27.0	29.0	31.0	**1,822.0**
H2O	2011	16.7	16.1	16.2	18.1	16.5	18.6	17.4	8.0	3.4	13.6	14.7	17.1	**2,032.1**
OIL	2011	34.3	32.5	31.4	32.4	26.6	29.9	32.1	32.9	40.4	27.9	31.2	34.8	**3,485.8**
DAY	2010	30.0	28.0	29.0	28.0	29.0	0.0	12.0	31.0	29.0	31.0	29.0	29.0	**1,478.0**
H2O	2010	22.0	23.1	21.2	21.1	22.2	0.0	8.5	26.1	23.3	23.9	17.2	19.1	**1,855.7**
OIL	2010	40.5	36.3	32.7	34.7	37.0	0.0	15.6	46.1	43.5	44.9	33.9	35.3	**3,099.4**

Licence ***6026*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.0**
H2O	2014	10.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.6**
OIL	2014	41.6	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,698.7**
DAY	2013	31.0	26.0	29.0	30.0	21.0	30.0	31.0	28.0	25.0	29.0	30.0	24.0	**2,462.0**
H2O	2013	20.9	16.4	18.6	33.9	10.5	11.5	11.8	24.6	44.6	44.1	22.8	12.1	**1,958.3**
OIL	2013	93.9	79.0	89.5	90.9	60.8	82.2	85.3	63.2	31.4	36.6	39.4	33.1	**6,623.0**
DAY	2012	26.0	27.0	29.0	30.0	31.0	30.0	31.0	23.0	23.0	31.0	28.0	31.0	**2,128.0**
H2O	2012	29.0	25.9	26.1	15.2	14.5	14.7	18.9	13.7	14.4	18.8	17.3	20.0	**1,686.5**
OIL	2012	67.0	67.1	71.6	75.0	85.4	87.7	101.9	74.4	74.9	99.3	88.3	96.9	**5,837.7**
DAY	2011	29.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	31.0	**1,788.0**
H2O	2011	19.2	32.1	27.4	19.8	8.3	11.2	14.2	18.5	17.1	55.1	80.3	36.2	**1,458.0**
OIL	2011	43.1	31.1	30.6	39.6	64.2	71.1	78.1	78.0	72.7	74.3	43.9	81.4	**4,848.2**
DAY	2010	30.0	28.0	31.0	28.0	11.0	30.0	29.0	26.0	30.0	29.0	28.0	19.0	**1,441.0**
H2O	2010	14.2	13.2	14.7	12.8	7.9	31.0	19.4	41.8	11.5	12.9	12.1	4.7	**1,118.6**
OIL	2010	49.9	44.9	49.8	37.9	19.2	67.8	53.7	30.8	38.4	40.0	41.7	30.2	**4,140.1**

Licence ***6027*** Well Name ***Sinclair Unit No. 7 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**

Manitoba Production
2010 To 2014

Licence ***6027*** Well Name ***Sinclair Unit No. 7 Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.2**
DAY	2010	31.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	19.0	0.0	0.0	**1,467.0**
H2O	2010	10.3	6.2	6.5	5.3	5.9	5.7	6.4	8.0	7.9	5.6	0.0	0.0	**455.7**
OIL	2010	10.0	7.9	8.5	10.5	13.0	12.3	10.5	9.3	8.9	5.0	0.0	0.0	**994.2**

Licence ***6028*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.0**
H2O	2014	4.4	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.2**
OIL	2014	15.2	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,756.3**
DAY	2013	31.0	25.0	30.0	30.0	30.0	29.0	29.0	27.0	30.0	31.0	30.0	25.0	**2,503.0**
H2O	2013	6.2	5.0	8.4	7.5	7.0	6.5	6.8	6.0	6.0	6.2	6.2	5.1	**1,236.3**
OIL	2013	19.9	17.0	26.5	23.8	21.8	20.2	20.8	19.2	20.2	21.4	20.2	16.7	**3,723.0**
DAY	2012	25.0	25.0	31.0	30.0	31.0	24.0	31.0	31.0	28.0	29.0	30.0	20.0	**2,156.0**
H2O	2012	5.3	5.3	16.4	6.3	7.1	5.7	7.3	7.3	5.7	5.8	6.6	4.2	**1,159.4**
OIL	2012	13.4	15.9	21.0	20.6	23.0	18.1	22.8	22.8	20.3	21.1	20.0	13.0	**3,475.3**
DAY	2011	21.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	28.0	31.0	**1,821.0**
H2O	2011	6.2	8.0	8.8	8.3	7.3	7.1	8.9	9.1	8.5	8.7	6.9	6.5	**1,076.4**
OIL	2011	13.4	17.5	19.6	20.3	16.2	16.1	20.1	20.9	19.6	20.2	16.5	16.7	**3,243.3**
DAY	2010	31.0	22.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,473.0**
H2O	2010	13.3	9.6	18.3	20.2	21.4	19.8	43.6	12.1	11.2	10.1	9.2	9.9	**982.1**
OIL	2010	30.6	21.9	29.1	30.7	31.3	29.6	9.1	19.3	17.7	18.6	18.7	20.2	**3,026.2**

Licence ***6029*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,230.0**
H2O	2014	7.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
DAY	2013	17.0	18.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	25.0	7.0	**2,218.0**
H2O	2013	5.2	5.2	5.4	4.7	4.8	3.8	4.9	3.2	4.7	4.3	4.7	3.2	**873.5**
OIL	2013	4.4	4.3	4.6	4.0	4.0	3.2	4.1	2.9	4.0	3.7	3.0	0.2	**818.0**

Manitoba Production
2010 To 2014

Licence ***6029*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	22.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	18.0	**1,910.0**
H2O	2012	6.8	7.2	7.3	5.2	4.4	5.8	6.2	5.8	5.0	5.8	3.4	4.8	**819.4**
OIL	2012	5.7	6.1	6.1	4.5	3.7	4.8	5.2	4.8	4.2	5.0	2.9	4.0	**775.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,577.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	16.6	10.7	7.9	8.4	7.3	7.4	**751.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	9.1	9.0	6.6	7.1	6.2	6.1	**718.6**
DAY	2010	21.0	22.0	29.0	28.0	23.0	28.0	29.0	28.0	30.0	31.0	28.0	12.0	**1,396.0**
H2O	2010	5.4	15.1	13.1	11.8	8.8	11.8	10.9	10.3	10.3	9.9	7.4	3.8	**693.4**
OIL	2010	6.7	3.8	3.3	2.9	2.2	3.0	2.7	2.6	2.5	2.5	3.8	1.3	**674.5**

Licence ***6030*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,472.0**
H2O	2014	14.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,260.1**
OIL	2014	3.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.8**
DAY	2013	31.0	28.0	31.0	27.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,427.0**
H2O	2013	22.6	19.8	20.2	15.2	16.4	19.0	16.2	16.7	15.6	17.1	15.4	13.2	**3,234.4**
OIL	2013	5.0	4.3	4.4	3.4	3.6	4.1	3.5	3.6	3.4	3.7	3.3	2.9	**896.2**
DAY	2012	26.0	29.0	27.0	21.0	20.0	10.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,086.0**
H2O	2012	22.4	24.3	120.3	104.1	80.3	46.9	93.8	92.9	58.0	46.2	27.9	25.5	**3,027.0**
OIL	2012	5.6	6.1	12.7	10.4	23.8	7.1	18.8	22.5	15.5	4.7	6.1	5.7	**851.0**
DAY	2011	31.0	28.0	31.0	10.0	1.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,781.0**
H2O	2011	24.3	22.3	23.3	0.0	0.1	0.0	50.4	33.7	27.2	26.7	25.3	27.1	**2,284.4**
OIL	2011	8.1	6.7	8.8	2.0	0.0	0.0	12.6	8.3	6.9	6.7	6.3	6.8	**712.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2010	28.0	24.8	28.3	27.6	26.8	18.0	25.3	30.3	27.1	25.3	25.5	25.3	**2,024.0**
OIL	2010	8.1	6.2	7.1	6.9	6.7	4.5	6.3	7.6	6.8	9.3	6.4	8.3	**638.8**

Licence ***6031*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.0**
H2O	2014	32.8	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,060.6**
OIL	2014	9.9	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.3**
DAY	2013	31.0	28.0	31.0	21.0	17.0	22.0	29.0	22.0	25.0	31.0	30.0	31.0	**2,430.0**
H2O	2013	31.7	33.5	39.6	26.4	35.9	31.0	42.7	33.9	32.0	59.2	47.9	39.9	**4,005.0**
OIL	2013	13.7	10.1	11.9	7.9	10.7	9.4	12.8	10.2	9.6	17.7	14.3	11.9	**1,530.2**
DAY	2012	31.0	29.0	23.0	30.0	31.0	9.0	3.0	31.0	30.0	25.0	30.0	31.0	**2,112.0**
H2O	2012	35.4	31.2	28.4	32.8	35.1	9.8	1.3	71.3	41.0	37.5	35.4	34.1	**3,551.3**

Manitoba Production
2010 To 2014

Licence ***6031*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.0	8.8	8.0	10.8	9.9	2.7	0.3	20.1	18.0	14.4	12.1	13.6	**1,390.0**
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2011	36.1	34.4	29.3	31.2	0.0	0.0	66.4	43.6	36.7	36.9	35.8	26.5	**3,158.0**
OIL	2011	12.4	8.6	16.2	7.8	0.0	0.0	16.6	14.5	13.6	12.7	10.1	18.7	**1,261.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	17.0	11.0	31.0	30.0	31.0	30.0	31.0	**1,508.0**
H2O	2010	42.7	32.2	33.9	33.7	36.3	20.7	26.9	46.2	35.7	37.9	34.2	40.5	**2,781.1**
OIL	2010	10.7	13.8	14.5	14.5	10.6	5.9	7.5	16.8	13.8	13.1	11.3	10.0	**1,130.1**

Licence ***6034*** Well Name ***South Pierson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1C2.07-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2014	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,201.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2013	14.3	6.1	0.0	0.2	0.1	2.4	10.8	2.2	0.0	0.0	1.5	0.0	**5,201.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2012	15.2	31.1	17.5	11.7	21.5	8.4	11.2	5.7	17.0	14.4	11.6	8.1	**5,164.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2011	67.7	42.6	37.4	0.0	53.4	53.8	64.2	57.9	42.1	62.2	17.0	30.5	**4,990.8**
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
WIN	2010	60.7	71.6	43.4	51.4	53.3	46.9	48.5	61.2	55.7	59.3	63.4	60.9	**4,462.0**

Licence ***6035*** Well Name ***Corval Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-16-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	0.0	0.0	0.0	0.0	0.0	**2,050.5**
H2O	2013	0.2	2.0	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.5**
OIL	2013	3.2	1.0	2.8	1.6	3.9	2.6	1.5	0.0	0.0	0.0	0.0	0.0	**1,123.9**
DAY	2012	31.0	29.0	31.0	30.0	11.0	15.0	20.0	12.0	17.0	5.3	30.0	29.0	**1,839.5**
H2O	2012	0.6	0.6	0.0	0.0	1.1	0.8	0.0	1.0	1.3	95.6	0.0	0.2	**2,436.6**
OIL	2012	7.8	7.8	7.7	5.5	0.7	5.2	4.5	2.1	2.6	2.0	5.1	3.6	**1,107.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,579.2**
H2O	2011	94.6	3.4	4.7	3.1	3.1	2.6	3.3	0.1	0.0	0.0	1.8	1.0	**2,335.4**
OIL	2011	51.8	6.8	7.1	7.3	7.2	0.0	10.1	11.7	12.8	12.8	6.4	9.0	**1,052.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,249.2**
H2O	2010	3.3	2.6	5.6	3.8	3.6	3.0	2.4	2.2	1.9	1.9	6.4	4.5	**2,217.7**
OIL	2010	10.9	9.2	10.5	8.5	8.9	11.0	9.0	10.2	9.4	9.0	5.1	5.6	**909.7**

Manitoba Production
2010 To 2014

Licence ***6036*** Well Name ***Ewart Unit No. 4 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,672.0**
H2O	2014	1.6	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**659.6**
OIL	2014	1.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,615.0**
H2O	2013	2.1	2.1	2.4	2.1	2.1	1.9	2.1	2.1	2.0	1.7	1.5	1.6	**656.7**
OIL	2013	2.4	2.2	2.5	2.1	1.8	1.6	1.7	1.8	1.8	1.7	1.5	1.6	**1,732.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,252.0**
H2O	2012	3.1	2.9	3.1	2.8	2.5	2.4	2.4	3.0	2.9	2.8	2.6	2.4	**633.0**
OIL	2012	3.0	2.8	3.1	2.8	2.8	2.7	2.8	2.9	2.9	2.8	2.5	2.3	**1,709.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,886.0**
H2O	2011	4.2	3.2	2.8	2.2	2.5	2.5	2.8	2.4	2.3	2.4	2.4	3.0	**600.1**
OIL	2011	4.8	4.2	4.4	3.5	3.4	3.2	3.3	3.1	2.9	3.0	2.9	2.9	**1,676.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,521.0**
H2O	2010	6.6	6.8	7.6	3.1	3.2	4.0	3.2	4.3	3.9	3.3	4.6	4.8	**567.4**
OIL	2010	9.0	7.8	7.4	5.9	6.0	8.5	9.0	13.4	10.1	4.0	4.5	4.5	**1,634.7**

Licence ***6037*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-30-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	19.0	0.0	**1,490.0**
H2O	2010	17.8	15.6	13.9	13.3	13.8	18.2	18.7	16.8	4.3	6.0	2.9	0.0	**1,823.3**
OIL	2010	34.8	30.1	27.1	26.0	26.8	27.4	28.1	28.7	28.2	14.1	6.6	0.0	**2,543.0**

Licence ***6038*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,524.0**
H2O	2014	17.9	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.1**

Manitoba Production
2010 To 2014

Licence ***6038*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	32.6	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,346.5**
DAY	2013	29.0	28.0	27.0	30.0	27.0	26.0	27.0	29.0	27.0	29.0	30.0	29.0	**2,469.0**
H2O	2013	24.3	21.4	19.4	18.2	17.4	19.3	19.3	19.3	20.0	24.4	20.4	18.9	**1,746.9**
OIL	2013	40.7	39.3	35.7	34.3	31.7	31.8	29.5	29.9	29.0	32.8	36.1	35.5	**4,286.2**
DAY	2012	29.0	29.0	31.0	30.0	29.0	29.0	29.0	25.0	28.0	30.0	29.0	29.0	**2,131.0**
H2O	2012	14.5	14.2	17.9	18.6	20.6	22.3	20.5	21.6	28.8	27.4	24.7	24.5	**1,504.6**
OIL	2012	51.7	55.0	58.2	54.9	55.2	55.9	47.3	39.3	39.8	39.8	43.0	41.8	**3,879.9**
DAY	2011	15.0	26.0	31.0	29.0	29.0	26.0	27.0	28.0	28.0	29.0	27.0	29.0	**1,784.0**
H2O	2011	3.9	9.0	14.5	15.8	15.4	10.9	11.6	12.0	9.0	8.7	8.2	10.7	**1,249.0**
OIL	2011	18.4	38.8	54.6	56.6	60.1	36.6	41.0	41.7	49.1	52.5	47.6	51.4	**3,298.0**
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	30.0	28.0	27.0	13.0	6.0	**1,460.0**
H2O	2010	15.6	5.1	3.4	3.2	9.8	9.4	11.0	10.8	8.4	7.8	3.4	1.6	**1,119.3**
OIL	2010	39.7	20.3	20.9	20.3	41.4	38.6	35.7	33.3	30.5	30.5	14.8	7.1	**2,749.6**

Licence ***6039*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.0**
H2O	2014	5.2	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.4**
OIL	2014	50.5	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,861.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,546.0**
H2O	2013	4.7	4.3	4.7	4.8	5.9	5.2	4.6	4.8	5.0	5.0	5.0	5.0	**1,470.3**
OIL	2013	45.5	40.6	46.8	45.0	46.8	44.8	46.7	48.7	47.3	48.8	47.7	50.7	**5,767.3**
DAY	2012	29.0	28.0	30.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**2,181.0**
H2O	2012	4.0	2.8	4.9	5.3	5.7	5.5	6.0	5.3	5.4	5.7	5.5	4.6	**1,411.3**
OIL	2012	48.0	49.8	47.4	49.6	51.9	49.2	49.3	41.8	43.4	49.1	47.9	46.5	**5,207.9**
DAY	2011	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**1,824.0**
H2O	2011	14.7	10.3	10.0	9.1	10.1	8.9	8.2	8.1	7.4	8.5	8.8	9.2	**1,350.6**
OIL	2011	59.1	41.0	39.3	35.0	38.9	38.7	41.3	41.6	40.4	38.5	38.4	40.9	**4,634.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**1,466.0**
H2O	2010	12.5	12.3	13.7	10.5	9.6	10.0	9.3	8.4	6.5	6.4	7.7	5.4	**1,237.3**
OIL	2010	48.9	43.0	47.7	46.8	48.1	42.1	43.4	39.4	29.1	34.3	30.5	18.6	**4,140.9**

Licence ***6040*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,578.0**
H2O	2014	6.7	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.9**
OIL	2014	36.4	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,473.5**
DAY	2013	31.0	25.0	31.0	28.0	31.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,521.0**

Manitoba Production
2010 To 2014

Licence ***6040*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2.1	1.7	2.4	2.5	2.9	4.6	8.5	9.4	9.3	8.4	7.6	6.8	**876.1**
OIL	2013	36.2	30.2	38.8	35.0	38.7	35.2	40.5	43.5	40.8	34.8	35.0	37.6	**5,408.0**
DAY	2012	31.0	27.0	28.0	30.0	31.0	28.0	29.0	28.0	28.0	31.0	30.0	29.0	**2,166.0**
H2O	2012	4.7	6.0	7.6	8.8	8.1	6.6	5.9	5.5	5.0	4.3	2.8	2.5	**809.9**
OIL	2012	52.2	41.8	40.7	43.0	44.0	37.0	32.9	38.6	37.6	44.4	46.3	42.2	**4,961.7**
DAY	2011	29.0	28.0	29.0	30.0	29.0	27.0	29.0	31.0	28.0	29.0	27.0	31.0	**1,816.0**
H2O	2011	5.7	7.9	7.6	5.7	3.7	3.1	3.1	4.8	3.5	3.9	4.2	4.8	**742.1**
OIL	2011	39.8	40.5	44.3	50.4	47.5	42.1	48.2	60.7	53.0	53.6	49.9	51.9	**4,461.0**
DAY	2010	29.0	28.0	29.0	28.0	28.0	28.0	29.0	31.0	29.0	31.0	30.0	17.0	**1,469.0**
H2O	2010	5.2	5.5	4.4	5.4	5.8	6.8	7.3	8.1	5.6	3.6	3.6	2.6	**684.1**
OIL	2010	46.5	43.6	41.7	38.5	38.8	38.9	38.2	38.5	35.7	32.4	34.0	20.4	**3,879.1**

Licence ***6041*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.0**
GAS	2014	2.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.6**
GSD	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.4**
H2O	2014	2.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,096.5**
OIL	2014	4.1	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	14.0	**2,567.0**
GAS	2013	1.3	1.9	2.2	2.2	1.3	0.0	0.0	0.0	0.0	0.1	0.6	0.5	**135.4**
GSD	2013	1.3	1.8	2.1	1.8	1.5	0.0	0.0	0.0	0.0	0.1	0.2	0.4	**43.8**
H2O	2013	8.2	7.3	7.2	7.5	8.1	8.4	8.7	5.4	4.1	4.9	4.8	2.3	**2,090.9**
OIL	2013	2.9	3.4	3.9	3.9	4.2	4.1	4.1	3.2	3.1	4.1	6.7	2.9	**482.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,222.0**
GAS	2012	0.6	0.6	0.1	0.0	0.8	0.9	1.6	2.2	1.5	0.0	0.0	0.0	**125.3**
GSD	2012	0.6	0.4	0.0	0.0	0.8	0.8	1.4	2.0	0.7	0.0	0.0	0.0	**34.6**
H2O	2012	8.7	6.7	7.9	7.5	8.9	9.4	1.4	0.9	1.2	3.1	3.6	3.7	**2,014.0**
OIL	2012	2.2	2.1	3.4	3.7	4.3	4.3	0.5	0.3	0.6	1.0	1.2	1.3	**435.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,866.0**
GAS	2011	0.9	3.6	4.0	3.6	2.5	3.0	3.1	3.1	3.0	2.0	0.0	0.4	**117.0**
GSD	2011	0.7	2.6	2.6	2.2	1.4	1.7	2.8	2.6	0.0	1.6	0.0	0.3	**27.9**
H2O	2011	11.7	18.3	19.6	24.4	20.0	5.2	2.9	4.5	3.3	5.3	4.1	5.9	**1,951.0**
OIL	2011	0.3	0.5	0.6	0.5	0.0	1.5	1.6	1.6	1.6	1.7	1.9	2.1	**410.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
GAS	2010	1.2	1.1	3.6	3.6	1.9	1.8	2.3	3.4	3.9	4.0	0.8	0.0	**87.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	3.8	1.7	0.5	0.0	**9.4**
H2O	2010	23.8	18.5	17.0	14.4	14.7	14.7	16.4	16.5	18.1	19.7	17.7	20.4	**1,825.8**
														396.8

Manitoba Production
2010 To 2014

Licence ***6041*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	3.3	3.0	3.6	3.3	3.3	3.2	3.7	3.8	3.3	3.5	0.9	0.3	

Licence ***6042*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.0**
GAS	2014	2.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.6**
GSD	2014	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.2**
H2O	2014	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.2**
OIL	2014	36.1	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,938.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	24.0	28.0	31.0	**2,464.0**
GAS	2013	0.0	0.0	6.2	2.5	2.5	2.4	2.5	2.6	2.7	2.4	2.5	2.2	**206.9**
GSD	2013	0.0	0.0	6.0	2.1	3.0	2.1	0.4	1.3	2.6	1.6	0.9	1.7	**36.1**
H2O	2013	6.1	4.3	4.3	3.1	3.1	3.0	3.1	2.6	1.4	1.3	1.1	0.3	**339.7**
OIL	2013	47.1	39.8	44.7	29.5	31.0	28.9	30.3	30.9	35.0	29.8	36.9	37.9	**4,872.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**2,111.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2012	0.8	1.4	1.4	1.3	0.1	0.0	0.0	0.0	0.0	1.0	4.2	4.4	**306.0**
OIL	2012	30.3	27.2	29.2	28.1	11.4	9.5	7.8	9.6	8.9	17.3	43.2	45.6	**4,450.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,755.0**
GAS	2011	3.2	2.8	3.1	2.6	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	**178.4**
GSD	2011	2.6	2.0	2.1	1.7	1.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
H2O	2011	2.4	3.6	3.8	3.4	2.2	2.9	2.8	4.6	3.2	4.9	1.4	0.3	**291.4**
OIL	2011	55.3	52.4	58.6	52.1	49.1	52.9	85.2	82.7	86.4	85.0	51.0	31.6	**4,182.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,390.0**
GAS	2010	1.0	1.0	3.1	3.6	3.7	3.8	2.6	0.1	0.0	3.3	3.3	3.4	**162.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	1.4	2.0	0.0	**3.5**
H2O	2010	6.2	4.8	0.0	6.0	6.4	0.9	0.6	5.6	5.6	3.9	3.6	4.2	**255.9**
OIL	2010	37.5	34.0	0.0	34.1	33.7	34.1	36.7	60.8	58.1	51.1	45.9	49.6	**3,440.0**

Licence ***6043*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,409.0**
GAS	2014	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
GSD	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.1**
H2O	2014	12.1	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.2**
OIL	2014	55.7	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.6**
DAY	2013	31.0	27.0	31.0	25.0	0.0	0.0	17.0	31.0	27.0	31.0	30.0	31.0	**2,350.0**

Manitoba Production
2010 To 2014

Licence ***6043*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	15.5	10.3	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**150.1**
GSD	2013	0.0	0.0	14.9	8.5	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**44.1**
H2O	2013	0.4	0.3	0.3	0.3	0.0	0.0	1.7	11.3	8.6	10.3	11.2	12.0	**398.7**
OIL	2013	51.2	41.8	49.2	34.3	0.0	0.0	17.0	54.5	51.8	57.0	59.4	58.5	**2,816.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,069.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.9	1.6	0.0	**123.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	1.8	1.1	0.0	**20.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.2	**342.3**
OIL	2012	6.8	6.4	7.1	7.3	7.3	7.4	6.1	7.4	26.6	47.7	47.1	50.2	**2,341.3**
DAY	2011	27.0	28.0	31.0	30.0	6.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**1,710.0**
GAS	2011	2.7	2.8	3.0	2.7	0.5	0.0	0.0	1.6	2.7	2.8	2.1	0.0	**118.9**
GSD	2011	2.1	2.0	2.0	1.7	0.2	0.0	0.0	1.4	2.3	2.2	0.2	0.0	**17.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.4**
OIL	2011	6.4	6.5	7.3	7.4	1.3	0.0	0.0	4.0	7.6	7.4	7.5	7.6	**2,113.9**
DAY	2010	29.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**1,449.0**
GAS	2010	1.9	1.5	2.2	2.4	2.5	2.4	1.7	0.5	0.0	0.5	3.7	3.1	**98.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.3	2.2	0.0	**3.0**
H2O	2010	1.7	0.0	0.1	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.4**
OIL	2010	16.2	12.7	16.6	6.3	6.2	10.1	11.6	8.4	7.2	7.7	6.0	6.9	**2,050.9**

Licence ***6044*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.0**
GAS	2014	1.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.2**
GSD	2014	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.3**
OIL	2014	6.7	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,074.7**
DAY	2013	31.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	26.0	**2,542.0**
GAS	2013	1.5	1.0	0.4	0.0	0.0	0.0	0.0	0.4	1.1	1.2	1.2	1.1	**155.2**
GSD	2013	1.4	0.9	0.4	0.0	0.0	0.0	0.0	0.2	1.1	0.8	0.4	0.8	**37.2**
H2O	2013	0.4	0.1	0.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.3**
OIL	2013	10.8	6.5	10.1	9.9	9.9	8.8	9.6	9.4	8.1	8.7	9.3	7.8	**2,060.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,194.0**
GAS	2012	2.2	2.0	2.2	2.1	0.9	0.0	0.0	0.0	0.0	0.3	1.5	1.6	**147.3**
GSD	2012	2.0	1.3	1.1	1.8	0.9	0.0	0.0	0.0	0.0	0.3	1.1	1.5	**31.2**
H2O	2012	1.2	0.9	0.9	0.8	0.6	0.5	0.5	0.5	0.1	0.2	0.2	0.3	**227.2**
OIL	2012	14.9	14.3	15.4	14.9	14.2	13.5	11.0	13.6	12.7	12.5	10.0	10.6	**1,952.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
														134.5

Manitoba Production
2010 To 2014

Licence ***6044*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	2.3	2.8	3.2	3.3	3.4	3.3	1.0	0.0	0.0	0.9	3.2	2.5	
GSD	2011	1.9	2.0	2.1	2.0	1.9	1.8	0.9	0.0	0.0	0.8	0.4	2.3	**21.2**
H2O	2011	0.0	0.0	0.2	0.7	0.5	0.0	0.1	0.3	0.2	0.4	0.7	0.8	**220.5**
OIL	2011	23.7	20.3	20.5	15.9	12.2	6.4	15.7	18.9	19.7	18.5	16.1	15.3	**1,794.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,470.0**
GAS	2010	2.5	2.2	2.5	2.1	2.2	2.1	1.2	1.9	1.9	2.2	0.8	0.0	**108.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	1.8	0.9	0.5	0.0	**5.1**
H2O	2010	0.3	1.7	2.2	1.4	1.2	1.1	1.2	1.3	1.2	1.4	0.6	0.0	**216.6**
OIL	2010	26.9	20.0	23.3	22.0	22.2	21.9	23.0	24.3	23.0	24.8	22.9	25.1	**1,591.2**

Licence ***6045*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,313.0**
DAY	2013	18.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	14.0	5.0	0.0	**2,307.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	2.3	3.1	1.6	0.0	0.0	0.0	0.0	**132.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	2.1	0.5	0.8	0.0	0.0	0.0	0.0	**26.7**
H2O	2013	2.0	2.1	2.7	3.6	3.4	2.4	2.6	1.5	0.4	0.2	0.1	0.0	**727.5**
OIL	2013	0.2	0.2	0.4	0.6	0.7	0.8	0.6	0.4	0.3	0.1	0.0	0.0	**1,313.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	18.0	**2,035.0**
GAS	2012	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
GSD	2012	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.3**
H2O	2012	9.0	3.5	2.2	2.1	2.2	2.2	1.8	2.2	1.4	2.0	2.1	1.4	**706.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.3	0.3	0.1	**1,308.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.0**
GAS	2011	2.8	2.6	2.8	2.7	2.8	2.7	1.1	0.0	0.5	1.0	1.3	1.6	**123.7**
GSD	2011	2.2	1.9	1.8	1.7	1.5	1.5	1.0	0.0	0.0	0.8	0.1	1.5	**21.6**
H2O	2011	3.5	5.1	4.8	5.9	4.5	4.6	4.4	8.9	6.6	10.5	6.6	6.7	**674.4**
OIL	2011	2.5	2.2	1.9	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,324.0**
GAS	2010	2.8	2.6	2.9	2.7	2.8	2.0	1.0	1.6	1.5	4.3	4.2	3.7	**101.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	1.9	2.6	0.0	**7.6**
H2O	2010	11.3	8.9	9.4	7.9	8.4	8.4	8.8	8.8	8.5	5.8	5.4	6.2	**602.3**
OIL	2010	9.4	8.5	6.6	3.3	3.3	4.6	5.9	6.0	5.8	3.9	3.5	3.1	**1,298.2**

Licence ***6046*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***6046*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.1**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.1**
DAY	2010	17.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	0.0	**1,327.0**
GAS	2010	1.3	2.2	2.4	2.4	1.6	1.5	1.1	2.5	1.7	0.0	0.0	0.0	**79.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.6	0.0	0.0	0.0	**4.1**
H2O	2010	6.4	9.0	9.8	8.8	3.0	2.3	2.3	0.6	0.4	0.0	0.0	0.0	**464.8**
OIL	2010	0.7	1.0	1.3	1.2	2.5	2.6	2.6	0.6	0.4	0.0	0.0	0.0	**501.1**

Licence ***6047*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,616.0**
H2O	2014	6.2	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.1**
OIL	2014	13.3	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,954.3**
DAY	2013	26.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,572.0**
H2O	2013	10.1	8.1	22.3	4.9	4.9	4.8	8.2	8.3	8.5	10.0	10.4	11.0	**1,252.3**
OIL	2013	15.1	14.6	14.4	15.5	16.0	15.2	22.6	22.8	21.7	23.3	23.0	23.6	**2,920.2**
DAY	2012	30.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,215.0**
H2O	2012	15.9	10.6	12.2	10.7	10.6	10.8	11.7	11.8	10.9	11.1	10.9	11.6	**1,140.8**
OIL	2012	31.8	22.5	23.5	22.3	22.5	20.7	21.5	23.9	20.7	18.3	18.0	18.7	**2,692.4**
DAY	2011	29.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	17.0	31.0	**1,858.0**
														1,002.0

Manitoba Production
2010 To 2014

Licence ***6047*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	8.2	7.9	12.2	13.3	15.3	13.6	9.9	9.7	8.4	10.2	7.7	16.7	
OIL	2011	33.4	30.5	38.4	37.1	37.4	33.4	30.5	30.8	27.1	27.6	16.7	32.7	**2,428.0**
DAY	2010	30.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2010	9.3	9.6	9.5	8.1	8.4	8.1	7.8	7.5	7.1	7.1	7.9	8.2	**868.9**
OIL	2010	26.3	23.9	25.2	27.6	29.0	28.8	29.4	26.3	25.7	25.7	29.3	30.4	**2,052.4**

Licence ***6048*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,588.0**
GAS	2014	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2014	3.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.4**
OIL	2014	5.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.6**
DAY	2013	31.0	5.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,529.0**
GAS	2013	2.1	0.3	2.2	2.3	1.3	0.6	0.5	0.0	0.0	0.0	0.0	0.0	**168.7**
GSD	2013	2.1	0.2	2.1	1.9	1.6	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2013	11.6	1.5	8.2	8.7	6.5	4.6	4.8	3.5	2.7	3.3	3.6	3.8	**596.1**
OIL	2013	9.2	1.5	8.9	8.7	7.3	5.3	5.5	5.3	5.0	5.6	5.8	5.7	**1,480.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,190.0**
GAS	2012	2.5	2.3	0.5	0.0	0.0	0.0	0.0	0.0	0.8	1.6	1.7	2.2	**159.4**
GSD	2012	2.2	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.3	1.6	1.2	2.1	**41.0**
H2O	2012	4.9	3.7	2.9	2.5	2.8	2.9	1.6	1.7	3.4	6.7	7.2	8.3	**533.3**
OIL	2012	4.2	4.1	3.6	3.4	3.3	3.0	1.8	1.9	4.9	7.4	7.5	9.0	**1,406.9**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,831.0**
GAS	2011	3.4	3.1	3.2	3.1	3.1	3.1	3.4	3.4	2.5	2.2	2.0	2.3	**147.8**
GSD	2011	2.7	2.2	2.1	2.0	1.7	1.7	3.0	2.8	0.0	1.7	0.2	2.1	**31.8**
H2O	2011	3.2	4.8	4.8	8.7	7.7	8.7	4.5	7.2	4.0	5.3	3.7	3.7	**484.7**
OIL	2011	8.7	7.7	9.2	8.1	7.6	7.8	8.1	7.8	6.2	5.0	4.9	4.4	**1,352.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,468.0**
GAS	2010	2.8	2.3	2.5	2.4	2.8	2.7	1.9	3.1	3.0	3.6	3.6	3.7	**113.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.9	1.5	2.1	0.0	**9.6**
H2O	2010	10.3	6.9	7.2	6.3	2.9	2.9	1.8	0.0	0.0	8.7	9.4	10.5	**418.4**
OIL	2010	15.1	15.8	20.0	18.0	7.7	7.6	12.4	18.5	17.5	11.3	9.3	9.8	**1,267.3**

Licence ***6049*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,516.0**
GAS	2014	2.9	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**

Manitoba Production
2010 To 2014

Licence ***6049*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.2**
OIL	2014	19.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,459.0**
GAS	2013	1.7	0.0	3.2	4.4	2.2	0.0	0.9	2.8	2.3	1.9	2.4	3.1	**144.3**
GSD	2013	1.7	0.0	3.1	3.6	2.6	0.0	0.2	1.3	2.2	1.3	0.8	2.4	**42.6**
H2O	2013	0.1	0.0	0.0	0.6	1.3	0.1	0.5	0.7	0.6	0.8	0.5	0.2	**280.0**
OIL	2013	15.9	8.6	13.6	16.1	18.7	10.7	20.4	30.9	28.8	28.7	31.2	31.9	**4,135.8**
DAY	2012	31.0	29.0	31.0	6.0	0.0	2.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,097.0**
GAS	2012	0.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	3.4	**119.4**
GSD	2012	0.6	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	3.3	**23.4**
H2O	2012	0.3	0.1	0.3	0.1	0.0	0.0	0.6	0.9	2.3	3.4	0.4	0.3	**274.6**
OIL	2012	7.6	7.8	8.8	1.7	0.0	0.5	13.4	18.6	35.1	50.0	23.6	21.5	**3,880.3**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**1,821.0**
GAS	2011	1.6	2.8	3.7	3.6	3.4	3.6	0.5	0.0	0.0	0.0	0.9	1.0	**112.5**
GSD	2011	1.3	2.1	2.4	2.2	1.9	2.0	0.4	0.0	0.0	0.0	0.1	1.0	**17.5**
H2O	2011	0.7	0.9	0.8	0.8	0.7	0.8	0.4	0.6	0.5	0.4	0.2	0.2	**265.9**
OIL	2011	52.3	41.7	39.4	36.7	33.9	36.7	25.0	22.4	23.1	16.4	13.2	7.2	**3,691.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,467.0**
GAS	2010	3.6	0.8	2.5	2.4	3.7	2.7	1.6	0.2	0.0	2.9	4.2	2.0	**91.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	1.3	2.6	0.0	**4.1**
H2O	2010	19.2	8.7	0.0	6.2	2.3	2.1	2.1	10.4	10.8	8.1	6.0	1.8	**258.9**
OIL	2010	73.1	74.0	0.0	79.9	75.5	66.9	68.2	58.8	54.2	57.5	51.7	52.0	**3,343.7**

Licence ***6050*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,591.0**
GAS	2014	1.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.9**
GSD	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.3**
H2O	2014	0.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**158.1**
OIL	2014	15.5	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,236.8**
DAY	2013	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,544.0**
GAS	2013	0.0	0.0	0.6	4.2	0.3	1.4	1.6	2.1	2.1	1.9	1.8	1.8	**117.5**
GSD	2013	0.0	0.0	0.6	3.5	0.3	1.2	0.3	1.0	2.0	1.3	0.6	1.4	**32.7**
H2O	2013	0.7	0.3	0.4	1.6	0.8	1.6	1.5	2.2	1.9	1.9	2.0	2.0	**156.0**
OIL	2013	7.4	3.0	7.0	25.4	18.0	25.1	25.1	24.8	24.2	22.8	23.7	23.4	**4,196.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**2,192.0**
GAS	2012	1.0	1.7	0.2	0.0	0.0	2.1	1.9	1.8	0.0	0.0	0.0	0.0	**99.7**
														20.5

Manitoba Production
2010 To 2014

Licence ***6050*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	0.9	1.1	0.1	0.0	0.0	1.9	1.8	1.7	0.0	0.0	0.0	0.0	
H2O	2012	1.9	1.4	0.6	0.5	0.6	1.4	1.2	1.2	0.3	2.2	2.6	2.7	**139.1**
OIL	2012	32.8	30.2	15.1	10.8	8.7	27.8	24.6	25.8	12.5	24.0	25.8	27.3	**3,966.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
GAS	2011	2.2	2.7	3.4	2.6	1.6	1.5	0.5	0.0	0.4	1.3	1.0	0.0	**91.0**
GSD	2011	1.7	2.0	2.2	1.6	0.9	0.8	0.5	0.0	0.4	1.0	0.1	0.0	**13.0**
H2O	2011	0.2	0.3	0.3	0.4	0.3	0.4	0.0	0.0	0.0	0.4	0.4	1.6	**122.5**
OIL	2011	48.9	40.5	43.5	42.3	42.1	42.3	30.9	25.0	30.5	39.1	38.1	34.9	**3,701.5**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	31.0	21.0	1.0	29.0	30.0	31.0	**1,468.0**
GAS	2010	3.7	2.5	1.9	2.9	3.1	2.1	1.4	0.4	0.0	0.6	2.1	2.2	**73.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.2	1.2	0.0	**1.8**
H2O	2010	0.3	0.2	0.3	0.3	0.3	0.3	0.3	0.2	0.0	0.3	0.3	0.4	**118.2**
OIL	2010	52.7	46.1	57.6	49.1	48.2	41.3	44.1	32.8	1.6	47.5	47.7	48.1	**3,243.4**

Licence ***6051*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.8**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	0.0	0.0	0.0	0.0	**1,688.0**
GAS	2011	2.8	1.9	0.0	0.9	3.4	3.3	3.4	1.4	0.0	0.0	0.0	0.0	**91.8**
GSD	2011	2.2	1.4	0.0	0.6	1.9	1.8	3.1	1.2	0.0	0.0	0.0	0.0	**17.6**
H2O	2011	0.8	2.0	4.4	4.9	2.9	3.4	1.9	1.2	0.0	0.0	0.0	0.0	**230.8**
OIL	2011	1.3	2.1	5.4	4.7	3.4	3.3	3.4	1.4	0.0	0.0	0.0	0.0	**1,318.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,463.0**
GAS	2010	2.7	1.9	2.3	3.0	0.3	0.0	0.7	2.2	2.1	2.2	0.6	0.2	**74.7**
														5.4

Manitoba Production
2010 To 2014

Licence ***6051*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.07-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	2.0	0.9	0.3	0.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.9	10.8	8.5	1.7	0.4	0.1	**209.3**
OIL	2010	12.3	10.4	12.4	9.9	5.7	5.3	5.6	5.5	4.4	1.6	5.2	6.6	**1,293.8**

Licence ***6052*** Well Name ***South Pierson Unit No. 3*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,331.0**
GAS	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.4**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.8**
H2O	2014	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.7**
OIL	2014	3.8	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	13.0	**2,272.0**
GAS	2013	1.6	1.4	1.6	1.6	1.6	1.1	2.7	3.6	1.5	1.3	1.2	0.5	**130.0**
GSD	2013	1.6	1.3	1.5	1.3	1.9	0.9	0.5	1.8	1.4	0.9	0.4	0.4	**32.5**
H2O	2013	13.4	9.4	9.3	9.7	10.0	5.7	3.8	2.5	2.3	2.8	3.1	1.4	**814.3**
OIL	2013	4.9	4.1	4.6	4.5	4.7	6.1	4.6	3.1	3.8	4.3	4.5	1.9	**917.1**
DAY	2012	24.0	7.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,929.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.5	1.6	1.5	1.6	**110.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.7	1.6	1.1	1.5	**18.6**
H2O	2012	0.8	0.2	0.9	10.5	13.0	13.7	11.1	11.4	6.5	8.6	9.0	9.6	**740.9**
OIL	2012	1.8	0.6	2.6	5.6	6.2	6.1	5.0	5.4	4.4	4.5	4.4	4.7	**866.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	11.0	31.0	**1,599.0**
GAS	2011	2.5	1.9	2.2	1.5	1.3	1.8	1.9	0.4	0.0	0.0	0.0	0.0	**103.2**
GSD	2011	1.9	1.4	1.5	0.9	0.7	1.0	1.7	0.3	0.0	0.0	0.0	0.0	**12.9**
H2O	2011	4.6	6.6	7.0	6.8	4.8	2.6	1.5	1.3	0.7	1.1	0.2	0.9	**645.6**
OIL	2011	8.9	7.6	8.5	7.1	6.7	4.6	4.7	2.9	2.5	2.5	1.0	2.4	**814.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,253.0**
GAS	2010	1.3	1.1	1.3	1.5	1.6	1.5	1.5	1.6	0.0	1.8	2.1	2.5	**89.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.7	1.2	0.0	**3.5**
H2O	2010	23.1	18.0	19.3	10.1	10.7	10.6	9.0	6.7	2.7	5.3	5.5	8.1	**607.5**
OIL	2010	7.0	6.3	7.5	4.1	5.1	5.3	7.3	6.2	3.3	6.3	6.1	8.8	**755.3**

Licence ***6053*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.0**
H2O	2014	3.5	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.7**
OIL	2014	9.2	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,635.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	6.0	**2,539.0**

Manitoba Production
2010 To 2014

Licence ***6053*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	5.2	5.2	2.2	3.5	3.6	4.9	4.9	5.8	7.8	4.8	4.5	0.7	**1,069.9**
OIL	2013	12.0	12.0	13.6	12.0	12.3	13.6	13.3	11.2	10.7	13.1	12.0	1.8	**2,614.7**
DAY	2012	26.0	27.0	31.0	5.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,202.0**
H2O	2012	12.6	6.8	7.5	1.1	7.9	14.2	9.4	8.8	4.9	7.8	6.8	5.4	**1,016.8**
OIL	2012	9.7	11.7	13.0	2.0	13.5	15.1	12.9	11.9	14.1	12.1	10.6	13.1	**2,477.1**
DAY	2011	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,885.0**
H2O	2011	12.4	9.9	14.4	8.7	7.2	3.5	9.1	7.3	8.1	7.8	5.9	8.6	**923.6**
OIL	2011	18.4	14.7	21.4	15.0	19.7	20.5	16.4	15.5	14.5	14.6	9.5	14.5	**2,337.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
H2O	2010	9.7	9.1	9.3	8.8	9.8	9.0	9.1	8.9	8.6	8.6	8.5	12.2	**820.7**
OIL	2010	23.7	22.8	23.4	22.4	24.9	22.8	23.0	22.6	21.9	22.0	21.7	30.8	**2,142.7**

UWI ***100.02-22-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,328.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2014	2.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	6.0	**2,301.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2013	4.4	4.3	4.9	4.3	4.5	3.6	3.6	3.0	2.8	3.5	3.2	0.5	**155.6**
DAY	2012	26.0	27.0	31.0	5.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,964.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2012	3.5	4.3	4.7	0.7	4.9	5.4	4.7	4.3	5.1	4.4	3.9	4.8	**113.0**
DAY	2011	31.0	28.0	31.0	28.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,647.0**
H2O	2011	0.4	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.6**
OIL	2011	0.0	0.0	0.0	5.5	7.2	7.4	6.0	5.7	5.3	5.3	3.5	5.3	**62.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,289.0**
H2O	2010	0.1	0.1	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.4	**11.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.1**

Licence ***6054*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,569.0**
H2O	2014	5.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,495.6**
OIL	2014	13.8	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,227.2**
DAY	2013	23.0	27.0	31.0	30.0	29.0	29.0	29.0	31.0	30.0	30.0	29.0	25.0	**2,524.0**
H2O	2013	10.6	12.9	15.4	14.7	13.6	29.3	10.1	12.3	11.6	10.8	8.5	7.4	**1,481.4**
OIL	2013	15.4	19.2	23.3	22.6	21.8	19.9	21.7	26.6	24.3	23.9	17.9	17.5	**4,193.1**
DAY	2012	31.0	29.0	31.0	30.0	17.0	27.0	31.0	31.0	28.0	31.0	28.0	31.0	**2,181.0**

Manitoba Production
2010 To 2014

Licence ***6054*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	17.3	15.9	16.0	14.7	6.9	10.2	12.0	11.6	9.9	10.7	12.0	13.9	**1,324.2**
OIL	2012	31.9	30.2	30.7	29.1	14.7	22.1	25.0	24.1	18.9	20.8	19.4	21.6	**3,939.0**
DAY	2011	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,836.0**
H2O	2011	13.4	11.0	12.1	13.0	14.0	13.8	13.7	11.7	35.0	18.8	17.6	18.3	**1,173.1**
OIL	2011	35.9	26.9	29.3	28.6	26.9	26.0	28.7	26.1	29.3	31.7	27.6	29.3	**3,650.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	11.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2010	14.2	13.9	14.8	13.3	11.7	35.0	5.7	18.5	15.9	16.1	13.9	14.2	**980.7**
OIL	2010	33.8	25.5	28.9	28.7	26.6	23.2	15.0	49.4	37.7	37.8	37.1	37.0	**3,304.2**

Licence ***6055*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,532.0**
H2O	2014	4.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**895.4**
OIL	2014	19.8	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,264.3**
DAY	2013	24.0	26.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,487.0**
H2O	2013	4.4	4.9	6.6	7.3	6.9	5.9	5.0	5.5	5.5	5.1	4.7	2.9	**886.9**
OIL	2013	16.1	17.7	20.0	31.1	30.1	22.9	20.7	22.7	22.0	20.7	19.9	12.9	**5,226.7**
DAY	2012	29.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	23.0	30.0	30.0	31.0	**2,147.0**
H2O	2012	7.2	7.1	7.6	8.5	8.3	7.3	1.3	2.3	1.6	5.9	6.0	6.2	**822.2**
OIL	2012	27.6	30.6	33.8	45.4	47.6	45.8	21.9	19.6	13.6	20.5	20.9	21.8	**4,969.9**
DAY	2011	27.0	26.0	31.0	28.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	29.0	**1,795.0**
H2O	2011	6.9	4.1	5.3	5.2	7.6	6.9	4.1	8.7	9.5	3.2	2.1	4.6	**752.9**
OIL	2011	37.7	34.0	39.3	34.6	38.0	33.5	23.8	15.4	23.0	21.6	18.5	22.5	**4,620.8**
DAY	2010	31.0	28.0	29.0	28.0	31.0	22.0	29.0	31.0	30.0	27.0	28.0	31.0	**1,450.0**
H2O	2010	3.1	3.1	4.2	4.0	4.4	4.3	7.0	3.1	2.9	21.9	22.4	24.6	**684.7**
OIL	2010	45.6	40.3	36.3	34.2	38.7	41.6	71.2	30.7	29.9	30.9	33.2	36.4	**4,278.9**

Licence ***6056*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.0**
H2O	2014	7.0	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.0**
OIL	2014	29.2	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,312.3**
DAY	2013	24.0	27.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	**2,596.0**
H2O	2013	5.5	6.3	8.4	9.2	9.7	7.6	7.6	6.1	5.5	5.4	5.3	5.1	**736.2**
OIL	2013	26.5	31.0	40.8	30.7	33.4	32.9	38.7	26.7	21.1	22.7	23.4	23.9	**7,255.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,246.0**
H2O	2012	4.3	5.4	5.3	2.6	2.8	2.6	4.6	9.1	3.1	6.2	6.4	6.8	**654.5**
OIL	2012	53.0	49.8	47.9	29.4	30.3	27.5	46.5	48.8	44.7	36.5	36.6	37.4	**6,903.5**

Manitoba Production
2010 To 2014

Licence ***6056*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.0**
H2O	2011	6.4	5.6	6.4	6.5	6.6	6.5	6.1	6.1	5.7	5.3	4.3	4.3	**595.3**
OIL	2011	65.5	55.3	60.5	56.9	56.7	55.2	58.9	57.8	54.0	47.2	37.0	44.9	**6,415.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2010	4.9	5.0	6.0	5.7	5.8	6.2	6.9	6.9	6.5	6.6	6.0	6.0	**525.5**
OIL	2010	76.8	68.2	73.0	67.4	67.9	67.7	66.1	60.7	59.2	59.3	58.7	60.1	**5,765.2**

Licence ***6057*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.0**
H2O	2014	3.7	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.2**
OIL	2014	54.3	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,964.7**
DAY	2013	26.0	27.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,607.0**
H2O	2013	3.2	5.6	6.5	6.0	5.7	6.2	6.5	6.0	6.2	5.3	3.1	3.1	**806.9**
OIL	2013	50.7	54.4	62.7	52.9	48.1	50.0	52.9	49.1	47.6	47.5	52.6	55.5	**9,861.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,254.0**
H2O	2012	5.0	4.6	5.1	4.5	4.6	3.9	4.1	3.9	3.1	3.1	3.3	3.6	**743.5**
OIL	2012	75.9	72.4	77.1	72.5	73.5	69.7	71.9	70.4	56.9	58.7	58.7	61.3	**9,237.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,888.0**
H2O	2011	6.6	4.6	5.6	5.4	6.3	9.9	9.1	4.0	4.0	4.7	4.7	5.1	**694.7**
OIL	2011	95.9	78.5	85.6	83.0	83.7	71.6	72.0	61.6	64.6	73.8	70.8	75.4	**8,418.9**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,524.0**
H2O	2010	7.5	10.5	7.5	7.1	6.5	6.1	6.0	6.6	7.4	7.4	6.6	7.4	**624.7**
OIL	2010	79.4	98.4	103.8	100.0	91.6	91.2	93.1	90.7	85.2	85.4	84.6	88.5	**7,502.4**

Licence ***6058*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,648.0**
H2O	2014	8.1	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.3**
OIL	2014	9.5	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,386.6**
DAY	2013	29.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,590.0**
H2O	2013	7.9	5.9	5.8	5.4	5.3	5.0	4.8	4.6	4.5	11.4	11.3	10.4	**894.2**
OIL	2013	11.9	9.5	10.8	10.8	11.4	10.8	10.4	10.1	9.5	13.7	13.9	12.8	**3,368.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,231.0**
H2O	2012	4.7	4.4	5.1	4.7	4.6	4.2	4.8	4.8	4.5	4.4	4.2	5.8	**811.9**
OIL	2012	19.8	19.0	20.5	19.8	21.1	19.5	21.7	22.0	19.4	18.2	17.6	16.4	**3,233.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,867.0**
H2O	2011	4.2	4.0	4.7	4.9	5.6	5.5	5.1	5.6	5.1	5.9	5.6	4.8	**755.7**

Manitoba Production
2010 To 2014

Licence ***6058*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	21.6	18.8	21.2	19.8	19.9	19.5	21.0	21.1	20.4	20.2	19.0	19.6	**2,998.1**
DAY	2010	31.0	26.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2010	6.2	5.2	5.9	6.2	6.7	6.5	5.6	5.7	5.3	5.4	4.6	4.2	**694.7**
OIL	2010	30.6	23.0	25.2	23.5	22.2	21.2	20.6	22.1	21.5	21.5	20.9	20.1	**2,756.0**

Licence ***6059*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.0**
H2O	2014	3.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.1**
OIL	2014	2.5	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.8**
DAY	2013	22.0	21.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	16.0	**2,500.0**
H2O	2013	8.2	8.8	10.6	10.3	7.7	7.6	7.4	8.3	7.2	7.2	7.2	3.8	**1,204.8**
OIL	2013	4.0	4.2	6.4	6.7	6.1	6.2	5.9	5.8	4.2	4.2	4.4	2.6	**1,496.6**
DAY	2012	26.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	27.0	**2,173.0**
H2O	2012	8.2	11.1	10.2	6.7	7.5	8.4	6.4	6.7	6.6	8.0	8.5	8.0	**1,110.5**
OIL	2012	7.1	7.6	7.2	6.2	6.1	6.4	5.9	6.4	6.0	4.7	4.9	4.4	**1,435.9**
DAY	2011	30.0	26.0	29.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2011	1.9	1.6	1.7	1.8	2.5	1.1	2.3	2.8	2.6	3.9	10.2	10.3	**1,014.2**
OIL	2011	19.9	15.7	15.3	13.9	15.1	7.4	15.7	16.1	15.7	14.5	4.4	7.7	**1,363.0**
DAY	2010	29.0	26.0	23.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	**1,478.0**
H2O	2010	14.4	14.7	14.5	16.0	15.1	14.2	13.7	12.9	13.0	13.1	7.7	1.9	**971.5**
OIL	2010	5.7	4.9	3.9	5.0	5.0	4.8	5.0	4.6	4.8	4.8	9.1	18.9	**1,201.6**

Licence ***6060*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.0**
H2O	2014	4.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**796.0**
OIL	2014	43.1	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,587.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,530.0**
H2O	2013	2.2	1.8	3.4	3.5	3.1	3.1	3.2	3.5	3.3	3.2	3.2	4.7	**787.6**
OIL	2013	35.0	32.0	33.0	31.0	27.3	25.9	25.1	32.0	30.2	30.7	29.1	41.5	**5,509.0**
DAY	2012	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	2012	9.1	7.5	8.1	8.4	8.5	7.4	6.7	4.2	3.9	3.9	3.6	2.4	**749.4**
OIL	2012	38.5	33.1	48.8	51.4	51.3	48.4	47.4	45.0	42.4	42.0	38.8	36.4	**5,136.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	13.0	18.0	28.0	30.0	31.0	30.0	21.0	**1,805.0**
H2O	2011	9.4	8.3	8.1	6.9	7.6	3.2	4.4	9.5	11.0	9.3	9.0	6.1	**675.7**
OIL	2011	44.8	39.7	42.1	39.2	39.1	17.1	23.0	41.0	45.0	39.7	37.4	25.8	**4,612.7**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,483.0**

Manitoba Production
2010 To 2014

Licence ***6060*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	3.3	2.9	3.2	3.1	3.9	5.7	6.9	9.7	9.4	11.0	10.5	10.1	**582.9**
OIL	2010	51.1	40.0	45.5	39.5	41.7	37.2	39.1	40.8	37.6	43.8	45.5	42.4	**4,178.8**

Licence ***6061*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,550.0**
H2O	2014	3.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.7**
OIL	2014	7.1	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.3**
DAY	2013	23.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	30.0	19.0	**2,506.0**
H2O	2013	4.0	4.9	5.0	4.6	5.0	5.3	6.2	5.2	4.9	4.9	5.3	3.5	**1,196.3**
OIL	2013	7.1	9.0	10.2	9.7	9.3	9.7	11.2	10.1	9.7	9.4	9.3	6.1	**2,721.6**
DAY	2012	29.0	26.0	27.0	30.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	**2,166.0**
H2O	2012	11.2	10.3	11.0	13.8	14.2	11.6	9.4	8.4	8.2	8.6	7.2	5.3	**1,137.5**
OIL	2012	5.9	5.0	5.6	7.2	7.4	7.6	10.2	11.3	10.8	6.8	6.9	8.8	**2,610.8**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	21.0	**1,819.0**
H2O	2011	7.6	6.6	7.3	8.3	9.3	8.9	9.2	12.3	13.6	12.2	11.0	7.4	**1,018.3**
OIL	2011	13.4	11.9	13.0	14.5	14.8	14.5	14.8	8.9	7.7	7.1	6.6	4.6	**2,517.3**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	28.0	**1,470.0**
H2O	2010	13.3	10.4	9.7	9.3	13.0	9.7	8.9	9.9	8.8	9.6	9.2	8.0	**904.6**
OIL	2010	21.1	19.0	24.2	21.0	21.1	16.7	16.8	17.1	15.2	17.0	17.6	13.9	**2,385.5**

Licence ***6063*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.0**
H2O	2014	1.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.4**
OIL	2014	25.6	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,872.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**2,546.0**
H2O	2013	2.0	1.8	2.1	2.0	1.9	1.7	2.3	2.4	2.2	2.2	2.0	1.9	**1,002.0**
OIL	2013	36.4	32.0	34.6	31.9	31.5	28.1	32.3	34.7	32.7	33.9	30.2	31.6	**7,817.0**
DAY	2012	29.0	29.0	31.0	28.0	29.0	18.0	31.0	29.0	29.0	31.0	28.0	31.0	**2,187.0**
H2O	2012	5.7	5.7	6.1	5.4	5.5	2.5	2.4	2.3	2.3	2.4	2.3	2.1	**977.5**
OIL	2012	30.8	30.8	33.6	35.9	38.2	25.1	45.9	42.5	42.6	43.8	38.9	41.2	**7,427.1**
DAY	2011	31.0	28.0	31.0	22.0	29.0	29.0	31.0	29.0	30.0	31.0	27.0	31.0	**1,844.0**
H2O	2011	7.3	6.6	7.2	5.0	6.3	5.8	6.1	5.1	4.3	4.5	5.0	5.9	**932.8**
OIL	2011	33.9	30.5	33.2	24.2	35.9	39.2	41.2	29.1	17.8	18.4	32.2	41.0	**6,977.8**
DAY	2010	30.0	28.0	23.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,495.0**
H2O	2010	9.6	8.1	4.8	6.1	6.5	3.5	2.8	1.7	10.0	6.8	6.3	6.6	**863.7**
OIL	2010	72.8	69.6	56.2	66.1	57.4	54.5	54.0	45.2	20.6	32.5	34.0	33.6	**6,601.2**

Manitoba Production
2010 To 2014

Licence ***6064*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.0**
H2O	2014	4.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.0**
OIL	2014	4.2	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.4**
DAY	2013	28.0	25.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	29.0	30.0	15.0	**2,443.0**
H2O	2013	8.2	7.8	9.1	8.3	8.6	8.5	8.0	6.7	6.3	6.8	7.4	3.8	**1,188.5**
OIL	2013	9.2	8.1	8.3	6.3	6.5	6.4	6.1	5.5	5.3	7.1	7.3	3.8	**1,196.7**
DAY	2012	28.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	29.0	28.0	30.0	30.0	**2,104.0**
H2O	2012	8.8	9.6	11.3	11.2	11.5	10.7	9.4	8.8	9.8	9.7	9.4	8.8	**1,099.0**
OIL	2012	6.0	6.0	7.0	6.5	7.1	6.9	8.9	8.6	9.2	9.3	8.9	9.7	**1,116.8**
DAY	2011	28.0	28.0	29.0	26.0	29.0	25.0	29.0	29.0	28.0	29.0	29.0	29.0	**1,751.0**
H2O	2011	12.7	10.7	8.7	7.2	9.1	7.8	10.1	11.4	12.9	14.1	14.7	9.5	**980.0**
OIL	2011	6.5	11.0	18.6	12.5	14.4	12.8	13.8	12.5	9.9	8.4	9.0	6.4	**1,022.7**
DAY	2010	27.0	26.0	29.0	29.0	31.0	28.0	29.0	29.0	28.0	30.0	28.0	31.0	**1,413.0**
H2O	2010	16.2	15.7	16.1	12.7	14.9	13.6	16.1	14.6	13.3	16.5	15.0	15.8	**851.1**
OIL	2010	12.0	11.7	11.2	9.1	10.9	14.6	13.0	11.4	10.4	9.3	10.8	9.4	**886.9**

Licence ***6066*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-32-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,451.0**
H2O	2014	6.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.8**
OIL	2014	3.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.9**
DAY	2013	23.0	20.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,428.0**
H2O	2013	5.9	5.2	6.6	5.6	5.7	6.4	6.0	6.2	6.3	7.3	6.6	5.2	**1,237.5**
OIL	2013	5.4	4.6	5.9	5.1	5.1	4.3	4.0	4.1	3.4	3.8	3.4	2.7	**1,196.6**
DAY	2012	28.0	26.0	12.0	0.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,099.0**
H2O	2012	6.9	6.7	3.5	0.0	13.1	9.3	9.4	6.9	6.4	6.1	6.4	4.4	**1,164.5**
OIL	2012	5.8	5.7	1.6	0.0	6.2	4.8	4.4	6.1	5.7	5.5	5.7	3.9	**1,144.8**
DAY	2011	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2011	9.4	7.7	10.0	0.0	8.5	8.7	6.1	7.5	7.8	7.7	6.9	7.4	**1,085.4**
OIL	2011	7.4	6.0	7.9	6.0	6.7	6.8	8.9	6.3	6.6	6.5	5.8	6.2	**1,089.4**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,449.0**
H2O	2010	7.9	9.6	9.5	8.4	15.2	10.5	10.9	10.1	9.8	9.7	9.1	9.3	**997.7**
OIL	2010	10.6	12.9	12.7	11.1	5.0	8.2	8.6	7.9	7.6	7.7	7.1	7.3	**1,008.3**

Licence ***6068*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.0**
H2O	2014	3.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**754.0**

Manitoba Production
2010 To 2014

Licence ***6068*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	43.6	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,416.8**
DAY	2013	28.0	28.0	29.0	22.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,541.0**
H2O	2013	4.9	7.3	7.7	4.5	3.7	5.7	5.9	5.9	5.5	5.3	3.8	3.7	**746.7**
OIL	2013	30.8	46.3	48.8	36.3	34.7	45.3	46.2	46.5	42.6	44.2	40.7	43.0	**7,335.4**
DAY	2012	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,198.0**
H2O	2012	6.5	5.4	6.0	5.0	5.4	4.9	5.7	4.7	2.5	2.5	4.2	5.2	**682.8**
OIL	2012	57.2	49.1	52.9	46.5	50.6	44.8	49.7	46.8	44.6	46.1	33.0	35.2	**6,830.0**
DAY	2011	29.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	28.0	31.0	28.0	31.0	**1,841.0**
H2O	2011	4.8	4.1	5.3	6.0	7.0	3.9	5.7	3.4	4.2	7.1	6.2	6.6	**624.8**
OIL	2011	61.8	57.3	56.7	53.0	53.4	29.5	49.8	33.9	41.8	64.1	52.7	56.8	**6,273.5**
DAY	2010	21.0	26.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	31.0	**1,495.0**
H2O	2010	5.4	7.4	8.5	7.7	7.1	6.8	6.6	6.1	5.9	5.8	5.7	5.5	**560.5**
OIL	2010	54.6	65.8	67.1	63.4	72.8	72.4	74.0	64.7	59.8	58.0	56.7	58.1	**5,662.7**

Licence ***6069*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,655.0**
H2O	2014	5.4	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.3**
OIL	2014	36.8	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,069.5**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**2,605.0**
H2O	2013	8.5	7.1	6.3	7.1	8.1	7.9	7.7	7.7	7.5	7.3	6.9	5.9	**1,236.4**
OIL	2013	54.2	47.6	48.5	47.9	48.3	45.8	46.2	47.6	44.8	43.4	42.7	38.8	**8,001.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.0**
H2O	2012	8.1	7.3	7.8	7.0	6.3	8.0	9.2	9.2	9.1	9.4	9.1	9.1	**1,148.4**
OIL	2012	59.6	56.0	57.3	55.4	58.6	53.2	54.2	55.0	51.8	54.4	52.4	55.0	**7,445.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,880.0**
H2O	2011	9.9	9.5	10.5	10.3	11.6	11.6	11.2	10.4	8.6	9.2	8.9	8.2	**1,048.8**
OIL	2011	78.3	67.7	72.9	63.9	61.5	61.6	69.4	66.2	58.1	55.5	53.7	59.2	**6,782.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2010	21.2	20.6	22.3	17.2	17.2	16.2	14.2	12.3	11.5	11.7	10.2	9.7	**928.9**
OIL	2010	73.9	67.7	75.6	74.6	76.7	75.7	78.8	80.0	78.1	78.2	75.2	72.0	**6,014.8**

Licence ***6070*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,649.0**
H2O	2014	8.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.1**
OIL	2014	59.6	47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,365.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,590.0**

Manitoba Production
2010 To 2014

Licence ***6070*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	7.6	7.1	7.9	8.0	8.1	7.9	8.1	8.3	8.1	8.9	8.8	7.8	**1,011.0**
OIL	2013	72.3	62.2	68.4	63.7	66.2	63.8	64.4	66.0	61.2	61.6	59.1	55.7	**11,257.7**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,227.0**
H2O	2012	4.7	4.4	5.7	5.6	7.1	7.3	7.9	7.9	7.7	7.3	6.7	7.1	**914.4**
OIL	2012	90.6	85.8	87.3	86.3	88.5	84.4	87.3	87.7	81.3	78.5	72.4	75.2	**10,493.1**
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,862.0**
H2O	2011	6.4	5.5	8.0	8.4	9.7	7.7	4.8	5.4	5.4	5.3	4.8	4.8	**835.0**
OIL	2011	118.6	91.4	108.2	102.2	101.8	85.3	87.9	89.0	90.8	93.5	89.3	90.6	**9,487.8**
DAY	2010	30.0	28.0	30.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,502.0**
H2O	2010	8.3	7.7	7.2	6.4	7.1	6.0	6.3	6.9	6.5	6.6	6.0	6.3	**758.8**
OIL	2010	130.8	106.1	100.3	94.4	118.4	107.4	117.6	115.9	113.1	113.2	110.8	108.4	**8,339.2**

Licence ***6071*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,651.0**
H2O	2014	8.7	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.5**
OIL	2014	49.6	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,374.3**
DAY	2013	28.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**2,592.0**
H2O	2013	8.3	9.5	9.4	7.7	7.8	7.6	7.8	8.0	7.5	8.2	8.5	8.5	**756.7**
OIL	2013	44.4	42.5	44.4	46.8	48.6	47.0	48.2	49.4	45.9	43.8	44.2	48.8	**9,282.0**
DAY	2012	31.0	27.0	28.0	10.0	29.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,235.0**
H2O	2012	5.6	8.8	7.1	2.4	5.8	5.8	6.3	5.3	5.0	6.4	7.5	8.1	**657.9**
OIL	2012	65.1	54.8	55.3	19.3	53.3	53.9	55.7	57.3	53.4	49.1	49.3	51.2	**8,728.0**
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,898.0**
H2O	2011	4.5	4.5	6.7	7.2	7.4	6.5	7.3	7.2	6.5	6.0	6.0	5.7	**583.8**
OIL	2011	84.3	71.2	79.7	75.4	68.1	69.7	73.1	73.7	71.5	65.3	65.0	65.1	**8,110.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,538.0**
H2O	2010	5.4	5.0	8.0	8.6	7.1	6.5	6.3	5.4	5.0	5.0	4.5	4.4	**508.3**
OIL	2010	90.9	81.7	86.6	81.6	85.0	84.8	86.6	83.8	81.7	81.8	79.7	77.1	**7,248.2**

Licence ***6073*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.03-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.0**
GAS	2014	2.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.0**
GSD	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.1**
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.0**
OIL	2014	22.9	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,783.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,315.0**

Manitoba Production
2010 To 2014

Licence ***6073*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.03-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	1.2	1.6	0.5	0.0	0.0	0.0	2.3	2.4	2.6	**303.2**
GSD	2013	0.0	0.0	0.0	1.0	1.9	0.5	0.0	0.0	0.0	1.5	0.8	2.1	**63.5**
H2O	2013	0.2	0.1	0.3	0.1	0.0	0.0	0.2	0.2	0.2	0.2	0.2	0.3	**191.6**
OIL	2013	25.7	22.0	24.6	24.7	25.9	24.6	22.4	19.4	18.5	21.8	22.8	23.2	**3,735.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	26.0	28.0	30.0	31.0	**1,953.0**
GAS	2012	1.3	1.2	0.2	0.0	20.0	18.0	0.0	0.7	0.8	0.9	0.4	0.0	**292.6**
GSD	2012	1.1	0.8	0.1	0.0	19.7	16.6	0.0	0.6	0.4	0.8	0.3	0.0	**55.7**
H2O	2012	0.4	0.2	0.3	0.3	0.3	0.3	0.5	0.3	0.1	0.2	0.2	0.2	**189.6**
OIL	2012	34.1	32.8	32.8	31.2	31.1	42.8	50.0	35.7	21.6	23.2	24.4	25.1	**3,460.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,601.0**
GAS	2011	1.6	2.2	2.4	2.1	2.2	2.1	0.2	0.0	0.0	0.8	0.8	1.2	**249.1**
GSD	2011	1.3	1.6	1.5	1.4	1.2	1.1	0.1	0.0	0.0	0.7	0.1	1.2	**15.3**
H2O	2011	0.2	0.3	0.4	0.8	0.5	0.3	0.2	0.3	0.2	0.6	0.5	0.2	**186.3**
OIL	2011	41.2	34.6	38.5	37.3	37.2	37.4	39.4	38.3	40.0	37.1	36.1	34.6	**3,075.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,236.0**
GAS	2010	4.4	3.9	2.9	2.4	1.5	1.2	0.9	1.3	2.0	2.5	1.2	0.0	**233.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	1.9	1.1	0.8	0.0	**5.1**
H2O	2010	3.0	0.3	1.8	1.9	0.6	0.3	0.3	0.3	0.3	0.3	0.2	0.3	**181.8**
OIL	2010	41.2	38.4	45.0	40.1	42.8	42.9	46.0	46.9	41.5	42.7	39.9	44.2	**2,623.8**

Licence ***6074*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.06-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	31.5	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,328.7**
WIN	2013	47.9	21.8	1.8	6.0	54.7	10.1	23.7	7.9	4.0	27.9	2.2	0.0	**9,278.9**
WIN	2012	125.7	115.9	107.9	104.0	92.8	70.6	79.3	92.1	87.7	84.8	64.5	53.5	**9,070.9**
WIN	2011	160.3	137.9	166.0	0.0	154.9	151.3	151.1	143.9	118.0	127.8	56.1	67.7	**7,992.1**
WIN	2010	228.8	223.8	251.0	234.1	234.9	198.3	197.7	195.4	178.9	169.5	170.7	181.5	**6,557.1**

Licence ***6075*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.08-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,045.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2013	6.4	0.0	0.0	0.0	0.2	0.0	2.7	0.0	0.0	0.0	0.0	0.0	**8,045.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2012	80.9	58.3	53.0	51.1	23.6	0.6	0.0	1.6	0.0	0.0	0.5	6.8	**8,036.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2011	101.3	91.9	108.3	0.0	101.5	95.3	106.1	110.5	100.3	99.5	95.3	89.1	**7,759.7**

Manitoba Production
2010 To 2014

Licence ***6075*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1B0.08-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	28.0	0.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
WIN	2010	163.7	155.1	156.2	111.0	92.6	114.0	120.7	123.9	112.6	111.9	111.3	111.7	**6,660.6**

Licence ***6076*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1C0.13-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
GAS	2014	4.0	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.7**
GSD	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.3**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.1**
OIL	2014	4.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,067.0**
DAY	2013	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	28.0	24.0	31.0	**2,317.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**238.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**6.3**
H2O	2013	3.8	2.1	2.7	2.7	2.8	2.7	3.4	0.7	0.4	0.4	0.4	0.6	**508.0**
OIL	2013	24.7	16.3	23.4	23.0	24.1	22.6	20.3	5.2	3.3	3.4	3.1	3.9	**7,058.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	23.0	0.0	28.0	30.0	31.0	**1,970.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2012	8.4	6.5	6.6	6.0	6.5	5.7	4.1	3.8	0.0	4.0	4.6	2.8	**485.3**
OIL	2012	17.9	17.3	18.5	17.8	18.2	20.9	18.4	17.2	0.0	19.6	21.4	23.8	**6,884.7**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**1,652.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**238.1**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.2**
H2O	2011	4.8	7.1	7.5	0.0	0.0	0.0	0.0	0.0	0.0	7.9	5.7	6.2	**426.3**
OIL	2011	18.8	16.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	17.2	18.3	18.1	**6,673.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
GAS	2010	1.3	1.3	1.6	1.4	1.3	1.7	1.5	3.1	2.1	1.3	0.9	0.0	**238.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.0	0.6	0.5	0.0	**6.2**
H2O	2010	20.8	16.5	18.9	13.6	9.6	8.0	9.5	12.9	9.1	7.0	6.9	8.4	**387.1**
OIL	2010	77.6	47.9	15.7	27.7	50.6	28.7	29.7	40.8	32.2	28.3	23.4	18.6	**6,566.3**

Licence ***6077*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.14-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	135.2	107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,073.3**
WIN	2013	352.8	0.0	266.8	231.3	259.3	171.6	187.6	183.5	127.5	153.6	134.7	0.0	**21,830.8**
WIN	2012	250.7	183.1	543.8	626.4	701.3	628.2	444.0	524.8	484.0	455.8	363.6	321.7	**19,762.1**
WIN	2011	436.1	358.9	356.2	0.0	491.3	492.6	477.3	407.9	368.7	374.0	315.1	277.4	**14,234.7**
WIN	2010	509.9	455.4	442.8	402.4	0.0	444.1	469.3	490.1	0.0	502.5	467.3	483.5	**9,879.2**

Manitoba Production
2010 To 2014

Licence ***6078*** Well Name ***South Pierson Unit No. 1 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***1D0.06-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	128.8	119.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,402.6**
WIN	2013	78.1	113.8	93.5	22.5	44.6	45.3	26.3	85.1	118.6	121.0	134.4	0.0	**4,154.2**
WIN	2012	36.0	46.2	140.1	134.0	129.7	111.9	108.0	119.5	69.1	71.2	60.3	28.2	**3,271.0**
WIN	2011	4.2	1.0	91.7	0.0	39.5	28.1	24.2	5.8	0.0	28.5	92.5	62.9	**2,216.8**
WIN	2010	11.2	8.9	7.9	18.0	3.6	2.6	1.8	0.9	1.0	3.4	11.1	10.2	**1,838.4**

Licence ***6080*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,531.3**
H2O	2014	15.1	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.4**
OIL	2014	5.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,472.3**
H2O	2013	19.3	14.9	16.9	16.1	16.2	16.8	17.6	14.8	14.6	14.8	15.2	14.9	**1,952.5**
OIL	2013	6.2	6.8	5.5	4.9	5.4	4.6	4.7	4.7	4.6	4.7	4.7	4.9	**773.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.2	31.0	28.5	31.0	30.0	31.0	**2,107.3**
H2O	2012	25.2	16.8	15.0	17.4	16.2	16.2	11.4	15.6	16.8	16.4	13.1	13.8	**1,760.4**
OIL	2012	8.4	7.2	6.6	7.2	6.0	9.0	6.6	4.8	6.0	5.5	6.6	6.2	**711.9**
DAY	2011	31.0	28.0	31.0	30.0	0.0	30.0	7.3	31.0	29.0	31.0	30.0	31.0	**1,743.6**
H2O	2011	16.8	12.0	9.0	17.4	0.0	21.0	4.2	34.2	20.4	23.4	19.2	9.6	**1,566.5**
OIL	2011	7.2	6.0	9.0	6.0	0.0	8.4	0.6	10.2	9.0	7.2	6.0	9.6	**631.8**
DAY	2010	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,434.3**
H2O	2010	27.0	14.4	23.1	17.4	12.4	22.8	19.2	21.6	21.6	22.2	22.8	21.0	**1,379.3**
OIL	2010	7.2	4.8	8.4	6.6	6.6	7.8	7.2	6.6	7.2	8.3	6.6	6.6	**552.6**

UWI ***100.16-27-008-28W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.3**
H2O	2014	10.1	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.5**
OIL	2014	3.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,226.3**
H2O	2013	12.9	10.0	11.2	10.7	10.8	11.2	11.8	9.9	9.8	9.9	10.1	9.9	**1,262.8**
OIL	2013	4.2	4.5	3.7	3.3	3.6	3.1	3.1	3.1	3.1	3.1	3.2	3.3	**552.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.2	31.0	28.5	31.0	30.0	31.0	**1,861.3**
H2O	2012	16.8	11.2	10.0	11.6	10.8	10.8	7.6	10.4	11.2	11.0	8.8	9.2	**1,134.6**
OIL	2012	5.6	4.8	4.4	4.8	4.0	6.0	4.4	3.2	4.0	3.6	4.4	4.2	**511.4**
DAY	2011	31.0	28.0	31.0	30.0	0.0	30.0	7.3	31.0	29.0	31.0	30.0	31.0	**1,497.6**
H2O	2011	11.2	8.0	6.0	11.6	0.0	14.0	2.8	22.8	13.6	15.6	12.8	6.4	**1,005.2**
OIL	2011	4.8	4.0	6.0	4.0	0.0	5.6	0.4	6.8	6.0	4.8	4.0	6.4	**458.0**
DAY	2010	30.7	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,188.3**

Manitoba Production
2010 To 2014

Licence ***6080*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-008-28W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	18.0	9.6	15.4	11.6	18.6	15.2	12.8	14.4	14.4	14.8	15.2	14.0	**880.4**
OIL	2010	4.8	3.2	5.6	4.4	4.4	5.2	4.8	4.4	4.8	5.6	4.4	4.4	**405.2**

Licence ***6081*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.0**
H2O	2014	7.2	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.9**
OIL	2014	6.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**984.1**
DAY	2013	15.0	28.0	31.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,494.0**
H2O	2013	3.5	6.3	7.2	3.5	6.9	6.5	6.9	7.1	7.3	7.6	7.2	7.1	**1,075.7**
OIL	2013	3.5	6.5	7.5	3.8	7.4	5.7	6.2	6.1	5.9	5.9	5.8	6.1	**973.1**
DAY	2012	28.0	25.0	31.0	12.0	18.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,160.0**
H2O	2012	7.3	7.2	8.0	2.8	8.4	10.8	8.0	7.7	6.6	6.3	6.1	6.8	**998.6**
OIL	2012	9.2	8.9	9.3	3.6	9.6	10.5	10.1	9.8	8.2	8.0	7.0	7.4	**902.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,834.0**
H2O	2011	12.0	7.6	8.5	8.9	9.0	8.3	10.3	9.9	9.4	9.7	8.0	8.0	**912.6**
OIL	2011	9.6	12.5	10.9	10.3	10.4	9.6	9.9	9.2	8.8	9.1	10.0	10.0	**801.1**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,469.0**
H2O	2010	10.1	10.4	9.9	9.6	9.9	9.2	9.6	9.3	9.8	9.1	12.5	10.5	**803.0**
OIL	2010	12.5	13.0	13.6	13.3	13.6	12.6	13.0	12.7	13.6	11.8	10.0	11.1	**680.8**

UWI ***100.12-14-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.0**
H2O	2014	8.1	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.5**
OIL	2014	5.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.7**
DAY	2013	15.0	28.0	31.0	16.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,495.0**
H2O	2013	3.6	6.8	7.8	3.8	7.6	7.0	7.6	7.7	7.9	8.4	8.2	8.0	**1,029.7**
OIL	2013	2.8	5.1	5.8	2.9	5.7	4.0	4.4	4.6	4.5	4.7	4.6	4.9	**1,132.5**
DAY	2012	28.0	25.0	31.0	12.0	18.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,161.0**
H2O	2012	7.5	7.4	8.3	3.0	8.7	11.1	8.4	8.1	6.8	6.8	6.3	7.1	**945.3**
OIL	2012	7.0	6.9	7.2	2.7	7.4	8.1	7.7	7.5	6.3	6.0	5.4	5.9	**1,078.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2011	12.4	8.0	8.9	9.2	9.3	8.5	10.8	10.2	9.6	10.0	8.2	8.3	**855.8**
OIL	2011	6.0	7.7	6.7	8.0	8.0	7.5	7.7	7.2	6.8	7.0	7.8	7.7	**1,000.4**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,470.0**
H2O	2010	10.1	10.4	10.4	10.0	10.4	9.4	9.9	9.6	10.3	9.3	12.9	10.9	**742.4**
OIL	2010	9.3	9.6	8.4	8.1	8.4	7.7	8.1	7.9	8.4	7.3	6.2	6.9	**912.3**

Licence ***6082*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6082*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,312.0**
H2O	2014	23.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.8**
OIL	2014	12.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.8**
DAY	2013	30.0	24.0	31.0	30.0	31.0	26.0	10.0	0.0	0.0	0.0	24.0	31.0	**2,267.0**
H2O	2013	37.9	23.7	30.9	29.0	26.7	22.5	8.8	0.0	0.0	0.0	24.0	29.7	**2,536.4**
OIL	2013	16.1	11.0	14.2	13.7	14.1	11.7	4.5	0.0	0.0	0.0	11.5	14.9	**2,977.8**
DAY	2012	30.0	29.0	31.0	29.0	3.0	0.0	0.0	8.0	25.0	0.0	23.0	31.0	**2,030.0**
H2O	2012	16.1	14.9	15.8	13.8	1.5	0.0	0.0	10.9	49.3	0.0	31.7	39.0	**2,303.2**
OIL	2012	16.5	15.0	16.0	17.5	1.8	0.0	0.0	5.4	19.4	0.0	13.9	17.4	**2,866.1**
DAY	2011	29.0	28.0	31.0	30.0	31.0	2.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,821.0**
H2O	2011	16.2	14.6	16.1	17.0	20.4	1.4	17.1	31.1	22.3	21.0	18.3	17.9	**2,110.2**
OIL	2011	19.2	15.6	16.9	15.8	16.2	1.2	12.1	20.5	18.2	15.8	17.3	18.0	**2,743.2**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	30.0	**1,498.0**
H2O	2010	31.1	30.8	27.7	27.6	28.8	27.1	22.5	22.0	20.0	18.0	19.6	16.4	**1,896.8**
OIL	2010	36.7	32.2	29.8	30.5	27.4	25.4	21.1	20.0	17.4	15.8	20.7	20.0	**2,556.4**

Licence ***6084*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.5**
H2O	2014	179.2	145.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,907.2**
OIL	2014	8.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.5**
DAY	2013	30.4	24.7	29.9	27.3	31.0	30.0	31.0	31.0	24.1	29.0	22.2	7.0	**970.0**
H2O	2013	169.1	156.6	130.9	103.3	130.0	127.5	129.1	111.4	102.6	172.4	102.8	124.9	**10,582.5**
OIL	2013	9.5	9.0	6.5	2.2	10.5	10.2	10.4	8.9	8.4	13.9	8.3	16.8	**701.6**
DAY	2012	0.0	12.7	30.0	0.0	17.3	13.7	24.5	31.0	30.0	31.0	30.0	31.0	**652.4**
H2O	2012	0.0	187.6	349.4	0.0	197.7	139.2	281.1	260.8	234.8	185.6	185.0	186.6	**9,021.9**
OIL	2012	0.0	22.9	24.1	0.0	17.4	6.8	7.8	16.6	15.0	13.5	20.2	15.7	**587.0**
DAY	2011	28.0	24.5	31.0	2.0	0.0	0.0	2.9	31.0	1.6	0.0	0.0	0.0	**401.2**
H2O	2011	383.3	337.9	268.1	22.5	0.0	0.0	56.8	444.3	13.9	0.0	0.0	0.0	**6,814.1**
OIL	2011	3.7	25.1	32.9	2.5	0.0	0.0	1.2	4.7	0.1	0.0	0.0	0.0	**427.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	9.0	2.1	12.4	23.9	7.8	31.0	**280.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	218.0	442.7	288.8	430.3	152.1	496.1	**5,287.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.4	8.5	37.3	3.9	23.4	**356.8**

Licence ***6086*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,495.0**
H2O	2014	3.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,078.4**

Manitoba Production
2010 To 2014

Licence ***6086*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	2.9	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964.6**
DAY	2013	28.0	25.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**2,473.0**
H2O	2013	7.4	6.6	7.9	7.3	8.0	8.3	8.1	7.7	7.0	8.3	8.8	3.3	**1,072.0**
OIL	2013	4.9	5.8	6.8	5.8	6.3	6.1	5.7	5.8	5.6	6.8	6.9	2.6	**959.4**
DAY	2012	31.0	29.0	31.0	27.0	30.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**2,135.0**
H2O	2012	11.0	9.6	10.2	9.0	8.2	9.4	9.3	9.1	8.5	8.8	9.1	8.4	**983.3**
OIL	2012	6.9	6.7	7.3	6.1	7.4	6.9	6.9	6.9	6.3	6.7	6.2	5.4	**890.3**
DAY	2011	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,776.0**
H2O	2011	9.8	8.1	9.0	8.7	9.6	8.2	8.7	10.3	9.3	9.9	9.8	10.2	**872.7**
OIL	2011	7.3	7.0	8.9	10.8	10.0	10.9	11.3	10.3	9.5	8.6	8.4	7.6	**810.6**
DAY	2010	29.0	25.0	26.0	27.0	30.0	27.0	31.0	31.0	30.0	31.0	28.0	29.0	**1,414.0**
H2O	2010	12.4	11.0	11.2	12.4	13.3	7.6	9.5	12.1	12.9	13.2	11.2	10.9	**761.1**
OIL	2010	10.8	9.9	5.2	6.4	8.0	9.4	9.4	8.6	8.0	7.3	6.9	7.1	**700.0**

Licence ***6087*** Well Name ***Antler River Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-06-002-27W1.02*** Field Name ***Pierson*** Pool Name ***MISSION CANYON 3B*** Field Code ***7*** Pool Code ***42M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
DAY	2010	0.0	0.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2010	0.0	0.0	0.0	0.0	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,113.3**
OIL	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**

Licence ***6088*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.0**
H2O	2014	0.0	52.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,136.7**
OIL	2014	0.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,343.9**
DAY	2013	31.0	26.0	31.0	29.0	21.0	21.0	0.0	0.0	7.0	28.0	30.0	28.0	**2,144.0**

Manitoba Production
2010 To 2014

Licence ***6088*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	39.4	32.7	44.4	19.7	44.5	31.2	0.0	0.0	30.8	64.8	45.3	40.5	**4,084.0**
OIL	2013	11.1	10.4	12.6	5.6	12.5	8.8	0.0	0.0	8.7	18.3	12.8	11.4	**1,329.0**
DAY	2012	31.0	29.0	21.0	0.0	17.0	18.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,892.0**
H2O	2012	44.3	42.0	30.5	0.0	52.5	39.7	0.0	41.3	41.4	43.3	40.6	43.5	**3,690.7**
OIL	2012	14.8	12.3	9.1	0.0	14.6	7.3	15.2	19.2	16.1	12.7	11.5	12.3	**1,216.8**
DAY	2011	31.0	28.0	31.0	16.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**1,593.0**
H2O	2011	43.6	38.1	44.9	22.3	0.0	0.0	0.0	36.5	70.2	55.6	48.5	48.1	**3,271.6**
OIL	2011	14.7	12.7	15.1	7.5	0.0	0.0	0.0	12.1	19.7	12.6	16.0	15.9	**1,071.7**
DAY	2010	29.0	28.0	31.0	30.0	30.0	5.0	22.0	26.0	28.0	31.0	30.0	30.0	**1,356.0**
H2O	2010	41.1	37.6	46.8	43.8	45.0	8.9	60.6	52.7	46.6	51.2	45.0	43.9	**2,863.8**
OIL	2010	13.8	12.6	15.6	14.2	15.0	3.0	14.7	15.1	12.3	16.4	14.9	14.7	**945.4**

Licence ***6090*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.0**
H2O	2014	163.0	144.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,163.0**
OIL	2014	17.9	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,294.2**
DAY	2013	31.0	28.0	31.0	30.0	25.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,574.0**
H2O	2013	161.0	148.5	159.4	156.2	128.1	152.1	169.1	177.6	165.8	155.1	152.2	160.3	**9,855.9**
OIL	2013	14.3	13.3	14.2	13.4	11.0	12.8	13.4	15.2	15.5	20.0	18.4	16.4	**6,261.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2012	188.8	174.1	153.3	144.0	146.5	126.7	143.7	162.6	150.2	157.1	155.0	161.6	**7,970.5**
OIL	2012	47.9	42.5	37.2	35.7	35.8	29.8	30.8	31.7	30.9	28.0	17.9	14.8	**6,083.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,856.0**
H2O	2011	117.0	103.6	113.4	104.3	116.0	103.2	111.5	139.2	256.0	186.7	185.5	191.0	**6,106.9**
OIL	2011	31.4	27.5	30.7	27.4	28.3	26.3	27.9	36.8	65.7	60.0	51.7	49.4	**5,700.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,493.0**
H2O	2010	113.8	104.5	115.5	111.4	115.3	104.8	107.2	110.2	109.1	121.4	114.5	119.0	**4,379.5**
OIL	2010	43.5	35.8	39.3	35.4	32.4	29.6	31.4	31.6	29.3	31.5	30.5	31.6	**5,237.5**

Licence ***6093*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,486.0**
H2O	2014	1530.7	1407.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113,639.6**
OIL	2014	55.8	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,104.0**
DAY	2013	16.0	7.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,427.0**
H2O	2013	790.7	351.6	1590.2	1517.0	1504.7	1492.3	1551.4	1538.7	1368.7	1545.5	1512.5	1532.9	**110,701.8**
OIL	2013	32.1	13.9	62.4	56.3	59.1	58.7	60.8	59.1	52.7	57.8	56.1	56.3	**20,998.7**

Manitoba Production
2010 To 2014

Licence ***6093*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,102.0**
H2O	2012	1701.5	1583.5	1677.3	1617.0	1669.7	1631.8	1684.1	1657.1	1347.5	1545.0	1488.9	1528.3	**94,405.6**
OIL	2012	97.4	90.5	90.9	90.4	92.6	89.3	86.5	86.3	59.4	65.3	62.8	62.7	**20,373.4**
DAY	2011	29.0	27.0	31.0	17.0	0.0	0.0	0.0	27.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2011	1525.6	1561.4	1794.1	957.0	0.0	0.0	0.0	1460.7	1679.2	1712.2	1651.3	1696.9	**75,273.9**
OIL	2011	117.2	107.4	122.2	61.6	0.0	0.0	0.0	96.9	108.3	112.9	100.9	99.5	**19,399.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,486.0**
H2O	2010	1779.0	1598.9	1787.1	1699.6	1774.3	1715.2	1788.0	1360.5	1689.6	1764.7	1729.3	1780.8	**61,235.5**
OIL	2010	172.2	149.8	164.2	152.1	152.5	141.6	146.0	98.0	132.3	135.6	128.9	133.1	**18,472.4**

Licence ***6094*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,522.0**
H2O	2014	3.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,304.4**
OIL	2014	6.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.3**
DAY	2013	22.0	25.0	31.0	30.0	31.0	27.0	30.0	29.0	30.0	30.0	27.0	15.0	**2,494.0**
H2O	2013	4.8	5.4	6.5	5.7	6.0	6.0	6.4	6.5	7.4	7.4	6.9	3.9	**1,296.0**
OIL	2013	10.2	12.0	13.7	12.2	12.4	11.2	12.1	12.7	15.5	15.9	13.9	7.6	**3,248.0**
DAY	2012	29.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	29.0	**2,167.0**
H2O	2012	6.8	7.3	9.2	8.8	9.5	9.0	9.1	9.3	9.1	8.0	7.9	6.4	**1,223.1**
OIL	2012	22.6	18.9	21.4	20.1	21.2	18.3	17.9	15.8	15.2	16.3	16.2	14.4	**3,098.6**
DAY	2011	29.0	28.0	29.0	27.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	31.0	**1,811.0**
H2O	2011	5.2	5.3	7.9	6.5	7.7	7.4	7.1	5.9	4.9	5.4	5.7	6.6	**1,122.7**
OIL	2011	25.4	23.8	32.0	26.8	28.1	27.6	26.4	25.7	23.8	24.6	24.1	25.9	**2,880.3**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**1,459.0**
H2O	2010	16.6	15.3	10.4	9.2	10.7	11.1	9.2	8.9	9.2	9.6	7.5	5.7	**1,047.1**
OIL	2010	32.5	27.8	30.6	32.5	29.7	30.1	30.5	30.5	32.1	34.2	32.2	29.1	**2,566.1**

Licence ***6095*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
H2O	2014	6.9	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.3**
OIL	2014	7.9	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,728.5**
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	29.0	30.0	28.0	30.0	29.0	12.0	**2,469.0**
H2O	2013	9.5	8.6	10.0	9.4	9.4	8.6	9.7	10.8	8.5	9.0	10.5	4.5	**1,794.6**
OIL	2013	10.0	9.5	10.8	10.2	10.0	9.3	10.7	12.4	9.7	10.4	12.4	5.2	**1,709.9**
DAY	2012	25.0	27.0	31.0	29.0	31.0	29.0	31.0	29.0	28.0	29.0	30.0	20.0	**2,132.0**
H2O	2012	9.5	10.1	11.5	11.1	11.3	11.1	11.8	11.0	11.3	11.3	11.5	7.3	**1,686.1**

Manitoba Production
2010 To 2014

Licence ***6095*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	7.5	8.7	11.2	10.7	10.9	10.9	12.3	11.9	11.2	11.0	10.4	6.8	**1,589.3**
DAY	2011	29.0	19.0	24.0	30.0	29.0	30.0	31.0	30.0	30.0	29.0	30.0	29.0	**1,793.0**
H2O	2011	12.6	8.1	11.3	13.8	13.3	8.3	8.6	5.7	4.9	10.8	14.9	10.5	**1,557.3**
OIL	2011	11.0	7.1	11.2	14.5	14.3	17.2	17.5	18.7	19.5	12.0	8.6	8.8	**1,465.8**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,453.0**
H2O	2010	23.2	21.5	22.7	21.5	19.1	19.0	17.9	19.3	16.2	18.2	17.4	14.2	**1,434.5**
OIL	2010	14.7	11.1	12.1	11.8	13.4	14.3	11.9	11.6	9.1	10.5	10.8	11.3	**1,305.4**

Licence ***6096*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,527.0**
H2O	2014	4.2	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.5**
OIL	2014	7.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,385.5**
DAY	2013	22.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	27.0	12.0	**2,498.0**
H2O	2013	5.3	5.7	6.0	5.4	5.7	5.4	5.2	5.5	6.2	7.1	6.1	2.7	**1,379.9**
OIL	2013	11.4	11.9	10.7	9.0	9.3	9.1	8.9	9.6	10.4	11.6	9.9	4.5	**2,374.3**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,167.0**
H2O	2012	8.1	7.8	8.3	8.1	8.3	8.3	9.0	9.3	9.0	9.1	7.8	7.7	**1,313.6**
OIL	2012	15.7	15.4	16.5	16.1	17.0	16.1	14.9	16.2	16.0	16.8	15.9	16.2	**2,258.0**
DAY	2011	31.0	26.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
H2O	2011	9.1	12.6	18.8	17.7	18.5	19.5	21.1	20.7	15.8	13.5	10.0	7.7	**1,212.8**
OIL	2011	17.8	8.4	5.3	5.2	5.0	7.6	8.6	8.6	7.6	7.4	12.2	15.8	**2,065.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,442.0**
H2O	2010	13.3	12.3	13.0	12.0	12.2	11.4	10.4	9.7	9.5	9.9	8.9	9.9	**1,027.8**
OIL	2010	27.0	22.3	23.9	20.9	21.9	21.2	21.4	20.4	19.6	20.8	17.9	18.3	**1,955.7**

Licence ***6097*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.0**
H2O	2014	5.5	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.8**
OIL	2014	5.8	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
DAY	2013	24.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	25.0	20.0	**2,464.0**
H2O	2013	7.3	9.0	12.1	11.6	12.9	10.3	9.2	9.4	8.4	8.9	7.4	6.0	**1,287.5**
OIL	2013	6.9	9.7	12.6	11.2	12.1	9.5	8.2	8.8	8.2	9.0	7.3	6.0	**2,158.4**
DAY	2012	29.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	30.0	**2,126.0**
H2O	2012	9.7	8.7	9.2	9.1	9.5	10.7	17.0	14.9	12.8	12.8	10.1	9.5	**1,175.0**
OIL	2012	14.7	12.8	9.2	9.0	9.1	9.2	13.3	11.7	10.2	10.6	8.9	8.6	**2,048.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	27.0	30.0	31.0	28.0	31.0	28.0	29.0	**1,769.0**

Manitoba Production
2010 To 2014

Licence ***6097*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	9.0	8.0	8.8	8.3	8.8	9.7	10.8	11.1	8.8	9.0	9.9	10.8	**1,041.0**
OIL	2011	17.6	14.9	15.9	15.7	15.1	14.4	15.5	16.2	13.8	14.8	11.9	11.3	**1,921.6**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,415.0**
H2O	2010	8.2	7.7	7.7	9.5	9.2	9.5	9.9	11.3	11.1	11.7	9.9	9.9	**928.0**
OIL	2010	25.5	20.9	21.4	23.3	21.0	20.1	18.8	19.0	18.2	19.4	19.0	18.3	**1,744.5**

Licence ***6098*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,608.0**
H2O	2014	1.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.1**
OIL	2014	32.5	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,993.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,549.0**
H2O	2013	2.3	2.1	2.1	2.0	1.9	1.7	1.8	2.1	1.9	1.8	1.8	1.9	**539.1**
OIL	2013	40.4	36.6	36.7	35.3	32.8	28.0	28.4	33.3	31.5	31.9	29.8	31.6	**6,929.3**
DAY	2012	31.0	29.0	31.0	30.0	27.0	27.0	31.0	31.0	21.0	31.0	30.0	31.0	**2,187.0**
H2O	2012	1.8	1.7	2.1	2.4	2.1	1.9	2.1	2.3	1.8	2.4	2.5	2.4	**515.7**
OIL	2012	53.3	51.6	57.3	57.7	49.5	45.6	51.7	52.9	33.7	43.5	42.9	44.0	**6,533.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,837.0**
H2O	2011	8.3	5.4	5.8	5.4	6.1	4.9	4.0	3.8	3.5	3.4	3.3	2.0	**490.2**
OIL	2011	53.9	45.1	49.9	48.5	49.4	50.6	52.8	53.3	51.0	53.1	50.6	51.5	**5,949.3**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,472.0**
H2O	2010	3.3	2.5	2.3	1.8	2.0	1.9	2.0	2.1	2.2	6.4	8.6	9.0	**434.3**
OIL	2010	62.7	53.8	67.6	60.1	64.7	61.4	64.0	60.0	62.3	54.0	56.0	55.3	**5,339.6**

Licence ***6099*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.0**
H2O	2014	5.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.1**
OIL	2014	27.4	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,447.4**
DAY	2013	29.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	18.0	**2,488.0**
H2O	2013	7.0	6.7	7.3	4.2	4.6	5.6	5.9	5.4	4.5	5.9	6.6	4.2	**950.9**
OIL	2013	34.2	34.3	29.9	20.3	22.6	27.4	28.5	26.3	22.4	30.8	32.5	20.0	**6,394.3**
DAY	2012	29.0	29.0	30.0	30.0	29.0	30.0	31.0	29.0	27.0	31.0	28.0	31.0	**2,143.0**
H2O	2012	6.8	6.9	6.4	6.0	7.5	10.6	11.7	11.5	7.1	8.0	7.5	7.7	**883.0**
OIL	2012	34.6	32.7	39.8	45.1	41.3	38.1	43.8	44.4	38.0	39.6	35.2	37.2	**6,065.1**
DAY	2011	31.0	24.0	23.0	22.0	31.0	30.0	28.0	31.0	30.0	29.0	28.0	31.0	**1,789.0**
H2O	2011	9.2	6.7	6.4	6.0	9.3	8.9	8.3	9.4	8.9	7.9	7.3	6.6	**785.3**
OIL	2011	56.7	42.3	39.7	38.0	53.2	52.4	47.4	46.1	44.1	42.2	41.3	46.2	**5,595.3**

Manitoba Production
2010 To 2014

Licence ***6099*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	31.0	29.0	30.0	27.0	30.0	31.0	**1,451.0**
H2O	2010	10.0	9.2	9.6	9.5	11.4	10.0	9.6	9.0	9.5	8.7	9.5	9.9	**690.4**
OIL	2010	66.2	61.2	59.0	56.0	59.0	51.3	53.7	49.0	50.3	46.7	57.4	58.1	**5,045.7**

Licence ***6100*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.0**
H2O	2014	1.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.4**
OIL	2014	18.4	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,771.2**
DAY	2013	30.0	27.0	31.0	29.0	31.0	29.0	30.0	29.0	29.0	29.0	28.0	29.0	**2,550.0**
H2O	2013	2.1	1.8	1.9	1.8	2.3	2.3	2.3	2.3	2.2	1.9	1.7	2.3	**983.2**
OIL	2013	33.8	31.4	29.0	25.1	28.1	27.9	29.3	29.9	30.4	26.5	22.3	26.6	**7,725.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,199.0**
H2O	2012	4.1	3.7	3.9	3.9	3.6	2.7	2.9	3.1	2.7	2.8	2.7	2.4	**958.3**
OIL	2012	44.1	41.2	46.6	47.2	47.4	43.1	44.2	45.0	41.6	43.2	39.1	36.4	**7,385.2**
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
H2O	2011	6.0	5.3	5.8	4.0	6.2	6.0	5.9	3.9	3.7	4.5	4.4	4.2	**919.8**
OIL	2011	56.7	50.3	54.2	38.0	53.2	52.4	52.5	44.9	43.0	48.6	46.6	45.6	**6,866.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	31.0	**1,476.0**
H2O	2010	8.2	7.7	7.7	7.5	8.1	7.2	5.1	6.4	7.3	17.3	12.8	6.6	**859.9**
OIL	2010	79.7	73.7	75.0	72.5	74.1	70.3	72.9	70.0	66.2	48.6	49.4	58.1	**6,280.1**

Licence ***6101*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-02-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848.0**
H2O	2014	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.3**
OIL	2014	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**616.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	26.0	8.0	**1,836.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	11.9	11.7	6.3	**2,159.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	5.3	2.9	1.5	**613.7**
DAY	2012	26.0	26.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	28.0	3.0	**1,743.0**
H2O	2012	31.8	25.4	21.7	16.1	12.0	17.4	10.9	11.1	12.4	9.7	8.8	0.7	**2,107.2**
OIL	2012	10.1	8.0	9.4	6.9	5.2	7.4	4.8	4.9	5.4	4.2	3.9	0.3	**597.2**
DAY	2011	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**1,426.0**
H2O	2011	13.2	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	30.5	23.4	**1,929.2**
OIL	2011	7.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	10.0	7.5	**526.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	24.0	23.0	**1,318.0**
H2O	2010	25.6	18.0	24.9	19.7	16.7	15.8	17.7	18.4	15.3	14.5	15.7	14.3	**1,832.5**

Manitoba Production
2010 To 2014

Licence ***6101*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-02-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	6.4	4.5	6.3	8.3	9.3	8.9	9.9	9.6	8.6	8.1	3.9	8.1	**492.0**

Licence ***6102*** Well Name ***Red Beds Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lodgepole*** Field Code ***3*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	18216.0	17368.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674,724.9**
WIN	2013	20648.0	16924.0	20768.0	13578.0	14061.0	12578.0	16833.0	23797.0	18900.0	16638.0	17148.0	17296.0	**1,639,140.9**
WIN	2012	27450.0	31574.0	24033.0	20237.0	2029.3	28227.0	24484.0	25589.0	0.0	19547.0	14571.0	19483.0	**1,429,971.9**
WIN	2011	1790.8	15462.0	20360.0	18979.0	16307.0	17675.0	17656.0	18161.0	19241.0	23011.0	27572.0	23449.0	**1,192,747.6**
WIN	2010	28544.0	27261.0	26605.0	13175.0	14326.0	14774.0	15261.0	17646.0	18064.0	18097.0	19250.0	18218.0	**973,083.8**

Licence ***6103*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,342.0**
H2O	2014	6.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,790.1**
OIL	2014	3.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.2**
DAY	2013	16.0	24.0	31.0	17.0	19.0	23.0	0.0	12.0	30.0	31.0	27.0	9.0	**2,332.0**
H2O	2013	14.6	17.5	17.0	9.2	12.5	11.4	0.0	7.7	15.5	13.4	12.8	7.2	**2,779.5**
OIL	2013	7.2	8.6	8.4	4.5	6.2	5.6	0.0	3.8	7.6	6.3	6.2	3.5	**1,437.9**
DAY	2012	22.0	23.0	31.0	30.0	31.0	30.0	21.0	0.0	12.0	31.0	30.0	18.0	**2,093.0**
H2O	2012	13.5	12.9	16.0	17.9	13.7	12.7	10.0	0.0	17.0	22.2	19.2	13.0	**2,640.7**
OIL	2012	7.4	6.9	8.7	3.7	5.5	5.2	3.5	0.0	3.2	9.0	9.5	6.7	**1,370.0**
DAY	2011	31.0	16.0	20.0	30.0	31.0	19.0	10.0	31.0	30.0	31.0	30.0	31.0	**1,814.0**
H2O	2011	17.6	12.2	13.2	15.3	14.2	9.1	9.3	17.9	16.5	15.1	15.0	18.1	**2,472.6**
OIL	2011	9.9	6.9	9.2	13.2	9.7	6.4	6.5	11.9	7.4	7.6	8.1	9.7	**1,300.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,504.0**
H2O	2010	28.0	24.4	20.2	20.2	23.2	19.5	23.0	18.8	19.6	19.3	17.9	17.6	**2,299.1**
OIL	2010	12.0	13.1	15.2	13.5	15.5	13.0	9.5	8.5	8.7	10.8	10.1	9.9	**1,194.2**

Licence ***6104*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,557.0**
H2O	2014	4.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253.2**
OIL	2014	18.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,521.2**
DAY	2013	28.0	16.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,526.0**
H2O	2013	1.8	1.1	1.5	2.1	3.4	3.2	3.0	3.0	2.9	3.0	2.9	3.7	**1,247.0**
OIL	2013	22.5	13.4	17.8	23.2	26.7	25.9	26.4	27.3	26.4	27.8	26.4	28.1	**4,492.6**
DAY	2012	30.0	22.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,185.0**
														1,215.4

Manitoba Production
2010 To 2014

Licence ***6104*** Well Name ***Sinclair Unit No. 7*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	4.1	3.3	8.4	10.3	10.5	8.3	3.6	2.5	2.0	2.1	2.1	2.0	
OIL	2012	36.4	28.9	56.2	67.9	70.5	58.0	33.8	29.6	27.4	28.6	27.6	25.4	**4,200.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,834.0**
H2O	2011	13.8	12.0	12.2	9.7	10.9	10.4	10.8	5.9	4.0	3.9	3.6	2.4	**1,156.2**
OIL	2011	40.5	35.7	36.8	30.5	31.1	30.5	31.2	35.9	35.8	36.4	34.0	23.4	**3,710.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	8.0	31.0	**1,479.0**
H2O	2010	13.3	12.8	14.7	13.5	13.6	12.3	11.9	12.9	11.8	9.7	3.0	13.5	**1,056.6**
OIL	2010	39.1	35.7	37.9	36.8	38.7	35.8	37.1	37.8	32.6	26.2	8.7	37.2	**3,308.6**

Licence ***6105*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.0**
H2O	2014	3.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.2**
OIL	2014	30.0	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,051.1**
DAY	2013	31.0	28.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,513.0**
H2O	2013	3.3	3.0	3.2	3.5	3.1	2.9	3.3	3.3	3.2	3.2	3.2	3.7	**1,309.0**
OIL	2013	29.7	27.0	26.5	28.1	25.2	25.1	28.6	30.6	28.5	29.3	27.9	29.3	**4,992.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,153.0**
H2O	2012	7.6	3.6	3.7	3.6	3.9	3.9	3.6	3.8	3.3	3.1	3.9	3.9	**1,270.1**
OIL	2012	36.2	38.8	42.1	41.3	42.9	41.2	39.9	41.3	39.5	39.9	37.7	37.1	**4,657.0**
DAY	2011	31.0	28.0	31.0	22.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,787.0**
H2O	2011	7.6	6.6	7.3	5.0	3.7	7.4	9.8	10.5	10.1	10.5	10.4	8.8	**1,222.2**
OIL	2011	43.2	38.4	40.8	26.3	17.5	36.3	40.4	41.5	40.4	41.3	36.0	36.8	**4,179.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,446.0**
H2O	2010	10.0	7.2	7.1	7.1	7.5	7.6	8.2	9.0	8.6	9.0	8.6	8.6	**1,124.5**
OIL	2010	54.1	45.0	47.9	43.7	43.3	39.0	44.1	47.1	44.0	46.2	47.9	45.5	**3,740.2**

Licence ***6106*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,600.0**
H2O	2014	4.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.9**
OIL	2014	43.4	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,541.0**
H2O	2013	3.3	3.0	4.1	4.0	3.8	3.4	3.5	3.5	3.2	3.3	3.5	4.5	**1,372.6**
OIL	2013	56.1	47.7	40.6	36.0	39.4	35.2	36.1	38.2	36.6	39.7	38.7	42.0	**6,610.8**
DAY	2012	23.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
H2O	2012	2.2	2.6	2.8	2.7	2.8	2.7	2.7	3.1	3.0	3.1	3.3	3.4	**1,329.5**
OIL	2012	39.2	50.7	55.3	54.2	55.5	53.7	50.8	57.8	56.0	60.4	59.1	59.7	**6,124.5**

Manitoba Production
2010 To 2014

Licence ***6106*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,823.0**
H2O	2011	7.3	5.8	6.4	4.3	3.9	3.1	3.1	3.0	2.9	4.2	3.9	3.4	**1,295.1**
OIL	2011	59.0	46.3	52.7	36.6	62.3	66.8	69.6	71.8	68.7	55.8	52.4	50.0	**5,472.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,468.0**
H2O	2010	6.6	6.4	6.8	6.4	6.8	8.2	9.6	9.6	9.5	8.5	7.9	8.2	**1,243.8**
OIL	2010	73.0	65.1	69.4	67.6	69.2	64.3	65.7	63.2	61.5	61.5	63.4	62.6	**4,780.1**

Licence ***6107*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.0**
H2O	2014	10.7	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,768.4**
OIL	2014	6.6	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.9**
DAY	2013	28.0	23.0	10.0	0.0	31.0	25.0	30.0	31.0	30.0	29.0	30.0	19.0	**2,440.0**
H2O	2013	10.8	8.9	4.7	0.0	17.9	13.7	11.6	11.9	11.2	11.4	13.3	8.3	**1,746.6**
OIL	2013	8.2	7.0	3.1	0.0	9.5	7.3	6.0	6.4	6.2	6.7	7.5	4.9	**3,238.7**
DAY	2012	29.0	29.0	29.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,154.0**
H2O	2012	18.6	18.7	17.5	17.9	17.0	18.0	17.0	14.3	13.8	13.4	13.5	12.3	**1,622.9**
OIL	2012	12.7	12.6	14.0	15.0	15.0	12.1	12.5	14.2	13.8	13.8	12.0	9.2	**3,165.9**
DAY	2011	29.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	30.0	28.0	31.0	**1,794.0**
H2O	2011	14.0	9.3	10.3	9.7	11.7	11.1	12.1	12.1	11.1	15.1	13.9	14.3	**1,430.9**
OIL	2011	25.2	19.9	22.2	21.8	18.6	20.8	23.1	23.9	22.1	19.5	17.5	18.2	**3,009.0**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	**1,439.0**
H2O	2010	23.0	20.7	24.4	21.6	24.4	19.6	19.1	15.4	14.7	16.6	17.1	17.9	**1,286.2**
OIL	2010	24.3	21.4	25.7	21.5	22.7	20.9	23.9	24.2	23.5	26.6	29.7	29.4	**2,756.2**

Licence ***6108*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.0**
H2O	2014	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915.4**
OIL	2014	55.0	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,184.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	17.0	30.0	31.0	30.0	31.0	**2,440.0**
H2O	2013	3.1	2.5	3.1	3.2	4.2	4.5	2.9	1.7	2.9	3.0	2.9	3.0	**910.0**
OIL	2013	51.5	51.1	60.2	60.0	61.2	56.3	49.0	32.2	58.8	61.5	55.5	55.7	**6,081.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,093.0**
H2O	2012	4.3	2.0	2.2	3.6	3.6	3.4	4.2	4.0	3.3	3.4	3.5	3.5	**873.0**
OIL	2012	66.6	62.9	68.1	65.1	67.3	64.1	61.2	61.9	58.1	56.2	52.9	50.9	**5,428.1**
DAY	2011	28.0	27.0	31.0	27.0	31.0	14.0	18.0	30.0	30.0	31.0	30.0	31.0	**1,728.0**
H2O	2011	3.6	3.5	4.4	3.8	4.7	2.1	3.1	5.8	5.8	5.5	5.1	4.2	**832.0**

Manitoba Production
2010 To 2014

Licence ***6108*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	53.8	54.8	69.4	61.4	69.5	31.4	44.0	80.4	80.2	77.0	71.1	66.7	**4,692.8**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	21.0	**1,400.0**
H2O	2010	3.0	4.4	3.2	3.0	1.7	1.6	1.6	2.0	2.4	37.6	24.5	2.9	**780.4**
OIL	2010	38.1	61.4	60.6	57.7	52.8	50.0	52.2	55.5	51.9	49.8	58.3	41.8	**3,933.1**

Licence ***6109*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.0**
H2O	2014	4.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.6**
OIL	2014	47.3	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,847.7**
DAY	2013	29.0	28.0	31.0	28.0	31.0	28.0	25.0	29.0	28.0	29.0	30.0	29.0	**2,479.0**
H2O	2013	3.5	4.4	4.9	3.9	4.4	3.7	3.0	3.7	3.0	3.6	4.1	4.1	**961.9**
OIL	2013	44.2	46.3	49.7	41.9	47.3	42.2	38.0	47.3	42.7	42.8	42.6	42.9	**5,758.7**
DAY	2012	31.0	27.0	31.0	29.0	30.0	28.0	30.0	29.0	30.0	29.0	30.0	29.0	**2,134.0**
H2O	2012	6.1	2.5	2.5	3.7	3.8	3.4	4.8	5.3	7.2	4.9	4.4	3.6	**915.6**
OIL	2012	58.9	48.3	55.6	51.2	53.7	50.3	54.6	51.9	52.0	48.9	49.1	44.7	**5,230.8**
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	28.0	31.0	**1,781.0**
H2O	2011	9.2	10.6	11.7	11.1	12.5	11.9	9.2	0.6	0.6	1.8	2.9	6.0	**863.4**
OIL	2011	49.5	55.6	74.7	78.4	79.9	78.5	67.2	40.7	39.0	46.6	51.1	59.0	**4,611.6**
DAY	2010	31.0	26.0	31.0	30.0	29.0	29.0	19.0	28.0	28.0	31.0	28.0	21.0	**1,427.0**
H2O	2010	5.0	4.3	6.5	6.0	8.3	8.5	5.4	13.0	13.7	9.9	8.9	6.7	**775.3**
OIL	2010	46.7	40.1	48.5	46.8	46.1	44.9	29.7	54.8	55.3	47.6	47.8	37.3	**3,891.4**

Licence ***6110*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,528.0**
H2O	2014	10.5	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,339.6**
OIL	2014	56.5	47.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,259.3**
DAY	2013	29.0	25.0	29.0	30.0	29.0	30.0	24.0	29.0	30.0	31.0	30.0	29.0	**2,469.0**
H2O	2013	12.0	11.0	15.5	12.6	17.0	18.3	9.7	9.8	11.5	11.8	11.8	11.1	**1,320.2**
OIL	2013	51.2	42.4	50.1	53.1	47.5	47.3	39.3	49.6	53.0	55.7	52.8	52.3	**7,155.2**
DAY	2012	31.0	29.0	27.0	29.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,124.0**
H2O	2012	17.1	15.7	14.3	15.0	14.2	12.4	12.4	13.2	17.1	17.7	20.4	20.0	**1,168.1**
OIL	2012	69.6	65.8	62.0	66.3	67.8	72.1	61.5	61.1	59.3	57.2	57.4	58.6	**6,560.9**
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	30.0	29.0	**1,771.0**
H2O	2011	13.5	11.0	12.0	11.3	12.8	12.2	11.0	11.0	10.9	16.5	16.3	15.4	**978.6**
OIL	2011	71.8	81.4	109.1	107.2	109.2	107.3	91.5	87.6	92.6	158.8	106.7	84.5	**5,802.2**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	28.0	21.0	**1,416.0**

Manitoba Production
2010 To 2014

Licence ***6110*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	6.6	6.1	10.2	15.2	14.4	14.1	15.9	15.1	15.8	15.5	14.5	11.2	**824.7**
OIL	2010	48.7	44.5	51.7	61.5	65.0	62.6	71.7	71.7	78.2	77.8	77.4	55.9	**4,594.5**

Licence ***6111*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.0**
H2O	2014	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.4**
OIL	2014	64.3	54.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,611.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	28.0	30.0	31.0	**2,524.0**
H2O	2013	6.6	4.6	5.9	8.9	5.6	4.2	5.5	7.0	3.7	3.3	2.9	3.2	**750.5**
OIL	2013	112.3	89.9	86.6	102.9	85.9	75.3	59.4	64.9	57.7	55.2	55.5	60.8	**7,492.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,166.0**
H2O	2012	7.7	7.1	6.6	4.7	5.1	3.6	3.8	3.8	2.1	4.0	6.0	5.9	**689.1**
OIL	2012	104.5	100.0	101.5	84.7	81.6	65.7	72.3	74.5	66.1	81.7	89.0	90.8	**6,586.2**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,801.0**
H2O	2011	5.4	5.3	5.9	5.5	6.1	6.0	5.9	5.8	7.7	25.1	12.3	10.0	**628.7**
OIL	2011	80.0	90.7	109.4	107.5	107.2	107.5	109.0	109.2	99.9	124.1	112.6	110.3	**5,573.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,441.0**
H2O	2010	6.6	6.1	5.0	3.1	4.3	4.1	3.2	3.1	2.8	3.1	5.9	4.5	**527.7**
OIL	2010	45.1	41.7	44.1	40.9	59.0	61.1	71.7	78.0	81.3	86.7	92.3	62.1	**4,306.4**

Licence ***6112*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.0**
H2O	2014	14.2	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,535.2**
OIL	2014	29.9	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,900.8**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,503.0**
H2O	2013	6.5	5.4	6.6	8.9	9.6	8.2	8.7	8.8	9.8	12.7	12.7	14.3	**1,507.2**
OIL	2013	43.0	33.9	34.5	31.3	33.5	35.5	25.9	24.4	25.0	28.6	27.0	29.5	**4,845.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**2,140.0**
H2O	2012	14.1	12.6	11.6	10.8	10.5	8.6	5.3	13.9	8.2	5.2	5.4	6.7	**1,395.0**
OIL	2012	44.4	42.3	46.8	42.9	42.5	39.8	24.8	44.4	29.9	25.6	24.5	42.6	**4,473.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	2011	15.0	14.4	14.7	13.8	15.6	14.8	15.3	14.1	12.1	12.6	12.5	13.1	**1,282.1**
OIL	2011	52.0	51.5	56.8	55.8	56.8	55.8	56.9	53.2	46.1	47.8	46.3	45.6	**4,023.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	19.0	**1,424.0**
H2O	2010	13.8	13.5	14.2	12.5	13.0	12.7	10.4	11.2	12.9	15.9	17.7	11.1	**1,114.1**
OIL	2010	39.6	40.6	44.2	58.2	64.3	63.1	70.6	68.6	64.5	63.0	69.3	37.2	**3,398.4**

Manitoba Production
2010 To 2014

Licence ***6113*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
H2O	2014	2.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.9**
OIL	2014	22.9	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,989.3**
DAY	2013	31.0	28.0	22.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	19.0	**2,463.0**
H2O	2013	3.8	3.3	2.5	4.0	5.1	4.2	3.8	3.9	3.2	3.2	2.7	1.7	**1,169.1**
OIL	2013	26.1	24.9	18.9	20.8	22.3	21.9	22.1	23.2	22.2	23.4	21.0	14.7	**2,946.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,124.0**
H2O	2012	7.4	6.9	3.7	4.2	6.8	7.2	7.6	6.6	6.9	7.6	4.7	4.7	**1,127.7**
OIL	2012	32.0	30.2	33.0	31.7	30.6	26.3	25.7	26.9	25.5	26.1	24.9	25.5	**2,684.5**
DAY	2011	28.0	28.0	31.0	30.0	31.0	15.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,758.0**
H2O	2011	10.9	10.6	11.2	10.5	11.6	5.7	6.7	11.8	11.5	12.0	11.9	11.8	**1,053.4**
OIL	2011	37.5	37.1	40.1	39.2	39.1	19.7	23.2	39.9	37.2	38.6	37.4	37.8	**2,346.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,424.0**
H2O	2010	12.7	12.3	13.0	10.1	9.1	7.9	10.4	11.3	11.1	12.6	12.7	9.0	**927.2**
OIL	2010	21.5	19.5	21.2	28.9	33.8	33.0	36.6	36.3	34.6	39.6	43.3	29.0	**1,919.3**

Licence ***6114*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.0**
H2O	2014	6.9	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.3**
OIL	2014	8.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.7**
DAY	2013	24.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	30.0	17.0	**2,498.0**
H2O	2013	10.9	12.5	12.7	10.8	10.6	10.3	10.9	10.7	10.8	10.4	10.9	6.4	**1,602.5**
OIL	2013	10.0	11.9	11.5	10.6	10.9	9.7	9.4	9.1	9.3	11.4	12.0	7.1	**2,037.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,160.0**
H2O	2012	13.3	12.0	12.7	11.4	10.2	11.2	12.7	17.3	14.8	12.2	14.0	13.9	**1,474.6**
OIL	2012	14.8	14.3	15.5	15.1	15.6	15.7	16.0	13.2	12.5	12.2	12.5	12.9	**1,914.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,794.0**
H2O	2011	14.1	15.9	17.6	16.6	18.7	17.9	18.4	18.2	17.3	8.4	8.1	12.3	**1,318.9**
OIL	2011	13.3	13.2	14.8	14.5	14.8	14.5	14.8	15.0	14.3	20.0	19.6	15.4	**1,744.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,432.0**
H2O	2010	16.6	16.1	17.8	15.4	16.3	16.5	16.2	16.1	15.8	16.6	15.8	11.2	**1,135.4**
OIL	2010	24.1	18.8	16.6	14.9	15.0	13.8	14.6	14.6	14.0	14.9	15.5	10.4	**1,559.8**

Licence ***6115*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.0**
H2O	2014	9.5	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.1**

Manitoba Production
2010 To 2014

Licence ***6115*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.9**
DAY	2013	3.0	0.0	1.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	26.0	4.0	**2,324.0**
H2O	2013	0.7	0.0	3.5	0.0	0.0	0.0	10.5	16.1	11.3	10.8	6.8	1.4	**1,644.5**
OIL	2013	0.3	0.0	1.0	0.0	0.0	0.0	0.8	1.9	1.2	1.1	1.0	0.1	**452.7**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,180.0**
H2O	2012	8.3	8.8	8.8	6.9	6.8	7.5	8.4	6.7	6.8	6.9	6.8	4.2	**1,583.4**
OIL	2012	2.3	2.5	2.5	1.9	4.3	3.0	2.2	4.2	2.7	2.4	2.3	1.4	**445.3**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,831.0**
H2O	2011	11.7	7.8	10.5	9.6	9.7	9.1	9.0	9.0	7.7	8.1	8.9	8.9	**1,496.5**
OIL	2011	3.3	2.2	2.9	2.7	2.7	2.5	2.5	2.5	3.9	4.0	1.5	2.5	**413.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,469.0**
H2O	2010	15.1	15.8	11.8	12.8	13.5	13.0	11.8	12.6	10.3	12.3	11.7	8.7	**1,386.5**
OIL	2010	3.3	3.4	2.6	4.9	2.9	2.8	3.7	2.8	3.4	2.8	2.5	7.0	**380.4**

Licence ***6116*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,593.0**
H2O	2014	4.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.8**
OIL	2014	41.6	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,260.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	20.0	**2,534.0**
H2O	2013	5.5	3.8	3.9	3.5	3.4	3.1	3.4	4.9	4.2	3.5	3.8	2.7	**1,502.2**
OIL	2013	61.7	41.2	40.3	35.3	32.8	29.5	32.8	46.7	41.9	37.6	38.3	27.1	**8,184.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,182.0**
H2O	2012	7.1	6.4	6.4	5.4	5.2	4.8	5.7	5.9	5.8	6.1	5.9	5.6	**1,456.5**
OIL	2012	62.1	61.0	66.9	66.7	66.6	64.0	63.4	63.9	60.8	62.2	60.9	62.2	**7,719.4**
DAY	2011	31.0	21.0	15.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,816.0**
H2O	2011	8.9	5.8	36.8	11.1	12.5	10.5	6.8	7.0	6.6	6.9	6.9	6.9	**1,386.2**
OIL	2011	71.6	42.4	17.6	84.2	85.8	76.4	53.4	56.0	53.6	57.5	59.6	60.9	**6,958.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2010	13.3	12.7	13.6	10.0	9.7	7.5	7.0	9.7	9.3	9.6	9.2	9.6	**1,259.5**
OIL	2010	78.7	72.0	78.2	78.9	81.6	77.3	80.0	75.7	71.6	75.3	78.2	77.3	**6,239.7**

Licence ***6117*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole EE*** Field Code ***1*** Pool Code ***59EE*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**

Manitoba Production
2010 To 2014

Licence ***6117*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole EE*** Field Code ***1*** Pool Code ***59EE*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**714.9**

UWI ***100.15-05-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
H2O	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.0**
OIL	2014	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.2**
DAY	2013	11.0	17.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	10.0	**2,070.0**
H2O	2013	3.0	4.8	6.6	4.9	4.8	4.9	3.3	3.1	2.7	3.0	2.9	1.2	**1,026.0**
OIL	2013	3.6	5.6	7.9	5.8	5.6	5.9	7.0	6.9	5.8	6.4	6.2	2.7	**2,194.9**
DAY	2012	18.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	19.0	**1,762.0**
H2O	2012	6.5	7.8	8.3	7.2	7.3	8.0	6.5	6.0	6.3	5.5	6.5	4.3	**980.8**
OIL	2012	7.6	9.2	9.8	8.4	8.4	6.2	7.8	7.2	7.5	6.6	7.6	5.1	**2,125.5**
DAY	2011	25.0	24.0	17.0	30.0	31.0	24.0	0.0	6.0	30.0	31.0	30.0	31.0	**1,432.0**
H2O	2011	7.4	7.7	6.0	12.5	9.9	8.5	0.0	4.4	13.9	11.1	9.9	9.1	**900.6**
OIL	2011	19.1	19.8	14.3	13.1	14.4	8.5	0.0	7.1	11.4	13.0	11.7	10.6	**2,034.1**
DAY	2010	24.0	28.0	31.0	30.0	31.0	6.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
H2O	2010	16.9	14.4	15.3	13.3	13.5	2.6	23.1	20.5	17.5	16.4	9.9	9.0	**800.2**
OIL	2010	32.6	39.0	41.3	35.7	36.5	6.9	50.9	45.6	33.9	29.1	28.1	23.5	**1,891.1**

Licence ***6118*** Well Name ***Sinclair Unit No. 2 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Torquay B*** Field Code ***1*** Pool Code ***65B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.0**
H2O	2014	0.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.6**
OIL	2014	1.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.1**
DAY	2013	26.0	15.0	31.0	26.0	31.0	26.0	27.0	27.0	30.0	26.0	30.0	31.0	**2,403.0**
H2O	2013	0.9	0.4	1.0	0.5	0.6	0.4	0.6	0.9	1.0	0.9	0.9	1.0	**385.5**
OIL	2013	1.3	0.7	1.5	1.4	1.7	1.4	1.5	1.5	1.7	1.5	1.4	1.6	**1,044.7**
DAY	2012	31.0	25.0	31.0	30.0	27.0	30.0	29.0	20.0	30.0	26.0	29.0	28.0	**2,077.0**

Manitoba Production
2010 To 2014

Licence ***6118*** Well Name ***Sinclair Unit No. 2 COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Torquay B*** Field Code ***1*** Pool Code ***65B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1.6	1.1	1.3	1.2	1.0	0.6	0.6	0.4	0.6	0.7	0.9	0.9	**376.4**
OIL	2012	7.0	6.3	8.0	8.2	1.1	1.2	1.1	1.0	1.4	1.2	1.4	1.3	**1,027.5**
DAY	2011	27.0	28.0	31.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	30.0	27.0	**1,741.0**
H2O	2011	1.4	1.5	1.8	1.7	2.4	2.1	1.2	1.3	1.1	0.9	0.9	1.3	**365.5**
OIL	2011	7.8	7.7	8.5	7.8	8.8	8.5	5.6	5.5	6.9	5.6	5.9	6.0	**988.3**
DAY	2010	23.0	20.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	15.0	**1,404.0**
H2O	2010	2.3	2.3	3.8	3.3	3.7	3.6	3.4	2.5	1.9	1.6	1.6	0.8	**347.9**
OIL	2010	9.1	7.2	13.2	10.5	11.9	11.8	12.1	10.8	10.4	9.8	9.8	4.0	**903.7**

UWI ***100.09-30-007-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
H2O	2014	2.8	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.7**
OIL	2014	33.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.5**
DAY	2013	26.0	16.0	31.0	26.0	31.0	26.0	27.0	27.0	30.0	26.0	30.0	31.0	**1,287.0**
H2O	2013	4.1	2.5	4.9	3.3	3.8	2.4	2.8	3.1	3.5	3.0	3.1	3.1	**429.3**
OIL	2013	30.0	18.0	38.8	36.4	42.8	32.5	36.6	36.2	38.7	33.8	37.9	40.3	**1,293.0**
DAY	2012	31.0	25.0	31.0	30.0	27.0	30.0	29.0	20.0	30.0	26.0	29.0	28.0	**960.0**
H2O	2012	10.5	6.7	8.1	7.5	6.5	3.2	3.4	2.0	3.1	2.9	3.6	3.5	**389.7**
OIL	2012	17.0	15.7	19.8	20.2	24.6	27.0	27.7	20.4	30.8	25.9	28.7	27.7	**871.0**
DAY	2011	27.0	28.0	31.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	30.0	27.0	**624.0**
H2O	2011	8.2	8.2	9.7	9.6	13.5	11.2	7.3	7.7	7.7	5.9	5.8	8.6	**328.7**
OIL	2011	19.6	20.9	23.0	21.0	22.5	20.6	13.8	13.6	16.9	13.6	14.1	14.5	**585.5**
DAY	2010	0.0	1.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	15.0	**287.0**
H2O	2010	0.0	3.5	82.2	27.7	27.8	22.8	16.6	12.9	10.1	8.9	8.3	4.5	**225.3**
OIL	2010	0.0	1.0	99.2	47.3	45.4	38.8	30.0	26.3	25.8	24.1	23.7	9.8	**371.4**

Licence ***6119*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.0**
H2O	2014	2.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.8**
OIL	2014	1.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**984.2**
DAY	2013	0.0	0.0	19.0	17.0	18.0	30.0	31.0	28.0	30.0	31.0	29.0	8.0	**2,319.0**
H2O	2013	0.0	0.0	13.9	5.8	6.1	12.4	6.8	4.8	4.4	3.0	3.6	2.2	**721.4**
OIL	2013	0.0	0.0	13.8	7.4	7.8	0.1	3.7	2.5	2.3	1.6	2.0	1.1	**981.8**
DAY	2012	24.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	27.0	0.0	0.0	**2,078.0**
H2O	2012	3.9	5.3	5.2	4.9	4.2	4.5	4.1	5.9	3.4	2.5	0.0	0.0	**658.4**
OIL	2012	7.9	6.9	6.9	6.2	5.6	5.7	5.4	7.6	6.9	3.2	0.0	0.0	**939.5**
DAY	2011	31.0	19.0	31.0	30.0	24.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,789.0**

Manitoba Production
2010 To 2014

Licence ***6119*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	6.3	4.4	3.3	4.9	4.2	5.1	5.3	9.9	6.5	6.5	5.8	5.9	**614.5**
OIL	2011	9.5	6.5	10.7	9.1	7.7	9.3	9.7	3.1	5.7	7.2	6.5	6.6	**877.2**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,446.0**
H2O	2010	6.7	7.0	5.4	6.0	10.8	8.1	8.5	7.4	8.2	7.5	7.4	5.9	**546.4**
OIL	2010	11.4	12.0	9.1	10.2	6.4	8.1	8.7	7.5	8.4	7.6	7.5	9.0	**785.6**

Licence ***6120*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,552.0**
H2O	2014	15.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,031.3**
OIL	2014	4.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,136.6**
DAY	2013	29.0	24.0	31.0	28.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,499.0**
H2O	2013	11.7	9.5	12.7	11.8	13.1	11.0	13.2	14.1	20.5	20.4	19.5	13.7	**1,998.2**
OIL	2013	9.8	8.0	10.5	8.1	8.8	7.3	8.8	8.5	5.1	5.3	5.2	3.9	**2,127.2**
DAY	2012	27.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	28.0	29.0	30.0	31.0	**2,155.0**
H2O	2012	9.1	9.2	10.0	9.9	10.2	9.1	10.1	10.2	8.8	8.9	11.1	12.1	**1,827.0**
OIL	2012	13.0	13.9	14.9	16.0	16.5	14.1	12.9	13.1	12.8	13.1	10.1	10.7	**2,037.9**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,799.0**
H2O	2011	12.5	11.1	10.7	11.5	13.7	13.8	11.3	10.0	8.6	10.3	10.0	11.7	**1,708.3**
OIL	2011	18.2	15.5	15.4	15.3	16.0	15.9	15.8	14.9	13.7	15.0	14.3	15.3	**1,876.8**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,438.0**
H2O	2010	20.4	19.7	20.7	21.4	22.4	21.3	16.0	14.8	13.8	12.8	12.0	12.3	**1,573.1**
OIL	2010	17.3	15.1	15.5	15.7	16.4	16.4	17.3	19.4	18.8	16.3	16.3	16.6	**1,691.5**

Licence ***6121*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.0**
H2O	2014	9.2	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.7**
OIL	2014	6.2	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.2**
DAY	2013	29.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**2,547.0**
H2O	2013	19.6	12.6	21.2	19.2	19.3	18.8	19.5	19.7	19.7	19.8	15.1	12.6	**2,507.5**
OIL	2013	7.9	5.1	8.5	6.9	6.1	5.9	6.2	6.2	6.9	7.3	8.2	8.6	**2,652.8**
DAY	2012	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,195.0**
H2O	2012	18.1	20.3	23.9	21.0	17.8	17.2	18.7	19.7	19.7	19.9	18.8	20.1	**2,290.4**
OIL	2012	12.9	11.9	13.6	12.5	10.9	10.5	10.9	10.8	10.0	10.3	8.8	8.6	**2,569.0**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,835.0**
H2O	2011	20.5	18.3	20.4	21.1	24.4	23.7	21.7	21.3	20.8	22.8	22.3	21.3	**2,055.2**
OIL	2011	15.3	13.0	13.1	11.8	11.9	11.9	12.9	13.0	13.2	13.4	12.8	14.5	**2,437.3**

Manitoba Production
2010 To 2014

Licence ***6121*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2010	28.0	27.8	30.8	30.5	26.1	25.9	25.1	25.1	24.2	24.5	20.7	20.2	**1,796.6**
OIL	2010	18.3	16.1	14.3	13.3	14.0	15.1	15.5	15.3	14.4	14.4	13.9	14.0	**2,280.5**

Licence ***6122*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,627.0**
H2O	2014	15.9	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.7**
OIL	2014	14.3	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,624.7**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,570.0**
H2O	2013	15.3	13.6	15.4	14.2	14.7	16.3	19.5	19.7	19.5	17.5	16.3	14.2	**1,641.7**
OIL	2013	18.9	16.9	19.0	17.9	19.1	17.9	17.9	18.1	17.3	14.6	13.9	12.8	**3,597.5**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,210.0**
H2O	2012	12.7	11.8	12.3	13.2	13.5	12.3	12.6	12.7	13.9	14.8	14.1	15.1	**1,445.5**
OIL	2012	24.3	23.0	23.8	26.7	27.4	25.4	25.5	25.9	21.4	20.0	19.1	19.8	**3,393.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,847.0**
H2O	2011	14.4	12.5	12.2	12.7	14.4	13.8	13.0	12.8	12.0	13.0	12.4	13.0	**1,286.5**
OIL	2011	39.2	32.5	30.6	28.9	27.5	23.1	26.3	27.1	26.1	24.6	23.0	24.1	**3,110.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,482.0**
H2O	2010	12.4	13.2	14.8	13.9	14.6	5.8	16.2	17.5	16.5	16.4	13.9	14.2	**1,130.3**
OIL	2010	40.5	36.9	40.4	33.9	35.7	14.8	37.7	38.1	37.1	36.8	35.0	35.8	**2,777.9**

Licence ***6123*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,382.0**
H2O	2014	4.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.5**
OIL	2014	1.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,859.6**
DAY	2013	20.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	10.0	**2,371.0**
H2O	2013	6.6	9.4	8.5	7.3	8.9	6.9	7.3	5.8	6.6	5.5	7.8	6.0	**1,921.5**
OIL	2013	4.0	5.8	5.2	4.4	2.8	4.2	4.5	3.4	3.9	2.3	0.8	1.1	**1,857.3**
DAY	2012	27.0	28.0	26.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,046.0**
H2O	2012	14.9	20.2	18.7	18.4	14.8	14.3	12.3	12.8	11.0	11.0	9.8	9.2	**1,834.9**
OIL	2012	15.0	20.4	18.9	13.9	10.7	11.6	10.1	6.2	6.7	6.8	6.0	5.6	**1,814.9**
DAY	2011	12.0	27.0	31.0	30.0	26.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,696.0**
H2O	2011	22.4	21.5	22.4	20.5	19.2	18.8	19.1	16.8	16.1	17.0	19.1	16.7	**1,667.5**
OIL	2011	9.6	23.1	24.0	22.1	19.9	20.4	20.7	18.2	17.5	17.8	14.7	16.9	**1,683.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	12.0	**1,358.0**
H2O	2010	23.9	20.8	20.7	20.2	20.9	20.2	20.8	20.0	20.2	19.8	19.6	7.7	**1,437.9**

Manitoba Production
2010 To 2014

Licence ***6123*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	25.8	22.3	22.2	21.8	22.5	21.6	22.3	21.6	21.6	21.3	21.1	8.1	**1,458.1**

Licence ***6124*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,153.0**
H2O	2014	2.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.5**
OIL	2014	2.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.1**
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,133.0**
H2O	2013	4.2	4.4	5.7	4.4	6.2	4.8	4.4	4.4	4.2	4.0	4.1	3.4	**586.5**
OIL	2013	2.6	2.8	3.6	2.7	2.2	4.6	4.1	4.2	3.9	3.9	3.9	1.7	**559.2**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,799.0**
H2O	2012	5.1	5.6	5.9	4.7	4.6	5.2	4.8	5.0	4.6	4.9	4.7	4.2	**532.3**
OIL	2012	3.1	3.4	3.7	2.9	2.8	3.2	3.0	3.0	2.9	3.1	2.9	2.6	**519.0**
DAY	2011	30.0	28.0	31.0	30.0	17.0	26.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,438.0**
H2O	2011	6.9	6.4	6.0	5.8	5.4	6.2	7.4	5.7	5.4	12.6	6.2	2.5	**473.0**
OIL	2011	5.7	4.6	4.4	4.0	2.7	4.2	4.3	3.9	3.7	22.9	29.0	4.0	**482.4**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,095.0**
H2O	2010	7.9	5.2	7.4	6.9	5.3	5.6	5.6	7.4	6.9	7.0	7.1	8.1	**396.5**
OIL	2010	4.9	5.1	5.6	5.2	5.7	5.4	5.2	5.4	4.7	4.8	6.7	6.9	**389.0**

UWI ***100.08-19-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.0**
H2O	2014	3.0	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.5**
OIL	2014	9.1	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,159.2**
DAY	2013	24.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,057.0**
H2O	2013	4.3	4.5	5.8	4.5	6.3	4.9	4.5	4.4	4.2	4.1	4.1	3.4	**551.4**
OIL	2013	14.5	15.2	19.9	15.2	12.5	15.2	13.8	13.9	13.1	12.8	12.7	5.8	**2,143.4**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,723.0**
H2O	2012	5.1	5.6	5.9	4.7	4.6	5.2	4.8	5.0	4.6	4.9	4.7	4.2	**496.4**
OIL	2012	17.6	19.1	20.5	16.2	15.8	18.1	16.8	17.0	15.9	17.1	15.9	14.7	**1,978.8**
DAY	2011	30.0	28.0	31.0	30.0	17.0	26.0	31.0	31.0	30.0	0.0	0.0	31.0	**1,362.0**
H2O	2011	6.9	6.5	6.1	5.9	5.5	6.3	7.5	5.7	5.4	0.0	0.0	2.6	**437.1**
OIL	2011	29.5	24.5	22.7	22.4	15.3	23.8	23.9	21.7	20.5	0.0	0.0	22.2	**1,774.1**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**1,077.0**
H2O	2010	7.9	5.2	7.5	6.9	5.3	5.6	5.7	7.5	7.0	7.1	7.1	8.1	**378.7**
OIL	2010	32.2	33.9	29.1	27.0	30.0	28.0	27.0	28.3	24.8	24.8	34.9	35.7	**1,547.6**

Licence ***6126*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6126*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.0**
H2O	2014	5.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.1**
OIL	2014	10.8	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,034.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**2,444.0**
H2O	2013	4.9	4.6	5.2	3.9	3.9	3.9	7.6	6.6	4.6	4.6	6.9	7.7	**1,211.4**
OIL	2013	12.7	11.8	13.2	10.9	11.1	10.4	16.8	15.1	13.0	13.3	16.9	19.8	**3,010.8**
DAY	2012	29.0	27.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,086.0**
H2O	2012	12.0	11.0	9.9	9.4	10.4	8.9	7.5	7.7	7.4	6.6	5.9	4.9	**1,147.0**
OIL	2012	12.3	11.7	14.8	14.2	17.1	17.4	19.9	21.3	18.6	15.9	13.9	13.1	**2,845.8**
DAY	2011	30.0	26.0	31.0	8.0	0.0	16.0	29.0	29.0	30.0	29.0	28.0	31.0	**1,727.0**
H2O	2011	8.1	6.9	8.7	2.3	0.0	5.2	8.3	9.8	11.9	11.9	11.3	12.7	**1,045.4**
OIL	2011	22.5	18.4	21.8	5.1	0.0	9.5	17.9	18.7	20.5	18.1	15.8	15.3	**2,655.6**
DAY	2010	31.0	26.0	30.0	30.0	29.0	28.0	20.0	30.0	30.0	29.0	28.0	30.0	**1,440.0**
H2O	2010	6.2	5.7	8.0	9.7	9.5	7.2	4.0	6.1	5.9	5.6	5.3	6.1	**948.3**
OIL	2010	21.4	17.5	20.2	20.3	22.5	20.9	14.0	15.2	15.0	16.6	17.4	19.7	**2,472.0**

Licence ***6130*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.0**
H2O	2014	12.2	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.3**
OIL	2014	5.7	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,875.9**
DAY	2013	25.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	24.0	**2,496.0**
H2O	2013	21.7	24.2	25.6	25.6	26.1	12.6	11.6	11.7	11.6	12.1	12.6	9.5	**2,432.9**
OIL	2013	14.0	15.6	16.4	16.8	17.6	8.0	7.3	7.4	7.1	5.4	5.5	4.4	**1,865.0**
DAY	2012	27.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**2,148.0**
H2O	2012	13.0	11.9	14.8	13.7	14.3	14.6	15.8	16.3	16.3	16.3	15.7	23.7	**2,228.0**
OIL	2012	8.5	8.1	11.5	11.0	11.3	11.4	11.7	12.0	11.2	11.5	11.0	16.3	**1,739.5**
DAY	2011	27.0	25.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,791.0**
H2O	2011	12.6	8.8	11.6	11.5	12.6	14.2	16.6	16.0	14.5	13.5	14.4	15.1	**2,041.6**
OIL	2011	11.9	15.1	18.7	16.4	16.0	11.9	11.6	10.6	10.3	8.9	9.3	9.7	**1,604.0**
DAY	2010	29.0	28.0	31.0	28.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	31.0	**1,439.0**
H2O	2010	21.2	26.9	29.8	24.2	25.5	24.2	19.8	20.2	15.4	17.1	15.2	15.6	**1,880.2**
OIL	2010	12.3	11.5	12.8	10.3	10.7	10.6	9.6	11.1	9.0	10.0	9.9	10.1	**1,453.6**

Licence ***6132*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.0**
H2O	2014	4.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.6**

Manitoba Production
2010 To 2014

Licence ***6132*** Well Name ***Sinclair Unit No. 10*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.7**
DAY	2013	21.0	10.0	31.0	30.0	29.0	30.0	31.0	26.0	28.0	31.0	30.0	6.0	**2,471.0**
H2O	2013	18.3	8.4	29.0	27.2	19.8	16.9	17.5	14.5	16.2	17.1	16.3	3.1	**3,380.5**
OIL	2013	3.8	1.7	4.7	4.5	2.9	2.0	2.1	1.7	2.0	2.4	2.3	0.5	**1,480.1**
DAY	2012	26.0	27.0	31.0	30.0	29.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,168.0**
H2O	2012	9.4	10.1	12.6	11.7	14.2	15.8	16.6	16.8	17.4	25.1	24.1	26.0	**3,176.2**
OIL	2012	3.6	3.9	4.7	4.4	5.1	5.4	6.0	7.0	6.5	5.6	5.3	5.6	**1,449.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2011	18.4	16.2	19.0	19.0	21.2	22.0	24.3	21.3	20.2	21.9	12.8	11.4	**2,976.4**
OIL	2011	11.4	9.7	11.0	11.0	11.6	10.7	10.5	8.9	8.8	8.9	4.8	4.2	**1,386.4**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,452.0**
H2O	2010	34.5	31.8	30.8	27.2	30.9	25.9	25.1	22.0	20.9	21.2	17.6	18.1	**2,748.7**
OIL	2010	11.9	9.8	11.9	10.8	11.9	12.1	12.4	11.4	11.7	11.7	10.2	10.4	**1,274.9**

Licence ***6133*** Well Name ***Tundra Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.0**
H2O	2014	1646.1	1473.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,529.4**
OIL	2014	104.0	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,671.1**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,543.0**
H2O	2013	1671.7	1512.8	1669.4	1627.3	1580.8	1596.7	1619.3	1542.2	1594.0	1636.4	1575.7	1623.5	**115,409.7**
OIL	2013	111.0	103.5	109.5	105.9	103.1	106.8	104.8	98.1	100.5	101.3	93.2	99.3	**14,474.2**
DAY	2012	31.0	27.0	29.0	29.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,181.0**
H2O	2012	1453.2	1835.8	1970.9	1948.4	1921.3	1992.2	1812.3	1760.9	1771.5	1783.3	1639.4	1604.0	**96,159.9**
OIL	2012	111.9	140.4	139.3	139.4	135.1	140.6	133.9	128.7	127.0	127.9	117.8	112.1	**13,237.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,824.0**
H2O	2011	1465.2	1345.6	1481.8	1499.9	1534.0	1481.9	1551.7	1438.1	1482.0	1503.5	1427.9	1489.1	**74,666.7**
OIL	2011	131.1	121.6	134.2	128.2	117.6	115.8	127.2	112.2	110.8	113.7	110.5	114.5	**11,683.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2010	1532.6	1366.4	1429.0	1333.8	1369.7	1355.8	1400.4	1461.5	1398.7	1422.8	1400.7	1469.7	**56,966.0**
OIL	2010	206.4	184.1	184.0	163.4	168.1	144.9	120.2	144.2	137.1	142.0	134.5	142.1	**10,245.7**

Licence ***6134*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,495.0**
H2O	2014	7.2	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,778.5**
OIL	2014	7.6	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.3**
DAY	2013	27.0	24.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	18.0	**2,456.0**

Manitoba Production
2010 To 2014

Licence ***6134*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	9.9	8.3	10.9	11.8	15.6	13.8	12.4	13.1	12.5	12.5	12.1	7.4	**1,763.4**
OIL	2013	6.9	6.3	10.3	8.4	9.1	9.5	10.0	11.5	11.8	11.8	10.9	6.9	**1,591.7**
DAY	2012	29.0	29.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,115.0**
H2O	2012	10.9	14.0	15.0	13.7	15.1	13.1	12.9	14.9	14.2	14.0	12.3	12.9	**1,623.1**
OIL	2012	10.9	7.9	8.6	7.8	8.8	9.0	9.5	6.7	8.1	10.4	7.8	8.4	**1,478.3**
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	29.0	**1,759.0**
H2O	2011	12.3	10.6	11.7	11.1	12.5	11.9	12.3	12.1	11.1	17.4	17.9	9.8	**1,460.1**
OIL	2011	14.6	13.2	14.8	14.5	14.8	14.5	14.8	15.0	13.8	10.1	10.1	12.0	**1,374.4**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	30.0	21.0	**1,403.0**
H2O	2010	24.9	17.9	16.2	15.7	16.9	18.7	15.9	16.1	15.8	15.5	15.8	11.2	**1,309.4**
OIL	2010	13.6	13.6	18.2	15.1	15.4	14.6	15.8	17.5	16.8	16.7	18.6	12.4	**1,212.2**

Licence ***6135*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.0**
H2O	2014	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.1**
OIL	2014	21.7	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,106.8**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,515.0**
H2O	2013	2.0	1.6	1.9	1.6	1.9	1.2	1.2	1.0	1.1	1.8	1.8	1.9	**758.5**
OIL	2013	30.2	30.0	32.8	30.7	31.5	24.2	24.0	17.3	16.8	21.2	20.2	21.3	**5,065.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,154.0**
H2O	2012	3.7	3.4	3.4	3.3	2.5	1.8	1.8	1.8	1.8	1.9	2.2	2.2	**739.5**
OIL	2012	35.0	33.1	36.4	35.8	35.1	32.3	32.5	32.8	32.8	35.0	33.4	31.8	**4,765.5**
DAY	2011	31.0	28.0	30.0	30.0	31.0	5.0	17.0	30.0	30.0	31.0	30.0	31.0	**1,788.0**
H2O	2011	4.0	3.7	3.6	3.6	3.9	0.5	1.9	2.9	10.4	14.1	12.9	3.6	**709.7**
OIL	2011	40.7	35.9	36.9	38.1	38.0	5.5	16.8	31.5	36.3	39.8	37.9	34.6	**4,359.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	31.0	**1,464.0**
H2O	2010	6.6	5.9	3.6	3.3	2.3	2.2	2.3	3.2	2.3	6.2	5.9	4.3	**644.6**
OIL	2010	48.1	44.7	51.0	49.8	49.1	46.8	48.5	43.7	30.3	41.3	44.3	41.6	**3,967.5**

Licence ***6136*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,569.0**
H2O	2014	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.3**
OIL	2014	38.7	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,604.6**
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2013	2.8	2.5	2.8	2.6	2.8	2.8	2.7	3.0	2.8	3.0	2.9	2.8	**667.9**
OIL	2013	35.3	34.8	37.8	35.1	36.7	36.7	37.0	42.4	39.9	43.5	38.8	38.1	**5,531.2**

Manitoba Production
2010 To 2014

Licence ***6136*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	28.0	29.0	30.0	**2,152.0**
H2O	2012	3.7	3.2	3.1	3.0	2.5	2.4	2.2	2.1	2.1	2.0	2.4	3.0	**634.4**
OIL	2012	35.0	31.0	42.8	42.1	44.2	47.9	43.9	39.9	38.0	33.5	32.0	36.7	**5,075.1**
DAY	2011	29.0	26.0	29.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	28.0	31.0	**1,796.0**
H2O	2011	6.1	5.2	6.6	6.9	7.7	4.3	4.6	4.6	3.3	3.3	3.1	3.6	**602.7**
OIL	2011	41.2	36.4	40.5	43.9	44.7	34.7	37.1	37.4	35.1	39.8	35.6	34.6	**4,608.1**
DAY	2010	31.0	26.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,442.0**
H2O	2010	6.6	5.7	6.5	5.8	7.7	7.6	7.6	6.4	27.1	5.3	4.5	7.3	**543.4**
OIL	2010	54.1	46.3	51.5	46.9	53.1	50.5	52.5	46.6	29.0	43.5	42.9	45.3	**4,147.1**

Licence ***6137*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2014	7.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.7**
OIL	2014	39.8	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,524.9**
DAY	2013	21.0	22.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	29.0	30.0	31.0	**2,449.0**
H2O	2013	4.1	5.7	6.4	6.4	6.9	5.9	6.9	7.1	6.7	7.2	8.6	9.2	**1,723.2**
OIL	2013	24.3	26.5	37.9	36.5	38.2	32.0	34.5	36.8	35.7	39.2	44.2	47.4	**6,441.3**
DAY	2012	3.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	29.0	**2,108.0**
H2O	2012	8.1	98.5	103.7	52.8	8.8	7.9	8.6	8.7	8.5	8.7	7.0	5.2	**1,642.1**
OIL	2012	0.4	10.7	11.5	34.4	55.6	48.9	51.9	52.1	49.8	52.4	40.3	31.4	**6,008.1**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**1,776.0**
H2O	2011	10.6	9.3	9.4	9.7	10.9	9.9	9.1	9.1	8.6	9.0	0.9	0.0	**1,315.6**
OIL	2011	55.2	49.0	49.8	53.7	54.8	52.2	49.5	50.9	48.7	50.5	4.7	0.0	**5,568.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2010	13.3	13.4	14.2	11.7	11.3	9.8	12.0	12.9	12.5	13.3	10.9	10.5	**1,219.1**
OIL	2010	60.2	56.6	61.9	59.6	61.9	60.0	60.3	58.2	55.2	59.5	58.3	55.5	**5,049.7**

Licence ***6138*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,493.0**
H2O	2014	5.2	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.2**
OIL	2014	43.1	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,782.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	29.0	30.0	31.0	**2,434.0**
H2O	2013	6.2	5.1	5.8	5.5	6.0	6.1	6.7	6.7	6.1	5.7	6.0	6.6	**1,051.2**
OIL	2013	54.6	47.4	51.2	47.9	50.5	47.9	50.1	52.7	49.3	47.5	45.8	47.8	**6,700.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	20.0	31.0	29.0	30.0	31.0	30.0	31.0	**2,075.0**
H2O	2012	5.3	4.4	4.6	4.0	3.7	3.4	7.3	6.9	7.1	6.5	6.7	6.8	**978.7**

Manitoba Production
2010 To 2014

Licence ***6138*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	52.6	49.0	53.4	55.5	54.2	37.9	58.9	55.1	57.7	59.4	57.5	58.6	**6,107.9**
DAY	2011	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,723.0**
H2O	2011	7.6	6.6	7.2	3.9	10.2	11.6	11.8	11.4	10.1	10.5	8.3	8.3	**912.0**
OIL	2011	67.1	59.6	65.5	37.1	65.9	64.2	64.5	63.6	57.6	59.7	52.4	56.2	**5,458.1**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	24.0	29.0	26.0	30.0	**1,372.0**
H2O	2010	13.3	10.3	9.7	8.6	9.7	8.9	8.1	6.4	4.9	7.7	6.9	8.0	**804.5**
OIL	2010	72.2	62.0	72.6	66.1	72.5	61.7	65.0	69.9	52.9	62.7	60.3	66.6	**4,744.7**

Licence ***6140*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,586.0**
H2O	2014	9.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,457.9**
OIL	2014	38.3	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,798.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,527.0**
H2O	2013	6.4	4.8	5.2	6.1	6.4	5.3	7.0	9.7	9.9	9.9	9.2	9.4	**1,440.5**
OIL	2013	49.6	45.4	50.7	44.9	46.4	37.1	41.6	44.2	42.3	41.9	39.6	42.7	**4,726.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,168.0**
H2O	2012	4.9	4.4	3.1	7.2	8.8	7.5	7.1	5.4	6.2	6.5	6.3	6.3	**1,351.2**
OIL	2012	63.7	56.5	58.5	53.9	54.7	56.2	56.9	50.0	56.8	56.1	52.5	52.7	**4,199.9**
DAY	2011	31.0	28.0	31.0	25.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,806.0**
H2O	2011	7.6	5.5	8.7	5.4	9.3	7.7	6.1	6.4	6.4	6.2	5.5	3.7	**1,277.5**
OIL	2011	35.1	33.4	40.5	34.8	49.0	42.8	60.5	63.6	62.3	61.0	59.4	66.1	**3,531.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	**1,453.0**
H2O	2010	11.6	11.3	13.4	16.2	16.0	12.7	9.5	9.4	8.7	8.7	8.0	5.2	**1,199.0**
OIL	2010	34.5	30.4	33.1	29.0	29.6	26.9	30.9	33.7	29.7	29.0	32.2	19.1	**2,922.9**

Licence ***6141*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.0**
H2O	2014	4.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.5**
OIL	2014	25.5	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,127.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,520.0**
H2O	2013	9.8	7.1	7.8	7.6	8.1	8.0	8.2	9.7	9.1	8.2	8.1	7.7	**1,462.7**
OIL	2013	48.5	41.1	45.5	43.6	44.9	43.8	45.2	44.6	41.8	42.1	40.9	41.3	**6,064.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,155.0**
H2O	2012	9.3	8.6	9.4	8.8	8.9	8.7	7.4	5.4	6.2	11.6	12.1	11.4	**1,363.3**
OIL	2012	58.4	57.4	61.9	58.9	59.3	52.1	55.4	50.3	54.2	50.9	48.2	50.5	**5,541.0**
DAY	2011	29.0	26.0	29.0	30.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,793.0**

Manitoba Production
2010 To 2014

Licence ***6141*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	9.8	7.2	10.7	8.9	10.7	8.5	8.9	6.5	3.1	6.0	6.7	6.4	**1,255.5**
OIL	2011	45.0	41.2	40.4	34.7	52.7	40.4	60.7	62.4	63.1	63.5	60.6	62.5	**4,883.5**
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	30.0	30.0	29.0	29.0	18.0	**1,441.0**
H2O	2010	14.1	12.3	14.4	13.6	13.0	10.5	10.4	11.3	11.7	8.6	7.7	6.0	**1,162.1**
OIL	2010	50.5	43.2	53.1	51.6	50.1	45.8	47.9	48.6	40.2	39.1	40.1	24.0	**4,256.3**

Licence ***6142*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-06-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,603.0**
H2O	2014	17.0	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,275.6**
OIL	2014	20.3	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,744.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,544.0**
H2O	2013	22.6	21.4	26.4	24.6	25.2	24.5	25.5	19.9	15.5	15.8	17.0	16.8	**2,243.5**
OIL	2013	17.7	13.4	10.0	9.6	10.0	9.6	10.0	15.1	17.8	18.6	19.1	20.2	**3,706.1**
DAY	2012	31.0	29.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,179.0**
H2O	2012	17.7	17.1	18.9	17.0	22.1	22.1	23.9	22.9	22.5	22.0	20.2	21.8	**1,988.3**
OIL	2012	25.5	21.1	21.7	20.1	25.3	25.0	25.4	23.0	21.5	20.3	17.2	18.1	**3,535.0**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2011	13.9	12.3	14.6	14.3	20.2	19.6	18.5	17.9	14.8	16.0	16.1	18.1	**1,740.1**
OIL	2011	29.9	25.4	28.1	24.7	27.3	26.1	28.3	28.6	27.8	28.1	25.0	25.3	**3,270.8**
DAY	2010	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,452.0**
H2O	2010	19.5	20.9	23.3	22.0	21.3	21.0	20.4	18.2	14.7	15.0	13.4	13.7	**1,543.8**
OIL	2010	35.0	30.1	33.4	32.5	31.3	31.8	32.5	29.3	26.9	27.0	26.5	27.3	**2,946.2**

Licence ***6143*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,573.0**
H2O	2014	15.8	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,104.9**
OIL	2014	33.8	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,388.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,514.0**
H2O	2013	22.0	19.7	22.2	20.9	21.2	18.4	18.6	18.5	18.5	18.1	16.0	15.7	**3,075.5**
OIL	2013	34.7	31.3	34.8	33.7	34.9	32.5	33.4	33.7	32.3	33.1	31.5	33.5	**5,323.9**
DAY	2012	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**2,149.0**
H2O	2012	23.2	22.0	25.0	20.9	20.7	19.1	20.6	17.8	18.0	19.7	21.3	21.5	**2,845.7**
OIL	2012	39.0	30.6	33.9	37.2	39.1	35.9	37.1	35.9	34.8	33.0	34.2	35.1	**4,924.5**
DAY	2011	29.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	30.0	29.0	30.0	28.0	**1,788.0**
H2O	2011	31.3	29.9	30.5	31.6	29.5	30.1	26.1	23.2	20.5	20.6	21.3	21.6	**2,595.9**
OIL	2011	35.0	28.1	29.9	30.9	30.5	32.5	36.3	34.3	35.6	35.0	38.2	36.3	**4,498.7**

Manitoba Production
2010 To 2014

Licence ***6143*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	26.0	17.0	28.0	30.0	30.0	28.0	31.0	28.0	31.0	28.0	31.0	**1,436.0**
H2O	2010	34.9	32.7	22.5	35.2	35.4	35.2	31.6	38.3	36.2	42.7	32.1	32.8	**2,279.7**
OIL	2010	51.4	41.4	26.2	43.5	47.7	45.8	41.4	42.3	35.8	35.1	32.9	36.4	**4,096.1**

Licence ***6144*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,519.0**
H2O	2014	14.9	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,923.3**
OIL	2014	13.2	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,068.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,460.0**
H2O	2013	17.8	16.1	18.1	16.8	16.2	15.9	17.2	16.4	15.4	15.5	14.8	14.7	**2,895.3**
OIL	2013	16.4	14.9	16.6	15.5	14.5	14.1	14.1	13.3	12.1	12.6	12.4	13.1	**3,042.8**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,095.0**
H2O	2012	21.8	21.6	25.0	20.2	21.0	18.5	19.2	22.0	23.4	18.7	16.7	17.6	**2,700.4**
OIL	2012	18.0	16.8	18.5	16.1	17.7	17.1	17.7	17.3	15.7	15.1	15.7	16.3	**2,873.2**
DAY	2011	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	23.0	29.0	30.0	29.0	**1,734.0**
H2O	2011	21.9	19.1	21.9	25.6	26.7	25.2	19.7	18.5	16.1	20.6	19.1	19.7	**2,454.7**
OIL	2011	22.9	17.9	18.1	18.0	14.4	13.2	14.7	14.2	13.0	17.4	22.6	19.7	**2,671.2**
DAY	2010	27.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,388.0**
H2O	2010	25.7	25.7	29.1	25.7	28.8	27.4	24.9	29.3	25.1	24.8	21.9	21.6	**2,200.6**
OIL	2010	22.7	22.4	25.3	22.6	22.9	25.2	24.6	23.6	21.5	23.1	22.4	21.5	**2,465.1**

Licence ***6145*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.0**
H2O	2014	11.3	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,010.3**
OIL	2014	41.2	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,505.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,510.0**
H2O	2013	12.1	12.2	13.5	12.2	12.8	12.7	13.2	13.4	13.2	13.2	12.6	12.5	**1,988.0**
OIL	2013	47.5	41.9	45.8	42.7	46.0	45.2	46.9	47.3	45.3	46.8	45.1	45.8	**6,423.3**
DAY	2012	31.0	27.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,145.0**
H2O	2012	15.8	11.5	14.6	17.4	13.0	12.4	11.9	12.1	12.5	11.8	11.7	10.4	**1,834.4**
OIL	2012	55.0	48.3	51.9	50.1	52.8	51.0	51.6	52.6	48.4	46.7	48.3	49.7	**5,877.0**
DAY	2011	23.0	26.0	31.0	29.0	29.0	30.0	29.0	30.0	30.0	27.0	30.0	29.0	**1,786.0**
H2O	2011	11.2	13.8	21.2	19.2	20.7	22.0	21.4	21.9	20.5	16.5	16.1	15.7	**1,679.3**
OIL	2011	47.8	51.4	61.5	54.4	50.9	52.3	48.2	50.6	50.7	47.0	49.1	47.7	**5,270.6**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	30.0	18.0	**1,443.0**
H2O	2010	20.3	20.9	20.5	18.8	19.4	18.4	17.9	13.7	13.8	14.4	13.9	8.6	**1,459.1**

Manitoba Production
2010 To 2014

Licence ***6145*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	68.7	65.0	69.7	67.1	64.9	59.9	59.7	58.5	63.7	58.5	61.7	34.6	**4,659.0**

Licence ***6146*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.0**
H2O	2014	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.3**
OIL	2014	24.6	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,974.2**
DAY	2013	31.0	26.0	30.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,497.0**
H2O	2013	3.4	2.5	2.0	6.1	3.3	3.2	2.5	2.3	2.1	2.0	2.7	3.4	**1,189.3**
OIL	2013	37.9	30.4	31.8	29.6	34.9	33.5	34.1	37.7	33.3	33.2	29.2	27.2	**4,927.4**
DAY	2012	29.0	27.0	31.0	30.0	29.0	30.0	31.0	31.0	27.0	31.0	30.0	29.0	**2,139.0**
H2O	2012	2.0	2.5	3.1	2.9	4.0	5.8	3.1	1.7	1.0	1.9	2.4	2.9	**1,153.8**
OIL	2012	29.5	29.4	35.0	35.6	34.3	34.9	32.3	29.3	18.3	34.9	44.7	37.3	**4,534.6**
DAY	2011	29.0	26.0	31.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	**1,784.0**
H2O	2011	2.6	2.3	2.9	2.8	3.3	3.2	3.1	3.7	2.7	2.9	2.8	2.9	**1,120.5**
OIL	2011	43.5	37.2	46.8	39.4	35.4	34.7	40.3	42.9	33.8	32.5	30.1	30.8	**4,139.1**
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	31.0	30.0	29.0	**1,437.0**
H2O	2010	8.7	9.3	9.1	7.3	6.5	7.8	6.2	5.9	4.4	3.0	2.7	2.6	**1,085.3**
OIL	2010	45.7	43.0	43.5	41.1	42.9	48.2	41.8	40.2	37.8	38.9	38.5	37.7	**3,691.7**

Licence ***6147*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,569.0**
H2O	2014	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,187.0**
OIL	2014	14.1	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,508.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	31.0	**2,510.0**
H2O	2013	1.8	1.5	1.4	1.4	1.7	1.6	1.4	1.1	0.7	0.6	1.2	1.9	**1,184.0**
OIL	2013	27.7	24.2	25.0	23.4	20.4	19.6	19.0	18.3	13.5	14.0	12.9	15.6	**4,482.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**2,150.0**
H2O	2012	4.0	3.1	3.1	2.9	3.0	2.9	3.5	3.3	2.8	2.2	1.5	1.7	**1,167.7**
OIL	2012	31.3	26.6	27.3	26.7	31.1	34.9	37.6	42.9	51.2	39.3	27.1	28.2	**4,248.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,788.0**
H2O	2011	2.8	2.5	2.9	3.0	3.5	3.3	3.0	3.1	2.8	3.1	3.0	2.6	**1,133.7**
OIL	2011	25.8	20.8	28.1	25.5	24.3	23.8	26.9	31.1	33.0	30.0	26.5	31.1	**3,844.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,423.0**
H2O	2010	6.2	6.2	6.4	4.9	3.3	1.6	2.7	3.1	2.9	3.0	2.7	2.7	**1,098.1**
OIL	2010	35.3	26.9	31.9	32.3	33.1	28.8	32.7	33.7	33.7	35.9	35.6	33.3	**3,517.4**

Licence ***6148*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***6148*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.0**
H2O	2014	1.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.8**
OIL	2014	11.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,339.8**
DAY	2013	31.0	28.0	31.0	30.0	27.0	29.0	30.0	31.0	26.0	31.0	30.0	31.0	**2,315.0**
H2O	2013	4.4	3.9	4.2	3.9	4.0	4.2	4.2	4.3	3.5	3.9	3.8	3.3	**1,446.4**
OIL	2013	31.0	28.1	28.0	25.0	27.0	28.4	23.2	24.2	22.3	27.8	27.7	25.1	**4,312.7**
DAY	2012	31.0	25.0	27.0	30.0	27.0	30.0	27.0	31.0	30.0	31.0	30.0	27.0	**1,960.0**
H2O	2012	7.7	6.1	6.4	4.4	4.1	5.8	5.8	7.3	3.4	3.1	3.1	3.5	**1,398.8**
OIL	2012	32.3	27.6	32.1	40.0	35.9	40.8	37.8	46.5	34.4	35.2	34.4	28.6	**3,994.9**
DAY	2011	31.0	24.0	29.0	28.0	28.0	30.0	30.0	30.0	26.0	31.0	26.0	29.0	**1,614.0**
H2O	2011	13.9	10.6	13.6	14.1	15.7	15.1	9.3	6.1	4.9	6.2	5.3	6.2	**1,338.1**
OIL	2011	41.6	27.8	32.1	31.6	32.1	36.7	35.8	33.1	28.9	36.6	31.2	34.6	**3,569.3**
DAY	2010	27.0	24.0	31.0	26.0	31.0	25.0	29.0	30.0	26.0	31.0	27.0	27.0	**1,272.0**
H2O	2010	20.2	18.0	20.5	16.3	19.8	15.8	14.7	18.1	15.2	17.9	12.0	11.9	**1,217.1**
OIL	2010	41.4	36.9	47.7	40.8	49.2	38.9	31.8	35.5	30.9	35.9	32.0	33.3	**3,167.2**

Licence ***6149*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.0**
H2O	2014	5.7	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.3**
OIL	2014	16.0	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,699.8**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	30.0	28.0	**2,217.0**
H2O	2013	7.5	6.8	6.8	5.9	4.9	5.0	4.7	4.5	6.3	8.2	7.8	6.3	**1,158.0**
OIL	2013	28.4	25.7	25.9	23.3	22.9	23.2	20.8	20.3	19.3	21.7	21.7	18.5	**3,670.3**
DAY	2012	30.0	27.0	29.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,860.0**
H2O	2012	7.8	6.0	5.6	4.1	4.1	5.8	6.4	7.9	5.4	6.5	7.3	6.9	**1,083.3**
OIL	2012	35.4	30.8	31.7	31.4	30.6	34.9	33.6	36.7	26.5	29.2	27.5	27.0	**3,398.6**
DAY	2011	31.0	26.0	31.0	28.0	31.0	14.0	19.0	31.0	28.0	31.0	28.0	27.0	**1,507.0**
H2O	2011	8.3	8.0	11.6	11.3	12.9	4.8	5.9	6.4	5.4	9.3	7.1	5.9	**1,009.5**
OIL	2011	38.2	30.2	37.4	34.4	35.8	14.8	20.8	34.2	31.1	36.6	32.9	31.8	**3,023.3**
DAY	2010	29.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	**1,182.0**
H2O	2010	10.2	11.5	13.7	11.7	13.2	12.4	15.7	14.7	13.7	15.0	10.1	8.8	**912.6**
OIL	2010	50.1	44.0	47.7	43.7	47.5	43.0	52.6	48.8	47.1	50.9	39.0	36.6	**2,645.1**

Licence ***6150*** Well Name ***Riflemen Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,248.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.4**

Manitoba Production
2010 To 2014

Licence ***6150*** Well Name ***Riflemen Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,621.5**
DAY	2013	30.0	27.0	29.0	26.0	19.5	30.0	29.2	31.0	2.9	28.0	28.0	26.0	**2,248.6**
H2O	2013	4.4	5.0	5.4	5.0	5.4	5.4	6.5	0.6	6.6	6.2	3.2	4.7	**826.4**
OIL	2013	13.1	9.6	12.1	11.5	9.9	9.8	9.1	15.2	9.9	9.1	12.3	10.4	**1,621.5**
DAY	2012	26.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	28.0	30.0	29.0	29.0	**1,942.0**
H2O	2012	7.6	7.8	7.1	5.9	6.9	5.2	5.6	4.8	7.2	5.1	6.5	5.3	**768.0**
OIL	2012	14.6	11.8	15.4	22.9	12.9	13.2	14.5	12.5	10.8	13.6	10.7	13.1	**1,489.5**
DAY	2011	31.0	27.0	30.0	30.0	17.0	27.0	28.0	25.0	9.0	30.0	29.0	29.0	**1,591.0**
H2O	2011	6.8	6.0	7.2	6.3	8.5	8.8	8.2	7.2	5.7	10.2	8.4	3.5	**693.0**
OIL	2011	15.8	14.0	16.8	14.7	13.4	13.8	12.8	11.4	8.9	18.9	15.6	17.0	**1,323.5**
DAY	2010	30.0	26.0	29.0	28.0	30.0	29.0	29.0	29.0	28.0	30.0	29.0	29.0	**1,279.0**
H2O	2010	8.1	7.5	8.8	8.1	7.8	7.8	6.5	6.7	6.5	7.4	6.4	7.2	**606.2**
OIL	2010	18.9	17.5	20.4	19.0	18.1	18.2	15.5	15.7	15.1	17.2	14.8	16.8	**1,150.4**

Licence ***6151*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden D*** Field Code ***13*** Pool Code ***53D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.0**
H2O	2014	59.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,350.6**
OIL	2014	3.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.9**
DAY	2013	28.0	28.0	29.0	30.0	27.0	27.0	8.0	31.0	30.0	31.0	30.0	31.0	**2,324.0**
H2O	2013	63.2	59.8	63.5	61.8	57.4	59.0	23.0	63.3	61.6	61.8	60.3	60.2	**7,241.6**
OIL	2013	3.3	6.8	7.1	6.8	6.4	5.3	0.2	4.5	3.2	3.2	3.1	3.1	**2,286.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	16.0	30.0	20.0	15.0	30.0	30.0	31.0	**1,994.0**
H2O	2012	84.6	87.2	84.4	81.8	81.2	42.0	80.4	46.1	42.2	76.7	70.6	70.2	**6,546.7**
OIL	2012	4.5	4.3	4.4	4.4	4.2	2.2	4.3	2.4	1.3	4.0	4.4	3.6	**2,233.3**
DAY	2011	29.0	28.0	31.0	22.0	8.0	0.0	21.0	24.0	30.0	31.0	18.0	31.0	**1,670.0**
H2O	2011	102.6	95.1	103.2	71.9	23.4	0.0	71.8	73.6	91.3	94.5	63.3	91.6	**5,699.3**
OIL	2011	7.7	7.2	8.8	5.5	1.7	0.0	5.4	5.6	6.9	5.5	0.3	5.2	**2,189.3**
DAY	2010	30.0	28.0	19.0	18.0	23.0	25.0	31.0	11.0	22.0	31.0	27.0	31.0	**1,397.0**
H2O	2010	111.7	102.4	67.7	74.3	82.8	97.4	109.4	47.6	89.0	109.7	96.0	104.9	**4,817.0**
OIL	2010	17.4	14.7	9.2	8.1	10.9	13.2	11.7	4.7	8.8	10.2	9.5	8.7	**2,129.5**

Licence ***6152*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.0**
H2O	2014	51.5	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,162.5**
OIL	2014	32.7	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,248.3**
DAY	2013	29.0	28.0	29.0	28.0	31.0	14.0	20.0	29.0	28.0	29.0	29.0	31.0	**2,419.0**

Manitoba Production
2010 To 2014

Licence ***6152*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	53.9	62.4	75.1	71.1	74.0	34.1	48.5	82.7	80.2	77.2	72.1	61.9	**2,068.1**
OIL	2013	32.0	28.8	26.9	23.3	23.5	10.6	15.2	22.2	23.8	28.2	33.9	39.5	**4,188.2**
DAY	2012	31.0	29.0	29.0	30.0	29.0	30.0	29.0	26.0	30.0	28.0	28.0	29.0	**2,094.0**
H2O	2012	9.3	8.1	7.4	5.8	6.2	8.7	8.8	8.0	9.4	11.1	11.3	31.0	**1,274.9**
OIL	2012	49.2	44.3	43.7	44.3	41.8	40.5	37.2	33.1	37.1	34.5	34.4	34.7	**3,880.3**
DAY	2011	31.0	25.0	31.0	8.0	28.0	5.0	29.0	29.0	28.0	29.0	28.0	29.0	**1,746.0**
H2O	2011	5.6	12.3	16.9	2.4	14.5	1.6	9.1	14.4	8.2	8.1	7.0	6.0	**1,149.8**
OIL	2011	44.7	29.6	50.3	14.1	60.6	7.8	50.8	44.3	42.2	45.7	44.9	47.1	**3,405.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	26.0	22.0	31.0	30.0	31.0	30.0	20.0	**1,446.0**
H2O	2010	15.6	14.7	15.8	14.9	15.3	11.0	9.5	16.3	10.8	9.3	7.0	3.6	**1,043.7**
OIL	2010	39.7	32.3	33.9	33.1	35.0	30.9	28.2	48.8	43.4	42.1	41.5	25.3	**2,923.4**

Licence ***6153*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.0**
H2O	2014	1988.5	1830.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138,836.6**
OIL	2014	44.3	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,405.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	**2,538.0**
H2O	2013	2031.6	1821.2	2043.5	1961.7	1964.9	1938.9	2003.9	1954.8	1780.2	2010.0	1967.4	2044.6	**135,017.5**
OIL	2013	58.2	52.6	57.3	51.2	52.8	52.1	48.7	46.6	42.3	46.3	44.9	46.1	**8,321.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,176.0**
H2O	2012	2025.4	1921.8	2045.2	1971.7	2035.9	1989.1	2107.6	2073.5	1785.0	2052.0	1974.0	2025.8	**111,494.8**
OIL	2012	82.2	78.7	79.4	79.0	80.1	77.1	74.1	73.9	58.2	67.9	60.3	59.8	**7,722.7**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,813.0**
H2O	2011	1422.3	1456.1	1643.3	1543.7	1561.7	1561.2	1594.6	1433.6	1547.8	1576.4	1795.5	1864.1	**87,487.8**
OIL	2011	49.4	46.0	49.1	42.9	39.3	42.4	41.8	38.1	41.1	43.9	91.2	90.7	**6,852.0**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,454.0**
H2O	2010	1673.3	1487.6	1679.0	1599.3	1557.3	1498.6	1668.9	1265.8	1575.2	1642.4	1609.5	1657.4	**68,487.5**
OIL	2010	69.7	61.9	70.3	65.1	63.0	59.4	66.1	43.7	58.0	58.6	53.8	55.7	**6,236.1**

Licence ***6154*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,343.0**
H2O	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.8**
OIL	2014	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.6**
DAY	2013	8.0	0.0	2.0	30.0	30.0	30.0	20.0	30.0	30.0	31.0	29.0	17.0	**2,330.0**
H2O	2013	1.1	0.0	0.3	4.6	4.2	4.2	2.8	4.2	4.1	4.1	3.8	2.2	**1,368.2**
OIL	2013	1.8	0.0	0.5	7.9	9.5	9.7	6.1	9.5	9.7	10.2	9.7	5.6	**869.5**

Manitoba Production
2010 To 2014

Licence ***6154*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	30.0	25.0	11.0	**2,073.0**
H2O	2012	10.8	10.0	10.2	7.9	7.5	7.7	4.9	5.0	3.8	4.2	3.7	1.7	**1,332.6**
OIL	2012	6.3	6.1	6.9	7.0	7.1	7.2	8.2	7.5	6.2	7.6	6.6	2.8	**789.3**
DAY	2011	31.0	28.0	31.0	28.0	30.0	30.0	26.0	30.0	30.0	31.0	30.0	30.0	**1,739.0**
H2O	2011	11.9	10.9	14.2	11.1	12.0	12.0	9.8	11.9	10.7	10.9	10.7	10.6	**1,255.2**
OIL	2011	9.0	8.1	9.0	7.8	9.0	9.2	7.0	9.6	9.2	7.5	6.4	6.4	**709.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	22.0	16.0	29.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	2010	15.5	14.7	17.7	18.1	15.5	12.8	10.6	15.2	15.2	13.0	10.7	14.0	**1,118.5**
OIL	2010	8.6	7.9	9.0	8.6	8.2	5.3	4.8	7.7	7.5	8.6	8.7	9.1	**611.6**

Licence ***6155*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,546.0**
H2O	2014	8.6	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.2**
OIL	2014	26.5	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.5**
DAY	2013	27.0	28.0	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	23.0	**2,487.0**
H2O	2013	5.9	6.5	7.1	6.1	7.3	7.1	8.8	8.9	8.9	9.1	8.4	6.1	**839.6**
OIL	2013	26.5	28.3	31.2	27.8	30.9	29.9	24.0	23.1	24.6	26.3	25.3	18.8	**2,487.8**
DAY	2012	31.0	29.0	30.0	23.0	31.0	29.0	31.0	31.0	25.0	30.0	30.0	24.0	**2,141.0**
H2O	2012	6.8	6.2	6.6	5.0	6.4	6.1	6.5	6.6	4.9	5.7	6.2	5.1	**749.4**
OIL	2012	17.9	17.1	18.5	14.3	19.8	18.0	18.7	17.6	14.1	17.3	28.9	24.0	**2,171.1**
DAY	2011	31.0	28.0	20.0	30.0	30.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,797.0**
H2O	2011	5.8	5.1	3.7	6.1	6.2	6.0	6.3	6.2	6.1	6.3	6.4	6.5	**677.3**
OIL	2011	31.9	27.9	20.5	28.1	30.5	30.5	26.6	18.6	17.7	19.6	17.7	17.8	**1,944.9**
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,448.0**
H2O	2010	5.9	5.3	6.0	5.5	5.3	5.9	5.7	5.8	6.1	5.9	5.5	5.8	**606.6**
OIL	2010	27.2	25.7	28.1	26.2	24.0	26.7	30.2	33.2	33.4	32.3	31.3	31.2	**1,657.5**

Licence ***6156*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.0**
H2O	2014	8.9	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,614.3**
OIL	2014	34.4	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.6**
DAY	2013	28.0	23.0	29.0	24.0	27.0	29.0	28.0	29.0	30.0	28.0	28.0	31.0	**2,326.0**
H2O	2013	12.1	9.3	12.0	10.3	26.6	33.8	26.1	12.2	10.5	7.8	6.9	8.8	**1,598.1**
OIL	2013	48.6	38.4	46.9	40.4	52.2	58.2	48.6	33.2	34.0	28.9	27.3	34.2	**4,660.3**
DAY	2012	30.0	23.0	29.0	30.0	31.0	26.0	27.0	24.0	26.0	29.0	27.0	25.0	**1,992.0**
H2O	2012	14.1	10.7	11.9	10.4	10.8	7.4	6.7	5.3	6.8	9.1	8.6	11.1	**1,421.7**

Manitoba Production
2010 To 2014

Licence ***6156*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	22.6	17.6	26.8	30.1	31.1	31.1	34.6	28.9	29.4	35.7	33.5	40.6	**4,169.4**
DAY	2011	29.0	28.0	21.0	28.0	29.0	28.0	29.0	30.0	22.0	28.0	27.0	28.0	**1,665.0**
H2O	2011	5.5	7.1	5.5	10.5	11.8	9.5	9.5	12.5	16.6	69.8	47.6	22.3	**1,308.8**
OIL	2011	39.8	39.9	28.9	30.0	30.9	26.4	25.8	29.0	18.4	13.8	12.1	11.7	**3,807.4**
DAY	2010	31.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	28.0	29.0	28.0	17.0	**1,338.0**
H2O	2010	15.6	14.9	17.1	16.2	16.5	12.6	11.5	10.7	9.5	8.5	7.0	3.9	**1,080.6**
OIL	2010	48.9	40.1	44.7	43.5	45.1	37.7	41.6	38.8	30.6	35.7	35.4	20.4	**3,500.7**

Licence ***6157*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,448.0**
H2O	2014	19.1	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,681.2**
OIL	2014	43.1	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,384.5**
DAY	2013	31.0	26.0	29.0	27.0	28.0	29.0	26.0	27.0	30.0	26.0	26.0	31.0	**2,401.0**
H2O	2013	22.7	18.2	20.4	16.5	15.2	15.1	14.4	16.6	16.3	17.1	19.2	19.0	**1,652.4**
OIL	2013	47.0	39.9	46.6	46.7	43.5	39.8	37.3	42.1	45.7	42.0	42.6	43.0	**6,319.1**
DAY	2012	31.0	25.0	29.0	30.0	31.0	28.0	29.0	26.0	28.0	27.0	29.0	28.0	**2,065.0**
H2O	2012	10.9	8.7	11.7	12.3	12.5	13.1	15.7	14.8	20.9	21.0	22.7	28.8	**1,441.7**
OIL	2012	71.0	58.0	65.4	66.1	67.6	56.5	54.6	47.3	57.8	61.7	67.3	66.9	**5,802.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	29.0	28.0	28.0	**1,724.0**
H2O	2011	14.3	11.8	14.6	16.1	13.1	11.9	12.4	12.5	6.2	8.1	9.2	10.8	**1,248.6**
OIL	2011	66.0	65.6	73.3	71.6	74.7	70.1	72.2	71.9	58.3	72.0	69.0	69.3	**5,062.7**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	19.0	31.0	30.0	31.0	30.0	19.0	**1,373.0**
H2O	2010	9.3	10.8	13.7	13.0	12.9	13.5	9.3	15.8	14.8	13.8	13.0	8.9	**1,107.6**
OIL	2010	48.9	45.7	53.7	52.2	51.5	50.6	36.6	76.6	65.3	62.1	58.0	34.8	**4,228.7**

Licence ***6158*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,346.0**
H2O	2014	16.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.3**
OIL	2014	42.9	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,473.8**
DAY	2013	22.0	23.0	31.0	23.0	19.0	21.0	26.0	26.0	24.0	26.0	28.0	25.0	**2,292.0**
H2O	2013	10.8	11.3	15.7	10.4	7.1	7.9	11.3	12.0	10.2	10.4	11.7	10.1	**1,574.0**
OIL	2013	41.4	41.1	53.4	38.3	29.0	36.6	47.4	48.3	39.3	37.0	43.1	38.7	**6,402.5**
DAY	2012	27.0	28.0	28.0	25.0	31.0	26.0	27.0	28.0	28.0	28.0	10.0	31.0	**1,998.0**
H2O	2012	11.4	12.7	5.7	4.8	3.9	11.5	13.8	14.5	14.2	37.3	5.7	18.6	**1,445.1**
OIL	2012	74.5	78.3	64.3	56.1	44.6	53.2	52.3	52.0	65.3	60.5	22.8	72.2	**5,908.9**
DAY	2011	25.0	28.0	27.0	26.0	27.0	28.0	27.0	31.0	30.0	26.0	30.0	26.0	**1,681.0**

Manitoba Production
2010 To 2014

Licence ***6158*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	7.2	11.8	10.8	7.8	5.6	6.9	11.0	10.2	9.4	8.6	10.3	9.1	**1,291.0**
OIL	2011	34.3	51.4	52.4	54.6	60.5	63.3	62.1	82.0	80.6	68.4	81.1	70.7	**5,212.8**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	26.0	26.0	26.0	17.0	**1,350.0**
H2O	2010	18.2	17.8	20.5	19.5	17.1	12.3	11.1	11.6	9.1	8.3	7.8	4.5	**1,182.3**
OIL	2010	62.9	53.0	53.7	52.2	50.6	47.6	48.1	46.0	39.8	39.0	38.8	21.2	**4,451.4**

Licence ***6159*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,393.0**
H2O	2014	11.7	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.1**
OIL	2014	64.0	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,154.1**
DAY	2013	30.0	28.0	31.0	26.0	25.0	7.0	31.0	27.0	27.0	31.0	26.0	27.0	**2,339.0**
H2O	2013	4.9	5.8	7.8	6.6	6.2	1.8	9.3	12.9	19.5	25.0	18.9	11.5	**1,693.4**
OIL	2013	58.5	52.4	60.1	47.5	42.1	11.6	52.4	49.3	47.1	53.1	44.8	59.0	**5,045.4**
DAY	2012	31.0	25.0	28.0	29.0	27.0	30.0	28.0	28.0	27.0	26.0	27.0	31.0	**2,023.0**
H2O	2012	11.4	9.1	11.0	13.1	15.1	16.5	13.8	12.2	12.3	9.2	9.3	7.2	**1,563.2**
OIL	2012	52.4	43.0	49.2	53.1	48.0	51.8	46.3	44.5	42.9	38.1	41.8	57.2	**4,467.5**
DAY	2011	29.0	24.0	31.0	24.0	27.0	25.0	29.0	25.0	26.0	27.0	26.0	30.0	**1,686.0**
H2O	2011	14.9	10.3	17.1	14.6	19.1	18.2	20.6	16.6	12.5	14.0	14.0	12.3	**1,423.0**
OIL	2011	43.4	33.7	39.2	29.7	32.0	31.7	37.2	33.5	40.5	40.6	39.2	53.2	**3,899.2**
DAY	2010	31.0	28.0	31.0	28.0	31.0	28.0	27.0	29.0	26.0	27.0	26.0	17.0	**1,363.0**
H2O	2010	14.2	14.2	15.8	13.9	16.0	13.8	13.4	15.9	14.1	13.7	12.4	9.0	**1,238.8**
OIL	2010	43.0	38.7	42.9	38.8	40.5	36.5	39.4	41.7	37.1	37.0	35.5	22.7	**3,445.3**

Licence ***6160*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.0**
H2O	2014	3.6	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,860.5**
OIL	2014	2.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,381.0**
DAY	2013	24.0	27.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	29.0	18.0	**2,484.0**
H2O	2013	13.6	14.1	16.0	14.0	12.8	11.0	7.8	10.7	11.8	12.9	11.9	7.0	**1,851.5**
OIL	2013	11.5	13.1	14.8	12.7	11.8	11.0	8.7	11.2	9.1	8.1	7.7	4.8	**2,374.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	13.0	30.0	31.0	**2,149.0**
H2O	2012	14.0	13.6	17.4	16.6	12.9	13.1	11.1	11.4	12.3	5.1	15.9	18.4	**1,707.9**
OIL	2012	9.2	9.2	12.8	13.0	20.2	18.1	13.6	14.8	16.8	7.1	15.8	15.6	**2,250.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,802.0**
H2O	2011	11.3	9.9	11.6	12.2	14.6	18.0	16.6	12.5	13.0	15.4	12.5	13.3	**1,546.1**
OIL	2011	23.1	19.8	21.8	20.5	20.2	16.7	17.2	18.7	14.7	12.2	10.5	10.4	**2,084.0**

Manitoba Production
2010 To 2014

Licence ***6160*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,437.0**
H2O	2010	17.7	13.1	20.5	17.0	15.6	12.9	10.3	9.7	8.9	11.1	10.7	11.1	**1,385.2**
OIL	2010	22.8	18.4	29.8	22.3	22.5	24.2	22.6	22.3	22.0	23.7	20.7	21.1	**1,878.2**

Licence ***6161*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,470.0**
H2O	2014	5.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,299.0**
OIL	2014	6.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,810.7**
DAY	2013	31.0	26.0	31.0	30.0	31.0	28.0	29.0	31.0	27.0	31.0	27.0	11.0	**2,438.0**
H2O	2013	9.1	6.8	7.0	7.8	9.3	8.0	8.2	9.3	8.0	9.3	8.2	3.4	**1,288.7**
OIL	2013	9.0	7.1	6.5	6.5	8.9	7.9	8.3	9.6	8.5	10.2	8.7	3.5	**2,799.2**
DAY	2012	28.0	28.0	29.0	30.0	29.0	30.0	31.0	30.0	28.0	31.0	28.0	29.0	**2,105.0**
H2O	2012	8.7	10.5	10.8	11.4	10.9	11.4	11.4	10.6	10.4	12.2	9.7	9.2	**1,194.3**
OIL	2012	10.4	16.7	12.1	12.5	12.3	12.5	11.0	12.4	11.8	12.2	8.2	7.8	**2,704.5**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,754.0**
H2O	2011	10.5	9.3	9.2	8.3	9.3	8.9	5.1	4.1	4.0	4.7	10.4	9.9	**1,067.1**
OIL	2011	28.1	25.2	24.9	23.2	23.7	23.2	21.8	23.0	22.3	20.5	13.5	12.5	**2,564.6**
DAY	2010	31.0	26.0	31.0	27.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,395.0**
H2O	2010	13.3	13.9	16.2	13.5	13.8	12.7	11.6	12.3	10.4	11.3	10.8	10.7	**973.4**
OIL	2010	24.1	18.4	21.2	16.2	19.3	23.0	21.4	20.9	20.2	23.8	24.7	25.5	**2,302.7**

Licence ***6162*** Well Name ***1576062 AB South Linklater*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay M*** Field Code ***99*** Pool Code ***62M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.3**
H2O	2010	471.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,527.7**

Manitoba Production
2010 To 2014

Licence **6162** Well Name **1576062 AB South Linklater** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.10-08-006-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay M** Field Code **99** Pool Code **62M** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**376.2**

Licence **6163** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	5.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,121.0**
H2O	2014	5.1	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.9**
DAY	2013	13.0	7.0	22.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	5.0	**2,113.0**
H2O	2013	7.8	6.0	9.3	8.0	7.1	6.6	6.4	5.0	5.3	5.2	5.2	4.2	**813.3**
OIL	2013	5.1	3.5	6.2	5.3	4.9	4.4	4.2	2.8	3.5	3.4	2.8	0.2	**596.9**
DAY	2012	22.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	14.0	**1,828.0**
H2O	2012	7.8	7.9	8.0	7.9	6.6	7.5	7.4	6.6	7.5	7.5	4.8	5.5	**737.2**
OIL	2012	5.1	5.3	5.2	5.2	4.4	5.0	4.9	4.4	5.5	5.0	3.2	3.6	**550.6**
DAY	2011	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	30.0	**1,500.0**
H2O	2011	0.0	0.0	0.0	6.8	14.0	7.5	9.8	9.5	7.7	8.1	7.5	7.9	**652.2**
OIL	2011	0.0	0.0	0.0	4.5	9.3	4.9	6.5	6.3	5.1	5.6	5.0	5.3	**493.8**
DAY	2010	13.0	23.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	26.0	10.0	**1,254.0**
H2O	2010	5.0	13.9	11.5	11.0	5.6	8.3	7.6	7.9	7.2	7.1	6.0	2.7	**573.4**
OIL	2010	5.0	4.8	3.9	3.9	8.8	5.5	5.0	5.2	4.8	4.7	4.0	1.8	**441.3**

Licence **6165** Well Name **Tundra Sinclair Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.12-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.0**

Licence **6166** Well Name **Sinclair Unit No. 6** Dev **V** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2014

Licence ***6166*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.0**
H2O	2014	10.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.8**
OIL	2014	32.2	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	12.0	23.0	30.0	31.0	30.0	31.0	**2,507.0**
H2O	2013	12.3	10.4	11.1	10.4	10.8	9.7	3.9	12.1	14.8	14.2	10.5	10.8	**1,808.5**
OIL	2013	33.2	28.6	27.8	24.8	24.6	23.0	9.4	23.1	45.4	44.4	31.5	31.9	**5,541.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,171.0**
H2O	2012	13.1	13.4	15.3	14.9	15.1	15.0	15.0	13.6	13.2	12.2	12.1	12.4	**1,677.5**
OIL	2012	42.3	40.1	42.8	41.4	41.2	39.1	39.1	37.6	36.4	37.2	34.6	33.5	**5,193.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,805.0**
H2O	2011	13.7	12.0	13.2	12.4	14.1	13.4	13.8	13.6	13.3	13.5	13.2	12.0	**1,512.2**
OIL	2011	51.3	43.7	51.3	48.9	48.9	48.0	46.3	43.5	41.2	43.0	41.4	41.1	**4,728.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,440.0**
H2O	2010	23.2	21.5	21.8	20.2	17.8	17.1	18.3	19.4	19.9	21.0	17.0	15.0	**1,354.0**
OIL	2010	59.6	52.9	58.5	57.2	59.2	56.2	55.0	50.6	45.5	48.5	50.7	54.7	**4,179.8**

Licence ***6167*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.0**
H2O	2014	4.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.5**
OIL	2014	8.8	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.3**
DAY	2013	20.0	18.0	31.0	30.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	18.0	**2,488.0**
H2O	2013	3.9	3.5	6.1	5.7	5.8	6.4	6.4	6.5	7.7	7.6	6.8	4.1	**1,579.6**
OIL	2013	9.0	8.5	14.2	13.0	12.5	13.4	13.5	13.9	16.9	17.3	14.3	8.7	**2,317.9**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,163.0**
H2O	2012	10.9	12.1	14.3	14.1	13.4	13.7	14.2	13.2	10.6	9.9	9.4	8.2	**1,509.1**
OIL	2012	14.0	16.2	19.2	18.8	17.3	16.4	15.9	16.9	16.4	16.9	15.9	15.4	**2,162.7**
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,801.0**
H2O	2011	12.1	10.6	12.8	9.0	14.7	16.3	16.8	13.6	12.1	14.0	14.9	12.1	**1,365.1**
OIL	2011	17.8	15.9	20.9	15.8	21.5	17.7	18.1	18.1	17.8	16.2	14.4	16.1	**1,963.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2010	17.8	15.3	16.2	15.3	16.6	16.5	16.1	16.1	16.4	17.2	16.5	13.7	**1,206.1**
OIL	2010	25.6	22.3	24.2	23.6	23.8	22.4	23.7	23.3	21.8	23.2	24.1	18.8	**1,753.1**

Licence ***6168*** Well Name ***Tundra Goodlands*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,612.7**

Manitoba Production
2010 To 2014

Licence ***6168*** Well Name ***Tundra Goodlands*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-28-002-24W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 M*** Field Code ***99*** Pool Code ***44M*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**
DAY	2013	4.0	2.0	3.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
H2O	2013	59.9	11.4	50.7	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,612.7**
OIL	2013	0.6	0.1	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.2**
DAY	2012	2.0	27.0	10.0	4.0	5.0	7.0	0.0	0.0	21.0	18.0	14.0	19.0	**1,253.0**
H2O	2012	18.3	270.1	92.7	28.4	8.4	74.8	0.0	0.0	328.8	282.2	222.4	281.2	**9,478.2**
OIL	2012	0.0	5.5	1.9	0.6	0.2	2.9	0.0	0.0	23.1	15.5	5.5	8.7	**730.1**
DAY	2011	20.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2011	156.3	0.0	0.0	0.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,870.9**
OIL	2011	6.5	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.2**
DAY	2010	1.0	0.0	8.0	7.0	24.0	0.0	5.0	8.0	0.0	17.0	0.0	24.0	**1,102.0**
H2O	2010	2.5	0.0	62.3	57.1	130.6	0.0	32.3	54.1	0.0	133.7	0.0	190.7	**7,683.7**
OIL	2010	0.1	0.0	2.6	1.3	5.4	0.0	1.3	2.3	0.0	2.2	0.0	6.7	**659.2**

Licence ***6169*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.0**
H2O	2014	15.4	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.0**
OIL	2014	24.9	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,665.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,476.0**
H2O	2013	13.6	12.2	12.9	11.6	11.9	11.8	12.5	13.5	17.2	16.1	16.6	16.5	**2,032.0**
OIL	2013	29.1	26.2	26.7	23.8	20.7	19.8	21.0	20.5	22.1	23.4	25.1	26.5	**6,617.7**
DAY	2012	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2012	15.0	11.9	15.6	14.6	15.1	9.1	9.4	10.9	14.9	14.1	12.2	13.0	**1,865.6**
OIL	2012	38.6	31.3	40.0	38.6	39.7	40.6	41.5	38.1	20.5	24.3	28.6	29.7	**6,332.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,756.0**
H2O	2011	13.9	12.3	14.6	15.1	17.4	17.5	14.5	13.1	14.2	14.6	12.1	14.4	**1,709.8**
OIL	2011	56.5	47.0	49.9	51.2	53.1	48.9	50.6	48.7	42.2	44.3	47.0	43.8	**5,921.3**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,391.0**
H2O	2010	16.8	18.5	27.0	23.1	20.3	19.4	16.0	14.6	12.7	14.2	13.4	13.7	**1,536.1**
OIL	2010	48.0	48.4	67.6	64.2	63.7	60.6	64.7	62.5	58.9	55.8	52.7	51.6	**5,338.1**

Licence ***6170*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,532.0**
H2O	2014	14.5	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,494.9**
OIL	2014	13.5	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,284.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,473.0**

Manitoba Production
2010 To 2014

Licence ***6170*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	15.8	12.2	13.7	12.9	13.7	13.7	14.5	14.7	14.5	13.1	12.6	13.4	**2,467.5**
OIL	2013	13.8	10.5	11.7	11.4	12.6	12.5	13.5	13.7	13.0	11.6	11.6	12.7	**3,258.4**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	29.0	27.0	29.0	29.0	30.0	31.0	**2,108.0**
H2O	2012	19.8	18.7	19.8	18.3	18.0	16.0	15.6	14.7	14.7	14.1	14.7	15.4	**2,302.7**
OIL	2012	19.7	19.0	16.7	15.7	15.2	16.0	16.0	15.2	14.6	14.3	14.9	14.7	**3,109.8**
DAY	2011	30.0	26.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,753.0**
H2O	2011	20.4	18.3	23.3	22.5	27.8	26.1	25.3	23.7	21.3	23.1	22.9	23.8	**2,102.9**
OIL	2011	24.4	21.1	28.1	23.3	23.8	22.0	24.5	23.5	22.6	22.8	22.1	23.0	**2,917.8**
DAY	2010	31.0	26.0	31.0	27.0	31.0	30.0	31.0	31.0	28.0	31.0	28.0	31.0	**1,394.0**
H2O	2010	18.7	18.9	25.2	21.9	25.5	23.8	20.4	22.6	21.1	25.4	19.2	20.5	**1,824.4**
OIL	2010	42.8	33.4	36.3	30.0	35.0	34.5	34.0	30.8	25.1	22.5	20.7	22.8	**2,636.6**

Licence ***6171*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,496.0**
H2O	2014	2.7	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.5**
OIL	2014	25.0	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,725.8**
DAY	2013	31.0	28.0	29.0	30.0	29.0	30.0	25.0	29.0	30.0	29.0	30.0	29.0	**2,441.0**
H2O	2013	5.3	5.1	6.4	6.9	6.4	5.9	3.1	3.3	3.4	3.2	3.5	3.2	**732.2**
OIL	2013	24.7	22.9	24.0	24.5	23.5	23.0	18.5	22.7	25.9	25.5	25.8	26.2	**3,677.7**
DAY	2012	30.0	28.0	29.0	30.0	29.0	28.0	30.0	29.0	30.0	31.0	30.0	29.0	**2,092.0**
H2O	2012	6.6	5.9	6.0	4.5	6.9	7.8	5.7	5.8	6.7	6.3	6.2	5.0	**676.5**
OIL	2012	37.0	26.8	28.3	37.4	32.9	29.9	33.0	27.4	19.9	21.5	20.6	23.0	**3,390.5**
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**1,739.0**
H2O	2011	5.4	6.3	10.3	9.7	10.9	10.4	9.4	6.1	5.8	6.1	6.2	6.6	**603.1**
OIL	2011	26.7	27.6	40.0	39.2	40.0	39.2	37.9	32.9	31.5	32.3	32.3	38.0	**3,052.8**
DAY	2010	30.0	26.0	31.0	30.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	21.0	**1,383.0**
H2O	2010	6.6	6.4	7.1	6.7	6.5	5.9	6.4	3.3	3.2	4.3	4.6	4.5	**509.9**
OIL	2010	29.9	27.9	32.8	31.7	33.2	27.8	29.9	32.1	31.8	37.8	33.6	20.7	**2,635.2**

Licence ***6172*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.0**
H2O	2014	4.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.0**
OIL	2014	63.4	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	24.0	31.0	30.0	31.0	**2,484.0**
H2O	2013	3.9	3.5	3.9	5.1	6.0	5.4	4.6	5.5	5.9	13.3	5.3	5.6	**1,264.6**
OIL	2013	61.9	55.7	60.2	54.8	57.9	55.4	50.1	60.9	48.1	69.1	62.2	66.4	**6,800.0**

Manitoba Production
2010 To 2014

Licence ***6172*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,129.0**
H2O	2012	9.4	8.1	8.6	5.9	8.9	8.1	7.2	7.3	6.9	5.5	4.7	4.2	**1,196.6**
OIL	2012	62.2	54.5	58.6	39.5	64.9	66.9	64.1	65.4	61.9	64.0	60.2	62.0	**6,097.3**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,774.0**
H2O	2011	12.0	13.3	12.6	11.1	12.5	11.9	12.3	12.7	12.1	8.6	5.9	9.0	**1,111.8**
OIL	2011	55.0	60.9	63.8	61.0	62.1	61.0	61.9	60.7	58.1	63.4	63.4	61.9	**5,373.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,412.0**
H2O	2010	18.2	16.9	16.2	15.2	14.1	12.6	12.4	12.1	11.8	13.3	12.2	7.9	**977.8**
OIL	2010	58.7	54.3	57.6	55.6	56.5	53.3	60.0	59.0	55.7	53.6	54.3	34.2	**4,639.9**

Licence ***6173*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.0**
H2O	2014	10.1	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874.0**
OIL	2014	79.2	70.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,604.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	24.0	31.0	30.0	31.0	**2,494.0**
H2O	2013	5.5	3.3	2.8	3.5	3.8	3.0	2.7	3.0	2.3	4.7	4.7	5.1	**856.3**
OIL	2013	60.3	53.3	56.0	62.5	66.1	58.0	51.3	60.6	46.0	70.8	70.7	79.3	**7,454.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**2,139.0**
H2O	2012	8.5	5.5	4.2	3.1	2.8	4.8	4.8	5.0	3.7	4.1	5.7	5.4	**811.9**
OIL	2012	77.4	58.0	50.7	53.0	56.5	55.5	54.6	56.0	55.2	56.6	53.8	52.6	**6,719.9**
DAY	2011	28.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,778.0**
H2O	2011	8.2	8.0	8.8	8.3	9.3	8.0	9.2	7.2	5.8	6.8	9.0	8.8	**754.3**
OIL	2011	66.8	78.5	88.7	87.2	88.7	78.5	88.9	88.8	84.5	87.2	83.4	83.6	**6,040.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,419.0**
H2O	2010	7.3	6.1	5.8	5.2	5.1	5.0	7.9	9.2	10.7	11.3	9.6	6.7	**656.9**
OIL	2010	63.8	58.4	64.3	62.4	66.8	64.8	73.2	71.5	68.7	73.2	77.2	51.8	**5,035.2**

Licence ***6174*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.0**
H2O	2014	18.6	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,810.5**
OIL	2014	18.4	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,386.1**
DAY	2013	29.0	28.0	30.0	30.0	29.0	28.0	28.0	31.0	28.0	31.0	30.0	29.0	**2,396.0**
H2O	2013	16.5	14.7	16.3	17.8	17.9	15.4	14.9	16.1	13.7	14.4	14.3	17.7	**2,774.2**
OIL	2013	23.3	27.1	27.0	22.3	22.3	22.8	17.4	17.2	14.9	15.8	15.0	17.0	**2,351.2**
DAY	2012	31.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	29.0	**2,045.0**
H2O	2012	24.7	21.9	27.8	20.0	18.2	19.2	23.9	27.8	25.2	24.1	24.5	17.1	**2,584.5**

Manitoba Production
2010 To 2014

Licence ***6174*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	16.1	14.5	17.7	20.1	25.3	22.3	21.6	15.3	15.2	15.7	14.9	22.4	**2,109.1**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	**1,689.0**
H2O	2011	28.7	28.2	32.8	30.9	34.8	33.2	34.3	29.8	28.0	29.1	29.0	24.4	**2,310.1**
OIL	2011	17.4	17.2	19.3	18.9	19.3	18.9	19.3	16.8	15.5	16.0	15.5	15.0	**1,888.0**
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	29.0	18.0	7.0	31.0	30.0	21.0	**1,331.0**
H2O	2010	21.6	24.5	26.0	25.4	29.8	38.0	32.9	20.6	7.7	45.3	47.2	25.0	**1,946.9**
OIL	2010	22.6	19.5	21.2	16.9	16.2	14.3	16.7	10.1	3.7	22.1	25.1	13.9	**1,678.9**

Licence ***6175*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.0**
H2O	2014	22.5	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,286.3**
OIL	2014	8.2	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,884.2**
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	31.0	30.0	31.0	**2,449.0**
H2O	2013	24.7	20.6	21.8	21.2	29.4	25.8	26.3	26.1	26.8	27.9	27.0	27.8	**3,239.2**
OIL	2013	12.9	11.1	8.6	7.3	7.8	7.5	8.8	7.8	7.3	7.7	8.1	9.6	**1,867.3**
DAY	2012	29.0	29.0	29.0	30.0	28.0	30.0	29.0	31.0	26.0	31.0	26.0	30.0	**2,093.0**
H2O	2012	34.8	34.4	34.3	36.0	31.2	34.8	32.1	33.7	26.2	29.0	24.9	26.3	**2,933.8**
OIL	2012	8.0	8.5	8.6	9.0	10.3	7.2	9.1	12.5	11.1	13.8	10.6	11.6	**1,762.8**
DAY	2011	26.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**1,745.0**
H2O	2011	27.3	39.4	43.4	40.9	46.1	44.0	45.3	40.9	36.0	37.5	33.0	36.0	**2,556.1**
OIL	2011	10.2	5.9	6.5	6.4	6.5	6.4	6.5	6.3	7.2	7.4	5.9	5.9	**1,642.5**
DAY	2010	31.0	26.0	31.0	28.0	30.0	29.0	27.0	31.0	28.0	31.0	28.0	21.0	**1,390.0**
H2O	2010	24.9	31.0	35.7	31.3	34.2	42.9	38.9	38.6	29.9	33.2	27.9	20.2	**2,086.3**
OIL	2010	22.6	13.2	15.2	12.4	12.0	5.5	5.2	11.6	15.3	17.9	15.7	10.4	**1,561.4**

Licence ***6176*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.0**
H2O	2014	7.3	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.2**
OIL	2014	42.6	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,447.7**
DAY	2013	28.0	27.0	31.0	26.0	27.0	30.0	29.0	28.0	26.0	29.0	28.0	27.0	**2,307.0**
H2O	2013	7.7	6.8	7.2	6.5	7.8	9.5	9.7	9.4	7.3	9.6	9.3	8.9	**1,419.9**
OIL	2013	40.8	37.7	41.7	35.8	38.1	41.8	39.9	38.5	34.6	38.1	39.9	38.3	**5,371.2**
DAY	2012	24.0	28.0	28.0	23.0	31.0	26.0	24.0	27.0	30.0	30.0	27.0	31.0	**1,971.0**
H2O	2012	9.4	11.4	5.7	4.4	6.3	8.2	7.5	8.3	9.2	8.1	6.8	8.1	**1,320.2**
OIL	2012	41.0	46.7	51.7	41.8	57.5	43.9	39.5	44.6	45.0	44.1	40.0	46.1	**4,906.0**
DAY	2011	27.0	28.0	25.0	30.0	29.0	26.0	25.0	31.0	30.0	23.0	30.0	23.0	**1,642.0**

Manitoba Production
2010 To 2014

Licence ***6176*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	8.7	9.3	8.9	9.5	6.1	5.2	5.6	19.8	18.2	13.3	10.6	8.3	**1,226.8**
OIL	2011	41.7	57.1	43.3	46.6	51.4	47.8	49.3	47.8	47.1	36.8	54.4	42.0	**4,364.1**
DAY	2010	25.0	22.0	31.0	30.0	28.0	28.0	27.0	28.0	24.0	24.0	24.0	16.0	**1,315.0**
H2O	2010	10.0	10.0	15.5	14.6	13.7	12.8	12.8	13.0	10.3	9.0	7.0	4.6	**1,103.3**
OIL	2010	41.9	35.6	49.2	47.9	46.5	48.4	44.5	42.1	39.1	39.4	37.2	23.1	**3,798.8**

Licence ***6177*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.0**
H2O	2014	3.5	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.6**
OIL	2014	66.7	60.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,785.7**
DAY	2013	29.0	26.0	31.0	26.0	27.0	30.0	31.0	29.0	28.0	28.0	30.0	31.0	**2,393.0**
H2O	2013	9.5	3.4	4.7	4.8	4.8	5.4	5.9	4.1	4.7	12.3	8.9	7.7	**1,309.0**
OIL	2013	54.5	45.8	55.4	47.2	48.4	53.9	48.1	41.0	36.0	55.9	70.3	73.2	**5,658.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	16.0	29.0	**2,047.0**
H2O	2012	5.7	5.3	4.8	6.7	6.9	6.7	7.0	4.9	4.7	4.2	2.4	15.8	**1,232.8**
OIL	2012	54.1	55.1	54.1	55.5	55.9	52.7	54.7	48.4	53.0	49.6	26.7	75.0	**5,029.2**
DAY	2011	24.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,701.0**
H2O	2011	5.4	10.2	15.2	10.8	12.6	13.9	9.5	9.2	8.5	9.6	9.4	7.7	**1,157.7**
OIL	2011	29.6	10.9	57.4	55.5	51.6	48.7	49.9	48.9	51.4	54.6	52.6	55.9	**4,394.4**
DAY	2010	31.0	28.0	30.0	30.0	31.0	28.0	28.0	29.0	29.0	29.0	28.0	19.0	**1,358.0**
H2O	2010	13.7	13.6	14.1	13.3	13.9	13.1	13.4	10.1	10.7	12.3	11.0	4.1	**1,035.7**
OIL	2010	47.7	41.9	43.2	40.3	42.3	36.7	33.6	32.8	31.0	28.1	28.0	21.3	**3,827.4**

Licence ***6178*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.0**
H2O	2014	10.5	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.1**
OIL	2014	24.6	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,295.6**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	24.0	29.0	29.0	**2,404.0**
H2O	2013	15.7	10.9	12.0	10.9	11.0	10.2	9.9	8.7	8.3	4.6	10.7	10.2	**1,678.4**
OIL	2013	29.9	27.5	29.5	24.5	24.2	24.8	23.1	20.6	21.1	21.1	23.7	24.0	**4,248.8**
DAY	2012	30.0	27.0	31.0	30.0	26.0	30.0	29.0	26.0	30.0	27.0	28.0	31.0	**2,050.0**
H2O	2012	5.1	4.6	6.6	5.0	5.5	7.0	7.1	6.4	6.3	6.8	7.4	11.4	**1,555.3**
OIL	2012	37.2	34.7	39.9	33.5	28.4	32.2	30.6	22.7	25.8	25.6	25.3	27.7	**3,954.8**
DAY	2011	31.0	27.0	28.0	18.0	16.0	26.0	29.0	29.0	28.0	31.0	29.0	29.0	**1,705.0**
H2O	2011	9.1	8.4	19.0	7.4	8.0	14.6	13.9	10.4	10.9	6.8	7.0	5.7	**1,476.1**
OIL	2011	42.6	35.4	34.4	18.7	22.5	43.6	30.0	28.4	22.2	29.9	31.0	34.4	**3,591.2**

Manitoba Production
2010 To 2014

Licence ***6178*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,384.0**
H2O	2010	19.7	19.5	19.4	14.6	15.3	46.5	16.7	15.4	11.4	9.3	8.5	5.4	**1,354.9**
OIL	2010	45.0	39.5	42.6	39.2	41.2	30.9	39.4	40.6	41.3	40.9	37.9	23.8	**3,218.1**

Licence ***6182*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.0**
H2O	2014	5.6	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.2**
OIL	2014	26.2	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.9**
DAY	2013	26.0	28.0	26.0	23.0	28.0	30.0	30.0	31.0	27.0	27.0	27.0	26.0	**2,435.0**
H2O	2013	8.9	10.0	9.7	8.5	9.1	9.8	9.8	6.7	6.8	6.8	6.7	6.3	**1,658.1**
OIL	2013	20.4	24.2	22.1	19.6	24.7	26.4	26.6	26.9	25.1	25.2	26.1	25.2	**3,646.0**
DAY	2012	31.0	26.0	27.0	30.0	30.0	30.0	27.0	27.0	30.0	29.0	29.0	31.0	**2,106.0**
H2O	2012	13.0	10.8	11.3	12.0	11.8	8.4	8.1	8.1	9.4	14.2	17.9	14.3	**1,559.0**
OIL	2012	19.6	16.7	17.7	20.5	20.3	17.8	17.1	18.1	15.8	19.3	23.8	25.0	**3,353.5**
DAY	2011	31.0	26.0	31.0	28.0	31.0	27.0	29.0	31.0	28.0	29.0	27.0	27.0	**1,759.0**
H2O	2011	12.5	10.4	13.7	13.1	15.7	13.9	14.2	15.7	12.9	13.4	9.3	10.2	**1,419.7**
OIL	2011	31.6	24.5	27.5	23.8	25.2	22.0	23.2	15.5	18.1	20.8	22.7	20.7	**3,121.8**
DAY	2010	31.0	28.0	31.0	29.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,414.0**
H2O	2010	15.6	15.4	17.1	15.6	15.3	12.4	11.3	10.1	13.6	13.0	11.0	11.9	**1,264.7**
OIL	2010	36.7	32.2	35.8	33.0	25.8	25.1	26.8	30.6	24.9	27.4	28.7	29.4	**2,846.2**

Licence ***6183*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,477.0**
H2O	2014	10.9	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.2**
OIL	2014	13.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.7**
DAY	2013	29.0	28.0	20.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	21.0	**2,423.0**
H2O	2013	12.4	11.5	7.9	17.4	21.9	17.8	15.7	15.5	15.9	16.4	13.8	9.2	**2,007.1**
OIL	2013	15.4	16.4	11.0	15.0	15.1	15.8	16.3	16.6	15.9	16.8	15.0	10.3	**1,923.1**
DAY	2012	29.0	28.0	30.0	30.0	31.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	**2,083.0**
H2O	2012	20.3	19.4	20.1	20.0	19.1	18.9	21.1	17.0	18.2	19.9	17.3	17.1	**1,831.7**
OIL	2012	10.4	10.3	18.3	17.7	15.0	14.2	15.5	17.5	15.0	14.1	10.0	10.2	**1,743.5**
DAY	2011	28.0	28.0	29.0	30.0	31.0	14.0	21.0	29.0	30.0	31.0	30.0	28.0	**1,729.0**
H2O	2011	15.3	14.9	19.1	19.3	21.8	9.5	14.5	18.9	17.3	18.0	17.6	16.2	**1,603.3**
OIL	2011	12.9	12.7	21.8	23.2	23.7	10.7	16.1	22.4	22.9	23.8	22.6	21.3	**1,575.3**
DAY	2010	31.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	21.0	**1,400.0**
H2O	2010	22.2	21.5	22.7	22.1	23.9	24.4	22.0	21.6	20.5	18.3	17.4	12.5	**1,400.9**

Manitoba Production
2010 To 2014

Licence ***6183*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	12.9	11.1	12.1	9.0	8.9	9.5	12.3	13.1	15.4	13.7	13.9	9.7	**1,341.2**

Licence ***6184*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.0**
H2O	2014	9.1	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.4**
OIL	2014	14.3	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,703.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	28.0	23.0	**2,495.0**
H2O	2013	6.6	6.2	12.7	12.7	15.0	14.2	13.7	12.3	10.3	10.7	9.8	8.2	**1,278.3**
OIL	2013	20.2	19.1	17.6	16.1	15.7	15.3	15.4	16.3	15.9	16.8	14.9	12.4	**2,674.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,141.0**
H2O	2012	9.2	8.0	8.3	8.1	10.5	9.2	9.7	10.3	11.1	12.6	11.4	8.6	**1,145.9**
OIL	2012	21.5	20.2	22.3	21.8	19.4	20.7	19.2	17.4	17.0	18.2	18.6	20.8	**2,478.7**
DAY	2011	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,775.0**
H2O	2011	11.9	10.9	12.0	11.3	12.8	12.2	12.5	12.2	10.4	10.8	10.6	10.5	**1,028.9**
OIL	2011	21.7	25.2	28.1	27.6	28.1	27.6	28.2	27.8	24.1	24.9	23.1	22.2	**2,241.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,413.0**
H2O	2010	13.3	10.1	10.4	10.6	12.0	9.6	9.6	12.9	13.5	14.2	14.0	10.2	**890.8**
OIL	2010	27.1	24.5	26.7	26.8	28.2	28.6	29.9	26.2	24.4	25.9	24.8	15.6	**1,933.0**

Licence ***6185*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,467.0**
H2O	2014	1.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.8**
OIL	2014	6.1	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**992.6**
DAY	2013	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	11.0	**2,426.0**
H2O	2013	2.5	2.2	2.5	2.3	2.5	2.3	2.4	2.5	2.3	1.7	2.4	0.8	**465.6**
OIL	2013	9.0	8.4	9.8	9.2	9.7	9.1	9.4	8.9	7.9	6.2	7.9	3.0	**981.7**
DAY	2012	28.0	29.0	31.0	29.0	29.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,095.0**
H2O	2012	2.8	2.9	3.1	2.7	2.6	2.6	2.5	2.5	2.4	2.8	2.7	2.8	**439.2**
OIL	2012	9.0	9.5	10.4	9.5	9.8	10.0	9.6	9.7	9.2	10.2	9.4	10.0	**883.2**
DAY	2011	29.0	28.0	31.0	28.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	29.0	**1,739.0**
H2O	2011	1.5	1.4	2.1	1.6	1.6	2.1	2.2	2.2	2.0	2.5	2.7	2.8	**406.8**
OIL	2011	12.1	9.6	12.7	10.6	10.4	9.6	8.9	9.2	9.5	9.0	9.1	9.5	**766.9**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,385.0**
H2O	2010	2.5	1.6	1.7	1.3	1.4	0.8	0.6	1.0	1.6	2.0	1.7	1.2	**382.1**
OIL	2010	9.0	9.3	10.6	10.5	10.8	10.7	11.2	13.6	11.4	11.9	11.0	10.8	**646.7**

Licence ***6186*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6186*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,379.0**
H2O	2014	2.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.7**
OIL	2014	6.4	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	23.0	22.0	8.0	**2,334.0**
H2O	2013	4.6	4.1	4.4	4.1	4.4	4.1	4.2	11.6	3.4	2.6	2.6	1.0	**551.3**
OIL	2013	10.5	9.9	10.5	9.8	10.4	9.7	10.1	7.5	8.2	6.4	6.1	2.2	**1,681.0**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	29.0	29.0	31.0	**2,012.0**
H2O	2012	9.9	6.8	6.1	5.5	5.9	5.7	4.9	5.0	4.6	4.3	4.1	4.7	**500.2**
OIL	2012	21.5	14.9	13.8	12.5	13.4	13.0	11.8	11.9	10.8	10.1	9.8	10.5	**1,579.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	25.0	16.0	**1,652.0**
H2O	2011	6.6	6.4	5.9	5.7	6.4	5.1	5.9	5.6	3.5	4.1	3.9	4.4	**432.7**
OIL	2011	12.4	11.7	11.8	12.9	14.4	12.5	14.2	14.6	13.7	11.2	9.3	10.3	**1,425.7**
DAY	2010	29.0	24.0	31.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,310.0**
H2O	2010	3.1	4.8	6.5	7.6	9.7	6.6	6.1	5.2	4.7	5.0	5.0	6.6	**369.2**
OIL	2010	25.3	18.7	21.1	17.5	18.0	15.5	17.9	18.0	16.5	17.9	14.6	13.5	**1,276.7**

Licence ***6187*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.0**
H2O	2014	2.6	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.6**
OIL	2014	4.8	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	13.0	**2,412.0**
H2O	2013	7.5	6.8	7.5	7.2	7.8	7.5	7.7	7.4	6.9	5.2	7.1	3.2	**1,069.0**
OIL	2013	14.9	13.3	14.4	13.5	14.1	12.9	13.3	13.2	12.0	9.4	12.0	5.5	**2,884.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,073.0**
H2O	2012	10.9	9.0	8.9	7.9	8.4	7.8	7.8	8.0	7.5	7.7	7.5	7.7	**987.2**
OIL	2012	22.2	19.6	19.6	17.8	19.5	16.9	16.7	17.0	15.7	15.4	14.0	15.0	**2,736.4**
DAY	2011	31.0	28.0	30.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,711.0**
H2O	2011	9.2	7.8	7.1	6.4	7.8	8.9	9.9	10.4	7.2	7.0	8.5	10.0	**888.1**
OIL	2011	23.8	21.2	22.9	20.8	22.2	21.9	20.9	19.8	21.5	21.6	22.3	21.1	**2,527.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,352.0**
H2O	2010	12.5	10.4	12.2	12.0	13.6	11.5	9.6	9.7	9.2	9.9	8.8	9.9	**787.9**
OIL	2010	30.8	28.4	31.0	28.9	26.5	25.7	29.8	29.1	25.2	26.8	25.9	24.5	**2,267.0**

Licence ***6188*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.0**
H2O	2014	5.3	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.6**

Manitoba Production
2010 To 2014

Licence ***6188*** Well Name ***Sinclair Unit No. 6*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	8.2	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	31.0	**2,419.0**
H2O	2013	9.4	8.6	9.7	9.3	10.0	9.5	9.8	9.5	8.3	6.6	8.8	9.5	**1,454.0**
OIL	2013	14.6	13.5	14.7	13.8	14.4	13.2	13.6	13.9	12.7	10.3	13.2	14.1	**1,429.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,063.0**
H2O	2012	12.3	10.9	10.8	9.4	9.9	10.0	9.9	10.3	9.4	9.5	9.3	9.6	**1,345.0**
OIL	2012	17.5	17.3	18.1	15.8	16.6	16.6	16.4	16.7	15.2	15.1	13.8	14.7	**1,267.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	28.0	30.0	30.0	29.0	**1,701.0**
H2O	2011	9.2	8.4	12.3	11.2	12.5	12.5	11.0	11.6	8.1	8.6	9.9	11.0	**1,223.7**
OIL	2011	17.9	15.5	14.2	12.6	11.8	11.0	10.8	12.5	13.4	14.3	15.3	16.3	**1,074.1**
DAY	2010	30.0	28.0	29.0	28.0	31.0	26.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,344.0**
H2O	2010	19.3	17.9	21.0	18.8	17.8	14.5	14.2	9.7	11.4	13.3	10.3	11.4	**1,097.4**
OIL	2010	13.2	10.8	11.3	11.4	13.5	11.8	13.6	11.6	12.7	14.3	12.7	14.4	**908.5**

Licence ***6189*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.0**
H2O	2014	13.2	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,078.3**
OIL	2014	16.6	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.3**
DAY	2013	29.0	26.0	31.0	28.0	29.0	23.0	0.0	21.0	28.0	29.0	30.0	31.0	**2,172.0**
H2O	2013	18.1	16.0	18.4	16.5	16.6	13.6	0.0	15.1	20.2	17.4	15.6	14.5	**3,052.5**
OIL	2013	11.7	9.2	10.4	7.3	6.8	5.5	0.0	6.0	9.7	14.0	14.3	15.2	**874.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	28.0	21.0	27.0	28.0	29.0	28.0	31.0	**1,867.0**
H2O	2012	27.7	25.4	28.2	25.2	23.3	23.6	19.0	26.3	27.1	25.3	21.3	16.1	**2,870.5**
OIL	2012	6.0	10.1	12.4	11.1	10.2	7.6	4.0	6.3	5.9	6.4	9.4	14.7	**764.6**
DAY	2011	29.0	28.0	31.0	15.0	4.0	0.0	9.0	29.0	30.0	29.0	28.0	29.0	**1,525.0**
H2O	2011	29.9	26.5	29.0	13.2	4.0	0.0	7.6	26.4	25.6	30.4	29.6	28.3	**2,582.0**
OIL	2011	6.7	9.3	14.9	8.5	2.3	0.0	4.9	17.4	15.1	11.0	8.8	7.3	**660.5**
DAY	2010	31.0	28.0	29.0	30.0	31.0	20.0	0.0	0.0	0.0	18.0	29.0	29.0	**1,264.0**
H2O	2010	37.4	37.0	38.4	38.9	40.7	29.3	0.0	0.0	0.0	24.3	45.7	35.8	**2,331.5**
OIL	2010	9.2	8.1	6.0	5.8	6.1	2.4	0.0	0.0	0.0	1.7	5.5	8.5	**554.3**

Licence ***6190*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,475.0**
H2O	2014	2.7	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,571.4**
OIL	2014	7.9	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.5**
DAY	2013	29.0	24.0	29.0	30.0	29.0	27.0	29.0	30.0	28.0	30.0	28.0	18.0	**2,436.0**

Manitoba Production
2010 To 2014

Licence ***6190*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3.3	3.6	6.3	6.3	6.1	4.9	4.7	4.8	4.6	4.8	4.5	2.7	**1,565.6**
OIL	2013	18.9	14.9	16.3	16.7	16.3	14.5	14.3	12.9	11.9	9.8	11.9	8.0	**4,232.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	28.0	29.0	27.0	28.0	29.0	28.0	31.0	**2,105.0**
H2O	2012	15.5	12.0	12.6	10.4	11.9	8.9	9.2	11.1	9.4	7.2	5.1	4.2	**1,509.0**
OIL	2012	33.8	33.9	37.1	27.1	24.3	23.7	24.6	21.1	21.2	22.0	20.2	19.9	**4,066.0**
DAY	2011	29.0	26.0	29.0	28.0	29.0	28.0	29.0	31.0	28.0	29.0	28.0	28.0	**1,756.0**
H2O	2011	7.8	6.9	10.0	9.6	6.7	6.4	6.2	8.1	7.9	8.7	8.5	10.2	**1,391.5**
OIL	2011	31.5	30.5	31.0	27.7	31.3	32.4	33.8	29.3	35.5	30.0	22.3	22.5	**3,757.1**
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	29.0	30.0	28.0	29.0	28.0	31.0	**1,414.0**
H2O	2010	14.1	13.9	15.1	17.5	18.3	22.8	22.1	18.1	11.1	7.7	5.3	8.2	**1,294.5**
OIL	2010	44.3	39.0	39.1	36.6	38.4	34.6	33.4	33.1	33.9	39.2	38.0	36.4	**3,399.3**

Licence ***6191*** Well Name ***Sinclair Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,490.0**
H2O	2014	14.8	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.7**
OIL	2014	27.8	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,948.0**
DAY	2013	30.0	24.0	29.0	30.0	31.0	28.0	27.0	31.0	30.0	29.0	28.0	31.0	**2,439.0**
H2O	2013	16.9	13.5	16.5	16.9	18.5	16.5	15.7	17.8	20.9	20.6	18.9	20.6	**2,371.3**
OIL	2013	26.7	22.3	26.3	28.8	30.5	21.9	20.7	24.4	27.9	29.4	27.2	30.8	**4,893.5**
DAY	2012	31.0	27.0	31.0	28.0	31.0	29.0	28.0	30.0	29.0	29.0	30.0	30.0	**2,091.0**
H2O	2012	22.0	18.8	21.4	20.4	22.8	21.8	22.0	23.9	23.3	22.3	22.9	22.0	**2,158.0**
OIL	2012	43.9	39.1	45.8	41.0	45.5	42.0	34.7	35.1	34.1	34.8	36.7	36.4	**4,576.6**
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	29.0	**1,738.0**
H2O	2011	24.5	23.4	27.9	26.3	29.6	28.2	29.1	26.9	24.5	23.5	23.9	20.5	**1,894.4**
OIL	2011	37.4	38.0	45.9	45.0	45.9	45.1	46.0	45.5	43.0	42.3	46.0	41.8	**4,107.5**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	31.0	28.0	21.0	**1,382.0**
H2O	2010	23.9	21.5	26.1	27.4	31.7	32.1	31.9	29.3	29.4	30.9	26.6	20.2	**1,586.1**
OIL	2010	39.7	36.2	36.9	38.1	36.7	35.3	47.8	42.2	41.1	43.8	40.5	29.0	**3,585.6**

Licence ***6192*** Well Name ***Tundra Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.0**
H2O	2014	0.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.2**
OIL	2014	1.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.4**
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**2,432.0**
H2O	2013	2.8	2.7	1.7	1.6	1.8	1.7	1.6	1.6	1.6	1.5	1.6	0.6	**554.9**
OIL	2013	10.2	9.6	12.0	11.2	12.5	14.6	13.2	13.8	13.2	13.2	13.3	3.4	**1,854.3**

Manitoba Production
2010 To 2014

Licence ***6192*** Well Name ***Tundra Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	26.0	28.0	31.0	8.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.0**
H2O	2012	2.8	6.4	3.2	0.8	3.4	3.9	3.4	3.1	3.7	3.5	3.4	2.9	**534.1**
OIL	2012	10.7	9.1	13.1	3.2	13.5	16.0	13.9	12.6	9.1	11.9	12.4	10.5	**1,714.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,770.0**
H2O	2011	4.5	3.7	4.0	3.8	3.7	3.1	4.4	3.5	3.3	3.2	1.6	7.8	**493.6**
OIL	2011	17.0	14.1	14.8	15.3	15.1	12.7	17.9	14.4	13.3	13.1	8.7	9.1	**1,578.1**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	2010	5.4	4.8	5.5	5.2	5.4	4.1	4.2	4.2	4.1	4.2	3.7	3.9	**447.0**
OIL	2010	16.3	14.5	16.7	15.6	16.4	15.3	16.3	15.7	15.3	15.6	14.1	14.7	**1,412.6**

UWI ***100.05-22-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.0**
H2O	2014	0.1	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.9**
OIL	2014	0.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.6**
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**2,432.0**
H2O	2013	1.7	1.6	1.0	1.0	1.1	1.0	0.9	0.9	0.9	0.9	0.9	0.3	**282.1**
OIL	2013	4.2	4.0	5.0	4.7	5.2	2.3	2.0	2.1	2.1	2.0	2.1	0.7	**711.3**
DAY	2012	26.0	28.0	31.0	8.0	14.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,091.0**
H2O	2012	1.7	4.0	1.9	0.5	2.0	2.4	2.0	1.9	2.2	2.1	2.1	1.8	**269.9**
OIL	2012	4.4	3.8	5.4	1.4	5.6	6.6	5.7	5.2	3.8	4.9	5.1	4.3	**674.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,770.0**
H2O	2011	2.8	2.3	2.4	2.3	2.3	1.9	2.7	2.2	2.0	2.0	1.0	4.8	**245.3**
OIL	2011	8.8	7.4	7.7	6.4	6.2	5.2	7.4	5.9	5.5	5.4	3.6	3.7	**618.7**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	2010	3.3	3.0	3.4	3.1	3.3	2.5	2.5	2.6	2.5	2.5	2.3	2.4	**216.6**
OIL	2010	8.7	7.7	8.7	8.1	8.5	8.0	8.5	8.2	8.0	8.2	7.3	7.6	**545.5**

Licence ***6193*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.0**
H2O	2014	2.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,165.4**
OIL	2014	10.9	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.3**
DAY	2013	30.0	28.0	31.0	28.0	29.0	29.0	29.0	31.0	30.0	29.0	28.0	29.0	**2,480.0**
H2O	2013	6.3	6.8	7.5	6.6	6.4	5.7	5.7	5.0	4.6	4.3	3.3	2.7	**1,161.1**
OIL	2013	12.6	12.5	13.9	12.6	13.1	11.1	11.2	11.7	10.2	9.8	11.5	10.5	**2,470.4**
DAY	2012	28.0	29.0	29.0	27.0	31.0	30.0	29.0	30.0	28.0	31.0	27.0	31.0	**2,129.0**
H2O	2012	7.9	8.0	8.8	7.9	8.9	8.5	8.6	8.7	8.5	8.2	6.4	6.2	**1,096.2**
OIL	2012	10.9	11.3	14.1	13.0	15.2	12.2	10.5	12.4	11.5	14.0	12.3	13.4	**2,329.7**

Manitoba Production
2010 To 2014

Licence ***6193*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	28.0	28.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,779.0**
H2O	2011	7.2	5.9	6.9	8.2	8.6	9.7	9.9	7.5	5.1	6.9	6.6	4.3	**999.6**
OIL	2011	22.8	19.6	21.5	15.5	13.7	18.3	23.0	17.4	13.6	15.3	15.8	17.2	**2,178.9**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.0**
H2O	2010	9.3	9.3	10.9	11.2	10.0	7.4	3.4	4.7	9.8	10.2	9.3	9.6	**912.8**
OIL	2010	26.7	21.5	23.3	20.8	24.6	26.5	30.6	27.4	24.1	19.2	19.3	19.8	**1,965.2**

Licence ***6194*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,460.0**
H2O	2014	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
OIL	2014	12.5	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,425.0**
H2O	2013	5.6	5.1	5.7	5.4	5.5	4.1	4.3	4.4	5.0	5.0	6.7	2.6	**1,428.3**
OIL	2013	16.7	16.5	18.3	17.7	19.0	20.7	21.4	19.9	19.7	20.4	16.0	13.8	**2,784.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**2,069.0**
H2O	2012	6.9	6.5	6.3	5.9	7.1	6.1	6.3	6.9	7.5	6.1	5.7	5.2	**1,368.9**
OIL	2012	21.9	21.4	21.7	20.6	20.5	20.0	21.0	20.1	17.1	15.1	16.1	16.5	**2,564.0**
DAY	2011	29.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,708.0**
H2O	2011	14.7	14.8	17.5	12.3	12.9	10.0	8.2	6.8	9.7	10.1	8.4	6.4	**1,292.4**
OIL	2011	17.5	15.5	17.1	19.3	20.5	20.5	24.9	25.4	20.2	18.6	21.4	24.2	**2,332.0**
DAY	2010	29.0	28.0	30.0	30.0	29.0	29.0	30.0	30.0	28.0	29.0	30.0	29.0	**1,349.0**
H2O	2010	11.7	12.3	13.9	14.8	14.7	12.5	7.3	8.7	10.5	12.0	9.1	9.0	**1,160.6**
OIL	2010	27.9	24.2	27.3	25.2	21.6	23.4	28.7	26.0	17.2	15.7	16.6	18.3	**2,086.9**

Licence ***6195*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.8**
H2O	2014	1087.4	1108.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,809.5**
OIL	2014	22.8	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.1**
DAY	2013	31.0	28.0	31.0	29.0	2.0	25.0	27.0	31.0	30.0	31.0	30.0	30.0	**2,079.8**
H2O	2013	782.9	766.3	884.2	871.2	51.8	715.7	685.5	826.4	810.9	1030.5	1088.9	1119.1	**53,613.4**
OIL	2013	21.1	19.0	20.4	20.1	1.5	16.1	15.5	17.9	16.8	25.2	25.3	24.6	**7,248.2**
DAY	2012	23.0	28.8	29.8	29.0	30.8	30.0	0.3	25.0	29.8	30.7	30.0	27.0	**1,754.8**
H2O	2012	539.8	646.3	890.9	1051.5	741.4	0.0	7.8	635.8	807.6	700.9	738.8	668.5	**43,980.0**
OIL	2012	34.4	45.2	43.3	41.2	41.4	32.6	0.3	17.9	20.4	20.6	20.5	18.9	**7,024.7**
DAY	2011	31.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	29.5	**1,440.6**
H2O	2011	317.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	310.1	291.2	748.4	**36,550.7**

Manitoba Production
2010 To 2014

Licence ***6195*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-21-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	92.4	82.8	35.6	0.0	0.0	0.0	0.0	0.0	9.4	94.9	91.0	45.2	**6,688.0**
DAY	2010	31.0	27.6	31.0	28.5	28.3	29.0	28.8	29.3	18.0	30.5	24.0	31.0	**1,275.2**
H2O	2010	902.2	575.7	421.4	662.6	683.0	419.2	432.1	459.7	1510.7	395.4	260.7	270.6	**34,855.3**
OIL	2010	94.3	83.2	89.7	82.4	71.7	67.9	94.3	109.8	67.8	91.3	66.7	92.9	**6,236.7**

Licence ***6197*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,416.5**
H2O	2014	2412.5	2297.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178,924.5**
OIL	2014	50.3	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,774.1**
DAY	2013	30.5	28.0	29.0	30.0	30.0	29.0	27.0	31.0	29.0	29.0	27.0	29.0	**2,358.5**
H2O	2013	2049.9	2039.4	2223.5	2375.3	2091.5	2249.2	2147.4	2489.1	2189.0	2098.6	2062.2	2289.7	**174,214.2**
OIL	2013	21.7	19.9	19.9	21.2	22.3	19.6	47.7	56.5	47.8	51.5	47.5	49.9	**6,674.2**
DAY	2012	30.3	25.8	30.8	30.0	31.0	29.3	31.0	30.3	30.0	30.7	30.0	31.0	**2,010.0**
H2O	2012	1814.6	1479.4	2353.4	2780.4	1907.6	0.0	1992.6	2080.9	2161.3	1865.6	1966.1	2042.7	**147,909.4**
OIL	2012	80.0	71.2	78.8	75.0	73.3	22.2	21.8	22.2	21.2	21.4	21.5	22.7	**6,248.7**
DAY	2011	31.0	18.0	30.7	28.0	30.0	29.5	25.0	31.0	27.0	30.9	29.5	30.0	**1,649.8**
H2O	2011	2480.5	0.0	1950.2	1747.9	1439.6	1510.9	1216.9	1338.6	1308.8	1621.6	1497.8	1945.1	**125,464.8**
OIL	2011	66.4	32.2	71.3	51.6	57.5	59.4	53.3	70.4	64.4	72.0	67.8	81.1	**5,717.4**
DAY	2010	30.5	28.0	31.0	30.0	28.5	13.0	22.1	31.0	25.5	28.7	28.0	31.0	**1,309.2**
H2O	2010	3525.2	2363.2	1520.9	2799.1	2861.1	829.2	1452.6	2230.8	9948.4	2237.8	1871.7	2028.8	**107,406.9**
OIL	2010	87.0	79.3	81.0	71.6	55.5	26.9	45.0	67.1	57.6	66.1	62.6	70.0	**4,970.0**

Licence ***6198*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.0**
H2O	2014	5.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.7**
OIL	2014	10.6	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,041.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**2,428.0**
H2O	2013	5.5	4.9	5.5	5.2	5.2	5.1	5.4	5.7	5.4	5.3	5.0	4.5	**933.2**
OIL	2013	11.7	10.5	11.7	10.4	10.6	10.4	10.6	10.6	10.0	10.2	10.1	9.6	**3,020.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,066.0**
H2O	2012	6.9	6.1	6.6	7.2	7.0	5.5	5.0	4.8	4.7	4.8	4.6	5.1	**870.5**
OIL	2012	13.3	11.8	12.1	12.9	13.6	12.5	13.0	12.8	11.7	11.7	11.5	11.9	**2,894.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,700.0**
H2O	2011	5.8	5.1	6.9	6.0	4.8	6.4	6.6	6.3	6.3	7.5	6.8	7.9	**802.2**
OIL	2011	22.4	17.3	19.3	17.7	19.5	17.7	18.3	16.6	16.5	15.3	14.1	13.8	**2,745.6**
DAY	2010	9.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,335.0**

Manitoba Production
2010 To 2014

Licence ***6198*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	2.3	21.3	22.1	14.9	15.0	10.0	9.7	8.6	8.2	7.9	6.1	5.9	**725.8**
OIL	2010	11.3	35.9	37.0	30.2	30.7	27.0	27.5	24.5	24.1	23.1	20.0	20.8	**2,537.1**

Licence ***6199*** Well Name ***Corex Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.8**
H2O	2014	1883.0	1763.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143,322.5**
OIL	2014	81.0	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,354.1**
DAY	2013	22.0	0.0	16.0	30.0	31.0	28.0	26.0	30.0	29.0	30.0	30.0	30.0	**2,309.8**
H2O	2013	1088.6	0.0	851.8	1635.4	1500.7	1516.5	1257.6	1567.0	1661.2	1699.7	1732.2	1797.9	**139,675.7**
OIL	2013	70.2	0.0	45.2	86.5	94.9	78.3	65.3	76.3	74.8	86.2	82.5	81.0	**9,194.6**
DAY	2012	29.8	20.8	27.8	30.0	31.0	29.0	30.5	30.5	30.0	30.7	30.0	31.0	**2,007.8**
H2O	2012	1504.3	1005.0	1790.6	2343.8	1526.9	0.0	1375.2	1511.5	1591.0	1373.4	1447.4	1503.9	**123,367.1**
OIL	2012	116.7	85.1	105.6	111.3	97.5	87.3	94.9	99.9	95.3	96.1	96.2	101.4	**8,353.4**
DAY	2011	31.0	18.0	30.7	29.5	31.0	29.5	25.0	31.0	30.0	30.9	29.5	30.0	**1,656.7**
H2O	2011	2248.2	0.0	1767.5	1669.2	1348.3	1369.6	1173.7	1303.2	1422.9	1586.3	1465.4	1639.6	**106,394.1**
OIL	2011	112.2	54.4	120.5	91.9	100.3	100.3	99.0	125.3	123.2	123.9	116.9	120.2	**7,166.1**
DAY	2010	31.0	28.0	29.7	30.0	28.5	30.0	25.0	31.0	26.0	30.7	30.0	31.0	**1,310.6**
H2O	2010	3473.5	2290.9	1411.1	2618.4	2537.4	1697.1	1461.8	1995.0	9142.7	2169.8	1817.5	1838.9	**89,400.2**
OIL	2010	116.4	104.4	102.0	105.9	101.6	113.8	93.4	123.1	102.5	119.5	113.3	118.3	**5,878.0**

Licence ***6200*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-06-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.0**
H2O	2014	7.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,846.8**
OIL	2014	10.4	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,531.7**
DAY	2013	31.0	28.0	30.0	30.0	29.0	29.0	31.0	29.0	24.0	29.0	27.0	31.0	**2,049.0**
H2O	2013	14.6	12.9	14.2	13.2	12.8	12.9	13.9	12.1	9.4	10.1	9.3	9.0	**1,830.5**
OIL	2013	16.5	14.7	14.7	13.9	14.3	14.5	15.5	14.6	11.3	12.8	12.2	13.0	**1,509.0**
DAY	2012	30.0	26.0	31.0	30.0	26.0	30.0	27.0	27.0	27.0	31.0	26.0	31.0	**1,701.0**
H2O	2012	20.9	16.3	18.8	17.4	15.2	18.8	14.9	11.3	11.7	14.2	12.0	14.7	**1,686.1**
OIL	2012	14.9	11.3	12.4	11.8	10.4	13.2	13.5	14.9	14.6	19.1	14.5	16.3	**1,341.0**
DAY	2011	30.0	25.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,359.0**
H2O	2011	21.5	17.7	24.7	24.7	29.5	27.0	22.0	23.9	19.9	21.5	21.3	22.2	**1,499.9**
OIL	2011	16.1	12.7	17.1	15.6	16.3	14.2	13.3	15.4	15.1	15.2	14.7	15.3	**1,174.1**
DAY	2010	31.0	28.0	29.0	28.0	31.0	25.0	31.0	31.0	25.0	27.0	30.0	31.0	**1,003.0**
H2O	2010	21.8	23.1	24.1	25.8	30.5	24.2	28.0	25.1	19.4	20.8	21.3	21.9	**1,224.0**
OIL	2010	30.6	22.9	23.7	20.2	21.3	17.7	21.7	21.5	16.5	15.7	17.8	16.2	**993.1**

Manitoba Production
2010 To 2014

Licence ***6204*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.0**
H2O	2014	5.7	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.9**
OIL	2014	31.0	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,981.0**
DAY	2013	30.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	22.0	**2,447.0**
H2O	2013	8.7	7.4	9.1	7.2	6.3	5.4	5.3	5.5	4.7	4.9	6.2	4.9	**1,181.2**
OIL	2013	46.2	41.5	49.7	40.1	35.3	30.5	29.0	30.9	26.4	27.7	33.6	25.4	**6,918.9**
DAY	2012	29.0	29.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**2,096.0**
H2O	2012	6.6	6.7	6.8	7.5	8.9	12.1	12.1	10.3	10.0	10.1	9.8	8.3	**1,105.6**
OIL	2012	57.6	58.9	55.3	55.6	56.5	62.4	62.4	53.8	52.2	54.4	52.9	45.3	**6,502.6**
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,740.0**
H2O	2011	9.2	6.7	7.9	6.9	7.7	7.6	8.2	6.7	6.3	6.7	6.9	6.8	**996.4**
OIL	2011	65.6	48.9	62.3	59.6	60.6	58.9	59.3	59.5	57.0	58.2	53.6	54.7	**5,835.3**
DAY	2010	31.0	28.0	29.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,379.0**
H2O	2010	13.3	12.3	13.5	15.3	12.8	12.7	11.9	12.9	9.5	9.9	9.5	9.9	**908.8**
OIL	2010	68.8	61.2	57.3	53.1	50.9	54.5	55.6	58.2	57.9	63.3	68.0	67.3	**5,137.1**

Licence ***6205*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,455.0**
H2O	2014	3.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.7**
OIL	2014	6.6	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,967.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,409.0**
H2O	2013	38.6	34.8	38.8	20.7	19.2	17.2	18.0	12.5	11.9	7.6	6.3	6.1	**1,187.9**
OIL	2013	30.7	27.8	30.8	17.9	17.2	15.2	16.0	15.9	15.3	13.5	13.0	13.5	**1,950.8**
DAY	2012	30.0	28.0	31.0	30.0	31.0	30.0	17.0	0.0	0.0	1.0	30.0	31.0	**2,044.0**
H2O	2012	3.9	3.4	2.7	2.0	2.1	2.0	0.8	0.0	0.0	0.0	11.2	15.6	**956.2**
OIL	2012	8.6	6.6	5.7	4.7	5.6	5.5	2.4	0.0	0.0	0.1	20.4	27.3	**1,724.0**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,785.0**
H2O	2011	2.8	2.5	2.0	2.0	2.0	1.7	2.2	2.2	2.0	2.2	5.4	5.3	**912.5**
OIL	2011	10.2	8.5	13.6	11.7	9.8	7.2	11.7	10.9	9.2	7.0	19.9	16.8	**1,637.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,423.0**
H2O	2010	6.2	6.2	6.8	4.5	3.6	3.2	3.1	2.8	1.8	1.6	1.3	1.4	**880.2**
OIL	2010	16.8	13.0	12.8	10.4	12.0	11.1	11.7	13.0	14.9	14.0	13.3	13.7	**1,500.6**

Licence ***6206*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.0**
H2O	2014	0.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,264.0**

Manitoba Production
2010 To 2014

Licence ***6206*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.9	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,033.0**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	25.0	31.0	30.0	31.0	30.0	19.0	**2,429.0**
H2O	2013	3.7	3.5	4.0	3.6	3.1	2.9	2.6	24.9	17.2	12.7	8.5	5.0	**1,258.3**
OIL	2013	34.7	30.1	30.7	28.1	27.5	28.1	16.6	45.5	36.2	33.2	29.6	18.7	**5,011.5**
DAY	2012	30.0	27.0	31.0	30.0	31.0	28.0	29.0	29.0	30.0	31.0	30.0	29.0	**2,084.0**
H2O	2012	3.0	2.6	3.1	2.9	3.0	2.7	3.0	3.0	1.9	1.9	1.8	3.4	**1,166.6**
OIL	2012	32.7	31.2	36.6	35.0	36.1	32.3	31.7	31.6	34.1	31.9	29.6	33.0	**4,652.5**
DAY	2011	31.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	27.0	**1,729.0**
H2O	2011	10.8	9.3	11.6	11.3	10.6	10.7	9.4	8.6	5.7	5.8	6.1	3.4	**1,134.3**
OIL	2011	37.0	30.8	31.2	32.0	31.2	34.6	37.7	40.4	37.7	35.5	33.5	30.8	**4,256.7**
DAY	2010	29.0	28.0	31.0	28.0	25.0	28.0	31.0	29.0	28.0	31.0	30.0	29.0	**1,378.0**
H2O	2010	8.7	9.3	7.6	6.1	5.5	6.0	3.1	4.2	10.3	17.9	4.3	4.6	**1,031.0**
OIL	2010	49.6	48.4	39.8	35.4	35.5	42.4	49.5	47.1	43.7	44.9	13.2	15.1	**3,844.3**

Licence ***6207*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,564.0**
H2O	2014	3.8	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.4**
OIL	2014	10.8	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,659.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,505.0**
H2O	2013	1.1	1.0	1.0	0.6	0.8	0.8	1.2	9.7	6.6	5.0	4.4	4.3	**1,092.2**
OIL	2013	14.3	12.7	14.2	13.6	11.5	7.8	7.0	17.4	13.3	11.9	12.0	12.8	**3,639.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,149.0**
H2O	2012	0.9	0.6	0.6	0.6	0.6	1.0	1.3	1.2	0.3	0.5	0.6	0.9	**1,055.7**
OIL	2012	14.0	11.2	11.5	11.0	11.3	11.8	12.8	12.0	6.9	9.1	9.7	14.3	**3,490.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,784.0**
H2O	2011	0.9	1.7	2.9	3.0	2.2	2.5	2.7	1.6	1.4	1.6	2.1	1.2	**1,046.6**
OIL	2011	17.8	20.4	20.3	18.1	15.7	17.0	18.9	14.0	14.2	14.1	9.7	12.1	**3,354.9**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,419.0**
H2O	2010	3.1	3.1	3.2	3.2	3.2	3.2	3.1	3.1	2.9	3.0	1.7	1.1	**1,022.8**
OIL	2010	24.5	16.1	23.7	24.0	20.8	21.2	27.8	25.2	23.7	24.0	18.0	14.7	**3,162.6**

Licence ***6209*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.0**
H2O	2014	0.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.9**
OIL	2014	13.8	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	25.0	**2,300.0**

Manitoba Production
2010 To 2014

Licence ***6209*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	11.3	10.4	11.5	0.7	0.3	1.6	1.1	1.7	1.4	1.4	1.2	1.0	**663.6**
OIL	2013	27.0	24.5	27.7	51.9	51.8	40.8	26.4	40.8	17.7	17.8	17.2	14.4	**2,597.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,952.0**
H2O	2012	10.1	9.1	9.8	9.6	8.9	8.9	9.4	9.2	8.5	10.8	10.4	10.9	**620.0**
OIL	2012	24.8	22.8	25.3	25.2	28.7	27.6	29.8	27.8	21.9	28.0	27.4	27.3	**2,239.8**
DAY	2011	31.0	28.0	31.0	29.0	10.0	3.0	23.0	31.0	30.0	28.0	30.0	31.0	**1,593.0**
H2O	2011	4.4	3.8	4.4	4.5	1.5	0.5	5.2	9.3	9.1	9.2	10.0	10.2	**504.4**
OIL	2011	27.1	23.7	26.9	24.2	9.1	2.8	19.7	25.7	24.6	26.4	25.0	25.8	**1,923.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,288.0**
H2O	2010	4.4	3.9	4.6	4.2	4.6	4.5	4.4	4.4	4.5	4.5	4.2	4.4	**432.3**
OIL	2010	28.2	26.6	29.1	27.1	28.6	27.6	27.0	28.2	28.2	27.4	26.5	26.5	**1,662.2**

UWI ***100.13-15-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.0**
H2O	2014	0.2	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.7**
OIL	2014	3.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	31.0	30.0	31.0	30.0	25.0	**2,300.0**
H2O	2013	3.7	3.5	3.8	1.9	2.1	0.7	0.4	0.7	0.3	0.3	0.3	0.2	**227.1**
OIL	2013	12.1	11.1	12.5	0.4	0.0	9.7	6.3	9.7	4.3	4.4	4.2	3.5	**1,288.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,952.0**
H2O	2012	3.4	3.1	3.4	3.3	3.1	3.1	3.3	3.3	2.8	3.6	3.5	3.7	**209.2**
OIL	2012	15.5	14.6	16.2	16.1	12.8	12.4	13.3	12.3	9.9	12.6	12.4	12.3	**1,209.9**
DAY	2011	31.0	28.0	31.0	29.0	10.0	3.0	23.0	31.0	30.0	28.0	30.0	31.0	**1,593.0**
H2O	2011	1.5	1.3	1.5	1.5	0.5	0.2	1.7	3.1	3.0	3.1	3.3	3.4	**169.6**
OIL	2011	19.5	16.9	19.4	15.3	5.7	1.8	12.4	16.1	15.5	16.5	15.7	16.2	**1,049.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,288.0**
H2O	2010	1.5	1.3	1.6	1.4	1.6	1.5	1.5	1.5	1.5	1.5	1.4	1.5	**145.5**
OIL	2010	20.3	19.1	20.9	19.5	20.6	19.8	19.3	20.3	20.3	19.7	19.1	19.0	**878.5**

Licence ***6210*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.0**
H2O	2014	3.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.4**
OIL	2014	7.4	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.9**
DAY	2013	25.0	28.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	29.0	22.0	12.0	**2,408.0**
H2O	2013	11.0	12.2	13.7	10.7	10.3	8.8	9.2	7.4	7.9	3.9	2.5	1.6	**1,138.3**
OIL	2013	9.4	10.5	11.7	9.4	9.5	9.5	9.9	9.9	10.2	9.4	7.2	4.1	**2,016.2**
DAY	2012	30.0	26.0	29.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	29.0	**2,084.0**

Manitoba Production
2010 To 2014

Licence ***6210*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	4.5	4.2	4.7	4.7	5.4	5.6	6.0	6.4	6.3	3.6	4.7	5.5	**1,039.1**
OIL	2012	12.2	11.4	16.4	18.4	13.1	12.7	15.8	16.8	15.8	10.4	10.6	11.7	**1,905.5**
DAY	2011	31.0	28.0	31.0	28.0	30.0	30.0	29.0	29.0	28.0	31.0	30.0	29.0	**1,732.0**
H2O	2011	5.6	4.9	5.6	5.8	6.7	6.5	9.9	9.1	8.0	9.3	2.5	3.0	**977.5**
OIL	2011	16.8	14.1	17.4	19.7	21.4	20.5	17.6	17.6	16.9	18.3	7.2	8.4	**1,740.2**
DAY	2010	31.0	26.0	30.0	29.0	29.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**1,378.0**
H2O	2010	9.3	8.6	9.9	7.6	6.6	6.0	6.3	6.7	7.3	6.9	6.0	6.5	**900.6**
OIL	2010	24.4	18.4	20.2	18.5	22.2	20.6	21.7	22.3	22.3	19.3	18.3	20.1	**1,544.3**

Licence ***6211*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2013	31.0	28.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2013	40.7	38.3	47.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.9**
OIL	2013	12.2	7.4	2.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,059.0**
H2O	2012	41.0	39.1	43.9	40.1	43.8	37.0	23.0	40.0	36.0	35.0	41.1	40.0	**2,416.0**
OIL	2012	6.0	5.9	5.1	5.9	7.2	5.6	6.8	6.3	9.3	6.6	8.9	5.9	**1,019.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,693.0**
H2O	2011	40.0	30.1	44.2	40.0	35.2	55.1	38.6	35.9	41.6	21.8	43.0	37.0	**1,956.0**
OIL	2011	10.3	10.2	8.8	8.5	7.4	9.0	9.4	6.9	7.4	7.2	5.1	6.1	**939.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**1,328.0**
H2O	2010	4.8	3.3	5.7	38.9	40.1	37.6	43.9	32.0	49.2	41.0	37.2	37.1	**1,493.5**
OIL	2010	10.8	10.0	12.6	11.6	8.2	8.4	9.7	10.0	10.3	7.4	7.8	10.9	**843.2**

Licence ***6212*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,458.0**
H2O	2014	5.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.6**
OIL	2014	37.9	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,622.2**
DAY	2013	26.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,399.0**
H2O	2013	10.9	10.7	13.0	12.3	12.2	10.1	10.5	10.3	8.8	10.8	10.0	9.8	**1,491.0**
OIL	2013	41.1	37.0	41.4	41.1	43.9	41.6	42.3	42.6	41.2	40.7	37.0	37.9	**6,550.5**
DAY	2012	30.0	29.0	29.0	27.0	31.0	28.0	28.0	9.0	26.0	24.0	24.0	31.0	**2,042.0**
H2O	2012	7.2	8.9	6.3	5.8	13.8	4.8	3.9	1.2	7.7	9.1	9.8	13.0	**1,361.6**
OIL	2012	43.7	43.4	41.5	39.1	67.9	45.6	42.6	14.0	41.5	42.0	43.6	56.1	**6,062.7**

Manitoba Production
2010 To 2014

Licence ***6212*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	29.0	**1,726.0**
H2O	2011	11.2	7.4	8.9	9.1	10.4	10.9	8.2	2.8	2.6	2.8	4.3	4.1	**1,270.1**
OIL	2011	56.6	45.2	50.5	49.6	50.2	47.9	46.8	53.2	51.6	46.0	42.9	41.7	**5,541.7**
DAY	2010	31.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	29.0	28.0	31.0	**1,374.0**
H2O	2010	14.3	12.4	15.5	14.6	14.3	13.3	12.6	13.2	11.4	10.2	9.3	11.6	**1,187.4**
OIL	2010	67.5	51.0	58.2	56.6	55.9	54.2	57.7	55.4	50.8	50.2	49.5	56.8	**4,959.5**

Licence ***6213*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.0**
H2O	2014	9.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.5**
OIL	2014	77.0	67.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,358.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	25.0	30.0	30.0	31.0	30.0	31.0	**2,256.0**
H2O	2013	9.9	9.0	9.3	12.5	9.8	12.8	13.5	9.4	10.0	10.2	9.5	10.0	**1,177.4**
OIL	2013	62.7	56.7	101.1	57.7	58.6	47.8	48.6	73.1	74.2	76.0	74.4	73.9	**7,213.7**
DAY	2012	27.0	28.0	28.0	22.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,898.0**
H2O	2012	5.4	7.7	6.1	4.6	0.0	0.0	12.3	14.2	10.9	10.0	10.5	9.9	**1,051.5**
OIL	2012	51.7	48.1	41.9	39.3	0.0	0.0	29.4	88.6	72.4	66.3	64.6	63.8	**6,408.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,627.0**
H2O	2011	9.9	8.6	9.3	9.0	9.0	8.7	9.3	9.0	9.0	9.3	9.2	3.9	**959.9**
OIL	2011	84.5	62.0	68.5	66.0	66.1	63.8	51.8	50.1	50.1	56.8	56.8	87.1	**5,842.8**
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	31.0	31.0	30.0	20.0	30.0	31.0	**1,265.0**
H2O	2010	14.0	12.0	12.2	13.1	13.3	11.8	10.0	10.0	10.0	6.4	9.6	9.9	**855.7**
OIL	2010	71.5	78.4	89.2	90.1	93.0	88.0	97.3	97.3	94.2	52.8	79.7	84.5	**5,079.2**

Licence ***6214*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,508.0**
H2O	2014	8.7	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.2**
OIL	2014	71.3	64.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,287.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,450.0**
H2O	2013	8.9	8.1	9.0	11.3	9.1	14.6	11.8	9.0	9.0	9.3	8.6	9.0	**1,348.1**
OIL	2013	107.4	97.2	59.0	98.7	100.5	78.2	82.3	72.9	70.2	71.9	70.4	70.0	**11,151.8**
DAY	2012	31.0	29.0	29.0	23.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,087.0**
H2O	2012	11.3	14.9	13.7	10.4	10.9	11.6	10.3	9.5	8.5	9.0	9.5	9.0	**1,230.4**
OIL	2012	109.1	94.6	97.7	92.6	96.4	98.6	110.8	110.5	106.6	113.6	110.7	109.2	**10,173.1**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2011	19.0	28.6	31.7	59.0	24.3	15.8	57.8	56.8	17.2	21.0	10.5	24.5	**1,101.8**

Manitoba Production
2010 To 2014

Licence ***6214*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	76.4	56.2	62.2	79.9	75.1	76.4	76.4	41.4	76.4	86.4	80.6	72.3	**8,922.7**
DAY	2010	31.0	28.0	29.0	30.0	28.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,376.0**
H2O	2010	9.8	2.6	5.0	7.0	5.6	4.6	3.6	8.9	5.8	11.4	3.6	0.6	**735.6**
OIL	2010	126.1	120.3	125.1	118.0	110.8	110.8	117.5	66.1	92.3	48.3	46.7	53.4	**8,063.0**

UWI ***100.16-33-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,229.0**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2013	0.6	0.5	0.6	0.8	0.6	1.0	0.8	0.6	0.6	0.6	0.6	0.6	**35.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.7**
DAY	2012	31.0	29.0	29.0	23.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2012	0.9	1.1	0.5	0.4	0.6	0.6	0.6	0.6	0.6	0.6	0.7	0.6	**27.9**
OIL	2012	5.1	4.4	5.0	5.0	0.0	2.6	2.9	0.0	0.0	0.0	0.0	0.0	**73.7**
DAY	2011	0.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**459.0**
H2O	2011	0.0	1.4	1.5	2.8	1.1	0.7	2.7	2.7	0.8	1.0	0.5	1.2	**20.1**
OIL	2011	0.0	2.7	2.9	3.8	3.5	3.6	3.6	2.0	3.6	4.1	3.8	3.3	**48.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	30.0	31.0	**128.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.2	0.5	2.9	0.0	**3.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.9	2.3	2.2	2.5	**11.8**

Licence ***6215*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,486.0**
H2O	2014	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.0**
OIL	2014	60.0	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,159.2**
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	30.0	31.0	29.0	31.0	30.0	18.0	**2,427.0**
H2O	2013	3.7	2.7	3.0	2.9	3.0	3.3	3.6	3.6	3.4	3.5	3.5	2.1	**776.9**
OIL	2013	69.9	56.5	61.1	57.0	56.2	51.8	53.4	54.5	51.1	56.0	52.8	33.4	**8,045.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	20.0	31.0	29.0	30.0	31.0	30.0	30.0	**2,081.0**
H2O	2012	4.5	4.0	4.2	3.5	2.9	2.0	4.2	4.0	4.1	4.2	4.3	3.9	**738.6**
OIL	2012	64.6	60.5	66.0	62.2	58.0	39.8	77.8	73.5	77.2	84.3	80.3	71.4	**7,392.2**
DAY	2011	31.0	28.0	31.0	22.0	27.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,730.0**
H2O	2011	5.5	6.6	7.2	5.0	6.7	6.1	6.1	6.1	5.8	5.3	4.8	5.0	**692.8**
OIL	2011	72.1	64.9	71.2	51.6	62.7	72.6	74.1	74.8	71.6	70.3	63.0	68.3	**6,576.6**
DAY	2010	30.0	28.0	30.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2010	8.0	7.5	7.5	5.9	6.1	6.3	6.3	6.1	5.9	6.3	5.7	6.0	**622.6**

Manitoba Production
2010 To 2014

Licence ***6215*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	71.3	63.9	63.3	65.6	65.9	68.9	73.1	73.1	69.4	74.6	74.8	74.0	**5,759.4**

Licence ***6216*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.0**
H2O	2014	4.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.5**
OIL	2014	34.0	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,836.8**
DAY	2013	29.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	30.0	18.0	**2,257.0**
H2O	2013	7.2	6.8	7.5	6.1	6.5	5.3	5.5	5.5	5.0	5.3	5.3	3.3	**1,223.4**
OIL	2013	45.8	46.6	50.4	41.1	43.1	36.6	38.1	39.4	36.9	40.4	38.2	23.8	**4,766.3**
DAY	2012	29.0	29.0	31.0	27.0	27.0	20.0	29.0	29.0	29.0	31.0	28.0	31.0	**1,911.0**
H2O	2012	5.8	5.5	5.8	5.5	5.6	4.2	10.5	10.6	10.6	4.6	4.8	8.0	**1,154.1**
OIL	2012	47.4	47.9	52.2	41.1	37.0	27.6	63.9	64.2	64.1	41.4	38.2	49.0	**4,285.9**
DAY	2011	29.0	26.0	29.0	22.0	23.0	28.0	31.0	31.0	30.0	29.0	29.0	31.0	**1,571.0**
H2O	2011	8.6	8.5	9.4	7.0	8.0	8.4	9.2	9.1	8.6	8.2	8.2	8.6	**1,072.6**
OIL	2011	44.7	49.5	55.0	43.2	44.6	54.3	59.3	59.8	57.3	49.2	46.3	50.1	**3,711.9**
DAY	2010	31.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	29.0	30.0	31.0	**1,233.0**
H2O	2010	16.6	13.9	15.6	10.9	10.9	9.2	8.7	9.0	8.7	8.8	9.5	9.9	**970.8**
OIL	2010	60.2	53.4	64.2	60.5	60.6	52.7	52.0	53.0	50.3	50.4	49.5	48.9	**3,098.6**

Licence ***6221*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,535.0**
H2O	2014	2.1	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.5**
OIL	2014	3.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.3**
DAY	2013	22.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,493.0**
H2O	2013	5.7	6.2	7.5	6.8	6.5	6.2	6.3	6.3	5.5	5.6	5.0	2.6	**1,040.4**
OIL	2013	6.3	7.0	8.5	7.9	7.9	7.5	7.7	7.7	6.4	6.7	6.2	3.4	**2,262.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,152.0**
H2O	2012	5.3	4.8	6.3	10.8	11.1	10.8	10.8	10.6	10.3	8.0	7.0	7.4	**970.2**
OIL	2012	9.6	9.0	11.0	17.8	18.3	17.5	13.8	12.2	11.5	10.2	9.5	9.7	**2,178.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,786.0**
H2O	2011	5.5	4.0	4.5	4.5	5.1	4.8	4.4	4.7	4.1	4.0	5.9	6.3	**867.0**
OIL	2011	15.1	13.8	14.5	13.2	12.8	12.1	12.9	13.2	12.8	12.5	10.5	10.7	**2,028.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,421.0**
H2O	2010	9.5	9.1	9.3	9.7	10.5	9.7	10.2	10.4	8.9	7.4	6.5	6.2	**809.2**
OIL	2010	20.8	18.0	18.8	17.4	17.8	15.9	15.6	15.0	14.5	14.1	13.8	13.9	**1,874.6**

Licence ***6224*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***6224*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,305.0**
H2O	2014	2.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530.2**
OIL	2014	2.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.5**
DAY	2013	26.0	27.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	13.0	**2,269.0**
H2O	2013	8.7	9.4	11.6	9.8	7.8	7.4	9.2	10.2	7.5	5.0	4.4	2.0	**1,523.4**
OIL	2013	5.3	5.4	6.4	5.9	5.3	5.0	6.2	7.1	5.6	4.7	4.3	2.1	**1,228.7**
DAY	2012	23.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,932.0**
H2O	2012	11.5	14.6	15.1	13.7	13.6	13.1	13.6	13.4	13.1	10.7	9.8	10.2	**1,430.4**
OIL	2012	5.6	7.0	7.7	7.4	8.2	7.9	8.8	9.2	8.6	7.2	6.6	6.6	**1,165.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,574.0**
H2O	2011	11.4	10.8	11.5	11.5	15.9	12.8	13.0	13.8	12.5	13.6	14.9	15.8	**1,278.0**
OIL	2011	15.6	13.0	11.7	10.3	11.7	10.5	10.6	10.3	9.5	9.4	8.8	9.2	**1,074.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,209.0**
H2O	2010	13.9	13.1	13.4	12.9	14.4	15.2	13.7	12.9	12.1	12.3	11.0	11.2	**1,120.5**
OIL	2010	16.6	14.9	16.6	14.9	15.6	16.1	16.9	17.1	16.7	16.7	17.2	16.6	**944.0**

Licence ***6225*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,506.0**
H2O	2014	25.2	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,143.6**
OIL	2014	18.4	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,447.0**
H2O	2013	22.0	19.7	23.0	22.9	22.7	22.3	22.4	22.7	22.4	26.0	25.1	24.9	**3,096.0**
OIL	2013	18.8	16.9	17.7	13.7	14.9	16.9	15.3	15.4	14.7	17.3	17.3	18.3	**3,323.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,083.0**
H2O	2012	27.5	23.3	25.7	25.3	24.4	22.1	23.3	25.1	26.0	25.1	21.2	21.9	**2,819.9**
OIL	2012	19.7	19.0	20.8	18.2	20.8	19.8	18.4	20.9	18.7	18.3	19.9	20.0	**3,125.8**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,720.0**
H2O	2011	21.8	18.1	24.6	26.0	30.8	34.1	31.6	27.3	17.3	19.0	25.3	32.5	**2,529.0**
OIL	2011	33.7	28.4	29.3	29.6	25.7	22.3	25.0	26.5	28.3	27.3	22.5	17.4	**2,891.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,356.0**
H2O	2010	31.0	31.2	34.2	33.8	34.0	33.5	29.9	27.2	23.9	20.9	18.7	21.3	**2,220.6**
OIL	2010	36.6	29.3	32.9	30.3	30.3	29.2	31.0	31.7	31.8	32.9	32.6	30.9	**2,575.3**

Licence ***6227*** Well Name ***SinclairUnit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.0**
H2O	2014	12.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.6**

Manitoba Production
2010 To 2014

Licence ***6227*** Well Name ***SinclairUnit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	28.5	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,644.8**
DAY	2013	31.0	27.0	27.0	27.0	31.0	27.0	25.0	30.0	27.0	31.0	28.0	28.0	**2,376.0**
H2O	2013	16.6	12.1	10.9	10.1	11.5	10.3	9.3	11.9	11.3	14.0	11.8	11.8	**1,502.8**
OIL	2013	24.9	21.3	19.9	17.0	18.4	14.9	13.0	17.6	15.7	17.5	16.1	19.2	**2,585.1**
DAY	2012	31.0	25.0	31.0	30.0	29.0	27.0	28.0	28.0	24.0	27.0	28.0	31.0	**2,037.0**
H2O	2012	7.9	6.9	9.1	8.5	5.1	3.4	4.2	15.9	14.2	12.5	13.0	15.6	**1,361.2**
OIL	2012	32.4	33.6	44.3	42.7	32.3	25.6	27.0	41.0	34.9	15.8	19.6	21.9	**2,369.6**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	27.0	21.0	29.0	25.0	30.0	**1,698.0**
H2O	2011	7.8	6.1	10.2	17.4	4.2	4.1	3.8	4.1	9.0	15.8	13.6	15.3	**1,244.9**
OIL	2011	23.9	31.4	38.1	25.2	29.1	28.3	23.3	20.3	9.6	27.2	22.1	22.2	**1,998.5**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	29.0	29.0	28.0	29.0	30.0	19.0	**1,358.0**
H2O	2010	12.5	12.3	13.7	11.8	12.6	19.1	14.0	10.7	7.4	10.8	13.4	5.5	**1,133.5**
OIL	2010	30.6	26.9	29.8	27.9	24.6	21.5	20.8	21.4	23.0	20.7	20.7	13.3	**1,697.8**

Licence ***6228*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.0**
H2O	2014	12.0	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.9**
OIL	2014	46.7	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,893.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	29.0	30.0	31.0	**2,328.0**
H2O	2013	12.3	2.8	9.2	22.8	22.5	22.1	23.3	21.4	13.8	12.5	11.2	11.3	**1,764.8**
OIL	2013	47.6	46.2	45.3	30.0	32.2	32.0	34.8	33.6	47.3	44.9	44.3	46.7	**3,805.5**
DAY	2012	29.0	29.0	31.0	28.0	31.0	12.0	31.0	25.0	30.0	26.0	26.0	31.0	**1,969.0**
H2O	2012	31.1	26.8	35.9	35.2	34.4	13.4	36.1	27.8	34.2	28.8	27.6	33.0	**1,579.6**
OIL	2012	31.6	33.5	32.2	27.3	34.9	13.4	34.4	28.0	34.2	29.4	31.5	40.2	**3,320.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,640.0**
H2O	2011	16.0	14.8	17.3	17.8	13.3	16.6	24.8	25.3	23.9	26.0	25.5	33.0	**1,215.3**
OIL	2011	46.7	48.0	48.2	44.5	58.3	53.5	42.7	42.3	38.0	38.4	37.0	34.7	**2,950.0**
DAY	2010	31.0	28.0	30.0	30.0	29.0	28.0	31.0	30.0	22.0	0.0	0.0	24.0	**1,275.0**
H2O	2010	11.2	11.1	13.6	13.3	14.1	14.8	15.4	16.1	11.4	0.0	0.0	11.2	**961.0**
OIL	2010	28.8	25.2	25.2	25.2	25.2	25.7	28.1	25.9	18.9	0.0	0.0	20.5	**2,417.7**

Licence ***6229*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2014	3.2	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,139.0**
OIL	2014	27.7	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,639.6**
DAY	2013	29.0	28.0	31.0	30.0	30.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**2,344.0**

Manitoba Production
2010 To 2014

Licence ***6229*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	4.6	3.9	4.7	4.8	5.1	5.1	5.4	4.1	6.5	6.2	3.5	3.4	**1,133.0**
OIL	2013	33.0	30.5	33.1	29.0	26.5	25.0	26.3	20.7	25.2	26.4	28.5	29.9	**2,588.3**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	14.0	28.0	31.0	**1,989.0**
H2O	2012	5.6	4.8	6.0	5.9	1.7	2.4	2.9	3.3	4.7	2.1	4.8	5.9	**1,075.7**
OIL	2012	28.5	30.0	26.7	26.1	31.6	39.2	43.7	37.7	38.7	17.9	36.0	39.3	**2,254.2**
DAY	2011	26.0	28.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	29.0	30.0	29.0	**1,647.0**
H2O	2011	7.5	7.4	8.7	9.0	17.3	16.0	11.0	10.9	13.6	14.0	14.9	6.8	**1,025.6**
OIL	2011	29.2	33.9	32.4	29.4	20.2	18.9	22.8	21.1	24.7	23.3	23.8	25.8	**1,858.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	0.0	0.0	24.0	**1,299.0**
H2O	2010	10.9	10.8	13.3	12.6	12.0	9.7	9.4	12.4	8.5	0.0	0.0	8.5	**888.5**
OIL	2010	32.1	28.2	27.4	26.4	25.2	19.5	17.0	16.8	12.0	0.0	0.0	12.9	**1,553.3**

Licence ***6230*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-25-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,275.7**
H2O	2014	2484.8	2292.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192,593.0**
OIL	2014	54.9	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,132.6**
DAY	2013	30.3	28.0	31.0	30.0	28.0	29.0	27.0	30.0	29.0	31.0	27.0	30.0	**2,216.7**
H2O	2013	2145.5	2146.2	2476.3	2474.6	2033.8	2343.2	1929.2	2227.7	2184.2	2258.0	2076.9	2337.0	**187,815.5**
OIL	2013	79.9	73.8	78.9	78.6	77.3	72.6	55.8	53.7	50.4	58.7	50.7	54.0	**7,025.4**
DAY	2012	30.3	28.8	30.3	30.0	31.0	29.0	29.8	31.0	30.0	30.7	30.0	30.8	**1,866.4**
H2O	2012	1894.1	1724.2	2416.7	2902.3	1991.3	0.0	1932.3	2218.9	2274.5	1963.3	2069.1	2138.3	**161,182.9**
OIL	2012	71.2	70.9	69.0	66.8	65.2	80.1	86.2	83.9	78.8	79.5	79.5	83.5	**6,241.0**
DAY	2011	31.0	17.0	29.7	29.5	31.0	30.0	31.0	30.0	30.0	30.9	30.0	30.0	**1,504.7**
H2O	2011	3095.6	0.0	2354.3	2298.1	1856.5	1917.6	1896.0	1659.4	1832.1	2040.1	1916.3	2030.4	**137,657.9**
OIL	2011	104.6	48.0	108.7	85.7	93.6	95.1	104.5	104.1	103.5	104.1	99.8	72.1	**5,326.4**
DAY	2010	31.0	28.0	31.0	29.5	27.5	29.0	24.7	30.0	27.0	30.7	30.0	31.0	**1,154.6**
H2O	2010	4637.5	3058.5	1968.6	3494.8	3408.3	2283.7	2022.5	2743.0	13214.9	2987.5	2502.4	2531.9	**114,761.5**
OIL	2010	101.3	90.9	92.8	92.2	89.2	100.1	84.4	111.1	103.4	111.4	105.6	110.3	**4,202.6**

Licence ***6231*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.1**
H2O	2014	1520.0	1513.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,180.6**
OIL	2014	139.7	143.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,477.5**
DAY	2013	30.5	28.0	31.0	29.0	26.0	30.0	27.0	31.0	29.0	31.0	30.0	29.0	**2,231.1**
GAS	2013	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.1**

Manitoba Production
2010 To 2014

Licence ***6231*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-30-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1264.5	1258.0	1428.0	1430.3	1106.9	1443.7	1260.3	1502.8	1437.8	1490.5	1486.4	1475.8	**85,147.1**
OIL	2013	131.0	120.1	126.3	126.2	116.7	131.4	131.8	150.5	138.1	161.3	151.1	141.8	**21,194.0**
DAY	2012	23.3	28.3	29.6	30.0	31.0	30.0	31.0	31.0	29.8	29.2	30.0	26.8	**1,879.6**
GAS	2012	1.6	2.0	1.9	1.9	1.9	2.0	2.1	2.2	2.0	2.0	2.1	1.9	**313.1**
H2O	2012	809.4	941.9	1314.0	1613.5	1107.0	0.0	1204.4	1290.7	1325.7	1094.4	1212.8	1090.6	**68,562.1**
OIL	2012	97.2	123.7	120.0	118.8	116.0	123.0	128.6	134.4	127.6	123.0	129.4	118.2	**19,567.7**
DAY	2011	31.0	20.0	29.0	29.5	31.0	29.5	31.0	30.0	30.0	30.9	29.5	30.0	**1,529.6**
GAS	2011	4.2	2.3	4.3	3.5	3.8	3.8	2.4	1.5	1.5	1.5	1.4	2.1	**289.5**
H2O	2011	1214.7	0.0	903.1	901.8	728.4	739.9	946.8	894.9	1007.6	1122.1	1036.5	1128.8	**55,557.7**
OIL	2011	264.7	142.6	268.7	216.7	236.8	236.6	148.3	94.4	95.0	95.5	90.0	128.2	**18,107.8**
DAY	2010	31.0	28.0	31.0	29.0	29.5	30.0	31.0	31.0	27.0	30.7	30.0	31.0	**1,178.2**
GAS	2010	4.3	3.9	3.9	3.7	3.7	4.0	4.2	4.5	4.0	4.5	4.3	4.5	**257.2**
H2O	2010	1459.0	962.2	619.4	1135.6	1303.7	842.4	949.3	1090.5	5130.2	1172.1	982.0	993.6	**44,933.1**
OIL	2010	268.9	241.2	246.2	232.3	230.5	249.6	264.6	283.3	250.7	281.8	267.3	279.1	**16,090.3**

Licence ***6233*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
H2O	2014	18.8	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.3**
OIL	2014	55.0	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,692.4**
DAY	2013	31.0	25.0	28.0	28.0	27.0	22.0	18.0	25.0	24.0	31.0	25.0	31.0	**2,153.0**
H2O	2013	16.9	13.5	15.4	16.2	17.0	12.7	10.0	13.7	12.8	16.4	17.9	20.4	**1,601.7**
OIL	2013	31.9	30.9	37.0	39.1	41.8	34.0	26.8	41.9	39.6	52.4	42.2	54.3	**4,587.5**
DAY	2012	29.0	17.0	12.0	0.0	9.0	29.0	28.0	25.0	28.0	31.0	30.0	30.0	**1,838.0**
H2O	2012	12.3	7.5	6.0	0.0	34.7	77.4	11.4	11.5	15.0	18.8	18.2	16.3	**1,418.8**
OIL	2012	33.5	21.2	16.6	0.0	10.8	17.7	34.0	27.8	29.0	32.1	31.3	31.4	**4,115.6**
DAY	2011	31.0	26.0	31.0	17.0	20.0	3.0	31.0	31.0	23.0	31.0	29.0	29.0	**1,570.0**
H2O	2011	11.1	9.2	11.6	6.6	8.8	1.4	12.8	11.0	7.4	16.9	12.4	14.0	**1,189.7**
OIL	2011	46.5	35.7	37.4	18.5	21.5	4.6	49.3	49.8	37.2	56.5	39.1	39.2	**3,830.2**
DAY	2010	29.0	28.0	31.0	28.0	29.0	26.0	31.0	29.0	29.0	31.0	28.0	18.0	**1,268.0**
H2O	2010	16.2	15.4	17.1	15.1	17.3	16.2	9.4	14.9	16.8	15.5	10.0	6.2	**1,066.5**
OIL	2010	41.6	37.6	41.7	35.4	35.7	31.1	30.9	40.5	45.5	42.8	38.7	24.0	**3,394.9**

Licence ***6234*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,410.0**
H2O	2014	7.3	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.7**
OIL	2014	35.2	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,422.5**

Manitoba Production
2010 To 2014

Licence ***6234*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	20.0	1.0	25.0	30.0	31.0	30.0	31.0	**2,361.0**
H2O	2013	10.2	9.2	10.3	9.5	9.7	6.4	0.3	10.0	12.7	10.7	9.1	9.3	**1,735.2**
OIL	2013	49.2	44.6	49.3	47.4	49.3	32.0	1.6	51.2	65.0	57.9	52.3	55.0	**5,343.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**2,042.0**
H2O	2012	12.9	13.1	15.7	14.5	15.0	14.5	15.4	12.8	12.5	10.7	9.5	9.8	**1,627.8**
OIL	2012	52.2	49.2	51.7	47.3	46.6	43.5	53.3	51.2	51.3	50.4	46.7	47.5	**4,788.2**
DAY	2011	31.0	28.0	31.0	22.0	31.0	2.0	20.0	26.0	17.0	31.0	30.0	31.0	**1,680.0**
H2O	2011	12.5	11.2	12.0	10.8	15.3	0.7	8.3	12.6	7.8	15.5	15.2	15.8	**1,471.4**
OIL	2011	49.8	43.7	49.9	33.8	51.1	2.6	36.1	57.9	37.9	64.2	56.7	51.9	**4,197.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,380.0**
H2O	2010	15.6	15.4	17.1	13.8	15.2	15.6	16.8	18.5	14.9	14.7	11.7	6.9	**1,333.7**
OIL	2010	51.7	43.0	47.7	46.4	47.2	43.9	45.3	43.0	42.8	42.8	43.4	28.7	**3,661.7**

Licence ***6235*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,421.0**
H2O	2014	8.3	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.2**
OIL	2014	44.1	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,978.7**
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	23.0	29.0	27.0	29.0	30.0	31.0	**2,365.0**
H2O	2013	16.9	14.2	17.0	14.9	16.1	12.2	9.4	9.6	5.5	5.5	5.7	7.1	**1,526.8**
OIL	2013	63.8	52.4	58.0	61.2	69.6	58.5	46.7	57.3	47.0	49.6	52.6	56.2	**5,897.2**
DAY	2012	29.0	27.0	29.0	30.0	29.0	28.0	27.0	25.0	30.0	30.0	28.0	27.0	**2,021.0**
H2O	2012	14.5	11.6	11.8	11.7	13.0	13.5	15.4	15.3	18.7	16.0	15.7	17.0	**1,392.7**
OIL	2012	75.3	71.8	77.3	76.6	73.7	70.2	81.1	76.1	74.1	73.9	63.4	56.9	**5,224.3**
DAY	2011	29.0	26.0	29.0	30.0	29.0	30.0	29.0	26.0	16.0	29.0	28.0	31.0	**1,682.0**
H2O	2011	16.9	13.4	14.0	17.8	17.4	15.1	10.6	10.8	6.3	12.8	13.0	15.8	**1,218.5**
OIL	2011	56.2	52.1	58.0	55.1	58.2	67.6	73.7	66.0	40.6	82.8	79.8	85.5	**4,353.9**
DAY	2010	29.0	28.0	31.0	28.0	29.0	29.0	29.0	30.0	30.0	30.0	28.0	20.0	**1,350.0**
H2O	2010	14.6	15.4	17.1	12.8	12.7	12.5	12.8	15.4	16.4	17.9	15.4	10.4	**1,054.6**
OIL	2010	56.3	45.7	50.7	43.9	45.6	46.8	45.2	44.3	42.8	40.0	39.8	28.8	**3,578.3**

Licence ***6236*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,499.0**
H2O	2014	10.2	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,456.3**
OIL	2014	4.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.9**
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	29.0	**2,451.0**
H2O	2013	18.5	19.6	22.7	20.7	18.9	17.5	16.4	16.9	15.4	18.5	18.8	17.1	**2,432.4**

Manitoba Production
2010 To 2014

Licence ***6236*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	10.6	7.1	7.9	7.2	7.2	6.7	6.2	6.6	6.3	7.8	7.5	6.9	**1,976.0**
DAY	2012	31.0	29.0	31.0	28.0	31.0	29.0	29.0	27.0	30.0	29.0	30.0	30.0	**2,092.0**
H2O	2012	20.2	18.7	19.8	18.1	18.2	17.1	16.8	13.0	12.6	10.2	10.0	9.5	**2,211.4**
OIL	2012	16.1	15.4	16.7	16.0	25.3	23.5	22.9	19.1	20.0	20.6	21.8	21.3	**1,888.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,738.0**
H2O	2011	20.6	15.7	14.6	13.8	16.1	19.5	20.0	20.1	32.6	19.8	19.6	19.4	**2,027.2**
OIL	2011	28.9	25.3	27.7	27.3	27.0	19.4	19.6	20.1	17.4	19.9	19.2	17.1	**1,649.3**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,374.0**
H2O	2010	33.4	28.5	32.4	30.4	35.7	34.7	38.3	56.7	33.3	35.5	33.9	25.4	**1,795.4**
OIL	2010	24.3	20.7	24.2	20.4	21.1	18.7	20.9	21.2	22.5	24.4	25.4	28.6	**1,380.4**

Licence ***6237*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,439.0**
H2O	2014	3.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.3**
OIL	2014	9.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,759.3**
DAY	2013	31.0	17.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	28.0	30.0	15.0	**2,404.0**
H2O	2013	6.0	3.2	6.1	5.8	6.1	5.4	5.8	5.5	5.2	4.7	5.0	2.6	**965.0**
OIL	2013	15.6	8.8	15.9	15.0	15.6	14.0	15.0	14.7	13.8	11.8	11.7	6.2	**2,744.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	29.0	31.0	**2,071.0**
H2O	2012	7.4	6.3	7.4	7.1	6.2	5.8	6.0	5.9	5.5	5.9	5.8	6.2	**903.6**
OIL	2012	20.2	17.1	21.1	19.9	17.1	16.0	16.4	16.3	15.1	16.3	14.7	15.6	**2,586.1**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	30.0	30.0	31.0	**1,709.0**
H2O	2011	7.6	6.9	6.5	6.4	6.5	6.4	6.9	9.0	6.2	6.4	7.2	7.1	**828.1**
OIL	2011	19.8	19.6	18.3	19.1	19.0	17.0	16.9	20.7	17.9	18.5	18.9	19.5	**2,380.3**
DAY	2010	31.0	26.0	29.0	30.0	29.0	30.0	9.0	30.0	30.0	29.0	30.0	31.0	**1,350.0**
H2O	2010	6.6	5.5	7.0	7.2	6.3	5.7	2.4	8.3	62.7	14.9	13.1	6.8	**745.0**
OIL	2010	30.1	23.2	26.9	27.5	28.1	29.3	9.2	34.2	17.4	21.6	19.4	18.4	**2,155.1**

Licence ***6238*** Well Name ***Riflemen Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,289.2**
DAY	2013	30.0	24.0	28.0	27.0	20.5	30.0	30.0	2.6	29.0	30.0	29.0	29.5	**2,199.1**
H2O	2013	15.0	20.7	19.2	17.5	38.6	38.6	19.1	17.5	18.2	17.5	18.0	18.2	**2,254.3**
OIL	2013	15.0	8.3	10.3	7.5	7.4	18.2	8.1	9.4	7.8	9.2	7.8	7.8	**1,289.2**
DAY	2012	26.0	28.0	30.0	29.0	28.0	27.0	31.0	30.0	29.0	30.0	25.5	29.0	**1,889.5**

Manitoba Production
2010 To 2014

Licence ***6238*** Well Name ***Riflemen Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-04-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	21.4	22.8	19.5	18.5	21.6	24.4	22.4	21.1	20.0	23.9	17.9	20.9	**1,996.2**
OIL	2012	1.2	8.2	13.0	12.3	11.3	6.1	9.6	9.1	8.5	6.0	9.8	9.0	**1,172.4**
DAY	2011	31.0	27.0	31.0	20.0	0.0	19.0	8.0	28.0	28.0	28.0	28.0	30.0	**1,547.0**
H2O	2011	22.5	18.6	23.4	16.8	0.0	23.6	12.6	36.9	35.3	24.2	18.9	21.4	**1,741.8**
OIL	2011	15.0	12.4	15.6	7.2	0.0	15.8	8.4	10.4	1.9	10.4	12.6	13.5	**1,068.3**
DAY	2010	27.0	26.0	26.0	28.0	30.0	29.0	28.0	29.0	29.0	30.0	28.0	29.0	**1,269.0**
H2O	2010	23.6	22.4	23.6	24.8	28.7	27.8	24.4	24.4	22.0	21.6	19.9	23.4	**1,487.6**
OIL	2010	16.7	13.1	14.5	15.0	11.0	12.7	9.6	16.3	14.6	14.4	13.3	15.6	**945.1**

Licence ***6239*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,269.0**
H2O	2014	9.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.6**
OIL	2014	45.9	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,214.0**
H2O	2013	7.6	6.8	7.6	7.2	7.4	8.4	9.7	10.0	9.1	10.7	10.4	10.4	**1,143.2**
OIL	2013	58.6	51.9	58.8	56.7	56.7	54.3	53.5	54.0	48.2	51.3	51.7	54.9	**6,173.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,851.0**
H2O	2012	10.2	6.0	5.5	4.4	4.6	4.4	6.1	5.9	5.1	4.1	6.3	7.0	**1,037.9**
OIL	2012	72.2	71.9	68.4	60.1	60.9	59.7	59.6	61.5	59.4	63.1	59.8	60.9	**5,523.0**
DAY	2011	30.0	28.0	31.0	30.0	7.0	0.0	0.0	21.0	30.0	31.0	28.0	31.0	**1,485.0**
H2O	2011	9.4	12.9	17.8	18.5	3.8	0.0	0.0	9.9	20.6	13.3	12.2	11.4	**968.3**
OIL	2011	60.4	44.6	48.8	46.7	11.5	0.0	0.0	35.1	67.8	75.4	65.0	72.1	**4,765.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.0**
H2O	2010	5.0	5.0	5.5	5.9	6.5	8.7	6.1	4.5	3.5	5.8	4.3	3.3	**838.5**
OIL	2010	77.6	67.0	74.2	72.6	76.4	67.8	71.4	72.3	71.2	69.1	67.9	69.2	**4,238.1**

Licence ***6240*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,436.1**
GAS	2014	5.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.7**
H2O	2014	10.3	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,145.6**
OIL	2014	18.8	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,605.9**
DAY	2013	31.0	7.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,381.1**
GAS	2013	6.9	1.4	7.5	30.4	48.5	22.1	25.1	23.2	19.3	18.1	15.9	14.9	**589.4**
H2O	2013	33.6	6.2	27.9	24.6	24.7	20.7	21.2	20.2	18.8	18.7	16.8	12.0	**6,127.6**
OIL	2013	62.7	1.7	35.4	43.8	43.7	38.2	38.0	39.4	35.0	34.7	30.7	22.7	**10,572.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**2,037.1**

Manitoba Production
2010 To 2014

Licence ***6240*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	11.3	9.4	14.2	10.6	7.6	7.1	8.8	9.8	7.7	10.2	11.4	8.5	**356.1**
H2O	2012	65.7	64.6	61.8	59.5	59.5	51.2	57.1	57.0	55.6	67.9	75.8	41.3	**5,882.2**
OIL	2012	115.6	105.8	99.8	105.4	101.7	95.8	99.2	94.8	95.1	95.5	110.2	75.1	**10,146.9**
DAY	2011	30.0	27.0	27.0	18.0	18.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,673.1**
GAS	2011	0.0	0.0	20.0	12.0	7.0	9.4	9.5	9.4	8.3	11.4	13.6	12.3	**239.5**
H2O	2011	73.3	76.0	73.2	38.5	41.8	91.8	79.9	76.4	70.4	74.5	66.1	62.7	**5,165.2**
OIL	2011	136.8	129.2	119.3	66.6	106.5	165.1	136.9	140.0	129.0	130.9	118.3	112.6	**8,952.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,342.1**
GAS	2010	0.0	0.0	0.0	0.0	13.4	18.8	8.4	27.3	23.8	19.4	15.5	0.0	**126.6**
H2O	2010	178.5	156.2	147.6	140.2	131.8	115.8	111.9	117.0	86.4	57.5	69.0	74.8	**4,340.6**
OIL	2010	278.8	242.7	223.0	241.7	229.8	202.8	206.9	199.3	141.2	113.4	115.8	146.3	**7,461.7**

Licence ***6241*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-10-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,482.0**
H2O	2014	17.5	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,024.1**
OIL	2014	6.5	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,592.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,425.0**
H2O	2013	22.4	20.2	22.5	20.4	20.6	15.6	19.5	21.1	21.0	21.0	19.5	18.7	**2,989.8**
OIL	2013	8.5	7.6	8.5	7.7	7.9	5.9	7.5	7.9	7.3	7.5	7.0	7.0	**1,579.2**
DAY	2012	29.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,068.0**
H2O	2012	26.2	20.8	18.7	22.7	22.5	20.0	21.3	21.0	20.9	20.9	20.5	21.4	**2,747.3**
OIL	2012	5.2	8.1	6.6	8.3	8.8	8.9	9.2	9.3	8.8	9.0	8.9	8.8	**1,488.9**
DAY	2011	30.0	26.0	30.0	28.0	31.0	18.0	27.0	29.0	28.0	29.0	28.0	29.0	**1,711.0**
H2O	2011	26.5	23.9	29.4	22.9	29.3	18.6	29.8	26.7	24.0	26.2	24.2	24.4	**2,490.4**
OIL	2011	8.2	6.8	7.2	7.4	7.7	3.1	6.2	8.3	6.2	8.2	6.7	6.4	**1,389.0**
DAY	2010	31.0	28.0	29.0	29.0	31.0	29.0	31.0	29.0	29.0	31.0	30.0	30.0	**1,378.0**
H2O	2010	34.2	33.9	41.3	39.7	42.8	40.4	35.7	27.7	76.6	27.1	17.9	23.6	**2,184.5**
OIL	2010	15.3	13.4	13.9	13.6	14.7	14.4	11.2	9.3	0.6	8.6	9.8	8.0	**1,306.6**

Licence ***6242*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.0**
H2O	2014	12.3	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.4**
OIL	2014	6.1	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,460.2**
DAY	2013	31.0	26.0	0.0	0.0	30.0	30.0	23.0	6.0	0.0	3.0	30.0	31.0	**2,005.0**
H2O	2013	12.5	10.7	0.0	0.0	12.9	13.0	10.2	2.7	0.0	1.1	12.0	12.1	**694.8**
OIL	2013	5.6	4.7	0.0	0.0	5.5	5.6	4.1	1.1	0.0	0.5	5.7	5.8	**1,449.2**

Manitoba Production
2010 To 2014

Licence ***6242*** Well Name ***Daly Unit No. 6 and 7 Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-22-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	9.0	12.0	0.0	13.0	18.0	**1,795.0**
H2O	2012	7.4	12.1	13.5	13.2	12.9	12.3	13.0	3.9	4.5	0.0	5.1	6.7	**607.6**
OIL	2012	6.3	5.2	5.8	5.8	6.1	5.5	6.0	1.6	2.1	0.0	2.4	3.1	**1,410.6**
DAY	2011	31.0	28.0	31.0	26.0	11.0	16.0	11.0	28.0	30.0	30.0	30.0	31.0	**1,531.0**
H2O	2011	8.4	7.3	8.3	7.8	3.3	4.7	3.0	11.3	5.5	6.8	7.3	7.5	**503.0**
OIL	2011	9.0	7.9	8.9	8.0	3.7	5.5	3.4	6.9	6.6	7.3	6.4	6.6	**1,360.7**
DAY	2010	31.0	12.0	0.0	0.0	28.0	30.0	28.0	31.0	24.0	31.0	30.0	31.0	**1,228.0**
H2O	2010	6.4	2.4	0.0	0.0	6.0	6.5	7.6	8.5	7.1	8.6	7.9	8.5	**421.8**
OIL	2010	11.8	4.8	0.0	0.0	10.9	11.6	10.0	9.4	7.5	9.1	8.7	8.8	**1,280.5**

UWI ***100.08-22-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.0**
H2O	2014	4.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.6**
OIL	2014	24.4	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.9**
DAY	2013	31.0	26.0	0.0	0.0	30.0	30.0	23.0	6.0	0.0	3.0	30.0	31.0	**2,005.0**
H2O	2013	4.7	4.0	0.0	0.0	4.9	4.9	3.8	1.0	0.0	0.4	4.5	4.5	**247.0**
OIL	2013	22.6	19.0	0.0	0.0	22.0	22.2	16.4	4.4	0.0	2.0	22.9	23.3	**2,434.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	9.0	12.0	0.0	13.0	18.0	**1,795.0**
H2O	2012	2.7	4.6	5.1	5.0	4.9	4.6	4.9	1.5	1.7	0.0	1.9	2.6	**214.3**
OIL	2012	25.4	21.1	23.2	23.1	24.4	22.2	24.1	6.6	8.3	0.0	10.0	12.7	**2,280.0**
DAY	2011	31.0	28.0	31.0	26.0	11.0	16.0	11.0	28.0	30.0	30.0	30.0	31.0	**1,531.0**
H2O	2011	3.2	2.8	3.1	3.0	1.2	1.9	1.1	4.3	2.1	2.4	2.7	2.8	**174.8**
OIL	2011	43.3	37.8	43.1	31.8	14.6	22.0	13.6	27.4	26.3	29.1	25.8	26.5	**2,078.9**
DAY	2010	31.0	12.0	0.0	0.0	28.0	30.0	28.0	31.0	24.0	31.0	30.0	31.0	**1,228.0**
H2O	2010	2.4	0.9	0.0	0.0	2.1	2.4	2.9	3.2	2.6	3.3	3.0	3.2	**144.2**
OIL	2010	39.6	16.0	0.0	0.0	36.3	38.8	40.8	45.0	36.2	43.8	42.0	42.3	**1,737.6**

Licence ***6243*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.8**
GAS	2014	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.0**
H2O	2014	9.5	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.7**
OIL	2014	26.7	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,862.7**
DAY	2013	0.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,134.8**
GAS	2013	0.0	0.0	0.0	1.3	1.6	1.9	2.4	2.5	3.2	1.8	4.3	4.9	**64.3**
H2O	2013	0.0	0.0	16.4	24.2	20.8	18.3	17.0	16.7	13.0	13.8	12.8	14.1	**2,492.8**
OIL	2013	0.0	0.0	6.4	67.4	57.7	51.6	47.2	45.9	38.7	41.3	35.9	38.5	**5,820.9**
DAY	2012	31.0	24.0	11.0	27.0	31.0	30.0	21.0	0.0	0.0	0.0	0.0	0.0	**1,842.8**

Manitoba Production
2010 To 2014

Licence ***6243*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	1.4	1.4	0.5	1.1	0.5	1.0	0.8	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2012	10.6	7.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.7**
OIL	2012	31.1	23.1	10.5	19.5	30.9	29.1	18.6	0.0	0.0	0.0	0.0	0.0	**5,390.3**
DAY	2011	31.0	28.0	30.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,667.8**
GAS	2011	0.0	0.0	1.6	0.0	1.2	0.0	0.0	0.7	1.0	0.2	0.0	0.5	**33.7**
H2O	2011	15.5	12.2	10.8	7.6	13.9	13.2	12.3	13.1	18.2	12.4	11.5	12.4	**2,303.6**
OIL	2011	38.6	32.3	30.4	17.2	37.3	40.6	48.3	38.0	49.8	34.0	32.2	33.4	**5,227.5**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,317.8**
GAS	2010	0.0	0.0	0.0	0.0	6.6	2.9	2.2	1.1	5.7	4.0	6.0	0.0	**28.5**
H2O	2010	30.1	27.9	38.5	24.4	19.9	22.8	20.3	23.2	23.4	18.3	19.3	18.8	**2,150.5**
OIL	2010	73.5	70.1	95.6	62.9	49.1	54.8	51.0	57.4	55.7	49.6	43.6	42.0	**4,795.4**

Licence ***6244*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.0**
H2O	2014	11.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.4**
OIL	2014	38.9	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,689.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	14.0	31.0	**2,444.0**
H2O	2013	7.8	7.5	7.0	6.1	6.2	5.0	6.0	5.9	5.1	5.4	3.8	15.7	**2,335.4**
OIL	2013	24.4	21.5	21.1	18.5	19.2	18.8	21.3	22.8	19.2	21.8	15.0	53.4	**11,635.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**2,097.0**
H2O	2012	6.2	7.1	7.3	7.1	8.1	8.3	8.1	7.1	6.8	6.1	5.9	6.3	**2,253.9**
OIL	2012	30.8	27.3	28.1	28.3	27.9	26.5	25.7	22.6	23.9	22.3	22.5	22.9	**11,358.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,736.0**
H2O	2011	11.5	8.3	11.1	12.3	9.5	4.4	6.7	6.3	6.4	8.4	5.9	5.6	**2,169.5**
OIL	2011	86.5	72.8	80.8	76.6	57.2	23.8	38.1	36.4	31.5	34.5	33.0	31.4	**11,049.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,385.0**
H2O	2010	9.1	8.2	9.2	8.9	9.1	9.1	9.4	8.1	6.1	5.7	6.8	11.1	**2,073.1**
OIL	2010	122.9	106.1	116.2	114.9	118.7	115.4	112.1	103.1	98.6	88.8	84.2	90.0	**10,447.0**

Licence ***6246*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**
DAY	2013	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,458.0**
H2O	2013	72.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.2**
OIL	2013	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.1**

Manitoba Production
2010 To 2014

Licence ***6246*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	16.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,441.0**
H2O	2012	89.3	88.6	98.5	51.5	0.0	0.0	125.5	124.1	143.7	147.8	134.6	133.1	**3,996.0**
OIL	2012	2.3	2.3	2.5	1.4	0.0	0.0	1.9	2.0	2.1	2.1	6.7	1.9	**352.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
H2O	2011	60.3	65.5	73.9	64.6	72.4	65.0	68.0	72.6	63.1	72.2	96.1	103.3	**2,859.3**
OIL	2011	6.6	5.9	6.6	6.8	1.4	5.7	5.7	9.1	6.8	6.8	7.6	2.7	**326.8**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
H2O	2010	92.3	75.8	93.3	77.5	70.8	68.7	64.2	60.4	66.1	73.7	66.1	66.7	**1,982.3**
OIL	2010	9.1	12.0	13.1	8.7	9.0	15.3	9.5	10.3	7.6	6.5	6.5	6.6	**255.1**

UWI ***100.04-21-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.1**
DAY	2013	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.0**
H2O	2013	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,678.8**
OIL	2013	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.1**
DAY	2012	31.0	29.0	31.0	16.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,335.0**
H2O	2012	28.2	27.9	31.2	16.3	0.0	0.0	39.7	39.1	45.4	46.7	42.5	42.2	**1,656.0**
OIL	2012	0.7	0.7	0.8	0.4	0.0	0.0	0.8	0.8	0.8	0.9	2.7	0.8	**116.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	2011	19.0	20.7	23.4	20.4	22.8	20.5	21.5	22.9	19.9	22.8	30.4	32.7	**1,296.8**
OIL	2011	2.1	1.9	2.1	2.2	0.4	1.8	1.8	2.9	2.2	2.2	2.4	0.8	**107.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**682.0**
H2O	2010	29.2	23.9	29.4	24.5	22.4	21.7	20.3	19.1	20.9	23.3	20.9	21.1	**1,019.8**
OIL	2010	2.9	3.8	4.2	2.8	2.8	4.8	3.0	3.2	2.4	2.0	2.0	2.1	**84.5**

Licence ***6247*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,372.0**
H2O	2014	10.7	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.1**
OIL	2014	23.3	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,022.6**
DAY	2013	27.0	25.0	29.0	30.0	29.0	21.0	9.0	29.0	28.0	31.0	28.0	29.0	**2,318.0**
H2O	2013	7.4	8.1	9.6	8.8	8.2	6.0	2.6	9.1	8.7	6.5	10.3	8.8	**897.3**
OIL	2013	24.0	19.0	21.6	23.4	22.7	16.4	7.1	24.1	22.8	20.3	22.9	22.6	**2,980.0**
DAY	2012	29.0	28.0	31.0	30.0	31.0	28.0	11.0	26.0	30.0	31.0	28.0	29.0	**2,003.0**
H2O	2012	3.4	2.8	3.1	3.2	7.2	8.1	2.2	7.1	9.9	6.9	10.7	9.0	**803.2**
OIL	2012	34.0	33.5	37.1	34.9	29.1	27.2	9.4	24.7	29.4	28.8	24.3	25.9	**2,733.1**

Manitoba Production
2010 To 2014

Licence ***6247*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	26.0	29.0	28.0	29.0	30.0	27.0	31.0	27.0	29.0	30.0	31.0	**1,671.0**
H2O	2011	8.3	6.9	8.2	7.4	4.2	5.8	4.2	7.2	17.8	6.6	8.5	5.1	**729.6**
OIL	2011	23.2	22.9	26.8	22.9	30.2	32.7	26.0	28.6	26.4	31.6	32.9	34.8	**2,394.8**
DAY	2010	31.0	28.0	31.0	28.0	29.0	28.0	29.0	30.0	28.0	31.0	28.0	31.0	**1,323.0**
H2O	2010	9.9	9.7	10.3	9.1	9.5	9.0	8.1	7.6	8.1	9.0	7.5	8.2	**639.4**
OIL	2010	30.0	25.2	23.8	24.1	23.5	24.4	22.0	22.3	22.0	24.0	21.7	21.2	**2,055.8**

Licence ***6248*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	6.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,356.0**
H2O	2014	0.9	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,241.6**
OIL	2014	5.6	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,536.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	28.0	**2,327.0**
H2O	2013	5.5	4.9	4.9	4.0	4.3	4.0	4.3	4.6	4.3	4.3	4.1	3.7	**1,230.0**
OIL	2013	81.6	76.0	76.9	62.6	63.9	57.9	59.4	63.6	61.8	62.5	57.5	48.5	**8,481.8**
DAY	2012	31.0	21.0	31.0	30.0	7.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**1,968.0**
H2O	2012	7.2	5.0	20.9	5.7	1.3	0.0	3.0	6.7	7.9	8.0	6.9	5.8	**1,177.1**
OIL	2012	80.2	56.4	91.3	90.5	21.2	0.0	47.5	93.1	95.6	99.9	87.1	82.5	**7,709.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	16.0	0.0	21.0	29.0	20.0	30.0	31.0	**1,679.0**
H2O	2011	9.2	9.0	10.0	9.4	7.2	3.1	0.0	4.1	3.7	2.4	4.5	6.8	**1,098.7**
OIL	2011	77.1	78.4	87.5	86.0	72.4	34.6	0.0	29.0	42.4	28.6	50.5	77.4	**6,864.3**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,382.0**
H2O	2010	12.4	12.3	11.0	10.1	8.3	7.8	7.3	9.1	10.3	10.4	9.5	9.9	**1,029.3**
OIL	2010	84.4	83.5	87.4	84.7	86.1	81.9	85.7	80.6	73.7	78.3	80.4	79.5	**6,200.4**

Licence ***6249*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.0**
H2O	2014	3.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.2**
OIL	2014	22.5	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,513.0**
DAY	2013	29.0	28.0	31.0	29.0	28.0	29.0	30.0	31.0	29.0	29.0	30.0	24.0	**2,324.0**
H2O	2013	3.1	2.9	3.3	3.0	3.4	3.4	3.8	3.9	3.1	3.1	2.9	2.8	**1,554.4**
OIL	2013	23.3	23.3	25.5	20.3	21.0	21.5	24.8	26.3	20.5	20.0	19.3	18.2	**2,468.0**
DAY	2012	0.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	30.0	29.0	**1,977.0**
H2O	2012	0.0	45.4	24.4	5.4	4.4	2.3	2.4	5.0	4.9	4.9	3.8	3.4	**1,515.7**
OIL	2012	0.0	18.2	29.1	36.5	31.7	20.6	20.7	32.4	32.1	33.5	25.9	24.1	**2,204.0**
DAY	2011	31.0	28.0	29.0	30.0	31.0	27.0	28.0	31.0	30.0	22.0	0.0	0.0	**1,647.0**
H2O	2011	15.2	13.3	13.7	13.8	15.6	13.1	13.1	12.1	11.5	8.5	0.0	0.0	**1,409.4**

Manitoba Production
2010 To 2014

Licence ***6249*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	17.9	15.9	20.0	23.2	23.7	21.6	22.3	18.2	17.5	12.7	0.0	0.0	**1,899.2**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	29.0	**1,360.0**
H2O	2010	18.2	15.2	19.0	21.5	22.6	22.2	19.5	19.3	15.5	16.3	15.8	15.5	**1,279.5**
OIL	2010	22.5	22.2	21.4	17.7	18.0	17.2	17.8	17.5	17.2	18.8	21.7	18.7	**1,706.2**

Licence ***6250*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,322.0**
H2O	2014	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841.8**
OIL	2014	2.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,708.2**
DAY	2013	29.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	9.0	**2,296.0**
H2O	2013	5.3	6.0	6.7	5.4	5.3	5.8	6.2	6.4	6.0	3.1	1.9	0.6	**840.1**
OIL	2013	13.3	15.2	16.4	12.2	10.6	12.5	14.0	14.9	14.3	7.3	4.4	1.3	**2,704.1**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,959.0**
H2O	2012	4.6	4.9	5.2	5.0	4.5	3.9	3.9	4.0	3.8	3.9	4.1	2.9	**781.4**
OIL	2012	16.7	18.4	19.8	18.9	15.6	11.1	11.1	11.1	10.7	11.3	10.9	8.0	**2,567.7**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,605.0**
H2O	2011	7.6	5.9	7.3	6.9	7.7	7.4	7.0	6.7	6.3	6.4	5.9	5.7	**730.7**
OIL	2011	22.4	17.8	22.2	21.8	22.2	21.9	20.5	20.5	19.5	19.9	18.4	18.4	**2,404.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,246.0**
H2O	2010	9.3	6.1	8.5	9.2	10.3	10.1	9.6	9.7	9.1	9.7	9.5	8.9	**649.9**
OIL	2010	30.7	30.6	29.6	26.6	26.7	25.3	23.9	23.3	21.8	23.6	24.7	23.6	**2,158.6**

Licence ***6251*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.5**
H2O	2014	3.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.2**
OIL	2014	4.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,409.7**
DAY	2013	17.0	23.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	30.0	26.0	7.0	**2,320.5**
H2O	2013	3.6	2.4	3.2	3.2	3.4	3.4	3.5	3.5	3.4	4.9	4.8	1.3	**1,763.6**
OIL	2013	6.0	4.2	5.6	6.0	6.9	6.4	6.6	6.8	6.5	7.3	6.4	1.7	**1,404.8**
DAY	2012	27.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,007.5**
H2O	2012	14.6	15.2	16.5	15.6	11.5	8.9	9.1	9.2	8.9	9.2	9.4	6.1	**1,723.0**
OIL	2012	8.2	8.7	9.7	9.4	10.4	14.9	15.0	14.9	14.4	15.3	14.7	9.9	**1,334.4**
DAY	2011	30.0	23.0	23.0	30.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,657.5**
H2O	2011	15.9	12.0	12.5	16.3	18.1	17.6	17.9	15.6	15.9	15.9	17.5	17.8	**1,588.8**
OIL	2011	12.8	9.8	9.3	11.9	11.9	11.9	12.0	8.7	8.9	9.0	9.9	10.2	**1,188.9**
DAY	2010	29.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	30.0	29.0	**1,310.5**

Manitoba Production
2010 To 2014

Licence ***6251*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	18.2	16.5	16.5	16.9	17.6	18.1	18.5	18.2	19.7	19.9	20.6	18.3	**1,395.8**
OIL	2010	17.3	18.3	18.5	19.2	15.1	14.2	17.3	16.1	13.8	14.4	17.0	13.9	**1,062.6**

Licence ***6253*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,323.0**
H2O	2014	8.9	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.3**
OIL	2014	17.3	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,753.0**
DAY	2013	31.0	28.0	30.0	27.0	29.0	23.0	29.0	31.0	26.0	27.0	30.0	31.0	**2,266.0**
H2O	2013	8.3	7.3	7.3	5.6	5.5	4.5	6.5	6.6	5.4	12.0	11.8	10.0	**1,398.6**
OIL	2013	22.7	22.6	24.8	21.8	23.0	18.2	23.1	23.8	17.5	19.9	19.4	18.5	**3,717.0**
DAY	2012	28.0	29.0	31.0	30.0	31.0	29.0	28.0	31.0	28.0	25.0	28.0	28.0	**1,924.0**
H2O	2012	2.8	2.9	3.7	3.5	5.7	6.3	6.4	8.9	9.0	7.5	6.9	7.0	**1,307.8**
OIL	2012	18.0	19.0	30.9	32.0	30.7	24.8	21.7	25.9	22.6	19.3	20.9	24.0	**3,461.7**
DAY	2011	31.0	26.0	31.0	27.0	31.0	28.0	29.0	27.0	27.0	31.0	21.0	31.0	**1,578.0**
H2O	2011	13.6	10.0	12.5	11.0	12.2	17.0	11.7	6.3	8.0	12.7	8.1	3.2	**1,237.2**
OIL	2011	26.9	26.7	32.4	26.7	29.1	24.3	24.5	22.9	26.0	30.2	19.7	19.9	**3,171.9**
DAY	2010	29.0	27.0	30.0	30.0	29.0	29.0	29.0	29.0	28.0	30.0	29.0	31.0	**1,238.0**
H2O	2010	19.7	18.0	20.9	23.8	16.4	15.2	14.7	14.2	16.5	23.4	16.4	15.6	**1,110.9**
OIL	2010	36.5	30.8	30.9	32.2	31.8	32.2	30.7	25.7	21.1	25.8	25.7	26.8	**2,862.6**

Licence ***6254*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2014	15.6	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253.2**
OIL	2014	64.2	55.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,309.2**
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	11.0	29.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2013	7.8	7.2	8.2	9.5	6.1	3.5	1.2	20.1	14.6	16.2	15.4	15.6	**1,224.5**
OIL	2013	57.1	50.7	55.7	50.0	43.4	28.6	9.5	61.1	57.9	63.3	62.4	64.5	**6,189.4**
DAY	2012	31.0	27.0	27.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	28.0	31.0	**1,760.0**
H2O	2012	11.1	7.4	6.3	6.5	6.0	5.2	5.4	5.4	5.5	5.9	6.4	7.9	**1,099.1**
OIL	2012	68.4	62.9	63.3	62.2	66.2	53.9	53.6	55.7	48.4	52.8	52.3	59.8	**5,585.2**
DAY	2011	28.0	21.0	22.0	30.0	7.0	0.0	0.0	21.0	26.0	27.0	26.0	31.0	**1,410.0**
H2O	2011	6.0	4.4	9.8	22.6	6.2	0.0	0.0	16.1	5.2	12.6	15.2	18.5	**1,020.1**
OIL	2011	40.8	28.9	48.9	76.5	17.5	0.0	0.0	53.5	106.9	82.1	65.5	66.1	**4,885.7**
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	28.0	31.0	**1,171.0**
H2O	2010	12.8	9.8	11.7	14.6	13.0	13.4	15.7	14.3	10.6	8.8	7.1	6.5	**903.5**
OIL	2010	72.2	52.7	53.3	52.5	46.6	43.3	46.4	43.4	49.1	45.1	42.9	41.3	**4,299.0**

Manitoba Production
2010 To 2014

Licence ***6255*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,408.0**
H2O	2014	19.4	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,138.9**
OIL	2014	19.9	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,785.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,353.0**
H2O	2013	17.5	15.8	19.8	19.2	20.2	19.7	19.2	19.4	19.2	19.0	18.2	19.3	**2,097.3**
OIL	2013	27.2	24.2	22.4	20.5	18.5	17.8	18.3	18.4	17.5	18.0	17.9	20.7	**3,743.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,988.0**
H2O	2012	17.6	17.3	19.8	15.3	14.7	14.3	15.4	15.5	15.0	15.4	15.7	18.0	**1,870.8**
OIL	2012	27.5	25.2	23.8	26.0	27.6	26.5	27.2	26.4	22.8	23.9	23.3	24.7	**3,501.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,622.0**
H2O	2011	14.2	12.8	15.3	16.6	20.5	19.7	17.7	16.9	11.8	12.1	11.9	14.9	**1,676.8**
OIL	2011	39.5	29.6	31.3	31.9	32.9	27.4	26.9	29.9	27.7	28.8	29.6	26.9	**3,196.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,257.0**
H2O	2010	28.3	20.9	22.6	19.5	20.4	18.7	17.0	19.9	20.6	18.7	16.4	17.0	**1,492.4**
OIL	2010	45.5	38.5	42.5	40.6	42.6	43.0	45.7	44.9	38.9	41.2	38.5	35.6	**2,834.5**

Licence ***6258*** Well Name ***Routledge Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.9**
H2O	2014	1341.2	1125.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116,754.1**
OIL	2014	30.9	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,740.7**
DAY	2013	29.7	27.0	31.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	29.0	31.0	**2,206.9**
H2O	2013	1392.5	1269.5	1444.0	1421.6	1424.7	1399.8	1421.4	1035.2	1363.5	1420.8	1314.7	1366.0	**114,287.8**
OIL	2013	29.7	27.4	32.2	30.1	29.4	28.5	29.2	22.0	30.0	33.0	30.0	31.2	**4,684.5**
DAY	2012	31.0	29.0	30.3	29.3	30.5	30.0	31.0	25.0	30.0	31.0	30.0	30.7	**1,855.2**
H2O	2012	1610.0	1501.7	1541.5	1488.3	1577.7	0.0	1498.0	1254.0	1405.2	1449.9	1404.6	1440.8	**98,014.1**
OIL	2012	44.4	42.6	43.0	40.5	42.8	42.4	42.7	33.8	32.4	32.3	31.7	32.1	**4,331.8**
DAY	2011	31.0	27.8	28.2	29.6	29.1	30.0	31.0	1.0	0.8	24.0	30.0	31.0	**1,497.4**
H2O	2011	1657.1	1507.9	1524.6	1623.9	1606.3	1542.6	1473.1	46.4	37.8	1180.6	1455.7	1544.8	**81,842.4**
OIL	2011	58.7	50.5	50.9	51.8	53.0	46.3	42.4	1.5	1.2	35.6	43.0	44.2	**3,871.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.8	22.5	30.9	30.0	29.5	**1,203.9**
H2O	2010	1816.9	1645.1	1875.9	2277.4	2271.1	1838.6	1873.3	1540.5	1197.7	1555.6	1613.9	1551.8	**66,641.6**
OIL	2010	54.2	48.6	57.2	90.5	97.8	99.7	106.0	84.4	60.0	89.9	61.9	52.1	**3,392.0**

Licence ***6262*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,471.0**
H2O	2014	15.9	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,521.5**

Manitoba Production
2010 To 2014

Licence ***6262*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	23.2	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,182.2**
DAY	2013	23.0	28.0	28.0	28.0	28.0	29.0	31.0	31.0	30.0	13.0	24.0	28.0	**2,416.0**
H2O	2013	4.9	6.8	7.1	6.9	8.8	9.2	9.9	11.7	12.3	5.2	9.4	17.7	**2,490.9**
OIL	2013	9.3	11.4	11.0	11.0	13.1	13.6	14.6	15.8	16.7	7.5	14.2	26.0	**2,136.5**
DAY	2012	31.0	26.0	30.0	30.0	31.0	30.0	29.0	29.0	30.0	27.0	27.0	31.0	**2,095.0**
H2O	2012	24.9	20.8	22.3	17.2	17.7	18.6	17.0	14.8	15.9	11.6	8.5	8.0	**2,381.0**
OIL	2012	19.3	16.4	18.6	18.1	18.4	19.2	16.2	13.6	18.2	13.2	10.4	11.9	**1,972.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	29.0	27.0	29.0	**1,744.0**
H2O	2011	25.9	22.8	26.2	27.1	31.3	29.8	22.7	23.6	21.3	25.4	27.1	21.9	**2,183.7**
OIL	2011	20.6	17.4	18.7	17.7	17.8	17.5	23.2	23.4	18.1	17.4	16.5	19.3	**1,778.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	29.0	**1,389.0**
H2O	2010	12.5	12.0	13.7	13.3	18.9	26.5	28.1	27.1	26.2	23.3	22.6	24.5	**1,878.6**
OIL	2010	36.7	31.2	35.8	34.5	31.6	21.3	19.0	20.1	16.6	18.2	18.0	17.5	**1,551.2**

Licence ***6263*** Well Name ***EOG Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-08-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,319.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.2**

Licence ***6266*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.0**
H2O	2014	35.6	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,214.3**
OIL	2014	40.3	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,763.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	14.0	24.0	31.0	30.0	31.0	**2,357.0**

Manitoba Production
2010 To 2014

Licence ***6266*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-20-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	37.3	36.0	39.2	38.9	43.4	34.1	35.7	15.5	26.0	32.8	33.8	37.2	**5,147.6**
OIL	2013	39.0	36.2	41.9	38.8	37.3	37.2	39.9	18.4	30.0	39.8	39.7	41.0	**6,689.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**2,015.0**
H2O	2012	43.7	37.4	42.8	37.0	42.9	40.5	44.6	46.7	49.5	49.7	46.9	48.8	**4,737.7**
OIL	2012	58.5	50.2	55.2	53.7	55.9	61.9	52.1	41.9	44.7	41.8	42.5	43.0	**6,249.9**
DAY	2011	31.0	28.0	31.0	30.0	4.0	0.0	14.0	31.0	27.0	31.0	30.0	31.0	**1,654.0**
H2O	2011	36.1	31.6	33.1	33.7	3.6	0.0	27.0	63.7	50.0	49.1	39.8	43.1	**4,207.2**
OIL	2011	60.2	52.8	59.0	56.0	5.9	0.0	35.1	72.0	56.9	70.9	62.7	59.5	**5,648.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2010	51.5	47.0	53.5	52.3	53.5	51.6	51.3	46.6	37.2	35.9	36.3	37.7	**3,796.4**
OIL	2010	68.2	58.2	65.4	64.6	66.8	63.8	68.1	65.2	59.5	62.4	57.5	62.3	**5,057.5**

Licence ***6267*** Well Name ***Routledge Unit No.1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-32-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.7**
H2O	2014	1485.6	1395.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124,758.5**
OIL	2014	35.9	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,605.7**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**2,261.7**
H2O	2013	1477.3	1351.1	1482.0	1459.1	1470.1	1420.7	1459.7	1506.8	1409.7	1573.8	1497.9	1513.1	**121,877.1**
OIL	2013	37.8	35.0	39.7	37.1	36.4	34.8	36.5	36.3	32.4	38.2	35.7	36.2	**9,537.1**
DAY	2012	31.0	27.8	29.7	29.5	28.0	30.0	31.0	15.0	30.0	31.0	30.0	30.7	**1,901.0**
H2O	2012	1672.8	1497.6	1568.6	1555.2	1504.8	0.0	1452.6	735.4	1432.6	1480.1	1441.6	1478.7	**104,255.8**
OIL	2012	62.1	57.1	58.9	56.9	55.0	56.2	48.0	23.6	46.0	44.7	39.0	39.6	**9,101.0**
DAY	2011	31.0	28.0	28.2	29.8	29.1	30.0	31.0	31.0	28.6	30.0	30.0	31.0	**1,557.3**
H2O	2011	1471.8	1347.2	1354.0	1454.3	1426.4	1511.7	1530.5	1495.5	1346.4	1533.4	1512.4	1605.1	**88,435.8**
OIL	2011	73.1	63.1	63.4	65.1	65.9	61.6	59.3	64.4	59.3	62.3	60.1	61.8	**8,513.9**
DAY	2010	29.0	28.0	31.0	30.0	29.5	30.0	31.0	31.0	23.0	30.9	30.0	30.0	**1,199.6**
H2O	2010	2123.5	2055.2	1722.0	1573.7	1531.9	1505.4	1607.2	1509.7	1108.0	1407.8	1439.5	1401.5	**70,847.1**
OIL	2010	107.7	103.2	88.2	79.4	79.1	79.4	82.5	75.1	50.5	73.9	68.7	66.0	**7,754.5**

Licence ***6270*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.0**
H2O	2014	2962.1	3271.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267,820.1**
OIL	2014	31.0	110.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	29.0	30.0	31.0	**2,156.0**
H2O	2013	3201.4	2742.9	2837.9	2843.2	3127.2	2625.7	2931.5	3039.3	2330.4	2738.2	2883.2	3007.8	**261,586.6**
OIL	2013	32.1	27.8	31.3	28.3	31.7	32.2	32.0	29.8	22.2	27.7	31.0	31.9	**5,880.0**

Manitoba Production
2010 To 2014

Licence ***6270*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	27.0	29.0	31.0	**1,798.0**
H2O	2012	2692.1	2380.4	2610.9	2617.0	2741.5	281.0	2797.2	2784.3	2849.9	2723.2	2421.3	3180.8	**227,277.9**
OIL	2012	27.9	24.7	31.2	31.4	30.4	30.1	35.7	37.8	35.0	39.8	31.3	31.7	**5,522.0**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,440.0**
H2O	2011	3690.7	3148.5	3359.8	3054.3	2732.9	2666.4	2743.8	2729.4	2654.2	3127.7	2969.8	3066.5	**197,198.3**
OIL	2011	36.1	31.9	32.7	30.3	26.0	26.6	26.8	27.1	25.4	24.8	24.4	29.2	**5,135.0**
DAY	2010	15.0	0.0	0.0	0.0	6.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,080.0**
H2O	2010	2882.2	0.0	0.0	0.0	1273.3	4995.0	4280.3	3715.0	3629.4	3765.2	3546.0	3745.9	**161,254.3**
OIL	2010	24.0	0.0	0.0	0.0	18.9	48.8	41.4	39.0	34.0	36.5	34.0	38.1	**4,793.7**

Licence ***6271*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-33-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.4**
H2O	2014	1406.9	1321.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,472.5**
OIL	2014	44.8	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,634.5**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**2,120.4**
H2O	2013	1432.1	1309.7	1436.6	1414.4	1440.7	1392.7	1424.6	1532.3	1382.6	1490.3	1418.4	1432.9	**100,743.8**
OIL	2013	43.1	39.9	45.3	42.3	42.0	40.1	41.4	44.7	42.0	47.8	44.6	45.3	**9,548.8**
DAY	2012	6.5	15.0	29.3	30.0	31.0	30.0	31.0	21.5	30.0	30.0	30.0	30.7	**1,757.7**
H2O	2012	299.0	688.0	1320.6	1348.4	1420.4	0.0	1403.6	1018.5	1384.3	1384.9	1397.4	1433.5	**83,636.5**
OIL	2012	14.1	33.3	62.9	62.5	65.7	61.5	55.4	39.0	53.0	49.6	44.6	45.1	**9,030.3**
DAY	2011	31.0	27.8	28.2	9.4	0.0	0.0	24.0	31.0	28.8	29.3	30.0	31.0	**1,442.7**
H2O	2011	1340.3	1219.7	1233.1	416.2	0.0	0.0	1027.3	1279.9	1158.0	1274.6	1289.5	1368.4	**70,537.9**
OIL	2011	106.4	91.3	92.1	29.7	0.0	0.0	77.7	78.3	64.5	65.6	65.0	66.8	**8,443.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.2	29.7	31.0	22.5	30.9	30.0	28.3	**1,172.2**
H2O	2010	1492.1	1351.1	1614.2	1324.4	1354.9	1180.2	1482.9	1427.7	987.1	1282.1	1311.1	1205.4	**58,930.9**
OIL	2010	127.9	114.7	123.8	102.6	107.0	91.3	110.2	106.3	71.7	107.4	99.9	90.6	**7,706.2**

Licence ***6272*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,495.0**
H2O	2014	21.8	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,164.9**
OIL	2014	12.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,349.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,436.0**
H2O	2013	16.5	116.5	181.4	167.4	122.2	96.2	73.8	64.1	62.3	29.2	28.3	27.5	**3,123.7**
OIL	2013	11.8	48.6	81.0	122.2	59.1	35.0	23.2	20.2	19.0	10.1	10.2	10.8	**2,326.8**
DAY	2012	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,071.0**
H2O	2012	18.3	18.8	17.1	13.7	16.2	15.5	16.1	13.4	15.6	17.2	15.7	16.4	**2,138.3**

Manitoba Production
2010 To 2014

Licence ***6272*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	14.6	12.7	13.0	13.6	15.2	15.5	16.0	17.7	14.3	12.8	11.9	11.8	**1,875.6**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,708.0**
H2O	2011	17.8	15.3	16.3	18.1	22.3	19.6	15.8	15.8	16.0	16.7	17.6	22.2	**1,944.3**
OIL	2011	20.2	19.2	20.3	17.7	16.6	18.2	21.8	21.7	18.0	17.0	14.2	12.3	**1,706.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,346.0**
H2O	2010	26.3	28.1	30.5	29.1	28.0	25.1	25.1	23.2	20.6	20.8	18.8	18.2	**1,730.8**
OIL	2010	20.0	15.8	16.3	17.1	18.3	18.9	18.6	20.3	18.9	18.6	17.7	17.9	**1,489.3**

Licence ***6275*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,238.0**
H2O	2014	1.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.1**
OIL	2014	7.1	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**887.4**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	14.0	**2,208.0**
H2O	2013	3.1	2.9	3.1	2.7	3.0	2.9	1.9	3.1	2.9	2.9	2.7	1.2	**301.4**
OIL	2013	7.4	6.9	7.7	7.5	7.8	9.7	6.0	9.7	9.6	10.3	10.0	4.3	**877.2**
DAY	2012	31.0	29.0	31.0	30.0	17.0	25.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,873.0**
H2O	2012	3.4	3.1	3.4	3.4	1.9	2.9	3.6	3.7	2.5	3.0	2.9	3.0	**269.0**
OIL	2012	6.9	6.6	7.3	7.4	4.3	6.2	7.8	7.4	5.8	7.7	7.5	7.3	**780.3**
DAY	2011	31.0	28.0	31.0	30.0	13.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,532.0**
H2O	2011	2.6	2.4	2.6	2.8	1.2	2.8	2.9	3.1	3.1	3.2	3.3	3.4	**232.2**
OIL	2011	6.4	5.6	6.3	6.9	3.2	7.7	7.7	7.2	6.9	7.5	7.0	7.2	**698.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,187.0**
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	2.8	2.7	2.5	2.6	**198.8**
OIL	2010	6.9	6.6	7.5	7.0	7.3	7.1	6.9	7.2	6.9	6.5	6.3	6.2	**618.5**

UWI ***100.15-14-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,238.0**
H2O	2014	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306.8**
OIL	2014	11.2	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,656.9**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	19.0	31.0	30.0	31.0	30.0	14.0	**2,208.0**
H2O	2013	3.4	3.2	3.4	3.0	3.3	3.2	2.1	3.3	3.1	3.2	3.0	1.3	**303.8**
OIL	2013	17.2	16.0	17.8	17.1	17.6	15.2	9.4	15.1	15.1	16.3	15.7	6.9	**1,640.9**
DAY	2012	31.0	29.0	31.0	30.0	17.0	25.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,873.0**
H2O	2012	3.4	3.2	3.7	3.6	1.9	2.9	3.6	3.7	2.6	3.3	3.2	3.3	**268.3**
OIL	2012	16.5	15.5	16.8	16.9	9.9	14.2	17.9	17.1	13.4	17.9	17.5	17.2	**1,461.5**
DAY	2011	31.0	28.0	31.0	30.0	13.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,532.0**
H2O	2011	2.6	2.4	2.6	2.8	1.2	2.8	2.9	3.1	3.0	3.2	3.3	3.4	**229.9**

Manitoba Production
2010 To 2014

Licence ***6275*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	19.7	17.2	19.7	16.1	7.6	18.1	17.9	17.1	16.3	18.0	16.6	17.2	**1,270.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,187.0**
H2O	2010	2.9	2.6	3.0	2.8	3.0	3.0	2.9	2.9	2.8	2.7	2.5	2.6	**196.6**
OIL	2010	23.3	22.0	23.7	22.1	23.3	22.5	22.0	23.0	21.5	20.0	19.4	19.3	**1,069.2**

Licence ***6277*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758,828.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.5**
DAY	2013	0.0	13.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
H2O	2013	0.0	6499.6	14562.2	4978.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758,828.1**
OIL	2013	0.0	47.4	117.0	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.5**
DAY	2012	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	0.0	0.0	0.0	**1,918.0**
H2O	2012	13626.1	14925.8	16505.7	16508.2	16716.0	15946.9	16807.7	16626.0	14285.1	0.0	0.0	0.0	**732,787.4**
OIL	2012	102.6	115.6	127.9	125.1	117.0	108.1	120.2	116.1	111.8	0.0	0.0	0.0	**11,565.1**
DAY	2011	31.0	27.0	30.0	30.0	27.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,651.0**
H2O	2011	11988.9	10888.9	12267.6	12009.2	11054.5	11942.9	12274.7	11882.2	11459.5	12689.8	12012.3	12524.5	**590,839.9**
OIL	2011	82.6	76.5	83.2	83.3	73.5	83.1	83.3	81.9	76.2	87.3	86.4	88.9	**10,520.7**
DAY	2010	22.0	28.0	31.0	30.0	28.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	**1,294.0**
H2O	2010	7129.2	11316.9	13273.8	13064.0	13573.7	11740.9	11255.0	12413.9	11941.3	11812.2	11553.1	11996.5	**447,844.9**
OIL	2010	63.6	89.5	104.8	106.9	108.0	91.8	84.8	90.9	78.1	79.5	77.5	86.4	**9,534.5**

Licence ***6278*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,027.1**
H2O	2014	801.6	817.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,692.3**
OIL	2014	13.7	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,245.8**
DAY	2013	31.0	26.5	31.0	29.0	2.0	25.0	26.0	31.0	30.0	30.0	30.0	29.0	**1,971.1**
H2O	2013	1101.3	1020.2	1243.8	1225.6	72.9	1006.9	940.3	1162.6	956.5	765.8	793.2	808.5	**40,073.4**
OIL	2013	35.6	30.5	34.4	33.7	2.4	27.1	25.4	30.1	23.6	20.9	17.0	14.5	**1,217.6**
DAY	2012	23.0	24.8	30.8	30.0	31.0	30.0	0.3	25.0	29.2	30.7	30.0	27.0	**1,650.6**
H2O	2012	574.8	592.4	980.4	1158.4	794.8	0.0	11.2	901.0	1110.8	986.1	1039.2	940.5	**28,975.8**
OIL	2012	14.2	16.0	18.5	17.5	17.2	21.7	0.2	24.9	33.4	34.6	34.6	31.9	**922.4**
DAY	2011	25.0	28.0	13.0	0.0	0.0	0.0	0.0	0.0	3.0	25.9	30.0	30.0	**1,338.8**
H2O	2011	315.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.7	538.6	736.4	810.4	**19,886.2**
OIL	2011	15.5	18.7	8.0	0.0	0.0	0.0	0.0	0.0	2.1	16.5	18.7	19.0	**657.7**
DAY	2010	31.0	28.0	31.0	30.0	29.3	30.0	28.0	31.0	18.0	30.0	24.0	30.0	**1,183.9**

Manitoba Production
2010 To 2014

Licence ***6278*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	523.9	339.3	244.7	405.1	475.3	359.4	295.2	356.4	1103.5	279.3	187.0	266.6	**17,447.5**
OIL	2010	5.5	5.0	5.2	5.0	4.9	6.1	7.5	8.4	5.1	7.7	6.0	8.2	**559.2**

Licence ***6279*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,161.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**659.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,347.1**
DAY	2013	16.0	24.0	24.0	30.0	31.0	30.0	28.0	19.0	30.0	22.0	0.0	0.0	**2,161.0**
H2O	2013	3.1	4.8	4.8	6.1	6.7	6.4	1.9	1.2	1.9	1.4	0.0	0.0	**659.8**
OIL	2013	2.5	3.8	3.9	5.1	5.1	4.9	1.6	1.1	1.8	1.3	0.0	0.0	**2,347.1**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,907.0**
H2O	2012	5.2	4.8	2.6	2.7	2.5	2.6	2.5	2.6	1.7	5.9	5.8	6.0	**621.5**
OIL	2012	14.0	13.2	6.0	6.1	6.0	5.8	5.9	5.6	4.1	5.3	5.2	5.1	**2,316.0**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,551.0**
H2O	2011	6.2	5.7	7.4	5.9	6.5	6.3	4.8	4.6	4.8	5.5	5.3	5.5	**576.6**
OIL	2011	19.2	17.3	19.1	17.7	20.9	20.6	14.3	15.5	17.4	17.1	14.7	15.0	**2,233.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,191.0**
H2O	2010	8.2	7.8	9.0	10.4	10.6	8.5	6.6	10.2	9.4	7.0	5.6	7.0	**508.1**
OIL	2010	24.0	22.0	20.0	16.6	17.5	13.6	11.6	19.9	17.9	19.3	18.7	18.7	**2,024.9**

UWI ***102.06-26-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,161.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.5**
DAY	2013	16.0	24.0	24.0	30.0	31.0	30.0	28.0	19.0	30.0	22.0	0.0	0.0	**2,161.0**
H2O	2013	3.3	5.1	5.1	6.4	7.0	6.7	1.9	1.2	1.9	1.4	0.0	0.0	**625.7**
OIL	2013	0.6	0.9	1.0	1.2	1.3	1.2	0.5	0.4	0.6	0.4	0.0	0.0	**334.5**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,907.0**
H2O	2012	4.6	4.3	2.6	2.6	2.5	2.6	2.5	2.6	1.7	6.2	6.1	6.4	**585.7**
OIL	2012	2.8	2.7	1.2	1.2	1.6	1.5	1.5	1.5	1.1	1.3	1.2	1.3	**326.4**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,551.0**
H2O	2011	5.7	5.2	6.8	5.4	5.9	5.7	4.1	4.0	4.2	4.7	4.7	4.7	**541.0**
OIL	2011	4.9	4.3	4.8	3.5	4.0	4.0	2.8	3.1	3.5	3.4	2.9	3.0	**307.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	16.0	31.0	30.0	31.0	30.0	30.0	**1,191.0**
H2O	2010	7.6	7.2	8.5	9.8	9.7	7.8	6.0	9.3	8.6	6.4	5.1	6.3	**479.9**
OIL	2010	2.4	2.1	4.9	4.2	4.5	3.5	2.9	5.0	4.5	4.9	4.7	4.7	**263.3**

Licence ***6280*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***6280*** Well Name ***Tundra Virden Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-11-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole*** Field Code ***5*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	5223.0	4749.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493,089.5**
WIN	2013	4471.3	4341.6	4722.0	5353.3	5344.3	4681.2	4365.5	3408.0	5112.0	5184.5	5147.9	5255.5	**483,117.5**
WIN	2012	7147.2	6885.0	7385.5	6312.0	5352.5	4271.3	4124.2	4395.0	5277.1	4714.0	4964.4	4935.4	**425,730.4**
WIN	2011	7444.0	6751.6	7617.1	5979.8	5084.5	4778.6	5344.0	5950.1	6181.7	6937.9	6526.6	6972.2	**359,966.8**
WIN	2010	5567.3	4931.1	5561.5	5105.4	5534.8	5506.4	5544.2	4855.4	5741.0	7005.0	6799.2	7029.8	**284,398.7**

UWI ***100.01-11-009-25W1.02*** Field Name ***Virden*** Pool Name ***Duperow*** Field Code ***5*** Pool Code ***72*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6281*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.0**
H2O	2014	64.2	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,803.3**
OIL	2014	36.7	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,766.5**
DAY	2013	24.0	28.0	29.0	30.0	29.0	30.0	31.0	31.0	25.0	28.0	30.0	31.0	**2,227.0**
H2O	2013	8.3	8.8	9.5	10.4	14.2	13.7	13.7	13.4	11.0	35.6	83.2	68.5	**2,711.7**
OIL	2013	22.0	26.3	25.9	24.2	24.5	24.6	25.2	25.2	20.0	39.1	76.5	42.5	**2,714.0**
DAY	2012	28.0	27.0	29.0	29.0	28.0	29.0	29.0	29.0	28.0	29.0	28.0	29.0	**1,881.0**
H2O	2012	30.5	26.1	23.3	17.9	23.7	26.8	25.6	28.1	19.4	16.6	14.8	15.0	**2,421.4**
OIL	2012	11.0	16.5	20.1	24.5	16.2	12.7	17.7	15.6	17.3	20.0	20.6	21.3	**2,338.0**
DAY	2011	31.0	28.0	29.0	30.0	31.0	26.0	31.0	31.0	28.0	29.0	29.0	29.0	**1,539.0**
H2O	2011	21.1	18.9	21.5	23.7	26.1	19.7	17.6	22.0	22.0	39.1	32.6	30.8	**2,153.6**
OIL	2011	33.3	26.4	27.4	27.4	26.0	24.2	35.0	24.9	21.3	21.9	16.3	14.3	**2,124.5**
DAY	2010	29.0	26.0	29.0	28.0	31.0	28.0	30.0	29.0	26.0	28.0	29.0	29.0	**1,187.0**
H2O	2010	34.3	30.2	30.7	27.7	30.3	27.0	29.8	27.5	24.3	25.9	23.8	20.4	**1,858.5**
OIL	2010	22.3	21.1	24.3	21.3	24.6	24.5	28.2	30.6	23.8	27.4	30.9	30.4	**1,826.1**

Licence ***6285*** Well Name ***Connaught South Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-08-004-29W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay L*** Field Code ***99*** Pool Code ***62L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**

Manitoba Production
2010 To 2014

Licence ***6285*** Well Name ***Connaught South Tilston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-08-004-29W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay L*** Field Code ***99*** Pool Code ***62L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**

Licence ***6286*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,402.0**
H2O	2014	22.7	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.9**
OIL	2014	29.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.4**
DAY	2013	22.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,344.0**
H2O	2013	19.2	20.2	28.2	28.9	28.4	29.7	28.4	27.6	27.4	28.0	26.7	26.2	**3,818.4**
OIL	2013	27.0	29.9	43.7	39.4	34.1	32.1	31.5	31.7	29.2	30.8	30.3	31.5	**5,578.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	29.0	31.0	**1,994.0**
H2O	2012	29.2	27.9	30.6	27.2	25.4	22.4	29.8	29.9	29.3	20.0	23.7	25.3	**3,499.5**
OIL	2012	50.0	44.0	44.2	44.7	49.7	50.3	48.2	43.9	38.8	30.0	38.4	41.7	**5,187.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,637.0**
H2O	2011	39.4	34.0	37.7	36.5	40.6	39.4	35.9	35.0	30.2	32.2	36.0	28.6	**3,178.8**
OIL	2011	61.8	45.8	48.6	43.9	45.5	44.9	45.4	48.5	48.2	47.5	41.3	49.1	**4,663.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,272.0**
H2O	2010	59.0	50.1	44.2	42.3	48.8	46.5	45.0	38.3	34.1	36.3	34.2	38.3	**2,753.3**
OIL	2010	69.4	63.0	71.8	69.4	65.8	65.4	66.9	64.3	61.8	62.5	59.9	57.6	**4,092.7**

Licence ***6287*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.0**
H2O	2014	23.3	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,566.8**
OIL	2014	10.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,316.0**
H2O	2013	23.2	21.0	23.0	22.8	25.6	24.5	24.1	23.4	23.1	22.8	22.0	24.3	**2,522.7**
OIL	2013	13.3	12.0	11.8	9.9	9.3	9.3	9.2	8.9	8.5	8.7	8.7	10.5	**2,095.4**
DAY	2012	30.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,951.0**

Manitoba Production
2010 To 2014

Licence ***6287*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	18.0	14.1	17.7	20.9	20.8	17.0	20.1	17.9	20.9	21.2	18.5	20.8	**2,242.9**
OIL	2012	18.2	20.5	20.8	15.8	17.6	20.9	17.0	19.3	17.8	16.0	16.7	15.0	**1,975.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,587.0**
H2O	2011	18.9	17.2	21.1	21.3	24.4	23.5	20.8	19.8	17.7	26.1	23.9	24.2	**2,015.0**
OIL	2011	25.9	19.8	21.7	20.9	20.8	16.2	20.3	24.0	18.6	18.2	17.0	17.7	**1,759.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	2010	30.3	30.3	32.7	30.8	29.4	26.8	23.1	21.9	22.7	20.7	18.4	19.4	**1,756.1**
OIL	2010	24.0	19.2	22.3	21.9	25.4	24.3	24.8	27.1	24.8	24.7	24.0	24.0	**1,518.6**

Licence ***6288*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,153.0**
H2O	2014	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.3**
OIL	2014	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.5**
DAY	2013	18.0	25.0	31.0	29.0	31.0	30.0	0.0	31.0	30.0	31.0	28.0	8.0	**2,137.0**
H2O	2013	0.6	1.0	0.9	0.8	0.8	0.7	0.0	0.7	1.0	1.0	0.8	0.4	**109.2**
OIL	2013	1.4	1.8	1.7	1.2	1.3	1.2	0.0	1.1	0.8	0.8	0.7	0.3	**156.5**
DAY	2012	21.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,845.0**
H2O	2012	0.6	0.9	1.0	0.9	0.9	0.8	0.8	1.0	0.9	0.9	1.1	1.2	**100.5**
OIL	2012	1.3	2.0	2.1	1.8	1.7	1.5	1.6	1.3	1.5	1.5	1.8	2.1	**144.2**
DAY	2011	24.0	14.0	27.0	26.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**1,494.0**
H2O	2011	1.2	1.5	1.2	1.6	0.5	0.9	0.8	1.8	2.3	0.8	1.4	0.8	**89.5**
OIL	2011	1.0	0.6	2.1	2.2	2.0	2.4	2.1	1.3	1.2	2.0	1.6	1.8	**124.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2010	1.6	1.1	1.4	1.8	1.7	2.4	1.3	1.2	0.9	1.4	0.6	2.6	**74.7**
OIL	2010	2.0	1.8	2.0	2.1	2.1	2.2	1.4	2.4	2.1	1.4	1.0	2.4	**103.7**

UWI ***100.04-06-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,184.0**
H2O	2014	16.2	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.6**
OIL	2014	14.4	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,111.7**
DAY	2013	18.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	8.0	**2,168.0**
H2O	2013	14.2	21.5	19.8	15.9	16.4	14.1	15.9	15.4	20.1	20.1	17.2	7.0	**2,150.2**
OIL	2013	32.3	40.7	37.6	28.1	30.1	27.4	25.6	24.3	17.1	18.1	15.3	6.3	**3,091.7**
DAY	2012	21.0	25.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,845.0**
H2O	2012	13.3	19.3	21.0	17.4	19.3	17.3	17.7	21.3	19.4	19.0	22.2	25.9	**1,952.6**
OIL	2012	26.7	38.3	41.9	34.5	38.5	34.5	35.3	29.9	34.8	34.0	39.5	46.2	**2,788.8**
DAY	2011	24.0	14.0	27.0	26.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	27.0	**1,494.0**

Manitoba Production
2010 To 2014

Licence ***6288*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-06-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	22.3	29.2	22.8	30.4	9.9	17.3	15.5	35.2	43.5	14.7	26.6	18.5	**1,719.5**
OIL	2011	18.5	10.7	38.9	40.8	37.6	45.4	40.6	23.7	23.0	38.0	29.9	36.5	**2,354.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2010	30.4	20.8	27.4	34.8	31.6	44.8	24.1	22.3	16.6	27.0	11.4	50.0	**1,433.6**
OIL	2010	38.1	34.3	37.7	40.3	40.6	42.6	27.2	45.6	39.4	27.2	18.5	45.6	**1,971.1**

Licence ***6291*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,414.6**
H2O	2014	15.6	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.3**
OIL	2014	9.1	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.5**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,355.6**
H2O	2013	27.0	12.8	15.5	14.1	14.5	14.0	15.4	15.0	14.4	10.3	13.0	14.6	**1,400.4**
OIL	2013	10.0	7.5	9.1	8.2	9.6	9.2	10.4	10.0	9.6	13.1	9.6	10.2	**1,050.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,992.6**
H2O	2012	19.0	14.0	16.0	17.0	14.0	23.0	11.0	17.0	18.0	15.6	10.8	13.2	**1,219.8**
OIL	2012	11.0	13.0	10.0	11.0	9.0	14.0	9.0	8.0	8.0	9.1	8.9	9.4	**934.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,626.6**
H2O	2011	17.0	15.0	13.0	20.0	34.0	38.0	13.0	15.0	15.0	16.0	15.0	11.0	**1,031.2**
OIL	2011	19.0	10.0	11.0	13.0	19.0	20.0	12.0	13.0	12.0	11.0	14.0	10.0	**813.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**1,261.6**
H2O	2010	16.0	18.0	20.0	19.0	25.0	15.0	15.0	29.0	15.0	16.0	18.0	15.0	**809.2**
OIL	2010	15.0	11.0	12.0	14.0	13.0	9.0	10.0	11.0	8.0	10.9	11.0	10.0	**649.7**

Licence ***6292*** Well Name ***Corex Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.0**
H2O	2014	2910.3	2652.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193,000.6**
OIL	2014	76.5	67.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,897.4**
DAY	2013	26.7	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2013	2364.4	2397.7	2727.4	2685.3	2735.1	2644.1	2719.5	3159.9	2958.6	3083.0	2934.3	2964.2	**187,437.4**
OIL	2013	50.3	51.7	60.7	56.7	56.3	53.8	56.8	76.4	74.3	81.5	76.3	77.3	**9,753.1**
DAY	2012	31.0	29.0	31.0	29.0	30.8	30.0	30.0	25.0	30.0	30.4	30.0	30.7	**1,860.3**
H2O	2012	2207.9	2339.9	2729.4	2549.3	2759.5	0.0	2511.6	2202.9	2654.3	2687.1	2653.2	2721.6	**154,063.9**
OIL	2012	103.6	86.0	76.3	69.4	75.0	73.3	71.6	59.2	61.1	59.7	59.7	60.6	**8,981.0**
DAY	2011	31.0	27.8	28.2	28.8	29.1	30.0	31.0	30.5	28.8	30.0	30.0	31.0	**1,503.4**
H2O	2011	2159.5	1965.0	1986.7	2062.4	2093.1	2074.2	2020.1	1942.0	1792.7	2023.9	1996.2	2118.5	**126,047.2**
OIL	2011	118.1	101.2	102.4	101.6	106.6	101.4	98.9	105.8	99.7	104.0	100.3	103.2	**8,125.5**

Manitoba Production
2010 To 2014

Licence ***6292*** Well Name ***Corex Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	29.6	31.0	29.5	31.0	31.0	22.5	30.9	30.0	29.5	**1,147.2**
H2O	2010	1846.6	1672.0	1906.7	2386.1	2592.8	2314.2	2473.1	2285.9	1590.4	2065.7	2112.2	2022.2	**101,812.9**
OIL	2010	107.4	96.3	113.3	120.5	130.9	126.2	134.0	121.8	79.7	119.3	110.9	104.8	**6,882.3**

Licence ***6293*** Well Name ***T. Bird et al South Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***LODGEPOLE GG*** Field Code ***1*** Pool Code ***59GG*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**199.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**

UWI ***100.07-16-011-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay N*** Field Code ***1*** Pool Code ***62N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,155.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.7**

Manitoba Production
2010 To 2014

Licence ***6294*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,280.0**
H2O	2014	10.7	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.3**
OIL	2014	24.2	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,157.2**
DAY	2013	26.0	24.0	31.0	24.0	31.0	22.0	28.0	24.0	27.0	29.0	26.0	21.0	**2,225.0**
H2O	2013	4.6	4.3	6.2	5.4	7.5	4.0	4.5	3.9	6.9	7.9	9.9	8.6	**1,211.6**
OIL	2013	18.0	16.6	20.9	19.1	27.0	18.0	22.3	19.5	18.7	18.8	19.8	19.7	**4,107.9**
DAY	2012	31.0	26.0	31.0	30.0	31.0	26.0	31.0	28.0	26.0	31.0	26.0	31.0	**1,912.0**
H2O	2012	9.1	7.6	7.2	6.1	7.4	6.9	7.2	6.5	5.7	6.2	3.7	4.5	**1,137.9**
OIL	2012	31.9	27.3	26.9	23.5	22.9	18.4	27.5	24.7	21.0	23.3	17.7	21.1	**3,869.5**
DAY	2011	31.0	26.0	27.0	30.0	29.0	30.0	31.0	29.0	30.0	27.0	30.0	29.0	**1,564.0**
H2O	2011	11.1	7.8	9.4	11.8	13.6	14.4	11.2	10.5	10.5	9.9	9.7	9.4	**1,059.8**
OIL	2011	37.2	31.7	29.4	29.7	35.4	38.4	32.4	33.3	37.1	33.4	43.5	41.1	**3,583.3**
DAY	2010	29.0	27.0	31.0	29.0	31.0	29.0	31.0	29.0	29.0	31.0	28.0	19.0	**1,215.0**
H2O	2010	11.7	14.9	17.1	15.5	13.9	12.8	12.8	14.1	12.2	9.0	10.6	7.0	**930.5**
OIL	2010	45.7	38.9	44.7	41.9	42.3	39.5	38.4	32.0	32.3	35.9	29.8	20.3	**3,160.7**

Licence ***6295*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,236.0**
H2O	2014	9.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.2**
OIL	2014	31.3	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,400.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**2,183.0**
H2O	2013	10.2	9.2	11.7	10.5	10.3	9.0	8.5	8.6	8.9	7.9	6.7	7.4	**1,516.1**
OIL	2013	24.7	22.2	25.0	20.9	18.3	17.5	17.8	18.1	20.2	19.1	23.1	32.5	**4,347.4**
DAY	2012	31.0	29.0	31.0	3.0	15.0	26.0	31.0	22.0	28.0	31.0	28.0	31.0	**1,820.0**
H2O	2012	15.3	14.1	11.9	1.0	11.7	7.9	9.5	6.6	9.2	10.3	8.9	10.0	**1,407.2**
OIL	2012	40.6	38.7	37.5	3.8	16.0	31.4	40.5	28.2	33.3	33.8	25.6	27.6	**4,088.0**
DAY	2011	31.0	28.0	31.0	30.0	10.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	2011	11.9	12.3	9.2	5.4	2.7	0.0	0.0	18.5	26.4	27.3	15.2	15.8	**1,290.8**
OIL	2011	45.5	46.2	55.0	53.6	15.9	0.0	0.0	53.6	68.5	66.6	44.1	45.3	**3,731.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,233.0**
H2O	2010	12.5	15.4	17.1	15.9	12.3	12.3	13.7	13.6	12.4	12.3	11.0	7.0	**1,146.1**
OIL	2010	48.9	37.6	41.7	40.7	43.8	43.8	45.1	43.8	41.9	41.6	41.2	25.7	**3,236.7**

Licence ***6296*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**
H2O	2014	11.0	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,256.5**

Manitoba Production
2010 To 2014

Licence ***6296*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	25.4	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,888.1**
DAY	2013	31.0	28.0	31.0	25.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	29.0	**2,278.0**
H2O	2013	6.5	5.2	4.7	3.7	3.9	3.8	3.8	4.0	3.7	4.3	4.1	9.4	**1,236.3**
OIL	2013	51.2	44.5	46.9	37.8	41.4	40.2	39.0	41.0	36.4	39.9	39.4	25.9	**4,840.7**
DAY	2012	31.0	28.0	31.0	29.0	28.0	28.0	30.0	27.0	30.0	29.0	30.0	31.0	**1,923.0**
H2O	2012	10.5	8.7	8.7	7.7	7.8	9.0	11.2	10.2	11.9	9.0	5.8	6.1	**1,179.2**
OIL	2012	53.7	49.0	55.3	55.6	52.0	52.3	56.8	45.2	50.2	47.3	48.1	51.5	**4,357.1**
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	31.0	30.0	29.0	**1,571.0**
H2O	2011	12.8	10.1	11.9	8.7	9.8	12.4	9.6	12.1	11.4	8.7	8.5	9.2	**1,072.6**
OIL	2011	46.2	32.3	39.0	48.9	45.3	41.6	42.6	44.9	44.3	52.5	50.5	49.7	**3,740.1**
DAY	2010	31.0	27.0	31.0	30.0	30.0	29.0	31.0	30.0	28.0	31.0	28.0	17.0	**1,218.0**
H2O	2010	14.1	13.4	15.5	14.6	11.4	10.8	11.6	10.8	9.5	10.2	11.6	7.8	**947.4**
OIL	2010	44.3	37.9	46.3	45.0	48.9	47.9	45.8	42.3	38.6	40.8	37.1	22.2	**3,202.3**

Licence ***6297*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.0**
H2O	2014	6.6	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.6**
OIL	2014	56.9	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,093.6**
DAY	2013	30.0	28.0	31.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,250.0**
H2O	2013	9.9	9.4	10.9	10.0	10.7	9.5	10.0	11.4	11.8	11.1	7.6	7.1	**1,428.3**
OIL	2013	96.1	81.8	93.9	87.0	96.2	97.3	95.2	91.7	91.2	88.1	62.9	63.2	**6,987.1**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	27.0	28.0	30.0	27.0	30.0	29.0	**1,894.0**
H2O	2012	19.1	12.9	11.9	14.4	14.7	10.2	9.9	10.1	11.1	9.0	9.5	9.1	**1,308.9**
OIL	2012	115.5	111.2	118.2	106.3	97.2	101.9	88.6	86.8	91.1	84.5	97.2	95.2	**5,942.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,543.0**
H2O	2011	14.0	5.9	6.9	7.2	15.6	20.4	16.5	14.1	10.5	16.6	20.7	19.4	**1,167.0**
OIL	2011	61.4	69.5	76.8	72.4	94.8	102.9	106.3	108.1	101.7	110.4	112.2	111.7	**4,748.8**
DAY	2010	23.0	22.0	23.0	29.0	31.0	28.0	30.0	31.0	28.0	31.0	30.0	19.0	**1,179.0**
H2O	2010	13.2	15.6	17.6	21.3	23.7	19.7	17.6	19.9	15.1	15.9	14.7	9.0	**999.2**
OIL	2010	37.0	36.6	41.8	59.2	54.8	50.0	51.5	45.1	45.1	50.0	48.9	32.6	**3,620.6**

Licence ***6298*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.0**
H2O	2014	3.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.0**
OIL	2014	34.1	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,365.5**
DAY	2013	31.0	28.0	31.0	30.0	28.0	30.0	28.0	31.0	30.0	28.0	30.0	31.0	**2,295.0**

Manitoba Production
2010 To 2014

Licence ***6298*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	6.9	6.0	6.3	5.2	4.7	6.4	7.0	8.0	7.9	5.4	4.7	4.7	**1,192.5**
OIL	2013	53.7	48.2	53.9	51.6	48.1	51.0	45.5	51.0	48.4	40.0	40.1	42.7	**5,298.9**
DAY	2012	29.0	29.0	30.0	29.0	31.0	28.0	27.0	28.0	30.0	29.0	29.0	31.0	**1,939.0**
H2O	2012	8.8	8.0	7.7	6.6	6.6	5.9	6.1	6.5	7.2	8.4	7.6	7.1	**1,119.3**
OIL	2012	62.2	64.9	66.1	63.1	65.7	59.1	55.1	50.7	54.2	55.0	52.7	52.6	**4,724.7**
DAY	2011	31.0	28.0	29.0	26.0	31.0	28.0	28.0	31.0	27.0	29.0	30.0	29.0	**1,589.0**
H2O	2011	6.9	5.5	6.0	5.7	7.6	5.3	4.9	8.5	8.4	9.3	9.4	10.0	**1,032.8**
OIL	2011	49.4	41.9	41.1	34.0	39.5	27.0	29.6	52.3	49.7	58.8	61.4	58.7	**4,023.3**
DAY	2010	31.0	27.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,242.0**
H2O	2010	12.5	11.6	13.0	16.3	18.9	13.6	11.7	9.4	13.9	14.7	7.1	4.3	**945.3**
OIL	2010	55.0	46.2	51.3	41.1	41.4	44.8	45.4	44.4	37.8	37.8	44.0	27.7	**3,479.9**

Licence ***6299*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,226.0**
H2O	2014	1.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.3**
OIL	2014	10.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,358.8**
DAY	2013	26.0	24.0	30.0	30.0	28.0	25.0	29.0	31.0	23.0	27.0	30.0	20.0	**2,192.0**
H2O	2013	8.2	9.8	12.6	10.0	9.6	8.7	10.1	48.3	70.5	62.2	1.6	1.0	**1,313.0**
OIL	2013	24.0	22.8	28.8	34.8	31.0	27.2	32.0	35.1	25.8	26.0	11.7	8.1	**3,344.4**
DAY	2012	24.0	27.0	27.0	30.0	31.0	27.0	31.0	28.0	25.0	31.0	26.0	28.0	**1,869.0**
H2O	2012	4.6	3.0	2.5	0.6	5.6	6.0	6.6	5.9	5.5	6.6	6.9	8.5	**1,060.4**
OIL	2012	18.0	26.9	24.0	14.2	21.0	20.0	23.6	21.2	18.8	23.0	22.7	26.1	**3,037.1**
DAY	2011	27.0	28.0	27.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	16.0	31.0	**1,534.0**
H2O	2011	10.7	17.6	24.6	22.9	10.4	8.3	6.9	6.6	7.5	6.6	1.7	6.3	**998.1**
OIL	2011	23.4	16.7	24.0	26.7	26.7	23.1	22.6	21.5	19.2	14.0	2.3	23.7	**2,777.6**
DAY	2010	30.0	28.0	30.0	29.0	26.0	30.0	27.0	27.0	30.0	27.0	26.0	19.0	**1,196.0**
H2O	2010	9.1	9.6	10.3	9.4	8.4	9.0	7.3	7.5	10.0	8.1	6.8	3.2	**868.0**
OIL	2010	35.4	32.0	34.3	28.4	26.0	32.4	26.5	25.6	32.1	24.8	23.3	18.8	**2,533.7**

Licence ***6300*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,419.0**
H2O	2014	5.3	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,031.0**
OIL	2014	21.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,823.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,371.0**
H2O	2013	12.4	8.8	9.9	10.0	10.6	10.0	10.4	10.2	10.1	9.1	7.2	7.1	**2,019.0**
OIL	2013	32.0	30.2	33.6	32.2	31.2	27.3	27.2	23.3	22.3	24.5	27.8	29.4	**4,776.5**

Manitoba Production
2010 To 2014

Licence ***6300*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,006.0**
H2O	2012	17.5	17.1	18.8	17.5	17.9	17.4	23.1	23.9	37.0	23.8	16.9	14.6	**1,903.2**
OIL	2012	34.8	32.8	33.9	32.6	33.2	31.8	29.2	28.4	28.5	27.5	29.0	30.9	**4,435.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,641.0**
H2O	2011	20.9	19.4	20.4	21.6	25.7	25.1	23.0	22.6	15.3	15.4	16.7	19.0	**1,657.7**
OIL	2011	44.8	36.7	40.5	37.7	37.4	36.7	39.5	39.8	41.6	42.7	38.2	36.7	**4,062.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,276.0**
H2O	2010	28.4	27.8	30.8	28.6	27.1	25.0	21.9	23.4	22.1	21.9	19.5	19.2	**1,412.6**
OIL	2010	52.9	45.7	48.5	46.4	48.7	47.7	46.4	47.4	46.4	42.1	40.6	42.4	**3,590.6**

Licence ***6301*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.0**
H2O	2014	4.7	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,568.4**
OIL	2014	4.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,946.9**
DAY	2013	1.0	15.0	31.0	26.0	27.0	26.0	31.0	27.0	24.0	29.0	25.0	16.0	**2,147.0**
H2O	2013	0.3	5.1	10.6	8.1	7.9	7.3	7.0	5.5	7.0	8.8	7.6	4.6	**1,560.5**
OIL	2013	0.5	6.6	13.5	9.3	8.1	8.0	8.7	7.1	6.6	8.3	7.4	4.9	**2,938.5**
DAY	2012	23.0	25.0	28.0	26.0	31.0	26.0	31.0	27.0	30.0	29.0	26.0	25.0	**1,869.0**
H2O	2012	4.7	5.1	8.4	7.7	11.9	9.6	7.5	7.1	9.2	7.9	8.1	8.3	**1,480.7**
OIL	2012	8.6	9.7	13.8	12.9	18.1	15.3	19.9	16.9	16.8	14.2	11.7	11.4	**2,849.5**
DAY	2011	31.0	28.0	27.0	26.0	31.0	28.0	27.0	31.0	26.0	31.0	30.0	27.0	**1,542.0**
H2O	2011	11.7	9.9	8.3	7.8	10.4	17.6	15.9	15.7	10.7	12.4	11.3	9.3	**1,385.2**
OIL	2011	25.8	22.6	21.7	19.9	20.8	14.5	13.6	15.5	14.8	18.3	15.8	13.2	**2,680.2**
DAY	2010	27.0	24.0	31.0	26.0	27.0	30.0	27.0	27.0	30.0	27.0	30.0	27.0	**1,199.0**
H2O	2010	19.2	18.5	24.0	17.2	16.4	16.2	15.9	15.5	13.3	12.3	13.4	10.7	**1,244.2**
OIL	2010	28.6	25.0	29.8	22.9	22.7	24.2	26.0	25.8	25.4	21.5	23.7	20.3	**2,463.7**

Licence ***6302*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,363.0**
H2O	2014	5.7	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.4**
OIL	2014	44.5	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.4**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,305.0**
H2O	2013	3.3	4.0	5.2	4.4	4.0	4.2	5.2	5.8	5.6	5.6	7.4	7.1	**630.7**
OIL	2013	35.1	38.9	49.6	43.1	38.0	37.2	43.3	45.9	39.8	37.5	39.6	45.0	**4,279.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2012	8.0	6.8	6.6	3.9	2.2	1.8	2.2	2.3	1.7	1.4	1.5	2.3	**568.9**

Manitoba Production
2010 To 2014

Licence ***6302*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	34.9	32.5	33.8	34.6	34.9	35.4	39.2	34.5	32.0	32.2	30.1	30.4	**3,786.4**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,577.0**
H2O	2011	1.3	2.6	4.5	2.1	4.8	7.1	5.1	2.8	3.4	4.7	4.1	3.2	**528.2**
OIL	2011	30.9	37.5	38.8	39.0	31.5	36.9	31.9	28.2	28.3	32.2	32.5	31.1	**3,381.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,220.0**
H2O	2010	2.0	1.9	2.3	1.9	2.2	2.3	2.2	4.4	5.5	6.3	1.6	0.9	**482.5**
OIL	2010	39.1	34.4	40.2	33.7	38.8	41.3	41.7	38.7	36.3	35.7	28.7	18.6	**2,983.1**

Licence ***6303*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,307.0**
H2O	2014	9.8	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.3**
OIL	2014	48.9	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,762.0**
DAY	2013	28.0	26.0	29.0	30.0	29.0	28.0	28.0	29.0	30.0	31.0	29.0	31.0	**2,248.0**
H2O	2013	6.8	6.2	7.1	5.9	5.9	5.4	6.0	7.3	9.5	9.9	9.7	9.8	**681.2**
OIL	2013	41.5	38.6	43.7	45.9	44.0	43.5	46.7	47.8	44.0	42.1	41.8	48.4	**4,670.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,900.0**
H2O	2012	6.6	6.5	6.9	3.6	2.1	1.6	1.9	2.3	2.6	3.7	4.3	5.9	**591.7**
OIL	2012	47.2	45.5	50.7	48.1	48.6	46.7	50.6	51.7	49.2	48.9	41.7	45.1	**4,142.0**
DAY	2011	21.0	26.0	31.0	28.0	29.0	28.0	29.0	29.0	28.0	31.0	30.0	31.0	**1,536.0**
H2O	2011	3.8	4.2	9.3	7.6	10.6	13.8	11.6	8.0	3.1	5.8	4.9	3.5	**543.7**
OIL	2011	34.8	42.4	46.2	39.8	41.6	39.2	41.6	42.5	43.9	47.2	42.6	51.6	**3,568.0**
DAY	2010	31.0	27.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	18.0	**1,195.0**
H2O	2010	5.3	5.3	7.2	5.5	5.3	3.3	2.2	1.7	1.9	2.4	3.2	3.3	**457.5**
OIL	2010	46.8	40.3	49.5	39.0	38.7	31.7	41.1	33.1	34.6	42.5	42.3	26.3	**3,054.6**

Licence ***6304*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.0**
H2O	2014	13.1	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.9**
OIL	2014	23.9	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,519.1**
DAY	2013	31.0	28.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	25.0	31.0	**2,292.0**
H2O	2013	17.8	16.1	17.4	14.2	13.3	11.8	13.4	13.0	12.0	12.8	11.0	13.1	**2,210.1**
OIL	2013	26.9	22.8	24.5	21.9	22.2	18.2	21.5	22.1	22.8	21.0	18.8	23.7	**4,473.7**
DAY	2012	30.0	29.0	30.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	28.0	31.0	**1,944.0**
H2O	2012	19.0	18.6	15.9	13.9	14.9	13.3	12.3	11.6	12.3	13.2	14.4	16.8	**2,044.2**
OIL	2012	33.3	33.2	35.2	33.0	39.3	36.2	48.5	42.9	36.5	34.9	26.7	28.8	**4,207.3**
DAY	2011	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,588.0**

Manitoba Production
2010 To 2014

Licence ***6304*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	22.0	19.8	19.9	19.7	24.4	25.2	23.3	22.0	20.2	24.7	24.6	23.1	**1,868.0**
OIL	2011	46.7	39.6	38.8	35.7	38.6	30.4	32.0	35.7	33.2	36.6	35.0	33.8	**3,778.8**
DAY	2010	29.0	26.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,235.0**
H2O	2010	24.9	25.8	30.8	24.7	25.4	25.9	23.4	23.5	23.6	22.4	21.4	20.3	**1,599.1**
OIL	2010	57.0	52.4	62.6	50.2	50.1	51.5	47.0	45.3	44.9	40.9	41.5	40.1	**3,342.7**

Licence ***6305*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
H2O	2014	2680.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194,300.5**
OIL	2014	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,560.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,902.0**
H2O	2013	2261.7	2292.7	2292.8	2110.6	2018.8	2151.8	2298.7	2266.0	1100.0	2680.0	2680.0	2680.0	**191,620.5**
OIL	2013	30.4	25.8	29.7	27.3	31.7	26.7	29.4	27.0	18.0	21.0	21.0	21.0	**2,539.4**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	0.0	0.0	**1,537.0**
H2O	2012	2199.2	1990.6	1990.6	1763.0	1670.4	1956.2	1956.2	1953.3	2013.0	2040.3	0.0	0.0	**164,787.4**
OIL	2012	34.7	34.0	36.5	30.0	36.8	34.1	37.9	34.2	31.7	36.0	0.0	0.0	**2,230.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	30.0	30.0	0.0	30.0	**1,238.0**
H2O	2011	3298.1	3604.5	2826.9	2735.7	2611.0	1500.4	1581.9	0.0	2152.0	2152.0	0.0	2263.7	**145,254.6**
OIL	2011	35.0	31.2	34.2	37.1	32.5	32.3	36.7	0.0	35.0	34.2	0.0	29.8	**1,884.5**
DAY	2010	30.0	26.0	29.0	29.0	28.0	27.0	30.0	29.0	27.0	22.0	30.0	31.0	**938.0**
H2O	2010	3386.8	3152.3	3685.2	3820.9	3571.4	3487.0	4011.7	3386.3	3188.2	2511.5	3188.9	3406.2	**120,528.4**
OIL	2010	44.6	45.9	54.9	47.6	38.8	41.0	41.2	38.8	35.8	27.9	32.5	39.2	**1,546.5**

Licence ***6306*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,874.0**
H2O	2014	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,104.8**
OIL	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,843.0**
H2O	2013	81.3	72.6	71.0	55.1	64.7	58.1	68.0	61.0	39.0	90.0	90.0	90.0	**87,014.8**
OIL	2013	24.6	22.0	21.5	16.7	19.6	17.6	20.6	18.0	12.0	15.0	15.0	15.0	**1,537.7**
DAY	2012	10.0	10.0	31.0	10.0	31.0	30.0	31.0	28.0	28.0	31.0	0.0	0.0	**1,478.0**
H2O	2012	470.0	470.0	1735.6	1735.6	1735.6	1735.6	784.1	775.6	70.0	81.3	0.0	0.0	**86,174.0**
OIL	2012	10.0	10.0	19.6	5.0	10.0	10.0	11.7	12.1	14.1	24.6	0.0	0.0	**1,320.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	0.0	30.0	0.0	0.0	17.0	**1,238.0**
H2O	2011	2064.2	2162.7	1413.4	1367.8	1305.0	1441.2	1457.6	0.0	1982.1	0.0	0.0	680.0	**76,580.6**
OIL	2011	24.7	22.0	22.8	24.8	21.7	21.6	24.5	0.0	23.3	0.0	0.0	14.0	**1,193.0**

Manitoba Production
2010 To 2014

Licence ***6306*** Well Name ***Kripa Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	26.0	29.0	29.0	28.0	20.0	20.0	5.0	27.0	30.0	29.0	31.0	**981.0**
H2O	2010	2019.7	1883.5	2196.8	2154.0	2048.5	2000.5	0.0	392.7	1793.3	2020.2	1793.8	2043.6	**62,706.6**
OIL	2010	27.4	27.6	38.5	31.7	23.6	25.8	0.0	6.0	23.6	29.4	21.6	27.4	**993.6**

Licence ***6307*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,386.0**
H2O	2014	11.7	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,692.8**
OIL	2014	23.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,688.2**
DAY	2013	31.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**2,328.0**
H2O	2013	10.4	6.4	9.6	9.2	10.0	10.4	12.0	11.4	10.3	11.1	11.5	11.6	**2,669.8**
OIL	2013	25.4	15.5	25.5	23.7	25.3	23.1	22.6	23.1	20.2	23.0	22.7	21.5	**3,644.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**1,975.0**
H2O	2012	10.5	10.0	10.4	10.1	13.0	12.2	13.1	11.9	11.7	12.4	8.6	10.6	**2,545.9**
OIL	2012	19.0	19.8	19.6	19.5	19.4	22.0	20.6	16.2	17.3	19.6	20.9	25.0	**3,372.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,614.0**
H2O	2011	11.5	9.7	13.6	15.3	14.7	8.8	11.4	9.0	9.0	13.7	10.9	10.9	**2,411.4**
OIL	2011	33.9	29.1	35.5	35.4	33.7	20.3	31.2	29.2	26.8	32.8	20.7	19.0	**3,134.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,262.0**
H2O	2010	19.2	19.3	22.1	19.2	17.8	13.4	14.5	16.7	13.9	12.0	13.2	11.9	**2,272.9**
OIL	2010	36.1	34.4	38.6	35.9	35.4	30.6	31.4	32.3	30.3	30.6	30.7	34.0	**2,786.4**

Licence ***6308*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,362.0**
H2O	2014	252.0	231.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,351.6**
OIL	2014	15.5	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,638.2**
DAY	2013	31.0	28.0	30.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**2,303.0**
H2O	2013	238.2	224.5	240.6	238.2	242.4	216.0	244.7	262.9	247.7	249.4	241.0	249.8	**13,867.7**
OIL	2013	19.4	17.4	16.1	15.4	16.6	15.2	16.2	18.7	17.1	15.2	14.4	14.4	**5,609.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2012	219.6	206.6	220.2	207.2	217.2	203.5	202.0	229.6	211.5	221.7	233.5	239.0	**10,972.3**
OIL	2012	25.9	23.6	24.2	22.9	23.6	22.0	20.0	20.7	20.2	20.5	19.5	19.6	**5,413.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,579.0**
H2O	2011	238.6	214.2	232.7	219.4	245.3	220.9	229.7	232.9	219.8	223.2	223.2	220.8	**8,360.7**
OIL	2011	33.5	29.7	32.7	30.7	30.0	25.9	27.1	29.5	27.1	26.3	25.3	26.6	**5,150.4**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,216.0**
H2O	2010	187.6	170.3	193.4	185.8	188.5	192.1	199.9	199.1	214.0	241.7	231.6	240.6	**5,640.0**

Manitoba Production
2010 To 2014

Licence ***6308*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	48.7	43.4	47.9	43.2	39.7	33.3	30.9	30.1	30.6	33.2	32.7	33.8	**4,806.0**

Licence ***6310*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,023.0**
H2O	2014	12.6	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.2**
OIL	2014	5.1	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**1,969.0**
H2O	2013	14.5	13.1	13.4	12.7	12.6	13.2	14.8	15.0	14.9	14.5	15.3	15.1	**1,803.0**
OIL	2013	6.7	6.0	6.1	6.0	6.1	5.5	4.4	4.5	4.2	4.3	6.1	6.4	**1,052.4**
DAY	2012	29.0	27.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,607.0**
H2O	2012	18.3	15.8	17.4	14.4	14.6	14.2	14.3	15.6	15.0	14.3	13.1	13.4	**1,633.9**
OIL	2012	4.6	4.0	4.3	3.5	3.4	3.2	3.1	6.4	5.9	6.5	6.6	6.5	**986.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,250.0**
H2O	2011	19.3	14.8	17.5	18.1	22.8	21.5	19.4	21.7	17.3	15.4	17.6	20.3	**1,453.5**
OIL	2011	13.3	11.3	11.7	10.3	10.0	9.1	9.2	9.6	7.9	6.1	4.6	4.9	**928.1**
DAY	2010	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
H2O	2010	12.5	13.4	16.8	19.5	17.9	17.3	18.5	18.8	17.7	17.9	16.8	18.0	**1,227.8**
OIL	2010	24.4	20.0	22.3	23.2	22.2	21.2	21.4	17.1	14.5	12.0	11.0	11.3	**820.1**

Licence ***6312*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.0**
H2O	2014	8.5	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,203.6**
OIL	2014	5.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,940.4**
DAY	2013	31.0	28.0	31.0	30.0	14.0	0.0	20.0	31.0	30.0	29.0	30.0	31.0	**2,279.0**
H2O	2013	18.5	16.7	18.1	17.1	7.7	0.0	10.8	12.6	12.2	11.4	11.0	10.8	**2,186.6**
OIL	2013	11.4	10.2	10.4	10.1	4.7	0.0	6.4	7.1	6.6	6.5	7.1	7.5	**1,928.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,974.0**
H2O	2012	22.7	22.8	25.0	20.9	17.9	17.4	18.7	20.4	19.6	18.5	16.7	17.4	**2,039.7**
OIL	2012	5.6	5.3	5.0	5.2	6.0	5.7	6.0	9.5	8.7	10.3	11.2	11.3	**1,840.3**
DAY	2011	31.0	28.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	31.0	30.0	31.0	**1,610.0**
H2O	2011	19.4	17.3	19.1	21.1	22.2	24.3	23.8	24.2	19.6	21.6	23.7	25.3	**1,801.7**
OIL	2011	13.3	11.3	10.1	8.8	7.7	7.8	8.7	10.3	8.2	7.6	6.2	6.1	**1,750.5**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	**1,255.0**
H2O	2010	24.9	22.7	24.0	22.7	22.2	21.1	21.6	20.6	19.2	20.9	18.1	18.4	**1,540.1**
OIL	2010	24.4	21.5	22.5	17.4	19.2	17.6	15.2	16.5	16.3	15.0	13.1	12.7	**1,644.4**

Licence ***6313*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***6313*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.0**
H2O	2014	12.0	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.2**
OIL	2014	11.7	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,860.2**
DAY	2013	31.0	26.0	29.0	27.0	29.0	29.0	28.0	28.0	29.0	31.0	28.0	31.0	**2,326.0**
H2O	2013	18.9	15.8	15.1	12.6	13.3	14.9	16.2	16.5	18.2	18.5	16.6	14.0	**2,281.3**
OIL	2013	24.3	20.3	17.5	13.9	15.1	15.0	14.4	14.7	14.4	15.3	14.2	13.7	**4,835.7**
DAY	2012	30.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	30.0	27.0	31.0	**1,980.0**
H2O	2012	20.9	20.6	22.5	19.7	21.5	16.2	13.1	15.9	14.2	15.1	14.3	17.7	**2,090.7**
OIL	2012	37.0	37.0	39.3	35.4	38.7	33.0	29.6	30.6	26.2	28.3	24.5	24.3	**4,642.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,623.0**
H2O	2011	22.2	19.8	23.3	24.3	28.2	24.1	21.1	18.8	17.1	18.5	20.5	22.8	**1,879.0**
OIL	2011	48.7	40.7	43.7	41.0	41.3	40.5	44.3	46.6	42.5	42.7	38.9	39.1	**4,259.0**
DAY	2010	31.0	28.0	25.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,258.0**
H2O	2010	28.0	27.8	24.9	26.2	32.8	29.1	29.7	31.1	27.6	26.9	24.2	21.9	**1,618.3**
OIL	2010	64.2	52.4	43.3	45.5	56.5	51.5	51.2	49.4	46.2	44.9	44.2	45.5	**3,749.0**

Licence ***6314*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,908.0**
H2O	2014	10.1	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.5**
OIL	2014	5.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.4**
DAY	2013	31.0	26.0	27.0	27.0	29.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	**1,864.0**
H2O	2013	22.4	18.6	15.8	14.0	14.7	17.4	20.7	21.9	18.4	18.8	17.0	15.5	**2,084.7**
OIL	2013	12.7	10.7	7.9	6.7	7.4	7.9	8.6	9.1	8.7	9.2	8.6	9.2	**873.1**
DAY	2012	24.0	23.0	31.0	26.0	31.0	28.0	31.0	31.0	28.0	30.0	25.0	31.0	**1,517.0**
H2O	2012	13.4	13.2	18.2	14.7	17.3	17.5	21.8	22.3	20.0	21.2	17.4	20.9	**1,869.5**
OIL	2012	5.1	5.0	6.8	5.6	6.7	8.5	12.4	15.3	13.0	14.1	11.5	12.7	**766.4**
DAY	2011	29.0	26.0	31.0	29.0	29.0	30.0	29.0	31.0	28.0	31.0	25.0	31.0	**1,178.0**
H2O	2011	18.2	15.5	17.5	17.2	18.9	17.2	14.9	15.7	15.8	18.5	14.8	18.4	**1,651.6**
OIL	2011	12.4	10.5	12.5	10.2	8.9	8.7	9.8	12.4	11.3	12.2	7.1	6.7	**649.7**
DAY	2010	31.0	26.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	29.0	28.0	31.0	**829.0**
H2O	2010	28.0	24.2	27.4	28.9	29.5	29.1	25.9	27.4	22.7	22.3	17.5	19.1	**1,449.0**
OIL	2010	18.3	16.3	20.9	19.5	17.6	15.1	13.4	13.2	11.5	11.1	8.4	12.1	**527.0**

Licence ***6316*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.0**
H2O	2014	13.4	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,624.9**

Manitoba Production
2010 To 2014

Licence ***6316*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	46.3	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,308.0**
H2O	2013	19.2	15.3	18.2	19.8	20.8	22.3	23.1	21.3	18.7	16.4	14.1	12.9	**1,598.5**
OIL	2013	53.1	49.8	54.1	49.6	49.9	45.2	46.7	45.6	41.5	40.9	44.8	48.5	**4,628.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,943.0**
H2O	2012	15.5	17.1	18.5	16.6	17.6	17.4	21.7	18.7	19.6	15.7	18.8	19.6	**1,376.4**
OIL	2012	58.4	52.1	57.6	56.9	56.3	52.1	53.6	50.6	58.2	58.7	53.7	53.9	**4,058.7**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,581.0**
H2O	2011	15.2	10.4	10.9	9.5	9.7	11.3	11.5	10.7	9.8	9.3	9.1	11.3	**1,159.6**
OIL	2011	41.6	39.0	39.0	33.5	42.6	52.2	55.5	54.5	60.8	60.5	55.8	58.0	**3,396.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	13.0	20.0	**1,219.0**
H2O	2010	15.6	15.4	17.1	16.2	13.1	10.3	11.6	11.2	11.3	9.4	3.4	7.5	**1,030.9**
OIL	2010	45.8	38.2	41.7	40.6	40.4	41.0	41.1	40.0	36.5	33.6	14.8	23.5	**2,803.6**

Licence ***6317*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,291.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	11.0	4.0	26.0	11.0	30.0	30.0	28.0	**2,106.0**
H2O	2013	8.8	8.0	9.9	7.7	7.8	2.9	1.1	6.8	3.2	10.8	12.2	8.4	**1,274.5**
OIL	2013	41.7	37.7	40.7	37.9	39.4	14.0	5.1	32.4	14.8	48.4	51.4	44.1	**4,291.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2012	7.0	8.6	11.8	11.7	11.9	11.2	7.4	7.6	9.5	9.5	8.3	8.5	**1,186.9**
OIL	2012	56.8	49.2	48.0	44.3	47.6	46.5	48.6	44.4	47.1	43.4	40.8	42.7	**3,883.6**
DAY	2011	31.0	10.0	27.0	7.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**1,453.0**
H2O	2011	9.8	2.9	8.0	2.1	0.0	0.0	0.0	7.8	8.5	9.3	11.7	9.7	**1,073.9**
OIL	2011	53.3	17.9	47.1	11.7	0.0	0.0	0.0	43.6	73.4	82.4	58.1	53.3	**3,324.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,230.0**
H2O	2010	15.6	15.4	17.1	16.2	14.1	9.6	9.4	10.2	11.7	11.7	9.1	6.9	**1,004.1**
OIL	2010	48.9	42.8	41.7	40.6	42.6	42.7	45.5	42.1	38.6	38.8	36.7	23.0	**2,883.4**

Licence ***6318*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
H2O	2014	6.2	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.3**
OIL	2014	52.0	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,789.7**
DAY	2013	29.0	28.0	26.0	30.0	29.0	30.0	17.0	30.0	28.0	29.0	28.0	29.0	**2,112.0**

Manitoba Production
2010 To 2014

Licence ***6318*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	15.1	14.1	11.6	12.8	11.8	11.1	6.2	11.3	11.9	10.8	8.6	6.6	**1,738.7**
OIL	2013	53.2	50.8	46.1	50.2	48.5	49.4	27.3	50.3	44.9	46.3	45.9	49.3	**4,691.8**
DAY	2012	29.0	29.0	28.0	30.0	28.0	28.0	31.0	24.0	27.0	29.0	30.0	29.0	**1,779.0**
H2O	2012	11.6	11.5	11.4	11.7	8.6	8.6	14.4	11.9	13.7	13.3	13.8	15.2	**1,606.8**
OIL	2012	53.3	57.8	53.6	56.1	52.0	51.2	55.2	46.0	52.0	55.7	55.6	55.5	**4,129.6**
DAY	2011	29.0	28.0	29.0	7.0	0.0	0.0	0.0	26.0	28.0	28.0	27.0	29.0	**1,437.0**
H2O	2011	7.3	5.7	11.2	4.2	0.0	0.0	0.0	15.6	17.2	18.4	16.5	14.1	**1,461.1**
OIL	2011	54.4	55.7	50.9	10.3	0.0	0.0	0.0	38.5	67.5	72.7	54.6	51.6	**3,485.6**
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	30.0	28.0	20.0	**1,206.0**
H2O	2010	18.7	17.1	17.1	16.2	15.9	14.8	14.7	14.5	13.2	14.3	11.0	7.2	**1,350.9**
OIL	2010	45.8	37.3	41.7	40.6	38.6	34.1	33.6	36.7	33.2	32.5	33.3	22.5	**3,029.4**

Licence ***6319*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
H2O	2014	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.2**
OIL	2014	46.5	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.4**
DAY	2013	31.0	26.0	30.0	29.0	29.0	29.0	29.0	28.0	28.0	28.0	30.0	31.0	**2,181.0**
H2O	2013	10.2	9.4	11.6	9.2	9.1	9.1	9.3	9.1	9.3	8.7	6.3	6.0	**1,743.4**
OIL	2013	43.7	35.6	40.9	43.1	43.4	43.2	43.7	42.9	42.3	41.4	46.2	47.7	**4,295.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	28.0	27.0	27.0	30.0	27.0	27.0	**1,833.0**
H2O	2012	14.5	14.3	15.3	14.1	13.8	11.3	10.4	11.0	11.2	9.1	8.5	8.6	**1,636.1**
OIL	2012	62.9	61.1	61.1	58.0	58.8	53.6	47.7	39.5	38.7	42.5	40.4	40.1	**3,781.2**
DAY	2011	28.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	30.0	29.0	31.0	**1,487.0**
H2O	2011	12.7	7.9	14.6	13.8	17.4	10.9	12.6	14.4	13.2	14.9	17.6	17.9	**1,494.0**
OIL	2011	35.8	35.7	43.7	37.8	47.5	44.4	52.1	60.7	65.3	65.0	65.3	69.2	**3,176.8**
DAY	2010	31.0	28.0	29.0	23.0	21.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	**1,135.0**
H2O	2010	15.6	15.4	16.0	12.3	9.2	42.7	40.2	18.8	14.5	12.8	11.4	10.3	**1,326.1**
OIL	2010	39.7	34.9	33.7	26.6	22.7	29.6	32.2	46.0	39.7	38.1	34.4	21.1	**2,554.3**

Licence ***6320*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,264.0**
H2O	2014	8.3	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,571.7**
OIL	2014	24.4	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,863.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	19.0	31.0	30.0	30.0	30.0	27.0	**2,208.0**
H2O	2013	13.6	10.9	10.8	9.5	9.6	8.7	5.7	11.3	11.3	11.0	9.4	8.0	**1,555.0**
OIL	2013	37.7	31.0	31.3	27.9	28.8	25.2	16.6	28.1	26.3	26.4	26.0	23.7	**3,814.0**

Manitoba Production
2010 To 2014

Licence ***6320*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	30.0	31.0	**1,860.0**
H2O	2012	9.3	8.6	9.9	9.4	10.2	9.6	9.0	11.1	12.4	9.4	11.7	13.2	**1,435.2**
OIL	2012	48.9	43.5	45.9	43.1	41.2	37.4	32.2	34.4	37.4	40.8	37.5	38.4	**3,485.0**
DAY	2011	31.0	28.0	31.0	10.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	28.0	**1,502.0**
H2O	2011	12.7	14.3	14.6	4.7	17.4	16.8	14.6	11.3	8.7	12.4	12.1	10.3	**1,311.4**
OIL	2011	40.0	40.1	40.5	12.2	53.4	47.0	45.1	43.1	42.6	39.7	43.9	42.5	**3,004.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	22.0	31.0	30.0	31.0	30.0	20.0	**1,164.0**
H2O	2010	15.6	15.4	17.1	16.2	17.0	10.3	10.8	18.8	15.7	15.0	12.6	6.9	**1,161.5**
OIL	2010	39.7	34.9	36.2	34.8	36.5	22.6	24.7	36.8	30.0	28.1	30.4	21.1	**2,514.2**

Licence ***6321*** Well Name ***Sinclair Unot No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.0**
H2O	2014	5.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,364.3**
OIL	2014	21.9	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,781.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	0.0	16.0	30.0	31.0	30.0	31.0	**2,236.0**
H2O	2013	10.2	9.2	10.3	9.5	9.3	7.1	0.0	10.1	9.5	8.5	6.3	6.8	**1,352.3**
OIL	2013	31.9	26.7	30.9	30.6	31.0	24.2	0.0	14.2	27.7	26.7	23.1	25.6	**4,735.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,920.0**
H2O	2012	15.5	13.8	12.9	9.9	8.6	7.9	7.3	6.6	9.0	9.4	9.2	9.8	**1,255.5**
OIL	2012	56.5	55.0	58.5	50.3	45.4	38.5	36.5	33.3	37.1	37.4	34.2	32.6	**4,443.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,559.0**
H2O	2011	11.4	12.3	12.3	12.3	14.9	10.8	12.8	10.6	10.0	12.4	12.1	15.1	**1,135.6**
OIL	2011	43.2	42.4	51.6	47.6	46.6	52.8	52.9	61.7	61.9	61.3	61.7	57.1	**3,927.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,194.0**
H2O	2010	12.5	12.3	13.7	13.0	13.6	11.1	10.0	12.9	11.8	12.0	10.7	6.7	**988.6**
OIL	2010	42.8	37.6	45.8	46.1	45.7	47.1	48.0	39.6	38.5	38.9	38.4	24.1	**3,287.1**

Licence ***6322*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
H2O	2014	4.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.0**
OIL	2014	13.9	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,575.4**
DAY	2013	31.0	26.0	31.0	30.0	27.0	30.0	31.0	31.0	27.0	29.0	30.0	24.0	**2,208.0**
H2O	2013	10.2	11.0	13.6	12.8	9.1	3.2	3.3	3.3	15.1	17.0	15.7	6.3	**1,581.7**
OIL	2013	52.2	46.0	53.2	50.2	36.8	14.1	14.6	14.8	41.7	50.5	52.0	22.2	**4,526.4**
DAY	2012	31.0	28.0	31.0	28.0	30.0	28.0	31.0	27.0	28.0	30.0	28.0	31.0	**1,861.0**
H2O	2012	14.3	11.1	12.6	10.8	11.8	11.1	12.6	11.3	11.7	12.2	11.4	9.8	**1,461.1**

Manitoba Production
2010 To 2014

Licence ***6322*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	52.2	47.9	55.7	51.4	55.7	50.8	55.7	50.0	50.8	53.1	48.1	53.4	**4,078.1**
DAY	2011	29.0	28.0	28.0	28.0	31.0	28.0	29.0	29.0	27.0	29.0	30.0	29.0	**1,510.0**
H2O	2011	13.0	14.8	13.5	13.4	16.1	12.7	8.5	10.0	9.7	11.6	12.1	14.3	**1,320.4**
OIL	2011	44.0	39.6	39.4	39.4	45.8	44.7	47.2	43.0	37.3	38.3	50.0	48.6	**3,453.3**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	20.0	**1,165.0**
H2O	2010	18.7	18.5	19.2	17.8	17.0	13.3	12.3	17.5	13.9	14.0	12.5	8.3	**1,170.7**
OIL	2010	55.0	48.4	42.5	37.3	36.5	37.4	40.7	44.1	39.0	40.8	41.3	27.2	**2,936.0**

Licence ***6323*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,233.0**
H2O	2014	9.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,597.7**
OIL	2014	77.5	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,511.3**
DAY	2013	29.0	28.0	28.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	29.0	31.0	**2,177.0**
H2O	2013	12.5	12.2	9.4	10.4	13.0	10.9	10.4	9.7	11.6	12.1	11.7	11.0	**1,579.8**
OIL	2013	74.0	70.8	68.1	68.9	78.3	72.0	74.7	75.3	77.4	76.1	78.5	87.0	**6,364.0**
DAY	2012	31.0	29.0	30.0	30.0	29.0	28.0	31.0	25.0	30.0	29.0	28.0	31.0	**1,828.0**
H2O	2012	16.1	14.8	15.5	14.5	11.3	11.5	15.4	12.6	13.5	12.2	11.1	11.7	**1,444.9**
OIL	2012	104.2	100.4	104.6	103.2	91.0	87.2	97.2	80.7	88.0	84.2	80.7	84.3	**5,462.9**
DAY	2011	29.0	26.0	30.0	30.0	26.0	3.0	20.0	29.0	28.0	29.0	28.0	29.0	**1,477.0**
H2O	2011	12.8	11.5	14.1	11.9	16.4	2.3	16.0	17.6	14.1	11.7	10.9	14.9	**1,284.7**
OIL	2011	59.7	53.4	63.4	69.5	61.8	6.6	52.1	110.5	103.2	102.8	97.6	99.7	**4,357.2**
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	28.0	30.0	29.0	31.0	29.0	20.0	**1,170.0**
H2O	2010	12.5	12.3	12.8	13.0	16.8	16.5	19.3	23.1	17.0	19.7	15.3	8.2	**1,130.5**
OIL	2010	55.0	48.4	50.2	52.2	54.8	48.3	44.7	47.5	43.1	57.0	54.3	33.5	**3,476.9**

Licence ***6324*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,338.0**
H2O	2014	10.7	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,758.3**
OIL	2014	93.5	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,508.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,279.0**
H2O	2013	13.0	12.2	13.7	12.4	11.9	12.3	13.2	13.7	14.9	12.1	11.0	11.0	**1,737.6**
OIL	2013	96.2	86.5	95.8	92.3	96.6	91.8	92.6	91.8	85.8	88.9	88.1	93.1	**7,331.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,914.0**
H2O	2012	16.4	13.8	15.4	14.5	15.0	14.5	15.4	13.6	10.0	11.1	11.7	10.8	**1,586.2**
OIL	2012	114.0	107.6	114.1	107.7	106.6	100.7	100.2	90.3	105.5	103.7	96.7	100.0	**6,231.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,552.0**

Manitoba Production
2010 To 2014

Licence ***6324*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	16.9	14.0	14.6	14.8	18.6	20.3	18.5	15.9	16.0	17.1	14.0	13.1	**1,424.0**
OIL	2011	87.1	80.1	84.2	92.7	98.2	99.4	104.4	123.4	115.0	112.9	109.9	115.8	**4,984.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	20.0	**1,188.0**
H2O	2010	15.6	15.4	18.1	17.8	17.0	17.6	18.4	17.9	14.7	15.4	15.6	10.7	**1,230.2**
OIL	2010	58.1	51.1	54.0	50.8	60.6	58.0	56.0	55.8	53.4	47.6	55.9	41.8	**3,761.6**

Licence ***6325*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,288.0**
H2O	2014	10.2	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.7**
OIL	2014	40.9	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,229.0**
H2O	2013	14.8	13.1	17.0	13.9	13.0	12.7	11.8	11.4	11.5	9.9	9.2	9.1	**2,214.7**
OIL	2013	39.5	35.7	37.7	38.1	40.6	39.2	42.0	41.1	38.1	40.7	40.3	42.8	**3,585.3**
DAY	2012	30.0	29.0	29.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	2012	12.8	11.7	13.9	14.5	14.3	14.3	15.3	13.1	12.5	13.1	13.9	16.1	**2,067.3**
OIL	2012	50.6	48.9	46.8	47.3	48.8	44.8	43.7	39.6	42.8	41.6	38.3	38.4	**3,109.5**
DAY	2011	31.0	26.0	29.0	30.0	29.0	27.0	17.0	29.0	30.0	29.0	28.0	29.0	**1,506.0**
H2O	2011	8.3	7.8	8.8	6.5	9.2	9.9	8.5	17.4	13.9	14.4	14.2	14.2	**1,901.8**
OIL	2011	43.2	34.0	37.5	36.8	38.1	35.9	25.9	49.4	49.5	50.9	46.2	46.6	**2,577.9**
DAY	2010	31.0	28.0	29.0	30.0	29.0	30.0	29.0	29.0	29.0	30.0	28.0	18.0	**1,172.0**
H2O	2010	15.6	15.4	15.8	15.6	15.8	16.2	14.7	13.6	11.3	14.5	10.7	5.6	**1,768.7**
OIL	2010	36.7	32.2	32.1	29.6	31.1	33.3	31.8	30.5	28.7	29.0	31.6	21.2	**2,083.9**

Licence ***6326*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,196.0**
H2O	2014	10.7	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.2**
OIL	2014	26.5	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,971.3**
DAY	2013	31.0	28.0	30.0	13.0	17.0	21.0	23.0	14.0	30.0	31.0	30.0	31.0	**2,143.0**
H2O	2013	11.2	10.8	11.8	5.0	7.2	10.1	11.0	6.6	10.8	12.4	11.2	10.7	**1,590.2**
OIL	2013	22.4	20.5	22.2	10.2	13.5	16.7	18.4	11.1	20.6	23.9	24.4	26.2	**3,926.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,844.0**
H2O	2012	13.5	11.2	12.0	13.4	16.7	11.4	13.2	14.0	14.7	11.5	11.0	10.9	**1,471.4**
OIL	2012	31.2	30.9	33.2	29.1	26.6	28.2	28.3	26.5	22.4	27.4	26.9	25.9	**3,696.0**
DAY	2011	27.0	28.0	31.0	17.0	16.0	22.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,481.0**
H2O	2011	28.1	13.2	11.2	6.0	6.0	8.8	9.4	12.7	12.8	13.9	48.4	13.0	**1,317.9**
OIL	2011	35.8	39.4	32.2	16.8	15.2	22.3	37.2	41.5	40.7	41.2	28.5	35.5	**3,359.4**

Manitoba Production
2010 To 2014

Licence ***6326*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	0.0	**1,159.0**
H2O	2010	15.6	15.4	17.5	16.9	17.6	18.0	20.0	22.0	14.5	17.7	13.6	0.0	**1,134.4**
OIL	2010	52.0	45.7	44.6	37.1	39.0	36.2	38.6	32.2	34.0	33.0	31.3	0.0	**2,973.1**

Licence ***6327*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.0**
H2O	2014	17.8	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.1**
OIL	2014	18.7	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,088.1**
DAY	2013	31.0	26.0	31.0	27.0	31.0	27.0	29.0	28.0	30.0	31.0	27.0	29.0	**2,219.0**
H2O	2013	12.0	9.9	9.3	7.8	8.7	9.2	10.8	10.6	48.2	42.4	36.5	38.2	**1,649.9**
OIL	2013	24.7	20.4	18.3	16.0	18.3	16.4	17.8	17.4	62.2	73.6	50.9	37.8	**4,039.1**
DAY	2012	31.0	24.0	31.0	27.0	29.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,872.0**
H2O	2012	7.7	5.9	7.8	5.8	8.8	10.8	11.9	10.6	11.2	10.6	10.2	10.7	**1,406.3**
OIL	2012	39.7	31.2	38.5	29.1	27.6	26.9	29.0	25.9	26.6	26.0	25.6	26.2	**3,665.3**
DAY	2011	31.0	24.0	29.0	30.0	27.0	28.0	31.0	27.0	30.0	24.0	30.0	27.0	**1,519.0**
H2O	2011	12.2	6.4	5.6	4.5	6.5	6.9	7.0	15.0	23.0	18.3	14.6	12.5	**1,294.3**
OIL	2011	44.5	37.3	45.3	45.6	33.9	33.7	39.5	32.2	33.5	26.6	35.8	32.7	**3,313.0**
DAY	2010	28.0	27.0	31.0	28.0	31.0	28.0	31.0	27.0	28.0	31.0	26.0	19.0	**1,181.0**
H2O	2010	14.1	17.8	20.5	18.0	18.9	17.0	17.9	15.3	14.3	13.8	10.9	7.6	**1,161.8**
OIL	2010	41.4	44.0	50.7	45.5	43.8	39.8	41.1	35.0	37.0	41.6	34.4	24.8	**2,872.4**

Licence ***6328*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.0**
H2O	2014	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.5**
OIL	2014	16.6	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,055.0**
DAY	2013	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	25.0	**2,277.0**
H2O	2013	2.1	1.7	1.5	1.6	1.6	1.6	1.6	1.7	1.5	1.3	1.3	0.8	**976.8**
OIL	2013	31.8	27.5	26.7	28.1	26.1	24.5	25.5	26.7	22.7	20.0	19.9	15.4	**5,022.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**1,922.0**
H2O	2012	10.3	7.9	6.7	6.4	5.7	4.1	2.9	2.8	3.1	2.9	2.4	1.9	**958.5**
OIL	2012	57.5	52.1	53.0	52.8	49.2	44.6	44.1	37.6	40.1	40.1	37.1	31.3	**4,727.4**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,561.0**
H2O	2011	4.2	4.0	5.5	11.8	13.1	9.6	8.3	7.1	6.1	7.4	7.3	8.9	**901.4**
OIL	2011	44.9	40.0	41.5	38.9	40.3	46.8	58.6	63.8	63.2	65.9	63.5	62.0	**4,187.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,198.0**
H2O	2010	15.6	15.0	13.0	12.3	8.2	7.9	10.4	8.5	6.4	3.0	4.2	3.2	**808.1**

Manitoba Production
2010 To 2014

Licence ***6328*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	48.9	43.4	51.3	49.9	50.9	50.0	47.0	45.6	44.4	47.9	42.0	24.5	**3,558.5**

Licence ***6329*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
H2O	2014	10.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.3**
OIL	2014	20.3	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,684.6**
DAY	2013	29.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,151.0**
H2O	2013	11.2	8.8	9.9	8.8	10.1	8.4	9.1	10.3	9.6	10.3	10.0	10.0	**1,696.2**
OIL	2013	19.6	19.8	22.2	19.7	21.1	20.9	21.7	21.9	19.0	19.1	19.1	20.2	**3,646.1**
DAY	2012	28.0	29.0	30.0	28.0	29.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	**1,792.0**
H2O	2012	11.2	12.9	14.0	10.0	7.8	9.6	10.4	11.1	12.2	12.8	12.2	13.0	**1,579.7**
OIL	2012	22.6	23.0	22.5	21.6	23.4	22.4	23.1	24.9	20.2	21.1	20.0	20.8	**3,401.8**
DAY	2011	29.0	26.0	29.0	30.0	29.0	28.0	30.0	30.0	26.0	29.0	30.0	29.0	**1,438.0**
H2O	2011	13.6	12.5	16.0	16.0	16.1	13.9	11.1	11.8	9.5	10.4	12.1	11.4	**1,442.5**
OIL	2011	31.0	26.0	29.7	31.5	30.4	29.4	31.0	28.9	24.6	24.0	26.4	24.1	**3,136.2**
DAY	2010	29.0	26.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**1,093.0**
H2O	2010	14.4	13.7	15.0	12.2	14.0	14.8	15.7	15.8	15.9	17.1	15.9	14.4	**1,288.1**
OIL	2010	40.2	36.1	46.5	43.2	44.4	40.3	40.2	33.5	31.3	29.3	26.6	32.5	**2,799.2**

Licence ***6330*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,350.0**
H2O	2014	7.8	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.2**
OIL	2014	49.2	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,008.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,291.0**
H2O	2013	6.1	5.4	9.2	10.0	11.6	9.2	9.6	8.3	8.2	8.2	8.0	8.1	**889.4**
OIL	2013	43.9	39.6	44.3	47.2	57.0	49.6	51.5	54.9	51.4	53.0	51.6	50.7	**4,914.9**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,927.0**
H2O	2012	5.2	7.3	9.1	6.3	5.5	6.6	8.6	6.4	6.7	6.6	4.9	5.8	**787.5**
OIL	2012	39.2	45.4	48.6	44.0	43.9	42.9	43.0	42.4	41.3	44.6	45.9	44.7	**4,320.2**
DAY	2011	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,566.0**
H2O	2011	6.2	8.4	11.3	9.2	10.1	9.5	8.0	8.8	6.3	4.2	3.6	3.8	**708.5**
OIL	2011	29.6	35.6	40.7	41.0	39.6	38.3	40.7	37.9	37.5	40.5	40.5	44.1	**3,794.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,209.0**
H2O	2010	13.7	13.6	36.3	21.7	18.6	16.9	9.7	8.1	7.1	9.6	6.6	4.3	**619.1**
OIL	2010	50.8	44.6	44.8	46.9	50.3	50.5	55.4	54.1	52.6	44.3	40.1	24.6	**3,328.3**

Licence ***6331*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***6331*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,269.0**
H2O	2014	9.3	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
OIL	2014	55.1	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,220.3**
DAY	2013	31.0	24.0	31.0	30.0	20.0	26.0	31.0	29.0	26.0	31.0	30.0	31.0	**2,210.0**
H2O	2013	5.8	5.0	6.8	8.7	6.5	8.8	11.0	12.7	10.5	9.6	9.1	9.4	**1,427.6**
OIL	2013	58.0	43.4	55.4	63.2	43.6	57.2	70.7	64.9	57.5	53.0	52.0	55.8	**6,120.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2012	13.9	10.3	9.2	4.9	3.6	5.9	6.3	5.4	5.5	5.7	6.1	6.4	**1,323.7**
OIL	2012	71.7	69.3	73.9	70.8	71.9	65.1	68.0	70.9	66.6	67.8	65.9	64.9	**5,445.6**
DAY	2011	23.0	26.0	27.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**1,504.0**
H2O	2011	10.1	12.1	19.0	15.9	18.9	20.6	14.2	14.0	3.6	5.8	6.5	9.0	**1,240.5**
OIL	2011	74.1	77.2	77.9	74.2	78.1	49.1	59.4	58.4	70.3	68.3	66.4	69.3	**4,618.8**
DAY	2010	24.0	28.0	27.0	30.0	27.0	26.0	31.0	27.0	30.0	27.0	26.0	20.0	**1,163.0**
H2O	2010	22.7	41.0	40.9	46.7	34.2	26.9	26.9	23.4	25.0	17.1	12.7	8.6	**1,090.8**
OIL	2010	54.1	63.7	63.4	74.3	66.3	68.5	84.8	73.4	85.2	81.4	81.7	58.9	**3,796.1**

Licence ***6332*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.0**
H2O	2014	391.9	342.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,964.6**
OIL	2014	70.9	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,248.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**2,258.0**
H2O	2013	288.6	256.3	347.2	390.9	402.1	377.2	388.9	369.9	365.3	383.8	367.2	373.6	**21,229.9**
OIL	2013	104.1	93.7	77.2	70.5	73.4	70.3	72.6	69.1	69.0	71.4	68.9	68.9	**14,114.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,895.0**
H2O	2012	286.8	268.9	288.5	272.5	292.3	261.3	293.7	294.8	280.9	290.6	285.3	277.3	**16,918.9**
OIL	2012	104.4	97.6	106.9	99.6	104.3	91.4	103.3	102.8	99.4	104.4	101.4	102.8	**13,205.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	29.0	30.0	31.0	**1,532.0**
H2O	2011	294.6	272.2	306.5	301.8	311.9	297.4	272.6	309.1	270.6	270.5	282.7	288.0	**13,526.0**
OIL	2011	135.7	114.8	125.0	121.8	124.3	116.3	105.1	118.9	99.2	97.7	103.8	104.8	**11,987.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2010	284.9	255.4	279.0	269.1	273.9	245.3	279.8	286.0	283.5	289.9	282.1	291.7	**10,048.1**
OIL	2010	215.9	193.9	212.4	206.6	210.6	183.8	204.0	204.5	165.7	172.5	157.5	148.1	**10,619.7**

Licence ***6333*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**

Manitoba Production
2010 To 2014

Licence ***6333*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2013	19.0	23.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.7**
H2O	2013	31.6	19.6	23.6	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.6**
OIL	2013	1.4	1.0	2.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**214.0**
DAY	2012	21.0	29.0	19.0	21.0	22.0	16.0	11.0	16.0	19.0	18.0	30.0	30.5	**1,091.7**
H2O	2012	12.0	19.4	19.3	19.5	22.1	15.4	8.0	28.5	21.0	15.2	14.9	14.5	**1,037.9**
OIL	2012	2.0	2.6	1.7	2.5	2.9	1.6	1.2	3.3	4.0	3.8	4.5	4.2	**207.7**
DAY	2011	0.0	0.0	0.0	17.0	0.0	0.0	31.0	22.0	21.0	21.0	20.0	21.0	**839.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	42.6	18.5	20.0	20.0	12.0	16.5	**828.1**
OIL	2011	0.0	0.0	0.0	4.0	0.0	0.0	5.4	4.0	4.0	4.0	4.0	2.0	**173.4**
DAY	2010	0.0	0.0	0.2	30.0	18.0	18.0	19.0	20.0	19.0	18.0	17.0	10.0	**686.2**
H2O	2010	0.0	0.0	1.2	34.5	22.0	19.0	21.7	18.0	20.0	17.0	14.0	12.0	**698.5**
OIL	2010	0.0	0.0	0.0	8.5	4.0	4.0	4.1	4.0	4.0	3.0	4.0	0.0	**146.0**

Licence ***6334*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,104.0**
H2O	2014	7.5	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,411.3**
OIL	2014	37.4	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,518.5**
DAY	2013	31.0	28.0	31.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	27.0	31.0	**2,049.0**
H2O	2013	5.8	5.1	5.8	5.1	6.5	8.1	12.3	10.5	9.8	10.1	7.1	7.7	**1,390.4**
OIL	2013	46.0	41.2	46.0	41.2	43.0	38.8	43.7	40.0	38.7	41.3	36.1	42.4	**4,442.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	29.0	28.0	26.0	31.0	30.0	29.0	**1,694.0**
H2O	2012	6.5	3.5	14.9	12.9	11.3	8.4	8.4	7.6	7.1	7.8	7.6	5.3	**1,296.5**
OIL	2012	72.9	69.9	60.8	52.3	48.1	52.7	52.3	53.1	45.5	49.6	48.7	43.9	**3,944.5**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	0.0	23.0	31.0	29.0	31.0	**1,341.0**
H2O	2011	11.7	9.8	10.5	11.7	0.4	0.0	0.0	0.0	17.5	19.3	19.5	16.4	**1,195.2**
OIL	2011	65.1	51.8	51.1	47.5	1.5	0.0	0.0	0.0	32.7	84.9	85.8	71.7	**3,294.7**
DAY	2010	30.0	28.0	31.0	28.0	29.0	30.0	29.0	29.0	30.0	30.0	4.0	18.0	**1,106.0**
H2O	2010	17.1	16.1	17.8	14.0	13.6	11.6	9.2	7.8	7.3	11.0	3.8	11.3	**1,078.4**
OIL	2010	47.0	42.4	47.1	40.5	41.5	43.6	37.6	33.6	34.1	34.8	2.2	21.7	**2,802.6**

Licence ***6335*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,136.0**
H2O	2014	14.9	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.2**
OIL	2014	51.0	51.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,617.0**
DAY	2013	31.0	16.0	29.0	30.0	31.0	29.0	28.0	24.0	26.0	31.0	26.0	26.0	**2,081.0**

Manitoba Production
2010 To 2014

Licence ***6335*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	6.1	3.2	6.6	7.4	6.9	5.5	6.0	6.1	7.4	10.7	9.3	11.8	**1,471.6**
OIL	2013	53.0	30.4	61.0	61.9	61.2	57.9	53.8	51.1	55.0	62.4	51.5	50.6	**5,514.3**
DAY	2012	31.0	27.0	31.0	28.0	31.0	25.0	25.0	28.0	27.0	27.0	25.0	27.0	**1,754.0**
H2O	2012	11.2	4.9	3.4	2.9	4.1	3.3	4.9	47.5	47.9	14.8	13.7	8.3	**1,384.6**
OIL	2012	88.8	63.0	64.4	56.4	78.7	61.2	58.8	34.6	33.3	46.3	42.9	44.9	**4,864.5**
DAY	2011	31.0	28.0	29.0	10.0	15.0	7.0	31.0	26.0	19.0	22.0	27.0	31.0	**1,422.0**
H2O	2011	11.1	8.3	8.4	3.1	5.1	2.5	17.6	40.3	11.6	23.7	29.7	11.4	**1,217.7**
OIL	2011	53.1	59.1	63.3	17.6	24.9	12.0	95.4	66.7	69.9	75.1	79.3	89.8	**4,191.2**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	27.0	30.0	19.0	**1,146.0**
H2O	2010	24.9	24.7	27.4	17.3	14.8	14.5	11.7	10.7	10.5	12.7	13.4	7.0	**1,044.9**
OIL	2010	100.9	88.7	98.4	90.2	89.9	92.4	66.1	49.3	42.8	35.5	44.5	29.4	**3,485.0**

Licence ***6336*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.0**
H2O	2014	4.8	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.0**
OIL	2014	28.5	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,724.1**
DAY	2013	31.0	24.0	31.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	30.0	31.0	**2,223.0**
H2O	2013	4.9	2.4	3.5	3.6	3.4	3.5	3.6	4.0	3.7	4.3	4.1	4.7	**1,382.4**
OIL	2013	25.2	22.6	31.2	30.5	29.5	27.9	26.3	27.1	24.0	25.3	25.0	28.5	**3,670.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	26.0	28.0	31.0	30.0	31.0	**1,868.0**
H2O	2012	5.3	4.6	4.8	5.0	6.3	7.7	5.4	4.4	5.0	5.4	5.2	5.6	**1,336.7**
OIL	2012	46.8	41.1	38.5	36.5	38.6	36.7	36.9	29.2	28.4	31.0	25.7	25.8	**3,347.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2011	6.4	4.1	2.3	6.1	10.4	8.9	10.6	12.5	11.4	13.5	28.9	19.7	**1,272.0**
OIL	2011	37.2	35.2	44.3	38.2	35.6	36.6	36.9	35.1	34.1	34.0	25.0	34.7	**2,932.6**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,146.0**
H2O	2010	3.6	8.4	9.3	8.9	11.6	12.8	11.2	8.5	7.3	9.6	9.5	5.0	**1,137.2**
OIL	2010	54.2	41.2	45.7	42.0	41.4	36.6	37.9	37.6	22.9	27.2	32.5	21.1	**2,505.7**

Licence ***6337*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,164.0**
H2O	2014	283.9	246.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,489.3**
OIL	2014	30.7	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,869.8**
DAY	2013	9.0	24.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	10.0	26.0	**2,105.0**
H2O	2013	96.5	234.8	244.5	217.7	222.7	194.5	221.4	261.7	254.6	285.1	92.9	229.7	**7,959.3**
OIL	2013	5.3	53.3	76.2	26.0	27.4	25.7	26.7	23.2	16.5	6.3	1.7	7.8	**2,805.8**

Manitoba Production
2010 To 2014

Licence ***6337*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	22.0	27.0	31.0	29.0	0.0	28.0	30.0	12.0	16.0	30.0	30.0	29.0	**1,793.0**
H2O	2012	152.0	187.5	235.0	208.0	0.0	187.3	208.2	82.0	151.4	328.7	330.5	330.4	**5,403.2**
OIL	2012	1.5	1.9	4.5	10.5	0.0	16.7	22.0	8.8	11.0	19.7	19.9	19.3	**2,509.7**
DAY	2011	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,509.0**
H2O	2011	38.5	144.5	171.6	180.4	208.9	206.2	197.4	200.5	191.1	208.2	205.3	221.2	**3,002.2**
OIL	2011	51.5	18.4	18.8	14.9	13.4	13.0	8.5	8.2	8.4	6.9	4.1	2.9	**2,373.9**
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	26.0	19.0	**1,146.0**
H2O	2010	9.0	10.5	12.0	11.3	8.3	8.1	7.1	8.0	11.6	20.8	19.1	13.0	**828.4**
OIL	2010	32.5	29.7	34.2	33.4	33.8	34.8	32.3	28.7	32.5	47.5	45.5	33.9	**2,204.9**

Licence ***6338*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.0**
H2O	2014	10.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,548.1**
OIL	2014	45.9	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,438.2**
DAY	2013	31.0	28.0	29.0	30.0	29.0	29.0	29.0	29.0	30.0	29.0	30.0	31.0	**2,155.0**
H2O	2013	12.6	13.1	17.2	19.6	18.5	17.0	16.3	13.6	13.5	15.1	15.7	10.3	**1,530.2**
OIL	2013	30.6	28.4	32.0	35.0	33.8	34.6	35.4	37.6	39.3	36.3	38.7	46.3	**4,355.0**
DAY	2012	31.0	29.0	29.0	28.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	29.0	**1,801.0**
H2O	2012	17.3	16.0	21.7	20.7	22.5	21.4	19.6	17.3	15.5	15.4	14.9	12.4	**1,347.7**
OIL	2012	57.2	54.1	56.2	51.4	53.3	51.0	56.6	50.4	49.8	54.5	52.7	36.1	**3,927.0**
DAY	2011	29.0	28.0	29.0	27.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,446.0**
H2O	2011	11.7	14.8	11.2	5.4	17.1	16.8	16.3	14.5	11.1	13.0	16.7	16.4	**1,133.0**
OIL	2011	76.4	67.8	60.1	41.5	52.2	50.9	53.0	54.5	57.6	53.9	54.4	53.1	**3,303.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	23.0	26.0	30.0	19.0	**1,096.0**
H2O	2010	12.5	12.3	13.7	13.0	9.5	8.7	4.9	2.5	42.0	14.2	14.2	7.2	**968.0**
OIL	2010	48.9	37.6	41.7	40.6	46.4	46.3	38.1	21.3	28.1	53.4	72.9	45.9	**2,628.3**

Licence ***6339*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,329.0**
H2O	2014	12.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.6**
OIL	2014	40.3	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.4**
DAY	2013	31.0	28.0	31.0	27.0	28.0	30.0	29.0	31.0	27.0	31.0	28.0	31.0	**2,273.0**
H2O	2013	13.4	12.2	13.0	11.0	11.2	12.3	12.2	12.6	11.7	13.1	11.9	13.9	**1,343.5**
OIL	2013	65.7	59.4	50.1	43.5	45.5	45.2	42.7	44.8	36.9	40.5	37.0	35.6	**4,360.8**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**1,921.0**
H2O	2012	9.0	8.0	7.5	8.5	12.3	11.9	13.7	13.8	17.7	14.1	12.5	11.8	**1,195.0**

Manitoba Production
2010 To 2014

Licence ***6339*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	60.3	57.2	61.0	45.0	53.2	51.2	53.2	50.7	57.3	54.3	51.5	54.2	**3,813.9**
DAY	2011	31.0	28.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,562.0**
H2O	2011	12.6	12.9	12.6	10.6	11.9	13.2	11.3	10.0	11.4	11.5	9.0	8.8	**1,054.2**
OIL	2011	45.4	44.6	49.7	43.6	46.4	50.6	56.9	58.7	55.5	57.3	56.3	59.6	**3,164.8**
DAY	2010	31.0	27.0	29.0	29.0	29.0	30.0	29.0	30.0	30.0	31.0	30.0	19.0	**1,200.0**
H2O	2010	12.5	13.2	15.7	17.7	17.8	14.5	14.5	14.4	64.4	13.7	11.9	7.4	**918.4**
OIL	2010	45.8	37.7	38.6	31.3	30.4	31.8	31.3	33.4	19.2	35.2	36.8	24.2	**2,540.2**

Licence ***6340*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,218.0**
H2O	2014	9.9	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.2**
OIL	2014	39.2	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,704.5**
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,159.0**
H2O	2013	26.8	11.9	13.7	11.8	9.7	4.5	8.2	10.2	9.9	9.7	8.2	10.0	**1,335.7**
OIL	2013	38.9	45.3	50.1	46.7	46.5	46.6	43.4	41.0	38.2	38.9	35.7	39.1	**3,631.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	30.0	27.0	25.0	31.0	30.0	18.0	**1,799.0**
H2O	2012	9.5	8.4	5.7	4.7	7.5	9.7	10.9	11.0	10.6	12.9	12.2	7.3	**1,201.1**
OIL	2012	57.8	55.2	62.2	58.5	56.5	46.6	47.5	39.8	36.6	45.0	45.2	26.9	**3,120.8**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,458.0**
H2O	2011	10.6	12.0	10.5	9.7	11.5	11.7	10.8	10.8	10.2	10.9	9.6	9.8	**1,090.7**
OIL	2011	37.5	41.3	41.6	43.5	55.5	51.5	54.1	53.8	49.5	55.7	55.3	57.8	**2,543.0**
DAY	2010	31.0	27.0	30.0	27.0	31.0	30.0	30.0	29.0	28.0	30.0	28.0	19.0	**1,095.0**
H2O	2010	12.5	12.2	16.9	15.3	17.0	16.2	16.4	17.1	15.7	14.3	10.0	6.1	**962.6**
OIL	2010	33.6	28.0	27.1	23.1	30.4	28.3	25.8	23.6	21.9	23.4	23.1	16.7	**1,945.9**

Licence ***6341*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,159.0**
H2O	2014	7.0	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.6**
OIL	2014	15.5	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.6**
DAY	2013	23.0	17.0	31.0	17.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	23.0	**2,101.0**
H2O	2013	6.6	4.8	8.8	5.1	8.0	4.3	4.7	2.6	3.0	3.3	3.3	4.3	**1,459.3**
OIL	2013	9.5	6.9	12.8	6.5	13.6	15.1	17.1	20.0	17.9	17.3	17.0	11.8	**1,716.8**
DAY	2012	26.0	27.0	31.0	30.0	29.0	30.0	29.0	26.0	30.0	29.0	28.0	31.0	**1,780.0**
H2O	2012	2.3	2.6	3.8	4.4	3.5	4.0	4.1	3.5	4.0	4.9	4.8	6.4	**1,400.5**
OIL	2012	10.3	11.3	14.2	15.0	15.4	13.9	11.8	9.2	8.7	9.0	8.8	10.8	**1,551.3**
DAY	2011	29.0	28.0	29.0	30.0	31.0	29.0	29.0	29.0	30.0	29.0	27.0	30.0	**1,434.0**

Manitoba Production
2010 To 2014

Licence ***6341*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	6.3	5.9	7.8	6.5	1.8	7.8	8.2	8.9	8.0	12.3	10.2	5.4	**1,352.2**
OIL	2011	5.0	4.5	5.6	10.4	19.6	2.5	3.8	5.4	5.4	5.2	4.7	9.7	**1,412.9**
DAY	2010	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	19.0	**1,084.0**
H2O	2010	6.8	8.3	11.7	14.9	15.5	14.2	10.3	10.4	19.0	17.0	6.9	4.1	**1,263.1**
OIL	2010	8.4	17.9	27.6	17.3	14.2	10.9	12.3	11.3	20.1	15.3	4.8	2.9	**1,331.1**

Licence ***6342*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.0**
H2O	2014	5.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.6**
OIL	2014	60.6	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,973.3**
DAY	2013	31.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,224.0**
H2O	2013	2.4	1.5	2.1	2.1	2.3	3.3	6.1	6.3	6.3	6.9	6.1	5.3	**1,220.1**
OIL	2013	38.7	25.3	35.0	31.4	31.3	51.7	67.5	64.1	60.7	55.8	56.3	60.5	**5,855.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	29.0	28.0	31.0	**1,865.0**
H2O	2012	7.4	5.9	5.6	4.1	2.7	2.0	1.0	1.1	1.3	1.4	1.6	1.7	**1,169.4**
OIL	2012	84.3	76.9	74.8	56.6	50.9	40.6	17.6	19.6	22.6	27.2	29.1	29.8	**5,277.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,506.0**
H2O	2011	10.5	8.6	9.1	6.6	5.7	8.3	8.1	12.5	7.9	4.8	4.8	7.6	**1,133.6**
OIL	2011	70.2	73.5	75.5	58.3	73.1	78.4	78.7	111.9	93.8	80.0	76.8	84.3	**4,747.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	**1,143.0**
H2O	2010	14.0	13.9	16.5	13.1	12.6	14.3	13.3	8.0	6.5	9.0	9.2	6.2	**1,039.1**
OIL	2010	68.1	60.5	66.2	64.1	65.1	62.3	63.4	56.3	42.4	50.9	56.8	37.0	**3,793.1**

Licence ***6343*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.0**
H2O	2014	9.5	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,212.0**
OIL	2014	20.5	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,127.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,320.0**
H2O	2013	14.4	11.3	13.4	12.2	12.1	11.4	12.3	11.1	9.9	9.8	9.4	9.6	**2,193.8**
OIL	2013	17.4	13.9	16.3	15.2	15.5	14.5	15.5	19.9	22.6	23.2	20.9	21.2	**3,088.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,956.0**
H2O	2012	18.3	17.2	17.4	15.3	15.0	15.8	17.2	20.6	20.3	16.3	15.3	16.3	**2,056.9**
OIL	2012	25.0	23.8	22.8	21.2	21.3	19.1	19.5	19.8	18.6	17.8	18.5	20.8	**2,872.0**
DAY	2011	31.0	28.0	31.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,591.0**
H2O	2011	19.6	17.7	20.4	18.8	22.7	21.2	20.4	21.9	19.9	21.5	19.6	20.1	**1,851.9**
OIL	2011	38.8	30.8	34.3	29.3	31.2	28.9	28.9	31.0	28.7	27.4	26.9	27.6	**2,623.8**

Manitoba Production
2010 To 2014

Licence ***6343*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,231.0**
H2O	2010	24.9	23.5	24.6	22.7	23.7	22.1	20.4	20.5	18.0	20.9	18.7	19.1	**1,608.1**
OIL	2010	42.8	36.6	39.3	37.7	39.6	39.9	41.8	41.4	34.9	37.8	35.5	36.4	**2,260.0**

Licence ***6344*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,223.0**
H2O	2014	18.9	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.5**
OIL	2014	21.5	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,978.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**2,164.0**
H2O	2013	17.7	15.4	18.8	17.0	17.0	16.5	17.2	17.4	19.2	19.0	18.8	18.9	**2,937.8**
OIL	2013	26.7	23.7	27.8	25.5	25.8	24.8	25.8	23.6	23.2	23.9	21.8	21.9	**3,937.1**
DAY	2012	30.0	27.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	28.0	29.0	31.0	**1,802.0**
H2O	2012	25.4	22.3	25.0	21.0	22.5	21.6	23.5	19.0	18.8	17.0	17.0	17.8	**2,724.9**
OIL	2012	34.2	30.8	33.9	29.6	31.9	27.4	28.1	27.4	25.8	26.3	27.1	28.2	**3,642.6**
DAY	2011	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	28.0	29.0	**1,449.0**
H2O	2011	25.6	27.2	29.1	31.1	36.6	35.5	29.8	28.1	26.1	30.8	27.2	27.8	**2,474.0**
OIL	2011	43.5	30.4	40.5	39.3	40.1	38.4	40.2	40.2	39.3	42.4	35.2	35.8	**3,291.9**
DAY	2010	31.0	26.0	29.0	30.0	31.0	28.0	31.0	31.0	29.0	29.0	30.0	29.0	**1,093.0**
H2O	2010	34.2	33.9	38.4	38.9	40.7	34.3	31.3	31.4	27.5	26.3	26.6	25.2	**2,119.1**
OIL	2010	61.1	45.7	50.2	52.2	54.8	50.0	52.6	52.1	49.3	43.2	47.3	45.0	**2,826.6**

Licence ***6345*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.0**
H2O	2014	12.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.8**
OIL	2014	12.9	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,994.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**2,297.0**
H2O	2013	11.2	10.4	11.7	11.1	11.8	11.6	12.9	12.6	11.7	12.4	11.9	11.8	**1,965.6**
OIL	2013	11.8	11.0	12.2	11.9	12.8	12.3	13.5	13.2	11.7	12.2	12.1	12.8	**2,970.6**
DAY	2012	28.0	29.0	31.0	29.0	31.0	29.0	30.0	27.0	29.0	31.0	30.0	31.0	**1,937.0**
H2O	2012	14.1	14.3	14.3	12.2	12.0	12.0	13.4	12.1	12.2	12.3	10.7	11.1	**1,824.5**
OIL	2012	22.3	23.3	20.5	18.0	18.2	16.0	16.2	14.9	15.3	15.5	12.9	12.7	**2,823.1**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,582.0**
H2O	2011	21.4	16.1	16.9	18.1	20.9	19.1	17.4	16.6	15.6	16.8	17.8	19.0	**1,673.8**
OIL	2011	38.2	26.8	27.2	26.5	26.7	24.6	25.9	25.4	25.6	25.8	26.1	27.5	**2,617.3**
DAY	2010	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,219.0**
H2O	2010	21.8	20.5	18.8	17.8	20.4	19.6	19.8	21.0	18.6	26.9	22.0	21.9	**1,458.1**

Manitoba Production
2010 To 2014

Licence ***6345*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	39.7	34.5	33.7	32.8	36.5	36.4	37.7	33.9	29.2	44.9	37.8	36.4	**2,291.0**

Licence ***6346*** Well Name ***Tundra Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-07-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b B*** Field Code ***7*** Pool Code ***42B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.0**
H2O	2014	62.2	83.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,373.5**
OIL	2014	23.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,585.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	27.0	0.0	**2,245.0**
H2O	2013	91.8	82.3	84.8	80.6	95.4	82.0	90.6	78.2	69.4	78.9	74.2	0.0	**4,228.1**
OIL	2013	34.1	30.2	33.9	30.2	30.5	29.9	30.4	30.9	26.6	31.8	28.7	0.0	**4,533.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,916.0**
H2O	2012	78.1	77.4	73.2	70.1	89.5	93.3	100.8	88.5	88.8	89.0	84.8	82.9	**3,319.9**
OIL	2012	42.3	40.2	41.8	42.7	43.8	41.9	37.7	37.0	40.2	40.7	39.7	38.2	**4,196.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,555.0**
H2O	2011	54.8	49.6	52.9	56.9	65.1	52.6	86.9	86.4	78.5	93.6	78.8	80.8	**2,303.5**
OIL	2011	53.4	48.1	54.4	51.8	49.0	28.4	51.0	50.3	44.1	49.8	45.1	41.5	**3,710.3**
DAY	2010	31.0	28.0	31.0	17.0	12.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,203.0**
H2O	2010	15.2	13.5	15.8	8.7	6.1	18.0	24.8	23.9	35.4	57.3	59.1	52.6	**1,466.6**
OIL	2010	44.9	38.7	44.7	25.0	17.6	58.7	63.9	63.0	59.2	53.0	50.7	50.3	**3,143.4**

Licence ***6347*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.0**
H2O	2014	1.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.3**
OIL	2014	8.7	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,746.2**
DAY	2013	28.0	26.0	31.0	30.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	23.0	**2,212.0**
H2O	2013	3.0	2.8	2.3	2.2	2.3	5.5	7.2	8.0	5.0	2.2	2.0	1.6	**364.4**
OIL	2013	12.5	12.0	15.5	15.6	15.1	8.2	2.0	2.3	5.5	15.7	13.1	8.0	**1,731.1**
DAY	2012	28.0	29.0	31.0	2.0	31.0	30.0	31.0	30.0	30.0	24.0	16.0	31.0	**1,868.0**
H2O	2012	2.3	2.3	2.5	0.1	3.7	3.7	3.4	2.1	3.8	2.4	2.6	3.5	**320.3**
OIL	2012	18.4	18.5	20.4	0.8	29.2	16.0	14.7	10.6	14.4	10.4	11.0	13.8	**1,605.6**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,555.0**
H2O	2011	3.5	3.2	3.6	3.5	3.4	3.2	2.0	2.3	2.2	2.5	2.4	2.4	**287.9**
OIL	2011	22.0	19.9	22.4	20.2	19.2	18.6	21.0	18.8	17.7	20.0	19.0	19.7	**1,427.4**
DAY	2010	29.0	28.0	31.0	30.0	21.0	7.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,194.0**
H2O	2010	3.9	3.4	3.7	3.3	2.5	0.0	5.9	3.3	4.0	3.8	3.8	3.6	**253.7**
OIL	2010	25.6	21.8	27.1	24.2	18.1	4.5	36.7	32.8	24.7	23.6	23.3	22.0	**1,188.9**

UWI ***100.12-10-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6347*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-10-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.0**
H2O	2014	2.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.5**
OIL	2014	1.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.8**
DAY	2013	28.0	26.0	31.0	30.0	31.0	30.0	27.0	31.0	26.0	31.0	30.0	23.0	**2,212.0**
H2O	2013	5.6	5.1	3.5	3.4	3.7	9.4	12.3	13.7	8.6	4.1	3.6	2.5	**610.9**
OIL	2013	4.6	4.3	5.8	5.8	5.6	1.6	0.5	0.6	1.0	2.8	2.4	1.6	**790.8**
DAY	2012	28.0	29.0	31.0	2.0	31.0	30.0	31.0	30.0	30.0	24.0	16.0	31.0	**1,868.0**
H2O	2012	3.9	4.0	4.5	0.1	6.3	6.5	6.1	3.8	6.7	4.3	4.4	5.8	**535.4**
OIL	2012	6.6	6.7	7.4	0.3	10.7	5.8	5.3	3.9	5.2	3.8	3.9	5.0	**754.2**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,555.0**
H2O	2011	6.2	5.6	6.3	6.1	5.9	5.7	3.5	4.1	3.8	4.3	4.2	4.3	**479.0**
OIL	2011	5.6	5.1	5.6	7.3	7.0	6.7	7.6	6.8	6.4	7.3	6.9	7.1	**689.6**
DAY	2010	29.0	28.0	31.0	30.0	21.0	7.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,194.0**
H2O	2010	6.5	5.5	6.6	5.8	4.3	0.0	10.3	5.9	7.0	6.6	6.5	6.2	**419.0**
OIL	2010	9.0	7.7	6.8	6.2	4.5	1.1	9.3	8.2	6.3	5.9	5.9	5.6	**610.2**

Licence ***6348*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.0**
H2O	2014	622.9	711.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,309.4**
OIL	2014	37.8	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,423.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	29.0	30.0	27.0	**2,220.0**
H2O	2013	706.5	626.6	631.0	609.9	718.0	623.0	720.6	651.4	514.3	571.7	625.7	564.9	**62,975.5**
OIL	2013	49.5	43.9	48.7	41.6	42.1	41.9	42.3	40.9	31.5	37.0	38.8	32.4	**7,344.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,866.0**
H2O	2012	694.1	793.4	791.7	707.0	837.1	802.9	834.4	749.7	735.6	731.8	711.0	720.7	**55,411.9**
OIL	2012	157.5	81.5	82.3	112.1	115.3	69.7	51.0	44.6	50.1	51.1	50.6	49.5	**6,854.1**
DAY	2011	31.0	28.0	31.0	20.0	29.0	20.0	31.0	31.0	27.0	25.0	0.0	18.0	**1,505.0**
H2O	2011	584.0	541.9	571.7	361.0	660.8	512.9	742.8	704.2	639.3	226.1	0.0	251.3	**46,302.5**
OIL	2011	58.2	52.9	59.0	35.9	53.0	38.7	64.7	62.6	55.0	23.3	0.0	55.4	**5,938.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,214.0**
H2O	2010	776.9	703.6	805.4	788.2	816.2	810.5	826.8	789.0	785.4	673.2	624.5	613.5	**40,506.5**
OIL	2010	75.9	61.7	68.5	66.2	69.2	68.5	69.3	66.0	65.6	61.6	53.7	56.7	**5,380.1**

Licence ***6349*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.0**
H2O	2014	9.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.7**

Manitoba Production
2010 To 2014

Licence ***6349*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	24.4	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,681.5**
DAY	2013	27.0	28.0	31.0	30.0	27.0	30.0	31.0	27.0	30.0	30.0	29.0	31.0	**2,086.0**
H2O	2013	16.9	17.3	19.0	17.1	9.7	10.8	11.3	9.8	10.2	9.7	9.4	9.7	**2,334.6**
OIL	2013	23.6	24.2	26.4	24.6	21.9	24.3	25.2	21.7	22.4	22.0	22.0	24.1	**4,634.9**
DAY	2012	26.0	29.0	27.0	26.0	31.0	26.0	27.0	31.0	30.0	27.0	30.0	27.0	**1,735.0**
H2O	2012	15.6	17.3	16.5	15.1	18.3	14.9	14.4	15.3	14.8	13.0	14.0	15.0	**2,183.7**
OIL	2012	32.8	28.6	28.0	28.8	34.7	26.8	22.3	22.0	28.6	29.0	33.9	26.2	**4,352.5**
DAY	2011	27.0	25.0	31.0	26.0	27.0	25.0	31.0	27.0	26.0	31.0	26.0	31.0	**1,398.0**
H2O	2011	14.3	13.3	18.4	18.3	22.6	22.9	24.9	20.3	18.1	17.6	16.0	19.3	**1,999.5**
OIL	2011	40.8	34.8	39.6	33.2	33.6	31.3	37.6	34.0	33.0	40.6	32.9	39.4	**4,010.8**
DAY	2010	27.0	26.0	29.0	25.0	27.0	29.0	30.0	30.0	26.0	27.0	30.0	31.0	**1,065.0**
H2O	2010	25.3	25.0	30.5	24.5	24.6	22.5	23.2	23.2	17.6	15.9	15.8	15.7	**1,773.5**
OIL	2010	53.7	50.7	51.6	42.7	45.3	49.2	43.1	40.6	37.8	41.5	47.7	44.6	**3,580.0**

Licence ***6350*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.0**
H2O	2014	9.7	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.7**
OIL	2014	20.1	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,751.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,246.0**
H2O	2013	11.9	12.2	13.9	13.6	13.7	13.4	13.9	13.8	12.6	12.3	11.1	11.0	**1,697.2**
OIL	2013	30.4	28.7	30.5	27.5	26.0	24.8	25.8	25.8	23.2	23.7	21.8	22.9	**3,710.3**
DAY	2012	30.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,881.0**
H2O	2012	14.4	14.0	13.2	9.6	11.7	11.4	11.5	10.8	10.6	10.9	11.0	11.3	**1,543.8**
OIL	2012	26.6	25.8	27.7	28.6	27.6	26.3	26.4	26.1	25.1	27.1	31.2	31.3	**3,399.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2011	13.2	11.4	13.1	13.6	14.6	12.7	11.8	12.3	11.4	11.2	11.7	13.6	**1,403.4**
OIL	2011	40.7	34.7	35.8	33.9	35.1	35.6	38.0	37.5	36.0	31.7	29.9	29.7	**3,069.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
H2O	2010	15.7	15.4	18.4	19.7	22.1	20.4	21.2	22.2	20.0	17.8	13.4	13.4	**1,252.8**
OIL	2010	47.9	40.3	43.6	40.4	39.5	35.4	34.7	33.5	33.5	36.0	38.5	37.2	**2,650.8**

Licence ***6351*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,158.0**
H2O	2014	7.9	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.4**
OIL	2014	23.2	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,124.1**
DAY	2013	31.0	24.0	29.0	30.0	27.0	30.0	31.0	31.0	22.0	31.0	25.0	29.0	**2,104.0**

Manitoba Production
2010 To 2014

Licence ***6351*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	10.3	7.7	9.6	9.7	8.6	10.2	10.6	10.7	7.5	9.8	7.8	8.8	**2,001.1**
OIL	2013	30.1	21.3	25.2	28.1	25.1	27.7	28.7	29.1	19.2	26.2	21.7	25.7	**4,076.0**
DAY	2012	31.0	25.0	27.0	26.0	31.0	26.0	31.0	27.0	26.0	29.0	28.0	27.0	**1,764.0**
H2O	2012	17.9	15.8	15.6	13.4	14.4	11.5	14.2	14.7	12.8	12.3	8.8	8.9	**1,889.8**
OIL	2012	26.7	30.2	29.7	26.0	31.0	26.1	31.5	27.6	24.6	26.7	23.7	27.3	**3,767.9**
DAY	2011	27.0	27.0	28.0	26.0	29.0	30.0	26.0	26.0	30.0	30.0	26.0	27.0	**1,430.0**
H2O	2011	17.0	18.1	17.1	17.7	25.8	22.3	18.8	20.9	24.5	25.4	23.4	23.1	**1,729.5**
OIL	2011	35.9	33.8	32.4	29.4	32.2	30.4	25.7	25.1	28.4	25.5	19.8	20.4	**3,436.8**
DAY	2010	31.0	28.0	27.0	26.0	28.0	29.0	27.0	27.0	27.0	27.0	30.0	27.0	**1,098.0**
H2O	2010	26.7	26.5	29.4	27.7	26.4	28.8	20.2	20.9	22.0	20.8	21.4	16.7	**1,475.4**
OIL	2010	56.3	49.4	46.3	44.1	47.8	46.2	43.2	42.3	40.5	33.9	38.5	33.3	**3,097.8**

Licence ***6352*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.0**
H2O	2014	10.4	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,851.6**
OIL	2014	35.7	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,013.5**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,238.0**
H2O	2013	13.6	11.4	10.9	10.7	11.8	11.0	11.0	11.1	10.9	10.8	9.9	10.3	**1,831.9**
OIL	2013	34.9	30.3	31.5	30.4	33.3	32.6	34.4	34.9	33.1	34.1	32.2	35.7	**4,945.3**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,875.0**
H2O	2012	13.6	12.2	15.7	15.5	17.1	16.2	13.8	13.5	12.9	17.5	13.2	12.4	**1,698.5**
OIL	2012	45.3	37.8	40.1	36.2	36.8	36.4	41.6	39.6	36.0	30.5	32.8	36.0	**4,547.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,511.0**
H2O	2011	13.4	12.9	13.8	13.3	19.9	18.6	17.2	16.1	9.1	12.0	16.2	22.5	**1,524.9**
OIL	2011	50.5	45.5	49.3	45.9	53.5	49.0	49.8	48.9	50.7	49.2	40.5	42.5	**4,098.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,148.0**
H2O	2010	5.8	1.5	7.2	19.5	21.8	19.4	18.9	19.4	14.1	16.7	15.9	15.7	**1,339.9**
OIL	2010	31.9	13.7	25.5	49.3	50.6	51.5	52.5	51.2	51.4	46.6	44.7	45.5	**3,523.5**

Licence ***6353*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.0**
H2O	2014	7.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.0**
OIL	2014	11.7	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,354.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	31.0	**2,247.0**
H2O	2013	9.2	8.2	9.3	10.0	10.0	9.8	9.9	11.6	10.6	11.2	9.8	10.0	**1,749.6**
OIL	2013	18.4	16.5	18.3	17.8	18.4	17.6	17.4	19.3	17.1	19.0	16.8	15.6	**3,330.2**

Manitoba Production
2010 To 2014

Licence **6353** Well Name **Tundra Sinclair** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.13-27-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,888.0**
H2O	2012	24.5	21.3	25.0	23.4	24.1	23.3	25.1	25.1	24.4	6.8	6.2	8.7	**1,630.0**
OIL	2012	12.2	11.6	15.4	14.8	15.3	14.6	15.0	15.0	14.0	18.9	16.9	18.6	**3,118.0**
DAY	2011	31.0	28.0	29.0	30.0	29.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	**1,526.0**
H2O	2011	19.4	17.3	19.1	21.1	22.8	24.1	24.8	23.6	22.0	21.6	20.1	25.3	**1,392.1**
OIL	2011	23.2	19.8	20.1	17.7	15.3	14.5	15.2	12.7	11.7	9.2	8.5	12.2	**2,935.7**
DAY	2010	29.0	28.0	29.0	28.0	31.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**1,170.0**
H2O	2010	18.6	21.6	22.4	20.7	22.1	17.5	15.4	18.8	19.2	23.9	17.7	17.9	**1,130.9**
OIL	2010	40.0	37.6	36.6	33.8	35.0	31.5	29.6	33.7	27.9	27.0	22.4	21.4	**2,755.6**

Licence **6354** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-09-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	733.0	660.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,020.5**
WIN	2013	1343.0	1129.0	1072.0	932.0	894.0	861.0	856.0	805.0	761.0	716.0	803.0	794.0	**63,627.5**
WIN	2012	682.0	596.0	615.0	339.0	374.0	67.0	56.0	522.0	496.0	874.0	654.0	1035.0	**52,661.5**
WIN	2011	726.9	624.1	664.0	645.0	0.0	646.0	729.0	733.0	656.0	746.0	687.0	654.0	**46,351.5**
WIN	2010	1112.0	1100.0	1059.0	1102.0	1110.0	1072.0	865.0	883.0	839.0	980.0	791.0	928.0	**38,840.5**

Licence **6355** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.04-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	197.0	165.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,343.5**
WIN	2013	221.0	187.0	211.0	209.0	204.0	196.0	203.0	200.0	179.0	142.0	177.0	150.0	**23,981.5**
WIN	2012	236.0	217.0	229.0	222.0	131.0	263.0	236.0	223.0	202.0	201.0	164.0	184.0	**21,702.5**
WIN	2011	233.0	30.0	188.0	294.0	0.0	267.0	279.0	266.0	240.0	192.0	193.0	241.0	**19,194.5**
WIN	2010	335.0	299.0	296.0	292.0	295.0	287.0	278.0	278.0	256.0	276.0	249.0	244.0	**16,771.5**

Licence **6356** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.12-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	603.0	551.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,795.2**
WIN	2013	482.0	262.0	171.0	413.0	614.0	593.0	617.0	805.0	872.0	893.0	639.0	608.0	**46,641.2**
WIN	2012	516.0	481.0	513.0	430.0	320.0	537.0	498.0	474.0	437.0	462.0	373.0	415.0	**39,672.2**
WIN	2011	560.3	54.7	454.0	671.0	0.0	578.0	594.0	565.0	539.0	535.0	523.0	523.0	**34,216.2**
WIN	2010	742.0	672.0	677.0	690.0	694.0	647.0	621.0	667.0	607.0	633.0	542.0	598.0	**28,619.2**

Licence **6357** Well Name **Sinclair Unit No. 1 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **103.13-04-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	904.0	657.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,014.3**

Manitoba Production
2010 To 2014

Licence ***6357*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.13-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	1269.0	926.0	924.0	847.0	837.0	767.0	763.0	731.0	825.0	609.0	790.0	924.0	**57,453.3**
WIN	2012	560.0	511.0	541.0	472.0	343.0	587.0	263.0	759.0	672.0	900.0	656.0	1006.0	**47,241.3**
WIN	2011	567.7	59.1	469.0	747.0	0.0	653.0	645.0	608.0	580.0	571.0	559.0	553.0	**39,971.3**
WIN	2010	810.0	725.0	730.0	760.0	757.0	715.0	630.0	725.0	662.0	703.0	614.0	584.0	**33,959.5**

Licence ***6358*** Well Name ***Antler River Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-22-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,907.0**
H2O	2014	32.0	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,454.0**
OIL	2014	5.6	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.8**
DAY	2013	14.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	3.0	**1,887.0**
H2O	2013	32.3	25.1	19.1	24.5	25.7	23.5	23.3	26.1	23.5	23.1	23.5	0.9	**2,402.1**
OIL	2013	8.1	6.3	4.8	13.2	6.4	5.9	10.5	5.0	5.9	5.8	4.5	0.1	**853.5**
DAY	2012	23.0	27.0	30.0	30.0	18.0	21.0	31.0	31.0	30.0	30.0	30.0	21.0	**1,574.0**
H2O	2012	25.9	19.4	29.6	26.4	24.8	22.9	25.7	25.2	23.3	24.8	26.6	19.1	**2,131.5**
OIL	2012	8.7	6.5	7.4	6.6	8.3	7.6	6.4	6.3	5.8	6.2	6.7	4.8	**777.0**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,252.0**
H2O	2011	29.5	22.4	24.1	3.1	3.1	25.0	26.4	26.0	25.9	25.0	25.3	23.0	**1,837.8**
OIL	2011	7.4	5.6	8.0	10.3	9.2	8.3	8.4	8.2	7.3	8.3	8.4	7.7	**695.7**
DAY	2010	28.0	28.0	31.0	11.0	10.0	8.0	5.0	16.0	16.0	31.0	30.0	29.0	**889.0**
H2O	2010	34.5	28.8	31.0	26.2	31.3	27.7	21.7	34.8	34.8	24.6	24.4	33.7	**1,579.0**
OIL	2010	11.5	9.6	10.3	8.7	10.5	7.6	5.4	11.6	11.6	3.2	6.1	8.4	**598.6**

Licence ***6359*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,373.0**
H2O	2014	1933.0	1641.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131,719.9**
OIL	2014	72.2	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,838.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**2,316.0**
H2O	2013	1919.6	1724.8	1965.9	1905.5	1930.9	1884.6	1946.3	1943.6	1730.8	1953.8	1912.3	1878.7	**128,145.7**
OIL	2013	79.7	70.6	83.0	77.7	80.9	78.8	78.6	76.9	68.6	75.3	72.9	70.8	**14,707.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,955.0**
H2O	2012	1889.2	1780.6	1924.3	1855.2	1914.7	1870.7	1938.6	1906.2	1654.2	1933.8	1860.4	1908.1	**105,448.9**
OIL	2012	109.9	106.1	98.3	97.7	99.2	95.3	100.7	100.6	75.9	86.8	84.2	84.3	**13,793.2**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,592.0**
H2O	2011	1574.4	1611.4	1868.8	1788.1	1808.6	1787.9	1826.4	1659.1	1776.3	1802.2	1769.9	1910.5	**83,012.9**
OIL	2011	112.6	104.8	113.6	100.0	90.3	97.0	95.7	87.9	90.6	94.1	89.9	96.6	**12,654.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**1,233.0**

Manitoba Production
2010 To 2014

Licence ***6359*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1794.1	1619.4	1843.8	1754.4	1826.2	1735.4	1843.0	1396.7	1749.2	1821.0	1784.6	1830.3	**61,829.3**
OIL	2010	182.1	153.9	165.5	153.3	156.5	142.7	146.1	97.6	124.5	132.6	124.1	129.4	**11,481.1**

Licence ***6360*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-12-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.0**
H2O	2014	269.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,881.4**
OIL	2014	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.9**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,081.0**
H2O	2013	529.3	476.2	510.6	397.1	212.9	483.8	401.7	139.3	366.8	433.7	324.8	296.6	**11,612.0**
OIL	2013	40.2	44.3	40.0	29.4	5.6	31.7	27.3	5.2	13.1	36.3	20.7	11.5	**848.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	3.6	16.4	23.0	31.0	**718.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	139.1	348.6	452.4	580.0	**7,039.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.9	4.6	33.0	**543.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,507.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,507.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.1**

Licence ***6361*** Well Name ***Antler River Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-22-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,742.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,266.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.1**
DAY	2013	21.0	10.0	25.0	29.0	29.0	29.0	28.0	19.0	8.0	8.0	2.0	0.0	**1,742.0**
H2O	2013	6.0	24.2	38.7	15.0	17.2	9.8	11.1	7.6	3.7	5.6	2.1	0.0	**1,266.0**
OIL	2013	2.6	1.3	20.8	6.5	7.4	4.2	0.6	3.2	3.8	2.4	0.9	0.0	**575.1**
DAY	2012	23.0	29.0	30.0	30.0	28.0	28.0	31.0	28.0	29.0	27.0	26.0	30.0	**1,534.0**
H2O	2012	8.8	12.6	10.5	13.6	11.4	10.3	10.6	9.3	9.5	5.1	6.6	9.9	**1,125.0**
OIL	2012	4.7	3.4	4.5	3.4	3.1	4.4	5.4	4.2	4.1	10.5	2.8	4.2	**521.4**
DAY	2011	0.0	24.0	30.0	30.0	31.0	25.0	30.0	27.0	29.0	30.0	24.0	27.0	**1,195.0**
H2O	2011	0.0	28.7	24.9	16.5	14.7	15.4	15.6	13.0	11.9	16.8	10.9	14.7	**1,006.8**
OIL	2011	0.0	12.3	10.7	7.1	6.3	6.6	6.7	5.5	5.1	7.2	4.7	7.3	**466.7**
DAY	2010	30.0	18.0	18.0	13.0	30.0	14.0	25.0	0.0	0.0	0.0	0.0	0.0	**888.0**
H2O	2010	23.2	8.8	18.5	10.4	16.6	10.0	17.0	0.0	0.0	0.0	0.0	0.0	**823.7**
OIL	2010	7.3	3.8	10.0	5.6	8.9	5.4	4.5	0.0	0.0	0.0	0.0	0.0	**387.2**

Manitoba Production
2010 To 2014

Licence ***6365*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-13-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.0**
H2O	2014	11.8	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.3**
OIL	2014	48.9	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,461.2**
DAY	2013	30.0	24.0	31.0	30.0	23.0	28.0	29.0	30.0	25.0	27.0	30.0	13.0	**2,042.0**
H2O	2013	9.8	12.8	16.8	15.8	11.9	14.3	12.9	13.6	11.1	11.5	12.6	5.0	**1,612.3**
OIL	2013	41.7	42.0	52.7	49.9	39.3	50.3	48.6	51.1	42.1	44.6	48.8	20.9	**4,366.2**
DAY	2012	31.0	26.0	31.0	25.0	31.0	26.0	31.0	27.0	26.0	27.0	26.0	31.0	**1,722.0**
H2O	2012	18.5	15.6	20.4	13.1	14.9	12.5	15.7	13.7	11.0	10.9	10.6	9.8	**1,464.2**
OIL	2012	53.1	47.2	57.0	42.9	49.1	37.7	45.0	39.5	34.6	36.7	39.7	44.3	**3,834.2**
DAY	2011	27.0	28.0	24.0	26.0	31.0	26.0	27.0	27.0	26.0	27.0	30.0	27.0	**1,384.0**
H2O	2011	14.5	14.8	11.3	12.3	14.9	11.9	14.6	13.8	12.3	13.5	15.2	16.2	**1,297.5**
OIL	2011	40.5	39.6	36.2	34.5	34.8	32.6	44.4	52.9	57.5	62.3	55.8	45.8	**3,307.4**
DAY	2010	31.0	28.0	27.0	26.0	31.0	26.0	28.0	31.0	26.0	27.0	26.0	31.0	**1,058.0**
H2O	2010	15.6	15.4	14.9	13.7	13.6	11.2	11.9	16.9	17.3	16.7	13.9	16.4	**1,132.2**
OIL	2010	52.0	45.7	40.3	37.1	39.6	37.6	40.9	38.7	33.3	35.5	36.0	42.5	**2,770.5**

Licence ***6366*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-13-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.0**
H2O	2014	3.2	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.2**
OIL	2014	12.9	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,844.0**
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,249.0**
H2O	2013	3.4	2.0	3.1	3.5	2.8	2.4	2.5	2.4	3.3	3.3	3.1	2.2	**1,273.8**
OIL	2013	19.5	15.0	19.4	19.1	20.2	19.8	20.2	20.2	17.0	17.6	17.0	10.5	**3,816.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,895.0**
H2O	2012	6.1	5.7	6.2	5.8	5.9	5.1	6.2	5.4	6.2	5.0	4.6	4.2	**1,239.8**
OIL	2012	21.4	20.4	18.7	17.8	18.1	18.0	21.0	18.4	19.9	21.7	21.5	21.3	**3,600.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,536.0**
H2O	2011	9.5	9.5	10.5	9.0	8.9	7.6	4.9	4.2	5.7	7.1	5.8	5.9	**1,173.4**
OIL	2011	33.9	30.5	33.1	29.4	28.4	26.6	27.4	27.5	27.2	26.6	24.7	23.4	**3,362.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2010	16.5	17.0	18.8	19.3	17.9	16.2	12.7	12.2	10.4	12.0	8.5	9.0	**1,084.8**
OIL	2010	48.8	41.6	46.3	35.2	40.9	42.4	43.3	41.6	35.2	32.9	32.6	31.6	**3,023.8**

Licence ***6367*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,633.0**
H2O	2014	448.6	410.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,553.1**

Manitoba Production
2010 To 2014

Licence ***6367*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	5.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	30.0	31.0	**1,574.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.1	430.5	424.1	435.3	441.4	**22,694.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	4.8	4.5	4.4	4.6	**2,580.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	23.0	**1,434.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.8	440.1	439.4	333.4	**20,688.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.0	2.2	**2,560.0**
DAY	2011	31.0	27.0	31.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
H2O	2011	458.8	396.6	449.3	425.1	337.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,033.9**
OIL	2011	5.4	4.7	5.5	5.1	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,554.5**
DAY	2010	31.0	28.0	24.0	25.0	30.0	26.0	25.0	30.0	29.0	31.0	30.0	31.0	**1,183.0**
H2O	2010	439.7	392.1	325.5	346.6	403.2	341.9	337.3	407.6	439.2	473.1	449.2	463.0	**16,966.2**
OIL	2010	13.7	11.9	9.8	4.8	6.2	5.1	5.3	6.2	5.2	5.8	5.6	5.7	**2,530.0**

Licence ***6368*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-009-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.2**
H2O	2014	1.5	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,068.6**
OIL	2014	1.3	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,048.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	4.0	**2,098.2**
H2O	2013	18.2	9.5	10.9	9.5	10.3	9.3	9.6	11.3	10.2	7.5	7.5	1.1	**1,060.1**
OIL	2013	9.3	8.1	9.4	8.4	9.2	8.3	8.5	8.9	9.1	6.6	6.7	1.0	**1,040.5**
DAY	2012	31.0	29.0	31.0	0.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,760.2**
H2O	2012	12.0	10.0	15.0	0.0	0.0	18.0	11.0	12.0	14.0	14.6	9.7	7.0	**945.2**
OIL	2012	11.0	14.0	14.0	0.0	0.0	24.0	9.0	9.0	9.0	6.8	9.3	9.1	**947.0**
DAY	2011	31.0	28.0	31.0	27.0	0.0	0.0	0.0	29.8	30.0	31.0	30.0	31.0	**1,455.2**
H2O	2011	10.0	9.0	9.0	22.2	0.0	0.0	0.0	27.0	14.0	13.0	10.0	14.0	**821.9**
OIL	2011	10.0	13.0	11.0	19.6	0.0	0.0	0.0	22.0	12.0	11.0	15.0	10.0	**831.8**
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,186.4**
H2O	2010	15.0	12.0	23.0	16.0	13.0	12.0	13.0	15.0	15.0	14.0	14.0	13.0	**693.7**
OIL	2010	13.0	10.0	20.0	14.0	12.0	10.0	10.0	12.0	12.0	9.9	12.0	11.0	**708.2**

Licence ***6370*** Well Name ***Ebor Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,231.0**
H2O	2014	9.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.6**
OIL	2014	14.8	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,501.7**
DAY	2013	21.0	24.0	8.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	29.0	13.0	**2,205.0**

Manitoba Production
2010 To 2014

Licence ***6370*** Well Name ***Ebor Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	9.0	10.6	5.3	13.6	10.8	12.7	12.3	13.2	11.1	10.7	9.9	6.8	**1,506.0**
OIL	2013	13.7	17.2	8.6	22.1	17.6	20.7	20.0	21.6	18.1	17.6	16.1	11.2	**3,477.8**
DAY	2012	23.0	25.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,909.0**
H2O	2012	9.4	9.7	12.8	11.6	11.8	11.6	11.4	10.8	10.7	11.6	11.0	13.6	**1,380.0**
OIL	2012	17.3	18.1	15.7	14.3	14.6	14.2	13.9	13.2	13.0	14.3	14.8	13.8	**3,273.3**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,559.0**
H2O	2011	12.8	14.6	16.6	18.6	7.4	11.8	10.6	8.9	9.2	11.8	10.7	10.6	**1,244.0**
OIL	2011	29.8	24.8	19.4	16.4	29.5	26.4	25.8	24.5	22.4	19.2	19.8	19.8	**3,096.1**
DAY	2010	30.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,195.0**
H2O	2010	14.9	13.9	18.4	21.0	21.0	17.6	18.9	12.5	13.4	13.2	13.5	11.8	**1,100.4**
OIL	2010	42.5	39.6	36.6	31.5	31.5	28.5	35.0	33.5	31.2	30.8	31.4	27.7	**2,818.3**

Licence ***6371*** Well Name ***Relative Res Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,202.0**
H2O	2014	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**997.2**
OIL	2014	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,025.6**
DAY	2013	29.0	28.0	31.0	7.0	21.0	30.0	30.0	31.0	30.0	30.0	3.0	22.0	**2,172.0**
H2O	2013	6.5	3.2	3.7	5.7	9.2	10.3	7.9	7.9	4.7	4.2	3.9	0.9	**982.0**
OIL	2013	11.8	10.8	15.6	7.6	17.1	13.4	15.3	13.4	15.3	16.2	14.9	15.4	**2,023.5**
DAY	2012	28.0	25.0	26.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2012	7.3	5.2	6.3	5.0	4.4	3.6	12.5	7.4	7.1	7.1	3.6	8.4	**913.9**
OIL	2012	13.2	14.6	14.1	16.3	7.0	21.5	11.1	14.1	13.6	13.5	15.4	15.1	**1,856.7**
DAY	2011	31.0	27.0	31.0	29.0	29.0	30.0	28.0	31.0	29.0	31.0	30.0	30.0	**1,527.0**
H2O	2011	10.2	11.4	16.5	8.9	7.4	14.0	8.0	8.7	5.1	5.9	6.2	6.0	**836.0**
OIL	2011	23.1	18.2	11.7	17.2	18.5	10.6	14.9	14.9	17.4	11.0	14.8	14.1	**1,687.2**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2010	11.8	8.2	13.4	11.2	8.6	9.5	11.9	10.8	13.4	11.2	10.8	4.3	**727.7**
OIL	2010	27.8	28.0	24.3	27.2	25.9	24.2	25.1	27.5	28.7	29.9	23.4	30.0	**1,500.8**

Licence ***6372*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,312.0**
H2O	2014	11.2	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.1**
OIL	2014	48.0	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,490.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	22.0	16.0	**2,260.0**
H2O	2013	18.1	16.3	17.8	16.8	18.5	17.8	18.3	18.2	17.2	12.8	10.8	7.6	**1,420.7**
OIL	2013	71.9	67.8	71.6	66.7	70.0	65.0	67.2	69.1	67.1	53.9	43.0	30.9	**9,391.4**

Manitoba Production
2010 To 2014

Licence ***6372*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	28.0	31.0	**1,922.0**
H2O	2012	16.3	16.6	15.9	15.4	15.4	15.9	16.5	17.1	16.1	18.5	17.5	18.5	**1,230.5**
OIL	2012	73.5	73.8	72.7	71.0	73.3	72.6	74.3	76.0	71.1	73.9	65.9	71.9	**8,647.2**
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,563.0**
H2O	2011	18.2	15.9	14.7	14.6	16.2	14.0	17.9	19.7	17.4	16.5	16.3	16.3	**1,030.8**
OIL	2011	113.2	100.6	86.8	87.2	86.7	71.1	87.0	98.3	87.3	78.6	75.4	76.5	**7,777.2**
DAY	2010	31.0	28.0	29.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	29.0	**1,205.0**
H2O	2010	10.6	9.0	9.1	8.2	16.2	16.9	27.1	17.5	18.3	18.1	15.8	18.0	**833.1**
OIL	2010	94.1	78.5	76.3	72.8	193.3	183.2	186.6	131.5	126.4	119.4	112.9	107.8	**6,728.5**

Licence ***6373*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.0**
H2O	2014	25.2	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,539.5**
OIL	2014	89.0	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.8**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,277.0**
H2O	2013	26.6	22.0	22.7	22.1	24.3	23.1	23.5	30.0	29.7	26.8	24.5	23.7	**2,495.1**
OIL	2013	91.0	73.2	73.4	78.0	85.5	82.5	85.0	91.6	85.6	87.4	87.2	92.8	**7,365.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,913.0**
H2O	2012	15.3	14.1	17.2	16.7	17.7	18.5	20.7	18.2	21.6	22.2	22.6	26.0	**2,196.1**
OIL	2012	121.7	112.8	125.4	112.1	109.5	100.9	102.7	92.1	99.7	102.6	95.4	92.0	**6,352.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,552.0**
H2O	2011	13.9	13.4	20.4	16.5	19.8	20.6	18.3	15.7	15.7	21.1	18.2	15.4	**1,965.3**
OIL	2011	56.6	49.5	71.7	86.4	92.7	94.6	106.4	111.9	109.4	112.9	108.7	117.9	**5,085.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,187.0**
H2O	2010	25.2	25.0	27.6	25.9	22.5	20.6	20.1	18.8	18.5	20.9	18.0	8.6	**1,756.3**
OIL	2010	63.9	56.1	59.9	55.1	57.8	52.5	54.9	58.3	55.5	53.9	53.4	34.6	**3,966.6**

Licence ***6374*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-13-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2014	776.6	710.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,441.5**
OIL	2014	6.5	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,481.7**
DAY	2013	31.0	27.0	31.0	30.0	25.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2013	768.8	679.8	768.3	745.8	602.5	685.4	784.5	785.6	746.7	739.3	743.8	762.8	**50,954.7**
OIL	2013	7.4	6.4	7.1	6.4	5.6	6.6	6.9	6.5	6.2	6.2	5.8	5.9	**3,469.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,745.0**
H2O	2012	717.9	712.5	759.7	709.8	743.2	714.3	704.4	777.4	720.2	760.8	764.8	766.5	**42,141.4**

Manitoba Production
2010 To 2014

Licence ***6374*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-13-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	11.0	10.4	11.3	10.8	11.1	10.6	10.3	10.9	9.9	8.0	8.1	8.0	**3,392.6**
DAY	2011	31.0	28.0	31.0	12.0	17.0	30.0	31.0	29.0	30.0	31.0	27.0	31.0	**1,382.0**
H2O	2011	783.8	689.2	768.1	290.3	442.5	736.3	774.8	789.5	734.3	770.8	671.9	757.3	**33,289.9**
OIL	2011	15.0	12.3	13.8	4.9	6.9	12.2	12.8	14.0	12.6	12.6	10.7	12.0	**3,272.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,054.0**
H2O	2010	1099.3	976.9	1090.1	1015.7	907.0	803.2	746.2	705.0	743.1	808.1	769.8	794.7	**25,081.1**
OIL	2010	30.6	26.3	29.1	26.6	24.0	19.4	17.3	16.2	15.9	16.5	15.1	15.5	**3,132.4**

Licence ***6375*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,284.0**
H2O	2014	21.7	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.7**
OIL	2014	69.1	63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,694.0**
DAY	2013	31.0	27.0	28.0	30.0	29.0	29.0	30.0	27.0	25.0	31.0	29.0	31.0	**2,225.0**
H2O	2013	20.1	15.5	15.6	16.2	13.2	10.6	11.2	14.8	18.4	26.2	21.4	21.3	**2,052.4**
OIL	2013	65.9	57.8	61.5	66.9	51.4	47.4	49.7	53.5	54.0	69.9	64.3	69.7	**6,561.2**
DAY	2012	30.0	28.0	30.0	30.0	29.0	28.0	28.0	23.0	18.0	31.0	30.0	31.0	**1,878.0**
H2O	2012	12.8	11.1	12.6	13.2	11.4	10.8	12.6	11.6	8.9	14.1	12.2	18.0	**1,847.9**
OIL	2012	102.5	97.4	99.7	93.4	78.3	74.4	74.3	61.3	44.0	78.2	77.0	70.9	**5,849.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	29.0	30.0	**1,542.0**
H2O	2011	11.1	10.3	14.6	12.8	14.1	16.5	12.8	13.2	10.6	20.1	17.8	16.2	**1,698.6**
OIL	2011	69.7	60.4	71.7	70.7	74.2	73.4	83.2	96.9	83.7	105.3	96.8	98.4	**4,897.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,185.0**
H2O	2010	17.6	16.1	17.8	13.5	13.3	12.3	15.7	15.7	14.6	15.2	8.4	5.3	**1,528.5**
OIL	2010	74.7	64.0	71.0	67.0	69.8	66.6	55.7	61.1	62.4	62.6	65.0	42.0	**3,913.4**

Licence ***6376*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.0**
H2O	2014	10.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.3**
OIL	2014	64.9	55.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,110.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,227.0**
H2O	2013	10.2	9.2	7.4	6.4	7.2	8.2	9.9	10.0	9.9	9.9	10.0	11.0	**1,455.2**
OIL	2013	68.2	60.3	71.2	69.7	71.8	69.0	68.5	67.9	65.1	67.0	65.9	67.0	**5,990.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,862.0**
H2O	2012	10.6	9.9	12.6	11.7	11.9	11.6	12.3	11.1	10.4	9.2	11.2	10.1	**1,345.9**
OIL	2012	78.1	68.4	68.1	70.8	72.1	66.6	64.9	58.3	66.5	68.4	69.3	71.4	**5,178.5**
DAY	2011	21.0	28.0	31.0	30.0	31.0	30.0	31.0	26.0	17.0	31.0	30.0	31.0	**1,500.0**

Manitoba Production
2010 To 2014

Licence ***6376*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	7.7	17.0	14.7	9.4	11.5	14.8	12.8	10.3	6.4	14.1	14.7	12.7	**1,213.3**
OIL	2011	38.4	80.7	82.4	67.5	66.8	60.0	67.8	57.6	38.5	79.0	80.6	79.4	**4,355.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	5.0	**1,163.0**
H2O	2010	12.5	13.1	15.5	13.6	13.6	12.5	40.5	26.5	18.7	14.9	11.5	1.8	**1,067.2**
OIL	2010	70.3	58.6	61.1	60.3	63.1	58.6	41.2	54.9	55.2	56.5	51.0	8.4	**3,556.9**

Licence ***6377*** Well Name ***Tundra St. Lazare*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-016-29W1.00*** Field Name ***Other Areas*** Pool Name ***Melita B*** Field Code ***99*** Pool Code ***19B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**

Licence ***6380*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,110.0**
H2O	2014	412.2	362.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,307.7**
OIL	2014	6.4	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.1**
DAY	2013	30.0	21.0	30.0	23.0	8.0	30.0	19.0	30.0	29.0	24.0	30.0	31.0	**2,054.0**
H2O	2013	391.8	279.2	377.7	277.2	103.0	417.2	273.9	435.4	434.8	350.0	410.9	422.1	**29,533.1**
OIL	2013	0.0	3.2	5.3	4.1	1.7	7.8	4.9	7.5	6.1	5.1	6.2	6.5	**1,161.2**
DAY	2012	31.0	29.0	30.0	30.0	24.0	30.0	31.0	22.0	25.0	31.0	30.0	23.0	**1,749.0**
H2O	2012	427.2	395.5	417.1	416.7	297.5	382.4	390.8	297.1	326.3	385.6	389.2	295.8	**25,359.9**
OIL	2012	10.1	9.7	10.4	10.7	9.3	11.5	11.9	5.5	0.0	0.0	0.0	0.0	**1,102.8**
DAY	2011	30.0	28.0	31.0	28.0	31.0	1.0	7.0	31.0	30.0	31.0	30.0	31.0	**1,413.0**
H2O	2011	358.4	338.1	439.6	341.2	385.1	12.5	79.7	380.3	366.3	426.1	413.0	429.7	**20,938.7**
OIL	2011	5.8	9.4	10.4	9.1	10.9	0.4	2.1	11.5	12.1	12.0	10.3	10.6	**1,023.7**
DAY	2010	31.0	28.0	31.0	30.0	30.0	21.0	6.0	31.0	25.0	0.0	0.0	19.0	**1,104.0**
H2O	2010	472.9	447.5	526.8	530.6	450.0	252.7	69.3	310.9	264.3	0.0	0.0	272.6	**16,968.7**
OIL	2010	29.3	26.8	30.1	28.2	28.2	14.3	4.1	21.8	18.7	0.0	0.0	7.3	**919.1**

Licence ***6381*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6381*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,348.0**
H2O	2014	63.8	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.1**
OIL	2014	32.7	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,918.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,289.0**
H2O	2013	43.9	30.7	12.8	43.9	44.1	37.6	44.0	45.3	51.9	66.2	61.5	63.4	**2,984.5**
OIL	2013	58.8	63.8	85.5	53.3	53.7	47.2	51.8	55.1	41.7	29.0	29.8	30.1	**7,857.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,926.0**
H2O	2012	41.4	38.7	41.5	38.4	40.2	38.5	36.0	39.4	36.2	38.0	40.6	43.6	**2,439.2**
OIL	2012	64.4	58.8	63.0	59.7	61.3	59.1	55.6	58.6	57.3	59.2	57.2	58.8	**7,257.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,561.0**
H2O	2011	38.7	34.9	37.8	35.9	38.8	35.3	40.0	41.6	38.5	39.4	41.1	41.4	**1,966.7**
OIL	2011	74.8	65.2	71.6	61.9	62.5	59.3	64.9	71.0	64.0	62.2	62.7	66.4	**6,544.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,199.0**
H2O	2010	35.0	30.7	34.0	33.9	35.5	34.6	36.0	35.9	38.0	40.7	39.1	38.7	**1,503.3**
OIL	2010	91.7	80.4	88.5	83.9	82.2	80.4	86.7	83.8	79.1	79.9	76.5	75.4	**5,758.2**

Licence ***6382*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,257.0**
H2O	2014	3.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,675.5**
OIL	2014	9.6	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,595.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	28.0	30.0	31.0	26.0	31.0	**2,208.0**
H2O	2013	13.6	12.2	13.7	11.2	11.2	8.8	9.9	9.3	11.2	11.2	6.3	7.1	**1,666.7**
OIL	2013	29.1	26.1	29.2	24.5	25.1	19.4	20.5	18.5	18.7	19.1	14.3	17.3	**4,572.6**
DAY	2012	28.0	25.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,855.0**
H2O	2012	13.8	12.4	15.6	14.6	15.6	13.3	15.8	15.8	15.3	12.3	10.4	11.6	**1,541.0**
OIL	2012	28.7	26.1	27.8	26.7	28.4	26.3	36.1	36.6	33.8	31.9	29.3	26.8	**4,310.8**
DAY	2011	30.0	24.0	31.0	30.0	29.0	30.0	31.0	28.0	30.0	27.0	26.0	30.0	**1,503.0**
H2O	2011	18.8	13.4	17.5	20.0	21.0	20.6	19.2	18.1	19.9	17.2	15.8	18.4	**1,374.5**
OIL	2011	48.2	34.7	43.7	42.0	37.5	34.7	37.0	31.5	30.2	25.0	23.3	28.1	**3,952.3**
DAY	2010	31.0	28.0	28.0	30.0	27.0	27.0	31.0	28.0	30.0	27.0	26.0	28.0	**1,157.0**
H2O	2010	24.9	24.7	24.7	25.9	23.6	21.4	21.9	21.3	22.1	18.2	15.8	16.5	**1,154.6**
OIL	2010	64.2	56.4	54.2	55.1	52.9	58.0	68.1	51.2	55.3	44.3	44.1	47.5	**3,536.4**

Licence ***6383*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.1**
H2O	2014	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.6**

Manitoba Production
2010 To 2014

Licence ***6383*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.3**
DAY	2013	24.0	11.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	9.0	**2,133.1**
H2O	2013	0.3	0.2	0.4	0.3	0.6	0.3	0.3	0.3	0.3	0.4	0.3	0.3	**73.3**
OIL	2013	1.3	1.1	1.7	1.3	1.1	1.3	1.3	1.2	1.3	1.0	1.1	0.4	**284.0**
DAY	2012	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,817.1**
H2O	2012	0.2	0.4	0.5	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.3	**69.3**
OIL	2012	1.3	1.2	1.3	1.2	1.9	1.8	1.6	1.8	1.6	1.5	1.6	1.4	**269.9**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,462.1**
H2O	2011	0.5	0.7	2.5	1.9	2.1	1.7	3.0	2.4	0.9	0.8	1.7	0.3	**64.7**
OIL	2011	2.8	1.5	2.0	2.0	2.0	2.2	2.2	1.9	4.3	2.1	2.5	1.4	**251.7**
DAY	2010	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,100.1**
H2O	2010	0.5	0.4	0.5	0.5	0.5	0.3	0.2	5.0	2.8	0.3	0.4	0.7	**46.2**
OIL	2010	1.6	1.0	1.3	1.2	1.2	1.4	1.4	1.4	1.4	0.9	4.6	2.2	**224.8**

UWI ***100.15-33-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.0**
H2O	2014	3.9	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.4**
OIL	2014	10.8	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.1**
DAY	2013	24.0	11.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	9.0	**2,162.0**
H2O	2013	5.4	4.4	7.1	5.5	11.7	5.6	5.7	5.4	5.4	7.4	6.4	5.2	**1,387.4**
OIL	2013	16.7	13.3	22.1	17.0	15.4	17.4	17.8	16.7	16.9	14.1	14.3	5.0	**2,938.4**
DAY	2012	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,846.0**
H2O	2012	2.9	7.0	8.7	6.6	8.0	7.9	7.0	7.8	6.9	6.7	6.8	6.0	**1,312.2**
OIL	2012	25.7	24.2	27.3	25.4	25.6	24.5	21.8	24.0	21.7	20.7	21.2	18.7	**2,751.7**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,491.0**
H2O	2011	9.5	12.8	47.6	35.5	39.8	32.5	57.3	46.3	17.9	15.2	32.0	6.1	**1,229.9**
OIL	2011	53.7	28.5	37.3	38.6	38.5	42.1	42.1	35.1	80.9	39.4	47.5	29.7	**2,470.9**
DAY	2010	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2010	9.0	7.1	10.1	9.5	9.7	6.1	3.6	95.2	53.7	5.7	7.1	13.3	**877.4**
OIL	2010	29.4	17.8	25.2	22.0	22.5	26.9	26.6	27.4	26.5	17.1	87.9	42.3	**1,957.5**

Licence ***6384*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
H2O	2014	4.9	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.3**
OIL	2014	12.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,726.4**
DAY	2013	29.0	28.0	29.0	28.0	29.0	28.0	30.0	30.0	28.0	29.0	28.0	29.0	**2,187.0**
H2O	2013	9.3	8.3	7.0	6.5	7.4	7.3	7.7	8.7	7.6	6.7	5.9	5.8	**1,297.9**

Manitoba Production
2010 To 2014

Licence ***6384*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	21.9	21.8	19.9	18.0	18.0	17.0	18.7	18.0	17.4	15.4	13.5	14.2	**3,700.8**
DAY	2012	26.0	29.0	29.0	30.0	28.0	30.0	29.0	25.0	30.0	29.0	28.0	29.0	**1,842.0**
H2O	2012	11.1	8.5	8.8	8.8	8.1	8.7	8.8	7.7	9.4	8.8	7.3	8.9	**1,209.7**
OIL	2012	27.2	34.4	34.7	35.4	30.7	32.0	28.2	24.0	25.7	24.7	19.7	22.0	**3,487.0**
DAY	2011	31.0	26.0	31.0	27.0	31.0	30.0	29.0	29.0	28.0	29.0	30.0	29.0	**1,500.0**
H2O	2011	13.9	10.9	11.6	7.2	9.9	10.3	9.0	8.8	8.0	8.7	9.1	10.4	**1,104.8**
OIL	2011	41.5	33.5	37.4	30.6	37.4	37.6	37.5	35.9	33.1	31.7	35.3	31.4	**3,148.3**
DAY	2010	31.0	26.0	31.0	30.0	28.0	27.0	29.0	31.0	28.0	29.0	28.0	29.0	**1,150.0**
H2O	2010	15.6	17.0	20.5	19.5	13.6	12.0	14.3	15.7	13.7	14.0	14.5	13.7	**987.0**
OIL	2010	52.0	44.7	53.7	52.2	47.3	45.7	42.6	42.9	30.4	36.0	31.3	33.0	**2,725.4**

Licence ***6385*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,282.0**
H2O	2014	7.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,788.2**
OIL	2014	18.3	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,340.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,223.0**
H2O	2013	7.9	7.4	8.2	10.2	12.2	12.1	9.7	8.3	8.4	7.8	7.7	7.7	**1,775.5**
OIL	2013	20.4	17.0	19.2	16.4	15.1	14.0	14.7	16.2	15.7	17.4	15.8	17.7	**3,305.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,858.0**
H2O	2012	15.4	14.0	15.6	13.7	13.4	15.0	18.6	14.3	14.6	11.9	9.2	6.4	**1,667.9**
OIL	2012	30.6	24.3	24.6	24.4	25.6	21.3	17.8	15.3	18.1	20.5	20.0	23.6	**3,106.2**
DAY	2011	31.0	26.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2011	13.9	8.7	8.4	8.9	12.7	13.1	12.4	12.4	17.1	17.6	16.0	15.8	**1,505.8**
OIL	2011	39.8	27.6	30.9	34.7	38.0	37.6	37.5	36.5	30.2	30.3	27.7	28.8	**2,840.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,135.0**
H2O	2010	24.9	24.7	27.4	25.9	27.1	25.7	21.9	21.8	17.0	15.0	15.3	13.8	**1,348.8**
OIL	2010	36.7	32.2	38.2	37.7	39.6	37.0	37.1	37.0	38.6	38.9	34.5	36.4	**2,440.5**

Licence ***6386*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,175.0**
H2O	2014	6.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.3**
OIL	2014	24.4	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,246.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,116.0**
H2O	2013	12.5	8.3	9.9	10.1	11.3	11.1	11.3	11.9	11.9	10.7	9.4	8.0	**1,662.5**
OIL	2013	32.8	32.3	31.1	27.3	27.9	26.7	28.2	25.0	23.8	23.7	23.1	24.3	**4,200.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,751.0**

Manitoba Production
2010 To 2014

Licence ***6386*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	17.2	14.0	13.7	11.7	14.1	14.6	13.1	11.1	12.5	9.3	8.9	12.3	**1,536.1**
OIL	2012	45.9	43.0	46.4	44.3	41.2	37.9	38.5	34.4	37.1	38.4	37.4	33.9	**3,874.0**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,389.0**
H2O	2011	13.9	12.3	14.6	14.8	0.6	0.0	61.6	37.7	22.7	24.1	18.2	21.0	**1,383.6**
OIL	2011	51.5	43.0	49.9	46.3	1.5	0.0	46.4	68.2	55.2	48.5	44.1	45.2	**3,395.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,095.0**
H2O	2010	24.9	27.4	30.8	29.2	23.3	19.4	18.8	18.8	17.6	17.9	16.4	15.0	**1,142.1**
OIL	2010	64.2	49.2	53.7	52.2	54.8	54.2	52.7	55.2	56.2	51.7	49.8	49.5	**2,895.8**

Licence ***6387*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.0**
H2O	2014	7.3	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,127.0**
OIL	2014	26.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,481.5**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	15.0	26.0	31.0	30.0	31.0	**2,154.0**
H2O	2013	9.3	9.2	10.3	9.6	10.1	30.0	11.0	6.3	11.2	13.1	9.5	8.4	**2,112.7**
OIL	2013	31.9	29.4	31.9	27.9	28.6	26.2	25.8	12.5	21.5	26.1	25.9	26.5	**4,428.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	27.0	30.0	31.0	16.0	31.0	**1,811.0**
H2O	2012	18.1	11.4	12.6	13.6	14.9	14.5	14.1	14.8	13.2	12.5	6.5	13.0	**1,974.7**
OIL	2012	40.1	43.2	46.2	44.3	45.3	40.6	34.3	33.1	34.5	35.0	18.3	35.4	**4,114.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,467.0**
H2O	2011	19.4	17.3	24.2	24.9	29.2	26.9	19.2	20.2	22.7	19.5	17.8	18.7	**1,815.5**
OIL	2011	57.1	50.9	49.1	45.1	46.4	44.7	46.2	44.5	36.2	39.2	39.7	40.7	**3,664.4**
DAY	2010	31.0	26.0	28.0	12.0	27.0	23.0	19.0	31.0	30.0	31.0	30.0	31.0	**1,102.0**
H2O	2010	21.8	21.0	24.7	10.4	23.6	34.7	25.7	40.8	28.3	22.1	18.7	19.1	**1,555.5**
OIL	2010	58.1	45.7	45.8	19.7	45.1	44.1	42.0	73.6	61.4	55.1	51.7	51.6	**3,124.6**

Licence ***6388*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,264.0**
H2O	2014	7.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.4**
OIL	2014	20.4	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,424.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,208.0**
H2O	2013	5.7	5.3	6.7	9.6	9.8	11.0	12.4	10.0	11.6	11.5	9.7	9.4	**2,086.4**
OIL	2013	32.4	27.9	26.2	22.2	21.0	19.7	20.5	20.7	18.5	18.9	20.0	21.3	**4,387.5**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,843.0**
H2O	2012	15.5	8.8	9.4	10.0	11.9	13.6	15.5	13.8	13.4	10.9	8.6	7.4	**1,973.7**
OIL	2012	36.9	32.3	37.1	35.4	36.4	34.9	35.2	29.1	27.2	27.9	29.1	31.8	**4,118.2**

Manitoba Production
2010 To 2014

Licence ***6388*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,483.0**
H2O	2011	16.3	13.0	16.4	16.7	16.7	17.2	16.1	16.9	14.4	15.4	15.2	15.8	**1,834.9**
OIL	2011	54.0	45.2	45.9	42.5	47.1	41.6	43.3	45.3	42.5	40.9	39.4	41.2	**3,724.9**
DAY	2010	31.0	28.0	31.0	13.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,118.0**
H2O	2010	24.9	24.7	26.7	10.3	6.3	30.4	34.2	34.8	34.3	24.9	15.8	13.7	**1,644.8**
OIL	2010	58.1	51.1	56.4	23.5	14.8	55.4	60.3	61.4	44.7	51.6	53.3	54.6	**3,196.0**

Licence ***6389*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.0**
H2O	2014	1300.3	1147.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,751.6**
OIL	2014	35.4	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,381.3**
DAY	2013	31.0	28.0	31.0	23.0	31.0	29.0	27.0	31.0	30.0	28.0	19.0	25.0	**2,194.0**
H2O	2013	1179.7	1154.7	1332.3	1026.4	1191.9	1275.3	1037.8	1228.1	1205.0	1113.2	775.5	1042.0	**121,304.3**
OIL	2013	26.1	23.5	25.2	19.3	26.8	23.4	19.2	36.5	34.3	35.7	23.4	29.7	**10,313.6**
DAY	2012	30.0	28.8	30.8	30.0	30.5	30.0	29.8	26.3	30.0	29.2	30.0	31.0	**1,861.0**
H2O	2012	1222.2	1121.8	1598.3	1888.4	1274.7	0.0	1064.5	1008.8	1223.7	1004.6	1113.2	1156.6	**107,742.4**
OIL	2012	89.4	89.6	88.9	84.6	81.4	43.6	24.3	22.5	25.2	24.1	25.4	26.8	**9,990.5**
DAY	2011	30.0	20.0	30.7	21.0	26.0	30.0	31.0	30.7	30.0	30.7	30.0	30.0	**1,504.6**
H2O	2011	1434.0	0.0	1503.4	1010.6	961.8	1184.6	1163.3	1041.2	1147.8	1271.2	1200.6	1321.0	**94,065.6**
OIL	2011	88.9	45.4	100.3	54.5	70.1	84.9	92.8	94.6	93.8	93.8	90.4	91.5	**9,364.7**
DAY	2010	30.9	26.5	31.0	29.0	28.3	30.0	31.0	30.4	30.0	30.5	30.0	31.0	**1,164.5**
H2O	2010	2032.2	1270.5	1002.1	1575.2	1804.3	1166.4	1134.1	1336.9	7243.5	1454.0	1206.9	1271.9	**80,826.1**
OIL	2010	101.6	85.0	103.1	95.1	91.7	91.2	93.8	94.0	95.6	96.6	88.9	97.9	**8,363.7**

Licence ***6391*** Well Name ***EOG Waskada HZNTL SWD*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth*** Field Code ***3*** Pool Code ***29*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	157.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181,333.0**
WIN	2013	0.3	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	0.0	463.7	246.6	**181,170.0**
WIN	2012	0.2	10.5	4.5	17.3	29.5	55.4	106.6	94.9	117.3	1.5	0.3	1.9	**180,458.3**
WIN	2011	24182.7	23191.2	25681.6	23528.3	22729.6	1757.6	560.2	1064.8	363.7	698.6	27.0	24.7	**180,018.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16033.9	16975.9	23198.6	**56,208.4**

Licence ***6392*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.05-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,054.0**
H2O	2014	3.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.1**
														2,648.7

Manitoba Production
2010 To 2014

Licence ***6392*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.05-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	3.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	18.0	19.0	31.0	27.0	19.0	0.0	20.0	14.0	28.0	25.0	28.0	13.0	**2,030.0**
H2O	2013	4.7	3.7	6.1	6.4	4.8	0.0	5.1	3.6	11.2	12.5	5.9	2.6	**1,037.2**
OIL	2013	2.7	2.5	4.0	3.2	2.0	0.0	2.1	1.4	3.4	4.3	5.7	2.7	**2,643.6**
DAY	2012	22.0	27.0	31.0	27.0	30.0	30.0	29.0	29.0	28.0	28.0	27.0	21.0	**1,788.0**
H2O	2012	2.2	4.2	4.8	2.8	1.7	1.5	1.2	1.0	1.3	2.8	9.4	6.1	**970.6**
OIL	2012	5.2	2.0	2.1	1.3	0.6	0.3	0.4	0.8	1.1	1.5	4.1	2.4	**2,609.6**
DAY	2011	29.0	26.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	27.0	**1,459.0**
H2O	2011	2.6	3.0	6.7	3.3	4.2	4.1	3.8	3.7	3.4	3.4	3.0	2.8	**931.6**
OIL	2011	6.2	5.7	7.6	4.9	5.4	5.2	5.6	5.6	5.4	6.9	16.2	7.5	**2,587.8**
DAY	2010	29.0	28.0	29.0	28.0	31.0	27.0	15.0	28.0	29.0	30.0	28.0	31.0	**1,108.0**
H2O	2010	7.8	7.7	8.0	6.7	7.3	6.8	3.9	5.0	2.7	2.0	2.1	2.7	**887.6**
OIL	2010	20.0	17.5	15.9	13.7	14.7	11.5	5.9	11.5	10.4	8.0	5.9	6.1	**2,505.6**

Licence ***6393*** Well Name ***Tundra Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.0**
H2O	2014	133.2	126.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,007.2**
OIL	2014	80.4	73.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,601.7**
DAY	2013	31.0	28.0	31.0	28.0	17.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,175.0**
H2O	2013	134.3	120.8	136.3	120.0	69.5	122.6	126.3	128.6	125.5	130.0	131.8	130.6	**9,747.5**
OIL	2013	86.2	79.5	85.1	74.4	43.3	77.5	76.9	77.8	78.4	81.1	77.7	78.8	**8,448.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,826.0**
H2O	2012	151.2	128.5	138.5	132.9	122.7	131.9	140.2	130.1	126.3	130.4	124.5	143.2	**8,271.2**
OIL	2012	114.2	93.4	97.7	96.7	90.7	95.4	97.2	91.2	86.8	90.0	85.3	88.2	**7,531.5**
DAY	2011	30.0	28.0	31.0	11.0	0.0	0.0	13.0	28.0	30.0	31.0	30.0	31.0	**1,462.0**
H2O	2011	129.6	118.7	130.9	45.4	0.0	0.0	56.2	132.3	169.0	172.5	152.0	140.9	**6,670.8**
OIL	2011	101.1	94.2	104.1	33.4	0.0	0.0	46.3	100.4	116.2	118.6	110.1	109.7	**6,404.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,199.0**
H2O	2010	121.3	104.5	131.5	132.8	131.9	126.8	132.5	134.5	131.8	134.4	125.3	133.7	**5,423.3**
OIL	2010	113.1	101.2	114.3	105.4	104.9	97.1	88.9	104.4	105.5	110.1	101.8	107.8	**5,470.6**

Licence ***6394*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,039.3**
H2O	2014	3276.1	4937.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239,887.0**
OIL	2014	137.3	149.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,926.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	30.0	30.0	30.0	**1,987.3**

Manitoba Production
2010 To 2014

Licence ***6394*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	3583.4	3507.4	4047.0	4066.7	3679.7	3696.5	3152.5	3782.7	3711.6	3590.5	3741.3	3883.1	**231,673.1**
OIL	2013	205.0	185.0	197.8	198.2	214.5	175.9	150.6	173.2	163.0	177.5	173.6	170.3	**15,639.8**
DAY	2012	29.5	28.8	30.8	30.0	31.0	30.0	30.1	30.3	30.0	30.7	30.0	30.8	**1,630.3**
H2O	2012	2885.6	2693.5	3837.6	4533.9	3110.6	0.0	3278.6	3547.3	3717.0	3208.5	3381.4	3494.3	**187,230.7**
OIL	2012	203.3	207.4	205.5	195.6	191.2	191.5	194.3	204.8	197.6	199.1	199.3	209.2	**13,455.2**
DAY	2011	28.0	20.0	29.7	28.5	31.0	29.0	31.0	29.7	30.0	30.7	30.0	25.0	**1,268.3**
H2O	2011	3123.6	0.0	3534.2	3332.9	2786.7	2782.6	2826.9	2418.6	2755.7	3052.1	2882.6	2643.2	**149,542.4**
OIL	2011	192.0	105.1	224.7	171.2	193.6	190.3	215.1	211.4	216.7	216.7	209.0	176.2	**11,056.4**
DAY	2010	29.7	28.0	31.0	30.0	31.0	29.0	27.5	31.0	30.0	30.5	25.0	30.5	**925.7**
H2O	2010	4644.9	3197.6	2387.0	3881.3	4715.9	3126.8	2805.7	3341.3	16905.7	3393.4	2347.4	2920.7	**117,403.3**
OIL	2010	193.6	178.2	204.6	195.2	199.7	188.8	178.7	216.4	221.5	223.9	171.4	223.0	**8,734.4**

Licence ***6395*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.0**
H2O	2014	4.6	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.5**
OIL	2014	7.7	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,015.1**
DAY	2013	31.0	26.0	27.0	30.0	29.0	30.0	31.0	31.0	24.0	31.0	28.0	31.0	**2,148.0**
H2O	2013	8.8	7.1	7.5	8.4	7.5	7.0	7.4	7.3	5.8	7.2	6.4	6.8	**1,859.7**
OIL	2013	16.9	12.2	12.0	15.2	13.2	10.7	11.1	11.3	8.6	11.1	10.3	11.6	**2,996.9**
DAY	2012	31.0	27.0	29.0	28.0	31.0	28.0	31.0	29.0	28.0	31.0	28.0	29.0	**1,799.0**
H2O	2012	11.4	14.8	19.2	19.0	16.7	11.7	11.9	12.0	10.7	10.3	6.8	8.1	**1,772.5**
OIL	2012	27.0	22.2	19.8	16.6	19.4	20.7	24.6	22.6	20.4	22.5	20.3	17.7	**2,852.7**
DAY	2011	29.0	28.0	29.0	26.0	27.0	30.0	29.0	29.0	30.0	30.0	28.0	29.0	**1,449.0**
H2O	2011	21.1	22.0	22.2	20.1	17.3	21.3	18.5	16.1	13.6	15.3	16.4	16.7	**1,619.9**
OIL	2011	31.4	27.1	29.0	24.7	21.5	22.5	22.5	21.8	21.7	27.7	26.1	26.3	**2,598.9**
DAY	2010	31.0	28.0	29.0	28.0	30.0	29.0	29.0	29.0	27.0	29.0	30.0	29.0	**1,105.0**
H2O	2010	28.6	28.3	30.5	29.7	33.2	26.3	20.2	19.1	18.2	19.8	23.0	20.4	**1,399.3**
OIL	2010	48.3	42.4	39.5	34.1	32.1	33.9	33.8	32.9	28.2	22.5	27.9	28.5	**2,296.6**

Licence ***6396*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,230.0**
H2O	2014	5.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.8**
OIL	2014	22.7	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,330.0**
DAY	2013	29.0	26.0	31.0	27.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	21.0	**2,176.0**
H2O	2013	8.6	7.4	8.8	6.8	7.5	5.9	6.0	6.3	7.3	7.2	6.9	4.6	**1,740.7**
OIL	2013	30.6	24.9	28.9	22.4	25.5	22.2	24.0	23.8	24.9	25.6	25.4	18.2	**4,282.9**

Manitoba Production
2010 To 2014

Licence ***6396*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	29.0	30.0	31.0	28.0	29.0	31.0	28.0	31.0	30.0	29.0	**1,832.0**
H2O	2012	12.4	12.9	16.2	19.6	18.6	16.1	16.8	13.4	11.1	10.0	9.6	9.0	**1,657.4**
OIL	2012	24.6	22.8	25.6	27.6	28.3	25.3	26.0	33.0	28.9	33.1	31.9	31.3	**3,986.5**
DAY	2011	29.0	28.0	29.0	30.0	31.0	29.0	31.0	29.0	30.0	29.0	28.0	30.0	**1,478.0**
H2O	2011	16.6	15.6	16.3	17.0	18.8	17.3	15.8	14.2	13.6	15.0	14.4	13.1	**1,491.7**
OIL	2011	41.6	35.8	33.2	35.1	37.2	27.4	33.0	33.8	36.8	35.7	33.9	33.9	**3,648.1**
DAY	2010	31.0	28.0	29.0	28.0	31.0	28.0	29.0	29.0	28.0	31.0	27.0	29.0	**1,125.0**
H2O	2010	23.3	18.5	20.2	19.8	18.6	19.7	20.1	21.3	21.1	19.8	15.0	16.1	**1,304.0**
OIL	2010	50.5	48.4	49.3	46.9	53.2	49.0	46.4	42.3	40.0	46.2	42.0	41.6	**3,230.7**

Licence ***6397*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,213.0**
H2O	2014	23.0	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.5**
OIL	2014	18.5	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,966.1**
DAY	2013	29.0	26.0	31.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**2,157.0**
H2O	2013	21.1	18.5	17.8	14.4	13.4	13.0	12.4	13.4	13.2	13.1	11.4	27.0	**2,244.0**
OIL	2013	18.3	16.5	19.7	18.4	21.6	20.9	19.2	20.8	19.8	20.4	18.4	22.0	**3,930.5**
DAY	2012	29.0	27.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	29.0	28.0	31.0	**1,802.0**
H2O	2012	14.8	14.1	18.2	16.9	18.8	17.1	21.2	21.2	23.2	19.8	17.0	17.9	**2,055.3**
OIL	2012	23.7	20.6	22.2	21.0	23.4	20.8	21.9	22.5	24.0	22.9	22.2	24.6	**3,694.5**
DAY	2011	31.0	25.0	29.0	29.0	31.0	28.0	29.0	31.0	28.0	29.0	28.0	31.0	**1,450.0**
H2O	2011	22.5	15.1	17.7	19.8	24.4	21.2	19.9	22.6	14.7	15.8	16.4	15.2	**1,835.1**
OIL	2011	32.9	24.3	27.8	26.2	26.7	25.3	26.0	24.3	31.8	32.9	30.7	31.1	**3,424.7**
DAY	2010	30.0	27.0	29.0	30.0	29.0	28.0	27.0	29.0	30.0	29.0	27.0	29.0	**1,101.0**
H2O	2010	31.6	22.9	25.2	28.2	31.4	29.0	23.0	24.6	24.2	24.7	20.5	20.4	**1,609.8**
OIL	2010	48.8	42.2	45.4	47.3	43.0	42.0	37.9	36.1	35.3	31.3	30.6	33.7	**3,084.7**

Licence ***6400*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.0**
H2O	2014	148.6	134.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,326.6**
OIL	2014	11.4	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.5**
DAY	2013	31.0	28.0	31.0	11.0	19.0	24.0	30.0	30.0	30.0	30.0	30.0	31.0	**2,110.0**
H2O	2013	143.3	127.8	144.0	51.8	90.6	118.3	148.4	142.1	139.5	135.3	136.2	137.8	**5,043.9**
OIL	2013	12.3	12.6	12.3	5.2	4.0	3.7	3.1	6.8	12.1	11.0	10.5	10.6	**1,406.8**
DAY	2012	31.0	29.0	30.0	18.0	21.0	24.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,785.0**
H2O	2012	77.1	65.4	68.6	48.7	60.5	65.7	79.3	84.7	117.2	129.6	129.1	132.8	**3,528.8**

Manitoba Production
2010 To 2014

Licence ***6400*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	7.2	10.5	11.2	8.0	13.5	19.9	28.0	28.4	25.4	23.2	23.2	19.9	**1,302.6**
DAY	2011	31.0	28.0	31.0	30.0	11.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.0**
H2O	2011	77.5	67.2	69.1	64.9	33.5	66.6	76.4	75.5	65.2	67.3	58.9	78.6	**2,470.1**
OIL	2011	14.8	13.4	14.8	11.9	4.4	8.4	12.3	12.3	12.3	19.0	18.4	10.6	**1,084.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	2010	55.2	49.7	55.6	59.0	68.7	68.9	67.8	63.1	61.4	59.4	72.6	74.6	**1,669.4**
OIL	2010	18.0	21.2	23.4	17.4	17.4	16.8	17.2	18.8	18.2	16.2	14.3	17.7	**931.6**

UWI ***100.03-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.0**
H2O	2014	362.6	327.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,937.6**
OIL	2014	7.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,916.4**
DAY	2013	31.0	28.0	31.0	11.0	19.0	24.0	30.0	30.0	30.0	30.0	30.0	31.0	**2,110.0**
H2O	2013	349.7	312.1	351.4	126.1	221.2	289.1	362.4	347.0	340.8	330.3	332.8	336.3	**12,247.3**
OIL	2013	8.2	8.5	8.3	3.5	2.6	2.4	2.1	4.5	8.1	7.4	7.0	7.1	**2,901.8**
DAY	2012	31.0	29.0	30.0	18.0	21.0	24.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,785.0**
H2O	2012	188.2	159.5	167.5	119.0	147.5	160.6	193.6	206.8	286.3	316.6	315.3	324.3	**8,548.1**
OIL	2012	17.5	25.6	27.2	19.3	9.0	13.3	18.7	19.0	17.1	15.6	15.5	13.4	**2,832.1**
DAY	2011	31.0	28.0	31.0	30.0	11.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,450.0**
H2O	2011	189.8	164.6	169.2	158.9	81.9	163.1	187.1	185.0	159.5	164.7	144.3	192.0	**5,962.9**
OIL	2011	36.4	32.8	36.4	29.3	10.7	20.4	30.2	30.2	30.2	46.5	44.9	25.8	**2,620.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,114.0**
H2O	2010	135.1	121.8	136.3	144.5	168.3	168.7	166.0	154.5	150.4	145.6	177.7	182.7	**4,002.8**
OIL	2010	44.2	51.8	57.2	42.6	42.6	41.1	42.0	46.1	44.5	39.8	34.9	43.5	**2,247.1**

Licence ***6401*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-24-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***6401*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-24-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.03-24-008-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.01-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.0**
H2O	2014	98.6	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,063.8**
OIL	2014	70.5	61.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,136.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,237.0**
H2O	2013	116.1	106.1	121.5	112.0	113.8	99.4	107.4	104.2	96.0	91.7	91.7	104.1	**11,875.2**
OIL	2013	94.4	88.6	89.7	82.3	82.7	74.5	76.6	83.1	82.0	84.3	73.6	69.0	**13,004.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,872.0**
H2O	2012	179.4	169.4	159.2	154.1	144.2	144.8	153.4	155.0	143.5	142.3	147.2	135.8	**10,611.2**
OIL	2012	120.8	116.7	124.9	121.5	112.3	96.6	89.3	106.0	95.0	94.2	86.8	90.7	**12,023.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,506.0**
H2O	2011	199.0	157.3	159.0	151.4	188.7	174.1	183.8	184.1	187.4	187.3	169.5	165.7	**8,782.9**
OIL	2011	196.3	186.0	221.3	213.8	223.1	206.5	210.5	203.2	161.9	137.6	128.4	125.5	**10,769.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,141.0**
H2O	2010	273.8	249.3	264.9	289.0	302.7	280.6	291.8	297.9	283.9	276.9	249.3	218.7	**6,675.6**
OIL	2010	352.5	294.3	299.5	281.5	361.2	309.7	290.6	269.2	243.3	217.6	223.7	211.0	**8,554.9**

Manitoba Production
2010 To 2014

Licence ***6404*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,948.0**
H2O	2014	1.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.6**
OIL	2014	1.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.8**
DAY	2013	24.0	28.0	15.0	16.0	0.0	0.0	17.0	30.0	30.0	30.0	28.0	16.0	**1,922.0**
H2O	2013	1.3	2.4	1.4	1.5	0.0	0.0	2.5	2.6	1.8	1.8	1.6	1.4	**193.5**
OIL	2013	2.0	1.9	1.7	1.5	0.0	0.0	1.7	3.0	2.7	1.9	1.7	1.1	**265.3**
DAY	2012	24.0	23.0	31.0	19.0	13.0	18.0	21.0	31.0	30.0	30.0	30.0	25.0	**1,688.0**
H2O	2012	1.7	2.0	1.9	1.5	1.6	1.4	2.0	2.1	1.9	1.6	1.6	1.4	**175.2**
OIL	2012	2.9	2.5	2.9	2.3	2.4	2.2	3.0	3.2	2.8	2.3	2.5	2.1	**246.1**
DAY	2011	31.0	28.0	31.0	28.0	0.0	0.0	11.0	30.0	30.0	31.0	30.0	26.0	**1,393.0**
H2O	2011	2.1	1.8	2.0	0.0	0.0	0.0	3.3	3.4	1.9	1.8	2.2	2.2	**154.5**
OIL	2011	2.4	2.2	3.2	0.0	0.0	0.0	2.0	3.2	3.5	3.0	3.1	2.1	**215.0**
DAY	2010	31.0	28.0	28.0	30.0	31.0	8.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,117.0**
H2O	2010	2.1	1.5	4.4	5.3	4.4	1.5	3.4	2.0	5.4	2.8	2.1	1.1	**133.8**
OIL	2010	2.8	2.5	3.1	2.9	3.0	0.8	1.8	1.8	1.8	1.8	1.8	5.0	**190.3**

UWI ***100.10-33-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,938.1**
H2O	2014	6.4	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.0**
OIL	2014	7.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.8**
DAY	2013	24.0	28.0	15.0	16.0	0.0	0.0	17.0	30.0	30.0	30.0	28.0	16.0	**1,912.1**
H2O	2013	7.5	13.8	8.0	8.3	0.0	0.0	14.0	14.8	10.3	10.2	9.2	8.1	**1,168.4**
OIL	2013	11.2	10.6	9.4	8.7	0.0	0.0	9.5	16.8	15.3	11.0	9.7	6.0	**1,606.6**
DAY	2012	24.0	23.0	31.0	19.0	13.0	18.0	21.0	31.0	30.0	30.0	30.0	25.0	**1,678.1**
H2O	2012	9.8	11.0	10.8	8.7	9.0	8.2	11.6	12.2	10.7	8.8	9.3	8.1	**1,064.2**
OIL	2012	16.5	13.9	16.6	13.0	13.5	12.3	17.3	18.3	16.1	13.2	13.9	12.2	**1,498.4**
DAY	2011	31.0	28.0	31.0	28.0	0.0	0.0	1.1	30.0	30.0	31.0	30.0	26.0	**1,383.1**
H2O	2011	13.2	11.3	12.0	0.0	0.0	0.0	20.1	21.1	11.8	10.7	13.8	12.6	**946.0**
OIL	2011	14.8	13.2	19.3	0.1	0.1	0.1	12.6	19.8	21.3	18.5	18.9	11.6	**1,321.6**
DAY	2010	31.0	28.0	28.0	30.0	31.0	8.0	31.0	31.0	30.0	31.0	26.0	31.0	**1,117.0**
H2O	2010	12.7	9.0	26.9	32.7	26.9	9.5	20.6	12.0	33.0	17.2	12.9	6.4	**819.4**
OIL	2010	17.4	15.7	19.1	18.1	18.7	4.8	11.2	11.2	10.8	11.2	11.2	31.0	**1,171.3**

Licence ***6405*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-16-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**

Manitoba Production
2010 To 2014

Licence ***6405*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-16-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**
DAY	2012	0.0	0.0	0.0	0.0	17.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.8**
H2O	2012	0.0	0.0	0.0	0.0	873.6	633.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,048.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,542.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.2**

Licence ***6406*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,196.0**
GAS	2014	0.4	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
H2O	2014	44.2	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,694.9**
OIL	2014	16.7	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,818.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	23.0	31.0	30.0	29.0	**2,137.0**
GAS	2013	1.0	0.8	1.5	0.8	1.4	0.7	0.6	0.8	0.3	0.5	0.5	0.6	**29.2**
H2O	2013	56.0	53.0	58.2	52.8	76.4	53.1	49.3	49.0	43.6	52.2	44.2	44.4	**6,611.8**
OIL	2013	22.0	20.3	22.0	19.7	23.4	19.1	18.5	20.1	7.5	18.2	17.0	17.6	**6,786.4**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,782.0**
GAS	2012	0.0	0.5	1.1	0.7	0.4	0.7	0.7	1.9	0.6	0.6	0.8	0.8	**19.7**
H2O	2012	65.5	63.7	63.8	57.3	59.1	60.9	64.0	52.2	55.9	55.6	55.1	56.1	**5,979.6**
OIL	2012	24.1	21.9	21.7	21.2	21.9	23.9	23.4	50.6	20.5	21.7	21.4	22.1	**6,561.0**
DAY	2011	31.0	28.0	31.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,420.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.9**
H2O	2011	74.1	82.1	81.7	55.1	100.0	112.2	120.0	80.5	78.9	88.0	75.5	60.7	**5,270.4**
OIL	2011	22.0	29.5	27.8	20.0	34.6	36.1	37.2	30.9	30.3	32.5	28.4	22.8	**6,266.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,063.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.6	5.8	1.9	1.3	0.3	0.0	**10.9**
H2O	2010	171.2	74.4	52.5	80.6	97.7	99.0	88.6	80.6	77.0	86.7	96.2	84.4	**4,261.6**
OIL	2010	312.0	276.7	199.9	128.3	114.4	113.6	107.6	90.5	74.9	49.3	46.9	28.8	**5,914.5**

Licence ***6408*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-005-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6408*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-07-005-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.5**

Licence ***6409*** Well Name ***Tundra Regent Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-12-005-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
H2O	2014	14.7	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.1**
OIL	2014	12.1	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.8**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	21.0	**2,122.0**
H2O	2013	14.4	13.6	13.3	15.9	14.3	13.9	13.8	14.1	14.6	14.5	13.0	13.3	**1,141.3**
OIL	2013	11.9	11.1	11.0	13.0	11.8	11.4	11.3	11.7	11.2	12.0	10.7	11.0	**881.7**
DAY	2012	28.0	28.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,775.0**
H2O	2012	14.6	14.9	14.2	14.5	15.1	12.7	14.8	15.4	13.7	13.6	13.1	13.5	**972.6**
OIL	2012	11.5	11.7	11.2	11.4	11.8	9.9	11.3	12.1	11.2	12.2	11.7	11.4	**743.6**
DAY	2011	31.0	26.0	31.0	26.0	0.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**1,425.0**
H2O	2011	15.5	13.6	15.1	13.1	0.0	0.0	12.2	16.9	15.7	15.8	15.6	14.6	**802.5**
OIL	2011	12.2	10.6	11.9	10.2	0.0	0.0	9.6	13.3	12.4	12.5	12.2	11.5	**606.2**
DAY	2010	21.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,144.0**
H2O	2010	14.2	14.4	14.4	14.9	14.4	12.5	14.7	14.2	13.8	13.6	13.2	14.2	**654.4**
OIL	2010	11.7	11.7	11.9	12.2	11.8	12.5	12.0	11.8	12.2	12.4	12.1	13.0	**489.8**

Licence ***6410*** Well Name ***Tundra et al Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.0**
H2O	2014	5.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.7**
OIL	2014	5.4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.7**
DAY	2013	28.0	26.0	27.0	17.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,130.0**
H2O	2013	4.2	5.2	7.0	3.6	7.1	3.0	2.5	8.3	5.7	7.1	6.0	4.9	**575.7**
OIL	2013	6.1	6.1	6.0	3.1	5.9	9.9	8.7	5.0	9.8	8.9	6.5	5.2	**797.1**
DAY	2012	26.0	26.0	29.0	8.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,811.0**
H2O	2012	5.7	4.3	5.1	1.1	6.3	8.3	6.3	5.4	4.5	5.0	4.9	5.1	**511.1**

Manitoba Production
2010 To 2014

Licence ***6410*** Well Name ***Tundra et al Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	7.5	7.8	8.1	2.1	7.8	7.4	8.0	7.5	8.0	7.8	7.3	7.6	**715.9**
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	30.0	27.0	30.0	31.0	29.0	31.0	**1,491.0**
H2O	2011	5.7	6.5	6.4	7.3	6.7	6.0	6.3	5.5	4.3	8.7	4.5	4.2	**449.1**
OIL	2011	8.5	7.0	9.1	7.3	7.6	6.7	7.1	7.2	8.6	24.8	20.6	8.7	**629.0**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,136.0**
H2O	2010	6.8	6.6	6.9	6.7	6.8	7.1	7.6	7.5	7.4	7.3	6.6	5.8	**377.0**
OIL	2010	9.9	9.6	9.9	9.5	9.6	8.6	8.4	8.2	8.1	8.0	8.1	11.2	**505.8**

UWI ***100.09-21-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.0**
H2O	2014	4.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.1**
OIL	2014	11.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,453.7**
DAY	2013	28.0	26.0	27.0	17.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,070.0**
H2O	2013	3.9	5.1	6.8	3.6	6.7	2.9	2.3	7.9	5.5	6.7	5.8	4.6	**547.6**
OIL	2013	12.8	12.6	12.4	6.5	12.4	20.8	18.4	10.6	20.5	18.7	13.5	10.9	**1,433.4**
DAY	2012	26.0	26.0	29.0	8.0	18.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,751.0**
H2O	2012	5.4	4.2	4.9	1.1	6.0	8.0	6.1	5.2	4.2	4.7	4.7	4.8	**485.8**
OIL	2012	15.7	16.5	16.8	4.3	16.6	15.5	16.7	15.7	16.6	16.3	15.3	15.9	**1,263.3**
DAY	2011	31.0	26.0	31.0	30.0	31.0	28.0	30.0	27.0	30.0	0.0	0.0	31.0	**1,431.0**
H2O	2011	5.5	6.3	6.1	6.9	6.5	5.7	6.1	5.4	4.1	0.0	0.0	4.1	**426.5**
OIL	2011	16.3	13.2	17.3	15.5	16.1	14.1	15.1	15.2	18.0	0.0	0.0	18.2	**1,081.4**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,136.0**
H2O	2010	6.6	6.4	6.5	6.3	6.4	6.7	7.3	7.2	7.1	6.9	6.3	5.6	**369.8**
OIL	2010	18.4	18.0	18.8	18.0	18.4	16.5	15.9	15.8	15.5	15.2	15.5	21.3	**922.4**

Licence ***6411*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,271.0**
H2O	2014	1.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.0**
OIL	2014	5.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,815.8**
DAY	2013	31.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**2,239.0**
H2O	2013	2.3	1.9	5.2	4.8	4.9	4.8	4.2	3.6	3.3	3.3	3.1	1.5	**1,204.5**
OIL	2013	12.2	8.3	13.0	12.0	13.1	12.7	11.5	11.7	11.3	11.6	11.6	5.8	**2,805.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,894.0**
H2O	2012	6.2	5.6	6.3	5.8	5.9	5.7	6.2	5.4	6.2	6.3	4.5	3.0	**1,161.6**
OIL	2012	32.3	28.8	30.2	23.5	22.6	20.3	17.4	13.2	14.2	16.9	15.6	14.3	**2,671.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,532.0**
H2O	2011	6.4	7.2	8.7	6.9	7.0	7.6	8.4	7.9	5.6	5.6	6.1	6.3	**1,094.5**

Manitoba Production
2010 To 2014

Licence ***6411*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	38.9	31.7	37.4	32.8	30.9	28.3	27.6	26.4	27.0	25.0	23.5	31.8	**2,421.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,167.0**
H2O	2010	19.3	21.6	24.0	22.7	19.8	12.9	13.4	10.3	8.2	7.2	7.2	7.0	**1,010.8**
OIL	2010	40.4	26.9	29.8	29.0	31.6	33.3	35.4	34.7	34.8	36.5	35.2	36.4	**2,060.4**

Licence ***6412*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.0**
H2O	2014	4.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,961.1**
OIL	2014	4.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.5**
DAY	2013	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	14.0	**2,205.0**
H2O	2013	8.6	8.3	8.6	8.8	9.2	7.9	8.2	9.1	9.9	8.7	7.7	3.5	**1,956.3**
OIL	2013	7.3	7.1	7.3	7.7	8.2	7.0	7.3	8.0	8.5	7.7	7.1	3.4	**2,114.8**
DAY	2012	30.0	29.0	31.0	30.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,861.0**
H2O	2012	14.9	14.1	12.8	11.7	11.6	11.4	9.9	8.5	9.1	7.8	7.5	8.1	**1,857.8**
OIL	2012	22.8	23.0	18.9	17.7	12.1	11.6	11.6	10.4	10.6	7.3	9.1	8.3	**2,028.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
H2O	2011	23.2	24.5	23.3	26.6	14.9	10.9	17.6	11.5	9.2	12.8	18.0	15.8	**1,730.4**
OIL	2011	18.7	13.3	18.7	17.4	30.5	25.3	22.1	24.2	23.4	22.2	20.4	18.3	**1,864.8**
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,136.0**
H2O	2010	39.3	40.1	41.6	42.1	47.2	45.2	47.0	43.8	46.8	47.4	30.2	18.9	**1,522.1**
OIL	2010	15.7	13.4	13.9	14.5	14.2	14.1	15.5	15.0	17.8	18.1	20.9	22.7	**1,610.3**

Licence ***6413*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.0**
H2O	2014	10.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,726.6**
OIL	2014	15.3	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,616.8**
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,185.0**
H2O	2013	10.2	12.2	13.7	12.0	13.0	12.4	9.8	8.7	8.2	12.1	12.6	11.6	**1,706.5**
OIL	2013	20.3	18.3	20.3	17.5	17.4	17.1	20.3	19.6	18.3	17.7	17.2	17.4	**2,587.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,822.0**
H2O	2012	14.8	14.4	16.6	15.5	16.2	14.8	13.3	10.9	12.2	9.4	8.3	9.5	**1,570.0**
OIL	2012	25.6	22.9	23.8	22.6	22.5	20.0	18.3	15.8	17.7	23.3	20.9	20.9	**2,366.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,460.0**
H2O	2011	13.9	12.3	14.5	14.8	16.5	15.9	16.0	14.8	14.2	15.4	14.5	12.7	**1,414.1**
OIL	2011	29.9	28.1	28.5	27.9	30.5	30.0	30.8	28.9	24.1	21.9	22.6	30.5	**2,111.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,095.0**

Manitoba Production
2010 To 2014

Licence ***6413*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	24.9	24.5	24.0	20.4	19.6	18.6	20.0	18.8	17.6	17.4	15.4	13.7	**1,238.6**
OIL	2010	36.7	32.1	32.8	31.9	32.4	30.9	29.7	29.6	26.7	26.1	26.6	27.3	**1,778.2**

Licence ***6415*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 O*** Field Code ***3*** Pool Code ***44O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,166.1**
H2O	2014	423.8	356.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,676.6**
OIL	2014	3.9	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,711.7**
DAY	2013	31.0	28.0	29.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**2,113.1**
H2O	2013	391.7	338.0	350.8	374.6	415.6	348.9	392.0	424.8	341.8	411.0	401.9	413.6	**23,896.0**
OIL	2013	6.5	5.7	3.8	3.4	3.9	4.0	4.0	3.7	3.0	3.7	3.9	3.9	**1,697.2**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	17.0	31.0	**1,755.1**
H2O	2012	418.3	306.0	288.7	335.9	357.9	366.8	403.9	406.0	392.5	139.4	206.2	458.5	**19,291.3**
OIL	2012	10.8	7.0	6.3	7.4	7.1	7.1	8.3	8.3	5.4	1.8	0.5	0.8	**1,647.7**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.1**
H2O	2011	298.6	277.9	320.8	321.0	296.8	318.6	327.5	325.8	332.4	439.6	417.5	440.3	**15,211.2**
OIL	2011	18.5	17.8	19.6	20.2	17.9	20.1	20.2	20.5	18.0	12.4	11.0	11.3	**1,576.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,064.1**
H2O	2010	356.9	325.7	388.6	336.8	315.8	324.1	351.4	353.6	361.4	374.4	333.2	311.4	**11,094.4**
OIL	2010	18.6	16.9	20.1	17.9	16.9	16.6	17.8	19.5	17.6	18.8	16.7	18.5	**1,369.4**

Licence ***6417*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**925.0**
H2O	2014	0.0	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,043.3**
OIL	2014	0.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.2**
DAY	2013	0.0	0.0	6.0	0.0	3.0	0.0	0.0	0.0	4.0	6.0	2.0	7.0	**914.0**
H2O	2013	0.0	0.0	28.1	0.0	20.3	0.0	0.0	0.0	40.8	32.6	17.6	45.9	**3,968.2**
OIL	2013	0.0	0.0	2.4	0.0	1.8	0.0	0.0	0.0	3.5	2.9	1.5	4.0	**359.7**
DAY	2012	7.0	5.0	5.0	4.0	6.0	4.0	5.0	4.0	5.0	5.0	6.0	4.0	**886.0**
H2O	2012	57.6	18.1	44.9	24.8	43.0	25.3	36.6	26.7	41.1	28.0	49.6	19.0	**3,782.9**
OIL	2012	5.0	3.3	3.9	2.2	3.8	2.1	3.2	2.3	3.6	2.4	4.4	4.0	**343.6**
DAY	2011	8.0	5.0	5.0	4.0	0.0	0.0	6.0	3.0	5.0	7.0	5.0	5.0	**826.0**
H2O	2011	51.4	28.0	47.0	0.0	0.0	0.0	54.4	19.0	39.3	39.8	44.4	27.4	**3,368.2**
OIL	2011	4.5	2.4	4.1	2.0	0.0	0.0	4.7	1.7	3.4	5.1	3.8	2.7	**303.4**
DAY	2010	7.0	5.0	6.0	5.0	5.0	5.0	6.0	5.0	4.0	6.0	3.0	7.0	**773.0**
H2O	2010	38.8	69.6	55.3	29.9	47.0	29.8	55.2	23.0	37.5	34.8	23.9	42.9	**3,017.5**
OIL	2010	2.1	3.7	2.9	1.5	2.5	1.6	2.9	5.4	2.0	2.6	1.8	4.2	**269.0**

Manitoba Production
2010 To 2014

Licence ***6419*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-22-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
H2O	2014	27.0	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,515.8**
OIL	2014	13.7	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.5**
DAY	2013	30.0	28.0	6.0	30.0	31.0	24.0	29.0	31.0	29.0	30.0	29.0	27.0	**1,917.0**
H2O	2013	37.4	35.4	11.6	48.1	41.3	33.8	39.4	40.0	35.9	38.3	36.6	34.8	**2,448.1**
OIL	2013	24.0	20.1	0.0	19.8	21.1	16.0	19.1	20.1	20.3	22.1	18.9	16.7	**1,338.2**
DAY	2012	30.0	29.0	26.0	21.0	22.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,593.0**
H2O	2012	14.7	22.8	19.6	19.0	20.2	24.8	24.8	41.1	39.4	38.5	37.4	39.5	**2,015.5**
OIL	2012	3.7	18.1	16.0	14.1	18.8	22.8	17.3	24.2	19.8	22.7	20.0	20.0	**1,120.0**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,254.0**
H2O	2011	26.1	23.5	26.0	25.1	24.9	21.8	13.5	12.3	13.1	11.9	12.7	12.1	**1,673.7**
OIL	2011	11.9	6.9	7.6	2.9	2.2	1.8	1.8	1.6	1.6	1.7	1.8	1.7	**902.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2010	39.7	32.3	35.8	34.4	46.6	36.2	40.1	40.1	38.8	33.5	32.5	33.5	**1,450.7**
OIL	2010	22.0	26.4	25.1	20.3	20.9	20.9	24.5	24.5	13.3	14.6	14.1	14.5	**859.0**

UWI ***100.14-22-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.0**
H2O	2014	14.1	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,322.9**
OIL	2014	3.5	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.9**
DAY	2013	30.0	28.0	6.0	30.0	31.0	24.0	29.0	31.0	29.0	30.0	29.0	27.0	**1,917.0**
H2O	2013	19.4	18.4	6.0	24.9	21.5	17.5	20.4	20.9	18.7	19.9	19.0	18.1	**1,287.7**
OIL	2013	6.0	5.1	0.0	5.0	5.2	4.1	4.8	5.1	5.1	5.5	4.8	4.2	**602.9**
DAY	2012	30.0	29.0	26.0	21.0	22.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,593.0**
H2O	2012	7.5	11.8	10.2	9.8	10.4	12.9	12.9	21.4	20.5	20.1	19.5	20.6	**1,063.0**
OIL	2012	2.1	10.1	9.0	8.0	4.7	5.7	4.3	6.1	5.0	5.7	5.0	5.1	**548.0**
DAY	2011	31.0	28.0	31.0	30.0	24.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,254.0**
H2O	2011	13.4	12.1	13.4	13.0	12.8	14.5	7.0	8.2	6.7	7.9	6.5	6.2	**885.4**
OIL	2011	6.1	3.6	3.9	1.5	1.2	1.2	0.9	1.1	1.1	1.2	0.9	0.9	**477.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2010	20.5	16.7	18.4	17.8	24.0	18.7	20.7	20.7	20.0	17.3	16.7	17.3	**763.7**
OIL	2010	11.4	13.6	12.9	10.4	10.7	10.7	12.7	12.7	6.9	7.5	7.2	7.5	**453.6**

Licence ***6420*** Well Name ***Red Beds Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-001-24W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	12421.0	11168.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072,924.2**
WIN	2013	15382.0	12520.0	15216.0	12110.0	14077.0	12570.0	14219.0	17008.0	14484.0	12290.0	12037.0	11918.0	**1,049,335.2**
WIN	2012	20053.0	19525.0	18474.0	15585.0	1601.5	17633.0	18684.0	19379.0	0.0	14251.0	11312.0	14918.0	**885,504.2**

Manitoba Production
2010 To 2014

Licence ***6420*** Well Name ***Red Beds Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-001-24W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	1758.6	14794.0	19415.0	17667.0	14782.0	15655.0	16554.0	16586.0	16592.0	18714.0	17869.0	18021.0	**714,088.7**
WIN	2010	24277.0	22380.0	19285.0	16357.0	17527.0	17462.0	16470.0	17718.0	17604.0	17120.0	17234.0	17195.0	**525,681.1**

Licence ***6421*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,156.0**
H2O	2014	1723.1	1363.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,224.1**
OIL	2014	74.2	61.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,742.5**
DAY	2013	10.0	28.0	17.0	30.0	31.0	26.0	29.0	30.0	25.0	31.0	30.0	31.0	**2,097.0**
H2O	2013	44.5	455.6	685.8	2378.5	3179.9	2665.4	2077.0	1927.9	1417.7	2223.0	1690.9	1994.4	**32,137.8**
OIL	2013	2.8	13.4	42.1	144.2	151.3	100.6	121.8	99.4	67.3	79.4	103.3	83.6	**1,607.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	21.0	15.0	0.0	3.0	30.0	**1,779.0**
H2O	2012	155.0	143.1	161.3	151.0	154.0	152.2	151.6	118.1	79.3	0.0	16.1	145.4	**11,397.2**
OIL	2012	9.3	8.8	9.3	9.1	11.2	9.0	9.1	6.1	4.5	0.0	1.0	10.6	**598.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	12.0	18.0	30.0	31.0	30.0	31.0	**1,497.0**
H2O	2011	158.0	141.0	157.7	153.0	155.1	151.8	61.4	89.2	150.5	158.2	146.3	158.0	**9,970.1**
OIL	2011	9.6	8.6	9.5	9.2	9.3	8.6	4.1	5.3	9.2	9.4	9.2	9.4	**510.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,164.0**
H2O	2010	244.0	224.4	246.2	214.9	153.5	150.1	152.3	155.5	151.2	151.6	151.1	154.8	**8,289.9**
OIL	2010	9.3	8.3	9.4	9.3	9.1	8.3	8.8	9.3	8.6	10.1	9.2	9.4	**408.6**

Licence ***6422*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.0**
H2O	2014	8.3	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,012.2**
OIL	2014	15.2	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,092.9**
DAY	2013	31.0	26.0	31.0	26.0	30.0	28.0	31.0	27.0	22.0	31.0	30.0	31.0	**1,778.0**
H2O	2013	12.3	9.2	10.3	11.8	11.3	8.9	9.6	10.2	9.8	10.5	10.0	10.0	**995.8**
OIL	2013	17.5	13.9	16.0	19.9	18.6	16.6	18.6	19.0	14.5	17.0	16.7	17.7	**2,062.0**
DAY	2012	31.0	25.0	29.0	26.0	31.0	26.0	27.0	29.0	28.0	31.0	26.0	31.0	**1,434.0**
H2O	2012	7.4	6.4	8.0	8.0	10.8	10.5	11.7	13.0	9.1	9.6	9.4	12.1	**871.9**
OIL	2012	23.3	18.6	20.9	15.6	16.2	13.4	14.3	15.9	13.7	15.0	14.4	18.2	**1,856.0**
DAY	2011	28.0	28.0	31.0	26.0	7.0	0.0	0.0	21.0	30.0	31.0	30.0	27.0	**1,094.0**
H2O	2011	7.1	7.2	10.8	7.2	2.1	0.0	0.0	5.7	10.2	8.3	7.3	6.4	**755.9**
OIL	2011	21.6	20.1	19.6	21.0	5.6	0.0	0.0	17.3	33.2	27.2	25.2	22.4	**1,656.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**835.0**
H2O	2010	12.5	6.2	7.7	8.8	9.2	9.2	9.4	9.4	8.8	7.3	6.5	7.7	**683.6**
OIL	2010	46.2	33.6	35.6	31.6	30.2	28.0	27.8	27.6	26.9	24.0	22.4	21.8	**1,443.3**

Manitoba Production
2010 To 2014

Licence ***6423*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,982.0**
H2O	2014	6.2	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.4**
OIL	2014	1.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.8**
DAY	2013	23.0	27.0	31.0	30.0	29.0	28.0	31.0	31.0	30.0	29.0	30.0	20.0	**1,954.0**
H2O	2013	11.2	12.4	15.0	13.7	11.4	11.7	12.1	12.4	12.6	13.0	12.8	8.2	**1,453.9**
OIL	2013	4.5	5.2	6.1	5.2	2.5	2.0	2.0	2.1	2.0	2.2	2.6	1.8	**1,272.3**
DAY	2012	29.0	29.0	29.0	28.0	29.0	30.0	29.0	28.0	28.0	31.0	28.0	31.0	**1,615.0**
H2O	2012	23.8	20.6	19.8	16.4	15.3	18.8	14.3	14.1	14.7	16.0	13.1	15.0	**1,307.4**
OIL	2012	7.6	9.8	9.9	10.7	11.1	4.4	11.1	9.5	7.8	7.6	4.8	5.9	**1,234.1**
DAY	2011	14.0	18.0	29.0	3.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	29.0	**1,266.0**
H2O	2011	4.0	6.4	13.5	1.6	0.0	0.0	0.0	0.0	0.0	12.5	24.8	24.9	**1,105.5**
OIL	2011	5.9	7.3	9.0	0.8	0.0	0.0	0.0	0.0	0.0	6.6	10.5	7.9	**1,133.9**
DAY	2010	30.0	28.0	31.0	28.0	31.0	28.0	30.0	29.0	30.0	29.0	28.0	31.0	**1,119.0**
H2O	2010	13.9	14.5	16.1	14.5	16.3	14.2	12.1	11.1	11.2	8.6	7.6	8.5	**1,017.8**
OIL	2010	16.0	14.3	15.8	14.1	15.8	12.2	12.7	12.1	12.6	12.6	11.8	11.8	**1,085.9**

Licence ***6426*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,123.9**
H2O	2014	682.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282,188.1**
OIL	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,434.2**
DAY	2013	31.0	28.0	31.0	29.0	31.0	27.0	31.0	31.0	27.0	29.0	24.0	30.0	**2,113.9**
H2O	2013	4303.3	3709.1	3621.8	3496.1	3929.2	2932.6	3683.3	3798.3	3165.9	3440.7	2324.8	2210.0	**281,505.5**
OIL	2013	39.3	34.1	36.4	31.7	36.3	32.7	36.7	34.0	27.5	31.7	35.4	52.7	**13,418.2**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	9.0	30.0	**1,764.9**
H2O	2012	4249.0	4085.8	4258.1	4120.4	4109.2	3820.4	398.0	3740.3	3830.8	1216.4	1010.1	4044.4	**240,890.4**
OIL	2012	51.5	39.7	46.1	44.7	41.3	37.0	40.9	37.5	42.9	16.2	11.9	36.6	**12,989.7**
DAY	2011	28.0	25.0	30.0	30.0	27.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,443.9**
H2O	2011	3788.4	3262.9	4031.6	3978.2	3634.0	4110.5	4145.8	4021.3	4199.2	4587.1	4359.1	4488.8	**202,007.5**
OIL	2011	104.5	93.6	111.4	113.0	102.4	121.1	119.1	117.5	85.4	82.0	73.2	68.7	**12,543.4**
DAY	2010	31.0	28.0	31.0	30.0	21.0	22.0	30.0	31.0	30.0	30.0	28.0	31.0	**1,092.9**
H2O	2010	4774.7	4528.7	5165.8	5741.3	4221.2	3865.1	4141.6	4189.3	3959.4	4052.3	3576.7	4125.1	**153,400.6**
OIL	2010	61.9	52.4	77.0	75.6	54.2	68.0	81.0	101.6	150.4	161.0	111.4	118.8	**11,351.5**

Licence ***6427*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,150.0**
H2O	2014	32.3	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,128.8**

Manitoba Production
2010 To 2014

Licence ***6427*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	17.2	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,523.2**
DAY	2013	29.0	26.0	31.0	28.0	31.0	28.0	29.0	29.0	26.0	30.0	28.0	24.0	**2,094.0**
H2O	2013	41.2	35.4	40.5	36.3	38.9	44.3	44.8	43.4	37.0	38.1	32.5	25.9	**3,066.8**
OIL	2013	16.3	14.4	16.8	14.2	14.4	10.5	11.8	13.8	9.8	16.9	16.1	13.9	**2,490.0**
DAY	2012	31.0	29.0	29.0	30.0	31.0	28.0	15.0	8.0	28.0	29.0	27.0	31.0	**1,755.0**
H2O	2012	29.5	25.7	29.3	29.1	32.4	32.7	17.8	9.0	35.1	36.6	34.8	41.7	**2,608.5**
OIL	2012	36.0	37.6	37.4	38.4	27.6	17.3	12.7	6.5	18.3	16.2	15.2	18.0	**2,321.1**
DAY	2011	31.0	26.0	30.0	28.0	29.0	26.0	23.0	29.0	29.0	30.0	28.0	29.0	**1,439.0**
H2O	2011	27.8	19.1	22.0	22.3	28.5	23.4	31.2	39.3	33.0	39.5	34.5	31.2	**2,254.8**
OIL	2011	29.9	17.0	23.5	27.8	29.5	24.4	28.3	42.7	40.8	26.0	34.0	33.0	**2,039.9**
DAY	2010	25.0	26.0	31.0	30.0	29.0	28.0	31.0	30.0	28.0	27.0	27.0	12.0	**1,101.0**
H2O	2010	20.1	22.9	27.4	25.9	25.4	23.7	25.1	20.6	19.1	32.9	27.0	10.0	**1,903.0**
OIL	2010	22.2	21.7	23.8	23.2	22.7	19.6	24.8	21.8	16.9	32.2	24.9	8.4	**1,683.0**

Licence ***6428*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	0.0	0.0	0.0	**1,861.8**
GAS	2013	2.0	1.8	2.4	2.0	2.5	1.6	1.6	0.0	0.0	0.0	0.0	0.0	**96.5**
H2O	2013	479.8	449.7	505.0	475.7	457.8	432.7	364.9	0.0	0.0	0.0	0.0	0.0	**35,910.2**
OIL	2013	25.7	23.6	25.6	24.0	23.1	22.8	18.7	0.0	0.0	0.0	0.0	0.0	**5,317.6**
DAY	2012	31.0	29.0	31.0	28.0	29.0	28.0	16.0	30.0	29.0	31.0	30.0	31.0	**1,656.8**
GAS	2012	0.0	1.6	9.4	10.0	7.5	5.1	3.3	7.0	2.2	2.0	1.8	1.9	**82.6**
H2O	2012	663.6	608.9	547.7	535.5	570.1	438.1	303.2	570.0	550.2	561.1	499.3	511.8	**32,744.6**
OIL	2012	129.0	110.1	97.7	104.5	111.2	90.4	58.4	104.8	40.5	29.5	26.2	27.4	**5,154.1**
DAY	2011	23.0	28.0	31.0	29.0	29.0	0.0	0.0	20.0	0.0	31.0	30.0	31.0	**1,313.8**
GAS	2011	0.0	0.8	1.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	5.8	1.6	**30.8**
H2O	2011	780.2	662.8	658.2	544.1	438.8	0.0	0.0	290.0	7.0	1028.7	611.2	641.7	**26,385.1**
OIL	2011	66.0	75.0	78.5	69.0	60.5	0.0	0.0	16.4	0.9	198.9	120.9	127.5	**4,224.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	0.0	6.0	**1,061.8**
GAS	2010	0.0	0.0	0.0	0.0	4.6	6.2	3.3	5.1	0.9	0.0	0.0	0.0	**20.1**
H2O	2010	442.3	463.5	493.2	487.5	447.6	438.6	431.2	482.2	438.4	229.0	0.0	73.4	**20,722.4**
OIL	2010	81.2	72.0	72.8	82.8	75.6	72.7	75.8	50.8	43.0	27.1	0.0	8.6	**3,410.8**

Licence ***6429*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6429*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.0**
H2O	2014	491.6	449.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,167.9**
OIL	2014	5.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.4**
DAY	2013	31.0	28.0	10.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,220.0**
H2O	2013	490.6	445.6	146.7	432.5	494.9	426.0	501.7	450.5	472.5	466.2	469.6	481.9	**34,226.5**
OIL	2013	7.2	6.3	2.1	5.7	6.7	5.9	6.7	6.5	4.7	4.6	4.4	4.6	**1,594.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,882.0**
H2O	2012	388.8	379.3	493.1	462.3	484.6	457.9	449.7	500.2	461.8	488.2	490.1	492.1	**28,947.8**
OIL	2012	7.6	7.1	7.4	7.1	7.3	6.6	6.6	6.8	6.6	6.7	6.8	6.8	**1,528.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2011	515.5	454.5	505.1	478.5	536.0	485.9	512.4	524.6	486.5	384.7	380.0	383.7	**23,399.7**
OIL	2011	10.0	8.0	9.0	8.5	8.9	8.2	8.7	9.5	8.6	7.5	7.2	7.7	**1,445.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,155.0**
H2O	2010	488.5	435.9	486.4	464.1	473.8	450.4	460.9	456.2	485.0	527.7	502.0	515.9	**17,752.3**
OIL	2010	11.5	10.0	11.2	9.9	10.2	9.7	10.4	9.9	9.6	10.0	9.8	10.1	**1,343.6**

Licence ***6431*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
GAS	2014	4.2	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2014	163.7	153.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,671.9**
OIL	2014	17.7	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,576.5**
DAY	2013	30.0	28.0	30.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	29.0	31.0	**2,121.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.4**
H2O	2013	289.9	375.6	352.4	255.4	327.2	284.2	277.1	186.6	199.2	196.3	165.4	147.9	**36,354.3**
OIL	2013	142.0	122.7	31.5	22.0	16.5	28.7	30.0	21.8	22.3	21.9	18.2	16.6	**6,541.7**
DAY	2012	31.0	24.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	21.0	**1,763.0**
GAS	2012	11.2	5.6	7.2	4.2	2.2	2.4	2.8	3.6	3.1	3.7	3.3	0.2	**391.4**
H2O	2012	338.0	238.9	143.8	87.2	77.9	60.3	83.4	90.3	89.7	87.0	84.3	14.4	**33,297.1**
OIL	2012	56.5	25.0	28.4	24.8	22.1	18.1	23.6	24.3	25.4	26.0	25.2	74.9	**6,047.5**
DAY	2011	30.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,414.0**
GAS	2011	0.0	17.7	18.2	17.8	13.5	10.6	11.6	11.5	10.0	10.8	12.5	11.9	**341.9**
H2O	2011	397.6	380.8	452.9	422.1	385.1	338.2	372.2	356.1	299.4	329.1	315.7	298.8	**31,901.9**
OIL	2011	70.3	61.4	70.0	69.4	68.7	57.6	60.6	61.9	52.2	54.8	53.7	50.9	**5,673.2**
DAY	2010	31.0	28.0	31.0	28.0	21.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,054.0**
GAS	2010	0.0	0.0	0.0	0.0	26.2	59.1	15.7	34.3	22.2	21.8	16.5	0.0	**195.8**
H2O	2010	981.7	699.9	623.7	441.5	472.8	570.2	547.5	554.5	531.6	455.7	490.8	440.8	**27,553.9**
OIL	2010	113.3	193.6	164.8	134.5	74.4	108.0	96.6	89.9	82.8	85.4	78.6	81.9	**4,941.7**

Manitoba Production
2010 To 2014

Licence ***6432*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,238.6**
H2O	2014	1870.6	1600.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146,231.8**
OIL	2014	189.6	157.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,025.3**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,181.6**
H2O	2013	2018.9	1846.3	2025.1	1993.8	2030.8	1963.2	1993.0	2046.3	1933.7	1965.3	1886.1	1874.5	**142,760.6**
OIL	2013	165.6	153.3	174.0	162.5	161.2	154.0	159.2	145.0	142.5	177.4	189.3	188.7	**20,677.9**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	30.7	**1,817.9**
H2O	2012	1930.8	1824.7	1906.6	1872.4	1972.4	0.0	1998.2	1686.1	1970.8	2033.4	1970.0	2020.8	**119,183.6**
OIL	2012	213.0	185.0	170.3	162.8	171.4	173.7	182.3	149.2	174.9	174.2	171.1	173.5	**18,705.2**
DAY	2011	31.0	28.0	23.2	29.5	27.5	30.0	31.0	30.5	28.8	30.0	19.0	31.0	**1,458.7**
H2O	2011	2440.8	2234.3	1846.7	2385.1	2240.5	2429.4	2416.4	2179.6	1563.1	1769.8	1105.5	1852.6	**97,997.4**
OIL	2011	243.9	210.4	173.7	214.5	208.4	225.5	229.9	239.3	204.4	213.8	130.7	212.1	**16,603.8**
DAY	2010	31.0	28.0	29.0	30.0	30.5	30.0	31.0	31.0	21.0	29.9	30.0	31.0	**1,119.2**
H2O	2010	2052.8	1858.7	1982.8	2044.9	2237.6	2360.8	2520.7	2408.5	1666.1	2243.7	2371.0	2391.2	**73,533.6**
OIL	2010	330.6	296.4	326.4	319.9	294.2	236.3	245.5	230.3	149.1	231.4	222.4	223.1	**14,097.2**

Licence ***6433*** Well Name ***Sinclair Unit No. 10 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,281.0**
H2O	2014	6.3	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,015.5**
OIL	2014	36.6	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.8**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,222.0**
H2O	2013	5.8	6.1	7.8	8.5	7.9	6.4	6.2	6.7	6.1	6.3	8.0	6.5	**1,002.3**
OIL	2013	31.6	32.0	37.6	38.0	37.1	34.4	36.6	35.8	31.9	35.7	43.0	38.0	**5,072.4**
DAY	2012	31.0	29.0	31.0	29.0	29.0	28.0	30.0	30.0	28.0	29.0	30.0	29.0	**1,862.0**
H2O	2012	8.2	6.9	5.4	8.4	8.4	7.3	7.3	8.3	7.4	6.0	4.9	5.8	**920.0**
OIL	2012	41.6	39.3	41.8	34.6	33.9	33.0	36.4	34.9	32.5	33.6	35.0	36.1	**4,640.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	**1,509.0**
H2O	2011	8.3	8.7	12.2	13.6	14.0	14.6	13.6	10.6	3.1	5.0	2.4	6.0	**835.7**
OIL	2011	43.3	35.4	39.9	34.6	34.1	32.2	29.9	27.8	39.8	41.7	45.8	43.1	**4,208.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2010	7.7	7.5	7.5	8.0	8.0	5.6	2.8	2.8	3.5	5.1	6.1	7.3	**723.6**
OIL	2010	55.3	47.5	47.1	51.8	54.8	54.6	56.0	52.6	53.5	57.8	53.2	41.6	**3,760.4**

Licence ***6434*** Well Name ***Paradise Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.8**

Manitoba Production
2010 To 2014

Licence ***6434*** Well Name ***Paradise Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,388.0**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,126.8**
H2O	2013	1.5	1.4	1.5	1.6	1.6	1.5	1.5	0.1	0.1	0.1	0.0	0.0	**466.8**
OIL	2013	11.3	9.7	9.7	8.7	7.7	13.8	14.2	11.7	13.3	10.7	0.0	0.0	**1,388.0**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.8**
H2O	2012	0.7	0.8	0.9	0.9	0.9	0.9	0.9	0.9	1.5	1.6	1.7	1.5	**455.9**
OIL	2012	13.1	12.2	13.1	10.1	10.6	9.7	10.0	14.2	13.8	14.2	12.3	12.3	**1,277.2**
DAY	2011	26.0	26.3	29.0	29.2	31.0	30.0	30.9	31.0	30.0	30.0	30.0	31.0	**1,458.0**
H2O	2011	1.1	0.3	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.5	0.7	**442.7**
OIL	2011	15.7	12.8	14.4	9.5	8.9	9.9	9.7	9.6	9.8	9.6	9.5	13.4	**1,131.6**
DAY	2010	31.0	27.8	31.0	29.7	30.5	0.0	31.0	31.0	30.0	30.6	30.0	31.0	**1,103.6**
H2O	2010	1.5	1.4	1.2	0.7	1.3	1.3	1.8	1.5	1.3	2.0	1.0	1.5	**436.9**
OIL	2010	14.8	17.7	11.3	7.6	17.1	11.5	14.1	19.0	15.6	15.3	9.7	14.7	**998.8**

UWI ***100.11-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,333.2**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**2,125.4**
H2O	2013	1.5	1.4	1.5	1.6	1.6	1.5	1.5	0.1	0.1	0.1	0.0	0.0	**446.1**
OIL	2013	10.9	9.3	9.3	8.3	7.4	13.2	13.7	11.3	12.7	10.3	0.0	0.0	**1,333.2**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,822.4**
H2O	2012	0.6	0.8	0.8	0.8	0.9	0.8	0.9	0.9	1.5	1.5	1.7	1.4	**435.2**
OIL	2012	12.6	11.8	12.5	9.7	10.1	9.3	9.6	13.7	13.2	13.7	11.9	11.9	**1,226.8**
DAY	2011	26.0	26.3	29.0	29.2	31.0	30.0	30.9	31.0	30.0	30.0	30.0	31.0	**1,456.6**
H2O	2011	1.0	0.2	0.3	0.3	0.3	0.3	0.3	0.4	0.3	0.4	0.4	0.7	**422.6**
OIL	2011	15.1	12.3	13.8	9.1	8.5	9.5	9.3	9.2	9.5	9.3	9.1	12.9	**1,086.8**
DAY	2010	31.0	27.8	31.0	29.7	30.5	0.0	31.0	31.0	30.0	30.6	30.0	31.0	**1,102.2**
H2O	2010	1.5	1.3	1.0	0.7	1.3	1.2	1.7	1.5	1.3	1.9	0.9	1.4	**417.7**
OIL	2010	14.3	17.0	10.9	7.3	16.5	11.0	13.6	18.2	14.9	14.7	9.4	14.1	**959.2**

Licence ***6435*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,232.0**
H2O	2014	5.1	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,713.7**
OIL	2014	44.0	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.2**
DAY	2013	26.0	22.0	31.0	28.0	29.0	27.0	29.0	29.0	28.0	31.0	28.0	23.0	**2,173.0**
H2O	2013	8.2	5.9	7.5	6.3	7.8	7.7	7.9	6.0	4.0	3.0	2.6	3.3	**1,702.4**

Manitoba Production
2010 To 2014

Licence ***6435*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	36.6	28.8	42.2	36.5	40.9	38.7	41.1	40.2	38.0	41.8	39.1	32.0	**5,629.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	9.0	24.0	31.0	28.0	28.0	**1,842.0**
H2O	2012	5.9	4.6	4.7	5.8	4.2	3.8	4.0	1.2	5.2	6.4	8.6	9.4	**1,632.2**
OIL	2012	53.4	47.3	45.4	44.2	44.8	42.8	43.3	13.6	47.3	55.9	49.6	45.2	**5,173.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,510.0**
H2O	2011	12.9	10.9	10.9	12.5	14.4	11.1	7.9	9.1	12.2	13.2	9.8	7.3	**1,568.4**
OIL	2011	61.9	54.5	60.1	53.6	50.1	51.4	57.1	54.3	45.9	49.4	50.4	51.0	**4,640.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,145.0**
H2O	2010	21.1	21.6	24.0	22.2	15.3	14.5	15.2	17.8	18.0	17.9	13.6	12.7	**1,436.2**
OIL	2010	59.7	53.7	59.6	58.1	62.4	62.1	62.4	59.2	56.0	55.8	56.4	56.5	**4,000.6**

Licence ***6436*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.0**
H2O	2014	40.4	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,639.6**
OIL	2014	32.4	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.3**
DAY	2013	31.0	25.0	31.0	23.0	25.0	23.0	25.0	31.0	26.0	31.0	24.0	31.0	**2,050.0**
H2O	2013	23.8	19.1	28.0	20.9	30.1	33.2	47.6	60.2	52.9	58.0	38.2	46.1	**2,563.2**
OIL	2013	32.8	25.6	31.5	22.9	25.9	24.3	25.5	31.3	25.1	30.3	27.1	37.0	**3,665.0**
DAY	2012	26.0	25.0	31.0	30.0	26.0	30.0	27.0	28.0	25.0	27.0	29.0	27.0	**1,724.0**
H2O	2012	36.3	33.5	43.7	40.9	27.5	32.0	32.2	33.2	29.7	26.4	26.3	19.6	**2,105.1**
OIL	2012	24.0	30.1	36.9	35.6	30.5	34.9	37.8	40.4	33.3	25.8	32.5	29.3	**3,325.7**
DAY	2011	27.0	28.0	31.0	25.0	29.0	19.0	27.0	31.0	26.0	31.0	24.0	31.0	**1,393.0**
H2O	2011	10.8	11.4	13.4	17.6	22.8	26.6	34.3	41.4	31.9	37.4	34.6	46.6	**1,723.8**
OIL	2011	21.2	19.6	21.5	25.8	29.2	14.3	23.6	33.6	27.7	30.2	16.3	19.3	**2,934.6**
DAY	2010	31.0	22.0	29.0	29.0	28.0	26.0	31.0	28.0	24.0	31.0	26.0	31.0	**1,064.0**
H2O	2010	18.7	13.8	16.0	15.1	12.3	10.3	10.7	9.7	7.7	9.7	9.0	12.0	**1,395.0**
OIL	2010	55.0	36.7	44.6	40.2	35.2	32.3	31.5	27.0	22.5	27.2	20.8	23.1	**2,652.3**

Licence ***6437*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,062.0**
H2O	2014	40.1	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.1**
OIL	2014	28.1	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,103.8**
DAY	2013	31.0	23.0	29.0	13.0	23.0	26.0	27.0	24.0	28.0	31.0	26.0	27.0	**2,003.0**
H2O	2013	12.7	9.5	13.5	5.9	32.1	55.9	28.1	22.7	29.3	32.1	27.1	31.6	**2,022.3**
OIL	2013	60.8	42.9	45.8	20.3	34.6	33.1	28.1	24.5	28.4	31.4	25.1	25.2	**4,050.0**
DAY	2012	26.0	27.0	31.0	28.0	31.0	12.0	25.0	28.0	23.0	28.0	29.0	25.0	**1,695.0**

Manitoba Production
2010 To 2014

Licence ***6437*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	11.5	11.8	14.1	12.0	13.2	5.1	11.0	12.0	10.3	12.2	10.8	9.3	**1,721.8**
OIL	2012	52.0	54.8	63.1	55.3	62.3	24.0	57.6	65.1	53.7	69.3	64.4	58.2	**3,649.8**
DAY	2011	29.0	28.0	31.0	8.0	15.0	20.0	29.0	31.0	28.0	31.0	27.0	31.0	**1,382.0**
H2O	2011	21.4	23.7	28.0	8.7	19.5	12.3	13.8	13.2	11.7	16.0	13.2	14.9	**1,588.5**
OIL	2011	41.2	40.7	44.9	12.8	25.0	69.4	98.7	95.8	82.5	72.6	58.1	65.1	**2,970.0**
DAY	2010	31.0	24.0	30.0	29.0	29.0	27.0	31.0	30.0	26.0	31.0	28.0	31.0	**1,074.0**
H2O	2010	15.6	14.4	21.5	17.2	18.1	16.9	19.1	16.0	11.8	14.7	16.1	20.2	**1,392.1**
OIL	2010	36.7	30.0	44.7	41.1	40.8	38.8	46.1	40.4	33.7	40.1	37.4	38.3	**2,263.2**

Licence ***6438*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,218.0**
H2O	2014	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.8**
OIL	2014	12.9	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.0**
DAY	2013	7.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,184.0**
H2O	2013	0.3	0.5	1.0	1.4	1.4	1.2	1.2	1.2	1.3	1.3	1.1	0.8	**213.1**
OIL	2013	0.7	6.8	16.9	12.2	13.7	11.8	11.0	11.1	9.9	8.7	9.7	9.9	**2,111.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,860.0**
H2O	2012	2.1	2.2	2.0	1.4	1.8	1.6	1.5	1.5	1.1	1.0	1.3	1.2	**200.4**
OIL	2012	14.0	10.7	11.9	14.4	11.6	14.2	12.5	13.2	13.4	13.4	11.7	13.3	**1,989.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
H2O	2011	1.0	0.5	0.8	0.9	1.1	0.6	2.1	2.1	1.3	1.7	1.9	2.0	**181.7**
OIL	2011	26.0	22.4	25.0	24.0	23.2	24.5	16.8	17.6	16.2	16.1	14.2	14.6	**1,834.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2010	3.0	2.7	2.8	2.9	3.0	2.8	2.6	2.5	2.8	1.9	1.8	1.2	**165.7**
OIL	2010	26.6	23.0	23.6	21.0	22.6	21.0	22.4	18.7	18.7	23.4	24.0	21.6	**1,594.2**

UWI ***100.05-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.0**
H2O	2014	2.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.1**
OIL	2014	13.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,099.5**
DAY	2013	7.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,211.0**
H2O	2013	2.3	4.6	9.3	13.1	13.0	10.4	10.8	10.9	11.6	11.8	10.1	7.5	**2,046.9**
OIL	2013	0.6	6.7	16.8	12.3	13.6	11.8	11.0	11.2	9.8	8.7	9.6	9.8	**2,084.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2012	18.6	19.9	17.6	12.3	16.6	14.3	13.8	13.2	9.9	9.4	11.6	10.5	**1,931.5**
OIL	2012	13.9	10.6	11.8	14.3	11.5	14.1	12.4	13.1	13.3	13.3	11.6	13.2	**1,963.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,521.0**

Manitoba Production
2010 To 2014

Licence ***6438*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	9.1	4.1	7.6	7.6	9.9	5.4	18.8	18.7	11.9	15.0	17.3	18.4	**1,763.8**
OIL	2011	26.0	22.4	25.1	24.0	23.3	24.6	16.8	17.7	16.2	16.0	14.1	14.6	**1,809.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,156.0**
H2O	2010	27.4	24.2	24.9	26.5	26.6	25.1	23.6	22.4	25.0	16.7	16.0	10.3	**1,620.0**
OIL	2010	26.7	23.0	23.6	21.1	22.6	21.0	22.5	18.7	18.7	23.3	24.1	21.6	**1,569.1**

Licence ***6439*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.0**
H2O	2014	9.0	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
OIL	2014	24.4	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,087.1**
DAY	2013	27.0	28.0	31.0	30.0	31.0	27.0	31.0	28.0	30.0	25.0	30.0	30.0	**1,980.0**
H2O	2013	8.0	8.2	9.8	10.0	9.4	8.1	7.4	6.7	7.3	9.8	12.6	12.1	**1,410.4**
OIL	2013	23.7	23.7	26.3	25.1	23.3	19.9	25.2	23.5	24.8	24.9	31.6	32.5	**4,036.1**
DAY	2012	24.0	28.0	30.0	30.0	7.0	0.0	0.0	8.0	28.0	28.0	26.0	30.0	**1,632.0**
H2O	2012	28.0	22.4	21.3	15.2	3.5	0.0	0.0	4.3	15.2	19.4	9.1	8.2	**1,301.0**
OIL	2012	25.9	58.5	52.5	36.2	8.4	0.0	0.0	9.7	32.6	34.4	28.8	29.9	**3,731.6**
DAY	2011	27.0	24.0	31.0	26.0	31.0	30.0	31.0	27.0	30.0	27.0	18.0	27.0	**1,393.0**
H2O	2011	9.9	6.8	8.1	5.3	6.0	7.0	10.2	10.4	11.4	10.6	6.4	9.7	**1,154.4**
OIL	2011	39.3	33.4	38.8	31.4	36.6	35.9	39.5	39.3	45.3	38.9	22.9	34.6	**3,414.7**
DAY	2010	31.0	27.0	28.0	26.0	29.0	28.0	31.0	27.0	26.0	23.0	26.0	31.0	**1,064.0**
H2O	2010	15.6	15.5	16.3	17.1	18.7	11.4	9.2	10.2	10.7	10.1	8.4	12.3	**1,052.6**
OIL	2010	58.1	48.7	50.4	42.7	44.9	48.7	51.4	38.0	38.5	28.4	37.0	41.0	**2,978.8**

Licence ***6440*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,289.0**
H2O	2014	9.3	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,503.0**
OIL	2014	10.8	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,981.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,235.0**
H2O	2013	12.0	9.2	5.6	5.1	5.3	9.1	12.0	11.7	11.7	12.1	11.1	11.0	**1,483.9**
OIL	2013	14.6	11.0	6.3	5.9	6.1	9.9	12.6	12.5	11.9	12.2	12.1	12.8	**1,958.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,870.0**
H2O	2012	9.9	9.1	9.4	9.7	10.2	9.4	10.6	14.3	12.8	12.9	11.1	11.4	**1,368.0**
OIL	2012	17.5	16.7	17.0	17.5	18.2	17.5	16.8	13.8	14.3	14.7	14.3	14.8	**1,830.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2011	9.8	9.1	11.6	12.1	13.9	13.7	11.4	11.0	10.0	10.7	10.5	10.9	**1,237.2**
OIL	2011	25.0	20.7	21.8	20.6	19.9	17.3	19.8	20.3	19.7	20.6	19.9	19.3	**1,637.5**

Manitoba Production
2010 To 2014

Licence ***6440*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,140.0**
H2O	2010	15.6	15.4	17.1	16.2	14.6	12.9	11.4	11.0	10.5	10.1	10.0	9.6	**1,102.5**
OIL	2010	30.6	26.9	29.8	29.0	26.1	24.2	23.7	23.0	24.6	23.6	19.7	22.8	**1,392.6**

Licence ***6441*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.0**
H2O	2014	5.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.5**
OIL	2014	17.9	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,456.0**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**2,183.0**
H2O	2013	8.0	7.5	8.2	7.2	4.5	3.8	2.7	4.3	4.8	8.2	9.4	7.8	**1,362.9**
OIL	2013	20.6	19.6	21.6	20.6	22.5	22.0	22.6	20.5	17.8	23.8	25.9	24.6	**3,417.3**
DAY	2012	27.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,821.0**
H2O	2012	9.2	11.1	11.0	10.8	12.2	12.1	13.3	11.8	10.3	11.6	9.3	8.5	**1,286.5**
OIL	2012	21.7	33.7	31.1	29.4	28.6	27.0	28.1	25.6	22.1	20.0	20.9	22.8	**3,155.2**
DAY	2011	29.0	26.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	9.0	26.0	**1,463.0**
H2O	2011	10.0	8.3	13.1	11.5	12.9	12.8	12.5	11.2	10.8	11.2	3.1	9.1	**1,155.3**
OIL	2011	38.1	33.9	34.6	34.0	39.5	35.6	28.0	26.7	27.8	26.7	7.2	20.8	**2,844.2**
DAY	2010	31.0	26.0	29.0	28.0	30.0	29.0	31.0	29.0	28.0	27.0	28.0	31.0	**1,133.0**
H2O	2010	15.6	12.7	13.5	12.4	12.0	9.4	9.1	10.9	10.3	8.3	11.0	10.9	**1,028.8**
OIL	2010	45.8	38.0	42.3	42.6	47.6	42.4	43.6	40.3	37.3	38.1	34.9	36.4	**2,491.3**

Licence ***6444*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,406.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2011	0.0	0.0	5.2	0.0	0.0	0.0	3.0	0.0	0.0	0.0	6.5	0.0	**587.1**
H2O	2011	0.0	0.0	580.1	0.0	0.0	0.0	339.8	0.0	0.0	0.0	522.5	0.0	**53,406.1**
OIL	2011	0.0	0.0	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,963.7**

Manitoba Production
2010 To 2014

Licence ***6444*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.6**

UWI ***102.13-21-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6445*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-22-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,233.9**
H2O	2014	2753.5	2586.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202,177.0**
OIL	2014	87.2	79.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,923.9**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**2,174.9**
H2O	2013	3171.1	2900.1	3181.1	3131.9	3190.0	3083.8	3025.3	3038.7	2871.6	2992.2	2807.3	2751.7	**196,836.6**
OIL	2013	109.6	101.5	115.1	107.5	106.6	101.9	76.2	88.5	86.9	95.4	88.0	86.4	**8,757.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.2	31.0	26.0	30.0	31.0	30.0	30.7	**1,812.2**
H2O	2012	3455.8	3223.3	3381.5	3267.3	3441.8	0.0	3138.8	2754.4	3095.7	3194.0	3094.4	3174.1	**160,691.8**
OIL	2012	111.8	107.1	110.8	104.2	109.6	106.3	120.7	102.7	115.6	115.3	113.2	114.8	**7,593.5**
DAY	2011	31.0	27.8	28.2	29.8	29.1	30.0	27.0	31.0	28.8	29.2	30.0	29.3	**1,453.3**
H2O	2011	2434.8	2215.6	2240.1	2406.0	2360.0	2423.3	2099.5	2521.1	2806.0	3079.9	3124.6	3133.1	**125,470.7**
OIL	2011	102.8	88.1	89.1	91.5	92.7	95.1	84.5	107.9	107.5	109.0	108.2	105.2	**6,261.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	23.0	28.9	23.0	28.2	**1,102.1**
H2O	2010	2535.0	2295.2	2617.3	2450.6	2549.2	2430.8	2553.4	2479.8	1879.0	2232.9	1871.7	2212.8	**94,626.7**
OIL	2010	128.4	115.2	135.6	107.5	111.3	107.6	110.0	104.8	74.3	101.8	77.7	89.8	**5,079.8**

Licence ***6446*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***6446*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-28-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,219.6**
H2O	2014	812.2	763.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58,544.7**
OIL	2014	53.2	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,957.7**
DAY	2013	30.7	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**2,160.6**
H2O	2013	875.7	800.8	878.3	864.8	880.8	851.5	850.3	768.3	726.8	741.1	789.5	827.2	**56,969.5**
OIL	2013	44.4	41.1	46.6	43.6	43.2	41.3	43.5	54.5	53.5	57.5	53.7	53.7	**5,856.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	30.7	**1,797.9**
H2O	2012	934.7	872.0	914.6	883.8	931.0	0.0	869.8	761.2	842.6	871.8	854.4	876.5	**47,114.4**
OIL	2012	75.2	71.9	74.5	70.1	73.7	71.7	72.3	60.5	61.1	58.1	45.8	46.5	**5,279.4**
DAY	2011	31.0	27.8	31.0	29.3	31.0	30.0	31.0	31.0	28.8	30.0	30.0	31.0	**1,437.2**
H2O	2011	840.1	764.5	851.1	816.4	868.0	882.4	904.4	883.7	802.5	906.1	866.2	896.9	**37,502.0**
OIL	2011	93.8	80.4	89.4	82.0	90.2	77.2	73.1	79.4	73.7	76.9	73.3	74.9	**4,498.0**
DAY	2010	29.1	28.0	31.0	30.0	30.5	30.0	31.0	31.0	23.0	30.9	30.0	29.5	**1,075.3**
H2O	2010	723.6	697.4	795.3	831.7	834.6	798.1	852.2	821.4	632.4	803.7	821.8	786.7	**27,219.7**
OIL	2010	77.5	73.9	87.1	106.4	104.4	98.8	102.7	94.4	64.7	94.7	88.0	83.2	**3,533.7**

Licence ***6447*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,981.0**
H2O	2014	204.1	167.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,589.0**
OIL	2014	35.2	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,650.7**
DAY	2013	4.0	28.0	31.0	29.0	29.0	18.0	0.0	8.0	29.0	31.0	30.0	31.0	**1,924.0**
H2O	2013	33.8	304.3	353.6	341.3	307.8	186.0	0.0	86.0	316.7	309.9	237.3	191.7	**8,217.2**
OIL	2013	1.5	13.8	15.9	36.8	21.1	8.8	0.0	4.0	14.4	17.2	24.3	57.3	**4,586.0**
DAY	2012	28.0	29.0	31.0	30.0	30.0	27.0	31.0	21.0	18.0	28.0	28.0	2.0	**1,656.0**
H2O	2012	271.5	293.9	322.2	295.9	275.6	239.2	267.4	178.6	156.7	206.0	211.9	16.1	**5,548.8**
OIL	2012	11.3	9.4	9.8	9.4	8.7	8.7	13.4	9.1	8.8	21.4	15.4	0.8	**4,370.9**
DAY	2011	31.0	28.0	31.0	10.0	0.0	0.0	0.0	22.0	30.0	14.0	22.0	31.0	**1,353.0**
H2O	2011	147.3	127.5	148.3	51.0	0.0	0.0	0.0	113.1	242.2	107.2	196.4	315.0	**2,813.8**
OIL	2011	73.9	71.8	81.2	25.7	0.0	0.0	0.0	57.9	18.8	4.9	10.0	12.8	**4,244.7**
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,134.0**
H2O	2010	18.3	17.6	19.6	15.9	14.8	18.1	17.8	17.4	13.2	43.7	62.0	90.4	**1,365.8**
OIL	2010	54.1	46.5	51.5	52.5	52.1	72.4	67.5	62.3	60.9	95.4	111.8	37.2	**3,887.7**

Licence ***6448*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,680.0**
H2O	2014	20.7	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,685.8**

Manitoba Production
2010 To 2014

Licence ***6448*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	6.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.8**
DAY	2013	20.0	25.0	31.0	17.0	0.0	24.0	0.0	0.0	0.0	0.0	13.0	13.0	**1,654.0**
H2O	2013	23.1	20.2	21.6	10.4	0.0	24.7	0.0	0.0	0.0	0.0	26.6	19.2	**1,654.4**
OIL	2013	7.7	6.8	7.2	3.5	0.0	8.3	0.0	0.0	0.0	0.0	8.9	6.5	**1,063.3**
DAY	2012	30.0	25.0	31.0	13.0	17.0	30.0	31.0	30.0	12.0	31.0	30.0	23.0	**1,511.0**
H2O	2012	21.1	22.4	24.7	9.3	23.8	24.0	16.9	26.5	12.8	20.4	18.8	29.5	**1,508.6**
OIL	2012	9.9	7.5	8.3	3.1	8.0	8.0	16.4	2.7	6.0	9.6	8.9	7.2	**1,014.4**
DAY	2011	0.0	5.0	31.0	30.0	31.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**1,208.0**
H2O	2011	0.0	0.0	47.2	29.3	25.4	0.0	0.0	0.0	43.3	28.0	23.0	27.0	**1,258.4**
OIL	2011	0.0	3.3	30.2	18.7	16.2	0.0	0.0	0.0	23.4	17.8	14.8	9.0	**918.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	26.0	0.0	0.0	0.0	0.0	0.0	**994.0**
H2O	2010	20.6	19.6	20.0	20.4	21.1	20.4	10.4	0.0	0.0	0.0	0.0	0.0	**1,035.2**
OIL	2010	14.9	14.3	14.4	14.5	13.6	13.2	6.6	0.0	0.0	0.0	0.0	0.0	**785.4**

Licence ***6450*** Well Name ***Sinclair Unit No. 5*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404.0**
H2O	2014	10.6	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**968.5**
OIL	2014	2.6	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,424.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
DAY	2012	24.0	29.0	29.0	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.0**
H2O	2012	14.2	16.0	15.3	14.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.7**
OIL	2012	2.8	3.4	3.5	3.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.9**
DAY	2011	29.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**1,231.0**
H2O	2011	13.0	12.3	14.6	0.0	0.0	0.0	0.0	0.0	0.0	3.8	83.9	17.4	**879.9**
OIL	2011	12.4	14.1	15.6	0.0	0.0	0.0	0.0	0.0	0.0	3.7	12.9	14.1	**1,404.0**
DAY	2010	29.0	26.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	20.0	0.0	**1,074.0**
H2O	2010	20.4	21.3	24.1	15.2	15.4	14.9	12.5	12.8	12.6	13.2	8.9	0.0	**734.9**
OIL	2010	22.9	20.9	24.6	18.3	18.6	18.5	15.5	15.9	16.9	14.8	7.9	0.0	**1,331.2**

Licence ***6451*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,739.0**
H2O	2014	9.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,140.7**
OIL	2014	26.3	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,290.4**
DAY	2013	25.0	26.0	30.0	9.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	21.0	**1,680.0**

Manitoba Production
2010 To 2014

Licence ***6451*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	10.0	10.2	28.9	3.6	0.0	0.0	0.0	0.0	12.6	20.5	14.4	6.1	**1,123.5**
OIL	2013	22.1	22.1	22.8	7.4	0.0	0.0	0.0	0.0	23.2	32.3	28.4	17.6	**2,240.6**
DAY	2012	27.0	21.0	11.0	23.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,481.0**
H2O	2012	14.7	10.9	5.7	12.2	8.6	14.1	15.9	19.7	19.2	11.5	11.3	12.0	**1,017.2**
OIL	2012	28.0	21.4	11.3	24.5	19.8	31.5	33.7	33.6	31.4	27.8	27.5	28.2	**2,064.7**
DAY	2011	31.0	20.0	31.0	3.0	0.0	0.0	0.0	28.0	30.0	31.0	28.0	31.0	**1,168.0**
H2O	2011	10.4	6.4	13.4	1.4	0.0	0.0	0.0	13.6	13.9	15.6	15.3	17.4	**861.4**
OIL	2011	31.7	19.0	34.0	3.3	0.0	0.0	0.0	31.5	37.1	43.9	33.5	32.4	**1,746.0**
DAY	2010	28.0	28.0	29.0	0.0	13.0	9.0	0.0	0.0	26.0	31.0	30.0	31.0	**935.0**
H2O	2010	15.0	16.4	16.9	0.0	7.0	4.7	0.0	0.0	12.5	14.7	13.6	13.9	**754.0**
OIL	2010	29.6	28.8	29.6	0.0	12.9	9.2	0.0	0.0	26.2	30.2	32.1	33.1	**1,479.6**

Licence ***6452*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.0**
H2O	2014	141.3	129.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,693.0**
OIL	2014	9.9	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,294.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,240.0**
H2O	2013	140.0	128.4	137.2	134.0	136.0	126.5	140.7	142.0	135.1	138.3	136.5	139.6	**9,421.8**
OIL	2013	12.8	11.5	11.8	11.2	11.9	11.3	11.8	12.8	12.0	12.4	9.4	9.5	**3,275.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,876.0**
H2O	2012	125.4	121.1	134.6	125.3	130.9	123.5	118.7	135.4	125.8	132.9	135.5	127.9	**7,787.5**
OIL	2012	20.5	18.6	19.8	18.7	19.3	18.2	17.4	18.4	17.9	16.5	14.2	11.8	**3,137.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,514.0**
H2O	2011	139.9	125.1	136.1	126.8	143.3	128.3	135.7	139.7	131.4	134.7	133.4	125.7	**6,250.5**
OIL	2011	27.1	24.1	26.6	24.6	24.7	21.5	22.8	25.1	23.1	22.7	21.6	21.4	**2,925.9**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,151.0**
H2O	2010	140.2	123.4	138.3	129.3	122.1	121.9	127.9	127.6	131.7	142.9	134.8	141.3	**4,650.4**
OIL	2010	27.6	24.3	27.2	25.5	24.6	24.6	26.7	26.1	25.4	27.0	25.8	27.3	**2,640.6**

Licence ***6453*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,161.0**
H2O	2014	7.8	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.3**
OIL	2014	23.0	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,274.9**
DAY	2013	12.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	29.0	28.0	31.0	**2,102.0**
H2O	2013	7.3	30.5	31.9	17.0	15.2	15.8	14.5	12.7	12.3	12.2	11.4	7.6	**2,345.6**
OIL	2013	10.8	39.3	40.7	26.0	27.3	28.1	22.8	22.1	21.1	21.6	21.5	22.4	**4,231.0**

Manitoba Production
2010 To 2014

Licence ***6453*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	29.0	25.0	28.0	29.0	19.0	0.0	**1,772.0**
H2O	2012	28.1	20.3	22.0	20.5	21.2	20.6	17.6	15.3	17.2	14.9	11.3	0.0	**2,157.2**
OIL	2012	30.4	26.7	31.0	29.6	30.1	28.7	28.1	25.3	29.2	30.0	18.2	0.0	**3,927.3**
DAY	2011	31.0	27.0	27.0	28.0	28.0	28.0	29.0	31.0	28.0	29.0	28.0	29.0	**1,462.0**
H2O	2011	18.4	16.6	18.5	19.8	20.1	17.8	17.9	18.8	18.9	22.5	22.7	24.0	**1,948.2**
OIL	2011	56.8	43.8	42.7	45.2	41.9	44.4	46.1	46.6	34.4	31.2	31.7	36.3	**3,620.0**
DAY	2010	31.0	26.0	31.0	30.0	29.0	30.0	29.0	29.0	29.0	29.0	28.0	29.0	**1,119.0**
H2O	2010	37.4	31.3	34.6	32.7	29.3	22.6	21.3	22.7	22.6	18.9	16.2	20.4	**1,712.2**
OIL	2010	55.0	46.3	56.4	54.8	53.1	54.5	47.3	47.0	54.5	55.7	52.4	45.5	**3,118.9**

Licence ***6454*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.0**
H2O	2014	9.5	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,137.3**
OIL	2014	21.4	19.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,841.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,218.0**
H2O	2013	10.2	9.2	10.3	9.9	14.3	10.8	10.9	13.1	11.1	14.7	13.1	10.1	**2,119.4**
OIL	2013	27.3	23.5	23.3	21.9	21.9	20.3	20.6	20.5	17.2	18.8	17.7	20.6	**3,801.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	2012	19.6	14.1	15.6	17.3	17.9	14.2	14.2	11.8	13.0	12.7	11.7	9.8	**1,981.7**
OIL	2012	41.3	40.2	43.0	35.6	36.2	33.4	32.9	27.3	28.1	27.3	26.2	29.6	**3,547.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,494.0**
H2O	2011	16.7	14.8	15.1	15.2	16.4	15.6	18.3	16.8	17.1	21.4	21.3	22.2	**1,809.8**
OIL	2011	46.3	36.7	43.1	40.1	41.1	38.9	37.8	39.3	36.2	39.5	42.9	43.7	**3,146.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2010	24.9	24.7	27.4	25.9	27.7	26.8	29.1	30.2	27.1	24.5	18.3	17.7	**1,598.9**
OIL	2010	52.0	45.7	50.7	49.3	53.0	53.6	38.1	41.0	40.8	41.5	41.3	42.2	**2,660.8**

Licence ***6455*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,213.0**
H2O	2014	8.6	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,591.3**
OIL	2014	19.1	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,440.3**
DAY	2013	31.0	26.0	27.0	28.0	31.0	28.0	30.0	29.0	28.0	29.0	30.0	29.0	**2,154.0**
H2O	2013	13.6	11.1	9.4	8.0	11.4	8.9	9.8	9.5	9.3	9.4	10.4	8.8	**1,575.1**
OIL	2013	29.0	23.8	19.7	17.1	19.0	15.7	19.2	17.2	15.8	16.7	19.3	17.1	**3,403.7**
DAY	2012	29.0	29.0	30.0	30.0	28.0	30.0	27.0	24.0	30.0	28.0	28.0	27.0	**1,808.0**
H2O	2012	11.5	8.5	9.9	14.5	11.8	11.6	10.9	9.9	11.2	6.3	9.0	11.3	**1,455.5**

Manitoba Production
2010 To 2014

Licence ***6455*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	27.4	28.8	29.6	26.6	24.7	26.1	25.0	23.6	26.9	24.1	22.5	22.2	**3,174.1**
DAY	2011	30.0	28.0	31.0	28.0	29.0	28.0	29.0	31.0	28.0	30.0	29.0	29.0	**1,468.0**
H2O	2011	13.4	12.1	11.6	13.0	16.3	15.7	14.6	15.7	13.2	13.5	14.7	14.8	**1,329.1**
OIL	2011	37.5	31.1	34.3	27.8	29.5	28.6	30.3	32.7	28.5	32.5	28.4	26.1	**2,866.6**
DAY	2010	28.0	28.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	28.0	29.0	**1,118.0**
H2O	2010	19.2	18.5	20.5	19.5	15.1	9.7	14.3	16.7	16.5	15.0	15.7	15.6	**1,160.5**
OIL	2010	40.1	45.7	50.7	49.3	46.1	45.4	42.7	45.1	40.3	37.9	29.7	30.9	**2,499.3**

Licence ***6456*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	2014	24.9	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,787.2**
OIL	2014	29.6	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,701.2**
DAY	2013	24.0	28.0	31.0	30.0	31.0	28.0	31.0	29.0	28.0	28.0	28.0	31.0	**2,121.0**
H2O	2013	10.5	27.4	30.7	15.8	16.1	15.4	23.1	25.3	26.0	23.6	23.4	25.6	**1,738.5**
OIL	2013	24.8	78.2	87.0	41.6	43.5	39.3	43.8	40.1	38.0	32.0	31.6	32.6	**3,643.9**
DAY	2012	29.0	29.0	31.0	28.0	29.0	30.0	29.0	25.0	28.0	31.0	28.0	29.0	**1,774.0**
H2O	2012	14.0	14.7	17.9	15.5	15.4	15.6	14.7	11.9	11.4	9.4	10.0	12.0	**1,475.6**
OIL	2012	29.0	29.2	31.7	28.4	29.4	30.7	34.9	31.0	31.9	35.0	30.6	30.5	**3,111.4**
DAY	2011	27.0	27.0	29.0	27.0	29.0	28.0	30.0	28.0	30.0	28.0	28.0	31.0	**1,428.0**
H2O	2011	16.9	14.4	13.9	15.2	16.8	14.9	15.4	13.4	14.2	13.9	13.5	12.7	**1,313.1**
OIL	2011	31.8	27.4	31.4	25.0	28.8	29.9	29.8	29.0	33.2	30.3	30.2	33.6	**2,739.1**
DAY	2010	31.0	26.0	31.0	28.0	29.0	28.0	27.0	29.0	30.0	30.0	28.0	31.0	**1,086.0**
H2O	2010	24.9	22.9	27.4	21.9	22.8	21.5	15.5	18.2	20.5	20.3	17.5	19.1	**1,137.9**
OIL	2010	39.7	32.4	38.8	37.2	39.4	36.3	34.1	38.2	44.6	43.5	38.6	33.4	**2,378.7**

Licence ***6457*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,169.0**
H2O	2014	6.7	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,578.5**
OIL	2014	12.0	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,431.8**
DAY	2013	31.0	26.0	29.0	30.0	31.0	28.0	31.0	29.0	28.0	29.0	28.0	22.0	**2,119.0**
H2O	2013	13.0	13.2	15.3	12.7	13.0	10.4	9.9	15.1	10.8	9.1	8.8	6.3	**1,563.7**
OIL	2013	18.0	12.8	13.5	13.8	14.4	11.9	11.7	16.1	13.8	13.5	13.4	10.6	**2,405.7**
DAY	2012	30.0	28.0	29.0	30.0	26.0	27.0	29.0	27.0	25.0	28.0	28.0	28.0	**1,777.0**
H2O	2012	12.0	11.1	11.8	11.7	8.4	7.0	6.9	7.9	7.8	8.5	8.8	10.2	**1,426.1**
OIL	2012	23.6	22.3	23.0	23.5	20.2	20.0	20.2	20.2	16.8	17.2	15.9	15.2	**2,242.2**
DAY	2011	31.0	27.0	22.0	28.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**1,442.0**

Manitoba Production
2010 To 2014

Licence ***6457*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	11.9	10.2	8.8	12.7	8.4	10.3	12.0	14.5	13.3	15.4	11.3	11.8	**1,314.0**
OIL	2011	29.2	24.0	19.3	25.8	23.4	26.0	25.2	26.1	21.7	21.4	19.2	22.3	**2,004.1**
DAY	2010	31.0	28.0	29.0	27.0	29.0	28.0	29.0	29.0	30.0	30.0	29.0	29.0	**1,099.0**
H2O	2010	24.9	24.7	25.6	21.6	22.2	20.0	20.3	19.5	17.6	17.4	15.6	15.4	**1,173.4**
OIL	2010	21.4	18.8	22.3	22.4	25.6	25.4	21.9	21.2	23.7	23.2	22.8	22.5	**1,720.5**

Licence ***6458*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,247.0**
H2O	2014	101.9	94.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.1**
OIL	2014	53.5	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,232.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,188.0**
H2O	2013	52.8	76.2	91.7	78.7	80.6	74.8	77.9	73.5	72.1	84.7	90.4	95.7	**2,769.4**
OIL	2013	41.7	43.4	49.3	47.6	50.1	52.2	59.8	68.8	69.3	63.7	55.4	54.8	**5,134.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2012	31.3	26.6	35.2	33.6	49.3	38.2	43.4	40.2	46.8	44.3	45.2	50.0	**1,820.3**
OIL	2012	65.1	63.2	64.4	60.0	42.4	43.3	44.7	41.5	47.6	49.6	43.8	43.4	**4,478.7**
DAY	2011	19.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,461.0**
H2O	2011	8.6	15.0	17.9	15.2	19.4	19.2	18.6	20.7	12.1	22.1	39.1	39.6	**1,336.2**
OIL	2011	42.6	73.0	94.1	88.3	84.0	79.2	86.1	82.1	84.0	75.8	49.9	59.6	**3,869.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2010	17.8	17.8	20.5	19.5	20.4	17.5	15.5	13.8	14.3	15.0	13.3	13.7	**1,088.7**
OIL	2010	59.0	51.1	53.7	47.4	50.9	49.7	52.2	52.7	48.1	47.9	48.8	63.7	**2,971.0**

Licence ***6460*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.0**
H2O	2014	15.4	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.8**
OIL	2014	16.3	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.0**
DAY	2013	31.0	25.0	31.0	26.0	31.0	27.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,097.0**
H2O	2013	20.3	17.8	23.1	18.9	21.1	17.8	18.0	13.4	12.3	14.9	13.7	13.6	**2,046.9**
OIL	2013	23.1	25.4	35.4	23.5	24.6	20.9	21.6	20.7	14.3	18.3	16.8	16.9	**2,863.3**
DAY	2012	29.0	29.0	31.0	29.0	31.0	27.0	29.0	27.0	28.0	29.0	28.0	27.0	**1,750.0**
H2O	2012	14.6	14.1	16.6	15.1	16.1	13.5	15.5	15.7	17.3	15.1	13.5	14.2	**1,842.0**
OIL	2012	23.9	23.8	30.1	27.5	29.1	23.7	25.2	24.9	26.5	24.7	25.0	28.4	**2,601.8**
DAY	2011	28.0	26.0	31.0	27.0	29.0	26.0	30.0	29.0	28.0	29.0	30.0	29.0	**1,406.0**
H2O	2011	17.9	18.0	11.6	10.6	16.2	15.8	16.3	17.6	15.9	16.8	15.2	15.4	**1,660.7**
OIL	2011	38.5	39.8	28.1	19.5	22.9	22.7	29.0	28.0	25.7	21.5	29.4	26.6	**2,289.0**

Manitoba Production
2010 To 2014

Licence ***6460*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	29.0	29.0	28.0	29.0	27.0	20.0	**1,064.0**
H2O	2010	23.7	23.5	23.5	22.7	15.3	14.8	16.3	14.9	13.7	14.0	14.1	8.6	**1,473.4**
OIL	2010	34.8	30.6	30.0	29.0	30.5	30.5	26.5	21.1	21.2	25.2	21.3	15.4	**1,957.3**

Licence ***6461*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,240.0**
H2O	2014	25.4	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,488.8**
OIL	2014	30.3	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,945.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**2,181.0**
H2O	2013	31.1	27.4	30.7	30.2	32.3	28.5	30.6	33.3	32.9	29.7	25.6	18.9	**2,441.0**
OIL	2013	33.1	28.7	31.9	29.1	29.0	27.9	29.0	29.6	28.2	26.4	28.1	23.1	**3,890.1**
DAY	2012	31.0	29.0	31.0	21.0	9.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,823.0**
H2O	2012	17.3	14.2	21.1	14.2	49.0	28.4	38.7	27.4	29.5	29.7	30.2	32.1	**2,089.8**
OIL	2012	51.9	49.2	51.1	35.0	3.4	46.5	44.5	42.1	41.7	39.3	37.0	38.7	**3,546.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
H2O	2011	16.7	15.7	17.9	17.5	18.8	19.8	24.4	17.0	11.4	18.3	18.2	19.0	**1,758.0**
OIL	2011	36.5	41.2	48.3	43.8	44.6	44.9	49.7	56.0	54.3	54.9	55.2	53.9	**3,065.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	20.0	**1,127.0**
H2O	2010	24.9	24.7	27.4	25.9	27.0	22.2	18.8	20.8	17.9	17.9	16.6	10.4	**1,543.3**
OIL	2010	42.8	36.8	38.8	37.7	39.6	39.0	46.4	35.8	32.8	29.8	33.8	22.5	**2,482.3**

Licence ***6462*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.0**
H2O	2014	8.3	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.6**
OIL	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.5**
DAY	2013	10.0	19.0	20.0	30.0	31.0	30.0	30.0	13.0	0.0	0.0	0.0	6.0	**1,730.0**
H2O	2013	4.6	8.2	6.7	7.5	7.3	7.6	6.0	2.5	0.0	0.0	0.0	6.5	**1,175.8**
OIL	2013	4.1	7.4	6.0	6.7	6.6	7.0	5.4	2.2	0.0	0.0	0.0	0.0	**2,308.5**
DAY	2012	21.0	19.0	21.0	30.0	16.0	30.0	10.0	0.0	21.0	30.0	20.0	4.0	**1,541.0**
H2O	2012	7.4	7.4	7.3	7.7	5.4	7.4	2.4	0.0	7.7	9.1	6.8	2.7	**1,118.9**
OIL	2012	7.9	8.1	7.8	8.3	5.8	8.0	2.6	0.0	8.2	8.3	4.7	0.7	**2,263.1**
DAY	2011	18.0	8.0	27.0	30.0	31.0	4.0	0.0	24.0	30.0	31.0	26.0	19.0	**1,319.0**
H2O	2011	14.9	5.2	12.0	9.0	8.4	0.8	0.0	14.8	11.8	10.3	7.0	8.1	**1,047.6**
OIL	2011	11.1	7.8	18.0	13.5	12.6	1.2	0.0	9.7	11.7	10.3	8.8	8.7	**2,192.7**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	10.0	**1,071.0**
H2O	2010	18.6	16.0	22.4	16.5	14.8	12.2	10.9	9.5	13.5	11.2	9.2	3.2	**945.3**

Manitoba Production
2010 To 2014

Licence ***6462*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	41.4	37.5	40.1	38.5	34.7	28.3	25.6	22.0	15.0	16.8	13.8	4.8	**2,079.3**

Licence ***6463*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,260.0**
H2O	2014	3.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993.7**
OIL	2014	22.1	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,143.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,205.0**
H2O	2013	12.8	10.9	11.5	9.3	6.7	2.5	3.6	9.6	9.9	9.8	4.7	3.7	**1,986.8**
OIL	2013	22.4	20.5	23.2	23.6	25.7	26.9	26.9	21.7	19.7	20.3	23.2	25.3	**3,099.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,840.0**
H2O	2012	15.4	13.0	14.7	15.1	16.8	13.4	12.4	11.5	13.0	13.3	13.4	13.8	**1,891.8**
OIL	2012	26.0	25.4	26.0	23.0	22.2	24.3	26.7	25.3	27.6	27.1	23.1	23.6	**2,820.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,477.0**
H2O	2011	17.6	16.3	11.1	11.0	12.6	12.7	14.5	17.8	15.6	15.5	13.7	15.2	**1,726.0**
OIL	2011	35.1	32.2	31.3	29.2	29.4	27.7	26.4	22.8	22.6	24.3	25.0	25.9	**2,520.1**
DAY	2010	30.0	27.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,112.0**
H2O	2010	18.9	19.1	19.6	18.5	19.1	18.4	19.1	18.3	15.5	16.4	14.6	9.2	**1,552.4**
OIL	2010	27.7	24.9	29.2	28.4	28.5	28.1	27.0	27.1	26.9	24.8	24.7	15.5	**2,188.2**

Licence ***6464*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,136.0**
H2O	2014	5.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.8**
OIL	2014	50.4	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,086.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	29.0	31.0	**2,077.0**
H2O	2013	10.9	9.7	11.4	11.3	10.8	8.3	8.4	8.3	7.7	7.4	6.4	6.5	**1,213.9**
OIL	2013	49.2	43.8	49.2	47.9	49.0	42.2	49.4	50.5	46.8	49.8	48.6	53.1	**3,991.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,717.0**
H2O	2012	12.4	10.9	10.0	8.7	9.9	11.0	12.1	10.3	11.6	8.7	9.1	10.8	**1,106.8**
OIL	2012	53.2	50.9	59.9	62.4	65.8	51.4	51.9	51.7	55.3	51.2	50.3	53.7	**3,411.7**
DAY	2011	0.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,354.0**
H2O	2011	0.0	10.9	12.5	8.8	9.0	8.1	7.6	9.4	26.4	15.4	17.9	14.0	**981.3**
OIL	2011	0.0	23.0	52.1	41.4	42.7	37.8	40.2	48.2	38.0	45.7	44.4	51.5	**2,754.0**
DAY	2010	31.0	27.0	26.0	16.0	21.0	29.0	29.0	31.0	29.0	31.0	1.0	2.0	**1,035.0**
H2O	2010	14.1	12.2	6.8	0.8	9.0	3.4	6.2	11.7	5.8	6.0	0.2	6.2	**841.3**
OIL	2010	65.8	54.1	36.4	2.5	29.1	43.6	41.9	42.3	33.2	34.4	1.2	0.0	**2,289.0**

Licence ***6465*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***6465*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-29-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,277.0**
H2O	2014	7.8	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.2**
OIL	2014	23.1	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,218.0**
H2O	2013	13.2	11.9	12.9	10.3	10.3	10.5	11.2	11.3	11.2	10.0	8.8	7.7	**1,527.5**
OIL	2013	26.3	23.7	27.8	26.3	27.1	25.3	25.2	25.4	24.3	23.4	22.6	22.9	**4,595.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,853.0**
H2O	2012	12.8	11.1	10.0	10.1	10.6	10.4	12.2	12.4	12.1	13.5	12.9	12.2	**1,398.2**
OIL	2012	40.5	37.8	26.4	35.7	36.2	31.5	34.6	35.4	33.3	34.1	30.6	26.9	**4,294.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,488.0**
H2O	2011	11.7	10.9	13.1	13.3	12.5	14.0	14.6	9.4	11.7	12.5	7.6	13.5	**1,257.9**
OIL	2011	49.1	41.2	46.5	45.9	41.6	40.2	42.9	37.3	39.5	38.8	29.4	39.9	**3,891.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2010	12.5	10.6	10.6	14.3	17.4	12.0	20.5	21.7	19.1	17.0	13.4	12.6	**1,113.1**
OIL	2010	58.1	49.1	53.4	51.1	53.3	34.3	53.7	49.4	44.7	44.3	43.6	43.7	**3,399.5**

Licence ***6466*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,098.0**
H2O	2014	3.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,226.4**
OIL	2014	9.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,197.2**
DAY	2013	24.0	15.0	27.0	24.0	25.0	22.0	29.0	25.0	30.0	22.0	29.0	13.0	**2,071.0**
H2O	2013	8.2	4.8	9.3	8.0	5.8	5.2	6.8	5.3	6.3	4.1	5.4	2.3	**1,221.9**
OIL	2013	17.1	9.8	18.8	16.8	14.8	13.1	16.0	12.5	14.4	10.6	14.5	6.4	**4,183.9**
DAY	2012	27.0	28.0	25.0	30.0	31.0	29.0	28.0	24.0	23.0	26.0	24.0	30.0	**1,786.0**
H2O	2012	3.8	6.9	6.8	8.5	9.2	8.6	8.9	7.6	7.4	5.8	5.6	10.6	**1,150.4**
OIL	2012	33.7	35.1	30.3	34.4	31.2	27.8	27.0	23.3	21.8	21.0	15.8	26.4	**4,019.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2011	9.8	8.2	6.5	5.4	5.6	6.5	9.3	6.2	4.3	4.6	4.3	4.4	**1,060.7**
OIL	2011	51.0	42.9	48.0	43.7	42.7	41.4	43.4	42.6	40.7	40.7	37.0	38.5	**3,691.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
H2O	2010	12.5	12.3	14.0	9.3	3.6	3.9	7.1	7.1	6.9	10.9	8.0	9.9	**985.6**
OIL	2010	67.2	58.2	62.5	60.1	66.8	66.0	64.2	61.5	57.3	50.1	47.4	46.8	**3,178.7**

Licence ***6467*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,006.0**
H2O	2014	7.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.0**

Manitoba Production
2010 To 2014

Licence ***6467*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	6.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.0**
DAY	2013	16.0	21.0	31.0	29.0	31.0	22.0	0.0	27.0	30.0	29.0	28.0	24.0	**1,981.0**
H2O	2013	5.7	7.4	11.2	12.2	14.5	10.2	0.0	12.2	13.1	12.5	12.5	11.0	**1,338.9**
OIL	2013	4.4	5.8	8.6	8.9	10.5	7.4	0.0	9.3	10.3	9.8	9.2	8.3	**1,341.2**
DAY	2012	26.0	29.0	29.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	30.0	26.0	**1,693.0**
H2O	2012	12.4	15.5	12.3	12.9	12.9	8.4	12.1	12.6	14.4	14.6	15.0	9.8	**1,216.4**
OIL	2012	9.5	7.3	13.2	14.0	14.4	9.2	9.9	7.6	9.3	9.8	9.4	7.2	**1,248.7**
DAY	2011	29.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,350.0**
H2O	2011	18.3	16.8	18.5	17.4	14.9	14.8	15.3	16.6	16.1	16.7	14.9	13.5	**1,063.5**
OIL	2011	11.5	8.8	9.8	9.6	8.2	8.7	8.9	8.3	7.7	8.0	8.1	12.2	**1,127.9**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	31.0	29.0	30.0	29.0	30.0	29.0	**992.0**
H2O	2010	29.9	27.6	27.3	27.6	26.5	25.6	25.5	22.1	21.2	20.5	20.6	20.2	**869.7**
OIL	2010	12.0	11.1	14.0	14.8	12.2	11.4	11.9	12.7	14.4	15.0	17.0	12.9	**1,018.1**

Licence ***6468*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,061.0**
H2O	2014	3.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.1**
OIL	2014	7.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.1**
DAY	2013	20.0	22.0	31.0	30.0	30.0	22.0	0.0	28.0	30.0	31.0	26.0	20.0	**2,031.0**
H2O	2013	6.0	6.5	14.4	13.5	13.8	10.0	0.0	12.2	12.0	12.4	10.7	6.6	**1,490.4**
OIL	2013	14.8	16.7	33.1	30.9	30.6	22.0	0.0	27.7	28.6	30.5	24.9	15.4	**2,344.1**
DAY	2012	25.0	23.0	31.0	30.0	31.0	14.0	31.0	31.0	28.0	31.0	30.0	28.0	**1,741.0**
H2O	2012	8.8	7.1	9.2	9.1	9.2	4.2	9.4	9.5	8.2	9.1	10.0	8.8	**1,372.3**
OIL	2012	17.0	15.8	21.3	20.9	21.2	9.4	20.7	20.7	22.0	25.2	23.3	21.2	**2,068.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,408.0**
H2O	2011	14.0	12.2	13.5	12.3	14.9	13.4	12.3	12.1	11.5	12.0	11.1	10.5	**1,269.7**
OIL	2011	20.6	18.3	20.4	18.6	25.7	24.1	20.8	20.9	20.0	20.8	20.7	21.4	**1,830.2**
DAY	2010	31.0	28.0	29.0	30.0	31.0	28.0	28.0	28.0	28.0	29.0	28.0	31.0	**1,044.0**
H2O	2010	19.9	18.4	21.9	23.0	24.4	21.1	17.3	14.9	14.5	16.4	15.9	15.3	**1,119.9**
OIL	2010	30.6	27.7	22.2	22.1	22.7	21.1	24.3	23.7	22.4	22.5	23.3	21.1	**1,577.9**

Licence ***6469*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,000.4**
H2O	2014	238.8	224.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.0**
OIL	2014	137.6	125.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.7**
DAY	2013	30.7	28.0	31.0	30.0	25.0	18.0	0.0	0.0	0.0	9.0	30.0	31.0	**1,941.4**

Manitoba Production
2010 To 2014

Licence ***6469*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-21-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	1.6	0.0	0.0	0.0	116.7	268.8	239.7	**738.9**
OIL	2013	30.2	28.0	31.7	29.6	23.7	16.2	0.0	0.0	0.0	77.3	164.8	137.2	**3,137.2**
DAY	2012	31.0	29.0	31.0	26.0	30.0	30.0	31.0	31.0	20.0	31.0	29.0	30.7	**1,708.7**
H2O	2012	8.5	7.8	8.3	7.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.1**
OIL	2012	67.9	65.1	67.2	54.8	64.5	47.8	33.3	33.7	21.2	31.7	30.2	31.6	**2,598.5**
DAY	2011	31.0	27.8	27.2	23.8	22.1	0.0	27.7	31.0	28.8	30.0	30.0	31.0	**1,359.0**
H2O	2011	6.0	5.5	5.3	4.8	4.4	0.0	6.1	7.6	6.9	7.7	7.7	8.2	**72.3**
OIL	2011	57.6	49.5	48.1	41.0	39.4	0.0	53.5	70.4	65.4	68.2	65.8	67.6	**2,049.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	30.9	30.0	24.5	**1,048.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**2.1**
OIL	2010	59.7	53.5	63.0	59.1	62.4	60.4	62.8	58.9	41.7	61.1	56.8	43.6	**1,423.0**

Licence ***6470*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.0**
H2O	2014	6.9	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.4**
OIL	2014	20.3	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,143.0**
H2O	2013	5.8	6.0	6.7	9.6	9.5	8.9	9.3	9.9	9.9	10.3	10.8	7.6	**1,751.6**
OIL	2013	28.4	26.1	29.1	21.5	20.0	20.2	20.1	20.6	19.7	20.8	21.6	22.4	**3,446.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,779.0**
H2O	2012	10.8	10.8	12.6	11.4	10.1	9.9	9.5	13.5	12.3	9.2	5.8	6.1	**1,647.3**
OIL	2012	32.4	34.8	40.0	37.7	35.0	33.6	32.8	25.8	28.4	26.5	28.8	29.7	**3,176.2**
DAY	2011	31.0	27.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,417.0**
H2O	2011	14.4	12.0	10.4	12.4	15.6	13.1	12.8	15.7	14.2	14.9	15.2	15.4	**1,525.3**
OIL	2011	46.8	35.7	34.9	38.0	45.7	43.6	43.1	37.3	39.1	39.2	36.6	33.5	**2,790.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,061.0**
H2O	2010	87.2	55.2	35.2	33.4	32.4	24.9	22.9	21.2	16.5	15.7	13.3	13.7	**1,359.2**
OIL	2010	73.4	50.2	43.9	42.6	44.5	43.3	43.4	43.7	45.0	44.1	41.4	42.5	**2,317.2**

Licence ***6471*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
H2O	2014	8.6	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,553.0**
OIL	2014	16.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,664.9**
DAY	2013	29.0	26.0	28.0	30.0	29.0	24.0	29.0	29.0	29.0	31.0	28.0	29.0	**2,115.0**
H2O	2013	6.4	5.7	8.9	9.5	7.6	6.8	8.1	7.7	8.2	9.8	8.8	9.0	**1,535.7**
OIL	2013	21.8	19.5	18.6	19.5	17.7	14.2	16.5	15.1	15.2	17.4	18.2	17.3	**2,632.6**

Manitoba Production
2010 To 2014

Licence ***6471*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	28.0	29.0	29.0	29.0	31.0	28.0	29.0	27.0	28.0	29.0	28.0	31.0	**1,774.0**
H2O	2012	10.6	8.5	8.8	11.3	11.9	12.2	13.4	12.1	10.5	9.1	8.1	6.5	**1,439.2**
OIL	2012	28.9	34.5	34.7	25.8	27.3	25.3	25.3	22.0	23.6	23.9	21.2	23.7	**2,421.6**
DAY	2011	29.0	28.0	29.0	27.0	29.0	28.0	29.0	29.0	30.0	31.0	27.0	29.0	**1,428.0**
H2O	2011	13.0	12.3	11.3	10.8	11.7	10.5	11.1	8.8	8.5	9.3	33.2	11.0	**1,316.2**
OIL	2011	31.1	28.3	29.2	25.3	28.3	28.9	28.0	27.3	30.2	27.7	20.3	27.8	**2,105.4**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	29.0	29.0	29.0	**1,083.0**
H2O	2010	20.3	20.0	22.3	21.1	16.5	13.3	18.2	16.7	14.5	14.7	12.7	12.3	**1,164.7**
OIL	2010	38.3	33.6	37.3	36.3	34.7	36.0	34.3	31.9	27.7	30.2	33.0	30.0	**1,773.0**

Licence ***6472*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,076.0**
H2O	2014	12.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,167.9**
OIL	2014	17.4	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,860.8**
DAY	2013	27.0	28.0	31.0	26.0	27.0	30.0	26.0	25.0	30.0	26.0	26.0	31.0	**2,024.0**
H2O	2013	22.2	21.4	20.7	15.7	14.3	12.7	12.1	12.7	16.5	13.6	13.3	14.0	**2,144.5**
OIL	2013	17.8	15.7	20.0	17.5	17.9	16.8	13.9	13.7	17.0	16.4	17.2	19.8	**3,827.7**
DAY	2012	26.0	24.0	29.0	28.0	28.0	25.0	31.0	23.0	27.0	31.0	26.0	28.0	**1,691.0**
H2O	2012	15.6	14.0	17.6	16.3	16.2	18.1	58.4	29.6	22.4	25.1	19.0	22.8	**1,955.3**
OIL	2012	33.5	30.9	29.0	27.6	27.4	26.3	51.6	28.3	22.6	23.5	17.8	20.8	**3,624.0**
DAY	2011	26.0	23.0	26.0	27.0	26.0	22.0	26.0	27.0	26.0	26.0	26.0	30.0	**1,365.0**
H2O	2011	66.2	60.9	73.2	59.7	27.7	25.4	12.0	14.8	12.4	12.1	13.4	18.4	**1,680.2**
OIL	2011	57.5	45.4	49.7	55.7	38.6	23.1	71.1	40.8	32.9	28.3	25.5	29.6	**3,284.7**
DAY	2010	27.0	28.0	29.0	30.0	27.0	27.0	31.0	28.0	26.0	29.0	30.0	27.0	**1,054.0**
H2O	2010	10.8	12.3	12.8	13.0	14.8	13.6	12.5	11.3	10.1	19.5	16.3	51.0	**1,284.0**
OIL	2010	55.6	53.7	55.8	58.0	66.3	63.6	61.9	54.2	48.9	50.2	46.9	54.2	**2,786.5**

Licence ***6473*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.0**
H2O	2014	11.1	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,953.3**
OIL	2014	20.0	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,303.4**
DAY	2013	31.0	28.0	31.0	30.0	18.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,183.0**
H2O	2013	15.6	14.7	16.9	15.2	8.5	15.6	21.2	17.2	11.9	9.8	9.7	12.3	**1,931.5**
OIL	2013	21.4	18.6	20.4	20.6	11.9	19.3	24.7	21.3	17.7	16.3	14.6	18.4	**3,264.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,834.0**
H2O	2012	18.5	21.4	27.3	26.2	25.2	21.4	18.5	15.9	18.6	18.8	18.2	18.6	**1,762.9**

Manitoba Production
2010 To 2014

Licence ***6473*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	42.7	33.9	29.6	26.6	25.5	23.2	23.3	20.0	22.5	22.2	20.0	20.9	**3,039.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,472.0**
H2O	2011	5.6	4.9	10.4	24.6	31.3	34.4	35.4	34.6	31.0	37.1	25.1	20.6	**1,514.3**
OIL	2011	48.8	41.6	47.0	47.2	41.6	43.4	38.2	34.3	31.3	30.5	37.6	42.0	**2,728.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,107.0**
H2O	2010	18.7	18.5	23.8	21.0	20.4	19.4	20.4	18.8	17.6	17.4	14.9	12.9	**1,219.3**
OIL	2010	45.8	40.3	39.1	39.3	41.2	39.4	38.6	38.7	38.7	37.7	37.5	37.3	**2,245.4**

Licence ***6474*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,216.0**
H2O	2014	317.5	286.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,171.0**
OIL	2014	28.4	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,310.9**
DAY	2013	31.0	28.0	31.0	13.0	0.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,157.0**
H2O	2013	124.2	115.5	120.0	47.8	0.0	159.3	340.4	329.4	311.7	288.1	305.8	311.3	**16,567.5**
OIL	2013	10.1	9.0	9.0	3.5	0.0	14.3	28.9	27.4	27.8	33.5	27.4	27.3	**8,259.0**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	2012	275.4	258.5	261.3	260.5	248.0	256.3	255.4	283.0	260.1	153.8	131.4	122.6	**14,114.0**
OIL	2012	32.1	28.8	28.8	29.0	27.2	27.6	25.5	26.7	25.6	12.1	9.5	10.1	**8,040.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	2011	171.5	154.5	164.1	152.6	170.9	154.3	156.9	144.2	261.7	303.7	297.1	292.2	**11,347.7**
OIL	2011	31.5	27.6	28.9	26.2	27.3	24.9	25.6	39.5	32.9	36.2	34.4	35.6	**7,757.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,131.0**
H2O	2010	242.4	216.2	241.5	231.3	222.5	203.6	200.5	184.0	178.3	182.8	168.4	174.2	**8,924.0**
OIL	2010	76.1	59.2	58.5	51.1	42.3	38.8	39.6	35.9	32.9	33.1	30.9	32.0	**7,387.2**

Licence ***6475*** Well Name ***South Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,244.0**
GAS	2014	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.8**
GSD	2014	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.2**
H2O	2014	7.5	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.0**
OIL	2014	40.3	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	26.0	31.0	27.0	31.0	30.0	31.0	**2,185.0**
GAS	2013	1.2	1.9	2.2	2.3	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.9**
GSD	2013	1.1	1.7	2.1	1.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.1**
H2O	2013	133.7	30.1	29.8	31.2	20.1	6.1	6.5	7.0	5.4	6.3	6.9	7.5	**1,678.5**
OIL	2013	77.8	49.5	55.7	54.6	49.9	32.6	34.3	39.4	37.4	41.2	43.0	42.3	**4,391.9**

Manitoba Production
2010 To 2014

Licence ***6475*** Well Name ***South Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,833.0**
GAS	2012	3.1	2.9	3.1	3.0	3.1	3.0	2.4	1.9	1.8	1.9	1.7	0.0	**203.2**
GSD	2012	2.8	1.9	1.5	2.6	3.0	2.8	2.2	1.7	0.9	1.9	1.2	0.0	**50.0**
H2O	2012	33.3	25.8	26.1	23.7	25.9	27.0	22.0	4.2	2.8	3.7	4.0	86.4	**1,387.9**
OIL	2012	29.8	28.7	30.8	29.7	30.2	30.0	24.6	5.0	4.7	4.8	4.9	50.1	**3,834.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.0**
GAS	2011	1.6	1.4	1.6	2.5	3.1	3.0	3.1	3.1	3.0	3.1	2.9	3.1	**175.3**
GSD	2011	1.3	1.0	1.0	1.6	1.7	1.7	2.8	2.6	0.0	2.5	0.3	2.9	**27.5**
H2O	2011	14.2	20.7	22.0	34.1	30.6	35.7	19.5	31.3	21.8	33.2	22.9	24.6	**1,103.0**
OIL	2011	32.2	28.3	31.6	30.3	29.9	30.1	30.7	29.9	31.1	30.6	30.3	30.0	**3,560.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,109.0**
GAS	2010	2.7	2.5	2.8	2.8	3.4	3.0	2.0	3.1	3.0	2.6	1.5	1.6	**143.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.9	1.2	0.9	0.0	**8.1**
H2O	2010	19.1	17.7	20.6	17.4	14.4	12.9	15.5	16.2	15.5	18.9	21.2	24.6	**792.4**
OIL	2010	38.2	29.7	33.6	30.4	31.1	27.7	36.2	39.6	37.4	37.2	29.4	31.7	**3,195.9**

Licence ***6476*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.0**
H2O	2014	3.7	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,459.4**
OIL	2014	7.3	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.0**
DAY	2013	11.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**2,186.0**
H2O	2013	3.0	10.4	29.2	16.0	17.6	13.0	13.9	14.0	13.5	13.7	8.1	4.4	**1,448.6**
OIL	2013	2.6	13.4	16.1	20.6	22.9	17.7	18.8	19.0	17.7	18.6	15.2	8.8	**1,376.3**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,856.0**
H2O	2012	10.1	8.4	7.7	8.1	6.1	5.8	6.5	6.7	7.1	7.7	7.6	7.5	**1,291.8**
OIL	2012	10.3	9.6	9.1	9.2	8.9	8.4	8.6	8.6	8.3	7.3	7.2	6.9	**1,184.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2011	12.2	10.8	12.5	12.7	14.6	13.9	13.0	11.9	10.6	8.6	9.1	12.0	**1,202.5**
OIL	2011	13.0	11.1	12.6	12.1	12.2	11.5	11.8	9.9	9.6	9.1	9.3	11.9	**1,082.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,132.0**
H2O	2010	19.3	19.1	20.2	16.3	16.0	16.2	15.7	14.6	13.6	13.6	12.0	12.3	**1,060.6**
OIL	2010	16.8	14.8	15.6	13.4	13.6	13.0	13.0	12.9	12.6	12.0	11.6	11.9	**948.4**

Licence ***6477*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,210.0**
H2O	2014	9.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,936.0**

Manitoba Production
2010 To 2014

Licence ***6477*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	19.5	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,520.2**
DAY	2013	29.0	28.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	29.0	19.0	**2,158.0**
H2O	2013	13.9	13.3	15.0	14.1	11.0	11.1	11.6	10.8	10.6	10.4	9.7	6.1	**1,919.2**
OIL	2013	20.7	19.8	21.0	18.6	20.4	21.2	22.1	20.5	19.2	19.7	19.0	12.7	**3,485.3**
DAY	2012	28.0	29.0	29.0	28.0	31.0	28.0	29.0	31.0	30.0	29.0	30.0	29.0	**1,812.0**
H2O	2012	14.1	13.6	15.0	13.8	10.5	8.5	11.7	15.0	15.2	14.8	15.8	14.3	**1,781.6**
OIL	2012	29.8	32.3	30.6	27.1	33.5	29.6	29.6	31.5	31.6	30.5	25.1	22.3	**3,250.4**
DAY	2011	29.0	27.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,461.0**
H2O	2011	14.8	13.3	15.7	15.6	15.9	14.8	12.8	12.2	11.2	15.7	14.5	16.1	**1,619.3**
OIL	2011	35.1	31.1	36.1	32.3	32.0	33.4	43.1	35.7	33.3	36.3	30.2	33.3	**2,896.9**
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	30.0	30.0	28.0	29.0	30.0	31.0	**1,109.0**
H2O	2010	21.3	22.3	24.4	21.6	20.1	16.5	16.1	17.1	15.2	15.1	15.5	15.9	**1,446.7**
OIL	2010	38.1	34.4	31.8	32.1	34.5	36.0	32.1	28.8	27.4	29.7	30.2	33.4	**2,485.0**

Licence ***6478*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.0**
H2O	2014	296.2	276.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,575.3**
OIL	2014	18.6	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,086.9**
DAY	2013	29.0	26.0	29.0	28.0	30.0	26.0	31.0	7.0	28.0	31.0	30.0	31.0	**2,141.0**
H2O	2013	274.7	265.7	293.9	281.2	285.0	250.3	304.0	66.7	287.4	366.9	318.7	310.3	**19,002.6**
OIL	2013	9.5	8.8	9.6	8.8	8.7	7.9	9.6	4.8	20.8	26.3	19.0	18.1	**3,051.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,815.0**
H2O	2012	283.2	271.9	296.2	276.7	289.5	277.3	277.9	308.0	283.4	300.5	302.5	300.7	**15,697.8**
OIL	2012	15.5	13.8	14.8	13.8	13.8	13.2	11.7	12.5	11.9	11.8	11.7	10.5	**2,900.0**
DAY	2011	31.0	28.0	31.0	12.0	17.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,450.0**
H2O	2011	295.4	268.3	290.1	109.7	167.4	280.5	289.4	304.7	286.2	280.5	277.3	281.5	**12,230.0**
OIL	2011	21.5	19.0	20.4	6.8	9.7	16.8	17.2	19.3	17.7	16.5	15.8	16.4	**2,745.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,119.0**
H2O	2010	292.4	260.7	294.0	273.7	280.7	270.2	277.8	280.2	280.6	307.4	289.4	299.1	**9,099.0**
OIL	2010	31.8	25.0	26.5	24.3	22.6	21.7	22.5	22.3	21.1	22.4	21.0	21.6	**2,547.9**

Licence ***6479*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1D0.11-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.0**
GAS	2014	0.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.9**
GSD	2014	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
H2O	2014	1.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**757.4**

Manitoba Production
2010 To 2014

Licence ***6479*** Well Name ***South Pierson Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***1D0.11-04-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	11.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,928.0**
GAS	2013	0.9	1.4	1.6	1.6	1.6	1.5	1.6	0.7	0.0	0.0	0.3	1.0	**118.3**
GSD	2013	0.9	1.3	1.5	1.3	1.9	1.4	0.3	0.4	0.0	0.0	0.1	0.8	**23.8**
H2O	2013	5.3	3.0	2.9	3.1	3.1	3.0	3.1	1.9	1.0	1.2	1.7	2.2	**753.7**
OIL	2013	16.0	13.2	14.9	14.6	15.3	14.4	15.0	14.2	13.4	14.8	15.8	16.1	**1,332.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**1,566.0**
GAS	2012	0.6	0.6	0.6	0.6	0.6	1.1	0.3	0.0	0.0	0.0	0.0	0.0	**106.1**
GSD	2012	0.5	0.4	0.3	0.6	0.6	1.0	0.3	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2012	14.0	10.9	11.0	10.0	10.9	9.5	4.2	4.8	3.1	3.9	4.3	4.6	**722.2**
OIL	2012	14.0	13.5	14.5	13.9	14.2	15.4	13.1	15.8	14.9	13.8	15.0	15.8	**1,154.5**
DAY	2011	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**1,210.0**
GAS	2011	1.1	3.1	2.5	0.0	0.0	0.0	0.0	0.0	1.4	1.5	0.9	0.7	**101.7**
GSD	2011	0.8	2.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.1	0.7	**10.2**
H2O	2011	7.1	5.9	4.6	0.0	0.0	0.0	0.0	0.0	1.9	7.8	5.5	8.9	**631.0**
OIL	2011	25.0	22.4	18.6	0.0	0.0	0.0	0.0	0.0	11.0	23.5	22.8	16.9	**980.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	9.0	30.0	31.0	30.0	31.0	**1,023.0**
GAS	2010	2.9	2.8	1.9	1.2	2.0	2.1	1.3	0.6	1.3	3.4	0.1	0.0	**90.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.3	1.4	0.1	0.0	**3.4**
H2O	2010	2.2	0.3	0.3	0.3	0.3	0.3	0.3	0.1	16.3	17.5	13.2	15.1	**589.3**
OIL	2010	20.9	19.2	20.3	16.7	13.3	12.9	12.8	4.2	26.0	32.8	23.1	24.8	**840.4**

Licence ***6480*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
GAS	2014	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.4**
GSD	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.8**
H2O	2014	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.9**
OIL	2014	46.7	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**2,116.0**
GAS	2013	1.9	1.7	1.4	0.0	6.7	11.1	11.5	4.8	0.0	0.0	0.2	1.0	**308.6**
GSD	2013	1.8	1.5	1.4	0.0	7.9	9.8	2.1	2.4	0.0	0.0	0.1	0.8	**62.9**
H2O	2013	2.3	1.6	1.4	0.6	0.4	0.5	0.6	0.3	0.3	0.3	0.3	0.5	**202.0**
OIL	2013	56.9	48.2	51.8	44.5	50.7	50.0	52.3	46.0	40.8	44.9	47.4	49.0	**5,303.1**
DAY	2012	31.0	29.0	31.0	30.0	25.0	21.0	24.0	31.0	30.0	28.0	30.0	31.0	**1,754.0**
GAS	2012	1.0	0.9	1.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.9	**268.3**
GSD	2012	0.9	0.6	0.4	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.8	**35.1**
H2O	2012	0.7	0.6	0.5	0.4	0.2	0.2	0.2	0.3	0.2	0.3	0.9	1.7	**192.9**
														4,720.6

Manitoba Production
2010 To 2014

Licence ***6480*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	21.1	20.2	21.6	16.9	4.7	4.0	4.8	5.9	5.6	5.1	30.5	55.2	
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,413.0**
GAS	2011	2.3	3.7	5.0	4.8	5.0	4.8	5.0	4.1	3.6	1.4	0.0	0.7	**261.8**
GSD	2011	1.8	2.7	3.2	3.0	2.8	2.6	4.4	3.4	0.0	1.1	0.0	0.6	**30.1**
H2O	2011	0.4	0.8	1.1	1.2	0.8	0.7	0.4	0.4	0.3	0.1	0.0	0.4	**186.7**
OIL	2011	61.7	68.0	83.0	81.0	70.8	55.5	56.7	28.1	19.7	10.1	4.4	17.0	**4,525.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,050.0**
GAS	2010	3.1	2.1	2.5	2.7	2.8	4.1	3.1	0.9	0.0	3.2	3.6	3.1	**221.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	1.4	2.2	0.0	**4.5**
H2O	2010	5.1	4.5	0.0	1.0	1.2	3.3	4.2	1.6	0.9	2.3	2.4	1.8	**180.1**
OIL	2010	80.2	70.2	0.0	78.1	85.8	77.2	84.4	88.2	83.8	83.2	74.5	72.6	**3,969.0**

Licence ***6481*** Well Name ***CNRL Pierson Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.04-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.0**
GAS	2014	0.8	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.4**
GSD	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.5**
H2O	2014	1.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**998.6**
OIL	2014	13.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
DAY	2013	30.0	28.0	31.0	26.0	0.0	18.0	31.0	31.0	27.0	31.0	30.0	21.0	**1,842.0**
GAS	2013	1.5	1.8	2.5	2.2	0.0	1.4	1.9	0.0	0.5	1.0	0.9	0.7	**183.5**
GSD	2013	1.5	1.7	2.4	1.8	0.0	1.2	0.3	0.0	0.5	0.6	0.3	0.5	**44.7**
H2O	2013	13.9	5.9	1.2	1.0	0.0	0.6	1.4	1.8	1.2	1.4	1.5	1.1	**997.0**
OIL	2013	42.4	24.8	12.5	10.6	0.0	7.1	13.2	15.0	14.4	15.7	16.3	10.9	**1,631.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	31.0	**1,538.0**
GAS	2012	2.8	2.6	2.8	0.8	0.0	0.0	0.0	0.0	1.1	1.5	1.5	1.6	**169.1**
GSD	2012	2.6	1.7	1.4	0.7	0.0	0.0	0.0	0.0	0.5	1.4	1.0	1.5	**33.9**
H2O	2012	4.5	3.6	3.6	4.5	5.4	5.6	4.7	5.6	6.0	9.1	9.8	10.3	**966.0**
OIL	2012	21.6	20.8	22.2	26.2	28.7	28.5	23.3	28.9	35.8	39.2	39.9	42.2	**1,449.0**
DAY	2011	31.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	**1,180.0**
GAS	2011	2.8	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.8	4.1	3.6	**154.4**
GSD	2011	2.2	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.3	3.0	0.5	3.4	**23.1**
H2O	2011	1.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.2	38.0	25.6	15.0	**893.3**
OIL	2011	24.6	10.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	39.4	43.2	32.1	**1,091.7**
DAY	2010	31.0	28.0	31.0	23.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,040.0**
GAS	2010	2.8	2.8	9.3	8.5	0.0	0.0	0.8	5.0	4.7	3.6	3.0	3.0	**138.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	4.5	1.5	1.8	0.0	**12.8**
H2O	2010	10.0	8.2	8.9	5.9	45.5	93.6	80.4	14.5	13.1	9.0	2.4	3.0	**811.4**
														939.4

Manitoba Production
2010 To 2014

Licence ***6481*** Well Name ***CNRL Pierson Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.04-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	16.3	14.3	16.6	11.3	6.9	14.1	16.9	23.6	21.4	17.9	21.0	23.3	

Licence ***6482*** Well Name ***CNRL Pierson Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***102.05-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,091.0**
GAS	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.2**
GSD	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.5**
H2O	2014	15.4	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.6**
OIL	2014	15.3	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.8**
DAY	2013	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	21.0	**2,032.0**
GAS	2013	1.0	0.9	0.8	2.3	2.2	2.1	2.2	1.1	0.0	0.7	0.9	0.7	**146.3**
GSD	2013	1.0	0.8	0.8	1.9	2.6	1.9	0.4	0.5	0.0	0.5	0.3	0.6	**31.5**
H2O	2013	21.7	15.3	12.3	15.9	16.1	15.5	16.3	15.3	12.2	13.3	14.0	10.3	**1,416.7**
OIL	2013	16.6	14.0	12.8	15.5	16.3	15.2	15.9	16.8	17.6	15.6	15.1	10.5	**979.5**
DAY	2012	31.0	8.0	2.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,686.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.6	1.5	1.4	0.9	1.0	**131.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.4	0.7	1.4	0.7	0.9	**20.2**
H2O	2012	1.6	0.3	0.0	20.5	23.1	24.1	8.3	6.4	4.3	7.9	14.7	15.4	**1,238.5**
OIL	2012	1.4	0.3	0.0	24.8	26.1	26.0	13.7	14.5	13.6	14.4	15.3	16.2	**797.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,377.0**
GAS	2011	2.0	1.9	2.0	1.8	1.3	0.0	0.0	0.0	0.3	1.0	0.9	0.4	**124.0**
GSD	2011	1.5	1.4	1.3	1.1	0.7	0.0	0.0	0.0	0.0	0.8	0.1	0.3	**14.2**
H2O	2011	5.3	11.6	10.1	11.4	7.2	3.3	5.4	14.4	7.4	3.5	2.4	2.5	**1,111.9**
OIL	2011	10.6	13.4	14.1	13.4	10.1	3.2	8.7	13.6	10.6	3.7	3.7	3.4	**631.3**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	12.0	19.0	**1,018.0**
GAS	2010	3.3	3.4	3.4	2.1	1.5	0.6	0.5	3.1	2.8	1.9	0.7	1.1	**112.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.7	0.8	0.4	0.0	**7.0**
H2O	2010	18.5	13.6	13.5	7.9	10.5	18.4	18.3	7.3	6.0	1.9	0.8	1.2	**1,027.4**
OIL	2010	13.2	14.3	15.2	8.4	9.5	15.1	15.5	9.9	8.1	3.2	1.2	1.9	**522.8**

Licence ***6483*** Well Name ***South Pierson Unit No. 1 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***102.06-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2014	3.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.3**
OIL	2014	3.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.3**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	25.0	**2,009.0**

Manitoba Production
2010 To 2014

Licence ***6483*** Well Name ***South Pierson Unit No. 1 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***102.06-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.7	1.0	0.9	0.5	0.0	0.0	0.0	0.0	0.0	**89.0**
GSD	2013	0.0	0.0	0.0	0.6	1.2	0.8	0.1	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2013	8.0	6.0	5.8	5.9	6.0	5.7	5.2	3.9	3.0	3.5	3.8	3.4	**1,042.5**
OIL	2013	8.4	7.4	8.2	7.0	7.1	6.7	6.1	5.1	4.9	5.3	5.4	4.4	**1,354.6**
DAY	2012	1.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,654.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.9**
H2O	2012	0.5	10.9	11.8	9.4	8.4	8.9	4.2	3.6	2.6	5.4	5.7	6.0	**982.3**
OIL	2012	0.3	8.8	9.1	7.7	6.4	6.4	4.6	5.3	5.2	8.0	7.9	8.4	**1,278.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,325.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.9**
H2O	2011	5.6	7.6	3.8	5.1	5.2	7.6	6.5	11.2	8.0	9.5	0.0	0.0	**904.9**
OIL	2011	16.5	13.6	8.8	8.9	9.4	11.9	18.4	19.2	13.2	7.7	0.0	0.0	**1,200.5**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	17.0	2.0	31.0	**1,028.0**
GAS	2010	2.1	3.1	3.5	3.9	3.7	3.3	2.2	0.0	0.0	0.0	0.0	0.0	**85.9**
H2O	2010	25.9	18.2	19.6	13.1	13.9	13.8	14.7	11.4	10.0	4.9	0.6	9.9	**834.8**
OIL	2010	29.6	25.2	29.2	18.0	19.5	21.0	22.5	18.2	16.8	9.2	0.9	16.3	**1,072.9**

Licence ***6484*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,197.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.2**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.5**
OIL	2014	11.5	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	14.0	20.0	31.0	**2,138.0**
GAS	2013	0.0	0.0	0.1	1.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.2**
GSD	2013	0.0	0.0	0.1	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2013	0.4	0.3	0.3	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.5**
OIL	2013	13.0	11.1	12.3	11.3	12.4	12.6	12.3	11.2	10.6	5.3	8.1	12.0	**2,624.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,803.0**
GAS	2012	0.3	0.0	0.0	0.0	0.8	0.9	0.2	0.0	0.6	1.3	0.1	0.0	**153.5**
GSD	2012	0.2	0.0	0.0	0.0	0.8	0.9	0.2	0.0	0.3	1.3	0.1	0.0	**28.0**
H2O	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.2	**164.0**
OIL	2012	5.3	4.1	5.5	6.3	15.0	16.5	10.0	10.5	10.9	12.2	12.1	12.7	**2,492.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
GAS	2011	1.4	1.7	3.1	3.6	3.3	3.0	0.5	0.0	1.2	1.9	1.3	1.3	**149.3**
GSD	2011	1.2	1.2	2.0	2.3	1.8	1.7	0.5	0.0	0.0	1.6	0.1	1.3	**24.2**
H2O	2011	0.2	0.3	0.8	1.2	0.8	0.7	0.4	0.6	0.6	1.1	0.6	0.5	**163.4**
														2,371.0

Manitoba Production
2010 To 2014

Licence ***6484*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.15-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	35.6	30.6	30.5	28.1	28.5	28.8	28.9	28.0	28.6	27.9	15.3	9.2	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,079.0**
GAS	2010	4.0	2.7	2.2	3.7	4.0	3.9	2.7	4.0	3.9	4.0	1.7	0.0	**127.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	3.8	1.7	1.0	0.0	**10.5**
H2O	2010	10.2	3.8	0.3	1.0	1.2	0.5	0.3	0.3	0.2	0.3	0.3	0.4	**155.6**
OIL	2010	38.6	36.6	46.0	42.6	42.3	40.2	42.3	43.2	40.6	43.4	36.6	37.4	**2,051.0**

Licence ***6485*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
H2O	2014	21.8	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,705.2**
OIL	2014	13.3	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.2**
DAY	2013	31.0	24.0	31.0	28.0	29.0	19.0	0.0	23.0	30.0	30.0	30.0	31.0	**1,736.0**
H2O	2013	54.2	41.9	54.5	38.7	39.9	26.4	0.0	24.1	38.8	37.9	31.3	28.4	**9,665.2**
OIL	2013	14.5	9.4	11.7	10.2	10.3	6.8	0.0	10.6	11.6	11.2	11.6	13.0	**1,257.4**
DAY	2012	29.0	29.0	31.0	27.0	31.0	29.0	28.0	27.0	28.0	29.0	30.0	28.0	**1,430.0**
H2O	2012	108.7	99.2	109.4	86.8	98.0	70.0	76.1	80.0	66.2	55.2	55.3	55.5	**9,249.1**
OIL	2012	28.8	31.6	33.9	18.6	18.1	25.2	18.5	12.6	15.6	19.2	17.0	10.7	**1,136.5**
DAY	2011	29.0	27.0	30.0	10.0	0.0	0.0	9.0	29.0	30.0	29.0	28.0	29.0	**1,084.0**
H2O	2011	135.7	126.2	103.0	36.2	0.0	0.0	30.3	125.5	182.0	148.7	133.8	122.7	**8,288.7**
OIL	2011	19.8	10.9	35.4	11.8	0.0	0.0	9.7	27.9	6.0	13.4	14.1	22.9	**886.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	22.0	0.0	25.0	28.0	29.0	28.0	22.0	**834.0**
H2O	2010	249.1	233.6	232.9	220.5	230.6	135.1	0.0	144.4	167.2	165.3	140.3	107.1	**7,144.6**
OIL	2010	15.3	13.4	14.9	14.5	15.2	11.1	0.0	12.4	13.9	17.7	17.9	13.3	**714.8**

Licence ***6486*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.0**
H2O	2014	9.2	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.6**
OIL	2014	44.4	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,245.6**
DAY	2013	31.0	26.0	29.0	30.0	29.0	27.0	30.0	31.0	28.0	28.0	30.0	31.0	**2,083.0**
H2O	2013	16.4	14.0	15.6	12.8	12.1	10.9	10.2	15.0	13.1	11.7	11.3	10.7	**1,763.7**
OIL	2013	46.1	40.1	46.4	50.2	48.8	44.8	45.1	45.8	42.9	44.4	47.4	48.8	**4,167.5**
DAY	2012	30.0	28.0	31.0	28.0	30.0	30.0	23.0	27.0	27.0	31.0	26.0	28.0	**1,733.0**
H2O	2012	10.2	12.7	15.7	12.1	11.7	12.7	9.8	11.1	11.2	12.6	13.0	14.8	**1,609.9**
OIL	2012	52.3	47.9	52.6	49.7	55.6	53.9	41.7	51.7	46.6	50.8	42.0	44.9	**3,616.7**
DAY	2011	31.0	26.0	29.0	16.0	29.0	28.0	29.0	31.0	28.0	30.0	29.0	29.0	**1,394.0**
H2O	2011	13.9	9.3	9.4	4.7	11.8	12.4	9.6	12.5	10.6	12.2	12.4	11.2	**1,462.3**

Manitoba Production
2010 To 2014

Licence ***6486*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	39.8	31.5	28.6	12.2	36.3	47.4	49.6	56.0	45.1	48.8	50.5	57.7	**3,027.0**
DAY	2010	31.0	28.0	31.0	28.0	27.0	19.0	24.0	30.0	28.0	29.0	30.0	18.0	**1,059.0**
H2O	2010	21.8	20.3	13.7	12.1	11.8	8.2	9.7	10.4	9.8	11.6	12.0	7.8	**1,332.3**
OIL	2010	48.9	41.1	32.8	33.3	37.1	26.9	33.5	41.0	36.3	34.0	37.0	20.7	**2,523.5**

Licence ***6487*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,154.0**
H2O	2014	12.9	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.7**
OIL	2014	61.2	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,101.1**
DAY	2013	29.0	28.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	29.0	28.0	31.0	**2,097.0**
H2O	2013	19.1	15.3	16.9	17.1	20.4	17.7	16.1	15.4	16.2	15.0	13.9	14.1	**2,167.6**
OIL	2013	62.3	60.3	59.4	55.2	58.7	57.8	64.9	66.4	68.2	65.6	63.3	67.0	**5,981.7**
DAY	2012	29.0	28.0	29.0	30.0	29.0	30.0	29.0	27.0	28.0	29.0	30.0	29.0	**1,748.0**
H2O	2012	27.8	21.3	14.7	17.4	16.1	14.5	17.0	16.5	19.7	20.5	15.2	20.7	**1,970.4**
OIL	2012	75.1	74.2	81.1	76.6	73.7	75.2	63.5	60.9	59.2	60.8	71.3	64.4	**5,232.6**
DAY	2011	29.0	28.0	29.0	28.0	29.0	28.0	31.0	24.0	17.0	29.0	28.0	31.0	**1,401.0**
H2O	2011	16.9	14.9	20.1	19.7	21.6	17.3	16.0	13.3	9.5	20.9	22.8	28.5	**1,749.0**
OIL	2011	60.6	75.6	70.7	62.0	66.3	71.9	86.3	66.0	47.0	87.0	85.3	85.5	**4,396.6**
DAY	2010	31.0	26.0	31.0	28.0	29.0	30.0	29.0	30.0	29.0	27.0	30.0	20.0	**1,070.0**
H2O	2010	34.2	28.2	29.1	22.9	21.2	19.4	22.8	23.8	20.3	17.0	17.4	11.2	**1,527.5**
OIL	2010	64.2	53.0	64.1	55.8	57.0	60.6	58.5	54.4	54.6	50.9	57.8	37.4	**3,532.4**

Licence ***6488*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	2014	4.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.5**
OIL	2014	10.8	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.2**
DAY	2013	29.0	28.0	26.0	27.0	31.0	28.0	31.0	29.0	30.0	29.0	27.0	31.0	**2,131.0**
H2O	2013	16.4	17.8	16.6	19.9	25.2	16.7	18.0	16.4	13.2	10.5	8.3	9.1	**1,507.0**
OIL	2013	34.6	29.4	27.3	24.7	24.3	19.7	22.0	20.2	17.0	15.6	14.7	18.5	**3,523.6**
DAY	2012	30.0	29.0	29.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	27.0	29.0	**1,785.0**
H2O	2012	12.6	12.0	11.8	8.9	9.0	8.7	9.7	9.2	8.0	7.2	5.4	7.3	**1,318.9**
OIL	2012	33.6	32.6	23.0	22.1	24.5	25.2	27.4	33.0	27.5	25.6	23.1	26.5	**3,255.6**
DAY	2011	31.0	28.0	31.0	30.0	28.0	28.0	31.0	29.0	28.0	29.0	27.0	31.0	**1,433.0**
H2O	2011	12.1	9.9	7.9	8.4	11.9	12.8	12.8	11.7	10.6	11.6	11.0	13.3	**1,209.1**
OIL	2011	41.7	33.9	29.4	27.1	28.5	29.2	30.8	31.6	31.6	31.7	29.3	34.5	**2,931.5**
DAY	2010	29.0	28.0	29.0	28.0	29.0	30.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,082.0**

Manitoba Production
2010 To 2014

Licence ***6488*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	11.7	15.4	16.0	15.3	17.7	20.0	18.9	16.7	15.0	17.9	13.1	12.0	**1,075.1**
OIL	2010	42.9	40.3	40.6	38.3	43.1	50.9	47.3	42.4	40.7	44.9	38.4	38.3	**2,552.2**

Licence ***6489*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
H2O	2014	7.6	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,328.5**
OIL	2014	25.9	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,471.7**
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	15.0	19.0	30.0	31.0	30.0	28.0	**2,120.0**
H2O	2013	7.1	7.2	8.8	8.0	7.5	11.1	5.7	7.2	9.1	8.5	8.2	7.3	**1,313.3**
OIL	2013	26.5	20.6	24.6	23.2	22.8	18.3	9.3	11.9	25.0	27.4	27.1	25.9	**3,425.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,788.0**
H2O	2012	8.3	7.3	7.2	7.2	7.5	6.4	6.8	6.2	9.2	9.2	8.0	7.1	**1,217.6**
OIL	2012	30.2	28.5	31.3	29.6	30.4	26.9	28.4	30.7	25.7	26.8	25.2	26.8	**3,162.5**
DAY	2011	31.0	28.0	29.0	28.0	29.0	19.0	29.0	29.0	28.0	31.0	28.0	31.0	**1,422.0**
H2O	2011	11.1	10.4	10.5	9.2	10.0	6.9	9.7	10.2	8.4	9.6	10.9	8.3	**1,127.2**
OIL	2011	39.8	33.4	33.3	32.2	32.0	20.3	33.5	30.6	30.5	33.3	25.6	31.5	**2,822.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	**1,082.0**
H2O	2010	18.7	18.5	20.5	19.5	20.4	16.9	15.4	15.7	15.0	12.5	11.2	10.5	**1,012.0**
OIL	2010	45.8	40.3	44.7	43.5	45.7	39.3	37.4	40.3	40.8	38.4	35.8	33.8	**2,446.0**

Licence ***6490*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 O*** Field Code ***3*** Pool Code ***44O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,845.0**
H2O	2014	4754.6	3935.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244,808.5**
OIL	2014	48.1	127.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,449.9**
DAY	2013	31.0	28.0	31.0	26.0	31.0	30.0	30.0	31.0	25.0	30.0	30.0	26.0	**1,792.0**
H2O	2013	3697.8	4111.6	4269.3	3764.7	4704.4	3950.0	4131.3	4572.1	3547.2	4345.1	4509.8	3852.7	**236,118.8**
OIL	2013	33.7	38.7	45.5	36.1	46.1	46.8	43.5	43.4	32.6	42.4	46.8	39.5	**5,274.1**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	24.0	31.0	**1,443.0**
H2O	2012	4377.7	3477.1	3620.8	3556.7	3627.7	3298.4	3469.2	3503.4	3291.9	2212.1	2314.5	3674.0	**186,662.8**
OIL	2012	58.9	43.9	43.7	38.7	36.4	32.1	35.5	35.2	36.8	29.4	27.3	33.3	**4,779.0**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
H2O	2011	2837.4	3084.0	3519.3	3482.4	3245.3	3479.0	3574.9	3556.2	3458.2	4538.2	4573.2	4497.6	**146,239.3**
OIL	2011	19.3	21.7	23.9	24.3	21.6	24.3	24.4	24.6	23.0	39.9	56.1	61.9	**4,327.8**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**736.0**
H2O	2010	4172.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2785.6	**102,393.6**
OIL	2010	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**3,962.8**

Manitoba Production
2010 To 2014

Licence ***6491*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.0**
H2O	2014	24.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,962.6**
OIL	2014	9.6	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,778.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	29.0	23.0	24.0	**2,091.0**
H2O	2013	28.5	31.7	33.1	29.6	31.0	30.2	29.6	26.6	24.5	27.2	22.6	23.5	**2,912.0**
OIL	2013	13.4	17.5	17.8	13.5	11.7	11.3	12.0	11.1	10.0	11.1	8.8	9.2	**1,758.8**
DAY	2012	31.0	27.0	31.0	28.0	29.0	29.0	29.0	31.0	29.0	29.0	30.0	29.0	**1,747.0**
H2O	2012	34.3	29.3	33.4	28.3	28.1	25.6	27.2	32.8	27.6	27.1	29.8	27.3	**2,573.9**
OIL	2012	20.7	16.5	18.2	12.5	12.5	14.2	13.0	11.5	12.6	13.0	13.3	12.6	**1,611.4**
DAY	2011	31.0	23.0	23.0	30.0	29.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**1,395.0**
H2O	2011	25.7	19.8	26.1	33.2	37.6	40.4	37.8	40.6	35.7	37.3	29.3	28.9	**2,223.1**
OIL	2011	25.2	18.3	17.5	23.2	18.6	16.9	14.8	15.0	13.6	16.6	11.7	13.6	**1,440.8**
DAY	2010	29.0	26.0	28.0	28.0	27.0	30.0	28.0	28.0	30.0	29.0	28.0	31.0	**1,053.0**
H2O	2010	43.5	39.9	37.9	34.4	38.7	41.2	34.6	39.7	33.8	27.3	25.8	28.1	**1,830.7**
OIL	2010	25.3	23.4	24.4	22.0	23.3	25.8	24.3	21.1	23.5	25.6	26.0	25.9	**1,235.8**

Licence ***6492*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,215.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.7**

Licence ***6493*** Well Name ***Tundra et al Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,056.0**
H2O	2014	1722.2	1577.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84,626.5**

Manitoba Production
2010 To 2014

Licence ***6493*** Well Name ***Tundra et al Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	35.7	30.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,166.2**
DAY	2013	12.0	0.0	6.0	28.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,997.0**
H2O	2013	678.7	0.0	356.5	1679.1	1822.7	1588.2	1890.3	1671.3	1617.1	1630.1	1643.0	1677.8	**81,326.9**
OIL	2013	11.1	0.0	5.3	23.8	27.0	24.3	28.7	66.1	59.3	42.8	33.3	33.5	**6,100.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	24.0	31.0	30.0	30.0	**1,709.0**
H2O	2012	1922.7	1802.5	1917.0	1775.5	1873.7	1797.9	1726.7	1735.1	1318.2	1810.2	1822.2	1805.2	**65,072.1**
OIL	2012	33.2	28.2	30.6	29.3	29.8	28.7	27.7	26.7	21.4	28.5	28.8	29.2	**5,744.8**
DAY	2011	31.0	27.0	31.0	24.0	0.0	0.0	0.0	14.0	28.0	31.0	27.0	31.0	**1,354.0**
H2O	2011	1182.0	1027.6	1160.1	850.8	0.0	0.0	0.0	573.0	1005.3	1662.8	1617.7	1965.6	**43,765.2**
OIL	2011	55.6	42.3	48.6	29.9	0.0	0.0	0.0	18.2	23.5	40.7	35.0	37.9	**5,402.7**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,110.0**
H2O	2010	1024.5	909.6	1014.6	923.9	871.8	863.5	1046.2	1140.1	1117.3	1186.4	1155.8	1159.7	**32,720.3**
OIL	2010	63.6	56.6	62.7	51.2	43.9	40.7	65.9	70.5	53.9	56.1	56.2	56.4	**5,071.0**

Licence ***6494*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,000.0**
H2O	2014	7.9	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
OIL	2014	26.6	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,149.8**
DAY	2013	31.0	27.0	21.0	26.0	27.0	30.0	30.0	28.0	29.0	27.0	30.0	31.0	**1,952.0**
H2O	2013	13.6	11.8	9.3	11.2	11.1	11.1	11.5	12.1	9.6	8.5	9.4	9.4	**1,473.7**
OIL	2013	31.9	27.6	23.6	29.1	30.1	32.3	33.4	34.7	29.9	27.7	31.6	33.4	**3,096.7**
DAY	2012	24.0	27.0	31.0	19.0	31.0	28.0	25.0	27.0	29.0	31.0	27.0	27.0	**1,615.0**
H2O	2012	11.9	13.3	15.6	11.4	20.8	16.2	12.8	13.7	15.0	14.4	10.9	11.3	**1,345.1**
OIL	2012	24.0	29.6	33.9	21.6	36.2	29.7	24.6	28.9	28.3	29.2	27.7	30.8	**2,731.4**
DAY	2011	31.0	26.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	24.0	28.0	27.0	**1,289.0**
H2O	2011	22.2	17.6	16.6	16.0	21.0	16.0	14.2	11.2	8.0	7.6	14.2	13.8	**1,177.8**
OIL	2011	53.1	29.6	29.9	27.7	25.8	27.0	28.8	29.1	28.2	24.9	31.7	29.8	**2,386.9**
DAY	2010	31.0	26.0	29.0	30.0	31.0	28.0	8.0	12.0	11.0	0.0	15.0	29.0	**953.0**
H2O	2010	21.8	16.1	16.7	22.7	13.9	14.4	3.7	5.8	5.2	0.0	6.4	19.6	**999.4**
OIL	2010	39.7	30.7	33.2	31.9	33.5	31.1	8.2	12.5	11.6	0.0	15.7	44.0	**2,021.3**

Licence ***6495*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.02-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,224.0**
H2O	2014	6.6	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.3**
OIL	2014	16.7	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,252.0**
DAY	2013	29.0	28.0	31.0	30.0	31.0	22.0	28.0	31.0	30.0	31.0	30.0	31.0	**2,176.0**

Manitoba Production
2010 To 2014

Licence ***6495*** Well Name ***Sinclair Unit No. 8 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.02-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	15.6	13.3	15.0	13.7	11.2	9.1	11.5	12.1	11.6	10.3	10.0	10.0	**1,646.1**
OIL	2013	21.9	22.4	25.0	24.2	25.1	16.7	22.1	26.4	24.7	23.7	23.7	25.0	**3,213.3**
DAY	2012	30.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,824.0**
H2O	2012	15.6	15.6	16.9	15.8	16.4	12.2	15.6	16.5	16.0	16.3	15.8	16.9	**1,502.7**
OIL	2012	28.2	25.9	25.5	24.1	25.8	28.5	24.9	23.9	22.0	22.9	22.3	23.1	**2,932.4**
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2011	14.4	13.7	18.1	11.2	21.2	22.8	19.5	20.6	18.4	16.6	14.9	16.1	**1,313.1**
OIL	2011	39.3	33.4	36.2	22.1	30.5	29.3	31.8	30.9	30.2	32.4	29.7	30.3	**2,635.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2010	12.0	11.8	16.1	14.2	15.8	16.7	16.9	17.0	16.8	16.5	13.6	14.7	**1,105.6**
OIL	2010	35.6	31.8	39.6	39.6	40.7	38.9	39.0	38.6	36.8	36.1	35.3	35.2	**2,259.2**

Licence ***6496*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,887.0**
H2O	2014	20.6	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,099.1**
OIL	2014	17.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,049.1**
DAY	2013	18.0	28.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	23.0	31.0	**1,836.0**
H2O	2013	9.9	16.8	27.6	23.9	25.2	21.5	0.0	0.0	0.0	0.0	14.8	20.6	**3,060.8**
OIL	2013	8.0	13.3	24.7	19.1	19.8	16.8	0.0	0.0	0.0	0.0	12.0	16.7	**1,016.7**
DAY	2012	28.0	29.0	31.0	30.0	31.0	12.0	0.0	15.0	28.0	31.0	27.0	24.0	**1,616.0**
H2O	2012	21.8	22.3	21.6	12.9	21.5	8.3	0.0	10.3	16.9	17.2	14.7	12.5	**2,900.5**
OIL	2012	8.5	8.9	9.3	5.3	6.1	2.4	0.0	2.8	10.1	13.5	12.7	10.9	**886.3**
DAY	2011	31.0	28.0	30.0	11.0	0.0	0.0	0.0	23.0	29.0	31.0	30.0	31.0	**1,330.0**
H2O	2011	30.0	26.0	23.2	7.0	0.0	0.0	0.0	15.3	20.6	22.5	24.1	25.7	**2,720.5**
OIL	2011	12.6	11.2	10.3	3.3	0.0	0.0	0.0	6.8	9.5	10.4	10.0	10.0	**795.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	27.0	30.0	31.0	**1,086.0**
H2O	2010	53.1	48.0	49.0	55.2	58.4	55.2	37.0	38.6	44.2	33.4	32.6	32.5	**2,526.1**
OIL	2010	6.0	5.6	6.1	5.9	6.0	5.5	17.3	15.0	14.0	10.3	11.1	12.8	**711.7**

Licence ***6497*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.0**
H2O	2014	0.0	90.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,145.7**
OIL	2014	0.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,217.8**
DAY	2013	31.0	7.0	0.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	20.0	**2,111.0**
H2O	2013	306.0	69.4	0.0	296.3	361.8	310.1	347.8	321.6	285.3	305.3	302.6	202.2	**19,055.0**
OIL	2013	50.6	11.0	0.0	36.4	30.7	29.8	29.8	29.4	25.3	28.8	29.4	17.8	**5,209.6**

Manitoba Production
2010 To 2014

Licence ***6497*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,811.0**
H2O	2012	195.5	235.3	256.8	257.9	310.0	308.6	327.0	312.6	311.0	302.4	296.5	307.4	**15,946.6**
OIL	2012	22.0	33.2	43.7	52.2	59.5	63.3	61.5	50.1	54.2	55.0	55.1	55.2	**4,890.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,450.0**
H2O	2011	173.2	158.1	187.5	196.4	217.6	182.0	281.9	280.1	254.4	301.3	237.4	213.2	**12,525.6**
OIL	2011	52.5	48.0	53.7	50.1	50.2	34.5	55.9	51.9	46.1	51.1	49.7	48.2	**4,285.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,098.0**
H2O	2010	273.9	248.9	284.2	276.7	283.0	228.5	214.9	202.8	199.1	186.2	193.3	182.3	**9,842.5**
OIL	2010	81.1	71.4	80.4	79.3	82.0	72.7	71.0	66.0	60.4	62.4	59.6	58.5	**3,693.7**

Licence ***6498*** Well Name ***North Pierson Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-19-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,033.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,985.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,127.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	0.0	4.0	0.0	0.0	**2,033.0**
H2O	2013	91.5	79.7	81.2	79.0	94.5	81.4	88.1	45.1	0.0	10.1	0.0	0.0	**4,985.8**
OIL	2013	20.5	18.4	21.0	17.8	17.0	16.7	14.9	8.0	0.0	1.9	0.0	0.0	**4,127.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,800.0**
H2O	2012	40.5	46.8	51.5	49.3	84.4	80.4	77.0	79.1	86.1	88.0	85.9	88.1	**4,335.2**
OIL	2012	58.1	55.4	55.1	56.0	40.8	43.2	40.7	37.3	29.7	24.4	24.2	24.4	**3,991.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,439.0**
H2O	2011	47.3	43.4	48.2	49.1	50.4	34.1	55.2	56.6	52.4	66.6	46.0	41.6	**3,478.1**
OIL	2011	42.4	38.3	41.5	38.3	38.6	25.6	46.8	46.5	39.6	45.0	74.8	62.8	**3,502.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,088.0**
H2O	2010	63.6	58.1	66.3	64.6	66.0	57.1	59.1	56.7	56.2	51.5	52.8	48.0	**2,887.2**
OIL	2010	55.6	50.2	56.6	55.8	57.7	52.4	51.7	51.0	45.7	43.7	42.0	43.7	**2,962.0**

Licence ***6499*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.2	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,936.4**
H2O	2014	48.2	153.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,811.7**
OIL	2014	9.7	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,385.9**
DAY	2013	31.0	28.0	28.6	30.0	31.0	29.5	31.0	31.0	29.4	31.0	28.6	18.0	**1,899.2**
H2O	2013	72.3	43.4	176.8	124.7	99.4	88.8	78.0	81.5	60.1	57.8	58.1	74.0	**11,610.3**
OIL	2013	30.6	24.8	45.2	41.2	41.6	37.9	35.4	28.6	25.2	34.0	21.7	23.1	**3,299.2**
DAY	2012	30.6	29.0	31.0	0.0	31.0	29.5	31.0	31.0	29.8	30.3	30.0	30.3	**1,552.1**
H2O	2012	101.8	77.9	87.8	0.0	92.3	81.2	78.8	78.6	71.7	70.1	75.5	65.5	**10,595.4**

Manitoba Production
2010 To 2014

Licence ***6499*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	31.3	48.1	42.3	0.0	41.7	34.8	33.7	34.0	32.7	34.0	34.2	35.3	**2,909.9**
DAY	2011	31.0	10.0	4.0	6.0	0.0	0.0	19.9	31.0	29.5	30.2	30.0	31.0	**1,218.6**
H2O	2011	148.1	30.8	32.0	42.9	0.0	0.0	142.2	122.7	135.8	111.0	103.7	115.9	**9,714.2**
OIL	2011	49.4	10.2	20.2	23.1	0.0	0.0	38.8	55.3	38.4	50.0	31.2	24.1	**2,507.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	29.0	27.0	29.0	29.0	**996.0**
H2O	2010	258.8	210.0	219.1	195.0	202.2	186.2	171.7	184.5	140.7	164.3	146.8	161.9	**8,729.1**
OIL	2010	50.0	42.1	45.1	55.2	48.8	43.4	63.0	35.1	59.8	47.1	42.9	59.0	**2,167.1**

Licence ***6503*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,187.0**
H2O	2014	1185.4	1082.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70,377.8**
OIL	2014	28.1	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,544.1**
DAY	2013	31.0	27.0	30.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**2,128.0**
H2O	2013	1129.4	1013.9	1090.6	1104.3	1112.2	978.6	1163.0	1182.0	1129.0	1128.6	1130.2	1166.1	**68,109.9**
OIL	2013	28.4	24.8	25.1	24.7	25.0	22.6	24.6	20.1	26.5	40.1	28.2	26.8	**4,492.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**1,769.0**
H2O	2012	858.7	871.7	1057.3	988.7	1016.8	1008.4	995.9	1131.7	1044.2	1099.2	1107.4	1095.7	**54,782.0**
OIL	2012	31.0	28.2	29.5	27.3	27.6	27.4	25.6	26.6	25.4	25.7	25.9	27.5	**4,175.1**
DAY	2011	30.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2011	1092.8	997.2	1135.6	1076.2	1183.1	1070.4	1157.8	1161.2	895.1	868.1	861.5	871.9	**42,506.3**
OIL	2011	27.3	25.2	28.0	25.9	24.8	20.9	21.5	23.0	43.4	42.0	35.7	32.6	**3,847.4**
DAY	2010	31.0	28.0	31.0	3.0	0.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,045.0**
H2O	2010	1079.9	955.4	1064.3	86.6	0.0	986.0	1057.3	1078.6	1087.7	1191.8	1133.6	1169.2	**30,135.4**
OIL	2010	47.7	40.7	45.2	3.7	0.0	14.8	37.3	38.1	29.5	29.0	28.1	29.0	**3,497.1**

Licence ***6504*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,178.0**
H2O	2014	5.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.0**
OIL	2014	12.9	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.2**
DAY	2013	31.0	28.0	27.0	30.0	31.0	28.0	31.0	31.0	30.0	29.0	28.0	31.0	**2,124.0**
H2O	2013	10.6	9.4	8.1	7.8	7.8	7.2	7.9	8.0	7.9	6.2	5.9	6.2	**1,959.1**
OIL	2013	16.7	15.4	14.7	17.2	17.7	15.3	16.4	16.5	15.8	13.7	13.5	15.3	**2,642.4**
DAY	2012	29.0	28.0	31.0	28.0	29.0	30.0	29.0	31.0	28.0	30.0	28.0	31.0	**1,769.0**
H2O	2012	7.8	8.5	14.2	8.9	10.0	12.1	8.9	9.2	7.2	7.6	8.1	10.9	**1,866.1**
OIL	2012	21.7	20.6	27.0	16.3	14.9	12.4	16.8	19.0	20.0	18.4	15.1	14.9	**2,454.2**
DAY	2011	31.0	26.0	29.0	30.0	29.0	28.0	28.0	31.0	28.0	29.0	30.0	29.0	**1,417.0**

Manitoba Production
2010 To 2014

Licence ***6504*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	15.9	11.8	13.8	16.3	15.9	17.2	16.4	13.5	13.9	14.3	10.0	6.2	**1,752.7**
OIL	2011	31.0	25.8	29.0	28.3	20.9	20.7	22.5	24.0	21.2	21.6	22.6	22.8	**2,237.1**
DAY	2010	31.0	26.0	28.0	30.0	30.0	19.0	29.0	31.0	28.0	31.0	28.0	31.0	**1,069.0**
H2O	2010	24.9	24.1	26.6	26.6	30.0	18.4	24.6	21.4	15.6	17.0	14.9	17.5	**1,587.5**
OIL	2010	33.6	24.7	25.3	25.5	27.4	18.1	30.3	34.3	29.4	29.3	26.0	29.2	**1,946.7**

Licence ***6505*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.0**
H2O	2014	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,730.8**
OIL	2014	4.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,334.9**
DAY	2013	29.0	26.0	31.0	28.0	29.0	29.0	30.0	29.0	27.0	30.0	28.0	17.0	**2,013.0**
H2O	2013	15.9	14.1	17.0	15.0	15.0	15.3	15.9	14.2	11.9	11.1	9.5	5.1	**1,722.7**
OIL	2013	8.6	7.3	8.8	7.9	8.2	8.2	8.5	8.3	7.6	9.8	8.8	5.0	**2,326.9**
DAY	2012	31.0	27.0	29.0	30.0	29.0	29.0	31.0	25.0	28.0	29.0	30.0	29.0	**1,680.0**
H2O	2012	9.1	8.0	8.8	11.6	10.4	8.4	9.7	10.7	13.7	12.5	14.9	15.8	**1,562.7**
OIL	2012	27.2	22.4	23.0	23.5	20.2	13.9	11.6	11.0	13.4	13.4	11.7	10.5	**2,229.9**
DAY	2011	31.0	26.0	29.0	30.0	29.0	26.0	29.0	29.0	28.0	31.0	28.0	26.0	**1,333.0**
H2O	2011	18.4	14.9	16.2	17.8	15.5	13.3	13.8	15.6	15.9	18.5	17.0	12.7	**1,429.1**
OIL	2011	39.5	29.8	26.1	20.3	25.2	23.0	24.6	23.3	22.1	21.4	19.2	20.9	**2,028.1**
DAY	2010	29.0	28.0	29.0	30.0	29.0	28.0	29.0	29.0	11.0	0.0	15.0	30.0	**991.0**
H2O	2010	22.0	27.8	30.0	31.8	25.2	21.1	20.5	19.8	5.7	0.0	7.1	15.6	**1,239.5**
OIL	2010	30.4	18.8	20.6	23.8	28.5	28.2	24.5	20.4	7.9	0.0	10.8	26.8	**1,732.7**

Licence ***6506*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,081.0**
H2O	2014	34.5	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.1**
OIL	2014	24.4	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,349.7**
DAY	2013	29.0	26.0	31.0	28.0	31.0	29.0	29.0	31.0	28.0	29.0	28.0	31.0	**2,031.0**
H2O	2013	50.1	43.9	51.1	38.4	38.9	38.6	40.0	41.6	39.5	38.3	35.2	35.4	**2,946.7**
OIL	2013	24.2	20.9	23.1	23.8	29.0	27.1	27.4	28.1	21.8	21.7	21.6	24.3	**3,310.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	26.0	28.0	29.0	27.0	31.0	**1,681.0**
H2O	2012	46.4	49.3	55.9	50.0	50.1	46.2	49.6	42.2	46.0	46.8	46.4	51.8	**2,455.7**
OIL	2012	53.7	40.7	40.0	38.3	37.2	32.7	36.3	30.4	31.6	30.4	23.1	26.6	**3,017.3**
DAY	2011	31.0	26.0	31.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	24.0	29.0	**1,329.0**
H2O	2011	33.3	27.6	37.6	33.4	34.6	36.0	38.6	37.5	38.1	43.4	37.1	46.7	**1,875.0**
OIL	2011	39.8	31.5	37.1	32.4	33.3	34.0	42.1	38.7	32.8	31.4	37.2	57.3	**2,596.3**

Manitoba Production
2010 To 2014

Licence ***6506*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	28.0	31.0	28.0	29.0	30.0	27.0	29.0	11.0	0.0	15.0	28.0	**986.0**
H2O	2010	29.2	27.8	30.8	12.1	21.2	22.6	19.5	23.5	10.4	0.0	12.9	25.7	**1,431.1**
OIL	2010	39.7	37.6	41.7	35.2	37.0	39.4	32.4	34.4	9.5	0.0	12.9	26.4	**2,148.7**

Licence ***6507*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,157.0**
H2O	2014	28.3	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,743.3**
OIL	2014	18.3	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,579.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,098.0**
H2O	2013	26.6	24.4	30.7	28.4	29.2	28.5	28.7	26.7	23.0	26.0	26.3	28.0	**1,689.8**
OIL	2013	18.5	15.6	17.4	16.6	17.4	16.8	18.4	19.4	19.7	17.5	17.2	18.2	**2,545.0**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,733.0**
H2O	2012	6.1	7.6	9.4	11.3	12.6	14.4	13.8	16.0	20.4	18.3	21.9	24.2	**1,363.3**
OIL	2012	39.7	41.5	46.2	34.4	33.1	23.4	33.4	30.7	32.3	29.5	25.1	22.5	**2,332.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,372.0**
H2O	2011	14.2	13.1	17.4	11.9	14.7	14.3	13.9	15.7	14.2	15.4	12.9	10.7	**1,187.3**
OIL	2011	44.5	36.6	34.0	31.8	32.0	31.0	32.4	31.1	30.2	30.5	31.6	34.0	**1,940.5**
DAY	2010	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	11.0	0.0	15.0	31.0	**1,007.0**
H2O	2010	16.5	18.5	20.5	18.2	20.4	19.4	18.8	18.2	5.0	0.0	6.2	13.4	**1,018.9**
OIL	2010	36.7	32.2	34.7	29.5	30.4	30.4	34.0	33.3	10.8	0.0	14.6	34.4	**1,540.8**

Licence ***6508*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,014.0**
H2O	2014	40.2	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,650.7**
OIL	2014	39.2	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.7**
DAY	2013	29.0	28.0	29.0	28.0	31.0	30.0	29.0	28.0	30.0	28.0	28.0	31.0	**1,964.0**
H2O	2013	81.6	76.4	77.8	72.6	79.5	77.9	62.0	49.9	49.3	44.5	39.6	40.3	**3,580.3**
OIL	2013	12.8	9.9	11.6	11.7	12.7	12.3	20.9	27.2	30.9	28.9	33.3	39.5	**1,788.3**
DAY	2012	27.0	29.0	27.0	30.0	31.0	28.0	29.0	27.0	30.0	4.0	27.0	29.0	**1,615.0**
H2O	2012	92.5	99.8	108.9	145.3	120.6	90.7	94.1	93.2	106.7	13.9	110.2	98.9	**2,828.9**
OIL	2012	26.4	37.6	32.2	29.6	18.8	16.2	15.1	13.1	13.5	1.8	12.2	13.8	**1,536.6**
DAY	2011	31.0	25.0	29.0	30.0	26.0	28.0	29.0	29.0	28.0	27.0	30.0	29.0	**1,297.0**
H2O	2011	13.9	13.7	20.8	17.8	13.6	53.2	33.8	26.0	44.7	70.9	157.9	104.4	**1,654.1**
OIL	2011	23.2	18.7	22.7	20.3	13.6	16.0	15.8	22.5	18.1	17.7	26.4	17.7	**1,306.3**
DAY	2010	30.0	28.0	29.0	28.0	29.0	28.0	8.0	11.0	5.0	0.0	15.0	29.0	**956.0**
H2O	2010	19.6	20.0	20.9	18.9	15.9	15.1	4.0	5.7	2.4	0.0	7.2	13.5	**1,083.4**

Manitoba Production
2010 To 2014

Licence ***6508*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	19.2	17.5	18.2	16.9	14.8	17.0	4.8	6.6	3.2	0.0	10.6	20.4	**1,073.6**

Licence ***6509*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.0**
H2O	2014	21.4	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.2**
OIL	2014	25.0	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.8**
DAY	2013	31.0	28.0	29.0	28.0	29.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	**1,977.0**
H2O	2013	26.6	24.2	25.5	23.9	23.4	22.2	23.8	25.6	22.2	21.3	20.3	19.2	**1,919.7**
OIL	2013	31.3	28.7	33.6	34.0	34.4	33.7	35.0	34.3	29.9	29.5	27.3	28.0	**3,060.9**
DAY	2012	26.0	27.0	31.0	28.0	31.0	29.0	28.0	27.0	30.0	31.0	29.0	31.0	**1,622.0**
H2O	2012	33.1	31.8	37.5	32.5	35.6	30.9	27.6	21.9	24.8	26.4	25.4	25.8	**1,641.5**
OIL	2012	26.5	32.3	36.9	33.0	36.2	34.9	35.0	34.2	35.0	33.0	30.7	38.4	**2,681.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	26.0	29.0	**1,274.0**
H2O	2011	22.2	17.1	16.4	15.9	20.0	17.2	18.1	25.6	25.6	30.1	33.6	36.7	**1,288.2**
OIL	2011	63.1	49.2	50.4	46.3	48.3	49.1	49.6	40.4	39.2	24.6	27.6	32.1	**2,275.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	8.0	12.0	11.0	0.0	15.0	31.0	**921.0**
H2O	2010	18.7	20.6	23.3	16.2	20.2	15.9	4.0	5.8	5.2	0.0	6.4	20.5	**1,009.7**
OIL	2010	39.7	31.3	33.1	34.8	33.6	31.1	8.8	12.5	11.6	0.0	15.7	53.8	**1,755.2**

Licence ***6510*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
H2O	2014	4.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.0**
OIL	2014	9.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,492.2**
DAY	2013	29.0	27.0	31.0	29.0	29.0	30.0	31.0	27.0	28.0	29.0	30.0	20.0	**2,019.0**
H2O	2013	11.4	10.6	11.3	9.4	8.8	9.1	9.5	8.5	9.3	6.4	6.6	4.2	**1,469.6**
OIL	2013	22.9	21.2	22.4	19.1	18.1	18.3	19.1	16.4	15.8	13.1	14.1	9.5	**2,470.7**
DAY	2012	30.0	29.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	27.0	30.0	31.0	**1,679.0**
H2O	2012	8.9	8.6	9.4	8.8	8.4	8.2	9.3	8.3	9.3	8.9	10.9	11.4	**1,364.5**
OIL	2012	23.6	23.3	24.6	23.7	22.9	24.5	26.5	25.3	31.2	25.2	23.8	24.4	**2,260.7**
DAY	2011	27.0	24.0	31.0	26.0	28.0	30.0	27.0	27.0	30.0	27.0	30.0	27.0	**1,326.0**
H2O	2011	7.6	7.2	11.6	8.3	9.7	12.4	9.1	8.2	8.5	8.1	9.1	8.3	**1,254.1**
OIL	2011	23.6	20.4	28.1	23.0	24.3	27.2	24.6	23.9	24.1	22.0	26.4	22.3	**1,961.7**
DAY	2010	27.0	26.0	30.0	26.0	31.0	29.0	28.0	27.0	30.0	27.0	28.0	31.0	**992.0**
H2O	2010	19.5	20.0	20.0	15.5	16.8	14.1	13.8	13.5	14.4	11.1	10.0	10.9	**1,146.0**
OIL	2010	34.1	32.4	34.7	27.7	30.5	30.8	35.7	33.3	36.2	29.6	29.0	27.3	**1,671.8**

Licence ***6511*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6511*** Well Name ***Tundra Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**

UWI ***100.10-31-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.0**
H2O	2014	1182.4	1676.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87,378.9**
OIL	2014	42.5	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,868.9**
DAY	2013	31.0	28.0	31.0	24.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	2013	2709.6	2401.2	2667.4	1572.8	1766.0	1705.1	1697.8	2115.7	2599.4	2612.4	2482.1	2257.4	**84,520.5**
OIL	2013	120.9	108.5	124.7	60.0	57.4	53.1	46.9	68.1	84.4	94.3	85.7	81.7	**6,771.6**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	21.0	31.0	**1,133.0**
H2O	2012	2237.6	2215.7	2379.8	2251.0	2359.5	2298.2	2524.3	2490.4	2493.6	1412.6	1726.5	2567.4	**57,933.6**
OIL	2012	193.1	204.3	220.0	187.4	180.6	146.8	153.4	152.6	138.2	83.0	103.4	137.9	**5,785.9**
DAY	2011	15.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**791.0**
H2O	2011	552.6	1139.0	1816.8	2174.7	2781.3	2682.6	2544.0	2385.9	1136.3	2456.1	2397.9	2447.6	**30,977.0**
OIL	2011	162.1	327.9	185.3	188.1	151.4	121.4	213.0	229.0	77.0	224.0	229.6	223.6	**3,885.2**
DAY	2010	31.0	24.0	24.0	10.0	31.0	7.0	19.0	31.0	30.0	31.0	28.0	0.0	**452.0**
H2O	2010	370.8	316.8	315.8	128.6	606.6	141.7	360.5	576.7	521.4	529.4	442.7	0.0	**6,462.2**
OIL	2010	85.3	59.0	64.4	20.3	124.0	23.4	63.0	118.2	140.6	140.8	130.7	0.0	**1,552.8**

Licence ***6512*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
H2O	2014	9.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,606.4**
OIL	2014	13.2	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,770.6**

Manitoba Production
2010 To 2014

Licence ***6512*** Well Name ***Sinclair Unit No. 8*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	23.0	**2,117.0**
H2O	2013	12.2	10.4	12.9	15.0	17.6	12.9	10.6	10.0	10.6	10.5	10.0	7.3	**1,589.1**
OIL	2013	15.6	12.9	15.1	10.5	10.5	10.9	14.1	13.3	13.6	14.0	13.9	10.9	**2,745.0**
DAY	2012	29.0	29.0	29.0	30.0	29.0	28.0	31.0	29.0	28.0	31.0	28.0	31.0	**1,768.0**
H2O	2012	16.7	15.3	14.1	14.2	10.7	9.5	11.0	11.2	10.9	9.6	9.9	11.8	**1,449.1**
OIL	2012	20.6	20.8	20.7	19.5	20.6	20.8	24.6	16.7	15.0	23.0	15.9	15.6	**2,589.7**
DAY	2011	30.0	27.0	29.0	30.0	30.0	28.0	29.0	29.0	28.0	29.0	30.0	31.0	**1,416.0**
H2O	2011	10.2	18.3	14.6	11.8	10.6	6.8	7.0	7.8	7.3	11.0	21.9	30.7	**1,304.2**
OIL	2011	19.9	24.0	20.8	18.0	19.7	14.1	16.2	17.0	10.0	14.2	29.6	37.6	**2,355.9**
DAY	2010	29.0	28.0	29.0	28.0	31.0	28.0	29.0	29.0	30.0	30.0	28.0	29.0	**1,066.0**
H2O	2010	14.1	5.8	9.2	15.1	17.3	16.3	17.5	19.7	19.7	20.9	15.3	12.8	**1,146.2**
OIL	2010	34.0	29.8	30.9	29.8	30.2	23.1	21.6	20.9	21.8	22.2	20.9	20.4	**2,114.8**

Licence ***6513*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,156.0**
H2O	2014	6.8	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.0**
OIL	2014	17.2	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,299.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,101.0**
H2O	2013	15.4	13.7	14.1	12.3	10.4	9.4	10.2	10.1	9.9	9.1	8.8	8.8	**1,724.3**
OIL	2013	24.7	22.3	22.9	20.4	20.4	18.6	20.3	21.6	22.9	20.9	20.8	21.9	**3,264.3**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	29.0	30.0	29.0	30.0	31.0	**1,737.0**
H2O	2012	15.0	14.3	15.6	14.6	15.1	10.9	12.4	11.9	12.5	12.4	13.8	14.7	**1,592.1**
OIL	2012	26.8	26.2	27.8	26.7	27.5	24.5	26.7	26.4	28.6	25.8	24.2	25.2	**3,006.6**
DAY	2011	29.0	26.0	31.0	28.0	30.0	30.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,378.0**
H2O	2011	13.0	11.5	14.6	12.0	13.3	12.0	11.3	11.7	11.4	12.0	13.7	14.2	**1,428.9**
OIL	2011	41.7	33.1	37.4	30.9	31.4	30.4	32.7	34.6	34.7	32.0	30.9	27.5	**2,690.2**
DAY	2010	31.0	28.0	29.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	28.0	31.0	**1,028.0**
H2O	2010	19.8	18.5	16.0	15.1	17.0	16.2	14.7	10.3	6.2	9.4	10.6	13.7	**1,278.2**
OIL	2010	51.0	43.0	39.0	41.7	51.4	45.4	46.2	32.4	20.6	32.4	39.4	45.5	**2,292.9**

Licence ***6514*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,107.0**
H2O	2014	15.1	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.4**
OIL	2014	17.8	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,058.6**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	18.0	28.0	30.0	31.0	**2,048.0**
H2O	2013	16.9	14.9	16.6	16.0	19.2	20.7	16.4	15.2	7.7	13.9	18.8	14.3	**1,460.9**

Manitoba Production
2010 To 2014

Licence ***6514*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	20.3	18.0	12.5	19.5	17.7	15.5	14.6	14.8	8.2	14.1	17.3	16.7	**2,022.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,699.0**
H2O	2012	12.0	11.3	9.7	9.0	9.8	10.4	9.8	8.3	9.4	15.7	17.6	18.2	**1,270.3**
OIL	2012	22.3	20.7	27.6	26.3	22.6	15.6	15.1	12.6	11.5	20.5	20.0	20.8	**1,833.6**
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	23.0	30.0	30.0	31.0	30.0	31.0	**1,337.0**
H2O	2011	9.5	8.8	11.4	12.0	10.8	0.0	66.3	26.7	14.6	12.3	11.7	9.5	**1,129.1**
OIL	2011	26.9	21.6	22.1	19.8	12.8	0.0	12.5	18.6	24.1	23.9	22.6	27.5	**1,598.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	13.0	20.0	**1,019.0**
H2O	2010	16.2	18.5	20.5	19.5	14.9	10.5	11.7	12.6	11.7	11.1	4.5	6.4	**935.5**
OIL	2010	29.4	21.5	23.8	23.2	19.4	20.1	19.4	18.4	16.1	13.8	6.1	12.2	**1,365.6**

Licence ***6515*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,958.0**
H2O	2014	8.3	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253.4**
OIL	2014	16.3	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.3**
DAY	2013	29.0	28.0	31.0	26.0	29.0	30.0	30.0	28.0	28.0	31.0	26.0	25.0	**1,902.0**
H2O	2013	11.3	9.2	11.3	9.9	10.7	11.1	10.0	9.3	9.3	9.9	8.2	7.4	**1,235.5**
OIL	2013	16.3	14.8	13.6	11.1	12.4	12.7	11.3	10.5	11.0	14.5	14.3	14.5	**2,324.2**
DAY	2012	29.0	29.0	29.0	30.0	29.0	28.0	29.0	27.0	26.0	27.0	28.0	31.0	**1,561.0**
H2O	2012	11.6	11.5	11.8	11.7	11.2	11.3	14.7	13.5	12.1	10.1	8.9	16.3	**1,117.9**
OIL	2012	27.9	23.1	27.0	29.6	25.6	23.9	25.0	16.2	15.0	15.2	16.0	17.8	**2,167.2**
DAY	2011	31.0	26.0	29.0	7.0	0.0	0.0	0.0	24.0	30.0	29.0	28.0	29.0	**1,219.0**
H2O	2011	8.1	7.9	10.0	2.1	0.0	0.0	0.0	7.5	17.1	12.2	12.8	13.5	**973.2**
OIL	2011	22.0	21.4	28.2	6.2	0.0	0.0	0.0	21.8	39.2	32.0	27.4	27.0	**1,904.9**
DAY	2010	31.0	26.0	31.0	30.0	29.0	28.0	29.0	29.0	29.0	29.0	28.0	19.0	**986.0**
H2O	2010	12.5	6.2	6.8	6.5	5.6	5.5	7.2	10.0	11.8	12.7	10.7	6.0	**882.0**
OIL	2010	36.7	25.3	29.8	29.0	27.5	27.2	28.9	27.5	24.6	21.8	18.8	12.3	**1,679.7**

Licence ***6516*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,073.0**
H2O	2014	3.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.4**
OIL	2014	10.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.4**
DAY	2013	14.0	15.0	31.0	29.0	31.0	29.0	30.0	29.0	29.0	31.0	28.0	12.0	**2,035.0**
H2O	2013	2.5	2.6	5.7	5.6	6.3	5.2	3.8	4.0	4.4	4.8	4.1	1.9	**1,238.4**
OIL	2013	8.5	9.2	19.2	17.2	15.3	13.0	10.9	11.2	12.5	13.5	11.6	5.3	**2,143.0**
DAY	2012	28.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	29.0	25.0	**1,727.0**

Manitoba Production
2010 To 2014

Licence ***6516*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	5.0	5.2	4.9	5.1	5.5	5.4	4.0	4.3	5.4	6.5	6.2	4.9	**1,187.5**
OIL	2012	17.0	18.0	19.1	20.3	21.5	21.0	13.1	13.9	15.0	18.1	16.8	14.2	**1,995.6**
DAY	2011	31.0	24.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	29.0	**1,378.0**
H2O	2011	10.5	8.0	10.0	9.7	10.9	10.4	10.7	13.7	13.0	10.4	9.2	5.5	**1,125.1**
OIL	2011	19.1	14.7	18.8	18.9	19.3	18.9	17.4	16.1	15.5	17.5	19.8	17.8	**1,787.6**
DAY	2010	31.0	26.0	31.0	28.0	31.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,023.0**
H2O	2010	11.7	10.0	11.4	10.2	13.6	12.0	11.9	13.2	12.8	13.6	10.5	11.7	**1,003.1**
OIL	2010	31.6	26.5	28.8	24.2	23.6	21.2	22.3	23.0	21.8	23.5	19.1	19.9	**1,573.8**

Licence ***6517*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,966.0**
H2O	2014	5.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,707.6**
OIL	2014	6.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.8**
DAY	2013	20.0	18.0	31.0	23.0	17.0	0.0	17.0	31.0	29.0	31.0	25.0	22.0	**1,936.0**
H2O	2013	6.7	6.1	10.6	7.4	4.7	0.0	4.4	8.1	7.5	8.0	7.1	6.9	**1,698.7**
OIL	2013	7.8	7.2	11.9	8.3	5.7	0.0	5.4	10.2	9.4	10.2	8.7	8.3	**1,745.8**
DAY	2012	31.0	29.0	11.0	18.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,672.0**
H2O	2012	12.8	11.7	4.4	7.5	12.6	12.3	12.8	13.6	9.8	9.2	9.8	9.8	**1,621.2**
OIL	2012	13.9	13.2	4.9	7.7	14.2	14.1	16.1	16.9	13.9	13.9	12.6	12.5	**1,652.7**
DAY	2011	31.0	26.0	30.0	9.0	16.0	14.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,339.0**
H2O	2011	13.5	11.1	12.6	3.8	7.1	6.2	11.7	21.0	19.9	16.9	13.7	12.6	**1,494.9**
OIL	2011	16.0	13.4	15.5	4.7	8.3	7.4	12.8	20.7	19.8	16.5	12.6	13.6	**1,498.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
H2O	2010	19.9	18.5	19.8	17.6	17.2	10.7	17.3	16.1	15.6	16.6	14.5	15.0	**1,344.8**
OIL	2010	24.1	22.2	24.0	22.5	23.3	13.5	19.6	20.4	19.4	20.8	17.4	16.8	**1,337.5**

Licence ***6518*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,012.0**
H2O	2014	4.6	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
OIL	2014	11.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.8**
DAY	2013	29.0	26.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	29.0	30.0	29.0	**1,975.0**
H2O	2013	9.4	8.8	10.7	9.7	8.8	8.0	8.1	8.2	7.5	5.8	5.8	5.9	**1,599.8**
OIL	2013	20.3	19.6	22.9	20.9	20.1	17.7	18.0	19.1	17.9	15.0	14.6	14.7	**3,198.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,621.0**
H2O	2012	14.0	13.0	13.7	13.2	11.0	10.1	10.9	9.7	8.5	8.2	8.2	7.8	**1,503.1**
OIL	2012	28.0	26.8	28.9	26.3	12.5	11.2	12.0	12.8	12.9	16.9	18.3	18.1	**2,977.7**

Manitoba Production
2010 To 2014

Licence ***6518*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	28.0	27.0	**1,257.0**
H2O	2011	12.2	9.1	11.5	11.1	12.3	17.9	18.4	18.2	16.6	20.1	18.6	12.7	**1,374.8**
OIL	2011	37.3	24.8	28.5	28.5	26.9	26.1	26.7	26.9	25.4	30.6	27.5	24.5	**2,753.0**
DAY	2010	11.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	26.0	29.0	**908.0**
H2O	2010	11.5	38.2	42.2	24.7	16.2	13.3	12.1	11.6	24.9	26.5	22.0	14.5	**1,196.1**
OIL	2010	15.5	71.5	84.9	65.1	57.4	53.0	54.3	41.8	54.5	58.7	52.8	39.4	**2,419.3**

Licence ***6519*** Well Name ***Sinclair Unit No. 6 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
H2O	2014	12.2	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,737.0**
OIL	2014	6.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,211.8**
DAY	2013	26.0	24.0	31.0	24.0	17.0	19.0	24.0	11.0	29.0	27.0	26.0	20.0	**1,912.0**
H2O	2013	25.0	23.6	30.9	23.2	14.5	15.8	19.6	8.9	23.3	19.0	18.7	14.9	**2,713.4**
OIL	2013	10.5	10.3	13.0	9.8	6.0	6.5	8.2	3.8	10.2	9.2	8.7	6.9	**2,200.3**
DAY	2012	31.0	29.0	31.0	27.0	31.0	19.0	30.0	29.0	30.0	28.0	30.0	31.0	**1,634.0**
H2O	2012	29.2	26.9	28.6	25.3	29.0	17.6	27.6	26.0	26.0	26.1	30.7	30.0	**2,476.0**
OIL	2012	25.3	24.1	26.1	21.6	11.3	6.7	10.4	15.5	19.8	14.2	12.3	12.5	**2,097.2**
DAY	2011	31.0	26.0	31.0	9.0	10.0	15.0	25.0	31.0	24.0	31.0	26.0	29.0	**1,288.0**
H2O	2011	38.5	25.6	24.2	7.0	11.5	28.6	47.4	58.3	20.3	21.9	18.8	24.7	**2,153.0**
OIL	2011	12.8	15.1	22.4	6.7	7.4	13.2	21.7	27.2	18.0	22.9	19.1	22.9	**1,897.4**
DAY	2010	31.0	24.0	31.0	26.0	29.0	11.0	26.0	26.0	30.0	31.0	28.0	27.0	**1,000.0**
H2O	2010	33.2	28.8	35.7	28.3	33.4	14.3	34.8	33.7	31.9	33.8	30.2	35.9	**1,826.2**
OIL	2010	33.3	24.0	30.3	24.8	28.3	10.5	25.0	24.5	28.2	30.3	29.5	13.2	**1,688.0**

Licence ***6520*** Well Name ***Red River Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**

Manitoba Production
2010 To 2014

Licence ***6520*** Well Name ***Red River Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.5**

Licence ***6521*** Well Name ***Tundra Regent*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,172.0**
H2O	2014	43.6	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.9**
OIL	2014	98.8	82.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,132.2**
DAY	2013	31.0	24.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**2,113.0**
H2O	2013	5.4	28.4	40.3	42.0	48.5	42.9	47.6	47.6	45.2	45.9	41.3	43.7	**907.1**
OIL	2013	20.6	81.0	144.0	123.3	98.8	90.0	96.7	106.2	100.4	102.0	88.0	92.6	**2,951.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	30.0	**1,756.0**
H2O	2012	4.7	4.5	6.3	5.8	5.9	5.6	5.7	6.2	5.6	5.7	4.9	5.5	**428.3**
OIL	2012	22.7	20.4	23.8	22.5	22.2	21.3	20.4	21.0	20.2	19.7	17.2	19.4	**1,807.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	27.0	29.0	31.0	30.0	31.0	**1,396.0**
H2O	2011	4.2	3.9	4.3	4.1	4.5	2.2	0.0	4.0	4.1	4.8	4.8	4.8	**361.9**
OIL	2011	24.3	21.0	23.6	22.5	23.5	11.7	0.0	22.3	22.2	23.4	22.7	24.0	**1,556.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,080.0**
H2O	2010	7.5	6.7	7.4	7.3	7.0	5.6	4.3	3.3	3.7	4.6	4.4	4.4	**316.2**
OIL	2010	29.4	26.1	28.5	27.3	28.0	26.1	26.0	23.6	23.9	25.4	24.2	24.7	**1,315.5**

Licence ***6522*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2012	31.0	29.0	22.0	17.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.8**
H2O	2012	2.6	1.7	2.2	0.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.1**
OIL	2012	6.5	4.2	5.8	0.7	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	26.1	31.0	30.0	19.0	30.0	30.0	**1,101.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.9	5.8	4.2	4.5	8.3	4.0	**649.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	17.4	14.5	10.6	11.4	20.8	8.4	**1,365.4**
DAY	2010	17.6	27.0	31.0	30.0	30.1	30.0	31.0	31.0	30.0	23.0	0.0	8.0	**935.7**

Manitoba Production
2010 To 2014

Licence ***6522*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	7.1	9.4	9.2	7.6	5.5	7.3	6.2	5.1	4.6	3.4	0.0	2.0	**615.7**
OIL	2010	12.9	19.7	21.6	17.9	19.3	17.0	16.3	12.9	11.1	8.3	0.0	4.1	**1,282.3**

UWI ***100.06-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**
DAY	2010	17.6	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.5**
OIL	2010	3.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.5**

Licence ***6524*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.0**
H2O	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.2**
OIL	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.4**
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	**2,026.0**
H2O	2013	1.4	1.0	1.6	1.5	2.3	1.4	1.5	1.5	1.0	0.3	1.8	0.5	**447.6**
OIL	2013	2.6	2.7	3.0	3.1	1.5	2.4	2.9	2.7	2.7	3.8	2.5	3.4	**581.8**
DAY	2012	25.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,676.0**
H2O	2012	1.4	1.9	1.7	1.9	2.2	0.5	2.9	1.8	1.7	1.7	1.6	1.2	**431.8**
OIL	2012	3.4	3.0	3.0	3.0	3.0	4.0	2.6	3.3	3.3	3.1	5.8	2.0	**548.5**
DAY	2011	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	22.0	24.0	22.0	27.0	**1,321.0**
H2O	2011	2.2	1.8	3.6	2.2	2.2	3.4	1.7	2.0	1.7	1.9	2.0	1.1	**411.3**
OIL	2011	4.6	3.4	3.3	3.5	3.9	3.7	3.9	4.3	3.6	3.3	1.5	4.4	**509.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	27.0	30.0	26.0	**988.0**
H2O	2010	2.4	2.3	2.6	3.0	2.3	2.3	2.4	2.3	2.0	2.0	2.3	2.0	**385.5**
OIL	2010	6.3	5.0	4.8	3.0	5.1	4.6	4.5	4.8	4.4	4.7	4.0	4.3	**465.6**

UWI ***100.04-07-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6524*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.4**
H2O	2014	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
OIL	2014	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.1**
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	**1,759.4**
H2O	2013	4.4	3.0	4.7	4.6	7.0	4.2	4.6	4.7	2.9	0.8	5.1	1.5	**425.4**
OIL	2013	8.0	8.2	9.1	9.3	4.5	7.1	8.7	8.3	8.3	11.4	7.5	10.4	**821.3**
DAY	2012	25.0	28.0	28.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,409.4**
H2O	2012	4.2	5.7	5.2	5.6	6.3	1.7	8.6	5.4	5.2	5.0	5.0	6.0	**377.9**
OIL	2012	10.3	9.1	9.2	9.1	9.2	11.9	7.7	9.9	9.9	9.4	17.6	7.0	**720.5**
DAY	2011	30.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	22.0	24.0	22.0	27.0	**1,054.4**
H2O	2011	6.5	5.5	10.7	6.5	6.8	7.0	5.3	6.0	5.0	5.7	5.9	3.2	**314.0**
OIL	2011	13.7	10.2	9.8	10.4	11.6	11.0	11.7	11.0	10.7	10.0	4.4	13.0	**600.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	28.0	27.0	30.0	26.0	**721.4**
H2O	2010	7.4	7.1	7.8	12.2	7.1	6.8	7.3	6.8	6.2	6.0	6.9	6.1	**239.9**
OIL	2010	18.9	15.1	14.5	11.9	15.4	13.8	13.7	14.4	13.4	14.1	12.0	12.8	**472.7**

Licence ***6525*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2012	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
H2O	2012	297.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.8**
DAY	2011	29.0	23.5	30.5	8.0	8.0	1.0	30.5	30.0	27.3	14.5	5.0	16.7	**1,154.0**
H2O	2011	1.7	1.0	0.4	0.5	0.2	0.1	1.3	2.4	1.7	7.1	0.2	122.2	**1,379.5**
OIL	2011	36.3	29.6	23.1	23.5	10.8	0.0	64.9	38.6	33.3	30.9	2.9	3.8	**1,818.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	22.5	30.0	30.5	28.0	31.0	**930.0**
H2O	2010	0.9	5.5	0.5	8.0	4.1	0.0	3.8	2.0	3.8	3.2	3.6	3.7	**1,240.7**
OIL	2010	44.5	33.9	41.8	35.6	37.4	38.0	34.6	39.2	32.5	28.3	32.5	33.2	**1,521.1**

Licence ***6526*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.0**
H2O	2014	10.2	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,829.2**

Manitoba Production
2010 To 2014

Licence ***6526*** Well Name ***Tundra Daly Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	5.0	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.8**
DAY	2013	12.0	15.0	11.0	28.0	8.0	30.0	31.0	31.0	30.0	31.0	25.0	5.0	**1,682.0**
H2O	2013	17.9	20.5	14.0	22.4	10.1	22.3	18.2	14.8	17.9	17.2	12.4	3.8	**1,809.6**
OIL	2013	6.2	7.3	4.9	7.9	4.7	10.0	8.2	12.3	8.1	7.8	6.2	1.8	**1,042.2**
DAY	2012	20.0	23.0	30.0	30.0	19.0	0.0	0.0	0.0	0.0	0.0	29.0	23.0	**1,425.0**
H2O	2012	13.3	14.5	17.3	14.9	8.3	0.0	0.0	0.0	0.0	0.0	39.3	18.5	**1,618.1**
OIL	2012	6.2	6.9	6.1	5.2	2.9	0.0	0.0	0.0	0.0	0.0	13.8	6.8	**956.8**
DAY	2011	12.0	0.0	21.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	26.0	26.0	**1,251.0**
H2O	2011	19.8	0.0	26.6	30.2	22.2	19.9	18.4	22.1	17.2	15.5	15.9	18.6	**1,492.0**
OIL	2011	6.9	0.0	14.4	7.9	5.6	14.7	7.9	9.5	6.9	8.7	7.9	8.8	**908.9**
DAY	2010	21.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	0.0	**967.0**
H2O	2010	23.6	22.2	27.1	22.1	21.7	19.9	20.5	16.9	17.7	18.2	10.3	0.0	**1,265.6**
OIL	2010	15.8	14.7	14.6	11.8	11.7	10.7	11.1	9.0	8.3	9.8	5.6	0.0	**809.7**

Licence ***6527*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2014	83.9	104.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,451.5**
OIL	2014	11.2	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,185.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	26.0	**2,063.0**
H2O	2013	140.7	127.0	141.8	120.6	121.7	92.3	113.5	127.6	128.4	128.2	123.5	103.6	**10,263.5**
OIL	2013	21.4	19.4	21.6	21.8	22.6	16.9	20.8	19.4	16.6	17.2	16.4	13.8	**2,152.8**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,711.0**
H2O	2012	140.4	128.2	109.3	133.1	137.2	134.3	141.4	135.9	135.1	135.6	132.0	131.3	**8,794.6**
OIL	2012	23.3	26.2	19.9	24.8	24.8	22.0	22.7	22.9	21.7	22.3	21.7	21.3	**1,924.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,353.0**
H2O	2011	50.9	154.9	164.9	157.0	168.8	112.5	169.8	160.7	146.1	153.3	141.0	137.5	**7,200.8**
OIL	2011	19.7	34.8	35.5	31.7	28.4	13.5	22.5	24.4	18.9	22.5	29.5	35.0	**1,651.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	8.0	9.0	**999.0**
H2O	2010	151.6	127.8	123.3	116.7	118.5	116.4	111.7	78.8	73.4	41.0	9.8	10.2	**5,483.4**
OIL	2010	49.5	38.6	38.8	37.7	38.4	39.4	39.8	27.9	26.9	15.8	4.1	4.4	**1,334.9**

Licence ***6528*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden D*** Field Code ***13*** Pool Code ***53D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**

Manitoba Production
2010 To 2014

Licence ***6528*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden D*** Field Code ***13*** Pool Code ***53D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,666.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**

Licence ***6529*** Well Name ***Border Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,787.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.9**
DAY	2013	30.0	27.0	30.0	30.0	30.0	18.0	31.0	15.0	30.0	31.0	30.0	31.0	**2,009.1**
H2O	2013	18.8	17.1	18.4	17.5	1.1	0.1	20.0	18.0	17.9	16.1	23.8	12.4	**1,787.0**
OIL	2013	11.4	9.9	11.5	11.7	12.6	5.3	14.5	12.2	12.5	12.0	10.0	8.9	**2,109.9**
DAY	2012	27.5	28.0	29.0	29.0	30.0	30.0	31.0	0.0	30.0	3.0	30.0	31.0	**1,676.1**
H2O	2012	1.8	16.6	16.2	12.6	17.1	13.1	0.5	0.0	15.8	14.3	18.1	13.2	**1,605.8**
OIL	2012	8.6	9.8	12.7	13.7	10.2	13.2	0.5	0.0	8.3	18.4	11.8	15.5	**1,977.4**
DAY	2011	29.6	27.0	30.5	27.2	23.5	30.0	30.0	30.0	28.8	30.0	29.0	31.0	**1,377.6**
H2O	2011	34.3	27.0	28.1	23.3	42.8	28.4	34.0	28.8	19.2	27.3	24.9	22.7	**1,466.5**
OIL	2011	25.2	16.9	16.7	13.2	19.1	21.8	11.3	16.9	17.5	16.6	20.9	23.1	**1,854.7**
DAY	2010	30.0	28.0	28.0	30.0	31.0	26.0	30.0	25.0	23.0	28.0	29.0	30.0	**1,031.0**
H2O	2010	13.9	12.7	22.6	21.0	24.6	20.8	135.3	124.6	17.1	15.3	28.4	35.0	**1,125.7**
OIL	2010	44.5	35.2	35.1	42.6	40.8	37.3	139.8	79.9	21.0	19.1	20.3	22.9	**1,635.5**

Licence ***6530*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,430.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**

Manitoba Production
2010 To 2014

Licence ***6530*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2013	136.0	48.0	0.0	0.0	0.0	0.0	118.0	188.0	13.0	0.0	0.0	0.0	**16,430.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2012	222.0	225.0	266.0	238.0	239.0	196.0	184.0	151.0	133.0	103.0	134.0	135.0	**15,927.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2011	767.0	422.0	396.0	439.0	350.0	297.0	272.0	237.0	251.0	228.0	223.0	209.0	**13,701.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,337.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.7**
WIN	2010	1540.0	1620.0	536.0	0.0	479.0	638.0	704.0	660.0	745.0	924.0	911.0	305.0	**9,610.0**

Licence ***6532*** Well Name ***Sinclair Unit No. 2 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.0**
H2O	2014	33.8	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.1**
OIL	2014	64.9	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,237.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,158.0**
H2O	2013	23.7	20.8	22.7	22.3	22.6	19.4	20.7	21.4	22.7	26.1	27.6	29.4	**2,361.6**
OIL	2013	75.3	67.1	73.4	67.2	69.6	67.4	69.8	68.7	62.6	60.7	60.6	62.3	**6,113.4**
DAY	2012	31.0	29.0	31.0	30.0	23.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,793.0**
H2O	2012	13.6	15.6	22.0	21.6	17.3	25.5	26.1	21.8	22.4	19.7	20.0	22.8	**2,082.2**
OIL	2012	109.7	99.2	99.1	91.8	65.9	96.2	89.8	74.4	82.1	80.5	75.8	77.2	**5,308.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,439.0**
H2O	2011	19.4	15.3	24.8	32.5	40.4	37.2	31.3	29.2	27.0	30.9	29.6	25.3	**1,833.8**
OIL	2011	53.1	47.5	82.4	96.7	107.0	110.3	120.8	128.7	120.7	108.5	99.5	100.8	**4,267.0**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,074.0**
H2O	2010	28.0	27.8	28.5	24.7	21.9	20.1	23.5	22.8	20.5	20.9	18.7	19.1	**1,490.9**
OIL	2010	58.1	51.1	54.6	52.2	53.0	53.8	51.0	49.1	49.6	50.9	50.2	48.7	**3,091.0**

Licence ***6533*** Well Name ***Sinclair Unit No. 2 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.0**
H2O	2014	11.6	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,819.4**
OIL	2014	29.1	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,463.9**

Manitoba Production
2010 To 2014

Licence ***6533*** Well Name ***Sinclair Unit No. 2 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	28.0	31.0	28.0	30.0	29.0	28.0	31.0	28.0	29.0	**2,080.0**
H2O	2013	13.6	11.0	12.9	11.8	13.0	9.1	10.9	10.9	10.8	11.4	11.5	11.7	**1,797.6**
OIL	2013	34.8	29.5	35.4	31.0	34.8	29.2	29.7	29.0	27.3	27.5	26.7	28.5	**3,408.8**
DAY	2012	29.0	26.0	31.0	29.0	23.0	29.0	29.0	25.0	30.0	27.0	28.0	29.0	**1,730.0**
H2O	2012	14.3	12.9	15.6	14.0	10.7	15.8	15.2	13.0	19.9	14.3	12.5	12.2	**1,659.0**
OIL	2012	42.8	43.4	55.4	47.5	32.6	47.2	39.6	31.9	38.8	33.3	34.6	35.0	**3,045.4**
DAY	2011	31.0	26.0	29.0	28.0	29.0	28.0	31.0	29.0	28.0	29.0	28.0	31.0	**1,395.0**
H2O	2011	16.7	13.8	18.0	15.7	12.2	10.5	15.7	12.7	9.2	11.7	13.8	12.7	**1,488.6**
OIL	2011	36.5	31.2	32.7	34.1	39.4	37.4	40.4	41.5	45.3	44.1	38.4	42.8	**2,563.3**
DAY	2010	31.0	28.0	29.0	28.0	30.0	28.0	29.0	29.0	28.0	31.0	29.0	30.0	**1,048.0**
H2O	2010	24.9	24.7	30.0	29.1	27.4	21.1	20.4	20.6	19.1	20.9	18.1	15.9	**1,325.9**
OIL	2010	42.8	37.6	33.3	30.8	37.3	39.4	37.3	39.0	34.5	35.9	34.3	32.3	**2,099.5**

Licence ***6535*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,165.0**
H2O	2014	19.8	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.2**
OIL	2014	7.4	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	29.0	30.0	31.0	**2,107.0**
H2O	2013	23.7	20.1	21.5	19.4	19.9	20.1	21.9	22.1	21.4	20.2	20.4	20.3	**2,554.3**
OIL	2013	26.1	23.7	21.1	19.2	20.2	19.9	21.7	21.9	10.0	7.0	7.2	7.6	**1,643.1**
DAY	2012	30.0	28.0	31.0	30.0	31.0	28.0	31.0	25.0	30.0	30.0	29.0	31.0	**1,746.0**
H2O	2012	31.4	28.6	31.3	29.1	30.0	27.7	33.0	26.9	32.9	29.4	25.5	23.5	**2,303.3**
OIL	2012	19.3	17.8	18.5	17.7	18.2	16.8	19.5	16.0	18.6	19.3	20.4	26.1	**1,437.5**
DAY	2011	31.0	28.0	28.0	30.0	30.0	27.0	31.0	30.0	30.0	31.0	29.0	31.0	**1,392.0**
H2O	2011	30.6	28.0	29.6	33.1	37.1	32.3	31.7	30.4	29.9	32.3	30.9	33.3	**1,954.0**
OIL	2011	26.6	19.5	17.7	17.7	19.6	17.9	21.4	21.0	19.6	19.8	18.5	19.9	**1,209.3**
DAY	2010	30.0	28.0	30.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	25.0	31.0	**1,036.0**
H2O	2010	33.1	33.9	36.8	36.0	39.0	37.2	31.3	36.1	33.6	33.3	24.5	30.0	**1,574.8**
OIL	2010	38.4	34.9	37.2	35.1	38.1	37.9	33.7	36.0	28.2	27.4	21.2	24.3	**970.1**

Licence ***6536*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,132.0**
H2O	2014	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.7**
OIL	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.3**
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**2,101.0**
H2O	2013	5.4	3.3	5.0	5.4	5.2	5.3	5.7	5.4	2.7	7.4	5.6	9.8	**743.3**

Manitoba Production
2010 To 2014

Licence ***6536*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	8.6	11.1	10.6	10.4	11.5	9.2	9.9	9.7	12.1	9.4	8.3	11.0	**1,138.8**
DAY	2012	30.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,747.0**
H2O	2012	6.6	6.4	5.8	1.8	7.8	1.0	9.9	5.5	6.7	5.1	6.0	6.0	**677.1**
OIL	2012	10.3	11.4	11.8	10.1	12.6	15.3	7.2	10.0	10.1	9.6	10.0	10.0	**1,017.0**
DAY	2011	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,386.0**
H2O	2011	8.8	10.0	8.1	6.0	8.7	8.0	7.0	8.0	4.1	9.4	5.3	5.4	**608.5**
OIL	2011	11.8	8.4	11.4	13.0	9.4	26.0	12.0	12.0	12.8	11.8	12.9	12.2	**888.6**
DAY	2010	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,025.0**
H2O	2010	10.7	8.2	9.1	11.8	6.0	6.4	7.2	8.2	6.7	6.9	7.2	5.8	**519.7**
OIL	2010	5.3	18.6	14.2	15.9	16.6	15.0	15.5	13.4	14.6	15.3	13.4	14.6	**734.9**

UWI ***100.03-07-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
H2O	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.5**
OIL	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.9**
DAY	2013	27.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,902.0**
H2O	2013	1.3	0.8	1.2	1.3	1.3	1.3	1.4	1.4	0.7	1.8	1.4	2.5	**126.7**
OIL	2013	2.2	2.8	2.7	2.6	2.9	2.3	2.5	2.4	3.0	2.4	2.1	2.8	**254.3**
DAY	2012	30.0	29.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,548.0**
H2O	2012	1.6	1.6	1.4	0.5	1.9	0.3	2.5	1.4	1.7	1.3	0.5	0.6	**110.3**
OIL	2012	2.6	2.8	3.0	2.5	3.1	3.8	1.8	2.5	2.5	2.4	2.5	2.3	**223.6**
DAY	2011	31.0	27.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,187.0**
H2O	2011	2.2	2.5	2.0	1.2	2.2	2.4	1.8	2.2	1.0	2.4	1.3	1.4	**95.0**
OIL	2011	3.0	2.1	2.9	3.2	2.4	6.6	2.4	2.9	3.2	3.0	3.2	3.0	**191.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**826.0**
H2O	2010	2.7	2.0	2.3	2.9	1.5	1.6	1.8	2.0	1.7	1.7	1.8	1.5	**72.4**
OIL	2010	13.8	4.7	3.6	4.0	4.1	3.8	3.9	3.3	3.6	3.8	3.4	3.7	**153.9**

Licence ***6537*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,011.0**
H2O	2014	18.9	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.3**
OIL	2014	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.5**
DAY	2013	29.0	28.0	27.0	30.0	27.0	28.0	29.0	27.0	26.0	30.0	30.0	31.0	**1,952.0**
H2O	2013	18.0	17.8	17.9	19.9	16.5	17.8	18.6	17.5	17.2	18.8	18.8	18.7	**2,070.6**
OIL	2013	7.4	6.7	6.2	6.2	5.5	5.3	5.5	5.2	4.9	5.6	5.8	6.1	**1,058.9**
DAY	2012	27.0	25.0	29.0	26.0	27.0	27.0	27.0	31.0	26.0	27.0	26.0	27.0	**1,610.0**
H2O	2012	19.8	18.2	22.0	13.1	14.2	16.0	19.4	22.5	21.0	20.8	18.4	16.9	**1,853.1**

Manitoba Production
2010 To 2014

Licence ***6537*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	9.4	6.6	5.4	3.1	5.7	5.6	6.3	7.1	4.0	4.4	4.4	6.4	**988.5**
DAY	2011	28.0	26.0	26.0	28.0	27.0	26.0	27.0	24.0	30.0	27.0	26.0	27.0	**1,285.0**
H2O	2011	16.5	16.1	20.5	21.1	20.2	18.8	16.1	12.2	23.3	26.2	23.1	20.8	**1,630.8**
OIL	2011	11.1	10.5	9.5	11.5	11.2	13.7	16.7	12.5	21.5	18.9	15.1	14.0	**920.1**
DAY	2010	23.0	24.0	27.0	26.0	27.0	26.0	27.0	27.0	29.0	27.0	26.0	24.0	**963.0**
H2O	2010	17.5	18.7	22.3	23.0	25.6	21.1	19.7	21.2	21.3	17.1	15.8	14.4	**1,395.9**
OIL	2010	16.6	13.7	16.9	14.6	14.2	15.9	16.9	15.2	15.2	14.2	13.3	10.4	**753.9**

Licence ***6538*** Well Name ***Tundra et al Sinclair DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.0**
H2O	2014	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.6**
OIL	2014	13.2	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.8**
DAY	2013	28.0	25.0	31.0	30.0	31.0	24.0	0.0	18.0	30.0	31.0	30.0	31.0	**1,994.0**
H2O	2013	1.9	1.6	1.9	1.6	1.4	1.1	0.0	0.8	2.1	2.7	2.5	2.5	**919.5**
OIL	2013	11.6	10.3	11.4	9.9	13.0	10.3	0.0	8.0	14.2	15.8	15.6	16.3	**2,094.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	28.0	31.0	30.0	31.0	**1,685.0**
H2O	2012	1.9	1.7	1.9	1.5	1.6	1.5	1.4	1.1	1.5	1.6	1.5	1.8	**899.4**
OIL	2012	18.1	16.6	16.3	13.3	14.3	18.3	17.5	14.1	18.7	18.5	14.3	13.7	**1,958.3**
DAY	2011	31.0	28.0	31.0	29.0	0.0	0.0	0.0	11.0	30.0	31.0	30.0	31.0	**1,324.0**
H2O	2011	2.8	2.5	2.9	1.6	0.0	0.0	0.0	0.6	1.5	3.1	3.0	2.9	**880.4**
OIL	2011	21.6	15.6	15.6	13.0	0.0	0.0	0.0	5.0	14.1	27.5	24.4	21.8	**1,764.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,072.0**
H2O	2010	3.1	3.1	3.4	3.2	3.4	3.1	2.5	3.1	2.9	3.0	2.7	2.7	**859.5**
OIL	2010	23.0	17.9	14.9	16.0	19.4	21.3	22.3	18.6	19.6	21.0	20.7	21.2	**1,606.0**

Licence ***6540*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.9**
H2O	2014	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.8**
OIL	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.6**
DAY	2013	8.0	5.7	12.0	14.0	0.0	5.6	14.0	27.0	30.0	31.0	30.0	16.6	**755.9**
H2O	2013	6.0	8.0	3.7	4.4	0.0	3.7	12.5	10.6	2.2	6.0	6.0	6.6	**903.5**
OIL	2013	4.0	5.3	6.3	10.1	0.0	8.8	2.0	4.2	8.8	4.5	4.5	5.0	**509.6**
DAY	2012	13.0	13.0	15.5	11.0	17.0	3.0	8.0	7.5	11.0	11.0	11.0	9.0	**562.0**
H2O	2012	9.1	9.3	11.5	5.7	9.6	3.6	10.8	11.2	10.0	7.1	8.4	8.6	**833.8**
OIL	2012	7.5	7.6	9.6	4.7	7.9	2.9	4.5	6.1	5.8	4.7	5.6	5.7	**446.1**
DAY	2011	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	29.1	**432.0**

Manitoba Production
2010 To 2014

Licence ***6540*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-18-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	14.1	**728.9**
OIL	2011	0.0	0.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	9.9	**373.5**
DAY	2010	3.0	0.0	0.0	0.0	2.0	2.0	3.0	6.0	22.2	17.2	16.8	5.0	**383.2**
H2O	2010	12.1	0.0	0.0	0.0	14.3	10.9	22.8	11.1	23.1	15.4	5.3	3.6	**684.1**
OIL	2010	3.7	0.0	0.0	0.0	3.5	6.8	3.2	15.8	7.0	6.6	14.7	2.4	**334.2**

Licence ***6541*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,653.2**
H2O	2014	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,427.4**
OIL	2014	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.5**
DAY	2013	19.0	0.0	0.0	0.0	15.8	29.5	31.0	31.0	30.0	31.0	30.0	29.0	**1,627.2**
H2O	2013	3.3	0.0	0.0	0.0	8.4	7.0	6.2	6.0	5.5	5.7	4.8	2.8	**2,425.5**
OIL	2013	7.7	0.0	0.0	0.0	19.6	16.2	14.6	13.8	13.1	13.5	12.0	7.2	**2,355.4**
DAY	2012	20.7	22.5	31.0	0.0	31.0	30.0	31.0	31.0	29.8	31.0	30.0	24.3	**1,380.9**
H2O	2012	19.5	20.1	18.7	0.0	15.3	13.3	13.7	12.5	5.7	6.4	6.0	6.2	**2,375.8**
OIL	2012	13.0	13.4	15.3	0.0	15.3	13.3	13.7	12.5	13.0	15.1	14.0	14.6	**2,237.7**
DAY	2011	22.5	17.5	28.2	6.5	0.0	0.0	4.0	27.0	17.1	28.8	25.0	30.3	**1,068.6**
H2O	2011	23.0	18.8	18.6	5.0	0.0	0.0	14.3	19.5	16.6	16.2	13.7	14.5	**2,238.4**
OIL	2011	26.0	28.2	27.4	5.0	0.0	0.0	7.7	30.5	24.9	27.3	63.3	18.5	**2,084.5**
DAY	2010	19.0	15.0	21.0	27.0	31.0	29.7	30.5	29.4	29.5	29.1	24.5	28.0	**861.7**
H2O	2010	199.1	211.0	215.8	182.2	79.0	25.3	55.5	33.3	41.8	29.5	27.6	28.5	**2,078.2**
OIL	2010	88.5	73.5	117.4	89.6	42.5	78.7	34.4	40.7	43.3	27.9	26.4	27.5	**1,825.7**

Licence ***6542*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.9**
H2O	2014	3445.3	3236.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201,481.5**
OIL	2014	18.8	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,084.9**
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	29.0	28.0	**2,061.9**
H2O	2013	3002.5	2726.2	3011.8	2965.2	3020.2	2919.7	2760.8	2974.8	3318.1	3649.7	3309.7	3112.9	**194,799.3**
OIL	2013	38.0	34.9	40.0	37.3	37.0	35.4	34.3	42.8	24.6	20.1	17.9	16.8	**6,049.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.8	29.5	26.0	30.0	31.0	30.0	30.7	**1,704.4**
H2O	2012	3194.1	2979.1	3125.3	3019.7	3181.1	0.0	2827.9	2607.8	2931.0	3024.1	2929.7	3005.3	**158,027.7**
OIL	2012	43.5	41.7	43.1	40.5	42.7	39.8	40.0	35.7	40.1	40.1	39.3	39.9	**5,669.9**
DAY	2011	28.5	28.0	28.2	29.8	29.1	30.0	30.7	31.0	28.8	29.0	30.0	31.0	**1,346.4**
H2O	2011	2746.9	2735.2	2748.8	2952.6	2896.2	2973.9	2909.4	2855.5	2586.0	2830.2	2887.8	3064.7	**125,202.6**
OIL	2011	78.3	73.5	73.8	75.8	76.8	78.8	61.1	45.2	41.7	42.2	42.2	43.4	**5,183.5**

Manitoba Production
2010 To 2014

Licence ***6542*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-29-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	30.9	30.0	30.5	30.0	31.0	30.5	19.0	13.0	30.0	29.8	**992.3**
H2O	2010	2626.5	2378.1	2701.0	2936.5	3051.5	2982.4	3185.2	2994.3	1904.9	1232.0	2996.0	2877.2	**91,015.4**
OIL	2010	97.3	87.2	102.2	104.4	109.4	74.5	76.1	70.3	41.8	31.2	69.0	69.3	**4,450.7**

UWI ***102.09-29-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6543*** Well Name ***Corex Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-20-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,081.9**
H2O	2014	11077.1	10407.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508,489.4**
OIL	2014	231.7	211.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,721.1**
DAY	2013	30.7	27.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**2,022.9**
H2O	2013	10520.7	9552.7	10553.6	10390.4	10583.1	10230.7	10729.6	10423.9	10931.7	11734.4	10641.0	11282.2	**487,005.2**
OIL	2013	178.1	163.8	187.1	174.7	173.3	165.6	178.1	200.3	218.5	247.0	220.5	234.4	**33,277.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	26.0	30.0	29.2	30.0	30.7	**1,659.4**
H2O	2012	8317.5	7758.0	8138.6	7863.7	8283.8	0.0	10413.4	9138.0	10270.3	9984.2	10266.0	10530.7	**359,431.2**
OIL	2012	269.4	257.9	266.9	251.1	264.2	229.9	196.0	166.9	188.0	176.4	183.9	186.5	**30,936.2**
DAY	2011	31.0	28.0	28.2	28.0	28.3	30.0	29.3	31.0	28.8	15.0	30.0	31.0	**1,300.5**
H2O	2011	9174.1	8398.1	8450.2	8508.7	8662.9	9131.0	8594.1	11896.0	10541.0	5413.9	8784.0	7980.7	**258,467.0**
OIL	2011	523.0	451.2	453.7	436.7	459.6	483.5	466.7	437.8	344.8	163.6	282.7	268.2	**28,299.1**
DAY	2010	20.0	26.7	30.8	29.8	31.0	30.0	31.0	31.0	23.0	25.0	28.0	30.3	**961.9**
H2O	2010	2745.6	3675.6	6052.2	5822.5	6101.0	8174.5	8814.8	8422.5	6381.6	6556.7	7738.7	8390.7	**152,932.3**
OIL	2010	243.3	322.5	519.5	493.0	523.8	527.0	548.3	514.0	364.6	431.9	463.6	480.5	**23,527.6**

Manitoba Production
2010 To 2014

Licence ***6543*** Well Name ***Corex Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-20-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.14-20-009-25W1.03*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6544*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-005-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.0**
H2O	2014	144.8	131.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,473.6**
OIL	2014	10.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,408.4**

Manitoba Production
2010 To 2014

Licence ***6544*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-005-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.0	25.0	30.0	30.0	24.0	25.0	28.0	31.0	23.0	30.0	29.0	30.0	**1,733.0**
H2O	2013	106.8	157.6	143.5	137.4	137.1	139.0	141.1	145.7	110.8	159.8	140.8	144.8	**8,197.8**
OIL	2013	11.8	21.2	16.0	15.2	13.3	15.5	15.7	12.4	10.2	15.8	10.2	10.4	**2,389.1**
DAY	2012	28.0	26.0	31.0	27.0	24.0	16.0	28.0	31.0	30.0	23.0	30.0	31.0	**1,411.0**
H2O	2012	162.7	138.1	146.5	136.3	115.7	144.3	161.7	148.9	142.2	130.8	143.3	139.5	**6,533.4**
OIL	2012	19.1	18.8	20.0	18.6	13.2	8.7	16.8	16.5	13.5	10.1	20.8	15.5	**2,221.4**
DAY	2011	28.0	28.0	30.0	8.0	1.0	0.0	0.0	0.0	1.0	22.0	18.0	31.0	**1,086.0**
H2O	2011	135.9	128.3	139.8	35.6	1.5	0.0	0.0	0.0	10.0	241.5	177.3	213.5	**4,823.4**
OIL	2011	23.1	15.7	17.7	4.4	0.0	0.0	0.0	0.0	0.0	9.6	14.7	24.9	**2,029.8**
DAY	2010	30.0	27.0	28.0	15.0	15.0	9.0	23.0	29.0	25.0	31.0	17.0	31.0	**919.0**
H2O	2010	123.6	121.1	120.8	127.7	111.4	74.8	181.6	152.3	132.6	138.9	112.6	153.8	**3,740.0**
OIL	2010	32.9	23.3	21.7	16.8	19.7	13.2	28.3	28.2	23.4	24.6	19.9	27.2	**1,919.7**

UWI ***102.02-07-005-21W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6545*** Well Name ***Tundra South Reston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,065.0**
GAS	2014	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	403.5	350.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,150.1**
OIL	2014	41.1	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,394.5**
DAY	2013	31.0	28.0	28.0	30.0	31.0	23.0	17.0	31.0	30.0	31.0	13.0	31.0	**2,006.0**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**

Manitoba Production
2010 To 2014

Licence ***6545*** Well Name ***Tundra South Reston HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	340.2	318.3	295.6	331.9	347.6	306.0	275.8	379.4	364.4	354.3	142.7	408.6	**18,396.6**
OIL	2013	50.6	41.3	42.2	44.1	47.6	27.4	28.6	36.3	37.7	36.3	5.2	47.6	**9,319.3**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,682.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	333.4	313.7	305.6	330.4	366.6	359.7	363.6	379.6	348.1	343.0	337.3	335.3	**14,531.8**
OIL	2012	76.2	73.5	82.5	70.0	63.0	62.0	55.4	57.3	53.0	51.1	44.6	44.2	**8,874.4**
DAY	2011	31.0	28.0	30.0	21.0	1.0	0.0	18.0	31.0	26.0	31.0	30.0	31.0	**1,321.0**
H2O	2011	297.7	280.0	286.5	206.9	10.8	0.0	204.1	331.3	309.6	331.0	338.0	332.7	**10,415.5**
OIL	2011	95.6	85.2	87.0	73.7	4.3	0.0	60.8	84.1	63.5	75.0	75.9	76.7	**8,141.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,043.0**
H2O	2010	234.8	233.3	265.8	240.9	249.7	238.1	253.8	308.2	314.2	298.9	294.3	302.3	**7,486.9**
OIL	2010	114.4	97.4	104.4	100.1	95.8	96.2	98.2	105.9	88.3	94.3	89.9	94.8	**7,359.8**

UWI ***100.04-15-006-27W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6546*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2014	8.3	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
OIL	2014	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.1**
DAY	2013	27.0	28.0	27.0	30.0	27.0	30.0	31.0	31.0	29.0	30.0	30.0	29.0	**1,980.0**
H2O	2013	17.2	19.1	18.8	22.4	19.3	22.0	22.8	23.2	22.0	21.7	21.7	12.6	**1,866.4**
OIL	2013	1.3	1.8	1.8	1.8	3.1	3.1	3.2	3.4	3.0	3.1	3.2	1.6	**639.3**
DAY	2012	26.0	25.0	26.0	26.0	25.0	27.0	27.0	28.0	27.0	27.0	26.0	27.0	**1,631.0**
H2O	2012	17.1	14.1	18.3	15.9	14.7	14.7	16.7	18.3	15.2	17.0	15.6	17.6	**1,623.6**
OIL	2012	3.8	3.3	2.3	1.8	0.5	3.7	3.6	4.4	5.4	4.3	2.8	2.0	**608.9**
DAY	2011	31.0	28.0	27.0	30.0	31.0	23.0	30.0	31.0	26.0	29.0	27.0	27.0	**1,314.0**
H2O	2011	19.6	16.8	16.6	20.2	22.3	14.6	17.3	17.5	13.7	16.1	16.1	17.7	**1,428.4**
OIL	2011	9.7	7.7	6.6	6.8	7.7	6.5	7.0	4.3	3.6	4.0	3.0	2.7	**571.0**
DAY	2010	27.0	25.0	27.0	26.0	31.0	27.0	30.0	28.0	28.0	24.0	27.0	29.0	**974.0**
H2O	2010	23.8	26.4	30.2	26.2	28.6	22.6	22.3	21.7	20.8	14.4	15.7	16.5	**1,219.9**
OIL	2010	8.6	6.8	6.5	6.8	9.5	8.8	9.0	6.6	7.4	6.8	9.4	8.1	**501.4**

Licence ***6547*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6547*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.0**
H2O	2014	6.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,094.2**
OIL	2014	1.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	28.0	31.0	**2,077.0**
H2O	2013	37.7	35.4	39.8	18.4	13.1	13.0	12.7	12.6	12.5	14.3	13.1	14.3	**3,078.8**
OIL	2013	10.4	10.4	11.3	5.1	3.5	3.5	3.4	3.4	3.2	3.7	3.1	3.4	**1,267.2**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	31.0	28.0	30.0	30.0	29.0	30.0	**1,717.0**
H2O	2012	33.1	30.4	31.1	32.8	33.7	32.8	27.1	24.9	26.6	26.7	35.5	38.4	**2,841.9**
OIL	2012	10.1	9.5	8.9	9.2	9.4	8.9	6.3	5.8	6.2	6.8	9.4	10.4	**1,202.8**
DAY	2011	31.0	22.0	31.0	30.0	28.0	30.0	29.0	31.0	28.0	31.0	28.0	29.0	**1,359.0**
H2O	2011	30.3	20.9	25.1	23.5	24.9	26.7	28.3	31.0	27.5	29.7	33.2	32.0	**2,468.8**
OIL	2011	14.8	10.4	10.5	10.2	8.4	8.7	10.9	13.3	10.9	9.2	10.6	10.4	**1,101.9**
DAY	2010	29.0	26.0	29.0	28.0	31.0	26.0	29.0	29.0	28.0	30.0	30.0	30.0	**1,011.0**
H2O	2010	39.2	39.3	39.9	38.0	38.9	33.2	38.9	37.5	30.7	36.4	32.0	32.2	**2,135.7**
OIL	2010	19.2	16.0	21.2	24.1	21.1	21.8	22.2	20.7	17.6	18.6	18.2	15.3	**973.6**

Licence ***6548*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-18-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.8**
H2O	2014	9.0	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.9**
OIL	2014	51.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.5	31.0	31.0	30.0	30.4	30.0	30.0	**1,878.7**
H2O	2013	1.6	1.4	1.4	1.4	1.4	1.5	110.2	43.8	25.5	16.4	13.8	9.0	**576.3**
OIL	2013	37.3	32.6	34.9	33.9	33.7	34.7	88.8	112.4	78.9	69.5	58.3	51.5	**3,517.2**
DAY	2012	28.0	28.8	29.0	0.0	0.0	29.0	31.0	31.0	29.8	30.5	30.0	30.8	**1,516.8**
H2O	2012	2.0	1.9	1.6	0.0	0.0	0.0	8.5	8.1	7.8	8.2	5.6	1.5	**348.9**
OIL	2012	40.0	35.1	32.4	0.0	0.0	41.6	34.4	32.0	31.2	32.9	32.8	37.4	**2,850.7**
DAY	2011	28.5	27.0	30.0	10.0	8.0	0.0	13.4	31.0	26.7	31.0	29.3	30.5	**1,218.9**
H2O	2011	0.9	1.1	4.0	0.5	0.3	0.0	0.9	2.3	2.4	2.6	2.0	2.2	**303.7**
OIL	2011	43.2	38.8	34.0	24.5	15.7	0.0	42.2	54.6	45.6	48.6	40.9	42.8	**2,500.9**
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	27.0	27.4	27.1	**953.5**
H2O	2010	5.3	5.1	1.3	6.0	1.9	5.1	5.2	5.1	7.6	0.0	4.7	8.0	**284.5**
OIL	2010	47.9	46.2	51.4	43.0	49.3	42.3	41.8	43.7	35.0	40.3	33.1	37.0	**2,070.0**

Licence ***6549*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.0**
H2O	2014	13.0	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.7**

Manitoba Production
2010 To 2014

Licence ***6549*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	14.7	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,559.1**
DAY	2013	28.0	27.0	28.0	30.0	29.0	27.0	31.0	28.0	30.0	29.0	30.0	29.0	**1,917.0**
H2O	2013	27.5	26.3	23.7	21.4	16.0	12.8	14.8	15.5	19.7	17.9	17.2	12.6	**1,463.3**
OIL	2013	10.5	10.2	12.7	11.9	10.3	8.8	10.2	11.1	14.1	14.1	15.8	15.2	**1,529.2**
DAY	2012	28.0	24.0	31.0	28.0	31.0	30.0	28.0	24.0	28.0	31.0	27.0	28.0	**1,571.0**
H2O	2012	13.8	11.9	17.1	14.9	17.2	17.9	14.5	13.4	20.3	24.6	21.8	24.7	**1,237.9**
OIL	2012	22.0	18.8	20.1	17.9	19.9	19.7	14.0	12.2	16.0	15.0	10.6	10.7	**1,384.3**
DAY	2011	31.0	26.0	28.0	10.0	0.0	0.0	0.0	21.0	28.0	29.0	28.0	31.0	**1,233.0**
H2O	2011	16.7	11.2	12.7	5.0	0.0	0.0	0.0	10.9	14.7	14.5	14.3	12.7	**1,025.8**
OIL	2011	19.3	15.2	14.6	4.9	0.0	0.0	0.0	14.3	35.3	29.7	20.4	24.4	**1,187.4**
DAY	2010	29.0	28.0	31.0	30.0	29.0	28.0	31.0	29.0	28.0	28.0	13.0	20.0	**1,001.0**
H2O	2010	15.1	18.5	20.5	19.5	16.3	12.5	15.2	14.8	13.7	12.1	4.5	8.5	**913.1**
OIL	2010	21.4	13.4	14.9	14.5	19.2	19.5	19.2	15.1	15.7	17.3	8.7	12.4	**1,009.3**

Licence ***6550*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,068.0**
H2O	2014	18.5	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.8**
OIL	2014	15.6	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,601.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**2,009.0**
H2O	2013	30.4	23.3	23.8	22.4	21.8	20.7	21.8	21.8	22.0	16.4	17.7	14.7	**1,774.0**
OIL	2013	19.4	19.3	21.5	19.5	19.5	18.3	18.8	18.5	16.5	14.5	14.4	11.9	**3,572.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,650.0**
H2O	2012	22.0	22.7	27.1	26.2	29.6	29.0	31.4	29.5	33.7	33.9	30.7	35.8	**1,517.2**
OIL	2012	48.4	40.4	39.5	35.4	28.2	25.4	23.7	19.3	19.2	19.6	25.1	17.8	**3,359.9**
DAY	2011	31.0	28.0	31.0	7.0	0.0	0.0	0.0	26.0	30.0	31.0	30.0	31.0	**1,288.0**
H2O	2011	10.0	9.3	11.6	2.8	0.0	0.0	0.0	10.8	22.7	24.7	24.3	24.0	**1,165.6**
OIL	2011	54.4	45.8	48.9	10.3	0.0	0.0	0.0	39.7	81.5	72.1	59.4	50.6	**3,017.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,043.0**
H2O	2010	15.6	20.9	24.0	22.7	21.7	19.1	17.5	14.5	9.7	9.6	13.2	8.5	**1,025.4**
OIL	2010	52.0	45.7	50.7	49.3	46.2	41.7	43.3	41.7	42.7	47.0	43.9	28.9	**2,555.2**

Licence ***6551*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,288.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,288.0**

Manitoba Production
2010 To 2014

Licence ***6551*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**672.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.5**
DAY	2012	29.0	29.0	25.0	23.0	31.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	**1,287.0**
H2O	2012	3.0	1.6	1.4	0.8	0.2	0.9	0.1	0.0	0.0	0.0	0.0	0.0	**672.5**
OIL	2012	16.2	12.2	12.4	8.9	10.4	7.5	1.1	0.0	0.0	0.0	0.0	0.0	**1,481.1**
DAY	2011	29.0	26.0	30.0	2.0	23.0	30.0	31.0	30.0	0.0	6.0	30.0	31.0	**1,120.0**
H2O	2011	7.4	4.9	4.1	0.3	4.1	3.9	3.4	3.1	0.0	6.1	7.9	4.2	**664.5**
OIL	2011	42.2	27.5	35.3	2.4	30.3	24.4	17.9	16.6	0.0	14.0	18.5	15.8	**1,412.4**
DAY	2010	27.0	26.0	31.0	30.0	23.0	30.0	30.0	31.0	12.0	0.0	4.0	28.0	**852.0**
H2O	2010	9.2	6.6	6.7	5.0	8.9	2.6	6.0	19.1	4.8	0.0	4.7	9.1	**615.1**
OIL	2010	17.2	12.4	12.4	9.3	8.0	2.9	6.2	47.0	17.2	0.0	16.8	51.2	**1,167.5**

Licence ***6552*** Well Name ***Tundra Regent HZNTL SWD*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-22-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden*** Field Code ***13*** Pool Code ***53*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	20003.0	17955.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631,214.2**
WIN	2013	10583.8	9383.4	10087.1	12459.0	12441.0	13497.6	15769.0	16660.0	16577.0	14962.0	15701.0	16743.0	**593,256.2**
WIN	2012	10340.0	8603.4	8548.9	7680.1	8274.0	7548.5	9203.1	10448.2	9704.3	10428.6	10787.5	10907.3	**428,392.3**
WIN	2011	9923.1	8607.5	9661.2	6786.2	0.0	5353.8	5091.5	6897.2	7371.1	10065.0	10505.7	9395.2	**315,918.4**
WIN	2010	13687.2	9129.5	9445.8	7801.3	7137.7	7717.8	7945.2	9053.6	8548.7	9105.5	8790.6	9280.0	**226,260.9**

Licence ***6553*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.7**
DAY	2013	0.0	0.0	22.0	16.0	16.0	28.0	31.0	31.0	28.0	17.0	0.0	0.0	**1,308.0**
H2O	2013	0.0	0.0	15.8	5.3	9.5	8.7	8.2	8.0	29.4	9.7	0.0	0.0	**865.7**
OIL	2013	0.0	0.0	5.2	2.3	1.3	1.8	1.6	1.5	2.9	1.9	0.0	0.0	**354.7**
DAY	2012	17.0	18.0	30.0	12.0	23.0	28.0	31.0	31.0	30.0	31.0	11.0	0.0	**1,119.0**
H2O	2012	11.5	10.8	14.4	4.5	10.9	9.9	8.7	7.3	6.3	4.8	0.7	0.0	**771.1**
OIL	2012	3.5	4.7	6.1	2.0	4.6	4.3	3.7	3.1	2.7	3.1	1.4	0.0	**336.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	28.0	25.0	25.0	**857.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	34.2	20.0	16.0	15.1	**681.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	13.8	8.5	6.9	6.5	**297.0**
DAY	2010	20.0	27.0	30.0	30.0	29.0	29.0	31.0	8.0	6.0	4.0	0.0	0.0	**746.0**
H2O	2010	13.8	17.6	16.4	17.0	7.1	10.7	13.5	3.0	9.6	2.6	0.0	0.0	**585.9**
OIL	2010	6.0	3.2	2.9	3.2	11.2	3.8	8.1	2.1	1.2	0.8	0.0	0.0	**259.8**

Licence ***6554*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***6554*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.0**
H2O	2014	11.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.8**
OIL	2014	28.5	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,536.7**
DAY	2013	24.0	28.0	31.0	26.0	18.0	9.0	16.0	28.0	26.0	31.0	28.0	29.0	**1,734.0**
H2O	2013	17.3	13.2	14.7	9.5	2.0	1.4	3.1	7.0	8.4	10.1	9.0	8.8	**1,071.4**
OIL	2013	37.8	47.2	57.5	39.5	12.1	6.9	13.1	25.0	23.9	28.8	26.6	27.5	**3,484.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	9.0	24.0	27.0	28.0	31.0	**1,440.0**
H2O	2012	8.7	6.6	7.2	6.6	2.7	8.0	8.9	2.8	11.2	12.1	12.5	14.2	**966.9**
OIL	2012	48.2	37.8	40.5	39.5	51.9	38.4	34.1	10.9	30.6	39.9	44.4	49.0	**3,139.0**
DAY	2011	21.0	28.0	31.0	8.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2011	112.9	11.4	11.3	2.5	0.0	0.0	6.5	12.2	11.1	11.9	10.6	11.1	**865.4**
OIL	2011	0.0	54.8	53.7	11.7	0.0	0.0	30.3	68.7	66.7	65.7	57.3	59.6	**2,673.8**
DAY	2010	31.0	24.0	31.0	30.0	31.0	25.0	11.0	31.0	30.0	31.0	30.0	11.0	**849.0**
H2O	2010	10.9	8.6	12.0	11.3	13.0	12.2	5.1	12.3	10.4	11.4	10.7	3.9	**663.9**
OIL	2010	53.6	36.8	49.2	47.9	49.3	39.2	17.1	51.0	53.2	53.6	50.8	18.3	**2,205.3**

Licence ***6555*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,044.0**
H2O	2014	1.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874.0**
OIL	2014	11.0	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.2**
DAY	2013	19.0	20.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	13.0	**2,009.0**
H2O	2013	3.5	3.9	6.8	4.8	4.7	4.8	5.1	5.6	3.4	1.7	1.9	1.2	**870.3**
OIL	2013	9.5	9.6	14.3	13.1	13.2	13.3	14.1	15.9	14.7	14.7	15.5	7.6	**2,403.8**
DAY	2012	27.0	27.0	29.0	30.0	31.0	30.0	28.0	9.0	30.0	25.0	30.0	25.0	**1,683.0**
H2O	2012	3.5	3.1	2.8	3.2	3.0	2.9	3.2	1.1	4.9	5.3	5.5	4.2	**822.9**
OIL	2012	11.8	11.2	10.3	10.4	9.3	8.7	7.7	2.5	13.7	13.4	14.2	12.3	**2,248.3**
DAY	2011	27.0	26.0	31.0	26.0	29.0	28.0	31.0	27.0	28.0	29.0	28.0	31.0	**1,362.0**
H2O	2011	5.2	7.1	10.3	9.7	10.4	7.2	6.1	5.7	3.9	4.1	5.7	4.8	**780.2**
OIL	2011	23.7	23.1	32.6	22.3	17.7	15.6	16.3	14.6	16.9	15.9	12.9	13.8	**2,122.8**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	29.0	30.0	28.0	29.0	28.0	27.0	**1,021.0**
H2O	2010	9.9	9.6	10.6	9.7	10.8	10.3	9.0	9.3	7.9	7.1	6.2	4.3	**700.0**
OIL	2010	36.7	32.0	35.5	33.2	32.9	32.7	27.4	24.4	20.3	20.9	22.9	22.0	**1,897.4**

Licence ***6556*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.0**
H2O	2014	11.7	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.7**

Manitoba Production
2010 To 2014

Licence ***6556*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	19.2	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.4**
DAY	2013	29.0	28.0	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	**2,105.0**
H2O	2013	11.5	8.2	9.3	9.1	13.7	13.4	13.3	10.7	11.0	11.8	11.2	11.3	**1,598.4**
OIL	2013	19.0	25.0	28.0	24.2	22.0	21.2	21.1	17.4	16.1	17.8	17.5	18.6	**2,775.4**
DAY	2012	29.0	27.0	29.0	30.0	29.0	30.0	29.0	28.0	30.0	29.0	30.0	29.0	**1,748.0**
H2O	2012	11.2	12.0	13.7	12.9	12.5	14.3	15.4	16.4	10.3	11.0	15.0	11.2	**1,463.9**
OIL	2012	23.3	18.5	18.4	23.1	21.7	17.8	17.6	18.5	22.7	20.7	18.3	18.9	**2,527.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,399.0**
H2O	2011	16.7	15.6	17.6	16.4	15.8	13.5	12.9	12.5	11.2	13.8	12.8	9.6	**1,308.0**
OIL	2011	27.5	24.6	28.0	26.1	26.6	26.2	27.6	28.0	27.4	26.0	25.9	26.5	**2,288.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2010	26.7	26.5	24.0	21.4	22.4	21.0	20.4	21.0	20.1	20.9	18.7	17.3	**1,139.6**
OIL	2010	34.8	30.6	36.4	36.0	37.8	32.2	32.4	30.0	29.3	27.0	26.7	25.7	**1,967.6**

Licence ***6557*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.0**
H2O	2014	10.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,356.6**
OIL	2014	22.7	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.1**
DAY	2013	31.0	24.0	31.0	28.0	31.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**2,080.0**
H2O	2013	10.2	6.8	8.8	7.5	7.8	5.9	6.5	7.9	10.5	12.1	11.5	11.6	**1,338.1**
OIL	2013	24.7	22.2	29.7	24.5	24.8	20.3	22.3	21.9	19.3	21.3	21.0	22.3	**2,887.4**
DAY	2012	29.0	27.0	31.0	28.0	31.0	28.0	29.0	30.0	28.0	29.0	30.0	29.0	**1,725.0**
H2O	2012	13.1	12.0	14.1	7.6	7.5	5.7	7.5	13.6	9.2	9.9	13.2	9.5	**1,231.0**
OIL	2012	23.3	21.8	25.0	23.3	25.9	27.3	27.0	23.4	22.8	23.3	22.6	23.5	**2,613.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,376.0**
H2O	2011	14.8	10.4	13.2	14.9	17.9	16.8	12.6	11.2	9.5	13.0	9.6	13.1	**1,108.1**
OIL	2011	35.4	30.5	34.7	30.8	29.3	29.2	34.1	35.2	32.0	23.8	30.1	25.8	**2,323.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	28.0	31.0	30.0	28.0	31.0	28.0	31.0	**1,013.0**
H2O	2010	17.1	17.0	17.6	17.8	18.6	16.9	18.5	17.0	15.6	20.4	16.0	16.0	**951.1**
OIL	2010	44.3	39.0	40.5	42.1	44.1	36.8	40.5	38.4	36.4	30.5	25.0	29.2	**1,953.0**

Licence ***6558*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.0**
H2O	2014	5.4	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.7**
OIL	2014	21.2	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,250.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,092.0**

Manitoba Production
2010 To 2014

Licence ***6558*** Well Name ***Ewart Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	9.7	8.8	9.9	9.1	8.4	8.3	8.4	8.3	6.2	5.8	5.7	5.6	**1,354.2**
OIL	2013	19.7	24.2	27.2	25.4	23.7	22.9	23.6	22.2	20.5	21.0	20.7	22.0	**3,208.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,727.0**
H2O	2012	7.6	7.1	7.7	10.2	10.3	8.7	9.0	8.8	14.6	12.9	8.6	9.1	**1,260.0**
OIL	2012	25.4	26.5	29.5	26.4	27.2	26.2	27.5	27.0	21.1	22.0	22.1	19.1	**2,935.5**
DAY	2011	29.0	28.0	29.0	28.0	29.0	28.0	29.0	29.0	28.0	29.0	30.0	31.0	**1,362.0**
H2O	2011	11.4	11.4	11.5	13.1	14.3	12.4	10.5	8.8	7.8	7.5	7.0	5.8	**1,145.4**
OIL	2011	33.9	32.2	31.5	30.5	26.5	20.8	20.9	22.0	25.5	27.1	31.4	25.8	**2,635.5**
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	27.0	30.0	28.0	31.0	28.0	29.0	**1,015.0**
H2O	2010	15.3	15.1	17.1	17.5	17.2	16.9	15.0	20.1	17.3	15.2	12.5	11.6	**1,023.9**
OIL	2010	49.2	43.3	43.9	45.3	44.6	36.5	33.1	33.8	31.7	35.7	33.2	31.6	**2,307.4**

Licence ***6559*** Well Name ***Ewart Unit No. 1 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
H2O	2014	5.0	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,432.1**
OIL	2014	18.6	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,711.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,833.0**
H2O	2013	10.9	10.0	11.7	11.1	10.4	10.2	10.5	10.1	9.0	8.5	8.1	4.9	**1,421.9**
OIL	2013	27.2	23.4	25.7	24.9	24.9	24.0	24.7	26.8	27.2	28.8	28.5	18.5	**2,673.0**
DAY	2012	29.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,480.0**
H2O	2012	12.0	11.3	10.6	12.5	13.8	13.4	16.8	16.6	12.5	11.9	11.0	11.1	**1,306.5**
OIL	2012	25.8	26.4	33.3	29.0	28.7	27.4	25.6	25.2	27.4	28.6	26.9	27.9	**2,368.4**
DAY	2011	31.0	26.0	29.0	29.0	29.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,119.0**
H2O	2011	16.7	12.3	14.1	13.9	15.2	16.7	15.9	14.1	11.4	13.9	12.5	10.8	**1,153.0**
OIL	2011	36.5	27.9	29.9	29.2	28.8	26.7	30.9	32.6	33.2	29.0	29.7	26.0	**2,036.2**
DAY	2010	31.0	28.0	31.0	24.0	30.0	29.0	31.0	26.0	30.0	29.0	28.0	28.0	**771.0**
H2O	2010	28.0	27.8	30.8	21.0	23.6	22.4	23.1	17.5	19.5	19.5	17.5	16.5	**985.5**
OIL	2010	45.8	40.3	44.7	34.6	43.6	40.2	39.0	31.0	36.4	33.7	32.7	29.6	**1,675.8**

Licence ***6560*** Well Name ***Tundra et al Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,082.0**
H2O	2014	0.0	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,262.5**
OIL	2014	0.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.9**
DAY	2013	31.0	26.0	31.0	30.0	29.0	30.0	31.0	29.0	28.0	31.0	30.0	28.0	**2,064.0**
H2O	2013	12.0	9.8	11.7	11.1	13.3	14.0	14.4	10.5	8.5	8.5	8.2	7.3	**1,257.8**
OIL	2013	20.1	16.4	19.3	18.8	13.3	13.6	14.0	16.6	17.3	19.5	19.3	18.4	**2,670.9**

Manitoba Production
2010 To 2014

Licence ***6560*** Well Name ***Tundra et al Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	29.0	31.0	28.0	29.0	30.0	29.0	**1,710.0**
H2O	2012	11.7	9.7	9.4	7.8	8.4	8.1	8.6	9.0	9.0	9.1	8.0	9.1	**1,128.5**
OIL	2012	29.1	25.2	28.9	25.5	28.0	26.8	23.3	24.5	21.6	22.3	24.6	21.7	**2,464.3**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,354.0**
H2O	2011	11.4	10.3	11.9	12.1	14.6	13.2	10.2	9.4	8.0	8.7	11.0	12.9	**1,020.6**
OIL	2011	32.9	27.8	29.2	26.5	29.1	29.1	30.1	28.0	27.8	28.1	24.4	31.0	**2,162.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**992.0**
H2O	2010	13.1	13.0	14.4	14.2	15.1	15.3	15.4	15.3	14.9	13.8	11.8	10.2	**886.9**
OIL	2010	45.3	39.8	44.1	39.9	36.5	37.2	37.4	35.5	35.2	32.2	31.0	29.8	**1,818.8**

Licence ***6561*** Well Name ***Routledge Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-05-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole C*** Field Code ***5*** Pool Code ***59C*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.8**
H2O	2014	1117.1	1049.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100,048.3**
OIL	2014	35.6	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,410.2**
DAY	2013	29.7	22.5	31.0	27.0	30.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	**1,983.8**
H2O	2013	1116.5	848.3	1157.7	1025.8	1123.6	1122.4	1138.5	1140.0	1135.6	1164.2	1088.7	1101.1	**97,881.7**
OIL	2013	23.8	18.3	25.9	21.7	23.2	22.9	23.8	29.9	34.5	37.3	34.3	34.7	**5,342.1**
DAY	2012	31.0	29.0	31.0	26.0	28.0	30.0	29.5	9.0	24.0	19.0	30.0	30.7	**1,633.6**
H2O	2012	1306.9	1219.0	1278.8	1070.9	1175.5	0.0	1157.1	369.3	959.4	743.9	1126.3	1155.4	**84,719.3**
OIL	2012	29.9	28.6	29.6	24.2	26.4	28.5	27.3	8.5	22.1	16.5	25.4	25.7	**5,011.8**
DAY	2011	31.0	28.0	28.2	29.6	29.3	30.0	31.0	31.0	28.8	29.9	29.3	31.0	**1,316.4**
H2O	2011	1278.7	1170.5	1176.5	1253.0	1248.3	1334.2	1362.7	1205.2	1058.1	1193.0	1153.6	1254.0	**73,156.8**
OIL	2011	45.8	39.5	39.7	40.5	41.7	40.0	39.3	33.6	28.7	29.9	28.2	29.7	**4,719.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.5	31.0	23.0	30.9	30.0	30.3	**959.3**
H2O	2010	2144.6	1941.9	2214.4	2105.1	2193.6	2091.7	2197.3	2084.3	1510.6	1919.3	1416.9	1231.2	**58,469.0**
OIL	2010	108.9	97.6	114.9	107.9	114.1	110.2	112.7	97.5	56.3	82.4	51.0	41.8	**4,282.5**

Licence ***6562*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.0**
H2O	2014	10.8	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.3**
OIL	2014	11.1	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,592.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,118.0**
H2O	2013	13.3	11.2	9.7	9.1	9.5	8.0	7.6	8.0	9.6	10.2	10.5	10.7	**1,532.0**
OIL	2013	12.2	10.4	8.8	8.5	9.1	8.0	8.0	8.1	8.9	10.8	10.8	11.0	**1,571.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,753.0**
H2O	2012	10.5	10.0	11.1	9.5	9.0	8.6	7.5	10.6	11.6	11.3	11.5	12.7	**1,414.6**

Manitoba Production
2010 To 2014

Licence ***6562*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	13.4	13.0	14.0	14.5	16.2	15.6	17.4	14.2	12.3	13.0	13.0	12.4	**1,456.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,389.0**
H2O	2011	15.2	13.1	14.5	14.5	16.5	15.4	12.8	13.3	12.8	13.6	10.6	11.1	**1,290.7**
OIL	2011	21.6	17.8	18.5	15.3	15.6	15.8	16.9	17.1	16.6	16.5	13.2	13.8	**1,287.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,024.0**
H2O	2010	24.9	22.5	24.0	21.4	23.7	24.9	21.7	19.5	17.7	17.7	15.9	15.1	**1,127.3**
OIL	2010	24.4	21.5	23.8	22.0	22.6	22.1	21.8	20.9	20.3	20.7	20.6	19.8	**1,089.2**

Licence ***6563*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.0**
H2O	2014	5.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.2**
OIL	2014	7.1	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.7**
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	19.0	**1,965.0**
H2O	2013	5.5	6.1	6.3	5.8	5.9	5.7	6.0	6.0	5.9	5.8	5.3	3.6	**1,143.5**
OIL	2013	6.6	7.4	7.2	6.8	7.3	6.9	7.0	7.2	7.1	6.4	6.4	4.6	**1,183.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,621.0**
H2O	2012	9.0	8.5	9.1	7.7	5.9	5.8	6.2	9.2	10.3	8.1	6.1	6.5	**1,075.6**
OIL	2012	8.9	8.8	9.6	9.1	9.2	8.7	9.0	6.3	4.9	6.8	8.0	8.3	**1,102.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,256.0**
H2O	2011	13.3	10.8	11.6	12.1	13.9	13.7	12.8	12.5	11.4	12.4	10.7	11.1	**983.2**
OIL	2011	20.8	15.1	15.6	13.3	11.9	11.6	12.3	12.1	10.6	10.7	10.4	10.7	**1,004.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	31.0	30.0	31.0	**891.0**
H2O	2010	17.8	15.8	12.0	14.6	17.0	16.2	16.2	17.2	9.7	16.4	13.9	13.7	**836.9**
OIL	2010	25.3	23.9	31.4	23.7	21.3	21.2	21.2	20.0	11.7	19.5	20.0	21.2	**849.4**

Licence ***6564*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,993.0**
H2O	2014	3.6	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.6**
OIL	2014	6.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,581.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,946.0**
H2O	2013	122.5	99.2	110.6	80.8	72.7	50.8	49.4	43.2	33.2	25.5	8.7	5.3	**1,707.5**
OIL	2013	119.4	85.2	94.3	85.8	84.4	68.6	64.4	55.5	53.2	46.4	16.0	10.0	**2,563.8**
DAY	2012	27.0	27.0	30.0	29.0	31.0	28.0	31.0	31.0	28.0	31.0	28.0	24.0	**1,582.0**
H2O	2012	8.1	7.9	9.1	7.0	7.5	8.1	8.7	5.8	4.6	4.8	3.8	46.8	**1,005.6**
OIL	2012	14.2	15.5	20.9	20.1	21.4	26.9	26.4	12.5	9.7	10.3	7.6	49.8	**1,780.6**
DAY	2011	31.0	28.0	29.0	18.0	27.0	28.0	29.0	29.0	30.0	29.0	30.0	29.0	**1,237.0**

Manitoba Production
2010 To 2014

Licence ***6564*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	5.6	4.9	5.6	4.1	7.0	9.1	9.0	7.5	5.1	5.5	6.1	9.2	**883.4**
OIL	2011	23.2	20.9	22.9	15.4	22.5	24.1	27.5	26.0	21.7	19.7	19.1	18.8	**1,545.3**
DAY	2010	29.0	26.0	31.0	28.0	29.0	28.0	29.0	30.0	29.0	31.0	30.0	29.0	**900.0**
H2O	2010	8.7	9.4	12.4	9.3	9.5	9.1	8.8	9.1	8.4	8.0	5.3	5.1	**804.7**
OIL	2010	31.4	27.8	33.9	27.5	30.5	29.6	27.2	23.7	25.8	24.1	17.8	19.7	**1,283.5**

Licence ***6565*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.0**
H2O	2014	37.6	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,608.2**
OIL	2014	21.4	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,774.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,058.0**
H2O	2013	44.0	40.6	47.6	40.6	38.9	38.0	39.6	43.5	40.4	40.6	40.3	38.2	**4,535.4**
OIL	2013	17.4	14.7	14.5	18.8	23.1	20.8	20.3	17.4	16.8	16.1	14.6	19.0	**1,733.1**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,693.0**
H2O	2012	37.1	40.7	50.0	45.9	44.7	40.5	43.8	38.3	39.1	36.5	39.6	42.0	**4,043.1**
OIL	2012	31.6	20.6	21.2	18.3	18.4	17.1	16.4	18.2	23.3	25.4	19.9	17.7	**1,519.6**
DAY	2011	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
H2O	2011	47.2	42.0	42.9	62.7	74.3	66.3	58.1	54.6	48.3	52.5	48.0	42.7	**3,544.9**
OIL	2011	43.2	36.2	21.6	28.0	27.8	22.7	20.2	21.0	19.2	18.3	20.0	26.2	**1,271.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	11.0	0.0	15.0	31.0	**972.0**
H2O	2010	72.5	74.0	82.2	80.9	76.3	71.1	62.8	59.7	16.6	0.0	20.6	44.2	**2,905.3**
OIL	2010	17.5	13.4	14.9	14.5	15.2	15.1	18.3	18.4	9.5	0.0	12.8	29.7	**967.1**

Licence ***6566*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,016.0**
H2O	2014	43.7	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,598.1**
OIL	2014	17.7	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,068.6**
DAY	2013	31.0	28.0	31.0	24.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,970.0**
H2O	2013	89.6	85.6	92.4	63.4	57.9	71.7	70.0	65.8	62.4	61.9	55.2	52.7	**9,520.4**
OIL	2013	19.5	15.2	16.8	13.7	16.4	20.1	23.9	25.7	19.7	20.3	20.1	21.3	**2,037.0**
DAY	2012	31.0	29.0	30.0	29.0	29.0	30.0	31.0	26.0	29.0	31.0	30.0	31.0	**1,617.0**
H2O	2012	112.5	99.8	132.4	179.9	97.7	92.7	100.3	89.7	98.7	99.3	96.5	94.1	**8,691.8**
OIL	2012	35.1	34.7	30.4	17.1	11.3	18.5	20.8	15.2	19.9	20.3	19.8	20.7	**1,804.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,261.0**
H2O	2011	169.5	137.4	132.5	133.4	160.0	155.3	145.7	135.9	129.2	137.7	136.7	123.1	**7,398.2**
OIL	2011	23.2	20.8	24.8	23.2	26.0	26.5	26.2	24.8	19.1	17.0	17.6	31.6	**1,540.5**

Manitoba Production
2010 To 2014

Licence ***6566*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	8.0	12.0	5.0	0.0	0.0	31.0	**897.0**
H2O	2010	167.8	166.2	180.8	167.9	171.7	147.8	39.6	59.9	22.0	0.0	0.0	154.2	**5,701.8**
OIL	2010	24.7	21.8	23.9	22.6	21.3	19.8	5.6	8.4	3.3	0.0	0.0	22.5	**1,259.7**

Licence ***6567*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,148.0**
H2O	2014	3.4	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.5**
OIL	2014	15.1	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,001.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**2,106.0**
H2O	2013	6.4	5.7	6.4	6.1	6.6	6.1	6.2	6.0	5.7	5.9	5.9	4.4	**1,103.5**
OIL	2013	27.8	25.1	27.2	25.6	27.0	24.9	25.5	25.6	25.0	26.3	24.9	18.6	**2,966.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,750.0**
H2O	2012	7.7	7.1	7.6	6.6	6.5	6.4	6.5	6.5	6.3	6.6	6.7	6.5	**1,032.1**
OIL	2012	31.1	29.1	31.4	29.4	30.0	29.1	29.8	29.5	28.6	30.5	28.3	28.3	**2,663.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	2011	9.2	8.0	8.8	8.3	9.3	8.3	9.2	9.4	8.9	8.5	7.5	7.4	**951.1**
OIL	2011	33.0	29.1	32.5	32.0	32.5	29.8	32.6	32.6	31.2	31.8	30.2	31.0	**2,308.3**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,021.0**
H2O	2010	14.1	13.5	14.2	13.5	14.2	13.9	14.0	14.1	13.9	14.6	10.5	10.2	**848.3**
OIL	2010	36.7	35.1	38.2	37.2	38.1	36.2	37.7	36.7	35.2	35.4	36.2	34.2	**1,930.0**

Licence ***6568*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,064.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.5**
DAY	2013	31.0	28.0	31.0	30.0	29.0	5.0	9.0	31.0	24.0	2.0	0.0	0.0	**1,951.0**
H2O	2013	51.3	48.9	52.1	46.7	42.6	7.7	13.4	28.5	17.0	0.8	0.0	0.0	**3,064.9**
OIL	2013	4.1	3.8	3.9	3.5	3.5	0.6	1.0	2.4	1.4	0.1	0.0	0.0	**592.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,731.0**
H2O	2012	49.8	45.7	46.9	44.4	45.4	43.9	44.3	47.7	44.5	46.7	46.4	52.5	**2,755.9**
OIL	2012	7.4	6.5	6.8	6.5	6.7	6.5	6.4	6.8	6.1	6.2	5.7	4.1	**568.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2011	53.6	48.9	52.4	49.6	55.6	50.1	51.4	53.6	50.7	51.3	48.3	49.1	**2,197.7**
OIL	2011	9.1	8.4	9.0	8.5	8.9	8.3	7.7	8.4	7.7	7.7	6.9	7.4	**492.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,003.0**
H2O	2010	37.9	33.4	36.2	35.2	36.1	35.0	52.4	60.0	58.6	59.7	54.2	54.9	**1,583.1**

Manitoba Production
2010 To 2014

Licence ***6568*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	3.3	2.8	3.0	2.9	2.7	2.6	20.0	10.9	9.9	10.0	9.4	9.4	**394.5**

UWI ***100.11-24-004-22W1.03*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.06-24-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6569*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6569*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,230.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**

Licence ***6570*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,152.2**
H2O	2014	0.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.0**
OIL	2014	8.7	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,725.1**
DAY	2013	25.8	22.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,131.2**
H2O	2013	1.0	5.2	0.7	0.8	0.8	0.7	0.5	0.1	0.1	0.5	0.5	0.4	**325.5**
OIL	2013	22.1	15.1	19.1	20.1	20.3	18.6	19.8	22.2	20.0	19.0	18.6	16.7	**2,706.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.1	**1,787.1**
H2O	2012	1.5	1.5	1.2	2.1	1.8	1.8	1.8	1.7	1.2	1.2	1.2	1.4	**314.2**
OIL	2012	25.6	22.9	26.1	17.9	21.9	18.5	21.3	20.6	21.8	22.3	20.7	19.8	**2,474.7**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,422.0**
H2O	2011	2.9	3.5	3.4	3.3	3.5	3.3	1.4	2.0	1.6	1.5	1.7	1.7	**295.8**
OIL	2011	19.7	23.6	22.8	22.0	19.8	19.1	29.8	26.1	26.6	28.8	24.3	24.9	**2,215.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,058.0**
H2O	2010	3.3	3.2	3.2	3.6	3.4	3.3	3.5	3.6	3.8	2.9	3.4	3.0	**266.0**
OIL	2010	35.5	30.6	34.3	31.6	33.0	32.4	31.6	31.0	26.2	28.7	25.4	23.4	**1,927.8**

UWI ***100.04-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,068.5**
H2O	2014	1.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,052.6**
OIL	2014	10.6	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,354.1**
DAY	2013	25.8	22.3	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,047.5**
H2O	2013	8.9	46.6	5.9	7.5	6.9	5.5	4.4	0.5	1.1	4.1	4.1	3.5	**2,048.5**
OIL	2013	27.0	18.5	23.4	24.5	24.9	22.7	24.1	27.1	24.5	23.3	22.8	20.5	**3,331.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.1	**1,703.4**
H2O	2012	13.7	13.8	11.2	18.6	16.1	16.3	16.6	15.3	10.9	11.2	11.2	12.8	**1,949.5**
OIL	2012	31.3	27.9	32.0	21.8	26.7	22.7	26.0	25.2	26.6	27.3	25.4	24.2	**3,047.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,338.3**
H2O	2011	26.0	31.4	30.4	29.3	31.4	29.7	12.8	18.4	14.3	13.3	15.3	15.0	**1,781.8**
OIL	2011	24.1	28.8	27.8	26.8	24.3	23.3	36.4	31.8	32.5	35.3	29.6	30.5	**2,730.7**
DAY	2010	3.1	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**974.3**
H2O	2010	30.0	28.5	28.7	32.1	30.7	29.9	31.7	32.4	33.7	25.7	31.0	26.6	**1,514.5**
OIL	2010	43.4	37.5	41.9	38.6	40.3	39.6	38.7	37.8	32.1	35.1	31.0	28.5	**2,379.5**

Manitoba Production
2010 To 2014

Licence ***6571*** Well Name ***Sinclair Unit No. 2 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.12-04-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,153.0**
H2O	2014	29.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,070.6**
OIL	2014	14.8	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	20.0	31.0	28.0	31.0	30.0	31.0	**2,094.0**
H2O	2013	33.3	30.7	35.2	33.0	33.6	31.7	22.8	39.8	35.7	32.4	30.7	29.1	**4,015.9**
OIL	2013	14.1	12.2	13.7	13.2	13.8	12.8	9.2	15.1	13.6	14.8	14.3	14.3	**1,518.8**
DAY	2012	30.0	28.0	31.0	29.0	31.0	30.0	31.0	27.0	28.0	29.0	30.0	29.0	**1,743.0**
H2O	2012	35.9	33.2	37.5	33.0	32.9	33.7	36.9	27.6	29.2	29.4	29.1	30.2	**3,627.9**
OIL	2012	11.9	11.2	12.4	11.5	12.2	11.6	12.4	13.2	13.4	13.7	15.8	14.1	**1,357.7**
DAY	2011	30.0	28.0	29.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**1,390.0**
H2O	2011	40.2	35.8	39.4	42.2	50.9	50.8	44.1	43.6	41.7	46.2	41.6	41.0	**3,239.3**
OIL	2011	19.2	15.5	16.0	15.6	16.7	17.1	17.8	18.6	16.1	15.2	13.4	13.2	**1,204.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	29.0	30.0	**1,032.0**
H2O	2010	46.7	48.1	57.9	54.8	57.0	52.5	45.5	50.0	49.2	45.0	41.2	42.0	**2,721.8**
OIL	2010	36.7	29.7	27.1	25.0	21.9	21.1	29.9	26.2	21.4	17.0	17.2	17.6	**1,009.9**

Licence ***6572*** Well Name ***Sinclair Unit No. 2 Prov. DIR*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.13-04-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.0**
H2O	2014	28.4	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.5**
OIL	2014	15.4	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**2,111.0**
H2O	2013	22.3	20.9	24.2	22.8	23.2	21.9	18.7	33.1	32.3	29.8	28.3	27.8	**3,405.9**
OIL	2013	23.5	20.6	23.1	22.1	23.1	21.5	16.5	18.1	17.2	17.2	16.6	15.7	**2,058.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	29.0	27.0	30.0	31.0	30.0	31.0	**1,755.0**
H2O	2012	32.9	31.5	32.9	30.2	30.0	27.2	29.1	24.9	27.3	26.6	24.5	22.8	**3,100.6**
OIL	2012	20.8	20.4	20.1	18.8	18.2	16.3	17.6	21.2	22.3	22.0	20.1	23.7	**1,823.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,398.0**
H2O	2011	47.2	42.0	45.8	45.5	48.1	45.7	41.0	39.1	34.6	36.9	34.7	34.8	**2,760.7**
OIL	2011	19.9	17.0	20.0	19.1	18.8	18.5	19.9	20.2	20.6	21.3	20.6	21.4	**1,581.8**
DAY	2010	31.0	26.0	31.0	27.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,034.0**
H2O	2010	39.0	37.9	51.0	43.6	51.2	48.8	43.8	43.9	46.0	49.1	44.0	45.3	**2,265.3**
OIL	2010	38.3	28.6	27.1	23.7	27.1	27.0	24.8	18.7	15.8	19.1	19.3	19.6	**1,344.5**

Licence ***6573*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.0**
H2O	2014	42.1	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.7**

Manitoba Production
2010 To 2014

Licence ***6573*** Well Name ***Tundra Daly Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	1.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.9**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,025.0**
H2O	2013	40.9	33.3	38.9	37.0	40.4	39.4	41.6	41.6	38.6	39.1	40.0	13.8	**2,097.3**
OIL	2013	1.0	1.6	1.9	1.8	2.3	1.0	0.9	1.0	0.9	1.2	1.2	0.4	**1,020.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,682.0**
H2O	2012	34.8	32.7	34.7	34.0	35.1	34.3	34.2	33.9	33.8	41.7	42.4	40.5	**1,652.7**
OIL	2012	0.9	0.6	0.6	0.6	1.0	0.9	0.7	0.9	1.5	1.5	1.4	1.2	**1,005.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,316.0**
H2O	2011	31.4	27.3	30.2	30.0	33.9	32.3	32.1	33.8	32.3	33.8	33.7	33.6	**1,220.6**
OIL	2011	4.5	4.0	4.5	2.3	2.4	2.1	1.5	1.1	0.9	0.9	0.6	0.9	**993.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**951.0**
H2O	2010	17.6	17.7	19.4	18.5	19.7	19.6	20.2	23.2	22.3	22.6	34.0	35.7	**836.2**
OIL	2010	17.5	14.9	3.6	3.2	3.9	3.1	2.7	0.6	0.5	0.3	2.8	2.9	**967.7**

UWI ***100.09-11-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,649.0**
H2O	2014	305.3	277.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,081.0**
OIL	2014	11.8	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**738.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	10.0	**1,590.0**
H2O	2013	296.4	242.0	282.1	268.7	293.1	285.2	301.1	301.0	280.0	282.8	289.0	100.1	**11,498.4**
OIL	2013	4.6	7.4	8.7	8.6	10.9	9.5	8.9	9.4	9.3	12.6	11.9	3.6	**716.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,247.0**
H2O	2012	252.9	236.9	251.4	246.7	255.3	249.7	248.2	246.5	245.9	303.9	309.0	295.0	**8,276.9**
OIL	2012	9.1	7.6	7.6	5.1	4.7	4.1	3.8	4.9	7.4	8.3	7.5	6.4	**610.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.0**
H2O	2011	221.0	192.2	212.2	210.4	237.7	226.0	223.3	244.4	234.7	244.5	244.2	243.9	**5,135.5**
OIL	2011	32.7	28.8	32.2	26.3	26.3	25.0	17.1	10.0	8.9	8.0	4.9	8.7	**534.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**516.0**
H2O	2010	121.8	123.8	135.0	129.8	138.9	138.1	142.2	163.6	157.7	159.8	239.7	251.8	**2,401.0**
OIL	2010	15.9	20.4	25.5	23.6	29.2	22.2	18.9	5.3	4.2	2.7	25.0	25.3	**305.4**

Licence ***6574*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,816.0**
H2O	2014	377.9	343.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,676.1**
OIL	2014	13.2	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.1**
DAY	2013	0.0	14.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	5.0	0.0	23.0	**1,757.0**
H2O	2013	0.0	214.1	532.3	502.8	523.9	439.7	436.0	432.0	363.3	55.7	0.0	275.8	**39,954.9**

Manitoba Production
2010 To 2014

Licence ***6574*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	3.9	8.6	8.0	11.0	19.1	19.7	21.1	19.3	3.2	0.0	11.0	**3,100.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	24.0	0.0	0.0	**1,502.0**
H2O	2012	483.8	430.5	500.7	504.5	503.6	474.7	439.6	477.0	441.3	346.7	0.0	0.0	**36,179.3**
OIL	2012	21.5	15.7	22.4	23.1	22.4	19.8	16.9	14.7	8.8	7.2	0.0	0.0	**2,975.4**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	30.0	31.0	**1,207.0**
H2O	2011	733.4	613.6	455.3	0.0	0.0	0.0	253.0	579.7	575.8	596.3	572.2	524.5	**31,576.9**
OIL	2011	15.0	13.1	14.2	0.0	0.0	0.0	7.6	15.2	15.2	18.4	23.7	38.3	**2,802.9**
DAY	2010	31.0	28.0	31.0	18.0	0.0	23.0	31.0	31.0	30.0	31.0	24.0	31.0	**947.0**
H2O	2010	889.2	797.4	784.8	384.6	0.0	597.6	797.2	805.2	660.0	686.6	580.0	795.4	**26,673.1**
OIL	2010	31.3	27.8	31.4	19.5	0.0	11.9	23.9	23.3	22.1	23.8	14.0	15.3	**2,642.2**

Licence ***6575*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,196.2**
H2O	2014	7.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.7**
OIL	2014	27.8	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.2**
H2O	2013	4.3	1.8	2.9	1.7	2.6	3.7	14.6	5.5	3.6	3.5	8.9	8.2	**613.5**
OIL	2013	15.4	15.4	15.2	21.2	18.6	15.6	17.4	15.6	17.7	18.4	17.3	25.4	**2,243.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,772.2**
H2O	2012	2.8	2.6	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	**552.2**
OIL	2012	19.3	19.8	17.3	17.2	20.7	16.0	12.6	18.7	15.3	15.3	14.4	19.8	**2,030.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.2**
H2O	2011	4.9	3.6	3.9	3.9	3.9	2.7	2.8	2.8	2.7	2.7	2.7	2.8	**519.2**
OIL	2011	25.6	20.5	21.3	20.0	22.5	18.7	16.9	16.8	15.8	18.1	16.3	15.3	**1,823.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.2**
H2O	2010	11.9	31.1	27.6	13.9	3.4	8.1	8.4	13.9	6.7	7.0	5.4	4.9	**479.8**
OIL	2010	29.3	33.3	24.3	17.5	18.9	18.5	16.7	27.4	27.1	34.6	30.7	27.6	**1,595.8**

UWI ***100.12-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,196.2**
H2O	2014	8.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.9**
OIL	2014	34.1	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,797.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,137.2**
H2O	2013	5.2	2.1	3.6	2.1	3.1	4.6	17.7	6.7	4.4	4.3	10.9	9.9	**742.9**
OIL	2013	18.9	18.9	18.7	25.9	22.8	19.1	21.4	19.2	21.6	22.6	21.1	31.1	**2,742.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,772.2**
H2O	2012	3.4	3.2	3.4	3.3	3.4	3.3	3.4	3.4	3.3	3.4	3.3	3.4	**668.3**

Manitoba Production
2010 To 2014

Licence ***6575*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	23.6	24.3	21.1	21.0	25.2	19.6	15.5	22.9	18.8	18.8	17.5	24.1	**2,481.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.2**
H2O	2011	6.1	4.4	4.8	4.8	4.8	3.3	3.4	3.4	3.3	3.3	3.3	3.4	**628.1**
OIL	2011	31.3	25.1	26.0	24.5	27.6	22.9	20.6	20.5	19.4	22.1	20.0	18.8	**2,229.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.2**
H2O	2010	14.5	37.9	33.8	16.9	4.2	9.9	10.2	17.1	8.2	8.5	6.6	6.1	**579.8**
OIL	2010	35.9	40.7	29.7	21.5	23.1	22.5	20.3	33.5	33.1	42.2	37.6	33.7	**1,950.3**

Licence ***6576*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
DAY	2013	0.0	0.0	4.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.0**
H2O	2013	0.0	0.0	5.0	0.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.9**
OIL	2013	0.0	0.0	0.0	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.1**
DAY	2012	8.0	24.0	30.0	12.0	21.0	18.0	31.0	22.0	28.0	30.0	22.0	1.0	**1,018.0**
H2O	2012	14.2	13.6	12.1	4.6	11.9	9.3	9.9	7.5	6.7	6.9	0.0	1.0	**803.1**
OIL	2012	6.0	5.9	5.2	1.9	5.1	1.7	3.5	2.5	4.5	4.6	1.0	0.7	**264.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	26.0	26.0	**771.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	22.0	18.9	17.5	**705.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	9.5	6.6	5.8	**222.3**
DAY	2010	15.0	18.0	27.0	29.0	31.0	28.0	27.0	8.0	6.0	4.0	0.0	0.0	**671.0**
H2O	2010	12.4	15.2	16.2	13.2	11.3	11.6	12.4	3.5	10.5	2.5	0.0	0.0	**620.1**
OIL	2010	3.9	2.7	2.9	2.5	5.5	2.9	3.1	0.9	0.6	0.4	0.0	0.0	**189.2**

Licence ***6577*** Well Name ***CPEC Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2011	0.0	3.1	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.9**

Manitoba Production
2010 To 2014

Licence ***6577*** Well Name ***CPEC Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	7.4	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,768.1**
OIL	2011	0.0	1.4	0.0	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.8**
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**920.8**
H2O	2010	72.2	57.6	72.2	39.5	72.2	69.9	72.2	72.2	69.9	72.2	69.9	2.3	**3,759.7**
OIL	2010	16.4	13.2	15.3	8.8	17.8	15.9	17.4	14.5	10.5	14.4	11.7	0.6	**547.3**

UWI ***102.02-28-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2011	0.0	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.9**
H2O	2011	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
DAY	2010	31.0	28.0	31.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	1.0	**742.8**
H2O	2010	112.4	110.6	111.4	98.6	138.7	99.6	104.3	95.5	94.2	89.5	81.3	3.4	**1,663.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**

Licence ***6578*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-005-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,156.0**
H2O	2014	232.4	212.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,751.9**
OIL	2014	46.2	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,448.8**
DAY	2013	31.0	28.0	30.0	26.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	21.0	**2,097.0**
H2O	2013	163.8	149.5	154.8	131.5	161.2	144.5	169.4	174.4	169.5	177.0	173.2	135.9	**10,306.6**
OIL	2013	39.6	35.2	35.4	29.0	35.8	33.0	36.7	38.5	33.1	34.6	32.0	25.0	**6,363.7**
DAY	2012	31.0	29.0	31.0	30.0	28.0	27.0	28.0	31.0	29.0	28.0	30.0	28.0	**1,749.0**
H2O	2012	167.2	157.6	165.3	154.2	144.9	139.6	154.2	179.4	161.4	150.5	161.3	150.6	**8,401.9**
OIL	2012	69.9	63.8	63.7	60.5	55.1	48.9	43.2	43.6	40.3	36.2	39.1	36.3	**5,955.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,399.0**
H2O	2011	117.1	101.9	109.8	98.4	107.4	94.0	91.8	113.4	197.3	167.7	167.2	172.1	**6,515.7**
OIL	2011	35.9	31.0	33.9	28.6	28.5	25.4	25.3	39.4	83.9	81.4	73.2	73.3	**5,355.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	31.0	**1,037.0**

Manitoba Production
2010 To 2014

Licence ***6578*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-005-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	196.5	173.8	194.0	177.5	172.4	159.6	161.8	152.1	141.7	143.1	129.0	123.4	**4,977.6**
OIL	2010	83.3	72.6	80.4	72.2	72.0	67.5	71.1	65.4	57.0	44.2	39.1	37.6	**4,795.4**

Licence ***6580*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.0**
H2O	2014	14.1	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,889.6**
OIL	2014	15.3	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,072.7**
DAY	2013	23.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**2,110.0**
H2O	2013	12.0	13.1	18.8	17.4	17.8	17.5	15.9	15.6	15.5	15.1	14.7	9.4	**1,862.3**
OIL	2013	11.1	12.2	16.0	15.2	16.0	15.5	15.0	15.1	14.3	14.8	14.9	10.1	**2,043.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**1,767.0**
H2O	2012	17.0	15.4	16.9	14.5	14.6	13.5	15.0	15.1	15.4	16.0	14.5	15.4	**1,679.5**
OIL	2012	19.8	18.5	18.9	18.7	18.6	17.9	18.6	18.7	17.0	17.3	15.7	15.7	**1,872.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,404.0**
H2O	2011	18.3	16.8	19.9	19.8	18.6	20.4	22.5	19.3	15.3	19.5	16.5	18.8	**1,496.2**
OIL	2011	24.6	20.4	21.9	21.9	21.6	19.5	18.3	21.3	20.5	17.3	19.3	18.0	**1,657.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,039.0**
H2O	2010	29.2	28.1	31.4	29.8	30.4	28.7	26.9	24.9	23.5	21.7	16.1	17.5	**1,270.5**
OIL	2010	33.9	29.3	29.5	28.4	29.1	27.4	26.0	23.7	23.2	21.5	19.3	23.0	**1,412.8**

Licence ***6581*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-30-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,146.0**
H2O	2014	41.8	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,361.0**
OIL	2014	39.0	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,001.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**2,094.0**
H2O	2013	56.8	50.6	49.9	47.3	50.4	51.2	51.5	51.0	47.7	49.2	51.6	55.5	**8,269.2**
OIL	2013	48.8	45.5	47.1	43.8	42.9	39.5	43.2	44.9	43.3	45.9	45.5	48.9	**10,917.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,730.0**
H2O	2012	63.7	58.1	61.7	62.5	67.8	63.3	62.8	61.6	60.5	62.1	63.1	58.1	**7,656.5**
OIL	2012	69.6	74.8	81.2	73.7	61.7	56.8	55.6	51.5	50.1	48.4	49.4	50.4	**10,378.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.0**
H2O	2011	79.5	69.1	80.1	84.2	79.3	72.7	73.7	71.2	69.0	70.4	63.9	62.5	**6,911.2**
OIL	2011	116.9	103.3	109.2	88.7	78.3	77.0	78.5	79.1	67.2	68.7	67.9	68.8	**9,655.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	21.0	**999.0**
H2O	2010	142.7	117.4	120.0	106.5	114.3	107.8	104.7	108.0	96.6	99.5	95.0	58.6	**6,035.6**
OIL	2010	162.4	126.2	134.6	129.4	122.0	114.8	111.3	105.6	103.5	110.1	114.4	80.3	**8,651.4**

Manitoba Production
2010 To 2014

Licence ***6582*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-28-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,077.0**
H2O	2014	3.3	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,386.2**
OIL	2014	4.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.7**
DAY	2013	17.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	26.0	10.0	**2,059.0**
H2O	2013	4.9	8.0	8.2	7.8	8.4	7.9	9.1	9.0	8.6	7.6	7.9	3.1	**1,380.8**
OIL	2013	6.5	11.2	12.5	11.7	12.3	11.5	11.7	11.6	11.5	10.4	10.0	3.8	**1,197.7**
DAY	2012	28.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,738.0**
H2O	2012	10.5	10.0	10.7	10.6	10.1	6.7	9.4	9.4	9.0	9.2	9.4	9.3	**1,290.3**
OIL	2012	12.8	12.2	13.8	13.5	13.6	9.1	12.7	12.4	11.7	12.2	11.8	12.0	**1,073.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,383.0**
H2O	2011	13.5	10.6	11.7	11.8	13.7	13.4	13.8	13.9	10.7	10.2	10.3	10.6	**1,176.0**
OIL	2011	18.1	13.2	14.8	13.7	13.6	13.1	14.0	16.0	14.1	13.9	13.2	13.7	**925.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,018.0**
H2O	2010	21.9	20.3	15.5	14.9	16.0	14.6	14.7	14.1	13.6	15.1	14.8	15.4	**1,031.8**
OIL	2010	13.2	12.2	13.7	17.2	17.5	18.4	19.2	19.1	18.7	19.2	19.6	19.4	**753.8**

Licence ***6584*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,094.4**
H2O	2014	2.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.6**
OIL	2014	11.4	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.2**
DAY	2013	30.0	25.0	31.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	28.0	31.0	**2,059.4**
H2O	2013	4.9	4.8	6.1	4.6	4.4	4.7	5.1	3.6	2.0	1.8	2.0	2.3	**803.2**
OIL	2013	15.1	17.4	16.3	14.5	15.9	8.8	14.1	12.9	12.5	10.1	9.4	11.8	**2,071.4**
DAY	2012	31.0	29.0	24.0	3.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,711.4**
H2O	2012	5.1	5.3	0.4	9.9	1.2	5.1	5.2	17.1	2.4	4.7	4.0	4.0	**756.9**
OIL	2012	19.2	17.8	19.4	13.9	21.0	16.7	17.4	13.5	19.1	17.2	14.7	16.9	**1,912.6**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,380.4**
H2O	2011	6.6	64.0	17.6	7.8	4.6	3.6	4.8	0.6	11.1	7.0	5.0	4.7	**692.5**
OIL	2011	23.6	19.8	21.0	19.2	23.8	21.9	20.9	22.7	16.3	19.7	19.2	15.3	**1,705.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.6	**1,040.6**
H2O	2010	9.5	9.9	10.8	10.5	10.5	10.4	10.6	5.7	7.3	3.3	8.6	8.8	**555.1**
OIL	2010	31.9	27.1	23.5	30.0	30.8	31.9	27.5	27.0	25.5	27.9	23.1	22.5	**1,462.4**

UWI ***100.05-27-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,094.4**
H2O	2014	2.6	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**949.9**
OIL	2014	14.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,679.2**

Manitoba Production
2010 To 2014

Licence ***6584*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	25.0	31.0	30.0	31.0	20.0	31.0	30.0	30.0	31.0	28.0	31.0	**2,059.4**
H2O	2013	6.3	6.1	7.8	5.9	5.6	6.0	6.4	4.6	2.6	2.1	2.6	2.9	**946.9**
OIL	2013	19.3	22.1	20.8	18.4	20.2	11.1	18.0	16.4	15.9	12.8	12.0	15.1	**2,662.8**
DAY	2012	31.0	29.0	24.0	3.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,711.4**
H2O	2012	6.5	6.7	0.5	12.6	1.6	6.5	6.6	21.8	3.1	6.0	5.1	5.0	**888.0**
OIL	2012	24.4	22.7	24.7	17.7	26.7	21.2	22.1	17.1	24.3	21.9	18.7	21.4	**2,460.7**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,380.4**
H2O	2011	8.5	8.1	22.5	10.0	5.8	4.6	6.1	0.8	14.2	8.9	6.4	6.0	**806.0**
OIL	2011	30.1	25.2	26.8	24.4	30.4	27.8	26.6	29.0	20.8	25.0	24.5	19.5	**2,197.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.6	**1,040.6**
H2O	2010	12.0	12.6	13.7	13.4	13.4	13.3	13.6	7.3	9.2	4.1	11.0	11.2	**704.1**
OIL	2010	40.6	34.4	30.0	38.1	39.3	40.5	35.1	34.4	32.5	35.4	29.3	28.7	**1,887.7**

Licence ***6585*** Well Name ***Penn West Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-005-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.0**

UWI ***100.03-03-005-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***6585*** Well Name ***Penn West Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-005-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.11-34-004-22W1.03*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.2**
DAY	2013	22.0	18.0	31.0	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,435.0**
H2O	2013	40.4	8.4	45.2	33.8	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.1**
OIL	2013	10.1	17.9	11.3	18.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,504.2**
DAY	2012	31.0	29.0	31.0	25.0	0.0	30.0	31.0	31.0	28.0	28.0	3.0	31.0	**1,321.0**
H2O	2012	34.7	36.4	37.6	1.5	0.0	61.6	47.6	34.9	32.6	31.6	31.6	44.8	**2,190.3**
OIL	2012	18.3	15.5	16.1	0.0	0.0	20.5	14.9	21.4	20.0	19.3	19.4	5.0	**1,441.2**
DAY	2011	31.0	28.0	31.0	30.0	20.0	27.0	29.0	30.0	30.0	31.0	29.0	30.0	**1,023.0**
H2O	2011	37.2	34.9	34.1	35.3	31.6	40.7	52.0	38.1	34.6	390.5	31.1	34.6	**1,795.4**
OIL	2011	20.0	18.8	21.8	22.6	13.5	26.0	1.9	17.8	16.4	20.6	19.9	18.4	**1,270.8**
DAY	2010	0.0	0.0	2.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**677.0**
H2O	2010	0.0	0.0	6.4	0.0	13.8	40.4	46.0	41.6	39.9	36.6	37.0	36.9	**1,000.7**
OIL	2010	0.0	0.0	7.2	0.0	43.8	40.4	29.4	26.6	25.5	23.4	23.6	23.6	**1,053.1**

Licence ***6586*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
H2O	2014	2.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.3**
OIL	2014	3.9	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,982.0**
DAY	2013	17.0	12.0	28.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	26.0	10.0	**2,000.0**
H2O	2013	3.3	2.2	5.4	5.5	5.9	5.5	5.3	6.0	6.0	6.2	5.7	2.4	**968.3**
OIL	2013	7.0	5.0	11.7	12.0	12.6	11.7	10.8	12.4	10.0	10.4	8.9	3.5	**1,974.4**
DAY	2012	29.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,697.0**
H2O	2012	4.9	5.3	5.8	5.7	5.7	4.8	5.5	6.2	6.3	6.5	6.6	5.0	**908.9**
OIL	2012	11.8	11.4	12.5	12.2	14.7	13.9	15.7	15.1	14.3	15.0	14.4	10.6	**1,858.4**

Manitoba Production
2010 To 2014

Licence ***6586*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	24.0	31.0	30.0	25.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**1,342.0**
H2O	2011	7.1	5.3	7.5	6.8	5.7	0.0	9.7	16.0	13.6	9.9	9.3	10.2	**840.6**
OIL	2011	19.1	14.7	20.4	20.2	15.7	0.0	6.2	31.7	26.8	19.4	17.0	18.3	**1,696.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2010	12.6	9.5	8.0	13.8	13.2	11.7	10.1	8.2	7.9	6.4	5.7	7.0	**739.5**
OIL	2010	24.6	22.2	23.3	21.5	21.0	19.0	18.4	21.4	21.0	21.7	22.3	21.1	**1,487.3**

Licence ***6587*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,014.0**
H2O	2014	15.9	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,301.3**
OIL	2014	20.2	18.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.1**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	25.0	27.0	30.0	31.0	**1,956.0**
H2O	2013	14.0	12.2	12.1	10.9	10.4	10.8	11.3	11.4	13.2	14.8	16.3	16.2	**2,271.7**
OIL	2013	24.6	20.2	20.3	18.4	18.0	18.6	19.4	19.6	14.4	17.0	19.6	20.8	**2,984.8**
DAY	2012	27.0	26.0	31.0	27.0	31.0	26.0	31.0	23.0	30.0	27.0	27.0	31.0	**1,602.0**
H2O	2012	22.8	21.4	25.0	20.8	21.0	17.7	22.0	16.5	21.8	17.4	15.4	13.7	**2,118.1**
OIL	2012	25.5	24.3	27.8	23.8	24.3	20.2	23.9	18.1	22.7	20.5	21.1	26.1	**2,753.9**
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	27.0	31.0	**1,265.0**
H2O	2011	27.8	22.8	28.2	31.6	34.5	37.1	34.8	29.5	22.7	24.5	22.4	26.9	**1,882.6**
OIL	2011	39.8	36.0	41.3	39.8	32.7	34.1	36.7	32.0	27.2	27.4	24.4	29.1	**2,475.6**
DAY	2010	30.0	26.0	29.0	27.0	31.0	30.0	25.0	30.0	30.0	28.0	30.0	31.0	**910.0**
H2O	2010	30.1	28.6	33.0	33.6	40.7	38.8	28.1	33.1	30.7	27.3	26.6	27.3	**1,539.8**
OIL	2010	47.3	39.5	39.3	37.9	45.7	45.4	35.2	41.8	43.1	36.0	37.4	36.4	**2,075.1**

Licence ***6588*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,032.0**
H2O	2014	138.1	127.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,035.3**
OIL	2014	47.1	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,464.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,974.0**
H2O	2013	167.6	204.3	210.3	178.4	186.4	155.6	170.6	158.0	139.4	146.1	131.6	145.1	**10,769.6**
OIL	2013	82.8	62.5	70.3	61.0	60.1	63.3	61.8	58.8	49.6	54.9	47.0	46.6	**5,375.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,611.0**
H2O	2012	133.7	139.6	144.4	141.9	168.7	169.9	171.1	170.1	154.9	146.8	136.7	141.6	**8,776.2**
OIL	2012	53.3	54.6	57.2	57.1	53.9	54.1	61.0	38.4	58.5	64.7	62.0	61.9	**4,656.8**
DAY	2011	31.0	27.0	31.0	8.0	0.0	0.0	16.0	31.0	27.0	31.0	30.0	31.0	**1,249.0**
H2O	2011	100.4	87.9	111.4	30.4	0.0	0.0	118.2	252.0	193.4	201.5	142.3	132.1	**6,956.8**

Manitoba Production
2010 To 2014

Licence ***6588*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	80.3	67.0	77.7	19.8	0.0	0.0	42.9	71.6	57.9	62.8	72.5	69.7	**3,980.1**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**986.0**
H2O	2010	144.6	129.9	126.5	132.2	131.0	130.0	140.2	119.3	121.4	117.6	119.7	112.0	**5,587.2**
OIL	2010	94.7	84.6	80.5	85.2	88.1	81.7	82.1	78.5	72.4	73.6	72.2	78.4	**3,357.9**

UWI ***102.11-15-003-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6589*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,071.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.4**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2014	146.8	146.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,638.2**
OIL	2014	75.8	81.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,246.9**
DAY	2013	29.0	27.0	28.0	30.0	31.0	30.0	30.0	30.0	28.0	22.0	28.0	31.0	**2,012.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2013	119.4	107.9	113.4	115.4	119.5	175.3	198.9	160.5	146.0	116.7	136.1	150.2	**19,344.9**
OIL	2013	62.5	103.7	95.1	67.5	70.0	97.2	105.5	93.3	64.6	62.8	62.3	68.7	**12,089.8**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	29.0	20.0	0.0	24.0	**1,668.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2012	13.6	63.8	68.1	61.8	59.7	55.1	58.6	57.8	51.1	46.4	0.0	108.8	**17,685.6**

Manitoba Production
2010 To 2014

Licence ***6589*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	44.7	35.2	45.5	39.8	36.9	36.2	36.5	35.8	35.4	24.9	0.0	81.1	**11,136.6**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,353.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.4**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2011	180.6	271.9	290.1	216.1	87.3	105.1	58.4	77.2	47.2	77.5	65.7	96.5	**17,040.8**
OIL	2011	155.6	140.5	156.9	91.2	44.5	49.3	52.4	45.5	43.7	34.4	36.6	36.9	**10,684.6**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	25.0	**990.0**
GAS	2010	6.5	5.8	6.4	6.2	6.2	7.4	5.0	1.5	2.2	7.7	0.2	0.0	**260.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	2.1	3.3	0.1	0.0	**7.0**
H2O	2010	516.1	408.0	404.4	361.1	389.7	364.2	386.3	390.3	369.3	393.5	334.7	260.6	**15,467.2**
OIL	2010	147.8	130.6	182.9	174.2	179.4	151.5	161.5	153.7	141.0	146.6	118.7	126.8	**9,797.1**

Licence ***6590*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.0**
H2O	2014	4.1	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.2**
OIL	2014	4.3	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.3**
DAY	2013	21.0	28.0	27.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	12.0	**2,027.0**
H2O	2013	7.6	10.1	9.7	10.0	10.1	7.6	9.6	11.9	12.1	12.0	11.6	4.1	**1,892.4**
OIL	2013	7.4	9.9	9.5	9.7	10.0	7.5	9.4	10.9	10.7	11.0	11.0	4.2	**1,572.0**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,703.0**
H2O	2012	12.7	11.5	9.6	12.7	13.8	12.5	11.0	11.0	11.0	11.3	10.9	10.9	**1,776.0**
OIL	2012	12.8	11.7	9.5	12.5	13.3	11.7	12.6	12.6	11.9	11.5	11.2	11.1	**1,460.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	2011	13.5	11.6	13.5	14.3	18.1	13.3	21.9	15.1	15.8	17.4	16.1	16.3	**1,637.1**
OIL	2011	26.7	23.4	24.4	20.7	17.2	8.7	17.3	20.0	13.3	13.3	11.5	11.8	**1,318.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**990.0**
H2O	2010	24.0	21.0	21.2	20.5	21.3	17.1	16.6	18.4	14.3	12.3	12.8	13.2	**1,450.2**
OIL	2010	34.8	29.7	32.2	28.2	25.0	26.4	27.0	26.9	22.4	20.8	24.3	24.8	**1,110.1**

Licence ***6591*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.0**
H2O	2014	36.0	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,335.8**
OIL	2014	39.0	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,599.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,109.0**
H2O	2013	44.9	35.4	38.1	35.7	36.9	34.5	36.8	35.2	31.6	31.4	32.7	35.7	**6,269.2**
OIL	2013	49.6	40.4	40.7	38.0	40.7	39.0	39.0	37.6	34.6	35.0	34.2	37.1	**6,526.6**

Manitoba Production
2010 To 2014

Licence ***6591*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-01-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,744.0**
H2O	2012	36.9	108.4	100.6	90.6	75.2	60.0	58.3	53.1	48.8	47.1	45.1	55.6	**5,840.3**
OIL	2012	47.5	111.7	109.1	99.9	88.5	79.3	76.5	66.0	58.4	56.4	48.8	58.5	**6,060.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2011	51.4	39.9	46.8	45.7	45.5	38.6	40.6	41.2	39.2	28.6	24.7	24.9	**5,060.6**
OIL	2011	58.8	42.4	44.5	41.1	44.4	43.6	44.8	46.0	44.1	43.4	39.5	40.3	**5,160.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,013.0**
H2O	2010	96.1	84.3	84.3	79.8	90.7	90.4	86.7	81.1	75.8	66.1	53.4	56.3	**4,593.5**
OIL	2010	57.3	53.6	51.5	47.2	48.3	45.1	50.5	49.3	47.5	55.8	61.4	61.1	**4,627.2**

Licence ***6592*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
H2O	2014	10.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,195.2**
OIL	2014	6.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,358.0**
DAY	2013	10.0	14.0	11.0	24.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	9.0	**1,563.0**
H2O	2013	5.8	7.3	5.6	8.1	0.0	0.0	0.0	0.0	0.0	6.6	18.2	8.6	**1,181.9**
OIL	2013	7.2	10.2	8.6	12.2	0.0	0.0	0.0	0.0	0.0	9.8	10.6	5.7	**1,349.1**
DAY	2012	19.0	24.0	31.0	30.0	19.0	23.0	31.0	31.0	30.0	31.0	20.0	7.0	**1,457.0**
H2O	2012	10.1	10.6	11.5	8.9	6.5	8.6	9.1	11.7	7.3	9.7	6.0	4.0	**1,121.7**
OIL	2012	12.7	15.6	18.5	14.3	10.5	13.2	14.6	12.5	9.0	12.0	7.3	4.9	**1,284.8**
DAY	2011	24.0	9.0	0.0	4.0	15.0	6.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,161.0**
H2O	2011	20.9	11.0	0.0	5.7	13.4	6.3	25.7	18.0	15.9	12.1	14.1	8.4	**1,017.7**
OIL	2011	21.0	12.1	0.0	5.7	13.5	13.3	25.8	18.1	16.0	16.5	17.3	10.3	**1,139.7**
DAY	2010	25.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	0.0	**931.0**
H2O	2010	19.9	17.5	19.2	17.4	17.2	16.3	17.4	16.5	14.9	15.1	8.7	0.0	**866.2**
OIL	2010	20.0	17.5	19.3	17.6	17.3	16.3	17.6	16.5	15.0	15.5	8.8	0.0	**970.1**

Licence ***6593*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,009.0**
H2O	2014	11.2	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.9**
OIL	2014	5.4	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.4**
DAY	2013	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**1,962.0**
H2O	2013	21.4	19.4	22.0	20.8	21.7	21.2	21.8	20.8	19.3	18.3	15.4	10.4	**2,362.7**
OIL	2013	5.9	5.4	5.3	6.1	5.9	5.1	4.7	5.6	5.1	5.5	8.1	5.8	**715.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.0**
H2O	2012	31.9	23.2	22.1	21.9	23.5	20.6	21.0	22.8	23.2	23.6	20.6	22.0	**2,130.2**

Manitoba Production
2010 To 2014

Licence ***6593*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	7.9	5.8	7.4	6.7	6.2	7.2	8.7	7.1	5.9	5.3	6.2	6.6	**646.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2011	23.5	19.9	24.7	24.8	28.5	26.7	25.7	25.4	21.7	25.2	31.6	33.8	**1,853.8**
OIL	2011	11.8	9.2	10.2	8.8	9.3	9.3	9.0	9.1	10.2	9.1	7.5	7.2	**565.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**879.0**
H2O	2010	39.6	35.7	39.2	35.3	37.0	36.2	30.9	32.2	26.5	28.0	27.2	23.4	**1,542.3**
OIL	2010	10.2	10.0	10.6	10.0	9.4	8.5	10.2	9.5	9.0	10.3	12.1	11.4	**455.2**

Licence ***6594*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.1**
H2O	2014	12.9	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.8**
OIL	2014	10.5	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.9**
DAY	2013	30.0	20.5	24.7	30.0	31.0	30.0	31.0	22.0	0.0	14.0	6.0	31.0	**1,969.1**
H2O	2013	1.2	17.9	49.4	21.2	4.9	5.8	3.3	0.0	0.0	5.4	2.7	14.3	**570.6**
OIL	2013	12.7	3.8	22.4	13.9	12.5	5.9	7.5	4.1	0.0	3.9	1.9	10.9	**1,341.2**
DAY	2012	29.6	27.6	31.0	3.0	31.0	28.8	30.3	31.0	30.0	31.0	30.0	30.8	**1,698.9**
H2O	2012	3.6	4.6	6.5	0.0	0.0	3.5	3.8	4.4	3.1	2.0	4.9	1.3	**444.5**
OIL	2012	12.5	10.3	10.5	13.9	16.1	10.2	16.5	12.9	11.2	12.3	9.8	13.3	**1,241.7**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.8**
H2O	2011	2.9	4.5	17.2	4.1	4.8	1.0	5.6	4.4	2.7	4.2	2.6	4.6	**406.8**
OIL	2011	16.7	12.5	11.3	14.0	13.4	16.5	10.5	13.2	13.7	12.6	13.6	11.3	**1,092.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	2010	6.8	8.5	7.3	7.3	7.3	5.8	6.4	5.0	3.3	0.2	0.0	4.6	**348.2**
OIL	2010	14.3	20.3	14.3	12.1	18.4	17.5	17.4	13.9	15.8	14.7	18.0	14.5	**932.9**

UWI ***100.13-22-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.1**
H2O	2014	16.6	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**767.6**
OIL	2014	13.6	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.2**
DAY	2013	30.0	20.5	24.7	30.0	31.0	30.0	31.0	22.0	0.0	14.0	6.0	31.0	**1,969.1**
H2O	2013	1.5	22.8	62.8	26.9	6.3	7.3	4.3	0.0	0.0	6.9	3.5	18.4	**733.9**
OIL	2013	16.2	4.8	28.5	17.7	16.0	7.6	9.5	5.3	0.0	5.1	2.4	14.1	**1,725.7**
DAY	2012	29.6	27.6	31.0	3.0	31.0	28.8	30.3	31.0	30.0	31.0	30.0	30.8	**1,698.9**
H2O	2012	4.6	5.9	8.2	0.0	0.0	4.4	4.8	5.6	4.0	2.5	6.2	1.7	**573.2**
OIL	2012	15.8	13.0	13.4	17.6	20.5	13.0	20.8	16.4	14.2	15.7	12.4	16.9	**1,598.5**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,364.8**
H2O	2011	3.8	5.7	21.9	5.2	6.2	1.2	7.2	5.6	3.5	5.3	3.4	5.9	**525.3**

Manitoba Production
2010 To 2014

Licence ***6594*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	21.3	15.8	14.3	17.9	17.0	21.0	13.4	16.7	17.4	16.1	17.3	14.4	**1,408.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,025.0**
H2O	2010	8.7	10.8	9.2	9.2	9.2	7.4	8.1	6.4	4.2	0.2	0.0	5.8	**450.4**
OIL	2010	18.2	25.9	18.2	15.4	23.5	22.3	22.2	17.6	20.2	18.6	23.0	18.5	**1,206.2**

Licence ***6595*** Well Name ***Antler River Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-007-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.5**
H2O	2014	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**953.3**
OIL	2014	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.2**
DAY	2013	30.0	24.0	28.0	28.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	19.0	**1,682.5**
H2O	2013	9.3	7.1	9.7	6.8	8.7	6.0	10.5	3.1	5.7	8.1	7.4	7.1	**946.9**
OIL	2013	4.0	5.1	4.1	4.8	3.7	6.0	0.3	8.8	5.8	3.5	3.2	3.0	**785.4**
DAY	2012	26.0	29.0	17.0	27.0	29.0	25.0	30.0	30.0	28.0	28.0	2.5	29.0	**1,346.5**
H2O	2012	8.2	9.9	8.7	12.5	9.6	8.6	9.3	8.7	8.1	8.1	11.0	10.8	**857.4**
OIL	2012	88.0	6.6	5.8	5.5	6.4	5.8	6.2	5.8	5.4	5.4	1.3	4.7	**733.1**
DAY	2011	31.0	28.0	30.0	24.0	19.0	0.0	10.0	30.0	28.0	30.0	30.0	23.0	**1,046.0**
H2O	2011	11.2	9.0	15.3	17.6	8.1	0.0	14.1	19.8	15.4	13.2	12.6	12.8	**743.9**
OIL	2011	16.8	13.5	10.2	4.4	5.4	0.0	9.4	13.2	10.3	8.8	8.4	6.4	**586.2**
DAY	2010	27.0	27.0	28.0	29.0	27.0	18.0	13.0	27.0	27.0	31.0	27.0	23.0	**763.0**
H2O	2010	16.6	15.0	15.2	13.8	6.1	5.9	8.6	22.1	11.1	18.3	14.1	10.8	**594.8**
OIL	2010	11.1	10.0	12.5	11.3	14.2	13.9	6.2	14.8	7.4	12.2	9.4	16.2	**479.4**

Licence ***6596*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,133.0**
H2O	2014	5.2	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.2**
OIL	2014	4.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**948.4**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**2,091.0**
H2O	2013	7.2	6.2	7.4	7.8	9.9	9.1	9.2	9.1	8.6	10.1	9.8	5.7	**1,488.9**
OIL	2013	6.6	5.5	6.7	6.8	8.2	7.4	7.2	6.9	6.8	8.0	7.4	4.4	**938.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,739.0**
H2O	2012	9.7	8.8	9.4	9.0	8.6	7.7	7.7	7.6	7.2	7.4	8.3	9.0	**1,388.8**
OIL	2012	10.6	10.1	11.0	11.2	7.2	6.8	6.5	6.3	5.8	6.2	5.6	5.2	**856.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.0**
H2O	2011	11.9	10.4	11.5	10.3	11.2	10.9	10.1	9.8	9.2	9.6	9.3	9.2	**1,288.4**
OIL	2011	5.1	4.5	5.1	6.7	6.3	6.2	3.8	8.8	9.5	10.1	10.4	10.7	**764.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,009.0**

Manitoba Production
2010 To 2014

Licence ***6596*** Well Name ***Tundra Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	16.9	14.7	16.8	16.8	16.9	16.5	16.4	13.7	12.3	9.0	12.4	12.9	**1,165.0**
OIL	2010	5.1	4.7	8.2	6.1	1.9	4.7	6.6	7.9	8.0	9.5	5.3	5.2	**677.2**

UWI ***100.12-12-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.0**
H2O	2014	6.9	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797.2**
OIL	2014	3.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.4**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,573.0**
H2O	2013	10.0	8.6	10.2	10.5	13.2	12.1	12.3	12.2	11.5	13.2	13.0	7.6	**780.8**
OIL	2013	4.9	4.2	4.8	4.7	5.7	5.1	5.1	5.1	5.0	5.8	5.5	3.2	**280.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,221.0**
H2O	2012	12.1	11.2	11.8	11.3	11.1	10.2	9.9	9.8	9.3	9.8	11.1	12.4	**646.4**
OIL	2012	1.1	1.2	1.3	1.2	5.4	5.1	4.8	4.6	4.4	4.3	3.8	3.7	**221.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**855.0**
H2O	2011	15.6	13.6	15.0	13.6	14.8	14.4	13.1	12.5	11.8	12.2	11.6	11.8	**516.4**
OIL	2011	3.9	3.4	3.8	0.7	0.6	0.5	0.3	1.1	1.1	1.1	1.2	1.2	**180.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**491.0**
H2O	2010	22.9	19.6	22.5	22.1	21.9	21.6	21.3	18.3	16.2	11.7	16.1	16.9	**356.4**
OIL	2010	15.3	10.2	6.9	6.9	7.2	5.7	5.5	6.7	6.7	7.7	4.0	3.9	**161.3**

Licence ***6597*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-02-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,849.0**
H2O	2014	37.3	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,333.5**
OIL	2014	8.2	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.8**
DAY	2013	29.0	28.0	25.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,793.0**
H2O	2013	28.6	27.0	32.0	46.7	43.0	41.6	39.4	37.8	32.9	34.8	36.1	31.3	**5,266.5**
OIL	2013	7.5	8.5	8.1	10.9	8.9	9.1	9.2	7.5	7.2	7.8	7.5	6.5	**1,512.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2012	55.6	49.3	52.3	43.1	42.3	39.3	35.9	34.2	32.0	32.8	32.3	28.8	**4,835.3**
OIL	2012	8.8	7.9	8.6	8.4	10.1	11.8	11.3	10.8	9.6	10.2	9.1	7.7	**1,413.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,078.0**
H2O	2011	60.8	51.8	57.3	53.3	55.3	49.3	41.2	40.7	39.0	41.1	38.8	46.4	**4,357.4**
OIL	2011	31.2	27.8	31.1	23.0	19.5	18.7	16.3	16.6	17.1	18.9	23.0	16.0	**1,299.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**713.0**
H2O	2010	153.0	123.1	119.8	107.2	110.4	104.4	102.0	96.7	94.7	83.5	71.8	72.9	**3,782.4**
OIL	2010	20.6	22.1	28.4	28.9	21.1	20.1	20.9	17.6	16.8	29.4	30.7	30.6	**1,040.1**

Licence ***6598*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6598*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.0**
GAS	2014	2.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	5.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.4**
OIL	2014	47.1	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,689.0**
GAS	2013	0.0	0.0	0.1	2.8	0.3	0.0	0.0	0.0	0.0	0.0	1.1	1.8	**89.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	2.8	1.9	0.9	1.4	0.3	0.0	0.0	0.0	0.0	0.9	3.5	6.3	**280.2**
OIL	2013	12.0	21.3	25.2	36.8	32.1	29.2	30.5	30.6	22.4	39.5	35.5	44.9	**1,812.0**
DAY	2012	7.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	23.0	0.0	6.0	31.0	**1,324.0**
GAS	2012	0.0	0.0	0.0	0.0	0.3	0.4	0.1	0.0	0.0	0.0	0.0	0.0	**83.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2012	1.6	0.0	0.0	0.0	0.4	0.6	0.6	0.6	0.4	0.0	0.1	2.6	**262.2**
OIL	2012	19.2	21.1	24.5	22.5	15.7	15.4	13.8	13.2	10.0	0.0	2.5	19.8	**1,452.0**
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.0**
GAS	2011	1.3	1.9	2.3	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.5**
GSD	2011	1.0	1.4	1.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2011	2.8	3.3	3.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**255.3**
OIL	2011	24.1	18.0	20.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.3**
DAY	2010	29.0	22.0	24.0	30.0	31.0	30.0	31.0	30.0	0.0	30.0	30.0	31.0	**948.0**
GAS	2010	5.2	4.0	0.0	1.4	2.5	1.9	1.2	1.8	0.0	3.3	4.2	0.0	**76.4**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	1.4	2.6	0.0	**5.8**
H2O	2010	7.9	5.1	69.8	6.2	8.6	5.9	5.2	5.0	0.0	5.4	5.4	6.3	**245.9**
OIL	2010	24.2	18.5	14.1	22.9	26.6	25.9	27.5	27.2	0.0	28.2	26.7	28.8	**1,206.8**

Licence ***6599*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
														286.2

Manitoba Production
2010 To 2014

Licence ***6599*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence ***6600*** Well Name ***Tundra Daly*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,084.0**
H2O	2014	4.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193.9**
OIL	2014	6.5	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,451.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	10.0	**2,052.0**
H2O	2013	7.6	6.9	8.8	8.2	8.7	7.9	8.4	8.0	7.2	7.2	7.2	2.5	**1,186.2**
OIL	2013	11.0	10.3	12.5	11.5	12.0	10.9	11.6	11.6	10.6	10.9	10.4	3.5	**1,439.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,710.0**
H2O	2012	10.0	9.1	10.0	9.9	8.9	8.8	9.2	8.4	8.2	8.3	8.5	8.1	**1,097.6**
OIL	2012	16.8	16.2	17.4	16.9	15.9	14.5	14.0	13.1	12.4	12.4	11.5	11.4	**1,313.1**
DAY	2011	31.0	15.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	2011	14.9	6.6	36.9	22.2	19.5	17.0	17.4	17.3	13.1	10.2	9.4	9.6	**990.2**
OIL	2011	15.4	7.7	6.1	17.3	16.1	15.4	15.7	15.8	14.1	14.3	13.8	14.2	**1,140.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,006.0**
H2O	2010	19.2	15.6	19.4	22.4	22.2	17.4	18.4	18.4	15.8	16.6	15.7	16.6	**796.1**
OIL	2010	17.4	14.1	18.1	12.6	13.5	15.8	13.6	12.5	14.0	14.9	15.4	15.3	**974.7**

Licence ***6601*** Well Name ***Border Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**952.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	0.0	0.0	0.0	0.0	**941.8**

Manitoba Production
2010 To 2014

Licence ***6601*** Well Name ***Border Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	0.0	0.0	0.0	0.0	**952.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	0.0	0.0	0.0	0.0	**873.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	27.7	30.0	27.0	4.0	**910.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	32.4	43.5	15.7	1.9	**921.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	10.1	13.7	13.1	2.0	**867.9**
DAY	2010	30.0	28.0	22.0	10.6	28.5	28.0	15.3	0.0	0.0	0.0	0.0	0.0	**804.4**
H2O	2010	38.9	35.6	22.6	20.9	24.5	20.8	17.3	0.0	0.0	0.0	0.0	0.0	**805.1**
OIL	2010	23.6	18.7	18.7	22.7	21.8	19.8	9.5	0.0	0.0	0.0	0.0	0.0	**820.6**

Licence ***6603*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.0**
H2O	2014	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.1**
OIL	2014	3.6	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.1**
DAY	2013	20.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	6.0	**2,038.0**
H2O	2013	4.4	4.9	7.1	6.9	7.7	7.5	7.7	7.3	6.9	6.4	5.4	1.1	**1,074.2**
OIL	2013	4.4	5.2	7.3	6.8	7.4	7.2	7.4	7.2	7.1	6.9	6.1	1.2	**1,141.3**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,715.0**
H2O	2012	9.3	9.1	8.9	8.2	8.5	8.7	8.4	8.0	7.8	7.6	7.6	6.7	**1,000.9**
OIL	2012	8.2	8.7	9.7	9.4	9.7	9.2	9.2	9.1	7.6	8.0	7.5	6.5	**1,067.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
H2O	2011	9.2	8.0	8.8	8.3	8.4	8.6	8.9	8.3	6.8	6.9	8.2	9.1	**902.1**
OIL	2011	12.8	10.6	11.8	11.6	11.1	11.4	11.6	11.4	11.1	12.5	11.4	10.5	**964.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**990.0**
H2O	2010	30.2	20.2	17.3	15.3	13.0	14.0	15.9	16.1	15.8	13.6	10.5	9.9	**802.6**
OIL	2010	27.4	15.1	11.1	11.8	12.1	11.5	11.9	9.0	8.4	8.9	13.3	15.3	**826.5**

Licence ***6604*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,974.1**
GAS	2014	7.8	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.5**
H2O	2014	20.2	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,588.0**
OIL	2014	24.9	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,781.7**
DAY	2013	31.0	28.0	31.0	26.0	30.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**1,915.1**
GAS	2013	6.2	8.3	8.4	7.6	10.9	6.6	10.2	10.0	8.8	7.7	5.9	8.4	**441.9**
H2O	2013	14.0	17.7	14.9	13.7	18.3	16.0	19.8	20.1	19.7	18.2	16.5	18.4	**3,551.6**
OIL	2013	21.1	26.6	21.5	19.9	26.4	24.1	28.9	32.1	29.9	27.4	21.5	24.0	**8,736.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,559.1**

Manitoba Production
2010 To 2014

Licence ***6604*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	14.4	6.4	7.6	8.1	5.4	5.6	4.8	3.8	4.5	7.6	8.8	4.4	**342.9**
H2O	2012	18.5	15.8	20.0	15.0	12.9	13.6	11.9	8.9	14.1	18.0	21.1	9.4	**3,344.3**
OIL	2012	26.4	21.0	26.2	21.4	18.3	20.6	17.0	12.1	17.4	26.9	31.7	14.6	**8,432.8**
DAY	2011	31.0	27.0	31.0	28.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,197.1**
GAS	2011	0.0	0.5	6.9	10.5	12.3	14.5	18.6	19.0	14.1	13.8	14.5	13.7	**261.5**
H2O	2011	54.4	54.5	54.5	36.8	42.9	49.2	48.0	45.5	44.4	33.9	27.6	20.4	**3,165.1**
OIL	2011	81.9	74.8	71.7	51.1	65.1	71.1	66.4	67.3	65.6	48.2	40.1	29.6	**8,179.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	17.0	11.0	31.0	30.0	31.0	**838.1**
GAS	2010	0.0	0.0	0.0	0.0	28.5	25.6	0.0	16.0	1.9	27.8	23.3	0.0	**123.1**
H2O	2010	25.6	30.1	43.8	43.2	45.8	47.4	42.7	23.0	70.7	74.8	64.7	54.0	**2,653.0**
OIL	2010	79.9	93.4	110.0	124.8	131.5	133.8	127.4	63.2	48.1	156.2	89.9	86.9	**7,446.3**

Licence ***6605*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.0**
H2O	2014	0.7	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.6**
OIL	2014	21.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,241.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,967.0**
H2O	2013	1.4	0.8	1.2	2.2	1.8	1.2	1.4	1.2	0.3	1.8	1.3	1.4	**243.4**
OIL	2013	21.3	21.1	21.2	19.9	20.8	20.7	20.7	22.2	22.4	16.9	18.7	17.6	**2,202.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2012	1.6	1.7	2.9	1.9	1.8	1.4	1.6	1.6	1.2	1.4	1.3	1.5	**227.4**
OIL	2012	24.8	21.6	18.8	21.2	23.0	21.8	22.5	21.6	23.3	23.9	22.4	21.2	**1,958.5**
DAY	2011	31.0	28.0	31.0	30.0	17.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,240.0**
H2O	2011	0.9	0.9	0.8	0.8	0.5	0.0	3.5	1.8	1.6	1.4	1.5	1.9	**207.5**
OIL	2011	29.0	27.6	29.1	28.2	16.2	0.0	36.2	31.5	27.0	28.3	24.6	6.1	**1,692.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**921.0**
H2O	2010	3.2	2.5	3.0	2.4	2.8	2.7	2.8	2.5	0.7	0.6	1.0	0.6	**191.9**
OIL	2010	30.1	29.0	30.8	26.8	31.4	27.1	31.5	27.9	33.3	33.6	30.6	29.8	**1,408.6**

UWI ***100.08-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,023.0**
H2O	2014	6.3	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.8**
OIL	2014	32.7	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,966.0**
H2O	2013	12.8	7.3	11.1	20.1	16.4	10.5	12.3	11.3	3.1	16.3	11.5	12.6	**1,266.7**
OIL	2013	31.9	31.7	31.7	29.9	31.2	31.1	31.0	33.2	33.7	25.4	28.0	26.4	**3,039.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**

Manitoba Production
2010 To 2014

Licence ***6605*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	14.8	15.2	25.7	16.8	16.0	12.2	14.1	14.3	11.2	12.5	12.1	13.6	**1,121.4**
OIL	2012	37.2	32.5	28.2	31.8	34.6	32.8	33.8	32.3	34.9	35.8	33.5	31.7	**2,674.3**
DAY	2011	31.0	28.0	31.0	30.0	17.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,239.0**
H2O	2011	7.8	7.9	7.3	7.0	4.0	0.0	31.7	16.4	14.6	13.0	13.8	17.4	**942.9**
OIL	2011	43.4	41.5	43.7	42.2	24.3	0.0	54.4	47.3	40.5	42.4	36.8	9.1	**2,275.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**920.0**
H2O	2010	28.5	22.9	26.5	22.0	25.4	24.2	25.5	22.1	6.2	5.3	9.2	5.0	**802.0**
OIL	2010	45.1	43.6	46.1	40.3	47.1	40.7	47.2	41.8	50.0	50.3	45.9	44.6	**1,849.6**

Licence ***6606*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.0**
GAS	2014	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.8**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.8**
OIL	2014	2.9	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	22.0	30.0	31.0	**1,761.0**
GAS	2013	0.0	0.0	0.0	1.0	1.2	1.1	1.0	0.6	1.0	0.4	1.0	1.1	**62.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2013	0.3	0.3	0.5	0.7	1.0	0.3	1.1	0.7	0.6	0.4	0.4	0.4	**538.2**
OIL	2013	1.9	3.0	3.5	3.6	3.7	2.0	5.4	5.5	3.7	3.2	2.7	2.8	**739.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,415.0**
GAS	2012	0.2	0.0	0.0	0.0	0.6	0.8	0.1	0.0	0.0	0.0	0.0	0.0	**53.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2012	0.9	3.8	3.0	1.9	1.8	1.8	1.8	1.9	1.4	1.5	1.8	1.1	**531.5**
OIL	2012	18.9	15.7	13.0	6.7	7.0	7.4	7.4	7.3	5.4	4.5	7.6	5.7	**698.4**
DAY	2011	31.0	28.0	31.0	6.0	0.0	0.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,049.0**
GAS	2011	1.9	1.9	2.1	0.4	0.0	0.0	0.6	0.0	0.0	0.4	1.2	3.1	**52.0**
GSD	2011	1.5	1.3	1.4	0.2	0.0	0.0	0.5	0.0	0.0	0.3	0.0	0.0	**5.2**
H2O	2011	0.9	0.0	2.2	1.4	0.0	0.0	1.7	9.9	6.9	9.6	5.1	7.2	**508.8**
OIL	2011	3.0	1.4	5.0	2.1	0.0	0.0	4.4	13.7	14.2	12.7	8.4	8.1	**591.8**
DAY	2010	25.0	28.0	31.0	30.0	31.0	17.0	17.0	31.0	30.0	16.0	0.0	21.0	**788.0**
GAS	2010	4.3	5.0	4.3	3.9	3.2	1.6	1.1	0.0	0.0	0.0	0.0	0.0	**40.4**
H2O	2010	7.7	7.4	9.7	9.5	9.8	5.3	5.5	10.4	9.9	5.6	0.0	8.2	**463.9**
OIL	2010	14.6	16.4	10.9	11.3	7.0	2.6	2.7	12.5	11.7	6.6	0.0	8.3	**518.8**

Licence ***6607*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6607*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,845.0**
GAS	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2014	2.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.4**
OIL	2014	3.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,109.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,797.0**
GAS	2013	0.0	0.0	0.4	3.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**44.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2013	1.5	2.3	4.0	2.4	1.6	0.9	1.9	1.9	1.7	1.7	2.5	2.6	**447.0**
OIL	2013	2.6	6.8	5.9	4.5	4.4	3.8	5.8	6.1	4.2	5.1	3.6	4.0	**1,103.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,432.0**
GAS	2012	0.3	0.0	0.6	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.2**
H2O	2012	1.3	5.5	4.7	3.9	5.5	6.0	4.1	3.7	3.4	4.2	2.7	2.6	**422.0**
OIL	2012	10.7	8.3	8.1	6.7	8.5	9.5	5.9	5.5	5.4	6.5	5.8	5.0	**1,046.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	17.0	30.0	31.0	**1,066.0**
GAS	2011	1.2	2.2	2.5	2.4	2.5	1.9	0.0	0.0	0.0	1.3	1.1	2.5	**37.8**
GSD	2011	0.9	1.6	1.6	1.6	1.4	1.0	0.0	0.0	0.0	1.1	0.0	0.0	**11.2**
H2O	2011	0.8	0.9	1.0	1.2	1.1	0.9	0.0	0.0	0.0	0.6	8.8	13.0	**374.4**
OIL	2011	14.5	12.1	13.4	13.1	13.1	10.5	0.0	0.0	0.0	7.3	10.0	9.9	**960.5**
DAY	2010	15.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**813.0**
GAS	2010	0.0	0.0	0.0	1.8	3.1	1.6	0.0	0.0	0.8	2.5	0.1	0.0	**20.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.1	0.1	0.0	**2.0**
H2O	2010	0.9	22.1	12.6	8.5	9.0	8.3	7.9	7.9	5.3	0.6	1.5	1.8	**346.1**
OIL	2010	12.6	26.9	36.7	13.8	13.6	12.2	11.6	11.8	9.7	7.4	13.6	15.0	**856.6**

Licence ***6608*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,677.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2014	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.9**
OIL	2014	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.5**
DAY	2013	31.0	28.0	31.0	21.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2013	0.8	0.5	0.7	0.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.7**
OIL	2013	1.7	2.3	3.2	2.9	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.7**
														1,547.0

Manitoba Production
2010 To 2014

Licence ***6608*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.2**
H2O	2012	0.5	2.4	4.0	3.9	3.8	3.5	4.0	4.1	3.7	3.7	1.5	1.5	**195.6**
OIL	2012	8.0	5.9	11.1	10.3	9.2	8.6	9.2	9.1	8.9	7.6	4.9	4.9	**832.8**
DAY	2011	30.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,184.0**
GAS	2011	2.1	1.9	2.7	2.7	2.8	2.6	0.0	1.3	2.7	1.3	0.4	0.9	**79.0**
GSD	2011	1.7	1.4	1.7	1.7	1.6	1.5	0.0	1.1	0.0	1.0	0.0	0.0	**15.2**
H2O	2011	2.1	3.0	3.7	4.7	3.8	4.6	2.8	4.5	3.2	4.6	3.8	5.6	**159.0**
OIL	2011	17.0	14.4	14.1	9.5	9.4	9.7	11.0	11.8	13.7	10.8	10.7	10.3	**735.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	0.0	0.0	31.0	**824.0**
GAS	2010	3.7	3.6	0.8	0.0	1.5	2.7	1.6	2.5	1.1	0.0	0.0	0.0	**57.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.0	0.0	0.0	0.0	**3.5**
H2O	2010	6.5	1.9	3.0	2.7	2.4	2.0	1.0	0.6	0.3	0.0	0.0	2.0	**112.6**
OIL	2010	12.5	6.1	11.1	10.7	9.4	8.1	4.5	2.9	1.3	0.0	0.0	7.3	**592.7**

Licence ***6609*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.0**
GAS	2014	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2014	0.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.7**
OIL	2014	8.9	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,994.0**
GAS	2013	0.0	0.0	0.9	3.5	0.5	0.0	0.3	0.3	0.0	0.0	0.9	1.1	**103.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2013	0.2	0.3	0.2	0.0	0.0	0.0	0.1	0.3	0.3	0.2	0.0	0.0	**236.4**
OIL	2013	6.6	8.6	10.2	12.1	10.0	10.9	13.5	16.2	11.7	12.7	7.3	8.1	**2,135.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,630.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.4	0.0	**95.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.2**
H2O	2012	0.3	1.7	1.5	0.8	0.6	0.9	1.0	0.8	0.6	0.8	0.3	0.0	**234.8**
OIL	2012	25.4	19.3	18.5	7.6	5.1	18.1	18.3	17.3	16.0	13.3	14.3	18.3	**2,007.5**
DAY	2011	31.0	28.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,264.0**
GAS	2011	0.0	1.2	2.0	1.5	1.6	2.9	3.7	3.5	3.3	1.6	0.4	0.7	**94.2**
GSD	2011	0.0	0.8	1.3	0.9	0.9	1.6	3.3	2.9	2.9	1.3	0.0	0.0	**19.2**
H2O	2011	8.7	7.0	0.3	0.4	0.3	0.1	0.0	0.0	0.0	1.6	1.8	2.5	**225.5**
OIL	2011	38.6	32.6	24.6	32.7	32.6	30.9	30.7	29.1	29.8	24.7	24.8	24.0	**1,816.0**
														908.0

Manitoba Production
2010 To 2014

Licence ***6609*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	28.0	31.0	30.0	31.0	30.0	15.0	0.0	0.0	31.0	30.0	31.0	
GAS	2010	2.9	2.8	3.8	3.9	2.8	2.7	0.9	0.0	0.0	3.2	3.3	0.0	**71.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	2.0	0.0	**3.3**
H2O	2010	1.4	1.1	2.0	1.9	1.8	1.8	0.9	0.0	0.0	8.0	9.7	15.2	**202.8**
OIL	2010	35.5	34.6	36.5	31.4	35.0	34.4	17.8	0.0	0.0	34.1	29.6	37.9	**1,460.9**

Licence ***6610*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,025.0**
H2O	2014	15.2	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,263.4**
OIL	2014	3.4	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,972.0**
H2O	2013	28.1	26.7	31.1	29.0	29.7	24.6	27.4	27.7	25.1	22.8	20.7	14.1	**2,232.8**
OIL	2013	5.0	4.7	5.6	5.3	5.6	4.5	5.0	5.0	4.0	4.1	4.0	3.0	**639.7**
DAY	2012	29.0	29.0	28.0	30.0	31.0	30.0	31.0	27.0	28.0	31.0	30.0	29.0	**1,619.0**
H2O	2012	24.5	22.9	22.6	23.2	23.9	23.3	25.1	22.1	22.6	23.6	22.9	24.5	**1,925.8**
OIL	2012	5.7	5.8	5.6	5.8	6.0	5.8	5.9	5.3	4.7	4.4	4.3	4.6	**583.9**
DAY	2011	31.0	25.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	31.0	29.0	31.0	**1,266.0**
H2O	2011	27.3	20.0	26.2	27.1	31.8	33.8	27.2	24.9	24.5	27.7	26.4	28.5	**1,644.6**
OIL	2011	6.5	4.8	6.2	5.9	5.7	5.7	5.7	6.1	5.8	6.0	5.7	6.1	**520.0**
DAY	2010	31.0	26.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	31.0	28.0	31.0	**909.0**
H2O	2010	33.6	31.5	36.6	38.9	40.7	38.8	33.1	33.9	31.0	31.3	24.8	27.3	**1,319.2**
OIL	2010	9.8	5.9	5.8	5.8	6.1	6.1	6.2	6.7	5.7	6.0	5.5	6.1	**449.8**

Licence ***6611*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**

Manitoba Production
2010 To 2014

Licence ***6611*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.2**

Licence ***6612*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.0**
GAS	2014	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.9**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.8**
H2O	2014	70.8	56.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,403.9**
OIL	2014	40.4	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,577.7**
DAY	2013	28.0	26.0	27.0	30.0	31.0	30.0	26.0	28.0	30.0	29.0	29.0	31.0	**2,050.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.2	0.0	0.0	0.9	0.9	**159.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.8**
H2O	2013	110.1	70.2	78.1	90.8	111.1	97.4	70.8	143.5	159.8	155.0	74.2	84.9	**6,276.8**
OIL	2013	22.2	33.7	49.0	58.1	49.8	43.7	36.8	55.5	44.7	52.8	37.0	46.2	**10,503.3**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,705.0**
GAS	2012	1.0	1.5	0.3	0.0	0.2	0.6	0.2	0.0	0.0	0.0	0.1	0.7	**155.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.8**
H2O	2012	14.6	71.9	80.2	82.4	95.7	109.4	108.1	105.4	71.2	173.9	144.1	128.8	**5,030.9**
OIL	2012	61.8	49.2	61.4	60.3	57.5	60.5	60.7	59.2	43.0	63.5	58.7	46.0	**9,973.8**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
GAS	2011	0.0	1.1	2.8	1.7	1.6	1.8	2.8	2.8	2.5	2.5	0.7	1.3	**151.1**
GSD	2011	0.0	0.8	1.8	1.1	0.8	0.9	2.5	2.3	2.2	2.0	0.0	0.0	**24.8**
H2O	2011	57.2	76.4	75.7	94.4	77.3	90.0	48.7	78.1	46.0	64.7	63.8	99.8	**3,845.2**
OIL	2011	111.2	95.8	112.7	55.0	48.8	55.2	87.4	84.9	67.9	58.1	58.1	54.9	**9,292.0**
DAY	2010	30.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**984.0**
GAS	2010	4.2	4.2	4.7	4.5	3.9	3.6	2.2	2.8	2.7	4.7	4.8	0.0	**129.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.7	2.1	2.8	0.0	**10.4**
H2O	2010	139.7	114.4	127.1	109.7	112.8	106.6	107.1	101.0	96.3	107.4	102.4	99.6	**2,973.1**
OIL	2010	115.5	110.6	134.5	120.9	94.8	88.8	114.7	128.8	121.7	123.9	111.1	109.4	**8,402.0**

Licence ***6615*** Well Name ***Tundra Sinclair Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2014	53182.8	47546.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,127,157.8**
WSR	2013	44564.4	38450.2	42545.9	41543.9	44386.2	40222.7	39459.3	42080.8	42896.5	43742.1	47708.9	52845.2	**2,026,428.5**
WSR	2012	46190.0	43139.5	43829.6	36796.0	21676.9	39388.7	39604.6	40653.0	36534.3	42464.3	30906.8	35956.3	**1,505,982.4**
WSR	2011	44495.4	40732.3	45850.1	44447.8	43184.1	43951.1	47348.5	46682.9	45908.3	45964.7	44166.0	45389.0	**1,048,842.4**

Manitoba Production
2010 To 2014

Licence ***6615*** Well Name ***Tundra Sinclair Prov. WSW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.16-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WSR	2010	21786.0	21159.0	22359.0	23657.5	23524.8	22709.6	23387.2	29139.7	28063.0	30369.0	28177.2	43004.0	**510,722.2**

Licence ***6616*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.0**
H2O	2014	0.0	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.2**
OIL	2014	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,009.6**
DAY	2013	21.0	22.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	18.0	0.0	**1,526.0**
H2O	2013	11.2	9.3	7.8	7.9	8.3	1.9	0.0	0.0	0.0	0.0	19.0	0.0	**1,096.6**
OIL	2013	5.1	5.7	4.9	4.8	5.0	1.2	0.0	0.0	0.0	0.0	7.0	0.0	**1,000.6**
DAY	2012	25.0	28.0	31.0	30.0	31.0	30.0	23.0	26.0	30.0	31.0	30.0	25.0	**1,367.0**
H2O	2012	17.4	13.9	14.5	12.1	7.6	11.6	8.4	13.7	11.9	11.0	10.4	7.7	**1,031.2**
OIL	2012	10.7	8.6	8.8	7.4	4.6	7.1	5.2	7.2	7.3	6.8	6.4	4.7	**966.9**
DAY	2011	24.0	15.0	10.0	9.0	0.0	0.0	0.0	0.0	0.0	10.0	29.0	31.0	**1,027.0**
H2O	2011	10.6	9.2	20.0	11.1	0.0	0.0	0.0	0.0	0.0	15.8	19.2	19.7	**891.0**
OIL	2011	8.8	7.5	5.0	2.7	0.0	0.0	0.0	0.0	0.0	10.6	16.8	12.3	**882.1**
DAY	2010	16.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	29.0	31.0	**899.0**
H2O	2010	15.1	21.5	17.5	17.2	18.7	16.1	17.4	18.7	19.2	18.8	16.4	16.8	**785.4**
OIL	2010	15.1	19.4	17.4	17.2	18.7	16.1	17.5	15.9	15.8	15.6	13.4	13.8	**818.4**

Licence ***6617*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,108.0**
H2O	2014	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,071.5**
OIL	2014	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,814.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,097.0**
H2O	2013	17.8	15.6	18.1	16.8	15.4	13.8	12.9	13.4	14.7	15.0	15.0	15.5	**6,066.8**
OIL	2013	21.9	19.6	21.3	19.6	17.7	15.6	14.7	15.7	17.3	18.3	17.2	17.8	**4,808.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,732.0**
H2O	2012	26.4	21.2	22.2	20.9	19.8	20.0	21.1	22.0	21.3	19.0	27.6	20.4	**5,882.8**
OIL	2012	33.8	32.7	35.6	32.7	30.0	29.5	30.5	30.0	29.1	30.1	29.3	27.7	**4,591.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2011	31.3	29.2	32.3	30.4	31.4	30.9	30.9	29.4	29.3	30.2	27.5	26.4	**5,620.9**
OIL	2011	45.2	39.7	44.4	43.6	32.3	28.1	26.7	24.8	24.3	24.8	22.4	28.9	**4,220.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	24.0	**1,001.0**
H2O	2010	83.0	56.0	55.6	46.3	45.4	41.2	38.4	39.8	37.7	36.5	34.9	24.9	**5,261.7**
OIL	2010	48.1	36.5	39.4	40.2	39.5	43.0	41.6	39.4	37.2	41.7	43.3	35.3	**3,835.5**

Licence ***6618*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6618*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
DAY	2010	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2010	3100.1	172.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,108.0**
OIL	2010	39.8	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**

Licence ***6619*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,070.1**
H2O	2014	187.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,668.4**
OIL	2014	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,005.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,039.1**
H2O	2013	29.5	244.6	263.8	250.7	242.9	207.7	201.8	216.5	161.1	244.8	189.0	202.4	**23,481.3**
OIL	2013	20.2	15.2	16.2	13.9	13.5	11.9	12.3	13.6	11.2	12.2	12.2	12.4	**2,994.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	0.0	30.0	31.0	**1,674.1**
H2O	2012	324.8	301.4	320.5	325.9	326.7	325.1	337.6	312.6	328.5	0.0	259.7	266.3	**21,026.5**
OIL	2012	27.1	24.7	26.6	24.0	25.3	23.1	24.3	22.3	23.5	0.0	20.7	19.5	**2,829.2**
DAY	2011	31.0	28.0	30.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,339.6**
H2O	2011	337.7	311.4	331.2	323.7	334.0	310.2	256.6	257.1	227.5	237.4	255.3	293.9	**17,597.4**
OIL	2011	38.0	34.0	35.6	34.8	34.9	30.1	30.6	31.5	27.9	26.1	24.1	25.3	**2,568.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.5	30.7	3.1	30.0	31.0	30.0	30.7	**975.0**
H2O	2010	322.7	277.9	232.7	311.8	374.0	317.7	308.9	347.8	295.2	230.3	245.7	302.0	**14,121.4**
OIL	2010	43.9	37.1	39.0	40.1	39.5	35.8	38.2	37.7	34.5	33.7	35.6	38.9	**2,195.2**

Licence ***6620*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,936.0**
H2O	2014	1.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.2**

Manitoba Production
2010 To 2014

Licence ***6620*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	1.1	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,261.9**
DAY	2013	18.0	25.0	31.0	30.0	31.0	30.0	28.0	0.0	26.0	31.0	28.0	22.0	**1,925.0**
H2O	2013	3.1	4.4	6.5	7.4	8.1	7.4	4.7	0.0	4.2	5.1	4.6	3.8	**1,333.3**
OIL	2013	3.0	4.2	6.2	6.8	7.2	6.6	4.0	0.0	3.8	4.7	4.1	3.3	**1,260.2**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,625.0**
H2O	2012	8.5	8.7	9.4	9.0	7.7	7.3	7.6	8.0	8.9	9.2	5.9	3.2	**1,274.0**
OIL	2012	8.0	8.6	9.4	9.0	8.1	7.6	7.8	8.2	8.9	9.5	5.2	2.9	**1,206.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	9.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,275.0**
H2O	2011	21.6	18.9	17.1	15.2	17.1	4.9	6.5	16.6	12.1	12.6	12.1	10.1	**1,180.6**
OIL	2011	17.6	15.6	14.2	13.1	13.4	4.0	5.2	13.5	10.9	11.3	10.6	9.6	**1,113.1**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**950.0**
H2O	2010	20.3	20.0	21.0	19.4	18.9	21.9	21.3	21.4	22.1	23.5	22.5	23.5	**1,015.8**
OIL	2010	20.3	20.0	21.0	19.4	18.9	16.6	17.7	17.6	17.6	17.6	18.3	18.1	**974.1**

Licence ***6621*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
GAS	2014	4.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.2**
H2O	2014	46.8	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,558.9**
OIL	2014	47.3	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,460.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,921.0**
GAS	2013	4.2	5.0	4.0	5.3	3.6	3.5	2.9	4.6	5.3	3.3	8.2	8.2	**172.7**
H2O	2013	59.2	50.5	61.4	60.2	61.4	48.1	46.6	50.3	36.3	44.3	43.8	44.9	**9,471.9**
OIL	2013	61.6	56.8	61.9	64.1	62.9	49.0	49.5	53.1	40.3	47.0	44.4	44.4	**7,372.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
GAS	2012	5.2	7.0	7.3	4.8	2.7	3.8	4.0	4.5	3.8	3.8	5.3	2.8	**114.6**
H2O	2012	82.6	74.4	66.2	58.4	57.3	51.6	53.8	54.4	50.5	53.8	57.2	51.2	**8,864.9**
OIL	2012	48.2	43.7	58.9	59.7	59.2	57.2	59.7	59.7	55.7	59.9	61.1	56.0	**6,737.9**
DAY	2011	31.0	28.0	31.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,192.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	3.4	0.0	4.8	**59.6**
H2O	2011	90.6	88.1	95.6	72.1	108.4	91.3	84.6	96.8	96.5	90.9	83.7	82.1	**8,153.5**
OIL	2011	45.6	46.4	53.5	33.0	52.0	55.8	66.1	55.3	52.9	49.6	46.5	43.6	**6,058.9**
DAY	2010	22.0	0.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**839.0**
GAS	2010	0.0	0.0	0.0	0.0	9.6	14.8	6.1	19.6	0.0	0.2	0.9	0.0	**51.2**
H2O	2010	101.4	0.0	412.6	229.2	194.9	182.2	174.5	170.1	164.5	146.2	139.7	76.5	**7,072.8**
OIL	2010	59.6	0.0	213.6	122.5	105.2	96.6	97.7	87.6	81.2	81.1	65.9	37.1	**5,458.6**

Licence ***6622*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6622*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.5**
H2O	2014	63.1	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.6**
OIL	2014	2.3	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.6**
DAY	2013	0.0	0.0	0.0	0.0	21.5	20.8	21.0	31.0	30.0	30.0	30.0	30.3	**867.2**
H2O	2013	0.0	0.0	0.0	0.0	88.9	60.8	79.4	79.3	69.0	70.7	65.8	70.4	**3,186.8**
OIL	2013	0.0	0.0	0.0	0.0	12.7	8.5	9.7	7.1	9.3	6.5	6.0	2.5	**301.7**
DAY	2012	15.2	25.0	31.0	18.1	27.2	29.5	29.5	31.0	30.0	31.0	24.0	9.0	**652.6**
H2O	2012	76.2	97.9	88.3	65.5	95.1	83.7	72.9	66.9	66.1	59.5	62.9	16.9	**2,602.5**
OIL	2012	4.8	7.1	4.7	2.5	5.9	6.4	5.5	5.1	5.6	6.6	4.2	3.8	**239.4**
DAY	2011	24.2	21.0	29.3	7.5	0.0	0.0	0.0	0.0	0.0	8.8	27.1	31.0	**352.1**
H2O	2011	93.2	96.7	90.3	21.6	0.0	0.0	0.0	0.0	0.0	72.6	111.8	101.2	**1,750.6**
OIL	2011	6.1	5.1	9.9	2.4	0.0	0.0	0.0	0.0	0.0	1.4	13.2	8.8	**177.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	23.2	25.5	23.5	31.0	**203.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.6	136.3	145.8	109.2	125.4	**1,163.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	8.7	13.7	9.8	0.8	**130.3**

Licence ***6623*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2014	851.9	998.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,162.8**
OIL	2014	8.2	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	30.0	30.0	18.0	**1,444.0**
H2O	2013	1091.5	991.4	1109.9	1051.4	1147.5	1060.4	1129.6	1115.4	986.4	1011.3	1039.4	655.1	**45,312.1**
OIL	2013	15.8	17.8	20.5	17.0	16.9	13.3	12.5	13.1	12.2	10.5	9.4	6.0	**785.0**
DAY	2012	23.0	23.0	31.0	28.0	31.0	26.0	25.0	26.0	26.0	28.0	29.0	31.0	**1,095.0**
H2O	2012	764.8	747.2	1001.4	922.6	1011.0	847.2	806.7	900.6	937.9	984.1	1096.7	1106.6	**32,922.8**
OIL	2012	11.1	10.4	14.3	13.6	13.0	10.5	9.8	11.6	13.1	14.1	15.6	15.3	**620.0**
DAY	2011	7.0	0.0	14.0	30.0	31.0	29.0	28.0	31.0	26.0	26.0	25.0	27.0	**768.0**
H2O	2011	253.6	0.0	466.6	992.1	1126.2	1028.8	1000.5	1087.6	862.5	858.7	851.1	877.1	**21,796.0**
OIL	2011	5.1	0.0	7.3	18.9	21.9	20.3	18.9	19.8	13.1	12.9	12.5	13.1	**467.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	29.0	17.0	31.0	**494.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	756.0	1184.4	1136.9	1131.7	682.7	1239.8	**12,391.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.4	21.9	20.5	20.7	13.7	23.5	**303.8**

Licence ***6624*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,944.0**
H2O	2014	9.1	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,885.8**

Manitoba Production
2010 To 2014

Licence ***6624*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**962.7**
DAY	2013	22.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	29.0	8.0	**1,916.0**
H2O	2013	16.0	16.2	21.5	20.5	20.6	20.8	21.9	22.1	20.9	21.5	19.9	5.3	**1,867.7**
OIL	2013	3.3	3.5	4.7	4.5	4.7	4.5	4.7	4.8	4.3	4.6	4.4	1.3	**958.3**
DAY	2012	26.0	27.0	31.0	30.0	29.0	28.0	31.0	29.0	26.0	31.0	30.0	29.0	**1,589.0**
H2O	2012	19.7	20.6	23.7	21.9	20.5	19.0	20.9	19.5	18.2	20.8	20.8	20.7	**1,640.5**
OIL	2012	4.1	4.4	4.9	4.9	4.9	4.9	5.7	5.1	4.2	4.7	4.6	4.5	**909.0**
DAY	2011	31.0	28.0	28.0	30.0	29.0	28.0	31.0	31.0	28.0	31.0	30.0	30.0	**1,242.0**
H2O	2011	18.1	15.3	15.8	18.1	19.4	18.9	29.0	29.2	22.6	29.2	25.8	24.9	**1,394.2**
OIL	2011	18.2	14.5	14.1	14.7	14.0	13.7	5.9	5.3	4.1	8.6	4.4	5.1	**852.1**
DAY	2010	29.0	26.0	29.0	28.0	29.0	30.0	29.0	29.0	28.0	27.0	23.0	31.0	**887.0**
H2O	2010	22.3	20.9	26.3	21.3	24.6	27.1	21.5	20.5	19.1	18.5	14.5	18.1	**1,127.9**
OIL	2010	16.8	14.3	17.0	13.7	17.1	20.0	15.6	14.4	16.0	15.4	13.4	16.9	**729.5**

Licence ***6625*** Well Name ***Corval Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.7**

UWI ***100.01-36-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,744.8**
H2O	2014	2.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.8**
OIL	2014	7.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**903.6**
DAY	2013	19.0	28.0	31.0	30.0	10.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,700.8**
H2O	2013	4.0	0.8	3.3	5.3	1.1	3.0	3.0	2.3	3.2	1.9	2.9	3.3	**489.2**

Manitoba Production
2010 To 2014

Licence ***6625*** Well Name ***Corval Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	5.5	13.0	12.2	9.8	2.1	6.6	7.2	6.7	6.1	4.3	5.5	5.4	**893.2**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	22.0	20.0	30.0	31.0	30.0	31.0	**1,368.8**
H2O	2012	3.6	4.3	4.5	10.9	0.0	4.2	6.9	3.7	0.3	3.2	11.5	6.6	**455.1**
OIL	2012	8.9	10.2	10.5	4.6	15.5	10.8	4.1	6.3	14.7	12.3	3.5	8.9	**808.8**
DAY	2011	31.0	2.8	31.0	30.0	31.0	0.0	4.0	31.0	30.0	31.0	30.0	30.0	**1,028.8**
H2O	2011	7.8	0.1	1.3	2.2	8.5	0.0	1.4	6.2	4.9	4.7	5.5	4.5	**395.4**
OIL	2011	9.1	15.9	15.2	12.8	7.0	0.0	3.4	13.7	11.0	10.8	9.5	10.5	**698.5**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	0.0	31.0	30.0	31.0	**747.0**
H2O	2010	8.8	9.5	0.0	19.0	9.9	0.0	17.9	0.0	0.0	18.4	11.7	2.3	**348.3**
OIL	2010	13.7	14.5	0.0	18.5	20.0	0.0	33.6	0.0	0.0	39.5	6.2	14.8	**579.6**

Licence ***6626*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,098.4**
H2O	2014	223.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,194.4**
OIL	2014	86.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,818.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,067.4**
H2O	2013	1152.8	909.1	802.8	213.8	112.5	300.1	297.6	369.5	255.7	305.9	267.9	331.0	**6,971.2**
OIL	2013	713.9	382.0	279.7	85.8	25.6	82.9	126.5	148.9	114.1	112.6	112.1	115.0	**6,731.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**1,702.4**
H2O	2012	15.2	14.2	15.3	15.7	15.9	15.9	16.1	15.6	16.4	10.9	6.1	855.7	**1,652.5**
OIL	2012	38.0	37.3	40.7	39.4	41.4	39.0	40.3	40.0	42.4	43.6	168.0	419.7	**4,432.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,341.4**
H2O	2011	11.3	10.8	11.4	11.1	16.6	18.5	21.7	16.7	12.5	13.9	14.9	15.0	**639.5**
OIL	2011	47.3	43.5	44.4	44.2	41.6	39.7	35.9	40.3	38.5	40.5	38.2	39.4	**3,442.8**
DAY	2010	30.8	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**976.4**
H2O	2010	12.6	12.0	10.7	12.6	15.2	13.3	11.9	13.6	11.5	9.6	8.9	10.4	**465.1**
OIL	2010	57.2	53.5	60.2	53.8	53.9	50.5	48.9	49.7	45.9	50.0	47.7	49.4	**2,949.3**

Licence ***6627*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,035.0**
GAS	2014	1.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.5**
OIL	2014	2.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,981.0**
GAS	2013	0.5	0.7	1.4	1.5	0.3	0.0	0.0	0.4	1.0	0.2	0.0	0.0	**109.0**

Manitoba Production
2010 To 2014

Licence ***6627*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2013	0.2	0.0	0.0	0.0	0.1	0.3	0.3	0.0	0.0	0.0	0.0	0.0	**98.5**
OIL	2013	7.3	10.8	11.5	5.8	4.6	4.8	5.0	1.7	1.1	3.1	2.9	3.5	**1,496.9**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,616.0**
GAS	2012	1.1	1.5	0.8	0.0	0.2	0.5	0.1	0.0	0.0	0.0	0.0	0.0	**103.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2012	0.6	2.8	2.1	1.3	1.3	0.9	1.1	1.0	0.7	0.0	0.0	0.5	**97.6**
OIL	2012	33.1	26.1	28.8	25.9	21.7	16.0	15.3	14.9	13.7	12.1	7.7	14.7	**1,434.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	0.0	6.0	29.0	31.0	30.0	31.0	**1,252.0**
GAS	2011	1.8	1.7	2.4	2.7	3.4	0.3	0.0	0.6	2.3	1.0	0.5	1.6	**98.8**
GSD	2011	1.4	1.3	1.6	1.7	1.9	0.1	0.0	0.5	2.0	0.8	0.0	0.0	**18.2**
H2O	2011	0.2	0.4	0.5	0.8	0.4	0.0	0.0	0.1	0.9	2.8	1.7	1.8	**85.3**
OIL	2011	9.1	7.9	14.4	19.9	13.8	1.3	0.0	2.3	18.9	29.1	26.8	23.4	**1,204.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**971.0**
GAS	2010	3.1	2.8	3.2	3.9	4.0	3.9	2.2	3.1	2.4	2.2	0.9	0.0	**80.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	2.4	0.9	0.5	0.0	**6.9**
OIL	2010	17.9	16.2	19.7	17.1	19.0	21.6	17.6	16.6	14.5	14.8	13.2	14.1	**1,037.9**

Licence ***6628*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.4**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.8**
OIL	2014	3.5	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,065.0**
GAS	2013	0.0	0.0	0.0	0.8	0.8	0.3	0.0	0.5	0.9	0.0	0.0	0.0	**85.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2013	0.2	0.0	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.8**
OIL	2013	2.8	3.6	5.2	4.9	4.8	4.8	5.3	3.8	3.0	6.1	5.4	6.6	**1,664.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,700.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.4	**82.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**184.3**
OIL	2012	6.2	4.8	5.6	5.8	5.9	6.1	6.2	6.0	5.2	3.5	3.4	6.5	**1,608.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,335.0**
GAS	2011	0.0	2.5	2.8	2.8	2.8	2.6	0.0	2.8	2.7	1.0	0.0	0.0	**80.5**
GSD	2011	0.0	1.9	1.9	1.8	1.6	1.5	0.0	2.4	0.0	0.8	0.0	0.0	**14.8**
														183.8

Manitoba Production
2010 To 2014

Licence ***6628*** Well Name ***CNRL Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1.6	0.1	0.0	0.0	0.0	0.0	0.0	0.3	0.2	0.1	0.0	0.0	
OIL	2011	13.7	11.7	13.1	13.5	14.0	13.8	9.4	12.8	13.4	8.7	6.7	6.1	**1,543.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**970.0**
GAS	2010	1.9	2.0	3.7	3.8	4.0	1.3	0.0	0.0	0.0	1.2	3.9	0.0	**60.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	2.4	0.0	**2.9**
H2O	2010	7.3	5.5	4.8	1.3	0.0	0.0	0.0	2.8	2.9	3.0	2.5	2.8	**181.5**
OIL	2010	23.8	20.1	15.6	17.2	18.3	11.2	15.0	13.3	12.3	13.4	12.5	13.5	**1,406.3**

Licence ***6629*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.8**
GAS	2014	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.1**
H2O	2014	3.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,262.0**
OIL	2014	24.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.0**
DAY	2013	31.0	28.0	31.0	27.0	26.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,913.8**
GAS	2013	0.6	0.6	0.5	0.7	0.7	0.6	0.5	0.9	0.9	0.7	1.3	0.8	**32.3**
H2O	2013	4.4	3.3	4.5	4.3	3.7	4.5	3.0	4.7	3.7	4.0	3.7	3.1	**2,255.1**
OIL	2013	26.1	21.1	24.9	25.4	21.2	25.2	18.5	28.4	23.1	26.1	22.2	18.5	**6,317.8**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,566.8**
GAS	2012	0.0	0.0	0.0	0.5	0.6	0.6	0.6	0.6	0.6	0.7	0.8	0.5	**23.5**
H2O	2012	5.1	4.5	5.2	4.2	5.3	4.3	4.5	4.5	5.1	5.2	4.5	4.7	**2,208.2**
OIL	2012	24.2	21.7	28.9	24.0	30.8	27.7	28.4	27.9	31.0	32.1	26.4	28.7	**6,037.1**
DAY	2011	31.0	28.0	31.0	15.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,203.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2011	20.1	18.4	19.8	11.3	18.9	11.6	7.1	7.1	6.2	6.0	5.5	5.9	**2,151.1**
OIL	2011	82.8	78.9	90.1	41.5	82.7	57.0	45.3	33.6	27.4	25.8	24.3	24.6	**5,705.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**854.8**
GAS	2010	0.0	0.0	0.0	0.0	1.4	2.0	3.3	2.2	2.5	2.8	3.3	0.0	**17.5**
H2O	2010	58.9	44.9	72.0	45.8	39.7	18.9	11.3	12.9	11.2	10.9	14.7	19.6	**2,013.2**
OIL	2010	124.4	97.2	153.6	101.6	83.0	64.2	50.7	56.2	47.2	49.2	56.6	77.0	**5,091.3**

Licence ***6630*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 O*** Field Code ***3*** Pool Code ***44O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,906.4**
H2O	2014	2287.2	1308.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229,189.8**
OIL	2014	21.7	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.8**
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	24.0	**1,873.4**
H2O	2013	2923.7	2501.3	2596.0	2605.1	2835.8	2791.5	3161.6	3342.7	2697.4	3242.5	3171.0	2472.1	**225,594.2**

Manitoba Production
2010 To 2014

Licence ***6630*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 O*** Field Code ***3*** Pool Code ***44O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	27.0	23.3	67.1	61.5	60.4	31.3	31.5	29.8	23.3	29.8	31.0	23.8	**3,896.9**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	19.0	31.0	**1,521.4**
H2O	2012	3541.2	3338.8	3045.5	2668.3	2618.9	2479.0	2683.2	2733.1	2602.7	1749.0	1417.0	2904.8	**191,253.5**
OIL	2012	36.2	32.3	33.1	29.1	26.3	24.2	27.7	28.7	29.4	23.5	16.9	26.6	**3,457.1**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,179.4**
H2O	2011	5127.4	4376.8	4667.7	4632.1	4349.5	5003.8	5167.4	5140.3	4987.1	4380.0	3479.5	3614.2	**159,472.0**
OIL	2011	37.1	34.1	36.3	36.7	33.1	39.7	40.0	40.4	37.4	30.1	30.4	36.6	**3,123.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**819.4**
H2O	2010	3222.9	2769.6	3207.9	3019.0	2877.6	3007.6	3123.5	3359.3	5340.9	6027.6	5038.6	5179.1	**104,546.2**
OIL	2010	28.9	24.6	28.3	25.7	23.5	23.4	23.3	24.5	34.9	40.6	33.8	38.1	**2,691.2**

Licence ***6631*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,959.0**
H2O	2014	3.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,254.6**
OIL	2014	2.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
DAY	2013	9.0	16.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	9.0	**1,940.0**
H2O	2013	1.8	3.6	6.5	6.6	6.9	6.6	6.9	6.5	6.3	6.4	6.1	1.9	**2,250.8**
OIL	2013	1.1	2.2	3.7	3.8	3.9	3.7	3.9	3.8	3.8	4.0	3.7	1.2	**722.8**
DAY	2012	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	16.0	**1,634.0**
H2O	2012	6.8	6.8	8.0	7.2	7.4	7.4	7.9	7.3	7.0	7.1	6.5	3.2	**2,184.7**
OIL	2012	5.2	4.8	5.7	5.1	5.3	4.4	4.2	3.7	3.6	4.0	3.5	1.8	**684.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	27.0	**1,292.0**
H2O	2011	88.6	51.9	25.4	18.4	19.7	19.3	20.5	18.0	17.3	17.1	9.8	6.8	**2,102.1**
OIL	2011	9.0	6.6	4.0	4.4	4.6	4.2	3.9	3.6	2.9	3.1	3.6	5.7	**632.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	24.0	31.0	**933.0**
H2O	2010	39.8	31.4	27.8	39.9	42.0	40.7	34.8	38.9	35.1	66.4	138.2	168.4	**1,789.3**
OIL	2010	12.0	11.8	13.6	11.8	12.1	10.2	10.5	11.3	9.2	6.0	2.5	4.0	**577.1**

Licence ***6632*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**
DAY	2013	24.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2013	28.9	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.9**
OIL	2013	4.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**267.1**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,455.0**

Manitoba Production
2010 To 2014

Licence ***6632*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	19.3	20.3	23.5	23.1	28.0	25.0	29.9	28.0	24.1	30.6	38.1	38.0	**1,592.3**
OIL	2012	3.8	3.9	4.2	4.3	5.2	4.1	4.6	4.0	3.7	4.4	7.6	7.6	**258.7**
DAY	2011	24.0	23.0	31.0	26.0	31.0	5.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,091.0**
H2O	2011	15.5	12.9	19.0	17.0	28.9	4.6	15.4	23.6	21.3	23.0	22.3	21.2	**1,264.4**
OIL	2011	4.4	3.4	4.7	3.8	5.1	0.8	3.0	4.7	4.5	4.5	4.3	3.9	**201.3**
DAY	2010	21.0	20.0	24.0	10.0	29.0	1.0	19.0	29.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2010	19.2	20.0	24.1	9.8	30.7	1.0	18.1	25.1	21.5	21.8	19.5	19.9	**1,039.7**
OIL	2010	3.9	3.6	4.4	1.8	6.6	0.3	4.9	6.3	5.1	5.1	5.0	5.2	**154.2**

Licence ***6634*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,870.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,987.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628.7**
DAY	2013	19.0	15.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	0.0	0.0	**1,870.0**
H2O	2013	8.1	7.0	11.3	6.6	7.4	7.0	7.0	5.8	6.5	2.1	0.0	0.0	**1,987.9**
OIL	2013	8.1	4.3	5.1	6.2	6.8	6.5	6.3	5.3	6.0	1.9	0.0	0.0	**1,628.7**
DAY	2012	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	14.0	**1,615.0**
H2O	2012	9.0	10.4	10.2	8.9	6.8	10.1	9.3	8.6	8.3	8.0	6.6	4.7	**1,919.1**
OIL	2012	9.0	10.5	10.2	8.8	6.8	10.1	9.3	8.6	8.4	7.9	6.7	3.4	**1,572.2**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,281.0**
H2O	2011	18.0	16.2	16.9	13.8	16.2	12.6	13.6	12.8	11.6	11.4	10.3	10.9	**1,818.2**
OIL	2011	21.7	16.1	18.6	13.8	16.2	12.6	13.6	12.9	11.6	11.4	10.2	10.9	**1,472.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**917.0**
H2O	2010	36.2	31.8	32.2	27.5	28.4	27.1	28.2	24.0	18.3	21.4	20.3	22.7	**1,653.9**
OIL	2010	29.6	26.2	26.3	22.5	23.3	22.2	23.1	19.9	27.7	20.8	19.4	18.8	**1,302.9**

Licence ***6635*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,931.2**
GAS	2014	3.0	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.4**
H2O	2014	3.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,901.0**
OIL	2014	11.9	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,025.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	11.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,879.2**
GAS	2013	7.5	2.4	4.3	3.6	7.0	1.8	5.8	4.5	3.3	4.1	2.4	4.5	**378.5**
H2O	2013	10.8	4.5	7.2	4.3	7.6	2.8	0.0	0.0	0.0	2.0	3.9	5.4	**3,893.7**
OIL	2013	38.1	12.6	17.5	14.7	25.9	10.0	0.0	19.7	17.8	20.4	13.0	19.6	**10,999.3**
DAY	2012	11.0	29.0	20.0	27.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**1,539.2**

Manitoba Production
2010 To 2014

Licence ***6635*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	4.9	9.3	8.9	13.0	10.7	9.6	7.8	7.5	6.2	8.6	7.0	7.5	**327.3**
H2O	2012	0.0	0.0	3.9	0.0	14.9	15.7	13.7	11.7	11.6	13.7	10.6	10.9	**3,845.2**
OIL	2012	9.8	37.9	22.8	56.9	60.3	56.0	45.0	36.9	37.2	48.2	37.1	39.7	**10,790.0**
DAY	2011	29.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,212.2**
GAS	2011	0.0	0.0	26.4	24.4	16.1	15.4	15.5	15.8	13.0	10.2	14.4	13.5	**226.3**
H2O	2011	11.6	12.8	15.2	17.3	15.3	20.5	17.4	17.1	14.2	2.4	0.0	0.0	**3,738.5**
OIL	2011	40.6	41.1	46.6	56.9	55.4	70.4	57.2	60.4	50.1	11.3	38.9	41.8	**10,302.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.2**
GAS	2010	0.0	0.0	0.0	0.0	0.0	10.4	0.4	26.0	0.0	11.4	13.4	0.0	**61.6**
H2O	2010	58.2	37.3	41.7	54.1	52.3	41.4	43.8	34.6	29.7	23.9	21.8	14.0	**3,594.7**
OIL	2010	163.5	115.6	104.4	156.6	150.5	141.4	131.1	95.1	77.8	81.6	70.2	51.4	**9,731.5**

Licence ***6636*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.7**
H2O	2014	17.1	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.4**
OIL	2014	32.3	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,993.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	0.0	3.0	9.0	17.0	**1,143.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	0.0	0.0	28.2	**1,647.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	0.0	1.6	14.7	30.2	**3,933.2**
DAY	2012	27.0	26.0	29.0	30.0	31.0	30.0	17.0	7.0	4.0	1.0	0.0	0.0	**1,108.7**
H2O	2012	5.5	6.5	3.8	5.5	3.7	3.2	0.6	2.7	1.6	1.3	0.0	0.0	**1,616.5**
OIL	2012	7.1	5.3	5.4	7.8	5.2	4.5	7.8	4.9	2.9	2.3	0.0	0.0	**3,881.1**
DAY	2011	26.0	23.0	29.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**906.7**
H2O	2011	11.0	8.1	1.1	0.0	0.0	0.0	0.0	2.4	6.2	6.6	5.4	5.9	**1,582.1**
OIL	2011	26.0	18.9	7.5	0.0	0.0	0.0	0.0	5.1	11.6	9.6	8.5	7.2	**3,827.9**
DAY	2010	31.0	28.0	19.0	12.0	31.0	0.0	4.0	28.0	30.0	31.0	26.0	31.0	**703.7**
H2O	2010	116.5	82.0	52.7	38.0	66.4	0.0	12.3	51.9	36.6	8.3	10.5	13.5	**1,535.4**
OIL	2010	95.4	67.1	43.2	31.2	54.4	0.0	10.1	42.5	29.9	48.3	33.2	31.4	**3,733.5**

Licence ***6638*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,291.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**

Manitoba Production
2010 To 2014

Licence ***6638*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2013	60.0	26.0	0.0	0.0	0.0	0.0	133.0	85.5	10.5	0.0	0.0	0.0	**19,291.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2012	149.0	112.0	542.0	874.0	446.0	211.0	131.0	207.0	164.0	105.0	203.0	122.0	**18,976.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2011	976.0	749.0	702.0	546.0	342.0	226.0	232.0	206.0	252.0	178.0	158.0	141.0	**15,710.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,403.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,138.4**
WIN	2010	1600.0	1605.0	506.0	0.0	513.0	1212.0	870.0	824.0	860.0	935.0	915.0	539.0	**11,002.0**

Licence ***6639*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,989.0**
H2O	2014	3.5	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.8**
OIL	2014	16.0	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,755.8**
DAY	2013	15.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	30.0	15.0	**1,947.0**
H2O	2013	2.5	2.5	5.2	4.9	5.4	5.1	5.3	5.2	4.9	0.9	4.8	2.5	**876.1**
OIL	2013	10.7	11.2	22.5	21.3	22.2	21.2	21.9	22.0	20.9	3.6	20.2	10.7	**2,725.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,653.0**
H2O	2012	7.6	7.0	7.2	4.8	5.0	5.0	5.2	5.3	5.1	5.3	5.4	5.3	**826.9**
OIL	2012	22.5	21.1	23.0	22.5	23.4	23.0	23.8	23.7	23.0	24.4	22.5	22.2	**2,517.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,287.0**
H2O	2011	9.8	8.5	9.4	8.8	9.9	9.4	9.8	7.8	7.2	7.5	7.5	7.4	**758.7**
OIL	2011	29.4	25.9	29.0	28.5	29.0	28.5	29.1	23.4	21.5	22.7	22.2	22.7	**2,242.1**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**922.0**
H2O	2010	12.2	11.6	12.4	11.7	12.2	12.0	12.1	12.3	12.0	12.6	10.2	10.6	**655.7**
OIL	2010	44.3	42.2	46.0	44.8	45.8	43.6	45.4	44.2	42.5	45.2	32.0	30.0	**1,930.2**

Licence ***6640*** Well Name ***5369500 MB Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-012-29W1.03*** Field Name ***Kirkella*** Pool Name ***Lodgepole A*** Field Code ***9*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**

Manitoba Production
2010 To 2014

Licence ***6640*** Well Name ***5369500 MB Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-012-29W1.03*** Field Name ***Kirkella*** Pool Name ***Lodgepole A*** Field Code ***9*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.1**

Licence ***6641*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,840.0**
GAS	2014	0.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.6**
GSD	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.3**
H2O	2014	20.6	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,016.6**
OIL	2014	9.6	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	23.0	31.0	20.0	31.0	**1,781.0**
GAS	2013	1.0	0.9	1.4	2.3	1.9	1.8	1.7	0.0	0.0	0.0	0.0	0.0	**93.3**
GSD	2013	0.9	0.9	1.3	1.9	2.2	1.6	0.3	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2013	60.1	40.0	33.8	24.0	22.2	20.1	21.1	0.0	12.6	17.7	12.8	20.7	**2,974.0**
OIL	2013	16.2	13.5	13.8	11.0	9.7	7.9	8.4	0.0	7.6	9.8	6.8	10.1	**1,874.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
GAS	2012	1.1	0.0	3.0	4.5	1.7	0.0	0.0	0.0	0.0	0.0	0.6	1.0	**82.3**
GSD	2012	1.0	0.0	1.5	3.9	1.7	0.0	0.0	0.0	0.0	0.0	0.4	1.0	**28.6**
H2O	2012	70.8	49.1	47.8	42.6	50.5	55.3	27.5	27.6	25.1	47.5	53.3	58.6	**2,688.9**
OIL	2012	25.6	22.8	23.5	22.1	24.4	25.4	13.0	13.3	17.1	24.7	19.8	17.7	**1,760.0**
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**1,105.0**
GAS	2011	1.6	2.6	3.7	2.0	0.0	0.0	0.0	0.0	3.1	1.3	1.3	1.6	**70.4**
GSD	2011	1.3	1.9	2.4	1.3	0.0	0.0	0.0	0.0	0.0	1.0	0.1	1.5	**19.1**
H2O	2011	38.3	55.3	64.4	45.9	0.0	0.0	0.0	0.0	49.4	89.9	59.7	54.7	**2,133.2**
OIL	2011	30.8	28.4	26.8	14.6	0.0	0.0	0.0	0.0	26.0	22.7	23.4	26.7	**1,510.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**876.0**
GAS	2010	3.4	3.4	3.7	3.4	3.4	4.5	3.1	4.7	3.2	1.9	1.6	0.0	**53.2**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	3.1	0.8	1.0	0.0	**9.6**
H2O	2010	66.4	46.6	51.7	40.5	41.0	53.5	57.4	57.5	54.8	59.7	56.9	68.2	**1,675.6**
OIL	2010	28.4	41.5	50.3	42.1	40.2	26.4	27.9	28.4	27.9	31.2	27.9	28.6	**1,311.2**

Licence ***6642*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6642*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-002-28W1.00*** Field Name ***Pierson*** Pool Name ***MISSION CANON 3B N*** Field Code ***7*** Pool Code ***42N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.0**
H2O	2014	176.7	155.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,404.2**
OIL	2014	34.3	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,087.9**
DAY	2013	31.0	28.0	21.0	30.0	0.0	0.0	30.0	15.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2013	168.8	149.9	135.7	40.4	0.0	0.0	50.5	151.9	83.4	0.8	120.2	210.6	**7,071.8**
OIL	2013	32.1	28.6	24.8	7.8	0.0	0.0	9.6	18.9	9.2	0.1	13.3	23.4	**3,019.1**
DAY	2012	31.0	16.0	0.0	0.0	0.0	30.0	12.0	31.0	30.0	31.0	28.0	31.0	**1,234.0**
H2O	2012	180.4	89.2	0.0	0.0	0.0	39.3	113.2	194.1	173.6	168.5	146.1	172.0	**5,959.6**
OIL	2012	34.4	16.9	0.0	0.0	0.0	7.6	21.6	37.0	33.1	32.0	27.8	32.7	**2,851.3**
DAY	2011	31.0	28.0	18.0	0.0	0.0	0.0	0.0	0.0	4.0	25.0	24.0	22.0	**994.0**
H2O	2011	165.5	142.7	91.1	0.0	0.0	0.0	0.0	0.0	49.4	178.5	141.5	159.1	**4,683.2**
OIL	2011	46.7	40.3	25.7	0.0	0.0	0.0	0.0	0.0	13.9	44.6	30.2	28.7	**2,608.2**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**842.0**
H2O	2010	172.3	146.0	53.9	166.9	155.8	46.7	51.1	124.8	174.3	173.7	161.4	167.4	**3,755.4**
OIL	2010	48.6	41.2	15.2	47.1	43.9	16.5	11.1	35.2	49.1	49.0	45.6	47.3	**2,378.1**

Licence ***6643*** Well Name ***North Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-16-003-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.0**
H2O	2014	108.3	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,021.7**
OIL	2014	86.7	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,877.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,897.0**
H2O	2013	52.8	52.7	168.8	133.5	149.8	121.7	119.6	110.9	95.2	102.0	105.4	120.4	**6,834.6**
OIL	2013	51.6	41.6	115.1	77.9	78.8	87.9	93.8	93.3	77.7	89.2	88.4	90.7	**7,730.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,534.0**
H2O	2012	46.5	40.9	51.2	48.7	56.3	55.7	63.0	43.4	59.1	65.8	62.4	65.0	**5,501.8**
OIL	2012	81.2	77.1	90.7	73.4	70.8	79.1	82.5	58.6	65.5	67.2	65.6	66.2	**6,744.3**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	16.0	31.0	27.0	31.0	30.0	31.0	**1,172.0**
H2O	2011	32.5	28.9	32.1	9.9	0.0	0.0	20.0	70.2	57.2	70.6	47.5	45.6	**4,843.8**
OIL	2011	79.6	69.1	71.5	18.2	0.0	0.0	41.0	164.0	120.2	98.3	87.0	83.3	**5,866.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**908.0**
H2O	2010	127.6	117.4	70.0	61.5	58.9	52.5	47.0	47.1	45.8	43.2	41.5	35.4	**4,429.3**
OIL	2010	146.8	134.8	106.2	99.9	102.0	97.9	100.2	95.8	95.3	91.3	81.2	86.9	**5,034.2**

Licence ***6645*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**

Manitoba Production
2010 To 2014

Licence ***6645*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.2**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	30.3	163.5	0.0	0.0	0.0	0.0	0.0	**193.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.6**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**585.2**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**1,102.0**
GAS	2011	0.9	4.2	4.6	4.2	0.0	0.0	0.0	0.0	0.7	3.1	0.0	0.0	**80.6**
GSD	2011	0.8	3.1	3.0	2.7	0.0	0.0	0.0	0.0	0.6	2.5	0.0	0.0	**21.1**
H2O	2011	5.6	6.6	7.0	8.5	4.6	5.7	2.7	4.2	2.8	2.4	0.0	0.0	**242.8**
OIL	2011	6.8	5.0	5.6	5.4	4.3	4.6	9.7	9.7	10.1	6.8	0.0	0.0	**585.2**
DAY	2010	30.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	21.0	28.0	30.0	31.0	**809.0**
GAS	2010	2.8	1.9	2.6	3.0	2.2	2.1	2.2	3.5	2.8	3.9	0.8	0.0	**62.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	2.7	1.7	0.5	0.0	**8.4**
H2O	2010	4.1	3.1	3.5	3.5	3.6	3.5	2.9	2.7	2.1	2.8	7.7	10.2	**192.7**
OIL	2010	9.4	7.9	9.7	10.1	9.9	9.6	10.4	10.6	8.1	11.4	7.3	6.9	**517.2**

Licence ***6646*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.9**
														791.7

Manitoba Production
2010 To 2014

Licence ***6646*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
WIN	2013	0.0	0.0	0.0	0.0	0.0	15.6	178.2	0.0	0.0	0.0	0.0	0.0	**193.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.0**
GAS	2011	3.4	0.1	0.0	0.0	2.0	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**67.7**
GSD	2011	2.7	0.1	0.0	0.0	1.1	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2011	1.6	1.8	1.8	2.4	1.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**250.9**
OIL	2011	31.9	22.4	24.6	24.1	18.5	3.0	0.0	0.0	0.0	0.0	0.0	0.0	**791.7**
DAY	2010	22.0	27.0	31.0	30.0	31.0	30.0	10.0	0.0	0.0	30.0	30.0	31.0	**727.0**
GAS	2010	2.2	1.9	2.8	3.0	3.1	3.0	0.7	0.0	0.0	3.3	3.3	3.4	**61.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.9	0.0	**3.3**
H2O	2010	4.5	5.5	5.3	4.0	3.5	2.6	0.9	0.0	0.0	15.2	0.9	2.2	**241.6**
OIL	2010	14.7	21.4	21.8	17.0	15.0	13.1	4.6	0.0	0.0	21.2	13.6	24.9	**667.2**

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UWI ***100.05-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.7**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	39.7	197.0	0.0	0.0	0.0	0.0	0.0	**236.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.7**
DAY	2011	24.0	21.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	22.0	0.0	0.0	**1,090.0**
														65.8

Manitoba Production
2010 To 2014

Licence ***6647*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	0.0	0.0	
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**10.0**
H2O	2011	1.0	1.4	1.8	2.3	2.0	2.3	1.3	3.0	2.1	1.7	0.0	0.0	**284.9**
OIL	2011	3.6	2.9	4.1	4.3	4.2	4.3	4.5	6.7	7.0	4.1	0.0	0.0	**512.7**
DAY	2010	17.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**810.0**
GAS	2010	1.5	1.7	2.8	3.0	1.8	0.0	1.2	2.8	3.0	4.0	1.9	0.0	**64.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.9	1.7	1.2	0.0	**8.6**
H2O	2010	5.8	7.4	6.9	3.6	4.1	4.6	5.5	5.8	4.6	2.0	1.7	2.2	**266.0**
OIL	2010	8.9	12.8	13.8	8.1	9.0	10.2	12.2	13.0	10.5	4.4	4.1	4.8	**467.0**

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UWI ***100.09-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.0**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	35.9	222.2	0.0	0.0	0.0	0.0	0.0	**258.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,925.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	0.0	0.0	**1,161.0**
GAS	2011	0.0	0.0	0.0	0.0	2.5	3.3	0.7	0.0	0.0	2.7	0.0	0.0	**71.7**
GSD	2011	0.0	0.0	0.0	0.0	1.4	1.9	0.6	0.0	0.0	2.2	0.0	0.0	**15.8**
H2O	2011	0.4	0.5	0.6	0.8	0.6	0.8	0.5	1.1	0.7	0.5	0.0	0.0	**140.1**
OIL	2011	39.7	34.1	37.9	37.3	37.5	37.7	39.3	38.3	40.0	30.0	0.0	0.0	**1,925.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**864.0**
GAS	2010	2.8	2.6	3.0	3.3	3.1	2.4	1.8	3.1	3.8	4.3	1.7	0.0	**62.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	3.7	1.8	1.1	0.0	**9.7**
H2O	2010	6.3	4.9	5.4	4.7	3.5	0.6	1.3	1.9	1.2	1.1	1.0	1.1	**133.6**
														1,553.2

Manitoba Production
2010 To 2014

Licence ***6648*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	46.3	42.0	51.0	45.8	45.3	44.7	46.7	46.5	42.6	44.7	39.2	41.4	

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UWI ***100.13-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**175.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	27.6	147.8	0.0	0.0	0.0	0.0	0.0	**175.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	10.0	0.0	0.0	0.0	**1,081.0**
GAS	2011	2.0	2.6	3.0	3.0	2.9	2.1	1.0	0.0	0.0	0.0	0.0	0.0	**53.3**
GSD	2011	1.6	1.9	2.0	1.9	1.6	1.1	0.9	0.0	0.0	0.0	0.0	0.0	**18.0**
H2O	2011	5.6	4.5	4.8	5.9	4.8	5.3	3.8	7.2	1.7	0.0	0.0	0.0	**430.1**
OIL	2011	2.8	2.2	2.9	3.1	2.9	2.4	2.8	3.0	1.0	0.0	0.0	0.0	**597.9**
DAY	2010	31.0	28.0	31.0	30.0	27.0	0.0	30.0	31.0	30.0	31.0	30.0	31.0	**828.0**
GAS	2010	2.8	2.6	0.5	0.0	0.0	0.0	1.1	2.5	2.4	2.5	1.8	1.6	**36.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	2.3	1.1	1.1	0.0	**7.0**
H2O	2010	6.6	5.1	6.2	5.5	4.8	0.0	23.3	23.0	20.7	13.9	16.0	13.9	**386.5**
OIL	2010	16.3	14.8	14.1	11.9	10.5	0.0	14.5	11.8	10.3	3.3	3.8	3.2	**574.8**

Licence ***6650*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**

Manitoba Production
2010 To 2014

Licence ***6650*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	26.0	165.5	0.0	0.0	0.0	0.0	0.0	**191.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	2.0	0.0	**1,145.0**
GAS	2011	0.2	1.4	2.4	3.0	3.1	1.8	0.1	0.0	0.3	2.2	0.1	0.0	**48.7**
GSD	2011	0.1	1.0	1.6	1.9	1.7	1.0	0.1	0.0	0.0	1.8	0.0	0.0	**14.8**
H2O	2011	1.3	2.3	1.9	2.0	1.5	1.5	1.1	1.7	1.1	1.1	0.1	0.0	**196.8**
OIL	2011	36.0	28.6	31.4	30.5	30.5	29.5	28.3	27.4	28.1	25.0	1.7	0.0	**1,582.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**839.0**
GAS	2010	2.2	1.9	2.3	2.4	2.4	2.4	1.5	2.2	1.5	1.5	2.1	0.8	**34.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.5	0.7	1.2	0.0	**5.6**
H2O	2010	3.2	1.9	2.4	2.1	2.1	1.4	2.3	2.8	1.9	1.8	2.2	2.4	**181.2**
OIL	2010	40.8	38.1	47.5	43.1	41.6	38.5	38.4	36.9	34.9	36.4	30.6	34.7	**1,285.9**

Licence ***6651*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	36.5	185.5	0.0	0.0	0.0	0.0	0.0	**222.0**
														1,152.0

Manitoba Production
2010 To 2014

Licence ***6651*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.6**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	0.0	**1,152.0**
GAS	2011	2.8	2.6	1.5	1.5	2.2	2.7	2.6	0.0	0.0	1.6	1.6	0.0	**42.6**
GSD	2011	2.2	1.9	0.9	0.9	1.2	1.5	2.3	0.0	0.0	1.3	0.2	0.0	**14.8**
H2O	2011	1.3	1.8	2.5	3.2	2.2	2.3	1.3	2.7	1.9	1.9	1.2	0.0	**181.4**
OIL	2011	7.8	6.8	8.1	7.9	7.1	6.1	6.3	6.7	7.0	6.4	6.0	0.0	**347.9**
DAY	2010	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.0**
GAS	2010	1.8	1.7	1.6	2.0	2.2	1.4	0.9	0.2	0.0	1.9	2.4	2.5	**23.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.8	1.4	0.0	**2.4**
H2O	2010	5.8	6.4	7.2	3.5	2.9	3.1	3.4	3.2	2.9	3.4	3.3	3.9	**159.1**
OIL	2010	5.4	7.2	9.0	8.3	8.3	8.0	8.5	7.6	6.9	8.9	8.4	9.1	**271.7**

Licence ***6652*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	30.9	209.2	0.0	0.0	0.0	0.0	0.0	**240.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.1**
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.0**
GAS	2011	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.6**
GSD	2011	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
														129.7

Manitoba Production
2010 To 2014

Licence ***6652*** Well Name ***South Pierson Unit No. 2 WIW*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2011	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
GAS	2010	1.7	1.0	0.0	1.5	2.2	1.6	1.1	0.5	0.0	1.4	1.5	1.6	**35.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.6	0.9	0.0	**2.0**
H2O	2010	3.6	2.8	3.2	2.6	2.6	2.1	2.1	2.1	2.0	2.2	2.1	2.0	**129.4**
OIL	2010	22.0	20.4	25.7	20.0	18.7	20.8	22.8	23.3	22.0	21.7	19.5	20.9	**872.7**

Licence ***6653*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.0**
GAS	2014	1.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.1**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
H2O	2014	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.1**
OIL	2014	3.9	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	27.0	**1,755.0**
GAS	2013	2.0	1.9	2.0	1.3	0.9	0.0	1.7	2.0	1.3	1.9	1.8	1.5	**75.3**
GSD	2013	2.0	1.7	1.9	1.1	1.1	0.0	0.3	1.0	1.2	1.3	0.6	1.2	**30.6**
H2O	2013	1.6	1.0	1.1	0.9	0.8	0.5	0.6	0.5	0.4	0.2	0.3	0.2	**108.3**
OIL	2013	10.9	9.5	9.8	5.3	6.0	6.7	6.0	5.1	4.8	4.0	3.9	3.4	**1,046.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	21.0	30.0	31.0	**1,397.0**
GAS	2012	1.3	1.2	1.3	1.2	1.3	1.2	1.1	1.6	1.1	0.6	1.3	1.6	**57.0**
GSD	2012	1.1	0.8	0.6	1.1	1.3	1.1	1.0	1.5	0.6	0.6	0.9	1.5	**17.2**
H2O	2012	1.5	1.1	1.2	1.5	1.7	1.7	1.1	1.1	0.9	0.8	1.3	1.4	**100.2**
OIL	2012	11.0	10.5	12.4	17.9	18.2	18.0	11.4	10.5	10.7	7.6	10.0	9.6	**971.2**
DAY	2011	31.0	28.0	31.0	29.0	0.0	0.0	0.0	0.0	29.0	8.0	29.0	31.0	**1,048.0**
GAS	2011	0.0	0.0	1.9	2.0	0.0	0.0	0.0	0.0	2.0	0.5	1.2	1.3	**42.2**
GSD	2011	0.0	0.0	1.2	1.3	0.0	0.0	0.0	0.0	0.0	0.4	0.1	1.2	**5.1**
H2O	2011	1.8	2.3	1.9	2.3	0.0	0.0	0.0	0.0	1.3	0.5	1.0	1.1	**84.9**
OIL	2011	12.7	10.3	9.4	8.8	0.0	0.0	0.0	0.0	9.3	2.5	10.8	11.0	**823.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**832.0**
GAS	2010	2.0	1.8	2.2	1.9	1.9	2.1	1.4	0.9	0.0	0.0	0.0	0.0	**33.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	0.0	**0.9**
H2O	2010	0.7	0.6	0.6	0.7	0.9	4.5	4.9	3.9	3.0	3.2	3.0	3.5	**72.7**
OIL	2010	22.9	19.0	22.7	23.0	23.9	14.3	15.0	14.3	12.9	14.6	13.1	14.2	**748.6**

Licence ***6654*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6654*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2012	31.0	29.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,194.0**
GAS	2012	2.8	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.1**
GSD	2012	2.6	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2012	0.7	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
OIL	2012	3.1	4.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.1**
DAY	2011	24.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.0**
GAS	2011	1.2	1.1	0.7	0.0	1.7	2.1	1.8	0.0	2.3	2.8	2.6	2.8	**46.0**
GSD	2011	0.9	0.8	0.5	0.0	0.9	1.2	1.6	0.0	0.0	2.3	0.3	2.6	**14.7**
H2O	2011	0.8	3.1	2.5	2.0	1.4	1.5	0.8	1.1	0.5	0.7	0.4	0.5	**194.6**
OIL	2011	4.2	11.7	9.8	5.5	5.0	4.9	4.9	3.3	3.2	3.2	3.0	3.1	**522.4**
DAY	2010	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	11.0	0.0	15.0	**768.0**
GAS	2010	1.0	1.8	3.1	3.0	0.0	0.0	1.4	2.2	1.2	0.5	0.0	0.8	**26.9**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.2	0.2	0.0	0.0	**3.6**
H2O	2010	4.3	4.4	3.2	2.7	2.9	2.9	3.1	3.0	1.1	0.5	0.0	0.9	**179.3**
OIL	2010	12.5	15.5	11.1	9.9	8.9	8.8	12.1	12.4	4.8	1.8	0.0	2.4	**460.6**

Licence ***6655*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.0**
GAS	2014	2.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**100.7**
GSD	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.8**
H2O	2014	2.5	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.8**
OIL	2014	10.6	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,949.0**
GAS	2013	1.6	1.3	1.3	1.3	1.4	3.0	3.1	2.1	1.2	1.7	2.1	2.2	**97.0**
GSD	2013	1.5	1.2	1.3	1.1	1.6	2.7	0.6	1.0	1.1	1.1	0.7	1.7	**44.6**
H2O	2013	1.5	0.9	0.8	0.8	1.0	3.3	3.4	2.1	1.6	2.3	2.3	2.5	**310.4**
OIL	2013	6.1	4.6	4.4	3.9	4.9	16.1	16.8	11.6	11.2	12.7	11.2	11.1	**1,478.7**
														1,587.0

Manitoba Production
2010 To 2014

Licence ***6655*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	
GAS	2012	2.5	1.0	0.0	0.0	0.0	0.0	0.0	2.0	2.1	2.2	1.8	1.6	**74.7**
GSD	2012	2.2	0.6	0.0	0.0	0.0	0.0	0.0	1.8	1.0	2.1	1.3	1.5	**29.0**
H2O	2012	3.8	2.5	2.1	1.6	1.1	1.1	1.0	1.2	0.7	1.0	0.9	0.9	**287.9**
OIL	2012	19.2	15.2	13.4	10.6	7.9	8.0	6.5	6.0	5.5	5.7	5.3	5.3	**1,364.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,228.0**
GAS	2011	2.4	2.2	0.6	0.0	0.9	2.4	1.3	0.0	1.7	2.5	2.3	2.5	**61.5**
GSD	2011	1.9	1.6	0.4	0.0	0.5	1.3	1.2	0.0	0.0	2.0	0.2	2.4	**18.5**
H2O	2011	2.9	4.8	3.4	3.5	3.4	5.3	2.8	4.2	2.6	3.8	2.7	2.8	**270.0**
OIL	2011	25.0	24.1	21.4	19.6	20.4	22.1	22.9	22.9	21.1	19.7	19.5	19.4	**1,255.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
GAS	2010	1.0	0.0	2.1	2.1	1.9	1.5	1.4	2.8	1.7	2.3	2.7	2.5	**42.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.6	1.0	1.6	0.0	**7.0**
H2O	2010	8.1	5.4	6.9	6.0	6.5	6.6	5.7	4.0	4.3	4.8	4.5	4.4	**227.8**
OIL	2010	19.5	15.1	27.6	25.1	24.9	24.8	25.4	24.3	24.6	28.7	27.0	22.5	**997.4**

Licence ***6656*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	24.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.1**
H2O	2013	8.1	20.9	16.5	14.9	13.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.7**
OIL	2013	2.0	5.0	4.0	3.7	3.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**455.7**
DAY	2012	22.0	20.0	31.0	22.0	11.0	29.0	31.0	30.0	30.0	25.0	30.0	26.0	**1,326.1**
H2O	2012	15.6	15.7	18.4	11.9	11.3	18.1	17.5	15.5	15.5	14.8	14.0	15.2	**1,067.4**
OIL	2012	4.9	4.8	4.2	2.9	2.7	4.4	4.2	3.8	3.7	3.6	4.9	3.7	**436.0**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	12.0	31.0	30.0	27.0	26.0	31.0	**1,019.1**
H2O	2011	13.9	13.5	18.9	0.0	0.0	0.0	22.3	24.2	20.7	30.1	22.8	20.4	**883.9**
OIL	2011	3.7	0.1	9.0	0.0	0.0	0.0	8.9	7.8	3.9	3.5	3.4	6.2	**388.2**
DAY	2010	29.0	28.0	31.0	24.0	31.0	30.0	31.0	18.0	29.0	25.0	28.0	29.0	**772.1**
H2O	2010	15.6	17.6	21.3	20.9	14.8	16.4	20.3	11.5	27.7	7.4	14.4	24.2	**697.1**
OIL	2010	6.6	7.0	6.6	4.9	4.1	2.5	2.6	3.0	8.4	2.6	8.6	6.1	**341.7**

UWI ***100.05-06-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	12.0	24.0	31.0	30.0	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2013	1.8	4.4	3.5	3.1	2.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	**249.0**
OIL	2013	0.5	1.3	1.0	0.9	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**102.3**
DAY	2012	22.0	20.0	31.0	22.0	11.0	29.0	31.0	30.0	30.0	25.0	30.0	26.0	**1,354.0**
H2O	2012	3.3	3.3	3.8	2.5	2.4	3.9	3.7	3.3	3.3	3.2	3.0	3.2	**232.8**
OIL	2012	1.2	1.3	1.0	0.7	0.6	1.1	1.1	0.9	1.0	0.9	1.2	0.9	**97.5**

Manitoba Production
2010 To 2014

Licence ***6656*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	12.0	31.0	30.0	27.0	26.0	31.0	**1,047.0**
H2O	2011	3.1	3.0	4.1	0.0	0.0	0.0	4.9	5.3	4.5	6.6	5.0	4.3	**193.9**
OIL	2011	0.8	0.0	2.0	0.0	0.0	0.0	1.9	1.7	0.9	0.8	0.8	1.6	**85.6**
DAY	2010	29.0	28.0	31.0	24.0	31.0	30.0	31.0	18.0	29.0	25.0	28.0	29.0	**800.0**
H2O	2010	3.4	3.9	4.7	4.6	3.2	3.6	4.5	2.5	6.1	1.6	3.1	5.3	**153.1**
OIL	2010	1.4	1.5	1.4	1.1	0.9	0.6	0.6	0.7	1.8	0.6	1.9	1.4	**75.1**

Licence ***6657*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,029.0**
H2O	2014	10.2	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,526.5**
OIL	2014	1.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
DAY	2013	28.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	18.0	**1,981.0**
H2O	2013	21.6	20.5	23.8	20.1	19.8	18.5	19.0	18.6	18.3	18.9	17.3	9.3	**3,501.0**
OIL	2013	3.1	2.5	2.9	3.6	3.7	3.4	3.7	3.7	3.5	3.5	3.1	1.6	**425.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,634.0**
H2O	2012	36.4	73.3	64.8	60.2	53.8	35.8	34.0	31.4	29.3	24.2	25.0	23.0	**3,275.3**
OIL	2012	5.7	4.4	5.0	4.7	5.0	5.0	4.0	3.4	3.0	2.6	2.6	3.4	**387.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,270.0**
H2O	2011	35.6	31.6	34.9	35.6	41.1	39.8	36.0	35.2	30.9	30.0	29.5	33.0	**2,784.1**
OIL	2011	7.3	6.3	6.6	6.2	6.2	6.3	6.8	5.8	5.7	7.0	6.8	6.2	**338.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**905.0**
H2O	2010	52.6	48.5	52.1	46.4	47.9	42.3	39.9	41.4	38.9	39.5	36.0	37.4	**2,370.9**
OIL	2010	6.4	6.9	8.1	7.8	8.4	8.8	8.8	6.2	5.4	4.5	4.1	4.0	**261.5**

Licence ***6658*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.0**
H2O	2014	1.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.1**
OIL	2014	5.7	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,234.4**
DAY	2013	25.0	26.0	31.0	30.0	25.0	22.0	0.0	0.0	0.0	0.0	2.0	5.0	**1,478.0**
H2O	2013	5.2	5.3	6.5	6.1	4.9	4.5	0.0	0.0	0.0	0.0	0.4	0.9	**808.7**
OIL	2013	21.2	22.1	24.5	22.6	19.2	16.7	0.0	0.0	0.0	0.0	1.5	4.0	**2,207.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,312.0**
H2O	2012	14.4	11.5	11.6	8.8	8.9	7.3	7.9	5.9	5.9	6.0	5.8	6.2	**774.9**
OIL	2012	48.2	37.8	37.2	29.7	30.3	21.8	22.5	26.9	26.1	26.7	26.1	27.0	**2,075.2**
DAY	2011	31.0	28.0	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**948.0**
H2O	2011	9.8	4.7	6.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	25.3	**674.7**

Manitoba Production
2010 To 2014

Licence ***6658*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	35.1	35.3	36.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	26.4	88.6	**1,714.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	0.0	11.0	30.0	31.0	30.0	31.0	**800.0**
H2O	2010	19.3	15.3	11.7	11.2	11.9	3.3	0.0	3.3	10.2	14.4	13.0	11.8	**619.5**
OIL	2010	39.6	35.1	40.6	37.2	35.0	10.1	0.0	10.9	32.0	38.6	38.6	33.7	**1,483.9**

Licence ***6659*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.2**
H2O	2014	556.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,993.4**
OIL	2014	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.7**
DAY	2013	30.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,934.2**
H2O	2013	678.7	78.2	852.5	290.0	0.0	55.9	955.5	632.5	645.5	368.2	383.4	653.7	**25,437.3**
OIL	2013	0.0	0.8	4.8	7.1	0.0	0.0	9.0	12.9	14.5	16.2	15.9	71.8	**1,986.3**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,601.2**
H2O	2012	844.5	932.1	846.0	878.9	644.3	547.6	517.3	474.6	483.7	381.8	530.7	576.3	**19,843.2**
OIL	2012	9.6	20.2	42.8	63.9	43.4	43.9	42.4	38.5	36.7	21.4	0.0	0.0	**1,833.3**
DAY	2011	31.0	27.0	31.0	29.0	28.0	30.0	25.6	31.0	30.0	31.0	30.0	31.0	**1,241.2**
H2O	2011	141.7	124.2	142.8	127.5	159.2	257.6	291.9	416.0	400.6	624.6	1066.3	990.7	**12,185.4**
OIL	2011	21.0	17.9	20.2	18.1	14.0	22.7	5.1	0.0	0.0	0.0	0.0	31.5	**1,470.5**
DAY	2010	31.0	28.0	31.0	30.0	28.5	29.5	31.0	31.0	30.0	31.0	30.0	30.7	**886.6**
H2O	2010	202.8	173.7	150.3	170.3	177.9	181.6	161.5	185.1	149.6	120.2	117.5	131.5	**7,442.3**
OIL	2010	32.9	27.7	30.2	26.3	22.3	24.4	23.9	24.1	21.2	22.6	22.6	22.3	**1,320.0**

Licence ***6660*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-12-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.4**
H2O	2014	101.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,650.2**
OIL	2014	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,654.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,947.4**
H2O	2013	111.5	105.1	105.1	115.7	109.3	100.4	84.2	111.0	87.0	136.2	110.1	117.7	**12,549.0**
OIL	2013	19.5	17.3	18.2	17.8	15.1	17.5	15.2	17.3	15.1	16.2	14.9	14.9	**2,643.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,582.4**
H2O	2012	114.8	116.9	121.4	124.4	124.2	123.6	124.0	127.4	125.6	0.0	104.7	104.0	**11,255.7**
OIL	2012	21.2	22.8	22.0	25.1	24.3	22.3	20.3	23.0	21.0	0.0	20.8	21.5	**2,444.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,247.4**
H2O	2011	164.4	154.0	160.8	156.1	167.3	162.6	144.6	140.1	107.2	108.8	124.1	114.5	**9,944.7**
OIL	2011	33.0	30.1	30.7	29.8	28.1	23.3	26.6	25.7	23.1	29.8	23.3	24.9	**2,200.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.1	31.0	30.0	29.8	30.0	30.7	**882.4**

Manitoba Production
2010 To 2014

Licence ***6660*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-12-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	215.6	182.4	121.7	191.6	234.8	228.9	180.1	212.4	181.3	133.7	131.9	151.4	**8,240.2**
OIL	2010	49.5	42.0	35.0	42.3	41.4	41.6	36.3	37.2	34.6	33.9	34.0	34.5	**1,871.6**

Licence ***6661*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,072.0**
H2O	2014	11.4	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.1**
OIL	2014	18.1	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,625.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**2,013.0**
H2O	2013	7.0	2.8	4.8	2.8	4.2	6.2	23.9	9.0	6.0	5.8	14.8	13.4	**647.0**
OIL	2013	10.0	10.0	10.0	13.7	12.1	10.1	11.4	10.2	11.5	12.0	11.2	16.5	**1,597.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,648.0**
H2O	2012	4.6	4.3	4.6	4.5	4.6	4.5	4.7	4.7	3.0	4.7	4.5	4.7	**546.3**
OIL	2012	12.6	12.9	11.2	11.1	13.4	10.4	11.4	11.6	10.0	9.9	9.4	12.8	**1,458.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,282.0**
H2O	2011	5.5	4.0	4.3	4.2	4.3	3.0	3.1	3.1	3.0	4.5	4.5	4.6	**492.9**
OIL	2011	16.7	13.4	13.8	13.0	14.6	11.1	10.1	10.0	9.5	12.1	10.6	10.0	**1,321.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**917.0**
H2O	2010	13.2	34.5	28.3	13.0	3.8	9.0	9.3	15.5	7.5	7.7	6.0	5.5	**444.8**
OIL	2010	31.6	37.0	22.5	15.0	17.0	16.5	15.0	22.6	22.6	23.0	20.1	18.0	**1,176.9**

UWI ***100.11-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.3**
H2O	2014	11.4	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.2**
OIL	2014	18.1	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,978.3**
H2O	2013	7.0	2.8	4.8	2.8	4.2	6.2	23.9	9.0	6.0	5.8	14.8	13.4	**584.1**
OIL	2013	10.0	10.0	10.0	13.7	12.1	10.1	11.4	10.2	11.5	12.0	11.2	16.5	**1,597.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,613.3**
H2O	2012	4.7	4.4	4.7	4.5	4.7	4.5	4.6	4.6	3.0	4.6	4.5	4.6	**483.4**
OIL	2012	12.5	12.8	11.2	11.2	13.4	10.4	11.3	11.5	9.9	9.9	9.4	12.8	**1,459.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,247.3**
H2O	2011	5.5	4.0	4.4	4.2	4.4	3.0	3.1	3.1	3.0	4.5	4.5	4.7	**430.0**
OIL	2011	16.7	13.4	13.9	13.1	14.8	11.3	10.2	10.1	9.5	12.0	10.5	9.8	**1,322.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**882.3**
H2O	2010	13.2	34.5	28.2	13.1	3.8	9.0	9.3	15.5	7.5	7.8	6.0	5.5	**381.6**
OIL	2010	31.6	37.0	22.5	15.0	17.0	16.5	15.0	22.7	22.6	23.0	20.2	18.0	**1,177.4**

Licence ***6662*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6662*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.5**
H2O	2014	7.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.6**
OIL	2014	30.4	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,939.5**
H2O	2013	4.3	1.8	2.9	1.7	2.6	3.7	14.6	5.5	3.6	3.1	8.9	8.2	**599.4**
OIL	2013	16.8	16.8	16.7	23.1	20.4	17.1	19.1	17.1	19.3	17.6	18.9	27.8	**2,258.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.5**
H2O	2012	2.8	2.6	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	**538.5**
OIL	2012	20.9	21.5	18.7	18.6	22.4	17.4	18.9	19.4	16.6	16.6	15.6	21.4	**2,027.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,216.0**
H2O	2011	3.6	2.7	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.7	2.7	2.8	**505.5**
OIL	2011	27.4	22.0	22.8	21.5	24.1	20.3	18.3	18.1	17.1	19.6	17.7	16.6	**1,799.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	2010	11.9	31.1	14.4	7.6	3.4	8.1	84.0	13.9	4.5	4.6	4.0	3.6	**471.7**
OIL	2010	43.0	41.9	48.8	41.3	45.1	44.6	42.8	34.4	33.9	36.0	32.1	29.5	**1,553.9**

UWI ***100.13-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.5**
H2O	2014	8.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**655.4**
OIL	2014	36.6	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,939.5**
H2O	2013	5.2	2.1	3.6	2.1	3.1	4.6	17.7	6.7	4.4	3.8	10.9	9.9	**638.4**
OIL	2013	20.2	20.3	20.1	27.9	24.5	20.6	22.9	20.6	23.2	21.2	22.7	33.4	**2,754.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.5**
H2O	2012	3.4	3.2	3.4	3.3	3.4	3.3	3.4	3.4	3.3	3.4	3.3	3.4	**564.3**
OIL	2012	25.5	26.3	22.9	22.8	27.3	21.2	23.1	23.6	20.3	20.2	19.1	26.2	**2,477.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,216.0**
H2O	2011	4.4	3.3	3.4	3.3	3.4	3.3	3.4	3.4	3.3	3.3	3.3	3.4	**524.1**
OIL	2011	33.4	26.8	27.8	26.2	29.4	24.8	22.4	22.2	21.0	23.9	21.7	20.3	**2,198.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	2010	14.5	37.9	17.5	9.3	4.2	9.9	10.2	17.1	5.5	5.6	5.0	4.4	**482.9**
OIL	2010	52.7	51.1	59.7	50.4	55.2	54.6	52.2	42.0	41.4	43.9	39.3	36.0	**1,898.9**

Licence ***6663*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-36-009-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**

Manitoba Production
2010 To 2014

Licence ***6663*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-36-009-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	17.0	13.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2013	115.1	103.5	113.5	60.4	93.2	158.6	0.0	0.0	0.0	0.0	0.0	0.0	**7,893.3**
OIL	2013	4.4	5.1	5.9	3.3	4.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	**438.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,325.0**
H2O	2012	234.0	158.9	147.8	120.9	124.8	107.4	119.2	117.8	103.3	89.2	107.0	108.7	**7,249.0**
OIL	2012	9.0	5.1	4.2	5.1	4.7	7.6	6.8	4.2	4.7	3.8	9.8	3.5	**408.9**
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**963.0**
H2O	2011	302.0	189.6	192.2	15.0	0.0	0.0	0.0	193.5	215.0	240.1	191.0	180.0	**5,710.0**
OIL	2011	8.3	5.9	7.8	0.0	0.0	0.0	0.0	5.0	8.0	6.9	6.0	5.7	**340.4**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**730.0**
H2O	2010	252.2	231.0	272.4	243.1	238.4	202.0	269.5	240.0	230.1	218.1	237.5	296.0	**3,991.6**
OIL	2010	12.1	7.1	9.6	9.9	8.6	9.0	9.5	8.0	8.9	8.4	6.7	7.5	**286.8**

Licence ***6665*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.0**
H2O	2014	31.2	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,523.8**
OIL	2014	76.3	64.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,194.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,983.0**
H2O	2013	43.9	37.4	41.9	34.3	40.3	39.9	36.9	33.6	32.7	30.5	31.0	30.9	**5,461.7**
OIL	2013	78.4	68.3	76.2	68.8	77.9	75.5	73.5	72.2	70.2	67.9	71.2	75.7	**12,053.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,620.0**
H2O	2012	47.7	44.5	48.8	45.1	41.8	36.8	36.4	35.6	34.4	35.9	35.5	38.9	**5,028.4**
OIL	2012	105.4	100.5	106.9	101.8	96.7	87.6	93.4	94.1	84.3	82.0	81.4	83.8	**11,177.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,254.0**
H2O	2011	53.9	45.8	53.8	57.2	61.3	56.5	51.3	50.0	43.8	45.6	43.5	45.4	**4,547.0**
OIL	2011	163.7	131.3	142.2	126.6	126.6	121.3	125.1	120.6	113.1	110.6	104.7	109.0	**10,059.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	25.0	30.0	23.0	**889.0**
H2O	2010	70.7	86.3	88.5	79.1	87.9	88.2	73.3	65.2	61.2	53.8	58.5	38.7	**3,938.9**
OIL	2010	182.3	153.6	167.8	170.6	160.2	153.6	160.7	155.7	153.8	124.4	146.6	105.1	**8,564.9**

Licence ***6666*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.3**
H2O	2014	5.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**600.2**
OIL	2014	7.2	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.2**
DAY	2013	31.0	25.0	31.0	30.0	28.0	30.0	31.0	31.0	21.0	31.0	28.0	31.0	**1,806.3**
H2O	2013	12.5	9.0	0.9	5.8	7.9	5.1	0.3	0.0	3.4	4.1	5.9	6.6	**588.1**

Manitoba Production
2010 To 2014

Licence ***6666*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	14.4	8.9	13.2	11.2	6.9	0.9	5.9	6.3	3.5	4.7	6.0	7.5	**841.6**
DAY	2012	31.0	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	30.0	20.0	24.9	**1,458.3**
H2O	2012	0.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**526.6**
OIL	2012	10.6	8.7	10.6	9.5	9.2	10.6	7.7	9.0	10.2	6.7	9.2	7.4	**752.2**
DAY	2011	31.0	2.8	3.1	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.1**
H2O	2011	0.4	0.7	4.3	0.5	0.0	0.0	0.3	0.1	0.1	0.3	0.0	0.0	**512.6**
OIL	2011	12.9	12.8	9.7	12.0	10.2	13.6	11.8	11.6	10.0	11.0	10.6	11.0	**642.8**
DAY	2010	31.0	8.0	3.1	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	28.6	**825.7**
H2O	2010	0.0	4.2	30.6	21.7	20.8	16.1	14.3	6.6	15.2	7.5	0.0	3.5	**505.9**
OIL	2010	13.6	6.8	4.0	12.2	10.5	8.3	18.8	18.7	8.5	14.2	0.0	20.6	**505.6**

UWI ***100.04-27-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,858.1**
H2O	2014	7.7	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.2**
OIL	2014	9.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,087.8**
DAY	2013	31.0	25.0	31.0	30.0	28.0	30.0	31.0	31.0	21.0	31.0	28.0	31.0	**1,799.1**
H2O	2013	15.9	11.5	1.2	7.4	10.1	6.4	0.4	0.0	4.3	5.4	7.7	8.6	**756.5**
OIL	2013	18.3	11.3	16.9	14.2	8.7	1.1	7.6	8.1	4.4	5.8	7.5	9.5	**1,070.6**
DAY	2012	31.0	29.0	31.0	3.0	3.1	30.0	30.3	31.0	30.0	30.0	20.0	24.9	**1,451.1**
H2O	2012	0.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.3	**677.6**
OIL	2012	13.6	11.1	13.5	12.2	11.7	13.4	9.8	11.4	13.0	8.6	11.7	9.5	**957.2**
DAY	2011	31.0	2.8	3.1	29.5	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,157.8**
H2O	2011	0.4	10.0	5.5	0.7	0.0	0.0	0.4	0.1	0.2	0.4	0.0	0.0	**661.6**
OIL	2011	16.4	16.3	12.3	15.3	12.9	17.4	15.0	14.8	12.8	14.1	13.4	14.0	**817.7**
DAY	2010	31.0	0.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	28.6	**846.4**
H2O	2010	0.0	5.3	38.9	27.7	26.4	20.4	18.3	8.4	19.3	9.5	0.0	4.4	**643.9**
OIL	2010	17.2	8.7	5.0	15.5	13.3	10.6	24.0	23.9	10.7	18.0	0.0	26.3	**643.0**

Licence ***6667*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.5**
H2O	2014	5.0	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.8**
OIL	2014	7.3	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.7**
DAY	2013	28.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,934.5**
H2O	2013	3.4	6.0	7.1	2.5	5.6	6.4	3.5	2.9	4.3	4.4	3.5	2.6	**893.7**
OIL	2013	9.3	6.2	7.4	9.5	8.1	5.9	9.5	9.2	8.0	8.6	8.6	6.2	**1,208.9**
DAY	2012	29.6	28.5	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	30.8	**1,585.0**
H2O	2012	6.9	3.9	10.4	9.1	3.7	3.5	1.8	4.5	4.9	5.2	4.6	3.0	**841.5**

Manitoba Production
2010 To 2014

Licence ***6667*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	10.7	12.5	8.7	8.5	12.8	11.2	14.1	10.7	9.9	9.2	8.7	11.2	**1,112.4**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.8**
H2O	2011	6.6	7.5	17.2	8.9	9.3	6.1	5.6	0.1	8.0	2.7	5.5	1.5	**780.0**
OIL	2011	16.4	12.9	12.1	13.0	12.9	13.5	14.2	13.0	14.7	12.7	11.8	13.2	**984.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**909.0**
H2O	2010	10.5	15.4	15.4	16.2	14.2	11.7	12.1	9.7	8.6	15.6	10.3	11.9	**701.0**
OIL	2010	20.9	14.7	9.5	22.9	15.3	19.2	16.9	16.2	16.7	17.1	15.5	13.5	**823.8**

UWI ***100.06-27-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.5**
H2O	2014	6.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.8**
OIL	2014	9.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.6**
DAY	2013	28.5	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	18.0	**1,934.5**
H2O	2013	4.4	7.6	9.0	3.2	7.1	8.2	4.5	3.6	5.5	5.5	4.4	3.4	**1,137.1**
OIL	2013	11.9	8.0	9.4	12.2	10.4	7.5	12.0	11.6	10.2	10.9	11.0	7.8	**1,539.2**
DAY	2012	29.6	28.5	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	30.8	**1,585.0**
H2O	2012	8.8	4.9	13.2	11.6	4.7	4.5	2.3	5.7	6.2	6.6	5.8	3.8	**1,070.7**
OIL	2012	13.7	15.8	11.0	10.9	16.4	14.2	18.0	13.6	12.7	11.8	11.1	14.3	**1,416.3**
DAY	2011	31.0	2.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.8**
H2O	2011	8.5	9.6	21.8	11.4	11.8	7.8	7.1	0.1	10.1	3.4	7.0	1.9	**992.6**
OIL	2011	20.9	16.4	15.4	16.5	16.5	17.2	18.1	16.6	18.7	16.2	15.0	16.8	**1,252.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**909.0**
H2O	2010	13.4	19.6	19.6	20.7	18.0	14.8	15.4	12.3	10.9	19.8	13.1	15.2	**892.1**
OIL	2010	26.7	18.8	12.2	29.2	19.5	24.4	21.4	20.7	21.3	21.8	19.7	17.2	**1,048.5**

Licence ***6668*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,924.0**
H2O	2014	38.6	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,617.6**
OIL	2014	19.5	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,787.1**
DAY	2013	25.0	25.0	31.0	30.0	31.0	28.0	28.0	30.0	30.0	31.0	29.0	31.0	**1,872.0**
H2O	2013	16.9	21.3	71.7	69.5	61.0	46.7	41.5	43.2	44.1	46.9	38.8	37.9	**5,553.0**
OIL	2013	8.3	9.6	27.6	28.0	23.7	20.3	17.7	18.4	19.6	16.4	14.7	18.7	**2,754.8**
DAY	2012	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,523.0**
H2O	2012	44.3	27.5	26.5	24.1	22.9	20.4	21.7	22.1	17.2	20.0	21.6	22.8	**5,013.5**
OIL	2012	28.8	25.3	25.5	24.2	24.6	21.1	22.7	21.3	18.1	22.2	12.9	11.8	**2,531.8**
DAY	2011	28.0	21.0	31.0	30.0	22.0	30.0	31.0	11.0	0.0	10.0	29.0	31.0	**1,163.0**
H2O	2011	54.0	40.6	65.3	74.2	60.0	63.2	69.0	19.1	0.0	22.1	59.3	60.5	**4,722.4**

Manitoba Production
2010 To 2014

Licence ***6668*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	22.6	15.8	24.2	24.8	18.5	24.8	28.0	7.9	0.0	13.9	33.0	32.5	**2,273.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	30.0	**889.0**
H2O	2010	89.6	77.0	82.6	75.9	78.8	75.9	72.8	72.0	70.5	60.1	64.1	65.2	**4,135.1**
OIL	2010	38.4	33.0	35.4	32.6	33.7	30.6	28.2	28.0	27.5	23.4	24.9	25.3	**2,027.3**

Licence ***6670*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,991.0**
H2O	2014	9.5	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.2**
OIL	2014	12.3	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,236.0**
DAY	2013	31.0	28.0	29.0	30.0	27.0	30.0	31.0	29.0	23.0	30.0	30.0	22.0	**1,933.0**
H2O	2013	13.0	12.3	13.1	12.6	11.2	12.4	12.9	11.4	8.5	9.8	9.7	6.6	**1,446.9**
OIL	2013	14.0	12.7	12.6	12.6	11.8	13.0	13.5	12.4	9.1	11.1	11.3	8.7	**1,212.8**
DAY	2012	30.0	28.0	31.0	29.0	28.0	28.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,593.0**
H2O	2012	10.8	11.6	14.1	12.9	12.4	10.9	12.1	14.3	14.0	12.6	10.6	11.4	**1,313.4**
OIL	2012	10.1	11.4	13.9	12.6	12.1	10.9	12.2	16.5	15.3	14.7	12.6	13.4	**1,070.0**
DAY	2011	31.0	28.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	30.0	30.0	29.0	**1,239.0**
H2O	2011	12.5	11.2	13.1	12.0	13.5	13.5	15.5	14.6	14.2	14.5	12.1	11.4	**1,165.7**
OIL	2011	15.0	12.8	14.1	12.9	12.9	11.5	15.0	14.4	15.1	14.4	11.8	10.7	**914.3**
DAY	2010	30.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	29.0	**881.0**
H2O	2010	13.6	14.3	17.1	16.2	17.0	14.9	13.1	12.6	11.7	14.9	12.0	11.5	**1,007.6**
OIL	2010	22.2	17.5	20.9	20.3	21.3	19.8	18.8	18.4	16.6	17.8	16.2	13.6	**753.7**

Licence ***6671*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,991.0**
H2O	2014	7.2	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,645.7**
OIL	2014	17.6	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,135.0**
DAY	2013	31.0	28.0	29.0	30.0	29.0	29.0	31.0	29.0	25.0	31.0	30.0	31.0	**1,932.0**
H2O	2013	10.8	9.2	9.6	9.1	8.8	8.9	9.6	8.8	7.2	7.9	7.5	7.2	**2,630.7**
OIL	2013	21.8	18.0	17.8	17.0	16.6	16.7	17.9	17.1	14.1	16.2	16.2	17.4	**2,101.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,579.0**
H2O	2012	23.3	21.9	23.5	18.6	18.1	17.7	17.6	9.2	9.0	12.6	11.4	11.4	**2,526.1**
OIL	2012	24.4	22.6	23.2	18.9	18.3	17.7	21.7	28.9	26.3	26.4	24.9	25.2	**1,894.2**
DAY	2011	31.0	27.0	31.0	30.0	28.0	29.0	30.0	27.0	29.0	28.0	30.0	31.0	**1,217.0**
H2O	2011	27.8	23.8	29.1	32.5	34.6	32.8	29.6	23.6	28.6	24.5	24.3	25.3	**2,331.8**
OIL	2011	33.2	26.9	28.1	28.9	26.8	24.9	25.4	22.9	22.6	22.7	26.4	27.5	**1,615.7**
DAY	2010	28.0	26.0	31.0	29.0	31.0	30.0	26.0	31.0	29.0	28.0	30.0	27.0	**866.0**

Manitoba Production
2010 To 2014

Licence ***6671*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	30.9	31.5	37.7	36.5	40.7	37.2	28.7	31.4	26.7	21.6	21.3	22.7	**1,995.3**
OIL	2010	35.9	27.4	32.8	27.2	27.4	27.3	23.6	30.7	29.5	29.8	32.5	27.0	**1,299.4**

Licence ***6672*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.0**
H2O	2014	4.6	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,597.4**
OIL	2014	20.3	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,162.9**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,964.0**
H2O	2013	5.2	4.6	5.0	4.9	5.4	5.7	6.3	6.4	6.3	6.2	6.0	4.0	**1,587.8**
OIL	2013	24.6	22.1	24.0	23.5	24.5	24.3	26.7	27.0	25.8	26.4	26.3	17.8	**3,119.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	2012	11.1	10.2	10.9	8.8	8.5	7.3	5.8	11.2	4.2	5.7	4.8	4.9	**1,521.8**
OIL	2012	36.6	31.7	32.3	29.6	29.0	24.8	26.3	24.8	28.4	29.9	25.1	25.2	**2,826.8**
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,250.0**
H2O	2011	21.4	18.5	19.8	22.6	26.2	23.0	20.8	16.0	11.4	16.1	15.8	15.4	**1,428.4**
OIL	2011	42.2	35.3	35.3	36.8	37.2	32.6	35.4	40.1	42.8	38.3	36.7	35.8	**2,483.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	27.0	31.0	27.0	31.0	**892.0**
H2O	2010	29.6	29.3	31.0	26.4	27.1	25.9	23.3	22.6	18.3	19.5	16.8	21.7	**1,201.4**
OIL	2010	50.5	44.3	47.9	46.4	48.7	48.5	48.8	43.6	37.6	40.5	34.7	39.5	**2,034.6**

Licence ***6673*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.0**
GAS	2014	0.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.6**
GSD	2014	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2014	74.8	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,834.3**
OIL	2014	9.1	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	29.0	29.0	**1,813.0**
GAS	2013	0.4	0.0	0.2	4.3	4.3	4.2	1.7	0.0	0.0	0.0	0.0	0.0	**71.8**
GSD	2013	0.4	0.0	0.2	3.5	5.1	3.7	0.3	0.0	0.0	0.0	0.0	0.0	**38.5**
H2O	2013	100.4	70.4	71.0	73.5	74.9	72.0	70.0	63.0	50.6	63.3	66.2	70.2	**7,692.1**
OIL	2013	13.9	12.9	12.2	14.0	14.8	13.7	14.3	11.4	7.0	8.6	9.2	8.8	**1,093.4**
DAY	2012	26.0	29.0	31.0	30.0	30.0	30.0	24.0	25.0	30.0	31.0	30.0	31.0	**1,455.0**
GAS	2012	1.6	1.7	0.4	0.0	1.3	2.7	0.4	0.0	0.0	0.0	1.5	1.6	**56.7**
GSD	2012	1.5	1.1	0.2	0.0	1.3	2.5	0.3	0.0	0.0	0.0	1.0	1.5	**25.3**
H2O	2012	97.1	89.4	74.5	63.8	82.6	99.0	60.5	54.8	44.7	64.9	75.3	79.3	**6,846.6**
OIL	2012	19.9	22.8	20.9	19.1	16.5	14.7	13.9	14.2	16.4	18.4	7.7	7.7	**952.6**

Manitoba Production
2010 To 2014

Licence ***6673*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,108.0**
GAS	2011	3.0	3.4	2.6	0.0	2.2	3.6	0.7	0.0	0.9	2.8	2.3	2.2	**45.5**
GSD	2011	2.3	2.4	1.7	0.0	1.2	2.0	0.7	0.0	0.0	2.3	0.2	2.1	**15.9**
H2O	2011	84.4	124.3	131.8	162.0	132.1	153.6	78.8	124.2	86.5	132.2	93.1	100.9	**5,960.7**
OIL	2011	11.4	10.1	11.2	11.0	11.0	11.1	20.4	21.9	21.8	19.4	20.4	21.1	**760.4**
DAY	2010	29.0	28.0	31.0	11.0	30.0	30.0	19.0	31.0	30.0	31.0	30.0	31.0	**744.0**
GAS	2010	2.3	2.6	2.8	1.0	2.8	0.6	0.7	0.2	0.3	1.2	0.0	0.0	**21.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.3	0.5	0.0	0.0	**1.0**
H2O	2010	215.3	182.1	202.5	53.1	150.0	118.0	84.1	127.2	121.8	139.0	137.9	163.1	**4,556.8**
OIL	2010	11.4	11.3	13.6	3.1	8.1	7.4	11.1	22.9	19.5	11.1	12.1	12.6	**569.6**

Licence ***6674*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2011	12.0	13.0	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.0**
GAS	2011	0.6	0.2	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.0**
GSD	2011	0.5	0.2	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.3**
H2O	2011	0.1	0.4	1.3	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
OIL	2011	0.8	4.0	12.0	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2010	20.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**864.0**
GAS	2010	2.0	2.3	2.0	0.0	1.1	2.1	1.4	2.2	1.8	1.6	1.5	1.2	**52.0**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.7	0.7	0.9	0.0	**5.5**
H2O	2010	0.5	0.4	0.6	0.5	0.6	0.6	0.6	0.6	0.4	0.3	0.3	0.2	**158.0**
OIL	2010	3.7	4.4	6.4	5.7	5.5	5.3	5.7	5.7	3.8	1.9	1.8	1.4	**248.9**

Manitoba Production
2010 To 2014

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UWI ***100.16-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,980.0**
GAS	2014	0.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2014	1.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.4**
OIL	2014	7.1	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,055.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,922.0**
GAS	2013	0.9	1.2	0.4	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.0	0.0	**54.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2013	1.2	0.5	0.3	0.3	1.4	1.7	2.0	1.0	0.8	0.6	0.6	0.7	**226.6**
OIL	2013	3.5	4.4	6.5	6.7	6.6	6.4	7.2	5.6	4.2	5.9	5.2	6.2	**1,040.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	15.0	**1,558.0**
GAS	2012	0.9	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.2	0.0	0.0	0.0	**51.3**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2012	0.2	0.3	0.5	0.6	0.4	0.3	0.5	1.6	1.4	3.6	2.0	2.0	**215.5**
OIL	2012	6.6	3.5	4.5	4.3	3.9	4.0	4.3	5.9	5.9	8.8	6.0	6.2	**971.7**
DAY	2011	31.0	27.0	19.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,215.0**
GAS	2011	2.0	3.0	1.1	0.0	0.0	0.0	0.0	0.0	0.5	1.0	0.6	1.9	**48.2**
GSD	2011	1.6	2.2	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	**12.0**
H2O	2011	3.1	4.6	1.9	1.2	1.0	1.2	0.3	0.4	0.3	0.7	0.7	1.4	**202.1**
OIL	2011	5.3	4.6	4.3	8.5	8.6	8.6	5.0	3.9	4.9	5.6	6.4	6.9	**907.8**
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
GAS	2010	2.2	2.8	3.7	3.9	3.1	2.7	1.8	2.8	2.7	2.5	0.5	0.0	**38.1**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.6	1.0	0.3	0.0	**6.7**
H2O	2010	6.7	7.4	2.9	0.0	0.4	0.5	0.6	0.6	1.5	6.1	4.5	4.9	**185.3**
OIL	2010	12.8	16.5	23.0	22.1	19.2	18.1	20.1	21.1	16.7	4.4	4.3	4.8	**835.2**

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UWI ***102.16-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,962.0**
GAS	2014	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2014	775.6	588.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,445.6**
OIL	2014	29.7	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,672.5**
DAY	2013	31.0	27.0	25.0	29.0	30.0	30.0	31.0	30.0	30.0	28.0	26.0	31.0	**1,904.0**
GAS	2013	0.0	0.0	0.0	0.8	0.8	1.1	1.2	0.4	0.0	0.0	0.2	3.1	**64.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2013	836.6	716.6	620.0	711.1	734.7	721.4	796.6	784.1	730.6	664.0	582.9	869.1	**41,081.4**
OIL	2013	33.1	27.8	15.7	24.0	26.8	31.0	21.3	21.1	16.1	18.8	15.7	29.5	**3,618.7**

1,556.0

Manitoba Production
2010 To 2014

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UWI ***102.16-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	30.0	29.0	31.0	29.0	30.0	30.0	28.0	29.0	15.0	30.0	
GAS	2012	1.3	1.7	0.2	0.0	0.4	0.8	1.5	0.4	0.0	0.0	0.0	0.0	**56.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.1**
H2O	2012	122.7	576.4	734.2	719.2	698.3	707.7	790.5	761.6	644.6	996.3	413.4	758.1	**32,313.7**
OIL	2012	31.2	24.5	43.4	41.4	29.6	34.2	40.4	33.1	27.8	21.8	11.5	81.0	**3,337.8**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	23.0	12.0	**1,215.0**
GAS	2011	2.8	1.9	0.3	0.0	2.2	3.0	0.9	0.0	1.9	2.5	0.7	0.7	**50.4**
GSD	2011	2.3	1.4	0.2	0.0	1.3	1.6	0.8	0.0	0.0	2.0	0.0	0.0	**13.1**
H2O	2011	330.6	478.4	546.3	687.2	564.1	676.0	362.7	576.3	419.6	647.6	454.2	351.9	**24,390.7**
OIL	2011	31.9	28.8	24.0	22.4	22.2	23.0	31.8	34.1	32.0	30.7	23.0	11.1	**2,917.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.0**
GAS	2010	3.9	2.8	0.1	1.0	2.2	1.3	0.0	0.0	0.0	1.8	4.5	4.7	**33.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	2.7	0.0	**3.5**
H2O	2010	692.8	556.7	577.4	503.9	541.8	523.3	531.4	507.8	471.4	526.4	517.3	600.4	**18,295.8**
OIL	2010	48.1	40.3	45.8	35.5	29.3	30.3	34.7	30.0	25.6	27.9	26.2	28.2	**2,602.9**

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UWI ***102.02-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,857.0**
GAS	2014	0.3	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.9**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
OIL	2014	1.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,810.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	1.4	0.0	0.2	**106.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2013	1.2	1.0	1.3	1.1	1.0	0.9	1.1	1.1	0.4	0.2	0.0	0.2	**231.5**
OIL	2013	2.8	5.2	5.3	5.2	5.1	4.6	5.0	4.5	2.5	2.9	2.2	2.2	**644.6**
DAY	2012	5.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,448.0**
GAS	2012	0.2	0.9	0.0	0.0	0.0	1.8	2.8	1.3	0.0	0.2	0.8	0.0	**103.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2012	0.1	3.0	2.0	1.9	2.9	2.4	2.5	2.9	3.2	2.8	1.7	1.2	**222.0**
OIL	2012	1.5	6.9	4.7	4.3	6.1	6.2	6.1	6.5	7.1	6.4	5.2	4.2	**597.1**
DAY	2011	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**1,108.0**
GAS	2011	19.8	4.3	1.9	2.7	2.8	2.9	3.1	3.1	3.0	1.2	0.0	0.0	**95.4**
GSD	2011	15.6	3.1	1.2	1.7	1.5	1.6	2.8	2.5	0.0	1.0	0.0	0.0	**35.0**
H2O	2011	2.0	3.2	3.1	3.2	2.6	3.3	1.8	5.2	4.4	4.2	0.0	0.0	**195.4**
OIL	2011	10.3	9.0	9.0	9.2	9.2	8.7	8.5	9.7	10.8	7.6	0.0	0.0	**531.9**
														808.0

Manitoba Production
2010 To 2014

Licence ***6677*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
GAS	2010	0.9	0.9	4.0	2.3	2.2	2.1	0.9	0.0	0.0	3.9	3.9	19.8	**50.6**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	2.3	0.0	**4.0**
H2O	2010	10.6	10.4	0.0	5.9	7.5	7.4	6.3	4.0	3.8	3.2	3.0	3.5	**162.4**
OIL	2010	3.9	5.4	0.0	9.0	10.6	10.5	10.7	10.2	9.6	10.6	9.6	10.2	**439.9**

Licence ***6678*** Well Name ***Border Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,840.2**
H2O	2014	25.1	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.2**
OIL	2014	6.1	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.9**
DAY	2013	0.0	27.0	30.0	30.0	30.0	30.0	28.0	30.0	23.0	31.0	30.0	31.0	**1,787.2**
H2O	2013	20.3	18.8	20.8	20.7	20.1	20.2	42.7	23.0	17.7	25.5	25.6	18.6	**2,459.1**
OIL	2013	11.0	9.2	10.5	8.7	8.1	8.4	13.8	9.1	7.4	89.0	4.0	12.3	**1,030.7**
DAY	2012	28.5	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,467.2**
H2O	2012	29.3	32.5	26.6	25.9	23.8	21.9	31.0	17.8	23.3	22.8	21.0	23.7	**2,185.1**
OIL	2012	9.5	7.3	9.7	6.1	7.8	13.5	2.0	13.3	8.2	9.0	9.2	9.0	**839.2**
DAY	2011	30.0	2.7	3.0	3.0	3.0	30.0	30.0	18.0	29.0	30.0	28.0	30.0	**1,107.7**
H2O	2011	3.5	21.6	27.8	29.4	25.0	26.4	26.8	19.7	33.6	27.1	26.3	24.2	**1,885.5**
OIL	2011	9.0	9.6	13.3	10.0	14.9	9.1	10.0	3.8	12.9	11.6	7.8	10.7	**734.6**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	30.0	29.0	30.0	**871.0**
H2O	2010	32.8	32.8	36.3	36.9	27.0	33.6	31.6	32.5	31.5	24.6	28.8	33.0	**1,594.1**
OIL	2010	20.8	15.6	11.6	10.3	18.6	13.0	8.4	12.2	9.8	14.4	9.4	12.7	**611.9**

Licence ***6680*** Well Name ***Red Beds Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lodgepole*** Field Code ***3*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	22137.0	21080.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,058,596.8**
WIN	2013	26065.0	22065.0	26396.0	19388.0	20466.0	18350.0	21932.0	18453.0	18440.0	18945.0	19557.0	20986.0	**1,015,379.8**
WIN	2012	32542.0	27068.0	28437.0	23928.0	2379.8	22958.0	29616.0	31094.0	0.0	24617.0	20210.0	25837.0	**764,336.8**
WIN	2011	2553.0	22590.0	28565.0	25807.0	22304.0	22391.0	22991.0	23466.0	23192.0	23956.0	22587.0	28854.0	**495,650.0**
WIN	2010	0.0	0.0	8417.0	25252.0	23552.0	21633.0	21675.0	23792.0	25255.0	24144.0	26369.0	26305.0	**226,394.0**

Licence ***6681*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.0**
H2O	2014	100.8	87.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,742.9**
OIL	2014	25.7	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,256.8**
														1,971.0

Manitoba Production
2010 To 2014

Licence ***6681*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	
H2O	2013	136.6	125.3	140.9	104.1	100.0	97.4	96.9	96.1	90.9	91.1	98.8	105.3	**20,554.8**
OIL	2013	33.9	32.6	35.4	25.8	24.2	23.4	23.4	23.9	23.2	23.8	24.2	25.4	**5,208.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	2012	182.9	169.0	159.1	156.4	171.4	168.1	181.0	178.3	171.9	155.6	128.1	141.2	**19,271.4**
OIL	2012	38.3	36.4	35.8	35.5	40.7	39.2	36.4	40.7	39.4	44.0	40.0	34.8	**4,889.2**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2011	235.8	185.1	242.1	228.0	220.3	196.0	211.9	213.6	196.1	179.1	166.8	170.7	**17,308.4**
OIL	2011	36.3	29.2	42.8	42.1	50.2	52.4	42.4	34.2	31.7	29.1	32.8	35.8	**4,428.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**882.0**
H2O	2010	478.7	450.8	495.8	483.3	507.7	462.7	372.3	313.8	292.3	289.5	260.5	257.1	**14,862.9**
OIL	2010	94.5	85.4	74.9	75.7	83.4	70.7	84.8	68.3	43.7	51.9	62.8	37.3	**3,969.0**

Licence ***6682*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,893.0**
H2O	2014	81.6	86.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,495.6**
OIL	2014	14.8	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,326.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,839.0**
H2O	2013	114.8	127.0	142.8	130.2	135.4	128.3	137.7	128.3	123.7	116.9	113.5	109.1	**14,327.2**
OIL	2013	25.2	30.9	33.6	29.3	29.1	28.1	32.6	31.4	29.7	28.2	25.6	22.1	**5,295.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,476.0**
H2O	2012	135.6	126.9	135.6	124.5	123.1	114.2	116.5	121.6	112.8	114.0	116.8	114.4	**12,819.5**
OIL	2012	30.3	25.4	25.5	27.3	28.9	26.7	26.6	26.4	24.2	25.2	24.2	24.5	**4,949.8**
DAY	2011	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2011	158.1	128.1	168.7	158.9	169.4	154.1	154.4	154.8	154.6	148.1	157.3	152.3	**11,363.5**
OIL	2011	80.5	57.5	57.7	56.6	52.0	46.5	39.3	29.9	25.6	28.5	29.2	30.4	**4,634.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**748.0**
H2O	2010	409.2	328.6	365.1	352.7	311.2	274.5	253.5	243.9	233.4	239.0	211.2	172.3	**9,504.7**
OIL	2010	126.6	97.0	88.1	76.7	52.7	35.6	41.5	37.1	31.0	32.7	47.2	82.5	**4,100.9**

Licence ***6683*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
H2O	2014	12.2	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.0**
OIL	2014	14.1	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.5**
DAY	2013	26.0	25.0	25.0	29.0	25.0	30.0	31.0	31.0	24.0	31.0	24.0	31.0	**1,707.0**
H2O	2013	17.0	16.2	16.4	21.2	16.4	17.1	19.4	19.9	15.0	18.0	14.4	18.1	**1,638.1**

Manitoba Production
2010 To 2014

Licence ***6683*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	9.8	8.3	8.2	8.7	12.1	22.4	15.5	14.2	11.8	16.0	13.1	17.4	**1,338.1**
DAY	2012	26.0	23.0	31.0	25.0	26.0	28.0	27.0	24.0	26.0	29.0	30.0	31.0	**1,375.0**
H2O	2012	15.5	12.0	16.6	14.7	17.0	16.6	16.4	16.6	20.3	24.9	26.0	27.5	**1,429.0**
OIL	2012	4.8	5.0	6.8	5.7	7.1	12.5	10.5	9.4	9.9	8.5	8.9	9.1	**1,180.6**
DAY	2011	25.0	22.0	27.0	28.0	31.0	28.0	23.0	25.0	24.0	29.0	26.0	26.0	**1,049.0**
H2O	2011	19.7	21.3	20.3	21.4	26.8	24.7	21.9	19.2	17.1	21.7	18.7	16.8	**1,204.9**
OIL	2011	9.0	4.1	8.2	8.8	9.9	9.0	8.0	8.8	8.4	10.0	8.7	5.7	**1,082.4**
DAY	2010	31.0	28.0	25.0	30.0	31.0	23.0	26.0	28.0	27.0	28.0	28.0	29.0	**735.0**
H2O	2010	21.8	21.6	17.0	18.2	18.9	12.9	14.4	18.1	17.6	21.6	17.0	15.2	**955.3**
OIL	2010	27.5	24.2	20.8	24.4	25.5	15.5	16.9	14.9	14.2	13.5	16.3	14.3	**983.8**

Licence ***6684*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.0**
H2O	2014	8.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,224.3**
OIL	2014	12.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.4**
DAY	2013	26.0	28.0	27.0	29.0	31.0	30.0	30.0	31.0	26.0	31.0	26.0	21.0	**1,844.0**
H2O	2013	10.8	12.1	11.9	13.5	9.9	1.3	1.6	1.6	2.8	4.6	7.4	7.0	**1,213.3**
OIL	2013	4.8	5.6	5.6	7.4	9.7	12.9	13.5	14.2	12.7	16.2	13.0	10.3	**764.0**
DAY	2012	26.0	25.0	31.0	26.0	28.0	30.0	27.0	26.0	28.0	29.0	30.0	27.0	**1,508.0**
H2O	2012	10.5	9.9	12.6	10.5	12.1	14.8	12.6	12.1	13.1	12.1	12.5	11.5	**1,128.8**
OIL	2012	9.1	9.9	12.4	7.2	4.2	5.0	3.6	3.7	4.0	5.8	6.0	5.5	**638.1**
DAY	2011	27.0	24.0	27.0	26.0	31.0	30.0	25.0	27.0	26.0	31.0	26.0	28.0	**1,175.0**
H2O	2011	9.1	8.4	15.6	14.4	19.1	18.9	9.8	13.5	12.6	15.7	8.4	11.0	**984.5**
OIL	2011	11.7	9.9	10.4	8.8	10.4	10.1	9.9	9.4	9.0	10.4	8.4	9.7	**561.7**
DAY	2010	31.0	28.0	27.0	30.0	31.0	25.0	27.0	29.0	29.0	28.0	28.0	30.0	**847.0**
H2O	2010	18.7	18.5	17.5	18.5	19.4	13.9	14.5	20.6	14.7	13.5	10.7	10.7	**828.0**
OIL	2010	15.3	13.4	13.5	15.4	16.1	12.0	12.6	8.6	10.9	8.1	10.3	11.7	**443.6**

Licence ***6685*** Well Name ***Ebor Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.0**
H2O	2014	135.1	126.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,698.8**
OIL	2014	29.2	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,038.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,963.0**
H2O	2013	75.0	72.2	72.8	71.4	80.4	75.4	78.3	75.6	70.3	79.1	112.9	135.2	**10,436.9**
OIL	2013	32.3	24.3	27.1	24.4	24.9	25.7	25.7	26.0	25.5	25.9	22.5	29.8	**4,984.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,598.0**

Manitoba Production
2010 To 2014

Licence ***6685*** Well Name ***Ebor Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	99.0	91.4	86.4	80.6	83.4	73.5	76.2	71.1	64.8	66.2	79.7	72.2	**9,438.3**
OIL	2012	38.8	36.7	37.4	35.6	36.6	32.3	33.2	33.7	34.5	36.5	31.6	36.8	**4,670.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**1,233.0**
H2O	2011	136.7	87.7	101.0	109.4	125.0	112.5	112.8	105.7	88.0	90.6	60.9	96.5	**8,493.8**
OIL	2011	63.3	71.5	70.8	52.1	46.7	49.7	49.2	48.7	50.8	52.9	32.6	40.7	**4,246.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**878.0**
H2O	2010	197.0	180.3	184.9	129.0	144.4	149.0	141.2	146.0	154.7	159.3	147.9	155.8	**7,267.0**
OIL	2010	82.7	69.0	69.7	106.4	92.5	74.6	91.8	82.5	58.7	61.1	61.4	61.1	**3,617.7**

Licence ***6686*** Well Name ***South Pierson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-16-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,932.0**
GAS	2014	1.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.7**
GSD	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.9**
H2O	2014	339.5	327.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,831.1**
OIL	2014	27.7	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,287.1**
DAY	2013	31.0	28.0	27.0	30.0	31.0	29.0	31.0	30.0	27.0	31.0	29.0	31.0	**1,873.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.6	**75.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.2	**35.3**
H2O	2013	386.9	305.1	282.1	391.7	402.7	374.9	396.9	331.1	259.7	308.5	313.0	337.4	**27,164.4**
OIL	2013	21.8	19.7	18.2	17.6	18.6	17.0	19.7	19.8	23.3	25.8	27.3	29.0	**3,236.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	28.0	14.0	31.0	**1,518.0**
GAS	2012	2.8	0.9	0.0	0.0	2.3	2.3	1.8	2.4	2.4	0.6	0.0	0.0	**73.0**
GSD	2012	2.6	0.5	0.0	0.0	2.2	2.1	1.7	2.2	1.1	0.5	0.0	0.0	**33.8**
H2O	2012	506.7	357.8	372.2	338.9	359.5	362.5	292.6	366.6	243.5	206.9	91.4	209.5	**23,074.4**
OIL	2012	23.2	22.9	26.9	26.0	30.2	29.3	23.8	30.6	28.8	18.8	7.9	18.0	**2,978.9**
DAY	2011	31.0	28.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,181.0**
GAS	2011	2.2	2.2	1.9	3.0	3.1	3.0	3.1	2.9	2.7	2.7	2.6	2.8	**57.5**
GSD	2011	1.7	1.6	1.3	1.8	1.7	1.7	2.8	2.5	0.0	2.1	0.3	2.7	**20.9**
H2O	2011	303.7	465.9	356.7	726.2	594.7	555.5	304.0	479.5	331.0	491.0	348.4	373.2	**19,366.3**
OIL	2011	30.7	28.3	24.7	42.5	42.4	28.8	29.5	24.9	24.2	23.0	23.5	23.3	**2,692.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**828.0**
GAS	2010	2.5	1.8	1.9	2.0	2.2	2.1	1.4	0.7	0.0	0.0	0.0	1.2	**25.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.0	**0.7**
H2O	2010	516.7	396.6	437.9	410.3	442.3	440.1	467.8	464.8	441.6	479.0	449.8	525.6	**14,036.5**
OIL	2010	37.2	33.3	40.3	39.1	39.3	38.8	41.6	34.7	29.2	30.9	27.6	30.0	**2,346.7**

UWI ***102.07-16-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6686*** Well Name ***South Pierson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-16-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6688*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-005-22W1.03*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.15-03-005-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,938.0**
H2O	2014	165.2	137.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,404.5**
OIL	2014	23.8	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,960.9**

Manitoba Production
2010 To 2014

Licence ***6688*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-03-005-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	28.0	31.0	27.0	28.0	31.0	30.0	31.0	30.0	27.0	**1,898.0**
H2O	2013	193.6	178.3	191.9	175.7	198.2	171.0	181.0	201.0	224.9	218.5	214.0	168.4	**10,101.9**
OIL	2013	46.0	41.2	42.9	37.9	42.4	37.6	37.2	41.6	32.2	31.4	29.0	67.2	**6,920.5**
DAY	2012	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	**1,545.0**
H2O	2012	152.5	140.3	175.3	154.6	172.3	165.7	166.8	176.4	163.1	177.4	190.9	181.1	**7,785.4**
OIL	2012	57.1	50.6	55.6	50.0	54.4	50.9	51.1	51.7	50.2	50.4	47.7	43.0	**6,433.9**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,184.0**
H2O	2011	166.3	140.0	163.9	152.1	177.2	164.3	169.9	178.4	162.8	155.6	153.3	152.7	**5,769.0**
OIL	2011	81.9	68.0	80.7	69.2	70.7	64.0	65.5	73.3	65.2	59.2	56.6	59.1	**5,821.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**824.0**
H2O	2010	163.6	144.8	161.5	149.2	147.9	135.8	138.3	133.4	131.1	171.4	167.7	167.9	**3,832.5**
OIL	2010	108.6	95.4	105.8	97.8	98.5	90.3	95.6	90.1	82.9	85.3	82.5	82.3	**5,007.8**

UWI ***100.15-03-005-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden B*** Field Code ***13*** Pool Code ***53B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6689*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,962.3**
H2O	2014	118.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,611.3**
OIL	2014	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,401.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,931.3**
H2O	2013	101.2	96.8	109.5	113.6	128.3	118.1	116.7	116.2	86.4	251.8	163.3	142.4	**14,492.6**
OIL	2013	40.8	29.4	40.8	41.3	39.9	37.0	41.2	42.2	34.8	51.5	66.5	54.6	**4,353.6**

Manitoba Production
2010 To 2014

Licence ***6689*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,566.3**
H2O	2012	113.4	104.7	119.3	117.9	112.8	108.0	111.9	108.1	112.7	73.7	93.1	97.7	**12,948.3**
OIL	2012	46.5	39.9	42.6	41.4	44.1	44.8	42.4	42.5	45.9	45.3	41.8	40.4	**3,833.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,200.3**
H2O	2011	184.6	166.1	173.2	159.1	153.4	134.2	118.5	117.1	94.5	102.8	108.3	111.4	**11,675.0**
OIL	2011	39.5	34.7	35.2	32.2	42.1	45.6	44.8	46.8	42.2	44.5	40.3	54.1	**3,316.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	23.2	30.0	31.0	30.0	31.0	**835.3**
H2O	2010	255.7	212.1	183.8	225.9	252.9	224.7	197.3	185.7	227.4	165.1	149.4	174.3	**10,051.8**
OIL	2010	67.7	55.1	60.0	56.6	50.8	46.4	44.6	36.8	49.1	44.7	41.1	42.6	**2,814.0**

Licence ***6690*** Well Name ***Red Beds et al Goodlands*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 Q*** Field Code ***3*** Pool Code ***44Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.1**
H2O	2014	539.6	497.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,632.7**
OIL	2014	5.5	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,325.2**
DAY	2013	12.0	13.0	25.0	11.0	22.0	17.0	20.0	28.0	15.0	19.0	27.0	24.0	**1,117.1**
H2O	2013	206.9	225.8	428.5	158.4	323.6	224.3	287.1	489.5	264.2	316.3	465.8	358.4	**19,595.3**
OIL	2013	6.1	6.7	12.5	4.6	2.4	2.7	2.9	5.0	2.8	3.2	4.7	3.6	**1,314.6**
DAY	2012	31.0	29.0	27.0	9.0	20.0	26.0	31.0	31.0	29.0	17.0	30.0	31.0	**884.1**
H2O	2012	530.4	510.1	501.2	167.9	407.8	491.8	599.1	594.6	591.6	320.5	628.2	612.6	**15,846.5**
OIL	2012	22.1	21.2	20.9	7.0	8.6	10.9	23.1	24.7	25.3	9.5	13.3	21.4	**1,257.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	29.0	31.0	**573.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.1	514.7	517.6	487.0	518.8	**9,890.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	21.4	21.6	20.3	21.7	**1,049.4**
DAY	2010	31.0	26.0	0.0	0.0	0.0	0.0	0.0	13.0	0.0	0.0	0.0	0.0	**430.1**
H2O	2010	600.8	500.5	0.0	0.0	0.0	0.0	0.0	304.3	0.0	0.0	0.0	0.0	**7,459.5**
OIL	2010	31.7	26.4	0.0	0.0	0.0	0.0	0.0	12.8	0.0	0.0	0.0	0.0	**948.0**

Licence ***6691*** Well Name ***Tundra et al Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,000.0**
H2O	2014	112.7	95.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,404.9**
OIL	2014	78.5	67.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,804.9**
DAY	2013	27.0	28.0	31.0	25.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,941.0**
H2O	2013	106.6	107.5	119.9	90.4	23.0	164.4	150.9	131.6	111.3	122.8	127.1	123.1	**15,196.9**
OIL	2013	70.5	78.2	85.0	57.6	15.9	93.5	91.7	86.7	81.6	82.2	74.3	77.4	**9,658.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,609.0**
H2O	2012	145.9	143.9	145.3	143.9	142.6	137.7	137.7	142.8	134.9	132.0	133.1	125.4	**13,818.3**

Manitoba Production
2010 To 2014

Licence ***6691*** Well Name ***Tundra et al Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	106.6	85.5	97.8	92.3	95.7	89.8	84.4	79.2	77.9	84.1	77.5	81.1	**8,764.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2011	223.3	216.8	203.0	181.7	181.5	171.3	184.0	172.9	158.8	150.6	146.4	145.8	**12,153.1**
OIL	2011	108.2	74.9	93.9	95.7	97.0	92.4	102.8	102.8	96.7	109.5	103.0	96.9	**7,712.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**882.0**
H2O	2010	275.3	234.3	243.5	214.9	218.6	217.2	220.7	202.5	178.4	211.5	192.1	140.0	**10,017.0**
OIL	2010	178.2	174.2	179.6	163.9	163.3	148.9	150.2	152.0	157.8	134.9	142.8	110.9	**6,538.6**

Licence ***6692*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.0**
H2O	2014	56.2	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,048.7**
OIL	2014	14.8	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,497.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,982.0**
H2O	2013	84.1	74.7	82.8	70.1	79.8	76.5	79.9	71.3	69.6	68.5	62.5	64.2	**14,942.6**
OIL	2013	18.0	15.2	15.5	15.3	18.2	16.7	17.5	16.6	17.3	17.9	15.4	14.9	**4,469.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,618.0**
H2O	2012	130.9	115.1	118.7	110.5	120.1	109.7	102.8	99.5	96.3	96.0	93.4	89.6	**14,058.6**
OIL	2012	27.0	28.9	28.5	24.8	19.0	21.6	22.9	20.2	17.5	16.4	18.1	18.1	**4,270.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,252.0**
H2O	2011	170.6	144.3	156.1	141.3	164.2	147.4	143.7	140.2	133.5	131.9	123.0	119.1	**12,776.0**
OIL	2011	51.7	45.6	45.4	39.9	39.1	34.7	35.9	38.3	34.5	38.7	42.0	33.8	**4,007.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**888.0**
H2O	2010	331.8	280.4	276.3	263.8	279.1	243.6	231.8	241.2	214.9	220.7	182.4	191.3	**11,060.7**
OIL	2010	75.2	58.4	56.0	62.0	63.4	55.0	36.8	38.1	50.0	37.6	38.0	52.9	**3,528.0**

Licence ***6693*** Well Name ***Paradise Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,083.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,871.1**
DAY	2013	31.0	28.0	31.0	26.5	30.2	26.3	27.9	27.1	27.1	28.4	0.0	0.0	**1,862.3**
H2O	2013	711.5	605.9	560.0	587.5	552.3	428.9	421.3	468.4	459.5	458.4	0.0	0.0	**29,083.9**
OIL	2013	37.2	30.1	29.6	27.5	27.5	28.2	29.9	25.0	26.5	19.4	0.0	0.0	**1,871.1**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	23.0	26.0	28.8	30.0	29.3	31.0	**1,578.8**
H2O	2012	950.8	900.2	1044.6	1014.0	1047.6	963.0	704.8	796.7	763.8	795.6	728.3	649.7	**23,830.2**
OIL	2012	34.3	32.1	34.3	26.4	27.6	26.2	19.8	39.8	44.0	44.4	41.3	41.3	**1,590.2**
DAY	2011	31.0	28.0	28.5	29.6	31.0	29.3	28.7	31.0	30.0	31.0	30.0	31.0	**1,228.9**

Manitoba Production
2010 To 2014

Licence ***6693*** Well Name ***Paradise Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	350.3	444.2	519.2	526.4	524.9	529.4	496.8	605.9	555.4	653.1	702.3	984.0	**13,471.1**
OIL	2011	34.8	24.9	25.9	17.6	16.2	17.7	16.5	17.5	18.0	18.2	17.3	18.9	**1,178.7**
DAY	2010	31.0	27.7	31.0	29.6	24.0	0.0	30.7	29.8	29.5	30.3	29.2	28.0	**869.8**
H2O	2010	620.2	550.5	334.9	201.3	214.7	190.4	363.8	395.4	350.5	531.7	247.6	357.2	**6,579.2**
OIL	2010	46.0	46.0	38.5	25.8	31.2	19.2	32.4	33.9	28.5	28.1	17.6	24.9	**935.2**

UWI ***100.12-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,073.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,658.6**
DAY	2013	31.0	28.0	31.0	26.5	30.2	26.3	27.9	27.1	27.1	28.4	0.0	0.0	**1,773.6**
H2O	2013	683.6	582.1	538.0	564.5	530.7	412.1	404.7	450.1	441.4	440.5	0.0	0.0	**25,073.9**
OIL	2013	35.8	28.9	28.4	26.5	26.5	27.1	28.7	24.0	25.5	18.6	0.0	0.0	**1,658.6**
DAY	2012	31.0	29.0	30.8	30.0	31.0	30.0	23.0	26.0	28.8	30.0	29.3	31.0	**1,490.1**
H2O	2012	913.5	864.9	1003.6	974.3	1006.6	925.3	677.1	765.5	733.8	764.4	699.7	624.3	**20,026.2**
OIL	2012	32.9	30.8	32.9	25.4	26.5	25.1	19.0	38.2	42.3	42.6	39.7	39.7	**1,388.6**
DAY	2011	31.0	28.0	28.5	29.6	31.0	29.3	28.7	31.0	30.0	31.0	30.0	31.0	**1,140.2**
H2O	2011	336.5	426.7	498.9	505.7	504.4	508.7	477.3	582.1	533.6	627.5	674.8	945.4	**10,073.2**
OIL	2011	33.4	24.0	24.8	16.9	15.6	17.0	15.8	16.9	17.3	17.4	16.6	18.1	**993.5**
DAY	2010	0.0	0.0	31.0	29.6	24.0	0.0	30.7	29.8	29.5	30.3	29.2	28.0	**781.1**
H2O	2010	0.0	0.0	111.6	84.6	206.3	183.0	349.5	379.9	336.7	510.8	237.9	343.2	**3,451.6**
OIL	2010	0.0	0.0	12.8	8.7	30.0	18.4	31.1	32.6	27.3	27.0	17.0	23.9	**759.7**

Licence ***6694*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,018.0**
H2O	2014	9.7	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.5**
OIL	2014	41.0	30.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,674.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,959.0**
H2O	2013	11.2	10.1	11.6	11.0	11.4	12.3	13.0	13.0	12.6	11.2	9.9	9.7	**1,141.7**
OIL	2013	47.1	42.5	45.3	43.9	45.4	43.7	48.0	49.6	46.4	44.5	39.9	40.9	**3,603.7**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,595.0**
H2O	2012	10.8	10.1	10.0	11.1	12.5	11.6	12.6	11.2	12.5	12.9	10.8	11.0	**1,004.7**
OIL	2012	40.0	38.1	26.5	29.2	33.3	36.4	37.5	33.5	35.9	37.7	42.2	44.5	**3,066.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,233.0**
H2O	2011	9.4	7.4	8.7	5.6	6.1	6.5	6.1	11.7	11.4	11.2	10.6	11.1	**867.6**
OIL	2011	51.8	45.2	49.9	45.3	46.2	50.9	54.2	47.9	43.5	43.9	41.1	42.5	**2,631.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	19.0	**868.0**

Manitoba Production
2010 To 2014

Licence ***6694*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	18.3	18.5	20.5	16.6	15.1	12.9	11.0	16.9	11.7	11.9	10.2	5.9	**761.8**
OIL	2010	52.4	45.7	50.7	50.1	52.6	51.5	39.9	59.1	47.3	47.5	45.1	28.8	**2,069.3**

Licence ***6695*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2014	10.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.1**
OIL	2014	22.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,411.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	26.0	26.0	27.0	30.0	31.0	**1,697.0**
H2O	2013	7.1	5.1	5.6	4.9	5.2	4.1	6.0	5.1	5.2	12.7	16.2	12.1	**1,161.2**
OIL	2013	19.9	17.2	19.0	18.1	18.1	14.0	15.9	13.0	12.7	22.2	28.1	25.3	**2,384.3**
DAY	2012	31.0	29.0	31.0	29.0	3.0	0.0	0.0	8.0	25.0	30.0	28.0	30.0	**1,351.0**
H2O	2012	9.3	5.5	6.9	7.7	0.8	0.0	0.0	2.3	7.1	10.6	10.5	9.8	**1,071.9**
OIL	2012	36.9	27.0	27.5	23.8	2.5	0.0	0.0	6.5	19.9	23.8	18.2	21.3	**2,160.8**
DAY	2011	25.0	22.0	31.0	24.0	31.0	29.0	31.0	24.0	27.0	10.0	23.0	29.0	**1,107.0**
H2O	2011	8.1	7.6	9.0	6.5	9.0	8.9	9.6	7.3	7.7	2.9	7.0	8.9	**1,001.4**
OIL	2011	28.6	20.2	28.1	23.6	30.8	28.1	27.7	28.0	32.6	11.2	27.0	34.3	**1,953.4**
DAY	2010	31.0	27.0	27.0	23.0	28.0	27.0	31.0	25.0	24.0	19.0	23.0	31.0	**801.0**
H2O	2010	15.6	14.9	14.3	10.3	11.7	10.2	9.2	9.6	10.4	4.8	7.7	9.3	**908.9**
OIL	2010	45.8	37.9	37.0	26.2	30.4	35.4	39.0	25.7	26.8	18.5	22.0	35.2	**1,633.2**

Licence ***6697*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**982.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.7**
DAY	2013	0.0	0.0	0.0	0.0	6.0	10.8	0.0	0.0	0.0	0.0	0.0	0.0	**982.9**
H2O	2013	0.0	0.0	0.0	0.0	2.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	**429.5**
OIL	2013	0.0	0.0	0.0	0.0	3.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	**598.7**
DAY	2012	18.0	22.0	13.6	18.0	31.0	22.0	10.0	13.0	11.0	17.0	0.0	0.0	**966.1**
H2O	2012	1.6	3.7	3.0	3.4	6.2	4.4	1.2	4.4	3.9	1.7	0.0	0.0	**425.9**
OIL	2012	5.4	12.6	8.5	8.9	7.8	5.4	1.6	5.5	4.8	2.0	0.0	0.0	**589.3**
DAY	2011	7.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	26.5	18.0	12.0	**790.5**
H2O	2011	1.8	0.0	0.0	0.0	0.0	0.0	3.1	2.3	2.1	3.8	6.0	0.2	**392.4**
OIL	2011	2.7	0.0	0.0	0.0	0.0	0.0	26.9	20.6	14.6	13.0	20.4	0.7	**526.8**
DAY	2010	12.5	17.0	28.0	0.0	17.0	22.0	31.0	9.0	21.0	31.0	25.7	15.8	**639.0**
H2O	2010	6.1	7.9	7.1	0.0	5.0	8.0	7.1	1.4	8.0	7.1	5.4	5.4	**373.1**
OIL	2010	8.9	10.4	12.3	0.0	12.4	13.0	11.7	2.2	12.8	10.8	8.2	8.1	**427.9**

Manitoba Production
2010 To 2014

Licence ***6698*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,929.7**
H2O	2014	113.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,084.7**
OIL	2014	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,913.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,898.7**
H2O	2013	103.9	96.2	109.5	120.1	121.6	101.5	104.8	117.1	91.7	138.6	113.1	126.6	**12,970.8**
OIL	2013	59.2	49.9	59.9	56.9	61.3	50.1	51.5	51.4	44.6	46.7	50.4	44.6	**6,871.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	0.0	30.0	31.0	**1,533.7**
H2O	2012	130.3	116.9	137.8	125.9	126.8	126.2	126.0	119.9	126.6	0.0	107.9	104.2	**11,626.1**
OIL	2012	66.2	60.5	64.4	67.7	74.0	71.4	70.9	69.9	77.9	0.0	64.3	62.4	**6,245.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,199.2**
H2O	2011	152.5	134.0	162.5	173.4	180.9	178.5	159.0	150.7	116.4	130.2	134.3	133.8	**10,277.6**
OIL	2011	82.0	72.2	73.3	68.7	72.8	78.0	80.1	80.3	73.0	75.5	75.5	78.1	**5,495.6**
DAY	2010	3.1	28.0	31.0	30.0	30.1	29.8	31.0	31.0	30.0	31.0	30.0	31.0	**834.2**
H2O	2010	205.9	183.5	198.5	183.5	182.0	175.6	177.9	174.5	162.0	161.5	153.5	155.5	**8,471.4**
OIL	2010	109.9	99.2	105.3	97.2	97.0	93.6	93.2	91.0	86.1	85.5	80.9	83.4	**4,586.1**

Licence ***6699*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,791.0**
GAS	2014	2.3	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.6**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2014	59.8	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,761.1**
OIL	2014	58.5	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.2**
DAY	2013	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,734.0**
GAS	2013	0.8	0.7	3.2	2.9	1.9	0.0	0.0	0.0	1.8	3.1	1.7	1.6	**94.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2013	64.4	23.8	54.3	65.5	68.8	24.6	37.1	50.8	61.1	67.2	52.2	84.5	**3,662.6**
OIL	2013	28.5	20.2	43.9	50.2	53.1	43.5	57.8	72.3	46.6	56.5	42.8	57.3	**4,129.1**
DAY	2012	31.0	29.0	30.0	30.0	5.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.0**
GAS	2012	1.0	1.2	1.0	1.2	0.1	0.2	0.0	0.0	0.0	0.0	0.4	1.0	**76.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.3**
H2O	2012	16.0	74.4	70.5	68.2	10.6	107.5	96.3	93.1	82.5	110.8	67.4	64.4	**3,008.3**
OIL	2012	44.5	35.8	39.2	36.8	5.2	55.7	44.3	41.8	37.6	32.6	44.4	46.2	**3,556.4**
DAY	2011	24.0	13.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,049.0**
GAS	2011	0.0	0.0	1.0	2.4	2.8	2.7	0.5	0.0	1.7	2.2	0.9	1.5	**70.7**
GSD	2011	0.0	0.0	0.6	1.5	1.6	1.4	0.5	0.0	0.0	1.7	0.0	0.0	**7.3**
H2O	2011	50.3	42.9	88.7	109.3	74.0	84.5	45.8	69.6	53.6	83.0	76.3	117.3	**2,146.6**
OIL	2011	59.0	30.2	58.8	47.6	46.0	45.9	46.5	42.9	44.8	43.4	43.1	38.5	**3,092.3**
														709.0

Manitoba Production
2010 To 2014

Licence ***6699*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	28.0	31.0	30.0	29.0	15.0	0.0	0.0	4.0	31.0	20.0	31.0	
GAS	2010	3.3	3.1	1.9	1.8	2.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	**55.0**
H2O	2010	69.2	55.5	57.3	50.1	48.9	24.9	0.0	0.0	6.7	55.1	30.2	112.0	**1,251.3**
OIL	2010	90.5	83.7	94.3	85.9	79.5	41.3	0.0	0.0	11.4	90.8	57.6	74.2	**2,545.6**

Licence ***6700*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-34-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.0**
H2O	2014	40.5	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,158.7**
OIL	2014	24.9	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,794.1**
DAY	2013	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,976.0**
H2O	2013	46.9	44.0	49.8	41.9	42.8	42.6	41.6	38.2	37.4	42.3	45.0	49.8	**9,075.0**
OIL	2013	39.2	38.5	41.0	35.2	34.9	36.1	37.1	34.3	31.2	30.9	27.6	28.6	**7,742.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,615.0**
H2O	2012	65.0	54.9	59.3	56.5	54.2	53.3	56.4	54.9	50.7	51.8	53.3	52.6	**8,552.7**
OIL	2012	47.4	45.2	45.9	43.5	46.2	43.1	42.2	40.3	38.7	40.1	37.8	38.5	**7,327.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,250.0**
H2O	2011	85.8	73.8	87.7	83.7	96.3	89.5	89.0	85.9	77.2	77.3	62.3	64.0	**7,889.8**
OIL	2011	78.1	66.8	65.9	63.8	67.8	63.9	62.1	64.9	53.7	53.0	40.3	45.2	**6,818.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**885.0**
H2O	2010	184.2	144.2	146.3	132.6	128.7	126.0	121.8	122.7	113.0	94.7	97.5	95.2	**6,917.3**
OIL	2010	117.0	108.5	114.8	93.5	102.0	92.6	100.9	98.1	91.2	84.5	78.4	83.0	**6,093.2**

Licence ***6701*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.7**
H2O	2014	129.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,104.2**
OIL	2014	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,715.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,918.7**
H2O	2013	113.6	106.0	117.8	120.1	87.9	68.6	88.1	122.0	90.8	162.1	125.4	134.4	**11,974.6**
OIL	2013	21.5	19.1	21.3	21.0	16.4	15.5	18.7	18.8	15.5	20.3	19.4	21.8	**2,693.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,553.7**
H2O	2012	142.3	134.8	139.4	144.6	145.0	144.2	146.0	140.0	142.6	0.0	122.0	112.5	**10,637.8**
OIL	2012	28.9	24.0	28.7	26.0	29.1	26.9	28.9	27.9	30.4	0.0	26.5	22.1	**2,464.5**
DAY	2011	31.0	28.0	31.0	28.6	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,218.7**
H2O	2011	184.0	168.9	193.3	174.3	187.4	186.3	168.0	161.6	124.4	136.9	144.8	139.9	**9,124.4**
OIL	2011	34.3	30.7	34.3	31.1	31.1	30.7	31.5	32.1	29.9	29.8	28.4	30.4	**2,165.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	30.7	31.0	30.0	31.0	30.0	30.7	**855.1**

Manitoba Production
2010 To 2014

Licence ***6701*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	202.1	176.2	153.3	196.1	225.7	194.1	184.7	217.7	192.7	147.5	138.4	164.5	**7,154.6**
OIL	2010	47.2	40.3	44.4	43.5	41.0	37.5	39.4	40.1	36.4	35.0	33.3	35.3	**1,790.8**

Licence ***6702*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,007.0**
H2O	2014	1.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732.8**
OIL	2014	6.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,805.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	18.0	**1,965.0**
H2O	2013	2.7	2.8	3.1	2.6	2.2	2.4	2.6	2.6	2.0	1.9	1.9	1.1	**730.3**
OIL	2013	20.7	17.3	19.2	14.8	12.5	12.0	12.5	12.3	9.1	9.4	10.7	6.4	**1,791.2**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,614.0**
H2O	2012	2.8	1.7	3.4	3.5	3.0	2.9	3.2	2.3	1.6	1.3	1.5	2.3	**702.4**
OIL	2012	11.7	10.7	11.7	11.8	27.4	26.9	30.1	28.3	24.6	22.3	22.2	23.7	**1,634.3**
DAY	2011	31.0	28.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,249.0**
H2O	2011	2.8	2.5	2.7	2.7	2.1	1.4	1.9	3.3	3.7	3.4	1.2	2.9	**672.9**
OIL	2011	17.7	15.3	17.8	19.5	16.0	13.3	13.7	15.7	16.0	15.2	11.2	12.1	**1,382.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**888.0**
H2O	2010	9.3	9.3	10.2	9.1	6.8	7.5	7.0	6.2	4.4	5.2	5.3	2.7	**642.3**
OIL	2010	27.5	21.7	23.9	23.8	27.4	23.7	24.1	24.5	23.7	22.6	20.7	21.0	**1,199.4**

Licence ***6703*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,935.0**
H2O	2014	0.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.1**
OIL	2014	1.4	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874.8**
DAY	2013	26.0	20.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	27.0	13.0	**1,902.0**
H2O	2013	1.4	0.7	1.5	1.6	2.3	2.9	3.3	3.7	3.3	2.4	2.2	1.0	**740.5**
OIL	2013	3.6	2.2	4.1	4.3	5.2	5.8	6.4	7.1	6.2	4.5	4.1	2.0	**869.6**
DAY	2012	23.0	27.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,576.0**
H2O	2012	5.1	6.2	6.0	5.3	5.9	4.4	3.2	1.4	0.6	1.3	1.5	2.9	**714.2**
OIL	2012	8.0	8.3	9.6	8.6	9.4	8.8	9.0	5.0	2.9	2.9	3.2	5.9	**814.1**
DAY	2011	31.0	28.0	29.0	28.0	31.0	30.0	29.0	29.0	30.0	29.0	29.0	31.0	**1,222.0**
H2O	2011	6.8	5.3	6.3	8.2	7.6	7.6	4.1	4.1	5.1	5.8	5.9	6.3	**670.4**
OIL	2011	14.6	10.9	11.0	9.6	9.9	9.5	8.5	8.7	9.7	11.2	11.4	12.2	**732.5**
DAY	2010	31.0	28.0	29.0	30.0	29.0	28.0	29.0	31.0	28.0	29.0	30.0	29.0	**868.0**
H2O	2010	5.0	3.5	3.2	3.2	4.2	4.7	6.3	9.4	9.1	9.6	8.5	8.0	**597.3**
OIL	2010	17.6	11.7	11.5	14.5	13.4	13.6	14.5	15.3	13.0	12.9	14.2	13.8	**605.3**

Manitoba Production
2010 To 2014

Licence ***6704*** Well Name ***EOG et al Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,615.6**
DAY	2012	11.0	7.0	7.0	1.0	5.0	7.0	4.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2012	0.1	0.4	0.3	0.2	0.3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	**630.0**
OIL	2012	1.0	2.7	2.2	1.5	2.3	2.3	0.5	0.0	0.0	0.0	0.0	0.0	**1,615.6**
DAY	2011	0.0	0.0	0.0	0.0	13.0	26.0	28.0	31.0	28.0	31.0	30.0	31.0	**1,008.0**
H2O	2011	0.0	0.0	0.0	0.0	2.2	1.0	0.9	0.7	0.8	0.7	0.7	0.8	**628.3**
OIL	2011	0.0	0.0	0.0	0.0	5.7	5.7	6.9	5.4	6.1	4.8	5.1	5.3	**1,603.1**
DAY	2010	31.0	23.0	31.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	22.0	0.0	**790.0**
H2O	2010	14.5	14.7	10.3	8.7	7.9	6.9	6.0	4.7	3.7	2.2	1.9	0.0	**620.5**
OIL	2010	37.2	13.8	26.3	22.2	36.6	17.8	15.6	12.2	9.3	8.0	5.0	0.0	**1,558.1**

Licence ***6706*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,975.0**
H2O	2014	109.2	96.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.3**
OIL	2014	62.7	56.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,517.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,916.0**
H2O	2013	33.6	37.6	52.5	69.5	69.7	61.5	64.0	98.7	114.2	116.2	106.9	107.1	**3,281.3**
OIL	2013	69.3	59.5	62.1	53.9	55.6	50.3	54.5	62.3	59.0	57.5	59.5	61.7	**9,398.0**
DAY	2012	31.0	29.0	31.0	26.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,553.0**
H2O	2012	37.1	33.0	36.4	29.1	21.6	17.8	19.4	18.8	19.6	19.6	18.2	17.5	**2,349.8**
OIL	2012	74.0	64.8	69.3	57.1	66.3	78.3	78.6	67.9	67.6	69.2	68.2	72.7	**8,692.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,194.0**
H2O	2011	27.8	24.7	28.9	35.0	39.4	38.2	26.3	22.2	23.1	29.8	24.0	27.4	**2,061.7**
OIL	2011	99.6	99.9	110.6	98.3	97.3	93.9	99.2	92.7	86.5	94.9	78.5	81.0	**7,858.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	22.0	**829.0**
H2O	2010	37.4	37.0	41.4	39.3	37.0	32.3	30.7	12.7	30.3	33.6	20.8	19.4	**1,714.9**
OIL	2010	145.1	117.8	128.2	119.1	116.3	120.8	113.9	95.1	99.7	101.2	69.8	64.6	**6,726.4**

Licence ***6707*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.0**
H2O	2014	11.0	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.4**

Manitoba Production
2010 To 2014

Licence ***6707*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	23.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,198.0**
DAY	2013	27.0	28.0	31.0	30.0	27.0	30.0	31.0	27.0	30.0	26.0	30.0	31.0	**1,892.0**
H2O	2013	12.7	13.1	14.9	14.1	12.0	13.3	14.1	12.5	18.1	14.4	10.4	10.4	**950.2**
OIL	2013	16.8	18.2	19.9	18.5	15.3	16.3	17.4	15.6	21.1	18.3	22.1	23.4	**2,158.0**
DAY	2012	27.0	29.0	28.0	27.0	31.0	29.0	31.0	23.0	30.0	24.0	30.0	31.0	**1,544.0**
H2O	2012	13.3	13.3	14.4	13.5	11.9	11.3	12.6	9.0	12.5	9.6	12.6	13.8	**790.2**
OIL	2012	19.6	21.5	19.2	16.8	15.2	14.1	15.0	10.9	14.2	11.2	14.9	16.0	**1,935.1**
DAY	2011	28.0	28.0	31.0	30.0	27.0	26.0	31.0	25.0	30.0	27.0	30.0	27.0	**1,204.0**
H2O	2011	6.2	4.7	5.4	5.7	17.6	17.0	14.7	12.1	13.9	13.4	15.2	13.8	**642.4**
OIL	2011	31.6	31.4	34.7	32.7	29.8	26.3	26.7	22.4	27.5	21.3	20.6	19.5	**1,746.5**
DAY	2010	31.0	28.0	30.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**864.0**
H2O	2010	11.9	11.7	13.3	13.0	12.6	10.9	10.0	13.2	12.9	13.1	11.5	10.8	**502.7**
OIL	2010	43.4	38.2	35.0	34.8	32.3	25.6	23.1	22.6	22.6	22.8	24.6	27.3	**1,422.0**

Licence ***6708*** Well Name ***Antler River Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,809.0**
H2O	2014	4.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,456.7**
OIL	2014	2.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.0**
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,751.0**
H2O	2013	9.0	7.8	8.0	8.1	8.8	8.0	8.3	9.1	6.7	8.9	7.3	4.5	**1,444.8**
OIL	2013	5.4	6.1	4.9	5.0	4.2	5.3	5.5	5.1	6.0	4.1	4.5	2.8	**662.1**
DAY	2012	29.0	26.0	31.0	28.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**1,405.0**
H2O	2012	12.0	10.1	10.9	9.2	10.7	9.1	14.8	9.8	8.9	9.6	83.4	8.3	**1,350.3**
OIL	2012	7.0	6.1	8.3	5.4	8.1	5.3	8.7	5.7	5.2	3.5	4.9	4.9	**603.2**
DAY	2011	6.0	24.0	30.0	28.0	30.0	28.0	29.0	27.0	28.0	26.0	30.0	31.0	**1,057.0**
H2O	2011	5.5	17.5	23.6	15.6	20.0	17.6	19.2	47.8	17.4	16.2	15.3	13.6	**1,153.5**
OIL	2011	5.5	17.5	10.1	6.7	8.6	7.5	8.2	10.1	11.3	7.4	6.5	6.0	**530.1**
DAY	2010	30.0	27.0	19.0	25.0	29.0	30.0	27.0	30.0	23.0	25.0	29.0	28.0	**740.0**
H2O	2010	32.5	33.1	14.1	27.9	24.2	23.1	23.1	22.8	19.3	26.3	23.1	25.6	**924.2**
OIL	2010	13.7	13.9	5.9	11.6	10.1	9.9	8.7	9.8	4.8	11.3	9.9	11.0	**424.7**

Licence ***6709*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.0**
H2O	2014	111.0	98.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,296.0**
OIL	2014	137.7	124.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,453.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	20.0	12.0	29.0	30.0	31.0	30.0	31.0	**1,852.0**

Manitoba Production
2010 To 2014

Licence ***6709*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	50.9	79.9	107.5	120.8	99.5	60.6	34.8	89.4	109.7	123.4	111.1	108.2	**7,086.5**
OIL	2013	106.7	102.1	117.4	125.6	133.8	95.5	54.9	155.0	154.2	134.2	126.9	136.3	**14,191.4**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2012	63.1	54.1	55.0	51.8	54.0	50.9	52.1	47.7	53.2	46.6	43.7	46.8	**5,990.7**
OIL	2012	105.8	92.3	100.6	91.5	86.2	80.1	88.0	82.8	83.1	91.6	90.8	96.5	**12,748.8**
DAY	2011	31.0	28.0	31.0	10.0	0.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,155.0**
H2O	2011	78.1	74.1	74.7	24.0	0.0	51.0	84.5	63.1	56.4	72.3	61.1	64.5	**5,371.7**
OIL	2011	165.7	146.9	186.7	61.9	0.0	113.2	186.7	158.8	122.3	115.9	113.5	107.8	**11,659.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**852.0**
H2O	2010	185.4	126.0	101.7	75.4	60.7	51.5	34.7	19.6	14.8	14.7	24.5	38.9	**4,667.9**
OIL	2010	308.9	231.3	235.5	241.4	304.2	286.9	261.6	230.8	203.6	213.0	205.5	171.2	**10,180.1**

Licence ***6710*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,938.0**
H2O	2014	130.7	119.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,385.9**
OIL	2014	34.3	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,981.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,879.0**
H2O	2013	160.8	144.4	151.1	155.6	148.1	122.6	171.7	141.4	140.5	137.6	135.7	145.7	**18,136.0**
OIL	2013	53.7	48.1	50.4	38.9	45.4	40.9	32.3	38.6	37.5	32.4	43.3	30.8	**9,917.1**
DAY	2012	31.0	22.0	27.0	21.0	22.0	30.0	30.0	30.0	24.0	25.0	15.0	31.0	**1,519.0**
H2O	2012	182.7	122.6	202.5	169.5	179.3	177.6	178.8	169.6	130.0	178.5	111.9	193.5	**16,380.8**
OIL	2012	85.4	55.0	60.0	59.3	61.2	71.0	60.7	60.5	43.8	56.6	28.7	57.5	**9,424.8**
DAY	2011	31.0	28.0	31.0	29.0	16.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,211.0**
H2O	2011	251.5	219.3	239.4	245.6	171.1	225.0	216.7	214.3	213.1	205.9	182.6	194.5	**14,384.3**
OIL	2011	151.5	119.6	121.2	111.9	48.0	124.9	110.3	98.7	84.0	88.7	78.3	83.3	**8,725.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**864.0**
H2O	2010	377.2	321.6	355.0	332.8	317.6	415.3	400.7	372.4	328.3	291.6	281.9	268.2	**11,805.3**
OIL	2010	212.2	180.9	167.0	156.6	168.1	151.2	211.3	200.6	176.7	178.8	158.3	155.7	**7,504.7**

Licence ***6711*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,309.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,611.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,309.1**

Manitoba Production
2010 To 2014

Licence ***6711*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.9**
WIN	2013	785.0	666.0	670.0	337.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,611.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,309.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.9**
WIN	2012	2160.0	1571.0	1355.0	1163.0	1074.0	934.0	870.0	763.0	693.0	236.0	1471.0	893.0	**30,153.0**
DAY	2011	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.7**
H2O	2011	168.7	147.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,309.1**
OIL	2011	31.4	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.9**
WIN	2011	0.0	0.0	0.0	0.0	256.0	2369.0	2445.0	2345.0	2283.0	2466.0	2355.0	2451.0	**16,970.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.9	30.7	31.0	30.0	31.0	30.0	30.7	**838.7**
H2O	2010	318.0	272.1	228.5	312.9	366.6	343.6	308.5	319.0	279.5	204.9	178.4	164.7	**10,992.9**
OIL	2010	74.6	62.3	65.9	69.2	64.4	62.3	61.4	55.5	52.7	48.5	42.8	35.1	**2,717.7**

Licence ***6712*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-14-007-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,665.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,665.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**973.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,665.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.6**
DAY	2011	31.0	28.0	31.0	19.8	5.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	**973.9**
H2O	2011	121.0	109.3	112.8	16.6	19.0	0.0	13.8	0.0	0.0	0.0	0.0	0.0	**7,665.6**
OIL	2011	40.8	35.9	36.2	5.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	29.9	**855.7**
H2O	2010	174.0	147.0	125.2	140.2	165.5	155.5	139.0	164.4	131.2	106.5	99.5	110.2	**7,273.1**
OIL	2010	67.6	56.0	59.8	51.6	49.9	49.5	49.1	50.9	42.7	45.5	43.3	42.6	**3,015.1**

Licence ***6713*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-06-004-21W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***6713*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-06-004-21W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.10-06-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.0**
H2O	2014	33.4	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,007.0**
OIL	2014	61.5	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,904.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	29.0	**1,868.0**
H2O	2013	40.4	31.5	28.6	28.1	29.1	26.9	29.7	29.7	28.3	28.7	30.9	31.5	**2,943.2**
OIL	2013	79.1	61.6	56.7	54.6	53.9	48.0	50.6	55.7	55.2	56.2	54.2	53.9	**8,790.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	28.0	30.0	**1,509.0**
H2O	2012	39.3	37.0	40.8	37.2	39.1	35.3	35.8	39.9	33.7	38.8	37.3	39.9	**2,579.8**
OIL	2012	78.2	71.6	79.8	74.2	76.6	69.9	71.3	76.2	67.8	75.2	72.8	77.7	**8,110.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	27.0	29.0	31.0	30.0	31.0	**1,150.0**
H2O	2011	24.9	26.8	29.1	27.6	32.9	16.9	0.0	30.4	31.0	36.1	44.2	42.4	**2,125.7**
OIL	2011	130.8	105.8	117.0	101.3	88.6	44.9	0.0	86.2	85.5	90.8	86.7	86.7	**7,219.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	**834.0**
H2O	2010	91.6	82.2	90.5	89.2	86.9	82.7	88.0	74.4	56.9	24.6	23.7	24.3	**1,783.4**
OIL	2010	213.7	188.8	206.7	196.8	193.0	176.9	179.5	160.3	153.2	142.0	132.4	132.5	**6,194.9**

Licence ***6714*** Well Name ***Tundra et al Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.0**
H2O	2014	1791.8	1656.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,171.6**
OIL	2014	59.4	53.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,933.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	28.0	30.0	30.0	**1,944.0**
H2O	2013	1806.0	1627.8	1831.8	1761.6	1795.6	1753.8	1804.0	1801.5	1607.2	1662.2	1775.9	1769.1	**90,723.0**
OIL	2013	64.8	55.6	65.9	62.0	64.9	63.3	64.9	63.6	56.5	56.8	60.2	59.2	**6,820.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,585.0**

Manitoba Production
2010 To 2014

Licence ***6714*** Well Name ***Tundra et al Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1700.1	1595.4	1734.0	1676.3	1734.2	1695.2	1760.9	1733.0	1565.0	1794.6	1737.8	1787.5	**69,726.5**
OIL	2012	77.3	74.4	75.0	73.4	74.5	71.7	75.7	75.7	61.9	73.5	72.5	71.2	**6,083.2**
DAY	2011	29.0	27.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,222.0**
H2O	2011	1072.2	1100.1	1278.2	1226.9	1237.8	1221.2	1251.9	1121.0	1212.7	1633.6	1644.4	1687.6	**49,212.5**
OIL	2011	87.8	81.9	89.4	78.7	71.9	75.7	75.0	68.1	69.5	83.0	76.8	76.1	**5,206.4**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	23.0	30.0	31.0	30.0	31.0	**863.0**
H2O	2010	1210.0	1120.9	1253.2	1198.6	1207.7	1156.2	1232.9	951.7	1187.9	1239.7	1213.3	1252.7	**33,524.9**
OIL	2010	124.7	111.8	122.0	112.0	108.6	98.8	106.9	73.1	97.3	101.9	95.6	99.2	**4,272.5**

Licence ***6715*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.1**
DAY	2012	25.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	17.0	0.0	0.0	0.0	**1,454.0**
H2O	2012	10.3	8.7	0.9	0.9	1.0	1.2	1.9	1.7	14.7	0.0	0.0	0.0	**5,997.9**
OIL	2012	4.7	4.2	0.6	0.5	0.7	0.9	0.6	0.6	0.9	0.0	0.0	0.0	**2,996.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	30.0	12.0	**1,201.0**
H2O	2011	88.1	76.6	90.6	92.8	87.9	52.7	54.4	94.0	59.8	51.6	68.0	27.5	**5,956.6**
OIL	2011	67.4	55.2	56.4	51.2	44.9	30.8	12.1	1.8	11.5	16.3	28.2	11.3	**2,982.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	23.0	31.0	**859.0**
H2O	2010	125.0	122.7	132.3	112.3	105.7	105.2	99.4	94.8	79.8	53.6	76.0	91.5	**5,112.6**
OIL	2010	49.0	43.6	44.8	41.2	45.7	46.8	43.3	42.3	46.8	31.5	43.7	65.1	**2,595.3**

Licence ***6716*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-28-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.3**
H2O	2014	1121.6	1017.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,240.2**
OIL	2014	116.8	106.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,408.3**
DAY	2013	31.0	26.7	31.0	30.0	31.0	29.0	30.0	31.0	27.0	30.0	30.0	29.0	**1,852.3**
H2O	2013	1924.6	1718.9	1201.8	1172.3	1210.5	982.4	1295.0	1412.0	1199.8	1356.2	1074.4	971.4	**101,100.7**
OIL	2013	209.4	176.1	217.5	212.3	217.9	199.1	169.2	142.3	120.5	129.1	122.8	116.1	**18,184.9**
DAY	2012	31.0	29.0	24.1	29.5	27.8	24.3	31.0	30.2	28.1	30.4	30.0	31.0	**1,496.6**
H2O	2012	1255.1	1463.4	1554.1	2047.3	2623.2	0.0	2410.7	238.2	581.0	1619.3	1801.7	1975.1	**85,581.4**
OIL	2012	291.9	263.7	80.0	49.8	121.1	153.3	202.5	204.8	187.6	203.1	204.9	208.7	**16,152.6**

Manitoba Production
2010 To 2014

Licence ***6716*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-28-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	25.3	31.0	16.5	30.5	30.0	29.8	31.0	29.5	30.5	29.5	30.3	**1,150.2**
H2O	2011	1506.4	1200.8	1495.5	830.9	1590.8	1629.1	1768.0	2153.9	1864.7	1487.3	706.3	3147.0	**68,012.3**
OIL	2011	297.1	249.3	296.1	154.6	285.1	259.4	262.7	272.5	262.4	264.7	254.7	263.3	**13,981.2**
DAY	2010	31.0	28.0	30.8	30.0	30.5	29.2	22.9	29.0	29.8	29.3	29.1	31.0	**805.3**
H2O	2010	1787.3	1552.9	1735.8	1615.4	1357.2	1121.7	1322.5	1364.5	1398.8	1426.0	1197.3	1270.1	**48,631.6**
OIL	2010	274.9	254.9	275.8	285.4	382.8	382.1	315.2	391.0	380.3	330.9	272.6	269.0	**10,859.3**

UWI ***102.15-28-011-26W1.03*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6717*** Well Name ***Corex Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,950.0**
H2O	2014	14.4	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.6**
OIL	2014	12.7	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.3**
DAY	2013	0.0	0.0	0.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,891.0**
H2O	2013	18.0	12.8	14.2	13.3	12.4	11.9	11.6	13.8	15.6	17.0	15.7	15.8	**1,439.0**
OIL	2013	14.9	12.6	14.5	14.1	13.3	12.9	11.9	9.5	10.7	12.2	12.0	11.3	**1,564.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,617.0**
H2O	2012	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	14.8	**1,266.9**
OIL	2012	27.2	27.2	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	13.8	**1,414.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,251.0**
H2O	2011	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	**1,032.1**
OIL	2011	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	**1,301.7**

Manitoba Production
2010 To 2014

Licence ***6717*** Well Name ***Corex Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.0**
H2O	2010	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	**792.1**
OIL	2010	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	27.2	**975.3**

UWI ***100.16-20-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,977.0**
H2O	2014	14.4	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.5**
OIL	2014	12.7	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,965.4**
DAY	2013	0.0	0.0	0.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,918.0**
H2O	2013	18.0	12.8	14.2	13.3	12.4	11.9	11.6	13.8	15.6	17.0	15.7	15.8	**2,509.9**
OIL	2013	14.9	12.6	14.5	14.1	13.3	12.9	11.9	9.5	10.7	12.3	12.0	11.2	**1,943.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,644.0**
H2O	2012	17.2	16.0	18.0	17.2	18.0	18.0	17.0	18.0	16.0	13.9	11.7	14.8	**2,337.8**
OIL	2012	2.8	0.8	22.0	22.0	24.0	20.0	24.6	24.0	19.0	20.1	19.9	13.8	**1,793.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,278.0**
H2O	2011	29.7	24.9	27.1	27.3	28.0	22.4	25.8	18.0	19.0	19.0	19.0	17.2	**2,142.0**
OIL	2011	22.9	16.4	20.8	18.4	19.8	11.4	14.8	4.8	3.5	3.8	2.8	1.8	**1,580.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**914.0**
H2O	2010	36.7	36.7	35.0	35.0	33.8	33.8	32.4	32.4	32.3	30.2	29.1	28.1	**1,864.6**
OIL	2010	22.1	20.8	22.2	23.0	21.4	21.4	28.2	30.4	30.4	30.4	29.2	24.7	**1,438.9**

Licence ***6718*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,990.0**
H2O	2014	22.1	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.3**
OIL	2014	6.1	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	20.0	**1,931.0**
H2O	2013	29.5	26.4	29.8	27.8	28.4	26.5	28.4	25.9	25.4	23.7	22.0	14.1	**2,565.7**
OIL	2013	6.7	6.0	6.7	6.4	6.7	6.4	7.0	6.4	6.5	6.1	5.8	3.9	**735.9**
DAY	2012	30.0	29.0	31.0	30.0	30.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**1,581.0**
H2O	2012	26.9	25.8	26.1	23.2	24.5	24.7	26.7	21.8	28.2	29.9	29.1	29.3	**2,257.8**
OIL	2012	8.9	8.7	9.3	8.9	7.4	7.3	7.5	6.1	7.1	7.3	7.2	7.0	**661.3**
DAY	2011	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	2011	25.0	22.2	26.2	30.1	33.2	30.5	29.1	29.6	25.8	27.7	27.3	28.5	**1,941.6**
OIL	2011	10.0	8.5	9.1	8.8	8.9	8.6	9.7	10.8	9.3	9.2	8.8	9.2	**568.6**
DAY	2010	30.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**859.0**
H2O	2010	37.4	35.0	37.7	35.7	31.9	32.3	33.4	35.2	32.1	31.3	26.3	24.6	**1,606.4**
OIL	2010	10.1	9.8	11.9	11.6	11.4	12.1	12.0	11.7	9.0	9.0	8.9	9.1	**457.7**

Manitoba Production
2010 To 2014

Licence ***6719*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-06-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,798.0**
H2O	2014	12.9	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.6**
OIL	2014	24.3	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,683.8**
DAY	2013	31.0	28.0	30.0	27.0	21.0	17.0	30.0	28.0	30.0	28.0	26.0	31.0	**1,739.0**
H2O	2013	18.3	16.1	16.9	13.9	10.0	7.9	13.8	12.1	13.2	11.8	10.9	12.8	**1,936.2**
OIL	2013	33.6	29.6	30.8	25.7	18.9	14.4	24.7	24.1	25.5	23.6	22.5	24.1	**2,637.6**
DAY	2012	30.0	25.0	29.0	30.0	25.0	22.0	7.0	25.0	25.0	31.0	27.0	31.0	**1,412.0**
H2O	2012	20.9	17.3	20.5	20.4	16.0	12.8	4.3	15.4	15.1	16.9	15.1	17.8	**1,778.5**
OIL	2012	32.7	27.6	31.7	32.4	26.0	21.4	6.8	24.6	25.1	34.0	29.6	34.1	**2,340.1**
DAY	2011	29.0	28.0	30.0	30.0	30.0	0.0	27.0	29.0	28.0	25.0	30.0	31.0	**1,105.0**
H2O	2011	21.3	19.8	22.4	22.6	25.4	0.0	20.7	20.5	17.5	20.9	25.8	23.2	**1,586.0**
OIL	2011	42.3	36.7	39.1	36.8	36.0	0.0	33.2	40.9	43.7	31.5	38.2	35.0	**2,014.1**
DAY	2010	28.0	28.0	30.0	28.0	31.0	8.0	0.0	21.0	30.0	31.0	30.0	30.0	**788.0**
H2O	2010	25.3	27.8	28.4	23.0	25.5	6.5	0.0	15.5	27.2	31.5	24.4	22.6	**1,345.9**
OIL	2010	50.7	48.4	48.2	44.8	50.3	13.3	0.0	33.2	54.3	58.5	48.4	42.9	**1,600.7**

Licence ***6722*** Well Name ***Ewart Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-29-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,021.0**
H2O	2014	53.5	108.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,518.1**
OIL	2014	83.5	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,392.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,962.0**
H2O	2013	61.4	45.8	56.4	51.2	47.4	44.9	49.0	42.7	40.8	33.1	23.4	21.4	**8,355.9**
OIL	2013	85.2	78.9	86.4	80.4	80.7	72.2	81.2	84.9	81.3	85.7	89.4	95.7	**10,267.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,599.0**
H2O	2012	80.4	77.4	68.6	67.4	69.8	66.0	67.5	84.1	100.6	88.9	79.1	64.9	**7,838.4**
OIL	2012	73.5	66.0	73.4	65.7	64.0	60.9	68.8	115.3	157.1	121.7	99.4	83.2	**9,265.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,234.0**
H2O	2011	64.4	56.4	66.3	68.1	82.2	91.1	103.4	97.0	84.0	85.0	79.0	79.2	**6,923.7**
OIL	2011	132.7	104.7	106.5	99.8	95.6	85.8	85.1	85.0	82.7	84.0	72.9	70.5	**8,216.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2010	140.6	128.9	133.6	121.9	105.8	97.2	104.7	102.3	84.0	85.8	77.1	73.7	**5,967.6**
OIL	2010	153.0	123.8	134.9	126.3	124.1	121.4	105.4	102.5	106.8	105.5	100.9	101.9	**7,111.2**

Licence ***6724*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**

Manitoba Production
2010 To 2014

Licence ***6724*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.8**

UWI ***100.03-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,570.3**
H2O	2014	10.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.8**
OIL	2014	4.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.7**
DAY	2013	25.4	23.9	31.0	30.0	6.0	3.0	26.0	31.0	30.0	31.0	30.0	18.0	**1,539.3**
H2O	2013	19.3	17.8	14.2	17.9	2.3	35.7	132.0	40.3	23.8	12.5	16.4	16.9	**2,126.4**
OIL	2013	13.4	12.6	15.0	7.8	1.4	0.4	1.5	1.8	1.9	8.5	3.6	0.0	**1,034.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	0.0	0.0	4.0	20.0	**1,254.0**
H2O	2012	20.7	18.6	26.0	6.1	17.9	14.6	16.0	9.5	0.0	0.0	0.6	10.2	**1,777.3**
OIL	2012	13.2	9.2	6.3	22.3	6.7	11.5	12.9	6.2	0.0	0.0	0.3	8.8	**966.6**
DAY	2011	29.0	5.0	0.0	0.0	0.0	0.0	4.0	14.0	30.0	31.0	30.0	31.0	**998.0**
H2O	2011	16.3	2.6	0.0	0.0	0.0	0.0	0.9	21.6	20.1	22.4	19.2	16.5	**1,637.1**
OIL	2011	15.2	2.6	0.0	0.0	0.0	0.0	2.9	10.5	23.0	18.4	16.7	18.6	**869.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**824.0**
H2O	2010	22.4	16.9	23.7	16.2	10.3	15.3	23.7	21.9	21.3	22.6	17.9	19.1	**1,517.5**
OIL	2010	28.4	22.9	22.4	18.8	14.0	20.3	27.8	21.9	19.9	14.2	17.4	15.5	**761.3**

Licence ***6725*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,656.0**
H2O	2014	22.9	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,771.2**
OIL	2014	26.1	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.7**
DAY	2013	0.0	0.0	20.0	30.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,597.0**
H2O	2013	0.0	0.0	47.4	47.4	36.3	36.7	36.8	34.2	32.1	24.3	24.5	22.2	**1,725.4**

Manitoba Production
2010 To 2014

Licence ***6725*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	16.6	16.2	23.4	23.6	22.8	21.3	20.0	25.8	24.7	25.2	**1,516.9**
DAY	2012	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	22.0	**1,307.0**
H2O	2012	24.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	37.5	41.4	33.5	22.3	**1,383.5**
OIL	2012	15.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	15.3	26.6	21.6	14.4	**1,297.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2011	16.8	23.8	21.1	22.4	7.4	28.4	29.8	22.1	26.3	25.1	21.7	24.7	**1,220.8**
OIL	2011	17.5	22.4	32.1	26.3	11.6	14.4	14.4	14.4	14.4	14.8	21.4	16.0	**1,201.4**
DAY	2010	20.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**809.0**
H2O	2010	29.0	15.3	33.6	24.5	24.9	29.0	20.7	31.2	22.4	19.9	23.9	21.7	**951.2**
OIL	2010	22.1	33.7	24.5	26.3	21.0	24.4	22.7	22.7	22.1	19.7	19.1	25.2	**981.7**

UWI ***100.02-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,656.0**
H2O	2014	9.6	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.9**
OIL	2014	3.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.7**
DAY	2013	0.0	0.0	20.0	30.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	**1,597.0**
H2O	2013	0.0	0.0	19.8	20.3	15.5	15.2	15.4	14.3	13.4	10.1	10.2	9.3	**733.8**
OIL	2013	0.0	0.0	7.2	7.1	10.3	3.0	3.0	2.7	2.5	3.3	3.1	3.3	**601.4**
DAY	2012	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	22.0	**1,307.0**
H2O	2012	10.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	15.4	17.4	14.0	9.4	**590.3**
OIL	2012	6.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	6.8	11.6	9.4	6.4	**555.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
H2O	2011	7.2	10.2	9.0	9.6	3.1	12.1	12.7	9.4	11.2	10.8	9.3	10.4	**522.4**
OIL	2011	7.5	9.6	13.7	11.2	4.9	6.1	6.1	6.1	6.1	6.3	9.1	6.9	**513.9**
DAY	2010	20.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**809.0**
H2O	2010	12.4	6.6	14.4	10.5	10.6	12.5	8.9	13.4	9.6	8.5	10.3	9.3	**407.4**
OIL	2010	9.5	14.4	10.5	11.2	9.0	10.4	9.7	9.7	9.4	8.4	8.2	10.8	**420.3**

Licence ***6726*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.0**
H2O	2014	17.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,879.9**
OIL	2014	17.2	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,201.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,901.0**
H2O	2013	15.6	14.3	13.6	12.0	12.4	12.1	12.6	12.3	18.2	18.1	17.0	16.8	**1,848.6**
OIL	2013	24.3	20.8	19.2	17.2	18.1	17.5	18.2	17.8	17.1	16.5	16.2	17.1	**2,169.4**
DAY	2012	29.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	2012	20.2	19.6	20.4	18.3	19.5	18.4	18.9	16.6	18.8	17.9	16.2	14.7	**1,673.6**

Manitoba Production
2010 To 2014

Licence ***6726*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	23.0	22.8	23.2	21.5	22.9	21.4	21.0	18.6	20.1	21.4	22.1	25.2	**1,949.4**
DAY	2011	31.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,178.0**
H2O	2011	23.6	20.0	23.1	25.6	24.0	19.9	19.0	18.9	21.3	23.1	22.2	22.2	**1,454.1**
OIL	2011	31.6	28.0	30.9	30.9	31.2	26.5	27.5	27.8	25.6	25.8	24.4	24.4	**1,686.2**
DAY	2010	31.0	27.0	31.0	30.0	31.0	30.0	8.0	9.0	30.0	30.0	28.0	31.0	**816.0**
H2O	2010	24.9	24.0	30.4	27.7	30.5	29.1	7.3	7.9	26.3	26.0	21.9	23.2	**1,191.2**
OIL	2010	42.8	35.7	32.5	30.6	33.5	33.3	8.8	9.4	32.6	29.8	27.1	28.9	**1,351.6**

Licence ***6727*** Well Name ***Sinclair Unit No. 2 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,874.0**
H2O	2014	15.4	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.1**
OIL	2014	9.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,407.3**
DAY	2013	31.0	28.0	31.0	29.0	29.0	30.0	29.0	31.0	30.0	31.0	28.0	31.0	**1,815.0**
H2O	2013	10.5	9.7	10.9	10.2	11.0	11.5	9.8	11.0	9.8	8.7	11.7	15.1	**686.2**
OIL	2013	5.3	5.1	5.3	4.9	5.4	5.9	6.0	6.6	6.3	6.9	7.8	9.5	**2,389.5**
DAY	2012	24.0	23.0	31.0	26.0	26.0	30.0	23.0	28.0	19.0	24.0	27.0	29.0	**1,457.0**
H2O	2012	14.6	11.8	13.7	11.1	9.0	10.5	6.7	7.8	5.5	6.7	6.9	9.6	**556.3**
OIL	2012	4.8	5.0	6.5	5.4	4.8	5.5	4.9	5.9	3.7	3.6	4.9	5.0	**2,314.5**
DAY	2011	25.0	28.0	29.0	25.0	27.0	27.0	25.0	31.0	24.0	31.0	22.0	31.0	**1,147.0**
H2O	2011	6.5	5.2	5.7	5.5	6.7	25.1	18.2	18.5	13.8	20.7	16.1	23.1	**442.4**
OIL	2011	15.5	13.8	14.3	12.8	13.5	4.9	4.2	4.7	4.1	7.0	3.8	5.2	**2,254.5**
DAY	2010	31.0	26.0	31.0	28.0	30.0	29.0	31.0	29.0	28.0	31.0	24.0	31.0	**822.0**
H2O	2010	7.7	7.1	8.5	6.7	7.2	6.9	6.9	6.1	5.7	6.9	6.1	9.6	**277.3**
OIL	2010	44.3	36.1	43.2	33.5	31.7	29.6	28.8	23.9	21.8	21.1	14.1	19.8	**2,150.7**

Licence ***6728*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.0**
H2O	2014	20.7	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.7**
OIL	2014	3.5	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**890.2**
DAY	2013	28.0	26.0	28.0	27.0	29.0	27.0	31.0	31.0	28.0	31.0	30.0	27.0	**1,842.0**
H2O	2013	18.3	16.9	20.0	20.5	20.5	18.6	21.2	19.7	18.3	23.4	22.6	19.6	**2,326.8**
OIL	2013	5.2	4.8	5.0	4.6	3.5	3.4	4.5	3.3	2.9	3.8	3.8	3.4	**883.1**
DAY	2012	27.0	29.0	29.0	30.0	29.0	28.0	29.0	29.0	29.0	28.0	28.0	29.0	**1,499.0**
H2O	2012	17.2	17.4	22.7	27.1	24.4	20.5	22.2	24.1	25.1	20.1	18.0	18.9	**2,087.2**
OIL	2012	5.9	8.4	1.3	1.4	1.1	3.4	4.2	3.1	4.7	4.8	5.6	5.9	**834.9**
DAY	2011	29.0	27.0	30.0	28.0	29.0	28.0	29.0	30.0	29.0	29.0	30.0	29.0	**1,155.0**

Manitoba Production
2010 To 2014

Licence ***6728*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	18.6	18.0	18.8	16.9	21.8	22.3	20.5	20.6	16.9	14.3	14.9	18.6	**1,829.5**
OIL	2011	8.9	8.9	10.6	11.0	9.3	9.1	10.8	9.6	11.4	13.3	12.0	7.9	**785.1**
DAY	2010	29.0	26.0	29.0	30.0	29.0	26.0	29.0	30.0	30.0	29.0	28.0	29.0	**808.0**
H2O	2010	26.4	23.6	27.3	29.3	29.7	23.4	22.8	24.9	22.2	19.1	14.4	16.2	**1,607.3**
OIL	2010	14.8	14.4	15.3	11.9	10.4	9.7	12.2	11.3	16.3	15.2	14.4	11.9	**662.3**

Licence ***6729*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,873.0**
H2O	2014	13.2	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,245.1**
OIL	2014	7.3	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,571.7**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	29.0	29.0	28.0	31.0	30.0	28.0	**1,828.0**
H2O	2013	25.1	21.6	23.3	24.2	23.2	22.6	22.0	21.8	20.4	22.8	22.0	19.7	**2,213.7**
OIL	2013	11.1	10.2	10.5	10.7	11.5	11.0	10.7	10.6	9.5	11.5	11.6	11.0	**2,554.1**
DAY	2012	29.0	27.0	29.0	29.0	29.0	28.0	31.0	31.0	28.0	29.0	29.0	31.0	**1,474.0**
H2O	2012	46.6	38.2	36.0	34.3	33.6	32.0	33.6	29.8	24.4	22.4	21.0	23.2	**1,945.0**
OIL	2012	5.5	3.6	3.1	5.1	7.9	9.4	16.7	19.0	14.9	14.6	15.0	13.7	**2,424.2**
DAY	2011	30.0	27.0	28.0	28.0	29.0	28.0	29.0	12.0	30.0	29.0	28.0	29.0	**1,124.0**
H2O	2011	24.1	20.0	25.7	27.1	27.1	21.8	18.0	6.6	21.9	45.0	53.5	45.1	**1,569.9**
OIL	2011	40.9	34.3	34.1	27.6	29.7	31.2	32.9	13.9	26.7	13.1	9.4	8.5	**2,295.7**
DAY	2010	27.0	26.0	29.0	28.0	28.0	28.0	29.0	29.0	29.0	29.0	28.0	28.0	**797.0**
H2O	2010	36.0	35.9	36.1	30.0	29.2	30.6	30.6	29.1	26.6	26.4	21.8	22.5	**1,234.0**
OIL	2010	39.8	38.3	38.3	40.8	42.6	40.8	39.2	39.0	39.5	35.1	33.9	32.6	**1,993.4**

Licence ***6730*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-10-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,929.7**
H2O	2014	149.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,448.7**
OIL	2014	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,624.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,898.7**
H2O	2013	176.7	170.9	181.6	181.8	194.9	171.1	167.2	202.6	158.8	216.2	164.7	158.6	**22,299.3**
OIL	2013	24.8	21.9	33.2	30.2	24.4	25.6	26.9	29.6	25.7	28.7	19.4	21.2	**4,606.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,533.7**
H2O	2012	191.9	184.0	182.6	192.7	195.1	203.4	196.6	190.6	196.7	130.8	175.0	180.4	**20,154.2**
OIL	2012	26.9	24.5	26.8	24.1	30.2	25.8	29.9	28.5	34.9	35.7	28.3	28.3	**4,294.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.6	30.0	31.0	30.0	31.0	**1,167.7**
H2O	2011	305.2	281.5	284.2	275.6	303.3	298.3	273.4	247.2	210.5	248.1	258.1	234.5	**17,934.4**
OIL	2011	65.3	58.7	57.9	56.1	47.8	38.1	41.7	39.4	40.3	46.5	43.1	42.2	**3,950.7**

Manitoba Production
2010 To 2014

Licence ***6730*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-10-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.3	28.0	31.0	30.0	28.2	29.8	31.0	3.1	30.0	31.0	30.0	30.7	**803.1**
H2O	2010	421.2	377.5	321.8	331.3	363.4	380.2	333.3	377.7	315.5	254.1	229.1	282.6	**14,714.5**
OIL	2010	98.7	86.7	92.7	73.3	66.0	73.6	71.0	70.7	64.4	67.9	62.9	69.1	**3,373.6**

Licence ***6731*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-10-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,927.8**
H2O	2014	168.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,770.3**
OIL	2014	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,119.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,896.8**
H2O	2013	227.5	168.2	194.2	205.0	222.4	192.4	184.1	210.5	159.4	231.7	174.3	183.7	**32,601.4**
OIL	2013	24.3	24.6	20.0	22.9	20.8	17.5	18.6	16.5	13.8	15.4	15.1	15.9	**4,102.5**
DAY	2012	31.0	29.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,531.8**
H2O	2012	299.7	243.7	229.0	280.0	269.0	278.4	277.3	258.1	264.9	168.8	222.5	226.8	**30,248.0**
OIL	2012	25.9	29.5	25.3	29.6	29.4	28.6	28.6	27.4	27.5	27.1	24.9	24.7	**3,877.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,169.8**
H2O	2011	548.6	464.0	534.0	511.5	570.2	553.4	493.9	461.9	354.8	393.5	402.2	384.5	**27,229.8**
OIL	2011	74.7	61.5	69.2	66.2	44.2	37.9	38.0	39.3	36.3	37.0	34.8	31.3	**3,548.6**
DAY	2010	30.8	28.0	31.0	30.0	28.2	29.8	31.0	30.8	30.0	31.0	30.0	30.7	**804.8**
H2O	2010	803.5	704.6	613.4	677.9	701.9	763.5	625.2	771.5	613.4	482.5	435.5	513.9	**21,557.3**
OIL	2010	120.0	103.1	112.6	95.6	81.0	94.0	84.7	92.0	79.9	83.3	76.4	80.3	**2,978.2**

Licence ***6733*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-12-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.6**
H2O	2014	108.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,682.7**
OIL	2014	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,866.6**
H2O	2013	140.7	119.3	135.9	131.5	116.9	95.0	114.3	112.1	87.9	115.1	104.5	112.8	**16,574.2**
OIL	2013	13.8	12.0	13.9	11.8	11.2	13.0	10.8	10.7	9.3	13.7	12.0	12.4	**2,097.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	0.0	30.0	31.0	**1,501.6**
H2O	2012	207.5	177.4	189.6	176.6	179.5	168.6	173.7	161.9	174.8	0.0	143.6	140.9	**15,188.2**
OIL	2012	20.2	17.4	19.1	15.6	16.4	15.5	15.4	15.5	17.1	0.0	15.9	14.8	**1,952.4**
DAY	2011	31.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,166.6**
H2O	2011	254.0	232.6	251.9	244.8	258.5	251.7	226.0	220.3	178.0	199.5	192.2	202.0	**13,294.1**
OIL	2011	28.6	25.7	27.1	26.2	22.5	21.1	22.2	23.8	22.0	21.8	20.5	21.4	**1,769.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.8	31.0	31.0	30.0	31.0	30.0	30.7	**802.1**
H2O	2010	328.5	282.5	237.1	312.8	370.9	350.6	297.3	326.0	279.5	212.7	200.8	234.1	**10,582.6**

Manitoba Production
2010 To 2014

Licence ***6733*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-12-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	44.8	37.7	39.7	40.2	39.1	39.5	36.8	35.6	32.8	30.3	29.2	30.2	**1,486.6**

Licence ***6734*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.1**
H2O	2014	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,363.3**
OIL	2014	70.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,736.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,885.1**
H2O	2013	82.5	76.1	83.5	87.7	101.2	109.6	120.6	99.7	74.2	109.8	87.3	94.9	**10,273.5**
OIL	2013	90.1	57.7	79.1	84.2	84.6	80.4	90.9	84.0	69.2	77.9	73.7	75.1	**7,665.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,520.1**
H2O	2012	98.3	86.6	100.6	99.4	95.5	95.6	92.5	91.0	93.5	60.0	75.7	81.8	**9,146.4**
OIL	2012	113.9	96.4	102.7	98.9	104.3	96.1	97.3	96.5	102.0	104.0	90.2	88.6	**6,719.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.1**
H2O	2011	549.2	548.3	528.2	400.0	228.8	142.7	119.6	106.2	85.4	89.6	93.5	95.8	**8,075.9**
OIL	2011	88.2	85.9	81.0	61.2	108.7	121.8	121.3	117.4	112.6	112.1	102.3	140.3	**5,528.1**
DAY	2010	29.6	28.0	30.0	30.0	31.0	29.8	31.0	31.0	28.0	31.0	30.0	30.7	**789.1**
H2O	2010	79.7	80.7	110.3	94.4	104.8	96.5	86.5	102.9	126.6	224.1	510.7	384.5	**5,088.6**
OIL	2010	86.3	85.4	102.8	96.3	87.6	86.2	85.1	89.1	91.9	28.9	10.8	45.6	**4,275.3**

Licence ***6735*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,845.0**
H2O	2014	20.6	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.5**
OIL	2014	16.6	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,701.1**
DAY	2013	29.0	28.0	31.0	28.0	29.0	30.0	28.0	27.0	29.0	31.0	24.0	31.0	**1,788.0**
H2O	2013	13.1	14.4	16.4	14.2	13.3	7.3	9.7	11.0	21.5	23.3	16.5	21.4	**1,406.9**
OIL	2013	27.8	25.0	26.2	24.5	27.4	31.7	27.1	24.9	24.2	25.3	12.5	16.9	**2,664.4**
DAY	2012	31.0	27.0	31.0	29.0	29.0	28.0	31.0	28.0	30.0	31.0	28.0	31.0	**1,443.0**
H2O	2012	24.2	20.7	21.9	19.8	20.1	19.2	19.9	19.5	20.0	17.4	15.3	16.9	**1,224.8**
OIL	2012	22.3	19.6	21.6	20.1	18.4	17.1	23.1	20.1	22.1	24.8	27.4	30.8	**2,370.9**
DAY	2011	31.0	25.0	31.0	27.0	29.0	30.0	29.0	29.0	30.0	29.0	28.0	29.0	**1,089.0**
H2O	2011	12.5	11.9	12.2	9.5	19.1	17.9	21.1	21.6	18.8	18.8	15.9	23.2	**989.9**
OIL	2011	17.9	16.0	28.0	29.0	30.6	23.4	19.4	17.1	13.3	10.2	18.4	20.8	**2,103.5**
DAY	2010	6.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	17.0	**742.0**
H2O	2010	3.0	14.0	30.5	28.7	27.1	24.8	18.9	17.4	16.1	14.9	15.3	8.7	**787.4**
OIL	2010	10.1	36.9	45.0	33.7	27.4	26.2	27.8	26.6	24.2	24.8	21.5	11.1	**1,859.4**

Licence ***6736*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6736*** Well Name ***Sinclair Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.0**
H2O	2014	9.5	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,777.4**
OIL	2014	25.4	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,541.8**
DAY	2013	31.0	23.0	22.0	30.0	27.0	27.0	27.0	26.0	25.0	27.0	28.0	26.0	**1,826.0**
H2O	2013	13.9	12.1	11.9	14.4	11.8	10.8	12.1	11.4	12.3	13.9	14.8	12.3	**1,758.7**
OIL	2013	28.0	21.0	20.1	22.4	21.6	22.5	24.8	26.0	26.0	27.9	28.3	25.6	**2,490.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	27.0	30.0	30.0	29.0	**1,507.0**
H2O	2012	12.4	9.3	9.1	9.9	11.4	13.9	14.1	12.6	27.6	13.2	14.6	12.3	**1,607.0**
OIL	2012	36.2	36.4	38.8	35.0	33.4	24.5	25.7	24.6	23.4	27.7	27.6	25.9	**2,196.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**1,151.0**
H2O	2011	19.4	12.0	11.6	10.9	12.8	13.7	16.0	16.8	15.6	17.9	16.9	15.2	**1,446.6**
OIL	2011	26.6	28.7	34.3	39.5	38.4	33.2	32.1	33.1	31.7	32.7	32.1	33.9	**1,837.4**
DAY	2010	20.0	28.0	29.0	29.0	31.0	27.0	30.0	31.0	30.0	26.0	30.0	19.0	**788.0**
H2O	2010	5.7	8.9	11.3	12.6	16.3	11.9	13.1	18.6	17.1	23.2	27.7	11.7	**1,267.8**
OIL	2010	29.0	40.6	38.9	36.3	34.1	30.1	31.9	27.4	25.2	20.3	22.0	14.9	**1,441.1**

Licence ***6737*** Well Name ***Penn West et al Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-006-22W1.00*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,498.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,960.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,980.1**
DAY	2013	30.0	28.0	29.0	30.0	30.0	29.0	30.0	29.0	0.0	0.0	0.0	0.0	**1,498.1**
H2O	2013	263.4	241.9	267.4	274.1	237.9	215.6	306.0	268.5	0.0	0.0	0.0	0.0	**11,960.4**
OIL	2013	54.0	42.7	54.8	41.0	45.3	38.0	45.7	51.1	0.0	0.0	0.0	0.0	**5,980.1**
DAY	2012	31.0	20.0	20.0	20.0	20.0	30.0	30.0	31.0	29.0	29.0	2.7	30.0	**1,263.1**
H2O	2012	257.3	153.3	259.2	212.9	287.4	236.6	264.3	271.5	264.4	263.5	227.7	292.4	**9,885.6**
OIL	2012	80.9	59.6	39.3	37.9	85.8	68.0	57.9	47.9	46.7	55.6	56.9	64.0	**5,607.5**
DAY	2011	31.0	26.0	31.0	19.0	23.0	22.0	22.0	30.0	26.0	30.0	29.0	30.0	**970.4**
H2O	2011	229.7	221.2	256.1	192.8	225.9	267.1	265.6	285.6	250.3	33.5	216.0	254.0	**6,895.1**
OIL	2011	98.5	94.8	94.7	64.3	75.3	66.8	88.5	75.9	74.8	21.4	121.9	80.3	**4,907.0**
DAY	2010	0.0	0.0	3.0	0.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**651.4**
H2O	2010	0.0	0.0	38.5	0.0	39.0	258.8	262.1	243.7	163.8	249.1	215.0	247.4	**4,197.3**
OIL	2010	0.0	0.0	18.4	0.0	161.5	103.5	116.4	109.0	70.2	106.8	115.8	82.5	**3,949.8**

UWI ***100.12-15-006-22W1.02*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***6737*** Well Name ***Penn West et al Souris Hartney HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-006-22W1.02*** Field Name ***Souris Hartney*** Pool Name ***Lodgepole Virden A*** Field Code ***10*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6739*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	524.0	429.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,567.0**
WIN	2013	536.0	456.0	503.0	469.0	480.0	422.0	253.0	276.0	561.0	511.0	578.0	542.0	**46,614.0**
WIN	2012	675.0	631.0	662.0	562.0	406.0	649.0	586.0	556.0	475.0	494.0	396.0	459.0	**41,027.0**
WIN	2011	957.0	906.0	973.0	893.0	0.0	833.0	807.0	799.0	743.0	729.0	701.0	705.0	**34,476.0**
WIN	2010	1200.0	1095.0	1131.0	1154.0	1222.0	1175.0	1087.0	1159.0	1112.0	1123.0	972.0	938.0	**25,430.0**

Licence ***6740*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.9**
H2O	2014	153.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,213.3**
OIL	2014	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,932.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,926.9**
H2O	2013	416.2	257.5	241.0	227.1	219.7	174.1	156.5	187.5	146.9	196.2	151.9	163.3	**21,059.9**
OIL	2013	71.9	81.4	88.6	80.5	73.2	58.6	57.8	54.9	47.7	50.7	48.6	48.3	**8,885.7**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,561.9**
H2O	2012	209.9	195.7	203.4	192.3	208.9	213.4	212.7	200.9	213.4	140.3	193.5	202.0	**18,522.0**
OIL	2012	83.1	80.2	83.8	77.9	93.3	82.6	83.3	78.4	84.1	84.5	80.1	75.0	**8,123.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.9**
H2O	2011	264.4	246.8	270.9	258.9	279.6	267.3	240.9	229.2	176.3	197.8	209.7	211.1	**16,135.6**
OIL	2011	98.5	89.4	96.1	91.7	95.1	92.0	92.5	94.5	89.7	91.1	83.5	85.5	**7,137.2**
DAY	2010	30.8	24.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	**831.9**
H2O	2010	360.5	307.8	304.4	316.7	367.9	321.1	292.0	333.7	265.5	220.6	202.4	240.5	**13,282.7**
OIL	2010	147.0	123.0	152.8	122.0	116.3	108.1	108.0	108.8	94.4	102.8	96.9	102.5	**6,037.6**

Manitoba Production
2010 To 2014

Licence ***6741*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.6**
H2O	2014	3.0	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**639.1**
OIL	2014	11.5	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,510.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,884.6**
H2O	2013	2.0	5.9	4.4	6.0	6.1	4.5	4.4	1.8	4.5	3.6	4.5	3.8	**632.9**
OIL	2013	16.2	7.7	13.0	13.2	12.0	11.8	12.5	13.8	14.2	13.6	13.6	11.5	**1,488.7**
DAY	2012	31.0	29.0	31.0	3.0	31.0	27.7	30.3	31.0	30.0	31.0	30.0	31.0	**1,523.6**
H2O	2012	7.7	5.7	5.4	4.8	3.7	0.7	3.5	5.3	4.4	5.6	5.7	5.7	**581.4**
OIL	2012	14.8	13.3	16.2	14.7	16.8	11.3	17.3	13.3	13.6	14.0	12.7	13.9	**1,335.6**
DAY	2011	31.0	2.8	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,187.6**
H2O	2011	10.0	5.9	5.8	7.6	6.4	6.2	5.5	5.3	5.5	2.1	3.1	5.1	**523.2**
OIL	2011	16.9	16.6	14.8	16.9	18.3	16.7	21.5	14.3	15.8	16.1	16.6	16.3	**1,163.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
H2O	2010	11.7	13.3	10.5	14.4	7.8	7.6	9.3	5.1	10.1	7.1	7.3	1.0	**454.7**
OIL	2010	20.0	25.9	19.4	24.5	19.7	19.5	24.6	18.2	19.2	27.3	20.0	17.4	**962.9**

UWI ***102.03-27-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.6**
H2O	2014	3.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.1**
OIL	2014	14.7	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,857.6**
H2O	2013	2.6	7.5	5.6	7.6	7.8	5.7	5.6	2.3	5.7	4.5	5.8	4.9	**825.9**
OIL	2013	20.7	9.9	16.5	16.8	15.2	15.0	16.0	17.6	18.1	17.3	17.2	14.7	**1,895.0**
DAY	2012	31.0	29.0	31.0	3.0	31.0	27.7	30.3	31.0	30.0	31.0	30.0	31.0	**1,496.6**
H2O	2012	9.8	7.3	6.9	6.1	4.7	9.1	4.4	6.7	5.6	7.1	7.3	7.3	**760.3**
OIL	2012	18.9	17.0	20.6	18.8	21.4	14.4	22.0	16.9	17.2	17.8	16.1	17.7	**1,700.0**
DAY	2011	31.0	2.8	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	3.0	31.0	**1,160.6**
H2O	2011	12.8	7.6	7.3	9.7	8.2	7.9	7.0	6.7	6.9	2.6	4.0	6.5	**678.0**
OIL	2011	21.6	21.1	18.9	21.5	23.3	21.3	27.3	18.2	20.1	20.5	21.1	20.7	**1,481.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
H2O	2010	14.8	16.9	13.4	18.4	10.0	9.7	11.9	6.5	12.9	9.0	9.4	12.7	**590.8**
OIL	2010	25.5	32.9	24.7	31.2	25.0	24.8	31.2	23.2	24.4	34.8	25.5	22.2	**1,225.6**

Licence ***6742*** Well Name ***EOG Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.9**
H2O	2014	5.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.6**
OIL	2014	31.0	48.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,756.9**

Manitoba Production
2010 To 2014

Licence ***6742*** Well Name ***EOG Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	1.0	31.0	14.0	24.0	29.0	24.0	30.0	30.0	26.0	30.0	1.0	**1,590.9**
H2O	2013	7.4	0.2	12.1	4.2	5.9	7.6	7.2	9.5	6.4	6.4	7.0	0.3	**1,204.7**
OIL	2013	38.9	0.9	63.8	21.9	53.4	47.0	43.9	44.6	39.3	39.2	43.0	2.0	**3,677.2**
DAY	2012	31.0	29.0	23.0	3.0	22.0	30.0	15.0	31.0	27.0	31.0	27.0	31.0	**1,327.9**
H2O	2012	7.7	8.1	7.6	1.9	6.8	10.8	6.8	7.4	8.7	8.2	7.5	8.6	**1,130.5**
OIL	2012	51.4	50.0	38.6	9.2	56.5	55.5	34.1	51.4	51.2	48.6	44.6	45.2	**3,239.3**
DAY	2011	31.0	28.0	30.0	2.0	26.0	3.0	18.0	11.0	29.0	24.0	30.0	31.0	**1,027.9**
H2O	2011	15.4	12.4	11.0	0.1	16.1	1.7	10.0	7.3	11.7	9.4	9.8	8.4	**1,040.4**
OIL	2011	81.1	56.4	61.6	0.7	78.5	8.6	56.5	40.5	65.8	53.5	55.6	52.9	**2,703.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	30.0	31.0	15.0	15.0	**764.9**
H2O	2010	27.5	27.3	27.6	25.7	25.2	29.5	24.9	24.6	13.2	9.3	7.9	6.3	**927.1**
OIL	2010	58.4	58.2	58.7	54.7	55.6	62.6	53.0	52.2	59.2	63.9	42.0	32.8	**2,091.3**

UWI ***100.15-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence ***6745*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-15-011-26W1.03*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***6745*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-15-011-26W1.03*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.09-15-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.16-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,923.8**
H2O	2014	398.3	367.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,710.3**
OIL	2014	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,407.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.8**
H2O	2013	379.7	323.6	437.9	433.4	432.4	313.8	404.4	391.7	362.7	387.8	366.5	378.2	**20,944.8**
OIL	2013	3.2	2.8	3.1	3.0	3.1	2.7	3.0	3.0	3.0	3.0	2.9	3.1	**7,401.9**
DAY	2012	30.8	27.5	30.8	30.0	31.0	24.0	31.0	31.0	30.0	21.0	16.0	31.0	**1,501.8**
H2O	2012	475.4	405.7	471.6	433.3	450.9	0.0	363.7	349.6	336.9	253.2	171.1	346.8	**16,332.7**
OIL	2012	89.3	79.8	87.0	84.7	87.6	67.0	81.3	3.3	3.2	2.1	1.7	3.1	**7,366.0**
DAY	2011	31.0	28.0	31.0	17.3	29.3	29.5	27.8	31.0	29.5	30.6	30.0	31.0	**1,167.7**

Manitoba Production
2010 To 2014

Licence ***6745*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-15-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	347.2	314.0	345.2	197.7	320.4	301.7	296.8	338.6	424.6	476.5	504.5	553.8	**12,274.5**
OIL	2011	77.1	70.0	74.4	42.3	108.7	128.0	114.3	127.9	87.6	87.8	89.5	92.3	**6,775.9**
DAY	2010	31.0	27.5	30.7	30.0	31.0	12.1	30.2	30.0	30.0	31.0	30.0	31.0	**821.7**
H2O	2010	315.6	258.0	288.4	278.6	278.1	102.1	365.2	361.3	361.4	404.8	421.9	373.8	**7,853.5**
OIL	2010	131.6	117.2	128.6	120.7	101.4	31.1	78.4	76.1	73.0	77.4	72.4	76.6	**5,676.0**

Licence ***6746*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.3**
H2O	2014	217.2	194.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,191.3**
OIL	2014	93.5	84.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,930.2**
DAY	2013	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,829.3**
H2O	2013	181.5	158.1	113.3	110.5	114.1	93.4	80.9	63.6	59.1	83.5	192.0	197.9	**12,780.1**
OIL	2013	105.5	86.5	109.6	107.1	109.8	101.2	109.4	107.4	99.3	94.5	90.5	97.7	**9,752.7**
DAY	2012	30.5	29.0	30.5	29.0	29.3	25.5	31.0	31.0	30.0	30.5	30.0	31.0	**1,470.3**
H2O	2012	260.1	308.2	304.1	291.5	484.1	0.0	454.5	46.1	117.0	306.2	215.1	186.2	**11,332.2**
OIL	2012	145.4	133.5	139.9	131.0	129.7	115.1	138.3	143.6	136.9	139.1	113.0	105.2	**8,534.2**
DAY	2011	31.0	27.8	31.0	16.0	21.5	30.0	30.5	31.0	29.5	31.0	30.0	31.0	**1,113.0**
H2O	2011	101.0	88.5	100.3	54.0	167.3	347.5	386.7	459.4	393.6	318.3	151.2	679.1	**8,359.1**
OIL	2011	86.5	79.8	86.2	43.6	84.4	138.7	144.0	145.7	134.6	136.3	131.2	136.6	**6,963.5**
DAY	2010	30.3	28.0	30.8	30.0	30.3	29.8	22.9	30.7	30.0	31.0	29.8	31.0	**772.7**
H2O	2010	122.5	108.8	121.6	113.9	111.4	97.4	112.3	122.5	84.4	90.0	85.3	104.4	**5,112.2**
OIL	2010	175.8	166.8	180.4	107.2	99.9	99.3	80.2	105.1	101.6	104.6	94.7	90.1	**5,615.9**

Licence ***6747*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,923.0**
H2O	2014	55.9	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,359.4**
OIL	2014	56.1	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,887.6**
DAY	2013	25.0	24.0	31.0	30.0	29.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,864.0**
H2O	2013	56.4	54.2	88.4	81.5	72.2	58.8	82.8	76.6	67.4	74.7	68.3	61.6	**7,256.0**
OIL	2013	42.8	41.1	51.7	53.1	53.1	41.9	55.1	56.1	50.9	52.6	52.7	57.2	**7,784.4**
DAY	2012	19.0	29.0	30.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2012	56.1	84.8	89.6	8.3	5.0	52.1	118.1	97.9	83.8	81.8	86.8	77.8	**6,413.1**
OIL	2012	51.6	79.8	81.7	3.0	0.3	23.1	54.5	55.3	55.0	58.8	60.9	60.7	**7,176.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,168.0**
H2O	2011	79.5	79.0	97.5	97.9	109.3	82.2	79.1	84.0	63.7	52.8	54.5	93.6	**5,571.0**
OIL	2011	130.9	105.0	117.9	111.8	123.4	91.3	95.5	104.8	107.4	97.3	92.8	83.8	**6,591.4**

Manitoba Production
2010 To 2014

Licence ***6747*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2010	181.2	163.4	179.1	161.4	163.6	154.6	149.4	143.2	118.3	108.2	95.9	90.0	**4,597.9**
OIL	2010	186.4	163.0	169.1	150.8	143.2	139.3	141.7	134.1	119.8	117.6	116.8	122.9	**5,329.5**

Licence ***6748*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,961.0**
H2O	2014	5.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,058.4**
OIL	2014	12.7	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,278.1**
DAY	2013	29.0	28.0	31.0	30.0	29.0	28.0	29.0	29.0	28.0	31.0	27.0	31.0	**1,909.0**
H2O	2013	4.4	5.2	5.8	7.2	6.7	6.5	6.7	6.8	6.5	7.1	6.2	6.8	**1,047.0**
OIL	2013	15.1	15.3	16.8	16.4	16.1	16.3	16.7	16.7	16.8	17.6	14.1	16.1	**2,250.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,559.0**
H2O	2012	8.2	8.3	9.4	5.9	5.9	3.2	5.0	12.7	8.6	7.2	5.5	4.1	**971.1**
OIL	2012	20.3	17.4	15.4	19.2	19.6	21.5	23.2	27.5	21.5	20.5	20.8	18.5	**2,056.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.0**
H2O	2011	11.1	7.9	9.2	10.9	10.6	10.3	7.9	6.5	6.3	5.4	3.0	7.0	**887.1**
OIL	2011	36.5	28.9	29.8	24.7	18.3	21.4	24.7	24.7	23.5	22.4	19.7	23.3	**1,811.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**831.0**
H2O	2010	15.6	14.7	15.0	15.9	17.0	16.2	14.8	12.6	11.7	12.2	13.4	11.3	**791.0**
OIL	2010	39.6	30.8	31.6	29.3	32.5	31.7	32.7	36.8	29.9	30.9	38.5	34.2	**1,513.2**

Licence ***6749*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,854.0**
H2O	2014	3.5	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.2**
OIL	2014	2.6	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**1,811.0**
H2O	2013	67.0	38.5	42.9	30.1	17.5	13.5	13.4	13.3	9.6	8.1	6.2	4.3	**945.6**
OIL	2013	11.7	14.1	15.7	14.1	12.8	8.8	8.4	8.2	5.9	6.0	5.5	3.2	**1,117.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,455.0**
H2O	2012	2.4	2.3	6.0	4.2	3.6	4.6	5.3	4.4	4.3	4.8	4.0	12.6	**681.2**
OIL	2012	9.4	9.1	9.3	8.5	8.5	9.1	9.8	7.9	9.7	13.2	9.4	9.7	**1,002.6**
DAY	2011	31.0	28.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2011	5.6	4.9	7.3	8.1	8.6	7.4	9.6	5.7	4.0	3.3	2.9	2.6	**622.7**
OIL	2011	16.4	11.3	19.7	20.8	20.0	17.3	18.5	14.9	13.4	11.4	10.1	9.8	**889.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**731.0**
H2O	2010	15.6	9.3	10.3	9.5	8.4	6.8	6.4	7.1	7.1	6.0	5.3	5.5	**552.7**

Manitoba Production
2010 To 2014

Licence ***6749*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	27.5	16.1	16.6	14.1	13.0	11.8	12.4	13.2	13.7	15.0	14.8	15.2	**705.4**

Licence ***6750*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-29-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.0**
H2O	2014	89.0	75.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,639.5**
OIL	2014	37.9	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,673.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,874.0**
H2O	2013	100.9	83.5	96.7	95.5	91.7	85.0	89.8	89.2	89.9	128.2	98.6	67.6	**13,475.2**
OIL	2013	50.1	40.4	43.1	36.6	39.0	37.3	39.2	38.3	32.1	41.6	33.5	32.2	**5,603.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,511.0**
H2O	2012	159.1	139.6	151.5	140.1	136.7	120.2	129.9	124.1	120.0	126.2	114.1	113.9	**12,358.6**
OIL	2012	59.8	52.3	55.1	52.5	55.4	57.7	58.7	51.1	47.1	49.1	47.3	49.4	**5,139.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,145.0**
H2O	2011	188.0	154.1	188.9	192.5	214.5	136.2	126.7	129.1	135.5	221.9	208.0	170.9	**10,783.2**
OIL	2011	76.5	71.8	74.2	62.9	57.6	75.8	69.8	61.2	68.7	93.9	85.0	64.1	**4,504.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2010	220.7	185.7	198.0	203.7	231.7	217.2	185.4	184.6	174.7	184.3	165.6	176.0	**8,716.9**
OIL	2010	90.2	72.8	81.1	81.9	89.2	87.2	81.5	77.3	74.3	79.0	81.5	78.7	**3,642.6**

Licence ***6751*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-11-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,830.0**
H2O	2014	40.0	46.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,074.9**
OIL	2014	19.9	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,227.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	30.0	31.0	**1,779.0**
H2O	2013	67.1	58.6	61.1	56.0	59.2	58.8	46.9	63.5	62.1	62.2	56.5	54.0	**7,988.7**
OIL	2013	32.5	26.9	27.0	26.1	27.1	23.4	16.6	29.4	28.3	25.4	25.6	26.8	**4,184.3**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,424.0**
H2O	2012	69.7	65.8	56.6	70.6	67.5	64.8	68.5	67.0	61.1	59.7	59.0	54.5	**7,282.7**
OIL	2012	39.9	32.1	25.9	28.4	26.4	27.8	30.6	33.1	32.7	32.8	30.6	26.8	**3,869.2**
DAY	2011	29.0	26.0	31.0	30.0	31.0	11.0	13.0	31.0	30.0	31.0	29.0	31.0	**1,069.0**
H2O	2011	92.5	93.9	163.4	114.0	102.4	37.9	93.4	193.9	105.9	99.6	81.9	81.2	**6,517.9**
OIL	2011	53.3	51.8	94.1	68.5	53.1	15.4	34.2	63.1	40.6	36.3	28.7	31.5	**3,502.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	29.0	**746.0**
H2O	2010	170.0	168.4	187.0	175.8	181.7	140.4	130.9	151.5	147.4	149.9	121.6	110.7	**5,257.9**
OIL	2010	71.5	62.9	69.7	67.4	69.9	64.4	65.6	80.2	82.7	84.6	80.3	78.6	**2,931.5**

Licence ***6752*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6752*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	302.0	244.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,731.0**
WIN	2013	495.7	424.0	482.0	482.0	476.0	467.0	436.0	400.0	363.0	368.0	351.0	348.0	**43,185.0**
WIN	2012	581.0	503.0	526.0	340.0	260.0	296.0	313.0	627.0	679.2	535.8	423.7	454.6	**38,092.3**
WIN	2011	821.0	825.0	863.0	805.0	0.0	745.0	706.0	627.0	457.0	743.0	702.0	711.0	**32,553.0**
WIN	2010	1220.0	1097.0	1125.0	1159.0	1217.0	1150.0	1091.0	1168.0	1121.0	1082.0	864.0	806.0	**24,548.0**

Licence ***6754*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-15-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.5**
H2O	2014	937.2	863.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,451.6**
OIL	2014	65.4	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,739.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,813.5**
H2O	2013	980.1	835.0	1130.0	1118.6	1116.0	806.3	1043.7	1010.8	925.7	912.6	862.4	889.9	**59,650.5**
OIL	2013	70.0	60.6	67.4	64.7	67.2	58.0	66.1	65.9	64.1	63.7	60.4	64.5	**5,616.8**
DAY	2012	29.8	20.2	30.6	27.7	31.0	24.0	31.0	31.0	28.3	25.3	29.5	31.0	**1,450.5**
H2O	2012	1311.4	848.1	1337.3	1139.3	1285.8	0.0	909.5	902.3	818.7	785.9	814.2	895.2	**48,019.4**
OIL	2012	97.5	66.0	97.6	88.2	98.7	75.5	79.9	72.6	64.8	57.5	66.1	67.3	**4,844.2**
DAY	2011	30.9	27.9	30.7	17.8	29.7	28.7	27.8	31.0	30.0	31.0	30.0	31.0	**1,111.1**
H2O	2011	1172.7	1060.2	1158.1	688.8	1190.8	1120.8	1130.2	1223.0	1231.0	1375.4	1438.5	1578.9	**36,971.7**
OIL	2011	111.2	100.8	106.6	62.9	106.1	102.0	93.3	109.4	100.4	100.3	101.0	104.0	**3,912.5**
DAY	2010	31.0	27.0	30.1	30.0	25.8	14.8	31.0	31.0	30.0	14.3	30.0	31.0	**764.6**
H2O	2010	698.1	560.4	626.0	616.2	538.9	408.8	1270.9	1264.3	1224.0	633.9	1428.9	1265.9	**22,603.3**
OIL	2010	102.2	89.2	97.8	93.7	83.1	54.6	116.4	113.5	105.5	51.8	104.5	110.6	**2,714.5**

Licence ***6755*** Well Name ***Sinclair Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	728.0	604.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,068.0**
WIN	2013	905.0	743.0	738.0	619.0	749.0	677.0	267.0	0.0	482.0	613.0	616.0	865.0	**50,736.0**
WIN	2012	783.0	728.0	803.0	706.0	438.0	843.0	626.0	0.0	220.0	899.0	634.0	838.0	**43,462.0**
WIN	2011	1123.0	1068.0	1254.0	1081.0	0.0	984.0	886.0	890.0	846.0	817.0	787.0	836.0	**35,944.0**
WIN	2010	1216.0	1112.0	1135.0	1158.0	1209.0	1156.0	1118.0	1179.0	1143.0	1215.0	972.0	1258.0	**25,372.0**

Licence ***6756*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,863.0**
H2O	2014	19.8	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.4**
OIL	2014	0.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
														1,814.0

Manitoba Production
2010 To 2014

Licence ***6756*** Well Name ***Tundra et al Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2013	43.1	40.8	46.8	43.8	47.5	45.4	47.0	47.6	44.6	43.2	43.7	36.2	**4,099.8**
OIL	2013	2.1	1.6	1.9	1.7	1.6	1.5	1.5	1.6	1.3	0.8	0.6	1.0	**460.4**
DAY	2012	28.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,449.0**
H2O	2012	50.0	45.3	56.6	55.6	56.5	49.6	46.8	48.6	50.6	40.8	42.2	43.8	**3,570.1**
OIL	2012	3.2	1.9	2.5	2.3	1.9	2.2	2.1	1.6	1.6	2.1	1.8	2.3	**443.2**
DAY	2011	29.0	28.0	27.0	28.0	30.0	30.0	31.0	28.0	29.0	28.0	29.0	30.0	**1,091.0**
H2O	2011	55.8	51.8	47.5	49.2	57.0	54.7	54.2	49.4	50.8	52.5	54.2	54.9	**2,983.7**
OIL	2011	4.3	4.0	2.6	2.5	3.0	4.4	5.2	1.9	1.6	1.6	1.8	2.8	**417.7**
DAY	2010	25.0	28.0	29.0	26.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**744.0**
H2O	2010	84.7	92.6	63.8	60.9	70.1	59.6	57.1	64.1	66.7	69.8	63.4	65.5	**2,351.7**
OIL	2010	7.3	5.6	15.2	5.4	6.4	8.9	10.6	10.2	8.3	7.3	6.2	5.4	**382.0**

Licence ***6758*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-16-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,666.6**
H2O	2014	78.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,783.5**
OIL	2014	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,635.6**
H2O	2013	84.4	78.1	86.6	87.3	92.9	83.5	80.8	94.3	73.9	102.2	80.9	85.4	**9,705.0**
OIL	2013	26.8	24.0	25.9	24.0	25.2	29.6	29.1	26.7	23.2	22.6	21.2	21.0	**2,076.4**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,270.6**
H2O	2012	101.1	88.8	99.1	106.5	97.8	104.3	105.7	99.7	105.0	65.6	84.6	83.4	**8,674.7**
OIL	2012	29.6	28.6	30.6	28.9	30.0	26.9	27.8	29.6	31.5	27.3	26.4	25.2	**1,777.1**
DAY	2011	31.0	27.1	31.0	30.0	31.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**907.6**
H2O	2011	135.0	117.7	146.4	141.6	141.9	132.5	121.1	115.3	86.9	97.8	101.5	100.4	**7,533.1**
OIL	2011	20.0	17.0	20.7	19.9	29.4	32.8	34.7	35.2	32.2	34.3	24.7	29.2	**1,434.7**
DAY	2010	31.0	27.7	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**543.6**
H2O	2010	285.2	257.1	234.4	244.7	272.2	246.9	194.4	222.9	172.8	147.4	143.2	137.0	**6,095.0**
OIL	2010	46.5	41.1	47.0	37.5	34.3	32.9	28.8	29.0	27.5	27.3	27.3	23.3	**1,104.6**

Licence ***6760*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,946.0**
H2O	2014	8.9	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,317.4**
OIL	2014	28.3	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,894.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,887.0**
H2O	2013	11.9	10.7	11.5	10.6	10.8	11.0	12.3	12.4	9.5	8.6	8.8	8.8	**1,300.6**

Manitoba Production
2010 To 2014

Licence ***6760*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	27.5	24.9	23.8	21.5	22.6	22.5	24.3	24.6	25.8	27.2	26.6	28.1	**2,840.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,522.0**
H2O	2012	11.5	10.1	10.2	8.8	9.0	8.7	9.5	9.6	9.4	9.4	10.7	11.4	**1,173.7**
OIL	2012	35.2	33.4	36.3	34.5	33.4	32.5	35.9	36.3	31.5	32.3	27.4	28.2	**2,541.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,157.0**
H2O	2011	12.5	13.6	16.8	17.5	19.3	17.2	16.7	15.2	11.9	17.6	17.3	15.6	**1,055.4**
OIL	2011	48.1	36.7	39.3	36.8	36.7	34.7	37.8	40.9	40.1	46.8	45.0	42.2	**2,144.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**793.0**
H2O	2010	24.9	24.7	27.4	25.9	23.4	19.4	17.4	17.2	14.2	12.6	11.9	13.2	**864.2**
OIL	2010	55.0	48.4	53.7	52.2	49.8	45.4	47.8	47.6	44.2	40.8	41.3	45.0	**1,659.1**

Licence ***6761*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.0**
H2O	2014	12.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,319.4**
OIL	2014	13.5	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,883.0**
H2O	2013	13.6	12.2	12.5	11.2	11.5	8.7	13.6	13.7	13.2	12.5	11.9	7.6	**1,297.2**
OIL	2013	11.7	10.5	10.6	9.8	10.3	7.5	11.5	11.6	11.3	12.1	12.6	8.7	**1,595.4**
DAY	2012	30.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
H2O	2012	13.7	12.9	14.2	13.2	12.2	13.1	8.0	7.1	14.1	14.2	13.8	13.5	**1,155.0**
OIL	2012	16.5	15.9	17.0	16.2	15.2	16.0	20.9	20.5	12.9	13.3	12.9	12.4	**1,467.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,175.0**
H2O	2011	14.1	14.4	14.6	15.4	19.1	16.4	16.0	15.7	14.2	15.4	15.2	15.8	**1,005.0**
OIL	2011	23.0	17.0	18.7	17.5	17.0	14.4	18.5	18.7	18.1	18.3	17.6	18.3	**1,277.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**814.0**
H2O	2010	18.7	16.4	15.8	14.8	15.3	19.6	20.0	18.8	16.1	14.7	12.6	12.4	**818.7**
OIL	2010	31.9	28.8	33.9	27.1	22.9	25.0	25.9	24.5	23.6	24.3	23.1	23.1	**1,060.4**

Licence ***6762*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.2**
DAY	2012	24.0	29.0	28.0	22.0	26.0	30.0	18.0	0.0	0.0	0.0	0.0	0.0	**974.6**

Manitoba Production
2010 To 2014

Licence ***6762*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1.6	2.0	1.6	1.3	1.2	1.4	0.6	0.0	0.0	0.0	0.0	0.0	**338.9**
OIL	2012	3.1	3.8	3.2	2.4	2.5	2.7	1.2	0.0	0.0	0.0	0.0	0.0	**392.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	22.8	25.5	26.0	**797.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	2.5	2.1	2.1	**329.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.3	4.7	4.1	4.0	**373.3**
DAY	2010	14.0	7.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	14.3	**700.3**
H2O	2010	7.5	4.5	7.5	5.5	6.9	6.1	5.8	4.9	5.1	3.7	3.0	1.9	**317.6**
OIL	2010	3.6	7.9	12.1	8.9	8.5	7.4	7.2	6.7	6.3	4.8	3.5	2.3	**351.2**

Licence ***6763*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**661.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	**632.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**576.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	4.2	**660.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	16.0	**629.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	**574.4**
DAY	2010	28.0	28.0	25.0	24.0	31.0	23.0	31.0	21.5	21.0	0.0	0.0	0.0	**644.7**
H2O	2010	19.4	14.5	16.1	13.2	15.6	14.3	11.0	11.3	16.8	0.0	0.0	0.0	**613.3**
OIL	2010	15.9	11.9	13.1	10.8	17.4	11.5	15.2	10.3	0.5	0.0	0.0	0.0	**574.2**

UWI ***100.05-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**

Manitoba Production
2010 To 2014

Licence ***6763*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.2**

Licence ***6764*** Well Name ***Penn West Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.7**
DAY	2010	0.0	3.0	22.0	9.0	25.0	30.0	31.0	20.5	30.0	31.0	22.7	0.0	**568.2**
H2O	2010	0.0	6.4	16.5	5.0	12.8	11.8	8.5	12.6	9.0	5.2	3.0	0.0	**382.8**
OIL	2010	0.0	6.5	18.1	5.1	17.4	12.2	10.2	8.6	9.3	5.2	3.1	0.0	**421.7**

Licence ***6765*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,889.0**
H2O	2014	44.2	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,213.8**
OIL	2014	18.8	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,130.1**
DAY	2013	29.0	28.0	31.0	28.0	29.0	29.0	25.0	31.0	27.0	29.0	28.0	31.0	**1,848.0**
H2O	2013	161.2	157.9	189.1	133.7	108.4	101.5	85.9	110.5	101.7	88.3	74.1	49.7	**20,157.2**
OIL	2013	44.2	39.1	35.7	36.8	43.8	46.4	39.9	47.8	37.6	38.1	34.7	21.3	**5,106.8**
DAY	2012	31.0	28.0	29.0	30.0	28.0	29.0	31.0	25.0	28.0	31.0	28.0	30.0	**1,503.0**
H2O	2012	118.3	82.6	210.6	209.3	194.0	194.9	168.3	159.0	201.1	197.0	172.4	171.1	**18,795.2**
OIL	2012	33.1	28.0	43.2	44.3	21.9	21.1	12.2	21.3	36.3	46.8	44.5	50.8	**4,641.4**
DAY	2011	28.0	25.0	28.0	29.0	27.0	23.0	30.0	29.0	28.0	29.0	28.0	31.0	**1,155.0**
H2O	2011	174.0	156.1	197.1	188.9	232.6	188.8	297.0	275.0	239.1	250.3	240.4	259.6	**16,716.6**
OIL	2011	45.4	41.9	45.1	72.7	74.4	84.0	80.1	71.7	61.3	51.9	51.3	45.8	**4,237.9**

Manitoba Production
2010 To 2014

Licence ***6765*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	29.0	**820.0**
H2O	2010	483.1	452.6	483.4	440.9	414.0	381.0	350.8	306.8	204.6	289.5	268.1	202.7	**14,017.7**
OIL	2010	99.4	83.8	95.3	95.7	92.5	89.2	86.6	70.4	41.6	75.3	74.0	45.8	**3,512.3**

Licence ***6766*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,891.0**
H2O	2014	47.6	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61,445.3**
OIL	2014	12.2	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,893.8**
DAY	2013	31.0	28.0	31.0	14.0	29.0	30.0	23.0	23.0	30.0	31.0	30.0	31.0	**1,836.0**
H2O	2013	303.5	250.9	252.0	123.6	254.9	240.4	184.4	131.3	131.0	60.0	53.4	53.6	**61,347.9**
OIL	2013	25.4	24.9	28.4	13.0	15.6	24.0	17.4	11.0	22.7	27.1	13.3	13.5	**3,869.1**
DAY	2012	31.0	29.0	31.0	30.0	26.0	26.0	31.0	31.0	26.0	30.0	30.0	31.0	**1,505.0**
H2O	2012	1011.4	745.7	787.0	749.1	618.1	641.2	743.6	600.8	420.7	427.4	395.2	331.1	**59,308.9**
OIL	2012	59.3	70.8	76.9	74.4	33.5	10.7	24.7	46.2	45.6	44.9	38.0	29.2	**3,632.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,153.0**
H2O	2011	1325.9	1170.6	1328.4	1417.2	1213.7	1040.1	1066.4	1072.5	1039.1	1040.9	1017.9	1045.6	**51,837.6**
OIL	2011	81.4	71.1	80.9	71.5	68.0	60.9	62.4	71.7	80.2	85.6	58.7	60.1	**3,078.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	26.0	24.0	30.0	31.0	**792.0**
H2O	2010	1555.1	1379.4	1582.6	1414.8	1549.0	1564.9	1541.7	1476.8	1211.1	1063.6	1280.2	1350.4	**38,059.3**
OIL	2010	88.2	85.6	93.5	84.9	89.8	88.9	86.9	88.9	73.6	63.7	79.7	79.5	**2,226.1**

Licence ***6767*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.0**
H2O	2014	23.6	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,631.2**
OIL	2014	21.8	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,997.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,892.0**
H2O	2013	234.8	158.5	136.8	114.6	73.2	62.0	61.1	43.7	33.5	31.0	31.2	25.5	**30,593.1**
OIL	2013	54.5	62.8	83.7	75.9	47.0	39.1	38.3	42.2	34.3	31.2	27.6	22.3	**6,962.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	28.0	30.0	31.0	**1,535.0**
H2O	2012	553.5	484.3	507.6	493.3	458.4	433.9	413.1	388.6	214.4	264.3	305.8	259.3	**29,587.2**
OIL	2012	75.8	62.7	68.5	66.1	67.3	71.8	77.0	70.8	36.6	49.8	57.4	55.7	**6,403.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,183.0**
H2O	2011	714.1	562.3	535.4	508.5	579.1	552.5	565.1	577.9	550.6	566.8	559.7	545.3	**24,810.7**
OIL	2011	175.1	140.1	135.0	133.6	108.8	100.2	109.7	84.6	70.6	63.0	67.6	80.2	**5,644.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**818.0**
H2O	2010	603.9	650.3	731.9	684.4	727.6	695.7	729.1	759.7	740.3	796.0	733.5	755.7	**17,993.4**

Manitoba Production
2010 To 2014

Licence ***6767*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	102.1	160.6	185.1	179.3	207.1	206.0	179.2	142.5	138.6	141.1	166.8	174.3	**4,375.7**

Licence ***6768*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.3**
H2O	2014	667.0	614.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,114.1**
OIL	2014	118.6	104.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,991.6**
DAY	2013	30.5	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.2**
GAS	2013	1.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.3**
H2O	2013	550.9	477.0	624.8	631.9	637.6	487.5	656.8	647.5	599.6	649.5	613.8	633.3	**28,832.2**
OIL	2013	153.4	134.8	145.1	142.2	149.7	136.6	111.2	104.1	102.3	115.5	109.5	116.9	**8,768.9**
DAY	2012	29.4	27.5	29.5	28.3	28.5	25.0	30.0	31.0	30.0	31.0	29.5	31.0	**1,043.7**
GAS	2012	1.6	1.5	1.5	1.5	1.5	1.3	1.6	1.9	1.8	1.9	1.8	1.8	**86.9**
H2O	2012	755.8	674.1	751.9	680.2	689.0	0.0	580.9	515.5	496.7	551.2	465.2	511.4	**21,622.0**
OIL	2012	131.3	122.7	128.3	123.1	123.7	107.3	129.9	161.4	153.2	157.0	147.2	149.7	**7,247.6**
DAY	2011	31.0	27.9	31.0	30.0	30.3	30.0	27.4	31.0	30.0	30.6	29.5	29.3	**693.0**
GAS	2011	1.7	1.5	1.7	1.6	1.4	1.3	1.3	1.8	1.6	1.6	1.6	1.6	**67.2**
H2O	2011	640.7	576.8	637.0	631.4	595.6	550.0	577.9	712.9	717.5	791.9	824.5	870.9	**14,950.1**
OIL	2011	142.5	128.6	137.5	135.0	118.1	108.1	107.0	149.1	136.9	135.0	135.3	134.2	**5,612.8**
DAY	2010	30.5	28.0	30.8	30.0	31.0	14.8	31.0	30.2	30.0	31.0	19.7	26.0	**335.0**
GAS	2010	6.5	4.6	4.9	4.6	4.8	2.1	4.6	4.3	4.1	4.4	1.6	1.4	**48.5**
H2O	2010	676.8	421.0	461.4	443.7	475.0	242.5	726.6	703.4	699.8	783.7	519.3	578.5	**6,823.0**
OIL	2010	545.7	381.3	410.1	383.6	395.9	178.9	379.2	359.8	343.5	364.3	135.9	118.6	**4,045.5**

Licence ***6769*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.5**
H2O	2014	425.9	389.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,068.0**
OIL	2014	92.1	84.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,444.3**
DAY	2013	31.0	27.4	31.0	29.0	30.0	29.0	31.0	30.0	30.0	29.0	29.0	31.0	**1,823.5**
H2O	2013	1053.3	967.1	657.7	630.8	630.4	542.3	566.9	531.5	510.0	492.9	394.6	397.4	**42,252.5**
OIL	2013	114.6	99.0	119.0	114.4	113.5	109.9	109.9	101.9	97.3	90.2	93.5	98.6	**12,267.5**
DAY	2012	25.2	28.5	31.0	29.0	31.0	25.8	30.0	31.0	30.0	31.0	29.0	31.0	**1,466.1**
H2O	2012	462.2	652.4	665.7	628.1	1105.3	0.0	1112.1	133.8	339.6	903.1	953.2	1081.1	**34,877.6**
OIL	2012	90.6	99.0	107.3	99.0	103.6	87.6	104.2	115.1	109.7	113.3	108.4	114.2	**11,005.7**
DAY	2011	30.3	28.0	30.3	0.3	29.5	30.0	31.0	31.0	30.0	30.0	30.0	28.8	**1,113.6**
H2O	2011	862.4	779.0	853.8	7.4	1004.4	1498.9	1085.5	1021.2	880.2	663.7	325.9	1357.0	**26,841.0**

Manitoba Production
2010 To 2014

Licence ***6769*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	150.8	143.4	150.0	1.2	158.1	201.2	135.7	108.8	104.2	99.4	98.9	95.6	**9,753.7**
DAY	2010	31.0	28.0	30.8	29.5	30.5	30.0	22.9	30.6	30.0	31.0	28.2	31.0	**784.4**
H2O	2010	605.6	526.1	588.2	538.1	537.2	537.3	748.2	776.0	751.4	756.0	539.2	858.5	**16,501.6**
OIL	2010	304.8	282.6	305.8	311.1	322.8	266.3	137.7	179.6	166.8	154.0	137.2	152.1	**8,306.4**

Licence ***6770*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,970.8**
H2O	2014	7.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.8**
OIL	2014	10.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**659.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,911.8**
H2O	2013	4.3	1.8	2.9	1.7	2.6	3.7	14.6	5.5	3.6	3.0	8.9	8.2	**332.6**
OIL	2013	5.2	5.1	5.1	7.8	6.9	5.8	6.5	5.8	6.5	5.7	6.4	9.4	**642.9**
DAY	2012	25.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,551.8**
H2O	2012	2.8	2.6	2.8	2.7	2.8	2.7	2.8	2.8	2.7	2.8	2.7	2.8	**271.8**
OIL	2012	6.4	6.6	5.8	5.7	6.9	5.3	5.8	5.9	5.1	5.1	4.8	6.6	**566.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,195.3**
H2O	2011	3.9	2.7	3.2	2.5	3.2	2.7	2.8	2.8	2.7	2.7	2.7	2.8	**238.8**
OIL	2011	10.0	8.0	8.3	7.8	8.8	6.2	5.6	5.6	5.3	6.2	5.5	5.1	**496.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.3**
H2O	2010	7.9	20.7	9.7	4.9	2.3	5.4	5.6	4.7	5.4	5.6	4.5	3.9	**204.1**
OIL	2010	17.2	14.3	15.7	10.9	11.5	11.5	10.6	15.0	10.8	12.9	12.1	10.8	**414.3**

UWI ***100.14-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.2**
H2O	2014	16.1	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.1**
OIL	2014	20.6	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,510.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,901.2**
H2O	2013	9.9	4.0	6.8	4.0	5.9	8.7	33.8	12.8	8.4	6.9	20.8	19.0	**873.6**
OIL	2013	12.0	12.0	9.0	15.7	13.8	11.6	12.9	11.6	13.1	11.5	12.8	18.8	**1,477.7**
DAY	2012	25.0	29.0	31.0	30.0	31.0	26.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,541.2**
H2O	2012	6.5	6.1	6.5	6.3	6.5	6.3	6.5	6.5	6.3	6.5	6.3	6.5	**732.6**
OIL	2012	15.0	15.5	13.4	13.4	16.1	12.5	13.6	13.9	11.9	11.9	11.2	15.3	**1,322.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,184.7**
H2O	2011	9.1	6.3	7.3	5.9	7.3	6.3	6.5	6.5	6.3	6.3	6.3	6.5	**655.8**
OIL	2011	23.4	18.8	19.4	18.3	20.6	14.4	13.2	13.1	12.3	14.5	12.7	11.9	**1,159.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.7**
H2O	2010	18.5	48.3	22.5	11.3	5.3	12.6	13.0	10.8	12.6	13.0	10.5	9.1	**575.2**

Manitoba Production
2010 To 2014

Licence ***6770*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	40.0	33.2	36.5	25.5	26.9	26.9	24.7	34.9	25.3	30.1	28.2	25.2	**966.6**

Licence ***6771*** Well Name ***Penn West Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.1**
DAY	2012	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2012	1.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.1**
OIL	2012	13.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.1**
DAY	2011	13.0	0.0	0.0	0.0	0.0	0.0	27.0	15.0	26.0	18.0	20.0	20.0	**852.8**
H2O	2011	2.1	0.0	0.0	0.0	0.0	0.0	1.9	2.3	1.6	1.1	1.2	1.0	**525.9**
OIL	2011	4.3	0.0	0.0	0.0	0.0	0.0	18.0	17.1	15.2	10.7	11.9	10.4	**846.7**
DAY	2010	4.0	28.0	31.0	30.0	31.0	29.0	27.8	29.0	30.0	31.0	27.0	28.0	**713.8**
H2O	2010	9.5	13.2	11.1	9.3	8.6	7.6	2.7	8.4	6.3	5.8	4.9	6.1	**514.7**
OIL	2010	2.9	20.4	22.6	19.6	20.1	16.8	5.7	16.8	15.5	31.4	10.4	12.9	**759.1**

UWI ***100.03-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
DAY	2010	4.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	16.7	7.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Licence ***6772*** Well Name ***EOG et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6772*** Well Name ***EOG et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.10-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**
DAY	2010	31.0	6.0	11.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.7**
H2O	2010	5.7	2.4	2.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**285.7**
OIL	2010	5.7	2.5	2.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.1**

UWI ***102.10-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence ***6773*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.8**
H2O	2014	17.3	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,092.6**
OIL	2014	18.7	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.4**

Manitoba Production
2010 To 2014

Licence ***6773*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.8	21.2	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	26.0	**1,804.8**
H2O	2013	5.8	21.7	23.3	15.8	14.5	14.3	19.1	30.4	25.4	22.8	15.1	22.4	**2,056.6**
OIL	2013	22.7	5.0	18.6	17.2	14.3	13.9	15.0	2.1	8.2	17.2	19.2	10.6	**1,481.3**
DAY	2012	29.8	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	30.3	**1,463.8**
H2O	2012	12.6	19.7	22.3	8.6	21.7	16.2	12.0	17.0	19.2	10.6	17.4	1.5	**1,826.0**
OIL	2012	19.4	13.6	12.2	21.9	10.1	15.2	20.4	14.0	11.3	19.0	11.4	13.7	**1,317.3**
DAY	2011	31.0	2.8	31.0	30.0	26.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.4**
H2O	2011	39.7	34.4	45.0	29.0	32.9	23.1	24.4	26.0	18.8	21.7	18.1	4.1	**1,647.2**
OIL	2011	21.6	18.9	18.2	18.5	17.7	17.0	20.9	13.9	17.3	16.7	16.4	15.1	**1,135.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	22.8	**791.8**
H2O	2010	38.5	44.3	36.9	39.2	38.9	41.3	36.3	24.6	52.1	41.9	33.0	46.2	**1,330.0**
OIL	2010	27.9	23.5	19.0	27.5	18.1	22.0	19.4	8.2	24.4	23.7	25.4	15.7	**922.9**

UWI ***100.12-22-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,861.8**
H2O	2014	21.9	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.0**
OIL	2014	23.7	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,935.4**
DAY	2013	29.8	21.2	31.0	30.0	31.0	30.0	31.0	20.0	30.0	31.0	30.0	26.0	**1,804.8**
H2O	2013	7.3	27.7	29.6	20.0	18.5	18.1	24.4	38.8	32.3	28.9	19.2	28.6	**2,818.2**
OIL	2013	28.8	6.4	23.6	22.0	18.3	17.8	19.2	2.6	10.4	21.9	24.5	13.4	**1,885.7**
DAY	2012	29.8	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	30.3	**1,463.8**
H2O	2012	16.0	25.0	28.4	11.0	27.6	20.6	15.2	21.7	24.4	13.4	22.1	19.1	**2,524.8**
OIL	2012	24.7	17.3	15.5	27.8	12.8	19.3	26.0	17.9	14.3	24.2	14.6	17.5	**1,676.8**
DAY	2011	31.0	2.8	31.0	30.0	26.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.4**
H2O	2011	50.5	43.7	57.3	36.9	41.8	29.4	31.1	33.1	24.0	27.6	23.1	5.3	**2,280.3**
OIL	2011	27.6	24.1	23.2	23.5	22.6	21.7	26.5	17.8	22.0	21.3	20.9	19.2	**1,444.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	22.8	**791.8**
H2O	2010	49.0	56.3	46.9	49.8	49.4	52.5	46.2	31.4	66.4	53.3	42.1	58.9	**1,876.5**
OIL	2010	35.6	29.9	24.2	35.0	23.1	28.0	24.6	10.4	31.0	30.1	32.4	20.0	**1,174.5**

Licence ***6774*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,886.4**
H2O	2014	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569.9**
OIL	2014	7.2	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,827.4**
H2O	2013	8.1	0.5	3.5	5.2	4.8	3.2	3.3	3.5	3.6	2.8	3.3	3.4	**567.3**
OIL	2013	11.0	9.9	5.8	4.4	7.3	8.2	6.4	11.1	6.8	6.0	6.4	7.5	**1,085.5**

Manitoba Production
2010 To 2014

Licence ***6774*** Well Name ***Corval Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**1,466.4**
H2O	2012	6.0	5.1	4.6	4.0	3.6	5.1	3.4	3.4	5.7	3.6	4.6	4.8	**522.1**
OIL	2012	10.5	10.2	10.7	10.4	11.4	9.4	9.9	10.5	9.1	10.6	9.7	8.8	**994.7**
DAY	2011	31.0	2.8	31.0	30.0	27.6	21.0	23.7	31.0	30.0	31.0	30.0	31.0	**1,128.1**
H2O	2011	5.2	6.9	17.8	6.3	3.9	4.0	4.2	5.8	0.0	5.3	0.0	5.1	**468.2**
OIL	2011	15.4	11.7	9.8	13.1	14.3	9.4	16.1	13.5	9.1	11.5	12.7	12.1	**873.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2010	12.0	12.2	20.2	13.2	14.7	9.0	15.1	9.5	6.7	8.7	4.8	9.3	**403.7**
OIL	2010	19.0	27.0	10.1	23.8	16.9	18.5	30.5	16.5	20.8	16.5	16.6	13.1	**724.8**

UWI ***102.14-22-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,886.4**
H2O	2014	2.6	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.7**
OIL	2014	9.5	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,269.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**1,827.4**
H2O	2013	10.3	0.6	4.5	6.7	6.0	4.0	4.1	4.4	4.5	3.5	4.1	4.2	**669.4**
OIL	2013	14.0	12.5	7.3	5.6	9.4	10.5	8.2	14.2	8.8	7.6	8.1	9.5	**1,251.5**
DAY	2012	31.0	29.0	31.0	3.0	31.0	30.0	30.3	31.0	30.0	31.0	30.0	31.0	**1,466.4**
H2O	2012	7.8	6.5	5.8	5.1	4.6	6.5	4.4	4.3	7.3	4.6	5.9	6.0	**612.5**
OIL	2012	13.4	13.0	13.7	13.3	14.6	12.0	12.5	13.3	11.6	13.5	12.4	11.3	**1,135.8**
DAY	2011	31.0	2.8	31.0	30.0	27.6	21.0	23.7	31.0	30.0	31.0	30.0	31.0	**1,128.1**
H2O	2011	4.1	8.8	22.7	8.0	4.9	5.1	8.5	7.4	14.5	6.8	7.9	6.5	**543.7**
OIL	2011	19.6	15.0	12.5	16.6	18.2	11.9	20.4	17.2	11.6	14.7	16.1	15.3	**981.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2010	9.5	9.6	15.8	10.3	11.6	7.0	11.9	7.5	5.3	11.1	6.0	11.9	**438.5**
OIL	2010	15.0	21.2	7.9	18.7	13.2	14.5	24.0	12.9	16.4	21.0	21.1	16.6	**792.1**

Licence ***6777*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.0**
H2O	2014	206.0	185.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,688.1**
OIL	2014	9.0	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,664.0**
H2O	2013	222.5	208.8	237.0	222.6	240.9	229.0	236.0	240.2	226.6	218.7	216.7	219.6	**14,297.1**
OIL	2013	5.4	5.3	6.1	5.4	5.8	5.5	5.4	5.2	4.6	4.4	4.5	7.4	**566.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	22.0	31.0	26.0	31.0	30.0	31.0	**1,299.0**
H2O	2012	235.7	215.4	228.5	221.0	221.4	200.4	155.4	230.8	194.4	226.5	231.7	226.1	**11,578.5**
OIL	2012	4.8	5.1	5.5	5.0	5.7	5.0	3.7	5.1	4.6	5.5	5.8	5.7	**501.4**

Manitoba Production
2010 To 2014

Licence ***6777*** Well Name ***Tundra Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	29.0	17.0	1.0	0.0	17.0	29.0	29.0	31.0	30.0	31.0	**948.0**
H2O	2011	320.4	284.3	278.0	153.5	9.8	0.0	158.9	259.3	245.9	256.5	244.3	232.9	**8,991.2**
OIL	2011	8.8	7.9	8.3	4.9	0.3	0.0	4.2	5.4	4.7	4.5	5.7	7.1	**439.9**
DAY	2010	24.0	28.0	31.0	30.0	8.0	2.0	30.0	19.0	25.0	27.0	17.0	31.0	**675.0**
H2O	2010	199.5	213.9	244.3	274.4	86.9	17.3	289.1	174.5	299.6	328.2	189.6	352.3	**6,547.4**
OIL	2010	16.3	17.0	17.7	16.7	4.3	0.9	11.8	5.0	10.6	12.3	7.7	11.3	**378.1**

Licence ***6778*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,851.0**
H2O	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.3**
OIL	2014	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.2**
DAY	2013	29.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	24.0	**1,827.0**
H2O	2013	0.0	2.6	3.2	2.7	1.1	2.7	3.4	1.4	0.1	1.3	2.6	0.3	**276.8**
OIL	2013	8.5	5.0	6.1	5.5	8.1	4.9	5.9	6.3	9.5	5.1	4.9	5.6	**753.4**
DAY	2012	27.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,475.0**
H2O	2012	2.3	3.1	3.1	4.3	2.2	0.0	4.8	3.2	2.5	6.2	2.9	3.0	**255.4**
OIL	2012	8.4	7.1	10.8	7.7	5.9	9.9	5.5	6.6	6.6	8.3	6.0	7.0	**678.0**
DAY	2011	27.0	28.0	29.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	**1,124.0**
H2O	2011	3.4	3.7	4.8	2.6	2.9	3.6	2.2	2.0	2.5	3.6	2.4	3.3	**217.8**
OIL	2011	10.8	8.9	8.3	9.4	9.6	7.0	9.9	10.0	9.2	7.8	8.3	7.6	**588.2**
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**775.0**
H2O	2010	5.2	5.2	4.2	4.6	4.6	4.7	4.4	2.2	4.2	4.2	2.4	2.2	**180.8**
OIL	2010	14.5	11.4	14.4	12.4	12.0	11.2	12.3	14.4	10.7	11.2	11.5	10.6	**481.4**

UWI ***100.06-07-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,851.0**
H2O	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.2**
OIL	2014	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.1**
DAY	2013	29.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	24.0	**1,827.0**
H2O	2013	0.0	4.0	5.0	4.2	1.7	4.2	5.4	2.2	0.3	2.2	4.3	0.7	**435.2**
OIL	2013	13.4	7.9	9.5	8.5	12.7	7.7	9.1	9.9	14.8	8.2	7.7	8.8	**1,179.0**
DAY	2012	27.0	29.0	29.0	28.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,475.0**
H2O	2012	3.6	4.9	4.9	6.7	3.4	0.1	7.6	4.8	4.0	9.7	4.6	5.0	**401.0**
OIL	2012	13.1	11.2	17.0	12.1	9.3	15.5	8.5	10.2	10.3	13.1	9.5	9.7	**1,060.8**
DAY	2011	27.0	28.0	29.0	29.0	27.0	30.0	30.0	31.0	30.0	31.0	29.0	28.0	**1,124.0**
H2O	2011	5.3	5.8	7.5	4.1	4.6	5.7	3.5	2.9	3.9	5.5	3.7	5.1	**341.7**
OIL	2011	16.9	13.8	12.9	14.7	15.1	13.4	15.5	14.5	14.4	12.3	13.0	11.9	**921.3**

Manitoba Production
2010 To 2014

Licence ***6778*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-07-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**775.0**
H2O	2010	8.2	8.1	6.5	7.3	7.3	7.3	6.9	3.5	6.6	6.5	3.8	3.4	**284.1**
OIL	2010	22.8	17.8	22.5	19.3	18.8	17.5	19.3	22.5	16.8	17.4	17.9	16.6	**752.9**

Licence ***6779*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.0**
H2O	2014	172.2	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,990.8**
OIL	2014	102.3	77.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,208.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	19.0	0.0	28.0	30.0	23.0	30.0	31.0	**1,829.0**
H2O	2013	36.3	31.9	36.9	34.2	35.5	19.9	0.0	226.5	235.3	162.1	203.3	186.0	**13,688.6**
OIL	2013	23.3	20.2	20.7	18.5	19.1	12.2	0.0	97.3	129.6	82.9	114.8	108.7	**5,028.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,517.0**
H2O	2012	59.1	52.4	47.1	38.9	33.4	32.0	31.9	28.8	28.4	35.2	38.6	38.1	**12,480.7**
OIL	2012	23.9	22.5	20.2	21.0	19.7	17.1	18.0	17.8	16.0	21.3	22.8	25.7	**4,381.0**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.0**
H2O	2011	194.1	165.2	174.6	160.8	166.1	157.9	144.0	128.4	130.3	101.9	55.1	55.9	**12,016.8**
OIL	2011	44.5	41.1	38.5	35.1	28.1	29.5	28.9	29.0	33.8	26.2	15.5	15.4	**4,135.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2010	399.6	298.8	306.6	257.4	266.1	257.7	224.0	212.2	164.1	184.1	195.7	211.2	**10,382.5**
OIL	2010	134.1	80.7	75.7	85.8	82.0	76.6	69.4	73.8	86.1	76.1	69.1	54.6	**3,769.4**

Licence ***6780*** Well Name ***Tundra South Reston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-13-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.0**
GAS	2014	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	327.2	283.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,544.0**
OIL	2014	66.0	59.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,119.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	17.0	28.0	26.0	31.0	30.0	31.0	**1,744.0**
GAS	2013	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**16.1**
H2O	2013	314.4	294.1	302.4	313.6	320.9	275.4	248.2	308.5	310.2	318.8	326.6	320.3	**16,933.8**
OIL	2013	79.2	64.7	73.2	70.7	75.0	53.6	55.9	64.2	57.7	68.6	47.1	70.1	**6,994.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,407.0**
GAS	2012	0.0	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	0.7	**7.7**
H2O	2012	378.3	333.4	311.8	324.2	328.4	314.4	312.8	334.7	311.0	324.2	311.7	309.9	**13,280.4**
OIL	2012	77.2	71.3	80.2	67.1	74.8	75.6	68.7	73.0	68.2	74.8	69.9	69.2	**6,214.0**
DAY	2011	28.0	28.0	31.0	3.0	0.0	0.0	20.0	31.0	26.0	31.0	30.0	31.0	**1,044.0**
H2O	2011	282.4	294.0	317.1	25.4	0.0	0.0	250.9	347.7	318.5	382.7	378.9	369.4	**9,385.6**

Manitoba Production
2010 To 2014

Licence ***6780*** Well Name ***Tundra South Reston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-13-006-27W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	77.8	76.7	81.9	7.5	0.0	0.0	62.7	74.9	61.1	68.6	68.2	72.1	**5,344.0**
DAY	2010	31.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	28.0	31.0	30.0	31.0	**785.0**
H2O	2010	244.9	241.7	275.4	249.6	233.8	224.5	264.1	325.0	332.1	338.3	313.5	310.9	**6,418.6**
OIL	2010	155.4	131.6	141.0	135.2	124.6	105.3	102.1	105.6	88.5	95.2	88.5	85.2	**4,692.5**

UWI ***100.04-13-006-27W1.02*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.08-14-006-27W1.03*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 H*** Field Code ***99*** Pool Code ***44H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***6781*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,859.0**
H2O	2014	173.2	118.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,511.1**
OIL	2014	15.3	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,461.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	23.0	19.0	**1,800.0**
H2O	2013	30.3	28.9	31.7	29.6	32.4	31.6	31.4	29.3	26.9	20.6	130.1	122.9	**7,219.0**
OIL	2013	7.3	6.5	7.0	6.5	7.4	7.2	7.2	6.9	6.9	5.3	0.9	1.3	**3,403.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,462.0**
H2O	2012	143.0	100.1	76.9	38.8	35.2	37.6	30.5	29.5	27.3	28.6	28.3	24.5	**6,673.3**
OIL	2012	43.2	32.2	32.5	14.8	13.9	8.5	15.1	13.4	11.5	11.1	10.5	8.8	**3,333.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	18.0	26.0	**1,100.0**
H2O	2011	91.7	79.7	88.0	73.2	55.2	44.0	45.2	34.9	27.4	27.1	15.0	86.0	**6,073.0**
OIL	2011	89.9	79.4	88.7	58.2	36.8	29.6	30.1	15.5	12.9	14.8	9.7	30.8	**3,117.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	9.0	30.0	31.0	30.0	31.0	30.0	31.0	**752.0**
H2O	2010	199.1	145.6	144.3	136.4	159.0	44.4	132.2	138.5	102.1	76.3	106.2	113.3	**5,405.6**
OIL	2010	60.2	66.4	66.4	52.2	48.3	14.6	132.0	148.5	108.2	83.3	68.0	69.9	**2,621.3**

Licence ***6782*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.0**
H2O	2014	4.3	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.3**
OIL	2014	11.6	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.5**
DAY	2013	29.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	13.0	**1,872.0**
H2O	2013	5.8	4.9	6.4	6.1	6.5	5.9	6.1	6.1	5.7	5.2	5.6	2.5	**1,020.0**
OIL	2013	16.2	14.3	17.6	16.4	17.1	15.7	16.2	16.6	16.2	14.8	15.0	6.7	**2,891.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	29.0	31.0	**1,533.0**
H2O	2012	10.4	8.9	8.9	8.6	8.7	7.0	6.9	7.1	6.7	6.5	6.4	6.5	**953.2**
OIL	2012	27.2	24.9	24.7	23.7	24.1	19.1	18.4	18.8	17.6	18.2	16.8	17.7	**2,708.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,170.0**
H2O	2011	7.0	6.2	6.2	5.5	8.3	8.8	10.9	11.9	11.3	9.6	9.4	9.7	**860.6**
OIL	2011	26.0	23.1	23.6	21.8	30.0	28.1	30.3	32.3	30.8	26.2	25.2	26.4	**2,457.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**805.0**
H2O	2010	13.5	11.3	10.8	8.3	8.1	7.7	6.4	6.9	6.7	8.3	9.2	8.1	**755.8**
OIL	2010	74.5	62.8	60.6	48.7	46.9	43.5	35.8	40.2	35.5	36.5	40.5	30.1	**2,133.5**

Licence ***6783*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,712.0**
H2O	2014	3.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.9**

Manitoba Production
2010 To 2014

Licence ***6783*** Well Name ***Tundra Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	9.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	22.0	21.0	31.0	30.0	29.0	30.0	14.0	**1,675.0**
H2O	2013	5.5	4.9	5.5	5.2	5.7	3.9	3.7	5.4	4.9	4.2	4.1	2.1	**937.3**
OIL	2013	15.6	14.7	15.9	15.0	15.6	10.6	10.1	15.2	14.1	13.4	13.5	6.5	**1,791.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	30.0	29.0	31.0	**1,347.0**
H2O	2012	9.1	8.8	7.0	5.8	6.1	5.2	5.3	5.6	5.2	5.4	5.4	5.6	**882.2**
OIL	2012	25.3	24.4	20.1	17.3	18.4	15.3	15.2	15.6	14.6	15.5	14.3	15.6	**1,631.1**
DAY	2011	31.0	28.0	31.0	17.0	0.0	0.0	5.0	31.0	30.0	31.0	30.0	31.0	**987.0**
H2O	2011	9.4	9.0	7.9	4.1	0.0	0.0	1.3	7.7	8.9	8.8	7.9	8.4	**807.7**
OIL	2011	24.4	25.4	25.1	13.8	0.0	0.0	4.0	24.7	25.0	25.7	24.0	24.5	**1,419.5**
DAY	2010	31.0	28.0	31.0	25.0	28.0	0.0	23.0	29.0	29.0	31.0	30.0	30.0	**722.0**
H2O	2010	16.6	12.7	13.0	9.9	11.6	0.0	9.5	14.3	13.6	12.0	9.8	9.6	**734.3**
OIL	2010	39.1	33.1	34.1	26.2	27.1	0.0	19.9	30.3	31.4	34.5	31.9	23.7	**1,202.9**

Licence ***6784*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,432.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	5.0	**1,850.0**
H2O	2013	9.4	11.3	10.6	10.1	9.6	9.3	9.4	9.6	9.1	11.2	9.2	1.5	**715.8**
OIL	2013	17.1	14.1	15.5	15.0	15.3	27.5	29.8	29.7	28.8	23.2	31.1	4.2	**2,432.7**
DAY	2012	31.0	29.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,518.0**
H2O	2012	6.2	4.9	4.5	6.9	5.0	4.0	4.8	5.6	8.5	10.4	7.3	9.7	**605.5**
OIL	2012	28.4	27.3	27.4	21.9	28.2	28.2	26.5	21.3	19.5	17.2	19.5	17.2	**2,181.4**
DAY	2011	30.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**1,158.0**
H2O	2011	1.0	0.8	1.0	0.8	1.2	1.2	1.4	1.2	1.3	4.9	4.9	6.4	**527.7**
OIL	2011	21.6	18.0	17.3	17.1	28.6	28.7	28.0	30.2	29.1	31.9	33.2	29.3	**1,898.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2010	3.6	3.4	2.9	2.9	2.7	2.6	2.4	2.6	2.2	1.8	1.4	0.8	**501.6**
OIL	2010	52.1	37.9	45.9	38.0	39.0	34.3	35.1	31.6	31.6	30.4	29.1	24.7	**1,585.8**

UWI ***100.12-32-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,509.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	5.0	**1,820.0**
H2O	2013	9.8	11.7	10.8	10.4	9.9	9.6	9.7	10.0	9.4	11.5	9.5	1.6	**755.8**

Manitoba Production
2010 To 2014

Licence ***6784*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-32-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	17.8	14.7	16.2	15.6	15.8	1.6	1.8	1.8	1.7	1.4	1.8	0.3	**2,509.0**
DAY	2012	31.0	29.0	28.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,488.0**
H2O	2012	6.4	5.0	4.7	7.1	5.2	4.1	4.1	5.9	8.9	10.8	7.5	10.0	**641.9**
OIL	2012	29.5	28.4	28.5	22.8	29.3	29.4	27.6	22.2	20.3	17.8	20.2	17.9	**2,418.5**
DAY	2011	30.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	0.0	26.0	30.0	31.0	**1,128.0**
H2O	2011	1.2	0.9	1.2	1.1	1.5	1.4	1.8	1.5	1.3	5.2	5.0	6.6	**562.2**
OIL	2011	26.9	22.5	21.6	21.4	35.6	35.8	34.9	37.6	30.2	33.3	34.6	30.5	**2,124.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2010	4.5	4.2	3.5	3.6	3.3	3.3	3.1	3.2	2.8	2.3	1.7	1.1	**533.5**
OIL	2010	64.9	47.3	57.3	47.4	48.7	42.8	43.7	39.3	39.4	38.0	36.4	30.8	**1,759.7**

Licence ***6785*** Well Name ***EOG et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,402.8**
H2O	2014	2.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.5**
OIL	2014	13.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.9**
DAY	2013	0.0	0.0	0.0	0.0	18.0	25.0	11.0	31.0	22.0	23.0	30.0	4.0	**1,384.8**
H2O	2013	0.0	0.0	0.0	0.0	6.9	4.1	3.4	4.0	2.2	5.5	7.7	0.4	**721.3**
OIL	2013	0.0	0.0	0.0	0.0	22.0	23.1	19.0	22.7	14.6	37.0	51.1	2.6	**2,271.2**
DAY	2012	28.0	29.0	27.0	23.0	31.0	25.0	31.0	31.0	29.0	10.0	0.0	1.0	**1,220.8**
H2O	2012	3.9	4.6	3.6	3.1	5.8	3.1	3.5	3.1	4.8	1.4	0.0	1.3	**687.1**
OIL	2012	23.7	20.1	21.9	18.8	19.2	19.1	19.8	18.9	15.2	7.5	0.0	3.0	**2,079.1**
DAY	2011	30.0	28.0	31.0	2.0	12.0	20.0	28.0	31.0	30.0	21.0	30.0	31.0	**955.8**
H2O	2011	5.0	3.5	5.1	0.1	4.0	3.7	5.1	4.8	3.8	3.4	4.5	4.2	**648.9**
OIL	2011	28.8	26.8	28.0	0.9	22.0	20.8	31.0	27.3	25.7	16.6	30.5	25.5	**1,891.9**
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**661.8**
H2O	2010	28.8	21.9	18.2	15.3	13.6	13.1	12.5	11.6	10.6	10.5	7.7	5.3	**601.7**
OIL	2010	74.2	56.2	47.0	39.4	41.4	34.0	32.0	30.1	27.5	29.8	25.7	28.6	**1,608.0**

UWI ***102.12-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Manitoba Production
2010 To 2014

Licence ***6785*** Well Name ***EOG et al Waskada COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-23-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3a B*** Field Code ***3*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

Licence ***6787*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,893.1**
H2O	2014	170.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,288.9**
OIL	2014	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,240.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,862.1**
H2O	2013	208.1	19.0	218.8	216.2	231.9	189.2	189.0	243.6	190.8	212.0	123.3	173.9	**23,118.4**
OIL	2013	36.6	35.1	41.4	35.5	40.9	34.5	39.9	43.1	37.4	43.7	44.8	34.4	**5,207.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,497.1**
H2O	2012	242.9	223.0	223.7	231.7	227.6	234.8	251.0	226.0	239.3	159.2	199.1	202.8	**20,902.6**
OIL	2012	48.4	36.5	36.2	41.3	41.8	39.5	42.5	42.6	45.6	46.1	41.0	33.8	**4,740.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,131.4**
H2O	2011	407.8	371.5	385.1	331.8	343.3	339.8	298.4	297.9	238.3	251.5	266.5	270.9	**18,241.5**
OIL	2011	81.5	72.4	73.4	63.1	62.6	59.0	65.2	63.9	56.3	56.2	53.1	56.1	**4,244.8**
DAY	2010	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	**766.4**
H2O	2010	462.2	409.9	363.0	446.1	520.6	506.2	450.3	523.9	422.6	325.0	316.2	382.9	**14,438.7**
OIL	2010	108.4	94.3	104.5	98.8	90.0	91.5	89.6	91.8	80.9	82.1	81.4	87.6	**3,482.0**

Licence ***6788*** Well Name ***Sinclair Unit No. 10 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,867.0**
H2O	2014	55.5	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,176.8**
OIL	2014	122.9	101.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,716.7**
DAY	2013	16.0	24.0	31.0	28.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,808.0**
H2O	2013	46.8	167.7	87.2	82.1	76.0	76.5	48.8	72.2	71.7	79.7	66.1	60.6	**7,065.2**
OIL	2013	23.2	123.8	121.8	136.4	144.5	117.0	99.2	146.8	126.3	108.3	114.9	119.0	**13,491.9**
DAY	2012	31.0	29.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,468.0**
H2O	2012	79.0	45.9	62.2	38.9	39.6	41.0	36.2	34.7	34.0	26.5	50.9	40.7	**6,129.8**
OIL	2012	113.5	69.9	95.4	64.7	79.5	69.6	82.5	87.5	87.6	78.7	101.3	115.9	**12,110.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,118.0**

Manitoba Production
2010 To 2014

Licence ***6788*** Well Name ***Sinclair Unit No. 10 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	94.7	73.4	69.6	64.7	64.9	47.3	48.7	57.8	75.6	84.8	76.5	88.6	**5,600.2**
OIL	2011	242.7	209.5	231.3	208.4	202.7	183.1	240.4	209.2	173.0	160.6	131.6	125.5	**11,064.6**
DAY	2010	31.0	28.0	31.0	18.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**757.0**
H2O	2010	99.3	108.2	124.1	57.0	88.2	148.7	138.6	119.5	107.8	111.1	89.8	81.7	**4,753.6**
OIL	2010	258.5	222.1	245.3	128.9	154.2	258.4	254.2	257.4	249.4	241.9	232.4	226.7	**8,746.6**

Licence ***6789*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.0**
H2O	2014	47.4	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,243.7**
OIL	2014	58.7	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,593.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,855.0**
H2O	2013	58.7	56.8	63.6	60.6	58.9	56.8	58.7	56.4	51.9	52.7	53.1	49.1	**9,153.6**
OIL	2013	60.5	59.0	62.8	58.1	62.2	60.0	61.8	61.2	55.7	57.5	55.1	57.1	**10,482.0**
DAY	2012	31.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	2012	102.6	93.3	130.7	83.5	88.0	84.1	85.3	81.0	72.1	78.6	76.1	65.9	**8,476.3**
OIL	2012	106.0	83.0	103.4	95.1	91.2	79.9	69.5	70.9	70.4	65.9	62.4	62.1	**9,771.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2011	134.5	116.9	129.2	122.7	119.2	106.3	106.5	16.3	111.8	149.8	127.2	101.9	**7,435.1**
OIL	2011	134.9	119.2	132.7	126.7	96.6	82.0	81.5	20.5	70.4	103.6	113.9	109.1	**8,811.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**774.0**
H2O	2010	204.6	156.4	160.1	152.3	194.7	177.5	139.9	128.8	151.0	192.4	162.3	162.5	**6,092.8**
OIL	2010	245.4	192.0	197.5	189.3	220.5	188.8	206.6	206.7	169.3	139.9	139.5	137.6	**7,620.1**

Licence ***6791*** Well Name ***Sinclair Unit No. 2 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,796.0**
H2O	2014	7.7	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.9**
OIL	2014	60.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.1**
DAY	2013	26.0	16.0	23.0	30.0	29.0	17.0	20.0	31.0	30.0	29.0	30.0	31.0	**1,737.0**
H2O	2013	2.5	1.7	2.5	2.4	2.1	1.8	24.2	18.3	7.6	20.9	7.2	7.1	**924.2**
OIL	2013	13.5	11.1	16.2	18.1	17.1	8.0	23.9	63.1	58.3	54.6	59.5	63.2	**2,093.0**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	26.0	28.0	30.0	31.0	30.0	31.0	**1,425.0**
H2O	2012	8.7	6.8	7.8	6.7	6.5	5.5	5.1	5.0	5.6	5.1	4.2	3.0	**825.9**
OIL	2012	25.7	17.6	18.5	21.1	22.4	14.9	15.0	19.3	20.5	20.2	18.3	16.7	**1,686.4**
DAY	2011	29.0	28.0	31.0	17.0	29.0	29.0	29.0	29.0	30.0	29.0	22.0	30.0	**1,069.0**
H2O	2011	10.4	14.1	16.6	9.7	18.9	17.5	13.3	12.1	10.0	8.6	5.8	8.5	**755.9**
OIL	2011	21.4	12.1	13.4	7.2	22.1	26.5	24.7	24.6	24.4	21.9	15.8	23.9	**1,456.2**

Manitoba Production
2010 To 2014

Licence ***6791*** Well Name ***Sinclair Unit No. 2 DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	20.0	30.0	31.0	26.0	29.0	31.0	26.0	27.0	30.0	17.0	**737.0**
H2O	2010	14.2	16.4	12.6	20.6	17.6	14.0	13.7	14.2	9.0	8.8	8.5	5.6	**610.4**
OIL	2010	45.4	28.8	20.9	31.4	29.9	24.0	24.1	26.0	22.0	22.2	24.0	12.1	**1,218.2**

Licence ***6793*** Well Name ***North Virden Scallion Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-16-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,876.7**
H2O	2014	2052.1	1870.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111,903.8**
OIL	2014	45.8	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,828.6**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,823.7**
H2O	2013	2177.1	1788.7	2490.2	2485.0	2479.2	1903.8	2318.4	2164.4	1993.3	2212.3	2090.7	2157.4	**107,981.7**
OIL	2013	53.1	44.3	50.6	49.1	51.0	46.7	50.1	43.7	42.8	49.4	46.8	50.0	**2,743.1**
DAY	2012	30.8	29.0	30.8	29.0	30.0	19.0	30.8	29.6	29.3	26.0	29.8	31.0	**1,459.7**
H2O	2012	2307.9	2071.1	2283.5	2028.0	2112.9	0.0	1764.0	1915.7	1888.4	1797.6	1829.1	1988.5	**81,721.2**
OIL	2012	46.5	43.7	45.1	42.5	44.0	27.5	44.9	52.6	51.1	44.9	50.8	51.0	**2,165.5**
DAY	2011	27.8	28.0	30.5	28.7	31.0	28.8	27.4	30.5	30.0	30.6	30.0	31.0	**1,114.6**
H2O	2011	1590.4	1593.1	1723.1	1658.8	1967.6	1906.7	1896.2	2043.3	2090.4	2307.3	2442.7	2681.2	**59,734.5**
OIL	2011	70.9	70.8	74.1	70.7	65.4	47.1	42.4	49.4	46.2	45.5	46.4	47.9	**1,620.9**
DAY	2010	31.0	28.0	30.7	29.5	31.0	16.9	31.0	30.5	30.0	31.0	30.0	30.8	**760.3**
H2O	2010	1477.5	1235.7	1386.1	1316.2	1409.3	768.7	2034.0	2008.9	1976.6	2214.0	2307.5	2033.4	**35,833.7**
OIL	2010	33.2	30.4	33.3	30.8	33.5	20.2	62.5	89.0	84.1	89.1	83.3	87.6	**944.1**

Licence ***6794*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.9**
H2O	2014	2894.9	2584.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184,070.3**
OIL	2014	294.6	264.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,483.8**
DAY	2013	31.0	26.1	19.0	26.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	31.0	**1,447.5**
GAS	2013	3.1	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.9**
H2O	2013	4655.1	4084.1	2021.1	2757.7	3239.4	2643.2	3249.1	3404.5	3344.9	3263.2	2653.2	2636.7	**178,590.9**
OIL	2013	506.4	410.5	204.9	280.0	327.0	300.4	333.8	339.0	331.8	307.3	297.0	308.0	**26,924.7**
DAY	2012	31.0	29.0	30.7	30.0	31.0	23.0	29.8	29.0	30.0	31.0	29.4	31.0	**1,103.4**
GAS	2012	3.2	2.9	3.1	3.0	3.0	2.3	2.9	2.9	3.0	3.1	3.0	3.1	**142.3**
H2O	2012	3391.1	3954.2	3921.6	3869.9	6582.3	0.0	5611.5	553.1	1501.3	3991.4	4273.1	4777.5	**140,638.7**
OIL	2012	523.6	472.7	498.3	480.2	486.7	367.4	471.5	475.6	484.6	500.7	486.0	504.7	**22,978.6**
DAY	2011	30.3	26.9	31.0	28.7	31.0	27.3	30.3	30.8	30.0	31.0	21.0	26.0	**748.5**
GAS	2011	4.1	3.7	4.2	3.8	4.1	3.4	3.8	3.6	3.0	3.0	2.0	2.5	**106.8**

Manitoba Production
2010 To 2014

Licence ***6794*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	3756.9	3266.5	3822.1	3689.3	3988.3	3441.5	4180.7	5222.1	5106.1	4084.6	1358.5	7308.4	**98,211.7**
OIL	2011	657.2	601.5	671.3	608.7	662.2	547.6	620.6	581.7	476.9	482.6	325.1	405.7	**17,226.6**
DAY	2010	31.0	27.8	30.3	30.0	31.0	29.5	20.8	28.6	28.3	30.5	28.0	31.0	**404.2**
GAS	2010	6.0	5.9	6.1	5.1	4.3	4.0	2.9	4.5	4.2	4.3	4.0	4.2	**65.6**
H2O	2010	3569.6	3465.4	3817.2	3689.7	3802.8	3088.5	3239.0	4131.1	4054.9	3893.0	2817.9	3817.9	**48,986.7**
OIL	2010	969.0	950.9	990.9	822.8	698.2	644.1	472.7	724.9	675.1	699.3	638.2	676.4	**10,585.5**

UWI ***102.13-04-012-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6795*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.8**
H2O	2014	5.4	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.4**
OIL	2014	7.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,884.8**
H2O	2013	10.3	5.8	6.0	5.0	8.6	5.8	5.9	5.6	5.6	5.7	5.2	5.0	**582.0**
OIL	2013	8.1	6.6	6.8	8.2	4.3	6.9	7.3	7.1	7.5	7.5	7.0	6.7	**774.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,519.8**
H2O	2012	6.4	5.6	3.6	9.2	4.8	6.8	5.6	5.6	6.4	7.6	3.1	5.5	**507.5**
OIL	2012	10.4	10.8	10.8	8.0	10.4	8.8	5.6	6.4	8.0	7.7	8.5	7.7	**690.9**
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.8**
H2O	2011	5.2	5.6	8.0	7.2	6.8	10.4	6.0	6.8	4.0	7.2	4.0	4.4	**437.3**
OIL	2011	9.6	8.8	13.6	8.4	6.0	8.8	7.2	14.0	8.0	12.8	10.0	10.0	**587.8**

Manitoba Production
2010 To 2014

Licence ***6795*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**789.0**
H2O	2010	9.6	9.2	12.0	7.2	8.4	12.0	8.4	6.4	8.4	9.6	8.0	8.8	**361.7**
OIL	2010	12.8	10.4	13.6	8.8	8.8	14.4	10.0	12.0	9.6	11.1	10.4	11.6	**470.6**

UWI ***100.02-27-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.8**
H2O	2014	8.1	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**801.2**
OIL	2014	10.8	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,883.8**
H2O	2013	15.4	8.8	9.0	7.6	12.8	8.7	8.9	8.4	8.4	8.5	8.0	7.5	**785.5**
OIL	2013	12.1	9.8	10.1	12.2	6.5	10.3	10.9	10.7	11.2	11.3	10.6	10.0	**1,043.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,518.8**
H2O	2012	9.6	8.4	5.4	13.8	7.2	10.2	8.4	8.4	9.6	11.4	4.7	8.3	**673.5**
OIL	2012	15.6	16.2	16.2	12.0	15.6	13.2	8.4	9.6	12.0	11.6	12.7	11.6	**918.2**
DAY	2011	31.0	28.0	31.0	30.0	30.8	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.8**
H2O	2011	7.8	8.4	12.0	10.8	10.2	15.6	9.0	10.2	6.0	10.8	6.0	6.6	**568.1**
OIL	2011	14.4	13.2	20.4	12.6	9.0	13.2	10.8	21.0	12.0	19.2	15.0	15.0	**763.5**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
H2O	2010	14.4	13.8	18.0	10.8	12.6	18.0	12.6	9.6	12.6	14.4	12.0	13.2	**454.7**
OIL	2010	19.2	15.6	20.4	13.2	13.2	21.6	15.0	18.0	14.5	16.6	15.6	17.4	**587.7**

Licence ***6797*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.0**
H2O	2014	1077.1	1002.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,501.6**
OIL	2014	42.0	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,552.7**
DAY	2013	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,572.0**
H2O	2013	650.9	982.6	1068.0	1057.8	1030.1	1004.8	1050.7	1058.4	1021.9	995.0	1039.0	1084.1	**47,422.5**
OIL	2013	21.7	28.5	36.3	38.5	43.9	51.9	51.9	53.9	55.8	57.1	66.6	67.7	**5,490.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	23.0	30.0	31.0	**1,220.0**
H2O	2012	962.7	915.7	994.3	904.5	901.4	864.4	1011.9	1018.1	989.3	740.9	988.2	1028.7	**35,379.2**
OIL	2012	78.4	51.7	67.4	92.2	118.0	93.1	58.6	39.8	50.3	38.7	24.8	26.5	**4,916.3**
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	21.0	30.0	4.0	31.0	30.0	31.0	**862.0**
H2O	2011	1016.4	908.6	976.2	879.7	728.8	0.0	633.1	737.5	65.8	928.0	881.7	967.8	**24,059.1**
OIL	2011	51.0	39.9	55.4	95.7	83.2	0.0	48.9	38.2	1.8	33.0	143.7	107.6	**4,176.8**
DAY	2010	31.0	27.0	28.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	24.0	**572.0**
H2O	2010	869.2	652.0	833.8	946.8	962.5	891.1	949.7	940.9	858.5	924.6	822.6	638.0	**15,335.5**
OIL	2010	458.3	446.9	156.5	195.2	175.9	146.2	160.8	123.4	141.3	123.2	134.5	125.2	**3,478.4**

Manitoba Production
2010 To 2014

Licence ***6798*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,887.0**
H2O	2014	105.2	92.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,332.2**
OIL	2014	47.5	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,997.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,828.0**
H2O	2013	106.5	97.8	107.6	97.5	102.2	96.6	105.2	104.6	95.6	99.9	102.1	109.1	**13,134.2**
OIL	2013	48.4	44.4	46.9	46.5	49.9	55.6	50.9	49.4	45.5	47.1	44.2	46.5	**6,909.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,464.0**
H2O	2012	168.2	157.9	153.8	132.4	134.5	126.8	124.9	118.9	112.8	113.4	120.1	106.7	**11,909.5**
OIL	2012	73.8	72.6	73.2	64.2	60.3	56.5	57.5	50.6	48.4	52.2	44.3	44.4	**6,333.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
H2O	2011	158.3	137.6	154.1	153.5	156.2	162.2	168.2	159.7	147.9	147.1	145.3	156.1	**10,339.1**
OIL	2011	99.5	87.9	96.0	84.4	91.1	71.7	69.7	77.3	79.3	87.2	82.4	67.5	**5,635.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**734.0**
H2O	2010	328.0	269.2	266.0	241.3	249.3	240.9	237.4	230.6	214.8	220.4	195.1	184.8	**8,492.9**
OIL	2010	171.6	133.6	145.5	139.7	138.5	117.7	116.6	104.5	97.8	103.4	104.4	102.5	**4,641.9**

Licence ***6799*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-30-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.0**
H2O	2014	30.0	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,684.6**
OIL	2014	21.6	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,791.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	**1,832.0**
H2O	2013	121.6	101.1	112.8	105.4	110.2	109.1	103.1	102.2	94.3	76.0	54.4	47.5	**12,623.7**
OIL	2013	86.4	81.4	89.9	75.7	77.4	80.6	74.4	74.4	67.6	54.5	35.1	29.8	**9,745.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	24.0	24.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2012	109.4	103.4	121.1	121.1	123.8	116.5	94.2	89.2	127.3	132.2	141.0	128.3	**11,486.0**
OIL	2012	137.2	128.7	120.2	115.3	120.4	116.6	94.5	93.7	117.7	111.8	88.2	87.6	**8,918.2**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**
H2O	2011	183.4	159.4	143.7	139.9	158.9	152.1	149.2	137.3	126.9	133.1	126.4	101.9	**10,078.5**
OIL	2011	128.9	113.9	136.0	120.1	97.2	97.1	104.6	119.9	120.9	126.5	126.2	144.4	**7,586.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**756.0**
H2O	2010	296.0	245.4	259.5	241.7	239.6	219.4	200.7	202.9	196.8	209.0	192.9	134.2	**8,366.3**
OIL	2010	183.3	150.3	161.1	151.7	151.0	143.5	148.2	148.5	124.9	133.9	134.8	88.8	**6,150.6**

Licence ***6800*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken J*** Field Code ***1*** Pool Code ***60J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,727.0**
H2O	2014	300.4	254.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,021.2**

Manitoba Production
2010 To 2014

Licence ***6800*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken J*** Field Code ***1*** Pool Code ***60J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	12.6	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,400.2**
DAY	2013	31.0	28.0	31.0	28.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,668.0**
H2O	2013	432.5	362.4	382.6	352.3	379.0	303.8	385.6	354.1	320.2	329.7	309.6	304.5	**30,466.8**
OIL	2013	18.0	15.1	15.9	14.7	21.5	12.7	19.4	14.8	13.3	13.8	12.9	12.6	**3,377.1**
DAY	2012	31.0	26.0	28.0	21.0	22.0	28.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,312.0**
H2O	2012	469.6	411.7	416.4	361.0	359.7	457.7	482.7	449.3	423.8	431.5	405.4	411.8	**26,250.5**
OIL	2012	35.4	24.8	26.6	23.0	24.8	34.8	22.8	18.7	17.7	18.0	20.1	17.2	**3,192.4**
DAY	2011	31.0	27.0	31.0	13.0	8.0	11.0	31.0	31.0	30.0	31.0	30.0	31.0	**974.0**
H2O	2011	565.7	495.5	547.2	268.5	166.0	223.6	642.5	560.3	504.9	507.4	478.9	479.3	**21,169.9**
OIL	2011	53.3	35.0	47.6	17.4	12.5	3.9	48.5	42.3	38.0	41.6	36.1	36.2	**2,908.5**
DAY	2010	24.0	27.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**669.0**
H2O	2010	577.2	739.7	901.6	814.4	713.3	754.7	704.9	675.4	627.0	627.6	572.8	581.9	**15,730.1**
OIL	2010	31.7	93.9	134.8	117.0	80.3	92.2	87.1	75.1	65.5	59.4	53.7	50.6	**2,496.1**

Licence ***6802*** Well Name ***Sinclair Unit No. 10 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-18-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***10***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,939.0**
H2O	2014	34.8	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,291.3**
OIL	2014	100.7	103.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,207.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,880.0**
H2O	2013	56.9	46.1	52.6	48.4	49.1	40.5	33.9	48.7	61.3	60.3	36.2	30.3	**6,215.6**
OIL	2013	152.2	115.3	130.7	129.9	125.0	98.8	83.4	107.4	120.0	134.0	95.6	91.1	**16,003.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**1,515.0**
H2O	2012	62.4	58.7	62.3	49.8	48.0	45.4	48.0	55.1	51.4	37.6	51.4	54.0	**5,651.3**
OIL	2012	180.8	170.3	192.6	189.0	193.5	181.3	186.4	197.9	176.4	130.9	170.1	163.4	**14,619.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,156.0**
H2O	2011	96.1	70.2	62.1	54.1	55.0	40.0	33.7	47.0	60.2	69.8	58.4	62.4	**5,027.2**
OIL	2011	243.6	204.3	236.9	219.4	213.0	216.0	228.5	206.7	190.7	193.5	184.6	181.1	**12,487.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2010	92.2	94.4	98.0	97.6	144.6	114.1	99.6	92.1	84.3	85.2	70.0	87.8	**4,318.2**
OIL	2010	322.3	275.1	285.3	245.5	303.7	304.4	294.9	277.8	256.9	247.4	233.6	257.8	**9,969.0**

Licence ***6805*** Well Name ***Tundra Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.10-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**

Manitoba Production
2010 To 2014

Licence ***6805*** Well Name ***Tundra Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.10-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2012	31.0	26.3	30.8	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.7**
H2O	2012	1419.2	1382.5	1487.6	1334.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,668.9**
OIL	2012	35.7	30.3	35.7	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,244.1**
DAY	2011	30.5	27.8	12.9	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**699.6**
H2O	2011	1557.5	1430.6	762.5	1724.7	1701.0	1754.5	1738.2	1963.2	1800.7	2116.3	2275.8	1468.8	**33,045.4**
OIL	2011	77.4	56.4	26.7	40.5	36.9	41.2	40.5	40.0	41.0	41.4	39.4	36.4	**1,114.8**
DAY	2010	31.0	26.7	31.0	28.6	0.0	23.1	23.1	29.6	17.4	23.3	18.6	31.0	**353.4**
H2O	2010	999.1	886.9	719.2	460.6	0.0	8.1	864.9	1776.8	935.2	1848.3	716.2	1789.8	**12,751.6**
OIL	2010	54.0	58.0	52.8	35.5	0.0	0.5	49.1	76.2	38.0	48.9	25.5	61.7	**597.0**

UWI ***102.10-26-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.9**

Licence ***6806*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,863.0**
H2O	2014	4770.6	4253.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254,148.0**
OIL	2014	195.7	180.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,005.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,804.0**
H2O	2013	4820.8	4327.9	4956.3	4808.2	5004.8	4683.0	4777.1	4541.5	4495.3	4721.6	4532.9	4541.4	**245,124.2**
OIL	2013	257.9	236.7	212.2	201.0	211.8	202.0	203.9	190.2	192.3	199.6	191.2	192.1	**13,629.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,441.0**

Manitoba Production
2010 To 2014

Licence ***6806*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-011-27W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	4771.2	4483.6	4815.0	4643.2	4888.6	4364.6	4930.5	4863.6	4690.8	4893.3	4803.8	4826.8	**188,913.4**
OIL	2012	332.4	313.2	340.8	262.0	280.4	245.1	279.3	271.8	265.4	273.4	252.5	265.2	**11,138.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	20.0	30.0	30.0	30.0	30.0	31.0	**1,077.0**
H2O	2011	4780.3	4335.6	4839.9	4744.9	4883.6	4746.9	3160.9	4704.1	4703.9	4636.4	4735.8	4802.4	**131,938.4**
OIL	2011	355.0	320.6	357.2	349.4	350.0	331.5	220.0	331.8	335.6	320.0	336.4	336.3	**7,756.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	21.0	30.0	31.0	**725.0**
H2O	2010	3278.4	2910.5	3179.1	3064.5	3119.2	2822.1	3169.1	3205.1	3128.4	2829.9	4475.1	4870.8	**76,863.7**
OIL	2010	136.8	123.9	131.9	128.0	130.9	114.4	129.2	126.8	119.6	132.1	314.3	359.8	**3,813.1**

Licence ***6807*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,869.7**
H2O	2014	112.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,170.0**
OIL	2014	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,102.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,838.7**
H2O	2013	111.5	90.5	115.0	119.1	112.7	108.4	104.4	106.0	83.0	134.9	109.8	59.2	**15,057.3**
OIL	2013	46.5	40.7	47.2	47.9	46.1	41.9	44.7	42.0	36.5	38.6	39.0	27.6	**5,058.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,473.7**
H2O	2012	112.5	90.2	115.8	96.7	115.2	119.9	118.4	122.5	129.3	79.2	92.6	98.3	**13,802.8**
OIL	2012	52.5	48.4	53.6	68.2	52.6	53.7	52.7	47.8	51.2	50.6	46.9	46.4	**4,559.6**
DAY	2011	31.0	28.0	24.6	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,110.0**
H2O	2011	241.3	221.0	167.4	171.9	206.0	189.1	149.7	145.5	113.9	126.2	107.8	119.1	**12,512.2**
OIL	2011	62.0	55.4	56.0	68.5	72.3	63.5	57.1	60.3	56.9	59.5	53.7	53.3	**3,935.0**
DAY	2010	30.8	28.0	31.0	30.0	31.0	29.3	31.0	31.0	30.0	31.0	30.0	30.7	**751.4**
H2O	2010	289.9	250.5	216.6	264.5	316.7	293.7	261.6	299.6	257.8	195.3	192.7	223.9	**10,553.3**
OIL	2010	86.3	73.1	79.5	74.7	70.3	68.4	67.3	67.5	63.2	63.6	63.7	65.9	**3,216.5**

Licence ***6809*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-34-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,597.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,480.8**
DAY	2012	31.0	28.0	25.0	30.0	31.0	17.0	22.0	31.0	30.0	31.0	19.0	0.0	**1,169.0**
H2O	2012	293.9	263.8	268.0	293.8	291.6	159.9	244.8	416.8	273.2	231.1	87.6	0.0	**21,597.0**
OIL	2012	29.0	23.1	18.9	32.1	31.0	16.3	10.3	2.4	9.1	5.1	1.6	0.0	**4,480.8**

Manitoba Production
2010 To 2014

Licence ***6809*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-34-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	26.0	17.0	26.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	30.0	31.0	**874.0**
H2O	2011	372.9	233.2	379.7	0.0	0.0	0.0	0.0	0.0	363.6	452.8	445.9	319.4	**18,772.5**
OIL	2011	69.6	34.2	26.1	0.0	0.0	0.0	0.0	0.0	18.8	19.5	31.0	33.8	**4,301.9**
DAY	2010	31.0	28.0	31.0	25.0	23.0	10.0	30.0	29.0	26.0	31.0	30.0	30.0	**689.0**
H2O	2010	624.4	572.5	637.5	494.1	596.4	227.2	784.2	584.2	493.2	471.5	420.6	422.9	**16,205.0**
OIL	2010	137.1	125.6	121.4	99.6	112.0	37.7	108.6	121.1	95.4	101.8	88.0	73.4	**4,068.9**

Licence ***6810*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,962.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.3**
DAY	2013	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.0**
H2O	2013	204.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,962.5**
OIL	2013	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.3**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	29.0	30.0	31.0	30.0	19.0	**1,415.0**
H2O	2012	547.2	501.6	354.6	253.1	324.7	381.1	384.9	360.3	390.3	385.6	386.2	252.9	**15,758.0**
OIL	2012	27.8	19.6	2.7	2.2	3.5	3.4	3.9	3.4	3.6	4.9	8.1	5.6	**1,582.2**
DAY	2011	31.0	28.0	29.0	26.0	13.0	21.0	31.0	29.0	30.0	31.0	30.0	26.0	**1,089.0**
H2O	2011	430.4	457.1	506.0	324.4	140.5	226.9	680.8	636.9	658.7	675.5	647.8	503.9	**11,235.5**
OIL	2011	28.0	20.6	21.0	18.6	9.4	15.1	28.4	26.4	27.3	28.3	27.3	21.0	**1,493.5**
DAY	2010	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**764.0**
H2O	2010	147.9	128.6	142.1	118.9	141.6	136.7	141.3	141.3	415.7	429.6	415.7	430.4	**5,346.6**
OIL	2010	33.0	28.6	32.8	27.3	32.5	31.2	32.3	32.3	28.5	27.9	27.1	28.0	**1,222.1**

UWI ***100.14-17-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.9**
DAY	2013	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.0**
H2O	2013	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.3**
OIL	2013	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.9**
DAY	2012	31.0	29.0	27.0	18.0	23.0	28.0	31.0	29.0	30.0	31.0	30.0	19.0	**1,415.0**
H2O	2012	41.4	38.0	26.9	19.2	24.5	28.8	29.3	27.4	29.7	29.3	29.3	19.2	**1,188.7**
OIL	2012	1.9	1.4	0.3	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.6	0.4	**119.6**
DAY	2011	31.0	28.0	29.0	26.0	13.0	21.0	31.0	29.0	30.0	31.0	30.0	26.0	**1,089.0**
H2O	2011	32.4	34.4	38.1	24.4	10.6	17.1	51.2	47.9	49.6	50.8	48.8	38.1	**845.7**
OIL	2011	2.1	1.5	1.6	1.4	0.7	1.1	2.1	2.0	2.1	2.1	2.1	1.3	**112.4**

Manitoba Production
2010 To 2014

Licence ***6810*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	27.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**764.0**
H2O	2010	11.1	9.6	10.7	9.0	10.6	10.3	10.6	10.6	31.3	32.3	31.3	32.4	**402.3**
OIL	2010	2.5	2.2	2.5	2.1	2.5	2.4	2.4	2.4	2.1	2.1	2.0	2.1	**92.3**

Licence ***6812*** Well Name ***Ebor Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
H2O	2014	282.3	269.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,369.7**
OIL	2014	26.6	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,119.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,809.0**
H2O	2013	250.4	226.5	265.7	252.3	322.6	355.2	365.0	342.5	308.5	335.5	331.9	303.8	**14,817.8**
OIL	2013	24.3	23.3	18.5	17.4	25.1	22.2	23.2	22.2	19.9	22.1	24.8	24.5	**3,069.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,444.0**
H2O	2012	162.7	148.1	142.1	125.5	127.6	109.2	128.9	237.7	263.9	304.8	326.0	277.6	**11,157.9**
OIL	2012	46.3	45.7	50.5	50.2	48.0	41.3	36.0	33.4	26.6	23.1	16.3	21.4	**2,801.7**
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,086.0**
H2O	2011	396.1	344.4	316.2	427.4	456.1	416.3	399.2	185.5	237.3	198.8	178.2	165.4	**8,803.8**
OIL	2011	43.1	38.1	27.0	26.5	27.9	49.4	73.6	40.8	45.0	50.6	46.9	40.7	**2,362.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**
H2O	2010	99.0	82.4	84.3	73.0	88.1	123.6	230.6	329.3	367.6	443.8	393.3	427.6	**5,082.9**
OIL	2010	68.8	53.3	60.6	56.8	55.8	48.8	28.0	10.1	19.3	43.7	43.0	43.9	**1,853.3**

Licence ***6813*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**904.5**
DAY	2012	22.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	27.0	0.0	0.0	0.0	**1,327.0**
H2O	2012	5.7	4.5	1.4	1.2	4.0	3.1	1.6	1.5	1.4	0.0	0.0	0.0	**458.9**
OIL	2012	11.1	15.0	15.3	13.0	10.6	7.6	8.9	8.8	7.6	0.0	0.0	0.0	**904.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.0**
H2O	2011	9.8	9.8	4.7	4.7	32.8	20.1	8.3	0.5	10.3	2.9	6.9	8.5	**434.5**
OIL	2011	19.6	17.2	18.8	21.8	14.2	16.2	16.2	13.2	13.2	13.7	13.2	16.5	**806.6**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**702.0**
H2O	2010	5.5	3.4	3.6	6.2	2.9	9.8	5.9	5.9	12.6	8.9	3.9	4.8	**315.2**

Manitoba Production
2010 To 2014

Licence ***6813*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.06-33-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	24.9	23.0	19.5	18.8	18.1	17.6	23.5	23.5	22.6	21.5	8.8	35.4	**612.8**

UWI ***102.06-33-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2012	22.0	29.0	31.0	28.0	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.0**
H2O	2012	0.1	0.1	0.0	0.0	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**6.0**
OIL	2012	0.2	0.3	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2011	0.2	0.2	0.1	0.1	0.7	0.4	0.2	0.0	0.2	0.1	0.1	0.2	**5.6**
OIL	2011	0.4	0.3	0.4	0.4	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	**11.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**447.0**
H2O	2010	0.1	0.1	0.1	0.1	0.1	0.2	0.1	0.1	0.3	0.2	0.1	0.1	**3.1**
OIL	2010	0.5	0.5	0.4	0.4	0.4	0.4	0.5	0.5	0.5	0.4	0.2	0.7	**8.0**

Licence ***6814*** Well Name ***Corex Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.0**
H2O	2014	7.4	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.4**
OIL	2014	9.5	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.9**
DAY	2013	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,780.0**
H2O	2013	15.1	10.7	12.1	11.3	10.9	9.7	9.1	8.7	8.8	9.0	8.1	8.1	**1,144.7**
OIL	2013	10.7	9.8	11.3	11.0	10.7	9.6	8.4	8.0	8.4	8.8	9.0	8.3	**826.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2012	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	12.4	**1,023.1**
OIL	2012	11.5	11.5	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	5.0	9.8	**712.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,139.0**
H2O	2011	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	**790.7**
OIL	2011	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	**634.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2010	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	20.0	**550.7**
OIL	2010	23.3	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	11.5	**496.4**

UWI ***100.09-20-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6814*** Well Name ***Corex Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-20-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.0**
H2O	2014	5.2	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.4**
OIL	2014	6.2	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,729.0**
DAY	2013	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,780.0**
H2O	2013	10.0	6.9	7.8	7.3	7.0	6.5	6.2	6.1	6.0	6.1	5.6	5.7	**1,482.9**
OIL	2013	7.1	6.7	7.6	7.5	7.2	6.6	5.8	5.5	5.5	5.9	5.9	5.5	**1,718.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2012	7.0	3.5	6.0	5.0	5.5	5.5	5.5	5.5	4.0	2.6	1.3	8.2	**1,401.7**
OIL	2012	3.5	7.7	16.0	16.0	16.0	15.0	15.0	16.0	16.0	17.0	12.0	6.6	**1,641.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,139.0**
H2O	2011	33.0	31.1	33.0	33.0	30.0	19.2	19.2	15.1	17.0	17.0	17.0	12.0	**1,342.1**
OIL	2011	32.3	26.8	30.5	28.4	29.9	8.2	11.2	5.9	5.2	5.2	3.5	2.5	**1,484.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2010	31.4	31.4	40.2	40.1	40.2	40.2	38.1	38.1	37.0	32.9	32.9	33.0	**1,065.5**
OIL	2010	26.0	36.5	37.9	38.7	37.0	37.0	36.7	38.6	38.6	38.6	37.9	33.9	**1,294.9**

Licence ***6816*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-24-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,813.6**
H2O	2014	3691.3	3450.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204,708.5**
OIL	2014	177.0	171.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,964.1**
DAY	2013	26.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	29.0	28.0	27.0	**1,758.6**
H2O	2013	2833.3	3306.6	3815.2	3833.8	3413.1	3547.4	2990.4	3566.1	3499.1	3308.7	3367.7	3338.2	**197,567.2**
OIL	2013	185.3	199.3	213.0	213.7	227.5	193.0	163.4	186.6	175.6	186.9	178.5	167.4	**16,616.0**
DAY	2012	29.5	28.8	30.8	30.0	30.5	29.2	30.1	30.3	30.0	29.7	29.5	25.8	**1,412.6**
H2O	2012	3217.9	3003.5	4279.5	5055.8	3412.7	0.0	3448.9	3669.6	3505.6	2926.0	3134.7	2760.1	**156,747.6**
OIL	2012	228.4	233.1	230.9	219.9	211.4	209.2	217.6	228.9	213.6	207.7	211.2	189.0	**14,325.8**
DAY	2011	30.5	20.0	29.4	29.5	31.0	30.0	29.8	30.2	29.5	29.7	30.0	29.5	**1,058.4**
H2O	2011	3688.8	0.0	3649.1	3592.3	2901.8	2997.4	2824.9	2609.3	3021.8	3292.6	3214.4	3478.1	**118,333.3**
OIL	2011	200.0	100.4	212.9	169.4	185.0	188.0	197.2	210.2	239.5	235.6	234.8	233.6	**11,724.9**
DAY	2010	31.0	28.0	29.0	30.0	22.3	29.0	31.0	31.0	30.0	30.5	25.0	30.0	**709.3**
H2O	2010	4430.7	2920.1	2032.0	3531.9	3080.2	3064.6	3306.8	3406.4	17976.4	3678.9	2544.8	3114.6	**83,062.8**
OIL	2010	388.6	331.4	316.1	322.4	236.7	296.6	301.4	262.3	211.3	214.0	164.0	209.7	**9,318.3**

Licence ***6817*** Well Name ***Virden Roselea Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.6**
H2O	2014	964.6	983.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,217.5**

Manitoba Production
2010 To 2014

Licence ***6817*** Well Name ***Virden Roselea Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-28-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	42.3	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,893.4**
DAY	2013	28.0	24.0	31.0	28.0	2.0	25.0	26.0	31.0	30.0	31.0	29.0	30.0	**1,505.6**
H2O	2013	1192.8	1108.1	1491.5	1394.8	87.5	1207.4	1134.8	1394.1	1367.9	1268.9	1061.1	992.8	**52,269.3**
OIL	2013	65.8	56.3	70.2	65.5	4.9	55.3	52.2	61.5	57.8	95.0	65.7	45.6	**5,806.5**
DAY	2012	23.0	28.8	30.3	30.0	29.5	30.0	0.3	23.0	30.0	31.0	30.0	31.0	**1,190.6**
H2O	2012	896.9	1073.7	1505.0	1807.5	1180.0	0.0	12.6	974.8	1364.5	1195.1	1246.2	1294.8	**38,567.6**
OIL	2012	57.4	75.1	73.3	70.9	66.0	71.4	0.9	56.4	69.9	71.4	70.8	74.6	**5,110.7**
DAY	2011	31.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	30.0	**873.7**
H2O	2011	791.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	771.8	725.0	1264.4	**26,016.5**
OIL	2011	102.2	91.6	36.3	0.0	0.0	0.0	0.0	0.0	10.4	105.0	100.6	76.5	**4,352.6**
DAY	2010	31.0	28.0	30.5	28.5	27.3	29.4	29.0	30.0	18.0	31.0	30.0	31.0	**708.8**
H2O	2010	1093.4	708.3	502.5	803.1	961.8	742.6	748.7	872.7	2768.3	705.2	571.7	673.9	**22,394.5**
OIL	2010	157.2	140.8	147.0	137.2	143.2	145.8	114.6	113.3	69.8	102.3	92.1	102.8	**3,830.0**

Licence ***6818*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,737.0**
GAS	2014	1.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.9**
H2O	2014	14.3	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.9**
OIL	2014	38.7	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,446.8**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,684.0**
GAS	2013	0.0	0.0	0.5	1.0	2.4	1.4	2.5	2.7	2.3	2.6	2.5	3.3	**120.6**
H2O	2013	148.4	184.3	41.7	2.6	11.6	11.2	16.6	17.2	13.2	13.8	13.3	14.0	**4,699.7**
OIL	2013	97.0	62.4	42.9	10.1	22.4	21.2	29.8	33.6	32.5	38.8	37.2	39.8	**9,394.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	4.0	29.0	29.0	11.0	23.0	29.0	31.0	**1,321.0**
GAS	2012	0.0	0.4	0.5	2.1	1.5	0.2	2.0	3.9	1.2	0.0	0.0	0.0	**99.4**
H2O	2012	2.5	2.1	2.2	5.9	5.7	1.6	14.3	26.1	9.3	3.5	145.6	174.8	**4,211.8**
OIL	2012	10.0	7.5	7.5	22.3	20.9	3.0	25.3	44.0	16.3	169.0	183.3	139.4	**8,926.3**
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**
GAS	2011	0.0	1.0	0.0	0.0	2.2	1.0	0.0	0.4	0.1	0.0	7.0	0.5	**87.6**
H2O	2011	18.1	19.5	18.4	15.4	13.1	12.5	13.6	11.0	11.0	5.8	3.4	2.3	**3,818.2**
OIL	2011	46.6	46.1	41.5	36.8	34.4	31.3	32.3	28.1	27.8	19.8	12.5	9.8	**8,277.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**652.0**
GAS	2010	0.0	0.0	0.0	0.0	15.4	17.4	6.2	12.9	12.1	7.7	3.7	0.0	**75.4**
H2O	2010	110.5	67.3	62.2	54.4	58.3	42.5	59.7	72.0	44.2	18.6	16.7	15.2	**3,674.1**
OIL	2010	244.5	205.1	184.4	186.2	153.6	138.8	102.0	107.8	74.4	51.2	38.6	40.9	**7,910.8**

Licence ***6819*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Manitoba Production
2010 To 2014

Licence ***6819*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,899.0**
H2O	2014	122.8	127.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,378.8**
OIL	2014	44.0	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,486.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,844.0**
H2O	2013	170.4	155.2	171.2	161.3	161.1	157.6	163.0	159.5	130.9	129.2	127.5	144.6	**17,128.3**
OIL	2013	52.9	47.7	52.6	51.5	50.7	49.4	51.2	51.9	45.1	46.2	42.3	48.8	**5,397.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2012	198.3	189.8	203.9	197.2	199.4	197.0	209.5	182.2	184.5	204.3	203.6	172.6	**15,296.8**
OIL	2012	110.7	93.3	96.7	97.4	83.8	70.8	58.4	59.0	50.2	45.4	44.8	54.9	**4,806.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2011	252.1	206.5	228.0	214.4	239.0	238.4	241.7	223.8	238.1	238.6	206.0	190.6	**12,954.5**
OIL	2011	89.0	88.2	98.5	93.3	71.6	62.3	63.2	69.7	60.2	57.3	83.4	110.2	**3,941.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**748.0**
H2O	2010	411.5	332.2	334.1	308.0	336.5	324.6	322.1	325.3	322.1	340.0	322.5	305.0	**10,237.3**
OIL	2010	93.3	92.5	112.1	99.3	79.6	70.9	71.7	60.9	51.2	52.0	53.7	70.1	**2,994.6**

Licence ***6822*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.8**
GAS	2014	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.7**
H2O	2014	32.6	56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,858.6**
OIL	2014	4.3	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,332.3**
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	29.8	31.0	**1,782.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	0.4	4.3	**6.8**
H2O	2013	112.8	80.5	119.5	125.3	129.5	116.7	74.9	117.1	103.8	88.4	64.4	69.2	**6,769.4**
OIL	2013	46.1	36.0	47.3	38.8	39.5	40.0	10.3	0.0	22.6	16.2	8.7	7.6	**5,315.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,431.0**
H2O	2012	104.0	100.3	96.7	93.4	103.1	97.6	102.2	103.6	97.7	105.4	97.8	103.4	**5,567.3**
OIL	2012	43.8	40.2	44.1	41.4	44.0	37.1	43.4	45.2	43.2	43.4	40.8	44.5	**5,002.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.0**
H2O	2011	102.2	96.1	105.7	104.6	97.3	92.8	106.1	104.6	99.1	102.9	92.9	104.0	**4,362.1**
OIL	2011	46.4	41.0	46.6	40.2	36.2	35.7	36.8	40.5	41.2	44.9	35.2	44.2	**4,491.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2010	111.1	66.8	59.7	69.3	74.1	73.4	68.0	61.0	75.9	97.1	93.1	106.1	**3,153.8**
OIL	2010	168.6	94.8	96.1	101.3	107.6	100.6	94.8	90.1	78.2	53.1	48.1	52.4	**4,002.2**

Licence ***6823*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6823*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,797.3**
H2O	2014	123.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,110.5**
OIL	2014	86.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,893.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,766.3**
H2O	2013	127.6	108.8	125.8	125.1	133.8	121.5	106.2	140.8	96.1	151.0	118.2	127.4	**19,987.0**
OIL	2013	103.9	95.7	87.5	79.8	87.7	79.9	89.0	85.0	64.3	87.5	89.8	87.6	**14,807.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.9	31.0	30.0	30.7	30.0	31.0	**1,401.3**
H2O	2012	176.3	140.9	143.6	146.4	150.9	148.6	149.2	138.0	128.9	86.4	113.1	109.6	**18,504.7**
OIL	2012	137.5	117.3	132.7	120.1	127.2	126.6	131.7	118.1	126.9	117.0	117.8	117.0	**13,769.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,036.7**
H2O	2011	420.3	231.8	252.9	241.3	267.1	267.7	237.6	202.4	167.6	183.8	194.7	189.9	**16,872.8**
OIL	2011	289.3	155.2	170.1	180.0	183.1	173.1	176.4	188.7	170.0	174.4	158.7	159.5	**12,280.0**
DAY	2010	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.7	**671.7**
H2O	2010	615.7	516.2	1761.1	511.3	688.4	635.2	533.8	606.0	528.7	392.7	364.0	422.9	**14,015.7**
OIL	2010	523.8	428.8	459.4	405.8	435.2	428.2	396.1	395.8	354.4	341.8	322.0	333.0	**10,101.5**

Licence ***6825*** Well Name ***Ewart Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,868.0**
H2O	2014	66.9	82.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,664.7**
OIL	2014	83.8	95.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,439.6**
DAY	2013	24.0	26.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,816.0**
H2O	2013	104.2	113.4	152.3	130.1	124.7	122.8	119.0	125.7	98.0	90.8	89.6	97.7	**11,515.1**
OIL	2013	131.4	140.4	197.1	183.1	141.3	128.6	124.1	127.6	107.1	109.2	101.2	105.2	**14,260.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,464.0**
H2O	2012	194.8	356.1	349.7	301.7	293.5	248.7	232.0	208.5	190.7	175.6	165.0	143.8	**10,146.8**
OIL	2012	130.9	111.0	156.1	167.0	201.3	187.8	202.0	194.4	190.7	195.4	182.3	171.8	**12,664.3**
DAY	2011	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,103.0**
H2O	2011	115.1	89.9	101.6	100.8	122.2	114.5	106.8	95.6	85.3	96.2	94.1	88.7	**7,286.7**
OIL	2011	184.9	148.4	157.9	154.0	125.3	164.0	155.4	158.7	149.4	149.3	140.3	146.2	**10,573.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**744.0**
H2O	2010	277.4	160.9	143.0	156.4	153.7	133.1	133.9	107.3	101.4	103.8	112.9	125.4	**6,075.9**
OIL	2010	320.0	261.5	263.3	231.6	226.9	209.5	218.0	226.2	210.4	219.4	217.4	195.1	**8,739.8**

Licence ***6826*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 O*** Field Code ***3*** Pool Code ***44O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,805.1**
H2O	2014	3035.8	481.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153,165.0**

Manitoba Production
2010 To 2014

Licence ***6826*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 O*** Field Code ***3*** Pool Code ***44O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	58.6	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,504.9**
DAY	2013	31.0	28.0	31.0	29.0	30.0	29.0	31.0	31.0	26.0	30.0	30.0	31.0	**1,769.1**
H2O	2013	3290.8	2805.8	2892.8	2874.2	3024.5	2557.9	2954.2	3062.9	2400.1	2875.4	2905.6	3029.5	**149,648.1**
OIL	2013	52.6	45.2	58.6	52.6	56.5	57.8	59.4	55.4	42.1	53.6	57.6	59.4	**2,416.3**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	19.0	24.0	29.0	**1,412.1**
H2O	2012	2609.6	2248.5	2379.5	2574.9	2977.8	2874.7	3040.0	3017.9	2908.5	1954.5	2055.4	3075.2	**114,974.4**
OIL	2012	52.2	34.0	39.1	42.1	42.2	39.3	4.6	43.8	46.0	36.7	39.9	48.8	**1,765.5**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.1**
H2O	2011	2769.3	2327.9	2578.5	2591.3	2489.3	2625.0	2635.1	2621.3	2545.0	2738.9	2618.2	2763.1	**83,257.9**
OIL	2011	19.8	16.3	17.5	17.9	16.6	18.4	18.0	18.3	17.6	21.8	39.5	56.8	**1,296.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**707.1**
H2O	2010	1887.9	1875.1	2291.0	2105.8	2102.7	2111.0	2070.5	2391.1	2065.3	2040.5	2038.1	2906.1	**51,955.0**
OIL	2010	17.0	15.7	17.9	10.7	10.6	10.1	9.9	13.1	13.4	13.6	13.8	22.8	**1,018.3**

Licence ***6829*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-28-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,840.0**
H2O	2014	80.8	73.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,044.8**
OIL	2014	59.2	52.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,961.9**
DAY	2013	24.0	26.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	30.0	30.0	**1,781.0**
H2O	2013	88.5	97.6	113.4	99.9	101.2	85.4	87.0	95.3	101.7	93.4	92.5	87.8	**12,890.5**
OIL	2013	56.2	62.4	73.3	69.0	71.5	64.7	68.2	65.7	53.8	55.1	53.0	54.4	**9,850.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,430.0**
H2O	2012	145.5	131.0	135.6	131.2	135.5	120.6	137.7	136.8	132.2	128.1	128.1	123.5	**11,746.8**
OIL	2012	99.0	86.6	101.8	97.5	97.4	73.8	83.5	75.0	72.3	74.6	70.9	71.8	**9,103.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,067.0**
H2O	2011	185.3	162.5	165.5	152.0	158.8	141.5	160.2	154.0	144.7	156.5	155.2	155.7	**10,161.0**
OIL	2011	175.4	153.6	146.1	139.4	143.4	139.9	122.5	117.7	111.1	101.1	86.6	96.7	**8,099.1**
DAY	2010	5.0	21.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**702.0**
H2O	2010	58.0	334.6	416.2	337.5	305.7	268.0	251.1	260.9	234.5	231.1	207.5	147.8	**8,269.1**
OIL	2010	39.6	187.2	226.4	249.4	253.8	242.3	241.7	200.9	183.6	187.0	180.9	127.9	**6,565.6**

Licence ***6830*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,854.0**
GAS	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.9**
H2O	2014	39.0	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,895.3**
OIL	2014	32.3	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,179.7**

Manitoba Production
2010 To 2014

Licence ***6830*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,795.0**
GAS	2013	30.9	25.8	8.1	0.0	0.0	0.0	0.0	6.2	4.0	6.6	1.1	7.4	**121.1**
H2O	2013	4.3	3.8	49.3	39.6	40.4	26.1	23.2	33.9	49.1	51.6	35.8	32.8	**2,817.7**
OIL	2013	54.2	51.7	26.6	51.2	53.1	39.7	42.1	56.4	50.9	40.8	32.5	29.9	**6,116.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,431.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2012	31.4	30.0	12.2	4.4	1.3	1.2	1.2	1.1	8.0	10.0	9.2	4.3	**2,427.8**
OIL	2012	55.2	50.1	57.3	54.8	54.0	44.9	51.7	53.7	52.3	53.2	51.6	56.2	**5,587.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.0**
H2O	2011	20.5	19.4	20.9	16.1	20.5	21.0	24.1	23.6	20.0	20.5	21.4	31.4	**2,313.5**
OIL	2011	50.2	45.6	51.6	38.8	51.1	54.2	52.5	55.8	50.4	50.3	42.0	55.8	**4,952.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2010	95.9	80.4	79.9	61.5	44.5	30.6	19.3	21.6	19.5	17.4	20.3	21.6	**2,054.1**
OIL	2010	184.9	147.8	166.4	95.2	64.1	48.1	18.6	45.7	52.9	54.4	51.2	53.0	**4,353.9**

Licence ***6831*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.8**
H2O	2014	3652.1	3086.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183,810.7**
OIL	2014	27.0	97.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,749.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	27.0	29.0	30.0	31.0	**1,736.8**
H2O	2013	2988.9	2576.3	3219.0	3694.8	4063.7	3412.1	3102.8	3949.5	3264.0	3558.3	3579.8	3618.5	**177,071.7**
OIL	2013	27.2	23.7	33.8	35.9	40.3	40.9	33.1	37.9	30.3	35.2	31.5	27.1	**4,624.2**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	29.0	31.0	**1,381.8**
H2O	2012	2697.0	2536.0	2685.9	2701.0	2725.8	8635.4	2782.1	2727.6	2660.8	2542.6	2260.6	2969.7	**136,044.0**
OIL	2012	23.8	24.7	29.4	29.2	27.4	25.6	28.7	27.3	29.7	33.7	26.5	26.9	**4,227.3**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,021.8**
H2O	2011	2819.5	2543.4	2786.8	2706.7	2504.5	2705.8	2780.9	2766.4	2690.1	2699.0	2429.6	2759.8	**98,119.5**
OIL	2011	27.3	25.5	27.0	26.9	23.9	27.0	27.0	27.4	25.7	16.0	12.5	13.9	**3,894.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	0.0	27.0	30.0	30.0	29.0	31.0	**664.8**
H2O	2010	3251.9	3007.4	3611.0	3857.4	3960.3	867.5	0.0	2244.8	2488.2	2554.6	2535.2	2813.2	**65,927.0**
OIL	2010	82.1	67.2	67.8	44.6	40.5	7.3	0.0	18.7	22.7	24.5	24.3	28.0	**3,614.3**

Licence ***6832*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.0**
GAS	2014	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.9**
H2O	2014	2.7	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,263.9**

Manitoba Production
2010 To 2014

Licence ***6832*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	12.0	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,524.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,708.0**
GAS	2013	3.4	2.8	3.1	2.2	2.7	0.9	1.9	1.8	1.3	1.2	0.9	1.3	**222.5**
H2O	2013	7.8	6.2	5.8	4.0	4.6	2.3	3.7	3.6	3.3	2.8	2.3	2.5	**3,258.9**
OIL	2013	36.3	27.9	25.2	18.0	20.1	10.6	16.6	17.6	14.5	12.3	10.1	10.7	**10,502.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	18.0	17.0	31.0	30.0	31.0	**1,343.0**
GAS	2012	12.3	3.2	6.9	5.3	3.0	3.2	3.6	2.4	4.2	6.3	4.8	4.0	**199.0**
H2O	2012	14.5	13.4	14.2	13.3	12.0	11.1	12.2	7.3	37.4	14.6	11.6	8.9	**3,210.0**
OIL	2012	62.5	53.3	56.5	57.1	51.6	46.9	48.7	29.7	53.1	66.4	53.1	41.3	**10,282.3**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
GAS	2011	0.0	0.0	9.3	17.1	12.3	5.0	3.0	0.7	0.9	1.6	8.7	3.2	**139.8**
H2O	2011	23.1	25.3	25.8	21.8	20.8	20.1	20.9	17.9	15.9	7.3	9.5	11.8	**3,039.5**
OIL	2011	105.9	105.8	102.5	91.8	95.4	88.0	88.0	81.4	71.6	76.8	63.6	51.7	**9,662.1**
DAY	2010	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**642.0**
GAS	2010	0.0	0.0	0.0	0.0	9.6	18.2	7.9	1.6	11.4	16.3	13.0	0.0	**78.0**
H2O	2010	93.6	79.2	80.1	37.8	31.3	48.3	49.3	53.9	56.2	37.0	38.4	23.1	**2,819.3**
OIL	2010	292.2	245.9	214.5	206.8	170.4	193.0	202.7	204.2	204.7	162.5	145.8	111.4	**8,639.6**

Licence ***6833*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-32-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,806.0**
H2O	2014	236.3	209.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,381.0**
OIL	2014	33.8	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,911.5**
DAY	2013	31.0	28.0	19.0	0.0	22.0	30.0	31.0	31.0	25.0	6.0	28.0	31.0	**1,749.0**
H2O	2013	85.5	71.3	48.0	0.0	64.8	121.8	96.6	94.5	77.6	25.0	291.7	258.7	**8,935.2**
OIL	2013	27.4	27.3	19.3	0.0	22.2	28.4	22.0	17.9	13.7	2.7	23.5	32.5	**3,845.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,467.0**
H2O	2012	106.9	109.6	117.8	107.6	108.7	101.5	118.0	98.8	92.7	88.2	81.9	87.5	**7,699.7**
OIL	2012	40.1	31.6	31.5	30.3	30.0	26.7	24.1	26.8	29.0	29.2	28.8	26.3	**3,608.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,101.0**
H2O	2011	143.1	116.8	133.1	140.1	152.0	143.9	134.1	122.1	107.9	103.4	102.0	104.4	**6,480.5**
OIL	2011	70.0	56.7	59.9	45.6	56.0	55.3	52.4	56.2	58.7	64.2	50.6	44.0	**3,254.4**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**736.0**
H2O	2010	183.8	152.8	138.9	129.4	144.1	120.4	125.9	138.8	205.9	201.5	154.7	145.3	**4,977.6**
OIL	2010	96.2	72.2	67.3	61.4	56.7	53.9	49.8	49.1	76.0	78.2	77.4	63.2	**2,584.8**

Licence ***6834*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6834*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.0**
H2O	2014	24.4	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,581.8**
OIL	2014	5.9	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,968.2**
DAY	2013	30.0	28.0	31.0	23.0	0.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,735.0**
H2O	2013	304.8	249.2	210.6	130.4	0.0	108.3	57.1	44.7	40.5	30.9	25.9	25.3	**29,541.6**
OIL	2013	2.5	3.7	5.8	4.7	0.0	4.2	9.6	8.6	7.7	6.0	5.5	5.7	**2,958.1**
DAY	2012	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	24.0	**1,419.0**
H2O	2012	378.4	542.0	550.9	455.6	424.7	400.5	429.9	359.3	324.5	340.1	277.9	268.5	**28,313.9**
OIL	2012	27.1	8.4	26.0	31.3	23.3	18.2	21.0	20.1	8.1	9.9	13.9	4.2	**2,894.1**
DAY	2011	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,070.0**
H2O	2011	556.2	523.1	476.3	581.3	727.5	714.6	633.5	582.2	410.2	544.0	528.5	531.4	**23,561.6**
OIL	2011	74.3	71.7	53.5	69.9	57.0	30.4	38.8	46.5	27.0	25.4	29.5	34.3	**2,682.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	20.0	30.0	31.0	30.0	31.0	**718.0**
H2O	2010	789.6	782.3	845.1	778.0	802.3	694.8	624.9	358.1	502.6	653.0	535.6	520.6	**16,752.8**
OIL	2010	59.3	52.1	58.9	64.4	68.9	69.8	82.3	48.0	24.9	40.3	49.7	43.7	**2,124.3**

Licence ***6836*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,854.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2014	91.4	86.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,250.6**
OIL	2014	55.9	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,478.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.9	31.0	30.0	31.0	30.0	31.0	**1,795.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.0**
H2O	2013	154.2	115.3	147.5	104.9	73.9	70.7	74.5	117.9	107.1	107.4	98.4	90.9	**13,072.7**
OIL	2013	81.4	80.6	74.7	63.6	95.1	92.1	92.1	65.0	58.4	60.8	59.9	59.0	**11,372.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,431.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2012	207.0	221.4	218.9	166.1	173.0	166.9	168.8	180.1	172.2	172.8	161.1	150.1	**11,810.0**
OIL	2012	83.7	50.1	77.3	162.9	167.7	144.1	162.6	151.4	101.4	95.0	91.5	89.3	**10,489.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,094.0**
H2O	2011	177.3	177.3	194.5	156.4	147.2	138.4	163.5	167.8	170.5	177.9	70.6	175.8	**9,651.6**
OIL	2011	150.5	144.2	164.8	159.9	160.5	155.4	143.5	136.1	116.5	115.2	39.6	108.0	**9,112.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2010	282.0	259.6	257.2	357.2	484.7	489.6	466.1	233.7	256.2	256.5	214.3	200.9	**7,734.4**
OIL	2010	289.0	241.8	265.1	158.0	61.8	59.0	80.8	177.2	151.4	144.6	156.0	167.7	**7,518.7**

Licence ***6837*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Manitoba Production
2010 To 2014

Licence ***6837*** Well Name ***Virden Roselea Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-23-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2014	848.3	761.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,229.1**
OIL	2014	50.7	46.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,949.3**
DAY	2013	29.5	27.0	30.0	12.0	29.0	25.0	31.0	31.0	29.0	31.0	15.0	31.0	**1,752.3**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2013	830.1	716.9	766.3	355.9	798.7	591.1	774.1	734.6	715.6	781.5	405.9	853.4	**53,619.2**
OIL	2013	48.4	42.7	47.6	18.4	42.0	44.3	48.9	49.5	43.9	49.9	25.7	48.1	**5,852.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.3	31.0	29.8	30.0	27.3	30.5	**1,431.8**
GAS	2012	1.3	1.2	1.3	1.3	1.3	1.3	1.3	1.3	1.1	0.8	0.8	0.9	**85.7**
H2O	2012	1288.6	1264.7	1301.1	1174.4	1126.3	0.0	999.6	1110.9	911.7	832.6	0.0	967.0	**45,295.1**
OIL	2012	82.5	77.4	82.4	80.5	80.8	80.5	80.2	79.5	68.3	47.6	49.7	56.4	**5,342.8**
DAY	2011	31.0	28.0	31.0	21.7	29.0	27.0	31.0	30.5	30.0	31.0	30.0	31.0	**1,070.9**
GAS	2011	1.3	1.3	1.4	1.0	1.3	1.0	1.4	1.4	1.3	1.3	1.3	1.4	**71.8**
H2O	2011	1090.9	1120.0	746.0	617.1	781.3	1011.8	1035.2	860.3	1147.0	1398.1	1053.8	993.0	**34,318.2**
OIL	2011	79.1	79.6	90.4	65.0	80.4	64.7	85.7	85.1	81.6	81.1	81.2	85.7	**4,477.0**
DAY	2010	30.5	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**719.7**
GAS	2010	2.3	2.0	2.1	1.9	2.0	1.9	1.7	1.4	1.4	1.4	1.3	1.4	**56.4**
H2O	2010	904.1	840.6	934.1	927.1	1262.6	340.1	912.6	1184.1	1039.3	1105.0	1162.2	963.6	**22,463.7**
OIL	2010	141.0	123.3	129.8	117.8	125.4	119.1	105.2	89.1	86.4	84.5	80.6	85.8	**3,517.4**

Licence ***6839*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.0**
H2O	2014	48.9	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,262.1**
OIL	2014	103.0	91.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,604.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,768.0**
H2O	2013	50.3	44.2	47.0	48.9	49.4	47.1	46.6	39.8	43.7	45.2	43.8	47.9	**5,169.8**
OIL	2013	116.3	106.9	117.1	108.5	108.6	96.9	115.7	112.4	99.9	105.6	103.1	103.3	**9,410.6**
DAY	2012	31.0	29.0	31.0	27.0	28.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**1,407.0**
H2O	2012	95.6	93.7	98.1	73.1	68.3	77.7	76.6	42.5	113.4	63.6	49.8	52.3	**4,615.9**
OIL	2012	99.6	119.2	124.9	99.2	109.1	113.6	109.2	66.5	151.6	109.5	110.7	114.5	**8,116.3**
DAY	2011	31.0	28.0	31.0	29.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,060.0**
H2O	2011	86.9	75.0	85.0	80.1	54.0	82.2	80.0	67.6	57.9	42.4	39.1	63.1	**3,711.2**
OIL	2011	136.1	117.4	133.0	125.4	84.5	128.8	125.1	105.9	90.7	109.3	91.1	114.3	**6,788.7**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**701.0**
H2O	2010	132.0	106.2	120.5	109.5	104.4	101.7	87.7	98.3	93.2	92.3	88.3	90.5	**2,897.9**
OIL	2010	206.5	167.2	188.5	171.5	163.6	159.2	166.1	154.0	145.9	144.6	138.2	141.9	**5,427.1**

Manitoba Production
2010 To 2014

Licence ***6840*** Well Name ***Ewart Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,591.0**
H2O	2014	32.0	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,469.6**
OIL	2014	16.1	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,860.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	25.0	**1,548.0**
H2O	2013	167.5	138.4	143.7	99.1	132.9	95.0	94.6	90.4	67.8	40.8	35.2	28.2	**21,422.1**
OIL	2013	64.8	59.8	56.4	39.2	49.9	38.7	39.0	38.7	27.8	18.1	17.3	15.3	**7,835.8**
DAY	2012	25.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	27.0	30.0	31.0	**1,192.0**
H2O	2012	339.5	393.7	420.7	384.2	355.0	238.4	301.7	272.5	260.1	204.9	226.6	205.4	**20,288.5**
OIL	2012	106.2	124.6	135.5	131.7	120.6	82.2	114.9	84.2	75.8	67.1	73.6	70.0	**7,370.8**
DAY	2011	20.0	19.0	31.0	29.0	27.0	27.0	28.0	30.0	21.0	31.0	30.0	22.0	**844.0**
H2O	2011	371.9	372.0	584.8	471.7	461.7	465.3	458.9	396.9	266.9	407.5	414.2	308.6	**16,685.8**
OIL	2011	117.7	135.7	294.7	262.3	173.0	110.2	115.5	133.7	81.1	109.4	110.3	87.2	**6,184.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**529.0**
H2O	2010	1003.5	927.5	861.0	648.1	539.2	521.2	495.0	498.9	342.7	393.6	437.9	404.1	**11,705.4**
OIL	2010	353.8	327.3	320.0	259.6	176.4	165.8	191.7	172.0	163.4	176.5	184.9	146.3	**4,453.6**

Licence ***6841*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-24-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,585.0**
H2O	2014	56.9	95.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,500.9**
OIL	2014	7.7	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,067.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,540.0**
H2O	2013	91.2	82.8	96.3	89.9	92.7	87.4	90.4	86.1	83.1	85.4	82.5	88.3	**9,348.7**
OIL	2013	21.4	19.4	15.4	17.1	17.7	16.7	17.2	16.4	15.8	16.2	13.4	11.2	**2,019.7**
DAY	2012	31.0	29.0	31.0	25.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,175.0**
H2O	2012	120.8	110.1	110.7	100.6	99.9	110.5	108.3	104.8	101.3	105.5	97.8	101.7	**8,292.6**
OIL	2012	22.7	21.5	22.6	20.6	20.4	22.6	22.2	23.8	21.6	18.0	16.3	15.2	**1,821.8**
DAY	2011	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**824.0**
H2O	2011	179.5	154.5	162.8	152.1	142.1	141.9	141.1	132.9	126.1	130.0	121.2	128.8	**7,020.6**
OIL	2011	39.4	34.1	33.7	26.9	28.4	29.0	32.0	27.2	25.8	26.5	22.8	20.2	**1,574.3**
DAY	2010	31.0	28.0	31.0	15.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**463.0**
H2O	2010	307.7	256.8	271.8	124.9	0.0	0.0	305.1	329.5	250.1	228.1	204.4	194.1	**5,307.6**
OIL	2010	72.2	60.2	63.7	29.3	0.0	0.0	55.8	65.4	54.9	45.0	36.1	38.9	**1,228.3**

Licence ***6843*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
GAS	2014	0.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.5**

Manitoba Production
2010 To 2014

Licence ***6843*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	16.1	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,451.9**
OIL	2014	20.0	22.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,188.8**
DAY	2013	31.0	28.0	31.0	28.0	31.0	11.0	23.0	31.0	30.0	31.0	29.0	31.0	**1,463.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.4**
H2O	2013	91.1	67.4	60.2	17.9	9.4	4.0	10.9	19.4	15.4	16.2	15.3	16.1	**3,418.3**
OIL	2013	120.6	92.0	76.4	26.9	11.5	5.0	13.7	26.3	19.7	20.5	19.1	20.6	**7,146.4**
DAY	2012	16.0	29.0	0.0	0.0	0.0	0.0	24.0	0.0	0.0	0.0	0.0	24.0	**1,128.0**
GAS	2012	0.2	0.7	0.0	0.0	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	**168.4**
H2O	2012	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,075.0**
OIL	2012	0.7	16.8	0.0	0.0	0.0	0.0	11.2	0.0	0.0	0.0	0.0	104.5	**6,694.1**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	24.0	31.0	30.0	30.0	30.0	31.0	**1,035.0**
GAS	2011	0.0	5.6	0.0	2.4	0.4	0.0	0.0	0.9	32.5	14.2	0.2	0.6	**167.3**
H2O	2011	39.8	44.1	44.8	35.5	31.8	27.6	19.7	16.9	17.0	7.0	4.3	6.2	**3,074.8**
OIL	2011	74.1	74.9	72.8	61.4	59.7	49.2	33.7	31.0	31.2	33.2	29.0	23.7	**6,560.9**
DAY	2010	31.0	28.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**680.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	8.1	3.8	13.8	0.0	57.5	27.3	0.0	**110.5**
H2O	2010	56.7	46.5	45.8	43.7	38.1	47.1	59.7	62.7	52.7	41.6	50.4	42.8	**2,780.1**
OIL	2010	154.3	152.2	121.4	133.0	115.8	110.3	110.3	107.0	86.5	82.0	84.7	83.8	**5,987.0**

Licence ***6844*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.0**
GAS	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.3**
H2O	2014	3.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,841.6**
OIL	2014	5.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,141.5**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,640.0**
GAS	2013	3.6	3.4	3.6	2.8	3.0	1.6	1.8	1.2	1.4	1.0	1.1	0.9	**482.1**
H2O	2013	14.9	13.7	12.3	10.0	9.3	7.3	6.5	5.1	5.0	4.7	4.4	3.5	**3,835.5**
OIL	2013	23.6	21.3	18.4	15.1	14.0	11.9	9.8	8.3	7.7	7.3	7.0	5.5	**7,132.5**
DAY	2012	5.0	2.0	17.0	29.0	30.0	30.0	31.0	29.0	20.0	31.0	30.0	31.0	**1,276.0**
GAS	2012	0.0	0.0	0.4	2.8	1.6	2.1	2.1	2.2	2.4	5.6	4.9	4.3	**456.7**
H2O	2012	2.8	0.0	0.0	0.0	12.5	11.3	11.6	2.9	27.8	29.9	20.3	16.6	**3,738.8**
OIL	2012	4.1	0.0	0.0	27.0	22.3	18.0	17.3	14.4	22.9	38.7	31.7	26.5	**6,982.6**
DAY	2011	14.0	10.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**991.0**
GAS	2011	0.0	0.5	1.9	132.2	100.0	86.9	59.4	0.0	0.0	0.2	0.0	0.0	**428.3**
H2O	2011	25.7	21.6	56.2	51.3	48.8	52.3	41.3	15.0	12.7	12.8	8.7	14.3	**3,603.1**
OIL	2011	34.0	28.9	80.3	77.6	80.4	82.2	62.2	24.0	20.4	28.6	30.4	26.9	**6,759.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
														47.2

Manitoba Production
2010 To 2014

Licence ***6844*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	16.6	13.8	5.1	0.0	0.6	4.7	6.4	0.0	
H2O	2010	83.8	74.1	72.3	66.0	58.3	53.4	42.4	45.3	32.2	34.0	59.5	57.0	**3,242.4**
OIL	2010	148.2	130.4	127.3	148.6	152.4	136.3	113.8	112.3	77.0	63.1	71.3	79.3	**6,183.8**

Licence ***6845*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,591.0**
GAS	2014	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.1**
H2O	2014	9.7	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.0**
OIL	2014	13.7	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,340.8**
DAY	2013	31.0	28.0	31.0	0.0	3.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,532.0**
GAS	2013	6.3	5.8	9.0	0.0	3.4	7.5	9.6	11.0	5.6	14.9	11.9	13.0	**364.4**
H2O	2013	6.3	16.3	19.5	0.0	0.0	22.5	6.4	13.6	12.5	11.9	4.3	9.9	**4,130.1**
OIL	2013	11.6	18.5	19.8	0.0	2.4	24.0	0.0	8.4	20.3	22.0	19.7	16.0	**8,316.3**
DAY	2012	31.0	29.0	30.0	30.0	28.0	30.0	28.0	29.0	29.0	31.0	24.0	11.0	**1,241.0**
GAS	2012	13.3	4.2	13.1	11.4	8.1	7.0	6.2	7.4	7.6	6.3	5.8	2.8	**266.4**
H2O	2012	37.9	36.4	28.4	23.8	18.8	24.7	24.4	22.9	22.0	16.1	16.8	0.0	**4,006.9**
OIL	2012	51.1	34.9	30.9	33.5	28.1	25.5	22.3	23.2	30.4	21.5	20.2	0.0	**8,153.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	11.0	24.0	31.0	30.0	31.0	30.0	31.0	**911.0**
GAS	2011	0.0	17.9	12.5	15.0	6.4	2.0	6.4	12.8	10.9	6.6	12.2	12.2	**173.2**
H2O	2011	67.6	47.4	75.2	63.3	35.9	9.3	17.0	41.6	36.1	31.7	25.1	31.5	**3,734.7**
OIL	2011	90.9	68.7	76.1	61.4	30.4	14.7	0.0	46.7	62.1	52.2	48.5	49.1	**7,832.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	21.0	0.0	0.0	29.0	31.0	30.0	31.0	**573.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	34.1	21.7	0.0	**58.3**
H2O	2010	168.1	101.7	65.7	60.0	60.8	42.7	0.0	0.0	80.8	55.7	51.8	47.6	**3,253.0**
OIL	2010	325.2	272.6	220.0	231.3	233.3	160.7	0.0	0.0	205.7	165.2	124.2	107.5	**7,231.2**

Licence ***6846*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,526.0**
GAS	2014	7.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,444.4**
H2O	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,864.7**
OIL	2014	37.6	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,838.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	17.0	26.0	31.0	30.0	31.0	**1,467.0**
GAS	2013	5.1	4.7	5.4	8.9	7.4	9.6	7.6	3.3	13.8	12.6	49.9	37.1	**1,436.0**
H2O	2013	8.8	7.7	5.9	9.8	19.3	18.9	4.6	5.0	13.1	28.0	24.9	28.7	**3,809.7**
OIL	2013	11.5	10.3	9.2	16.3	12.1	24.2	14.5	7.6	7.3	31.8	30.7	35.9	**7,772.2**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	2.0	6.0	30.0	31.0	30.0	31.0	**1,123.0**

Manitoba Production
2010 To 2014

Licence ***6846*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	114.6	37.0	22.9	32.3	24.6	17.6	0.5	2.0	4.6	11.2	11.0	4.7	**1,270.6**
H2O	2012	85.0	86.9	87.3	72.3	55.4	26.1	0.4	2.8	9.2	17.3	18.1	7.8	**3,635.0**
OIL	2012	111.1	102.2	85.5	105.7	101.1	75.8	1.3	4.1	16.7	26.4	26.4	10.3	**7,560.8**
DAY	2011	31.0	28.0	31.0	28.0	31.0	30.0	20.0	23.0	30.0	31.0	30.0	31.0	**814.0**
GAS	2011	0.0	25.4	0.0	0.0	76.0	89.1	75.2	104.9	128.9	113.3	127.0	103.4	**987.6**
H2O	2011	67.4	30.8	38.6	38.7	25.1	3.7	8.7	68.7	119.1	73.0	80.5	70.9	**3,166.4**
OIL	2011	139.5	92.9	83.1	71.4	73.7	81.9	28.5	129.9	229.4	135.2	131.1	106.2	**6,894.2**
DAY	2010	31.0	28.0	31.0	28.0	31.0	21.0	0.0	2.0	29.0	31.0	30.0	31.0	**470.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.8	56.6	0.0	**144.4**
H2O	2010	161.2	100.2	67.7	49.1	50.6	34.6	0.0	2.9	82.2	141.6	135.3	81.1	**2,541.2**
OIL	2010	311.3	254.9	200.4	167.4	171.6	115.4	0.0	9.5	192.3	279.6	287.6	202.4	**5,591.4**

Licence ***6847*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
GAS	2014	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,992.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	18.0	13.0	30.0	27.0	**1,444.0**
GAS	2013	2.0	1.9	3.3	1.9	2.5	1.7	1.8	2.0	0.3	1.1	0.3	0.4	**342.8**
H2O	2013	10.3	9.1	10.2	7.3	7.7	7.4	6.3	7.5	1.8	0.4	0.0	0.0	**2,992.8**
OIL	2013	14.5	12.4	13.8	9.8	10.2	9.9	8.5	11.0	2.5	0.6	0.0	0.0	**6,063.1**
DAY	2012	31.0	29.0	31.0	30.0	20.0	0.0	7.0	30.0	30.0	30.0	30.0	31.0	**1,113.0**
GAS	2012	34.5	14.8	4.2	1.5	0.2	0.0	0.0	0.0	2.0	3.2	1.8	2.9	**323.6**
H2O	2012	17.6	21.4	6.9	3.5	1.8	0.0	2.7	0.0	15.0	10.7	17.0	10.5	**2,924.8**
OIL	2012	23.2	25.9	8.5	4.7	2.4	0.0	3.5	17.1	19.8	12.3	19.4	15.1	**5,969.9**
DAY	2011	30.0	26.0	30.0	25.0	10.0	21.0	30.0	31.0	30.0	31.0	30.0	31.0	**814.0**
GAS	2011	0.0	5.9	7.5	2.4	0.6	0.9	10.3	21.0	32.8	9.2	34.8	35.6	**258.5**
H2O	2011	84.4	29.0	33.2	24.9	8.6	21.1	37.9	30.4	25.6	7.5	11.8	12.2	**2,817.7**
OIL	2011	104.7	36.2	39.8	32.3	12.1	45.9	48.0	41.3	35.0	9.9	16.0	16.6	**5,818.0**
DAY	2010	31.0	0.0	14.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	29.0	28.0	**489.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.3	6.1	23.4	27.8	21.9	0.0	**97.5**
H2O	2010	82.6	0.0	84.7	276.6	278.9	203.9	160.9	64.3	78.8	109.3	107.1	97.2	**2,491.1**
OIL	2010	288.0	0.0	131.6	277.8	342.7	276.7	188.2	69.0	81.6	134.3	118.5	125.2	**5,380.2**

Licence ***6848*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,644.0**

Manitoba Production
2010 To 2014

Licence ***6848*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	3.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.5**
H2O	2014	21.5	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,629.0**
OIL	2014	42.2	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,174.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,585.0**
GAS	2013	4.3	4.8	6.8	3.1	6.5	1.3	2.0	2.0	1.6	3.4	3.3	4.9	**241.2**
H2O	2013	29.3	38.4	46.3	17.6	32.1	9.7	10.7	10.4	10.2	20.9	23.1	24.1	**3,586.6**
OIL	2013	59.8	61.9	68.8	34.4	62.3	19.5	20.9	22.2	20.8	42.5	46.7	49.8	**8,090.3**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,221.0**
GAS	2012	10.6	7.4	15.9	3.0	2.4	2.7	3.6	3.7	1.9	2.3	3.4	3.4	**197.2**
H2O	2012	34.8	39.1	31.5	28.1	29.7	41.7	33.6	31.2	20.3	18.2	34.2	21.4	**3,313.8**
OIL	2012	69.4	69.2	57.8	54.4	53.9	65.2	64.2	56.8	35.4	37.0	48.4	44.2	**7,580.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**857.0**
GAS	2011	0.0	1.8	1.9	7.8	5.7	6.0	3.6	3.5	9.7	9.5	8.5	12.9	**136.9**
H2O	2011	82.1	81.3	79.1	64.0	62.4	62.0	58.9	54.1	48.2	48.8	44.8	23.1	**2,950.0**
OIL	2011	203.3	173.1	161.6	139.4	147.5	140.1	127.1	124.7	110.7	107.8	101.1	52.7	**6,924.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	24.0	29.0	0.0	18.0	31.0	**494.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	11.3	4.1	0.0	37.7	0.0	12.9	0.0	**66.0**
H2O	2010	112.6	93.3	101.1	91.6	91.7	81.8	72.0	60.1	59.0	0.0	42.0	82.7	**2,241.2**
OIL	2010	316.5	261.1	228.4	238.7	231.1	208.0	194.5	149.0	139.9	0.0	102.6	234.4	**5,335.7**

Licence ***6849*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,808.0**
H2O	2014	92.0	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,752.4**
OIL	2014	68.4	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,989.4**
DAY	2013	31.0	24.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	23.0	**1,750.0**
H2O	2013	116.5	87.7	84.2	101.3	109.9	103.2	112.5	97.4	93.8	98.8	98.0	76.7	**11,579.8**
OIL	2013	87.0	68.7	64.0	76.2	62.2	54.8	58.3	62.2	72.3	69.6	62.2	50.9	**8,856.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,404.0**
H2O	2012	125.4	146.5	129.6	128.9	130.2	116.3	122.0	134.4	135.0	116.4	120.0	119.9	**10,399.8**
OIL	2012	137.2	99.1	114.9	108.2	108.3	86.9	87.3	98.6	103.3	91.7	87.4	87.6	**8,068.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	19.0	26.0	30.0	31.0	30.0	31.0	**1,038.0**
H2O	2011	188.7	131.8	138.3	131.9	148.7	142.0	138.0	158.9	155.7	138.0	132.0	131.0	**8,875.2**
OIL	2011	170.1	118.5	118.3	110.4	106.7	105.1	70.9	87.7	107.3	102.3	114.4	121.1	**6,857.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**690.0**
H2O	2010	368.1	266.8	265.9	235.8	224.6	221.2	220.1	207.5	196.1	200.7	164.8	109.3	**7,140.2**
OIL	2010	270.8	231.0	221.8	201.0	196.3	179.8	169.8	164.4	155.2	150.2	149.6	98.0	**5,524.8**

Licence ***6850*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6850*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,812.0**
H2O	2014	104.5	91.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,437.2**
OIL	2014	68.0	67.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,378.2**
DAY	2013	31.0	24.0	25.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	16.0	**1,754.0**
H2O	2013	43.8	34.8	36.7	41.1	37.9	32.4	34.6	36.1	35.4	37.0	35.7	49.4	**9,241.0**
OIL	2013	37.0	31.8	33.9	36.2	33.4	30.0	32.1	35.7	31.0	31.8	28.9	23.5	**6,242.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,416.0**
H2O	2012	98.0	79.9	79.5	75.5	68.3	62.4	61.2	56.5	52.3	51.2	49.9	45.6	**8,786.1**
OIL	2012	68.0	56.7	55.0	47.9	47.6	41.7	39.9	39.0	37.0	38.5	36.5	36.7	**5,857.6**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,050.0**
H2O	2011	134.6	121.2	121.5	121.4	144.2	128.6	134.0	140.5	131.7	125.6	106.7	102.7	**8,005.8**
OIL	2011	126.6	91.1	81.3	84.4	86.6	79.3	79.3	79.0	74.9	84.3	83.1	66.5	**5,313.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2010	265.6	193.2	225.1	196.1	187.2	178.9	180.4	165.3	155.4	162.2	165.6	165.1	**6,493.1**
OIL	2010	171.2	167.0	141.9	144.9	146.6	136.4	135.6	147.5	146.5	125.3	119.8	119.4	**4,296.7**

Licence ***6851*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	398.0	353.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,447.0**
WIN	2013	470.0	402.0	441.0	413.0	395.0	416.0	411.0	405.0	381.0	362.0	422.0	401.0	**32,696.0**
WIN	2012	341.0	293.0	306.0	272.0	340.0	496.0	475.0	461.0	459.0	471.0	386.0	424.0	**27,777.0**
WIN	2011	664.0	663.0	711.0	658.0	0.0	557.0	501.0	489.0	443.0	418.0	384.0	395.0	**23,053.0**
WIN	2010	1029.0	909.0	1008.0	1044.0	1060.0	940.0	829.0	801.0	730.0	760.0	654.0	670.0	**17,170.0**

Licence ***6853*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.0**
H2O	2014	90.4	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,909.2**
OIL	2014	59.6	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.8**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,784.0**
H2O	2013	106.1	107.3	116.0	106.2	112.3	109.4	104.7	103.5	98.0	100.6	111.6	102.1	**11,811.7**
OIL	2013	59.7	59.8	65.5	61.3	62.4	59.1	65.1	66.2	57.7	60.9	64.0	59.2	**8,851.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,426.0**
H2O	2012	128.1	123.3	131.9	130.7	135.9	128.7	128.3	122.5	124.0	131.7	131.1	120.1	**10,533.9**
OIL	2012	116.9	97.1	102.1	98.9	95.2	90.3	90.4	94.3	85.9	80.0	74.0	69.9	**8,110.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,060.0**
H2O	2011	165.0	143.5	158.7	149.4	163.4	145.4	146.9	141.9	138.7	141.2	137.3	131.1	**8,997.6**
OIL	2011	137.9	121.8	132.3	111.7	103.5	98.2	99.4	99.2	88.6	96.4	97.8	108.3	**7,015.6**

Manitoba Production
2010 To 2014

Licence ***6853*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**695.0**
H2O	2010	308.3	248.4	237.0	223.9	221.4	210.3	216.2	204.9	193.3	205.6	195.1	185.0	**7,235.1**
OIL	2010	251.5	192.0	215.8	186.4	157.8	144.9	157.8	139.9	121.2	128.0	132.1	138.6	**5,720.5**

Licence ***6854*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.0**
H2O	2014	375.0	215.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,386.7**
OIL	2014	203.0	230.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,624.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,782.0**
H2O	2013	192.5	287.1	411.3	551.4	650.5	596.9	633.5	683.3	630.8	590.9	530.5	524.6	**12,796.6**
OIL	2013	250.6	241.0	259.5	225.4	194.4	164.7	140.5	133.9	139.0	160.0	154.7	139.5	**20,190.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,420.0**
H2O	2012	83.8	75.1	79.6	73.3	72.8	64.2	72.7	72.3	73.1	73.5	69.2	73.4	**6,513.3**
OIL	2012	165.3	158.0	167.0	158.7	159.1	151.7	180.7	187.9	192.5	199.6	210.5	237.1	**17,987.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,057.0**
H2O	2011	78.6	78.8	83.4	80.7	82.0	75.6	67.0	78.2	76.2	67.8	68.2	88.3	**5,630.3**
OIL	2011	479.6	328.3	357.1	336.3	310.5	289.1	257.5	195.8	177.7	175.8	167.8	170.8	**15,819.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**692.0**
H2O	2010	203.7	149.9	189.6	149.0	169.2	98.3	97.8	81.3	51.2	38.5	60.4	64.0	**4,705.5**
OIL	2010	534.1	460.3	446.2	472.2	575.1	477.3	458.6	444.9	406.9	398.9	401.7	362.9	**12,573.3**

Licence ***6855*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,825.0**
H2O	2014	313.8	288.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,385.5**
OIL	2014	174.9	137.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,193.4**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,774.0**
H2O	2013	202.0	217.0	449.1	441.4	581.4	557.6	485.7	534.0	490.5	434.0	357.0	312.8	**9,782.8**
OIL	2013	111.7	86.3	7.9	7.9	10.6	10.1	164.0	213.2	205.3	207.4	198.1	192.3	**14,880.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,413.0**
H2O	2012	67.1	57.5	58.2	52.0	53.8	55.8	57.3	63.5	91.4	114.9	148.5	166.5	**4,720.3**
OIL	2012	98.1	98.2	106.4	98.3	101.6	95.1	106.8	108.7	125.6	126.9	117.6	119.6	**13,465.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,050.0**
H2O	2011	80.6	79.0	82.7	65.9	80.8	78.0	69.9	71.5	43.0	44.2	53.3	62.3	**3,733.8**
OIL	2011	302.2	265.6	279.5	234.0	229.9	144.3	135.5	125.6	128.7	130.9	113.2	112.0	**12,163.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	25.0	**686.0**
H2O	2010	128.6	65.5	90.6	100.9	121.7	122.3	89.0	128.6	118.4	98.1	72.5	63.9	**2,922.6**

Manitoba Production
2010 To 2014

Licence ***6855*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	300.4	220.3	297.1	302.4	358.4	337.7	343.0	371.6	325.1	299.7	300.2	222.8	**9,961.6**

Licence ***6857*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2014	973.8	869.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,125.2**
OIL	2014	71.5	64.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,313.4**
DAY	2013	30.0	26.4	31.0	30.0	30.0	30.0	31.0	31.0	29.0	28.0	28.0	29.0	**1,388.6**
GAS	2013	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.1**
H2O	2013	1316.7	1203.6	849.7	828.8	828.2	724.7	867.8	878.5	828.7	908.2	860.3	829.8	**54,282.0**
OIL	2013	51.8	44.5	55.5	54.3	53.9	53.1	57.4	56.4	68.2	64.5	69.2	69.8	**4,177.7**
DAY	2012	30.4	28.0	30.0	30.0	29.5	24.8	31.0	31.0	29.6	18.0	30.0	31.0	**1,035.2**
GAS	2012	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.2	0.3	0.3	**21.5**
H2O	2012	972.5	1115.9	1121.3	1131.0	1830.7	0.0	1704.4	172.8	432.7	677.3	1273.6	1396.4	**43,357.0**
OIL	2012	54.3	48.2	51.5	50.7	48.9	42.0	51.8	53.7	50.6	30.7	52.3	53.3	**3,479.1**
DAY	2011	31.0	28.0	31.0	26.6	31.0	30.0	31.0	31.0	30.0	18.0	5.5	21.0	**691.9**
GAS	2011	0.6	0.6	0.6	0.5	0.5	0.3	0.3	0.3	0.3	0.2	0.1	0.2	**18.0**
H2O	2011	1283.1	1134.1	1273.8	1142.0	1080.4	618.6	699.6	901.5	1492.4	693.2	104.0	1725.4	**31,528.4**
OIL	2011	99.7	92.8	99.4	83.8	79.8	45.7	48.3	48.5	50.3	29.6	8.9	34.7	**2,891.1**
DAY	2010	31.0	28.0	30.8	30.0	30.8	29.8	22.2	16.5	20.0	31.0	29.8	30.5	**377.8**
GAS	2010	1.7	1.5	1.6	1.0	0.8	0.7	0.6	0.4	0.5	0.7	0.6	0.6	**13.5**
H2O	2010	1744.0	1448.4	1582.5	1452.3	1499.9	1291.6	1445.3	873.9	1058.6	1457.2	1028.3	1229.8	**19,380.3**
OIL	2010	268.2	237.8	251.4	167.1	122.4	119.7	93.7	68.1	78.3	116.4	103.6	96.9	**2,169.6**

Licence ***6858*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2014	734.8	656.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,379.7**
OIL	2014	187.6	168.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,616.3**
DAY	2013	29.8	27.5	31.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,483.8**
GAS	2013	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.1**
H2O	2013	1168.2	1118.0	758.0	739.4	726.5	646.5	761.6	783.8	701.9	739.5	680.6	669.3	**48,988.9**
OIL	2013	191.5	172.5	206.7	201.9	197.0	197.5	210.3	209.7	188.0	188.0	192.3	196.0	**9,260.4**
DAY	2012	31.0	29.0	30.1	29.5	30.0	25.8	31.0	31.0	29.6	30.0	30.0	31.0	**1,122.5**
GAS	2012	1.3	1.2	1.2	1.2	1.1	1.0	1.2	1.2	1.2	1.2	1.2	1.2	**42.8**
H2O	2012	884.2	1031.1	1003.1	992.3	1661.0	0.0	1520.5	154.2	386.0	1007.3	1136.3	1245.8	**39,495.6**

Manitoba Production
2010 To 2014

Licence ***6858*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-012-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	205.7	185.8	192.1	185.5	185.1	161.6	192.4	199.8	187.8	190.3	194.7	198.3	**6,909.0**
DAY	2011	30.5	27.2	30.5	27.7	31.0	30.0	30.5	30.5	27.1	31.0	29.0	29.5	**764.5**
GAS	2011	1.1	1.0	1.1	1.0	1.1	1.0	1.1	1.1	1.0	1.2	1.1	1.1	**28.6**
H2O	2011	1045.8	912.9	1039.7	984.4	1036.7	876.6	975.4	1140.4	1113.0	1065.0	489.2	2162.4	**28,473.8**
OIL	2011	182.9	168.1	182.6	162.4	182.7	166.0	172.2	171.5	164.9	189.5	176.4	180.8	**4,629.9**
DAY	2010	30.0	27.5	30.8	30.0	31.0	30.0	22.0	30.0	29.4	30.3	28.7	31.0	**410.0**
GAS	2010	1.2	1.1	1.2	1.2	1.3	1.1	0.8	1.0	0.9	1.1	1.1	1.1	**15.7**
H2O	2010	1304.2	1062.8	1187.0	1104.5	1102.1	860.7	913.2	982.5	955.1	971.0	789.9	1036.8	**15,632.3**
OIL	2010	200.6	174.4	188.7	195.1	202.4	171.6	124.9	161.7	149.0	174.1	179.0	183.7	**2,529.9**

Licence ***6859*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,842.0**
H2O	2014	42.4	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,260.8**
OIL	2014	87.3	81.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,797.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,783.0**
H2O	2013	27.6	35.2	44.0	46.1	47.4	44.1	47.9	48.8	42.0	42.0	40.8	43.1	**5,177.3**
OIL	2013	106.8	101.1	112.3	98.5	97.9	89.9	101.5	98.8	83.9	84.4	82.9	86.6	**10,628.5**
DAY	2012	31.0	29.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**1,421.0**
H2O	2012	23.5	22.9	21.7	27.8	30.8	29.4	27.1	30.2	29.4	28.4	26.2	26.9	**4,668.3**
OIL	2012	117.2	112.0	106.1	113.8	119.8	111.6	98.8	117.7	115.7	110.9	102.7	103.2	**9,483.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	30.0	31.0	**1,062.0**
H2O	2011	92.7	82.1	88.3	76.8	81.0	80.2	78.1	81.8	72.2	85.0	23.7	24.3	**4,344.0**
OIL	2011	164.9	145.9	155.9	156.3	154.8	150.9	153.2	156.9	141.6	153.0	124.1	122.0	**8,154.4**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**700.0**
H2O	2010	130.4	113.2	135.0	118.1	115.9	112.0	109.9	110.2	100.7	100.7	94.6	96.6	**3,477.8**
OIL	2010	258.9	224.8	212.0	209.8	206.0	199.2	195.4	185.0	178.9	179.1	168.1	171.7	**6,374.9**

Licence ***6860*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	248.0	217.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,163.0**
WIN	2013	177.0	153.0	181.0	367.0	340.0	309.0	306.0	282.0	253.0	209.0	236.0	240.0	**25,698.0**
WIN	2012	202.0	146.0	190.0	158.0	8.0	32.0	669.0	407.0	269.0	246.0	170.0	156.0	**22,645.0**
WIN	2011	474.0	482.0	508.0	450.0	0.0	383.0	346.0	320.0	275.0	237.0	227.0	234.0	**19,992.0**
WIN	2010	1054.0	901.0	979.0	1029.0	1027.0	915.0	874.0	792.0	664.0	627.0	511.0	491.0	**16,056.0**

Licence ***6861*** Well Name ***Antler River Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6861*** Well Name ***Antler River Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,621.0**
H2O	2014	12.2	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,690.2**
OIL	2014	5.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,403.1**
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,563.0**
H2O	2013	14.7	12.6	12.9	13.3	14.3	11.5	6.2	13.1	9.7	12.9	10.6	12.3	**1,667.9**
OIL	2013	8.7	9.9	7.9	8.1	6.7	7.7	4.1	7.4	8.7	5.8	6.5	7.5	**1,389.9**
DAY	2012	29.0	19.0	28.0	20.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**1,217.0**
H2O	2012	23.4	19.7	21.0	1.8	20.5	17.7	20.7	19.1	17.3	16.2	154.7	16.2	**1,523.8**
OIL	2012	13.6	12.0	14.8	10.5	13.1	10.4	12.2	11.3	10.2	9.4	95.5	9.5	**1,300.9**
DAY	2011	30.0	27.0	28.0	25.0	16.0	16.0	24.0	24.0	24.0	31.0	30.0	30.0	**887.0**
H2O	2011	69.3	32.8	20.0	19.8	14.6	18.8	27.6	10.6	19.3	14.1	35.3	26.5	**1,175.5**
OIL	2011	18.4	20.3	20.0	19.8	8.6	8.0	36.3	17.4	19.3	14.9	10.9	11.5	**1,078.4**
DAY	2010	30.0	26.0	30.0	27.0	30.0	28.0	27.0	29.0	26.0	24.0	23.0	28.0	**582.0**
H2O	2010	34.0	28.5	28.3	28.9	27.6	40.3	36.2	47.0	35.8	35.1	44.4	34.2	**866.8**
OIL	2010	24.9	25.4	25.6	24.8	24.7	40.3	42.0	31.8	35.8	23.4	29.6	34.2	**873.0**

UWI ***100.16-15-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,551.8**
H2O	2014	7.5	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,564.0**
OIL	2014	3.2	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,493.8**
H2O	2013	9.0	7.7	7.9	8.1	8.8	7.0	13.1	8.0	6.0	7.9	6.5	7.5	**1,550.3**
OIL	2013	5.4	6.1	4.9	5.0	4.1	4.7	8.8	4.5	5.3	3.5	4.0	4.6	**911.9**
DAY	2012	29.0	19.0	28.0	2.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**1,147.8**
H2O	2012	14.3	12.0	12.9	1.1	12.6	10.9	12.7	11.7	10.6	10.0	94.8	10.0	**1,452.8**
OIL	2012	8.3	7.3	9.0	6.5	8.1	6.4	7.5	6.9	6.2	5.8	58.5	5.9	**851.0**
DAY	2011	30.0	27.0	28.0	25.0	16.0	16.0	24.0	24.0	24.0	31.0	30.0	30.0	**835.8**
H2O	2011	69.3	32.8	12.4	12.1	9.0	11.5	17.0	10.6	11.8	8.7	21.7	16.2	**1,239.2**
OIL	2011	11.3	12.5	12.4	12.1	5.2	5.0	22.2	17.4	11.8	9.1	6.7	7.0	**714.6**
DAY	2010	30.0	26.0	30.0	27.0	30.0	2.8	27.0	29.0	26.0	24.0	23.0	28.0	**530.8**
H2O	2010	20.8	17.4	17.4	17.8	16.9	40.3	36.2	47.0	35.8	35.1	444.4	34.2	**1,006.1**
OIL	2010	15.3	15.6	15.7	15.2	15.2	40.3	42.0	31.8	35.8	23.4	29.6	34.2	**581.9**

Licence ***6862*** Well Name ***Corex Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-29-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,568.5**
H2O	2014	12.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,212.4**
OIL	2014	13.3	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,572.5**

Manitoba Production
2010 To 2014

Licence ***6862*** Well Name ***Corex Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-29-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	21.9	19.6	24.0	30.0	31.0	27.0	26.0	31.0	26.0	29.0	30.0	31.0	**1,510.5**
H2O	2013	24.0	35.3	24.6	22.9	18.2	18.7	31.5	33.1	8.9	8.2	9.6	8.5	**11,190.2**
OIL	2013	8.9	4.1	14.1	13.7	16.9	12.6	7.4	2.0	9.9	12.6	11.8	10.5	**2,551.9**
DAY	2012	19.4	20.1	23.2	24.0	24.0	21.2	22.4	20.9	24.0	24.0	21.6	24.0	**1,184.0**
H2O	2012	126.6	178.9	209.2	186.6	174.4	151.6	151.1	43.6	32.0	34.3	26.6	28.1	**10,946.7**
OIL	2012	33.1	43.0	42.6	40.1	33.9	29.6	18.3	11.4	11.2	13.6	10.1	10.5	**2,427.4**
DAY	2011	24.0	23.4	23.8	24.0	12.4	22.1	24.0	24.0	23.9	23.9	24.0	24.0	**915.2**
H2O	2011	215.5	159.9	155.3	150.4	68.4	151.1	186.0	162.1	135.9	152.2	275.5	236.6	**9,603.7**
OIL	2011	40.8	23.6	23.3	26.3	19.0	35.8	31.4	29.3	22.2	20.3	51.0	46.8	**2,130.0**
DAY	2010	31.0	27.0	31.0	30.0	26.0	28.0	31.0	26.0	30.0	31.0	2.4	23.7	**641.7**
H2O	2010	268.4	216.5	149.5	149.5	253.2	203.5	162.9	52.3	200.5	207.1	183.5	236.9	**7,554.8**
OIL	2010	69.6	61.0	65.9	58.9	48.0	59.5	42.9	43.5	53.5	29.7	36.7	105.0	**1,760.2**

Licence ***6863*** Well Name ***Tundra St. Lazare*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-01-017-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.0**
H2O	2014	40.5	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.0**
OIL	2014	32.1	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,276.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,406.0**
H2O	2013	32.6	30.4	34.5	33.3	32.3	35.2	42.7	53.1	47.3	43.4	38.2	40.7	**2,478.9**
OIL	2013	21.1	19.1	24.6	30.7	29.4	29.8	30.5	30.4	29.1	30.7	31.3	31.4	**2,216.1**
DAY	2012	31.0	26.0	30.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,041.0**
H2O	2012	58.3	51.3	55.8	58.9	67.8	63.4	66.4	60.4	66.8	50.8	33.7	31.9	**2,015.2**
OIL	2012	45.7	38.7	41.7	41.1	47.2	44.1	43.1	39.5	36.0	30.1	21.5	21.0	**1,878.0**
DAY	2011	25.0	28.0	31.0	28.0	12.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2011	57.4	56.9	60.6	55.7	31.6	20.4	80.3	68.4	65.8	64.9	59.9	54.6	**1,349.7**
OIL	2011	47.6	50.1	53.9	46.8	26.5	16.5	62.7	53.7	51.7	51.0	47.1	42.9	**1,428.3**
DAY	2010	19.0	28.0	31.0	28.0	31.0	20.0	28.0	15.0	27.0	31.0	30.0	31.0	**372.0**
H2O	2010	62.7	68.2	54.9	43.3	46.7	40.5	48.8	24.8	47.8	43.7	42.5	50.1	**673.2**
OIL	2010	42.3	65.7	77.1	73.3	78.2	48.2	65.6	33.5	68.1	67.2	66.2	66.9	**877.8**

Licence ***6866*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,682.0**
H2O	2014	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.2**
OIL	2014	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.9**
DAY	2013	23.0	27.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,653.0**
H2O	2013	4.5	3.2	9.7	3.7	2.8	6.6	6.9	6.6	1.8	14.8	6.3	0.1	**588.9**

Manitoba Production
2010 To 2014

Licence ***6866*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	12.8	26.0	14.8	17.0	17.6	15.7	15.4	15.0	20.3	23.4	10.1	18.2	**1,503.2**
DAY	2012	26.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,311.0**
H2O	2012	7.6	4.2	7.6	7.6	16.5	4.3	8.9	7.5	6.5	1.9	2.7	4.2	**521.9**
OIL	2012	20.0	23.0	18.8	18.1	18.8	18.8	18.2	16.0	15.2	19.8	16.3	17.4	**1,296.9**
DAY	2011	30.0	28.0	27.0	28.0	31.0	13.0	0.0	23.0	30.0	29.0	30.0	31.0	**951.0**
H2O	2011	8.0	8.6	16.7	6.2	6.8	5.0	0.0	12.0	12.5	9.0	9.4	8.1	**442.4**
OIL	2011	23.9	21.1	14.3	23.6	22.3	4.0	0.0	21.0	29.0	24.9	20.1	21.3	**1,076.5**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	**651.0**
H2O	2010	12.3	12.7	13.6	12.5	8.0	14.5	8.7	6.6	12.7	9.0	9.4	5.9	**340.1**
OIL	2010	35.6	26.8	29.8	28.5	30.7	24.2	28.4	31.2	22.2	21.7	27.1	25.6	**851.0**

UWI ***100.05-17-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,682.0**
H2O	2014	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.4**
OIL	2014	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.6**
DAY	2013	23.0	27.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,653.0**
H2O	2013	1.5	1.0	3.1	1.2	0.9	2.1	2.2	2.1	0.6	4.8	2.0	0.1	**187.0**
OIL	2013	4.1	8.2	4.7	5.4	5.6	5.0	4.8	4.8	6.4	7.4	3.2	5.7	**474.7**
DAY	2012	26.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,311.0**
H2O	2012	2.4	1.3	2.4	2.4	5.2	1.4	2.8	2.3	2.1	0.7	0.8	1.3	**165.4**
OIL	2012	6.4	7.3	5.9	5.7	5.9	6.0	5.8	5.1	4.8	6.2	5.2	5.4	**409.4**
DAY	2011	30.0	28.0	27.0	28.0	31.0	13.0	0.0	23.0	30.0	29.0	30.0	31.0	**951.0**
H2O	2011	2.5	2.7	5.3	2.0	2.1	1.9	0.0	4.0	4.0	2.9	2.9	2.5	**140.3**
OIL	2011	7.6	6.7	4.5	7.5	7.0	1.3	0.0	6.4	9.1	7.9	6.4	6.7	**339.7**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	27.0	30.0	30.0	**651.0**
H2O	2010	3.9	4.0	4.3	4.0	2.5	4.6	2.8	2.1	4.0	2.9	2.9	1.8	**107.5**
OIL	2010	11.2	8.5	9.4	9.0	9.7	7.6	9.0	9.8	7.0	6.9	8.6	8.1	**268.6**

Licence ***6867*** Well Name ***Virden Roselea Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.1**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2014	2394.0	2340.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104,259.3**
OIL	2014	35.1	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,359.2**
DAY	2013	30.5	28.0	31.0	28.0	31.0	30.0	24.0	21.0	29.0	29.0	28.0	26.0	**1,628.1**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.2**
H2O	2013	1335.0	1328.1	1532.4	1458.7	1393.4	1789.4	1669.4	1450.7	2015.2	1985.4	2279.4	2601.0	**99,524.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	19.7	44.5	34.8	46.3	51.5	47.5	40.0	**3,298.3**

Manitoba Production
2010 To 2014

Licence ***6867*** Well Name ***Virden Roselea Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	23.3	24.3	29.6	29.5	31.0	30.0	31.0	31.0	29.8	30.7	29.0	27.0	**1,292.6**
GAS	2012	0.8	0.9	1.0	1.0	1.0	0.7	0.7	0.8	0.7	0.5	0.0	0.0	**48.2**
H2O	2012	477.3	476.8	774.8	935.7	652.9	0.0	1020.4	1071.4	1091.4	1026.0	1237.7	1158.7	**78,686.8**
OIL	2012	50.5	55.0	62.2	60.5	60.1	44.6	45.9	47.0	44.1	31.7	0.0	0.0	**3,014.0**
DAY	2011	31.0	20.0	30.7	29.5	31.0	29.0	31.0	20.0	4.0	30.0	29.5	30.0	**946.4**
GAS	2011	0.5	0.3	0.6	0.4	0.5	0.5	0.8	0.5	0.1	0.8	0.8	1.1	**40.1**
H2O	2011	1319.3	0.0	1058.5	999.5	807.4	806.2	788.4	458.6	103.5	839.8	798.3	665.7	**68,763.7**
OIL	2011	33.4	18.1	36.1	27.5	30.1	29.6	50.5	33.1	6.6	48.5	47.1	66.5	**2,512.4**
DAY	2010	31.0	28.0	31.0	28.2	27.3	28.5	31.0	30.0	26.5	30.7	30.0	16.0	**630.7**
GAS	2010	1.7	1.5	1.5	1.5	1.5	1.5	1.4	1.3	1.1	1.3	1.2	0.6	**33.2**
H2O	2010	3811.5	2513.7	1617.9	2742.5	2775.9	1670.6	1845.0	2018.9	9677.3	2251.7	1886.2	927.4	**60,118.5**
OIL	2010	105.2	94.3	96.3	91.4	91.6	96.5	88.8	79.9	71.4	81.7	77.5	38.5	**2,085.3**

Licence ***6868*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
H2O	2014	54.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,351.2**
OIL	2014	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,142.0**
H2O	2013	81.0	47.4	43.6	57.0	58.0	50.6	52.1	62.4	34.0	41.2	44.4	24.0	**2,296.8**
OIL	2013	7.4	7.5	4.3	8.0	8.0	2.4	2.9	6.8	0.0	4.8	6.1	3.9	**349.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	31.0	30.0	21.0	**781.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	100.1	79.3	65.9	25.6	**1,701.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.9	13.9	3.3	14.0	**287.3**
DAY	2011	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2011	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.1**
OIL	2011	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**249.3**
DAY	2010	0.0	14.0	31.0	30.0	30.0	28.0	29.0	25.0	30.0	31.0	26.0	30.0	**647.0**
H2O	2010	0.0	46.9	62.9	59.1	53.6	5.6	49.5	51.3	48.3	47.7	48.9	38.1	**1,388.3**
OIL	2010	0.0	9.7	9.0	3.9	9.9	5.2	7.4	6.5	6.9	6.8	1.1	5.5	**247.5**

UWI ***100.02-18-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**

Manitoba Production
2010 To 2014

Licence ***6868*** Well Name ***Relative Res Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-18-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2011	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
H2O	2011	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.3**
OIL	2011	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.9**
DAY	2010	0.0	14.0	31.0	30.0	30.0	28.0	29.0	25.0	30.0	31.0	26.0	30.0	**647.0**
H2O	2010	0.0	14.8	19.8	18.7	16.9	17.8	15.6	16.2	15.2	15.0	15.4	12.0	**454.5**
OIL	2010	0.0	3.1	2.8	1.2	3.1	1.6	2.3	2.0	2.2	2.2	0.4	1.7	**78.3**

Licence ***6869*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	611.0	534.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,626.0**
WIN	2013	343.0	295.0	321.0	314.0	320.0	306.0	313.0	310.0	286.0	233.0	0.0	87.0	**24,481.0**
WIN	2012	377.0	353.0	367.0	332.0	244.0	376.0	355.0	342.0	323.0	329.0	270.0	306.0	**21,353.0**
WIN	2011	444.0	458.0	490.0	457.0	0.0	424.0	417.0	406.0	407.0	398.0	382.0	403.0	**17,379.0**
WIN	2010	943.0	684.0	628.0	658.0	620.0	558.0	538.0	540.0	481.0	513.0	435.0	451.0	**12,693.0**

Licence ***6870*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,736.0**
H2O	2014	58.4	54.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,315.2**
OIL	2014	29.8	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,607.6**
DAY	2013	30.0	28.0	31.0	20.0	5.0	29.0	31.0	31.0	30.0	30.0	30.0	26.0	**1,677.0**
H2O	2013	67.6	62.3	69.1	43.8	10.1	65.6	50.0	63.2	64.1	55.5	58.7	48.4	**9,202.5**
OIL	2013	48.6	45.7	46.9	29.0	6.7	42.0	27.8	31.7	31.3	31.1	28.9	22.2	**5,549.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	18.0	28.0	20.0	30.0	31.0	30.0	31.0	**1,356.0**
H2O	2012	98.1	87.8	88.9	81.5	75.5	34.9	41.9	25.5	37.3	37.2	59.4	68.2	**8,544.1**
OIL	2012	46.9	42.5	43.3	35.3	37.4	18.9	24.1	20.7	31.6	33.1	45.9	49.4	**5,157.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,017.0**
H2O	2011	121.8	112.6	129.0	115.1	132.2	105.8	124.4	96.6	100.3	106.8	100.1	96.3	**7,807.9**
OIL	2011	126.4	101.8	89.0	70.8	61.2	52.8	62.3	57.3	51.3	51.2	48.2	48.0	**4,728.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**656.0**
H2O	2010	290.3	205.3	228.3	192.3	202.2	205.1	200.0	190.7	183.8	180.8	163.9	95.2	**6,466.9**
OIL	2010	169.7	134.6	116.9	110.6	105.8	91.9	96.4	95.1	91.6	111.5	101.0	69.8	**3,907.7**

Licence ***6871*** Well Name ***CPEC South Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-011-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6871*** Well Name ***CPEC South Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.05-10-011-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.0**
H2O	2014	115.9	98.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,241.3**
OIL	2014	51.0	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,325.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	28.0	31.0	**1,740.0**
H2O	2013	127.9	115.5	116.2	109.3	122.4	119.3	115.0	106.0	108.3	108.6	106.0	118.1	**9,027.4**
OIL	2013	46.6	48.1	42.6	39.6	45.9	47.0	47.7	44.2	45.3	44.4	45.3	52.2	**7,231.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**1,380.0**
H2O	2012	141.3	127.3	146.1	130.7	111.0	104.9	95.7	130.8	145.7	153.8	138.2	106.9	**7,654.8**
OIL	2012	75.5	59.9	56.4	57.2	63.9	76.8	89.4	46.2	42.0	47.9	44.4	42.7	**6,682.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,016.0**
H2O	2011	192.9	168.3	156.3	158.2	164.9	155.8	137.6	135.6	128.1	135.3	130.4	135.0	**6,122.4**
OIL	2011	138.6	111.7	104.7	103.6	97.3	119.6	139.2	103.3	78.2	79.4	69.3	72.7	**5,980.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	15.0	31.0	29.0	29.0	**651.0**
H2O	2010	175.8	179.3	228.9	191.1	191.5	190.0	191.7	199.9	95.1	183.0	175.0	159.6	**4,324.0**
OIL	2010	195.7	183.6	170.0	170.2	169.8	156.5	158.8	143.6	73.7	156.1	133.9	128.5	**4,762.7**

Licence ***6874*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-12-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2014	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.0**
OIL	2014	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**138.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	**434.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	0.0	0.0	0.0	0.0	**586.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	**132.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.9**
DAY	2011	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.0**
H2O	2011	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.9**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	15.0	0.0	**431.0**
H2O	2010	51.0	14.7	48.7	33.0	30.8	20.6	18.8	27.4	21.8	11.3	3.5	0.0	**565.2**
OIL	2010	9.7	2.8	9.2	6.4	5.9	3.9	3.5	5.2	4.1	3.9	2.5	0.0	**128.9**

Licence ***6875*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,121.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**

Manitoba Production
2010 To 2014

Licence ***6875*** Well Name ***South Pierson Unit No. 3 Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.2**
DAY	2013	29.0	25.0	24.0	30.0	0.0	0.0	0.0	3.0	30.0	0.0	0.0	0.0	**1,121.0**
H2O	2013	13.3	12.1	5.3	3.6	0.0	0.0	0.0	8.9	3.8	0.0	0.0	0.0	**764.9**
OIL	2013	2.2	1.9	0.9	0.6	0.0	0.0	0.0	1.4	0.6	0.0	0.0	0.0	**511.2**
DAY	2012	31.0	29.0	11.0	0.0	0.0	16.0	4.0	31.0	30.0	31.0	30.0	28.0	**980.0**
H2O	2012	32.2	25.8	9.0	0.0	0.0	24.5	6.1	27.5	19.9	17.1	19.1	17.4	**717.9**
OIL	2012	5.2	4.3	1.5	0.0	0.0	4.0	0.9	4.5	3.3	2.9	3.0	2.8	**503.6**
DAY	2011	0.0	0.0	5.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	27.0	31.0	**739.0**
H2O	2011	0.0	0.0	12.6	0.0	0.0	0.0	0.0	13.4	49.5	41.0	32.9	32.3	**519.3**
OIL	2011	0.0	0.0	18.8	0.0	0.0	0.0	0.0	4.5	15.1	7.8	7.5	7.2	**471.2**
DAY	2010	31.0	25.0	30.0	30.0	31.0	30.0	30.0	31.0	8.0	29.0	29.0	14.0	**611.0**
H2O	2010	7.7	8.0	3.8	6.5	9.0	4.1	3.3	8.8	28.7	42.0	18.8	8.3	**337.6**
OIL	2010	11.5	12.1	5.6	9.6	13.6	6.1	4.8	13.3	4.3	41.5	28.3	12.5	**410.3**

Licence ***6877*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,513.0**
GAS	2014	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.4**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2014	783.5	563.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,905.9**
OIL	2014	30.0	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,020.5**
DAY	2013	21.0	25.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	28.0	29.0	**1,457.0**
GAS	2013	0.0	0.0	0.0	0.0	2.2	1.6	0.4	0.0	0.0	0.0	0.0	0.0	**66.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2013	539.1	653.6	340.3	705.1	900.2	878.1	883.3	852.7	740.8	666.8	688.6	789.6	**44,558.5**
OIL	2013	7.8	23.8	14.7	32.0	41.7	42.6	42.3	33.8	22.3	24.4	22.1	26.7	**1,967.4**
DAY	2012	30.0	5.0	18.0	29.0	30.0	29.0	31.0	30.0	28.0	23.0	30.0	21.0	**1,129.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2012	149.2	124.8	422.1	693.5	734.6	750.5	815.0	787.4	730.4	827.7	935.6	534.6	**35,920.3**
OIL	2012	58.4	8.2	31.1	48.0	45.0	47.2	48.6	45.8	39.7	26.6	19.5	11.3	**1,633.2**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	23.0	13.0	**825.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	2.4	3.1	3.1	3.0	2.5	0.8	0.8	**62.4**
GSD	2011	0.0	0.0	0.0	0.0	0.0	1.3	2.8	2.5	0.0	2.0	0.0	0.0	**20.0**
H2O	2011	606.1	837.2	873.5	1081.2	885.4	1008.6	548.7	873.5	591.2	907.8	597.9	475.9	**28,414.9**
OIL	2011	45.2	41.7	45.7	44.3	44.2	43.2	43.9	40.8	34.3	50.2	43.1	23.1	**1,203.8**
DAY	2010	21.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**486.0**
GAS	2010	2.5	2.9	3.1	3.0	2.9	2.7	3.0	5.0	4.6	3.1	0.9	0.0	**46.7**
														11.4

Manitoba Production
2010 To 2014

Licence ***6877*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	4.5	1.3	0.6	0.0	
H2O	2010	1037.4	1253.9	1408.1	1215.4	1117.9	1093.8	1122.5	1114.4	1054.2	1090.4	1028.8	1190.5	**19,127.9**
OIL	2010	26.5	37.4	46.0	41.3	35.5	34.4	35.8	36.0	33.8	34.1	30.7	33.0	**704.1**

UWI ***102.03-25-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6878*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.0**
H2O	2014	143.8	125.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,766.8**
OIL	2014	36.8	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,349.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,676.0**
H2O	2013	132.5	113.2	159.2	146.2	151.1	137.7	145.4	148.3	154.8	142.0	142.2	151.8	**14,498.0**
OIL	2013	55.3	48.0	58.7	45.7	31.1	31.6	34.2	30.9	25.7	26.3	29.1	34.6	**7,280.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,314.0**
H2O	2012	197.9	180.7	196.3	209.0	213.8	175.4	156.4	146.6	140.0	145.6	146.9	146.5	**12,773.6**
OIL	2012	82.5	78.2	82.2	66.6	69.1	75.0	86.1	82.3	75.4	76.2	68.0	63.3	**6,828.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**949.0**
H2O	2011	209.9	181.0	223.2	197.6	245.6	230.7	221.7	212.2	204.8	214.9	208.0	200.1	**10,718.5**
OIL	2011	169.0	148.2	117.1	105.2	90.1	86.8	96.0	97.6	81.4	78.3	79.4	80.7	**5,924.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**584.0**
H2O	2010	622.6	440.0	298.1	385.3	381.1	361.8	347.0	412.6	349.4	288.2	280.4	270.3	**8,168.8**
OIL	2010	316.4	311.2	391.2	207.2	191.7	172.9	182.7	238.4	211.2	162.5	146.9	153.2	**4,694.2**

Manitoba Production
2010 To 2014

Licence ***6880*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,672.0**
H2O	2014	47.0	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,267.1**
OIL	2014	84.0	75.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.1**
DAY	2013	31.0	28.0	31.0	30.0	29.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,613.0**
H2O	2013	57.6	57.7	68.9	71.7	61.4	0.0	43.1	72.6	64.1	71.8	51.2	47.7	**8,177.1**
OIL	2013	84.6	71.9	78.3	76.4	67.5	0.0	46.9	95.1	89.6	81.7	91.3	87.5	**6,530.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,291.0**
H2O	2012	104.5	79.8	71.4	62.9	67.7	71.5	65.0	49.7	45.7	46.5	34.3	48.6	**7,509.3**
OIL	2012	90.8	98.4	109.6	104.1	99.4	87.7	96.9	107.7	104.4	94.4	82.5	90.1	**5,659.9**
DAY	2011	31.0	28.0	31.0	30.0	20.0	0.0	0.0	0.0	19.0	31.0	30.0	31.0	**926.0**
H2O	2011	127.8	114.9	138.6	125.2	95.9	0.0	0.0	0.0	75.9	134.6	145.8	127.2	**6,761.7**
OIL	2011	89.7	77.2	87.1	72.9	52.3	0.0	0.0	0.0	51.5	85.6	94.0	95.6	**4,493.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**675.0**
H2O	2010	244.5	232.9	226.6	211.0	204.8	165.9	163.9	171.1	154.2	148.0	133.7	130.9	**5,675.8**
OIL	2010	139.2	114.2	118.5	106.5	104.2	97.2	112.2	107.9	99.0	98.7	91.8	85.5	**3,788.0**

Licence ***6881*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-20-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,834.0**
H2O	2014	16.8	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,015.7**
OIL	2014	43.7	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,776.0**
H2O	2013	18.2	14.3	16.3	16.8	18.0	18.0	23.5	24.2	21.0	18.3	17.3	17.0	**6,984.3**
OIL	2013	44.0	38.6	44.1	41.7	41.7	37.6	37.8	37.8	37.2	40.4	40.4	42.8	**7,591.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,411.0**
H2O	2012	62.0	47.4	42.0	37.9	35.5	31.8	30.9	19.6	16.0	22.9	16.8	16.5	**6,761.4**
OIL	2012	102.5	97.8	80.6	76.8	78.5	74.7	74.6	63.8	55.5	53.3	49.9	48.9	**7,107.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,047.0**
H2O	2011	117.9	97.1	105.9	110.7	122.1	125.1	96.0	99.0	93.8	100.4	97.2	57.0	**6,382.1**
OIL	2011	125.9	105.5	116.0	100.4	109.7	100.6	88.7	91.2	92.0	91.5	91.9	128.3	**6,250.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**683.0**
H2O	2010	191.2	159.6	199.1	181.1	170.7	158.2	152.4	149.2	137.2	138.2	115.9	115.2	**5,159.9**
OIL	2010	199.5	167.6	181.4	163.0	161.2	158.4	150.8	146.0	134.9	129.6	125.5	122.3	**5,008.8**

Licence ***6882*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,569.0**
GAS	2014	2.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**

Manitoba Production
2010 To 2014

Licence ***6882*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	48.3	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,862.2**
OIL	2014	29.7	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,920.4**
DAY	2013	31.0	28.0	28.0	30.0	31.0	28.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,516.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2013	72.9	62.0	116.5	62.9	56.8	54.6	53.0	48.0	47.3	68.3	70.2	78.7	**7,777.7**
OIL	2013	16.6	37.4	44.3	37.9	38.8	37.5	33.9	29.3	21.9	35.3	28.3	33.6	**3,866.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**
H2O	2012	22.7	103.1	99.8	91.3	88.6	88.1	94.5	96.3	95.3	125.8	90.3	77.0	**6,986.5**
OIL	2012	44.4	37.1	47.1	43.7	42.9	46.6	37.4	34.4	24.6	28.5	29.9	35.2	**3,471.9**
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2011	97.1	140.0	126.2	155.2	118.2	136.3	73.8	118.2	82.2	136.2	119.2	170.4	**5,913.7**
OIL	2011	65.8	57.0	69.6	70.1	68.6	72.7	74.9	72.8	75.9	51.9	37.4	36.5	**3,020.1**
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2010	354.5	305.2	270.3	250.7	223.9	216.6	211.5	225.8	193.7	178.3	164.4	180.7	**4,440.7**
OIL	2010	321.7	269.0	240.9	138.4	117.6	104.9	96.2	84.2	83.5	96.8	73.1	66.6	**2,266.9**

Licence ***6883*** Well Name ***Corex Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-29-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.2**
H2O	2014	68.2	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,881.2**
OIL	2014	9.4	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,578.1**
DAY	2013	23.5	24.0	24.0	30.0	31.0	30.0	29.0	27.0	30.0	30.0	30.0	30.0	**1,217.2**
H2O	2013	70.4	61.4	55.1	46.5	42.6	41.5	45.2	45.4	102.9	96.6	97.3	74.8	**27,754.9**
OIL	2013	6.1	4.6	11.0	7.3	14.0	13.9	11.7	4.2	22.2	19.8	17.8	13.4	**1,563.6**
DAY	2012	10.8	13.8	23.8	24.0	24.0	23.6	23.2	22.5	23.2	24.0	24.0	24.0	**878.7**
H2O	2012	167.8	468.1	562.3	270.4	216.5	193.4	192.8	165.8	105.4	107.1	85.1	81.7	**26,975.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	2.9	4.0	14.2	8.7	10.0	7.7	7.2	**1,417.6**
DAY	2011	24.0	13.0	23.8	24.0	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.8**
H2O	2011	1180.9	606.6	1352.2	1176.7	668.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,358.8**
OIL	2011	48.8	18.6	42.0	40.9	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.9**
DAY	2010	31.0	28.0	31.0	30.0	23.0	24.0	27.0	26.0	30.0	31.0	3.0	23.7	**520.6**
H2O	2010	1420.4	950.0	1245.0	1181.0	977.8	978.0	1107.1	1379.7	1187.5	1193.4	1156.1	1196.0	**19,374.0**
OIL	2010	93.6	78.0	88.3	69.0	43.2	34.5	58.9	46.3	53.5	57.7	52.3	115.8	**1,190.5**

UWI ***102.01-29-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***6883*** Well Name ***Corex Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-29-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6884*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,302.0**
GAS	2014	0.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.2**
H2O	2014	11.5	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,947.6**
OIL	2014	7.3	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,418.7**
DAY	2013	31.0	28.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	5.0	23.0	31.0	**1,243.0**
GAS	2013	1.0	1.0	1.1	0.7	0.0	0.0	0.0	0.0	0.0	0.1	0.8	0.0	**87.0**
H2O	2013	17.5	12.4	18.1	8.1	0.0	0.0	0.0	0.0	0.0	0.0	5.8	12.9	**2,923.1**
OIL	2013	18.2	13.7	18.1	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,397.8**
DAY	2012	31.0	29.0	30.0	27.0	28.0	23.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,073.0**
GAS	2012	0.0	0.0	0.0	0.3	0.3	0.5	1.2	0.8	0.8	0.9	1.4	0.8	**82.3**
H2O	2012	24.9	20.1	19.8	19.1	21.0	18.0	24.0	22.6	16.3	18.1	18.5	19.2	**2,848.3**
OIL	2012	28.2	22.9	22.3	19.6	21.7	20.0	26.9	25.0	18.2	20.0	19.7	21.2	**4,339.4**
DAY	2011	31.0	28.0	31.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	21.0	15.0	**724.0**
GAS	2011	0.0	3.4	2.6	1.8	1.3	1.5	1.3	0.0	0.2	0.5	0.3	0.2	**75.3**
H2O	2011	56.4	44.0	37.2	31.5	34.9	29.8	24.8	25.9	25.9	25.2	16.0	11.4	**2,606.7**
OIL	2011	50.4	41.4	39.8	27.9	36.2	35.2	37.0	28.5	27.3	26.6	17.1	11.6	**4,073.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**393.0**
GAS	2010	0.0	0.0	0.0	0.0	15.8	7.5	11.0	6.6	5.5	8.5	7.3	0.0	**62.2**
H2O	2010	340.9	244.7	243.8	117.4	135.6	158.1	147.2	124.3	111.9	95.9	85.8	71.0	**2,243.7**
OIL	2010	485.5	357.8	434.6	325.2	195.6	164.8	118.6	98.8	90.4	92.0	70.7	60.9	**3,694.7**

Licence ***6885*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6885*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,474.0**
GAS	2014	2.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.8**
H2O	2014	299.8	266.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,449.1**
OIL	2014	32.9	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	15.0	26.0	31.0	**1,415.0**
GAS	2013	2.0	2.1	1.7	3.6	2.4	2.8	2.5	3.3	4.2	1.1	5.0	8.1	**142.1**
H2O	2013	340.6	278.8	324.0	304.4	312.1	311.5	306.8	298.7	229.2	110.0	189.8	320.4	**20,883.1**
OIL	2013	36.6	32.1	33.5	33.4	32.9	32.3	33.5	32.2	26.6	12.7	1.7	34.3	**3,095.4**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,072.0**
GAS	2012	0.9	0.8	0.9	1.9	1.5	2.3	2.4	2.6	2.1	1.8	2.5	1.7	**103.3**
H2O	2012	431.8	380.0	391.4	333.3	387.0	337.3	354.5	353.5	319.9	321.7	346.6	334.9	**17,556.8**
OIL	2012	50.0	44.2	45.1	35.1	41.0	38.3	40.5	39.7	36.3	36.9	37.8	37.8	**2,753.6**
DAY	2011	15.0	28.0	31.0	19.0	21.0	28.0	31.0	31.0	30.0	31.0	22.0	15.0	**709.0**
GAS	2011	0.0	1.8	6.7	5.9	4.8	4.5	3.7	5.2	4.1	3.0	2.5	0.9	**81.9**
H2O	2011	56.8	483.7	583.4	385.7	377.5	433.8	426.7	487.7	458.2	451.0	313.2	200.0	**13,264.9**
OIL	2011	0.0	31.5	57.3	31.0	19.8	46.3	58.4	51.0	49.7	48.6	34.5	21.0	**2,270.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	26.0	**407.0**
GAS	2010	0.0	0.0	0.0	0.0	6.6	6.4	1.0	6.1	5.5	7.9	5.3	0.0	**38.8**
H2O	2010	875.4	859.8	1086.1	631.7	651.4	646.9	616.5	580.8	540.0	477.8	412.0	161.9	**8,607.2**
OIL	2010	277.0	279.2	253.7	111.3	81.7	67.0	67.3	60.7	37.9	31.7	26.1	17.9	**1,821.8**

Licence ***6886*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	6.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,340.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.5**
H2O	2014	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,910.6**
OIL	2014	1.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,549.1**
DAY	2013	31.0	28.0	31.0	13.0	30.0	7.0	15.0	9.0	7.0	5.0	13.0	4.0	**1,332.0**
GAS	2013	0.3	0.3	0.2	0.2	0.4	0.1	0.2	0.1	0.2	0.0	0.2	0.0	**136.5**
H2O	2013	2.3	1.9	2.1	0.8	1.9	0.4	1.3	0.8	0.5	0.3	0.6	0.2	**1,910.2**
OIL	2013	6.2	6.0	6.0	2.2	5.0	1.1	3.5	1.9	1.2	0.8	1.9	0.5	**3,547.9**
DAY	2012	31.0	29.0	31.0	26.0	28.0	30.0	29.0	31.0	23.0	31.0	30.0	31.0	**1,139.0**
GAS	2012	0.2	0.0	0.0	0.4	0.2	0.8	0.8	0.7	0.3	0.4	0.2	0.1	**134.3**
H2O	2012	6.9	4.5	4.1	3.2	3.6	5.5	4.5	3.3	1.3	2.5	2.4	2.3	**1,897.1**
OIL	2012	21.6	14.5	12.7	9.1	10.2	17.1	14.1	10.0	3.6	7.7	6.9	7.6	**3,511.6**
DAY	2011	30.0	28.0	31.0	19.0	29.0	29.0	30.0	27.0	22.0	31.0	22.0	15.0	**789.0**
GAS	2011	0.0	0.3	3.9	22.3	30.8	4.5	0.6	1.4	1.2	1.0	0.7	0.0	**130.2**
H2O	2011	16.7	14.7	14.0	11.6	16.5	30.8	22.6	10.2	0.0	7.1	12.2	4.1	**1,853.0**
														3,376.5

Manitoba Production
2010 To 2014

Licence ***6886*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	44.6	41.6	41.8	28.4	47.3	31.6	36.8	30.8	35.6	53.2	36.7	11.5	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**476.0**
GAS	2010	0.0	0.0	0.0	0.0	3.0	3.5	3.3	1.4	2.8	5.7	43.8	0.0	**63.5**
H2O	2010	235.0	167.2	109.5	65.1	62.5	37.6	32.4	25.5	21.6	18.3	20.1	18.5	**1,692.5**
OIL	2010	148.9	130.6	245.3	136.7	117.4	104.7	95.2	74.3	60.2	54.3	50.8	47.2	**2,936.6**

Licence ***6887*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.06-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,637.0**
GAS	2014	0.1	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.7**
H2O	2014	2.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,124.6**
OIL	2014	5.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,738.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,578.0**
GAS	2013	0.0	0.1	0.2	0.6	0.7	0.1	0.7	0.0	0.0	0.0	0.0	0.0	**86.1**
H2O	2013	3.7	2.7	3.7	3.5	2.9	2.7	3.4	3.6	3.1	3.0	2.5	2.2	**1,120.1**
OIL	2013	8.2	6.5	8.0	7.7	6.5	5.6	7.4	8.2	7.7	7.5	5.6	5.0	**3,728.5**
DAY	2012	31.0	29.0	30.0	27.0	24.0	30.0	20.0	31.0	30.0	19.0	30.0	31.0	**1,213.0**
GAS	2012	0.0	0.0	0.0	0.3	0.1	0.1	0.3	0.0	0.0	0.1	0.0	0.2	**83.7**
H2O	2012	8.1	7.8	7.4	6.8	6.4	6.9	2.9	2.1	3.8	4.5	3.9	3.3	**1,083.1**
OIL	2012	20.0	18.8	17.7	14.7	14.1	16.6	7.0	5.3	0.0	6.0	8.8	7.4	**3,644.6**
DAY	2011	31.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	22.0	15.0	**881.0**
GAS	2011	0.0	2.8	3.2	1.4	1.0	1.1	0.0	1.0	0.3	0.0	0.0	0.0	**82.6**
H2O	2011	19.6	17.1	18.3	15.6	13.2	10.7	10.1	10.0	10.0	9.9	6.1	4.0	**1,019.2**
OIL	2011	40.8	37.0	42.3	29.8	29.5	26.8	32.1	23.6	22.6	22.4	14.0	8.7	**3,508.2**
DAY	2010	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**544.0**
GAS	2010	0.0	0.0	0.0	0.0	1.4	2.3	1.9	1.4	3.8	10.7	50.3	0.0	**71.8**
H2O	2010	58.7	32.1	19.7	22.9	40.9	35.5	36.1	25.2	31.9	27.8	23.7	24.2	**874.6**
OIL	2010	129.7	148.3	229.3	128.4	103.3	83.8	82.6	57.2	68.9	63.8	46.3	48.4	**3,178.6**

Licence ***6888*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.0**
H2O	2014	75.8	67.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,141.3**
OIL	2014	55.2	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,350.2**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,744.0**
H2O	2013	84.6	83.3	99.1	83.4	79.8	82.0	84.0	82.2	82.6	82.3	77.9	75.2	**9,998.1**
OIL	2013	56.9	45.5	52.0	54.9	57.6	57.3	60.8	63.5	58.2	56.4	53.9	55.2	**7,245.4**
DAY	2012	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**1,383.0**

Manitoba Production
2010 To 2014

Licence ***6888*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	107.8	92.2	106.4	94.7	94.8	89.6	92.4	65.6	79.5	91.1	90.8	61.6	**9,001.7**
OIL	2012	77.3	72.5	83.2	84.8	87.2	80.9	82.5	107.4	86.1	76.3	68.5	43.6	**6,573.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,031.0**
H2O	2011	149.4	131.7	150.0	146.1	158.2	153.3	136.3	128.8	120.2	121.7	109.3	97.3	**7,935.2**
OIL	2011	106.8	86.2	91.1	81.0	85.5	82.7	91.2	90.4	91.3	90.8	84.0	71.3	**5,622.9**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	14.0	26.0	30.0	31.0	**670.0**
H2O	2010	207.4	168.2	219.4	223.7	221.8	204.9	189.1	171.4	70.0	127.3	143.5	141.8	**6,332.9**
OIL	2010	199.4	130.8	169.0	133.4	126.3	117.7	111.5	105.4	33.4	73.6	120.8	118.1	**4,570.6**

Licence ***6889*** Well Name ***Ewart Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-29-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.0**
H2O	2014	34.1	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,211.3**
OIL	2014	79.2	61.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,953.8**
DAY	2013	31.0	27.0	30.0	30.0	29.0	29.0	29.0	30.0	28.0	31.0	28.0	31.0	**1,616.0**
H2O	2013	44.2	37.3	41.9	34.0	21.6	28.6	34.2	34.4	30.8	27.1	25.1	31.1	**6,135.6**
OIL	2013	137.3	114.2	112.3	110.9	116.5	133.6	127.6	117.2	105.1	116.2	98.8	99.5	**9,813.2**
DAY	2012	27.0	29.0	31.0	24.0	14.0	30.0	30.0	31.0	30.0	29.0	30.0	29.0	**1,263.0**
H2O	2012	85.4	122.0	109.6	69.1	32.7	85.4	84.3	81.6	80.5	91.3	75.0	57.5	**5,745.3**
OIL	2012	108.1	69.9	80.3	67.0	45.1	101.5	96.0	96.0	92.2	155.0	155.4	131.3	**8,424.0**
DAY	2011	31.0	28.0	31.0	30.0	23.0	0.0	20.0	31.0	30.0	31.0	22.0	31.0	**929.0**
H2O	2011	79.1	72.4	67.2	58.7	49.5	0.0	51.9	147.4	106.8	91.4	68.7	101.6	**4,770.9**
OIL	2011	169.8	144.7	168.1	161.2	124.6	0.0	119.0	152.4	137.6	124.7	88.4	124.9	**7,226.2**
DAY	2010	24.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**621.0**
H2O	2010	123.4	159.7	152.8	134.6	143.3	125.8	113.3	108.0	94.5	100.8	88.6	71.1	**3,876.2**
OIL	2010	181.7	202.1	217.7	179.8	192.6	187.9	182.8	175.6	167.0	162.0	153.9	134.2	**5,710.8**

Licence ***6890*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.0**
H2O	2014	110.5	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,324.9**
OIL	2014	46.3	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,667.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,774.0**
H2O	2013	110.7	98.1	107.2	101.8	112.3	104.1	105.4	102.3	92.4	96.0	99.8	107.1	**10,115.4**
OIL	2013	47.2	46.9	43.6	41.3	45.0	44.6	45.0	45.7	45.0	45.3	43.1	44.4	**6,581.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,410.0**
H2O	2012	137.7	142.1	150.1	146.1	146.6	132.4	121.6	119.5	110.6	104.2	112.0	111.1	**8,878.2**
OIL	2012	86.7	65.6	70.7	68.3	64.6	61.7	72.9	64.6	59.6	64.6	54.9	51.2	**6,043.9**

Manitoba Production
2010 To 2014

Licence ***6890*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-11-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,045.0**
H2O	2011	143.6	128.1	147.8	139.3	138.2	155.2	171.1	144.6	126.0	121.1	112.6	107.9	**7,344.2**
OIL	2011	95.9	82.5	87.5	86.0	80.3	78.3	78.9	90.4	98.2	108.2	109.7	115.0	**5,258.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**680.0**
H2O	2010	222.7	182.9	243.6	250.6	272.1	232.6	231.7	225.4	216.0	219.1	166.8	167.3	**5,708.7**
OIL	2010	187.7	154.8	104.7	91.0	88.9	108.1	113.5	113.5	100.0	103.4	101.3	99.6	**4,147.6**

Licence ***6891*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,733.0**
H2O	2014	11.6	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,108.0**
OIL	2014	13.3	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,609.9**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**1,703.0**
H2O	2013	31.2	24.9	28.0	26.5	26.6	25.5	25.9	24.7	21.4	19.6	19.6	15.4	**5,088.6**
OIL	2013	28.3	27.5	27.1	25.0	27.7	25.8	26.2	26.0	24.1	22.5	21.3	16.7	**3,588.0**
DAY	2012	31.0	29.0	31.0	30.0	28.0	27.0	31.0	31.0	28.0	25.0	28.0	22.0	**1,349.0**
H2O	2012	47.0	43.5	45.0	41.1	39.4	44.7	54.9	42.9	30.2	26.7	32.2	25.7	**4,799.3**
OIL	2012	30.3	27.4	29.3	27.3	26.6	29.9	36.3	29.6	21.8	18.3	21.2	20.6	**3,289.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,008.0**
H2O	2011	55.0	49.1	55.7	52.5	46.7	45.5	46.8	42.4	40.4	35.5	30.7	45.2	**4,326.0**
OIL	2011	53.9	44.0	44.4	43.6	44.4	36.3	34.3	37.3	35.8	45.9	50.3	32.1	**2,971.2**
DAY	2010	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**643.0**
H2O	2010	128.9	135.0	135.6	119.2	121.5	101.4	98.7	90.1	69.5	73.0	69.3	65.6	**3,780.5**
OIL	2010	75.4	75.1	78.5	63.7	56.8	48.8	50.8	49.4	53.1	56.0	55.3	55.0	**2,468.9**

Licence ***6892*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-20-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,800.0**
H2O	2014	138.8	123.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,637.3**
OIL	2014	27.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,691.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,741.0**
H2O	2013	206.1	186.6	203.7	178.0	176.0	166.1	178.9	173.5	122.3	135.7	135.7	136.6	**16,375.4**
OIL	2013	36.0	30.7	37.3	36.4	34.5	36.9	34.9	35.9	22.6	33.2	28.8	28.2	**4,637.2**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,378.0**
H2O	2012	282.9	243.9	240.6	218.9	207.6	195.0	134.6	194.0	201.8	216.6	201.9	200.9	**14,376.2**
OIL	2012	57.3	43.8	41.8	42.0	51.8	52.4	29.0	51.0	50.3	47.3	41.5	40.3	**4,241.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,013.0**
H2O	2011	198.4	197.5	236.4	241.8	278.1	237.7	202.3	206.2	191.2	207.6	271.4	290.2	**11,837.5**

Manitoba Production
2010 To 2014

Licence ***6892*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-20-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	96.3	46.7	50.9	41.8	41.9	55.7	70.9	58.2	55.5	43.7	52.8	60.5	**3,693.3**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**648.0**
H2O	2010	352.5	404.8	442.0	389.8	386.6	347.6	288.7	261.2	230.2	211.8	196.6	204.5	**9,078.7**
OIL	2010	98.3	117.6	93.7	65.1	64.8	66.0	80.7	93.3	106.8	119.2	107.4	90.2	**3,018.4**

Licence ***6893*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-29-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.0**
H2O	2014	100.2	81.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,810.3**
OIL	2014	29.7	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.1**
DAY	2013	29.0	28.0	31.0	30.0	30.0	30.0	25.0	10.0	7.0	30.0	30.0	31.0	**1,637.0**
H2O	2013	126.3	115.3	130.3	117.9	104.7	96.7	84.6	42.1	31.6	149.0	136.3	110.9	**13,628.6**
OIL	2013	32.7	31.6	36.8	30.3	31.1	36.4	29.6	8.3	5.9	29.1	27.5	29.1	**4,705.2**
DAY	2012	27.0	29.0	31.0	30.0	31.0	7.0	27.0	31.0	22.0	29.0	30.0	31.0	**1,326.0**
H2O	2012	159.2	153.4	162.6	149.9	147.1	32.7	323.7	202.8	114.3	163.6	158.0	138.9	**12,382.9**
OIL	2012	43.4	44.6	40.2	36.6	38.9	8.7	52.4	45.0	29.4	41.9	39.3	39.6	**4,376.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,001.0**
H2O	2011	180.1	154.8	181.3	185.1	203.2	192.4	181.6	371.0	440.2	249.5	210.4	190.4	**10,476.7**
OIL	2011	77.3	60.3	63.8	54.0	54.4	47.1	47.2	101.7	102.6	56.7	47.6	45.0	**3,916.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**636.0**
H2O	2010	323.8	297.9	304.1	282.8	287.8	258.9	240.7	230.2	203.9	202.9	181.8	181.4	**7,736.7**
OIL	2010	171.2	108.7	112.1	89.0	87.7	92.0	92.6	90.8	84.7	80.2	75.0	74.7	**3,159.1**

Licence ***6896*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	904.0	817.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,918.0**
WIN	2013	838.0	703.0	707.0	724.0	732.0	664.0	713.0	322.0	143.0	573.0	618.0	910.0	**47,197.0**
WIN	2012	905.0	871.0	907.0	804.0	276.0	685.0	881.0	952.0	809.0	820.0	669.0	704.0	**39,550.0**
WIN	2011	1289.0	1179.0	1257.0	1122.0	0.0	1059.0	1121.0	1076.0	1041.0	1013.0	981.0	1014.0	**30,267.0**
WIN	2010	940.0	854.0	843.0	950.0	1044.0	982.0	999.0	1040.0	1013.0	1043.0	889.0	1307.0	**18,115.0**

Licence ***6897*** Well Name ***Ewart Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-29-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.0**
H2O	2014	213.6	194.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,434.8**
OIL	2014	20.5	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,000.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,744.0**
														10,026.9

Manitoba Production
2010 To 2014

Licence ***6897*** Well Name ***Ewart Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-29-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	95.6	79.7	81.4	72.4	76.1	70.7	96.9	101.7	99.0	97.7	99.9	169.8	
OIL	2013	37.6	38.0	44.7	42.6	38.1	28.2	25.0	16.0	18.9	20.4	20.7	26.9	**3,965.8**
DAY	2012	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,384.0**
H2O	2012	117.6	93.5	180.4	143.5	118.4	112.1	139.7	145.0	142.1	129.9	115.0	99.8	**8,886.0**
OIL	2012	27.6	22.0	36.3	31.6	29.9	29.7	31.8	40.3	50.7	35.2	30.2	37.5	**3,608.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,023.0**
H2O	2011	131.1	114.6	119.0	104.8	123.0	125.1	116.9	135.5	119.1	116.2	112.0	113.9	**7,349.0**
OIL	2011	53.1	48.1	65.8	71.3	65.9	52.0	54.6	27.4	27.1	28.7	27.1	27.5	**3,205.9**
DAY	2010	31.0	15.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**658.0**
H2O	2010	248.3	128.0	277.5	220.6	226.0	205.8	200.1	180.9	144.6	150.1	136.3	133.7	**5,917.8**
OIL	2010	71.2	28.5	65.7	83.5	66.9	61.1	46.7	51.5	67.0	56.2	49.1	49.6	**2,657.3**

Licence ***6898*** Well Name ***Corex South Pipestone HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-006-26W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 G*** Field Code ***99*** Pool Code ***44G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**
DAY	2010	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
H2O	2010	2110.5	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.3**
OIL	2010	4.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.6**

Licence ***6899*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,642.0**
H2O	2014	90.5	76.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,985.9**
OIL	2014	50.6	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,712.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,583.0**
H2O	2013	112.9	116.8	125.1	116.7	115.9	114.1	105.0	105.2	103.3	102.0	97.5	98.8	**9,818.8**
OIL	2013	73.9	74.3	78.8	74.0	75.1	72.1	71.2	71.6	65.4	68.2	57.3	57.1	**7,619.8**

Manitoba Production
2010 To 2014

Licence ***6899*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,219.0**
H2O	2012	126.2	110.9	127.1	121.6	119.8	118.7	127.1	122.4	102.0	86.3	76.5	82.0	**8,505.5**
OIL	2012	104.0	105.6	90.6	94.9	104.3	95.4	97.7	92.9	70.8	63.6	58.7	61.3	**6,780.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**853.0**
H2O	2011	158.4	131.0	143.8	148.0	150.0	135.7	129.1	136.8	133.5	125.0	123.1	134.0	**7,184.9**
OIL	2011	225.5	185.2	188.8	170.6	169.5	156.8	168.4	141.2	124.2	116.5	107.9	110.8	**5,741.0**
DAY	2010	31.0	28.0	24.0	2.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**489.0**
H2O	2010	424.0	395.5	329.0	26.8	477.6	385.4	321.0	297.3	236.3	239.3	210.2	154.6	**5,536.5**
OIL	2010	314.2	250.3	199.3	16.6	265.7	251.2	236.3	223.4	213.0	212.7	206.9	190.4	**3,875.6**

Licence ***6900*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.0**
GAS	2014	1.7	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.1**
H2O	2014	34.7	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,077.1**
OIL	2014	29.1	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,862.1**
DAY	2013	17.0	28.0	31.0	27.0	26.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,537.0**
GAS	2013	1.6	2.1	42.8	13.2	29.1	14.7	21.2	21.9	21.8	11.2	28.1	28.5	**290.0**
H2O	2013	33.5	45.0	63.4	44.2	38.7	46.6	28.6	42.1	34.6	27.8	32.1	29.5	**6,012.3**
OIL	2013	1.7	39.7	50.2	37.2	31.2	37.0	23.7	34.8	30.7	24.5	27.0	24.2	**5,808.0**
DAY	2012	31.0	29.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,204.0**
GAS	2012	0.0	0.0	0.3	2.0	1.1	2.2	2.4	2.6	3.4	3.8	2.9	1.3	**53.8**
H2O	2012	98.5	92.6	73.8	60.1	71.4	57.9	60.3	60.4	84.1	103.2	53.7	43.3	**5,546.2**
OIL	2012	48.3	46.4	58.8	48.3	57.9	50.6	52.6	52.0	73.0	90.7	45.0	37.4	**5,446.1**
DAY	2011	31.0	28.0	22.0	14.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**842.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.7	1.9	0.0	0.0	0.0	0.0	**31.8**
H2O	2011	177.8	134.6	97.1	74.2	149.2	124.9	107.3	110.1	123.2	111.9	103.9	105.4	**4,686.9**
OIL	2011	76.7	58.6	42.2	28.4	67.0	63.7	69.8	52.6	56.6	51.1	48.3	46.7	**4,785.1**
DAY	2010	24.0	27.0	31.0	29.0	30.0	30.0	31.0	31.0	17.0	29.0	30.0	31.0	**503.0**
GAS	2010	0.0	0.0	0.0	0.0	2.4	1.1	1.4	2.0	1.4	15.2	5.7	0.0	**29.2**
H2O	2010	176.8	198.5	285.1	151.8	124.0	120.1	107.5	112.8	67.3	173.0	162.5	163.7	**3,267.3**
OIL	2010	167.8	193.4	278.4	176.3	133.6	99.3	90.3	93.8	41.2	89.4	73.5	75.9	**4,123.4**

Licence ***6901*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	687.0	610.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,660.0**
WIN	2013	968.0	779.0	835.0	790.0	792.0	751.0	760.0	745.0	690.0	622.0	702.0	675.0	**37,363.0**
WIN	2012	946.0	973.0	1053.0	890.0	411.0	877.0	901.0	886.0	789.0	892.0	634.0	804.0	**28,254.0**

Manitoba Production
2010 To 2014

Licence ***6901*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	725.0	669.0	724.0	717.0	0.0	809.0	901.0	896.0	878.0	852.0	855.0	1002.0	**18,198.0**
WIN	2010	349.0	308.0	318.0	327.0	143.0	397.0	553.0	554.0	563.0	590.0	494.0	725.0	**9,170.0**

Licence ***6902*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.0**
H2O	2014	122.7	96.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,409.5**
OIL	2014	91.0	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,263.4**
DAY	2013	27.0	28.0	31.0	29.0	5.0	30.0	31.0	21.0	25.0	26.0	26.0	31.0	**1,708.0**
H2O	2013	102.0	103.3	114.1	100.8	16.7	140.2	154.2	113.9	141.4	137.8	137.9	141.9	**11,190.8**
OIL	2013	51.4	50.5	56.4	56.4	9.6	85.4	90.4	60.8	68.2	71.7	74.6	90.9	**9,095.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,398.0**
H2O	2012	118.8	112.8	127.2	116.9	116.7	102.3	112.9	115.3	113.9	107.4	102.9	112.2	**9,786.6**
OIL	2012	95.9	82.0	80.0	78.2	72.5	79.9	83.0	70.8	66.7	66.7	62.7	60.4	**8,328.9**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,032.0**
H2O	2011	152.3	135.8	154.2	152.8	175.1	173.6	157.5	150.4	134.5	144.2	137.5	135.1	**8,427.3**
OIL	2011	132.9	110.2	115.4	105.5	100.0	105.2	104.8	102.1	95.9	89.6	85.9	87.1	**7,430.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**668.0**
H2O	2010	306.9	256.0	279.3	257.5	262.0	246.2	235.8	223.5	173.8	176.6	155.0	152.7	**6,624.3**
OIL	2010	308.1	252.6	229.7	206.3	203.4	166.9	158.4	143.4	126.5	131.7	133.4	131.3	**6,195.5**

Licence ***6903*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,665.0**
H2O	2014	62.6	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,647.0**
OIL	2014	63.4	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,366.2**
DAY	2013	31.0	28.0	31.0	30.0	29.0	0.0	7.0	22.0	30.0	31.0	30.0	31.0	**1,606.0**
H2O	2013	74.6	69.5	81.7	77.2	72.2	0.0	17.2	54.6	71.3	70.9	64.8	61.4	**9,533.5**
OIL	2013	78.2	67.5	72.5	70.2	67.5	0.0	15.8	51.4	67.3	65.7	63.7	65.1	**10,244.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	31.0	29.0	31.0	**1,306.0**
H2O	2012	93.6	89.0	93.9	87.1	85.4	86.2	95.5	91.8	58.4	89.7	78.8	72.2	**8,818.1**
OIL	2012	110.3	99.4	105.1	98.3	94.1	81.7	80.3	81.2	53.5	78.4	75.2	81.0	**9,559.9**
DAY	2011	31.0	28.0	31.0	18.0	17.0	16.0	31.0	31.0	30.0	31.0	30.0	31.0	**951.0**
H2O	2011	137.5	114.0	126.4	75.6	86.9	94.4	157.0	127.5	108.3	118.1	109.1	107.6	**7,796.5**
OIL	2011	185.0	138.6	143.5	73.9	73.1	78.5	156.3	146.5	125.5	118.4	109.5	105.0	**8,521.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	28.0	**626.0**
H2O	2010	341.3	305.9	291.5	236.5	232.3	144.0	309.3	301.7	220.7	176.6	145.4	119.4	**6,434.1**
OIL	2010	410.7	322.2	321.4	288.1	268.7	174.1	254.5	230.3	211.2	182.3	166.8	157.6	**7,067.6**

Manitoba Production
2010 To 2014

Licence ***6904*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,778.0**
H2O	2014	74.2	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,187.5**
OIL	2014	32.6	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,468.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,721.0**
H2O	2013	91.0	78.3	85.0	76.3	75.3	56.3	71.4	79.3	76.8	88.8	83.5	81.3	**10,042.0**
OIL	2013	56.5	45.9	48.7	46.2	46.9	37.5	45.6	47.0	41.5	39.3	33.2	34.8	**6,404.2**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,366.0**
H2O	2012	113.3	102.6	97.0	119.1	104.4	90.0	90.7	87.7	85.5	82.3	77.5	78.5	**9,098.7**
OIL	2012	71.2	71.6	60.1	67.7	63.0	57.7	60.9	61.0	57.0	58.1	54.9	54.3	**5,881.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,007.0**
H2O	2011	125.4	155.5	201.6	184.7	170.2	126.2	174.4	152.3	126.8	138.2	133.6	135.0	**7,970.1**
OIL	2011	107.0	113.3	101.9	94.3	88.2	84.4	104.7	75.2	71.4	65.5	60.2	64.8	**5,143.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**653.0**
H2O	2010	264.6	214.1	235.6	202.5	201.1	182.9	160.7	147.1	139.0	140.6	124.8	93.1	**6,146.2**
OIL	2010	204.8	146.8	161.6	140.4	139.1	128.4	126.7	119.7	117.6	108.9	104.6	75.8	**4,112.7**

Licence ***6905*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-29-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.0**
H2O	2014	129.5	117.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,507.9**
OIL	2014	26.5	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,120.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,698.0**
H2O	2013	204.6	175.5	207.4	172.5	168.1	156.7	164.4	155.5	154.9	154.2	135.6	127.3	**17,261.3**
OIL	2013	32.5	28.7	33.2	37.6	36.8	32.7	32.5	30.6	29.3	27.2	26.0	26.3	**4,069.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,333.0**
H2O	2012	286.0	249.0	251.4	234.5	231.2	213.1	221.7	220.3	212.2	214.1	204.0	201.8	**15,284.6**
OIL	2012	37.2	36.4	42.3	44.7	40.6	40.3	41.4	37.4	33.4	32.5	34.5	49.4	**3,695.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**968.0**
H2O	2011	224.5	198.8	223.8	232.3	266.6	245.4	214.9	317.9	349.7	351.6	327.2	311.5	**12,545.3**
OIL	2011	61.9	44.4	56.4	49.2	45.7	38.0	48.7	53.7	50.7	57.4	53.0	40.5	**3,225.6**
DAY	2010	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**603.0**
H2O	2010	308.7	412.1	385.9	340.5	340.6	322.6	298.2	281.9	254.6	270.1	229.0	228.5	**9,281.1**
OIL	2010	92.8	84.4	70.3	66.3	74.8	70.0	63.9	65.2	73.6	58.6	57.9	57.4	**2,626.0**

Licence ***6906*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	40.0	92.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,346.5**
WIN	2013	887.0	727.0	783.0	715.0	705.0	666.0	677.0	658.0	614.0	545.0	624.0	603.0	**38,214.5**

Manitoba Production
2010 To 2014

Licence ***6906*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	986.0	851.0	844.0	738.0	443.5	485.0	883.0	869.0	804.0	880.0	637.0	737.0	**30,010.5**
WIN	2011	764.0	704.0	775.0	756.0	0.0	836.0	926.0	924.0	905.0	868.0	854.0	1042.0	**20,853.0**
WIN	2010	475.0	437.0	465.0	465.0	198.0	413.0	573.0	610.0	588.0	620.0	523.0	772.0	**11,499.0**

Licence ***6907*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.0**
GAS	2014	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.8**
H2O	2014	1086.0	997.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,571.1**
OIL	2014	16.6	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,141.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,536.0**
GAS	2013	2.4	1.5	1.1	4.7	3.4	1.3	1.9	2.7	4.2	1.9	4.5	3.9	**565.4**
H2O	2013	1283.0	1117.5	1350.2	1263.9	1315.6	1323.3	1209.3	1314.4	1132.4	1163.2	1066.8	1124.0	**64,487.6**
OIL	2013	39.2	19.9	20.3	49.1	44.6	17.3	23.2	28.1	29.3	24.9	22.1	18.9	**11,114.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	9.0	31.0	**1,173.0**
GAS	2012	14.6	7.7	9.9	11.3	6.2	7.3	6.6	8.1	6.1	5.6	1.8	4.7	**531.9**
H2O	2012	1315.0	1200.5	1327.8	1309.0	1223.5	1104.9	1116.1	1122.6	1117.3	1107.4	296.2	1138.8	**49,824.0**
OIL	2012	21.0	10.7	138.0	4.8	114.9	106.9	96.0	85.3	85.5	86.2	23.9	86.6	**10,777.7**
DAY	2011	29.0	28.0	31.0	13.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**828.0**
GAS	2011	0.0	8.0	19.9	9.5	20.7	22.8	22.8	31.2	24.7	26.7	12.6	15.3	**442.0**
H2O	2011	1335.8	1155.8	1229.3	624.9	1589.1	1284.8	1207.6	1390.0	1354.4	1428.7	1355.4	1440.1	**36,444.9**
OIL	2011	259.9	173.9	138.9	41.3	129.9	113.1	157.3	104.4	90.4	77.0	36.8	28.3	**9,917.9**
DAY	2010	31.0	26.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	0.0	12.0	12.0	**484.0**
GAS	2010	0.0	0.0	0.0	0.0	30.1	27.2	39.5	48.1	43.5	0.0	39.4	0.0	**227.8**
H2O	2010	1165.2	1129.1	2032.4	1466.9	1404.2	1293.7	1308.0	1295.5	1192.7	0.0	569.8	638.8	**21,049.0**
OIL	2010	649.7	557.6	836.4	438.3	379.6	340.0	362.8	355.6	313.2	0.0	135.1	81.1	**8,566.7**

Licence ***6908*** Well Name ***Antler River Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,597.0**
H2O	2014	26.3	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.5**
OIL	2014	4.6	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.0**
DAY	2013	30.0	25.0	30.0	29.0	30.0	26.0	29.0	30.0	29.0	29.0	29.0	30.0	**1,566.0**
H2O	2013	35.3	33.2	34.3	33.6	34.9	29.9	31.2	34.4	32.7	30.7	34.4	38.3	**2,582.8**
OIL	2013	6.2	5.9	6.1	5.9	6.2	5.3	9.8	6.1	5.8	5.4	6.1	6.8	**551.3**
DAY	2012	30.0	29.0	31.0	29.0	25.0	25.0	23.0	20.0	29.0	30.0	29.0	30.0	**1,220.0**
H2O	2012	38.9	39.5	42.2	41.2	37.0	33.9	28.9	38.7	39.5	38.5	38.3	37.8	**2,179.9**
OIL	2012	9.6	7.0	6.4	7.3	6.5	6.0	5.1	6.8	7.0	6.8	6.7	6.7	**475.7**

Manitoba Production
2010 To 2014

Licence ***6908*** Well Name ***Antler River Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	27.0	30.0	23.0	0.0	16.0	29.0	30.0	29.0	28.0	30.0	30.0	**890.0**
H2O	2011	44.6	42.5	41.9	33.2	0.0	46.8	54.4	47.6	42.5	39.4	42.7	38.5	**1,725.5**
OIL	2011	7.9	7.5	10.5	5.9	0.0	8.3	9.6	8.4	7.5	8.6	7.0	13.9	**393.8**
DAY	2010	27.0	27.0	27.0	24.0	28.0	30.0	29.0	30.0	29.0	31.0	30.0	30.0	**588.0**
H2O	2010	55.8	5.4	52.6	48.5	50.2	51.3	46.6	49.3	45.9	48.5	45.5	45.5	**1,251.4**
OIL	2010	9.8	9.5	11.1	10.6	12.0	11.7	8.3	8.7	8.1	8.6	8.0	8.0	**298.7**

Licence ***6909*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.0**
H2O	2014	68.2	57.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,626.8**
OIL	2014	64.0	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,379.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	21.0	25.0	31.0	30.0	30.0	**1,721.0**
H2O	2013	70.9	65.1	71.6	65.0	57.9	62.9	65.1	55.1	67.7	81.5	70.0	65.8	**8,500.8**
OIL	2013	70.8	61.4	69.5	69.5	66.8	65.7	66.4	44.4	52.2	66.5	66.0	64.2	**9,259.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,374.0**
H2O	2012	82.8	86.5	94.1	83.6	86.9	80.7	78.4	78.1	78.2	73.6	69.6	69.4	**7,702.2**
OIL	2012	85.9	86.1	89.0	90.2	84.6	88.7	74.7	73.5	73.7	77.3	72.0	72.9	**8,495.7**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,008.0**
H2O	2011	136.1	112.2	125.1	135.7	132.6	131.0	127.7	119.2	112.4	105.1	102.1	102.1	**6,740.3**
OIL	2011	142.9	128.9	128.4	111.1	114.2	108.5	110.9	104.6	101.1	102.6	93.7	88.0	**7,527.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**645.0**
H2O	2010	190.8	187.1	205.0	195.1	234.4	229.8	183.9	153.7	113.9	119.6	125.2	94.7	**5,299.0**
OIL	2010	258.9	218.2	214.4	199.9	225.9	231.3	208.2	204.6	200.4	179.7	131.7	101.2	**6,192.2**

Licence ***6910*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,635.0**
H2O	2014	163.4	134.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,810.8**
OIL	2014	106.2	95.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,550.1**
DAY	2013	20.0	24.0	31.0	30.0	29.0	0.0	7.0	27.0	14.0	25.0	30.0	31.0	**1,576.0**
H2O	2013	12.7	21.0	33.4	25.4	25.0	0.0	6.1	23.7	12.6	248.3	203.7	171.4	**9,513.1**
OIL	2013	11.5	13.1	17.2	19.9	20.6	0.0	5.0	19.3	9.2	7.7	97.0	108.6	**8,348.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	20.0	31.0	28.0	31.0	**1,308.0**
H2O	2012	131.1	111.9	112.1	89.6	75.6	43.4	11.8	11.1	11.5	24.8	21.9	21.9	**8,729.8**
OIL	2012	110.7	99.0	102.8	90.7	73.6	34.0	15.5	16.7	11.3	20.3	18.9	20.0	**8,019.3**
DAY	2011	31.0	28.0	31.0	18.0	17.0	15.0	31.0	31.0	29.0	31.0	30.0	31.0	**956.0**
H2O	2011	153.9	141.5	161.7	93.3	97.8	103.6	195.8	167.1	125.1	136.1	124.3	135.2	**8,063.1**

Manitoba Production
2010 To 2014

Licence ***6910*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	139.7	108.3	117.5	62.6	57.2	62.6	136.1	120.2	97.5	94.7	82.0	95.5	**7,405.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**633.0**
H2O	2010	326.1	298.6	273.1	255.5	257.9	155.2	238.9	217.8	187.9	178.5	158.7	145.4	**6,427.7**
OIL	2010	285.4	202.0	220.7	196.2	190.8	118.5	195.8	180.8	156.2	156.4	139.9	132.5	**6,231.9**

Licence ***6911*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,654.0**
GAS	2014	1.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.9**
H2O	2014	10.7	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.4**
OIL	2014	37.5	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,770.3**
DAY	2013	31.0	28.0	24.0	30.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,595.0**
GAS	2013	3.1	3.2	2.3	3.7	4.1	1.2	1.9	4.9	2.5	3.1	8.5	8.0	**243.3**
H2O	2013	0.0	0.0	4.7	21.4	14.6	8.6	10.7	9.5	0.0	3.8	14.4	14.9	**1,407.9**
OIL	2013	37.7	31.4	30.0	69.7	49.0	28.7	37.0	49.4	32.2	49.8	50.9	50.7	**8,698.9**
DAY	2012	31.0	29.0	31.0	16.0	31.0	28.0	19.0	30.0	30.0	30.0	29.0	31.0	**1,242.0**
GAS	2012	2.6	8.3	3.9	1.1	1.0	1.0	1.0	2.5	4.1	3.7	3.7	2.8	**196.8**
H2O	2012	19.6	15.5	15.4	6.9	12.6	9.3	1.5	11.2	0.0	0.0	0.0	0.0	**1,305.3**
OIL	2012	61.0	48.7	47.7	22.2	42.7	33.6	14.1	48.8	50.3	46.1	36.8	40.9	**8,182.4**
DAY	2011	31.0	24.0	26.0	29.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	31.0	**907.0**
GAS	2011	0.0	6.4	8.7	1.4	3.8	14.2	8.6	2.2	3.9	5.3	5.7	4.8	**161.1**
H2O	2011	16.1	22.1	10.5	23.3	28.8	26.1	8.5	22.2	29.0	27.4	23.8	23.0	**1,213.3**
OIL	2011	129.2	89.5	82.6	90.4	91.7	85.6	57.0	93.1	85.1	80.1	70.4	64.6	**7,689.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**566.0**
GAS	2010	0.0	0.0	0.0	0.0	9.6	7.2	4.8	29.6	18.3	14.0	12.6	0.0	**96.1**
H2O	2010	61.1	40.5	37.2	15.4	14.6	14.0	14.5	16.5	12.6	13.0	16.0	16.8	**952.5**
OIL	2010	360.3	265.7	320.3	133.4	126.1	117.1	129.6	135.5	99.2	115.7	121.7	128.9	**6,670.2**

Licence ***6912*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608.0**
GAS	2014	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.8**
H2O	2014	4.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.1**
OIL	2014	8.5	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,060.7**
DAY	2013	23.0	25.0	5.0	29.0	5.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,549.0**
GAS	2013	2.0	2.1	0.3	2.8	0.4	1.1	2.1	3.0	4.0	1.0	2.5	3.2	**77.6**
H2O	2013	5.9	5.1	1.0	5.6	0.9	3.1	5.6	6.5	5.4	2.7	2.6	3.5	**1,154.8**
OIL	2013	12.3	10.9	2.0	11.8	1.9	6.2	11.8	13.0	12.2	6.2	5.3	7.0	**5,043.3**

Manitoba Production
2010 To 2014

Licence ***6912*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	20.0	31.0	**1,259.0**
GAS	2012	0.0	0.7	3.8	4.2	1.1	0.5	3.1	1.4	2.8	3.2	2.0	2.1	**53.1**
H2O	2012	15.1	14.1	13.9	6.6	9.7	10.0	10.4	10.0	8.8	8.8	5.1	7.5	**1,106.9**
OIL	2012	33.6	31.6	30.7	13.4	19.6	21.8	22.5	21.3	19.4	19.3	10.1	16.1	**4,942.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**903.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.5	0.0	0.0	**28.2**
H2O	2011	15.0	21.9	27.3	23.9	21.7	19.1	17.3	18.2	17.4	19.2	14.5	15.6	**986.9**
OIL	2011	46.0	44.2	50.4	40.6	44.1	43.8	50.6	39.4	36.3	39.7	30.8	31.5	**4,683.3**
DAY	2010	31.0	5.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**539.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	1.0	6.1	17.6	0.0	0.0	0.0	0.0	**24.7**
H2O	2010	27.3	4.5	43.2	25.9	20.9	20.2	28.9	29.0	28.4	17.6	16.1	14.3	**755.8**
OIL	2010	160.0	25.4	193.2	107.2	86.2	82.0	124.3	114.1	107.1	71.7	53.8	48.7	**4,185.9**

Licence ***6913*** Well Name ***Waskada Unit No. 19 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	7.0	0.0	0.0	0.0	0.0	**1,482.0**
GAS	2013	5.2	1.4	1.4	2.6	2.9	1.8	1.8	0.5	0.0	0.0	0.0	0.0	**176.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,010.5**
OIL	2013	30.5	4.5	8.0	11.4	12.1	9.6	7.5	1.7	0.0	0.0	0.0	0.0	**7,151.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	13.0	24.0	**1,264.0**
GAS	2012	7.2	4.6	4.4	10.3	6.1	3.8	6.9	6.0	4.9	6.8	3.5	4.3	**159.3**
H2O	2012	8.5	6.3	5.0	3.9	5.4	3.8	3.8	3.7	3.2	4.0	1.8	0.0	**1,010.5**
OIL	2012	63.9	48.0	46.1	38.3	51.4	40.0	40.5	37.5	33.1	40.4	18.4	15.8	**7,065.9**
DAY	2011	31.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**922.0**
GAS	2011	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	2.5	5.7	4.8	**90.5**
H2O	2011	11.5	10.0	9.8	11.5	10.6	5.0	3.1	4.5	6.5	7.3	7.5	9.5	**961.1**
OIL	2011	92.0	84.1	87.0	68.1	73.4	39.8	31.0	32.2	46.5	52.9	54.5	65.4	**6,592.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**560.0**
GAS	2010	0.0	0.0	0.0	0.0	23.4	21.0	8.2	2.0	0.0	10.5	2.0	0.0	**67.1**
H2O	2010	52.2	46.2	34.9	22.4	11.5	16.7	18.6	18.5	18.6	16.7	11.9	11.7	**864.3**
OIL	2010	306.8	269.5	272.9	175.3	90.1	126.7	149.9	136.5	131.9	133.0	88.2	89.7	**5,865.6**

Licence ***6914*** Well Name ***Waskada Unit No. 19 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6914*** Well Name ***Waskada Unit No. 19 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
GAS	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.2**
H2O	2014	11.1	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,933.7**
OIL	2014	23.3	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,379.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,558.0**
GAS	2013	1.5	2.0	1.8	4.0	3.7	2.5	2.4	2.6	2.7	1.2	2.7	2.5	**176.4**
H2O	2013	8.7	10.6	12.4	16.2	18.3	14.2	11.0	10.7	7.1	5.9	5.2	5.5	**1,912.5**
OIL	2013	18.1	23.1	24.2	33.8	36.4	28.1	23.5	22.6	16.3	13.5	11.3	11.0	**7,335.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	**1,194.0**
GAS	2012	6.3	10.9	11.5	5.2	0.6	1.9	3.2	1.0	1.2	2.6	2.0	1.4	**146.8**
H2O	2012	31.7	31.0	23.0	20.9	22.2	17.9	17.8	6.4	9.1	14.2	10.5	8.8	**1,786.7**
OIL	2012	70.8	68.8	63.4	45.0	45.4	39.1	38.7	13.6	19.7	31.9	21.7	18.7	**7,073.2**
DAY	2011	12.0	15.0	30.0	29.0	18.0	0.0	29.0	31.0	30.0	31.0	30.0	31.0	**841.0**
GAS	2011	0.0	0.3	3.9	1.9	5.7	0.0	8.9	3.8	2.8	14.2	9.4	2.1	**99.0**
H2O	2011	6.7	3.5	56.2	70.5	33.8	0.0	49.7	54.9	51.9	41.6	35.6	31.0	**1,573.2**
OIL	2011	27.1	61.9	94.3	121.5	68.3	0.0	167.8	119.1	107.6	86.0	75.1	62.3	**6,596.4**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**555.0**
GAS	2010	0.0	0.0	0.0	0.0	13.5	16.7	9.2	0.6	2.5	0.5	3.0	0.0	**46.0**
H2O	2010	56.8	44.5	37.8	15.3	19.6	26.0	34.4	33.1	18.3	19.3	19.6	18.7	**1,137.8**
OIL	2010	334.0	245.2	304.5	168.2	128.7	111.1	156.0	138.2	74.1	86.6	75.0	72.9	**5,605.4**

Licence ***6915*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-09-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.0**
H2O	2014	78.0	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,376.0**
OIL	2014	32.6	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,946.5**
DAY	2013	26.0	28.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,614.0**
H2O	2013	86.3	92.2	61.9	54.8	69.5	59.4	79.1	85.5	90.0	83.7	79.0	78.2	**9,226.7**
OIL	2013	20.9	22.4	14.2	12.4	18.7	26.0	37.8	39.6	31.2	33.2	33.1	33.2	**3,885.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,263.0**
H2O	2012	116.3	109.2	122.0	110.1	109.4	110.3	119.7	114.0	112.7	113.1	102.3	101.1	**8,307.1**
OIL	2012	36.2	37.8	40.0	38.6	39.1	35.2	33.2	27.4	29.4	32.3	29.1	27.3	**3,562.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2011	166.7	142.6	165.9	171.7	193.4	187.3	172.4	169.4	133.6	135.5	127.9	125.7	**6,966.9**
OIL	2011	59.8	48.7	50.4	44.2	40.2	38.1	40.1	40.4	48.3	48.6	46.7	39.3	**3,156.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**533.0**
H2O	2010	282.0	233.6	243.1	230.8	261.2	243.5	225.5	204.8	183.8	180.8	169.1	171.8	**5,074.8**
OIL	2010	161.7	141.3	166.9	159.6	79.2	76.7	74.3	79.5	79.0	71.0	48.1	51.7	**2,611.9**

Manitoba Production
2010 To 2014

Licence ***6916*** Well Name ***Antler River Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b F*** Field Code ***7*** Pool Code ***42F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251.5**
H2O	2014	139.8	186.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,610.1**
OIL	2014	1.4	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.7**
DAY	2013	31.0	28.0	24.0	16.0	26.0	25.0	30.0	31.0	15.0	9.0	30.0	29.0	**1,193.5**
H2O	2013	241.5	227.8	170.4	117.6	0.0	392.4	268.7	214.1	81.8	142.5	261.7	188.8	**14,284.2**
OIL	2013	7.5	7.0	9.0	4.9	0.0	16.3	5.5	8.9	3.4	2.9	2.6	14.2	**1,139.5**
DAY	2012	0.0	0.0	19.0	0.0	19.0	30.0	31.0	31.0	30.0	30.0	29.5	31.0	**899.5**
H2O	2012	0.0	0.0	423.4	0.0	447.1	399.0	344.2	356.9	339.7	250.5	252.5	255.1	**11,976.9**
OIL	2012	0.0	0.0	19.1	0.0	4.9	21.0	18.1	9.2	3.4	13.2	13.3	13.4	**1,057.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	11.0	0.0	**649.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.0	485.0	2.6	250.5	0.0	**8,908.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	7.9	13.5	0.0	**941.7**
DAY	2010	23.0	28.0	31.0	30.0	30.0	30.0	15.0	15.0	26.0	29.0	17.0	6.0	**554.0**
H2O	2010	374.4	329.7	423.6	396.3	391.3	363.0	199.8	233.2	440.4	413.3	251.7	18.4	**7,737.4**
OIL	2010	13.6	12.8	12.5	11.1	28.9	28.0	4.0	4.8	23.2	21.8	7.8	0.6	**889.3**

UWI ***100.10-20-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b F*** Field Code ***7*** Pool Code ***42F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6917*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-04-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,562.0**
H2O	2014	170.6	221.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,092.8**
OIL	2014	12.9	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.9**

Manitoba Production
2010 To 2014

Licence ***6917*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-04-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	25.0	19.0	25.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,504.0**
H2O	2013	352.0	322.1	291.9	236.5	217.7	244.1	293.1	256.2	226.5	214.3	195.1	176.7	**23,700.3**
OIL	2013	57.0	36.9	48.6	23.5	27.8	24.9	22.9	22.3	22.5	21.2	19.4	15.3	**4,363.8**
DAY	2012	31.0	26.0	18.0	18.0	18.0	9.0	28.0	30.0	30.0	31.0	21.0	31.0	**1,162.0**
H2O	2012	424.1	372.7	256.0	284.7	303.2	155.6	458.9	383.0	343.2	355.1	288.9	393.3	**20,674.1**
OIL	2012	63.5	53.2	32.0	39.8	45.4	16.3	44.6	59.0	43.8	39.4	35.7	65.6	**4,021.5**
DAY	2011	31.0	28.0	31.0	0.0	0.0	14.0	31.0	31.0	24.0	31.0	30.0	31.0	**871.0**
H2O	2011	499.4	496.9	519.2	0.0	0.0	189.5	492.8	442.3	445.1	471.0	450.2	441.9	**16,655.4**
OIL	2011	113.5	49.6	74.3	0.0	0.0	0.0	47.7	66.2	65.4	80.5	67.3	66.1	**3,483.2**
DAY	2010	31.0	28.0	30.0	27.0	20.0	14.0	28.0	25.0	26.0	24.0	27.0	31.0	**589.0**
H2O	2010	715.2	603.8	632.9	555.9	433.8	309.1	572.0	513.1	559.6	395.2	429.9	558.1	**12,207.1**
OIL	2010	167.8	141.7	138.1	104.6	66.2	25.4	121.1	97.1	122.9	62.8	78.9	68.5	**2,852.6**

Licence ***6918*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-20-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,673.0**
H2O	2014	89.3	74.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,318.8**
OIL	2014	17.3	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,833.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,614.0**
H2O	2013	155.0	140.0	148.2	131.6	125.2	127.1	134.4	129.8	123.7	115.4	104.2	95.7	**14,155.4**
OIL	2013	28.9	23.0	31.3	31.5	28.0	26.2	23.9	22.1	20.1	20.2	18.7	18.3	**3,802.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,249.0**
H2O	2012	260.1	222.9	241.0	221.9	195.0	174.0	184.4	185.0	183.5	164.8	155.8	179.7	**12,625.1**
OIL	2012	40.2	40.0	42.2	42.1	35.0	34.6	32.8	31.5	30.8	32.9	33.7	32.6	**3,509.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	2011	219.2	204.5	231.8	227.7	257.1	223.9	198.8	191.0	169.5	179.6	282.6	293.1	**10,257.0**
OIL	2011	78.4	56.8	55.9	54.4	54.7	56.5	73.1	81.1	77.0	57.1	53.3	50.0	**3,081.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**520.0**
H2O	2010	527.3	478.8	420.8	375.8	376.3	333.3	302.4	299.4	268.0	260.4	231.0	231.6	**7,578.2**
OIL	2010	154.6	137.9	114.0	96.8	103.1	101.4	91.1	86.3	85.2	74.7	73.6	71.3	**2,333.1**

Licence ***6919*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.0**
H2O	2014	60.0	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,766.9**
OIL	2014	3.7	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.1**
DAY	2013	31.0	28.0	25.0	0.0	0.0	0.0	22.0	31.0	30.0	31.0	30.0	20.0	**1,592.0**
H2O	2013	60.4	53.8	45.1	0.0	0.0	0.0	101.1	77.6	59.4	64.6	58.4	49.2	**6,672.7**

Manitoba Production
2010 To 2014

Licence ***6919*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	4.6	4.1	3.4	0.0	0.0	0.0	11.3	8.6	6.6	3.4	3.1	2.6	**971.9**
DAY	2012	31.0	29.0	31.0	20.0	16.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,344.0**
H2O	2012	70.9	67.6	70.4	52.0	64.1	70.8	67.2	62.2	55.7	62.1	60.1	58.5	**6,103.1**
OIL	2012	6.5	5.9	6.1	4.5	7.4	6.1	8.4	7.8	6.9	4.7	4.6	4.4	**924.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,005.0**
H2O	2011	102.7	84.0	96.7	0.0	91.4	76.4	83.3	80.3	75.8	74.4	70.1	78.2	**5,341.5**
OIL	2011	7.7	10.6	11.9	11.4	11.3	9.4	10.2	9.9	9.4	9.1	4.5	1.3	**850.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2010	164.0	142.8	161.0	140.9	138.8	121.5	124.8	109.0	122.1	112.8	105.6	110.1	**4,428.2**
OIL	2010	28.9	19.8	8.5	11.1	19.4	16.5	17.1	14.9	16.6	14.9	12.1	7.3	**744.2**

Licence ***6920*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,734.0**
H2O	2014	40.0	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,319.3**
OIL	2014	57.7	54.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,221.1**
DAY	2013	19.0	5.0	29.0	28.0	29.0	30.0	30.0	29.0	28.0	31.0	30.0	31.0	**1,675.0**
H2O	2013	35.1	8.0	63.3	54.5	49.6	51.8	44.4	41.9	39.1	43.2	43.6	42.5	**5,243.3**
OIL	2013	46.0	10.7	71.5	58.3	57.9	62.9	56.6	53.8	48.4	54.2	55.2	59.2	**8,109.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	23.0	30.0	29.0	28.0	29.0	**1,356.0**
H2O	2012	51.2	50.4	60.3	48.7	46.5	45.3	54.1	44.3	59.2	55.9	56.9	56.0	**4,726.3**
OIL	2012	92.6	78.3	79.2	79.3	85.9	81.1	74.7	53.6	70.2	66.3	67.8	72.0	**7,474.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.0**
H2O	2011	86.9	75.1	72.1	71.3	84.3	81.8	67.3	61.5	60.0	63.8	53.6	46.2	**4,097.5**
OIL	2011	145.8	120.4	126.4	113.2	101.8	95.8	101.4	104.1	91.8	88.5	88.6	101.8	**6,573.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	27.0	**639.0**
H2O	2010	114.9	93.3	92.8	92.4	110.4	115.1	112.8	109.3	100.8	57.9	105.3	95.3	**3,273.6**
OIL	2010	257.0	214.7	232.2	215.2	191.7	162.3	154.7	145.7	136.1	94.9	149.9	128.3	**5,293.8**

Licence ***6921*** Well Name ***Relative Res Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,595.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,565.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	5.0	30.0	0.0	0.0	0.0	**1,595.0**
H2O	2013	18.6	26.1	20.2	16.0	17.4	18.0	11.0	4.3	27.8	0.0	0.0	0.0	**1,565.9**
OIL	2013	5.3	7.0	7.8	5.5	7.6	7.0	5.5	1.7	9.2	0.0	0.0	0.0	**523.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,349.0**

Manitoba Production
2010 To 2014

Licence ***6921*** Well Name ***Relative Res Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	26.1	24.0	20.6	21.3	21.5	20.0	20.6	20.7	26.1	32.5	12.9	19.3	**1,406.5**
OIL	2012	4.8	10.0	7.9	9.2	8.6	8.1	7.6	8.3	0.6	14.8	6.9	7.4	**467.3**
DAY	2011	31.0	28.0	28.0	30.0	31.0	28.0	31.0	31.0	24.0	11.0	30.0	30.0	**983.0**
H2O	2011	18.1	12.6	38.6	22.5	27.5	24.6	22.5	26.9	4.0	20.0	34.5	26.5	**1,140.9**
OIL	2011	9.3	6.8	5.1	8.6	10.7	8.0	8.3	6.4	1.5	4.6	13.1	10.0	**373.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**650.0**
H2O	2010	32.7	28.7	33.6	33.3	30.3	27.4	29.1	29.1	28.9	26.0	25.5	21.8	**862.6**
OIL	2010	14.0	9.3	6.9	7.7	8.6	12.3	11.2	9.5	8.1	10.4	8.0	7.9	**280.7**

Licence ***6922*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.0**
H2O	2014	76.0	70.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,501.2**
OIL	2014	38.1	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,739.4**
DAY	2013	31.0	28.0	26.0	30.0	31.0	23.0	29.0	29.0	29.0	31.0	30.0	30.0	**1,694.0**
H2O	2013	102.7	90.7	80.4	94.8	97.7	73.4	98.7	110.9	96.6	97.4	90.2	85.1	**10,354.5**
OIL	2013	54.2	49.8	42.1	47.1	46.3	33.6	46.9	48.6	55.2	52.3	44.7	42.7	**7,663.3**
DAY	2012	31.0	29.0	24.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,347.0**
H2O	2012	119.7	109.9	107.6	128.6	137.6	136.4	138.2	116.6	108.0	105.9	99.2	97.0	**9,235.9**
OIL	2012	82.7	74.9	65.1	84.5	93.6	94.5	86.2	66.5	60.8	60.7	56.9	55.7	**7,099.8**
DAY	2011	31.0	28.0	30.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	30.0	**989.0**
H2O	2011	176.6	187.6	141.3	147.6	157.7	94.9	167.2	154.2	135.7	135.1	132.0	119.7	**7,831.2**
OIL	2011	147.1	134.5	121.9	90.5	93.6	56.8	94.4	90.8	74.2	76.6	69.0	79.6	**6,217.7**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**637.0**
H2O	2010	312.8	262.2	241.6	221.3	208.9	210.3	153.9	152.2	144.8	153.5	133.6	102.4	**6,081.6**
OIL	2010	270.8	228.4	210.3	198.4	189.2	201.8	198.8	179.8	161.8	127.0	116.6	95.1	**5,088.7**

Licence ***6923*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.0**
H2O	2014	185.6	164.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,685.5**
OIL	2014	48.2	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,058.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	30.0	30.0	31.0	30.0	31.0	**1,518.0**
H2O	2013	260.8	264.0	339.5	328.9	250.7	234.6	220.1	265.7	252.8	237.1	221.1	200.8	**19,335.8**
OIL	2013	43.7	51.7	85.4	86.4	38.5	40.0	35.6	43.8	42.1	32.8	36.2	51.1	**3,968.6**
DAY	2012	25.0	22.0	0.0	16.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,159.0**
H2O	2012	91.9	89.4	0.0	295.7	558.1	542.5	452.5	429.1	281.2	267.5	257.0	269.6	**16,259.7**
OIL	2012	2.3	1.6	0.0	0.8	40.5	54.0	54.6	49.9	36.0	36.7	35.7	35.5	**3,381.3**

Manitoba Production
2010 To 2014

Licence ***6923*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.0	26.0	31.0	20.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**855.0**
H2O	2011	419.9	330.1	417.7	279.1	409.4	351.1	380.8	265.0	164.1	113.6	104.6	113.5	**12,725.2**
OIL	2011	150.7	117.7	134.5	72.7	66.5	56.2	70.0	27.2	5.4	3.8	3.0	3.3	**3,033.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	20.0	17.0	27.0	24.0	**509.0**
H2O	2010	772.1	713.5	622.6	546.3	570.2	547.6	519.4	512.5	320.5	296.8	444.4	339.8	**9,376.3**
OIL	2010	189.5	171.2	166.7	117.9	112.4	97.1	113.3	125.1	81.4	36.5	67.2	115.9	**2,322.7**

Licence ***6924*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.0**
GAS	2014	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.7**
H2O	2014	5.9	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,348.6**
OIL	2014	12.2	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,240.9**
DAY	2013	31.0	28.0	31.0	30.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,591.0**
GAS	2013	0.3	0.3	0.2	0.7	0.5	0.5	0.0	0.0	0.6	0.1	0.0	0.0	**192.2**
H2O	2013	4.2	3.1	3.2	5.0	4.4	5.7	1.3	1.5	2.3	3.6	0.9	1.3	**1,339.6**
OIL	2013	8.1	7.5	6.8	10.0	8.7	11.2	3.0	3.6	5.4	7.9	1.9	2.5	**7,222.8**
DAY	2012	28.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,237.0**
GAS	2012	2.6	1.7	1.1	1.1	0.6	1.0	1.3	1.4	1.6	1.8	0.8	0.2	**189.0**
H2O	2012	6.8	5.9	5.9	5.9	6.9	6.3	6.4	5.8	8.5	19.5	8.8	3.4	**1,303.1**
OIL	2012	25.3	21.7	21.2	19.8	23.3	23.4	24.0	20.7	29.7	43.1	18.2	7.0	**7,146.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**874.0**
GAS	2011	0.0	11.4	2.3	1.3	3.5	6.5	8.7	2.9	7.1	8.8	3.4	2.7	**173.8**
H2O	2011	10.8	13.3	16.4	18.7	15.8	11.6	15.1	13.6	12.7	9.2	8.1	8.2	**1,213.0**
OIL	2011	55.4	50.1	58.2	54.2	54.1	44.5	74.5	49.7	44.1	38.9	28.5	27.4	**6,868.8**
DAY	2010	14.0	18.0	31.0	26.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**510.0**
GAS	2010	0.0	0.0	0.0	0.0	6.5	27.0	23.1	22.6	17.5	4.5	14.0	0.0	**115.2**
H2O	2010	34.7	80.0	106.6	34.4	35.0	36.5	33.3	24.2	14.4	10.2	8.6	12.2	**1,059.5**
OIL	2010	186.7	370.3	603.6	214.0	198.7	193.1	186.4	133.5	76.3	58.0	41.2	60.2	**6,289.2**

Licence ***6925*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,509.0**
GAS	2014	3.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.1**
H2O	2014	27.5	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.8**
OIL	2014	27.2	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,382.7**
DAY	2013	30.0	28.0	31.0	16.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	28.0	**1,450.0**
GAS	2013	1.6	1.5	1.3	0.5	0.0	0.0	0.9	1.2	1.6	1.0	2.2	2.2	**506.9**

Manitoba Production
2010 To 2014

Licence ***6925*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	15.1	10.4	12.3	5.3	0.0	0.0	0.0	26.7	26.4	27.6	25.7	24.5	**3,408.7**
OIL	2013	34.0	25.3	26.6	12.0	0.0	0.0	0.8	29.2	27.6	28.7	25.5	23.7	**7,332.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,174.0**
GAS	2012	8.5	4.7	2.1	0.6	1.8	1.1	0.7	1.0	0.9	0.9	1.5	1.8	**492.9**
H2O	2012	8.9	7.4	9.3	10.8	12.6	8.5	7.7	7.6	7.7	7.6	16.6	18.1	**3,234.7**
OIL	2012	21.2	17.9	22.4	24.5	28.2	20.4	17.9	17.6	18.0	18.3	27.1	42.6	**7,099.0**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
GAS	2011	0.0	11.1	19.6	26.4	19.4	7.8	10.8	7.8	6.7	7.5	5.1	9.1	**467.3**
H2O	2011	14.8	15.1	15.0	16.9	15.9	12.1	12.4	15.8	18.3	13.8	11.9	10.4	**3,111.9**
OIL	2011	30.4	33.0	34.4	31.9	35.2	30.7	39.9	37.4	41.6	31.4	27.3	22.6	**6,822.9**
DAY	2010	22.0	0.0	27.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**444.0**
GAS	2010	0.0	0.0	0.0	0.0	71.8	45.9	46.0	57.2	41.7	43.9	29.5	0.0	**336.0**
H2O	2010	99.1	0.0	498.6	390.6	217.6	160.9	154.9	138.3	124.8	106.7	31.0	27.8	**2,939.5**
OIL	2010	376.5	0.0	735.8	545.7	387.2	278.3	283.1	249.9	155.8	112.1	61.1	55.6	**6,427.1**

Licence ***6926*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.0**
H2O	2014	2.9	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,512.6**
OIL	2014	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,097.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	13.0	19.0	30.0	5.0	**1,565.0**
H2O	2013	185.6	164.1	174.2	158.0	167.6	156.7	155.5	134.2	55.6	80.1	121.2	0.9	**14,505.9**
OIL	2013	29.9	21.7	22.1	19.3	19.3	16.7	16.6	15.1	6.5	9.5	13.8	0.2	**4,096.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,256.0**
H2O	2012	235.7	209.8	219.7	212.6	206.3	193.5	205.3	198.8	185.6	177.2	183.7	207.9	**12,952.2**
OIL	2012	57.8	52.6	53.9	53.6	44.6	32.4	33.7	32.8	30.7	27.2	25.2	32.5	**3,905.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**891.0**
H2O	2011	271.1	214.5	254.0	236.5	265.9	248.9	243.0	224.6	208.0	212.1	254.5	247.3	**10,516.1**
OIL	2011	99.1	96.1	89.9	74.6	75.0	70.8	75.2	82.2	81.7	87.0	57.4	52.9	**3,428.9**
DAY	2010	31.0	28.0	31.0	18.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**526.0**
H2O	2010	495.9	371.8	356.9	206.4	233.1	421.4	423.8	384.2	334.3	330.1	303.9	314.9	**7,635.7**
OIL	2010	167.8	107.5	127.3	69.2	68.5	82.6	74.4	108.6	91.6	90.9	87.2	90.9	**2,487.0**

Licence ***6927*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-011-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,301.0**
H2O	2014	246.3	221.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,331.4**
OIL	2014	17.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,744.0**

Manitoba Production
2010 To 2014

Licence ***6927*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-16-011-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,244.0**
H2O	2013	257.5	250.6	275.2	262.2	276.8	203.1	255.3	274.4	295.2	324.1	285.7	265.0	**18,863.6**
OIL	2013	25.3	22.4	25.8	25.4	23.4	15.3	15.6	17.8	18.3	19.3	19.0	18.0	**1,712.1**
DAY	2012	0.0	29.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**886.0**
H2O	2012	0.0	481.7	606.9	578.3	620.1	534.0	442.8	431.0	378.9	338.2	315.1	306.7	**15,638.5**
OIL	2012	0.0	51.3	59.1	39.7	40.0	36.5	36.0	33.6	29.7	23.9	24.4	23.0	**1,466.5**
DAY	2011	18.0	27.0	22.0	6.0	3.0	3.0	17.0	9.0	30.0	23.0	0.0	0.0	**554.0**
H2O	2011	423.0	608.3	452.5	106.8	47.2	35.0	242.0	116.6	407.0	285.3	0.0	0.0	**10,604.8**
OIL	2011	23.6	69.6	40.6	15.7	5.3	3.9	70.8	14.9	58.8	37.4	0.0	0.0	**1,069.3**
DAY	2010	23.0	12.0	17.0	10.0	14.0	22.0	30.0	26.0	21.0	0.0	30.0	30.0	**396.0**
H2O	2010	424.4	279.5	391.2	221.9	391.1	40.9	657.7	596.3	489.3	0.0	642.4	626.8	**7,881.1**
OIL	2010	35.5	12.7	34.0	4.6	38.4	28.3	49.1	44.1	32.8	49.3	53.4	54.9	**728.7**

Licence ***6928*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
H2O	2014	319.3	297.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,632.4**
OIL	2014	75.4	67.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,961.8**
DAY	2013	28.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,492.0**
H2O	2013	338.9	444.2	509.8	445.0	403.4	388.2	401.5	412.5	402.5	394.9	368.9	357.0	**22,015.5**
OIL	2013	136.1	87.8	84.0	76.4	78.9	74.1	79.2	74.4	68.1	68.8	64.7	71.7	**9,818.6**
DAY	2012	31.0	29.0	31.0	30.0	19.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,131.0**
H2O	2012	391.5	370.4	405.4	370.1	264.0	434.3	392.1	419.5	408.2	364.0	346.1	370.7	**17,148.7**
OIL	2012	130.0	98.7	114.1	120.7	101.9	171.9	124.7	99.1	90.8	118.6	105.0	135.3	**8,854.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	2011	422.1	394.8	480.3	478.6	519.2	516.3	470.8	461.0	423.1	449.0	405.0	355.7	**12,612.4**
OIL	2011	322.4	218.0	171.3	148.2	157.1	136.4	141.3	145.7	125.9	119.5	131.9	185.1	**7,443.6**
DAY	2010	31.0	28.0	26.0	0.0	19.0	30.0	31.0	31.0	30.0	24.0	30.0	27.0	**412.0**
H2O	2010	388.6	329.6	277.5	0.0	577.0	837.2	766.7	720.0	645.3	391.7	463.7	395.6	**7,236.5**
OIL	2010	594.1	594.1	563.6	0.0	105.2	234.9	256.3	276.5	281.4	245.8	351.5	298.0	**5,440.8**

Licence ***6929*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,592.0**
H2O	2014	53.7	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,162.3**
OIL	2014	96.5	89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,541.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,534.0**
H2O	2013	40.7	37.9	51.0	61.2	63.6	59.6	50.3	79.1	71.4	71.2	67.5	63.1	**6,062.3**

Manitoba Production
2010 To 2014

Licence ***6929*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	140.6	115.9	119.1	102.5	102.2	99.8	80.2	115.6	108.7	111.4	105.2	103.3	**12,355.4**
DAY	2012	31.0	29.0	14.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,177.0**
H2O	2012	83.2	73.0	29.9	72.8	77.8	59.6	68.4	68.6	61.5	47.4	37.6	36.6	**5,345.7**
OIL	2012	163.1	142.9	68.7	166.2	198.7	172.2	158.1	147.9	135.1	140.6	143.6	146.4	**11,050.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**831.0**
H2O	2011	131.3	103.7	105.1	99.8	98.1	107.4	91.0	79.7	70.9	80.5	83.4	73.8	**4,629.3**
OIL	2011	275.0	220.4	244.1	218.1	185.5	193.6	213.7	217.4	204.2	192.2	171.0	191.0	**9,267.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**466.0**
H2O	2010	349.1	216.6	156.1	157.9	206.9	195.7	184.9	173.8	154.4	172.8	117.6	111.0	**3,504.6**
OIL	2010	659.7	575.4	586.6	556.4	386.5	362.2	328.8	310.5	291.1	262.1	279.4	233.7	**6,741.2**

Licence ***6930*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,655.0**
H2O	2014	78.4	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,356.4**
OIL	2014	55.3	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,014.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,596.0**
H2O	2013	100.6	93.8	97.2	95.7	101.7	101.0	99.9	107.4	103.5	103.3	97.8	83.0	**11,208.2**
OIL	2013	63.7	58.7	61.3	63.1	52.5	67.2	64.4	63.1	49.5	53.6	61.8	58.3	**5,912.6**
DAY	2012	31.0	28.0	31.0	28.0	31.0	30.0	31.0	31.0	26.0	31.0	28.0	31.0	**1,233.0**
H2O	2012	128.3	114.7	135.3	128.3	132.1	121.6	123.1	124.7	88.1	89.9	81.7	91.5	**10,023.3**
OIL	2012	72.2	66.3	67.2	62.1	69.0	61.2	61.4	56.8	43.6	47.0	43.2	45.9	**5,195.4**
DAY	2011	31.0	25.0	30.0	20.0	31.0	26.0	31.0	31.0	30.0	31.0	28.0	31.0	**876.0**
H2O	2011	193.7	138.7	182.8	130.4	206.8	161.1	153.2	146.8	126.0	144.7	129.6	143.5	**8,664.0**
OIL	2011	159.1	105.8	136.1	88.5	137.5	120.7	160.2	140.3	92.6	97.7	76.0	84.2	**4,499.5**
DAY	2010	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**531.0**
H2O	2010	599.0	452.6	434.6	358.2	351.1	321.4	268.5	261.3	232.2	235.4	210.3	197.6	**6,806.7**
OIL	2010	206.6	143.3	141.9	133.9	141.6	143.5	148.2	143.5	138.6	138.7	137.2	149.2	**3,100.8**

Licence ***6932*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
H2O	2014	447.7	620.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,618.9**
OIL	2014	29.1	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	18.0	30.0	31.0	30.0	31.0	**1,594.0**
H2O	2013	707.3	619.5	690.5	636.0	619.9	597.8	606.8	356.7	626.8	622.7	596.5	582.6	**39,550.5**
OIL	2013	100.0	72.5	73.0	65.8	65.6	55.0	46.9	26.6	40.5	41.7	39.9	37.5	**6,216.6**
DAY	2012	31.0	29.0	9.0	26.0	31.0	30.0	31.0	31.0	30.0	29.0	25.0	31.0	**1,242.0**

Manitoba Production
2010 To 2014

Licence ***6932*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	683.9	654.6	203.8	644.2	737.4	663.4	727.4	646.4	562.0	476.9	566.0	767.2	**32,287.4**
OIL	2012	78.8	70.0	18.4	25.9	66.3	88.0	99.8	79.1	71.7	83.1	61.3	78.4	**5,551.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	25.0	28.0	28.0	31.0	**909.0**
H2O	2011	823.8	661.1	734.0	735.7	829.7	764.2	608.0	561.5	415.0	636.9	707.4	747.7	**24,954.2**
OIL	2011	187.6	198.9	192.1	173.7	157.0	158.2	125.8	92.4	67.7	84.1	65.3	78.5	**4,730.8**
DAY	2010	31.0	28.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**554.0**
H2O	2010	817.2	868.0	850.4	1059.5	1103.6	1146.3	1116.4	1099.4	1000.2	944.2	779.0	744.2	**16,729.2**
OIL	2010	237.3	313.3	268.6	116.7	117.5	134.6	139.1	158.8	169.3	209.2	238.3	172.1	**3,149.5**

Licence ***6933*** Well Name ***CPEC South Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.0**
H2O	2014	113.6	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,610.0**
OIL	2014	21.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,225.9**
DAY	2013	31.0	28.0	31.0	30.0	7.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**1,475.0**
H2O	2013	131.0	116.7	125.7	120.4	28.5	0.0	95.2	164.6	129.6	125.6	122.1	127.2	**8,475.0**
OIL	2013	23.9	24.3	23.0	22.6	5.3	0.0	15.6	24.0	24.3	24.7	21.3	22.6	**2,199.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	31.0	30.0	31.0	**1,175.0**
H2O	2012	153.2	144.9	185.3	165.8	145.8	124.3	113.5	113.3	71.9	156.2	146.5	114.1	**7,188.4**
OIL	2012	14.1	12.3	16.8	17.0	20.5	25.3	26.8	24.9	13.9	27.2	24.7	22.7	**1,968.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2011	222.8	194.4	176.6	167.3	174.3	171.8	152.9	153.6	132.0	139.5	135.4	148.3	**5,553.6**
OIL	2011	62.5	50.4	45.0	39.3	36.9	43.5	49.4	39.4	23.2	23.6	20.0	13.7	**1,722.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	26.0	31.0	29.0	29.0	**457.0**
H2O	2010	229.6	221.7	228.0	234.9	239.5	201.2	233.8	149.1	192.7	211.3	205.5	184.8	**3,584.7**
OIL	2010	89.4	83.3	94.8	67.0	60.0	89.9	73.8	31.7	58.4	70.4	61.5	58.1	**1,275.2**

Licence ***6934*** Well Name ***EOG Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-28-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	20087.1	16878.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**849,403.4**
WIN	2013	14943.1	13471.4	14295.8	11950.7	3691.6	8545.5	4179.1	2458.0	4499.6	13404.5	13088.2	16034.8	**812,438.1**
WIN	2012	18938.3	19861.2	20550.7	16642.7	11351.2	11578.5	9843.1	16582.9	17328.4	17301.1	16184.8	13765.8	**691,875.8**
WIN	2011	17172.8	15045.5	22247.6	17686.2	23255.1	22946.4	21936.5	12083.2	14824.9	11166.8	15747.8	17661.3	**501,947.1**
WIN	2010	19162.0	17255.4	21152.1	20946.0	19861.8	20217.3	21218.7	20781.8	22137.0	20608.0	16097.8	18857.5	**290,173.0**

Licence ***6935*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														1,656.0

Manitoba Production
2010 To 2014

Licence ***6935*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	409.2	173.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,467.8**
OIL	2014	93.5	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,543.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**1,613.0**
H2O	2013	312.8	282.8	361.0	344.3	362.1	377.9	392.1	441.4	433.5	431.5	432.1	430.9	**28,884.8**
OIL	2013	301.8	267.5	251.5	226.6	212.4	146.7	81.7	93.4	90.0	90.9	87.3	97.1	**12,410.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,251.0**
H2O	2012	551.2	486.5	505.7	442.5	418.1	389.6	450.8	442.0	411.5	389.8	347.9	333.4	**24,282.4**
OIL	2012	221.7	198.7	213.4	223.2	259.2	245.3	223.8	224.8	235.9	254.9	259.6	295.8	**10,463.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**885.0**
H2O	2011	693.8	587.4	581.8	560.1	526.1	527.6	504.4	508.6	520.1	531.3	502.3	557.8	**19,113.4**
OIL	2011	283.7	252.7	274.8	294.7	375.2	344.1	338.4	200.9	235.7	279.5	291.5	280.6	**7,607.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	28.0	**524.0**
H2O	2010	700.5	645.9	710.6	684.5	765.2	570.1	1021.1	1225.8	816.4	817.3	699.2	632.8	**12,512.1**
OIL	2010	217.0	254.4	290.7	269.4	226.5	176.2	273.8	299.2	338.2	332.8	291.4	223.4	**4,155.7**

Licence ***6936*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,588.0**
GAS	2014	4.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**606.5**
H2O	2014	308.8	244.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,250.7**
OIL	2014	57.3	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,275.5**
DAY	2013	28.0	18.0	21.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,534.0**
GAS	2013	8.9	5.4	8.4	12.4	13.6	9.0	12.1	11.3	9.5	8.9	8.5	11.7	**599.5**
H2O	2013	246.3	145.1	204.4	329.9	243.8	276.5	357.0	334.7	329.2	318.8	307.1	327.8	**21,697.4**
OIL	2013	62.0	36.2	38.7	66.8	58.3	62.0	66.1	67.2	63.0	60.7	57.8	63.3	**10,171.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	**1,193.0**
GAS	2012	1.9	7.8	15.6	12.5	9.5	9.7	10.5	10.6	8.9	11.2	11.4	11.9	**479.8**
H2O	2012	349.7	408.2	431.8	387.4	368.9	356.0	368.4	357.7	320.9	324.1	329.6	310.4	**18,276.8**
OIL	2012	123.2	104.9	97.4	93.8	90.4	89.7	86.6	80.3	76.0	80.9	82.7	78.8	**9,469.5**
DAY	2011	31.0	26.0	30.0	28.0	31.0	17.0	31.0	31.0	30.0	30.0	27.0	31.0	**832.0**
GAS	2011	0.0	10.0	19.2	27.4	19.1	5.5	19.9	20.6	20.0	23.2	11.2	12.9	**358.3**
H2O	2011	520.2	485.4	537.6	446.6	411.4	250.0	503.6	472.1	438.3	405.2	193.1	252.8	**13,963.7**
OIL	2011	164.6	140.1	148.5	131.1	131.4	78.9	146.9	147.1	136.8	121.0	105.2	127.3	**8,384.8**
DAY	2010	31.0	28.0	31.0	28.0	27.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	**489.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	6.9	12.5	42.1	43.1	35.2	29.5	0.0	**169.3**
H2O	2010	600.7	355.6	448.1	475.1	451.8	495.0	530.0	530.5	460.6	477.5	547.0	517.7	**9,047.4**
OIL	2010	625.0	368.4	271.7	269.0	220.3	273.6	309.7	285.9	205.7	156.3	155.7	172.0	**6,805.9**

Manitoba Production
2010 To 2014

Licence ***6937*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
GAS	2014	3.5	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.4**
H2O	2014	15.8	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,653.8**
OIL	2014	28.3	39.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,101.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,576.0**
GAS	2013	9.2	5.9	8.5	9.2	10.7	7.9	10.9	9.0	7.3	7.1	5.8	5.0	**416.6**
H2O	2013	32.2	17.2	24.1	28.1	25.7	28.4	30.9	27.1	24.4	24.7	20.9	13.7	**4,616.8**
OIL	2013	58.8	31.7	39.9	43.6	45.5	52.5	55.7	52.9	45.6	46.2	38.1	25.5	**8,033.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**1,214.0**
GAS	2012	15.5	7.4	9.4	11.3	8.2	6.8	8.3	8.0	6.4	8.5	7.0	10.1	**320.1**
H2O	2012	47.3	45.4	41.6	39.7	38.9	34.3	40.9	36.6	32.2	33.7	29.3	37.0	**4,319.4**
OIL	2012	83.3	74.5	66.9	70.1	64.7	56.9	62.7	53.7	49.6	55.1	48.1	53.3	**7,497.8**
DAY	2011	31.0	26.0	30.0	27.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**852.0**
GAS	2011	0.0	16.9	20.8	21.7	10.6	8.3	5.9	3.5	2.0	2.8	7.4	8.4	**213.2**
H2O	2011	97.9	85.1	89.4	63.2	63.5	71.1	66.9	57.1	53.6	55.4	41.8	44.2	**3,862.5**
OIL	2011	110.9	87.5	88.0	66.1	72.5	77.4	69.8	63.8	59.6	61.1	74.9	79.3	**6,758.9**
DAY	2010	31.0	28.0	31.0	29.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	17.2	12.8	20.2	10.1	27.0	17.6	0.0	**104.9**
H2O	2010	165.9	153.9	164.2	128.3	93.5	93.6	111.3	149.9	132.6	98.8	108.9	100.6	**3,073.3**
OIL	2010	320.6	295.6	255.2	270.1	231.0	226.3	173.3	137.5	116.8	110.7	109.5	118.8	**5,848.0**

Licence ***6938*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.0**
GAS	2014	2.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.7**
H2O	2014	35.6	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,207.5**
OIL	2014	33.2	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,053.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,560.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
H2O	2013	0.1	81.5	139.0	11.9	25.3	26.4	31.3	31.3	30.7	31.7	32.9	36.3	**5,142.2**
OIL	2013	100.7	80.3	83.9	10.8	27.6	32.2	37.2	40.6	37.7	38.6	36.3	35.6	**6,992.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	23.0	**1,196.0**
GAS	2012	13.7	9.1	11.5	9.7	6.1	5.8	1.9	1.8	0.6	0.3	0.4	0.1	**312.8**
H2O	2012	60.5	60.9	62.4	66.3	65.6	44.1	18.4	14.0	5.0	2.0	2.5	2.1	**4,663.8**
OIL	2012	69.9	65.5	66.4	73.2	76.8	54.4	16.5	15.0	5.7	2.6	3.0	46.5	**6,430.5**
DAY	2011	31.0	28.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**841.0**
GAS	2011	0.0	1.3	0.8	16.8	17.3	7.9	8.2	12.2	11.1	3.6	0.6	14.9	**251.8**
H2O	2011	62.6	78.9	89.2	70.5	72.2	32.6	25.2	78.5	79.5	25.8	13.3	61.7	**4,260.0**
														5,935.0

Manitoba Production
2010 To 2014

Licence ***6938*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	73.7	86.4	95.6	80.1	89.2	38.6	28.4	94.6	95.8	29.9	15.8	73.3	
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**480.0**
GAS	2010	0.0	0.0	0.0	0.0	32.3	35.5	19.5	39.5	0.0	7.9	22.4	0.0	**157.1**
H2O	2010	282.8	145.4	137.5	153.7	138.4	146.8	143.2	146.1	140.9	101.8	65.9	60.0	**3,570.0**
OIL	2010	390.0	199.9	225.6	253.7	251.3	208.6	189.2	157.4	145.6	126.9	69.9	74.2	**5,133.6**

Licence ***6939*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,558.0**
H2O	2014	100.9	90.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,348.5**
OIL	2014	16.0	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,696.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,500.0**
H2O	2013	120.1	105.6	112.6	102.7	106.9	101.3	103.1	88.5	99.4	107.7	104.3	106.8	**9,157.3**
OIL	2013	25.3	27.4	25.9	19.5	18.5	18.2	18.7	15.7	14.7	14.7	14.9	16.1	**1,666.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	3.0	30.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	2012	161.0	153.4	162.4	137.6	120.1	110.3	9.3	124.9	139.9	140.9	133.1	119.2	**7,898.3**
OIL	2012	19.8	16.4	20.4	21.8	25.0	24.2	1.9	25.1	26.6	28.9	26.4	27.9	**1,436.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2011	267.8	206.6	191.3	160.8	167.7	158.5	131.3	133.4	129.0	129.6	126.6	147.3	**6,386.2**
OIL	2011	58.4	43.2	41.0	28.6	26.8	31.9	25.9	26.2	29.6	23.8	20.4	19.9	**1,172.4**
DAY	2010	31.0	28.0	31.0	20.0	24.0	30.0	31.0	21.0	20.0	31.0	29.0	29.0	**433.0**
H2O	2010	320.2	275.6	295.6	188.6	250.5	326.9	311.0	206.9	191.8	277.6	270.1	242.9	**4,436.3**
OIL	2010	46.1	52.6	45.2	33.1	40.9	53.2	40.6	19.6	29.0	46.3	40.4	38.2	**796.7**

Licence ***6940*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.0**
H2O	2014	80.1	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,653.0**
OIL	2014	107.6	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,302.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,588.0**
H2O	2013	89.3	77.9	83.6	77.5	84.6	82.1	82.1	81.1	71.1	71.8	80.6	84.4	**8,499.0**
OIL	2013	132.4	122.2	127.6	118.9	115.9	115.5	114.4	116.7	109.4	110.6	102.6	108.3	**12,101.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,223.0**
H2O	2012	93.4	95.1	95.7	94.0	91.5	85.6	88.0	86.4	83.4	82.7	90.0	88.0	**7,532.9**
OIL	2012	164.7	142.1	153.5	152.4	149.7	141.7	148.3	144.4	134.3	112.4	112.4	135.9	**10,707.1**
DAY	2011	31.0	28.0	31.0	15.0	18.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**858.0**
H2O	2011	132.2	108.0	117.1	52.5	73.4	49.5	135.8	113.7	111.8	107.8	83.9	99.8	**6,459.1**
OIL	2011	211.6	175.8	192.5	90.1	119.9	81.7	220.6	209.2	184.7	192.3	187.8	163.9	**9,015.3**

Manitoba Production
2010 To 2014

Licence ***6940*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**539.0**
H2O	2010	391.5	332.2	279.0	263.8	265.9	129.3	296.0	229.8	197.6	179.3	148.6	148.5	**5,273.6**
OIL	2010	497.1	413.2	436.4	424.9	412.8	190.9	293.0	271.7	248.7	239.0	220.8	214.6	**6,985.2**

Licence ***6941*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.0**
GAS	2014	4.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**
H2O	2014	31.0	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,045.3**
OIL	2014	45.3	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,690.7**
DAY	2013	0.0	19.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**1,410.0**
GAS	2013	0.0	0.0	0.0	1.3	3.2	3.0	5.4	5.2	3.1	2.4	3.4	4.8	**99.2**
H2O	2013	0.0	7.8	0.0	0.0	0.0	0.0	0.0	5.2	13.5	12.7	26.6	31.2	**2,989.7**
OIL	2013	0.0	37.1	60.2	38.8	40.3	39.3	51.8	55.4	36.7	29.3	40.8	47.8	**4,608.2**
DAY	2012	31.0	29.0	30.0	30.0	18.0	24.0	30.0	13.0	0.0	28.0	30.0	31.0	**1,088.0**
GAS	2012	1.3	1.5	3.7	2.1	1.0	0.7	1.1	0.7	0.0	1.6	1.7	1.4	**67.4**
H2O	2012	41.2	39.6	42.0	46.1	16.7	33.7	55.9	20.7	0.0	39.7	42.1	27.5	**2,892.7**
OIL	2012	21.3	19.0	19.6	23.6	8.6	13.8	17.5	9.9	0.0	21.5	22.6	15.0	**4,130.7**
DAY	2011	31.0	26.0	31.0	8.0	30.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**794.0**
GAS	2011	0.0	1.3	0.0	0.0	0.0	0.0	0.2	0.3	0.0	0.4	0.6	0.8	**50.6**
H2O	2011	48.7	42.0	42.7	9.4	31.3	26.9	13.1	8.2	21.5	25.2	23.6	26.1	**2,487.5**
OIL	2011	37.9	31.2	30.5	7.2	25.9	21.3	15.3	17.0	17.6	19.6	18.7	19.8	**3,938.3**
DAY	2010	31.0	27.0	31.0	29.0	26.0	27.0	31.0	30.0	18.0	16.0	30.0	31.0	**460.0**
GAS	2010	0.0	0.0	0.0	0.0	8.9	6.4	3.3	16.3	9.5	0.0	2.6	0.0	**47.0**
H2O	2010	122.4	108.3	118.8	104.0	105.3	102.4	74.6	52.5	21.3	4.1	69.8	64.4	**2,168.8**
OIL	2010	236.8	208.5	184.8	186.4	158.3	158.3	126.2	81.9	31.7	17.8	46.8	48.7	**3,676.3**

Licence ***6942*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.0**
GAS	2014	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.0**
H2O	2014	12.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.9**
OIL	2014	17.8	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,606.6**
DAY	2013	31.0	28.0	27.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,527.0**
GAS	2013	2.7	2.3	2.7	1.8	3.9	2.4	7.4	6.5	2.0	4.9	3.3	14.6	**521.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,424.8**
OIL	2013	25.0	17.9	6.5	0.0	0.0	0.0	0.0	6.7	11.4	5.5	10.8	17.7	**5,581.6**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	30.0	27.0	**1,174.0**

Manitoba Production
2010 To 2014

Licence ***6942*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	15.0	10.1	10.6	7.6	5.6	5.1	5.6	5.8	3.2	2.8	2.2	2.1	**466.6**
H2O	2012	76.3	68.9	78.6	75.9	71.0	69.6	66.2	63.0	39.6	24.4	16.8	4.0	**3,424.8**
OIL	2012	59.0	47.7	55.6	59.2	55.5	57.3	51.0	46.3	30.9	24.7	20.7	15.1	**5,480.1**
DAY	2011	31.0	28.0	31.0	20.0	28.0	29.0	30.0	31.0	30.0	30.0	28.0	30.0	**818.0**
GAS	2011	0.0	0.0	23.0	18.7	9.6	7.3	13.2	19.0	22.2	13.9	13.6	15.2	**390.9**
H2O	2011	54.1	74.8	81.4	50.8	62.2	101.9	109.9	68.4	60.1	57.8	41.7	54.2	**2,770.5**
OIL	2011	51.3	55.8	58.4	38.8	49.5	74.2	83.1	55.3	48.3	44.7	33.0	48.9	**4,957.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**472.0**
GAS	2010	0.0	0.0	0.0	0.0	54.7	48.3	20.8	6.1	23.1	43.0	39.2	0.0	**235.2**
H2O	2010	167.7	79.4	22.7	48.1	101.7	99.0	81.5	105.9	155.5	84.2	61.7	46.7	**1,953.2**
OIL	2010	370.8	233.8	138.1	178.4	133.2	93.2	81.1	97.2	139.9	92.9	55.9	49.1	**4,315.8**

Licence ***6943*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,510.0**
GAS	2014	6.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.3**
H2O	2014	0.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,079.1**
OIL	2014	11.6	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,595.5**
DAY	2013	20.0	5.0	26.0	25.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,451.0**
GAS	2013	4.6	0.0	0.0	49.0	42.1	12.1	13.4	10.1	9.0	7.1	10.8	11.0	**412.8**
H2O	2013	8.8	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.8**
OIL	2013	0.0	3.1	80.3	129.5	110.2	31.9	26.4	22.8	21.7	18.1	26.9	22.2	**8,563.0**
DAY	2012	24.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	27.0	31.0	30.0	17.0	**1,132.0**
GAS	2012	9.1	6.6	10.7	8.1	5.4	3.7	5.7	4.9	4.6	4.5	5.1	3.0	**243.6**
H2O	2012	5.2	22.1	17.7	15.7	13.6	10.2	15.7	9.7	11.5	10.2	10.2	6.1	**3,054.2**
OIL	2012	9.5	37.9	29.9	28.6	24.8	17.4	22.7	17.0	21.1	19.7	19.7	6.8	**8,069.9**
DAY	2011	24.0	28.0	24.0	19.0	24.0	30.0	24.0	28.0	30.0	31.0	30.0	31.0	**793.0**
GAS	2011	0.0	0.0	12.3	12.6	14.7	12.5	8.2	8.2	9.3	8.9	9.6	11.6	**172.2**
H2O	2011	33.2	121.1	27.5	74.7	31.0	34.4	19.4	6.8	21.8	22.0	20.0	22.1	**2,906.3**
OIL	2011	100.3	201.3	138.4	134.9	75.6	64.3	35.2	44.5	45.5	40.2	37.4	41.5	**7,814.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	30.0	**470.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	30.8	32.8	0.0	**64.3**
H2O	2010	234.6	194.7	205.1	168.2	172.4	69.1	89.5	101.1	93.0	65.7	50.1	44.3	**2,472.3**
OIL	2010	628.1	518.7	441.4	416.6	425.0	167.2	229.1	238.9	210.9	179.4	125.5	120.5	**6,855.7**

Licence ***6944*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,599.0**

Manitoba Production
2010 To 2014

Licence ***6944*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	6.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.3**
H2O	2014	10.4	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,245.9**
OIL	2014	30.6	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,162.1**
DAY	2013	31.0	28.0	31.0	26.0	31.0	29.0	30.0	30.0	30.0	30.0	29.0	31.0	**1,540.0**
GAS	2013	6.1	6.3	9.1	4.5	4.6	7.0	2.9	3.0	1.8	1.1	0.6	3.0	**550.8**
H2O	2013	9.6	10.5	11.4	5.7	5.7	13.9	5.8	5.0	2.8	2.0	1.2	4.3	**3,226.2**
OIL	2013	28.9	28.7	31.5	16.3	15.1	35.5	11.1	13.5	8.2	5.8	3.1	12.7	**8,104.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	**1,184.0**
GAS	2012	8.5	5.4	5.4	5.1	3.7	4.8	4.1	6.5	6.4	7.3	5.1	5.3	**500.8**
H2O	2012	7.9	7.2	6.5	7.4	9.7	8.4	7.8	13.4	11.9	11.9	8.4	7.8	**3,148.3**
OIL	2012	22.6	19.3	16.7	19.1	27.7	25.6	21.9	29.6	34.0	35.1	25.5	23.7	**7,893.6**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**824.0**
GAS	2011	0.0	9.2	28.3	25.9	25.1	21.4	22.6	22.3	11.1	8.2	7.0	7.8	**433.2**
H2O	2011	52.2	55.2	49.2	34.5	44.8	46.9	52.0	49.6	22.1	12.3	9.8	9.0	**3,040.0**
OIL	2011	156.9	151.5	129.0	96.2	135.5	135.7	143.9	146.3	65.1	34.9	28.8	26.4	**7,592.8**
DAY	2010	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**461.0**
GAS	2010	0.0	0.0	0.0	0.0	29.2	40.4	14.8	45.3	41.5	36.8	36.3	0.0	**244.3**
H2O	2010	300.3	165.5	131.7	97.8	88.7	54.7	50.4	54.0	49.7	44.7	46.5	36.5	**2,602.4**
OIL	2010	728.9	440.3	241.0	233.2	228.6	205.6	165.4	148.8	131.3	141.9	126.0	114.8	**6,342.6**

Licence ***6945*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.0**
GAS	2014	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2014	9.1	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,130.9**
OIL	2014	5.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,339.8**
DAY	2013	31.0	28.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,539.0**
GAS	2013	1.4	1.5	1.9	2.0	1.9	1.2	1.5	1.4	1.3	1.0	0.8	1.2	**481.5**
H2O	2013	22.8	21.9	23.8	24.2	22.5	19.1	20.7	19.3	18.7	15.3	15.8	15.1	**4,115.4**
OIL	2013	14.0	13.3	14.2	14.3	13.2	11.8	12.1	12.4	11.6	9.5	9.7	9.4	**7,330.8**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**1,178.0**
GAS	2012	2.1	2.9	3.7	2.4	1.4	1.3	1.2	1.0	1.0	1.3	1.2	1.7	**464.4**
H2O	2012	49.2	38.5	37.3	43.4	35.3	29.1	26.0	22.7	24.5	24.8	23.2	23.0	**3,876.2**
OIL	2012	26.6	20.8	20.1	25.4	20.7	18.0	15.1	12.4	14.1	15.3	14.2	14.3	**7,185.3**
DAY	2011	21.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.0**
GAS	2011	0.0	0.0	20.3	27.7	12.9	9.4	12.6	10.6	4.4	7.4	15.4	3.2	**443.2**
H2O	2011	109.0	171.2	150.0	125.2	92.3	65.5	62.6	59.8	47.4	46.5	39.1	44.7	**3,499.2**
OIL	2011	55.0	91.8	77.0	68.2	54.7	37.2	33.8	35.7	28.7	27.0	23.0	26.0	**6,968.3**
														468.0

Manitoba Production
2010 To 2014

Licence ***6945*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	
GAS	2010	0.0	0.0	0.0	0.0	21.9	74.1	36.5	103.7	0.0	42.8	40.3	0.0	**319.3**
H2O	2010	135.2	146.8	227.4	224.5	205.3	190.9	162.6	173.4	170.7	146.1	173.1	165.8	**2,485.9**
OIL	2010	640.5	539.2	373.8	400.9	270.1	228.5	205.7	202.2	191.1	97.2	95.9	106.6	**6,410.2**

Licence ***6946*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,620.0**
GAS	2014	0.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677.9**
H2O	2014	19.1	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,515.9**
OIL	2014	25.2	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,169.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,561.0**
GAS	2013	4.5	4.2	4.5	3.8	4.5	0.8	2.6	4.1	2.9	2.9	2.9	3.6	**676.2**
H2O	2013	20.3	20.4	15.4	12.7	14.7	3.9	10.5	16.5	14.3	14.4	17.0	19.6	**3,480.1**
OIL	2013	39.4	31.8	29.3	23.8	27.2	7.7	19.7	33.9	28.1	28.0	26.8	27.5	**8,120.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,197.0**
GAS	2012	19.1	7.4	10.7	11.0	7.3	8.4	7.1	8.0	5.7	6.7	4.3	6.2	**634.9**
H2O	2012	43.7	39.8	38.8	36.7	40.5	34.4	30.8	29.7	26.2	25.1	21.4	22.9	**3,300.4**
OIL	2012	80.5	67.9	65.2	67.9	66.6	66.1	56.1	51.7	48.1	48.8	41.4	45.1	**7,797.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	29.0	**835.0**
GAS	2011	0.0	1.1	32.0	38.2	20.7	16.6	16.0	14.8	12.0	14.4	16.4	18.4	**533.0**
H2O	2011	52.9	64.0	67.1	55.1	55.5	59.3	61.5	49.4	37.8	43.7	45.6	43.4	**2,910.4**
OIL	2011	113.0	117.0	113.7	99.1	108.7	111.5	110.1	94.7	72.4	80.0	85.5	81.9	**7,092.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**475.0**
GAS	2010	0.0	0.0	0.0	0.0	61.2	49.3	18.3	53.3	49.4	64.6	36.3	0.0	**332.4**
H2O	2010	258.7	136.6	147.9	50.5	75.4	79.4	71.3	82.9	99.8	62.9	68.6	64.9	**2,275.1**
OIL	2010	627.9	330.4	289.1	241.4	197.4	159.0	151.1	162.0	186.7	142.0	131.9	145.1	**5,904.7**

Licence ***6947*** Well Name ***Red River Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-34-006-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay X*** Field Code ***1*** Pool Code ***62X*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.6**
H2O	2014	225.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,464.2**
OIL	2014	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,130.8**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,424.6**
H2O	2013	272.5	239.6	255.5	238.1	258.7	238.0	247.5	248.0	235.2	241.8	223.7	231.8	**28,238.3**
OIL	2013	20.8	19.4	24.7	20.8	21.4	19.7	21.0	18.2	17.6	17.7	16.7	19.2	**2,108.5**
DAY	2012	25.0	29.0	28.0	15.0	21.0	30.0	31.0	31.0	29.0	30.8	30.0	31.0	**1,060.6**
H2O	2012	280.0	393.4	311.9	189.4	348.8	348.9	326.1	303.6	282.2	285.3	269.1	273.3	**25,307.9**

Manitoba Production
2010 To 2014

Licence ***6947*** Well Name ***Red River Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-34-006-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay X*** Field Code ***1*** Pool Code ***62X*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	24.9	31.9	27.1	15.5	19.5	29.1	27.4	22.6	24.4	24.2	23.8	20.3	**1,871.3**
DAY	2011	31.0	28.0	31.0	6.3	0.0	0.0	25.2	31.0	30.0	31.0	30.0	31.0	**729.8**
H2O	2011	715.4	554.4	538.3	107.0	0.0	0.0	686.3	516.7	418.0	409.9	372.9	371.9	**21,695.9**
OIL	2011	65.1	49.6	47.7	10.5	0.0	0.0	52.7	39.9	35.6	34.0	30.0	34.4	**1,580.6**
DAY	2010	31.0	28.0	24.0	0.0	19.6	30.0	30.8	23.4	30.0	31.0	30.0	31.0	**455.3**
H2O	2010	1138.0	1041.9	917.1	0.0	703.6	1080.1	1150.8	917.4	1428.2	1349.6	977.2	828.3	**17,005.1**
OIL	2010	59.6	53.7	39.3	0.0	25.9	99.4	95.2	74.1	151.3	167.4	79.3	82.2	**1,181.1**

Licence ***6948*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,010.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.1**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,943.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,010.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.1**
WIN	2013	1500.0	803.0	119.0	0.0	0.0	0.0	442.0	725.0	0.0	0.0	0.0	0.0	**37,943.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,010.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.1**
WIN	2012	2456.0	1898.0	1406.0	1115.0	1076.0	942.0	921.0	831.0	914.0	1195.0	1969.0	2209.0	**34,354.0**
DAY	2011	31.0	21.2	31.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.6**
H2O	2011	141.9	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,010.3**
OIL	2011	22.8	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.1**
WIN	2011	0.0	0.0	0.0	0.0	645.0	2375.0	2425.0	2377.0	2317.0	2450.0	2332.0	2501.0	**17,422.0**
DAY	2010	31.0	28.0	31.0	30.0	26.1	23.3	22.7	31.0	30.0	31.0	30.0	30.7	**504.4**
H2O	2010	331.8	253.8	210.9	219.5	208.1	190.9	198.6	264.5	190.2	140.3	121.5	130.3	**5,774.2**
OIL	2010	64.0	47.2	49.4	39.4	30.6	30.1	34.4	38.3	29.2	28.5	25.0	24.0	**1,100.6**

Licence ***6949*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-16-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,633.3**
H2O	2014	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,666.7**
OIL	2014	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,019.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.3**
H2O	2013	85.4	70.1	78.6	75.4	65.4	69.5	60.1	59.4	46.5	63.2	48.2	53.4	**9,617.1**
OIL	2013	22.4	16.9	20.1	17.2	19.1	21.1	27.1	25.6	22.1	15.1	14.2	14.4	**2,007.7**

Manitoba Production
2010 To 2014

Licence ***6949*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-16-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	31.0	30.0	31.0	**1,237.3**
H2O	2012	108.0	99.1	105.0	107.8	113.2	116.8	109.0	104.8	0.0	73.8	96.6	88.1	**8,841.9**
OIL	2012	34.5	31.6	35.1	33.5	35.1	33.1	31.2	31.7	0.0	33.4	27.9	24.2	**1,772.4**
DAY	2011	31.0	28.0	31.0	29.4	29.0	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**901.3**
H2O	2011	170.5	155.2	166.9	159.1	161.1	150.1	140.7	122.3	103.5	106.6	112.5	111.2	**7,719.7**
OIL	2011	23.2	20.5	21.7	20.6	30.3	33.9	34.6	34.3	33.0	36.1	31.7	34.6	**1,421.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**539.0**
H2O	2010	279.0	239.6	210.0	222.4	267.1	235.3	201.1	231.4	186.1	146.5	134.5	159.5	**6,060.0**
OIL	2010	59.9	38.0	42.0	34.1	31.7	29.1	27.2	27.5	24.2	25.5	23.7	24.9	**1,066.6**

Licence ***6950*** Well Name ***Sinclair Unit No. 9 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-30-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,608.1**
H2O	2014	142.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,364.3**
OIL	2014	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,394.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,577.1**
H2O	2013	129.1	116.4	127.8	157.9	168.4	164.8	162.8	185.8	145.5	181.8	129.8	127.1	**18,221.6**
OIL	2013	68.6	57.6	66.3	62.0	60.7	55.1	55.0	57.5	49.9	54.6	51.8	49.2	**7,346.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**1,212.1**
H2O	2012	102.2	101.7	135.1	159.0	154.1	159.8	173.6	178.5	176.8	109.5	142.0	136.6	**16,424.4**
OIL	2012	81.6	80.1	91.9	94.0	95.0	84.7	87.9	86.2	81.3	81.0	71.6	69.4	**6,658.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**846.4**
H2O	2011	436.6	395.8	405.2	405.7	440.6	352.5	170.6	134.6	82.6	101.0	94.5	115.2	**14,695.5**
OIL	2011	185.1	136.7	136.8	136.7	138.5	126.4	108.6	102.5	86.4	79.0	92.0	86.0	**5,653.6**
DAY	2010	3.1	28.0	30.0	26.0	31.0	29.5	31.0	31.0	28.6	23.3	30.0	28.4	**482.4**
H2O	2010	881.0	778.8	770.2	593.8	131.1	729.5	663.2	642.4	465.9	299.0	427.0	420.1	**11,560.6**
OIL	2010	323.9	280.5	280.1	225.3	227.0	261.0	235.4	199.5	158.0	134.5	251.0	170.7	**4,238.9**

Licence ***6951*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-30-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,684.0**
H2O	2014	58.9	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,971.0**
OIL	2014	41.5	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,265.9**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,625.0**
H2O	2013	67.3	57.4	60.1	65.2	63.6	61.3	62.8	58.3	65.0	68.7	64.7	60.5	**6,861.5**
OIL	2013	48.4	41.1	39.7	42.1	41.5	39.4	40.3	38.9	40.3	43.5	42.7	43.1	**4,187.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,262.0**
H2O	2012	74.4	71.1	76.1	69.6	78.8	74.0	70.6	70.6	64.1	58.0	59.3	64.0	**6,106.6**

Manitoba Production
2010 To 2014

Licence ***6951*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-30-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	57.9	56.8	61.9	60.2	61.0	58.0	60.3	62.9	57.4	55.0	49.3	50.6	**3,686.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**898.0**
H2O	2011	139.9	47.9	52.9	47.0	93.2	108.7	85.9	100.3	78.9	82.8	80.4	82.6	**5,276.0**
OIL	2011	99.0	36.6	38.0	32.1	50.5	61.2	65.0	72.3	62.5	61.6	62.8	63.8	**2,995.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**533.0**
H2O	2010	312.0	298.7	262.2	238.5	248.9	237.2	221.7	227.2	182.2	168.3	146.4	149.7	**4,275.5**
OIL	2010	157.5	138.8	128.6	121.0	120.6	119.9	113.1	100.3	95.2	95.0	95.4	97.7	**2,290.1**

Licence ***6953*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2014	1.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.2**
OIL	2014	25.2	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	12.0	31.0	30.0	31.0	**1,570.0**
H2O	2013	1.3	1.1	1.3	1.2	1.4	1.6	1.6	1.5	0.6	1.5	1.4	1.3	**699.6**
OIL	2013	21.6	17.9	19.2	17.5	22.2	28.3	30.3	29.6	11.9	32.1	29.5	25.3	**1,581.1**
DAY	2012	31.0	29.0	26.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,226.0**
H2O	2012	10.4	10.0	7.9	8.3	10.8	12.4	1.4	1.5	1.4	1.6	1.5	1.3	**683.8**
OIL	2012	20.0	17.5	15.3	15.0	16.9	17.7	19.7	20.3	19.1	20.4	21.0	19.8	**1,295.7**
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2011	17.4	15.7	16.5	15.6	12.6	14.6	16.7	13.4	13.6	11.9	10.4	11.0	**615.3**
OIL	2011	26.6	22.4	24.1	22.0	18.8	20.5	20.7	24.8	22.7	20.9	19.8	21.2	**1,073.0**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	16.0	**508.0**
H2O	2010	27.1	18.8	21.5	10.8	21.3	8.4	16.4	11.6	13.3	21.2	18.3	9.8	**445.9**
OIL	2010	38.3	37.2	33.4	28.9	31.2	27.0	21.1	22.4	18.7	22.5	31.9	15.4	**808.5**

UWI ***100.15-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.0**
H2O	2014	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.5**
OIL	2014	6.3	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.1**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	12.0	31.0	30.0	31.0	**1,539.0**
H2O	2013	0.4	0.3	0.3	0.3	0.3	0.4	0.4	0.4	0.1	0.3	0.4	0.4	**141.9**
OIL	2013	5.4	4.5	4.9	4.3	5.5	7.1	7.6	7.4	3.0	8.0	7.3	6.4	**348.4**
DAY	2012	31.0	29.0	26.0	28.0	31.0	30.0	0.0	31.0	30.0	31.0	30.0	29.0	**1,195.0**
H2O	2012	2.6	2.5	2.0	2.0	2.7	3.2	0.3	0.4	0.3	0.4	0.3	0.3	**137.9**
OIL	2012	5.0	4.3	3.8	3.7	4.2	4.4	4.9	5.1	4.7	5.0	5.2	5.0	**277.0**
DAY	2011	30.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2011	1.3	1.2	1.2	1.1	1.0	1.1	1.3	1.0	1.0	2.9	2.6	2.8	**120.9**

Manitoba Production
2010 To 2014

Licence ***6953*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	2.0	1.6	1.9	1.7	1.4	1.5	1.5	1.8	1.8	5.3	5.0	5.3	**221.7**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	16.0	**508.0**
H2O	2010	5.4	3.7	4.3	5.8	4.2	4.5	8.9	6.2	7.1	1.6	1.4	0.8	**102.4**
OIL	2010	7.6	7.3	6.6	15.6	6.2	14.6	11.4	12.0	10.0	1.7	2.3	1.1	**190.9**

Licence ***6954*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,632.0**
H2O	2014	7.4	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,233.9**
OIL	2014	28.6	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.5**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,573.0**
H2O	2013	7.1	5.9	6.8	6.3	7.5	8.6	8.8	8.6	7.5	7.9	7.3	7.2	**1,219.9**
OIL	2013	24.4	20.3	21.7	19.8	25.2	32.2	35.6	34.7	33.9	36.4	32.3	28.8	**1,881.2**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,210.0**
H2O	2012	18.6	18.0	17.0	14.9	19.3	22.4	7.5	8.0	7.3	8.7	7.8	7.1	**1,130.4**
OIL	2012	22.4	19.6	20.4	16.8	19.0	19.9	22.3	23.1	21.5	23.0	23.7	22.4	**1,535.9**
DAY	2011	30.0	0.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**848.0**
H2O	2011	25.5	0.0	24.1	22.8	19.2	21.4	24.5	22.4	24.3	21.3	18.7	19.8	**973.8**
OIL	2011	33.0	0.0	30.0	27.3	24.1	25.4	25.6	25.9	25.4	23.5	22.3	23.8	**1,281.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**516.0**
H2O	2010	42.4	38.5	47.1	15.6	32.8	16.5	15.4	17.4	17.5	37.6	26.8	26.9	**729.8**
OIL	2010	57.5	47.3	40.0	27.0	45.0	20.5	21.1	18.6	25.2	24.5	39.5	35.7	**995.5**

UWI ***100.16-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.0**
H2O	2014	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.0**
OIL	2014	5.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.6**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,543.0**
H2O	2013	1.6	1.3	1.5	1.3	1.5	1.8	1.8	1.8	1.6	1.7	1.6	1.5	**239.1**
OIL	2013	5.2	4.3	4.6	4.1	5.2	6.6	7.3	7.2	6.9	7.5	6.7	5.9	**377.7**
DAY	2012	31.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,180.0**
H2O	2012	3.9	3.7	3.4	3.0	4.0	4.6	1.6	1.7	1.6	1.8	1.7	1.5	**220.1**
OIL	2012	4.6	4.0	4.2	3.5	3.9	4.0	4.6	4.7	4.6	4.9	5.0	4.7	**306.2**
DAY	2011	30.0	0.0	31.0	29.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**818.0**
H2O	2011	1.1	0.0	1.0	1.0	0.8	0.9	1.0	0.9	1.0	4.4	3.9	4.1	**187.6**
OIL	2011	1.4	0.0	1.2	1.2	1.0	1.1	1.1	1.1	1.1	4.8	4.5	4.9	**253.5**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	0.0	31.0	30.0	31.0	30.0	30.0	**486.0**
H2O	2010	6.1	5.5	6.7	17.6	4.7	18.6	17.4	19.6	10.8	1.5	1.2	1.2	**167.5**

Manitoba Production
2010 To 2014

Licence ***6954*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	8.2	6.7	5.7	30.4	6.4	23.2	23.8	20.9	15.4	1.0	1.7	1.5	**230.1**

Licence ***6955*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,607.0**
GAS	2014	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**313.0**
H2O	2014	34.6	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,883.3**
OIL	2014	22.5	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.6**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,548.0**
GAS	2013	6.6	5.6	8.1	6.0	5.8	3.9	5.5	5.3	4.9	4.3	5.4	5.6	**311.4**
H2O	2013	50.6	40.7	48.4	35.9	32.5	32.1	34.7	35.0	36.1	33.3	43.0	35.5	**6,820.5**
OIL	2013	34.1	27.0	31.2	23.1	20.9	21.3	22.4	24.7	24.3	22.3	28.3	23.9	**5,544.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,187.0**
GAS	2012	0.0	1.5	3.3	9.8	7.8	7.0	6.7	6.8	6.0	7.1	6.3	7.2	**244.4**
H2O	2012	74.6	71.4	69.6	67.3	67.6	65.1	60.7	59.0	56.2	55.0	50.4	51.9	**6,362.7**
OIL	2012	47.1	41.9	40.4	42.6	42.9	43.8	38.1	35.2	35.4	36.7	33.6	35.1	**5,240.8**
DAY	2011	31.0	28.0	31.0	28.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**824.0**
GAS	2011	0.0	8.4	7.5	8.7	5.5	9.0	5.0	5.9	7.8	2.6	1.6	1.0	**174.9**
H2O	2011	140.2	146.4	148.2	130.0	126.3	120.8	133.6	115.3	104.9	114.7	102.8	93.9	**5,613.9**
OIL	2011	93.5	89.1	86.3	80.6	85.3	77.8	82.4	76.0	69.0	61.5	50.9	49.4	**4,768.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	**463.0**
GAS	2010	0.0	0.0	0.0	0.0	20.0	22.9	14.7	35.3	0.0	4.9	14.1	0.0	**111.9**
H2O	2010	218.6	257.8	295.1	274.5	265.1	240.8	223.6	238.4	238.8	177.4	180.1	155.4	**4,136.8**
OIL	2010	278.1	177.0	151.7	162.1	155.8	139.0	120.9	117.8	113.3	107.2	93.7	94.7	**3,866.2**

Licence ***6956*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.2**
H2O	2014	4.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.4**
OIL	2014	3.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,474.1**
DAY	2013	29.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	23.0	30.0	**1,520.0**
GAS	2013	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.2**
H2O	2013	4.5	5.6	5.0	4.7	5.0	5.1	4.9	4.3	4.0	3.9	3.0	4.3	**4,872.4**
OIL	2013	4.0	4.4	4.0	3.7	4.0	4.1	3.8	3.5	3.0	3.0	2.3	3.7	**4,466.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,168.0**
GAS	2012	0.0	0.3	5.0	0.9	0.3	0.2	0.3	0.4	0.3	0.6	0.5	0.4	**216.7**
H2O	2012	21.8	20.3	19.7	19.0	15.5	9.1	11.8	12.5	10.0	13.0	9.8	9.4	**4,818.1**

Manitoba Production
2010 To 2014

Licence ***6956*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	17.1	14.9	14.1	15.0	12.1	7.6	9.3	9.4	7.7	10.6	8.0	8.0	**4,423.2**
DAY	2011	30.0	28.0	31.0	29.0	30.0	28.0	21.0	31.0	30.0	31.0	30.0	30.0	**808.0**
GAS	2011	0.0	8.7	4.3	5.2	9.6	15.2	6.4	0.9	0.9	0.2	34.9	25.7	**207.5**
H2O	2011	94.3	93.0	102.5	80.8	75.1	75.3	52.6	53.9	46.9	36.7	25.7	22.9	**4,646.2**
OIL	2011	77.3	69.5	73.6	61.5	62.2	59.5	39.7	63.2	37.9	28.6	20.4	18.2	**4,289.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	29.0	**459.0**
GAS	2010	0.0	0.0	0.0	0.0	22.0	15.7	14.6	20.2	0.0	10.7	12.3	0.0	**95.5**
H2O	2010	341.4	259.8	262.2	220.5	206.4	183.8	164.4	171.2	168.5	115.8	87.6	86.7	**3,886.5**
OIL	2010	290.7	220.3	179.7	174.0	161.9	141.4	133.8	128.4	121.5	112.4	68.0	74.8	**3,677.8**

Licence ***6957*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,110.0**
GAS	2014	5.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2014	18.1	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,441.0**
OIL	2014	13.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,828.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**1,051.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	9.2	6.4	**151.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	22.3	**3,416.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	17.0	**3,810.5**
DAY	2012	31.0	29.0	31.0	30.0	27.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.0**
GAS	2012	0.0	0.4	0.5	0.3	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**135.2**
H2O	2012	27.8	15.3	11.6	11.7	10.6	8.1	0.0	0.0	0.0	0.0	0.0	0.0	**3,361.4**
OIL	2012	20.1	10.2	7.6	8.6	7.9	6.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.7**
DAY	2011	31.0	27.0	31.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
GAS	2011	0.0	2.8	0.8	1.5	0.6	3.9	22.5	8.4	0.9	0.3	0.0	0.0	**133.4**
H2O	2011	73.0	72.3	76.1	64.6	55.3	51.5	39.7	39.6	37.7	36.4	31.6	25.5	**3,276.3**
OIL	2011	55.4	50.0	50.2	45.2	42.2	37.6	27.8	29.5	28.1	26.1	22.8	18.7	**3,712.1**
DAY	2010	31.0	28.0	31.0	29.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**460.0**
GAS	2010	0.0	0.0	0.0	0.0	23.9	9.3	6.9	17.7	17.1	11.4	5.4	0.0	**91.7**
H2O	2010	197.1	129.7	127.5	127.5	117.0	111.9	123.8	110.9	93.7	82.0	95.9	85.6	**2,673.0**
OIL	2010	205.1	165.1	157.2	144.3	134.1	135.9	150.9	124.3	100.8	89.3	65.8	68.3	**3,278.5**

Licence ***6958*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,584.0**
GAS	2014	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.6**
H2O	2014	123.3	94.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,287.3**

Manitoba Production
2010 To 2014

Licence ***6958*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	30.0	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,705.5**
DAY	2013	28.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	26.0	27.0	27.0	**1,525.0**
GAS	2013	1.3	1.4	1.6	1.6	2.0	1.2	2.1	2.3	2.0	1.1	0.0	0.0	**144.0**
H2O	2013	13.0	11.8	11.9	10.1	11.5	10.3	13.6	16.5	16.2	10.0	2.9	93.2	**5,069.2**
OIL	2013	8.6	7.8	7.5	6.4	7.4	6.9	8.9	11.6	10.8	6.7	33.1	31.5	**2,651.9**
DAY	2012	31.0	29.0	31.0	30.0	28.0	29.0	30.0	29.0	30.0	30.0	30.0	31.0	**1,177.0**
GAS	2012	0.0	0.2	0.4	1.8	1.4	1.6	1.2	1.8	1.4	1.6	1.6	1.6	**127.4**
H2O	2012	34.5	18.8	16.4	16.0	18.2	16.3	14.0	18.0	17.4	16.4	14.4	14.3	**4,848.2**
OIL	2012	21.8	11.0	9.6	10.1	11.0	10.8	8.8	10.7	11.0	10.9	9.5	9.6	**2,504.7**
DAY	2011	28.0	26.0	31.0	29.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**819.0**
GAS	2011	0.0	2.8	0.5	1.5	0.4	0.0	3.4	7.1	5.6	0.0	0.0	2.4	**112.8**
H2O	2011	83.1	94.5	94.7	71.9	64.4	49.8	46.2	40.5	26.6	37.0	34.8	24.7	**4,633.5**
OIL	2011	42.5	45.5	46.9	40.8	39.9	29.5	26.3	25.0	17.6	23.5	22.5	15.7	**2,369.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	29.0	30.0	30.0	**464.0**
GAS	2010	0.0	0.0	0.0	0.0	18.5	19.2	4.1	13.1	11.4	11.5	11.3	0.0	**89.1**
H2O	2010	285.5	252.9	274.2	247.2	234.1	186.7	167.7	186.5	125.7	98.4	119.6	100.0	**3,965.3**
OIL	2010	115.6	101.8	89.2	92.6	88.0	77.3	89.7	92.2	59.7	56.2	58.2	56.5	**1,994.2**

Licence ***6959*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-06-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2013	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.8**
H2O	2013	1514.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,557.9**
OIL	2013	35.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,043.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.4**
DAY	2011	0.0	28.0	0.0	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,043.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.4**
DAY	2010	31.0	28.0	19.0	0.0	19.6	30.0	31.0	27.9	28.3	0.0	0.0	0.0	**331.8**
H2O	2010	1187.6	1091.4	733.3	0.0	786.0	1188.7	1211.7	1093.0	1098.6	0.0	0.0	0.0	**13,043.4**
OIL	2010	24.3	21.5	13.5	0.0	4.0	16.8	19.4	19.1	17.4	0.0	0.0	0.0	**228.4**

Licence ***6960*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***6960*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,661.0**
H2O	2014	103.4	91.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,146.7**
OIL	2014	14.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.1**
DAY	2013	23.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,602.0**
H2O	2013	109.1	125.1	134.1	126.2	128.3	120.9	120.1	131.5	140.3	135.4	123.2	105.4	**11,952.2**
OIL	2013	20.9	24.8	28.2	25.4	19.7	15.6	13.2	11.0	9.1	9.6	10.3	12.8	**2,343.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,245.0**
H2O	2012	174.2	156.0	150.4	143.3	139.6	130.6	153.2	156.5	148.2	136.4	136.2	141.9	**10,452.6**
OIL	2012	25.4	24.1	21.3	20.3	18.4	17.5	19.7	23.1	25.3	27.7	21.5	19.5	**2,142.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.0**
H2O	2011	195.6	165.6	189.7	199.6	239.7	222.2	206.1	198.1	184.4	190.0	171.6	176.0	**8,686.1**
OIL	2011	56.0	55.7	62.3	47.9	28.0	29.9	27.2	31.0	26.8	32.0	34.0	28.7	**1,879.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**516.0**
H2O	2010	377.3	344.3	376.4	363.1	360.5	295.8	277.4	270.7	260.9	264.5	215.8	207.6	**6,347.5**
OIL	2010	69.7	76.0	84.9	62.9	63.3	81.0	54.4	52.4	40.4	49.6	55.0	57.7	**1,419.6**

Licence ***6961*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-34-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,613.0**
H2O	2014	26.0	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,579.7**
OIL	2014	27.9	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,671.5**
DAY	2013	28.0	25.0	30.0	30.0	31.0	28.0	31.0	31.0	28.0	17.0	30.0	31.0	**1,557.0**
H2O	2013	32.0	27.7	28.0	27.1	30.7	30.5	35.7	35.1	31.0	18.3	27.6	26.1	**9,528.1**
OIL	2013	30.8	28.7	30.5	30.0	30.9	27.5	33.1	34.1	33.8	21.0	28.3	27.3	**10,615.8**
DAY	2012	30.0	29.0	29.0	29.0	31.0	18.0	28.0	31.0	24.0	29.0	27.0	31.0	**1,217.0**
H2O	2012	67.2	73.9	78.6	78.8	69.8	36.8	71.4	74.9	55.2	67.8	61.6	43.8	**9,178.3**
OIL	2012	52.5	58.3	44.9	41.6	52.3	27.4	48.6	52.5	41.6	53.5	44.7	35.2	**10,259.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	30.0	30.0	30.0	**881.0**
H2O	2011	199.0	174.2	172.2	151.6	161.6	138.7	158.5	160.1	143.9	86.7	88.4	74.7	**8,398.5**
OIL	2011	195.2	155.8	165.1	161.9	174.7	145.6	148.6	130.6	120.6	66.8	52.9	60.2	**9,706.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**520.0**
H2O	2010	642.2	439.2	441.3	404.7	293.9	269.4	208.7	233.2	112.0	187.8	204.5	188.8	**6,688.9**
OIL	2010	711.4	511.7	521.8	471.3	356.9	336.4	353.9	295.7	154.8	199.3	241.8	227.0	**8,128.7**

Licence ***6962*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.0**
H2O	2014	1.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.3**

Manitoba Production
2010 To 2014

Licence ***6962*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	23.3	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,493.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.0**
H2O	2013	1.1	1.0	1.1	1.0	1.2	1.3	1.4	1.3	1.2	1.2	1.2	1.1	**565.2**
OIL	2013	20.0	17.2	17.8	16.2	20.5	26.2	29.0	28.3	27.6	29.7	27.3	23.4	**1,450.3**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,245.0**
H2O	2012	7.5	7.3	6.6	6.2	7.8	9.0	1.2	1.2	1.1	1.4	1.2	1.1	**551.1**
OIL	2012	17.9	15.7	15.8	13.9	15.1	15.9	18.2	18.8	17.6	18.8	19.4	17.7	**1,167.1**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	2011	10.4	9.4	9.9	9.3	7.8	8.7	10.0	7.8	8.0	8.6	7.6	8.0	**499.5**
OIL	2011	18.4	15.4	16.7	15.2	13.4	14.1	14.3	18.0	16.5	18.8	17.8	19.0	**962.3**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**522.0**
H2O	2010	24.4	14.5	32.1	11.8	16.4	12.6	19.3	5.1	15.6	23.3	10.9	11.0	**394.0**
OIL	2010	40.0	39.1	24.3	35.4	30.4	30.5	24.1	35.1	19.9	12.1	22.0	19.9	**764.7**

UWI ***100.09-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.0**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.0**
OIL	2014	11.5	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,610.0**
H2O	2013	0.6	0.4	0.5	0.5	0.5	0.7	0.6	0.7	0.5	0.6	0.6	0.6	**256.9**
OIL	2013	9.9	8.5	8.8	7.9	10.1	12.9	14.3	14.0	13.6	14.6	13.4	11.6	**676.3**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,245.0**
H2O	2012	3.7	3.6	3.3	3.1	3.9	4.5	0.5	0.7	0.6	0.6	0.6	0.5	**250.1**
OIL	2012	8.8	7.7	7.8	6.9	7.5	7.8	9.0	9.3	8.7	9.3	9.6	8.7	**536.7**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	2011	6.1	5.5	5.7	5.5	4.6	5.2	5.9	4.6	4.7	4.2	3.7	3.9	**224.5**
OIL	2011	10.8	9.1	9.8	9.0	7.9	8.3	8.4	10.5	9.7	9.2	8.7	9.4	**435.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**522.0**
H2O	2010	9.9	6.0	13.1	4.8	6.7	5.1	7.9	2.1	9.2	6.3	6.5	6.9	**164.9**
OIL	2010	16.3	15.9	9.9	14.5	12.4	12.4	9.9	14.3	11.7	6.4	12.9	11.7	**324.8**

Licence ***6963*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.0**
H2O	2014	4.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.6**
OIL	2014	15.6	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	2013	4.1	3.5	3.9	3.6	4.3	4.9	5.0	4.9	4.3	4.5	4.3	4.1	**462.6**

Manitoba Production
2010 To 2014

Licence ***6963*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	13.4	11.5	11.9	10.8	13.7	17.5	19.4	19.0	18.5	19.9	18.3	15.7	**1,228.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,240.0**
H2O	2012	3.9	3.7	3.5	3.2	4.0	4.6	4.3	4.6	4.2	5.0	4.5	4.1	**411.2**
OIL	2012	16.5	14.4	15.0	12.8	14.0	14.6	12.2	12.6	11.8	12.6	13.0	12.3	**1,039.3**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.0**
H2O	2011	11.1	10.1	10.5	10.0	8.6	9.3	10.7	6.3	6.4	4.4	3.9	4.1	**361.6**
OIL	2011	24.4	20.4	22.1	20.2	18.4	18.7	18.9	26.0	23.9	17.3	16.4	17.5	**877.5**
DAY	2010	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**514.0**
H2O	2010	15.6	10.4	13.8	10.3	11.0	7.6	14.2	6.4	11.3	11.8	11.7	11.8	**266.2**
OIL	2010	33.8	31.0	29.7	28.6	26.9	26.6	21.2	25.9	20.1	24.6	29.1	26.3	**633.3**

UWI ***100.10-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,664.0**
H2O	2014	3.7	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.4**
OIL	2014	13.6	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,605.0**
H2O	2013	3.6	3.1	3.4	3.2	3.7	4.3	4.3	4.3	3.7	4.0	3.8	3.6	**280.4**
OIL	2013	11.7	10.1	10.4	9.4	12.0	15.3	16.9	16.4	16.0	17.3	15.9	13.6	**782.6**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,240.0**
H2O	2012	3.4	3.4	3.1	2.7	3.5	4.0	3.7	4.0	3.7	4.3	3.9	3.5	**235.4**
OIL	2012	14.3	12.6	13.1	11.2	12.1	12.7	10.6	10.9	10.3	11.0	11.3	10.6	**617.6**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**877.0**
H2O	2011	3.0	2.6	2.8	2.6	2.3	2.5	2.8	1.7	1.7	3.8	3.3	3.6	**192.2**
OIL	2011	6.4	5.5	5.9	5.3	4.8	5.0	5.0	6.9	6.3	15.0	14.2	15.2	**476.9**
DAY	2010	31.0	27.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	**514.0**
H2O	2010	10.2	6.8	9.0	6.7	7.1	5.0	9.2	4.1	7.3	3.1	3.2	3.3	**159.5**
OIL	2010	22.1	20.3	19.3	18.7	17.6	17.3	13.9	16.9	13.2	6.5	7.8	7.0	**381.4**

Licence ***6964*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
H2O	2014	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.7**
OIL	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,587.0**
H2O	2013	2.7	2.3	2.5	2.3	2.8	3.2	0.5	0.5	0.4	0.5	0.4	0.4	**167.9**
OIL	2013	4.3	3.7	3.8	3.5	4.4	5.6	3.1	3.0	3.0	3.2	2.9	2.5	**364.3**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,222.0**
H2O	2012	1.3	1.2	1.1	1.0	1.3	1.5	2.8	3.0	2.7	3.2	2.9	2.5	**149.4**

Manitoba Production
2010 To 2014

Licence ***6964*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	6.7	5.9	5.9	5.2	5.7	6.0	3.9	4.0	3.8	4.0	4.2	3.8	**321.3**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**861.0**
H2O	2011	4.1	3.7	3.9	3.7	3.2	3.4	3.9	1.8	1.5	1.5	1.3	1.4	**124.9**
OIL	2011	7.8	6.6	7.1	6.5	5.9	6.0	6.1	9.2	6.2	7.0	6.7	7.1	**262.2**
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**506.0**
H2O	2010	5.1	4.0	6.1	2.6	4.1	3.0	6.0	3.8	3.7	3.7	4.3	4.3	**91.5**
OIL	2010	9.4	8.0	6.2	8.9	7.9	10.0	7.5	8.8	8.2	8.4	9.3	8.4	**180.0**

UWI ***100.11-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,646.0**
H2O	2014	1.7	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.5**
OIL	2014	9.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,587.0**
H2O	2013	9.9	8.5	9.6	8.9	10.3	12.0	1.9	1.9	1.7	1.7	1.7	1.6	**592.4**
OIL	2013	16.2	13.9	14.4	13.0	16.6	21.2	11.7	11.5	11.1	12.0	11.1	9.5	**1,283.4**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,222.0**
H2O	2012	4.7	4.7	4.2	4.0	5.0	5.8	10.4	11.2	10.3	12.1	11.0	9.6	**522.7**
OIL	2012	25.3	22.1	22.3	19.7	21.4	22.3	14.7	15.3	14.2	15.3	15.7	14.3	**1,121.2**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	22.0	31.0	30.0	31.0	**861.0**
H2O	2011	11.1	10.0	10.5	9.9	8.6	9.3	10.7	4.9	3.6	5.4	4.8	5.0	**429.7**
OIL	2011	21.1	17.7	19.1	17.4	15.9	16.2	16.3	25.0	16.8	26.6	25.1	26.9	**898.6**
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**506.0**
H2O	2010	20.2	16.0	24.5	10.5	16.3	9.1	18.3	11.9	11.3	10.2	11.9	12.4	**335.9**
OIL	2010	37.5	32.0	24.8	35.4	31.8	31.0	23.0	27.1	25.3	22.6	25.3	22.9	**654.5**

Licence ***6965*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2014	378.2	339.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,352.4**
OIL	2014	45.9	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	22.0	30.0	31.0	**1,249.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	298.9	280.3	377.8	357.6	**1,634.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	21.5	20.5	26.5	22.8	**383.5**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	28.0	31.0	25.0	5.0	5.0	0.0	**1,141.0**
H2O	2012	7.3	7.0	6.4	6.0	7.5	2.2	2.0	2.4	1.8	22.1	27.2	0.0	**313.6**
OIL	2012	3.2	2.8	2.8	2.5	2.7	5.8	5.2	6.0	4.7	0.2	0.2	0.0	**289.7**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**867.0**
H2O	2011	3.5	3.2	3.3	3.2	2.8	2.9	3.4	9.6	9.8	8.3	7.3	7.7	**221.7**

Manitoba Production
2010 To 2014

Licence ***6965*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	9.7	8.1	8.8	8.0	7.3	7.5	7.6	4.1	3.7	3.4	3.2	3.4	**253.6**
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**504.0**
H2O	2010	10.2	7.7	8.3	6.7	8.4	6.1	7.1	6.8	3.2	7.2	3.7	3.7	**156.7**
OIL	2010	8.9	7.5	8.1	7.5	6.8	7.3	5.9	5.7	9.0	6.0	11.6	10.5	**178.8**

UWI ***100.12-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,308.0**
H2O	2014	672.3	603.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,168.8**
OIL	2014	81.7	70.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	22.0	30.0	31.0	**1,249.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.3	498.4	671.6	635.8	**2,892.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.1	36.4	47.1	40.5	**645.5**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	28.0	31.0	25.0	5.0	5.0	0.0	**1,141.0**
H2O	2012	12.9	12.5	11.3	10.6	13.5	4.1	3.7	4.3	3.3	39.3	48.4	0.0	**555.7**
OIL	2012	5.6	4.9	5.0	4.4	4.8	10.3	9.3	10.6	8.3	0.2	0.3	0.0	**483.4**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**867.0**
H2O	2011	4.6	4.2	4.4	4.2	3.6	3.9	4.3	12.7	12.9	14.7	12.9	13.7	**391.8**
OIL	2011	12.9	10.8	11.7	10.7	9.7	9.9	10.0	5.4	4.9	5.9	5.6	6.0	**419.7**
DAY	2010	30.0	27.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	30.0	**504.0**
H2O	2010	19.0	14.3	15.5	12.5	15.5	11.2	13.1	12.7	6.0	9.4	5.0	5.3	**295.7**
OIL	2010	16.4	14.0	15.1	14.0	12.5	13.5	10.8	10.5	16.6	7.7	15.4	13.9	**316.2**

Licence ***6966*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-28-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2014	140.5	145.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,323.6**
OIL	2014	8.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.9**
DAY	2013	30.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,450.0**
H2O	2013	512.9	412.1	431.1	348.1	334.9	251.0	287.1	264.9	247.0	218.4	199.2	168.4	**26,037.2**
OIL	2013	6.1	11.0	10.3	6.3	7.4	6.0	7.6	6.8	5.8	5.7	6.8	8.8	**1,443.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,091.0**
H2O	2012	480.5	426.5	482.9	454.9	484.8	443.5	417.5	410.8	391.5	404.8	408.5	421.5	**22,362.1**
OIL	2012	41.1	30.2	29.4	23.5	21.1	28.1	44.0	34.4	14.8	26.4	13.4	10.1	**1,355.3**
DAY	2011	31.0	28.0	31.0	0.0	0.0	14.0	25.0	31.0	30.0	31.0	30.0	31.0	**725.0**
H2O	2011	680.3	591.1	687.8	0.0	0.0	288.6	469.5	557.4	505.1	569.9	512.9	500.3	**17,134.4**
OIL	2011	37.4	43.4	53.6	0.0	0.0	7.4	13.9	17.0	14.4	12.3	21.4	30.8	**1,038.8**
DAY	2010	28.0	28.0	31.0	11.0	7.0	30.0	21.0	30.0	30.0	31.0	30.0	31.0	**443.0**
H2O	2010	819.4	898.9	874.7	288.8	182.7	969.5	622.0	867.7	805.4	738.6	660.5	707.2	**11,771.5**

Manitoba Production
2010 To 2014

Licence **6966** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-28-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	51.4	50.0	56.5	20.3	12.9	47.8	32.3	60.7	63.4	38.0	33.9	39.8	**787.2**

Licence **6967** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-32-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,629.0**
H2O	2014	107.2	95.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,078.4**
OIL	2014	40.0	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.3**
DAY	2013	27.0	28.0	31.0	30.0	21.0	25.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,570.0**
H2O	2013	185.1	191.8	155.8	124.1	71.7	122.5	137.0	197.3	179.5	150.7	95.1	93.0	**7,875.5**
OIL	2013	32.6	46.4	46.1	50.3	43.0	47.9	30.0	47.3	56.7	54.9	51.6	48.4	**2,481.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,232.0**
H2O	2012	127.2	111.0	111.0	107.7	113.9	107.3	105.9	104.8	105.8	101.4	105.7	114.6	**6,171.9**
OIL	2012	26.1	25.9	29.3	26.5	24.3	20.5	21.3	21.7	20.0	25.1	17.8	14.2	**1,926.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**866.0**
H2O	2011	86.1	78.9	126.8	127.3	144.5	144.7	131.8	126.6	106.8	111.4	107.4	125.1	**4,855.6**
OIL	2011	102.9	84.0	46.0	42.6	40.8	34.7	32.1	31.3	35.1	42.6	41.9	29.9	**1,654.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**501.0**
H2O	2010	225.2	189.2	203.8	193.6	204.3	188.0	166.0	163.6	160.9	169.5	137.0	112.8	**3,438.2**
OIL	2010	63.3	65.9	57.7	47.9	54.1	55.5	58.9	56.0	46.0	45.9	52.6	71.5	**1,090.1**

Licence **6968** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-31-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.0**
H2O	2014	114.2	99.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,516.7**
OIL	2014	6.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,598.0**
H2O	2013	174.6	146.4	163.3	151.4	146.6	136.7	143.1	144.4	113.0	142.3	124.1	119.4	**15,302.9**
OIL	2013	19.4	18.6	19.9	18.3	18.0	16.0	15.3	18.0	11.8	12.7	8.4	7.2	**1,417.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,233.0**
H2O	2012	210.1	203.8	211.6	181.6	185.3	168.2	183.4	183.0	169.3	164.9	154.2	166.5	**13,597.6**
OIL	2012	17.8	15.3	13.4	21.6	15.4	13.0	14.9	14.9	21.2	18.0	19.9	20.3	**1,233.7**
DAY	2011	31.0	28.0	31.0	30.0	25.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2011	296.5	255.9	284.7	282.5	262.8	311.9	245.7	236.9	230.3	227.1	212.8	230.2	**11,415.7**
OIL	2011	22.6	19.5	21.9	24.3	22.3	20.9	20.2	20.4	21.1	19.5	21.8	19.3	**1,028.0**
DAY	2010	31.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**511.0**
H2O	2010	687.4	266.9	664.8	599.2	543.0	489.7	387.6	359.8	329.1	332.2	286.7	291.6	**8,338.4**
OIL	2010	58.7	30.9	64.7	34.2	36.1	37.9	26.1	20.1	22.9	24.3	23.7	22.1	**774.2**

Licence **6969** Well Name **CPEC South Kirkella Prov. SWD** Dev **V** Mineral Rights **CROWN**

Manitoba Production
2010 To 2014

Licence ***6969*** Well Name ***CPEC South Kirkella Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-11-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole FF*** Field Code ***1*** Pool Code ***59FF*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.8**
DAY	2010	21.0	28.0	31.0	30.0	31.0	28.0	5.0	0.0	0.0	0.0	0.0	0.0	**349.0**
H2O	2010	1.4	1.0	0.0	0.3	1.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	**26.9**
OIL	2010	12.6	8.1	10.4	6.6	8.7	4.9	3.5	0.0	0.0	0.0	0.0	0.0	**159.8**

UWI ***100.12-11-011-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Birdbear*** Field Code ***1*** Pool Code ***71*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56,576.3**
WIN	2013	1591.0	1653.0	1725.0	1511.0	1172.0	1318.0	1287.0	1335.0	1228.0	1115.0	896.0	1525.0	**56,576.3**
WIN	2012	2085.0	2159.0	3438.0	71.0	1585.3	1880.0	2036.0	1379.0	1977.0	2030.0	2135.0	2237.0	**40,220.3**
WIN	2011	4269.5	4641.8	4886.9	2167.7	0.0	0.0	0.0	0.0	0.0	0.0	79.0	1163.1	**17,208.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***6970*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
GAS	2014	0.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125.8**
GSD	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.3**
H2O	2014	184.4	214.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,195.6**
OIL	2014	35.1	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,691.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	29.0	**1,470.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	1.1	4.0	1.7	**123.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.8	1.4	1.4	**50.5**
H2O	2013	333.6	239.4	228.8	230.0	220.7	211.9	233.7	210.7	162.0	194.0	200.8	166.1	**15,796.9**
OIL	2013	36.3	26.3	38.9	36.7	36.6	34.2	28.3	26.8	25.4	33.6	37.9	32.4	**7,618.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,111.0**
GAS	2012	0.6	0.6	4.2	4.5	4.7	4.5	2.2	2.4	2.3	2.5	1.4	0.0	**114.7**
GSD	2012	0.6	0.4	2.0	3.9	4.6	4.1	2.0	2.2	1.0	2.5	1.0	0.0	**44.9**

Manitoba Production
2010 To 2014

Licence ***6970*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	528.2	407.8	293.7	251.4	273.4	283.3	253.5	331.3	218.2	293.7	274.2	237.0	**13,165.2**
OIL	2012	100.5	96.6	82.1	76.0	77.2	76.2	65.5	86.3	80.3	83.1	65.8	44.0	**7,225.5**
DAY	2011	31.0	28.0	31.0	14.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	31.0	**753.0**
GAS	2011	1.5	4.3	4.7	1.9	0.0	0.0	1.2	2.8	0.0	4.2	4.4	1.0	**84.8**
GSD	2011	1.2	3.1	3.0	1.2	0.0	0.0	1.1	2.4	0.0	3.3	0.5	0.9	**20.6**
H2O	2011	291.8	400.2	410.5	235.1	0.0	0.0	73.6	447.8	344.3	592.2	413.2	394.2	**9,519.5**
OIL	2011	91.8	83.3	98.2	48.4	0.0	0.0	29.8	104.8	112.1	103.0	101.0	101.1	**6,291.9**
DAY	2010	30.0	28.0	31.0	30.0	31.0	25.0	17.0	31.0	30.0	31.0	30.0	31.0	**487.0**
GAS	2010	6.8	7.2	0.1	2.6	4.9	4.3	1.3	0.0	0.4	5.1	2.2	0.0	**58.8**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.2	1.3	0.0	**3.9**
H2O	2010	363.9	269.3	302.5	255.4	299.2	320.9	233.4	447.0	419.4	446.5	439.5	522.7	**5,916.6**
OIL	2010	373.1	345.1	375.1	329.3	262.0	117.3	81.2	137.1	120.7	112.4	90.0	88.7	**5,418.4**

Licence ***6971*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-28-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.0**
H2O	2014	94.4	163.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,382.4**
OIL	2014	14.2	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,812.8**
DAY	2013	26.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	0.0	**1,526.0**
H2O	2013	121.7	127.1	130.1	84.1	102.7	97.6	103.1	106.9	107.9	87.2	155.7	0.0	**10,125.0**
OIL	2013	38.2	41.9	50.5	71.2	49.7	47.7	51.5	53.4	46.7	24.4	21.4	0.0	**5,766.2**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	16.0	28.0	30.0	31.0	30.0	29.0	**1,198.0**
H2O	2012	163.8	131.0	157.5	148.5	150.3	142.9	85.0	161.0	147.7	140.8	126.9	118.2	**8,900.9**
OIL	2012	53.0	42.9	50.5	45.1	42.8	42.4	23.8	43.8	44.4	39.1	38.4	37.1	**5,269.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	21.0	31.0	**855.0**
H2O	2011	214.7	171.1	186.0	179.4	186.7	181.8	160.2	162.7	160.8	151.9	105.2	164.7	**7,227.3**
OIL	2011	89.3	62.9	84.5	80.5	82.5	77.1	74.6	74.9	53.9	80.2	47.1	60.5	**4,766.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**500.0**
H2O	2010	469.2	352.5	310.6	291.7	299.4	277.0	223.7	198.3	187.4	191.2	184.1	218.8	**5,202.1**
OIL	2010	428.8	272.5	227.4	199.2	174.0	149.3	147.8	140.8	138.4	135.4	103.5	90.2	**3,898.3**

Licence ***6972*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.0**
H2O	2014	66.9	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,747.1**
OIL	2014	38.4	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**1,604.0**
H2O	2013	187.2	139.4	135.4	120.7	107.3	84.2	85.6	87.1	83.9	73.6	69.2	71.6	**10,616.2**

Manitoba Production
2010 To 2014

Licence ***6972*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	79.6	74.1	79.0	73.1	70.2	59.6	57.7	52.4	48.7	47.6	45.9	40.9	**5,792.7**
DAY	2012	29.0	29.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,242.0**
H2O	2012	130.0	127.3	137.4	119.5	116.1	110.9	158.2	127.7	113.5	112.0	154.5	200.5	**9,371.0**
OIL	2012	75.6	67.5	58.2	62.6	62.7	61.9	87.5	85.3	74.4	65.4	67.1	81.3	**5,063.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**884.0**
H2O	2011	175.9	151.0	181.3	189.8	209.8	191.1	167.7	164.7	152.1	161.9	154.4	162.2	**7,763.4**
OIL	2011	126.5	100.9	102.7	95.7	89.1	89.0	94.6	95.9	95.1	93.9	87.6	91.8	**4,214.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2010	453.7	411.7	399.6	352.0	305.5	280.9	268.1	257.6	231.3	230.5	189.8	177.8	**5,701.5**
OIL	2010	255.0	205.6	212.5	189.7	162.8	149.6	148.8	144.3	134.0	129.8	119.2	115.9	**3,051.6**

Licence ***6973*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.0**
H2O	2014	403.1	361.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,377.7**
OIL	2014	58.0	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,088.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,541.0**
H2O	2013	356.0	305.5	341.1	314.5	369.9	427.1	444.2	437.1	380.6	389.5	384.9	364.4	**16,612.7**
OIL	2013	54.1	46.5	48.1	43.7	55.5	70.8	33.8	33.0	32.2	33.5	31.8	27.3	**3,980.8**
DAY	2012	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,177.0**
H2O	2012	318.5	297.5	280.4	263.0	331.1	381.1	338.1	362.0	331.5	391.6	391.5	352.8	**12,097.9**
OIL	2012	76.1	64.2	67.1	59.2	64.3	67.1	92.8	96.0	90.0	96.1	71.7	57.3	**3,470.5**
DAY	2011	30.0	28.0	30.0	28.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**816.0**
H2O	2011	302.9	273.7	277.2	261.7	121.3	211.4	266.4	353.0	359.1	364.2	319.9	338.7	**8,058.8**
OIL	2011	81.8	68.6	71.7	65.4	31.8	52.4	72.9	81.2	74.5	79.8	75.5	80.7	**2,568.6**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**475.0**
H2O	2010	275.5	282.2	315.6	303.1	272.9	282.0	315.7	317.6	289.5	287.7	318.2	319.8	**4,609.3**
OIL	2010	138.8	104.9	109.2	94.2	106.1	104.8	79.9	80.7	64.8	116.0	97.8	88.4	**1,732.3**

UWI ***100.13-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,600.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,541.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2012	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,177.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**

Manitoba Production
2010 To 2014

Licence ***6973*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2011	30.0	28.0	30.0	28.0	16.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**816.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.8**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	29.0	30.0	30.0	30.0	**475.0**
H2O	2010	8.5	8.7	9.8	9.4	8.4	27.9	30.2	31.4	28.6	0.0	0.0	0.0	**194.8**
OIL	2010	4.3	3.2	3.4	2.9	3.3	10.4	7.9	8.0	6.4	0.0	0.0	0.0	**66.8**

Licence ***6974*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-14-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,628.0**
H2O	2014	86.0	76.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,321.0**
OIL	2014	39.6	37.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,405.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	29.0	31.0	30.0	31.0	30.0	23.0	**1,569.0**
H2O	2013	110.2	97.8	105.8	100.9	105.3	73.9	91.7	95.4	97.4	97.5	90.5	63.1	**10,158.1**
OIL	2013	47.6	42.5	44.5	42.4	44.1	36.7	44.0	49.2	47.0	47.1	37.3	25.9	**5,328.6**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.0**
H2O	2012	121.7	117.4	109.1	140.3	124.7	121.7	129.4	123.5	120.0	114.7	104.6	108.7	**9,028.6**
OIL	2012	57.3	47.8	38.0	48.5	54.3	52.1	52.1	49.0	49.6	50.6	52.3	51.4	**4,820.3**
DAY	2011	31.0	28.0	30.0	30.0	31.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**861.0**
H2O	2011	142.5	121.3	132.9	138.2	161.1	119.2	183.9	162.6	131.6	143.8	135.0	131.3	**7,592.8**
OIL	2011	103.4	88.5	94.0	79.7	71.9	36.4	56.8	56.5	61.5	59.7	56.7	65.7	**4,217.3**
DAY	2010	31.0	27.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	2010	545.1	530.0	487.2	366.2	315.3	300.9	206.0	161.4	134.7	165.6	158.1	152.4	**5,889.4**
OIL	2010	275.7	237.9	218.5	162.1	136.5	136.0	162.0	165.1	160.3	119.4	93.1	91.7	**3,386.5**

Licence ***6975*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-04-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.0**
H2O	2014	61.1	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,917.5**
OIL	2014	5.5	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.0**
DAY	2013	31.0	28.0	31.0	29.0	29.0	24.0	14.0	17.0	29.0	31.0	30.0	27.0	**1,541.0**
H2O	2013	446.5	397.3	430.7	376.0	398.3	232.3	90.7	110.1	110.2	63.1	58.1	51.7	**28,830.1**
OIL	2013	26.2	25.9	27.9	14.2	13.8	7.0	1.9	2.3	4.6	5.3	5.0	4.5	**2,035.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	27.0	**1,221.0**
H2O	2012	728.0	688.0	753.6	750.7	738.7	738.7	739.8	738.8	544.8	520.6	505.0	445.0	**26,065.1**
OIL	2012	22.9	18.6	21.0	21.3	22.6	21.8	25.8	29.3	23.5	22.3	22.8	19.3	**1,896.6**
DAY	2011	31.0	25.0	28.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**863.0**

Manitoba Production
2010 To 2014

Licence ***6975*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-04-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	695.4	580.2	761.1	721.1	744.3	722.1	683.1	638.7	535.4	749.6	739.4	714.2	**18,173.4**
OIL	2011	70.1	57.4	63.7	68.1	74.6	73.5	46.8	26.4	24.0	27.7	27.6	33.1	**1,625.4**
DAY	2010	31.0	28.0	31.0	30.0	25.0	29.0	28.0	31.0	30.0	31.0	29.0	31.0	**508.0**
H2O	2010	506.5	474.8	528.7	508.8	438.0	590.4	619.2	749.6	681.3	688.3	637.1	846.4	**9,888.8**
OIL	2010	54.0	52.7	58.8	45.7	41.0	58.1	61.3	72.9	71.6	71.7	67.6	73.2	**1,032.4**

Licence ***6976*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2014	368.4	330.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,107.9**
OIL	2014	15.3	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,057.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,550.0**
H2O	2013	382.5	328.3	366.5	337.9	288.3	332.8	338.9	333.5	290.4	297.1	293.6	278.0	**15,408.7**
OIL	2013	26.6	22.9	23.7	21.5	10.2	13.1	14.5	14.1	13.8	14.3	13.6	11.7	**1,029.0**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,186.0**
H2O	2012	261.6	253.0	237.9	215.9	223.9	258.7	400.3	428.5	392.5	463.7	420.6	379.2	**11,540.9**
OIL	2012	14.0	12.2	12.7	10.9	40.9	42.8	29.5	30.4	28.5	30.5	31.4	29.7	**829.0**
DAY	2011	30.0	0.0	31.0	28.0	14.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**823.0**
H2O	2011	317.7	0.0	300.4	274.4	111.3	230.6	304.7	352.9	359.1	299.0	262.6	278.0	**7,605.1**
OIL	2011	20.7	0.0	18.7	16.5	7.0	13.8	16.0	18.2	16.7	14.7	13.9	14.8	**515.5**
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**510.0**
H2O	2010	262.4	232.8	267.1	251.6	249.2	217.0	231.6	237.4	216.4	329.2	333.7	335.4	**4,514.4**
OIL	2010	18.8	17.6	16.2	22.1	22.0	17.3	11.2	8.2	15.1	27.3	24.7	22.3	**344.5**

UWI ***100.14-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,609.0**
H2O	2014	103.9	93.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.7**
OIL	2014	4.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,550.0**
H2O	2013	107.9	92.6	103.4	95.3	81.3	93.9	95.5	94.0	81.9	83.8	82.9	78.4	**4,593.5**
OIL	2013	7.6	6.5	6.7	6.1	2.9	3.7	4.1	4.0	3.9	4.1	3.8	3.3	**316.6**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,186.0**
H2O	2012	73.7	71.3	67.1	60.9	63.2	72.9	112.9	120.9	110.7	130.8	118.7	106.9	**3,502.6**
OIL	2012	3.9	3.5	3.6	3.0	11.5	12.1	8.3	8.6	8.1	8.6	8.9	8.4	**259.9**
DAY	2011	30.0	0.0	31.0	28.0	14.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**823.0**
H2O	2011	16.7	0.0	15.8	14.4	5.9	12.1	16.1	18.6	18.9	84.3	74.1	78.5	**2,392.6**
OIL	2011	1.2	0.0	1.0	0.9	0.5	0.7	0.9	0.9	0.9	4.1	3.9	4.2	**171.4**
DAY	2010	30.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**510.0**

Manitoba Production
2010 To 2014

Licence ***6976*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	132.2	117.3	134.6	126.7	125.5	160.3	171.2	175.5	159.9	17.3	17.9	18.7	**2,037.2**
OIL	2010	9.5	8.8	8.1	11.2	11.0	12.8	8.2	6.1	11.1	1.5	1.3	1.2	**152.2**

Licence ***6977*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.03-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,327.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,048.1**
DAY	2013	31.0	28.0	31.0	28.0	16.0	0.0	0.0	15.0	30.0	31.0	18.0	0.0	**1,327.0**
GAS	2013	0.6	0.5	0.3	0.6	0.3	0.0	0.0	0.5	2.0	0.4	0.0	0.0	**59.5**
H2O	2013	37.5	22.7	24.5	34.4	20.1	0.0	0.0	16.7	67.6	67.7	35.1	0.0	**4,594.7**
OIL	2013	12.8	8.4	8.0	11.9	6.7	0.0	0.0	0.0	18.1	24.7	12.2	0.0	**3,048.1**
DAY	2012	31.0	29.0	31.0	27.0	31.0	23.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,099.0**
GAS	2012	0.0	0.0	0.0	0.3	0.3	0.4	0.6	0.6	0.5	0.5	0.8	0.5	**54.3**
H2O	2012	55.2	40.0	39.4	43.2	45.1	27.0	36.5	37.5	30.3	28.2	32.0	33.0	**4,268.4**
OIL	2012	20.4	14.7	14.4	14.4	15.1	9.8	13.0	13.1	10.8	10.2	11.1	11.8	**2,945.3**
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	**744.0**
GAS	2011	0.0	1.2	3.6	2.7	0.0	0.9	0.5	1.7	1.2	1.4	0.4	0.0	**49.8**
H2O	2011	178.7	84.5	88.4	74.2	100.8	90.4	78.4	79.2	71.9	66.8	43.3	27.5	**3,821.0**
OIL	2011	57.9	31.4	30.8	21.2	34.1	34.6	38.1	28.2	24.5	22.8	15.0	9.1	**2,786.5**
DAY	2010	29.0	28.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**412.0**
GAS	2010	0.0	0.0	0.0	0.0	7.6	4.6	8.5	3.9	1.8	3.5	6.3	0.0	**36.2**
H2O	2010	318.3	287.2	232.3	151.5	155.6	157.7	154.4	157.4	140.8	134.4	155.1	146.7	**2,836.9**
OIL	2010	369.5	336.9	211.0	55.5	49.8	49.0	50.8	51.2	43.8	44.3	43.5	42.2	**2,438.8**

Licence ***6978*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.03-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.0**
GAS	2014	0.5	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.9**
H2O	2014	8.6	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,386.7**
OIL	2014	3.4	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,359.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	29.0	**1,007.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	6.3	2.6	1.5	1.4	**138.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	9.7	9.7	9.6	**2,367.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	19.7	15.0	4.0	3.8	**3,351.4**
DAY	2012	31.0	29.0	31.0	5.0	7.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
GAS	2012	0.0	0.0	0.0	0.0	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	**121.3**

Manitoba Production
2010 To 2014

Licence ***6978*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.03-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	21.9	15.6	18.6	2.3	3.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.8**
OIL	2012	34.2	24.6	30.2	4.0	4.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	**3,285.3**
DAY	2011	30.0	28.0	31.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	15.0	**743.0**
GAS	2011	0.0	8.6	9.9	7.3	5.1	3.9	2.3	4.7	2.8	0.0	0.0	0.0	**120.5**
H2O	2011	54.2	47.4	50.9	29.8	23.3	28.6	24.6	29.4	29.4	22.4	16.7	10.9	**2,267.1**
OIL	2011	48.5	44.3	50.6	26.1	33.6	46.5	51.3	44.7	43.1	32.5	24.8	15.6	**3,181.4**
DAY	2010	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
GAS	2010	0.0	0.0	0.0	0.0	16.1	9.3	8.5	7.1	7.1	12.9	14.9	0.0	**75.9**
H2O	2010	307.4	274.8	119.2	74.9	115.6	110.2	113.3	95.2	87.4	77.4	79.3	74.6	**1,899.5**
OIL	2010	291.8	267.7	315.3	187.6	125.3	102.7	111.4	92.7	81.4	76.5	66.6	64.1	**2,719.8**

Licence ***6979*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**

UWI ***100.02-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,401.1**
H2O	2014	13.2	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.9**
OIL	2014	10.8	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.0**
DAY	2013	31.0	12.0	10.8	30.0	31.0	29.0	31.0	31.0	9.0	31.0	18.0	14.0	**1,367.1**
H2O	2013	3.2	0.0	28.9	12.8	16.0	10.6	9.4	8.9	5.6	19.7	0.9	26.2	**798.1**
OIL	2013	10.3	6.9	4.4	25.0	12.0	12.9	11.4	11.1	7.9	6.3	10.1	6.3	**1,032.2**
DAY	2012	31.0	29.0	31.0	29.3	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,089.3**
H2O	2012	3.5	0.0	26.8	0.4	15.4	11.4	7.9	11.0	6.5	7.4	9.2	8.1	**655.9**

Manitoba Production
2010 To 2014

Licence ***6979*** Well Name ***Corval Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	13.0	10.5	12.2	28.1	13.4	12.1	16.8	13.9	16.8	16.0	12.7	13.7	**907.6**
DAY	2011	31.0	0.0	0.0	0.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**724.0**
H2O	2011	0.5	0.0	0.0	0.0	0.0	0.0	15.3	5.5	3.2	6.6	3.7	4.1	**548.3**
OIL	2011	1.4	0.0	0.0	0.0	0.0	0.0	25.4	20.0	19.3	15.1	14.6	14.0	**728.4**
DAY	2010	31.0	28.0	31.0	30.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**509.0**
H2O	2010	22.7	22.5	23.1	20.5	18.0	25.4	17.2	8.8	12.2	9.1	9.6	3.4	**509.4**
OIL	2010	36.5	32.2	30.2	25.0	23.4	28.1	31.0	24.4	21.1	24.2	21.7	28.2	**618.6**

Licence ***6980*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.0**
H2O	2014	13.6	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.0**
OIL	2014	21.2	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	26.0	30.0	13.0	**1,563.0**
H2O	2013	31.0	29.7	27.5	26.5	25.0	25.2	24.7	25.2	23.7	28.0	24.1	10.0	**2,571.2**
OIL	2013	43.6	42.3	46.7	45.2	45.4	34.5	44.5	44.3	42.9	37.4	46.3	15.2	**3,066.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,223.0**
H2O	2012	58.7	45.9	47.0	69.6	47.6	37.7	45.3	54.1	26.8	33.9	23.7	31.9	**2,270.6**
OIL	2012	31.1	29.8	33.2	25.7	30.8	30.9	29.1	23.4	49.4	43.7	49.6	43.9	**2,577.7**
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**858.0**
H2O	2011	34.3	25.4	33.8	29.3	39.9	39.0	48.7	41.5	38.4	56.1	46.0	60.5	**1,748.4**
OIL	2011	44.7	36.1	34.7	34.3	57.2	57.4	56.0	60.3	51.5	41.7	36.3	32.1	**2,157.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**497.0**
H2O	2010	89.8	85.0	71.5	72.1	66.4	65.0	61.0	64.6	55.3	61.6	46.4	29.3	**1,255.5**
OIL	2010	102.9	74.8	90.7	75.0	77.0	67.7	69.3	62.2	62.4	60.9	58.4	49.4	**1,614.8**

UWI ***100.13-32-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,575.0**
H2O	2014	4.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.1**
OIL	2014	7.2	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	26.0	30.0	13.0	**1,533.0**
H2O	2013	9.0	8.7	8.0	7.7	7.4	7.4	7.3	7.4	7.0	8.3	7.2	2.9	**696.5**
OIL	2013	12.6	12.3	13.6	13.2	13.3	11.6	14.9	14.9	14.4	12.5	15.6	5.1	**834.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,193.0**
H2O	2012	17.0	13.3	13.7	20.2	13.8	11.0	13.2	15.2	7.8	9.8	6.9	9.2	**608.2**
OIL	2012	9.0	8.7	9.7	7.4	9.0	9.0	8.4	6.6	14.3	12.7	14.4	12.7	**680.4**
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	0.0	31.0	30.0	31.0	**828.0**
H2O	2011	8.8	6.6	8.7	7.5	10.3	10.1	12.6	10.7	11.2	16.3	13.3	17.5	**457.1**

Manitoba Production
2010 To 2014

Licence ***6980*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	11.5	9.3	8.9	8.8	14.6	14.8	14.5	15.6	14.9	12.1	10.6	9.3	**558.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**497.0**
H2O	2010	23.1	21.9	18.4	18.6	17.1	16.7	15.7	16.7	14.3	15.9	12.0	7.5	**323.5**
OIL	2010	26.5	19.3	23.4	19.4	19.9	17.4	17.9	16.1	16.1	15.7	15.0	12.8	**413.6**

Licence ***6981*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-11-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.0**
H2O	2014	46.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,228.3**
OIL	2014	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,599.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,597.0**
H2O	2013	89.3	79.8	82.3	78.5	81.9	77.0	86.7	88.4	84.1	82.3	74.3	71.9	**9,181.5**
OIL	2013	50.9	45.8	48.7	45.5	45.9	38.2	40.8	40.4	36.9	36.1	35.0	38.9	**5,573.8**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	**1,233.0**
H2O	2012	131.0	112.5	93.2	105.6	104.8	99.3	96.0	82.5	93.9	88.5	85.2	86.1	**8,205.0**
OIL	2012	39.3	42.9	38.0	55.1	53.4	52.2	63.6	57.2	62.2	58.2	52.3	50.5	**5,070.7**
DAY	2011	30.0	28.0	31.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**879.0**
H2O	2011	156.2	142.9	153.3	161.9	187.6	185.2	153.3	147.6	124.7	134.9	128.4	129.2	**7,026.4**
OIL	2011	92.9	79.5	83.2	79.3	78.7	76.3	78.5	70.5	64.8	58.9	53.9	52.5	**4,445.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2010	403.2	407.2	433.9	303.8	296.7	264.1	212.0	139.4	120.7	119.9	140.3	167.3	**5,221.2**
OIL	2010	263.9	236.4	247.5	148.8	142.1	128.1	141.9	154.1	146.1	146.5	111.5	87.9	**3,576.8**

Licence ***6982*** Well Name ***Corex Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.0**
H2O	2014	15.2	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660.7**
OIL	2014	10.9	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.7**
DAY	2013	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,530.0**
H2O	2013	24.6	17.8	20.0	18.6	17.9	16.0	13.9	14.0	17.7	18.0	16.6	16.6	**632.5**
OIL	2013	20.7	17.0	19.6	19.0	18.6	17.6	16.4	15.5	11.5	10.5	10.2	9.5	**1,346.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,255.0**
H2O	2012	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	9.4	20.4	**420.8**
OIL	2012	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	9.3	19.0	**1,160.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**889.0**
H2O	2011	10.0	10.0	10.0	10.0	10.0	10.0	10.0	9.4	9.4	9.4	9.4	9.4	**297.0**
OIL	2011	51.7	51.7	51.7	51.7	51.7	47.7	47.7	9.3	9.3	9.3	9.3	9.3	**1,039.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**525.0**

Manitoba Production
2010 To 2014

Licence ***6982*** Well Name ***Corex Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	**180.0**
OIL	2010	10.0	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	51.7	**638.7**

UWI ***100.15-20-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.0**
H2O	2014	10.4	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,163.7**
OIL	2014	7.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,238.3**
DAY	2013	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,530.0**
H2O	2013	16.7	12.0	13.2	12.4	11.9	10.6	9.1	9.2	11.7	12.3	11.3	11.4	**4,144.5**
OIL	2013	13.6	11.4	13.0	12.7	12.3	11.7	11.1	10.5	6.3	6.9	6.8	6.3	**1,225.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,255.0**
H2O	2012	27.9	26.6	29.6	27.9	28.6	28.6	28.6	28.6	26.6	24.5	24.7	13.6	**4,002.7**
OIL	2012	27.7	25.7	22.7	22.7	22.7	20.7	23.7	25.7	25.7	22.1	20.6	12.7	**1,103.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**889.0**
H2O	2011	137.3	137.3	124.6	137.9	133.1	137.9	145.8	34.3	34.6	34.6	34.6	27.9	**3,686.9**
OIL	2011	10.3	2.3	7.7	4.7	6.5	0.0	3.3	34.0	33.1	33.1	27.7	26.7	**830.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**525.0**
H2O	2010	154.8	154.8	150.1	150.0	146.6	146.6	137.9	137.9	137.9	137.9	135.0	137.9	**2,567.0**
OIL	2010	57.1	13.7	15.7	16.6	14.5	14.5	16.8	19.6	19.6	19.6	18.1	12.6	**640.9**

Licence ***6983*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,598.8**
GAS	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53.1**
H2O	2014	867.7	826.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,071.0**
OIL	2014	66.3	86.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,123.7**
DAY	2013	25.0	28.0	31.0	30.0	30.0	30.0	27.3	31.0	30.0	30.5	30.0	28.0	**1,539.8**
GAS	2013	19.3	7.3	0.0	0.0	0.0	0.0	4.9	4.5	3.5	6.2	3.2	0.0	**52.9**
H2O	2013	640.2	690.9	840.2	912.5	930.5	918.2	846.2	983.8	867.6	831.5	778.3	771.8	**52,376.6**
OIL	2013	122.4	133.3	142.8	108.4	98.9	93.4	40.1	77.5	72.0	76.1	75.2	61.9	**10,971.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,189.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2012	957.9	510.9	795.7	1007.1	825.2	764.1	927.0	909.6	878.5	882.1	900.1	821.4	**42,364.9**
OIL	2012	60.1	16.7	17.0	78.2	73.2	74.4	100.9	209.0	228.9	172.3	177.9	154.0	**9,869.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2011	1147.1	1086.5	1047.0	1223.0	1320.4	1254.0	1177.5	1092.8	1055.8	832.7	794.5	1097.8	**32,185.3**
OIL	2011	137.0	124.2	108.9	74.0	83.7	81.9	76.9	81.4	76.5	58.7	48.4	75.0	**8,506.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**

Manitoba Production
2010 To 2014

Licence ***6983*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	1208.2	1133.6	1234.5	1244.4	1327.7	1289.3	1344.5	1334.8	1390.7	1416.7	1207.8	1219.2	**19,056.2**
OIL	2010	748.9	639.5	608.9	527.7	526.0	482.8	524.2	398.2	313.7	153.3	150.6	151.1	**7,480.0**

Licence ***6984*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	26.0	1.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	8.8	0.4	0.0	0.0	0.0	0.0	0.0	**109.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	4894.5	130.2	0.0	0.0	0.0	0.0	0.0	**53,745.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	47.8	1.1	0.0	0.0	0.0	0.0	0.0	**3,803.9**
DAY	2010	31.0	24.0	31.0	29.0	30.0	28.0	29.0	27.0	22.0	20.0	11.0	8.0	**314.0**
GAS	2010	0.0	0.0	0.0	0.0	20.1	19.2	7.9	21.8	9.5	16.0	5.9	0.0	**100.4**
H2O	2010	3403.0	3813.7	6404.4	5523.9	4930.9	4413.9	4218.3	4334.0	3529.3	3068.8	1906.1	1391.4	**48,720.4**
OIL	2010	393.5	462.2	531.6	339.8	346.2	361.3	364.9	287.7	220.4	90.8	63.7	53.1	**3,755.0**

Licence ***6985*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.05-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,065.0**
GAS	2014	6.6	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
H2O	2014	3136.9	2448.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82,969.4**
OIL	2014	68.5	52.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,835.6**
DAY	2013	11.0	28.0	31.0	21.0	0.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,006.0**
GAS	2013	3.2	7.8	12.1	4.4	0.0	2.4	7.0	8.6	6.6	6.6	6.4	8.1	**222.6**
H2O	2013	874.6	2524.8	2451.2	1905.4	0.0	1950.6	3121.1	2880.9	2682.1	2720.6	2713.6	2641.0	**77,383.7**
OIL	2013	41.3	132.5	124.9	51.0	0.0	35.6	87.6	110.5	97.6	98.7	97.3	96.9	**4,714.5**
DAY	2012	0.0	0.0	0.0	7.0	28.0	23.0	15.0	21.0	27.0	31.0	30.0	31.0	**713.0**
GAS	2012	0.0	0.0	0.0	2.5	4.0	3.6	2.6	4.0	4.6	5.5	6.0	3.9	**149.4**

Manitoba Production
2010 To 2014

Licence ***6985*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.05-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	591.7	2250.1	1511.6	1006.1	1429.9	2195.7	2399.5	1830.3	1659.2	**50,917.8**
OIL	2012	0.0	0.0	0.0	37.9	90.8	47.0	29.1	39.6	87.8	99.8	76.4	70.3	**3,740.6**
DAY	2011	31.0	27.0	18.0	0.0	2.0	30.0	8.0	0.0	0.0	19.0	20.0	0.0	**500.0**
GAS	2011	0.0	15.4	11.4	0.0	0.8	3.3	0.5	0.0	0.0	1.8	2.0	0.0	**112.7**
H2O	2011	2551.4	2606.2	1639.2	0.0	117.1	2252.4	601.4	0.0	0.0	1515.8	1399.8	0.0	**36,043.7**
OIL	2011	197.8	140.2	83.6	0.0	6.9	252.7	68.7	0.0	0.0	125.5	105.6	0.0	**3,161.9**
DAY	2010	31.0	28.0	27.0	26.0	30.0	27.0	25.0	30.0	30.0	28.0	4.0	31.0	**345.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.2	1.0	19.0	31.1	26.2	0.0	0.0	**77.5**
H2O	2010	957.7	992.6	2057.3	2226.1	2040.2	1882.4	1968.4	2773.6	2712.3	2243.1	394.0	2630.9	**23,360.4**
OIL	2010	226.8	146.9	163.6	125.5	88.6	55.0	116.5	315.7	336.5	210.4	31.2	240.8	**2,180.9**

Licence ***6986*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,519.0**
GAS	2014	1.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.4**
H2O	2014	91.6	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,259.7**
OIL	2014	48.0	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,422.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	27.0	30.0	31.0	**1,460.0**
GAS	2013	2.7	3.0	3.9	3.7	3.9	3.4	4.0	3.5	2.4	2.4	2.6	3.0	**294.9**
H2O	2013	94.2	94.0	105.2	98.9	97.3	115.8	118.3	95.2	80.2	82.4	89.4	85.0	**11,092.4**
OIL	2013	51.4	50.5	54.8	51.3	50.4	62.2	61.8	54.2	43.3	44.3	47.4	46.3	**9,333.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,103.0**
GAS	2012	0.3	2.1	5.6	4.2	2.6	3.5	3.8	3.6	2.7	3.3	3.6	3.2	**256.4**
H2O	2012	168.7	147.7	151.9	160.3	176.1	158.9	178.4	148.0	120.8	110.0	117.8	100.6	**9,936.5**
OIL	2012	76.4	70.1	71.4	82.1	90.3	86.3	90.3	71.6	61.7	59.3	63.7	55.1	**8,716.0**
DAY	2011	31.0	13.0	15.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**740.0**
GAS	2011	0.0	7.1	4.5	17.4	14.8	17.3	12.5	2.6	3.2	13.5	1.4	2.0	**217.9**
H2O	2011	247.2	130.0	192.3	278.5	236.6	236.4	239.6	218.4	195.5	202.8	194.2	162.3	**8,197.3**
OIL	2011	248.0	112.7	121.2	173.9	159.6	152.3	147.6	143.6	128.7	118.8	88.1	87.9	**7,837.7**
DAY	2010	29.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	24.0	31.0	**409.0**
GAS	2010	0.0	0.0	0.0	0.0	25.0	22.7	0.3	26.0	28.8	4.9	13.9	0.0	**121.6**
H2O	2010	681.4	767.6	699.9	513.1	338.9	317.9	311.7	304.3	290.9	225.0	239.4	268.1	**5,663.5**
OIL	2010	551.0	500.9	856.5	670.3	484.5	437.4	353.6	314.9	282.5	238.5	217.0	282.2	**6,155.3**

Licence ***6987*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**

Manitoba Production
2010 To 2014

Licence ***6987*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	26.0	8.0	0.0	0.0	0.0	0.0	0.0	**293.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.4	0.4	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	10936.1	3073.8	0.0	0.0	0.0	0.0	0.0	**77,371.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	25.7	28.8	0.0	0.0	0.0	0.0	0.0	**1,101.9**
DAY	2010	31.0	22.0	14.0	28.0	30.0	27.0	30.0	23.0	0.0	20.0	7.0	0.0	**259.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	0.0	0.3	0.0	0.0	**19.6**
H2O	2010	1261.8	821.2	4268.4	9478.3	10569.0	9434.8	10023.9	8314.4	0.0	5707.7	2216.7	0.0	**63,361.5**
OIL	2010	90.6	67.1	102.3	156.5	154.2	135.2	151.8	116.1	0.0	13.5	27.2	0.0	**1,047.4**

Licence ***6988*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.0**
GAS	2014	11.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.4**
H2O	2014	871.8	738.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,554.2**
OIL	2014	54.2	47.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,927.6**
DAY	2013	31.0	28.0	0.0	22.0	22.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,364.0**
GAS	2013	37.6	33.3	0.0	30.3	6.2	35.5	9.3	30.8	16.7	16.4	15.8	20.1	**828.1**
H2O	2013	855.6	767.3	0.0	668.5	853.5	935.4	771.2	885.7	880.8	897.5	849.0	871.7	**32,943.6**
OIL	2013	95.8	85.0	0.0	48.9	71.0	79.7	53.1	59.8	56.4	57.2	53.6	56.5	**7,826.0**
DAY	2012	23.0	23.0	14.0	30.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	11.0	**1,048.0**
GAS	2012	0.0	4.5	14.7	63.8	40.7	34.6	36.4	35.4	30.5	35.6	27.9	12.8	**576.1**
H2O	2012	398.3	384.6	309.7	1044.6	927.5	886.7	893.4	895.7	762.9	828.6	823.4	288.1	**23,707.4**
OIL	2012	106.7	106.0	56.8	110.6	98.1	99.3	93.4	89.4	80.4	88.6	77.4	32.5	**7,109.0**
DAY	2011	29.0	28.0	29.0	9.0	15.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**739.0**
GAS	2011	0.0	2.3	10.2	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.2**
H2O	2011	187.9	279.6	581.4	160.5	219.3	685.8	709.8	659.9	587.8	608.9	579.4	569.6	**15,263.9**
OIL	2011	99.4	126.0	143.5	42.1	62.9	186.9	185.0	183.6	163.7	162.4	157.6	155.7	**6,069.8**
DAY	2010	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**416.0**
														226.4

Manitoba Production
2010 To 2014

Licence ***6988*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	90.8	67.9	26.7	12.2	0.3	4.9	23.6	0.0	
H2O	2010	759.9	910.6	1063.9	959.5	915.6	835.3	683.3	571.9	531.0	458.2	455.3	186.5	**9,434.0**
OIL	2010	230.7	277.1	455.5	544.4	520.5	461.9	399.5	253.4	250.6	270.2	222.9	108.3	**4,401.0**

Licence ***6989*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.0**
H2O	2014	417.7	296.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,556.5**
OIL	2014	48.4	35.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,746.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**1,470.0**
H2O	2013	439.1	408.1	478.4	452.3	448.8	433.6	448.7	472.9	458.6	472.2	449.4	435.6	**24,842.0**
OIL	2013	105.4	84.9	85.2	82.9	58.5	52.2	51.8	50.8	43.7	46.7	45.9	47.5	**8,662.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,107.0**
H2O	2012	498.3	469.9	527.8	476.4	461.4	445.7	485.2	518.2	443.9	411.9	409.0	426.1	**19,444.3**
OIL	2012	112.2	103.1	101.5	97.6	104.2	108.8	127.7	101.9	112.3	140.4	127.6	106.1	**7,906.5**
DAY	2011	31.0	28.0	31.0	30.0	1.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**741.0**
H2O	2011	307.3	351.0	528.3	525.5	19.2	0.0	0.0	534.8	553.6	461.3	474.5	516.8	**13,870.5**
OIL	2011	137.1	129.7	188.7	172.4	5.6	0.0	0.0	125.6	110.1	167.6	138.7	127.9	**6,563.1**
DAY	2010	31.0	27.0	31.0	30.0	30.0	27.0	31.0	27.0	30.0	31.0	30.0	31.0	**470.0**
H2O	2010	1150.4	1052.0	836.9	726.8	713.0	599.6	574.9	487.8	397.7	377.8	339.0	314.6	**9,598.2**
OIL	2010	619.0	504.9	425.8	460.8	392.9	325.1	341.0	247.2	249.8	239.8	181.1	149.7	**5,259.7**

Licence ***6990*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,583.0**
H2O	2014	187.3	142.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,552.2**
OIL	2014	20.5	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,698.1**
DAY	2013	31.0	28.0	31.0	30.0	26.0	11.0	26.0	30.0	30.0	30.0	30.0	30.0	**1,525.0**
H2O	2013	430.6	364.9	389.1	334.8	292.6	123.7	375.2	401.9	337.2	298.1	261.4	226.4	**25,222.4**
OIL	2013	26.3	24.6	27.6	38.0	32.6	13.8	18.9	16.9	16.1	18.1	21.8	23.3	**3,660.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	19.0	21.0	29.0	26.0	31.0	30.0	31.0	**1,192.0**
H2O	2012	460.2	424.9	447.7	437.6	454.7	315.1	336.7	480.8	401.2	427.0	410.1	418.5	**21,386.5**
OIL	2012	64.1	60.9	66.0	65.5	73.5	49.0	53.2	70.0	63.6	57.8	45.5	26.6	**3,382.6**
DAY	2011	31.0	27.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	26.0	30.0	**853.0**
H2O	2011	573.4	400.4	372.0	465.3	563.2	549.6	535.4	528.9	498.5	610.2	522.9	500.1	**16,372.0**
OIL	2011	191.4	160.2	110.2	97.9	98.5	84.5	89.5	85.3	65.5	63.7	45.5	60.4	**2,686.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	27.0	30.0	28.0	**498.0**
H2O	2010	684.9	655.7	777.5	767.0	801.0	705.7	531.8	540.4	499.7	435.5	621.6	484.3	**10,252.1**

Manitoba Production
2010 To 2014

Licence ***6990*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	91.7	69.9	69.3	67.9	63.5	63.2	71.8	101.3	106.4	75.1	51.4	143.2	**1,534.3**

Licence ***6991*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	10.0	**1,461.0**
H2O	2013	5.6	1.6	4.1	4.2	0.1	0.3	0.3	3.3	2.6	2.2	2.2	1.0	**343.7**
OIL	2013	0.7	5.2	0.6	0.5	7.5	7.1	6.2	2.4	3.1	2.6	2.6	1.2	**202.9**
DAY	2012	31.0	29.0	31.0	27.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.0**
H2O	2012	3.7	3.1	4.0	3.1	3.2	3.5	6.4	5.9	5.0	4.9	4.8	5.1	**316.2**
OIL	2012	3.5	2.9	2.8	2.8	4.4	1.5	0.6	0.8	0.7	0.6	0.6	0.7	**163.2**
DAY	2011	31.0	26.0	31.0	2.0	21.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**772.0**
H2O	2011	6.2	4.6	8.5	4.7	0.0	0.0	22.3	4.0	6.8	3.1	5.9	4.3	**263.5**
OIL	2011	2.3	2.0	2.4	0.0	0.0	0.0	10.6	3.8	5.2	2.8	2.8	4.0	**141.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	28.0	30.0	31.0	**484.0**
H2O	2010	9.6	8.5	17.4	8.7	8.5	8.6	11.9	8.0	7.0	6.6	5.6	5.8	**193.1**
OIL	2010	6.6	2.8	7.1	4.7	4.5	3.8	4.6	4.2	2.6	1.9	9.6	9.9	**105.4**

UWI ***100.16-31-009-27W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay R*** Field Code ***1*** Pool Code ***62R*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	29.0	30.0	29.0	10.0	**1,461.0**
H2O	2013	6.2	1.8	4.6	4.6	0.2	0.4	0.3	3.7	2.8	2.4	2.5	1.1	**388.4**
OIL	2013	0.3	2.1	0.2	0.2	3.0	1.2	1.1	0.4	0.5	0.5	0.5	0.2	**188.8**
DAY	2012	31.0	29.0	31.0	27.0	31.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.0**
H2O	2012	4.6	3.8	4.9	3.7	3.5	3.9	7.2	6.5	5.6	5.4	5.3	5.7	**357.8**
OIL	2012	4.2	3.5	3.5	3.5	1.8	0.6	0.3	0.3	0.3	0.3	0.2	0.3	**178.6**
DAY	2011	31.0	26.0	31.0	2.0	21.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**772.0**
H2O	2011	7.0	5.2	9.5	5.3	0.0	0.0	25.2	4.5	7.7	3.4	6.6	5.3	**297.7**
OIL	2011	2.5	2.2	2.6	0.1	0.1	0.1	11.9	4.2	5.8	3.2	3.2	4.9	**159.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	29.0	31.0	27.0	28.0	30.0	31.0	**484.0**
H2O	2010	10.9	9.5	19.6	9.8	9.5	9.8	13.4	9.0	8.0	7.4	6.4	6.6	**218.0**
OIL	2010	7.4	3.2	7.9	5.3	5.0	4.3	5.1	4.8	2.9	2.1	10.9	11.2	**119.0**

Licence ***6992*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***6992*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438.0**
H2O	2014	206.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,095.3**
OIL	2014	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,510.0**
DAY	2013	31.0	26.0	31.0	30.0	23.0	20.0	31.0	19.0	17.0	29.0	30.0	7.0	**1,428.0**
H2O	2013	650.4	590.5	600.9	579.6	462.0	434.5	572.6	360.8	355.9	601.2	609.8	146.8	**20,889.3**
OIL	2013	59.1	49.0	51.5	50.5	38.5	0.0	60.4	35.5	32.0	54.4	55.8	13.3	**2,490.9**
DAY	2012	31.0	29.0	27.0	18.0	23.0	27.0	31.0	28.0	30.0	31.0	30.0	30.0	**1,134.0**
H2O	2012	241.3	301.9	473.5	337.9	434.4	490.2	519.8	486.5	542.0	570.2	571.0	577.3	**14,924.3**
OIL	2012	48.5	33.8	5.9	4.7	7.6	7.2	8.6	7.6	32.8	57.7	53.5	57.3	**1,990.9**
DAY	2011	31.0	28.0	31.0	24.0	10.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**799.0**
H2O	2011	352.2	318.0	351.9	272.4	113.5	283.7	351.5	300.0	290.4	300.1	290.4	269.3	**9,378.3**
OIL	2011	48.3	44.5	50.0	38.6	16.0	40.0	49.6	49.6	48.0	49.6	48.0	44.3	**1,665.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**466.0**
H2O	2010	358.4	323.7	358.4	340.8	352.2	340.8	352.2	352.2	340.8	352.2	340.8	352.2	**5,884.9**
OIL	2010	72.6	66.5	73.5	70.1	72.2	69.6	71.9	72.9	51.7	52.8	51.0	52.7	**1,139.2**

Licence ***6993*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,497.0**
H2O	2014	477.8	414.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,722.8**
OIL	2014	15.7	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,953.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,438.0**
H2O	2013	604.7	541.4	593.2	552.6	532.5	513.1	520.5	542.0	526.0	501.6	496.4	496.3	**29,831.0**
OIL	2013	23.9	14.3	11.5	9.6	6.3	14.6	19.0	17.4	16.4	14.4	13.3	12.3	**4,920.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,074.0**
H2O	2012	732.2	647.8	690.1	610.6	558.5	557.5	637.0	660.3	579.2	554.8	564.2	587.5	**23,410.7**
OIL	2012	71.8	60.2	59.1	67.0	107.9	90.9	75.7	63.1	71.7	71.4	48.9	35.9	**4,747.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	10.0	0.0	20.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2011	600.1	599.3	722.0	731.5	751.4	254.1	0.0	568.0	949.7	657.2	647.2	730.5	**16,031.0**
OIL	2011	209.4	176.2	161.9	135.0	166.0	40.7	0.0	59.5	52.9	117.5	122.9	86.1	**3,923.6**
DAY	2010	21.0	27.0	31.0	30.0	2.0	0.0	17.0	31.0	30.0	31.0	30.0	29.0	**405.0**
H2O	2010	540.2	775.7	751.6	660.9	43.5	0.0	373.0	742.1	695.4	710.3	596.5	539.1	**8,820.0**
OIL	2010	128.6	163.8	236.8	239.0	16.3	0.0	105.5	185.6	180.9	172.0	173.6	162.9	**2,595.5**

Licence ***6994*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.0**
H2O	2014	48.1	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,943.6**

Manitoba Production
2010 To 2014

Licence ***6994*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	121.5	118.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,689.6**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	26.0	31.0	30.0	29.0	30.0	31.0	**1,544.0**
H2O	2013	51.7	56.4	62.2	59.4	42.1	32.5	40.4	129.8	46.8	40.2	48.4	50.7	**4,855.1**
OIL	2013	125.5	135.5	157.3	148.2	137.8	121.9	95.3	97.7	154.8	150.9	132.1	121.6	**13,449.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	24.0	31.0	**1,190.0**
H2O	2012	65.8	65.4	63.9	61.4	60.4	57.0	60.0	54.6	52.4	48.4	47.0	58.0	**4,194.5**
OIL	2012	187.2	168.3	171.0	157.9	164.3	157.7	159.8	152.6	134.0	122.2	112.1	143.0	**11,870.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**838.0**
H2O	2011	67.3	66.6	80.1	63.6	76.4	75.3	70.4	57.6	49.5	48.0	60.5	55.4	**3,500.2**
OIL	2011	299.9	243.2	249.5	238.2	238.0	224.5	216.4	225.3	309.8	317.7	272.3	202.2	**10,040.6**
DAY	2010	22.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**473.0**
H2O	2010	183.8	224.2	251.4	137.8	97.7	87.8	95.6	99.2	96.1	108.2	87.1	77.2	**2,729.5**
OIL	2010	444.3	439.2	620.6	469.9	446.1	417.0	385.4	334.1	319.6	333.2	338.6	323.7	**7,003.6**

Licence ***6995*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	585.0	505.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,954.0**
WIN	2013	673.0	622.0	723.0	624.0	556.0	591.0	516.0	484.0	508.0	518.0	589.0	615.0	**29,864.0**
WIN	2012	851.0	844.0	877.0	673.0	427.0	820.0	762.0	728.0	683.0	715.0	465.0	572.0	**22,845.0**
WIN	2011	765.0	690.0	760.0	740.0	0.0	754.0	919.0	918.0	892.0	840.0	786.0	847.0	**14,428.0**
WIN	2010	225.0	188.0	248.0	214.0	123.0	524.0	570.0	601.0	586.0	619.0	520.0	758.0	**5,517.0**

Licence ***6996*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.0**
H2O	2014	123.6	90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,976.5**
OIL	2014	43.6	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,682.7**
DAY	2013	31.0	28.0	23.0	30.0	19.0	27.0	31.0	31.0	30.0	17.0	30.0	31.0	**1,498.0**
H2O	2013	32.2	27.6	38.2	54.6	32.6	40.7	43.7	35.8	41.0	67.0	223.9	143.5	**5,762.5**
OIL	2013	24.5	21.8	19.0	27.8	16.6	20.9	23.9	21.0	12.8	3.9	57.7	51.0	**2,602.4**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,170.0**
H2O	2012	61.4	65.1	60.4	61.2	61.6	59.6	56.7	53.2	50.9	51.5	44.0	38.6	**4,981.7**
OIL	2012	25.1	17.9	19.1	19.3	19.4	18.9	17.8	16.8	16.1	16.3	20.7	23.0	**2,301.5**
DAY	2011	31.0	28.0	31.0	27.0	17.0	22.0	31.0	30.0	30.0	31.0	30.0	31.0	**809.0**
H2O	2011	0.0	114.4	118.2	115.3	72.9	124.2	119.9	102.5	89.4	112.1	104.7	90.4	**4,317.5**
OIL	2011	48.2	45.6	51.6	47.2	25.1	51.8	49.1	41.9	36.6	45.9	42.8	37.1	**2,071.1**
DAY	2010	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**470.0**
H2O	2010	252.6	219.3	250.4	199.9	159.6	185.4	163.1	162.7	145.7	141.1	131.2	134.0	**3,153.5**

Manitoba Production
2010 To 2014

Licence ***6996*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	151.6	131.7	112.1	86.6	69.0	83.1	70.6	61.5	58.1	56.2	52.4	53.4	**1,548.2**

Licence ***6997*** Well Name ***T. Bird South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
H2O	2014	33.6	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,719.7**
OIL	2014	4.0	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	27.0	**1,439.0**
H2O	2013	33.7	35.7	36.8	34.3	36.3	35.9	38.0	39.0	33.9	38.1	39.1	31.3	**2,655.7**
OIL	2013	5.4	4.8	5.5	5.4	5.0	4.4	3.8	4.2	3.8	4.1	4.4	3.6	**927.6**
DAY	2012	24.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	30.0	30.0	**1,080.0**
H2O	2012	21.3	27.3	35.8	34.2	36.7	41.1	57.6	46.0	42.8	6.5	39.1	38.0	**2,223.6**
OIL	2012	27.7	29.3	29.3	25.2	25.4	17.3	8.5	5.8	5.3	0.7	5.1	4.8	**873.2**
DAY	2011	20.0	16.0	31.0	30.0	8.0	30.0	28.0	30.0	30.0	31.0	30.0	29.0	**748.0**
H2O	2011	16.7	23.5	40.7	48.1	29.1	60.8	35.6	43.5	50.2	45.6	52.1	39.1	**1,797.2**
OIL	2011	23.1	30.5	17.3	12.7	7.9	20.9	23.8	18.8	6.3	10.8	3.9	14.1	**688.8**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	29.0	24.0	22.0	**435.0**
H2O	2010	79.3	62.9	68.9	59.5	56.0	48.7	118.4	127.7	86.4	49.0	55.0	63.6	**1,312.2**
OIL	2010	34.0	27.0	29.5	25.5	27.3	24.0	17.7	28.3	20.9	28.7	21.4	6.6	**498.7**

Licence ***6998*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2013	6.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.8**
H2O	2013	38.4	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.9**
OIL	2013	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.6**
DAY	2012	5.0	5.0	0.0	0.0	4.0	0.0	5.0	1.3	5.0	6.0	0.0	5.0	**389.8**
H2O	2012	24.0	54.0	0.0	0.0	19.0	0.0	70.0	16.0	38.0	29.9	0.0	34.0	**2,781.2**
OIL	2012	1.0	1.0	0.0	0.0	1.0	0.0	2.0	1.0	1.0	0.9	0.0	1.0	**81.1**
DAY	2011	27.3	4.0	4.0	4.0	0.0	0.0	0.0	4.0	5.0	4.0	5.0	5.0	**353.5**
H2O	2011	114.0	37.0	34.0	34.0	0.0	0.0	0.0	47.0	29.0	45.0	41.0	90.0	**2,496.3**
OIL	2011	0.5	4.0	1.0	1.0	0.0	0.0	0.0	1.0	1.0	1.0	1.0	1.0	**72.2**
DAY	2010	12.0	27.5	28.6	29.4	28.5	30.0	0.0	0.0	0.0	0.0	0.0	22.5	**291.2**
H2O	2010	164.0	92.0	52.0	65.0	57.0	6.3	0.0	0.0	0.0	0.0	0.0	139.0	**2,025.3**
OIL	2010	0.0	4.0	4.0	4.0	2.0	0.2	0.0	0.0	0.0	0.0	0.0	5.5	**60.7**

Licence ***6999*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***6999*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,558.9**
GAS	2014	0.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2014	21.7	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,021.1**
OIL	2014	16.2	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,302.8**
DAY	2013	10.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,501.0**
GAS	2013	2.3	5.8	0.7	0.0	2.1	1.3	2.1	3.2	2.2	2.0	0.4	1.4	**23.5**
H2O	2013	12.9	33.7	66.7	63.0	65.4	60.5	51.7	46.2	40.0	39.1	26.2	29.5	**5,980.4**
OIL	2013	12.8	36.2	29.8	34.0	30.4	31.2	30.8	30.4	28.5	29.2	20.7	22.0	**8,272.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	0.0	**1,158.0**
H2O	2012	86.8	79.7	71.6	50.6	42.7	38.4	40.2	40.7	38.4	32.1	25.1	0.0	**5,445.5**
OIL	2012	80.4	70.9	72.9	49.6	42.7	34.7	40.5	42.3	40.5	31.5	24.9	0.0	**7,936.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2011	207.0	196.6	211.5	115.2	126.5	140.7	152.0	103.7	91.4	84.4	65.4	63.6	**4,899.2**
OIL	2011	197.3	179.3	202.6	111.9	129.2	148.1	155.6	153.9	153.2	122.7	74.2	81.4	**7,405.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2010	229.0	194.9	194.0	220.4	274.1	222.7	206.1	194.5	188.3	186.8	184.1	211.5	**3,341.2**
OIL	2010	488.8	391.3	441.1	372.7	397.6	299.9	260.2	229.0	220.5	222.2	199.6	193.7	**5,696.2**

Licence ***7000*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-20-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	902.0	782.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,120.0**
WIN	2013	348.0	302.0	335.0	327.0	329.0	314.0	319.0	317.0	291.0	0.0	445.0	907.0	**22,436.0**
WIN	2012	402.0	374.0	391.0	344.0	247.0	405.0	375.0	362.0	326.0	340.0	279.0	312.0	**18,202.0**
WIN	2011	497.0	506.0	540.0	493.0	0.0	477.0	453.0	450.0	419.0	399.0	392.0	418.0	**14,045.0**
WIN	2010	568.0	651.0	661.0	661.0	703.0	677.0	689.0	660.0	568.0	593.0	496.0	506.0	**9,001.0**

Licence ***7001*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.3**
H2O	2014	80.5	122.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,841.9**
OIL	2014	66.8	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,739.9**
DAY	2013	22.5	13.0	30.8	30.0	17.0	23.0	28.8	31.0	30.0	31.0	30.0	30.8	**1,354.0**
H2O	2013	128.8	71.3	263.6	139.4	81.9	81.9	85.7	178.2	218.1	148.7	94.2	123.0	**9,639.3**
OIL	2013	58.4	32.3	142.9	52.9	31.7	69.8	79.5	83.1	139.2	115.8	93.0	95.1	**11,627.8**
DAY	2012	30.3	27.2	28.3	30.0	31.0	29.4	14.9	31.0	30.0	31.0	30.0	30.1	**1,036.1**
H2O	2012	135.3	68.8	66.7	68.8	67.7	70.5	46.5	275.1	156.8	66.1	92.4	170.6	**8,024.5**
OIL	2012	45.0	48.7	45.5	46.5	48.9	47.4	36.1	28.7	35.6	31.9	37.4	73.6	**10,634.1**
DAY	2011	30.5	21.6	29.8	29.9	31.0	30.0	30.3	27.8	29.8	30.9	22.3	31.0	**692.9**

Manitoba Production
2010 To 2014

Licence ***7001*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	323.9	206.4	287.9	188.2	51.3	50.7	49.3	48.6	33.7	9.1	13.3	144.9	**6,739.2**
OIL	2011	684.4	413.2	538.9	377.8	95.4	90.2	90.3	83.5	78.5	57.1	46.4	40.3	**10,108.8**
DAY	2010	31.0	28.0	30.3	12.0	30.8	30.0	30.8	30.5	28.8	21.8	30.0	31.0	**348.0**
H2O	2010	817.4	598.7	518.2	168.1	534.6	539.0	387.0	152.5	255.1	336.8	397.0	351.5	**5,331.9**
OIL	2010	739.1	818.5	656.5	272.6	704.1	685.3	522.9	733.4	587.9	331.2	557.9	647.5	**7,512.8**

Licence ***7002*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.04-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,459.7**
H2O	2014	32.7	134.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,424.4**
OIL	2014	6.5	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,744.7**
DAY	2013	31.0	22.2	30.8	30.0	31.0	29.9	28.8	30.0	30.0	31.0	30.0	30.8	**1,409.5**
H2O	2013	58.7	40.2	57.4	62.8	66.2	43.5	37.2	110.8	233.2	42.5	39.0	50.6	**12,257.1**
OIL	2013	7.1	4.8	6.0	4.6	5.1	8.7	7.6	29.7	58.1	8.3	8.8	9.0	**1,711.8**
DAY	2012	31.0	27.2	28.3	30.0	31.0	29.4	31.0	24.0	16.0	30.5	30.0	31.0	**1,054.0**
H2O	2012	120.2	100.1	95.3	98.2	76.8	55.1	56.5	39.9	28.6	46.7	55.7	58.1	**11,415.0**
OIL	2012	10.1	10.6	10.0	10.2	8.5	5.7	5.9	4.3	3.0	5.7	5.7	6.6	**1,554.0**
DAY	2011	30.5	21.6	29.3	29.9	31.0	28.3	30.3	27.8	29.8	30.9	30.0	31.0	**714.6**
H2O	2011	170.3	180.2	268.1	244.0	220.6	237.9	141.8	104.4	112.7	127.3	131.9	121.9	**10,583.8**
OIL	2011	29.3	29.9	38.9	34.0	22.4	24.7	13.2	8.8	9.9	9.4	9.5	10.2	**1,467.7**
DAY	2010	31.0	28.0	30.4	29.2	31.0	30.0	30.8	29.6	28.8	21.4	30.0	31.0	**364.2**
H2O	2010	1169.4	1021.6	1044.4	1065.7	1134.8	1094.7	467.2	321.5	258.8	180.6	124.8	165.0	**8,522.7**
OIL	2010	156.9	115.5	88.9	95.0	100.3	97.1	46.5	150.3	141.4	112.0	44.1	24.8	**1,227.5**

Licence ***7003*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,427.0**
H2O	2014	18.3	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.8**
OIL	2014	8.2	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,268.2**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,370.5**
H2O	2013	17.3	13.0	16.3	17.1	18.3	14.6	13.4	13.1	14.2	16.3	18.4	23.3	**3,286.7**
OIL	2013	21.6	15.9	17.8	13.1	14.4	13.2	13.6	14.6	11.7	9.9	8.4	8.5	**5,252.9**
DAY	2012	31.0	28.2	24.8	29.6	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**1,011.0**
H2O	2012	39.3	37.2	32.4	38.2	27.8	28.5	28.4	24.6	22.9	17.9	18.4	17.6	**3,091.4**
OIL	2012	52.0	44.8	36.4	43.7	37.0	30.9	28.6	23.1	21.1	19.2	18.3	20.8	**5,090.2**
DAY	2011	28.8	25.8	25.3	29.3	31.0	30.0	30.9	15.0	30.0	28.9	0.0	2.0	**653.0**
H2O	2011	8.0	11.9	52.4	71.1	67.7	68.8	68.1	35.5	65.2	40.4	0.0	2.5	**2,758.2**
OIL	2011	177.4	134.9	109.9	122.3	104.1	90.4	91.9	42.0	77.6	56.6	0.0	3.9	**4,714.3**

Manitoba Production
2010 To 2014

Licence ***7003*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	30.2	28.0	30.8	30.0	31.0	30.0	30.8	16.8	26.9	22.6	30.0	29.7	**376.0**
H2O	2010	359.1	239.1	146.0	161.5	179.0	156.0	125.9	52.6	143.4	101.2	114.8	10.8	**2,266.6**
OIL	2010	693.8	463.3	321.1	325.4	235.8	184.4	147.4	54.2	177.9	92.0	77.5	188.9	**3,703.3**

Licence ***7004*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.2**
H2O	2014	109.9	96.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,566.0**
OIL	2014	37.1	32.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,973.0**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,303.2**
H2O	2013	100.2	74.9	64.4	64.7	61.7	57.2	58.5	89.1	90.6	91.6	95.6	132.4	**4,359.8**
OIL	2013	79.8	59.7	45.2	31.7	30.0	30.9	33.5	53.8	48.8	44.6	42.4	40.2	**3,903.4**
DAY	2012	30.5	18.3	0.0	0.0	0.0	0.0	21.0	31.0	30.0	26.3	29.0	31.0	**943.7**
H2O	2012	24.9	15.7	0.0	0.0	0.0	0.0	22.9	21.4	19.5	41.6	112.3	99.7	**3,378.9**
OIL	2012	29.3	20.0	0.0	0.0	0.0	0.0	12.1	15.4	11.8	40.6	87.5	74.6	**3,362.8**
DAY	2011	28.8	21.0	29.1	29.3	31.0	30.0	30.9	28.0	30.0	30.9	28.0	30.6	**726.6**
H2O	2011	49.5	32.0	50.7	52.8	50.0	42.7	42.2	41.1	26.2	22.9	21.4	24.6	**3,020.9**
OIL	2011	38.9	28.0	28.9	32.8	38.8	37.4	37.9	34.7	27.4	29.1	27.5	30.1	**3,071.5**
DAY	2010	30.2	28.0	30.8	30.0	31.0	30.0	30.8	22.0	25.9	21.6	30.0	29.7	**379.0**
H2O	2010	539.9	277.4	231.9	155.3	106.0	65.5	64.9	206.1	13.0	10.1	13.1	32.4	**2,564.8**
OIL	2010	458.8	288.9	271.1	191.9	105.5	60.6	62.3	59.2	151.2	134.0	159.3	76.6	**2,680.0**

Licence ***7005*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-11-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,544.0**
H2O	2014	51.7	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,318.2**
OIL	2014	19.3	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,610.3**
DAY	2013	23.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,491.0**
H2O	2013	43.0	43.7	34.5	68.5	74.3	60.1	60.7	61.9	60.9	62.0	58.1	58.3	**7,219.5**
OIL	2013	13.4	13.6	11.6	13.2	16.7	17.6	18.5	18.0	17.9	18.3	19.2	21.2	**2,573.4**
DAY	2012	19.0	27.0	31.0	27.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	**1,139.0**
H2O	2012	82.0	85.6	86.1	63.5	53.0	62.0	62.8	76.8	80.3	82.5	63.3	53.7	**6,533.5**
OIL	2012	27.5	22.4	25.9	19.0	14.0	11.0	11.2	36.2	24.4	24.9	19.8	16.7	**2,374.2**
DAY	2011	31.0	28.0	31.0	28.0	22.0	23.0	31.0	31.0	30.0	31.0	30.0	28.0	**795.0**
H2O	2011	228.9	182.1	173.1	125.8	103.6	90.4	119.6	84.2	94.7	88.1	79.6	73.5	**5,681.9**
OIL	2011	87.6	69.4	65.2	46.7	28.9	30.7	35.8	25.3	28.3	26.4	23.9	22.0	**2,121.2**
DAY	2010	26.0	28.0	31.0	29.0	25.0	18.0	31.0	31.0	30.0	31.0	30.0	31.0	**451.0**
H2O	2010	285.1	268.8	294.7	264.4	218.0	188.9	330.2	342.7	313.2	218.9	225.8	231.8	**4,238.3**

Manitoba Production
2010 To 2014

Licence ***7005*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-11-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	92.8	115.3	126.3	121.6	94.6	78.4	157.9	161.2	105.8	73.1	86.2	90.2	**1,631.0**

Licence ***7006*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	0.0	3.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2012	0.0	0.0	0.0	0.0	15.8	114.8	0.0	0.0	0.0	0.0	0.0	0.0	**2,661.8**
OIL	2012	0.0	0.0	0.0	0.0	24.2	134.6	0.0	0.0	0.0	0.0	0.0	0.0	**5,177.2**
DAY	2011	31.0	28.0	31.0	30.0	0.0	0.0	0.0	31.0	30.0	31.0	0.0	0.0	**699.0**
H2O	2011	35.6	33.5	36.6	7.5	0.0	0.0	0.0	37.2	14.5	21.5	0.0	0.0	**2,531.2**
OIL	2011	60.2	53.8	61.5	14.4	0.0	0.0	0.0	146.9	59.7	42.1	0.0	0.0	**5,018.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**
H2O	2010	214.2	189.6	184.0	191.3	217.1	206.3	185.2	39.4	42.8	48.8	47.4	41.1	**2,344.8**
OIL	2010	433.4	359.5	395.6	340.0	370.8	332.8	314.5	140.3	130.1	86.7	78.9	71.6	**4,579.8**

Licence ***7007*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
GAS	2014	7.1	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.4**
H2O	2014	4.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,479.3**
OIL	2014	77.8	51.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,599.1**
DAY	2013	31.0	10.0	23.0	30.0	31.0	8.0	8.0	26.0	30.0	31.0	29.0	31.0	**1,357.0**
GAS	2013	0.3	0.1	0.3	0.7	0.6	0.1	0.0	0.0	0.0	6.9	0.0	11.4	**20.7**
H2O	2013	20.0	6.2	15.5	21.0	21.8	5.5	1.0	32.3	9.6	8.0	5.1	4.6	**4,471.9**
OIL	2013	41.6	14.1	32.7	42.9	43.5	11.2	8.4	102.1	131.5	108.0	95.4	88.2	**8,469.6**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,069.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	0.0	0.0	0.0	0.0	41.2	190.9	105.7	103.6	87.3	19.9	19.6	19.8	**4,321.3**
OIL	2012	0.0	0.0	0.0	0.0	49.9	199.2	122.7	123.9	108.2	41.4	41.4	42.9	**7,750.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2011	145.6	123.9	128.4	80.8	72.7	67.0	73.5	72.4	52.9	16.5	15.1	14.1	**3,733.3**
OIL	2011	152.2	125.4	137.4	92.9	87.5	81.4	79.3	86.3	80.5	68.5	53.9	56.7	**7,020.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**487.0**

Manitoba Production
2010 To 2014

Licence ***7007*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	191.4	171.1	166.6	167.0	155.7	171.1	240.6	198.7	168.1	163.9	153.7	180.9	**2,870.4**
OIL	2010	504.8	426.9	471.2	381.2	335.6	348.7	268.2	258.9	257.8	291.6	280.6	229.0	**5,918.4**

Licence ***7008*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.0**
H2O	2014	98.0	86.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,999.7**
OIL	2014	57.5	51.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,140.6**
DAY	2013	24.0	28.0	31.0	26.0	31.0	30.0	30.0	26.0	30.0	27.0	30.0	31.0	**1,481.0**
H2O	2013	102.2	122.6	135.2	104.6	119.5	117.2	108.9	94.1	112.4	98.1	110.0	113.9	**7,814.9**
OIL	2013	63.4	76.0	84.4	58.9	69.7	67.4	66.0	54.5	65.6	57.6	65.2	66.8	**6,031.7**
DAY	2012	29.0	20.0	21.0	15.0	31.0	27.0	31.0	11.0	30.0	31.0	30.0	16.0	**1,137.0**
H2O	2012	93.8	73.7	71.1	101.0	146.8	115.9	142.8	47.2	128.3	131.9	125.6	67.5	**6,476.2**
OIL	2012	49.2	18.8	19.1	90.7	114.8	76.6	84.1	26.9	81.3	83.2	79.5	41.9	**5,236.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**845.0**
H2O	2011	145.2	126.4	136.0	119.3	130.6	137.5	137.9	136.3	132.3	131.3	110.2	112.8	**5,230.6**
OIL	2011	125.7	104.1	112.5	98.8	104.7	89.1	89.6	84.9	78.9	79.9	78.9	79.2	**4,470.1**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**481.0**
H2O	2010	293.1	261.0	282.7	242.8	217.5	192.7	218.1	171.0	154.1	156.9	150.6	153.8	**3,674.8**
OIL	2010	307.5	274.4	262.0	201.0	172.1	161.7	165.0	145.1	139.5	136.1	126.8	127.9	**3,343.8**

Licence ***7009*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-22-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.0**
H2O	2014	51.6	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,522.8**
OIL	2014	17.7	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,110.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,388.0**
H2O	2013	90.7	79.9	84.1	81.2	78.7	72.9	63.5	50.2	47.6	50.1	51.4	52.6	**10,428.2**
OIL	2013	31.2	26.9	28.9	23.3	22.7	21.7	19.0	14.8	13.3	15.9	18.2	18.3	**3,077.0**
DAY	2012	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,023.0**
H2O	2012	211.4	186.0	159.4	146.1	153.3	149.1	149.3	165.6	143.5	138.5	100.2	99.6	**9,625.3**
OIL	2012	30.0	38.6	45.7	44.5	44.9	41.9	48.6	43.2	32.4	31.2	28.4	34.7	**2,822.8**
DAY	2011	31.0	28.0	31.0	9.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
H2O	2011	254.5	228.7	234.9	72.6	0.0	14.7	263.1	250.1	228.4	245.6	241.1	227.0	**7,823.3**
OIL	2011	69.9	56.4	60.5	18.8	0.0	4.4	60.4	67.4	58.1	61.4	48.8	43.7	**2,358.7**
DAY	2010	31.0	28.0	29.0	29.0	21.0	11.0	18.0	20.0	9.0	25.0	22.0	31.0	**379.0**
H2O	2010	494.6	468.1	504.7	382.3	306.6	146.2	292.6	311.4	145.2	339.5	281.7	283.9	**5,562.6**
OIL	2010	173.8	164.4	138.3	120.7	77.7	38.9	89.5	98.5	43.4	101.4	71.4	81.2	**1,808.9**

Manitoba Production
2010 To 2014

Licence ***7010*** Well Name ***Tundra et al Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,586.0**
H2O	2014	121.4	88.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,161.8**
OIL	2014	45.0	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,800.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	23.0	30.0	21.0	29.0	31.0	**1,527.0**
H2O	2013	63.3	75.0	233.0	155.7	143.7	140.0	133.8	117.6	161.4	110.1	147.1	152.8	**6,952.4**
OIL	2013	77.8	55.4	31.1	89.9	98.1	91.1	76.0	56.2	60.9	37.9	52.4	55.3	**5,706.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**1,185.0**
H2O	2012	96.0	84.1	89.8	82.5	80.4	80.8	73.3	84.8	61.9	72.4	70.9	65.3	**5,318.9**
OIL	2012	88.9	80.0	87.8	82.4	87.1	77.2	90.4	78.1	69.7	83.1	81.6	80.8	**4,924.0**
DAY	2011	31.0	28.0	31.0	30.0	16.0	27.0	31.0	30.0	30.0	31.0	27.0	31.0	**823.0**
H2O	2011	131.2	125.0	129.0	115.4	81.4	127.9	124.3	113.7	105.8	100.3	88.3	100.9	**4,376.7**
OIL	2011	111.7	94.4	102.6	98.3	69.3	101.7	99.9	96.9	97.4	108.4	84.1	96.0	**3,936.9**
DAY	2010	31.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**480.0**
H2O	2010	218.7	201.8	211.2	206.3	169.2	190.6	186.8	166.7	154.9	156.6	137.7	140.7	**3,033.5**
OIL	2010	201.8	188.7	202.3	185.9	158.3	183.1	179.6	160.4	131.4	133.4	117.3	119.9	**2,776.2**

Licence ***7011*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-08-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.3**
H2O	2014	23.6	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,822.3**
OIL	2014	2.8	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,955.3**
DAY	2013	31.0	21.0	27.0	29.0	31.0	30.0	31.0	31.0	25.0	25.0	6.0	28.0	**1,344.3**
H2O	2013	28.3	18.3	15.3	17.1	19.0	16.0	17.9	18.6	14.0	14.5	3.5	27.0	**2,786.4**
OIL	2013	35.5	23.2	2.8	1.9	2.2	2.2	2.2	2.0	1.5	1.6	0.4	3.2	**4,934.7**
DAY	2012	5.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	22.0	31.0	**1,029.3**
H2O	2012	5.9	45.6	27.6	29.6	30.8	26.8	25.9	27.3	25.2	21.7	16.3	28.2	**2,576.9**
OIL	2012	6.5	34.4	26.3	37.4	42.3	35.7	34.2	34.3	38.8	39.5	26.3	35.0	**4,856.0**
DAY	2011	31.0	28.0	30.0	30.0	21.0	0.0	0.0	27.0	30.0	31.0	30.0	25.3	**704.3**
H2O	2011	73.1	60.3	63.4	57.7	41.9	0.0	0.0	157.4	119.7	58.1	48.3	32.2	**2,266.0**
OIL	2011	119.4	102.2	103.9	97.0	67.2	0.0	0.0	69.3	75.2	37.8	38.1	33.8	**4,465.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**421.0**
H2O	2010	131.6	106.5	64.8	92.9	57.7	61.3	84.6	110.1	102.2	104.3	78.2	84.4	**1,553.9**
OIL	2010	389.1	263.1	255.6	224.3	188.3	167.1	177.2	221.6	170.9	175.9	126.9	142.2	**3,721.4**

Licence ***7012*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-04-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,571.0**
H2O	2014	523.9	466.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,098.7**

Manitoba Production
2010 To 2014

Licence ***7012*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-04-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	21.2	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,335.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,512.0**
H2O	2013	616.6	552.8	590.2	501.7	527.1	508.4	539.2	562.4	569.2	557.2	530.4	520.9	**35,108.2**
OIL	2013	8.2	7.3	9.4	14.8	9.7	9.2	9.3	11.5	18.2	21.7	20.4	21.3	**1,299.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	16.0	31.0	**1,147.0**
H2O	2012	624.5	561.8	598.3	552.4	583.2	602.1	646.9	630.2	611.4	570.6	291.5	594.8	**28,532.1**
OIL	2012	19.3	17.6	18.5	17.8	17.1	15.5	17.0	18.6	13.5	11.0	5.0	8.5	**1,138.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2011	917.0	718.7	717.9	683.9	790.2	775.5	715.0	726.3	647.4	689.2	676.4	680.8	**21,664.4**
OIL	2011	66.4	35.5	26.9	20.6	20.8	20.2	21.6	21.8	21.1	21.4	20.6	20.6	**959.1**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	10.0	12.0	31.0	**433.0**
H2O	2010	857.6	766.6	820.2	802.5	808.3	769.2	1014.8	1017.8	952.3	314.0	338.2	893.1	**12,926.1**
OIL	2010	44.3	20.8	21.6	21.8	21.4	21.2	52.6	51.8	40.2	13.0	15.6	47.4	**641.6**

Licence ***7013*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,525.0**
H2O	2014	145.3	125.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,796.0**
OIL	2014	68.2	60.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,594.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,466.0**
H2O	2013	118.8	160.5	173.8	164.7	175.4	165.4	168.0	144.1	137.2	143.0	140.7	151.6	**16,525.7**
OIL	2013	74.2	75.9	80.1	70.1	74.5	72.9	78.2	73.2	68.7	71.5	65.9	64.7	**9,466.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,101.0**
H2O	2012	179.8	167.3	239.9	224.6	246.6	304.7	255.0	223.2	201.1	199.5	201.4	178.4	**14,682.5**
OIL	2012	227.8	207.9	121.0	107.9	120.9	149.5	130.2	123.3	117.6	109.8	99.1	93.5	**8,596.6**
DAY	2011	31.0	28.0	30.0	6.0	4.0	0.0	22.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2011	342.3	299.1	313.3	63.0	45.8	0.0	247.8	338.8	352.5	420.8	332.7	215.8	**12,061.0**
OIL	2011	143.8	148.3	210.5	44.2	29.0	0.0	159.9	285.8	281.7	266.4	234.9	212.2	**6,988.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**465.0**
H2O	2010	734.9	674.8	723.1	695.2	681.6	627.7	554.0	554.0	481.2	354.9	351.2	371.2	**9,089.1**
OIL	2010	401.0	367.3	383.3	338.8	371.1	335.2	310.7	299.8	233.2	172.6	155.7	146.7	**4,971.4**

Licence ***7014*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,580.0**
H2O	2014	48.2	55.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,219.3**
OIL	2014	34.0	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,625.5**
DAY	2013	27.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,527.0**

Manitoba Production
2010 To 2014

Licence ***7014*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	69.4	67.5	70.4	67.7	61.8	63.2	63.9	65.1	63.3	64.2	62.1	62.9	**6,115.6**
OIL	2013	41.6	40.5	42.2	39.3	39.5	39.0	41.0	39.9	39.1	39.8	39.9	43.3	**4,552.1**
DAY	2012	29.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,171.0**
H2O	2012	87.3	82.8	84.0	80.1	83.7	76.7	87.1	87.5	75.7	76.2	73.1	76.6	**5,334.1**
OIL	2012	58.2	55.2	56.0	53.5	48.0	51.0	46.0	41.5	45.4	45.7	43.9	45.9	**4,067.0**
DAY	2011	31.0	28.0	31.0	30.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**809.0**
H2O	2011	118.2	104.4	111.3	104.9	97.1	102.7	103.0	98.7	94.2	93.2	87.9	89.1	**4,363.3**
OIL	2011	78.7	69.7	74.1	69.9	54.8	68.5	68.7	65.8	62.8	62.0	58.6	59.4	**3,476.7**
DAY	2010	30.0	28.0	31.0	30.0	11.0	24.0	31.0	31.0	30.0	31.0	26.0	31.0	**455.0**
H2O	2010	241.6	201.9	195.2	172.7	101.0	190.0	168.3	151.7	143.7	133.3	121.0	125.1	**3,158.6**
OIL	2010	189.9	158.6	153.3	135.8	79.2	135.6	112.2	101.2	95.8	88.8	80.8	83.4	**2,683.7**

Licence ***7017*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,512.0**
H2O	2014	88.8	79.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,259.6**
OIL	2014	89.2	77.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,455.6**
DAY	2013	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,453.0**
H2O	2013	183.3	156.7	160.0	170.2	161.3	139.4	127.7	119.8	112.3	106.7	99.4	90.4	**10,091.2**
OIL	2013	104.0	86.2	88.4	99.1	102.9	96.5	100.0	90.0	92.3	89.7	84.6	91.9	**7,289.1**
DAY	2012	30.0	3.0	27.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,096.0**
H2O	2012	16.9	1.9	318.9	386.7	333.6	288.0	279.9	247.3	224.1	217.0	166.6	181.8	**8,464.0**
OIL	2012	24.8	2.3	80.6	198.4	219.3	172.1	145.1	141.1	128.5	135.4	112.6	116.5	**6,163.5**
DAY	2011	31.0	28.0	28.0	10.0	11.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	2011	56.6	50.5	48.2	30.5	23.5	31.5	20.9	19.4	16.3	18.6	17.4	17.6	**5,801.3**
OIL	2011	78.2	59.4	51.6	7.5	11.6	36.6	34.2	32.0	30.9	28.0	26.4	25.7	**4,686.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2010	666.2	641.7	618.5	520.0	454.3	384.5	373.0	172.8	107.8	82.5	57.3	55.4	**5,450.3**
OIL	2010	504.3	433.9	433.4	385.0	334.1	286.8	296.8	122.7	72.2	76.0	70.4	66.7	**4,264.7**

Licence ***7018*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,558.0**
H2O	2014	12.7	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,893.2**
OIL	2014	18.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,782.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	20.0	**1,515.0**
H2O	2013	95.7	74.6	67.4	58.6	59.6	55.3	62.9	72.9	71.3	67.1	33.2	9.7	**9,872.3**
OIL	2013	94.3	75.1	65.5	61.6	68.4	65.4	67.5	67.4	65.7	65.6	37.4	13.8	**8,752.7**

Manitoba Production
2010 To 2014

Licence ***7018*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,162.0**
H2O	2012	144.2	131.2	137.1	113.4	103.9	94.6	109.0	111.6	109.4	108.5	92.6	101.7	**9,144.0**
OIL	2012	143.6	121.5	129.3	130.2	137.2	122.3	112.1	104.8	93.8	93.3	83.8	96.9	**8,005.0**
DAY	2011	19.0	25.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**798.0**
H2O	2011	91.3	248.1	343.3	272.5	249.2	225.7	190.3	167.3	145.8	154.3	136.1	147.3	**7,786.8**
OIL	2011	93.9	88.1	95.7	124.8	169.6	165.2	181.5	183.7	172.4	173.7	156.8	149.0	**6,636.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**449.0**
H2O	2010	445.5	450.0	512.1	481.7	478.6	388.3	356.2	337.2	300.0	227.9	195.9	150.3	**5,415.6**
OIL	2010	387.9	323.1	368.8	357.0	355.9	300.6	313.1	296.2	280.5	261.4	236.4	204.6	**4,881.8**

Licence ***7019*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-24-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,599.0**
H2O	2014	42.3	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,831.2**
OIL	2014	31.1	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,755.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**1,540.0**
H2O	2013	50.8	43.4	40.0	37.7	38.6	37.6	38.3	39.0	40.5	42.7	35.5	43.0	**5,751.0**
OIL	2013	41.6	34.4	30.6	27.7	27.2	26.1	27.7	26.9	28.6	30.7	25.8	30.9	**3,696.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,178.0**
H2O	2012	111.1	93.4	88.7	70.5	67.7	66.5	52.8	64.6	63.8	57.8	53.1	52.4	**5,263.9**
OIL	2012	27.1	28.4	40.0	50.9	49.2	49.8	38.9	50.5	50.6	49.3	47.6	45.7	**3,337.9**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	23.0	31.0	30.0	31.0	**818.0**
H2O	2011	100.3	49.6	39.7	36.8	113.7	167.8	170.8	175.0	114.5	131.4	127.5	130.1	**4,421.5**
OIL	2011	94.1	63.6	60.9	66.4	45.2	29.2	31.2	31.3	21.6	24.6	23.6	24.8	**2,809.9**
DAY	2010	31.0	28.0	29.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**462.0**
H2O	2010	241.1	185.8	195.1	205.8	221.0	201.2	159.1	115.0	109.5	101.4	98.1	99.7	**3,064.3**
OIL	2010	180.8	154.3	154.6	148.0	169.0	155.4	140.0	102.2	102.5	99.4	101.3	95.5	**2,293.4**

Licence ***7020*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-16-008-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1194.0	1034.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,520.0**
WIN	2013	1516.0	1341.0	1498.0	1411.0	1303.0	1058.0	1102.0	1042.0	1008.0	898.0	1110.0	1207.0	**44,292.0**
WIN	2012	1108.0	1004.0	684.0	0.0	0.0	0.0	190.0	831.0	986.0	1216.0	883.0	1247.0	**29,798.0**
WIN	2011	1066.0	1014.0	1071.0	1039.0	0.0	1014.0	1204.0	1169.0	1021.0	922.0	891.0	1049.0	**21,649.0**
WIN	2010	628.0	573.0	642.0	745.0	770.0	729.0	711.0	896.0	855.0	930.0	767.0	1030.0	**10,189.0**

Licence ***7022*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7022*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,496.0**
GAS	2014	16.4	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2014	279.1	245.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,679.6**
OIL	2014	90.5	82.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,413.3**
DAY	2013	29.0	28.0	29.0	30.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	28.0	**1,437.0**
GAS	2013	0.0	0.0	0.0	18.7	27.3	16.2	22.2	17.0	22.7	25.7	16.9	26.8	**355.5**
H2O	2013	496.7	526.6	533.4	265.8	244.4	215.9	232.8	243.8	276.8	301.1	279.0	276.8	**14,154.9**
OIL	2013	214.0	215.9	224.8	114.7	100.2	92.1	96.9	56.1	118.4	98.0	92.0	93.5	**8,240.7**
DAY	2012	31.0	17.0	31.0	30.0	30.0	28.0	30.0	29.0	29.0	2.0	7.0	31.0	**1,085.0**
GAS	2012	0.0	0.3	8.9	11.4	8.8	6.8	6.3	2.0	5.0	0.4	0.0	0.0	**162.0**
H2O	2012	102.7	52.8	96.4	94.1	94.9	75.0	84.9	81.8	72.8	4.7	11.5	506.9	**10,261.8**
OIL	2012	46.0	19.7	23.6	42.4	42.6	35.6	37.5	34.4	32.3	2.2	41.9	240.4	**6,724.1**
DAY	2011	25.0	25.0	30.0	28.0	29.0	27.0	31.0	30.0	30.0	31.0	24.0	31.0	**790.0**
GAS	2011	0.0	0.0	0.8	0.9	7.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	**112.1**
H2O	2011	335.9	358.1	249.4	221.3	199.0	151.0	126.0	94.4	89.7	93.6	64.1	96.5	**8,983.3**
OIL	2011	152.3	134.3	117.5	110.7	101.1	68.5	54.7	43.7	41.6	41.6	31.9	53.1	**6,125.5**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	21.0	23.0	30.0	30.0	31.0	**449.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	13.3	9.2	21.2	0.0	30.8	24.1	0.0	**98.6**
H2O	2010	616.0	481.9	479.2	355.8	376.8	400.2	340.4	238.2	255.7	346.5	403.9	403.3	**6,904.3**
OIL	2010	591.4	460.9	434.1	407.0	294.0	240.9	220.3	145.8	150.0	233.7	174.4	202.3	**5,174.5**

Licence ***7023*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,548.0**
GAS	2014	6.1	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.6**
H2O	2014	620.6	567.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,093.4**
OIL	2014	25.1	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,881.6**
DAY	2013	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,489.0**
GAS	2013	13.6	9.9	12.6	10.5	5.4	3.2	4.1	3.5	2.6	2.8	2.5	3.3	**580.4**
H2O	2013	664.0	597.8	663.4	596.0	663.5	795.5	789.8	714.8	643.5	659.9	654.7	622.9	**36,905.0**
OIL	2013	127.3	88.9	87.6	78.1	34.9	33.4	31.9	31.5	27.0	27.4	27.1	26.4	**7,832.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	26.0	26.0	30.0	27.0	31.0	30.0	31.0	**1,126.0**
GAS	2012	14.4	11.5	20.2	12.8	7.0	7.9	7.9	10.6	9.9	14.2	13.3	13.9	**506.4**
H2O	2012	613.5	609.0	629.4	624.5	640.4	567.3	546.0	667.0	568.2	620.1	586.4	634.4	**28,839.2**
OIL	2012	183.8	169.8	138.1	139.7	139.7	109.7	102.2	118.8	115.1	135.9	129.2	125.6	**7,211.3**
DAY	2011	20.0	28.0	30.0	29.0	30.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**774.0**
GAS	2011	0.0	3.5	8.0	9.9	11.3	11.6	10.9	15.6	18.9	9.6	12.8	15.1	**362.8**
H2O	2011	537.6	908.5	814.8	707.7	583.9	624.5	686.1	636.8	539.9	698.9	595.3	613.1	**21,533.0**
														5,603.7

Manitoba Production
2010 To 2014

Licence ***7023*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	123.6	219.3	225.3	207.8	186.3	190.4	200.1	198.5	153.5	208.8	181.4	187.6	
DAY	2010	31.0	28.0	31.0	18.0	18.0	29.0	31.0	30.0	30.0	30.0	30.0	30.0	**426.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	11.0	7.4	56.5	63.6	56.4	40.7	0.0	**235.6**
H2O	2010	986.8	839.5	1181.9	685.0	657.9	1075.7	1070.4	1117.4	1087.5	902.0	947.8	800.1	**13,585.9**
OIL	2010	210.4	193.2	206.7	137.5	157.8	252.9	266.3	268.0	277.6	270.1	242.2	237.3	**3,321.1**

Licence ***7024*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-20-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	861.0	780.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,297.0**
WIN	2013	587.0	512.0	556.0	543.0	545.0	522.0	537.0	475.0	112.0	539.0	582.0	870.0	**33,656.0**
WIN	2012	710.0	650.0	667.0	585.0	415.0	701.0	653.0	625.0	584.0	591.0	487.0	538.0	**27,276.0**
WIN	2011	848.0	767.0	915.0	988.0	0.0	875.0	836.0	820.0	763.0	744.0	688.0	730.0	**20,070.0**
WIN	2010	711.0	712.0	724.0	754.0	718.0	628.0	697.0	859.0	828.0	870.0	725.0	958.0	**11,096.0**

Licence ***7025*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.0**
GAS	2014	7.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.2**
H2O	2014	3.6	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,040.5**
OIL	2014	39.8	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,762.9**
DAY	2013	30.0	28.0	31.0	16.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,414.0**
GAS	2013	3.0	2.2	5.7	2.1	1.2	4.7	6.6	6.4	5.2	4.1	3.4	5.7	**434.3**
H2O	2013	7.8	4.5	8.1	4.7	2.1	6.3	12.6	3.5	5.8	9.7	7.4	5.3	**2,031.8**
OIL	2013	22.4	24.3	35.1	14.8	8.4	43.2	52.6	52.4	49.1	38.6	33.1	42.1	**7,691.1**
DAY	2012	31.0	29.0	31.0	29.0	28.0	23.0	21.0	0.0	23.0	31.0	30.0	31.0	**1,087.0**
GAS	2012	19.1	9.9	18.7	13.9	9.6	5.4	5.5	0.0	2.4	0.9	4.9	0.7	**384.0**
H2O	2012	17.1	10.5	7.2	6.2	5.1	3.1	4.6	0.0	6.7	0.0	0.0	0.0	**1,954.0**
OIL	2012	108.0	95.0	86.2	88.4	79.6	47.1	45.1	0.0	19.7	30.5	36.9	20.2	**7,275.0**
DAY	2011	24.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
GAS	2011	0.0	28.7	30.5	61.4	46.3	16.4	16.1	15.8	10.5	13.1	4.4	20.6	**293.0**
H2O	2011	21.6	40.9	46.3	44.6	54.7	111.8	108.9	93.3	55.9	42.9	7.6	13.3	**1,893.5**
OIL	2011	62.3	111.2	123.2	126.2	127.3	86.2	88.1	96.1	79.8	91.9	101.7	107.4	**6,618.3**
DAY	2010	29.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**423.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	0.0	**29.2**
H2O	2010	122.8	159.6	170.3	124.0	128.9	131.1	110.2	73.0	97.0	67.6	45.5	21.7	**1,251.7**
OIL	2010	407.3	490.1	510.5	371.8	386.5	393.6	330.9	229.0	254.7	227.3	175.9	118.2	**5,416.9**

Licence ***7026*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7026*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,371.0**
H2O	2014	823.2	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,686.2**
OIL	2014	16.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,630.4**
DAY	2013	20.0	24.0	29.0	30.0	22.0	28.0	31.0	22.0	10.0	6.0	30.0	27.0	**1,341.0**
H2O	2013	761.8	851.1	914.3	904.2	747.7	903.4	956.1	787.4	295.9	258.5	902.9	809.9	**54,834.5**
OIL	2013	20.2	17.6	18.6	22.8	15.3	18.6	22.9	16.1	6.6	7.5	17.6	16.6	**3,613.1**
DAY	2012	28.0	29.0	27.0	21.0	27.0	29.0	31.0	30.0	30.0	0.0	21.0	15.0	**1,062.0**
H2O	2012	1127.7	1041.8	933.8	892.7	1053.9	1023.2	1034.4	994.7	904.6	642.4	790.1	625.7	**45,741.3**
OIL	2012	46.3	48.0	49.2	32.6	43.7	40.9	53.6	52.3	35.6	14.1	13.7	12.8	**3,412.7**
DAY	2011	31.0	28.0	30.0	30.0	22.0	23.0	30.0	27.0	29.0	28.0	21.0	30.0	**774.0**
H2O	2011	138.0	1207.1	1303.9	1250.3	1028.6	1161.8	1241.4	1014.0	1195.4	1069.6	996.7	1160.3	**34,676.3**
OIL	2011	72.7	63.4	68.7	65.8	32.4	40.3	83.7	62.6	31.8	42.0	16.6	43.0	**2,969.9**
DAY	2010	31.0	25.0	26.0	30.0	31.0	29.0	31.0	31.0	30.0	27.0	28.0	28.0	**445.0**
H2O	2010	1682.6	1393.0	1412.8	1544.2	1467.9	1382.8	1439.7	1408.8	1324.3	1137.0	1440.0	1364.3	**21,909.2**
OIL	2010	202.7	129.7	160.0	141.7	145.2	119.0	122.5	124.1	80.1	59.2	56.8	71.8	**2,346.9**

Licence ***7027*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-34-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2014	107.4	90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,784.5**
OIL	2014	42.0	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,753.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,408.0**
H2O	2013	150.0	134.4	162.3	140.9	123.3	117.9	89.1	124.6	118.5	115.7	108.7	106.4	**10,586.7**
OIL	2013	53.5	46.5	50.2	54.2	63.1	50.1	33.9	46.6	40.2	39.5	37.8	39.5	**5,675.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,052.0**
H2O	2012	181.2	167.8	178.8	157.0	140.8	129.2	188.9	214.3	171.0	164.5	152.4	149.2	**9,094.9**
OIL	2012	87.0	77.9	74.7	65.0	76.3	73.3	78.9	80.3	80.0	69.5	63.6	58.1	**5,120.2**
DAY	2011	29.0	22.0	31.0	7.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**686.0**
H2O	2011	220.3	147.6	223.5	51.2	0.0	0.0	128.4	270.9	193.6	196.1	200.8	196.1	**7,099.8**
OIL	2011	122.9	90.5	124.3	26.2	0.0	0.0	57.5	121.2	124.5	144.9	108.3	92.5	**4,235.6**
DAY	2010	30.0	28.0	31.0	30.0	22.0	13.0	30.0	29.0	30.0	29.0	30.0	31.0	**429.0**
H2O	2010	441.4	421.9	459.7	446.6	292.3	182.7	453.6	338.3	327.1	270.1	259.2	262.2	**5,271.3**
OIL	2010	319.7	305.5	332.9	323.4	211.6	132.3	218.6	171.1	162.3	115.9	114.6	112.3	**3,222.8**

Licence ***7028*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-30-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Q*** Field Code ***1*** Pool Code ***62Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.7**

Manitoba Production
2010 To 2014

Licence ***7028*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-30-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Q*** Field Code ***1*** Pool Code ***62Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
DAY	2011	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2011	64.7	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,129.7**
OIL	2011	5.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.6**
DAY	2010	31.0	25.0	25.0	30.0	27.0	5.0	0.0	0.0	0.0	0.0	0.0	20.0	**269.0**
H2O	2010	221.4	181.1	146.1	184.0	98.1	11.8	0.0	0.0	0.0	0.0	0.0	131.6	**2,049.3**
OIL	2010	26.3	9.0	16.9	15.0	7.9	1.0	0.0	0.0	0.0	0.0	0.0	9.6	**221.0**

Licence ***7029*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.0**
GAS	2014	14.8	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**578.0**
H2O	2014	277.8	233.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,278.0**
OIL	2014	94.9	82.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,649.0**
DAY	2013	31.0	28.0	31.0	1.0	11.0	0.0	27.0	30.0	30.0	31.0	30.0	31.0	**1,381.0**
GAS	2013	15.8	12.0	16.8	0.2	8.8	0.0	15.3	19.8	18.9	17.1	15.8	21.5	**559.1**
H2O	2013	219.5	211.6	225.9	3.4	65.4	0.0	193.0	294.8	283.6	287.5	271.8	269.9	**14,766.7**
OIL	2013	135.6	105.2	110.0	1.8	36.6	0.0	63.7	109.5	100.1	101.2	94.6	96.2	**7,472.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,100.0**
GAS	2012	0.6	4.7	10.1	15.1	13.2	12.6	14.0	14.2	11.8	13.3	13.7	16.0	**397.1**
H2O	2012	275.8	262.8	276.2	270.7	269.6	248.3	256.7	257.2	233.3	263.8	234.9	225.6	**12,440.3**
OIL	2012	199.7	173.0	157.4	157.9	157.5	153.4	147.8	141.5	129.2	124.7	124.3	140.5	**6,517.5**
DAY	2011	31.0	27.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**739.0**
GAS	2011	0.0	0.0	16.6	18.7	13.5	11.8	11.6	11.1	8.2	6.4	6.6	1.6	**257.8**
H2O	2011	184.8	191.9	495.3	456.1	452.1	458.7	497.8	468.3	427.2	421.8	388.7	296.5	**9,365.4**
OIL	2011	99.7	94.3	154.5	149.1	160.6	155.6	161.5	162.4	148.3	161.6	174.1	193.5	**4,710.6**
DAY	2010	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	22.0	31.0	30.0	31.0	**380.0**
GAS	2010	0.0	0.0	0.0	0.0	18.1	15.1	7.8	28.6	28.8	34.9	18.4	0.0	**151.7**
H2O	2010	644.4	462.0	366.8	433.8	363.9	356.5	349.1	382.1	302.8	355.2	419.8	188.4	**4,626.2**
OIL	2010	371.3	311.1	316.7	234.4	242.3	192.0	163.5	165.0	106.0	170.1	154.6	106.7	**2,895.4**

Licence ***7030*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7030*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.0**
GAS	2014	9.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.5**
H2O	2014	39.5	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,616.8**
OIL	2014	35.4	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,732.2**
DAY	2013	0.0	0.0	31.0	30.0	31.0	22.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,228.0**
GAS	2013	0.0	0.0	0.0	9.3	11.1	4.5	7.2	6.8	9.5	6.7	6.8	8.8	**106.3**
H2O	2013	0.0	3.0	10.5	98.4	76.7	46.1	58.5	56.7	47.2	45.6	40.7	39.7	**1,542.2**
OIL	2013	0.0	0.9	118.1	90.7	67.9	42.6	27.9	55.4	43.9	42.3	37.1	37.1	**2,664.4**
DAY	2012	31.0	29.0	31.0	30.0	26.0	30.0	9.0	0.0	0.0	0.0	0.0	0.0	**932.0**
GAS	2012	0.0	0.1	0.6	0.6	0.9	0.9	0.3	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2012	5.3	2.0	1.6	1.6	2.0	2.4	0.6	0.0	0.0	0.0	0.0	0.0	**1,019.1**
OIL	2012	12.9	4.2	3.3	4.0	5.4	5.9	1.6	0.0	0.0	0.0	0.0	0.0	**2,100.5**
DAY	2011	31.0	27.0	30.0	28.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.2**
H2O	2011	20.7	18.3	18.7	16.0	10.9	10.1	12.3	7.6	5.3	5.2	5.0	5.0	**1,003.6**
OIL	2011	44.0	35.1	34.4	31.2	23.6	21.1	24.5	19.0	12.9	12.4	12.1	12.8	**2,063.2**
DAY	2010	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**389.0**
GAS	2010	0.0	0.0	0.0	0.0	10.8	16.5	0.7	4.2	0.0	0.0	0.0	0.0	**32.2**
H2O	2010	214.7	151.1	102.1	72.4	64.2	44.8	44.6	45.4	44.0	35.2	27.5	22.5	**868.5**
OIL	2010	334.7	234.7	195.9	163.0	125.9	51.7	54.0	50.8	47.3	50.2	52.9	50.1	**1,780.1**

Licence ***7031*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.0**
GAS	2014	2.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.8**
H2O	2014	179.0	143.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,271.5**
OIL	2014	38.2	19.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,194.6**
DAY	2013	31.0	27.0	31.0	30.0	16.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	**1,489.0**
GAS	2013	10.6	5.9	9.5	8.8	5.3	5.7	7.3	9.7	8.6	6.8	8.4	8.8	**542.7**
H2O	2013	254.3	139.6	171.8	171.3	71.9	151.9	151.6	166.0	166.7	171.6	172.4	154.2	**16,949.4**
OIL	2013	55.2	30.5	36.4	36.1	1.1	23.3	31.5	36.8	36.9	37.8	37.6	34.4	**7,136.5**
DAY	2012	30.0	26.0	31.0	30.0	30.0	30.0	31.0	30.0	28.0	31.0	30.0	29.0	**1,144.0**
GAS	2012	13.1	8.4	12.9	12.3	9.7	8.2	9.1	10.5	7.8	10.6	10.0	10.4	**447.3**
H2O	2012	319.3	274.2	322.2	294.2	290.1	261.0	275.1	289.4	253.1	259.3	247.0	269.3	**15,006.1**
OIL	2012	75.5	60.5	70.3	70.1	65.4	51.8	57.4	57.1	52.7	56.9	54.3	53.1	**6,738.9**
DAY	2011	27.0	25.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**788.0**
GAS	2011	0.0	14.1	14.9	10.5	15.2	13.8	20.1	11.0	9.1	11.8	13.4	13.8	**324.3**
H2O	2011	384.7	375.6	415.1	372.7	345.8	347.8	392.6	367.5	333.3	345.3	319.5	319.1	**11,651.9**
														6,013.8

Manitoba Production
2010 To 2014

Licence ***7031*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	90.8	85.8	90.7	86.7	87.5	84.0	90.8	90.6	82.4	81.7	77.0	77.3	
DAY	2010	31.0	27.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	30.0	29.0	30.0	**433.0**
GAS	2010	0.0	0.0	0.0	0.0	7.3	16.7	7.8	33.4	65.9	29.4	16.1	0.0	**176.6**
H2O	2010	779.6	634.5	754.1	518.5	531.9	501.6	478.9	482.0	410.4	339.5	386.2	443.6	**7,332.9**
OIL	2010	497.2	500.8	521.5	473.7	322.0	277.3	279.9	259.8	212.1	211.6	205.6	136.4	**4,988.5**

Licence ***7032*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,572.0**
GAS	2014	4.6	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.7**
H2O	2014	22.9	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,086.2**
OIL	2014	33.6	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,033.1**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,514.0**
GAS	2013	20.4	14.2	15.4	7.1	8.7	7.4	13.0	8.2	7.5	6.7	6.1	7.7	**1,012.9**
H2O	2013	77.0	55.1	49.5	22.1	24.9	31.3	41.1	28.3	27.9	26.2	25.7	23.7	**6,047.1**
OIL	2013	116.4	78.3	64.5	32.1	34.0	46.7	59.8	45.0	42.1	39.6	37.9	36.2	**12,974.9**
DAY	2012	31.0	24.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,156.0**
GAS	2012	26.9	13.6	23.9	19.8	15.4	14.5	15.1	16.7	14.3	17.3	16.8	16.9	**890.5**
H2O	2012	73.1	37.1	59.6	77.6	77.2	72.0	72.1	75.7	69.6	66.6	67.7	60.0	**5,614.3**
OIL	2012	141.0	105.3	122.1	110.7	106.6	108.8	101.4	101.9	99.1	99.9	101.7	91.8	**12,342.3**
DAY	2011	31.0	28.0	30.0	29.0	30.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**797.0**
GAS	2011	0.0	36.6	34.1	10.5	9.1	22.6	22.8	21.8	23.5	22.8	23.8	25.0	**679.3**
H2O	2011	55.2	71.0	57.5	54.0	32.0	42.3	41.9	17.4	50.9	48.2	63.7	67.7	**4,806.0**
OIL	2011	221.6	259.0	202.1	201.0	129.6	163.1	154.7	114.9	201.3	142.9	124.9	133.1	**11,052.0**
DAY	2010	31.0	28.0	31.0	29.0	29.0	29.0	31.0	31.0	29.0	28.0	30.0	30.0	**438.0**
GAS	2010	0.0	0.0	0.0	0.0	8.9	22.9	49.5	1.9	148.3	115.3	79.9	0.0	**426.7**
H2O	2010	620.9	418.6	272.6	212.1	176.6	167.0	310.3	232.5	207.0	165.1	159.8	57.9	**4,204.2**
OIL	2010	646.1	685.0	842.7	818.1	678.2	629.4	579.5	601.7	546.4	525.9	451.8	243.9	**9,003.8**

Licence ***7033*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-17-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	833.0	691.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,971.0**
WIN	2013	702.0	607.0	663.0	636.0	640.0	606.0	621.0	139.0	576.0	557.0	598.0	895.0	**38,447.0**
WIN	2012	837.0	803.0	834.0	734.0	421.0	865.0	781.0	738.0	686.0	703.0	572.0	640.0	**31,207.0**
WIN	2011	1024.0	952.0	1037.0	1021.0	0.0	984.0	1203.0	1166.0	1025.0	949.0	888.0	909.0	**22,593.0**
WIN	2010	705.0	703.0	728.0	775.0	785.0	720.0	721.0	875.0	864.0	905.0	755.0	1022.0	**11,435.0**

Licence ***7034*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7034*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.0**
H2O	2014	151.2	136.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,587.4**
OIL	2014	19.5	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
H2O	2013	199.9	185.6	185.4	176.6	186.4	180.3	152.6	162.9	166.6	179.7	174.2	162.7	**10,299.5**
OIL	2013	34.9	27.2	28.5	28.1	25.9	22.2	14.2	16.7	19.5	20.0	21.8	20.7	**2,215.9**
DAY	2012	22.0	19.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**752.0**
H2O	2012	240.8	221.3	322.3	318.4	341.4	336.0	418.8	430.7	355.3	240.3	230.9	225.1	**8,186.6**
OIL	2012	70.4	71.3	114.1	99.2	100.0	72.5	44.1	42.0	37.8	32.4	33.8	31.6	**1,936.2**
DAY	2011	31.0	9.0	31.0	27.0	11.0	20.0	31.0	30.0	30.0	0.0	0.0	23.0	**407.0**
H2O	2011	335.9	115.6	363.7	300.6	77.6	169.7	331.5	309.3	311.2	0.0	0.0	270.3	**4,505.3**
OIL	2011	68.8	23.2	105.5	92.5	25.3	84.8	115.8	103.1	114.8	0.0	0.0	85.0	**1,187.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	30.0	29.0	**164.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	136.5	326.8	371.2	392.6	348.1	344.7	**1,919.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.6	62.9	74.9	70.2	66.3	58.3	**368.2**

Licence ***7035*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2014	49.8	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,299.7**
OIL	2014	3.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	28.0	**1,021.0**
H2O	2013	63.8	68.9	75.6	72.1	76.1	74.6	79.9	79.3	63.2	66.1	56.8	47.2	**3,205.8**
OIL	2013	4.2	4.0	4.6	4.5	4.1	3.6	3.1	3.5	3.3	3.4	3.4	2.9	**207.8**
DAY	2012	0.0	25.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	29.0	5.0	**662.0**
H2O	2012	0.0	100.1	94.3	78.7	78.1	74.9	91.0	66.4	68.8	65.8	57.5	13.7	**2,382.2**
OIL	2012	0.0	4.7	6.2	5.8	5.9	3.1	5.5	8.6	5.2	6.7	7.0	1.6	**163.2**
DAY	2011	31.0	12.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	29.0	9.0	**362.0**
H2O	2011	77.0	37.1	0.0	0.0	0.0	0.0	166.9	118.4	96.8	102.0	92.4	26.9	**1,592.9**
OIL	2011	5.5	1.9	0.0	0.0	0.0	0.0	10.9	13.1	8.2	1.5	0.6	0.4	**102.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	30.0	31.0	**164.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	113.4	241.7	144.9	135.2	122.3	117.9	**875.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.6	14.2	8.6	7.2	6.5	5.7	**60.8**

Licence ***7036*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.0**
H2O	2014	28.3	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.2**

Manitoba Production
2010 To 2014

Licence ***7036*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	12.1	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	21.0	12.0	30.0	31.0	30.0	27.0	**1,394.0**
H2O	2013	11.0	25.8	28.3	27.0	28.5	28.3	20.7	15.2	50.4	44.1	32.2	25.9	**1,596.8**
OIL	2013	12.8	13.7	15.8	15.5	14.3	12.7	7.6	5.5	18.6	16.0	13.2	10.9	**822.5**
DAY	2012	31.0	26.0	29.0	30.0	28.0	30.0	30.0	31.0	28.0	30.0	30.0	31.0	**1,062.0**
H2O	2012	20.6	7.0	23.0	33.1	26.7	20.9	5.7	18.8	18.3	14.8	22.1	17.8	**1,259.4**
OIL	2012	14.7	27.1	15.2	5.9	7.8	14.8	10.1	15.6	13.3	16.0	12.5	10.1	**665.9**
DAY	2011	31.0	26.0	31.0	3.0	18.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**708.0**
H2O	2011	27.3	23.0	12.6	26.6	15.9	27.5	29.7	26.7	22.7	25.1	34.8	25.9	**1,030.6**
OIL	2011	16.7	12.0	16.1	14.2	8.6	14.8	16.0	14.3	12.3	13.4	1.1	10.1	**502.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	29.0	0.0	27.0	30.0	31.0	30.0	28.0	**395.0**
H2O	2010	63.1	48.3	50.4	44.3	49.9	34.9	35.2	34.1	30.2	28.7	27.6	28.0	**732.8**
OIL	2010	27.0	20.7	21.6	19.0	21.5	19.9	19.5	19.2	20.2	18.9	18.5	19.0	**353.2**

Licence ***7038*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-05-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	689.0	266.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,772.3**
WIN	2013	869.0	743.0	834.0	769.0	789.0	736.0	756.0	744.0	688.0	644.0	700.0	692.0	**41,817.3**
WIN	2012	999.0	985.0	1045.0	927.0	424.0	1003.0	1035.0	946.0	849.0	880.0	692.0	787.0	**32,853.3**
WIN	2011	1065.0	968.0	1049.0	952.0	0.0	1030.0	1054.0	1053.0	1025.0	997.0	1001.0	1052.0	**22,281.3**
WIN	2010	619.0	635.0	713.0	729.0	757.3	739.0	738.4	934.6	863.0	941.0	756.0	1066.0	**11,035.3**

Licence ***7039*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-08-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1189.0	1075.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,929.1**
WIN	2013	186.0	440.0	761.0	736.0	1045.0	1013.0	1060.0	1144.0	1137.0	1141.0	1145.0	1137.0	**40,665.1**
WIN	2012	993.0	923.0	932.0	799.0	424.0	971.0	899.0	744.0	745.0	782.0	615.0	0.0	**29,720.1**
WIN	2011	913.0	830.0	929.0	866.0	0.0	891.0	1051.0	984.0	1012.0	952.0	911.0	983.0	**20,893.1**
WIN	2010	605.0	643.0	710.0	745.0	751.0	721.0	721.7	953.4	878.0	875.0	547.0	907.0	**10,571.1**

Licence ***7040*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
H2O	2014	64.0	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,402.8**
OIL	2014	44.6	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,591.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,502.0**
H2O	2013	135.4	118.2	122.6	110.7	107.5	101.5	104.6	105.7	104.0	94.6	90.7	87.3	**12,268.9**
														7,496.9

Manitoba Production
2010 To 2014

Licence ***7040*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	74.0	64.4	69.8	64.4	66.0	65.2	67.2	68.1	65.3	62.6	60.4	61.0	
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**1,139.0**
H2O	2012	174.0	123.4	126.5	118.6	122.0	123.8	77.1	181.8	172.8	140.7	131.9	131.2	**10,986.1**
OIL	2012	88.9	80.8	84.6	80.3	82.5	82.6	48.9	116.5	105.5	87.6	76.2	78.5	**6,708.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**787.0**
H2O	2011	262.5	237.1	253.7	254.7	249.3	206.9	196.3	191.1	170.6	177.9	166.9	172.0	**9,362.3**
OIL	2011	198.4	180.9	168.0	153.3	137.5	120.8	127.3	126.3	120.7	117.1	107.6	105.3	**5,695.6**
DAY	2010	31.0	28.0	31.0	26.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**422.0**
H2O	2010	637.6	631.7	659.4	509.7	515.3	509.2	457.8	421.8	358.7	321.8	255.7	175.4	**6,823.3**
OIL	2010	352.1	309.6	358.0	307.5	334.9	271.4	254.4	239.7	229.8	229.9	205.4	132.1	**4,032.4**

Licence ***7041*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,464.0**
GAS	2014	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.5**
H2O	2014	157.2	133.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,122.4**
OIL	2014	21.8	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,062.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	23.0	31.0	30.0	31.0	**1,405.0**
GAS	2013	1.4	1.3	1.8	1.5	1.9	1.3	1.7	1.1	1.1	1.3	1.2	1.6	**1,021.2**
H2O	2013	165.4	148.5	151.2	148.6	152.6	151.7	158.3	154.2	129.1	165.4	152.7	154.4	**9,831.9**
OIL	2013	23.9	21.2	21.0	20.2	20.9	21.8	21.9	23.4	18.6	23.7	21.6	22.3	**3,021.8**
DAY	2012	31.0	29.0	31.0	20.0	29.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**1,049.0**
GAS	2012	0.0	1.1	1.8	0.6	0.4	0.9	0.9	0.8	0.8	1.5	1.5	1.6	**1,004.0**
H2O	2012	192.4	189.5	191.3	122.9	230.4	194.2	180.5	65.3	195.2	192.5	180.0	171.9	**7,999.8**
OIL	2012	32.5	23.9	23.7	12.1	31.3	28.0	24.3	22.9	26.6	27.5	25.9	25.0	**2,761.3**
DAY	2011	31.0	27.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**699.0**
GAS	2011	0.0	0.0	0.8	3.0	2.2	0.0	0.0	0.0	1.2	0.4	0.0	0.0	**992.1**
H2O	2011	322.7	329.9	359.5	135.9	167.2	170.7	182.6	176.9	173.0	176.8	164.2	165.5	**5,893.7**
OIL	2011	102.2	95.2	99.4	39.8	53.5	52.2	53.3	55.2	53.9	52.7	52.2	56.3	**2,457.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	15.0	2.0	30.0	**345.0**
GAS	2010	0.0	0.0	0.0	0.0	41.6	1.5	929.6	7.1	4.7	0.0	0.0	0.0	**984.5**
H2O	2010	610.6	174.7	228.4	287.2	295.1	320.0	263.6	251.7	197.8	71.5	0.0	293.5	**3,368.8**
OIL	2010	247.3	252.8	249.8	191.3	129.6	70.9	65.6	57.9	49.3	24.0	2.5	100.1	**1,691.7**

Licence ***7042*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.08-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,508.0**
GAS	2014	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.2**

Manitoba Production
2010 To 2014

Licence ***7042*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.08-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	71.5	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,212.2**
OIL	2014	37.5	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,125.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	**1,449.0**
GAS	2013	2.6	2.6	4.2	3.4	3.5	2.1	2.5	1.9	1.2	1.8	1.6	2.1	**434.2**
H2O	2013	51.2	53.8	61.4	57.4	51.4	45.7	58.8	31.4	42.4	66.4	68.2	64.7	**5,081.9**
OIL	2013	55.8	58.1	64.5	59.7	53.0	49.4	48.7	35.9	25.8	35.9	36.4	35.3	**6,056.6**
DAY	2012	31.0	26.0	26.0	29.0	29.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**1,095.0**
GAS	2012	4.5	3.1	4.3	2.5	1.1	1.5	1.9	1.6	1.5	2.2	1.1	2.4	**404.7**
H2O	2012	57.5	50.5	52.2	51.6	47.8	49.0	50.3	67.3	41.2	46.8	23.5	47.0	**4,429.1**
OIL	2012	58.8	47.9	49.0	53.1	49.5	53.6	51.1	45.8	42.4	50.9	25.2	51.6	**5,498.1**
DAY	2011	31.0	27.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.0**
GAS	2011	0.0	1.3	0.8	2.1	0.0	0.0	1.2	2.1	6.6	3.2	3.4	2.2	**377.0**
H2O	2011	69.7	61.4	65.0	39.4	55.9	56.0	58.0	71.7	77.5	52.8	50.1	55.5	**3,844.4**
OIL	2011	75.6	60.6	61.4	39.5	61.6	58.5	57.9	76.5	83.1	54.3	52.3	58.1	**4,919.2**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**388.0**
GAS	2010	0.0	0.0	0.0	0.0	76.6	36.0	42.6	64.9	89.7	10.4	33.9	0.0	**354.1**
H2O	2010	427.1	204.8	236.1	278.8	294.0	356.5	300.0	261.4	220.9	154.3	117.8	97.8	**3,131.4**
OIL	2010	666.5	601.4	449.2	368.9	275.0	223.7	199.2	210.4	194.5	166.3	115.3	111.2	**4,179.8**

Licence ***7043*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.08-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
GAS	2014	0.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.8**
H2O	2014	21.6	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,176.5**
OIL	2014	15.8	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,103.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
GAS	2013	1.7	1.8	2.2	2.4	2.4	1.6	2.0	1.5	1.6	1.2	1.3	1.7	**146.6**
H2O	2013	53.5	46.0	46.3	48.3	46.3	42.7	41.0	33.9	37.5	35.7	35.5	36.1	**5,126.1**
OIL	2013	40.9	34.7	33.8	35.0	33.4	32.2	30.1	26.9	28.4	26.8	26.4	27.5	**5,066.0**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,127.0**
GAS	2012	0.0	1.4	3.8	2.8	1.5	1.3	1.7	1.6	1.3	2.2	1.8	2.3	**125.2**
H2O	2012	89.0	82.3	90.9	85.3	77.8	71.7	71.3	67.3	64.0	61.7	61.4	59.5	**4,623.3**
OIL	2012	63.3	54.8	59.9	61.2	56.1	54.4	50.8	45.8	45.7	46.3	46.3	45.5	**4,689.9**
DAY	2011	31.0	28.0	31.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**767.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	0.0	**103.5**
H2O	2011	68.0	71.0	78.0	51.4	76.9	82.2	126.7	122.9	111.9	110.0	56.4	89.9	**3,741.1**
OIL	2011	45.1	38.5	40.1	28.1	45.7	46.7	69.0	71.2	64.9	61.1	24.9	65.8	**4,059.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
														99.9

Manitoba Production
2010 To 2014

Licence **7043** Well Name **EOG Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.08-28-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	46.6	1.9	9.4	36.6	5.4	0.0	0.0	0.0	
H2O	2010	411.3	195.8	199.9	175.4	207.1	220.2	180.8	180.1	155.9	123.0	134.7	76.3	**2,695.8**
OIL	2010	427.9	439.7	355.7	267.5	207.4	150.3	130.1	112.4	94.9	86.6	81.1	53.1	**3,458.7**

Licence **7044** Well Name **Sinclair Unit No.1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-05-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	548.0	490.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,628.0**
WIN	2013	662.0	586.0	674.0	616.0	638.0	586.0	599.0	581.0	552.0	528.0	567.0	599.0	**35,590.0**
WIN	2012	780.0	723.0	716.0	670.0	434.0	831.0	744.0	696.0	636.0	650.0	522.0	599.0	**28,402.0**
WIN	2011	1056.0	956.0	1057.0	1042.0	0.0	1020.0	1064.0	1047.0	927.0	883.0	823.0	814.0	**20,401.0**
WIN	2010	614.0	560.0	650.0	735.0	719.0	652.0	737.5	857.5	698.0	834.0	681.0	1056.0	**9,712.0**

Licence **7045** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-17-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	565.0	503.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,911.0**
WIN	2013	837.0	664.0	700.0	646.0	642.0	609.0	616.0	607.0	555.0	540.0	579.0	563.0	**34,843.0**
WIN	2012	723.0	731.0	736.0	625.0	412.0	748.0	702.0	508.0	0.0	473.0	420.0	769.0	**27,285.0**
WIN	2011	1035.0	926.0	1016.0	943.0	0.0	935.0	1038.0	975.0	903.0	864.0	823.0	840.0	**20,438.0**
WIN	2010	614.0	568.0	654.0	747.0	739.0	697.0	676.0	843.0	844.0	876.0	742.0	1015.0	**10,140.0**

Licence **7046** Well Name **Red Beds Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-33-001-24W1.00** Field Name **Waskada** Pool Name **Mission Canyon 1 K** Field Code **3** Pool Code **44K** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2014	6222.1	6695.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159,214.2**
OIL	2014	62.4	216.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,450.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	6.0	26.0	22.0	24.0	29.0	25.0	31.0	**800.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	854.5	4083.7	3656.8	3729.4	4615.5	4533.2	6198.2	**146,296.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	14.0	59.2	47.6	47.1	61.9	54.5	63.0	**3,171.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118,625.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,824.6**
DAY	2011	31.0	28.0	30.0	30.0	27.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	**637.0**
H2O	2011	5275.2	4694.2	5090.9	5029.0	4689.9	5072.2	2657.9	0.0	0.0	0.0	0.0	0.0	**118,625.4**
OIL	2011	38.3	36.7	39.6	39.9	35.6	40.5	18.2	0.0	0.0	0.0	0.0	0.0	**2,824.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**447.0**
H2O	2010	6286.1	5745.4	6897.3	7477.1	7504.7	5607.6	5187.5	5322.6	5101.5	5197.4	5009.9	5317.7	**86,116.1**
OIL	2010	164.1	130.7	166.1	109.1	93.0	54.8	47.2	38.9	33.3	35.1	33.7	39.2	**2,575.8**

Manitoba Production
2010 To 2014

Licence ***7047*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,590.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2014	2.3	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.2**
OIL	2014	72.1	63.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,904.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	28.0	28.0	31.0	**1,532.0**
GAS	2013	1.0	1.2	3.0	2.8	2.1	2.6	1.4	1.9	3.0	0.0	0.0	0.0	**93.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2013	2.9	0.3	0.3	18.0	8.2	2.1	2.6	3.3	3.1	3.0	2.9	3.6	**437.1**
OIL	2013	29.9	29.9	31.2	37.9	60.3	64.3	69.9	75.2	53.7	65.2	57.5	75.0	**7,769.2**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	**1,173.0**
GAS	2012	1.3	1.7	0.3	0.0	0.2	0.4	1.9	1.5	1.1	0.0	1.3	3.3	**74.5**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.8**
H2O	2012	0.3	1.5	1.4	1.4	1.7	1.6	0.3	0.3	0.5	1.2	2.8	3.4	**386.8**
OIL	2012	181.3	140.1	156.5	143.7	159.5	161.7	91.3	84.4	82.5	79.8	62.7	55.1	**7,119.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**813.0**
GAS	2011	0.0	2.1	2.8	2.7	2.5	2.5	3.1	3.1	1.6	0.0	0.5	1.9	**61.5**
GSD	2011	0.0	1.5	1.9	1.7	1.4	1.4	2.7	2.6	0.0	0.0	0.0	0.0	**21.8**
H2O	2011	5.1	2.0	1.0	2.6	33.9	32.7	7.6	12.2	9.2	21.3	7.9	1.4	**370.4**
OIL	2011	117.7	78.9	82.0	82.0	137.0	131.9	118.8	115.3	119.7	140.0	165.3	170.3	**5,720.6**
DAY	2010	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**452.0**
GAS	2010	5.1	4.1	3.6	3.0	3.2	1.5	0.9	2.8	2.7	4.9	1.9	0.0	**38.7**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	2.6	2.1	1.1	0.0	**8.6**
H2O	2010	4.4	3.1	2.8	2.2	9.8	13.4	12.2	8.3	7.9	8.3	11.5	8.7	**233.5**
OIL	2010	365.3	292.5	295.1	245.7	208.4	181.4	206.0	203.8	192.6	201.9	154.2	115.7	**4,261.7**

Licence ***7048*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,564.0**
H2O	2014	344.7	299.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,611.2**
OIL	2014	44.5	52.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,951.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	16.0	25.0	**1,508.0**
H2O	2013	143.7	127.4	130.5	111.6	121.1	108.7	85.9	76.4	71.1	66.3	163.6	359.8	**11,967.4**
OIL	2013	114.1	89.8	92.3	60.6	37.7	28.4	24.6	22.8	21.7	21.9	3.7	13.6	**6,853.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,164.0**
H2O	2012	205.5	183.3	192.1	189.5	193.8	182.2	187.6	177.1	147.7	140.1	146.7	139.2	**10,401.3**
OIL	2012	80.1	74.6	81.5	80.1	83.2	77.4	87.6	107.0	108.6	116.1	111.6	107.3	**6,322.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**799.0**
														8,316.5

Manitoba Production
2010 To 2014

Licence ***7048*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	293.6	213.1	189.4	187.9	208.0	192.9	199.1	197.8	190.3	196.6	185.5	192.2	
OIL	2011	158.4	126.3	120.9	110.4	109.0	101.7	103.8	104.2	97.4	102.3	93.4	87.5	**5,207.6**
DAY	2010	29.0	28.0	31.0	30.0	28.0	19.0	22.0	31.0	30.0	31.0	30.0	31.0	**434.0**
H2O	2010	342.5	463.0	503.2	469.3	413.2	263.1	391.4	468.6	379.7	400.1	338.6	331.4	**5,870.1**
OIL	2010	319.5	325.0	349.8	326.2	305.3	175.4	171.6	230.9	179.2	176.7	174.6	168.1	**3,892.3**

Licence ***7049*** Well Name ***Paradise Daly COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,162.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.6**
DAY	2013	31.0	27.9	31.0	29.8	31.0	22.6	31.0	31.0	30.0	31.0	0.0	0.0	**1,370.8**
H2O	2013	82.0	68.0	63.0	65.0	60.0	52.0	51.0	16.4	15.3	15.3	0.0	0.0	**9,162.5**
OIL	2013	34.2	28.8	28.0	26.0	23.0	18.8	21.7	18.0	17.0	16.0	0.0	0.0	**1,127.6**
DAY	2012	27.5	27.9	30.8	30.0	31.0	30.0	31.0	31.0	24.3	31.0	30.0	31.0	**1,074.5**
H2O	2012	1419.2	1382.5	1487.6	1334.2	636.0	25.0	25.8	24.2	58.3	74.4	85.0	69.0	**8,674.5**
OIL	2012	19.2	19.5	21.1	16.7	17.4	15.8	16.3	49.0	38.9	41.6	36.2	36.2	**896.1**
DAY	2011	29.3	28.0	29.0	29.6	31.0	30.0	30.9	31.0	30.0	31.0	30.0	26.8	**719.0**
H2O	2011	12.1	16.1	19.2	19.1	19.1	19.7	19.4	22.0	20.2	23.7	25.5	1468.8	**2,053.3**
OIL	2011	24.8	22.9	24.2	16.2	14.9	16.6	16.3	16.1	16.6	16.7	15.9	18.4	**568.2**
DAY	2010	31.0	27.8	31.0	28.0	31.0	0.0	31.0	31.0	30.0	30.6	30.0	31.0	**362.4**
H2O	2010	46.7	41.4	33.6	21.5	40.9	39.0	54.3	15.0	13.0	39.2	9.3	14.4	**368.4**
OIL	2010	32.9	35.3	32.2	21.6	49.5	32.7	40.2	26.6	21.8	21.4	13.7	20.6	**348.6**

Licence ***7050*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,597.0**
H2O	2014	61.8	53.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,277.9**
OIL	2014	38.3	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,503.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	30.0	31.0	**1,538.0**
H2O	2013	55.9	46.5	51.5	56.0	60.8	63.7	64.1	66.2	56.7	65.8	62.6	61.3	**7,163.1**
OIL	2013	68.9	65.1	60.4	55.9	54.4	50.3	50.6	44.4	32.4	37.7	37.0	37.6	**7,432.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,178.0**
H2O	2012	95.3	93.9	96.2	71.2	71.7	76.8	90.4	92.3	81.8	64.2	64.0	64.3	**6,452.0**
OIL	2012	71.3	62.8	68.4	72.3	71.2	65.5	65.8	63.5	60.5	67.6	62.1	64.7	**6,837.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**812.0**
H2O	2011	127.8	103.3	103.2	113.6	108.2	118.4	117.5	100.4	75.8	73.9	71.3	89.5	**5,489.9**
OIL	2011	162.7	121.4	130.6	106.9	125.5	102.3	93.0	103.4	102.4	99.8	92.8	88.8	**6,042.0**

Manitoba Production
2010 To 2014

Licence **7050** Well Name **Tundra Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-05-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**447.0**
H2O	2010	473.2	362.9	268.8	278.2	288.3	263.2	337.4	252.8	179.9	179.7	141.2	124.9	**4,287.0**
OIL	2010	421.8	402.0	393.4	344.3	337.5	252.7	296.0	291.5	285.5	232.1	190.6	164.8	**4,712.4**

Licence **7051** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-08-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	685.0	609.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,739.0**
WIN	2013	860.0	739.0	801.0	766.0	776.0	698.0	740.0	732.0	684.0	644.0	692.0	685.0	**40,445.0**
WIN	2012	1092.0	1044.0	1034.0	902.0	416.0	888.0	1026.0	961.0	920.0	895.0	698.0	785.0	**31,628.0**
WIN	2011	1029.0	939.0	1027.0	1014.0	0.0	841.0	994.0	764.0	1045.0	1111.0	1039.0	1122.0	**20,967.0**
WIN	2010	618.0	568.0	666.0	736.0	716.0	494.0	712.0	865.0	852.0	895.0	745.0	1027.0	**10,042.0**

Licence **7052** Well Name **Sinclair Unit No. 1 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-16-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	942.0	795.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,404.0**
WIN	2013	248.0	254.0	723.0	727.0	1047.0	1032.0	1064.0	1171.0	1135.0	915.0	1054.0	972.0	**27,667.0**
WIN	2012	404.0	381.0	376.0	321.0	257.0	332.0	247.0	239.0	257.0	40.0	0.0	80.0	**17,325.0**
WIN	2011	821.0	770.0	738.0	617.0	0.0	507.0	487.0	428.0	433.0	425.0	403.0	405.0	**14,391.0**
WIN	2010	625.0	583.0	630.0	683.0	703.0	703.0	682.0	703.0	574.0	222.0	622.0	766.0	**8,357.0**

Licence **7053** Well Name **Tundra Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.0**
H2O	2014	79.8	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.8**
OIL	2014	74.0	67.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,221.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,488.0**
H2O	2013	97.6	88.5	97.3	84.7	78.7	73.4	80.6	89.0	92.1	90.3	81.8	79.5	**9,759.5**
OIL	2013	73.3	67.3	76.6	68.4	66.0	63.1	65.2	71.2	69.5	69.1	68.3	74.7	**8,079.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2012	125.0	113.1	114.7	101.7	110.5	102.6	107.4	107.5	104.0	102.2	93.4	97.2	**8,726.0**
OIL	2012	108.7	103.1	108.6	102.5	100.3	97.4	89.4	89.2	84.3	85.5	80.6	79.8	**7,247.2**
DAY	2011	31.0	28.0	31.0	29.0	31.0	10.0	29.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2011	167.9	136.6	154.6	154.7	175.8	56.4	204.9	162.6	129.6	143.0	128.4	126.6	**7,446.7**
OIL	2011	200.5	160.8	162.5	137.9	135.2	42.2	147.8	161.5	144.0	127.2	117.5	114.8	**6,117.8**
DAY	2010	31.0	28.0	31.0	30.0	31.0	27.0	21.0	31.0	30.0	31.0	30.0	30.0	**416.0**
H2O	2010	523.6	522.3	579.9	503.8	493.5	384.0	275.3	388.7	302.3	263.0	196.2	169.8	**5,705.6**
OIL	2010	448.7	369.4	360.2	355.7	345.7	272.6	207.9	306.7	257.2	226.3	203.4	191.1	**4,465.9**

Manitoba Production
2010 To 2014

Licence ***7054*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-30-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2014	231.7	234.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,283.2**
OIL	2014	15.2	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,450.1**
DAY	2013	15.0	26.0	31.0	30.0	31.0	20.0	0.0	25.0	30.0	31.0	30.0	31.0	**1,408.0**
H2O	2013	10.6	18.9	24.3	22.9	21.9	14.0	0.0	213.2	277.7	263.6	243.2	228.0	**11,816.6**
OIL	2013	1.9	3.1	4.0	3.9	4.8	3.2	0.0	3.7	4.1	11.6	17.6	16.6	**2,419.8**
DAY	2012	25.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	14.0	30.0	26.0	**1,108.0**
H2O	2012	20.1	24.3	25.5	23.1	23.8	22.5	24.1	24.3	21.8	8.6	19.0	17.2	**10,478.3**
OIL	2012	2.0	3.2	4.6	4.7	4.1	3.1	3.7	4.9	4.8	1.9	4.3	3.7	**2,345.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	15.0	18.0	31.0	30.0	31.0	30.0	31.0	**773.0**
H2O	2011	343.8	293.6	323.0	334.4	174.1	55.3	164.6	346.8	114.4	79.5	47.0	25.9	**10,224.0**
OIL	2011	159.7	129.9	121.6	114.8	32.6	4.0	5.8	10.6	3.8	7.1	5.3	2.5	**2,300.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**436.0**
H2O	2010	569.6	558.3	643.7	635.8	659.4	627.0	583.8	529.5	494.9	502.4	448.8	316.3	**7,921.6**
OIL	2010	155.8	137.0	113.6	92.5	82.6	78.7	92.1	126.9	125.6	125.8	124.5	136.5	**1,702.6**

Licence ***7055*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,555.0**
H2O	2014	53.1	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,682.0**
OIL	2014	78.2	71.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,242.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,496.0**
H2O	2013	89.5	80.5	91.9	83.4	81.8	69.0	68.6	70.9	66.5	64.6	56.5	51.9	**9,579.3**
OIL	2013	99.3	84.5	95.8	91.6	94.4	83.2	81.9	81.9	68.7	71.8	71.5	77.9	**11,093.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,131.0**
H2O	2012	133.6	122.4	121.4	105.1	103.0	96.1	96.7	100.1	97.4	94.2	85.4	88.3	**8,704.2**
OIL	2012	149.3	139.5	146.8	144.8	140.4	138.5	129.5	126.0	115.1	117.6	110.9	109.6	**10,090.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	10.0	31.0	31.0	27.0	31.0	30.0	31.0	**765.0**
H2O	2011	196.2	159.6	173.0	171.7	197.0	54.9	191.9	172.6	145.9	165.3	135.1	135.7	**7,460.5**
OIL	2011	259.2	210.8	220.8	204.0	200.0	63.7	225.2	209.5	160.7	178.5	160.0	157.1	**8,522.8**
DAY	2010	31.0	28.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**423.0**
H2O	2010	425.4	515.4	503.4	603.7	557.8	427.6	362.3	319.6	269.6	257.2	204.6	192.0	**5,561.6**
OIL	2010	577.4	534.2	475.0	591.2	568.6	449.2	398.3	346.2	296.7	284.8	272.9	252.8	**6,273.3**

Licence ***7056*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,553.0**
H2O	2014	3.3	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.1**

Manitoba Production
2010 To 2014

Licence ***7056*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	5.6	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	13.0	**1,511.0**
H2O	2013	6.3	7.4	6.8	6.6	6.2	6.0	6.1	6.2	5.8	7.6	6.0	2.4	**817.3**
OIL	2013	10.7	9.0	9.9	9.6	9.6	10.8	11.7	11.7	11.3	9.9	12.3	4.0	**1,002.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,169.0**
H2O	2012	5.9	4.6	4.7	7.0	4.8	3.8	4.6	5.4	5.6	6.9	4.9	6.5	**743.9**
OIL	2012	14.0	13.5	15.0	11.6	13.9	14.0	13.1	10.5	12.3	10.8	12.2	10.8	**881.5**
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**804.0**
H2O	2011	14.9	11.1	14.7	12.7	17.3	17.0	21.2	18.0	14.6	5.6	4.7	6.1	**679.2**
OIL	2011	17.3	14.0	13.4	13.2	22.1	22.2	21.7	23.3	17.5	18.8	16.4	14.5	**729.8**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**443.0**
H2O	2010	39.7	37.6	32.7	31.9	29.3	28.7	26.9	28.5	24.5	26.7	20.1	12.7	**521.3**
OIL	2010	39.2	28.5	34.5	28.6	29.3	25.7	26.4	23.7	23.7	23.5	22.6	19.2	**515.4**

UWI ***100.14-32-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,523.0**
H2O	2014	6.6	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251.6**
OIL	2014	7.6	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,568.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	30.0	13.0	**1,481.0**
H2O	2013	11.7	14.1	12.9	12.5	12.1	11.7	11.9	12.2	11.4	15.0	11.7	4.8	**1,234.3**
OIL	2013	19.9	16.7	18.4	17.8	17.9	14.8	16.1	16.0	15.5	13.5	16.9	5.5	**1,548.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,139.0**
H2O	2012	10.9	8.5	8.8	13.0	8.8	7.0	8.4	10.0	10.3	12.9	9.0	12.0	**1,092.3**
OIL	2012	26.1	25.0	27.8	21.5	25.9	25.9	24.3	19.6	22.7	20.0	22.7	20.1	**1,359.7**
DAY	2011	31.0	28.0	31.0	30.0	28.0	29.0	31.0	31.0	0.0	31.0	30.0	31.0	**774.0**
H2O	2011	21.4	15.9	21.1	18.3	25.0	24.4	30.4	26.0	27.1	10.5	8.6	11.2	**972.7**
OIL	2011	24.8	20.1	19.3	19.1	31.8	32.0	31.2	33.6	32.4	35.0	30.5	26.9	**1,078.1**
DAY	2010	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**443.0**
H2O	2010	39.7	54.0	47.1	45.8	42.2	41.3	38.8	41.1	35.2	38.5	29.0	18.3	**732.8**
OIL	2010	56.3	41.0	49.7	41.1	42.2	37.1	37.9	34.1	34.2	33.9	32.5	27.5	**741.4**

Licence ***7057*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.0**
H2O	2014	57.2	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,309.9**
OIL	2014	12.5	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,896.0**
DAY	2013	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,474.0**
H2O	2013	75.9	66.7	58.4	59.1	84.1	66.3	66.2	66.8	62.9	59.3	60.1	63.1	**9,207.2**

Manitoba Production
2010 To 2014

Licence ***7057*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	21.7	19.3	14.8	18.6	14.7	16.5	16.5	16.8	15.7	13.0	10.9	13.9	**2,873.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,113.0**
H2O	2012	113.9	98.3	101.0	95.7	94.5	85.4	108.0	88.2	87.6	87.5	75.8	84.1	**8,418.3**
OIL	2012	27.7	29.0	26.7	25.3	25.7	30.5	18.1	28.4	19.6	19.2	23.4	18.5	**2,681.0**
DAY	2011	29.0	28.0	31.0	30.0	28.0	30.0	30.0	31.0	18.0	31.0	29.0	31.0	**752.0**
H2O	2011	189.7	152.3	156.5	134.9	118.6	115.7	125.5	114.1	100.4	119.7	136.1	103.2	**7,298.3**
OIL	2011	60.2	53.3	55.1	47.5	60.2	38.9	49.0	37.3	35.1	44.7	40.7	40.0	**2,388.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	29.0	**406.0**
H2O	2010	914.5	650.3	576.5	480.5	420.2	320.5	265.3	240.8	219.5	213.8	181.9	206.4	**5,731.6**
OIL	2010	228.6	162.6	144.1	120.1	105.1	129.7	142.9	124.2	113.1	88.8	70.7	59.6	**1,826.9**

Licence ***7059*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-16-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	582.0	313.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,855.0**
WIN	2013	303.0	501.0	813.0	634.0	870.0	712.0	654.0	632.0	603.0	575.0	664.0	589.0	**33,960.0**
WIN	2012	804.0	735.0	746.0	651.0	405.0	731.0	656.0	603.0	549.0	620.0	463.0	0.0	**26,410.0**
WIN	2011	931.0	845.0	934.0	892.0	0.0	823.0	913.0	917.0	1061.0	1019.0	943.0	883.0	**19,447.0**
WIN	2010	647.0	585.0	645.0	691.0	781.0	752.0	700.0	751.0	716.0	758.0	634.0	910.0	**9,286.0**

Licence ***7060*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	838.0	684.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,424.0**
WIN	2013	539.0	468.0	509.0	486.0	492.0	471.0	480.0	472.0	157.0	245.0	572.0	876.0	**29,902.0**
WIN	2012	650.0	607.0	617.0	552.0	386.0	622.0	576.0	555.0	490.0	481.0	468.0	513.0	**24,135.0**
WIN	2011	703.0	802.0	877.0	716.0	0.0	663.0	714.0	800.0	861.0	777.0	715.0	694.0	**17,618.0**
WIN	2010	635.0	587.0	635.0	707.0	757.0	746.0	726.0	721.0	737.0	754.0	621.0	920.0	**9,296.0**

Licence ***7061*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	393.0	345.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,672.0**
WIN	2013	848.0	684.0	614.0	525.0	494.0	446.0	440.0	412.0	354.0	320.0	398.0	383.0	**19,934.0**
WIN	2012	389.0	354.0	262.0	0.0	1.0	0.0	0.0	0.0	0.0	262.0	446.0	669.0	**14,016.0**
WIN	2011	651.0	537.0	512.0	473.0	0.0	510.0	463.0	481.0	436.0	413.0	393.0	403.0	**11,633.0**
WIN	2010	0.0	514.0	592.0	610.0	617.0	585.0	560.0	569.0	561.0	596.0	440.0	717.0	**6,361.0**

Licence ***7062*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7062*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	6.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,374.0**
GAS	2014	7.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.7**
H2O	2014	3.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,836.6**
OIL	2014	6.2	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,073.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	21.0	20.0	30.0	31.0	30.0	31.0	**1,359.0**
GAS	2013	11.8	10.2	12.1	9.1	9.9	6.7	5.9	5.2	4.9	32.8	7.2	26.9	**633.1**
H2O	2013	34.1	32.1	34.0	26.4	26.6	26.3	15.5	0.0	23.5	24.6	16.2	19.9	**3,829.2**
OIL	2013	84.4	73.3	66.0	52.3	52.5	53.5	38.0	4.6	37.1	37.0	41.2	37.7	**7,056.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	24.0	31.0	**1,016.0**
GAS	2012	9.7	12.5	18.0	11.2	8.4	9.8	8.0	6.9	6.1	8.3	8.0	13.1	**490.4**
H2O	2012	61.7	59.2	58.0	49.1	43.8	44.1	43.7	31.2	34.8	33.4	20.4	46.2	**3,550.0**
OIL	2012	106.6	91.0	92.8	94.1	89.9	95.6	71.2	53.7	58.8	63.5	59.9	95.5	**6,479.2**
DAY	2011	30.0	28.0	30.0	28.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	31.0	**660.0**
GAS	2011	0.0	8.7	26.7	24.7	20.9	10.1	17.3	11.2	16.4	17.8	18.8	20.8	**370.4**
H2O	2011	80.5	92.9	105.4	100.8	87.3	78.4	78.6	75.7	57.7	59.1	64.2	61.4	**3,024.4**
OIL	2011	165.9	143.1	138.1	128.3	132.4	131.5	117.8	150.3	128.3	124.5	108.0	109.3	**5,506.6**
DAY	2010	0.0	8.0	31.0	29.0	28.0	29.0	27.0	29.0	30.0	30.0	30.0	31.0	**302.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	32.2	12.7	46.9	45.6	25.7	13.9	0.0	**177.0**
H2O	2010	0.0	0.0	855.0	385.1	231.3	150.2	81.9	80.4	82.3	58.1	68.8	89.3	**2,082.4**
OIL	2010	0.0	53.7	816.0	749.4	621.9	400.6	244.6	254.6	241.6	169.5	181.7	195.5	**3,929.1**

Licence ***7063*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-14-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,454.0**
H2O	2014	84.4	74.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,453.7**
OIL	2014	58.4	52.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,496.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	29.0	31.0	30.0	31.0	30.0	28.0	**1,395.0**
H2O	2013	111.6	99.1	108.8	100.9	103.1	81.8	106.6	106.7	98.6	99.4	92.3	79.3	**10,294.9**
OIL	2013	58.1	54.3	62.7	60.3	56.5	42.6	58.0	63.7	57.4	56.5	56.3	53.1	**7,385.8**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	2012	160.1	144.6	119.4	144.2	140.8	125.3	125.2	115.4	111.8	112.8	110.7	112.7	**9,106.7**
OIL	2012	87.8	76.0	61.6	74.5	73.6	76.1	78.6	78.3	75.7	71.8	63.4	61.7	**6,706.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	1.0	7.0	31.0	30.0	31.0	30.0	31.0	**683.0**
H2O	2011	226.0	168.7	209.0	202.9	214.6	5.4	47.9	390.5	214.0	197.6	171.5	165.1	**7,583.7**
OIL	2011	167.6	132.0	138.1	128.8	114.7	2.6	23.5	135.4	99.5	92.2	83.2	89.3	**5,827.2**
DAY	2010	31.0	28.0	31.0	30.0	18.0	0.0	18.0	31.0	30.0	31.0	30.0	29.0	**371.0**
H2O	2010	579.1	573.8	637.0	603.1	366.3	0.0	301.3	405.5	121.7	125.6	188.3	215.8	**5,370.5**
OIL	2010	379.0	333.2	369.7	359.7	219.2	0.0	243.7	461.3	494.1	503.2	267.4	145.5	**4,620.3**

Manitoba Production
2010 To 2014

Licence ***7064*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,491.0**
H2O	2014	8.1	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,715.0**
OIL	2014	18.9	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,796.5**
DAY	2013	19.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	22.0	**1,454.0**
H2O	2013	4.7	5.1	5.9	5.7	5.4	5.3	8.3	9.7	6.7	12.9	24.8	11.6	**1,702.4**
OIL	2013	18.8	20.4	23.3	22.8	21.3	21.2	26.5	20.8	19.0	12.0	43.5	29.3	**2,767.0**
DAY	2012	20.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,115.0**
H2O	2012	27.4	13.0	19.9	18.1	10.6	15.9	14.3	10.5	10.6	11.7	6.3	5.4	**1,596.3**
OIL	2012	24.1	34.2	31.5	29.7	34.6	28.3	25.5	22.8	24.6	21.7	23.0	22.7	**2,488.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**764.0**
H2O	2011	38.9	32.5	37.1	35.8	40.3	29.7	28.4	23.4	24.7	5.8	25.0	15.7	**1,432.6**
OIL	2011	58.4	48.7	55.7	51.4	45.4	46.7	44.2	40.7	33.9	22.5	37.6	39.5	**2,165.4**
DAY	2010	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2010	183.1	89.2	135.2	116.2	87.2	91.1	84.5	71.3	67.7	45.4	47.2	37.5	**1,095.3**
OIL	2010	190.6	92.7	140.6	120.9	90.7	94.8	88.1	74.0	70.6	70.5	70.9	56.2	**1,640.7**

Licence ***7065*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-17-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.0**
H2O	2014	2.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,403.7**
OIL	2014	1.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.0**
DAY	2013	18.0	17.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	24.0	4.0	**1,429.0**
H2O	2013	10.2	12.4	16.5	14.1	15.0	13.4	14.7	13.0	9.4	12.8	12.1	3.4	**2,399.0**
OIL	2013	5.5	6.7	8.9	7.7	8.0	7.3	7.9	7.1	11.1	7.9	7.3	2.2	**1,369.1**
DAY	2012	27.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2012	23.1	17.2	18.4	17.1	13.6	14.9	17.9	14.9	16.3	16.1	14.8	14.1	**2,252.0**
OIL	2012	10.0	12.4	12.4	11.5	15.2	10.1	6.3	8.5	8.8	8.6	8.0	7.6	**1,281.5**
DAY	2011	28.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**765.0**
H2O	2011	30.2	27.8	33.0	29.3	22.0	27.8	29.5	19.7	20.3	18.6	21.6	19.8	**2,053.6**
OIL	2011	22.8	20.9	17.1	17.9	25.6	13.6	11.5	17.7	15.2	14.0	13.2	14.1	**1,162.1**
DAY	2010	30.0	28.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**405.0**
H2O	2010	342.6	260.0	203.7	152.6	124.5	88.4	67.9	59.1	47.4	45.0	21.9	32.2	**1,754.0**
OIL	2010	120.5	91.3	71.6	53.7	43.7	45.5	45.3	39.3	31.6	30.1	40.5	24.3	**958.5**

Licence ***7066*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	730.0	546.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,572.0**
WIN	2013	393.0	338.0	374.0	351.0	378.0	345.0	352.0	350.0	99.0	272.0	597.0	890.0	**23,296.0**

Manitoba Production
2010 To 2014

Licence ***7066*** Well Name ***Sinclair Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	468.0	419.0	434.0	367.0	307.0	419.0	426.0	415.0	385.0	400.0	330.0	372.0	**18,557.0**
WIN	2011	890.0	792.0	791.0	638.0	0.0	642.0	617.0	573.0	533.0	522.0	493.0	487.0	**13,815.0**
WIN	2010	195.0	532.0	548.0	632.0	623.0	587.0	592.0	605.0	577.0	576.0	518.0	852.0	**6,837.0**

Licence ***7067*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	200.0	180.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,816.2**
WIN	2013	240.0	208.0	226.0	212.0	217.0	207.0	210.0	210.0	196.0	179.0	206.0	203.0	**16,436.2**
WIN	2012	269.0	250.0	259.0	230.0	183.0	269.0	253.0	243.0	226.0	234.0	193.0	229.0	**13,922.2**
WIN	2011	381.0	351.0	376.0	347.0	0.0	333.0	312.0	297.0	290.0	285.0	275.0	278.0	**11,084.2**
WIN	2010	829.0	550.0	585.0	589.0	609.0	568.0	566.0	563.0	521.0	505.0	386.2	395.0	**7,559.2**

Licence ***7068*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-11-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.0**
H2O	2014	219.7	217.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,268.0**
OIL	2014	6.8	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	27.0	30.0	28.0	31.0	30.0	31.0	**1,286.0**
H2O	2013	331.3	286.6	311.6	284.7	285.1	217.6	320.1	315.8	261.3	261.8	246.1	245.3	**19,830.8**
OIL	2013	10.2	15.8	10.0	18.2	17.4	5.9	11.8	14.4	12.7	12.7	15.8	11.2	**1,421.8**
DAY	2012	31.0	29.0	22.0	15.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**937.0**
H2O	2012	386.9	340.9	288.8	239.4	343.6	364.6	351.3	342.1	309.3	313.1	299.4	309.6	**16,463.5**
OIL	2012	22.2	18.0	15.2	15.9	30.6	34.8	14.8	11.9	15.3	16.2	13.1	9.6	**1,265.7**
DAY	2011	31.0	28.0	31.0	30.0	3.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**606.0**
H2O	2011	560.2	448.9	463.8	0.0	42.5	0.0	448.5	635.5	466.1	445.9	392.5	398.5	**12,574.5**
OIL	2011	48.7	52.2	44.8	38.4	3.7	0.0	16.3	27.6	28.0	18.6	21.5	17.0	**1,048.1**
DAY	2010	30.0	28.0	23.0	30.0	10.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**314.0**
H2O	2010	770.8	802.1	704.2	826.7	282.1	0.0	0.0	395.0	897.7	815.1	629.6	582.0	**8,272.1**
OIL	2010	85.7	66.8	29.4	83.9	11.2	0.0	0.0	29.8	68.0	76.4	70.0	48.5	**731.3**

Licence ***7069*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,543.0**
H2O	2014	39.9	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,127.9**
OIL	2014	37.5	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,282.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,492.0**
H2O	2013	66.5	61.6	69.3	69.9	67.1	64.9	63.5	65.5	64.1	63.7	56.6	47.9	**10,049.0**
														11,204.3

Manitoba Production
2010 To 2014

Licence ***7069*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	73.4	63.1	63.3	61.0	59.8	56.3	61.0	62.6	58.3	59.9	48.8	42.5	
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,129.0**
H2O	2012	94.7	88.3	92.1	76.5	65.9	58.7	68.8	67.8	80.5	88.7	65.2	67.2	**9,288.4**
OIL	2012	89.6	76.4	83.7	85.5	85.2	86.1	92.4	90.7	83.8	98.6	78.2	74.7	**10,494.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**763.0**
H2O	2011	384.2	282.2	304.8	303.6	332.3	303.7	282.8	247.9	169.8	142.0	101.3	99.2	**8,374.0**
OIL	2011	425.2	222.2	247.2	233.4	226.7	200.5	204.7	170.3	112.8	94.9	86.3	96.7	**9,469.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	18.0	31.0	31.0	30.0	24.0	30.0	26.0	**399.0**
H2O	2010	391.7	265.4	255.4	300.2	488.4	319.7	528.8	514.9	407.3	291.0	402.3	340.6	**5,420.2**
OIL	2010	355.1	562.0	770.4	726.8	688.7	327.1	570.4	514.0	486.0	384.6	503.8	418.3	**7,148.5**

Licence ***7070*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	194.0	175.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,423.0**
WIN	2013	206.0	197.0	211.0	203.0	204.0	199.0	203.0	204.0	191.0	177.0	194.0	249.0	**12,054.0**
WIN	2012	236.0	220.0	235.0	202.0	164.0	245.0	231.0	226.0	193.0	218.0	178.0	202.0	**9,616.0**
WIN	2011	247.0	270.0	281.0	268.0	0.0	259.0	250.0	254.0	239.0	237.0	229.0	237.0	**7,066.0**
WIN	2010	0.0	371.0	532.0	613.0	565.0	431.0	370.0	325.0	284.0	305.0	252.0	247.0	**4,295.0**

Licence ***7073*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,520.0**
H2O	2014	101.0	88.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,786.2**
OIL	2014	31.6	28.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,884.1**
DAY	2013	31.0	28.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,461.0**
H2O	2013	176.9	139.3	108.2	122.1	121.5	120.1	123.1	122.7	118.8	115.7	108.4	102.4	**10,596.4**
OIL	2013	37.9	30.1	22.3	23.7	24.0	23.5	25.7	29.5	29.6	29.1	28.4	31.3	**4,824.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	24.0	11.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2012	107.8	101.7	110.8	99.0	101.3	98.4	83.9	53.3	256.7	243.2	170.6	167.7	**9,117.2**
OIL	2012	77.3	72.2	75.8	70.9	72.6	67.6	51.9	24.1	26.8	27.2	29.8	37.3	**4,489.0**
DAY	2011	30.0	28.0	31.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**768.0**
H2O	2011	185.1	155.2	178.7	149.3	203.4	189.6	169.2	153.0	141.3	138.1	83.2	93.7	**7,522.8**
OIL	2011	95.7	78.3	83.0	61.8	74.2	69.0	70.9	73.0	67.3	81.3	122.2	114.8	**3,855.5**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**408.0**
H2O	2010	883.4	476.9	511.9	385.8	369.2	316.4	263.5	246.0	246.6	230.3	211.1	229.4	**5,683.0**
OIL	2010	493.3	350.4	239.9	164.5	138.0	137.8	152.9	123.8	88.3	81.5	90.6	100.2	**2,864.0**

Licence ***7074*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***7074*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,485.0**
H2O	2014	103.7	90.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,784.7**
OIL	2014	25.3	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,655.8**
DAY	2013	31.0	28.0	31.0	27.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,426.0**
H2O	2013	116.9	104.0	126.6	110.9	115.3	91.1	72.4	73.3	70.2	63.0	74.0	98.7	**8,590.3**
OIL	2013	26.8	22.8	20.5	16.7	14.5	23.1	54.2	51.4	50.4	55.0	35.9	24.6	**1,608.7**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	30.0	9.0	30.0	30.0	30.0	31.0	**1,065.0**
H2O	2012	130.5	113.5	111.3	100.0	97.6	93.4	88.3	25.7	87.2	88.5	106.2	112.8	**7,473.9**
OIL	2012	17.9	21.0	25.9	23.9	34.4	34.7	39.9	13.2	40.4	27.7	27.4	40.2	**1,212.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**724.0**
H2O	2011	149.8	121.5	143.2	142.0	162.6	160.2	140.3	128.0	118.1	137.5	134.3	139.6	**6,318.9**
OIL	2011	34.2	30.5	33.7	25.7	24.6	19.1	23.2	31.7	28.0	16.7	15.0	15.0	**866.2**
DAY	2010	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**359.0**
H2O	2010	621.2	723.1	636.8	513.2	471.4	424.7	273.5	247.1	212.4	201.0	163.1	154.3	**4,641.8**
OIL	2010	73.6	82.1	61.6	66.4	63.1	59.4	31.5	25.4	21.3	20.6	23.4	30.4	**568.8**

Licence ***7075*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-30-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,538.0**
H2O	2014	86.1	73.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,640.9**
OIL	2014	76.8	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,178.6**
DAY	2013	31.0	26.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,479.0**
H2O	2013	115.2	96.2	91.7	111.1	115.2	109.1	100.2	102.6	92.6	90.5	87.9	89.2	**10,481.2**
OIL	2013	89.6	77.3	72.7	79.8	81.4	79.3	76.3	84.7	77.2	77.7	75.0	77.0	**9,037.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2012	103.9	94.8	108.6	111.0	113.5	129.4	135.1	135.4	131.8	131.6	125.2	121.0	**9,279.7**
OIL	2012	161.5	151.0	145.5	134.5	139.7	109.6	112.6	106.3	95.2	97.1	92.0	90.3	**8,089.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2011	262.8	228.5	200.6	164.1	181.4	163.2	169.2	158.7	141.3	138.5	136.1	106.3	**7,838.4**
OIL	2011	266.7	235.7	205.1	165.5	153.0	130.2	132.6	138.9	140.4	149.0	145.0	165.1	**6,654.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	26.0	**394.0**
H2O	2010	566.3	533.7	536.6	466.8	477.6	438.5	384.5	354.4	312.3	285.2	272.5	234.8	**5,787.7**
OIL	2010	441.5	361.8	426.5	409.0	416.8	372.6	336.0	334.7	276.3	264.9	275.2	224.2	**4,627.2**

Licence ***7076*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,461.0**
H2O	2014	93.6	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,601.1**

Manitoba Production
2010 To 2014

Licence ***7076*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	101.8	84.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,842.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,402.0**
H2O	2013	135.6	113.9	121.9	106.7	110.1	94.5	92.3	101.0	100.3	100.7	100.5	105.7	**11,431.8**
OIL	2013	114.3	105.4	108.7	98.2	97.7	86.1	89.6	111.4	104.8	107.6	100.1	105.2	**9,656.3**
DAY	2012	31.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	31.0	**1,043.0**
H2O	2012	188.9	152.2	162.8	162.1	162.4	162.4	149.8	157.2	157.5	154.9	139.7	145.4	**10,148.6**
OIL	2012	145.0	124.0	147.0	145.2	142.8	134.4	131.8	131.4	126.5	127.4	127.9	122.7	**8,427.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	18.0	31.0	30.0	31.0	30.0	31.0	**684.0**
H2O	2011	298.5	208.4	184.5	160.6	155.3	14.2	227.1	278.8	214.2	216.1	198.3	181.4	**8,253.3**
OIL	2011	314.2	241.3	236.2	233.4	244.6	23.5	144.8	202.3	178.5	163.1	152.4	150.3	**6,821.1**
DAY	2010	29.0	28.0	31.0	2.0	20.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**359.0**
H2O	2010	565.7	582.5	588.2	36.3	298.8	573.2	494.6	451.1	400.4	401.2	316.9	199.9	**5,915.9**
OIL	2010	466.3	411.9	467.6	31.0	374.8	430.1	363.3	332.0	289.6	271.6	264.5	199.9	**4,536.5**

Licence ***7077*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,549.0**
H2O	2014	16.8	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,717.6**
OIL	2014	11.6	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,089.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,490.0**
H2O	2013	14.1	11.8	12.6	11.2	11.3	11.5	11.9	11.5	13.7	14.7	14.0	14.6	**1,684.8**
OIL	2013	21.1	20.9	18.8	16.3	16.7	17.7	17.4	16.0	12.6	10.2	8.7	9.4	**4,066.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,125.0**
H2O	2012	25.7	25.5	26.2	23.1	19.1	24.3	17.3	20.1	17.2	15.2	14.0	12.5	**1,531.9**
OIL	2012	45.3	39.2	42.4	43.7	49.1	25.1	23.0	22.7	21.6	21.7	19.2	20.3	**3,880.5**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**759.0**
H2O	2011	60.9	33.3	29.8	27.3	27.4	26.3	10.5	10.4	9.7	9.9	9.6	20.9	**1,291.7**
OIL	2011	122.8	97.1	118.8	85.6	71.1	86.9	83.0	69.0	68.9	68.5	59.0	50.5	**3,507.2**
DAY	2010	31.0	28.0	28.0	30.0	31.0	30.0	31.0	18.0	20.0	30.0	29.0	29.0	**396.0**
H2O	2010	106.0	82.8	85.2	65.7	71.1	55.3	73.9	38.3	40.2	57.8	55.2	51.0	**1,015.7**
OIL	2010	229.3	199.6	198.7	184.6	167.8	164.4	135.6	118.4	87.5	138.3	118.6	115.0	**2,526.0**

Licence ***7078*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-31-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.2**
H2O	2014	127.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,332.3**
OIL	2014	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,866.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,266.2**

Manitoba Production
2010 To 2014

Licence ***7078*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-31-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	155.3	132.8	138.9	86.7	138.4	140.6	143.2	133.4	127.5	135.3	125.1	129.2	**15,204.4**
OIL	2013	23.7	28.2	32.6	20.3	31.1	28.9	29.3	28.7	28.0	29.7	27.4	28.4	**2,838.4**
DAY	2012	24.0	24.0	24.0	24.0	24.0	30.0	31.0	29.4	30.0	29.5	28.0	31.0	**901.2**
H2O	2012	194.1	178.5	178.6	159.2	171.3	169.2	173.1	147.7	145.2	153.0	162.6	146.6	**13,618.0**
OIL	2012	42.1	38.2	38.7	34.8	37.2	34.5	37.0	41.8	37.3	25.5	27.7	43.5	**2,502.1**
DAY	2011	24.0	24.0	24.0	24.0	0.0	0.0	18.5	24.0	22.5	24.0	24.0	23.9	**572.3**
H2O	2011	377.0	307.0	302.1	28.3	0.0	0.0	506.9	367.2	275.6	241.6	217.6	211.3	**11,638.9**
OIL	2011	55.1	60.9	60.3	6.0	0.0	0.0	72.3	51.3	51.8	49.5	49.6	46.2	**2,063.8**
DAY	2010	31.0	28.0	31.0	26.0	21.7	19.5	27.5	26.7	29.0	31.0	3.0	24.0	**339.4**
H2O	2010	1179.5	815.5	512.0	719.0	685.0	546.9	656.0	637.6	561.5	559.8	481.5	378.0	**8,804.3**
OIL	2010	172.7	113.0	87.0	111.1	111.0	126.7	104.1	102.5	88.0	92.5	82.2	73.5	**1,560.8**

Licence ***7079*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
GAS	2014	1.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.2**
GSD	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.7**
H2O	2014	77.9	71.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.4**
OIL	2014	27.5	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,025.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	27.0	31.0	22.0	29.0	**1,404.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.6	1.5	0.0	0.0	0.1	1.5	**59.5**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8	0.0	0.0	0.0	1.1	**25.9**
H2O	2013	79.4	22.8	20.0	43.5	31.6	11.3	78.4	83.3	52.5	64.6	51.1	73.6	**5,555.8**
OIL	2013	27.9	17.2	22.0	44.4	29.7	5.2	24.2	27.7	23.6	25.6	19.2	28.2	**1,974.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,057.0**
GAS	2012	1.6	1.3	0.0	0.0	0.0	1.9	2.6	0.0	0.0	0.0	0.0	0.0	**54.8**
GSD	2012	1.4	0.9	0.0	0.0	0.0	1.8	2.4	0.0	0.0	0.0	0.0	0.0	**23.7**
H2O	2012	176.0	132.0	99.8	85.2	92.1	84.4	56.9	55.2	36.6	52.7	62.5	61.2	**4,943.7**
OIL	2012	40.8	37.8	28.6	25.7	25.8	32.0	31.7	40.9	38.4	37.8	29.2	25.4	**1,679.3**
DAY	2011	31.0	28.0	31.0	23.0	13.0	30.0	29.0	31.0	29.0	21.0	25.0	31.0	**698.0**
GAS	2011	1.2	0.0	2.9	2.5	1.4	3.3	3.2	3.4	3.2	2.3	2.0	1.7	**47.4**
GSD	2011	1.0	0.0	1.8	1.6	0.8	1.8	2.9	2.8	0.0	1.9	0.2	1.6	**17.2**
H2O	2011	94.4	130.8	140.5	134.5	60.3	167.5	85.8	146.8	98.7	105.5	114.7	137.8	**3,949.1**
OIL	2011	57.4	53.1	48.8	35.0	19.1	45.6	43.7	45.4	45.7	31.5	45.3	45.0	**1,285.2**
DAY	2010	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	22.0	29.0	30.0	31.0	**376.0**
GAS	2010	2.0	1.4	2.3	2.4	2.5	2.8	1.5	0.0	0.0	1.1	0.5	3.8	**20.3**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.3	0.0	**0.8**
H2O	2010	267.8	188.8	183.9	205.0	212.7	198.3	192.2	172.0	120.4	182.8	188.1	188.2	**2,531.8**
														769.6

Manitoba Production
2010 To 2014

Licence ***7079*** Well Name ***CNRL Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	105.6	76.9	61.4	71.2	47.9	44.1	48.1	56.5	39.2	58.2	54.9	50.0	

Licence ***7080*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,281.0**
GAS	2014	3.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.4**
GSD	2014	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
H2O	2014	335.7	420.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,691.8**
OIL	2014	21.9	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,462.3**
DAY	2013	2.0	16.0	7.0	30.0	30.0	27.0	29.0	17.0	23.0	30.0	22.0	29.0	**1,229.0**
GAS	2013	0.2	0.3	0.0	1.8	5.7	5.0	0.0	0.0	0.0	0.0	2.9	3.9	**110.1**
GSD	2013	0.2	0.3	0.0	1.5	6.8	4.4	0.0	0.0	0.0	0.0	1.0	3.1	**63.5**
H2O	2013	43.2	283.9	112.6	526.9	529.4	479.4	504.4	64.4	145.1	364.1	285.0	390.7	**24,935.5**
OIL	2013	1.5	9.4	4.0	25.1	44.0	38.2	27.0	7.3	11.3	14.9	18.5	24.4	**4,417.0**
DAY	2012	16.0	0.0	19.0	26.0	31.0	28.0	21.0	28.0	28.0	30.0	20.0	0.0	**967.0**
GAS	2012	1.6	0.0	1.7	0.0	1.3	1.4	0.3	0.0	0.0	0.0	1.8	0.0	**90.3**
GSD	2012	1.4	0.0	0.8	0.0	1.3	1.3	0.3	0.0	0.0	0.0	1.3	0.0	**46.2**
H2O	2012	422.0	0.0	393.0	571.7	552.3	503.3	420.0	541.0	373.7	475.6	303.9	0.0	**21,206.4**
OIL	2012	31.8	0.0	39.1	60.1	21.4	11.2	20.8	31.5	30.8	27.6	14.3	0.0	**4,191.4**
DAY	2011	30.0	28.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	21.0	11.0	**720.0**
GAS	2011	5.4	6.1	5.8	6.0	7.0	5.6	2.7	0.0	4.6	6.8	3.6	1.1	**82.2**
GSD	2011	4.3	4.5	3.8	3.8	3.9	3.1	2.4	0.0	4.0	5.4	0.4	1.0	**39.8**
H2O	2011	394.4	590.8	621.8	898.4	631.5	727.8	392.6	627.0	437.6	664.4	348.4	213.7	**16,649.9**
OIL	2011	119.2	120.6	144.4	155.7	147.5	130.2	118.4	110.1	121.5	121.5	68.8	22.1	**3,902.8**
DAY	2010	29.0	26.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**391.0**
GAS	2010	0.3	9.7	0.0	10.2	0.0	0.0	0.0	0.0	0.0	7.0	0.3	0.0	**27.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.2	0.0	**3.2**
H2O	2010	988.4	856.2	909.8	749.8	766.1	731.7	732.2	690.6	641.5	653.5	631.6	713.2	**10,101.5**
OIL	2010	314.9	235.9	270.9	232.6	156.5	147.0	148.8	153.7	145.4	144.7	133.1	139.7	**2,522.8**

Licence ***7082*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.0**
GAS	2014	1.2	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.3**
GSD	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2014	40.4	39.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.1**
OIL	2014	17.8	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	27.0	31.0	29.0	29.0	**1,503.0**

Manitoba Production
2010 To 2014

Licence ***7082*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2013	110.0	63.5	31.4	32.9	33.5	32.0	31.9	30.3	15.8	16.7	34.6	38.8	**4,177.5**
OIL	2013	12.7	11.2	13.3	13.1	13.7	12.9	12.7	12.9	9.1	9.3	17.6	18.0	**854.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,146.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2012	111.9	86.4	118.4	114.6	138.5	148.8	90.1	93.2	61.2	62.9	58.8	77.7	**3,706.1**
OIL	2012	11.0	10.5	15.2	15.5	17.3	17.7	10.9	11.4	10.6	7.8	6.5	11.9	**698.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**787.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2011	64.5	93.5	89.1	110.5	89.2	102.3	54.4	87.4	63.2	86.0	57.1	79.0	**2,543.6**
OIL	2011	23.9	7.9	19.1	18.9	18.5	18.2	18.2	17.3	14.3	9.4	8.0	10.6	**551.8**
DAY	2010	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
GAS	2010	0.0	0.0	0.0	1.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2010	202.2	219.8	113.8	101.9	101.0	85.5	95.4	99.5	98.1	85.9	88.9	112.4	**1,567.4**
OIL	2010	12.4	28.9	43.3	31.1	25.0	28.8	27.5	29.3	28.6	36.8	28.3	25.1	**367.5**

Licence ***7083*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,506.0**
H2O	2014	284.3	216.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,663.6**
OIL	2014	30.4	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,348.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,447.0**
H2O	2013	351.4	318.7	332.7	313.6	325.8	309.8	300.1	288.7	257.7	251.3	234.0	255.1	**20,162.5**
OIL	2013	36.2	37.5	34.3	32.3	27.8	28.9	34.3	32.4	28.7	28.4	28.3	30.7	**3,290.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	18.0	31.0	30.0	31.0	**1,082.0**
H2O	2012	499.6	372.5	465.1	309.4	383.8	352.8	344.0	261.7	217.2	496.1	395.5	296.1	**16,623.6**
OIL	2012	50.1	32.3	39.8	39.4	66.6	46.5	31.2	23.4	17.8	37.3	32.8	33.4	**2,910.7**
DAY	2011	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**
H2O	2011	433.9	500.7	528.6	402.8	302.7	306.9	260.1	247.5	266.4	208.3	182.1	266.8	**12,229.8**
OIL	2011	62.8	88.0	104.1	147.2	113.7	91.9	94.6	74.3	87.7	76.2	39.3	14.7	**2,460.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	19.0	27.0	**379.0**
H2O	2010	782.4	668.4	779.6	720.5	759.3	709.4	731.5	732.3	724.6	692.9	452.8	569.1	**8,323.0**
OIL	2010	132.7	137.0	132.0	152.2	103.6	110.7	109.3	105.4	100.9	106.2	62.3	82.3	**1,465.6**

Licence ***7084*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,564.0**
H2O	2014	12.7	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.4**

Manitoba Production
2010 To 2014

Licence ***7084*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	8.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,905.8**
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,505.0**
H2O	2013	8.5	9.3	9.8	9.3	9.4	9.0	8.5	7.6	7.5	7.9	7.7	11.3	**1,052.6**
OIL	2013	12.3	15.3	13.6	12.7	13.3	12.2	11.5	9.7	9.1	7.7	7.8	8.3	**3,890.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,146.0**
H2O	2012	10.1	10.2	17.0	17.2	14.7	10.8	10.9	10.7	11.5	11.9	10.2	9.1	**946.8**
OIL	2012	32.4	28.5	31.0	32.8	36.5	21.5	21.4	20.1	16.4	17.3	14.6	15.4	**3,757.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2011	71.0	60.1	18.2	17.3	25.0	27.2	24.5	12.8	9.4	9.9	9.6	10.3	**802.5**
OIL	2011	179.9	143.8	102.6	108.4	85.8	97.8	115.0	61.1	50.0	49.7	42.8	35.7	**3,469.1**
DAY	2010	31.0	28.0	31.0	30.0	29.0	30.0	31.0	26.0	29.0	31.0	29.0	29.0	**415.0**
H2O	2010	0.0	0.3	0.0	1.6	41.5	76.3	60.9	63.2	70.0	67.9	66.0	59.1	**507.2**
OIL	2010	156.1	127.1	127.7	108.9	118.1	212.3	209.6	190.9	191.6	204.5	178.3	168.1	**2,396.5**

Licence ***7086*** Well Name ***Border Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.1**
H2O	2014	272.4	217.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,276.2**
OIL	2014	82.9	71.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,652.6**
DAY	2013	3.1	24.0	20.0	20.0	6.0	19.0	28.5	31.0	0.0	31.0	30.0	31.0	**1,214.1**
H2O	2013	305.5	208.9	203.5	21.6	25.0	135.7	138.9	93.1	130.4	74.8	57.8	85.2	**10,786.5**
OIL	2013	117.9	70.3	75.2	64.6	25.8	42.2	55.7	37.5	49.7	36.5	27.7	7.7	**4,497.8**
DAY	2012	23.0	14.7	30.4	29.5	31.0	30.0	31.0	31.0	30.0	0.0	23.0	23.0	**970.5**
H2O	2012	13.4	131.1	115.3	108.4	138.7	118.4	145.0	137.7	65.1	0.0	553.5	492.6	**9,306.1**
OIL	2012	49.2	43.2	61.3	49.9	61.9	70.1	54.6	54.2	30.0	0.0	1.6	152.0	**3,887.0**
DAY	2011	25.4	18.5	14.8	27.5	23.0	27.0	27.5	28.0	27.6	26.8	29.7	28.7	**673.9**
H2O	2011	226.6	159.0	169.3	246.9	203.7	192.9	160.4	124.5	150.5	127.3	159.2	162.8	**7,286.9**
OIL	2011	119.5	82.9	60.0	91.1	87.9	107.0	81.0	52.3	58.9	62.7	58.9	90.6	**3,259.0**
DAY	2010	31.0	28.0	31.0	29.9	31.0	29.8	29.3	30.0	27.3	20.6	3.6	22.9	**369.4**
H2O	2010	682.0	474.4	440.4	359.8	169.7	251.1	250.9	268.1	218.9	128.5	83.6	334.8	**5,203.8**
OIL	2010	326.3	191.3	175.8	156.7	132.7	138.5	119.6	76.8	107.4	67.7	18.4	146.9	**2,306.2**

Licence ***7087*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.0**
H2O	2014	32.9	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,324.2**
OIL	2014	34.0	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,943.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,498.0**

Manitoba Production
2010 To 2014

Licence ***7087*** Well Name ***Tundra Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	37.1	33.0	35.9	35.4	33.9	36.8	44.4	46.0	39.6	36.1	31.4	33.2	**3,262.3**
OIL	2013	48.5	42.6	43.0	43.0	40.5	40.2	41.0	31.1	29.6	31.4	32.2	33.3	**3,878.8**
DAY	2012	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,133.0**
H2O	2012	65.6	55.4	68.5	65.7	67.7	61.7	33.3	33.4	37.7	41.5	38.5	36.6	**2,819.5**
OIL	2012	58.3	49.2	60.9	59.8	57.9	54.8	46.9	51.9	46.2	52.8	49.8	48.8	**3,422.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	29.0	31.0	**770.0**
H2O	2011	134.7	112.0	122.6	119.2	115.3	106.5	116.5	122.4	107.0	100.1	80.1	73.7	**2,213.9**
OIL	2011	105.8	95.5	104.4	100.3	103.2	93.0	101.3	106.5	90.0	84.0	67.8	65.4	**2,785.1**
DAY	2010	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**407.0**
H2O	2010	37.9	31.9	47.0	55.8	43.7	43.9	55.7	61.8	82.2	128.0	125.2	129.0	**903.8**
OIL	2010	147.5	128.0	128.0	119.4	130.7	131.6	123.9	116.1	120.1	94.3	107.5	101.7	**1,667.9**

Licence ***7088*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.0**
H2O	2014	486.4	447.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,918.9**
OIL	2014	110.3	97.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,761.0**
DAY	2013	31.0	26.0	25.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**1,404.0**
H2O	2013	638.0	503.1	489.4	571.3	598.0	567.6	542.0	543.9	512.2	506.1	486.3	461.8	**32,984.8**
OIL	2013	89.8	71.6	68.0	71.9	84.7	88.0	90.4	89.5	86.5	105.4	99.7	98.9	**6,553.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,051.0**
H2O	2012	577.1	526.4	581.0	576.1	596.3	582.6	575.3	629.2	602.5	614.0	630.8	605.2	**26,565.1**
OIL	2012	187.6	182.7	171.2	159.9	167.0	147.6	136.0	123.1	120.1	121.8	102.0	104.5	**5,509.1**
DAY	2011	31.0	28.0	31.0	11.0	0.0	1.0	31.0	31.0	30.0	30.0	30.0	31.0	**686.0**
H2O	2011	913.1	793.9	836.5	267.0	0.0	24.0	883.9	779.5	660.5	572.4	599.2	569.9	**19,468.6**
OIL	2011	183.4	162.1	164.2	49.6	0.0	4.2	52.0	117.0	174.4	207.5	213.8	181.6	**3,785.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2010	902.4	889.4	943.5	882.1	898.9	1058.8	1018.1	997.4	952.5	1011.6	956.5	990.3	**12,568.7**
OIL	2010	180.2	86.3	100.3	109.5	144.7	192.3	209.2	209.2	193.4	208.3	202.9	187.1	**2,275.8**

Licence ***7089*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-34-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,515.0**
H2O	2014	78.1	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,910.2**
OIL	2014	68.4	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,294.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,456.0**
H2O	2013	102.9	90.0	97.6	88.2	97.5	85.2	87.6	85.0	84.7	86.0	81.2	85.7	**11,762.1**
OIL	2013	72.7	66.9	62.9	58.1	62.6	56.5	61.2	60.0	59.2	62.9	57.0	61.6	**7,167.0**

Manitoba Production
2010 To 2014

Licence ***7089*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-34-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2012	200.4	171.3	176.8	162.0	155.0	148.4	144.8	136.0	126.6	122.5	121.5	113.7	**10,690.5**
OIL	2012	75.7	73.5	86.1	85.6	80.9	73.3	70.9	72.7	74.6	78.6	73.2	73.2	**6,425.4**
DAY	2011	29.0	28.0	31.0	30.0	18.0	7.0	31.0	31.0	30.0	31.0	30.0	31.0	**727.0**
H2O	2011	203.6	179.6	206.2	185.4	111.3	46.3	265.6	209.6	185.0	181.9	203.5	204.1	**8,911.5**
OIL	2011	179.2	157.3	148.8	137.1	74.6	29.1	159.8	142.6	119.6	108.7	95.5	80.5	**5,507.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**400.0**
H2O	2010	854.1	789.4	684.5	551.0	469.1	421.2	365.5	367.2	349.6	335.9	285.1	247.2	**6,729.4**
OIL	2010	398.9	369.0	391.9	349.2	333.5	313.3	302.1	260.2	227.7	192.8	193.7	206.0	**4,074.3**

Licence ***7090*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,552.0**
H2O	2014	35.2	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,858.4**
OIL	2014	22.4	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,156.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,493.0**
H2O	2013	45.6	40.8	43.3	36.5	34.4	37.0	39.4	35.6	36.3	38.2	34.1	34.1	**3,791.3**
OIL	2013	23.3	24.1	22.2	24.6	24.2	24.3	24.9	22.0	20.9	20.6	20.9	22.6	**3,116.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,128.0**
H2O	2012	43.9	42.1	45.0	34.4	30.4	39.1	46.3	49.5	47.2	51.5	48.8	42.9	**3,336.0**
OIL	2012	47.9	40.0	38.8	38.2	45.2	46.0	34.4	26.5	22.9	23.4	20.9	22.0	**2,841.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**763.0**
H2O	2011	169.3	148.2	96.3	72.5	76.2	70.8	63.5	65.2	70.4	74.5	72.9	42.8	**2,814.9**
OIL	2011	96.5	78.0	95.0	109.0	103.2	88.8	99.4	82.9	84.2	85.6	73.8	47.0	**2,435.7**
DAY	2010	31.0	28.0	26.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	29.0	29.0	**398.0**
H2O	2010	0.1	0.1	173.8	268.3	197.6	191.4	168.5	170.4	165.6	160.5	156.2	139.6	**1,792.3**
OIL	2010	59.4	43.6	97.3	168.5	150.6	118.9	124.5	111.0	101.9	108.7	94.9	89.2	**1,392.3**

Licence ***7092*** Well Name ***Birdtail Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.0**
H2O	2014	85.2	75.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,071.3**
OIL	2014	43.9	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,055.5**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,495.0**
H2O	2013	96.7	89.4	88.5	113.3	111.6	111.1	89.9	80.8	67.8	75.8	81.3	86.1	**8,910.9**
OIL	2013	48.8	45.1	45.3	49.8	46.3	43.3	39.5	38.8	36.1	39.3	41.5	43.0	**4,972.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,137.0**
H2O	2012	209.1	197.2	204.4	190.4	192.7	177.6	185.1	179.2	167.6	167.0	152.0	154.6	**7,818.6**

Manitoba Production
2010 To 2014

Licence ***7092*** Well Name ***Birdtail Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	119.4	106.3	110.1	102.6	99.3	91.5	95.3	92.3	86.4	86.0	77.0	77.9	**4,455.4**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**771.0**
H2O	2011	220.9	197.2	212.0	199.0	210.8	200.6	203.8	205.0	196.6	202.9	202.9	213.4	**5,641.7**
OIL	2011	129.6	120.8	133.5	131.0	137.7	125.9	127.7	128.5	120.9	120.1	114.1	120.1	**3,311.3**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	**407.0**
H2O	2010	280.8	229.9	241.8	223.3	229.0	218.3	215.2	221.3	210.3	221.2	215.2	224.6	**3,176.6**
OIL	2010	147.1	129.6	143.9	137.0	139.9	129.7	126.4	130.1	123.5	127.3	116.8	125.5	**1,801.4**

Licence ***7093*** Well Name ***Corex Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,446.0**
H2O	2014	9.2	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,852.2**
OIL	2014	12.5	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.4**
DAY	2013	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,387.0**
H2O	2013	11.1	8.0	9.0	8.5	8.2	11.3	17.9	16.0	10.0	10.9	10.0	10.1	**1,835.3**
OIL	2013	13.6	11.8	13.4	13.0	12.7	16.6	22.9	19.9	11.7	12.0	11.8	10.9	**592.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,112.0**
H2O	2012	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	12.7	9.1	**1,704.3**
OIL	2012	16.8	16.8	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	10.0	12.6	**422.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**747.0**
H2O	2011	69.0	67.5	67.5	67.5	67.5	67.5	67.5	12.7	12.7	12.7	12.7	12.7	**1,555.5**
OIL	2011	10.8	10.8	10.8	10.8	10.8	10.8	10.8	16.8	16.8	16.8	16.8	16.8	**285.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**383.0**
H2O	2010	80.0	80.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	70.0	69.0	69.0	**1,018.0**
OIL	2010	2.5	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	10.8	**126.3**

UWI ***100.10-20-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,416.0**
H2O	2014	9.2	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.1**
OIL	2014	12.5	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,682.6**
DAY	2013	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,357.0**
H2O	2013	11.1	8.0	9.0	8.5	8.2	8.2	9.1	9.1	10.0	10.9	10.0	10.1	**423.2**
OIL	2013	13.6	11.8	13.4	13.0	12.7	12.2	11.6	11.0	11.7	12.0	11.8	10.9	**1,660.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,082.0**
H2O	2012	6.3	4.3	6.3	5.9	6.3	6.3	6.3	6.3	5.3	4.3	5.4	9.1	**311.0**
OIL	2012	23.2	16.2	22.0	22.0	22.0	19.5	23.0	25.0	25.0	21.4	15.1	12.6	**1,514.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**717.0**
H2O	2011	1.0	1.0	1.0	4.5	0.5	4.5	4.5	23.0	25.3	25.3	27.3	18.3	**238.9**

Manitoba Production
2010 To 2014

Licence ***7093*** Well Name ***Corex Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-20-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	55.3	47.0	52.8	49.3	51.5	40.3	43.2	30.0	30.1	30.1	25.2	24.2	**1,267.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	31.0	**353.0**
H2O	2010	10.0	10.0	9.0	9.0	5.8	5.8	9.0	9.0	9.0	2.0	0.0	3.0	**102.7**
OIL	2010	62.8	52.8	54.7	55.7	53.5	53.5	62.6	65.5	65.5	65.5	63.2	57.9	**788.9**

Licence ***7094*** Well Name ***Border Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.4**
H2O	2014	103.0	97.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,666.0**
OIL	2014	29.6	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,757.1**
DAY	2013	31.0	28.0	31.0	30.0	24.0	30.0	29.0	31.0	0.0	31.0	30.0	31.0	**1,234.4**
H2O	2013	139.2	85.3	118.2	100.4	107.8	110.2	109.8	104.4	105.6	97.0	89.4	102.0	**10,466.0**
OIL	2013	5.4	38.3	28.0	28.9	27.8	24.2	25.4	26.4	21.2	24.8	17.3	19.9	**2,707.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**908.4**
H2O	2012	186.1	145.0	171.0	140.5	154.6	136.4	116.7	123.2	124.2	134.7	147.9	102.8	**9,196.7**
OIL	2012	46.3	58.9	34.4	47.1	30.8	25.5	33.3	56.3	33.0	29.1	7.6	50.9	**2,419.5**
DAY	2011	30.4	14.1	18.0	29.9	11.0	0.0	0.0	1.5	27.8	27.0	26.9	28.0	**569.4**
H2O	2011	213.5	189.3	190.9	226.3	112.7	0.0	0.0	309.2	253.9	223.0	196.5	209.8	**7,513.6**
OIL	2011	92.2	28.1	59.5	62.2	31.8	0.0	0.0	45.2	65.9	65.5	47.3	39.9	**1,966.3**
DAY	2010	31.0	28.0	31.0	29.6	27.0	28.6	30.0	30.0	28.4	29.8	29.5	30.9	**354.8**
H2O	2010	936.1	705.1	512.0	405.1	416.1	521.9	401.7	352.8	285.5	299.2	265.6	249.7	**5,388.5**
OIL	2010	217.4	201.0	135.2	100.5	105.8	189.3	123.7	77.3	103.1	55.0	61.2	58.4	**1,428.7**

UWI ***100.03-26-007-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***7094*** Well Name ***Border Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-007-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7095*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,476.0**
H2O	2014	78.8	69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,177.1**
OIL	2014	50.1	39.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,329.2**
DAY	2013	31.0	28.0	31.0	29.0	0.0	13.0	30.0	31.0	30.0	28.0	30.0	31.0	**1,417.0**
H2O	2013	93.4	81.6	90.0	77.0	0.0	53.1	139.9	111.9	97.4	81.2	84.7	86.1	**10,029.0**
OIL	2013	71.4	64.3	66.8	56.7	0.0	21.0	45.5	59.6	55.9	51.2	51.8	51.7	**9,239.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,105.0**
H2O	2012	132.1	113.9	116.6	112.5	108.9	103.0	108.2	104.4	103.2	99.5	101.3	98.3	**9,032.7**
OIL	2012	107.4	94.6	102.5	95.8	95.6	88.2	87.5	85.5	80.4	83.2	75.2	72.3	**8,643.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**740.0**
H2O	2011	270.9	182.4	187.6	171.2	186.7	160.4	160.2	144.8	121.1	113.2	124.6	137.6	**7,730.8**
OIL	2011	334.8	255.3	226.8	188.1	177.5	162.5	174.1	163.3	133.7	131.4	113.5	100.4	**7,575.6**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	26.0	29.0	24.0	**376.0**
H2O	2010	560.8	512.9	647.6	586.1	588.0	369.0	385.1	365.6	323.1	260.6	436.1	289.4	**5,770.1**
OIL	2010	529.5	464.9	596.0	624.9	625.8	418.4	346.1	317.7	283.7	248.8	302.6	251.7	**5,414.2**

Licence ***7096*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,503.4**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2014	687.9	655.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,473.8**
OIL	2014	34.5	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,143.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,445.4**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.9**
H2O	2013	721.2	614.5	831.6	823.2	821.3	638.6	764.2	739.4	684.8	692.1	654.1	674.9	**35,130.7**
OIL	2013	36.8	31.8	35.4	34.0	35.4	32.8	33.7	33.5	32.9	34.7	32.9	35.1	**2,077.3**
DAY	2012	31.0	29.0	30.8	30.0	31.0	24.0	30.8	30.0	30.0	31.0	30.0	31.0	**1,080.4**
GAS	2012	0.6	0.6	0.6	0.6	0.6	0.5	0.5	0.4	0.4	0.4	0.4	0.4	**20.1**
H2O	2012	975.7	870.7	960.1	882.0	918.0	0.0	655.0	642.6	639.8	710.0	609.3	658.8	**26,470.8**
OIL	2012	50.6	47.3	49.0	47.6	49.2	37.7	40.5	36.9	36.2	37.1	35.3	35.4	**1,668.3**
DAY	2011	23.7	26.3	31.0	30.0	31.0	30.0	26.6	30.3	30.0	30.6	30.0	31.0	**721.8**
GAS	2011	0.3	0.3	0.4	0.4	0.4	0.4	0.4	0.6	0.6	0.6	0.6	0.6	**14.1**
H2O	2011	603.1	669.9	785.5	778.5	836.0	792.5	677.4	852.1	879.0	970.2	1027.0	1127.4	**17,948.8**
OIL	2011	23.6	26.3	29.8	29.4	30.8	29.7	34.0	53.3	50.1	49.3	50.4	51.9	**1,165.5**

Manitoba Production
2010 To 2014

Licence ***7096*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-21-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	31.0	24.7	30.8	30.0	31.0	14.8	31.0	31.0	30.0	31.0	30.0	31.0	**371.3**
GAS	2010	0.7	0.8	1.0	1.0	1.0	0.5	0.8	0.4	0.4	0.4	0.3	0.4	**8.5**
H2O	2010	449.2	346.3	435.2	418.7	440.7	210.8	731.9	849.4	822.3	921.1	960.0	850.5	**7,950.2**
OIL	2010	60.5	68.4	85.1	79.5	84.9	44.9	66.6	31.5	29.3	31.0	29.0	30.7	**706.9**

Licence ***7097*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.0**
H2O	2014	80.3	70.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,552.3**
OIL	2014	44.4	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,357.5**
DAY	2013	31.0	28.0	31.0	29.0	0.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,408.0**
H2O	2013	88.1	79.3	87.4	77.1	0.0	46.3	131.4	105.7	91.1	91.6	85.7	85.7	**7,401.1**
OIL	2013	48.4	44.7	44.5	40.0	0.0	17.6	43.1	48.5	47.6	41.8	41.9	44.5	**5,275.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,092.0**
H2O	2012	131.4	117.8	112.0	109.3	119.3	100.3	101.6	98.4	93.9	92.6	95.1	98.3	**6,431.7**
OIL	2012	78.8	70.1	81.5	75.5	68.6	68.7	66.0	64.8	59.4	62.0	58.7	54.0	**4,812.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**726.0**
H2O	2011	163.7	133.7	147.6	133.5	144.8	137.9	134.7	131.1	122.4	129.2	135.2	136.3	**5,161.7**
OIL	2011	153.1	129.0	134.8	119.7	117.5	108.5	115.4	110.0	104.7	103.8	93.5	83.0	**4,004.5**
DAY	2010	26.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**361.0**
H2O	2010	372.0	382.5	402.3	359.6	379.7	256.8	248.9	244.5	210.5	207.7	192.0	202.2	**3,511.6**
OIL	2010	234.6	283.1	306.1	283.7	290.0	223.8	177.3	162.7	163.5	169.2	165.9	165.1	**2,631.5**

Licence ***7098*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530.0**
H2O	2014	60.9	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,753.4**
OIL	2014	22.4	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,519.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2013	96.0	81.3	86.1	78.0	79.1	74.9	76.5	75.4	66.4	61.6	58.9	62.8	**11,638.9**
OIL	2013	44.7	38.9	37.5	30.8	31.0	29.6	30.4	29.8	26.0	23.3	20.5	21.9	**6,477.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2012	161.3	148.2	150.8	141.9	142.6	139.0	137.9	123.2	107.0	105.2	103.7	100.9	**10,741.9**
OIL	2012	78.2	72.9	71.1	62.8	58.8	41.7	45.5	53.1	50.2	53.9	51.0	42.4	**6,113.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**741.0**
H2O	2011	329.2	273.7	302.2	284.6	267.1	222.7	216.5	207.4	187.5	162.0	173.1	170.3	**9,180.2**
OIL	2011	180.5	145.6	162.6	159.8	168.1	168.6	156.1	148.2	139.7	136.6	97.8	87.3	**5,431.7**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**376.0**

Manitoba Production
2010 To 2014

Licence ***7098*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	575.4	539.8	574.5	506.1	638.1	612.9	510.2	482.9	464.2	442.1	383.0	375.8	**6,383.9**
OIL	2010	377.8	346.7	382.8	401.3	290.8	275.0	343.4	276.2	248.6	212.1	205.1	203.7	**3,680.8**

Licence ***7099*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-02-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.0**
H2O	2014	128.7	111.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,434.8**
OIL	2014	56.9	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,202.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,411.0**
H2O	2013	149.1	131.1	143.0	132.6	145.5	143.1	144.5	139.1	126.5	124.7	127.4	133.9	**19,194.7**
OIL	2013	59.6	55.7	59.7	53.5	54.4	52.1	54.1	54.2	53.0	55.5	53.1	56.0	**7,100.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
H2O	2012	261.8	240.7	240.8	221.6	213.4	199.0	191.7	177.7	164.1	160.5	156.9	150.4	**17,554.2**
OIL	2012	93.2	89.2	105.7	91.2	84.0	76.8	76.0	75.3	76.3	81.6	78.0	67.4	**6,439.8**
DAY	2011	31.0	28.0	31.0	30.0	2.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**680.0**
H2O	2011	511.3	415.8	405.8	344.7	23.8	0.0	429.6	419.1	331.1	278.7	277.0	271.6	**15,175.6**
OIL	2011	167.8	133.7	129.8	121.3	7.9	0.0	133.1	160.9	168.5	172.5	126.0	99.1	**5,445.1**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**374.0**
H2O	2010	1046.1	927.8	1300.4	1257.6	1137.0	992.9	918.4	687.3	819.8	746.3	636.5	619.8	**11,467.1**
OIL	2010	353.2	361.8	480.7	539.9	386.2	332.0	280.7	228.0	266.7	235.1	218.7	201.8	**4,024.5**

Licence ***7100*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.3**
H2O	2014	1510.3	937.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,501.2**
OIL	2014	10.5	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,239.6**
DAY	2013	30.9	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	**692.3**
H2O	2013	1710.3	1140.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2027.9	**38,053.3**
OIL	2013	58.9	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	**1,222.7**
DAY	2012	29.5	12.5	22.0	30.0	15.0	0.0	0.0	0.0	0.0	0.0	1.8	31.0	**611.1**
H2O	2012	1246.7	556.6	1195.9	1731.9	853.9	0.0	0.0	0.0	0.0	0.0	169.8	2376.4	**33,174.3**
OIL	2012	29.2	5.2	6.0	1.7	0.9	0.0	0.0	0.0	0.0	0.0	17.9	100.3	**1,112.6**
DAY	2011	20.1	5.0	12.5	17.9	28.3	22.3	28.5	27.1	23.9	30.9	30.0	29.0	**469.3**
H2O	2011	865.3	230.8	647.2	940.2	1654.8	1339.3	1644.6	1573.2	1400.3	1615.6	1396.3	1207.5	**25,043.1**
OIL	2011	61.6	13.2	36.5	51.2	27.1	11.9	15.0	27.1	25.0	18.0	35.1	29.3	**951.4**
DAY	2010	0.0	22.4	16.4	17.0	29.0	0.0	18.8	10.6	4.0	14.8	29.8	31.0	**193.8**
H2O	2010	0.0	992.9	1035.2	1128.1	1782.8	0.0	1064.3	643.8	212.7	659.3	1487.3	1521.6	**10,528.0**
OIL	2010	0.0	123.2	47.0	31.1	92.3	0.0	55.6	24.1	9.6	40.0	83.0	94.5	**600.4**

Manitoba Production
2010 To 2014

Licence ***7101*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,320.0**
H2O	2014	138.5	167.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,980.0**
OIL	2014	32.7	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,181.7**
DAY	2013	30.6	24.8	30.8	30.0	30.9	27.0	29.5	31.0	30.0	31.0	27.0	30.8	**1,283.3**
H2O	2013	469.8	351.0	12.6	37.8	279.5	244.2	198.1	206.4	220.4	228.6	216.4	313.5	**15,673.9**
OIL	2013	223.1	166.8	5.0	5.8	79.3	69.6	63.1	77.4	72.5	70.8	53.2	70.5	**9,102.1**
DAY	2012	31.0	28.1	29.1	30.0	31.0	29.4	31.0	31.0	30.0	31.0	26.8	31.0	**929.9**
H2O	2012	425.0	461.5	444.6	446.5	451.9	472.5	478.3	407.1	424.2	375.3	389.6	479.2	**12,895.6**
OIL	2012	156.3	173.7	159.6	163.8	176.9	172.5	178.6	154.6	162.3	168.5	139.8	293.4	**8,145.0**
DAY	2011	18.6	1.0	27.8	25.0	29.6	30.0	29.9	11.0	28.5	19.1	30.0	30.0	**570.5**
H2O	2011	232.7	0.0	650.2	717.2	916.3	945.9	906.4	93.0	232.7	236.3	356.9	310.6	**7,639.9**
OIL	2011	180.7	0.0	172.0	82.4	93.2	92.0	90.6	179.7	561.2	216.4	252.1	139.1	**6,045.0**
DAY	2010	0.0	15.2	29.7	30.0	30.0	25.0	31.0	28.3	22.8	22.2	24.8	31.0	**290.0**
H2O	2010	0.0	127.7	394.6	326.6	184.6	155.3	217.9	126.5	84.8	78.1	161.8	183.8	**2,041.7**
OIL	2010	0.0	280.0	508.9	401.2	282.3	228.8	488.7	376.1	240.1	159.6	468.2	551.7	**3,985.6**

Licence ***7102*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-24-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.0**
H2O	2014	8.2	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.3**
OIL	2014	46.8	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,927.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,459.0**
H2O	2013	13.8	11.4	11.3	4.7	3.5	3.7	3.2	3.5	8.2	10.8	10.0	9.0	**615.3**
OIL	2013	39.2	32.5	35.4	39.8	36.3	42.1	36.3	35.0	21.3	40.8	56.6	50.9	**5,842.2**
DAY	2012	28.0	26.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,094.0**
H2O	2012	6.1	6.5	8.1	5.6	4.7	4.3	5.3	4.5	3.7	3.2	2.5	11.5	**522.2**
OIL	2012	47.3	33.2	33.6	31.8	26.9	24.0	21.7	17.7	15.0	12.6	10.0	34.3	**5,376.0**
DAY	2011	31.0	28.0	31.0	30.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2011	36.8	30.1	15.7	21.2	5.7	14.0	12.6	15.5	12.6	12.6	9.0	9.9	**456.2**
OIL	2011	291.3	237.4	222.4	214.4	183.8	212.5	184.9	147.6	133.4	120.3	94.5	69.9	**5,067.9**
DAY	2010	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	26.0	**385.0**
H2O	2010	51.5	37.0	24.0	17.1	17.5	15.1	2.7	16.0	13.5	15.2	9.0	29.1	**260.5**
OIL	2010	385.0	238.9	306.2	216.6	185.2	159.9	168.1	152.3	143.5	135.1	121.1	268.7	**2,955.5**

Licence ***7104*** Well Name ***1576062 AB South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**

Manitoba Production
2010 To 2014

Licence ***7104*** Well Name ***1576062 AB South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**
DAY	2010	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.0**
H2O	2010	943.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,532.5**
OIL	2010	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.0**

Licence ***7105*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-28-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,218.0**
H2O	2014	691.6	615.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,089.8**
OIL	2014	71.3	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,530.6**
DAY	2013	24.0	13.0	31.0	30.0	31.0	30.0	29.0	29.0	30.0	31.0	29.0	31.0	**1,159.0**
H2O	2013	464.4	221.6	640.1	696.5	767.4	744.4	761.9	734.9	706.3	723.4	648.6	673.8	**27,782.3**
OIL	2013	1.3	11.6	4.4	17.7	34.5	68.3	76.1	67.9	64.8	69.5	64.7	68.1	**2,400.3**
DAY	2012	31.0	29.0	31.0	30.0	20.0	30.0	31.0	31.0	26.0	31.0	30.0	20.0	**821.0**
H2O	2012	622.1	545.7	583.4	534.4	376.3	616.4	568.5	522.5	405.8	449.2	416.4	242.7	**19,999.0**
OIL	2012	70.9	78.0	84.0	66.8	24.5	31.5	42.6	48.2	44.0	61.6	69.5	52.7	**1,851.4**
DAY	2011	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**481.0**
H2O	2011	0.0	0.0	837.8	938.2	971.1	943.4	914.1	864.2	857.0	855.8	671.3	641.1	**14,115.6**
OIL	2011	0.0	0.0	13.0	25.5	28.1	27.7	57.8	99.6	107.1	91.7	65.1	69.7	**1,177.1**
DAY	2010	26.0	28.0	31.0	30.0	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**
H2O	2010	582.1	845.1	1049.9	1133.3	1004.4	805.7	0.0	0.0	0.0	0.0	0.0	0.0	**5,621.6**
OIL	2010	55.4	77.8	120.3	131.4	114.4	85.1	0.0	0.0	0.0	0.0	0.0	0.0	**591.8**

Licence ***7106*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381.0**
H2O	2014	22.7	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,278.5**
OIL	2014	17.5	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,854.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,324.0**

Manitoba Production
2010 To 2014

Licence ***7106*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	19.9	21.1	22.2	21.2	22.3	22.1	23.3	24.7	24.7	27.6	26.4	24.4	**3,235.3**
OIL	2013	23.2	20.5	21.6	21.2	19.6	17.3	14.8	16.9	17.1	18.4	19.6	18.5	**2,821.3**
DAY	2012	25.0	26.0	26.0	30.0	31.0	27.0	31.0	31.0	30.0	5.0	30.0	30.0	**961.0**
H2O	2012	45.9	48.9	54.7	55.6	59.4	48.3	50.8	28.4	26.6	4.0	23.1	22.4	**2,955.4**
OIL	2012	46.1	52.6	49.2	50.5	50.9	42.2	38.4	19.7	18.9	3.2	22.2	20.9	**2,592.6**
DAY	2011	31.0	28.0	31.0	23.0	10.0	25.0	31.0	30.0	29.0	31.0	30.0	31.0	**639.0**
H2O	2011	88.6	64.7	109.7	73.4	37.4	77.4	74.0	42.6	49.0	50.6	61.3	44.5	**2,487.3**
OIL	2011	85.2	86.6	92.1	73.4	37.4	90.6	56.8	69.6	57.8	50.6	36.5	52.3	**2,177.8**
DAY	2010	0.0	10.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	31.0	**309.0**
H2O	2010	0.0	60.7	275.7	229.1	206.5	167.1	151.4	149.2	129.0	116.6	120.6	108.2	**1,714.1**
OIL	2010	0.0	23.3	216.7	179.9	186.5	139.5	117.6	122.4	111.0	107.9	96.5	87.6	**1,388.9**

Licence ***7107*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.0**
H2O	2014	209.3	162.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,254.0**
OIL	2014	56.7	59.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,020.7**
DAY	2013	26.0	24.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,381.0**
H2O	2013	163.2	163.7	229.0	220.9	196.4	174.3	280.6	250.1	242.4	237.8	218.2	188.2	**11,881.8**
OIL	2013	65.3	58.2	75.9	74.9	71.5	59.5	59.9	49.1	55.4	60.5	59.0	52.8	**6,904.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	23.0	23.0	30.0	28.0	**1,034.0**
H2O	2012	235.0	227.1	245.8	225.1	201.6	197.7	226.8	219.7	143.5	141.5	215.1	179.2	**9,317.0**
OIL	2012	78.9	80.3	79.8	75.4	70.5	63.7	72.5	76.2	53.3	54.0	92.9	63.7	**6,162.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2011	257.8	232.0	239.8	253.0	266.5	279.0	277.7	152.7	128.2	212.5	220.2	237.3	**6,858.9**
OIL	2011	181.4	150.1	158.8	137.5	157.7	128.8	101.7	203.7	191.0	110.0	91.3	87.7	**5,300.9**
DAY	2010	0.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**323.0**
H2O	2010	0.0	311.3	455.3	418.3	516.2	500.2	423.1	346.8	312.0	320.5	270.1	228.4	**4,102.2**
OIL	2010	0.0	280.9	467.6	484.7	403.4	402.7	378.1	329.2	262.0	250.7	183.5	158.4	**3,601.2**

Licence ***7108*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.0**
H2O	2014	134.4	110.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,862.7**
OIL	2014	8.9	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.2**
DAY	2013	31.0	28.0	30.0	15.0	14.0	19.0	26.0	29.0	20.0	26.0	30.0	31.0	**1,334.0**
H2O	2013	112.5	94.1	119.3	59.8	62.8	93.2	125.4	131.9	98.3	114.5	138.8	144.8	**3,617.4**
OIL	2013	6.5	11.3	10.4	4.5	5.0	4.7	7.8	8.3	6.3	9.7	14.6	9.2	**554.3**

Manitoba Production
2010 To 2014

Licence ***7108*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	25.0	19.0	22.0	27.0	30.3	28.5	29.9	31.0	29.0	31.0	**1,035.0**
H2O	2012	42.2	47.6	52.8	58.0	57.8	78.8	73.6	89.6	71.4	82.5	80.0	83.3	**2,322.0**
OIL	2012	12.0	12.4	9.2	8.4	8.6	14.8	12.0	15.2	10.4	14.6	13.4	9.9	**456.0**
DAY	2011	31.0	28.0	31.0	28.0	16.8	17.0	20.0	31.0	30.0	31.0	30.0	31.0	**702.3**
H2O	2011	58.8	41.2	43.6	66.0	38.4	22.8	39.6	61.2	57.6	44.4	57.6	49.6	**1,504.4**
OIL	2011	12.0	15.6	13.2	14.0	8.4	6.0	4.0	16.8	16.0	10.0	10.8	12.4	**315.1**
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	29.0	22.3	22.5	30.0	31.0	**377.5**
H2O	2010	23.4	166.8	200.6	56.8	46.8	37.6	37.6	51.2	28.0	77.6	51.2	49.6	**923.6**
OIL	2010	13.8	14.4	8.2	16.8	16.0	15.2	13.2	18.8	8.4	7.5	12.4	16.0	**175.9**

UWI ***100.15-22-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,392.0**
H2O	2014	201.6	166.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,664.0**
OIL	2014	13.2	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.0**
DAY	2013	31.0	28.0	30.0	15.0	14.0	19.0	26.0	29.0	20.0	26.0	30.0	31.0	**1,334.0**
H2O	2013	168.8	141.1	179.0	89.6	94.3	139.9	188.2	197.8	147.4	171.6	208.1	217.2	**5,296.2**
OIL	2013	9.7	17.0	15.7	6.8	7.5	7.2	11.6	12.4	9.4	14.6	22.0	13.9	**831.9**
DAY	2012	31.0	29.0	25.0	19.0	22.0	27.0	30.3	28.5	29.9	31.0	29.0	31.0	**1,035.0**
H2O	2012	63.3	71.4	79.2	87.0	86.7	118.2	110.4	134.4	107.1	123.8	120.0	124.9	**3,353.2**
OIL	2012	18.0	18.6	13.8	12.6	12.9	22.2	18.0	22.8	15.6	21.9	20.2	14.7	**684.1**
DAY	2011	31.0	28.0	31.0	28.0	16.8	17.0	20.0	31.0	30.0	31.0	30.0	31.0	**702.3**
H2O	2011	88.2	61.8	65.4	99.0	57.6	34.2	59.4	91.8	86.5	66.7	86.4	74.4	**2,126.8**
OIL	2011	18.0	23.4	19.8	21.0	12.6	9.0	6.0	25.2	24.0	15.0	16.2	18.6	**472.8**
DAY	2010	31.0	28.0	31.0	30.0	30.7	30.0	31.0	29.0	22.3	22.5	30.0	31.0	**377.5**
H2O	2010	35.0	250.2	301.0	85.2	70.2	56.4	56.4	76.8	42.0	116.4	76.8	74.4	**1,255.4**
OIL	2010	20.8	21.6	12.2	25.2	24.0	22.8	19.8	28.2	12.7	11.3	18.6	24.0	**264.0**

Licence ***7109*** Well Name ***Antler River Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.1**
H2O	2014	6.7	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.6**
OIL	2014	2.8	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,094.2**
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,341.1**
H2O	2013	8.4	7.2	7.4	7.6	8.2	6.6	3.5	7.5	5.6	7.4	6.1	6.7	**1,130.0**
OIL	2013	5.0	5.7	4.5	4.7	3.9	4.4	2.3	4.2	4.9	3.3	3.7	4.1	**1,080.5**
DAY	2012	24.0	27.0	31.0	27.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**995.1**
H2O	2012	13.8	11.6	12.4	10.6	12.0	9.7	21.6	10.4	9.4	9.4	88.6	8.9	**1,047.8**
OIL	2012	8.1	6.9	8.1	6.2	8.3	5.6	12.7	6.1	5.6	4.2	52.1	5.2	**1,029.8**

Manitoba Production
2010 To 2014

Licence ***7109*** Well Name ***Antler River Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	22.0	28.0	30.0	27.0	28.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**652.1**
H2O	2011	184.1	126.8	26.8	20.0	25.0	18.5	15.5	12.9	12.9	7.9	5.3	16.9	**829.4**
OIL	2011	61.4	160.2	40.3	7.7	10.7	8.0	7.4	9.3	7.6	6.8	1.2	6.5	**900.7**
DAY	2010	27.0	2.1	29.0	27.0	29.0	28.0	28.0	28.0	25.0	28.0	26.0	30.0	**307.1**
H2O	2010	44.9	29.3	18.3	16.4	26.9	46.2	28.9	28.7	23.8	30.4	16.7	46.3	**356.8**
OIL	2010	53.9	52.8	57.0	60.4	42.5	48.4	49.1	43.0	35.7	45.6	38.9	46.3	**573.6**

UWI ***100.14-15-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,400.1**
H2O	2014	4.1	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.5**
OIL	2014	1.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.9**
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,342.1**
H2O	2013	5.2	4.4	4.5	4.6	5.0	4.0	7.5	4.6	3.4	4.5	3.7	4.1	**903.9**
OIL	2013	3.0	3.5	2.8	2.8	2.4	2.7	5.0	2.6	3.0	1.9	2.3	2.5	**870.5**
DAY	2012	24.0	27.0	31.0	27.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**996.1**
H2O	2012	8.5	7.1	7.6	6.5	7.4	5.9	13.3	6.4	5.8	5.8	54.3	5.4	**848.4**
OIL	2012	5.0	4.2	4.9	3.8	5.1	3.5	7.8	3.7	3.4	2.6	31.9	3.2	**836.0**
DAY	2011	22.0	28.0	30.0	27.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**653.1**
H2O	2011	184.1	126.8	16.5	12.3	15.3	11.3	9.5	7.9	7.9	4.8	3.3	10.3	**714.4**
OIL	2011	61.4	160.2	24.7	4.8	6.6	4.8	4.5	5.7	4.6	4.2	0.8	4.0	**756.9**
DAY	2010	27.0	2.1	29.0	27.0	29.0	28.0	28.0	28.0	25.0	28.0	26.0	30.0	**307.1**
H2O	2010	27.6	18.0	11.2	10.1	16.5	46.2	28.9	28.7	23.8	30.4	16.7	46.3	**304.4**
OIL	2010	33.1	32.4	35.0	37.1	26.0	48.4	49.1	43.0	35.7	45.6	38.9	46.3	**470.6**

Licence ***7110*** Well Name ***1576062 AB South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Manitoba Production
2010 To 2014

Licence ***7110*** Well Name ***1576062 AB South Linklater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-006-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 E*** Field Code ***99*** Pool Code ***44E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2010	855.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.6**
OIL	2010	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.7**

Licence ***7111*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-02-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,530.0**
H2O	2014	49.8	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,112.7**
OIL	2014	20.6	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,692.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,471.0**
H2O	2013	68.1	53.1	54.4	52.0	54.9	52.2	54.1	68.7	62.4	48.5	53.0	56.7	**8,011.7**
OIL	2013	37.5	27.7	27.4	25.4	26.1	24.9	25.5	32.3	29.3	21.8	22.6	24.2	**4,653.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2012	119.7	110.6	113.1	108.4	107.3	96.4	98.5	92.1	83.7	81.4	77.7	76.9	**7,333.6**
OIL	2012	51.3	48.8	51.8	50.8	52.7	46.3	47.0	43.5	42.8	45.6	44.7	45.1	**4,328.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**741.0**
H2O	2011	159.5	138.7	152.4	142.9	156.2	133.1	138.4	139.7	116.8	113.1	121.3	129.9	**6,167.8**
OIL	2011	113.3	100.1	99.6	88.0	86.8	73.3	74.0	74.4	75.9	81.1	63.1	48.7	**3,758.0**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**376.0**
H2O	2010	632.1	540.9	484.5	398.7	388.0	348.7	322.1	287.5	236.9	248.8	221.5	173.0	**4,525.8**
OIL	2010	335.6	345.9	451.7	357.0	232.2	183.7	131.4	122.8	111.7	128.6	133.8	115.6	**2,779.7**

Licence ***7112*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
H2O	2014	27.1	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.9**
OIL	2014	41.2	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,834.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,491.0**
H2O	2013	16.6	6.6	11.5	6.6	9.9	14.6	54.6	21.4	14.0	13.7	34.6	31.8	**818.5**
OIL	2013	22.8	22.8	22.6	31.4	27.6	23.2	25.0	23.2	26.2	27.4	25.6	37.7	**1,768.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.0**
H2O	2012	12.4	11.6	12.4	12.0	12.4	12.0	10.9	10.9	10.5	10.9	10.5	10.9	**582.6**
OIL	2012	30.4	31.3	27.2	27.1	32.5	25.2	25.9	26.5	22.7	22.7	21.3	29.3	**1,453.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
H2O	2011	18.5	14.0	15.5	15.0	15.5	12.0	12.4	12.5	12.0	12.5	12.0	12.4	**445.2**
OIL	2011	40.7	32.8	33.7	31.8	35.6	29.4	26.6	26.4	24.9	28.9	25.8	24.2	**1,130.9**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2010	13.3	34.5	33.8	16.2	3.8	9.0	9.3	23.2	22.5	24.8	21.0	18.5	**280.9**

Manitoba Production
2010 To 2014

Licence ***7112*** Well Name ***Corex Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	85.2	52.0	66.7	58.7	62.3	54.5	51.5	45.9	45.1	50.7	46.5	41.8	**770.1**

UWI ***100.10-33-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.0**
H2O	2014	27.1	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.6**
OIL	2014	41.2	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,491.0**
H2O	2013	16.6	6.6	11.4	6.6	9.9	14.6	54.6	21.4	14.0	13.7	34.6	31.8	**818.2**
OIL	2013	22.8	22.8	22.6	31.4	27.6	23.2	25.0	23.2	26.2	27.4	25.6	37.7	**1,768.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,127.0**
H2O	2012	12.4	11.6	12.4	12.0	12.4	12.0	10.8	10.8	10.5	10.8	10.5	10.8	**582.4**
OIL	2012	30.3	31.2	27.2	27.1	32.5	25.2	25.8	26.4	22.7	22.6	21.3	29.2	**1,452.9**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**761.0**
H2O	2011	18.5	14.0	15.5	15.0	15.5	12.0	12.4	12.5	12.0	12.5	12.0	12.4	**445.4**
OIL	2011	40.7	32.8	33.8	31.9	35.8	29.5	26.6	26.5	24.9	28.8	25.7	24.0	**1,131.4**
DAY	2010	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2010	13.2	34.5	33.9	16.3	3.8	9.0	9.3	23.3	22.5	24.8	21.0	18.5	**281.1**
OIL	2010	85.3	52.0	66.6	58.8	62.2	54.5	51.5	46.0	45.1	50.8	46.6	41.8	**770.4**

Licence ***7113*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-27-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***LODGEPOLE II*** Field Code ***1*** Pool Code ***59II*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,501.0**
H2O	2014	4.4	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,347.2**
OIL	2014	14.0	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,609.4**
DAY	2013	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	14.0	**1,449.0**
H2O	2013	14.8	12.0	12.3	11.6	14.4	15.1	16.6	17.3	17.0	13.4	6.7	2.6	**1,338.1**
OIL	2013	13.1	10.9	12.9	12.4	16.1	16.7	19.1	20.2	19.4	13.5	16.6	8.0	**2,580.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,105.0**
H2O	2012	17.9	13.8	12.5	11.4	12.5	19.9	25.9	25.6	25.3	21.1	15.6	15.7	**1,184.3**
OIL	2012	16.5	14.2	13.4	10.3	10.9	17.9	16.7	16.7	17.1	18.2	15.7	15.4	**2,401.6**
DAY	2011	29.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**740.0**
H2O	2011	28.8	23.0	30.4	23.6	31.4	32.6	22.3	27.8	25.8	25.8	25.0	27.1	**967.1**
OIL	2011	100.5	52.5	41.6	39.5	25.6	17.9	30.8	20.1	18.6	16.6	23.4	18.0	**2,218.6**
DAY	2010	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**380.0**
H2O	2010	85.0	63.8	49.8	44.8	45.3	47.8	48.9	43.0	35.8	40.3	39.2	38.5	**643.5**
OIL	2010	205.0	157.5	177.9	155.0	150.8	134.5	126.8	120.9	117.3	110.3	97.1	98.8	**1,813.5**

Licence ***7114*** Well Name ***Tundra Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-24-013-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay A*** Field Code ***17*** Pool Code ***62A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7114*** Well Name ***Tundra Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.12-24-013-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay A*** Field Code ***17*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.0**
H2O	2014	17.0	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,436.6**
OIL	2014	5.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**428.4**
DAY	2013	31.0	28.0	31.0	18.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	21.0	**957.0**
H2O	2013	27.3	29.0	28.9	19.0	0.0	0.0	10.3	49.9	31.7	26.7	26.2	22.4	**1,398.0**
OIL	2013	7.7	7.5	3.1	3.1	0.0	0.0	1.6	8.2	9.7	7.8	7.8	6.6	**417.0**
DAY	2012	31.0	29.0	31.0	0.0	2.0	0.0	13.0	31.0	30.0	31.0	30.0	31.0	**704.0**
H2O	2012	33.1	32.3	30.7	0.0	8.5	0.0	33.2	44.0	36.4	32.7	28.8	29.2	**1,126.6**
OIL	2012	7.9	7.7	7.3	0.0	2.0	0.0	7.8	10.5	8.6	7.8	7.7	8.3	**353.9**
DAY	2011	31.0	28.0	31.0	12.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	31.0	**445.0**
H2O	2011	38.2	32.1	34.3	12.2	0.0	0.0	0.0	4.8	69.1	42.9	36.4	35.2	**817.7**
OIL	2011	15.8	11.4	10.8	3.7	0.0	0.0	0.0	0.7	17.9	11.6	9.1	8.3	**278.3**
DAY	2010	0.0	1.0	27.0	30.0	17.0	0.0	20.0	29.0	10.0	25.0	30.0	31.0	**220.0**
H2O	2010	0.0	7.7	119.9	72.3	45.0	0.0	67.2	56.1	16.5	49.5	41.7	36.6	**512.5**
OIL	2010	0.0	0.8	47.6	29.1	16.5	0.0	20.0	16.8	5.0	21.1	17.1	15.0	**189.0**

Licence ***7115*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,336.0**
GAS	2014	3.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.3**
H2O	2014	69.0	58.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,301.8**
OIL	2014	58.9	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,729.1**
DAY	2013	0.0	20.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,277.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.6**
H2O	2013	8.3	0.0	176.3	98.9	75.7	69.0	65.8	39.1	78.3	75.4	71.7	73.6	**5,174.5**
OIL	2013	17.7	35.4	81.3	71.5	69.2	66.8	55.5	46.3	61.8	79.2	67.4	67.6	**5,615.4**
DAY	2012	31.0	29.0	19.0	30.0	30.0	30.0	31.0	29.0	9.0	29.0	30.0	4.0	**954.0**
GAS	2012	3.4	2.2	3.3	4.2	2.5	2.7	3.3	3.2	0.9	5.3	6.3	0.9	**145.6**
H2O	2012	76.6	58.0	46.9	79.1	44.3	36.8	34.9	29.3	8.4	72.3	58.2	7.8	**4,342.4**
OIL	2012	96.9	80.4	56.3	85.8	67.6	63.5	51.0	45.0	14.9	83.5	76.3	10.4	**4,895.7**
DAY	2011	27.0	27.0	28.0	28.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**653.0**
GAS	2011	0.0	8.7	5.4	4.2	4.0	6.3	9.1	4.1	5.3	3.0	3.0	2.9	**107.4**
H2O	2011	151.6	153.0	105.3	82.2	93.5	93.8	101.8	76.8	62.5	57.5	78.9	75.6	**3,789.8**
OIL	2011	135.5	152.9	93.3	69.6	77.5	96.3	107.1	90.5	79.7	73.6	89.5	95.8	**4,164.1**
DAY	2010	0.0	9.0	31.0	29.0	28.0	30.0	28.0	29.0	30.0	31.0	29.0	29.0	**303.0**
GAS	2010	0.0	0.0	0.0	0.0	21.9	0.0	2.0	8.0	8.9	10.1	0.5	0.0	**51.4**
H2O	2010	0.0	0.0	715.8	423.1	270.7	261.3	238.0	244.5	154.3	114.1	116.9	118.6	**2,657.3**
OIL	2010	0.0	106.6	584.0	361.3	347.8	300.6	236.9	245.5	236.0	224.0	191.5	168.6	**3,002.8**

Manitoba Production
2010 To 2014

Licence ***7116*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.0**
GAS	2014	2.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**245.2**
H2O	2014	52.9	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,144.0**
OIL	2014	39.8	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,217.6**
DAY	2013	31.0	28.0	31.0	30.0	27.0	29.0	28.0	31.0	30.0	31.0	30.0	28.0	**1,366.0**
GAS	2013	6.2	5.0	7.4	4.4	5.7	4.8	5.9	5.7	4.4	3.9	3.9	4.8	**240.4**
H2O	2013	68.6	70.0	64.5	51.6	49.3	66.4	60.2	55.3	57.0	54.5	47.0	52.0	**6,048.1**
OIL	2013	58.2	50.7	53.1	35.2	37.7	52.0	47.9	54.0	44.5	41.3	41.4	41.8	**6,148.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	29.0	24.0	30.0	30.0	30.0	31.0	**1,012.0**
GAS	2012	2.1	4.9	8.1	5.7	3.1	5.3	5.0	5.1	4.4	5.6	6.0	6.0	**178.3**
H2O	2012	101.5	98.8	94.5	88.3	83.7	77.9	73.4	95.9	67.1	66.0	62.9	67.8	**5,351.7**
OIL	2012	87.2	74.1	77.8	78.3	71.7	72.5	64.3	57.9	60.2	58.0	58.2	59.2	**5,590.4**
DAY	2011	31.0	27.0	30.0	28.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**657.0**
GAS	2011	0.0	11.0	9.0	9.9	1.1	1.5	2.5	2.9	4.4	5.0	5.8	4.4	**117.0**
H2O	2011	162.3	167.4	180.6	142.5	287.6	198.7	160.4	148.8	112.5	113.6	100.8	100.4	**4,373.9**
OIL	2011	158.7	142.6	120.4	114.4	62.6	89.3	126.4	118.9	109.4	100.3	91.5	91.6	**4,771.0**
DAY	2010	0.0	9.0	31.0	29.0	28.0	30.0	27.0	29.0	30.0	27.0	30.0	30.0	**300.0**
GAS	2010	0.0	0.0	0.0	0.0	0.4	18.0	5.0	3.9	11.1	11.4	9.7	0.0	**59.5**
H2O	2010	0.0	0.0	593.6	311.4	333.0	268.4	221.5	154.2	180.6	156.8	156.0	122.8	**2,498.3**
OIL	2010	0.0	90.7	766.3	579.7	358.0	333.6	227.2	266.7	229.2	190.3	215.7	187.5	**3,444.9**

Licence ***7117*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.0**
GAS	2014	1.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.8**
H2O	2014	57.2	64.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,130.7**
OIL	2014	22.2	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,478.8**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	28.0	**1,372.0**
GAS	2013	8.7	6.8	8.9	3.4	5.1	3.4	5.3	4.2	2.1	3.4	3.3	3.2	**316.4**
H2O	2013	114.6	105.0	133.2	63.6	69.9	80.9	68.7	60.7	65.5	62.3	58.5	51.7	**8,009.3**
OIL	2013	75.8	63.7	59.5	24.5	30.8	32.5	39.8	35.0	18.1	32.0	31.1	23.0	**6,434.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	30.0	28.0	30.0	30.0	30.0	31.0	**1,015.0**
GAS	2012	1.5	4.6	20.0	7.5	6.6	8.1	7.0	5.5	6.4	6.4	6.4	7.0	**258.6**
H2O	2012	147.6	142.5	141.4	140.6	123.1	115.0	114.2	94.2	112.2	105.1	91.5	108.7	**7,074.7**
OIL	2012	96.5	79.1	80.3	87.7	87.8	91.1	77.8	52.9	75.4	64.9	56.2	66.1	**5,968.3**
DAY	2011	30.0	27.0	30.0	28.0	31.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	**656.0**
GAS	2011	0.0	9.0	9.4	9.0	8.6	5.3	9.6	3.6	3.9	3.7	5.6	4.6	**171.6**
H2O	2011	224.9	220.5	234.9	204.7	193.5	165.9	183.7	160.9	154.5	160.5	144.2	143.7	**5,638.6**
														5,052.5

Manitoba Production
2010 To 2014

Licence ***7117*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	197.4	178.9	139.8	124.9	134.2	119.9	132.3	105.8	114.5	104.3	102.8	104.7	
DAY	2010	0.0	9.0	30.0	29.0	28.0	29.0	27.0	29.0	30.0	30.0	30.0	30.0	**301.0**
GAS	2010	0.0	0.0	0.0	0.0	9.3	39.6	3.2	5.8	27.2	10.9	3.3	0.0	**99.3**
H2O	2010	0.0	33.8	843.4	495.0	318.6	250.9	285.6	282.7	257.8	207.1	212.8	259.0	**3,446.7**
OIL	2010	0.0	76.0	603.9	405.1	488.4	438.3	247.4	301.2	245.9	254.0	200.8	232.0	**3,493.0**

Licence ***7118*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-10-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,477.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,718.2**
DAY	2013	31.0	19.0	6.5	0.0	0.0	25.9	29.5	31.0	27.0	11.0	0.0	0.0	**990.5**
H2O	2013	24.1	10.4	3.6	0.0	0.0	353.7	400.8	316.6	289.4	114.7	0.0	0.0	**6,477.1**
OIL	2013	23.7	11.6	3.5	0.0	0.0	5.6	6.4	2.9	2.4	0.9	0.0	0.0	**2,718.2**
DAY	2012	26.5	25.2	5.2	27.0	31.0	29.4	29.3	31.0	30.0	31.0	30.0	31.0	**809.6**
H2O	2012	225.1	172.8	38.3	294.9	83.6	34.6	100.7	102.5	52.4	33.2	37.5	34.0	**4,963.8**
OIL	2012	117.2	100.6	19.5	60.0	36.7	37.6	41.6	25.3	17.8	25.9	26.8	27.2	**2,661.2**
DAY	2011	30.0	21.0	30.6	29.9	14.5	0.0	0.0	18.7	21.3	5.5	13.8	24.8	**483.0**
H2O	2011	90.0	83.2	111.5	105.4	45.6	0.0	0.0	61.8	71.1	58.8	141.4	193.4	**3,754.2**
OIL	2011	69.7	68.6	58.6	41.1	21.5	0.0	0.0	0.0	27.9	27.3	95.4	117.7	**2,125.0**
DAY	2010	0.0	0.0	24.7	30.0	31.0	19.7	29.9	30.5	24.8	22.6	30.0	29.7	**272.9**
H2O	2010	0.0	0.0	605.7	449.7	336.8	196.3	220.8	194.5	134.4	204.6	304.7	144.5	**2,792.0**
OIL	2010	0.0	0.0	196.5	299.5	237.5	128.8	168.2	154.3	120.3	107.4	80.7	104.0	**1,597.2**

Licence ***7120*** Well Name ***Corex Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.11-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	16463.0	14118.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413,428.1**
WIN	2013	2552.3	5233.0	8695.0	7597.0	6410.0	9387.0	10477.0	11738.5	10833.0	15056.5	13758.9	15054.0	**382,846.3**
WIN	2012	12594.6	10292.7	8885.3	8621.0	12205.3	13493.5	6787.9	5962.0	3884.0	4846.1	6564.0	11057.0	**266,054.1**
WIN	2011	10912.7	9111.0	10764.0	7006.0	6012.6	8132.0	9978.2	9167.6	10845.1	9699.2	11373.5	11822.8	**160,860.7**
WIN	2010	1944.0	3957.5	3856.0	2121.0	2477.0	3148.0	4646.0	455.8	3917.8	4481.1	7180.8	7851.0	**46,036.0**

Licence ***7121*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-30-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,450.0**
H2O	2014	231.5	205.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,221.5**
OIL	2014	22.5	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,237.6**
														1,391.0

Manitoba Production
2010 To 2014

Licence ***7121*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-30-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	23.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2013	263.4	304.0	339.6	307.5	292.8	284.2	290.5	278.6	268.2	271.6	267.3	240.9	**22,784.4**
OIL	2013	26.5	33.8	36.9	32.8	34.0	34.3	35.1	39.0	33.0	26.6	21.8	26.1	**4,194.9**
DAY	2012	24.0	23.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	14.0	30.0	31.0	**1,035.0**
H2O	2012	285.0	318.0	435.0	348.1	331.5	292.1	348.1	334.6	308.3	145.4	317.5	340.1	**19,375.8**
OIL	2012	39.7	32.2	40.8	40.8	49.4	40.9	34.7	34.3	30.1	14.3	27.7	31.2	**3,815.0**
DAY	2011	31.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**702.0**
H2O	2011	382.7	229.6	493.7	489.4	399.3	305.8	262.4	291.7	262.1	280.5	315.7	370.1	**15,572.1**
OIL	2011	405.8	240.5	182.2	76.9	144.9	179.7	233.6	192.8	181.2	177.1	103.6	56.4	**3,398.9**
DAY	2010	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**345.0**
H2O	2010	310.5	666.9	1145.6	1266.9	1283.5	1256.4	1250.3	1114.9	1006.0	1021.3	779.2	387.6	**11,489.1**
OIL	2010	41.8	140.8	177.8	170.1	187.6	134.5	19.3	14.6	10.5	10.5	54.3	262.4	**1,224.2**

Licence ***7122*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-16-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
GAS	2014	11.0	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2014	1464.1	1316.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,717.0**
OIL	2014	188.2	128.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,002.2**
DAY	2013	31.0	28.0	27.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
GAS	2013	21.4	18.1	20.3	9.4	25.7	22.1	27.6	25.3	20.2	18.9	18.1	20.8	**447.5**
H2O	2013	1600.9	1462.7	1419.3	1124.8	1870.2	1605.9	1615.0	1521.9	1468.4	1477.9	1419.0	1462.2	**61,936.8**
OIL	2013	232.0	189.9	164.9	75.3	198.2	248.9	251.7	248.2	219.1	209.3	205.0	186.1	**8,685.4**
DAY	2012	31.0	29.0	31.0	30.0	22.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**750.0**
GAS	2012	3.6	9.7	11.6	11.1	2.9	6.2	9.2	12.7	10.4	18.9	19.8	25.6	**199.6**
H2O	2012	2063.0	2019.1	2064.2	1962.2	1512.1	1980.2	2036.2	2007.8	1660.2	1736.5	1634.6	1579.6	**43,888.6**
OIL	2012	253.5	150.6	144.2	153.1	56.2	89.3	128.3	153.0	153.8	208.4	225.1	270.4	**6,256.8**
DAY	2011	31.0	26.0	29.0	29.0	31.0	24.0	31.0	31.0	30.0	31.0	26.0	31.0	**397.0**
GAS	2011	0.0	0.2	1.9	11.1	5.6	4.0	11.4	2.8	3.6	6.5	5.4	4.3	**57.9**
H2O	2011	1674.2	771.3	1372.4	1385.7	1416.6	1408.3	2073.9	1899.4	1834.3	1893.2	1544.8	1912.3	**21,632.9**
OIL	2011	117.3	57.9	260.0	607.9	629.9	377.9	250.2	273.5	264.3	297.2	273.7	307.5	**4,270.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	**1.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	533.9	1912.6	**2,446.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.1	242.5	**553.6**

Licence ***7123*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7123*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.0**
GAS	2014	1.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.5**
H2O	2014	33.2	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,606.1**
OIL	2014	39.3	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,611.4**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	10.0	31.0	30.0	31.0	**998.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.1**
H2O	2013	221.1	142.9	43.4	62.2	63.5	52.1	50.4	41.9	12.4	44.5	40.6	42.2	**4,535.1**
OIL	2013	218.0	144.8	48.8	72.9	74.2	63.3	59.7	54.2	18.0	54.5	49.0	52.6	**5,526.1**
DAY	2012	31.0	29.0	30.0	30.0	30.0	29.0	29.0	24.0	0.0	19.0	30.0	24.0	**658.0**
GAS	2012	7.2	7.1	9.8	5.5	4.2	2.9	3.4	3.3	0.0	1.0	1.3	0.3	**167.1**
H2O	2012	118.0	98.0	83.3	68.7	69.9	43.3	37.8	29.2	0.0	1.4	0.0	8.1	**3,717.9**
OIL	2012	173.0	142.6	110.5	98.2	99.7	70.8	65.9	49.0	0.0	11.6	16.7	94.5	**4,616.1**
DAY	2011	24.0	22.0	30.0	27.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**353.0**
GAS	2011	0.0	1.3	31.3	28.3	1.4	0.0	3.1	12.1	7.4	15.0	12.1	9.1	**121.1**
H2O	2011	508.8	409.4	410.6	293.0	288.5	287.6	293.1	200.1	158.1	126.0	76.6	71.9	**3,160.2**
OIL	2011	586.0	499.8	418.0	313.4	325.6	301.0	293.5	214.1	169.1	153.3	165.2	179.9	**3,683.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.5	**36.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.7	**64.7**

Licence ***7124*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.0**
GAS	2014	3.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.0**
H2O	2014	24.3	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,186.5**
OIL	2014	40.5	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,815.4**
DAY	2013	30.0	27.0	31.0	30.0	31.0	1.0	5.0	20.0	30.0	31.0	30.0	31.0	**1,011.0**
GAS	2013	4.4	3.5	5.5	9.6	11.7	0.3	0.8	3.7	5.5	4.8	4.3	5.5	**301.7**
H2O	2013	23.4	20.1	29.8	39.1	37.1	1.4	2.9	4.5	8.0	19.9	18.5	19.0	**3,139.3**
OIL	2013	34.0	25.3	31.6	55.7	63.0	2.5	4.9	24.4	40.5	35.3	32.3	33.7	**4,735.8**
DAY	2012	30.0	29.0	31.0	30.0	30.0	30.0	31.0	17.0	30.0	31.0	30.0	31.0	**714.0**
GAS	2012	10.0	7.3	18.9	10.4	6.8	7.5	4.9	5.0	6.6	8.5	8.5	7.4	**242.1**
H2O	2012	99.7	83.6	96.4	94.6	94.9	70.4	40.4	38.2	60.4	58.2	58.3	39.9	**2,915.6**
OIL	2012	130.6	116.1	116.5	114.7	109.1	89.6	49.9	43.7	72.9	66.9	71.2	54.9	**4,352.6**
DAY	2011	29.0	26.0	30.0	27.0	30.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**364.0**
GAS	2011	0.0	18.9	27.2	30.7	11.5	9.3	10.5	5.0	5.6	6.0	6.8	8.8	**140.3**
H2O	2011	520.9	261.9	304.1	190.9	109.0	99.9	116.8	81.2	70.2	46.7	62.1	82.7	**2,080.6**
OIL	2011	813.1	390.4	434.5	289.9	190.9	171.7	192.1	142.8	123.6	78.7	106.4	135.9	**3,316.5**
														11.0

Manitoba Production
2010 To 2014

Licence ***7124*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.2	**134.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.5	**246.5**

Licence ***7125*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,096.0**
GAS	2014	2.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.1**
H2O	2014	19.7	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,328.0**
OIL	2014	15.7	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,773.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,037.0**
GAS	2013	4.9	4.4	5.1	4.7	5.2	3.3	3.6	2.9	2.6	2.6	2.6	3.4	**227.5**
H2O	2013	34.9	29.0	28.5	26.6	27.1	25.9	21.2	19.2	18.2	18.1	19.7	19.1	**3,291.6**
OIL	2013	28.9	23.6	22.7	20.9	21.0	21.1	16.8	16.5	14.7	14.8	15.9	15.7	**2,744.2**
DAY	2012	31.0	29.0	30.0	30.0	30.0	28.0	29.0	28.0	3.0	31.0	23.0	18.0	**672.0**
GAS	2012	8.4	4.0	5.9	6.9	5.8	5.9	4.4	6.8	0.5	6.4	4.2	3.3	**182.2**
H2O	2012	97.6	78.1	79.9	72.8	80.1	59.7	45.4	55.1	9.0	46.3	32.2	22.1	**3,004.1**
OIL	2012	68.9	58.0	57.1	56.5	60.8	49.1	34.9	40.6	5.9	37.9	26.4	18.4	**2,511.6**
DAY	2011	29.0	26.0	30.0	27.0	30.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	**362.0**
GAS	2011	0.0	18.9	23.0	22.0	2.2	0.4	5.0	8.6	8.6	8.7	11.2	11.1	**119.7**
H2O	2011	713.4	325.3	233.3	192.0	97.1	84.3	62.8	54.0	90.8	128.8	116.7	118.6	**2,325.8**
OIL	2011	469.4	262.3	221.2	193.3	113.3	95.8	68.2	62.6	78.2	85.0	78.5	80.2	**1,997.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.7	**108.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.1	**189.1**

Licence ***7126*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.0**
GAS	2014	0.6	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.3**
H2O	2014	2.7	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,597.9**
OIL	2014	4.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,603.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**1,358.0**
GAS	2013	5.5	4.5	5.9	5.2	5.9	1.0	1.1	1.0	0.7	0.6	0.6	0.8	**275.6**
H2O	2013	17.7	13.4	14.6	13.6	13.8	3.8	2.6	2.9	2.7	2.8	2.6	3.4	**3,593.9**
OIL	2013	30.2	23.6	25.0	23.1	23.2	6.9	4.6	5.2	4.7	4.7	4.3	5.8	**5,596.5**
DAY	2012	31.0	29.0	21.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**998.0**
GAS	2012	7.8	6.9	7.0	9.1	6.3	4.5	4.7	5.0	4.3	5.0	4.3	5.4	**242.8**

Manitoba Production
2010 To 2014

Licence ***7126*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	25.5	17.9	11.3	22.3	21.6	16.2	15.7	17.2	15.4	15.1	13.9	17.5	**3,500.0**
OIL	2012	39.5	25.7	17.0	37.8	36.2	28.8	26.5	27.3	25.7	26.4	24.9	27.8	**5,435.2**
DAY	2011	31.0	28.0	31.0	25.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**644.0**
GAS	2011	0.0	7.2	17.6	16.0	12.7	6.3	4.3	4.4	5.4	5.8	3.0	3.0	**172.5**
H2O	2011	148.8	119.5	64.9	59.2	63.5	90.6	116.0	111.0	87.1	34.9	33.9	35.1	**3,290.4**
OIL	2011	206.0	154.9	94.6	89.8	104.9	142.9	175.1	179.0	140.5	54.1	53.7	55.8	**5,091.6**
DAY	2010	0.0	0.0	16.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	28.0	31.0	**286.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.3	41.8	33.9	4.1	4.7	0.0	**86.8**
H2O	2010	0.0	0.0	2.5	506.9	448.6	310.1	235.1	128.7	171.8	194.8	157.2	170.2	**2,325.9**
OIL	2010	0.0	0.0	434.3	650.5	572.0	433.6	434.6	177.3	208.7	285.6	196.5	247.2	**3,640.3**

Licence ***7127*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.0**
GAS	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.2**
H2O	2014	12.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,225.7**
OIL	2014	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,318.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	11.0	20.0	25.0	31.0	**1,314.0**
GAS	2013	1.8	3.8	5.4	3.9	3.2	1.4	1.0	0.7	0.5	0.8	1.4	2.1	**94.4**
H2O	2013	21.3	32.5	37.1	28.4	20.3	13.6	8.1	6.3	0.0	0.0	0.0	13.4	**3,210.6**
OIL	2013	11.5	17.5	19.6	14.8	10.5	7.4	4.3	3.5	0.0	0.0	0.0	0.0	**2,316.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**990.0**
GAS	2012	0.0	1.4	1.9	2.3	1.2	1.4	1.8	2.1	1.5	0.6	2.4	1.2	**68.4**
H2O	2012	69.6	66.8	65.5	54.6	11.2	14.9	18.8	20.3	23.5	15.6	23.1	18.3	**3,029.6**
OIL	2012	35.3	31.6	30.5	27.9	5.6	7.9	9.5	9.7	12.0	8.4	12.4	9.8	**2,227.8**
DAY	2011	26.0	15.0	31.0	25.0	31.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	**626.0**
GAS	2011	0.0	0.2	16.3	1.2	0.0	0.0	1.4	1.2	0.0	0.0	0.0	0.0	**50.6**
H2O	2011	59.1	44.9	142.8	78.0	81.8	83.1	89.6	76.7	105.3	112.7	86.8	73.8	**2,627.4**
OIL	2011	39.5	10.6	67.3	38.9	44.5	43.1	44.5	28.8	55.8	57.2	45.1	38.4	**2,027.2**
DAY	2010	0.0	0.0	18.0	29.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**288.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	0.0	13.7	2.8	0.0	**30.3**
H2O	2010	0.0	0.0	5.5	243.6	408.0	241.0	244.2	141.8	111.1	96.1	54.5	47.0	**1,592.8**
OIL	2010	0.0	0.0	361.1	227.0	310.0	168.0	162.0	86.7	65.2	67.9	32.7	32.9	**1,513.5**

Licence ***7128*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.0**
GAS	2014	4.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.8**

Manitoba Production
2010 To 2014

Licence ***7128*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	19.6	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,222.2**
OIL	2014	44.6	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,204.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	14.0	31.0	30.0	31.0	30.0	31.0	**1,103.0**
GAS	2013	17.1	8.2	16.6	16.9	13.3	5.8	5.3	15.6	13.0	11.8	11.3	16.2	**588.4**
H2O	2013	22.1	22.6	22.9	23.1	17.3	9.2	0.9	29.5	21.7	21.3	21.1	22.6	**3,185.1**
OIL	2013	63.8	55.2	53.8	52.9	47.1	25.6	16.5	62.8	50.9	49.5	48.7	53.9	**5,118.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	25.0	25.0	26.0	30.0	**755.0**
GAS	2012	8.2	12.0	14.6	10.4	10.5	8.8	10.3	8.5	6.6	7.6	3.6	8.0	**437.3**
H2O	2012	53.9	50.7	46.7	32.3	40.5	51.9	39.7	35.2	31.3	28.3	0.0	17.1	**2,950.8**
OIL	2012	145.2	127.6	116.1	87.6	104.2	114.0	105.4	90.0	70.7	72.8	9.1	73.0	**4,538.2**
DAY	2011	29.0	27.0	30.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**407.0**
GAS	2011	0.0	48.9	55.3	57.8	38.0	30.4	29.3	17.6	5.4	7.3	10.2	8.2	**328.2**
H2O	2011	189.9	83.6	91.7	77.7	78.3	84.1	81.9	74.1	67.0	63.5	63.4	55.3	**2,523.2**
OIL	2011	270.5	211.7	228.9	205.9	224.9	231.1	215.3	208.1	188.1	171.0	174.1	152.4	**3,422.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	0.0	**19.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	531.6	981.1	**1,512.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.6	555.9	**940.5**

Licence ***7129*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.0**
GAS	2014	2.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**799.3**
H2O	2014	28.1	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,576.0**
OIL	2014	39.9	28.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,670.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	13.0	13.0	31.0	30.0	31.0	30.0	31.0	**1,176.0**
GAS	2013	5.7	5.6	4.9	3.8	4.1	1.0	3.9	25.5	14.8	21.5	12.5	19.8	**795.7**
H2O	2013	8.8	7.1	3.6	3.3	2.1	0.8	0.0	45.0	29.0	30.6	34.9	36.2	**1,523.5**
OIL	2013	16.4	15.4	10.5	8.7	8.3	3.3	0.0	55.0	53.4	53.5	46.0	43.3	**2,602.3**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**846.0**
GAS	2012	11.8	7.2	10.6	11.7	6.6	5.8	6.0	4.6	4.1	5.7	4.3	6.2	**672.6**
H2O	2012	10.4	10.3	8.9	11.1	11.0	9.8	12.2	11.8	10.2	9.1	5.4	9.9	**1,322.1**
OIL	2012	20.1	17.4	16.2	28.0	19.5	17.9	17.9	12.1	13.2	16.0	13.2	16.6	**2,288.5**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**482.0**
GAS	2011	0.0	38.2	132.2	28.6	17.3	16.9	16.6	15.3	15.4	10.9	11.0	10.9	**588.0**
H2O	2011	116.7	116.3	104.7	104.1	68.4	50.3	63.5	58.6	39.7	18.2	12.9	9.3	**1,202.0**
OIL	2011	131.4	130.8	107.6	107.7	76.7	73.1	81.2	81.6	52.6	31.6	27.0	23.4	**2,080.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	**118.0**
														274.7

Manitoba Production
2010 To 2014

Licence ***7129*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.3	101.9	70.5	0.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4	186.5	78.3	81.1	**439.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.9	370.8	184.1	153.9	**1,155.7**

Licence ***7130*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.0**
GAS	2014	2.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,094.9**
H2O	2014	9.1	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,929.5**
OIL	2014	16.4	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,881.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	18.0	17.0	31.0	28.0	31.0	30.0	31.0	**1,123.0**
GAS	2013	10.9	10.6	13.7	12.4	13.5	5.5	8.2	10.7	46.7	18.8	10.9	17.6	**1,091.4**
H2O	2013	15.5	9.2	8.1	11.3	26.0	16.0	15.3	12.6	7.1	6.1	10.3	7.3	**2,914.4**
OIL	2013	27.8	26.2	26.8	25.4	24.4	15.5	1.8	17.2	22.2	22.7	19.9	18.6	**4,846.4**
DAY	2012	31.0	29.0	27.0	22.0	17.0	20.0	15.0	28.0	30.0	31.0	30.0	31.0	**786.0**
GAS	2012	22.5	12.8	18.1	31.7	18.8	22.9	18.8	24.9	16.7	17.7	10.3	8.7	**911.9**
H2O	2012	70.1	66.4	32.5	42.7	28.1	50.2	46.3	67.1	28.2	38.6	12.8	10.2	**2,769.6**
OIL	2012	73.0	66.4	42.4	70.7	48.0	67.2	53.7	61.5	50.5	46.8	27.0	21.4	**4,597.9**
DAY	2011	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**475.0**
GAS	2011	0.0	59.6	37.4	18.7	24.2	31.6	34.9	27.5	21.5	22.0	24.1	21.4	**688.0**
H2O	2011	196.4	148.6	79.4	91.0	74.0	73.5	102.4	56.7	99.0	54.4	41.1	61.4	**2,276.4**
OIL	2011	301.8	186.8	124.2	111.2	98.8	107.8	140.4	92.9	80.5	63.6	55.9	67.5	**3,969.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	24.0	31.0	**112.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	199.6	94.5	0.0	**365.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.5	392.0	245.5	241.5	**1,198.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	795.6	731.2	532.6	478.5	**2,537.9**

Licence ***7131*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,151.0**
GAS	2014	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.9**
H2O	2014	12.2	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,690.0**
OIL	2014	19.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,618.8**
DAY	2013	8.0	16.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,092.0**
GAS	2013	0.5	1.5	4.1	2.7	6.5	1.1	1.6	3.4	2.8	2.5	2.7	3.5	**652.5**
H2O	2013	3.5	0.0	7.0	16.7	11.8	3.5	4.3	11.6	12.2	8.3	13.1	12.8	**3,665.2**
OIL	2013	5.3	0.0	13.8	21.1	20.9	10.3	10.6	21.7	22.2	18.4	22.0	22.1	**5,581.7**
DAY	2012	31.0	23.0	20.0	30.0	26.0	5.0	27.0	25.0	7.0	31.0	30.0	31.0	**765.0**

Manitoba Production
2010 To 2014

Licence ***7131*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	6.8	6.9	11.4	14.2	8.1	0.9	5.9	7.4	1.5	2.9	4.5	4.8	**619.6**
H2O	2012	140.0	126.9	77.7	101.0	82.7	5.8	45.5	52.7	16.5	24.4	40.3	41.2	**3,560.4**
OIL	2012	116.3	83.7	31.5	134.2	100.6	9.1	61.3	65.4	15.7	29.9	41.6	39.1	**5,393.3**
DAY	2011	31.0	28.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**479.0**
GAS	2011	0.0	5.4	6.2	10.8	11.2	11.7	14.1	10.7	8.8	7.8	10.2	7.0	**544.3**
H2O	2011	162.3	150.6	166.1	157.0	132.6	131.4	198.0	184.3	108.2	114.9	108.4	152.6	**2,805.7**
OIL	2011	278.7	230.5	242.2	232.1	167.1	179.7	175.6	184.4	175.2	163.6	142.2	124.1	**4,664.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	29.0	31.0	**118.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.7	203.6	129.1	0.0	**440.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.3	363.6	242.5	230.9	**1,039.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	726.3	703.7	518.0	421.5	**2,369.5**

Licence ***7132*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.0**
GAS	2014	2.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.8**
H2O	2014	15.1	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,020.5**
OIL	2014	21.5	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,991.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	17.0	31.0	31.0	19.0	31.0	30.0	31.0	**1,103.0**
GAS	2013	14.6	3.0	4.5	3.5	11.2	3.4	7.4	5.0	3.9	4.7	4.7	9.3	**630.4**
H2O	2013	69.6	21.5	19.7	14.9	51.3	25.1	30.9	33.3	17.2	17.9	13.7	12.7	**5,991.3**
OIL	2013	76.9	23.3	21.1	17.3	51.2	23.0	39.8	30.1	16.6	12.2	23.7	26.3	**6,949.7**
DAY	2012	31.0	29.0	31.0	30.0	30.0	20.0	24.0	30.0	9.0	0.0	23.0	31.0	**762.0**
GAS	2012	19.0	17.9	24.8	10.2	6.4	3.0	4.6	4.5	1.4	0.0	5.8	9.3	**555.2**
H2O	2012	158.3	146.1	143.5	113.5	92.0	38.8	54.8	55.2	14.4	0.0	59.4	73.7	**5,663.5**
OIL	2012	121.1	104.1	103.0	93.5	77.2	42.3	47.2	45.8	15.1	0.0	32.4	79.4	**6,588.2**
DAY	2011	26.0	28.0	31.0	29.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	28.0	**474.0**
GAS	2011	0.0	25.8	16.5	23.5	11.3	8.1	31.9	41.2	6.8	5.7	6.6	7.3	**448.3**
H2O	2011	302.6	344.2	344.6	284.0	270.2	279.1	244.8	228.0	182.9	180.2	158.4	147.8	**4,713.8**
OIL	2011	404.3	416.6	327.2	302.3	242.1	219.0	260.9	247.8	186.5	160.4	133.6	119.5	**5,827.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	29.0	31.0	**121.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.7	112.6	107.3	0.0	**263.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.7	508.6	359.8	287.9	**1,747.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.6	815.0	693.4	546.9	**2,806.9**

Licence ***7133*** Well Name ***Tundra Sinclair Prov. HZNTL SWD*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.13-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	42638.0	40222.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,884,947.0**

Manitoba Production
2010 To 2014

Licence ***7133*** Well Name ***Tundra Sinclair Prov. HZNTL SWD*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.13-04-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	43218.0	41018.0	45477.0	41402.0	40186.0	36689.0	39676.0	40943.0	38946.0	41800.0	40469.0	43928.0	**1,802,087.0**
WIN	2012	39596.0	39432.0	41974.0	38573.0	39233.0	36800.0	38266.0	41150.0	42915.0	42043.0	43023.0	45245.0	**1,308,335.0**
WIN	2011	40589.0	40242.0	44274.0	35701.0	0.0	31030.0	36542.0	36003.0	35515.0	38786.0	38016.0	41892.0	**820,085.0**
WIN	2010	21048.0	29125.0	34907.0	32569.0	33829.0	30349.0	32702.0	36201.0	35744.0	38057.0	39457.0	37507.0	**401,495.0**

Licence ***7134*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-18-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,341.0**
H2O	2014	44.9	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,013.6**
OIL	2014	25.2	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,801.6**
DAY	2013	27.0	20.0	29.0	30.0	24.0	29.0	27.0	26.0	20.0	21.0	30.0	29.0	**1,302.0**
H2O	2013	73.5	44.7	55.3	56.0	46.9	58.1	56.3	70.3	52.8	53.2	72.4	68.0	**8,933.8**
OIL	2013	79.5	43.8	57.7	61.2	46.4	57.8	50.1	36.6	29.3	30.9	40.2	37.3	**7,757.2**
DAY	2012	29.0	27.0	31.0	19.0	24.0	30.0	27.0	30.0	30.0	30.0	17.0	26.0	**990.0**
H2O	2012	95.1	91.6	95.7	70.0	92.0	102.8	98.3	82.1	93.5	96.9	59.8	84.3	**8,226.3**
OIL	2012	116.5	111.9	117.1	85.9	120.6	125.7	120.3	100.5	114.4	118.6	73.2	121.9	**7,186.4**
DAY	2011	31.0	17.0	30.0	30.0	25.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**670.0**
H2O	2011	256.8	105.1	267.8	166.6	140.8	149.2	159.1	119.5	110.5	110.0	98.7	109.6	**7,164.2**
OIL	2011	210.2	130.0	236.6	197.6	172.2	161.0	151.4	146.2	135.2	128.1	120.7	134.1	**5,859.8**
DAY	2010	4.0	28.0	31.0	27.0	22.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**325.0**
H2O	2010	379.3	523.5	617.7	481.4	393.7	451.6	513.0	513.2	442.5	430.3	346.5	277.8	**5,370.5**
OIL	2010	86.7	449.0	411.8	352.2	262.5	374.9	389.8	393.8	393.6	324.7	252.2	245.3	**3,936.5**

Licence ***7135*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-06-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay R*** Field Code ***1*** Pool Code ***62R*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2014	35.4	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,291.7**
OIL	2014	4.5	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.3**
DAY	2013	31.0	28.0	31.0	12.0	20.0	28.0	31.0	31.0	30.0	31.0	30.0	16.0	**1,188.0**
H2O	2013	114.6	89.0	106.7	41.3	95.0	96.5	90.9	84.3	96.2	66.9	61.7	40.8	**9,218.6**
OIL	2013	13.4	19.6	11.7	6.7	13.5	11.0	11.6	10.8	12.2	8.6	7.9	5.2	**1,705.0**
DAY	2012	31.0	29.0	29.0	11.0	9.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**869.0**
H2O	2012	161.3	139.0	129.6	56.6	77.7	19.5	218.8	160.4	133.9	149.0	116.4	109.5	**8,234.7**
OIL	2012	30.7	26.5	22.9	5.4	14.8	0.0	41.7	30.6	20.6	3.0	25.6	24.0	**1,572.8**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	27.0	31.0	30.0	26.0	14.0	31.0	**573.0**
H2O	2011	228.5	192.4	212.9	0.0	0.0	0.0	326.8	229.9	181.0	149.0	137.2	175.6	**6,763.0**
OIL	2011	43.5	36.6	29.1	0.0	0.0	0.0	62.2	40.6	32.0	9.5	9.3	41.4	**1,327.0**
DAY	2010	25.0	28.0	31.0	30.0	20.0	13.0	28.0	31.0	29.0	31.0	26.0	31.0	**324.0**

Manitoba Production
2010 To 2014

Licence ***7135*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-06-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay R*** Field Code ***1*** Pool Code ***62R*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	498.5	659.7	628.6	486.3	334.8	263.8	408.5	329.3	291.3	281.3	250.8	246.8	**4,929.7**
OIL	2010	112.7	171.1	164.2	106.7	69.2	45.2	85.8	62.7	51.2	55.8	44.2	43.7	**1,022.8**

Licence ***7136*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.0**
GAS	2014	11.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.9**
H2O	2014	99.3	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,094.0**
OIL	2014	60.2	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,177.9**
DAY	2013	31.0	13.0	24.0	30.0	31.0	29.0	30.0	31.0	23.0	31.0	30.0	29.0	**1,265.0**
GAS	2013	11.0	5.3	13.2	11.8	12.4	7.0	7.4	7.0	5.0	6.4	8.4	25.4	**391.9**
H2O	2013	117.4	60.5	124.5	118.7	109.2	95.0	90.6	82.1	38.8	89.6	75.7	89.5	**7,898.9**
OIL	2013	70.3	35.4	65.6	65.9	57.3	52.6	41.6	45.4	10.9	36.1	41.4	52.7	**9,063.5**
DAY	2012	20.0	11.0	18.0	30.0	30.0	30.0	31.0	30.0	30.0	25.0	30.0	31.0	**933.0**
GAS	2012	4.7	4.9	8.7	49.5	17.1	13.3	22.0	10.1	19.3	14.8	10.2	17.6	**271.6**
H2O	2012	116.6	54.2	98.8	155.4	187.0	168.2	161.4	148.8	130.8	109.8	98.3	114.5	**6,807.3**
OIL	2012	91.0	44.4	99.4	133.9	134.7	123.9	105.4	85.4	74.9	62.5	75.7	73.6	**8,488.3**
DAY	2011	31.0	28.0	20.0	24.0	31.0	29.0	30.0	30.0	27.0	23.0	30.0	23.0	**617.0**
GAS	2011	0.0	0.0	0.0	0.0	5.8	11.6	4.1	1.6	0.0	1.2	2.4	0.0	**79.4**
H2O	2011	64.0	59.5	84.4	208.8	334.6	224.2	170.7	382.1	387.2	194.8	271.3	162.7	**5,263.5**
OIL	2011	96.1	81.4	110.7	219.2	269.9	203.7	202.4	274.3	227.0	157.7	171.6	119.8	**7,383.5**
DAY	2010	6.0	28.0	9.0	15.0	29.0	26.0	30.0	30.0	30.0	30.0	29.0	29.0	**291.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	17.4	0.0	0.0	0.0	**52.7**
H2O	2010	0.0	437.0	163.2	265.3	426.1	265.8	270.6	245.2	192.2	151.3	155.2	147.3	**2,719.2**
OIL	2010	47.4	838.5	303.2	492.5	903.2	733.5	500.4	420.7	326.8	240.8	210.8	231.9	**5,249.7**

Licence ***7137*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth K*** Field Code ***3*** Pool Code ***29K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**197.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,474.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	0.0	0.0	0.0	0.0	**197.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.2	0.0	0.0	0.0	0.0	**12,474.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**248.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	12.0	22.0	0.0	0.0	0.0	0.0	**188.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	786.8	1590.6	0.0	0.0	0.0	0.0	**11,800.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	8.7	2.3	0.0	0.0	0.0	0.0	**248.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	28.0	15.0	21.0	3.0	**154.0**

Manitoba Production
2010 To 2014

Licence ***7137*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth K*** Field Code ***3*** Pool Code ***29K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	659.8	2193.4	1818.6	949.0	1503.2	255.8	**9,423.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	34.8	65.4	34.7	14.7	9.5	2.9	**237.7**
DAY	2010	10.0	25.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.0**
H2O	2010	109.4	1249.7	684.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.7**
OIL	2010	32.4	20.6	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.7**

Licence ***7138*** Well Name ***Omatius et al Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-02-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
DAY	2010	5.0	14.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2010	223.4	787.9	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,017.6**
OIL	2010	0.9	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**

Licence ***7140*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.0**
H2O	2014	1273.2	1450.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,408.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,210.6**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	12.0	11.0	31.0	**1,371.0**
H2O	2013	251.0	205.9	226.6	212.9	223.6	221.8	222.1	260.2	669.3	318.0	283.6	891.3	**18,684.4**
OIL	2013	77.0	67.7	64.6	59.1	60.0	35.5	36.2	35.8	32.7	3.0	0.0	0.0	**5,210.6**
DAY	2012	31.0	28.0	31.0	30.0	30.0	30.0	24.0	31.0	30.0	31.0	30.0	30.0	**1,045.0**
H2O	2012	356.9	301.0	331.1	321.5	286.0	279.7	224.7	320.8	281.2	273.1	250.7	246.7	**14,698.1**
OIL	2012	64.7	81.0	91.3	89.1	81.1	78.3	60.3	93.8	84.5	82.3	74.4	74.3	**4,739.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	29.0	31.0	**689.0**
H2O	2011	575.4	499.4	416.6	365.5	385.7	338.8	328.5	298.6	280.5	298.7	280.5	306.1	**11,224.7**
OIL	2011	68.9	70.3	107.3	117.7	116.5	101.9	98.9	95.6	97.7	96.0	89.4	96.8	**3,783.9**
DAY	2010	1.0	23.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2010	11.8	496.9	632.3	594.9	680.8	650.9	792.6	674.5	594.7	578.2	553.1	589.7	**6,850.4**
OIL	2010	11.2	162.2	341.6	312.6	273.5	255.4	331.8	259.6	236.7	185.7	181.0	75.6	**2,626.9**

Licence ***7141*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-31-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7141*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-31-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.0**
H2O	2014	1163.2	930.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,602.8**
OIL	2014	37.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,686.2**
DAY	2013	31.0	28.0	31.0	27.0	24.0	30.0	30.0	30.0	30.0	22.0	30.0	31.0	**1,380.0**
H2O	2013	1420.6	1295.4	1403.9	1429.9	1390.7	1592.3	1552.9	1442.6	1407.4	1236.3	1636.7	1736.3	**53,509.0**
OIL	2013	197.2	179.8	191.2	108.6	38.2	103.8	115.4	129.0	143.9	16.5	81.3	85.3	**13,632.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**1,036.0**
H2O	2012	1228.5	1154.4	1250.6	1240.0	1307.8	1215.3	1002.6	1401.5	1386.6	1352.4	1349.8	1390.3	**35,964.0**
OIL	2012	454.5	425.2	458.4	335.5	270.2	244.2	193.5	175.9	164.9	188.2	191.0	192.6	**12,242.7**
DAY	2011	29.0	20.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	**678.0**
H2O	2011	978.4	682.7	955.5	894.0	850.5	769.7	919.6	992.3	955.1	1090.3	1139.2	1237.5	**20,684.2**
OIL	2011	454.6	263.9	367.0	404.2	359.1	317.0	304.6	285.3	554.1	590.0	463.7	425.1	**8,948.6**
DAY	2010	5.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	29.0	24.0	**328.0**
H2O	2010	94.8	475.3	497.3	630.6	900.2	840.2	974.8	1066.5	1062.4	1023.3	859.9	794.1	**9,219.4**
OIL	2010	30.1	321.9	340.9	270.6	347.8	387.6	453.3	467.7	476.0	468.0	223.7	372.4	**4,160.0**

Licence ***7142*** Well Name ***CPEC South Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-35-011-29W1.00*** Field Name ***Kirkella*** Pool Name ***Bakken - Torquay C*** Field Code ***9*** Pool Code ***62C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.2**
DAY	2010	31.0	28.0	22.0	13.0	19.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2010	158.1	114.5	96.5	76.7	90.8	131.4	122.0	0.0	0.0	0.0	0.0	0.0	**875.8**
OIL	2010	11.0	9.6	7.0	7.0	9.9	5.0	6.0	0.0	0.0	0.0	0.0	0.0	**58.2**

Licence ***7143*** Well Name ***Tundra Magellan Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,476.0**
H2O	2014	117.9	94.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,232.9**

Manitoba Production
2010 To 2014

Licence ***7143*** Well Name ***Tundra Magellan Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	72.4	56.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,354.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	24.0	30.0	29.0	30.0	31.0	**1,420.0**
H2O	2013	155.8	132.1	152.7	142.5	147.5	126.5	119.4	100.2	127.5	123.4	121.4	122.3	**16,020.3**
OIL	2013	80.8	67.7	70.5	68.0	74.6	69.7	66.0	52.4	68.2	63.7	63.7	67.4	**10,225.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	22.0	31.0	30.0	31.0	**1,066.0**
H2O	2012	282.4	254.3	269.2	238.0	217.3	173.5	189.2	188.0	182.3	255.7	179.8	169.4	**14,449.0**
OIL	2012	105.2	102.1	112.7	112.6	114.7	86.5	87.1	83.5	56.4	84.3	87.1	79.5	**9,412.6**
DAY	2011	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**711.0**
H2O	2011	556.1	461.6	496.4	410.7	414.7	400.1	392.2	343.0	328.3	352.3	321.5	276.9	**11,849.9**
OIL	2011	363.4	305.3	298.9	279.5	240.9	218.8	217.1	189.4	179.1	151.7	136.1	123.0	**8,300.9**
DAY	2010	14.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**348.0**
H2O	2010	265.3	452.9	628.0	590.9	637.9	658.8	596.2	589.1	616.5	764.3	644.9	651.3	**7,096.1**
OIL	2010	199.7	379.7	428.5	393.5	370.5	450.5	695.8	685.4	619.6	466.0	490.0	418.5	**5,597.7**

Licence ***7144*** Well Name ***Relative Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,450.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,811.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	9.0	13.0	0.0	30.0	31.0	30.0	12.0	**1,114.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	113.0	80.1	0.0	871.5	1654.1	1698.8	594.5	**17,450.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	5.5	5.6	1.8	**3,811.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	27.0	27.0	31.0	12.0	17.0	**989.0**
H2O	2012	206.6	201.6	213.3	163.2	195.4	250.7	380.0	323.6	519.8	1161.6	575.5	53.4	**12,438.7**
OIL	2012	71.3	62.8	62.3	68.5	51.7	72.3	51.8	41.1	71.8	0.0	0.0	0.0	**3,798.5**
DAY	2011	31.0	28.0	31.0	30.0	21.0	27.0	31.0	31.0	30.0	31.0	27.0	31.0	**664.0**
H2O	2011	320.1	306.5	300.4	282.3	261.4	290.1	255.1	243.1	232.8	240.0	208.8	231.0	**8,194.0**
OIL	2011	116.7	99.9	113.2	101.6	74.8	103.5	97.5	77.4	99.7	57.5	70.8	83.1	**3,244.9**
DAY	2010	0.0	15.0	30.0	30.0	29.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**315.0**
H2O	2010	0.0	4.7	821.1	628.7	548.7	608.7	466.2	453.7	385.4	415.4	351.5	338.3	**5,022.4**
OIL	2010	0.0	153.7	266.4	280.0	241.0	254.5	219.3	165.5	154.2	134.1	148.3	132.2	**2,149.2**

Licence ***7145*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,393.0**
GAS	2014	2.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.8**
H2O	2014	99.0	127.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,734.6**
OIL	2014	0.0	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,613.2**

Manitoba Production
2010 To 2014

Licence ***7145*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,355.0**
GAS	2013	3.9	3.6	4.7	6.2	3.4	4.1	8.3	13.7	10.3	8.0	6.0	7.2	**593.4**
H2O	2013	629.8	554.7	833.7	964.3	1074.1	1001.3	1048.9	961.1	928.1	923.5	800.1	656.0	**27,508.0**
OIL	2013	34.4	20.5	30.8	35.4	21.2	35.6	58.0	104.1	87.4	69.1	53.6	49.5	**8,603.8**
DAY	2012	20.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**996.0**
GAS	2012	4.0	25.4	35.5	14.4	11.9	11.6	11.0	9.8	8.1	7.8	7.6	6.4	**514.0**
H2O	2012	245.8	685.8	576.3	487.7	510.3	470.0	498.3	488.0	381.3	407.7	431.2	635.1	**17,132.4**
OIL	2012	6.2	145.5	147.6	105.3	119.7	132.6	117.1	95.0	89.4	72.2	74.8	56.0	**8,004.2**
DAY	2011	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	29.0	27.0	30.0	31.0	**644.0**
GAS	2011	0.0	35.9	39.3	41.9	18.1	17.1	15.5	18.3	17.9	14.8	7.6	5.8	**360.5**
H2O	2011	429.1	456.8	541.2	465.1	332.3	429.4	526.4	516.2	463.3	567.5	428.8	422.5	**11,314.9**
OIL	2011	285.3	194.9	278.0	273.0	125.9	137.0	130.2	137.3	124.5	107.6	52.4	40.9	**6,842.8**
DAY	2010	0.0	23.0	12.0	21.0	27.0	30.0	31.0	25.0	30.0	30.0	27.0	31.0	**287.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4	33.5	19.4	0.0	**128.3**
H2O	2010	0.0	21.0	394.9	618.1	600.5	805.3	889.7	597.8	521.8	420.7	438.2	428.3	**5,736.3**
OIL	2010	0.0	537.1	346.8	378.1	532.5	714.2	618.4	451.7	397.2	342.0	264.3	373.5	**4,955.8**

Licence ***7146*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-18-009-27W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.0**
H2O	2014	52.8	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.7**
OIL	2014	17.8	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.8**
DAY	2013	27.0	28.0	31.0	28.0	31.0	27.0	26.0	26.0	26.0	29.0	28.0	31.0	**1,120.0**
H2O	2013	47.4	41.4	46.6	46.3	52.0	45.9	46.1	45.5	46.9	53.5	51.6	56.7	**5,506.8**
OIL	2013	27.7	21.6	24.9	17.3	19.0	16.3	15.1	14.6	15.3	16.8	16.4	17.9	**1,961.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	30.0	22.0	30.0	**782.0**
H2O	2012	137.0	115.1	107.9	106.0	91.4	68.8	60.8	40.7	39.0	47.5	34.6	55.9	**4,926.9**
OIL	2012	30.0	26.9	26.2	25.2	21.8	40.9	44.3	41.2	38.7	45.2	28.7	33.9	**1,738.4**
DAY	2011	31.0	28.0	31.0	22.0	4.0	0.0	0.0	4.0	24.0	31.0	30.0	30.0	**433.0**
H2O	2011	193.4	152.9	159.0	116.9	19.1	0.0	0.0	46.0	218.6	192.2	146.8	132.6	**4,022.2**
OIL	2011	64.6	51.1	53.0	39.1	6.4	0.0	0.0	21.5	72.9	38.8	50.7	36.3	**1,335.4**
DAY	2010	8.0	28.0	31.0	28.0	19.0	10.0	0.0	0.0	3.0	10.0	30.0	31.0	**198.0**
H2O	2010	76.2	454.0	582.1	357.6	280.8	105.8	0.0	0.0	45.2	182.8	328.5	231.7	**2,644.7**
OIL	2010	2.0	152.9	211.4	127.1	96.2	39.2	0.0	0.0	16.3	73.1	109.5	73.3	**901.0**

Licence ***7147*** Well Name ***CPEC Elkhorn*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-17-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**

Manitoba Production
2010 To 2014

Licence ***7147*** Well Name ***CPEC Elkhorn*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-17-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
DAY	2013	23.0	0.0	0.0	0.0	0.0	1.0	0.0	1.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2013	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.2**
OIL	2013	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
DAY	2012	0.0	18.0	28.0	25.0	26.0	26.0	31.0	31.0	29.0	31.0	30.0	31.0	**666.0**
H2O	2012	0.0	22.7	22.3	16.7	17.2	14.6	16.2	15.0	15.7	15.7	14.2	15.8	**527.4**
OIL	2012	0.0	12.7	8.3	6.2	6.4	5.4	6.0	5.5	5.8	5.8	5.3	5.8	**222.3**
DAY	2011	0.0	0.0	0.0	0.0	24.0	30.0	28.0	19.0	26.0	31.0	28.0	10.0	**360.0**
H2O	2011	0.0	0.0	0.0	0.0	33.9	23.6	22.1	21.7	19.4	19.8	18.4	4.4	**341.3**
OIL	2011	0.0	0.0	0.0	0.0	22.6	9.9	8.9	9.3	7.1	6.9	6.8	0.9	**149.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	24.0	31.0	31.0	30.0	29.0	19.0	0.0	**164.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	46.1	35.5	31.1	27.5	24.6	13.2	0.0	**178.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	26.2	13.8	12.2	9.8	9.6	5.1	0.0	**76.7**

Licence ***7149*** Well Name ***CPEC East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.0**
H2O	2014	44.1	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,255.8**
OIL	2014	66.1	51.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,360.0**
H2O	2013	51.5	79.1	82.2	53.0	39.6	41.6	54.3	56.5	52.9	56.3	50.5	46.4	**4,165.8**
OIL	2013	95.5	52.8	57.0	70.2	92.4	80.7	64.7	66.2	59.8	63.5	60.7	63.0	**6,133.3**
DAY	2012	31.0	29.0	31.0	22.0	25.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**995.0**
H2O	2012	146.6	116.8	107.1	82.2	87.9	99.8	91.8	74.0	80.7	79.1	55.1	53.5	**3,501.9**
OIL	2012	160.1	142.9	149.8	93.8	107.5	112.8	103.6	109.9	90.9	89.3	100.7	99.5	**5,306.8**
DAY	2011	31.0	28.0	31.0	30.0	12.0	19.0	30.0	31.0	30.0	31.0	30.0	29.0	**644.0**
H2O	2011	219.3	187.0	188.5	209.6	79.9	123.6	160.2	160.4	157.4	156.0	153.4	145.9	**2,427.3**
OIL	2011	262.9	248.7	272.4	212.6	75.2	113.9	197.8	204.4	190.3	179.5	172.0	113.0	**3,946.0**
DAY	2010	0.0	13.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**312.0**
H2O	2010	0.0	0.0	0.4	5.3	8.4	1.7	2.8	4.4	5.1	80.2	189.2	188.6	**486.1**
OIL	2010	0.0	97.4	190.1	157.9	149.6	146.4	143.1	140.2	132.1	96.8	175.3	274.4	**1,703.3**

Licence ***7151*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,228.9**
H2O	2014	405.2	396.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,359.4**
OIL	2014	45.4	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.1**

Manitoba Production
2010 To 2014

Licence ***7151*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	24.5	30.8	29.7	29.8	30.0	29.7	31.0	30.0	31.0	30.0	30.7	**1,171.6**
H2O	2013	306.6	278.6	348.7	335.9	367.4	375.4	380.5	315.5	291.1	316.2	332.8	327.1	**16,557.4**
OIL	2013	35.6	32.6	32.0	28.2	33.3	37.2	40.9	49.9	40.6	29.6	29.7	29.7	**3,256.1**
DAY	2012	30.8	21.8	28.9	30.0	17.0	3.0	25.0	31.0	30.0	30.7	29.8	30.8	**814.9**
H2O	2012	457.3	261.6	235.9	238.2	127.2	0.0	0.0	122.1	233.2	334.9	367.9	320.5	**12,581.6**
OIL	2012	62.4	26.7	36.3	36.3	18.1	0.0	1.0	13.8	25.3	42.2	38.8	35.9	**2,836.8**
DAY	2011	31.0	28.0	29.1	20.9	19.5	0.0	0.0	19.5	18.0	30.9	30.0	30.4	**506.1**
H2O	2011	432.9	271.0	297.3	209.7	210.8	0.0	0.0	229.9	314.0	491.3	448.2	445.4	**9,882.8**
OIL	2011	227.7	67.7	61.9	47.6	42.4	0.0	0.0	41.1	39.3	97.7	101.2	95.9	**2,500.0**
DAY	2010	0.0	0.0	27.3	30.0	31.0	30.0	31.0	10.5	7.0	21.0	30.0	31.0	**248.8**
H2O	2010	0.0	0.0	1020.4	1076.8	830.5	802.6	702.4	274.4	155.7	437.7	702.8	529.0	**6,532.3**
OIL	2010	0.0	0.0	249.8	303.2	210.9	199.4	151.2	47.0	30.1	96.0	192.8	197.1	**1,677.5**

Licence ***7152*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-13-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,537.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,537.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**
DAY	2012	31.0	28.8	14.1	17.8	30.3	30.0	30.9	31.0	30.0	13.3	0.0	0.0	**750.3**
H2O	2012	181.2	191.2	123.2	186.7	192.9	164.5	171.0	154.1	145.3	56.2	0.0	0.0	**9,537.5**
OIL	2012	30.0	6.7	6.6	7.8	8.6	15.5	14.8	14.5	12.3	0.0	0.0	0.0	**1,150.0**
DAY	2011	25.0	22.7	30.5	2.0	10.7	18.8	28.8	30.0	30.0	31.0	30.0	31.0	**493.1**
H2O	2011	313.4	272.6	353.4	34.6	205.3	297.0	336.8	269.3	243.5	250.3	233.8	212.1	**7,971.2**
OIL	2011	137.4	33.8	43.6	4.3	0.0	35.1	42.7	39.2	17.2	16.0	14.9	13.4	**1,033.2**
DAY	2010	0.0	0.0	17.8	30.0	30.0	9.3	27.0	30.0	21.0	10.5	27.0	0.0	**202.6**
H2O	2010	0.0	0.0	689.5	1053.6	688.0	543.2	529.4	440.4	389.6	186.3	429.1	0.0	**4,949.1**
OIL	2010	0.0	0.0	66.6	153.0	81.5	66.3	68.1	73.2	47.9	28.0	51.0	0.0	**635.6**

Licence ***7153*** Well Name ***Tundra et al Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.0**
H2O	2014	184.9	168.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,122.4**
OIL	2014	43.3	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,953.7**
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	29.0	30.0	29.0	28.0	30.0	31.0	**1,357.0**
H2O	2013	356.7	385.5	441.4	347.6	348.9	312.6	301.0	309.4	298.3	278.3	302.9	294.5	**26,768.6**

Manitoba Production
2010 To 2014

Licence ***7153*** Well Name ***Tundra et al Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	114.8	125.6	136.5	112.6	99.7	91.2	96.7	84.2	81.4	77.9	67.2	63.4	**9,868.5**
DAY	2012	31.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	25.0	24.0	31.0	**1,004.0**
H2O	2012	644.9	455.1	437.5	417.8	471.3	467.3	473.4	490.0	418.6	356.4	350.1	434.8	**22,791.5**
OIL	2012	193.4	123.5	134.2	133.5	150.4	129.7	128.8	132.8	143.7	139.4	106.6	137.0	**8,717.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**656.0**
H2O	2011	861.8	738.9	788.6	684.3	786.9	798.2	784.1	679.5	587.5	601.7	557.9	605.7	**17,374.3**
OIL	2011	362.2	270.4	272.7	265.7	223.7	195.4	189.7	202.7	194.6	198.7	187.7	187.2	**7,064.3**
DAY	2010	0.0	1.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	24.0	**292.0**
H2O	2010	0.0	29.5	878.7	904.8	904.2	731.0	847.0	895.4	894.0	928.1	1111.2	775.3	**8,899.2**
OIL	2010	0.0	24.7	337.3	333.4	330.1	691.6	653.0	539.5	446.7	282.1	368.7	306.5	**4,313.6**

Licence ***7154*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,412.7**
GAS	2014	2.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**114.0**
H2O	2014	85.0	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,585.0**
OIL	2014	48.3	130.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,205.2**
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	25.9	31.0	30.0	31.0	29.8	31.0	**1,363.7**
GAS	2013	31.0	22.3	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**108.0**
H2O	2013	53.0	46.5	48.3	34.8	56.7	75.3	66.6	80.3	75.8	105.3	96.2	94.5	**6,490.1**
OIL	2013	34.6	30.8	29.2	20.3	32.3	43.3	36.3	45.1	41.8	65.5	60.3	56.1	**8,026.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,008.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2012	154.8	149.1	143.8	139.1	153.2	145.1	152.1	77.8	39.1	42.0	38.8	40.4	**5,656.8**
OIL	2012	173.6	159.2	175.2	164.2	174.7	147.1	172.1	80.1	31.3	31.5	29.4	31.6	**7,530.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2011	227.0	211.8	211.7	172.1	50.5	40.2	89.5	287.4	262.7	162.4	138.3	154.7	**4,381.5**
OIL	2011	273.0	242.5	255.9	212.0	67.0	55.1	91.2	307.0	297.2	193.2	140.1	175.5	**6,160.4**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	270.2	267.8	169.8	210.8	262.7	259.5	240.1	248.5	209.8	234.0	**2,373.2**
OIL	2010	0.0	0.0	228.7	440.2	387.7	470.7	519.7	453.8	389.7	370.4	292.0	297.8	**3,850.7**

Licence ***7155*** Well Name ***Connaught Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.9**
DAY	2010	21.0	25.0	17.0	0.0	17.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	**93.0**

Manitoba Production
2010 To 2014

Licence ***7155*** Well Name ***Connaught Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-21-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	115.3	192.5	108.6	0.0	155.3	98.6	0.0	0.0	0.0	0.0	0.0	0.0	**670.3**
OIL	2010	158.7	80.8	31.8	0.0	9.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	**287.9**

Licence ***7157*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.0**
GAS	2014	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.0**
H2O	2014	86.7	72.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,821.3**
OIL	2014	25.1	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,185.9**
DAY	2013	12.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,111.0**
GAS	2013	0.5	1.0	1.5	1.2	1.8	1.2	2.4	3.0	2.4	2.4	2.1	3.2	**228.2**
H2O	2013	21.3	50.2	40.4	52.6	56.9	41.4	79.3	93.2	90.6	90.4	85.2	93.1	**5,662.0**
OIL	2013	6.4	15.0	11.7	12.7	13.6	12.1	23.0	29.5	27.2	27.0	25.1	27.9	**4,139.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**768.0**
GAS	2012	15.3	13.4	4.6	4.1	2.6	4.1	4.0	4.7	2.9	3.4	5.4	3.3	**205.5**
H2O	2012	94.2	83.5	81.6	72.0	67.3	64.0	66.5	65.3	52.3	54.0	198.9	138.0	**4,867.4**
OIL	2012	89.4	73.6	71.1	68.5	62.3	64.5	62.4	58.7	49.5	53.9	63.0	41.7	**3,907.9**
DAY	2011	29.0	28.0	31.0	29.0	31.0	26.0	30.0	31.0	30.0	31.0	30.0	31.0	**405.0**
GAS	2011	0.0	11.0	12.5	10.5	9.6	5.5	8.9	38.6	8.8	0.0	1.6	4.0	**137.7**
H2O	2011	637.5	260.8	249.2	185.2	158.5	140.5	167.4	133.8	108.2	108.1	93.0	93.1	**3,829.8**
OIL	2011	460.2	235.9	218.2	172.2	160.3	133.5	154.7	132.1	106.8	102.2	89.8	90.2	**3,149.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	**48.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	0.0	**26.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.6	1050.9	**1,494.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.9	734.3	**1,093.2**

Licence ***7158*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,267.0**
GAS	2014	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.8**
H2O	2014	11.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,765.5**
OIL	2014	13.7	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,869.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,208.0**
GAS	2013	2.7	2.4	3.0	2.2	2.7	1.2	2.0	1.6	1.1	1.2	1.0	1.6	**462.7**
H2O	2013	21.7	17.9	17.1	14.7	15.9	11.3	13.5	11.6	9.3	9.0	8.0	9.1	**4,745.8**
OIL	2013	27.6	22.8	21.3	17.9	19.2	14.3	16.7	15.6	11.7	11.3	10.0	12.0	**5,844.5**
DAY	2012	15.0	29.0	31.0	30.0	27.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**847.0**
GAS	2012	0.0	3.6	8.3	3.8	2.4	2.9	2.9	2.7	2.4	3.1	2.5	3.4	**440.0**

Manitoba Production
2010 To 2014

Licence ***7158*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	48.2	74.4	48.3	54.7	44.7	38.0	35.6	30.2	28.8	25.0	21.9	25.2	**4,586.7**
OIL	2012	10.6	85.9	55.4	66.2	54.1	48.6	42.2	34.3	35.0	31.6	28.0	32.8	**5,644.1**
DAY	2011	31.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**503.0**
GAS	2011	0.0	32.0	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.0**
H2O	2011	218.8	231.2	179.0	213.4	143.5	129.1	135.2	126.0	84.3	171.2	98.8	101.9	**4,111.7**
OIL	2011	266.6	229.9	183.6	219.9	178.1	158.7	158.8	157.9	110.5	141.5	121.0	125.5	**5,119.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	30.0	**146.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.3	91.0	116.6	83.9	0.0	**354.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.4	744.0	464.8	419.7	247.4	**2,279.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	889.7	791.6	603.3	464.8	318.0	**3,067.4**

Licence ***7159*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.0**
GAS	2014	4.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.3**
H2O	2014	9.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,033.8**
OIL	2014	12.7	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,046.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,220.0**
GAS	2013	7.8	14.2	12.7	10.7	10.0	5.7	7.8	6.6	5.1	5.8	6.4	8.0	**1,144.8**
H2O	2013	19.7	20.5	19.1	14.5	12.7	11.1	11.4	10.4	9.1	11.0	12.0	11.4	**4,019.2**
OIL	2013	26.4	29.4	26.4	20.1	17.7	16.2	15.9	15.8	12.8	15.7	17.1	16.5	**6,025.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	**855.0**
GAS	2012	35.5	2.6	5.8	8.5	9.7	6.2	4.8	7.7	2.7	6.4	4.6	7.4	**1,044.0**
H2O	2012	118.9	66.2	61.9	50.6	50.8	31.3	24.4	27.9	17.1	20.9	14.7	31.4	**3,856.3**
OIL	2012	93.9	84.0	77.7	69.4	69.7	45.4	32.9	31.8	22.8	30.0	15.7	13.6	**5,795.1**
DAY	2011	30.0	28.0	31.0	29.0	31.0	25.0	26.0	31.0	30.0	27.0	30.0	31.0	**495.0**
GAS	2011	0.0	40.2	45.7	31.9	46.6	54.6	56.8	69.5	60.9	45.7	73.1	47.3	**942.1**
H2O	2011	165.3	147.7	154.4	137.4	110.9	93.4	65.0	118.5	111.1	78.9	87.1	122.0	**3,340.2**
OIL	2011	256.8	220.0	220.2	208.2	182.8	147.0	108.2	190.9	179.1	131.2	125.7	100.6	**5,208.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**146.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.1	126.1	120.8	28.8	0.0	**369.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.6	575.9	464.5	279.5	176.0	**1,948.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	913.8	937.6	618.9	375.8	291.4	**3,137.5**

Licence ***7160*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,200.0**
GAS	2014	0.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.1**

Manitoba Production
2010 To 2014

Licence ***7160*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	15.6	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,906.7**
OIL	2014	15.2	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,953.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	0.0	4.0	30.0	31.0	30.0	31.0	**1,143.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**390.3**
H2O	2013	172.7	104.1	90.1	24.5	10.7	10.0	0.0	2.2	15.0	7.3	7.1	12.0	**4,881.9**
OIL	2013	60.8	37.9	36.3	15.4	10.2	10.0	0.0	2.2	15.0	7.3	7.1	12.2	**5,928.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	31.0	30.0	24.0	**838.0**
GAS	2012	20.4	5.0	10.3	4.4	4.1	2.5	1.8	1.7	2.3	2.0	1.6	0.1	**390.3**
H2O	2012	123.6	73.3	70.6	57.4	71.6	51.3	23.3	29.8	27.5	20.4	16.0	39.7	**4,426.2**
OIL	2012	121.4	79.3	75.2	67.5	74.5	53.9	26.8	28.3	31.6	24.6	19.6	46.6	**5,714.4**
DAY	2011	30.0	28.0	31.0	25.0	23.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**483.0**
GAS	2011	0.0	6.6	0.0	0.0	0.0	0.0	0.0	0.4	0.8	1.5	0.6	5.9	**334.1**
H2O	2011	131.0	199.5	246.1	218.2	182.2	225.2	178.9	182.2	151.1	130.3	171.8	170.8	**3,821.7**
OIL	2011	188.2	229.2	215.0	180.0	152.8	199.5	165.3	179.8	149.2	123.3	165.7	165.5	**5,065.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	23.0	31.0	29.0	30.0	**137.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.3	51.7	111.2	68.1	0.0	**318.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.4	371.4	467.2	375.2	172.2	**1,634.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1035.3	768.2	532.6	343.9	271.6	**2,951.6**

Licence ***7161*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,096.0**
GAS	2014	6.2	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**784.5**
H2O	2014	30.4	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,350.8**
OIL	2014	39.8	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,908.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	30.0	30.0	30.0	31.0	**1,037.0**
GAS	2013	8.7	5.4	8.8	9.5	10.3	6.4	7.3	5.3	8.0	12.2	8.4	13.8	**777.0**
H2O	2013	30.5	22.2	28.6	34.5	39.7	25.7	15.5	6.3	46.1	31.2	28.3	29.1	**3,291.3**
OIL	2013	53.5	32.3	41.1	46.8	44.5	42.5	37.4	16.8	36.6	46.2	39.5	41.5	**5,833.5**
DAY	2012	31.0	29.0	31.0	30.0	24.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**683.0**
GAS	2012	29.5	19.7	18.9	9.4	9.6	11.9	10.8	11.2	8.8	13.5	15.0	11.7	**672.9**
H2O	2012	110.1	106.4	80.4	28.2	34.3	60.0	55.8	49.1	58.9	64.4	70.9	42.5	**2,953.6**
OIL	2012	154.7	147.5	115.7	59.7	57.0	89.1	73.1	65.5	63.9	89.3	96.4	68.7	**5,354.8**
DAY	2011	0.0	21.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**325.0**
GAS	2011	0.0	45.1	107.1	50.6	50.3	37.5	46.1	41.3	34.5	31.5	30.6	28.3	**502.9**
H2O	2011	0.0	253.5	573.5	223.7	179.6	143.9	238.8	169.6	104.7	113.9	88.6	102.8	**2,192.6**
OIL	2011	0.0	830.3	1096.5	446.2	354.8	288.3	338.9	263.7	186.0	172.0	142.5	155.0	**4,274.2**

Licence ***7162*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7162*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,403.0**
GAS	2014	2.1	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.1**
H2O	2014	5.7	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,750.3**
OIL	2014	13.1	11.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,297.1**
DAY	2013	31.0	28.0	31.0	24.0	16.0	30.0	12.0	31.0	30.0	31.0	30.0	31.0	**1,348.0**
GAS	2013	6.5	11.7	22.1	12.1	16.0	41.3	65.1	17.1	2.0	5.3	5.4	4.1	**493.7**
H2O	2013	20.0	57.8	28.7	18.5	9.6	10.1	0.6	10.1	14.0	11.6	8.1	5.0	**2,737.8**
OIL	2013	6.4	21.2	18.5	3.7	1.6	18.0	11.4	30.3	19.0	16.4	16.0	13.5	**3,272.5**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,023.0**
GAS	2012	13.7	10.7	15.3	8.5	8.1	8.0	6.7	5.2	6.5	4.9	3.1	4.8	**285.0**
H2O	2012	20.6	14.3	14.4	15.9	13.0	12.7	8.8	6.9	16.0	10.6	8.1	10.0	**2,543.7**
OIL	2012	32.2	18.8	16.1	16.5	20.3	25.3	18.9	14.7	19.3	13.8	10.2	12.6	**3,096.5**
DAY	2011	31.0	18.0	31.0	5.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**660.0**
GAS	2011	0.0	7.5	24.8	8.2	24.5	10.9	8.9	9.0	8.3	8.3	9.0	9.9	**189.5**
H2O	2011	40.0	24.2	58.4	14.4	81.0	72.4	59.8	47.3	36.1	27.4	23.2	26.6	**2,392.4**
OIL	2011	85.6	37.6	64.3	13.4	73.3	70.2	64.1	75.1	47.0	43.5	38.4	42.3	**2,877.8**
DAY	2010	4.0	26.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**331.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	20.1	14.1	0.0	**60.2**
H2O	2010	0.0	533.4	347.8	275.1	227.5	178.6	149.6	98.6	8.5	12.7	14.1	35.7	**1,881.6**
OIL	2010	22.3	442.5	341.9	298.1	246.6	193.3	161.9	122.4	93.2	99.3	94.2	107.3	**2,223.0**

Licence ***7163*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.0**
GAS	2014	11.0	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.2**
H2O	2014	2539.2	2232.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78,177.7**
OIL	2014	41.4	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,931.9**
DAY	2013	30.0	28.0	31.0	15.0	8.0	30.0	31.0	31.0	30.0	24.0	30.0	31.0	**910.0**
GAS	2013	4.3	6.6	19.9	10.7	4.7	6.9	4.7	6.1	23.9	12.5	16.4	13.7	**239.4**
H2O	2013	2547.2	2356.0	2572.0	1360.8	618.5	2434.0	2568.4	2434.5	2354.5	1887.9	2358.0	2462.0	**73,405.7**
OIL	2013	23.0	32.8	78.9	59.0	17.0	43.4	20.3	31.3	125.5	71.9	93.3	62.6	**2,851.7**
DAY	2012	0.0	0.0	0.0	5.0	18.0	19.0	31.0	28.0	27.0	0.0	22.0	31.0	**591.0**
GAS	2012	0.0	0.0	0.0	1.0	2.2	0.3	1.0	10.6	3.7	0.0	2.0	6.0	**109.0**
H2O	2012	0.0	0.0	0.0	423.0	1515.9	1563.6	2584.2	2407.5	2318.1	0.0	1806.4	2566.0	**47,451.9**
OIL	2012	0.0	0.0	0.0	5.0	13.3	11.8	51.5	58.6	23.6	0.0	11.8	29.9	**2,192.7**
DAY	2011	29.0	28.0	18.0	0.0	3.0	29.0	31.0	31.0	28.0	31.0	19.0	0.0	**410.0**
GAS	2011	0.0	0.0	2.7	0.0	1.1	26.5	17.1	12.0	3.7	9.0	4.7	0.0	**82.2**
H2O	2011	2321.7	2583.9	1627.0	0.0	196.7	2446.7	2876.3	2823.5	2580.7	2764.5	1685.9	0.0	**32,267.2**
														1,987.2

Manitoba Production
2010 To 2014

Licence ***7163*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	31.2	31.6	48.4	0.0	9.0	146.5	54.3	48.2	36.6	52.1	20.3	0.0	
DAY	2010	0.0	23.0	8.0	0.0	0.0	0.0	14.0	31.0	21.0	19.0	17.0	30.0	**163.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	0.0	**5.4**
H2O	2010	0.0	844.3	333.1	0.0	0.0	0.0	833.6	1795.1	1241.3	1514.9	1380.4	2417.6	**10,360.3**
OIL	2010	0.0	354.0	93.8	0.0	0.0	0.0	141.2	353.9	210.3	177.0	115.0	63.8	**1,509.0**

Licence ***7164*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,131.0**
GAS	2014	2.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.2**
H2O	2014	221.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,516.9**
OIL	2014	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,316.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	29.0	25.0	30.0	31.0	**1,098.0**
GAS	2013	8.1	8.9	8.1	1.7	6.7	4.0	7.5	7.1	5.4	4.2	4.6	6.5	**399.1**
H2O	2013	270.4	243.9	305.1	274.0	287.9	282.9	265.3	273.3	240.8	208.6	219.2	225.7	**12,294.3**
OIL	2013	82.6	88.8	60.9	15.5	46.8	47.5	64.6	70.2	55.9	46.2	50.4	54.9	**6,270.0**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**743.0**
GAS	2012	13.2	9.8	13.9	11.3	7.2	7.6	8.0	8.6	6.1	8.8	4.7	6.3	**326.3**
H2O	2012	369.8	344.3	306.3	272.5	263.7	253.4	264.2	267.7	259.4	253.5	279.9	283.4	**9,197.2**
OIL	2012	111.8	103.2	102.9	112.3	104.5	102.3	99.8	95.6	73.9	98.6	49.6	63.9	**5,585.7**
DAY	2011	29.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	31.0	**382.0**
GAS	2011	0.0	26.8	28.8	35.5	20.5	16.5	11.6	15.5	18.5	13.4	13.4	20.3	**220.8**
H2O	2011	587.1	555.4	531.9	435.6	412.1	401.3	368.7	493.9	389.6	351.4	307.8	326.1	**5,779.1**
OIL	2011	690.4	461.7	375.4	294.1	308.9	260.6	254.1	296.6	198.2	181.5	175.7	151.2	**4,467.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	618.2	**618.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	818.9	**818.9**

Licence ***7165*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
GAS	2014	2.5	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.7**
H2O	2014	12.9	10.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.1**
OIL	2014	38.0	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,094.3**
DAY	2013	31.0	28.0	31.0	8.0	0.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**1,310.0**
GAS	2013	5.3	5.6	5.2	2.7	0.0	0.0	6.8	9.7	11.4	2.5	10.9	6.6	**606.0**
H2O	2013	20.7	17.3	22.1	4.8	0.0	0.0	2.3	18.3	15.2	13.3	11.4	13.4	**1,723.3**
OIL	2013	60.3	54.0	61.6	13.9	0.0	0.0	12.5	51.5	42.8	41.5	33.6	39.2	**6,024.7**

Manitoba Production
2010 To 2014

Licence ***7165*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,036.0**
GAS	2012	8.5	6.5	5.4	6.5	4.3	5.1	4.9	5.8	6.5	7.6	9.0	4.3	**539.3**
H2O	2012	21.6	20.5	22.7	22.4	23.4	20.3	18.6	20.7	32.4	53.7	43.0	21.1	**1,584.5**
OIL	2012	67.5	64.1	70.7	63.4	66.6	62.3	57.3	62.4	75.9	96.8	87.1	63.6	**5,613.8**
DAY	2011	31.0	28.0	31.0	18.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
GAS	2011	0.0	3.6	8.7	16.4	16.6	11.6	9.2	0.0	6.1	11.0	9.8	9.0	**464.9**
H2O	2011	31.9	17.3	17.9	12.3	19.2	21.3	23.9	21.4	20.9	18.8	20.4	21.0	**1,264.1**
OIL	2011	77.1	48.5	55.9	33.1	58.9	68.6	99.1	65.0	60.6	54.9	61.0	59.5	**4,776.1**
DAY	2010	0.0	18.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**319.0**
GAS	2010	0.0	0.0	0.0	0.0	82.8	93.5	66.6	53.2	34.7	16.9	15.2	0.0	**362.9**
H2O	2010	0.0	0.0	301.1	131.7	81.7	101.2	115.6	122.1	80.3	21.4	28.2	34.5	**1,017.8**
OIL	2010	0.0	703.2	890.6	597.9	360.5	395.1	373.4	314.3	198.4	56.5	63.8	80.2	**4,033.9**

Licence ***7166*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.0**
GAS	2014	0.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.3**
H2O	2014	2.0	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,636.4**
OIL	2014	2.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,254.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	22.0	27.0	30.0	31.0	30.0	31.0	**1,369.0**
GAS	2013	0.0	0.0	0.0	1.1	0.8	0.3	0.2	0.2	0.9	0.3	1.0	0.8	**690.1**
H2O	2013	3.9	40.0	34.1	7.3	4.6	2.7	2.0	2.6	2.7	2.4	3.0	2.9	**1,632.0**
OIL	2013	58.0	60.1	51.2	11.0	6.9	3.6	2.5	3.4	3.8	3.1	3.6	3.4	**6,248.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	17.0	28.0	30.0	31.0	**1,017.0**
GAS	2012	10.9	7.1	4.5	3.7	2.9	3.1	3.0	3.7	1.9	0.0	0.0	0.0	**684.5**
H2O	2012	17.8	12.7	14.4	12.0	11.8	13.1	13.0	14.0	7.9	7.5	0.0	0.0	**1,523.8**
OIL	2012	39.4	28.2	31.4	24.3	23.9	28.5	28.5	30.4	17.1	100.2	105.6	92.1	**6,037.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**667.0**
GAS	2011	0.0	10.1	22.5	3.7	0.0	9.7	11.8	14.9	15.8	18.3	14.7	11.2	**643.7**
H2O	2011	27.4	31.9	43.9	42.1	39.1	31.0	26.8	33.9	36.7	46.1	22.2	20.0	**1,399.6**
OIL	2011	73.3	76.4	92.6	73.0	79.3	71.3	78.5	72.9	76.0	94.6	47.2	39.7	**5,488.1**
DAY	2010	0.0	14.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	19.0	31.0	**304.0**
GAS	2010	0.0	0.0	0.0	0.0	168.1	75.8	61.5	71.2	59.7	64.1	10.6	0.0	**511.0**
H2O	2010	0.0	0.0	148.4	138.4	154.3	128.2	96.8	82.0	112.9	76.6	40.6	20.3	**998.5**
OIL	2010	0.0	576.9	840.6	791.6	604.2	477.3	413.7	371.7	239.7	176.3	68.1	53.2	**4,613.3**

Licence ***7167*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7167*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,424.0**
GAS	2014	6.8	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.1**
H2O	2014	327.3	307.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,026.8**
OIL	2014	138.7	128.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,037.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,365.0**
GAS	2013	9.6	10.2	8.8	7.7	6.6	6.9	7.4	8.3	11.4	6.2	14.8	14.8	**853.6**
H2O	2013	354.0	304.6	354.2	338.1	364.3	405.1	378.7	382.2	338.5	340.1	318.7	335.8	**20,392.3**
OIL	2013	146.5	135.2	141.0	143.1	147.9	162.7	159.1	158.8	151.7	151.6	135.2	138.8	**8,769.8**
DAY	2012	23.0	29.0	24.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,001.0**
GAS	2012	0.6	7.9	6.2	7.8	5.3	9.8	9.9	10.9	9.6	8.4	11.2	7.7	**740.9**
H2O	2012	324.1	422.1	371.9	280.9	432.7	370.9	362.8	356.7	348.8	327.9	335.5	329.5	**16,178.0**
OIL	2012	118.6	155.3	146.5	113.7	186.7	161.6	159.5	154.3	152.3	145.0	141.2	142.7	**6,998.2**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**651.0**
GAS	2011	0.0	17.2	19.0	24.5	0.0	4.7	9.7	14.6	12.2	10.5	11.3	7.5	**645.6**
H2O	2011	533.5	475.3	488.3	516.7	474.3	431.6	402.9	473.4	483.5	482.1	468.0	472.8	**11,914.2**
OIL	2011	213.1	183.0	188.4	158.0	159.3	164.3	196.1	169.1	165.4	164.2	163.0	156.9	**5,220.8**
DAY	2010	0.0	0.0	20.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**289.0**
GAS	2010	0.0	0.0	0.0	0.0	130.6	60.5	39.8	120.1	104.3	57.5	1.6	0.0	**514.4**
H2O	2010	0.0	0.0	148.7	721.4	864.3	809.1	697.6	722.2	647.9	563.4	533.4	503.8	**6,211.8**
OIL	2010	0.0	0.0	379.5	415.7	402.0	358.5	326.9	312.0	268.6	262.3	211.0	203.5	**3,140.0**

Licence ***7168*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.0**
GAS	2014	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.0**
H2O	2014	1.7	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.0**
OIL	2014	6.7	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,606.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,370.0**
GAS	2013	1.6	1.8	1.3	2.5	2.1	2.4	3.3	2.9	1.8	1.0	1.8	1.7	**892.4**
H2O	2013	6.1	5.1	6.1	6.6	6.7	8.6	9.7	8.0	3.2	3.3	2.2	2.0	**1,791.2**
OIL	2013	23.7	20.9	22.5	26.1	24.9	32.7	37.5	30.6	13.3	13.4	8.3	7.4	**4,595.0**
DAY	2012	31.0	29.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,008.0**
GAS	2012	14.2	8.8	10.8	3.8	2.6	6.2	6.0	7.3	3.5	2.1	3.6	2.1	**868.2**
H2O	2012	16.6	21.3	16.5	11.9	9.3	5.2	9.8	10.5	11.1	7.7	10.0	9.0	**1,723.6**
OIL	2012	43.2	52.3	61.0	44.8	39.5	32.1	40.9	42.4	45.6	32.0	39.1	36.0	**4,333.7**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
GAS	2011	0.0	30.0	29.3	40.1	29.5	19.3	15.1	9.9	20.7	24.5	10.3	13.5	**797.2**
H2O	2011	52.6	38.9	37.0	38.6	36.7	22.6	14.3	11.7	16.6	17.7	13.4	15.9	**1,584.7**
														3,824.8

Manitoba Production
2010 To 2014

Licence ***7168*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	114.5	96.3	94.4	80.7	90.4	63.3	51.1	30.4	41.2	44.1	34.0	38.4	
DAY	2010	0.0	0.0	20.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**283.0**
GAS	2010	0.0	0.0	0.0	0.0	176.0	112.2	20.0	63.8	117.5	49.6	15.9	0.0	**555.0**
H2O	2010	0.0	0.0	4.0	211.2	256.6	215.3	169.2	138.0	107.9	62.6	50.8	53.1	**1,268.7**
OIL	2010	0.0	0.0	518.6	426.5	459.4	376.4	353.0	295.6	223.2	162.4	112.1	118.8	**3,046.0**

Licence ***7169*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.0**
GAS	2014	3.5	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**413.9**
H2O	2014	908.5	838.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,473.4**
OIL	2014	122.4	111.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,473.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	30.0	30.0	30.0	30.0	31.0	**1,378.0**
GAS	2013	9.6	9.8	8.9	12.4	12.0	8.9	10.5	12.9	16.9	9.9	23.9	24.4	**404.2**
H2O	2013	1017.2	886.0	1029.4	1016.9	1054.9	959.3	962.3	971.9	899.1	920.7	904.0	938.9	**49,726.4**
OIL	2013	133.9	125.2	130.5	136.9	135.9	122.2	128.6	128.5	128.2	130.7	122.1	123.4	**7,239.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,018.0**
GAS	2012	9.8	9.9	7.1	11.0	4.7	8.4	8.8	9.2	9.0	8.2	11.0	7.5	**244.1**
H2O	2012	1071.1	868.2	977.5	962.0	1015.0	941.4	933.2	914.0	948.5	929.2	975.6	1010.8	**38,165.8**
OIL	2012	152.2	124.0	137.7	123.9	131.6	131.8	130.5	125.7	132.0	130.7	130.6	139.2	**5,693.7**
DAY	2011	31.0	27.0	30.0	29.0	31.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**652.0**
GAS	2011	0.0	24.5	0.0	0.0	0.0	5.4	15.4	18.9	5.8	6.1	7.6	8.0	**139.5**
H2O	2011	1318.4	1093.3	1228.1	1317.7	1420.8	1165.5	962.8	1070.6	859.2	1220.9	1193.1	1180.4	**26,619.3**
OIL	2011	213.9	165.2	181.6	145.9	185.1	172.3	181.7	148.4	114.3	161.4	161.5	151.9	**4,103.8**
DAY	2010	0.0	0.0	26.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**296.0**
GAS	2010	0.0	0.0	0.0	0.0	3.1	6.9	2.0	17.0	4.7	4.5	9.6	0.0	**47.8**
H2O	2010	0.0	0.0	693.4	1328.7	1218.3	1342.1	1265.8	1511.4	1284.9	1243.1	1337.9	1362.9	**12,588.5**
OIL	2010	0.0	0.0	100.0	104.6	137.9	172.3	171.9	342.3	282.8	300.1	270.6	238.1	**2,120.6**

Licence ***7170*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,175.0**
GAS	2014	7.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.1**
H2O	2014	205.7	181.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,817.4**
OIL	2014	7.0	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,750.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,116.0**
GAS	2013	1.9	2.3	1.4	2.5	1.8	1.6	2.8	3.6	4.4	2.4	3.8	2.7	**176.9**
H2O	2013	295.0	240.4	277.3	267.6	236.8	283.8	268.6	291.6	241.2	241.0	208.4	201.3	**15,429.8**

Manitoba Production
2010 To 2014

Licence ***7170*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	28.8	24.4	23.5	25.0	21.3	19.7	31.9	34.3	30.1	30.2	18.0	11.8	**4,736.0**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**751.0**
GAS	2012	0.0	4.1	5.5	8.1	6.2	6.8	6.7	6.7	5.1	3.7	3.4	2.2	**145.7**
H2O	2012	355.9	404.2	383.0	364.0	368.1	309.3	306.2	301.8	283.7	290.1	286.2	280.4	**12,376.8**
OIL	2012	74.9	124.2	106.3	75.7	80.2	77.0	71.5	64.7	53.3	49.0	42.8	33.7	**4,437.0**
DAY	2011	26.0	28.0	30.0	29.0	30.0	28.0	31.0	23.0	30.0	30.0	30.0	30.0	**387.0**
GAS	2011	0.0	0.0	17.0	21.8	12.1	3.0	1.6	1.0	3.8	3.2	1.7	3.2	**87.2**
H2O	2011	724.1	716.3	708.6	809.0	954.3	530.9	455.9	359.2	510.6	384.9	357.1	378.2	**8,443.9**
OIL	2011	586.2	378.9	347.5	301.6	288.6	209.3	132.3	74.0	130.1	108.4	93.7	84.6	**3,583.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	23.0	**42.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	0.0	**18.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	768.1	786.7	**1,554.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	296.0	552.5	**848.5**

Licence ***7171*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,155.0**
GAS	2014	6.4	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**361.2**
H2O	2014	264.9	240.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,937.9**
OIL	2014	43.5	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,303.6**
DAY	2013	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,096.0**
GAS	2013	4.9	5.1	5.0	6.5	6.5	6.3	8.3	13.1	17.2	9.2	16.2	15.1	**348.3**
H2O	2013	324.0	269.6	317.1	307.3	324.9	298.5	295.6	314.6	268.0	283.5	261.8	259.6	**13,432.9**
OIL	2013	56.1	53.3	58.6	39.8	59.1	52.2	72.3	86.6	79.5	79.0	52.3	48.3	**6,224.1**
DAY	2012	23.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**734.0**
GAS	2012	1.8	4.7	4.2	7.6	6.1	7.8	8.6	8.7	7.1	5.8	7.6	4.1	**234.9**
H2O	2012	283.3	460.4	436.7	411.2	373.0	333.8	332.0	323.1	317.5	318.7	312.2	318.4	**9,908.4**
OIL	2012	70.6	102.0	102.5	87.2	91.3	98.3	103.9	93.0	82.1	73.4	68.7	62.4	**5,487.0**
DAY	2011	31.0	28.0	30.0	25.0	23.0	29.0	30.0	30.0	30.0	30.0	29.0	16.0	**379.0**
GAS	2011	0.0	73.6	37.6	11.3	9.3	9.4	7.1	2.8	2.1	1.7	2.5	1.0	**160.8**
H2O	2011	616.3	506.5	504.6	430.6	328.9	319.6	230.6	272.1	405.5	401.2	377.7	205.2	**5,688.1**
OIL	2011	823.0	614.5	395.2	166.5	160.6	211.3	255.0	195.4	147.8	135.5	122.9	60.7	**4,451.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	26.0	**48.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	0.0	**2.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	612.0	477.3	**1,089.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.9	756.3	**1,163.2**

Licence ***7172*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7172*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-01-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,909.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.1**
DAY	2010	0.0	18.0	0.0	6.0	22.0	0.0	0.0	24.0	30.0	31.0	24.0	0.0	**155.0**
H2O	2010	0.0	980.7	0.0	308.5	1501.2	0.0	0.0	1578.5	2009.4	2020.9	1510.1	0.0	**9,909.3**
OIL	2010	0.0	4.0	0.0	2.7	24.9	0.0	0.0	34.4	41.1	41.2	30.8	0.0	**179.1**

Licence ***7173*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken J*** Field Code ***1*** Pool Code ***60J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.0**
H2O	2014	40.6	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,084.3**
OIL	2014	21.9	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,366.4**
DAY	2013	23.0	26.0	31.0	30.0	23.0	27.0	31.0	28.0	18.0	31.0	30.0	26.0	**1,315.0**
H2O	2013	39.6	42.1	42.1	40.0	39.0	37.4	40.6	34.6	42.4	60.4	43.8	38.6	**4,014.5**
OIL	2013	21.4	25.4	24.9	23.5	23.0	22.1	23.9	20.4	7.6	30.6	23.7	20.9	**2,328.7**
DAY	2012	30.0	29.0	31.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**991.0**
H2O	2012	57.9	54.5	55.5	53.0	52.8	49.4	51.9	49.2	47.4	46.7	46.1	45.7	**3,513.9**
OIL	2012	31.1	29.5	30.0	28.6	28.6	26.6	28.2	26.7	25.6	25.3	25.0	24.7	**2,061.3**
DAY	2011	31.0	28.0	31.0	30.0	8.0	0.0	30.0	30.0	29.0	31.0	29.0	31.0	**629.0**
H2O	2011	93.3	82.1	84.6	76.5	20.1	0.0	97.6	83.5	69.4	67.9	63.3	62.6	**2,903.8**
OIL	2011	59.7	52.6	54.2	49.0	12.9	33.5	54.4	43.1	37.5	36.6	34.2	33.9	**1,731.4**
DAY	2010	6.0	25.0	27.0	22.0	29.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**321.0**
H2O	2010	41.5	306.2	321.8	251.6	231.5	181.8	170.2	150.1	126.8	119.0	103.4	99.0	**2,102.9**
OIL	2010	28.6	149.6	196.0	153.4	139.0	103.7	97.8	87.4	74.7	70.0	66.1	63.5	**1,229.8**

Licence ***7174*** Well Name ***Legacy Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**

Manitoba Production
2010 To 2014

Licence ***7174*** Well Name ***Legacy Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2013	0.0	0.0	0.0	0.0	24.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.9**
H2O	2013	0.0	0.0	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**134.9**
OIL	2013	0.0	0.0	0.0	0.0	1.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**143.8**
DAY	2012	16.7	0.0	7.2	29.0	31.0	26.0	29.3	30.2	28.3	31.0	10.0	0.0	**717.9**
H2O	2012	1.9	0.0	3.1	5.8	3.4	3.6	2.6	1.5	1.4	1.6	0.5	0.0	**132.5**
OIL	2012	2.0	0.0	3.1	5.9	3.4	3.6	2.6	1.5	1.4	1.6	0.5	0.0	**141.4**
DAY	2011	0.0	0.0	1.2	27.0	17.0	0.0	18.0	31.0	30.0	31.0	30.0	31.0	**479.2**
H2O	2011	0.0	0.0	2.6	5.8	2.2	0.0	6.1	3.8	4.0	4.0	2.9	2.8	**107.1**
OIL	2011	0.0	0.0	3.2	6.2	2.3	0.0	6.2	4.1	11.2	4.3	3.1	2.9	**115.8**
DAY	2010	0.0	18.0	31.0	30.0	31.0	0.0	11.0	31.0	30.0	31.0	30.0	20.0	**263.0**
H2O	2010	0.0	22.2	8.1	9.5	6.2	0.0	5.5	5.2	5.1	4.4	4.0	2.7	**72.9**
OIL	2010	0.0	17.4	12.3	5.7	7.4	0.0	5.7	7.6	5.1	4.4	4.0	2.7	**72.3**

Licence ***7175*** Well Name ***Legacy Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-31-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,289.8**
H2O	2014	4.4	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.8**
OIL	2014	18.4	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,821.4**
DAY	2013	31.0	28.0	30.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,231.8**
H2O	2013	2.5	1.8	4.5	5.3	5.3	4.8	4.6	3.5	3.4	3.0	2.5	2.3	**334.1**
OIL	2013	35.9	33.4	32.7	30.5	29.7	27.7	26.5	26.9	24.6	22.9	21.8	21.1	**1,785.7**
DAY	2012	31.0	29.0	31.0	0.0	31.0	28.5	31.0	30.3	30.0	29.0	29.5	31.0	**867.3**
H2O	2012	7.4	6.8	6.9	0.0	6.7	6.3	6.7	6.0	6.1	6.1	8.4	8.1	**290.6**
OIL	2012	42.6	38.8	40.0	0.0	38.9	36.6	38.4	34.6	35.0	35.1	31.3	32.5	**1,452.0**
DAY	2011	28.0	24.6	29.0	20.0	0.0	0.0	20.8	21.3	30.0	31.0	30.0	31.0	**536.0**
H2O	2011	6.0	4.7	8.6	1.4	0.0	0.0	4.4	8.1	10.4	8.6	7.4	7.2	**215.1**
OIL	2011	53.9	42.4	48.9	36.6	0.0	0.0	43.2	48.8	59.1	49.0	42.6	41.3	**1,048.2**
DAY	2010	0.0	8.0	28.0	27.0	31.0	30.0	31.0	31.0	1.0	28.0	28.0	27.3	**270.3**
H2O	2010	0.0	10.1	21.3	15.4	23.5	6.8	13.7	8.2	14.5	13.2	9.6	12.0	**148.3**
OIL	2010	0.0	10.8	54.3	46.4	45.8	61.2	67.5	73.7	61.0	53.4	58.7	49.6	**582.4**

Licence ***7176*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
DAY	2010	0.0	0.0	25.0	5.0	0.0	0.0	0.0	0.0	0.0	28.0	17.0	0.0	**75.0**

Manitoba Production
2010 To 2014

Licence ***7176*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	431.5	74.5	0.0	0.0	0.0	0.0	0.0	586.6	330.9	0.0	**1,423.5**
OIL	2010	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**

Licence ***7177*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
H2O	2014	709.9	1505.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,300.7**
OIL	2014	10.7	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,445.6**
DAY	2013	20.0	24.0	16.0	24.0	8.0	0.0	0.0	11.0	30.0	31.0	30.0	31.0	**1,040.0**
H2O	2013	1031.2	1241.8	862.2	744.2	189.8	0.0	0.0	420.9	1442.5	1424.9	1591.3	1701.6	**45,085.4**
OIL	2013	13.4	14.4	9.7	8.1	2.1	0.0	0.0	1.9	23.3	9.5	15.5	26.8	**3,423.0**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	23.0	23.0	30.0	28.0	**815.0**
H2O	2012	1202.2	1422.4	1571.3	1432.0	1376.3	1348.5	1569.2	1518.3	1190.5	1177.1	1545.5	1453.8	**34,435.0**
OIL	2012	58.9	52.4	50.3	51.7	74.1	52.2	51.1	57.7	19.3	7.2	17.2	23.8	**3,298.3**
DAY	2011	31.0	28.0	31.0	30.0	11.0	0.0	0.0	22.0	11.0	9.0	30.0	31.0	**474.0**
H2O	2011	1090.0	955.8	1129.6	1133.9	431.4	0.0	0.0	870.4	522.3	455.3	1489.4	1561.5	**17,627.9**
OIL	2011	264.0	240.2	181.7	143.6	62.9	0.0	0.0	94.5	3.1	4.0	10.7	59.0	**2,782.4**
DAY	2010	0.0	11.0	31.0	30.0	27.0	2.0	31.0	31.0	2.0	17.0	30.0	28.0	**240.0**
H2O	2010	0.0	338.7	1045.1	1077.7	973.3	63.9	1013.1	994.7	48.5	553.0	912.1	968.2	**7,988.3**
OIL	2010	0.0	112.1	321.9	236.5	182.9	12.5	222.8	210.4	10.0	92.4	150.0	167.2	**1,718.7**

Licence ***7178*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,379.0**
H2O	2014	325.0	235.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,348.4**
OIL	2014	82.3	59.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,293.6**
DAY	2013	31.0	28.0	31.0	29.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,327.0**
H2O	2013	348.1	309.4	336.5	317.4	338.1	317.0	333.8	334.9	340.0	348.3	332.1	350.7	**21,787.8**
OIL	2013	92.5	83.1	90.6	83.7	86.9	79.7	86.2	81.0	83.4	85.9	82.8	86.5	**6,151.4**
DAY	2012	31.0	27.0	29.0	27.0	27.0	28.0	24.0	29.0	28.0	30.0	28.0	31.0	**966.0**
H2O	2012	401.7	351.4	344.5	322.7	293.6	303.7	264.8	342.7	339.7	338.7	305.3	344.5	**17,781.5**
OIL	2012	110.0	107.0	109.2	102.4	92.5	84.1	70.5	81.1	82.2	89.4	81.2	90.2	**5,129.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	21.0	18.0	15.0	28.0	28.0	**627.0**
H2O	2011	667.2	568.8	492.1	449.3	466.1	474.0	478.1	316.6	250.9	229.1	451.1	414.9	**13,828.2**
OIL	2011	221.0	205.1	155.1	131.1	104.9	63.3	65.4	49.8	46.4	38.2	74.5	69.8	**4,029.3**
DAY	2010	1.0	10.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	24.0	**306.0**
H2O	2010	25.8	279.0	1090.3	1000.2	970.9	910.0	1028.9	893.0	690.0	607.9	535.5	538.5	**8,570.0**
OIL	2010	6.2	93.1	441.8	307.0	262.9	251.3	332.1	308.1	228.3	200.1	195.4	178.4	**2,804.7**

Manitoba Production
2010 To 2014

Licence ***7179*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282.5**
H2O	2014	27.5	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.4**
OIL	2014	33.5	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,741.9**
DAY	2013	31.0	24.5	30.8	29.8	31.0	19.0	29.7	31.0	29.0	31.0	30.0	30.2	**1,224.5**
H2O	2013	54.1	20.8	56.2	50.2	44.2	52.9	101.8	96.6	91.9	86.3	73.3	93.3	**2,025.7**
OIL	2013	59.4	33.6	58.7	37.6	37.7	61.6	100.3	101.9	87.0	87.8	90.6	91.3	**2,676.4**
DAY	2012	31.0	17.3	25.0	30.0	31.0	2.0	21.0	31.0	30.0	31.0	30.0	31.0	**877.5**
H2O	2012	0.6	0.3	11.5	31.2	11.7	0.0	0.0	28.4	60.9	39.5	32.9	61.1	**1,204.1**
OIL	2012	7.2	4.6	8.2	7.4	7.7	0.0	71.5	128.6	201.1	116.3	45.1	71.2	**1,828.9**
DAY	2011	31.0	28.0	31.0	22.9	31.0	30.0	28.9	27.8	30.0	30.9	30.0	31.0	**567.2**
H2O	2011	37.7	36.5	27.7	15.9	23.2	11.3	8.3	8.6	9.3	8.4	4.0	0.6	**926.0**
OIL	2011	39.9	31.1	19.6	11.9	15.3	7.1	5.3	5.1	5.8	5.9	6.6	7.3	**1,160.0**
DAY	2010	0.0	0.0	0.0	0.0	10.6	28.8	31.0	30.5	30.0	22.8	30.0	31.0	**214.7**
H2O	2010	0.0	0.0	0.0	0.0	101.8	229.1	150.0	81.0	64.4	38.9	35.6	33.7	**734.5**
OIL	2010	0.0	0.0	0.0	0.0	240.7	307.7	205.9	75.6	65.4	41.7	30.9	31.2	**999.1**

Licence ***7180*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
H2O	2014	34.3	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.2**
OIL	2014	25.9	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,624.3**
DAY	2013	12.0	20.0	30.8	29.8	31.0	30.0	21.5	30.0	30.0	31.0	30.0	30.8	**1,164.0**
H2O	2013	28.3	111.8	181.6	158.1	159.3	94.8	61.5	77.0	76.6	77.9	82.0	106.7	**6,207.4**
OIL	2013	24.6	78.8	112.4	88.8	98.3	77.6	54.9	69.6	69.5	66.5	66.8	68.8	**5,580.2**
DAY	2012	31.0	17.3	24.8	30.0	1.0	18.4	31.0	31.0	30.0	31.0	30.0	31.0	**837.1**
H2O	2012	129.4	76.2	129.2	146.8	2.8	114.2	233.6	215.8	221.1	150.3	165.0	147.1	**4,991.8**
OIL	2012	220.0	139.2	120.6	99.1	1.7	47.8	97.5	84.3	101.7	138.2	128.5	149.1	**4,703.6**
DAY	2011	31.0	28.0	31.0	22.2	31.0	30.0	17.9	28.0	30.0	30.9	30.0	30.0	**530.6**
H2O	2011	280.0	202.9	150.5	105.6	159.1	157.0	90.0	151.2	163.2	135.6	130.9	123.3	**3,260.3**
OIL	2011	241.8	140.7	91.4	70.0	93.4	88.1	51.9	82.0	92.2	162.6	200.9	217.5	**3,375.9**
DAY	2010	0.0	0.0	0.0	0.0	10.6	29.0	31.0	18.5	30.0	22.8	17.7	31.0	**190.6**
H2O	2010	0.0	0.0	0.0	0.0	159.7	270.6	260.3	179.0	150.6	113.5	108.0	169.3	**1,411.0**
OIL	2010	0.0	0.0	0.0	0.0	240.0	481.9	314.9	226.0	217.5	158.5	77.2	127.4	**1,843.4**

Licence ***7181*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-27W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay U*** Field Code ***99*** Pool Code ***62U*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,246.0**
H2O	2014	82.8	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,250.2**

Manitoba Production
2010 To 2014

Licence ***7181*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-11-010-27W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay U*** Field Code ***99*** Pool Code ***62U*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	15.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,905.2**
DAY	2013	31.0	28.0	31.0	11.0	9.0	29.0	31.0	31.0	30.0	31.0	28.0	5.0	**1,210.0**
H2O	2013	92.4	82.8	92.8	32.1	50.3	93.6	98.1	87.2	82.7	79.3	65.5	38.6	**9,122.5**
OIL	2013	17.6	15.7	12.7	4.4	12.7	23.4	10.9	10.8	10.3	14.7	12.5	7.4	**1,880.9**
DAY	2012	31.0	29.0	29.0	24.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**915.0**
H2O	2012	155.0	136.5	128.9	134.1	119.5	116.3	124.7	117.2	102.1	107.5	99.5	94.5	**8,227.1**
OIL	2012	29.5	26.0	24.6	20.4	21.1	22.1	23.8	22.3	19.4	20.5	19.0	18.0	**1,727.8**
DAY	2011	31.0	28.0	31.0	17.0	8.0	0.0	23.0	31.0	30.0	31.0	30.0	31.0	**569.0**
H2O	2011	325.3	262.4	259.7	175.5	116.8	0.0	272.5	250.4	211.2	188.2	168.0	166.7	**6,791.3**
OIL	2011	66.7	45.2	53.3	35.9	9.2	0.0	42.5	47.6	40.3	35.8	32.0	31.8	**1,461.1**
DAY	2010	1.0	24.0	31.0	28.0	20.0	25.0	28.0	31.0	28.0	31.0	8.0	23.0	**278.0**
H2O	2010	0.0	414.2	597.9	513.2	417.3	468.1	461.3	410.4	353.2	337.7	70.6	350.7	**4,394.6**
OIL	2010	5.0	79.8	182.3	136.4	97.3	116.3	109.7	82.7	67.3	69.3	14.4	60.3	**1,020.8**

Licence ***7182*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438.1**
H2O	2014	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,106.2**
OIL	2014	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,942.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,407.1**
H2O	2013	97.9	84.3	90.2	86.3	85.5	78.1	76.5	87.0	68.2	92.5	69.4	70.1	**9,041.0**
OIL	2013	41.8	34.6	42.7	39.1	39.2	33.8	34.6	29.9	26.0	26.3	26.0	24.7	**3,916.8**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	30.1	30.0	31.0	30.0	31.0	**1,042.1**
H2O	2012	112.8	112.2	113.7	113.9	127.5	126.9	124.5	194.1	177.0	97.7	110.4	104.5	**8,055.0**
OIL	2012	57.2	52.6	42.2	36.8	43.4	47.8	49.6	100.4	83.2	65.4	51.4	47.0	**3,518.1**
DAY	2011	31.0	28.0	31.0	29.4	18.7	30.0	31.0	30.9	30.0	31.0	30.0	31.0	**678.0**
H2O	2011	246.5	235.1	265.6	207.3	135.3	227.7	217.4	185.8	175.4	148.2	189.8	171.6	**6,539.8**
OIL	2011	91.9	85.3	94.1	73.4	46.1	81.7	88.5	87.5	108.9	112.5	98.3	81.5	**2,841.1**
DAY	2010	0.0	22.0	31.0	30.0	30.3	30.0	30.9	30.0	30.0	31.0	30.0	30.8	**326.0**
H2O	2010	0.0	645.5	555.3	467.8	478.0	435.8	323.2	338.6	273.8	204.5	190.8	220.8	**4,134.1**
OIL	2010	0.0	245.3	337.2	227.4	178.2	168.7	135.0	115.6	101.0	97.4	91.5	94.1	**1,791.4**

Licence ***7183*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,396.7**
GAS	2014	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.9**
H2O	2014	44.0	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,152.0**
OIL	2014	43.6	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,961.2**

Manitoba Production
2010 To 2014

Licence ***7183*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	29.0	30.0	31.0	**1,338.7**
GAS	2013	2.4	2.0	0.9	0.0	7.2	1.8	6.0	6.4	4.6	5.7	2.8	4.1	**46.3**
H2O	2013	8.9	7.8	25.7	33.5	51.0	31.4	38.8	39.9	40.1	47.5	48.5	50.4	**3,070.9**
OIL	2013	10.3	9.9	29.1	51.0	72.1	89.2	73.6	60.2	51.9	53.5	53.1	48.6	**6,880.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**976.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	**2.4**
H2O	2012	35.2	46.1	45.1	18.5	10.4	8.1	8.7	9.1	8.6	9.4	8.9	8.7	**2,647.4**
OIL	2012	87.6	81.1	88.2	37.2	19.2	8.7	10.3	11.2	10.6	10.7	10.3	10.5	**6,277.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**640.0**
H2O	2011	108.9	81.3	114.6	82.9	101.1	96.9	127.1	110.7	103.9	47.9	39.9	54.6	**2,430.6**
OIL	2011	310.4	221.8	326.4	211.5	269.9	266.5	241.0	185.9	83.1	81.6	74.7	95.7	**5,891.9**
DAY	2010	0.0	0.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2010	0.0	0.0	0.0	44.9	92.2	215.0	249.7	211.9	161.6	138.1	125.3	122.1	**1,360.8**
OIL	2010	0.0	0.0	0.0	197.6	438.6	461.1	481.5	452.3	413.3	380.3	350.2	348.5	**3,523.4**

Licence ***7184*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.9**
H2O	2014	225.3	185.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,353.9**
OIL	2014	36.6	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,931.0**
DAY	2013	20.0	28.0	31.0	30.0	31.0	29.4	29.8	22.5	30.0	31.0	29.9	31.0	**1,301.9**
H2O	2013	181.0	252.5	370.5	294.1	278.1	257.4	256.6	199.8	270.6	254.4	228.0	202.4	**20,942.9**
OIL	2013	66.2	94.3	133.4	145.3	121.0	92.7	87.7	68.0	89.3	68.1	60.0	57.9	**8,852.1**
DAY	2012	31.0	28.8	31.0	30.0	31.0	30.0	27.0	29.5	29.8	31.0	30.0	30.8	**958.3**
H2O	2012	525.8	519.4	547.1	469.0	470.0	448.7	420.9	445.7	400.7	406.1	411.9	614.7	**17,897.5**
OIL	2012	96.2	89.0	98.6	98.5	101.1	96.0	131.4	169.6	184.6	177.5	146.2	77.4	**7,768.2**
DAY	2011	30.8	28.0	31.0	21.8	25.8	26.5	30.8	31.0	30.0	31.0	30.0	31.0	**598.4**
H2O	2011	564.2	486.4	461.7	450.3	25.6	537.0	565.2	501.3	489.4	474.4	459.1	484.9	**12,217.5**
OIL	2011	317.4	241.1	248.8	107.2	169.4	187.1	188.4	183.8	199.0	146.7	137.2	127.1	**6,302.1**
DAY	2010	0.0	0.0	16.0	30.0	20.4	5.0	29.2	28.7	30.0	31.0	30.0	30.4	**250.7**
H2O	2010	0.0	0.0	323.3	969.6	722.3	120.6	996.2	803.9	694.2	728.1	658.5	701.3	**6,718.0**
OIL	2010	0.0	0.0	259.6	673.3	442.4	65.6	548.9	509.8	461.9	426.2	354.6	306.6	**4,048.9**

Licence ***7185*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-13-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,241.0**
H2O	2014	137.8	118.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,137.8**
OIL	2014	7.3	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,471.1**

Manitoba Production
2010 To 2014

Licence ***7185*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-13-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	29.0	31.0	**1,182.0**
H2O	2013	318.4	260.3	270.2	258.9	259.8	235.9	227.0	209.4	183.8	185.5	143.3	132.8	**18,881.7**
OIL	2013	16.8	13.7	14.2	13.7	8.0	8.7	9.5	8.7	7.6	8.1	6.7	7.0	**1,457.6**
DAY	2012	31.0	25.0	30.0	18.0	19.0	28.0	17.0	0.0	27.0	30.0	30.0	28.0	**824.0**
H2O	2012	382.3	312.7	360.4	213.5	293.5	367.9	181.4	0.0	397.3	373.8	339.2	291.6	**16,196.4**
OIL	2012	20.1	16.5	18.9	23.1	9.5	23.5	10.0	0.0	13.3	23.9	6.4	17.8	**1,334.9**
DAY	2011	7.0	28.0	26.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	29.0	31.0	**541.0**
H2O	2011	135.7	633.3	456.6	0.0	0.0	0.0	672.3	608.6	484.5	462.1	432.9	407.9	**12,682.8**
OIL	2011	15.0	55.1	29.8	0.0	0.0	0.0	42.7	61.5	37.3	21.8	9.7	21.6	**1,151.9**
DAY	2010	0.0	8.0	31.0	30.0	26.0	29.0	30.0	31.0	30.0	31.0	30.0	22.0	**298.0**
H2O	2010	0.0	390.7	1154.7	1086.2	931.1	933.0	906.6	769.3	660.0	601.3	574.1	381.9	**8,388.9**
OIL	2010	0.0	0.8	175.9	140.3	98.9	111.5	59.4	70.2	65.0	52.2	50.0	33.2	**857.4**

Licence ***7186*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**738.4**
H2O	2014	22.1	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.7**
OIL	2014	17.9	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	29.9	30.0	**679.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	57.3	52.5	33.6	29.3	**2,514.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	48.2	38.7	22.7	21.4	**1,320.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,319.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.0**
DAY	2011	29.5	24.6	31.0	30.0	29.0	27.0	31.0	30.5	30.0	4.0	0.0	0.0	**547.9**
H2O	2011	59.2	41.3	53.4	8.0	29.5	22.5	24.6	16.8	11.5	0.3	0.0	0.0	**2,319.3**
OIL	2011	36.4	27.6	0.0	23.6	29.5	22.5	27.4	19.2	13.1	0.2	0.0	0.0	**1,168.0**
DAY	2010	0.0	0.0	27.4	29.0	16.5	30.0	31.0	31.0	30.0	31.0	30.0	25.4	**281.3**
H2O	2010	0.0	0.0	490.9	400.1	210.8	323.5	193.2	148.4	95.0	90.3	63.0	37.0	**2,052.2**
OIL	2010	0.0	0.0	70.7	179.5	123.0	188.7	119.8	78.5	80.2	55.6	42.0	30.5	**968.5**

Licence ***7187*** Well Name ***Legacy Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.8**
H2O	2014	5.5	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
OIL	2014	13.1	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**980.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.5	30.8	29.8	30.0	31.0	29.9	28.0	**1,225.8**
H2O	2013	12.7	11.4	12.7	10.4	7.4	5.0	6.7	7.2	6.8	6.9	6.5	5.4	**1,041.4**

Manitoba Production
2010 To 2014

Licence ***7187*** Well Name ***Legacy Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	31.1	28.3	31.9	26.1	18.6	11.3	11.2	11.2	12.7	13.4	13.0	11.2	**955.4**
DAY	2012	31.0	29.0	30.5	30.0	31.0	30.0	27.0	29.7	0.0	27.5	30.0	30.8	**868.8**
H2O	2012	19.2	17.0	18.3	19.2	23.6	14.3	5.8	11.2	0.0	10.2	12.3	12.5	**942.3**
OIL	2012	15.8	13.3	15.3	15.9	19.5	16.7	13.1	12.2	0.0	11.5	28.4	31.0	**735.4**
DAY	2011	27.2	21.5	30.5	23.3	2.5	0.0	3.0	31.0	30.0	30.3	28.5	31.0	**542.3**
H2O	2011	26.8	16.4	25.7	20.2	2.5	0.0	7.9	33.8	21.4	21.7	20.5	21.4	**778.7**
OIL	2011	23.8	19.1	21.4	16.7	2.0	0.0	6.6	27.7	36.1	17.9	16.9	17.6	**542.7**
DAY	2010	0.0	20.0	31.0	29.0	31.0	30.0	20.0	31.0	28.2	16.8	18.5	28.0	**283.5**
H2O	2010	0.0	92.7	88.0	66.1	49.2	48.8	56.6	53.9	41.1	11.3	27.4	25.3	**560.4**
OIL	2010	0.0	52.7	45.6	35.5	44.9	25.2	16.0	25.1	20.5	26.3	18.5	26.6	**336.9**

Licence ***7188*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.9**
GAS	2014	0.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.2**
H2O	2014	121.4	125.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,757.0**
OIL	2014	59.8	57.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,142.7**
DAY	2013	30.0	28.0	30.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	29.5	29.3	**1,306.3**
GAS	2013	18.7	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	**46.7**
H2O	2013	169.3	160.0	141.8	141.6	134.7	147.8	163.8	149.7	129.8	120.6	127.4	129.3	**10,509.9**
OIL	2013	80.1	76.2	98.1	61.4	78.0	79.7	82.6	87.8	84.7	81.2	66.0	63.1	**10,025.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**946.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	206.0	171.1	164.4	163.3	149.2	135.1	113.2	134.5	129.3	149.3	140.2	146.8	**8,794.1**
OIL	2012	159.1	148.5	164.5	158.3	131.1	106.7	111.2	110.5	97.3	104.9	99.6	98.4	**9,086.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**610.0**
H2O	2011	214.3	216.0	234.5	150.1	170.2	0.0	0.0	304.1	341.4	278.9	216.0	240.5	**6,991.7**
OIL	2011	194.8	167.7	191.0	125.1	148.4	0.0	0.0	269.9	321.7	163.1	126.5	157.7	**7,596.2**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	429.7	547.7	526.2	572.7	581.4	538.4	392.3	398.6	346.8	291.9	**4,625.7**
OIL	2010	0.0	0.0	481.2	890.2	1005.3	754.4	676.6	477.2	346.3	358.2	418.3	322.6	**5,730.3**

Licence ***7189*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.8**
GAS	2014	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.9**
H2O	2014	675.7	656.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,634.7**
OIL	2014	34.1	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,284.6**

Manitoba Production
2010 To 2014

Licence ***7189*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	26.0	28.0	31.0	30.0	30.5	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**1,364.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.5	12.5	10.1	10.1	0.0	10.1	**54.3**
H2O	2013	675.6	695.0	779.6	805.4	796.1	771.0	809.7	763.2	737.0	745.2	673.1	670.6	**44,302.8**
OIL	2013	20.1	25.2	47.3	38.0	36.8	37.6	28.2	38.7	41.9	24.3	36.7	36.0	**4,224.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**1,007.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	2012	782.2	838.5	809.7	819.9	419.3	377.2	916.4	858.2	887.8	829.5	813.9	779.7	**35,381.3**
OIL	2012	47.6	48.5	53.4	48.3	26.5	8.1	22.0	43.7	50.6	37.2	53.0	36.5	**3,813.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2011	1463.5	913.3	1099.6	743.0	1181.1	1121.7	982.8	920.4	859.4	872.7	809.5	846.5	**26,249.0**
OIL	2011	357.7	207.6	198.8	112.2	192.9	188.9	90.0	66.3	58.0	55.9	44.4	52.0	**3,337.8**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	426.2	1377.7	1648.1	1653.5	1748.4	1689.3	1578.4	1362.8	1446.5	1504.6	**14,435.5**
OIL	2010	0.0	0.0	113.8	191.8	209.0	112.2	89.4	100.5	95.6	77.6	348.0	375.2	**1,713.1**

Licence ***7190*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.5**
H2O	2014	631.8	529.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54,754.6**
OIL	2014	27.8	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,659.9**
DAY	2013	29.3	28.0	21.0	30.0	31.0	29.4	29.8	19.8	28.8	31.0	29.9	31.0	**1,225.5**
H2O	2013	747.5	182.6	84.9	1015.0	1007.7	737.6	710.7	475.3	691.9	732.5	697.9	615.2	**53,593.6**
OIL	2013	25.2	0.0	0.0	9.8	15.8	23.2	28.7	11.6	54.3	31.3	27.8	20.7	**5,595.7**
DAY	2012	31.0	28.8	30.5	8.0	13.0	30.0	27.0	28.7	29.8	28.6	30.0	21.6	**886.5**
H2O	2012	1489.4	1420.8	1547.4	375.8	649.6	1681.0	1541.6	1769.7	2189.5	1983.4	1634.4	1271.9	**45,894.8**
OIL	2012	89.2	105.1	118.4	28.3	0.0	0.0	0.0	0.0	66.7	103.7	55.2	54.6	**5,347.3**
DAY	2011	30.8	28.0	31.0	17.3	6.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**579.5**
H2O	2011	1584.2	1315.4	1385.6	820.8	338.7	149.1	1818.0	1344.8	1395.8	1430.2	1396.0	1439.2	**28,340.3**
OIL	2011	257.9	194.6	187.4	63.3	4.3	0.0	27.9	176.2	69.3	101.5	124.1	111.4	**4,726.1**
DAY	2010	0.0	0.0	18.1	30.0	24.4	24.0	30.8	30.3	30.0	31.0	30.0	30.8	**279.4**
H2O	2010	0.0	0.0	509.4	1198.1	1083.1	1139.9	1674.8	1651.4	1678.5	1697.1	1647.0	1643.2	**13,922.5**
OIL	2010	0.0	0.0	244.3	410.7	402.8	235.8	485.1	413.2	344.0	299.5	295.1	277.7	**3,408.2**

Licence ***7191*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,368.0**
H2O	2014	389.9	350.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,883.1**
OIL	2014	21.8	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,554.9**

Manitoba Production
2010 To 2014

Licence ***7191*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	24.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**1,309.0**
H2O	2013	479.1	762.7	667.7	704.3	641.8	567.3	577.3	533.2	520.3	302.1	469.5	412.9	**41,143.0**
OIL	2013	29.1	8.9	55.0	23.5	23.5	25.9	27.8	24.3	23.9	13.4	22.7	22.6	**5,513.4**
DAY	2012	31.0	28.0	31.0	30.0	28.0	30.0	24.0	31.0	30.0	31.0	29.0	31.0	**974.0**
H2O	2012	1053.0	1007.4	1078.7	1052.5	985.6	1058.0	855.7	1065.3	894.1	845.6	742.2	801.5	**34,504.8**
OIL	2012	164.5	110.9	118.9	113.3	99.3	94.3	61.4	81.7	62.3	54.9	44.9	48.7	**5,212.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**620.0**
H2O	2011	1319.1	1212.5	1293.5	1170.3	1237.2	1202.4	1163.9	1168.9	1079.6	1234.0	1101.6	1026.6	**23,065.2**
OIL	2011	289.9	270.8	202.8	184.6	149.4	141.9	166.4	197.8	198.3	204.1	193.6	194.4	**4,157.7**
DAY	2010	0.0	5.0	24.0	19.0	4.0	28.0	31.0	30.0	30.0	31.0	30.0	24.0	**256.0**
H2O	2010	0.0	131.4	937.3	414.8	128.3	704.5	824.3	957.7	1166.8	1233.0	1304.6	1052.9	**8,855.6**
OIL	2010	0.0	11.6	40.1	43.8	7.8	160.0	190.3	239.3	232.2	273.8	328.3	236.5	**1,763.7**

Licence ***7192*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,404.3**
H2O	2014	163.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,015.9**
OIL	2014	93.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,940.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,373.3**
H2O	2013	169.7	152.2	278.9	245.7	264.9	227.3	197.2	226.9	177.8	225.6	189.3	196.6	**14,852.4**
OIL	2013	68.5	55.6	136.6	171.6	169.5	150.0	148.9	148.3	128.7	110.0	97.6	105.4	**8,847.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,008.3**
H2O	2012	266.0	206.9	241.0	239.0	221.0	148.6	205.7	195.8	196.9	134.7	17.2	166.1	**12,300.3**
OIL	2012	122.4	92.1	91.1	91.9	96.4	126.6	94.9	83.2	80.6	81.1	70.6	68.7	**7,356.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**642.3**
H2O	2011	544.6	465.1	478.1	436.4	449.6	465.7	362.7	351.5	262.9	275.1	283.9	279.0	**10,061.4**
OIL	2011	373.2	302.3	295.3	251.9	230.8	196.9	201.3	193.4	169.4	158.4	137.4	134.0	**6,256.8**
DAY	2010	0.0	0.0	17.0	22.6	31.0	28.5	31.0	31.0	26.8	31.0	30.0	28.4	**277.3**
H2O	2010	0.0	0.0	527.2	548.5	137.5	693.1	646.5	749.8	564.4	521.3	478.2	540.3	**5,406.8**
OIL	2010	0.0	0.0	118.9	290.4	277.5	350.2	418.8	434.2	364.7	457.1	447.5	453.2	**3,612.5**

Licence ***7193*** Well Name ***Sinclair Unit No. 9 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-30-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,277.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,050.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,178.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**1,277.8**
H2O	2013	165.2	149.7	254.0	306.0	272.3	225.4	200.4	223.2	174.8	138.3	0.0	0.0	**14,050.6**

Manitoba Production
2010 To 2014

Licence ***7193*** Well Name ***Sinclair Unit No. 9 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-30-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	41.2	34.5	50.3	61.8	59.4	41.3	41.9	38.4	33.3	20.9	0.0	0.0	**3,178.4**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1311.6	1311.6	**2,623.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**973.8**
H2O	2012	214.4	170.2	171.7	175.7	176.2	177.4	177.4	168.0	175.8	84.0	168.6	184.4	**11,941.3**
OIL	2012	54.5	41.5	41.1	42.8	43.6	39.8	43.4	40.1	41.5	34.6	48.7	43.6	**2,755.4**
DAY	2011	31.0	28.0	31.0	30.0	31.0	3.0	23.6	31.0	29.5	31.0	30.0	31.0	**608.1**
H2O	2011	484.5	405.2	425.7	381.0	410.4	39.6	346.6	399.3	272.4	273.5	213.2	218.3	**9,897.5**
OIL	2011	97.5	82.9	85.7	78.1	75.9	7.3	93.7	85.7	63.2	68.5	46.4	64.0	**2,240.2**
DAY	2010	0.0	0.0	17.0	22.9	31.0	29.9	31.0	31.0	25.8	31.0	30.0	28.4	**278.0**
H2O	2010	0.0	0.0	581.7	684.3	167.5	1050.5	901.6	800.3	536.8	454.7	413.9	436.5	**6,027.8**
OIL	2010	0.0	0.0	85.0	157.0	107.8	187.1	215.8	165.0	120.1	128.8	120.6	104.1	**1,391.3**

Licence ***7194*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,410.0**
GAS	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2014	47.2	53.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,298.9**
OIL	2014	36.5	23.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,428.8**
DAY	2013	31.0	28.0	23.0	30.0	31.0	28.5	30.9	31.0	25.0	23.8	29.8	31.0	**1,351.0**
GAS	2013	1.6	1.3	1.6	0.7	0.0	0.0	0.0	0.0	0.0	2.2	0.9	5.8	**15.7**
H2O	2013	30.1	28.3	25.5	41.8	45.1	41.0	45.5	46.0	16.1	25.7	25.0	16.0	**3,198.2**
OIL	2013	48.3	49.2	40.5	61.8	65.0	59.7	62.9	65.6	53.5	61.0	78.0	78.2	**5,369.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,008.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	11.5	11.0	10.7	10.3	11.3	10.7	11.2	11.5	13.0	28.6	23.7	27.4	**2,812.1**
OIL	2012	22.8	20.9	22.9	21.5	23.0	19.3	22.6	23.6	25.6	46.1	38.6	46.3	**4,645.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2011	111.1	80.4	83.2	51.1	47.9	45.8	29.1	24.2	22.8	11.8	10.2	11.5	**2,631.2**
OIL	2011	147.1	126.7	138.6	91.2	89.3	87.9	48.9	44.1	43.8	24.1	18.3	23.0	**4,312.1**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	155.2	233.0	238.0	231.5	232.9	239.9	214.0	203.3	184.9	169.4	**2,102.1**
OIL	2010	0.0	0.0	157.9	514.0	513.9	470.9	434.9	381.2	310.5	286.8	194.8	164.2	**3,429.1**

Licence ***7195*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.0**
H2O	2014	597.7	480.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,794.3**
OIL	2014	88.3	71.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,309.5**

Manitoba Production
2010 To 2014

Licence ***7195*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	26.0	23.0	31.0	**1,337.0**
H2O	2013	418.1	298.8	506.7	477.0	447.2	433.1	407.3	531.0	522.1	463.0	434.5	609.4	**13,716.3**
OIL	2013	101.9	122.9	161.3	157.0	144.1	135.1	132.6	180.7	175.5	118.9	95.1	105.3	**8,149.7**
DAY	2012	31.0	29.0	31.0	13.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	20.0	**990.0**
H2O	2012	38.4	33.4	30.9	11.0	12.5	24.9	26.3	22.2	16.7	14.4	12.7	119.5	**8,168.1**
OIL	2012	59.2	50.1	36.9	12.0	15.6	31.3	28.4	25.3	20.5	19.3	16.6	41.1	**6,519.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**667.0**
H2O	2011	424.9	300.9	309.2	256.4	188.8	111.3	83.1	72.4	48.9	53.7	54.7	47.6	**7,805.2**
OIL	2011	262.7	149.9	127.8	88.0	81.7	75.5	83.3	77.4	72.9	65.7	57.2	59.8	**6,163.0**
DAY	2010	0.0	11.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**302.0**
H2O	2010	0.0	221.7	535.1	550.8	682.2	703.8	676.3	670.8	628.3	483.4	226.6	474.3	**5,853.3**
OIL	2010	0.0	256.3	767.3	715.2	616.7	535.8	485.9	407.0	368.2	433.2	159.6	215.9	**4,961.1**

Licence ***7196*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-22-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,842.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.4**
DAY	2013	6.0	6.0	5.0	0.0	6.0	5.0	5.0	4.0	3.0	5.0	6.0	5.0	**657.0**
H2O	2013	44.1	72.9	35.8	0.0	80.1	29.1	64.6	31.8	42.6	38.4	58.8	25.5	**7,842.1**
OIL	2013	2.3	2.6	6.7	0.0	1.4	5.4	3.4	1.7	1.5	2.5	3.7	4.5	**477.4**
DAY	2012	6.0	6.0	5.0	5.0	6.0	6.0	5.0	7.0	5.0	6.0	5.0	5.0	**601.0**
H2O	2012	57.3	78.9	50.2	70.8	62.7	84.7	43.4	90.5	43.2	77.9	42.8	70.0	**7,318.4**
OIL	2012	1.2	1.6	4.3	3.2	1.8	3.3	4.6	5.0	2.8	4.6	2.7	2.6	**441.7**
DAY	2011	31.0	28.0	28.0	30.0	18.0	21.0	31.0	31.0	6.0	7.0	5.0	5.0	**534.0**
H2O	2011	235.5	196.5	210.6	189.4	133.0	186.6	186.6	170.5	25.6	86.4	35.8	76.0	**6,546.0**
OIL	2011	15.0	12.5	11.4	10.1	7.0	9.9	9.9	9.0	1.4	4.6	0.7	1.5	**404.0**
DAY	2010	0.0	11.0	30.0	28.0	22.0	24.0	30.0	31.0	30.0	30.0	26.0	31.0	**293.0**
H2O	2010	0.0	471.0	648.2	693.3	509.4	499.1	450.9	389.1	332.1	288.4	271.0	261.0	**4,813.5**
OIL	2010	0.0	3.0	59.2	63.6	40.3	27.9	28.1	21.9	17.6	18.1	14.3	17.0	**311.0**

Licence ***7197*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,250.0**
GAS	2014	2.1	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.0**
GSD	2014	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.5**
H2O	2014	1.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013.6**
OIL	2014	49.0	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.5**

Manitoba Production
2010 To 2014

Licence ***7197*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	27.0	30.0	31.0	**1,191.0**
GAS	2013	1.8	0.0	2.8	4.5	3.4	2.7	3.9	1.9	0.0	0.0	2.9	3.1	**131.9**
GSD	2013	1.8	0.0	2.7	3.7	4.1	2.3	0.7	0.9	0.0	0.0	1.0	2.5	**62.4**
H2O	2013	8.4	4.3	4.2	4.2	4.0	3.5	3.5	3.6	3.2	3.3	2.6	2.7	**1,011.3**
OIL	2013	117.4	83.9	90.5	88.0	83.1	72.2	72.3	64.3	58.0	55.6	63.6	62.6	**5,610.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	21.0	31.0	30.0	31.0	30.0	31.0	**834.0**
GAS	2012	2.5	2.3	0.2	0.0	0.0	0.0	0.0	9.2	4.4	0.0	0.0	0.0	**104.9**
GSD	2012	2.3	1.4	0.1	0.0	0.0	0.0	0.0	8.3	2.1	0.0	0.0	0.0	**42.7**
H2O	2012	5.7	4.4	2.7	2.2	2.7	4.6	7.8	35.3	17.9	19.2	18.5	19.5	**963.8**
OIL	2012	9.4	9.1	7.2	6.7	7.3	11.1	32.0	179.0	160.4	160.2	154.7	163.5	**4,699.2**
DAY	2011	31.0	28.0	31.0	2.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**478.0**
GAS	2011	5.9	5.2	4.9	0.3	0.0	0.0	0.0	1.0	2.1	1.3	1.7	2.4	**86.3**
GSD	2011	4.6	3.8	3.2	0.2	0.0	0.0	0.0	0.8	0.0	1.0	0.2	2.3	**28.5**
H2O	2011	6.5	10.6	18.0	1.8	0.0	0.0	0.0	5.7	12.5	12.4	5.4	3.8	**823.3**
OIL	2011	151.9	121.8	86.7	2.7	0.0	0.0	0.0	10.1	31.9	25.8	24.6	14.0	**3,798.6**
DAY	2010	0.0	0.0	0.0	17.0	26.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**256.0**
GAS	2010	0.0	0.0	0.0	4.9	2.6	13.9	15.6	0.0	8.2	10.2	0.3	5.8	**61.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	4.3	0.2	0.0	**12.4**
H2O	2010	0.0	0.0	0.0	179.2	130.5	80.7	86.8	88.3	63.5	59.0	27.3	31.3	**746.6**
OIL	2010	0.0	0.0	0.0	203.1	425.4	633.8	622.1	434.1	329.1	273.1	223.6	184.8	**3,329.1**

Licence ***7198*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.0**
GAS	2014	2.2	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.1**
GSD	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.4**
H2O	2014	36.5	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.7**
OIL	2014	84.5	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,412.4**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**1,226.0**
GAS	2013	9.2	8.7	4.5	2.5	2.7	3.3	2.9	2.8	2.4	2.8	2.7	2.8	**227.1**
GSD	2013	8.9	8.0	4.3	2.1	3.2	3.0	0.5	1.4	2.3	1.8	1.0	2.2	**121.2**
H2O	2013	62.5	45.8	38.6	37.4	36.8	29.9	34.9	33.9	26.0	31.0	33.7	36.3	**2,383.7**
OIL	2013	111.7	98.1	96.2	88.9	90.6	71.3	80.2	82.6	78.7	86.6	90.2	88.7	**4,270.5**
DAY	2012	31.0	29.0	6.0	0.0	0.0	12.0	24.0	31.0	30.0	26.0	30.0	31.0	**866.0**
GAS	2012	6.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.8**
GSD	2012	5.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.5**
H2O	2012	20.4	9.7	1.8	0.0	0.0	4.0	25.3	34.6	19.5	49.9	115.9	121.9	**1,936.9**
OIL	2012	41.7	24.7	5.0	0.0	0.0	10.0	45.9	62.9	51.9	95.5	167.4	176.8	**3,206.7**
														616.0

Manitoba Production
2010 To 2014

Licence ***7198*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	
GAS	2011	14.5	10.6	10.6	10.2	10.3	8.4	2.5	0.0	4.0	6.8	6.2	6.5	**173.1**
GSD	2011	11.5	7.8	6.9	6.4	5.7	4.6	2.3	0.0	0.0	5.5	0.6	6.1	**76.5**
H2O	2011	53.1	47.1	34.8	43.3	34.8	47.7	13.3	13.3	12.6	22.4	14.5	15.0	**1,533.9**
OIL	2011	130.5	96.1	83.9	81.8	79.9	78.8	70.3	65.1	91.7	104.4	64.6	42.0	**2,524.9**
DAY	2010	0.0	0.0	0.0	18.0	30.0	30.0	28.0	30.0	30.0	31.0	26.0	31.0	**254.0**
GAS	2010	0.0	0.0	0.0	8.0	12.9	11.4	4.7	0.0	14.0	12.8	0.0	18.7	**82.5**
GSD	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	5.5	0.0	0.0	**19.1**
H2O	2010	0.0	0.0	0.0	211.5	211.9	148.7	78.0	168.3	111.2	81.9	67.1	103.4	**1,182.0**
OIL	2010	0.0	0.0	0.0	146.7	176.7	148.0	75.9	205.8	222.6	164.8	123.7	271.6	**1,535.8**

Licence ***7199*** Well Name ***Waskada Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.5**
H2O	2014	59.9	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,666.4**
OIL	2014	32.2	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,495.4**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	15.5	31.0	30.0	31.0	30.0	30.8	**1,158.1**
H2O	2013	62.8	45.2	51.5	58.0	52.3	51.0	26.8	52.9	54.9	54.5	57.0	74.2	**4,580.3**
OIL	2013	72.5	50.4	44.7	31.8	34.9	35.9	20.4	41.2	34.7	33.8	32.3	33.3	**5,448.6**
DAY	2012	31.0	28.2	28.9	29.6	31.0	27.4	22.8	31.0	30.0	31.0	29.0	25.5	**812.6**
H2O	2012	275.7	204.3	61.1	102.5	48.8	45.4	43.0	59.7	53.1	41.9	47.2	42.2	**3,939.2**
OIL	2012	84.1	98.6	141.5	218.0	78.4	60.3	46.2	66.1	62.5	56.4	52.3	36.4	**4,982.7**
DAY	2011	27.0	25.8	26.8	0.0	0.0	0.0	0.0	19.0	29.3	30.9	20.0	13.2	**467.2**
H2O	2011	47.3	132.5	238.5	0.0	0.0	0.0	0.0	61.3	227.7	150.9	99.2	218.4	**2,914.3**
OIL	2011	137.7	189.9	79.4	0.0	0.0	0.0	0.0	67.7	209.9	168.0	111.8	54.0	**3,981.9**
DAY	2010	0.0	0.0	22.3	27.5	31.0	30.0	30.8	27.5	24.8	21.6	30.0	29.7	**275.2**
H2O	2010	0.0	0.0	316.6	290.6	299.9	258.1	152.4	116.6	89.3	73.1	80.2	61.7	**1,738.5**
OIL	2010	0.0	0.0	486.0	559.3	499.7	342.0	256.2	184.9	159.9	148.7	177.0	149.8	**2,963.5**

Licence ***7200*** Well Name ***WestMan Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**909.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,519.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.1**
DAY	2013	30.8	18.3	27.8	30.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**909.1**
H2O	2013	282.0	167.8	145.7	85.4	0.0	0.0	0.0	0.0	0.0	25.7	0.0	0.0	**15,519.3**
OIL	2013	11.5	7.1	17.3	6.6	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	**1,557.1**
DAY	2012	31.0	28.5	28.2	0.0	22.5	29.8	30.4	26.7	30.0	31.0	30.0	31.0	**800.2**

Manitoba Production
2010 To 2014

Licence ***7200*** Well Name ***WestMan Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	454.1	411.3	383.3	0.0	506.7	467.0	415.8	341.8	301.9	320.9	288.0	295.8	**14,812.7**
OIL	2012	33.9	29.7	27.7	0.0	21.8	23.5	22.2	19.2	26.2	14.1	10.0	10.2	**1,513.2**
DAY	2011	30.1	6.0	17.8	11.9	0.0	0.0	23.9	31.0	30.0	31.0	29.0	31.0	**481.1**
H2O	2011	576.8	100.2	368.1	352.2	0.0	0.0	717.7	675.7	555.0	495.4	466.2	462.0	**10,626.1**
OIL	2011	61.7	11.3	6.9	1.4	0.0	0.0	18.2	38.4	64.5	67.1	38.8	33.5	**1,274.7**
DAY	2010	0.0	0.0	9.5	23.1	24.3	6.4	30.5	27.3	30.0	27.8	29.5	31.0	**239.4**
H2O	2010	0.0	0.0	0.0	420.3	667.7	323.1	1034.6	741.4	692.2	657.7	663.3	656.5	**5,856.8**
OIL	2010	0.0	0.0	39.2	126.2	104.3	29.0	179.0	100.3	174.2	94.4	39.3	47.0	**932.9**

Licence ***7201*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,108.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.5**
DAY	2013	31.0	22.5	30.8	30.0	31.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2013	154.9	108.5	146.9	180.4	149.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	**12,108.1**
OIL	2013	92.6	56.5	52.2	20.8	13.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**5,741.5**
DAY	2012	27.1	24.3	1.0	0.0	31.0	29.4	27.0	16.0	8.0	31.0	30.0	31.0	**731.5**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2012	171.8	123.1	3.9	0.0	248.1	105.8	94.5	51.1	27.5	132.5	179.4	163.2	**11,358.9**
OIL	2012	60.1	70.4	2.5	0.0	120.5	60.5	55.2	30.1	6.2	103.8	118.6	101.1	**5,505.6**
DAY	2011	20.3	21.8	29.0	17.8	29.6	5.8	22.8	24.2	17.0	30.9	30.0	27.8	**475.7**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2011	450.5	271.9	393.8	236.3	428.9	84.3	310.4	427.7	292.9	469.9	333.4	174.8	**10,058.0**
OIL	2011	236.8	283.1	358.6	226.6	230.2	8.2	36.6	44.2	85.2	146.6	114.8	71.0	**4,776.6**
DAY	2010	0.0	0.0	0.0	0.0	10.7	30.0	24.8	29.6	29.1	22.1	25.0	27.4	**198.7**
GAS	2010	0.0	0.0	0.0	0.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.0**
H2O	2010	0.0	0.0	0.0	0.0	320.4	1088.5	907.6	1137.9	931.7	518.5	628.6	650.0	**6,183.2**
OIL	2010	0.0	0.0	0.0	0.0	267.0	578.4	477.2	466.3	355.9	232.7	259.3	297.9	**2,934.7**

Licence ***7202*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.4**
GAS	2014	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.5**
H2O	2014	185.9	197.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,155.4**
OIL	2014	56.9	46.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,435.4**

Manitoba Production
2010 To 2014

Licence ***7202*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.7	29.5	31.0	27.2	28.2	30.0	31.0	**1,364.6**
GAS	2013	1.6	1.3	1.5	0.0	0.0	0.0	0.0	0.0	0.0	2.2	1.6	0.0	**9.8**
H2O	2013	280.0	243.4	280.6	252.7	270.4	255.7	260.4	276.1	232.2	220.0	216.4	204.5	**14,772.2**
OIL	2013	79.4	75.5	67.7	24.3	25.5	24.5	23.6	25.7	61.0	52.7	53.4	71.4	**5,331.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**1,008.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	250.8	242.4	130.3	228.9	249.2	230.8	247.9	244.0	228.2	142.8	252.6	277.5	**11,779.8**
OIL	2012	85.3	78.4	48.1	81.9	86.1	70.9	85.2	78.8	70.9	41.4	73.2	81.9	**4,747.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**671.0**
H2O	2011	335.8	319.4	302.0	314.1	252.4	143.8	282.5	272.4	246.3	243.1	206.1	242.6	**9,054.4**
OIL	2011	149.9	133.7	117.3	106.8	89.9	52.8	107.7	120.1	94.3	85.6	63.3	83.5	**3,864.9**
DAY	2010	0.0	0.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2010	0.0	0.0	201.9	851.8	403.3	330.6	755.2	921.4	646.5	713.9	654.0	415.3	**5,893.9**
OIL	2010	0.0	0.0	217.2	443.6	169.8	83.2	258.4	436.5	262.3	308.8	291.2	189.0	**2,660.0**

Licence ***7203*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.0**
H2O	2014	111.9	96.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,582.2**
OIL	2014	7.1	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,060.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	234.6	214.1	165.3	141.7	130.9	124.6	**13,373.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	7.3	0.0	5.1	4.4	5.5	8.0	**730.0**
DAY	2012	24.0	24.0	29.0	18.0	18.0	29.0	29.0	31.0	30.0	31.0	30.0	18.0	**880.0**
H2O	2012	239.8	284.4	311.0	194.9	185.2	309.6	286.9	253.6	257.0	278.0	265.0	151.6	**12,362.4**
OIL	2012	7.6	7.2	19.5	10.3	1.9	9.6	9.7	7.8	7.9	11.1	8.0	8.0	**699.7**
DAY	2011	31.0	28.0	6.0	29.0	17.0	26.0	31.0	31.0	30.0	31.0	30.0	14.0	**569.0**
H2O	2011	450.0	353.3	90.6	554.6	316.9	435.8	441.4	396.0	349.8	350.3	342.9	338.5	**9,345.4**
OIL	2011	30.6	18.6	4.9	41.7	23.9	20.6	28.2	22.2	18.4	16.2	16.0	7.1	**591.1**
DAY	2010	0.0	5.0	31.0	29.0	28.0	11.0	21.0	29.0	21.0	29.0	30.0	31.0	**265.0**
H2O	2010	0.0	121.1	558.6	526.7	501.0	193.7	446.3	620.0	415.7	564.0	501.2	477.0	**4,925.3**
OIL	2010	0.0	6.7	18.1	44.1	36.9	21.5	36.4	31.7	26.5	39.3	40.0	41.5	**342.7**

Licence ***7204*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-001-27W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,394.4**
H2O	2014	25.3	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,694.7**
OIL	2014	26.5	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,561.7**

Manitoba Production
2010 To 2014

Licence ***7204*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-001-27W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	17.8	27.8	30.8	29.5	31.0	29.4	30.8	29.3	30.0	31.0	30.0	30.7	**1,335.4**
H2O	2013	12.1	88.0	54.0	44.1	29.0	19.5	14.1	14.2	15.1	15.3	26.9	25.9	**4,654.2**
OIL	2013	29.2	134.1	112.8	96.2	79.8	65.2	65.3	57.3	57.2	60.3	28.5	21.6	**6,505.6**
DAY	2012	31.0	29.0	31.0	30.0	28.5	30.0	27.0	30.7	29.3	31.0	30.0	30.3	**987.3**
H2O	2012	40.6	36.7	41.1	42.7	40.2	35.7	25.1	28.4	31.1	32.4	11.1	10.3	**4,296.0**
OIL	2012	45.9	41.3	46.5	48.2	45.1	40.9	33.4	45.1	49.9	52.7	43.7	37.2	**5,698.1**
DAY	2011	29.0	27.0	31.0	29.7	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**629.5**
H2O	2011	88.5	88.2	69.7	97.7	63.0	44.5	64.2	63.1	54.1	50.3	42.8	44.0	**3,920.6**
OIL	2011	174.5	123.0	141.7	78.3	95.0	96.0	74.0	64.8	59.9	56.7	48.3	49.6	**5,168.2**
DAY	2010	0.0	0.0	13.0	27.8	31.0	26.2	29.3	21.7	29.8	30.8	29.0	29.2	**267.8**
H2O	2010	0.0	0.0	329.5	620.0	499.2	307.5	293.8	277.5	313.4	201.4	167.1	141.1	**3,150.5**
OIL	2010	0.0	0.0	185.5	597.0	795.9	533.6	517.5	380.5	382.0	310.2	220.3	183.9	**4,106.4**

Licence ***7205*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-11-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,058.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
DAY	2011	31.0	27.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.0**
H2O	2011	990.0	694.1	269.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,058.8**
OIL	2011	4.0	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.8**
DAY	2010	0.0	0.0	0.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**66.0**
H2O	2010	0.0	0.0	0.0	179.4	0.0	0.0	0.0	0.0	0.0	0.0	1404.6	1521.6	**3,105.6**
OIL	2010	0.0	0.0	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	**18.2**

Licence ***7206*** Well Name ***Corex Daly Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-29-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	77.5	79.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,680.7**
WIN	2013	87.2	90.8	64.8	85.9	77.2	77.0	0.0	31.9	124.9	116.6	108.5	89.6	**30,523.7**
WIN	2012	426.6	1221.9	77.4	453.8	434.7	314.0	393.9	80.4	154.5	134.5	128.8	70.2	**29,569.3**
WIN	2011	1653.4	766.6	1529.9	1326.7	744.5	146.7	206.6	143.2	128.8	127.4	290.5	244.3	**25,678.6**
WIN	2010	0.0	142.0	1014.8	1107.0	176.0	0.0	0.0	20.0	11240.5	1400.5	1379.6	1889.6	**18,370.0**

Licence ***7207*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,384.0**
H2O	2014	30.8	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.0**
														9,015.9

Manitoba Production
2010 To 2014

Licence ***7207*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	87.7	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,325.0**
H2O	2013	46.8	42.9	45.6	34.7	32.5	30.0	33.0	34.1	32.3	32.1	31.0	31.4	**2,767.3**
OIL	2013	139.0	125.9	133.7	99.8	83.5	78.1	81.6	90.3	85.1	84.5	81.2	83.1	**8,851.8**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**963.0**
H2O	2012	68.0	68.0	63.3	57.5	59.8	57.3	63.5	66.3	58.0	61.7	52.8	45.1	**2,340.9**
OIL	2012	178.7	172.5	161.8	150.6	153.5	145.4	141.3	143.3	139.4	140.9	132.9	134.1	**7,686.0**
DAY	2011	31.0	28.0	31.0	29.0	29.0	13.0	0.0	27.0	29.0	31.0	30.0	31.0	**602.0**
H2O	2011	53.1	50.1	57.3	53.6	61.6	27.2	0.0	74.7	88.8	81.6	72.8	74.1	**1,619.6**
OIL	2011	255.5	219.4	239.2	188.9	185.7	74.1	0.0	217.5	252.0	221.2	188.9	199.3	**5,891.6**
DAY	2010	0.0	1.0	21.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	30.0	**293.0**
H2O	2010	0.0	78.0	129.4	146.0	97.7	87.9	81.1	69.5	70.3	60.6	53.4	50.8	**924.7**
OIL	2010	0.0	14.0	537.2	538.2	401.6	351.1	350.6	321.1	306.3	296.1	277.1	256.6	**3,649.9**

UWI ***100.10-12-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***103.06-12-004-22W1.03*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***7207*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.06-12-004-22W1.03*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7208*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**699.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,949.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,224.5**
DAY	2012	31.0	28.2	27.9	30.0	31.0	29.4	31.0	30.8	5.0	0.0	0.0	0.0	**699.6**
H2O	2012	140.4	72.3	55.3	84.5	77.8	62.7	36.8	19.6	3.4	0.0	0.0	0.0	**2,949.3**
OIL	2012	208.0	67.9	48.5	79.6	50.9	27.3	17.6	10.5	1.8	0.0	0.0	0.0	**4,224.5**
DAY	2011	13.0	21.0	29.5	29.8	31.0	30.0	30.9	28.0	30.0	29.9	30.0	31.0	**455.3**
H2O	2011	67.8	267.5	316.1	149.5	80.4	82.6	17.2	18.1	19.6	17.0	26.2	41.1	**2,396.5**
OIL	2011	72.2	269.5	275.2	188.5	124.7	88.1	85.9	80.9	90.8	88.0	138.2	206.0	**3,712.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.7	29.2	21.6	30.0	29.7	**121.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.3	381.4	229.1	318.8	180.8	**1,293.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	31.4	169.9	560.6	431.0	527.7	283.8	**2,004.4**

Licence ***7209*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.3**
H2O	2014	35.7	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,275.7**
OIL	2014	35.6	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,290.8**
DAY	2013	31.0	24.5	30.8	30.0	31.0	17.9	29.0	31.0	29.3	31.0	30.0	30.8	**1,107.3**
H2O	2013	41.8	25.4	27.5	38.9	49.9	55.9	144.0	143.2	65.2	40.6	38.9	45.8	**3,207.6**
OIL	2013	79.5	50.2	47.5	40.2	61.6	82.6	231.0	261.5	106.9	55.1	44.5	38.2	**5,223.0**
DAY	2012	24.4	28.2	27.9	30.0	31.0	28.8	31.0	29.1	11.0	25.4	30.0	31.0	**761.0**
H2O	2012	59.9	93.7	86.3	90.3	78.5	61.0	63.3	92.6	46.9	89.2	82.0	53.8	**2,490.5**

Manitoba Production
2010 To 2014

Licence ***7209*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	109.0	138.5	122.8	127.0	115.2	65.3	65.8	97.0	54.3	104.1	84.5	74.3	**4,124.2**
DAY	2011	14.0	24.3	30.3	29.8	31.0	30.0	22.9	28.0	30.0	30.5	29.8	10.3	**433.2**
H2O	2011	98.0	125.4	121.4	46.3	30.8	30.9	20.5	63.5	72.3	64.1	64.2	23.3	**1,593.0**
OIL	2011	175.8	279.8	250.5	105.0	102.7	94.0	49.0	113.8	134.8	134.4	136.4	47.1	**2,966.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	2.0	9.8	28.2	22.6	30.0	29.7	**122.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.4	300.9	95.3	137.4	111.3	**832.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.6	146.4	496.6	134.6	265.4	264.5	**1,343.1**

Licence ***7210*** Well Name ***Corex Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.2**
H2O	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.4**
OIL	2014	5.4	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,173.3**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.2**
H2O	2013	3.1	2.6	2.9	2.4	2.3	2.6	2.9	3.2	3.2	3.5	3.2	3.1	**140.3**
OIL	2013	36.2	32.1	35.5	35.1	35.8	31.8	35.0	34.8	32.5	35.3	33.0	35.8	**1,688.4**
DAY	2012	31.0	29.0	31.0	30.0	30.9	30.0	31.0	31.0	30.0	31.0	28.8	28.6	**812.3**
GAS	2012	0.7	0.7	0.7	0.6	0.7	0.7	0.7	0.8	0.8	0.8	0.7	0.7	**26.7**
H2O	2012	8.7	7.5	8.2	6.9	7.4	0.1	2.4	2.8	2.7	2.4	2.8	3.0	**105.3**
OIL	2012	35.2	31.6	32.5	30.7	32.6	34.8	35.7	36.6	36.4	37.6	33.6	35.5	**1,275.5**
DAY	2011	31.0	28.0	31.0	29.5	30.5	10.0	17.0	31.0	30.0	31.0	30.0	31.0	**450.0**
GAS	2011	1.3	1.1	1.3	1.2	1.2	0.4	0.7	0.9	0.6	0.7	0.7	0.7	**18.1**
H2O	2011	2.0	1.8	2.0	1.9	1.8	0.6	1.3	2.9	2.8	5.0	8.4	9.0	**50.4**
OIL	2011	60.6	54.6	60.3	57.3	59.5	21.0	35.0	41.2	26.9	31.2	34.7	34.7	**862.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	30.0	31.0	**120.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	1.8	1.4	1.3	**7.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	2.4	2.0	2.0	**10.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.4	85.8	65.9	62.6	**345.7**

Licence ***7212*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-34-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***LODGEPOLE JJ*** Field Code ***1*** Pool Code ***59JJ*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**

Manitoba Production
2010 To 2014

Licence ***7212*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.12-34-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***LODGEPOLE JJ*** Field Code ***1*** Pool Code ***59JJ*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
DAY	2011	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.0**
H2O	2011	356.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.0**
OIL	2011	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.5	**241.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.5	**27.5**

Licence ***7213*** Well Name ***Ebor Unit No. 2 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-11-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	620.8	564.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,455.7**
WIN	2013	624.8	547.9	620.0	610.1	620.1	595.9	608.4	634.4	562.4	595.3	488.1	623.2	**16,270.8**
WIN	2012	0.0	0.0	0.0	0.0	0.0	12.8	230.5	377.6	586.1	626.4	444.6	475.2	**9,140.2**
WIN	2011	620.0	560.0	631.0	605.0	0.0	271.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,387.0**
WIN	2010	0.0	0.0	0.0	99.5	99.5	41.6	551.6	576.8	584.0	609.0	518.0	620.0	**3,700.0**

Licence ***7214*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.7**
H2O	2014	438.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,796.0**
OIL	2014	44.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,822.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,173.7**
H2O	2013	497.8	437.7	474.6	483.9	513.4	450.8	449.6	513.5	402.3	526.1	385.5	413.7	**28,357.7**
OIL	2013	43.6	34.0	39.7	37.2	36.6	31.7	36.7	33.5	29.0	36.3	32.6	32.9	**2,778.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.5	30.0	31.0	**808.7**
H2O	2012	672.7	597.9	661.0	663.0	675.8	646.3	647.0	569.7	562.2	384.3	493.4	476.6	**22,808.8**
OIL	2012	62.9	51.2	59.4	56.8	58.9	52.4	54.0	43.9	49.9	51.6	47.5	44.2	**2,354.3**
DAY	2011	19.3	28.0	31.0	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	31.0	**443.2**
H2O	2011	1020.2	1584.4	1776.0	1372.8	1384.0	1256.6	937.1	813.1	574.1	593.8	554.2	977.6	**15,758.9**
OIL	2011	123.3	191.7	210.2	154.9	133.2	117.2	87.8	76.0	55.8	48.1	26.4	127.3	**1,721.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	30.7	**91.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	932.5	865.9	1116.6	**2,915.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2	125.4	144.1	**369.7**

Licence ***7216*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7216*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.0**
GAS	2014	1.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**795.3**
H2O	2014	100.4	89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,669.9**
OIL	2014	42.5	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**1,381.0**
GAS	2013	4.2	4.4	4.2	3.5	6.1	4.2	6.0	6.3	7.5	5.1	11.0	11.9	**792.7**
H2O	2013	92.7	79.3	99.4	90.1	117.8	118.8	119.6	121.0	104.8	121.4	111.4	116.1	**7,479.8**
OIL	2013	38.3	35.2	39.5	38.1	47.7	47.6	50.2	50.3	46.8	53.9	47.4	48.0	**4,284.5**
DAY	2012	31.0	29.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,019.0**
GAS	2012	9.5	8.1	7.5	8.5	3.5	3.9	4.5	4.9	4.4	3.7	4.4	3.2	**718.3**
H2O	2012	117.3	118.3	130.0	122.3	100.7	83.0	89.1	92.1	90.4	79.9	81.4	84.2	**6,187.4**
OIL	2012	40.7	41.3	49.6	49.4	41.0	36.4	39.1	39.7	39.3	35.5	34.3	36.6	**3,741.5**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**655.0**
GAS	2011	0.0	16.0	11.9	0.0	0.0	13.0	10.5	4.8	13.4	15.7	13.8	9.6	**652.2**
H2O	2011	142.4	152.0	175.5	158.7	139.8	151.9	114.3	121.0	143.9	156.6	158.5	156.0	**4,998.7**
OIL	2011	54.5	48.1	58.0	43.3	44.7	54.9	45.8	39.0	46.9	50.7	52.5	49.1	**3,258.6**
DAY	2010	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**292.0**
GAS	2010	0.0	0.0	0.0	0.0	295.7	122.9	41.5	46.6	31.1	5.7	0.0	0.0	**543.5**
H2O	2010	0.0	0.0	234.1	640.1	501.8	416.0	375.6	442.1	198.7	117.2	140.1	162.4	**3,228.1**
OIL	2010	0.0	0.0	451.5	671.7	588.4	324.8	229.4	184.8	76.1	34.1	50.4	59.9	**2,671.1**

Licence ***7217*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,436.0**
GAS	2014	1.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.6**
H2O	2014	12.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,758.7**
OIL	2014	22.3	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,151.9**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,377.0**
GAS	2013	8.8	11.1	8.0	10.0	8.3	4.5	5.3	6.0	4.3	2.7	6.3	7.8	**672.5**
H2O	2013	37.3	30.5	36.6	33.2	28.4	19.6	18.3	17.5	9.9	9.9	9.1	11.8	**2,735.7**
OIL	2013	67.1	58.7	62.9	60.8	49.9	34.6	33.3	31.2	19.2	19.3	16.7	21.1	**7,109.6**
DAY	2012	31.0	29.0	29.0	30.0	31.0	29.0	31.0	24.0	30.0	31.0	30.0	31.0	**1,014.0**
GAS	2012	10.6	8.0	6.4	9.3	5.7	3.6	4.6	4.1	4.6	4.2	7.1	9.5	**589.4**
H2O	2012	30.7	25.3	27.5	18.2	19.3	11.2	12.1	10.6	14.1	14.2	16.7	33.7	**2,473.6**
OIL	2012	95.5	79.6	85.0	51.3	54.6	34.3	37.7	32.2	12.8	43.5	44.0	63.6	**6,634.8**
DAY	2011	31.0	28.0	30.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**658.0**
GAS	2011	0.0	8.6	9.6	18.6	19.8	12.7	9.7	7.5	11.0	10.3	5.8	6.7	**511.7**
H2O	2011	60.6	54.4	57.7	57.6	47.1	41.1	37.2	40.5	45.6	41.7	32.9	35.2	**2,240.0**
														6,000.7

Manitoba Production
2010 To 2014

Licence ***7217*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	162.5	152.4	171.7	140.5	134.6	133.4	154.4	123.5	133.1	121.4	98.2	99.8	
DAY	2010	0.0	0.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**296.0**
GAS	2010	0.0	0.0	0.0	0.0	169.4	66.5	0.9	57.2	85.3	4.1	8.0	0.0	**391.4**
H2O	2010	0.0	0.0	70.4	334.6	266.3	216.4	194.2	193.9	178.8	87.0	87.4	59.4	**1,688.4**
OIL	2010	0.0	0.0	519.8	769.4	635.6	523.5	497.3	457.5	404.8	221.2	193.1	153.0	**4,375.2**

Licence ***7218*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.0**
H2O	2014	60.4	59.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.1**
OIL	2014	13.9	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,554.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,396.0**
H2O	2013	61.9	53.6	59.6	59.4	65.0	67.3	63.7	62.5	63.0	55.4	51.9	55.9	**4,263.4**
OIL	2013	18.0	17.8	16.9	16.4	17.2	18.0	16.4	15.3	13.4	11.8	11.5	12.9	**1,527.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,033.0**
H2O	2012	78.1	78.7	93.0	83.6	76.7	68.3	68.6	68.6	75.6	73.2	69.1	61.9	**3,544.2**
OIL	2012	19.7	13.6	14.9	15.3	18.5	19.8	19.5	18.7	19.8	20.4	18.6	19.7	**1,341.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**669.0**
H2O	2011	146.3	114.8	101.6	108.7	104.1	98.1	88.5	68.2	56.8	37.9	36.5	39.1	**2,648.8**
OIL	2011	37.6	35.6	43.0	46.0	36.8	41.1	48.4	43.8	56.7	57.1	49.2	50.0	**1,123.1**
DAY	2010	0.0	4.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**304.0**
H2O	2010	0.0	38.0	229.5	178.6	173.8	161.2	165.7	156.8	129.0	152.2	136.1	127.3	**1,648.2**
OIL	2010	0.0	21.5	108.3	69.8	60.3	57.1	53.3	42.1	50.9	40.7	37.2	36.6	**577.8**

Licence ***7219*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,420.0**
H2O	2014	36.6	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,629.0**
OIL	2014	11.4	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.5**
DAY	2013	31.0	0.0	31.0	30.0	30.0	29.0	31.0	30.0	29.0	31.0	30.0	31.0	**1,361.0**
H2O	2013	45.9	41.4	44.9	43.3	45.3	44.2	37.9	34.9	33.2	33.8	32.6	32.6	**2,557.3**
OIL	2013	4.8	5.0	4.8	4.7	4.9	5.0	7.1	7.1	9.2	8.8	8.9	9.7	**1,047.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,028.0**
H2O	2012	33.0	30.8	37.5	33.7	28.9	38.9	68.9	56.1	51.2	47.2	44.7	39.8	**2,087.3**
OIL	2012	25.5	20.4	19.7	20.1	22.9	19.0	12.0	7.5	5.3	5.4	4.9	5.0	**967.5**
DAY	2011	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
H2O	2011	81.1	55.9	47.4	50.8	51.9	50.7	45.8	40.1	39.7	41.4	35.1	32.1	**1,576.6**
OIL	2011	27.4	24.9	33.9	36.3	21.9	19.5	23.0	30.8	52.4	52.6	34.3	25.0	**799.8**

Manitoba Production
2010 To 2014

Licence ***7219*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-15-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	5.0	31.0	30.0	22.0	30.0	31.0	31.0	30.0	30.0	29.0	31.0	**300.0**
H2O	2010	0.0	43.5	155.6	112.9	91.9	112.4	100.6	90.4	75.3	76.2	75.3	70.5	**1,004.6**
OIL	2010	0.0	25.5	58.4	42.8	38.1	55.7	39.2	36.2	36.7	31.6	27.0	26.6	**417.8**

Licence ***7220*** Well Name ***CPEC South Kirkella SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-15-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.9**
DAY	2010	0.0	0.0	23.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2010	0.0	0.0	270.5	234.9	239.1	229.0	224.7	0.0	0.0	0.0	0.0	0.0	**1,198.2**
OIL	2010	0.0	0.0	19.5	18.9	8.7	14.6	7.2	0.0	0.0	0.0	0.0	0.0	**68.9**

UWI ***100.10-15-011-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409,008.5**
WIN	2013	13060.0	12547.0	13868.0	10349.0	9535.0	9657.0	11388.0	12973.0	12482.0	9558.0	9046.0	11202.0	**409,008.5**
WIN	2012	16253.0	14167.0	12092.0	11841.0	10947.0	12053.0	10117.0	10865.0	12981.0	14067.0	14691.0	13914.0	**273,343.5**
WIN	2011	0.0	0.0	0.0	5713.5	9189.0	11181.0	13712.0	13599.0	13686.0	13871.0	17099.0	17511.0	**119,355.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	907.0	732.0	2023.0	**3,794.0**

Licence ***7222*** Well Name ***Legacy Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.3**
H2O	2014	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.4**
OIL	2014	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,085.5**
DAY	2013	27.0	27.0	29.0	28.0	29.0	29.7	30.0	30.0	29.0	30.0	28.2	22.4	**1,181.3**
H2O	2013	4.5	6.3	7.0	7.8	5.0	2.6	2.3	1.2	0.1	0.2	2.5	2.3	**359.3**
OIL	2013	19.4	18.6	18.0	17.6	11.9	11.4	10.4	10.7	9.3	10.0	5.7	5.1	**1,083.0**
DAY	2012	24.2	29.0	31.0	0.0	31.0	28.3	30.0	29.8	29.0	29.0	28.5	30.5	**842.0**

Manitoba Production
2010 To 2014

Licence ***7222*** Well Name ***Legacy Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	9.2	8.7	8.4	0.0	8.4	7.6	7.6	7.6	8.6	11.6	2.8	5.4	**317.5**
OIL	2012	27.8	26.4	25.1	0.0	25.5	22.9	22.9	22.9	19.5	17.4	23.7	22.6	**934.9**
DAY	2011	28.0	23.5	29.3	30.0	17.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**521.7**
H2O	2011	0.4	8.8	12.0	9.8	5.2	2.6	14.2	10.9	9.8	9.4	8.7	9.7	**231.6**
OIL	2011	43.6	29.1	36.6	26.7	15.8	7.9	42.8	33.1	29.7	28.7	26.2	29.5	**678.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	28.4	31.0	30.7	29.3	31.0	25.5	31.0	**206.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	53.4	17.1	21.5	16.7	10.6	10.3	0.5	**130.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	66.6	55.9	39.5	37.4	39.3	42.3	47.5	**328.5**

Licence ***7223*** Well Name ***Legacy Pierson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.6**
H2O	2014	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.6**
OIL	2014	3.1	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**796.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.7	30.8	30.0	30.0	31.0	29.9	30.0	**1,158.6**
H2O	2013	1.2	0.3	0.8	0.5	0.3	0.3	0.4	0.6	0.6	0.6	0.6	0.4	**424.3**
OIL	2013	4.0	0.9	2.3	1.5	1.4	1.8	2.0	4.4	4.3	4.7	4.8	3.9	**791.5**
DAY	2012	31.0	29.0	31.0	0.0	31.0	29.5	27.0	31.0	29.8	31.0	30.0	30.8	**796.2**
H2O	2012	13.6	13.7	13.3	0.0	3.9	2.3	1.7	1.3	1.2	1.5	2.1	1.4	**417.7**
OIL	2012	25.4	19.3	16.2	0.0	7.4	4.3	3.9	5.2	5.3	5.9	7.1	4.4	**755.5**
DAY	2011	31.0	19.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	31.0	**465.1**
H2O	2011	3.3	5.6	0.0	0.0	0.0	0.0	0.0	11.1	24.3	33.4	19.0	14.5	**361.7**
OIL	2011	28.9	13.3	0.0	0.0	0.0	0.0	0.0	35.5	56.7	42.6	28.0	27.1	**651.1**
DAY	2010	0.0	0.0	18.1	30.0	31.0	30.0	19.0	31.0	30.0	31.0	29.0	31.0	**280.1**
H2O	2010	0.0	0.0	28.5	70.0	35.3	23.4	16.3	23.4	14.3	16.4	10.8	12.1	**250.5**
OIL	2010	0.0	0.0	28.5	91.5	64.7	49.6	31.7	39.2	33.1	30.6	26.2	23.9	**419.0**

Licence ***7224*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.0**
H2O	2014	72.8	69.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,189.9**
OIL	2014	71.6	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,943.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	20.0	23.0	31.0	**1,358.0**
H2O	2013	106.7	92.1	102.9	95.3	68.9	57.7	63.7	60.1	67.3	41.8	44.0	53.9	**8,047.4**
OIL	2013	117.6	103.6	112.2	102.8	71.9	66.1	68.0	62.3	71.4	49.5	48.5	58.1	**11,806.2**
DAY	2012	31.0	29.0	28.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,015.0**
H2O	2012	182.3	165.4	158.4	171.6	144.4	136.6	154.4	142.1	119.7	122.1	121.9	117.6	**7,193.0**
OIL	2012	213.7	193.8	174.8	175.2	166.8	157.5	137.6	146.7	127.2	132.4	128.1	127.6	**10,874.2**

Manitoba Production
2010 To 2014

Licence ***7224*** Well Name ***Tundra Daly Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2011	302.0	179.1	192.3	181.7	194.4	233.1	248.1	220.4	231.7	225.5	194.8	183.9	**5,456.5**
OIL	2011	445.8	277.9	293.5	284.5	245.5	411.7	444.7	298.2	325.0	324.3	231.2	230.2	**8,992.8**
DAY	2010	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**288.0**
H2O	2010	0.0	0.0	304.4	276.9	307.2	153.3	401.8	359.9	318.9	293.1	252.8	201.2	**2,869.5**
OIL	2010	0.0	0.0	275.7	575.8	520.7	788.8	698.7	564.0	480.5	489.9	465.1	321.1	**5,180.3**

Licence ***7225*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.8**
H2O	2014	27.3	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.8**
OIL	2014	62.9	62.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,322.1**
DAY	2013	21.0	24.0	31.0	30.0	31.0	29.5	30.8	30.0	30.0	31.0	29.7	31.0	**1,214.8**
H2O	2013	17.1	100.8	65.3	55.6	43.5	41.2	43.7	41.4	37.9	39.8	26.9	21.7	**3,377.3**
OIL	2013	29.9	105.6	117.7	91.9	93.0	90.0	83.2	62.8	63.5	59.7	57.1	57.3	**6,196.4**
DAY	2012	31.0	27.6	30.0	12.0	9.0	30.0	31.0	31.0	29.8	31.0	30.0	30.8	**865.8**
H2O	2012	30.0	21.2	19.1	3.3	17.8	19.6	97.1	57.5	65.4	55.3	37.0	34.4	**2,842.4**
OIL	2012	90.0	52.3	52.4	6.2	21.2	55.6	39.8	167.0	60.3	62.9	64.9	60.3	**5,284.7**
DAY	2011	29.0	28.0	31.0	30.0	1.0	22.5	31.0	29.2	30.0	31.0	30.0	31.0	**542.6**
H2O	2011	78.0	57.1	62.2	82.3	2.8	80.4	69.2	182.5	78.1	65.9	40.0	45.0	**2,384.7**
OIL	2011	195.1	164.8	159.8	116.7	4.2	143.6	130.8	122.0	161.9	128.6	135.0	135.0	**4,551.8**
DAY	2010	0.0	0.0	0.0	0.0	14.4	24.3	30.7	30.7	28.5	30.8	30.0	29.5	**218.9**
H2O	2010	0.0	0.0	0.0	0.0	199.8	375.5	269.6	218.0	148.3	132.0	113.9	84.1	**1,541.2**
OIL	2010	0.0	0.0	0.0	0.0	397.3	682.6	530.3	280.2	326.3	303.1	226.7	207.8	**2,954.3**

Licence ***7227*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
H2O	2014	118.6	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,007.8**
OIL	2014	6.4	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.2**
DAY	2013	2.0	10.0	5.0	5.0	1.0	5.0	5.0	5.0	5.0	6.0	4.0	4.0	**567.0**
H2O	2013	20.5	164.1	82.1	105.6	48.5	70.5	86.0	84.0	65.3	102.2	64.8	64.6	**12,823.4**
OIL	2013	0.0	6.8	3.4	4.4	2.0	3.0	5.5	3.5	2.7	4.3	2.7	3.4	**551.6**
DAY	2012	5.0	7.0	6.0	0.0	5.0	5.0	6.0	5.0	6.0	5.0	6.0	6.0	**510.0**
H2O	2012	101.3	123.2	111.1	0.0	102.5	80.3	122.1	99.6	121.8	105.8	124.6	103.2	**11,865.2**
OIL	2012	5.3	9.2	3.4	0.0	0.0	5.7	7.9	1.4	9.2	2.7	3.0	4.3	**509.9**
DAY	2011	28.0	28.0	31.0	24.0	0.0	0.0	4.0	30.0	11.0	5.0	6.0	5.0	**448.0**
H2O	2011	529.2	455.0	451.7	369.2	0.0	0.0	48.5	572.3	187.7	76.7	119.0	96.4	**10,669.7**

Manitoba Production
2010 To 2014

Licence ***7227*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	21.8	21.5	21.3	4.8	0.0	0.0	0.0	30.2	0.3	5.8	6.0	4.1	**457.8**
DAY	2010	0.0	0.0	20.0	27.0	22.0	26.0	31.0	29.0	30.0	30.0	30.0	31.0	**276.0**
H2O	2010	0.0	0.0	917.6	677.9	554.1	660.6	817.9	912.6	975.1	908.0	732.9	607.3	**7,764.0**
OIL	2010	0.0	0.0	2.7	37.8	30.9	32.0	43.1	42.7	51.4	38.1	34.6	28.7	**342.0**

Licence ***7228*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-01-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.0**
GAS	2014	0.7	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.2**
H2O	2014	416.6	385.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,074.0**
OIL	2014	12.7	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,183.0**
GAS	2013	1.0	0.9	0.7	1.2	1.0	0.9	1.1	1.2	1.6	0.8	2.3	2.2	**36.5**
H2O	2013	607.9	487.9	569.9	529.7	526.9	519.3	523.3	522.6	452.9	444.8	447.4	457.7	**31,271.8**
OIL	2013	18.2	15.7	16.5	16.2	15.3	15.0	15.9	15.7	14.6	14.4	13.8	13.7	**1,512.8**
DAY	2012	31.0	29.0	26.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**821.0**
GAS	2012	0.0	0.0	0.0	0.3	0.8	1.0	0.9	1.0	0.9	0.8	1.2	0.7	**21.6**
H2O	2012	890.2	731.5	629.6	418.9	806.8	674.3	639.6	629.8	602.6	586.8	584.1	542.7	**25,181.5**
OIL	2012	26.4	23.7	20.0	10.8	35.7	23.1	20.4	19.5	19.0	18.7	17.7	17.1	**1,327.8**
DAY	2011	7.0	0.0	4.0	29.0	30.0	29.0	31.0	31.0	30.0	31.0	22.0	15.0	**474.0**
GAS	2011	0.0	0.0	0.0	0.6	6.0	2.6	0.0	0.7	0.4	0.0	2.4	1.3	**14.0**
H2O	2011	273.9	0.0	143.5	1107.7	1066.3	887.9	807.9	854.6	825.9	842.8	552.1	396.1	**17,444.6**
OIL	2011	8.5	0.0	4.4	35.1	31.5	29.7	34.4	26.9	25.0	25.1	17.1	11.1	**1,075.7**
DAY	2010	0.0	0.0	0.0	0.0	10.0	21.0	31.0	31.0	30.0	31.0	30.0	31.0	**215.0**
H2O	2010	0.0	0.0	0.0	0.0	242.8	1359.3	1692.3	1487.6	1260.6	1269.5	1206.4	1167.4	**9,685.9**
OIL	2010	0.0	0.0	0.0	0.0	48.2	218.0	239.6	97.9	80.6	53.8	40.1	48.7	**826.9**

Licence ***7229*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-12-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.0**
GAS	2014	1.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.0**
H2O	2014	79.5	85.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,389.0**
OIL	2014	12.8	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,768.1**
DAY	2013	31.0	27.0	31.0	25.0	30.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**1,089.0**
GAS	2013	1.3	1.4	1.3	1.7	1.7	1.5	1.7	2.0	2.0	1.3	2.0	2.2	**35.0**
H2O	2013	105.8	90.0	117.1	96.3	104.2	103.6	104.9	98.2	71.1	85.3	83.0	98.5	**8,224.5**
OIL	2013	30.6	27.6	32.6	28.5	29.5	29.0	30.6	28.4	22.3	26.5	17.1	15.4	**1,741.7**
DAY	2012	31.0	29.0	31.0	27.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**737.0**

Manitoba Production
2010 To 2014

Licence ***7229*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-12-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.5	0.7	0.8	1.2	1.7	1.3	1.2	1.8	1.1	**14.9**
H2O	2012	197.5	148.2	146.0	131.4	142.6	96.9	115.7	108.0	99.6	96.1	102.6	109.3	**7,066.5**
OIL	2012	61.5	49.4	46.9	36.9	45.6	37.6	35.6	32.7	30.4	29.9	30.3	32.9	**1,423.6**
DAY	2011	24.0	28.0	22.0	6.0	0.0	0.0	9.0	31.0	30.0	31.0	22.0	15.0	**377.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.1	2.1	2.0	0.2	0.2	0.0	**4.6**
H2O	2011	641.0	429.2	343.8	99.7	0.0	0.0	175.2	463.4	250.1	227.8	143.1	92.2	**5,572.6**
OIL	2011	35.4	34.5	22.7	7.0	0.0	0.0	19.4	96.5	72.7	65.9	42.3	25.8	**953.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	27.0	**159.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	113.1	741.7	464.4	416.9	352.5	618.5	**2,707.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	129.8	172.5	88.4	65.5	46.0	29.5	**531.7**

Licence ***7230*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2014	179.8	142.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,921.8**
OIL	2014	22.8	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	28.0	23.0	27.0	28.0	**633.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.9	221.0	153.2	297.2	220.5	**11,599.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	28.7	9.6	22.4	16.5	**1,105.5**
DAY	2012	30.0	8.0	7.0	20.0	27.0	30.0	31.0	1.0	0.0	2.0	3.0	0.0	**503.0**
H2O	2012	354.4	90.2	77.4	270.0	301.7	263.7	251.1	8.4	0.0	0.0	7.5	0.0	**10,533.7**
OIL	2012	27.8	8.1	17.4	36.9	21.6	20.4	22.1	0.9	0.0	1.4	0.0	0.0	**1,012.2**
DAY	2011	14.0	24.0	29.0	5.0	14.0	18.0	30.0	31.0	30.0	26.0	0.0	16.0	**344.0**
H2O	2011	379.9	678.5	652.1	155.0	404.2	452.3	548.8	306.2	282.2	244.4	0.0	158.6	**8,909.3**
OIL	2011	33.0	58.9	41.7	21.1	26.4	34.1	31.3	32.1	33.1	21.7	0.0	1.1	**855.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	18.0	15.0	27.0	14.0	28.0	**107.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.9	1026.1	827.9	1181.9	695.4	896.9	**4,647.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	27.2	159.5	112.9	95.0	48.5	78.0	**521.1**

Licence ***7231*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**955.0**
H2O	2014	78.8	76.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,617.7**
OIL	2014	6.8	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.5**
DAY	2013	20.0	0.0	0.0	0.0	20.0	30.0	29.0	24.0	30.0	31.0	30.0	8.0	**906.0**
H2O	2013	94.7	0.0	0.0	0.0	184.0	156.9	129.0	112.6	109.6	95.3	84.7	13.9	**15,462.6**
OIL	2013	9.4	0.0	0.0	0.0	8.5	13.6	7.2	8.6	4.1	8.3	5.0	1.3	**924.9**
DAY	2012	0.0	0.0	0.0	6.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**684.0**

Manitoba Production
2010 To 2014

Licence ***7231*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	158.5	479.4	340.2	291.9	246.1	207.7	180.0	157.5	154.6	**14,481.9**
OIL	2012	0.0	0.0	0.0	0.0	28.5	18.0	4.6	12.0	13.2	11.4	15.3	15.3	**858.9**
DAY	2011	15.0	28.0	31.0	4.0	15.0	19.0	31.0	31.0	30.0	26.0	30.0	22.0	**439.0**
H2O	2011	465.6	718.6	604.0	145.8	486.5	478.6	510.9	401.9	322.4	274.7	315.3	170.2	**12,266.0**
OIL	2011	19.4	30.0	25.2	6.0	20.2	18.7	15.7	16.0	13.7	17.1	9.7	7.2	**740.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	29.0	25.0	23.0	28.0	24.0	28.0	**157.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	1443.2	1557.6	1358.2	1246.6	964.1	801.8	**7,371.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	237.3	102.8	86.8	44.2	37.3	33.3	**541.7**

Licence ***7232*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-01-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**893.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,562.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,414.6**
DAY	2013	29.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	30.0	31.0	20.0	0.0	**893.0**
H2O	2013	95.4	0.0	0.0	0.0	93.3	86.9	64.6	60.8	45.0	41.4	37.2	0.0	**10,562.1**
OIL	2013	15.5	0.0	0.0	0.0	19.1	15.7	13.2	0.4	3.9	5.4	3.7	0.0	**1,414.6**
DAY	2012	20.0	29.0	26.0	30.0	31.0	30.0	31.0	24.0	0.0	14.0	30.0	31.0	**668.0**
H2O	2012	128.8	175.6	120.8	118.3	111.6	104.4	94.6	66.1	0.0	120.1	154.8	123.7	**10,037.5**
OIL	2012	15.6	18.8	19.9	19.2	16.6	18.1	15.4	10.8	0.0	18.6	25.2	20.2	**1,337.7**
DAY	2011	7.0	24.0	30.0	5.0	14.0	19.0	30.0	31.0	30.0	30.0	30.0	31.0	**372.0**
H2O	2011	307.3	984.9	819.6	169.7	511.6	492.6	487.8	345.2	287.9	208.6	211.4	187.2	**8,718.7**
OIL	2011	54.6	109.4	81.1	18.8	63.2	54.7	42.4	44.7	36.0	38.4	43.8	15.7	**1,139.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	19.0	6.0	20.0	14.0	27.0	**91.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	31.1	1148.7	161.5	1039.4	578.2	746.0	**3,704.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	28.0	160.6	16.0	147.4	85.4	99.1	**536.5**

Licence ***7233*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**725.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,541.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,913.0**
DAY	2012	31.0	28.2	20.9	30.0	31.0	28.6	31.0	31.0	30.0	18.0	0.0	0.0	**725.3**
H2O	2012	7.5	7.3	5.0	8.1	9.8	4.6	3.8	2.5	2.6	1.2	0.0	0.0	**1,541.3**
OIL	2012	39.6	40.8	27.1	32.0	27.0	9.9	7.4	3.9	4.1	2.2	0.0	0.0	**1,913.0**

Manitoba Production
2010 To 2014

Licence ***7233*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	14.0	17.0	22.0	29.8	31.0	30.0	30.9	28.0	30.0	30.9	30.0	31.0	**445.6**
H2O	2011	8.9	29.9	45.7	31.2	9.2	10.1	11.8	11.0	7.5	6.8	6.5	7.4	**1,488.9**
OIL	2011	36.2	46.1	47.9	51.2	64.7	61.2	55.2	52.6	37.7	38.8	34.0	40.5	**1,719.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.9	28.8	21.6	30.0	29.7	**121.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.2	500.3	325.4	198.6	38.4	**1,302.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	28.2	107.5	418.4	333.0	203.9	61.9	**1,152.9**

Licence ***7234*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.9**
H2O	2014	88.3	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,768.3**
OIL	2014	39.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,190.9**
DAY	2013	23.5	18.5	30.8	30.0	31.0	29.0	11.0	31.0	30.0	31.0	30.0	30.8	**1,116.1**
H2O	2013	126.7	124.9	82.2	100.2	127.3	187.5	99.8	261.6	144.6	92.3	102.4	135.8	**6,632.9**
OIL	2013	138.8	112.6	64.9	53.9	69.0	113.5	58.6	192.5	95.4	51.8	47.6	50.0	**9,131.2**
DAY	2012	31.0	18.3	18.3	29.0	31.0	28.6	31.0	30.0	30.0	31.0	30.0	29.0	**789.5**
H2O	2012	76.2	47.3	318.1	549.8	368.6	115.3	178.7	139.6	271.2	202.7	208.3	204.0	**5,047.6**
OIL	2012	154.9	103.3	136.8	223.9	181.4	108.3	168.6	126.7	222.6	195.3	168.8	197.2	**8,082.6**
DAY	2011	14.0	25.8	29.5	29.8	29.9	30.0	25.9	24.5	30.0	30.9	30.0	31.0	**452.3**
H2O	2011	75.5	158.3	173.7	77.1	153.9	120.2	61.3	48.9	137.6	137.6	83.5	78.2	**2,367.8**
OIL	2011	559.2	576.8	412.5	180.0	250.5	211.3	111.5	96.0	194.8	187.6	166.8	165.2	**6,094.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	9.8	27.9	22.6	30.0	29.7	**121.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.4	271.1	173.5	337.5	123.5	**1,062.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	32.5	184.3	647.4	540.9	672.9	904.6	**2,982.6**

Licence ***7236*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-01-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***7236*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-01-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.02-01-004-22W1.03*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.04-06-004-21W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,373.0**
H2O	2014	2399.0	2294.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,485.6**
OIL	2014	187.9	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,846.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	28.0	17.0	**1,314.0**
H2O	2013	1601.8	1512.1	1636.3	1638.2	1726.6	1531.6	1704.8	1781.9	1686.2	1708.3	1642.1	1209.1	**50,791.8**
OIL	2013	286.2	258.4	253.4	203.1	180.9	161.4	169.9	191.0	178.9	181.0	146.9	80.3	**16,488.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	30.0	**968.0**
H2O	2012	1436.2	1376.6	1485.8	1380.1	1457.4	1412.8	1456.2	1603.7	1500.7	1589.0	1526.6	1576.4	**31,412.8**
OIL	2012	424.0	377.0	394.2	370.2	384.2	357.7	340.3	314.8	291.6	297.0	280.3	281.1	**14,196.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	17.0	0.0	26.0	29.0	31.0	30.0	31.0	**605.0**
H2O	2011	606.6	569.8	629.9	612.5	718.2	363.0	0.0	716.0	1065.2	1348.9	1392.2	1445.6	**13,611.3**
OIL	2011	494.6	413.7	459.5	414.9	399.9	200.9	0.0	375.0	371.1	483.2	451.1	438.5	**10,084.4**
DAY	2010	0.0	0.0	17.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**290.0**
H2O	2010	0.0	0.0	157.5	206.3	297.7	340.5	406.3	478.7	505.1	573.1	571.0	607.2	**4,143.4**
OIL	2010	0.0	0.0	449.3	702.4	633.8	546.4	515.4	572.2	560.5	563.6	520.0	518.4	**5,582.0**

Manitoba Production
2010 To 2014

Licence ***7237*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-13-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,336.0**
H2O	2014	896.1	773.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,597.1**
OIL	2014	77.9	67.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,651.2**
DAY	2013	17.0	28.0	26.0	30.0	25.0	24.0	31.0	31.0	27.0	31.0	30.0	31.0	**1,277.0**
H2O	2013	584.7	1054.0	963.0	1087.6	864.5	842.0	1179.3	1128.0	910.0	1034.0	946.5	942.2	**43,927.3**
OIL	2013	37.3	63.1	41.9	69.4	41.5	35.1	49.1	47.4	38.0	43.0	39.5	66.3	**4,506.0**
DAY	2012	31.0	27.0	27.0	15.0	29.0	29.0	30.0	31.0	30.0	21.0	30.0	31.0	**946.0**
H2O	2012	1004.6	875.7	946.6	544.4	1113.9	1097.3	1119.8	1113.6	1032.5	554.3	1184.9	1150.8	**32,391.5**
OIL	2012	124.2	103.0	116.9	52.4	78.6	75.3	126.9	137.7	106.3	37.7	47.9	70.2	**3,934.4**
DAY	2011	31.0	28.0	31.0	12.0	17.0	24.0	30.0	29.0	30.0	31.0	30.0	31.0	**615.0**
H2O	2011	1045.6	944.4	1059.9	413.3	622.1	771.4	1004.4	966.5	995.5	1033.6	1016.0	1027.0	**20,653.1**
OIL	2011	129.2	116.7	131.0	51.2	42.0	100.4	122.9	98.6	123.1	127.7	125.6	127.0	**2,857.3**
DAY	2010	0.0	0.0	22.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	26.0	**291.0**
H2O	2010	0.0	0.0	710.9	999.9	1019.9	992.4	1043.3	1022.4	1014.7	1042.8	1023.5	883.6	**9,753.4**
OIL	2010	0.0	0.0	187.3	164.5	177.1	175.2	172.4	171.0	149.6	129.0	126.5	109.3	**1,561.9**

Licence ***7238*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.0**
H2O	2014	59.0	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,185.9**
OIL	2014	48.5	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,405.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	27.0	30.0	30.0	30.0	30.0	31.0	**1,301.0**
H2O	2013	76.9	64.5	89.8	105.5	93.1	83.1	80.3	89.9	63.2	59.3	57.6	57.8	**11,072.2**
OIL	2013	69.9	60.1	58.4	53.9	40.1	39.2	35.2	39.5	44.0	45.5	45.9	46.6	**7,313.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**942.0**
H2O	2012	167.8	155.3	164.0	163.4	138.1	134.2	132.3	128.2	84.7	88.7	78.9	76.8	**10,151.2**
OIL	2012	101.9	97.0	105.3	106.6	97.6	91.7	86.0	79.3	69.0	85.1	76.8	71.4	**6,734.7**
DAY	2011	31.0	28.0	31.0	30.0	23.0	30.0	25.0	2.0	30.0	21.0	30.0	31.0	**582.0**
H2O	2011	442.9	0.0	382.8	258.0	192.4	168.1	139.3	20.0	241.3	175.6	240.1	175.0	**8,638.8**
OIL	2011	341.5	236.5	235.4	204.7	139.8	89.9	54.8	5.0	127.7	75.2	93.4	94.9	**5,667.0**
DAY	2010	0.0	0.0	10.0	28.0	24.0	27.0	28.0	31.0	30.0	31.0	30.0	31.0	**270.0**
H2O	2010	0.0	0.0	596.7	655.9	535.9	641.6	641.2	690.1	651.1	627.3	607.2	556.3	**6,203.3**
OIL	2010	0.0	0.0	139.8	394.4	347.0	365.3	360.6	440.7	488.8	543.6	517.2	370.8	**3,968.2**

Licence ***7240*** Well Name ***Tundra East Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-005-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 R*** Field Code ***99*** Pool Code ***44R*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.5**

Manitoba Production
2010 To 2014

Licence ***7240*** Well Name ***Tundra East Tilston*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-21-005-28W1.00*** Field Name ***Other Areas*** Pool Name ***Mission Canyon 1 R*** Field Code ***99*** Pool Code ***44R*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence ***7243*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.1**
H2O	2014	19.0	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,939.8**
OIL	2014	9.9	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,376.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.9	31.0	**1,145.1**
H2O	2013	46.7	39.0	55.0	53.3	46.2	29.4	28.9	26.3	28.4	31.9	23.9	21.1	**4,905.1**
OIL	2013	16.4	12.7	9.9	9.2	18.8	15.7	14.5	22.4	20.3	13.4	15.5	15.3	**2,360.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.8	30.7	29.8	31.0	30.0	30.8	**782.0**
H2O	2012	125.7	177.0	152.4	76.6	76.1	71.3	51.3	70.5	62.8	67.7	61.5	62.4	**4,475.0**
OIL	2012	56.8	65.4	65.6	43.7	50.6	47.6	35.6	56.6	30.2	21.3	17.3	18.0	**2,176.2**
DAY	2011	29.3	28.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	12.5	30.0	31.0	**422.9**
H2O	2011	137.9	107.9	76.5	84.1	0.0	0.0	0.0	0.0	0.0	148.2	248.3	181.9	**3,419.7**
OIL	2011	67.1	58.1	72.6	41.9	0.0	0.0	0.0	0.0	0.0	48.8	109.7	50.7	**1,667.5**
DAY	2010	0.0	0.0	0.0	0.0	23.6	30.0	31.0	31.0	28.5	31.0	30.0	30.0	**235.1**
H2O	2010	0.0	0.0	0.0	0.0	619.4	450.5	301.8	289.1	213.1	182.9	214.7	163.4	**2,434.9**
OIL	2010	0.0	0.0	0.0	0.0	338.0	208.6	162.8	169.2	122.9	83.0	62.3	71.8	**1,218.6**

Licence ***7246*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.7**
H2O	2014	177.7	161.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,649.8**
OIL	2014	22.1	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,279.8**
DAY	2013	31.0	28.0	31.0	30.0	23.5	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,092.7**
H2O	2013	208.6	183.8	200.6	176.9	172.3	169.5	180.0	187.7	158.9	208.2	201.2	163.4	**12,310.9**
OIL	2013	73.2	64.6	70.2	75.8	42.3	72.6	64.1	62.4	59.8	12.0	25.2	28.5	**6,249.3**
DAY	2012	31.0	27.9	15.5	20.0	29.0	30.0	30.9	28.2	30.0	29.3	29.0	31.0	**737.2**
H2O	2012	437.2	359.3	243.7	334.0	344.5	284.8	265.1	238.2	243.0	221.3	230.5	212.7	**10,099.8**
OIL	2012	61.9	54.0	32.4	48.1	74.6	85.3	79.4	66.6	73.0	64.9	75.6	71.1	**5,598.6**
DAY	2011	29.3	28.0	30.8	12.5	8.3	7.4	22.0	28.7	29.2	31.0	30.0	23.8	**405.4**
H2O	2011	596.5	571.6	552.1	234.0	237.1	214.4	457.3	256.3	374.7	361.9	316.0	383.6	**6,685.5**
OIL	2011	379.8	267.6	214.7	91.0	92.1	74.5	288.8	183.8	285.5	236.4	193.7	70.2	**4,811.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.7	30.3	30.0	30.4	**124.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.5	572.9	526.3	464.1	435.2	**2,130.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	84.7	502.3	631.6	626.2	588.8	**2,433.6**

Licence ***7247*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7247*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.3**
H2O	2014	394.4	296.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,177.7**
OIL	2014	80.1	68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,660.0**
DAY	2013	31.0	23.5	31.0	27.0	0.0	12.8	30.8	26.3	26.5	31.0	29.9	31.0	**1,142.3**
H2O	2013	1066.7	1132.0	1593.4	1716.6	0.0	937.5	1543.1	732.3	505.7	508.5	439.3	394.0	**41,486.6**
OIL	2013	137.0	4.3	33.7	21.9	0.0	0.0	6.1	1.0	305.9	262.2	59.2	58.8	**7,511.3**
DAY	2012	1.0	20.3	30.5	30.0	31.0	29.7	27.0	30.2	29.8	31.0	30.0	24.7	**841.5**
H2O	2012	25.9	1564.7	1575.4	1059.7	987.8	926.0	790.8	787.2	765.0	738.0	645.0	546.7	**30,917.5**
OIL	2012	0.0	0.0	207.9	144.5	146.6	140.1	143.1	192.6	115.6	141.2	157.6	129.8	**6,621.2**
DAY	2011	30.8	27.8	30.3	24.0	10.3	5.3	31.0	31.0	29.8	24.3	16.3	10.0	**526.3**
H2O	2011	1050.7	967.4	963.4	851.1	351.0	257.4	1072.9	938.8	785.0	1044.6	1237.5	743.5	**20,505.3**
OIL	2011	262.8	185.0	253.9	174.7	62.0	2.6	112.1	119.7	127.9	43.4	0.0	0.0	**5,102.2**
DAY	2010	0.0	0.0	0.0	27.2	28.0	22.3	31.0	31.0	28.4	29.2	30.0	28.3	**255.4**
H2O	2010	0.0	0.0	0.0	996.5	1208.1	937.4	1385.7	1239.7	1147.2	1169.9	1098.3	1059.2	**10,242.0**
OIL	2010	0.0	0.0	0.0	629.3	643.7	196.6	624.4	557.0	327.0	249.5	305.7	224.9	**3,758.1**

Licence ***7248*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.0**
H2O	2014	140.3	129.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,490.4**
OIL	2014	11.8	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,562.1**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	27.0	**1,234.0**
H2O	2013	172.3	135.4	147.2	154.9	199.5	193.6	168.7	163.7	153.2	150.6	142.8	126.3	**17,220.8**
OIL	2013	22.1	16.2	19.0	18.5	21.6	20.9	15.8	15.4	13.8	11.8	11.3	9.9	**2,539.1**
DAY	2012	31.0	29.0	31.0	13.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	23.0	**875.0**
H2O	2012	296.5	276.3	282.6	121.3	236.9	294.0	286.5	273.6	258.5	250.4	191.4	128.4	**15,312.6**
OIL	2012	40.4	37.7	40.4	18.2	16.2	36.4	35.5	33.9	32.0	31.1	24.5	16.8	**2,342.8**
DAY	2011	27.0	26.0	31.0	11.0	5.0	7.0	31.0	29.0	30.0	31.0	29.0	31.0	**542.0**
H2O	2011	484.8	522.4	500.5	202.9	73.8	166.2	658.2	420.3	328.0	328.1	287.0	306.9	**12,416.2**
OIL	2011	82.2	79.7	63.9	16.7	1.1	8.8	95.7	56.5	32.5	32.5	28.4	40.2	**1,979.7**
DAY	2010	0.0	0.0	16.0	27.0	23.0	21.0	24.0	30.0	30.0	26.0	27.0	30.0	**254.0**
H2O	2010	0.0	0.0	621.3	1122.3	957.8	860.4	918.1	828.8	801.7	686.7	718.8	621.2	**8,137.1**
OIL	2010	0.0	0.0	121.2	210.7	165.1	142.7	166.6	122.9	148.3	134.2	117.0	112.8	**1,441.5**

Licence ***7249*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,406.0**
H2O	2014	95.8	85.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,176.4**

Manitoba Production
2010 To 2014

Licence ***7249*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	3.6	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,031.5**
DAY	2013	29.0	26.0	31.0	30.0	31.0	21.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,356.0**
H2O	2013	211.2	158.5	159.7	127.5	104.2	69.9	105.0	104.9	107.3	121.1	123.8	105.1	**14,995.5**
OIL	2013	25.8	19.0	16.8	12.9	10.3	6.1	8.9	6.8	4.7	4.1	4.5	4.3	**5,025.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2012	311.2	293.8	326.7	308.7	298.9	279.3	286.8	280.3	248.6	244.0	245.9	236.2	**13,497.3**
OIL	2012	92.4	79.0	73.6	59.3	56.0	51.8	51.5	43.1	33.1	30.9	27.2	26.8	**4,900.8**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2011	493.3	379.6	405.1	355.2	403.2	355.9	370.4	365.6	338.4	347.7	332.9	322.0	**10,136.9**
OIL	2011	285.4	223.5	125.0	105.2	101.0	119.6	124.8	109.8	86.4	81.8	80.6	84.0	**4,276.1**
DAY	2010	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.0	**279.0**
H2O	2010	0.0	0.0	349.9	683.6	629.9	640.1	622.8	620.3	601.7	611.2	548.5	359.6	**5,667.6**
OIL	2010	0.0	0.0	94.7	327.5	328.0	333.2	332.0	315.6	291.8	280.8	267.6	177.8	**2,749.0**

Licence ***7250*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,401.0**
H2O	2014	39.0	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,464.3**
OIL	2014	21.1	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,216.8**
DAY	2013	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	19.0	**1,343.0**
H2O	2013	55.9	45.6	38.6	50.1	53.7	43.9	47.1	50.3	47.7	47.1	45.2	25.0	**6,386.5**
OIL	2013	28.8	25.5	18.6	21.9	21.8	19.7	20.6	20.7	18.0	18.9	18.7	12.3	**3,176.6**
DAY	2012	31.0	29.0	31.0	30.0	30.0	19.0	23.0	30.0	30.0	30.0	30.0	31.0	**997.0**
H2O	2012	88.4	89.0	103.9	91.2	85.1	55.2	73.9	92.4	88.7	72.9	70.2	61.8	**5,836.3**
OIL	2012	38.6	40.0	48.9	34.7	33.7	21.2	27.8	36.6	33.7	33.6	31.6	30.0	**2,931.1**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2011	145.8	120.9	141.4	119.4	124.3	113.4	129.7	125.5	116.7	112.7	101.7	90.4	**4,863.6**
OIL	2011	107.4	88.2	76.3	74.9	65.8	62.1	53.3	48.2	48.6	52.7	47.7	40.0	**2,520.7**
DAY	2010	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**290.0**
H2O	2010	0.0	0.0	435.3	614.4	563.8	354.5	296.1	285.1	245.0	228.8	215.8	182.9	**3,421.7**
OIL	2010	0.0	0.0	147.7	321.7	290.6	183.0	175.0	170.3	140.2	122.4	106.5	98.1	**1,755.5**

Licence ***7251*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.0**
H2O	2014	12.0	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,324.8**
OIL	2014	6.2	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,222.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,388.0**

Manitoba Production
2010 To 2014

Licence ***7251*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	11.6	10.9	13.4	15.6	15.4	15.1	16.5	18.5	18.9	18.1	16.8	15.4	**1,300.1**
OIL	2013	11.8	10.5	13.0	13.6	11.4	10.5	10.5	9.4	9.2	11.0	8.7	7.9	**1,209.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,023.0**
H2O	2012	15.3	10.8	10.7	11.2	9.0	13.8	15.1	14.0	14.4	13.9	12.5	10.5	**1,113.9**
OIL	2012	14.4	11.1	11.5	7.6	6.4	14.9	14.7	13.7	15.1	16.0	14.3	11.9	**1,081.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	30.0	**658.0**
H2O	2011	30.6	28.1	34.8	27.6	24.8	26.9	22.1	24.6	22.0	200.0	14.8	18.1	**962.7**
OIL	2011	35.8	23.9	17.7	24.5	21.5	14.7	34.0	23.5	21.9	20.0	20.7	16.9	**930.1**
DAY	2010	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**297.0**
H2O	2010	0.0	0.0	80.0	58.4	49.8	47.8	43.7	46.1	45.6	41.3	36.8	38.8	**488.3**
OIL	2010	0.0	0.0	107.8	88.0	78.5	66.6	66.1	54.8	50.2	48.7	47.6	46.7	**655.0**

Licence ***7253*** Well Name ***EOG Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-07-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**981.1**
DAY	2013	6.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	11.0	0.0	**897.0**
H2O	2013	13.6	0.0	0.0	0.0	0.0	0.0	13.2	25.3	16.0	8.3	0.3	0.0	**2,217.7**
OIL	2013	4.6	0.0	0.0	0.0	0.0	0.0	8.8	12.3	5.4	3.1	3.0	0.0	**981.1**
DAY	2012	25.0	27.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	18.0	**782.0**
H2O	2012	37.3	35.1	37.8	43.1	29.2	15.5	3.6	64.6	34.5	29.5	27.1	13.8	**2,141.0**
OIL	2012	18.1	12.2	21.6	5.7	13.0	25.3	29.2	12.6	11.0	11.3	9.0	4.6	**943.9**
DAY	2011	30.0	27.0	30.0	8.0	7.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**452.0**
H2O	2011	117.7	93.9	84.6	23.6	46.6	99.0	79.4	56.3	48.8	49.2	42.5	41.0	**1,769.9**
OIL	2011	39.3	31.3	40.5	7.9	36.2	38.9	22.6	23.8	30.8	26.4	25.2	21.5	**770.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	25.0	29.0	14.0	26.0	**139.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	108.4	300.7	179.6	146.3	107.1	145.2	**987.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	126.3	89.8	58.2	67.5	35.7	48.4	**425.9**

Licence ***7257*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.0**
H2O	2014	173.2	120.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,071.6**
OIL	2014	15.3	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,889.9**
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	30.0	30.0	31.0	**1,279.0**
H2O	2013	250.0	206.8	259.6	243.1	225.9	193.7	167.5	197.6	182.2	176.0	169.0	169.7	**18,778.0**
OIL	2013	44.0	39.4	53.6	70.6	44.5	38.9	25.7	16.5	14.2	14.5	14.5	14.7	**3,864.2**

Manitoba Production
2010 To 2014

Licence ***7257*** Well Name ***Tundra Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**921.0**
H2O	2012	391.4	353.7	391.5	320.8	298.4	289.4	314.5	316.3	234.3	282.6	263.0	263.6	**16,336.9**
OIL	2012	70.8	65.8	74.9	62.7	63.1	51.6	42.0	36.9	29.8	35.5	39.1	42.8	**3,473.1**
DAY	2011	28.0	11.0	31.0	8.0	10.0	29.0	31.0	31.0	30.0	21.0	30.0	31.0	**560.0**
H2O	2011	500.9	233.0	663.2	144.1	183.1	623.3	547.5	473.9	421.1	278.2	407.2	409.6	**12,617.4**
OIL	2011	86.9	0.0	74.2	37.1	38.9	79.1	78.3	78.0	74.4	49.1	63.2	69.6	**2,858.1**
DAY	2010	0.0	0.0	8.0	30.0	24.0	29.0	27.0	31.0	30.0	29.0	30.0	31.0	**269.0**
H2O	2010	0.0	0.0	144.1	947.1	783.2	923.6	911.1	983.6	903.8	828.4	676.9	630.5	**7,732.3**
OIL	2010	0.0	0.0	53.4	301.2	253.5	257.4	255.8	259.2	275.2	224.6	128.9	120.1	**2,129.3**

Licence ***7258*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,287.0**
GAS	2014	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**235.1**
H2O	2014	424.1	345.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,660.6**
OIL	2014	4.6	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,433.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	28.0	18.0	25.0	31.0	30.0	31.0	**1,228.0**
GAS	2013	9.3	6.6	10.5	6.4	6.1	2.4	1.9	0.4	1.1	2.1	1.9	2.4	**234.7**
H2O	2013	477.8	437.9	481.8	528.4	466.1	445.9	419.3	303.9	476.6	477.9	444.0	432.0	**24,890.8**
OIL	2013	21.3	14.4	17.8	11.6	9.8	6.3	3.3	1.1	2.1	6.7	4.1	5.7	**9,427.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	**885.0**
GAS	2012	8.9	8.9	17.9	15.6	10.4	10.9	10.9	11.8	6.5	8.8	8.9	10.9	**183.6**
H2O	2012	575.0	537.6	554.8	550.4	548.2	517.7	540.8	548.9	430.5	512.4	476.5	485.9	**19,499.2**
OIL	2012	106.9	89.0	71.1	27.3	24.0	26.1	26.0	24.5	17.1	20.2	21.6	24.1	**9,323.1**
DAY	2011	21.0	28.0	30.0	23.0	23.0	19.0	28.0	31.0	30.0	31.0	30.0	31.0	**528.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	13.0	13.5	11.2	10.0	**53.2**
H2O	2011	546.9	738.2	936.4	623.5	761.8	641.5	729.7	591.6	586.7	574.3	558.8	592.6	**13,220.5**
OIL	2011	349.6	386.3	470.3	367.0	363.2	281.5	294.6	210.6	141.2	101.8	95.3	109.3	**8,845.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.0	31.0	28.0	30.0	**203.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	240.5	904.3	865.1	877.7	890.6	814.0	746.3	**5,338.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	976.1	1150.0	1018.7	795.8	644.8	563.9	525.2	**5,674.5**

Licence ***7260*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**692.0**

Manitoba Production
2010 To 2014

Licence ***7260*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-01-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.9**
DAY	2012	26.0	27.0	28.0	12.0	24.0	29.0	31.0	5.0	0.0	0.0	0.0	0.0	**692.0**
H2O	2012	269.5	283.8	274.5	199.0	296.5	263.0	261.2	43.5	0.0	0.0	0.0	0.0	**9,891.8**
OIL	2012	8.3	8.7	6.6	4.1	4.6	7.4	7.4	1.2	0.0	0.0	0.0	0.0	**564.9**
DAY	2011	22.0	28.0	29.0	16.0	10.0	8.0	28.0	30.0	27.0	31.0	30.0	31.0	**510.0**
H2O	2011	407.8	368.9	379.8	174.4	299.2	251.8	450.7	354.5	311.0	312.6	305.8	297.3	**8,000.8**
OIL	2011	17.0	15.4	13.5	7.1	12.4	8.4	12.4	12.8	10.9	10.5	9.3	9.0	**516.6**
DAY	2010	0.0	0.0	0.0	0.0	6.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**220.0**
H2O	2010	0.0	0.0	0.0	0.0	8.1	1090.6	639.5	549.0	467.0	470.1	427.5	435.2	**4,087.0**
OIL	2010	0.0	0.0	0.0	0.0	13.4	101.3	88.8	54.9	46.2	37.2	17.9	18.2	**377.9**

Licence ***7261*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	888.0	752.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,368.4**
WIN	2013	290.0	263.0	275.0	252.0	310.0	298.0	303.0	300.0	245.0	0.0	146.0	698.0	**16,728.4**
WIN	2012	469.0	433.0	444.0	389.0	245.0	416.0	363.0	342.0	235.0	240.0	235.0	267.0	**13,348.4**
WIN	2011	749.0	676.0	609.0	527.0	0.0	475.0	523.0	504.0	690.0	606.0	548.0	477.0	**9,270.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.9	593.1	619.0	505.8	735.6	**2,886.4**

Licence ***7262*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	886.0	800.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,364.7**
WIN	2013	542.0	492.0	506.0	470.0	475.0	439.0	437.0	431.0	33.0	154.0	424.0	740.0	**23,678.7**
WIN	2012	671.0	693.0	743.0	722.0	401.0	884.0	861.0	808.0	606.0	588.0	447.0	404.0	**18,535.7**
WIN	2011	759.0	705.0	762.0	742.0	0.0	697.0	762.0	745.0	689.0	701.0	684.0	658.0	**10,707.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.5	586.9	604.1	443.5	743.7	**2,803.7**

Licence ***7263*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	619.0	517.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,965.0**
WIN	2013	803.0	684.0	755.0	708.0	697.0	655.0	657.0	634.0	589.0	559.0	609.0	629.0	**29,829.0**
WIN	2012	999.0	989.0	1056.0	890.0	419.0	894.0	992.0	919.0	794.0	844.0	669.0	735.0	**21,850.0**
WIN	2011	774.2	716.8	777.0	735.0	0.0	742.0	761.0	760.0	749.0	862.0	861.0	857.0	**11,650.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.0	571.0	644.0	538.0	763.0	**3,055.0**

Licence ***7264*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7264*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-24-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.0**
H2O	2014	93.1	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,300.4**
OIL	2014	2.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,819.6**
DAY	2013	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	2013	379.1	333.2	349.0	328.2	219.4	345.6	300.2	265.5	228.8	188.7	155.0	128.3	**25,180.1**
OIL	2013	46.9	41.2	43.1	40.6	15.2	17.6	24.7	20.0	17.2	14.2	4.8	4.0	**3,815.9**
DAY	2012	31.0	26.0	31.0	27.0	20.0	30.0	31.0	31.0	16.0	31.0	30.0	31.0	**783.0**
H2O	2012	607.2	519.4	532.8	402.3	463.7	496.4	463.6	463.3	299.6	471.4	410.0	396.2	**21,959.1**
OIL	2012	85.7	63.6	98.2	54.7	52.8	80.8	70.2	51.4	35.9	52.4	48.2	54.8	**3,526.4**
DAY	2011	31.0	28.0	30.0	0.0	0.0	2.0	31.0	31.0	30.0	31.0	30.0	31.0	**448.0**
H2O	2011	1409.3	1178.5	1063.9	0.0	0.0	13.5	859.6	838.0	834.3	844.9	715.5	668.7	**16,433.2**
OIL	2011	247.8	225.6	188.7	0.0	0.0	4.8	128.5	113.6	103.2	114.9	143.1	96.2	**2,777.7**
DAY	2010	0.0	0.0	1.0	0.0	0.0	1.0	18.0	31.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2010	0.0	0.0	33.0	0.0	0.0	0.0	983.4	1305.7	1376.3	1566.8	1444.7	1297.1	**8,007.0**
OIL	2010	0.0	0.0	0.5	0.0	0.0	8.8	105.5	258.4	235.6	274.1	255.0	273.4	**1,411.3**

Licence ***7265*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-27-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.4**
H2O	2014	8.6	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,134.3**
OIL	2014	39.3	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,652.8**
DAY	2013	8.0	8.2	9.0	30.0	8.0	7.0	8.0	7.0	7.0	7.0	30.0	31.0	**899.4**
H2O	2013	49.7	63.6	94.8	55.7	61.3	49.4	57.0	51.5	39.4	11.5	14.6	9.5	**5,116.8**
OIL	2013	61.6	58.0	38.1	60.6	45.7	48.0	51.1	27.6	31.6	10.2	33.7	40.7	**3,579.2**
DAY	2012	30.8	28.9	31.0	3.0	31.0	22.0	8.5	17.8	14.0	10.4	9.7	8.8	**739.2**
H2O	2012	78.8	66.5	85.2	49.8	61.5	56.6	24.7	64.1	53.7	69.5	61.0	71.8	**4,558.8**
OIL	2012	68.2	68.4	56.2	69.8	63.9	55.0	17.6	59.8	66.4	70.5	62.7	50.8	**3,072.3**
DAY	2011	30.8	2.8	31.0	30.0	29.7	25.2	31.0	31.0	29.9	31.0	30.0	31.0	**523.3**
H2O	2011	182.0	178.9	166.3	148.7	82.4	70.7	151.1	119.0	78.3	103.4	82.8	79.5	**3,815.6**
OIL	2011	143.8	101.1	122.9	97.3	64.1	0.0	0.0	86.7	96.1	78.6	73.3	73.7	**2,363.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	9.0	31.0	31.0	30.0	31.0	30.0	27.9	**189.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	142.0	601.2	495.0	355.5	283.8	267.3	227.7	**2,372.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	39.6	348.1	347.1	234.8	185.1	163.0	107.7	**1,425.4**

Licence ***7267*** Well Name ***Connaught Pierson DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**

Manitoba Production
2010 To 2014

Licence ***7267*** Well Name ***Connaught Pierson DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.06-21-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a A*** Field Code ***7*** Pool Code ***43A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2011	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.0**
H2O	2011	99.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.1**
OIL	2011	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.1**
DAY	2010	0.0	0.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**47.0**
H2O	2010	0.0	0.0	0.0	0.0	41.4	0.0	0.0	0.0	0.0	0.0	115.6	337.2	**494.2**
OIL	2010	0.0	0.0	0.0	0.0	8.7	0.0	0.0	0.0	0.0	0.0	0.0	12.3	**21.0**

Licence ***7271*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.0**
GAS	2014	6.8	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2014	152.1	139.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,563.7**
OIL	2014	22.2	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,652.5**
DAY	2013	29.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,109.0**
GAS	2013	4.7	4.7	3.9	6.0	5.8	4.3	5.4	5.1	7.4	5.2	10.4	8.8	**295.1**
H2O	2013	224.6	216.9	193.9	182.8	182.3	193.1	186.2	178.0	160.2	160.4	151.4	158.0	**10,272.4**
OIL	2013	35.0	35.1	29.4	35.2	34.3	32.2	32.5	29.1	31.9	38.0	29.5	24.4	**4,611.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**748.0**
GAS	2012	2.3	5.9	4.2	7.5	4.0	7.3	6.9	7.4	6.2	5.4	6.9	2.3	**223.4**
H2O	2012	259.0	228.1	237.9	227.4	235.1	197.8	197.0	194.8	187.2	191.4	189.5	118.5	**8,084.6**
OIL	2012	89.8	69.7	70.5	57.3	65.7	69.6	63.6	62.0	56.5	52.4	49.1	27.5	**4,225.3**
DAY	2011	31.0	28.0	30.0	29.0	31.0	28.0	29.0	30.0	23.0	31.0	29.0	31.0	**395.0**
GAS	2011	0.0	19.9	18.0	22.3	8.9	6.3	27.9	26.0	0.8	6.8	8.1	6.2	**157.1**
H2O	2011	549.3	467.0	391.7	388.1	348.0	331.4	341.6	359.0	253.5	323.6	289.7	297.7	**5,620.9**
OIL	2011	612.9	333.5	326.4	274.1	263.2	173.2	85.3	79.5	45.8	135.2	99.2	92.0	**3,491.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	26.0	**45.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	0.0	**5.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.2	672.1	**1,280.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.2	592.1	**971.3**

Licence ***7272*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 P*** Field Code ***3*** Pool Code ***44P*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7272*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 P*** Field Code ***3*** Pool Code ***44P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,640.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	0.0	0.0	0.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2287.4	4353.2	0.0	0.0	0.0	**6,640.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	93.4	0.0	0.0	0.0	**179.2**

Licence ***7273*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
H2O	2014	129.7	114.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,274.5**
OIL	2014	90.3	79.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,285.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**1,004.0**
H2O	2013	144.8	125.7	152.8	130.8	136.7	132.7	136.3	131.4	127.8	123.1	117.5	98.5	**8,030.8**
OIL	2013	119.7	103.4	111.0	93.6	103.9	96.6	95.1	93.4	88.7	89.4	88.4	75.8	**6,115.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	2012	272.1	240.2	247.4	214.2	157.3	148.2	173.9	177.0	155.0	150.3	153.2	149.5	**6,472.7**
OIL	2012	209.5	190.5	201.6	180.8	167.7	122.1	121.3	121.6	114.5	122.0	123.2	126.5	**4,956.5**
DAY	2011	0.0	1.0	4.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**280.0**
H2O	2011	0.0	0.0	73.7	539.3	577.7	581.1	609.2	588.5	358.3	300.9	300.0	305.7	**4,234.4**
OIL	2011	0.0	16.5	47.3	469.0	477.4	390.9	325.0	287.3	298.7	336.4	277.4	229.3	**3,155.2**

Licence ***7274*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	891.0	804.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,921.0**
WIN	2013	560.0	496.0	546.0	519.0	506.0	485.0	439.0	246.0	523.0	581.0	578.0	828.0	**25,226.0**
WIN	2012	735.0	619.0	625.0	647.0	421.0	900.0	857.0	734.0	618.0	612.0	471.0	511.0	**18,919.0**
WIN	2011	693.4	614.6	690.0	742.0	0.0	730.0	901.0	869.0	892.0	779.0	582.0	538.0	**11,169.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	109.0	581.0	566.0	594.0	524.0	764.0	**3,138.0**

Manitoba Production
2010 To 2014

Licence ***7275*** Well Name ***Corex et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**940.2**
H2O	2014	66.3	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,515.9**
OIL	2014	23.7	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,886.0**
DAY	2013	3.9	24.0	23.2	29.0	31.0	30.0	30.0	16.0	30.0	30.0	30.0	30.0	**881.2**
H2O	2013	97.4	85.6	91.9	75.8	0.0	81.3	76.2	84.3	77.1	67.0	60.5	78.2	**7,416.6**
OIL	2013	29.0	24.2	29.0	26.4	27.7	25.4	27.5	29.4	27.9	25.9	9.3	19.4	**2,825.7**
DAY	2012	24.0	24.0	22.5	24.0	20.9	23.0	22.3	23.4	1.2	24.0	24.0	24.0	**574.1**
H2O	2012	152.5	128.6	114.5	97.7	115.8	99.2	120.6	370.8	122.6	96.2	95.8	77.6	**6,541.3**
OIL	2012	35.3	37.9	45.9	53.0	32.4	46.4	56.8	32.5	30.8	58.2	33.7	43.5	**2,524.6**
DAY	2011	24.0	24.0	9.3	22.6	1.1	21.2	1.5	4.6	24.0	23.2	23.2	24.0	**316.8**
H2O	2011	251.7	202.2	198.3	194.8	3.1	223.4	191.3	162.1	122.3	141.1	124.6	113.2	**4,949.4**
OIL	2011	142.0	80.8	76.0	63.4	3.5	112.6	40.8	46.5	53.7	39.4	44.1	57.1	**2,018.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.4	28.0	30.0	18.0	0.5	23.2	**114.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	529.0	752.5	536.7	467.5	387.2	348.4	**3,021.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	190.8	368.3	222.3	195.8	153.4	127.7	**1,258.3**

Licence ***7276*** Well Name ***CPEC East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.07-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,344.0**
H2O	2014	5.3	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.8**
OIL	2014	10.1	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.6**
DAY	2013	23.0	27.0	31.0	30.0	31.0	30.0	31.0	7.0	29.0	31.0	30.0	31.0	**1,298.0**
H2O	2013	1.5	1.1	1.3	6.9	8.8	7.1	6.8	3.2	7.1	11.6	12.2	12.3	**402.3**
OIL	2013	19.0	14.7	16.8	10.3	11.7	9.4	9.1	4.2	9.4	6.5	5.3	6.7	**4,644.8**
DAY	2012	23.0	22.0	27.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**967.0**
H2O	2012	16.1	23.8	7.6	6.3	5.5	6.9	6.7	5.7	10.9	12.6	2.5	1.6	**322.4**
OIL	2012	33.8	28.1	32.9	34.3	33.5	30.5	26.6	22.9	10.3	11.1	21.1	22.4	**4,521.7**
DAY	2011	31.0	28.0	31.0	30.0	19.0	17.0	31.0	31.0	30.0	31.0	30.0	30.0	**621.0**
H2O	2011	28.5	0.0	8.4	8.3	4.4	5.8	9.9	8.9	9.3	9.2	6.9	3.9	**216.2**
OIL	2011	290.1	280.9	283.3	261.7	195.1	186.4	281.9	253.8	227.3	224.3	188.7	86.2	**4,214.2**
DAY	2010	0.0	0.0	17.0	30.0	31.0	30.0	31.0	31.0	28.0	24.0	29.0	31.0	**282.0**
H2O	2010	0.0	0.0	1.1	0.2	0.2	3.9	2.0	3.1	18.8	33.2	25.0	25.2	**112.7**
OIL	2010	0.0	0.0	60.3	101.0	99.1	88.9	91.6	85.4	86.8	171.3	345.0	325.1	**1,454.5**

Licence ***7277*** Well Name ***Riflemen Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-18-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,141.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,378.4**

Manitoba Production
2010 To 2014

Licence ***7277*** Well Name ***Riflemen Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-18-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.8**
DAY	2013	29.0	24.0	29.0	29.0	4.7	30.0	4.5	29.8	28.8	30.0	29.0	30.0	**1,141.9**
H2O	2013	30.0	24.2	27.7	27.3	18.9	18.9	61.8	54.3	36.6	34.1	31.3	30.3	**2,378.4**
OIL	2013	20.0	24.3	27.8	27.4	3.8	4.0	5.7	49.7	33.6	31.3	29.2	27.7	**1,877.8**
DAY	2012	29.0	29.0	31.0	25.0	29.0	16.0	22.0	29.0	29.0	30.0	30.0	30.0	**844.1**
H2O	2012	38.9	36.0	37.5	35.1	35.6	27.4	37.1	34.3	31.9	23.2	28.5	28.5	**1,983.0**
OIL	2012	37.1	3.3	34.7	32.4	32.9	25.2	34.3	32.9	30.6	34.4	30.7	30.9	**1,593.3**
DAY	2011	31.0	28.0	3.1	30.0	29.0	30.0	29.0	30.0	30.0	30.0	29.0	30.0	**515.1**
H2O	2011	79.4	61.5	65.8	48.5	50.7	50.0	35.6	50.9	44.0	41.1	38.0	40.0	**1,589.0**
OIL	2011	64.9	50.3	53.9	52.5	46.8	46.1	58.1	36.9	40.6	37.9	40.8	40.2	**1,233.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	12.0	29.0	26.0	30.0	31.0	30.0	28.0	**186.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	137.6	221.9	171.5	131.0	100.0	82.6	138.9	**983.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	53.0	180.7	106.7	107.2	86.5	71.3	59.5	**664.9**

Licence ***7278*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.9**
H2O	2014	249.0	459.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,184.3**
OIL	2014	46.6	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,304.8**
DAY	2013	31.0	18.5	30.8	30.0	31.0	29.9	27.7	30.0	30.0	31.0	30.0	30.7	**1,082.6**
H2O	2013	390.3	223.0	382.0	417.2	446.5	170.6	122.3	155.7	191.0	180.6	177.2	307.3	**19,475.7**
OIL	2013	45.9	26.3	39.4	30.0	32.9	29.2	21.9	36.5	41.8	39.5	37.2	48.0	**5,212.4**
DAY	2012	30.3	26.6	28.3	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	11.3	**732.0**
H2O	2012	274.6	230.2	197.1	228.3	295.1	396.8	413.0	376.4	392.4	347.1	403.0	147.9	**16,312.0**
OIL	2012	51.8	43.2	29.3	29.0	33.7	46.1	43.7	40.2	42.1	43.8	42.6	10.2	**4,783.8**
DAY	2011	30.5	21.6	28.2	29.9	31.0	9.0	0.0	22.2	29.8	23.4	30.0	31.0	**392.1**
H2O	2011	1025.8	679.6	920.3	951.4	860.9	249.1	0.0	634.8	847.7	565.0	616.2	504.6	**12,610.1**
OIL	2011	614.7	282.5	306.3	248.6	209.3	58.0	0.0	120.3	193.8	137.8	144.7	108.5	**4,328.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	22.9	20.4	29.5	31.0	**105.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	1408.8	883.8	1219.4	1210.2	**4,754.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	223.9	378.8	614.3	677.5	**1,903.6**

Licence ***7279*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.5**
H2O	2014	122.2	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,102.4**
OIL	2014	14.5	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,744.9**
DAY	2013	31.0	18.5	30.8	30.0	31.0	30.0	28.7	31.0	30.0	31.0	30.0	30.8	**1,057.2**

Manitoba Production
2010 To 2014

Licence ***7279*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	124.4	71.1	146.1	87.2	136.3	81.5	103.4	132.6	125.2	317.4	121.6	158.4	**15,909.7**
OIL	2013	25.0	14.3	29.2	11.8	13.5	17.7	21.0	21.8	19.1	39.8	15.3	15.7	**4,723.0**
DAY	2012	0.0	0.0	15.8	29.7	31.0	29.4	31.0	30.9	30.0	31.0	27.8	30.8	**704.4**
H2O	2012	0.0	0.0	206.1	569.7	467.7	482.1	494.3	425.7	359.3	305.0	326.1	176.3	**14,304.5**
OIL	2012	0.0	0.0	32.9	71.8	105.5	73.1	76.6	72.8	86.7	77.2	68.0	36.3	**4,478.8**
DAY	2011	27.5	21.6	28.2	29.9	25.0	30.0	30.3	27.8	29.8	29.9	30.0	18.7	**417.0**
H2O	2011	861.0	668.0	986.8	920.5	747.5	781.7	465.3	419.9	315.7	266.3	262.4	172.7	**10,492.2**
OIL	2011	528.9	387.2	460.6	404.4	213.4	165.5	89.4	63.6	45.1	46.4	52.8	34.7	**3,777.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	21.8	30.0	30.0	**88.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.3	845.9	1204.6	1137.6	**3,624.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	312.8	439.5	461.3	**1,285.9**

Licence ***7280*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-34-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,236.0**
H2O	2014	82.2	70.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,039.8**
OIL	2014	17.5	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,902.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,177.0**
H2O	2013	223.7	130.5	392.4	278.5	191.1	144.3	135.3	92.7	89.9	89.7	86.1	78.1	**20,887.5**
OIL	2013	35.0	24.8	56.8	46.9	43.9	27.4	26.3	17.5	16.4	16.5	16.2	16.6	**4,868.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**815.0**
H2O	2012	554.5	516.1	548.2	463.9	401.5	381.5	413.7	372.6	292.7	271.9	255.4	252.2	**18,955.2**
OIL	2012	104.0	98.3	104.9	89.7	82.7	68.7	62.9	61.0	67.5	65.2	54.2	50.2	**4,524.3**
DAY	2011	31.0	28.0	30.0	17.0	0.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**449.0**
H2O	2011	1030.2	903.2	1011.7	601.9	0.0	0.0	1506.8	1239.7	829.0	717.3	649.7	623.6	**14,231.0**
OIL	2011	366.5	247.1	237.8	129.4	0.0	0.0	121.0	167.6	170.4	176.3	148.8	119.2	**3,615.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	23.0	25.0	29.0	31.0	30.0	24.0	**162.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	940.4	837.9	860.4	812.7	873.6	792.9	**5,117.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	231.3	231.7	246.5	384.2	365.0	272.2	**1,730.9**

Licence ***7281*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,296.0**
H2O	2014	135.7	119.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,048.1**
OIL	2014	50.9	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,670.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,237.0**
H2O	2013	195.5	167.7	181.1	173.2	180.0	160.8	170.1	159.4	146.8	148.0	155.9	150.6	**13,792.7**
OIL	2013	65.3	60.8	59.1	55.4	56.5	48.9	56.4	60.7	61.5	53.9	48.0	48.7	**7,567.9**

Manitoba Production
2010 To 2014

Licence ***7281*** Well Name ***Tundra et al Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**874.0**
H2O	2012	283.6	248.5	265.0	260.4	225.1	225.4	233.1	239.0	230.2	216.1	222.0	211.0	**11,803.6**
OIL	2012	132.0	107.6	105.4	97.7	122.9	93.0	80.9	75.1	71.0	68.3	64.1	65.6	**6,892.7**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**508.0**
H2O	2011	682.1	493.1	482.3	407.7	457.4	417.4	377.1	346.4	292.8	295.9	300.6	287.5	**8,944.2**
OIL	2011	481.7	370.6	369.4	268.2	222.1	187.4	169.6	160.5	169.5	162.3	122.7	125.7	**5,809.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	0.0	20.0	30.0	31.0	30.0	31.0	**143.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	586.2	758.7	838.0	1018.2	902.8	**4,103.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	11.5	0.0	415.9	699.8	683.1	549.9	639.2	**2,999.4**

Licence ***7282*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,196.0**
GAS	2014	1.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.6**
H2O	2014	120.7	111.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,874.1**
OIL	2014	48.6	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,638.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	20.0	28.0	30.0	19.0	30.0	31.0	**1,138.0**
GAS	2013	6.8	5.8	7.5	7.3	6.9	4.3	3.5	5.6	6.0	3.9	5.4	19.2	**161.1**
H2O	2013	152.0	130.3	139.3	125.0	123.5	116.7	60.5	122.2	132.7	101.2	135.6	126.5	**9,641.9**
OIL	2013	67.5	55.7	56.0	56.1	47.8	45.8	26.2	50.5	56.0	11.1	51.8	45.9	**6,547.3**
DAY	2012	29.0	29.0	30.0	30.0	27.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**799.0**
GAS	2012	3.6	6.2	8.5	8.0	5.3	7.1	6.2	7.1	4.7	7.4	6.8	7.5	**78.9**
H2O	2012	161.3	137.3	144.1	165.5	145.9	161.5	168.0	166.8	156.5	150.0	140.9	151.9	**8,176.4**
OIL	2012	132.5	111.8	111.2	105.0	81.5	96.1	89.0	77.1	72.1	74.3	70.1	70.5	**5,976.9**
DAY	2011	29.0	28.0	31.0	17.0	24.0	29.0	31.0	31.0	24.0	31.0	30.0	21.0	**441.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2011	501.2	368.6	366.6	242.1	373.6	337.6	317.5	294.3	268.2	446.1	290.2	172.2	**6,326.7**
OIL	2011	410.1	301.5	288.1	161.1	207.3	228.7	190.8	181.3	130.8	137.5	124.3	74.9	**4,885.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	26.0	31.0	30.0	21.0	**115.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	734.7	709.5	549.3	355.0	**2,348.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	840.9	639.2	485.0	275.8	**2,449.3**

Licence ***7283*** Well Name ***Relative Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,223.0**
H2O	2014	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,846.3**
OIL	2014	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,303.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	19.0	**1,201.0**

Manitoba Production
2010 To 2014

Licence ***7283*** Well Name ***Relative Daly HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	51.9	54.4	52.1	46.3	44.2	45.1	48.9	43.6	35.3	47.3	42.7	33.8	**3,798.3**
OIL	2013	8.0	14.2	13.0	11.0	9.7	11.0	2.6	10.3	7.3	6.0	14.4	0.4	**1,288.6**
DAY	2012	27.0	28.0	29.0	22.0	30.0	30.0	31.0	18.0	23.0	31.0	30.0	31.0	**852.0**
H2O	2012	81.2	73.5	98.1	70.5	76.6	68.5	68.2	62.6	58.0	52.7	53.9	60.5	**3,252.7**
OIL	2012	17.6	28.4	21.1	22.9	21.5	23.1	19.0	18.4	18.8	16.1	39.3	10.3	**1,180.7**
DAY	2011	31.0	28.0	31.0	30.0	21.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**522.0**
H2O	2011	125.0	114.2	119.7	106.5	108.3	103.6	93.1	98.5	94.2	85.6	79.4	73.7	**2,428.4**
OIL	2011	49.3	40.7	34.4	39.1	30.1	13.1	32.1	22.9	30.6	30.9	20.0	28.8	**924.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	27.0	28.0	30.0	30.0	**168.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	270.8	266.4	205.7	202.6	152.6	128.5	**1,226.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	118.7	155.8	86.1	74.8	69.3	47.5	**552.2**

Licence ***7284*** Well Name ***CPEC South Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.0**
H2O	2014	13.2	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,597.1**
OIL	2014	6.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**914.4**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	30.0	29.0	31.0	**1,238.0**
H2O	2013	14.1	13.3	11.4	17.1	18.4	17.7	15.8	13.7	13.8	13.5	13.0	14.0	**1,572.7**
OIL	2013	8.6	11.1	15.2	10.0	10.6	10.7	8.9	7.3	7.0	6.0	5.8	6.5	**902.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	29.0	30.0	30.0	30.0	**879.0**
H2O	2012	46.4	39.1	26.4	23.7	21.2	21.0	22.1	16.6	16.8	17.0	16.4	13.1	**1,396.9**
OIL	2012	20.3	15.9	11.9	12.2	14.9	16.2	14.0	9.6	10.2	11.3	10.6	8.8	**794.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**521.0**
H2O	2011	76.2	67.0	55.9	56.2	59.1	55.7	49.5	47.5	34.4	36.2	36.7	45.2	**1,117.1**
OIL	2011	53.9	43.8	37.1	37.1	35.1	24.4	25.9	20.9	18.2	18.6	16.6	20.0	**638.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	30.0	29.0	31.0	**156.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	38.3	139.3	110.1	73.2	70.3	66.3	**497.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	17.2	72.1	35.0	57.3	52.9	52.5	**287.0**

Licence ***7285*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.0**
H2O	2014	71.4	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,088.6**
OIL	2014	46.6	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,091.2**
DAY	2013	31.0	28.0	25.0	26.0	31.0	17.0	21.0	31.0	30.0	31.0	30.0	31.0	**1,224.0**
H2O	2013	48.7	34.1	33.7	40.5	81.4	47.6	68.8	164.7	138.8	95.1	80.4	73.0	**7,962.7**
OIL	2013	74.6	52.7	46.6	65.6	135.1	69.0	81.8	42.2	34.0	49.5	47.4	47.3	**9,004.1**

Manitoba Production
2010 To 2014

Licence ***7285*** Well Name ***Tundra Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**892.0**
H2O	2012	118.9	123.4	138.0	107.0	96.0	100.6	117.2	110.7	86.8	72.3	63.0	55.5	**7,055.9**
OIL	2012	214.2	187.9	180.7	159.9	170.7	143.1	134.7	127.1	104.4	98.5	91.6	87.8	**8,258.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**526.0**
H2O	2011	566.9	526.3	417.3	238.6	287.6	323.7	329.9	200.2	183.0	154.2	138.9	139.2	**5,866.5**
OIL	2011	685.2	553.7	518.8	459.0	457.1	329.4	250.0	304.6	260.6	260.1	239.1	224.5	**6,557.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	13.0	31.0	30.0	31.0	30.0	25.0	**161.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	167.5	455.0	445.9	494.7	426.7	370.9	**2,360.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	10.0	129.8	319.4	343.3	412.1	409.9	391.1	**2,015.6**

Licence ***7286*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,300.0**
H2O	2014	423.1	381.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,682.7**
OIL	2014	84.9	81.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,287.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,242.0**
H2O	2013	799.4	733.1	876.5	875.8	838.1	859.5	795.6	827.6	637.1	568.8	463.6	439.1	**40,877.7**
OIL	2013	267.6	204.2	176.2	85.0	91.9	88.6	96.2	48.0	98.9	94.0	77.0	91.4	**11,121.7**
DAY	2012	31.0	27.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**881.0**
H2O	2012	1253.0	1059.8	1190.2	1091.2	965.9	877.9	1004.2	1014.4	929.7	871.4	781.3	727.1	**32,163.5**
OIL	2012	263.6	228.0	282.6	323.3	369.8	330.8	269.6	207.4	183.9	243.1	273.2	335.3	**9,702.7**
DAY	2011	25.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**519.0**
H2O	2011	961.3	1171.4	1347.8	1323.2	1441.9	1388.7	1094.0	1474.5	1317.2	1382.1	1301.9	1288.1	**20,397.4**
OIL	2011	270.1	274.6	296.7	276.2	283.2	235.0	261.6	288.9	259.2	289.7	319.9	380.1	**6,392.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	16.0	31.0	30.0	31.0	30.0	24.0	**163.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	430.7	630.1	791.9	1176.7	1050.0	825.9	**4,905.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	12.5	292.5	710.3	638.8	549.0	471.3	282.5	**2,956.9**

Licence ***7287*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-34-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.0**
H2O	2014	144.1	125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,758.0**
OIL	2014	67.9	62.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,610.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,184.0**
H2O	2013	201.4	178.9	192.0	163.0	173.7	165.0	168.0	150.6	151.8	156.6	142.3	144.8	**16,488.3**
OIL	2013	98.7	93.7	103.8	83.4	77.1	76.7	79.9	71.4	70.8	74.6	70.4	66.1	**7,479.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**822.0**
H2O	2012	341.8	307.9	269.2	238.0	292.7	259.6	246.8	256.2	243.7	241.0	241.6	225.6	**14,500.2**

Manitoba Production
2010 To 2014

Licence ***7287*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-34-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	187.7	149.8	129.0	107.5	135.4	113.2	115.1	112.5	99.5	102.7	97.6	103.3	**6,513.2**
DAY	2011	31.0	28.0	31.0	27.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2011	948.5	708.6	676.8	496.0	0.0	66.8	679.8	642.1	507.3	466.0	400.6	365.3	**11,336.1**
OIL	2011	458.7	357.7	366.9	288.4	0.0	8.8	242.5	211.0	193.2	190.6	180.7	177.2	**5,059.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	17.0	31.0	30.0	24.0	**153.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	5.0	733.8	1088.4	565.8	1057.1	1172.3	755.9	**5,378.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	25.0	250.2	491.5	283.8	497.2	402.0	434.5	**2,384.2**

Licence ***7288*** Well Name ***WestMan Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-31-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH S*** Field Code ***7*** Pool Code ***29S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2012	31.0	29.0	31.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
H2O	2012	59.9	53.1	53.7	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,826.2**
OIL	2012	3.2	2.8	2.8	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.9**
DAY	2011	3.8	0.0	15.9	7.0	0.0	0.0	26.7	31.0	30.0	31.0	30.0	31.0	**338.5**
H2O	2011	49.0	0.0	21.5	79.9	0.0	0.0	264.1	154.9	92.8	85.1	77.7	69.0	**2,636.3**
OIL	2011	6.0	0.0	9.8	14.1	0.0	0.0	5.4	3.1	16.2	9.4	5.3	5.0	**259.3**
DAY	2010	0.0	0.0	0.0	0.0	23.9	21.0	19.3	25.9	30.0	12.0	0.0	0.0	**132.1**
H2O	2010	0.0	0.0	0.0	0.0	575.8	461.9	136.5	332.5	176.1	59.5	0.0	0.0	**1,742.3**
OIL	2010	0.0	0.0	0.0	0.0	65.5	67.1	16.0	20.6	14.8	1.0	0.0	0.0	**185.0**

Licence ***7289*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.8**
DAY	2013	25.0	28.0	0.0	30.0	31.0	0.0	10.0	21.0	16.0	16.0	10.0	0.0	**783.6**
H2O	2013	8.4	0.0	0.0	3.4	0.0	0.0	1.3	21.9	198.4	156.6	0.0	0.0	**510.5**
OIL	2013	0.0	14.0	0.0	0.0	13.0	0.0	0.0	17.6	0.6	0.1	8.3	0.0	**251.8**
DAY	2012	26.0	26.0	6.0	0.0	10.0	25.0	31.0	31.0	30.0	0.0	29.0	24.0	**596.6**
H2O	2012	2.7	6.0	1.8	0.0	9.6	0.0	6.8	8.6	0.0	0.0	6.0	5.4	**120.5**
OIL	2012	6.3	17.6	0.0	0.0	0.0	10.6	0.0	0.0	16.0	0.0	0.0	0.0	**198.2**
DAY	2011	15.0	23.8	28.8	30.0	9.0	18.0	31.0	31.0	30.0	31.0	17.0	24.0	**358.6**

Manitoba Production
2010 To 2014

Licence ***7289*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	3.0	2.1	3.6	6.3	1.4	8.9	12.7	5.8	5.4	0.0	2.8	3.2	**73.6**
OIL	2011	15.7	0.0	14.7	9.3	2.2	5.9	6.2	5.8	5.0	11.1	3.7	7.6	**147.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	14.0	0.0	0.0	**70.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	11.5	0.1	0.0	0.0	**18.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	15.8	8.9	0.0	0.0	**60.5**

Licence ***7290*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,190.0**
GAS	2014	9.4	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.8**
H2O	2014	1653.7	1494.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,337.5**
OIL	2014	66.9	40.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,412.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	0.0	29.0	30.0	31.0	**1,131.0**
GAS	2013	15.2	10.8	13.7	12.7	14.5	10.3	15.2	8.8	0.0	4.8	5.1	8.8	**617.8**
H2O	2013	1664.0	1440.2	1601.3	1508.7	1498.7	1459.3	1576.0	1649.9	0.0	1868.3	1745.6	1752.3	**64,188.9**
OIL	2013	148.2	103.9	101.0	96.8	102.1	109.4	123.1	82.3	0.0	44.9	54.5	65.8	**8,304.3**
DAY	2012	25.0	29.0	31.0	28.0	29.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**798.0**
GAS	2012	14.6	12.9	25.0	13.5	8.4	10.7	12.0	15.3	10.7	20.2	18.6	16.1	**497.9**
H2O	2012	1570.2	1984.4	1974.0	1814.3	1969.4	1748.0	1917.8	1894.9	1559.4	1764.3	1702.6	1804.8	**46,424.6**
OIL	2012	110.2	166.2	189.0	144.5	133.2	146.0	150.0	165.2	144.9	207.5	191.7	156.7	**7,272.3**
DAY	2011	30.0	28.0	30.0	23.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**447.0**
GAS	2011	0.0	26.9	37.1	42.8	38.0	33.4	33.4	23.8	24.1	15.2	14.1	25.0	**319.9**
H2O	2011	1200.5	1660.0	1822.9	1291.9	1500.0	1603.2	1807.5	1745.2	1748.1	1846.4	1728.0	1539.9	**24,720.5**
OIL	2011	428.4	417.3	426.1	346.9	412.1	385.1	374.5	336.3	256.6	225.2	220.1	134.4	**5,367.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	29.0	31.0	**96.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	0.0	**6.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4	1853.9	1818.6	1466.0	**5,226.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	115.6	429.3	397.1	462.2	**1,404.2**

Licence ***7291*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.0**
GAS	2014	4.8	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.2**
H2O	2014	746.7	664.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,539.6**
OIL	2014	52.4	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,040.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,173.0**
GAS	2013	4.8	5.4	24.9	12.0	12.8	11.0	18.7	13.5	9.1	7.6	7.4	9.9	**490.8**
H2O	2013	784.6	698.4	868.8	748.9	762.3	678.5	734.6	836.3	744.2	749.0	736.7	744.2	**33,128.3**

Manitoba Production
2010 To 2014

Licence ***7291*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	33.6	35.6	128.8	65.4	63.3	82.8	108.2	89.2	63.9	56.3	55.1	57.5	**5,953.6**
DAY	2012	31.0	29.0	31.0	28.0	29.0	29.0	31.0	30.0	29.0	31.0	30.0	30.0	**809.0**
GAS	2012	2.3	5.5	14.6	11.5	9.5	8.2	10.6	13.1	7.9	11.0	9.5	3.1	**353.7**
H2O	2012	869.3	853.3	936.4	866.4	896.1	863.1	929.2	940.5	824.3	762.6	730.8	757.6	**24,041.8**
OIL	2012	78.1	76.9	64.3	72.7	79.8	69.2	85.4	91.1	65.8	79.0	71.6	22.8	**5,113.9**
DAY	2011	30.0	28.0	31.0	23.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**451.0**
GAS	2011	0.0	29.2	35.8	31.6	24.9	13.8	6.2	14.1	13.7	10.9	9.0	10.8	**246.9**
H2O	2011	1090.7	886.7	999.1	723.4	844.6	751.9	894.6	857.4	854.6	887.5	819.7	846.0	**13,812.2**
OIL	2011	298.3	265.9	197.2	150.7	189.5	197.9	163.6	101.5	133.0	37.5	45.3	68.7	**4,257.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	31.0	**97.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	0.0	**46.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1053.0	1221.1	1081.9	**3,356.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.9	921.8	732.7	578.7	**2,408.1**

Licence ***7292*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,191.0**
GAS	2014	10.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	2014	323.8	272.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,680.5**
OIL	2014	50.3	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,834.6**
DAY	2013	31.0	28.0	31.0	14.0	15.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,132.0**
GAS	2013	0.9	2.5	2.9	1.3	4.1	8.2	8.9	10.8	8.1	16.4	25.2	23.7	**407.7**
H2O	2013	277.4	245.8	285.7	126.7	362.1	565.4	544.9	431.8	397.7	387.2	343.5	390.5	**19,084.5**
OIL	2013	2.8	6.4	6.4	2.9	8.3	24.5	21.5	28.4	23.3	49.0	77.3	56.7	**4,743.8**
DAY	2012	31.0	29.0	30.0	28.0	29.0	29.0	31.0	29.0	27.0	31.0	30.0	31.0	**801.0**
GAS	2012	17.8	8.0	11.2	6.9	5.3	3.0	4.2	4.7	4.7	4.8	0.8	0.2	**294.7**
H2O	2012	590.3	521.8	538.0	460.4	458.0	418.6	393.7	382.4	351.8	365.7	294.7	278.5	**14,725.8**
OIL	2012	15.4	7.9	14.9	14.6	12.5	8.7	11.6	11.4	14.1	12.6	2.4	0.3	**4,436.3**
DAY	2011	30.0	22.0	31.0	21.0	30.0	29.0	31.0	31.0	30.0	26.0	30.0	31.0	**446.0**
GAS	2011	0.0	18.4	28.3	21.0	24.2	19.7	21.9	13.2	11.0	10.3	6.4	14.3	**223.1**
H2O	2011	742.8	526.6	675.7	376.5	504.0	608.3	702.6	429.4	398.7	390.3	538.3	508.9	**9,671.9**
OIL	2011	429.4	153.6	217.4	108.2	129.5	81.9	81.7	66.4	52.7	12.9	8.0	23.5	**4,309.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	31.0	**104.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.4	0.0	**34.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	220.0	1303.2	1063.3	683.3	**3,269.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.6	720.2	856.6	923.3	**2,944.7**

Licence ***7293*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Manitoba Production
2010 To 2014

Licence ***7293*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,097.0**
GAS	2014	4.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2014	618.6	562.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,330.0**
OIL	2014	29.5	109.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,347.0**
DAY	2013	31.0	28.0	31.0	14.0	15.0	5.0	31.0	31.0	15.0	24.0	30.0	23.0	**1,043.0**
GAS	2013	10.4	5.7	9.1	4.8	5.6	1.2	4.7	9.7	4.6	5.6	12.7	45.0	**541.4**
H2O	2013	699.9	311.1	388.6	292.8	313.2	94.4	779.6	753.8	358.2	467.0	652.3	502.2	**33,149.3**
OIL	2013	66.7	36.1	44.2	25.0	26.9	8.4	25.9	59.2	28.9	11.4	84.6	78.0	**6,208.3**
DAY	2012	22.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	**765.0**
GAS	2012	13.8	7.8	16.1	12.3	8.6	9.3	7.4	6.6	5.7	10.8	12.3	14.0	**422.3**
H2O	2012	731.9	1178.7	1068.8	914.1	961.5	878.4	850.2	802.9	719.0	780.7	774.3	749.2	**27,536.2**
OIL	2012	28.1	88.6	74.7	70.1	62.7	72.5	54.3	43.6	44.5	70.1	83.1	86.6	**5,713.0**
DAY	2011	30.0	28.0	31.0	21.0	17.0	29.0	24.0	31.0	30.0	31.0	21.0	19.0	**417.0**
GAS	2011	0.0	70.4	87.0	13.9	12.4	3.1	10.7	13.9	21.0	21.5	10.0	11.1	**297.6**
H2O	2011	1195.2	1416.6	1393.7	789.8	510.2	1301.3	1015.9	1622.8	1110.1	1060.1	655.6	600.8	**17,126.5**
OIL	2011	745.9	499.4	513.7	187.4	172.7	205.4	135.1	148.0	147.1	56.7	22.0	9.4	**4,934.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	30.0	**105.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	0.0	**22.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	453.2	1612.2	1410.8	978.2	**4,454.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.7	423.2	422.3	1017.1	**2,091.3**

Licence ***7294*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,150.0**
GAS	2014	4.6	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.7**
H2O	2014	668.1	575.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,581.2**
OIL	2014	21.9	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,116.5**
DAY	2013	31.0	28.0	31.0	14.0	15.0	4.0	28.0	4.0	30.0	31.0	30.0	30.0	**1,091.0**
GAS	2013	10.3	8.7	15.8	5.9	5.7	0.9	8.5	0.9	7.8	8.6	7.0	8.9	**182.2**
H2O	2013	1064.4	902.7	906.9	383.8	452.2	124.6	907.6	113.1	773.4	760.4	726.3	685.3	**41,337.2**
OIL	2013	33.5	27.3	38.3	15.0	12.9	3.3	23.3	3.1	25.9	30.7	24.6	25.7	**2,073.5**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**815.0**
GAS	2012	1.2	1.4	3.9	10.5	8.4	7.6	7.5	7.3	4.3	6.1	6.4	7.0	**93.2**
H2O	2012	1242.7	1217.3	1299.3	1188.3	1201.1	1194.9	1249.5	1230.5	1042.0	1084.2	1088.7	1143.9	**33,536.5**
OIL	2012	25.4	28.1	25.3	27.2	25.0	28.0	26.2	21.6	15.7	19.7	21.7	21.7	**1,809.9**
DAY	2011	30.0	28.0	31.0	21.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
GAS	2011	0.0	4.3	0.0	0.9	2.6	1.7	7.2	0.3	0.5	0.4	0.6	0.0	**21.6**
H2O	2011	1286.3	1358.1	1422.3	918.4	1091.6	1218.9	1340.8	1250.9	1192.8	1240.9	1164.5	1220.0	**19,354.1**
														1,524.3

Manitoba Production
2010 To 2014

Licence ***7294*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	194.7	102.9	118.1	127.0	195.4	31.6	21.7	24.0	27.2	26.6	21.4	27.8	
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	26.0	31.0	**103.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	**3.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	530.8	1755.1	1216.0	1146.7	**4,648.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.6	86.5	153.4	287.4	**605.9**

Licence ***7295*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.0**
GAS	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.4**
H2O	2014	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,483.2**
OIL	2014	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,289.4**
DAY	2013	11.0	17.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,168.0**
GAS	2013	0.8	1.6	3.9	2.8	0.5	1.1	0.8	0.6	1.4	2.5	1.2	2.4	**280.3**
H2O	2013	101.9	141.1	387.1	318.8	297.2	285.6	302.5	262.9	262.3	257.2	292.4	318.0	**20,472.8**
OIL	2013	3.2	0.0	0.0	0.0	2.6	4.6	4.1	3.0	9.1	14.2	7.7	11.2	**5,289.0**
DAY	2012	30.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	27.0	30.0	30.0	31.0	**834.0**
GAS	2012	20.5	9.0	15.7	6.1	6.4	5.6	5.4	6.6	4.4	4.8	0.7	0.2	**260.7**
H2O	2012	476.2	407.3	425.2	554.1	506.0	487.5	519.1	534.5	451.0	317.9	274.5	296.9	**17,245.8**
OIL	2012	15.5	3.6	11.5	17.0	23.5	20.2	20.3	19.9	17.7	14.8	2.4	0.7	**5,229.3**
DAY	2011	29.0	28.0	30.0	21.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	31.0	**479.0**
GAS	2011	0.0	9.2	18.7	15.6	0.0	4.4	13.3	18.2	16.8	14.0	25.6	17.1	**175.3**
H2O	2011	534.0	778.7	859.5	642.6	859.2	780.0	686.8	729.5	543.9	680.7	762.7	647.6	**11,995.6**
OIL	2011	404.6	254.1	235.2	134.0	104.8	67.9	72.3	62.6	25.8	0.7	14.4	9.5	**5,062.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	26.0	30.0	31.0	**132.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	0.0	**22.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.5	1032.4	722.3	799.8	699.4	**3,490.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	499.6	912.7	730.5	870.9	662.6	**3,676.3**

Licence ***7296*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,251.0**
GAS	2014	5.6	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.1**
H2O	2014	33.5	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,016.1**
OIL	2014	33.6	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,853.8**
DAY	2013	31.0	28.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,196.0**
GAS	2013	5.6	2.9	5.2	4.2	3.0	1.9	2.6	1.8	2.5	2.9	7.4	11.6	**385.5**
H2O	2013	86.9	81.7	81.0	106.0	177.3	172.5	115.5	123.8	125.4	123.8	21.0	35.0	**5,958.0**

Manitoba Production
2010 To 2014

Licence ***7296*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	23.4	11.3	16.9	13.9	9.5	8.9	9.0	7.5	11.5	13.5	36.1	44.2	**4,789.0**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**839.0**
GAS	2012	16.7	6.8	15.9	9.3	7.4	6.4	6.5	6.9	4.8	6.4	5.5	6.7	**333.9**
H2O	2012	141.6	131.2	131.4	113.9	101.4	97.7	86.2	97.0	101.3	87.6	91.8	81.3	**4,708.1**
OIL	2012	38.6	35.2	32.8	33.8	31.3	30.2	30.2	27.2	23.9	27.0	24.4	27.2	**4,583.3**
DAY	2011	30.0	28.0	30.0	21.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**480.0**
GAS	2011	0.0	4.6	41.4	33.5	15.7	20.9	16.6	16.5	17.2	20.0	19.3	18.1	**234.6**
H2O	2011	237.9	271.2	197.9	121.1	156.0	215.2	186.6	180.7	176.1	163.4	140.3	135.1	**3,445.7**
OIL	2011	290.2	214.8	140.0	82.0	101.0	85.4	44.3	75.4	66.2	60.9	51.6	43.0	**4,221.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	30.0	26.0	31.0	**131.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	0.0	**10.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.2	502.3	219.6	162.6	169.5	**1,264.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.8	783.3	812.3	551.8	590.5	**2,966.7**

Licence ***7297*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
GAS	2014	2.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.8**
H2O	2014	89.3	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,866.0**
OIL	2014	16.3	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,909.8**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**975.0**
GAS	2013	5.3	5.5	7.6	5.4	6.3	3.4	4.7	7.5	5.2	4.8	3.5	4.7	**313.1**
H2O	2013	137.2	119.7	121.0	109.0	108.1	100.5	105.3	135.1	117.1	105.3	93.0	96.3	**6,703.4**
OIL	2013	24.1	28.2	25.5	22.0	20.2	18.4	18.1	34.5	23.6	24.9	17.7	19.1	**2,877.8**
DAY	2012	8.0	26.0	21.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	**614.0**
GAS	2012	2.1	5.7	8.7	9.4	5.8	4.8	5.4	6.1	3.8	4.8	4.9	3.1	**249.2**
H2O	2012	38.2	152.3	188.4	217.6	184.6	172.0	165.0	157.1	143.1	137.9	127.7	72.9	**5,355.8**
OIL	2012	9.1	32.2	38.8	47.2	38.7	33.3	34.5	31.7	27.0	25.8	27.5	16.4	**2,601.5**
DAY	2011	0.0	0.0	27.0	29.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**298.0**
GAS	2011	0.0	0.0	16.6	62.3	23.5	16.4	14.6	7.7	11.7	11.8	11.1	8.9	**184.6**
H2O	2011	0.0	0.0	691.7	993.9	449.1	317.6	249.2	207.0	191.9	186.3	164.2	148.1	**3,599.0**
OIL	2011	0.0	0.0	733.1	622.3	284.8	181.2	144.9	99.3	61.7	37.3	38.4	36.3	**2,239.3**

Licence ***7298*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,335.0**

Manitoba Production
2010 To 2014

Licence ***7298*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,951.3**
DAY	2013	19.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	17.0	0.0	**780.0**
GAS	2013	0.4	0.0	0.0	0.0	0.0	0.0	0.0	1.3	0.3	0.4	0.6	0.0	**229.3**
H2O	2013	4.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	9.9	7.8	3.6	0.0	**2,335.0**
OIL	2013	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	2.6	1.9	0.0	**1,951.3**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**661.0**
GAS	2012	8.5	4.9	7.6	5.4	4.6	2.3	2.3	1.9	1.3	1.5	0.7	1.4	**226.3**
H2O	2012	65.1	46.6	35.9	21.6	20.0	11.9	9.0	7.7	6.1	4.4	4.0	5.6	**2,307.9**
OIL	2012	25.7	18.1	14.5	10.0	10.5	6.0	5.3	3.8	3.3	4.1	2.3	3.4	**1,944.5**
DAY	2011	0.0	0.0	27.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**300.0**
GAS	2011	0.0	0.0	21.3	46.6	18.7	21.9	20.8	10.8	13.2	11.0	10.8	8.8	**183.9**
H2O	2011	0.0	0.0	542.5	418.2	261.3	209.3	163.2	115.2	101.2	96.4	86.5	76.2	**2,070.0**
OIL	2011	0.0	0.0	781.5	313.5	209.1	157.7	131.4	83.5	54.6	39.7	35.7	30.8	**1,837.5**

Licence ***7299*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2013	31.0	27.0	31.0	30.0	31.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	**820.0**
GAS	2013	2.7	2.3	2.9	2.3	2.1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
H2O	2013	37.9	25.5	30.1	24.1	20.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	**3,840.4**
OIL	2013	14.1	10.6	10.9	8.6	7.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	**2,861.7**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**665.0**
GAS	2012	13.5	7.7	12.0	8.8	6.0	5.5	5.0	5.3	3.6	3.7	3.2	3.7	**392.5**
H2O	2012	135.9	122.2	115.1	94.9	92.1	82.9	79.1	73.9	62.2	53.9	44.5	39.7	**3,698.7**
OIL	2012	54.6	43.4	40.4	38.2	33.2	32.0	29.1	25.6	22.2	18.3	17.6	17.2	**2,809.3**
DAY	2011	0.0	0.0	27.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**301.0**
GAS	2011	0.0	0.0	37.0	64.5	46.1	37.5	32.8	31.3	21.5	18.7	13.2	11.9	**314.5**
H2O	2011	0.0	0.0	594.8	546.0	274.6	260.9	245.2	199.3	162.5	157.7	130.9	130.4	**2,702.3**
OIL	2011	0.0	0.0	943.0	422.1	264.1	210.9	197.3	139.4	93.6	60.3	55.1	51.7	**2,437.5**

Licence ***7300*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.02-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.0**
GAS	2014	3.2	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.7**
H2O	2014	54.5	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,906.3**

Manitoba Production
2010 To 2014

Licence ***7300*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.02-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	14.2	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,125.0**
GAS	2013	5.7	5.5	6.6	5.7	6.4	3.9	4.7	4.3	3.6	3.6	3.1	4.5	**411.5**
H2O	2013	92.5	79.8	82.9	76.4	76.2	69.2	62.4	63.5	61.1	58.5	53.2	57.7	**5,805.5**
OIL	2013	25.1	22.9	22.0	19.1	19.8	18.6	17.0	17.5	16.4	17.1	15.3	16.4	**4,231.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**762.0**
GAS	2012	14.4	8.7	13.5	10.4	6.7	6.7	6.4	6.5	5.0	5.7	5.5	6.2	**353.9**
H2O	2012	155.0	129.7	130.8	125.3	115.6	113.0	116.0	115.5	113.0	107.9	96.4	95.4	**4,972.1**
OIL	2012	46.8	38.7	36.7	37.6	35.1	32.9	30.6	27.8	25.6	24.5	25.6	26.2	**4,003.8**
DAY	2011	31.0	2.0	16.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**398.0**
GAS	2011	0.0	0.0	0.0	22.2	21.9	22.6	13.9	3.7	14.5	14.9	17.6	14.1	**258.2**
H2O	2011	346.3	27.0	210.2	320.9	242.3	210.5	152.2	166.7	142.1	140.0	143.5	135.6	**3,558.5**
OIL	2011	361.2	25.9	193.5	275.1	219.1	164.5	112.0	103.5	70.7	44.9	45.3	45.3	**3,615.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	28.0	31.0	**75.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.4	63.4	0.0	**112.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.2	633.2	444.8	**1,321.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.9	806.6	548.2	**1,954.7**

Licence ***7301*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**313.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,036.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
GAS	2013	4.8	3.8	4.6	4.1	4.2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	**313.9**
H2O	2013	38.2	26.5	25.4	25.2	18.7	6.9	0.0	0.0	0.0	0.0	0.0	0.0	**2,036.7**
OIL	2013	21.4	16.6	15.5	14.5	13.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	**2,042.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**649.0**
GAS	2012	16.5	9.7	14.1	10.1	6.5	5.2	4.8	5.2	3.6	4.1	3.8	4.3	**291.6**
H2O	2012	84.1	77.5	72.8	62.8	54.6	54.3	42.3	44.8	38.0	37.0	30.5	42.4	**1,895.8**
OIL	2012	51.3	42.9	40.8	38.1	30.2	26.5	23.0	21.3	18.0	18.5	17.7	18.9	**1,956.9**
DAY	2011	0.0	0.0	13.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**285.0**
GAS	2011	0.0	0.0	8.0	21.7	30.8	26.9	25.0	12.2	24.4	18.7	19.1	16.9	**203.7**
H2O	2011	0.0	0.0	0.0	307.7	191.5	171.1	131.9	112.2	84.0	96.0	79.6	80.7	**1,254.7**
OIL	2011	0.0	0.0	354.2	363.5	230.5	185.4	141.7	113.2	64.9	56.3	49.1	50.9	**1,609.7**

Licence ***7302*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7302*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.0**
GAS	2014	5.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.0**
H2O	2014	25.3	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,010.3**
OIL	2014	12.8	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,916.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	31.0	**1,013.0**
GAS	2013	9.0	8.3	11.5	9.0	11.2	7.1	8.9	7.7	5.4	5.7	5.0	6.5	**497.7**
H2O	2013	75.6	33.9	45.7	43.8	39.6	37.2	36.8	33.2	33.1	30.0	26.7	26.7	**2,961.1**
OIL	2013	24.3	22.3	22.9	19.7	21.0	21.3	19.7	19.7	14.3	15.6	14.0	14.3	**2,891.8**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**650.0**
GAS	2012	18.9	9.6	14.6	10.8	8.5	8.3	8.0	10.0	7.3	8.9	8.6	10.5	**402.4**
H2O	2012	61.2	40.8	40.9	35.4	35.8	34.5	43.3	47.5	46.7	47.4	41.7	45.4	**2,498.8**
OIL	2012	42.2	26.8	26.5	24.6	23.1	24.8	23.9	25.5	23.6	24.5	24.6	27.6	**2,662.7**
DAY	2011	0.0	0.0	13.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**286.0**
GAS	2011	0.0	0.0	5.5	25.5	65.1	40.8	33.5	24.8	15.6	26.7	24.4	16.5	**278.4**
H2O	2011	0.0	0.0	0.0	496.4	421.5	258.1	276.3	156.2	101.7	114.9	85.9	67.2	**1,978.2**
OIL	2011	0.0	0.0	319.1	656.6	454.1	255.4	243.7	150.4	94.1	70.4	55.2	46.0	**2,345.0**

Licence ***7303*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,253.0**
GAS	2014	25.9	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.4**
H2O	2014	343.6	291.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,084.6**
OIL	2014	27.7	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,751.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,196.0**
GAS	2013	4.7	5.7	4.9	3.7	5.1	3.5	7.8	5.7	5.3	3.9	7.8	7.7	**690.4**
H2O	2013	376.0	387.2	362.3	344.8	351.2	368.0	433.5	396.5	342.5	362.7	343.2	354.7	**19,449.4**
OIL	2013	21.3	16.1	21.2	27.7	24.2	31.5	39.3	34.3	27.1	30.0	26.3	22.4	**6,722.1**
DAY	2012	31.0	28.0	31.0	28.0	30.0	21.0	31.0	31.0	30.0	31.0	30.0	27.0	**831.0**
GAS	2012	41.9	31.3	26.9	4.8	3.7	0.5	4.1	12.7	9.7	6.9	7.0	3.7	**624.6**
H2O	2012	492.9	437.9	488.6	348.8	381.2	268.2	494.8	517.0	502.2	487.8	335.9	296.5	**15,026.8**
OIL	2012	93.0	82.1	93.3	27.2	23.7	4.1	27.6	44.6	59.2	51.0	38.1	14.1	**6,400.7**
DAY	2011	31.0	28.0	30.0	26.0	12.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**482.0**
GAS	2011	0.0	9.8	0.0	0.0	0.0	25.6	53.7	78.0	10.9	69.0	65.1	45.5	**471.4**
H2O	2011	860.5	569.2	492.1	491.3	165.1	670.7	718.7	723.2	595.5	572.7	530.7	544.7	**9,975.0**
OIL	2011	371.6	361.0	422.7	292.8	133.0	95.3	197.6	122.5	119.1	97.0	88.9	83.4	**5,842.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.0	30.0	30.0	30.0	**141.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.1	50.7	0.0	**113.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.2	692.6	801.1	437.8	823.9	**3,040.6**
														3,457.8

Manitoba Production
2010 To 2014

Licence ***7303*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.2	881.1	678.2	517.7	511.6	

Licence ***7304*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.0**
GAS	2014	26.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**380.6**
H2O	2014	69.6	62.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,461.5**
OIL	2014	38.9	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,235.6**
DAY	2013	31.0	28.0	31.0	1.0	0.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,143.0**
GAS	2013	6.8	7.3	7.2	0.4	0.0	7.3	9.5	19.9	27.9	16.7	33.1	32.2	**348.2**
H2O	2013	75.4	71.9	94.3	5.8	0.0	83.8	145.5	85.4	75.8	86.4	64.5	77.4	**6,329.1**
OIL	2013	50.9	49.0	57.7	2.2	0.0	23.7	62.4	51.1	50.4	55.9	17.8	39.7	**7,160.8**
DAY	2012	31.0	29.0	28.0	22.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**848.0**
GAS	2012	2.3	1.4	0.0	4.7	5.5	8.1	9.3	10.7	10.8	8.1	9.4	6.1	**179.9**
H2O	2012	225.2	151.2	149.1	75.2	118.7	117.4	128.0	162.7	113.3	107.9	94.4	93.9	**5,462.9**
OIL	2012	113.9	84.3	73.8	33.2	73.3	66.4	71.6	73.4	82.4	66.7	58.8	59.7	**6,700.0**
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	29.0	31.0	**494.0**
GAS	2011	0.0	45.7	15.8	0.0	4.1	4.3	5.9	4.3	3.0	0.0	2.9	1.2	**103.5**
H2O	2011	218.0	209.3	196.0	231.0	121.7	271.2	262.4	336.6	232.0	294.8	268.1	263.3	**3,925.9**
OIL	2011	298.5	287.5	278.4	223.8	220.0	207.9	462.5	257.9	125.1	155.4	121.0	118.8	**5,842.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	26.0	30.0	29.0	**136.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	0.0	**16.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.4	338.2	207.2	214.8	180.9	**1,021.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	845.0	964.7	504.3	449.7	322.0	**3,085.7**

Licence ***7305*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.0**
GAS	2014	28.2	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.5**
H2O	2014	77.8	86.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,589.9**
OIL	2014	18.5	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,199.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,133.0**
GAS	2013	2.3	6.2	2.4	7.9	4.4	5.3	4.7	5.4	7.4	3.4	12.5	6.8	**197.4**
H2O	2013	151.4	97.5	121.6	146.2	144.2	127.5	228.9	145.3	95.4	127.6	129.4	90.4	**7,425.8**
OIL	2013	44.3	34.4	37.4	47.8	43.1	43.8	45.0	39.2	33.4	31.5	39.9	24.6	**5,154.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	23.0	**770.0**
GAS	2012	3.0	0.3	0.0	1.9	1.1	2.2	2.3	3.0	3.4	3.1	3.2	1.7	**128.7**
H2O	2012	240.6	187.4	189.5	186.0	180.6	141.8	137.8	166.8	221.3	214.4	142.3	88.4	**5,820.4**

Manitoba Production
2010 To 2014

Licence ***7305*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	78.9	66.5	68.8	54.7	53.4	44.2	43.2	51.3	66.5	68.1	49.0	12.9	**4,689.6**
DAY	2011	31.0	28.0	30.0	18.0	31.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**414.0**
GAS	2011	0.0	25.2	25.1	3.2	9.9	3.1	4.3	0.0	0.0	0.0	0.9	0.1	**103.5**
H2O	2011	369.6	257.2	292.3	143.3	129.7	300.8	204.4	460.6	245.1	237.5	248.3	266.2	**3,723.5**
OIL	2011	397.8	266.1	269.2	133.1	298.9	239.7	95.9	150.8	103.1	93.3	94.2	94.6	**4,032.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.6	24.1	0.0	**31.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.5	379.0	**568.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	441.0	803.3	551.1	**1,795.4**

Licence ***7306*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.0**
GAS	2014	26.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.3**
H2O	2014	46.7	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,758.8**
OIL	2014	36.9	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,469.7**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,144.0**
GAS	2013	11.0	11.1	9.0	13.6	12.4	11.3	13.9	13.5	16.0	9.1	21.7	19.5	**957.3**
H2O	2013	92.2	67.0	78.4	73.7	82.4	104.9	121.2	71.6	59.7	64.8	58.9	62.1	**5,663.1**
OIL	2013	78.6	71.3	67.1	68.8	71.1	72.6	80.9	68.8	57.5	60.4	54.9	49.2	**7,399.2**
DAY	2012	22.0	29.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**780.0**
GAS	2012	20.2	27.0	14.1	20.1	10.3	12.2	12.0	16.0	14.7	16.0	16.9	9.7	**795.2**
H2O	2012	128.0	185.6	145.1	131.2	135.3	108.2	105.3	107.8	118.4	126.0	105.9	103.7	**4,726.2**
OIL	2012	118.5	166.4	134.9	111.9	112.6	92.8	86.6	104.9	103.7	124.6	99.4	89.3	**6,598.0**
DAY	2011	31.0	28.0	30.0	19.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**424.0**
GAS	2011	0.0	59.5	83.0	110.1	18.7	29.0	54.8	65.1	58.1	20.6	23.3	32.0	**606.0**
H2O	2011	286.0	217.0	206.2	131.8	48.2	209.5	282.3	287.0	249.4	234.4	205.0	193.9	**3,225.7**
OIL	2011	454.0	319.9	339.0	195.8	320.8	310.8	291.4	193.3	186.8	177.8	179.3	178.7	**5,252.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	47.7	0.0	**51.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.0	313.3	298.7	**675.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.0	879.9	752.9	**2,104.8**

Licence ***7307*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.0**
GAS	2014	12.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.2**
H2O	2014	36.9	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,839.3**

Manitoba Production
2010 To 2014

Licence ***7307*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	13.3	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,251.0**
DAY	2013	30.0	28.0	27.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**1,005.0**
GAS	2013	2.2	2.2	1.6	0.0	0.0	0.0	0.0	3.5	4.0	8.3	6.7	12.4	**207.0**
H2O	2013	69.8	57.1	60.7	0.0	0.0	0.0	0.0	105.7	95.6	80.9	66.6	45.7	**4,766.4**
OIL	2013	29.3	26.0	23.2	0.0	0.0	0.0	0.0	7.8	27.5	27.3	25.6	17.0	**4,224.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	29.0	31.0	20.0	29.0	30.0	31.0	**767.0**
GAS	2012	2.6	0.1	1.3	1.5	2.3	2.3	2.1	2.4	1.8	2.5	2.7	1.7	**166.1**
H2O	2012	114.3	117.6	121.6	94.1	111.4	87.7	116.5	182.6	99.3	147.2	93.3	64.0	**4,184.3**
OIL	2012	49.2	46.0	46.5	30.8	39.2	31.7	29.4	32.2	23.0	36.3	28.6	28.0	**4,041.2**
DAY	2011	31.0	28.0	30.0	18.0	31.0	30.0	31.0	27.0	26.0	31.0	30.0	31.0	**416.0**
GAS	2011	0.0	28.5	29.0	0.0	15.3	3.5	35.8	4.7	0.0	1.9	1.5	0.4	**142.8**
H2O	2011	200.6	168.6	193.8	137.8	67.4	223.5	303.9	247.3	221.0	155.2	156.7	132.2	**2,834.7**
OIL	2011	265.7	222.2	249.8	124.2	189.8	160.3	257.5	84.5	61.3	67.4	72.4	55.9	**3,620.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	**72.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.2	0.0	**22.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.8	252.9	**626.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	440.5	924.8	444.0	**1,809.3**

Licence ***7308*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.0**
GAS	2014	14.1	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212.7**
H2O	2014	32.9	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,264.8**
OIL	2014	18.2	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,148.0**
DAY	2013	26.0	28.0	25.0	24.0	0.0	0.0	0.0	24.0	30.0	31.0	30.0	31.0	**984.0**
GAS	2013	2.4	4.1	2.0	2.2	0.0	0.0	0.0	3.8	5.2	2.9	4.7	6.1	**193.9**
H2O	2013	53.8	53.4	36.9	31.6	0.0	0.0	0.0	64.7	69.0	47.6	23.2	32.7	**3,199.9**
OIL	2013	19.8	31.3	17.1	13.0	0.0	0.0	0.0	16.9	20.8	17.6	12.5	14.2	**3,117.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	9.0	31.0	31.0	15.0	24.0	30.0	31.0	**735.0**
GAS	2012	4.9	4.2	3.3	4.9	1.9	0.6	5.7	4.0	2.1	2.7	3.4	2.8	**160.5**
H2O	2012	53.4	50.9	53.8	50.7	54.9	13.8	99.0	93.5	34.8	63.2	66.8	63.5	**2,787.0**
OIL	2012	29.3	31.6	33.0	30.6	35.9	8.7	46.2	26.1	13.8	20.2	26.2	27.0	**2,954.3**
DAY	2011	31.0	28.0	30.0	5.0	29.0	19.0	25.0	30.0	30.0	31.0	29.0	31.0	**413.0**
GAS	2011	0.0	3.4	11.5	3.2	9.9	5.4	9.7	9.2	8.7	5.4	5.7	7.3	**120.0**
H2O	2011	207.5	179.6	276.6	64.5	87.0	85.5	177.7	174.7	63.6	55.0	49.4	45.0	**2,088.7**
OIL	2011	222.5	169.1	225.0	39.5	135.6	80.5	130.2	102.3	48.5	44.1	31.8	25.7	**2,625.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.0	30.0	30.0	**95.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	11.9	18.3	0.0	**40.6**
														622.6

Manitoba Production
2010 To 2014

Licence ***7308*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	284.6	146.7	190.3	
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.2	461.8	404.0	258.9	**1,370.9**

Licence ***7309*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
GAS	2014	5.7	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.6**
H2O	2014	8.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,999.3**
OIL	2014	8.9	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,731.9**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
GAS	2013	10.9	11.3	8.1	11.2	8.2	7.8	6.9	7.5	10.9	4.8	9.8	14.1	**451.1**
H2O	2013	35.8	33.0	34.8	29.4	24.8	24.7	18.3	21.5	16.2	18.8	9.8	10.9	**3,983.0**
OIL	2013	25.7	22.9	20.0	19.0	15.8	16.9	13.3	12.7	12.9	10.5	8.0	11.5	**2,715.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**789.0**
GAS	2012	1.9	8.3	8.7	8.9	5.7	3.8	1.5	3.0	8.7	11.4	9.8	6.8	**339.6**
H2O	2012	92.0	88.1	89.2	85.6	81.2	67.6	40.3	45.8	41.3	236.4	36.5	31.0	**3,705.0**
OIL	2012	13.8	12.9	13.8	12.2	11.0	8.4	3.3	5.8	18.7	27.2	20.3	19.6	**2,526.7**
DAY	2011	30.0	28.0	30.0	6.0	31.0	21.0	25.0	31.0	30.0	31.0	30.0	31.0	**423.0**
GAS	2011	0.0	0.9	23.8	8.7	34.3	25.2	13.1	13.9	16.2	12.7	12.2	10.4	**261.1**
H2O	2011	397.7	282.2	236.1	48.5	214.1	109.5	111.8	117.0	105.5	84.6	90.4	100.8	**2,770.0**
OIL	2011	95.9	57.6	55.0	10.3	59.9	33.8	13.2	7.9	6.1	10.2	11.2	12.6	**2,359.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	30.0	**99.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	21.6	48.7	0.0	**89.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	493.1	144.2	234.5	**871.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.5	900.5	520.4	279.6	**1,986.0**

Licence ***7310*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***106.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.0**
GAS	2014	5.8	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.3**
H2O	2014	28.6	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,110.9**
OIL	2014	18.3	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,559.8**
DAY	2013	31.0	28.0	31.0	7.0	0.0	9.0	29.0	31.0	30.0	31.0	30.0	31.0	**990.0**
GAS	2013	0.0	0.0	0.0	3.8	0.0	3.0	0.5	8.7	11.8	6.1	14.9	18.3	**490.5**
H2O	2013	79.1	81.0	72.2	15.8	0.0	0.0	17.0	32.5	29.7	30.6	34.3	38.4	**3,060.9**
OIL	2013	178.9	137.9	122.8	22.3	0.0	11.7	21.1	26.9	25.0	25.2	22.2	27.7	**5,531.1**
DAY	2012	17.0	23.0	31.0	30.0	27.0	24.0	31.0	31.0	30.0	1.0	3.0	31.0	**702.0**
GAS	2012	3.6	7.3	9.3	12.7	5.3	7.1	9.6	9.1	5.9	0.1	0.0	0.0	**423.4**

Manitoba Production
2010 To 2014

Licence ***7310*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***106.08-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	27.9	57.7	61.3	57.0	41.6	27.8	53.4	47.8	28.3	1.3	5.0	0.0	**2,630.3**
OIL	2012	20.1	47.8	59.7	49.5	49.0	30.7	45.1	39.3	28.4	0.9	3.6	175.8	**4,909.4**
DAY	2011	30.0	28.0	30.0	6.0	31.0	21.0	25.0	31.0	30.0	31.0	29.0	31.0	**423.0**
GAS	2011	0.0	13.2	17.4	9.1	43.0	22.8	32.1	24.6	36.5	21.8	19.8	9.7	**353.4**
H2O	2011	84.4	125.6	83.8	14.9	112.2	58.2	240.4	220.9	121.2	74.2	32.5	46.4	**2,221.2**
OIL	2011	217.8	188.3	141.8	27.1	210.2	163.2	256.0	174.9	106.1	69.4	52.1	39.5	**4,359.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	30.0	**100.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	63.2	22.8	0.0	**103.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	609.6	286.3	110.6	**1,006.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.2	1299.7	777.9	335.3	**2,713.1**

Licence ***7311*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.2**
H2O	2014	740.9	1045.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39,805.3**
OIL	2014	31.0	85.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,043.8**
DAY	2013	31.0	22.3	12.0	0.0	22.0	19.0	29.7	31.0	30.0	31.0	29.0	29.8	**990.9**
H2O	2013	1277.2	877.6	515.3	0.0	1098.4	844.3	623.1	178.0	175.1	463.4	675.9	752.9	**38,019.1**
OIL	2013	31.2	28.7	9.8	0.0	14.9	12.5	9.9	3.2	2.8	27.4	26.4	25.3	**2,927.4**
DAY	2012	28.0	17.0	23.2	30.0	31.0	29.4	31.0	15.0	30.0	23.2	27.0	19.5	**704.1**
H2O	2012	1144.6	720.7	916.5	1073.6	943.5	1230.3	1263.4	557.3	1200.2	789.0	1103.0	793.8	**30,537.9**
OIL	2012	65.6	60.4	45.7	50.8	60.0	45.6	50.0	22.2	48.2	18.3	21.4	0.0	**2,735.3**
DAY	2011	30.5	21.6	22.6	29.9	31.0	11.3	0.0	23.4	29.8	30.9	28.2	30.3	**399.8**
H2O	2011	1268.4	965.6	1114.6	1433.4	1657.3	623.6	0.0	1088.2	1404.0	1264.5	1094.8	1260.8	**18,802.0**
OIL	2011	295.9	180.7	174.6	247.9	130.2	37.9	0.0	33.5	51.4	46.5	44.5	90.2	**2,247.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.7	25.4	20.2	30.0	31.0	**110.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.4	1717.4	1018.7	1447.1	1412.2	**5,626.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.7	9.6	161.8	168.3	265.0	287.4	**913.8**

Licence ***7312*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.6**
H2O	2014	620.5	897.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,731.8**
OIL	2014	69.7	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,606.6**
DAY	2013	31.0	20.5	30.8	30.0	31.0	29.9	28.7	31.0	30.0	30.8	30.0	30.7	**1,146.3**
H2O	2013	159.5	101.0	156.1	170.4	618.3	628.3	608.6	620.6	395.6	626.0	688.6	836.3	**30,214.0**
OIL	2013	29.6	18.8	25.4	19.4	41.1	45.1	42.6	67.4	49.3	82.3	88.3	80.1	**5,488.9**
DAY	2012	30.3	17.0	21.8	30.0	31.0	29.4	24.0	31.0	30.0	31.0	30.0	30.7	**791.9**

Manitoba Production
2010 To 2014

Licence ***7312*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1041.8	609.1	724.8	828.9	764.8	866.2	687.7	809.7	843.9	746.6	866.7	227.3	**24,604.7**
OIL	2012	106.2	66.6	76.3	105.3	114.8	99.7	80.6	95.6	100.3	104.2	101.4	35.6	**4,899.5**
DAY	2011	30.5	21.6	25.5	29.9	31.0	30.0	30.0	27.8	29.8	30.9	30.0	31.0	**455.7**
H2O	2011	559.8	878.6	1056.1	1169.5	1196.4	1172.7	1108.7	1230.8	1277.8	1132.3	997.1	1085.5	**15,587.2**
OIL	2011	359.6	273.0	359.8	447.2	404.9	329.4	233.9	156.0	97.5	103.0	123.3	127.4	**3,812.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	24.2	20.8	30.0	31.0	**107.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	1078.4	615.9	544.4	451.7	**2,721.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	92.1	97.9	273.8	326.3	**797.9**

Licence ***7313*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.0**
H2O	2014	128.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,147.8**
OIL	2014	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,816.6**
DAY	2013	31.0	8.4	21.5	30.0	24.0	10.0	29.2	31.0	29.0	31.0	30.0	30.8	**1,083.0**
H2O	2013	363.9	94.1	251.1	601.0	208.2	46.2	552.8	445.9	297.9	100.5	88.5	157.5	**21,019.8**
OIL	2013	181.1	46.9	100.8	155.5	67.7	26.2	80.5	67.9	7.5	10.1	26.7	37.1	**6,781.2**
DAY	2012	29.4	27.2	28.9	29.8	29.0	29.4	26.0	31.0	30.0	31.0	30.0	29.8	**777.1**
H2O	2012	527.0	471.5	466.1	462.9	426.4	449.3	374.6	474.7	336.6	301.3	349.7	346.7	**17,812.2**
OIL	2012	54.3	94.9	90.3	85.0	119.9	95.1	57.9	82.9	129.3	160.5	156.1	157.7	**5,973.2**
DAY	2011	30.5	21.6	28.5	29.9	30.0	30.0	30.0	14.7	29.7	30.9	30.0	31.0	**425.6**
H2O	2011	779.4	721.2	1011.3	999.8	1017.2	1125.4	812.6	349.7	868.8	960.3	1009.7	1037.8	**12,825.4**
OIL	2011	345.6	410.1	559.8	607.1	546.4	368.1	404.1	40.3	88.9	122.9	147.3	148.3	**4,689.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	21.8	29.5	31.0	**88.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.5	908.5	566.8	287.4	**2,132.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.9	412.7	270.4	171.4	**900.4**

Licence ***7314*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.9**
H2O	2014	262.2	107.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,877.5**
OIL	2014	6.9	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.4**
DAY	2013	31.0	18.5	30.8	30.0	31.0	29.9	26.7	4.0	30.0	8.0	9.0	27.8	**999.6**
H2O	2013	195.5	111.7	178.9	235.3	292.0	148.4	146.1	114.7	467.8	73.5	90.0	352.6	**11,508.1**
OIL	2013	23.0	13.1	20.2	18.8	22.1	3.5	4.5	5.1	15.4	1.6	1.8	5.6	**1,922.4**
DAY	2012	30.3	28.0	28.3	29.8	30.0	29.4	31.0	30.9	29.5	31.0	30.0	30.8	**722.9**
H2O	2012	348.6	338.2	317.9	325.8	251.9	263.2	253.9	230.4	228.4	162.5	188.6	192.3	**9,101.6**
OIL	2012	33.9	37.0	33.4	33.8	18.5	21.6	26.8	23.3	22.0	20.4	19.8	21.4	**1,787.7**

Manitoba Production
2010 To 2014

Licence ***7314*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	30.5	21.6	27.6	14.0	4.0	30.0	16.3	27.8	29.7	30.9	30.0	31.0	**363.9**
H2O	2011	425.2	376.7	466.3	231.8	187.4	826.6	240.0	479.8	431.8	359.2	338.5	361.3	**5,999.9**
OIL	2011	214.5	82.6	108.2	58.7	31.5	164.6	41.2	32.2	19.9	30.0	39.2	42.4	**1,475.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	30.0	31.0	**70.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.4	520.0	493.9	**1,275.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.9	258.8	280.1	**610.8**

Licence ***7317*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.0**
H2O	2014	579.2	492.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,021.1**
OIL	2014	40.0	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,370.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,151.0**
H2O	2013	524.3	564.7	620.3	590.8	623.7	612.1	641.8	676.7	617.6	575.7	551.6	623.2	**21,949.9**
OIL	2013	31.5	32.4	37.3	36.7	33.9	29.7	25.3	29.0	29.5	29.7	33.3	42.4	**1,298.1**
DAY	2012	30.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	5.0	30.0	30.0	**788.0**
H2O	2012	647.5	570.4	701.7	622.5	667.5	531.5	643.8	663.0	595.2	100.4	602.4	586.2	**14,727.4**
OIL	2012	32.9	32.2	30.5	23.6	23.8	20.1	24.6	27.6	24.8	4.0	28.1	26.5	**907.4**
DAY	2011	16.0	14.0	31.0	26.0	7.0	10.0	31.0	31.0	24.0	31.0	30.0	31.0	**453.0**
H2O	2011	163.8	246.2	616.5	593.9	120.8	154.9	611.1	604.7	503.1	663.9	648.9	665.8	**7,795.3**
OIL	2011	8.1	29.1	64.5	43.1	7.2	38.5	64.7	42.4	46.6	41.5	29.6	41.5	**608.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	30.0	26.0	27.0	31.0	**171.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	208.4	403.7	420.5	338.3	368.2	462.6	**2,201.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	34.1	20.3	24.5	33.7	4.4	34.9	**151.9**

Licence ***7318*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,220.0**
H2O	2014	16.6	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,816.7**
OIL	2014	11.7	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,862.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,166.0**
H2O	2013	22.0	23.4	19.0	17.2	18.1	17.9	19.0	20.9	25.4	26.5	21.4	19.8	**1,783.4**
OIL	2013	20.9	18.7	19.7	19.1	17.6	15.6	13.4	15.3	15.6	15.8	14.6	13.8	**1,838.6**
DAY	2012	26.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	5.0	30.0	30.0	**803.0**
H2O	2012	16.4	40.9	52.4	48.6	52.1	46.3	46.8	25.9	24.6	4.3	25.6	24.9	**1,532.8**
OIL	2012	33.7	44.0	44.7	39.4	39.8	37.4	35.8	20.4	19.3	2.9	20.2	19.0	**1,638.5**
DAY	2011	31.0	28.0	31.0	23.0	2.0	0.0	26.0	31.0	30.0	31.0	29.0	30.0	**469.0**
H2O	2011	47.7	49.7	37.2	35.4	0.1	0.0	83.7	66.9	31.3	39.9	48.2	43.8	**1,124.0**

Manitoba Production
2010 To 2014

Licence ***7318*** Well Name ***T. Bird et al South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	70.3	60.3	62.0	43.3	0.0	0.0	102.4	44.7	55.4	48.2	25.4	37.6	**1,281.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	26.0	31.0	30.0	31.0	**177.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	160.0	147.2	95.3	83.9	78.3	75.4	**640.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	221.9	148.1	105.5	102.4	78.2	76.2	**732.3**

Licence ***7319*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.6**
H2O	2014	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,119.8**
OIL	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
DAY	2013	13.0	15.0	22.0	30.0	31.0	29.0	5.0	8.0	5.0	28.0	3.0	0.0	**768.6**
H2O	2013	28.0	36.5	49.5	20.0	14.7	28.5	3.1	14.5	1.3	35.1	5.0	0.0	**2,109.4**
OIL	2013	0.0	0.0	0.0	0.0	7.4	0.0	10.8	0.0	0.0	0.0	4.0	0.0	**494.9**
DAY	2012	24.0	29.0	20.0	1.0	7.0	16.0	23.0	31.0	28.0	29.0	28.0	6.0	**579.6**
H2O	2012	114.8	67.2	64.0	47.0	21.0	60.8	134.1	67.4	7.2	50.5	31.0	8.8	**1,873.2**
OIL	2012	8.2	44.3	0.0	0.0	35.0	9.2	0.0	0.0	40.3	0.0	12.2	0.0	**472.7**
DAY	2011	6.0	14.0	19.0	30.0	5.0	21.0	23.0	14.0	29.0	31.0	26.0	25.0	**337.6**
H2O	2011	31.5	34.7	19.0	11.6	1.4	17.9	6.9	5.3	378.7	165.0	185.4	128.5	**1,199.4**
OIL	2011	13.5	0.3	0.0	12.6	1.4	11.7	0.0	14.2	58.3	68.5	21.1	27.5	**323.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	16.0	22.0	27.0	18.0	0.6	**94.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	18.8	56.1	34.5	83.7	19.9	0.5	**213.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	30.1	14.1	31.6	4.5	13.6	0.5	**94.4**

Licence ***7320*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
H2O	2014	188.4	126.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,561.4**
OIL	2014	2.6	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,174.0**
DAY	2013	30.4	27.5	31.0	30.0	31.0	28.0	29.0	31.0	23.0	30.0	29.0	31.0	**1,004.0**
H2O	2013	164.4	156.9	166.4	151.8	159.5	139.6	151.2	163.4	110.0	153.5	158.9	190.0	**10,246.3**
OIL	2013	17.0	14.2	15.7	26.7	17.9	14.4	10.8	10.2	7.2	15.6	9.0	1.0	**1,152.1**
DAY	2012	26.4	25.7	31.0	3.0	30.4	29.3	30.1	30.4	29.8	31.0	29.3	30.1	**653.1**
H2O	2012	303.8	238.7	245.4	181.8	182.1	160.2	170.1	164.8	174.9	171.4	160.7	171.0	**8,380.7**
OIL	2012	28.9	27.7	21.7	28.1	26.8	14.8	15.7	13.3	17.8	19.9	12.4	18.1	**992.4**
DAY	2011	30.9	26.1	29.6	30.0	20.6	0.0	0.0	26.4	28.1	30.5	26.0	18.4	**326.6**
H2O	2011	652.9	446.0	452.9	336.4	282.7	0.0	0.0	548.2	353.4	312.3	200.4	230.1	**6,055.8**
OIL	2011	59.1	58.5	55.7	47.5	48.6	0.0	0.0	54.1	40.4	35.7	21.7	26.3	**747.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	**60.0**

Manitoba Production
2010 To 2014

Licence ***7320*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.1	1270.1	905.3	**2,240.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.7	111.8	104.1	**299.6**

Licence ***7321*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	29.0	8.0	**132.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	26.5	179.1	112.3	99.4	91.2	26.0	**534.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.0	19.9	12.5	11.1	9.0	0.0	**56.5**

Licence ***7322*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	576.0	521.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,626.0**
WIN	2013	472.0	414.0	449.0	443.0	424.0	404.0	396.0	389.0	355.0	207.0	60.0	505.0	**22,529.0**
WIN	2012	747.0	657.0	661.0	569.0	379.0	597.0	557.0	520.0	463.0	469.0	353.0	437.0	**18,011.0**
WIN	2011	746.0	674.0	732.0	696.0	0.0	650.0	862.0	822.0	861.0	836.0	840.0	848.0	**11,602.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	517.0	612.0	655.0	569.0	682.0	**3,035.0**

Licence ***7323*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	894.0	802.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,487.0**
WIN	2013	708.0	553.0	591.0	598.0	589.0	371.0	0.0	368.0	572.0	539.0	564.0	814.0	**25,791.0**
WIN	2012	867.0	844.0	879.0	765.0	429.0	808.0	679.0	670.0	598.0	621.0	277.0	638.0	**19,524.0**
WIN	2011	751.2	670.8	752.0	729.0	0.0	683.0	718.0	796.0	743.0	795.0	756.0	763.0	**11,449.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	123.0	648.0	591.0	627.0	534.0	769.0	**3,292.0**

Licence ***7324*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7324*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	690.0	616.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,970.0**
WIN	2013	1021.0	821.0	849.0	736.0	721.0	623.0	644.0	619.0	611.0	600.0	692.0	722.0	**29,664.0**
WIN	2012	893.0	855.0	917.0	828.0	424.0	851.0	832.0	796.0	694.0	1017.0	554.0	800.0	**21,005.0**
WIN	2011	765.0	689.0	740.0	718.0	0.0	727.0	757.0	737.0	706.0	757.0	782.0	799.0	**11,544.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	124.0	653.0	609.0	659.0	554.0	768.0	**3,367.0**

Licence ***7325*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-10-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.5**
WIN	2014	861.0	829.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,315.0**
DAY	2013	15.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.0**
H2O	2013	11.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.9**
OIL	2013	9.9	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.5**
WIN	2013	0.0	0.0	0.0	512.0	610.0	606.0	629.0	626.0	596.0	614.0	598.0	834.0	**5,625.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	31.0	30.0	30.0	**458.0**
H2O	2012	128.6	102.6	103.9	88.3	86.1	70.3	55.4	73.3	75.8	64.0	28.4	21.8	**1,418.5**
OIL	2012	80.7	89.6	92.3	92.4	100.8	96.6	79.7	92.9	66.6	59.6	38.4	39.1	**1,176.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	31.0	30.0	31.0	**100.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	168.5	157.7	151.3	**520.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	71.3	76.0	88.3	**247.7**

Licence ***7326*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,106.0**
GAS	2014	6.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.2**
H2O	2014	309.5	277.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,320.1**
OIL	2014	72.7	62.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,047.0**
GAS	2013	10.5	8.9	12.3	11.0	13.7	8.8	12.7	13.1	12.1	13.4	12.7	16.3	**620.1**
H2O	2013	307.6	285.7	324.1	284.2	291.0	283.8	311.5	295.6	282.1	300.9	305.4	308.5	**14,733.1**
OIL	2013	62.5	50.1	55.1	52.8	57.5	58.2	63.1	74.2	72.0	83.7	80.9	81.4	**6,408.0**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**682.0**
GAS	2012	23.1	12.1	10.6	7.6	6.3	5.3	5.0	5.3	4.2	6.8	9.0	12.4	**474.6**
H2O	2012	470.6	432.6	453.6	410.4	383.7	339.2	338.8	343.7	286.0	304.1	275.2	292.7	**11,152.7**
OIL	2012	176.6	155.2	43.5	41.3	44.5	37.9	33.6	31.4	30.6	40.3	55.8	68.9	**5,616.5**
DAY	2011	0.0	20.0	31.0	29.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**321.0**

Manitoba Production
2010 To 2014

Licence ***7326*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	15.6	42.1	58.1	71.4	40.0	31.8	19.9	19.3	23.9	23.1	21.7	**366.9**
H2O	2011	0.0	268.6	924.7	847.8	860.1	711.0	599.0	725.9	414.8	546.6	453.1	470.5	**6,822.1**
OIL	2011	0.0	632.9	976.3	827.8	612.2	427.7	310.0	298.4	205.4	229.7	178.5	158.0	**4,856.9**

Licence ***7327*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-17-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2014	1.5	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.7**
H2O	2014	498.7	271.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,779.7**
OIL	2014	20.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,511.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,022.0**
GAS	2013	21.6	17.2	23.7	18.5	23.0	10.3	15.5	9.6	8.1	6.9	3.9	4.9	**540.1**
H2O	2013	481.0	438.1	480.6	449.2	452.3	407.8	487.3	383.9	374.4	364.9	323.6	333.4	**21,009.1**
OIL	2013	116.9	94.9	96.9	83.5	88.4	64.3	71.8	51.9	46.3	42.4	23.6	22.8	**6,485.1**
DAY	2012	27.0	29.0	31.0	30.0	29.0	30.0	31.0	14.0	25.0	31.0	30.0	31.0	**657.0**
GAS	2012	14.1	8.1	8.1	3.7	2.1	1.9	3.1	3.2	2.9	3.6	21.3	21.2	**376.9**
H2O	2012	570.4	715.5	561.5	469.4	412.2	408.3	429.3	252.2	499.7	617.5	506.9	493.2	**16,032.6**
OIL	2012	144.3	78.1	38.4	24.9	19.2	19.4	24.5	16.8	20.6	24.1	118.9	121.2	**5,681.4**
DAY	2011	0.0	21.0	31.0	27.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**319.0**
GAS	2011	0.0	13.8	39.6	54.2	16.5	30.6	31.9	25.2	10.2	25.9	19.4	16.3	**283.6**
H2O	2011	0.0	721.3	1374.4	1163.9	926.9	983.8	959.3	738.2	1012.2	861.1	661.9	693.5	**10,096.5**
OIL	2011	0.0	542.7	890.2	769.0	660.4	478.2	404.7	333.7	321.3	264.3	177.4	189.1	**5,031.0**

Licence ***7328*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.0**
GAS	2014	2.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.0**
H2O	2014	24.9	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,772.7**
OIL	2014	31.8	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,453.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	15.0	31.0	30.0	31.0	**1,088.0**
GAS	2013	5.2	5.7	5.3	5.3	6.4	5.1	6.3	7.1	4.7	5.4	10.0	9.7	**657.6**
H2O	2013	20.6	11.1	12.1	12.4	11.4	17.9	19.7	27.2	16.9	21.6	24.2	22.0	**1,722.2**
OIL	2013	32.9	31.1	35.6	37.2	38.5	41.7	39.9	46.5	21.1	46.1	31.6	30.7	**5,399.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	25.0	25.0	31.0	30.0	31.0	**738.0**
GAS	2012	19.7	10.8	12.1	13.3	6.8	6.8	8.2	7.6	6.8	7.8	8.8	4.9	**581.4**
H2O	2012	54.3	22.5	18.9	31.8	41.5	15.2	18.9	11.8	10.0	12.1	13.8	19.2	**1,505.1**
OIL	2012	100.4	64.7	59.4	56.1	67.5	44.1	51.6	42.8	42.5	53.5	48.8	38.2	**4,967.0**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**383.0**

Manitoba Production
2010 To 2014

Licence ***7328*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	38.4	38.3	1.4	77.9	60.1	43.1	50.3	53.9	40.9	28.8	22.1	**467.8**
H2O	2011	66.0	150.7	114.4	109.6	107.2	85.1	68.9	75.3	69.5	72.5	63.3	49.7	**1,235.1**
OIL	2011	469.5	416.7	413.1	269.3	375.5	309.0	314.5	247.4	212.2	213.7	151.6	104.4	**4,297.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	**24.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	0.0	**12.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.6	56.3	**202.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.1	385.4	**800.5**

Licence ***7329*** Well Name ***Waskada Unit No. 19 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.16-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.0**
GAS	2014	1.8	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**253.8**
H2O	2014	40.3	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,075.7**
OIL	2014	10.5	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,363.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.0**
GAS	2013	1.6	1.7	1.4	11.3	3.1	3.2	3.2	6.7	6.7	5.5	10.0	8.0	**247.4**
H2O	2013	43.4	35.8	53.9	66.7	61.1	53.9	160.7	57.8	39.6	87.7	75.4	36.7	**4,996.3**
OIL	2013	23.4	21.5	21.4	26.5	24.1	11.3	18.1	19.3	13.1	19.9	13.6	10.9	**5,342.7**
DAY	2012	31.0	28.0	13.0	30.0	31.0	30.0	8.0	25.0	30.0	31.0	30.0	31.0	**808.0**
GAS	2012	1.0	0.3	0.6	3.1	3.4	2.0	0.5	3.8	3.2	1.7	1.9	1.0	**185.0**
H2O	2012	100.1	80.9	87.8	70.8	60.6	48.3	12.1	75.1	141.4	148.7	63.5	51.9	**4,223.6**
OIL	2012	50.0	40.0	42.8	48.3	32.1	27.4	7.1	36.8	48.7	28.8	22.3	19.3	**5,119.6**
DAY	2011	31.0	15.0	30.0	28.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**490.0**
GAS	2011	0.0	7.4	10.3	0.0	3.2	6.9	1.5	2.6	3.5	1.0	0.4	0.8	**162.5**
H2O	2011	237.1	118.2	270.5	206.3	100.2	107.0	316.8	279.5	208.0	160.8	156.9	136.3	**3,282.4**
OIL	2011	230.6	99.4	195.7	148.3	167.3	174.0	257.0	231.1	128.3	80.9	74.5	67.5	**4,716.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	31.0	30.0	30.0	**142.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5	54.4	0.0	**124.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	326.3	167.6	138.2	267.3	**984.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	815.0	816.7	577.2	316.2	336.3	**2,861.4**

Licence ***7330*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-24-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth K*** Field Code ***3*** Pool Code ***29K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2014	100.1	344.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,394.1**
OIL	2014	0.0	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,126.9**
DAY	2013	30.0	17.0	0.0	0.0	2.0	10.0	31.0	30.0	23.0	31.0	30.0	18.0	**763.0**

Manitoba Production
2010 To 2014

Licence ***7330*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-24-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth K*** Field Code ***3*** Pool Code ***29K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2013	291.3	175.8	0.0	0.0	58.5	297.9	400.5	308.7	267.9	282.9	242.3	142.0	**10,949.1**
OIL	2013	50.5	20.7	0.0	0.0	8.8	15.7	40.9	34.6	37.0	41.0	38.5	23.8	**2,092.3**
DAY	2012	17.0	29.0	8.0	0.0	0.0	0.0	12.0	31.0	30.0	27.0	27.0	31.0	**541.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.9**
H2O	2012	210.0	457.3	92.0	0.0	0.0	0.0	316.8	486.3	377.2	344.6	303.5	313.0	**8,481.3**
OIL	2012	28.6	26.4	18.0	0.0	0.0	0.0	20.0	42.7	50.5	48.8	49.4	52.6	**1,780.8**
DAY	2011	29.0	28.0	31.0	2.0	0.0	12.0	31.0	31.0	20.0	15.0	28.0	31.0	**329.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	0.0	0.0	0.0	**0.9**
H2O	2011	464.6	466.0	407.0	4.6	0.0	519.3	536.6	446.9	241.5	343.6	421.5	365.1	**5,580.6**
OIL	2011	111.0	100.7	95.9	1.1	0.0	49.3	102.2	65.6	39.2	53.8	75.9	69.7	**1,443.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.7	732.2	573.0	**1,363.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.8	280.0	156.6	**679.4**

Licence ***7331*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.0**
GAS	2014	2.2	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.9**
H2O	2014	84.1	39.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,780.9**
OIL	2014	42.3	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,217.7**
DAY	2013	31.0	25.0	31.0	30.0	23.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**1,142.0**
GAS	2013	2.8	1.9	2.6	2.8	1.0	2.3	3.7	3.5	2.8	2.5	1.5	2.1	**175.5**
H2O	2013	55.4	36.8	39.2	51.6	30.7	56.3	50.9	48.4	49.5	44.7	33.6	30.6	**6,657.0**
OIL	2013	27.2	17.4	17.4	20.8	6.7	22.5	27.3	30.2	27.0	25.3	16.8	17.0	**4,132.2**
DAY	2012	31.0	29.0	31.0	30.0	19.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	**794.0**
GAS	2012	0.8	1.4	5.7	4.7	1.9	1.8	1.7	2.5	2.3	3.2	3.0	2.9	**146.0**
H2O	2012	99.6	80.5	91.9	57.9	31.1	41.1	47.8	39.1	32.1	51.7	61.2	38.6	**6,129.3**
OIL	2012	45.0	37.6	47.4	40.7	21.2	25.5	27.1	32.9	25.8	31.1	32.2	26.5	**3,876.6**
DAY	2011	31.0	23.0	28.0	28.0	30.0	30.0	31.0	31.0	30.0	26.0	30.0	30.0	**444.0**
GAS	2011	0.0	12.3	7.7	13.5	9.7	8.3	9.3	2.2	0.0	1.3	4.4	3.6	**114.1**
H2O	2011	459.2	397.8	625.4	340.4	320.9	279.4	266.8	252.3	213.5	154.0	82.6	120.3	**5,456.7**
OIL	2011	243.2	204.4	192.3	114.8	119.4	113.3	122.6	131.5	115.0	94.4	57.8	67.6	**3,483.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	28.0	28.0	31.0	**96.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	21.5	16.5	0.0	**41.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.2	713.9	608.2	475.8	**1,944.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.5	736.2	576.3	342.3	**1,907.3**

Licence ***7334*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7334*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,062.0**
GAS	2014	7.3	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**566.4**
H2O	2014	6.3	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,360.9**
OIL	2014	15.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,119.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	28.0	28.0	30.0	31.0	**1,003.0**
GAS	2013	7.2	5.9	6.8	5.6	4.6	3.6	4.5	4.0	3.2	3.6	2.8	3.0	**549.6**
H2O	2013	38.2	27.0	27.2	21.0	17.1	14.2	14.8	17.3	8.9	12.5	11.1	10.3	**2,348.5**
OIL	2013	48.5	38.5	33.2	29.7	22.9	25.8	24.8	24.3	20.8	24.2	18.5	16.6	**4,095.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**647.0**
GAS	2012	20.5	23.1	26.8	12.3	8.0	6.9	7.4	8.3	6.6	7.4	6.4	7.2	**494.8**
H2O	2012	60.9	42.5	45.0	43.1	35.9	35.1	37.0	36.4	31.2	36.7	26.0	28.7	**2,128.9**
OIL	2012	92.4	76.8	72.4	65.5	58.9	56.9	56.3	55.1	54.0	51.4	45.8	46.9	**3,767.6**
DAY	2011	0.0	0.0	10.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**284.0**
GAS	2011	0.0	0.0	2.9	29.4	66.8	56.9	34.8	40.1	42.3	32.0	27.2	21.5	**353.9**
H2O	2011	0.0	0.0	0.0	341.0	342.3	251.7	189.0	134.2	141.1	119.3	76.5	75.3	**1,670.4**
OIL	2011	0.0	0.0	282.3	766.7	550.9	372.2	248.5	227.6	192.1	164.3	121.0	109.6	**3,035.2**

Licence ***7335*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
GAS	2014	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521.1**
H2O	2014	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.2**
OIL	2014	0.0	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,687.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	28.0	28.0	30.0	23.0	**988.0**
GAS	2013	3.5	3.1	2.9	2.2	1.8	1.2	1.7	1.2	1.0	1.6	1.3	1.0	**519.5**
H2O	2013	20.2	7.3	11.0	5.3	2.5	4.2	4.6	2.6	0.0	1.2	0.1	0.2	**2,011.2**
OIL	2013	25.1	21.0	15.5	12.4	8.3	9.6	8.9	3.4	0.0	0.0	0.0	0.0	**2,685.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**638.0**
GAS	2012	14.0	12.4	35.8	11.5	8.4	6.5	6.3	5.9	5.0	5.3	3.6	3.8	**497.0**
H2O	2012	65.8	56.3	51.4	46.1	42.0	32.0	31.2	25.8	21.7	17.5	14.7	12.7	**1,952.0**
OIL	2012	98.8	80.3	71.8	66.7	64.0	52.5	49.8	39.5	40.5	36.4	28.2	26.0	**2,581.4**
DAY	2011	0.0	0.0	10.0	29.0	31.0	29.0	24.0	31.0	30.0	31.0	29.0	31.0	**275.0**
GAS	2011	0.0	0.0	3.3	61.5	147.8	41.4	24.0	28.0	20.5	17.6	17.3	17.1	**378.5**
H2O	2011	0.0	0.0	0.0	363.9	364.5	196.4	109.7	108.7	94.4	152.6	69.9	74.7	**1,534.8**
OIL	2011	0.0	0.0	251.2	412.8	224.3	287.7	155.6	195.4	119.8	84.6	89.2	106.3	**1,926.9**

Licence ***7337*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7337*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
GAS	2014	1.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.1**
H2O	2014	8.4	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.7**
OIL	2014	17.2	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**755.0**
GAS	2013	11.0	13.9	16.2	11.9	12.0	7.5	9.4	5.2	4.6	4.3	3.4	3.5	**434.1**
H2O	2013	35.9	32.1	36.1	20.6	20.2	17.0	16.9	13.7	10.3	11.0	9.2	6.2	**1,587.5**
OIL	2013	67.7	54.9	55.2	39.3	38.0	35.1	35.3	20.8	20.9	19.2	15.9	13.0	**3,158.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	9.0	26.0	**391.0**
GAS	2012	75.4	25.0	30.9	31.5	22.4	9.5	9.1	8.9	6.8	10.0	2.7	8.7	**331.2**
H2O	2012	248.4	138.7	90.7	95.7	58.3	43.1	32.1	28.0	32.1	35.1	8.4	4.0	**1,358.3**
OIL	2012	420.7	214.0	151.1	113.4	108.5	83.0	61.6	57.5	61.2	65.0	16.2	28.3	**2,743.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	76.3	**90.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	373.7	**543.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	748.5	614.1	**1,362.6**

Licence ***7338*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.0**
GAS	2014	5.4	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**469.1**
H2O	2014	3.8	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,078.9**
OIL	2014	7.8	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,971.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**976.0**
GAS	2013	3.5	3.8	3.6	3.5	3.6	2.4	2.3	2.3	1.8	1.6	1.3	1.1	**459.3**
H2O	2013	15.1	15.0	15.4	13.5	13.8	11.6	10.2	7.8	7.7	5.7	6.3	6.5	**2,071.5**
OIL	2013	24.7	24.0	19.3	17.8	17.9	17.1	13.2	13.3	11.4	10.6	8.1	6.9	**3,956.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**613.0**
GAS	2012	15.3	8.0	29.4	12.1	6.8	7.0	6.2	8.0	7.3	5.0	4.1	4.4	**428.5**
H2O	2012	56.4	49.9	44.8	43.1	36.5	31.3	29.0	27.1	24.0	22.3	19.2	17.3	**1,942.9**
OIL	2012	113.4	86.9	72.5	71.8	59.8	58.5	50.7	47.7	42.0	34.3	30.7	27.5	**3,772.4**
DAY	2011	0.0	0.0	0.0	13.0	30.0	30.0	31.0	31.0	30.0	25.0	29.0	31.0	**250.0**
GAS	2011	0.0	0.0	0.0	0.0	30.2	61.9	63.3	47.5	27.6	23.9	43.4	17.1	**314.9**
H2O	2011	0.0	0.0	0.0	17.9	463.1	328.1	316.0	143.6	59.3	69.4	93.9	50.7	**1,542.0**
OIL	2011	0.0	0.0	0.0	383.0	696.8	507.5	464.2	337.4	207.9	179.1	193.6	107.1	**3,076.6**

Licence ***7339*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.15-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7339*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.15-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,034.0**
GAS	2014	1.1	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.0**
H2O	2014	4.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.7**
OIL	2014	9.8	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,935.4**
DAY	2013	31.0	27.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**975.0**
GAS	2013	5.4	4.3	5.8	6.5	5.7	3.0	3.6	3.1	3.0	2.7	1.8	2.7	**433.1**
H2O	2013	18.4	13.8	12.8	24.7	17.3	13.6	11.4	11.2	13.6	7.7	12.2	5.3	**2,435.0**
OIL	2013	33.5	26.8	26.8	32.9	25.4	20.8	18.8	18.1	19.6	17.5	11.7	14.1	**3,916.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**613.0**
GAS	2012	16.5	6.9	11.6	14.1	10.2	9.2	8.7	8.1	5.7	6.4	5.9	5.4	**385.5**
H2O	2012	58.3	50.7	46.3	43.2	39.0	36.8	34.0	28.4	27.4	26.4	23.8	17.4	**2,273.0**
OIL	2012	113.3	87.3	81.0	71.8	73.4	66.3	60.9	50.5	43.5	40.6	39.5	32.7	**3,650.9**
DAY	2011	0.0	0.0	0.0	14.0	30.0	30.0	31.0	31.0	29.0	25.0	29.0	31.0	**250.0**
GAS	2011	0.0	0.0	0.0	0.0	24.5	53.9	52.8	46.3	32.3	25.6	30.7	10.7	**276.8**
H2O	2011	0.0	0.0	0.0	0.0	548.8	357.1	291.9	213.9	120.2	113.4	110.4	85.6	**1,841.3**
OIL	2011	0.0	0.0	0.0	269.8	582.8	495.7	413.1	343.7	238.1	193.5	191.9	161.5	**2,890.1**

Licence ***7340*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,137.0**
GAS	2014	1.9	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.9**
H2O	2014	233.8	196.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,092.5**
OIL	2014	51.6	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,654.8**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	24.0	17.0	30.0	25.0	30.0	31.0	**1,079.0**
GAS	2013	7.9	10.8	10.7	11.5	11.2	2.8	2.6	1.7	7.3	9.2	17.3	15.0	**423.2**
H2O	2013	823.1	311.0	310.2	433.0	560.3	1171.8	928.1	399.5	275.2	137.5	203.5	229.3	**26,662.1**
OIL	2013	47.1	60.7	46.8	53.6	45.7	18.6	12.4	0.0	26.7	55.7	67.4	59.3	**4,552.0**
DAY	2012	31.0	29.0	30.0	27.0	29.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**742.0**
GAS	2012	17.4	10.8	11.4	10.6	5.7	4.3	3.7	4.6	1.9	2.6	6.5	5.7	**315.2**
H2O	2012	729.3	718.2	490.1	1072.2	1107.9	1196.7	1111.9	1145.7	904.2	1251.9	1175.1	1242.3	**20,879.6**
OIL	2012	73.0	39.1	43.5	87.9	64.7	43.7	38.4	29.5	21.8	16.1	40.5	31.6	**4,058.0**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**387.0**
GAS	2011	0.0	48.1	12.6	14.8	34.0	16.1	15.1	18.6	25.0	21.9	7.7	16.1	**230.0**
H2O	2011	922.2	297.7	275.7	246.3	243.5	899.5	979.7	671.6	995.5	885.8	1007.1	726.2	**8,734.1**
OIL	2011	795.4	374.3	352.3	334.3	305.3	77.4	71.8	147.5	188.8	125.5	85.6	77.9	**3,528.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	583.3	**583.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.1	**592.1**

Manitoba Production
2010 To 2014

Licence ***7341*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.0**
GAS	2014	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.2**
H2O	2014	18.0	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,359.6**
OIL	2014	28.7	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,058.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	14.0	28.0	31.0	**1,090.0**
GAS	2013	6.6	7.1	7.3	5.7	7.5	4.7	5.9	3.4	5.1	2.3	4.8	4.7	**357.4**
H2O	2013	28.5	27.9	37.2	39.8	61.6	69.8	73.8	43.7	19.5	12.0	14.2	21.8	**2,328.0**
OIL	2013	48.1	49.1	39.6	33.3	38.0	36.8	35.4	23.7	36.2	17.5	11.5	29.1	**4,004.3**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	**747.0**
GAS	2012	12.1	7.4	12.0	8.8	5.7	5.6	7.1	8.2	6.6	6.3	6.2	7.1	**292.3**
H2O	2012	36.3	35.3	30.7	30.4	29.3	45.2	34.3	29.5	30.3	18.6	22.3	29.8	**1,878.2**
OIL	2012	67.9	60.5	53.1	56.5	48.5	49.2	58.6	58.6	57.1	45.3	46.6	49.0	**3,606.0**
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**386.0**
GAS	2011	0.0	26.1	27.5	27.6	9.4	16.4	13.9	17.6	17.8	16.5	14.6	11.8	**199.2**
H2O	2011	259.7	166.1	117.9	155.1	59.2	80.6	66.1	65.2	48.9	109.5	57.8	37.6	**1,506.2**
OIL	2011	530.6	358.6	261.4	185.8	199.6	171.1	157.6	137.5	102.2	118.5	109.5	76.4	**2,955.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.5	**282.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.3	**546.3**

Licence ***7342*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.0**
GAS	2014	4.6	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.5**
H2O	2014	695.3	562.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,322.6**
OIL	2014	18.6	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.2**
DAY	2013	31.0	28.0	31.0	6.0	0.0	0.0	0.0	17.0	30.0	31.0	30.0	31.0	**988.0**
GAS	2013	6.1	10.1	24.5	5.6	0.0	0.0	0.0	19.4	8.1	1.3	38.9	7.3	**443.6**
H2O	2013	647.4	593.6	637.2	115.4	0.0	0.0	0.0	592.3	941.6	827.1	743.4	731.2	**24,065.0**
OIL	2013	6.9	10.3	20.5	4.9	0.0	0.0	0.0	0.0	2.4	10.7	12.5	16.9	**3,242.0**
DAY	2012	31.0	29.0	31.0	28.0	29.0	29.0	31.0	29.0	27.0	31.0	30.0	31.0	**753.0**
GAS	2012	13.7	8.3	10.0	11.9	8.4	5.0	27.7	30.1	14.5	18.1	3.1	0.7	**322.3**
H2O	2012	770.9	788.0	787.6	705.2	706.0	663.4	699.0	696.3	640.5	676.6	637.8	649.2	**18,235.8**
OIL	2012	32.5	30.2	11.9	10.5	8.0	6.0	32.2	30.7	18.2	20.3	3.9	0.7	**3,156.9**
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	16.0	30.0	31.0	**397.0**
GAS	2011	0.0	31.0	25.1	16.0	16.5	14.3	12.9	11.5	9.8	5.5	12.0	12.5	**170.8**
H2O	2011	685.0	785.9	770.8	467.2	654.2	654.3	719.8	733.2	719.7	337.7	718.5	755.9	**9,815.3**
OIL	2011	334.0	289.9	173.8	86.2	144.6	141.6	107.5	37.1	15.3	0.3	8.5	28.9	**2,951.8**
														63.0

Manitoba Production
2010 To 2014

Licence ***7342*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	2.6	0.0	**3.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	903.8	909.3	**1,813.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	869.3	682.4	**1,584.1**

Licence ***7343*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.0**
GAS	2014	9.5	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.2**
H2O	2014	117.4	99.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,244.1**
OIL	2014	55.3	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,171.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	10.0	31.0	**1,117.0**
GAS	2013	6.5	5.2	8.4	7.9	7.3	7.1	8.7	12.1	10.0	8.8	2.6	14.1	**414.5**
H2O	2013	133.8	128.0	141.5	135.4	145.5	150.8	147.3	140.9	120.9	121.2	38.9	131.3	**7,027.4**
OIL	2013	31.2	23.4	30.2	28.1	24.1	34.8	33.6	52.1	46.9	42.8	12.4	53.7	**4,088.2**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**772.0**
GAS	2012	4.5	8.8	13.3	7.0	6.2	5.8	6.8	6.1	5.6	8.8	5.5	5.4	**315.8**
H2O	2012	182.9	193.7	192.9	149.5	165.9	166.2	163.2	167.4	152.7	141.7	130.8	141.2	**5,491.9**
OIL	2012	94.6	70.1	55.0	29.0	31.4	31.5	35.2	27.1	31.0	41.6	27.6	23.7	**3,674.9**
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**412.0**
GAS	2011	0.0	26.6	32.8	34.6	31.6	12.6	12.3	11.8	10.2	12.1	11.8	12.7	**232.0**
H2O	2011	466.6	316.8	259.6	145.5	206.7	166.6	178.9	179.7	180.9	259.6	224.0	180.8	**3,543.8**
OIL	2011	325.7	305.0	84.7	53.4	123.9	197.5	189.6	161.0	128.1	113.3	99.1	102.9	**3,177.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.9	0.0	**22.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.7	504.4	**778.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.1	901.0	358.8	**1,292.9**

Licence ***7344*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.0**
GAS	2014	8.4	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660.1**
H2O	2014	71.1	66.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,141.9**
OIL	2014	55.3	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,338.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,138.0**
GAS	2013	8.7	7.5	10.5	9.4	10.5	6.7	8.5	8.1	7.6	8.6	7.7	10.7	**644.3**
H2O	2013	119.5	106.9	114.7	104.6	106.7	99.4	104.7	101.6	102.1	75.5	72.5	72.9	**6,004.7**
OIL	2013	55.4	45.0	50.1	47.2	47.0	46.4	45.3	48.7	49.2	58.5	52.8	57.4	**4,240.4**

Manitoba Production
2010 To 2014

Licence ***7344*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**773.0**
GAS	2012	13.7	9.5	14.6	10.2	6.9	6.2	6.4	8.2	6.8	8.5	9.4	9.3	**539.8**
H2O	2012	148.8	133.3	116.6	132.3	154.5	147.0	142.5	132.4	119.2	115.6	105.3	120.3	**4,823.6**
OIL	2012	112.2	95.9	73.5	58.4	46.8	47.0	46.0	51.5	53.2	56.4	62.3	57.7	**3,637.4**
DAY	2011	30.0	28.0	28.0	18.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**412.0**
GAS	2011	0.0	9.7	53.9	80.7	91.7	77.9	20.6	12.1	11.1	17.5	17.6	13.3	**430.1**
H2O	2011	395.7	359.4	250.5	69.1	105.8	110.9	143.6	136.7	150.0	168.5	150.0	142.8	**3,255.8**
OIL	2011	275.0	224.9	84.9	14.0	23.5	23.5	173.8	170.7	143.1	116.6	107.9	118.9	**2,876.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	0.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.0	533.8	**1,072.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	870.1	496.3	**1,399.7**

Licence ***7345*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,197.0**
GAS	2014	3.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.9**
H2O	2014	606.9	467.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,611.7**
OIL	2014	4.8	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,223.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,138.0**
GAS	2013	3.6	4.4	8.2	8.5	6.7	3.1	1.4	1.2	7.1	7.8	2.0	4.5	**294.1**
H2O	2013	863.7	849.1	794.5	705.9	721.1	686.3	721.9	659.3	662.9	712.5	666.6	676.5	**37,537.4**
OIL	2013	11.4	14.9	19.3	23.3	15.5	11.2	3.2	3.7	18.7	27.2	6.9	12.0	**3,216.7**
DAY	2012	31.0	29.0	31.0	28.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**774.0**
GAS	2012	7.7	8.0	15.6	4.1	19.8	17.1	15.8	10.9	4.9	5.5	3.6	2.5	**235.6**
H2O	2012	997.3	1221.4	1237.9	839.1	722.2	697.4	666.9	599.8	493.7	747.9	972.7	950.4	**28,817.1**
OIL	2012	20.7	9.2	7.4	10.0	64.8	61.0	54.2	33.5	18.0	18.6	12.0	8.4	**3,049.4**
DAY	2011	11.0	28.0	31.0	20.0	5.0	30.0	30.0	31.0	28.0	31.0	27.0	31.0	**416.0**
GAS	2011	0.0	22.5	25.4	16.8	0.4	1.1	7.2	10.1	14.2	8.2	1.2	5.2	**120.1**
H2O	2011	536.9	1636.9	1387.3	811.7	201.8	1240.9	1519.7	1475.2	1269.1	978.1	772.1	900.9	**18,670.4**
OIL	2011	229.9	253.5	120.5	129.5	16.8	6.9	10.1	8.7	10.5	1.0	17.4	18.8	**2,731.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	24.0	21.0	22.0	**113.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	0.0	**7.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	481.5	1737.4	1587.3	1169.8	963.8	**5,939.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.9	454.1	290.0	316.9	589.1	**1,908.0**

Licence ***7346*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7346*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,024.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**307.8**
H2O	2014	598.2	216.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,474.0**
OIL	2014	2.1	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,305.4**
DAY	2013	7.0	20.0	31.0	30.0	4.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	**981.0**
GAS	2013	0.2	1.1	0.5	0.8	0.1	0.0	0.0	0.5	0.7	0.5	1.0	0.2	**307.8**
H2O	2013	156.5	485.4	1044.1	1075.5	95.1	0.0	0.0	534.9	968.0	718.2	567.4	477.6	**12,659.3**
OIL	2013	3.2	0.0	9.9	10.8	1.4	0.0	0.0	3.7	6.1	6.6	4.8	1.3	**6,302.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**751.0**
GAS	2012	16.7	17.3	10.4	12.8	7.4	8.3	8.8	8.7	7.2	2.5	0.6	0.7	**302.2**
H2O	2012	190.8	171.3	149.1	112.6	127.1	93.6	91.5	153.8	559.1	672.5	620.1	692.6	**6,536.6**
OIL	2012	198.0	172.7	161.3	132.2	142.7	127.4	127.1	112.8	103.9	39.8	9.2	13.1	**6,254.5**
DAY	2011	30.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**385.0**
GAS	2011	0.0	0.3	0.0	0.0	36.9	31.7	25.6	27.9	24.7	24.0	19.2	10.5	**200.8**
H2O	2011	246.4	204.8	198.9	191.1	215.5	184.1	177.4	208.5	195.4	196.8	168.8	170.0	**2,902.5**
OIL	2011	698.6	471.9	463.4	341.0	416.6	338.7	400.6	237.6	250.9	232.2	211.5	175.3	**4,914.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.4	195.4	**544.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.9	382.1	**676.0**

Licence ***7347*** Well Name ***Waskada Unit No. 18 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.0**
GAS	2014	5.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.7**
H2O	2014	167.0	133.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,418.7**
OIL	2014	27.1	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,295.5**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,120.0**
GAS	2013	3.3	4.0	4.8	4.2	5.2	4.0	5.6	5.1	4.3	3.9	3.7	3.3	**345.3**
H2O	2013	194.0	182.9	205.2	195.9	198.6	181.0	186.3	176.8	174.6	177.2	168.3	159.5	**9,118.0**
OIL	2013	35.4	44.1	38.7	38.7	40.2	48.6	51.7	52.3	48.2	44.8	42.0	29.5	**5,246.2**
DAY	2012	31.0	29.0	30.0	30.0	29.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	**757.0**
GAS	2012	12.0	10.7	17.2	10.3	6.3	6.9	6.0	6.5	5.3	5.1	4.0	2.7	**293.9**
H2O	2012	238.8	234.4	218.5	212.9	207.6	223.4	246.6	233.4	209.6	234.2	188.1	233.3	**6,917.7**
OIL	2012	105.8	96.0	94.0	92.4	99.3	99.9	87.3	78.4	79.9	62.8	47.6	30.3	**4,732.0**
DAY	2011	29.0	14.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**397.0**
GAS	2011	0.0	14.5	8.8	26.5	21.9	16.0	14.6	12.7	8.7	11.7	11.8	11.3	**200.9**
H2O	2011	605.9	130.9	321.9	226.6	215.7	227.9	284.6	262.6	297.3	318.4	288.0	233.7	**4,236.9**
OIL	2011	753.8	86.2	203.2	141.9	145.3	159.3	186.3	181.5	100.2	97.2	95.0	95.5	**3,758.3**
														49.0

Manitoba Production
2010 To 2014

Licence ***7347*** Well Name ***Waskada Unit No. 18 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.4	0.0	**42.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.4	587.0	**823.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	522.5	990.4	**1,512.9**

Licence ***7348*** Well Name ***Waskada Unit No. 18 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.6**
WIN	2014	1507.7	1477.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,294.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.6**
WIN	2013	786.2	736.3	884.4	867.8	802.8	814.7	846.9	373.4	877.7	1005.8	991.9	1394.3	**19,309.4**
DAY	2012	31.0	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
GAS	2012	19.9	10.6	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.5**
H2O	2012	42.2	56.3	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
OIL	2012	88.1	77.4	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1492.0	2855.2	2173.7	1382.8	1023.5	**8,927.2**
DAY	2011	27.0	27.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**374.0**
GAS	2011	0.0	91.6	105.7	111.7	76.2	23.5	18.9	17.3	18.1	16.9	24.7	23.6	**528.2**
H2O	2011	225.6	132.1	152.0	135.3	124.7	36.7	25.2	18.3	10.8	10.6	75.8	62.6	**1,137.8**
OIL	2011	617.9	416.2	419.8	397.3	393.4	110.9	94.7	108.5	133.8	135.4	114.3	110.3	**3,558.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.1	**128.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.8	**505.8**

Licence ***7349*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,081.0**
GAS	2014	7.7	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.9**
H2O	2014	470.6	413.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,973.2**
OIL	2014	74.7	67.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,378.8**
DAY	2013	30.0	28.0	31.0	16.0	0.0	11.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,022.0**
GAS	2013	11.7	9.4	12.8	7.5	0.0	1.0	8.0	8.1	8.0	10.8	10.6	12.3	**547.8**

Manitoba Production
2010 To 2014

Licence ***7349*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	549.6	504.2	577.9	287.6	0.0	257.7	731.7	620.5	609.3	532.9	435.2	443.0	**22,089.6**
OIL	2013	93.9	72.3	78.5	46.2	0.0	23.5	52.6	61.1	67.9	93.0	94.9	85.2	**7,236.9**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**723.0**
GAS	2012	16.7	10.4	22.0	16.2	15.4	15.8	14.8	13.6	10.6	13.0	7.9	11.1	**447.6**
H2O	2012	704.2	465.4	363.1	536.5	504.0	491.8	475.7	487.8	416.0	466.1	517.9	572.9	**16,540.0**
OIL	2012	254.7	183.2	140.0	116.5	150.7	154.8	139.7	110.8	104.7	104.6	66.8	85.6	**6,467.8**
DAY	2011	30.0	28.0	30.0	19.0	11.0	29.0	31.0	31.0	30.0	30.0	21.0	31.0	**364.0**
GAS	2011	0.0	77.8	23.8	35.2	9.4	16.4	16.8	19.9	18.8	26.1	13.2	16.1	**280.1**
H2O	2011	1164.3	952.2	918.0	466.2	379.2	1013.3	1032.0	705.9	672.8	656.5	491.4	761.0	**10,538.6**
OIL	2011	653.8	721.3	617.5	194.9	57.2	163.6	124.7	188.7	182.9	299.4	112.9	260.6	**4,855.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	**43.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	0.0	**6.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.9	1039.9	**1,325.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.9	955.3	**1,278.2**

Licence ***7350*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,104.0**
GAS	2014	7.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.6**
H2O	2014	631.2	613.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,274.8**
OIL	2014	25.7	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,855.0**
DAY	2013	30.0	28.0	31.0	28.0	31.0	30.0	29.0	31.0	21.0	31.0	30.0	31.0	**1,048.0**
GAS	2013	16.3	11.1	22.5	9.7	10.0	8.8	9.8	9.5	4.8	5.5	6.8	5.1	**900.0**
H2O	2013	865.9	791.7	889.0	760.6	880.6	790.3	718.5	686.4	470.0	755.7	650.9	639.0	**31,030.1**
OIL	2013	62.8	42.4	64.9	30.2	27.3	38.0	31.6	36.1	18.5	23.3	28.5	17.3	**6,805.2**
DAY	2012	23.0	29.0	31.0	29.0	29.0	30.0	16.0	5.0	29.0	31.0	30.0	31.0	**697.0**
GAS	2012	29.8	16.4	21.0	16.3	9.8	8.2	3.3	1.3	4.4	5.0	4.3	12.7	**780.1**
H2O	2012	745.1	1153.2	887.6	813.0	801.3	776.4	397.5	184.7	716.6	606.9	735.0	893.0	**22,131.5**
OIL	2012	99.3	116.1	65.1	53.2	40.7	35.3	13.9	4.9	20.5	19.6	17.2	48.3	**6,384.3**
DAY	2011	31.0	28.0	31.0	23.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**384.0**
GAS	2011	0.0	99.3	109.2	86.7	96.9	20.9	16.3	47.5	28.4	52.5	58.1	31.8	**647.6**
H2O	2011	1085.1	710.5	1166.9	870.6	1200.5	1231.6	1222.1	940.8	1187.4	1052.1	996.2	971.5	**13,421.2**
OIL	2011	878.3	769.5	787.1	508.2	437.3	194.1	184.2	227.2	156.6	257.0	243.6	175.2	**5,850.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.9	**785.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1031.9	**1,031.9**

Licence ***7351*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Manitoba Production
2010 To 2014

Licence ***7351*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,146.0**
GAS	2014	6.6	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.5**
H2O	2014	117.9	98.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,040.0**
OIL	2014	42.2	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,771.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	21.0	31.0	30.0	31.0	**1,087.0**
GAS	2013	6.2	5.6	5.8	7.7	6.9	2.8	6.3	6.5	5.8	8.3	8.0	9.4	**732.9**
H2O	2013	111.1	110.7	155.6	119.0	110.8	139.0	143.8	108.7	73.5	136.1	109.2	118.3	**6,824.1**
OIL	2013	33.7	28.9	23.4	31.8	26.4	16.0	28.4	32.8	31.8	46.7	46.0	42.9	**5,690.1**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**733.0**
GAS	2012	19.1	9.3	17.8	11.7	8.6	8.9	7.9	8.9	4.8	6.4	7.8	5.3	**653.6**
H2O	2012	164.0	137.5	122.6	105.4	99.3	79.4	94.7	94.5	97.6	113.9	110.7	124.0	**5,388.3**
OIL	2012	38.5	35.0	49.8	52.2	52.3	55.0	47.8	45.5	31.1	34.4	43.8	27.2	**5,301.3**
DAY	2011	30.0	28.0	31.0	23.0	31.0	28.0	31.0	31.0	22.0	30.0	30.0	31.0	**374.0**
GAS	2011	0.0	219.6	112.6	34.3	26.8	20.8	28.9	25.6	19.5	14.9	16.4	17.7	**537.1**
H2O	2011	628.1	509.5	372.6	220.1	163.6	235.2	243.2	207.5	142.2	207.1	186.7	163.5	**4,044.7**
OIL	2011	1293.6	1063.3	500.8	280.2	207.2	102.9	28.1	45.0	57.6	124.2	123.7	59.4	**4,788.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	765.4	**765.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	902.7	**902.7**

Licence ***7352*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,060.0**
GAS	2014	3.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.1**
H2O	2014	1165.3	1081.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,710.9**
OIL	2014	3.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,951.1**
DAY	2013	29.0	28.0	31.0	30.0	16.0	0.0	0.0	19.0	21.0	31.0	30.0	31.0	**1,001.0**
GAS	2013	5.7	5.6	17.6	4.9	2.2	0.0	0.0	5.4	0.9	3.0	0.3	3.5	**378.6**
H2O	2013	745.3	555.6	1051.2	833.7	424.7	0.0	0.0	785.1	898.9	1355.9	1158.5	1114.7	**22,463.8**
OIL	2013	26.8	24.1	61.8	16.8	7.3	0.0	0.0	22.3	9.2	14.6	3.9	13.7	**3,944.6**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**735.0**
GAS	2012	11.9	7.6	13.1	8.8	13.7	10.4	11.0	8.8	5.7	8.4	9.3	7.6	**329.5**
H2O	2012	272.7	673.1	708.5	539.9	300.0	225.5	325.9	327.1	636.3	358.0	241.2	234.7	**13,540.2**
OIL	2012	73.8	38.8	27.6	25.5	50.0	48.2	48.3	39.7	28.1	34.9	46.7	31.9	**3,744.1**
DAY	2011	30.0	28.0	31.0	23.0	31.0	21.0	31.0	31.0	29.0	30.0	30.0	31.0	**374.0**
GAS	2011	0.0	59.1	14.5	26.5	25.7	27.1	13.2	14.6	7.4	12.8	5.2	7.1	**213.2**
H2O	2011	978.0	801.3	735.5	390.9	725.3	636.3	1083.8	470.4	582.3	674.9	502.6	332.3	**8,697.3**
OIL	2011	623.2	402.6	355.3	227.4	206.5	77.7	136.5	87.0	73.0	114.0	85.2	77.1	**3,250.6**
														28.0

Manitoba Production
2010 To 2014

Licence ***7352*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	783.7	**783.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.1	**785.1**

Licence ***7353*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.0**
GAS	2014	8.9	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**623.8**
H2O	2014	2216.9	2006.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,616.2**
OIL	2014	86.2	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,462.7**
DAY	2013	31.0	23.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	23.0	31.0	**1,144.0**
GAS	2013	27.0	22.6	48.5	32.9	40.7	28.7	26.0	9.6	7.2	6.6	8.7	13.7	**609.1**
H2O	2013	2031.2	1468.3	1960.0	1910.3	1938.6	1875.2	2107.1	2240.8	1531.5	2277.0	1593.0	2245.8	**75,393.2**
OIL	2013	185.6	149.8	249.7	177.2	197.9	215.8	148.6	63.0	50.0	48.7	49.1	82.3	**8,338.1**
DAY	2012	31.0	29.0	31.0	28.0	29.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**800.0**
GAS	2012	5.0	12.7	19.0	16.6	11.6	7.3	7.5	8.7	6.6	9.0	19.2	19.5	**336.9**
H2O	2012	2199.8	2124.9	2208.6	1988.6	2032.3	1960.6	2202.6	2244.3	1966.0	2171.5	1992.2	2059.2	**52,214.4**
OIL	2012	222.8	192.6	145.4	111.3	93.4	69.1	62.8	61.8	57.7	67.0	137.5	133.9	**6,720.4**
DAY	2011	30.0	28.0	31.0	23.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**443.0**
GAS	2011	0.0	19.7	22.1	20.8	19.5	16.2	17.3	16.0	14.1	14.6	16.2	14.9	**194.2**
H2O	2011	1698.5	1972.6	1954.8	1366.9	1680.7	1684.4	1892.9	1963.1	1944.7	2205.7	2058.5	2128.6	**27,063.8**
OIL	2011	329.0	391.8	465.0	356.7	465.5	481.7	501.3	403.5	378.6	191.4	188.5	205.8	**5,365.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	21.0	30.0	**87.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	0.0	**2.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	1886.4	1217.6	1372.6	**4,512.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.8	286.1	220.2	394.2	**1,006.3**

Licence ***7354*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.8**
H2O	2014	71.5	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,187.1**
OIL	2014	49.3	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,793.9**
DAY	2013	31.0	23.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.2	**1,129.7**
H2O	2013	112.5	94.7	126.4	162.2	448.7	78.4	77.8	75.8	51.3	45.4	62.6	85.4	**9,069.0**
OIL	2013	61.0	41.5	36.9	40.7	198.1	38.1	41.2	44.1	39.1	37.7	49.2	49.2	**8,709.2**
DAY	2012	31.0	28.0	29.1	30.0	31.0	29.4	31.0	30.0	29.5	18.7	29.8	30.9	**772.3**
H2O	2012	201.9	116.1	94.1	201.5	162.0	103.6	108.7	84.0	41.2	46.2	179.5	133.7	**7,647.8**
OIL	2012	160.5	91.0	70.0	148.3	127.1	75.8	76.2	55.4	50.8	51.7	72.3	56.6	**8,032.4**

Manitoba Production
2010 To 2014

Licence ***7354*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	24.8	29.8	29.2	30.1	30.0	29.3	27.6	17.0	0.0	28.4	25.3	**423.9**
H2O	2011	387.8	304.8	402.4	472.7	250.3	44.6	159.7	189.9	117.5	0.0	308.9	230.6	**6,175.3**
OIL	2011	713.7	526.7	336.0	416.0	219.1	72.2	166.4	188.5	121.2	0.0	236.5	120.3	**6,996.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	29.0	21.0	29.2	30.4	**121.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.6	776.3	511.3	734.2	717.7	**3,306.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.2	888.5	659.7	1015.5	1121.2	**3,880.1**

Licence ***7355*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.0**
H2O	2014	18.7	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.1**
OIL	2014	21.0	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,458.7**
DAY	2013	31.0	20.5	30.8	30.0	31.0	29.9	29.0	31.0	30.0	31.0	30.0	30.8	**1,129.2**
H2O	2013	70.6	43.5	56.1	40.1	28.7	25.3	25.3	37.4	36.0	23.9	17.8	23.1	**4,033.1**
OIL	2013	41.9	26.0	29.2	23.9	26.8	26.5	27.8	41.6	41.1	29.6	21.1	21.8	**9,419.5**
DAY	2012	31.0	28.2	13.2	30.0	31.0	29.4	20.0	29.9	28.0	31.0	30.0	31.0	**774.2**
H2O	2012	88.1	55.0	24.9	65.8	55.6	46.0	108.9	198.7	172.0	52.3	40.9	42.2	**3,605.3**
OIL	2012	150.8	104.1	40.1	96.4	86.5	72.7	48.4	71.3	74.9	86.2	68.9	50.8	**9,062.2**
DAY	2011	28.1	27.0	18.0	29.8	31.0	28.7	28.8	27.8	29.8	30.9	29.7	31.0	**441.5**
H2O	2011	221.4	223.0	83.5	135.4	58.5	44.2	31.8	33.0	35.6	61.2	61.2	117.2	**2,654.9**
OIL	2011	852.0	688.2	486.1	860.5	319.5	244.3	256.5	250.2	281.1	168.0	139.9	203.0	**8,111.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.6	22.1	29.3	30.9	**100.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	635.1	372.5	286.2	255.1	**1,548.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	763.5	860.1	882.5	855.7	**3,361.8**

Licence ***7356*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.9**
H2O	2014	119.1	104.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,972.5**
OIL	2014	31.2	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,830.0**
DAY	2013	0.8	0.0	19.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**1,019.1**
H2O	2013	0.9	0.0	25.4	43.1	226.1	124.1	117.8	131.6	134.1	132.8	112.1	150.9	**7,749.2**
OIL	2013	0.0	0.0	0.0	1.2	94.8	33.4	34.5	24.9	18.5	20.1	34.7	35.0	**7,776.2**
DAY	2012	31.0	28.0	29.1	30.0	30.8	28.5	30.3	31.0	28.0	17.0	0.0	0.0	**725.2**
H2O	2012	244.1	160.3	154.8	180.4	116.1	121.4	126.1	117.5	114.2	28.0	0.0	0.0	**6,550.3**
OIL	2012	101.7	81.4	75.7	72.3	56.0	55.5	58.9	55.3	54.2	14.3	0.0	0.0	**7,479.1**
DAY	2011	27.1	25.3	29.0	29.8	31.0	30.0	30.3	27.8	29.8	30.9	20.9	11.0	**441.5**
H2O	2011	335.2	459.2	609.9	563.4	406.2	80.4	284.4	354.6	135.8	48.6	55.3	43.8	**5,187.4**

Manitoba Production
2010 To 2014

Licence ***7356*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	558.4	407.0	589.0	606.1	444.8	129.8	303.8	324.2	155.6	119.7	103.0	25.0	**6,853.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.8	27.8	21.6	30.0	30.4	**118.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	544.9	431.8	420.7	318.4	**1,810.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.6	75.9	958.9	754.5	690.1	586.4	**3,087.4**

Licence ***7357*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.5**
H2O	2014	154.3	134.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,662.4**
OIL	2014	70.9	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,970.0**
DAY	2013	31.0	24.5	27.8	22.0	31.0	29.9	19.0	0.0	2.0	31.0	30.0	30.8	**859.7**
H2O	2013	99.8	75.2	87.9	14.5	181.6	100.4	49.0	0.0	4.8	127.0	146.9	191.5	**5,373.7**
OIL	2013	67.4	50.8	51.9	0.0	29.2	31.3	21.6	0.0	2.2	63.3	71.2	73.3	**8,837.6**
DAY	2012	31.0	28.2	15.9	0.0	0.0	0.0	6.0	30.9	29.9	30.0	29.3	31.0	**580.7**
H2O	2012	114.5	104.2	54.8	0.0	0.0	0.0	22.0	112.6	117.5	100.8	100.1	84.2	**4,295.1**
OIL	2012	89.3	79.8	44.2	0.0	0.0	0.0	9.2	84.8	89.2	89.9	72.9	59.8	**8,375.4**
DAY	2011	24.8	26.0	29.7	29.0	0.0	0.0	2.0	17.0	29.8	30.9	29.7	31.0	**348.5**
H2O	2011	114.7	148.0	464.1	444.2	0.0	0.0	32.4	248.9	364.0	328.9	192.8	116.0	**3,484.4**
OIL	2011	952.1	825.7	457.7	478.2	0.0	0.0	30.3	230.7	406.5	413.2	237.5	94.5	**7,756.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.4	22.1	26.2	30.9	**98.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	528.9	201.5	147.3	152.7	**1,030.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.5	941.3	988.5	1105.6	**3,629.9**

Licence ***7358*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.8**
H2O	2014	323.3	327.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,105.5**
OIL	2014	103.0	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,711.0**
DAY	2013	26.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,144.8**
H2O	2013	165.5	0.0	78.5	79.6	118.6	174.8	677.3	255.7	167.8	163.2	415.7	380.4	**9,454.4**
OIL	2013	47.4	0.0	32.5	78.5	69.2	57.8	64.7	57.9	65.3	68.5	63.9	94.1	**5,547.3**
DAY	2012	12.4	12.6	28.4	30.0	31.0	30.0	31.0	31.0	30.0	20.9	30.0	31.0	**825.8**
H2O	2012	63.5	120.0	139.5	135.0	139.5	135.0	130.2	130.2	126.0	67.7	126.0	130.2	**6,777.3**
OIL	2012	56.4	120.2	78.5	79.9	95.7	74.0	64.1	66.1	56.4	37.8	54.4	73.1	**4,847.5**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	29.5	31.0	26.4	31.0	30.0	15.6	**507.5**
H2O	2011	288.0	215.0	220.0	213.0	248.0	210.0	217.0	217.0	189.0	217.0	210.0	77.0	**5,334.5**
OIL	2011	258.1	207.6	214.2	201.6	206.2	173.1	156.7	155.3	130.7	169.6	151.4	39.6	**3,990.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**163.0**

Manitoba Production
2010 To 2014

Licence ***7358*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	450.5	713.0	660.0	372.0	330.0	288.0	**2,813.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	108.0	449.8	427.5	353.1	310.4	278.0	**1,926.8**

Licence ***7359*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-18-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.4**
H2O	2014	135.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,402.8**
OIL	2014	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,025.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,181.4**
H2O	2013	200.9	190.3	193.7	205.2	221.7	201.6	190.6	215.4	168.8	231.8	179.6	157.9	**12,267.6**
OIL	2013	56.6	46.9	48.3	48.9	49.5	45.8	49.6	47.4	41.2	39.2	40.1	34.7	**3,991.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**816.4**
H2O	2012	177.2	187.1	213.7	220.8	222.1	239.4	236.8	204.4	228.8	141.8	193.0	187.4	**9,910.1**
OIL	2012	64.2	64.3	71.3	79.4	72.0	66.2	67.2	64.4	66.9	67.7	59.1	55.9	**3,443.6**
DAY	2011	31.0	26.0	31.0	29.4	28.5	30.0	31.0	31.0	30.0	29.8	30.0	31.0	**450.7**
H2O	2011	758.3	699.9	742.0	527.6	493.4	347.0	325.6	262.1	216.8	228.3	200.4	193.0	**7,457.6**
OIL	2011	293.6	222.0	219.3	169.3	135.7	117.0	111.0	101.3	91.1	103.9	77.0	67.8	**2,645.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	865.7	796.5	801.0	**2,463.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	287.5	327.0	321.5	**936.0**

Licence ***7360*** Well Name ***Sinclair Unit No. 9 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-30-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,301.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,611.3**
WIN	2014	864.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,443.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**938.1**
H2O	2013	73.8	75.0	81.4	33.9	52.6	95.3	78.0	86.5	67.8	18.8	0.0	0.0	**11,301.6**
OIL	2013	41.8	39.6	46.3	15.2	14.2	39.4	50.0	46.0	39.9	7.7	0.0	0.0	**3,611.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1289.3	1289.3	**2,578.6**
DAY	2012	31.0	26.0	30.0	30.0	31.0	30.0	31.0	27.0	29.0	30.7	30.0	31.0	**634.1**
H2O	2012	401.5	327.5	368.0	268.8	114.6	93.7	86.9	76.2	135.4	67.7	74.0	74.7	**10,638.5**
OIL	2012	166.8	138.6	152.1	71.2	38.2	40.3	44.6	37.0	81.2	50.8	44.2	39.1	**3,271.2**
DAY	2011	0.0	0.0	25.4	29.0	28.0	28.8	24.1	29.9	30.0	21.2	30.0	31.0	**277.4**
H2O	2011	0.0	0.0	1575.1	1643.7	1427.6	941.7	699.3	683.1	468.2	303.2	413.4	394.2	**8,549.5**
OIL	2011	0.0	0.0	297.4	451.6	416.4	243.9	171.0	195.3	167.9	83.4	155.7	184.5	**2,367.1**

Licence ***7361*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7361*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
H2O	2014	241.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,157.8**
OIL	2014	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,634.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,150.0**
H2O	2013	288.9	262.6	323.1	301.1	286.7	241.5	274.7	298.8	234.1	344.8	281.0	287.0	**17,916.4**
OIL	2013	51.8	43.6	50.9	49.3	47.9	44.8	48.2	46.0	39.9	49.5	43.1	28.5	**3,605.2**
DAY	2012	31.0	24.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2012	443.3	309.1	450.9	388.9	383.0	366.1	354.5	343.0	349.8	218.4	285.2	276.2	**14,492.1**
OIL	2012	79.2	61.2	92.5	73.0	71.6	68.5	65.1	64.0	64.2	63.7	59.6	54.4	**3,061.7**
DAY	2011	31.0	28.0	31.0	29.4	28.2	30.0	31.0	31.0	30.0	31.0	23.0	22.7	**425.0**
H2O	2011	952.6	821.2	888.5	903.7	844.0	697.5	612.1	553.1	408.4	362.7	332.6	338.7	**10,323.7**
OIL	2011	211.4	181.6	208.5	208.1	176.9	140.6	149.0	126.1	95.4	76.7	69.4	51.0	**2,244.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	30.0	31.0	**78.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	662.9	973.5	972.2	**2,608.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.9	231.4	222.7	**550.0**

Licence ***7362*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-32-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,295.0**
H2O	2014	124.7	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,844.8**
OIL	2014	47.8	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,836.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,236.0**
H2O	2013	205.4	171.0	183.9	166.5	154.3	144.8	140.0	156.7	182.8	178.4	146.0	133.8	**14,623.2**
OIL	2013	38.5	43.4	57.1	59.0	58.6	49.7	38.2	38.9	36.4	47.5	52.1	50.3	**5,755.4**
DAY	2012	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**871.0**
H2O	2012	308.7	249.6	250.6	239.0	246.6	225.5	225.7	227.4	216.5	196.9	187.1	192.7	**12,659.6**
OIL	2012	81.7	70.7	62.7	60.7	58.2	51.3	51.5	48.2	46.3	52.3	50.9	41.2	**5,185.7**
DAY	2011	26.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**507.0**
H2O	2011	519.7	477.1	545.5	515.5	394.4	397.6	369.0	345.5	292.0	300.2	287.0	290.9	**9,893.3**
OIL	2011	413.2	341.4	258.6	211.7	251.5	189.8	158.7	154.6	154.8	153.7	134.1	112.4	**4,510.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	28.0	31.0	22.0	24.0	**149.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	810.7	1079.5	972.3	1037.2	621.5	637.7	**5,158.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	133.9	393.0	388.8	488.8	276.5	294.5	**1,975.5**

Licence ***7363*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-32-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.0**
H2O	2014	152.1	141.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,870.6**

Manitoba Production
2010 To 2014

Licence ***7363*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-32-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	44.3	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,966.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,238.0**
H2O	2013	200.0	167.2	176.2	167.2	165.3	156.0	170.8	174.4	169.2	160.2	156.7	150.9	**13,576.9**
OIL	2013	51.1	48.8	58.6	60.1	65.1	58.4	47.6	45.5	40.8	40.1	40.7	43.4	**4,885.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**874.0**
H2O	2012	294.5	244.4	261.1	252.5	250.3	222.7	234.0	231.4	209.2	200.7	199.5	201.1	**11,562.8**
OIL	2012	73.1	67.3	69.5	64.1	57.9	56.6	52.0	47.7	48.0	50.4	43.4	44.6	**4,285.2**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**508.0**
H2O	2011	654.2	475.5	487.4	438.0	392.2	398.5	364.6	338.8	318.9	342.5	311.0	312.2	**8,761.4**
OIL	2011	271.8	189.6	185.5	162.6	197.9	145.2	124.0	121.3	90.6	87.7	76.1	74.4	**3,610.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	30.0	26.0	**143.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	740.7	813.3	864.3	869.1	640.2	**3,927.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	13.0	297.6	435.4	506.2	369.6	262.1	**1,883.9**

Licence ***7364*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,090.0**
H2O	2014	194.1	177.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,844.3**
OIL	2014	23.8	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	28.0	**1,031.0**
H2O	2013	298.5	240.7	260.6	241.7	229.6	231.6	245.7	240.7	233.7	231.1	204.2	172.3	**14,472.4**
OIL	2013	28.4	34.5	41.3	42.2	42.0	30.7	41.9	37.7	34.5	34.9	26.0	18.7	**3,126.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**670.0**
H2O	2012	399.3	344.2	363.5	340.2	352.2	320.6	317.7	314.0	300.3	279.6	270.8	284.1	**11,642.0**
OIL	2012	61.4	52.5	56.9	52.6	50.4	44.4	46.7	49.6	38.5	44.9	34.4	31.7	**2,713.4**
DAY	2011	0.0	3.0	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**304.0**
H2O	2011	0.0	268.5	1122.1	984.2	1023.6	1037.6	852.0	636.8	528.2	510.3	417.0	375.2	**7,755.5**
OIL	2011	0.0	9.5	296.3	277.6	398.3	267.6	180.4	169.9	168.8	154.9	143.9	82.2	**2,149.4**

Licence ***7365*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-30-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.0**
H2O	2014	115.2	94.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,719.9**
OIL	2014	62.8	48.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,933.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,224.0**
H2O	2013	209.5	186.9	204.9	177.5	179.9	169.6	164.6	152.1	133.8	135.7	125.7	127.1	**16,510.4**
OIL	2013	94.6	83.4	88.5	89.5	92.5	89.1	88.8	84.8	74.4	73.3	67.9	66.1	**9,822.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**

Manitoba Production
2010 To 2014

Licence ***7365*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-30-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	292.3	214.0	227.2	224.0	229.2	246.3	258.0	231.8	229.5	233.5	231.5	216.9	**14,543.1**
OIL	2012	254.9	255.8	277.4	272.9	283.3	166.8	164.8	155.5	135.5	134.6	121.0	104.2	**8,829.6**
DAY	2011	31.0	28.0	31.0	18.0	29.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**495.0**
H2O	2011	1203.4	1058.6	729.5	312.4	567.0	484.7	482.0	452.0	412.3	398.6	353.5	311.7	**11,708.9**
OIL	2011	688.9	619.6	499.9	184.9	290.6	236.0	267.9	266.6	240.6	244.7	233.1	250.6	**6,502.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	30.0	23.0	**148.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	460.4	781.7	991.4	1015.0	969.5	725.2	**4,943.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	69.6	619.9	427.9	491.0	510.3	360.8	**2,479.5**

Licence ***7366*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.0**
H2O	2014	290.7	259.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,605.2**
OIL	2014	53.4	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,060.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,216.0**
H2O	2013	357.6	307.9	341.1	309.6	329.5	324.0	318.6	307.7	286.2	291.6	285.6	301.5	**22,054.6**
OIL	2013	63.4	61.5	66.3	73.3	73.6	65.3	69.8	67.7	57.2	52.0	48.2	50.9	**5,958.8**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**851.0**
H2O	2012	392.3	483.2	473.2	440.1	455.2	424.4	425.1	397.3	384.6	390.9	397.5	386.0	**18,293.7**
OIL	2012	136.6	157.7	126.3	96.3	101.0	78.8	76.6	85.4	75.5	74.0	64.5	65.7	**5,209.6**
DAY	2011	30.0	28.0	31.0	14.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**491.0**
H2O	2011	1042.5	936.7	793.2	321.4	762.9	752.3	595.6	576.9	537.4	516.4	497.0	434.6	**13,243.9**
OIL	2011	340.8	311.1	269.7	106.7	212.8	181.8	181.4	172.1	150.7	157.1	153.5	171.0	**4,071.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	28.0	**144.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	953.4	1160.4	1180.8	1127.2	1055.2	**5,477.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	15.8	244.5	320.7	372.0	385.0	324.5	**1,662.5**

Licence ***7367*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-34-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,184.0**
H2O	2014	1839.2	999.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64,308.1**
OIL	2014	11.2	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,121.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,135.0**
H2O	2013	1814.1	1676.7	1842.9	1727.0	1722.7	1728.2	1800.4	1839.7	1765.4	1705.0	1797.6	1894.0	**61,469.6**
OIL	2013	16.3	10.3	7.7	3.6	5.7	4.6	3.3	3.3	4.2	6.1	6.5	7.3	**3,107.6**
DAY	2012	29.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**772.0**
H2O	2012	1784.0	1809.7	1935.5	1704.1	1593.1	1540.1	1659.9	1857.1	1670.9	1771.3	1649.5	1694.9	**40,155.9**
OIL	2012	81.6	76.7	78.9	88.8	85.3	62.4	57.5	55.9	59.8	11.5	38.1	28.7	**3,028.7**

Manitoba Production
2010 To 2014

Licence ***7367*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-34-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	30.0	18.0	0.0	0.0	24.0	7.0	22.0	28.0	27.0	31.0	**409.0**
H2O	2011	1144.0	961.4	1832.0	1060.9	0.0	0.0	1501.1	420.6	1143.9	1353.3	1615.4	1958.7	**19,485.8**
OIL	2011	197.9	115.3	203.8	108.5	0.0	0.0	41.2	4.2	16.5	46.1	98.2	186.9	**2,303.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	20.0	28.0	30.0	31.0	30.0	24.0	**163.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	933.3	1056.8	1099.7	1333.3	1178.1	893.3	**6,494.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	233.1	264.7	258.5	210.3	182.9	135.4	**1,284.9**

Licence ***7369*** Well Name ***CPEC Elkhorn*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.7**
DAY	2012	0.0	25.0	29.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	12.0	**644.0**
H2O	2012	0.0	15.9	11.2	9.2	9.4	10.2	9.3	7.0	7.8	7.4	7.4	3.2	**302.9**
OIL	2012	0.0	11.0	6.1	4.9	5.0	5.6	6.4	5.3	5.9	5.6	5.6	2.3	**180.7**
DAY	2011	0.0	0.0	0.0	0.0	29.0	30.0	30.0	18.0	26.0	31.0	26.0	10.0	**335.0**
H2O	2011	0.0	0.0	0.0	0.0	23.4	14.9	16.1	10.2	12.1	9.9	9.3	0.2	**204.9**
OIL	2011	0.0	0.0	0.0	0.0	16.3	10.6	4.9	8.8	5.9	6.1	5.8	0.2	**117.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	27.0	29.0	30.0	30.0	19.0	0.0	**135.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	35.2	24.4	16.4	20.5	12.3	0.0	**108.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	16.8	13.2	15.1	8.8	4.5	0.0	**58.4**

Licence ***7371*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.0**
H2O	2014	29.4	37.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,084.5**
OIL	2014	12.6	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,969.4**
DAY	2013	31.0	28.0	31.0	26.0	22.0	10.0	22.0	9.0	29.0	31.0	30.0	31.0	**1,044.0**
H2O	2013	52.7	42.5	42.5	33.6	35.0	21.6	43.7	5.9	58.6	44.7	37.8	37.8	**4,018.0**
OIL	2013	27.9	18.3	18.2	14.4	15.0	6.3	15.3	2.6	25.1	19.1	16.2	16.2	**2,940.9**
DAY	2012	31.0	29.0	31.0	24.0	31.0	30.0	31.0	31.0	29.0	18.0	26.0	31.0	**744.0**
H2O	2012	66.6	58.8	41.0	34.4	50.5	52.5	41.8	41.3	39.6	41.1	52.3	56.6	**3,561.6**
OIL	2012	66.7	59.0	41.3	34.5	50.7	52.6	42.0	41.5	33.0	17.7	21.9	21.4	**2,746.3**
DAY	2011	31.0	28.0	30.0	14.0	12.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**402.0**
H2O	2011	274.2	206.6	156.2	67.5	142.6	110.6	110.7	88.1	80.5	97.0	84.1	73.1	**2,985.1**

Manitoba Production
2010 To 2014

Licence ***7371*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-08-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	190.6	143.6	108.6	46.9	37.0	101.6	64.7	72.0	65.9	79.5	68.8	71.3	**2,264.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	7.0	29.0	30.0	3.0	**75.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.3	196.9	425.5	378.0	314.2	**1,493.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.0	259.3	396.1	243.8	212.3	**1,213.5**

Licence ***7374*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.0**
H2O	2014	112.8	128.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,010.2**
OIL	2014	42.3	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,383.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,192.0**
H2O	2013	99.4	144.6	155.2	139.1	149.2	141.6	147.7	141.7	125.6	128.2	132.8	139.8	**11,768.5**
OIL	2013	127.4	57.4	58.7	52.2	54.9	52.5	57.9	60.5	55.0	57.5	55.2	52.8	**6,296.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**828.0**
H2O	2012	232.0	206.1	200.1	194.5	202.0	177.3	175.1	178.4	160.6	160.7	107.3	87.0	**10,123.6**
OIL	2012	118.5	107.0	103.5	100.0	108.1	110.8	117.6	115.0	104.5	109.2	146.4	154.3	**5,554.6**
DAY	2011	28.0	26.0	31.0	30.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	**462.0**
H2O	2011	624.2	551.1	492.2	417.1	441.2	387.9	361.4	249.4	340.2	296.5	261.7	228.0	**8,042.5**
OIL	2011	501.8	442.6	300.6	264.3	246.2	204.5	166.0	115.8	134.6	127.1	116.2	117.3	**4,159.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	30.0	23.0	**111.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	760.4	868.8	978.3	784.1	**3,391.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	222.9	360.2	444.5	390.3	**1,422.7**

Licence ***7375*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,239.0**
H2O	2014	181.7	195.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,522.1**
OIL	2014	53.8	50.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,141.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,182.0**
H2O	2013	223.7	206.6	238.8	223.0	220.4	204.6	216.9	213.7	198.6	195.8	190.6	198.7	**17,144.6**
OIL	2013	90.0	91.5	102.4	88.4	74.6	67.3	71.1	71.6	64.3	61.4	58.6	60.9	**6,036.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**817.0**
H2O	2012	428.0	379.5	369.4	315.8	300.4	275.6	277.0	288.0	267.7	266.4	243.2	230.4	**14,613.2**
OIL	2012	108.7	100.4	104.8	126.4	130.4	122.0	124.6	120.8	103.4	93.7	102.1	99.4	**5,134.6**
DAY	2011	31.0	25.0	31.0	24.0	30.0	30.0	31.0	31.0	29.0	25.0	30.0	31.0	**451.0**
H2O	2011	942.3	710.5	726.2	590.0	726.6	610.4	545.2	519.2	427.4	359.4	462.8	438.8	**10,971.8**
OIL	2011	491.9	376.9	366.1	213.6	339.7	302.2	183.8	171.2	142.1	122.2	130.5	120.4	**3,797.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	31.0	30.0	30.0	**103.0**

Manitoba Production
2010 To 2014

Licence ***7375*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.8	1178.1	1171.4	1116.7	**3,913.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	35.9	172.0	274.4	351.9	**837.3**

Licence ***7376*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.0**
H2O	2014	91.0	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,155.9**
OIL	2014	20.6	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.1**
DAY	2013	30.0	27.0	31.0	30.0	31.0	25.0	29.0	18.0	24.0	23.0	10.0	5.0	**1,061.0**
H2O	2013	162.9	147.3	169.1	153.5	140.7	91.1	103.1	70.7	76.6	71.5	28.8	17.1	**13,972.0**
OIL	2013	40.0	33.8	35.6	34.1	30.9	21.8	24.3	15.9	18.1	16.2	6.7	3.6	**3,597.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2012	337.0	296.5	300.7	264.0	250.9	229.7	220.7	218.1	195.0	182.7	191.3	177.7	**12,739.6**
OIL	2012	61.1	51.1	49.0	63.1	68.9	67.6	61.9	63.1	56.5	45.8	47.6	48.0	**3,316.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	2.0	18.0	31.0	28.0	27.0	30.0	31.0	**412.0**
H2O	2011	1014.3	673.9	641.5	518.9	530.6	24.4	281.2	537.0	433.3	373.9	363.8	339.4	**9,875.3**
OIL	2011	559.5	312.1	178.2	159.3	156.7	6.3	72.3	100.6	75.8	79.5	95.3	83.4	**2,632.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	23.0	**94.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	463.4	1435.5	1297.3	946.9	**4,143.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	143.2	199.7	375.1	**753.3**

Licence ***7377*** Well Name ***CPEC South Kirkella*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,304.0**
H2O	2014	10.2	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.8**
OIL	2014	5.4	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,248.0**
H2O	2013	18.0	16.5	17.2	18.7	19.7	19.7	16.6	17.2	18.6	19.2	12.6	11.3	**1,255.1**
OIL	2013	9.3	8.1	9.5	8.6	7.7	7.6	7.4	8.0	9.1	7.5	5.8	5.9	**980.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**883.0**
H2O	2012	20.3	15.8	13.7	11.5	11.0	19.2	21.4	19.6	24.1	24.6	17.8	16.7	**1,049.8**
OIL	2012	8.8	8.1	7.6	5.9	4.5	10.7	10.4	9.8	11.9	13.0	9.7	9.4	**886.0**
DAY	2011	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**518.0**
H2O	2011	55.9	38.3	27.5	21.8	24.8	26.9	22.2	24.6	23.9	25.7	22.3	25.1	**834.1**
OIL	2011	36.7	24.2	29.0	20.2	21.5	14.7	25.2	13.4	13.0	13.3	11.7	9.4	**776.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.0	30.0	31.0	30.0	31.0	**155.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.3	131.7	70.5	82.8	67.6	121.2	**495.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	21.9	131.8	119.0	83.2	103.5	84.5	**543.9**

Manitoba Production
2010 To 2014

Licence ***7378*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	895.0	819.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30,914.0**
WIN	2013	707.0	611.0	672.0	658.0	673.0	641.0	646.0	615.0	51.0	484.0	580.0	826.0	**29,200.0**
WIN	2012	994.0	987.0	1059.0	961.0	418.0	746.0	831.0	870.0	736.0	742.0	590.0	646.0	**22,036.0**
WIN	2011	782.2	740.8	782.0	745.0	0.0	712.0	885.0	902.0	899.0	998.0	973.0	933.0	**12,456.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.0	597.0	637.0	542.0	787.0	**3,104.0**

Licence ***7379*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	134.0	402.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,271.0**
WIN	2013	111.0	91.0	83.0	105.0	102.0	94.0	12.0	372.0	563.0	579.0	341.0	0.0	**11,735.0**
WIN	2012	402.0	346.0	308.0	253.0	255.0	356.0	239.0	197.0	104.0	118.0	90.0	102.0	**9,282.0**
WIN	2011	608.0	556.0	605.0	586.0	0.0	572.0	614.0	581.0	578.0	633.0	442.0	410.0	**6,512.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.0	**327.0**

Licence ***7380*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	280.0	237.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,912.0**
WIN	2013	429.0	363.0	421.0	405.0	346.0	321.0	284.0	316.0	302.0	255.0	369.0	368.0	**19,395.0**
WIN	2012	665.0	692.0	745.0	664.0	346.0	693.0	682.0	598.0	468.0	475.0	344.0	346.0	**15,216.0**
WIN	2011	596.0	554.0	753.0	725.0	0.0	730.0	741.0	641.0	590.0	681.0	683.0	711.0	**8,498.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	426.9	626.1	**1,093.0**

Licence ***7382*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.01-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	543.0	489.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,043.0**
WIN	2013	543.0	561.0	610.0	500.0	456.0	407.0	407.0	412.0	457.0	400.0	499.0	562.0	**21,011.0**
WIN	2012	719.0	641.0	594.0	450.0	301.0	428.0	445.0	609.0	651.0	665.0	486.0	499.0	**15,197.0**
WIN	2011	617.0	569.0	756.0	733.0	0.0	711.0	742.0	713.0	636.0	638.0	706.0	722.0	**8,709.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	504.0	613.0	**1,166.0**

Licence ***7383*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	409.0	368.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,254.0**
WIN	2013	584.0	475.0	532.0	509.0	503.0	461.0	465.0	465.0	449.0	371.0	489.0	462.0	**21,477.0**
WIN	2012	842.0	689.0	653.0	506.0	324.0	569.0	504.0	624.0	496.0	607.0	411.0	477.0	**15,712.0**
WIN	2011	628.0	566.0	762.0	733.0	0.0	713.0	770.0	769.0	735.0	814.0	694.0	671.0	**9,010.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	505.7	609.3	**1,155.0**

Manitoba Production
2010 To 2014

Licence ***7385*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.0**
H2O	2014	80.4	80.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,653.8**
OIL	2014	53.9	59.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,295.8**
DAY	2013	25.0	17.0	30.0	30.0	31.0	29.0	29.0	28.0	27.0	31.0	30.0	31.0	**1,022.0**
H2O	2013	190.0	136.9	279.6	206.2	202.7	168.8	143.8	125.0	144.7	124.9	104.3	104.2	**15,493.1**
OIL	2013	74.5	51.5	81.7	81.2	96.5	83.7	71.0	58.7	65.2	68.6	68.1	63.9	**7,182.7**
DAY	2012	31.0	28.0	31.0	29.0	31.0	27.0	26.0	31.0	30.0	31.0	30.0	31.0	**684.0**
H2O	2012	510.2	412.3	454.7	438.5	384.4	367.2	363.6	418.6	320.0	277.0	266.0	263.9	**13,562.0**
OIL	2012	241.0	218.6	209.3	178.4	191.5	163.0	146.2	151.5	117.3	113.6	102.1	104.9	**6,318.1**
DAY	2011	5.0	21.0	30.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**328.0**
H2O	2011	175.7	652.9	915.6	868.3	963.4	868.6	970.1	889.9	785.8	747.2	656.2	591.9	**9,085.6**
OIL	2011	83.3	314.5	447.0	447.3	454.6	421.7	462.8	465.2	413.0	347.3	274.9	249.1	**4,380.7**

Licence ***7386*** Well Name ***Ewart Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.0**
H2O	2014	297.9	325.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,969.8**
OIL	2014	45.2	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,111.2**
DAY	2013	25.0	27.0	30.0	30.0	31.0	29.0	25.0	30.0	30.0	31.0	30.0	26.0	**813.0**
H2O	2013	454.2	479.4	512.4	420.4	373.6	356.8	331.8	493.7	425.5	407.9	399.6	343.8	**19,346.3**
OIL	2013	151.0	171.9	171.7	140.6	133.4	127.0	106.3	120.8	99.4	103.2	90.8	59.3	**7,009.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	22.0	31.0	30.0	31.0	**469.0**
H2O	2012	931.5	1215.7	1324.2	1169.0	978.9	925.8	964.5	846.1	554.1	737.0	647.4	615.5	**14,347.2**
OIL	2012	378.3	509.7	477.6	432.9	465.9	360.1	361.1	290.6	165.3	188.1	171.5	180.2	**5,533.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	15.0	31.0	30.0	31.0	**115.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.2	355.1	887.0	938.9	944.3	**3,437.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.7	275.3	413.9	343.5	350.1	**1,552.5**

Licence ***7387*** Well Name ***Ewart Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.0**
H2O	2014	166.7	60.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,522.7**
OIL	2014	87.1	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,900.9**
DAY	2013	15.0	25.0	29.0	26.0	25.0	24.0	30.0	29.0	28.0	13.0	30.0	19.0	**1,081.0**
H2O	2013	218.2	348.9	293.5	255.2	247.3	216.7	245.9	213.6	191.2	80.7	203.5	132.1	**27,295.4**
OIL	2013	90.0	140.9	124.6	99.9	86.1	73.1	90.0	91.1	101.4	47.7	117.7	67.6	**10,784.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	27.0	30.0	30.0	**788.0**
H2O	2012	999.3	819.8	852.9	746.5	695.9	631.3	715.1	572.6	517.1	421.3	466.6	446.9	**24,648.6**

Manitoba Production
2010 To 2014

Licence ***7387*** Well Name ***Ewart Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	302.8	382.1	453.0	412.4	333.1	273.6	289.9	231.0	214.7	173.3	197.1	190.1	**9,654.7**
DAY	2011	31.0	26.0	31.0	30.0	29.0	28.0	31.0	27.0	30.0	28.0	30.0	31.0	**430.0**
H2O	2011	1543.1	1332.5	1073.8	1075.0	1122.5	1055.0	1222.7	1055.2	1130.8	985.3	1071.0	1017.3	**16,763.3**
OIL	2011	697.3	569.1	477.3	447.6	399.0	355.2	384.9	338.1	369.1	340.4	262.1	265.7	**6,201.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	28.0	24.0	**78.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	874.6	1017.8	1186.7	**3,079.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	381.8	483.8	415.2	**1,295.8**

Licence ***7388*** Well Name ***Ewart Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-29-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.0**
H2O	2014	122.1	165.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,395.9**
OIL	2014	18.8	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,946.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,153.0**
H2O	2013	285.4	231.8	239.4	209.3	209.2	189.6	210.7	209.1	196.8	188.3	173.4	167.5	**18,108.4**
OIL	2013	39.1	40.6	46.1	45.5	42.7	32.0	34.1	43.9	44.3	30.3	25.9	26.2	**3,905.4**
DAY	2012	31.0	29.0	15.0	0.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**790.0**
H2O	2012	357.2	307.1	151.9	0.0	62.1	579.5	382.7	344.3	329.2	313.5	279.7	277.7	**15,597.9**
OIL	2012	72.7	54.9	24.7	0.0	10.1	66.7	53.9	54.5	29.0	28.7	22.7	30.7	**3,454.7**
DAY	2011	31.0	26.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2011	1006.9	700.3	730.2	666.0	648.5	591.5	509.2	518.9	448.7	428.7	384.6	384.2	**12,213.0**
OIL	2011	269.2	191.8	213.7	199.8	143.8	112.5	104.3	70.3	59.7	85.6	80.0	70.0	**3,006.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	27.0	27.0	**134.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	757.6	1082.0	1327.6	1042.0	986.1	**5,195.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.6	297.2	418.3	308.6	232.7	**1,405.4**

Licence ***7389*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-28-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,210.0**
H2O	2014	143.7	123.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,640.6**
OIL	2014	63.3	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.6**
DAY	2013	27.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,151.0**
H2O	2013	262.9	242.7	249.3	209.9	194.7	176.2	174.1	167.1	166.2	154.6	147.7	143.6	**15,373.0**
OIL	2013	48.2	51.6	70.0	67.6	71.3	72.1	85.9	83.0	78.4	77.2	73.1	68.4	**6,426.5**
DAY	2012	31.0	25.0	30.0	30.0	31.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	**791.0**
H2O	2012	333.7	227.3	273.9	296.5	306.9	261.0	257.5	173.0	253.1	237.9	231.2	245.8	**13,084.0**
OIL	2012	129.2	83.5	97.2	94.3	85.7	83.8	88.9	60.7	84.7	76.4	74.0	76.7	**5,579.7**
DAY	2011	31.0	28.0	29.0	25.0	11.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**440.0**

Manitoba Production
2010 To 2014

Licence ***7389*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-28-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	1053.7	767.3	662.7	564.5	212.3	358.4	585.4	529.8	485.6	429.1	350.1	342.5	**9,986.2**
OIL	2011	586.7	419.9	245.8	203.7	81.4	120.5	194.8	187.9	137.0	170.4	155.5	148.0	**4,544.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	31.0	30.0	24.0	**115.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	836.3	904.5	926.1	942.4	**3,644.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	417.0	493.6	513.4	453.3	**1,893.0**

Licence ***7390*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-28-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.0**
H2O	2014	207.3	182.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,242.0**
OIL	2014	20.2	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,183.0**
H2O	2013	253.0	213.3	225.6	214.5	221.6	213.0	236.0	223.4	217.0	201.4	206.8	204.9	**17,852.3**
OIL	2013	42.6	41.9	54.2	50.0	46.4	40.1	37.6	36.1	30.9	28.1	25.0	22.7	**2,909.2**
DAY	2012	29.0	27.0	31.0	30.0	31.0	30.0	16.0	31.0	30.0	31.0	30.0	31.0	**821.0**
H2O	2012	377.7	329.8	376.1	328.8	336.9	310.1	211.4	466.9	321.1	275.9	254.1	248.7	**15,221.8**
OIL	2012	46.2	40.5	44.6	37.1	40.9	41.7	22.5	44.4	29.1	31.3	35.4	41.6	**2,453.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	21.0	31.0	**474.0**
H2O	2011	1003.9	759.8	749.1	699.8	667.3	615.4	511.6	468.2	421.0	458.7	283.5	490.9	**11,384.3**
OIL	2011	199.8	165.2	148.4	140.0	111.0	80.5	96.5	100.5	78.9	61.9	46.4	52.4	**1,998.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	31.0	30.0	27.0	**118.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.5	1095.8	1203.9	1045.1	874.8	**4,255.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	155.0	183.0	212.8	163.0	**716.8**

Licence ***7391*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,293.0**
H2O	2014	225.9	203.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,189.4**
OIL	2014	33.2	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,988.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	30.0	**1,234.0**
H2O	2013	279.4	226.0	248.0	222.7	206.3	200.4	233.2	241.0	239.8	223.0	238.2	217.4	**16,759.7**
OIL	2013	38.1	45.6	52.7	60.5	72.2	68.4	55.8	53.1	49.3	47.8	54.8	47.6	**3,932.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**873.0**
H2O	2012	382.1	321.7	334.9	310.1	313.1	286.4	298.8	292.8	271.5	265.9	268.7	278.9	**13,984.3**
OIL	2012	44.0	49.7	55.1	53.1	55.2	49.4	43.9	41.1	42.5	42.5	28.3	26.6	**3,286.3**
DAY	2011	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**507.0**
H2O	2011	737.4	527.1	577.2	548.3	519.7	493.3	466.0	441.5	424.9	440.8	394.0	393.2	**10,359.4**
OIL	2011	254.4	216.6	164.4	123.3	131.0	108.3	98.6	80.9	54.8	58.9	58.3	48.2	**2,754.9**

Manitoba Production
2010 To 2014

Licence ***7391*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-33-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	30.0	31.0	30.0	28.0	**144.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	747.6	875.4	956.5	1015.3	801.2	**4,396.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.4	270.7	452.9	269.7	221.5	**1,357.2**

Licence ***7392*** Well Name ***CPEC East Manson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	0.0	0.0	**119.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.5	31.4	0.0	0.0	**240.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	3.4	0.0	0.0	**43.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	0.0	0.0	0.0	**72.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	43.5	66.4	48.4	0.0	0.0	0.0	**158.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.7	7.4	5.4	0.0	0.0	0.0	**27.5**

UWI ***100.04-16-013-28W1.02*** Field Name ***Manson*** Pool Name ***Lodgepole*** Field Code ***17*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	6473.5	7620.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132,784.8**
WIN	2013	5513.0	3569.0	4362.0	4049.8	3671.3	3645.7	4002.0	5280.2	7417.5	7588.5	7157.5	6500.7	**118,691.0**
WIN	2012	0.0	5634.2	6491.4	5604.3	4449.0	4431.8	4476.3	4481.0	4669.3	5070.5	4765.5	5860.5	**55,933.8**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7394*** Well Name ***CPEC East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.0**
H2O	2014	3.1	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**614.0**
OIL	2014	21.6	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,047.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	27.0	**1,203.0**
H2O	2013	12.9	13.6	14.6	10.4	9.7	9.0	5.6	6.3	5.5	4.9	2.1	2.4	**608.7**
OIL	2013	18.6	13.1	13.9	10.1	11.9	11.0	12.8	14.8	12.8	17.2	11.2	15.1	**2,009.8**
DAY	2012	17.0	7.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**843.0**
H2O	2012	13.9	7.3	13.6	12.7	17.2	13.7	13.8	2.4	11.3	12.4	3.5	3.2	**511.7**

Manitoba Production
2010 To 2014

Licence ***7394*** Well Name ***CPEC East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	9.8	4.7	16.7	17.6	7.3	5.8	6.0	16.7	7.4	8.4	14.0	13.2	**1,847.3**
DAY	2011	31.0	24.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	21.0	**525.0**
H2O	2011	19.1	22.8	10.4	17.5	18.5	8.8	14.7	8.8	11.7	11.7	11.6	3.6	**386.7**
OIL	2011	130.0	96.5	124.7	111.4	85.6	70.3	55.7	47.2	35.7	33.5	26.0	30.2	**1,719.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	2.0	29.0	31.0	30.0	29.0	29.0	31.0	**181.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	2.3	42.4	52.0	48.1	34.6	8.5	39.6	**227.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	4.9	153.4	158.3	146.5	140.7	154.8	114.3	**872.9**

Licence ***7395*** Well Name ***WestMan Pierson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-36-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a G*** Field Code ***7*** Pool Code ***43G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,083.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.5**
DAY	2013	31.0	26.5	31.0	23.0	0.0	22.6	31.0	31.0	30.0	31.0	29.8	31.0	**601.6**
H2O	2013	194.0	155.2	187.7	169.0	0.0	228.6	284.9	280.3	272.0	276.6	271.4	279.9	**4,083.5**
OIL	2013	7.0	17.8	9.8	16.0	0.0	34.9	38.1	22.7	18.0	23.9	16.6	22.1	**375.5**
DAY	2012	0.0	0.0	17.7	30.0	22.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**283.7**
H2O	2012	0.0	0.0	41.9	42.4	104.1	202.7	179.4	177.4	185.0	183.2	178.8	189.0	**1,483.9**
OIL	2012	0.0	0.0	21.1	17.6	12.4	14.4	25.0	21.6	7.5	11.3	9.7	8.0	**148.6**

UWI ***100.06-36-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a G*** Field Code ***7*** Pool Code ***43G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.2**
DAY	2011	13.0	0.0	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.3**
H2O	2011	140.6	0.0	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	30.0	31.0	30.0	31.0	**151.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.9	491.8	420.6	381.0	375.5	**2,285.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.7	30.6	18.4	6.5	0.0	**92.2**

Licence ***7396*** Well Name ***Paradise Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,368.7**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**986.9**
H2O	2013	46.9	37.8	35.9	36.9	35.2	37.2	37.2	44.3	41.2	41.2	0.0	0.0	**1,285.5**

Manitoba Production
2010 To 2014

Licence ***7396*** Well Name ***Paradise Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	30.3	25.1	25.1	23.7	21.9	23.5	22.1	17.3	18.4	15.8	0.0	0.0	**1,368.7**
DAY	2012	29.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**683.9**
H2O	2012	53.0	59.3	58.2	57.3	59.4	57.2	49.0	54.3	55.1	45.9	51.5	43.9	**891.7**
OIL	2012	36.2	36.2	38.7	38.3	31.2	29.6	31.6	37.9	36.7	29.1	31.1	32.6	**1,145.5**
DAY	2011	0.0	27.5	29.6	29.0	29.3	29.5	30.4	31.0	30.0	31.0	30.0	28.8	**326.1**
H2O	2011	0.0	8.2	9.8	9.7	9.7	10.0	9.9	11.2	10.3	12.1	102.3	54.4	**247.6**
OIL	2011	0.0	90.2	99.2	63.4	56.3	65.6	64.2	64.7	66.3	66.9	63.7	35.8	**736.3**

UWI ***100.07-23-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,235.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,315.3**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**986.9**
H2O	2013	45.1	36.4	34.4	35.4	33.8	35.8	35.8	42.6	39.6	39.6	0.0	0.0	**1,235.3**
OIL	2013	29.2	24.1	24.2	22.8	21.1	22.5	21.3	16.7	17.6	15.2	0.0	0.0	**1,315.3**
DAY	2012	29.0	29.0	30.8	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**683.9**
H2O	2012	50.9	57.0	56.0	55.0	57.0	55.0	47.0	52.2	52.9	44.1	49.5	42.1	**856.8**
OIL	2012	34.8	34.8	37.1	36.8	29.9	28.5	30.3	36.5	35.3	27.9	29.9	31.3	**1,100.6**
DAY	2011	0.0	27.5	29.6	29.0	29.3	29.5	30.4	31.0	30.0	31.0	30.0	28.8	**326.1**
H2O	2011	0.0	7.9	9.4	9.4	9.4	9.7	9.5	10.8	9.9	11.6	98.3	52.2	**238.1**
OIL	2011	0.0	86.6	95.3	61.0	54.1	63.0	61.7	62.2	63.7	64.3	61.2	34.4	**707.5**

Licence ***7397*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,210.1**
H2O	2014	11.8	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.0**
OIL	2014	8.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.7**
DAY	2013	31.0	28.0	25.0	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.9	29.0	**1,165.3**
H2O	2013	26.2	23.8	17.4	21.0	17.9	22.3	25.6	18.1	17.5	17.9	15.0	12.1	**2,481.8**
OIL	2013	16.6	13.5	12.2	14.0	12.4	7.9	6.8	10.2	10.4	11.0	9.5	8.3	**1,242.6**
DAY	2012	31.0	28.5	31.0	30.0	31.0	30.0	27.0	29.9	29.8	31.0	30.0	30.8	**810.2**
H2O	2012	41.5	59.0	66.0	32.0	44.6	29.2	22.2	25.5	27.0	25.5	21.1	21.7	**2,247.0**
OIL	2012	19.1	29.9	36.2	17.4	29.7	20.3	15.3	19.1	20.1	26.4	30.7	21.9	**1,109.8**
DAY	2011	29.1	27.0	31.0	29.3	31.0	23.6	31.0	30.0	30.0	31.0	28.7	31.0	**450.2**
H2O	2011	156.7	113.1	70.5	87.8	74.2	67.8	72.5	48.1	54.1	51.8	47.6	48.2	**1,831.7**
OIL	2011	52.2	40.0	55.4	35.2	31.8	29.2	24.5	22.2	25.0	20.2	18.4	18.8	**823.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.5	30.0	29.0	**97.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.4	293.9	189.0	**939.3**

Manitoba Production
2010 To 2014

Licence ***7397*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	180.4	116.6	81.0	**450.8**

Licence ***7398*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,266.0**
H2O	2014	926.6	720.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,362.8**
OIL	2014	81.8	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,319.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	27.0	**1,207.0**
H2O	2013	974.0	886.5	942.9	904.9	973.0	939.1	907.1	931.3	832.1	877.3	810.4	756.5	**49,716.1**
OIL	2013	244.4	231.2	236.8	222.3	234.3	222.7	223.5	223.0	185.6	202.5	90.0	56.0	**11,141.8**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**849.0**
H2O	2012	1135.9	1211.2	1273.1	1194.1	1221.5	1121.2	1106.1	1077.5	1015.7	1031.1	1051.0	1060.0	**38,981.0**
OIL	2012	49.3	152.4	191.9	238.5	247.7	282.3	315.8	315.1	315.6	327.7	288.1	283.2	**8,769.5**
DAY	2011	31.0	28.0	31.0	30.0	21.0	28.0	27.0	31.0	30.0	31.0	23.0	19.0	**487.0**
H2O	2011	1923.7	1660.7	1759.2	1630.4	1243.6	1593.7	1512.5	1689.5	1559.7	1627.2	1178.4	918.8	**25,482.6**
OIL	2011	380.3	369.4	436.4	421.2	290.5	337.5	291.8	328.9	296.5	295.5	222.7	185.1	**5,761.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	29.0	31.0	30.0	22.0	**157.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	370.7	945.0	1208.5	1592.0	1637.4	1431.6	**7,185.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	246.8	347.4	339.4	366.8	342.0	263.7	**1,906.1**

Licence ***7399*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2014	993.0	901.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,903.5**
OIL	2014	66.9	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,960.9**
DAY	2013	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	30.0	30.0	**991.7**
GAS	2013	2.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.3**
H2O	2013	2422.7	2190.9	1464.1	1475.9	1524.0	1290.4	1269.1	1203.3	1101.7	1114.0	939.1	879.8	**66,009.4**
OIL	2013	95.3	81.2	95.8	96.8	99.2	94.6	84.1	77.4	70.5	67.7	69.3	68.0	**2,833.0**
DAY	2012	21.3	18.8	27.6	29.5	29.0	24.0	31.0	28.7	28.1	20.0	30.0	31.0	**632.7**
GAS	2012	1.5	1.3	1.8	1.9	1.9	1.6	2.0	1.9	1.8	1.3	2.0	2.0	**38.6**
H2O	2012	1246.9	1377.4	1892.2	2041.3	3303.1	0.0	3127.9	293.3	743.4	1340.3	2268.0	2486.5	**49,134.4**
OIL	2012	69.7	59.6	87.0	91.8	88.5	74.5	95.2	91.4	86.9	60.8	93.4	95.0	**1,833.1**
DAY	2011	30.6	27.8	31.0	12.5	22.4	30.0	31.0	31.0	30.0	17.0	4.0	21.0	**313.7**
GAS	2011	1.6	1.5	1.6	0.6	1.2	1.4	1.9	2.0	1.9	1.1	0.3	1.3	**17.6**
H2O	2011	2677.0	2332.4	2643.1	1112.5	2056.4	2787.6	2666.0	3104.0	2746.9	1201.6	138.8	3166.5	**29,014.1**
OIL	2011	78.1	71.6	77.5	30.6	55.7	64.4	88.4	94.1	92.8	51.4	12.1	63.6	**839.3**

Manitoba Production
2010 To 2014

Licence ***7399*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-28-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	**25.4**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	**1.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2381.3	**2,381.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	**59.0**

UWI ***102.02-28-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7400*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,217.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
H2O	2014	1035.9	954.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,709.0**
OIL	2014	169.3	148.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,975.2**
DAY	2013	31.0	28.0	30.0	30.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,158.9**
GAS	2013	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66.6**
H2O	2013	893.6	761.3	1008.2	1020.0	787.8	731.9	936.3	981.2	915.7	1008.6	953.2	983.6	**32,718.2**
OIL	2013	257.3	222.8	242.2	237.6	191.5	212.3	238.7	175.8	143.6	165.0	156.4	166.8	**12,657.2**
DAY	2012	28.8	28.3	30.0	29.5	29.2	25.0	30.3	28.9	28.3	30.5	28.8	30.0	**803.9**
GAS	2012	1.6	1.5	1.6	1.5	1.5	1.2	1.5	1.5	1.5	1.6	1.5	1.5	**63.6**
H2O	2012	890.2	834.6	918.9	850.8	844.4	0.0	710.1	767.5	746.4	865.6	725.5	789.9	**21,736.8**
OIL	2012	251.0	246.4	254.5	249.7	240.8	192.3	234.0	248.7	238.3	255.3	237.6	239.3	**10,247.2**
DAY	2011	30.2	27.9	28.8	28.6	29.8	30.0	30.6	31.0	29.5	30.6	28.5	31.0	**456.3**
GAS	2011	3.8	3.0	2.9	3.0	2.7	2.8	2.8	1.9	1.7	1.6	1.6	1.7	**45.6**

Manitoba Production
2010 To 2014

Licence ***7400*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-33-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	765.4	684.5	701.0	711.8	816.6	766.2	803.3	1013.4	937.3	951.7	957.2	1105.9	**12,792.9**
OIL	2011	604.8	480.7	474.1	477.4	435.0	455.4	454.7	309.9	272.5	263.1	254.9	276.5	**7,359.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.9	30.0	30.9	**99.8**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	5.0	5.1	4.8	**16.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.3	647.1	915.0	812.2	**2,578.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.1	801.7	820.9	777.6	**2,600.3**

Licence ***7402*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**954.1**
H2O	2014	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,367.1**
OIL	2014	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,602.1**
DAY	2013	31.0	28.0	30.0	27.0	27.0	26.0	23.0	31.0	30.0	14.0	20.0	17.5	**936.1**
H2O	2013	300.9	188.6	144.0	81.1	98.6	72.3	64.1	56.8	28.7	25.8	32.8	14.9	**10,357.6**
OIL	2013	80.1	50.2	38.2	38.9	46.8	30.6	21.8	22.2	32.7	15.0	2.9	12.7	**5,583.2**
DAY	2012	30.7	26.3	8.0	26.4	26.8	27.0	24.8	0.0	18.0	30.2	30.0	29.4	**631.6**
H2O	2012	140.8	87.6	97.5	180.0	190.6	174.4	139.2	0.0	207.1	277.7	283.7	376.6	**9,249.0**
OIL	2012	189.6	120.7	0.0	71.0	38.2	35.4	33.0	0.0	43.5	69.2	75.4	89.5	**5,191.1**
DAY	2011	29.9	28.0	30.8	9.3	14.5	5.7	17.0	28.0	24.6	22.7	30.0	31.0	**354.0**
H2O	2011	665.0	477.7	500.1	172.8	267.3	92.3	351.1	502.2	406.4	347.8	291.0	157.8	**7,093.8**
OIL	2011	471.6	458.8	461.6	159.5	246.7	85.2	234.3	177.3	99.2	80.0	88.9	226.8	**4,425.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	30.0	31.0	**82.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	793.2	1119.2	949.9	**2,862.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	625.1	581.1	429.5	**1,635.7**

Licence ***7405*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,237.0**
H2O	2014	93.3	66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,207.2**
OIL	2014	67.7	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,760.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	24.0	29.0	24.0	**1,179.0**
H2O	2013	137.6	124.4	134.2	126.4	141.0	133.2	137.0	122.5	110.0	97.3	132.6	81.0	**24,047.6**
OIL	2013	99.6	93.3	90.4	88.4	96.4	92.5	95.6	80.5	70.8	63.5	81.5	49.4	**8,633.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	28.0	31.0	30.0	31.0	**830.0**
H2O	2012	760.4	666.3	746.9	693.3	615.6	555.6	480.4	501.0	392.0	314.3	321.3	165.0	**22,570.4**
OIL	2012	385.3	322.6	320.0	250.6	195.1	168.3	114.9	118.4	96.9	99.6	95.3	118.7	**7,631.7**
DAY	2011	31.0	28.0	30.0	30.0	31.0	4.0	31.0	31.0	30.0	31.0	30.0	27.0	**470.0**
H2O	2011	1285.7	1156.1	1198.2	1248.4	1253.4	140.8	1175.0	1023.0	871.7	845.4	676.1	607.1	**16,358.3**

Manitoba Production
2010 To 2014

Licence ***7405*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	474.8	519.9	542.5	490.7	459.9	53.6	348.2	432.1	360.4	354.0	384.1	344.2	**5,346.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**136.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.3	981.8	1112.7	1185.0	1239.6	**4,877.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	119.5	163.6	111.3	110.1	**581.6**

Licence ***7406*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,126.0**
H2O	2014	120.8	107.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,357.0**
OIL	2014	52.4	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,217.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,067.0**
H2O	2013	151.4	136.6	157.2	149.2	151.3	143.7	152.5	183.8	149.2	131.4	118.3	126.1	**13,128.3**
OIL	2013	74.0	67.3	72.9	68.4	63.5	55.4	57.9	70.0	58.9	53.9	47.9	51.9	**6,119.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**703.0**
H2O	2012	341.0	311.5	316.5	257.8	269.7	274.0	231.5	247.5	240.4	192.6	181.9	158.8	**11,377.6**
OIL	2012	232.7	196.8	112.1	137.2	126.0	101.1	86.1	90.8	88.0	80.1	73.3	80.0	**5,377.4**
DAY	2011	31.0	28.0	31.0	30.0	16.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	2011	1005.4	874.2	976.4	941.1	492.5	68.9	984.8	609.5	521.7	485.9	417.7	400.8	**8,354.4**
OIL	2011	422.6	373.4	424.6	466.1	227.6	32.8	301.0	417.7	353.9	320.7	240.7	232.0	**3,973.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	**16.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.5	**575.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	118.4	**160.1**

Licence ***7407*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.0**
H2O	2014	562.9	85.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,808.9**
OIL	2014	92.9	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,408.3**
DAY	2013	22.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**686.0**
H2O	2013	916.0	1142.6	1174.1	1024.5	1089.2	972.7	1031.4	960.4	901.4	877.9	881.7	866.1	**24,160.6**
OIL	2013	141.5	178.9	223.2	197.1	175.2	199.8	160.0	152.5	131.4	156.3	139.9	132.3	**5,301.7**
DAY	2012	6.0	29.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	30.0	26.0	**333.0**
H2O	2012	194.5	856.1	980.0	1063.0	1087.9	1028.8	1147.7	1284.4	1166.4	1232.7	1269.8	1011.3	**12,322.6**
OIL	2012	48.2	364.1	362.9	372.1	350.0	210.9	233.3	277.7	334.4	292.0	246.6	221.4	**3,313.6**

Licence ***7408*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														415.0

Manitoba Production
2010 To 2014

Licence ***7408*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,813.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.3**
DAY	2013	30.0	28.0	23.0	29.0	3.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**415.0**
H2O	2013	1238.9	1151.3	941.0	1290.6	134.0	0.0	0.0	0.0	0.0	2.0	0.0	0.0	**17,813.5**
OIL	2013	45.9	43.3	27.6	19.1	1.9	0.0	0.0	0.0	0.0	2.5	0.0	0.0	**393.3**
DAY	2012	5.0	29.0	31.0	30.0	0.0	25.0	27.0	31.0	30.0	31.0	30.0	31.0	**301.0**
H2O	2012	174.4	1026.7	1138.3	1310.1	0.0	1152.3	1248.4	1446.4	1379.8	1386.5	1389.3	1333.0	**13,055.7**
OIL	2012	3.4	2.3	23.4	27.5	0.0	21.0	19.4	21.6	20.5	30.1	35.2	42.1	**253.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.5	**70.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	**6.5**

Licence ***7409*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,242.0**
H2O	2014	133.2	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,539.0**
OIL	2014	31.1	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,382.5**
DAY	2013	31.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,183.0**
H2O	2013	701.9	560.2	514.6	439.6	343.4	245.0	239.8	183.6	165.4	164.2	148.8	148.5	**36,311.6**
OIL	2013	36.0	38.3	49.1	43.8	57.8	48.1	46.7	33.8	34.7	36.6	32.8	32.3	**4,328.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	27.0	25.0	23.0	31.0	30.0	31.0	**822.0**
H2O	2012	1212.5	1105.6	1162.5	1100.4	1077.4	999.6	847.0	807.3	652.8	844.1	856.4	738.8	**32,456.6**
OIL	2012	126.7	93.1	52.3	47.1	45.5	42.6	38.6	32.0	22.5	44.5	42.7	41.0	**3,838.9**
DAY	2011	31.0	28.0	30.0	30.0	18.0	23.0	31.0	30.0	25.0	31.0	30.0	31.0	**474.0**
H2O	2011	1700.4	1728.9	1807.8	1764.1	1085.0	1046.6	1248.4	930.2	712.6	924.5	1365.4	1338.4	**21,052.2**
OIL	2011	354.4	377.5	316.1	217.8	101.4	49.4	38.1	44.0	29.5	44.5	149.4	148.7	**3,210.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	30.0	31.0	**136.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	411.5	876.2	1045.0	1511.3	1555.9	**5,399.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.6	172.4	332.0	346.4	360.1	**1,339.5**

Licence ***7410*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,221.0**
H2O	2014	494.0	332.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,374.0**
OIL	2014	51.2	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,650.9**
DAY	2013	30.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,171.0**
H2O	2013	638.9	567.7	595.3	676.9	665.4	607.3	618.7	565.9	492.4	518.0	476.9	507.0	**34,547.2**

Manitoba Production
2010 To 2014

Licence ***7410*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-24-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	55.0	56.9	60.0	48.2	55.1	54.1	54.5	59.4	50.7	49.0	49.1	53.1	**7,578.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**811.0**
H2O	2012	1258.7	1120.8	1037.8	897.0	859.5	786.7	704.2	744.6	711.0	736.1	756.7	687.1	**27,616.8**
OIL	2012	262.6	215.5	114.5	101.7	97.5	88.6	93.4	122.5	135.1	91.3	74.7	80.0	**6,932.9**
DAY	2011	31.0	26.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**447.0**
H2O	2011	1381.1	1268.9	1411.1	1239.0	1167.7	1151.0	1117.6	885.6	1025.5	1065.4	1213.7	1328.8	**17,316.6**
OIL	2011	473.9	430.5	499.7	422.2	260.3	248.8	270.4	495.0	398.1	370.6	173.5	77.6	**5,455.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	24.0	**86.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	608.8	1322.5	1129.9	**3,061.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.8	476.4	473.4	353.3	**1,334.9**

Licence ***7411*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	673.0	508.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,484.2**
WIN	2013	1056.0	838.0	841.0	773.0	751.0	199.0	0.0	274.0	558.0	585.0	832.0	753.0	**22,303.2**
WIN	2012	707.0	685.0	738.0	735.0	340.0	723.0	714.0	830.0	782.0	980.0	709.0	859.0	**14,843.2**
WIN	2011	125.0	555.0	623.0	603.0	0.0	599.0	605.0	601.0	596.0	523.1	575.1	636.0	**6,041.2**

Licence ***7412*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	835.0	295.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,060.0**
WIN	2013	1396.0	1153.0	1284.0	1251.0	1499.0	1455.0	1452.0	1436.0	1438.0	1064.0	868.0	942.0	**35,930.0**
WIN	2012	1042.0	982.0	1067.0	991.0	271.0	603.0	745.0	995.0	983.0	1173.0	851.0	910.0	**20,692.0**
WIN	2011	607.0	568.0	767.0	758.0	0.0	741.0	764.0	773.0	740.0	866.0	868.0	955.0	**10,079.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.4	523.8	605.8	**1,672.0**

Licence ***7413*** Well Name ***Sinclair Unit No. 3 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-01-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	879.0	797.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,183.0**
WIN	2013	283.0	55.0	53.0	411.0	589.0	578.0	604.0	833.0	851.0	869.0	621.0	857.0	**22,507.0**
WIN	2012	1002.0	928.0	708.0	589.0	400.0	632.0	555.0	760.0	458.0	503.0	344.0	262.0	**15,903.0**
WIN	2011	632.0	569.0	773.0	769.0	0.0	743.0	774.0	775.0	788.0	851.0	850.0	939.0	**8,762.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.0	**299.0**

Licence ***7414*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	139.0	749.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,329.3**

Manitoba Production
2010 To 2014

Licence ***7414*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	283.0	724.0	894.0	872.0	543.0	580.0	204.0	511.0	468.0	0.0	**20,441.3**
WIN	2012	820.0	848.0	873.0	759.0	401.0	896.0	889.0	360.0	0.0	0.0	0.0	0.0	**15,362.3**
WIN	2011	592.0	567.0	633.0	604.0	0.0	615.0	737.0	730.0	754.0	830.0	860.0	883.0	**9,516.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.5	535.9	608.9	**1,711.3**

Licence ***7415*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.05-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	713.0	653.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,024.0**
WIN	2013	702.0	644.0	961.0	824.0	971.0	990.0	1033.0	1019.0	951.0	800.0	765.0	817.0	**21,658.0**
WIN	2012	851.0	828.0	881.0	57.0	0.0	0.0	0.0	0.0	20.0	554.0	424.0	616.0	**11,181.0**
WIN	2011	128.0	564.0	609.0	600.0	0.0	641.0	763.0	758.0	717.0	742.0	733.0	695.0	**6,950.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7416*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-02-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	879.0	794.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,774.0**
WIN	2013	510.0	401.0	482.0	426.0	435.0	281.0	86.0	581.0	568.0	573.0	569.0	860.0	**19,101.0**
WIN	2012	790.0	525.0	487.0	452.0	340.0	485.0	478.0	459.0	377.0	407.0	387.0	462.0	**13,329.0**
WIN	2011	597.0	571.0	621.0	607.0	0.0	639.0	764.0	749.0	718.0	631.0	718.0	746.0	**7,680.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.0	**319.0**

Licence ***7418*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-26-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay HH*** Field Code ***1*** Pool Code ***62HH*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**132.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	0.0	0.0	0.0	0.0	**6,464.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.0	0.0	0.0	0.0	**71.7**
DAY	2011	31.0	25.0	31.0	0.0	0.0	3.0	10.0	0.0	0.0	0.0	0.0	0.0	**131.0**
H2O	2011	1543.7	1166.7	1523.9	0.0	0.0	138.5	491.7	0.0	0.0	0.0	0.0	0.0	**6,460.1**
OIL	2011	25.8	17.8	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1595.6	**1,595.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	**12.4**

Licence ***7419*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay DD*** Field Code ***1*** Pool Code ***62DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	7.0	8.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**286.0**
H2O	2012	161.7	157.7	26.8	0.0	0.0	0.0	1.5	0.0	0.0	0.0	0.0	0.0	**7,860.0**

Manitoba Production
2010 To 2014

Licence ***7419*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-34-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay DD*** Field Code ***1*** Pool Code ***62DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.8	0.8	0.2	0.0	0.0	0.0	2.5	0.0	0.0	0.0	0.0	0.0	**323.0**
DAY	2011	30.0	28.0	31.0	28.0	8.0	0.0	19.0	31.0	6.0	3.0	5.0	5.0	**269.0**
H2O	2011	953.1	934.1	1008.5	835.7	221.8	0.0	427.0	766.3	128.9	77.5	129.6	124.8	**7,512.3**
OIL	2011	57.4	40.4	43.0	34.8	4.2	0.0	0.0	24.7	0.6	0.0	0.4	0.7	**318.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	**75.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	809.3	1095.7	**1,905.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	43.2	66.8	**112.5**

Licence ***7420*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,302.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2013	31.0	28.0	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.5**
H2O	2013	156.5	133.5	123.1	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,302.7**
OIL	2013	6.7	2.9	1.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**732.5**
H2O	2012	269.0	554.9	377.4	272.4	221.5	203.5	194.8	185.9	171.7	186.4	172.2	161.2	**10,869.3**
OIL	2012	11.0	7.1	7.7	5.6	4.6	4.6	10.2	9.9	9.0	5.1	5.0	7.3	**345.7**
DAY	2011	30.0	2.8	31.0	27.6	2.5	2.0	11.0	29.1	29.0	30.6	30.0	31.0	**367.0**
H2O	2011	648.0	471.2	493.6	431.7	39.6	15.4	299.5	490.4	344.0	343.5	303.9	298.2	**7,898.4**
OIL	2011	6.5	37.3	17.4	3.3	0.4	0.2	0.0	2.6	2.9	3.5	3.1	4.9	**258.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	28.0	29.4	30.5	**110.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	592.1	1340.1	1004.6	782.6	**3,719.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	61.8	49.4	7.9	**176.5**

Licence ***7422*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.4**
H2O	2014	350.2	292.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,128.1**
OIL	2014	160.5	133.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,419.8**
DAY	2013	29.5	24.5	30.8	29.7	29.5	30.0	29.5	31.0	30.0	31.0	29.5	30.7	**1,123.1**
H2O	2013	430.9	355.2	370.5	535.7	583.8	561.6	547.7	523.7	470.2	469.4	485.8	488.8	**19,485.5**
OIL	2013	52.4	30.9	18.2	40.9	52.8	65.2	76.5	83.2	66.9	62.8	55.8	170.4	**5,125.7**
DAY	2012	30.8	19.1	28.9	30.0	27.3	27.4	31.0	31.0	30.0	30.7	29.8	30.8	**767.4**
H2O	2012	691.5	470.9	685.1	591.8	167.4	191.9	211.1	192.4	200.6	175.7	223.3	503.1	**13,662.2**
OIL	2012	108.6	63.2	76.8	73.1	14.5	15.5	17.4	16.0	16.9	17.3	16.2	56.4	**4,349.7**
DAY	2011	31.0	28.0	18.6	19.9	31.0	28.8	30.3	27.8	25.0	30.9	30.0	30.4	**420.6**

Manitoba Production
2010 To 2014

Licence ***7422*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	769.0	735.5	459.7	471.1	823.5	798.1	669.8	728.5	594.8	570.3	582.5	630.3	**9,357.4**
OIL	2011	499.8	331.7	169.4	189.6	284.0	258.4	242.4	251.1	218.6	258.7	188.2	142.4	**3,857.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.9	30.0	31.0	**88.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.2	336.0	493.5	481.6	**1,524.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	208.7	281.7	305.5	**823.5**

Licence ***7423*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.3	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.8**
H2O	2014	409.3	301.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,921.8**
OIL	2014	88.9	65.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,657.2**
DAY	2013	29.5	24.5	30.8	29.7	30.5	29.9	29.7	31.0	30.0	19.0	24.0	30.7	**1,104.8**
H2O	2013	206.1	152.7	155.3	167.2	178.0	153.0	144.5	158.7	210.0	131.6	207.6	467.3	**13,211.1**
OIL	2013	84.7	63.0	56.1	42.1	41.1	35.8	36.1	41.8	53.8	35.1	40.2	84.7	**5,502.9**
DAY	2012	30.8	19.1	28.9	30.0	26.4	29.4	31.0	23.0	25.0	30.7	29.8	28.8	**765.5**
H2O	2012	231.0	90.9	123.0	127.4	113.7	115.5	118.4	80.1	100.3	224.5	255.0	168.3	**10,879.1**
OIL	2012	218.8	70.1	86.9	63.8	51.7	50.4	52.8	36.0	33.4	137.0	119.3	70.9	**4,888.4**
DAY	2011	31.0	28.0	25.5	19.9	31.0	28.8	30.9	26.8	30.0	30.9	30.0	30.0	**432.6**
H2O	2011	519.7	307.6	275.1	203.5	755.6	833.2	569.0	424.0	647.6	387.3	287.0	202.0	**9,131.0**
OIL	2011	246.6	98.8	73.6	59.5	214.0	230.4	245.4	253.6	249.0	283.6	301.5	238.9	**3,897.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.8	30.0	31.0	**89.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.7	911.6	1285.1	1254.0	**3,719.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.9	347.6	478.7	519.2	**1,402.4**

Licence ***7424*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**
DAY	2011	24.8	17.5	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**95.8**
H2O	2011	1314.7	842.1	728.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.3**
OIL	2011	16.9	9.3	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.3**

Manitoba Production
2010 To 2014

Licence ***7424*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-23-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	27.9	**39.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.3	1175.5	**1,543.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.5	26.2	**148.7**

Licence ***7429*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-01-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,771.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.4**
DAY	2013	31.0	28.0	24.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**615.8**
H2O	2013	1035.1	914.3	893.6	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,771.9**
OIL	2013	21.1	15.2	11.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.4**
DAY	2012	30.2	24.8	17.3	21.9	25.8	24.2	30.8	27.6	30.0	25.0	30.0	31.0	**531.8**
H2O	2012	1306.4	1025.6	703.9	904.6	1095.0	1007.6	1321.2	1137.7	1156.2	1262.5	1074.5	1063.2	**21,891.2**
OIL	2012	40.4	27.5	23.9	23.6	23.9	20.1	26.8	23.1	23.6	15.9	21.5	21.6	**857.2**
DAY	2011	0.0	28.0	31.0	24.6	14.8	1.0	13.1	21.5	27.4	19.1	8.5	24.2	**213.2**
H2O	2011	0.0	1103.4	1179.6	1043.5	580.7	29.1	513.8	925.5	1231.3	838.4	381.8	1005.7	**8,832.8**
OIL	2011	0.0	169.9	159.2	64.0	17.9	0.9	43.2	31.8	25.2	21.5	0.0	31.7	**565.3**

Licence ***7430*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-01-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,264.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.3**
DAY	2013	31.0	28.0	23.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.0**
H2O	2013	425.8	359.2	334.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,264.2**
OIL	2013	4.2	3.6	19.6	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,297.3**
DAY	2012	31.0	24.8	17.3	21.9	10.8	0.0	0.0	22.0	30.0	25.0	30.0	31.0	**492.0**
H2O	2012	764.6	610.4	522.9	611.5	199.8	0.0	0.0	679.7	638.4	644.3	507.8	428.9	**15,133.2**
OIL	2012	33.7	4.9	12.6	24.5	4.7	0.0	0.0	0.0	7.1	1.2	5.0	4.2	**1,268.2**
DAY	2011	0.0	28.0	30.5	24.6	14.8	5.7	24.1	20.3	27.5	24.5	24.0	24.2	**248.2**
H2O	2011	0.0	1069.4	1062.9	947.7	576.9	266.8	979.2	885.4	1142.3	855.7	809.3	929.3	**9,524.9**
OIL	2011	0.0	192.7	240.5	138.0	74.5	3.0	92.7	22.1	92.5	171.8	105.6	36.9	**1,170.3**

Licence ***7431*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.4**

24,631.2

Manitoba Production
2010 To 2014

Licence ***7431*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.0**
DAY	2013	31.0	27.0	20.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.4**
H2O	2013	1329.5	1134.5	802.6	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,630.3**
OIL	2013	23.5	23.9	41.7	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,723.0**
DAY	2012	31.0	0.0	1.7	12.0	25.1	24.2	30.8	18.8	30.0	25.8	29.9	31.0	**610.6**
H2O	2012	418.0	0.0	27.0	491.2	1065.2	904.9	1262.1	766.7	1340.5	1247.7	1313.3	1367.7	**21,303.4**
OIL	2012	61.9	0.0	0.0	15.2	46.2	22.4	25.5	15.7	20.6	19.6	26.2	27.7	**4,633.8**
DAY	2011	29.8	27.4	30.4	24.8	14.5	9.1	25.1	27.2	19.3	27.2	11.0	25.1	**350.3**
H2O	2011	610.7	600.2	854.1	667.7	482.4	381.1	1050.1	1146.9	765.5	1191.8	460.7	1138.1	**11,099.1**
OIL	2011	594.3	553.3	492.7	287.5	166.3	82.8	105.0	147.3	96.5	65.7	24.3	52.0	**4,352.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.0	30.4	**79.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	513.7	599.3	636.8	**1,749.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.5	599.6	637.0	**1,685.1**

Licence ***7432*** Well Name ***Penn West Waskada Prov. SWD COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***103.07-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lodgepole*** Field Code ***3*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	27677.0	25761.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369,966.9**
WIN	2013	44309.0	34937.0	53279.0	49100.0	44730.0	41387.0	44078.0	30734.0	30121.0	27378.0	28871.2	41832.3	**1,316,528.7**
WIN	2012	0.0	35602.0	48819.0	52904.0	54725.0	0.0	55013.0	42648.0	55626.0	51059.0	45359.0	46811.0	**845,772.2**
WIN	2011	0.0	26447.6	28203.7	30508.9	31690.6	24654.8	29206.6	27531.0	35144.0	35523.0	39028.0	37703.0	**357,206.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.5	0.0	11262.5	**11,565.0**

UWI ***103.07-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Bakken - Torquay A*** Field Code ***3*** Pool Code ***62*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7434*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,188.4**
H2O	2014	17.3	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,107.4**
OIL	2014	7.7	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.5**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	30.5	30.0	30.7	**1,129.4**
H2O	2013	40.3	31.3	32.4	39.1	33.5	27.3	27.5	18.0	17.1	17.8	14.1	18.0	**3,073.1**
OIL	2013	18.3	17.1	16.1	8.8	18.3	20.4	13.3	16.0	17.7	16.6	10.0	9.2	**1,738.3**

Manitoba Production
2010 To 2014

Licence ***7434*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	18.0	29.0	30.0	30.0	28.0	30.0	27.0	31.0	29.0	31.0	30.0	30.3	**767.9**
H2O	2012	46.9	48.8	65.5	60.6	56.0	52.2	38.1	42.1	36.8	36.5	37.5	39.2	**2,756.7**
OIL	2012	20.1	25.5	33.3	30.3	27.9	33.1	33.5	36.0	31.0	32.6	24.2	22.0	**1,556.5**
DAY	2011	30.8	27.8	31.0	30.0	23.0	29.7	31.0	30.5	30.0	31.0	28.3	31.0	**424.6**
H2O	2011	206.0	157.9	102.8	128.0	105.0	76.1	87.8	90.3	80.2	74.5	65.1	67.6	**2,196.5**
OIL	2011	115.9	74.2	80.2	46.0	35.0	67.4	49.2	38.8	34.3	29.0	27.9	29.0	**1,207.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	30.0	28.8	**70.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	643.9	293.3	**955.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.1	273.7	165.3	**580.1**

Licence ***7436*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,212.2**
H2O	2014	43.2	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,066.8**
OIL	2014	8.5	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**1,154.9**
H2O	2013	53.2	47.2	53.8	50.0	44.5	48.2	48.0	47.9	43.2	54.7	43.9	41.9	**3,983.7**
OIL	2013	16.5	14.5	11.4	10.5	16.6	11.0	10.8	11.1	9.8	1.5	6.6	8.3	**1,136.4**
DAY	2012	31.0	29.0	31.0	30.0	30.3	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**790.9**
H2O	2012	83.1	74.7	76.3	69.3	70.1	63.3	59.7	64.2	63.2	58.9	55.1	51.8	**3,407.2**
OIL	2012	24.8	22.3	22.7	20.7	20.9	22.7	23.3	21.8	11.2	15.0	13.8	15.9	**1,007.8**
DAY	2011	29.2	28.0	29.3	26.2	11.3	4.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.1**
H2O	2011	198.8	160.9	157.1	119.2	44.9	53.0	185.7	132.1	107.4	85.3	68.1	70.9	**2,617.5**
OIL	2011	49.7	57.6	39.0	57.7	23.1	0.0	32.3	29.0	23.6	18.8	28.9	21.2	**772.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	29.0	28.6	29.8	**114.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	408.4	350.2	282.2	193.3	**1,234.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.5	120.7	50.3	48.3	**391.8**

Licence ***7437*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.0**
H2O	2014	218.7	192.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,582.5**
OIL	2014	118.3	107.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,141.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	28.0	26.0	30.0	29.0	30.0	31.0	**1,215.0**
H2O	2013	257.8	180.7	190.8	180.5	160.4	140.1	132.8	230.0	265.5	251.4	260.9	246.2	**18,171.7**
OIL	2013	104.6	73.9	70.8	63.0	54.2	52.3	49.9	96.9	119.5	106.3	101.0	116.4	**10,915.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**862.0**
H2O	2012	457.7	382.4	395.3	381.7	309.2	311.7	419.3	401.7	292.6	274.4	277.3	267.5	**15,674.6**

Manitoba Production
2010 To 2014

Licence ***7437*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	233.9	190.3	197.1	187.4	183.8	168.1	205.4	195.0	152.4	135.5	125.3	113.7	**9,907.0**
DAY	2011	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**496.0**
H2O	2011	1068.7	816.3	790.2	681.4	638.5	577.2	561.1	518.5	478.2	475.6	454.9	499.7	**11,503.8**
OIL	2011	689.5	568.6	537.4	481.5	358.7	297.5	311.9	296.7	257.3	249.0	201.5	220.8	**7,819.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	22.0	**133.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.1	564.9	709.3	1327.3	935.9	**3,943.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.2	856.3	899.4	721.2	519.6	**3,348.7**

Licence ***7438*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.1**
H2O	2014	23.1	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.4**
OIL	2014	30.6	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,954.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	31.0	24.5	30.0	31.0	30.0	31.0	**1,061.1**
H2O	2013	41.9	30.4	30.2	23.2	21.2	68.9	50.2	64.8	30.2	26.6	24.4	21.7	**9,173.0**
OIL	2013	21.2	22.6	23.7	26.4	26.0	23.5	28.2	47.7	35.0	31.7	30.0	28.9	**3,898.1**
DAY	2012	30.3	24.0	0.0	0.0	0.0	24.7	31.0	29.9	29.8	30.3	30.0	30.3	**703.1**
H2O	2012	255.1	565.5	0.0	0.0	0.0	469.0	251.9	165.7	76.2	76.5	116.0	74.5	**8,739.3**
OIL	2012	71.9	18.5	0.0	0.0	0.0	59.0	68.1	55.3	33.4	33.9	58.5	37.6	**3,553.2**
DAY	2011	30.7	28.0	31.0	19.9	4.5	25.0	30.1	29.5	29.2	27.7	30.0	31.0	**442.8**
H2O	2011	474.8	412.1	381.3	312.8	67.5	196.5	379.8	296.2	335.7	273.4	272.2	273.0	**6,688.9**
OIL	2011	211.3	172.7	149.3	102.2	22.5	123.0	126.3	149.9	109.4	127.7	96.8	77.0	**3,117.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	28.7	29.6	29.7	29.9	**126.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.0	959.6	685.7	594.4	502.9	**3,013.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0	516.5	386.0	301.3	272.1	**1,648.9**

Licence ***7439*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.10-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,163.4**
H2O	2014	23.7	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.2**
OIL	2014	15.4	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,078.8**
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**1,104.4**
H2O	2013	39.1	61.1	21.8	33.9	29.1	26.0	27.5	44.3	29.4	28.5	21.6	19.8	**2,596.2**
OIL	2013	46.6	40.5	42.3	50.3	42.8	38.5	40.4	15.7	22.2	20.4	21.3	27.0	**3,052.2**
DAY	2012	29.1	22.7	30.0	30.0	31.0	29.8	29.7	29.8	28.0	15.4	30.0	30.8	**740.9**
H2O	2012	115.8	70.8	86.0	80.8	79.0	62.0	77.3	58.6	42.5	41.7	47.7	42.3	**2,214.1**
OIL	2012	66.3	87.2	92.0	76.2	70.0	55.1	68.6	52.8	48.6	30.8	56.8	50.4	**2,644.2**
DAY	2011	30.8	28.0	31.0	25.3	24.7	28.0	31.0	30.0	29.4	19.0	30.0	31.0	**404.6**

Manitoba Production
2010 To 2014

Licence ***7439*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.10-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	136.9	92.3	46.8	68.5	61.6	59.1	95.2	36.2	51.7	152.7	151.0	130.5	**1,409.6**
OIL	2011	136.9	96.8	136.2	66.5	76.4	111.9	50.8	85.3	89.1	72.3	184.5	119.5	**1,889.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	22.7	29.7	**66.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.9	187.2	**327.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.5	270.9	206.8	**663.2**

Licence ***7440*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-10-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2014	2497.7	2302.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101,866.3**
OIL	2014	70.0	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,536.5**
DAY	2013	29.0	26.8	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,099.0**
GAS	2013	0.4	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.7**
H2O	2013	2481.1	2165.6	3033.5	3027.3	3020.2	2309.4	2824.5	2735.5	2505.2	2432.2	2298.5	2371.7	**97,066.0**
OIL	2013	69.1	61.2	70.5	68.1	70.9	64.8	69.6	69.5	67.5	68.2	64.7	69.0	**2,405.0**
DAY	2012	29.7	25.0	29.1	27.0	28.3	19.5	30.8	31.0	28.1	26.0	29.3	31.0	**737.2**
GAS	2012	0.4	0.3	0.4	0.4	0.4	0.3	0.4	0.5	0.4	0.4	0.4	0.4	**9.9**
H2O	2012	3210.6	2581.3	3122.4	2729.8	2885.2	0.0	2558.2	2854.8	2202.5	2189.9	2190.9	2422.5	**65,861.3**
OIL	2012	64.6	54.4	61.7	57.2	60.0	40.8	64.7	73.1	68.0	62.4	69.3	70.9	**1,591.9**
DAY	2011	30.8	27.7	28.8	29.5	30.0	29.0	27.4	30.8	30.0	30.6	30.0	30.8	**402.4**
GAS	2011	0.4	0.4	0.4	0.4	0.4	0.4	0.3	0.4	0.6	0.5	0.4	0.4	**5.2**
H2O	2011	2601.3	2345.8	2420.3	2540.0	2684.3	2541.6	2494.0	2727.2	2966.6	3313.8	3531.6	3845.3	**36,913.2**
OIL	2011	64.7	60.5	60.3	62.8	64.8	62.6	55.8	72.0	99.3	77.4	67.1	68.6	**844.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.5	2526.9	**2,901.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	**28.9**

Licence ***7441*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2014	41.4	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,187.9**
OIL	2014	28.3	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,559.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	**1,084.9**
GAS	2013	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.0**
H2O	2013	62.3	54.6	61.0	45.9	45.6	36.0	46.6	45.3	40.8	35.5	39.4	31.7	**4,113.9**

Manitoba Production
2010 To 2014

Licence ***7441*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	37.5	31.3	37.3	38.7	37.4	29.5	37.8	36.4	29.2	31.2	31.9	22.7	**2,510.5**
DAY	2012	31.0	29.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**725.9**
GAS	2012	1.2	1.7	1.2	1.1	0.0	1.0	0.9	0.9	0.8	0.8	1.5	0.8	**44.5**
H2O	2012	102.6	68.0	86.3	81.6	0.0	84.3	106.2	87.5	102.4	97.8	59.0	41.1	**3,569.2**
OIL	2012	55.4	81.8	55.1	52.3	0.0	45.4	43.2	41.2	38.7	38.4	69.6	37.5	**2,109.6**
DAY	2011	31.0	28.0	31.0	29.3	29.7	27.6	30.3	31.0	30.0	31.0	30.0	31.0	**390.9**
GAS	2011	4.5	3.1	3.0	2.7	2.3	1.9	1.8	1.9	1.5	1.4	1.3	1.3	**32.6**
H2O	2011	374.6	255.8	230.6	190.7	179.5	176.7	133.1	140.0	133.1	119.5	111.2	109.0	**2,652.4**
OIL	2011	216.2	149.4	143.3	126.6	110.9	89.8	87.7	88.5	72.0	64.7	59.7	59.7	**1,551.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	**5.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	498.6	**498.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.5	**282.5**

Licence ***7442*** Well Name ***CPEC East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-05-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**778.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2013	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**778.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.0	**726.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,076.4**
DAY	2012	31.0	29.0	30.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	25.0	2.0	**749.0**
H2O	2012	13.9	11.3	13.8	19.2	12.4	9.0	0.4	5.2	4.3	3.4	0.9	0.0	**723.0**
OIL	2012	29.1	26.2	21.6	14.7	18.5	7.6	4.6	4.2	3.5	2.8	6.4	0.9	**1,076.4**
DAY	2011	31.0	28.0	31.0	30.0	17.0	30.0	31.0	31.0	30.0	31.0	28.0	28.0	**423.0**
H2O	2011	49.2	78.8	33.9	48.0	22.8	36.6	26.9	28.8	22.5	21.7	17.9	17.9	**629.2**
OIL	2011	108.0	50.0	86.1	59.0	41.1	52.2	46.6	35.4	35.0	33.1	30.5	30.3	**936.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.0	31.0	**77.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.7	75.7	78.8	**224.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.4	115.7	105.9	**329.0**

Licence ***7443*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.0**
GAS	2014	6.9	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.1**
H2O	2014	25.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.1**
OIL	2014	59.9	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,728.2**

Manitoba Production
2010 To 2014

Licence ***7443*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,109.0**
GAS	2013	4.6	2.1	3.6	5.3	6.9	3.1	7.6	9.0	5.1	8.1	6.4	8.6	**328.1**
H2O	2013	32.2	14.3	23.9	45.7	29.3	11.7	22.9	25.8	22.1	26.4	19.9	23.4	**2,739.5**
OIL	2013	42.4	18.1	25.2	39.0	44.8	30.5	58.1	75.9	47.8	76.4	61.1	64.3	**5,613.4**
DAY	2012	31.0	29.0	30.0	30.0	21.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	**751.0**
GAS	2012	8.1	7.8	13.9	9.2	4.1	10.0	9.0	10.2	6.3	8.3	10.2	6.7	**257.7**
H2O	2012	50.8	49.1	64.6	50.0	89.2	72.8	63.7	77.9	64.5	39.1	50.4	39.3	**2,441.9**
OIL	2012	130.7	110.0	82.3	74.2	31.3	105.3	110.1	92.7	76.8	86.0	101.4	64.0	**5,029.8**
DAY	2011	29.0	26.0	31.0	28.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**406.0**
GAS	2011	0.0	10.0	16.0	33.4	4.2	8.6	6.6	6.1	9.5	5.7	9.8	9.8	**153.9**
H2O	2011	215.6	109.7	94.8	61.7	66.6	78.9	104.9	72.7	99.7	91.0	49.8	46.9	**1,730.5**
OIL	2011	369.6	219.9	211.4	159.6	220.4	173.3	202.2	189.0	177.0	189.1	104.3	95.2	**3,965.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	24.0	**51.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	0.0	**34.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.9	373.3	**638.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.2	772.8	**1,654.0**

Licence ***7444*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,105.0**
GAS	2014	6.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.3**
H2O	2014	182.8	157.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,261.3**
OIL	2014	31.0	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,858.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,046.0**
GAS	2013	4.9	5.5	3.8	6.0	4.2	4.2	4.1	6.2	4.3	4.1	3.4	5.1	**396.3**
H2O	2013	275.3	232.1	252.6	232.3	230.6	299.0	249.2	209.1	197.0	209.5	196.9	187.4	**10,921.3**
OIL	2013	59.9	32.2	32.5	30.3	30.0	33.1	34.0	42.9	38.6	34.2	31.6	34.7	**4,795.0**
DAY	2012	31.0	29.0	30.0	30.0	21.0	10.0	26.0	28.0	29.0	30.0	9.0	29.0	**681.0**
GAS	2012	16.3	10.3	11.1	11.3	5.6	2.6	8.8	7.6	6.2	4.1	1.0	4.5	**340.5**
H2O	2012	299.8	270.0	274.2	261.5	175.1	113.8	324.8	354.0	288.5	234.6	64.0	220.6	**8,150.3**
OIL	2012	161.5	109.0	103.7	93.2	64.3	39.9	114.6	101.1	85.8	53.4	13.2	26.7	**4,361.0**
DAY	2011	27.0	28.0	31.0	29.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**379.0**
GAS	2011	0.0	58.1	28.6	34.6	25.7	18.8	15.1	16.8	12.7	8.0	14.4	18.3	**251.1**
H2O	2011	604.7	546.6	413.2	353.9	329.4	286.6	319.9	402.2	372.1	374.6	341.5	309.2	**5,269.4**
OIL	2011	619.0	502.6	267.6	200.2	203.6	164.1	128.2	148.2	159.2	121.2	130.6	184.8	**3,394.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	615.5	**615.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.3	**565.3**

Manitoba Production
2010 To 2014

Licence ***7445*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.0**
GAS	2014	5.9	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.6**
H2O	2014	112.2	98.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,224.4**
OIL	2014	53.3	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,288.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,074.0**
GAS	2013	5.8	4.7	7.0	5.7	7.1	4.3	5.1	4.6	4.0	3.8	3.6	4.4	**483.4**
H2O	2013	179.2	156.9	161.1	155.0	152.7	146.4	143.0	129.6	120.4	120.9	115.2	113.5	**8,014.2**
OIL	2013	86.2	72.3	75.6	69.0	72.7	70.1	63.4	66.3	61.9	60.9	54.7	57.7	**6,185.7**
DAY	2012	31.0	28.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**709.0**
GAS	2012	15.9	12.5	14.0	11.4	7.5	6.1	6.3	6.9	5.2	6.0	5.4	1.3	**423.3**
H2O	2012	224.1	193.1	203.9	182.3	165.7	156.0	163.2	168.2	147.8	164.4	150.2	190.3	**6,320.3**
OIL	2012	180.4	152.7	144.9	126.9	114.1	114.2	114.7	108.8	101.6	89.0	85.1	19.0	**5,374.9**
DAY	2011	27.0	28.0	31.0	27.0	9.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**350.0**
GAS	2011	0.0	66.8	63.5	62.6	14.5	19.1	17.3	18.4	15.9	13.7	15.5	17.5	**324.8**
H2O	2011	822.7	483.2	369.6	288.5	13.3	401.1	328.8	301.3	257.8	231.9	216.7	233.2	**4,211.1**
OIL	2011	675.3	527.1	371.6	293.6	80.2	333.5	267.9	244.2	216.2	200.4	187.9	201.2	**4,023.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	263.0	**263.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.4	**424.4**

Licence ***7446*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.0**
GAS	2014	3.9	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**696.5**
H2O	2014	8.1	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,912.1**
OIL	2014	26.8	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,223.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	12.0	30.0	31.0	30.0	31.0	**1,057.0**
GAS	2013	9.7	9.7	9.4	11.9	10.7	9.4	9.1	4.3	7.5	9.3	6.1	8.0	**686.6**
H2O	2013	28.8	20.4	51.5	38.1	23.6	23.2	20.7	8.5	20.0	17.7	19.8	17.4	**1,898.7**
OIL	2013	85.3	60.6	60.1	61.1	68.5	70.7	71.7	29.0	77.2	67.8	62.3	47.2	**5,162.3**
DAY	2012	31.0	28.0	31.0	30.0	29.0	30.0	31.0	30.0	19.0	28.0	30.0	31.0	**711.0**
GAS	2012	27.1	11.8	20.5	18.8	8.6	8.1	10.4	12.2	5.0	12.1	9.4	13.9	**581.5**
H2O	2012	37.3	37.1	59.8	76.6	36.3	29.9	42.9	38.2	23.6	30.6	31.1	29.2	**1,609.0**
OIL	2012	107.2	90.7	101.2	104.0	59.4	67.1	85.7	84.5	45.4	82.3	86.1	86.9	**4,400.8**
DAY	2011	27.0	28.0	31.0	23.0	30.0	29.0	30.0	31.0	24.0	31.0	30.0	31.0	**363.0**
GAS	2011	0.0	67.1	111.1	57.2	54.1	21.9	1.4	14.8	18.1	26.8	25.2	25.9	**423.6**
H2O	2011	290.9	143.9	108.2	21.0	82.6	44.7	53.8	60.9	14.7	88.3	44.9	41.6	**1,136.4**
OIL	2011	612.8	500.3	367.0	167.3	275.8	165.1	152.7	156.4	103.6	214.2	119.8	118.4	**3,400.3**
														18.0

Manitoba Production
2010 To 2014

Licence ***7446*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.9	**140.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.9	**446.9**

Licence ***7447*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-32-001-29W1.02*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH T*** Field Code ***7*** Pool Code ***29T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,096.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	22.1	26.0	31.0	20.0	0.0	**1,031.5**
H2O	2013	40.4	33.8	33.8	30.7	25.1	20.7	18.9	9.1	6.6	0.0	0.0	0.0	**4,096.6**
OIL	2013	2.1	2.2	2.5	1.5	2.6	2.5	1.6	0.6	0.4	8.5	5.3	0.0	**459.6**
DAY	2012	31.0	28.0	31.0	0.0	31.0	30.0	31.0	30.2	30.0	30.5	27.8	31.0	**720.4**
H2O	2012	70.2	55.8	53.0	0.0	53.1	47.7	46.9	47.7	44.2	52.1	40.9	39.2	**3,877.5**
OIL	2012	3.8	6.2	6.0	0.0	5.9	5.3	5.2	5.0	5.0	2.2	2.7	2.8	**429.8**
DAY	2011	27.5	26.0	31.0	11.0	0.0	0.0	12.0	31.0	30.0	31.0	29.3	31.0	**388.9**
H2O	2011	120.4	94.0	115.1	49.6	0.0	0.0	80.0	142.2	114.1	98.0	80.6	81.6	**3,326.7**
OIL	2011	11.6	11.9	18.8	5.5	0.0	0.0	1.9	9.9	5.8	5.0	3.4	3.4	**379.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.2	27.6	29.2	25.1	30.0	**129.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	712.1	742.5	515.0	225.0	156.5	**2,351.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.6	78.4	53.1	20.9	22.5	**302.5**

Licence ***7448*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-14-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,067.0**
H2O	2014	273.9	239.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,412.3**
OIL	2014	29.7	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,676.9**
DAY	2013	31.0	28.0	25.0	30.0	31.0	29.0	31.0	31.0	27.0	27.0	30.0	29.0	**1,008.0**
H2O	2013	396.0	307.9	261.5	306.6	303.9	282.0	311.1	322.0	260.2	234.6	267.6	245.7	**21,898.5**
OIL	2013	51.2	38.6	32.2	41.4	44.3	37.8	34.2	32.4	29.7	28.6	31.1	27.7	**2,616.0**
DAY	2012	30.0	29.0	24.0	30.0	28.0	27.0	30.0	30.0	30.0	31.0	29.0	31.0	**659.0**
H2O	2012	693.6	682.5	454.3	541.2	470.2	506.3	684.8	540.3	449.2	436.4	414.7	448.9	**18,399.4**
OIL	2012	78.5	63.1	49.7	71.9	65.6	69.1	88.9	76.7	61.6	66.4	63.3	66.7	**2,186.8**
DAY	2011	29.0	26.0	31.0	20.0	0.0	0.0	0.0	10.0	24.0	27.0	30.0	31.0	**310.0**
H2O	2011	968.7	876.5	1104.9	1001.6	0.0	0.0	0.0	517.0	1195.0	1256.8	1059.5	796.1	**12,077.0**
OIL	2011	177.6	105.4	121.6	73.7	0.0	0.0	0.0	32.9	76.6	62.2	91.0	122.4	**1,365.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	30.0	22.0	**82.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.7	1346.4	1176.7	752.1	**3,300.9**

Manitoba Production
2010 To 2014

Licence ***7448*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-14-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	264.2	126.1	108.6	**501.9**

Licence ***7449*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.0**
H2O	2014	8.0	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.0**
OIL	2014	26.4	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,052.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**1,146.0**
H2O	2013	1.5	1.3	1.4	1.3	8.1	9.0	9.5	9.3	7.9	8.6	8.2	7.8	**511.8**
OIL	2013	22.9	19.7	20.3	18.5	23.2	28.7	32.8	32.0	30.2	33.6	30.8	26.5	**1,003.4**
DAY	2012	31.0	29.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**783.0**
H2O	2012	9.7	9.4	8.5	8.0	9.6	11.6	11.7	1.6	1.5	1.8	1.6	1.4	**437.9**
OIL	2012	30.9	27.0	27.2	24.0	25.3	27.3	27.2	22.3	20.9	22.3	23.0	21.7	**684.2**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2011	32.5	29.3	30.7	29.0	24.4	27.2	31.1	12.0	12.2	11.1	9.7	10.3	**361.5**
OIL	2011	22.1	18.6	20.1	18.3	16.1	17.0	17.2	37.0	34.0	32.4	30.6	32.8	**385.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	21.0	30.0	**60.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	8.0	70.7	**102.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	6.2	45.8	**88.9**

UWI ***100.08-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.5**
H2O	2014	3.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.7**
OIL	2014	9.7	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**345.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.5	31.0	30.0	31.0	**1,146.5**
H2O	2013	0.5	0.4	0.5	0.5	3.0	3.3	3.5	3.5	2.9	3.2	3.1	2.9	**138.1**
OIL	2013	8.4	7.2	7.6	6.8	8.6	10.6	12.1	11.9	11.1	12.4	11.4	9.8	**327.2**
DAY	2012	31.0	29.0	30.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**783.0**
H2O	2012	3.5	3.4	3.2	2.9	3.6	4.3	4.3	0.6	0.5	0.6	0.6	0.6	**110.8**
OIL	2012	11.4	10.0	10.1	8.9	9.3	10.1	10.0	8.2	7.7	8.2	8.5	8.0	**209.3**
DAY	2011	30.0	28.0	31.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2011	7.1	6.5	6.7	6.4	5.3	6.0	6.9	2.7	2.7	4.1	3.6	3.8	**82.7**
OIL	2011	4.9	4.0	4.4	4.0	3.6	3.7	3.7	8.1	7.4	12.0	11.4	12.1	**98.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	21.0	30.0	**60.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	7.8	8.0	**20.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	1.4	10.1	**19.6**

Licence ***7450*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7450*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.0**
H2O	2014	38.2	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,539.1**
OIL	2014	24.6	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,414.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,149.0**
H2O	2013	39.7	34.1	38.0	35.1	41.2	44.5	45.3	44.5	38.8	41.0	39.2	37.1	**1,466.6**
OIL	2013	13.3	11.4	11.8	10.7	13.6	27.7	30.6	29.9	29.1	31.4	28.8	24.7	**1,368.4**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**784.0**
H2O	2012	29.6	28.6	26.0	24.4	30.6	41.3	41.5	44.4	40.7	48.1	43.6	39.3	**988.1**
OIL	2012	37.1	32.5	32.7	28.9	31.4	12.1	12.1	12.5	11.7	12.5	12.9	12.1	**1,105.4**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**422.0**
H2O	2011	44.3	40.0	41.9	38.2	34.4	37.1	0.2	39.8	40.5	27.3	29.7	31.4	**550.0**
OIL	2011	81.4	68.3	73.7	65.1	61.4	62.6	59.3	48.1	44.2	31.4	36.8	39.4	**856.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	30.0	**65.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	12.4	46.7	**145.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.2	26.0	88.0	**185.2**

UWI ***100.09-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.0**
H2O	2014	10.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.6**
OIL	2014	6.6	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,061.0**
H2O	2013	10.5	9.0	10.1	9.3	11.0	11.8	1.2	11.9	10.3	10.9	10.5	9.9	**280.4**
OIL	2013	3.5	3.1	3.1	2.9	3.6	7.3	8.2	7.9	7.8	8.3	7.6	6.6	**195.8**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	29.0	**696.0**
H2O	2012	7.8	7.6	7.0	6.5	8.2	10.9	11.1	11.8	10.9	12.8	11.6	10.5	**164.0**
OIL	2012	9.9	8.6	8.7	7.7	8.4	3.2	3.2	3.3	3.1	3.3	3.4	3.3	**125.9**
DAY	2011	30.0	28.0	31.0	29.0	31.0	30.0	31.0	0.0	0.0	25.0	30.0	31.0	**361.0**
H2O	2011	1.8	1.7	1.7	1.6	1.4	1.5	0.1	1.7	1.7	7.2	7.9	8.4	**47.3**
OIL	2011	3.4	2.9	3.1	2.7	2.5	2.6	2.5	2.0	1.8	8.3	9.8	10.5	**59.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	30.0	**65.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	4.9	2.1	**10.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	1.0	3.7	**7.7**

Licence ***7451*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,143.0**
H2O	2014	8.1	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.8**
OIL	2014	10.2	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.9**

Manitoba Production
2010 To 2014

Licence ***7451*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,084.0**
H2O	2013	8.9	7.7	8.6	7.9	9.3	9.1	9.3	9.2	8.2	8.7	8.3	7.9	**802.4**
OIL	2013	21.9	18.8	19.4	17.7	22.4	11.1	12.3	12.0	12.1	13.0	11.9	10.2	**657.9**
DAY	2012	31.0	0.0	30.0	29.0	31.0	30.0	16.0	31.0	3.0	30.0	30.0	29.0	**722.0**
H2O	2012	5.7	0.0	5.0	4.7	5.9	6.8	3.3	6.9	0.9	10.5	9.8	8.9	**699.3**
OIL	2012	8.7	0.0	7.7	6.8	7.4	7.7	6.5	13.1	1.7	24.5	26.1	24.7	**475.1**
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**432.0**
H2O	2011	76.5	69.1	67.6	68.4	59.4	61.9	73.4	7.0	7.1	6.5	5.7	6.1	**630.9**
OIL	2011	39.1	32.8	33.2	32.4	29.5	29.1	30.4	10.3	9.5	9.1	8.7	9.3	**340.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	21.4	80.7	**122.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	12.5	42.3	**66.8**

UWI ***100.16-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.0**
H2O	2014	4.6	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.0**
OIL	2014	5.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,085.0**
H2O	2013	5.1	4.3	4.8	4.4	5.2	5.2	0.5	5.1	4.7	4.9	4.7	4.4	**740.3**
OIL	2013	12.3	10.6	11.0	9.9	12.6	6.2	6.8	6.7	6.7	7.3	6.7	5.8	**572.9**
DAY	2012	31.0	0.0	30.0	29.0	31.0	30.0	16.0	31.0	3.0	30.0	30.0	29.0	**723.0**
H2O	2012	7.0	0.0	6.2	5.8	7.3	8.4	4.1	8.4	0.5	5.9	5.6	5.0	**687.0**
OIL	2012	10.7	0.0	9.4	8.3	9.0	9.5	8.1	16.0	1.0	13.9	14.7	13.9	**470.3**
DAY	2011	30.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**433.0**
H2O	2011	76.5	69.1	67.7	68.4	59.3	61.9	73.3	14.0	7.2	8.0	7.0	7.4	**622.8**
OIL	2011	39.1	32.8	33.1	32.3	29.4	29.0	30.3	20.8	9.5	11.2	10.5	11.3	**355.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	30.0	**71.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	29.8	53.1	**103.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	12.4	42.2	**66.5**

Licence ***7455*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.9**
H2O	2014	2347.4	3241.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97,112.2**
OIL	2014	8.1	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,875.4**
DAY	2013	31.0	23.5	29.8	30.0	27.7	18.9	23.4	31.0	28.0	7.0	2.0	26.3	**976.9**
H2O	2013	5688.2	4273.9	4408.8	3859.8	3559.9	2985.6	3989.0	4978.2	3636.1	743.7	231.0	3855.0	**91,523.2**
OIL	2013	576.6	431.8	390.2	129.4	110.6	25.0	19.7	22.6	14.8	2.8	0.8	11.1	**5,856.1**

Manitoba Production
2010 To 2014

Licence ***7455*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	16.0	25.0	30.0	30.9	29.4	31.0	31.0	19.0	16.0	29.7	30.7	**698.3**
H2O	2012	1866.5	1015.2	1373.4	1632.0	1676.1	1817.3	2128.8	1969.7	1279.3	2629.8	5782.8	6096.0	**49,314.0**
OIL	2012	101.3	59.1	174.7	181.0	86.0	50.2	48.3	78.6	51.5	282.8	551.9	681.7	**4,120.7**
DAY	2011	30.1	19.8	12.5	17.9	31.0	30.0	28.5	27.3	27.6	30.9	30.0	31.0	**378.6**
H2O	2011	1233.3	869.7	629.6	936.0	1708.6	1643.7	1506.2	1589.2	1683.6	1647.9	1698.0	1838.9	**20,047.1**
OIL	2011	125.5	70.9	41.7	61.7	173.3	147.4	102.0	91.3	30.3	33.5	74.3	103.5	**1,773.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	**62.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	1541.5	1423.3	**3,062.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	429.0	244.7	**718.2**

Licence ***7458*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**990.0**
GAS	2014	1.6	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.5**
H2O	2014	37.0	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,439.6**
OIL	2014	19.1	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.9**
DAY	2013	13.0	28.0	31.0	30.0	31.0	23.0	0.0	18.0	19.0	16.0	30.0	29.0	**931.0**
GAS	2013	1.1	1.6	1.8	1.4	2.0	1.0	0.0	0.9	0.0	1.4	0.8	4.7	**460.6**
H2O	2013	11.4	14.8	27.7	24.8	27.3	20.5	0.0	0.0	7.2	0.9	42.1	47.0	**3,370.9**
OIL	2013	10.2	17.0	14.4	12.8	14.1	11.2	0.0	4.1	11.2	8.1	22.4	25.5	**2,064.9**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**663.0**
GAS	2012	4.9	2.7	4.8	2.7	1.8	2.1	2.2	2.2	1.5	2.1	2.2	2.7	**443.9**
H2O	2012	72.9	66.7	66.2	62.3	72.8	65.5	66.5	58.4	47.1	46.7	47.5	54.3	**3,147.2**
OIL	2012	37.5	31.6	31.2	32.1	37.3	35.5	33.7	28.4	24.0	24.9	25.5	29.9	**1,913.9**
DAY	2011	0.0	12.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	30.0	16.0	31.0	**301.0**
GAS	2011	0.0	21.3	52.0	74.4	54.3	45.6	39.9	33.7	44.2	28.4	10.6	7.6	**412.0**
H2O	2011	0.0	256.8	723.9	353.6	347.1	217.3	132.6	104.3	83.1	86.2	25.8	89.6	**2,420.3**
OIL	2011	0.0	273.2	262.2	237.4	253.2	151.5	88.5	74.5	59.8	58.8	30.5	52.7	**1,542.3**

Licence ***7459*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.05-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.0**
GAS	2014	4.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
H2O	2014	50.6	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,550.9**
OIL	2014	28.7	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,935.7**
DAY	2013	31.0	28.0	31.0	30.0	1.0	0.0	19.0	31.0	30.0	31.0	30.0	31.0	**972.0**
GAS	2013	2.2	2.1	3.0	2.4	0.1	0.0	3.3	3.8	9.3	7.3	7.3	9.0	**401.7**
H2O	2013	41.3	38.8	45.9	39.1	1.3	0.0	59.4	56.2	50.5	52.2	49.7	50.6	**3,457.1**

Manitoba Production
2010 To 2014

Licence ***7459*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.05-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	38.2	35.6	40.9	34.8	1.2	0.0	7.0	39.5	30.5	30.4	28.7	29.6	**2,881.8**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**679.0**
GAS	2012	2.5	3.9	6.1	3.6	1.8	1.8	2.3	1.9	1.7	2.1	1.7	2.0	**351.9**
H2O	2012	57.5	56.8	60.9	62.1	58.5	55.4	50.7	46.6	39.4	39.4	34.0	36.5	**2,972.1**
OIL	2012	50.5	46.4	48.8	54.5	51.4	51.5	44.0	38.5	34.6	36.3	31.8	34.3	**2,565.4**
DAY	2011	0.0	13.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**317.0**
GAS	2011	0.0	0.0	11.6	40.0	49.1	37.5	54.4	33.2	36.5	27.8	23.3	7.1	**320.5**
H2O	2011	0.0	73.2	527.7	366.4	232.3	217.7	279.7	200.3	171.9	135.3	101.8	68.0	**2,374.3**
OIL	2011	0.0	211.1	374.8	290.2	200.1	179.4	220.1	168.2	144.6	108.9	84.6	60.8	**2,042.8**

Licence ***7462*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,129.0**
GAS	2014	1.3	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.4**
H2O	2014	78.5	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,997.9**
OIL	2014	35.3	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,771.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	27.0	31.0	30.0	31.0	30.0	31.0	**1,071.0**
GAS	2013	2.3	2.0	2.9	2.4	2.8	1.3	1.8	2.3	1.6	1.7	1.5	2.1	**275.3**
H2O	2013	114.7	95.2	97.7	97.8	91.2	64.4	76.6	82.7	71.8	71.6	71.5	72.8	**5,855.4**
OIL	2013	36.4	40.8	40.6	40.3	37.5	27.6	33.3	40.7	33.4	33.1	32.6	34.1	**3,706.3**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	31.0	29.0	30.0	14.0	15.0	31.0	**714.0**
GAS	2012	0.0	1.9	5.9	2.6	1.5	1.9	2.5	1.9	1.3	0.6	0.7	2.5	**250.6**
H2O	2012	155.8	112.5	93.8	90.0	85.7	87.5	89.0	72.4	45.0	18.7	0.0	132.8	**4,847.4**
OIL	2012	89.0	68.2	59.1	62.0	59.0	63.6	60.5	47.1	30.9	13.6	0.0	38.9	**3,275.9**
DAY	2011	28.0	28.0	31.0	28.0	31.0	28.0	18.0	31.0	27.0	30.0	30.0	22.0	**385.0**
GAS	2011	0.0	44.0	37.1	21.7	0.0	0.0	12.7	23.2	21.6	13.0	2.4	0.2	**227.3**
H2O	2011	501.8	285.9	223.3	153.9	129.2	128.5	190.4	319.3	248.7	184.7	116.2	76.4	**3,864.2**
OIL	2011	297.4	231.4	180.6	132.2	120.9	114.8	144.3	290.8	209.4	131.6	72.3	30.4	**2,684.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	**53.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	0.0	**51.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	627.2	678.7	**1,305.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.2	387.7	**727.9**

Licence ***7463*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.0**
GAS	2014	3.9	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.1**
H2O	2014	612.6	559.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,922.6**

Manitoba Production
2010 To 2014

Licence ***7463*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	113.7	106.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,328.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	27.0	31.0	30.0	31.0	29.0	31.0	**1,100.0**
GAS	2013	13.7	11.9	12.7	12.0	13.0	5.3	8.0	8.2	5.6	5.2	4.9	6.6	**516.7**
H2O	2013	561.7	839.7	666.9	682.8	923.6	591.6	678.2	785.3	571.3	576.0	541.4	536.9	**26,750.3**
OIL	2013	256.3	222.7	178.4	183.7	174.7	112.3	125.3	153.7	109.3	109.8	101.8	103.5	**13,108.4**
DAY	2012	29.0	29.0	31.0	29.0	29.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	**749.0**
GAS	2012	1.5	16.1	27.4	20.8	12.2	11.7	12.6	12.8	12.0	12.9	13.6	12.9	**409.6**
H2O	2012	670.2	817.7	957.5	887.7	870.8	782.3	739.5	733.3	716.3	673.3	558.1	535.7	**18,794.9**
OIL	2012	522.0	456.5	390.8	397.7	377.7	370.8	327.0	309.8	319.4	292.8	263.3	256.3	**11,276.9**
DAY	2011	26.0	28.0	31.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	19.0	**392.0**
GAS	2011	0.0	37.9	38.2	34.3	18.9	11.1	1.4	0.0	9.5	24.2	12.8	7.4	**243.1**
H2O	2011	849.7	755.1	683.8	478.9	607.3	659.0	583.0	620.8	691.5	707.1	682.7	431.8	**9,852.5**
OIL	2011	538.0	500.6	486.1	364.4	497.9	515.4	440.0	501.4	559.0	546.9	539.0	342.5	**6,992.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	**53.0**
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.4	0.0	**47.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	861.5	1240.3	**2,101.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	376.4	785.2	**1,161.6**

Licence ***7464*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-14-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**944.3**
H2O	2014	496.9	377.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,298.4**
OIL	2014	72.2	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,837.1**
DAY	2013	31.0	11.3	23.3	30.0	6.0	22.6	29.0	10.0	0.0	2.5	26.2	31.0	**886.6**
H2O	2013	609.4	250.1	570.8	553.5	76.2	402.2	463.3	179.9	0.0	51.6	542.6	510.8	**32,424.0**
OIL	2013	91.8	26.0	48.7	67.9	18.2	42.4	63.3	18.4	0.0	9.1	94.7	53.2	**3,719.0**
DAY	2012	30.7	28.0	18.3	22.8	31.0	20.5	0.0	28.5	30.0	30.0	30.0	31.0	**663.7**
H2O	2012	705.9	963.6	633.3	882.1	903.6	657.6	0.0	1169.1	961.9	915.7	602.9	582.2	**28,213.6**
OIL	2012	127.1	161.0	92.6	102.7	75.4	54.3	0.0	82.1	60.9	91.2	129.9	82.2	**3,185.3**
DAY	2011	30.2	28.0	31.0	26.3	13.5	11.2	25.1	16.2	28.5	29.5	28.7	16.0	**362.9**
H2O	2011	1674.4	1716.8	1941.3	1396.8	756.5	597.1	1087.6	640.7	1298.5	1225.5	1076.5	713.6	**19,235.7**
OIL	2011	133.4	70.7	113.0	58.5	65.3	54.3	315.1	164.0	297.4	245.2	224.7	78.3	**2,125.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	29.5	30.5	**78.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1422.2	1860.8	1827.4	**5,110.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.1	69.9	57.0	**306.0**

Licence ***7465*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-011-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7465*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-06-011-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,182.0**
H2O	2014	138.6	125.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,369.6**
OIL	2014	37.1	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,245.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	29.0	31.0	30.0	26.0	20.0	28.0	**1,123.0**
H2O	2013	163.3	142.3	156.2	145.8	149.4	137.5	128.7	133.2	128.1	111.0	89.3	125.4	**12,105.6**
OIL	2013	37.1	33.4	37.4	35.6	36.0	33.2	28.4	32.9	32.7	28.5	23.5	32.7	**3,175.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**780.0**
H2O	2012	222.0	198.5	198.6	190.8	202.9	188.0	162.6	193.2	184.7	183.3	168.8	170.5	**10,495.4**
OIL	2012	67.0	58.0	53.0	52.5	47.3	53.3	54.1	39.8	36.1	36.5	35.9	36.6	**2,783.6**
DAY	2011	26.0	28.0	29.0	28.0	25.0	25.0	29.0	28.0	28.0	31.0	30.0	31.0	**418.0**
H2O	2011	859.6	736.1	595.7	464.5	383.3	280.9	317.5	317.7	282.4	249.9	236.4	237.3	**8,231.5**
OIL	2011	205.3	178.3	147.2	102.2	110.3	146.7	133.7	87.3	79.4	64.0	65.4	71.7	**2,213.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	31.0	**80.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	746.6	1181.1	1342.5	**3,270.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.3	299.9	318.8	**822.0**

Licence ***7466*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2014	284.9	221.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,204.5**
OIL	2014	31.3	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,238.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	13.0	**1,054.0**
H2O	2013	188.1	299.7	357.1	318.6	300.3	279.8	282.5	288.8	262.6	257.1	209.0	106.5	**15,698.2**
OIL	2013	11.7	32.8	48.1	48.2	43.6	40.3	42.4	41.9	41.7	42.5	36.1	10.0	**3,168.1**
DAY	2012	26.0	29.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	30.0	28.0	12.0	**710.0**
H2O	2012	319.1	374.6	143.1	151.4	173.1	152.3	151.8	173.7	166.9	154.8	143.7	73.2	**12,548.1**
OIL	2012	49.8	57.4	26.3	32.7	46.1	38.6	35.9	37.1	36.1	35.8	33.4	2.3	**2,728.8**
DAY	2011	28.0	24.0	30.0	29.0	20.0	30.0	31.0	29.0	30.0	31.0	29.0	31.0	**377.0**
H2O	2011	1247.7	1117.4	1232.8	914.4	656.0	741.7	609.8	582.2	520.3	443.2	397.2	399.2	**10,370.4**
OIL	2011	229.6	160.6	207.2	227.0	155.2	229.8	238.9	211.8	95.3	72.3	65.3	62.7	**2,297.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1508.5	**1,508.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	308.6	**341.6**

Licence ***7467*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-011-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.0**
H2O	2014	68.3	58.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,335.7**

Manitoba Production
2010 To 2014

Licence ***7467*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-011-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	21.9	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,425.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**1,103.0**
H2O	2013	139.8	121.3	132.0	128.4	115.2	107.2	86.9	87.9	73.7	67.3	65.9	68.4	**10,208.6**
OIL	2013	37.0	33.8	37.4	35.6	31.7	29.2	24.8	23.9	20.9	20.8	20.7	21.3	**4,384.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2012	201.4	186.2	196.7	191.3	208.5	202.8	162.1	174.6	154.9	153.5	135.4	143.0	**9,014.6**
OIL	2012	92.8	77.6	86.2	60.9	47.9	43.5	33.1	37.9	37.1	36.9	34.8	36.8	**4,047.6**
DAY	2011	31.0	28.0	30.0	29.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**381.0**
H2O	2011	1026.7	910.6	911.2	697.9	676.5	513.3	398.0	345.6	264.1	283.4	203.6	200.7	**6,904.2**
OIL	2011	427.9	354.8	399.7	323.0	326.5	261.6	218.9	193.3	151.9	164.6	102.1	92.9	**3,422.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	22.0	**23.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.6	**472.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	0.0	372.5	**404.9**

Licence ***7468*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-04-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.0**
H2O	2014	260.7	216.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,923.6**
OIL	2014	24.6	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,969.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,054.0**
H2O	2013	878.9	627.8	651.5	551.3	518.9	433.1	391.3	318.7	317.4	318.0	275.0	274.3	**36,446.3**
OIL	2013	72.5	46.8	55.9	55.7	49.2	42.1	49.1	43.2	37.8	27.7	23.2	24.6	**3,924.8**
DAY	2012	31.0	26.0	27.0	18.0	22.0	28.0	31.0	30.0	30.0	31.0	30.0	30.0	**690.0**
H2O	2012	1463.0	1215.8	1231.0	803.6	964.2	1228.3	1351.5	1312.0	1163.6	1141.1	1042.9	976.9	**30,890.1**
OIL	2012	129.5	105.7	107.0	69.9	83.8	99.7	111.0	68.4	60.2	70.8	66.8	70.2	**3,397.0**
DAY	2011	31.0	28.0	31.0	22.0	3.0	10.0	31.0	31.0	21.0	7.0	30.0	31.0	**356.0**
H2O	2011	1659.6	1469.5	1579.9	1006.3	218.8	486.7	1421.3	1428.1	974.9	311.3	1385.0	1463.7	**16,996.2**
OIL	2011	174.2	198.7	230.6	164.3	30.6	68.3	243.8	161.6	108.5	34.7	120.4	127.3	**2,354.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**80.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	677.0	1299.0	1615.1	**3,591.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.2	225.0	242.8	**691.0**

Licence ***7469*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.0**
H2O	2014	112.6	199.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,403.6**
OIL	2014	2.2	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.2**
DAY	2013	7.0	7.0	6.0	0.0	5.0	5.0	7.0	4.0	0.0	0.0	6.0	9.0	**281.0**

Manitoba Production
2010 To 2014

Licence ***7469*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	164.7	187.2	198.2	0.0	173.3	165.6	214.2	103.5	0.0	0.0	212.3	315.8	**10,091.8**
OIL	2013	6.8	7.8	8.3	0.0	5.7	12.4	3.3	7.0	0.0	0.0	2.2	3.2	**479.6**
DAY	2012	30.0	25.0	12.0	0.0	5.0	0.0	11.0	9.0	6.0	5.0	6.0	14.0	**225.0**
H2O	2012	1189.0	792.9	358.9	0.0	158.5	0.0	313.9	224.3	183.8	134.4	183.4	390.2	**8,357.0**
OIL	2012	66.5	44.5	20.1	0.0	0.0	0.0	23.6	7.2	6.2	10.1	9.6	16.3	**422.9**
DAY	2011	4.0	28.0	28.0	0.0	0.0	0.0	0.0	0.0	6.0	7.0	16.0	13.0	**102.0**
H2O	2011	54.0	1400.6	1376.9	0.0	0.0	0.0	0.0	0.0	267.9	265.8	571.1	491.4	**4,427.7**
OIL	2011	1.0	88.4	72.1	0.0	0.0	0.0	0.0	0.0	12.6	8.2	10.4	26.1	**218.8**

Licence ***7472*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.5**
H2O	2014	12.8	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.6**
OIL	2014	27.1	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,153.8**
DAY	2013	31.0	28.0	31.0	30.0	25.6	29.4	29.6	29.8	30.0	31.0	29.9	30.7	**1,130.5**
H2O	2013	24.0	20.3	28.8	27.5	20.6	23.7	13.2	17.3	19.4	12.2	11.7	10.7	**778.2**
OIL	2013	52.8	48.5	42.0	33.3	25.6	29.0	33.7	42.0	44.2	42.0	41.6	37.5	**3,102.1**
DAY	2012	31.0	24.0	30.5	30.0	30.2	30.0	27.0	26.7	21.3	31.0	30.0	30.8	**774.5**
H2O	2012	15.6	11.6	20.0	15.3	13.1	11.9	10.5	9.7	0.0	37.0	44.5	43.5	**548.8**
OIL	2012	62.4	46.4	81.2	60.7	50.7	42.2	33.6	15.4	39.9	59.0	50.9	51.7	**2,629.9**
DAY	2011	22.8	28.0	21.0	24.8	23.3	30.0	31.0	31.0	30.0	31.0	28.5	30.1	**432.0**
H2O	2011	0.0	0.0	37.4	97.5	23.2	15.9	28.6	40.5	21.4	16.6	17.6	17.4	**316.1**
OIL	2011	134.3	114.8	107.3	100.7	84.8	125.1	93.4	64.5	69.6	66.4	70.4	69.6	**2,035.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	30.1	30.0	26.6	**100.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.2	294.1	213.5	176.1	**934.9**

Licence ***7473*** Well Name ***Legacy Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.9**
H2O	2014	7.4	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**223.2**
OIL	2014	16.4	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,243.0**
DAY	2013	31.0	28.0	29.1	30.0	31.0	30.0	31.0	31.0	28.9	31.0	30.0	26.0	**1,106.9**
H2O	2013	3.1	1.5	1.7	1.5	1.6	1.6	1.5	8.9	6.4	7.4	7.6	7.0	**210.0**
OIL	2013	22.9	22.1	24.3	22.7	23.3	24.5	21.6	15.6	17.7	16.7	17.0	15.5	**1,212.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.5	31.0	27.8	31.0	30.0	31.0	**749.9**
H2O	2012	4.1	3.6	4.0	3.8	3.4	3.7	3.5	3.4	6.8	6.8	3.2	3.2	**160.2**
OIL	2012	29.9	26.4	28.6	27.7	25.6	26.8	25.5	25.1	19.4	20.7	23.2	23.3	**969.0**

Manitoba Production
2010 To 2014

Licence ***7473*** Well Name ***Legacy Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	29.5	27.4	31.0	17.0	9.0	0.0	16.8	26.5	30.0	31.0	30.0	30.5	**386.6**
H2O	2011	5.2	4.3	3.2	4.7	2.4	0.0	8.7	7.5	6.4	1.5	4.3	3.9	**110.7**
OIL	2011	47.1	39.3	39.4	27.3	13.6	0.0	49.4	43.5	36.2	36.9	31.7	28.8	**666.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	31.0	22.8	27.3	**107.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	16.5	10.3	6.0	**58.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.9	69.4	48.2	54.1	**273.6**

Licence ***7474*** Well Name ***Legacy Coulter*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-34-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**876.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.3**
DAY	2013	0.0	0.0	0.0	17.5	31.0	29.4	31.0	28.8	30.0	31.0	19.0	0.0	**876.1**
H2O	2013	0.0	0.0	0.0	0.2	0.3	2.4	1.1	0.3	0.3	0.4	0.4	0.0	**103.4**
OIL	2013	0.0	0.0	0.0	0.5	0.9	1.5	1.4	0.3	0.3	0.4	0.8	0.0	**172.3**
DAY	2012	20.0	0.0	19.0	30.0	31.0	30.0	28.5	28.0	29.3	31.0	28.0	0.0	**658.4**
H2O	2012	0.9	0.0	5.2	1.0	0.9	1.0	0.8	0.9	0.9	0.9	0.4	0.0	**98.0**
OIL	2012	2.2	0.0	4.6	2.1	2.2	2.3	2.0	1.9	2.0	2.1	1.1	0.0	**166.2**
DAY	2011	8.1	0.0	3.0	30.0	31.0	30.0	31.0	21.3	30.0	31.0	30.0	31.0	**383.6**
H2O	2011	3.9	0.0	2.7	6.6	3.1	3.6	3.3	4.6	4.9	4.0	2.2	2.3	**85.1**
OIL	2011	5.9	0.0	4.7	11.6	5.5	6.4	5.9	8.9	11.6	9.3	5.6	5.7	**143.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	31.0	30.0	25.7	**107.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.7	9.1	5.9	15.2	**43.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	16.0	10.2	7.6	**62.6**

Licence ***7475*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	130.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,438.9**
WIN	2013	153.2	110.5	94.3	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,308.7**
WIN	2012	752.0	763.0	760.0	628.0	361.0	531.2	298.0	563.1	422.7	287.5	172.0	155.8	**9,934.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	555.5	614.5	620.7	603.3	590.0	592.0	664.0	**4,240.0**

Licence ***7476*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1101.0	911.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,194.6**
WIN	2013	1036.6	871.1	358.0	129.8	434.5	810.3	1053.1	1165.3	1176.4	1035.2	1029.0	1027.0	**27,182.6**
WIN	2012	875.0	846.0	852.0	648.0	311.0	659.4	745.5	733.8	663.3	869.2	615.8	794.3	**17,056.3**
														8,443.0

Manitoba Production
2010 To 2014

Licence ***7476*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	622.0	573.0	632.0	614.0	0.0	669.8	751.2	744.6	725.4	707.0	706.0	804.0	
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.2	650.8	**894.0**

Licence ***7477*** Well Name ***Fort Calgary East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,128.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,788.6**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	28.0	30.0	31.0	4.0	0.0	**1,128.0**
H2O	2013	38.2	7.3	5.3	20.5	19.1	25.3	24.3	27.1	23.5	26.2	0.9	0.0	**734.4**
OIL	2013	53.0	37.4	38.4	34.8	34.0	18.5	26.1	11.3	9.2	6.1	0.7	0.0	**3,788.6**
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**825.0**
H2O	2012	10.2	26.3	21.0	0.2	0.9	1.3	74.4	80.6	96.0	56.3	45.6	97.9	**516.7**
OIL	2012	71.1	85.8	34.1	48.1	29.8	23.6	111.6	83.6	48.8	89.5	69.4	102.2	**3,519.1**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**462.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
OIL	2011	199.7	182.3	187.4	200.5	134.5	183.1	109.1	145.3	130.4	109.6	97.6	85.6	**2,721.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.0	31.0	30.0	31.0	**98.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.7	248.4	230.3	236.1	170.9	**956.4**

Licence ***7478*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.0**
H2O	2014	309.5	269.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,529.9**
OIL	2014	85.9	75.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,431.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,085.0**
H2O	2013	670.2	606.1	656.9	586.5	558.8	480.5	516.4	429.3	417.2	363.1	312.9	325.1	**32,950.9**
OIL	2013	113.0	118.7	118.0	114.2	119.9	105.6	115.1	108.1	100.9	83.4	80.5	87.1	**7,270.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	22.0	31.0	**721.0**
H2O	2012	1056.3	998.7	1248.0	1064.0	1073.3	730.5	739.7	687.3	684.8	696.7	464.9	1313.6	**27,027.9**
OIL	2012	302.8	266.1	268.8	212.8	231.6	181.6	187.1	144.8	130.6	136.7	85.2	122.2	**6,005.6**
DAY	2011	19.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**366.0**
H2O	2011	577.2	1630.4	1657.1	1743.1	1842.7	1688.6	1522.2	1130.0	1134.7	1158.6	985.8	1055.5	**16,270.1**
OIL	2011	77.4	333.6	449.9	376.6	351.8	335.9	325.6	280.4	244.3	254.5	278.0	282.3	**3,735.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.2	**144.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	**145.0**

Manitoba Production
2010 To 2014

Licence **7479** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.08-16-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,189.0**
H2O	2014	169.0	149.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,878.0**
OIL	2014	91.8	83.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,314.7**
DAY	2013	31.0	28.0	22.0	30.0	28.0	26.0	31.0	28.0	30.0	31.0	30.0	31.0	**1,130.0**
H2O	2013	214.6	192.6	153.7	203.5	186.9	122.6	151.0	163.9	205.3	193.5	176.8	166.4	**14,559.3**
OIL	2013	117.7	99.7	76.0	100.2	96.2	118.5	145.7	128.0	103.9	99.0	92.1	90.3	**10,139.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	2012	352.7	331.3	336.5	249.4	251.1	231.5	238.2	206.7	188.7	205.8	206.2	215.7	**12,428.5**
OIL	2012	165.8	158.7	177.9	182.2	181.3	173.7	179.6	200.5	199.8	166.7	144.4	132.8	**8,872.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	9.0	19.0	31.0	30.0	31.0	**419.0**
H2O	2011	1045.2	863.1	794.5	822.5	752.8	675.4	528.9	141.1	279.1	433.9	295.3	379.8	**9,414.7**
OIL	2011	828.0	594.9	592.6	559.5	422.0	362.8	307.9	82.2	173.9	292.6	292.9	174.1	**6,808.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	24.0	**87.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	737.8	837.9	779.0	**2,403.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.3	614.9	864.5	638.8	**2,125.5**

Licence **7480** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-07-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,098.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,082.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,044.5**
DAY	2013	31.0	28.0	29.0	28.0	28.0	0.0	20.0	31.0	29.0	31.0	30.0	2.0	**1,098.0**
H2O	2013	506.3	441.9	478.9	439.8	449.9	0.0	524.1	593.1	499.5	482.7	383.4	2.4	**27,082.8**
OIL	2013	98.2	84.1	74.2	67.1	68.3	0.0	53.0	50.8	69.5	67.3	50.6	0.2	**7,044.5**
DAY	2012	31.0	26.0	28.0	19.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**811.0**
H2O	2012	639.3	547.6	550.1	433.4	609.5	587.4	571.6	570.8	501.4	554.5	536.1	548.9	**22,280.8**
OIL	2012	159.8	128.9	115.8	83.1	107.6	119.2	125.4	98.1	119.7	92.0	67.4	79.6	**6,361.2**
DAY	2011	31.0	28.0	31.0	28.0	12.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	2011	1268.2	1114.7	1203.4	1002.1	475.1	1048.8	1054.1	896.7	821.8	746.2	717.3	668.8	**15,630.2**
OIL	2011	355.2	356.1	445.4	439.5	85.9	312.7	489.6	290.1	220.3	230.3	166.7	167.1	**5,064.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	28.0	31.0	30.0	31.0	**130.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.6	903.7	1042.9	1161.1	1176.7	**4,613.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.2	301.3	322.6	410.5	360.1	**1,505.7**

Licence **7481** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.3**
H2O	2014	7.0	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.0**

Manitoba Production
2010 To 2014

Licence ***7481*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	8.5	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.7**
DAY	2013	30.7	28.0	31.0	30.0	25.6	28.4	30.8	29.8	30.0	31.0	29.9	30.7	**1,089.3**
H2O	2013	31.2	27.8	24.5	22.5	18.5	20.1	7.0	4.7	4.0	5.7	5.9	6.6	**2,116.7**
OIL	2013	16.9	15.3	18.5	16.1	13.2	14.6	18.8	14.0	12.3	18.0	15.1	7.0	**1,985.6**
DAY	2012	31.0	28.8	30.5	30.0	30.2	30.0	27.0	30.7	29.5	31.0	30.0	30.8	**733.4**
H2O	2012	76.3	62.7	66.6	66.4	66.5	52.3	42.6	36.4	36.3	43.0	35.2	34.3	**1,938.2**
OIL	2012	70.7	62.1	67.7	44.7	35.7	28.6	22.0	15.9	15.9	19.2	18.3	18.8	**1,805.8**
DAY	2011	29.0	23.0	31.0	25.3	23.0	29.5	31.0	31.0	21.1	0.0	7.8	30.1	**373.9**
H2O	2011	122.5	88.8	98.5	87.3	18.5	42.1	58.0	63.4	39.2	0.0	71.1	147.5	**1,319.6**
OIL	2011	99.1	85.8	71.7	52.7	53.5	72.9	45.0	29.6	16.8	0.0	13.9	72.1	**1,386.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.8	27.0	23.5	27.8	**92.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.4	147.4	160.9	**482.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.0	246.5	155.6	129.0	**773.1**

Licence ***7482*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	452.0	278.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,610.6**
WIN	2013	559.8	473.0	517.0	444.0	428.6	408.4	420.0	425.9	398.9	396.1	398.0	345.0	**18,880.6**
WIN	2012	610.9	546.3	557.3	478.0	316.5	578.5	504.5	520.0	484.4	499.5	392.8	485.0	**13,665.9**
WIN	2011	638.0	558.5	625.5	621.2	0.0	641.4	738.7	732.9	667.9	635.6	593.3	628.2	**7,692.2**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	611.0	**611.0**

Licence ***7483*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	92.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,251.6**
WIN	2013	1367.3	1204.1	1367.6	1237.6	1138.9	963.9	866.2	0.7	0.0	0.0	0.0	0.0	**27,159.4**
WIN	2012	887.0	854.0	918.0	752.0	341.0	756.8	780.0	938.1	886.9	1201.4	844.1	1084.3	**19,013.1**
WIN	2011	615.0	561.0	627.0	615.0	0.0	655.6	748.9	763.7	772.3	842.0	773.0	844.0	**8,769.5**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	297.3	654.7	**952.0**

Licence ***7484*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	582.0	492.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,938.5**
WIN	2013	468.1	383.1	421.0	398.0	396.0	258.5	0.0	280.6	591.3	614.6	745.0	635.0	**17,864.5**
WIN	2012	490.0	426.0	439.0	362.0	310.0	430.3	393.6	660.8	602.1	535.2	369.5	414.2	**12,673.3**
WIN	2011	636.6	570.4	612.4	588.0	0.0	647.4	701.8	602.5	529.5	497.0	469.0	502.0	**7,240.6**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.5	628.5	**884.0**

Manitoba Production
2010 To 2014

Licence ***7485*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.7**
H2O	2014	23.7	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,546.0**
OIL	2014	28.7	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,320.5**
DAY	2013	31.0	28.0	31.0	25.0	22.0	19.0	4.0	18.0	30.0	31.0	29.9	30.7	**992.9**
H2O	2013	11.8	8.2	10.7	10.0	25.6	22.4	0.1	0.0	32.5	32.7	29.8	22.5	**1,503.9**
OIL	2013	22.3	13.9	16.4	13.6	21.6	19.2	0.0	32.3	78.3	48.4	43.8	24.9	**2,277.9**
DAY	2012	31.0	29.0	30.5	0.0	31.0	30.0	26.3	29.9	29.8	31.0	30.0	30.3	**693.3**
H2O	2012	41.8	32.9	32.4	0.0	28.3	23.8	18.6	22.9	19.2	14.4	12.4	11.8	**1,297.6**
OIL	2012	47.2	37.1	36.6	0.0	32.1	26.8	21.1	21.9	32.2	47.8	46.3	47.3	**1,943.2**
DAY	2011	29.0	27.0	31.0	10.9	10.0	0.0	28.8	31.0	29.5	31.0	30.0	24.5	**364.5**
H2O	2011	81.4	92.2	82.1	11.9	28.8	0.0	72.6	44.8	35.2	32.9	26.9	56.4	**1,039.1**
OIL	2011	174.6	113.8	97.9	39.1	35.2	0.0	113.4	67.2	52.9	18.2	51.0	51.6	**1,546.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	30.0	29.0	**81.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165.2	182.8	125.9	**473.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.6	274.2	189.1	**731.9**

Licence ***7486*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,149.5**
H2O	2014	5.8	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.8**
OIL	2014	2.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,169.2**
DAY	2013	30.0	25.7	31.0	30.0	31.0	29.4	30.5	30.0	29.5	31.0	29.9	21.4	**1,126.5**
H2O	2013	23.1	22.8	6.2	18.2	20.7	17.9	16.2	8.6	8.9	10.9	12.4	8.4	**1,484.0**
OIL	2013	20.9	16.9	22.7	19.3	18.4	13.9	12.3	4.4	1.9	2.7	3.2	2.9	**1,166.2**
DAY	2012	31.0	29.0	31.0	0.0	31.0	30.0	30.0	31.0	28.8	31.0	30.0	30.8	**777.1**
H2O	2012	34.5	29.0	31.3	0.0	28.8	26.3	23.2	21.3	23.4	32.4	20.3	20.4	**1,309.7**
OIL	2012	25.0	21.0	22.7	0.0	20.8	19.0	16.8	16.4	17.9	20.9	23.4	23.5	**1,026.7**
DAY	2011	30.0	26.7	31.0	30.0	31.0	28.1	31.0	31.0	30.0	31.0	30.0	31.0	**443.5**
H2O	2011	99.2	77.9	72.3	75.6	77.2	32.7	33.0	45.6	38.5	34.8	34.8	34.2	**1,018.8**
OIL	2011	70.9	53.0	55.7	36.4	25.8	45.3	47.0	29.0	27.9	25.2	25.2	24.8	**799.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.0	29.0	**82.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	142.7	138.4	**363.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.2	97.8	79.1	**333.1**

Licence ***7487*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,153.1**
H2O	2014	16.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.8**

Manitoba Production
2010 To 2014

Licence ***7487*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	28.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.0**
DAY	2013	20.0	25.7	17.5	30.0	31.0	29.4	30.8	29.0	30.0	31.0	29.9	24.0	**1,094.1**
H2O	2013	6.4	15.8	10.8	19.4	15.8	11.0	11.9	8.7	7.7	6.0	9.6	15.8	**771.9**
OIL	2013	4.3	8.8	5.4	5.8	8.5	12.8	14.0	11.9	11.3	9.4	13.4	22.9	**702.0**
DAY	2012	31.0	29.0	31.0	0.0	31.0	29.3	29.5	30.5	28.8	29.0	28.5	27.2	**765.8**
H2O	2012	21.0	19.6	20.3	0.0	18.2	17.5	15.0	16.2	17.6	12.9	12.1	10.3	**633.0**
OIL	2012	9.0	8.4	8.7	0.0	7.8	7.5	6.5	5.9	6.3	4.8	6.5	6.2	**573.5**
DAY	2011	30.0	28.0	31.0	29.0	29.5	29.5	31.0	31.0	30.0	31.0	30.0	30.5	**441.0**
H2O	2011	47.3	25.5	32.9	27.6	26.4	19.1	18.2	17.3	17.7	14.1	17.2	22.0	**452.3**
OIL	2011	37.6	36.6	24.0	23.5	22.5	22.9	22.3	21.2	19.9	19.3	14.3	9.5	**495.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.0	26.8	**80.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	84.4	54.8	**167.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	62.2	42.9	**222.3**

Licence ***7489*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-22-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.2**
H2O	2014	34.5	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,581.3**
OIL	2014	7.4	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**678.7**
DAY	2013	19.7	28.0	31.0	18.0	24.0	30.0	31.0	30.0	30.0	31.0	29.5	29.7	**1,077.2**
H2O	2013	0.0	26.3	60.3	33.1	35.8	43.9	44.1	41.1	40.4	40.1	37.8	33.7	**4,517.3**
OIL	2013	13.9	15.9	10.9	4.5	5.6	7.0	6.5	6.0	5.4	4.9	4.7	5.4	**664.3**
DAY	2012	30.7	24.3	31.0	30.0	31.0	30.0	27.0	24.3	29.4	30.5	27.8	25.1	**745.3**
H2O	2012	87.3	239.0	152.2	123.2	98.1	86.9	78.6	66.0	66.3	52.0	47.4	35.9	**4,080.7**
OIL	2012	9.7	10.5	17.2	15.5	15.5	11.0	9.8	7.9	16.7	27.0	24.4	17.7	**573.6**
DAY	2011	30.7	21.6	31.0	21.6	21.8	24.6	30.0	29.8	30.0	31.0	30.0	31.0	**404.2**
H2O	2011	288.8	195.6	217.2	153.4	147.9	171.0	119.9	101.8	55.9	117.0	93.6	99.0	**2,947.8**
OIL	2011	43.1	11.4	32.9	10.5	10.1	27.1	36.2	18.2	11.1	8.0	10.4	11.0	**390.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	28.7	30.7	**71.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.4	664.7	401.6	**1,186.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	90.5	60.0	**160.7**

Licence ***7490*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,176.3**
H2O	2014	18.8	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,555.1**
OIL	2014	18.1	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,199.0**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	31.0	**1,118.3**

Manitoba Production
2010 To 2014

Licence ***7490*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	20.6	14.2	15.7	17.5	25.6	32.9	32.6	32.4	28.4	25.6	25.1	20.8	**2,523.0**
OIL	2013	54.0	43.6	48.8	46.2	46.7	25.8	24.9	24.7	22.8	22.9	22.2	20.1	**3,169.0**
DAY	2012	30.0	29.0	31.0	29.5	31.0	28.5	27.0	31.0	29.0	30.8	30.0	30.3	**756.0**
H2O	2012	62.0	50.7	52.2	40.5	52.8	40.4	86.0	275.4	57.1	59.8	50.8	35.8	**2,231.6**
OIL	2012	50.0	41.4	40.0	27.0	35.2	27.0	42.1	215.8	105.2	111.7	97.1	74.6	**2,766.3**
DAY	2011	30.8	26.8	31.0	30.0	28.2	30.0	31.0	31.0	30.0	17.2	26.5	31.0	**398.9**
H2O	2011	123.5	107.7	63.9	75.9	62.6	58.7	37.6	38.4	45.7	25.0	144.6	112.2	**1,368.1**
OIL	2011	217.6	131.7	153.2	82.1	76.4	78.3	81.4	71.6	35.8	25.0	86.9	60.5	**1,899.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	29.9	**55.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.4	142.9	**472.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	465.7	333.0	**798.7**

Licence ***7491*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-30-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.1**
H2O	2014	21.9	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,405.4**
OIL	2014	67.4	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,317.8**
DAY	2013	31.0	28.0	30.4	29.5	31.0	29.4	18.5	29.8	30.0	31.0	30.0	30.7	**656.1**
H2O	2013	86.4	65.7	44.1	33.4	31.0	26.3	17.8	41.2	33.6	26.8	23.8	21.1	**2,367.7**
OIL	2013	186.7	155.7	122.1	98.9	100.6	87.6	55.9	119.2	87.9	72.5	67.5	65.2	**6,214.0**
DAY	2012	0.0	11.6	30.3	30.0	28.5	30.0	27.0	30.5	29.0	31.0	29.0	29.9	**306.8**
H2O	2012	0.0	224.3	190.0	216.2	185.1	193.6	159.2	163.0	163.9	103.9	192.2	125.1	**1,916.5**
OIL	2012	0.0	296.9	603.8	689.1	625.9	620.6	518.1	475.5	461.7	272.2	195.5	234.9	**4,994.2**

Licence ***7494*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**
DAY	2011	30.5	26.7	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.2**
H2O	2011	786.1	584.4	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,919.1**
OIL	2011	24.7	23.9	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.5**

Manitoba Production
2010 To 2014

Licence ***7494*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-35-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	14.0	**28.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	433.0	1087.5	**1,520.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	24.4	**30.0**

Licence ***7495*** Well Name ***Fort Calgary East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-20-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,138.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,972.7**
DAY	2013	30.0	28.0	31.0	29.0	29.0	30.0	30.0	29.0	30.0	31.0	24.0	0.0	**1,138.5**
H2O	2013	6.1	4.0	5.7	4.7	4.4	21.1	12.7	16.2	9.7	13.3	10.4	0.0	**1,537.7**
OIL	2013	90.5	68.8	68.3	64.5	62.9	39.0	38.5	58.5	49.1	41.8	30.8	0.0	**2,972.7**
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**817.5**
H2O	2012	36.3	41.9	55.7	29.1	12.6	145.3	13.7	19.2	19.3	13.6	12.0	4.9	**1,429.4**
OIL	2012	52.5	25.9	34.3	51.3	29.4	21.3	20.5	22.6	60.3	65.0	44.2	60.9	**2,360.0**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**454.5**
H2O	2011	86.1	72.7	88.8	85.4	79.5	69.8	72.9	80.1	66.9	68.0	63.4	53.1	**1,025.8**
OIL	2011	146.8	113.2	137.2	127.3	120.7	125.0	119.1	105.2	93.9	84.5	65.3	35.0	**1,871.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	31.0	30.0	31.0	**94.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.4	26.7	**139.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.4	172.0	148.3	139.9	**598.6**

Licence ***7497*** Well Name ***Tundra Magellan Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,252.0**
H2O	2014	203.3	177.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,621.8**
OIL	2014	99.5	81.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,148.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	26.0	30.0	30.0	27.0	30.0	31.0	**1,193.0**
H2O	2013	253.3	205.9	233.5	211.1	208.3	191.6	166.1	202.7	197.8	180.1	207.4	219.2	**18,240.7**
OIL	2013	149.3	137.0	142.6	141.4	150.6	140.1	112.4	119.5	109.2	97.9	101.5	111.5	**11,967.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**839.0**
H2O	2012	487.4	431.6	406.2	398.6	392.7	331.3	358.7	363.9	323.8	308.4	306.1	286.6	**15,763.7**
OIL	2012	263.4	268.5	282.2	299.0	299.9	211.5	203.6	191.8	165.0	161.5	155.0	156.1	**10,454.5**
DAY	2011	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**478.0**
H2O	2011	745.1	600.5	1000.9	985.6	871.5	677.1	642.5	603.9	538.4	545.9	529.9	510.1	**11,368.4**
OIL	2011	515.2	409.9	678.5	716.2	603.1	501.2	476.2	445.0	378.3	336.7	297.3	284.7	**7,797.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	24.0	**115.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	767.9	869.4	822.2	657.5	**3,117.0**

Manitoba Production
2010 To 2014

Licence ***7497*** Well Name ***Tundra Magellan Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.9	518.3	574.1	578.7	438.7	**2,154.7**

Licence ***7498*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-28-010-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken J*** Field Code ***1*** Pool Code ***60J*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,158.0**
H2O	2014	49.8	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,327.4**
OIL	2014	8.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,648.7**
DAY	2013	29.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,106.0**
H2O	2013	123.9	108.4	106.6	91.2	86.0	75.7	75.5	71.1	62.8	60.6	53.8	54.2	**12,233.6**
OIL	2013	20.1	17.6	17.4	14.8	14.0	12.4	11.4	9.9	10.3	9.8	8.7	8.8	**1,635.0**
DAY	2012	31.0	29.0	31.0	25.0	26.0	30.0	31.0	31.0	24.0	31.0	30.0	31.0	**744.0**
H2O	2012	349.2	296.1	293.9	239.2	259.9	254.7	243.9	224.1	203.8	208.8	182.7	173.3	**11,263.8**
OIL	2012	38.8	32.9	32.6	30.8	25.6	27.8	27.1	24.9	22.7	23.2	20.3	19.2	**1,479.8**
DAY	2011	31.0	28.0	31.0	23.0	11.0	18.0	30.0	31.0	30.0	31.0	30.0	31.0	**394.0**
H2O	2011	811.2	705.4	800.0	598.6	247.4	439.5	681.7	561.1	480.2	448.2	397.3	380.7	**8,334.2**
OIL	2011	158.6	119.1	101.6	70.3	28.3	44.0	89.3	73.4	49.3	49.8	44.2	42.3	**1,153.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	25.0	31.0	**69.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.8	635.4	798.7	**1,782.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	111.1	149.9	**283.7**

Licence ***7499*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.0**
H2O	2014	181.0	170.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,361.9**
OIL	2014	94.2	92.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,862.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	25.0	31.0	30.0	31.0	30.0	31.0	**1,017.0**
H2O	2013	314.3	257.7	278.3	244.3	250.6	201.1	219.8	288.6	267.1	259.7	218.3	205.9	**17,010.5**
OIL	2013	138.6	123.8	138.0	130.6	133.3	96.4	101.5	126.5	116.2	112.5	102.5	103.9	**7,675.0**
DAY	2012	31.0	29.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	2012	649.5	565.3	417.7	480.4	486.4	472.7	418.6	368.0	334.1	317.8	291.8	296.3	**14,004.8**
OIL	2012	314.8	262.2	193.5	234.1	239.0	228.9	188.2	179.9	161.1	158.9	153.6	145.6	**6,251.2**
DAY	2011	1.0	27.0	31.0	29.0	31.0	5.0	31.0	31.0	30.0	29.0	30.0	31.0	**306.0**
H2O	2011	0.0	785.4	954.8	901.5	1058.1	152.0	920.6	942.3	846.8	843.1	800.7	700.9	**8,906.2**
OIL	2011	23.0	392.0	439.9	416.9	409.1	51.6	449.7	378.5	339.6	269.5	296.1	325.5	**3,791.4**

Licence ***7500*** Well Name ***Fort Calgary East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-28-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														381.0

Manitoba Production
2010 To 2014

Licence ***7500*** Well Name ***Fort Calgary East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-28-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2013	0.0	0.0	0.0	0.0	14.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2013	0.0	0.0	0.0	0.0	9.6	12.6	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2013	0.0	0.0	0.0	0.0	26.4	4.0	0.0	0.0	0.0	0.0	0.0	0.0	**136.8**
DAY	2012	12.0	12.0	27.0	30.0	31.0	30.0	27.0	28.0	27.0	29.0	30.0	0.0	**339.0**
H2O	2012	34.7	26.3	43.7	36.8	17.3	24.8	35.3	28.5	13.2	17.4	6.4	0.0	**388.4**
OIL	2012	1.6	2.1	2.9	2.3	21.6	8.2	1.7	4.5	18.3	6.6	6.6	0.0	**106.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**56.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5	43.5	**104.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	9.7	**30.0**

Licence ***7501*** Well Name ***Fort Calgary East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-30-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.5**
DAY	2013	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.3**
H2O	2013	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.5**
OIL	2013	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.5**
DAY	2012	31.0	25.0	27.0	30.0	28.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**808.3**
H2O	2012	35.9	52.4	2.0	15.7	20.3	25.6	19.5	30.4	30.9	37.9	49.4	60.2	**932.9**
OIL	2012	11.6	1.7	28.6	39.1	10.5	7.8	4.9	10.7	6.6	11.3	17.3	19.3	**838.1**
DAY	2011	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**455.3**
H2O	2011	35.8	64.5	31.5	51.0	29.6	52.2	20.2	32.3	56.7	46.3	16.5	15.9	**552.7**
OIL	2011	49.3	27.9	47.5	53.6	15.8	24.8	44.5	37.6	10.1	30.4	40.2	30.3	**668.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	29.0	30.0	31.0	**92.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.8	6.4	**100.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.8	66.8	55.5	44.6	**256.7**

Licence ***7503*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2013	31.0	28.0	30.2	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.1**
H2O	2013	224.0	201.0	202.1	153.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,862.9**

Manitoba Production
2010 To 2014

Licence ***7503*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	12.1	11.3	12.9	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.4**
DAY	2012	28.0	29.0	31.0	0.0	5.1	30.0	31.0	31.0	30.0	31.0	30.0	30.8	**656.3**
H2O	2012	275.5	272.8	276.3	0.0	84.0	243.9	229.5	229.8	231.5	238.6	229.4	235.6	**8,082.4**
OIL	2012	37.6	37.2	37.6	0.0	0.0	11.4	20.0	19.9	11.9	13.6	11.4	11.7	**756.6**
DAY	2011	26.7	28.0	31.0	6.0	1.0	0.0	29.2	31.0	29.0	27.4	29.3	31.0	**349.4**
H2O	2011	559.8	533.7	571.2	120.5	17.9	0.0	493.6	303.3	305.9	334.1	316.8	300.1	**5,535.5**
OIL	2011	21.4	23.2	44.7	15.6	3.1	0.0	36.4	19.9	23.0	19.0	25.2	40.9	**544.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	29.0	30.1	**79.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.5	871.5	708.6	**1,678.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	118.5	63.9	**271.9**

Licence ***7504*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
H2O	2014	127.9	112.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,632.4**
OIL	2014	128.3	107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,804.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	27.0	30.0	29.0	30.0	31.0	**991.0**
H2O	2013	260.1	224.5	221.8	221.0	205.1	177.9	172.6	161.9	178.8	149.4	150.6	139.3	**9,391.8**
OIL	2013	183.8	149.7	165.8	146.3	148.5	139.9	135.6	115.1	115.7	116.2	127.2	134.4	**6,568.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**634.0**
H2O	2012	277.3	241.4	241.7	224.7	217.0	174.2	186.2	183.9	277.9	401.1	309.8	281.7	**7,128.8**
OIL	2012	186.2	154.2	153.0	157.7	128.0	126.2	131.1	121.7	183.8	379.1	256.8	218.4	**4,890.5**
DAY	2011	0.0	28.0	28.0	30.0	0.0	0.0	31.0	31.0	30.0	31.0	30.0	31.0	**270.0**
H2O	2011	0.0	457.7	717.4	113.0	0.0	0.0	664.1	637.8	437.3	394.6	357.2	332.8	**4,111.9**
OIL	2011	0.0	269.2	478.3	134.5	0.0	0.0	429.2	424.4	310.0	265.0	202.9	180.8	**2,694.3**

Licence ***7505*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.2**
H2O	2014	33.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,624.0**
OIL	2014	26.3	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,341.4**
DAY	2013	31.0	27.0	28.7	29.5	31.0	29.4	31.0	29.8	30.0	30.0	30.0	31.0	**1,147.2**
H2O	2013	7.9	4.5	2.9	3.0	2.3	1.9	2.0	2.0	2.1	1.8	21.4	44.0	**1,588.3**
OIL	2013	9.5	9.8	11.9	11.4	9.6	7.9	7.7	8.5	7.9	6.0	15.3	26.9	**3,302.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	29.0	28.0	29.3	31.0	28.0	29.4	**788.8**
H2O	2012	33.6	30.0	28.4	24.0	18.0	14.3	11.4	11.2	11.7	10.8	5.8	6.9	**1,492.5**
OIL	2012	50.4	45.0	42.7	36.0	27.0	21.6	17.0	16.4	17.4	17.7	13.6	11.9	**3,170.5**
DAY	2011	30.7	27.5	31.0	29.2	28.2	29.5	25.7	13.0	28.3	30.3	30.0	31.0	**432.1**

Manitoba Production
2010 To 2014

Licence ***7505*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-33-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	155.9	114.4	104.5	82.8	69.2	47.9	35.4	98.4	159.2	55.5	44.4	38.7	**1,286.4**
OIL	2011	234.1	171.6	156.6	124.2	103.7	110.1	82.6	41.6	85.0	104.6	66.6	57.9	**2,853.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.1	28.8	30.3	**97.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.6	226.5	**280.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.8	598.9	426.6	286.9	**1,515.2**

Licence ***7506*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
GAS	2014	3.9	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.0**
H2O	2014	31.8	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,857.8**
OIL	2014	61.5	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,842.7**
DAY	2013	27.0	24.0	21.0	30.0	31.0	29.0	15.0	30.0	29.0	30.0	28.0	30.0	**1,127.0**
GAS	2013	6.5	3.8	1.6	5.0	2.3	3.2	2.4	8.7	4.6	4.7	3.4	3.8	**235.8**
H2O	2013	68.9	36.4	30.0	38.1	40.3	31.3	43.5	95.1	67.7	60.6	45.7	41.1	**2,796.0**
OIL	2013	147.3	68.5	65.0	84.9	80.3	75.5	55.1	144.0	109.7	91.6	75.0	76.5	**5,732.1**
DAY	2012	26.0	27.0	19.0	28.0	31.0	29.0	31.0	31.0	30.0	29.0	30.0	28.0	**803.0**
GAS	2012	7.4	7.0	7.4	6.7	7.4	7.0	7.4	7.4	7.2	7.2	0.0	7.0	**185.8**
H2O	2012	51.1	41.5	3.1	42.1	37.5	47.1	50.4	42.3	32.4	134.0	202.9	104.5	**2,197.3**
OIL	2012	84.4	78.1	50.3	74.4	69.6	80.4	64.4	56.4	61.0	136.6	479.3	281.4	**4,658.7**
DAY	2011	31.0	28.0	31.0	29.0	31.0	30.0	31.0	21.0	24.0	30.0	30.0	31.0	**464.0**
GAS	2011	0.0	0.0	17.1	16.5	0.0	16.5	17.1	10.3	7.2	7.4	7.2	7.4	**106.7**
H2O	2011	104.7	89.0	88.9	80.7	83.7	68.8	64.6	50.2	60.8	67.9	54.2	55.2	**1,408.4**
OIL	2011	194.4	158.4	164.8	143.3	140.8	128.8	142.4	93.3	122.3	115.3	105.6	102.7	**3,142.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	31.0	**117.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.7	207.3	147.1	125.6	**539.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	658.4	374.2	269.6	228.1	**1,530.3**

Licence ***7507*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,155.0**
GAS	2014	1.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.4**
H2O	2014	70.4	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,486.2**
OIL	2014	29.7	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,387.9**
DAY	2013	27.0	27.0	31.0	29.0	31.0	29.0	31.0	30.0	29.0	29.0	28.0	23.0	**1,099.0**
GAS	2013	9.5	1.9	2.9	2.8	2.6	1.7	2.5	3.1	3.0	2.5	2.4	1.2	**303.1**
H2O	2013	98.0	113.6	107.3	94.2	95.4	94.8	101.6	99.8	89.5	81.6	68.1	73.0	**7,362.9**
OIL	2013	50.4	33.5	44.2	36.6	34.2	31.9	35.1	42.6	43.5	42.4	34.6	21.7	**5,336.7**

Manitoba Production
2010 To 2014

Licence ***7507*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	24.0	26.0	27.0	31.0	29.0	30.0	30.0	11.0	30.0	27.0	30.0	**755.0**
GAS	2012	10.9	10.2	10.9	9.8	10.9	10.5	0.0	10.9	10.5	10.9	10.5	10.9	**267.0**
H2O	2012	214.5	153.3	172.8	203.9	184.9	175.7	151.8	161.8	55.7	221.0	114.8	108.9	**6,246.0**
OIL	2012	113.5	92.0	99.7	112.4	106.6	90.5	101.4	81.8	24.8	70.2	40.2	62.5	**4,886.0**
DAY	2011	31.0	28.0	31.0	13.0	0.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
GAS	2011	0.0	0.0	23.6	22.8	0.0	22.8	23.6	14.5	10.5	10.9	10.5	10.9	**150.1**
H2O	2011	298.3	258.0	257.3	98.5	0.0	439.9	263.4	223.8	205.8	203.0	179.8	188.9	**4,326.9**
OIL	2011	271.3	211.6	219.2	83.1	0.0	226.9	197.3	179.8	151.6	150.5	147.8	143.2	**3,890.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	31.0	**114.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.4	533.0	388.2	321.6	**1,710.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	706.9	493.8	373.1	334.3	**1,908.1**

Licence ***7508*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2014	127.5	108.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,781.1**
OIL	2014	3.3	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**599.6**
DAY	2013	31.0	28.0	22.0	26.0	31.0	30.0	31.0	31.0	29.0	30.0	30.0	31.0	**635.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2013	276.5	227.0	225.4	217.2	213.6	202.2	187.2	185.8	156.3	149.1	143.2	135.5	**7,545.4**
OIL	2013	15.7	14.4	20.0	18.9	18.5	6.6	16.2	5.0	13.6	13.0	5.7	8.7	**590.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	28.0	8.0	31.0	**285.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	417.5	382.0	315.9	276.7	224.4	335.8	**5,226.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	28.1	32.6	27.5	17.9	15.0	7.0	**433.7**
DAY	2011	9.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	21.0	0.0	1.0	1.0	**136.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	1.2	0.0	0.1	0.0	**2.2**
H2O	2011	182.7	0.0	0.0	0.0	0.0	0.0	472.6	533.1	296.4	0.0	84.8	60.3	**3,274.1**
OIL	2011	9.6	0.0	0.0	0.0	0.0	0.0	47.4	30.2	24.4	0.0	6.1	4.4	**305.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	20.0	24.0	**59.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0	531.2	700.0	**1,644.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.4	53.2	36.9	**183.5**

Licence ***7510*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.0**
H2O	2014	1321.3	938.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59,360.2**

Manitoba Production
2010 To 2014

Licence ***7510*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	45.7	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,770.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	15.0	29.0	31.0	**1,103.0**
H2O	2013	1370.1	1237.4	1292.5	1218.7	1192.3	1178.9	1226.6	1148.6	1225.8	652.6	1290.9	1374.9	**57,100.8**
OIL	2013	59.2	61.1	54.3	47.5	36.1	44.2	52.6	48.0	42.0	21.6	43.7	48.4	**4,688.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2012	1859.2	1757.2	2117.6	1932.7	1971.6	1557.2	1457.2	1213.7	1443.1	1536.7	1454.2	1318.6	**42,691.5**
OIL	2012	214.9	189.3	109.7	117.0	148.1	106.1	99.7	57.4	51.8	55.4	50.7	54.9	**4,129.3**
DAY	2011	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**398.0**
H2O	2011	964.7	2102.1	2158.3	2107.4	2097.0	1563.7	2027.6	1393.5	1763.2	1848.1	1416.0	1780.0	**23,072.5**
OIL	2011	13.6	143.0	248.1	386.6	295.3	181.3	185.5	138.2	212.5	214.1	159.4	207.3	**2,874.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	27.0	**49.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.0	1059.9	**1,850.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.9	248.5	**489.4**

Licence ***7511*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,145.6**
H2O	2014	23.4	20.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,897.2**
OIL	2014	8.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,681.3**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.3	29.5	31.0	30.0	31.0	30.0	30.8	**1,088.6**
H2O	2013	53.3	36.9	51.6	48.6	47.4	28.3	27.1	27.0	26.5	24.7	21.7	28.6	**6,853.2**
OIL	2013	19.1	13.2	12.1	8.7	13.4	10.0	12.5	14.1	12.5	10.7	8.9	9.2	**3,665.0**
DAY	2012	31.0	6.1	27.9	30.0	31.0	29.4	31.0	28.5	30.0	31.0	30.0	31.0	**729.7**
H2O	2012	183.7	45.9	122.8	144.5	181.1	112.9	117.5	102.5	125.9	57.5	59.8	86.1	**6,431.5**
OIL	2012	125.0	24.2	235.1	157.1	38.6	25.1	26.8	24.1	26.5	12.6	12.2	24.1	**3,520.6**
DAY	2011	28.2	21.0	30.2	29.8	31.0	30.0	29.2	27.0	30.0	30.9	30.0	31.0	**392.8**
H2O	2011	629.4	389.5	664.1	358.1	354.8	323.6	206.1	204.8	229.4	251.6	208.3	180.1	**5,091.3**
OIL	2011	85.1	349.9	496.3	383.3	270.5	223.7	113.7	106.0	123.4	112.7	131.1	131.5	**2,789.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	29.0	**44.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.8	691.7	**1,091.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.4	81.6	**262.0**

Licence ***7512*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.2**
DAY	2013	31.0	21.0	30.8	30.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**900.3**

Manitoba Production
2010 To 2014

Licence ***7512*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	50.7	30.6	45.8	45.6	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,430.4**
OIL	2013	9.6	9.4	12.7	8.8	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.2**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	28.4	**756.5**
H2O	2012	174.9	172.8	153.3	122.7	145.9	102.4	110.9	92.4	63.7	32.3	33.0	43.2	**5,224.3**
OIL	2012	142.2	157.0	150.9	146.9	121.7	39.3	37.7	30.2	11.7	9.4	7.3	5.0	**3,806.5**
DAY	2011	27.7	25.8	30.2	29.8	31.0	30.0	29.0	27.0	30.0	30.9	30.0	31.0	**396.6**
H2O	2011	550.5	329.2	322.1	275.7	269.0	257.1	170.6	170.3	178.0	133.3	166.2	164.5	**3,976.8**
OIL	2011	335.9	327.5	305.6	259.2	197.4	169.8	136.1	127.5	138.8	146.3	145.4	133.3	**2,947.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	28.7	**44.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.4	608.9	**990.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.5	323.9	**524.4**

Licence ***7513*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,381.9**
WIN	2013	167.9	126.9	124.7	107.4	101.9	91.3	91.1	63.3	181.0	144.3	127.0	100.0	**10,381.9**
WIN	2012	706.6	675.9	744.0	703.0	320.2	690.8	424.6	289.9	152.3	257.9	164.2	148.2	**8,955.1**
WIN	2011	0.0	0.0	0.0	0.0	0.0	218.3	336.8	619.0	600.9	604.6	613.9	684.0	**3,677.5**

Licence ***7514*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	378.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,293.9**
WIN	2013	868.5	693.6	698.1	629.7	618.8	573.0	570.6	552.1	516.4	221.8	374.0	369.0	**22,915.9**
WIN	2012	684.8	593.8	564.4	509.0	321.1	643.9	806.9	922.9	847.8	1006.0	657.8	652.0	**16,230.3**
WIN	2011	676.0	556.3	607.0	620.1	0.0	639.9	731.1	738.8	777.6	746.6	650.5	703.8	**8,019.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.2	**572.2**

Licence ***7515*** Well Name ***Sinclair Unit No. 2 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	336.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,973.8**
WIN	2013	465.9	397.8	421.3	399.9	406.4	386.0	391.7	378.5	360.2	381.9	0.0	0.0	**17,637.8**
WIN	2012	554.1	494.8	516.8	444.0	315.6	664.5	587.5	526.4	421.1	484.8	376.8	437.0	**13,648.2**
WIN	2011	633.0	555.2	597.1	611.7	0.0	641.6	748.1	743.5	720.3	716.8	672.0	625.5	**7,824.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.0	**560.0**

Licence ***7516*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7516*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	814.0	675.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,881.0**
WIN	2013	1030.7	913.4	1039.4	1003.0	1026.3	985.5	1033.6	1044.1	988.4	867.8	957.0	951.0	**23,392.0**
WIN	2012	609.0	597.0	632.0	597.0	274.0	580.2	744.0	878.5	798.0	1000.2	694.1	843.8	**11,551.8**
WIN	2011	0.0	0.0	20.7	142.3	0.0	0.0	95.0	612.1	591.9	580.0	628.0	634.0	**3,304.0**

Licence ***7517*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.0**
H2O	2014	24.2	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.5**
OIL	2014	93.9	88.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,187.2**
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**809.0**
H2O	2013	23.5	18.2	23.3	24.2	23.9	24.7	28.9	25.5	23.6	21.8	17.5	22.2	**1,667.2**
OIL	2013	148.1	136.6	139.3	126.4	126.7	115.5	126.0	121.8	114.3	110.2	106.8	110.1	**4,004.7**
DAY	2012	31.0	29.0	28.0	14.0	14.0	30.0	31.0	27.0	29.0	31.0	30.0	31.0	**447.0**
H2O	2012	29.9	63.5	81.9	37.3	39.1	96.7	111.7	120.8	132.0	104.5	72.4	30.3	**1,389.9**
OIL	2012	214.4	165.4	143.8	67.5	70.8	171.9	187.0	189.1	196.9	196.0	174.4	162.3	**2,522.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.8	128.4	120.4	80.2	**469.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	95.2	139.9	142.7	200.6	**583.4**

Licence ***7518*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	468.0	406.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,867.2**
WIN	2013	0.0	255.8	534.7	563.6	729.9	640.5	584.6	490.1	434.0	455.1	469.0	497.0	**18,993.2**
WIN	2012	591.0	500.0	512.0	552.0	329.0	715.9	708.7	620.6	567.8	572.5	97.7	0.0	**13,338.9**
WIN	2011	651.0	568.0	610.0	600.0	0.0	652.3	749.1	615.1	643.9	586.0	546.0	576.0	**7,571.7**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.1	606.2	**774.3**

Licence ***7519*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,122.1**
H2O	2014	39.7	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,615.8**
OIL	2014	23.8	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,259.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	31.0	29.8	27.0	31.0	30.0	28.5	**1,063.1**
H2O	2013	50.0	46.0	53.4	56.6	42.8	45.0	37.7	21.3	4.8	77.7	46.7	43.5	**5,551.8**
OIL	2013	32.8	23.8	16.9	29.1	34.9	24.8	17.0	10.2	15.0	29.1	27.8	26.3	**2,221.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	26.3	31.0	31.0	30.0	31.0	30.0	31.0	**705.3**
														5,026.3

Manitoba Production
2010 To 2014

Licence ***7519*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	198.4	176.0	178.2	165.5	164.8	117.4	103.6	81.6	63.0	83.0	70.3	52.6	
OIL	2012	49.6	44.0	51.8	49.5	49.2	44.3	32.2	30.2	34.0	35.6	30.1	34.5	**1,933.5**
DAY	2011	30.7	28.0	31.0	9.5	0.0	24.3	31.0	30.3	29.0	30.0	30.0	30.5	**343.0**
H2O	2011	559.1	458.1	360.3	177.8	0.0	332.9	227.6	246.3	262.6	257.6	188.5	188.4	**3,571.9**
OIL	2011	194.6	123.4	181.5	23.2	0.0	77.1	77.4	99.2	46.4	45.4	81.5	65.6	**1,448.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.7	**38.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.7	**312.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.2	344.0	**433.2**

Licence ***7521*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-06-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.4**
H2O	2014	371.5	332.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,205.3**
OIL	2014	10.9	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.2**
DAY	2013	31.0	28.0	31.0	30.0	30.2	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**779.4**
H2O	2013	573.4	514.8	508.1	469.7	422.4	457.9	455.3	441.1	396.5	411.2	356.1	367.8	**19,500.9**
OIL	2013	30.2	15.8	8.6	16.8	16.6	26.0	25.9	25.1	22.5	13.4	11.1	12.5	**1,030.6**
DAY	2012	30.5	27.8	28.0	0.0	15.0	13.8	26.4	29.6	26.3	31.0	30.0	31.0	**415.9**
H2O	2012	1051.2	906.2	880.7	0.0	723.5	621.0	1045.9	827.5	729.9	724.5	644.8	610.1	**14,126.6**
OIL	2012	44.8	37.8	41.4	0.0	24.4	31.0	50.1	43.5	35.5	64.3	45.5	32.1	**806.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	29.0	31.0	30.0	31.0	**126.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	1315.8	1519.1	1286.9	1196.5	**5,361.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.7	50.5	107.9	82.1	73.5	**355.7**

Licence ***7522*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.2**
H2O	2014	968.4	553.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,849.5**
OIL	2014	45.4	115.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,310.6**
DAY	2013	31.0	3.0	31.0	28.0	31.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,052.2**
H2O	2013	1220.2	114.3	1291.7	1104.7	1161.7	705.1	1129.7	1021.2	968.5	1032.5	950.1	1002.8	**44,327.5**
OIL	2013	66.3	2.0	19.3	72.5	86.2	20.1	42.1	103.4	113.3	69.3	100.6	69.1	**5,149.3**
DAY	2012	27.5	29.0	22.8	19.9	28.0	29.0	27.8	31.0	16.1	31.0	29.7	30.5	**723.2**
H2O	2012	1309.0	1229.0	1076.0	933.0	1436.0	1363.0	1252.0	1288.0	429.6	633.0	1209.0	1239.0	**32,625.0**
OIL	2012	188.8	169.6	81.3	69.0	84.9	155.3	119.7	111.6	51.1	0.0	22.9	72.1	**4,385.1**
DAY	2011	30.9	24.0	29.4	20.1	14.6	28.4	25.6	29.5	30.0	31.0	30.0	29.5	**400.9**
H2O	2011	1498.0	1183.0	1299.0	1110.0	777.0	1384.0	1302.0	1463.0	1490.0	1488.0	1436.0	1365.0	**19,228.4**
OIL	2011	313.2	214.6	253.4	125.6	33.6	213.3	203.1	221.7	256.1	266.2	208.4	200.5	**3,258.8**

Manitoba Production
2010 To 2014

Licence ***7522*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-08-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	27.2	29.7	**77.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	637.0	1259.0	1533.0	**3,433.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	183.3	252.0	308.2	**749.1**

Licence ***7523*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-23-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.7**
H2O	2014	90.3	58.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,409.7**
OIL	2014	18.4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,513.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	24.0	**1,103.7**
H2O	2013	224.2	266.8	211.5	201.5	211.9	189.7	210.7	206.4	196.2	170.1	152.6	116.0	**14,261.3**
OIL	2013	57.1	21.8	53.7	52.7	43.5	41.4	41.6	22.4	26.8	37.9	31.5	23.5	**3,489.2**
DAY	2012	31.0	23.7	30.9	28.4	27.5	21.5	30.8	30.4	29.8	31.0	30.0	30.8	**745.7**
H2O	2012	363.4	288.6	358.8	324.0	268.7	255.0	311.4	270.0	258.4	249.3	237.0	253.7	**11,903.7**
OIL	2012	85.4	54.1	77.7	78.8	63.4	53.4	65.6	53.9	49.0	61.5	54.7	37.1	**3,035.3**
DAY	2011	30.5	27.4	29.3	29.7	21.8	30.0	30.4	27.1	29.4	31.0	30.0	31.0	**399.9**
H2O	2011	1360.3	954.8	818.2	652.4	431.4	548.8	477.5	328.8	249.7	290.7	325.4	428.7	**8,465.4**
OIL	2011	304.7	261.0	195.4	169.4	127.4	157.8	119.5	86.8	48.1	43.1	102.0	98.5	**2,300.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	22.3	**52.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	694.7	904.0	**1,598.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.9	279.1	**587.0**

Licence ***7524*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-06-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,094.0**
H2O	2014	287.5	239.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,419.3**
OIL	2014	102.0	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,675.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	30.0	30.0	30.0	31.0	30.0	31.0	**1,035.0**
H2O	2013	427.3	371.6	397.0	367.8	395.9	284.7	382.5	369.0	320.6	325.0	320.1	323.2	**22,892.8**
OIL	2013	114.1	104.5	116.1	106.7	111.3	82.3	121.7	122.1	107.4	110.6	111.5	119.8	**7,494.9**
DAY	2012	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**679.0**
H2O	2012	692.6	541.1	554.6	566.2	529.6	491.4	505.2	479.3	464.8	454.3	446.6	439.0	**18,608.1**
OIL	2012	301.2	205.0	189.9	174.9	180.6	163.1	161.8	162.7	142.2	143.0	138.3	118.0	**6,166.8**
DAY	2011	31.0	28.0	31.0	6.0	0.0	5.0	31.0	31.0	30.0	30.0	30.0	31.0	**316.0**
H2O	2011	1121.8	1270.1	1402.3	264.2	0.0	253.0	1672.3	1560.2	1132.0	960.3	786.6	701.1	**12,443.4**
OIL	2011	391.4	489.9	547.0	107.5	0.0	71.1	367.6	364.8	348.2	323.8	342.3	363.5	**4,086.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	**32.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.6	1213.9	**1,319.5**

Manitoba Production
2010 To 2014

Licence ***7524*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-06-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	331.8	**369.0**

Licence ***7525*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-06-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.0**
H2O	2014	495.7	444.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,432.3**
OIL	2014	101.0	80.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,949.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	19.0	29.0	31.0	30.0	31.0	30.0	31.0	**1,042.0**
H2O	2013	575.1	508.4	557.4	510.3	550.1	340.1	571.8	592.6	507.9	524.2	515.4	514.1	**28,492.6**
OIL	2013	81.1	67.4	73.4	61.9	71.2	46.6	67.4	75.4	82.0	96.6	96.6	105.9	**4,768.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**690.0**
H2O	2012	898.0	738.2	733.6	725.2	709.5	626.2	629.8	632.1	599.0	616.3	604.5	590.8	**22,225.2**
OIL	2012	203.7	172.2	173.3	143.4	137.2	121.8	120.8	115.6	118.0	107.2	108.8	98.1	**3,842.8**
DAY	2011	31.0	23.0	24.0	30.0	5.0	18.0	25.0	22.0	30.0	31.0	30.0	25.0	**325.0**
H2O	2011	1495.1	1262.4	1217.5	1589.4	236.3	902.2	1233.2	1073.9	1145.0	960.3	909.5	829.9	**14,122.0**
OIL	2011	214.8	162.6	142.0	221.0	38.2	137.7	181.5	198.7	273.6	217.3	113.8	75.4	**2,222.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	23.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.5	949.8	**1,267.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	27.3	206.1	**246.1**

Licence ***7526*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,094.0**
H2O	2014	302.2	256.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,801.6**
OIL	2014	103.9	76.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,543.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	20.0	29.0	31.0	29.0	31.0	30.0	31.0	**1,035.0**
H2O	2013	431.3	376.8	397.7	358.2	388.7	239.2	341.8	363.4	321.6	317.3	295.8	315.9	**22,242.9**
OIL	2013	111.1	103.4	110.7	100.1	108.9	70.5	110.2	119.5	108.0	112.6	104.5	106.4	**6,362.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**683.0**
H2O	2012	665.7	597.1	600.6	572.9	565.9	508.0	509.6	487.1	457.7	464.0	466.2	445.9	**18,095.2**
OIL	2012	236.1	200.0	187.5	177.0	168.2	151.7	154.2	157.5	151.7	134.5	127.8	119.9	**5,096.7**
DAY	2011	31.0	28.0	30.0	14.0	0.0	1.0	31.0	31.0	28.0	31.0	30.0	29.0	**319.0**
H2O	2011	1184.0	1233.6	1391.1	609.3	0.0	44.6	1438.0	1356.4	827.3	887.3	720.4	613.8	**11,754.5**
OIL	2011	266.2	286.6	329.1	150.4	0.0	10.2	349.1	353.2	302.8	279.6	253.8	245.2	**3,130.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	27.0	**35.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.7	1127.0	**1,448.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	23.2	261.1	**304.4**

Licence ***7527*** Well Name ***Tundra Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***7527*** Well Name ***Tundra Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-24-013-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay A*** Field Code ***17*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	10.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.0**
H2O	2014	145.4	101.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,315.4**
OIL	2014	12.2	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.6**
DAY	2013	31.0	28.0	6.0	0.0	5.0	5.0	5.0	5.0	9.0	7.0	7.0	0.0	**625.0**
H2O	2013	140.1	120.4	23.8	0.0	37.2	23.5	72.8	79.8	94.0	97.5	55.6	0.0	**7,068.8**
OIL	2013	5.9	5.1	1.2	0.0	0.8	1.0	1.7	4.2	5.0	7.0	4.9	0.0	**513.2**
DAY	2012	31.0	29.0	13.0	0.0	3.0	0.0	20.0	18.0	30.0	31.0	30.0	31.0	**517.0**
H2O	2012	176.8	157.8	67.4	0.0	36.2	0.0	265.5	181.1	198.8	175.2	147.8	148.8	**6,324.1**
OIL	2012	16.2	12.2	6.1	0.0	2.8	0.0	13.5	8.9	10.2	7.3	6.2	6.2	**476.4**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	14.0	26.0	30.0	25.0	30.0	31.0	**281.0**
H2O	2011	986.5	584.7	427.0	0.0	0.0	0.0	363.3	417.3	300.7	229.0	219.5	192.1	**4,768.7**
OIL	2011	89.5	47.8	39.5	0.0	0.0	0.0	18.7	22.2	22.3	15.5	15.0	17.9	**386.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	**35.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	1038.6	**1,048.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	92.8	**98.4**

Licence ***7528*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-10-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.0**
H2O	2014	155.7	146.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,539.8**
OIL	2014	109.6	96.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,624.1**
DAY	2013	23.8	23.8	23.9	30.0	26.0	30.0	23.0	18.0	28.0	31.0	25.0	20.0	**848.0**
H2O	2013	404.6	211.1	243.8	229.5	190.4	235.4	176.0	133.7	209.8	177.8	129.3	99.2	**10,238.1**
OIL	2013	255.5	156.6	156.4	148.7	122.1	143.2	102.4	91.2	133.2	102.3	85.8	70.5	**7,417.7**
DAY	2012	23.5	23.6	20.1	23.0	24.0	13.8	23.8	20.2	22.6	21.7	23.6	23.6	**545.5**
H2O	2012	282.3	251.0	215.9	266.2	262.4	158.7	279.3	23.9	268.2	235.1	397.7	406.6	**7,797.5**
OIL	2012	209.8	195.3	163.1	173.7	195.4	109.4	203.7	152.9	156.3	165.3	262.2	244.7	**5,849.8**
DAY	2011	21.6	23.9	22.5	21.6	22.4	23.9	12.0	23.9	22.9	24.0	23.9	23.5	**282.0**
H2O	2011	627.0	714.5	442.7	266.0	241.9	298.3	163.2	361.1	251.7	254.9	236.9	266.1	**4,750.2**
OIL	2011	551.3	490.3	365.2	214.2	202.0	232.9	145.0	316.9	198.1	209.2	207.4	195.0	**3,618.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	**15.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	625.9	**625.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.5	**290.5**

Licence ***7529*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**881.8**
H2O	2014	71.0	101.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,268.1**

Manitoba Production
2010 To 2014

Licence ***7529*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-11-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	91.6	123.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,022.5**
DAY	2013	22.7	19.4	22.6	30.0	30.0	25.0	20.0	14.0	20.0	31.0	25.0	20.0	**834.8**
H2O	2013	195.8	152.7	208.3	206.1	204.5	178.0	137.1	94.0	138.3	204.7	94.5	70.2	**8,096.1**
OIL	2013	231.5	223.4	252.9	252.6	248.1	204.9	151.0	121.2	166.2	216.6	114.7	91.3	**11,807.9**
DAY	2012	23.5	23.6	22.4	22.8	20.2	15.3	20.8	23.9	23.0	24.0	23.5	23.1	**555.1**
H2O	2012	226.4	227.3	207.6	224.4	187.9	151.3	207.9	239.3	202.7	196.4	195.2	200.7	**6,211.9**
OIL	2012	343.2	356.4	374.3	350.9	335.5	247.6	364.8	370.4	267.0	282.4	247.6	228.4	**9,533.5**
DAY	2011	17.9	21.3	21.9	22.3	22.1	23.0	22.1	23.9	23.7	24.0	23.2	23.1	**289.0**
H2O	2011	192.1	291.4	331.8	386.9	339.4	348.2	325.6	291.3	217.5	214.1	192.8	212.1	**3,744.8**
OIL	2011	347.7	447.3	613.8	504.1	553.8	497.4	517.5	518.9	348.8	257.6	344.2	322.1	**5,765.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	**20.5**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.6	**401.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	491.8	**491.8**

Licence ***7530*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.2**
H2O	2014	104.6	91.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,590.5**
OIL	2014	26.5	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,254.4**
DAY	2013	27.4	19.0	30.8	5.0	11.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**971.2**
H2O	2013	65.0	74.6	124.3	22.7	62.3	141.4	106.1	101.8	100.2	98.0	100.6	129.9	**7,394.1**
OIL	2013	39.4	44.3	64.7	8.2	21.8	59.1	55.3	60.9	53.8	33.5	26.9	27.4	**4,204.8**
DAY	2012	16.0	28.2	29.0	30.0	17.9	27.4	29.0	31.0	30.0	31.0	30.0	31.0	**665.8**
H2O	2012	48.1	105.5	133.9	136.4	153.3	299.7	150.8	113.3	117.2	108.0	113.1	65.4	**6,267.2**
OIL	2012	42.0	62.1	84.6	85.0	43.8	43.6	85.3	56.0	55.1	48.8	43.1	41.7	**3,709.5**
DAY	2011	30.1	24.0	30.0	28.9	31.0	30.0	30.9	27.5	30.0	30.9	30.0	12.0	**335.3**
H2O	2011	750.2	601.3	779.7	563.3	453.9	404.8	413.6	191.2	210.2	162.8	154.2	37.3	**4,722.5**
OIL	2011	471.7	369.7	660.4	559.7	256.2	183.6	159.4	75.9	86.8	86.3	88.4	20.3	**3,018.4**

Licence ***7531*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**927.9**
H2O	2014	0.0	95.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,857.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,028.0**
DAY	2013	31.0	19.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	4.0	**901.9**
H2O	2013	130.4	82.4	137.4	140.7	121.4	115.8	103.6	97.2	95.7	96.8	102.5	17.7	**6,761.6**
OIL	2013	28.9	17.8	26.0	19.5	20.1	18.5	19.8	21.9	19.4	16.8	14.9	1.5	**2,028.0**
DAY	2012	2.0	5.0	0.0	0.0	8.0	27.4	29.0	31.0	30.0	31.0	30.0	31.0	**574.7**

Manitoba Production
2010 To 2014

Licence ***7531*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	6.4	16.7	0.0	0.0	107.3	273.9	465.5	242.4	205.2	147.0	159.7	108.7	**5,520.0**
OIL	2012	2.0	5.8	0.0	0.0	17.8	29.5	67.8	41.0	38.2	39.9	37.6	23.9	**1,802.9**
DAY	2011	30.1	22.0	30.0	28.9	31.0	30.0	30.9	27.5	30.0	30.9	30.0	29.0	**350.3**
H2O	2011	868.8	732.2	340.2	302.8	306.0	223.3	212.1	187.3	205.9	179.4	138.5	90.7	**3,787.2**
OIL	2011	192.8	88.2	287.1	266.6	224.6	129.7	100.6	39.4	45.1	46.0	48.8	30.5	**1,499.4**

Licence ***7532*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,211.0**
H2O	2014	8.3	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.7**
OIL	2014	9.1	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.9**
DAY	2013	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,152.0**
H2O	2013	7.5	6.4	7.7	7.1	8.3	9.6	9.8	9.7	8.4	8.9	8.5	8.1	**456.0**
OIL	2013	4.6	3.9	4.4	4.0	5.0	10.3	11.4	11.1	10.8	11.7	10.7	9.2	**397.9**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**791.0**
H2O	2012	10.3	10.0	9.1	8.5	10.7	12.4	8.4	9.0	8.2	9.7	8.8	8.0	**356.0**
OIL	2012	8.5	7.4	7.5	6.6	7.2	7.5	4.5	4.6	4.3	4.6	4.8	4.5	**300.8**
DAY	2011	30.0	28.0	31.0	28.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2011	21.1	19.0	19.9	18.2	15.8	17.7	20.2	11.9	12.5	11.8	10.4	11.0	**242.9**
OIL	2011	23.8	20.0	21.6	19.1	17.4	18.3	18.5	9.4	8.9	8.9	8.4	9.0	**228.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**69.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	5.2	22.2	**53.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	6.7	25.8	**45.5**

UWI ***100.05-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
H2O	2014	3.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.2**
OIL	2014	4.3	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.8**
DAY	2013	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,122.0**
H2O	2013	3.4	2.9	3.5	3.2	3.8	4.4	4.4	4.3	3.8	4.0	3.8	3.6	**195.1**
OIL	2013	2.1	1.8	1.9	1.7	2.3	4.6	5.1	5.0	4.9	5.2	4.8	4.1	**159.0**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**761.0**
H2O	2012	4.7	4.5	4.1	3.9	4.9	5.6	3.8	4.0	3.7	4.4	4.0	3.5	**150.0**
OIL	2012	3.8	3.4	3.4	3.1	3.2	3.4	2.0	2.1	2.0	2.1	2.1	2.0	**115.5**
DAY	2011	30.0	28.0	31.0	28.0	30.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**399.0**
H2O	2011	7.4	6.7	7.0	6.6	5.6	6.2	7.1	4.2	4.4	5.4	4.6	4.9	**98.9**
OIL	2011	8.4	7.0	7.6	6.6	6.1	6.5	6.5	3.3	3.2	4.0	3.8	4.1	**82.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**69.0**

Manitoba Production
2010 To 2014

Licence ***7532*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	11.3	8.3	**28.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	2.3	9.0	**15.8**

Licence ***7533*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.8**
H2O	2014	14.3	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,934.0**
OIL	2014	8.5	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,034.7**
DAY	2013	29.0	28.0	31.0	30.0	30.0	26.2	29.2	29.8	28.6	31.0	29.9	21.0	**1,083.8**
H2O	2013	1443.3	1369.5	216.4	145.0	63.1	38.5	34.5	37.1	36.1	38.5	34.4	13.3	**8,909.7**
OIL	2013	0.0	18.2	16.6	15.3	23.0	25.8	23.1	23.9	22.6	24.9	22.4	6.9	**4,019.3**
DAY	2012	31.0	28.4	30.5	29.3	31.0	28.5	26.5	30.2	29.3	27.5	30.0	30.8	**740.1**
H2O	2012	66.1	74.0	75.0	72.5	81.5	123.0	151.8	113.9	296.3	842.0	964.0	1328.5	**5,440.0**
OIL	2012	80.9	86.9	93.1	88.8	99.3	53.1	40.2	174.1	131.8	0.9	0.0	0.0	**3,796.6**
DAY	2011	30.4	28.0	31.0	23.3	23.0	4.0	31.0	31.0	24.3	31.0	29.5	31.0	**387.1**
H2O	2011	152.1	143.3	80.1	126.8	80.4	30.3	66.9	70.1	69.7	82.0	57.8	62.9	**1,251.4**
OIL	2011	365.0	189.6	206.0	114.2	119.6	22.7	144.1	115.0	88.3	104.0	86.7	78.1	**2,947.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.9	28.1	27.6	**69.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	167.0	**229.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.8	576.3	484.1	**1,314.2**

Licence ***7535*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	995.0	712.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,391.6**
WIN	2013	1376.9	1179.7	1323.4	1231.9	1215.8	1113.9	1100.6	1085.0	1075.3	885.8	1063.0	1142.0	**31,684.6**
WIN	2012	766.3	652.7	652.3	596.0	394.0	746.0	654.2	919.1	1048.3	1233.3	843.1	1000.7	**17,891.3**
WIN	2011	609.9	598.3	604.4	589.8	0.0	635.4	744.4	756.3	789.9	873.9	875.6	869.4	**8,385.3**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.0	**438.0**

Licence ***7536*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	1287.0	953.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,515.4**
WIN	2013	1302.3	1134.6	474.6	525.5	1192.6	1169.2	1237.5	1345.7	1240.3	1113.8	1287.0	1325.0	**32,275.4**
WIN	2012	1031.0	1002.3	944.8	737.0	335.1	776.9	990.6	952.2	863.3	1053.3	776.1	1049.9	**18,927.3**
WIN	2011	606.0	578.2	626.1	621.9	0.0	623.8	759.4	739.6	779.7	842.3	829.2	954.6	**8,414.8**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.0	**454.0**

Licence ***7537*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7537*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-18-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,255.0**
WIN	2013	194.4	165.8	177.7	167.9	164.2	157.9	159.0	147.4	132.8	112.0	117.0	119.0	**13,248.0**
WIN	2012	612.4	561.6	535.7	424.0	326.6	522.4	452.1	396.9	395.6	364.4	162.3	169.9	**11,432.9**
WIN	2011	615.0	548.5	590.4	580.0	0.0	613.5	593.3	500.9	518.5	516.7	450.5	526.7	**6,509.0**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	455.0	**455.0**

Licence ***7538*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	253.0	463.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,524.4**
WIN	2013	1351.7	1160.1	1324.9	1208.3	1380.0	1320.1	1380.3	1370.9	1302.8	1158.2	679.0	8.0	**32,808.4**
WIN	2012	853.0	875.0	955.0	791.0	419.0	896.5	899.2	916.7	942.6	1199.7	844.1	1029.4	**19,164.1**
WIN	2011	645.0	559.0	620.0	604.0	0.0	658.8	754.1	758.4	752.6	852.0	793.0	806.0	**8,542.9**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	653.9	**740.0**

Licence ***7539*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,095.0**
H2O	2014	283.0	253.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,784.5**
OIL	2014	93.5	84.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,262.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,036.0**
H2O	2013	720.5	656.8	722.5	563.0	508.2	379.7	364.1	368.0	357.9	289.5	272.9	288.2	**29,248.0**
OIL	2013	201.1	186.0	206.0	158.1	139.1	102.7	101.0	98.9	97.1	89.2	88.8	92.8	**11,084.6**
DAY	2012	28.0	29.0	30.0	30.0	31.0	29.0	27.0	31.0	30.0	30.0	11.0	31.0	**676.0**
H2O	2012	1199.6	1158.0	1029.8	964.7	946.3	863.2	737.7	750.5	726.4	716.0	308.5	725.3	**23,756.7**
OIL	2012	387.1	418.6	378.5	357.0	349.0	313.6	290.2	323.7	251.5	244.6	55.1	198.0	**9,523.8**
DAY	2011	31.0	28.0	30.0	27.0	0.0	16.0	28.0	30.0	30.0	31.0	20.0	31.0	**339.0**
H2O	2011	1043.1	1007.2	1042.4	782.2	0.0	713.4	1226.2	1327.1	1318.1	1474.6	936.3	1387.2	**13,630.7**
OIL	2011	478.6	321.3	353.7	268.0	0.0	152.5	524.8	722.6	825.3	832.4	374.2	448.7	**5,956.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.6	1055.3	**1,372.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	160.9	493.9	**654.8**

Licence ***7541*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**998.7**
H2O	2014	113.2	97.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,483.5**
OIL	2014	37.1	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.1**
														939.7

Manitoba Production
2010 To 2014

Licence ***7541*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	3.5	0.0	0.0	19.8	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2013	1371.0	1503.4	191.2	0.0	0.0	274.8	259.5	120.7	133.0	141.4	125.8	122.5	**26,272.8**
OIL	2013	137.8	34.4	0.5	0.0	0.0	8.8	12.0	95.5	54.0	33.8	40.9	40.1	**4,314.1**
DAY	2012	26.6	28.5	28.3	0.0	6.0	23.0	27.3	31.0	30.0	24.0	29.6	30.8	**673.4**
H2O	2012	1275.2	1238.5	1286.1	0.0	389.0	1028.3	1353.5	1476.4	1461.2	1208.8	1376.6	1329.6	**22,029.5**
OIL	2012	57.9	122.5	96.9	0.0	0.0	42.7	75.5	95.2	118.6	88.7	125.3	164.0	**3,856.3**
DAY	2011	30.4	28.0	31.0	22.8	4.0	23.0	30.6	29.9	29.5	25.0	19.1	25.3	**388.3**
H2O	2011	643.6	515.2	441.0	409.4	63.8	400.8	460.3	438.6	997.3	1187.3	847.3	1144.1	**8,606.3**
OIL	2011	278.4	220.8	217.0	101.6	21.2	171.7	173.7	170.0	89.1	86.3	77.1	83.9	**2,869.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.7	30.0	**89.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.3	651.3	**1,057.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.0	346.8	359.4	**1,178.2**

Licence ***7542*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-35-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.2**
H2O	2014	142.2	110.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,185.2**
OIL	2014	35.6	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,943.5**
DAY	2013	31.0	28.0	31.0	30.0	28.2	21.0	30.5	30.2	30.0	31.0	30.0	31.0	**800.2**
H2O	2013	125.2	115.0	137.2	116.5	109.9	143.9	138.6	209.0	189.9	161.6	141.3	140.2	**4,932.3**
OIL	2013	68.6	56.8	52.9	62.8	59.1	53.0	62.3	32.9	4.7	26.7	35.3	35.1	**1,863.4**
DAY	2012	31.0	22.9	31.0	0.0	31.0	30.0	31.0	31.0	29.8	30.5	30.0	29.8	**448.3**
H2O	2012	212.4	197.3	166.4	0.0	169.7	154.2	151.0	147.4	137.0	137.2	135.9	129.5	**3,204.0**
OIL	2012	98.6	65.7	82.7	0.0	95.3	86.8	85.0	82.9	77.2	77.1	68.9	66.4	**1,313.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	30.3	29.4	31.0	**120.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.8	460.6	328.5	218.1	**1,466.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.2	146.4	85.1	123.9	**426.6**

Licence ***7543*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay N*** Field Code ***1*** Pool Code ***62N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**956.0**
H2O	2014	97.6	82.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,619.6**
OIL	2014	10.8	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,897.5**
DAY	2013	31.0	27.0	31.0	29.0	20.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**903.0**
H2O	2013	147.0	124.5	136.2	113.0	121.1	121.4	124.7	119.7	109.9	113.0	103.0	103.1	**9,439.6**
OIL	2013	26.0	22.0	15.3	20.0	9.9	21.6	10.8	13.3	12.6	12.6	11.4	11.5	**1,877.5**
DAY	2012	30.0	17.0	28.0	19.0	21.0	17.0	22.0	28.0	30.0	31.0	29.0	24.0	**553.0**
H2O	2012	309.0	133.2	332.0	205.2	211.0	179.9	163.6	234.5	186.1	181.4	163.7	157.8	**8,003.0**

Manitoba Production
2010 To 2014

Licence ***7543*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay N*** Field Code ***1*** Pool Code ***62N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	57.6	24.8	64.4	35.8	37.5	30.1	29.0	41.4	33.0	29.5	22.3	25.2	**1,690.5**
DAY	2011	31.0	23.0	29.0	1.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	27.0	**257.0**
H2O	2011	792.5	568.9	722.6	22.7	0.0	0.0	0.0	533.6	630.6	568.6	421.5	342.2	**5,545.6**
OIL	2011	214.5	136.1	170.4	8.3	0.0	0.0	0.0	118.9	137.4	118.9	78.5	63.8	**1,259.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.7	827.7	**942.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	202.3	**213.1**

Licence ***7545*** Well Name ***Sinclair Unit No. 2 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-24-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	333.0	294.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,332.9**
WIN	2013	79.2	218.0	406.1	474.4	498.5	408.9	391.9	365.0	333.9	327.0	354.0	365.0	**15,705.9**
WIN	2012	707.0	595.0	535.0	426.0	308.0	461.1	456.8	401.7	365.0	348.9	63.1	0.0	**11,484.0**
WIN	2011	629.0	564.0	605.0	605.0	0.0	613.2	542.2	491.8	500.2	480.0	456.0	551.0	**6,816.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.2	690.8	**779.0**

Licence ***7546*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-32-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.0**
H2O	2014	21.9	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.8**
OIL	2014	1.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,020.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	13.0	**1,087.0**
H2O	2013	9.3	11.1	10.3	9.9	9.3	9.0	9.1	9.3	8.8	49.7	174.0	31.8	**880.6**
OIL	2013	24.9	20.8	22.9	22.2	22.5	21.1	22.8	22.8	22.0	10.9	18.4	0.0	**2,016.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**753.0**
H2O	2012	2.9	3.9	4.1	6.2	4.2	3.4	4.0	4.8	8.7	10.3	7.3	9.6	**539.0**
OIL	2012	39.7	36.8	42.5	32.8	39.4	39.5	37.1	30.1	28.4	25.0	28.4	25.1	**1,785.4**
DAY	2011	27.0	28.0	30.0	29.0	30.0	23.0	7.0	30.0	28.0	31.0	30.0	30.0	**389.0**
H2O	2011	50.8	50.8	55.9	48.3	29.2	21.2	7.5	27.5	18.0	5.0	4.1	5.2	**469.6**
OIL	2011	157.8	146.4	136.0	134.2	54.4	40.5	11.3	51.9	31.3	53.3	46.6	39.7	**1,380.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**66.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	79.2	50.0	**146.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	236.8	200.6	**477.2**

UWI ***100.11-32-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,086.0**
H2O	2014	13.9	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.0**
OIL	2014	1.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.4**

Manitoba Production
2010 To 2014

Licence ***7546*** Well Name ***Tundra Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-32-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	13.0	**1,059.0**
H2O	2013	5.9	7.0	6.5	6.3	5.9	5.7	5.8	5.9	5.5	31.5	110.8	20.2	**355.0**
OIL	2013	15.6	13.1	14.4	14.0	14.2	13.2	14.4	14.3	13.9	6.9	11.6	0.0	**702.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**725.0**
H2O	2012	5.5	2.4	2.6	3.8	2.6	2.1	2.4	2.9	5.4	6.5	4.5	6.0	**138.0**
OIL	2012	24.9	23.1	26.6	20.6	24.7	24.8	23.2	18.4	17.8	15.7	17.7	15.7	**557.1**
DAY	2011	27.0	28.0	30.0	29.0	30.0	23.0	7.0	30.0	0.0	31.0	30.0	30.0	**361.0**
H2O	2011	8.3	8.3	9.1	7.9	4.8	3.4	1.2	4.5	11.2	3.1	2.5	3.2	**91.3**
OIL	2011	25.7	23.8	22.1	21.9	8.9	6.6	1.8	8.5	19.6	33.4	29.1	24.9	**303.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**66.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	12.9	8.1	**23.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	38.5	32.6	**77.6**

Licence ***7547*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.8**
H2O	2014	64.7	63.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.8**
OIL	2014	27.5	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	30.5	30.5	30.0	31.0	30.0	31.0	**729.8**
H2O	2013	65.8	74.8	77.1	73.2	75.1	58.9	65.3	67.8	65.4	68.1	62.5	69.2	**2,157.2**
OIL	2013	44.5	32.4	31.1	29.5	30.2	40.3	33.0	28.8	28.1	29.2	29.0	20.3	**919.8**
DAY	2012	31.0	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.3	**366.3**
H2O	2012	164.0	132.3	138.0	0.0	103.0	95.7	86.5	87.6	82.6	90.2	80.5	70.0	**1,334.0**
OIL	2012	83.0	56.7	55.0	0.0	53.1	49.2	44.6	45.1	42.5	39.4	34.5	30.3	**543.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.6	**203.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**

Licence ***7548*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.0**
H2O	2014	113.1	102.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,433.4**
OIL	2014	69.5	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,118.1**
DAY	2013	31.0	28.0	20.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**1,076.0**
H2O	2013	140.5	125.8	91.1	136.7	147.9	138.6	138.1	127.2	112.1	114.4	110.0	123.8	**10,218.2**
OIL	2013	95.4	80.5	53.9	80.0	80.9	72.5	72.5	74.8	70.1	74.5	66.4	73.0	**6,989.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**724.0**
H2O	2012	278.4	235.5	215.9	214.5	208.7	201.6	202.0	191.7	188.7	174.4	173.7	160.7	**8,712.0**

Manitoba Production
2010 To 2014

Licence ***7548*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	134.6	122.5	159.8	136.0	128.9	108.4	106.4	103.8	93.3	97.2	88.2	89.0	**6,095.1**
DAY	2011	31.0	28.0	31.0	27.0	22.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**358.0**
H2O	2011	903.8	727.0	740.5	555.7	429.4	194.9	465.9	356.8	291.0	276.6	262.6	264.3	**6,266.2**
OIL	2011	542.0	546.5	618.1	487.5	351.7	166.4	408.9	317.1	281.5	268.0	226.6	188.1	**4,727.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	**23.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.7	**797.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.0	272.6	**324.6**

Licence ***7549*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,173.0**
H2O	2014	107.2	92.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,018.3**
OIL	2014	34.2	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,508.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,115.0**
H2O	2013	124.9	113.3	115.6	106.8	109.2	106.3	108.2	107.3	105.7	108.4	103.3	109.2	**8,818.9**
OIL	2013	55.5	50.2	49.7	44.4	33.2	31.8	33.8	32.9	32.7	33.7	32.4	34.0	**8,444.7**
DAY	2012	31.0	27.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**750.0**
H2O	2012	141.0	103.5	88.1	82.5	77.6	74.8	56.9	60.8	47.7	43.7	37.7	48.3	**7,500.7**
OIL	2012	318.5	254.8	252.2	238.7	232.2	214.2	139.4	166.2	162.5	164.3	153.7	134.0	**7,980.4**
DAY	2011	27.0	28.0	30.0	30.0	31.0	28.0	30.0	31.0	27.0	31.0	30.0	31.0	**391.0**
H2O	2011	858.3	974.9	720.4	656.0	657.4	287.8	313.5	321.3	265.0	329.4	117.7	126.6	**6,638.1**
OIL	2011	412.1	469.1	405.5	424.8	435.9	464.8	431.5	402.9	333.4	373.3	406.5	383.1	**5,549.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.1	987.7	**1,009.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.9	489.9	**606.8**

Licence ***7550*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-11-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,643.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,643.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	18.0	29.0	30.0	12.0	0.0	0.0	**216.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**

Manitoba Production
2010 To 2014

Licence ***7550*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-11-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	944.1	1481.2	1293.3	436.1	0.0	0.0	**10,643.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	28.7	12.2	25.9	5.0	0.0	0.0	**233.0**
DAY	2011	9.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	18.0	0.0	0.0	0.0	**127.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	0.9	0.9	0.0	0.0	**3.0**
H2O	2011	438.7	0.0	0.0	0.0	0.0	0.0	842.5	1575.5	1008.3	20.3	0.0	0.0	**6,489.0**
OIL	2011	9.5	0.0	0.0	0.0	0.0	0.0	8.6	38.0	28.3	0.6	0.0	0.0	**161.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	17.0	31.0	**58.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	310.2	750.1	1543.4	**2,603.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	19.3	22.9	**76.2**

Licence ***7551*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.9**
H2O	2014	37.0	29.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,181.3**
OIL	2014	25.8	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,262.0**
DAY	2013	31.0	24.5	30.8	29.7	31.0	16.0	29.5	30.5	11.0	9.0	30.0	29.8	**880.6**
H2O	2013	63.7	34.1	42.4	37.9	34.8	30.2	93.9	41.3	15.2	12.2	44.3	55.8	**3,114.7**
OIL	2013	80.1	51.9	56.7	38.0	33.8	11.8	39.6	37.1	12.2	0.0	30.8	32.6	**10,215.8**
DAY	2012	26.3	28.0	21.8	26.1	0.0	0.0	16.0	28.2	30.0	30.3	30.0	15.5	**577.8**
H2O	2012	176.7	147.6	75.4	84.6	0.0	0.0	122.5	152.2	72.7	55.6	31.8	6.3	**2,608.9**
OIL	2012	279.2	267.9	116.3	117.2	0.0	0.0	181.3	265.7	298.5	256.1	67.2	4.7	**9,791.2**
DAY	2011	30.1	25.8	28.9	5.0	25.0	30.0	5.7	27.8	29.8	30.9	29.3	2.5	**325.6**
H2O	2011	109.4	152.8	240.5	55.3	81.0	63.9	13.4	116.2	143.8	108.4	67.3	6.6	**1,683.5**
OIL	2011	579.2	822.0	855.3	129.2	1407.8	896.3	66.7	535.7	422.6	207.8	158.7	12.8	**7,937.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	30.0	**54.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.4	185.5	**524.9**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	968.5	874.5	**1,843.0**

Licence ***7552*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.1**
H2O	2014	23.7	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,181.1**
OIL	2014	23.1	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,743.1**
DAY	2013	31.0	23.5	30.8	29.7	31.0	29.9	29.0	31.0	30.0	31.0	30.0	27.0	**996.8**
H2O	2013	44.3	29.3	24.7	23.5	20.8	31.6	68.4	29.3	29.2	28.7	30.2	34.5	**3,135.3**
OIL	2013	57.4	42.9	34.2	22.7	20.7	31.9	60.5	36.3	29.6	30.0	30.1	27.2	**6,697.5**
DAY	2012	31.0	12.3	3.0	0.0	2.0	29.4	31.0	31.0	30.0	31.0	25.0	28.5	**642.9**
H2O	2012	157.3	56.7	12.9	0.0	0.0	305.8	197.5	102.5	89.5	74.0	69.0	35.7	**2,740.8**

Manitoba Production
2010 To 2014

Licence ***7552*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	118.9	49.5	10.8	0.0	7.2	135.2	138.6	98.3	100.3	103.5	80.0	41.0	**6,274.0**
DAY	2011	30.1	25.8	30.0	29.8	29.1	28.8	30.3	27.8	29.8	30.9	27.5	12.0	**388.7**
H2O	2011	103.7	126.5	59.1	56.8	39.5	49.8	64.5	48.7	31.9	40.1	34.0	54.3	**1,639.9**
OIL	2011	452.5	453.7	468.6	406.4	291.6	307.0	356.3	214.4	106.0	125.4	110.6	36.0	**5,390.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	24.8	30.0	**56.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.8	652.5	272.7	**931.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.6	1258.9	760.7	**2,062.2**

Licence ***7553*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.5**
H2O	2014	65.5	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,976.2**
OIL	2014	83.5	72.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,371.0**
DAY	2013	24.5	20.5	30.8	27.3	24.0	29.9	29.5	23.0	30.0	31.0	30.0	28.8	**1,020.7**
H2O	2013	63.1	94.6	193.3	50.3	89.1	102.7	81.5	42.8	53.8	59.3	62.3	75.9	**3,853.6**
OIL	2013	119.0	156.0	119.3	148.1	123.7	183.0	160.3	77.4	97.3	83.5	83.8	80.7	**9,215.0**
DAY	2012	31.0	28.1	28.9	30.0	31.0	29.4	31.0	29.6	30.0	30.0	3.0	25.7	**691.4**
H2O	2012	99.1	84.5	74.9	118.1	120.3	92.3	32.9	9.7	34.9	74.4	8.9	105.2	**2,884.9**
OIL	2012	193.2	163.1	122.9	141.1	148.2	111.1	45.3	13.8	50.2	125.9	12.7	179.3	**7,782.9**
DAY	2011	26.3	22.0	30.0	13.9	31.0	14.0	30.1	27.8	28.8	30.9	30.0	31.0	**363.7**
H2O	2011	372.1	241.3	42.8	19.5	44.5	19.4	75.7	74.2	88.4	111.8	107.6	98.0	**2,029.7**
OIL	2011	856.5	780.0	770.5	382.1	658.2	226.7	316.6	255.5	232.2	196.1	181.9	197.5	**6,476.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.9	**47.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.7	465.7	**734.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.6	934.7	**1,422.3**

Licence ***7554*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.2**
H2O	2014	29.5	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,949.6**
OIL	2014	9.2	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,982.5**
DAY	2013	31.0	23.0	30.8	29.3	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**1,017.2**
H2O	2013	36.4	25.9	35.3	37.9	26.1	24.0	23.6	25.5	25.1	25.5	27.7	38.0	**6,893.3**
OIL	2013	22.8	16.0	19.1	7.1	9.8	10.9	11.5	10.7	9.4	9.1	9.3	9.9	**4,965.0**
DAY	2012	23.5	28.2	28.9	30.0	19.5	29.4	30.0	31.0	30.0	31.0	29.3	31.0	**659.8**
H2O	2012	242.4	337.2	201.8	140.8	79.4	68.1	94.5	50.3	51.7	43.5	48.0	37.3	**6,542.3**
OIL	2012	198.1	306.3	172.5	103.9	42.3	19.9	38.7	27.0	27.7	28.8	27.1	25.3	**4,819.4**
DAY	2011	28.3	21.0	29.5	21.0	31.0	23.1	29.2	26.5	28.6	30.9	30.0	9.9	**318.0**

Manitoba Production
2010 To 2014

Licence ***7554*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	744.1	735.2	970.7	472.2	741.5	359.6	293.9	148.0	169.7	125.7	117.0	26.4	**5,147.3**
OIL	2011	764.3	47.5	383.7	384.1	555.2	231.1	337.2	216.3	228.9	171.6	163.4	31.8	**3,801.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.3	**243.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.7	**286.7**

Licence ***7555*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.4**
H2O	2014	51.5	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.2**
OIL	2014	22.6	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,403.7**
DAY	2013	31.0	24.5	19.0	26.3	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**930.4**
H2O	2013	111.4	81.3	60.5	118.7	119.4	90.8	85.9	83.9	72.9	51.3	51.7	64.0	**5,813.5**
OIL	2013	107.1	72.8	40.5	51.7	59.2	56.6	60.0	66.8	48.7	23.7	23.3	23.4	**4,361.3**
DAY	2012	31.0	20.2	0.0	0.0	0.0	25.4	31.0	23.0	25.0	31.0	29.3	31.0	**586.4**
H2O	2012	128.7	134.3	0.0	0.0	0.0	290.1	424.2	216.9	232.9	260.6	247.0	125.6	**4,821.7**
OIL	2012	92.8	103.6	0.0	0.0	0.0	55.6	46.2	42.8	62.1	64.8	69.4	103.8	**3,727.5**
DAY	2011	29.1	21.0	29.5	20.8	31.0	22.6	28.5	26.5	28.6	30.9	30.0	31.0	**339.5**
H2O	2011	671.8	456.0	511.7	194.4	279.1	63.0	58.6	78.5	153.1	141.8	45.2	99.2	**2,761.4**
OIL	2011	258.5	338.7	347.3	171.3	254.9	230.4	273.8	264.7	235.7	172.9	94.3	82.9	**3,086.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.0	**361.0**

Licence ***7556*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.2**
H2O	2014	237.1	208.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,800.5**
OIL	2014	6.8	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.4**
DAY	2013	31.0	24.5	30.8	29.3	31.0	29.9	14.5	15.0	30.0	31.0	30.0	30.8	**831.2**
H2O	2013	95.3	79.8	122.2	107.9	84.4	74.0	35.8	80.3	179.8	207.1	225.1	288.1	**6,355.4**
OIL	2013	91.5	80.1	118.2	77.2	69.4	66.6	34.8	0.0	8.3	11.7	10.1	9.0	**4,025.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	27.4	31.0	31.0	28.0	20.8	29.3	31.0	**503.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	452.6	396.1	265.0	272.3	168.1	222.5	58.2	**4,775.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	34.7	150.4	116.8	123.6	91.1	109.4	43.2	**3,448.7**
DAY	2011	29.1	2.3	29.5	21.0	31.0	21.8	29.0	26.5	28.6	30.9	30.0	15.2	**304.9**
H2O	2011	814.5	79.3	645.7	403.2	258.6	106.7	163.6	173.8	94.8	65.5	75.4	36.2	**2,940.8**
OIL	2011	259.6	5.2	472.1	292.3	387.7	198.2	222.7	202.6	113.1	95.9	135.5	51.6	**2,779.5**

Manitoba Production
2010 To 2014

Licence ***7556*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	**23.5**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	343.0	**343.0**

Licence ***7557*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.5**
H2O	2014	43.2	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,720.9**
OIL	2014	20.5	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,420.4**
DAY	2013	31.0	23.0	30.8	6.0	7.0	29.9	29.5	30.5	30.0	31.0	30.0	30.8	**962.8**
H2O	2013	39.4	23.9	33.0	7.3	17.7	53.1	32.6	33.8	34.7	40.1	41.2	53.6	**4,653.5**
OIL	2013	43.4	24.5	29.7	4.5	7.2	26.3	21.0	20.5	19.1	20.9	20.5	21.2	**3,388.3**
DAY	2012	31.0	28.2	28.9	30.0	12.0	25.4	31.0	31.0	28.0	17.8	28.3	31.0	**653.3**
H2O	2012	128.4	93.4	102.1	98.5	35.8	97.1	121.7	105.0	63.5	22.8	54.2	58.0	**4,243.1**
OIL	2012	218.6	171.2	161.8	108.7	34.5	82.0	102.5	88.2	52.2	19.7	43.6	51.2	**3,129.5**
DAY	2011	28.3	21.0	30.2	20.8	31.0	24.0	18.9	26.5	28.3	30.6	30.0	31.0	**330.7**
H2O	2011	890.2	636.5	395.3	161.2	276.2	181.9	99.9	120.3	88.5	85.0	67.4	72.0	**3,262.6**
OIL	2011	145.6	55.7	306.8	185.8	218.7	112.8	135.0	124.0	122.8	116.0	101.1	127.6	**1,995.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.1	**10.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.2	**188.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.4	**243.4**

Licence ***7558*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.1**
H2O	2014	19.4	16.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,391.0**
OIL	2014	17.2	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.7**
DAY	2013	31.0	23.0	30.8	29.3	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**919.4**
H2O	2013	36.8	18.0	24.9	24.5	22.9	15.9	19.2	21.1	19.9	18.3	18.9	24.1	**4,354.7**
OIL	2013	49.0	26.4	31.8	22.9	25.0	20.7	25.7	22.5	20.5	17.5	17.4	17.8	**3,498.6**
DAY	2012	31.0	8.0	7.0	30.0	18.0	29.4	31.0	30.5	30.0	31.0	29.3	31.0	**562.1**
H2O	2012	70.5	15.0	56.0	157.7	36.4	73.4	77.8	69.3	82.3	58.9	45.8	37.1	**4,090.2**
OIL	2012	178.9	36.2	43.4	243.5	84.9	129.8	120.2	88.8	100.5	72.0	46.9	40.6	**3,201.4**
DAY	2011	28.3	21.0	20.9	21.0	31.0	6.0	0.0	25.2	28.6	30.9	16.0	17.0	**255.9**
H2O	2011	781.1	557.0	737.9	329.4	254.6	44.4	0.0	256.7	156.7	100.2	24.0	36.4	**3,310.0**
OIL	2011	246.1	90.0	133.1	346.4	310.7	40.3	0.0	225.1	74.3	35.8	10.2	169.2	**2,015.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	**31.6**

Manitoba Production
2010 To 2014

Licence ***7558*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.05-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.5	**334.5**

Licence ***7559*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.6**
H2O	2014	19.6	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.8**
OIL	2014	2.6	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,893.5**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,018.6**
H2O	2013	21.8	12.3	4.4	4.9	6.9	18.9	16.2	19.7	18.4	18.3	19.0	25.2	**3,559.1**
OIL	2013	10.1	5.8	2.3	1.7	2.7	4.8	4.9	5.0	3.7	3.5	3.0	2.8	**1,888.6**
DAY	2012	31.0	28.2	28.9	30.0	9.5	22.4	31.0	30.5	30.0	30.1	30.0	31.0	**659.1**
H2O	2012	86.9	71.5	48.2	56.7	16.4	65.4	78.2	39.0	35.4	20.5	21.1	21.6	**3,373.1**
OIL	2012	65.6	66.4	70.2	38.9	8.5	62.2	69.1	31.5	16.4	10.0	8.7	9.5	**1,838.3**
DAY	2011	29.3	21.0	28.8	5.2	8.2	30.0	30.9	27.0	30.0	30.9	30.0	31.0	**326.5**
H2O	2011	639.1	357.4	337.8	52.6	104.7	213.0	50.2	56.4	98.4	117.1	93.6	101.2	**2,812.2**
OIL	2011	11.4	120.7	190.8	35.6	75.7	197.4	211.4	155.4	118.7	71.5	79.8	82.0	**1,381.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.2	**24.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.7	**590.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	**30.9**

Licence ***7560*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,117.2**
H2O	2014	13.2	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2014	16.4	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,876.2**
DAY	2013	31.0	21.0	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,061.2**
H2O	2013	18.3	10.4	15.7	17.1	18.6	23.0	21.7	20.1	19.8	20.0	17.5	16.3	**2,374.1**
OIL	2013	33.8	16.6	21.8	16.6	17.6	20.4	22.9	22.6	19.6	18.8	18.0	16.9	**4,846.0**
DAY	2012	26.0	28.2	28.9	30.0	30.5	29.4	31.0	31.0	10.3	29.5	29.0	31.0	**705.2**
H2O	2012	34.2	139.7	123.9	70.1	82.9	96.6	66.6	48.2	11.2	73.9	85.0	24.1	**2,155.6**
OIL	2012	97.1	94.3	75.0	45.0	59.5	67.6	45.0	27.1	9.2	64.9	63.5	36.9	**4,600.4**
DAY	2011	28.5	25.8	28.9	23.9	31.0	30.0	30.9	28.0	30.0	30.4	30.0	31.0	**370.4**
H2O	2011	243.8	146.8	135.4	127.9	114.3	103.3	43.3	25.8	65.5	22.0	25.3	37.4	**1,299.2**
OIL	2011	806.8	473.3	338.6	272.4	281.9	223.5	199.2	167.6	143.1	160.1	146.9	129.8	**3,915.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	**208.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	572.1	**572.1**

Licence ***7561*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7561*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.3**
H2O	2014	18.7	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,765.9**
OIL	2014	15.0	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,019.3**
DAY	2013	31.0	24.5	30.8	30.0	25.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**1,015.3**
H2O	2013	8.2	5.4	17.4	17.8	23.3	35.2	24.8	16.8	15.9	16.2	17.8	23.1	**3,730.9**
OIL	2013	8.9	5.0	14.8	10.9	14.0	22.3	18.0	18.0	15.8	15.2	15.1	15.5	**4,991.2**
DAY	2012	31.0	28.2	16.9	7.0	30.5	26.9	31.0	31.0	30.0	29.0	30.0	31.0	**661.8**
H2O	2012	150.1	114.8	60.7	15.4	91.5	85.2	79.6	64.1	52.4	25.8	21.5	15.8	**3,509.0**
OIL	2012	173.1	116.1	54.1	38.8	150.2	80.8	71.5	53.6	46.7	30.6	22.4	19.2	**4,817.7**
DAY	2011	27.7	25.8	28.3	25.8	31.0	30.0	30.9	28.0	30.0	24.8	4.0	31.0	**339.3**
H2O	2011	677.5	342.1	192.1	206.8	165.5	106.7	74.3	77.1	116.6	69.2	10.3	167.2	**2,732.1**
OIL	2011	323.2	618.1	553.9	424.6	400.9	342.0	271.0	238.8	179.3	157.8	11.4	156.9	**3,960.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	526.7	**526.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	282.7	**282.7**

Licence ***7562*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.0**
H2O	2014	131.7	102.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.9**
OIL	2014	174.7	132.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,994.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**811.0**
H2O	2013	81.2	72.3	78.2	67.1	65.8	63.2	156.7	174.9	167.6	154.6	143.7	134.3	**2,902.9**
OIL	2013	266.5	240.6	272.7	269.2	258.7	239.4	179.8	167.3	163.3	182.5	183.9	166.1	**5,687.3**
DAY	2012	30.0	29.0	31.0	29.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**447.0**
H2O	2012	69.6	76.5	100.0	98.5	109.6	123.3	142.5	128.7	146.9	101.3	89.5	87.9	**1,543.3**
OIL	2012	203.7	237.7	292.5	212.3	187.4	161.7	180.1	165.7	210.4	238.9	243.2	262.1	**3,097.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	**87.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4	86.5	84.1	**269.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	122.5	182.0	196.1	**501.6**

Licence ***7563*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	383.0	312.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,401.8**
WIN	2013	535.3	450.8	556.0	541.4	464.8	447.5	455.7	451.1	411.4	382.7	475.0	439.0	**19,706.8**
WIN	2012	669.9	753.1	784.4	592.0	279.4	655.6	648.2	660.7	521.8	544.4	400.0	429.2	**14,096.1**
WIN	2011	631.0	564.0	598.5	567.8	0.0	598.6	578.9	548.8	668.9	700.7	617.9	623.3	**7,157.4**
WIN	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.0	**459.0**

Manitoba Production
2010 To 2014

Licence ***7564*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-11-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken L*** Field Code ***1*** Pool Code ***60L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**287.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2014	1160.6	930.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,104.9**
OIL	2014	23.7	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.9**
DAY	2013	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**228.0**
GAS	2013	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2013	997.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1127.8	**9,014.0**
OIL	2013	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	**329.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**172.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	0.8	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1515.5	0.0	0.0	**6,889.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	40.5	36.5	**280.1**
DAY	2011	31.0	22.0	27.0	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.0**
GAS	2011	1.7	0.9	1.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.9**
H2O	2011	2000.6	1418.6	1628.9	125.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,373.7**
OIL	2011	83.2	43.5	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	**2.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.0	**200.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7565*** Well Name ***Antler River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-007-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,056.0**
H2O	2014	59.1	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,114.9**
OIL	2014	41.1	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,971.4**
DAY	2013	30.0	27.0	29.0	29.0	29.0	29.0	29.0	28.0	29.0	29.0	28.0	30.0	**997.0**
H2O	2013	86.9	76.1	71.8	96.1	79.1	70.0	84.4	67.2	52.7	63.1	63.0	68.0	**5,002.9**
OIL	2013	57.0	50.0	47.8	51.7	52.8	50.2	32.8	44.8	52.8	38.7	38.6	33.5	**2,890.4**
DAY	2012	30.0	27.0	30.0	21.0	29.0	25.0	31.0	31.0	30.0	30.0	30.0	28.0	**651.0**
H2O	2012	246.1	158.6	153.1	114.7	146.8	115.1	132.0	93.1	95.5	94.3	89.2	95.6	**4,124.5**
OIL	2012	160.2	105.7	102.1	68.1	79.1	62.0	71.0	81.5	65.5	61.2	57.9	51.5	**2,339.7**
DAY	2011	31.0	28.0	31.0	4.0	4.0	1.0	12.0	30.0	28.0	30.0	30.0	31.0	**309.0**
H2O	2011	228.8	254.7	324.4	41.0	51.6	5.2	121.1	322.2	234.1	252.5	255.2	306.6	**2,590.4**
OIL	2011	117.9	162.8	207.4	22.1	27.8	2.8	47.4	138.1	137.5	148.3	130.9	154.8	**1,373.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	23.0	**49.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.7	158.3	**193.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.3	52.8	**76.1**

Licence ***7566*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7566*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2013	31.0	18.2	0.0	0.0	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.4**
H2O	2013	210.4	120.4	0.0	0.0	208.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,727.0**
OIL	2013	17.6	10.1	0.0	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**547.4**
DAY	2012	30.5	29.0	31.0	0.0	31.0	30.0	31.0	30.0	30.0	31.0	27.2	30.4	**718.7**
H2O	2012	55.0	51.6	49.6	0.0	53.1	38.7	33.3	40.5	209.0	226.1	198.7	218.0	**3,187.7**
OIL	2012	13.0	6.4	5.4	0.0	5.9	4.2	3.7	4.5	11.9	6.7	16.6	18.2	**512.7**
DAY	2011	29.5	27.0	30.2	19.5	8.4	25.2	29.5	29.8	29.0	31.0	29.5	31.0	**387.6**
H2O	2011	213.4	175.8	121.8	111.3	43.4	125.4	95.7	84.2	69.7	79.0	54.0	54.0	**2,014.1**
OIL	2011	37.6	5.3	26.1	19.7	7.6	31.6	17.3	14.8	7.6	22.0	18.0	18.0	**416.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.8	28.2	30.0	**68.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.6	465.4	261.4	**786.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	94.6	67.7	**190.6**

Licence ***7567*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**
GAS	2014	2.1	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.6**
H2O	2014	58.8	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,462.0**
OIL	2014	42.2	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,120.5**
DAY	2013	31.0	28.0	23.0	30.0	31.0	30.0	30.0	24.0	29.0	31.0	30.0	31.0	**1,004.0**
GAS	2013	13.1	10.5	8.1	10.2	13.3	5.5	8.3	4.8	5.2	4.1	3.7	4.5	**384.4**
H2O	2013	251.9	194.2	125.6	165.9	135.2	116.7	104.3	74.9	88.5	71.0	70.9	64.4	**4,346.1**
OIL	2013	187.0	142.7	59.9	117.4	95.1	85.8	74.6	58.2	65.3	52.4	51.7	48.1	**4,036.1**
DAY	2012	31.0	29.0	31.0	24.0	24.0	30.0	31.0	23.0	16.0	31.0	30.0	31.0	**656.0**
GAS	2012	8.7	9.1	7.8	2.6	1.9	2.5	2.2	1.9	1.1	12.8	14.0	15.4	**293.1**
H2O	2012	65.8	61.2	64.5	44.8	47.8	47.0	46.1	35.2	24.0	245.0	284.1	277.8	**2,882.6**
OIL	2012	76.3	66.2	47.1	28.9	32.0	34.9	31.7	23.1	16.6	180.2	209.7	207.9	**2,997.9**
DAY	2011	0.0	21.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**325.0**
GAS	2011	0.0	35.3	62.8	2.4	19.1	22.3	15.0	19.6	8.6	9.2	9.6	9.2	**213.1**
H2O	2011	0.0	355.4	337.6	257.9	151.9	117.5	89.1	66.7	94.6	57.4	53.4	57.8	**1,639.3**
OIL	2011	0.0	618.5	371.9	234.3	187.4	138.6	100.4	80.3	114.3	66.4	62.9	68.3	**2,043.3**

Licence ***7568*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,101.0**

Manitoba Production
2010 To 2014

Licence ***7568*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.6	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**271.2**
H2O	2014	258.1	225.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,742.6**
OIL	2014	41.1	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,825.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,043.0**
GAS	2013	2.9	3.3	4.5	4.3	4.7	3.0	4.0	3.6	3.2	2.9	2.8	2.7	**268.5**
H2O	2013	243.6	255.1	293.3	286.4	280.1	259.3	276.2	272.8	256.1	257.6	241.3	258.0	**10,258.8**
OIL	2013	53.8	55.8	62.3	60.3	58.9	57.0	58.9	61.7	55.6	55.5	51.1	42.7	**4,747.9**
DAY	2012	31.0	24.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**678.0**
GAS	2012	0.6	2.8	6.1	3.7	1.9	2.9	3.2	3.5	2.4	2.9	3.3	2.9	**226.6**
H2O	2012	352.0	262.4	318.6	349.4	309.6	318.4	345.6	351.6	267.0	260.3	246.2	232.0	**7,079.0**
OIL	2012	73.2	54.7	61.9	72.9	64.8	70.4	71.2	69.3	55.5	57.1	54.1	51.9	**4,074.3**
DAY	2011	0.0	18.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**322.0**
GAS	2011	0.0	19.0	48.1	53.0	26.8	10.8	7.1	9.3	9.0	2.7	3.0	1.6	**190.4**
H2O	2011	0.0	413.3	664.2	428.7	281.9	255.1	239.5	211.3	189.4	192.0	266.6	323.9	**3,465.9**
OIL	2011	0.0	477.4	657.9	449.9	334.7	294.0	270.6	254.7	228.5	190.0	88.9	70.7	**3,317.3**

Licence ***7569*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.0**
GAS	2014	3.8	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.9**
H2O	2014	286.9	239.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,433.3**
OIL	2014	49.8	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,705.3**
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	8.0	24.0	31.0	**983.0**
GAS	2013	2.1	1.7	2.0	2.0	2.8	1.9	5.8	5.2	4.6	1.2	3.3	4.4	**424.0**
H2O	2013	593.1	453.5	446.9	436.5	765.4	808.4	321.7	275.8	257.4	71.3	286.1	319.0	**31,906.5**
OIL	2013	38.2	28.9	27.6	26.7	32.8	36.4	79.1	85.3	75.8	20.9	52.9	57.5	**6,612.8**
DAY	2012	31.0	24.0	24.0	30.0	29.0	30.0	31.0	15.0	27.0	31.0	30.0	31.0	**650.0**
GAS	2012	3.6	3.1	6.1	5.7	3.1	2.6	3.1	1.8	2.4	2.7	2.6	2.2	**387.0**
H2O	2012	1496.9	1166.3	1405.7	1607.8	1393.0	1201.5	1134.8	590.0	932.7	822.6	714.4	662.2	**26,871.4**
OIL	2012	90.6	65.6	79.5	97.7	84.6	77.2	67.9	33.4	54.3	52.4	45.6	43.0	**6,050.7**
DAY	2011	0.0	19.0	30.0	26.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**317.0**
GAS	2011	0.0	2.8	46.9	52.3	37.8	37.3	78.6	42.9	24.4	11.7	8.8	4.5	**348.0**
H2O	2011	0.0	520.1	1453.7	1181.2	1153.0	1464.1	1690.8	1349.5	1160.2	1091.5	1236.5	1442.9	**13,743.5**
OIL	2011	0.0	446.4	686.2	591.4	627.8	529.7	669.6	570.8	491.1	412.0	144.7	89.2	**5,258.9**

Licence ***7570*** Well Name ***Waskada Unit No. 18 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.0**

Manitoba Production
2010 To 2014

Licence ***7570*** Well Name ***Waskada Unit No. 18 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	9.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.2**
H2O	2014	31.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,202.2**
OIL	2014	41.7	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,563.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	29.0	31.0	**783.0**
GAS	2013	9.2	9.5	13.4	9.3	10.5	6.8	8.3	7.5	6.6	6.3	6.1	8.3	**523.8**
H2O	2013	38.5	40.8	40.1	28.3	30.2	22.0	22.8	29.7	33.1	28.6	29.6	35.1	**2,144.0**
OIL	2013	57.4	56.8	63.4	46.3	46.2	45.9	43.2	44.1	42.2	42.2	41.2	44.8	**4,483.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**420.0**
GAS	2012	94.7	36.4	38.7	33.5	22.4	14.9	12.2	13.1	10.7	12.5	10.2	10.0	**422.0**
H2O	2012	333.8	164.4	142.5	95.4	98.1	61.4	49.1	50.7	53.7	44.6	43.1	39.9	**1,765.2**
OIL	2012	638.2	272.8	221.1	167.6	147.6	107.7	86.3	79.9	75.4	79.3	67.1	62.1	**3,909.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**57.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	105.2	**112.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.7	462.8	**588.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.9	948.7	**1,904.6**

Licence ***7575*** Well Name ***Waskada Unit No. 18 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.0**
GAS	2014	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.4**
H2O	2014	10.2	11.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.7**
OIL	2014	36.2	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,626.1**
DAY	2013	26.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,093.0**
GAS	2013	2.0	4.2	21.1	9.1	19.3	7.2	18.3	8.1	15.6	6.6	13.6	8.2	**409.2**
H2O	2013	1.5	0.0	0.0	10.4	30.0	27.1	24.5	21.2	21.6	20.5	19.0	18.9	**1,426.1**
OIL	2013	9.8	34.9	75.9	62.8	65.8	72.7	73.4	74.4	73.6	68.6	67.7	68.5	**4,535.0**
DAY	2012	31.0	28.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**734.0**
GAS	2012	12.5	8.1	18.1	20.3	2.8	10.7	8.9	10.9	8.0	12.1	8.9	4.7	**275.9**
H2O	2012	46.1	36.2	31.3	27.7	35.1	45.2	45.7	60.6	43.2	38.7	31.5	12.0	**1,231.4**
OIL	2012	142.0	111.8	112.4	113.4	94.8	97.6	79.6	85.8	74.5	95.7	77.9	39.3	**3,786.9**
DAY	2011	27.0	28.0	31.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**373.0**
GAS	2011	0.0	79.5	30.2	9.0	2.4	12.7	3.2	4.2	3.4	2.7	0.8	1.8	**149.9**
H2O	2011	353.6	149.9	54.4	11.6	1.3	11.9	17.1	18.4	10.2	1.1	0.6	11.9	**778.1**
OIL	2011	766.2	464.7	193.6	79.9	48.3	106.4	76.5	110.3	96.6	64.2	49.8	49.7	**2,662.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1	**136.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.9	**555.9**

Licence ***7576*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7576*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-21-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***18***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.0**
GAS	2014	2.3	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.5**
H2O	2014	55.5	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,484.6**
OIL	2014	35.8	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,203.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,064.0**
GAS	2013	2.5	2.4	3.6	2.8	4.0	1.9	2.5	2.4	2.3	2.2	1.3	2.0	**142.7**
H2O	2013	19.1	16.8	13.7	14.7	8.4	9.4	10.1	11.3	9.3	12.9	15.4	36.3	**1,416.0**
OIL	2013	45.1	43.3	48.3	40.2	49.1	37.2	34.2	39.6	36.7	39.9	23.1	29.5	**3,150.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**703.0**
GAS	2012	6.9	4.6	7.2	4.6	2.7	1.6	2.1	2.5	2.1	2.4	1.9	2.5	**112.8**
H2O	2012	23.9	25.9	22.3	21.1	28.1	22.4	32.9	49.0	59.3	31.0	16.7	9.9	**1,238.6**
OIL	2012	47.5	74.3	78.7	67.6	56.0	49.4	62.3	54.4	63.6	48.3	38.1	45.7	**2,684.5**
DAY	2011	27.0	28.0	31.0	29.0	31.0	13.0	13.0	31.0	30.0	31.0	30.0	31.0	**340.0**
GAS	2011	0.0	47.4	5.9	6.6	3.4	1.4	1.1	1.9	1.2	1.8	0.4	0.6	**71.7**
H2O	2011	173.3	118.8	39.2	12.7	5.2	4.5	0.0	11.0	15.7	18.8	15.3	14.3	**896.1**
OIL	2011	600.0	384.2	192.0	115.8	75.8	40.2	42.9	99.3	58.1	46.4	37.9	41.3	**1,998.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.3	**467.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.7	**264.7**

Licence ***7577*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,312.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,213.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	3.0	1.0	30.0	**920.0**
GAS	2013	0.2	0.4	2.9	2.5	0.7	0.2	0.0	0.2	0.0	0.0	0.0	0.0	**430.4**
H2O	2013	1332.9	1223.8	1331.5	1250.0	1304.3	982.4	1304.4	1237.3	1176.1	113.8	57.2	1728.4	**45,312.0**
OIL	2013	2.7	3.5	25.4	18.1	6.3	1.2	1.5	1.7	2.7	0.3	0.0	4.0	**4,213.0**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**619.0**
GAS	2012	48.9	28.9	40.5	31.1	7.7	12.9	12.9	13.2	10.5	8.8	2.4	0.1	**423.3**
H2O	2012	1677.5	1632.4	1668.6	1569.0	1444.8	1325.4	1381.4	1430.5	1247.4	1299.4	1230.0	1030.4	**32,269.9**
OIL	2012	306.9	246.0	227.9	232.6	183.8	158.6	146.7	132.0	128.7	93.4	25.7	1.3	**4,145.6**
DAY	2011	0.0	0.0	23.0	20.0	5.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**260.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.2	50.6	48.2	48.8	41.6	**205.4**
H2O	2011	0.0	0.0	1160.8	1277.5	348.8	1923.0	1928.5	1784.0	1781.2	1830.1	1650.4	1648.8	**15,333.1**
OIL	2011	0.0	0.0	196.9	81.7	30.3	139.4	222.7	286.3	337.9	323.0	332.7	311.1	**2,262.0**
														0.0

Manitoba Production
2010 To 2014

Licence ***7577*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7578*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**914.6**
H2O	2014	31.6	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.1**
OIL	2014	56.3	50.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,351.9**
DAY	2013	31.0	28.0	30.5	29.5	31.0	30.0	31.0	29.8	30.0	30.7	30.0	26.0	**855.6**
H2O	2013	38.9	23.6	21.9	21.2	21.6	20.7	19.7	18.6	19.1	20.9	35.8	26.9	**1,446.5**
OIL	2013	68.5	54.4	64.4	60.1	62.8	54.0	48.5	45.9	45.6	50.4	76.8	62.9	**4,244.9**
DAY	2012	31.0	29.0	31.0	30.0	28.5	29.5	27.0	30.0	29.5	31.0	30.0	30.8	**498.1**
H2O	2012	53.4	136.4	77.8	63.7	59.9	54.9	32.7	43.1	49.3	43.0	42.0	39.9	**1,157.6**
OIL	2012	213.3	204.7	144.6	118.1	110.7	115.9	108.2	105.9	90.8	80.1	73.5	69.2	**3,550.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	30.0	31.0	30.0	31.0	**140.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	139.6	108.1	75.3	61.5	**461.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.6	722.8	454.9	300.8	246.5	**2,115.6**

Licence ***7579*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2012	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.3**
H2O	2012	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.5**
DAY	2011	30.0	28.0	31.0	30.0	27.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**416.6**
H2O	2011	105.4	71.6	54.2	65.6	40.7	38.7	39.7	34.2	29.7	30.8	24.3	22.9	**1,168.6**
OIL	2011	15.7	8.0	9.1	0.4	0.3	0.3	0.3	0.3	0.3	0.2	0.2	0.2	**109.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	30.0	**57.6**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	437.6	173.2	**610.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	25.9	**74.2**

Licence ***7581*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***7581*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-04-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2012	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
H2O	2012	35.2	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.7**
OIL	2012	4.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.9**
DAY	2011	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2011	126.4	94.0	88.4	73.5	62.0	44.1	43.1	36.4	33.4	50.8	134.3	38.9	**1,230.4**
OIL	2011	33.6	25.0	23.6	19.5	16.5	20.4	23.3	19.6	17.6	11.2	5.7	5.6	**371.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	29.0	**66.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.3	167.8	**405.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	86.6	42.4	**149.9**

Licence ***7582*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
GAS	2014	7.5	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**
H2O	2014	38.9	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.3**
OIL	2014	32.4	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,827.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,030.0**
GAS	2013	3.0	12.9	21.0	1.2	0.0	0.0	0.0	6.7	4.8	3.4	0.0	18.1	**71.5**
H2O	2013	58.9	45.6	55.1	42.7	43.8	46.9	53.5	49.7	48.1	33.3	28.7	37.8	**2,289.6**
OIL	2013	4.9	18.1	20.2	13.9	14.1	11.5	5.1	4.9	17.4	30.4	34.6	33.0	**2,763.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**671.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	90.8	55.4	47.9	22.5	24.1	21.8	28.5	48.9	52.2	57.8	52.8	60.0	**1,745.5**
OIL	2012	78.2	68.3	73.2	34.7	35.8	28.8	33.3	8.0	6.9	1.0	0.9	1.5	**2,555.5**
DAY	2011	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**334.0**
H2O	2011	115.6	263.0	163.2	73.8	44.8	46.6	76.9	55.1	81.7	95.6	85.3	81.2	**1,182.8**
OIL	2011	226.1	489.6	304.0	180.5	114.2	122.7	162.2	106.8	122.2	134.0	103.4	119.2	**2,184.9**

Licence ***7583*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.5**
GAS	2014	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.1**

Manitoba Production
2010 To 2014

Licence ***7583*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	72.6	71.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,087.9**
OIL	2014	83.4	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,372.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	27.0	14.0	30.0	30.5	30.0	31.0	**801.5**
GAS	2013	8.7	12.9	5.4	0.0	4.4	3.4	4.5	5.0	7.1	25.0	0.6	34.6	**114.1**
H2O	2013	104.7	101.6	107.0	91.0	75.5	67.6	20.7	250.5	255.9	127.8	71.7	70.8	**3,943.4**
OIL	2013	26.0	12.1	14.2	14.3	11.3	22.8	26.5	43.4	74.8	70.4	83.9	84.7	**3,211.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**459.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	**2.5**
H2O	2012	90.4	59.3	175.1	152.8	168.5	161.7	161.7	111.1	103.8	91.9	81.7	93.0	**2,598.6**
OIL	2012	152.2	89.7	245.8	87.5	75.6	69.9	74.0	37.2	30.4	42.9	40.6	45.7	**2,727.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.0	357.5	309.7	239.4	**1,147.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.1	603.4	462.3	424.9	**1,735.7**

Licence ***7584*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.2**
DAY	2013	31.0	28.0	31.0	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.0**
GAS	2013	9.9	12.9	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.7**
H2O	2013	11.6	0.5	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,050.8**
OIL	2013	21.1	25.5	26.8	15.0	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**733.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	**3.7**
H2O	2012	33.1	31.1	48.2	27.9	67.0	86.5	77.1	40.6	23.3	28.2	29.6	31.1	**2,038.2**
OIL	2012	100.5	94.9	86.4	32.1	36.2	33.1	39.3	26.3	3.3	6.3	9.3	11.2	**4,050.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	329.8	231.2	161.0	129.2	91.2	69.0	161.7	76.4	29.0	28.4	28.4	36.6	**1,514.5**
OIL	2011	758.1	566.4	455.6	315.8	229.4	178.9	346.6	192.2	83.8	75.7	62.8	64.4	**3,571.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.6	**142.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.4	**241.4**

Licence ***7585*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,063.0**

Manitoba Production
2010 To 2014

Licence ***7585*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	6.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.9**
H2O	2014	55.5	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,850.3**
OIL	2014	58.4	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,760.3**
DAY	2013	31.0	28.0	8.0	0.0	0.0	25.0	31.0	31.0	30.0	31.0	25.0	31.0	**1,004.0**
GAS	2013	10.4	12.9	5.4	0.0	0.0	0.0	13.2	7.2	5.9	8.9	2.1	11.6	**77.7**
H2O	2013	36.5	37.3	11.6	0.0	0.0	146.2	118.9	59.2	32.3	38.4	44.4	45.7	**3,775.1**
OIL	2013	21.1	22.9	6.6	0.0	0.0	160.8	164.6	46.3	44.5	31.9	44.8	62.1	**5,676.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**733.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	80.3	78.1	101.2	46.4	47.1	45.0	49.6	48.7	23.2	25.1	23.1	23.6	**3,204.6**
OIL	2012	106.0	95.9	69.4	34.8	36.2	30.6	33.5	22.0	14.0	14.1	13.3	15.6	**5,071.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	362.9	193.3	402.9	296.0	119.8	164.3	229.7	220.5	154.0	108.5	95.1	72.9	**2,613.2**
OIL	2011	584.8	311.6	705.5	549.9	269.0	380.2	479.2	442.7	351.7	138.6	87.0	109.6	**4,585.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.3	**193.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.9	**175.9**

Licence ***7586*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,125.0**
GAS	2014	8.3	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.8**
H2O	2014	23.4	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,438.1**
OIL	2014	9.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,035.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,066.0**
GAS	2013	11.4	3.2	0.0	0.0	0.0	0.0	0.0	2.5	5.1	7.8	0.0	11.8	**41.9**
H2O	2013	12.5	19.8	33.0	30.5	26.5	13.5	13.1	21.7	37.2	35.7	24.7	24.4	**3,391.2**
OIL	2013	19.9	5.3	10.8	7.4	6.2	21.4	23.3	20.4	13.4	13.2	9.4	9.8	**3,018.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**701.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	48.1	44.8	407.5	216.3	170.4	173.9	101.5	103.0	64.3	14.9	30.2	27.8	**3,098.6**
OIL	2012	114.7	102.4	31.3	27.5	31.9	43.7	30.6	31.8	22.2	6.6	12.0	13.1	**2,858.1**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	0.0	**365.0**
H2O	2011	501.9	212.7	140.6	118.3	88.8	63.3	93.2	59.4	50.3	57.3	56.3	60.5	**1,695.9**
OIL	2011	563.6	264.0	201.4	179.6	145.5	106.9	146.8	109.7	113.4	132.3	113.9	137.3	**2,390.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.3	**193.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.9	**175.9**

Manitoba Production
2010 To 2014

Licence ***7587*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,104.0**
GAS	2014	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.3**
H2O	2014	37.1	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,641.8**
OIL	2014	43.4	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,274.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	26.0	30.0	31.0	30.0	31.0	**1,045.0**
GAS	2013	9.3	12.9	4.1	0.0	5.9	2.2	8.7	6.8	5.1	10.3	2.7	16.4	**86.7**
H2O	2013	54.9	44.0	30.3	34.1	61.0	45.5	25.6	22.1	25.4	27.3	25.0	36.1	**2,581.5**
OIL	2013	9.3	7.7	46.2	46.8	31.9	42.0	51.4	40.3	45.6	50.1	49.6	45.1	**4,200.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**686.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	**2.3**
H2O	2012	59.6	67.3	57.6	44.9	46.6	44.3	46.4	39.7	26.6	45.9	52.6	60.0	**2,150.2**
OIL	2012	71.4	36.5	32.5	27.8	28.3	23.9	28.1	30.5	30.9	18.8	9.3	11.2	**3,734.3**
DAY	2011	15.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**349.0**
H2O	2011	223.8	307.9	245.2	181.5	71.6	94.7	117.5	77.4	74.3	65.3	56.6	42.9	**1,558.7**
OIL	2011	325.0	527.1	540.0	427.8	207.0	282.2	305.6	209.4	186.0	153.3	115.8	105.9	**3,385.1**

Licence ***7588*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**965.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2014	28.7	68.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.0**
OIL	2014	5.8	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,284.4**
DAY	2013	31.0	24.0	20.0	0.0	0.0	9.0	31.0	31.0	30.0	15.0	0.0	0.0	**924.0**
GAS	2013	26.9	22.4	26.7	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.4**
H2O	2013	13.2	9.1	8.2	0.0	0.0	8.8	44.7	35.1	40.4	21.6	0.0	0.0	**2,651.1**
OIL	2013	25.3	17.9	14.7	0.0	0.0	9.1	42.3	39.2	47.9	27.0	0.0	0.0	**5,264.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**733.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	41.9	40.1	27.6	68.8	56.4	38.2	17.0	6.9	4.9	13.0	10.3	17.5	**2,470.0**
OIL	2012	74.5	67.7	53.3	115.5	101.7	68.3	39.1	28.7	20.0	37.6	30.3	46.3	**5,041.0**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	429.7	375.0	321.9	187.6	154.1	141.5	133.1	62.3	42.1	51.3	48.3	44.2	**2,127.4**
OIL	2011	741.9	631.0	616.2	493.3	424.2	401.6	368.7	191.0	85.6	88.2	71.8	78.0	**4,358.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.3	**136.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.5	**166.5**

Licence ***7589*** Well Name ***Goodlands Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***7589*** Well Name ***Goodlands Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,148.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.9**
H2O	2014	100.3	95.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,016.0**
OIL	2014	50.3	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,580.9**
DAY	2013	29.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.3	31.0	**1,089.3**
GAS	2013	11.0	23.9	41.9	71.4	57.4	30.0	45.5	37.9	29.6	45.5	0.0	0.0	**402.9**
H2O	2013	89.2	88.7	115.5	116.1	120.1	114.8	121.5	122.6	115.7	113.5	81.9	98.5	**4,820.1**
OIL	2013	38.2	50.2	60.0	58.5	59.4	57.5	57.7	59.9	55.5	56.7	43.9	52.1	**6,483.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	30.0	31.0	30.0	31.0	**730.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	**8.8**
H2O	2012	102.1	38.1	5.0	16.3	19.3	9.4	18.7	0.0	31.4	426.4	324.2	72.7	**3,522.0**
OIL	2012	282.7	113.2	15.2	50.2	57.2	24.8	55.0	0.0	29.1	211.1	164.9	34.3	**5,834.3**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2011	369.0	337.1	330.5	248.4	192.3	191.1	163.6	123.2	98.0	101.2	94.8	102.1	**2,458.4**
OIL	2011	659.2	564.2	560.1	429.4	339.3	337.3	335.7	325.1	289.2	291.8	237.1	285.9	**4,796.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.1	**107.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	**142.3**

Licence ***7590*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**854.6**
H2O	2014	124.2	95.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,464.4**
OIL	2014	16.3	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,826.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	30.5	31.0	30.0	31.0	30.0	31.0	**795.6**
H2O	2013	83.2	77.0	98.7	89.3	87.5	77.1	77.6	100.9	126.1	124.8	118.4	103.9	**4,244.6**
OIL	2013	112.9	99.2	107.4	100.1	99.2	94.7	90.7	56.1	33.6	31.2	24.6	34.6	**3,785.0**
DAY	2012	30.5	29.0	31.0	0.0	31.0	30.0	27.9	19.3	26.2	31.0	30.0	29.8	**431.6**
H2O	2012	227.5	186.5	176.1	0.0	153.5	143.0	129.6	95.9	97.6	91.4	81.5	86.6	**3,080.1**
OIL	2012	227.5	186.5	176.0	0.0	153.5	143.0	129.4	96.0	125.0	133.5	118.5	119.1	**2,900.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.1	30.8	30.0	31.0	**115.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	361.6	493.6	419.7	336.0	**1,610.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.4	352.4	421.9	336.0	**1,292.7**

Licence ***7591*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.9**
H2O	2014	54.9	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,834.4**

Manitoba Production
2010 To 2014

Licence ***7591*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	82.3	65.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,120.8**
DAY	2013	31.0	25.0	31.0	28.0	26.0	29.3	31.0	31.0	30.0	31.0	30.0	31.0	**1,004.9**
H2O	2013	81.9	68.4	90.2	63.8	60.1	60.9	66.5	59.6	48.2	57.8	54.5	57.0	**4,735.8**
OIL	2013	113.0	98.0	98.3	99.4	90.3	91.5	99.9	89.5	93.9	86.9	86.7	85.4	**7,972.8**
DAY	2012	31.0	28.2	16.7	22.0	29.1	30.0	30.9	31.0	30.0	30.3	30.0	31.0	**650.6**
H2O	2012	189.0	118.5	67.1	170.9	186.1	129.0	117.0	107.0	98.1	87.7	86.8	81.8	**3,966.9**
OIL	2012	218.6	253.8	73.6	130.0	142.7	168.8	162.1	148.4	132.2	121.9	119.8	112.9	**6,840.0**
DAY	2011	31.0	28.0	30.6	12.7	9.3	8.0	13.5	25.0	29.0	31.0	29.3	31.0	**310.4**
H2O	2011	83.5	163.1	153.3	58.3	43.6	66.8	168.1	315.2	319.4	291.5	253.9	237.1	**2,527.9**
OIL	2011	859.7	659.6	698.5	265.3	198.8	167.6	233.5	315.3	299.8	244.4	204.7	223.5	**5,055.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	352.1	**374.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	655.3	**684.5**

Licence ***7592*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.15-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.9**
H2O	2014	11.5	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.8**
OIL	2014	7.6	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,266.7**
DAY	2013	28.7	28.0	31.0	28.0	26.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**1,015.9**
H2O	2013	43.2	34.1	24.6	6.6	4.4	4.1	14.8	1.6	11.8	26.1	20.9	16.1	**3,015.2**
OIL	2013	25.4	20.1	26.8	31.7	39.4	37.3	21.6	34.8	15.7	4.6	3.6	4.4	**6,252.2**
DAY	2012	31.0	27.9	17.0	22.0	30.7	30.0	30.9	30.4	30.0	31.0	30.0	31.0	**662.2**
H2O	2012	125.0	90.8	84.4	105.1	125.5	105.7	83.7	66.0	57.8	48.9	45.7	41.6	**2,806.9**
OIL	2012	194.0	156.4	65.0	80.2	60.1	56.8	49.1	38.5	33.8	28.0	26.3	24.4	**5,986.8**
DAY	2011	31.0	28.0	31.0	20.7	7.0	6.5	16.3	29.0	28.3	31.0	29.3	31.0	**320.3**
H2O	2011	120.0	137.4	116.7	84.5	18.6	92.7	178.4	211.1	180.7	164.3	138.0	137.5	**1,826.7**
OIL	2011	656.6	770.8	700.0	506.8	111.6	72.9	289.7	387.3	331.9	225.8	160.4	189.6	**5,174.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.2	**31.2**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	209.9	**246.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	741.8	**770.8**

Licence ***7593*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**957.3**
H2O	2014	28.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,299.9**
OIL	2014	111.8	87.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,455.6**
DAY	2013	31.0	27.5	19.0	27.0	21.3	29.0	22.8	31.0	30.0	31.0	30.0	31.0	**899.3**

Manitoba Production
2010 To 2014

Licence ***7593*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	103.7	75.3	66.4	56.8	56.9	64.9	41.6	36.8	41.0	25.4	32.4	48.8	**4,245.3**
OIL	2013	196.8	148.8	114.1	132.7	109.2	151.9	111.2	170.3	139.3	145.6	124.0	93.3	**11,256.6**
DAY	2012	31.0	28.2	10.3	0.0	0.0	0.0	18.0	31.0	30.0	29.2	30.0	31.0	**568.7**
H2O	2012	164.7	141.4	59.5	0.0	0.0	0.0	160.3	185.8	142.8	122.2	110.2	111.4	**3,595.3**
OIL	2012	345.4	287.0	74.1	0.0	0.0	0.0	214.4	327.9	276.3	233.9	231.1	207.1	**9,619.4**
DAY	2011	31.0	28.0	30.0	5.8	11.3	4.4	25.2	27.3	29.0	27.7	30.0	30.2	**330.0**
H2O	2011	119.2	316.9	50.4	6.6	56.6	115.5	298.6	241.4	214.5	232.7	194.4	185.6	**2,397.0**
OIL	2011	982.3	602.7	789.7	84.9	389.4	64.1	607.3	571.4	522.7	433.3	387.6	368.3	**7,422.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.1	**50.1**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	189.6	**364.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.0	995.5	**1,618.5**

Licence ***7594*** Well Name ***618555 SK Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**916.0**
H2O	2014	0.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,649.9**
OIL	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.5**
DAY	2013	22.0	20.0	5.0	30.0	31.0	29.0	31.0	30.0	28.0	31.0	30.0	4.0	**914.0**
H2O	2013	100.8	80.9	50.0	73.0	68.9	53.7	42.2	46.7	42.1	41.3	39.4	4.3	**3,649.2**
OIL	2013	6.6	4.6	6.2	16.6	4.0	3.5	11.7	2.3	2.4	2.1	1.4	0.9	**319.1**
DAY	2012	25.0	29.0	31.0	30.0	15.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2012	82.5	74.5	92.5	63.3	31.4	73.3	68.8	55.1	54.0	48.7	48.4	50.8	**3,005.9**
OIL	2012	2.4	2.4	2.3	2.6	1.0	15.1	7.0	9.9	8.0	7.3	1.1	2.2	**256.8**
DAY	2011	31.0	26.0	31.0	7.0	0.0	0.0	13.0	31.0	28.0	31.0	30.0	31.0	**290.0**
H2O	2011	311.7	183.8	241.5	40.5	0.0	0.0	215.8	190.7	134.0	96.1	99.4	81.9	**2,262.6**
OIL	2011	35.3	15.2	19.5	3.0	0.0	0.0	19.2	14.8	0.1	2.0	9.6	2.0	**195.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	667.2	**667.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.8	**74.8**

Licence ***7595*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,071.0**
H2O	2014	142.7	135.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,748.1**
OIL	2014	25.3	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,160.6**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	29.0	30.0	28.0	31.0	30.0	31.0	**1,013.0**
H2O	2013	226.0	210.6	186.7	183.4	198.5	193.7	170.8	166.0	149.6	165.7	153.7	148.5	**15,469.5**
OIL	2013	38.9	37.2	53.6	46.9	42.1	41.3	42.4	44.1	42.3	49.1	46.6	25.5	**3,111.1**

Manitoba Production
2010 To 2014

Licence ***7595*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	28.0	30.0	30.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**655.0**
H2O	2012	517.0	365.1	358.4	347.0	308.9	320.4	312.6	304.5	212.0	230.9	231.7	219.5	**13,316.3**
OIL	2012	86.4	80.3	80.9	65.6	58.5	57.3	47.4	36.2	35.0	43.0	39.8	39.1	**2,601.1**
DAY	2011	31.0	25.0	31.0	25.0	7.0	0.0	14.0	31.0	30.0	31.0	30.0	31.0	**297.0**
H2O	2011	1335.1	993.3	1320.0	1036.9	269.0	0.0	450.2	968.4	704.9	674.8	656.9	673.8	**9,588.3**
OIL	2011	312.2	224.7	266.8	221.6	56.0	0.0	135.9	200.2	133.7	105.3	90.2	92.6	**1,931.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	505.0	**505.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.4	**92.4**

Licence ***7596*** Well Name ***Tundra Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	2.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,079.0**
H2O	2014	10.5	98.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,419.3**
OIL	2014	0.5	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
DAY	2013	30.0	28.0	27.0	27.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	19.0	**1,065.0**
H2O	2013	182.8	148.7	138.9	159.5	162.8	148.9	161.4	152.3	151.8	154.2	154.1	120.4	**6,310.5**
OIL	2013	12.7	7.3	6.6	7.5	7.7	7.1	7.6	7.2	7.2	7.4	7.3	5.6	**513.8**
DAY	2012	27.0	23.0	31.0	30.0	27.0	28.0	30.0	30.0	30.0	31.0	30.0	18.0	**721.0**
H2O	2012	182.5	164.9	225.5	189.7	166.0	160.7	163.1	165.4	158.4	160.3	156.1	106.1	**4,474.7**
OIL	2012	19.0	15.6	17.5	14.3	12.6	11.2	11.5	11.5	11.1	11.2	10.9	7.4	**422.6**
DAY	2011	20.0	11.0	31.0	30.0	23.0	30.0	28.0	31.0	29.0	31.0	30.0	28.0	**386.0**
H2O	2011	86.6	79.4	249.5	213.5	192.6	187.9	180.0	205.3	183.8	200.8	182.3	187.1	**2,476.0**
OIL	2011	6.8	11.1	30.5	27.0	24.4	25.1	19.0	23.6	20.7	21.8	20.6	19.4	**268.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	29.0	**64.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	119.2	128.4	**327.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	5.2	6.9	**18.8**

Licence ***7597*** Well Name ***Tundra Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-29-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,213.0**
H2O	2014	79.7	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,773.4**
OIL	2014	113.5	101.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,728.8**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,154.0**
H2O	2013	117.2	101.3	113.5	129.8	125.9	138.8	160.6	104.7	90.0	82.5	72.8	77.9	**5,623.4**
OIL	2013	111.8	125.2	139.5	119.1	113.7	116.8	117.0	100.8	96.0	101.2	103.3	107.9	**5,513.7**
DAY	2012	29.0	25.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**790.0**
H2O	2012	139.2	126.5	144.8	142.6	130.2	112.2	114.3	104.9	113.3	124.5	120.8	115.8	**4,308.4**

Manitoba Production
2010 To 2014

Licence ***7597*** Well Name ***Tundra Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-29-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	133.8	121.1	129.1	129.5	120.6	114.9	124.9	122.5	102.6	117.5	114.0	112.5	**4,161.4**
DAY	2011	31.0	28.0	31.0	29.0	26.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2011	237.7	195.0	196.4	171.7	178.7	178.3	174.5	173.3	167.7	167.5	149.1	150.4	**2,819.3**
OIL	2011	212.8	177.5	197.1	177.3	178.8	178.2	174.5	169.1	158.4	150.9	139.4	144.1	**2,718.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.0	31.0	**73.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.3	246.1	278.6	**679.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.9	281.3	244.1	**660.3**

Licence ***7598*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.0**
H2O	2014	35.4	33.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.1**
OIL	2014	37.4	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,248.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,123.0**
H2O	2013	55.3	36.1	43.8	47.7	46.2	49.2	59.6	56.7	48.7	42.4	36.5	38.7	**1,974.0**
OIL	2013	53.8	49.0	51.2	50.9	48.6	36.4	37.5	40.6	38.6	39.7	40.0	41.5	**2,176.4**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**758.0**
H2O	2012	56.0	50.2	50.4	43.1	42.5	42.1	40.2	40.5	31.9	54.1	57.3	55.0	**1,413.1**
OIL	2012	63.0	54.3	54.6	37.1	27.5	26.9	45.5	50.4	31.4	53.3	55.3	54.6	**1,648.6**
DAY	2011	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	26.0	**404.0**
H2O	2011	54.2	49.3	62.2	66.0	66.6	65.6	63.0	60.6	56.3	56.5	56.0	55.2	**849.8**
OIL	2011	112.8	88.8	80.2	69.6	69.8	67.4	67.0	66.4	65.7	65.5	62.0	62.3	**1,094.7**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	31.0	**45.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	36.4	73.0	**138.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	89.9	122.2	**217.2**

Licence ***7599*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.0**
H2O	2014	63.9	56.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,095.0**
OIL	2014	128.0	115.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,226.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,083.0**
H2O	2013	77.0	74.0	88.2	81.1	68.5	75.7	37.3	31.7	31.3	62.1	55.0	61.6	**1,974.6**
OIL	2013	142.2	132.8	141.9	144.2	140.9	145.0	130.0	129.0	121.5	115.1	118.0	124.1	**7,983.3**
DAY	2012	31.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**718.0**
H2O	2012	61.5	57.3	57.4	58.7	65.4	57.6	62.3	52.6	72.3	51.2	20.7	68.2	**1,231.1**
OIL	2012	242.5	208.2	208.1	208.3	221.2	193.3	197.2	172.3	155.7	130.0	83.9	134.1	**6,398.6**
DAY	2011	14.0	28.0	31.0	30.0	30.0	30.0	27.0	23.0	26.0	25.0	30.0	31.0	**355.0**

Manitoba Production
2010 To 2014

Licence ***7599*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	5.9	20.8	56.6	60.6	59.9	54.2	49.5	44.0	38.9	34.2	36.2	38.7	**545.9**
OIL	2011	163.1	479.2	425.9	355.4	343.0	317.3	284.8	267.5	290.6	277.3	293.3	279.8	**4,243.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	16.0	**30.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	7.5	13.4	**46.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.3	208.4	217.9	**466.6**

Licence ***7601*** Well Name ***Antler River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,086.0**
H2O	2014	54.7	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,361.3**
OIL	2014	23.4	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,751.2**
DAY	2013	30.0	25.0	29.0	29.0	30.0	26.0	29.0	30.0	29.0	30.0	29.0	30.0	**1,046.0**
H2O	2013	66.7	57.2	58.6	60.1	64.9	51.3	53.2	58.5	43.3	57.4	47.3	54.8	**4,278.3**
OIL	2013	39.5	44.9	35.8	36.8	30.5	34.1	35.5	32.9	38.4	25.8	29.0	33.6	**1,705.5**
DAY	2012	31.0	29.0	26.0	20.0	30.0	28.0	28.0	29.0	29.0	30.0	30.0	30.0	**700.0**
H2O	2012	99.4	83.7	88.8	76.2	86.5	76.6	51.0	82.5	74.7	57.7	702.7	70.3	**3,605.0**
OIL	2012	58.2	50.5	44.9	44.8	45.0	45.1	29.9	48.5	43.8	44.0	41.3	41.3	**1,288.7**
DAY	2011	15.0	24.0	24.0	30.0	24.0	28.0	30.0	31.0	28.0	31.0	30.0	30.0	**360.0**
H2O	2011	111.0	333.8	391.7	263.7	3.1	143.9	131.9	124.6	110.5	122.5	154.8	117.4	**2,054.9**
OIL	2011	0.0	4.2	130.6	87.9	64.9	96.0	64.9	83.1	41.6	63.5	58.0	43.7	**751.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	19.0	**35.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.0	5.0	**46.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	5.0	**13.0**

Licence ***7602*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.0**
H2O	2014	108.5	55.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,498.2**
OIL	2014	70.6	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.8**
DAY	2013	31.0	28.0	31.0	23.0	15.0	19.0	29.0	31.0	30.0	31.0	30.0	31.0	**964.0**
H2O	2013	143.6	125.5	146.0	105.1	66.3	112.6	157.9	169.4	165.2	150.2	126.8	118.8	**8,334.0**
OIL	2013	112.9	95.5	101.9	64.6	41.3	65.3	93.3	97.8	89.0	87.8	74.2	81.1	**5,601.4**
DAY	2012	31.0	29.0	24.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**635.0**
H2O	2012	307.8	274.9	218.3	245.6	215.1	208.4	207.7	177.4	157.8	149.5	138.8	144.6	**6,746.6**
OIL	2012	211.8	195.6	159.8	189.2	171.9	144.7	146.3	141.1	130.0	138.4	125.0	125.3	**4,596.7**
DAY	2011	0.0	1.0	14.0	29.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**278.0**
H2O	2011	0.0	0.0	274.0	487.4	551.6	352.7	511.8	535.7	467.2	428.0	349.8	342.5	**4,300.7**
OIL	2011	0.0	26.3	132.0	391.3	359.5	203.2	315.4	293.0	261.0	268.3	245.2	222.4	**2,717.6**

Manitoba Production
2010 To 2014

Licence ***7605*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-19-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.0**
H2O	2014	17.6	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,341.2**
OIL	2014	73.3	103.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,746.7**
DAY	2013	17.0	14.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**812.0**
H2O	2013	33.3	26.8	82.5	68.5	62.4	57.6	56.0	51.1	48.4	39.5	35.4	23.9	**2,298.8**
OIL	2013	100.9	81.8	216.0	189.2	183.9	182.8	187.1	167.4	162.3	164.1	154.2	100.0	**5,569.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	**484.0**
H2O	2012	82.0	75.9	101.5	106.1	109.4	97.0	99.1	87.8	85.3	83.0	64.2	55.4	**1,713.4**
OIL	2012	303.8	287.8	281.6	251.3	259.1	245.6	250.4	219.4	225.7	200.7	190.9	194.9	**3,680.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	174.8	170.0	162.4	159.5	**666.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.6	189.2	196.1	227.9	**768.8**

Licence ***7607*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732.0**
GAS	2014	3.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.6**
GSD	2014	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.9**
H2O	2014	17.2	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**735.1**
OIL	2014	157.4	140.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,691.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	28.0	29.0	**673.0**
GAS	2013	4.6	3.9	2.1	4.5	2.3	0.0	0.6	0.7	0.7	2.2	2.9	4.4	**252.5**
GSD	2013	4.5	3.5	2.1	3.7	2.7	0.0	0.1	0.4	0.7	1.5	1.0	3.4	**212.1**
H2O	2013	49.7	36.5	26.9	38.3	37.6	30.0	26.2	23.0	18.7	16.0	17.0	19.8	**703.2**
OIL	2013	179.4	147.0	152.9	173.9	212.5	200.6	182.7	162.6	182.6	187.3	174.0	166.1	**6,393.5**
DAY	2012	0.0	22.0	31.0	30.0	31.0	30.0	24.0	31.0	25.0	31.0	30.0	31.0	**316.0**
GAS	2012	0.0	7.9	21.5	21.8	24.2	24.0	19.2	24.6	13.4	6.0	30.0	31.0	**223.6**
GSD	2012	0.0	10.2	10.4	19.0	23.8	22.1	17.7	22.4	6.4	5.8	21.3	29.4	**188.5**
H2O	2012	0.0	63.6	43.2	35.8	34.8	34.5	27.9	33.7	15.2	15.1	29.1	30.6	**363.5**
OIL	2012	0.0	507.2	534.7	500.6	451.3	424.5	348.3	428.4	304.4	273.2	242.8	256.5	**4,271.9**

Licence ***7608*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
GAS	2014	6.8	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.3**
GSD	2014	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.6**
H2O	2014	22.9	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.0**
OIL	2014	153.4	144.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,102.9**

Manitoba Production
2010 To 2014

Licence ***7608*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	28.0	29.0	**678.0**
GAS	2013	3.8	14.0	4.6	12.4	0.4	2.2	5.1	3.4	2.8	3.8	4.9	10.1	**139.7**
GSD	2013	3.7	12.8	4.4	10.3	0.5	1.9	0.9	1.6	2.7	2.5	1.7	8.0	**106.9**
H2O	2013	137.9	89.4	51.3	42.3	51.6	41.2	32.4	25.8	19.9	19.6	20.9	25.8	**2,737.9**
OIL	2013	397.5	270.0	264.7	257.6	240.7	224.6	210.0	195.9	173.2	182.9	172.8	170.7	**7,805.1**
DAY	2012	6.0	28.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	27.0	23.0	**321.0**
GAS	2012	0.3	5.9	22.1	15.4	5.2	6.4	4.1	5.3	5.0	0.5	2.0	0.0	**72.2**
GSD	2012	0.2	7.6	10.7	13.4	5.1	5.9	3.8	4.9	2.4	0.5	1.4	0.0	**55.9**
H2O	2012	91.1	367.5	475.8	427.4	261.2	137.2	89.2	107.1	70.6	56.4	44.2	52.1	**2,179.8**
OIL	2012	186.8	941.7	735.8	686.3	499.0	370.8	290.0	356.8	332.4	267.7	151.5	225.7	**5,044.5**

Licence ***7609*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
GAS	2014	2.7	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.4**
GSD	2014	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.2**
H2O	2014	609.0	810.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,425.0**
OIL	2014	23.3	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.8**
DAY	2013	0.0	0.0	0.0	2.0	11.0	16.0	29.0	21.0	18.0	30.0	15.0	29.0	**690.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	**40.8**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**27.6**
H2O	2013	0.0	0.0	0.0	57.0	309.8	454.2	843.8	489.1	365.5	625.7	339.1	652.1	**20,006.0**
OIL	2013	0.0	0.0	0.0	0.9	5.3	8.0	19.1	14.5	13.2	20.8	10.9	30.4	**523.0**
DAY	2012	4.0	0.0	8.0	26.0	31.0	24.0	20.0	20.0	28.0	26.0	13.0	0.0	**519.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	4.4	3.8	1.1	0.0	0.0	0.0	0.0	**38.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	4.0	3.6	1.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2012	130.5	0.0	204.6	725.7	927.3	726.5	611.5	473.5	399.4	615.7	341.8	0.0	**15,869.7**
OIL	2012	2.3	0.0	4.7	14.5	16.9	11.8	10.0	13.4	19.4	12.5	6.0	0.0	**399.9**
DAY	2011	28.0	28.0	31.0	11.0	31.0	30.0	30.0	30.0	30.0	16.0	20.0	6.0	**319.0**
GAS	2011	2.6	4.3	4.4	1.6	4.5	4.0	2.3	0.0	2.3	1.7	1.4	0.3	**29.4**
GSD	2011	2.0	3.1	2.9	1.0	2.5	2.2	2.0	0.0	0.0	1.3	0.2	0.2	**17.4**
H2O	2011	743.5	1146.3	1122.0	473.1	1100.9	1259.9	634.4	998.0	707.3	571.1	524.6	162.8	**10,713.2**
OIL	2011	28.6	45.4	37.4	11.4	32.3	31.6	25.9	18.8	20.0	10.5	13.7	4.0	**288.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1269.3	**1,269.3**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	**8.8**

Licence ***7610*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7610*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b E*** Field Code ***7*** Pool Code ***42E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.0**
GAS	2014	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2014	46.1	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,841.2**
OIL	2014	30.7	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	**1,103.0**
GAS	2013	0.0	0.0	0.3	2.8	1.9	2.1	1.0	0.0	0.0	0.0	0.0	0.0	**62.9**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2013	40.7	35.7	38.7	38.9	40.5	40.5	43.9	48.7	46.9	51.6	53.3	57.7	**1,750.2**
OIL	2013	28.2	45.3	46.8	42.8	44.2	41.6	41.2	37.8	27.7	34.9	29.8	34.0	**2,477.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**742.0**
GAS	2012	2.0	2.3	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.6	0.0	**54.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.3**
H2O	2012	10.6	50.8	52.3	49.9	49.0	53.9	49.2	47.3	44.9	74.8	51.8	39.0	**1,213.1**
OIL	2012	68.0	44.4	51.4	46.9	41.9	47.4	44.9	43.5	42.7	44.5	44.5	47.2	**2,023.1**
DAY	2011	31.0	17.0	29.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	**380.0**
GAS	2011	5.5	3.0	4.4	4.5	4.6	4.6	4.7	4.6	4.0	3.7	1.4	3.1	**48.1**
GSD	2011	0.0	0.0	2.9	2.8	2.6	2.5	4.2	3.8	3.5	3.0	0.0	0.0	**25.3**
H2O	2011	150.6	0.7	42.2	29.5	23.6	22.6	9.9	15.7	17.9	66.7	52.4	76.0	**639.6**
OIL	2011	120.0	88.5	141.6	130.1	127.2	131.4	135.0	130.0	110.9	62.1	69.3	68.1	**1,455.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.8	**131.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.6	**141.6**

Licence ***7611*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.0**
GAS	2014	2.2	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.6**
GSD	2014	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.7**
H2O	2014	26.0	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,353.9**
OIL	2014	31.9	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,120.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**984.0**
GAS	2013	2.3	1.4	0.0	0.0	0.1	1.2	0.8	0.0	2.0	2.5	2.2	2.2	**195.2**
GSD	2013	2.3	1.3	0.0	0.0	0.1	1.0	0.2	0.0	1.9	1.7	0.7	1.7	**149.5**
H2O	2013	70.2	36.7	37.5	39.3	36.7	29.6	31.5	28.8	17.7	20.7	23.3	25.9	**2,305.2**
OIL	2013	24.2	23.6	42.8	42.1	41.9	48.0	47.2	40.3	33.1	36.1	35.7	33.6	**5,059.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	21.0	30.0	31.0	**623.0**
GAS	2012	10.3	4.3	5.7	18.3	15.5	15.0	12.0	15.4	14.0	0.0	0.6	1.6	**180.5**
														138.6

Manitoba Production
2010 To 2014

Licence ***7611*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	9.4	2.8	2.8	16.0	15.3	13.9	11.1	14.0	6.6	0.0	0.4	1.5	
H2O	2012	133.9	85.8	61.4	0.0	0.0	0.0	0.0	0.0	0.6	9.4	97.3	62.3	**1,907.3**
OIL	2012	189.3	186.0	171.8	186.1	224.4	223.1	183.0	225.8	203.6	51.5	39.2	31.9	**4,610.9**
DAY	2011	30.0	27.0	31.0	30.0	31.0	1.0	0.0	7.0	21.0	27.0	29.0	31.0	**274.0**
GAS	2011	7.1	11.3	9.1	6.4	2.7	0.0	0.0	0.0	4.7	5.8	10.4	10.3	**67.8**
GSD	2011	5.6	8.3	5.9	4.0	1.5	0.0	0.0	0.0	4.0	4.7	1.1	9.7	**44.8**
H2O	2011	210.1	285.3	158.3	112.8	49.1	1.6	0.0	38.0	84.7	150.2	101.8	98.7	**1,456.6**
OIL	2011	499.9	485.7	323.6	213.9	184.7	5.9	0.0	79.0	171.3	254.2	233.7	190.7	**2,695.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	166.0	**166.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.6	**52.6**

Licence ***7612*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-28-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.6**
H2O	2014	49.1	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,790.2**
OIL	2014	11.6	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,260.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.5	31.0	31.0	30.0	31.0	30.0	31.0	**842.6**
H2O	2013	82.9	71.5	82.5	69.4	67.8	62.9	66.2	60.2	54.2	58.0	52.5	48.2	**4,699.6**
OIL	2013	30.6	25.2	16.0	18.5	26.3	18.8	16.6	18.6	16.7	14.5	12.4	11.3	**1,238.9**
DAY	2012	30.7	28.5	31.0	0.0	31.0	26.0	31.0	30.5	30.0	30.3	30.0	30.3	**478.1**
H2O	2012	240.0	183.0	173.3	0.0	137.8	123.1	120.9	112.4	103.1	95.9	102.0	84.4	**3,923.3**
OIL	2012	51.0	59.1	51.7	0.0	41.1	36.9	36.1	33.5	33.4	30.0	22.9	23.1	**1,013.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	29.4	30.4	29.7	28.3	**148.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	785.5	641.7	429.5	325.9	264.8	**2,447.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.5	217.3	100.6	75.0	54.2	**594.6**

Licence ***7613*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-28-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.4**
H2O	2014	42.2	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,387.6**
OIL	2014	9.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.5	7.6	31.0	30.0	31.0	25.9	30.4	**819.4**
H2O	2013	80.7	69.5	71.4	65.5	61.8	39.4	20.6	103.0	61.8	51.1	49.1	53.6	**4,308.1**
OIL	2013	26.9	21.1	17.8	16.4	21.0	16.8	19.6	11.9	28.6	17.6	14.7	8.6	**1,187.5**
DAY	2012	30.5	29.0	31.0	0.0	31.0	30.0	31.0	31.0	30.0	30.3	30.0	30.0	**486.0**
H2O	2012	196.7	157.2	149.1	0.0	142.2	124.0	109.8	104.0	80.9	90.2	82.5	80.9	**3,580.6**
OIL	2012	52.3	41.8	53.9	0.0	37.8	33.0	29.2	28.3	34.9	35.9	31.3	27.1	**966.5**

Manitoba Production
2010 To 2014

Licence ***7613*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-28-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	29.7	31.0	30.0	31.0	**152.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	739.0	625.5	398.0	271.4	229.2	**2,263.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	193.5	99.5	70.6	60.9	**561.0**

Licence ***7614*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.2**
H2O	2014	1213.4	1063.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,888.1**
OIL	2014	38.4	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,671.1**
DAY	2013	31.0	28.0	28.8	18.0	4.0	3.8	25.5	28.7	20.4	27.6	30.0	31.0	**648.2**
H2O	2013	1546.9	1567.4	1678.5	969.9	233.9	221.5	1465.8	1635.2	1171.8	1606.9	1449.0	1334.6	**31,611.1**
OIL	2013	99.1	98.2	114.4	67.0	5.4	4.2	67.2	44.9	42.5	49.1	44.2	40.7	**1,586.7**
DAY	2012	31.0	28.2	27.0	0.0	14.0	13.5	24.3	29.9	28.1	27.8	27.6	31.0	**371.4**
H2O	2012	1660.5	1487.0	1226.8	0.0	678.6	652.7	1170.8	1362.2	1232.2	1473.1	1304.9	1471.3	**16,729.7**
OIL	2012	69.1	62.0	51.2	0.0	31.9	34.3	61.2	72.7	56.6	73.3	89.4	104.1	**909.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	29.0	**89.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	762.7	918.1	1328.8	**3,009.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.9	79.9	73.2	**204.0**

Licence ***7615*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	25.0	0.0	0.0	0.0	0.0	**701.6**
H2O	2013	36.5	29.6	30.4	25.7	24.6	24.3	22.2	14.0	0.0	0.0	0.0	0.0	**2,200.6**
OIL	2013	12.3	9.8	10.1	8.8	8.3	8.1	7.3	9.1	0.0	0.0	0.0	0.0	**824.8**
DAY	2012	29.2	27.9	15.8	23.3	29.4	30.0	30.9	31.0	30.0	26.8	30.0	31.0	**464.6**
H2O	2012	94.1	71.5	64.0	78.8	58.4	64.5	54.9	47.2	42.6	34.9	39.9	39.3	**1,993.3**
OIL	2012	24.3	17.9	14.7	18.2	16.9	20.0	18.6	16.0	14.3	11.7	13.5	13.1	**751.0**
DAY	2011	0.0	16.0	31.0	2.0	0.0	0.0	6.8	30.0	0.0	31.0	0.0	12.5	**129.3**
H2O	2011	0.0	238.8	256.3	16.6	0.0	0.0	141.4	220.3	0.0	149.3	0.0	280.5	**1,303.2**
OIL	2011	0.0	218.0	170.9	11.0	0.0	0.0	67.8	55.0	0.0	29.1	0.0	0.0	**551.8**

Licence ***7616*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.9	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.6**

39,777.2

Manitoba Production
2010 To 2014

Licence ***7616*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-16-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	854.4	786.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	94.1	81.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,393.1**
DAY	2013	31.0	28.0	28.5	30.0	25.3	20.6	27.0	31.0	27.5	31.0	30.0	30.4	**968.4**
H2O	2013	1064.1	923.2	908.5	955.0	817.6	701.1	1011.3	1057.6	915.2	1049.0	886.0	899.0	**38,136.0**
OIL	2013	227.0	195.2	180.0	174.8	87.2	69.5	50.5	99.6	119.1	41.9	102.0	95.5	**6,217.5**
DAY	2012	31.0	24.3	17.6	8.5	23.5	22.8	28.9	30.7	30.0	27.2	30.0	31.0	**628.1**
H2O	2012	1261.9	1220.8	996.7	553.3	1688.6	1358.7	1289.5	1275.6	1180.6	1090.7	1155.2	1114.6	**26,948.4**
OIL	2012	167.1	166.6	111.2	12.2	76.7	293.5	448.4	338.8	289.8	240.3	251.1	241.1	**4,775.2**
DAY	2011	29.7	28.0	30.4	17.1	13.6	8.0	25.7	26.1	25.8	28.1	29.3	31.0	**322.6**
H2O	2011	1082.6	1088.6	1272.6	577.1	449.3	343.0	1014.3	1010.8	1104.8	1159.2	1258.6	1311.5	**12,762.2**
OIL	2011	314.8	269.9	282.7	224.5	174.8	43.4	83.4	80.9	82.1	63.3	88.9	126.1	**2,138.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	**29.8**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1089.8	**1,089.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.6	**303.6**

Licence ***7619*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**986.9**
H2O	2014	1269.7	1120.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,115.4**
OIL	2014	96.9	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,150.1**
DAY	2013	31.0	28.0	21.3	30.0	27.1	21.0	29.0	30.0	27.5	29.0	29.5	14.8	**929.9**
H2O	2013	1295.7	1211.6	881.0	1234.3	1095.4	839.2	1230.0	1247.7	1183.7	1197.1	1072.9	619.1	**38,724.9**
OIL	2013	68.3	59.6	46.5	66.6	56.8	25.0	58.4	65.6	57.6	77.0	18.0	11.4	**3,016.4**
DAY	2012	30.0	24.8	16.4	21.9	25.1	23.2	30.8	29.6	30.0	28.2	30.0	31.0	**611.7**
H2O	2012	1287.9	1072.6	729.4	940.2	1068.4	1011.1	1407.5	1376.9	1413.5	1412.1	1316.8	1291.2	**25,617.2**
OIL	2012	50.9	42.5	41.9	62.7	45.6	30.7	42.7	42.6	43.7	61.2	68.2	67.8	**2,405.6**
DAY	2011	27.3	26.3	30.4	17.6	13.9	5.3	24.1	19.3	27.5	28.0	30.0	30.3	**290.7**
H2O	2011	749.4	954.4	1062.0	719.7	468.3	268.3	906.4	810.9	1115.6	1184.1	1380.8	1367.7	**11,289.6**
OIL	2011	383.0	276.1	229.8	52.6	35.4	4.6	164.0	62.3	201.5	95.2	58.1	57.4	**1,805.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**10.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.0	**302.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.1	**185.1**

Licence ***7620*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.6**
H2O	2014	712.2	251.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,915.6**
OIL	2014	64.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,225.1**

Manitoba Production
2010 To 2014

Licence ***7620*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	18.0	30.0	26.1	20.7	28.1	30.0	27.5	29.0	30.0	31.0	**888.4**
H2O	2013	1056.9	756.3	635.6	968.1	877.3	603.4	927.9	828.7	756.9	758.1	726.9	724.8	**32,951.9**
OIL	2013	55.5	36.1	33.3	170.0	100.0	65.9	88.1	126.3	64.1	84.1	62.2	68.3	**3,134.1**
DAY	2012	31.0	24.8	17.0	21.9	13.3	23.2	29.8	9.2	30.0	28.3	29.8	31.0	**559.0**
H2O	2012	1325.8	1033.5	723.9	747.8	858.6	1295.5	1419.3	643.1	1628.1	1317.2	1169.9	1161.7	**23,331.0**
OIL	2012	65.3	56.4	32.3	38.5	47.0	63.9	74.7	33.9	85.8	58.1	60.6	62.1	**2,180.2**
DAY	2011	25.7	26.3	30.0	17.6	13.9	1.0	13.9	18.9	26.0	26.2	30.0	30.3	**269.7**
H2O	2011	505.7	917.8	1149.6	723.0	500.3	19.8	566.9	770.0	1122.5	1018.5	1336.5	1282.3	**10,006.6**
OIL	2011	374.3	350.2	138.7	54.2	43.5	1.7	36.5	64.6	131.0	62.9	67.1	66.8	**1,501.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	**9.9**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.7	**93.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.1	**110.1**

Licence ***7621*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,789.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.8**
DAY	2013	31.0	27.1	23.0	30.0	22.0	21.7	31.0	31.0	7.0	0.0	0.0	0.0	**835.9**
H2O	2013	377.9	316.9	300.7	347.0	327.0	265.4	411.4	297.6	64.7	4.7	0.0	0.0	**16,789.8**
OIL	2013	19.9	13.6	34.4	63.7	17.7	25.6	35.4	46.1	5.6	0.3	0.0	0.0	**2,444.8**
DAY	2012	31.0	24.8	17.3	21.9	25.8	24.4	30.8	31.0	30.0	27.1	30.0	31.0	**612.1**
H2O	2012	472.8	412.1	432.7	485.9	527.1	415.2	467.5	406.4	419.5	558.9	408.3	399.9	**14,076.5**
OIL	2012	94.3	69.6	14.0	24.0	34.1	26.2	32.4	26.9	12.9	7.9	9.1	20.2	**2,182.5**
DAY	2011	31.0	14.5	29.2	17.9	12.2	7.2	23.3	24.8	27.8	27.0	30.0	28.7	**287.0**
H2O	2011	1101.7	552.0	1083.4	684.8	501.3	286.8	839.3	799.3	726.6	547.0	557.5	497.8	**8,670.2**
OIL	2011	312.5	151.0	221.8	139.6	89.5	14.7	167.2	116.5	128.0	120.9	118.7	94.0	**1,810.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.4	**13.4**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	492.7	**492.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	**136.5**

Licence ***7622*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**874.3**
H2O	2014	871.4	721.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,758.9**
OIL	2014	37.2	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.0**
DAY	2013	21.0	27.0	24.0	30.0	26.5	20.7	31.0	31.0	28.0	29.0	29.0	30.3	**817.3**
H2O	2013	1308.1	1327.5	1115.0	1121.2	1032.5	825.4	882.0	934.2	829.0	850.0	838.3	867.8	**30,165.7**

Manitoba Production
2010 To 2014

Licence ***7622*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	54.4	51.2	56.5	80.9	7.7	51.6	16.8	49.2	31.4	1.8	22.5	20.3	**2,293.7**
DAY	2012	31.0	24.8	16.5	21.9	25.8	24.4	27.8	0.0	0.0	25.1	0.2	0.0	**489.8**
H2O	2012	1334.9	1044.1	664.2	799.1	668.4	539.4	397.2	0.0	0.0	2072.0	2.6	0.0	**18,234.7**
OIL	2012	97.5	71.0	60.2	47.9	22.0	14.3	3.4	0.0	0.0	57.1	0.2	0.0	**1,849.4**
DAY	2011	30.5	25.6	30.4	17.9	13.8	7.0	23.3	25.0	19.2	28.0	30.0	30.3	**292.3**
H2O	2011	1058.8	1005.6	1170.9	754.0	578.3	336.7	874.7	1010.2	784.5	1162.5	1245.7	315.9	**10,712.8**
OIL	2011	256.2	127.2	146.6	46.9	24.2	3.4	166.1	94.3	116.3	165.9	104.1	91.7	**1,475.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	**11.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.0	**415.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.9	**132.9**

Licence ***7623*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-12-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,526.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2013	31.0	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**621.5**
H2O	2013	1403.1	779.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,526.7**
OIL	2013	14.1	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**782.5**
DAY	2012	30.7	24.4	16.5	18.3	23.3	23.7	30.8	29.6	30.0	24.9	28.4	31.0	**573.2**
H2O	2012	1387.7	1111.7	736.0	843.8	1049.0	1067.6	1452.8	1398.8	1388.8	1005.5	1259.9	1402.9	**25,343.7**
OIL	2012	17.0	16.2	13.3	11.5	12.2	15.4	33.7	28.5	28.4	19.3	12.9	14.1	**764.5**
DAY	2011	30.2	27.4	14.4	2.8	13.9	10.0	25.1	27.8	26.3	22.0	23.4	24.3	**261.6**
H2O	2011	1218.7	1166.9	626.7	118.4	579.7	425.8	1094.6	1246.5	1111.7	977.0	1070.0	1048.4	**11,239.2**
OIL	2011	72.7	74.5	14.2	31.7	45.3	3.7	75.4	59.8	55.6	40.6	18.5	16.1	**542.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554.8	**554.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	**33.9**

Licence ***7624*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,080.0**
H2O	2014	151.2	68.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,327.8**
OIL	2014	172.4	171.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,498.8**
DAY	2013	31.0	28.0	31.0	26.0	17.0	26.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,031.0**
H2O	2013	199.9	169.7	207.4	152.8	92.1	211.5	205.7	158.6	201.2	254.8	175.4	154.1	**13,108.5**
OIL	2013	271.8	242.6	223.7	182.2	109.5	229.8	222.8	165.5	156.8	161.9	159.5	160.1	**12,154.7**
DAY	2012	28.0	29.0	31.0	30.0	8.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**690.0**

Manitoba Production
2010 To 2014

Licence ***7624*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	414.7	363.5	294.8	301.8	85.9	339.2	363.2	357.3	283.8	255.1	229.1	225.7	**10,925.3**
OIL	2012	350.8	377.4	417.9	362.3	87.2	339.3	326.2	292.1	281.7	284.3	255.7	262.7	**9,868.5**
DAY	2011	26.0	28.0	31.0	30.0	28.0	27.0	27.0	30.0	30.0	31.0	30.0	31.0	**350.0**
H2O	2011	637.2	614.8	679.7	738.7	691.7	680.6	652.8	700.1	593.8	520.8	430.6	470.4	**7,411.2**
OIL	2011	456.9	528.6	629.3	666.3	544.4	528.1	420.2	536.4	563.3	479.5	426.7	418.5	**6,230.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.7	**32.7**

Licence ***7625*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.0**
H2O	2014	91.3	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,368.5**
OIL	2014	75.1	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,501.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	**1,065.0**
H2O	2013	159.6	128.6	178.2	184.6	160.0	154.5	144.2	129.0	100.9	85.1	106.5	93.2	**11,231.1**
OIL	2013	143.5	115.8	137.1	151.6	108.2	99.5	92.6	80.4	64.8	59.7	66.6	71.2	**9,378.0**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**703.0**
H2O	2012	366.3	306.8	305.3	295.7	274.3	258.6	251.6	239.8	202.7	198.4	194.2	181.1	**9,606.7**
OIL	2012	286.7	255.0	260.6	246.8	243.4	224.9	207.4	195.9	192.6	182.1	168.9	167.1	**8,187.0**
DAY	2011	7.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	29.0	31.0	30.0	31.0	**339.0**
H2O	2011	255.8	809.3	766.1	647.9	661.4	593.2	618.8	502.7	432.6	465.1	410.7	368.3	**6,531.9**
OIL	2011	74.1	483.5	649.9	661.5	689.5	632.5	586.3	407.2	356.6	371.3	319.9	303.8	**5,555.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**19.5**

Licence ***7626*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-02-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,136.0**
H2O	2014	221.0	156.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,745.5**
OIL	2014	39.6	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,125.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	19.0	27.0	31.0	30.0	22.0	30.0	9.0	**1,077.0**
H2O	2013	185.1	166.0	178.5	146.9	166.9	104.8	184.6	207.9	166.7	112.5	169.8	52.4	**14,367.8**
OIL	2013	63.6	60.5	65.8	62.1	57.9	34.0	51.7	57.8	47.5	31.9	39.8	12.3	**5,047.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**758.0**
H2O	2012	346.5	289.9	307.7	280.4	274.4	242.5	242.7	236.1	213.1	200.8	196.3	187.4	**12,525.7**
OIL	2012	99.9	94.6	102.7	89.0	87.9	77.6	78.4	75.7	66.3	78.9	76.3	64.4	**4,462.2**

Manitoba Production
2010 To 2014

Licence ***7626*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-02-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	31.0	28.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**393.0**
H2O	2011	906.1	971.0	1064.3	949.7	833.9	654.3	672.3	633.7	441.8	434.9	380.6	361.3	**9,507.9**
OIL	2011	503.5	466.0	261.9	335.0	288.4	202.3	205.5	194.1	138.3	151.4	122.3	113.9	**3,470.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.0	**33.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	967.0	**1,204.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.6	440.3	**487.9**

Licence ***7627*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,074.0**
H2O	2014	72.5	67.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,687.1**
OIL	2014	196.2	164.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,411.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**1,015.0**
H2O	2013	144.1	146.9	124.0	79.8	96.6	84.6	86.4	56.1	33.4	30.9	57.7	73.4	**8,546.7**
OIL	2013	283.9	380.6	494.4	377.8	334.9	293.1	293.6	286.1	267.6	263.2	236.0	219.6	**13,050.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	29.0	31.0	**653.0**
H2O	2012	285.6	211.4	214.2	208.2	196.2	185.4	182.5	167.4	138.4	149.0	148.8	152.4	**7,532.8**
OIL	2012	505.9	408.3	401.4	379.8	385.1	361.3	359.7	329.3	279.2	303.1	278.0	294.1	**9,320.0**
DAY	2011	1.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2011	0.0	0.0	429.2	729.6	761.2	692.5	671.3	599.5	469.4	359.4	300.7	280.5	**5,293.3**
OIL	2011	17.5	0.0	216.1	511.3	520.6	531.1	569.4	590.8	536.2	523.3	505.9	512.6	**5,034.8**

Licence ***7628*** Well Name ***Surge Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,929.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,987.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**920.1**
H2O	2013	23.7	20.8	23.9	25.0	13.0	10.7	10.5	15.9	16.3	13.9	14.5	0.0	**2,929.5**
OIL	2013	16.5	14.2	14.9	21.8	30.0	24.4	24.5	26.1	25.6	23.6	22.1	0.0	**3,987.3**
DAY	2012	30.0	29.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**616.1**
H2O	2012	155.6	121.5	88.7	22.9	20.4	10.0	24.3	15.2	6.8	5.3	11.6	24.4	**2,741.3**
OIL	2012	257.3	209.7	198.1	68.6	47.8	45.1	107.0	64.6	43.7	29.7	30.4	17.5	**3,743.6**
DAY	2011	31.0	28.0	31.0	11.0	0.0	1.1	26.0	30.0	29.0	31.0	26.0	0.0	**255.1**
H2O	2011	0.0	612.7	323.7	101.6	0.0	132.0	156.1	171.8	265.1	215.8	255.8	0.0	**2,234.6**
OIL	2011	131.1	390.7	398.1	132.1	0.0	130.6	319.3	299.9	317.9	264.5	227.5	0.0	**2,624.1**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***7628*** Well Name ***Surge Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	**12.4**

Licence ***7629*** Well Name ***Surge Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,655.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,987.6**
DAY	2013	31.0	22.0	25.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**873.0**
H2O	2013	18.6	13.1	28.0	29.3	12.8	12.4	12.2	15.1	15.5	13.3	15.7	0.0	**3,655.6**
OIL	2013	30.6	20.9	30.1	48.7	50.0	43.5	41.6	47.7	48.2	44.5	43.5	0.0	**5,987.6**
DAY	2012	23.0	29.0	31.0	10.0	15.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**581.0**
H2O	2012	171.3	219.0	190.4	33.5	82.8	145.6	37.0	11.3	11.9	10.1	9.1	19.5	**3,469.6**
OIL	2012	283.3	377.8	400.3	72.0	134.3	232.1	137.3	62.3	52.4	32.9	32.6	31.6	**5,538.3**
DAY	2011	31.0	28.0	31.0	11.0	0.0	11.0	26.0	29.0	29.0	31.0	27.0	0.0	**259.0**
H2O	2011	0.0	443.3	403.9	169.9	0.0	217.6	276.4	113.8	226.7	304.3	372.2	0.0	**2,528.1**
OIL	2011	651.4	510.3	353.3	137.9	0.0	114.8	411.1	340.2	320.7	343.9	305.2	0.0	**3,689.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.6	**200.6**

Licence ***7630*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2013	31.0	28.0	31.0	30.0	28.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.0**
H2O	2013	49.8	28.6	11.4	87.0	430.1	478.3	0.0	0.0	0.0	0.0	0.0	0.0	**4,105.1**
OIL	2013	30.4	17.2	7.1	15.2	8.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.3**
DAY	2012	25.0	19.0	31.0	30.0	31.0	13.0	0.0	15.0	25.0	31.0	30.0	30.0	**523.0**
H2O	2012	131.1	15.7	2.6	31.5	3.9	1.5	0.0	97.7	126.4	69.2	102.5	116.2	**3,019.9**
OIL	2012	105.9	97.3	102.7	50.1	4.9	1.9	0.0	72.0	10.8	64.5	81.0	91.7	**2,917.7**
DAY	2011	31.0	27.0	31.0	9.0	0.0	2.0	9.0	31.0	26.0	29.0	29.0	0.0	**243.0**
H2O	2011	0.0	236.8	374.2	131.6	0.0	17.8	135.0	263.2	214.2	444.8	504.0	0.0	**2,321.6**
OIL	2011	239.4	403.0	287.4	89.7	0.0	25.8	109.9	258.7	204.3	240.0	308.4	0.0	**2,234.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	**68.3**

Licence ***7631*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7631*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,554.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,987.1**
DAY	2013	31.0	28.0	28.0	30.0	24.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**879.0**
H2O	2013	121.2	121.9	133.4	146.5	96.5	85.9	110.6	80.4	48.2	25.8	26.2	0.0	**4,554.5**
OIL	2013	77.6	82.6	93.5	77.1	67.6	76.6	53.5	42.1	30.9	25.1	32.1	0.0	**4,987.1**
DAY	2012	29.0	23.0	31.0	12.0	14.0	30.0	23.0	20.0	30.0	31.0	30.0	31.0	**585.0**
H2O	2012	86.9	72.3	41.7	21.9	67.4	147.7	69.1	192.7	344.3	196.6	158.6	142.6	**3,557.9**
OIL	2012	95.1	78.1	68.8	30.9	173.8	353.2	77.7	105.0	28.1	92.0	123.5	131.6	**4,328.4**
DAY	2011	30.0	28.0	31.0	9.0	0.0	13.0	31.0	31.0	29.0	31.0	29.0	0.0	**281.0**
H2O	2011	0.0	394.1	262.6	110.3	0.0	210.0	237.3	179.2	128.0	196.2	298.4	0.0	**2,016.1**
OIL	2011	329.9	492.8	376.2	87.3	0.0	139.3	456.6	253.4	174.8	268.0	242.9	0.0	**2,970.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.4	**149.4**

Licence ***7632*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,998.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**856.0**
H2O	2013	75.6	60.4	72.6	93.7	101.4	99.7	91.9	38.5	39.8	37.0	29.6	0.0	**2,998.8**
OIL	2013	40.7	27.9	28.0	25.7	30.0	26.6	26.0	23.6	23.0	22.3	16.9	0.0	**2,200.0**
DAY	2012	31.0	29.0	31.0	29.0	31.0	29.0	31.0	24.0	26.0	31.0	6.0	17.0	**552.0**
H2O	2012	95.0	90.7	93.1	79.4	74.1	64.4	58.4	31.3	41.8	66.0	12.3	39.2	**2,258.6**
OIL	2012	56.4	56.2	67.8	49.4	42.2	29.3	27.5	24.2	24.7	19.3	4.1	21.8	**1,909.3**
DAY	2011	17.0	26.0	20.0	7.0	0.0	3.0	31.0	30.0	28.0	31.0	30.0	0.0	**237.0**
H2O	2011	0.0	156.1	196.6	65.1	0.0	33.6	404.1	215.1	176.4	128.8	137.1	0.0	**1,512.9**
OIL	2011	112.1	196.6	154.6	44.0	0.0	24.7	136.0	79.3	587.0	53.1	41.9	0.0	**1,486.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.1	**57.1**

Licence ***7633*** Well Name ***CPEC Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.0**
H2O	2014	126.3	88.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,489.9**

Manitoba Production
2010 To 2014

Licence ***7633*** Well Name ***CPEC Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	10.9	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,231.9**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**988.0**
H2O	2013	316.4	260.6	284.3	266.6	292.6	275.5	265.3	249.8	243.8	240.7	216.7	187.2	**11,274.8**
OIL	2013	39.0	33.2	42.5	46.6	34.4	37.3	36.4	34.1	31.0	18.2	16.3	16.3	**2,213.2**
DAY	2012	31.0	29.0	31.0	19.0	20.0	30.0	31.0	29.0	30.0	30.0	14.0	30.0	**625.0**
H2O	2012	314.4	270.0	271.0	195.5	263.6	281.3	279.7	275.0	266.3	263.9	117.3	394.2	**8,175.3**
OIL	2012	44.2	54.0	63.4	40.0	45.2	51.0	49.4	48.5	47.0	46.6	20.7	50.9	**1,827.9**
DAY	2011	0.0	28.0	28.0	25.0	7.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**301.0**
H2O	2011	0.0	932.2	710.9	464.8	239.4	563.3	425.2	386.3	341.1	330.3	302.8	286.8	**4,983.1**
OIL	2011	0.0	308.4	171.4	107.0	67.4	127.0	102.8	81.6	78.6	74.8	62.6	85.4	**1,267.0**

Licence ***7634*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.5**
H2O	2014	521.0	451.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,368.0**
OIL	2014	22.9	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,122.7**
DAY	2013	31.0	25.0	30.8	29.5	30.9	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**944.2**
H2O	2013	489.1	1036.2	467.6	508.4	578.9	479.6	536.9	513.5	505.7	491.0	485.8	635.8	**20,395.8**
OIL	2013	82.4	193.8	88.7	60.8	48.8	38.8	47.1	51.3	45.3	38.7	30.7	29.8	**5,084.6**
DAY	2012	31.0	27.0	28.3	30.0	29.8	29.4	31.0	31.0	30.0	30.9	30.0	31.0	**584.7**
H2O	2012	948.8	750.6	535.6	838.6	704.5	498.7	510.5	460.3	434.4	389.7	443.1	491.2	**13,667.3**
OIL	2012	330.3	350.9	80.7	114.6	121.5	171.5	169.6	146.6	86.8	90.3	72.9	54.9	**4,328.4**
DAY	2011	0.0	0.0	0.0	27.2	15.8	7.3	25.4	29.0	28.8	31.0	29.8	31.0	**225.3**
H2O	2011	0.0	0.0	0.0	938.8	487.3	205.0	764.2	791.6	844.6	930.9	827.5	871.4	**6,661.3**
OIL	2011	0.0	0.0	0.0	256.4	199.6	111.2	309.9	326.5	332.1	330.5	314.0	357.6	**2,537.8**

Licence ***7635*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.8**
H2O	2014	1029.3	1152.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46,488.9**
OIL	2014	12.2	21.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,352.0**
DAY	2013	31.0	24.8	30.8	30.0	27.9	24.0	29.5	31.0	26.0	7.3	23.0	28.8	**862.5**
H2O	2013	1635.5	1309.6	1702.2	1686.2	1629.1	1505.8	1857.1	1921.3	1846.8	509.7	1442.8	1762.8	**44,306.9**
OIL	2013	305.4	223.5	198.8	121.4	86.7	69.8	50.0	53.5	46.1	12.0	27.1	17.4	**4,318.7**
DAY	2012	29.2	27.0	16.3	30.0	30.5	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**548.4**
H2O	2012	803.7	1489.2	1049.9	1164.9	1367.0	1831.9	1892.5	1659.5	1730.8	1530.1	1795.8	1670.8	**25,498.0**
OIL	2012	41.2	232.2	123.1	78.3	249.7	225.9	245.1	237.2	240.6	281.8	252.9	246.8	**3,107.0**
DAY	2011	0.0	0.0	0.0	27.2	15.8	1.5	16.8	27.0	28.8	28.1	25.8	31.0	**202.0**

Manitoba Production
2010 To 2014

Licence ***7635*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	1060.8	572.5	39.7	663.1	1088.4	1190.5	990.0	844.1	1062.8	**7,511.9**
OIL	2011	0.0	0.0	0.0	169.4	117.2	8.2	20.4	73.1	60.7	39.4	81.7	82.1	**652.2**

Licence ***7636*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.6**
H2O	2014	1087.1	762.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,554.1**
OIL	2014	15.3	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,638.6**
DAY	2013	31.0	24.8	30.8	29.5	30.9	29.5	28.5	31.0	26.0	7.0	9.0	28.7	**754.3**
H2O	2013	1185.7	1023.9	1292.1	1425.3	1482.0	970.8	1093.1	1029.3	807.5	248.9	319.9	1294.0	**30,704.8**
OIL	2013	273.6	246.0	245.5	163.2	146.7	67.7	75.0	68.9	2.4	3.9	4.7	15.2	**3,614.5**
DAY	2012	25.0	27.6	8.0	29.2	0.0	0.0	10.0	26.7	24.0	30.9	30.0	30.5	**447.6**
H2O	2012	1359.5	1569.4	462.2	4.6	0.0	0.0	605.8	1479.6	1172.8	1278.2	1505.0	1352.9	**18,532.3**
OIL	2012	24.2	114.6	11.5	0.6	0.0	0.0	7.8	110.5	123.8	160.7	158.5	228.3	**2,301.7**
DAY	2011	0.0	0.0	0.0	26.8	14.0	8.3	24.9	27.0	28.3	29.0	29.3	18.1	**205.7**
H2O	2011	0.0	0.0	0.0	956.6	447.7	299.9	1093.7	1071.9	1034.8	1123.2	1139.4	575.1	**7,742.3**
OIL	2011	0.0	0.0	0.0	215.8	119.0	11.2	67.7	222.6	211.4	195.7	188.7	129.1	**1,361.2**

Licence ***7637*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.1**
H2O	2014	1517.9	990.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,654.0**
OIL	2014	21.3	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,095.7**
DAY	2013	27.9	24.8	30.8	30.0	30.9	29.9	29.5	31.0	26.0	30.0	30.0	30.8	**920.8**
H2O	2013	177.5	140.6	211.4	280.4	324.0	280.3	384.6	391.9	326.6	389.7	866.6	1883.1	**12,146.1**
OIL	2013	123.6	121.9	160.7	148.5	175.8	136.0	25.1	7.1	5.3	6.1	12.8	22.0	**8,060.6**
DAY	2012	30.0	27.6	19.5	29.3	30.5	29.4	31.0	31.0	30.0	30.5	30.0	31.0	**569.2**
H2O	2012	244.0	398.4	501.2	529.5	591.4	420.6	422.8	311.0	280.2	234.7	215.1	210.7	**6,489.4**
OIL	2012	390.9	435.6	115.1	70.6	248.0	192.6	197.8	146.3	146.0	149.5	121.7	115.6	**7,115.7**
DAY	2011	0.0	0.0	0.0	26.8	15.6	7.3	24.9	27.0	28.8	29.0	29.0	31.0	**219.4**
H2O	2011	0.0	0.0	0.0	261.2	173.8	113.9	330.0	293.7	274.4	317.6	184.8	180.4	**2,129.8**
OIL	2011	0.0	0.0	0.0	776.6	405.4	186.1	673.4	685.0	670.5	457.3	470.7	461.0	**4,786.0**

Licence ***7638*** Well Name ***Relative Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-007-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**959.0**
H2O	2014	41.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,994.0**
														1,289.6

Manitoba Production
2010 To 2014

Licence ***7638*** Well Name ***Relative Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-31-007-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	5.0	26.0	31.0	31.0	23.0	31.0	20.0	31.0	**928.0**
H2O	2013	127.5	92.3	94.8	79.8	12.0	143.2	99.6	85.1	67.8	83.4	49.4	106.8	**5,952.8**
OIL	2013	12.3	21.9	24.3	16.7	2.0	22.5	19.8	19.9	22.2	21.2	2.6	26.6	**1,271.2**
DAY	2012	31.0	29.0	30.0	23.0	22.0	27.0	31.0	20.0	16.0	27.0	21.0	31.0	**610.0**
H2O	2012	196.2	168.9	173.0	153.3	154.7	164.3	152.7	112.8	136.0	195.6	159.7	177.9	**4,911.1**
OIL	2012	40.7	37.5	38.2	35.0	32.6	30.1	36.9	21.3	1.5	58.3	31.0	40.1	**1,059.2**
DAY	2011	0.0	28.0	27.0	27.0	19.0	27.0	25.0	31.0	30.0	27.0	30.0	31.0	**302.0**
H2O	2011	0.0	291.0	292.0	376.2	237.9	304.4	208.2	276.2	295.3	234.1	246.1	204.6	**2,966.0**
OIL	2011	0.0	45.9	58.8	97.2	59.9	67.6	46.2	61.5	82.4	38.2	52.1	46.2	**656.0**

Licence ***7639*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**901.0**
H2O	2014	20.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,913.0**
OIL	2014	11.3	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,275.4**
DAY	2013	0.0	12.0	24.0	30.0	31.0	30.0	31.0	14.0	17.0	31.0	27.0	14.0	**851.0**
H2O	2013	0.0	80.4	160.0	29.6	27.4	28.3	26.2	11.9	14.5	27.6	22.2	13.4	**6,868.0**
OIL	2013	0.0	15.4	28.6	15.2	16.5	15.4	15.8	6.8	8.9	15.3	13.2	7.0	**1,249.8**
DAY	2012	27.0	27.0	29.0	30.0	31.0	29.0	27.0	31.0	27.0	31.0	21.0	17.0	**590.0**
H2O	2012	288.6	219.3	242.8	272.1	258.0	253.3	253.2	269.7	221.3	238.1	171.6	137.2	**6,426.5**
OIL	2012	53.5	34.3	37.2	39.7	39.4	34.9	33.3	40.5	33.8	38.1	26.1	22.0	**1,091.7**
DAY	2011	27.0	27.0	30.0	14.0	0.0	0.0	3.0	30.0	30.0	31.0	30.0	31.0	**263.0**
H2O	2011	854.6	494.0	467.0	196.2	0.0	0.0	44.1	430.0	328.5	146.0	157.5	248.3	**3,601.3**
OIL	2011	148.3	86.4	83.4	30.3	0.0	0.0	7.6	75.0	62.6	35.7	36.2	46.8	**658.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.1	**235.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.6	**46.6**

Licence ***7640*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.0**
H2O	2014	107.4	94.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,935.3**
OIL	2014	19.8	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,395.8**
DAY	2013	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	19.0	31.0	30.0	30.0	**940.0**
H2O	2013	190.4	123.8	151.8	142.0	126.9	135.6	125.6	121.3	76.6	132.5	119.6	126.4	**11,733.6**
OIL	2013	17.6	12.7	14.0	12.3	12.9	12.5	12.7	11.8	8.0	12.3	12.0	15.0	**1,358.5**
DAY	2012	0.0	0.0	5.0	30.0	29.0	30.0	12.0	31.0	30.0	31.0	30.0	29.0	**590.0**

Manitoba Production
2010 To 2014

Licence ***7640*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	76.3	484.6	422.1	453.1	186.9	390.2	225.7	221.4	225.0	218.1	**10,161.1**
OIL	2012	0.0	0.0	8.8	52.9	48.4	46.7	18.4	40.8	18.6	19.2	18.4	18.9	**1,204.7**
DAY	2011	31.0	28.0	29.0	19.0	28.0	30.0	28.0	31.0	29.0	31.0	30.0	13.0	**333.0**
H2O	2011	888.8	800.7	774.1	460.4	631.3	694.7	667.8	750.6	601.1	429.9	321.1	197.4	**7,257.7**
OIL	2011	114.3	96.1	111.3	70.5	89.7	88.4	74.4	79.1	67.4	46.4	42.2	19.3	**913.6**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	**39.8**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.5	**14.5**

Licence ***7641*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
H2O	2014	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,977.0**
OIL	2014	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.1**
DAY	2013	22.0	26.0	31.0	30.0	31.0	30.0	31.0	30.0	19.0	31.0	28.0	12.0	**738.0**
H2O	2013	221.3	241.1	279.9	89.6	82.2	85.6	79.3	76.5	48.4	83.5	70.3	35.6	**15,972.8**
OIL	2013	5.4	6.4	6.7	2.3	2.5	2.4	2.5	2.2	1.5	2.3	2.1	1.0	**461.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	26.0	27.0	30.0	29.0	**417.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	430.2	403.2	291.0	283.5	334.8	324.1	**14,579.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	15.3	8.5	6.2	6.4	7.2	7.3	**423.7**
DAY	2011	31.0	28.0	31.0	22.0	24.0	29.0	28.0	31.0	13.0	0.0	0.0	0.0	**258.0**
H2O	2011	1628.4	1469.5	1478.1	1078.7	1054.6	1297.0	1354.2	1486.2	546.0	0.0	0.0	0.0	**12,512.7**
OIL	2011	82.1	55.0	43.2	21.7	20.3	22.4	20.5	21.3	8.3	0.0	0.0	0.0	**372.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1120.0	**1,120.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	**78.0**

Licence ***7642*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,323.4**
WIN	2014	580.0	476.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,346.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,323.4**
WIN	2013	921.0	820.0	1011.0	1078.0	1073.0	902.0	950.0	929.0	890.0	828.0	686.0	637.0	**13,290.7**
DAY	2012	31.0	29.0	31.0	26.0	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.0**

Manitoba Production
2010 To 2014

Licence ***7642*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	24.5	21.1	27.5	33.5	23.9	22.8	0.0	0.0	0.0	0.0	0.0	0.0	**673.0**
OIL	2012	63.0	49.4	48.4	46.0	56.0	39.3	0.0	0.0	0.0	0.0	0.0	0.0	**1,323.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	332.7	322.0	370.0	580.0	396.0	565.0	**2,565.7**
DAY	2011	0.0	0.0	21.0	30.0	30.0	21.0	30.0	31.0	29.0	31.0	30.0	31.0	**284.0**
H2O	2011	0.0	0.0	149.6	55.7	62.1	43.9	70.7	27.1	31.8	27.0	26.5	25.3	**519.7**
OIL	2011	0.0	0.0	118.4	236.7	113.9	79.6	74.3	103.9	78.0	78.5	72.3	65.7	**1,021.3**

Licence ***7643*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.2**
WIN	2014	433.0	505.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,030.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.2**
WIN	2013	925.0	803.0	1066.0	1038.0	1021.0	587.0	628.0	584.0	442.0	433.0	68.0	0.0	**12,092.0**
DAY	2012	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2012	25.1	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.5**
OIL	2012	77.6	56.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,120.2**
WIN	2012	0.0	0.0	0.0	559.0	343.0	602.0	556.0	638.0	534.0	626.0	359.0	280.0	**4,497.0**
DAY	2011	0.0	0.0	20.0	25.0	8.0	0.0	28.0	31.0	30.0	31.0	30.0	31.0	**234.0**
H2O	2011	0.0	0.0	152.6	30.8	8.3	0.0	69.2	49.6	47.6	28.4	36.4	26.2	**449.1**
OIL	2011	0.0	0.0	83.4	198.6	44.8	0.0	153.6	140.4	127.9	89.1	70.1	78.2	**986.1**

Licence ***7644*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.5**
WIN	2014	620.0	559.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,585.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**872.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,002.5**
WIN	2013	502.0	409.0	620.0	607.0	634.0	612.0	640.0	629.0	607.0	612.0	606.0	622.0	**7,406.0**
DAY	2012	31.0	29.0	31.0	22.0	25.0	26.0	31.0	30.0	30.0	31.0	24.0	0.0	**594.0**
H2O	2012	22.6	20.6	24.1	31.4	35.4	34.1	36.5	29.0	28.4	26.3	19.9	0.0	**872.0**
OIL	2012	92.3	74.1	80.1	75.5	73.0	68.5	68.0	70.0	66.0	61.2	56.0	0.0	**2,002.5**

Manitoba Production
2010 To 2014

Licence ***7644*** Well Name ***Sinclair Unit No. 5 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-06-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	306.0	**306.0**
DAY	2011	0.0	0.0	19.0	30.0	31.0	21.0	30.0	31.0	30.0	31.0	30.0	31.0	**284.0**
H2O	2011	0.0	0.0	140.0	95.5	38.4	60.4	84.0	44.6	30.6	21.9	24.3	24.0	**563.7**
OIL	2011	0.0	0.0	83.8	203.2	177.8	76.5	93.0	120.3	116.8	130.9	116.4	99.1	**1,217.8**

Licence ***7645*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-23-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.4**
H2O	2014	583.7	453.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,896.3**
OIL	2014	18.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**789.6**
DAY	2013	28.0	26.0	8.0	11.0	17.0	20.5	23.5	29.1	18.3	25.0	25.9	26.8	**682.1**
H2O	2013	885.0	785.9	247.8	360.7	514.7	653.8	704.1	750.8	424.7	658.2	594.1	573.5	**15,859.4**
OIL	2013	27.4	24.3	7.6	11.2	15.9	20.2	21.0	23.2	13.1	20.6	18.4	17.6	**757.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	25.0	**423.0**
H2O	2012	992.9	595.5	835.1	568.0	836.8	815.1	590.6	440.7	816.9	806.1	712.9	695.5	**8,706.1**
OIL	2012	59.2	34.8	43.9	29.9	9.6	43.0	20.5	14.5	25.3	24.9	22.2	22.3	**537.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.7	39.8	49.5	**187.0**

Licence ***7646*** Well Name ***618555 SK Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
H2O	2014	1700.7	157.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,630.8**
OIL	2014	104.7	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	1.0	0.0	17.0	26.0	**960.0**
H2O	2013	47.3	160.2	177.3	171.0	155.0	122.5	114.9	114.1	0.0	0.0	58.4	218.8	**8,772.2**
OIL	2013	46.6	42.6	47.4	46.4	52.3	40.8	38.5	38.0	0.0	0.0	19.5	95.4	**3,269.5**
DAY	2012	31.0	29.0	29.0	16.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**674.0**
H2O	2012	313.5	326.7	233.0	182.0	134.7	191.5	192.3	188.1	188.1	195.9	172.5	177.1	**7,432.7**
OIL	2012	87.5	49.3	60.0	41.6	47.6	69.4	64.6	60.4	57.9	56.4	39.4	47.1	**2,802.0**
DAY	2011	31.0	28.0	31.0	20.0	1.0	5.0	31.0	31.0	30.0	31.0	30.0	31.0	**330.0**
H2O	2011	481.6	443.6	479.8	341.2	18.2	150.8	545.7	609.1	311.1	349.4	381.6	264.6	**4,937.3**
OIL	2011	264.2	213.9	315.9	131.2	9.8	16.2	237.4	193.2	103.6	134.0	117.9	92.5	**2,120.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	560.6	**560.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.0	**291.0**

Licence ***7647*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7647*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,038.0**
H2O	2014	1114.1	972.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,409.1**
OIL	2014	42.0	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,576.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	25.0	31.0	30.0	31.0	**979.0**
H2O	2013	1298.2	1105.7	1294.3	1230.7	1068.8	1094.3	980.1	993.4	821.7	1066.2	903.8	1077.1	**36,322.7**
OIL	2013	285.0	269.7	223.7	48.0	80.5	75.3	84.6	81.7	78.3	99.2	58.3	33.8	**6,497.0**
DAY	2012	5.0	27.0	30.0	29.0	31.0	30.0	24.0	31.0	30.0	27.0	30.0	30.0	**622.0**
H2O	2012	203.5	1136.0	1327.0	1361.3	1391.1	1418.9	1083.7	1325.2	1209.4	1027.6	1353.9	1415.5	**23,388.4**
OIL	2012	57.3	255.1	201.7	197.1	175.2	146.9	77.0	107.7	99.8	89.2	217.5	290.0	**5,078.9**
DAY	2011	26.0	28.0	31.0	1.0	12.0	29.0	26.0	28.0	28.0	27.0	30.0	31.0	**298.0**
H2O	2011	440.2	454.3	1142.2	17.1	612.9	1120.2	937.9	1022.1	863.2	588.5	783.7	1153.0	**9,135.3**
OIL	2011	542.1	421.7	454.3	5.9	63.4	270.1	229.4	251.5	230.0	195.6	256.0	227.8	**3,164.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.6	**16.6**

Licence ***7648*** Well Name ***Tundra Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,183.0**
H2O	2014	113.4	88.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,184.1**
OIL	2014	61.1	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,758.3**
DAY	2013	31.0	28.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	28.0	31.0	**1,127.0**
H2O	2013	149.8	101.0	92.9	119.9	130.2	142.6	154.6	147.9	105.9	99.3	101.0	114.4	**5,982.6**
OIL	2013	91.8	72.5	69.5	65.8	59.7	62.4	61.8	62.7	64.4	66.5	53.9	59.7	**4,648.9**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**770.0**
H2O	2012	198.6	187.8	190.6	161.8	139.1	121.1	128.9	139.9	138.2	142.8	147.6	151.3	**4,523.1**
OIL	2012	117.7	101.7	107.6	113.1	148.3	147.6	135.7	102.9	99.9	96.9	90.2	88.7	**3,858.2**
DAY	2011	27.0	28.0	31.0	28.0	25.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**408.0**
H2O	2011	179.0	187.3	211.8	195.0	198.4	203.6	200.0	197.5	188.1	192.0	184.4	190.6	**2,675.4**
OIL	2011	240.0	209.3	198.1	169.0	142.6	158.4	150.5	143.0	134.4	131.0	127.6	132.4	**2,507.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	28.0	**56.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	152.2	173.6	**347.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	283.0	266.7	**571.6**

Licence ***7649*** Well Name ***Tundra Birdtail Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-32-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**640.0**
H2O	2014	436.0	413.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,534.2**

Manitoba Production
2010 To 2014

Licence ***7649*** Well Name ***Tundra Birdtail Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-32-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.8**
DAY	2013	0.0	0.0	4.0	0.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**583.0**
H2O	2013	0.0	0.0	57.5	0.0	444.0	573.0	573.0	519.0	475.0	475.0	437.0	395.0	**4,685.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	24.0	31.0	6.0	0.0	0.0	15.0	0.0	**338.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	35.1	28.4	5.6	0.0	0.0	306.3	0.0	**736.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	1.9	7.1	1.4	0.0	0.0	0.0	0.0	**90.8**
DAY	2011	8.0	15.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	3.0	0.0	**262.0**
H2O	2011	8.1	22.9	32.6	42.9	45.8	42.5	41.8	42.2	38.5	39.2	4.8	0.0	**361.3**
OIL	2011	1.9	4.1	5.9	7.6	8.2	8.2	9.2	9.3	9.0	9.8	1.2	0.0	**80.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**

Licence ***7650*** Well Name ***Tundra St. Lazare Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-36-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.0**
H2O	2014	53.9	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,978.0**
OIL	2014	57.3	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,987.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	30.0	31.0	**974.0**
H2O	2013	50.1	45.9	54.7	53.9	51.8	53.5	41.6	64.0	55.5	50.7	44.7	47.4	**1,876.1**
OIL	2013	71.4	60.4	64.5	64.7	60.6	56.4	37.1	51.6	46.5	48.9	50.0	51.8	**2,878.6**
DAY	2012	28.0	27.0	31.0	29.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**622.0**
H2O	2012	45.5	46.3	55.3	54.7	58.1	55.0	58.1	42.1	47.2	53.3	51.8	49.7	**1,262.3**
OIL	2012	115.5	103.2	114.2	105.8	107.9	99.5	95.4	72.1	64.4	75.8	73.7	72.7	**2,214.7**
DAY	2011	31.0	28.0	31.0	0.0	0.0	0.0	0.0	24.0	28.0	31.0	30.0	31.0	**264.0**
H2O	2011	101.5	74.3	70.9	0.0	0.0	0.0	0.0	70.4	61.2	47.7	45.8	49.2	**645.2**
OIL	2011	133.0	106.7	116.1	0.0	0.0	0.0	0.0	112.3	134.8	139.8	124.2	124.3	**1,114.5**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	**30.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	115.2	**124.2**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	119.8	**123.3**

Licence ***7651*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.2**
H2O	2014	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,861.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.7**
DAY	2013	5.0	28.0	16.0	28.0	31.0	30.0	31.0	15.5	0.0	0.0	0.0	0.0	**572.2**

Manitoba Production
2010 To 2014

Licence ***7651*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	16.9	68.9	25.1	49.4	31.9	35.3	30.1	10.4	0.0	0.0	0.0	0.0	**3,859.8**
OIL	2013	21.5	70.3	22.3	43.9	35.5	25.7	25.7	7.3	0.0	0.0	0.0	0.0	**2,426.7**
DAY	2012	31.0	26.7	18.5	13.9	28.0	30.0	29.5	31.0	2.3	29.0	28.0	30.0	**387.7**
H2O	2012	304.3	189.1	235.3	149.9	283.0	178.3	146.2	130.9	3.7	69.3	55.7	42.9	**3,591.8**
OIL	2012	209.8	130.7	76.9	37.4	45.5	59.1	48.7	43.7	0.0	151.3	70.8	54.4	**2,174.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.8	30.0	31.0	**89.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	826.2	556.3	420.7	**1,803.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600.9	370.8	274.5	**1,246.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7652*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.8	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.7**
H2O	2014	11.8	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,945.5**
OIL	2014	7.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,254.9**
DAY	2013	4.5	21.8	31.0	30.0	31.0	30.0	21.0	31.0	29.0	30.1	30.0	23.6	**845.4**
H2O	2013	3.8	60.6	49.5	35.1	38.9	27.2	10.7	12.3	17.5	17.0	22.3	14.1	**5,927.3**
OIL	2013	0.9	0.7	12.4	8.8	4.9	7.8	12.5	16.8	10.6	6.5	5.9	4.5	**1,244.2**
DAY	2012	31.0	28.2	18.4	5.0	21.5	30.0	30.9	31.0	30.0	31.0	29.8	27.1	**532.4**
H2O	2012	167.9	135.5	98.0	42.2	137.0	106.9	82.5	68.4	56.9	53.3	49.3	40.4	**5,618.3**
OIL	2012	44.6	31.8	15.9	7.5	20.0	23.5	20.6	17.2	14.2	13.3	12.3	10.1	**1,151.9**
DAY	2011	15.4	28.0	27.8	1.3	0.5	0.3	20.5	23.0	27.0	0.0	27.7	31.0	**218.5**
H2O	2011	643.5	995.4	576.1	20.7	27.7	4.2	497.0	337.4	226.9	0.0	347.0	209.1	**4,580.0**
OIL	2011	49.2	226.3	236.2	12.1	16.3	1.1	103.5	69.5	41.4	0.0	40.1	46.3	**920.9**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	695.0	**695.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9	**78.9**

Licence ***7653*** Well Name ***East Manson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,006.8**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,736.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	5.0	0.0	0.0	0.0	0.0	0.0	**841.2**
H2O	2013	12.2	3.5	18.7	9.4	8.8	23.5	0.8	0.0	0.0	0.0	0.0	0.0	**398.1**

Manitoba Production
2010 To 2014

Licence ***7653*** Well Name ***East Manson Unit No. 1 Prov. WIW*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.02-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	123.4	60.4	33.5	49.4	48.2	19.7	4.4	0.0	0.0	0.0	0.0	0.0	**4,006.8**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2340.0	3596.0	4800.0	0.0	**10,736.0**
DAY	2012	3.1	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	26.0	30.0	31.0	**656.2**
H2O	2012	0.0	1.0	12.0	18.2	5.1	6.2	55.8	32.1	66.1	20.9	43.3	48.5	**321.2**
OIL	2012	97.1	60.5	60.2	81.2	45.4	32.9	130.2	177.1	129.2	120.6	65.9	57.7	**3,667.8**
DAY	2011	30.0	28.0	31.0	30.0	31.0	11.0	31.0	31.0	30.0	31.0	30.0	3.1	**326.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.1	9.9	**12.0**
OIL	2011	321.4	302.7	328.1	244.1	35.0	87.7	30.8	303.3	284.9	259.2	185.9	128.3	**2,609.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.4	**98.4**

Licence ***7654*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-33-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.7**
H2O	2014	32.5	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,918.8**
OIL	2014	16.1	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,755.0**
DAY	2013	30.5	24.3	29.2	29.5	30.9	30.0	29.7	31.0	30.0	31.0	21.0	29.0	**850.7**
H2O	2013	65.1	41.8	72.7	73.7	45.8	38.4	24.0	21.8	21.6	20.7	15.2	38.0	**2,857.8**
OIL	2013	160.6	103.4	215.8	226.1	144.5	115.2	107.1	110.2	98.2	90.1	63.3	15.6	**4,724.8**
DAY	2012	12.0	0.0	4.4	29.2	31.0	28.1	31.0	30.5	30.0	31.0	29.0	31.0	**504.6**
H2O	2012	7.3	0.0	13.4	470.4	416.9	243.0	168.8	142.0	166.6	230.7	97.3	55.5	**2,379.0**
OIL	2012	27.6	0.0	42.9	32.1	49.5	105.3	218.5	193.0	226.5	346.2	150.4	130.2	**3,274.7**
DAY	2011	0.0	0.0	12.6	24.8	29.4	8.0	18.0	27.3	26.4	24.8	28.3	17.8	**217.4**
H2O	2011	0.0	0.0	128.5	83.4	87.2	13.5	17.1	14.0	8.2	6.6	5.5	3.1	**367.1**
OIL	2011	0.0	0.0	157.8	410.4	372.2	81.2	167.2	198.3	136.6	109.4	90.5	28.9	**1,752.5**

Licence ***7655*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.0**
H2O	2014	6.7	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,174.1**
OIL	2014	15.9	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,015.7**
DAY	2013	31.0	24.3	30.2	30.0	30.9	29.9	29.5	31.0	30.0	31.0	26.0	11.0	**922.0**
H2O	2013	20.6	15.1	18.2	22.1	25.7	19.2	11.3	5.9	3.2	4.3	4.2	2.9	**2,161.5**
OIL	2013	51.6	35.5	37.7	25.5	28.8	23.8	15.1	11.6	14.5	18.8	16.1	5.9	**6,985.9**
DAY	2012	21.7	27.1	28.3	29.2	31.0	28.1	31.0	30.5	30.0	31.0	28.0	31.0	**587.2**
H2O	2012	104.9	113.2	93.8	125.2	70.8	55.5	50.8	42.1	19.8	56.8	26.2	20.8	**2,008.8**
OIL	2012	254.1	301.0	243.0	182.2	248.2	174.9	175.7	151.4	113.2	214.9	72.9	56.9	**6,701.0**

Manitoba Production
2010 To 2014

Licence ***7655*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	12.6	23.8	29.4	15.8	30.9	26.5	26.4	24.8	27.3	22.8	**240.3**
H2O	2011	0.0	0.0	107.9	116.1	162.9	90.2	166.7	108.4	177.0	189.9	90.5	19.3	**1,228.9**
OIL	2011	0.0	0.0	222.3	741.0	793.9	407.3	779.1	607.6	453.2	219.6	172.2	116.4	**4,512.6**

Licence ***7656*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-02-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**715.9**
H2O	2014	1376.0	1500.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,968.1**
OIL	2014	41.3	86.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,622.8**
DAY	2013	0.0	17.8	26.3	30.0	24.9	21.2	28.9	29.5	22.8	2.7	24.2	31.0	**660.2**
H2O	2013	0.0	946.7	1387.3	1441.2	1225.9	891.0	1321.8	1624.5	1291.6	173.1	1318.1	1610.6	**31,091.4**
OIL	2013	0.0	64.8	110.5	115.7	103.6	69.8	87.8	35.6	62.5	0.0	20.5	36.8	**1,495.4**
DAY	2012	29.0	29.0	27.0	0.0	15.3	17.8	25.0	28.0	30.0	27.0	24.3	0.0	**400.9**
H2O	2012	1403.0	1360.9	1261.0	0.0	707.1	830.3	1237.8	1408.4	1502.7	1354.6	1093.2	0.0	**17,859.6**
OIL	2012	38.0	42.1	39.0	0.0	21.9	25.7	38.3	43.8	68.1	56.1	53.5	0.0	**787.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	30.0	31.0	30.0	31.0	**148.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.5	1066.0	1505.2	1451.9	1617.0	**5,700.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.5	85.1	54.8	105.9	26.0	**361.3**

Licence ***7657*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2014	558.4	552.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,774.1**
OIL	2014	63.6	65.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,460.8**
DAY	2013	31.0	28.0	31.0	30.0	2.0	25.0	26.0	30.0	29.0	31.0	30.0	27.0	**801.7**
GAS	2013	1.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.2**
H2O	2013	1024.1	1002.4	1156.5	1162.2	67.9	936.2	873.0	1040.3	1025.3	1035.2	609.3	531.6	**21,663.6**
OIL	2013	93.3	84.3	90.0	90.3	6.3	70.9	66.5	76.0	71.7	82.2	64.9	63.4	**2,332.1**
DAY	2012	20.3	28.8	30.3	29.0	30.3	30.0	0.3	25.0	29.8	30.7	30.0	31.0	**481.7**
GAS	2012	0.8	1.1	1.1	1.0	1.0	1.3	0.0	1.2	1.4	1.4	1.5	1.5	**23.4**
H2O	2012	445.4	605.7	849.0	985.5	683.5	0.0	10.1	830.8	1056.4	917.0	966.4	1004.0	**11,199.6**
OIL	2012	47.0	69.9	68.2	63.8	63.0	83.2	1.0	76.2	89.6	90.6	90.8	95.8	**1,472.3**
DAY	2011	31.0	26.3	13.0	0.0	0.0	0.0	0.0	0.0	3.0	30.9	30.0	23.0	**166.2**
GAS	2011	2.6	1.8	0.8	0.0	0.0	0.0	0.0	0.0	0.2	1.4	1.1	0.9	**10.1**
H2O	2011	714.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.1	661.5	648.2	546.8	**2,845.8**
OIL	2011	163.7	111.4	48.9	0.0	0.0	0.0	0.0	0.0	13.0	87.9	70.4	54.6	**633.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**

Manitoba Production
2010 To 2014

Licence ***7657*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-20-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	210.4	**210.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.3	**83.3**

UWI ***102.08-20-010-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7658*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.3	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.7**
H2O	2014	791.8	809.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,345.9**
OIL	2014	9.5	24.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.6**
DAY	2013	29.5	24.0	13.0	0.0	26.8	20.0	29.5	31.0	27.0	11.0	10.0	27.8	**848.1**
H2O	2013	736.5	638.9	355.7	0.0	1530.2	1063.5	1546.8	1192.8	946.8	375.4	361.0	1305.2	**36,744.8**
OIL	2013	7.9	7.0	3.3	0.0	2.2	18.6	37.4	33.5	21.0	7.7	6.6	20.8	**2,311.0**
DAY	2012	21.8	18.8	25.9	29.8	9.5	29.4	31.0	25.0	30.0	30.7	30.0	30.8	**598.5**
H2O	2012	1131.7	1108.6	1418.9	1385.4	408.9	1840.4	1660.4	975.4	1233.4	950.1	1060.7	658.9	**26,692.0**
OIL	2012	50.5	57.4	70.8	40.9	0.0	0.0	18.4	22.8	10.6	10.8	10.0	6.6	**2,145.0**
DAY	2011	31.0	23.8	20.1	20.9	31.0	14.8	29.0	8.0	21.3	29.0	28.2	18.0	**285.8**
H2O	2011	1277.3	908.9	811.4	837.3	1461.6	702.6	1333.8	401.3	1074.4	1288.9	1374.6	925.4	**12,859.2**
OIL	2011	281.0	182.0	176.6	187.8	258.2	121.6	224.8	33.5	93.2	121.0	88.0	56.2	**1,846.2**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**10.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	461.7	**461.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	**22.3**

Manitoba Production
2010 To 2014

Licence ***7659*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-27-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.4**
H2O	2014	353.3	314.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,389.7**
OIL	2014	53.1	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.1**
DAY	2013	29.5	24.0	30.8	29.7	28.3	19.9	29.7	31.0	30.0	31.0	30.0	30.7	**921.6**
H2O	2013	295.4	212.6	135.2	455.6	1270.8	445.2	610.2	398.0	385.1	407.8	395.2	456.0	**21,722.0**
OIL	2013	9.8	7.1	3.8	55.9	16.1	15.4	26.5	49.1	43.8	41.0	48.1	50.8	**2,452.6**
DAY	2012	28.8	19.1	28.9	30.0	13.0	0.0	8.0	25.0	30.0	30.7	30.0	30.8	**577.0**
H2O	2012	723.7	381.1	537.2	539.3	181.5	0.0	180.3	603.7	664.6	548.2	578.7	467.0	**16,254.9**
OIL	2012	115.8	99.6	135.1	134.1	42.4	0.0	4.9	22.3	36.9	29.6	22.6	16.9	**2,085.2**
DAY	2011	31.0	23.8	20.1	20.9	31.0	22.8	30.9	8.0	17.0	30.1	27.0	29.4	**302.7**
H2O	2011	1672.6	927.7	681.1	665.3	1027.3	989.4	1423.1	244.8	524.4	794.2	676.8	776.8	**10,849.6**
OIL	2011	279.4	95.2	73.2	85.0	137.0	141.1	206.4	16.8	37.3	74.4	105.7	115.1	**1,425.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	**10.7**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	446.1	**446.1**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.4	**58.4**

Licence ***7660*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-14-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2014	224.5	183.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,587.8**
OIL	2014	33.0	34.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.5**
DAY	2013	28.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	29.0	**787.0**
H2O	2013	322.9	343.4	337.0	295.9	282.4	265.8	283.7	280.3	254.2	267.2	246.1	226.4	**13,180.1**
OIL	2013	39.5	41.9	48.6	42.8	34.5	27.2	25.5	30.6	24.9	29.3	23.0	24.4	**1,350.9**
DAY	2012	27.0	29.0	24.0	26.0	25.0	27.0	30.0	30.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2012	736.4	743.0	608.4	628.7	670.1	714.9	677.5	539.5	476.4	424.9	381.3	386.5	**9,774.8**
OIL	2012	50.3	69.2	74.0	82.6	105.5	105.9	71.7	62.6	66.2	54.7	49.2	48.6	**958.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	20.0	**90.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.5	987.5	953.5	585.7	**2,787.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	39.4	41.4	33.9	**118.2**

Licence ***7661*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.0**
H2O	2014	277.2	217.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,018.2**
OIL	2014	77.0	68.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,441.7**
DAY	2013	25.0	26.0	25.0	27.0	28.0	27.0	31.0	31.0	28.0	2.0	0.0	6.0	**854.0**
H2O	2013	202.4	222.5	223.0	216.2	226.6	204.1	204.1	194.2	176.4	12.5	0.0	54.4	**12,523.2**

Manitoba Production
2010 To 2014

Licence ***7661*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	86.7	86.4	77.0	84.8	75.4	75.5	75.5	76.7	75.5	3.0	0.0	14.8	**5,296.7**
DAY	2012	31.0	26.0	31.0	14.0	19.0	30.0	30.0	29.0	27.0	31.0	30.0	30.0	**598.0**
H2O	2012	618.1	469.1	457.3	185.2	402.2	392.8	329.2	290.6	259.2	283.9	260.3	254.8	**10,586.8**
OIL	2012	234.2	171.9	191.2	75.6	121.6	162.2	147.2	124.6	105.7	124.0	96.3	94.2	**4,565.4**
DAY	2011	0.0	1.0	28.0	30.0	10.0	22.0	29.0	30.0	30.0	30.0	30.0	30.0	**270.0**
H2O	2011	0.0	0.0	659.1	704.4	291.8	636.2	700.9	673.6	719.6	742.4	668.2	587.9	**6,384.1**
OIL	2011	0.0	17.1	340.4	362.9	150.3	238.6	347.9	355.4	305.9	303.2	257.7	237.3	**2,916.7**

Licence ***7662*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.0**
H2O	2014	156.8	132.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,764.7**
OIL	2014	92.7	85.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,214.9**
DAY	2013	31.0	28.0	31.0	30.0	24.0	0.0	28.0	29.0	30.0	31.0	28.0	21.0	**976.0**
H2O	2013	182.6	175.4	164.4	168.7	142.8	0.0	229.7	160.3	164.9	164.2	133.7	113.3	**12,475.2**
OIL	2013	85.9	64.9	80.9	75.8	64.1	0.0	89.5	80.4	88.8	74.8	75.2	55.6	**6,037.1**
DAY	2012	31.0	29.0	30.0	15.0	19.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	2012	366.4	310.8	328.8	147.5	284.6	294.2	254.6	242.3	218.1	211.3	196.7	201.8	**10,675.2**
OIL	2012	155.0	146.3	131.7	63.3	122.0	144.9	119.4	115.2	99.5	86.5	91.0	86.1	**5,201.2**
DAY	2011	25.0	28.0	29.0	29.0	12.0	25.0	29.0	30.0	30.0	31.0	30.0	31.0	**330.0**
H2O	2011	782.7	858.2	781.6	790.6	407.9	765.6	783.5	590.7	528.1	479.2	432.0	418.0	**7,618.1**
OIL	2011	413.0	482.4	387.9	346.2	174.8	378.4	460.1	354.4	253.3	230.7	180.1	159.5	**3,840.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	**19.5**

Licence ***7663*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-02-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.0**
H2O	2014	101.9	107.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,511.9**
OIL	2014	46.6	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,453.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,002.0**
H2O	2013	380.5	353.2	321.5	231.1	223.3	209.2	188.3	166.0	143.2	131.4	125.2	125.0	**15,302.5**
OIL	2013	143.1	142.8	118.0	74.6	72.4	66.0	59.1	49.8	37.4	54.7	54.0	57.4	**6,357.4**
DAY	2012	31.0	26.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**637.0**
H2O	2012	631.5	493.5	379.8	556.8	449.2	434.2	468.4	370.6	363.4	345.4	328.0	331.8	**12,704.6**
OIL	2012	212.9	163.5	138.6	161.0	152.0	144.7	150.9	191.6	177.5	119.4	111.9	106.3	**5,428.1**
DAY	2011	19.0	28.0	31.0	27.0	0.0	3.0	31.0	30.0	29.0	28.0	30.0	29.0	**285.0**

Manitoba Production
2010 To 2014

Licence ***7663*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-02-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	474.9	1027.3	1124.7	0.0	0.0	103.6	937.3	818.6	816.6	751.8	787.5	709.7	**7,552.0**
OIL	2011	339.4	505.9	502.1	393.9	0.0	44.4	386.1	350.8	297.0	262.9	272.5	242.8	**3,597.8**

Licence ***7664*** Well Name ***CPEC South Kirkella Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-34-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.0**
H2O	2014	67.6	81.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,477.4**
OIL	2014	9.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	15.0	31.0	**1,091.0**
H2O	2013	75.5	70.2	70.6	70.1	79.6	78.8	85.5	87.1	85.1	85.5	36.0	68.0	**11,328.0**
OIL	2013	21.7	20.6	21.5	19.0	17.4	16.4	18.4	19.0	18.2	23.3	6.5	9.4	**4,027.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**741.0**
H2O	2012	304.6	241.0	216.3	200.5	187.2	132.3	141.9	120.1	78.9	79.3	83.6	74.9	**10,436.0**
OIL	2012	84.5	74.2	69.7	54.5	47.2	39.9	36.1	30.3	19.7	25.3	25.5	25.5	**3,816.2**
DAY	2011	31.0	27.0	31.0	30.0	21.0	30.0	31.0	31.0	30.0	31.0	25.0	31.0	**376.0**
H2O	2011	1202.7	1031.3	1076.5	687.1	556.7	487.6	485.7	409.8	423.6	378.9	283.6	389.2	**8,575.4**
OIL	2011	689.9	480.1	417.3	239.4	172.0	155.9	146.8	126.6	119.8	106.2	74.0	103.1	**3,283.8**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1162.7	**1,162.7**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.7	**452.7**

Licence ***7665*** Well Name ***CPEC South Kirkella Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-34-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.0**
H2O	2014	76.9	150.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,797.8**
OIL	2014	17.2	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,958.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	29.0	30.0	31.0	**1,007.0**
H2O	2013	227.3	194.2	206.0	194.1	175.6	168.2	174.5	169.5	174.8	182.4	192.5	181.1	**11,570.1**
OIL	2013	67.3	57.9	67.6	48.5	45.1	45.2	40.6	37.0	37.7	44.3	42.2	39.9	**3,915.7**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	30.0	**648.0**
H2O	2012	416.8	362.5	326.3	298.6	247.0	223.5	246.4	219.7	228.5	222.7	237.7	240.9	**9,329.9**
OIL	2012	139.6	120.2	113.3	87.5	72.3	65.0	60.7	55.4	57.7	67.1	67.4	71.5	**3,342.4**
DAY	2011	24.0	27.0	30.0	29.0	1.0	0.0	24.0	31.0	30.0	31.0	30.0	31.0	**288.0**
H2O	2011	782.2	925.3	549.7	419.3	1.1	0.0	442.7	873.9	636.5	516.6	428.4	483.6	**6,059.3**
OIL	2011	404.9	470.6	161.3	115.7	0.6	0.0	92.3	308.1	287.9	206.8	147.5	169.0	**2,364.7**

Licence ***7666*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7666*** Well Name ***Seneca Virden*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.15-26-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,257.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.2**
DAY	2013	0.0	28.0	31.0	30.0	31.0	0.0	31.0	31.0	30.0	0.0	0.0	0.0	**540.0**
H2O	2013	0.0	54.0	56.0	98.0	112.0	0.0	84.0	84.0	98.0	0.0	0.0	0.0	**1,257.0**
OIL	2013	18.0	25.4	26.5	28.0	24.0	0.0	36.0	18.0	19.5	0.0	0.0	0.0	**613.2**
DAY	2012	15.0	0.0	30.0	30.0	25.0	25.0	0.0	10.0	20.0	30.0	30.0	30.0	**328.0**
H2O	2012	28.0	28.0	60.0	60.0	75.0	56.0	0.0	20.0	55.0	42.0	55.0	84.0	**671.0**
OIL	2012	24.5	30.0	35.0	30.0	25.0	27.0	0.0	5.5	21.2	21.0	19.0	18.0	**417.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	28.0	15.0	0.0	5.0	**83.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	28.0	0.0	14.0	**108.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	14.1	53.1	54.4	30.0	0.0	10.0	**161.6**

Licence ***7667*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-22-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**899.8**
H2O	2014	101.9	88.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,063.0**
OIL	2014	9.2	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**550.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.9	29.0	**840.8**
H2O	2013	191.0	156.0	155.4	147.5	141.7	131.8	129.2	124.3	119.2	112.6	108.1	90.9	**7,872.5**
OIL	2013	12.1	9.3	8.2	7.8	7.6	7.0	6.8	5.2	6.2	8.2	8.2	7.5	**533.2**
DAY	2012	31.0	26.5	31.0	30.0	31.0	30.0	27.0	31.0	29.8	30.3	30.0	30.8	**479.7**
H2O	2012	383.2	488.0	589.6	387.0	311.4	296.2	226.8	221.8	199.1	211.5	226.7	189.1	**6,264.8**
OIL	2012	11.9	26.3	66.6	41.2	26.9	26.0	16.1	37.8	31.4	14.7	14.5	12.1	**439.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.3	30.0	31.0	**121.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	825.6	740.7	497.7	470.4	**2,534.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	40.2	24.9	14.5	**113.6**

Licence ***7668*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2014	170.2	179.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,284.3**
OIL	2014	63.2	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,202.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	25.0	0.0	0.0	28.0	30.0	31.0	**758.0**
H2O	2013	313.6	272.9	295.9	276.6	292.4	281.6	229.9	0.0	0.0	200.4	179.6	166.7	**10,934.4**
OIL	2013	141.8	121.5	127.2	114.5	117.6	114.5	93.9	0.0	0.0	24.1	51.4	74.0	**5,096.3**
DAY	2012	31.0	29.0	21.0	22.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**463.0**
H2O	2012	661.2	558.4	349.8	455.1	607.7	455.4	389.0	374.4	355.0	336.1	320.2	308.4	**8,424.8**

Manitoba Production
2010 To 2014

Licence ***7668*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	356.7	292.6	180.0	95.2	140.3	190.5	205.3	197.6	197.1	187.6	173.7	192.0	**4,115.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	30.0	31.0	**115.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	675.3	913.4	849.3	808.4	**3,254.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	283.2	465.8	450.2	451.7	**1,707.2**

Licence ***7669*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-26-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,059.0**
H2O	2014	116.7	96.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,278.0**
OIL	2014	42.9	41.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,379.0**
DAY	2013	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**1,000.0**
H2O	2013	200.7	184.1	198.9	184.7	196.2	182.8	187.0	177.7	161.1	122.8	109.2	121.8	**12,064.5**
OIL	2013	99.6	83.8	109.5	94.0	95.3	84.5	86.4	85.8	79.2	58.3	42.2	39.1	**6,294.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**644.0**
H2O	2012	449.3	366.2	361.8	340.6	341.4	310.5	300.1	289.6	267.1	262.4	241.5	199.0	**10,037.5**
OIL	2012	250.7	151.3	159.4	159.6	147.6	142.1	134.8	135.8	126.6	120.6	112.6	122.7	**5,337.1**
DAY	2011	0.0	1.0	4.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**279.0**
H2O	2011	0.0	28.0	132.7	824.3	843.6	771.9	764.2	771.1	701.2	585.1	451.6	434.3	**6,308.0**
OIL	2011	0.0	27.5	30.9	449.2	490.4	459.3	449.5	432.1	343.2	344.0	296.3	250.9	**3,573.3**

Licence ***7670*** Well Name ***Tundra et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.0**
H2O	2014	124.1	102.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,172.2**
OIL	2014	130.7	112.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,356.6**
DAY	2013	28.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**986.0**
H2O	2013	204.8	206.4	252.4	116.8	192.6	192.8	223.9	212.7	151.6	100.3	136.9	147.9	**11,946.0**
OIL	2013	171.0	175.4	225.7	363.0	252.7	217.4	188.2	180.9	198.2	203.4	155.4	134.5	**10,113.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	30.0	**627.0**
H2O	2012	468.6	400.9	392.2	364.0	343.3	333.3	338.3	321.6	303.1	303.4	286.1	268.8	**9,806.9**
OIL	2012	429.1	374.4	325.1	310.9	308.0	290.2	272.7	244.1	230.4	225.1	212.2	215.9	**7,647.4**
DAY	2011	1.0	0.0	15.0	30.0	4.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**263.0**
H2O	2011	0.0	0.0	421.2	737.8	104.5	846.8	664.6	680.7	632.5	606.4	531.6	457.2	**5,683.3**
OIL	2011	17.0	0.0	200.1	438.7	60.5	437.3	627.2	571.7	526.7	483.5	414.4	432.2	**4,209.3**

Licence ***7671*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														1,029.0

Manitoba Production
2010 To 2014

Licence ***7671*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	46.4	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,139.6**
OIL	2014	61.4	51.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,712.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	31.0	**970.0**
H2O	2013	160.8	132.4	105.0	101.7	73.5	72.6	70.6	58.0	43.0	44.1	46.6	44.7	**11,050.2**
OIL	2013	71.2	64.8	66.1	66.9	68.8	68.4	62.6	84.9	93.0	87.4	81.8	67.4	**5,599.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	31.0	**610.0**
H2O	2012	490.9	424.4	348.5	348.6	313.9	265.7	256.6	256.3	200.2	229.9	220.3	160.6	**10,097.2**
OIL	2012	278.9	238.6	167.9	170.7	166.5	135.4	122.7	106.7	90.7	110.1	106.8	74.1	**4,716.0**
DAY	2011	0.0	1.0	8.0	23.0	12.0	29.0	31.0	31.0	30.0	30.0	25.0	28.0	**248.0**
H2O	2011	0.0	68.2	291.5	777.0	343.9	846.5	913.8	844.4	694.9	725.0	617.2	458.9	**6,581.3**
OIL	2011	0.0	49.8	20.6	166.3	149.5	391.0	396.6	360.6	386.5	463.4	319.8	242.8	**2,946.9**

Licence ***7672*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.0**
H2O	2014	106.7	97.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,619.7**
OIL	2014	29.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,548.9**
DAY	2013	22.0	19.0	27.0	30.0	29.0	29.0	28.0	30.0	30.0	31.0	30.0	28.0	**834.0**
H2O	2013	115.4	101.3	141.4	174.6	216.7	200.3	183.3	173.7	149.7	137.9	120.1	109.4	**8,415.1**
OIL	2013	73.1	63.3	89.3	91.7	40.2	28.5	27.5	26.6	31.2	39.6	32.0	29.6	**3,493.3**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	28.0	31.0	**501.0**
H2O	2012	494.1	448.0	400.5	399.2	379.0	319.0	323.1	327.9	256.2	263.9	221.4	248.4	**6,591.3**
OIL	2012	187.9	168.7	155.3	157.3	161.8	130.7	134.7	126.0	107.1	111.6	91.9	97.6	**2,920.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	31.0	28.0	31.0	**142.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.2	481.8	558.0	515.6	571.0	**2,510.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.4	270.3	300.0	244.1	270.3	**1,290.1**

Licence ***7673*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**969.0**
H2O	2014	143.7	266.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,245.0**
OIL	2014	22.8	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,984.7**
DAY	2013	23.0	19.0	27.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	30.0	**925.0**
H2O	2013	225.5	183.0	309.7	368.9	359.5	338.8	333.1	354.1	321.9	315.4	284.2	278.4	**16,835.1**
OIL	2013	64.9	57.3	60.5	64.3	59.9	55.8	39.9	46.2	50.6	45.9	43.5	43.2	**3,920.9**
DAY	2012	31.0	29.0	30.0	29.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	**586.0**
H2O	2012	729.7	640.8	601.0	558.0	561.8	479.8	491.6	497.4	398.9	422.2	359.1	377.2	**13,162.6**

Manitoba Production
2010 To 2014

Licence ***7673*** Well Name ***Tundra Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	115.4	104.4	100.7	94.9	103.6	67.0	68.3	63.6	55.6	63.8	57.0	56.7	**3,288.9**
DAY	2011	1.0	0.0	8.0	13.0	7.0	23.0	31.0	31.0	30.0	30.0	23.0	31.0	**228.0**
H2O	2011	0.0	0.0	321.5	534.3	282.9	749.6	881.6	903.8	908.6	937.9	693.4	831.5	**7,045.1**
OIL	2011	4.5	0.0	18.6	39.3	64.5	420.2	540.5	481.0	254.0	234.4	146.2	134.7	**2,337.9**

Licence ***7674*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.13-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.0**
GAS	2014	3.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.1**
H2O	2014	89.7	74.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,948.6**
OIL	2014	18.7	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,600.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	4.0	30.0	31.0	**991.0**
GAS	2013	2.3	0.9	1.6	2.1	3.5	2.2	2.5	2.4	2.3	0.3	2.0	2.3	**114.6**
H2O	2013	91.8	63.4	73.1	80.2	83.7	74.6	82.6	78.0	90.6	11.2	96.3	108.2	**5,784.3**
OIL	2013	25.5	11.9	15.2	21.1	29.8	29.1	25.7	25.7	28.4	3.7	22.4	21.9	**2,566.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**653.0**
GAS	2012	9.6	8.7	12.6	9.2	6.1	4.6	4.7	2.7	1.5	2.3	2.2	2.7	**90.2**
H2O	2012	177.1	159.2	149.9	137.1	127.8	122.1	145.4	128.4	86.4	74.8	84.2	78.1	**4,850.6**
OIL	2012	82.7	69.7	67.8	69.8	61.0	58.1	54.8	29.5	19.7	25.6	25.7	29.7	**2,306.2**
DAY	2011	0.0	0.0	21.0	25.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**290.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	12.5	4.1	2.0	1.2	**23.3**
H2O	2011	0.0	0.0	677.0	569.0	524.9	461.3	399.7	235.3	154.1	142.7	109.3	106.8	**3,380.1**
OIL	2011	0.0	0.0	417.1	346.6	273.0	197.9	157.3	111.6	59.6	58.2	43.1	47.7	**1,712.1**

Licence ***7675*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.0**
GAS	2014	8.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2014	59.9	58.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,264.7**
OIL	2014	34.9	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,960.4**
DAY	2013	17.0	27.0	20.0	0.0	0.0	0.0	20.0	31.0	30.0	4.0	30.0	31.0	**819.0**
GAS	2013	3.4	10.1	9.4	0.0	0.0	0.0	7.6	8.8	6.8	0.6	6.4	11.1	**110.5**
H2O	2013	16.4	153.3	38.0	0.0	0.0	0.0	209.3	70.7	44.6	6.2	42.3	66.1	**4,146.4**
OIL	2013	11.7	59.2	24.1	0.0	0.0	0.0	21.8	28.5	23.2	2.4	23.1	33.7	**1,877.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	10.0	29.0	31.0	**609.0**
GAS	2012	6.5	7.4	10.9	4.4	1.3	1.9	1.7	2.3	1.1	0.4	2.2	2.0	**46.3**
H2O	2012	131.1	154.3	145.9	136.3	95.8	70.7	75.2	70.0	62.4	17.9	85.1	44.2	**3,499.5**
OIL	2012	72.6	71.3	66.2	60.9	41.2	35.9	30.0	28.1	22.2	7.3	12.9	28.2	**1,649.5**

Manitoba Production
2010 To 2014

Licence ***7675*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	21.0	25.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	10.0	**268.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	2.0	2.0	**4.2**
H2O	2011	0.0	0.0	608.6	430.9	375.1	267.4	230.5	142.7	85.1	122.7	113.6	34.0	**2,410.6**
OIL	2011	0.0	0.0	289.2	211.6	168.6	117.4	103.7	78.7	59.2	73.6	66.9	3.8	**1,172.7**

Licence ***7676*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.04-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,058.0**
GAS	2014	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.2**
H2O	2014	127.2	112.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,572.0**
OIL	2014	23.6	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,902.7**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**999.0**
GAS	2013	1.1	1.6	0.4	2.0	1.0	0.9	0.8	1.1	0.8	0.8	0.7	1.2	**341.9**
H2O	2013	152.6	155.7	159.7	161.8	147.5	133.4	131.8	132.6	123.7	116.1	121.7	127.2	**8,332.5**
OIL	2013	0.0	28.0	29.4	29.6	26.9	25.5	24.4	26.7	23.8	22.1	23.0	24.5	**1,857.7**
DAY	2012	31.0	29.0	31.0	29.0	29.0	30.0	23.0	11.0	30.0	31.0	30.0	22.0	**641.0**
GAS	2012	3.2	1.5	2.4	0.8	0.4	0.6	0.4	0.2	0.9	1.2	1.1	0.8	**329.5**
H2O	2012	146.7	148.7	163.7	124.2	115.8	116.5	83.4	48.7	166.0	145.3	135.4	98.3	**6,668.7**
OIL	2012	51.2	24.5	27.2	22.5	21.0	22.3	14.9	8.3	29.9	27.5	25.9	19.0	**1,573.8**
DAY	2011	0.0	13.0	29.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**315.0**
GAS	2011	0.0	16.3	83.3	45.7	32.9	35.9	22.6	13.9	41.5	20.1	1.2	2.6	**316.0**
H2O	2011	0.0	482.5	1835.1	603.0	586.5	358.4	306.8	258.2	256.4	233.3	126.0	129.8	**5,176.0**
OIL	2011	0.0	127.0	178.7	187.1	198.0	115.4	91.8	84.9	84.4	86.7	65.1	60.5	**1,279.6**

Licence ***7677*** Well Name ***South Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**944.0**
GAS	2014	4.1	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.5**
GSD	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.9**
H2O	2014	28.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,212.1**
OIL	2014	42.8	42.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,683.1**
DAY	2013	21.0	28.0	31.0	30.0	31.0	15.0	31.0	31.0	27.0	31.0	30.0	31.0	**886.0**
GAS	2013	3.7	3.1	3.9	5.5	5.0	2.3	5.0	5.7	5.1	5.1	4.8	5.0	**156.8**
GSD	2013	3.6	2.8	3.8	4.5	5.9	2.1	0.9	2.8	4.9	3.4	1.7	4.0	**109.9**
H2O	2013	88.8	112.2	93.2	51.1	44.4	20.2	43.8	45.7	36.0	26.8	25.8	27.7	**3,156.5**
OIL	2013	87.7	104.3	103.8	69.8	71.9	32.6	70.0	70.5	67.5	45.4	41.4	40.8	**3,598.1**
DAY	2012	31.0	29.0	23.0	0.0	0.0	16.0	15.0	1.0	18.0	30.0	30.0	31.0	**549.0**
GAS	2012	0.0	0.0	5.2	0.0	0.0	6.4	6.0	0.2	2.7	4.8	5.8	6.2	**102.6**

Manitoba Production
2010 To 2014

Licence ***7677*** Well Name ***South Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-08-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2012	0.0	0.0	2.5	0.0	0.0	5.9	5.6	0.2	1.3	4.6	4.1	5.9	**69.5**
H2O	2012	117.5	90.8	41.2	0.0	0.0	15.1	14.3	0.5	126.4	314.0	127.3	89.3	**2,540.8**
OIL	2012	129.9	125.0	60.4	0.0	0.0	21.4	20.6	0.7	23.8	61.7	113.2	130.3	**2,792.4**
DAY	2011	31.0	28.0	31.0	30.0	9.0	0.0	13.0	31.0	30.0	31.0	30.0	30.0	**325.0**
GAS	2011	7.0	10.4	10.5	5.1	1.9	0.0	1.9	4.9	6.7	6.9	6.8	3.2	**65.3**
GSD	2011	5.6	7.6	6.9	3.2	1.1	0.0	1.7	4.1	0.0	5.5	0.7	3.0	**39.4**
H2O	2011	246.0	339.7	264.2	90.4	23.2	0.0	21.0	98.7	72.3	106.7	68.7	79.9	**1,604.4**
OIL	2011	449.5	414.1	297.9	108.5	26.6	0.0	45.3	154.9	159.8	149.4	136.5	126.6	**2,105.4**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.6	**193.6**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.3	**36.3**

Licence ***7678*** Well Name ***CNRL Pierson Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-002-29W1.00*** Field Name ***Pierson*** Pool Name ***MC3b Q*** Field Code ***7*** Pool Code ***42Q*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**30.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.1	0.0	**301.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	**0.8**

UWI ***100.10-29-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a H*** Field Code ***7*** Pool Code ***43H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	0.0	**30.0**

Manitoba Production
2010 To 2014

Licence ***7678*** Well Name ***CNRL Pierson Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-29-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a H*** Field Code ***7*** Pool Code ***43H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.1	0.0	**301.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	**0.8**

Licence ***7681*** Well Name ***WestMan Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.5	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.9**
H2O	2014	16.2	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,798.9**
OIL	2014	13.3	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,372.2**
DAY	2013	27.9	28.0	30.0	30.0	31.0	30.0	24.9	31.0	30.0	31.0	30.0	22.4	**930.9**
H2O	2013	46.1	39.8	62.5	44.0	26.5	31.2	32.9	31.4	24.1	23.2	20.2	11.8	**3,778.6**
OIL	2013	24.9	27.2	37.6	40.9	41.6	31.8	30.6	30.1	23.4	18.8	17.8	11.7	**3,352.0**
DAY	2012	31.0	17.2	31.0	30.0	21.7	30.0	31.0	31.0	26.8	31.0	30.0	31.0	**584.7**
H2O	2012	102.2	75.4	98.4	82.8	70.4	84.8	65.4	50.1	56.4	79.6	61.8	59.7	**3,384.9**
OIL	2012	109.4	63.1	116.1	83.2	59.1	50.1	55.7	52.4	40.6	41.4	33.2	26.3	**3,015.6**
DAY	2011	27.8	27.7	31.0	7.0	0.0	0.0	5.0	31.0	26.9	25.8	29.8	31.0	**243.0**
H2O	2011	277.3	571.9	517.1	104.0	0.0	0.0	93.0	327.0	131.7	183.1	156.6	136.2	**2,497.9**
OIL	2011	586.7	318.9	145.4	26.0	0.0	0.0	117.0	351.5	266.8	218.9	146.4	107.4	**2,285.0**

Licence ***7682*** Well Name ***Fort Calgary East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**561.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.6**
DAY	2013	0.0	0.0	0.0	0.0	16.0	30.0	10.0	15.0	27.0	0.0	0.0	0.0	**561.1**
H2O	2013	0.0	0.0	0.0	0.0	8.6	6.8	8.1	9.4	6.2	0.0	0.0	0.0	**485.5**
OIL	2013	0.0	0.0	0.0	0.0	3.9	2.8	0.3	0.6	0.8	0.0	0.0	0.0	**328.6**
DAY	2012	6.0	7.0	1.0	30.0	30.0	30.0	23.0	21.0	26.0	15.0	10.0	0.0	**463.1**
H2O	2012	3.4	31.4	52.2	11.1	29.1	8.0	14.7	5.4	44.4	8.0	3.7	0.0	**446.4**
OIL	2012	4.6	0.4	0.0	13.8	1.4	1.1	1.3	9.6	112.6	6.5	1.3	0.0	**320.2**
DAY	2011	0.0	0.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	28.0	3.1	**264.1**
H2O	2011	0.0	0.0	27.5	6.8	18.2	19.7	6.5	65.0	28.3	28.3	33.6	1.1	**235.0**
OIL	2011	0.0	0.0	15.0	16.8	16.8	9.5	1.5	33.0	21.8	21.8	10.6	20.8	**167.6**

Licence ***7684*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-11-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.3**
H2O	2014	55.7	70.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,469.1**

2,527.4

Manitoba Production
2010 To 2014

Licence ***7684*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-11-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	33.8	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	30.8	28.0	31.0	30.0	31.0	28.0	26.0	25.0	29.0	17.0	30.0	31.0	**901.3**
H2O	2013	91.6	55.7	61.7	75.3	71.1	64.8	66.0	47.8	80.8	57.0	86.7	73.8	**4,342.6**
OIL	2013	59.5	37.3	38.8	38.9	42.2	30.0	30.6	18.9	30.6	23.3	30.4	28.8	**2,467.0**
DAY	2012	30.8	29.0	27.9	27.1	31.0	25.8	31.0	31.0	29.8	31.0	7.0	19.8	**564.5**
H2O	2012	126.2	123.7	87.4	103.0	82.4	95.9	110.9	97.4	84.7	82.0	8.2	129.3	**3,510.3**
OIL	2012	69.6	57.8	49.0	37.1	52.3	72.1	61.0	54.2	49.7	50.2	8.4	19.0	**2,057.7**
DAY	2011	0.0	0.0	9.8	25.7	2.0	27.5	30.8	27.6	28.3	31.0	29.8	30.8	**243.3**
H2O	2011	0.0	0.0	28.9	600.7	324.5	298.6	242.0	214.3	236.2	176.1	134.2	123.7	**2,379.2**
OIL	2011	0.0	0.0	122.8	368.1	189.2	185.9	141.1	122.6	94.3	85.8	87.1	80.4	**1,477.3**

Licence ***7685*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**962.0**
H2O	2014	119.3	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,842.0**
OIL	2014	32.4	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,416.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	28.0	30.0	31.0	**903.0**
H2O	2013	191.1	159.2	176.9	175.4	140.7	125.2	116.0	97.8	105.7	117.1	104.5	127.5	**14,617.7**
OIL	2013	42.8	39.6	38.9	36.3	44.1	58.1	59.6	47.8	30.0	27.9	29.8	32.0	**3,355.6**
DAY	2012	5.0	27.0	31.0	29.0	31.0	30.0	16.0	15.0	30.0	26.0	30.0	29.0	**547.0**
H2O	2012	260.1	479.6	413.7	401.4	402.9	399.6	159.9	138.6	282.1	209.2	234.5	177.9	**12,980.6**
OIL	2012	52.9	66.2	74.5	69.4	73.1	65.3	24.6	24.4	46.4	35.2	55.5	59.7	**2,868.7**
DAY	2011	5.0	11.0	0.0	19.0	25.0	29.0	18.0	26.0	30.0	31.0	23.0	31.0	**248.0**
H2O	2011	9.5	239.8	1019.5	651.4	1042.6	1249.7	734.7	1164.1	1116.7	858.3	585.1	749.7	**9,421.1**
OIL	2011	15.5	103.0	267.8	146.5	218.7	309.4	182.4	240.8	243.7	216.7	134.7	142.3	**2,221.5**

Licence ***7686*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.0**
GAS	2014	1.9	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.5**
H2O	2014	50.5	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,797.2**
OIL	2014	33.9	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,182.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	28.0	**984.0**
GAS	2013	3.7	3.9	4.8	4.1	5.0	3.2	3.8	3.7	3.6	3.2	2.7	2.8	**157.5**
H2O	2013	80.8	83.4	85.9	68.0	55.0	63.0	51.6	48.9	60.0	56.6	51.8	51.5	**4,701.3**
OIL	2013	40.7	42.6	41.9	36.9	40.0	39.5	34.8	39.7	40.4	39.9	32.6	28.5	**3,128.1**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	21.0	30.0	30.0	26.0	22.0	31.0	**623.0**
GAS	2012	4.3	4.9	9.5	7.0	4.2	3.4	2.3	2.5	2.7	2.6	2.2	3.7	**113.0**

Manitoba Production
2010 To 2014

Licence ***7686*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	138.6	127.1	119.6	95.9	73.6	73.2	45.1	58.4	53.1	46.3	48.9	65.2	**3,944.8**
OIL	2012	108.4	83.1	80.3	85.4	65.1	58.7	29.8	40.1	37.0	29.6	26.2	41.0	**2,670.6**
DAY	2011	0.0	0.0	17.0	28.0	31.0	30.0	31.0	31.0	29.0	25.0	30.0	31.0	**283.0**
GAS	2011	0.0	0.0	1.2	11.5	7.0	12.7	13.9	2.2	0.0	4.0	7.0	4.2	**63.7**
H2O	2011	0.0	0.0	176.8	711.6	442.9	336.2	319.9	300.4	283.7	187.0	113.4	127.9	**2,999.8**
OIL	2011	0.0	0.0	358.1	296.9	283.9	207.8	192.6	175.7	129.3	104.9	115.3	121.4	**1,985.9**

Licence ***7687*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**927.0**
GAS	2014	1.5	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.4**
H2O	2014	242.4	299.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,875.6**
OIL	2014	6.1	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,519.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	6.0	27.0	31.0	19.0	31.0	26.0	23.0	**880.0**
GAS	2013	4.3	2.4	5.0	5.2	6.9	1.2	7.0	10.1	7.4	7.7	5.7	6.6	**192.5**
H2O	2013	254.2	232.4	251.8	232.0	248.6	47.9	270.3	336.6	280.9	384.5	291.4	273.5	**12,333.9**
OIL	2013	25.5	23.3	26.0	39.5	40.9	8.8	16.4	64.9	0.0	47.5	43.5	33.6	**3,474.6**
DAY	2012	27.0	29.0	22.0	30.0	7.0	14.0	31.0	23.0	16.0	25.0	30.0	31.0	**566.0**
GAS	2012	6.3	5.6	6.8	4.1	0.3	2.0	5.8	4.2	1.9	3.8	3.0	2.3	**123.0**
H2O	2012	367.1	407.0	267.6	371.1	76.4	178.9	427.5	268.4	164.2	243.5	264.3	256.4	**9,229.8**
OIL	2012	109.2	98.9	52.7	61.6	16.2	40.6	104.4	52.9	32.6	54.8	18.2	27.8	**3,104.7**
DAY	2011	0.0	0.0	17.0	28.0	31.0	30.0	31.0	31.0	30.0	22.0	30.0	31.0	**281.0**
GAS	2011	0.0	0.0	1.3	16.8	12.7	9.0	8.5	9.2	4.7	3.0	5.0	6.7	**76.9**
H2O	2011	0.0	0.0	490.9	1031.1	817.7	649.2	640.8	541.1	454.5	370.2	507.9	434.0	**5,937.4**
OIL	2011	0.0	0.0	366.0	470.6	368.7	225.1	209.2	219.3	181.7	104.8	158.6	130.8	**2,434.8**

Licence ***7688*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021.0**
GAS	2014	6.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.5**
H2O	2014	165.2	117.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,820.3**
OIL	2014	93.6	63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,504.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	26.0	22.0	30.0	31.0	30.0	28.0	**962.0**
GAS	2013	4.3	3.6	5.8	5.1	5.2	3.4	4.2	1.5	2.6	2.8	2.0	3.3	**172.7**
H2O	2013	102.7	95.0	119.4	100.5	102.8	102.6	95.6	38.6	77.6	82.8	68.3	72.5	**6,538.0**
OIL	2013	65.4	52.2	67.7	61.2	56.8	56.4	63.9	22.7	47.9	45.3	35.9	41.2	**4,347.2**
DAY	2012	31.0	29.0	31.0	23.0	2.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**614.0**
GAS	2012	6.0	13.2	10.7	1.5	0.2	2.4	1.5	3.1	3.9	3.9	3.5	4.5	**128.9**

Manitoba Production
2010 To 2014

Licence ***7688*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	189.2	180.9	160.6	25.5	3.8	64.6	55.9	123.9	132.4	108.9	106.0	104.1	**5,479.6**
OIL	2012	136.8	116.9	115.9	22.4	3.3	60.7	43.7	73.5	70.6	59.7	57.3	64.7	**3,730.6**
DAY	2011	0.0	0.0	17.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**287.0**
GAS	2011	0.0	0.0	1.7	12.7	8.6	7.5	8.8	5.6	4.8	5.7	7.2	11.9	**74.5**
H2O	2011	0.0	0.0	480.5	784.2	845.6	644.8	376.6	276.5	217.4	214.7	194.3	189.2	**4,223.8**
OIL	2011	0.0	0.0	367.2	403.0	576.6	368.6	241.3	235.0	208.7	184.7	173.6	146.4	**2,905.1**

Licence ***7689*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,036.0**
GAS	2014	5.8	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**276.2**
H2O	2014	508.3	428.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,542.9**
OIL	2014	51.9	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,316.8**
DAY	2013	31.0	28.0	31.0	30.0	24.0	29.0	30.0	31.0	17.0	26.0	30.0	25.0	**977.0**
GAS	2013	4.5	8.1	7.0	6.0	2.5	7.1	12.7	12.5	5.1	10.3	10.8	75.0	**267.5**
H2O	2013	408.0	434.0	462.1	270.1	264.9	555.2	478.1	410.3	215.7	706.7	541.2	424.4	**17,606.3**
OIL	2013	29.9	29.9	31.5	18.0	8.8	34.0	49.7	52.8	21.4	2.0	48.5	42.8	**3,225.3**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	28.0	30.0	30.0	23.0	**645.0**
GAS	2012	2.5	3.3	6.9	10.2	6.8	8.3	7.9	8.4	6.7	4.4	1.8	0.7	**105.9**
H2O	2012	547.1	512.7	520.6	492.0	488.9	437.4	449.3	455.6	406.6	385.9	366.8	213.1	**12,435.6**
OIL	2012	85.1	71.2	70.8	70.1	59.4	67.6	60.6	57.4	55.8	28.8	12.6	2.4	**2,856.0**
DAY	2011	0.0	0.0	20.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**293.0**
GAS	2011	0.0	0.0	0.3	6.9	2.8	9.3	1.9	3.2	1.5	1.1	7.8	3.2	**38.0**
H2O	2011	0.0	0.0	635.1	1282.4	877.1	794.4	738.2	632.4	559.1	569.6	531.2	540.1	**7,159.6**
OIL	2011	0.0	0.0	485.6	275.8	304.4	217.8	179.5	192.6	162.4	150.7	132.8	112.6	**2,214.2**

Licence ***7690*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,005.0**
GAS	2014	2.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.0**
H2O	2014	84.5	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,558.3**
OIL	2014	54.7	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,900.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	22.0	4.0	18.0	31.0	30.0	28.0	**946.0**
GAS	2013	5.9	4.0	8.5	8.9	9.4	2.1	3.0	0.5	2.5	5.5	7.0	7.6	**179.4**
H2O	2013	85.6	65.9	114.6	89.3	89.6	10.0	38.3	6.5	10.7	87.0	97.2	80.7	**5,398.7**
OIL	2013	60.0	41.6	66.5	72.4	69.0	2.9	17.6	5.1	20.4	47.7	61.6	51.6	**3,796.6**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	25.0	23.0	30.0	31.0	**641.0**
GAS	2012	3.6	5.9	8.8	5.9	3.4	4.7	4.9	5.2	3.3	2.8	4.0	6.9	**114.5**

Manitoba Production
2010 To 2014

Licence ***7690*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-02-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	169.3	150.7	131.8	128.3	93.0	79.6	90.3	89.7	69.9	52.9	80.5	107.3	**4,623.3**
OIL	2012	121.4	97.6	93.9	90.2	72.1	71.0	69.5	64.3	51.2	30.3	41.6	70.9	**3,280.2**
DAY	2011	0.0	0.0	20.0	28.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
GAS	2011	0.0	0.0	0.8	10.5	7.3	12.1	8.9	4.5	1.7	3.0	3.3	3.0	**55.1**
H2O	2011	0.0	0.0	495.3	713.2	413.7	413.8	385.4	275.6	185.9	181.3	155.6	160.2	**3,380.0**
OIL	2011	0.0	0.0	530.9	407.9	293.4	271.6	230.6	171.8	136.6	129.7	117.3	116.4	**2,406.2**

Licence ***7692*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**754.0**
H2O	2014	172.9	154.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,178.0**
OIL	2014	162.2	140.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,690.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	29.0	31.0	29.0	30.0	30.0	31.0	**695.0**
H2O	2013	268.2	223.7	226.9	209.5	221.6	203.0	215.6	208.9	164.5	155.6	174.9	184.4	**7,850.6**
OIL	2013	230.6	198.7	219.2	199.2	197.9	169.7	182.9	180.8	144.1	139.4	148.6	157.9	**6,388.3**
DAY	2012	2.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2012	37.4	595.3	602.6	599.6	696.7	596.3	501.7	444.3	383.9	324.0	321.9	290.1	**5,393.8**
OIL	2012	31.6	390.9	439.7	427.4	503.8	460.5	439.2	367.2	337.5	312.6	259.7	249.2	**4,219.3**

Licence ***7693*** Well Name ***Corval Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	4145.0	3283.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,629.2**
WIN	2013	1977.0	1680.5	1973.5	629.5	887.5	1141.5	1517.0	1339.0	863.0	2964.3	3063.5	4209.2	**45,201.1**
WIN	2012	911.1	1875.2	60.6	19.0	758.0	460.0	1863.5	2434.5	2600.5	2600.5	1960.0	2311.0	**22,955.6**
WIN	2011	0.0	1312.1	693.4	0.0	5.0	0.0	0.0	101.6	823.5	722.2	1328.5	115.4	**5,101.7**

Licence ***7694*** Well Name ***Legacy Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.09-32-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	18585.4	17389.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572,359.0**
WIN	2013	25036.8	25160.0	26473.0	23780.4	18061.9	16878.4	19470.9	21090.6	22389.4	21263.3	19685.7	18564.7	**536,384.6**
WIN	2012	16367.2	22108.3	22945.5	13407.5	16315.0	19271.3	18796.6	22377.9	22673.3	25061.6	24959.2	25508.2	**278,529.5**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12317.3	16420.6	**28,737.9**

Licence ***7695*** Well Name ***Tundra St. Lazare*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay C*** Field Code ***15*** Pool Code ***62C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,108.0**
H2O	2014	17.8	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.0**

Manitoba Production
2010 To 2014

Licence ***7695*** Well Name ***Tundra St. Lazare*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.14-35-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay C*** Field Code ***15*** Pool Code ***62C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	43.7	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,724.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,049.0**
H2O	2013	11.1	11.8	13.4	12.3	12.6	11.9	20.1	17.6	17.7	18.2	17.7	18.6	**423.7**
OIL	2013	44.4	47.2	53.6	49.2	50.4	47.5	45.4	43.4	43.3	44.8	43.3	45.9	**1,640.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**686.0**
H2O	2012	8.9	8.2	9.2	9.3	8.5	8.3	9.8	8.8	8.4	9.6	10.1	10.9	**240.7**
OIL	2012	47.1	42.8	48.3	41.7	42.5	40.7	41.2	39.7	38.6	39.0	40.3	43.7	**1,081.9**
DAY	2011	31.0	28.0	31.0	19.0	0.0	3.0	31.0	31.0	30.0	31.0	30.0	31.0	**320.0**
H2O	2011	13.1	12.5	11.8	3.9	0.0	1.2	17.6	17.3	12.3	10.2	9.7	9.7	**130.7**
OIL	2011	63.5	49.9	57.2	36.7	0.0	12.7	59.4	50.8	50.7	49.2	47.4	48.2	**576.3**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	8.2	**11.4**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	46.8	**50.6**

Licence ***7696*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-14-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.0**
H2O	2014	133.5	118.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,598.3**
OIL	2014	41.5	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,518.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	30.0	**660.0**
H2O	2013	160.7	117.8	182.1	143.6	143.2	117.9	109.9	111.5	99.1	107.2	117.2	134.4	**3,346.4**
OIL	2013	161.3	124.0	71.0	57.6	51.4	48.3	45.7	46.1	39.5	45.2	40.3	39.3	**3,440.1**
DAY	2012	31.0	29.0	30.0	14.0	16.0	18.0	26.0	18.0	29.0	7.0	30.0	0.0	**298.0**
H2O	2012	73.6	206.3	197.2	74.0	74.8	124.6	115.2	177.5	156.3	16.1	368.8	217.4	**1,801.8**
OIL	2012	283.8	299.2	202.3	55.5	34.7	62.0	102.2	143.1	138.6	17.9	247.0	178.0	**2,670.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	0.0	0.0	**50.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	271.6	312.0	0.0	283.5	**906.1**

Licence ***7697*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,007.0**
H2O	2014	489.5	336.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,436.1**
OIL	2014	53.4	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,613.8**
DAY	2013	31.0	28.0	27.0	28.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	30.0	**954.0**
H2O	2013	1083.6	880.2	903.8	785.9	886.1	721.9	699.8	745.0	668.1	604.6	525.7	489.2	**32,610.5**
OIL	2013	120.9	120.1	70.5	92.7	108.7	104.8	82.8	88.3	79.7	72.3	63.3	57.7	**4,524.9**
DAY	2012	31.0	29.0	31.0	29.0	31.0	30.0	31.0	28.0	26.0	31.0	30.0	31.0	**598.0**

Manitoba Production
2010 To 2014

Licence ***7697*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1441.1	1338.1	1449.1	1343.1	1322.7	1317.7	1293.9	1106.8	970.1	1107.4	999.7	1058.9	**23,616.6**
OIL	2012	168.0	160.4	178.4	168.0	179.6	172.1	169.3	129.9	123.9	147.5	123.1	123.0	**3,463.1**
DAY	2011	0.0	1.0	6.0	26.0	14.0	24.0	29.0	31.0	29.0	19.0	30.0	31.0	**240.0**
H2O	2011	0.0	0.0	172.2	846.6	403.9	767.0	1067.2	1237.2	1155.6	617.4	1142.4	1458.5	**8,868.0**
OIL	2011	0.0	19.0	65.0	251.5	94.4	185.0	239.8	183.3	156.4	98.2	152.3	175.0	**1,619.9**

Licence ***7698*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.0**
GAS	2014	14.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.9**
H2O	2014	119.9	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.0**
OIL	2014	96.4	77.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,986.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	25.0	28.0	31.0	**967.0**
GAS	2013	10.1	7.3	21.4	16.1	18.3	7.0	12.7	10.8	9.6	7.9	15.2	16.3	**419.9**
H2O	2013	51.7	37.6	98.2	81.0	82.3	56.1	63.9	64.7	58.8	48.4	176.7	154.4	**4,450.1**
OIL	2013	74.2	52.4	116.6	94.9	93.0	57.8	78.0	79.2	71.4	63.0	119.6	104.0	**6,812.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	28.0	20.0	30.0	30.0	31.0	30.0	31.0	**612.0**
GAS	2012	11.9	9.8	21.8	13.1	18.1	12.2	9.1	15.0	10.9	16.3	21.2	18.4	**267.2**
H2O	2012	145.4	140.2	116.0	95.6	86.7	67.0	58.5	87.7	77.6	78.7	119.6	102.1	**3,476.3**
OIL	2012	252.5	227.8	235.4	187.9	141.5	118.0	85.9	123.4	112.5	123.0	161.4	132.1	**5,808.3**
DAY	2011	0.0	0.0	0.0	17.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**262.0**
GAS	2011	0.0	0.0	0.0	0.0	4.0	20.1	16.1	12.5	8.8	8.0	9.6	10.3	**89.4**
H2O	2011	0.0	0.0	0.0	87.6	605.7	490.3	333.2	193.1	153.9	153.2	136.9	147.3	**2,301.2**
OIL	2011	0.0	0.0	0.0	397.2	749.4	805.8	529.4	368.8	287.1	266.7	251.7	250.8	**3,906.9**

Licence ***7699*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,039.0**
GAS	2014	2.9	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.6**
H2O	2014	54.8	55.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.5**
OIL	2014	45.4	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,843.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	25.0	29.0	31.0	**982.0**
GAS	2013	11.4	10.1	13.3	9.9	10.6	5.8	7.1	7.7	6.2	4.5	5.2	6.8	**339.3**
H2O	2013	88.3	77.2	85.4	76.5	78.3	61.1	52.6	56.1	72.3	49.5	52.9	58.3	**4,315.9**
OIL	2013	88.5	76.6	77.1	60.4	57.7	49.5	46.5	56.5	48.7	37.2	44.0	45.2	**5,745.9**
DAY	2012	31.0	26.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**626.0**
GAS	2012	15.6	10.6	16.1	9.8	17.0	8.5	6.8	8.3	6.0	11.4	12.3	12.7	**240.7**
H2O	2012	156.5	75.8	102.9	94.7	76.4	71.8	74.5	78.7	61.9	87.4	96.1	93.0	**3,507.4**

Manitoba Production
2010 To 2014

Licence ***7699*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	216.9	163.4	166.7	119.6	98.8	90.6	78.4	77.8	68.4	91.2	102.2	96.5	**5,058.0**
DAY	2011	0.0	0.0	0.0	21.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.0	2.9	20.9	19.0	13.8	11.5	12.1	12.2	13.2	**105.6**
H2O	2011	0.0	0.0	0.0	211.4	592.7	509.8	359.7	166.4	149.1	157.3	145.6	145.7	**2,437.7**
OIL	2011	0.0	0.0	0.0	523.5	732.2	728.2	474.8	313.0	240.7	240.1	210.1	224.9	**3,687.5**

Licence ***7700*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,040.0**
GAS	2014	1.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.6**
H2O	2014	16.8	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.5**
OIL	2014	24.4	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,187.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	24.0	29.0	31.0	**981.0**
GAS	2013	6.0	5.5	6.2	5.9	5.8	3.4	4.1	4.4	3.4	2.0	1.9	3.6	**276.1**
H2O	2013	32.2	25.2	32.9	30.7	28.4	22.9	21.8	21.2	21.6	17.3	11.5	18.2	**3,247.3**
OIL	2013	51.5	45.2	42.1	38.1	36.6	30.6	29.8	35.5	29.1	18.8	17.7	24.3	**5,143.4**
DAY	2012	29.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**625.0**
GAS	2012	11.6	12.1	18.8	10.0	7.7	6.8	6.3	5.2	4.4	6.0	6.0	6.0	**223.9**
H2O	2012	112.9	105.6	85.8	68.6	62.6	55.0	50.2	43.7	39.9	40.1	37.7	39.2	**2,963.4**
OIL	2012	134.7	159.2	134.0	104.7	82.2	77.5	65.0	52.9	49.5	56.9	53.7	52.1	**4,744.1**
DAY	2011	0.0	0.0	0.0	21.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**265.0**
GAS	2011	0.0	0.0	0.0	0.0	12.2	24.2	15.7	13.7	15.8	12.3	16.8	12.3	**123.0**
H2O	2011	0.0	0.0	0.0	274.6	429.9	427.2	383.2	172.5	147.9	143.4	127.9	115.5	**2,222.1**
OIL	2011	0.0	0.0	0.0	580.7	819.0	689.7	555.4	280.7	237.3	212.9	177.0	169.0	**3,721.7**

Licence ***7701*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**943.0**
GAS	2014	5.0	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.3**
H2O	2014	67.8	64.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,822.1**
OIL	2014	68.4	63.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,759.2**
DAY	2013	31.0	28.0	31.0	30.0	3.0	21.0	31.0	31.0	30.0	31.0	28.0	15.0	**884.0**
GAS	2013	6.3	5.6	9.3	20.0	1.5	13.9	18.8	23.5	10.2	14.5	7.7	4.2	**426.1**
H2O	2013	40.5	28.6	57.1	77.2	6.7	88.3	107.2	58.7	54.7	54.8	43.7	0.0	**3,689.9**
OIL	2013	43.8	23.1	47.8	69.2	6.0	41.3	86.6	62.8	51.7	50.3	37.4	7.2	**4,626.9**
DAY	2012	31.0	29.0	31.0	30.0	22.0	15.0	31.0	30.0	30.0	15.0	30.0	31.0	**574.0**
GAS	2012	11.5	9.3	17.6	65.3	11.1	6.5	23.6	13.0	21.4	12.7	9.3	18.3	**290.6**
H2O	2012	113.7	115.3	117.4	130.9	85.7	54.8	99.2	79.2	80.0	36.0	43.5	40.0	**3,072.4**

Manitoba Production
2010 To 2014

Licence ***7701*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	131.0	118.2	125.4	180.5	112.0	68.9	111.5	105.8	89.2	43.6	69.1	65.4	**4,099.7**
DAY	2011	0.0	0.0	0.0	17.0	30.0	30.0	30.0	31.0	29.0	22.0	30.0	30.0	**249.0**
GAS	2011	0.0	0.0	0.0	0.0	15.9	14.0	13.9	3.7	0.0	2.6	10.2	10.7	**71.0**
H2O	2011	0.0	0.0	0.0	0.0	486.5	285.3	251.6	301.7	311.0	166.3	142.2	132.1	**2,076.7**
OIL	2011	0.0	0.0	0.0	468.1	727.2	362.2	310.3	291.2	248.4	169.2	154.2	148.3	**2,879.1**

Licence ***7702*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**989.0**
GAS	2014	2.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.2**
H2O	2014	19.5	93.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,229.0**
OIL	2014	6.9	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,517.3**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	2.0	**944.0**
GAS	2013	6.9	2.9	9.4	10.0	10.9	5.9	6.8	5.9	3.9	4.2	4.0	0.2	**298.6**
H2O	2013	55.8	19.1	66.3	95.1	99.9	78.7	69.6	59.2	53.4	51.5	51.3	3.5	**4,116.3**
OIL	2013	46.1	18.2	46.4	51.9	51.3	41.9	38.0	35.7	25.9	28.3	25.3	0.0	**4,479.2**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**614.0**
GAS	2012	11.2	9.6	19.2	24.8	20.5	15.0	13.8	11.4	12.1	9.6	8.6	9.3	**227.6**
H2O	2012	163.7	116.0	103.1	153.1	165.5	166.5	123.3	105.2	120.5	77.5	82.9	82.3	**3,412.9**
OIL	2012	188.0	157.3	135.0	138.8	133.8	122.8	98.9	89.4	82.5	63.3	62.5	59.8	**4,070.2**
DAY	2011	0.0	0.0	0.0	17.0	31.0	30.0	31.0	31.0	29.0	23.0	30.0	30.0	**252.0**
GAS	2011	0.0	0.0	0.0	0.0	4.9	14.3	4.3	1.8	0.0	3.0	14.7	19.5	**62.5**
H2O	2011	0.0	0.0	0.0	0.0	482.6	261.3	233.9	277.3	272.7	146.5	137.4	141.6	**1,953.3**
OIL	2011	0.0	0.0	0.0	399.5	667.0	346.6	328.6	286.3	223.6	168.0	163.6	154.9	**2,738.1**

Licence ***7703*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.0**
GAS	2014	3.7	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.2**
H2O	2014	60.8	66.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,687.4**
OIL	2014	57.7	69.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,818.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	30.0	31.0	30.0	31.0	30.0	17.0	**975.0**
GAS	2013	10.9	9.3	12.9	10.4	11.7	5.1	6.8	6.5	6.3	6.4	5.3	4.0	**378.0**
H2O	2013	84.3	71.6	81.8	74.8	81.2	42.5	30.7	31.2	47.4	48.7	45.5	26.8	**3,560.4**
OIL	2013	106.4	90.8	94.8	83.2	83.6	57.0	57.1	62.9	64.7	68.1	57.7	21.3	**6,692.0**
DAY	2012	30.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**627.0**
GAS	2012	11.6	8.6	20.5	17.0	13.0	11.2	12.5	11.1	9.8	12.1	11.1	11.1	**282.4**
H2O	2012	84.3	78.1	83.5	98.8	105.2	99.8	98.9	112.6	88.9	85.7	82.6	86.8	**2,893.9**

Manitoba Production
2010 To 2014

Licence ***7703*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	161.1	138.8	163.3	181.3	176.4	166.8	146.4	134.2	116.0	120.7	112.5	106.6	**5,844.4**
DAY	2011	0.0	0.0	0.0	23.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.0	3.3	20.2	13.0	17.9	18.4	16.5	32.4	11.1	**132.8**
H2O	2011	0.0	0.0	0.0	71.8	381.0	433.0	369.0	178.7	115.4	121.7	44.2	73.9	**1,788.7**
OIL	2011	0.0	0.0	0.0	687.4	867.2	825.5	638.5	340.2	255.1	221.6	146.5	138.3	**4,120.3**

Licence ***7704*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.0**
GAS	2014	1.0	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337.3**
H2O	2014	0.0	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,615.7**
OIL	2014	21.4	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,642.6**
DAY	2013	31.0	24.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	11.0	**946.0**
GAS	2013	9.4	6.0	8.7	19.3	12.1	10.6	11.9	9.9	7.7	7.3	7.2	3.5	**334.5**
H2O	2013	48.4	42.8	18.1	88.4	46.0	47.3	37.9	34.5	41.9	43.1	32.6	12.2	**2,586.2**
OIL	2013	76.4	44.7	47.3	119.9	61.9	88.7	72.0	70.5	57.7	57.3	56.8	21.7	**5,582.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	17.0	31.0	30.0	30.0	31.0	30.0	31.0	**616.0**
GAS	2012	14.9	10.4	20.6	14.1	10.0	4.5	7.1	7.8	6.9	6.6	3.4	13.5	**220.9**
H2O	2012	109.3	97.5	89.6	79.2	66.7	37.0	50.5	40.5	39.7	24.4	13.4	79.6	**2,093.0**
OIL	2012	170.7	138.3	129.2	142.0	133.4	51.7	74.9	75.3	78.4	54.7	29.0	107.1	**4,807.5**
DAY	2011	0.0	0.0	0.0	23.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.0	0.1	7.0	16.9	16.6	13.9	15.1	16.4	15.1	**101.1**
H2O	2011	0.0	0.0	0.0	109.0	312.3	123.4	125.9	166.4	165.0	143.7	110.5	109.4	**1,365.6**
OIL	2011	0.0	0.0	0.0	658.7	761.6	563.2	449.3	307.2	261.9	240.7	198.8	181.4	**3,622.8**

Licence ***7705*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.09-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,047.0**
GAS	2014	6.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.7**
H2O	2014	63.1	59.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,223.3**
OIL	2014	58.2	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,831.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	28.0	**988.0**
GAS	2013	9.4	8.6	11.8	9.8	10.4	7.0	8.5	7.8	5.7	5.5	5.8	7.9	**275.2**
H2O	2013	72.3	66.1	68.2	63.8	72.3	63.6	48.6	50.1	52.1	48.5	39.5	47.3	**3,100.4**
OIL	2013	88.0	75.4	83.1	72.1	70.2	71.0	66.2	68.5	52.3	55.3	55.7	61.1	**4,711.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**631.0**
GAS	2012	4.6	8.6	13.8	10.4	8.5	9.6	10.4	10.9	8.2	12.0	12.7	11.7	**177.0**
H2O	2012	113.4	105.6	97.2	99.1	75.3	76.2	86.3	84.7	78.3	75.8	74.4	72.4	**2,408.0**

Manitoba Production
2010 To 2014

Licence ***7705*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.09-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	150.0	125.1	125.8	121.8	117.8	122.1	117.9	110.0	100.3	112.3	118.1	101.9	**3,892.2**
DAY	2011	0.0	0.0	0.0	23.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**267.0**
GAS	2011	0.0	0.0	0.0	0.0	2.0	5.7	3.4	7.2	5.1	17.6	6.6	8.0	**55.6**
H2O	2011	0.0	0.0	0.0	110.0	353.1	239.0	132.2	109.3	123.0	97.0	88.1	117.6	**1,369.3**
OIL	2011	0.0	0.0	0.0	527.2	629.6	344.1	171.4	180.9	171.0	151.1	137.4	156.4	**2,469.1**

Licence ***7706*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2012	29.5	17.0	25.3	30.0	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	**310.7**
H2O	2012	1347.4	829.9	1126.6	1371.0	1302.1	1179.7	0.0	0.0	0.0	0.0	0.0	0.0	**13,412.6**
OIL	2012	13.5	8.1	29.3	19.2	1.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
DAY	2011	0.0	5.5	21.8	15.5	1.0	0.0	0.0	0.0	17.0	29.7	30.0	31.0	**151.5**
H2O	2011	0.0	81.2	865.5	650.0	43.4	0.0	0.0	0.0	797.4	1234.1	1285.2	1299.1	**6,255.9**
OIL	2011	0.0	50.1	83.4	16.4	1.0	0.0	0.0	0.0	3.2	12.3	25.9	24.6	**216.9**

Licence ***7707*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.2	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.8**
H2O	2014	1323.0	1280.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48,529.5**
OIL	2014	173.4	137.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,538.4**
DAY	2013	27.2	23.9	20.9	28.9	27.5	23.1	29.0	31.0	30.0	28.3	30.0	30.1	**916.4**
H2O	2013	2298.4	1403.7	1226.7	2179.1	1458.9	1032.2	1321.9	1304.4	1389.9	1256.7	1539.7	1980.2	**45,926.0**
OIL	2013	245.9	572.3	381.4	128.1	95.6	74.1	103.2	116.0	236.2	334.5	284.6	254.5	**10,227.2**
DAY	2012	28.3	22.2	28.5	30.0	31.0	29.4	31.0	30.8	30.0	28.0	16.7	14.3	**586.5**
H2O	2012	1750.0	1594.3	2170.6	1678.6	1439.9	1388.6	1667.5	1429.4	1523.0	772.8	580.3	821.0	**27,534.2**
OIL	2012	357.3	152.7	85.5	561.4	819.4	717.8	528.0	455.7	489.2	277.1	253.5	55.1	**7,400.8**
DAY	2011	0.0	0.4	7.9	29.3	30.5	30.0	26.9	24.3	29.8	30.5	25.7	31.0	**266.3**
H2O	2011	0.0	9.2	215.2	988.0	1091.4	1014.5	890.3	917.9	1148.0	1055.5	1557.0	1831.2	**10,718.2**
OIL	2011	0.0	1.1	28.1	298.7	300.0	315.1	242.3	192.4	249.8	247.8	322.6	450.2	**2,648.1**

Licence ***7708*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Manitoba Production
2010 To 2014

Licence ***7708*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.9**
H2O	2014	449.2	517.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,395.0**
OIL	2014	16.4	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,604.8**
DAY	2013	31.0	24.8	30.7	29.0	30.9	29.9	28.6	31.0	30.0	31.0	30.0	30.8	**1,004.6**
H2O	2013	621.5	376.7	539.7	450.3	359.4	371.0	530.3	513.5	517.5	534.8	469.4	557.4	**27,428.5**
OIL	2013	88.8	59.6	74.7	33.9	26.7	25.6	16.0	21.1	31.5	28.4	19.4	16.9	**7,567.4**
DAY	2012	27.5	26.9	28.5	29.3	31.0	29.4	31.0	30.8	30.0	31.0	30.0	28.0	**646.9**
H2O	2012	1382.5	1532.3	1381.8	872.0	804.5	868.9	984.5	931.6	907.9	573.2	671.2	632.3	**21,587.0**
OIL	2012	401.7	252.4	354.6	557.3	446.9	366.8	338.0	292.9	146.4	72.3	70.9	70.9	**7,124.8**
DAY	2011	0.0	6.0	28.1	29.3	30.5	30.0	26.9	24.3	29.8	30.5	27.1	31.0	**293.5**
H2O	2011	0.0	105.3	608.6	887.7	734.1	882.0	868.7	836.8	1115.1	1025.5	1371.1	1609.4	**10,044.3**
OIL	2011	0.0	96.0	496.0	213.8	584.2	436.0	271.8	245.7	265.9	243.8	371.4	529.1	**3,753.7**

Licence ***7709*** Well Name ***Fort Calgary East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.15-20-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**925.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,579.6**
DAY	2013	31.0	28.0	31.0	27.0	27.0	27.0	30.0	14.0	30.0	31.0	28.0	0.0	**925.2**
H2O	2013	37.5	20.9	23.0	16.1	15.0	21.3	58.4	13.2	72.1	82.3	22.7	0.0	**564.6**
OIL	2013	59.9	56.7	82.3	76.9	75.1	65.3	26.5	28.5	63.7	87.7	67.2	0.0	**2,579.6**
DAY	2012	3.1	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**621.2**
H2O	2012	8.6	0.5	4.7	3.8	2.0	2.2	3.3	4.4	47.2	12.0	21.6	12.9	**182.1**
OIL	2012	42.7	15.6	41.7	28.7	26.6	17.0	17.2	18.8	33.1	121.3	47.9	55.6	**1,889.8**
DAY	2011	0.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	30.0	30.0	3.1	**289.1**
H2O	2011	0.0	0.0	0.0	0.0	11.5	0.0	19.0	19.8	0.1	0.1	5.7	2.7	**58.9**
OIL	2011	0.0	92.9	204.2	115.0	113.2	83.7	164.9	152.4	145.4	145.4	118.2	88.3	**1,423.6**

Licence ***7710*** Well Name ***Red River et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**988.8**
H2O	2014	125.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,923.7**
OIL	2014	86.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,468.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**957.8**
H2O	2013	160.2	148.3	162.9	170.9	153.5	161.6	175.6	189.7	143.7	174.8	141.8	128.9	**11,798.5**
OIL	2013	115.1	89.0	104.0	99.9	85.2	81.0	89.6	87.6	73.5	79.4	86.6	85.7	**7,382.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.7	30.0	31.0	**592.8**
H2O	2012	442.6	338.0	259.6	271.3	233.2	224.0	224.1	198.9	200.6	128.5	172.7	180.6	**9,886.6**

Manitoba Production
2010 To 2014

Licence ***7710*** Well Name ***Red River et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	367.7	318.0	267.8	222.0	186.1	155.7	150.6	141.5	152.9	168.0	145.9	122.9	**6,305.4**
DAY	2011	0.0	15.0	30.3	25.9	25.5	28.9	18.0	16.0	20.7	1.0	15.0	30.8	**227.1**
H2O	2011	0.0	763.0	1537.5	915.2	885.3	951.4	437.8	533.4	330.1	6.2	171.1	481.5	**7,012.5**
OIL	2011	0.0	98.9	681.5	521.5	507.8	619.6	372.1	335.3	297.1	0.0	131.0	341.5	**3,906.3**

Licence ***7711*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-04-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.0**
DAY	2011	0.0	27.0	31.0	30.0	19.0	0.0	0.0	5.0	0.0	0.0	0.0	0.0	**112.0**
H2O	2011	0.0	42.7	29.1	30.3	19.9	0.0	0.0	5.0	0.0	0.0	0.0	0.0	**127.0**
OIL	2011	0.0	4.8	3.0	2.9	1.8	0.0	0.0	0.5	0.0	0.0	0.0	0.0	**13.0**

UWI ***100.16-04-003-21W1.03*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7712*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**902.7**
GAS	2014	1.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.7**

Manitoba Production
2010 To 2014

Licence ***7712*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	9.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,956.8**
OIL	2014	29.0	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,604.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	20.5	30.0	31.0	**844.5**
GAS	2013	1.1	1.3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**11.4**
H2O	2013	109.1	90.7	78.4	48.9	45.3	24.9	27.1	22.1	8.4	5.2	6.7	8.3	**4,940.5**
OIL	2013	130.8	109.1	70.1	50.8	48.4	15.8	10.4	16.3	23.9	16.6	25.5	31.1	**7,552.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**490.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	288.0	204.8	197.4	218.2	284.5	270.3	254.5	263.6	241.4	243.0	242.0	213.0	**4,465.4**
OIL	2012	545.8	476.2	530.5	477.2	435.2	365.7	399.3	341.4	277.5	245.2	246.8	247.8	**7,004.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.2	359.0	297.9	275.8	292.8	**1,544.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.9	567.5	606.2	481.9	579.9	**2,415.4**

Licence ***7714*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.0**
GAS	2014	0.4	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.2**
H2O	2014	233.0	232.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,718.2**
OIL	2014	8.2	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,908.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**970.0**
GAS	2013	5.9	5.7	7.1	5.0	5.1	3.5	3.7	2.5	2.1	2.4	2.2	2.9	**443.6**
H2O	2013	330.5	292.2	312.5	288.1	304.5	284.5	310.8	278.5	269.7	269.2	256.2	253.0	**15,252.6**
OIL	2013	31.1	27.0	27.4	19.3	18.5	18.1	15.8	11.3	10.6	12.1	11.8	11.1	**4,893.8**
DAY	2012	16.0	29.0	31.0	30.0	30.0	30.0	22.0	25.0	27.0	31.0	30.0	31.0	**606.0**
GAS	2012	9.1	12.1	16.3	14.1	8.5	6.3	3.5	5.2	4.5	4.3	4.7	8.0	**395.5**
H2O	2012	328.0	559.3	512.8	432.8	388.6	375.6	244.2	316.1	469.4	495.9	464.9	355.7	**11,802.9**
OIL	2012	54.9	119.7	61.7	50.0	39.3	36.6	21.6	26.9	24.8	20.5	26.0	37.9	**4,679.7**
DAY	2011	0.0	0.0	5.0	25.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**274.0**
GAS	2011	0.0	0.0	0.0	3.3	33.1	32.1	30.4	47.0	50.4	41.8	36.7	24.1	**298.9**
H2O	2011	0.0	0.0	0.0	343.4	639.1	705.9	1074.9	971.9	793.8	916.2	752.6	661.8	**6,859.6**
OIL	2011	0.0	0.0	211.5	698.9	697.8	657.4	362.5	368.9	383.6	353.7	252.6	172.9	**4,159.8**

Licence ***7715*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**960.0**
GAS	2014	1.5	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**599.1**
H2O	2014	338.9	333.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,395.1**

Manitoba Production
2010 To 2014

Licence ***7715*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	34.8	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,312.7**
DAY	2013	31.0	28.0	25.0	30.0	31.0	29.0	3.0	0.0	12.0	31.0	30.0	31.0	**901.0**
GAS	2013	1.0	1.0	3.6	7.2	3.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	**592.8**
H2O	2013	248.3	237.5	372.6	281.9	202.5	99.7	9.1	0.0	210.8	573.2	338.2	341.5	**13,723.2**
OIL	2013	6.7	5.7	19.2	32.1	16.6	1.1	0.1	0.0	54.0	55.7	33.8	38.5	**7,238.4**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	30.0	30.0	29.0	31.0	30.0	31.0	**620.0**
GAS	2012	29.9	11.5	19.6	18.9	12.0	10.1	9.0	8.0	5.3	4.9	3.3	1.4	**576.0**
H2O	2012	490.8	377.9	425.1	479.7	433.7	433.5	413.0	384.1	330.8	308.8	285.9	250.6	**10,807.9**
OIL	2012	266.5	114.5	99.4	107.3	83.9	77.3	71.7	53.8	43.6	34.5	22.0	9.4	**6,974.9**
DAY	2011	0.0	0.0	0.0	16.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**259.0**
GAS	2011	0.0	0.0	0.0	0.0	30.2	80.6	101.5	98.9	21.4	26.4	39.2	43.9	**442.1**
H2O	2011	0.0	0.0	0.0	0.0	787.8	866.9	933.1	803.5	714.4	798.2	651.9	638.2	**6,194.0**
OIL	2011	0.0	0.0	0.0	776.9	1199.8	915.5	765.6	592.1	474.5	495.6	382.6	388.4	**5,991.0**

Licence ***7716*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.0**
GAS	2014	0.5	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.1**
H2O	2014	74.9	78.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,340.1**
OIL	2014	15.7	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,380.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**988.0**
GAS	2013	9.4	7.9	10.9	8.4	9.9	5.8	7.2	6.5	5.4	3.2	3.6	4.4	**635.3**
H2O	2013	161.1	140.5	148.7	133.4	138.4	131.2	130.0	130.6	117.4	102.5	96.0	93.8	**6,187.2**
OIL	2013	54.8	45.2	46.3	39.1	41.0	38.3	35.5	38.0	32.9	21.8	21.8	22.6	**6,349.0**
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**624.0**
GAS	2012	16.3	12.8	18.5	11.8	7.8	8.4	9.0	10.0	7.4	9.6	8.9	10.6	**552.7**
H2O	2012	205.6	164.0	159.6	157.1	155.2	168.1	188.7	170.6	164.8	159.6	152.1	154.8	**4,663.6**
OIL	2012	116.4	84.0	66.0	57.7	51.9	58.1	60.2	57.3	52.9	55.8	56.0	59.5	**5,911.7**
DAY	2011	0.0	0.0	1.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**262.0**
GAS	2011	0.0	0.0	0.0	0.0	22.8	59.4	79.3	78.5	62.1	62.7	33.5	23.3	**421.6**
H2O	2011	0.0	0.0	0.0	0.0	164.6	361.9	529.1	489.1	329.0	312.7	250.3	226.7	**2,663.4**
OIL	2011	0.0	0.0	30.2	651.5	1055.0	1005.1	698.9	574.7	436.8	389.9	164.3	129.5	**5,135.9**

Licence ***7717*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.0**
GAS	2014	2.5	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.1**
H2O	2014	77.8	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,517.6**

Manitoba Production
2010 To 2014

Licence ***7717*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	19.9	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,767.3**
DAY	2013	31.0	28.0	31.0	30.0	3.0	12.0	31.0	31.0	30.0	31.0	30.0	31.0	**943.0**
GAS	2013	9.6	8.8	11.8	8.6	0.8	1.9	6.7	5.9	11.1	4.2	6.7	5.7	**693.8**
H2O	2013	129.0	115.2	129.6	112.1	10.3	18.6	120.5	101.4	154.0	87.6	79.3	78.9	**6,374.6**
OIL	2013	49.4	44.6	45.6	34.7	2.7	0.0	11.6	29.6	26.0	23.3	19.9	20.9	**6,731.8**
DAY	2012	31.0	29.0	31.0	30.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**624.0**
GAS	2012	19.2	11.5	18.8	13.7	12.3	10.4	10.9	11.5	9.7	11.3	10.8	10.6	**612.0**
H2O	2012	154.0	147.8	156.5	151.9	146.9	154.6	148.0	164.4	150.0	145.5	139.0	132.9	**5,238.1**
OIL	2012	91.8	84.4	64.8	57.8	57.6	61.8	61.2	58.5	58.6	58.5	58.5	52.6	**6,423.5**
DAY	2011	0.0	0.0	1.0	16.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**262.0**
GAS	2011	0.0	0.0	0.0	0.0	24.3	93.5	67.3	57.8	81.4	65.7	49.5	21.8	**461.3**
H2O	2011	0.0	0.0	0.0	0.0	456.3	535.8	652.0	521.1	436.1	379.8	272.2	193.3	**3,446.6**
OIL	2011	0.0	0.0	59.0	866.7	1352.4	1076.7	675.4	595.1	428.4	306.6	194.3	102.8	**5,657.4**

Licence ***7718*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.0**
GAS	2014	1.9	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.8**
H2O	2014	2220.7	1693.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,442.1**
OIL	2014	7.3	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.1**
DAY	2013	31.0	28.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**924.0**
GAS	2013	5.5	5.6	4.4	5.3	5.8	2.6	2.5	3.0	1.8	1.2	1.1	2.8	**99.0**
H2O	2013	2210.3	2005.5	2247.9	2086.3	2009.7	2158.1	2304.1	2214.6	2184.8	2241.8	2162.8	2193.7	**61,527.7**
OIL	2013	24.1	27.1	15.5	20.2	19.5	13.7	9.8	13.6	9.1	5.9	5.7	10.1	**1,903.7**
DAY	2012	17.0	29.0	29.0	30.0	30.0	30.0	31.0	30.0	20.0	5.0	14.0	31.0	**562.0**
GAS	2012	0.0	4.4	6.9	6.9	7.4	3.6	4.1	4.0	2.3	0.6	0.3	1.2	**57.4**
H2O	2012	734.2	2065.1	1954.3	1994.3	1951.0	1856.0	1902.5	1966.6	1195.6	620.7	963.3	2220.4	**35,508.1**
OIL	2012	52.9	125.9	108.1	42.8	40.1	40.4	38.4	38.0	24.3	5.9	1.4	8.8	**1,729.4**
DAY	2011	0.0	0.0	5.0	25.0	31.0	30.0	23.0	31.0	29.0	31.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.2	1.0	0.0	0.0	8.4	4.1	1.2	0.8	0.0	**15.7**
H2O	2011	0.0	0.0	0.0	1098.1	1465.5	1548.5	1252.0	2197.7	2215.8	2362.3	2086.3	1857.9	**16,084.1**
OIL	2011	0.0	0.0	127.4	101.3	9.4	50.2	87.3	177.1	182.6	179.1	155.1	132.9	**1,202.4**

Licence ***7719*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.0**
GAS	2014	0.2	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**272.1**
H2O	2014	44.3	42.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,953.3**

Manitoba Production
2010 To 2014

Licence ***7719*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	8.3	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,547.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	29.0	29.0	16.0	**943.0**
GAS	2013	6.1	4.4	6.1	4.4	4.3	2.5	2.5	1.9	1.4	1.4	1.4	1.1	**271.8**
H2O	2013	96.0	72.9	81.1	69.6	74.2	58.3	54.4	48.0	45.4	43.6	35.5	1.0	**5,866.6**
OIL	2013	36.4	26.2	27.9	21.4	18.9	17.7	12.6	11.2	8.6	8.6	8.9	0.8	**3,531.6**
DAY	2012	31.0	25.0	17.0	26.0	29.0	28.0	29.0	30.0	27.0	29.0	30.0	31.0	**597.0**
GAS	2012	7.4	4.9	3.3	12.1	8.7	5.4	5.4	5.2	4.1	3.5	3.5	6.0	**234.3**
H2O	2012	322.6	185.1	119.5	262.3	205.0	173.4	174.4	168.8	158.7	206.5	218.4	106.8	**5,186.6**
OIL	2012	113.6	78.6	18.9	43.2	44.2	37.3	34.9	33.9	25.5	21.4	22.6	35.5	**3,332.4**
DAY	2011	0.0	0.0	2.0	25.0	31.0	30.0	31.0	25.0	29.0	31.0	30.0	31.0	**265.0**
GAS	2011	0.0	0.0	0.0	5.8	47.1	41.7	20.0	14.8	6.6	10.3	10.4	8.1	**164.8**
H2O	2011	0.0	0.0	0.0	47.5	509.7	463.2	468.3	303.7	244.5	245.5	267.3	335.4	**2,885.1**
OIL	2011	0.0	0.0	31.6	710.7	671.3	457.4	261.2	167.9	153.6	138.1	111.1	119.9	**2,822.8**

Licence ***7722*** Well Name ***T. Bird South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.0**
H2O	2014	541.4	483.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,438.3**
OIL	2014	70.2	65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,021.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**1,014.0**
H2O	2013	895.8	772.1	848.2	807.9	852.9	732.5	759.3	782.9	383.8	718.1	642.0	600.0	**40,413.8**
OIL	2013	128.3	122.6	141.1	138.8	128.2	83.8	70.1	79.3	44.6	80.3	80.0	76.5	**7,885.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	14.0	30.0	**650.0**
H2O	2012	1533.7	1398.5	1783.3	1616.9	1717.7	1474.7	1372.2	1461.3	1552.1	1634.0	581.8	1032.5	**31,618.3**
OIL	2012	269.4	286.1	281.9	239.6	239.4	210.0	253.1	238.5	216.8	206.9	68.6	114.0	**6,712.1**
DAY	2011	13.0	28.0	29.0	25.0	10.0	13.0	31.0	31.0	30.0	31.0	30.0	31.0	**302.0**
H2O	2011	523.4	1365.7	1568.9	1186.9	360.1	583.0	1443.5	1453.8	1429.2	1505.8	1482.4	1556.9	**14,459.6**
OIL	2011	377.7	402.6	518.0	320.5	152.5	201.7	448.6	420.2	349.9	278.9	314.6	302.6	**4,087.8**

Licence ***7723*** Well Name ***Riflemen Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**603.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.1**
DAY	2013	9.0	8.0	13.0	6.0	11.5	30.0	13.5	11.3	12.9	7.0	1.1	4.5	**603.8**
H2O	2013	1.2	3.3	1.8	0.9	1.8	1.8	1.4	1.2	1.1	0.7	0.0	0.0	**99.9**
OIL	2013	3.4	3.3	5.5	2.7	5.3	5.3	4.2	4.7	4.2	4.2	0.0	1.0	**193.1**
DAY	2012	24.0	14.0	22.0	0.0	27.0	8.0	8.0	8.0	13.0	9.0	13.0	7.0	**476.0**

Manitoba Production
2010 To 2014

Licence ***7723*** Well Name ***Riflemen Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	2.3	3.8	2.3	0.0	3.4	0.0	1.6	1.4	2.0	1.1	5.4	1.1	**84.7**
OIL	2012	4.3	1.3	9.3	0.0	10.2	7.6	5.0	4.2	5.9	3.4	2.5	3.5	**149.3**
DAY	2011	25.0	12.0	31.0	29.0	29.0	26.0	28.0	28.0	28.0	30.0	28.0	29.0	**323.0**
H2O	2011	26.0	2.5	5.1	6.0	3.1	2.7	3.4	3.4	3.4	2.7	0.0	2.0	**60.3**
OIL	2011	9.0	7.5	11.9	6.0	7.2	6.3	7.9	6.9	6.9	5.5	7.8	9.2	**92.1**

Licence ***7725*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**996.0**
H2O	2014	241.0	216.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,661.0**
OIL	2014	31.2	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**937.0**
H2O	2013	343.3	296.2	298.4	290.5	236.9	194.4	226.4	235.3	255.0	261.7	248.2	252.0	**16,203.7**
OIL	2013	60.7	52.3	52.7	50.9	85.4	107.5	84.9	64.6	33.6	33.6	34.1	31.2	**3,574.1**
DAY	2012	22.0	26.0	28.0	21.0	24.0	29.0	31.0	28.0	24.0	31.0	30.0	31.0	**572.0**
H2O	2012	523.9	488.9	512.5	397.3	441.8	484.2	458.9	382.0	404.3	437.2	387.5	378.6	**13,065.4**
OIL	2012	92.6	98.2	97.6	75.7	82.5	101.1	81.1	67.5	73.7	77.2	68.5	66.9	**2,882.6**
DAY	2011	0.0	0.0	14.0	28.0	11.0	16.0	31.0	25.0	30.0	31.0	30.0	31.0	**247.0**
H2O	2011	0.0	0.0	587.7	1013.4	387.6	514.6	1144.5	911.3	1076.4	814.9	679.5	638.4	**7,768.3**
OIL	2011	0.0	0.0	117.5	253.4	96.9	169.4	300.8	231.3	262.1	179.3	149.2	140.1	**1,900.0**

Licence ***7726*** Well Name ***Tundra St. Lazare*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-32-017-28W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay DD*** Field Code ***99*** Pool Code ***62DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.0**
DAY	2011	0.0	27.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**60.0**
H2O	2011	0.0	245.2	435.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**708.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**2.0**
DAY	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
OIL	2010	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**1.5**

Manitoba Production
2010 To 2014

Licence ***7727*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.9**
H2O	2014	937.9	759.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**40,297.7**
OIL	2014	63.7	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,103.1**
DAY	2013	31.0	24.8	30.7	29.0	26.9	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**971.8**
H2O	2013	735.4	596.6	751.8	1430.6	1094.3	1267.9	1315.2	1183.3	1061.2	901.4	910.7	1182.8	**38,600.2**
OIL	2013	86.5	70.3	77.6	133.0	107.3	89.0	62.8	118.3	95.2	69.5	57.5	60.7	**5,986.5**
DAY	2012	31.0	27.4	28.3	30.0	31.0	29.4	31.0	30.8	30.0	31.0	30.0	30.8	**617.1**
H2O	2012	1139.5	1475.5	1833.2	1839.9	1431.8	1368.8	1422.0	1266.1	1220.4	890.7	1026.5	972.7	**26,169.0**
OIL	2012	173.0	236.9	306.0	378.6	615.4	613.1	574.3	385.9	224.2	230.9	216.5	161.4	**4,958.8**
DAY	2011	0.0	5.5	21.8	18.3	30.5	30.0	26.9	16.3	17.0	29.1	30.0	31.0	**256.4**
H2O	2011	0.0	134.6	809.9	659.5	1226.5	1316.1	1122.5	719.1	789.8	1202.2	1131.9	1169.8	**10,281.9**
OIL	2011	0.0	16.2	85.3	100.1	117.5	70.7	57.6	34.5	12.6	12.8	126.7	208.6	**842.6**

Licence ***7728*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.0**
H2O	2014	507.6	404.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,723.1**
OIL	2014	26.4	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,719.5**
DAY	2013	31.0	24.8	15.9	20.8	27.0	30.0	29.7	31.0	30.0	31.0	30.0	30.8	**971.7**
H2O	2013	711.1	593.7	428.9	807.7	981.1	945.3	866.6	800.2	769.3	764.6	794.7	1010.1	**27,811.2**
OIL	2013	83.7	69.8	32.4	27.6	32.6	20.1	66.4	71.1	61.3	57.4	57.0	48.2	**6,675.4**
DAY	2012	31.0	28.1	28.5	29.8	31.0	29.4	31.0	30.8	30.0	30.9	30.0	31.0	**639.7**
H2O	2012	1155.4	829.0	770.1	762.5	668.8	874.4	826.3	714.6	718.7	610.8	713.7	758.7	**18,337.9**
OIL	2012	354.5	472.8	452.6	507.9	430.9	207.6	165.6	126.6	94.4	96.0	131.3	119.3	**6,047.8**
DAY	2011	0.0	5.5	28.1	18.3	30.5	30.0	26.9	24.3	29.8	23.8	30.0	31.0	**278.2**
H2O	2011	0.0	67.0	388.6	224.9	859.7	1150.0	920.8	892.8	1101.0	785.9	1440.8	1103.4	**8,934.9**
OIL	2011	0.0	27.7	257.1	198.2	296.6	223.7	247.4	225.1	288.9	220.6	485.0	418.0	**2,888.3**

Licence ***7729*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,028.5**
H2O	2014	1129.3	591.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,378.7**
OIL	2014	86.2	42.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,292.8**
DAY	2013	16.0	20.8	30.7	29.0	23.9	23.9	29.5	30.0	30.0	31.0	30.0	30.8	**971.2**
H2O	2013	563.9	1086.9	1370.8	1368.8	1226.6	1128.5	1215.0	1147.4	1050.7	1041.5	1075.8	1401.1	**35,658.1**
OIL	2013	66.4	127.9	141.2	98.5	44.2	44.0	106.6	114.5	94.0	87.8	86.5	89.2	**10,163.9**
DAY	2012	31.0	28.1	28.5	29.8	31.0	29.4	31.0	30.8	30.0	30.9	30.0	31.0	**645.6**
H2O	2012	1373.8	1296.8	1150.5	1057.6	946.3	939.2	868.4	803.4	1094.4	798.9	984.8	1157.6	**21,981.1**

Manitoba Production
2010 To 2014

Licence ***7729*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	668.3	671.8	573.3	551.8	506.9	478.2	444.2	298.2	242.7	147.2	227.0	198.4	**9,063.1**
DAY	2011	0.0	5.5	28.1	18.3	30.5	30.0	26.9	24.3	29.8	29.7	30.0	31.0	**284.1**
H2O	2011	0.0	85.4	394.7	568.0	1031.1	1066.5	885.7	836.5	1064.4	941.2	1237.1	1398.8	**9,509.4**
OIL	2011	0.0	39.7	711.2	186.1	291.0	299.0	278.4	283.9	322.6	295.6	625.9	721.7	**4,055.1**

Licence ***7730*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**884.5**
GAS	2014	1.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2014	109.1	92.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.7**
OIL	2014	90.0	83.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,840.8**
DAY	2013	24.0	20.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	29.5	29.0	26.0	**827.5**
GAS	2013	0.9	0.2	0.0	0.0	5.5	0.7	3.1	4.1	3.9	3.2	0.0	4.4	**26.0**
H2O	2013	75.9	64.2	106.8	105.8	100.4	90.0	87.7	88.4	99.0	73.8	65.3	89.5	**4,621.4**
OIL	2013	111.6	89.6	132.7	137.2	140.3	116.4	129.0	135.9	114.7	120.1	127.3	72.9	**6,666.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	28.0	**487.0**
H2O	2012	279.7	281.2	193.6	146.8	134.1	115.9	100.8	88.2	119.6	98.9	116.0	103.2	**3,574.6**
OIL	2012	476.5	384.7	331.0	242.4	148.1	105.6	93.4	107.7	129.9	101.1	119.0	134.4	**5,239.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.7	369.9	316.3	280.3	266.4	**1,796.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	467.9	610.9	641.2	538.3	607.1	**2,865.4**

Licence ***7732*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,035.0**
GAS	2014	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.9**
H2O	2014	148.5	126.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,917.9**
OIL	2014	22.5	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,648.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	25.0	31.0	20.0	31.0	**976.0**
GAS	2013	4.2	9.7	6.8	10.4	6.6	5.6	5.6	5.2	4.0	6.8	3.5	6.1	**373.9**
H2O	2013	140.8	134.1	155.0	131.8	146.5	147.9	142.8	123.3	135.7	162.1	86.8	165.7	**5,642.6**
OIL	2013	43.7	45.1	47.6	41.2	40.5	33.0	35.5	28.0	27.7	40.9	21.6	8.0	**4,608.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	30.0	30.0	29.0	30.0	29.0	30.0	**628.0**
GAS	2012	14.4	10.1	16.1	11.7	4.2	3.9	4.1	4.3	3.4	3.9	3.6	4.8	**299.4**
H2O	2012	192.9	179.6	180.7	162.5	125.6	119.6	132.5	141.1	137.0	136.6	131.6	93.2	**3,970.1**
OIL	2012	143.8	123.7	112.3	106.2	56.7	52.2	53.3	48.2	44.6	40.9	39.5	20.5	**4,195.3**
DAY	2011	0.0	0.0	2.0	29.0	31.0	30.0	31.0	25.0	30.0	31.0	30.0	31.0	**270.0**
GAS	2011	0.0	0.0	0.0	12.2	59.9	35.9	24.6	22.7	20.1	18.9	16.2	4.4	**214.9**

Manitoba Production
2010 To 2014

Licence ***7732*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	179.8	447.3	320.8	282.3	167.6	246.7	192.9	182.7	217.1	**2,237.2**
OIL	2011	0.0	0.0	42.1	842.4	661.2	493.3	360.3	268.2	256.6	154.9	141.9	132.5	**3,353.4**

Licence ***7733*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,027.0**
GAS	2014	1.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**291.1**
H2O	2014	360.7	337.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,058.5**
OIL	2014	26.6	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,980.2**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	28.0	25.0	30.0	29.0	26.0	**969.0**
GAS	2013	4.4	3.4	5.1	3.9	2.1	2.4	2.4	2.1	1.2	2.5	2.2	2.9	**288.9**
H2O	2013	401.7	350.6	399.0	372.5	411.6	381.9	395.8	339.1	331.6	418.8	365.5	318.6	**13,360.5**
OIL	2013	42.3	31.6	37.3	28.5	15.1	25.2	21.0	18.8	12.5	26.0	24.6	24.1	**3,932.0**
DAY	2012	31.0	29.0	31.0	29.0	28.0	28.0	29.0	28.0	26.0	30.0	29.0	31.0	**620.0**
GAS	2012	10.8	6.7	14.2	10.2	5.6	4.8	5.0	5.7	4.1	6.3	4.4	4.9	**254.3**
H2O	2012	451.1	431.8	440.7	398.1	376.6	397.8	507.7	395.9	353.5	409.0	430.1	412.4	**8,873.8**
OIL	2012	122.1	99.3	88.4	80.8	61.5	58.6	51.0	57.6	53.4	61.6	44.3	44.6	**3,625.0**
DAY	2011	0.0	0.0	2.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	30.0	31.0	**271.0**
GAS	2011	0.0	0.0	0.0	8.1	49.7	28.1	21.2	16.7	13.6	12.1	11.4	10.7	**171.6**
H2O	2011	0.0	0.0	0.0	275.7	597.8	516.0	443.2	354.4	422.8	415.0	411.8	432.4	**3,869.1**
OIL	2011	0.0	0.0	54.6	729.3	592.9	408.8	257.4	180.4	191.1	133.1	124.6	129.6	**2,801.8**

Licence ***7734*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.0**
GAS	2014	1.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.7**
H2O	2014	31.8	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,693.5**
OIL	2014	17.4	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.7**
DAY	2013	31.0	26.0	29.0	29.0	31.0	30.0	30.0	28.0	25.0	31.0	30.0	31.0	**987.0**
GAS	2013	4.3	3.8	6.2	4.4	4.5	2.5	2.9	2.9	2.2	2.2	1.7	2.4	**310.2**
H2O	2013	48.9	46.4	61.8	59.0	45.7	39.6	34.9	36.0	29.7	32.7	29.4	25.4	**2,639.8**
OIL	2013	47.5	41.7	51.7	38.7	35.7	31.7	27.0	32.7	24.4	25.5	22.5	22.6	**4,261.3**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**636.0**
GAS	2012	14.0	11.2	18.7	12.1	8.1	6.3	4.1	5.4	3.7	4.4	5.4	5.7	**270.2**
H2O	2012	109.3	136.4	115.3	88.1	78.4	73.5	47.8	56.3	50.4	49.5	54.5	57.2	**2,150.3**
OIL	2012	175.0	163.6	145.0	124.5	105.9	94.2	55.4	63.8	55.4	52.4	64.6	62.6	**3,859.6**
DAY	2011	0.0	0.0	1.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
GAS	2011	0.0	0.0	0.0	12.0	45.4	16.8	17.8	22.0	14.7	14.4	14.5	13.5	**171.1**

Manitoba Production
2010 To 2014

Licence ***7734*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	133.2	324.0	149.9	129.7	118.8	92.0	95.6	92.1	98.3	**1,233.6**
OIL	2011	0.0	0.0	50.1	786.0	585.8	254.2	205.2	192.0	146.9	155.3	153.7	168.0	**2,697.2**

Licence ***7735*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
GAS	2014	20.7	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.0**
H2O	2014	2261.8	1990.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,152.8**
OIL	2014	69.3	61.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,401.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**747.0**
GAS	2013	65.7	89.1	86.1	70.9	48.9	50.6	76.5	74.3	80.5	75.2	57.4	45.5	**1,566.0**
H2O	2013	2196.0	2008.8	2246.0	2028.4	2210.9	2114.8	2242.5	2167.9	2109.9	2150.9	2109.6	2165.4	**52,900.9**
OIL	2013	117.5	132.4	112.2	93.5	57.8	92.7	106.8	118.0	136.4	134.1	103.0	64.8	**2,270.6**
DAY	2012	31.0	29.0	7.0	7.0	27.0	26.0	31.0	30.0	27.0	31.0	30.0	31.0	**383.0**
GAS	2012	22.5	37.2	12.8	6.0	40.6	121.5	58.2	42.0	211.6	67.8	47.3	69.3	**745.3**
H2O	2012	2368.3	2009.8	454.6	538.3	2067.9	1848.5	2277.9	2280.3	1929.9	2148.0	2078.6	2171.7	**27,149.8**
OIL	2012	36.1	2.0	0.4	6.9	22.1	40.4	52.7	75.5	77.7	91.2	98.7	97.3	**1,001.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	6.2	**8.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	438.8	2167.3	2369.9	**4,976.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.1	172.5	36.8	**400.4**

Licence ***7736*** Well Name ***EOG WASKADA HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**851.0**
GAS	2014	11.3	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.3**
H2O	2014	627.7	542.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,797.9**
OIL	2014	69.0	63.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,831.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
GAS	2013	12.5	11.5	16.1	15.7	18.2	11.9	15.6	14.3	13.5	12.8	11.4	13.6	**727.8**
H2O	2013	727.5	648.8	713.8	657.9	682.7	659.8	676.1	643.2	616.5	622.5	608.3	622.1	**20,627.6**
OIL	2013	97.6	86.8	94.3	97.7	102.0	102.4	102.6	106.0	108.0	106.1	97.9	90.1	**7,698.7**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	22.0	30.0	28.0	31.0	30.0	31.0	**427.0**
GAS	2012	124.9	63.0	67.1	38.3	25.8	31.9	23.4	30.7	21.2	18.4	14.5	14.6	**560.7**
H2O	2012	1169.1	1086.4	1003.7	983.7	990.9	836.9	621.3	1004.5	774.0	769.8	718.8	729.8	**12,748.4**
OIL	2012	1036.1	433.3	331.0	274.3	243.3	321.0	206.8	258.7	196.1	147.8	119.7	111.5	**6,507.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.9	69.0	**86.9**

Manitoba Production
2010 To 2014

Licence ***7736*** Well Name ***EOG WASKADA HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	974.9	1084.6	**2,059.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	579.2	1116.5	1131.9	**2,827.6**

Licence ***7737*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
GAS	2014	11.4	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**
H2O	2014	136.5	212.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,320.0**
OIL	2014	95.0	92.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,926.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**800.0**
GAS	2013	19.5	17.0	22.2	18.8	20.8	13.3	16.6	15.2	13.4	13.0	13.1	16.3	**681.4**
H2O	2013	165.2	150.6	168.7	155.3	169.9	160.0	175.3	169.8	164.8	147.8	147.5	138.4	**7,970.6**
OIL	2013	147.6	123.5	124.7	111.2	109.6	109.0	104.4	108.1	100.7	102.6	103.6	101.2	**6,738.7**
DAY	2012	31.0	29.0	30.0	30.0	29.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**435.0**
GAS	2012	76.6	38.9	48.8	35.7	20.4	27.1	23.7	21.1	14.7	17.4	17.4	20.6	**482.2**
H2O	2012	607.2	408.1	394.9	420.1	500.2	335.2	341.4	324.4	237.6	311.4	265.2	197.4	**6,057.3**
OIL	2012	592.9	321.3	271.3	268.4	201.3	250.3	215.7	165.3	143.7	138.6	135.7	149.4	**5,392.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.9	104.9	**119.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	970.5	713.2	**1,714.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.1	1088.4	1080.1	**2,538.6**

Licence ***7738*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.5**
H2O	2014	159.1	143.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,724.9**
OIL	2014	47.8	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,638.3**
DAY	2013	29.5	24.5	30.8	29.7	30.5	29.9	29.7	30.3	30.0	31.0	30.0	30.7	**789.2**
H2O	2013	136.5	158.7	184.1	198.3	232.8	279.1	263.5	242.1	227.9	219.2	202.2	208.7	**11,422.4**
OIL	2013	56.1	51.7	50.9	58.5	57.1	82.7	88.6	88.7	76.0	66.3	63.4	56.1	**4,544.4**
DAY	2012	23.4	1.5	25.2	19.0	30.3	26.2	31.0	31.0	30.0	30.7	19.8	30.8	**432.6**
H2O	2012	285.6	28.7	447.9	380.8	995.1	929.8	800.5	343.0	444.9	547.9	248.1	230.0	**8,869.3**
OIL	2012	179.7	1.5	22.3	35.0	267.1	258.5	263.6	184.4	226.6	295.5	105.1	90.4	**3,748.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	30.0	27.9	25.7	30.4	**133.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	518.6	628.8	753.3	622.4	663.9	**3,187.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.4	384.5	377.6	318.2	434.9	**1,818.6**

Licence ***7739*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7739*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.2**
H2O	2014	42.9	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,391.2**
OIL	2014	19.9	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,994.0**
DAY	2013	29.0	24.5	30.8	29.7	30.5	28.9	29.7	30.3	30.0	31.0	30.0	30.2	**777.9**
H2O	2013	109.0	54.7	54.7	50.6	56.5	41.7	38.9	36.6	41.1	42.6	39.5	47.9	**9,315.1**
OIL	2013	59.5	27.1	20.6	26.3	27.4	25.3	28.3	27.4	27.7	26.4	19.5	21.7	**3,957.1**
DAY	2012	25.4	2.0	22.2	19.0	30.9	29.4	31.0	31.0	30.0	30.7	4.0	30.8	**423.3**
H2O	2012	812.6	43.6	450.2	440.1	1035.9	1072.8	837.5	386.5	375.5	284.9	39.9	142.6	**8,701.3**
OIL	2012	189.7	2.3	22.4	32.9	251.4	185.5	163.0	172.5	145.8	155.2	16.4	69.1	**3,619.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	30.0	29.1	28.7	29.4	**136.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	267.7	654.0	649.9	614.1	593.5	**2,779.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	382.0	589.9	521.2	486.8	233.8	**2,213.7**

Licence ***7740*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**905.9**
H2O	2014	32.6	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,167.9**
OIL	2014	10.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.1**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**851.6**
H2O	2013	58.7	45.2	53.4	53.1	44.3	38.7	39.7	28.9	26.6	27.7	30.6	41.5	**3,107.6**
OIL	2013	22.9	16.9	17.5	12.2	11.5	11.8	13.6	13.8	12.4	12.0	12.5	12.4	**1,641.7**
DAY	2012	24.0	0.0	0.0	0.0	0.0	17.1	31.0	31.0	28.0	30.3	30.0	31.0	**492.1**
H2O	2012	43.1	0.0	0.0	0.0	0.0	40.9	40.6	46.3	71.1	66.0	78.3	56.8	**2,619.2**
OIL	2012	69.8	0.0	0.0	0.0	0.0	43.2	25.8	25.2	36.7	40.0	39.8	25.6	**1,472.2**
DAY	2011	0.0	0.0	19.3	22.6	19.0	29.5	31.0	29.0	28.1	31.0	29.2	31.0	**269.7**
H2O	2011	0.0	0.0	575.6	524.9	525.8	206.5	56.4	50.9	54.8	79.3	62.6	39.3	**2,176.1**
OIL	2011	0.0	0.0	10.9	7.1	5.8	227.3	246.2	195.3	169.1	110.3	96.9	97.2	**1,166.1**

Licence ***7741*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677.2**
H2O	2014	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,216.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,042.5**
DAY	2013	31.0	24.5	30.8	18.0	7.0	29.9	29.5	31.0	30.0	31.0	30.0	18.8	**675.9**
H2O	2013	62.2	42.3	46.1	29.5	8.0	14.5	10.7	10.6	10.6	10.1	10.1	8.5	**2,216.1**
OIL	2013	23.3	14.9	14.2	6.3	13.5	48.5	47.2	40.7	28.5	25.6	24.5	16.0	**1,042.5**
DAY	2012	2.0	8.0	28.9	30.0	31.0	29.4	31.0	30.0	30.0	31.0	30.0	31.0	**364.4**
H2O	2012	23.1	97.2	291.0	167.7	110.2	115.6	113.7	99.3	116.6	75.2	70.6	71.2	**1,952.9**

Manitoba Production
2010 To 2014

Licence ***7741*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	8.6	37.9	116.9	80.8	39.4	33.3	38.3	41.4	51.6	39.9	31.3	31.0	**739.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	18.9	19.2	8.0	**52.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.0	202.3	203.3	69.9	**601.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	55.5	83.1	15.4	**188.9**

Licence ***7742*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,004.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.8**
DAY	2013	28.0	24.5	30.8	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.1**
H2O	2013	74.3	38.8	24.0	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,004.0**
OIL	2013	84.1	54.6	29.6	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,200.8**
DAY	2012	31.0	3.5	0.0	0.0	5.0	29.4	31.0	31.0	30.0	30.9	30.0	31.0	**507.8**
H2O	2012	16.3	5.8	0.0	0.0	19.8	367.7	154.8	73.6	94.8	92.2	142.4	83.0	**2,859.3**
OIL	2012	28.1	8.8	0.0	0.0	2.0	231.3	140.2	53.8	59.0	91.7	116.9	80.2	**3,025.9**
DAY	2011	0.0	4.0	28.0	13.0	12.3	20.8	29.5	25.5	30.0	30.9	30.0	31.0	**255.0**
H2O	2011	0.0	124.2	324.9	149.6	154.2	252.0	366.4	122.2	100.9	86.9	79.2	48.4	**1,808.9**
OIL	2011	0.0	22.2	463.2	157.2	163.6	276.1	436.7	147.9	132.9	145.2	183.5	85.4	**2,213.9**

Licence ***7743*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2013	31.0	24.5	30.8	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2013	32.7	24.2	35.3	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,017.6**
OIL	2013	21.5	15.4	11.5	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.2**
DAY	2012	31.0	28.2	28.2	30.0	31.0	29.4	31.0	30.0	30.0	31.0	30.0	31.0	**427.1**
H2O	2012	216.6	207.4	192.9	162.4	67.3	62.6	71.7	67.0	69.6	38.8	35.3	34.6	**1,919.0**
OIL	2012	111.8	115.0	102.9	85.6	32.2	30.3	33.4	29.9	29.2	22.5	20.4	21.9	**862.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	23.3	25.0	9.0	**66.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.3	233.3	247.6	85.6	**692.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.3	77.0	71.9	10.0	**227.2**

Licence ***7744*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														830.5

Manitoba Production
2010 To 2014

Licence ***7744*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	6.4	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,840.4**
OIL	2014	4.4	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,753.6**
DAY	2013	26.4	24.5	30.8	30.0	31.0	30.0	29.5	30.2	30.0	31.0	30.0	30.8	**773.5**
H2O	2013	1.6	8.6	11.5	7.7	4.1	4.2	4.9	4.4	4.6	4.9	5.3	7.0	**1,828.4**
OIL	2013	2.0	10.0	12.3	6.2	3.5	4.0	5.1	4.7	4.6	4.4	4.7	4.8	**1,745.3**
DAY	2012	0.0	0.0	28.9	30.0	31.0	29.4	31.0	31.0	30.0	30.1	30.0	31.0	**419.3**
H2O	2012	0.0	0.0	4.9	30.3	16.2	9.2	6.9	1.5	1.6	10.0	10.9	5.0	**1,759.6**
OIL	2012	0.0	0.0	35.5	12.8	12.8	9.8	7.8	1.5	1.5	13.8	12.8	6.3	**1,679.0**
DAY	2011	0.0	0.0	10.1	26.5	1.0	16.8	29.3	5.0	28.2	0.0	0.0	0.0	**116.9**
H2O	2011	0.0	0.0	368.4	525.5	0.0	128.7	262.2	246.2	132.1	0.0	0.0	0.0	**1,663.1**
OIL	2011	0.0	0.0	32.6	456.6	0.0	270.0	339.1	299.0	167.1	0.0	0.0	0.0	**1,564.4**

Licence ***7745*** Well Name ***Waskada Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**845.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,344.3**
DAY	2013	28.0	24.5	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	18.8	**845.3**
H2O	2013	5.2	11.8	13.1	9.5	8.6	8.2	7.3	6.5	6.0	6.4	7.6	6.1	**3,293.8**
OIL	2013	7.7	18.1	18.6	10.5	9.8	10.3	10.4	9.6	7.4	6.7	5.8	3.6	**2,344.3**
DAY	2012	30.5	28.2	3.2	0.0	0.0	2.0	31.0	31.0	30.0	30.1	30.0	31.0	**500.7**
H2O	2012	102.1	99.3	10.4	0.0	0.0	6.9	87.6	50.6	20.2	26.2	29.7	18.3	**3,197.5**
OIL	2012	105.3	110.1	11.1	0.0	0.0	0.0	56.5	47.4	21.0	28.1	26.6	20.8	**2,225.8**
DAY	2011	0.0	0.0	10.1	17.2	31.0	29.0	29.3	23.0	27.9	25.5	29.7	31.0	**253.7**
H2O	2011	0.0	0.0	368.4	585.1	798.3	171.9	189.7	159.5	179.2	88.3	103.0	102.8	**2,746.2**
OIL	2011	0.0	0.0	32.6	90.4	302.3	450.6	217.2	163.4	205.2	110.7	116.4	110.1	**1,798.9**

Licence ***7746*** Well Name ***Waskada Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**991.6**
H2O	2014	27.8	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,557.5**
OIL	2014	11.7	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,701.6**
DAY	2013	28.0	24.5	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**934.6**
H2O	2013	38.9	33.6	38.4	35.3	35.0	33.7	32.1	21.6	20.7	21.7	23.2	33.8	**2,505.4**
OIL	2013	37.2	31.6	33.0	23.7	23.3	25.0	20.6	24.4	20.8	16.8	14.1	13.1	**3,679.6**
DAY	2012	31.0	19.2	23.8	29.6	26.9	28.5	31.0	13.0	29.5	31.0	30.0	31.0	**578.0**
H2O	2012	20.3	31.2	54.3	67.2	57.6	51.0	55.6	17.6	52.3	42.5	45.0	39.5	**2,137.4**

Manitoba Production
2010 To 2014

Licence ***7746*** Well Name ***Waskada Unit No. 5 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	20.2	33.1	55.5	63.2	38.5	44.8	38.6	13.2	40.7	48.5	44.1	38.1	**3,396.0**
DAY	2011	0.0	4.0	28.0	12.0	12.3	20.3	29.5	25.5	30.0	30.9	30.0	31.0	**253.5**
H2O	2011	0.0	53.9	166.3	176.6	110.4	109.2	168.7	175.3	203.6	182.9	127.2	129.2	**1,603.3**
OIL	2011	0.0	95.8	588.2	92.2	264.6	541.6	513.6	160.6	193.9	196.1	138.0	132.9	**2,917.5**

Licence ***7747*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-02-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	10.0	0.0	0.0	0.0	0.0	0.0	**685.5**
H2O	2013	22.3	14.5	16.3	15.9	15.5	11.6	3.6	0.0	0.0	0.0	0.0	0.0	**2,858.9**
OIL	2013	9.8	6.4	6.0	4.3	4.8	4.1	1.5	0.0	0.0	0.0	0.0	0.0	**1,550.3**
DAY	2012	19.5	28.2	0.0	0.0	0.0	0.0	26.0	31.0	30.0	31.0	29.4	31.0	**498.3**
H2O	2012	30.5	29.2	0.0	0.0	0.0	0.0	62.8	49.3	40.5	35.8	40.7	25.8	**2,759.2**
OIL	2012	27.5	26.9	0.0	0.0	0.0	0.0	45.9	28.1	14.1	14.2	13.5	10.4	**1,513.4**
DAY	2011	0.0	0.0	19.3	22.6	19.0	29.5	31.0	31.0	28.6	31.0	29.2	31.0	**272.2**
H2O	2011	0.0	0.0	669.9	499.7	574.8	183.3	100.8	126.0	83.0	85.2	60.3	61.6	**2,444.6**
OIL	2011	0.0	0.0	36.7	119.2	13.9	335.9	262.3	230.0	128.2	91.5	60.5	54.6	**1,332.8**

Licence ***7748*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-34-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**968.0**
H2O	2014	156.6	135.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,101.9**
OIL	2014	15.5	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,888.6**
DAY	2013	22.0	28.0	31.0	30.0	17.0	28.0	15.0	19.0	30.0	31.0	30.0	31.0	**909.0**
H2O	2013	77.8	72.2	75.5	75.3	40.9	69.7	102.8	355.9	385.3	258.0	221.3	175.4	**11,809.6**
OIL	2013	36.7	42.1	39.1	38.9	20.9	35.0	14.4	17.0	25.7	18.4	17.5	17.9	**3,859.1**
DAY	2012	31.0	27.0	29.0	21.0	22.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**597.0**
H2O	2012	413.1	356.5	340.8	276.5	0.0	294.2	296.1	257.6	303.1	136.1	330.0	106.0	**9,899.5**
OIL	2012	130.4	101.8	117.2	99.7	91.0	106.1	83.5	86.9	83.9	38.4	93.1	59.4	**3,535.5**
DAY	2011	0.0	1.0	17.0	25.0	8.0	21.0	31.0	30.0	30.0	31.0	30.0	31.0	**255.0**
H2O	2011	0.0	0.0	498.1	807.8	296.3	676.9	1096.9	996.2	807.6	622.6	512.8	474.3	**6,789.5**
OIL	2011	0.0	13.0	229.1	336.6	87.2	248.7	398.0	381.5	241.7	196.6	161.9	149.8	**2,444.1**

Licence ***7749*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-36-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														951.0

Manitoba Production
2010 To 2014

Licence ***7749*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-36-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	92.7	81.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,880.0**
OIL	2014	21.1	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,558.3**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	25.0	30.0	30.0	31.0	**892.0**
H2O	2013	169.9	152.0	154.0	141.5	153.0	137.0	145.5	130.1	97.6	119.0	106.6	98.4	**10,706.3**
OIL	2013	37.5	31.8	33.4	29.8	31.6	26.9	27.3	28.6	20.1	23.6	23.2	21.1	**2,518.4**
DAY	2012	31.0	26.0	31.0	18.0	23.0	30.0	27.0	31.0	30.0	31.0	30.0	24.0	**535.0**
H2O	2012	451.9	352.7	351.1	178.5	332.6	273.8	242.8	237.2	210.7	195.2	167.4	121.3	**9,101.7**
OIL	2012	106.1	82.8	82.4	49.0	65.4	64.7	55.7	50.3	44.8	42.8	36.4	27.6	**2,183.5**
DAY	2011	0.0	0.0	14.0	6.0	0.0	4.0	31.0	30.0	29.0	28.0	30.0	31.0	**203.0**
H2O	2011	0.0	0.0	505.0	199.3	0.0	133.5	1096.7	1245.7	944.1	725.7	593.0	543.5	**5,986.5**
OIL	2011	0.0	0.0	128.2	46.2	0.0	51.5	327.6	305.6	204.5	145.2	139.2	127.5	**1,475.5**

Licence ***7751*** Well Name ***WestMan Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-35-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.9**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**810.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.7**
DAY	2013	11.0	6.0	6.0	9.0	10.0	1.0	0.0	0.0	0.0	3.0	0.0	0.0	**240.9**
H2O	2013	39.9	24.2	27.3	21.1	4.6	8.6	0.0	0.0	0.0	6.0	0.0	0.0	**810.0**
OIL	2013	3.6	2.4	2.7	1.8	0.5	0.5	0.0	0.0	0.0	5.9	0.0	0.0	**184.7**
DAY	2012	0.0	0.0	0.0	0.0	16.7	25.0	8.0	6.0	6.0	7.0	10.0	8.0	**194.9**
H2O	2012	0.0	0.0	0.0	0.0	94.0	70.7	41.4	31.5	31.3	30.0	45.1	29.3	**678.3**
OIL	2012	0.0	0.0	0.0	0.0	10.0	6.3	4.6	9.6	7.6	8.5	7.0	3.6	**167.3**
DAY	2011	5.7	11.5	30.2	5.0	0.0	0.0	0.0	23.8	30.0	2.0	0.0	0.0	**108.2**
H2O	2011	0.0	0.0	0.0	30.6	0.0	0.0	0.0	167.1	107.0	0.3	0.0	0.0	**305.0**
OIL	2011	2.9	38.3	32.4	3.4	0.0	0.0	0.0	12.5	13.0	7.6	0.0	0.0	**110.1**

Licence ***7752*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.0**
H2O	2014	108.6	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.8**
OIL	2014	30.7	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,871.2**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	26.0	31.0	30.0	29.0	**790.0**
H2O	2013	260.6	186.0	177.5	177.4	211.1	182.4	150.0	247.7	203.2	94.3	105.9	99.9	**4,229.4**
OIL	2013	21.0	23.6	21.2	21.9	23.4	23.0	17.6	36.8	29.4	26.4	28.9	25.1	**2,799.4**
DAY	2012	31.0	28.0	30.0	11.0	15.0	20.0	31.0	31.0	29.0	12.0	25.0	30.0	**433.0**
H2O	2012	80.4	48.8	63.3	23.7	39.7	53.1	57.6	46.3	40.5	102.8	261.5	353.2	**2,133.4**

Manitoba Production
2010 To 2014

Licence ***7752*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	149.5	139.8	117.7	39.8	58.8	64.9	83.8	76.8	72.0	18.6	5.4	7.3	**2,501.1**
DAY	2011	0.0	0.0	10.0	1.0	0.0	0.0	9.0	31.0	30.0	31.0	0.0	28.0	**140.0**
H2O	2011	0.0	0.0	313.8	4.8	0.0	0.0	68.7	245.3	165.6	100.3	0.0	64.0	**962.5**
OIL	2011	0.0	0.0	157.9	23.6	0.0	0.0	142.2	470.9	382.3	311.8	0.0	178.0	**1,666.7**

Licence ***7754*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**867.0**
H2O	2014	214.3	183.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,739.4**
OIL	2014	95.1	71.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,869.0**
DAY	2013	31.0	28.0	20.0	30.0	31.0	29.0	27.0	31.0	30.0	31.0	30.0	30.0	**808.0**
H2O	2013	241.9	190.9	143.9	237.5	244.3	210.9	201.0	250.0	243.8	237.4	212.7	208.0	**10,341.9**
OIL	2013	231.5	150.1	97.7	163.8	152.9	134.1	121.2	124.8	115.0	114.1	97.1	96.4	**9,702.1**
DAY	2012	31.0	29.0	29.0	19.0	22.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**460.0**
H2O	2012	723.7	638.8	588.8	418.0	488.7	454.5	401.3	341.6	318.0	329.1	289.0	280.0	**7,719.6**
OIL	2012	714.8	710.6	698.4	498.6	510.1	525.7	429.7	305.3	333.4	329.0	289.0	287.0	**8,103.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	21.0	**120.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	561.4	626.2	683.4	569.6	**2,448.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.2	584.7	539.9	641.7	472.3	**2,471.8**

Licence ***7755*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-20-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,021.0**
H2O	2014	172.3	143.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,834.4**
OIL	2014	108.0	99.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,158.9**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	29.0	28.0	30.0	31.0	30.0	31.0	**962.0**
H2O	2013	336.3	276.6	276.0	255.5	248.3	220.8	224.3	202.9	222.0	223.7	210.3	178.5	**9,518.5**
OIL	2013	190.4	148.9	148.7	143.8	127.8	135.4	110.4	109.6	107.0	94.8	96.6	107.2	**4,951.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**603.0**
H2O	2012	286.8	248.4	266.7	188.2	188.3	208.6	211.7	203.0	192.8	269.4	464.0	405.8	**6,643.3**
OIL	2012	167.4	117.6	92.1	144.0	135.1	105.7	107.8	100.0	88.4	99.3	264.5	228.3	**3,431.3**
DAY	2011	0.0	28.0	28.0	30.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**239.0**
H2O	2011	0.0	370.2	870.1	95.2	0.0	0.0	0.0	666.2	472.4	378.3	341.4	315.8	**3,509.6**
OIL	2011	0.0	187.2	453.3	42.9	0.0	0.0	0.0	355.1	258.3	196.1	166.0	122.2	**1,781.1**

Licence ***7756*** Well Name ***South Pierson Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														969.0

Manitoba Production
2010 To 2014

Licence ***7756*** Well Name ***South Pierson Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	2.1	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.6**
GSD	2014	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.3**
H2O	2014	443.8	402.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,115.2**
OIL	2014	119.2	117.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,708.5**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	22.0	31.0	30.0	31.0	**910.0**
GAS	2013	4.0	2.7	2.0	1.7	2.2	2.8	1.4	0.9	1.3	1.8	1.6	1.6	**90.8**
GSD	2013	3.9	2.4	1.9	1.4	2.6	2.5	0.2	0.4	1.2	1.2	0.5	1.2	**68.2**
H2O	2013	594.1	563.7	560.7	512.3	494.2	501.5	548.7	451.0	303.9	436.2	445.3	478.1	**18,269.0**
OIL	2013	125.1	117.7	133.8	146.8	158.9	105.4	99.2	88.1	76.0	107.2	114.9	112.8	**5,471.7**
DAY	2012	31.0	27.0	31.0	30.0	31.0	29.0	23.0	31.0	30.0	30.0	30.0	31.0	**559.0**
GAS	2012	4.1	1.9	0.0	4.5	6.0	5.4	2.5	3.4	3.8	4.7	4.5	4.7	**66.8**
GSD	2012	3.7	1.2	0.0	3.9	5.9	5.0	2.3	3.1	1.8	4.6	3.2	4.5	**48.8**
H2O	2012	764.0	505.8	528.1	501.9	547.2	548.4	419.3	537.1	351.1	439.2	471.8	496.1	**12,379.3**
OIL	2012	204.1	194.4	234.6	186.2	179.8	174.4	113.7	149.3	137.8	132.6	134.4	142.0	**4,085.8**
DAY	2011	0.0	10.0	31.0	12.0	0.0	0.0	4.0	30.0	30.0	28.0	30.0	30.0	**205.0**
GAS	2011	0.0	0.0	5.3	0.0	0.0	0.0	0.0	0.0	7.5	3.9	1.5	3.1	**21.3**
GSD	2011	0.0	0.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	3.1	0.2	2.9	**9.6**
H2O	2011	0.0	336.1	1050.8	518.1	0.0	0.0	135.9	1326.5	740.0	802.2	672.4	687.3	**6,269.3**
OIL	2011	0.0	29.4	350.9	192.9	0.0	0.0	1.0	228.3	510.6	387.4	260.1	141.9	**2,102.5**

UWI ***102.12-20-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7757*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.0**

Manitoba Production
2010 To 2014

Licence ***7757*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	623.9	571.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,318.3**
OIL	2014	47.9	43.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,907.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	0.0	14.0	31.0	30.0	31.0	30.0	30.0	**861.0**
H2O	2013	650.5	586.4	640.2	583.9	600.6	0.0	349.2	727.0	656.4	662.2	608.0	612.7	**22,122.9**
OIL	2013	35.6	39.6	42.9	48.8	51.1	0.0	24.0	49.3	46.3	47.3	44.7	46.8	**1,815.7**
DAY	2012	31.0	29.0	31.0	30.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**544.0**
H2O	2012	731.4	773.8	957.3	811.3	358.2	666.7	684.7	679.8	674.2	710.8	678.8	581.9	**15,445.8**
OIL	2012	94.7	47.3	47.0	43.5	23.2	49.9	49.4	48.5	43.7	45.0	41.7	38.8	**1,339.3**
DAY	2011	0.0	0.0	9.0	3.0	0.0	4.0	31.0	31.0	30.0	31.0	30.0	24.0	**193.0**
H2O	2011	0.0	0.0	552.6	158.8	0.0	161.6	1773.3	1486.3	952.6	865.8	676.6	509.3	**7,136.9**
OIL	2011	0.0	0.0	53.9	8.7	0.0	19.4	199.2	155.6	100.6	76.9	91.0	61.3	**766.6**

Licence ***7758*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,058.0**
H2O	2014	1988.2	1821.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67,885.8**
OIL	2014	95.5	86.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,367.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**999.0**
H2O	2013	2136.0	1857.1	2107.4	1872.7	1780.6	1748.8	1830.7	1834.8	1852.3	1925.3	1937.6	2017.8	**64,076.2**
OIL	2013	116.6	115.6	111.7	96.9	105.9	113.5	120.0	103.7	94.8	91.6	89.2	96.5	**3,184.9**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	21.0	30.0	31.0	30.0	22.0	**635.0**
H2O	2012	2216.9	2035.0	2568.9	2250.4	1950.4	1855.8	1707.9	1144.0	1821.4	2043.5	2044.2	1327.1	**41,175.1**
OIL	2012	71.7	73.8	75.2	74.5	88.5	103.2	104.2	69.0	97.6	109.6	103.5	79.5	**1,928.9**
DAY	2011	0.0	6.0	31.0	17.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**289.0**
H2O	2011	0.0	156.1	2181.8	1020.3	1400.3	1654.8	1833.0	1907.8	1932.3	1981.3	1993.6	2148.3	**18,209.6**
OIL	2011	0.0	14.9	160.7	60.0	33.7	87.6	104.9	83.8	92.4	100.3	70.4	69.9	**878.6**

Licence ***7759*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,073.0**
H2O	2014	1907.4	1747.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,531.9**
OIL	2014	115.9	105.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**1,014.0**
H2O	2013	1899.7	1711.5	1833.2	1767.3	1803.8	1653.5	1661.6	1589.7	1604.8	1784.2	1817.7	1935.8	**62,877.1**
OIL	2013	103.7	109.8	117.8	110.9	112.5	107.3	112.1	118.1	113.7	107.9	105.9	117.0	**3,474.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**651.0**
H2O	2012	2204.0	2000.4	2472.8	2232.6	2041.9	1948.8	1997.9	1983.4	1904.7	1960.7	1847.7	1654.8	**41,814.3**
OIL	2012	89.5	97.4	103.2	96.1	92.9	102.1	100.6	98.8	93.6	102.5	93.5	98.9	**2,137.8**

Manitoba Production
2010 To 2014

Licence ***7759*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	17.0	31.0	14.0	21.0	30.0	31.0	31.0	30.0	19.0	30.0	31.0	**285.0**
H2O	2011	0.0	955.5	2090.4	761.2	1204.4	1611.4	1811.9	1873.9	1874.6	1259.8	1985.6	2135.9	**17,564.6**
OIL	2011	0.0	49.0	122.6	42.8	60.1	90.9	133.0	116.1	110.6	68.7	87.5	87.4	**968.7**

Licence ***7760*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,104.8**
H2O	2014	39.9	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,805.2**
OIL	2014	13.3	26.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.0**
DAY	2013	31.0	28.0	15.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	27.0	24.0	**1,046.8**
H2O	2013	70.5	37.6	53.1	58.3	49.4	40.5	43.1	39.8	32.5	33.3	38.8	41.6	**2,744.6**
OIL	2013	20.9	16.1	21.3	20.0	19.1	17.7	21.2	20.4	21.7	22.1	11.3	13.9	**1,128.5**
DAY	2012	31.0	29.0	31.0	30.0	30.3	24.7	31.0	31.0	30.0	31.0	30.0	31.0	**708.8**
H2O	2012	46.0	27.0	50.0	66.0	72.0	58.0	58.0	52.0	54.0	43.1	54.0	52.0	**2,206.1**
OIL	2012	32.9	22.3	22.2	24.8	30.6	29.9	28.8	22.5	25.6	23.0	20.1	19.0	**902.8**
DAY	2011	17.9	27.1	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.8	**348.8**
H2O	2011	274.0	232.0	195.0	130.0	135.0	115.0	100.0	103.0	87.0	49.0	95.0	59.0	**1,574.0**
OIL	2011	54.3	95.5	57.0	50.5	93.1	44.9	43.2	37.9	36.7	29.7	32.6	25.7	**601.1**

Licence ***7762*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**912.0**
H2O	2014	329.2	309.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,063.9**
OIL	2014	26.8	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,577.2**
DAY	2013	23.0	17.0	31.0	30.0	31.0	29.0	30.0	31.0	28.0	31.0	30.0	31.0	**854.0**
H2O	2013	236.0	272.3	638.0	515.8	467.6	404.5	402.1	421.9	380.2	417.8	396.8	384.9	**17,424.9**
OIL	2013	12.5	1.7	25.1	33.3	35.2	28.5	31.2	34.5	30.5	33.8	32.4	30.9	**1,525.1**
DAY	2012	31.0	26.0	23.0	19.0	21.0	25.0	30.0	0.0	9.0	31.0	30.0	31.0	**512.0**
H2O	2012	800.3	559.9	475.5	372.4	443.2	511.1	592.6	0.0	182.1	609.3	487.3	441.7	**12,487.0**
OIL	2012	68.8	35.5	34.5	21.1	26.8	29.9	45.7	0.0	11.9	22.7	25.7	23.3	**1,195.5**
DAY	2011	0.0	0.0	3.0	29.0	8.0	17.0	30.0	29.0	28.0	31.0	30.0	31.0	**236.0**
H2O	2011	0.0	0.0	185.5	822.5	216.4	508.0	889.6	865.1	845.6	934.4	838.7	905.8	**7,011.6**
OIL	2011	0.0	0.0	2.0	112.6	28.5	67.0	138.7	123.9	79.2	103.8	93.2	100.7	**849.6**

Licence ***7764*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-07-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.0**

11,017.1

Manitoba Production
2010 To 2014

Licence ***7764*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-07-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	169.5	97.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	30.6	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,992.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	30.0	31.0	30.0	30.0	**705.0**
H2O	2013	269.9	204.8	226.7	219.7	218.0	189.0	195.7	214.4	205.7	195.5	174.5	163.0	**10,750.1**
OIL	2013	97.1	82.1	98.7	102.3	85.9	66.6	63.2	51.3	31.0	31.0	25.6	28.0	**2,940.1**
DAY	2012	20.0	29.0	31.0	30.0	30.0	28.0	30.0	28.0	26.0	31.0	30.0	31.0	**345.0**
H2O	2012	269.8	1000.7	1012.5	1028.2	950.5	730.0	686.4	651.1	575.1	666.6	372.5	329.8	**8,273.2**
OIL	2012	40.9	237.0	247.2	250.8	251.2	192.1	188.1	164.5	158.1	193.8	124.0	109.0	**2,177.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	**20.6**

Licence ***7765*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,007.0**
H2O	2014	62.6	54.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,486.5**
OIL	2014	97.8	92.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,645.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	30.0	29.0	31.0	**948.0**
H2O	2013	103.0	94.6	102.5	87.6	93.4	76.9	62.6	56.5	54.5	54.8	65.2	69.3	**8,369.3**
OIL	2013	135.1	122.5	134.5	124.6	120.7	123.3	119.9	130.4	123.6	117.8	104.7	99.7	**8,454.9**
DAY	2012	31.0	29.0	31.0	27.0	26.0	28.0	30.0	28.0	26.0	31.0	29.0	31.0	**587.0**
H2O	2012	294.1	234.0	241.6	187.3	162.3	177.9	174.2	166.0	142.0	160.7	97.9	106.2	**7,448.4**
OIL	2012	406.7	332.8	353.4	278.1	260.8	264.6	198.5	172.6	160.6	193.9	143.0	147.1	**6,998.1**
DAY	2011	0.0	1.0	6.0	24.0	19.0	26.0	29.0	31.0	29.0	16.0	28.0	31.0	**240.0**
H2O	2011	0.0	0.0	122.0	515.7	365.3	619.1	749.4	776.7	727.3	299.3	605.8	523.6	**5,304.2**
OIL	2011	0.0	25.0	93.0	361.3	266.7	441.9	595.6	605.9	566.6	305.4	392.0	432.6	**4,086.0**

Licence ***7766*** Well Name ***Corex et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.2**
H2O	2014	198.1	184.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,888.8**
OIL	2014	52.3	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.7**
DAY	2013	23.8	23.8	23.7	30.0	25.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**804.2**
H2O	2013	277.1	253.1	295.8	279.1	293.3	348.4	301.1	340.5	332.5	267.0	201.2	196.1	**13,506.7**
OIL	2013	45.9	51.6	50.0	47.7	25.5	20.8	16.7	22.2	20.1	14.8	48.7	52.3	**2,359.6**
DAY	2012	23.9	23.6	23.3	22.9	23.9	23.9	23.0	19.9	24.0	23.8	24.0	24.0	**467.9**
H2O	2012	414.0	329.8	338.8	365.4	359.3	362.1	345.0	301.1	369.9	276.4	290.7	303.5	**10,121.5**
OIL	2012	66.8	55.1	58.3	60.5	68.0	61.7	63.6	48.8	54.4	47.3	40.2	27.4	**1,943.3**

Manitoba Production
2010 To 2014

Licence ***7766*** Well Name ***Corex et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	10.2	24.0	22.3	22.9	21.5	18.4	24.0	23.6	20.8	**187.7**
H2O	2011	0.0	0.0	0.0	297.2	1086.9	1100.2	977.7	657.1	487.7	624.6	418.6	415.5	**6,065.5**
OIL	2011	0.0	0.0	0.0	56.1	298.0	261.9	258.8	181.9	79.6	11.0	79.1	64.8	**1,291.2**

Licence ***7767*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
H2O	2014	7.4	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
OIL	2014	7.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.2**
DAY	2013	0.0	0.0	0.0	0.0	23.0	8.0	0.0	30.0	26.0	31.0	30.0	25.0	**663.0**
H2O	2013	0.0	0.0	0.0	0.0	6.0	1.9	0.0	7.3	6.3	7.1	7.0	6.0	**45.8**
OIL	2013	0.0	0.0	0.0	0.0	8.2	2.9	0.0	10.7	8.9	10.8	7.0	5.5	**864.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	26.0	30.0	7.0	**490.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**
OIL	2012	51.9	44.2	41.1	30.3	28.3	26.5	26.1	21.8	16.3	23.1	14.9	17.7	**810.6**
DAY	2011	0.0	0.0	3.0	2.0	0.0	0.0	27.0	31.0	30.0	31.0	0.0	31.0	**155.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	17.1	7.8	0.0	0.0	145.2	105.2	72.6	67.4	0.0	53.1	**468.4**

Licence ***7768*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**794.0**
GAS	2014	6.3	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.7**
H2O	2014	115.2	117.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,446.5**
OIL	2014	86.4	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,564.8**
DAY	2013	27.0	25.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**735.0**
GAS	2013	7.9	7.4	10.9	10.0	10.0	7.6	9.2	7.9	6.5	6.0	5.4	5.7	**168.5**
H2O	2013	213.2	184.5	207.9	168.9	173.4	157.2	146.7	134.9	131.0	129.4	127.8	126.9	**7,214.0**
OIL	2013	137.4	124.0	150.8	137.1	130.7	146.0	142.2	132.7	118.6	114.5	105.5	87.0	**6,405.4**
DAY	2012	31.0	29.0	27.0	22.0	30.0	29.0	29.0	27.0	30.0	23.0	29.0	31.0	**377.0**
GAS	2012	0.0	0.0	0.0	0.0	10.4	10.1	7.9	12.3	6.7	9.4	8.8	8.4	**74.0**
H2O	2012	955.6	639.3	473.1	508.2	193.0	205.4	205.6	200.4	209.8	145.8	215.8	248.7	**5,312.2**
OIL	2012	695.7	457.6	367.1	324.1	248.7	269.9	247.6	223.3	249.3	183.3	164.1	155.0	**4,878.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1111.5	**1,111.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.3	1007.9	**1,293.2**

Licence ***7769*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7769*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.06-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.0**
GAS	2014	3.9	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.5**
H2O	2014	7.0	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,806.6**
OIL	2014	19.9	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,899.0**
DAY	2013	31.0	28.0	31.0	30.0	13.0	22.0	31.0	29.0	30.0	31.0	30.0	31.0	**1,001.0**
GAS	2013	7.8	6.0	7.6	7.0	3.3	4.7	9.4	17.3	8.0	8.1	7.9	6.5	**818.0**
H2O	2013	20.5	15.6	15.4	14.7	6.5	30.5	20.7	14.2	13.2	9.6	13.6	7.5	**2,795.1**
OIL	2013	62.0	46.2	44.5	42.6	18.5	12.1	61.1	45.5	39.5	28.5	39.7	23.1	**5,865.9**
DAY	2012	21.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**664.0**
GAS	2012	19.7	12.8	18.1	6.7	3.6	5.8	6.0	7.3	5.2	6.9	8.0	8.2	**724.4**
H2O	2012	7.5	29.4	25.8	25.1	25.4	20.8	21.5	23.4	19.8	19.5	22.2	20.5	**2,613.1**
OIL	2012	59.3	81.9	67.4	71.6	73.0	62.5	60.2	62.7	56.3	58.8	66.7	62.6	**5,402.6**
DAY	2011	0.0	10.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**315.0**
GAS	2011	0.0	0.0	66.5	150.2	91.9	76.9	27.8	44.4	37.1	40.2	40.2	40.9	**616.1**
H2O	2011	0.0	0.0	735.1	433.5	362.2	373.9	122.7	80.3	56.8	76.4	54.8	56.5	**2,352.2**
OIL	2011	0.0	486.6	1304.7	659.7	575.7	565.1	230.2	154.0	119.4	201.6	158.4	164.2	**4,619.6**

Licence ***7770*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.0**
GAS	2014	5.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.7**
H2O	2014	51.7	43.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,003.3**
OIL	2014	21.4	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,593.6**
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	9.0	15.0	31.0	**703.0**
GAS	2013	7.0	6.5	16.8	8.6	15.7	7.5	12.0	6.8	6.4	1.4	2.2	6.3	**259.9**
H2O	2013	68.2	80.4	67.0	61.4	65.6	71.7	63.6	49.9	44.2	9.4	15.5	33.7	**3,908.1**
OIL	2013	12.4	34.2	27.8	25.4	26.9	30.7	26.3	22.7	19.0	4.1	0.0	6.1	**1,553.6**
DAY	2012	31.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	22.0	0.0	**380.0**
GAS	2012	27.1	13.3	19.1	13.6	13.4	12.1	9.7	8.1	6.8	8.0	4.8	0.0	**162.7**
H2O	2012	289.1	261.7	250.1	187.8	232.6	203.6	159.3	122.3	118.8	107.6	64.6	0.0	**3,277.5**
OIL	2012	117.7	98.2	91.6	79.8	90.2	85.3	64.2	47.2	48.3	46.2	27.9	0.0	**1,318.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.7	**26.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1001.8	278.2	**1,280.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	405.9	115.5	**521.4**

Licence ***7771*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.11-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7771*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.11-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.0**
GAS	2014	3.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.4**
H2O	2014	42.9	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,589.6**
OIL	2014	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,006.8**
DAY	2013	31.0	28.0	31.0	25.0	9.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**756.0**
GAS	2013	9.5	8.0	10.3	7.1	3.2	7.0	7.7	8.5	5.0	6.6	8.0	7.0	**282.4**
H2O	2013	139.4	130.0	129.9	87.1	8.7	118.3	100.3	82.6	65.4	76.8	95.7	62.1	**5,497.6**
OIL	2013	63.8	53.8	51.5	39.2	0.0	39.0	45.8	41.3	31.1	36.1	44.5	29.8	**2,987.1**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	**419.0**
GAS	2012	23.3	18.5	29.2	21.7	16.6	7.5	8.1	8.3	6.7	9.0	7.6	8.9	**194.5**
H2O	2012	550.7	411.7	343.5	303.4	261.1	184.3	185.3	139.3	134.4	136.4	102.9	117.2	**4,401.3**
OIL	2012	267.6	195.8	170.8	171.2	152.5	87.4	82.0	58.9	59.9	64.0	54.7	60.4	**2,511.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	**58.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	24.0	**29.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	658.6	872.5	**1,531.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.3	409.7	**1,086.0**

Licence ***7772*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
GAS	2014	0.9	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.7**
H2O	2014	37.8	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,638.3**
OIL	2014	9.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,473.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	29.0	31.0	**778.0**
GAS	2013	5.0	3.8	4.4	3.6	3.6	2.0	2.8	2.7	2.3	1.8	1.6	2.1	**245.6**
H2O	2013	135.5	114.2	98.8	80.0	71.9	57.7	66.8	59.4	58.1	52.8	46.3	45.5	**8,588.4**
OIL	2013	34.2	25.0	22.3	19.2	17.4	14.4	16.2	15.8	14.5	13.3	11.4	11.5	**2,461.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**416.0**
GAS	2012	23.7	56.1	21.8	12.5	8.7	8.1	7.2	8.7	5.5	6.7	5.9	6.0	**209.9**
H2O	2012	1407.4	1291.8	480.4	389.2	326.3	280.0	287.3	274.7	208.8	199.6	167.1	159.3	**7,701.4**
OIL	2012	348.5	306.5	104.5	94.1	77.8	70.5	67.5	61.9	49.5	49.9	42.0	40.5	**2,246.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	**56.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	30.8	**39.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	791.2	1438.3	**2,229.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	550.4	382.4	**932.8**

Licence ***7773*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7773*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.0**
GAS	2014	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.1**
H2O	2014	27.1	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.6**
OIL	2014	13.3	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**992.0**
GAS	2013	3.7	3.6	3.6	3.6	4.8	3.0	3.9	3.6	2.7	2.6	1.7	2.2	**124.4**
H2O	2013	55.3	40.9	48.4	38.0	36.0	49.9	50.2	47.1	32.8	35.8	32.8	27.0	**4,831.5**
OIL	2013	26.8	23.7	20.1	20.1	24.2	23.6	22.8	23.4	18.9	18.4	12.4	13.4	**1,963.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	**627.0**
GAS	2012	2.2	2.6	8.1	3.1	2.7	2.0	2.5	2.4	2.0	3.0	4.4	3.7	**85.4**
H2O	2012	123.6	111.2	103.5	123.4	135.0	86.6	114.5	97.9	93.8	104.0	72.1	62.7	**4,337.3**
OIL	2012	68.1	57.2	37.1	18.4	19.1	16.4	18.5	15.7	16.7	22.3	31.8	26.8	**1,715.7**
DAY	2011	0.0	11.0	27.0	1.0	19.0	25.0	30.0	31.0	30.0	31.0	30.0	31.0	**266.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.1	3.0	11.3	26.7	2.2	2.4	**46.7**
H2O	2011	0.0	201.6	931.7	0.3	554.4	420.9	243.6	204.3	181.0	147.2	102.8	121.2	**3,109.0**
OIL	2011	0.0	203.6	271.6	0.0	217.7	128.6	105.8	126.3	106.5	82.7	64.1	60.7	**1,367.6**

Licence ***7774*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-17-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**907.0**
GAS	2014	2.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.7**
H2O	2014	634.8	561.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,936.4**
OIL	2014	44.8	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	12.0	31.0	30.0	31.0	30.0	29.0	**848.0**
GAS	2013	12.6	10.5	14.8	13.2	13.3	8.3	3.9	9.5	9.6	7.8	8.2	8.8	**205.3**
H2O	2013	844.1	740.0	775.0	745.4	715.9	707.4	215.3	858.7	677.4	625.2	635.3	629.0	**28,740.2**
OIL	2013	92.9	77.6	81.7	79.4	68.5	69.4	24.2	68.7	71.1	63.8	63.9	57.0	**3,125.9**
DAY	2012	24.0	29.0	31.0	30.0	14.0	30.0	31.0	30.0	17.0	9.0	30.0	31.0	**504.0**
GAS	2012	5.2	3.6	6.9	7.5	2.6	5.9	4.7	5.3	2.2	0.4	5.7	12.3	**84.8**
H2O	2012	1009.9	1252.5	1229.8	1129.1	520.9	1184.5	957.7	913.7	444.2	373.9	688.2	862.3	**20,571.5**
OIL	2012	139.7	90.2	51.8	54.4	27.9	52.3	39.0	40.1	20.0	3.5	44.1	92.7	**2,307.7**
DAY	2011	0.0	7.0	23.0	1.0	0.0	0.0	17.0	31.0	30.0	31.0	27.0	31.0	**198.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.9	3.3	3.4	4.6	4.2	6.1	**22.5**
H2O	2011	0.0	91.3	1343.1	17.9	0.0	0.0	889.2	1664.6	1680.7	1676.0	1251.0	1391.0	**10,004.8**
OIL	2011	0.0	56.7	161.8	2.0	0.0	0.0	148.0	296.8	275.0	286.8	207.0	217.9	**1,652.0**

Licence ***7775*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7775*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,046.0**
GAS	2014	3.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.6**
GSD	2014	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.3**
H2O	2014	3.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,090.3**
OIL	2014	32.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,677.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**990.0**
GAS	2013	0.0	3.1	5.0	5.1	4.4	3.0	2.7	0.0	0.3	2.5	3.4	3.9	**444.5**
GSD	2013	0.0	2.9	4.8	4.2	5.2	2.6	0.5	0.0	0.3	1.7	1.2	3.0	**285.9**
H2O	2013	34.6	17.6	14.1	14.8	11.8	4.9	5.7	8.6	6.4	7.0	5.9	5.3	**5,084.3**
OIL	2013	69.8	60.3	68.3	67.1	64.5	48.5	51.5	55.0	51.6	52.4	41.3	35.0	**6,618.2**
DAY	2012	19.0	8.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	28.0	30.0	31.0	**628.0**
GAS	2012	19.8	7.9	19.1	11.7	11.8	11.1	8.9	9.6	0.0	0.0	0.0	0.0	**411.1**
GSD	2012	17.8	5.1	9.1	10.2	11.6	10.2	8.2	8.7	0.0	0.0	0.0	0.0	**259.5**
H2O	2012	223.9	73.4	195.4	133.9	96.8	20.5	16.7	19.5	10.9	8.7	9.3	18.5	**4,947.6**
OIL	2012	210.4	85.9	256.9	198.3	180.8	147.6	121.0	143.5	106.2	88.0	94.3	81.1	**5,952.9**
DAY	2011	0.0	11.0	30.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	23.0	29.0	**305.0**
GAS	2011	0.0	0.0	5.4	31.4	42.0	52.1	27.2	0.0	23.9	57.4	41.2	30.6	**311.2**
GSD	2011	0.0	0.0	3.5	19.8	23.3	28.6	24.4	0.0	0.0	45.9	4.3	28.8	**178.6**
H2O	2011	0.0	289.5	651.6	576.9	420.5	475.4	255.1	382.9	259.4	366.6	193.7	248.5	**4,120.1**
OIL	2011	0.0	100.0	669.8	616.1	536.9	461.6	385.6	318.1	322.7	290.4	220.2	317.5	**4,238.9**

Licence ***7776*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-24-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.0**
H2O	2014	156.9	143.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,092.2**
OIL	2014	37.2	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,655.3**
DAY	2013	31.0	28.0	28.0	30.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	23.0	**949.0**
H2O	2013	199.6	184.6	178.8	193.2	202.5	179.9	177.8	182.9	175.5	178.0	151.9	113.2	**12,792.2**
OIL	2013	74.6	70.4	61.2	56.9	52.9	52.9	47.4	49.8	51.0	54.1	36.7	26.3	**4,584.9**
DAY	2012	31.0	26.0	29.0	17.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**598.0**
H2O	2012	473.4	399.2	386.2	220.4	355.5	326.4	300.9	284.7	252.5	246.6	227.0	206.7	**10,674.3**
OIL	2012	166.3	128.4	135.7	71.1	109.5	103.1	117.1	104.4	98.2	95.9	88.3	89.4	**3,950.7**
DAY	2011	0.0	0.0	10.0	30.0	13.0	23.0	31.0	30.0	30.0	30.0	30.0	31.0	**258.0**
H2O	2011	0.0	0.0	412.3	942.1	418.8	697.1	1033.9	957.4	771.0	688.4	548.6	525.2	**6,994.8**
OIL	2011	0.0	0.0	126.5	401.8	127.0	282.7	396.5	382.6	315.0	228.6	199.1	183.5	**2,643.3**

Licence ***7780*** Well Name ***Renegade Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***7780*** Well Name ***Renegade Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.0**
H2O	2014	911.6	713.6	865.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,359.1**
OIL	2014	34.4	22.4	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,358.3**
DAY	2013	31.0	28.0	27.0	17.0	19.0	24.0	23.0	16.0	30.0	23.0	30.0	31.0	**940.0**
H2O	2013	1172.1	1042.9	1026.8	647.9	847.1	1041.5	1016.5	661.5	1168.9	1138.0	1097.4	1127.1	**41,868.5**
OIL	2013	98.9	90.2	75.8	40.7	34.9	38.9	44.9	40.5	65.3	70.2	82.6	93.5	**4,293.6**
DAY	2012	31.0	29.0	28.0	21.0	26.0	22.0	31.0	27.0	30.0	28.0	30.0	31.0	**641.0**
H2O	2012	1388.3	1323.4	1288.4	957.0	1172.6	1131.4	1339.0	1128.0	1306.7	1210.7	1279.0	1201.8	**29,880.8**
OIL	2012	172.4	90.6	107.0	67.0	60.9	117.4	132.9	74.8	129.5	105.7	103.8	99.8	**3,517.2**
DAY	2011	0.0	27.0	29.0	26.0	20.0	23.0	31.0	30.0	30.0	30.0	30.0	31.0	**307.0**
H2O	2011	0.0	1084.7	1818.1	1415.4	1145.0	1136.7	1526.6	1466.0	1428.2	1415.7	1341.0	1377.1	**15,154.5**
OIL	2011	0.0	204.6	365.6	219.5	126.8	153.8	228.2	220.2	164.4	178.6	188.8	204.9	**2,255.4**

Licence ***7781*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**968.0**
H2O	2014	4.3	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.9**
OIL	2014	8.7	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,340.3**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	28.5	31.0	2.0	16.0	30.0	30.8	**910.7**
H2O	2013	71.6	46.0	42.1	18.9	11.6	12.7	10.2	7.5	0.5	3.9	4.7	6.7	**3,032.2**
OIL	2013	63.2	43.9	43.2	35.3	37.5	31.1	26.6	21.0	1.2	9.1	10.7	11.4	**7,319.4**
DAY	2012	31.0	28.2	28.9	30.0	31.0	15.0	9.0	30.9	23.0	31.0	30.0	31.0	**595.2**
H2O	2012	47.1	16.2	15.7	26.8	64.0	21.9	0.0	405.1	366.4	400.5	122.8	88.8	**2,795.8**
OIL	2012	191.1	76.5	67.5	73.8	69.1	20.5	49.0	212.5	139.2	176.3	39.7	58.3	**6,985.2**
DAY	2011	0.0	0.0	12.5	24.9	31.0	30.0	29.5	27.8	29.8	30.9	29.2	30.6	**276.2**
H2O	2011	0.0	0.0	156.6	315.7	175.9	103.1	74.1	152.1	86.0	83.1	50.6	23.3	**1,220.5**
OIL	2011	0.0	0.0	319.6	897.1	1133.4	746.9	599.8	560.7	526.6	566.6	345.1	115.9	**5,811.7**

Licence ***7782*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.4**
H2O	2014	43.1	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,535.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,793.7**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.0	31.0	30.0	30.0	30.0	19.0	**809.1**
H2O	2013	131.1	72.8	79.2	32.6	23.6	145.8	175.7	140.2	99.4	100.0	108.8	58.4	**4,472.5**
OIL	2013	55.9	30.7	35.9	12.3	9.0	18.1	20.7	19.9	17.5	19.0	19.7	4.6	**2,793.7**
DAY	2012	31.0	0.0	0.0	0.0	0.0	0.0	9.0	28.4	29.9	31.0	30.0	31.0	**462.9**
H2O	2012	53.8	0.0	0.0	0.0	0.0	0.0	159.0	382.1	374.3	297.8	184.2	164.0	**3,304.9**

Manitoba Production
2010 To 2014

Licence ***7782*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	68.8	0.0	0.0	0.0	0.0	0.0	35.3	68.8	62.8	67.4	53.5	69.8	**2,530.4**
DAY	2011	0.0	0.0	12.2	24.0	28.0	30.0	30.3	26.7	29.8	30.9	29.7	31.0	**272.6**
H2O	2011	0.0	0.0	213.1	317.2	142.8	124.2	121.6	218.2	284.9	190.3	34.3	43.1	**1,689.7**
OIL	2011	0.0	0.0	126.5	226.2	206.7	230.9	312.6	323.5	318.4	239.3	55.1	64.8	**2,104.0**

Licence ***7783*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.6**
H2O	2014	215.1	211.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,642.0**
OIL	2014	12.8	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,881.3**
DAY	2013	31.0	24.5	30.8	30.0	31.0	2.0	0.0	10.0	12.0	16.0	30.0	30.8	**631.3**
H2O	2013	178.3	140.1	190.7	239.3	261.0	16.8	0.0	68.9	83.2	115.9	236.5	307.9	**6,215.0**
OIL	2013	142.3	112.1	133.4	59.8	25.4	1.3	0.0	0.0	0.0	0.0	10.2	15.3	**2,855.8**
DAY	2012	22.0	27.2	3.2	0.0	0.0	0.0	2.0	28.4	29.9	31.0	30.0	31.0	**383.2**
H2O	2012	293.6	162.3	16.8	0.0	0.0	0.0	0.0	29.8	188.8	169.9	213.5	165.0	**4,376.4**
OIL	2012	70.2	65.2	2.6	0.0	0.0	0.0	1.7	57.4	211.5	149.7	140.5	122.8	**2,356.0**
DAY	2011	0.0	0.0	12.2	24.9	31.0	12.0	0.0	0.0	29.8	30.9	29.7	8.0	**178.5**
H2O	2011	0.0	0.0	186.9	530.3	532.6	198.4	0.0	0.0	713.3	582.6	308.0	84.6	**3,136.7**
OIL	2011	0.0	0.0	221.6	376.4	325.2	121.5	0.0	0.0	248.3	137.9	82.1	21.4	**1,534.4**

Licence ***7784*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.09-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.5**
H2O	2014	14.6	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,930.8**
OIL	2014	6.6	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,455.0**
DAY	2013	31.0	18.0	30.8	30.0	31.0	29.9	26.9	31.0	29.3	31.0	30.0	30.8	**979.2**
H2O	2013	38.7	20.8	36.6	24.5	22.9	17.2	15.7	10.4	8.0	8.2	8.7	11.3	**3,906.7**
OIL	2013	12.8	6.9	10.6	6.1	7.2	6.2	6.8	6.0	4.2	4.1	4.1	4.3	**3,444.1**
DAY	2012	31.0	28.2	28.9	30.0	31.0	28.4	31.0	31.0	29.5	31.0	30.0	31.0	**629.5**
H2O	2012	75.4	84.3	104.4	91.9	97.7	91.1	107.1	112.8	115.5	92.6	69.2	63.7	**3,683.7**
OIL	2012	103.6	73.7	67.4	52.5	39.9	33.1	39.6	41.8	43.2	40.8	27.1	27.5	**3,364.8**
DAY	2011	0.0	0.0	12.2	24.9	31.0	30.0	30.3	21.8	29.8	30.3	29.7	28.5	**268.5**
H2O	2011	0.0	0.0	247.0	351.4	496.3	172.2	50.8	152.6	502.0	466.0	83.4	56.3	**2,578.0**
OIL	2011	0.0	0.0	184.4	547.9	485.5	265.3	183.2	175.7	341.5	319.9	175.2	96.0	**2,774.6**

Licence ***7785*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														1,082.1

Manitoba Production
2010 To 2014

Licence ***7785*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	280.8	234.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,578.0**
OIL	2014	25.9	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,503.4**
DAY	2013	31.0	28.0	31.0	30.0	27.0	2.0	31.0	31.0	30.0	28.0	30.0	31.0	**1,023.1**
H2O	2013	322.3	243.2	302.2	314.0	273.4	45.2	393.9	372.9	328.3	309.5	298.4	271.2	**16,063.1**
OIL	2013	0.0	42.9	28.6	52.6	29.9	2.4	38.6	34.2	36.5	34.4	31.1	35.8	**2,453.9**
DAY	2012	27.5	29.0	31.0	29.3	31.0	27.8	31.0	31.0	30.0	31.0	28.8	28.8	**693.1**
H2O	2012	500.0	463.0	493.0	423.0	442.0	405.0	366.0	384.0	347.0	324.6	294.0	324.0	**12,588.6**
OIL	2012	74.4	57.0	48.1	70.7	58.3	68.1	28.3	29.5	58.4	64.9	63.3	42.3	**2,086.9**
DAY	2011	17.8	28.0	31.0	25.0	23.2	29.3	30.5	30.1	30.0	31.0	30.0	31.0	**336.9**
H2O	2011	505.0	784.0	906.0	689.0	650.0	727.0	652.0	639.0	600.0	602.0	538.0	531.0	**7,823.0**
OIL	2011	172.6	212.9	209.4	115.0	139.0	124.0	87.5	104.3	54.2	54.7	89.5	60.5	**1,423.6**

Licence ***7786*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**958.2**
H2O	2014	25.5	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.8**
OIL	2014	45.3	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,719.1**
DAY	2013	28.0	24.5	30.8	30.0	31.0	6.0	29.0	31.0	30.0	22.0	18.3	30.8	**901.4**
H2O	2013	59.4	45.2	53.8	54.0	40.4	7.9	39.3	39.1	30.1	16.3	14.7	31.6	**2,479.1**
OIL	2013	68.5	61.0	63.5	42.8	50.1	10.8	60.2	70.9	54.5	32.1	27.7	46.8	**5,634.5**
DAY	2012	31.0	28.0	28.9	30.0	31.0	29.4	22.0	0.0	28.0	31.0	30.0	31.0	**590.0**
H2O	2012	176.6	16.1	91.7	116.6	41.9	44.8	18.5	0.0	145.1	47.3	50.9	55.4	**2,047.3**
OIL	2012	158.5	65.1	119.6	218.5	93.4	91.4	76.2	0.0	64.5	62.6	61.3	66.5	**5,045.6**
DAY	2011	0.0	5.0	30.3	20.8	31.0	30.0	20.3	27.8	29.8	26.5	24.2	24.0	**269.7**
H2O	2011	0.0	81.1	416.8	240.2	136.3	22.8	21.0	28.8	53.0	13.3	19.2	209.9	**1,242.4**
OIL	2011	0.0	149.0	1250.4	809.6	643.2	210.7	212.6	232.0	178.2	46.6	78.2	157.5	**3,968.0**

Licence ***7787*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**967.2**
H2O	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,716.0**
OIL	2014	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,456.4**
DAY	2013	28.0	24.5	30.8	29.2	0.0	27.9	28.7	31.0	29.5	31.0	30.0	29.0	**910.4**
H2O	2013	28.1	25.2	29.3	26.9	0.0	33.1	26.6	22.8	23.9	27.7	29.1	35.6	**1,712.0**
OIL	2013	69.4	47.4	48.2	29.8	0.0	61.7	56.2	47.0	39.7	39.0	39.2	38.0	**5,451.4**
DAY	2012	30.0	28.0	28.9	30.0	31.0	28.5	21.1	28.5	30.0	29.0	30.0	31.0	**590.8**
H2O	2012	166.0	39.0	22.4	28.4	38.8	32.3	22.4	27.6	30.8	16.9	37.2	24.7	**1,403.7**

Manitoba Production
2010 To 2014

Licence ***7787*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	309.1	121.4	76.1	87.8	110.5	84.7	60.7	75.4	84.7	47.8	73.4	52.1	**4,935.8**
DAY	2011	0.0	0.0	26.3	20.8	30.1	30.0	20.3	8.0	28.4	30.9	28.0	22.0	**244.8**
H2O	2011	0.0	0.0	361.7	234.6	66.5	21.3	13.7	8.0	31.7	39.2	27.7	112.8	**917.2**
OIL	2011	0.0	0.0	1028.3	818.7	591.5	275.0	209.8	105.1	156.5	194.7	152.0	220.5	**3,752.1**

Licence ***7788*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**857.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.5**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	21.5	31.0	25.3	1.0	0.0	0.0	**857.0**
H2O	2013	40.6	19.1	15.9	6.4	2.2	2.0	1.6	2.2	1.9	0.1	0.0	0.0	**3,391.8**
OIL	2013	60.9	27.9	19.3	20.5	12.9	13.4	11.4	17.4	11.8	0.4	0.0	0.0	**5,903.5**
DAY	2012	30.0	28.1	28.9	30.0	18.0	29.4	27.0	28.5	30.0	30.9	27.0	19.7	**601.0**
H2O	2012	32.8	39.3	40.9	37.9	22.3	464.0	123.3	119.3	124.2	11.7	11.2	25.5	**3,299.8**
OIL	2012	114.6	103.8	94.5	91.0	57.1	164.1	192.7	178.6	189.1	52.9	56.6	40.8	**5,707.6**
DAY	2011	0.0	0.0	8.7	28.9	31.0	30.0	30.5	27.8	29.1	26.8	29.7	31.0	**273.5**
H2O	2011	0.0	0.0	249.2	574.0	191.3	174.0	159.7	209.2	290.4	165.5	124.4	109.7	**2,247.4**
OIL	2011	0.0	0.0	48.3	429.8	858.3	530.9	438.3	480.5	586.8	385.4	337.6	275.9	**4,371.8**

Licence ***7789*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**882.9**
H2O	2014	15.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,571.2**
OIL	2014	19.1	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,102.4**
DAY	2013	31.0	24.5	30.8	2.0	6.0	29.9	29.5	31.0	25.0	9.0	28.0	28.8	**826.6**
H2O	2013	73.1	53.2	66.7	4.3	19.7	99.9	90.6	84.6	71.7	20.7	8.2	10.5	**5,537.6**
OIL	2013	36.3	26.5	32.0	1.5	7.7	44.3	46.2	50.7	31.7	7.4	10.8	11.1	**1,059.6**
DAY	2012	31.0	26.5	29.1	30.0	18.0	2.0	31.0	31.0	30.0	31.0	29.8	30.8	**551.1**
H2O	2012	200.0	140.4	758.3	131.6	63.1	6.7	98.9	89.1	85.2	88.5	91.1	78.4	**4,934.4**
OIL	2012	8.1	3.4	102.2	6.5	3.0	0.3	7.2	8.6	12.2	22.9	22.8	33.5	**753.4**
DAY	2011	0.0	0.0	10.1	28.7	31.0	29.1	30.5	27.8	19.8	18.4	10.0	25.5	**230.9**
H2O	2011	0.0	0.0	208.6	1105.9	820.6	244.4	102.1	58.0	92.7	184.3	79.5	207.0	**3,103.1**
OIL	2011	0.0	0.0	131.7	212.0	50.9	70.9	27.7	4.9	1.6	10.3	0.8	11.9	**522.7**

Licence ***7790*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														983.8

Manitoba Production
2010 To 2014

Licence ***7790*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	62.4	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,588.2**
OIL	2014	42.9	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.7**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	23.0	**931.0**
H2O	2013	49.8	38.8	51.1	48.3	50.1	49.2	18.3	20.0	18.7	17.6	40.8	40.4	**4,495.0**
OIL	2013	29.3	28.5	37.9	26.6	34.7	37.1	14.0	14.9	14.0	13.6	29.6	23.1	**707.6**
DAY	2012	27.9	28.1	29.1	30.0	18.0	2.0	31.0	31.0	30.0	31.0	29.8	30.8	**579.3**
H2O	2012	256.0	109.7	129.3	101.5	46.7	0.0	0.0	43.7	227.3	154.4	42.9	46.6	**4,051.9**
OIL	2012	3.0	5.0	1.4	2.8	7.3	0.0	4.1	20.9	57.5	69.1	15.1	21.5	**404.3**
DAY	2011	0.0	0.0	10.1	28.7	31.0	30.0	29.8	27.8	28.8	30.9	14.0	29.5	**260.6**
H2O	2011	0.0	0.0	388.2	921.6	445.8	294.9	185.0	147.2	119.7	168.3	67.5	155.6	**2,893.8**
OIL	2011	0.0	0.0	47.1	68.7	39.9	10.4	11.3	2.7	1.1	9.9	2.6	2.9	**196.6**

Licence ***7791*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.0**
GAS	2014	2.8	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.5**
H2O	2014	114.4	66.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,629.9**
OIL	2014	58.5	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,973.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	21.0	24.0	**983.0**
GAS	2013	7.2	6.1	7.3	6.4	9.7	5.7	6.1	6.7	6.0	5.2	3.1	6.4	**164.8**
H2O	2013	70.8	64.4	70.5	76.9	86.2	76.9	86.7	83.4	72.5	79.9	46.8	72.9	**4,448.8**
OIL	2013	58.2	49.9	45.3	41.2	56.0	50.5	41.7	53.0	48.5	45.2	25.4	38.9	**4,873.4**
DAY	2012	30.0	29.0	28.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**637.0**
GAS	2012	5.0	6.0	9.8	10.1	7.4	7.3	7.6	7.8	5.9	7.5	7.2	6.9	**88.9**
H2O	2012	78.2	63.2	64.4	83.1	89.3	66.7	67.0	59.1	52.2	60.7	70.7	56.3	**3,560.9**
OIL	2012	129.0	108.3	90.6	83.9	84.0	78.2	75.2	70.0	63.5	63.9	62.9	56.0	**4,319.6**
DAY	2011	0.0	12.0	31.0	30.0	23.0	29.0	24.0	14.0	24.0	31.0	29.0	31.0	**278.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2011	0.0	2.0	486.4	341.5	231.4	209.0	149.6	114.6	411.9	385.4	187.9	230.3	**2,750.0**
OIL	2011	0.0	502.3	832.8	410.4	307.2	266.0	165.0	137.6	187.3	214.2	167.2	164.1	**3,354.1**

Licence ***7792*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.03-12-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.4**
H2O	2014	257.1	392.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,506.7**
OIL	2014	51.6	74.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,362.2**
DAY	2013	23.5	23.8	23.6	22.0	27.0	23.0	23.0	27.0	26.0	27.0	18.0	31.0	**679.4**

Manitoba Production
2010 To 2014

Licence ***7792*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.03-12-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	517.4	495.7	422.4	399.6	487.2	430.1	410.0	481.7	472.1	528.9	289.7	477.7	**15,856.9**
OIL	2013	105.4	109.9	158.1	74.0	89.2	74.7	68.1	93.8	85.6	86.9	60.4	106.6	**4,236.1**
DAY	2012	24.0	23.6	23.7	22.4	23.8	23.9	9.8	15.5	23.9	23.8	24.0	24.0	**384.5**
H2O	2012	636.0	586.6	567.2	572.3	574.6	625.3	243.3	329.0	645.3	510.4	540.1	563.8	**10,444.4**
OIL	2012	203.0	139.3	153.7	134.2	153.9	151.5	66.2	54.1	66.7	134.6	116.9	109.5	**3,123.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	7.7	23.1	22.9	24.0	23.7	20.7	**122.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	384.7	1254.9	683.5	697.5	538.1	491.8	**4,050.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	83.2	452.1	301.1	328.8	270.6	204.0	**1,639.8**

Licence ***7793*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-17-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
H2O	2014	52.7	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.9**
OIL	2014	193.2	174.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,994.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	29.0	28.0	26.0	31.0	30.0	31.0	**832.0**
H2O	2013	64.3	57.7	64.7	51.1	45.6	35.9	33.6	44.2	51.5	67.2	59.3	47.3	**2,220.2**
OIL	2013	223.1	221.8	258.1	257.3	266.7	216.3	241.5	182.9	174.5	234.4	232.3	241.6	**5,626.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	29.0	31.0	**481.0**
H2O	2012	86.2	103.8	110.0	101.7	103.9	101.3	95.3	68.7	78.8	95.9	98.4	101.5	**1,597.8**
OIL	2012	168.1	180.0	196.4	179.9	176.7	191.0	210.1	189.1	203.8	215.8	205.3	214.4	**2,876.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.9	126.7	89.1	87.6	**452.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.5	152.6	173.8	173.9	**545.8**

Licence ***7794*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-18-007-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**876.0**
H2O	2014	37.0	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,706.8**
OIL	2014	147.3	133.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.7**
DAY	2013	26.0	28.0	31.0	28.0	31.0	25.0	25.0	28.0	26.0	31.0	30.0	31.0	**817.0**
H2O	2013	19.6	63.6	79.6	61.0	64.0	50.8	44.2	47.4	51.5	64.0	52.7	42.9	**2,637.0**
OIL	2013	151.0	181.3	202.5	168.2	178.2	133.9	118.4	121.1	125.9	161.7	145.5	143.2	**4,576.3**
DAY	2012	27.0	28.0	31.0	30.0	31.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**477.0**
H2O	2012	85.6	103.2	134.0	122.1	155.8	156.5	148.9	115.3	129.5	119.3	99.9	82.5	**1,995.7**
OIL	2012	114.5	123.9	195.7	185.9	197.3	202.0	208.6	199.2	215.1	212.1	194.2	195.5	**2,745.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	30.0	31.0	**121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.3	163.8	105.3	91.7	**543.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.7	106.8	137.1	153.8	**501.4**

Manitoba Production
2010 To 2014

Licence ***7797*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.2	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.0**
H2O	2014	1010.1	344.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,727.1**
OIL	2014	60.3	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,463.1**
DAY	2013	30.6	16.8	12.0	28.5	30.2	28.4	24.8	23.7	26.2	19.0	29.0	28.8	**778.5**
H2O	2013	1380.4	720.9	971.0	1778.9	1505.7	1549.8	1093.7	1213.6	1358.0	1039.4	1608.1	1939.2	**37,372.5**
OIL	2013	29.8	15.6	47.8	141.0	110.8	113.6	64.8	82.1	82.4	59.5	97.4	96.7	**1,388.7**
DAY	2012	31.0	16.8	25.8	30.0	30.2	29.4	31.0	8.0	30.0	31.0	29.8	30.0	**480.5**
H2O	2012	1396.8	790.4	1173.4	1382.3	1330.5	1475.0	1479.5	313.0	1231.4	1057.0	1258.4	1377.0	**21,213.8**
OIL	2012	67.1	8.7	11.8	12.9	19.3	17.4	27.5	3.1	23.0	24.3	24.2	28.4	**447.2**
DAY	2011	0.0	0.0	0.0	29.2	29.5	0.0	23.2	27.0	27.5	3.8	0.0	17.3	**157.5**
H2O	2011	0.0	0.0	0.0	1128.1	1415.1	0.0	1111.2	1286.1	1157.4	143.8	0.0	707.4	**6,949.1**
OIL	2011	0.0	0.0	0.0	4.6	22.0	0.0	10.0	14.5	20.1	2.6	0.0	105.7	**179.5**

Licence ***7798*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-33-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.8	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.2**
H2O	2014	1849.7	2104.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51,717.7**
OIL	2014	110.7	60.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,660.0**
DAY	2013	30.6	23.8	22.8	29.0	24.6	21.8	25.0	30.3	30.0	30.3	30.0	29.7	**886.4**
H2O	2013	1203.9	890.1	2030.8	2362.3	2318.7	2157.1	2332.1	2157.3	1775.0	1723.7	1842.4	2286.6	**47,764.0**
OIL	2013	25.8	19.2	150.0	403.7	207.2	82.6	145.3	191.6	141.5	171.9	166.8	114.1	**2,489.2**
DAY	2012	30.4	16.8	25.8	30.0	31.0	29.4	31.0	14.0	30.0	31.0	29.8	31.0	**558.5**
H2O	2012	1436.8	832.0	1213.7	1362.1	1333.3	1374.8	1409.4	580.2	1338.9	1184.5	1317.1	1243.2	**24,684.0**
OIL	2012	26.5	28.1	23.7	29.4	32.2	34.0	35.6	14.8	34.3	35.6	28.2	25.5	**669.5**
DAY	2011	0.0	0.0	0.0	11.0	31.0	29.0	30.9	27.3	27.0	12.3	29.5	30.3	**228.3**
H2O	2011	0.0	0.0	0.0	399.5	1226.7	1301.5	1366.3	1286.2	1248.1	464.7	1347.3	1417.7	**10,058.0**
OIL	2011	0.0	0.0	0.0	18.1	59.1	35.0	72.4	64.2	34.8	17.3	3.0	17.7	**321.6**

Licence ***7799*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**979.6**
H2O	2014	319.8	267.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,169.9**
OIL	2014	94.4	78.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,680.6**
DAY	2013	30.6	24.8	30.5	30.0	30.9	30.0	27.5	31.0	30.0	10.0	22.0	30.8	**924.1**
H2O	2013	248.4	187.6	215.0	236.1	244.1	227.1	257.9	217.8	46.9	8.0	19.0	398.9	**9,582.6**
OIL	2013	164.7	132.8	132.9	101.8	107.7	109.7	135.8	119.9	23.2	3.7	0.0	89.4	**9,507.5**
DAY	2012	30.4	28.1	29.1	30.0	30.6	29.4	31.0	31.0	30.0	31.0	29.8	31.0	**596.0**
H2O	2012	309.2	293.7	306.2	268.2	338.6	340.3	333.0	263.9	188.4	182.3	243.2	253.6	**7,275.8**

Manitoba Production
2010 To 2014

Licence ***7799*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	459.5	275.2	242.4	192.7	265.9	286.2	316.6	255.5	130.6	139.4	147.6	140.3	**8,385.9**
DAY	2011	0.0	0.0	0.0	11.7	30.9	22.0	25.4	27.3	27.1	30.4	29.5	30.3	**234.6**
H2O	2011	0.0	0.0	0.0	152.2	578.7	463.8	580.6	842.9	645.5	190.5	219.1	281.9	**3,955.2**
OIL	2011	0.0	0.0	0.0	288.9	704.6	458.1	583.7	475.9	503.8	941.4	834.9	742.7	**5,534.0**

Licence ***7800*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**777.3**
H2O	2014	222.8	190.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,903.0**
OIL	2014	23.0	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,051.4**
DAY	2013	1.7	24.8	28.8	30.0	30.9	23.9	0.0	0.0	0.0	0.0	7.0	30.8	**721.0**
H2O	2013	12.6	175.2	190.7	363.4	141.4	91.2	0.0	0.0	0.0	0.0	43.3	338.9	**8,489.7**
OIL	2013	0.0	7.9	11.5	41.6	23.4	16.5	0.0	0.0	0.0	0.0	5.8	28.9	**3,008.9**
DAY	2012	31.0	28.1	29.1	21.0	6.0	29.4	31.0	31.0	30.0	31.0	29.3	0.0	**543.1**
H2O	2012	367.0	338.7	254.8	149.2	42.5	239.1	218.8	210.4	220.9	122.6	156.7	0.0	**7,133.0**
OIL	2012	133.9	113.2	77.1	46.4	2.9	72.5	72.3	67.5	71.0	41.3	21.5	0.0	**2,873.3**
DAY	2011	0.0	0.0	0.0	27.6	29.5	30.0	28.5	18.5	28.0	29.8	25.0	29.3	**246.2**
H2O	2011	0.0	0.0	0.0	531.7	655.7	922.4	882.2	550.5	385.6	325.6	254.5	304.1	**4,812.3**
OIL	2011	0.0	0.0	0.0	516.5	259.8	282.4	278.8	180.8	191.9	173.0	128.4	142.1	**2,153.7**

Licence ***7801*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.7**
H2O	2014	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,393.6**
OIL	2014	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,091.3**
DAY	2013	27.3	24.8	30.8	30.0	30.9	29.0	28.5	23.0	0.0	0.0	26.0	27.8	**901.7**
H2O	2013	68.2	53.3	69.0	80.4	46.5	37.6	391.6	804.8	0.0	0.0	15.7	21.4	**9,382.0**
OIL	2013	106.6	84.8	82.3	66.1	39.0	28.8	96.4	205.1	0.0	0.0	11.4	12.3	**8,083.3**
DAY	2012	31.0	28.1	29.1	30.0	31.0	29.4	31.0	31.0	30.0	31.0	26.8	31.0	**623.6**
H2O	2012	625.7	484.2	476.4	448.5	317.1	171.1	66.7	80.5	80.3	63.7	54.8	61.6	**7,793.5**
OIL	2012	566.0	513.3	416.2	321.2	243.9	208.9	150.3	158.0	158.8	160.8	103.9	86.0	**7,350.5**
DAY	2011	0.0	0.0	0.0	29.1	30.7	27.3	31.0	27.0	28.0	30.8	30.0	30.3	**264.2**
H2O	2011	0.0	0.0	0.0	1097.2	656.0	492.4	579.7	150.8	149.7	417.8	699.7	619.6	**4,862.9**
OIL	2011	0.0	0.0	0.0	458.8	491.1	355.4	369.8	643.9	691.1	509.3	437.1	306.7	**4,263.2**

Licence ***7802*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														821.8

Manitoba Production
2010 To 2014

Licence ***7802*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	0.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32.0**
H2O	2014	26.2	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,173.0**
OIL	2014	5.8	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,004.7**
DAY	2013	30.0	28.0	31.0	30.0	9.8	19.0	31.0	26.0	30.0	31.0	30.0	31.0	**762.8**
GAS	2013	9.9	12.9	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	**28.8**
H2O	2013	57.8	35.1	19.5	21.6	7.0	13.5	18.2	14.2	6.9	7.9	19.5	25.4	**3,119.7**
OIL	2013	66.3	59.0	33.7	34.9	11.1	21.7	49.4	46.8	27.9	25.9	11.5	5.2	**5,993.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	8.0	**436.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
H2O	2012	242.1	263.4	218.9	239.3	225.7	201.2	169.9	153.0	139.3	100.2	68.6	26.2	**2,873.1**
OIL	2012	647.1	461.5	432.2	316.4	299.4	235.9	248.7	239.3	217.6	135.1	100.1	36.1	**5,599.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.6	302.4	241.9	211.4	**825.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	781.7	663.4	752.9	**2,230.5**

Licence ***7803*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.3**
GAS	2014	2.1	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.2**
H2O	2014	68.6	62.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,481.7**
OIL	2014	133.7	121.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,564.8**
DAY	2013	30.0	23.0	26.0	0.0	0.0	19.3	31.0	31.0	30.0	31.0	30.0	31.0	**713.3**
GAS	2013	4.0	10.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	**37.3**
H2O	2013	124.4	0.4	88.6	0.0	0.0	60.5	93.6	99.2	63.5	35.2	65.5	75.8	**3,350.8**
OIL	2013	152.3	21.6	147.8	0.0	0.0	136.6	232.8	225.6	208.9	153.1	149.5	148.3	**7,309.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**431.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	220.2	209.6	178.7	142.6	198.0	153.7	125.3	126.1	104.4	106.4	75.4	178.5	**2,644.1**
OIL	2012	602.0	542.6	442.3	335.0	258.8	226.1	283.6	281.4	186.6	163.3	69.9	207.5	**5,733.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**94.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.4	281.8	235.4	244.6	**825.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.8	776.7	615.5	702.1	**2,134.1**

Licence ***7804*** Well Name ***Tundra Daly Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-28-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	13879.0	12154.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434,657.6**
WIN	2013	9668.0	9249.0	8810.0	6691.0	5638.0	6236.0	11912.0	14402.0	16456.0	15965.0	15924.0	15896.0	**408,624.6**

Manitoba Production
2010 To 2014

Licence ***7804*** Well Name ***Tundra Daly Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-28-009-29W1.03*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	16821.0	15952.0	17407.0	13494.0	15446.0	15083.0	15357.0	13531.0	11184.0	12526.0	12727.0	11573.0	**271,777.6**
WIN	2011	0.0	0.0	6385.0	5930.0	0.0	3078.1	1554.0	14313.5	16546.0	21208.0	15371.0	16291.0	**100,676.6**

Licence ***7805*** Well Name ***Red Beds Goodlands Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-04-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.9**
DAY	2012	31.0	29.0	27.0	17.0	28.0	29.0	29.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2012	1564.9	1410.2	1271.8	748.1	1288.0	1280.7	1221.4	0.0	0.0	0.0	0.0	0.0	**16,414.8**
OIL	2012	32.0	28.8	12.8	7.6	8.7	9.6	11.6	0.0	0.0	0.0	0.0	0.0	**338.9**
DAY	2011	0.0	0.0	20.0	6.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	28.0	**164.0**
H2O	2011	0.0	0.0	788.8	250.4	0.0	0.0	0.0	736.8	1189.6	1649.6	1557.3	1457.2	**7,629.7**
OIL	2011	0.0	0.0	17.5	5.1	0.0	0.0	0.0	39.4	68.5	35.9	31.7	29.7	**227.8**

Licence ***7806*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.9**
H2O	2014	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,874.7**
OIL	2014	19.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,325.9**
DAY	2013	28.0	23.0	28.0	27.0	31.0	29.0	5.0	11.0	17.0	28.0	16.0	0.0	**820.9**
H2O	2013	0.0	9.9	0.6	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,866.5**
OIL	2013	42.1	20.8	32.6	0.0	0.0	33.2	33.4	34.1	19.0	0.0	21.3	0.0	**3,306.7**
DAY	2012	27.0	29.0	31.0	30.0	31.0	30.0	20.0	30.0	28.0	30.0	30.0	23.0	**577.9**
H2O	2012	92.4	16.5	50.4	25.6	0.0	39.9	40.9	13.6	25.3	9.2	23.4	32.0	**1,800.0**
OIL	2012	79.5	137.6	84.8	76.0	135.1	15.0	21.3	59.4	26.5	48.5	18.0	0.0	**3,070.2**
DAY	2011	0.0	0.0	19.9	18.0	8.0	12.0	31.0	31.0	30.0	31.0	28.0	30.0	**238.9**
H2O	2011	0.0	0.0	255.2	137.5	64.0	165.5	132.2	234.9	162.4	139.7	102.8	36.6	**1,430.8**
OIL	2011	0.0	0.0	343.4	138.7	96.0	161.1	305.1	486.4	288.3	214.1	189.6	145.8	**2,368.5**

Licence ***7807*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-06-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
GAS	2014	1.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.3**
														72.3

Manitoba Production
2010 To 2014

Licence ***7807*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-06-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	78.3	66.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,860.9**
OIL	2014	36.3	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,266.1**
DAY	2013	14.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	27.0	31.0	30.0	31.0	**873.0**
GAS	2013	0.0	0.0	6.2	4.2	1.3	1.1	0.8	0.0	0.0	0.0	0.9	1.6	**121.2**
GSD	2013	0.0	0.0	6.0	3.5	1.6	1.0	0.1	0.0	0.0	0.0	0.3	1.3	**70.7**
H2O	2013	116.3	149.9	148.9	148.4	140.7	126.1	114.9	64.7	49.7	73.0	76.4	77.7	**8,716.3**
OIL	2013	24.6	47.8	53.8	52.5	54.7	47.8	45.5	31.8	30.3	38.0	39.6	38.3	**2,200.8**
DAY	2012	31.0	29.0	31.0	5.0	0.0	0.0	19.0	31.0	30.0	28.0	15.0	0.0	**530.0**
GAS	2012	3.4	3.2	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.1**
GSD	2012	3.1	2.1	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.9**
H2O	2012	227.3	175.4	148.4	18.3	0.0	0.0	80.5	171.7	165.2	199.1	115.2	0.0	**7,429.6**
OIL	2012	40.4	38.9	36.9	5.2	0.0	0.0	20.5	38.6	45.8	42.5	23.2	0.0	**1,696.1**
DAY	2011	0.0	10.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**311.0**
GAS	2011	0.0	0.0	5.0	17.9	41.1	1.9	0.0	0.0	9.5	10.6	7.4	3.4	**96.8**
GSD	2011	0.0	0.0	3.3	11.2	22.8	1.0	0.0	0.0	0.0	8.5	0.8	3.2	**50.8**
H2O	2011	0.0	307.4	1152.9	1378.3	886.2	616.1	323.3	508.4	235.9	347.3	205.3	167.4	**6,128.5**
OIL	2011	0.0	60.8	308.8	276.4	239.8	125.3	109.1	82.8	57.5	54.6	48.3	40.7	**1,404.1**

Licence ***7808*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,303.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,303.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.4**
DAY	2012	31.0	24.8	16.7	19.2	24.1	23.7	30.8	18.8	9.0	0.0	0.0	0.0	**305.4**
H2O	2012	1371.8	1093.6	689.1	836.9	1063.4	1014.8	1393.3	866.8	352.6	0.0	0.0	0.0	**13,303.6**
OIL	2012	29.4	20.7	11.9	13.1	14.1	19.8	28.5	17.7	7.2	0.0	0.0	0.0	**535.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	27.7	27.7	23.4	20.5	**107.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.7	1095.2	1258.8	1037.3	958.3	**4,621.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.1	142.3	65.9	48.1	18.6	**373.0**

Licence ***7809*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.4**
H2O	2014	1516.8	1349.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,562.5**

Manitoba Production
2010 To 2014

Licence ***7809*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	43.4	38.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,050.2**
DAY	2013	30.5	24.8	16.0	0.0	21.9	23.0	29.5	31.0	26.0	7.3	23.0	30.8	**461.1**
H2O	2013	2281.8	1719.3	854.7	0.0	1165.6	1260.1	1635.0	1599.2	1365.0	377.0	1196.5	1881.6	**24,695.8**
OIL	2013	100.6	134.5	38.0	0.0	15.7	18.6	30.1	59.8	45.8	12.0	36.1	44.9	**968.3**
DAY	2012	0.0	11.7	13.2	30.0	0.0	0.0	24.0	21.8	28.4	9.0	28.2	31.0	**197.3**
H2O	2012	0.0	366.8	587.5	720.9	0.0	0.0	1363.1	1006.9	1048.2	456.7	1586.9	2223.0	**9,360.0**
OIL	2012	0.0	137.1	56.7	20.6	0.0	0.0	0.0	33.0	20.8	10.6	60.3	93.1	**432.2**

Licence ***7810*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.07-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.1	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**696.7**
H2O	2014	156.9	156.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,373.7**
OIL	2014	183.7	159.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,723.0**
DAY	2013	31.0	24.8	30.8	30.0	26.9	21.9	28.5	31.0	30.0	31.0	30.0	30.8	**640.3**
H2O	2013	47.4	41.4	45.7	63.6	51.0	52.4	84.0	101.8	88.1	90.8	134.8	177.4	**3,060.6**
OIL	2013	450.0	394.3	383.3	246.6	190.7	215.4	287.9	365.7	284.0	248.3	217.7	222.5	**13,379.4**
DAY	2012	0.0	10.6	18.4	30.0	30.1	29.4	26.5	31.0	28.4	31.0	27.2	31.0	**293.6**
H2O	2012	0.0	177.4	244.5	283.7	165.6	224.5	165.4	106.9	236.6	182.1	181.2	114.3	**2,082.2**
OIL	2012	0.0	299.6	512.8	604.1	1065.6	1001.7	1261.1	1370.8	1117.6	1098.7	835.3	705.7	**9,873.0**

Licence ***7811*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-02-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.0**
H2O	2014	138.8	123.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,723.0**
OIL	2014	55.3	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,508.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**852.0**
H2O	2013	319.2	294.0	257.5	215.2	220.9	197.1	299.3	289.9	243.1	150.5	137.3	137.2	**10,460.5**
OIL	2013	71.1	67.4	88.6	88.4	70.1	55.3	65.0	60.4	49.0	52.2	51.7	54.9	**3,404.3**
DAY	2012	30.0	25.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**491.0**
H2O	2012	499.6	417.2	272.2	420.9	297.5	279.7	302.8	277.2	272.4	288.2	266.4	270.2	**7,699.3**
OIL	2012	160.4	107.7	93.3	166.1	152.1	116.5	108.3	137.1	128.5	99.6	73.3	54.4	**2,630.2**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	22.0	29.0	28.0	30.0	31.0	**141.0**
H2O	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	720.7	966.1	829.8	708.2	609.2	**3,835.0**
OIL	2011	0.0	0.0	10.0	0.0	0.0	0.0	0.0	255.0	299.6	278.7	227.3	162.3	**1,232.9**

Licence ***7812*** Well Name ***Tundra Hargrave Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-22-011-27W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														25.0

Manitoba Production
2010 To 2014

Licence ***7812*** Well Name ***Tundra Hargrave Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-22-011-27W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**186.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
DAY	2011	0.0	0.0	1.0	0.0	0.0	1.0	0.0	22.0	0.0	0.0	0.0	1.0	**25.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	55.5	0.0	111.5	0.0	0.0	0.0	19.0	**186.0**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	1.5	0.0	0.0	0.0	2.0	**4.0**

Licence ***7814*** Well Name ***Red River Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-30-006-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay GG*** Field Code ***1*** Pool Code ***62GG*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
DAY	2011	0.0	10.7	19.5	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
H2O	2011	0.0	898.2	1646.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,544.2**
OIL	2011	0.0	3.3	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**

Licence ***7815*** Well Name ***Red River Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-30-006-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay GG*** Field Code ***1*** Pool Code ***62GG*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**918.8**
H2O	2014	158.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,695.3**
OIL	2014	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,919.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**887.8**
H2O	2013	172.4	151.0	141.5	150.5	144.5	134.5	135.5	159.0	149.5	146.5	123.5	146.8	**8,536.7**
OIL	2013	34.9	47.1	22.5	35.0	33.4	30.6	31.6	32.2	31.0	30.0	27.1	31.3	**1,894.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	30.5	30.0	31.0	3.0	31.0	**522.8**
H2O	2012	344.7	278.0	282.5	257.4	248.2	228.0	226.3	205.0	194.5	195.6	184.5	178.9	**6,781.5**

Manitoba Production
2010 To 2014

Licence ***7815*** Well Name ***Red River Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-30-006-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay GG*** Field Code ***1*** Pool Code ***62GG*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	78.2	59.8	60.5	56.1	53.3	48.8	48.1	42.2	39.8	40.0	37.8	38.1	**1,507.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.7	31.0	30.2	29.7	30.7	30.0	31.0	**184.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	58.8	893.6	818.0	758.5	598.1	437.4	393.5	**3,957.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	14.7	181.3	186.7	190.0	143.7	102.4	86.3	**905.1**

Licence ***7817*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781.8**
GAS	2014	1.4	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.0**
H2O	2014	16.5	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,319.7**
OIL	2014	36.5	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,598.3**
DAY	2013	31.0	22.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	28.8	30.3	**724.8**
GAS	2013	1.5	1.0	0.7	0.0	0.0	0.0	0.0	5.3	3.2	6.4	0.7	6.0	**26.4**
H2O	2013	77.3	35.9	74.7	61.1	58.6	54.5	62.7	72.8	22.1	15.7	16.9	13.7	**3,295.8**
OIL	2013	111.9	53.3	88.0	107.5	112.4	105.7	87.2	99.2	40.1	32.8	37.0	34.9	**5,527.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**368.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	402.0	248.5	156.4	225.4	291.5	247.5	197.3	231.7	147.8	121.5	158.2	109.0	**2,729.8**
OIL	2012	657.8	640.0	706.7	490.7	405.6	319.6	302.6	311.4	241.3	153.3	143.1	140.1	**4,617.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.0	**193.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.7	**105.7**

Licence ***7820*** Well Name ***Fort Calgary Willen Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-04-014-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay H*** Field Code ***17*** Pool Code ***62H*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	17.0	31.0	28.0	5.0	**130.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	50.0	44.5	35.6	30.6	26.3	2.0	**189.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.5	1.6	0.6	2.0	1.1	0.2	**8.0**

Licence ***7821*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7821*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**633.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,277.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,114.7**
DAY	2013	11.0	0.0	7.0	12.0	9.0	3.0	20.0	5.0	7.0	17.0	27.0	25.0	**633.1**
H2O	2013	435.0	0.0	277.2	489.0	325.3	101.9	654.4	164.4	175.2	631.6	970.6	900.1	**25,277.7**
OIL	2013	13.5	0.0	2.8	5.0	3.3	1.0	6.6	1.7	1.7	2.4	9.8	9.4	**1,114.7**
DAY	2012	31.0	29.0	26.0	1.1	27.0	24.0	30.0	29.0	30.0	11.0	28.0	31.0	**490.1**
H2O	2012	1302.4	1213.1	1266.5	552.1	1346.7	121.9	1532.6	1457.4	1426.8	401.4	1294.3	1344.8	**20,153.0**
OIL	2012	68.5	63.9	66.6	21.3	55.4	49.2	75.3	41.3	48.3	5.6	18.8	63.7	**1,057.5**
DAY	2011	0.0	0.0	30.0	7.0	12.0	1.0	1.0	20.0	30.0	31.0	30.0	31.0	**193.0**
H2O	2011	0.0	0.0	973.3	122.3	328.1	19.1	3.5	587.0	925.3	1336.6	1291.1	1306.7	**6,893.0**
OIL	2011	0.0	0.0	83.3	12.0	16.6	3.9	0.4	57.5	95.8	73.3	68.0	68.8	**479.6**

Licence ***7822*** Well Name ***Red River Tilston Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-18-006-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay II*** Field Code ***1*** Pool Code ***62II*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,693.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.3	13.1	29.2	0.0	0.0	0.0	**43.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	50.2	486.7	1156.3	0.0	0.0	0.0	**1,693.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.8	7.3	3.2	0.0	0.0	0.0	**11.3**

Licence ***7823*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.1**
H2O	2014	34.9	45.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.8**
OIL	2014	3.9	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,415.2**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	18.8	**824.1**
H2O	2013	65.4	49.4	64.1	33.6	6.5	7.3	8.5	8.2	37.9	47.2	49.1	39.1	**2,409.7**
OIL	2013	32.4	24.5	27.8	10.5	2.5	3.0	3.7	4.2	5.2	5.5	5.8	3.7	**2,406.3**
DAY	2012	31.0	26.3	28.9	30.0	31.0	29.4	31.0	29.8	30.0	30.9	29.0	23.3	**476.6**
H2O	2012	112.7	74.8	95.7	226.9	105.1	59.1	54.2	33.6	36.6	47.7	60.9	48.6	**1,993.4**

Manitoba Production
2010 To 2014

Licence ***7823*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	171.2	138.7	134.9	281.1	127.2	33.5	29.4	13.8	15.1	24.8	27.1	23.0	**2,277.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.8	29.7	30.0	30.5	**126.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.9	396.8	198.3	172.3	142.2	**1,037.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.3	313.7	232.9	258.8	236.0	**1,257.7**

Licence ***7824*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.2**
H2O	2014	20.6	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,998.9**
OIL	2014	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,676.5**
DAY	2013	14.0	22.3	30.8	30.0	31.0	30.0	28.5	19.5	30.0	31.0	30.0	30.8	**797.5**
H2O	2013	42.1	64.3	91.3	57.9	46.0	38.1	21.7	13.7	21.5	20.6	19.6	25.7	**1,975.8**
OIL	2013	41.1	62.7	78.0	34.5	27.4	39.2	51.6	35.4	52.4	47.3	43.0	44.3	**2,633.7**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	31.0	29.0	21.8	30.0	29.6	**469.6**
H2O	2012	63.7	50.8	54.6	44.3	44.0	45.5	37.7	19.2	23.3	50.6	89.7	88.1	**1,513.3**
OIL	2012	133.4	107.4	91.9	69.5	62.1	58.5	49.4	25.4	25.9	52.7	78.4	81.7	**2,076.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.7	30.0	31.0	**118.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	392.4	190.9	169.3	149.2	**901.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.3	310.8	343.5	338.9	**1,240.5**

Licence ***7825*** Well Name ***Waskada Unit No. 13 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.04-01-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***13***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**883.8**
H2O	2014	19.4	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,357.3**
OIL	2014	17.5	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,117.7**
DAY	2013	28.5	19.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**826.8**
H2O	2013	41.4	23.0	38.2	33.3	27.3	24.1	20.2	19.7	19.4	19.1	18.9	24.3	**2,320.9**
OIL	2013	55.4	28.4	41.5	26.0	16.1	16.0	17.7	19.7	17.4	16.6	16.7	17.8	**2,084.9**
DAY	2012	31.0	28.2	28.9	30.0	31.0	29.4	31.0	29.6	30.0	30.0	29.0	30.4	**475.2**
H2O	2012	267.1	133.0	126.9	126.6	93.9	70.3	51.4	39.6	46.7	40.7	47.2	49.2	**2,012.0**
OIL	2012	183.5	74.1	87.8	89.2	92.8	82.9	65.6	54.3	60.6	61.1	59.4	66.0	**1,795.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	17.0	29.7	30.0	31.0	**116.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.6	213.3	190.4	152.1	212.0	**919.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.1	190.7	142.0	115.0	155.5	**818.3**

Licence ***7827*** Well Name ***Fort Calgary Willen Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-06-014-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														755.7

Manitoba Production
2010 To 2014

Licence ***7827*** Well Name ***Fort Calgary Willen Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-06-014-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,057.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.9**
DAY	2013	31.0	28.0	31.0	30.0	8.0	24.0	31.0	31.0	30.0	31.0	30.0	0.0	**755.7**
H2O	2013	266.1	228.5	258.9	242.3	65.3	230.0	280.1	273.5	268.2	231.3	361.7	0.0	**7,057.8**
OIL	2013	17.4	11.8	18.3	29.2	3.7	10.0	25.9	27.0	17.8	21.0	23.3	0.0	**478.9**
DAY	2012	31.0	10.0	11.0	9.0	0.2	1.5	31.0	31.0	29.0	31.0	30.0	31.0	**450.7**
H2O	2012	317.5	196.5	338.2	55.3	8.8	190.8	359.1	272.5	249.2	277.1	245.2	257.7	**4,351.9**
OIL	2012	0.5	2.6	4.7	0.2	0.2	1.2	17.9	25.0	17.3	18.9	22.8	19.8	**273.5**
DAY	2011	0.0	0.0	5.0	30.0	31.0	6.0	15.0	31.0	30.0	7.0	29.0	21.0	**205.0**
H2O	2011	0.0	0.0	0.0	47.5	24.7	17.6	303.7	316.5	262.7	38.6	397.2	175.5	**1,584.0**
OIL	2011	0.0	0.0	22.0	2.0	6.3	1.0	13.2	18.8	27.0	3.4	20.6	28.1	**142.4**

Licence ***7828*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**754.5**
GAS	2014	1.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.3**
H2O	2014	19.3	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.5**
OIL	2014	60.9	53.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,250.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	26.5	30.3	**697.5**
GAS	2013	14.6	4.0	0.0	0.0	5.9	0.7	0.0	3.3	5.0	4.9	3.3	6.6	**62.9**
H2O	2013	107.4	71.6	60.4	73.9	40.6	47.8	52.0	33.0	14.3	22.6	22.2	37.5	**2,560.5**
OIL	2013	199.7	128.6	121.3	116.5	131.4	63.1	56.1	48.7	37.0	48.8	42.0	68.1	**6,136.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**337.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	**14.6**
H2O	2012	423.3	182.1	139.5	106.1	128.3	143.1	168.2	200.9	115.3	104.9	125.2	140.3	**1,977.2**
OIL	2012	266.6	671.3	776.3	624.0	552.2	425.8	336.9	406.5	261.7	222.4	248.0	283.3	**5,075.0**

Licence ***7829*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-32-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.0**
H2O	2014	75.0	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,975.3**
OIL	2014	80.8	75.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,640.9**
DAY	2013	31.0	27.0	31.0	30.0	29.0	27.0	28.0	31.0	29.0	29.0	30.0	31.0	**805.0**
H2O	2013	225.3	320.5	456.1	439.3	444.6	408.4	418.8	267.9	105.0	104.9	94.2	79.5	**10,830.4**
OIL	2013	126.3	100.0	125.0	117.7	115.3	104.3	111.5	106.8	94.7	95.0	90.6	83.5	**5,484.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	25.0	31.0	30.0	30.0	30.0	31.0	**452.0**
H2O	2012	706.5	665.5	599.6	511.8	454.6	371.9	320.2	376.3	302.9	260.9	246.2	236.8	**7,465.9**

Manitoba Production
2010 To 2014

Licence ***7829*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-32-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	407.2	380.8	370.9	315.3	253.7	157.2	131.8	166.8	150.9	136.3	132.9	125.8	**4,213.7**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	1.0	31.0	30.0	31.0	**95.0**
H2O	2011	0.0	0.0	2.5	0.0	0.0	0.0	0.0	35.8	22.4	824.3	783.6	744.1	**2,412.7**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	28.7	0.0	534.5	500.7	419.7	**1,484.1**

Licence ***7830*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.0**
H2O	2014	184.3	144.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,938.0**
OIL	2014	25.2	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,083.9**
DAY	2013	25.0	23.0	25.0	30.0	19.0	26.0	27.0	29.0	30.0	31.0	30.0	31.0	**652.0**
H2O	2013	281.6	233.7	268.9	213.9	181.7	222.8	230.8	187.9	212.1	186.4	164.7	182.7	**9,609.4**
OIL	2013	34.8	28.8	33.3	26.5	20.6	24.8	25.6	21.9	23.6	21.1	18.3	20.3	**1,035.2**
DAY	2012	31.0	29.0	31.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	26.0	29.0	**326.0**
H2O	2012	424.3	598.7	89.0	0.0	0.0	0.0	0.0	0.0	404.1	503.9	452.6	378.8	**7,042.2**
OIL	2012	52.5	73.9	11.0	0.0	0.0	0.0	0.0	0.0	50.0	62.3	56.0	46.8	**735.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	31.0	**121.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	911.6	1548.5	1100.5	630.2	**4,190.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.4	122.2	130.3	57.2	**383.1**

Licence ***7831*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,795.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.2**
DAY	2013	29.8	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	2013	1220.8	688.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,795.5**
OIL	2013	37.8	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.2**
DAY	2012	31.0	25.4	17.3	22.7	24.1	23.7	30.1	18.2	30.0	25.0	29.8	20.0	**392.9**
H2O	2012	1305.9	1143.4	746.3	964.1	1147.2	1071.4	1384.5	830.8	1339.0	1529.1	1259.4	855.8	**17,885.8**
OIL	2012	28.6	33.3	15.1	19.6	17.1	10.2	14.0	8.3	13.5	26.1	37.3	26.4	**387.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	27.5	22.4	24.9	**95.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	933.3	1243.4	1041.5	1090.7	**4,308.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.9	52.0	21.5	23.1	**137.5**

Licence ***7833*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														919.0

Manitoba Production
2010 To 2014

Licence ***7833*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	213.0	183.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,664.0**
OIL	2014	55.6	47.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,265.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	2013	326.0	275.0	282.6	269.8	270.3	243.6	262.6	258.1	240.5	236.5	228.1	224.6	**13,267.9**
OIL	2013	113.8	88.3	97.3	90.8	85.1	70.6	66.9	65.6	61.3	57.6	56.4	54.8	**5,162.6**
DAY	2012	31.0	27.0	28.0	18.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**496.0**
H2O	2012	761.3	589.1	533.6	392.7	507.8	450.5	0.0	379.1	338.5	333.5	304.6	238.5	**10,150.2**
OIL	2012	329.7	229.5	199.8	117.3	166.5	179.0	164.1	149.1	134.5	132.5	119.7	97.1	**4,254.1**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	10.0	29.0	30.0	31.0	30.0	31.0	**162.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	338.1	892.1	983.6	1054.9	1025.4	1026.9	**5,321.0**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	172.4	369.1	355.0	347.5	461.7	529.1	**2,235.3**

Licence ***7834*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-24-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**800.8**
H2O	2014	136.1	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,855.8**
OIL	2014	23.3	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.7**
DAY	2013	23.8	23.8	23.9	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**751.8**
H2O	2013	122.8	122.1	172.1	162.0	161.8	164.7	143.7	141.9	137.9	150.0	137.3	134.7	**11,649.9**
OIL	2013	19.0	20.3	26.8	25.4	25.2	24.4	20.3	23.5	21.3	21.0	22.2	23.2	**2,729.2**
DAY	2012	24.0	23.6	15.2	20.5	22.8	17.0	20.5	20.0	24.0	23.7	24.0	23.6	**410.3**
H2O	2012	604.1	527.7	342.4	385.9	404.7	308.2	352.4	344.6	354.5	116.6	120.6	123.5	**9,898.9**
OIL	2012	150.8	125.4	65.3	63.5	76.2	52.4	65.4	56.1	54.9	20.1	19.5	18.2	**2,456.6**
DAY	2011	0.0	0.0	0.0	0.0	6.6	5.3	23.5	23.3	23.2	24.0	21.5	24.0	**151.4**
H2O	2011	0.0	0.0	0.0	0.0	350.1	281.2	1132.9	1135.7	1062.8	910.3	468.7	572.0	**5,913.7**
OIL	2011	0.0	0.0	0.0	0.0	77.3	63.3	350.3	317.9	310.0	268.1	148.5	153.4	**1,688.8**

Licence ***7835*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.0**
H2O	2014	110.1	96.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,920.7**
OIL	2014	31.4	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,598.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	30.0	30.0	31.0	**982.0**
H2O	2013	188.8	167.3	170.9	165.0	156.7	115.4	126.9	128.6	121.7	109.4	111.4	117.4	**10,714.3**
OIL	2013	74.7	66.0	66.7	62.3	57.6	42.2	46.0	44.2	41.7	37.9	35.4	33.5	**5,539.2**
DAY	2012	31.0	28.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2012	368.8	343.6	346.5	297.0	278.8	260.0	233.3	248.9	222.9	219.3	195.2	195.9	**9,034.8**

Manitoba Production
2010 To 2014

Licence ***7835*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-03-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	199.5	134.9	149.0	134.6	133.3	114.4	96.4	107.3	96.9	91.2	79.1	78.3	**4,931.0**
DAY	2011	0.0	0.0	6.0	30.0	31.0	19.0	30.0	30.0	27.0	31.0	28.0	31.0	**263.0**
H2O	2011	0.0	0.0	167.0	710.0	707.9	436.4	788.4	782.2	627.3	634.2	512.2	459.0	**5,824.6**
OIL	2011	0.0	0.0	77.6	518.9	459.2	232.2	480.9	446.2	370.3	360.6	276.6	293.6	**3,516.1**

Licence ***7836*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.7**
H2O	2014	7.2	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,938.7**
OIL	2014	26.9	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,954.6**
DAY	2013	25.0	24.5	30.8	29.7	31.0	29.9	29.7	30.0	2.0	29.0	30.0	28.3	**714.7**
H2O	2013	73.5	120.2	86.1	75.7	44.4	35.7	34.0	57.3	2.1	10.9	9.4	11.3	**3,923.5**
OIL	2013	41.3	96.6	62.8	44.8	61.5	44.8	45.1	47.8	2.6	37.2	37.9	33.2	**5,909.1**
DAY	2012	30.8	28.1	29.1	30.0	24.0	26.4	24.7	27.0	17.0	30.7	30.0	30.0	**394.8**
H2O	2012	392.3	248.1	295.7	159.0	142.9	210.0	131.6	144.1	150.7	139.2	225.5	137.0	**3,362.9**
OIL	2012	681.8	691.6	434.9	370.8	256.5	286.0	212.2	139.0	132.6	166.6	198.8	127.2	**5,353.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.0	469.4	411.4	**986.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.6	738.6	793.3	**1,655.5**

Licence ***7837*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.7**
H2O	2014	79.7	65.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,643.1**
OIL	2014	95.2	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,585.0**
DAY	2013	28.0	21.5	30.8	20.7	0.0	25.9	29.7	22.0	29.0	31.0	28.0	30.8	**701.9**
H2O	2013	326.2	237.9	364.2	262.2	0.0	319.1	297.4	131.6	128.4	96.1	96.6	111.8	**7,497.9**
OIL	2013	128.9	98.1	131.5	72.8	0.0	161.2	171.5	102.9	103.1	94.7	109.3	112.6	**5,418.6**
DAY	2012	30.8	27.3	29.1	30.0	24.0	26.4	28.0	29.7	30.0	30.7	24.0	26.8	**404.5**
H2O	2012	342.7	318.0	449.3	377.3	255.4	435.4	292.8	302.4	371.7	328.0	210.0	387.1	**5,126.4**
OIL	2012	416.1	334.7	393.2	309.2	204.4	184.0	114.2	135.0	206.2	198.9	100.2	155.2	**4,132.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	**67.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.2	478.3	460.8	**1,056.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.7	693.7	538.3	**1,380.7**

Licence ***7838*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														721.9

Manitoba Production
2010 To 2014

Licence ***7838*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,548.8**
DAY	2013	31.0	24.5	30.8	29.7	31.0	30.0	29.7	31.0	30.0	30.0	15.0	0.0	**721.9**
H2O	2013	28.8	21.8	28.3	30.0	12.4	8.2	13.3	11.8	8.9	5.6	3.1	0.0	**2,235.1**
OIL	2013	34.4	20.8	23.1	17.2	20.5	21.6	15.5	15.5	14.0	13.0	3.8	0.0	**2,548.8**
DAY	2012	30.8	28.1	29.1	29.0	24.0	22.3	27.7	30.0	29.0	30.7	30.0	30.8	**409.2**
H2O	2012	223.3	166.3	114.3	160.4	107.3	47.7	82.5	47.6	49.6	40.9	36.6	35.1	**2,062.9**
OIL	2012	208.3	223.0	156.0	111.3	68.0	77.7	83.1	81.6	73.2	50.4	46.5	43.9	**2,349.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	**67.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.3	502.4	291.6	**951.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.1	724.0	309.3	**1,126.4**

Licence ***7839*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809.2**
H2O	2014	39.3	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,609.4**
OIL	2014	29.6	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.4**
DAY	2013	31.0	20.6	30.8	29.7	31.0	28.2	29.7	31.0	30.0	31.0	30.0	30.3	**751.4**
H2O	2013	137.3	69.2	122.9	129.0	80.5	72.3	72.5	43.5	37.1	38.3	38.7	50.3	**3,536.3**
OIL	2013	49.9	20.9	32.1	24.9	38.4	40.4	45.0	32.1	25.8	27.5	30.0	34.4	**2,593.0**
DAY	2012	30.8	28.1	29.1	30.0	21.0	15.4	31.0	26.5	30.0	27.7	30.0	30.8	**398.1**
H2O	2012	216.9	115.7	95.4	153.3	152.1	231.3	205.1	88.1	101.1	82.2	88.2	76.7	**2,644.7**
OIL	2012	200.9	114.6	113.4	78.3	37.4	48.6	84.8	40.5	55.6	32.0	48.1	36.7	**2,191.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	30.0	31.0	**67.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	147.0	494.5	397.1	**1,038.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.3	671.4	527.0	**1,300.7**

Licence ***7840*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,170.0**
DAY	2013	31.0	24.5	30.8	29.7	31.0	29.9	19.7	0.0	0.0	0.0	0.0	0.0	**595.4**
H2O	2013	58.5	33.1	15.0	12.2	9.2	8.3	4.2	0.0	0.0	0.0	0.0	0.0	**1,700.4**
OIL	2013	72.6	41.4	16.2	11.2	13.4	10.9	2.8	0.0	0.0	0.0	0.0	0.0	**3,170.0**
DAY	2012	30.8	28.1	29.1	28.0	20.0	17.4	27.7	31.0	29.9	31.0	30.0	30.8	**398.8**
H2O	2012	131.4	31.9	21.7	22.2	15.0	202.8	109.4	110.6	163.6	42.1	27.5	41.5	**1,559.9**

Manitoba Production
2010 To 2014

Licence ***7840*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	348.9	163.0	118.8	76.0	46.9	44.8	66.8	134.8	77.4	58.9	42.3	52.3	**3,001.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	28.0	31.0	**65.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.5	255.5	302.2	**640.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.6	851.6	776.4	**1,770.6**

Licence ***7843*** Well Name ***Sinclair Unit No. 9 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-30-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,900.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,685.9**
WIN	2014	1015.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,896.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**595.6**
H2O	2013	320.4	301.7	333.7	365.9	329.4	275.9	272.5	317.7	248.9	197.0	0.0	0.0	**9,900.0**
OIL	2013	99.2	85.3	89.3	86.8	81.6	76.0	84.5	83.2	72.2	42.0	0.0	0.0	**2,685.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1440.1	1440.1	**2,880.2**
DAY	2012	0.0	0.0	19.0	30.0	31.0	30.0	31.0	28.9	30.0	30.7	30.0	31.0	**291.6**
H2O	2012	0.0	0.0	835.6	1684.9	1446.5	680.7	564.4	401.5	444.2	250.4	314.4	314.3	**6,936.9**
OIL	2012	0.0	0.0	142.3	311.5	432.8	219.9	180.8	132.5	140.3	121.0	104.3	100.4	**1,885.8**

Licence ***7844*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-01-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay X*** Field Code ***1*** Pool Code ***62X*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.9**
H2O	2014	596.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,416.4**
OIL	2014	22.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**866.9**
H2O	2013	735.5	345.3	697.2	664.4	663.9	62.8	644.7	635.5	583.8	605.5	576.5	595.0	**25,819.6**
OIL	2013	30.9	34.9	31.5	28.1	34.4	21.2	26.5	26.5	32.8	28.5	24.9	26.8	**1,872.5**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	31.0	30.2	30.0	31.0	25.0	31.0	**501.9**
H2O	2012	1503.0	1352.5	1377.8	1157.0	1072.0	954.4	924.6	876.6	818.9	814.4	733.7	769.8	**19,009.5**
OIL	2012	125.5	111.0	112.7	81.4	62.3	57.3	49.9	49.7	41.8	42.3	33.0	41.9	**1,525.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	30.0	31.0	30.0	31.0	**142.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.9	1688.5	1666.1	1550.7	1525.6	**6,654.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.6	195.5	162.4	140.3	126.9	**716.7**

Licence ***7847*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-10-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.0**

4,157.6

Manitoba Production
2010 To 2014

Licence ***7847*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-10-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	53.8	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	37.3	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,717.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**863.0**
H2O	2013	80.8	77.2	83.6	74.8	73.6	73.8	75.7	63.3	60.9	61.9	54.9	56.3	**4,076.3**
OIL	2013	68.7	56.6	56.4	48.7	47.5	46.2	44.1	39.6	38.3	37.8	35.8	36.4	**3,660.6**
DAY	2012	30.0	29.0	31.0	25.0	24.0	30.0	30.0	27.0	27.0	30.0	29.0	23.0	**498.0**
H2O	2012	177.5	144.5	142.0	122.1	130.6	122.5	111.3	99.9	104.5	96.9	88.3	57.2	**3,239.5**
OIL	2012	177.5	144.5	142.0	99.5	100.6	104.3	94.8	85.1	84.1	82.5	74.2	51.2	**3,104.5**
DAY	2011	0.0	0.0	11.0	2.0	0.0	0.0	0.0	28.0	30.0	31.0	30.0	31.0	**163.0**
H2O	2011	0.0	0.0	138.2	49.0	0.0	0.0	0.0	499.8	436.6	307.3	214.8	196.5	**1,842.2**
OIL	2011	0.0	0.0	183.2	32.2	0.0	0.0	0.0	496.7	463.7	279.1	212.8	196.5	**1,864.2**

Licence ***7848*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.02-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**809.0**
GAS	2014	1.3	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.0**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.2**
H2O	2014	2.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.1**
OIL	2014	14.8	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**750.0**
GAS	2013	1.6	0.1	1.4	1.5	1.3	1.3	1.6	0.0	1.2	2.0	2.7	2.6	**45.3**
GSD	2013	1.6	0.1	1.3	1.2	1.6	1.1	0.3	0.0	1.2	1.3	1.0	2.0	**36.9**
H2O	2013	6.1	3.3	3.0	2.7	2.6	2.4	2.3	3.6	2.4	2.6	2.3	2.5	**119.9**
OIL	2013	29.4	18.0	22.9	21.5	21.9	19.8	19.1	23.6	20.3	21.1	18.6	17.9	**839.5**
DAY	2012	31.0	29.0	28.0	0.0	0.0	17.0	24.0	31.0	30.0	31.0	30.0	31.0	**388.0**
GAS	2012	7.4	1.3	0.0	0.0	0.0	0.0	0.0	0.2	0.9	1.3	1.5	1.6	**28.0**
GSD	2012	6.7	0.9	0.0	0.0	0.0	0.0	0.0	0.2	0.5	1.2	1.0	1.5	**24.2**
H2O	2012	7.2	4.7	3.8	0.0	0.0	2.4	3.5	4.5	3.7	4.4	4.1	4.3	**84.1**
OIL	2012	42.9	34.2	27.1	0.0	0.0	16.3	23.8	30.2	30.8	29.4	27.0	28.6	**585.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	**106.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	2.4	0.0	11.0	**13.8**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	0.0	10.3	**12.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	13.4	5.5	5.2	**41.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.3	105.5	68.8	53.5	**295.1**

Licence ***7849*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.0**

Manitoba Production
2010 To 2014

Licence ***7849*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.1**
GSD	2014	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.2**
H2O	2014	8.3	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**974.3**
OIL	2014	35.8	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,364.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**791.0**
GAS	2013	2.5	2.2	2.1	1.8	1.9	1.7	2.0	2.1	1.1	1.6	1.4	1.3	**133.5**
GSD	2013	2.4	2.0	2.0	1.5	2.2	1.5	0.3	1.1	1.0	1.1	0.4	1.1	**94.3**
H2O	2013	17.9	12.6	8.5	6.9	7.2	5.8	6.0	6.0	5.5	5.8	6.8	8.2	**958.3**
OIL	2013	101.3	85.7	74.6	57.8	52.0	44.6	39.7	35.0	31.9	34.8	37.2	38.2	**4,295.7**
DAY	2012	30.0	28.0	31.0	30.0	31.0	29.0	23.0	7.0	26.0	31.0	30.0	31.0	**429.0**
GAS	2012	10.7	13.6	22.4	6.6	3.1	6.3	2.8	0.8	3.1	3.1	2.4	2.5	**111.8**
GSD	2012	9.7	8.8	10.8	5.7	3.1	5.8	2.6	0.7	1.4	3.0	1.7	2.4	**77.7**
H2O	2012	69.4	44.7	28.6	21.9	19.9	18.2	16.4	4.6	11.6	15.0	12.1	12.8	**861.1**
OIL	2012	268.9	219.1	241.0	174.2	141.2	114.1	93.1	26.8	96.0	105.2	93.0	98.3	**3,662.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	27.0	30.0	31.0	**102.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.5	8.9	22.0	**34.4**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.9	20.7	**22.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.0	247.2	144.5	33.2	**585.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.6	622.5	738.5	393.4	**1,992.0**

Licence ***7850*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
GAS	2014	1.4	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.3**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.0**
H2O	2014	663.1	593.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,599.8**
OIL	2014	136.5	129.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,687.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	27.0	31.0	29.0	31.0	**818.0**
GAS	2013	5.5	2.2	15.5	11.0	3.2	4.5	3.5	0.0	1.2	3.9	4.2	2.8	**175.6**
GSD	2013	5.3	2.1	15.0	9.1	3.8	4.0	0.7	0.0	1.2	2.6	1.5	2.2	**137.7**
H2O	2013	999.7	581.7	534.3	581.6	637.5	588.7	736.3	557.0	425.0	544.3	588.0	670.6	**18,343.3**
OIL	2013	327.5	198.3	192.5	180.6	185.9	173.7	160.9	195.8	192.3	149.0	130.6	136.1	**9,420.9**
DAY	2012	29.0	29.0	31.0	29.0	31.0	29.0	24.0	31.0	30.0	31.0	30.0	31.0	**460.0**
GAS	2012	7.2	16.8	13.0	2.7	7.8	2.0	0.6	10.3	12.8	7.1	5.4	5.6	**118.1**
GSD	2012	6.5	11.0	6.2	2.4	7.6	1.8	0.6	9.4	6.1	6.9	3.9	5.3	**90.2**
H2O	2012	813.6	447.2	436.6	387.0	461.3	531.4	626.0	885.3	580.6	678.4	684.4	719.5	**10,898.6**
OIL	2012	638.3	453.4	413.7	353.6	221.0	179.0	247.3	443.7	428.9	333.2	303.3	320.3	**7,197.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	30.0	**105.0**
														26.8

Manitoba Production
2010 To 2014

Licence ***7850*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.2	2.8	20.1	
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	0.2	0.3	18.8	**22.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.1	1053.7	1272.8	1096.7	**3,647.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.6	632.7	978.1	1096.6	**2,862.0**

Licence ***7851*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-01-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**851.0**
H2O	2014	71.7	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,212.2**
OIL	2014	10.1	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,950.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**792.0**
H2O	2013	237.9	141.8	158.8	161.6	169.3	92.0	94.2	89.3	95.9	103.3	90.1	79.4	**11,087.2**
OIL	2013	41.5	37.0	38.3	26.6	27.1	31.2	33.1	31.2	17.8	12.2	11.2	12.1	**1,925.3**
DAY	2012	31.0	26.0	31.0	12.0	11.0	19.0	27.0	31.0	25.0	31.0	30.0	24.0	**428.0**
H2O	2012	998.8	679.3	631.4	211.2	301.7	443.1	463.8	449.5	367.1	331.8	271.9	206.1	**9,573.6**
OIL	2012	166.2	104.2	110.2	38.7	60.8	75.6	74.7	67.5	54.9	49.7	40.4	32.4	**1,606.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.5	793.6	788.0	1092.6	1119.2	**4,217.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	157.5	148.0	180.4	229.3	**730.7**

Licence ***7852*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**982.0**
H2O	2014	118.4	106.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,370.2**
OIL	2014	18.1	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,047.2**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**923.0**
H2O	2013	142.2	141.4	144.9	135.1	149.2	133.5	129.7	134.9	134.3	135.1	124.6	117.6	**8,145.6**
OIL	2013	47.1	45.0	38.2	37.1	37.2	26.6	24.3	25.8	27.4	28.9	27.1	18.2	**3,013.8**
DAY	2012	31.0	26.0	31.0	30.0	30.0	30.0	31.0	31.0	25.0	31.0	30.0	31.0	**564.0**
H2O	2012	331.2	262.5	253.0	236.6	192.3	200.2	214.8	207.4	121.4	120.3	135.2	144.5	**6,523.1**
OIL	2012	128.8	92.0	88.8	84.3	74.2	73.9	66.1	57.9	48.6	63.6	56.8	51.4	**2,630.9**
DAY	2011	0.0	0.0	9.0	29.0	0.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**207.0**
H2O	2011	0.0	0.0	244.3	731.4	0.0	0.0	389.2	724.1	679.6	560.2	406.7	368.2	**4,103.7**
OIL	2011	0.0	0.0	68.2	348.6	0.0	0.0	177.3	310.4	291.2	231.8	174.3	142.7	**1,744.5**

Licence ***7854*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														859.0

Manitoba Production
2010 To 2014

Licence ***7854*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	80.0	90.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,053.5**
OIL	2014	24.4	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,134.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	25.0	18.0	30.0	26.0	**832.0**
H2O	2013	156.0	132.6	122.3	119.0	180.3	213.9	219.3	180.8	138.0	110.4	197.1	174.7	**8,882.8**
OIL	2013	138.8	95.1	112.2	106.7	124.9	130.2	139.0	97.3	71.0	44.4	59.0	51.7	**6,082.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	28.0	23.0	21.0	30.0	31.0	30.0	31.0	**492.0**
H2O	2012	437.7	312.3	314.3	306.1	255.6	202.4	154.9	127.8	182.0	185.6	180.6	177.7	**6,938.4**
OIL	2012	257.5	229.1	248.3	242.1	193.3	145.4	109.7	102.8	186.6	189.4	185.0	163.9	**4,912.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	31.0	**147.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	745.4	919.5	1003.8	903.2	529.5	**4,101.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	37.0	451.8	599.7	619.6	563.3	387.8	**2,659.2**

Licence ***7855*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-32-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**976.0**
H2O	2014	0.0	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,818.7**
OIL	2014	0.0	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,212.1**
DAY	2013	31.0	19.0	31.0	30.0	26.0	30.0	31.0	31.0	30.0	30.0	27.0	21.0	**967.0**
H2O	2013	302.3	298.2	500.1	371.2	315.2	359.0	362.9	334.3	43.6	38.2	34.2	26.5	**14,804.0**
OIL	2013	57.0	33.0	96.9	69.7	65.1	74.5	78.4	69.7	14.9	14.9	12.3	10.3	**5,206.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	30.0	30.0	31.0	**630.0**
H2O	2012	528.7	433.7	490.8	431.8	425.8	370.5	340.6	403.6	340.1	338.9	334.4	320.2	**11,818.3**
OIL	2012	360.5	213.0	190.8	168.4	161.6	116.4	102.4	127.4	78.3	72.4	59.6	60.1	**4,610.0**
DAY	2011	0.0	0.0	0.0	30.0	30.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**270.0**
H2O	2011	0.0	0.0	0.0	727.0	663.5	697.1	959.6	968.3	946.9	1035.4	516.8	544.6	**7,059.2**
OIL	2011	0.0	0.0	0.0	212.5	204.9	241.1	377.1	411.8	370.9	365.2	343.3	372.3	**2,899.1**

Licence ***7856*** Well Name ***CPEC East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,002.0**
H2O	2014	32.9	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,500.1**
OIL	2014	83.0	69.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,075.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	16.0	21.0	30.0	31.0	**943.0**
H2O	2013	33.3	28.3	22.1	32.6	30.4	21.9	9.5	8.6	4.9	55.2	62.1	40.3	**2,440.3**
OIL	2013	111.5	94.4	73.4	55.6	51.8	37.3	16.0	27.3	15.6	82.1	89.7	92.7	**6,923.4**
DAY	2012	31.0	29.0	31.0	25.0	29.0	30.0	31.0	24.0	30.0	31.0	30.0	31.0	**603.0**
H2O	2012	69.0	60.4	59.7	49.2	57.9	45.8	44.0	56.6	40.1	39.8	37.7	35.9	**2,091.1**

Manitoba Production
2010 To 2014

Licence ***7856*** Well Name ***CPEC East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	254.8	208.3	195.8	165.8	164.8	153.5	147.3	129.8	134.1	133.2	126.3	120.3	**6,176.0**
DAY	2011	0.0	0.0	0.0	15.0	23.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**251.0**
H2O	2011	0.0	0.0	0.0	442.2	285.2	197.1	130.6	114.6	101.5	76.9	72.6	74.3	**1,495.0**
OIL	2011	0.0	0.0	0.0	432.1	715.3	629.8	545.8	482.1	412.1	447.2	294.9	282.7	**4,242.0**

Licence ***7857*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069.0**
H2O	2014	56.7	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,011.1**
OIL	2014	11.8	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**1,010.0**
H2O	2013	74.6	76.3	89.2	69.2	70.2	67.9	69.0	63.2	58.2	59.4	53.1	34.6	**4,899.1**
OIL	2013	37.9	24.6	28.1	21.9	22.1	21.5	21.8	20.0	22.6	23.1	21.7	41.3	**2,438.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	31.0	**645.0**
H2O	2012	143.7	145.7	132.3	116.9	116.2	106.7	107.3	102.0	86.9	85.2	78.2	85.0	**4,114.2**
OIL	2012	83.5	52.2	66.5	59.1	54.2	52.6	52.8	50.2	42.9	41.9	38.5	40.7	**2,132.0**
DAY	2011	0.0	0.0	14.0	30.0	27.0	30.0	31.0	31.0	30.0	29.0	30.0	30.0	**282.0**
H2O	2011	0.0	0.0	372.4	467.8	382.2	351.7	251.4	248.8	205.6	185.4	173.3	169.5	**2,808.1**
OIL	2011	0.0	0.0	181.8	240.2	203.4	166.5	153.1	134.2	125.1	104.9	95.4	92.3	**1,496.9**

Licence ***7858*** Well Name ***T. Bird et al South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-13-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**910.5**
H2O	2014	88.5	71.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,554.8**
OIL	2014	18.5	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,345.2**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	17.0	31.0	**851.5**
H2O	2013	148.0	116.7	151.7	132.0	137.6	115.7	114.2	107.0	97.0	107.5	81.7	104.9	**9,394.7**
OIL	2013	24.2	37.3	12.8	19.0	17.4	21.3	14.8	19.0	16.0	7.0	13.3	17.6	**1,305.8**
DAY	2012	31.0	29.0	31.0	20.0	24.0	30.0	30.0	29.0	25.5	31.0	30.0	30.0	**501.5**
H2O	2012	387.6	314.6	313.2	226.5	261.0	228.0	211.8	182.0	195.0	192.7	167.1	172.1	**7,980.7**
OIL	2012	58.1	62.9	48.5	33.3	36.7	29.3	19.6	30.5	31.9	42.8	23.1	9.6	**1,086.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	15.0	27.0	30.0	31.0	27.0	31.0	**161.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	1245.4	1375.2	864.5	681.7	517.2	445.1	**5,129.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	199.7	216.8	86.9	54.5	51.2	50.7	**659.8**

Licence ***7859*** Well Name ***T. Bird et al South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														998.0

Manitoba Production
2010 To 2014

Licence ***7859*** Well Name ***T. Bird et al South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-23-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	56.3	48.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,103.1**
OIL	2014	5.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,283.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	29.0	22.0	18.0	**940.0**
H2O	2013	89.0	75.9	94.0	82.2	75.6	61.5	66.2	60.1	54.4	51.5	50.7	36.2	**7,998.4**
OIL	2013	28.0	31.6	14.0	14.8	10.9	14.5	4.8	8.4	7.1	6.0	5.3	5.3	**3,272.6**
DAY	2012	31.0	29.0	31.0	26.0	24.0	30.0	31.0	31.0	29.0	31.0	30.0	30.0	**600.0**
H2O	2012	226.1	165.9	176.4	148.5	148.0	129.3	139.3	117.0	104.4	108.2	102.9	117.8	**7,201.1**
OIL	2012	79.4	77.0	61.3	45.4	46.2	48.4	26.5	39.8	36.4	27.9	22.1	2.9	**3,121.9**
DAY	2011	0.0	0.0	0.0	23.0	15.0	29.0	29.0	31.0	30.0	31.0	28.0	31.0	**247.0**
H2O	2011	0.0	0.0	0.0	855.9	555.6	1152.8	735.1	549.7	567.7	433.0	398.7	268.8	**5,517.3**
OIL	2011	0.0	0.0	0.0	351.1	238.0	548.3	366.2	293.9	299.4	310.1	99.6	102.0	**2,608.6**

Licence ***7860*** Well Name ***Waskada Unit No. 8 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**851.6**
H2O	2014	394.5	365.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,974.7**
OIL	2014	48.7	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,896.0**
DAY	2013	31.0	28.0	30.5	30.0	26.8	22.6	26.3	31.0	27.8	31.0	30.0	31.0	**794.6**
H2O	2013	582.8	496.5	479.3	467.2	426.9	402.7	510.2	451.4	462.1	472.8	427.3	418.5	**19,214.8**
OIL	2013	142.5	120.5	123.7	103.1	75.3	57.8	20.9	63.9	31.0	48.7	62.1	51.4	**5,840.7**
DAY	2012	31.0	27.7	6.8	18.0	25.4	28.1	29.5	26.6	30.0	26.3	30.0	31.0	**448.6**
H2O	2012	907.6	857.5	251.8	689.8	858.7	978.8	1019.4	900.7	851.5	788.1	647.0	585.1	**13,617.1**
OIL	2012	403.5	367.4	38.9	119.1	240.2	302.7	403.9	349.8	341.7	256.1	210.6	146.4	**4,939.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	28.8	30.0	30.4	**138.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	567.6	866.9	920.7	996.9	929.0	**4,281.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	298.4	402.2	307.3	328.6	423.0	**1,759.5**

Licence ***7861*** Well Name ***Waskada Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.7**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2014	189.6	171.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,074.8**
OIL	2014	141.4	115.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,044.9**
DAY	2013	31.0	13.0	30.8	4.0	15.0	29.9	29.7	31.0	30.0	30.0	30.0	30.7	**665.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2013	304.5	148.0	360.1	52.4	106.8	181.9	194.6	138.9	119.0	117.9	118.9	211.2	**10,713.4**
OIL	2013	82.9	44.2	94.2	9.5	116.2	277.3	269.1	218.5	112.6	101.1	102.2	144.9	**3,787.7**

Manitoba Production
2010 To 2014

Licence ***7861*** Well Name ***Waskada Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	26.2	27.3	28.4	30.0	30.5	28.4	12.8	26.0	30.0	30.4	29.8	31.0	**360.6**
GAS	2012	8.2	0.0	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.2**
H2O	2012	932.1	1031.6	924.1	861.7	807.7	794.6	356.0	502.5	648.1	493.3	513.6	316.2	**8,659.2**
OIL	2012	258.9	286.8	289.8	242.7	165.4	130.4	59.7	213.1	216.3	140.2	121.7	65.7	**2,215.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	**29.8**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**9.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.7	**477.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.3	**24.3**

Licence ***7862*** Well Name ***Waskada Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,710.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,710.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.9**
DAY	2012	30.2	13.2	8.8	0.0	2.5	0.0	2.0	0.0	20.8	7.8	20.8	0.0	**106.1**
H2O	2012	2245.5	1071.4	626.5	0.0	449.0	0.0	415.3	0.0	2838.0	1149.8	2914.6	0.0	**11,710.1**
OIL	2012	25.9	9.4	3.0	0.0	0.5	0.0	0.4	0.0	2.7	1.3	2.7	0.0	**45.9**

Licence ***7863*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	13.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.8**
H2O	2014	171.4	128.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,596.8**
OIL	2014	91.2	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.9**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.3	31.0	30.0	31.0	30.0	30.7	**726.7**
H2O	2013	596.6	414.6	526.3	387.0	307.9	236.3	199.8	24.0	38.6	189.8	248.9	98.6	**12,297.0**
OIL	2013	147.0	115.0	129.9	214.7	236.2	268.7	234.5	26.9	27.1	123.1	156.1	54.9	**4,400.0**
DAY	2012	27.9	26.3	29.1	30.0	30.5	28.4	30.0	31.0	30.0	31.0	29.8	30.8	**367.5**
H2O	2012	841.1	869.0	940.0	781.8	764.0	744.8	729.3	674.2	690.4	668.3	702.7	255.3	**9,028.6**
OIL	2012	381.1	402.3	343.0	256.4	221.8	175.7	200.2	164.6	140.5	123.3	124.4	46.8	**2,665.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	**12.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	367.7	**367.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	**85.8**

Licence ***7864*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***7864*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.4**
H2O	2014	199.2	225.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,854.9**
OIL	2014	106.1	110.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,528.9**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	27.9	31.0	30.0	31.0	30.0	30.7	**711.9**
H2O	2013	812.2	587.6	643.3	454.9	361.3	323.6	260.9	218.6	173.7	213.7	159.9	136.7	**15,430.7**
OIL	2013	58.3	54.0	162.4	160.5	200.1	219.6	214.9	239.9	142.4	128.9	99.4	65.4	**3,312.8**
DAY	2012	29.5	26.3	29.1	30.0	30.5	28.4	30.0	16.0	30.0	31.0	29.8	30.8	**354.1**
H2O	2012	995.8	892.1	963.6	964.2	984.5	980.1	1051.6	495.9	860.3	710.0	870.9	858.2	**11,084.3**
OIL	2012	243.4	204.5	187.9	194.2	118.1	102.7	94.9	41.4	102.5	93.1	69.2	60.2	**1,567.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	**12.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.1	**457.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.9	**54.9**

Licence ***7865*** Well Name ***Waskada Unit No. 15 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,238.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,092.0**
DAY	2013	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.0**
H2O	2013	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,981.3**
OIL	2013	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,238.9**
WIN	2013	0.0	596.8	1174.8	1676.8	2334.6	4453.0	2778.0	3009.0	311.9	285.1	1472.0	0.0	**18,092.0**
DAY	2012	31.0	29.0	24.0	0.0	11.0	28.0	31.0	31.0	30.0	31.0	30.0	30.0	**348.0**
H2O	2012	372.0	241.9	159.4	0.0	66.2	180.0	298.4	190.6	142.9	139.6	100.1	73.5	**2,919.2**
OIL	2012	397.1	268.5	215.6	0.0	125.5	169.4	57.1	40.4	75.7	76.9	63.2	72.5	**2,176.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	17.0	0.0	**42.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	776.9	177.7	0.0	**954.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.3	148.6	0.0	**614.9**

Licence ***7866*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,493.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,936.6**
DAY	2013	30.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**634.0**
H2O	2013	25.8	23.6	20.2	20.9	28.3	279.9	146.5	106.9	79.2	118.0	85.1	0.0	**3,493.0**
OIL	2013	29.1	25.9	24.1	17.5	14.0	17.8	6.5	14.6	20.7	13.7	18.5	0.0	**1,936.6**

Manitoba Production
2010 To 2014

Licence ***7866*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	4.0	17.0	30.0	16.0	31.0	26.0	13.0	30.0	31.0	**337.0**
H2O	2012	320.7	159.0	117.1	9.5	103.8	197.5	118.9	151.1	78.2	43.1	72.7	37.6	**2,558.6**
OIL	2012	333.5	146.9	118.3	11.0	142.1	31.1	29.2	32.8	51.2	26.0	62.5	40.2	**1,734.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	24.0	0.0	**48.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.3	660.1	0.0	**1,149.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.0	338.4	0.0	**709.4**

Licence ***7867*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,968.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,300.0**
DAY	2013	20.0	28.0	31.0	30.0	30.0	27.0	0.0	0.0	0.0	25.0	0.0	0.0	**571.0**
H2O	2013	58.4	111.6	125.2	184.3	920.5	1176.2	0.0	0.0	0.0	661.7	458.7	0.0	**6,968.9**
OIL	2013	26.8	63.7	65.0	25.9	40.1	14.5	0.0	0.0	0.0	1.6	5.9	0.0	**2,300.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	31.0	30.0	31.0	**380.0**
H2O	2012	344.0	192.9	186.5	270.5	299.7	212.6	216.7	183.8	148.0	208.8	138.6	102.8	**3,272.3**
OIL	2012	333.8	155.7	171.2	246.1	201.2	56.9	94.8	128.5	82.5	78.6	39.8	39.1	**2,056.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	**23.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	767.4	0.0	**767.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.3	0.0	**428.3**

Licence ***7868*** Well Name ***Waskada Unit No. 15 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,181.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.5**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,765.9**
DAY	2013	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2013	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,181.3**
OIL	2013	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.5**
WIN	2013	0.0	624.2	1106.3	1641.2	2315.4	2881.0	1480.0	1264.0	114.6	54.2	285.0	0.0	**11,765.9**
DAY	2012	29.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	30.0	**389.0**
H2O	2012	359.8	381.7	516.0	151.3	127.1	121.1	125.3	88.9	82.8	58.7	29.1	19.0	**3,166.9**
OIL	2012	163.6	165.9	232.6	126.3	149.4	81.2	44.1	68.6	51.0	18.0	14.3	15.4	**1,585.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	0.0	**28.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1106.1	0.0	**1,106.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.7	0.0	**454.7**

Manitoba Production
2010 To 2014

Licence ***7869*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**638.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,458.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,351.5**
DAY	2013	31.0	28.0	31.0	29.0	31.0	28.0	31.0	7.0	0.0	0.0	0.0	0.0	**638.0**
H2O	2013	52.8	48.5	38.6	39.5	382.3	1202.3	1085.2	373.9	0.0	0.0	301.4	0.0	**6,458.5**
OIL	2013	36.2	31.2	26.7	27.3	22.9	18.1	31.3	0.6	0.0	0.0	2.0	0.0	**3,351.5**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**422.0**
H2O	2012	301.2	198.1	177.2	130.4	74.3	70.3	85.3	128.3	160.3	125.6	69.9	43.0	**2,934.0**
OIL	2012	336.5	244.2	239.7	199.9	202.1	164.4	169.5	182.2	170.1	124.8	87.2	52.4	**3,155.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	29.0	0.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.9	630.9	702.3	0.0	**1,370.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	447.2	504.8	0.0	**982.2**

Licence ***7870*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,036.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,941.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	0.0	0.0	**716.0**
H2O	2013	19.7	17.6	17.1	90.0	7.3	9.1	17.3	17.4	9.2	6.5	6.8	0.0	**3,036.2**
OIL	2013	24.2	21.0	13.3	9.3	12.0	11.4	9.9	9.6	7.4	4.2	4.2	0.0	**1,941.6**
DAY	2012	30.0	29.0	31.0	30.0	31.0	19.0	31.0	31.0	30.0	31.0	30.0	31.0	**416.0**
H2O	2012	271.5	163.6	117.9	112.7	98.5	78.2	188.0	138.1	149.1	87.8	62.7	23.8	**2,818.2**
OIL	2012	191.2	127.0	108.2	101.1	113.1	73.7	155.8	59.2	49.7	85.9	62.6	15.7	**1,815.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	0.0	**62.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	604.6	708.7	0.0	**1,326.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.4	368.4	289.1	0.0	**671.9**

Licence ***7872*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.0**
H2O	2014	3.7	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,561.9**
OIL	2014	3.6	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,488.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	28.0	**842.0**
H2O	2013	34.1	35.6	49.7	59.6	54.6	42.0	32.8	32.0	25.8	33.4	25.0	4.6	**1,556.4**
OIL	2013	29.7	31.9	27.2	19.5	21.1	24.3	28.4	26.2	23.4	27.7	22.5	4.1	**3,483.2**
DAY	2012	31.0	29.0	29.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	28.0	31.0	**486.0**
H2O	2012	72.2	57.4	53.4	55.4	49.5	50.0	55.8	66.1	74.1	65.2	57.5	49.9	**1,127.2**

Manitoba Production
2010 To 2014

Licence ***7872*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	177.0	140.9	115.2	117.6	107.5	84.4	88.4	74.6	46.1	42.8	27.6	28.9	**3,197.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	9.0	29.0	26.0	30.0	0.0	31.0	**126.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0	187.4	0.0	82.3	**420.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	61.6	284.4	828.7	407.6	327.7	0.0	236.2	**2,146.2**

Licence ***7873*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**873.0**
H2O	2014	58.2	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,858.0**
OIL	2014	36.4	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,478.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	31.0	30.0	11.0	31.0	30.0	28.0	**814.0**
H2O	2013	125.7	78.6	67.7	72.5	58.7	46.0	48.3	46.1	17.1	49.9	49.1	56.3	**2,754.5**
OIL	2013	81.7	64.3	44.9	37.5	35.0	21.3	31.0	29.0	11.5	30.2	31.7	32.3	**4,411.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	26.0	30.0	31.0	29.0	31.0	26.0	31.0	**478.0**
H2O	2012	140.3	113.3	111.0	120.7	96.2	73.2	96.5	100.5	86.8	84.6	69.5	110.8	**2,038.5**
OIL	2012	297.2	223.6	179.1	169.0	139.6	94.9	98.0	63.7	55.8	56.3	44.6	70.6	**3,960.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	3.0	30.0	26.0	31.0	0.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.2	247.3	237.3	0.0	175.3	**835.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	59.0	25.3	1004.2	567.9	424.7	0.0	387.1	**2,468.2**

Licence ***7874*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.0**
H2O	2014	56.5	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,382.6**
OIL	2014	27.6	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,347.0**
DAY	2013	31.0	28.0	31.0	30.0	28.0	27.0	31.0	30.0	25.0	31.0	30.0	31.0	**833.0**
H2O	2013	61.4	51.1	71.0	92.9	77.9	84.9	80.1	74.5	62.6	78.0	71.3	84.0	**5,271.2**
OIL	2013	32.6	30.2	42.0	66.9	58.2	46.2	53.5	41.2	37.0	43.9	40.3	37.7	**5,285.9**
DAY	2012	25.0	29.0	31.0	28.0	31.0	28.0	30.0	30.0	29.0	31.0	30.0	31.0	**480.0**
H2O	2012	266.5	245.0	221.9	218.8	217.8	207.6	212.6	178.4	142.3	140.4	137.1	105.7	**4,381.5**
OIL	2012	288.3	278.4	226.5	210.9	151.3	90.8	88.5	91.6	85.1	85.8	67.6	51.7	**4,756.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	25.0	29.0	0.0	31.0	**127.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	31.9	250.3	552.2	450.0	459.8	0.0	343.2	**2,087.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	51.2	323.3	895.9	748.5	616.7	0.0	404.1	**3,039.7**

Licence ***7875*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														903.0

Manitoba Production
2010 To 2014

Licence ***7875*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	22.5	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,520.6**
OIL	2014	17.7	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,517.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	30.0	25.0	31.0	30.0	31.0	**844.0**
H2O	2013	133.5	111.2	135.9	140.6	79.6	40.2	35.8	29.4	22.8	29.4	26.7	31.8	**4,477.7**
OIL	2013	146.2	135.3	148.2	146.2	84.4	31.8	34.6	30.6	21.7	22.9	22.2	23.2	**5,483.0**
DAY	2012	31.0	29.0	29.0	29.0	31.0	28.0	30.0	31.0	30.0	31.0	29.0	31.0	**487.0**
H2O	2012	243.1	224.0	105.5	180.1	159.7	136.0	156.3	142.8	126.1	127.2	112.0	120.8	**3,660.8**
OIL	2012	345.8	265.0	105.4	164.1	144.7	105.2	115.2	123.6	111.7	118.4	92.3	104.5	**4,635.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	11.0	30.0	26.0	29.0	0.0	31.0	**128.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	35.5	211.2	527.4	424.3	376.0	0.0	252.8	**1,827.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	46.0	326.3	825.2	663.7	601.5	0.0	377.1	**2,839.8**

Licence ***7876*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.0**
H2O	2014	393.7	365.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,160.8**
OIL	2014	21.3	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.1**
DAY	2013	31.0	28.0	31.0	29.0	28.0	30.0	20.0	30.0	30.0	30.0	28.0	30.0	**787.0**
H2O	2013	645.6	568.5	605.4	555.2	556.4	559.7	378.2	559.4	532.7	501.4	442.7	381.1	**19,402.0**
OIL	2013	44.7	41.5	35.1	29.6	39.8	33.9	21.3	30.1	23.3	23.9	21.8	20.2	**2,072.5**
DAY	2012	31.0	27.0	30.0	30.0	31.0	27.0	24.0	31.0	26.0	31.0	28.0	31.0	**442.0**
H2O	2012	1193.8	930.3	1058.9	839.8	739.4	656.3	578.9	754.5	586.7	697.4	637.5	676.4	**13,115.7**
OIL	2012	160.1	140.3	164.0	132.2	125.6	96.1	60.9	52.4	63.8	60.6	38.6	45.9	**1,707.3**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	14.0	25.0	23.0	31.0	**95.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	631.5	1136.1	857.9	1140.3	**3,765.8**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	7.0	95.8	169.9	124.3	169.3	**566.8**

Licence ***7877*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-36-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**818.0**
H2O	2014	89.0	77.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,465.2**
OIL	2014	11.4	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,025.0**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**759.0**
H2O	2013	207.4	171.3	173.3	153.8	157.3	142.7	136.3	125.2	118.1	110.0	98.9	97.0	**9,298.8**
OIL	2013	49.5	40.4	35.7	26.5	25.7	20.9	19.7	18.2	16.9	14.2	13.1	12.8	**2,003.8**
DAY	2012	31.0	28.0	28.0	2.0	0.0	19.0	31.0	29.0	30.0	26.0	29.0	23.0	**398.0**
H2O	2012	818.0	714.0	678.8	22.9	0.0	430.3	633.1	440.4	373.4	289.8	258.8	175.2	**7,607.5**

Manitoba Production
2010 To 2014

Licence ***7877*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-36-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	204.5	178.5	148.2	5.1	0.0	88.6	129.8	86.6	71.1	55.2	45.4	34.2	**1,710.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	30.0	31.0	**122.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.5	591.0	611.3	582.8	733.2	**2,772.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.5	165.0	140.5	145.7	183.3	**663.0**

Licence ***7878*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,023.0**
H2O	2014	368.3	291.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,092.8**
OIL	2014	80.9	89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,466.1**
DAY	2013	31.0	14.0	25.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**964.0**
H2O	2013	987.5	425.3	808.3	1034.0	927.2	835.8	821.7	588.4	511.7	484.3	500.6	367.3	**33,433.1**
OIL	2013	241.6	45.6	90.9	124.7	130.0	126.1	129.2	155.4	160.4	152.6	159.4	101.9	**6,295.5**
DAY	2012	31.0	28.0	31.0	30.0	31.0	27.0	24.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2012	1644.9	1442.2	1511.8	1455.1	1383.6	1089.9	951.0	1168.1	1109.8	1111.0	1040.1	1020.0	**25,141.0**
OIL	2012	321.5	316.7	356.1	341.5	324.4	241.8	209.4	280.9	279.1	285.7	274.6	266.8	**4,677.7**
DAY	2011	0.0	0.0	0.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**268.0**
H2O	2011	0.0	0.0	0.0	1100.0	1008.4	791.0	1002.5	1081.2	1178.9	1317.2	1307.7	1426.6	**10,213.5**
OIL	2011	0.0	0.0	0.0	5.0	39.0	53.3	71.0	119.4	233.3	216.1	212.8	229.3	**1,179.2**

Licence ***7879*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-16-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.0**
H2O	2014	442.6	365.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,671.3**
OIL	2014	49.9	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**860.0**
H2O	2013	722.5	614.9	648.1	479.0	349.6	338.7	351.2	448.7	463.1	475.5	443.1	470.4	**23,863.2**
OIL	2013	61.8	57.3	69.2	79.8	85.8	81.9	88.5	84.2	62.6	57.7	46.8	49.5	**2,536.3**
DAY	2012	31.0	26.0	31.0	30.0	27.0	29.0	15.0	17.0	30.0	31.0	28.0	31.0	**497.0**
H2O	2012	1216.4	782.1	910.4	822.0	756.3	922.3	475.5	490.1	977.9	870.9	787.9	763.2	**18,058.4**
OIL	2012	76.0	33.5	47.4	52.5	48.2	92.8	45.7	48.1	59.5	54.0	49.3	58.5	**1,711.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	17.0	31.0	30.0	31.0	30.0	31.0	**171.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	1.0	684.2	1288.3	1344.9	1708.6	1679.7	1576.7	**8,283.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	13.6	91.1	172.9	134.2	189.8	229.1	215.0	**1,045.7**

Licence ***7880*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-24-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														582.1

Manitoba Production
2010 To 2014

Licence ***7880*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-24-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	466.5	313.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,764.7**
OIL	2014	65.3	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.6**
DAY	2013	24.0	24.0	24.0	23.0	31.0	26.0	0.0	0.0	0.0	0.0	0.0	11.0	**524.1**
H2O	2013	366.3	278.7	290.9	264.2	365.7	251.4	0.0	0.0	0.0	0.0	0.0	282.4	**11,984.3**
OIL	2013	75.7	50.3	57.9	41.3	54.4	37.3	0.0	0.0	0.0	0.0	0.0	22.7	**3,018.4**
DAY	2012	24.0	23.9	24.0	21.6	24.0	24.0	24.0	24.0	24.0	24.0	24.0	20.3	**361.1**
H2O	2012	1061.9	83.9	563.4	594.2	712.8	587.6	525.4	505.5	448.6	448.6	325.8	33.1	**9,884.7**
OIL	2012	276.8	209.9	140.3	146.5	171.8	130.3	126.0	103.4	86.5	86.5	65.6	73.5	**2,678.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	23.4	23.4	24.0	**79.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.2	933.7	1253.6	1318.4	**3,993.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.1	264.7	375.2	345.7	**1,061.7**

Licence ***7882*** Well Name ***Renegade Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-28-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**92.0**
H2O	2014	102.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,178.6**
OIL	2014	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.0	686.6	**1,076.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	3.4	**3.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***7883*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.0**
GAS	2014	0.4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	2014	84.7	70.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,088.4**
OIL	2014	8.6	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.4**
DAY	2013	24.0	28.0	31.0	29.0	31.0	30.0	20.0	31.0	30.0	29.0	30.0	31.0	**563.0**
GAS	2013	3.9	3.9	1.1	5.0	1.2	3.3	0.5	2.9	1.0	2.9	0.8	2.9	**40.5**
H2O	2013	187.3	176.5	169.0	138.4	146.3	137.6	71.8	120.5	117.7	96.9	89.0	82.4	**5,933.1**
OIL	2013	0.0	15.5	19.2	15.4	15.4	13.9	7.2	8.5	11.0	9.8	9.1	5.2	**368.3**

Manitoba Production
2010 To 2014

Licence ***7883*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	7.0	25.0	9.0	28.0	23.0	19.0	17.0	27.0	18.0	30.0	16.0	**219.0**
GAS	2012	0.0	0.0	0.0	0.0	0.9	0.7	0.6	1.1	1.0	0.7	1.2	4.9	**11.1**
H2O	2012	0.0	268.1	1307.8	352.2	875.9	320.9	235.7	248.5	290.4	188.7	205.0	106.5	**4,399.7**
OIL	2012	0.0	4.6	14.3	3.5	45.6	36.4	24.3	27.8	37.9	1.3	27.7	14.7	**238.1**

Licence ***7884*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,621.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	2.0	0.0	0.0	0.0	**217.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	376.3	611.7	42.0	0.0	0.0	0.0	**7,621.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.1	11.5	0.1	0.0	0.0	0.0	**146.3**
DAY	2012	28.0	26.0	10.0	4.0	24.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
H2O	2012	1022.5	843.8	240.1	114.1	554.9	287.1	0.0	0.0	0.0	0.0	0.0	0.0	**6,591.5**
OIL	2012	12.5	9.6	2.7	0.0	6.4	7.4	0.0	0.0	0.0	0.0	0.0	0.0	**125.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	21.0	30.0	**63.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.5	1495.0	1598.5	**3,529.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	26.7	17.5	**87.0**

Licence ***7885*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,599.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.9**
DAY	2013	8.0	3.0	0.0	3.0	3.0	0.0	4.0	6.0	30.0	31.0	18.0	0.0	**195.0**
GAS	2013	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.0**
H2O	2013	567.3	222.5	0.0	219.7	178.8	0.0	273.7	422.4	2146.1	2249.2	1329.0	0.0	**13,599.5**
OIL	2013	1.0	0.2	0.0	0.2	0.2	0.0	0.2	0.4	1.9	2.2	1.1	0.0	**210.9**
DAY	2012	0.0	0.0	0.0	0.0	1.0	3.0	3.0	3.0	0.0	8.0	5.0	5.0	**89.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.2	0.2	0.2	0.0	0.2	0.2	0.1	**2.9**
H2O	2012	0.0	0.0	0.0	0.0	46.9	203.2	208.8	146.8	0.0	437.5	379.1	354.4	**5,990.8**
OIL	2012	0.0	0.0	0.0	0.0	0.5	2.3	2.3	1.8	0.0	1.7	1.6	1.5	**203.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	30.0	8.0	**61.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	1.0	**1.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	1412.4	2229.7	568.0	**4,214.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	108.4	62.5	6.3	**191.8**

Manitoba Production
2010 To 2014

Licence ***7886*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**796.0**
H2O	2014	713.3	471.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,911.5**
OIL	2014	64.5	37.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,892.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	29.0	30.0	27.0	30.0	31.0	**744.0**
H2O	2013	833.1	848.9	903.5	808.4	860.5	836.9	764.2	810.0	773.9	621.0	724.4	700.8	**24,727.2**
OIL	2013	135.1	129.7	136.3	119.5	115.5	110.9	88.7	80.6	98.7	84.5	57.2	62.4	**4,790.7**
DAY	2012	28.0	24.0	28.0	29.0	31.0	30.0	31.0	28.0	26.0	25.0	28.0	25.0	**388.0**
H2O	2012	1176.6	1075.7	1293.2	1339.0	1331.0	1248.5	1178.7	1097.1	932.6	819.3	896.7	778.6	**15,241.6**
OIL	2012	299.1	227.3	253.4	258.2	278.1	250.9	241.3	198.1	189.0	167.8	185.1	67.8	**3,571.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0	27.0	26.0	**55.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1071.6	1003.0	**2,074.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	43.5	453.7	457.3	**955.5**

Licence ***7887*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.0**
H2O	2014	241.6	125.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,087.5**
OIL	2014	138.3	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,540.9**
DAY	2013	31.0	28.0	31.0	30.0	23.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**784.0**
H2O	2013	485.3	385.5	415.1	342.9	253.7	309.3	263.5	274.8	235.7	249.4	214.8	219.5	**14,720.5**
OIL	2013	269.5	240.9	264.6	243.4	127.2	202.2	149.4	159.1	170.1	153.0	161.0	153.9	**9,332.8**
DAY	2012	31.0	29.0	30.0	30.0	31.0	26.0	31.0	24.0	26.0	31.0	29.0	31.0	**430.0**
H2O	2012	828.8	753.8	793.5	812.4	1092.8	864.9	970.5	800.0	713.3	587.2	511.5	552.6	**11,071.0**
OIL	2012	416.0	389.2	421.1	444.3	724.5	551.5	637.4	419.2	350.9	370.8	348.3	356.8	**7,038.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	30.0	31.0	**81.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.7	653.6	732.4	**1,789.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.4	415.8	587.7	553.6	**1,608.5**

Licence ***7889*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.0**
H2O	2014	81.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,489.7**
OIL	2014	30.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,416.4**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	25.0	31.0	16.0	31.0	30.0	0.0	**785.0**
H2O	2013	17.7	122.0	111.5	92.1	111.9	77.8	92.5	77.2	70.3	65.6	0.0	0.0	**4,407.9**
OIL	2013	164.5	44.4	61.1	81.9	12.0	55.9	42.1	65.2	45.7	63.7	23.5	0.0	**3,386.1**
DAY	2012	27.0	29.0	29.0	28.0	31.0	30.0	31.0	27.0	29.0	30.0	30.0	31.0	**475.0**
H2O	2012	321.0	225.5	273.7	185.9	212.3	193.6	136.2	139.9	139.2	151.9	111.9	204.0	**3,569.3**

Manitoba Production
2010 To 2014

Licence ***7889*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-13-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	257.9	201.3	136.7	135.3	144.5	91.8	64.8	110.9	87.4	65.8	77.9	0.0	**2,726.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	30.0	**123.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	438.9	450.4	381.7	**1,274.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.8	333.8	428.7	347.5	215.0	**1,351.8**

Licence ***7890*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-12-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.6**
H2O	2014	0.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,527.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2013	31.0	27.0	7.0	25.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.6**
H2O	2013	516.1	423.3	135.0	478.8	56.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,523.5**
OIL	2013	5.3	4.2	1.3	4.8	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**236.8**
DAY	2012	19.0	22.1	29.2	8.3	0.0	0.0	11.2	10.3	30.0	17.8	21.7	31.0	**222.6**
H2O	2012	1042.7	1135.6	108.3	52.0	0.0	0.0	622.7	596.4	1112.0	594.6	624.0	593.8	**7,914.2**
OIL	2012	6.7	19.3	1.0	0.0	0.0	0.0	5.3	6.8	45.8	21.3	33.5	21.4	**220.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	2.4	11.6	**22.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.6	182.4	909.1	**1,432.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	54.1	**59.7**

Licence ***7891*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.4**
H2O	2014	55.1	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,602.7**
OIL	2014	46.5	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,626.4**
DAY	2013	31.0	22.5	31.0	30.0	31.0	27.0	23.3	5.4	30.0	27.8	30.0	31.0	**757.4**
H2O	2013	64.0	67.3	86.5	43.7	30.5	24.7	61.4	26.1	91.1	95.7	67.3	74.0	**4,506.6**
OIL	2013	78.2	63.3	105.9	119.4	121.5	98.5	52.3	19.6	69.1	24.7	42.2	30.8	**5,533.8**
DAY	2012	30.2	27.9	17.5	22.9	29.2	30.0	30.9	31.0	28.6	30.3	29.3	31.0	**437.4**
H2O	2012	350.6	240.2	178.2	243.4	232.3	189.3	170.6	142.1	114.1	107.1	98.8	74.4	**3,774.3**
OIL	2012	466.0	303.3	211.5	220.3	237.8	197.3	184.4	153.5	154.9	144.9	119.3	90.6	**4,708.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.2	29.0	29.4	31.0	**98.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.8	488.7	402.4	373.3	**1,633.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.1	735.0	682.1	583.3	**2,224.5**

Licence ***7892*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-13-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														834.3

Manitoba Production
2010 To 2014

Licence ***7892*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-13-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	30.6	30.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,434.7**
OIL	2014	15.8	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,336.9**
DAY	2013	31.0	25.5	31.0	30.0	31.0	30.0	29.3	31.0	30.0	27.7	30.0	31.0	**776.3**
H2O	2013	69.4	67.7	47.9	31.6	14.3	17.1	37.7	47.2	36.0	34.6	31.2	25.8	**3,373.5**
OIL	2013	24.4	23.8	37.8	43.4	57.9	48.2	27.5	13.8	18.5	18.6	16.7	13.9	**1,304.6**
DAY	2012	30.2	27.9	17.6	24.3	25.2	30.0	30.9	22.0	19.6	30.3	29.3	31.0	**418.8**
H2O	2012	207.7	190.3	124.3	157.5	108.3	65.9	97.1	54.7	91.5	77.3	72.6	82.7	**2,913.0**
OIL	2012	54.9	49.5	20.5	21.3	39.0	76.3	38.9	21.3	35.7	31.7	26.0	29.3	**960.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	31.0	29.4	31.0	**100.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.3	689.9	368.5	246.4	**1,583.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.1	242.5	107.4	78.7	**515.7**

Licence ***7893*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**885.0**
H2O	2014	465.4	424.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,513.6**
OIL	2014	30.6	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,733.2**
DAY	2013	31.0	27.0	31.0	29.0	25.0	29.0	31.0	30.0	30.0	29.0	30.0	31.0	**826.0**
H2O	2013	1568.9	1320.4	1498.7	1158.2	857.2	994.4	1023.7	996.9	898.8	626.1	618.3	503.6	**34,624.1**
OIL	2013	120.5	105.7	120.7	76.7	22.8	28.4	30.5	28.4	30.4	31.6	31.6	31.1	**2,674.6**
DAY	2012	31.0	28.0	30.0	30.0	30.0	30.0	18.0	31.0	30.0	31.0	29.0	30.0	**473.0**
H2O	2012	1337.1	1191.2	1287.8	1285.6	1545.7	1322.9	765.1	1580.9	1754.3	1780.5	1549.1	1640.1	**22,558.9**
OIL	2012	153.0	134.7	145.6	146.5	177.8	149.9	83.7	153.8	156.5	158.2	136.5	124.7	**2,016.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	25.0	30.0	28.0	31.0	**125.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.9	1083.4	1402.6	1244.5	1335.2	**5,518.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	37.4	57.9	82.9	112.8	**295.3**

Licence ***7894*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.0**
H2O	2014	38.2	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,547.9**
OIL	2014	4.0	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,998.2**
DAY	2013	25.0	18.0	30.0	30.0	30.0	25.0	27.0	30.0	30.0	30.0	24.0	16.0	**820.0**
H2O	2013	322.9	183.0	374.3	418.5	204.7	168.3	106.3	37.4	38.4	37.9	30.2	22.2	**19,483.4**
OIL	2013	58.3	36.1	54.2	49.2	41.5	33.6	23.6	14.3	14.8	14.7	11.9	0.0	**3,983.0**
DAY	2012	31.0	28.0	31.0	30.0	31.0	28.0	24.0	29.0	30.0	31.0	30.0	31.0	**505.0**
H2O	2012	1412.9	1071.8	1128.2	1037.7	962.6	848.6	655.7	767.4	812.2	650.7	630.5	424.8	**17,539.3**

Manitoba Production
2010 To 2014

Licence ***7894*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	384.6	262.3	275.0	253.8	214.4	174.9	126.8	138.5	135.0	101.8	94.7	72.9	**3,630.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	**151.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1213.6	1208.9	1575.6	1546.9	1591.2	**7,136.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	10.0	250.2	291.0	278.3	271.0	295.6	**1,396.1**

Licence ***7895*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.0**
H2O	2014	81.2	82.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,067.8**
OIL	2014	46.7	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**882.0**
H2O	2013	206.0	185.6	180.3	165.2	172.5	140.7	130.7	144.1	147.5	139.2	122.0	109.7	**10,904.2**
OIL	2013	110.7	98.6	87.5	77.2	78.0	64.0	63.1	61.1	59.6	58.1	53.2	51.7	**4,986.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	26.0	30.0	31.0	**519.0**
H2O	2012	645.8	548.7	500.4	440.4	397.7	327.2	248.3	278.4	223.8	200.9	297.6	226.8	**9,060.7**
OIL	2012	210.5	164.6	181.1	172.4	178.6	163.4	120.8	148.9	138.5	123.6	135.0	116.6	**4,123.7**
DAY	2011	0.0	0.0	1.0	0.0	0.0	1.0	10.0	31.0	30.0	31.0	30.0	31.0	**165.0**
H2O	2011	0.0	0.0	1.5	0.0	0.0	3.0	283.9	774.1	753.0	1030.3	958.8	920.1	**4,724.7**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	135.1	471.8	388.1	508.4	408.6	357.2	**2,269.7**

Licence ***7896*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-25-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.0**
H2O	2014	165.0	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,688.0**
OIL	2014	74.4	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,670.6**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	26.0	0.0	31.0	30.0	31.0	**959.0**
H2O	2013	490.8	443.6	476.6	407.5	427.2	303.6	203.1	166.3	0.0	187.9	159.6	169.0	**16,465.0**
OIL	2013	92.6	83.6	90.4	92.2	93.6	76.9	68.4	54.3	0.0	59.8	70.8	74.2	**6,568.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	25.0	31.0	**630.0**
H2O	2012	687.3	618.4	597.4	585.9	614.9	606.4	489.1	573.3	523.4	532.5	386.5	482.0	**13,029.8**
OIL	2012	273.4	233.5	215.8	105.0	109.9	105.8	82.0	102.0	93.0	99.2	71.6	90.8	**5,711.5**
DAY	2011	0.0	0.0	2.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**276.0**
H2O	2011	0.0	0.0	38.3	575.0	604.8	646.9	746.8	721.1	692.9	733.8	800.0	773.1	**6,332.7**
OIL	2011	0.0	0.0	33.1	480.6	478.2	486.7	554.6	520.9	512.5	491.6	330.6	240.7	**4,129.5**

Licence ***7897*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-25-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														687.0

Manitoba Production
2010 To 2014

Licence ***7897*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-25-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	1257.4	1123.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,865.5**
OIL	2014	192.4	172.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,802.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	29.0	30.0	29.0	30.0	31.0	**628.0**
H2O	2013	2210.1	1957.6	2083.9	1850.0	1343.2	983.0	986.3	1059.7	1211.8	1220.5	1203.9	1278.4	**35,484.2**
OIL	2013	175.4	155.8	167.9	178.2	123.6	56.0	58.5	61.3	133.1	183.4	181.5	190.7	**3,437.2**
DAY	2012	0.0	0.0	12.0	30.0	31.0	30.0	25.0	31.0	22.0	27.0	30.0	31.0	**269.0**
H2O	2012	0.0	0.0	641.1	1650.9	1884.8	2108.1	1775.2	2112.8	1564.0	2007.6	2141.8	2209.5	**18,095.8**
OIL	2012	0.0	0.0	73.1	183.8	219.8	243.6	184.8	232.5	160.2	126.8	172.3	174.9	**1,771.8**

Licence ***7899*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-16-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**923.0**
H2O	2014	177.9	154.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,625.6**
OIL	2014	23.9	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,079.8**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**864.0**
H2O	2013	259.4	219.8	219.7	219.1	212.3	202.6	197.8	197.9	190.6	184.5	171.0	178.9	**12,293.2**
OIL	2013	32.1	28.0	27.2	29.7	30.1	30.3	33.8	29.4	26.7	30.1	31.2	31.0	**2,032.9**
DAY	2012	30.0	26.0	25.0	30.0	28.0	28.0	18.0	29.0	26.0	30.0	29.0	31.0	**500.0**
H2O	2012	600.1	474.6	426.5	472.2	439.9	449.3	198.2	311.4	287.2	268.6	256.1	271.4	**9,839.6**
OIL	2012	64.4	67.9	58.8	81.7	75.8	75.6	30.9	51.2	47.4	39.9	32.8	33.1	**1,673.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	16.0	31.0	30.0	31.0	30.0	31.0	**170.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	32.3	613.8	1122.8	1074.3	1066.1	804.1	670.7	**5,384.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	6.6	98.7	240.9	183.6	203.1	153.1	127.8	**1,013.8**

Licence ***7900*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
H2O	2014	1896.2	1735.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,343.4**
OIL	2014	154.4	137.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,158.0**
DAY	2013	31.0	28.0	30.0	30.0	31.0	14.0	11.0	22.0	28.0	30.0	30.0	30.0	**781.0**
H2O	2013	2099.4	1974.9	2090.8	2036.3	2147.2	996.8	745.8	1513.3	1861.0	1899.4	1829.3	1849.2	**49,711.4**
OIL	2013	141.2	96.8	111.9	132.7	136.4	60.7	0.0	31.1	47.9	58.0	123.1	147.6	**3,866.0**
DAY	2012	31.0	29.0	31.0	30.0	31.0	29.0	31.0	31.0	26.0	31.0	30.0	31.0	**466.0**
H2O	2012	1585.9	1747.7	1924.2	1905.0	2146.0	2066.9	2174.9	2210.8	1771.6	2042.4	2001.1	2055.2	**28,668.0**
OIL	2012	215.7	189.9	192.2	189.6	155.2	109.5	123.1	105.7	102.9	152.1	119.2	148.5	**2,778.6**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	16.0	26.0	30.0	31.0	**105.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	700.2	1296.9	1468.6	1570.6	**5,036.3**

Manitoba Production
2010 To 2014

Licence ***7900*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	33.6	144.8	265.5	264.8	265.8	**975.0**

Licence ***7901*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**879.0**
H2O	2014	176.7	149.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,188.2**
OIL	2014	51.2	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,209.8**
DAY	2013	24.0	17.0	31.0	30.0	31.0	28.0	25.0	31.0	26.0	31.0	30.0	31.0	**820.0**
H2O	2013	151.5	119.0	260.9	218.7	208.2	186.9	173.8	241.9	203.2	223.2	167.7	187.7	**9,862.3**
OIL	2013	78.7	57.0	120.2	112.9	116.2	97.6	78.2	90.8	78.3	94.8	89.0	65.1	**6,126.9**
DAY	2012	31.0	27.0	30.0	17.0	23.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**485.0**
H2O	2012	524.2	409.4	408.7	253.8	369.6	303.1	285.7	266.1	239.1	242.2	222.6	241.6	**7,519.6**
OIL	2012	355.7	263.2	268.7	152.6	200.5	230.8	197.2	184.8	159.2	144.5	131.3	138.6	**5,048.1**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	1.0	20.0	30.0	31.0	30.0	31.0	**144.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.2	803.3	934.3	821.0	658.7	**3,753.5**
OIL	2011	0.0	0.0	0.2	0.0	0.0	0.0	33.0	386.8	581.7	555.6	624.5	439.2	**2,621.0**

Licence ***7902*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2014	166.0	146.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,741.3**
OIL	2014	123.2	107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,239.2**
DAY	2013	31.0	22.0	31.0	30.0	31.0	21.0	28.0	31.0	30.0	27.0	30.0	31.0	**800.0**
H2O	2013	219.1	171.8	239.0	223.4	206.8	139.3	205.4	232.3	201.3	174.7	182.3	166.4	**10,429.1**
OIL	2013	162.4	118.2	151.8	147.3	133.1	84.2	116.7	134.5	124.1	112.8	123.6	119.9	**9,008.7**
DAY	2012	31.0	28.0	29.0	20.0	21.0	29.0	31.0	31.0	30.0	31.0	27.0	31.0	**457.0**
H2O	2012	878.6	711.0	650.1	405.2	490.1	477.4	421.8	393.5	321.6	318.4	291.3	255.3	**8,067.3**
OIL	2012	826.5	740.0	663.3	405.2	373.3	468.6	403.5	328.0	285.4	250.2	231.9	217.8	**7,480.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	30.0	20.0	**118.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.0	533.7	535.5	687.3	512.5	**2,453.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.0	487.6	512.4	652.7	436.7	**2,286.4**

Licence ***7903*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.0**
H2O	2014	82.8	69.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,984.5**
OIL	2014	45.5	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,040.6**
														810.0

Manitoba Production
2010 To 2014

Licence ***7903*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	
H2O	2013	177.9	150.6	146.2	134.2	141.3	136.4	140.3	104.0	99.3	97.5	97.0	102.6	**8,831.8**
OIL	2013	107.8	91.4	94.9	77.0	78.4	74.6	80.0	53.0	50.5	49.8	50.2	52.4	**4,955.8**
DAY	2012	31.0	28.0	31.0	29.0	29.0	29.0	24.0	30.0	30.0	30.0	30.0	31.0	**446.0**
H2O	2012	772.7	492.5	539.8	476.3	387.9	341.2	286.3	338.7	300.7	260.1	235.4	210.4	**7,304.5**
OIL	2012	498.6	278.3	317.8	285.9	238.5	204.5	157.3	192.7	179.6	158.5	144.0	129.3	**4,095.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	31.0	30.0	31.0	**94.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	924.8	875.5	839.8	**2,662.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	0.0	394.5	372.0	521.3	**1,310.8**

Licence ***7904*** Well Name ***Corex et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**796.2**
H2O	2014	205.6	190.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,014.7**
OIL	2014	38.4	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,477.0**
DAY	2013	23.8	23.8	22.4	28.0	29.0	28.0	23.0	29.0	28.0	31.0	30.0	31.0	**737.2**
H2O	2013	732.1	707.3	782.1	748.5	769.9	786.8	630.2	767.2	760.5	272.5	208.6	203.4	**23,618.2**
OIL	2013	103.6	73.2	65.6	63.4	64.3	62.3	47.7	68.1	62.9	20.5	35.4	38.4	**3,405.0**
DAY	2012	23.9	23.6	23.7	20.9	22.4	18.9	17.5	19.4	23.6	23.8	23.5	24.0	**410.2**
H2O	2012	877.5	697.4	660.8	621.9	630.0	572.4	543.7	588.4	732.7	706.6	714.9	765.4	**16,249.1**
OIL	2012	141.5	116.8	126.4	102.4	119.0	98.1	94.9	95.4	107.9	121.6	115.5	105.4	**2,699.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	10.1	23.1	21.5	22.3	24.0	23.9	20.1	**145.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	710.9	1333.1	1509.7	1430.7	1275.8	1114.5	762.7	**8,137.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	75.4	230.9	252.4	239.7	225.3	210.2	120.8	**1,354.7**

Licence ***7905*** Well Name ***Kinwest 08 Mariner Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**717.6**
H2O	2014	7.7	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.9**
OIL	2014	30.3	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.1**
DAY	2013	20.3	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	21.2	**696.6**
H2O	2013	10.6	13.8	16.1	27.7	27.2	15.1	12.9	15.6	14.9	15.1	14.2	10.3	**333.2**
OIL	2013	27.9	36.2	42.9	25.8	28.8	39.9	44.6	41.4	39.1	40.9	39.3	32.7	**894.8**
DAY	2012	20.1	26.0	0.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**352.1**
H2O	2012	13.4	3.8	0.0	21.2	14.3	16.3	14.1	13.9	8.9	12.1	10.8	6.6	**139.7**
OIL	2012	19.6	36.7	0.0	25.8	39.2	34.2	39.4	40.6	44.1	45.4	44.2	47.9	**455.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**4.3**

Manitoba Production
2010 To 2014

Licence ***7905*** Well Name ***Kinwest 08 Mariner Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.2	**38.2**

Licence ***7906*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
GAS	2014	1.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.0**
GSD	2014	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.1**
H2O	2014	46.5	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.0**
OIL	2014	36.4	29.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,859.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**622.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.4**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.2**
H2O	2013	109.5	83.0	82.3	86.2	84.9	68.5	72.1	49.6	35.0	41.6	43.7	46.1	**2,727.4**
OIL	2013	73.7	60.2	67.7	66.5	67.0	49.1	51.3	39.8	35.8	39.5	39.7	38.2	**1,793.4**
DAY	2012	9.0	28.0	23.0	0.0	0.0	25.0	24.0	30.0	30.0	31.0	30.0	31.0	**261.0**
GAS	2012	0.5	4.9	16.0	0.0	0.0	18.0	13.6	14.9	10.5	0.0	0.0	0.0	**78.4**
GSD	2012	0.5	6.4	7.7	0.0	0.0	16.6	12.6	13.5	4.9	0.0	0.0	0.0	**62.2**
H2O	2012	367.5	443.6	241.1	0.0	0.0	257.8	179.0	172.1	94.9	53.7	56.2	59.0	**1,924.9**
OIL	2012	128.7	220.5	121.3	0.0	0.0	143.0	108.4	112.4	98.7	76.6	75.5	79.8	**1,164.9**

Licence ***7907*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**870.0**
H2O	2014	630.4	525.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,120.9**
OIL	2014	473.0	397.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,757.1**
DAY	2013	29.0	28.0	31.0	30.0	30.0	28.0	28.0	22.0	30.0	31.0	29.0	31.0	**811.0**
H2O	2013	93.4	82.1	77.5	67.6	69.3	65.0	62.4	461.1	617.1	643.5	598.7	663.7	**10,964.8**
OIL	2013	19.0	16.8	26.3	29.9	29.6	27.4	27.4	165.3	317.0	364.0	342.4	462.0	**5,886.2**
DAY	2012	31.0	29.0	31.0	30.0	30.0	28.0	23.0	31.0	30.0	30.0	25.0	31.0	**464.0**
H2O	2012	726.3	716.3	748.9	615.4	429.2	334.6	239.6	308.8	210.7	127.1	95.5	120.4	**7,463.4**
OIL	2012	436.3	422.5	439.9	371.1	276.4	131.2	41.4	56.9	39.5	24.8	19.7	24.3	**4,059.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	22.0	31.0	30.0	31.0	**115.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	526.6	768.5	729.3	764.2	**2,790.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	35.0	0.0	334.3	496.3	445.4	464.1	**1,775.1**

Licence ***7908*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														691.0

Manitoba Production
2010 To 2014

Licence ***7908*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-26-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	188.8	169.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,741.4**
OIL	2014	168.3	151.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,798.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	13.0	31.0	30.0	31.0	30.0	31.0	**632.0**
H2O	2013	299.0	274.6	285.5	267.2	252.0	205.8	147.8	273.4	228.8	207.0	183.1	189.1	**8,383.3**
OIL	2013	267.6	245.7	259.3	238.6	215.7	172.6	35.7	159.8	185.7	180.9	160.9	164.3	**6,478.8**
DAY	2012	0.0	0.0	17.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**288.0**
H2O	2012	0.0	0.0	470.2	711.2	751.6	738.4	679.8	584.1	505.2	442.0	340.6	346.9	**5,570.0**
OIL	2012	0.0	0.0	211.3	504.7	531.5	509.8	450.6	517.3	452.2	395.9	309.8	308.9	**4,192.0**

Licence ***7909*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-26-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
H2O	2014	201.7	183.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,179.7**
OIL	2014	174.8	160.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,584.1**
DAY	2013	31.0	27.0	31.0	30.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**630.0**
H2O	2013	387.9	300.9	341.5	334.9	280.4	238.9	265.2	258.7	234.1	227.7	197.6	208.7	**9,794.2**
OIL	2013	295.3	228.7	261.4	250.6	200.5	168.4	194.3	183.4	175.7	176.6	168.8	176.3	**7,249.2**
DAY	2012	0.0	0.0	13.0	30.0	31.0	30.0	27.0	31.0	21.0	27.0	30.0	31.0	**271.0**
H2O	2012	0.0	0.0	506.8	1036.4	1022.3	895.7	699.1	678.2	381.4	458.2	428.2	411.4	**6,517.7**
OIL	2012	0.0	0.0	263.7	771.3	767.6	658.0	494.3	516.8	297.2	355.1	332.4	312.8	**4,769.2**

Licence ***7910*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.0**
H2O	2014	143.1	114.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,491.9**
OIL	2014	18.7	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,835.0**
DAY	2013	31.0	19.0	31.0	30.0	30.0	30.0	31.0	31.0	17.0	27.0	30.0	26.0	**791.0**
H2O	2013	142.4	107.2	197.1	181.2	182.5	186.0	188.2	191.5	81.9	132.1	138.0	120.3	**5,234.6**
OIL	2013	109.9	32.3	42.4	20.9	20.4	20.5	21.6	20.9	7.3	8.4	17.8	15.3	**3,801.1**
DAY	2012	21.0	29.0	31.0	30.0	30.0	30.0	23.0	30.0	30.0	29.0	30.0	31.0	**458.0**
H2O	2012	152.0	197.9	204.6	171.0	169.1	169.7	134.9	170.3	136.5	131.4	134.7	142.0	**3,386.2**
OIL	2012	206.0	263.7	275.1	159.5	151.1	127.7	95.7	129.2	107.8	103.2	106.2	109.7	**3,463.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	30.0	30.0	**114.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.0	297.1	406.2	351.3	314.5	**1,472.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	275.4	441.8	428.1	443.2	**1,628.5**

Licence ***7911*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7911*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797.7**
H2O	2014	84.9	78.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,260.4**
OIL	2014	49.4	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.5**
DAY	2013	24.3	24.7	30.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**740.4**
H2O	2013	318.7	144.3	189.8	168.4	87.6	108.9	121.1	117.7	106.5	83.2	78.9	75.0	**8,096.8**
OIL	2013	117.1	106.3	119.4	76.4	52.4	63.6	72.0	79.7	59.5	57.5	52.4	36.3	**5,035.2**
DAY	2012	30.7	26.8	19.7	23.8	26.8	24.9	20.7	31.0	30.0	31.0	29.8	8.0	**387.2**
H2O	2012	460.2	393.8	305.3	446.7	482.3	420.8	284.6	410.1	427.4	644.0	82.9	19.5	**6,496.7**
OIL	2012	545.5	423.1	269.6	301.1	180.6	152.0	110.7	152.6	160.1	368.4	104.4	24.5	**4,142.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	29.2	31.0	**84.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.9	707.8	756.4	**2,119.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.7	478.0	482.3	**1,350.0**

Licence ***7912*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**796.6**
H2O	2014	582.9	599.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,190.4**
OIL	2014	22.2	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,725.9**
DAY	2013	29.3	24.7	30.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**744.3**
H2O	2013	923.5	460.4	521.6	569.7	609.7	739.3	762.0	650.1	642.5	530.5	417.6	809.0	**21,008.2**
OIL	2013	209.5	87.1	92.2	70.3	77.0	10.9	3.2	65.8	63.9	48.5	42.2	43.6	**4,668.8**
DAY	2012	29.2	24.6	8.0	21.8	24.3	22.9	20.7	31.0	30.0	31.0	29.8	30.0	**386.1**
H2O	2012	987.7	1032.4	396.1	1102.1	1111.0	769.3	700.1	887.3	980.7	901.4	938.6	1127.7	**13,372.3**
OIL	2012	316.3	287.0	111.8	345.6	267.4	177.7	174.9	212.2	249.4	287.6	209.4	245.0	**3,854.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	29.2	31.0	**82.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	669.2	848.8	919.9	**2,437.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.3	433.7	357.3	**970.3**

Licence ***7913*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.1**
H2O	2014	526.5	518.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,221.5**
OIL	2014	218.0	192.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,015.4**
DAY	2013	25.5	4.0	22.8	30.0	31.0	29.9	29.0	30.8	30.0	17.0	30.0	30.0	**649.8**
H2O	2013	817.4	128.0	766.0	848.9	436.0	306.3	357.1	605.6	576.5	352.1	641.8	572.6	**17,176.9**
OIL	2013	372.8	60.3	360.9	201.9	119.1	90.4	109.9	216.5	344.8	276.5	422.7	268.0	**9,604.5**
DAY	2012	29.3	28.0	21.5	19.5	23.6	19.0	29.9	29.6	30.0	28.0	28.4	5.2	**339.8**
H2O	2012	759.4	781.6	515.1	839.8	1195.5	847.2	1105.4	930.7	973.3	899.9	844.9	83.8	**10,768.6**

Manitoba Production
2010 To 2014

Licence ***7913*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	548.8	1112.0	844.6	431.9	350.8	282.8	368.2	350.3	458.1	423.4	397.5	27.5	**6,760.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	31.0	**47.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.3	610.7	**992.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.8	705.0	**1,164.8**

Licence ***7914*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.3**
H2O	2014	581.5	962.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,876.5**
OIL	2014	100.9	190.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,590.5**
DAY	2013	0.0	0.0	18.3	26.0	31.0	29.9	28.2	30.8	30.0	30.0	30.0	30.2	**337.0**
H2O	2013	0.0	0.0	595.6	792.1	470.5	562.6	888.8	739.0	639.5	738.8	792.9	944.0	**9,332.1**
OIL	2013	0.0	0.0	508.4	331.7	146.9	240.1	355.9	397.3	458.7	316.7	268.1	215.4	**3,299.4**
DAY	2012	16.1	20.8	0.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	10.7	0.0	**52.6**
H2O	2012	1302.3	60.4	81.8	9.5	0.0	0.0	0.0	0.0	0.0	0.0	714.3	0.0	**2,168.3**
OIL	2012	38.9	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	0.0	**60.2**

Licence ***7921*** Well Name ***Corex Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-04-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,026.0**
H2O	2014	177.2	144.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,489.4**
OIL	2014	47.6	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,458.7**
DAY	2013	28.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**967.0**
H2O	2013	205.6	207.1	230.7	206.4	178.6	173.6	167.7	170.8	263.6	236.2	165.5	165.2	**12,168.2**
OIL	2013	67.2	65.2	40.2	70.6	60.0	59.9	58.4	59.4	44.8	51.5	70.7	71.5	**4,371.1**
DAY	2012	31.0	29.0	30.5	29.2	30.3	30.0	31.0	31.0	30.0	31.0	23.1	28.3	**608.0**
H2O	2012	363.0	320.0	297.0	274.0	275.0	235.0	228.0	242.0	202.0	202.2	121.0	221.0	**9,797.2**
OIL	2012	170.9	87.1	115.2	74.5	85.4	115.0	59.4	60.2	89.9	74.8	63.7	69.9	**3,651.7**
DAY	2011	0.0	0.0	0.0	26.0	23.8	29.0	30.5	29.7	30.0	30.8	28.5	25.3	**253.6**
H2O	2011	0.0	0.0	0.0	674.0	693.0	1083.0	1021.0	958.0	856.0	610.0	495.0	427.0	**6,817.0**
OIL	2011	0.0	0.0	0.0	291.5	280.1	364.3	384.3	423.0	324.0	211.9	184.3	122.3	**2,585.7**

Licence ***7922*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.0**
H2O	2014	331.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,339.8**
OIL	2014	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**786.2**
														637.0

Manitoba Production
2010 To 2014

Licence ***7922*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-17-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	19.0	28.0	28.0	29.0	22.0	21.0	31.0	30.0	29.0	31.0	30.0	31.0	
H2O	2013	1008.8	1569.9	1614.4	1650.6	1045.4	1003.5	1484.0	1479.3	1448.7	1440.9	1331.8	1327.1	**34,007.9**
OIL	2013	17.3	49.0	36.1	45.4	5.1	4.0	19.0	32.2	30.8	29.6	34.2	33.0	**777.7**
DAY	2012	30.0	25.0	25.0	19.0	20.0	27.0	6.0	7.0	5.0	6.0	6.0	5.0	**308.0**
H2O	2012	1856.5	1527.3	1473.9	1057.3	1361.0	1655.3	286.6	455.1	273.5	342.8	377.2	310.5	**17,603.5**
OIL	2012	37.5	34.7	33.1	22.7	26.0	35.7	7.4	0.9	2.8	2.9	5.8	2.0	**442.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	22.0	31.0	**127.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.5	1388.5	1485.2	1303.7	1855.6	**6,626.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	64.0	47.3	35.3	55.9	**230.5**

Licence ***7923*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-07-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.0**
H2O	2014	230.6	119.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,628.8**
OIL	2014	74.8	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,256.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**787.0**
H2O	2013	368.7	321.4	346.9	314.3	337.7	327.8	285.8	298.6	284.8	273.4	236.2	226.8	**12,279.1**
OIL	2013	155.1	141.8	153.4	140.2	137.0	133.8	109.8	116.8	99.7	89.6	88.5	77.0	**6,148.9**
DAY	2012	31.0	29.0	30.0	30.0	30.0	29.0	30.0	28.0	25.0	22.0	29.0	31.0	**424.0**
H2O	2012	773.9	714.8	744.6	734.2	685.7	643.1	539.1	529.4	438.6	299.5	377.5	370.1	**8,656.7**
OIL	2012	396.9	377.4	403.9	404.5	409.3	363.2	290.2	262.7	235.3	97.1	156.2	159.1	**4,706.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	31.0	**80.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.9	669.9	703.4	**1,806.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	280.2	423.4	422.4	**1,150.4**

Licence ***7924*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.0**
H2O	2014	41.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,530.5**
OIL	2014	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.0**
DAY	2013	31.0	28.0	31.0	30.0	5.0	5.0	6.0	6.0	6.0	6.0	5.0	6.0	**580.0**
H2O	2013	349.9	290.7	308.8	268.3	37.5	43.9	45.5	56.0	43.1	55.0	34.1	50.8	**11,489.0**
OIL	2013	14.6	14.3	13.2	15.3	2.4	5.2	3.4	3.0	2.4	5.0	4.9	7.2	**496.0**
DAY	2012	28.0	26.0	18.0	4.0	20.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**415.0**
H2O	2012	932.9	769.2	452.2	63.9	352.8	653.7	665.9	455.5	411.4	408.0	390.2	385.5	**9,905.4**
OIL	2012	48.1	39.3	18.8	3.1	10.7	29.8	32.6	19.0	16.1	17.0	16.3	16.0	**405.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	718.4	1102.2	1058.2	1085.4	**3,964.2**

Manitoba Production
2010 To 2014

Licence ***7924*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	29.8	55.8	47.1	**138.3**

Licence ***7929*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-12-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,144.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.0**
DAY	2013	28.3	0.8	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.3**
H2O	2013	1121.0	35.8	367.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,144.4**
OIL	2013	59.0	1.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,511.0**
DAY	2012	15.3	23.3	16.5	20.9	25.1	24.0	30.0	17.1	30.0	27.8	25.8	31.0	**358.2**
H2O	2012	670.7	1329.9	986.2	1178.7	1404.2	1119.9	1522.7	977.1	1623.7	1644.8	1234.7	1286.7	**18,619.7**
OIL	2012	82.8	86.2	29.0	56.2	29.0	16.5	48.8	51.5	85.7	74.4	64.9	64.7	**1,438.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	30.0	29.0	**71.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	514.7	1582.6	1543.1	**3,640.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.8	285.8	257.2	**748.8**

Licence ***7932*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.0**
H2O	2014	154.9	133.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,407.2**
OIL	2014	120.1	118.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,375.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	29.0	**832.0**
H2O	2013	363.3	301.3	304.5	272.4	257.3	229.2	230.1	229.1	204.9	198.6	176.7	166.5	**15,118.5**
OIL	2013	222.7	184.7	186.6	167.0	157.7	147.3	153.4	143.5	131.0	132.4	117.8	111.0	**9,136.6**
DAY	2012	31.0	27.0	28.0	17.0	21.0	27.0	28.0	26.0	28.0	31.0	30.0	31.0	**469.0**
H2O	2012	1140.5	939.1	839.1	499.8	737.4	719.4	583.7	571.8	498.9	472.1	393.7	383.7	**12,184.6**
OIL	2012	614.3	478.0	580.4	313.6	347.6	516.9	406.3	318.5	331.1	304.4	271.3	247.8	**7,281.5**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	1.0	20.0	30.0	31.0	30.0	31.0	**144.0**
H2O	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	561.9	733.9	882.9	1057.6	1168.6	**4,405.4**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	33.2	332.6	426.2	513.7	615.7	629.4	**2,551.3**

Licence ***7933*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.0**
H2O	2014	133.7	93.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,550.9**
OIL	2014	6.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,762.6**
														577.0

Manitoba Production
2010 To 2014

Licence ***7933*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	17.0	28.0	28.0	10.0	23.0	18.0	0.0	6.0	30.0	18.0	31.0	
H2O	2013	700.6	379.2	707.3	514.0	173.7	303.4	172.0	0.0	68.4	217.1	115.8	163.0	**16,324.1**
OIL	2013	46.4	24.8	37.7	29.0	5.3	13.6	9.0	0.0	3.6	11.5	6.1	8.6	**1,751.0**
DAY	2012	30.0	29.0	25.0	4.0	4.0	15.0	31.0	31.0	29.0	29.0	30.0	31.0	**337.0**
H2O	2012	734.5	1384.7	1065.3	259.0	326.6	697.4	1373.5	1284.5	1031.4	978.5	912.5	842.1	**12,809.6**
OIL	2012	120.4	178.0	145.2	0.0	6.4	27.6	111.0	113.5	80.6	79.0	71.5	45.9	**1,555.4**
DAY	2011	0.0	0.0	10.0	0.0	0.0	0.0	0.0	13.0	4.0	22.0	0.0	0.0	**49.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.4	850.6	0.0	967.6	**1,919.6**
OIL	2011	0.0	0.0	87.0	0.0	0.0	0.0	0.0	162.3	40.8	136.8	0.0	149.4	**576.3**

Licence ***7934*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-36-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.0**
H2O	2014	1.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212.4**
OIL	2014	17.1	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.0**
DAY	2013	17.0	25.0	30.0	26.0	18.0	29.0	30.0	14.0	16.0	27.0	29.0	7.0	**648.0**
H2O	2013	0.0	8.2	7.9	3.1	2.2	0.8	0.6	1.3	0.3	5.3	2.6	1.0	**209.7**
OIL	2013	4.6	24.8	22.6	22.9	19.3	33.2	26.9	13.2	14.9	36.5	23.9	8.5	**1,254.7**
DAY	2012	12.0	7.0	21.0	30.0	31.0	30.0	31.0	28.0	30.0	19.0	24.0	7.0	**380.0**
H2O	2012	6.6	4.4	8.6	7.9	5.9	4.2	3.6	3.2	2.8	1.6	6.1	0.5	**176.4**
OIL	2012	22.7	13.1	40.9	67.1	62.6	48.3	41.3	37.7	32.2	18.4	26.9	5.5	**1,003.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	22.0	23.0	16.0	18.0	**110.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.3	30.4	27.0	9.3	0.0	**121.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	59.2	283.0	100.6	79.0	28.8	36.1	**586.7**

Licence ***7936*** Well Name ***Tundra East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.0**
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.8**
OIL	2014	29.0	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,739.2**
DAY	2013	31.0	11.0	18.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**808.0**
H2O	2013	0.4	0.1	0.6	0.3	0.3	0.0	0.3	0.3	0.3	0.3	0.3	0.3	**65.4**
OIL	2013	52.1	13.4	68.7	44.9	46.5	43.6	45.9	45.6	40.8	42.7	39.7	40.6	**2,678.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**474.0**
H2O	2012	9.5	9.2	2.0	1.2	0.5	0.4	0.3	1.2	0.5	0.5	0.4	0.4	**61.9**
OIL	2012	228.0	212.6	208.2	144.9	109.6	83.9	73.3	53.7	56.8	51.6	46.1	44.3	**2,154.2**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	30.0	31.0	**112.0**
H2O	2011	0.0	0.0	7.5	0.0	0.0	0.0	0.0	0.0	6.8	7.2	7.0	7.3	**35.8**

Manitoba Production
2010 To 2014

Licence ***7936*** Well Name ***Tundra East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	2.0	0.0	0.0	0.0	0.0	10.0	128.7	236.3	228.0	236.2	**841.2**

Licence ***7937*** Well Name ***Tundra East Manson Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.08-36-013-28W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay HH*** Field Code ***99*** Pool Code ***62HH*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.0**
H2O	2012	365.5	259.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	26.0	**28.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	171.0	**189.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	0.0	0.0	**0.5**

Licence ***7938*** Well Name ***CPEC North Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-34-012-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay F*** Field Code ***17*** Pool Code ***62F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**308.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,878.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**167.0**
DAY	2012	31.0	29.0	10.0	0.0	1.0	25.0	4.0	0.0	17.0	29.0	30.0	18.0	**307.0**
H2O	2012	541.7	484.2	159.5	0.0	61.1	600.4	52.3	0.0	458.6	812.2	842.4	375.6	**7,878.7**
OIL	2012	14.9	10.3	0.8	0.0	2.7	10.3	1.2	0.0	9.4	16.5	8.5	1.4	**167.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**113.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1346.2	916.7	648.0	579.8	**3,490.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	28.6	27.0	17.4	**91.0**

Licence ***7940*** Well Name ***Clampett Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Bakken - Torquay A*** Field Code ***2*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2012	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2012	856.8	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,481.5**
OIL	2012	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
														569.7

Manitoba Production
2010 To 2014

Licence ***7940*** Well Name ***Clampett Tilston Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.13-29-005-29W1.00*** Field Name ***Tilston*** Pool Name ***Bakken - Torquay A*** Field Code ***2*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	569.7	
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**4.3**

Licence ***7942*** Well Name ***Renegade Border Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.0**
H2O	2014	534.3	503.7	468.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,622.2**
OIL	2014	66.9	45.2	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,391.1**
DAY	2013	31.0	26.0	23.0	12.0	19.0	24.0	24.0	30.0	30.0	22.0	30.0	31.0	**682.0**
H2O	2013	710.0	627.8	480.6	298.2	602.8	748.8	597.4	619.2	516.5	551.1	448.6	599.4	**23,115.8**
OIL	2013	90.2	70.8	51.3	20.8	37.9	63.4	86.3	77.9	61.0	64.7	64.0	81.4	**3,239.3**
DAY	2012	30.0	29.0	27.0	14.0	25.0	22.0	31.0	26.0	13.0	29.0	30.0	31.0	**380.0**
H2O	2012	1758.9	1758.9	1002.7	703.4	1175.0	999.9	1027.9	872.4	571.9	915.6	832.5	748.2	**16,315.4**
OIL	2012	372.6	199.9	159.0	64.4	148.3	144.0	143.2	130.6	57.5	90.4	102.2	110.5	**2,469.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	654.5	1611.9	1681.7	**3,948.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.1	284.9	392.0	**747.0**

Licence ***7944*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.0**
H2O	2014	149.4	153.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,731.9**
OIL	2014	28.3	28.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,608.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**832.0**
H2O	2013	134.1	139.9	187.1	172.4	176.3	175.8	167.6	183.7	167.7	177.3	162.4	161.9	**8,429.2**
OIL	2013	115.7	88.9	63.7	58.3	55.7	56.0	47.5	53.3	50.7	37.7	31.2	30.1	**3,552.3**
DAY	2012	31.0	25.0	30.0	23.0	21.0	29.0	31.0	30.0	30.0	31.0	26.0	30.0	**471.0**
H2O	2012	453.2	337.4	392.7	280.8	293.5	285.2	266.7	254.6	232.8	223.9	162.9	167.3	**6,423.0**
OIL	2012	213.3	145.6	144.8	109.2	103.5	114.8	114.3	99.4	95.2	91.5	66.2	99.8	**2,863.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	30.0	**134.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	251.2	671.3	793.5	786.1	569.9	**3,072.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.8	315.8	361.3	398.9	269.1	**1,465.9**

Licence ***7945*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.5**
H2O	2014	96.3	84.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,098.5**
														1,750.1

Manitoba Production
2010 To 2014

Licence ***7945*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	14.3	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	29.5	29.2	28.1	30.0	31.0	**764.5**
H2O	2013	184.3	135.2	159.8	120.9	151.8	125.4	129.3	112.8	110.8	108.7	102.9	98.4	**7,917.3**
OIL	2013	5.7	4.2	16.3	42.6	10.0	22.2	7.7	28.0	19.2	15.1	14.0	17.6	**1,724.6**
DAY	2012	31.0	24.8	16.3	23.8	26.8	25.5	30.8	30.6	27.0	25.1	30.0	31.0	**406.7**
H2O	2012	623.2	430.5	338.8	396.0	368.7	310.4	303.9	243.8	214.4	276.6	208.1	191.5	**6,377.0**
OIL	2012	181.5	96.7	31.8	35.2	6.0	6.0	21.3	33.2	29.2	2.6	6.2	6.1	**1,522.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	23.0	30.0	27.3	**84.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.2	734.8	844.5	771.6	**2,471.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.6	331.5	435.0	255.1	**1,066.2**

Licence ***7946*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-16-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**915.0**
H2O	2014	218.9	198.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,764.5**
OIL	2014	24.5	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	29.0	31.0	30.0	31.0	**856.0**
H2O	2013	274.9	245.9	263.6	257.9	258.7	236.1	238.9	240.7	229.1	233.6	213.9	221.9	**11,347.2**
OIL	2013	49.4	44.7	47.1	44.0	42.0	33.9	30.2	23.9	23.0	25.3	26.7	27.9	**1,700.0**
DAY	2012	31.0	26.0	31.0	30.0	27.0	27.0	24.0	30.0	12.0	19.0	29.0	31.0	**493.0**
H2O	2012	540.1	423.4	432.9	396.4	363.1	366.4	296.0	363.9	136.4	212.0	334.3	333.7	**8,432.0**
OIL	2012	50.4	58.9	49.6	55.4	50.6	49.8	32.0	43.7	18.0	27.7	44.9	48.2	**1,281.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	1.0	23.0	31.0	29.0	31.0	30.0	31.0	**176.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	2.1	596.4	750.9	755.1	849.2	709.3	570.4	**4,233.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	17.9	95.6	153.8	109.4	150.0	125.3	100.7	**752.7**

Licence ***7948*** Well Name ***Fort Calgary East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**556.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,330.3**
DAY	2013	27.0	24.0	31.0	30.0	30.0	30.0	29.0	29.0	30.0	31.0	30.0	0.0	**737.0**
H2O	2013	18.0	5.8	14.0	4.5	4.2	20.8	13.9	15.4	4.7	30.0	3.4	0.0	**556.9**
OIL	2013	73.2	34.8	31.2	24.9	24.3	42.7	42.0	49.5	63.9	34.9	17.8	0.0	**2,330.3**
DAY	2012	31.0	29.0	28.0	30.0	28.0	30.0	28.0	31.0	30.0	31.0	30.0	31.0	**416.0**
H2O	2012	34.9	34.6	106.4	25.7	1.3	1.8	15.2	8.7	25.1	12.1	7.6	7.8	**422.2**
OIL	2012	237.8	180.6	275.9	43.4	63.1	52.1	136.1	124.3	78.4	100.4	94.1	97.4	**1,891.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	31.0	**59.0**

Manitoba Production
2010 To 2014

Licence ***7948*** Well Name ***Fort Calgary East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	11.4	**141.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.9	251.6	**407.5**

Licence ***7949*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**860.0**
H2O	2014	109.3	97.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,673.1**
OIL	2014	45.6	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,705.3**
DAY	2013	31.0	28.0	31.0	30.0	29.0	27.0	30.0	30.0	28.0	29.0	30.0	30.0	**809.0**
H2O	2013	241.0	208.9	213.9	194.3	183.8	173.5	179.8	174.4	188.5	194.9	170.3	122.7	**11,466.7**
OIL	2013	111.9	93.3	112.5	99.3	90.5	84.3	92.1	74.7	44.5	46.2	53.4	51.1	**5,619.0**
DAY	2012	26.0	26.0	28.0	21.0	21.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**456.0**
H2O	2012	874.4	635.4	578.5	425.9	468.4	421.4	434.4	379.6	318.1	322.4	277.4	267.7	**9,220.7**
OIL	2012	380.9	387.7	309.8	217.7	214.5	249.3	223.6	170.6	143.1	144.3	134.4	125.6	**4,665.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	31.0	**123.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	904.7	898.5	976.2	1011.7	**3,817.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	445.3	462.8	502.9	521.2	**1,963.7**

Licence ***7950*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay C*** Field Code ***15*** Pool Code ***62C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,175.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.7**
DAY	2013	27.0	28.0	18.0	15.0	8.0	21.0	3.0	31.0	30.0	31.0	24.0	0.0	**572.0**
H2O	2013	312.5	315.4	199.8	181.4	105.9	274.4	28.7	423.2	385.7	357.3	239.1	0.0	**5,175.3**
OIL	2013	13.0	13.2	9.6	0.1	1.1	5.6	0.8	5.4	11.3	11.1	7.4	0.0	**335.7**
DAY	2012	31.0	19.0	12.0	5.0	19.0	14.0	30.0	31.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2012	57.8	82.6	102.3	44.0	159.3	118.5	256.9	274.5	261.3	270.3	259.4	360.0	**2,351.9**
OIL	2012	25.2	13.7	7.9	0.0	15.7	17.0	23.1	17.5	16.7	17.2	13.6	15.0	**257.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	65.5	**105.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	43.5	28.0	**74.5**

Licence ***7951*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-02-017-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay C*** Field Code ***15*** Pool Code ***62C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.0**
H2O	2014	8.0	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.2**
														2,356.2

Manitoba Production
2010 To 2014

Licence ***7951*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-02-017-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay C*** Field Code ***15*** Pool Code ***62C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	32.0	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	21.0	21.0	17.0	28.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	21.0	**789.0**
H2O	2013	15.0	14.4	9.7	22.9	19.7	19.0	18.6	18.8	17.9	18.1	17.2	14.4	**491.9**
OIL	2013	68.1	66.0	43.8	74.6	78.8	76.0	74.4	75.2	71.6	72.4	68.8	57.6	**2,299.0**
DAY	2012	31.0	26.0	26.0	22.0	31.0	29.0	31.0	31.0	30.0	31.0	28.0	18.0	**468.0**
H2O	2012	16.9	14.4	13.3	12.3	15.9	16.4	18.0	18.3	17.4	18.1	16.5	11.4	**286.2**
OIL	2012	103.6	88.6	81.2	75.7	94.2	89.5	88.0	82.7	79.6	82.4	75.0	52.1	**1,471.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	29.0	31.0	**134.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	21.5	18.1	16.1	16.1	**97.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.9	114.5	104.9	98.4	99.4	**479.1**

Licence ***7952*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**653.7**
H2O	2014	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,635.6**
OIL	2014	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,974.5**
DAY	2013	9.0	28.0	31.0	23.3	22.0	30.0	17.0	31.0	29.5	31.0	29.0	5.0	**648.0**
H2O	2013	47.7	117.8	76.0	30.7	27.9	50.2	10.0	21.3	21.2	19.9	5.7	1.8	**5,629.5**
OIL	2013	18.5	45.9	53.8	46.0	52.0	19.4	35.5	30.4	42.3	13.2	16.7	2.2	**3,967.1**
DAY	2012	23.5	27.8	18.0	21.2	25.6	24.8	30.8	30.6	30.0	31.0	24.5	31.0	**362.2**
H2O	2012	361.7	404.5	289.1	468.0	623.2	503.5	495.2	414.3	311.5	233.1	151.0	174.9	**5,199.3**
OIL	2012	522.6	669.4	344.5	247.2	143.2	116.3	123.9	111.4	89.1	90.7	58.8	68.0	**3,591.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.4	**43.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.8	485.5	**769.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	291.0	715.1	**1,006.1**

Licence ***7953*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**925.0**
H2O	2014	16.2	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**938.2**
OIL	2014	74.0	57.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	26.0	**869.0**
H2O	2013	20.2	18.7	22.3	21.8	20.9	18.4	23.5	22.2	19.1	16.9	14.2	12.6	**908.9**
OIL	2013	82.3	74.6	79.7	78.8	75.0	66.5	72.3	72.5	70.5	71.9	70.3	60.7	**3,336.8**
DAY	2012	31.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**511.0**
H2O	2012	40.2	37.0	40.6	40.6	36.3	34.2	33.3	33.4	37.7	40.0	40.2	19.9	**678.1**
OIL	2012	159.8	131.0	139.9	123.7	113.8	106.9	105.6	116.7	104.0	115.2	115.5	82.8	**2,461.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	30.0	31.0	**151.0**

Manitoba Production
2010 To 2014

Licence ***7953*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-31-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	48.8	54.7	44.7	38.6	**244.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	12.8	279.8	219.2	187.9	176.2	170.9	**1,046.8**

Licence ***7954*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.13-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,280.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.1**
DAY	2013	31.0	27.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	0.0	0.0	**686.0**
H2O	2013	41.8	27.0	29.2	32.9	34.5	59.1	87.1	109.1	312.5	1348.5	1101.1	0.0	**5,280.4**
OIL	2013	26.1	19.4	20.4	19.2	32.9	46.4	56.9	50.1	14.2	2.1	27.0	0.0	**1,811.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	20.0	31.0	31.0	30.0	31.0	30.0	31.0	**388.0**
H2O	2012	167.5	118.9	75.3	55.6	86.7	89.0	187.5	172.2	98.2	102.8	32.2	34.8	**2,097.6**
OIL	2012	143.4	121.2	95.3	64.2	70.3	76.0	164.7	189.3	87.3	60.5	14.9	18.8	**1,496.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	28.0	0.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.7	703.2	0.0	**876.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.6	328.9	0.0	**390.5**

Licence ***7956*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,757.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,525.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**619.0**
H2O	2013	189.0	159.7	155.9	172.3	117.4	110.4	107.0	82.7	74.8	52.6	46.8	0.0	**4,757.9**
OIL	2013	87.5	71.1	67.9	61.5	58.3	50.7	42.5	26.0	23.2	17.3	14.2	0.0	**2,525.7**
DAY	2012	7.0	29.0	31.0	28.0	31.0	30.0	19.0	31.0	30.0	31.0	27.0	21.0	**315.0**
H2O	2012	0.0	473.1	864.7	550.3	380.1	408.9	157.4	155.4	84.8	98.0	164.8	151.8	**3,489.3**
OIL	2012	82.6	511.8	403.9	348.9	125.3	107.3	47.9	69.0	85.8	72.7	81.1	69.2	**2,005.5**

Licence ***7957*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,317.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**644.0**
H2O	2013	102.3	87.7	83.2	91.9	66.7	60.7	59.0	54.8	70.0	68.8	41.7	0.0	**4,317.9**
														2,051.1

Manitoba Production
2010 To 2014

Licence ***7957*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	43.7	36.9	33.1	30.0	35.2	31.6	29.8	29.8	20.4	9.2	26.5	0.0	
DAY	2012	8.0	29.0	31.0	28.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**341.0**
H2O	2012	0.0	833.9	1019.5	313.4	265.9	244.8	245.3	134.5	97.0	118.4	132.3	126.1	**3,531.1**
OIL	2012	36.3	475.7	334.1	181.2	147.8	138.4	107.5	72.8	74.4	60.8	51.8	44.1	**1,724.9**

Licence ***7960*** Well Name ***Surge Waskada SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***104.16-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65,430.3**
WIN	2013	2777.0	983.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.7	133.0	0.0	**65,430.3**
WIN	2012	4569.0	5504.0	7757.0	7019.0	6111.0	4944.0	4318.6	3335.0	4488.0	4061.0	3418.0	3137.0	**61,461.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2800.0	**2,800.0**

Licence ***7961*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-25-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682.0**
H2O	2014	449.0	402.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,317.0**
OIL	2014	112.3	101.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,362.6**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	15.0	31.0	30.0	31.0	30.0	31.0	**623.0**
H2O	2013	690.1	602.8	623.9	614.4	636.2	528.7	374.7	682.4	499.2	478.4	436.8	457.1	**16,465.3**
OIL	2013	293.7	268.1	201.4	193.9	194.2	159.2	34.4	121.5	123.0	117.7	107.8	111.4	**5,149.2**
DAY	2012	0.0	1.0	16.0	30.0	31.0	30.0	25.0	31.0	30.0	26.0	30.0	30.0	**280.0**
H2O	2012	0.0	0.0	604.4	1107.0	1167.5	1164.3	980.1	1056.2	910.6	826.6	1000.5	1023.4	**9,840.6**
OIL	2012	0.0	15.0	170.4	391.3	411.6	363.6	286.7	416.7	401.3	252.8	256.6	256.9	**3,222.9**

Licence ***7962*** Well Name ***618555 SK Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.0**
H2O	2014	726.9	1239.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36,297.8**
OIL	2014	9.6	68.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.8**
DAY	2013	31.0	28.0	31.0	21.0	27.0	14.0	29.0	31.0	28.0	30.0	29.0	31.0	**793.0**
H2O	2013	1522.8	1352.6	1514.3	1268.7	1354.1	1142.5	1421.3	1502.7	1140.0	1353.2	1166.4	1188.1	**34,331.2**
OIL	2013	128.5	99.7	76.8	61.0	66.4	33.9	62.2	103.3	76.5	83.4	83.7	30.4	**2,462.4**
DAY	2012	19.0	24.0	26.0	13.0	15.0	24.0	31.0	31.0	28.0	31.0	30.0	31.0	**463.0**
H2O	2012	749.6	1046.1	1010.9	507.5	888.7	1036.9	1186.3	1181.8	1115.6	1450.9	1489.5	1541.3	**18,404.5**
OIL	2012	24.4	60.7	50.5	21.5	25.4	84.1	71.6	70.5	44.5	97.7	106.9	114.6	**1,556.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	30.0	0.0	**160.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	124.9	1048.9	1156.4	1154.1	583.2	1131.9	0.0	**5,199.4**
														784.2

Manitoba Production
2010 To 2014

Licence ***7962*** Well Name ***618555 SK Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-31-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	111.6	185.1	162.1	117.5	109.3	98.6	0.0	

Licence ***7964*** Well Name ***Tundra Daly Sinclair Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.04-22-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
DAY	2011	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.0**
H2O	2011	0.0	0.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
OIL	2011	0.0	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**

Licence ***7965*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-15-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**992.7**
H2O	2014	149.8	162.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,263.5**
OIL	2014	67.0	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,303.1**
DAY	2013	30.0	26.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	29.0	31.0	**935.7**
H2O	2013	297.8	207.8	227.5	207.3	209.1	189.9	226.7	197.6	213.0	203.0	175.4	154.9	**11,951.4**
OIL	2013	14.3	69.3	75.2	71.0	69.5	61.3	54.0	44.9	46.7	44.3	54.5	72.0	**4,205.3**
DAY	2012	29.0	29.0	31.0	30.0	31.0	27.2	29.8	29.3	27.1	26.6	30.0	30.4	**579.7**
H2O	2012	429.0	367.0	373.0	336.0	320.0	294.0	311.0	299.0	261.0	233.1	268.2	239.1	**9,441.4**
OIL	2012	142.8	123.2	154.4	97.6	117.9	121.0	75.2	85.3	85.3	101.6	101.0	99.0	**3,528.3**
DAY	2011	0.0	0.0	0.0	0.0	22.3	30.0	31.0	25.3	29.4	31.0	30.0	30.3	**229.3**
H2O	2011	0.0	0.0	0.0	0.0	287.0	1029.0	1022.0	842.0	858.0	678.0	529.0	466.0	**5,711.0**
OIL	2011	0.0	0.0	0.0	0.0	223.0	402.2	360.0	323.4	295.3	234.8	207.2	178.1	**2,224.0**

Licence ***7966*** Well Name ***618555 SK Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**869.0**
H2O	2014	23.6	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.0**
OIL	2014	38.4	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,248.1**
														810.0

Manitoba Production
2010 To 2014

Licence ***7966*** Well Name ***618555 SK Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	27.0	0.0	0.0	17.0	31.0	
H2O	2013	21.1	19.0	21.1	21.7	29.7	22.2	23.6	49.1	0.0	0.0	12.4	23.6	**1,738.9**
OIL	2013	40.5	37.0	40.9	40.8	48.0	36.2	38.4	56.1	0.0	0.0	21.0	38.4	**2,175.0**
DAY	2012	31.0	29.0	30.0	30.0	30.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**523.0**
H2O	2012	45.7	66.0	37.3	25.2	19.9	19.2	24.7	20.4	19.2	21.6	20.4	21.1	**1,495.4**
OIL	2012	86.0	89.0	74.0	52.3	42.1	48.5	44.2	44.5	38.1	42.2	37.5	40.9	**1,777.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	15.0	31.0	26.0	27.0	26.0	5.0	30.0	**160.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	164.0	224.9	161.7	126.1	350.6	17.6	109.8	**1,154.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	309.0	214.6	182.4	113.9	135.3	35.9	147.3	**1,138.4**

Licence ***7967*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.0**
H2O	2014	321.9	245.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,183.1**
OIL	2014	76.0	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.1**
DAY	2013	25.0	28.0	31.0	30.0	30.0	28.0	29.0	30.0	30.0	31.0	30.0	31.0	**760.0**
H2O	2013	350.4	372.1	386.3	340.7	364.2	344.0	375.4	372.9	349.4	328.0	295.4	315.3	**15,615.4**
OIL	2013	89.6	116.1	113.1	89.6	76.3	59.3	60.8	69.9	64.0	54.3	45.2	73.0	**4,514.1**
DAY	2012	31.0	29.0	31.0	30.0	31.0	18.0	31.0	28.0	26.0	31.0	29.0	31.0	**407.0**
H2O	2012	1087.4	1027.2	1069.9	929.6	926.2	539.4	924.3	728.3	538.3	596.2	432.3	446.0	**11,421.3**
OIL	2012	398.4	387.2	396.7	232.8	251.3	140.7	245.2	175.7	134.1	139.2	105.9	105.1	**3,602.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1049.5	1126.7	**2,176.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.5	414.2	424.9	**890.6**

Licence ***7968*** Well Name ***Goodlands Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**842.9**
GAS	2014	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.8**
H2O	2014	74.7	46.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,764.5**
OIL	2014	70.2	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,937.5**
DAY	2013	31.0	28.0	28.0	30.0	31.0	29.0	31.0	31.0	24.9	31.0	30.0	31.0	**784.9**
GAS	2013	16.0	5.5	0.0	0.0	32.6	10.0	30.6	26.5	17.3	5.9	0.0	0.0	**156.3**
H2O	2013	202.0	171.6	175.9	169.9	198.0	187.0	124.8	99.4	57.8	154.1	85.4	79.3	**5,643.2**
OIL	2013	305.8	235.6	195.6	239.0	281.5	207.0	138.3	105.4	86.6	162.8	97.7	80.0	**9,832.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**429.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.9	**11.9**
H2O	2012	281.1	235.9	224.7	222.5	267.4	273.7	304.8	304.8	250.5	221.1	207.4	200.8	**3,938.0**

Manitoba Production
2010 To 2014

Licence ***7968*** Well Name ***Goodlands Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	607.6	533.1	584.2	595.9	550.4	445.6	485.4	454.5	466.8	444.9	410.1	389.8	**7,696.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	305.0	307.5	330.8	**943.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	539.9	538.9	649.8	**1,728.6**

Licence ***7969*** Well Name ***NAL Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,916.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.8**
DAY	2013	27.1	17.5	30.0	17.2	0.0	30.0	31.0	31.0	27.8	27.0	30.0	0.0	**586.6**
H2O	2013	349.8	167.9	341.0	153.2	0.0	271.6	318.0	282.1	246.4	241.6	208.4	0.0	**8,916.7**
OIL	2013	58.9	45.5	75.2	33.1	0.0	28.0	38.6	43.6	33.4	37.5	33.6	0.0	**2,457.8**
DAY	2012	31.0	27.7	26.2	10.4	18.3	7.7	30.5	27.3	22.6	29.8	23.3	28.0	**318.0**
H2O	2012	871.1	758.7	694.9	283.3	535.3	284.6	617.1	442.2	345.7	397.0	321.2	327.0	**6,336.7**
OIL	2012	323.7	264.5	209.9	74.5	82.9	39.7	140.0	116.4	99.4	101.8	72.2	69.5	**2,030.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.9	28.3	**35.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	458.6	**458.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	353.3	**435.9**

Licence ***7970*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.0**
H2O	2014	141.3	117.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,326.9**
OIL	2014	58.1	48.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,536.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**794.0**
H2O	2013	224.1	188.0	209.9	192.2	201.8	195.0	192.3	165.9	163.4	165.3	156.0	168.8	**11,068.3**
OIL	2013	110.7	95.5	93.6	85.8	87.2	83.1	84.3	65.8	65.4	66.6	63.5	67.9	**3,429.5**
DAY	2012	31.0	28.0	30.0	24.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2012	918.0	651.3	541.1	367.3	367.1	361.5	325.4	364.1	305.8	276.2	234.8	247.9	**8,845.6**
OIL	2012	323.9	237.4	199.9	137.9	150.2	154.2	120.9	142.6	126.4	127.5	122.7	126.5	**2,460.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	16.0	30.0	31.0	**78.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	678.6	1577.6	1627.9	**3,885.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	76.3	192.9	204.8	**490.0**

Licence ***7972*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														789.5

Manitoba Production
2010 To 2014

Licence ***7972*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,170.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,433.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	25.0	30.0	29.0	30.0	31.0	30.0	0.0	**789.5**
H2O	2013	159.7	159.4	199.3	208.8	194.2	91.0	132.8	129.9	66.2	149.1	99.1	0.0	**5,170.8**
OIL	2013	107.0	101.0	125.9	80.0	78.1	90.1	52.3	46.8	71.8	38.3	48.8	0.0	**5,433.2**
DAY	2012	31.0	28.0	30.0	29.0	28.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**464.5**
H2O	2012	700.4	452.6	388.0	300.2	138.1	177.5	12.5	124.6	181.6	418.6	104.7	143.0	**3,581.3**
OIL	2012	409.2	353.7	336.0	266.9	245.4	185.1	169.9	208.3	112.8	154.9	219.1	151.9	**4,593.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	31.0	30.0	1.5	**105.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	45.6	23.7	33.0	311.2	**439.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	362.5	485.9	451.2	365.3	115.0	**1,779.9**

Licence ***7977*** Well Name ***Goodlands Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**790.8**
GAS	2014	0.6	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.5**
H2O	2014	49.0	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,841.5**
OIL	2014	41.2	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,015.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.8	30.5	30.0	31.0	29.5	31.0	**731.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	**4.3**
H2O	2013	197.4	171.5	124.5	56.7	58.7	62.3	74.1	68.3	34.1	12.7	25.5	30.9	**4,743.7**
OIL	2013	430.4	408.9	261.1	98.6	100.0	105.9	117.5	104.6	50.8	72.6	58.8	59.4	**8,935.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**368.0**
H2O	2012	301.0	329.2	322.9	169.4	277.8	288.0	318.5	333.2	343.4	386.6	352.6	231.8	**3,827.0**
OIL	2012	711.5	603.6	684.5	731.4	687.4	534.2	576.3	549.5	447.1	457.3	422.0	442.0	**7,066.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.6	**172.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.8	**219.8**

Licence ***7978*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.0**
GAS	2014	1.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.3**
H2O	2014	3.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.3**
OIL	2014	35.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,436.6**
DAY	2013	31.0	27.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	29.0	28.0	30.0	**779.0**
GAS	2013	1.2	1.3	5.8	1.8	5.5	1.6	4.1	2.4	3.1	1.9	2.0	1.4	**128.4**

Manitoba Production
2010 To 2014

Licence ***7978*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	79.3	23.0	21.9	17.6	9.9	8.2	5.9	7.9	7.3	11.3	4.9	4.2	**1,277.8**
OIL	2013	79.7	70.3	85.3	69.8	65.9	62.0	64.1	58.3	58.8	49.8	37.0	39.3	**6,373.5**
DAY	2012	31.0	29.0	31.0	29.0	31.0	13.0	20.0	31.0	30.0	30.0	24.0	22.0	**425.0**
GAS	2012	9.6	9.0	9.6	9.3	9.6	4.3	0.0	0.0	0.0	0.0	0.0	4.4	**96.3**
H2O	2012	101.0	81.8	59.9	54.5	51.9	20.3	156.9	55.6	32.9	28.4	51.5	43.1	**1,076.4**
OIL	2012	429.4	344.4	343.7	293.4	271.8	106.0	267.6	246.1	191.9	148.9	50.9	54.0	**5,633.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	30.0	**104.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	6.8	10.5	13.3	**40.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	128.1	124.7	**338.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	565.0	1197.6	619.2	503.3	**2,885.1**

Licence ***7979*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights

UWI ***102.16-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	5.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.6**
H2O	2014	157.3	1326.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,388.0**
OIL	2014	20.2	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.0**
DAY	2013	31.0	24.7	30.8	30.0	31.0	29.9	28.5	31.0	30.0	14.0	9.0	30.6	**401.8**
H2O	2013	2095.1	1630.8	1964.3	2138.6	2288.5	2217.6	2003.4	1547.4	1185.6	542.1	378.5	1096.2	**23,904.5**
OIL	2013	55.4	86.3	137.2	104.2	114.0	121.2	101.8	10.4	3.7	12.0	9.9	62.9	**939.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	29.4	31.0	**81.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	987.0	1716.9	2112.5	**4,816.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	55.8	43.2	**120.8**

Licence ***7980*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**658.6**
H2O	2014	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,549.7**
OIL	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,936.3**
DAY	2013	0.0	3.5	15.3	30.0	31.0	30.0	28.2	31.0	30.0	31.0	30.0	30.8	**643.6**
H2O	2013	0.0	5.9	83.4	38.5	12.4	8.8	7.0	6.6	5.5	5.0	5.3	6.9	**2,546.6**
OIL	2013	0.0	4.5	46.1	31.4	27.7	24.0	22.1	17.3	13.3	12.6	5.0	0.0	**2,932.3**
DAY	2012	29.7	16.0	29.1	28.8	31.0	29.4	31.0	31.0	29.9	31.0	13.0	2.6	**352.8**
H2O	2012	463.8	82.6	180.5	141.5	167.0	147.3	138.1	125.9	118.4	44.8	22.6	4.4	**2,361.3**
OIL	2012	402.3	207.4	279.0	198.5	214.8	156.1	147.7	135.6	129.2	79.4	33.5	0.0	**2,728.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	30.7	**50.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.2	445.2	**724.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	363.5	381.3	**744.8**

Licence ***7981*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7981*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.1**
H2O	2014	35.3	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.2**
OIL	2014	36.3	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,544.1**
DAY	2013	31.0	24.5	30.8	13.0	0.0	11.0	28.2	26.0	29.5	31.0	30.0	30.8	**695.8**
H2O	2013	47.8	47.0	16.3	7.7	0.0	46.5	111.5	95.7	83.3	61.0	64.2	83.6	**3,156.9**
OIL	2013	130.5	128.6	24.8	8.2	0.0	90.0	263.7	239.1	164.3	69.8	63.7	72.3	**11,474.9**
DAY	2012	31.0	27.2	29.1	28.0	31.0	29.4	31.0	31.0	30.0	31.0	30.0	31.0	**410.0**
H2O	2012	314.7	263.2	199.3	183.3	231.2	246.2	165.9	176.3	48.3	23.1	22.5	35.1	**2,492.3**
OIL	2012	1080.1	1300.0	1374.5	1052.3	1187.4	1222.0	663.5	456.3	155.8	112.3	86.3	90.7	**10,219.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.6	30.7	**50.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.3	258.9	**583.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.4	1067.3	**1,438.7**

Licence ***7982*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.3**
H2O	2014	26.9	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,379.8**
OIL	2014	33.0	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,548.7**
DAY	2013	31.0	27.3	16.5	22.0	27.0	23.3	29.5	31.0	29.0	31.0	28.3	31.0	**633.9**
H2O	2013	184.9	148.1	92.7	72.7	42.6	70.3	72.2	54.2	46.6	51.4	33.4	31.9	**8,327.0**
OIL	2013	78.8	63.1	16.4	96.9	128.1	42.0	67.2	74.4	42.4	50.1	38.0	38.9	**4,483.9**
DAY	2012	18.5	28.3	19.9	21.9	25.8	24.2	30.8	29.6	19.7	28.0	30.0	30.3	**307.0**
H2O	2012	2007.1	1473.6	208.9	517.1	720.5	560.1	453.0	393.0	153.1	337.0	338.3	264.3	**7,426.0**
OIL	2012	621.0	1133.2	525.5	350.5	171.4	145.2	175.2	176.6	56.1	120.7	152.1	120.1	**3,747.6**

Licence ***7983*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.6**
H2O	2014	263.2	228.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,678.6**
OIL	2014	34.1	50.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,966.3**
DAY	2013	30.2	28.0	29.0	30.0	25.4	19.8	16.0	28.0	29.0	30.5	27.3	31.0	**631.8**
H2O	2013	374.8	280.9	321.1	337.5	271.4	239.6	195.4	302.5	279.4	275.1	234.5	269.2	**10,186.8**
OIL	2013	108.6	78.6	77.6	73.2	110.5	60.0	46.2	49.1	48.4	42.7	48.4	56.0	**3,881.3**
DAY	2012	18.9	28.3	17.5	13.2	25.1	24.2	30.8	29.6	30.0	29.0	30.0	31.0	**307.6**
H2O	2012	638.2	829.8	499.0	558.0	862.9	616.9	650.8	556.2	484.7	356.2	367.7	385.0	**6,805.4**
OIL	2012	446.7	725.8	376.2	188.4	253.6	207.0	220.4	166.4	140.8	133.6	106.0	117.1	**3,082.0**

Licence ***7984*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***7984*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-03-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.9**
H2O	2014	251.2	204.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,091.3**
OIL	2014	57.6	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,918.2**
DAY	2013	31.0	28.0	29.0	30.0	27.8	27.0	29.5	28.1	22.0	30.3	28.3	31.0	**654.6**
H2O	2013	261.6	170.8	217.0	251.4	234.1	212.5	268.5	242.0	193.8	228.9	216.1	213.5	**8,635.9**
OIL	2013	136.3	83.2	111.5	81.7	105.9	73.6	82.3	77.3	53.9	77.8	57.3	76.7	**4,816.6**
DAY	2012	20.0	28.3	19.5	21.9	25.8	24.2	30.8	29.6	21.5	30.0	30.0	31.0	**312.6**
H2O	2012	390.1	720.9	442.1	751.8	771.2	595.4	483.1	382.8	312.6	442.6	321.9	311.2	**5,925.7**
OIL	2012	679.1	762.6	419.3	348.1	218.2	231.6	248.7	197.1	152.5	219.4	162.2	160.3	**3,799.1**

Licence ***7985*** Well Name ***NAL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,816.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.3**
DAY	2013	12.5	21.0	22.8	23.0	30.5	25.5	30.7	29.3	30.0	31.0	30.0	0.0	**491.0**
H2O	2013	8.4	24.1	47.3	172.5	184.9	180.5	170.4	144.2	136.7	122.4	98.4	0.0	**1,816.6**
OIL	2013	3.6	4.9	78.5	148.9	128.6	79.5	78.6	55.3	44.8	37.6	34.6	0.0	**928.3**
DAY	2012	0.0	0.0	0.0	14.7	0.0	24.6	22.1	31.0	25.3	31.0	25.0	31.0	**204.7**
H2O	2012	0.0	0.0	0.0	34.1	0.0	97.8	75.0	126.5	63.7	67.8	38.3	23.6	**526.8**
OIL	2012	0.0	0.0	0.0	23.6	0.0	49.2	42.1	52.4	27.3	17.2	9.7	11.9	**233.4**

Licence ***7986*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.0**
GAS	2014	3.3	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.7**
GSD	2014	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	2014	32.4	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.6**
OIL	2014	38.1	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**716.0**
GAS	2013	0.0	0.0	5.9	3.0	1.9	2.1	0.1	0.0	0.1	1.4	1.8	1.9	**94.7**
GSD	2013	0.0	0.0	5.7	2.5	2.3	1.9	0.1	0.0	0.1	1.0	0.6	1.5	**70.8**
H2O	2013	80.9	57.2	25.5	45.2	36.9	41.8	42.3	37.8	28.6	26.8	30.6	33.0	**2,208.2**
OIL	2013	73.5	62.1	39.2	57.0	51.6	48.5	54.8	52.5	49.5	43.0	47.2	46.5	**1,617.3**
DAY	2012	29.0	29.0	31.0	30.0	7.0	16.0	24.0	31.0	30.0	31.0	30.0	31.0	**354.0**
GAS	2012	10.5	18.2	22.4	3.6	0.0	0.0	0.0	0.0	0.9	1.6	1.2	0.0	**76.5**
GSD	2012	9.5	11.8	10.8	3.1	0.0	0.0	0.0	0.0	0.4	1.6	0.9	0.0	**55.1**
H2O	2012	213.8	135.5	135.5	116.4	26.2	75.3	130.0	156.5	78.5	82.1	78.6	57.8	**1,721.6**

Manitoba Production
2010 To 2014

Licence ***7986*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	121.3	70.4	69.5	82.0	18.1	41.3	57.5	71.0	54.0	46.8	51.1	71.4	**991.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	28.0	**35.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	**18.1**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.3	311.1	**435.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.1	194.4	**237.5**

Licence ***7989*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.4**
H2O	2014	443.0	413.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,515.4**
OIL	2014	31.3	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,447.6**
DAY	2013	31.0	23.5	30.2	30.0	30.9	30.0	16.5	31.0	30.0	31.0	30.0	30.0	**659.6**
H2O	2013	348.3	317.3	453.8	371.1	403.7	291.1	217.6	384.2	353.1	358.9	387.0	525.4	**8,659.4**
OIL	2013	122.8	105.8	125.7	71.9	79.8	57.8	28.3	47.2	38.8	37.3	35.8	33.5	**4,391.6**
DAY	2012	0.0	19.9	27.3	29.3	30.3	27.3	30.0	30.5	29.9	31.0	29.0	31.0	**315.5**
H2O	2012	0.0	428.1	549.0	499.9	434.6	397.7	364.0	284.1	337.3	297.9	321.7	333.6	**4,247.9**
OIL	2012	0.0	341.5	498.9	547.4	561.6	300.6	355.9	271.8	268.1	229.7	116.4	115.0	**3,606.9**

Licence ***7990*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.6**
H2O	2014	1291.3	1154.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**32,634.5**
OIL	2014	46.8	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.3**
DAY	2013	25.0	24.3	30.2	30.0	30.9	30.0	29.5	31.0	30.0	22.0	21.0	30.8	**682.5**
H2O	2013	1354.5	1124.6	1359.5	1561.0	1705.3	1707.9	1686.9	1644.5	1605.3	1119.6	974.1	1606.4	**30,188.5**
OIL	2013	349.1	297.6	234.5	178.3	160.8	125.8	131.6	146.1	128.1	80.1	49.1	48.4	**3,707.8**
DAY	2012	31.0	28.3	29.1	29.0	30.1	29.4	31.0	8.0	30.0	31.0	29.0	31.0	**347.8**
H2O	2012	1064.3	938.2	1047.7	1035.5	1031.1	1111.1	569.8	268.2	1083.1	939.9	1485.0	1769.5	**12,738.9**
OIL	2012	139.0	155.3	180.1	190.1	188.8	189.8	56.7	6.6	26.8	31.0	181.7	385.7	**1,778.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.9	**10.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	395.5	**395.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	**46.7**

Licence ***7991*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.6**

2,134.3

Manitoba Production
2010 To 2014

Licence ***7991*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	30.4	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	44.5	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,839.8**
DAY	2013	31.0	23.5	30.2	30.0	30.9	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**674.8**
H2O	2013	26.0	21.7	26.6	27.9	46.2	34.7	26.1	31.4	19.2	19.5	28.7	41.5	**2,073.9**
OIL	2013	117.8	92.4	98.1	56.7	91.7	75.3	62.2	84.4	45.9	44.0	48.0	50.9	**4,756.6**
DAY	2012	0.0	19.9	27.3	29.3	30.6	28.1	31.0	30.5	29.9	30.4	29.0	31.0	**317.0**
H2O	2012	0.0	279.1	318.6	264.6	219.9	250.3	188.3	49.7	54.6	55.6	17.9	25.8	**1,724.4**
OIL	2012	0.0	515.5	703.4	518.4	436.6	378.5	346.7	348.6	278.6	200.3	51.8	110.8	**3,889.2**

Licence ***7993*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**779.6**
GAS	2014	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.7**
H2O	2014	942.7	940.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,761.3**
OIL	2014	22.3	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,123.3**
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	30.7	30.0	27.8	31.0	28.8	30.0	**721.3**
GAS	2013	9.3	12.8	21.0	35.7	28.7	15.0	22.5	8.6	5.3	11.4	6.4	11.3	**188.4**
H2O	2013	760.3	836.0	1010.3	906.3	924.8	884.2	927.0	996.8	899.6	968.9	853.4	906.6	**19,878.2**
OIL	2013	29.9	34.4	38.4	35.2	35.4	34.3	34.1	37.8	31.2	22.9	21.6	22.6	**1,079.2**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**368.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	742.4	685.0	243.4	879.4	917.2	325.4	840.3	696.0	863.8	675.2	846.4	935.4	**9,004.0**
OIL	2012	3.6	0.0	2.4	244.1	250.2	3.0	8.5	7.2	25.4	26.7	30.6	40.6	**701.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.1	**354.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.1	**59.1**

Licence ***7994*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**
DAY	2012	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2012	309.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**574.5**
OIL	2012	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.5**

Manitoba Production
2010 To 2014

Licence ***7994*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.7	**264.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	**8.8**

Licence ***7995*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.6**
H2O	2014	873.6	803.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,580.5**
OIL	2014	90.0	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,836.6**
DAY	2013	20.0	28.0	26.0	30.0	31.0	30.0	29.9	29.3	29.0	30.0	26.3	30.0	**644.5**
GAS	2013	8.0	12.9	17.6	5.9	0.0	0.0	0.0	11.1	8.6	14.7	7.6	7.8	**94.6**
H2O	2013	559.5	754.4	764.6	952.9	993.1	949.4	968.5	890.2	857.0	861.3	716.1	831.4	**16,903.7**
OIL	2013	72.0	102.0	95.1	94.9	93.2	90.2	87.3	97.5	95.3	98.4	87.9	95.9	**1,666.0**
DAY	2012	31.0	28.0	31.0	0.0	0.0	30.0	31.0	3.0	30.0	31.0	30.0	29.0	**305.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	806.2	708.6	249.7	0.0	0.0	322.4	824.1	667.8	698.1	739.1	774.2	768.7	**6,805.3**
OIL	2012	61.7	29.1	2.6	0.0	0.0	2.8	18.6	30.1	67.9	68.7	88.4	112.0	**556.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.4	**246.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.4	**74.4**

Licence ***7996*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.0**
H2O	2014	75.1	64.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,970.6**
OIL	2014	31.5	28.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,482.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**661.0**
H2O	2013	214.8	172.0	177.5	146.6	142.4	116.6	118.8	108.3	105.7	95.2	75.3	79.5	**5,830.6**
OIL	2013	87.2	67.9	70.3	56.4	52.5	42.1	45.3	42.1	41.7	38.5	32.5	34.0	**2,422.4**
DAY	2012	0.0	1.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**301.0**
H2O	2012	0.0	110.0	560.8	512.4	506.7	539.5	449.0	460.5	346.8	291.6	254.9	245.7	**4,277.9**
OIL	2012	0.0	16.5	194.4	219.4	230.0	264.3	218.4	206.0	146.5	114.6	102.7	99.1	**1,811.9**

Licence ***7997*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.0**

7,244.4

Manitoba Production
2010 To 2014

Licence ***7997*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	84.6	70.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	34.2	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,372.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	30.0	**775.0**
H2O	2013	141.4	125.6	138.2	110.9	102.3	100.4	96.4	93.2	85.0	84.4	84.7	86.4	**7,089.6**
OIL	2013	45.5	42.3	46.8	36.9	33.1	32.0	33.8	26.4	35.1	35.0	35.6	35.9	**2,307.4**
DAY	2012	31.0	28.0	31.0	25.0	28.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	2012	586.3	463.7	476.5	313.9	351.1	300.8	193.9	198.1	169.1	168.7	160.9	168.0	**5,840.7**
OIL	2012	244.4	142.7	150.4	95.3	107.5	97.6	67.8	71.7	68.5	52.2	49.2	50.9	**1,869.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.4	1246.9	956.4	**2,289.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	300.4	355.3	**670.8**

Licence ***7998*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,713.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**244.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	**411.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	323.2	0.0	**4,713.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.3	0.0	**244.1**
DAY	2012	31.0	29.0	8.0	3.0	31.0	29.0	28.0	28.0	27.0	31.0	30.0	13.0	**386.0**
H2O	2012	301.4	184.6	287.4	439.2	565.3	296.9	232.7	167.6	153.9	189.9	130.4	66.1	**4,390.6**
OIL	2012	3.1	45.5	1.8	0.2	14.8	17.1	0.3	3.4	28.1	12.6	6.6	6.9	**218.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	1.0	30.0	30.0	**98.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.7	165.3	404.8	543.2	244.2	**1,375.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	2.2	3.2	0.9	55.1	**78.4**

Licence ***7999*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**749.0**
H2O	2014	21.9	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.3**
OIL	2014	26.8	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,155.7**
DAY	2013	23.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	30.0	23.0	**704.0**
H2O	2013	37.9	50.5	47.1	46.8	42.0	35.6	35.6	30.7	23.5	35.3	32.1	25.9	**2,290.0**
OIL	2013	40.4	57.4	40.8	33.4	34.3	29.1	29.1	25.1	19.3	28.8	26.3	21.3	**2,112.1**
DAY	2012	30.0	29.0	31.0	19.0	21.0	29.0	31.0	29.0	29.0	31.0	29.0	26.0	**358.0**
H2O	2012	335.7	199.7	174.6	80.4	154.1	114.3	103.3	79.8	83.9	79.5	59.1	44.1	**1,847.0**
OIL	2012	263.3	183.5	144.5	70.2	99.1	88.6	80.0	75.9	53.5	54.4	56.1	56.9	**1,726.8**

Manitoba Production
2010 To 2014

Licence ***7999*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.5	**338.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.8	**500.8**

Licence ***8000*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-06-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.0**
H2O	2014	107.6	89.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,357.7**
OIL	2014	3.3	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.9**
DAY	2013	31.0	28.0	29.0	20.0	25.0	30.0	29.0	31.0	30.0	31.0	30.0	31.0	**435.0**
H2O	2013	401.1	304.6	299.3	173.6	280.4	232.0	188.4	170.3	147.0	131.8	125.9	119.9	**5,160.9**
OIL	2013	16.8	12.7	4.1	3.5	5.8	4.8	3.8	4.9	5.4	4.7	4.5	3.7	**188.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	25.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.3	1104.1	660.1	505.1	**2,586.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.7	45.7	21.0	17.8	**114.2**

Licence ***8001*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-06-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.0**
H2O	2014	34.9	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,946.5**
OIL	2014	15.7	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,533.5**
DAY	2013	31.0	27.0	31.0	18.0	24.0	30.0	31.0	30.0	29.0	31.0	28.0	23.0	**426.0**
H2O	2013	248.4	188.2	168.4	88.6	154.3	114.5	115.8	93.6	71.4	54.3	45.9	40.2	**2,882.6**
OIL	2013	122.4	92.7	73.8	37.9	66.2	49.1	32.4	48.0	32.1	24.4	23.3	18.6	**1,504.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	24.0	30.0	**93.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	691.6	340.7	324.4	**1,499.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.2	332.8	192.9	154.0	**883.9**

Licence ***8002*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.2**
H2O	2014	56.3	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,784.2**
OIL	2014	125.2	97.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,707.4**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	9.5	29.8	30.0	31.0	22.0	30.7	**752.2**
H2O	2013	39.6	33.4	25.9	17.7	16.7	14.1	4.4	21.3	33.2	42.9	20.0	34.8	**2,690.6**
OIL	2013	113.4	98.7	88.3	70.0	68.4	56.3	16.9	67.6	84.6	96.3	22.0	62.0	**6,485.2**
DAY	2012	31.0	29.0	31.0	30.0	28.0	28.0	27.0	30.3	26.8	30.8	30.0	29.4	**419.5**
														2,386.6

Manitoba Production
2010 To 2014

Licence ***8002*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	234.8	213.3	181.5	172.8	159.5	94.2	75.8	139.3	100.3	113.4	244.0	167.3	
OIL	2012	601.8	497.8	424.6	402.9	370.6	213.2	196.5	233.0	231.8	266.0	232.8	258.2	**5,640.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	29.7	31.0	**68.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.5	178.9	237.0	**490.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.5	671.2	695.8	**1,711.5**

Licence ***8003*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,378.4**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.1	30.8	29.8	30.0	29.8	18.0	0.0	**691.8**
H2O	2013	25.9	23.4	24.6	46.2	47.5	32.8	25.6	25.6	35.8	37.0	22.7	0.0	**2,860.0**
OIL	2013	74.4	67.7	33.7	38.9	39.5	34.0	37.5	37.2	38.7	39.3	24.4	0.0	**4,378.4**
DAY	2012	30.7	28.8	31.0	0.0	30.2	26.5	19.0	31.0	29.0	29.8	30.0	29.9	**374.0**
H2O	2012	245.6	168.0	154.4	0.0	110.6	243.8	157.6	347.7	150.1	150.1	79.4	54.4	**2,512.9**
OIL	2012	455.9	312.0	286.6	0.0	205.4	238.5	139.6	180.4	252.4	255.8	192.9	219.8	**3,913.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.1	31.0	**58.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0	317.2	**651.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524.9	648.9	**1,173.8**

Licence ***8004*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-30-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.7**
H2O	2014	24.0	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,291.9**
OIL	2014	47.4	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,538.5**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	25.0	30.7	**767.7**
H2O	2013	79.9	68.7	74.0	48.0	39.6	33.1	23.5	19.4	18.8	17.8	15.0	22.3	**3,254.5**
OIL	2013	116.1	105.2	114.9	71.5	66.5	56.1	53.8	48.7	43.9	37.6	22.2	40.0	**4,461.8**
DAY	2012	26.0	29.0	31.0	30.0	28.0	25.0	22.5	30.3	29.3	30.8	30.0	29.9	**410.7**
H2O	2012	239.1	186.0	148.4	138.2	127.6	86.2	70.7	183.8	172.6	198.5	275.5	183.4	**2,794.4**
OIL	2012	389.9	302.1	242.8	225.4	207.3	141.9	146.3	125.8	128.7	193.5	132.1	145.7	**3,685.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	29.7	31.0	**68.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.1	321.5	357.8	**784.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.1	568.9	583.8	**1,303.8**

Licence ***8006*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8006*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.0**
GAS	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.5**
H2O	2014	12.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,293.6**
OIL	2014	23.1	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,378.4**
DAY	2013	27.0	27.0	30.0	29.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**705.0**
GAS	2013	0.0	0.0	0.3	1.0	0.3	0.9	0.7	0.5	0.4	0.3	0.3	0.3	**148.7**
H2O	2013	61.2	48.4	42.3	36.8	32.2	29.8	24.6	23.2	28.1	21.0	13.3	14.1	**3,278.3**
OIL	2013	84.6	58.5	61.9	52.7	49.3	50.2	49.4	37.0	34.7	30.8	27.4	25.5	**5,344.1**
DAY	2012	30.0	29.0	29.0	21.0	28.0	23.0	7.0	26.0	28.0	27.0	27.0	28.0	**355.0**
GAS	2012	18.9	17.7	18.9	13.4	18.9	15.9	0.0	0.0	0.0	0.0	0.0	0.0	**143.7**
H2O	2012	334.3	233.9	187.9	168.5	174.8	127.5	103.7	341.9	165.0	113.6	98.8	64.4	**2,903.3**
OIL	2012	549.7	431.1	368.4	310.9	322.5	235.2	53.2	195.1	168.0	132.3	103.6	89.0	**4,782.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	27.6	**40.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.2	514.8	**789.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	955.7	867.4	**1,823.1**

Licence ***8007*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.10-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.0**
GAS	2014	0.7	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.1**
H2O	2014	20.4	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,406.4**
OIL	2014	22.4	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,870.1**
DAY	2013	29.0	27.0	31.0	29.0	30.0	30.0	30.0	30.0	24.0	26.0	28.0	30.0	**703.0**
GAS	2013	0.0	0.5	0.3	0.5	0.4	0.4	0.4	0.6	0.5	0.3	0.4	0.4	**4.7**
H2O	2013	41.3	44.2	36.6	35.8	36.5	29.6	32.6	25.6	16.8	19.4	16.5	16.8	**2,371.1**
OIL	2013	56.7	52.0	48.9	40.4	42.0	40.4	29.8	33.4	23.9	25.0	25.8	32.2	**4,826.0**
DAY	2012	29.0	29.0	29.0	20.0	26.0	30.0	9.0	27.0	29.0	30.0	25.0	30.0	**359.0**
H2O	2012	267.7	187.5	147.4	124.8	118.9	96.3	60.9	232.7	109.1	79.3	73.1	48.7	**2,019.4**
OIL	2012	497.5	371.1	298.5	255.4	243.0	201.4	156.7	352.6	164.3	92.9	76.4	80.5	**4,375.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	**46.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	443.0	**473.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	732.8	852.4	**1,585.2**

Licence ***8010*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**799.9**
H2O	2014	88.7	63.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,788.1**

Manitoba Production
2010 To 2014

Licence ***8010*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	55.0	41.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,193.6**
DAY	2013	30.7	28.0	31.0	28.9	31.0	28.9	30.8	21.8	29.7	29.6	30.0	25.0	**740.9**
H2O	2013	13.6	41.2	40.9	89.9	26.7	45.5	92.5	64.5	55.9	49.0	56.2	73.0	**4,635.6**
OIL	2013	38.0	51.3	49.5	112.0	50.3	107.6	88.6	48.8	45.1	36.1	39.0	37.6	**4,097.2**
DAY	2012	31.0	28.7	31.0	30.0	28.5	29.6	27.0	29.4	29.3	30.5	30.0	29.9	**395.5**
H2O	2012	480.7	427.8	347.6	289.2	271.8	281.3	260.1	246.3	224.9	203.8	190.6	88.3	**3,986.7**
OIL	2012	426.3	379.4	309.5	256.3	239.9	258.2	238.4	197.0	181.9	182.1	134.0	68.2	**3,393.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	30.3	**40.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.5	485.8	**674.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.6	442.5	**522.1**

Licence ***8011*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-09-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2012	31.0	29.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.8**
H2O	2012	988.2	984.5	194.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,864.0**
OIL	2012	10.3	9.5	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.1	30.7	**73.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.2	1099.6	1011.8	**2,696.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	5.2	**14.6**

Licence ***8012*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
GAS	2014	1.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.8**
H2O	2014	425.3	375.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,973.3**
OIL	2014	30.7	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,640.7**
DAY	2013	31.0	28.0	31.0	30.0	26.0	14.0	30.0	30.0	28.0	25.0	29.0	31.0	**781.0**
GAS	2013	4.0	4.8	5.5	4.8	5.7	2.2	3.6	3.4	3.5	4.1	2.6	3.1	**171.0**
H2O	2013	461.5	439.9	485.9	451.9	436.5	276.7	629.8	515.3	498.2	399.6	415.1	416.2	**15,172.9**
OIL	2013	50.1	56.1	51.6	45.7	49.2	30.4	37.1	40.4	45.0	53.7	35.2	32.3	**3,585.3**
DAY	2012	29.0	29.0	30.0	30.0	29.0	30.0	30.0	30.0	26.0	31.0	30.0	31.0	**448.0**
GAS	2012	19.3	14.7	23.6	12.9	10.4	6.9	7.9	6.4	5.5	8.7	3.6	2.5	**123.7**

Manitoba Production
2010 To 2014

Licence ***8012*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	643.6	626.6	614.2	600.9	645.2	531.3	559.5	547.5	459.0	499.1	383.4	434.6	**9,746.3**
OIL	2012	298.5	232.2	178.7	165.0	139.0	127.3	126.4	107.7	94.3	117.7	48.7	28.3	**3,058.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	31.0	**93.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	978.3	1303.5	919.5	**3,201.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.3	518.0	479.0	352.4	**1,394.7**

Licence ***8013*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
GAS	2014	1.9	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.6**
H2O	2014	341.4	308.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,553.3**
OIL	2014	41.0	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,102.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	14.0	31.0	31.0	30.0	28.0	29.0	31.0	**797.0**
GAS	2013	8.3	7.5	9.9	8.4	9.4	2.9	5.7	7.8	11.0	6.5	9.1	8.7	**521.3**
H2O	2013	437.0	337.5	379.6	356.2	364.7	136.4	532.9	402.3	359.1	331.3	328.9	338.1	**11,903.0**
OIL	2013	78.2	66.5	68.4	61.6	62.1	23.4	23.8	58.2	55.1	48.6	49.1	46.0	**4,024.4**
DAY	2012	29.0	29.0	29.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**452.0**
GAS	2012	146.1	16.4	25.5	19.3	10.3	10.0	10.8	9.2	7.4	9.2	6.2	9.3	**426.1**
H2O	2012	573.0	430.7	400.8	406.9	377.8	369.7	385.5	380.8	364.4	389.5	325.0	355.5	**7,599.0**
OIL	2012	240.7	224.8	201.1	174.9	125.2	128.1	124.8	95.9	90.2	88.8	61.5	83.0	**3,383.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	30.0	31.0	**93.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.8	65.5	68.1	**146.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	985.5	1047.2	803.5	**2,839.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.9	809.2	546.1	331.2	**1,744.4**

Licence ***8014*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.5**
DAY	2013	31.0	28.0	31.0	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.0**
GAS	2013	7.3	2.2	3.2	3.6	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2013	1261.1	1092.7	1193.4	1098.1	979.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24,525.5**
OIL	2013	19.4	6.0	6.0	8.2	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.5**
DAY	2012	31.0	29.0	28.0	28.0	30.0	26.0	15.0	7.0	17.0	31.0	30.0	31.0	**359.0**
GAS	2012	15.5	6.5	10.5	10.4	5.9	3.9	2.6	1.3	2.0	6.0	1.4	1.3	**67.3**

Manitoba Production
2010 To 2014

Licence ***8014*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	2177.3	1727.5	1543.4	1445.5	1488.1	1132.2	672.7	335.8	988.7	1522.7	1315.5	1356.2	**18,900.6**
OIL	2012	88.5	55.3	49.9	23.0	19.2	13.0	8.6	3.4	6.6	17.6	3.8	3.5	**547.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	14.0	26.0	**56.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	683.2	838.0	1673.8	**3,195.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.2	69.9	93.3	**255.4**

Licence ***8015*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
GAS	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.3**
H2O	2014	2336.3	2062.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57,986.8**
OIL	2014	3.1	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.3**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**733.0**
GAS	2013	7.4	18.4	8.9	4.4	5.6	2.9	3.8	4.0	3.0	2.7	2.6	4.0	**222.1**
H2O	2013	2060.2	2123.0	2408.0	2268.5	2352.3	2249.7	2378.4	2274.8	2266.2	2114.6	2272.2	2348.2	**53,587.9**
OIL	2013	4.6	16.0	4.8	3.0	3.0	2.6	2.4	3.1	2.4	2.3	2.4	2.8	**365.8**
DAY	2012	31.0	29.0	27.0	28.0	29.0	26.0	30.0	26.0	16.0	31.0	30.0	7.0	**374.0**
GAS	2012	1.2	1.1	6.0	6.0	27.9	21.7	23.5	22.5	12.8	27.1	3.8	0.6	**154.4**
H2O	2012	2144.2	2201.3	2098.1	1846.5	2097.5	1863.2	2064.3	2037.6	1141.7	2166.9	2121.5	498.9	**26,471.8**
OIL	2012	22.7	21.8	19.4	3.0	17.8	19.0	19.5	18.5	10.9	21.8	3.6	0.5	**316.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	15.0	29.0	**64.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1052.6	1038.7	2098.8	**4,190.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	29.8	50.3	**137.9**

Licence ***8016*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
GAS	2014	1.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.2**
H2O	2014	1226.0	1074.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,211.3**
OIL	2014	13.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,001.7**
DAY	2013	31.0	17.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**778.0**
GAS	2013	4.3	2.2	3.4	3.6	0.0	0.3	0.3	1.0	1.1	1.0	1.1	1.4	**184.7**
H2O	2013	1346.7	720.1	1459.7	1312.4	1313.3	1557.7	1717.8	1371.3	1214.0	1132.2	1187.4	1206.1	**39,910.9**
OIL	2013	41.2	20.3	0.0	17.7	28.2	5.5	3.4	17.4	18.6	18.5	20.0	19.6	**1,977.3**
DAY	2012	31.0	29.0	28.0	28.0	29.0	30.0	31.0	26.0	25.0	31.0	30.0	31.0	**428.0**
GAS	2012	67.2	22.8	22.9	13.8	8.6	7.0	3.0	4.2	2.1	5.1	3.8	3.4	**165.0**
H2O	2012	1902.6	1976.7	1890.9	1881.6	1862.8	1786.3	1648.2	1386.8	1595.1	1387.1	1275.9	1366.3	**24,372.2**

Manitoba Production
2010 To 2014

Licence ***8016*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	200.2	203.1	172.0	139.0	121.3	86.7	36.7	44.4	25.8	50.7	36.8	31.3	**1,766.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	27.0	31.0	**79.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	866.7	1609.7	1935.5	**4,411.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.3	196.9	225.7	**618.9**

Licence ***8017*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.0**
GAS	2014	3.8	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.6**
H2O	2014	1730.0	1561.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,286.7**
OIL	2014	24.7	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	3.0	31.0	30.0	28.0	30.0	31.0	**767.0**
GAS	2013	11.7	9.4	12.0	11.3	10.9	4.1	0.4	0.8	4.6	2.1	7.9	6.2	**214.5**
H2O	2013	1931.4	1702.3	1856.2	1699.3	1846.8	1597.9	151.1	2128.7	2019.2	1754.2	1758.0	1753.3	**45,994.8**
OIL	2013	104.0	82.5	81.1	80.5	69.5	41.4	0.7	7.4	10.3	24.0	27.2	26.6	**2,521.8**
DAY	2012	30.0	29.0	26.0	15.0	28.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	**437.0**
GAS	2012	12.9	4.8	9.2	2.8	5.5	14.1	14.0	13.9	9.7	17.8	14.0	14.1	**133.1**
H2O	2012	1694.7	1570.0	1291.9	665.1	1959.7	1844.4	2066.6	2092.8	1735.8	1977.7	1954.1	2032.9	**25,796.4**
OIL	2012	159.6	96.4	55.8	21.3	66.0	153.0	148.0	128.9	109.0	173.1	128.7	128.8	**1,966.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	29.0	31.0	**100.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.2	1719.3	1509.8	1548.4	**4,910.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	142.3	207.0	125.5	123.2	**598.0**

Licence ***8018*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.0**
GAS	2014	0.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**110.3**
H2O	2014	1667.7	1458.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52,904.7**
OIL	2014	4.5	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,054.1**
DAY	2013	31.0	28.0	31.0	30.0	24.0	0.0	5.0	31.0	30.0	28.0	30.0	31.0	**754.0**
GAS	2013	3.6	3.0	5.1	3.4	1.2	0.0	0.2	0.2	0.2	0.4	0.4	0.5	**109.5**
H2O	2013	2163.3	1972.5	2202.5	2045.8	1626.1	0.0	288.6	2091.3	1868.2	1682.3	1646.1	1642.0	**49,778.7**
OIL	2013	35.8	28.3	36.9	25.2	7.4	0.0	0.0	2.6	1.9	3.4	4.3	4.5	**2,046.9**
DAY	2012	30.0	29.0	28.0	28.0	30.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**455.0**
GAS	2012	10.4	9.7	16.1	13.6	11.0	8.8	4.2	3.4	2.3	4.5	3.7	3.0	**91.3**
H2O	2012	2118.2	2069.7	1807.5	1807.7	1991.8	2017.3	2170.8	2227.0	1919.5	2079.5	2028.8	2137.9	**30,550.0**

Manitoba Production
2010 To 2014

Licence ***8018*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	201.4	166.1	155.7	141.6	156.5	113.7	60.3	36.4	31.5	45.1	38.8	28.2	**1,896.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	29.0	31.0	**100.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.7	2107.1	1928.1	1984.4	**6,174.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.9	231.7	156.6	195.1	**721.3**

Licence ***8019*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**870.0**
GAS	2014	2.9	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.9**
H2O	2014	151.9	140.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,176.0**
OIL	2014	81.5	77.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,879.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**812.0**
GAS	2013	8.7	8.7	10.1	9.2	10.3	6.6	8.1	7.5	7.2	6.4	6.9	9.6	**290.0**
H2O	2013	171.8	155.2	167.9	148.8	141.0	128.7	139.1	150.2	141.8	137.3	131.5	145.4	**5,883.5**
OIL	2013	84.3	80.4	71.2	69.0	67.5	66.9	63.8	68.0	68.5	65.5	69.5	79.2	**4,720.2**
DAY	2012	31.0	22.0	29.0	30.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**450.0**
GAS	2012	18.4	13.4	19.2	18.6	11.5	10.5	10.7	11.3	9.1	11.3	10.2	10.4	**190.7**
H2O	2012	185.2	127.4	182.8	194.5	169.0	202.2	188.6	178.5	171.4	159.7	159.5	155.8	**4,124.8**
OIL	2012	311.3	213.4	217.3	178.3	150.1	135.6	126.2	120.8	111.8	108.6	104.1	94.5	**3,866.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	30.0	31.0	**95.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	19.1	1.3	**36.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	861.7	694.1	494.4	**2,050.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.9	983.0	496.9	367.6	**1,994.4**

Licence ***8020*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	8.0	0.0	0.0	0.0	0.0	0.0	**586.0**
GAS	2013	3.7	7.1	11.2	8.9	4.8	1.5	0.5	0.0	0.0	0.0	0.0	0.0	**80.7**
H2O	2013	2319.9	2094.8	2350.4	2204.2	2261.1	2165.1	589.2	0.0	0.0	0.0	0.0	0.0	**43,251.7**
OIL	2013	12.7	23.3	28.9	24.3	11.5	5.9	1.5	0.0	0.0	0.0	0.0	0.0	**592.7**
DAY	2012	2.0	21.0	28.0	30.0	30.0	26.0	31.0	30.0	27.0	31.0	30.0	31.0	**397.0**
GAS	2012	0.3	1.2	1.9	5.3	6.0	7.9	4.1	3.7	2.6	4.5	2.9	2.2	**43.0**
H2O	2012	154.4	1656.6	2172.1	2264.3	2180.3	1863.3	2302.9	2339.5	2014.2	2219.4	2184.0	2302.7	**29,267.0**

Manitoba Production
2010 To 2014

Licence ***8020*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	2.6	10.9	15.5	17.0	18.6	33.1	17.0	12.8	11.3	15.5	10.9	7.1	**484.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	17.0	29.0	**80.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.1	2187.4	1249.0	2084.8	**5,613.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	136.7	42.8	47.4	**312.3**

Licence ***8021*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
GAS	2014	0.8	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
H2O	2014	1548.9	1355.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45,386.1**
OIL	2014	7.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	28.0	30.0	31.0	**797.0**
GAS	2013	14.9	14.3	17.3	16.9	15.2	8.4	7.2	9.8	4.3	0.4	2.0	1.8	**316.6**
H2O	2013	1490.6	1322.2	1463.2	1393.3	1433.9	1384.2	1493.9	1434.6	1143.4	1472.7	1563.5	1555.6	**42,481.8**
OIL	2013	96.7	89.9	83.9	86.7	69.4	60.2	38.3	61.3	22.5	4.1	10.8	13.7	**4,023.2**
DAY	2012	31.0	29.0	24.0	30.0	30.0	26.0	22.0	30.0	30.0	31.0	30.0	31.0	**441.0**
GAS	2012	37.9	33.9	22.3	15.1	7.8	5.1	2.8	8.5	14.7	18.9	16.0	16.9	**204.1**
H2O	2012	1862.1	1432.5	1125.8	2161.2	2148.3	1825.1	1553.1	1972.8	1658.3	1555.4	1435.9	1469.3	**25,330.7**
OIL	2012	445.3	381.0	194.2	91.2	57.4	39.5	20.3	55.9	113.8	124.0	110.1	104.9	**3,385.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	28.0	30.0	31.0	**97.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.3	1658.0	1696.3	1651.3	**5,130.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.3	575.5	511.6	411.7	**1,648.1**

Licence ***8022*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-33-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2014	31.5	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.7**
OIL	2014	11.0	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,391.4**
DAY	2013	16.0	21.0	31.0	19.0	24.0	29.0	30.0	31.0	30.0	31.0	28.0	23.0	**666.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2013	42.3	81.8	72.4	50.0	63.5	54.7	53.5	56.8	43.7	48.3	37.6	30.7	**3,524.9**
OIL	2013	16.8	29.2	25.8	17.8	22.8	22.3	20.8	11.4	15.4	13.4	11.7	10.8	**1,368.5**
DAY	2012	31.0	29.0	23.0	0.0	13.0	26.0	30.0	30.0	30.0	31.0	30.0	26.0	**353.0**
GAS	2012	5.6	5.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.9**
H2O	2012	346.0	247.8	165.8	0.0	195.0	224.6	157.4	123.7	96.7	95.0	95.6	80.3	**2,889.6**

Manitoba Production
2010 To 2014

Licence ***8022*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-33-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	129.8	97.9	72.1	0.0	67.3	63.8	58.3	51.3	49.8	38.6	24.4	25.4	**1,150.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	**54.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	5.6	**6.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	570.0	491.7	**1,061.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	271.5	200.1	**471.6**

Licence ***8023*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	2014	59.6	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,043.8**
OIL	2014	30.6	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,279.9**
DAY	2013	23.0	8.0	29.0	16.0	7.0	29.0	31.0	31.0	30.0	31.0	28.0	28.0	**389.0**
H2O	2013	139.7	45.1	190.3	57.7	51.8	122.0	100.6	87.8	75.6	77.3	59.9	53.9	**1,935.4**
OIL	2013	93.1	30.0	90.8	29.7	34.8	62.8	49.0	45.3	38.2	36.3	30.9	27.8	**1,224.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	26.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.0	386.8	225.8	165.1	**873.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.6	207.0	135.9	110.0	**655.5**

Licence ***8024*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**678.0**
GAS	2014	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.4**
H2O	2014	44.7	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,690.5**
OIL	2014	13.9	12.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,089.5**
DAY	2013	27.0	27.0	31.0	30.0	20.0	0.0	15.0	30.0	29.0	29.0	27.0	29.0	**623.0**
GAS	2013	0.0	0.1	0.3	0.3	0.3	0.0	0.1	0.4	0.4	0.4	0.4	0.4	**3.1**
H2O	2013	93.2	74.0	92.7	72.6	37.0	0.0	83.9	72.8	62.2	59.7	46.3	46.3	**3,607.9**
OIL	2013	29.7	18.6	37.0	35.2	15.4	0.0	9.9	18.9	17.8	16.0	13.0	13.0	**2,062.7**
DAY	2012	31.0	25.0	30.0	1.0	12.0	26.0	31.0	29.0	6.0	31.0	27.0	30.0	**329.0**
H2O	2012	230.0	128.5	125.1	1.5	177.0	176.3	138.6	152.1	233.4	441.0	225.7	154.4	**2,867.2**
OIL	2012	178.1	116.1	120.7	1.8	107.5	145.5	113.5	117.1	32.7	92.0	60.0	51.7	**1,838.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	**50.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.8	330.8	**683.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	416.6	284.9	**701.5**

Licence ***8025*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														684.0

Manitoba Production
2010 To 2014

Licence ***8025*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-34-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	3.9	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.5**
H2O	2014	242.0	204.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,891.2**
OIL	2014	33.4	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,890.8**
DAY	2013	24.0	25.0	26.0	30.0	28.0	12.0	20.0	30.0	27.0	29.0	28.0	30.0	**629.0**
GAS	2013	0.0	0.0	0.0	0.8	0.8	0.2	0.6	1.9	1.3	1.0	1.0	0.7	**8.3**
H2O	2013	491.9	831.4	464.0	411.4	357.8	141.0	294.1	354.3	290.8	295.1	243.3	253.0	**13,444.3**
OIL	2013	92.5	303.0	127.2	94.7	76.3	11.5	59.9	72.7	57.1	51.6	42.4	39.9	**4,828.3**
DAY	2012	31.0	29.0	26.0	11.0	18.0	24.0	31.0	31.0	30.0	29.0	7.0	30.0	**320.0**
H2O	2012	990.6	927.5	863.2	418.0	724.3	887.7	839.4	754.9	702.3	640.3	285.4	780.9	**9,016.2**
OIL	2012	655.4	531.8	457.2	146.0	146.2	284.6	233.2	225.4	175.6	142.1	15.0	89.9	**3,799.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.7	**201.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	697.1	**697.1**

Licence ***8026*** Well Name ***Tundra Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-29-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.0**
H2O	2014	29.1	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,132.6**
OIL	2014	41.7	37.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2013	37.4	16.3	15.7	15.5	46.2	56.7	65.3	41.4	35.7	31.6	27.7	29.2	**1,078.0**
OIL	2013	33.4	35.2	38.4	38.6	22.7	21.8	24.1	36.2	34.5	38.0	39.4	40.8	**962.9**
DAY	2012	31.0	25.0	28.0	29.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**413.0**
H2O	2012	58.0	50.1	52.2	47.7	46.4	38.4	31.7	31.1	25.1	38.4	38.5	36.9	**659.3**
OIL	2012	41.5	33.4	34.8	47.2	51.1	37.9	31.1	33.4	21.4	34.0	34.1	33.7	**559.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	30.0	29.0	**65.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	17.9	67.1	59.8	**164.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	22.6	57.9	44.2	**126.2**

Licence ***8027*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-24-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**739.0**
H2O	2014	124.5	139.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,866.5**
OIL	2014	72.4	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,288.5**
DAY	2013	31.0	28.0	29.0	30.0	28.0	28.0	29.0	31.0	30.0	31.0	30.0	26.0	**680.0**
H2O	2013	220.3	196.7	201.2	200.0	189.5	186.2	169.7	182.1	178.6	181.8	117.2	94.6	**7,602.1**
OIL	2013	155.2	129.0	105.7	103.0	94.6	91.6	95.4	98.8	97.8	99.1	89.9	70.1	**5,185.3**

Manitoba Production
2010 To 2014

Licence ***8027*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-24-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	1.0	27.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2012	0.0	931.5	959.9	724.7	577.3	447.1	378.3	365.3	304.3	310.6	245.7	239.5	**5,484.2**
OIL	2012	21.0	556.2	694.4	542.8	472.6	337.4	258.1	274.8	222.7	226.2	179.0	169.9	**3,955.1**

Licence ***8028*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.0**
GAS	2014	2.7	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
H2O	2014	48.3	100.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,227.8**
OIL	2014	31.6	83.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,505.9**
DAY	2013	30.0	14.0	21.0	29.0	30.0	30.0	30.0	30.0	29.0	29.0	28.0	30.0	**671.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	8.3	9.2	8.1	8.0	6.7	6.7	**47.0**
H2O	2013	165.5	174.1	584.2	150.2	151.2	125.8	116.2	103.2	115.3	105.0	88.9	89.2	**6,078.8**
OIL	2013	239.9	147.3	344.6	180.6	155.8	143.5	129.4	113.5	133.3	121.1	110.2	101.2	**8,391.3**
DAY	2012	31.0	29.0	26.0	15.0	20.0	27.0	31.0	31.0	30.0	27.0	21.0	31.0	**341.0**
H2O	2012	846.0	526.1	341.7	267.5	324.5	280.5	251.0	237.9	226.0	159.6	176.0	171.8	**4,110.0**
OIL	2012	1103.6	716.2	553.9	397.7	457.5	459.9	383.3	360.7	302.7	246.6	286.9	286.0	**6,470.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.4	**301.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	915.9	**915.9**

Licence ***8029*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-26-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.2**
H2O	2014	357.9	316.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,459.7**
OIL	2014	27.6	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,448.4**
DAY	2013	31.0	28.0	31.0	26.5	30.4	30.0	31.0	31.0	18.8	30.4	30.0	31.0	**652.2**
H2O	2013	409.2	374.6	407.5	323.5	328.0	365.4	352.6	392.3	236.9	447.5	339.4	322.6	**10,785.7**
OIL	2013	100.6	87.7	87.2	72.1	102.6	74.5	77.0	37.1	8.8	30.6	29.9	24.8	**2,394.4**
DAY	2012	12.0	28.3	29.8	0.0	25.2	25.0	31.0	30.3	30.0	30.5	30.0	31.0	**303.1**
H2O	2012	426.8	594.6	821.4	0.0	681.7	722.7	787.9	633.6	497.1	469.4	439.4	411.6	**6,486.2**
OIL	2012	39.7	182.4	216.6	0.0	238.8	231.8	139.1	131.7	133.5	123.5	105.5	118.9	**1,661.5**

Licence ***8030*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.4	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.1**
H2O	2014	446.3	403.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,010.0**
														3,172.1

Manitoba Production
2010 To 2014

Licence ***8030*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	42.0	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	26.8	22.0	19.5	30.3	30.0	30.5	30.0	31.0	**719.8**
H2O	2013	514.3	488.2	529.3	486.2	449.6	366.2	419.7	521.2	483.8	464.7	453.5	459.9	**14,160.6**
OIL	2013	84.1	102.5	118.3	88.1	72.8	76.4	44.6	72.1	72.6	69.9	47.2	60.1	**3,085.3**
DAY	2012	31.0	23.5	26.6	0.0	23.3	25.2	31.0	31.0	29.5	30.3	30.0	27.4	**379.7**
H2O	2012	810.0	606.8	754.4	0.0	685.2	713.6	733.5	594.0	568.7	479.7	445.0	447.4	**8,524.0**
OIL	2012	270.0	158.2	188.6	0.0	110.3	125.9	135.1	187.5	146.8	86.5	101.9	96.0	**2,176.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	30.0	31.0	**70.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.2	638.4	835.1	**1,685.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.3	239.6	259.9	**569.8**

Licence ***8031*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2014	495.4	225.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,861.5**
OIL	2014	52.8	13.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,396.5**
DAY	2013	31.0	28.0	31.0	30.0	18.0	30.0	31.0	31.0	25.0	10.0	30.0	18.0	**761.0**
H2O	2013	629.6	477.2	563.8	496.8	265.4	421.3	427.4	393.5	389.6	188.5	627.3	296.5	**20,140.2**
OIL	2013	98.5	48.5	59.4	48.1	3.0	62.0	70.8	69.7	73.4	3.9	48.2	12.6	**8,330.3**
DAY	2012	31.0	28.0	31.0	30.0	27.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**448.0**
H2O	2012	1337.5	1183.1	1192.2	1034.2	823.5	844.4	666.7	755.6	869.6	883.0	831.7	711.1	**14,963.3**
OIL	2012	746.2	742.7	786.4	701.7	584.5	572.9	467.0	567.9	339.2	302.4	283.2	164.0	**7,732.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	28.0	31.0	**91.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	1319.3	1170.6	1297.8	**3,830.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.9	440.5	399.4	603.3	**1,474.1**

Licence ***8033*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	6.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,113.4**
OIL	2014	5.7	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.8**
DAY	2013	31.0	4.0	9.0	30.0	31.0	29.0	31.0	30.0	29.0	29.0	27.0	30.0	**653.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2013	49.9	7.0	0.9	18.4	71.5	86.4	54.3	23.3	14.4	12.2	5.1	7.4	**2,098.6**
OIL	2013	96.7	13.6	10.9	20.5	42.2	49.7	29.3	10.2	10.8	9.9	4.8	7.1	**3,288.8**
DAY	2012	31.0	29.0	28.0	19.0	21.0	29.0	30.0	30.0	30.0	28.0	27.0	29.0	**343.0**
H2O	2012	488.6	237.1	167.4	125.8	133.6	118.8	105.1	89.8	78.7	66.0	60.9	51.0	**1,747.8**

Manitoba Production
2010 To 2014

Licence ***8033*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	557.9	337.7	285.8	216.2	200.3	193.3	171.8	154.4	128.3	109.7	112.0	112.9	**2,983.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	402.8	**402.8**

Licence ***8035*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**660.7**
H2O	2014	64.3	50.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.6**
OIL	2014	64.3	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,558.4**
DAY	2013	31.0	28.0	31.0	30.0	30.3	29.0	30.8	31.0	25.0	15.0	29.1	31.0	**602.7**
H2O	2013	113.5	93.4	107.5	99.0	65.1	55.6	92.4	97.7	45.2	82.8	67.0	75.1	**2,240.9**
OIL	2013	333.8	275.1	233.4	185.2	195.2	166.7	113.5	97.7	80.8	20.9	67.3	71.6	**7,439.9**
DAY	2012	0.0	8.3	18.9	14.0	22.5	18.3	31.0	31.0	30.0	26.5	30.0	31.0	**261.5**
H2O	2012	0.0	97.6	211.1	102.1	89.3	111.5	100.6	91.7	75.4	111.3	138.0	118.0	**1,246.6**
OIL	2012	0.0	196.0	560.4	458.5	734.5	532.7	740.4	639.2	438.1	441.6	494.1	363.2	**5,598.7**

Licence ***8036*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**655.8**
H2O	2014	230.5	196.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,517.2**
OIL	2014	118.7	100.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,261.6**
DAY	2013	31.0	28.0	31.0	30.0	30.3	28.3	29.3	31.0	22.5	15.0	29.5	31.0	**597.8**
H2O	2013	373.6	269.4	297.3	257.5	266.0	236.6	208.6	264.6	135.4	129.0	254.7	265.7	**7,090.6**
OIL	2013	245.6	179.6	197.4	171.8	173.4	157.7	194.1	153.3	89.3	105.6	121.9	97.6	**5,042.4**
DAY	2012	0.0	8.2	11.7	14.0	23.3	25.3	31.0	31.0	29.1	26.3	30.0	31.0	**260.9**
H2O	2012	0.0	305.9	315.8	372.4	450.4	436.5	398.5	389.5	389.5	330.0	365.1	378.6	**4,132.2**
OIL	2012	0.0	109.8	178.6	237.4	367.4	436.6	398.9	389.7	317.4	211.3	255.2	252.8	**3,155.1**

Licence ***8037*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.7**
H2O	2014	100.3	94.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,954.7**
OIL	2014	178.6	168.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,372.5**
DAY	2013	31.0	28.0	31.0	30.0	29.3	28.0	30.3	4.6	23.9	31.0	30.0	23.9	**703.7**
H2O	2013	221.4	188.0	154.4	150.6	146.4	133.5	126.4	0.0	196.7	215.3	131.0	99.4	**7,759.6**
OIL	2013	267.1	225.5	189.7	225.9	215.1	200.3	169.6	2.0	204.7	265.0	235.0	170.1	**8,025.4**
														382.7

Manitoba Production
2010 To 2014

Licence ***8037*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	30.0	25.3	20.2	23.7	25.7	29.3	30.1	31.0	30.0	22.3	29.5	31.0	
H2O	2012	469.1	462.5	723.6	771.5	690.0	455.0	420.8	322.0	221.2	143.3	181.0	203.8	**5,996.5**
OIL	2012	712.5	539.5	272.5	172.7	283.9	434.8	404.2	382.7	357.6	203.3	294.8	244.5	**5,655.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	31.0	**54.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.6	511.1	**932.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	589.0	763.4	**1,352.4**

Licence ***8038*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-33-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,285.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.0**
DAY	2012	0.0	0.0	12.0	27.0	28.0	30.0	31.0	31.0	30.0	0.0	0.0	0.0	**252.0**
H2O	2012	0.0	0.0	131.3	91.3	35.7	66.2	47.4	97.6	98.7	0.0	0.0	0.0	**1,285.7**
OIL	2012	0.0	0.0	26.3	0.7	6.3	6.9	5.3	3.9	0.0	0.0	0.0	0.0	**106.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	11.0	10.0	0.0	**63.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.1	238.7	228.6	36.1	0.0	**717.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.4	3.8	5.9	44.5	0.0	**56.6**

Licence ***8039*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.2**
H2O	2014	63.7	152.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,997.0**
OIL	2014	34.6	129.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,401.0**
DAY	2013	30.6	24.7	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.6	**437.4**
H2O	2013	236.7	137.5	115.2	124.1	132.8	128.7	117.2	80.9	52.5	53.7	54.4	127.6	**2,780.7**
OIL	2013	88.9	66.2	21.7	15.2	16.7	17.7	30.0	47.3	30.2	33.9	31.5	52.6	**1,237.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.3	29.0	31.0	**78.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	545.9	512.9	360.6	**1,419.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.8	321.3	147.1	**785.2**

Licence ***8040*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.5**

4,778.9

Manitoba Production
2010 To 2014

Licence ***8040*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	176.8	79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	71.2	100.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,355.8**
DAY	2013	31.0	24.9	30.8	28.0	0.0	18.9	28.7	30.5	30.0	31.0	30.0	30.6	**401.7**
H2O	2013	549.2	297.8	89.2	90.2	0.0	63.4	96.7	67.9	127.2	45.8	27.6	143.9	**4,522.9**
OIL	2013	225.5	141.8	32.5	25.0	0.0	19.7	32.6	43.9	35.9	17.9	22.5	65.6	**2,184.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	30.0	31.0	**87.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1018.9	1204.0	701.1	**2,924.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529.5	633.6	358.6	**1,521.7**

Licence ***8041*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.15-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.6**
H2O	2014	26.9	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,068.4**
OIL	2014	41.7	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,742.1**
DAY	2013	31.0	24.7	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.6	**446.8**
H2O	2013	477.7	280.5	66.8	71.4	76.4	74.2	73.5	47.3	50.4	19.0	20.3	33.3	**3,008.5**
OIL	2013	186.5	135.1	68.4	50.1	54.9	58.2	62.9	54.2	38.7	18.7	28.5	33.8	**1,619.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	30.0	31.0	**87.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	649.7	551.1	516.9	**1,717.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.5	329.7	204.6	**829.8**

Licence ***8043*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,045.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,835.5**
DAY	2013	31.0	24.0	31.0	29.0	29.0	30.0	29.0	22.0	0.0	0.0	0.0	0.0	**666.0**
H2O	2013	58.6	44.6	58.1	55.6	57.1	57.5	54.0	39.9	0.0	0.0	0.0	0.0	**2,045.4**
OIL	2013	80.3	59.6	74.0	70.5	70.8	68.9	67.4	53.1	0.0	0.0	0.0	0.0	**1,835.5**
DAY	2012	30.0	29.0	31.0	30.0	27.0	30.0	29.0	26.0	30.0	31.0	30.0	29.0	**441.0**
H2O	2012	163.0	109.0	116.3	103.2	88.5	96.1	86.2	75.9	71.5	66.5	58.1	55.8	**1,620.0**
OIL	2012	78.9	122.2	123.8	107.7	85.0	84.4	80.1	72.9	96.7	95.8	88.8	82.6	**1,290.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**89.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.0	179.2	175.7	**529.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	58.8	77.1	**172.0**

Licence ***8044*** Well Name ***Sinclair Unit No. 2 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-06-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Manitoba Production
2010 To 2014

Licence ***8044*** Well Name ***Sinclair Unit No. 2 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-06-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,723.2**
WIN	2014	648.0	529.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,755.0**
DAY	2013	26.0	28.0	31.0	30.0	31.0	30.0	28.0	20.0	0.0	0.0	0.0	0.0	**668.0**
H2O	2013	58.1	61.9	69.1	64.3	63.8	59.6	55.2	38.8	0.0	0.0	0.0	0.0	**2,100.7**
OIL	2013	61.9	66.8	75.3	70.8	70.8	65.7	61.4	44.1	0.0	0.0	0.0	0.0	**1,723.2**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	578.0	**578.0**
DAY	2012	29.0	29.0	30.0	30.0	28.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**444.0**
H2O	2012	147.2	94.6	95.8	84.8	82.3	93.1	86.7	73.2	75.3	72.7	74.0	74.3	**1,629.9**
OIL	2012	80.0	107.7	105.3	94.9	73.1	67.0	77.3	70.3	87.1	86.4	88.3	85.9	**1,206.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	31.0	**89.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.3	215.6	171.0	**575.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	61.7	81.5	**183.1**

Licence ***8045*** Well Name ***Kinwest 08 Mariner Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.0**
H2O	2014	94.0	77.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,642.9**
OIL	2014	42.5	28.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,698.6**
DAY	2013	20.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**688.0**
H2O	2013	73.9	86.4	101.4	97.0	96.3	76.2	86.2	88.7	85.0	88.1	86.7	82.4	**2,471.2**
OIL	2013	36.6	47.1	55.1	40.0	44.7	49.8	50.2	43.9	45.0	44.5	42.2	38.6	**1,627.8**
DAY	2012	31.0	26.0	0.0	28.0	28.0	22.0	30.0	28.0	30.0	31.0	24.0	31.0	**340.0**
H2O	2012	177.7	124.2	0.0	118.7	115.5	97.1	135.7	78.9	95.2	98.6	82.7	108.2	**1,422.9**
OIL	2012	136.8	95.8	0.0	105.3	88.0	65.4	83.3	80.6	80.3	68.9	52.8	70.8	**1,090.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.4	**190.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.1	**162.1**

Licence ***8047*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**878.6**
H2O	2014	335.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,392.0**
OIL	2014	35.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,354.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**847.6**
H2O	2013	405.2	375.0	405.2	352.0	333.5	349.0	34.9	407.1	319.0	431.7	292.4	325.8	**14,056.7**
OIL	2013	36.4	32.0	37.8	38.8	31.3	26.1	29.2	28.9	25.0	28.4	27.1	26.6	**1,319.2**

Manitoba Production
2010 To 2014

Licence **8047** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-09-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**482.6**
H2O	2012	932.2	859.7	811.9	633.7	570.6	541.9	565.7	465.0	470.8	304.3	361.7	394.2	**10,025.9**
OIL	2012	81.8	88.2	87.3	56.4	53.1	38.6	40.7	31.7	31.2	31.3	30.2	35.8	**951.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	31.0	30.0	31.0	**116.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	651.5	757.1	796.1	909.5	**3,114.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.9	87.1	107.0	77.3	**345.3**

Licence **8048** Well Name **South Pierson Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.05-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.0**
GAS	2014	1.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.6**
GSD	2014	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**118.6**
H2O	2014	40.0	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,389.6**
OIL	2014	50.6	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,639.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**768.0**
GAS	2013	5.6	5.4	3.8	1.6	0.5	0.0	0.9	1.3	0.5	2.4	2.6	2.0	**139.5**
GSD	2013	5.4	5.0	3.7	1.3	0.6	0.0	0.1	0.6	0.5	1.6	0.9	1.6	**117.0**
H2O	2013	81.8	35.1	49.5	58.9	47.8	40.3	50.6	49.0	34.0	33.9	30.8	34.3	**2,307.0**
OIL	2013	93.4	42.0	58.2	63.0	60.2	53.0	54.2	51.7	48.1	44.5	40.5	42.5	**5,533.7**
DAY	2012	30.0	27.0	31.0	30.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**408.0**
GAS	2012	15.0	7.0	7.3	0.3	8.5	7.9	4.6	5.8	6.9	7.8	5.4	5.6	**112.9**
GSD	2012	13.5	4.6	3.5	0.3	8.3	7.2	4.2	5.3	3.3	7.5	3.8	5.3	**95.7**
H2O	2012	135.3	84.3	86.3	117.5	134.9	133.1	104.7	125.7	74.5	77.6	70.0	73.6	**1,761.0**
OIL	2012	633.6	516.5	366.9	279.7	237.3	213.4	177.8	218.7	180.2	136.9	110.1	116.3	**4,882.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	**30.8**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	**28.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	387.5	156.0	**543.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.1	984.9	**1,695.0**

Licence **8049** Well Name **South Pierson Unit No. 2** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.07-19-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.0**
GAS	2014	0.4	1.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.8**
GSD	2014	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**84.7**
H2O	2014	5.5	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.5**
OIL	2014	18.6	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,032.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**767.0**

Manitoba Production
2010 To 2014

Licence ***8049*** Well Name ***South Pierson Unit No. 2*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.5	1.3	0.3	0.2	1.6	3.3	3.2	1.9	1.5	0.2	**101.3**
GSD	2013	0.0	0.0	0.5	1.1	0.4	0.1	0.3	1.7	3.0	1.3	0.6	0.2	**84.3**
H2O	2013	1.6	0.6	2.6	6.9	6.7	6.2	5.7	4.4	3.2	4.7	5.4	5.8	**355.3**
OIL	2013	40.3	20.2	9.9	17.3	16.8	14.7	12.5	17.8	18.5	22.7	24.0	20.3	**997.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	18.0	31.0	30.0	31.0	30.0	31.0	**405.0**
GAS	2012	31.0	20.0	0.0	0.0	3.5	3.9	0.9	0.0	0.0	0.0	0.0	0.0	**87.3**
GSD	2012	28.0	13.0	0.0	0.0	3.4	3.6	0.8	0.0	0.0	0.0	0.0	0.0	**75.1**
H2O	2012	72.6	44.4	18.6	17.0	17.1	17.6	6.3	5.5	3.9	3.7	1.1	1.2	**301.5**
OIL	2012	80.0	75.1	75.4	73.4	62.0	59.7	24.7	27.9	26.2	34.5	37.0	39.2	**762.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	**52.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	**26.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.0	52.5	**92.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.5	82.1	**147.6**

Licence ***8050*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**827.0**
GAS	2014	1.3	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.2**
GSD	2014	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.3**
H2O	2014	128.3	129.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,569.2**
OIL	2014	92.8	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,348.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**768.0**
GAS	2013	2.5	2.2	3.0	3.5	1.4	0.2	0.0	0.0	2.5	3.4	2.0	1.4	**139.6**
GSD	2013	2.4	2.0	2.9	2.9	1.6	0.2	0.0	0.0	2.4	2.3	0.6	1.1	**118.0**
H2O	2013	214.6	151.9	154.9	153.2	89.0	115.9	148.1	107.2	89.0	106.9	107.5	108.0	**5,311.2**
OIL	2013	141.9	119.9	138.7	124.5	59.7	109.3	131.0	111.5	104.0	123.2	123.0	106.2	**7,168.7**
DAY	2012	30.0	28.0	31.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**407.0**
GAS	2012	16.9	2.6	0.0	10.5	15.6	12.2	6.7	7.6	4.5	0.0	0.1	2.5	**117.5**
GSD	2012	15.2	1.7	0.0	9.1	15.4	11.2	6.2	6.9	2.1	0.0	0.1	2.4	**99.6**
H2O	2012	568.9	226.0	193.5	200.7	232.5	222.8	169.6	189.3	98.8	111.8	117.7	153.3	**3,765.0**
OIL	2012	765.6	533.4	541.9	464.2	430.4	268.5	191.4	215.6	149.5	145.9	143.4	137.7	**5,775.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	30.2	**38.3**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	28.4	**29.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	506.8	773.3	**1,280.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	786.0	1002.3	**1,788.3**

Licence ***8051*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8051*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.0**
GAS	2014	1.5	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.2**
GSD	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.7**
H2O	2014	127.5	111.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,460.4**
OIL	2014	121.8	117.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,550.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**766.0**
GAS	2013	4.3	3.9	3.8	3.0	0.5	0.0	1.8	3.1	1.3	0.4	5.3	3.3	**149.1**
GSD	2013	4.2	3.6	3.6	2.5	0.6	0.0	0.3	1.5	1.2	0.2	1.9	2.5	**123.2**
H2O	2013	185.9	131.4	130.3	111.6	129.5	113.6	129.7	115.8	87.4	94.9	103.2	123.3	**5,221.8**
OIL	2013	234.7	198.3	189.5	124.9	143.5	133.5	151.8	136.5	124.0	131.6	140.6	132.6	**7,310.5**
DAY	2012	31.0	29.0	27.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**405.0**
GAS	2012	14.2	11.5	10.2	8.8	16.9	8.5	4.8	5.5	1.6	5.3	4.2	4.3	**118.4**
GSD	2012	12.9	7.4	4.9	7.7	16.6	7.9	4.5	5.0	0.7	5.2	3.0	4.1	**101.1**
H2O	2012	518.4	382.9	322.4	265.6	202.7	184.6	155.8	183.1	97.9	130.6	126.2	132.7	**3,765.2**
OIL	2012	562.4	505.6	439.3	348.3	283.6	257.6	215.2	258.9	195.7	210.2	215.4	227.5	**5,469.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	**51.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.6	**22.6**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	**21.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	484.9	577.4	**1,062.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	694.4	1054.9	**1,749.3**

Licence ***8053*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**647.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,445.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.0**
DAY	2013	30.0	27.0	31.0	30.0	30.0	24.0	31.0	31.0	30.0	31.0	0.0	0.0	**647.0**
H2O	2013	68.9	32.8	28.7	29.3	30.3	15.9	24.1	19.9	12.2	10.4	14.3	0.0	**3,445.9**
OIL	2013	31.2	26.3	28.6	18.7	11.9	8.5	11.9	14.5	9.8	9.0	14.3	0.0	**2,209.0**
DAY	2012	30.0	28.0	31.0	29.0	13.0	29.0	31.0	31.0	29.0	31.0	30.0	30.0	**352.0**
H2O	2012	721.3	658.9	619.4	337.4	101.0	157.8	99.8	84.8	78.9	96.8	106.5	96.5	**3,159.1**
OIL	2012	428.5	408.0	454.4	216.3	54.8	89.0	85.5	82.4	58.7	51.2	38.1	40.4	**2,024.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**10.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	**17.0**

Licence ***8054*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***8054*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,935.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.7**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**661.0**
H2O	2013	389.0	279.8	305.7	315.3	276.2	242.6	21.6	228.0	225.2	192.6	168.6	0.0	**8,935.4**
OIL	2013	194.6	130.5	137.4	112.7	108.4	88.1	91.5	85.0	72.0	66.5	69.6	0.0	**4,111.7**
DAY	2012	31.0	29.0	31.0	27.0	30.0	29.0	31.0	31.0	30.0	31.0	22.0	26.0	**358.0**
H2O	2012	856.7	759.8	855.5	748.0	715.3	465.7	407.7	353.4	302.0	310.8	150.9	365.0	**6,290.8**
OIL	2012	267.6	375.5	289.2	299.6	336.1	253.1	175.1	169.2	205.1	190.6	137.6	166.2	**2,955.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	0.0	**10.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.5	0.0	**90.5**

Licence ***8055*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.0**
H2O	2014	79.4	84.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,936.2**
OIL	2014	67.0	76.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,130.4**
DAY	2013	31.0	23.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	30.0	30.0	30.6	**444.2**
H2O	2013	327.2	178.3	138.2	141.4	151.4	147.0	120.1	74.6	79.4	55.9	41.4	108.3	**3,772.1**
OIL	2013	127.4	48.7	38.4	25.9	28.4	30.1	47.5	46.4	31.7	27.3	26.7	49.6	**986.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	30.0	31.0	**87.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	962.9	874.2	371.8	**2,208.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	240.2	120.0	98.2	**458.4**

Licence ***8056*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.7**
H2O	2014	23.7	21.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,038.6**
OIL	2014	13.9	14.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,173.2**
DAY	2013	28.6	26.0	31.0	30.0	31.0	26.5	30.8	29.8	29.7	29.0	22.9	31.0	**785.7**
H2O	2013	58.4	49.3	56.5	59.9	58.4	43.7	51.6	51.4	50.8	48.3	37.9	44.6	**3,993.0**
OIL	2013	58.8	50.3	81.6	89.7	88.7	65.2	64.2	63.3	64.1	64.9	52.7	67.3	**5,145.2**
DAY	2012	31.0	28.9	30.5	27.9	31.0	21.0	27.0	30.7	29.8	31.0	30.0	30.8	**439.4**
H2O	2012	339.6	252.5	266.2	212.1	177.9	114.1	148.5	163.6	159.5	106.3	113.7	106.8	**3,382.2**
OIL	2012	509.4	363.7	406.0	317.8	249.0	189.0	271.5	180.7	178.1	118.9	94.1	75.6	**4,334.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	29.0	30.5	**89.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.1	402.1	413.2	**1,221.4**

Manitoba Production
2010 To 2014

Licence ***8056*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.9	443.8	487.9	**1,380.6**

Licence ***8057*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**703.0**
H2O	2014	320.7	310.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,186.5**
OIL	2014	190.6	132.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,968.6**
DAY	2013	14.0	23.0	28.0	30.0	29.0	30.0	30.0	31.0	7.0	27.0	26.0	29.0	**646.0**
H2O	2013	146.9	260.0	226.4	193.2	177.6	166.0	166.6	157.4	49.9	513.1	339.1	341.6	**6,555.0**
OIL	2013	96.0	148.2	137.9	147.7	124.6	113.4	104.3	96.4	15.7	223.0	196.1	227.2	**6,645.4**
DAY	2012	29.0	29.0	27.0	20.0	28.0	29.0	31.0	30.0	30.0	31.0	28.0	30.0	**342.0**
H2O	2012	218.9	666.3	422.8	316.0	384.3	311.4	310.0	252.9	244.3	262.9	208.4	219.0	**3,817.2**
OIL	2012	1032.1	1051.0	606.6	403.1	440.5	293.1	258.7	245.1	216.5	176.8	150.9	140.5	**5,014.9**

Licence ***8059*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.6**
H2O	2014	67.3	51.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,360.5**
OIL	2014	13.4	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,962.1**
DAY	2013	31.0	28.0	31.0	30.0	30.3	29.5	29.9	31.0	29.3	31.0	16.0	31.0	**764.2**
H2O	2013	117.7	84.9	80.0	71.0	62.6	53.0	48.2	71.5	74.2	72.5	49.9	68.9	**6,242.2**
OIL	2013	99.1	85.7	80.6	71.7	80.2	79.5	72.2	30.6	14.8	14.4	9.9	13.8	**4,938.6**
DAY	2012	30.2	29.0	31.0	0.0	24.7	28.2	30.0	31.0	29.3	30.3	30.0	30.8	**416.2**
H2O	2012	532.4	513.0	489.3	0.0	381.0	485.6	479.8	228.6	197.3	161.1	98.9	138.7	**5,387.8**
OIL	2012	508.6	459.0	460.7	0.0	381.0	237.4	277.2	208.9	173.4	135.7	142.1	133.7	**4,286.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	31.0	**91.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494.1	565.1	622.9	**1,682.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	365.9	377.4	425.1	**1,168.4**

Licence ***8061*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-24-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,453.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,524.6**
DAY	2013	3.0	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.1**
H2O	2013	31.0	225.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,453.1**
OIL	2013	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,524.6**
														400.3

Manitoba Production
2010 To 2014

Licence **8061** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-24-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	25.4	18.0	21.8	24.4	24.0	30.0	30.6	30.0	26.0	30.0	31.0	
H2O	2012	780.9	624.2	477.5	559.3	521.8	458.2	476.0	440.4	413.8	621.8	382.7	376.8	**9,197.0**
OIL	2012	141.8	62.6	37.9	51.0	36.9	32.1	28.3	23.1	21.6	17.8	16.8	19.8	**1,523.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	30.0	31.0	**78.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	900.1	1246.6	916.9	**3,063.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.6	533.5	313.2	**1,033.3**

Licence **8062** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **103.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.3**
GAS	2014	0.0	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.2**
H2O	2014	712.4	709.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,778.7**
OIL	2014	256.6	261.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,411.1**
DAY	2013	26.0	28.0	31.0	30.0	31.0	28.3	30.0	30.5	28.5	31.0	30.0	31.0	**752.3**
GAS	2013	0.0	0.0	0.0	0.0	3.3	1.7	2.6	0.1	9.5	12.3	0.0	0.0	**30.5**
H2O	2013	710.5	741.0	907.8	590.3	202.3	180.2	195.6	955.9	829.2	827.8	708.3	740.6	**19,357.2**
OIL	2013	160.6	183.1	222.8	195.2	122.0	111.3	114.7	221.4	253.8	223.2	218.1	239.8	**4,892.6**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**397.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2012	915.4	962.6	990.1	879.4	917.2	854.5	985.2	885.8	850.9	865.9	867.4	822.4	**11,767.7**
OIL	2012	134.7	88.0	127.3	244.1	250.2	204.3	206.0	269.4	250.6	213.0	221.1	205.3	**2,626.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.8	835.1	**970.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	176.5	**212.6**

Licence **8063** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.7**
GAS	2014	0.0	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.9**
H2O	2014	855.4	1107.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,527.6**
OIL	2014	308.6	355.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,432.8**
DAY	2013	26.0	28.0	31.0	30.0	31.0	29.5	30.4	29.0	30.0	30.0	30.0	25.3	**720.2**
GAS	2013	0.0	0.0	0.0	0.0	5.9	1.0	0.0	8.8	37.4	68.8	5.4	0.0	**128.1**
H2O	2013	835.7	812.3	856.7	480.6	963.9	1191.9	1216.3	1225.3	1206.2	1155.4	1023.8	863.6	**24,564.7**
OIL	2013	78.9	158.2	208.9	109.8	311.6	419.6	420.1	404.3	400.7	395.3	427.7	334.2	**5,768.4**
DAY	2012	31.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**370.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	**0.8**
H2O	2012	979.4	959.9	927.9	903.1	967.5	919.0	1014.7	988.9	1021.0	911.6	954.5	991.0	**12,733.0**

Manitoba Production
2010 To 2014

Licence **8063** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	196.5	103.0	206.5	249.3	195.7	119.2	138.5	162.0	173.9	97.8	96.5	97.7	**2,099.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.1	1058.4	**1,194.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.9	230.6	**262.5**

Licence **8064** Well Name **ARC Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **105.11-06-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.3**
GAS	2014	0.0	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.6**
H2O	2014	876.6	955.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,443.0**
OIL	2014	65.8	86.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.8**
DAY	2013	26.0	28.0	31.0	30.0	30.5	30.0	31.0	31.0	30.0	30.5	29.8	30.5	**728.3**
GAS	2013	11.8	4.2	0.0	0.0	2.8	1.1	0.0	2.3	6.8	11.3	0.7	0.0	**41.2**
H2O	2013	744.6	765.6	921.9	980.9	856.2	869.5	1037.4	976.4	969.7	910.9	866.4	791.3	**21,610.7**
OIL	2013	54.2	47.1	42.8	33.4	36.4	30.4	25.8	43.5	29.8	44.5	54.1	65.5	**1,064.6**
DAY	2012	31.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**370.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2012	697.2	776.5	807.2	874.1	853.7	703.1	840.6	846.3	876.1	957.8	924.2	943.6	**10,919.9**
OIL	2012	18.8	13.1	55.3	54.4	52.7	41.1	54.9	71.8	59.1	32.1	16.6	21.0	**557.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.0	700.5	**819.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	49.8	**66.2**

Licence **8065** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-04-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,662.0**
DAY	2013	31.0	28.0	26.0	30.0	29.0	30.0	31.0	23.0	0.0	0.0	0.0	0.0	**682.0**
H2O	2013	88.5	79.4	74.0	83.9	80.7	81.9	83.5	61.4	0.0	0.0	0.0	0.0	**2,418.8**
OIL	2013	46.6	41.3	39.5	46.9	49.2	47.1	47.8	35.7	0.0	0.0	0.0	0.0	**1,662.0**
DAY	2012	28.0	29.0	29.0	30.0	27.0	30.0	31.0	28.0	30.0	30.0	30.0	31.0	**454.0**
H2O	2012	132.7	121.9	113.6	102.3	87.0	103.1	114.5	98.9	102.4	100.4	100.9	95.5	**1,785.5**
OIL	2012	126.2	117.9	102.0	89.0	77.0	75.7	67.6	58.8	62.6	62.5	63.0	56.1	**1,307.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	28.0	31.0	**101.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.0	166.0	119.7	153.6	**512.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	74.8	132.1	142.1	**349.5**

Licence **8066** Well Name **Sinclair Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

Manitoba Production
2010 To 2014

Licence ***8066*** Well Name ***Sinclair Unit No. 2 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-06-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,895.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,968.5**
WIN	2014	212.0	477.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
DAY	2013	31.0	26.0	30.0	30.0	31.0	30.0	31.0	28.0	0.0	0.0	0.0	0.0	**695.0**
H2O	2013	60.0	49.6	58.1	59.2	63.8	65.9	67.6	60.3	0.0	0.0	0.0	0.0	**1,895.5**
OIL	2013	71.1	57.1	66.0	65.6	63.8	59.8	60.5	53.6	0.0	0.0	0.0	0.0	**1,968.5**
DAY	2012	30.0	29.0	31.0	30.0	29.0	30.0	29.0	26.0	30.0	31.0	30.0	31.0	**458.0**
H2O	2012	97.0	91.8	94.4	81.8	76.6	80.0	75.9	65.7	71.4	72.3	70.3	66.6	**1,411.0**
OIL	2012	123.7	110.6	110.1	97.9	91.9	94.6	86.1	77.5	91.0	93.9	91.7	84.2	**1,471.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	**102.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.0	174.2	119.2	102.8	**467.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	61.2	126.2	129.9	**317.8**

Licence ***8067*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**798.0**
H2O	2014	16.8	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,773.0**
OIL	2014	95.4	95.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**745.0**
H2O	2013	79.9	76.4	74.1	48.8	19.3	17.4	22.8	19.6	16.4	14.6	14.9	14.8	**1,717.8**
OIL	2013	140.0	129.9	154.8	152.1	141.9	120.2	139.7	138.0	129.2	128.2	123.2	124.8	**3,404.2**
DAY	2012	30.0	29.0	31.0	14.0	12.0	30.0	31.0	27.0	28.0	31.0	28.0	31.0	**383.0**
H2O	2012	74.6	75.2	99.0	43.9	38.2	102.4	108.7	91.4	98.3	88.5	60.9	63.0	**1,298.8**
OIL	2012	187.3	178.2	156.8	64.2	55.8	132.1	141.4	131.7	135.8	149.7	130.3	143.8	**1,782.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.1	135.6	**354.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	144.1	**175.1**

Licence ***8068*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.0**
H2O	2014	29.4	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.3**
OIL	2014	90.9	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,695.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**756.0**
H2O	2013	76.1	145.2	187.9	156.4	135.0	102.4	104.5	48.0	46.9	35.0	35.1	32.5	**2,093.4**
OIL	2013	106.7	108.8	116.3	118.2	133.5	136.3	125.5	110.5	100.7	104.9	99.0	96.0	**3,532.0**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	31.0	**391.0**

Manitoba Production
2010 To 2014

Licence ***8068*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-30-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	98.6	90.6	93.7	75.4	60.7	57.5	59.3	53.1	57.9	50.0	53.6	42.9	**988.4**
OIL	2012	278.5	212.6	187.8	168.0	166.0	149.7	145.4	128.5	130.2	137.7	141.3	144.8	**2,175.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	195.1	**195.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.1	**185.1**

Licence ***8069*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**724.0**
H2O	2014	188.7	185.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,215.9**
OIL	2014	51.0	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,219.8**
DAY	2013	29.0	28.0	29.0	28.0	30.0	30.0	31.0	29.0	28.0	31.0	30.0	30.0	**665.0**
H2O	2013	575.6	482.6	450.9	320.5	246.2	100.1	109.9	216.2	203.2	212.9	210.7	204.2	**8,841.9**
OIL	2013	210.4	149.4	126.2	92.4	65.7	162.3	176.5	67.7	61.9	64.0	60.1	53.4	**5,120.8**
DAY	2012	31.0	27.0	26.0	10.0	22.0	22.0	31.0	28.0	30.0	29.0	29.0	26.0	**312.0**
H2O	2012	413.0	398.9	393.1	215.3	417.1	385.8	568.7	460.2	509.5	549.2	511.0	426.8	**5,508.9**
OIL	2012	500.5	403.0	373.0	87.3	229.3	207.7	306.2	297.9	344.1	283.7	244.7	176.7	**3,830.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.2	207.1	**260.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	358.9	**376.7**

Licence ***8070*** Well Name ***Sinclair Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-11-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.0**
H2O	2014	31.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,977.3**
OIL	2014	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,991.6**
DAY	2013	30.0	28.0	28.0	26.0	29.0	28.0	23.0	31.0	28.0	29.0	28.0	29.0	**780.0**
H2O	2013	144.0	121.2	63.6	52.5	65.1	71.0	57.2	64.3	62.9	57.2	53.2	65.8	**2,946.2**
OIL	2013	112.5	120.6	108.5	89.6	99.5	95.9	83.2	126.1	103.1	99.6	94.5	94.5	**2,952.9**
DAY	2012	30.0	29.0	31.0	30.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	30.0	**443.0**
H2O	2012	109.9	100.3	129.0	157.5	126.0	113.0	144.3	140.1	131.1	129.7	158.8	218.4	**2,068.2**
OIL	2012	150.5	136.7	128.6	109.6	146.9	130.6	117.6	105.7	119.7	128.4	98.1	49.9	**1,725.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.1	135.6	140.4	**410.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.6	125.1	140.3	**303.0**

Licence ***8071*** Well Name ***Sinclair Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Manitoba Production
2010 To 2014

Licence ***8071*** Well Name ***Sinclair Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-12-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.0**
H2O	2014	37.3	76.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,097.3**
OIL	2014	93.5	105.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,864.1**
DAY	2013	31.0	28.0	31.0	21.0	31.0	29.0	19.0	26.0	27.0	29.0	30.0	17.0	**764.0**
H2O	2013	67.4	57.8	49.2	35.4	51.3	49.5	34.2	92.8	79.5	78.7	79.6	37.3	**1,983.5**
OIL	2013	124.9	110.3	115.5	72.1	113.7	111.9	71.2	160.1	155.2	163.2	169.6	76.9	**3,665.2**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**445.0**
H2O	2012	79.6	67.8	80.5	81.3	82.5	81.8	86.9	75.8	73.2	73.4	75.6	79.1	**1,270.8**
OIL	2012	183.9	162.9	155.5	161.6	149.1	145.3	149.1	147.1	150.4	148.8	142.1	140.4	**2,220.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	**82.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.1	100.7	98.5	**333.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.5	159.1	178.8	**384.4**

Licence ***8072*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.0**
H2O	2014	124.6	114.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,922.9**
OIL	2014	77.9	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,713.9**
DAY	2013	31.0	28.0	28.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**803.0**
H2O	2013	136.6	129.5	124.8	119.5	103.5	87.5	109.7	150.8	150.3	149.0	127.1	127.2	**2,683.7**
OIL	2013	119.3	110.9	105.2	98.3	78.4	67.6	79.9	82.5	77.2	76.7	73.1	76.1	**3,570.8**
DAY	2012	31.0	29.0	31.0	30.0	31.0	25.0	30.0	29.0	30.0	29.0	27.0	30.0	**445.0**
H2O	2012	66.8	64.4	60.7	54.5	54.9	41.0	50.1	46.9	44.7	91.3	104.1	132.2	**1,168.2**
OIL	2012	200.4	179.8	166.7	150.0	148.1	110.5	132.9	127.7	132.4	113.7	109.7	118.8	**2,525.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**93.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.5	148.1	89.7	69.3	**356.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	357.5	240.3	213.1	**834.9**

Licence ***8073*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**889.0**
H2O	2014	123.3	107.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,261.0**
OIL	2014	149.0	129.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,379.0**
DAY	2013	30.0	26.0	23.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**830.0**
H2O	2013	108.0	112.5	153.1	153.9	146.3	96.1	125.3	131.3	128.0	113.7	108.0	116.0	**8,030.4**
OIL	2013	251.9	171.3	125.3	125.9	119.8	122.2	130.4	136.6	133.3	158.9	147.3	140.7	**11,100.6**
DAY	2012	31.0	29.0	31.0	26.0	6.0	23.0	31.0	31.0	29.0	31.0	30.0	31.0	**480.0**
H2O	2012	526.4	422.3	409.1	345.5	99.7	429.3	328.3	278.0	234.6	182.4	166.0	186.4	**6,538.2**

Manitoba Production
2010 To 2014

Licence ***8073*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	822.2	681.1	693.4	466.2	106.8	298.3	323.9	278.1	241.8	259.5	239.0	195.9	**9,337.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	30.0	31.0	**151.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.2	753.3	734.6	671.9	614.2	**2,930.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	717.6	985.2	1028.4	1032.7	966.9	**4,730.8**

Licence ***8074*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
GAS	2014	3.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**157.7**
GSD	2014	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.3**
H2O	2014	184.3	150.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,592.1**
OIL	2014	60.0	52.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	24.0	22.0	31.0	27.0	31.0	30.0	31.0	**646.0**
GAS	2013	1.4	12.6	19.8	6.4	1.1	0.0	0.0	0.0	0.2	1.1	0.0	0.0	**153.2**
GSD	2013	1.3	11.6	19.1	5.3	1.3	0.0	0.0	0.0	0.2	0.7	0.0	0.0	**132.4**
H2O	2013	286.5	270.3	179.9	182.8	170.5	121.9	119.9	145.7	109.6	118.1	139.2	160.3	**4,257.6**
OIL	2013	45.9	95.3	185.2	153.2	149.2	108.0	108.5	142.0	131.5	126.8	47.0	61.5	**4,565.9**
DAY	2012	0.0	4.0	31.0	30.0	30.0	30.0	24.0	30.0	28.0	31.0	30.0	31.0	**299.0**
GAS	2012	0.0	0.0	12.3	3.4	22.1	24.0	17.6	13.6	11.2	6.4	0.0	0.0	**110.6**
GSD	2012	0.0	0.0	5.9	3.0	21.7	22.1	16.4	12.3	5.3	6.2	0.0	0.0	**92.9**
H2O	2012	0.0	105.6	349.6	242.1	216.6	237.1	181.0	217.7	138.8	177.7	180.8	205.9	**2,252.9**
OIL	2012	0.0	165.1	544.8	363.2	358.5	398.8	298.8	275.9	235.9	224.6	231.2	115.0	**3,211.8**

Licence ***8075*** Well Name ***JSR Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-06-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**761.0**
H2O	2014	125.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,822.3**
OIL	2014	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**730.0**
H2O	2013	95.6	101.7	108.1	69.4	88.0	615.0	78.0	67.6	61.5	264.4	156.6	134.9	**4,697.2**
OIL	2013	3.5	16.9	15.8	13.1	6.3	15.3	10.2	11.7	7.3	35.7	27.6	7.7	**383.5**
DAY	2012	0.0	21.0	29.0	25.0	25.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**366.0**
H2O	2012	0.0	685.5	488.6	286.9	197.1	208.5	229.9	168.4	144.0	126.7	93.5	106.4	**2,856.4**
OIL	2012	0.0	31.0	42.5	18.3	22.2	18.1	21.1	0.0	9.2	8.1	15.7	10.9	**212.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	10.0	9.0	8.0	**55.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.5	26.5	26.6	20.3	**120.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	1.4	4.4	**15.3**

Licence ***8076*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***8076*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-06-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2013	20.0	27.0	31.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.0**
H2O	2013	695.2	667.5	628.0	521.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,897.1**
OIL	2013	5.3	41.0	33.0	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
DAY	2012	31.0	26.0	27.0	13.0	22.0	27.0	29.0	30.0	24.0	19.0	30.0	13.0	**383.0**
H2O	2012	1822.8	1578.5	1499.1	687.4	1313.0	1435.2	1499.5	1483.4	1188.3	927.5	1135.6	436.0	**19,377.3**
OIL	2012	55.7	36.0	38.5	13.1	31.9	52.8	62.5	48.6	40.7	21.0	34.9	13.5	**659.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.5	1348.2	1305.6	1616.7	**4,371.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	62.3	80.4	57.8	**210.5**

Licence ***8077*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-22-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.7**
GAS	2014	0.8	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.0**
H2O	2014	283.1	256.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,283.4**
OIL	2014	96.3	80.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,017.3**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	30.1	9.8	30.0	31.0	29.8	31.0	**648.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	0.2	4.1	**8.0**
H2O	2013	660.0	491.7	433.0	435.8	449.3	417.5	421.8	139.2	416.5	318.9	259.9	280.0	**12,744.1**
OIL	2013	233.5	175.8	114.2	98.5	96.9	94.7	93.0	31.6	111.7	140.7	132.1	117.3	**3,840.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	31.0	30.0	31.0	**307.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	450.9	781.8	768.2	722.4	790.1	741.3	779.9	822.7	0.0	770.1	703.0	690.1	**8,020.5**
OIL	2012	212.4	248.5	201.8	184.7	191.8	157.4	184.2	193.3	208.1	211.0	188.3	219.4	**2,400.9**

Licence ***8078*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.2	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.6**
H2O	2014	778.2	372.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,132.1**
OIL	2014	67.2	102.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,722.8**
DAY	2013	31.0	24.8	30.7	30.0	29.4	29.9	29.7	31.0	29.0	30.3	30.0	30.7	**663.1**
H2O	2013	149.3	112.5	141.6	158.6	145.3	179.2	136.2	136.0	135.0	121.8	150.2	132.4	**4,981.9**
OIL	2013	128.4	97.8	91.7	85.0	99.8	130.2	115.0	108.0	81.0	56.4	31.6	65.3	**4,553.1**
DAY	2012	0.0	9.0	27.9	30.0	31.0	28.2	31.0	31.0	29.0	30.8	28.7	30.0	**306.6**
H2O	2012	0.0	622.2	830.5	498.6	249.8	149.4	122.4	109.0	127.8	276.4	130.4	167.3	**3,283.8**

Manitoba Production
2010 To 2014

Licence ***8078*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	30.0	775.2	610.2	368.5	217.6	237.3	202.4	193.3	528.1	163.0	137.3	**3,462.9**

Licence ***8079*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.2**
H2O	2014	924.9	1036.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,598.1**
OIL	2014	74.2	92.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,090.9**
DAY	2013	31.0	24.3	30.7	23.0	19.9	29.9	29.7	30.0	29.0	30.3	30.0	30.7	**639.4**
H2O	2013	1058.0	814.3	1088.5	280.0	466.5	844.1	1136.1	737.8	723.5	1057.3	932.0	1103.7	**20,636.7**
OIL	2013	131.0	71.0	112.3	427.7	31.8	60.7	121.9	55.5	52.9	100.2	92.6	79.1	**5,924.6**
DAY	2012	0.0	9.0	28.9	30.0	31.0	28.2	28.3	26.7	29.0	30.8	28.0	31.0	**300.9**
H2O	2012	0.0	587.4	1278.4	1201.1	1248.9	1067.5	753.5	637.1	887.3	970.7	764.0	999.0	**10,394.9**
OIL	2012	0.0	64.2	345.6	458.9	495.3	418.2	874.6	726.5	615.1	318.2	97.3	174.0	**4,587.9**

Licence ***8080*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.04-05-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.0**
H2O	2014	825.0	763.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,674.0**
OIL	2014	109.5	97.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,187.2**
DAY	2013	31.0	24.8	30.7	30.0	30.9	29.9	29.7	31.0	29.0	30.3	30.0	30.2	**664.7**
H2O	2013	567.9	449.8	490.0	569.0	756.9	559.5	702.8	661.1	661.8	737.2	860.5	948.5	**16,086.0**
OIL	2013	93.7	77.5	51.6	22.9	40.9	91.2	69.8	82.8	78.4	85.1	115.2	124.7	**4,980.0**
DAY	2012	0.0	10.0	28.9	30.0	31.0	28.2	31.0	29.0	29.0	30.8	29.3	30.0	**307.2**
H2O	2012	0.0	611.4	971.8	976.0	957.6	874.1	880.9	756.3	594.2	462.5	538.5	497.7	**8,121.0**
OIL	2012	0.0	112.0	739.8	660.8	671.0	483.0	450.5	389.6	254.3	139.3	78.0	67.9	**4,046.2**

Licence ***8081*** Well Name ***T. Bird et al Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.0**
H2O	2014	25.6	20.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,057.4**
OIL	2014	2.9	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.3**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	30.0	31.0	27.0	30.0	30.0	31.0	**815.0**
H2O	2013	119.3	104.9	119.0	108.7	120.4	114.0	99.5	94.5	87.1	83.6	47.5	31.3	**5,010.9**
OIL	2013	21.1	18.6	12.5	12.8	6.1	4.5	20.1	17.5	7.9	3.4	1.0	2.2	**669.3**
DAY	2012	28.0	29.0	31.0	12.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**457.0**
H2O	2012	208.3	197.0	197.5	73.1	218.0	182.9	139.5	135.5	152.4	125.4	124.9	138.5	**3,881.1**
OIL	2012	56.3	32.7	27.0	9.3	25.8	7.1	36.0	33.5	4.1	26.0	19.6	6.5	**541.6**
														120.0

Manitoba Production
2010 To 2014

Licence **8081** Well Name **T. Bird et al Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-17-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	27.0	31.0	
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.0	830.0	437.5	353.2	289.4	**1,988.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	160.6	62.6	1.4	31.1	**257.7**

Licence **8082** Well Name **T. Bird et al Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-20-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.0**
H2O	2014	262.5	255.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,603.5**
OIL	2014	0.0	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2013	259.0	215.8	234.0	226.3	232.9	233.1	224.9	233.2	211.7	224.4	316.7	555.0	**9,085.3**
OIL	2013	32.0	35.7	32.5	28.7	24.1	14.9	20.1	12.3	18.8	10.6	13.8	2.5	**1,189.2**
DAY	2012	26.0	29.0	30.0	18.0	23.0	29.0	30.0	31.0	12.0	31.0	30.0	29.0	**422.0**
H2O	2012	403.8	376.1	337.1	245.6	298.6	315.8	296.0	341.1	91.9	374.1	267.4	250.0	**5,918.3**
OIL	2012	57.7	33.5	56.2	30.3	44.3	26.8	45.4	53.8	5.1	23.9	48.0	48.0	**943.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	24.0	24.0	**104.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	772.7	625.4	429.9	386.2	**2,320.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	241.9	113.7	50.8	59.9	**470.2**

Licence **8083** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-36-016-28W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
H2O	2014	2966.6	2666.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,474.3**
OIL	2014	3.1	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.5**
DAY	2013	28.0	28.0	9.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**266.0**
H2O	2013	3850.0	4085.6	1410.5	0.0	0.0	0.0	0.0	0.0	2217.9	3098.9	2878.2	3053.7	**29,841.4**
OIL	2013	37.3	38.5	11.9	0.0	0.0	0.0	0.0	0.0	1.6	0.0	3.3	3.1	**122.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	26.0	3.0	17.0	31.0	**91.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	597.8	1720.6	191.2	2270.9	4248.1	**9,246.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	0.0	23.2	**26.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	218.0	**218.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**

Licence **8086** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.3**
														3,774.6

Manitoba Production
2010 To 2014

Licence ***8086*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	65.7	46.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	98.2	69.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,689.3**
DAY	2013	31.0	28.0	31.0	29.5	30.3	29.4	30.8	29.8	30.0	18.8	27.3	30.7	**639.3**
H2O	2013	185.4	140.1	132.9	113.8	97.0	113.9	91.4	72.1	53.6	28.8	54.9	79.4	**3,662.2**
OIL	2013	315.3	252.9	255.2	213.8	191.8	136.4	130.9	127.7	117.3	68.4	97.4	115.2	**7,521.5**
DAY	2012	0.0	4.0	22.2	30.0	30.2	30.0	27.0	30.2	28.8	29.5	30.0	30.8	**292.7**
H2O	2012	0.0	58.3	202.7	298.5	295.5	286.9	249.8	293.2	272.9	181.1	166.5	193.5	**2,498.9**
OIL	2012	0.0	63.8	555.7	749.2	720.6	693.3	591.0	576.9	499.3	392.4	305.7	351.3	**5,499.2**

Licence ***8087*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.9**
H2O	2014	33.1	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.9**
OIL	2014	32.5	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,940.9**
DAY	2013	31.0	28.0	31.0	14.0	2.0	29.4	30.8	29.8	29.7	31.0	29.9	30.7	**696.9**
H2O	2013	90.2	123.3	126.7	48.9	6.9	102.2	96.1	77.5	54.2	48.2	53.2	48.3	**3,772.8**
OIL	2013	68.1	59.2	61.7	22.9	3.3	48.2	58.5	64.6	70.0	56.4	46.2	43.5	**2,867.4**
DAY	2012	29.8	28.8	30.5	30.0	30.2	28.5	27.0	30.7	29.8	30.8	30.0	30.8	**379.6**
H2O	2012	378.5	383.3	451.6	257.1	173.7	142.8	150.3	178.4	171.8	142.1	77.8	67.1	**2,897.1**
OIL	2012	263.0	263.6	319.1	208.8	178.7	138.7	143.4	140.0	133.7	112.3	61.0	52.2	**2,264.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.7	**22.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.6	**322.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.3	**250.3**

Licence ***8088*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.0**
H2O	2014	186.1	146.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,100.4**
OIL	2014	18.4	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,258.9**
DAY	2013	30.0	28.0	31.0	29.0	31.0	26.0	29.0	31.0	24.0	31.0	30.0	31.0	**772.0**
H2O	2013	304.9	262.7	254.4	227.7	239.2	201.5	214.3	199.3	144.1	167.0	139.6	142.8	**11,767.4**
OIL	2013	23.1	22.8	22.1	19.8	20.8	17.6	18.6	19.7	13.4	16.5	13.9	14.2	**1,225.9**
DAY	2012	31.0	26.0	27.0	19.0	21.0	30.0	30.0	22.0	26.0	30.0	30.0	28.0	**421.0**
H2O	2012	948.8	747.6	674.8	513.1	497.3	485.3	425.2	283.5	390.2	349.2	307.8	270.4	**9,269.9**
OIL	2012	101.1	75.7	68.4	52.1	44.1	49.2	47.7	31.5	43.3	38.8	34.2	30.1	**1,003.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**101.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	395.9	1035.7	980.6	964.5	**3,376.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	144.3	113.8	112.0	**387.2**

Manitoba Production
2010 To 2014

Licence ***8089*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-31-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.0**
H2O	2014	58.5	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,476.9**
OIL	2014	79.3	67.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,256.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**774.0**
H2O	2013	60.6	52.6	60.3	59.9	58.9	65.1	34.2	29.2	26.2	54.3	61.1	64.7	**1,372.5**
OIL	2013	109.1	98.7	105.4	104.2	95.4	98.2	80.9	78.8	75.1	78.0	78.2	81.1	**3,109.6**
DAY	2012	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**409.0**
H2O	2012	56.5	55.5	52.2	50.5	51.9	51.1	56.0	54.1	50.3	54.0	52.5	57.4	**745.4**
OIL	2012	221.5	159.6	161.7	151.5	149.1	141.4	130.5	101.6	110.4	127.2	123.8	112.1	**2,026.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	31.0	**47.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	24.7	52.4	**103.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	105.3	221.1	**336.1**

Licence ***8090*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.0**
H2O	2014	124.0	119.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,589.6**
OIL	2014	60.9	58.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,082.5**
DAY	2013	31.0	28.0	23.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	15.0	**776.0**
H2O	2013	214.8	195.9	147.6	184.3	192.8	184.7	191.4	146.3	139.6	135.4	129.2	65.6	**13,346.0**
OIL	2013	119.9	109.3	64.4	92.4	93.6	88.4	95.4	73.3	70.1	66.2	62.7	31.4	**4,962.7**
DAY	2012	31.0	29.0	31.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	30.0	**436.0**
H2O	2012	1333.5	1344.2	1407.4	1172.0	796.0	587.8	372.3	256.2	248.4	244.7	208.1	206.3	**11,418.4**
OIL	2012	528.8	296.4	308.8	282.2	249.8	179.5	116.6	141.3	139.6	138.3	118.5	115.1	**3,995.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	30.0	31.0	**76.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	547.2	1320.6	1373.7	**3,241.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	268.5	540.1	546.0	**1,380.7**

Licence ***8092*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2014	81.6	69.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,926.3**
OIL	2014	74.1	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,601.2**
DAY	2013	21.0	24.5	30.8	30.0	31.0	5.0	25.3	30.5	19.0	31.0	30.0	30.8	**676.3**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2013	61.3	51.7	55.1	51.6	37.5	5.9	36.8	48.4	30.6	65.4	77.8	101.3	**2,775.1**
OIL	2013	111.1	97.3	90.9	62.3	54.7	9.6	59.9	71.6	40.2	77.5	74.5	76.7	**4,464.1**

Manitoba Production
2010 To 2014

Licence **8092** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	29.5	29.0	28.3	29.3	31.0	29.2	28.2	26.4	29.5	30.9	29.4	31.0	**367.4**
GAS	2012	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.7**
H2O	2012	376.0	328.5	231.4	156.4	132.3	95.3	53.9	186.4	156.9	78.5	87.7	73.5	**2,151.7**
OIL	2012	686.1	508.4	334.6	358.5	244.9	164.1	95.2	286.9	255.3	152.1	141.6	134.2	**3,637.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	**15.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	194.9	**194.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	275.9	**275.9**

Licence **8093** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.05-03-002-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**774.8**
H2O	2014	45.5	38.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,428.2**
OIL	2014	20.1	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,737.7**
DAY	2013	29.4	24.5	29.8	30.0	23.0	28.9	28.8	30.5	30.0	31.0	30.0	30.8	**718.8**
H2O	2013	63.8	47.1	49.6	42.9	39.5	40.8	39.9	28.2	28.2	28.7	31.4	44.4	**2,344.3**
OIL	2013	87.8	63.5	56.0	33.9	29.7	36.9	40.8	25.4	22.8	21.8	20.8	21.3	**3,700.6**
DAY	2012	29.5	29.0	31.0	29.3	31.0	29.2	31.0	28.2	29.3	30.9	27.0	30.0	**372.1**
H2O	2012	186.3	235.8	142.9	138.6	145.6	150.8	149.8	113.7	123.9	94.0	80.7	76.0	**1,859.8**
OIL	2012	548.3	535.4	268.2	254.8	242.1	207.0	215.6	155.1	170.5	164.6	116.7	92.5	**3,239.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	**16.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.7	**221.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.1	**269.1**

Licence **8094** Well Name **CPEC South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-22-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,986.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	23.0	1.0	0.0	0.0	**548.0**
H2O	2013	472.2	376.7	409.4	378.3	366.8	349.0	352.0	341.0	237.1	3.9	0.0	0.0	**13,986.8**
OIL	2013	4.8	3.8	4.1	3.9	3.7	3.5	3.6	3.4	2.4	0.0	0.0	0.0	**225.6**
DAY	2012	31.0	29.0	9.0	0.0	7.0	23.0	30.0	31.0	30.0	31.0	30.0	31.0	**282.0**
H2O	2012	2134.1	1894.5	532.5	0.0	392.7	1303.9	1191.3	901.4	707.8	604.3	524.1	513.8	**10,700.4**
OIL	2012	48.9	40.5	0.0	0.0	10.3	14.6	12.0	9.1	7.2	21.3	21.9	6.6	**192.4**

Licence **8096** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.07-30-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														893.0

Manitoba Production
2010 To 2014

Licence ***8096*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	198.9	183.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,493.8**
OIL	2014	51.1	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,098.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**834.0**
H2O	2013	223.1	207.8	231.7	220.8	213.9	233.2	281.7	256.5	211.4	193.6	170.9	181.1	**6,111.1**
OIL	2013	77.8	70.4	69.2	66.5	63.3	59.1	60.1	59.4	57.7	60.8	62.1	64.4	**2,008.1**
DAY	2012	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**469.0**
H2O	2012	227.3	196.7	242.4	278.1	241.1	213.7	195.2	195.3	153.6	235.1	231.3	220.4	**3,485.4**
OIL	2012	70.7	52.3	63.6	73.2	100.6	113.1	92.9	102.4	63.6	101.4	84.5	78.2	**1,237.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	31.0	**115.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.4	232.4	211.5	223.9	**855.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	65.6	69.5	71.1	**240.8**

Licence ***8098*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-23-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2014	213.8	185.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,078.7**
OIL	2014	71.2	61.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,379.8**
DAY	2013	31.0	28.0	31.0	28.0	18.0	23.0	31.0	31.0	29.0	27.0	30.0	31.0	**747.0**
H2O	2013	294.5	251.1	274.8	243.3	152.9	261.7	252.9	251.7	236.4	219.6	218.9	221.7	**11,679.1**
OIL	2013	112.2	83.7	91.6	81.1	52.4	77.9	89.9	76.3	66.7	61.9	81.2	73.9	**4,246.7**
DAY	2012	31.0	29.0	31.0	21.0	22.0	0.0	31.0	31.0	30.0	31.0	30.0	30.0	**409.0**
H2O	2012	1012.4	743.1	618.1	384.1	479.5	0.0	442.9	403.9	360.0	305.0	309.7	324.9	**8,799.6**
OIL	2012	373.8	259.6	217.9	135.0	162.7	169.9	155.6	141.9	126.4	150.3	100.0	88.0	**3,297.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	808.9	1360.8	1246.3	**3,416.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	377.3	397.4	442.1	**1,216.8**

Licence ***8099*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.0**
H2O	2014	164.8	242.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,049.3**
OIL	2014	52.6	75.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.3**
DAY	2013	29.0	27.0	31.0	30.0	30.0	26.0	30.0	30.0	29.0	30.0	30.0	31.0	**708.0**
H2O	2013	400.0	370.0	345.6	336.9	346.5	281.1	301.3	296.6	286.0	288.2	254.2	268.4	**13,642.4**
OIL	2013	163.0	150.8	121.7	116.0	115.4	89.7	98.8	98.8	96.1	97.1	85.9	89.7	**5,154.3**
DAY	2012	31.0	29.0	31.0	27.0	30.0	12.0	25.0	31.0	30.0	30.0	25.0	29.0	**355.0**
H2O	2012	1045.7	1206.1	1298.4	1024.1	914.8	373.2	663.0	587.4	503.8	450.3	331.6	404.8	**9,867.6**

Manitoba Production
2010 To 2014

Licence ***8099*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	414.6	460.2	490.7	387.8	348.6	119.6	243.1	266.0	241.7	215.1	159.8	160.9	**3,831.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	**25.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.9	826.5	**1,064.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.7	307.5	**323.2**

Licence ***8100*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-25-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.0**
H2O	2014	65.3	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,358.8**
OIL	2014	148.4	126.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,435.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**700.0**
H2O	2013	92.4	72.7	81.7	65.0	67.2	71.7	76.1	64.9	67.6	45.2	24.9	66.7	**2,244.0**
OIL	2013	233.4	191.7	208.8	153.8	148.3	129.9	136.9	152.4	151.4	164.2	169.4	152.2	**4,160.1**
DAY	2012	31.0	29.0	31.0	11.0	1.0	3.0	28.0	28.0	28.0	31.0	30.0	31.0	**335.0**
H2O	2012	134.6	130.2	143.2	46.0	3.9	12.7	122.4	117.2	127.7	124.8	104.2	111.4	**1,447.9**
OIL	2012	133.9	182.7	233.0	79.3	6.7	21.6	207.0	209.0	199.7	227.1	231.2	251.2	**2,167.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.9	149.7	**269.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.5	122.8	**185.3**

Licence ***8102*** Well Name ***Tundra Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-29-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**877.0**
H2O	2014	224.7	198.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,361.9**
OIL	2014	27.0	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**818.0**
H2O	2013	151.5	138.6	159.7	157.6	151.3	163.5	201.4	246.9	244.9	224.3	198.0	209.7	**5,939.1**
OIL	2013	17.5	16.2	17.7	17.9	16.6	15.8	19.8	67.5	46.2	48.7	49.7	50.6	**810.5**
DAY	2012	31.0	25.0	11.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**453.0**
H2O	2012	304.3	236.1	107.5	248.1	255.0	249.8	215.7	204.5	232.4	255.3	168.3	149.6	**3,691.7**
OIL	2012	33.2	23.4	11.0	28.3	27.5	26.6	37.9	45.9	41.2	47.2	21.6	17.6	**426.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	24.0	30.0	31.0	**112.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.2	230.8	303.9	307.2	**1,065.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.8	8.8	17.0	28.3	**64.9**

Licence ***8103*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														918.0

Manitoba Production
2010 To 2014

Licence ***8103*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	38.1	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,329.0**
OIL	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,446.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**859.0**
H2O	2013	32.3	30.1	34.2	33.7	32.6	34.9	43.4	40.2	34.6	37.0	36.5	38.5	**1,257.4**
OIL	2013	67.8	61.5	61.8	62.1	59.2	59.1	62.0	60.8	58.0	27.6	0.0	0.0	**2,446.1**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**494.0**
H2O	2012	49.1	44.6	48.5	45.2	46.7	36.7	23.6	43.1	65.7	60.5	40.5	33.6	**829.4**
OIL	2012	137.9	114.9	117.1	107.4	101.9	73.6	53.9	77.0	79.9	79.8	59.0	65.9	**1,866.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**131.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	73.6	73.0	58.5	53.2	**291.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.7	213.4	206.5	163.0	152.3	**797.9**

Licence ***8104*** Well Name ***Paradise Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-24-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,978.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,246.0**
DAY	2013	31.0	27.9	29.5	29.8	30.6	28.7	30.3	30.8	30.0	31.0	0.0	0.0	**675.3**
H2O	2013	283.6	237.0	224.0	227.0	208.0	195.0	186.0	109.2	102.2	102.3	0.0	0.0	**8,978.6**
OIL	2013	174.0	147.0	146.3	132.0	134.0	148.9	130.3	121.0	134.0	122.0	0.0	0.0	**6,246.0**
DAY	2012	26.3	23.0	30.8	30.0	31.0	30.0	31.0	30.5	23.4	28.0	30.0	30.7	**375.7**
H2O	2012	940.3	786.5	866.8	522.3	543.7	477.2	283.0	297.0	360.0	372.0	295.0	266.0	**7,104.3**
OIL	2012	756.7	554.0	462.0	270.0	291.2	254.8	276.9	226.0	190.0	182.0	176.0	178.0	**4,856.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1094.5	**1,094.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1038.8	**1,038.9**

Licence ***8105*** Well Name ***Tundra Birdtail Prov. HZNTL SWD*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-29-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	8033.0	7497.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147,531.2**
WIN	2013	9175.0	8890.0	6397.0	5782.0	5767.0	6170.0	6622.0	7528.0	8989.0	5887.0	3017.0	8417.0	**132,001.2**
WIN	2012	0.0	0.0	0.0	2958.2	3771.0	3718.0	4298.0	5474.0	7151.0	5432.0	7484.0	9074.0	**49,360.2**

Licence ***8106*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**625.0**
														141.2

Manitoba Production
2010 To 2014

Licence ***8106*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-30-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.8**
H2O	2014	0.0	146.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,119.4**
OIL	2014	0.0	47.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,868.5**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	14.0	0.0	**597.0**
GAS	2013	17.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.2**
GSD	2013	16.6	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.8**
H2O	2013	278.2	193.3	169.4	180.2	182.9	173.9	161.8	136.9	99.5	135.1	64.4	0.0	**5,972.7**
OIL	2013	55.3	50.5	66.4	62.2	63.8	59.8	67.1	65.1	59.8	55.8	20.3	0.0	**2,821.5**
DAY	2012	0.0	3.0	30.0	29.0	30.0	29.0	24.0	30.0	20.0	31.0	26.0	31.0	**283.0**
GAS	2012	0.0	0.7	15.4	20.9	23.1	0.0	25.2	17.3	8.1	5.2	0.3	0.0	**116.2**
GSD	2012	0.0	0.5	7.4	18.2	22.7	0.0	23.3	15.7	3.8	5.0	0.3	0.0	**96.9**
H2O	2012	0.0	122.4	957.6	577.1	520.2	427.6	269.3	327.8	152.7	408.9	238.0	195.5	**4,197.1**
OIL	2012	0.0	26.2	529.9	447.1	346.7	247.7	157.1	163.8	102.9	71.5	62.8	39.7	**2,195.4**

Licence ***8107*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-20-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,604.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,857.6**
DAY	2013	30.0	27.0	31.0	29.0	29.0	29.0	30.0	29.0	15.0	8.0	30.0	0.0	**708.4**
H2O	2013	10.3	8.8	17.5	42.7	39.7	43.8	68.8	41.3	19.3	20.7	27.0	0.0	**1,604.5**
OIL	2013	153.6	150.9	146.5	127.3	124.2	115.6	80.7	97.9	55.9	28.9	85.2	0.0	**3,857.6**
DAY	2012	31.0	28.0	27.0	30.0	28.0	30.0	31.0	31.0	30.0	27.0	29.0	28.0	**421.4**
H2O	2012	87.5	30.1	39.9	234.1	80.6	103.6	128.4	209.8	70.8	12.6	9.6	40.2	**1,264.6**
OIL	2012	200.9	104.2	394.0	149.7	120.1	91.3	150.6	177.8	221.2	127.3	118.3	106.0	**2,690.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.4	31.0	8.0	31.0	**71.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.2	68.8	76.2	38.2	**217.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.8	121.3	132.9	395.5	**729.5**

Licence ***8108*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
H2O	2014	76.5	85.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,820.7**
OIL	2014	97.0	103.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,937.5**
DAY	2013	31.0	28.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	28.0	**758.0**
H2O	2013	51.2	47.7	55.7	65.9	63.2	72.1	123.2	114.0	98.0	99.0	91.2	87.1	**1,658.4**
OIL	2013	124.7	113.0	115.1	133.8	126.1	110.5	100.1	98.1	93.5	107.9	114.8	107.2	**3,736.7**

Manitoba Production
2010 To 2014

Licence ***8108*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	27.0	13.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**398.0**
H2O	2012	43.4	41.3	18.9	50.5	63.2	59.3	46.6	46.8	52.8	57.9	52.8	50.6	**690.1**
OIL	2012	235.6	187.7	84.6	173.8	192.0	174.1	135.1	149.2	133.1	151.0	127.2	125.5	**2,391.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	31.0	**55.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	48.3	54.7	**106.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	208.7	300.3	**523.0**

Licence ***8109*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-31-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,179.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,251.4**
DAY	2013	26.0	22.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	30.0	0.0	**644.0**
H2O	2013	261.7	217.2	332.4	333.3	309.9	283.8	258.7	259.6	345.5	295.9	249.5	0.0	**6,179.4**
OIL	2013	186.3	140.0	177.0	116.7	113.9	130.1	67.2	100.8	120.2	99.7	70.0	0.0	**3,251.4**
DAY	2012	31.0	29.0	11.0	0.0	31.0	30.0	22.0	24.0	29.0	31.0	30.0	22.0	**325.0**
H2O	2012	23.4	385.5	288.9	0.0	255.7	184.8	160.4	253.2	188.9	170.6	93.0	83.0	**3,031.9**
OIL	2012	77.5	233.9	69.5	0.0	161.2	149.9	162.7	131.0	100.1	98.0	74.1	44.8	**1,929.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	15.0	**35.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.9	192.6	**944.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.4	286.4	**626.8**

Licence ***8110*** Well Name ***CPEC Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-09-012-28W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay JJ*** Field Code ***99*** Pool Code ***62JJ*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.08-10-012-28W1.02*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay JJ*** Field Code ***99*** Pool Code ***62JJ*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**215.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.9**
DAY	2013	31.0	4.0	0.0	0.0	0.0	0.0	18.0	31.0	24.0	1.0	0.0	0.0	**215.0**
H2O	2013	1056.7	52.2	0.0	0.0	0.0	0.0	319.4	150.9	73.8	0.0	0.0	0.0	**5,588.2**
OIL	2013	2.1	0.2	0.0	0.0	0.0	0.0	1.9	1.6	0.7	0.0	0.0	0.0	**34.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	30.0	**106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	629.4	1122.3	1109.8	1073.7	**3,935.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	11.3	11.2	2.2	**28.4**

Manitoba Production
2010 To 2014

Licence ***8111*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.06-16-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**765.0**
GAS	2014	0.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.5**
H2O	2014	1362.8	1173.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37,609.1**
OIL	2014	13.3	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**706.0**
GAS	2013	0.2	0.4	0.3	0.4	0.8	0.3	0.4	0.0	0.6	0.0	0.1	0.1	**15.3**
H2O	2013	1495.4	1204.1	1166.5	1069.7	1219.4	1046.8	1738.5	1522.1	1420.6	1451.8	1418.7	1420.2	**35,072.5**
OIL	2013	3.5	7.0	4.4	5.7	9.6	7.0	4.8	2.3	10.2	7.0	3.0	13.4	**543.9**
DAY	2012	27.0	29.0	31.0	30.0	30.0	25.0	26.0	29.0	26.0	29.0	30.0	31.0	**343.0**
GAS	2012	0.0	0.3	5.7	2.2	2.0	0.7	0.5	0.0	0.3	0.0	0.0	0.0	**11.7**
H2O	2012	1457.9	1893.7	2271.5	2086.4	2243.7	1241.1	1123.2	1339.9	1161.0	1222.0	1377.3	1481.0	**18,898.7**
OIL	2012	177.3	83.5	66.2	35.4	37.3	21.7	17.7	1.3	9.4	11.0	2.3	2.9	**466.0**

Licence ***8112*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-19-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**756.0**
H2O	2014	77.2	130.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,985.7**
OIL	2014	31.4	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,189.3**
DAY	2013	24.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**697.0**
H2O	2013	232.7	217.0	212.4	187.0	183.8	160.1	169.5	166.8	160.2	153.0	143.0	152.0	**8,778.2**
OIL	2013	78.6	79.3	81.9	77.9	76.6	77.9	76.1	65.8	62.5	57.9	55.7	58.6	**3,105.5**
DAY	2012	31.0	26.0	28.0	19.0	20.0	19.0	31.0	28.0	30.0	31.0	30.0	16.0	**341.0**
H2O	2012	1015.1	758.4	624.7	433.3	497.0	382.2	416.1	335.3	303.8	266.3	248.3	120.3	**6,640.7**
OIL	2012	319.7	294.9	201.6	146.8	177.3	136.4	148.6	126.4	106.8	88.7	86.3	40.8	**2,256.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.6	1011.3	**1,239.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	367.0	**382.4**

Licence ***8113*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.13-20-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836.0**
H2O	2014	206.7	183.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,856.0**
OIL	2014	48.6	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,814.3**
DAY	2013	28.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**777.0**
H2O	2013	349.2	317.7	316.6	296.7	309.0	268.9	304.7	287.6	270.1	265.2	239.1	225.0	**12,465.7**
OIL	2013	78.5	64.4	62.4	58.4	58.2	48.2	52.4	50.5	53.6	52.8	50.1	51.0	**1,723.6**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	24.0	28.0	30.0	25.0	30.0	28.0	**417.0**
H2O	2012	705.0	760.4	867.9	821.6	862.5	684.9	439.5	506.0	518.5	411.8	398.9	365.0	**9,015.9**

Manitoba Production
2010 To 2014

Licence ***8113*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.13-20-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	60.1	75.6	96.0	88.2	92.2	82.8	55.2	68.2	65.8	60.6	82.6	76.5	**1,043.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	24.0	31.0	**70.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	341.3	572.5	730.1	**1,673.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	21.4	48.5	62.4	**139.3**

Licence ***8114*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-25-016-28W1.02*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.0**
H2O	2014	55.7	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,585.3**
OIL	2014	66.7	59.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,426.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**870.0**
H2O	2013	75.3	68.8	81.5	80.7	132.9	135.3	80.7	74.6	64.3	59.2	53.0	56.2	**2,480.6**
OIL	2013	98.7	90.6	96.5	97.2	74.3	77.0	84.9	83.2	72.8	62.8	63.3	65.2	**3,300.3**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**505.0**
H2O	2012	99.1	86.8	95.8	89.7	66.8	62.1	73.4	89.4	101.1	99.4	95.5	85.3	**1,518.1**
OIL	2012	158.9	134.2	152.7	142.1	129.0	125.3	113.4	105.5	94.3	104.0	100.8	91.8	**2,333.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	30.0	31.0	30.0	31.0	**142.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.3	94.7	100.9	103.6	100.2	**473.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.8	180.8	188.5	191.9	173.8	**881.8**

Licence ***8116*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**852.0**
H2O	2014	1151.0	996.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41,830.2**
OIL	2014	45.6	39.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,273.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	28.0	28.0	29.0	30.0	30.0	30.0	31.0	**794.0**
H2O	2013	1590.7	1450.6	1423.4	1342.6	1145.7	954.3	920.6	952.3	974.1	1126.3	1166.0	1204.7	**39,683.0**
OIL	2013	129.0	117.6	124.0	131.7	100.5	53.7	53.9	58.9	58.8	66.8	69.7	51.4	**5,188.3**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	28.0	30.0	**438.0**
H2O	2012	1709.5	1609.2	1681.3	1596.2	2061.3	2155.0	1742.8	2097.3	2050.3	1842.9	1401.1	1542.8	**25,431.7**
OIL	2012	384.6	331.2	344.6	327.9	334.9	278.1	256.3	329.4	324.2	228.7	115.0	123.9	**4,172.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	30.0	31.0	**81.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.5	1439.8	1620.7	**3,942.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	150.6	288.6	340.1	**793.5**

Licence ***8118*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														212.0

Manitoba Production
2010 To 2014

Licence ***8118*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-18-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,757.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.9**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	0.0	0.0	0.0	0.0	0.0	**212.0**
H2O	2012	239.7	615.4	947.4	623.8	843.2	486.7	1.1	0.0	0.0	0.0	0.0	0.0	**3,757.3**
OIL	2012	2.3	11.7	19.3	12.7	17.4	7.5	0.0	0.0	0.0	0.0	0.0	0.0	**70.9**

Licence ***8119*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**859.0**
H2O	2014	328.2	678.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,205.1**
OIL	2014	82.1	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,289.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**819.0**
H2O	2013	739.4	607.1	666.3	615.4	658.6	615.9	629.5	624.6	597.7	611.8	582.8	603.5	**22,198.3**
OIL	2013	352.9	342.0	343.3	331.3	284.9	303.3	296.2	280.6	268.5	274.9	246.2	235.9	**13,136.1**
DAY	2012	22.0	29.0	31.0	30.0	26.0	29.0	30.0	31.0	27.0	30.0	30.0	30.0	**454.0**
H2O	2012	697.4	1137.9	1227.3	1078.3	1187.1	1101.4	1011.0	964.1	756.3	816.3	769.5	743.4	**14,645.7**
OIL	2012	516.4	675.0	816.9	570.0	525.2	635.2	581.3	478.8	441.8	441.0	362.2	349.8	**9,576.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	1050.5	1053.9	1045.4	**3,155.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.4	927.9	899.2	937.0	**3,182.5**

Licence ***8120*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-07-007-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,660.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,368.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	14.0	0.0	**631.0**
H2O	2013	53.6	47.3	42.0	37.4	32.3	27.3	32.1	42.2	37.1	37.6	15.9	0.0	**1,660.6**
OIL	2013	128.9	115.7	122.5	115.9	110.2	99.8	91.9	71.8	59.5	62.6	26.9	0.0	**2,368.5**
DAY	2012	0.0	13.0	31.0	30.0	30.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	**313.0**
H2O	2012	0.0	114.1	233.9	174.5	168.1	117.5	87.1	79.4	86.9	78.6	60.8	54.9	**1,255.8**
OIL	2012	0.0	2.5	136.2	188.7	148.0	154.7	111.6	117.8	120.4	124.7	125.3	132.9	**1,362.8**

Licence ***8121*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**853.0**

16,042.8

Manitoba Production
2010 To 2014

Licence ***8121*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-22-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	423.3	382.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	108.3	98.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,583.0**
DAY	2013	31.0	27.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**794.0**
H2O	2013	571.2	480.5	498.7	478.6	490.1	471.9	494.3	440.4	429.7	433.6	407.0	433.9	**15,237.3**
OIL	2013	128.7	108.4	119.3	116.2	115.1	109.3	119.2	105.5	104.2	105.9	102.6	108.2	**4,376.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	25.0	24.0	30.0	**433.0**
H2O	2012	561.0	649.2	670.0	810.3	850.9	818.1	686.4	819.0	629.1	498.3	486.3	623.8	**9,607.4**
OIL	2012	162.2	241.0	247.5	239.2	251.9	241.0	194.2	247.8	191.5	143.4	111.5	140.0	**3,033.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	**86.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.7	536.7	533.6	**1,505.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.5	145.8	218.7	223.7	**622.7**

Licence ***8122*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-22-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**844.0**
H2O	2014	510.6	461.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,495.6**
OIL	2014	80.4	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,146.8**
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**785.0**
H2O	2013	748.1	649.0	615.7	621.4	649.7	629.8	638.1	627.7	566.2	566.2	502.1	530.1	**24,524.0**
OIL	2013	131.5	184.5	278.5	274.8	231.6	153.0	161.7	155.7	146.3	148.2	136.2	142.3	**5,993.4**
DAY	2012	31.0	29.0	31.0	30.0	23.0	27.0	25.0	31.0	30.0	27.0	26.0	30.0	**422.0**
H2O	2012	1600.8	1513.3	1529.5	1479.0	1120.0	1248.1	1048.5	1146.2	870.3	742.2	760.0	823.7	**17,179.9**
OIL	2012	360.5	334.8	336.7	335.4	172.2	205.8	217.9	265.5	216.5	184.9	118.6	144.0	**3,849.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	30.0	31.0	**82.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	733.6	1156.5	1408.2	**3,298.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	227.9	354.6	362.8	**956.3**

Licence ***8123*** Well Name ***Red Beds South Deloraine HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-001-23W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
H2O	2014	389.0	738.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,321.3**
OIL	2014	7.1	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,268.7**
DAY	2013	9.0	1.0	28.0	30.0	25.0	20.0	20.0	15.0	11.0	26.0	30.0	18.0	**488.0**
H2O	2013	169.1	7.1	756.0	809.1	601.2	672.4	661.8	471.8	306.6	702.4	791.5	479.1	**14,193.6**
OIL	2013	3.8	3.4	5.6	25.9	19.2	13.1	41.3	12.3	12.3	13.2	27.1	26.7	**1,230.9**
DAY	2012	16.0	12.0	0.0	0.0	6.0	27.0	31.0	30.0	29.0	20.0	26.0	22.0	**255.0**
H2O	2012	373.5	343.2	0.0	0.0	113.8	979.9	1020.7	1002.1	971.8	609.3	719.8	554.7	**7,765.5**
OIL	2012	9.5	7.0	0.0	0.0	18.2	165.1	231.9	130.8	96.2	58.7	15.2	40.4	**1,027.0**

Manitoba Production
2010 To 2014

Licence ***8123*** Well Name ***Red Beds South Deloraine HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-07-001-23W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	22.0	0.0	0.0	**36.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.8	0.0	665.9	**1,076.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.6	128.6	0.0	27.8	**254.0**

Licence ***8124*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-07-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758.4**
GAS	2014	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.0**
H2O	2014	79.9	63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,654.0**
OIL	2014	74.6	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,238.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.9	31.0	30.0	31.0	30.0	30.5	**699.4**
GAS	2013	22.9	25.8	6.7	0.0	0.0	0.0	0.0	13.5	29.6	41.3	5.3	31.3	**176.9**
H2O	2013	161.4	129.7	151.5	132.5	131.3	129.7	131.4	108.4	101.0	85.9	81.2	86.3	**5,510.4**
OIL	2013	121.2	115.5	99.7	111.3	110.6	110.7	107.9	89.6	75.9	86.1	88.1	81.9	**4,101.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**336.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	**0.5**
H2O	2012	74.6	635.9	480.8	351.5	385.4	448.1	547.8	307.7	206.4	201.2	234.1	206.6	**4,080.1**
OIL	2012	19.6	388.1	488.3	397.2	403.7	308.1	256.1	160.5	117.8	115.1	124.4	123.9	**2,902.8**

Licence ***8125*** Well Name ***Waskada Unit No. 4 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.5	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.7**
H2O	2014	25.7	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.1**
OIL	2014	47.7	15.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,113.3**
DAY	2013	31.0	18.2	31.0	29.8	31.0	30.0	31.0	29.3	30.0	31.0	30.0	31.0	**729.7**
H2O	2013	10.0	12.5	31.9	37.5	23.4	26.2	34.3	22.2	25.5	27.6	25.5	25.8	**672.1**
OIL	2013	77.1	50.9	95.3	69.9	77.9	69.8	59.3	69.2	54.3	51.2	47.2	48.0	**3,050.3**
DAY	2012	30.2	26.2	24.8	28.7	30.0	30.0	31.0	30.0	30.0	30.5	30.0	31.0	**376.4**
H2O	2012	16.6	27.9	32.5	44.3	32.0	17.9	16.3	22.7	23.2	18.9	9.8	11.2	**369.7**
OIL	2012	318.2	222.1	198.7	166.7	163.8	146.6	133.1	183.3	185.5	156.0	79.4	90.8	**2,280.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.4	**96.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	236.0	**236.0**

Licence ***8126*** Well Name ***Waskada Unit No. 4 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.9**

1,647.2

Manitoba Production
2010 To 2014

Licence ***8126*** Well Name ***Waskada Unit No. 4 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	9.1	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	21.1	17.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,034.3**
DAY	2013	31.0	28.0	31.0	29.8	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**726.2**
H2O	2013	34.8	30.9	35.2	36.9	36.8	30.3	35.2	28.5	25.4	28.1	24.7	21.2	**1,630.6**
OIL	2013	130.6	109.6	102.7	84.8	70.1	70.8	70.0	76.8	65.9	64.8	57.1	49.2	**3,995.9**
DAY	2012	27.4	25.0	21.0	26.7	23.7	30.0	28.1	31.0	30.0	30.5	30.0	31.0	**363.4**
H2O	2012	59.8	54.7	201.8	164.3	101.5	101.8	72.3	73.4	59.3	54.1	36.8	36.5	**1,262.6**
OIL	2012	153.8	148.3	219.5	257.2	233.6	330.7	274.3	277.4	219.7	204.4	139.2	138.0	**3,043.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	246.3	**246.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	447.4	**447.4**

Licence ***8127*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-35-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**858.6**
H2O	2014	248.2	308.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,990.0**
OIL	2014	54.0	65.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,331.3**
DAY	2013	28.0	28.0	31.0	29.0	29.0	21.0	31.0	31.0	30.0	30.0	30.0	31.0	**799.6**
H2O	2013	196.5	184.3	116.7	217.7	150.6	112.1	149.9	155.2	141.8	157.0	135.0	116.7	**9,433.6**
OIL	2013	103.9	60.6	154.7	119.3	105.4	126.1	127.5	118.1	106.0	81.3	97.6	96.8	**7,211.8**
DAY	2012	26.0	28.3	29.4	24.2	26.1	29.3	26.3	31.0	30.0	31.0	30.0	30.0	**450.6**
H2O	2012	557.0	459.0	423.0	323.0	361.0	326.0	277.0	291.0	259.0	245.1	204.0	213.0	**7,600.1**
OIL	2012	396.7	367.0	303.5	291.0	220.3	282.7	171.2	203.8	208.1	184.9	165.1	155.9	**5,914.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	30.0	30.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	870.0	1185.0	899.0	708.0	**3,662.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.6	972.2	869.2	576.3	**2,964.3**

Licence ***8128*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-07-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**728.0**
H2O	2014	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848.4**
OIL	2014	64.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,674.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**705.0**
H2O	2013	40.6	37.0	42.6	35.5	48.5	68.5	64.4	59.5	52.6	48.3	40.6	39.7	**1,819.5**
OIL	2013	124.6	110.0	117.5	112.7	101.4	77.4	78.3	81.7	81.6	85.7	86.1	90.2	**2,610.5**
DAY	2012	9.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**340.0**
H2O	2012	64.4	161.5	187.7	142.9	127.7	112.4	106.1	84.8	92.2	68.8	50.8	42.4	**1,241.7**
OIL	2012	24.5	151.9	154.5	161.5	174.9	122.6	108.1	93.6	105.3	116.9	122.5	127.0	**1,463.3**

Manitoba Production
2010 To 2014

Licence ***8129*** Well Name ***Sinclair Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
H2O	2014	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
OIL	2014	88.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.4**
DAY	2013	31.0	28.0	31.0	30.0	20.0	29.0	25.0	22.0	27.0	31.0	30.0	31.0	**675.0**
H2O	2013	48.1	70.1	132.7	56.0	21.0	32.4	47.4	39.7	45.5	43.7	37.5	36.3	**1,997.4**
OIL	2013	112.5	95.7	95.8	103.9	69.7	94.4	93.7	85.1	105.4	113.0	106.3	111.4	**2,576.7**
DAY	2012	9.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**340.0**
H2O	2012	90.0	256.7	212.6	160.2	144.8	112.4	97.7	84.3	72.6	59.4	48.2	48.1	**1,387.0**
OIL	2012	3.4	63.1	123.2	134.3	150.0	138.2	134.9	112.0	132.0	140.2	133.0	125.5	**1,389.8**

Licence ***8130*** Well Name ***Sinclair Unit No. 2 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-08-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,792.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,413.1**
WIN	2014	171.0	386.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	10.0	0.0	**628.0**
H2O	2013	52.9	45.2	40.8	37.6	34.4	32.9	42.4	48.2	47.6	46.5	12.6	0.0	**1,792.7**
OIL	2013	137.2	122.5	136.3	128.3	120.6	113.8	110.8	104.9	99.9	101.9	29.6	0.0	**2,413.1**
DAY	2012	0.0	13.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**315.0**
H2O	2012	0.0	117.8	278.0	157.3	136.9	154.8	136.1	95.8	83.4	75.1	60.8	55.6	**1,351.6**
OIL	2012	0.0	2.3	46.3	126.5	131.8	111.4	128.5	116.3	128.2	136.4	136.8	142.8	**1,207.3**

Licence ***8131*** Well Name ***Corex Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.3**
H2O	2014	188.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,977.1**
OIL	2014	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.6**
DAY	2013	31.0	14.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**573.3**
H2O	2013	276.0	126.6	0.0	0.0	0.0	0.0	51.5	257.6	237.9	242.7	234.6	242.1	**4,788.4**
OIL	2013	22.5	9.7	0.0	0.0	0.0	0.0	4.0	9.7	7.4	7.7	8.3	10.5	**419.5**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	30.0	30.3	**369.3**
H2O	2012	255.0	240.0	335.0	200.0	207.0	215.0	215.0	240.0	269.7	266.8	229.8	210.2	**3,119.4**
OIL	2012	43.0	28.0	25.0	25.1	27.0	26.0	27.0	9.0	27.0	30.8	23.4	20.5	**339.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.9	**235.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	**27.9**

Licence ***8132*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8132*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-36-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
H2O	2014	39.1	36.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,216.1**
OIL	2014	23.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.3**
DAY	2013	29.0	17.0	31.0	30.0	31.0	30.0	31.0	30.0	24.0	31.0	27.0	31.0	**678.0**
H2O	2013	62.1	45.8	51.8	42.3	38.1	30.9	31.1	37.2	178.9	84.3	53.5	48.2	**2,140.8**
OIL	2013	33.5	24.6	25.1	25.8	24.2	23.9	19.1	22.8	77.7	48.6	30.2	28.2	**1,395.3**
DAY	2012	28.0	29.0	31.0	27.0	29.0	30.0	31.0	31.0	29.0	17.0	24.0	30.0	**336.0**
H2O	2012	206.1	206.1	154.7	130.4	130.2	112.2	103.7	96.1	82.1	42.8	95.3	76.9	**1,436.6**
OIL	2012	261.0	142.4	130.9	87.4	70.7	60.3	55.9	51.8	44.2	22.9	42.7	41.4	**1,011.6**

Licence ***8133*** Well Name ***Tundra Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.0**
H2O	2014	101.4	90.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,669.1**
OIL	2014	203.5	175.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,710.6**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**835.0**
H2O	2013	79.7	102.6	101.1	124.6	116.4	113.1	93.6	86.2	65.0	63.4	96.0	101.4	**2,477.6**
OIL	2013	219.2	227.6	234.1	225.1	226.7	242.5	255.2	250.3	233.9	237.4	198.3	205.0	**6,331.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	2012	96.0	103.2	104.4	86.0	87.5	70.3	72.9	65.8	62.5	65.2	66.7	68.4	**1,334.5**
OIL	2012	251.8	277.1	288.2	274.0	208.1	191.3	208.3	241.2	225.2	220.3	203.6	199.9	**3,576.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.9	107.0	104.4	99.3	**385.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.6	234.0	234.1	241.7	**787.4**

Licence ***8134*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.0**
H2O	2014	85.2	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.3**
OIL	2014	93.4	80.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,488.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**837.0**
H2O	2013	84.9	56.4	62.5	61.8	61.8	67.8	89.9	109.2	87.5	80.7	81.3	86.2	**2,716.7**
OIL	2013	156.4	133.1	140.1	141.1	126.7	129.0	127.8	101.5	97.7	102.5	88.3	91.5	**4,314.5**
DAY	2012	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**472.0**
H2O	2012	132.2	136.7	158.9	137.0	94.6	100.3	99.0	99.1	112.7	91.2	87.4	83.8	**1,786.7**
OIL	2012	222.2	177.3	224.6	201.7	186.3	162.5	159.0	175.4	157.4	164.9	159.4	157.3	**2,878.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.6	120.8	123.6	125.8	**453.8**

Manitoba Production
2010 To 2014

Licence ***8134*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.4	194.7	211.9	217.8	**730.8**

Licence ***8136*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-36-016-28W1.02*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**741.0**
H2O	2014	9.1	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**573.3**
OIL	2014	3.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
DAY	2013	31.0	27.0	12.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**691.0**
H2O	2013	23.2	17.3	6.2	15.8	15.2	16.6	19.9	18.0	14.6	13.9	12.3	13.1	**552.6**
OIL	2013	1.9	1.7	0.8	2.1	1.8	1.4	1.4	3.2	4.5	4.9	5.0	4.8	**71.0**
DAY	2012	15.0	24.0	5.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**347.0**
H2O	2012	24.2	32.9	8.4	43.2	27.4	33.4	27.0	20.4	22.5	24.6	24.0	22.8	**366.5**
OIL	2012	2.8	2.6	0.6	3.3	2.1	2.6	2.1	1.9	1.7	1.9	1.8	1.8	**37.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	20.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.1	26.6	**55.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	8.8	**12.3**

Licence ***8137*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**851.0**
GAS	2014	2.8	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.7**
H2O	2014	20.6	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,681.2**
OIL	2014	59.5	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,267.9**
DAY	2013	27.0	27.0	31.0	30.0	31.0	29.0	30.0	30.0	29.0	30.0	28.0	30.0	**795.0**
GAS	2013	0.0	0.0	0.9	0.1	0.6	0.0	0.5	0.7	0.4	0.4	0.4	0.3	**4.3**
H2O	2013	51.0	54.9	53.3	38.5	26.3	22.3	25.1	20.4	28.1	23.5	15.6	16.4	**2,648.3**
OIL	2013	79.3	83.8	103.7	76.5	66.4	64.1	78.6	78.5	70.8	70.7	60.8	62.1	**6,147.4**
DAY	2012	31.0	26.0	13.0	29.0	31.0	30.0	31.0	31.0	27.0	26.0	30.0	29.0	**443.0**
H2O	2012	205.3	164.2	141.8	163.8	134.2	113.3	113.8	98.4	76.4	68.4	66.5	57.9	**2,272.9**
OIL	2012	381.3	292.6	275.7	303.8	257.3	217.5	189.6	182.9	153.7	156.0	135.4	129.9	**5,252.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	**109.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	390.3	251.0	226.1	**868.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	789.0	794.1	540.6	452.7	**2,576.4**

Licence ***8138*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.5**

5,522.1

Manitoba Production
2010 To 2014

Licence ***8138*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	105.0	69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	223.3	178.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,069.8**
DAY	2013	25.5	27.4	31.0	30.0	31.0	29.4	30.6	30.0	29.4	31.0	29.9	31.0	**687.5**
H2O	2013	206.3	231.2	125.4	130.1	196.4	183.5	178.9	163.6	152.0	133.2	120.7	101.6	**5,347.8**
OIL	2013	274.0	289.8	275.4	272.6	353.0	251.7	225.1	237.3	244.1	232.9	215.4	197.5	**8,668.2**
DAY	2012	29.9	29.0	30.5	0.0	22.7	23.0	27.2	29.3	30.0	29.5	29.5	31.0	**331.3**
H2O	2012	365.0	348.8	360.0	0.0	278.4	287.7	266.0	293.6	182.0	193.9	234.5	215.5	**3,424.9**
OIL	2012	547.6	574.2	551.0	0.0	455.8	534.3	492.4	533.2	334.3	338.4	397.2	404.8	**5,599.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	**19.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	399.5	**399.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	436.2	**436.2**

Licence ***8140*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-19-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.0**
H2O	2014	16.3	14.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,089.6**
OIL	2014	59.2	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**805.0**
H2O	2013	25.0	21.6	22.1	21.5	22.5	21.9	22.4	19.9	16.1	16.4	15.6	16.5	**1,058.7**
OIL	2013	98.6	87.5	93.8	87.0	81.5	75.2	76.2	65.0	56.6	58.3	56.2	58.7	**3,903.9**
DAY	2012	31.0	28.0	31.0	27.0	30.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2012	73.3	57.7	60.2	51.6	48.1	43.1	35.9	40.6	39.0	35.4	27.9	24.7	**817.2**
OIL	2012	209.7	182.0	197.6	170.4	161.9	137.1	100.6	117.4	114.8	108.6	97.6	97.3	**3,009.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	31.0	**83.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.5	89.0	117.2	**279.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	343.9	510.7	373.8	**1,314.3**

Licence ***8141*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-11-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.4**
H2O	2014	278.5	267.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,298.5**
OIL	2014	114.0	103.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,748.8**
DAY	2013	24.0	7.7	23.8	30.0	31.0	29.0	26.0	30.0	30.0	31.0	30.0	31.0	**643.4**
H2O	2013	243.6	61.4	581.3	399.5	401.4	399.6	343.5	294.0	289.6	321.1	288.5	282.8	**10,752.2**
OIL	2013	108.4	53.0	106.5	151.1	150.1	141.9	116.6	116.9	107.1	107.6	111.5	117.0	**5,531.2**
DAY	2012	22.7	23.6	21.7	21.5	19.2	23.9	24.0	23.9	24.0	23.8	24.0	23.6	**319.9**
H2O	2012	828.8	720.9	619.0	656.9	516.1	300.1	274.5	273.5	303.1	291.7	313.8	262.2	**6,845.9**
OIL	2012	485.6	402.1	387.0	348.4	303.0	202.3	245.3	216.3	187.6	205.2	186.2	119.2	**4,143.5**

Manitoba Production
2010 To 2014

Licence ***8141*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-11-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.3	23.7	**44.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	648.0	837.3	**1,485.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.5	480.8	**855.3**

Licence ***8142*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.0**
H2O	2014	10.5	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,543.3**
OIL	2014	12.7	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,161.8**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	28.0	31.0	29.0	30.0	28.0	14.0	**563.0**
H2O	2013	61.9	76.0	63.7	51.8	45.6	35.2	35.1	23.8	18.4	13.2	10.3	8.5	**2,525.6**
OIL	2013	24.0	41.9	31.4	25.4	22.6	25.5	19.8	13.4	10.4	10.5	12.5	10.5	**1,141.3**
DAY	2012	0.0	3.0	22.0	0.0	0.0	25.0	31.0	30.0	29.0	31.0	30.0	28.0	**229.0**
H2O	2012	0.0	7.0	517.4	0.0	0.0	547.2	285.4	210.0	169.7	143.3	109.3	92.8	**2,082.1**
OIL	2012	0.0	29.7	239.7	0.0	0.0	213.8	110.6	101.2	61.0	58.0	43.2	36.2	**893.4**

Licence ***8143*** Well Name ***Corex et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-10-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.7**
H2O	2014	496.8	494.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,672.2**
OIL	2014	58.3	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,487.3**
DAY	2013	22.7	24.0	23.9	30.0	31.0	29.0	18.0	16.0	24.0	31.0	30.0	31.0	**584.7**
H2O	2013	1562.8	1225.1	1432.6	1353.6	1498.1	1638.3	864.4	396.1	711.6	973.0	513.9	491.6	**28,680.9**
OIL	2013	101.4	43.9	42.6	40.7	44.5	22.4	23.4	14.1	25.4	42.5	55.2	58.2	**3,411.1**
DAY	2012	20.0	23.6	23.9	21.7	23.3	23.4	23.6	23.8	24.0	21.6	21.9	23.3	**274.1**
H2O	2012	1478.5	1467.5	1440.4	1239.6	1191.3	1300.4	1298.8	1280.0	1338.2	1198.1	1232.4	1554.6	**16,019.8**
OIL	2012	237.5	348.6	320.7	315.8	262.0	258.4	279.2	209.3	150.4	215.2	143.2	156.5	**2,896.8**

Licence ***8144*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.6**
H2O	2014	236.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,201.7**
OIL	2014	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**728.6**
H2O	2013	649.7	544.1	472.9	461.6	458.6	439.4	427.9	378.7	412.1	419.2	396.5	301.4	**18,965.7**
OIL	2013	54.7	47.9	36.8	32.6	44.2	31.8	33.6	36.4	30.3	32.5	30.6	22.7	**1,581.7**
DAY	2012	24.0	29.0	25.0	1.0	23.0	30.0	29.2	27.2	30.0	31.0	30.0	31.0	**363.6**
														13,603.6

Manitoba Production
2010 To 2014

Licence ***8144*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-16-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	1115.0	1453.0	1040.0	48.7	1083.1	1151.7	1021.4	814.7	772.7	830.9	727.7	697.6	
OIL	2012	80.9	126.3	91.6	2.3	78.0	115.3	81.5	71.7	67.8	77.4	64.5	59.2	**1,147.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	11.2	**53.2**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	664.4	1631.9	550.8	**2,847.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.0	134.9	48.2	**231.1**

Licence ***8145*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**865.0**
H2O	2014	28.7	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**970.1**
OIL	2014	54.2	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,647.5**
DAY	2013	26.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**806.0**
H2O	2013	38.0	21.6	25.8	25.4	23.8	28.1	34.2	37.5	38.8	35.6	28.6	29.0	**916.0**
OIL	2013	47.9	27.9	29.7	29.9	27.5	28.3	28.7	35.8	43.2	45.7	49.9	53.0	**1,544.7**
DAY	2012	24.0	23.0	28.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	24.0	**447.0**
H2O	2012	26.8	29.0	43.4	32.7	33.6	28.4	30.2	25.4	34.6	52.6	49.4	37.2	**549.6**
OIL	2012	67.7	69.0	92.6	78.8	78.4	63.1	61.2	57.2	53.0	65.4	61.5	47.6	**1,097.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	30.0	31.0	**105.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	41.6	34.0	31.0	**126.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.8	89.9	76.0	74.0	**301.7**

Licence ***8146*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-05-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**935.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,583.2**
DAY	2013	30.0	28.0	21.0	30.0	31.0	30.0	7.0	15.0	15.0	13.0	6.0	6.0	**629.0**
H2O	2013	18.3	15.0	6.5	25.1	18.0	16.0	3.8	20.0	10.2	0.8	5.3	6.7	**935.9**
OIL	2013	49.7	40.5	46.5	43.4	42.0	37.5	8.7	37.1	30.8	11.2	9.6	6.4	**2,583.2**
DAY	2012	31.0	29.0	31.0	30.0	27.0	28.0	25.0	8.0	16.0	18.0	29.0	31.0	**397.0**
H2O	2012	95.8	68.6	66.1	53.4	53.4	56.9	41.8	4.4	30.4	40.6	25.5	21.6	**790.2**
OIL	2012	223.7	159.9	154.4	124.6	124.6	132.6	97.7	9.1	52.1	43.3	82.1	58.9	**2,219.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	**94.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	129.2	**231.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.1	272.5	305.9	301.3	**956.8**

Licence ***8147*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8147*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**834.0**
GAS	2014	7.5	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.9**
H2O	2014	1271.4	1076.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,882.4**
OIL	2014	10.7	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	29.0	**775.0**
GAS	2013	11.0	11.7	35.9	23.2	6.4	0.7	1.0	2.1	2.2	1.2	1.8	2.4	**395.7**
H2O	2013	1380.9	1204.6	1239.3	1380.9	1303.2	1420.7	1448.4	1288.3	1266.2	1245.3	1205.0	1188.0	**36,534.3**
OIL	2013	48.6	49.0	117.2	79.2	19.0	2.0	1.0	5.4	3.8	3.0	3.2	4.8	**1,961.3**
DAY	2012	19.0	28.0	29.0	30.0	29.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	**415.0**
GAS	2012	3.0	6.1	17.5	31.9	24.9	24.9	34.2	36.7	33.4	31.1	27.4	23.0	**296.1**
H2O	2012	758.6	1094.1	1740.5	1631.3	1715.4	1507.8	1971.2	1874.4	1448.3	1528.7	1428.5	1413.0	**20,963.5**
OIL	2012	31.1	64.3	129.8	94.3	88.8	117.8	141.9	161.7	143.5	129.8	130.1	91.9	**1,625.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	19.0	**70.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	1.4	**2.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	908.3	1127.7	815.7	**2,851.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.3	50.0	30.8	**300.1**

Licence ***8148*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.0**
GAS	2014	8.2	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.7**
H2O	2014	237.4	211.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,081.8**
OIL	2014	15.3	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,606.7**
DAY	2013	31.0	28.0	31.0	30.0	18.0	20.0	31.0	31.0	30.0	31.0	30.0	30.0	**767.0**
GAS	2013	7.8	7.0	15.0	13.3	7.8	5.4	8.5	16.3	7.7	11.5	6.4	9.1	**482.2**
H2O	2013	266.5	232.9	233.6	205.4	136.2	177.3	250.7	205.2	209.6	252.5	256.2	258.3	**7,633.0**
OIL	2013	59.9	53.3	87.1	83.0	41.2	18.7	53.6	49.3	46.4	41.6	38.5	26.0	**5,582.7**
DAY	2012	31.0	29.0	20.0	21.0	29.0	30.0	31.0	30.0	29.0	31.0	30.0	31.0	**426.0**
GAS	2012	38.1	22.3	18.7	45.7	31.4	22.9	20.5	18.3	11.1	10.6	10.2	9.7	**366.4**
H2O	2012	427.5	295.2	131.0	164.6	270.4	293.1	309.1	295.1	267.3	304.7	274.1	271.8	**4,948.6**
OIL	2012	459.1	261.5	140.2	370.7	348.7	227.4	194.8	150.0	113.5	85.5	81.9	75.2	**4,984.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	31.0	**84.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.9	49.1	47.9	**106.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.0	824.7	456.0	**1,644.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	858.5	956.1	661.0	**2,475.6**

Licence ***8149*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***8149*** Well Name ***Tundra Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***8150*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-30-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2014	16.2	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,082.8**
OIL	2014	27.7	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.8**
DAY	2013	26.0	2.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	27.0	20.0	**617.0**
H2O	2013	36.6	9.7	42.4	32.1	32.0	24.3	23.8	22.6	21.1	20.7	17.9	22.0	**1,061.2**
OIL	2013	62.2	16.5	72.3	52.4	41.7	41.2	40.4	38.4	35.9	35.4	30.5	37.5	**1,865.5**
DAY	2012	0.0	6.0	29.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	22.0	**297.0**
H2O	2012	0.0	9.0	109.4	119.4	118.3	82.3	66.6	64.1	55.6	54.5	43.9	32.9	**756.0**
OIL	2012	0.0	156.9	306.2	181.4	140.3	109.9	107.7	85.6	73.7	72.3	66.8	60.3	**1,361.1**

Licence ***8151*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.14-36-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.0**
H2O	2014	98.8	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,878.2**
OIL	2014	76.2	68.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**753.0**
H2O	2013	113.8	105.7	125.9	123.5	105.3	108.8	110.9	95.3	81.2	96.8	87.9	100.0	**2,692.0**
OIL	2013	86.4	74.0	79.1	79.5	79.6	74.6	87.7	80.9	68.7	72.0	73.4	74.8	**2,299.5**
DAY	2012	31.0	29.0	24.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	28.0	**388.0**
H2O	2012	127.5	116.7	95.6	110.0	103.1	100.0	108.1	88.2	109.9	120.9	117.6	100.2	**1,436.9**
OIL	2012	144.0	127.3	101.0	110.0	103.9	100.0	100.4	73.8	82.9	95.8	93.1	81.7	**1,368.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	**36.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	106.8	**139.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	124.6	**154.9**

Licence ***8152*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.0**
H2O	2014	145.4	127.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,589.8**
OIL	2014	171.0	147.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,096.1**
DAY	2013	29.0	28.0	31.0	30.0	18.0	29.0	30.0	28.0	26.0	30.0	30.0	31.0	**712.0**
														10,316.5

Manitoba Production
2010 To 2014

Licence ***8152*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	353.6	285.8	294.3	199.4	100.7	264.7	231.0	183.1	185.3	191.1	167.2	146.5	
OIL	2013	237.9	260.2	288.3	284.9	159.4	225.3	231.7	206.1	182.8	178.1	173.5	161.8	**9,778.0**
DAY	2012	31.0	26.0	28.0	15.0	23.0	27.0	28.0	29.0	30.0	27.0	16.0	25.0	**372.0**
H2O	2012	651.1	589.9	634.7	309.2	514.7	681.2	578.2	720.6	572.7	415.4	250.7	404.5	**7,713.8**
OIL	2012	764.5	545.6	576.3	282.5	475.5	461.2	469.0	599.8	482.0	352.3	199.9	314.4	**7,188.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	711.9	665.0	**1,390.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.2	762.7	776.1	**1,665.0**

Licence ***8153*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-25-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**825.0**
H2O	2014	71.3	63.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.2**
OIL	2014	40.7	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,594.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**766.0**
H2O	2013	54.1	55.9	66.7	65.6	62.8	69.3	85.4	79.2	68.1	62.3	55.0	58.2	**1,447.3**
OIL	2013	50.7	32.5	34.7	34.8	32.8	33.7	34.0	33.0	31.5	33.1	33.9	34.9	**2,516.7**
DAY	2012	30.0	29.0	14.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2012	97.1	69.6	23.0	52.9	53.8	37.3	35.6	27.9	21.9	24.3	24.0	22.9	**664.7**
OIL	2012	186.8	186.9	78.0	171.9	166.2	139.0	145.2	156.6	136.1	149.4	130.3	128.5	**2,097.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	**54.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	71.3	97.6	**174.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	135.8	181.4	**322.2**

Licence ***8154*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-21-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
H2O	2014	121.1	101.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,313.0**
OIL	2014	69.9	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,539.8**
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	25.0	**747.0**
H2O	2013	214.8	174.6	163.7	155.5	155.5	144.7	154.1	143.1	142.2	132.7	124.1	101.9	**8,090.9**
OIL	2013	103.4	87.9	93.1	103.4	107.5	95.0	105.2	105.4	97.7	60.6	57.0	52.7	**5,407.7**
DAY	2012	31.0	26.0	28.0	16.0	22.0	27.0	25.0	28.0	30.0	31.0	30.0	31.0	**390.0**
H2O	2012	637.9	516.1	442.9	266.9	553.5	557.3	371.6	355.3	357.5	271.8	264.5	277.0	**6,284.0**
OIL	2012	511.0	343.1	361.2	230.4	390.2	333.5	222.1	197.4	184.0	136.6	133.3	136.0	**4,338.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.3	676.9	617.5	**1,411.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	564.2	566.3	**1,160.0**

Manitoba Production
2010 To 2014

Licence ***8155*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.0**
GAS	2014	3.5	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.1**
H2O	2014	264.2	501.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,074.9**
OIL	2014	57.4	95.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,417.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	18.0	**763.0**
GAS	2013	11.2	10.9	17.4	12.5	14.7	9.9	12.3	12.0	10.8	7.7	7.1	4.9	**310.7**
H2O	2013	546.0	532.7	553.0	496.4	504.2	513.3	482.7	526.6	504.2	490.5	476.3	295.8	**16,309.5**
OIL	2013	138.7	142.2	163.2	133.1	130.7	143.1	130.1	149.1	135.8	108.9	96.2	55.9	**6,263.9**
DAY	2012	31.0	29.0	30.0	29.0	14.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	**416.0**
GAS	2012	3.4	24.1	31.8	21.9	6.7	13.5	14.9	15.0	11.4	13.6	13.5	9.5	**179.3**
H2O	2012	1010.6	693.8	698.5	700.7	328.0	578.8	618.3	639.9	612.3	638.6	482.6	433.1	**10,387.8**
OIL	2012	506.0	431.5	366.6	339.2	148.2	250.6	237.2	218.3	196.4	209.4	169.3	124.4	**4,736.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.4	1312.8	1365.4	**2,952.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.4	733.6	641.8	**1,539.8**

Licence ***8156*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.0**
GAS	2014	0.8	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.8**
H2O	2014	22.1	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,449.7**
OIL	2014	17.8	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**687.0**
GAS	2013	4.3	3.2	1.6	1.7	4.3	2.2	2.2	3.0	2.2	1.3	2.2	2.5	**123.5**
H2O	2013	52.0	57.6	45.7	40.4	24.0	18.1	32.4	28.7	24.7	13.6	40.0	25.2	**1,404.5**
OIL	2013	56.2	41.7	13.7	18.2	34.5	29.5	22.6	34.6	27.6	17.7	30.3	27.4	**2,303.2**
DAY	2012	31.0	29.0	30.0	23.0	12.0	21.0	31.0	30.0	29.0	31.0	30.0	31.0	**332.0**
GAS	2012	1.0	14.8	23.3	12.8	3.4	4.0	6.0	6.6	4.5	6.0	5.2	5.2	**92.8**
H2O	2012	230.6	129.7	122.1	103.2	36.5	45.6	62.1	67.9	55.1	53.3	45.4	50.6	**1,002.1**
OIL	2012	611.6	221.0	192.4	170.5	59.0	69.0	105.1	97.7	84.4	81.2	71.2	66.0	**1,949.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.1	**120.1**

Licence ***8157*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.0**
GAS	2014	0.8	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.3**

Manitoba Production
2010 To 2014

Licence ***8157*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	54.4	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,627.6**
OIL	2014	21.3	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,810.0**
DAY	2013	31.0	28.0	31.0	30.0	3.0	15.0	31.0	31.0	30.0	31.0	30.0	31.0	**668.0**
GAS	2013	4.4	3.6	4.5	4.0	0.3	1.4	4.5	2.7	2.4	1.8	2.2	2.1	**123.2**
H2O	2013	59.2	51.7	59.9	55.7	5.8	11.0	60.9	41.6	42.1	43.3	37.8	37.1	**1,549.3**
OIL	2013	50.3	39.4	38.6	35.3	2.9	0.0	38.6	33.0	26.5	24.9	25.1	20.9	**1,775.2**
DAY	2012	30.0	29.0	31.0	30.0	29.0	30.0	13.0	30.0	30.0	31.0	30.0	31.0	**346.0**
GAS	2012	1.4	12.6	17.3	14.2	8.8	6.7	2.2	6.0	4.8	5.4	4.5	5.4	**89.3**
H2O	2012	159.3	174.7	139.0	89.8	86.9	67.6	28.7	77.0	46.8	52.7	59.0	61.7	**1,043.2**
OIL	2012	435.2	179.1	141.4	110.3	98.8	89.3	33.2	76.5	60.0	58.2	56.6	57.5	**1,439.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	**43.6**

Licence ***8158*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-15-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.0**
GAS	2014	0.9	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.9**
H2O	2014	151.5	130.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,822.1**
OIL	2014	39.7	32.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,383.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**677.0**
GAS	2013	4.3	6.6	7.8	6.0	7.6	4.3	5.2	4.3	3.7	3.6	3.3	3.6	**144.0**
H2O	2013	224.9	216.4	233.9	190.7	183.9	182.1	169.3	160.1	155.1	160.0	153.6	156.8	**5,540.5**
OIL	2013	66.6	67.4	59.0	55.2	56.3	51.2	46.1	43.6	39.7	40.3	37.1	32.9	**2,310.7**
DAY	2012	31.0	29.0	30.0	27.0	30.0	30.0	28.0	30.0	30.0	16.0	0.0	31.0	**314.0**
GAS	2012	1.4	16.1	19.3	11.1	6.3	5.9	4.2	6.0	5.1	2.7	0.0	5.6	**83.7**
H2O	2012	690.0	477.0	402.5	322.8	270.9	252.4	186.0	227.2	225.6	104.1	0.0	192.2	**3,353.7**
OIL	2012	516.5	240.9	181.5	147.6	118.7	121.4	76.3	93.2	91.3	43.3	0.0	51.3	**1,715.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	**3.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.3	**33.3**

Licence ***8159*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.13-34-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**611.7**
H2O	2014	979.4	837.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,152.3**
OIL	2014	25.1	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**994.1**
DAY	2013	31.0	28.0	30.5	19.0	0.0	0.0	0.0	16.8	30.0	31.0	29.7	30.7	**552.7**

Manitoba Production
2010 To 2014

Licence ***8159*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.13-34-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1298.3	1113.4	1144.3	700.9	0.0	0.0	0.0	630.1	1235.8	1139.2	1085.5	999.7	**21,335.5**
OIL	2013	67.9	51.9	49.3	29.1	0.0	0.0	0.0	11.6	11.1	20.5	27.6	33.8	**928.1**
DAY	2012	28.0	29.0	23.5	0.0	11.0	17.3	27.7	29.6	27.3	27.0	26.8	29.5	**306.0**
H2O	2012	1194.6	1285.4	894.2	0.0	405.3	683.8	881.3	1026.7	963.2	920.2	1233.4	1432.1	**11,988.3**
OIL	2012	49.7	41.6	48.3	0.0	0.2	6.2	88.9	106.9	60.7	50.2	56.3	60.3	**625.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	**29.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1068.1	**1,068.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.0	**56.0**

Licence ***8160*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**572.6**
H2O	2014	39.0	30.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,098.0**
OIL	2014	41.7	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,256.5**
DAY	2013	30.1	27.0	31.0	30.0	31.0	28.9	30.8	30.0	30.0	30.5	29.7	31.0	**513.6**
H2O	2013	211.2	155.5	152.9	122.5	115.3	94.9	90.4	81.0	69.5	61.4	54.7	44.9	**3,028.3**
OIL	2013	310.4	209.4	158.7	123.1	111.3	81.7	74.6	67.0	58.2	54.2	43.3	37.1	**3,178.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.6	31.0	29.3	31.0	29.7	31.0	**153.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	38.3	471.6	407.8	338.9	224.5	293.0	**1,774.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	6.8	392.3	459.2	373.0	329.2	288.6	**1,849.1**

Licence ***8161*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,111.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	24.0	0.0	**35.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1343.7	2767.3	0.0	**4,111.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	3.4	0.0	**5.0**

Licence ***8163*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8163*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**864.0**
H2O	2014	359.7	350.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,113.5**
OIL	2014	233.6	173.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,993.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**805.0**
H2O	2013	196.4	182.8	245.9	274.7	270.0	256.2	271.5	256.7	263.9	261.0	280.3	317.8	**5,403.7**
OIL	2013	370.8	357.7	371.2	327.9	332.4	315.8	332.3	337.7	311.4	308.1	300.5	287.5	**11,586.7**
DAY	2012	30.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2012	195.4	200.1	188.2	171.0	165.4	150.8	159.1	168.3	158.0	129.3	126.8	170.1	**2,326.5**
OIL	2012	697.5	645.1	603.6	535.7	529.8	453.1	445.0	440.7	372.2	337.6	315.6	343.5	**7,633.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	30.0	31.0	**75.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	144.8	148.9	**344.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	351.6	746.1	773.3	**1,914.0**

Licence ***8164*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**816.0**
H2O	2014	166.5	140.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,477.3**
OIL	2014	89.6	74.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,731.1**
DAY	2013	30.0	24.0	31.0	29.0	29.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**757.0**
H2O	2013	280.0	197.1	254.0	233.6	200.8	192.9	189.2	193.4	186.9	171.6	163.2	161.0	**10,170.8**
OIL	2013	116.1	100.0	137.4	135.9	139.4	145.6	136.8	127.6	104.8	100.8	97.5	99.0	**4,566.6**
DAY	2012	31.0	25.0	28.0	29.0	29.0	30.0	30.0	31.0	29.0	31.0	26.0	29.0	**402.0**
H2O	2012	901.0	645.8	740.4	698.0	640.3	489.2	473.0	467.5	398.4	372.5	257.6	282.8	**7,747.1**
OIL	2012	313.5	230.3	295.6	284.3	266.2	263.5	227.0	176.5	141.7	144.7	107.5	103.3	**3,125.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	**54.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	451.4	929.2	**1,380.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	219.3	309.8	**571.6**

Licence ***8166*** Well Name ***Ewart Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-29-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
H2O	2014	176.4	145.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,164.2**
OIL	2014	74.0	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,191.0**
DAY	2013	31.0	28.0	30.0	30.0	8.0	25.0	31.0	31.0	30.0	31.0	30.0	29.0	**472.0**
H2O	2013	331.4	256.3	184.2	150.7	37.4	113.8	161.2	199.9	201.6	202.1	186.8	161.2	**3,841.9**
OIL	2013	191.9	179.9	128.8	158.7	42.8	128.4	148.7	108.5	99.0	76.9	73.7	67.6	**2,045.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	30.0	31.0	**138.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209.6	389.4	366.5	335.8	354.0	**1,655.3**

Manitoba Production
2010 To 2014

Licence **8166** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.4	118.9	133.7	146.4	177.4	**640.8**

Licence **8167** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-21-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	2014	81.1	67.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,074.5**
OIL	2014	21.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,501.6**
DAY	2013	30.0	28.0	29.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**756.0**
H2O	2013	312.0	226.9	146.6	147.4	146.1	138.4	141.6	146.6	84.6	85.9	77.7	81.5	**15,926.3**
OIL	2013	65.8	55.4	47.7	46.1	32.8	30.6	32.6	32.2	20.4	21.0	20.6	21.3	**3,471.8**
DAY	2012	31.0	26.0	31.0	30.0	28.0	26.0	22.0	30.0	30.0	31.0	30.0	30.0	**398.0**
H2O	2012	1298.0	1431.1	1501.0	1387.4	1346.2	1287.3	973.1	997.1	656.4	467.3	384.4	367.9	**14,191.0**
OIL	2012	241.0	322.4	342.7	303.4	313.1	288.6	195.1	207.8	131.4	95.3	80.5	75.8	**3,045.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	849.9	1243.9	**2,093.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	166.6	273.1	**448.2**

Licence **8168** Well Name **Ewart Unit No. 2 Prov. HZNTL WIW** Dev **H** Mineral Rights **CROWN**

UWI **102.05-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**380.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,289.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.3**
WIN	2014	391.0	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,475.0**
DAY	2013	26.0	25.0	31.0	28.0	31.0	25.0	31.0	30.0	0.0	0.0	0.0	0.0	**380.0**
H2O	2013	75.4	68.8	65.3	51.6	46.5	35.2	46.4	44.6	0.0	0.0	0.0	0.0	**1,289.9**
OIL	2013	58.0	77.4	83.5	57.4	63.9	50.7	64.6	60.0	0.0	0.0	0.0	0.0	**1,001.3**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.0	604.0	**995.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.2	194.3	149.7	116.0	96.9	**856.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	119.2	142.5	76.8	73.9	73.4	**485.8**

Licence **8169** Well Name **Ewart Unit No. 2 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.12-29-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,339.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**737.6**
WIN	2014	610.0	341.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,967.0**

418.0

Manitoba Production
2010 To 2014

Licence ***8169*** Well Name ***Ewart Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-29-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	22.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	147.5	114.8	113.7	103.8	98.7	86.8	71.9	0.0	0.0	0.0	0.0	0.0	**2,339.4**
OIL	2013	54.6	47.6	54.0	47.6	41.2	32.0	22.5	0.0	0.0	0.0	0.0	0.0	**737.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.0	626.0	**1,016.0**
DAY	2012	0.0	0.0	31.0	30.0	2.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**218.0**
H2O	2012	0.0	0.0	320.9	283.6	17.7	0.0	16.3	236.3	213.3	194.3	166.9	152.9	**1,602.2**
OIL	2012	0.0	0.0	32.3	63.4	3.9	0.0	3.4	77.2	71.3	69.7	59.3	57.6	**438.1**

Licence ***8170*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**833.0**
H2O	2014	21.0	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.7**
OIL	2014	211.2	189.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,149.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**774.0**
H2O	2013	48.8	45.4	54.0	45.0	11.7	12.9	19.1	17.6	15.2	13.9	20.0	21.2	**1,031.2**
OIL	2013	237.7	215.6	230.4	231.4	222.2	228.3	207.8	203.2	193.4	200.2	199.8	207.1	**5,748.3**
DAY	2012	31.0	26.0	29.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**409.0**
H2O	2012	47.6	49.0	52.3	56.3	57.4	53.8	56.9	48.7	49.0	51.1	49.6	47.9	**706.4**
OIL	2012	248.4	194.5	210.7	225.2	229.6	215.2	227.6	188.1	234.3	294.8	286.0	246.6	**3,171.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.0	31.0	**49.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	26.7	51.1	**86.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	122.9	228.3	**370.2**

Licence ***8171*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-06-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2014	190.8	173.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,326.2**
OIL	2014	66.4	52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,286.0**
DAY	2013	31.0	28.0	31.0	26.0	0.0	6.0	31.0	30.0	30.0	31.0	30.0	29.0	**626.0**
H2O	2013	374.9	296.3	296.1	233.3	0.0	65.8	363.7	250.3	246.6	237.6	217.3	199.8	**10,961.7**
OIL	2013	170.3	135.2	137.1	105.6	0.0	3.5	123.1	83.7	83.3	79.0	73.8	67.8	**4,167.4**
DAY	2012	6.0	28.0	30.0	30.0	30.0	25.0	20.0	31.0	30.0	31.0	30.0	31.0	**323.0**
H2O	2012	269.8	1038.5	1111.0	1016.7	1030.2	882.4	561.8	463.7	481.6	456.9	394.6	381.7	**8,180.0**
OIL	2012	19.9	393.7	431.9	385.7	388.2	298.5	188.1	206.0	217.4	205.5	179.0	173.1	**3,105.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.1	0.0	**91.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	0.0	**18.0**

Licence ***8172*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8172*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-13-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.0**
H2O	2014	283.1	250.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,452.7**
OIL	2014	14.9	13.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.9**
DAY	2013	21.0	12.0	24.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**681.0**
H2O	2013	270.3	237.4	527.7	432.9	387.0	351.4	341.3	325.2	301.6	300.7	287.0	289.2	**15,918.8**
OIL	2013	14.2	8.6	27.8	22.8	19.0	18.6	14.7	17.2	15.8	15.9	15.1	15.2	**1,005.8**
DAY	2012	31.0	29.0	31.0	19.0	23.0	29.0	14.0	10.0	21.0	31.0	30.0	31.0	**349.0**
H2O	2012	1916.6	1795.5	1303.8	700.5	829.1	770.8	261.2	395.4	660.5	544.8	459.7	426.2	**11,867.1**
OIL	2012	152.6	98.7	79.3	44.7	53.3	35.1	12.2	21.6	34.8	29.6	29.3	32.0	**800.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	**50.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.2	1689.8	**1,803.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	137.0	**177.7**

Licence ***8173*** Well Name ***Fort Calgary South McAuley*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	0.0	**26.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.5	0.0	**222.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	0.0	**1.1**

Licence ***8176*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.0**
H2O	2014	362.9	288.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,594.1**
OIL	2014	19.1	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.1**
DAY	2013	13.0	13.0	27.0	15.0	0.0	0.0	0.0	10.0	12.0	9.0	26.0	31.0	**378.0**
H2O	2013	129.4	190.3	424.5	242.8	0.0	0.0	0.0	165.1	194.8	152.9	449.2	438.9	**7,942.4**
OIL	2013	5.6	13.2	33.5	14.2	0.0	0.0	0.0	6.9	10.2	2.1	29.8	23.6	**885.8**
DAY	2012	26.0	29.0	11.0	0.0	8.0	7.0	25.0	29.0	25.0	24.0	20.0	18.0	**222.0**
H2O	2012	351.9	923.5	337.3	243.7	288.8	140.3	895.8	682.1	568.6	408.9	353.3	360.3	**5,554.5**

Manitoba Production
2010 To 2014

Licence ***8176*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	175.9	175.9	64.3	15.2	16.7	19.7	67.3	59.3	46.9	31.6	23.3	50.6	**746.7**

Licence ***8177*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.01-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**
H2O	2014	5.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,046.8**
OIL	2014	109.8	101.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,169.9**
DAY	2013	22.0	3.0	0.0	28.0	8.0	30.0	29.0	29.0	21.0	19.0	26.0	26.0	**607.0**
H2O	2013	37.6	2.9	0.0	34.0	7.7	39.5	48.7	49.8	34.5	29.5	40.0	38.6	**2,037.0**
OIL	2013	168.2	15.6	0.0	188.1	43.7	195.1	226.1	236.0	174.0	155.7	219.4	214.8	**6,958.4**
DAY	2012	28.0	26.0	29.0	26.0	28.0	29.0	31.0	31.0	26.0	31.0	27.0	17.0	**366.0**
H2O	2012	228.6	190.8	98.8	114.6	112.5	77.2	67.7	63.1	53.5	75.2	62.6	39.5	**1,674.2**
OIL	2012	729.1	503.5	267.8	316.0	336.2	267.6	263.4	226.9	209.1	310.3	260.6	155.9	**5,121.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	**37.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.6	373.5	**490.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.2	1064.1	**1,275.3**

Licence ***8178*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.14-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.0**
H2O	2014	187.5	159.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,368.9**
OIL	2014	60.3	52.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,152.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	17.0	31.0	30.0	30.0	30.0	31.0	**758.0**
H2O	2013	410.2	363.1	353.8	297.9	287.5	262.6	138.0	265.2	242.0	221.9	213.4	203.3	**13,021.8**
OIL	2013	107.2	110.8	114.2	93.8	101.0	95.2	50.0	92.7	80.7	63.7	62.0	62.8	**4,039.4**
DAY	2012	31.0	26.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	26.0	31.0	**409.0**
H2O	2012	785.4	698.3	770.8	895.1	982.3	809.5	786.9	667.0	546.4	485.3	388.5	426.9	**9,762.9**
OIL	2012	290.6	214.3	266.8	279.2	294.8	284.7	257.3	161.6	142.8	161.7	102.8	86.9	**3,005.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.9	846.6	**1,520.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	206.4	255.4	**461.8**

Licence ***8179*** Well Name ***Tundra Daly Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-36-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	536.0	534.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,256.1**
WIN	2013	704.0	690.0	741.7	503.8	581.0	598.0	705.0	825.0	665.0	550.0	429.9	270.1	**24,186.1**
WIN	2012	1864.7	938.5	808.5	605.0	1013.0	949.3	954.7	884.7	791.0	724.3	792.2	802.0	**16,922.6**
														5,794.7

Manitoba Production
2010 To 2014

Licence ***8179*** Well Name ***Tundra Daly Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***102.13-36-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	460.0	2966.0	2368.7	

Licence ***8180*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**822.0**
GAS	2014	3.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	13.5	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,020.2**
OIL	2014	27.6	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,687.8**
DAY	2013	27.0	24.0	21.0	30.0	31.0	29.0	17.0	30.0	29.0	30.0	28.0	30.0	**766.0**
GAS	2013	0.0	0.0	0.0	0.6	0.0	0.2	0.1	0.3	0.4	1.4	0.3	0.6	**3.9**
H2O	2013	90.7	77.2	51.3	69.4	67.2	45.8	18.0	17.7	11.8	12.4	15.0	22.7	**2,988.8**
OIL	2013	88.6	66.4	63.4	79.8	69.6	53.9	27.9	57.7	46.3	39.3	33.0	26.5	**5,636.4**
DAY	2012	29.0	25.0	22.0	28.0	31.0	26.0	31.0	31.0	30.0	27.0	26.0	28.0	**440.0**
H2O	2012	133.9	103.3	504.9	180.4	133.5	72.5	88.1	81.5	76.1	182.0	194.8	150.3	**2,489.6**
OIL	2012	325.5	253.1	382.3	248.6	233.7	190.9	183.1	156.6	135.0	210.2	246.5	157.9	**4,984.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	29.0	30.0	**106.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	237.8	188.6	160.4	**588.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	680.7	759.6	452.9	367.4	**2,260.6**

Licence ***8181*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-29-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**719.1**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,949.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,373.9**
DAY	2013	28.0	25.0	31.0	30.0	30.0	30.0	30.0	26.0	30.0	31.0	30.0	0.0	**719.1**
H2O	2013	429.7	508.9	272.7	203.3	189.0	212.9	137.7	126.0	539.8	629.7	428.0	0.0	**4,949.5**
OIL	2013	172.2	181.3	233.0	213.0	207.7	162.7	132.6	86.4	260.1	615.6	948.9	0.0	**6,373.9**
DAY	2012	31.0	29.0	29.0	30.0	28.0	30.0	31.0	31.0	17.0	17.0	30.0	31.0	**398.1**
H2O	2012	17.2	1.3	85.9	83.3	15.2	18.2	12.5	11.3	167.8	167.8	282.2	326.6	**1,271.8**
OIL	2012	280.0	298.0	226.3	202.7	136.1	95.9	101.7	132.4	108.6	108.6	262.0	194.9	**3,160.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.1	30.0	31.0	**64.1**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	14.1	63.7	**82.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	519.0	465.9	28.3	**1,013.2**

Licence ***8182*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.0**
														2,947.8

Manitoba Production
2010 To 2014

Licence ***8182*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	69.5	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	34.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,790.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	19.0	31.0	**695.0**
H2O	2013	131.7	107.0	120.7	116.4	87.7	83.6	86.9	84.1	77.6	79.3	48.9	91.1	**2,877.3**
OIL	2013	65.4	57.3	62.3	59.3	44.0	41.8	43.6	43.6	39.0	40.1	23.8	42.6	**1,755.7**
DAY	2012	31.0	29.0	31.0	30.0	31.0	17.0	26.0	26.0	15.0	16.0	17.0	24.0	**341.0**
H2O	2012	208.6	173.4	158.6	132.1	122.1	65.3	138.2	98.2	56.1	58.3	65.6	102.0	**1,762.3**
OIL	2012	144.5	137.5	111.5	96.7	92.5	52.5	134.9	77.1	39.7	42.4	44.7	56.1	**1,192.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.2	213.6	**383.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	133.0	**162.8**

Licence ***8183*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.0**
H2O	2014	78.1	70.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,909.8**
OIL	2014	28.9	25.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**797.0**
H2O	2013	122.2	104.5	112.5	103.4	102.2	95.3	96.1	88.9	79.7	83.1	82.5	79.3	**3,761.3**
OIL	2013	53.2	47.6	47.6	43.7	41.0	35.1	33.7	32.4	30.2	31.5	28.6	29.5	**1,703.4**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**432.0**
H2O	2012	191.4	186.9	185.6	189.4	238.5	193.1	182.5	170.3	156.6	147.6	144.5	132.3	**2,611.6**
OIL	2012	101.2	91.7	112.1	107.6	150.7	115.7	98.1	84.5	70.2	70.4	59.8	58.7	**1,249.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	31.0	**66.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	244.4	195.5	**492.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	39.8	88.3	**128.6**

Licence ***8184*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.12-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**835.0**
H2O	2014	47.8	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.2**
OIL	2014	45.9	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,812.6**
DAY	2013	31.0	28.0	23.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**778.0**
H2O	2013	70.0	62.6	49.1	63.7	64.8	58.5	55.2	53.3	51.3	52.6	51.5	53.0	**2,271.3**
OIL	2013	81.8	73.6	58.2	72.1	70.9	65.7	62.4	62.4	53.9	52.8	47.1	47.6	**2,727.2**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**423.0**
H2O	2012	143.0	136.3	144.9	114.3	101.6	96.5	92.2	90.4	77.6	83.0	78.9	73.6	**1,585.7**
OIL	2012	240.7	203.2	158.9	147.8	153.4	131.3	125.7	111.5	106.9	98.0	88.8	85.1	**1,978.7**

Manitoba Production
2010 To 2014

Licence ***8184*** Well Name ***Ewart Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.12-36-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	**57.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	156.7	**353.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.9	202.5	**327.4**

Licence ***8186*** Well Name ***Riflemen Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,084.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	30.0	**787.0**
H2O	2013	161.0	154.4	170.9	158.2	172.6	172.6	166.7	161.7	158.8	163.7	154.1	144.1	**5,084.7**
OIL	2013	105.5	84.0	89.4	102.8	100.8	100.8	109.1	107.0	105.1	104.2	98.1	78.6	**2,747.5**
DAY	2012	31.0	29.0	29.0	16.0	20.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**427.0**
H2O	2012	43.7	411.0	411.0	146.2	198.6	233.8	231.6	193.0	185.3	190.2	175.8	180.3	**3,145.9**
OIL	2012	184.7	176.1	176.1	62.7	104.0	110.9	132.9	84.1	105.7	102.4	92.0	97.1	**1,562.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	27.0	4.0	31.0	**91.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	15.5	125.2	362.2	**545.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	31.7	4.1	90.1	**133.4**

Licence ***8188*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-27-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.1**
H2O	2014	885.0	803.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,667.8**
OIL	2014	171.1	156.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,890.4**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**721.8**
GAS	2013	2.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.1**
H2O	2013	1407.1	1319.5	878.7	833.2	885.1	749.5	960.5	1025.0	962.6	1001.1	836.9	819.3	**25,979.8**
OIL	2013	171.4	151.4	178.1	169.2	178.5	170.2	193.2	196.6	183.9	181.7	177.4	181.8	**4,563.3**
DAY	2012	30.3	28.8	30.8	26.0	30.5	25.8	29.0	31.0	29.6	31.0	30.0	31.0	**357.8**
GAS	2012	3.7	3.3	3.4	2.8	2.1	1.7	1.9	2.1	1.9	2.0	2.0	2.0	**29.2**
H2O	2012	1537.5	1591.5	1239.3	1057.0	1970.1	0.0	1648.9	178.7	447.5	1206.6	1317.2	1444.1	**14,301.3**
OIL	2012	305.3	271.4	282.0	234.8	178.1	139.3	155.2	172.2	161.8	169.4	167.8	170.8	**2,429.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**4.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	662.9	**662.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	**21.8**

Licence ***8190*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8190*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-34-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.6**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2014	132.4	118.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,391.7**
OIL	2014	109.5	98.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,435.4**
DAY	2013	30.8	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**728.6**
GAS	2013	1.6	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
H2O	2013	253.8	239.9	159.8	155.7	160.9	133.9	159.2	162.9	153.0	140.1	123.9	120.6	**4,141.1**
OIL	2013	133.1	118.4	139.4	136.2	139.7	130.9	132.8	127.4	119.1	122.8	112.3	114.5	**3,227.6**
DAY	2012	27.0	27.2	31.0	30.0	30.5	25.8	29.7	31.0	29.6	31.0	30.0	31.0	**363.8**
GAS	2012	1.8	1.1	1.6	1.8	1.6	1.3	1.5	1.6	1.5	1.6	1.6	1.6	**20.4**
H2O	2012	83.0	86.8	162.7	201.9	348.8	0.0	306.6	32.5	81.3	219.3	239.5	262.6	**2,177.4**
OIL	2012	153.4	88.3	133.9	147.8	134.9	109.0	124.1	134.7	126.7	132.7	131.3	133.8	**1,701.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	152.4	**152.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.4	**150.4**

Licence ***8191*** Well Name ***Riflemen Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.2**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,890.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,156.4**
DAY	2013	31.0	28.0	31.0	30.0	9.3	30.0	18.0	26.3	27.8	26.8	27.5	23.5	**676.2**
H2O	2013	187.3	95.7	192.0	189.2	64.8	64.8	114.5	181.6	180.1	180.3	162.1	144.6	**4,890.7**
OIL	2013	80.0	35.3	85.4	80.7	34.6	34.6	65.3	85.0	88.3	87.9	86.0	64.3	**2,156.4**
DAY	2012	31.0	28.0	30.0	16.0	20.0	28.0	31.0	31.0	30.0	30.0	30.0	31.0	**367.0**
H2O	2012	351.4	333.3	304.0	119.1	165.9	190.4	269.5	264.5	254.0	204.7	197.5	198.1	**3,133.7**
OIL	2012	151.2	118.8	127.2	45.9	80.5	92.5	115.5	124.8	108.9	79.7	90.7	97.6	**1,329.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.3	**281.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.7	**95.7**

Licence ***8192*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
H2O	2014	3327.9	3012.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50,925.8**
OIL	2014	92.3	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,179.2**
DAY	2013	21.0	28.0	31.0	7.0	0.0	18.0	22.0	31.0	30.0	24.0	30.0	31.0	**416.0**

Manitoba Production
2010 To 2014

Licence ***8192*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	2235.4	2878.1	3136.9	664.5	19.4	1992.2	2455.7	3563.9	3383.0	2655.9	3326.3	3311.6	**44,585.4**
OIL	2013	22.6	40.8	64.4	35.0	0.6	14.3	24.8	105.5	86.7	28.3	33.6	91.9	**1,026.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	30.0	31.0	**143.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1879.2	3222.4	3281.7	3251.5	3327.7	**14,962.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.8	95.6	136.7	72.2	63.4	**477.7**

Licence ***8193*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.8**
H2O	2014	18.4	71.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,190.8**
OIL	2014	12.7	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,152.4**
DAY	2013	31.0	28.0	30.7	29.5	31.0	29.4	30.8	29.8	30.0	30.5	30.0	30.7	**659.8**
H2O	2013	321.0	292.7	213.1	190.6	190.8	145.5	78.9	132.2	134.4	130.1	124.9	129.3	**6,101.1**
OIL	2013	233.1	198.7	226.6	227.6	234.0	140.8	96.4	162.7	131.9	126.7	125.8	97.2	**6,093.8**
DAY	2012	0.0	10.6	31.0	28.0	28.5	27.2	27.0	29.3	27.7	30.2	29.5	29.4	**298.4**
H2O	2012	0.0	243.0	432.5	490.3	467.2	439.7	429.8	365.4	323.4	274.5	266.7	285.1	**4,017.6**
OIL	2012	0.0	141.1	434.1	390.0	368.3	394.7	339.4	494.0	421.5	417.4	396.3	295.5	**4,092.3**

Licence ***8194*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**607.9**
H2O	2014	26.2	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,007.9**
OIL	2014	63.2	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,937.2**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.4	29.8	30.0	31.0	30.0	30.7	**548.9**
H2O	2013	92.6	66.2	82.5	39.8	38.7	42.1	48.7	51.3	53.3	44.4	41.4	30.0	**1,963.0**
OIL	2013	209.9	158.8	198.9	118.7	117.0	81.0	57.9	78.7	93.0	84.3	81.6	60.8	**3,816.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	10.5	26.0	30.7	28.8	31.0	30.0	30.3	**187.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	134.0	187.3	273.4	246.7	261.5	139.7	89.4	**1,332.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	152.5	478.4	455.5	433.9	466.6	278.5	210.9	**2,476.3**

Licence ***8195*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Z*** Field Code ***1*** Pool Code ***59Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**793.0**
H2O	2014	15.5	20.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.8**
OIL	2014	25.7	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.4**
DAY	2013	31.0	28.0	17.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**743.0**
H2O	2013	19.7	12.4	8.2	32.5	20.6	19.3	17.5	19.9	28.3	24.0	21.1	20.5	**1,100.2**
														2,027.5

Manitoba Production
2010 To 2014

Licence ***8195*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-35-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Z*** Field Code ***1*** Pool Code ***59Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	55.5	45.2	28.8	55.1	56.3	52.5	49.7	47.3	32.7	29.3	26.6	30.7	
DAY	2012	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**392.0**
H2O	2012	178.3	128.6	72.5	48.6	46.5	38.4	33.0	30.7	22.2	21.3	25.4	25.4	**856.2**
OIL	2012	169.4	125.8	149.5	123.7	102.2	85.7	90.5	92.9	92.0	77.4	63.1	64.4	**1,517.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	**28.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	183.8	**185.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	262.2	**281.2**

Licence ***8196*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-12-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**643.0**
H2O	2014	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.5**
OIL	2014	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.0**
DAY	2013	18.0	20.0	28.0	30.0	24.0	26.0	29.0	29.0	30.0	31.0	30.0	31.0	**612.0**
H2O	2013	55.8	46.6	36.3	28.6	25.4	21.9	44.8	12.2	13.0	12.4	12.8	5.6	**1,753.0**
OIL	2013	13.0	11.0	8.6	12.2	5.5	4.1	8.5	4.4	5.7	5.3	5.5	2.5	**626.4**
DAY	2012	31.0	29.0	31.0	0.0	0.0	2.0	0.0	11.0	30.0	30.0	30.0	31.0	**286.0**
H2O	2012	172.2	132.5	17.1	0.0	0.0	20.0	0.0	106.8	155.4	116.8	104.3	74.3	**1,437.6**
OIL	2012	73.8	56.8	7.4	0.0	0.0	8.5	0.0	45.8	66.6	45.8	24.4	16.1	**540.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.6	279.6	**538.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.6	120.3	**194.9**

Licence ***8197*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.11-17-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**850.0**
H2O	2014	192.0	172.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,109.7**
OIL	2014	29.8	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,620.2**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**801.0**
H2O	2013	225.5	116.0	175.7	141.7	164.6	143.1	144.5	139.4	131.3	134.0	114.3	108.8	**9,745.2**
OIL	2013	22.3	87.6	43.9	64.5	49.4	42.8	43.1	41.7	39.2	40.3	51.2	25.2	**2,547.8**
DAY	2012	31.0	29.0	31.0	30.0	27.0	28.0	31.0	31.0	30.0	29.0	30.0	31.0	**442.0**
H2O	2012	1057.5	700.9	565.1	450.8	386.3	351.2	293.1	264.5	220.3	212.1	196.1	233.8	**8,006.3**
OIL	2012	233.6	164.9	141.9	116.3	98.7	87.8	102.5	86.6	87.3	75.0	80.1	24.5	**1,996.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**84.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	482.4	1324.7	1267.5	**3,074.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	154.2	272.7	270.5	**697.4**

Licence ***8198*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

Manitoba Production
2010 To 2014

Licence ***8198*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.04-18-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
DAY	2012	31.0	25.4	19.2	21.7	24.3	11.7	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2012	2077.2	1767.8	1243.8	1429.2	1706.1	732.8	0.0	0.0	0.0	0.0	0.0	0.0	**12,997.3**
OIL	2012	128.6	66.5	24.6	50.1	28.1	6.9	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.7	31.0	**59.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1995.8	2044.6	**4,040.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.4	147.9	**236.3**

Licence ***8200*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.08-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.8**
GAS	2014	0.0	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	2014	32.3	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,915.5**
OIL	2014	32.9	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,007.7**
DAY	2013	31.0	25.0	23.0	28.0	31.0	30.0	30.7	6.0	10.0	29.5	29.8	26.8	**636.8**
GAS	2013	16.5	12.7	16.8	36.0	30.9	16.2	24.3	3.9	2.6	1.0	3.1	0.0	**180.3**
H2O	2013	32.4	22.9	22.8	25.2	21.8	20.8	21.9	4.3	15.3	48.2	35.7	29.8	**1,861.5**
OIL	2013	36.1	11.2	10.3	12.5	13.7	13.3	13.2	2.6	14.9	61.7	48.1	31.8	**3,952.3**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**336.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	**16.3**
H2O	2012	318.1	129.2	129.2	160.8	237.2	202.1	142.6	102.2	40.4	33.4	32.2	33.0	**1,560.4**
OIL	2012	555.0	759.3	675.0	451.1	411.8	314.9	198.0	115.3	72.4	43.0	42.1	45.0	**3,682.9**

Licence ***8201*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**807.0**
H2O	2014	579.2	464.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,198.1**
OIL	2014	43.6	48.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,289.5**
DAY	2013	31.0	28.0	29.0	30.0	30.0	29.0	31.0	23.0	30.0	31.0	29.0	31.0	**748.0**
H2O	2013	1036.0	801.2	822.1	823.2	709.8	664.4	676.1	501.8	780.3	793.6	578.9	624.1	**24,154.5**
OIL	2013	182.2	143.5	136.2	82.6	72.1	70.6	76.9	54.5	59.2	61.5	59.8	59.3	**4,197.8**
DAY	2012	31.0	26.0	26.0	21.0	28.0	30.0	22.0	31.0	30.0	31.0	30.0	31.0	**396.0**
H2O	2012	1109.5	1121.3	1061.5	809.0	1222.0	1431.7	1001.2	1210.4	1092.6	1042.9	1000.1	1020.4	**15,343.0**

Manitoba Production
2010 To 2014

Licence ***8201*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	196.5	272.2	248.8	165.1	272.1	333.9	218.0	247.6	231.7	203.2	179.4	179.4	**3,139.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	**59.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1043.2	1177.2	**2,220.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	167.7	207.8	**391.5**

Licence ***8202*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-22-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.0**
GAS	2014	0.4	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.9**
H2O	2014	179.9	135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,417.2**
OIL	2014	254.2	190.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,922.2**
DAY	2013	31.0	28.0	26.0	30.0	31.0	30.0	10.5	28.0	29.7	31.0	29.8	31.0	**643.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	4.8	**9.2**
H2O	2013	292.6	258.5	270.7	355.6	367.8	351.6	186.0	478.7	350.1	366.9	356.4	343.2	**9,102.3**
OIL	2013	219.0	211.4	198.2	240.4	243.9	236.1	78.7	163.8	139.4	90.0	39.6	99.0	**6,477.7**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	0.0	31.0	30.0	31.0	**307.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	325.3	464.9	563.9	530.3	490.2	464.0	485.3	398.6	0.0	495.6	560.9	345.2	**5,124.2**
OIL	2012	228.7	515.7	445.4	425.7	483.5	407.4	452.8	280.6	327.8	329.8	363.4	257.4	**4,518.2**

Licence ***8203*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2014	6.7	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.1**
OIL	2014	10.6	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**908.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2013	17.9	15.4	17.2	15.9	18.6	7.8	7.9	7.8	6.8	7.2	6.9	6.5	**525.6**
OIL	2013	27.8	23.9	24.7	22.4	28.5	12.0	13.2	12.9	12.6	13.5	12.4	10.7	**888.7**
DAY	2012	31.0	29.0	30.0	28.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	**382.0**
H2O	2012	47.1	42.5	41.9	38.0	33.5	21.5	20.2	17.2	18.4	21.8	19.7	17.8	**389.7**
OIL	2012	111.4	77.9	62.7	53.5	46.9	32.7	30.4	24.9	27.4	29.3	30.2	28.5	**674.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.1	**50.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.3	**118.3**

UWI ***100.14-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2014	7.7	6.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.6**

Manitoba Production
2010 To 2014

Licence ***8203*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.14-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	12.3	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**888.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**747.0**
H2O	2013	20.7	17.7	19.8	18.2	21.5	9.0	9.2	9.1	7.8	8.3	7.9	7.5	**517.2**
OIL	2013	32.0	27.5	28.5	25.9	32.8	13.7	15.2	14.9	14.5	15.6	14.3	12.3	**865.5**
DAY	2012	31.0	29.0	30.0	28.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	**382.0**
H2O	2012	41.0	36.9	36.4	33.0	29.1	18.6	17.6	14.9	21.2	25.0	22.7	20.5	**360.5**
OIL	2012	96.9	67.8	54.6	46.4	40.8	28.4	26.4	21.7	31.5	33.6	34.6	32.8	**618.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	**43.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.8	**102.8**

Licence ***8204*** Well Name ***Interwest Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***102.11-33-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	3139.2	2515.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47,756.6**
WIN	2013	1381.7	1198.8	1307.5	1200.3	1227.8	1222.2	1141.8	1130.2	1820.1	1788.1	2818.6	3374.3	**42,102.0**
WIN	2012	4305.2	2881.0	0.0	1037.0	1047.0	1033.0	1152.0	1223.0	1363.0	1705.0	1676.0	1428.0	**22,490.6**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3640.4	**3,640.4**

Licence ***8205*** Well Name ***Corex et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-13-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**710.9**
H2O	2014	144.7	130.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,527.9**
OIL	2014	8.1	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,390.5**
DAY	2013	23.3	23.8	23.9	29.0	30.0	17.0	27.0	31.0	29.0	31.0	30.0	31.0	**652.9**
H2O	2013	582.0	512.6	357.9	332.5	329.1	215.5	494.1	163.4	144.0	162.5	146.1	143.2	**16,252.4**
OIL	2013	112.7	83.2	56.1	52.8	51.6	28.2	22.7	9.0	7.4	7.5	7.8	8.1	**4,375.4**
DAY	2012	24.0	23.6	23.6	22.9	23.6	23.7	23.6	23.7	23.1	23.7	23.9	23.6	**326.9**
H2O	2012	1046.8	867.8	911.9	913.7	912.9	848.0	792.1	760.4	764.3	1030.0	1023.9	953.7	**12,669.5**
OIL	2012	429.8	370.3	313.2	270.8	259.8	298.1	221.3	188.0	171.6	279.0	208.1	176.4	**3,928.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.9	24.0	**43.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	797.0	1047.0	**1,844.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	319.4	422.5	**741.9**

Licence ***8206*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**552.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.3**
														25.6

Manitoba Production
2010 To 2014

Licence ***8206*** Well Name ***South Pierson Unit No. 1*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,003.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.9**
DAY	2013	31.0	28.0	31.0	30.0	7.0	23.0	31.0	31.0	27.0	31.0	0.0	0.0	**552.0**
GAS	2013	2.7	0.9	1.7	2.1	0.4	0.9	1.0	1.4	1.3	1.6	0.0	0.0	**31.3**
GSD	2013	2.6	0.9	1.6	1.7	0.5	0.8	0.2	0.7	1.2	1.1	0.0	0.0	**25.6**
H2O	2013	23.7	15.4	14.6	14.1	2.9	12.3	18.6	15.3	11.3	13.5	0.0	0.0	**1,003.2**
OIL	2013	41.8	30.0	30.5	27.0	6.0	19.3	26.6	25.1	23.7	26.1	0.0	0.0	**637.9**
DAY	2012	0.0	25.0	22.0	30.0	31.0	10.0	14.0	31.0	30.0	31.0	27.0	31.0	**282.0**
GAS	2012	0.0	0.0	0.7	0.3	1.4	1.0	1.3	2.2	2.1	2.5	2.7	3.1	**17.3**
GSD	2012	0.0	0.0	0.3	0.3	1.3	0.9	1.3	2.0	0.9	2.5	1.9	2.9	**14.3**
H2O	2012	0.0	333.0	370.2	44.9	20.5	6.0	8.4	17.8	12.2	16.2	14.9	17.4	**861.5**
OIL	2012	0.0	0.7	65.3	41.5	30.2	12.2	18.3	46.5	45.0	44.3	35.8	42.0	**381.8**

Licence ***8207*** Well Name ***Kinwest 08 Mariner Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-06-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**
DAY	2012	17.8	29.0	0.0	30.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.8**
H2O	2012	40.0	34.7	0.0	28.9	31.0	18.1	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
OIL	2012	2.0	3.3	0.0	1.6	1.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	**8.0**

Licence ***8208*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**770.0**
GAS	2014	0.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
H2O	2014	40.1	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,577.4**
OIL	2014	40.6	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,692.8**
DAY	2013	31.0	25.0	23.0	30.0	31.0	30.0	30.7	31.0	30.0	31.0	28.6	30.7	**720.0**
GAS	2013	0.3	0.1	0.2	0.5	0.6	0.3	0.3	2.0	3.3	5.6	2.9	3.8	**20.2**
H2O	2013	101.7	102.8	101.9	76.9	69.8	66.8	59.3	33.2	31.8	25.0	12.5	26.0	**3,512.0**
OIL	2013	106.1	40.1	36.6	112.4	124.0	120.0	104.3	76.0	61.4	59.5	56.4	52.8	**4,619.4**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**368.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**

Manitoba Production
2010 To 2014

Licence ***8208*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	350.6	330.1	322.9	337.4	351.6	287.8	124.8	261.1	104.6	81.9	90.1	90.5	**2,804.3**
OIL	2012	627.4	543.7	487.7	416.1	311.1	305.4	174.5	237.8	128.2	119.0	132.1	137.1	**3,669.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	**70.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.7	**49.7**

Licence ***8209*** Well Name ***Sinclair Unit No. 6 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,646.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,461.1**
WIN	2014	581.0	573.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**559.0**
H2O	2013	94.5	73.8	83.9	82.9	91.3	79.8	69.2	0.0	0.0	0.0	0.0	0.0	**2,646.2**
OIL	2013	135.2	124.8	130.9	119.5	121.7	109.9	95.7	0.0	0.0	0.0	0.0	0.0	**2,461.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.0	535.0	603.0	**1,351.0**
DAY	2012	31.0	29.0	29.0	5.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**352.0**
H2O	2012	253.8	222.5	221.2	37.4	237.2	192.8	164.7	129.8	120.3	103.1	110.6	126.8	**2,070.8**
OIL	2012	147.7	142.6	139.2	21.8	140.7	136.6	148.5	140.2	147.5	165.9	142.8	118.3	**1,623.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.6	**150.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	**31.6**

Licence ***8210*** Well Name ***Sinclair Unit No. 6*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,737.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,881.6**
WIN	2014	498.0	384.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**559.0**
H2O	2013	44.2	39.0	46.1	45.8	48.0	46.1	43.5	0.0	0.0	0.0	0.0	0.0	**1,737.4**
OIL	2013	100.1	94.2	95.0	80.2	80.3	75.6	71.1	0.0	0.0	0.0	0.0	0.0	**1,881.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	507.6	423.5	612.0	**1,625.7**
DAY	2012	31.0	29.0	29.0	5.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**352.0**
H2O	2012	256.1	213.4	162.8	24.8	151.8	95.4	80.7	72.8	68.8	59.7	56.7	54.9	**1,424.7**
OIL	2012	114.4	95.9	93.9	16.4	108.4	126.5	125.6	115.7	117.0	114.9	103.5	104.2	**1,285.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	126.8	**126.8**

Manitoba Production
2010 To 2014

Licence **8210** Well Name **Sinclair Unit No. 6** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-28-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	**48.7**

Licence **8211** Well Name **Antler River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-15-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.0**
H2O	2014	200.1	157.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,323.8**
OIL	2014	89.9	92.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,206.2**
DAY	2013	27.0	25.0	29.0	28.0	22.0	21.0	29.0	29.0	29.0	29.0	29.0	30.0	**705.0**
H2O	2013	363.9	322.6	316.5	266.7	244.3	219.0	272.3	236.0	214.0	215.8	205.7	212.7	**10,966.4**
OIL	2013	148.6	131.8	135.7	114.3	104.7	93.8	122.3	116.3	110.3	96.9	88.1	91.1	**5,023.9**
DAY	2012	31.0	29.0	29.0	22.0	22.0	28.0	31.0	31.0	30.0	30.0	30.0	27.0	**378.0**
H2O	2012	674.4	783.2	641.7	532.1	611.6	732.4	780.4	646.5	525.8	470.4	417.1	361.1	**7,876.9**
OIL	2012	338.7	385.9	330.6	250.4	273.2	332.0	347.0	290.5	225.4	214.9	178.8	154.8	**3,670.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	577.2	**700.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.3	313.5	**347.8**

Licence **8212** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-25-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.7**
H2O	2014	111.4	165.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,073.6**
OIL	2014	123.1	144.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,753.8**
DAY	2013	31.0	28.0	31.0	30.0	29.0	29.4	30.8	29.8	30.0	31.0	28.0	30.7	**740.7**
H2O	2013	497.8	426.6	444.6	395.6	345.0	345.3	304.7	254.5	232.4	188.4	168.7	163.0	**10,796.3**
OIL	2013	269.9	199.9	222.9	212.2	188.5	185.6	190.3	201.1	209.7	212.3	165.7	164.8	**7,485.8**
DAY	2012	31.0	28.8	30.5	30.0	30.2	30.0	27.0	30.7	29.8	30.8	30.0	30.8	**382.0**
H2O	2012	522.1	753.9	712.4	534.7	566.5	579.2	480.1	431.7	474.5	512.3	439.7	515.5	**7,029.7**
OIL	2012	413.0	445.7	516.4	386.8	422.1	485.1	439.8	387.4	356.3	335.7	236.0	266.2	**5,062.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	**22.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	507.1	**507.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.4	**372.4**

Licence **8213** Well Name **Interwest Daly Sinclair Prov. COM** Dev **V** Mineral Rights **CROWN**

UWI **100.06-32-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**805.0**
H2O	2014	14.1	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.0**
OIL	2014	27.8	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.4**
														747.0

Manitoba Production
2010 To 2014

Licence ***8213*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.06-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2013	20.5	17.5	20.3	18.7	10.4	16.5	16.8	16.5	14.4	15.2	14.5	13.8	**453.7**
OIL	2013	46.8	40.2	43.1	39.1	27.7	31.2	34.6	33.8	32.9	35.4	32.5	27.9	**1,013.5**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	**384.0**
H2O	2012	24.9	22.4	22.0	20.7	18.1	11.6	10.9	9.3	21.7	25.6	23.2	21.0	**258.6**
OIL	2012	68.9	48.2	38.8	34.4	28.8	29.0	27.0	22.1	53.0	56.7	58.4	49.5	**588.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	26.5	**27.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	73.2	**73.5**

UWI ***100.06-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.0**
H2O	2014	7.5	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.5**
OIL	2014	14.6	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,070.8**
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**746.0**
H2O	2013	10.6	9.2	10.6	9.8	5.5	8.6	8.8	8.7	7.5	8.0	7.7	7.2	**467.5**
OIL	2013	24.7	21.2	22.7	20.7	14.6	16.5	18.2	17.7	17.3	18.6	17.1	14.8	**1,044.0**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	29.0	23.0	30.0	31.0	30.0	29.0	**383.0**
H2O	2012	47.4	42.5	41.9	39.2	34.3	21.9	20.7	17.5	11.4	13.5	12.3	11.0	**365.3**
OIL	2012	130.8	91.6	74.0	65.2	54.7	55.0	51.2	42.0	28.0	29.8	30.7	26.1	**819.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	50.4	**51.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	138.8	**140.8**

Licence ***8215*** Well Name ***618555 Lyleton SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.16-33-001-28W1.02*** Field Name ***Pierson*** Pool Name ***Mississippian Undifferentiated*** Field Code ***7*** Pool Code ***39*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	2727.4	3514.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88,168.7**
WIN	2013	0.0	3840.8	3907.9	3499.4	3134.0	3228.3	3244.2	2920.2	0.0	0.0	1089.8	2347.6	**81,926.6**
WIN	2012	3130.0	3213.0	3213.0	1356.5	7253.0	3986.1	4594.8	4039.0	6033.3	5534.7	4728.1	4918.6	**54,714.4**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.5	2586.8	**2,714.3**

Licence ***8217*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.0**
H2O	2014	9.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**856.3**
OIL	2014	176.9	88.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,824.7**
DAY	2013	23.0	19.0	16.0	22.0	9.0	14.0	29.0	18.0	17.0	18.0	14.0	30.0	**618.0**
H2O	2013	15.6	35.9	24.6	25.2	9.5	14.9	34.6	18.4	16.6	16.7	13.7	15.6	**843.6**

Manitoba Production
2010 To 2014

Licence ***8217*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	172.1	355.3	274.5	330.1	123.1	163.5	439.4	262.0	255.3	265.4	206.8	210.4	**9,559.3**
DAY	2012	25.0	29.0	31.0	30.0	31.0	22.0	31.0	31.0	30.0	31.0	30.0	31.0	**389.0**
H2O	2012	98.2	78.7	71.2	41.1	31.7	22.8	33.8	36.8	31.1	28.1	24.6	20.1	**602.3**
OIL	2012	697.0	864.1	946.7	478.1	367.8	261.9	342.6	310.7	279.3	287.5	256.9	232.3	**6,501.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	22.0	**37.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.3	33.8	**84.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	488.0	688.5	**1,176.5**

Licence ***8218*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.0**
GAS	2014	3.2	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.5**
H2O	2014	121.9	120.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,446.6**
OIL	2014	79.2	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,301.1**
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**696.0**
H2O	2013	343.0	282.2	174.1	130.1	141.7	143.5	154.9	116.2	119.3	120.5	120.4	118.4	**10,204.6**
OIL	2013	185.3	140.6	111.1	128.1	137.7	125.3	112.2	97.0	89.2	85.5	84.5	81.5	**6,151.4**
DAY	2012	31.0	29.0	27.0	21.0	27.0	23.0	29.0	30.0	12.0	9.0	25.0	31.0	**334.0**
H2O	2012	1245.9	964.4	641.1	569.1	611.9	415.3	468.3	400.8	139.5	335.8	647.9	366.4	**8,240.3**
OIL	2012	767.9	505.6	358.7	295.5	318.4	214.0	249.1	215.8	75.1	88.3	240.9	148.7	**4,773.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	73.8	1360.1	**1,433.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.4	1057.0	**1,295.4**

Licence ***8219*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.10-30-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**601.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,910.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.2**
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	4.0	3.0	30.0	31.0	19.0	0.0	**601.0**
H2O	2013	157.7	135.8	243.0	201.8	187.7	87.8	5.9	51.5	221.8	78.7	13.0	0.0	**4,910.5**
OIL	2013	21.9	19.1	27.1	18.5	18.0	10.2	0.6	4.1	86.3	14.1	1.4	0.0	**1,170.2**
DAY	2012	31.0	29.0	8.0	4.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2012	774.6	281.4	211.0	32.7	247.6	308.8	200.0	428.6	300.5	138.6	189.3	162.7	**3,525.8**
OIL	2012	166.2	10.8	66.9	75.4	106.1	77.6	74.0	80.5	71.0	20.7	25.3	20.9	**948.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.0	**250.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.5	**153.5**

Manitoba Production
2010 To 2014

Licence ***8220*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-32-017-28W1.02*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay DD*** Field Code ***99*** Pool Code ***62DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.0**
H2O	2014	97.4	81.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,693.5**
OIL	2014	76.6	54.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,295.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**790.0**
H2O	2013	101.4	89.6	100.8	98.0	111.4	107.4	109.7	108.4	105.8	110.1	104.4	101.4	**2,514.2**
OIL	2013	105.6	93.4	103.2	98.0	90.7	88.0	89.8	87.6	83.2	86.4	82.1	79.6	**3,164.3**
DAY	2012	31.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**430.0**
H2O	2012	81.5	66.6	81.3	76.5	83.4	83.6	88.9	95.9	90.4	95.0	94.9	102.0	**1,265.8**
OIL	2012	185.5	157.4	165.2	154.0	148.1	138.4	131.1	122.1	115.1	117.0	105.6	107.0	**2,076.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.6	97.6	94.6	**225.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.4	185.0	200.8	**430.2**

Licence ***8222*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-17-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.0**
H2O	2014	116.8	107.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,780.6**
OIL	2014	47.0	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,433.4**
DAY	2013	9.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**749.0**
H2O	2013	74.7	182.8	179.4	164.5	155.8	124.4	118.5	131.8	131.1	128.6	114.9	117.2	**7,556.8**
OIL	2013	49.7	82.0	45.6	40.9	38.8	73.0	69.6	44.0	43.7	42.8	58.3	47.5	**2,343.3**
DAY	2012	31.0	29.0	31.0	30.0	26.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**406.0**
H2O	2012	1002.7	657.5	503.9	391.7	322.9	271.7	256.1	221.8	169.6	162.3	197.6	138.8	**5,933.1**
OIL	2012	266.7	180.4	144.9	112.0	105.5	47.0	86.6	78.0	96.5	94.0	34.9	89.5	**1,707.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	527.5	1109.0	**1,636.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.1	275.3	**371.4**

Licence ***8223*** Well Name ***Waskada Unit No. 14 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.9**
H2O	2014	82.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,732.3**
OIL	2014	13.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.3**
DAY	2013	0.0	0.0	25.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**607.9**
H2O	2013	0.0	0.0	140.6	276.8	299.4	192.2	159.3	145.0	127.4	119.6	111.8	146.1	**6,650.2**
OIL	2013	0.0	0.0	37.7	43.1	40.9	24.6	23.4	18.6	9.4	18.0	28.2	24.5	**1,417.4**
DAY	2012	0.0	20.7	28.1	27.3	30.5	29.4	31.0	31.0	29.9	31.0	29.8	20.0	**308.7**
H2O	2012	0.0	802.3	995.0	888.4	743.6	543.7	217.7	111.3	179.9	146.2	193.8	110.1	**4,932.0**

Manitoba Production
2010 To 2014

Licence ***8223*** Well Name ***Waskada Unit No. 14 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	153.3	179.1	177.4	209.2	142.7	61.5	41.4	54.9	43.5	51.6	34.4	**1,149.0**

Licence ***8224*** Well Name ***Waskada Unit No. 14 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.8**
H2O	2014	112.2	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,648.4**
OIL	2014	29.2	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.4**
DAY	2013	31.0	5.5	25.2	4.0	16.0	29.1	29.7	31.0	30.0	31.0	30.0	30.8	**586.5**
H2O	2013	193.3	25.2	118.0	37.6	251.7	276.2	195.5	171.4	166.8	137.7	121.5	155.1	**6,441.2**
OIL	2013	49.4	7.1	25.7	9.5	47.9	40.7	27.5	27.6	23.6	29.2	33.0	29.6	**1,863.5**
DAY	2012	0.0	20.8	27.1	15.2	17.3	29.1	31.0	31.0	29.9	31.0	29.8	31.0	**293.2**
H2O	2012	0.0	770.5	791.6	406.6	500.1	694.2	568.7	195.8	169.5	158.8	185.0	150.4	**4,591.2**
OIL	2012	0.0	178.0	319.7	147.9	166.7	236.0	180.0	62.6	62.7	58.7	52.5	47.9	**1,512.7**

Licence ***8225*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.0**
H2O	2014	364.1	312.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,894.7**
OIL	2014	88.8	77.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,392.3**
DAY	2013	30.0	24.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**479.0**
H2O	2013	719.6	551.8	647.0	520.8	456.4	405.6	383.6	393.3	358.3	333.5	352.5	375.3	**10,218.6**
OIL	2013	312.5	223.1	249.6	180.6	183.2	165.2	159.6	151.2	136.4	137.5	113.4	89.5	**3,226.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	31.0	27.0	29.0	**121.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	1624.2	1262.3	858.5	832.1	**4,720.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.7	420.2	335.8	333.7	**1,124.4**

Licence ***8226*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
H2O	2014	167.8	147.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,609.5**
OIL	2014	46.6	40.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,980.7**
DAY	2013	31.0	27.0	31.0	30.0	30.0	26.0	30.0	31.0	19.0	29.0	30.0	31.0	**630.0**
H2O	2013	342.6	293.1	320.3	286.9	275.6	228.9	268.5	252.8	154.2	248.0	228.2	195.6	**9,294.2**
OIL	2013	102.2	89.5	104.4	77.9	87.0	79.1	85.6	76.9	44.8	73.9	64.4	53.2	**2,893.4**
DAY	2012	1.0	14.0	28.0	17.0	22.0	28.0	30.0	25.0	28.0	31.0	30.0	31.0	**285.0**
H2O	2012	0.0	452.3	916.8	547.2	645.1	758.2	725.6	527.0	464.5	429.7	370.3	362.8	**6,199.5**
OIL	2012	3.0	104.2	287.2	172.8	235.0	276.1	220.9	161.6	131.0	115.2	123.5	124.0	**1,954.5**

Manitoba Production
2010 To 2014

Licence ***8227*** Well Name ***Tundra et al South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,981.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,272.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	8.0	0.0	0.0	**645.0**
H2O	2013	968.5	887.6	957.7	938.7	999.4	946.5	1136.9	1161.6	1275.5	325.5	0.0	0.0	**19,981.3**
OIL	2013	242.7	226.3	263.6	238.2	197.5	177.4	78.1	2.8	1.6	6.2	0.0	0.0	**5,272.2**
DAY	2012	31.0	28.0	28.0	18.0	23.0	26.0	31.0	31.0	30.0	31.0	30.0	28.0	**366.0**
H2O	2012	887.2	721.3	782.3	478.4	634.2	724.1	844.8	1009.3	902.8	894.8	951.6	867.1	**10,383.4**
OIL	2012	419.3	351.8	352.7	217.0	250.7	312.1	312.7	224.5	213.5	232.0	247.1	214.9	**3,837.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	**31.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	685.5	**685.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	481.3	**489.5**

Licence ***8228*** Well Name ***Waskada Unit No. 14 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.9**
H2O	2014	124.1	81.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,289.1**
OIL	2014	47.1	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,534.3**
DAY	2013	31.0	25.0	30.8	30.0	31.0	27.0	18.7	31.0	29.5	15.0	30.0	18.0	**638.6**
H2O	2013	176.3	146.2	186.1	197.1	176.8	197.4	181.8	231.9	207.3	72.1	173.1	191.5	**7,083.7**
OIL	2013	65.1	46.3	46.0	42.5	83.2	37.9	33.1	61.5	48.2	35.2	64.7	62.1	**3,463.5**
DAY	2012	0.0	21.5	28.1	28.9	30.5	29.4	30.5	31.0	29.9	31.0	29.8	31.0	**321.6**
H2O	2012	0.0	821.7	676.7	436.9	658.5	580.1	667.7	422.8	208.7	140.6	175.5	156.9	**4,946.1**
OIL	2012	0.0	140.9	460.3	595.3	438.0	324.4	326.6	208.4	103.7	84.9	88.4	66.8	**2,837.7**

Licence ***8229*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-35-003-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
DAY	2012	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**27.0**
H2O	2012	2381.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,232.0**
OIL	2012	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	**7.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	**7.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.5	639.4	**850.9**

Manitoba Production
2010 To 2014

Licence ***8229*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-35-003-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	**2.0**

Licence ***8230*** Well Name ***Lightstream Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-03-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**821.0**
H2O	2014	148.4	137.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,970.6**
OIL	2014	93.3	65.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.2**
DAY	2013	31.0	28.0	31.0	29.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**762.0**
H2O	2013	193.9	152.6	158.7	190.6	1469.0	177.4	155.4	145.1	137.1	124.5	168.7	126.1	**7,684.9**
OIL	2013	100.9	114.3	114.0	118.6	132.7	106.5	119.3	113.4	107.0	97.4	71.0	110.4	**4,623.7**
DAY	2012	31.0	29.0	29.0	21.0	24.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**400.0**
H2O	2012	429.7	303.6	299.8	262.4	316.4	277.2	254.3	229.2	219.0	198.6	189.8	152.4	**4,485.8**
OIL	2012	333.5	201.8	214.8	237.9	240.0	251.2	215.9	195.3	186.2	170.0	121.9	167.4	**3,318.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	715.3	638.1	**1,353.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	368.6	413.7	**782.3**

Licence ***8231*** Well Name ***Lightstream Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-03-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**815.0**
H2O	2014	137.4	104.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,602.2**
OIL	2014	71.2	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,561.7**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	31.0	**759.0**
H2O	2013	171.7	162.6	159.9	158.6	141.4	122.6	135.5	136.0	122.9	123.8	109.8	95.1	**6,360.3**
OIL	2013	76.3	120.2	140.2	124.0	109.0	95.9	105.7	106.5	95.1	96.5	85.8	83.4	**4,455.3**
DAY	2012	30.0	28.0	29.0	22.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**399.0**
H2O	2012	501.3	348.7	372.5	265.6	286.5	290.3	252.2	250.3	207.5	231.2	200.5	167.9	**4,720.4**
OIL	2012	317.5	257.3	202.5	237.2	168.9	138.7	180.4	189.5	170.0	189.5	163.0	136.5	**3,216.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	**52.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	661.8	684.1	**1,345.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	346.5	519.2	**865.7**

Licence ***8232*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797.0**
H2O	2014	8.5	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.1**
OIL	2014	11.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**892.8**
														739.0

Manitoba Production
2010 To 2014

Licence ***8232*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2013	15.9	14.1	15.8	14.5	17.1	9.9	10.0	9.9	8.6	9.1	8.7	8.2	**525.3**
OIL	2013	38.0	33.8	34.9	31.7	40.3	12.4	13.7	13.4	13.1	14.1	12.9	11.1	**872.5**
DAY	2012	31.0	29.0	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**375.0**
H2O	2012	55.2	49.6	48.8	44.2	44.9	12.6	12.7	12.7	16.9	19.9	18.1	15.7	**383.5**
OIL	2012	87.0	60.9	49.0	41.8	36.5	33.6	33.4	32.3	43.8	46.8	48.2	39.1	**603.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.2	**32.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.7	**50.7**

UWI ***100.11-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**797.0**
H2O	2014	6.2	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.6**
OIL	2014	8.1	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.3**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**739.0**
H2O	2013	11.8	10.5	11.6	10.8	12.6	7.3	7.5	7.3	6.4	6.7	6.4	6.1	**580.9**
OIL	2013	28.1	25.0	25.9	23.5	29.7	9.2	10.2	9.9	9.7	10.4	9.6	8.2	**906.4**
DAY	2012	31.0	29.0	30.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	28.0	**375.0**
H2O	2012	74.7	67.1	66.0	59.8	60.8	17.1	17.2	17.3	12.5	14.8	13.4	11.7	**475.9**
OIL	2012	117.7	82.5	66.4	56.6	49.5	45.4	45.2	43.7	32.3	34.6	35.7	28.9	**707.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	**43.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.5	**68.5**

Licence ***8233*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.0**
H2O	2014	15.6	13.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.6**
OIL	2014	14.7	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**836.4**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2013	13.9	11.5	13.3	12.3	15.8	18.2	18.5	18.2	15.9	16.8	16.1	15.2	**426.5**
OIL	2013	40.9	33.9	36.4	33.0	13.0	16.5	18.3	17.9	17.4	18.7	17.2	14.8	**809.5**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	29.0	**365.0**
H2O	2012	35.6	32.1	31.6	29.6	7.9	8.7	4.8	9.4	14.3	16.9	15.3	13.8	**240.8**
OIL	2012	83.2	58.1	46.9	41.4	23.3	24.7	13.4	25.4	39.6	42.3	43.6	41.2	**531.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	**20.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.4	**48.4**

Manitoba Production
2010 To 2014

Licence ***8233*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.0**
H2O	2014	9.4	8.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.9**
OIL	2014	8.8	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.3**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**729.0**
H2O	2013	8.4	6.9	8.1	7.4	9.4	10.9	11.2	11.0	9.5	10.1	9.6	9.1	**448.4**
OIL	2013	24.6	20.4	21.8	19.9	7.7	10.0	11.0	10.7	10.5	11.3	10.3	8.9	**875.1**
DAY	2012	31.0	29.0	30.0	29.0	31.0	30.0	17.0	31.0	30.0	31.0	30.0	29.0	**365.0**
H2O	2012	59.4	53.4	52.6	49.4	13.1	14.5	8.0	15.6	8.6	10.1	9.2	8.3	**336.8**
OIL	2012	138.6	97.0	78.1	68.9	38.8	41.1	22.4	42.2	23.8	25.5	26.2	24.7	**708.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	**34.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.7	**80.7**

Licence ***8234*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.0**
H2O	2014	54.4	57.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,655.5**
OIL	2014	116.3	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,277.2**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	29.0	31.0	29.0	30.0	30.0	27.0	**790.0**
H2O	2013	62.5	114.9	133.6	84.9	100.0	95.2	95.2	93.6	53.5	57.7	76.9	67.8	**5,544.1**
OIL	2013	243.0	146.4	153.0	180.5	163.2	142.8	142.7	140.3	160.7	166.1	127.8	121.3	**7,065.9**
DAY	2012	31.0	29.0	31.0	30.0	28.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	**435.0**
H2O	2012	497.9	353.3	301.0	245.9	211.8	178.8	152.2	138.7	133.7	140.7	136.8	108.7	**4,508.3**
OIL	2012	506.2	405.4	377.0	316.4	294.2	264.1	280.6	257.7	228.2	220.8	214.0	218.5	**5,178.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	**77.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.2	988.9	726.7	**1,908.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	309.2	630.0	655.8	**1,595.0**

Licence ***8235*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.3**
H2O	2014	357.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,486.0**
OIL	2014	16.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**632.3**
H2O	2013	521.3	451.9	472.7	436.9	440.0	350.7	450.4	381.8	400.0	397.3	373.1	388.5	**14,128.5**
OIL	2013	21.6	13.1	16.1	17.6	14.4	12.3	16.1	15.7	10.0	13.0	12.9	16.5	**438.4**
DAY	2012	3.0	13.0	10.0	0.0	11.5	30.0	22.6	29.8	30.0	31.0	30.0	31.0	**267.3**
H2O	2012	172.9	804.9	502.5	0.0	673.9	694.1	1219.3	981.0	765.1	673.1	582.8	561.8	**9,063.9**

Manitoba Production
2010 To 2014

Licence ***8235*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay S*** Field Code ***1*** Pool Code ***62S*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	2.7	18.3	16.9	0.0	12.6	9.5	41.1	41.0	27.4	21.7	21.3	17.6	**259.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.4	**25.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1432.5	**1,432.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**

Licence ***8236*** Well Name ***Sinclair Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**539.0**
H2O	2014	70.9	75.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,798.6**
OIL	2014	208.4	213.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,164.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**482.0**
H2O	2013	103.9	84.4	87.9	75.1	77.8	65.6	63.1	106.7	90.2	85.9	82.9	100.4	**1,652.1**
OIL	2013	161.1	140.4	144.6	132.4	140.6	122.3	115.8	216.3	227.8	238.6	238.4	233.1	**2,742.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.4	163.0	134.1	125.7	**628.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.7	167.2	168.2	169.9	**631.0**

Licence ***8237*** Well Name ***Sinclair Unit No. 6 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,401.0**
WIN	2014	591.0	544.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,714.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	27.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2013	131.5	105.7	119.4	107.6	110.9	73.0	54.0	0.0	0.0	0.0	0.0	0.0	**1,452.8**
OIL	2013	133.9	124.9	137.0	127.3	126.3	119.3	106.2	0.0	0.0	0.0	0.0	0.0	**1,401.0**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	579.0	**579.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	186.3	165.8	150.7	**750.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.4	143.9	144.4	140.4	**526.1**

Licence ***8238*** Well Name ***Sinclair Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**686.0**
H2O	2014	62.5	73.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.4**
OIL	2014	266.1	224.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,395.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	29.0	28.0	30.0	30.0	31.0	30.0	31.0	**627.0**
														1,401.5

Manitoba Production
2010 To 2014

Licence ***8238*** Well Name ***Sinclair Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	45.5	37.8	45.0	48.5	46.8	38.6	37.0	93.6	73.4	80.4	75.6	82.5	
OIL	2013	167.6	152.4	160.2	140.4	146.2	134.6	122.3	223.8	230.0	229.3	240.8	247.9	**3,904.5**
DAY	2012	3.0	29.0	29.0	0.0	0.0	25.0	31.0	29.0	30.0	31.0	30.0	31.0	**268.0**
H2O	2012	14.1	126.6	126.7	0.0	0.0	77.8	74.7	65.9	59.4	48.0	52.3	51.3	**696.8**
OIL	2012	15.6	185.9	189.8	0.0	0.0	185.4	211.2	186.6	189.6	201.8	173.6	169.5	**1,709.0**

Licence ***8239*** Well Name ***Sinclair Unit No. 6 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-28-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,274.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,103.1**
WIN	2014	616.0	557.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	27.0	0.0	0.0	0.0	0.0	0.0	**555.0**
H2O	2013	40.8	34.3	38.4	35.2	36.1	31.8	29.0	0.0	0.0	0.0	0.0	0.0	**1,274.6**
OIL	2013	55.3	54.5	56.0	55.5	60.4	55.2	51.7	0.0	0.0	0.0	0.0	0.0	**1,103.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.5	599.0	614.0	**1,429.5**
DAY	2012	31.0	29.0	29.0	5.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	**349.0**
H2O	2012	170.9	130.9	86.5	14.6	86.4	70.4	69.8	65.3	55.9	62.3	53.9	49.3	**1,029.0**
OIL	2012	63.6	66.4	75.2	12.8	81.7	76.2	65.1	48.3	51.3	49.4	52.9	52.6	**714.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.8	**112.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**

Licence ***8240*** Well Name ***Tundra Daly Sinclair Prov. SWD*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.11-30-010-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole*** Field Code ***1*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	25404.0	23469.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682,313.3**
WIN	2013	31033.0	28363.0	24377.0	23714.0	23178.0	22228.0	22305.0	22843.0	23965.0	24239.0	23859.0	24885.0	**633,440.3**
WIN	2012	24307.0	20075.5	21972.2	24106.6	24362.2	21004.9	17091.4	20944.5	24122.9	28299.0	28681.0	30765.0	**338,451.3**
WIN	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2904.0	23520.0	26295.1	**52,719.1**

Licence ***8241*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,271.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,389.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	29.0	11.0	29.0	31.0	30.0	0.0	**697.0**
H2O	2013	286.3	264.0	282.4	153.2	142.4	188.9	211.7	103.4	303.3	115.7	60.6	0.0	**3,271.1**
														4,389.1

Manitoba Production
2010 To 2014

Licence ***8241*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	238.1	176.1	77.3	149.0	145.4	94.0	35.5	32.0	131.7	232.5	253.7	0.0	
DAY	2012	31.0	29.0	31.0	30.0	28.0	30.0	31.0	31.0	30.0	12.0	30.0	19.0	**387.0**
H2O	2012	2.0	64.8	2.3	33.4	20.6	25.3	29.5	40.0	4.0	378.3	353.5	189.5	**1,159.2**
OIL	2012	201.9	214.4	227.5	173.8	116.6	84.1	144.1	157.8	108.0	164.1	364.2	125.1	**2,823.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	10.8	**16.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	370.9	371.3	**742.2**

Licence ***8242*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,140.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,022.2**
DAY	2013	29.0	28.0	31.0	30.0	30.0	30.0	26.0	29.0	26.0	26.0	30.0	0.0	**690.0**
H2O	2013	123.0	125.6	181.9	172.8	160.7	144.3	177.7	171.2	53.4	186.5	123.0	0.0	**4,140.8**
OIL	2013	35.8	0.0	0.0	0.0	0.0	95.2	44.0	61.7	4.3	28.0	136.4	0.0	**3,022.2**
DAY	2012	31.0	29.0	11.0	30.0	28.0	30.0	31.0	31.0	24.0	24.0	30.0	31.0	**375.0**
H2O	2012	166.3	109.6	87.0	185.4	113.1	145.3	151.8	214.3	302.9	302.9	277.9	171.1	**2,520.7**
OIL	2012	214.2	216.1	74.5	189.2	169.0	127.9	145.8	161.0	173.7	173.7	190.5	169.2	**2,616.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.4	193.7	**293.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.3	388.7	**612.0**

Licence ***8243*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**813.0**
GAS	2014	3.0	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.1**
GSD	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**98.3**
H2O	2014	33.1	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.3**
OIL	2014	59.4	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,277.0**
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**754.0**
GAS	2013	1.4	5.3	6.2	6.3	3.0	0.0	0.0	0.0	0.0	0.0	3.6	3.7	**117.5**
GSD	2013	1.4	4.8	6.0	5.2	3.5	0.0	0.0	0.0	0.0	0.0	1.2	2.9	**95.3**
H2O	2013	36.6	22.7	23.7	27.0	34.7	33.7	57.9	39.0	22.0	26.1	14.0	15.0	**2,910.2**
OIL	2013	131.0	72.0	85.6	82.5	78.4	70.7	99.4	73.3	55.2	60.7	34.7	34.1	**5,160.7**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	24.0	31.0	30.0	30.0	30.0	30.0	**394.0**
GAS	2012	3.0	21.2	12.8	8.9	11.0	12.0	2.8	0.0	0.0	0.0	0.0	0.0	**88.0**
GSD	2012	2.7	13.8	6.1	7.8	10.8	11.1	2.6	0.0	0.0	0.0	0.0	0.0	**70.3**

Manitoba Production
2010 To 2014

Licence ***8243*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	577.8	238.3	138.0	90.5	128.0	157.7	55.5	30.7	20.5	22.4	24.8	27.3	**2,557.8**
OIL	2012	709.4	573.6	342.8	233.1	248.9	254.1	164.0	179.6	169.3	165.7	156.5	141.7	**4,283.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	**38.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	**16.3**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.4	**15.4**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.6	817.7	**1,046.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.3	845.1	**944.4**

Licence ***8244*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-15-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**730.4**
H2O	2014	270.9	239.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,411.5**
OIL	2014	67.5	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,468.3**
DAY	2013	28.0	27.0	29.0	28.0	27.0	28.0	29.0	28.0	30.0	31.0	28.0	11.0	**671.4**
H2O	2013	388.4	341.3	320.9	285.0	327.5	247.9	280.8	260.9	291.7	249.3	218.1	114.9	**11,901.0**
OIL	2013	60.6	59.9	87.4	89.7	75.2	43.7	63.6	39.1	32.2	66.1	53.5	29.6	**3,355.7**
DAY	2012	30.0	27.5	31.0	28.9	29.1	28.6	27.0	30.0	30.0	28.9	22.9	26.5	**347.4**
H2O	2012	727.0	1111.0	1257.0	935.0	786.0	678.0	572.0	578.0	503.0	434.1	389.2	434.0	**8,574.3**
OIL	2012	437.6	360.7	397.2	290.4	225.5	177.8	147.7	113.7	119.1	108.5	101.9	98.7	**2,655.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	170.0	**170.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.3	**76.3**

Licence ***8245*** Well Name ***CPEC East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**826.0**
H2O	2014	50.0	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,082.5**
OIL	2014	270.9	243.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,159.1**
DAY	2013	31.0	28.0	31.0	29.0	31.0	28.0	28.0	31.0	29.0	30.0	30.0	30.0	**767.0**
H2O	2013	81.7	70.3	75.0	72.0	82.4	75.0	76.0	72.3	27.4	50.8	47.8	45.9	**3,990.0**
OIL	2013	348.0	299.9	319.6	306.9	310.3	282.1	285.6	272.2	291.8	263.3	217.8	208.8	**11,645.1**
DAY	2012	31.0	29.0	31.0	27.0	25.0	24.0	31.0	30.0	30.0	31.0	30.0	31.0	**411.0**
H2O	2012	489.4	287.3	263.7	198.8	182.3	160.2	122.0	107.6	96.0	93.2	87.5	83.7	**3,213.4**
OIL	2012	866.8	691.9	657.3	546.6	443.8	505.1	497.4	459.1	409.2	397.3	373.1	357.1	**8,238.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	344.6	697.1	**1,041.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	886.9	1147.2	**2,034.1**

Licence ***8246*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8246*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
H2O	2014	216.1	197.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,168.9**
OIL	2014	7.5	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	18.0	30.0	31.0	**710.0**
H2O	2013	307.1	278.1	291.8	268.6	256.5	237.0	238.8	238.4	245.8	140.9	242.6	250.6	**11,755.0**
OIL	2013	10.5	8.4	9.4	8.9	9.1	8.7	9.2	9.0	8.2	3.4	7.0	9.3	**413.5**
DAY	2012	31.0	26.0	27.0	12.0	22.0	30.0	31.0	31.0	30.0	31.0	25.0	30.0	**358.0**
H2O	2012	1419.8	799.5	815.3	346.9	664.4	618.5	503.0	447.9	393.8	373.9	290.4	323.7	**8,758.8**
OIL	2012	52.2	29.0	29.7	12.6	24.1	9.5	14.0	12.2	9.0	12.2	10.0	11.6	**312.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	30.0	**32.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.0	1585.7	**1,761.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	3.0	68.3	**86.3**

Licence ***8247*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,567.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2013	19.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2013	553.6	122.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	0.0	**2,567.3**
OIL	2013	21.1	44.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.1**
DAY	2012	0.0	0.0	17.0	0.0	4.0	4.0	0.0	8.0	0.0	0.0	12.0	24.0	**69.0**
H2O	2012	0.0	0.0	716.3	0.0	0.0	160.3	0.0	188.2	0.0	0.0	70.3	740.1	**1,875.2**
OIL	2012	0.0	0.0	33.7	0.0	20.2	0.0	0.0	0.0	0.0	0.0	0.0	36.7	**90.6**

Licence ***8248*** Well Name ***Waskada Unit No. 14 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**707.5**
H2O	2014	36.6	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,178.3**
OIL	2014	17.9	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,086.4**
DAY	2013	27.5	25.0	30.8	20.0	16.0	30.0	29.2	31.0	30.0	31.0	30.0	30.8	**652.2**
H2O	2013	101.6	318.8	404.1	294.3	268.8	139.2	122.2	110.6	108.4	72.2	58.2	79.0	**6,124.3**
OIL	2013	47.0	131.1	145.6	74.0	84.2	43.2	38.2	40.0	33.6	29.6	25.4	27.2	**2,054.3**
DAY	2012	0.0	21.5	27.4	28.9	30.5	29.4	31.0	31.0	29.9	31.0	29.8	30.5	**320.9**
H2O	2012	0.0	753.2	854.8	767.2	441.0	284.6	215.1	177.7	145.2	147.9	179.2	81.0	**4,046.9**
OIL	2012	0.0	188.1	257.1	214.3	165.4	104.2	83.5	69.4	69.9	76.9	69.6	36.8	**1,335.2**

Licence ***8249*** Well Name ***Waskada Unit No. 14 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8249*** Well Name ***Waskada Unit No. 14 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**688.3**
H2O	2014	42.1	36.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,765.3**
OIL	2014	15.0	15.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,102.9**
DAY	2013	31.0	4.0	25.2	11.0	31.0	30.0	29.7	30.0	30.0	29.0	30.0	30.8	**632.0**
H2O	2013	77.3	9.4	178.7	136.3	323.9	167.6	98.7	84.1	85.1	66.6	43.3	54.1	**5,686.3**
OIL	2013	44.5	5.6	93.4	40.6	61.3	37.8	34.4	31.0	26.8	23.5	20.5	15.8	**2,072.8**
DAY	2012	0.0	19.7	28.1	28.9	30.5	29.4	31.0	31.0	29.9	31.0	29.8	31.0	**320.3**
H2O	2012	0.0	796.2	747.4	721.5	603.5	567.4	378.4	189.8	132.5	45.4	122.0	57.1	**4,361.2**
OIL	2012	0.0	129.6	345.1	283.9	246.5	226.1	154.0	78.0	54.9	24.5	62.2	32.8	**1,637.6**

Licence ***8250*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.8**
H2O	2014	921.0	797.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,407.4**
OIL	2014	64.4	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,716.5**
DAY	2013	31.0	22.3	30.7	30.0	16.9	29.9	29.7	31.0	29.0	7.3	23.0	30.7	**615.0**
H2O	2013	703.9	436.5	702.6	1225.5	713.3	1266.8	1264.7	731.3	691.9	169.2	426.5	1104.2	**18,688.9**
OIL	2013	152.5	94.6	133.4	71.0	21.7	80.0	86.8	48.7	36.2	8.9	22.5	63.0	**5,597.6**
DAY	2012	0.0	9.5	28.0	30.0	31.0	28.2	29.0	31.0	29.0	30.8	28.0	29.0	**303.5**
H2O	2012	0.0	414.1	1168.7	975.8	979.1	1015.6	1058.7	894.1	695.6	567.6	570.4	912.8	**9,252.5**
OIL	2012	0.0	258.8	552.3	764.8	749.6	672.1	565.7	481.4	273.6	150.6	121.4	188.0	**4,778.3**

Licence ***8251*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.7**
H2O	2014	1675.4	1476.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,828.2**
OIL	2014	3.2	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	28.0	27.0	31.0	**709.0**
GAS	2013	4.2	2.6	1.8	1.7	1.1	2.2	2.6	0.6	0.4	0.5	0.2	0.4	**99.7**
H2O	2013	1636.3	1473.1	1667.1	1552.1	1575.7	1515.9	1650.7	1621.7	1028.1	1497.0	1422.4	1640.1	**35,676.8**
OIL	2013	19.7	13.4	5.9	7.0	2.6	12.1	8.3	3.6	1.8	2.4	1.6	2.1	**860.1**
DAY	2012	9.0	29.0	30.0	29.0	29.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**362.0**
GAS	2012	1.0	9.9	15.6	11.3	4.6	8.3	7.9	8.0	3.3	4.1	3.2	3.8	**81.4**
H2O	2012	214.7	1468.1	1527.7	1468.0	1495.8	1486.3	1575.4	1439.2	1398.3	1543.2	1504.4	1600.3	**17,396.6**
OIL	2012	23.2	122.1	115.9	99.2	44.3	41.2	50.1	29.3	25.7	21.2	13.9	17.3	**779.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**

Manitoba Production
2010 To 2014

Licence ***8251*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	675.2	**675.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.2	**176.2**

Licence ***8252*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**746.0**
GAS	2014	0.9	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.6**
H2O	2014	188.6	522.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,810.9**
OIL	2014	4.5	47.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,073.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	28.0	30.0	15.0	**708.0**
GAS	2013	15.0	9.0	10.3	6.0	7.1	5.3	4.7	4.9	2.6	4.5	5.0	3.6	**547.9**
H2O	2013	549.9	399.8	495.9	441.2	416.5	398.0	418.5	431.7	281.1	524.9	467.8	213.0	**14,099.9**
OIL	2013	142.3	76.3	72.0	42.6	47.3	52.3	37.2	41.7	22.9	42.1	45.8	25.9	**6,021.5**
DAY	2012	30.0	14.0	29.0	29.0	29.0	30.0	31.0	27.0	27.0	31.0	30.0	31.0	**374.0**
GAS	2012	97.6	27.2	118.2	46.1	29.3	27.9	28.0	20.3	14.2	18.9	14.4	16.8	**469.9**
H2O	2012	1180.9	699.3	930.0	628.8	583.1	558.1	591.3	512.2	493.4	551.9	518.6	539.1	**9,061.6**
OIL	2012	776.2	263.4	632.6	495.1	414.2	362.5	328.9	206.6	177.8	187.3	139.7	143.0	**5,373.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	**36.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1274.9	**1,274.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.1	965.7	**1,245.8**

Licence ***8253*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**788.0**
GAS	2014	5.1	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**832.7**
H2O	2014	41.5	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,586.4**
OIL	2014	52.2	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,306.0**
DAY	2013	31.0	28.0	31.0	28.0	31.0	30.0	30.0	29.0	15.0	28.0	30.0	31.0	**729.0**
GAS	2013	20.8	10.7	11.1	7.1	11.3	18.8	8.8	16.3	9.6	17.8	92.4	38.9	**824.9**
H2O	2013	107.0	45.0	44.8	40.1	52.3	48.1	55.4	49.6	23.2	43.5	55.0	43.0	**3,510.5**
OIL	2013	160.8	81.5	65.0	16.3	62.0	62.0	57.5	54.6	3.9	60.2	64.8	61.4	**6,215.8**
DAY	2012	30.0	27.0	30.0	29.0	29.0	29.0	30.0	27.0	30.0	29.0	30.0	31.0	**387.0**
GAS	2012	171.3	67.4	88.4	47.7	30.3	26.9	23.1	20.2	12.9	17.5	17.4	22.1	**561.3**
H2O	2012	726.4	273.4	124.8	120.0	104.4	120.4	101.1	93.6	73.7	87.9	83.2	136.0	**2,903.5**
OIL	2012	896.1	495.4	389.4	408.0	340.1	264.7	224.6	169.3	133.2	141.5	141.4	165.4	**5,465.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	**36.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.1	**16.1**

Manitoba Production
2010 To 2014

Licence ***8253*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	858.6	**858.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	264.4	1432.3	**1,696.7**

Licence ***8254*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	6.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
GAS	2014	0.4	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.0**
H2O	2014	43.6	181.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,756.1**
OIL	2014	11.2	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,066.3**
DAY	2013	28.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	25.0	31.0	**697.0**
GAS	2013	10.5	10.6	14.0	10.0	11.2	8.8	13.6	13.7	6.9	8.6	6.9	7.2	**438.6**
H2O	2013	237.0	170.4	210.3	187.4	196.1	188.9	203.9	193.7	124.8	194.6	186.7	234.2	**6,531.0**
OIL	2013	83.3	80.4	82.3	61.6	62.0	74.6	90.0	100.7	56.2	69.5	58.8	47.3	**5,025.8**
DAY	2012	30.0	24.0	30.0	30.0	29.0	30.0	30.0	27.0	30.0	31.0	30.0	27.0	**360.0**
GAS	2012	13.6	36.9	87.0	28.8	20.9	24.5	18.2	17.5	13.7	21.6	20.0	13.9	**316.6**
H2O	2012	763.8	449.2	558.6	302.5	292.0	308.9	265.0	245.5	256.9	275.4	276.6	208.6	**4,203.0**
OIL	2012	850.1	515.2	614.9	261.5	245.9	257.8	186.2	153.1	150.4	173.8	167.8	104.1	**4,159.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	478.3	**478.3**

Licence ***8255*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.0**
GAS	2014	2.0	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**247.3**
H2O	2014	0.0	66.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,012.8**
OIL	2014	5.2	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,070.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	24.0	0.0	**666.0**
GAS	2013	9.0	8.4	12.8	9.0	5.6	3.2	4.4	4.6	2.4	2.6	2.7	0.0	**243.0**
H2O	2013	81.8	64.8	57.6	49.5	38.5	36.8	39.7	37.6	23.0	36.4	27.4	0.0	**2,946.3**
OIL	2013	54.8	48.2	58.9	42.7	24.4	20.7	22.3	25.6	14.3	17.2	16.5	0.0	**3,010.7**
DAY	2012	19.0	29.0	30.0	30.0	29.0	26.0	30.0	27.0	30.0	31.0	30.0	31.0	**356.0**
GAS	2012	0.0	0.0	6.1	41.9	33.4	19.6	18.5	15.8	10.9	11.9	9.3	10.9	**178.3**
H2O	2012	531.2	541.5	239.9	169.7	189.1	117.2	131.5	104.8	94.8	85.6	77.8	69.9	**2,453.2**
OIL	2012	571.2	320.5	239.4	228.2	233.8	140.6	124.7	82.3	77.6	71.7	59.1	61.6	**2,665.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.2	**100.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.4	**454.4**

Manitoba Production
2010 To 2014

Licence ***8256*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**759.0**
GAS	2014	6.9	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.9**
H2O	2014	85.8	62.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,545.2**
OIL	2014	70.6	54.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,428.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	19.0	24.0	25.0	31.0	**700.0**
GAS	2013	22.9	19.0	12.1	13.8	18.1	13.1	16.7	12.4	5.9	8.2	9.7	12.1	**675.8**
H2O	2013	244.8	147.9	57.2	72.7	88.3	91.1	95.6	88.3	45.9	60.4	72.5	75.8	**5,397.0**
OIL	2013	163.2	129.9	65.2	76.0	90.5	101.5	97.5	83.4	41.4	60.8	72.8	71.8	**6,303.4**
DAY	2012	31.0	26.0	30.0	25.0	29.0	30.0	30.0	26.0	27.0	31.0	30.0	31.0	**358.0**
GAS	2012	13.3	58.4	89.8	60.0	45.9	45.7	37.8	35.4	28.4	34.9	32.9	29.3	**511.8**
H2O	2012	1125.9	351.0	353.1	299.1	354.3	290.4	273.5	254.3	241.8	254.9	225.0	169.7	**4,256.5**
OIL	2012	879.6	563.9	498.9	432.6	437.9	398.6	322.0	263.9	259.6	256.4	247.0	202.0	**5,249.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.5	**63.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.0	**487.0**

Licence ***8257*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
GAS	2014	2.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**483.4**
H2O	2014	85.3	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,265.0**
OIL	2014	38.0	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,026.5**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	30.0	30.0	19.0	27.0	30.0	31.0	**710.0**
GAS	2013	13.1	11.9	14.3	11.9	12.6	8.4	9.1	7.5	3.7	5.3	6.3	7.7	**480.2**
H2O	2013	127.3	104.3	114.3	103.9	116.6	86.0	94.6	86.3	53.6	93.1	89.7	81.3	**5,104.7**
OIL	2013	105.2	94.6	86.2	77.7	70.2	74.6	60.3	57.5	30.0	44.4	53.4	52.4	**5,956.2**
DAY	2012	31.0	26.0	30.0	30.0	29.0	26.0	30.0	27.0	27.0	31.0	30.0	31.0	**364.0**
GAS	2012	9.4	50.2	67.5	46.1	32.2	27.9	30.5	25.7	16.9	22.3	21.1	18.6	**368.4**
H2O	2012	894.3	393.7	305.5	339.0	317.0	276.4	322.0	264.4	203.9	218.0	215.5	177.4	**3,953.7**
OIL	2012	1114.9	559.6	474.2	419.3	355.4	302.0	308.8	221.8	185.3	191.7	178.0	148.6	**5,149.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.6	**26.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	690.1	**690.1**

Licence ***8258*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.0**
GAS	2014	5.5	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**612.7**

Manitoba Production
2010 To 2014

Licence ***8258*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	52.4	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,228.0**
OIL	2014	52.5	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,605.3**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	30.0	31.0	19.0	28.0	30.0	31.0	**717.0**
GAS	2013	18.1	16.6	20.4	17.4	15.2	10.9	10.9	8.1	6.6	9.5	8.4	9.6	**600.8**
H2O	2013	95.1	76.7	85.2	73.4	62.1	60.9	72.5	51.6	36.7	55.6	48.9	49.3	**4,125.0**
OIL	2013	134.9	120.5	113.4	102.9	79.9	89.5	68.0	57.5	49.0	75.4	67.0	60.7	**6,496.8**
DAY	2012	31.0	26.0	30.0	30.0	29.0	30.0	30.0	27.0	27.0	31.0	30.0	31.0	**368.0**
GAS	2012	7.4	56.3	90.7	53.1	37.6	31.0	33.7	31.0	20.8	32.5	28.3	26.7	**449.1**
H2O	2012	838.5	340.4	274.2	245.8	264.0	216.8	223.7	190.8	148.0	185.6	184.2	150.2	**3,357.0**
OIL	2012	1144.0	521.8	497.2	421.2	397.2	339.9	312.2	247.5	207.2	244.9	224.0	191.1	**5,478.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.8	**94.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	729.9	**729.9**

Licence ***8259*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.0**
GAS	2014	4.0	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.9**
H2O	2014	38.8	23.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,713.1**
OIL	2014	78.4	93.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,433.3**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	19.0	26.0	29.0	31.0	**712.0**
GAS	2013	26.6	8.6	10.2	9.2	11.4	7.1	7.7	5.2	3.2	10.0	9.0	10.6	**601.5**
H2O	2013	142.0	31.7	37.8	38.7	31.6	22.0	26.9	44.3	32.4	28.6	20.0	20.8	**2,650.7**
OIL	2013	233.6	72.2	65.5	62.5	69.4	67.6	56.4	43.6	28.3	94.1	84.6	80.9	**7,261.3**
DAY	2012	31.0	26.0	30.0	30.0	29.0	29.0	30.0	27.0	29.0	29.0	30.0	31.0	**367.0**
GAS	2012	7.3	89.5	72.3	62.0	43.3	38.1	36.9	27.8	17.0	32.8	29.1	26.6	**482.7**
H2O	2012	796.8	496.0	352.2	73.8	51.6	49.1	54.3	34.3	38.4	48.4	54.0	56.8	**2,173.9**
OIL	2012	1182.4	723.6	592.1	558.6	520.1	451.4	395.2	268.4	198.4	296.6	266.7	218.8	**6,302.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.2	**68.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.3	**630.3**

Licence ***8260*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758.0**
GAS	2014	1.6	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**602.2**
H2O	2014	28.1	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,605.5**
OIL	2014	30.5	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,135.3**

Manitoba Production
2010 To 2014

Licence ***8260*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	28.0	31.0	19.0	28.0	30.0	28.0	**702.0**
GAS	2013	16.0	14.1	14.7	16.6	14.6	8.0	8.2	8.8	5.1	7.2	6.7	7.0	**599.9**
H2O	2013	59.5	50.1	52.6	37.9	41.0	30.9	25.0	26.3	15.8	30.0	23.6	30.2	**2,557.1**
OIL	2013	96.4	82.8	65.7	79.3	62.3	52.7	41.8	50.6	32.1	46.5	43.2	34.8	**5,079.4**
DAY	2012	26.0	27.0	30.0	29.0	29.0	29.0	31.0	20.0	28.0	31.0	30.0	31.0	**358.0**
GAS	2012	37.5	83.0	90.4	64.3	39.1	32.8	23.8	16.3	23.3	22.1	21.0	19.3	**472.9**
H2O	2012	638.4	370.5	210.3	116.9	103.1	109.9	113.3	56.5	80.9	63.7	64.2	74.5	**2,134.2**
OIL	2012	976.4	555.6	330.8	356.1	278.4	230.5	173.3	96.1	168.9	138.5	130.0	112.7	**4,391.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.0	**132.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	843.9	**843.9**

Licence ***8261*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.0**
GAS	2014	0.7	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.9**
H2O	2014	161.6	111.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,004.3**
OIL	2014	25.1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.3**
DAY	2013	31.0	28.0	31.0	30.0	24.0	24.0	13.0	26.0	19.0	28.0	30.0	31.0	**690.0**
GAS	2013	10.9	7.1	8.3	7.3	5.7	4.6	4.1	10.3	6.0	15.1	6.3	17.5	**301.4**
H2O	2013	253.9	159.1	160.9	148.3	115.6	140.0	81.7	210.8	122.7	176.5	166.3	147.8	**6,731.4**
OIL	2013	80.0	42.3	43.3	36.8	27.4	15.7	22.7	13.5	27.7	31.9	26.4	30.9	**4,073.8**
DAY	2012	31.0	29.0	30.0	29.0	29.0	29.0	30.0	27.0	30.0	31.0	25.0	28.0	**375.0**
GAS	2012	0.0	0.0	7.2	38.4	28.2	20.4	20.2	22.7	18.5	18.3	12.4	11.9	**198.2**
H2O	2012	1235.7	586.4	337.8	212.5	240.9	230.8	292.8	195.3	256.4	212.5	181.9	229.6	**4,847.8**
OIL	2012	434.7	427.6	294.8	260.2	236.6	187.0	167.0	144.0	159.4	132.1	95.0	57.2	**3,675.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	635.2	**635.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1079.5	**1,079.6**

Licence ***8262*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**771.0**
GAS	2014	0.7	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.6**
H2O	2014	527.2	501.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,432.1**
OIL	2014	18.7	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,296.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	17.0	28.0	30.0	31.0	**714.0**
GAS	2013	7.0	7.6	8.1	7.6	6.9	4.1	5.0	4.7	2.0	1.7	1.8	2.7	**449.3**

Manitoba Production
2010 To 2014

Licence ***8262*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	619.1	510.4	579.0	544.4	554.7	518.7	532.0	546.3	289.6	493.3	518.3	522.8	**15,403.2**
OIL	2013	70.8	59.5	60.5	51.6	47.4	40.2	40.7	39.8	19.6	17.6	18.0	21.8	**5,265.2**
DAY	2012	24.0	25.0	29.0	29.0	29.0	29.0	31.0	26.0	27.0	31.0	30.0	31.0	**366.0**
GAS	2012	3.0	52.2	90.0	57.9	37.4	36.7	34.8	20.2	14.7	17.2	15.4	10.6	**390.1**
H2O	2012	982.7	844.7	782.9	693.0	648.4	635.1	660.0	707.3	694.8	642.9	585.7	621.8	**9,174.6**
OIL	2012	671.0	572.4	479.0	405.5	340.7	327.9	300.1	148.9	135.5	192.8	129.8	83.5	**4,777.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	675.3	**675.3**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	990.6	**990.6**

Licence ***8263*** Well Name ***618555 Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**801.0**
H2O	2014	286.9	176.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,231.1**
OIL	2014	365.6	259.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,618.1**
DAY	2013	26.0	16.0	31.0	29.0	31.0	30.0	27.0	31.0	30.0	31.0	30.0	27.0	**742.0**
H2O	2013	43.5	74.0	106.3	45.0	38.9	37.2	52.0	36.2	26.4	23.8	27.2	52.0	**1,767.8**
OIL	2013	42.9	29.5	47.8	42.4	46.5	37.3	30.5	36.8	39.6	41.7	34.9	24.5	**1,993.3**
DAY	2012	28.0	29.0	31.0	20.0	31.0	30.0	31.0	31.0	30.0	21.0	30.0	31.0	**403.0**
H2O	2012	135.8	88.6	83.5	61.3	51.0	50.3	49.0	43.1	48.0	52.7	71.4	51.4	**1,205.3**
OIL	2012	142.2	126.0	105.0	67.5	82.8	71.8	77.8	67.8	52.5	49.4	60.2	60.5	**1,538.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**60.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.6	149.6	**419.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.5	223.9	**575.4**

Licence ***8265*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.6**
H2O	2014	42.3	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,250.1**
OIL	2014	26.3	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,783.9**
DAY	2013	31.0	13.7	30.8	30.0	31.0	30.0	28.0	30.5	30.0	31.0	30.0	30.0	**655.8**
H2O	2013	231.3	96.2	204.3	167.6	154.6	117.7	76.1	38.5	92.5	94.6	88.1	71.3	**5,171.0**
OIL	2013	192.0	73.8	94.6	63.7	66.5	59.1	53.3	52.8	61.2	58.8	52.9	36.5	**4,738.6**
DAY	2012	0.0	10.1	27.5	28.8	30.9	29.4	30.4	31.0	30.0	31.0	29.8	30.9	**309.8**
H2O	2012	0.0	102.8	424.8	486.0	498.6	548.4	480.4	342.0	230.2	211.1	210.1	203.8	**3,738.2**
OIL	2012	0.0	341.6	708.9	563.3	523.2	359.4	339.1	267.6	209.2	218.5	175.9	166.7	**3,873.4**

Licence ***8266*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8266*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.8**
H2O	2014	2.9	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,597.8**
OIL	2014	8.8	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,001.8**
DAY	2013	31.0	24.7	30.8	30.0	31.0	29.9	29.7	30.5	30.0	31.0	30.0	30.2	**656.0**
H2O	2013	68.9	65.7	95.2	104.1	64.1	28.4	5.2	4.9	5.2	275.1	117.6	11.0	**3,591.2**
OIL	2013	99.0	69.1	75.3	57.5	45.1	31.5	9.0	8.4	6.3	43.8	284.8	23.8	**3,983.1**
DAY	2012	0.0	10.5	27.5	28.8	30.9	29.4	30.4	31.0	30.0	17.8	30.0	30.9	**297.2**
H2O	2012	0.0	162.8	443.9	473.2	350.1	296.1	243.9	193.2	194.2	82.0	182.4	124.0	**2,745.8**
OIL	2012	0.0	297.6	666.6	452.5	388.5	318.6	274.4	200.4	193.7	91.5	190.0	155.7	**3,229.5**

Licence ***8267*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.2**
H2O	2014	5.0	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.5**
OIL	2014	12.7	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,640.9**
DAY	2013	30.3	24.7	30.8	30.0	31.0	28.7	23.7	30.5	29.0	21.0	22.0	30.2	**639.4**
H2O	2013	60.3	40.3	51.7	41.6	7.6	12.7	16.5	5.4	6.1	91.6	18.1	22.7	**3,109.0**
OIL	2013	100.3	69.3	77.8	47.8	23.0	24.1	15.6	11.6	10.2	18.8	20.4	32.8	**4,620.5**
DAY	2012	0.0	10.1	27.5	29.4	30.9	29.4	29.4	30.5	30.0	30.4	30.0	29.9	**307.5**
H2O	2012	0.0	184.2	535.1	339.3	338.4	302.1	292.0	233.1	227.8	123.9	81.2	77.3	**2,734.4**
OIL	2012	0.0	260.1	621.2	681.9	551.4	452.5	515.1	370.5	274.9	209.8	115.6	115.8	**4,168.8**

Licence ***8268*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	24.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**696.3**
H2O	2014	39.7	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,841.5**
OIL	2014	17.0	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,350.0**
DAY	2013	31.0	24.7	30.8	30.0	31.0	28.3	24.7	30.5	30.0	30.0	30.0	30.0	**641.0**
H2O	2013	193.7	143.6	184.1	121.4	32.4	26.0	18.4	47.7	129.5	98.5	38.7	55.0	**5,772.4**
OIL	2013	124.8	101.4	113.9	57.0	25.0	22.4	20.2	44.2	77.4	56.4	26.0	25.9	**4,320.2**
DAY	2012	0.0	10.1	27.5	27.0	30.9	29.4	29.9	30.5	30.0	29.4	15.0	30.3	**290.0**
H2O	2012	0.0	396.4	884.6	542.3	508.7	413.8	474.3	464.8	460.4	245.3	99.9	192.9	**4,683.4**
OIL	2012	0.0	52.8	299.7	721.9	603.0	434.1	421.0	378.9	351.5	218.9	39.4	104.4	**3,625.6**

Licence ***8269*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.2**

2,795.0

Manitoba Production
2010 To 2014

Licence ***8269*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	7.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	14.2	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,384.6**
DAY	2013	31.0	24.7	30.8	30.0	31.0	29.9	23.7	0.0	0.0	10.0	30.0	30.0	**577.9**
H2O	2013	123.4	89.6	115.0	118.0	16.0	12.5	5.0	0.0	0.0	4.2	6.3	11.0	**2,784.6**
OIL	2013	180.7	130.7	146.9	106.8	37.8	29.6	10.5	0.0	0.0	7.4	11.8	12.2	**4,358.7**
DAY	2012	0.0	11.1	27.5	26.6	30.9	29.4	30.4	29.0	30.0	31.0	30.0	30.9	**306.8**
H2O	2012	0.0	235.7	349.5	332.8	287.4	187.1	199.4	125.7	178.7	129.5	126.8	131.0	**2,283.6**
OIL	2012	0.0	254.6	514.8	592.0	693.2	285.2	278.4	206.3	274.3	215.2	173.5	196.8	**3,684.3**

Licence ***8270*** Well Name ***Atikwa Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-30-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**659.0**
H2O	2014	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.8**
OIL	2014	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.0**
DAY	2013	15.0	24.0	31.0	30.0	31.0	26.0	13.0	21.0	17.0	28.0	22.0	0.0	**628.0**
H2O	2013	0.0	36.1	94.2	77.0	71.4	47.1	12.2	49.1	38.3	57.8	0.0	0.0	**2,628.6**
OIL	2013	47.4	35.1	67.8	0.0	23.8	28.4	34.8	33.0	19.6	20.0	28.2	0.0	**1,493.7**
DAY	2012	24.0	24.0	31.0	26.0	30.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**370.0**
H2O	2012	359.3	185.0	155.9	54.7	140.8	126.3	138.2	107.7	88.7	106.7	152.3	72.0	**2,145.4**
OIL	2012	260.1	117.8	101.7	5.6	127.1	60.9	74.1	63.3	64.6	38.9	35.8	0.0	**1,155.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.8	**457.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	205.7	**205.7**

Licence ***8271*** Well Name ***JSR Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-10-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718.0**
H2O	2014	317.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,426.4**
OIL	2014	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**687.0**
H2O	2013	245.8	182.4	199.0	176.0	180.5	166.9	131.1	405.2	333.9	336.6	304.4	265.0	**8,109.3**
OIL	2013	41.5	45.3	26.4	22.2	21.8	17.1	13.3	38.9	63.6	26.0	52.9	29.4	**1,156.6**
DAY	2012	0.0	23.0	30.0	22.0	21.0	28.0	31.0	31.0	30.0	26.0	30.0	31.0	**323.0**
H2O	2012	0.0	749.7	646.5	373.0	433.6	530.4	618.9	532.0	388.8	316.4	283.7	268.6	**5,182.5**
OIL	2012	0.0	95.4	104.6	65.8	75.4	75.6	92.5	79.5	58.1	36.9	43.8	28.0	**758.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	7.0	**20.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	9.6	**40.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	2.3	**2.6**

Manitoba Production
2010 To 2014

Licence ***8272*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.0**
H2O	2014	185.5	131.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,468.9**
OIL	2014	71.7	56.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,777.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	31.0	30.0	30.0	19.0	31.0	**688.0**
H2O	2013	267.3	219.2	209.6	171.3	178.8	141.7	159.6	188.6	165.9	160.1	98.3	179.2	**10,152.3**
OIL	2013	140.9	127.3	136.7	130.6	132.1	92.7	93.4	59.8	59.5	59.7	37.1	67.3	**4,649.3**
DAY	2012	30.0	26.0	29.0	27.0	27.0	8.0	21.0	30.0	30.0	30.0	29.0	31.0	**339.0**
H2O	2012	1077.9	957.7	976.5	904.1	643.9	190.2	510.6	575.0	550.7	379.4	325.7	311.3	**8,012.7**
OIL	2012	410.8	405.3	451.3	353.8	301.5	71.6	224.9	310.6	296.5	196.1	170.4	161.1	**3,512.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	**21.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.6	582.1	**609.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.4	148.9	**158.3**

Licence ***8273*** Well Name ***Sinclair Unit No. 6 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**764.0**
H2O	2014	68.3	59.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,785.4**
OIL	2014	108.1	92.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.9**
DAY	2013	30.0	28.0	29.0	30.0	31.0	30.0	30.0	31.0	30.0	29.0	30.0	31.0	**705.0**
H2O	2013	125.8	116.8	31.3	50.4	95.4	83.1	82.4	83.2	77.9	63.2	68.3	72.6	**2,657.6**
OIL	2013	192.5	210.6	162.8	147.8	121.9	116.5	113.8	111.0	103.3	99.2	102.1	108.3	**3,895.8**
DAY	2012	25.0	29.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	19.0	**346.0**
H2O	2012	207.5	206.6	201.9	195.7	117.8	115.4	117.2	123.0	113.3	118.4	118.6	71.8	**1,707.2**
OIL	2012	96.8	165.3	216.6	222.7	277.1	250.8	222.0	215.3	177.9	185.9	170.8	104.8	**2,306.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***8276*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.0**
GAS	2014	2.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.7**
H2O	2014	61.7	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,796.1**
OIL	2014	73.6	51.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,350.0**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	28.0	29.0	**657.0**
GAS	2013	3.7	4.5	3.6	2.7	4.3	2.9	3.3	3.2	3.0	2.2	4.7	4.3	**93.6**
H2O	2013	131.6	113.3	117.4	109.8	104.0	112.3	81.4	71.1	70.6	70.0	71.3	67.6	**3,692.4**
OIL	2013	112.7	108.0	119.1	116.7	110.5	124.2	93.4	85.3	74.0	78.7	70.5	34.4	**5,224.9**

Manitoba Production
2010 To 2014

Licence ***8276*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	23.0	26.0	8.0	31.0	28.0	31.0	31.0	29.0	30.0	30.0	31.0	**298.0**
GAS	2012	0.0	0.0	0.0	0.2	17.1	7.5	5.2	5.3	3.8	3.1	6.5	2.5	**51.2**
H2O	2012	0.0	166.8	608.5	319.1	441.4	172.5	167.8	148.0	147.1	136.2	133.8	130.8	**2,572.0**
OIL	2012	0.0	969.7	1130.8	196.4	510.8	274.2	233.3	193.1	163.9	152.9	144.0	128.3	**4,097.4**

Licence ***8277*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**689.0**
GAS	2014	2.6	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**62.8**
H2O	2014	1730.0	1529.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44,218.7**
OIL	2014	43.0	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,902.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	9.0	30.0	31.0	30.0	31.0	30.0	29.0	**630.0**
GAS	2013	1.6	3.1	4.8	8.3	10.9	2.0	6.3	2.8	6.5	1.2	2.7	3.2	**58.7**
H2O	2013	1956.8	1717.0	2221.3	2149.2	2030.9	573.9	1879.1	2206.5	1887.3	1859.7	1709.6	1588.8	**40,959.2**
OIL	2013	44.5	111.0	138.6	156.6	247.9	50.5	142.2	56.3	93.4	28.9	27.0	26.5	**1,813.5**
DAY	2012	0.0	22.0	22.0	5.0	31.0	28.0	29.0	31.0	29.0	31.0	30.0	31.0	**289.0**
GAS	2012	0.0	0.0	0.0	0.0	0.1	1.1	0.6	0.7	0.9	0.5	0.9	0.5	**5.3**
H2O	2012	0.0	1006.5	1440.0	319.2	2102.2	1873.1	1841.5	2104.7	2015.5	2090.7	2177.3	2208.4	**19,179.1**
OIL	2012	0.0	261.5	132.7	9.9	68.1	47.8	25.3	31.8	38.6	26.5	19.6	28.3	**690.1**

Licence ***8278*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.0**
GAS	2014	3.7	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.0**
H2O	2014	852.9	766.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,814.6**
OIL	2014	47.8	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,867.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**664.0**
GAS	2013	2.6	2.8	3.1	63.0	31.0	45.2	19.6	19.6	28.9	13.7	38.4	32.0	**333.6**
H2O	2013	1111.1	855.6	1017.6	995.5	991.3	1210.3	1109.6	976.0	855.1	902.8	851.1	896.3	**24,195.0**
OIL	2013	96.3	116.6	125.1	108.9	144.4	148.1	92.0	56.2	52.6	50.7	48.6	42.7	**2,772.9**
DAY	2012	0.0	22.0	26.0	9.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**299.0**
GAS	2012	0.0	0.0	0.0	0.0	11.2	6.8	4.6	3.1	1.8	1.1	3.7	1.4	**33.7**
H2O	2012	0.0	1074.7	1440.5	512.4	1814.9	1192.7	1222.1	1110.2	993.7	983.6	1029.3	1048.6	**12,422.7**
OIL	2012	0.0	74.3	289.8	35.0	344.1	281.6	205.3	121.1	89.0	62.4	92.3	95.8	**1,690.7**

Licence ***8279*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														567.0

Manitoba Production
2010 To 2014

Licence ***8279*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-12-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	15.6	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**868.8**
OIL	2014	65.5	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,928.6**
DAY	2013	0.0	2.0	31.0	30.0	31.0	22.0	31.0	12.0	18.0	22.0	30.0	31.0	**508.0**
H2O	2013	0.0	3.9	16.4	11.6	13.8	10.6	15.4	4.9	6.2	10.5	15.0	16.0	**841.0**
OIL	2013	0.0	1.4	49.9	45.9	53.2	40.5	59.4	19.7	25.6	44.1	59.8	63.6	**1,812.5**
DAY	2012	31.0	29.0	31.0	30.0	14.0	8.0	19.0	31.0	21.0	13.0	1.0	7.0	**248.0**
H2O	2012	108.3	61.9	47.1	37.9	17.2	66.4	163.2	23.7	13.4	9.3	0.0	12.4	**716.7**
OIL	2012	318.3	181.8	143.6	119.6	55.0	15.8	38.9	102.7	61.3	42.4	0.1	9.6	**1,349.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	155.9	**155.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.3	**260.3**

Licence ***8281*** Well Name ***Sinclair Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.0**
H2O	2014	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,084.4**
OIL	2014	50.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.8**
DAY	2013	8.0	24.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**687.0**
H2O	2013	35.9	111.6	131.7	90.3	92.5	86.8	90.4	84.7	62.9	58.0	60.5	65.2	**3,036.6**
OIL	2013	38.5	125.7	150.9	121.7	111.4	108.7	104.7	87.3	81.7	70.7	60.7	61.9	**3,230.8**
DAY	2012	21.0	29.0	31.0	30.0	31.0	30.0	30.0	31.0	28.0	31.0	28.0	31.0	**352.0**
H2O	2012	168.1	212.7	212.1	205.2	189.3	180.6	171.2	167.5	138.2	144.8	134.0	142.4	**2,066.1**
OIL	2012	124.8	185.3	203.7	199.0	207.8	197.4	189.5	181.0	152.4	173.4	141.8	149.8	**2,106.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**

Licence ***8282*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.2**
H2O	2014	47.1	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,034.8**
OIL	2014	13.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,938.8**
DAY	2013	31.0	23.8	30.8	12.0	0.0	0.0	0.0	0.0	0.0	25.0	27.6	28.8	**458.2**
H2O	2013	402.4	206.0	109.1	47.7	0.0	0.0	0.0	0.0	0.0	101.4	78.3	61.6	**6,969.8**
OIL	2013	191.4	87.5	37.3	11.4	0.0	0.0	0.0	0.0	0.0	39.8	24.2	16.2	**2,921.5**
DAY	2012	0.0	0.0	16.9	27.0	30.3	28.4	27.8	30.0	30.0	30.7	29.1	29.0	**279.2**
H2O	2012	0.0	0.0	531.2	750.2	740.7	782.2	683.3	568.1	611.7	536.0	476.5	283.4	**5,963.3**

Manitoba Production
2010 To 2014

Licence ***8282*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	160.2	353.7	370.1	298.4	243.3	233.1	252.9	260.2	201.8	140.0	**2,513.7**

Licence ***8283*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.8**
H2O	2014	21.1	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,941.4**
OIL	2014	6.4	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.9**
DAY	2013	23.0	0.0	20.8	29.7	31.0	26.0	28.3	31.0	13.5	30.0	30.0	28.8	**577.8**
H2O	2013	133.0	0.0	133.2	161.9	164.5	106.0	88.0	78.8	56.4	95.5	121.6	76.1	**6,907.3**
OIL	2013	39.7	0.0	32.0	43.9	53.1	36.3	24.8	30.4	17.9	26.8	28.0	12.7	**2,291.6**
DAY	2012	0.0	0.0	19.2	27.0	30.3	28.4	31.0	29.0	30.0	30.7	29.1	31.0	**285.7**
H2O	2012	0.0	0.0	555.2	774.9	913.4	838.1	780.7	620.3	466.5	274.9	227.5	240.8	**5,692.3**
OIL	2012	0.0	0.0	247.4	336.3	280.1	259.0	234.1	187.5	119.9	104.5	92.4	84.8	**1,946.0**

Licence ***8284*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.3**
H2O	2014	28.1	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,477.5**
OIL	2014	22.8	14.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,279.1**
DAY	2013	30.0	18.1	30.8	20.7	0.0	25.0	29.7	31.0	29.0	31.0	30.0	28.8	**571.3**
H2O	2013	186.1	157.1	262.5	171.8	0.0	183.5	143.6	12.2	9.9	36.7	45.5	42.1	**6,412.9**
OIL	2013	68.6	81.8	119.9	57.1	0.0	66.6	48.6	5.0	4.5	7.1	23.6	14.1	**2,241.6**
DAY	2012	0.0	0.0	19.2	27.0	30.3	28.4	15.0	29.0	30.0	30.7	26.6	31.0	**267.2**
H2O	2012	0.0	0.0	619.0	837.1	881.5	766.1	370.2	674.9	570.4	209.9	115.2	117.6	**5,161.9**
OIL	2012	0.0	0.0	190.4	316.9	251.6	271.0	105.9	226.9	148.9	95.6	70.3	67.2	**1,744.7**

Licence ***8285*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***106.11-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.9**
H2O	2014	111.6	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,710.1**
OIL	2014	17.0	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,072.2**
DAY	2013	31.0	23.3	20.8	29.7	31.0	29.9	29.7	31.0	30.0	31.0	30.0	27.1	**627.9**
H2O	2013	299.8	251.1	220.5	311.3	342.6	306.0	276.6	109.5	245.9	245.9	192.8	157.5	**9,564.1**
OIL	2013	87.4	74.9	57.5	73.0	81.2	71.7	75.4	20.1	49.8	49.8	37.4	17.2	**3,049.9**
DAY	2012	0.0	0.0	16.9	27.0	30.3	28.4	31.0	29.0	30.0	30.7	29.1	31.0	**283.4**
H2O	2012	0.0	0.0	500.2	762.6	854.2	859.8	802.1	615.8	677.2	600.3	577.4	355.0	**6,604.6**
OIL	2012	0.0	0.0	204.4	354.1	365.2	343.0	326.4	252.4	158.9	151.3	120.3	78.5	**2,354.5**

Manitoba Production
2010 To 2014

Licence ***8286*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.9**
H2O	2014	18.4	18.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,881.9**
OIL	2014	10.6	10.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.9**
DAY	2013	15.0	23.3	30.8	29.7	31.0	29.9	29.7	31.0	30.0	31.0	30.0	28.8	**616.9**
H2O	2013	78.9	199.0	190.3	102.2	92.8	78.1	88.3	81.1	75.5	32.9	41.4	48.0	**5,845.0**
OIL	2013	48.5	103.0	95.2	58.3	46.4	34.5	37.6	36.9	32.8	14.9	20.6	16.5	**2,532.9**
DAY	2012	0.0	0.0	17.9	27.0	30.3	28.4	26.3	29.0	29.0	29.7	28.1	31.0	**276.7**
H2O	2012	0.0	0.0	612.1	769.1	559.1	568.5	502.0	504.0	466.7	267.6	243.7	243.7	**4,736.5**
OIL	2012	0.0	0.0	153.5	274.0	273.7	241.4	204.2	206.6	204.0	168.9	140.3	121.1	**1,987.7**

Licence ***8287*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**673.3**
H2O	2014	20.1	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,480.4**
OIL	2014	8.6	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,014.6**
DAY	2013	27.0	23.3	30.8	29.7	31.0	30.0	29.7	31.0	29.3	31.0	30.0	28.8	**616.3**
H2O	2013	194.1	206.5	242.2	132.7	92.1	75.5	49.5	64.7	70.6	39.4	59.1	53.9	**7,443.6**
OIL	2013	116.9	117.8	120.9	78.0	45.0	44.5	38.8	50.3	43.4	22.4	25.8	21.2	**3,996.7**
DAY	2012	0.0	0.0	17.9	27.0	30.3	28.4	29.6	29.0	29.4	23.7	18.4	31.0	**264.7**
H2O	2012	0.0	0.0	181.6	744.3	1017.5	1060.3	873.8	553.6	567.5	397.0	365.6	402.1	**6,163.3**
OIL	2012	0.0	0.0	530.1	354.9	264.7	246.7	272.0	399.5	424.7	304.5	207.1	267.5	**3,271.7**

Licence ***8288*** Well Name ***Elcano North Hargrave Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-34-012-27W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole N*** Field Code ***99*** Pool Code ***59N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107,989.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,260.7**
DAY	2013	19.4	24.0	21.7	24.0	24.0	23.3	23.1	24.0	23.6	22.3	23.4	1.0	**478.0**
H2O	2013	3825.7	5333.3	7809.6	7532.3	7184.3	6865.6	6992.3	7280.4	7353.9	7636.4	7420.6	2646.9	**107,989.7**
OIL	2013	107.0	134.8	224.0	313.5	279.4	241.3	234.5	247.6	248.9	143.4	156.4	59.0	**4,260.7**
DAY	2012	24.0	22.8	9.3	0.0	8.5	19.9	15.0	22.6	24.0	22.4	24.0	12.4	**224.2**
H2O	2012	1556.3	1594.7	536.0	0.0	39.9	3707.3	537.9	5231.5	4620.3	5126.4	3330.5	2769.5	**30,108.4**
OIL	2012	125.7	125.8	66.0	0.0	48.8	268.6	204.3	275.1	195.9	200.1	188.9	93.5	**1,870.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	**19.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1058.1	**1,058.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.2	**78.2**

UWI ***100.01-34-012-27W1.02*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay GG*** Field Code ***99*** Pool Code ***62GG*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***8288*** Well Name ***Elcano North Hargrave Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-34-012-27W1.02*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay GG*** Field Code ***99*** Pool Code ***62GG*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.3	**19.3**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**

Licence ***8289*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-22-002-28W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth U*** Field Code ***7*** Pool Code ***29U*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,876.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
DAY	2013	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**277.0**
H2O	2013	749.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,876.5**
OIL	2013	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.3**
DAY	2012	31.0	25.0	11.0	0.0	0.0	16.0	30.0	30.0	30.0	22.0	25.0	31.0	**260.0**
H2O	2012	1918.2	1828.8	790.8	0.0	0.0	1147.2	2062.5	1751.3	1520.1	1063.8	1438.7	1456.0	**15,127.4**
OIL	2012	86.0	69.1	17.1	0.0	0.0	72.6	84.0	20.5	47.1	22.1	29.4	36.6	**504.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.0	**150.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.1	**20.1**

Licence ***8290*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**726.0**
H2O	2014	541.5	1324.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35,527.6**
OIL	2014	7.5	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,013.5**
DAY	2013	31.0	28.0	31.0	30.0	25.0	30.0	30.0	30.0	30.0	30.0	25.0	8.0	**688.0**
H2O	2013	1778.6	1531.2	1609.2	1539.2	1139.8	1260.8	1239.6	1240.0	1269.6	1288.6	1068.9	347.0	**33,662.0**
OIL	2013	274.8	214.1	224.8	230.0	64.0	115.4	118.4	113.4	117.3	246.6	199.7	13.1	**5,940.2**
DAY	2012	31.0	26.0	28.0	19.0	21.0	26.0	23.0	27.0	30.0	31.0	30.0	30.0	**360.0**
H2O	2012	1400.4	1210.1	1185.3	827.2	1145.4	1305.4	1115.1	1361.6	1727.3	1871.4	1778.5	1727.4	**18,349.5**

Manitoba Production
2010 To 2014

Licence ***8290*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	290.8	272.2	308.7	163.0	269.8	379.2	294.7	327.5	347.9	356.7	343.6	279.2	**4,008.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	**38.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	279.2	1415.2	**1,694.4**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.3	290.0	**375.3**

Licence ***8291*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**772.0**
GAS	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.7**
GSD	2014	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.1**
H2O	2014	66.0	66.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,156.9**
OIL	2014	19.1	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,189.9**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**715.0**
GAS	2013	0.0	0.0	15.5	11.8	1.6	1.5	1.1	0.0	0.0	0.0	0.0	0.0	**54.9**
GSD	2013	0.0	0.0	14.9	9.7	1.9	1.4	0.2	0.0	0.0	0.0	0.0	0.0	**45.3**
H2O	2013	375.1	272.5	270.6	243.5	152.8	146.6	133.6	74.2	56.4	66.6	66.3	70.1	**6,024.7**
OIL	2013	111.1	96.5	108.5	86.7	42.3	39.5	36.5	23.8	21.1	21.8	22.1	21.5	**2,152.1**
DAY	2012	31.0	28.0	30.0	30.0	31.0	29.0	24.0	31.0	29.0	24.0	28.0	31.0	**354.0**
GAS	2012	5.6	5.6	6.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
GSD	2012	5.1	3.7	2.9	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
H2O	2012	1201.5	438.0	340.8	281.7	309.6	282.4	148.3	178.5	114.3	123.0	207.0	275.1	**4,096.4**
OIL	2012	392.0	205.8	175.9	97.0	129.3	108.2	45.2	55.8	50.4	41.8	78.2	110.7	**1,520.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	**1.8**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.2	**196.2**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	**30.4**

Licence ***8292*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**618.0**
H2O	2014	401.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,629.2**
OIL	2014	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.7**
DAY	2013	28.0	27.0	27.0	29.0	31.0	27.0	23.0	14.0	0.0	8.0	30.0	0.0	**599.0**
H2O	2013	406.2	417.4	431.6	377.4	394.7	358.6	356.1	123.3	0.0	162.3	615.4	0.0	**10,227.9**
OIL	2013	109.8	68.0	31.7	152.4	90.2	72.7	48.9	44.7	0.0	22.0	44.4	0.0	**2,832.8**
DAY	2012	30.0	27.0	30.0	22.0	26.0	28.0	30.0	30.0	29.0	28.0	30.0	23.0	**355.0**
H2O	2012	516.3	548.8	576.7	424.5	599.1	378.9	575.5	562.8	532.4	488.4	554.5	391.5	**6,584.9**

Manitoba Production
2010 To 2014

Licence ***8292*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	261.4	236.1	266.3	138.4	116.6	149.3	232.4	117.7	141.1	139.2	84.1	48.8	**2,148.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.5	**435.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.6	**216.6**

Licence ***8293*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.0**
H2O	2014	41.8	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,111.8**
OIL	2014	11.9	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,949.0**
DAY	2013	31.0	24.5	30.8	21.0	0.0	3.0	29.7	31.0	30.0	31.0	30.0	30.7	**579.0**
H2O	2013	652.6	256.9	189.8	151.1	0.0	31.5	303.9	142.0	142.0	146.9	154.6	24.1	**11,056.2**
OIL	2013	168.8	45.6	26.3	7.7	0.0	0.6	70.2	24.4	13.6	6.2	6.2	9.1	**1,934.4**
DAY	2012	0.0	0.0	21.4	29.0	31.0	28.5	30.1	26.5	28.8	30.7	29.5	30.8	**286.3**
H2O	2012	0.0	0.0	739.1	1080.0	1115.9	1026.3	1134.1	916.6	1053.0	496.0	646.9	652.9	**8,860.8**
OIL	2012	0.0	0.0	173.2	203.0	219.5	219.7	134.7	86.8	105.5	128.0	121.1	164.2	**1,555.7**

Licence ***8295*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**767.0**
H2O	2014	269.2	240.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,557.7**
OIL	2014	35.8	32.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,444.2**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	28.0	30.0	30.0	31.0	**708.0**
H2O	2013	464.8	421.5	429.9	379.0	382.4	362.0	376.1	355.7	315.5	283.7	273.9	281.7	**13,048.2**
OIL	2013	98.0	84.4	91.8	93.7	85.2	75.6	78.5	76.2	67.4	57.7	56.7	49.6	**3,376.0**
DAY	2012	31.0	26.0	28.0	19.0	21.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**348.0**
H2O	2012	1070.7	834.3	820.8	450.3	559.7	980.9	854.1	687.7	604.6	586.4	516.7	498.8	**8,722.0**
OIL	2012	223.8	191.9	249.2	106.7	145.1	369.9	314.6	231.2	175.8	146.6	129.5	120.2	**2,461.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	257.0	**257.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.7	**56.7**

Licence ***8296*** Well Name ***T. Bird South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**760.5**
H2O	2014	1564.4	1453.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,802.2**
OIL	2014	108.2	100.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,879.7**
														704.5

Manitoba Production
2010 To 2014

Licence ***8296*** Well Name ***T. Bird South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-21-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	28.0	30.0	30.0	21.0	27.0	31.0	
H2O	2013	2471.5	2429.3	2634.3	2509.3	2649.1	2278.9	2004.9	2225.8	2495.5	1813.6	1709.3	1733.7	**52,783.9**
OIL	2013	169.2	160.6	187.0	183.9	169.9	141.3	112.4	141.4	134.3	93.7	112.3	118.0	**3,670.7**
DAY	2012	31.0	29.0	30.0	30.0	18.0	30.0	31.0	31.0	30.0	30.0	30.0	30.0	**356.5**
H2O	2012	1995.7	2033.7	1871.1	1857.9	1176.3	1746.4	2036.9	2311.4	2267.7	2468.7	2845.3	2783.1	**25,828.7**
OIL	2012	225.5	178.1	120.0	142.4	81.7	147.6	170.1	158.2	148.0	141.7	161.9	152.7	**1,946.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	**6.5**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	434.5	**434.5**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.8	**118.8**

Licence ***8297*** Well Name ***618555 Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-05-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	1.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**628.0**
H2O	2014	0.2	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.7**
OIL	2014	0.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.3**
DAY	2013	16.0	28.0	29.0	28.0	1.0	24.0	28.0	27.0	30.0	22.0	21.0	1.0	**626.0**
H2O	2013	9.6	15.2	12.6	9.2	0.3	20.0	9.8	10.9	8.4	7.2	7.2	0.2	**824.3**
OIL	2013	1.5	2.2	1.9	3.6	0.1	5.8	1.5	1.6	1.3	1.1	1.0	0.2	**226.1**
DAY	2012	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	26.0	31.0	29.0	25.0	**371.0**
H2O	2012	95.2	80.1	68.7	45.7	33.0	29.0	30.5	23.9	21.0	22.4	22.1	20.5	**713.7**
OIL	2012	33.9	96.0	0.2	2.8	10.0	9.5	8.2	9.2	7.0	4.4	3.7	3.0	**204.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.6	**221.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	**16.4**

Licence ***8301*** Well Name ***CPEC South McAuley Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-11-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,141.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.7**
DAY	2013	30.0	25.0	16.0	30.0	31.0	30.0	31.0	31.0	23.0	1.0	0.0	0.0	**553.0**
H2O	2013	183.2	123.5	401.4	421.2	336.3	306.8	271.8	253.5	172.1	0.0	0.0	0.0	**9,141.8**
OIL	2013	5.7	4.2	0.0	9.9	6.8	6.3	5.5	5.2	3.5	0.0	0.0	0.0	**243.7**
DAY	2012	0.0	19.0	30.0	23.0	24.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**305.0**
H2O	2012	0.0	932.5	1388.5	780.3	682.9	598.5	546.6	504.4	392.9	345.5	266.9	233.0	**6,672.0**
OIL	2012	0.0	17.6	44.3	24.0	21.3	18.6	16.9	15.6	12.1	10.7	8.3	7.2	**196.6**

Licence ***8302*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***8302*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay E*** Field Code ***17*** Pool Code ***62E*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**674.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,763.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,621.2**
DAY	2013	31.0	25.0	31.0	30.0	30.0	30.0	10.0	15.0	29.0	31.0	30.0	0.0	**674.0**
H2O	2013	71.0	105.7	66.0	30.1	28.0	26.0	0.3	288.1	253.6	138.0	95.0	0.0	**3,763.3**
OIL	2013	293.1	251.6	196.3	199.3	194.5	53.4	1.7	52.0	483.1	434.0	397.9	0.0	**6,621.2**
DAY	2012	21.0	29.0	14.0	30.0	28.0	30.0	31.0	31.0	30.0	28.0	30.0	31.0	**382.0**
H2O	2012	50.0	515.0	161.7	407.1	171.5	245.2	162.8	295.8	309.0	177.1	78.4	35.0	**2,661.5**
OIL	2012	179.5	534.3	254.0	379.4	318.5	267.1	224.7	197.0	208.2	230.0	221.4	207.6	**4,064.3**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.0	9.9	**52.9**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	714.3	128.3	**842.6**

Licence ***8303*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**635.7**
H2O	2014	27.6	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,525.1**
OIL	2014	32.6	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.7**
DAY	2013	31.0	23.5	30.8	30.0	31.0	29.9	29.5	30.0	2.0	7.0	11.0	30.8	**579.4**
H2O	2013	72.2	37.9	23.0	4.8	16.6	22.6	23.1	21.9	1.5	7.1	12.1	42.9	**3,483.7**
OIL	2013	79.1	41.6	21.9	21.9	38.9	32.8	30.7	33.1	2.0	9.1	14.9	41.8	**3,778.4**
DAY	2012	31.0	28.2	28.5	25.9	30.8	23.5	16.0	9.0	30.0	12.8	15.8	30.8	**292.9**
H2O	2012	524.0	402.8	371.4	396.5	344.1	179.7	182.1	93.3	206.6	19.0	59.2	58.7	**3,198.0**
OIL	2012	714.8	776.1	652.6	499.3	189.8	90.0	93.0	36.2	124.4	32.1	50.6	69.8	**3,410.6**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	**10.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.6	**360.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.9	**81.9**

Licence ***8304*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**693.3**
H2O	2014	27.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,586.8**
OIL	2014	55.7	50.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,530.5**
DAY	2013	30.4	19.0	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**636.0**
H2O	2013	24.8	17.5	26.0	21.2	12.7	16.2	19.4	19.0	17.6	8.6	9.1	11.8	**2,534.1**
OIL	2013	70.2	43.0	47.0	46.1	47.2	54.9	64.9	72.2	52.6	19.6	19.7	20.3	**3,424.3**
DAY	2012	0.0	2.4	24.5	19.0	31.0	23.4	31.0	31.0	30.0	30.4	29.8	30.0	**282.5**
H2O	2012	0.0	103.9	479.2	305.3	367.4	272.3	306.8	279.6	142.8	31.4	24.1	17.4	**2,330.2**

Manitoba Production
2010 To 2014

Licence ***8304*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	2.1	573.0	420.1	551.6	303.7	309.6	284.3	159.8	126.0	80.5	55.9	**2,866.6**

Licence ***8305*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.6**
H2O	2014	13.9	13.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,759.1**
OIL	2014	22.7	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,274.4**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**648.3**
H2O	2013	52.4	29.6	17.4	17.0	12.9	8.7	8.5	5.7	5.3	5.4	5.7	7.5	**2,732.1**
OIL	2013	78.0	49.8	39.1	29.6	20.9	16.2	17.4	12.1	10.0	9.6	9.6	9.9	**5,230.5**
DAY	2012	0.0	2.4	28.5	30.0	30.8	23.4	29.0	25.0	29.0	30.9	29.0	30.8	**288.8**
H2O	2012	0.0	103.9	525.2	368.7	293.7	190.8	305.4	265.2	225.3	120.9	84.5	72.4	**2,556.0**
OIL	2012	0.0	2.1	730.4	844.5	787.3	562.3	640.1	515.6	424.2	234.6	98.1	89.1	**4,928.3**

Licence ***8306*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**593.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,080.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,362.6**
DAY	2013	31.0	23.5	30.8	30.0	31.0	30.0	29.5	31.0	20.0	0.0	0.0	0.0	**593.7**
H2O	2013	19.6	12.8	17.5	33.8	21.7	9.5	14.3	13.5	7.8	0.0	0.0	0.0	**2,080.0**
OIL	2013	26.1	17.8	21.3	28.9	20.5	11.8	17.1	17.7	8.6	0.0	0.0	0.0	**1,362.6**
DAY	2012	31.0	28.2	28.5	30.0	20.0	8.0	31.0	31.0	29.0	30.9	29.8	29.8	**336.9**
H2O	2012	634.3	309.8	122.4	85.3	53.9	0.0	58.9	80.6	46.3	29.6	23.3	31.1	**1,929.5**
OIL	2012	409.2	331.8	141.4	84.7	53.8	4.9	34.6	22.9	17.2	27.2	24.0	33.9	**1,192.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	**9.7**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	454.0	**454.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	**7.2**

Licence ***8307*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.0**
H2O	2014	198.6	192.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,510.9**
OIL	2014	32.4	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,445.0**
DAY	2013	31.0	28.0	31.0	27.0	8.0	24.0	23.0	31.0	25.0	30.0	30.0	31.0	**641.0**
H2O	2013	420.1	300.7	305.4	266.3	143.1	313.1	286.6	0.0	240.6	253.6	226.4	204.6	**10,119.7**
OIL	2013	75.7	48.9	52.6	56.8	14.4	50.0	54.6	72.5	48.7	34.6	39.0	33.2	**2,383.8**
														322.0

Manitoba Production
2010 To 2014

Licence ***8307*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	31.0	26.0	6.0	12.0	17.0	16.0	28.0	31.0	28.0	30.0	30.0	18.0	
H2O	2012	973.4	762.3	184.2	483.2	592.0	492.4	658.4	481.6	401.9	392.1	0.0	196.9	**7,159.2**
OIL	2012	195.4	157.0	38.4	76.2	116.6	143.0	213.7	163.4	117.4	94.2	65.4	46.2	**1,802.8**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	**49.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	630.8	910.0	**1,540.8**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	121.5	254.4	**375.9**

Licence ***8308*** Well Name ***Tundra et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-06-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.0**
H2O	2014	300.3	253.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,156.7**
OIL	2014	54.8	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,582.9**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	24.0	18.0	20.0	28.0	30.0	31.0	**714.0**
H2O	2013	422.3	347.0	374.3	348.4	325.3	162.2	401.6	288.4	237.1	311.6	313.2	306.2	**13,603.2**
OIL	2013	68.7	56.5	52.7	52.1	48.7	24.3	56.4	43.1	32.8	40.9	48.3	54.4	**2,483.3**
DAY	2012	31.0	26.0	28.0	19.0	24.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**384.0**
H2O	2012	1083.7	1194.2	920.8	616.6	696.1	647.0	614.3	557.5	485.9	490.2	450.2	426.5	**9,765.6**
OIL	2012	254.3	255.9	176.8	105.6	149.4	129.4	95.8	87.7	94.6	66.8	68.4	69.4	**1,904.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	**45.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	472.3	1110.3	**1,582.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.2	256.1	**350.3**

Licence ***8309*** Well Name ***CNRL et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**729.0**
GAS	2014	1.5	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.5**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2014	670.1	549.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,476.2**
OIL	2014	125.8	111.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,437.5**
DAY	2013	27.0	28.0	29.0	30.0	28.0	28.0	31.0	30.0	29.0	26.0	27.0	31.0	**671.0**
GAS	2013	0.0	0.0	0.9	3.8	1.6	0.0	0.0	1.1	3.0	3.4	3.5	0.7	**18.6**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2013	563.9	611.0	645.0	632.2	592.5	607.4	723.0	735.2	688.5	635.5	668.3	820.9	**17,256.9**
OIL	2013	83.1	159.2	150.6	115.4	108.3	101.8	115.3	100.0	67.7	76.3	70.7	106.5	**5,200.7**
DAY	2012	5.0	29.0	31.0	30.0	31.0	22.0	31.0	29.0	29.0	31.0	29.0	30.0	**327.0**
GAS	2012	0.3	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.6**
GSD	2012	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.3**
H2O	2012	182.2	1138.1	1224.3	1061.4	1053.0	646.6	918.9	808.9	496.0	669.3	543.1	591.7	**9,333.5**

Manitoba Production
2010 To 2014

Licence ***8309*** Well Name ***CNRL et al Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-30-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	58.5	484.2	614.7	468.1	446.9	368.3	364.0	302.9	240.2	245.2	187.2	165.6	**3,945.8**

Licence ***8311*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-34-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**728.0**
H2O	2014	38.4	157.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,644.0**
OIL	2014	6.3	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,305.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	31.0	27.0	7.0	**696.0**
H2O	2013	166.4	139.0	149.1	134.0	141.4	125.5	132.6	130.2	120.4	119.8	107.4	24.0	**5,447.8**
OIL	2013	34.1	28.5	33.0	29.4	24.2	23.7	25.3	21.7	19.6	19.5	17.5	3.8	**1,273.3**
DAY	2012	31.0	26.0	30.0	27.0	24.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**361.0**
H2O	2012	562.6	471.2	511.4	353.1	298.9	295.6	268.4	236.9	215.7	202.8	183.6	168.7	**3,958.0**
OIL	2012	172.9	127.8	128.6	93.9	88.6	66.9	55.0	48.5	44.2	41.5	37.6	40.1	**993.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.1	**189.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.4	**47.4**

Licence ***8312*** Well Name ***T. Bird South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**698.0**
H2O	2014	2034.3	1837.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55,178.7**
OIL	2014	67.5	61.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,877.1**
DAY	2013	31.0	8.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	29.0	31.0	**641.0**
H2O	2013	2160.1	637.7	2512.3	2393.1	2526.4	2471.6	2608.9	2733.8	2474.4	2672.1	2302.3	2183.4	**51,307.3**
OIL	2013	96.5	24.5	98.6	97.0	89.6	78.3	67.1	76.4	73.6	76.3	73.3	71.1	**1,748.6**
DAY	2012	23.0	0.0	16.0	30.0	18.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**299.0**
H2O	2012	1669.5	0.0	1358.8	2282.4	1434.3	2090.3	2396.1	2530.2	2439.1	2533.7	2464.4	2432.4	**23,631.2**
OIL	2012	43.1	0.0	55.8	87.6	52.5	80.1	84.9	83.1	80.5	80.6	91.0	87.1	**826.3**

Licence ***8313*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
H2O	2014	297.3	253.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,285.0**
OIL	2014	99.3	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,665.5**
DAY	2013	25.0	28.0	31.0	30.0	29.0	24.0	27.0	31.0	29.0	30.0	14.0	12.0	**663.0**
H2O	2013	336.5	329.5	374.9	356.8	334.5	275.7	306.5	320.0	316.1	317.6	134.0	119.7	**11,734.6**
OIL	2013	114.7	118.4	117.7	113.6	102.7	92.6	86.4	88.1	101.9	105.4	75.6	41.4	**4,489.0**
														353.0

Manitoba Production
2010 To 2014

Licence ***8313*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	23.0	29.0	31.0	29.0	31.0	30.0	29.0	31.0	30.0	28.0	30.0	31.0	
H2O	2012	788.7	855.3	880.7	867.7	1025.3	835.6	475.6	590.7	531.5	464.8	448.8	413.1	**8,212.8**
OIL	2012	255.3	326.5	367.6	311.9	505.6	342.3	228.6	273.9	219.7	159.9	162.9	172.9	**3,330.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	**35.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**3.4**

Licence ***8314*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**723.0**
H2O	2014	18.4	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,317.2**
OIL	2014	36.2	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,253.5**
DAY	2013	31.0	28.0	29.0	29.0	31.0	30.0	31.0	29.0	26.0	31.0	30.0	28.0	**664.0**
H2O	2013	103.7	74.3	89.4	57.4	30.3	38.9	40.3	32.5	28.8	33.1	25.8	19.9	**2,281.8**
OIL	2013	103.9	81.5	64.8	46.5	19.1	40.6	54.2	88.8	76.4	92.9	49.9	32.1	**5,185.2**
DAY	2012	31.0	26.0	26.0	10.0	23.0	23.0	31.0	27.0	30.0	28.0	27.0	28.0	**311.0**
H2O	2012	0.0	0.0	120.8	77.2	253.5	227.8	178.2	136.3	243.0	177.6	164.7	128.3	**1,707.4**
OIL	2012	562.2	494.9	488.2	183.3	352.4	305.9	411.7	346.6	375.6	266.4	156.0	128.4	**4,434.5**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.6	328.3	**362.9**

Licence ***8316*** Well Name ***JSR Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-06-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**696.0**
H2O	2014	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,027.1**
OIL	2014	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**265.6**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**665.0**
H2O	2013	137.0	135.5	116.4	98.1	110.5	81.8	96.0	109.0	94.6	113.6	128.0	121.1	**4,932.1**
OIL	2013	5.5	2.0	3.4	7.6	8.5	1.5	4.0	6.6	5.5	7.9	1.5	3.3	**260.3**
DAY	2012	0.0	13.0	29.0	25.0	23.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**301.0**
H2O	2012	0.0	749.7	814.6	373.3	305.7	288.1	287.4	194.2	171.8	144.7	123.0	138.0	**3,590.5**
OIL	2012	0.0	19.9	56.7	40.2	17.8	24.8	5.9	10.2	9.0	7.6	4.8	6.1	**203.0**

Licence ***8317*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.0**

39,850.3

Manitoba Production
2010 To 2014

Licence ***8317*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 3b C*** Field Code ***3*** Pool Code ***42C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	3935.7	3714.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	58.2	40.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,407.6**
DAY	2013	27.0	28.0	31.0	30.0	18.0	3.0	16.0	22.0	22.0	30.0	29.0	30.0	**593.0**
H2O	2013	1935.7	1818.5	2299.1	2177.9	1149.2	207.0	1396.0	1490.2	1615.9	1959.3	1731.2	2375.4	**32,200.3**
OIL	2013	118.6	105.7	43.6	56.5	37.0	6.0	20.4	43.5	59.4	61.2	55.6	60.8	**1,308.5**
DAY	2012	27.0	27.0	30.0	30.0	31.0	28.0	30.0	21.0	28.0	28.0	18.0	0.0	**307.0**
H2O	2012	757.5	641.4	862.2	920.7	877.6	853.8	1009.6	987.6	1764.1	1827.9	1345.8	0.0	**12,044.9**
OIL	2012	129.4	65.0	52.6	32.3	32.3	21.1	18.0	45.0	68.8	79.8	69.8	0.0	**640.2**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	**196.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.1	**26.1**

Licence ***8318*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-29-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,021.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,314.9**
DAY	2013	31.0	28.0	31.0	28.0	28.0	23.0	30.0	25.0	25.0	31.0	21.0	0.0	**644.0**
H2O	2013	222.0	95.3	195.0	175.8	163.5	397.8	220.7	148.7	146.8	108.6	120.6	0.0	**5,021.0**
OIL	2013	74.8	51.6	70.0	69.8	68.1	80.6	70.2	35.8	70.7	62.6	29.7	0.0	**2,314.9**
DAY	2012	31.0	29.0	17.0	14.0	28.0	30.0	31.0	31.0	30.0	27.0	27.0	24.0	**343.0**
H2O	2012	117.5	542.5	120.5	145.4	286.4	386.1	164.5	300.0	305.8	306.9	162.6	156.4	**3,026.2**
OIL	2012	192.0	286.5	164.0	73.6	175.5	138.8	105.2	96.6	56.2	69.7	75.2	44.2	**1,631.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.6	**31.6**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.5	**153.5**

Licence ***8320*** Well Name ***Sinclair Unit No. 6 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,201.9**
WIN	2014	539.0	695.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,354.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	28.0	23.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	2013	152.6	116.1	126.0	108.3	100.2	89.7	72.1	0.0	0.0	0.0	0.0	0.0	**1,617.1**
OIL	2013	115.8	130.3	146.9	120.1	148.3	134.6	108.8	0.0	0.0	0.0	0.0	0.0	**1,201.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.0	273.0	585.0	586.0	538.0	**2,120.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**

Manitoba Production
2010 To 2014

Licence ***8320*** Well Name ***Sinclair Unit No. 6 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	283.7	208.4	190.4	169.6	**852.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	84.1	100.6	106.8	**297.1**

Licence ***8321*** Well Name ***Sinclair Unit No. 6 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2014	122.7	101.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,286.8**
OIL	2014	198.8	189.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,787.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	28.0	26.0	30.0	30.0	30.0	31.0	**430.0**
H2O	2013	179.6	147.3	157.1	147.0	133.5	82.4	81.3	123.1	109.3	121.6	123.6	111.7	**2,062.7**
OIL	2013	133.8	145.6	165.8	152.2	175.7	197.8	189.4	158.9	199.2	196.4	185.4	216.8	**2,399.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.4	220.4	194.4	**545.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.6	117.6	134.9	**282.1**

Licence ***8322*** Well Name ***Sinclair Unit No. 6 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.0**
H2O	2014	58.8	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,297.5**
OIL	2014	167.2	147.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,639.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**710.0**
H2O	2013	95.7	76.3	79.3	72.5	83.3	67.6	61.6	62.5	58.0	59.6	57.5	61.2	**2,184.8**
OIL	2013	176.5	155.3	165.5	169.1	165.6	167.6	175.6	179.3	163.7	170.4	154.9	164.7	**4,324.6**
DAY	2012	20.0	21.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**346.0**
H2O	2012	127.8	111.9	136.6	134.1	132.4	116.6	107.8	104.8	97.5	91.7	94.4	94.1	**1,349.7**
OIL	2012	89.0	110.2	208.6	204.1	227.4	208.1	225.5	228.1	211.8	210.5	193.8	184.7	**2,316.4**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	**14.6**

Licence ***8323*** Well Name ***Sinclair Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.0**
H2O	2014	61.9	51.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,848.5**
OIL	2014	219.6	201.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,125.8**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	27.0	26.0	30.0	30.0	30.0	31.0	**475.0**
H2O	2013	151.3	127.8	105.2	79.3	64.0	62.9	58.2	65.7	61.9	63.0	64.1	59.9	**1,734.9**
														2,704.9

Manitoba Production
2010 To 2014

Licence ***8323*** Well Name ***Sinclair Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-34-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	153.8	144.0	172.4	163.5	175.9	176.1	167.1	170.8	196.1	202.4	202.9	222.6	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	196.3	191.2	168.1	**771.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.9	139.1	140.7	163.6	**557.3**

Licence ***8324*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.0**
GAS	2014	1.4	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.0**
H2O	2014	106.1	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,437.9**
OIL	2014	84.1	85.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,323.5**
DAY	2013	0.0	0.0	21.0	30.0	31.0	30.0	31.0	30.0	30.0	17.0	25.0	31.0	**276.0**
H2O	2013	0.0	0.0	0.0	312.6	199.3	179.7	164.1	119.0	103.6	47.5	59.8	99.1	**1,284.7**
OIL	2013	0.0	0.0	626.8	630.4	416.1	339.6	276.9	250.2	206.6	114.2	156.9	135.9	**3,153.6**

Licence ***8325*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.0**
GAS	2014	1.1	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2014	75.1	37.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,282.0**
OIL	2014	56.5	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,299.8**
DAY	2013	0.0	0.0	14.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	28.0	31.0	**285.0**
H2O	2013	0.0	0.0	17.3	206.1	217.1	175.7	148.5	126.5	117.5	48.8	30.2	82.0	**1,169.7**
OIL	2013	0.0	0.0	265.1	457.2	349.2	274.7	232.3	206.3	167.9	115.8	88.9	63.4	**2,220.8**

Licence ***8326*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.0**
GAS	2014	0.5	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.1**
H2O	2014	106.2	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,106.1**
OIL	2014	79.9	34.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,249.8**
DAY	2013	0.0	0.0	14.0	30.0	29.0	30.0	30.0	14.0	30.0	29.0	28.0	31.0	**265.0**
H2O	2013	0.0	0.0	85.2	381.8	222.6	316.4	280.1	108.9	224.1	119.1	81.9	132.0	**1,952.1**
OIL	2013	0.0	0.0	373.1	870.4	602.3	627.5	500.7	196.8	425.3	262.1	165.2	112.3	**4,135.7**

Licence ***8327*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***8327*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
GAS	2014	26.6	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.1**
H2O	2014	84.7	71.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**751.7**
OIL	2014	203.3	177.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	29.0	27.0	**124.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.1	206.1	194.7	95.2	91.8	**595.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.9	774.9	413.0	240.9	227.2	**1,910.9**

Licence ***8328*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
GAS	2014	15.2	24.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**39.7**
H2O	2014	1082.3	921.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,105.6**
OIL	2014	188.4	133.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,359.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	30.0	30.0	**123.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	724.2	1065.7	1203.8	1103.8	**4,101.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	368.7	330.7	111.0	217.7	**1,038.3**

Licence ***8329*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.0**
GAS	2014	24.2	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.7**
H2O	2014	459.8	359.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,905.3**
OIL	2014	220.3	152.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,302.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	30.0	**121.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	516.6	773.5	356.9	438.9	**2,086.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	602.2	675.6	350.6	299.8	**1,929.5**

Licence ***8330*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**188.0**
GAS	2014	25.7	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.4**
H2O	2014	86.8	69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**632.0**
OIL	2014	239.0	190.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,775.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	69.5	203.0	107.9	87.1	**475.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	219.4	890.0	557.2	370.0	309.1	**2,345.7**

Manitoba Production
2010 To 2014

Licence ***8331*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
GAS	2014	4.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.3**
H2O	2014	50.8	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,459.9**
OIL	2014	72.4	61.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,596.0**
DAY	2013	27.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**608.0**
GAS	2013	12.8	13.5	20.4	13.5	16.0	7.5	9.4	7.8	6.5	5.5	4.1	5.5	**226.9**
H2O	2013	137.0	116.7	150.1	83.3	73.5	51.5	56.0	54.6	53.7	57.7	57.6	41.4	**3,366.0**
OIL	2013	233.0	236.8	280.0	193.8	204.7	146.7	141.1	132.9	119.2	103.5	79.1	83.4	**6,462.3**
DAY	2012	0.0	0.0	1.0	17.0	25.0	30.0	31.0	24.0	30.0	31.0	29.0	31.0	**249.0**
GAS	2012	0.0	0.0	0.0	0.0	1.1	16.3	15.3	11.5	8.0	18.3	17.1	16.8	**104.4**
H2O	2012	0.0	0.0	0.0	171.4	765.0	405.2	231.9	230.1	197.5	171.5	105.0	155.3	**2,432.9**
OIL	2012	0.0	0.0	7.7	749.7	985.0	558.8	548.6	356.9	338.8	339.3	329.8	293.5	**4,508.1**

Licence ***8332*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.0**
GAS	2014	9.9	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.3**
H2O	2014	504.3	449.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,642.9**
OIL	2014	164.4	140.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,592.5**
DAY	2013	27.0	27.0	30.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**422.0**
H2O	2013	752.2	482.7	596.8	492.1	574.4	479.2	502.0	496.4	479.8	493.0	487.5	486.5	**7,689.2**
OIL	2013	558.7	350.5	484.3	379.6	370.2	304.1	297.1	276.4	226.0	228.2	181.2	203.3	**5,287.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	22.0	31.0	**64.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	529.8	836.8	**1,366.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.0	552.5	679.1	**1,427.6**

Licence ***8333*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.0**
GAS	2014	3.3	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2014	135.9	83.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,658.0**
OIL	2014	101.1	54.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,451.1**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2013	353.9	227.4	273.6	207.4	210.5	199.8	184.3	152.6	146.6	142.4	131.8	131.7	**3,438.5**
OIL	2013	308.9	194.6	203.5	182.8	171.1	175.5	187.6	188.3	161.6	152.5	135.4	134.6	**3,295.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	28.0	31.0	**70.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	616.2	460.3	**1,076.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	457.8	404.6	**1,099.4**

Manitoba Production
2010 To 2014

Licence ***8334*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.06-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.0**
GAS	2014	4.8	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.5**
H2O	2014	402.5	335.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,767.4**
OIL	2014	118.7	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,040.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	4.0	29.0	31.0	30.0	31.0	30.0	31.0	**407.0**
H2O	2013	589.3	491.1	501.9	489.7	537.4	54.3	468.4	439.0	398.0	392.5	380.7	365.9	**7,029.2**
OIL	2013	319.6	228.3	221.1	139.7	151.1	14.4	165.2	153.2	112.4	106.4	88.7	91.9	**2,861.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	29.0	31.0	**71.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	326.7	851.6	742.7	**1,921.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	186.1	440.2	443.0	**1,069.3**

Licence ***8335*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.0**
GAS	2014	3.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.7**
H2O	2014	33.3	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,903.1**
OIL	2014	74.8	67.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,812.8**
DAY	2013	23.0	22.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	22.0	31.0	**595.0**
GAS	2013	4.4	13.1	22.2	16.9	14.9	10.3	8.9	7.2	5.7	5.6	3.4	4.9	**194.4**
H2O	2013	43.4	119.0	127.3	95.5	96.5	133.9	82.5	71.1	66.6	61.5	35.7	35.6	**3,838.4**
OIL	2013	87.5	235.2	332.4	252.4	213.3	210.9	150.0	127.3	116.8	111.3	71.2	80.7	**5,670.7**
DAY	2012	0.0	0.0	1.0	17.0	25.0	30.0	31.0	27.0	30.0	31.0	29.0	31.0	**252.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	12.5	9.7	15.6	7.3	12.2	11.1	8.5	**76.9**
H2O	2012	0.0	0.0	2.5	307.9	845.4	494.8	202.9	260.7	240.6	220.7	201.2	93.1	**2,869.8**
OIL	2012	0.0	0.0	7.7	668.9	838.9	499.8	386.0	312.7	293.9	266.1	236.6	171.1	**3,681.7**

Licence ***8336*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
GAS	2014	5.7	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.5**
H2O	2014	151.5	120.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,354.7**
OIL	2014	68.0	66.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,542.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**608.0**
GAS	2013	7.9	7.1	7.9	6.2	7.2	4.4	6.0	5.1	4.2	3.7	3.6	3.8	**123.8**
H2O	2013	264.7	218.4	246.7	222.2	211.8	176.9	180.9	176.2	168.2	165.2	154.0	132.5	**6,082.8**
OIL	2013	188.2	170.0	147.4	116.2	128.5	118.2	126.7	120.1	104.9	100.6	90.0	81.5	**4,407.5**
DAY	2012	0.0	0.0	1.0	16.0	25.0	30.0	31.0	27.0	30.0	31.0	29.0	23.0	**243.0**
GAS	2012	0.0	0.0	0.0	0.0	0.5	9.8	7.4	8.6	7.6	7.6	9.5	5.7	**56.7**

Manitoba Production
2010 To 2014

Licence ***8336*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	377.0	1066.4	416.8	387.3	359.0	338.6	319.5	280.8	219.7	**3,765.1**
OIL	2012	0.0	0.0	4.9	518.4	656.0	366.3	284.2	254.9	262.6	228.1	190.8	149.0	**2,915.2**

Licence ***8337*** Well Name ***Kinwest 08 Mariner Birdtail*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-07-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**
DAY	2012	4.0	29.0	0.0	18.0	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.0**
H2O	2012	35.5	42.3	0.0	33.5	40.5	18.5	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
OIL	2012	0.5	8.2	0.0	2.0	1.0	5.5	0.0	0.0	0.0	0.0	0.0	0.0	**17.2**

Licence ***8338*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
GAS	2014	3.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.9**
GSD	2014	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.3**
H2O	2014	172.7	183.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,751.1**
OIL	2014	50.4	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,382.7**
DAY	2013	27.0	24.0	24.0	30.0	31.0	30.0	31.0	28.0	27.0	31.0	30.0	31.0	**646.0**
GAS	2013	0.0	0.0	1.6	6.4	3.0	0.0	0.0	0.0	1.5	4.7	4.5	4.7	**86.5**
GSD	2013	0.0	0.0	1.6	5.3	3.5	0.0	0.0	0.0	1.5	3.1	1.5	3.7	**70.7**
H2O	2013	294.3	192.8	178.1	271.2	230.2	180.9	228.0	170.2	125.0	154.1	167.2	179.9	**7,394.8**
OIL	2013	43.9	46.3	50.4	59.4	67.8	67.8	66.6	51.4	47.9	50.4	52.7	51.7	**2,289.3**
DAY	2012	31.0	29.0	31.0	14.0	9.0	29.0	24.0	16.0	30.0	31.0	30.0	20.0	**302.0**
GAS	2012	1.6	1.7	5.0	2.9	1.7	0.4	24.0	15.8	5.0	0.0	0.0	0.0	**60.1**
GSD	2012	1.5	1.1	2.4	2.5	1.7	0.4	22.3	14.3	2.4	0.0	0.0	0.0	**50.5**
H2O	2012	703.1	468.6	445.0	196.4	124.3	733.7	643.3	394.7	324.7	339.7	293.9	186.5	**5,022.9**
OIL	2012	222.7	199.4	216.0	101.9	60.3	137.2	113.5	71.3	166.0	154.9	87.6	55.0	**1,633.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	**8.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0	**169.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	47.2	**47.2**

Licence ***8339*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8339*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.0**
GAS	2014	1.4	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.2**
GSD	2014	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2014	59.6	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,695.9**
OIL	2014	10.7	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.2**
DAY	2013	3.0	27.0	29.0	29.0	24.0	27.0	27.0	31.0	27.0	31.0	30.0	31.0	**652.0**
GAS	2013	0.3	2.7	2.9	2.8	0.7	0.8	0.8	1.2	1.1	1.4	1.5	1.6	**75.0**
GSD	2013	0.3	2.5	2.8	2.3	0.9	0.7	0.2	0.6	1.0	1.0	0.5	1.2	**62.0**
H2O	2013	18.3	129.3	124.8	134.4	105.3	117.6	119.8	79.2	46.9	56.0	61.0	65.7	**4,599.7**
OIL	2013	1.3	11.4	12.4	13.0	12.8	13.9	14.1	15.4	14.5	14.5	12.5	12.3	**550.1**
DAY	2012	29.0	28.0	30.0	30.0	31.0	29.0	24.0	31.0	19.0	29.0	25.0	24.0	**336.0**
GAS	2012	4.9	0.9	7.4	2.7	4.9	19.2	2.4	3.1	1.9	2.9	2.5	2.4	**57.2**
GSD	2012	4.4	0.6	3.5	2.4	4.8	17.7	2.2	2.8	0.9	2.8	1.8	2.2	**48.0**
H2O	2012	1068.2	395.7	291.6	322.3	339.3	248.8	113.6	139.7	60.0	116.5	107.5	105.1	**3,541.4**
OIL	2012	146.8	37.9	22.5	40.6	40.4	20.4	10.8	13.6	8.3	12.3	10.7	10.5	**402.0**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	**7.0**
GAS	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	**2.0**
GSD	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.1	**233.1**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.2	**27.2**

Licence ***8340*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**747.0**
GAS	2014	9.4	8.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.7**
GSD	2014	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.6**
H2O	2014	631.7	593.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,976.4**
OIL	2014	241.4	220.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,387.0**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	24.0	16.0	27.0	31.0	29.0	31.0	**688.0**
GAS	2013	21.7	7.0	5.9	11.0	13.5	2.7	0.0	0.0	0.0	0.0	0.0	7.5	**200.9**
GSD	2013	21.1	6.4	5.7	9.1	16.0	2.4	0.0	0.0	0.0	0.0	0.0	5.9	**172.4**
H2O	2013	975.4	598.8	630.8	1007.6	948.5	843.3	685.0	369.5	606.9	711.4	725.9	677.0	**19,750.8**
OIL	2013	526.5	444.7	482.0	361.8	331.4	286.7	231.1	147.0	243.2	256.1	257.5	248.7	**11,924.7**
DAY	2012	26.0	28.0	31.0	29.0	31.0	29.0	24.0	30.0	30.0	31.0	30.0	31.0	**350.0**
GAS	2012	0.7	9.1	36.2	14.2	6.6	17.6	24.6	9.0	6.8	6.8	0.0	0.0	**131.6**
GSD	2012	0.6	11.8	17.4	12.4	6.5	16.2	22.8	8.2	3.3	6.6	0.0	0.0	**105.8**
H2O	2012	484.5	1198.6	1339.4	1112.8	1192.1	1160.7	843.7	968.2	562.2	631.9	757.0	719.6	**10,970.7**
OIL	2012	184.6	862.1	954.6	842.7	821.1	814.8	697.6	779.0	663.4	615.7	471.9	400.5	**8,108.0**

Manitoba Production
2010 To 2014

Licence ***8341*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.0**
GAS	2014	6.5	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.7**
H2O	2014	138.4	104.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,946.1**
OIL	2014	48.3	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,916.1**
DAY	2013	23.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**628.0**
GAS	2013	1.7	2.3	2.9	2.2	3.0	2.0	2.1	1.9	1.6	1.8	1.4	1.9	**46.7**
H2O	2013	223.4	186.8	228.3	198.5	183.9	164.1	171.9	158.6	162.8	148.7	146.7	144.2	**6,703.6**
OIL	2013	72.2	81.6	85.3	67.3	86.3	83.2	72.6	65.1	59.9	65.8	50.9	51.6	**2,832.4**
DAY	2012	0.0	0.0	25.0	15.0	23.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	**275.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.9	4.9	3.2	3.1	2.7	3.1	**21.9**
H2O	2012	0.0	0.0	543.8	471.6	776.4	600.5	395.5	416.5	361.3	388.4	321.8	309.9	**4,585.7**
OIL	2012	0.0	0.0	299.7	230.5	343.0	258.3	193.7	176.4	145.6	121.4	111.2	110.8	**1,990.6**

Licence ***8342*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.4**
H2O	2014	82.4	120.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,298.2**
OIL	2014	14.6	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.1**
DAY	2013	31.0	24.5	30.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.7	**623.4**
H2O	2013	554.0	483.0	210.9	230.1	451.8	457.2	297.9	151.0	135.8	132.5	24.2	20.1	**10,095.7**
OIL	2013	122.7	60.0	14.8	11.3	43.6	115.2	82.3	52.8	37.1	31.3	10.2	14.0	**2,533.6**
DAY	2012	0.0	0.0	21.4	30.0	31.0	28.5	30.1	26.0	12.8	24.7	29.5	29.8	**263.8**
H2O	2012	0.0	0.0	790.5	1012.1	997.3	897.7	977.8	753.0	378.6	458.6	247.0	434.6	**6,947.2**
OIL	2012	0.0	0.0	118.4	268.8	294.5	271.8	199.1	147.5	63.0	170.9	207.5	196.8	**1,938.3**

Licence ***8343*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.4**
H2O	2014	70.5	118.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,593.0**
OIL	2014	15.1	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,880.4**
DAY	2013	13.0	24.0	13.0	0.0	30.0	9.0	29.7	31.0	30.0	31.0	30.0	18.2	**522.4**
H2O	2013	351.2	506.9	122.8	0.0	65.7	74.5	332.2	193.4	143.5	103.5	108.0	31.0	**7,403.6**
OIL	2013	0.0	0.0	0.0	0.0	223.6	40.9	106.5	81.2	46.9	15.0	13.7	5.6	**2,842.2**
DAY	2012	0.0	0.0	21.4	19.7	31.0	28.5	30.1	26.0	28.8	30.7	28.5	18.8	**263.5**
H2O	2012	0.0	0.0	676.1	567.0	862.0	814.4	796.0	550.4	446.2	189.1	285.5	184.2	**5,370.9**
OIL	2012	0.0	0.0	221.8	248.7	425.1	313.7	275.0	194.3	220.7	166.6	143.0	99.9	**2,308.8**

Licence ***8344*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8344*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**672.5**
GAS	2014	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.2**
H2O	2014	153.2	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,822.2**
OIL	2014	80.9	61.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,281.4**
DAY	2013	31.0	28.0	22.0	30.0	9.8	19.0	30.7	31.0	30.0	30.0	23.8	13.0	**623.3**
GAS	2013	2.5	4.6	0.0	0.0	0.0	0.0	0.0	3.6	3.9	6.4	2.6	0.2	**25.3**
H2O	2013	49.7	10.9	54.3	90.5	23.9	42.1	55.3	30.5	19.9	18.2	9.5	62.9	**3,598.7**
OIL	2013	64.2	53.1	25.9	41.6	12.9	27.1	49.0	46.9	38.3	36.3	28.7	27.3	**5,138.8**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	19.0	**325.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	**1.5**
H2O	2012	372.2	294.7	250.2	285.5	302.9	303.0	366.0	395.5	362.9	149.3	9.7	39.1	**3,131.0**
OIL	2012	298.8	637.6	693.8	605.6	547.3	430.4	398.8	447.9	442.2	143.1	3.2	38.8	**4,687.5**

Licence ***8345*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**733.0**
GAS	2014	1.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.5**
H2O	2014	82.9	80.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,449.1**
OIL	2014	29.2	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.3**
DAY	2013	30.0	28.0	31.0	30.0	7.0	28.0	31.0	31.0	30.0	31.0	30.0	31.0	**674.0**
GAS	2013	10.4	12.8	20.9	19.0	0.0	0.0	0.0	5.2	3.3	0.0	0.0	2.5	**74.1**
H2O	2013	127.0	104.6	125.3	127.3	26.4	119.5	149.9	149.2	74.7	76.4	69.8	77.2	**4,285.6**
OIL	2013	107.1	114.8	126.7	100.3	18.9	95.3	116.9	119.9	50.9	47.3	47.0	43.9	**2,821.1**
DAY	2012	31.0	28.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**336.0**
H2O	2012	206.4	561.1	469.1	384.2	221.1	210.0	177.0	164.1	190.0	165.8	164.8	144.7	**3,058.3**
OIL	2012	81.9	332.9	367.2	280.4	136.5	92.0	87.6	86.9	110.9	88.1	82.8	84.9	**1,832.1**

Licence ***8346*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-04-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.0**
H2O	2014	476.5	392.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,781.3**
OIL	2014	95.2	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,899.0**
DAY	2013	29.0	28.0	31.0	30.0	29.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**654.0**
H2O	2013	933.7	809.4	799.5	737.2	714.1	654.6	696.3	655.1	621.9	623.0	539.7	551.1	**20,912.0**
OIL	2013	250.2	212.6	220.2	208.8	170.2	172.5	173.1	162.7	116.6	106.3	97.5	101.5	**4,707.2**
DAY	2012	5.0	26.0	28.0	17.0	21.0	27.0	22.0	29.0	30.0	31.0	30.0	30.0	**296.0**
H2O	2012	131.4	977.1	1099.8	673.7	858.6	1086.5	1112.9	1342.7	1375.7	1423.3	1270.6	1224.1	**12,576.4**
OIL	2012	54.1	226.9	225.4	116.8	156.5	202.6	186.5	265.1	289.6	360.1	324.5	306.9	**2,715.0**

Manitoba Production
2010 To 2014

Licence ***8347*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.9**
H2O	2014	709.3	815.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,771.3**
OIL	2014	64.1	93.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,491.4**
DAY	2013	29.1	24.2	30.8	30.0	31.0	29.2	29.7	30.3	30.0	30.0	30.0	30.6	**633.6**
H2O	2013	1329.0	1057.0	1396.7	2142.1	1229.7	1163.9	987.2	1063.4	1030.2	978.1	651.7	830.7	**27,246.3**
OIL	2013	956.8	762.0	796.8	875.3	638.9	1123.1	884.6	374.8	370.9	362.9	239.2	99.0	**14,333.5**
DAY	2012	0.0	0.0	9.5	30.0	31.0	28.5	27.0	31.0	29.9	31.0	29.8	31.0	**278.7**
H2O	2012	0.0	0.0	419.2	1200.2	1507.4	1557.6	1552.2	1566.6	1415.3	1314.8	1451.9	1401.4	**13,386.6**
OIL	2012	0.0	0.0	256.3	952.3	808.9	746.6	584.3	579.6	463.1	733.7	764.8	959.6	**6,849.2**

Licence ***8348*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.3**
H2O	2014	6207.0	5835.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94,664.7**
OIL	2014	589.6	530.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,708.9**
DAY	2013	29.0	21.8	30.8	30.0	30.8	28.6	25.0	30.3	30.0	31.0	30.0	29.1	**501.5**
H2O	2013	7216.6	5021.9	7839.4	3043.2	4609.7	3833.2	5498.7	6340.2	6100.0	5920.1	5672.5	6821.3	**82,622.2**
OIL	2013	218.8	164.6	334.6	1559.1	1178.0	704.6	538.8	300.1	353.4	470.7	281.9	152.1	**6,589.1**
DAY	2012	0.0	0.0	0.0	30.0	30.2	23.9	29.9	15.2	8.9	0.0	0.0	17.0	**155.1**
H2O	2012	0.0	0.0	0.0	2031.0	2255.5	1946.0	2398.6	1129.6	718.7	0.0	0.0	4226.0	**14,705.4**
OIL	2012	0.0	0.0	0.0	79.3	31.7	18.3	23.1	10.8	6.8	0.0	0.0	162.4	**332.4**

Licence ***8349*** Well Name ***Corex et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-35-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.0**
H2O	2014	200.5	186.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,891.3**
OIL	2014	40.3	35.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,194.3**
DAY	2013	23.8	23.8	23.7	30.0	31.0	29.0	26.0	31.0	29.0	31.0	30.0	31.0	**620.0**
H2O	2013	473.2	433.4	506.5	397.2	344.1	349.5	296.7	345.8	326.3	377.4	206.9	198.4	**15,504.1**
OIL	2013	85.5	95.8	92.9	73.8	63.1	60.8	49.5	67.5	59.3	62.2	39.2	40.3	**3,118.6**
DAY	2012	23.9	23.6	22.6	23.2	23.4	23.4	23.5	19.2	23.0	20.3	24.0	24.0	**280.7**
H2O	2012	1780.1	1456.2	1369.9	1258.7	847.7	691.7	734.4	602.1	463.7	408.4	466.2	583.9	**11,248.7**
OIL	2012	347.4	345.8	334.5	257.1	185.7	216.5	157.9	114.1	79.0	81.7	88.4	83.6	**2,328.7**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	**6.6**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	585.7	**585.7**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.0	**37.0**

Licence ***8350*** Well Name ***JSR Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8350*** Well Name ***JSR Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-07-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**589.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,916.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.3**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**589.0**
H2O	2013	137.0	67.0	0.0	45.0	157.5	60.0	158.8	114.8	113.9	84.2	140.4	72.3	**2,916.3**
OIL	2013	1.0	1.0	0.0	0.3	0.5	1.0	1.0	1.2	1.2	4.5	1.4	0.7	**58.3**
DAY	2012	0.0	0.0	0.0	0.0	14.0	29.0	31.0	31.0	30.0	29.0	30.0	31.0	**225.0**
H2O	2012	0.0	0.0	0.0	0.0	378.2	427.7	265.3	169.4	146.6	146.0	112.2	120.0	**1,765.4**
OIL	2012	0.0	0.0	0.0	0.0	14.8	23.6	2.7	0.0	0.7	0.7	1.0	1.0	**44.5**

Licence ***8351*** Well Name ***Red River et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-19-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**694.4**
H2O	2014	946.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,113.0**
OIL	2014	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,668.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**663.4**
H2O	2013	561.7	45.6	385.8	426.5	455.8	862.6	906.8	1096.2	549.9	108.6	926.7	1012.1	**16,166.5**
OIL	2013	209.9	157.3	123.7	136.6	116.2	21.3	31.4	35.1	19.5	312.8	31.2	10.8	**4,630.6**
DAY	2012	0.0	0.0	29.0	30.0	31.0	30.0	25.7	31.0	30.0	30.7	30.0	31.0	**298.4**
H2O	2012	0.0	0.0	551.4	1484.9	1353.6	1168.5	1099.4	880.0	680.5	451.1	580.8	578.0	**8,828.2**
OIL	2012	0.0	0.0	209.8	406.4	437.4	469.5	481.9	383.9	278.8	283.0	245.5	228.6	**3,424.8**

Licence ***8352*** Well Name ***Waskada Unit No. 16 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-09-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**696.0**
GAS	2014	3.4	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.7**
H2O	2014	43.4	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,683.4**
OIL	2014	110.2	91.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,998.1**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**637.0**
GAS	2013	0.0	0.0	0.0	18.5	4.3	10.7	6.3	11.8	16.1	9.2	21.5	19.5	**181.3**
H2O	2013	88.5	71.5	77.3	62.8	67.0	60.0	53.5	53.3	45.2	49.7	43.4	43.8	**1,603.5**
OIL	2013	205.5	171.8	185.0	159.4	163.0	144.4	134.9	132.8	121.5	133.3	110.3	108.1	**6,796.3**
DAY	2012	0.0	0.0	24.0	26.0	30.0	17.0	25.0	30.0	29.0	31.0	30.0	31.0	**273.0**
GAS	2012	0.0	0.0	0.0	34.1	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.4**
H2O	2012	0.0	0.0	45.0	55.0	25.3	12.8	232.3	29.5	186.0	119.8	90.6	91.2	**887.5**
OIL	2012	0.0	0.0	912.4	505.5	358.8	686.6	588.8	660.8	536.8	311.3	228.1	237.2	**5,026.3**

Licence ***8353*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***8353*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-20-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**618.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,085.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,273.9**
DAY	2013	30.0	28.0	23.0	19.0	19.0	29.0	30.0	29.0	2.0	17.0	30.0	0.0	**618.0**
H2O	2013	29.4	20.8	3.8	4.8	4.4	174.6	50.8	41.3	1.9	122.7	99.6	0.0	**1,085.3**
OIL	2013	208.1	195.4	45.4	7.7	7.6	150.6	148.4	149.0	3.1	11.0	31.5	0.0	**4,273.9**
DAY	2012	31.0	29.0	31.0	30.0	31.0	30.0	31.0	24.0	30.0	31.0	19.0	31.0	**362.0**
H2O	2012	13.7	2.3	35.0	27.5	25.4	37.1	1.2	9.3	3.5	42.8	286.5	26.9	**531.2**
OIL	2012	495.3	387.6	243.8	443.6	345.3	207.1	222.2	161.7	189.8	43.3	80.0	159.4	**3,316.1**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	**20.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	337.0	**337.0**

Licence ***8354*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.7**
H2O	2014	52.5	46.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,127.6**
OIL	2014	61.2	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,148.4**
DAY	2013	31.0	28.0	31.0	29.3	0.0	0.0	4.0	31.0	30.0	30.5	30.0	31.0	**454.7**
H2O	2013	112.4	95.1	98.2	82.7	0.0	0.0	19.6	153.9	118.9	116.3	55.3	55.6	**2,028.6**
OIL	2013	132.2	105.2	110.2	98.3	0.0	0.0	13.1	72.6	53.0	26.1	75.0	53.2	**2,041.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	28.8	31.0	28.3	31.0	30.0	29.8	**178.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	310.1	232.2	163.3	162.1	144.0	108.9	**1,120.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	321.4	271.1	196.2	213.7	165.1	135.2	**1,302.7**

Licence ***8355*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**636.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,051.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,558.2**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	0.0	0.0	**636.0**
H2O	2013	159.3	110.8	120.0	131.5	110.2	108.4	86.8	56.5	56.9	48.6	47.3	0.0	**6,051.3**
OIL	2013	52.2	39.3	41.9	36.9	26.3	23.4	23.9	23.9	20.9	18.8	6.7	0.0	**1,558.2**
DAY	2012	5.0	28.0	31.0	29.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**333.0**
H2O	2012	0.0	725.1	1364.5	640.6	418.5	435.3	334.3	208.4	172.3	229.6	276.1	210.3	**5,015.0**
OIL	2012	1.2	305.6	111.7	218.4	81.4	80.8	96.2	94.7	84.2	75.2	46.8	47.8	**1,244.0**

Licence ***8356*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***8356*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.10-20-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,561.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.9**
DAY	2013	27.0	28.0	31.0	30.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	0.0	**652.0**
H2O	2013	51.5	27.9	20.5	18.8	17.5	67.2	22.6	21.9	48.1	37.7	64.3	0.0	**2,561.3**
OIL	2013	208.9	151.7	159.3	140.7	137.3	251.3	173.3	70.2	81.1	67.7	47.5	0.0	**4,095.9**
DAY	2012	6.0	29.0	28.0	30.0	31.0	30.0	31.0	28.0	25.0	28.0	30.0	31.0	**327.0**
H2O	2012	162.6	400.6	225.9	288.8	241.3	294.3	165.2	138.5	131.5	64.2	15.5	34.9	**2,163.3**
OIL	2012	58.4	422.7	292.1	340.9	293.7	223.2	215.2	117.0	156.5	178.7	158.4	150.1	**2,606.9**

Licence ***8358*** Well Name ***North Virden Scallion Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-23-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**745.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2014	814.7	867.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,871.8**
OIL	2014	17.5	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,184.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	24.0	30.0	31.0	**691.8**
GAS	2013	2.9	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
H2O	2013	1373.0	1287.5	993.0	968.6	1000.1	846.9	1221.9	1256.5	1219.2	994.2	927.1	884.7	**25,190.0**
OIL	2013	238.7	210.8	208.7	203.8	209.0	199.4	69.8	25.9	25.0	19.3	21.9	21.8	**4,148.3**
DAY	2012	1.0	28.8	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**334.8**
GAS	2012	0.0	4.2	3.0	2.7	2.8	2.7	2.8	2.9	2.7	2.8	2.8	2.9	**32.3**
H2O	2012	54.7	1649.8	1221.6	1141.3	1941.3	0.0	1719.8	174.4	442.8	1177.2	1285.3	1409.1	**12,217.3**
OIL	2012	0.5	353.8	251.8	226.3	229.4	225.9	230.9	239.6	228.5	236.0	233.6	237.9	**2,694.2**

Licence ***8359*** Well Name ***618555 Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.0**
H2O	2014	73.5	56.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,681.7**
OIL	2014	1.5	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.4**
DAY	2013	31.0	28.0	31.0	30.0	26.0	21.0	31.0	26.0	29.0	29.0	30.0	31.0	**609.0**
H2O	2013	113.4	93.9	101.0	39.0	77.3	102.7	79.2	85.6	79.4	87.8	73.7	42.8	**3,551.4**
OIL	2013	8.1	3.6	9.0	4.0	5.2	5.4	5.2	4.6	1.5	1.3	1.6	1.2	**192.6**
DAY	2012	31.0	29.0	0.0	2.0	3.0	19.0	31.0	31.0	30.0	20.0	30.0	31.0	**266.0**
H2O	2012	683.9	393.9	0.0	18.2	86.1	315.1	225.0	179.7	145.4	166.7	73.5	94.9	**2,575.6**
OIL	2012	18.1	35.7	0.0	0.4	0.9	7.5	7.4	10.9	17.3	15.5	3.9	7.5	**141.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.2	**193.2**

Manitoba Production
2010 To 2014

Licence ***8359*** Well Name ***618555 Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-21-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	**16.8**

Licence ***8360*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**655.6**
H2O	2014	241.9	191.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,540.9**
OIL	2014	59.6	58.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,972.6**
DAY	2013	31.0	28.0	30.4	29.5	30.3	29.4	29.7	28.8	30.0	30.0	30.0	29.7	**596.6**
H2O	2013	474.3	314.6	322.2	294.8	329.5	340.6	299.2	280.5	302.2	294.2	261.0	219.0	**8,107.5**
OIL	2013	163.1	107.1	106.5	91.1	67.3	80.9	60.2	63.8	75.4	68.0	66.8	58.1	**2,854.3**
DAY	2012	0.0	14.5	26.9	0.0	17.5	24.5	10.7	27.1	27.8	30.5	30.0	30.3	**239.8**
H2O	2012	0.0	394.9	528.5	0.0	352.0	515.1	230.4	543.9	364.3	490.6	519.0	436.7	**4,375.4**
OIL	2012	0.0	147.3	237.4	0.0	154.9	199.5	68.0	148.3	154.6	282.0	282.1	171.9	**1,846.0**

Licence ***8361*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.6**
H2O	2014	123.2	104.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,348.5**
OIL	2014	32.2	31.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,709.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.9	31.0	**663.6**
H2O	2013	323.9	219.3	205.0	201.6	135.4	134.5	177.2	164.8	131.1	104.5	100.2	104.3	**7,121.2**
OIL	2013	81.5	75.1	86.6	85.8	71.7	59.2	43.1	44.9	67.6	90.4	89.6	57.0	**2,644.9**
DAY	2012	0.0	5.0	31.0	29.3	30.5	24.7	27.0	31.0	30.0	31.0	30.0	31.0	**300.5**
H2O	2012	0.0	185.6	1045.8	790.5	571.9	458.5	405.0	379.6	336.4	315.4	307.3	323.4	**5,119.4**
OIL	2012	0.0	58.4	412.8	330.6	190.0	154.8	145.7	125.1	112.7	103.9	76.7	81.7	**1,792.4**

Licence ***8362*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.0**
H2O	2014	96.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,082.9**
OIL	2014	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,703.3**
DAY	2013	22.0	27.0	28.0	30.0	31.0	26.0	26.0	31.0	17.0	31.0	14.0	0.0	**590.0**
H2O	2013	164.5	216.3	225.4	147.3	139.3	100.4	117.2	117.7	47.6	75.7	49.7	0.0	**5,986.6**
OIL	2013	303.9	122.1	167.1	118.6	106.4	56.3	8.3	41.4	22.9	14.2	0.0	0.0	**4,693.8**
DAY	2012	9.0	29.0	29.0	22.0	27.0	20.0	27.0	25.0	30.0	30.0	30.0	29.0	**307.0**
H2O	2012	217.3	491.1	527.4	400.5	476.3	384.1	324.5	273.6	416.6	348.7	356.4	369.0	**4,585.5**
OIL	2012	110.1	631.9	394.8	334.3	562.2	299.3	293.7	111.9	370.1	301.0	222.4	100.9	**3,732.6**

Manitoba Production
2010 To 2014

Licence ***8363*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718.0**
H2O	2014	264.3	234.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,304.6**
OIL	2014	52.9	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,817.4**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	31.0	22.0	29.0	28.0	31.0	**659.0**
H2O	2013	493.4	330.9	347.8	290.5	252.7	252.8	244.8	317.8	213.7	255.5	245.8	264.9	**12,805.8**
OIL	2013	92.5	90.8	90.1	63.4	59.8	54.0	51.4	66.3	39.9	46.6	46.3	53.1	**2,716.8**
DAY	2012	1.0	20.0	31.0	30.0	30.0	30.0	30.0	31.0	19.0	25.0	30.0	31.0	**308.0**
H2O	2012	0.0	722.7	1164.8	1068.5	1068.4	1058.4	1073.7	1104.2	394.4	449.2	593.5	597.4	**9,295.2**
OIL	2012	28.8	196.0	302.7	231.7	176.6	172.4	200.3	217.2	83.7	115.9	131.2	106.1	**1,962.6**

Licence ***8364*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.0**
H2O	2014	321.8	320.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,302.6**
OIL	2014	144.6	139.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,369.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	30.0	26.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2013	771.2	567.7	597.0	426.2	371.4	314.0	355.5	343.9	353.1	364.2	356.9	343.4	**13,659.9**
OIL	2013	350.3	304.9	342.1	266.2	249.6	231.0	265.8	172.0	203.3	191.5	161.7	178.9	**7,085.4**
DAY	2012	1.0	2.0	31.0	30.0	31.0	23.0	27.0	31.0	30.0	31.0	30.0	31.0	**298.0**
H2O	2012	36.0	67.5	845.3	980.6	905.0	663.2	964.9	903.0	775.3	775.3	791.1	788.2	**8,495.4**
OIL	2012	21.5	11.0	508.7	490.0	411.9	290.3	334.1	522.9	445.4	405.1	369.1	358.1	**4,168.1**

Licence ***8365*** Well Name ***Atikwa Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-06-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.0**
H2O	2014	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.5**
OIL	2014	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,008.9**
DAY	2013	24.0	26.0	29.0	12.0	31.0	26.0	5.0	21.0	17.0	22.0	22.0	0.0	**556.0**
H2O	2013	35.3	37.2	61.5	0.0	0.0	27.2	0.4	56.7	42.8	34.9	63.0	0.0	**2,832.9**
OIL	2013	93.6	63.6	49.8	0.0	0.0	51.9	0.0	53.5	32.2	56.3	0.0	0.0	**1,994.1**
DAY	2012	0.0	28.0	30.0	24.0	30.0	30.0	30.0	28.0	30.0	30.0	30.0	31.0	**321.0**
H2O	2012	0.0	587.9	405.0	263.3	293.4	99.5	199.5	109.4	75.2	173.5	107.4	159.8	**2,473.9**
OIL	2012	0.0	283.4	359.4	167.1	208.9	109.7	95.0	126.0	124.1	47.6	71.4	0.6	**1,593.2**

Licence ***8366*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.14-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.0**
														17.9

Manitoba Production
2010 To 2014

Licence ***8366*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.14-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	28.9	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**733.0**
OIL	2014	29.9	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,131.9**
DAY	2013	31.0	27.0	30.0	29.0	30.0	30.0	31.0	30.0	29.0	29.0	28.0	26.0	**668.0**
GAS	2013	0.4	1.0	1.4	1.5	1.5	1.3	1.6	1.7	1.3	1.2	1.0	0.8	**15.3**
H2O	2013	14.9	14.7	13.9	10.4	9.3	10.0	8.8	2.0	1.9	1.4	1.4	32.7	**698.7**
OIL	2013	81.2	58.2	64.2	59.2	57.0	64.7	66.1	57.9	47.7	38.1	33.4	30.1	**4,067.3**
DAY	2012	0.0	28.0	26.0	30.0	31.0	29.0	29.0	29.0	29.0	30.0	27.0	30.0	**318.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2012	0.0	0.0	44.5	78.2	65.4	40.3	38.2	69.4	136.5	48.1	29.9	26.8	**577.3**
OIL	2012	0.0	1041.4	555.1	327.8	252.1	200.2	171.1	244.3	258.0	154.9	106.1	98.5	**3,409.5**

Licence ***8367*** Well Name ***T. Bird et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-30-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**742.0**
H2O	2014	131.7	130.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,108.2**
OIL	2014	34.9	12.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.3**
DAY	2013	31.0	28.0	30.0	29.0	30.0	29.0	29.0	30.0	29.0	30.0	30.0	31.0	**685.0**
H2O	2013	191.0	153.3	177.3	148.6	160.8	141.5	172.2	138.3	129.3	127.7	112.8	128.5	**5,845.8**
OIL	2013	56.8	65.9	49.2	55.9	42.5	53.7	23.4	55.0	46.3	44.9	52.3	40.5	**2,067.6**
DAY	2012	31.0	24.0	25.0	15.0	21.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2012	413.8	642.1	582.8	305.6	387.0	364.8	314.6	259.9	230.1	184.9	191.6	187.3	**4,064.5**
OIL	2012	171.7	206.0	163.8	98.1	165.9	124.2	93.3	96.5	93.1	114.0	77.8	76.8	**1,481.2**

Licence ***8370*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**731.0**
H2O	2014	173.7	161.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,547.5**
OIL	2014	55.4	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,068.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**675.0**
H2O	2013	320.5	219.8	249.2	283.2	313.8	349.8	235.5	194.7	158.3	187.2	169.1	205.9	**10,212.4**
OIL	2013	148.7	113.4	115.5	92.2	92.5	91.0	82.3	66.6	53.0	58.4	56.5	60.4	**4,961.3**
DAY	2012	5.0	17.0	31.0	29.0	30.0	30.0	26.0	31.0	30.0	27.0	30.0	30.0	**316.0**
H2O	2012	101.4	365.9	679.5	616.2	595.8	654.5	720.9	970.0	814.7	682.3	737.5	386.7	**7,325.4**
OIL	2012	21.2	327.7	652.0	521.6	529.3	482.7	331.9	254.3	249.7	219.8	216.9	123.7	**3,930.8**

Licence ***8371*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Manitoba Production
2010 To 2014

Licence ***8371*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.0**
H2O	2014	109.7	96.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,969.5**
OIL	2014	55.6	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,394.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	24.0	31.0	26.0	31.0	**684.0**
H2O	2013	309.8	143.0	132.3	141.5	132.4	140.6	142.5	122.1	97.7	123.7	92.1	129.8	**8,763.2**
OIL	2013	226.4	115.8	96.0	98.2	96.8	88.0	73.0	57.5	49.8	59.8	48.7	60.3	**6,289.2**
DAY	2012	4.0	29.0	31.0	29.0	31.0	29.0	26.0	31.0	30.0	31.0	30.0	30.0	**331.0**
H2O	2012	109.7	482.7	816.0	813.9	884.4	874.0	541.4	664.3	624.1	545.8	371.3	328.1	**7,055.7**
OIL	2012	91.5	808.9	601.3	571.1	529.8	449.7	393.3	480.8	437.5	393.7	237.7	223.6	**5,218.9**

Licence ***8372*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
H2O	2014	223.5	188.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,854.0**
OIL	2014	47.2	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,289.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	25.0	31.0	30.0	31.0	**641.0**
H2O	2013	593.2	206.0	175.3	497.0	495.5	491.9	360.6	309.7	249.3	266.7	221.4	258.5	**12,441.6**
OIL	2013	105.5	169.7	203.0	116.9	70.4	75.7	64.4	55.7	48.9	51.7	47.9	49.5	**3,201.9**
DAY	2012	7.0	29.0	31.0	29.0	20.0	30.0	22.0	15.0	18.0	24.0	27.0	30.0	**282.0**
H2O	2012	130.9	944.2	1019.7	1049.2	663.5	1008.7	539.6	334.8	476.2	652.7	786.6	710.4	**8,316.5**
OIL	2012	51.7	345.6	357.9	224.8	149.1	209.3	141.7	104.0	110.0	103.7	156.2	188.6	**2,142.6**

Licence ***8373*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**706.4**
H2O	2014	18.2	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,168.8**
OIL	2014	69.4	67.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,260.9**
DAY	2013	31.0	28.0	30.8	29.5	31.0	28.4	30.8	29.8	30.0	30.0	30.0	30.7	**647.4**
H2O	2013	80.1	62.2	37.8	22.4	22.7	19.7	17.6	26.3	21.6	19.4	26.7	15.6	**2,134.0**
OIL	2013	252.0	204.5	172.4	164.9	176.5	152.2	110.3	98.0	86.4	74.0	74.2	60.8	**7,124.3**
DAY	2012	0.0	10.3	12.0	30.0	28.0	30.0	27.0	29.8	29.0	31.0	30.0	30.3	**287.4**
H2O	2012	0.0	121.2	174.2	254.6	235.1	220.9	180.7	179.1	141.9	127.1	66.0	61.1	**1,761.9**
OIL	2012	0.0	152.9	341.2	654.3	601.9	750.7	716.7	700.2	560.9	510.1	270.0	239.2	**5,498.1**

Licence ***8374*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-09-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**718.0**
														6,320.2

Manitoba Production
2010 To 2014

Licence ***8374*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-09-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	131.3	87.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	5.7	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,699.1**
DAY	2013	30.0	28.0	31.0	29.0	31.0	30.0	27.0	30.0	30.0	31.0	30.0	31.0	**659.0**
H2O	2013	194.6	170.6	169.7	159.0	168.0	156.2	144.3	150.6	138.7	138.6	129.6	130.0	**6,101.3**
OIL	2013	59.2	58.3	58.9	35.7	31.8	30.9	15.7	14.5	12.5	5.6	5.4	5.5	**1,689.6**
DAY	2012	0.0	3.0	31.0	30.0	31.0	30.0	31.0	28.0	26.0	30.0	30.0	31.0	**301.0**
H2O	2012	0.0	66.6	541.9	514.9	508.8	513.7	517.4	431.4	339.3	323.8	255.0	238.6	**4,251.4**
OIL	2012	0.0	19.0	194.0	202.9	203.3	159.2	122.7	103.4	94.5	99.1	84.6	72.9	**1,355.6**

Licence ***8375*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.1**
H2O	2014	13.1	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,982.0**
OIL	2014	21.4	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,502.9**
DAY	2013	31.0	28.0	31.0	29.5	31.0	29.4	30.8	29.8	30.0	31.0	29.9	30.7	**653.1**
H2O	2013	51.9	25.7	29.1	32.9	31.8	29.0	22.0	14.1	15.4	18.6	16.2	12.3	**1,960.0**
OIL	2013	48.0	37.7	36.0	28.7	27.3	23.7	26.7	26.3	15.3	15.1	16.8	18.5	**1,463.5**
DAY	2012	0.0	0.0	22.2	30.0	30.2	30.0	27.0	30.7	29.3	30.8	30.0	30.8	**291.0**
H2O	2012	0.0	0.0	293.0	389.1	243.7	218.0	135.9	110.4	81.3	80.0	56.9	52.7	**1,661.0**
OIL	2012	0.0	0.0	239.2	249.9	147.5	129.7	86.0	82.2	58.1	54.0	45.0	51.8	**1,143.4**

Licence ***8376*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.02-06-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**
H2O	2014	280.8	259.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,876.2**
OIL	2014	26.3	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,707.6**
DAY	2013	31.0	24.8	30.7	21.0	0.0	27.0	29.5	31.0	30.0	31.0	30.0	30.8	**608.7**
H2O	2013	238.6	223.7	272.4	187.0	0.0	347.1	388.8	313.4	261.9	262.6	276.4	359.9	**11,336.0**
OIL	2013	63.2	59.1	63.0	30.2	0.0	60.7	37.4	31.4	28.2	27.2	27.3	28.1	**3,655.4**
DAY	2012	0.0	12.3	28.2	7.3	31.0	29.4	31.0	30.8	29.9	31.0	30.0	31.0	**291.9**
H2O	2012	0.0	413.1	953.2	253.8	1259.6	1302.3	1229.9	1043.3	850.6	405.1	274.5	218.8	**8,204.2**
OIL	2012	0.0	213.4	459.6	115.9	420.3	470.9	479.2	427.8	338.7	154.5	64.2	55.1	**3,199.6**

Licence ***8377*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.11-02-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**728.0**
H2O	2014	242.5	207.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,967.7**
														4,168.8

Manitoba Production
2010 To 2014

Licence ***8377*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.11-02-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	96.5	82.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	30.0	21.0	30.0	31.0	30.0	31.0	**669.0**
H2O	2013	485.9	444.2	392.5	283.4	305.4	310.2	271.2	174.1	262.5	251.9	240.1	239.7	**10,518.1**
OIL	2013	150.7	141.0	118.2	82.6	94.8	96.6	84.4	56.8	80.6	91.3	90.2	95.8	**3,990.3**
DAY	2012	1.0	21.0	20.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**317.0**
H2O	2012	0.0	459.8	520.8	768.1	935.0	882.8	890.6	519.2	509.7	490.4	448.6	432.0	**6,857.0**
OIL	2012	39.5	191.8	187.3	288.3	351.2	318.9	315.8	361.2	315.8	160.9	145.0	131.6	**2,807.3**

Licence ***8378*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.9	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.8**
H2O	2014	6557.5	5761.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,768.6**
OIL	2014	278.0	211.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,312.5**
DAY	2013	10.2	13.5	13.0	0.0	21.4	29.2	23.5	24.0	30.0	30.5	30.0	30.1	**498.9**
H2O	2013	632.0	803.4	768.5	0.0	1502.4	2175.2	1803.0	4769.2	6123.9	6246.1	6371.6	7985.9	**54,449.6**
OIL	2013	13.7	17.3	3.6	0.0	11.2	30.0	27.0	199.0	303.7	327.5	293.6	327.3	**1,823.2**
DAY	2012	0.0	0.0	0.0	29.2	30.2	29.1	29.5	15.2	29.7	20.0	29.8	30.8	**243.5**
H2O	2012	0.0	0.0	0.0	1867.5	1931.8	1959.6	1842.7	851.9	1844.8	1104.3	1939.0	1926.8	**15,268.4**
OIL	2012	0.0	0.0	0.0	72.7	14.2	18.4	17.7	8.2	18.0	28.6	52.9	38.6	**269.3**

Licence ***8379*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.9	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**642.7**
H2O	2014	3124.5	3076.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**53,781.4**
OIL	2014	230.6	185.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,762.2**
DAY	2013	27.1	20.2	24.3	29.2	29.0	28.4	29.2	27.8	30.0	31.0	30.0	30.6	**585.8**
H2O	2013	487.7	924.5	2666.5	2757.6	3852.3	3155.3	3364.5	3680.0	3255.8	2832.2	3339.6	4364.9	**47,580.3**
OIL	2013	167.1	229.7	404.0	879.7	826.8	1153.9	448.2	174.0	321.6	328.6	196.8	222.4	**6,346.6**
DAY	2012	0.0	0.0	0.5	20.7	30.6	28.5	29.5	21.8	29.9	28.6	29.9	29.0	**249.0**
H2O	2012	0.0	0.0	36.3	1452.8	1883.6	1742.7	1739.7	1212.0	1786.0	1411.9	1150.1	484.3	**12,899.4**
OIL	2012	0.0	0.0	0.0	114.3	163.3	140.9	143.6	62.4	71.6	46.9	88.1	162.7	**993.8**

Licence ***8380*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.07-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.9	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.3**
H2O	2014	3216.6	2993.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71,747.9**
OIL	2014	168.5	96.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,833.0**
														610.4

Manitoba Production
2010 To 2014

Licence **8380** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.07-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	27.0	21.8	30.8	29.2	31.0	29.2	29.0	31.0	29.0	31.0	30.0	30.6	
H2O	2013	5671.0	4333.7	6054.4	6210.7	3593.5	3055.6	3086.6	3660.7	2972.2	2560.9	2895.5	4086.4	**65,537.5**
OIL	2013	1055.8	727.7	765.8	607.2	1304.2	1134.7	614.8	173.2	293.7	413.0	270.2	90.9	**11,568.5**
DAY	2012	0.0	0.0	0.0	29.1	31.0	29.4	27.5	31.0	29.9	30.0	29.9	23.0	**260.8**
H2O	2012	0.0	0.0	0.0	1439.0	1531.8	1572.8	1374.9	1441.6	1949.6	1761.9	2210.4	4074.3	**17,356.3**
OIL	2012	0.0	0.0	0.0	662.8	752.7	720.7	643.0	633.1	85.4	39.9	11.3	568.4	**4,117.3**

Licence **8381** Well Name **Sinclair Unit No. 7 Prov. HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.16-14-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,909.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**811.9**
WIN	2014	630.0	555.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,434.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	21.0	29.0	0.0	0.0	0.0	0.0	0.0	**490.0**
H2O	2013	304.6	227.5	253.0	237.0	224.0	187.3	275.3	0.0	0.0	0.0	0.0	0.0	**4,909.4**
OIL	2013	68.6	85.6	55.4	40.1	58.7	28.7	33.1	0.0	0.0	0.0	0.0	0.0	**811.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	508.0	592.0	544.0	605.0	**2,249.0**
DAY	2012	1.0	0.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	27.0	31.0	**289.0**
H2O	2012	0.0	0.0	185.1	326.9	329.4	320.4	312.1	348.1	370.3	341.2	322.5	344.7	**3,200.7**
OIL	2012	11.7	0.0	16.8	50.8	46.6	44.8	50.8	48.4	46.3	39.2	33.6	52.7	**441.7**

Licence **8382** Well Name **Sinclair Unit No. 7 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.01-23-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **7**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,265.7**
WIN	2014	621.0	547.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,992.0**
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	**475.0**
H2O	2013	125.9	105.0	114.0	94.1	93.0	89.5	18.6	0.0	0.0	0.0	0.0	0.0	**3,052.5**
OIL	2013	141.7	128.9	135.6	116.6	116.6	111.2	21.6	0.0	0.0	0.0	0.0	0.0	**2,265.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.0	600.0	602.0	608.0	601.0	**2,824.0**
DAY	2012	0.0	1.0	16.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**290.0**
H2O	2012	0.0	0.0	173.8	325.1	306.3	294.3	236.4	243.6	245.9	209.4	229.8	147.8	**2,412.4**
OIL	2012	0.0	48.0	48.6	106.4	150.1	152.3	183.2	194.3	173.6	146.9	143.9	146.2	**1,493.5**

Licence **8383** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.16-16-008-28W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole AA** Field Code **1** Pool Code **59AA** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														647.0

Manitoba Production
2010 To 2014

Licence ***8383*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.16-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	19.1	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**806.0**
OIL	2014	237.9	149.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,256.4**
DAY	2013	31.0	24.0	31.0	30.0	31.0	19.0	24.0	10.0	0.0	21.0	22.0	30.0	**588.0**
H2O	2013	9.1	5.9	7.5	7.2	7.5	3.6	8.7	6.4	0.0	87.1	146.3	90.8	**777.6**
OIL	2013	189.5	119.1	150.2	145.7	150.5	70.7	121.9	73.8	0.0	106.4	82.9	185.4	**4,869.0**
DAY	2012	1.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	13.0	31.0	28.0	31.0	**315.0**
H2O	2012	0.0	180.1	111.7	31.3	15.8	9.7	8.4	9.6	3.8	8.5	7.9	10.7	**397.5**
OIL	2012	38.0	501.0	654.4	430.2	384.2	313.1	226.6	186.7	78.7	193.7	178.9	242.4	**3,472.9**
DAY	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2011	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	**45.0**

Licence ***8384*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-13-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.6**
H2O	2014	0.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,587.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2013	31.0	26.0	17.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.6**
H2O	2013	2214.9	1737.9	1159.9	71.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,585.0**
OIL	2013	4.4	3.5	2.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.4**
DAY	2012	0.0	0.0	6.1	4.2	24.0	21.0	30.3	9.0	0.0	0.0	22.7	29.0	**146.3**
H2O	2012	0.0	0.0	218.5	182.0	1146.6	1339.3	1693.9	540.1	0.0	0.0	1152.7	2127.5	**8,400.6**
OIL	2012	0.0	0.0	21.6	11.6	21.7	11.1	3.5	1.1	0.0	0.0	2.3	4.2	**77.1**

Licence ***8387*** Well Name ***Paradise Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-23-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**618.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,574.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,336.8**
DAY	2013	31.0	27.9	29.5	29.8	30.6	28.7	30.3	30.8	30.0	31.0	0.0	0.0	**618.4**
H2O	2013	688.0	574.0	526.0	528.0	503.0	492.0	476.0	340.1	318.6	318.9	0.0	0.0	**11,574.1**
OIL	2013	267.0	219.3	218.7	212.0	214.0	172.6	172.4	156.7	161.0	147.0	0.0	0.0	**6,336.8**
DAY	2012	0.0	23.7	30.5	30.0	31.0	30.0	31.0	30.5	23.4	28.0	30.0	30.7	**318.8**
H2O	2012	0.0	820.0	851.2	615.0	639.2	570.0	426.0	426.0	503.1	605.0	712.0	642.0	**6,809.5**
OIL	2012	0.0	666.2	608.8	402.9	428.5	384.5	420.5	375.5	268.5	291.7	274.0	275.0	**4,396.1**

Licence ***8388*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8388*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-14-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.0**
GAS	2014	10.2	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.3**
H2O	2014	361.2	320.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,678.2**
OIL	2014	44.5	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,296.2**
DAY	2013	0.0	0.0	17.0	27.0	30.0	29.0	31.0	28.0	24.0	29.0	30.0	31.0	**276.0**
H2O	2013	0.0	0.0	4.0	750.3	943.1	639.2	349.3	257.4	274.2	275.9	180.0	323.3	**3,996.7**
OIL	2013	0.0	0.0	335.3	482.8	469.5	276.3	204.9	141.0	100.5	93.6	44.1	61.7	**2,209.7**

Licence ***8389*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-14-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.0**
GAS	2014	3.5	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.4**
H2O	2014	97.1	96.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,133.0**
OIL	2014	25.8	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,045.0**
DAY	2013	0.0	0.0	17.0	27.0	30.0	30.0	31.0	29.0	23.0	31.0	30.0	31.0	**279.0**
H2O	2013	0.0	0.0	7.0	317.1	327.4	260.2	223.4	175.3	142.3	180.4	174.6	131.9	**1,939.6**
OIL	2013	0.0	0.0	272.6	203.9	118.1	80.1	73.6	62.4	43.2	50.9	51.5	42.9	**999.2**

Licence ***8390*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-14-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.0**
GAS	2014	1.1	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**121.2**
H2O	2014	53.1	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,342.8**
OIL	2014	28.5	25.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.1**
DAY	2013	21.0	22.0	26.0	27.0	30.0	30.0	31.0	28.0	25.0	31.0	30.0	31.0	**653.0**
GAS	2013	3.3	3.6	8.1	8.6	7.0	4.4	4.7	3.8	2.8	2.7	2.2	2.6	**118.9**
H2O	2013	53.2	64.2	180.4	187.2	114.0	102.2	90.0	72.4	62.5	65.3	56.8	55.3	**3,247.1**
OIL	2013	44.2	47.4	82.8	90.4	67.8	62.8	53.0	46.7	37.9	38.4	30.0	30.7	**2,060.4**
DAY	2012	0.0	18.0	31.0	29.0	30.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**321.0**
GAS	2012	0.0	0.0	0.3	13.3	7.3	7.1	6.7	8.4	5.6	5.9	5.0	5.5	**65.1**
H2O	2012	0.0	355.8	539.0	250.5	207.1	163.3	137.2	123.3	106.0	92.5	86.6	82.3	**2,143.6**
OIL	2012	0.0	284.5	182.7	174.1	144.2	126.0	112.8	95.9	87.3	79.8	72.3	68.7	**1,428.3**

Licence ***8392*** Well Name ***Ewart Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.0**
H2O	2014	65.1	91.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,745.5**
														4,356.9

Manitoba Production
2010 To 2014

Licence ***8392*** Well Name ***Ewart Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	58.2	79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	27.0	25.0	29.0	31.0	30.0	30.0	30.0	20.0	**653.0**
H2O	2013	137.0	110.2	108.1	89.3	89.5	83.8	96.5	94.3	88.0	92.3	96.6	65.4	**4,589.3**
OIL	2013	164.1	145.6	145.2	122.3	108.3	98.4	113.0	105.9	101.5	92.9	82.3	55.6	**4,219.5**
DAY	2012	1.0	8.0	31.0	30.0	31.0	26.0	31.0	31.0	30.0	31.0	30.0	31.0	**311.0**
H2O	2012	0.0	135.7	457.4	467.0	479.1	344.7	370.6	321.8	263.5	232.3	199.0	167.2	**3,438.3**
OIL	2012	33.0	70.9	366.0	336.8	365.5	282.2	312.0	278.9	237.9	227.8	194.6	178.8	**2,884.4**

Licence ***8393*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**579.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,242.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.4**
DAY	2013	31.0	28.0	31.0	29.0	20.0	8.0	31.0	31.0	30.0	31.0	0.0	0.0	**579.0**
H2O	2013	134.5	92.7	80.5	77.5	25.5	18.9	43.6	55.1	51.0	43.4	33.7	0.0	**4,242.8**
OIL	2013	24.5	14.0	8.9	7.0	2.7	0.5	4.4	5.9	5.5	5.0	3.1	0.0	**1,127.4**
DAY	2012	0.0	29.0	31.0	30.0	30.0	29.0	25.0	13.0	30.0	31.0	30.0	31.0	**309.0**
H2O	2012	0.0	537.6	740.6	361.8	341.6	314.5	197.8	154.5	245.7	265.2	241.5	185.6	**3,586.4**
OIL	2012	0.0	278.6	203.6	148.3	53.6	44.9	37.9	55.4	79.0	61.4	45.2	38.0	**1,045.9**

Licence ***8394*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
GAS	2014	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.4**
H2O	2014	1088.6	1308.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,750.3**
OIL	2014	48.1	90.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	9.0	**50.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.1	1494.0	480.0	**2,353.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.5	114.9	20.0	**231.4**

Licence ***8395*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.0**
GAS	2014	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.8**
H2O	2014	327.4	277.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,756.0**
OIL	2014	156.8	137.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**758.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	27.0	30.0	**71.0**
														2,151.2

Manitoba Production
2010 To 2014

Licence ***8395*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	510.6	1107.0	533.6	
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78.9	176.9	207.9	**463.7**

Licence ***8396*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.0**
GAS	2014	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2014	325.5	255.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.5**
OIL	2014	88.8	63.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	**64.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.6	666.1	385.0	**1,222.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	223.1	80.2	**308.2**

Licence ***8401*** Well Name ***Ewart Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.6**
WIN	2014	661.0	299.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,689.1**
DAY	2013	31.0	27.0	27.0	25.0	8.0	16.0	26.0	0.0	0.0	0.0	0.0	0.0	**221.0**
H2O	2013	120.7	92.1	85.7	75.5	18.4	40.1	66.4	0.0	0.0	0.0	0.0	0.0	**846.3**
OIL	2013	152.4	112.3	96.1	80.0	19.3	40.1	67.9	0.0	0.0	0.0	0.0	0.0	**804.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	255.7	595.4	587.0	641.0	650.0	**2,729.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.4	124.0	**347.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.2	169.3	**236.5**

Licence ***8402*** Well Name ***Ewart Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.12-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,547.6**
WIN	2014	412.0	257.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,597.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	0.0	0.0	0.0	0.0	0.0	**516.0**
H2O	2013	126.4	104.0	111.5	92.9	77.6	68.8	70.6	0.0	0.0	0.0	0.0	0.0	**2,325.8**
OIL	2013	90.9	78.1	80.4	65.2	71.6	71.0	69.1	0.0	0.0	0.0	0.0	0.0	**1,547.6**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	290.0	574.0	630.0	434.0	**1,928.0**
														306.0

Manitoba Production
2010 To 2014

Licence ***8402*** Well Name ***Ewart Unit No. 3 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.12-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	1.0	8.0	31.0	30.0	31.0	22.0	30.0	31.0	30.0	31.0	30.0	31.0	
H2O	2012	0.0	69.5	227.8	216.2	198.3	119.6	153.8	149.2	134.4	134.7	136.4	134.1	**1,674.0**
OIL	2012	3.5	20.8	125.4	132.1	108.3	76.6	104.5	100.1	85.0	89.3	88.6	87.1	**1,021.3**

Licence ***8403*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.0	0.0	**1,401.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	**34.3**
DAY	2012	0.0	21.0	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2012	0.0	752.7	646.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,399.3**
OIL	2012	0.0	20.1	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.9**

Licence ***8404*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**637.0**
GAS	2014	4.5	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**67.8**
H2O	2014	30.3	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,283.8**
OIL	2014	48.1	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,735.5**
DAY	2013	30.0	28.0	30.0	30.0	31.0	29.0	30.0	31.0	30.0	25.0	30.0	31.0	**579.0**
GAS	2013	2.1	2.2	2.9	2.8	4.2	1.9	1.9	1.4	1.6	1.7	2.7	2.7	**56.7**
H2O	2013	46.3	45.3	57.3	53.7	81.4	38.0	25.2	18.3	16.0	19.8	39.1	29.1	**2,227.1**
OIL	2013	50.6	51.5	58.0	51.9	72.8	47.7	39.0	28.8	37.2	38.7	64.6	46.6	**2,645.5**
DAY	2012	0.0	8.0	27.0	8.0	24.0	28.0	31.0	14.0	0.0	28.0	29.0	27.0	**224.0**
GAS	2012	0.0	0.0	0.0	0.0	3.3	3.2	2.2	1.5	0.0	7.3	6.5	4.6	**28.6**
H2O	2012	0.0	19.0	668.0	163.3	198.4	69.3	48.4	33.7	0.0	300.6	170.3	86.6	**1,757.6**
OIL	2012	0.0	234.4	499.7	238.6	315.7	149.0	94.4	57.0	0.0	186.0	169.6	113.7	**2,058.1**

Licence ***8407*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.0**
H2O	2014	46.6	20.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,242.8**
OIL	2014	35.2	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,961.5**
DAY	2013	31.0	28.0	30.0	29.0	31.0	13.0	30.0	31.0	30.0	30.0	17.0	17.0	**405.0**
H2O	2013	193.6	143.8	132.7	132.8	102.4	51.6	78.4	63.3	52.9	42.7	23.6	35.2	**2,175.4**
OIL	2013	164.8	122.5	113.9	72.4	84.3	47.6	71.3	48.2	39.8	32.3	17.8	29.4	**1,910.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	29.0	25.0	31.0	**88.0**
														1,122.4

Manitoba Production
2010 To 2014

Licence ***8407*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-08-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	521.2	349.4	248.8	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.9	549.3	246.3	228.8	**1,066.3**

Licence ***8409*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-04-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	2014	71.1	67.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,596.4**
OIL	2014	31.4	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.3**
DAY	2013	31.0	0.0	20.0	16.0	27.0	28.0	31.0	31.0	30.0	31.0	30.0	27.0	**391.0**
H2O	2013	202.0	0.0	234.5	88.2	171.7	128.1	112.4	101.6	88.7	69.9	75.3	65.9	**2,458.1**
OIL	2013	78.6	0.0	67.3	47.7	62.9	54.9	39.0	39.5	34.5	29.6	30.7	31.3	**983.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	25.0	31.0	**89.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	555.2	312.2	247.4	**1,119.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.1	250.7	112.8	92.2	**467.8**

Licence ***8410*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.13-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	23.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**677.4**
H2O	2014	258.9	206.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,895.0**
OIL	2014	76.3	60.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,529.9**
DAY	2013	30.0	10.8	30.2	30.0	30.9	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**623.1**
H2O	2013	252.0	89.9	230.0	142.8	96.3	109.0	155.2	128.5	237.3	256.7	248.5	322.9	**5,429.7**
OIL	2013	218.2	64.8	132.6	62.8	43.4	39.2	47.7	44.9	74.3	81.0	77.2	79.3	**4,393.0**
DAY	2012	0.0	19.9	27.8	29.3	31.0	28.1	31.0	27.5	22.0	13.4	18.0	31.0	**279.0**
H2O	2012	0.0	353.2	466.5	388.9	339.1	421.2	332.6	119.5	213.9	84.7	158.0	283.0	**3,160.6**
OIL	2012	0.0	429.5	584.9	444.5	437.2	339.5	293.1	212.0	238.9	99.9	107.7	240.4	**3,427.6**

Licence ***8411*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.0**
H2O	2014	177.0	162.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,145.0**
OIL	2014	31.2	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.7**
DAY	2013	31.0	28.0	20.0	30.0	31.0	30.0	27.0	29.0	30.0	31.0	30.0	30.0	**625.0**
H2O	2013	283.6	278.0	175.2	253.8	251.9	224.6	212.1	201.1	184.3	188.1	179.2	168.9	**7,805.7**
OIL	2013	84.7	42.4	35.3	67.9	58.9	57.1	51.3	45.6	43.7	43.1	33.7	30.6	**2,691.1**
DAY	2012	0.0	1.0	29.0	19.0	20.0	27.0	31.0	31.0	28.0	31.0	30.0	31.0	**278.0**
H2O	2012	0.0	0.0	952.9	597.5	560.1	790.6	761.6	0.0	442.6	433.0	365.7	300.9	**5,204.9**
														2,096.8

Manitoba Production
2010 To 2014

Licence ***8411*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	7.0	269.1	210.0	190.0	312.2	345.7	205.4	166.6	144.3	121.9	124.6	

Licence ***8412*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
H2O	2014	148.0	122.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,113.7**
OIL	2014	55.5	45.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,889.9**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	27.0	26.0	28.0	30.0	30.0	29.0	**641.0**
H2O	2013	201.8	188.4	189.6	167.4	171.5	172.9	152.9	143.7	148.9	153.2	141.0	132.4	**5,843.7**
OIL	2013	103.2	93.2	82.4	81.3	56.4	66.7	55.7	53.4	59.0	61.7	54.9	52.2	**2,788.9**
DAY	2012	1.0	15.0	28.0	20.0	24.0	28.0	28.0	31.0	30.0	31.0	26.0	30.0	**292.0**
H2O	2012	20.5	331.1	576.3	384.9	473.9	506.4	443.6	390.4	0.0	296.2	238.4	218.3	**3,880.0**
OIL	2012	25.0	139.2	290.1	189.7	218.9	274.7	206.6	164.6	129.3	121.0	101.4	108.3	**1,968.8**

Licence ***8415*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.0**
GAS	2014	7.8	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
H2O	2014	185.6	137.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,526.2**
OIL	2014	171.3	108.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,105.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	29.0	31.0	30.0	29.0	**169.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	433.0	681.3	552.2	207.3	157.4	172.4	**2,203.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	360.8	475.9	426.9	214.2	164.4	183.8	**1,826.0**

Licence ***8416*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.0**
GAS	2014	1.8	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.2**
H2O	2014	793.7	745.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,297.0**
OIL	2014	98.5	115.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,405.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	516.2	920.9	856.5	910.8	826.2	727.6	**4,758.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	192.6	219.7	233.2	246.5	210.8	88.1	**1,190.9**

Licence ***8417*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**

Manitoba Production
2010 To 2014

Licence ***8417*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-10-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	3.1	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.5**
H2O	2014	121.6	110.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,203.8**
OIL	2014	44.2	30.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.9**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**646.0**
GAS	2013	2.3	2.4	2.9	3.1	3.1	2.3	2.2	1.9	1.8	1.7	1.6	1.8	**49.1**
H2O	2013	181.5	162.1	159.2	158.9	174.0	151.8	144.3	145.2	127.8	124.7	114.9	122.2	**6,971.3**
OIL	2013	85.6	82.2	84.5	88.3	81.2	88.8	71.4	68.3	63.3	69.7	59.1	59.0	**2,927.8**
DAY	2012	0.0	8.0	26.0	17.0	24.0	30.0	30.0	30.0	27.0	31.0	30.0	31.0	**284.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.4	5.9	2.6	3.4	3.2	2.5	**22.0**
H2O	2012	0.0	91.6	1227.5	654.3	659.4	492.3	444.1	523.3	374.1	275.7	262.0	200.4	**5,204.7**
OIL	2012	0.0	155.9	377.1	183.3	198.6	181.7	207.7	211.5	159.5	132.0	125.7	93.4	**2,026.4**

Licence ***8418*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**693.0**
GAS	2014	9.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.8**
H2O	2014	194.7	161.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,792.6**
OIL	2014	40.6	36.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,426.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	31.0	**634.0**
GAS	2013	2.2	1.0	2.0	1.5	1.9	1.0	1.6	1.1	1.1	1.0	1.1	1.2	**29.2**
H2O	2013	368.1	322.9	334.4	308.2	307.0	273.2	280.9	257.9	241.8	218.6	217.0	207.6	**9,436.2**
OIL	2013	111.8	77.1	85.3	89.6	72.8	66.5	65.4	59.2	49.8	48.1	46.6	43.2	**2,349.9**
DAY	2012	0.0	0.0	24.0	16.0	22.0	30.0	31.0	28.0	29.0	31.0	30.0	30.0	**271.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.2	2.8	2.7	0.2	2.8	0.8	**12.5**
H2O	2012	0.0	0.0	710.1	666.8	911.0	996.4	602.0	520.1	493.0	424.1	401.0	374.1	**6,098.6**
OIL	2012	0.0	0.0	249.7	164.1	198.9	208.1	140.4	112.8	112.0	119.3	115.2	114.0	**1,534.5**

Licence ***8419*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.06-29-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**634.0**
H2O	2014	125.4	107.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,282.2**
OIL	2014	22.1	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,516.1**
DAY	2013	31.0	28.0	10.0	19.0	20.0	30.0	31.0	30.0	30.0	30.0	28.0	30.0	**575.0**
H2O	2013	182.3	159.3	100.9	153.3	207.2	168.4	148.6	156.1	139.5	134.6	125.8	125.7	**5,049.2**
OIL	2013	51.3	22.7	28.6	43.3	30.0	45.0	32.4	39.1	27.6	23.9	24.5	23.4	**1,477.6**
DAY	2012	0.0	0.0	21.0	12.0	17.0	25.0	31.0	31.0	30.0	30.0	30.0	31.0	**258.0**
H2O	2012	0.0	0.0	357.2	374.9	489.5	467.4	367.3	302.3	257.4	221.0	201.7	208.8	**3,247.5**
OIL	2012	0.0	0.0	250.6	138.8	107.7	138.2	103.8	85.3	72.6	83.3	47.6	57.9	**1,085.8**

Manitoba Production
2010 To 2014

Licence ***8421*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-02-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.0**
H2O	2014	152.2	149.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,989.3**
OIL	2014	26.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	28.0	20.0	31.0	**600.0**
H2O	2013	283.3	209.8	230.8	197.8	210.2	190.9	188.1	184.1	171.9	155.5	113.6	171.5	**6,688.0**
OIL	2013	48.1	60.4	48.6	42.7	43.4	38.2	38.2	33.6	30.5	27.4	17.0	30.3	**1,608.6**
DAY	2012	1.0	6.0	25.0	0.0	12.0	25.0	31.0	27.0	30.0	30.0	30.0	31.0	**248.0**
H2O	2012	0.0	106.1	747.2	0.0	328.8	712.3	706.4	483.0	355.6	338.0	309.1	294.0	**4,380.5**
OIL	2012	10.0	57.9	228.3	0.0	115.1	192.8	151.1	115.2	84.3	84.8	61.9	48.8	**1,150.2**

Licence ***8422*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-28-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,012.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,828.3**
DAY	2013	31.0	28.0	26.0	30.0	30.0	15.0	30.0	18.0	0.0	0.0	20.0	0.0	**533.0**
H2O	2013	113.4	35.9	112.3	85.4	79.4	51.4	51.2	19.2	0.0	0.0	15.0	0.0	**5,012.4**
OIL	2013	43.2	48.6	34.5	95.0	92.7	79.2	4.8	2.4	0.0	0.0	2.8	0.0	**1,828.3**
DAY	2012	0.0	24.0	28.0	15.0	28.0	27.0	31.0	31.0	30.0	30.0	30.0	31.0	**305.0**
H2O	2012	0.0	839.0	684.9	330.4	387.3	518.9	292.6	256.7	247.2	428.3	269.4	194.5	**4,449.2**
OIL	2012	0.0	253.2	221.1	139.4	96.9	76.2	73.2	226.4	147.5	79.8	47.4	64.0	**1,425.1**

Licence ***8423*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**647.5**
H2O	2014	146.8	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,010.7**
OIL	2014	239.9	80.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,437.9**
DAY	2013	10.2	13.5	30.8	29.1	31.0	29.9	29.2	30.3	30.0	30.0	30.0	30.1	**590.2**
H2O	2013	135.2	166.9	384.8	402.7	204.3	47.8	29.5	183.0	167.2	84.1	171.4	186.8	**8,827.8**
OIL	2013	200.2	244.8	469.9	331.7	325.3	184.7	171.9	209.0	191.8	136.3	293.0	198.5	**11,117.8**
DAY	2012	0.0	0.0	9.8	30.0	21.6	25.8	28.3	31.0	29.7	29.3	29.8	30.8	**266.1**
H2O	2012	0.0	0.0	392.5	1102.2	756.4	891.5	754.2	747.2	567.3	490.9	560.4	401.5	**6,664.1**
OIL	2012	0.0	0.0	298.2	941.4	785.5	944.3	982.8	987.1	968.8	753.4	796.7	702.5	**8,160.7**

Licence ***8424*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.9**

36,819.2

Manitoba Production
2010 To 2014

Licence ***8424*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1279.6	1014.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	566.6	232.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,907.6**
DAY	2013	10.2	20.5	5.3	30.0	26.7	23.4	22.8	27.8	26.3	10.0	22.0	29.8	**535.6**
H2O	2013	582.0	1116.7	473.3	3438.8	3306.5	2976.2	2379.1	1758.5	1001.5	249.5	880.0	1675.5	**34,525.3**
OIL	2013	84.4	164.4	369.7	1338.9	888.9	973.6	607.7	412.2	191.1	29.0	307.3	551.6	**9,108.9**
DAY	2012	0.0	0.0	9.8	30.0	31.0	29.1	30.3	31.0	29.7	29.3	29.8	30.8	**280.8**
H2O	2012	0.0	0.0	529.8	1443.7	1448.5	1508.4	1529.0	1531.9	1594.3	1465.7	1803.2	1833.2	**14,687.7**
OIL	2012	0.0	0.0	168.3	544.3	561.9	466.2	409.4	254.0	261.4	159.5	181.1	184.0	**3,190.1**

Licence ***8425*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.4	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.0**
H2O	2014	1946.7	1879.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49,602.5**
OIL	2014	141.3	117.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,131.5**
DAY	2013	10.2	21.5	19.8	30.0	30.0	26.9	25.1	30.3	30.0	31.0	30.0	30.3	**569.3**
H2O	2013	666.6	1340.8	1731.8	4581.8	3825.8	2992.4	2590.9	2497.9	2311.0	2265.4	2326.9	2785.9	**45,776.0**
OIL	2013	12.6	28.9	139.1	398.5	215.2	86.8	157.7	332.6	231.4	202.4	174.4	177.4	**2,872.7**
DAY	2012	0.0	0.0	9.8	30.0	29.2	29.4	30.3	15.2	29.7	20.0	29.8	30.8	**254.2**
H2O	2012	0.0	0.0	616.2	1905.3	1779.1	1893.9	1841.0	898.4	1884.0	1084.8	1939.8	2016.3	**15,858.8**
OIL	2012	0.0	0.0	86.6	99.5	132.8	153.3	133.1	8.6	18.3	12.4	43.1	28.0	**715.7**

Licence ***8426*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2014	406.3	374.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,536.1**
OIL	2014	51.7	47.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,477.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	30.0	30.0	29.0	27.0	16.0	31.0	**621.0**
H2O	2013	657.7	482.8	530.2	495.2	489.0	442.1	414.2	408.7	377.0	353.2	254.8	495.2	**13,755.7**
OIL	2013	254.7	144.4	161.5	149.3	154.1	158.6	154.2	144.9	134.4	126.6	25.3	60.4	**5,377.5**
DAY	2012	0.0	6.0	28.0	19.0	21.0	25.0	31.0	26.0	30.0	31.0	30.0	31.0	**278.0**
H2O	2012	0.0	210.5	712.1	528.2	739.8	864.3	1079.8	871.4	923.1	897.5	788.3	740.6	**8,355.6**
OIL	2012	0.0	80.5	387.9	260.2	360.9	370.7	487.7	391.8	501.4	422.1	228.3	217.6	**3,709.1**

Licence ***8427*** Well Name ***Tundra East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.0**
H2O	2014	21.4	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.4**
														20,574.1

Manitoba Production
2010 To 2014

Licence ***8427*** Well Name ***Tundra East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	590.6	554.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**703.0**
H2O	2013	57.7	53.4	60.7	58.4	57.5	44.5	29.5	28.9	29.7	25.4	24.1	21.0	**1,022.3**
OIL	2013	702.7	614.8	697.8	672.2	661.1	615.1	623.6	623.9	601.9	608.1	582.1	579.4	**19,428.7**
DAY	2012	6.0	29.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	2012	26.5	45.5	13.4	17.5	18.5	41.8	57.5	60.7	64.4	64.8	61.2	59.7	**531.5**
OIL	2012	142.5	995.5	1331.1	1462.4	1494.7	1192.5	1069.2	992.6	858.0	815.3	755.4	736.8	**11,846.0**

Licence ***8428*** Well Name ***Tundra East Manson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.15-09-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**670.0**
H2O	2014	66.9	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.7**
OIL	2014	41.0	34.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,435.2**
DAY	2013	21.0	11.0	10.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	15.0	**636.0**
H2O	2013	10.8	5.4	132.9	415.9	357.2	321.5	223.5	141.7	96.2	87.9	76.4	42.7	**2,109.5**
OIL	2013	36.7	23.1	4.1	64.1	135.3	158.0	148.0	92.8	88.8	81.6	71.2	39.8	**2,359.5**
DAY	2012	6.0	29.0	31.0	30.0	31.0	30.0	31.0	27.0	30.0	30.0	30.0	31.0	**336.0**
H2O	2012	28.7	33.4	25.4	11.1	8.5	6.7	7.3	7.7	21.1	17.6	15.0	14.9	**197.4**
OIL	2012	74.8	297.7	256.5	174.4	132.4	105.8	91.7	77.9	61.4	53.3	45.0	45.1	**1,416.0**

Licence ***8429*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.9**
H2O	2014	173.7	116.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,436.8**
OIL	2014	73.6	33.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,713.0**
DAY	2013	19.5	24.5	13.0	0.0	9.0	29.9	29.7	31.0	30.0	31.0	30.0	30.7	**481.6**
H2O	2013	154.4	119.8	63.8	0.0	150.3	502.1	475.4	403.3	315.6	304.3	168.1	214.3	**7,146.6**
OIL	2013	11.5	1.3	0.7	0.0	46.7	170.8	183.9	185.1	133.6	122.5	75.3	75.8	**3,605.5**
DAY	2012	0.0	0.0	0.0	12.0	30.1	29.4	30.3	31.0	30.0	30.7	9.8	0.0	**203.3**
H2O	2012	0.0	0.0	0.0	313.7	807.1	1198.0	585.7	463.9	370.2	406.5	130.1	0.0	**4,275.2**
OIL	2012	0.0	0.0	0.0	146.0	308.6	160.3	526.8	635.5	513.4	242.5	65.2	0.0	**2,598.3**

Licence ***8430*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.4	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**609.1**
H2O	2014	9.8	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,565.9**
OIL	2014	9.6	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,783.1**
														557.4

Manitoba Production
2010 To 2014

Licence ***8430*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.03-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	29.5	9.0	30.8	20.7	0.0	25.0	29.7	31.0	30.0	31.0	30.0	30.7	
H2O	2013	73.7	17.7	39.2	34.0	0.0	143.0	136.0	75.7	71.9	68.3	44.1	27.9	**4,548.1**
OIL	2013	46.2	4.4	0.0	0.0	0.0	64.7	76.1	60.6	51.5	47.8	40.4	24.6	**2,757.1**
DAY	2012	0.0	0.0	0.0	17.8	30.9	28.5	30.5	31.0	30.0	30.7	29.8	30.8	**260.0**
H2O	2012	0.0	0.0	0.0	388.5	642.8	773.8	567.2	486.0	396.2	210.0	255.2	96.9	**3,816.6**
OIL	2012	0.0	0.0	0.0	207.6	366.2	374.2	363.6	287.2	189.1	200.5	252.1	100.3	**2,340.8**

Licence ***8431*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.06-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.5**
H2O	2014	11.5	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,650.0**
OIL	2014	53.3	34.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,069.5**
DAY	2013	29.5	24.5	19.0	0.0	14.0	29.9	29.7	31.0	30.0	31.0	30.0	30.2	**556.2**
H2O	2013	344.0	256.2	205.2	0.0	85.6	277.5	221.5	117.9	74.0	58.2	32.5	17.5	**6,617.2**
OIL	2013	133.2	111.7	81.5	0.0	90.2	303.6	262.9	167.0	112.2	90.0	77.4	60.5	**3,982.2**
DAY	2012	0.0	0.0	0.0	16.8	30.9	29.4	31.0	31.0	30.0	30.7	26.8	30.8	**257.4**
H2O	2012	0.0	0.0	0.0	500.2	721.5	921.5	651.0	526.8	532.9	450.3	399.4	223.5	**4,927.1**
OIL	2012	0.0	0.0	0.0	119.9	137.1	145.1	286.8	309.9	524.0	489.4	353.9	125.9	**2,492.0**

Licence ***8432*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.06-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**713.0**
GAS	2014	5.4	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**296.6**
GSD	2014	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.6**
H2O	2014	126.2	118.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,261.3**
OIL	2014	117.0	93.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,662.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	27.0	31.0	30.0	31.0	**654.0**
GAS	2013	24.6	16.8	6.3	29.0	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.2**
GSD	2013	23.9	15.5	6.1	23.9	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.2**
H2O	2013	272.5	181.2	143.3	159.3	149.8	96.7	105.9	102.4	98.4	114.9	106.2	120.3	**5,016.6**
OIL	2013	280.7	226.6	207.0	184.6	188.4	156.1	158.1	161.6	147.8	134.6	113.9	117.9	**7,452.2**
DAY	2012	0.0	2.0	30.0	25.0	31.0	29.0	24.0	31.0	29.0	31.0	30.0	31.0	**293.0**
GAS	2012	0.0	0.7	28.5	17.8	25.0	0.0	19.2	24.6	6.4	12.0	24.0	24.8	**183.0**
GSD	2012	0.0	1.0	13.7	15.6	24.6	0.0	17.8	22.3	3.0	11.6	17.0	23.6	**150.2**
H2O	2012	0.0	77.8	851.4	511.1	329.5	303.2	255.3	306.5	155.6	192.7	186.5	196.1	**3,365.7**
OIL	2012	0.0	71.4	1032.3	814.5	709.3	532.0	451.4	555.4	359.6	314.5	259.9	274.6	**5,374.9**

Licence ***8433*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8433*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.0**
GAS	2014	1.5	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.7**
GSD	2014	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.3**
H2O	2014	22.6	21.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,613.7**
OIL	2014	74.1	70.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,442.5**
DAY	2013	28.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**657.0**
GAS	2013	17.8	28.0	6.7	5.5	3.9	2.3	0.0	1.0	3.5	4.0	3.9	1.8	**193.5**
GSD	2013	17.3	25.7	6.4	4.6	4.7	2.0	0.0	0.5	3.3	2.7	1.4	1.4	**166.8**
H2O	2013	50.1	46.4	43.2	43.1	31.6	33.2	42.9	36.9	26.9	21.4	22.6	24.5	**2,569.3**
OIL	2013	172.0	109.2	115.0	117.9	106.1	107.7	130.9	121.9	114.5	94.7	85.9	85.1	**4,298.4**
DAY	2012	0.0	1.0	30.0	29.0	31.0	30.0	24.0	31.0	30.0	31.0	30.0	31.0	**298.0**
GAS	2012	0.0	1.4	20.7	17.3	16.9	19.5	28.6	10.7	0.0	0.0	0.0	0.0	**115.1**
GSD	2012	0.0	0.9	9.9	15.1	16.6	18.0	26.5	9.8	0.0	0.0	0.0	0.0	**96.8**
H2O	2012	0.0	60.0	735.2	578.4	214.9	147.3	96.7	136.2	95.7	45.6	17.8	18.7	**2,146.5**
OIL	2012	0.0	3.4	336.1	262.6	404.0	365.4	270.0	299.0	267.3	247.3	234.6	247.8	**2,937.5**

Licence ***8435*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-28-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**720.0**
H2O	2014	159.7	140.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,912.9**
OIL	2014	69.7	61.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,199.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	27.0	29.0	31.0	30.0	31.0	30.0	31.0	**661.0**
H2O	2013	292.5	245.0	272.7	228.5	226.1	197.4	209.2	222.3	194.2	164.9	166.6	172.4	**9,613.1**
OIL	2013	139.3	123.8	126.1	114.8	114.4	84.9	92.7	101.9	89.7	79.9	74.1	73.1	**4,068.1**
DAY	2012	0.0	2.0	31.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**302.0**
H2O	2012	0.0	35.0	1136.4	1108.0	1133.5	630.8	738.6	582.5	491.7	434.4	392.1	338.3	**7,021.3**
OIL	2012	0.0	24.1	426.9	427.3	443.7	274.7	326.2	234.4	205.7	186.8	157.7	145.9	**2,853.4**

Licence ***8436*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.0**
H2O	2014	204.0	170.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,892.8**
OIL	2014	168.0	146.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,146.1**
DAY	2013	28.0	28.0	31.0	30.0	31.0	25.0	26.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2013	330.2	331.8	367.7	284.1	313.6	245.7	241.4	261.0	208.7	209.5	208.3	217.7	**10,517.9**
OIL	2013	233.2	201.1	223.3	202.3	239.8	193.4	171.4	180.0	165.5	172.9	166.3	171.9	**6,831.8**
DAY	2012	1.0	0.0	26.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**301.0**
H2O	2012	0.0	0.0	656.8	854.8	941.2	902.0	883.4	885.9	742.1	574.9	477.5	379.6	**7,298.2**

Manitoba Production
2010 To 2014

Licence ***8436*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	15.5	0.0	401.5	508.3	550.9	510.4	482.1	476.5	413.3	398.0	380.7	373.5	**4,510.7**

Licence ***8437*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-05-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.0**
H2O	2014	168.0	155.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,483.4**
OIL	2014	28.5	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,801.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	30.0	31.0	27.0	30.0	30.0	31.0	**627.0**
H2O	2013	306.4	280.1	262.1	250.7	244.0	220.5	231.7	227.0	190.1	204.4	188.4	177.3	**9,160.3**
OIL	2013	50.6	53.4	49.9	47.8	41.5	38.5	39.3	38.5	27.4	34.6	32.1	30.2	**1,746.1**
DAY	2012	0.0	1.0	27.0	18.0	22.0	28.0	28.0	30.0	25.0	31.0	30.0	31.0	**271.0**
H2O	2012	0.0	115.0	1048.4	728.3	800.0	872.9	660.8	536.2	443.0	443.1	378.0	351.9	**6,377.6**
OIL	2012	0.0	2.0	213.6	152.7	169.0	187.1	111.1	111.3	92.0	84.4	72.0	67.1	**1,262.3**

Licence ***8438*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.14-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.0**
GAS	2014	2.4	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**57.8**
H2O	2014	3.4	8.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,007.0**
OIL	2014	42.6	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,054.8**
DAY	2013	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**649.0**
GAS	2013	2.0	4.3	4.9	6.1	5.7	3.1	3.9	4.8	3.8	2.9	2.9	2.9	**52.5**
H2O	2013	26.3	26.5	18.8	16.7	15.2	17.5	25.5	15.5	7.1	11.3	6.9	4.6	**994.9**
OIL	2013	86.5	78.7	92.6	90.6	76.6	60.5	59.9	65.6	57.8	48.2	46.4	48.7	**4,976.1**
DAY	2012	0.0	0.0	24.0	30.0	31.0	30.0	31.0	31.0	29.0	30.0	27.0	30.0	**293.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.2	**5.2**
H2O	2012	0.0	0.0	0.0	63.3	140.3	109.2	86.8	132.8	66.8	70.9	111.7	21.2	**803.0**
OIL	2012	0.0	0.0	1008.6	698.8	467.3	363.3	306.9	372.7	252.8	227.8	396.0	69.8	**4,164.0**

Licence ***8439*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.14-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.0**
GAS	2014	2.1	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.1**
H2O	2014	9.2	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.5**
OIL	2014	34.4	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,764.6**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**656.0**
GAS	2013	2.3	4.5	5.6	5.0	6.3	3.8	4.5	4.2	3.8	3.7	2.7	2.9	**53.5**
														740.2

Manitoba Production
2010 To 2014

Licence ***8439*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.14-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	26.3	30.9	22.1	16.7	14.2	13.8	15.7	14.8	15.1	11.3	10.2	7.3	
OIL	2013	78.4	62.8	70.8	59.5	65.1	57.9	51.5	45.3	44.9	43.8	31.4	36.0	**3,699.4**
DAY	2012	0.0	9.0	24.0	30.0	31.0	30.0	31.0	31.0	25.0	30.0	27.0	31.0	**299.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	**4.2**
H2O	2012	0.0	0.0	28.2	120.5	94.2	58.4	65.0	48.3	34.1	39.8	28.4	24.9	**541.8**
OIL	2012	0.0	322.4	908.7	453.0	325.6	223.8	215.8	164.3	136.3	135.5	89.0	77.6	**3,052.0**

Licence ***8440*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.5**
H2O	2014	4.1	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,795.0**
OIL	2014	21.4	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,584.0**
DAY	2013	30.0	24.7	30.8	30.0	31.0	29.9	27.2	30.0	4.0	31.0	30.0	30.0	**568.0**
H2O	2013	89.5	68.7	88.2	51.2	30.2	9.3	3.5	33.0	23.5	149.7	110.3	0.0	**2,780.2**
OIL	2013	142.4	96.8	108.7	68.6	66.4	25.4	20.5	35.1	6.1	35.8	18.6	3.0	**3,540.0**
DAY	2012	0.0	0.0	0.0	7.0	30.9	29.4	20.0	31.0	30.0	31.0	29.2	30.9	**239.4**
H2O	2012	0.0	0.0	0.0	96.6	375.7	375.3	229.1	335.0	283.6	180.1	133.7	114.0	**2,123.1**
OIL	2012	0.0	0.0	0.0	83.1	557.4	569.4	323.9	371.4	326.5	305.5	192.5	182.9	**2,912.6**

Licence ***8441*** Well Name ***Waskada Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.03-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.3**
H2O	2014	1796.3	1196.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,487.3**
OIL	2014	110.4	103.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,075.2**
DAY	2013	21.1	14.2	13.0	6.0	6.3	29.9	29.7	30.3	30.0	31.0	30.0	30.6	**446.0**
H2O	2013	585.3	385.8	513.6	266.1	290.9	1379.7	1522.6	1549.5	1732.7	1448.9	1499.0	1836.2	**19,494.2**
OIL	2013	21.4	6.2	4.9	1.8	2.0	10.3	75.6	175.4	159.3	90.2	81.4	141.2	**861.7**
DAY	2012	0.0	0.0	9.5	10.0	0.0	5.0	25.4	11.3	29.9	21.9	29.9	31.0	**173.9**
H2O	2012	0.0	0.0	687.5	545.7	0.0	39.1	561.1	355.8	996.7	730.1	1462.4	1105.5	**6,483.9**
OIL	2012	0.0	0.0	1.3	32.1	0.0	0.0	0.0	0.0	0.0	2.8	3.7	52.1	**92.0**

Licence ***8442*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
GAS	2014	0.3	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2014	45.2	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,963.5**
OIL	2014	39.9	28.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,945.1**
														452.0

Manitoba Production
2010 To 2014

Licence ***8442*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	13.0	29.0	25.0	30.0	31.0	
H2O	2013	145.2	120.1	130.9	45.1	127.7	127.1	106.9	38.1	78.2	83.9	66.7	45.9	**1,875.2**
OIL	2013	139.1	105.8	97.8	59.3	93.9	69.1	71.9	9.0	66.2	59.5	57.2	43.0	**1,876.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	**113.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.3	136.8	88.3	151.0	**759.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.5	226.8	145.0	176.2	**1,004.5**

Licence ***8443*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.06-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.0**
GAS	2014	1.2	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.6**
H2O	2014	27.8	28.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,721.7**
OIL	2014	48.1	37.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,443.3**
DAY	2013	30.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	24.0	30.0	31.0	**465.0**
H2O	2013	139.1	113.1	130.3	128.2	262.9	116.1	81.7	47.4	49.2	28.0	35.7	27.2	**1,665.4**
OIL	2013	198.5	143.3	138.7	81.6	117.4	88.3	83.3	83.0	69.6	31.1	43.2	50.2	**2,357.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	30.0	**111.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.1	201.6	92.5	73.3	**506.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.1	365.5	194.9	109.7	**1,229.2**

Licence ***8444*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-27-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.0**
H2O	2014	260.5	238.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,668.8**
OIL	2014	167.4	157.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,770.1**
DAY	2013	31.0	28.0	30.0	30.0	29.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**658.0**
H2O	2013	414.0	314.3	323.9	344.2	347.5	309.9	334.9	301.1	280.6	266.2	256.7	281.6	**10,169.7**
OIL	2013	399.4	301.8	312.9	265.9	223.4	195.0	218.4	202.7	207.1	203.0	181.4	176.3	**8,444.9**
DAY	2012	0.0	13.0	31.0	30.0	31.0	27.0	27.0	20.0	30.0	31.0	30.0	30.0	**300.0**
H2O	2012	0.0	357.6	805.3	784.1	877.8	747.0	674.9	388.2	494.8	442.4	414.3	408.4	**6,394.8**
OIL	2012	0.0	266.5	631.3	615.5	733.3	637.6	619.8	387.1	455.3	429.0	405.4	376.8	**5,557.6**

Licence ***8445*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-27-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**711.0**
H2O	2014	247.3	204.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,070.7**
OIL	2014	162.1	140.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,763.1**
														652.0

Manitoba Production
2010 To 2014

Licence ***8445*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-27-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	31.0	30.0	30.0	26.0	31.0	31.0	29.0	30.0	30.0	31.0	
H2O	2013	471.9	368.0	390.1	352.5	347.2	278.3	317.3	281.4	252.9	227.9	217.5	249.7	**9,618.8**
OIL	2013	339.0	266.1	284.3	251.7	228.0	188.5	222.7	198.4	181.7	167.7	161.8	162.4	**9,460.6**
DAY	2012	0.0	1.0	30.0	30.0	31.0	29.0	25.0	29.0	30.0	31.0	28.0	31.0	**295.0**
H2O	2012	0.0	0.0	560.0	517.0	772.4	718.7	574.3	597.2	553.2	570.6	502.7	498.0	**5,864.1**
OIL	2012	0.0	23.5	827.5	796.6	1106.4	1004.2	625.1	677.7	580.3	434.8	384.3	347.9	**6,808.3**

Licence ***8446*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.0**
H2O	2014	268.3	219.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,129.3**
OIL	2014	52.2	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,160.6**
DAY	2013	31.0	28.0	31.0	17.0	20.0	30.0	31.0	31.0	30.0	10.0	29.0	31.0	**586.0**
H2O	2013	292.6	259.2	270.8	148.6	286.4	253.4	232.0	235.1	201.2	12.5	413.8	259.7	**7,641.5**
OIL	2013	82.5	55.3	60.0	33.8	44.0	58.4	61.2	37.4	52.0	5.3	47.5	45.5	**2,069.7**
DAY	2012	0.0	0.0	14.0	19.0	26.0	27.0	30.0	31.0	29.0	31.0	30.0	30.0	**267.0**
H2O	2012	0.0	0.0	155.2	690.1	924.2	640.9	540.6	440.3	387.9	372.7	313.9	310.4	**4,776.2**
OIL	2012	0.0	0.0	177.9	231.7	273.7	188.5	131.3	113.7	97.0	97.0	88.5	87.5	**1,486.8**

Licence ***8447*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.11-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**667.0**
GAS	2014	3.1	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.4**
H2O	2014	110.5	95.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,536.6**
OIL	2014	92.1	73.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,190.9**
DAY	2013	31.0	27.0	27.0	9.0	3.0	30.0	31.0	28.0	29.0	29.0	28.0	30.0	**611.0**
GAS	2013	1.1	2.8	2.0	0.6	0.3	3.2	3.5	3.6	2.8	2.4	2.0	1.9	**27.1**
H2O	2013	114.4	114.3	93.0	34.0	0.0	291.3	203.7	156.6	138.6	125.7	100.0	112.2	**4,331.0**
OIL	2013	95.9	96.9	93.4	29.5	13.9	186.5	184.9	150.6	136.0	119.9	98.8	95.0	**6,025.0**
DAY	2012	0.0	13.0	29.0	30.0	30.0	29.0	30.0	31.0	29.0	31.0	27.0	30.0	**309.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	**0.9**
H2O	2012	0.0	2.2	654.3	404.0	334.2	262.6	264.5	237.4	215.1	202.8	136.4	133.7	**2,847.2**
OIL	2012	0.0	634.4	1257.2	660.5	473.0	374.7	312.8	289.6	233.8	215.0	147.9	124.8	**4,723.7**

Licence ***8448*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.11-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**721.0**
														44.0

Manitoba Production
2010 To 2014

Licence ***8448*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.11-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	2.3	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	27.8	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,674.8**
OIL	2014	47.1	39.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,138.0**
DAY	2013	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**665.0**
GAS	2013	1.5	3.6	5.2	3.2	5.3	2.4	3.4	3.9	3.1	3.0	2.4	2.4	**39.4**
H2O	2013	39.3	41.5	39.2	38.5	41.1	43.2	45.1	40.3	31.8	26.6	23.7	28.6	**1,626.8**
OIL	2013	102.8	104.7	108.7	92.9	96.2	80.7	75.7	75.7	70.5	62.6	51.8	54.7	**5,051.1**
DAY	2012	0.0	11.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	27.0	30.0	**309.0**
H2O	2012	0.0	0.0	206.5	204.6	144.3	106.5	116.8	115.2	86.7	88.1	71.1	48.1	**1,187.9**
OIL	2012	0.0	521.5	1106.0	568.0	398.8	300.3	256.1	268.8	211.8	188.5	150.9	103.4	**4,074.1**

Licence ***8449*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***104.11-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**722.0**
GAS	2014	3.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
H2O	2014	71.0	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,108.8**
OIL	2014	100.9	94.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,216.0**
DAY	2013	31.0	27.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	29.0	27.0	30.0	**666.0**
GAS	2013	2.3	4.9	6.0	6.1	7.1	4.3	5.4	5.8	5.0	4.5	4.3	3.8	**64.1**
H2O	2013	141.7	114.4	96.4	104.5	126.6	125.5	120.6	104.1	95.4	90.7	73.5	71.4	**3,973.7**
OIL	2013	185.8	171.1	167.7	171.5	168.2	153.1	140.0	140.3	131.3	125.3	111.3	99.0	**7,020.6**
DAY	2012	0.0	14.0	29.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	27.0	30.0	**312.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	**4.6**
H2O	2012	0.0	6.5	490.4	396.2	326.2	273.1	343.7	215.4	209.3	171.5	126.4	150.2	**2,708.9**
OIL	2012	0.0	694.9	1257.2	706.8	544.7	455.4	399.5	349.9	272.7	247.0	178.3	149.6	**5,256.0**

Licence ***8450*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-20-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.0**
H2O	2014	703.4	558.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,015.8**
OIL	2014	272.7	176.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,442.8**
DAY	2013	31.0	28.0	28.0	16.0	16.0	18.0	24.0	31.0	23.0	27.0	26.0	28.0	**538.0**
H2O	2013	789.6	770.1	736.4	405.4	460.0	555.1	588.2	671.6	341.7	739.0	596.6	628.4	**13,754.4**
OIL	2013	338.5	251.4	274.6	135.1	68.7	59.3	132.1	147.4	10.1	176.9	164.9	167.8	**3,993.8**
DAY	2012	0.0	0.0	20.0	14.0	18.0	22.0	31.0	28.0	29.0	26.0	23.0	31.0	**242.0**
H2O	2012	0.0	0.0	229.4	426.1	535.1	640.4	826.0	776.5	785.2	778.4	628.0	847.2	**6,472.3**
OIL	2012	0.0	0.0	254.4	130.1	99.6	150.1	224.7	206.5	248.1	356.3	95.4	301.8	**2,067.0**

Licence ***8451*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8451*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-13-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2014	160.5	130.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,488.0**
OIL	2014	133.0	103.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,721.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	23.0	**655.0**
H2O	2013	290.1	245.7	261.5	238.6	229.5	214.9	211.0	205.8	195.0	196.7	187.4	140.3	**7,197.4**
OIL	2013	216.9	182.2	179.6	164.9	158.4	147.5	153.3	148.8	145.4	151.0	142.5	110.1	**4,485.2**
DAY	2012	0.0	1.0	27.0	30.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**299.0**
H2O	2012	0.0	0.0	342.8	524.6	547.9	551.4	557.1	558.6	423.2	402.5	367.4	305.4	**4,580.9**
OIL	2012	0.0	17.0	238.1	228.7	240.4	242.3	254.6	251.6	324.4	309.3	255.8	222.4	**2,584.6**

Licence ***8452*** Well Name ***T. Bird South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.5**
H2O	2014	188.8	152.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,877.1**
OIL	2014	33.5	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,298.0**
DAY	2013	31.0	28.0	31.0	30.0	30.5	29.0	27.0	11.0	29.0	30.0	30.0	31.0	**664.5**
H2O	2013	1773.2	1518.9	1549.5	1476.0	1533.1	1502.8	1436.8	269.3	446.0	486.1	400.0	239.2	**34,536.0**
OIL	2013	309.6	239.3	299.3	294.4	267.5	234.1	181.8	17.8	65.3	68.3	63.2	41.0	**6,237.0**
DAY	2012	0.0	27.0	29.0	29.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	29.0	**327.0**
H2O	2012	0.0	1608.5	2028.0	1990.0	2179.7	1925.5	2063.7	2092.0	1971.5	2116.9	1986.8	1942.5	**21,905.1**
OIL	2012	0.0	537.8	422.1	365.2	368.7	350.3	410.3	418.2	333.2	325.5	348.3	275.8	**4,155.4**

Licence ***8453*** Well Name ***Sinclair Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**710.0**
H2O	2014	81.8	88.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,107.4**
OIL	2014	90.3	89.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,785.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**654.0**
H2O	2013	142.6	127.0	135.4	121.9	129.1	114.9	107.1	82.7	84.9	85.5	84.2	89.3	**3,937.5**
OIL	2013	128.0	122.2	124.6	111.5	117.2	107.4	104.6	97.5	92.8	99.3	90.9	96.4	**3,605.1**
DAY	2012	0.0	1.0	23.0	29.0	31.0	29.0	30.0	30.0	26.0	31.0	30.0	31.0	**291.0**
H2O	2012	0.0	0.0	282.7	349.3	338.4	281.0	249.5	259.1	213.6	253.2	258.5	147.6	**2,632.9**
OIL	2012	0.0	35.6	182.4	243.3	276.7	261.9	236.4	243.1	204.0	254.0	242.7	132.6	**2,312.7**

Licence ***8454*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.0**
														1,209.3

Manitoba Production
2010 To 2014

Licence ***8454*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	56.9	48.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	99.7	85.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,625.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**695.0**
H2O	2013	17.5	16.4	19.5	19.2	18.6	39.7	55.9	51.7	44.5	40.7	45.5	21.7	**1,104.1**
OIL	2013	92.5	83.8	89.6	89.9	85.5	84.8	86.5	84.8	80.5	84.6	120.0	33.3	**2,440.0**
DAY	2012	1.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**334.0**
H2O	2012	21.9	86.7	68.4	56.5	55.0	55.4	57.0	58.9	67.7	68.8	65.7	51.2	**713.2**
OIL	2012	5.1	230.8	194.6	164.9	124.3	110.3	105.9	107.6	97.7	98.2	92.8	92.0	**1,424.2**

Licence ***8455*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-28-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,442.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,413.0**
DAY	2013	19.0	28.0	30.0	23.0	23.0	30.0	30.0	25.0	30.0	6.0	23.0	0.0	**544.0**
H2O	2013	85.8	165.5	97.0	47.9	44.6	85.6	70.1	56.9	57.9	3.5	116.7	0.0	**3,442.2**
OIL	2013	34.4	80.4	49.1	12.5	12.2	38.7	11.1	9.5	17.9	0.9	18.3	0.0	**1,413.0**
DAY	2012	0.0	0.0	24.0	27.0	28.0	25.0	31.0	31.0	30.0	20.0	30.0	31.0	**277.0**
H2O	2012	0.0	0.0	607.0	490.8	238.4	319.7	160.4	187.5	170.0	119.7	173.9	143.3	**2,610.7**
OIL	2012	0.0	0.0	248.1	152.5	187.3	147.3	118.5	60.4	48.3	58.1	35.3	72.2	**1,128.0**

Licence ***8456*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**700.0**
GAS	2014	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**44.0**
H2O	2014	253.0	214.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,980.7**
OIL	2014	85.8	72.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,661.9**
DAY	2013	31.0	27.0	30.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**644.0**
GAS	2013	1.2	3.7	4.8	4.3	5.0	2.8	3.7	3.5	3.0	2.4	2.4	2.2	**39.0**
H2O	2013	381.7	324.0	290.4	337.0	368.1	377.3	374.0	391.6	359.6	354.5	295.5	246.4	**10,512.8**
OIL	2013	197.1	173.5	205.4	181.0	176.6	152.9	139.9	128.7	113.6	106.7	91.4	88.2	**6,504.1**
DAY	2012	0.0	0.0	19.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	30.0	**289.0**
H2O	2012	0.0	0.0	299.3	1144.7	1059.8	795.1	686.9	574.7	529.9	513.3	369.0	440.0	**6,412.7**
OIL	2012	0.0	0.0	753.2	1101.1	715.4	494.3	400.0	375.9	278.4	254.0	198.6	178.2	**4,749.1**

Licence ***8457*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														693.0

Manitoba Production
2010 To 2014

Licence ***8457*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	2.2	2.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.6**
H2O	2014	88.1	66.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,515.1**
OIL	2014	94.6	74.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,381.6**
DAY	2013	31.0	27.0	30.0	30.0	30.0	30.0	31.0	29.0	29.0	29.0	28.0	30.0	**637.0**
GAS	2013	0.0	0.6	4.6	4.2	3.8	2.7	2.9	3.0	2.5	2.4	1.9	2.5	**31.1**
H2O	2013	173.0	166.9	111.9	120.6	138.7	138.3	137.8	126.6	132.2	152.8	127.2	99.5	**4,360.8**
OIL	2013	195.2	167.9	203.5	199.0	164.1	155.0	132.1	117.1	115.5	98.5	91.4	103.6	**6,212.3**
DAY	2012	0.0	0.0	19.0	29.0	28.0	28.0	31.0	30.0	30.0	31.0	27.0	30.0	**283.0**
H2O	2012	0.0	0.0	26.3	436.6	452.4	373.9	319.3	271.8	243.7	243.8	188.7	178.8	**2,735.3**
OIL	2012	0.0	0.0	682.7	896.8	690.3	526.9	393.5	323.2	293.3	267.6	212.8	182.3	**4,469.4**

Licence ***8458*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**696.0**
GAS	2014	2.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2014	90.9	75.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,039.5**
OIL	2014	63.1	56.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,409.3**
DAY	2013	31.0	27.0	31.0	30.0	30.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**642.0**
GAS	2013	0.6	2.3	2.7	3.3	2.5	2.2	2.6	2.9	2.1	2.0	1.8	2.1	**27.1**
H2O	2013	100.4	82.5	97.4	82.9	90.7	118.9	146.7	168.4	155.6	161.8	130.6	102.7	**3,873.6**
OIL	2013	137.2	86.1	126.8	99.7	87.5	87.5	93.5	84.3	69.9	61.9	56.4	68.8	**4,289.8**
DAY	2012	0.0	0.0	19.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	26.0	30.0	**286.0**
H2O	2012	0.0	0.0	22.1	494.2	372.6	304.3	262.9	218.2	179.3	284.4	144.8	152.2	**2,435.0**
OIL	2012	0.0	0.0	661.2	670.0	392.0	320.7	269.3	210.1	187.2	225.8	147.0	146.9	**3,230.2**

Licence ***8459*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-03-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**681.0**
H2O	2014	1644.3	1859.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,347.7**
OIL	2014	44.4	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,800.9**
DAY	2013	31.0	28.0	29.0	29.0	14.0	14.0	31.0	30.0	30.0	31.0	2.0	31.0	**622.0**
H2O	2013	1127.3	1010.7	1076.9	1015.3	574.7	1270.0	1251.8	1238.1	1338.7	1451.3	1405.4	1463.2	**25,843.7**
OIL	2013	438.4	378.4	309.7	375.8	88.7	224.1	286.2	253.6	254.9	234.3	210.0	200.4	**7,718.5**
DAY	2012	7.0	29.0	31.0	27.0	24.0	27.0	31.0	31.0	23.0	31.0	30.0	31.0	**322.0**
H2O	2012	0.0	878.6	1258.5	1084.8	993.8	1100.5	1062.5	1051.4	957.5	1042.2	1086.9	1103.6	**11,620.3**
OIL	2012	62.7	356.4	302.2	295.1	310.2	321.8	537.6	492.4	450.5	490.5	415.4	429.2	**4,464.0**

Licence ***8460*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8460*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-02-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.6**
H2O	2014	143.8	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,607.2**
OIL	2014	53.2	64.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,314.3**
DAY	2013	23.7	21.9	2.9	29.0	31.0	29.0	31.0	31.0	25.0	31.0	30.0	30.0	**586.6**
H2O	2013	232.4	194.1	79.9	239.6	205.0	182.2	181.0	170.8	75.3	152.2	107.8	118.2	**7,369.0**
OIL	2013	99.6	72.0	13.9	123.9	77.0	67.4	66.9	63.2	52.2	56.3	50.2	49.3	**3,197.0**
DAY	2012	0.0	22.5	29.0	20.8	24.0	29.8	31.0	18.0	24.0	24.0	24.0	24.0	**271.1**
H2O	2012	0.0	893.0	872.0	458.0	510.0	666.0	536.0	245.0	220.5	416.8	364.0	249.2	**5,430.5**
OIL	2012	0.0	289.3	433.7	190.6	196.8	336.5	219.4	188.5	144.5	165.5	133.5	106.8	**2,405.1**

Licence ***8461*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.3**
H2O	2014	166.4	94.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,060.4**
OIL	2014	128.7	127.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,764.8**
DAY	2013	24.9	24.7	30.8	30.0	31.0	30.0	25.3	25.5	28.0	31.0	28.0	29.7	**470.8**
H2O	2013	465.8	419.3	537.8	355.5	190.8	336.3	344.3	208.2	174.7	182.1	180.2	268.7	**6,799.6**
OIL	2013	354.0	308.7	346.7	197.8	160.8	278.9	308.2	223.1	191.9	145.6	140.0	175.2	**4,508.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	29.2	30.7	**131.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	351.4	887.3	631.5	683.8	581.9	**3,135.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	468.5	430.9	363.4	388.8	**1,677.6**

Licence ***8462*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**493.9**
H2O	2014	17.4	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,865.1**
OIL	2014	48.7	18.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,973.3**
DAY	2013	28.0	23.7	30.8	30.0	30.5	29.9	28.7	30.5	27.0	1.0	25.0	30.2	**438.4**
H2O	2013	35.1	70.9	100.1	109.2	93.6	59.6	70.3	74.4	117.8	5.1	89.4	87.4	**1,844.9**
OIL	2013	53.0	103.8	128.2	97.7	106.0	115.8	116.1	142.5	179.3	7.1	121.3	104.7	**1,905.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	20.2	30.9	**123.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.9	151.0	156.6	108.5	119.0	**932.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.9	123.5	158.7	141.1	188.0	**630.2**

Licence ***8463*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***106.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.5	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.8**

7,291.6

Manitoba Production
2010 To 2014

Licence ***8463*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***106.10-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	17.5	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	12.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,617.7**
DAY	2013	31.0	24.7	30.8	30.0	31.0	30.0	29.2	30.5	20.0	30.0	29.0	30.2	**478.3**
H2O	2013	642.6	490.3	628.8	513.3	386.7	396.9	338.7	197.4	74.6	118.2	100.4	27.9	**7,273.2**
OIL	2013	305.2	233.1	261.9	200.2	219.0	255.5	270.5	207.5	69.1	105.4	63.3	31.2	**3,601.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	31.0	29.2	30.7	**131.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	486.4	828.2	678.0	701.9	662.9	**3,357.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.2	332.6	361.0	313.2	305.4	**1,379.4**

Licence ***8464*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.10-24-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.5**
H2O	2014	15.9	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.2**
OIL	2014	10.9	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,298.1**
DAY	2013	31.0	24.7	30.8	30.0	13.0	29.9	27.5	29.0	30.0	30.0	30.0	30.0	**575.0**
H2O	2013	266.5	202.8	260.3	284.2	41.2	91.7	41.6	75.6	52.4	78.0	58.9	14.0	**3,718.5**
OIL	2013	218.9	137.3	154.2	117.5	29.3	71.5	60.9	110.1	37.1	42.4	33.7	10.7	**3,279.9**
DAY	2012	0.0	0.0	0.0	7.0	30.3	29.4	31.0	21.0	30.0	31.0	29.2	30.2	**239.1**
H2O	2012	0.0	0.0	0.0	134.6	381.3	313.8	285.4	142.6	247.8	219.6	258.8	267.4	**2,251.3**
OIL	2012	0.0	0.0	0.0	73.7	341.0	262.1	240.5	174.7	391.9	279.4	263.8	229.2	**2,256.3**

Licence ***8465*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-33-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**527.0**
H2O	2014	1075.8	809.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,050.9**
OIL	2014	56.6	41.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,752.6**
DAY	2013	31.0	28.0	22.0	11.0	14.0	18.0	20.0	30.0	22.0	29.0	30.0	31.0	**478.0**
H2O	2013	1450.6	1231.3	1287.7	508.9	1007.0	1256.3	1150.8	1453.4	980.8	1336.6	1178.1	1112.2	**26,165.4**
OIL	2013	79.8	51.3	137.2	38.2	31.0	33.3	78.0	53.7	51.7	56.5	48.1	58.6	**1,655.0**
DAY	2012	0.0	0.0	0.0	0.0	5.0	21.0	31.0	30.0	30.0	24.0	20.0	31.0	**192.0**
H2O	2012	0.0	0.0	0.0	0.0	19.9	1161.5	2172.1	2034.3	2076.6	1652.2	1397.4	1697.7	**12,211.7**
OIL	2012	0.0	0.0	0.0	0.0	42.6	158.5	218.7	176.9	119.4	86.6	55.7	79.2	**937.6**

Licence ***8467*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.3**
H2O	2014	43.1	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,073.9**
														5,211.7

Manitoba Production
2010 To 2014

Licence ***8467*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	53.7	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	28.5	22.1	30.8	29.8	28.8	30.0	29.9	31.0	**610.3**
H2O	2013	141.7	89.9	99.5	92.8	83.3	41.7	85.2	93.1	40.3	37.9	48.1	36.3	**3,981.6**
OIL	2013	146.3	74.8	141.1	144.8	133.0	81.5	75.2	61.3	74.1	76.3	63.9	51.1	**5,105.2**
DAY	2012	0.0	0.0	5.5	29.3	31.0	28.5	20.1	28.7	25.0	30.5	30.0	30.8	**259.4**
H2O	2012	0.0	0.0	70.6	220.4	414.6	422.4	298.9	588.6	491.3	162.9	188.4	233.7	**3,091.8**
OIL	2012	0.0	0.0	105.5	522.9	669.1	650.2	411.1	417.0	369.7	302.9	275.2	258.2	**3,981.8**

Licence ***8468*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-08-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**594.7**
H2O	2014	13.1	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.2**
OIL	2014	16.0	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,507.6**
DAY	2013	30.5	27.5	28.5	30.0	31.0	29.8	30.8	30.0	30.0	31.0	16.3	31.0	**535.7**
H2O	2013	79.7	70.5	78.1	45.1	38.2	35.6	31.8	22.8	14.6	14.8	7.9	15.1	**2,467.8**
OIL	2013	113.4	65.4	66.0	45.5	40.0	25.9	23.7	23.5	23.3	20.9	11.0	13.4	**2,479.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	7.9	31.0	31.0	28.2	31.0	29.8	30.4	**189.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	134.2	402.0	448.5	443.9	302.4	122.5	160.1	**2,013.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	49.5	490.1	419.2	381.0	304.7	187.8	175.6	**2,007.9**

Licence ***8469*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-08-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**678.0**
H2O	2014	48.2	94.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,963.1**
OIL	2014	181.3	195.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,151.2**
DAY	2013	30.0	28.0	31.0	30.0	30.0	28.0	31.0	31.0	30.0	31.0	2.0	31.0	**626.0**
H2O	2013	139.4	110.8	114.2	101.2	108.9	110.4	113.8	108.1	51.5	51.0	42.2	60.5	**4,820.7**
OIL	2013	396.5	359.6	382.3	338.6	310.1	270.4	278.5	264.5	264.4	316.5	239.2	227.7	**9,774.4**
DAY	2012	0.0	15.0	26.0	23.0	16.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**293.0**
H2O	2012	0.0	26.5	702.1	556.6	338.6	554.2	427.6	314.8	264.0	210.9	160.7	152.7	**3,708.7**
OIL	2012	0.0	286.8	709.2	597.2	470.6	827.7	723.8	601.7	512.8	504.2	457.3	434.8	**6,126.1**

Licence ***8471*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.8**
GAS	2014	10.6	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.7**
H2O	2014	22.1	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,469.8**
														2,928.5

Manitoba Production
2010 To 2014

Licence ***8471*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	37.2	34.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	8.0	4.0	29.0	31.0	30.0	30.8	29.0	30.0	31.0	30.0	31.0	**592.8**
GAS	2013	3.5	0.9	0.3	11.7	9.8	1.9	13.2	8.2	9.6	19.9	1.4	18.1	**101.9**
H2O	2013	66.5	15.7	34.2	160.8	97.4	80.7	58.7	53.7	52.0	41.7	35.0	22.2	**2,430.2**
OIL	2013	118.4	30.6	7.5	65.5	41.2	35.0	41.3	45.2	44.5	40.1	35.2	38.5	**2,856.4**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**278.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	**3.4**
H2O	2012	0.0	0.0	258.7	447.9	201.2	187.1	189.6	97.7	90.4	88.7	79.1	71.2	**1,711.6**
OIL	2012	0.0	0.0	181.8	540.1	307.2	252.6	287.2	173.6	162.0	143.8	133.9	131.2	**2,313.4**

Licence ***8472*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**683.6**
GAS	2014	11.8	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**243.8**
H2O	2014	15.9	18.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,878.8**
OIL	2014	51.6	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,170.4**
DAY	2013	31.0	24.0	23.0	30.0	28.0	30.0	30.8	31.0	30.0	31.0	26.8	31.0	**624.6**
GAS	2013	1.6	1.2	1.6	37.1	22.3	16.2	28.9	26.7	20.0	30.7	13.3	29.9	**231.1**
H2O	2013	44.3	37.4	38.8	41.9	26.9	21.1	27.5	29.1	19.7	23.8	27.5	31.5	**1,844.5**
OIL	2013	84.4	75.0	71.6	200.9	128.0	91.4	81.9	77.0	69.5	61.2	47.0	53.3	**3,064.3**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**278.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	**1.6**
H2O	2012	0.0	0.0	254.6	459.4	280.1	123.6	102.9	66.4	51.5	53.6	46.5	36.4	**1,475.0**
OIL	2012	0.0	0.0	214.7	453.1	435.5	211.8	162.4	127.4	108.6	125.1	107.6	76.9	**2,023.1**

Licence ***8473*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***105.14-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.6**
H2O	2014	55.9	170.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,406.6**
OIL	2014	12.8	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,747.5**
DAY	2013	30.5	24.5	13.0	0.0	30.0	28.3	29.7	31.0	28.5	31.0	30.0	30.2	**587.6**
H2O	2013	1223.1	409.6	105.8	0.0	761.3	640.5	424.6	268.4	254.7	150.5	79.2	93.6	**14,180.7**
OIL	2013	130.7	29.5	3.2	0.0	36.4	80.3	67.4	38.9	28.0	13.2	16.4	16.8	**1,720.3**
DAY	2012	0.0	0.0	21.4	30.0	31.0	28.5	30.1	31.0	18.3	30.7	29.1	30.8	**280.9**
H2O	2012	0.0	0.0	697.9	1194.4	1105.6	1218.8	1205.1	1109.2	791.2	961.1	724.9	761.2	**9,769.4**
OIL	2012	0.0	0.0	215.7	129.6	147.3	98.1	63.1	56.0	165.6	164.6	122.0	97.5	**1,259.5**

Licence ***8474*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8474*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,339.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,001.0**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	0.0	0.0	**584.0**
H2O	2013	219.8	183.2	197.8	215.3	181.5	192.0	185.1	183.9	126.3	84.7	0.0	0.0	**6,339.7**
OIL	2013	65.2	55.0	56.2	50.2	50.9	38.6	29.3	21.5	14.1	8.4	0.0	0.0	**2,001.0**
DAY	2012	0.0	0.0	20.0	30.0	31.0	30.0	30.0	31.0	18.0	31.0	30.0	31.0	**282.0**
H2O	2012	0.0	0.0	905.1	983.7	604.4	378.4	348.9	282.1	203.2	320.8	283.6	259.9	**4,570.1**
OIL	2012	0.0	0.0	236.2	410.9	274.3	134.7	149.5	130.1	59.5	74.7	72.5	69.2	**1,611.6**

Licence ***8475*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,506.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.0**
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	0.0	0.0	**591.0**
H2O	2013	654.5	592.3	586.2	586.1	525.7	579.9	578.7	567.6	62.4	510.2	518.2	0.0	**13,506.0**
OIL	2013	71.4	69.1	64.7	45.1	41.4	38.1	34.1	23.9	18.5	15.5	19.1	0.0	**2,090.0**
DAY	2012	0.0	0.0	17.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2012	0.0	0.0	704.5	1108.2	1017.7	664.4	678.0	622.5	694.5	786.3	745.9	722.2	**7,744.2**
OIL	2012	0.0	0.0	184.7	262.9	177.3	160.3	166.8	162.5	139.8	145.1	162.4	87.3	**1,649.1**

Licence ***8476*** Well Name ***Waskada Unit No. 15 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-04-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***15***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**590.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,005.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,229.4**
DAY	2013	31.0	28.0	30.0	30.0	29.0	29.0	30.0	31.0	30.0	31.0	0.0	0.0	**590.0**
H2O	2013	301.6	245.4	215.1	203.9	176.0	190.7	166.1	173.5	187.5	145.0	100.6	0.0	**8,005.7**
OIL	2013	102.6	74.0	68.2	62.6	69.3	60.9	66.1	61.1	47.4	52.7	35.2	0.0	**2,229.4**
DAY	2012	0.0	0.0	18.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2012	0.0	0.0	857.5	1228.8	1218.2	577.6	443.3	255.9	290.5	315.0	363.9	349.6	**5,900.3**
OIL	2012	0.0	0.0	133.0	206.6	210.1	153.8	177.3	147.7	135.3	112.2	128.6	124.7	**1,529.3**

Licence ***8477*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.7**
														3,181.2

Manitoba Production
2010 To 2014

Licence ***8477*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	130.2	126.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	101.2	96.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,585.7**
DAY	2013	31.0	24.8	29.8	30.0	30.9	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**597.6**
H2O	2013	86.7	49.2	58.6	81.5	97.0	99.1	140.9	129.6	124.4	120.8	126.2	164.2	**2,925.0**
OIL	2013	345.5	208.7	217.6	159.2	159.2	163.4	138.7	142.6	122.4	112.1	103.2	106.2	**6,388.2**
DAY	2012	0.0	0.0	0.0	8.0	18.1	29.4	31.0	31.0	29.9	31.0	29.5	31.0	**238.9**
H2O	2012	0.0	0.0	0.0	226.3	389.6	338.8	194.9	97.4	85.7	74.6	112.3	127.2	**1,646.8**
OIL	2012	0.0	0.0	0.0	166.3	632.0	1117.0	704.0	449.3	420.1	360.0	234.3	326.4	**4,409.4**

Licence ***8478*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-03-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**583.1**
H2O	2014	1050.0	1001.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31,038.2**
OIL	2014	14.8	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.6**
DAY	2013	31.0	17.8	17.0	21.8	30.9	29.9	29.5	31.0	30.0	9.0	23.0	28.8	**542.8**
H2O	2013	1490.9	882.2	990.0	1660.4	1499.5	1187.5	1427.6	1486.5	1416.8	416.0	1139.2	1798.2	**28,986.5**
OIL	2013	48.7	28.8	39.8	56.6	52.3	30.5	34.9	41.2	35.2	9.3	16.9	21.0	**1,106.8**
DAY	2012	0.0	0.0	0.0	0.0	29.8	29.4	31.0	31.0	29.9	31.0	30.0	31.0	**243.1**
H2O	2012	0.0	0.0	0.0	0.0	1916.4	2117.3	2112.0	1882.7	1927.1	1248.0	1123.3	1264.9	**13,591.7**
OIL	2012	0.0	0.0	0.0	0.0	36.0	40.3	107.2	135.5	164.1	136.0	33.1	39.4	**691.6**

Licence ***8479*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
H2O	2014	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.8**
OIL	2014	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,197.0**
DAY	2013	31.0	24.0	30.8	30.0	19.0	30.0	29.5	30.5	30.0	31.0	30.0	18.8	**607.0**
H2O	2013	50.2	30.9	40.9	44.6	29.3	33.0	33.7	32.4	32.5	30.3	22.9	17.1	**2,116.5**
OIL	2013	83.7	53.1	61.5	46.9	31.5	39.0	43.5	47.6	42.7	31.8	18.6	11.1	**3,193.7**
DAY	2012	0.0	0.0	2.7	28.0	31.0	29.4	30.3	30.0	30.0	31.0	30.0	30.0	**272.4**
H2O	2012	0.0	0.0	26.6	420.6	265.5	243.5	184.7	123.5	196.5	100.8	85.7	71.3	**1,718.7**
OIL	2012	0.0	0.0	79.6	622.4	528.1	312.8	263.2	197.8	267.6	178.4	125.0	107.8	**2,682.7**

Licence ***8480*** Well Name ***Virden Roselea Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.5**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
														10,426.9

Manitoba Production
2010 To 2014

Licence ***8480*** Well Name ***Virden Roselea Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-29-010-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	589.0	619.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	78.0	84.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.5**
DAY	2013	30.3	28.0	30.0	27.0	2.0	25.0	27.0	29.0	30.0	30.0	30.0	28.0	**542.5**
GAS	2013	4.8	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.3**
H2O	2013	486.4	486.5	543.3	499.9	32.9	454.5	437.3	493.7	631.4	739.9	664.9	600.2	**9,218.8**
OIL	2013	299.3	276.0	285.5	262.2	20.6	232.6	224.9	243.1	149.0	61.1	77.2	83.3	**4,598.7**
DAY	2012	0.0	0.0	0.0	28.0	30.3	29.3	0.3	25.0	29.8	29.7	28.3	25.5	**226.2**
GAS	2012	0.0	0.0	0.0	6.0	5.2	4.8	0.1	4.1	4.7	4.6	4.5	4.1	**38.1**
H2O	2012	0.0	0.0	0.0	558.8	388.5	0.0	5.1	408.4	512.7	430.5	443.0	400.9	**3,147.9**
OIL	2012	0.0	0.0	0.0	377.9	325.8	299.5	3.3	257.7	293.2	287.5	280.9	258.1	**2,383.9**

Licence ***8481*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-25-016-28W1.02*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	5.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**641.0**
H2O	2014	17.8	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,034.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,398.5**
DAY	2013	15.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	7.0	17.0	**628.0**
H2O	2013	33.7	66.5	80.8	87.2	84.5	93.2	87.4	362.4	505.3	652.4	138.8	66.7	**2,989.1**
OIL	2013	19.7	37.9	41.4	45.7	43.5	44.8	30.5	9.2	0.3	0.0	0.0	0.0	**1,398.5**
DAY	2012	0.0	14.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**318.0**
H2O	2012	0.0	75.2	65.4	57.5	49.8	56.1	64.4	67.8	73.7	75.9	73.8	70.6	**730.2**
OIL	2012	0.0	142.3	176.6	141.0	117.2	113.9	97.8	95.6	72.8	62.3	60.5	45.5	**1,125.5**

Licence ***8482*** Well Name ***Sinclair Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**708.0**
H2O	2014	123.8	105.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,789.6**
OIL	2014	186.7	163.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	29.0	31.0	30.0	30.0	31.0	30.0	31.0	**649.0**
H2O	2013	145.0	124.0	136.0	125.1	133.9	126.9	135.6	132.1	130.6	133.2	124.2	132.7	**3,560.5**
OIL	2013	155.9	168.7	191.3	181.4	188.3	175.2	186.4	178.4	170.3	186.4	185.7	193.4	**3,317.2**
DAY	2012	0.0	0.0	16.0	30.0	30.0	30.0	31.0	31.0	29.0	29.0	30.0	31.0	**287.0**
H2O	2012	0.0	0.0	149.7	276.5	242.4	225.0	158.7	190.7	191.9	186.9	199.0	160.4	**1,981.2**
OIL	2012	0.0	0.0	30.7	77.1	105.2	120.8	170.6	146.4	119.5	114.8	114.4	156.3	**1,155.8**

Licence ***8483*** Well Name ***Sinclair Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														473.0

Manitoba Production
2010 To 2014

Licence ***8483*** Well Name ***Sinclair Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,132.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.5**
WIN	2014	613.0	532.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,535.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	5.0	0.0	0.0	0.0	0.0	0.0	**473.0**
H2O	2013	101.8	94.8	102.5	94.1	99.2	91.9	13.8	0.0	0.0	0.0	0.0	0.0	**3,132.4**
OIL	2013	104.6	88.6	91.4	81.4	80.5	72.2	8.8	0.0	0.0	0.0	0.0	0.0	**1,563.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	565.0	599.0	601.0	622.0	**2,390.0**
DAY	2012	0.0	1.0	16.0	30.0	31.0	30.0	29.0	31.0	30.0	29.0	30.0	31.0	**288.0**
H2O	2012	0.0	0.0	169.1	326.0	324.2	306.6	248.9	292.9	298.8	194.7	202.8	170.3	**2,534.3**
OIL	2012	0.0	7.0	43.8	108.5	104.0	111.0	157.9	142.1	119.2	83.8	75.7	83.0	**1,036.0**

Licence ***8484*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-20-016-27W1.02*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.0**
H2O	2014	60.0	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,180.0**
OIL	2014	83.9	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,877.8**
DAY	2013	31.0	28.0	18.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	25.0	**659.0**
H2O	2013	88.6	82.6	55.8	88.5	71.5	59.8	68.8	71.1	94.3	86.5	76.2	64.6	**2,078.9**
OIL	2013	112.4	101.8	61.8	116.3	122.5	61.3	52.4	59.0	93.8	99.0	100.9	83.8	**2,736.3**
DAY	2012	0.0	21.0	28.0	29.0	31.0	30.0	31.0	31.0	21.0	30.0	30.0	31.0	**313.0**
H2O	2012	0.0	139.7	145.7	110.3	108.4	93.9	85.5	84.8	66.7	115.5	120.8	99.3	**1,170.6**
OIL	2012	0.0	150.3	203.8	169.8	160.0	143.1	142.2	155.3	96.5	157.9	159.7	132.7	**1,671.3**

Licence ***8486*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**550.1**
H2O	2014	208.0	132.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,373.4**
OIL	2014	60.1	34.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.9**
DAY	2013	9.0	21.3	29.0	29.1	31.0	29.9	17.7	0.0	0.0	22.0	30.0	30.8	**492.8**
H2O	2013	271.9	456.1	476.7	551.4	665.6	613.3	196.0	0.0	0.0	320.1	320.2	270.9	**10,033.1**
OIL	2013	63.2	152.3	159.0	133.1	189.4	186.6	36.2	0.0	0.0	130.8	108.6	70.3	**4,959.5**
DAY	2012	0.0	0.0	0.0	22.0	24.9	27.0	31.0	30.3	30.0	28.9	29.9	19.0	**243.0**
H2O	2012	0.0	0.0	0.0	529.0	592.7	576.3	605.7	753.2	798.5	839.3	749.9	446.3	**5,890.9**
OIL	2012	0.0	0.0	0.0	342.3	625.6	624.8	650.8	470.3	328.2	289.5	250.5	148.0	**3,730.0**

Licence ***8487*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8487*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-24-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**646.0**
H2O	2014	248.7	248.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,986.2**
OIL	2014	103.7	103.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,785.4**
DAY	2013	31.0	28.0	30.0	30.0	29.0	29.0	31.0	31.0	15.0	24.0	21.0	31.0	**590.0**
H2O	2013	520.1	477.6	446.6	450.3	384.6	340.2	353.7	336.8	169.8	294.7	242.9	310.5	**12,489.4**
OIL	2013	180.2	165.4	156.8	154.7	142.7	133.9	144.3	128.7	65.4	68.8	67.5	103.6	**4,577.8**
DAY	2012	0.0	1.0	9.0	30.0	26.0	19.0	23.0	31.0	30.0	31.0	29.0	31.0	**260.0**
H2O	2012	0.0	25.0	381.8	1282.5	1078.5	797.2	1069.2	1050.6	752.8	640.6	531.6	551.8	**8,161.6**
OIL	2012	0.0	10.5	163.0	551.3	460.3	286.6	324.6	388.2	285.8	221.0	185.3	189.2	**3,065.8**

Licence ***8488*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-30-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.0**
H2O	2014	24.5	21.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.2**
OIL	2014	142.2	127.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,646.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**689.0**
H2O	2013	35.2	31.9	37.9	42.6	44.5	46.5	53.7	49.6	42.0	38.6	29.7	24.8	**1,015.1**
OIL	2013	173.0	156.5	166.7	158.1	144.5	145.4	148.0	145.0	132.7	140.0	139.4	139.4	**4,376.4**
DAY	2012	1.0	18.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**324.0**
H2O	2012	28.0	32.2	43.4	30.4	31.1	58.1	45.5	39.5	44.6	61.5	63.2	60.6	**538.1**
OIL	2012	21.0	181.8	308.6	289.4	272.0	224.4	230.9	253.4	226.6	207.9	187.1	184.6	**2,587.7**

Licence ***8489*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-25-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**584.0**
H2O	2014	65.5	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,421.8**
OIL	2014	13.8	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.8**
DAY	2013	31.0	28.0	31.0	29.0	30.0	30.0	29.0	31.0	30.0	31.0	30.0	24.0	**526.0**
H2O	2013	399.2	281.8	240.3	240.7	238.1	224.8	199.4	212.7	118.5	113.5	102.1	80.6	**5,307.3**
OIL	2013	127.8	115.9	104.3	67.7	53.8	48.8	39.2	42.3	24.2	22.0	19.5	15.2	**1,441.9**
DAY	2012	0.0	0.0	1.0	0.0	0.0	2.0	31.0	29.0	30.0	27.0	29.0	23.0	**172.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	44.8	543.1	501.2	526.2	467.8	440.0	332.5	**2,855.6**
OIL	2012	0.0	0.0	22.0	0.0	0.0	1.7	159.8	129.2	135.8	120.7	102.2	89.8	**761.2**

Licence ***8490*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**

10,331.4

Manitoba Production
2010 To 2014

Licence ***8490*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-12-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	227.4	192.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	22.5	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.2**
DAY	2013	31.0	28.0	30.0	19.0	0.0	0.0	22.0	31.0	30.0	5.0	30.0	29.0	**472.0**
H2O	2013	475.1	379.1	377.2	221.3	0.0	0.0	372.9	370.4	336.5	67.7	370.8	247.3	**9,911.9**
OIL	2013	35.8	28.5	42.1	7.7	0.0	0.0	35.9	45.9	19.4	2.3	22.7	24.4	**788.7**
DAY	2012	0.0	0.0	0.0	0.0	16.0	23.0	30.0	29.0	29.0	29.0	30.0	31.0	**217.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	790.2	1373.6	1383.3	1165.2	796.6	643.0	541.7	**6,693.6**
OIL	2012	0.0	0.0	0.0	0.0	19.2	60.4	103.4	104.2	87.7	59.9	48.4	40.8	**524.0**

Licence ***8496*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.4**
H2O	2014	1007.7	615.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,008.1**
OIL	2014	16.6	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,929.7**
DAY	2013	30.3	12.3	21.7	27.0	11.3	0.4	28.2	30.2	21.0	9.0	9.0	27.8	**433.4**
H2O	2013	1991.2	565.9	1300.7	1772.1	263.6	24.1	991.9	972.9	524.5	212.7	199.7	1011.7	**20,384.6**
OIL	2013	83.0	36.2	203.8	185.1	10.5	0.1	53.7	51.8	10.7	3.6	1.6	12.8	**1,908.1**
DAY	2012	0.0	0.0	0.8	4.2	22.9	27.8	24.3	30.3	30.0	26.9	7.0	31.0	**205.2**
H2O	2012	0.0	0.0	64.8	1031.9	1280.1	1146.7	999.2	1239.1	1358.1	1384.7	421.1	1627.9	**10,553.6**
OIL	2012	0.0	0.0	1.3	110.8	184.7	216.7	167.8	131.5	166.5	195.4	13.0	67.5	**1,255.2**

Licence ***8497*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-14-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.9**
DAY	2013	31.0	28.0	31.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**231.7**
H2O	2013	57.2	42.9	28.9	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**773.1**
OIL	2013	0.0	0.0	10.5	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69.9**
DAY	2012	0.0	0.0	9.6	0.0	12.8	28.5	0.1	0.0	2.1	31.0	27.6	29.0	**140.7**
H2O	2012	0.0	0.0	57.1	0.0	79.4	182.6	1.6	0.0	45.8	116.8	85.0	75.5	**643.8**
OIL	2012	0.0	0.0	21.1	0.0	6.0	9.6	0.2	0.0	2.3	6.1	9.8	3.6	**58.7**

Licence ***8498*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.10-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**543.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,920.7**
														2,633.2

Manitoba Production
2010 To 2014

Licence ***8498*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.10-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	18.0	28.0	28.0	30.0	30.0	30.0	30.0	25.0	30.0	31.0	27.0	0.0	**543.0**
H2O	2013	104.1	141.6	204.1	256.9	238.9	52.7	96.9	108.2	61.7	394.3	210.7	0.0	**4,920.7**
OIL	2013	67.0	48.5	81.5	134.3	131.0	39.2	124.6	70.6	153.5	193.3	155.7	0.0	**2,633.2**
DAY	2012	0.0	0.0	4.0	25.0	3.0	30.0	31.0	31.0	30.0	24.0	27.0	31.0	**236.0**
H2O	2012	0.0	0.0	202.1	269.7	54.4	644.5	390.6	335.0	399.2	327.5	251.4	176.2	**3,050.6**
OIL	2012	0.0	0.0	79.5	126.2	24.5	169.9	167.4	251.4	146.7	195.9	148.3	124.2	**1,434.0**

Licence ***8499*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-20-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,411.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
DAY	2012	0.0	0.0	12.0	30.0	19.0	30.0	31.0	31.0	30.0	6.0	0.0	0.0	**189.0**
H2O	2012	0.0	0.0	332.3	476.1	932.4	732.2	364.1	277.5	267.9	28.5	0.0	0.0	**3,411.0**
OIL	2012	0.0	0.0	44.3	8.6	90.0	91.4	59.9	46.7	15.6	6.5	0.0	0.0	**363.0**

Licence ***8500*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-21-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
H2O	2014	198.0	171.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,936.9**
OIL	2014	48.3	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**632.0**
H2O	2013	409.6	341.4	346.2	296.7	284.0	267.7	279.2	264.3	237.4	241.4	211.5	206.7	**9,567.2**
OIL	2013	55.6	59.6	79.7	62.9	67.1	59.0	63.3	58.1	50.3	53.7	48.7	50.6	**2,979.5**
DAY	2012	0.0	0.0	25.0	18.0	23.0	30.0	31.0	30.0	30.0	22.0	30.0	31.0	**270.0**
H2O	2012	0.0	0.0	773.2	440.6	680.0	951.6	780.5	617.2	577.9	326.4	503.3	530.4	**6,181.1**
OIL	2012	0.0	0.0	375.5	270.0	330.7	331.5	274.3	193.9	165.5	89.6	118.9	121.0	**2,270.9**

Licence ***8502*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
														230.0

Manitoba Production
2010 To 2014

Licence ***8502*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-30-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.9**
DAY	2012	0.0	1.0	18.0	24.0	27.0	20.0	30.0	29.0	25.0	31.0	20.0	5.0	**230.0**
H2O	2012	0.0	0.0	150.8	120.1	52.5	18.0	13.4	11.9	11.0	9.5	8.5	1.4	**397.1**
OIL	2012	0.0	0.5	5.2	4.4	1.0	0.4	0.2	0.3	0.3	0.3	0.2	0.1	**12.9**

Licence ***8504*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**691.0**
GAS	2014	9.3	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**302.7**
H2O	2014	27.6	33.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,011.8**
OIL	2014	115.3	99.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,950.7**
DAY	2013	30.0	28.0	19.0	30.0	31.0	22.0	31.0	31.0	29.0	31.0	30.0	31.0	**633.0**
GAS	2013	5.6	5.0	2.9	14.5	5.8	6.3	5.9	12.5	18.0	12.1	34.4	33.7	**286.3**
H2O	2013	148.5	83.6	70.9	127.4	101.9	76.9	135.5	102.6	59.6	54.7	81.0	82.4	**3,950.7**
OIL	2013	153.9	117.6	81.2	142.2	125.7	79.1	116.8	125.9	123.4	157.5	163.9	167.2	**6,735.5**
DAY	2012	0.0	0.0	23.0	30.0	29.0	29.0	30.0	29.0	30.0	30.0	29.0	31.0	**290.0**
GAS	2012	0.0	0.0	7.8	0.0	17.8	23.5	20.3	20.7	15.3	10.1	8.8	5.3	**129.6**
H2O	2012	0.0	0.0	3.0	144.2	468.8	548.2	250.8	451.0	344.6	265.4	186.0	163.7	**2,825.7**
OIL	2012	0.0	0.0	827.7	647.7	856.2	760.4	662.9	419.2	349.0	280.3	206.1	171.6	**5,181.1**

Licence ***8505*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**224.0**
GAS	2014	9.7	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.3**
H2O	2014	1431.0	1320.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,785.1**
OIL	2014	105.7	37.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,112.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	19.0	28.0	29.0	29.0	30.0	31.0	**166.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	1716.7	1307.3	1179.4	1212.8	1229.7	1387.5	**8,033.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	7.1	237.8	199.3	202.5	180.3	142.8	**969.8**

Licence ***8506*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
GAS	2014	10.7	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18.2**
H2O	2014	98.5	89.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,934.3**
														1,337.0

Manitoba Production
2010 To 2014

Licence ***8506*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	107.4	85.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	24.0	31.0	30.0	31.0	**169.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	951.4	1574.3	606.2	276.8	176.7	161.0	**3,746.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	55.7	64.6	324.9	361.6	183.3	154.3	**1,144.4**

Licence ***8507*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.0**
H2O	2014	75.4	59.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,827.1**
OIL	2014	113.4	99.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,078.8**
DAY	2013	31.0	26.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**653.0**
H2O	2013	128.3	91.8	110.6	92.6	88.9	80.8	81.1	81.3	78.5	78.8	74.6	74.5	**3,692.7**
OIL	2013	143.8	108.8	127.9	94.9	103.3	103.5	105.0	110.8	103.9	108.1	106.0	112.6	**3,866.2**
DAY	2012	0.0	0.0	20.0	30.0	31.0	30.0	31.0	30.0	29.0	31.0	28.0	31.0	**291.0**
H2O	2012	0.0	0.0	320.1	433.6	427.0	370.2	253.5	212.9	185.2	165.3	129.5	133.6	**2,630.9**
OIL	2012	0.0	0.0	231.4	343.7	354.8	333.2	333.5	264.7	207.4	169.7	144.0	155.2	**2,537.6**

Licence ***8508*** Well Name ***Tundra et al Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.07-22-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**651.0**
H2O	2014	267.0	227.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,954.4**
OIL	2014	65.4	55.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,147.1**
DAY	2013	31.0	28.0	30.0	30.0	29.0	20.0	16.0	31.0	30.0	31.0	23.0	30.0	**592.0**
H2O	2013	595.2	534.4	525.5	496.3	492.7	359.3	285.5	413.1	326.5	296.5	213.2	289.8	**12,459.5**
OIL	2013	187.3	168.3	149.0	124.9	108.6	58.5	42.9	92.9	81.9	72.5	51.4	63.8	**4,026.1**
DAY	2012	0.0	1.0	4.0	22.0	30.0	30.0	25.0	31.0	30.0	31.0	29.0	30.0	**263.0**
H2O	2012	0.0	57.0	127.7	713.5	972.2	923.1	768.3	954.3	857.8	793.0	715.6	749.0	**7,631.5**
OIL	2012	0.0	15.5	67.9	285.7	413.8	384.8	307.7	340.7	291.1	255.3	228.0	233.6	**2,824.1**

Licence ***8509*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.03-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.0**
H2O	2014	296.9	269.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,038.5**
OIL	2014	106.7	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,629.7**
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	30.0	31.0	**481.0**
H2O	2013	850.6	707.2	677.9	548.7	495.0	449.8	430.9	383.9	347.5	319.5	304.8	281.7	**10,471.7**
OIL	2013	316.8	278.5	239.4	167.6	148.1	133.2	127.4	146.2	142.2	139.0	132.2	123.5	**3,443.1**
														122.0

Manitoba Production
2010 To 2014

Licence ***8509*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.03-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	31.0	27.0	30.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.8	1211.6	1241.7	998.1	1079.0	**4,674.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.0	368.6	346.5	281.9	319.0	**1,349.0**

Licence ***8510*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-05-003-21W1.02*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.14-05-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL B*** Field Code ***6*** Pool Code ***52B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**712.0**
H2O	2014	3023.0	2721.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**69,245.6**
OIL	2014	29.5	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**837.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	15.0	31.0	28.0	30.0	30.0	31.0	**653.0**
H2O	2013	3127.3	2812.3	3159.9	3035.9	3085.4	3012.2	1410.6	3052.0	2730.1	2949.0	3002.4	3112.4	**63,501.2**
OIL	2013	31.8	29.1	41.7	43.4	35.7	33.7	15.3	32.4	28.6	29.9	30.1	30.7	**781.9**
DAY	2012	0.0	7.0	31.0	30.0	28.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**307.0**
H2O	2012	0.0	542.5	2735.4	2652.2	2429.4	2670.1	2816.0	3122.9	2750.0	3140.2	3038.6	3114.4	**29,011.7**
OIL	2012	0.0	12.5	60.6	30.9	30.1	32.6	36.5	33.9	36.5	44.2	43.1	38.6	**399.5**

Licence ***8513*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**684.0**
H2O	2014	153.6	111.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,316.0**
OIL	2014	133.8	102.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,877.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**631.0**
H2O	2013	266.3	206.3	159.2	123.9	191.0	250.0	237.2	214.7	195.6	189.0	172.0	161.5	**7,050.6**
OIL	2013	248.0	211.1	239.8	210.0	221.6	182.1	186.8	175.2	154.7	155.0	141.9	140.4	**6,640.5**
DAY	2012	0.0	1.0	22.0	15.0	19.0	28.0	30.0	30.0	30.0	31.0	30.0	31.0	**267.0**
H2O	2012	0.0	0.0	417.6	235.2	368.4	572.9	570.1	566.4	565.5	505.1	431.2	451.5	**4,683.9**
OIL	2012	0.0	28.0	472.4	312.9	445.4	494.5	557.5	511.0	457.4	400.0	343.9	350.9	**4,373.9**

Manitoba Production
2010 To 2014

Licence ***8514*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**693.1**
GAS	2014	3.8	2.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**207.2**
H2O	2014	101.3	78.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,388.8**
OIL	2014	74.8	98.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,853.4**
DAY	2013	31.0	28.0	31.0	30.0	30.3	30.0	30.8	31.0	30.0	31.0	30.0	31.0	**634.1**
GAS	2013	11.4	2.7	0.0	45.2	35.7	9.4	19.5	24.7	21.1	6.1	0.0	16.5	**200.8**
H2O	2013	251.1	172.1	172.1	135.0	81.2	69.1	91.1	141.7	140.9	128.5	106.7	117.5	**4,209.1**
OIL	2013	361.9	255.1	252.6	244.4	160.0	140.8	149.3	142.6	103.1	101.1	106.1	100.1	**6,680.6**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	23.0	**270.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	**8.5**
H2O	2012	0.0	0.0	350.0	309.6	302.1	272.9	257.2	213.0	214.8	280.6	230.5	171.4	**2,602.1**
OIL	2012	0.0	0.0	420.5	615.4	670.2	529.4	487.7	456.7	422.4	342.1	346.5	272.6	**4,563.5**

Licence ***8515*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.0**
GAS	2014	10.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.3**
H2O	2014	36.0	34.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,037.6**
OIL	2014	86.8	86.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,482.7**
DAY	2013	31.0	28.0	31.0	16.0	8.0	30.0	31.0	31.0	30.0	25.0	30.0	31.0	**422.0**
H2O	2013	165.2	63.5	59.0	27.5	18.1	44.5	31.6	20.5	24.7	19.1	33.5	36.3	**966.8**
OIL	2013	438.2	159.3	161.1	83.1	46.3	126.1	115.1	95.0	100.6	81.7	113.4	104.3	**4,309.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	23.0	29.0	31.0	**100.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.3	0.0	186.8	228.2	**423.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	590.9	762.3	782.0	550.3	**2,685.5**

Licence ***8516*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.0**
GAS	2014	1.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.1**
H2O	2014	44.1	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,738.3**
OIL	2014	48.9	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,971.6**
DAY	2013	31.0	28.0	31.0	16.0	8.0	30.0	30.0	31.0	30.0	25.0	30.0	31.0	**419.0**
H2O	2013	239.3	81.3	67.2	37.3	34.8	42.2	38.0	37.3	38.0	27.9	32.4	44.3	**1,654.1**
OIL	2013	246.1	102.0	111.7	54.1	33.1	60.0	47.5	41.6	57.6	52.9	63.0	48.9	**2,876.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	23.0	27.0	31.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	253.0	407.7	264.9	**934.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.9	620.6	543.0	361.7	**1,958.2**

Manitoba Production
2010 To 2014

Licence ***8517*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**475.0**
GAS	2014	0.6	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.6**
H2O	2014	54.5	48.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,934.2**
OIL	2014	30.6	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.2**
DAY	2013	29.0	28.0	31.0	16.0	8.0	30.0	30.0	28.0	30.0	24.0	30.0	31.0	**417.0**
H2O	2013	123.6	105.0	93.5	62.7	34.3	101.2	101.5	77.2	72.7	69.9	65.7	59.6	**1,831.7**
OIL	2013	139.4	60.5	31.5	28.9	17.1	46.0	51.4	62.6	55.4	20.2	41.2	35.9	**1,834.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	27.0	29.0	31.0	**102.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.4	438.9	240.2	177.3	**864.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	375.0	457.8	225.1	186.9	**1,244.8**

Licence ***8520*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-08-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**222.0**
H2O	2014	138.0	107.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,521.7**
OIL	2014	72.2	52.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**898.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	29.0	31.0	30.0	31.0	**163.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	15.9	429.7	267.3	229.8	170.8	162.7	**1,276.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	152.0	189.9	138.4	113.2	103.3	77.0	**773.8**

Licence ***8521*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
GAS	2014	13.6	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.9**
H2O	2014	736.8	740.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,562.4**
OIL	2014	220.4	219.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,187.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	27.0	30.0	30.0	**175.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	726.4	1000.6	814.0	769.3	927.6	847.4	**5,085.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	592.1	653.2	420.7	368.0	429.5	284.3	**2,747.8**

Licence ***8522*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
GAS	2014	69.8	44.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**113.9**
H2O	2014	836.4	737.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,662.2**
OIL	2014	537.2	356.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,227.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	28.0	30.0	30.0	27.0	30.0	31.0	**176.0**
														5,088.2

Manitoba Production
2010 To 2014

Licence ***8522*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	955.5	957.9	787.4	715.0	815.8	856.6	
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	1366.1	977.2	536.2	406.8	530.2	517.1	**4,333.6**

Licence ***8523*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.0**
GAS	2014	26.0	39.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.0**
H2O	2014	91.0	129.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**854.6**
OIL	2014	346.4	427.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,446.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	30.0	26.0	24.0	31.0	**168.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.8	235.2	85.1	82.4	90.0	131.4	**633.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	723.9	574.7	349.6	282.7	283.0	458.6	**2,672.5**

Licence ***8525*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**697.6**
GAS	2014	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.9**
H2O	2014	67.5	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,969.5**
OIL	2014	56.0	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,745.3**
DAY	2013	29.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	30.0	31.0	29.8	31.0	**638.6**
GAS	2013	8.9	4.3	0.0	0.0	2.6	3.3	32.8	27.7	18.8	28.2	5.6	0.0	**141.1**
H2O	2013	147.3	129.6	95.2	82.4	63.2	54.2	54.5	50.5	58.3	58.2	48.5	49.4	**2,856.2**
OIL	2013	198.8	173.1	140.8	105.9	81.7	68.8	83.4	88.0	76.6	78.2	74.0	75.8	**5,614.2**
DAY	2012	0.0	0.0	31.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	29.0	**276.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.9	**8.9**
H2O	2012	0.0	0.0	437.0	333.2	219.7	139.5	154.5	225.0	172.1	102.4	85.1	96.4	**1,964.9**
OIL	2012	0.0	0.0	286.1	563.3	709.7	647.2	727.9	453.1	355.3	231.9	192.1	202.5	**4,369.1**

Licence ***8526*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**610.0**
H2O	2014	21.3	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.4**
OIL	2014	5.7	7.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,216.9**
DAY	2013	19.0	16.0	28.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	27.0	18.0	**583.0**
H2O	2013	31.4	39.2	32.6	29.4	30.0	23.9	17.5	18.8	18.3	22.5	18.6	19.4	**1,586.0**
OIL	2013	20.0	25.1	25.6	18.6	12.2	15.9	17.3	12.5	9.1	7.9	13.0	8.4	**1,203.9**
DAY	2012	0.0	0.0	26.0	12.0	16.0	30.0	31.0	30.0	30.0	30.0	30.0	27.0	**262.0**
														1,284.4

Manitoba Production
2010 To 2014

Licence ***8526*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	263.1	146.7	203.1	182.9	127.4	100.3	84.1	68.5	58.2	50.1	
OIL	2012	0.0	0.0	375.4	118.2	106.1	122.0	79.0	62.9	45.7	42.0	35.7	31.3	**1,018.3**

Licence ***8527*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**595.0**
H2O	2014	15.9	7.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,471.4**
OIL	2014	47.5	33.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,696.0**
DAY	2013	4.0	22.0	27.0	16.0	27.0	29.0	31.0	31.0	30.0	31.0	29.0	22.0	**555.0**
H2O	2013	9.4	169.8	232.3	70.1	72.2	55.9	38.7	41.6	37.0	21.9	22.8	12.1	**2,448.1**
OIL	2013	36.2	149.1	292.3	106.3	223.1	147.3	112.6	96.0	82.2	79.7	61.8	58.9	**5,615.3**
DAY	2012	0.0	1.0	25.0	15.0	18.0	26.0	31.0	26.0	29.0	29.0	29.0	27.0	**256.0**
H2O	2012	0.0	4.0	157.4	226.6	228.3	313.4	244.6	159.7	118.3	97.2	71.2	43.6	**1,664.3**
OIL	2012	0.0	3.4	701.3	389.1	522.4	666.9	574.7	383.2	307.7	250.1	203.3	167.7	**4,169.8**

Licence ***8533*** Well Name ***CPEC South Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.03-11-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2013	0.0	28.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**227.0**
H2O	2013	0.0	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.8**
OIL	2013	0.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.0**
DAY	2012	0.0	0.0	18.0	25.0	31.0	29.0	30.0	31.0	30.0	3.0	0.0	0.0	**197.0**
H2O	2012	0.0	0.0	68.1	44.7	38.3	29.1	27.2	27.9	25.5	3.5	0.0	0.0	**264.3**
OIL	2012	0.0	0.0	3.1	3.1	2.9	2.2	2.1	2.1	0.5	0.1	0.0	0.0	**16.1**

Licence ***8534*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521.0**
H2O	2014	90.6	214.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.0**
OIL	2014	65.4	150.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,365.8**
DAY	2013	31.0	18.7	30.8	30.0	0.0	25.9	29.7	31.0	30.0	31.0	30.0	30.8	**463.9**
H2O	2013	116.2	69.4	40.9	40.5	0.0	51.8	73.8	55.1	82.0	90.2	72.4	74.2	**2,696.8**
OIL	2013	72.2	48.9	31.1	41.3	0.0	51.1	71.1	41.9	68.4	67.9	52.9	42.0	**2,150.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	30.0	31.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.0	632.6	431.5	275.5	113.7	**1,930.3**
														1,561.2

Manitoba Production
2010 To 2014

Licence ***8534*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	415.3	549.5	356.4	168.5	71.5	

Licence ***8535*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,177.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,681.7**
DAY	2013	31.0	24.7	30.8	30.0	30.1	29.4	29.7	10.3	0.0	0.0	0.0	0.0	**358.4**
H2O	2013	194.8	85.8	116.6	67.9	70.5	69.2	58.2	14.1	0.0	0.0	0.0	0.0	**2,177.6**
OIL	2013	133.8	55.6	61.8	61.0	64.8	69.7	52.7	15.4	0.0	0.0	0.0	0.0	**1,681.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	31.0	29.4	31.0	**142.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.5	330.4	344.8	200.7	241.1	**1,500.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	321.5	237.2	274.8	163.5	169.9	**1,166.9**

Licence ***8536*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.9	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**630.9**
GAS	2014	1.2	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.0**
H2O	2014	71.7	67.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,005.5**
OIL	2014	59.5	61.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,890.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.3	30.9	31.0	30.0	30.5	29.3	26.0	**574.0**
GAS	2013	26.9	25.8	37.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	**94.3**
H2O	2013	61.8	43.8	51.4	40.7	42.1	43.8	47.2	59.5	51.5	59.7	64.6	61.6	**2,866.0**
OIL	2013	123.5	114.2	125.9	119.8	121.4	105.4	105.7	94.3	85.0	83.1	67.0	45.2	**3,769.7**
DAY	2012	0.0	0.0	0.0	0.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	30.0	**216.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	249.4	432.3	444.9	330.4	243.6	265.5	137.6	134.6	**2,238.3**
OIL	2012	0.0	0.0	0.0	0.0	405.3	372.5	390.2	447.7	350.9	277.4	182.8	152.4	**2,579.2**

Licence ***8537*** Well Name ***Sinclair Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.0**
H2O	2014	157.7	127.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,942.1**
OIL	2014	260.1	227.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,898.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2013	187.2	140.0	166.3	179.0	165.1	174.8	184.2	166.5	144.9	138.5	144.9	160.5	**2,657.3**
OIL	2013	276.3	273.4	281.1	222.4	240.6	227.9	223.8	243.3	259.2	269.7	253.3	257.9	**3,410.4**
														76.0

Manitoba Production
2010 To 2014

Licence ***8537*** Well Name ***Sinclair Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.6	316.6	210.2	**705.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.3	130.0	221.2	**381.5**

Licence ***8538*** Well Name ***Sinclair Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.0**
H2O	2014	90.3	79.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,156.4**
OIL	2014	215.7	178.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,042.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2013	155.2	123.6	145.2	133.2	131.2	127.4	151.2	108.2	82.8	88.0	90.3	96.5	**1,986.2**
OIL	2013	202.1	201.8	209.7	185.3	183.7	170.2	161.8	194.1	212.5	218.0	209.8	215.5	**2,648.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.1	209.0	199.3	**553.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.4	119.3	144.3	**284.0**

Licence ***8539*** Well Name ***Sinclair Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.08-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.0**
H2O	2014	87.9	70.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.3**
OIL	2014	129.8	111.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,606.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2013	169.1	142.6	152.0	110.5	79.6	69.7	73.9	70.2	83.4	85.7	86.2	89.9	**1,894.5**
OIL	2013	267.6	245.4	186.8	191.9	161.0	143.4	142.8	145.3	132.3	130.3	122.1	126.4	**2,366.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.6	300.2	195.9	**681.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	125.8	237.1	**370.7**

Licence ***8540*** Well Name ***Sinclair Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.08-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.0**
H2O	2014	71.3	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.6**
OIL	2014	169.2	140.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,833.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	**438.0**
H2O	2013	144.8	96.4	118.3	111.9	81.3	79.6	103.4	79.1	65.6	73.4	74.6	71.4	**1,623.8**
OIL	2013	213.6	227.5	235.5	177.4	178.2	160.8	164.2	174.8	177.6	176.0	163.7	158.2	**2,523.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
														524.0

Manitoba Production
2010 To 2014

Licence ***8540*** Well Name ***Sinclair Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.08-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.2	194.7	168.1	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.1	132.9	175.9	**315.9**

Licence ***8544*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
GAS	2014	36.6	33.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.0**
H2O	2014	63.8	43.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.9**
OIL	2014	183.4	143.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,251.3**
DAY	2013	0.0	0.0	6.0	30.0	30.0	30.0	31.0	31.0	30.0	24.0	30.0	30.0	**272.0**
H2O	2013	0.0	0.0	18.1	89.0	198.0	94.5	89.4	61.8	41.4	144.5	107.3	69.8	**913.8**
OIL	2013	0.0	0.0	141.7	711.0	347.4	62.0	62.9	44.0	24.0	207.1	171.1	153.3	**1,924.5**

Licence ***8545*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.0**
GAS	2014	5.3	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.9**
H2O	2014	13.9	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**980.2**
OIL	2014	48.3	51.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,633.3**
DAY	2013	0.0	0.0	6.0	24.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**273.0**
H2O	2013	0.0	0.0	4.4	232.8	180.7	239.2	102.0	89.2	40.3	25.8	20.9	18.0	**953.3**
OIL	2013	0.0	0.0	107.3	403.7	254.1	215.3	108.0	130.8	110.5	81.7	65.3	56.6	**1,533.3**

Licence ***8546*** Well Name ***Tundra East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-10-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**734.0**
H2O	2014	10.4	10.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.1**
OIL	2014	248.6	218.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,208.3**
DAY	2013	30.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**675.0**
H2O	2013	28.3	41.0	42.0	30.0	27.2	24.3	20.2	16.9	8.1	8.0	7.2	8.9	**547.0**
OIL	2013	325.7	291.6	404.5	348.5	292.7	266.2	273.5	270.2	261.4	260.1	236.0	239.6	**9,741.4**
DAY	2012	0.0	14.0	31.0	30.0	31.0	30.0	31.0	28.0	29.0	30.0	30.0	29.0	**313.0**
H2O	2012	0.0	28.7	19.8	22.6	21.2	21.0	22.1	19.2	24.3	36.4	35.9	33.7	**284.9**
OIL	2012	0.0	401.0	970.5	945.4	762.6	589.8	515.7	488.8	455.0	393.0	386.5	363.1	**6,271.4**

Licence ***8547*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***8547*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**682.8**
H2O	2014	29.1	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,529.8**
OIL	2014	23.4	36.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,231.4**
DAY	2013	30.1	25.3	31.0	29.5	31.0	29.7	30.8	29.8	29.7	31.0	28.9	30.7	**623.8**
H2O	2013	304.7	200.0	223.6	134.7	116.0	157.0	158.4	144.9	146.7	132.0	106.0	95.2	**6,455.8**
OIL	2013	162.7	115.3	141.6	88.2	63.3	110.3	115.8	109.9	107.9	113.1	106.5	103.8	**4,171.5**
DAY	2012	0.0	0.0	10.0	30.0	30.2	27.8	26.2	29.4	29.5	31.0	21.2	31.0	**266.3**
H2O	2012	0.0	0.0	232.4	636.6	691.1	613.6	473.7	531.8	453.4	382.4	186.6	335.0	**4,536.6**
OIL	2012	0.0	0.0	42.4	424.1	456.3	414.2	373.4	306.4	244.4	237.7	144.9	189.3	**2,833.1**

Licence ***8548*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.16-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**690.7**
H2O	2014	81.9	80.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,830.3**
OIL	2014	105.0	90.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,903.3**
DAY	2013	30.7	28.0	31.0	29.5	31.0	29.4	30.8	22.5	30.0	31.0	28.9	30.7	**631.7**
H2O	2013	186.4	115.4	119.9	104.2	112.0	88.8	77.4	35.2	36.6	54.5	56.6	52.1	**3,668.4**
OIL	2013	214.7	147.0	142.6	81.4	88.9	75.0	76.8	67.6	125.3	126.1	105.9	106.1	**5,708.2**
DAY	2012	0.0	0.0	12.0	30.0	30.2	28.6	26.2	30.5	29.5	31.0	29.2	31.0	**278.2**
H2O	2012	0.0	0.0	200.4	389.1	371.1	324.2	209.7	288.9	292.9	239.2	160.3	153.5	**2,629.3**
OIL	2012	0.0	0.0	207.8	802.7	785.6	729.3	395.2	384.5	354.4	296.6	181.2	213.5	**4,350.8**

Licence ***8549*** Well Name ***Waskada Unit No. 14 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***14***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.6**
H2O	2014	62.7	153.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,044.2**
OIL	2014	40.8	119.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,046.0**
DAY	2013	31.0	24.7	30.8	30.0	30.1	29.9	29.7	31.0	30.0	30.0	30.0	30.8	**502.3**
H2O	2013	297.8	177.7	230.5	246.9	35.2	44.0	25.6	10.4	22.4	26.3	32.7	19.8	**2,827.8**
OIL	2013	175.9	110.5	116.2	83.2	39.9	44.0	34.1	10.5	31.6	29.7	36.6	18.3	**1,886.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	29.3	31.0	**144.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.2	500.7	210.3	259.6	314.7	**1,658.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	286.0	294.3	205.1	183.4	186.7	**1,155.5**

Licence ***8550*** Well Name ***CPEC South Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**218.0**
														814.0

Manitoba Production
2010 To 2014

Licence ***8550*** Well Name ***CPEC South Kirkella Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.16-11-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**
DAY	2013	0.0	28.0	1.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	**218.0**
H2O	2013	0.0	125.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**814.0**
OIL	2013	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**104.6**
DAY	2012	0.0	0.0	19.0	24.0	31.0	23.0	31.0	31.0	26.0	3.0	0.0	0.0	**188.0**
H2O	2012	0.0	0.0	99.9	109.9	135.2	88.7	88.1	80.8	78.4	7.1	0.0	0.0	**688.1**
OIL	2012	0.0	0.0	2.8	13.6	15.0	9.9	9.7	9.0	40.5	0.2	0.0	0.0	**100.7**

Licence ***8551*** Well Name ***Waskada Unit No. 5 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-03-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***5***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.8**
H2O	2014	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,287.7**
OIL	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,847.7**
DAY	2013	31.0	24.0	30.8	30.0	31.0	30.0	24.3	31.0	17.0	27.0	30.0	18.8	**587.8**
H2O	2013	141.5	97.9	129.3	141.2	151.2	33.9	12.7	11.9	6.6	31.6	34.0	26.5	**3,282.1**
OIL	2013	153.7	92.7	129.9	98.9	108.3	20.4	5.5	5.4	2.6	11.6	12.1	7.4	**3,845.9**
DAY	2012	0.0	0.0	2.7	29.2	31.0	29.4	29.8	31.0	17.8	31.0	30.0	31.0	**262.9**
H2O	2012	0.0	0.0	60.9	487.7	343.0	328.8	284.0	164.1	74.2	223.3	278.6	219.2	**2,463.8**
OIL	2012	0.0	0.0	60.2	493.7	570.4	544.0	468.7	291.6	148.1	226.7	220.6	173.4	**3,197.4**

Licence ***8552*** Well Name ***Fort Calgary Willen Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-06-014-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,209.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.5**
DAY	2012	0.0	0.0	0.0	0.0	3.0	30.0	31.0	31.0	30.0	17.0	0.0	0.0	**142.0**
H2O	2012	0.0	0.0	0.0	0.0	229.4	759.4	479.2	374.5	255.9	111.4	0.0	0.0	**2,209.8**
OIL	2012	0.0	0.0	0.0	0.0	5.7	36.5	14.8	4.5	3.1	7.9	0.0	0.0	**72.5**

UWI ***100.05-06-014-28W1.03*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***8552*** Well Name ***Fort Calgary Willen Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-06-014-28W1.03*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***8553*** Well Name ***Tundra East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-10-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**732.0**
H2O	2014	11.2	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**647.2**
OIL	2014	291.4	263.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,726.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**673.0**
H2O	2013	33.4	29.7	33.0	28.5	28.1	27.1	21.9	18.4	14.6	12.4	11.0	11.2	**624.8**
OIL	2013	413.0	365.9	389.7	378.1	374.8	361.1	379.7	384.2	360.2	342.9	305.5	310.4	**11,171.5**
DAY	2012	0.0	4.0	29.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**308.0**
H2O	2012	0.0	53.1	32.4	40.7	24.0	21.3	24.0	23.7	29.2	37.1	35.2	34.8	**355.5**
OIL	2012	0.0	171.9	1272.7	912.5	771.5	658.5	604.8	570.2	506.2	473.8	434.0	429.9	**6,806.0**

Licence ***8554*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-12-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.0**
H2O	2014	600.0	529.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,346.6**
OIL	2014	25.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,092.4**
DAY	2013	31.0	28.0	30.0	17.0	10.0	29.0	26.0	31.0	28.0	31.0	30.0	31.0	**570.0**
H2O	2013	982.4	815.2	777.5	493.3	446.8	1064.4	717.8	743.8	637.5	628.9	587.9	553.1	**18,217.6**
OIL	2013	52.2	34.0	32.4	20.6	7.4	44.4	29.9	34.3	26.6	26.1	11.2	14.6	**1,045.4**
DAY	2012	0.0	0.0	13.0	13.0	21.0	28.0	31.0	25.0	30.0	26.0	30.0	31.0	**248.0**
H2O	2012	0.0	0.0	183.0	581.8	920.5	1292.5	856.5	1068.3	1401.9	1177.0	1228.9	1058.6	**9,769.0**
OIL	2012	0.0	0.0	55.5	21.1	94.3	104.2	57.5	64.4	73.9	78.6	94.1	68.1	**711.7**

Licence ***8555*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**702.0**
H2O	2014	134.9	103.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,239.0**
OIL	2014	63.1	49.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,916.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**646.0**
H2O	2013	223.0	186.0	193.1	176.5	148.4	144.7	178.2	170.9	156.4	157.0	142.9	143.4	**6,000.8**
														2,803.8

Manitoba Production
2010 To 2014

Licence ***8555*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	146.2	125.4	119.8	112.1	112.7	94.7	97.7	81.1	72.0	71.6	63.1	62.1	
DAY	2012	0.0	0.0	21.0	30.0	31.0	28.0	22.0	30.0	28.0	31.0	30.0	31.0	**282.0**
H2O	2012	0.0	0.0	353.4	560.5	629.1	475.5	374.6	404.2	314.3	325.7	283.9	259.1	**3,980.3**
OIL	2012	0.0	0.0	86.3	159.7	209.5	258.5	154.8	201.1	153.5	145.6	127.1	149.2	**1,645.3**

Licence ***8556*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.0**
GAS	2014	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.8**
H2O	2014	288.2	230.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,283.8**
OIL	2014	54.0	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,559.8**
DAY	2013	23.0	28.0	31.0	27.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**603.0**
H2O	2013	769.0	716.2	780.3	567.3	610.5	465.2	383.0	349.7	338.0	329.3	307.1	294.6	**14,765.6**
OIL	2013	83.3	126.0	134.1	94.2	115.5	90.1	82.4	94.5	82.1	70.3	59.8	59.9	**2,463.9**
DAY	2012	0.0	1.0	19.0	30.0	31.0	20.0	23.0	31.0	24.0	10.0	29.0	31.0	**249.0**
H2O	2012	0.0	0.0	631.4	1029.8	1188.2	762.2	953.4	1263.1	798.8	287.7	922.9	1017.9	**8,855.4**
OIL	2012	0.0	8.0	88.8	184.6	213.0	131.3	138.2	208.8	147.4	46.4	96.1	109.1	**1,371.7**

Licence ***8557*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.0**
H2O	2014	243.0	172.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,163.0**
OIL	2014	139.0	89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,311.3**
DAY	2013	31.0	28.0	31.0	30.0	26.0	0.0	0.0	17.0	26.0	30.0	30.0	31.0	**451.0**
H2O	2013	402.5	319.4	320.3	289.3	238.6	0.0	0.0	184.9	336.8	333.4	310.1	263.9	**6,747.1**
OIL	2013	232.3	199.7	216.7	199.9	164.6	0.0	0.0	121.4	192.7	191.6	179.0	149.8	**4,082.6**
DAY	2012	0.0	1.0	0.0	0.0	0.0	0.0	26.0	24.0	30.0	30.0	29.0	31.0	**171.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	747.7	754.0	722.4	543.3	515.8	464.7	**3,747.9**
OIL	2012	0.0	10.5	0.0	0.0	0.0	0.0	470.5	434.5	488.6	368.7	218.0	244.1	**2,234.9**

Licence ***8558*** Well Name ***CPEC Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-011-28W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay KK*** Field Code ***99*** Pool Code ***62KK*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.3**
DAY	2013	29.0	28.0	30.0	15.0	1.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	**364.0**
H2O	2013	193.4	178.5	214.1	95.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.7**
														511.3

Manitoba Production
2010 To 2014

Licence ***8558*** Well Name ***CPEC Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-011-28W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay KK*** Field Code ***99*** Pool Code ***62KK*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	8.2	7.9	6.8	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2012	0.0	0.0	0.0	25.0	22.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**260.0**
H2O	2012	0.0	0.0	0.0	257.5	240.3	243.7	242.9	235.9	200.1	224.0	199.4	211.9	**2,055.7**
OIL	2012	0.0	0.0	0.0	153.0	183.7	45.1	34.0	26.4	22.4	8.6	6.1	6.6	**485.9**

Licence ***8559*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.06-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.0**
H2O	2014	177.3	144.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,227.5**
OIL	2014	57.7	44.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,161.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**595.0**
H2O	2013	715.0	593.8	593.5	492.4	452.2	396.4	394.2	377.0	340.3	326.3	305.5	302.1	**12,905.6**
OIL	2013	221.8	218.5	207.8	177.2	173.7	150.8	144.3	130.3	102.7	101.8	98.7	103.6	**4,059.0**
DAY	2012	0.0	0.0	17.0	30.0	31.0	10.0	5.0	31.0	29.0	31.0	23.0	25.0	**232.0**
H2O	2012	0.0	0.0	572.6	686.1	1159.5	412.3	216.7	1242.0	1140.1	915.1	607.2	665.3	**7,616.9**
OIL	2012	0.0	0.0	30.1	285.1	238.7	72.8	36.4	364.9	342.4	447.1	220.4	189.9	**2,227.8**

Licence ***8561*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-009-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.0**
H2O	2014	4172.6	3755.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74,500.3**
OIL	2014	86.8	79.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,053.2**
DAY	2013	14.0	28.0	31.0	29.0	30.0	25.0	18.0	21.0	29.0	29.0	30.0	31.0	**560.0**
H2O	2013	1398.0	3334.2	4064.4	3935.4	4148.0	3445.4	2491.6	2786.5	3932.7	3957.4	4111.7	4267.4	**66,572.4**
OIL	2013	28.5	57.7	92.5	87.2	92.6	72.2	52.1	51.1	86.2	85.9	88.2	89.0	**1,886.8**
DAY	2012	0.0	1.0	22.0	1.0	16.0	23.0	31.0	31.0	28.0	31.0	30.0	31.0	**245.0**
H2O	2012	0.0	65.4	2036.8	26.0	1605.3	2282.6	3192.7	2949.6	2927.0	3221.5	3161.3	3231.5	**24,699.7**
OIL	2012	0.0	12.6	223.0	2.4	120.3	105.4	133.3	103.9	84.0	81.1	64.1	73.5	**1,003.6**

UWI ***100.09-12-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***8561*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-12-009-25W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.09-12-009-25W1.03*** Field Name ***Virden*** Pool Name ***Lodgepole D*** Field Code ***5*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***8562*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**540.0**
H2O	2014	25.1	55.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,940.8**
OIL	2014	82.2	73.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,220.0**
DAY	2013	31.0	24.7	30.8	30.0	30.1	11.1	25.7	31.0	30.0	31.0	30.0	28.8	**482.9**
H2O	2013	752.0	608.8	781.0	569.9	264.0	92.5	189.3	34.4	90.8	62.3	52.0	30.6	**6,860.2**
OIL	2013	629.2	467.0	524.5	457.6	506.7	198.1	432.8	84.4	264.8	201.1	105.7	65.8	**7,064.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	30.0	31.0	29.8	30.0	**148.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	665.2	680.0	547.0	684.1	756.3	**3,332.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	523.0	644.2	707.1	671.8	580.2	**3,126.3**

Licence ***8563*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.16-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**418.9**
H2O	2014	6951.9	5464.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63,441.7**
OIL	2014	123.2	87.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,529.0**
DAY	2013	22.0	0.0	5.8	29.2	24.3	0.0	23.0	30.3	29.0	29.0	29.0	29.4	**363.8**
H2O	2013	1372.4	0.0	1222.3	6445.4	3523.8	0.0	2837.5	2925.5	5457.8	5946.7	6432.5	8379.3	**51,025.5**
OIL	2013	2.3	0.0	58.8	452.2	112.6	0.0	22.4	133.8	140.8	164.3	132.7	84.7	**1,318.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	21.9	29.9	31.0	**112.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1821.7	1114.9	1804.1	1741.6	**6,482.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	3.9	2.2	6.6	**13.5**

Licence ***8564*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***8564*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.16-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**521.0**
H2O	2014	146.6	101.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,694.5**
OIL	2014	82.9	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,482.8**
DAY	2013	31.0	24.7	30.8	30.0	30.1	11.1	22.3	29.0	25.3	31.0	29.0	28.8	**468.9**
H2O	2013	1056.1	778.6	998.7	598.0	226.6	159.7	323.4	312.7	198.5	241.2	227.4	170.9	**9,446.8**
OIL	2013	217.9	145.5	163.5	100.0	61.7	15.8	34.9	31.3	17.7	20.4	30.4	80.7	**2,368.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	29.8	31.0	**145.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	430.1	691.5	934.4	1034.4	1064.6	**4,155.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.1	332.9	273.5	285.9	220.9	**1,448.3**

Licence ***8565*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	24.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.7**
H2O	2014	72.4	77.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,170.4**
OIL	2014	61.5	24.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.1**
DAY	2013	24.8	24.7	13.0	2.0	27.1	30.0	20.7	31.0	30.0	31.0	30.0	30.8	**405.4**
H2O	2013	131.0	92.9	50.3	4.5	55.1	102.5	79.6	73.2	103.7	107.1	75.3	91.4	**2,020.8**
OIL	2013	131.4	98.4	46.6	0.0	51.0	84.6	64.9	72.5	91.0	91.7	68.6	68.3	**1,431.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	30.0	31.0	19.8	19.0	**110.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.8	444.8	265.7	140.3	95.6	**1,054.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.8	237.7	176.3	83.6	61.6	**562.0**

Licence ***8566*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***105.09-32-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.5**
H2O	2014	122.8	93.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,701.2**
OIL	2014	88.8	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,193.3**
DAY	2013	30.2	22.0	30.8	30.0	30.1	5.0	25.7	31.0	30.0	31.0	30.0	30.8	**471.9**
H2O	2013	250.2	104.0	149.9	72.5	73.9	74.9	212.6	29.7	85.9	64.7	88.4	150.9	**4,484.8**
OIL	2013	175.2	64.8	81.8	63.7	38.4	23.4	87.8	37.8	91.6	66.5	79.1	94.5	**4,013.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	30.0	31.0	29.3	31.0	**145.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	841.9	913.7	589.0	455.6	327.0	**3,127.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	869.6	940.6	603.0	456.3	239.4	**3,108.9**

Licence ***8567*** Well Name ***Fort Calgary Willen Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-01-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**

8,483.7

Manitoba Production
2010 To 2014

Licence ***8567*** Well Name ***Fort Calgary Willen Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.09-01-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.6**
DAY	2013	31.0	28.0	31.0	29.0	21.0	28.0	0.0	7.0	27.0	4.0	30.0	0.0	**423.0**
H2O	2013	832.1	733.3	805.5	778.7	574.1	678.5	0.0	67.8	645.9	94.1	1528.2	0.0	**8,483.7**
OIL	2013	17.4	31.0	50.7	51.6	20.0	56.4	0.0	2.5	4.9	1.3	0.0	0.0	**1,623.6**
DAY	2012	0.0	0.0	0.0	0.0	13.0	30.0	31.0	25.0	30.0	31.0	8.0	19.0	**187.0**
H2O	2012	0.0	0.0	0.0	0.0	119.9	244.0	119.2	117.4	151.7	148.7	41.7	802.9	**1,745.5**
OIL	2012	0.0	0.0	0.0	0.0	124.2	309.5	266.8	163.6	200.3	161.8	16.2	145.4	**1,387.8**

Licence ***8568*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-21-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**178.0**
GAS	2014	23.6	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.0**
H2O	2014	110.7	77.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**624.4**
OIL	2014	279.5	216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,722.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	27.0	30.0	27.0	30.0	**121.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	0.0	204.0	110.3	117.1	**436.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.2	868.6	551.3	316.5	315.3	**2,226.9**

Licence ***8569*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.03-15-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**680.0**
H2O	2014	61.7	55.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,084.9**
OIL	2014	104.2	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,623.9**
DAY	2013	31.0	28.0	31.0	30.0	12.0	28.0	31.0	31.0	30.0	31.0	30.0	25.0	**622.0**
H2O	2013	125.7	176.9	66.2	107.6	70.6	147.5	128.8	122.2	67.4	59.7	37.2	62.6	**6,968.0**
OIL	2013	197.1	64.5	265.0	183.2	53.2	111.3	97.1	92.3	128.0	128.5	143.1	96.2	**4,426.8**
DAY	2012	0.0	0.0	20.0	30.0	24.0	27.0	31.0	31.0	30.0	31.0	30.0	30.0	**284.0**
H2O	2012	0.0	0.0	763.5	829.6	591.8	401.8	318.3	284.6	230.0	2111.0	139.0	126.0	**5,795.6**
OIL	2012	0.0	0.0	223.0	480.4	293.4	362.4	329.9	290.5	230.4	210.9	231.7	214.7	**2,867.3**

Licence ***8570*** Well Name ***Fort Calgary East Manson Prov. DIR SWD*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***100.03-32-013-28W1.00*** Field Name ***Manson*** Pool Name ***Lodgepole*** Field Code ***17*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**125,677.7**
WIN	2013	8203.0	7681.0	8506.0	8122.6	7872.0	9635.0	8615.0	8969.2	7633.0	4023.0	3200.0	0.0	**125,677.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	5190.5	5924.4	7991.0	8557.0	7882.0	7673.0	**43,217.9**

Licence ***8571*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8571*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**701.0**
H2O	2014	237.4	199.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,582.4**
OIL	2014	69.1	53.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,797.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**642.0**
H2O	2013	405.0	337.3	353.6	363.4	326.2	307.7	318.3	324.3	300.9	275.4	259.4	244.5	**9,145.4**
OIL	2013	196.5	174.0	147.5	120.5	125.5	117.1	114.8	108.5	95.3	88.6	80.8	75.5	**2,675.0**
DAY	2012	0.0	0.0	10.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	27.0	31.0	**281.0**
H2O	2012	0.0	0.0	239.8	710.6	665.4	555.7	582.4	616.2	572.2	522.4	410.3	454.4	**5,329.4**
OIL	2012	0.0	0.0	16.0	31.9	69.5	139.0	150.4	149.5	151.5	182.6	157.2	182.8	**1,230.4**

Licence ***8572*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.12-16-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**661.0**
H2O	2014	135.1	119.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,345.3**
OIL	2014	24.9	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,631.8**
DAY	2013	31.0	28.0	31.0	29.0	29.0	22.0	7.0	25.0	30.0	31.0	30.0	31.0	**602.0**
H2O	2013	400.1	271.8	240.2	206.3	203.6	149.1	22.4	186.8	194.8	189.9	172.7	145.2	**8,090.4**
OIL	2013	106.9	78.7	64.9	59.9	40.0	29.2	4.8	41.9	43.8	42.7	37.3	24.8	**2,584.4**
DAY	2012	0.0	0.0	18.0	22.0	24.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**278.0**
H2O	2012	0.0	0.0	444.8	476.2	560.6	634.4	621.3	594.8	577.3	679.6	630.9	487.6	**5,707.5**
OIL	2012	0.0	0.0	114.2	214.8	186.9	246.8	208.9	229.8	198.8	238.8	221.6	148.9	**2,009.5**

Licence ***8573*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-34-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.0**
H2O	2014	518.2	430.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,127.6**
OIL	2014	69.2	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,724.2**
DAY	2013	29.0	28.0	31.0	28.0	29.0	30.0	31.0	31.0	30.0	31.0	26.0	30.0	**517.0**
H2O	2013	814.8	615.7	583.2	465.7	449.3	450.0	460.7	446.1	403.6	382.2	306.8	476.6	**12,179.4**
OIL	2013	141.6	116.9	145.4	141.9	147.6	122.8	106.2	78.1	90.8	86.9	71.3	89.1	**2,607.5**
DAY	2012	0.0	0.0	0.0	0.0	1.0	0.0	11.0	31.0	30.0	30.0	29.0	31.0	**163.0**
H2O	2012	0.0	0.0	0.0	0.0	110.0	0.0	459.2	1357.6	1236.4	1159.3	1032.7	969.5	**6,324.7**
OIL	2012	0.0	0.0	0.0	0.0	5.0	0.0	65.3	289.4	253.1	237.2	215.3	203.6	**1,268.9**

Licence ***8574*** Well Name ***Elcano North Hargrave*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-012-27W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole P*** Field Code ***99*** Pool Code ***59P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**251.6**

56,874.8

Manitoba Production
2010 To 2014

Licence ***8574*** Well Name ***Elcano North Hargrave*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-012-27W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole P*** Field Code ***99*** Pool Code ***59P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.3**
DAY	2013	19.4	23.1	23.2	0.0	0.0	0.0	0.0	0.0	0.0	6.0	9.1	17.8	**251.6**
H2O	2013	3712.3	4880.3	1593.9	0.0	0.0	0.0	0.0	0.0	0.0	1532.3	2391.2	3284.2	**56,874.8**
OIL	2013	61.8	75.1	18.4	0.0	0.0	0.0	0.0	0.0	0.0	14.1	25.9	49.0	**752.3**
DAY	2012	0.0	0.0	0.0	0.0	8.5	22.3	20.9	21.6	23.2	20.1	24.0	12.4	**153.0**
H2O	2012	0.0	0.0	0.0	0.0	44.9	4639.1	1206.5	8962.0	8835.9	6789.2	4915.5	4087.5	**39,480.6**
OIL	2012	0.0	0.0	0.0	0.0	3.9	69.3	94.5	86.9	88.9	63.8	67.3	33.4	**508.0**

Licence ***8576*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.4**
GAS	2014	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10.1**
H2O	2014	145.0	130.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,234.8**
OIL	2014	26.8	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,095.7**
DAY	2013	31.0	24.0	31.0	30.0	30.8	28.8	7.0	30.0	29.9	31.0	28.7	29.2	**517.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	3.2	5.3	**8.7**
H2O	2013	428.3	321.8	227.1	66.6	68.3	63.2	15.7	63.5	123.6	136.7	174.4	177.5	**4,959.0**
OIL	2013	282.5	232.1	152.2	45.0	45.3	42.6	10.0	41.7	129.8	149.0	40.8	40.5	**4,047.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**186.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	324.7	461.2	540.8	503.4	379.7	408.2	474.3	**3,092.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	302.2	417.9	524.5	496.4	337.5	370.8	387.1	**2,836.4**

Licence ***8577*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**549.6**
H2O	2014	220.6	193.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,361.2**
OIL	2014	59.8	49.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,094.9**
DAY	2013	29.1	24.1	30.8	30.0	31.0	28.8	29.5	31.0	30.0	31.0	30.0	30.8	**492.3**
H2O	2013	625.2	500.0	666.0	556.0	367.7	375.3	368.6	231.7	176.0	62.1	84.0	248.7	**7,947.2**
OIL	2013	1024.3	749.4	786.3	511.1	334.8	329.3	234.5	210.7	83.1	84.2	75.5	88.7	**8,985.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	29.4	31.0	29.2	30.3	**136.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.1	932.4	912.3	860.5	673.6	**3,685.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	682.2	931.3	866.2	890.2	1103.4	**4,473.3**

Licence ***8578*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8578*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2014	451.7	406.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,858.3**
OIL	2014	77.8	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,553.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	23.0	17.0	31.0	30.0	29.0	30.0	31.0	**395.0**
H2O	2013	714.6	745.0	831.0	751.7	638.0	402.3	263.1	497.5	488.0	434.3	440.3	459.9	**8,000.4**
OIL	2013	222.0	234.4	262.9	230.8	227.7	175.4	119.4	215.5	146.0	67.8	73.2	77.2	**2,405.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	31.0	**54.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.0	547.0	726.7	**1,334.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	122.4	228.3	**352.7**

Licence ***8579*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-34-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**705.0**
H2O	2014	156.9	124.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,174.2**
OIL	2014	120.2	98.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,464.8**
DAY	2013	31.0	28.0	31.0	30.0	30.0	28.0	30.0	31.0	30.0	30.0	30.0	30.0	**646.0**
H2O	2013	302.1	265.8	283.4	222.7	217.3	197.1	208.8	200.7	187.6	174.0	169.9	161.7	**7,893.0**
OIL	2013	223.9	182.3	180.6	160.6	166.0	144.7	147.0	144.7	131.7	129.4	127.0	124.5	**4,245.7**
DAY	2012	0.0	0.0	16.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	26.0	31.0	**287.0**
H2O	2012	0.0	0.0	550.8	999.6	799.9	607.8	587.9	481.1	389.2	290.9	270.8	323.9	**5,301.9**
OIL	2012	0.0	0.0	79.5	112.7	198.2	260.6	293.8	335.4	321.2	336.5	214.0	231.4	**2,383.3**

Licence ***8581*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2014	246.9	196.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,406.3**
OIL	2014	67.1	46.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.2**
DAY	2013	22.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	27.0	21.0	17.0	27.0	**402.0**
H2O	2013	863.0	1032.5	1076.0	800.2	711.7	572.7	466.3	444.9	352.2	244.4	180.6	258.9	**9,962.9**
OIL	2013	135.5	188.7	213.4	191.3	182.1	164.4	130.1	116.4	91.2	62.2	46.8	71.4	**2,087.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	31.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	573.5	1187.7	1198.3	**2,959.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	77.6	209.0	200.1	**493.5**

Licence ***8582*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
														0.8

Manitoba Production
2010 To 2014

Licence ***8582*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	0.0	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	290.7	260.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,257.6**
OIL	2014	120.8	114.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,957.8**
DAY	2013	22.0	28.0	31.0	30.0	29.0	29.0	31.0	29.0	28.0	30.0	30.0	31.0	**425.0**
H2O	2013	608.1	786.6	831.9	716.4	594.2	519.9	551.4	480.5	403.1	393.5	364.0	321.4	**8,706.2**
OIL	2013	409.2	433.9	463.1	368.8	332.0	291.8	294.9	245.8	192.8	187.1	141.9	126.3	**4,722.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	31.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	542.4	790.9	801.9	**2,135.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	103.2	535.3	575.5	**1,234.8**

Licence ***8583*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**619.0**
H2O	2014	96.3	92.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,754.6**
OIL	2014	164.8	153.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,473.7**
DAY	2013	31.0	28.0	27.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**562.0**
H2O	2013	203.3	130.2	138.4	169.1	126.5	117.9	126.2	124.3	116.4	111.0	103.2	106.1	**2,565.4**
OIL	2013	241.3	219.0	191.7	206.9	199.6	184.9	194.1	182.2	171.6	185.3	166.9	172.4	**3,155.2**
DAY	2012	0.0	0.0	1.0	0.0	0.0	17.0	31.0	31.0	30.0	31.0	30.0	31.0	**202.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	123.3	9.8	9.5	184.6	216.0	227.7	221.9	**992.8**
OIL	2012	0.0	0.0	15.6	0.0	0.0	46.8	6.6	6.3	139.4	203.1	203.9	217.6	**839.3**

Licence ***8584*** Well Name ***Elcano North Hargrave SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-34-012-27W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole*** Field Code ***99*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***8585*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**662.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.7**
H2O	2014	27.9	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,306.4**
OIL	2014	26.2	24.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.2**
DAY	2013	31.0	24.0	31.0	30.0	31.0	30.0	27.9	31.0	30.0	29.3	29.8	31.0	**603.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.2	**3.7**
H2O	2013	22.0	16.6	54.9	86.3	62.5	59.7	56.8	63.9	44.8	38.9	38.2	42.5	**2,251.8**
OIL	2013	49.5	40.6	56.1	42.6	33.3	32.1	29.1	33.6	83.7	71.4	43.1	38.2	**3,182.6**
DAY	2012	0.0	0.0	0.0	30.0	31.0	30.0	31.0	3.0	30.0	31.0	30.0	31.0	**247.0**
														0.5

Manitoba Production
2010 To 2014

Licence ***8585*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.5	
H2O	2012	0.0	0.0	0.0	330.0	220.2	190.5	208.5	321.3	303.0	34.4	31.8	25.0	**1,664.7**
OIL	2012	0.0	0.0	0.0	471.5	435.4	353.6	410.8	338.2	323.0	116.9	109.8	70.1	**2,629.3**

Licence ***8586*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-11-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,633.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,254.1**
DAY	2013	31.0	15.0	0.0	19.0	31.0	28.0	31.0	31.0	30.0	31.0	30.0	6.0	**445.0**
H2O	2013	115.6	36.5	0.0	82.7	87.8	60.5	56.9	83.5	48.9	44.2	48.8	9.6	**1,633.5**
OIL	2013	64.6	26.0	0.0	59.1	54.2	40.4	37.9	21.6	32.6	29.4	32.5	6.4	**1,254.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	23.0	26.0	30.0	31.0	**162.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	175.7	210.0	38.7	265.9	147.7	120.5	**958.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	281.1	168.0	47.3	138.3	128.7	86.0	**849.4**

Licence ***8587*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.0**
H2O	2014	122.3	113.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,565.3**
OIL	2014	257.1	217.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,496.7**
DAY	2013	31.0	27.0	31.0	26.0	30.0	29.0	29.0	28.0	30.0	31.0	30.0	30.0	**512.0**
H2O	2013	210.5	158.0	183.9	181.4	205.3	162.3	135.7	107.6	112.5	115.8	114.1	122.7	**3,329.7**
OIL	2013	288.7	236.2	260.6	166.0	238.3	238.8	242.0	224.7	239.5	249.1	227.7	247.4	**4,022.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	8.0	29.0	30.0	31.0	30.0	31.0	**160.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	108.5	310.3	310.6	306.2	247.8	236.5	**1,519.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	32.0	34.5	196.3	214.7	223.2	219.1	243.6	**1,163.4**

Licence ***8588*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.12-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.0**
H2O	2014	350.9	315.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,201.6**
OIL	2014	124.5	112.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.2**
DAY	2013	23.0	17.0	31.0	30.0	30.0	29.0	30.0	31.0	30.0	29.0	30.0	31.0	**499.0**
H2O	2013	776.5	543.1	971.6	893.7	776.5	674.2	665.8	713.6	450.4	422.7	422.4	409.3	**13,535.5**
OIL	2013	286.4	157.6	240.3	228.0	237.4	232.8	239.4	244.8	154.3	139.3	138.7	136.2	**4,020.3**
DAY	2012	0.0	0.0	1.0	0.0	0.0	0.0	14.0	31.0	30.0	31.0	20.0	31.0	**158.0**
														5,815.7

Manitoba Production
2010 To 2014

Licence ***8588*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.12-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	3.5	0.0	0.0	0.0	600.8	1152.4	1127.8	1134.8	729.0	1067.4	
OIL	2012	0.0	0.0	10.5	0.0	0.0	0.0	69.4	298.0	304.0	362.3	153.8	387.1	**1,585.1**

Licence ***8589*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.13-18-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.0**
H2O	2014	194.7	181.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,249.0**
OIL	2014	60.1	41.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,637.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**485.0**
H2O	2013	689.5	478.5	492.4	423.5	410.0	368.1	367.8	339.5	302.7	224.8	213.5	217.7	**8,872.8**
OIL	2013	200.4	216.2	143.5	112.7	93.5	81.1	71.2	56.3	58.5	83.3	76.2	62.8	**2,535.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	0.0	4.0	30.0	30.0	26.0	30.0	**121.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.8	1136.9	1136.3	938.8	982.0	**4,344.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	10.0	0.0	49.5	362.0	327.9	233.2	297.6	**1,280.2**

Licence ***8590*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.05-30-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2014	1769.4	1593.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29,618.3**
OIL	2014	260.8	235.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,978.3**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.0	30.0	26.0	**402.0**
H2O	2013	1836.2	1597.8	2125.6	2114.8	2190.4	2114.0	2050.4	2081.8	2058.1	1866.7	1842.7	1551.4	**26,255.5**
OIL	2013	103.7	102.7	208.4	208.6	208.5	198.4	242.7	236.5	236.0	250.2	261.2	220.4	**2,481.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	16.0	**45.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1799.3	1026.3	**2,825.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.3	0.0	**4.3**

Licence ***8592*** Well Name ***Elcano North Hargrave SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.03-34-012-27W1.00*** Field Name ***Other Areas*** Pool Name ***Birdbear*** Field Code ***99*** Pool Code ***71*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**189,476.6**
WIN	2013	7534.0	13391.7	14964.0	13636.0	12831.0	13128.4	13893.0	14880.0	15797.0	0.0	0.0	0.0	**189,476.6**
WIN	2012	0.0	0.0	0.0	0.0	0.0	5385.0	9386.5	14189.0	13442.0	11912.0	8247.0	6860.0	**69,421.5**

Licence ***8593*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.13-19-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**

Manitoba Production
2010 To 2014

Licence ***8593*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.13-19-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2013	31.0	28.0	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**225.0**
H2O	2013	244.2	219.6	203.5	97.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,398.4**
OIL	2013	4.8	0.4	12.5	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	29.0	31.0	**119.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.1	501.4	257.2	315.6	**1,633.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	3.6	7.0	9.4	**37.4**

Licence ***8594*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.1**
H2O	2014	286.1	202.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,325.8**
OIL	2014	67.4	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,891.0**
DAY	2013	29.1	24.1	30.8	30.0	31.0	27.9	29.5	31.0	30.0	31.0	30.0	30.6	**491.8**
H2O	2013	656.7	500.3	625.3	588.5	512.2	442.7	489.2	272.1	251.2	172.4	236.5	321.2	**7,837.3**
OIL	2013	1086.6	850.6	869.7	488.6	281.5	219.2	255.3	161.4	109.8	115.5	80.4	78.5	**9,784.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	29.4	31.0	29.8	30.3	**136.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	545.2	715.3	502.2	328.0	678.3	**2,769.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.0	920.4	1326.0	1416.5	1067.8	**5,187.7**

Licence ***8595*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.1**
H2O	2014	1151.2	1091.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,844.5**
OIL	2014	102.5	218.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,715.0**
DAY	2013	29.1	24.1	30.8	30.0	31.0	29.2	28.8	31.0	30.0	31.0	30.0	30.8	**492.8**
H2O	2013	1818.5	1355.6	1429.1	990.7	1405.6	1449.4	1441.9	1679.6	1733.5	967.1	1586.2	1853.6	**24,602.2**
OIL	2013	240.8	265.9	567.8	346.3	420.0	375.2	400.6	248.2	155.4	276.8	109.3	228.2	**4,394.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.3	29.4	31.0	30.0	30.3	**137.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	890.4	1463.4	914.4	1744.8	1878.4	**6,891.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.6	155.3	67.7	182.9	236.5	**760.0**

Licence ***8596*** Well Name ***Elcano North Hargrave*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-012-27W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole P*** Field Code ***99*** Pool Code ***59P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.6	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.7**
H2O	2014	697.8	654.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,679.8**
OIL	2014	639.6	526.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,036.1**
														232.2

Manitoba Production
2010 To 2014

Licence ***8596*** Well Name ***Elcano North Hargrave*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-012-27W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole P*** Field Code ***99*** Pool Code ***59P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	23.9	24.0	24.0	24.0	23.1	23.3	23.8	22.6	19.5	24.0	
H2O	2013	0.0	0.0	20.9	88.6	84.1	396.5	409.0	701.6	736.8	671.3	576.7	1642.4	**5,327.9**
OIL	2013	0.0	0.0	251.5	689.6	616.7	647.4	758.8	856.1	899.4	773.1	621.9	755.9	**6,870.4**

Licence ***8597*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
H2O	2014	1864.9	1673.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,787.6**
OIL	2014	172.5	145.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,011.1**
DAY	2013	31.0	28.0	30.0	30.0	29.0	24.0	27.0	30.0	29.0	31.0	24.0	15.0	**497.0**
H2O	2013	1362.6	1524.4	1572.4	1494.8	1469.1	1215.8	1295.7	1392.4	1330.3	1405.4	1183.2	1062.3	**23,249.7**
OIL	2013	341.4	310.1	322.1	306.2	272.9	180.2	186.3	166.1	139.7	142.8	91.3	74.3	**4,693.1**
DAY	2012	0.0	0.0	1.0	0.0	0.0	0.0	15.0	31.0	30.0	31.0	30.0	31.0	**169.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	602.6	1197.8	1206.6	1285.3	1282.1	1366.9	**6,941.3**
OIL	2012	0.0	0.0	14.0	0.0	0.0	0.0	221.6	463.0	386.4	373.2	349.0	352.5	**2,159.7**

Licence ***8598*** Well Name ***Goodlands Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.2**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**210.4**
H2O	2014	35.6	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,490.9**
OIL	2014	37.3	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438.1**
DAY	2013	21.0	28.0	31.0	7.0	0.0	17.7	31.0	31.0	30.0	30.5	30.0	31.0	**410.2**
GAS	2013	18.3	25.6	42.0	15.4	0.0	15.7	45.5	37.9	9.9	0.0	0.0	0.0	**210.4**
H2O	2013	55.3	28.4	34.7	7.6	0.0	17.9	36.5	36.8	32.9	31.4	29.2	35.4	**1,432.6**
OIL	2013	75.1	44.2	49.8	10.5	0.0	24.8	47.7	49.6	37.8	34.3	34.4	39.3	**1,377.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.3	329.8	325.8	119.6	**1,086.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.8	353.6	271.3	169.4	**930.1**

Licence ***8599*** Well Name ***Goodlands Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**568.3**
GAS	2014	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.5**
H2O	2014	85.9	87.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,211.9**
OIL	2014	46.1	40.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,585.1**
														509.3

Manitoba Production
2010 To 2014

Licence ***8599*** Well Name ***Goodlands Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	28.0	31.0	30.0	31.0	30.0	30.8	31.0	29.5	31.0	30.0	31.0	
GAS	2013	4.3	25.8	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.0**
H2O	2013	230.5	118.9	140.4	92.5	74.6	71.4	52.9	53.1	52.4	77.9	67.2	70.4	**3,038.4**
OIL	2013	331.5	189.6	194.2	80.1	46.3	44.8	49.9	52.0	46.7	46.4	52.3	54.9	**4,498.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	3.0	30.0	31.0	30.0	26.0	**151.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	289.5	378.4	325.0	340.0	332.8	270.5	**1,936.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	393.1	762.3	680.9	670.1	448.6	355.0	**3,310.0**

Licence ***8600*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-36-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.0**
H2O	2014	105.6	84.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,575.9**
OIL	2014	142.1	115.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,658.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**519.0**
H2O	2013	247.4	215.7	236.2	222.8	212.7	196.1	180.3	179.0	156.5	108.3	110.0	106.3	**3,385.6**
OIL	2013	155.0	140.7	160.4	147.9	153.5	142.5	138.6	137.9	122.4	148.5	148.2	145.8	**2,400.5**
DAY	2012	0.0	0.0	0.0	0.0	1.0	0.0	7.0	31.0	30.0	30.0	30.0	27.0	**156.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	70.8	240.5	231.3	222.4	230.7	218.6	**1,214.3**
OIL	2012	0.0	0.0	0.0	0.0	12.0	0.0	1.6	135.5	124.4	120.8	131.6	133.2	**659.1**

Licence ***8601*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.2**
GAS	2014	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**35.3**
H2O	2014	744.4	657.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,112.7**
OIL	2014	151.5	130.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,808.0**
DAY	2013	31.0	28.0	29.0	30.0	30.5	30.0	21.9	4.7	30.0	19.3	8.8	31.0	**443.2**
GAS	2013	14.4	12.9	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**31.4**
H2O	2013	436.1	377.1	587.3	594.0	626.2	608.5	454.5	108.9	809.1	437.0	207.4	775.1	**11,710.4**
OIL	2013	477.7	460.4	216.9	139.9	116.4	114.6	81.3	17.5	70.6	26.3	20.8	135.9	**2,525.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	3.0	30.0	31.0	30.0	24.0	**149.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	**0.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	901.3	1243.2	1118.9	979.1	967.9	478.8	**5,689.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	35.6	84.7	86.5	106.4	118.3	216.0	**647.5**

Licence ***8602*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8602*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.5**
H2O	2014	24.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,186.4**
OIL	2014	28.4	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.5**
DAY	2013	30.0	21.0	27.0	20.0	9.0	30.0	30.9	31.0	30.0	30.5	30.0	31.0	**444.4**
GAS	2013	11.6	9.7	6.6	0.0	0.0	0.0	0.0	20.8	14.0	7.3	1.1	0.0	**71.5**
H2O	2013	124.1	80.6	72.0	36.1	18.0	123.4	111.2	59.3	48.8	22.8	17.6	17.8	**2,133.9**
OIL	2013	250.2	149.6	123.3	49.7	18.0	193.0	169.2	101.6	82.0	51.8	41.9	35.1	**3,066.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	30.0	**124.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	428.4	315.9	274.1	222.8	161.0	**1,402.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.8	529.4	317.0	351.5	328.7	**1,801.4**

Licence ***8603*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.9**
GAS	2014	4.4	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42.2**
H2O	2014	469.9	1274.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,555.3**
OIL	2014	13.5	74.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**941.9**
DAY	2013	16.0	27.0	31.0	30.0	15.6	28.0	31.0	30.5	29.0	31.0	29.8	30.0	**481.9**
GAS	2013	1.0	2.5	0.0	0.0	0.0	0.0	2.5	3.1	5.1	1.1	0.0	20.6	**36.2**
H2O	2013	730.0	1170.2	1480.6	1378.9	618.2	1050.0	1664.6	1440.1	1279.5	1456.8	1325.0	1263.3	**21,810.5**
OIL	2013	13.5	2.2	0.0	29.3	20.9	35.4	33.2	174.9	205.1	77.3	49.0	40.2	**853.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	3.0	30.0	31.0	30.0	28.0	**153.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1246.1	1129.2	1358.8	978.6	909.3	1331.3	**6,953.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	24.4	29.1	31.0	31.5	29.7	27.0	**172.7**

Licence ***8605*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**654.0**
H2O	2014	243.2	194.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,536.5**
OIL	2014	35.4	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,759.0**
DAY	2013	31.0	27.0	31.0	29.0	31.0	29.0	27.0	31.0	28.0	26.0	30.0	31.0	**596.0**
H2O	2013	597.1	434.0	455.8	355.6	348.3	318.4	337.8	289.1	216.7	195.5	220.1	244.3	**12,099.0**
OIL	2013	134.9	107.3	124.2	88.2	75.3	67.3	52.3	53.0	40.0	35.5	49.7	43.7	**2,691.5**
DAY	2012	0.0	0.0	12.0	12.0	23.0	25.0	28.0	31.0	30.0	31.0	30.0	23.0	**245.0**
H2O	2012	0.0	0.0	465.7	459.1	900.5	887.0	1041.9	1227.5	1094.2	837.9	686.2	486.3	**8,086.3**

Manitoba Production
2010 To 2014

Licence ***8605*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-25-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	64.3	137.4	203.0	214.0	248.4	291.9	256.7	196.6	117.8	90.0	**1,820.1**

Licence ***8606*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.3**
H2O	2014	0.0	88.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,595.1**
OIL	2014	0.0	26.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,309.5**
DAY	2013	31.0	23.0	31.0	30.0	30.0	27.8	30.9	29.5	27.8	31.0	26.0	0.0	**443.0**
GAS	2013	12.9	10.4	20.9	35.7	0.0	0.0	0.7	4.1	0.0	0.0	0.0	0.0	**85.3**
H2O	2013	222.4	159.8	238.6	239.8	234.3	272.3	306.0	114.7	89.1	93.9	74.4	0.0	**3,507.0**
OIL	2013	210.6	132.7	182.4	177.6	173.8	157.6	163.3	41.7	30.3	29.7	24.9	0.0	**4,282.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.2	431.8	271.9	269.0	232.8	**1,461.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	594.1	678.0	643.7	629.4	412.9	**2,958.1**

Licence ***8607*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**679.0**
H2O	2014	6316.9	5766.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103,207.4**
OIL	2014	263.7	245.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,025.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**621.0**
H2O	2013	5370.2	4879.4	5457.5	5657.0	6059.7	5852.1	6339.5	6117.3	5940.3	6135.3	5936.4	6287.5	**91,124.1**
OIL	2013	585.8	484.6	499.0	423.4	422.0	378.8	395.4	307.2	300.8	324.2	293.4	268.1	**9,516.6**
DAY	2012	0.0	0.0	22.0	30.0	31.0	28.0	31.0	27.0	18.0	14.0	26.0	31.0	**258.0**
H2O	2012	0.0	0.0	926.7	1343.1	1522.8	1551.1	1545.6	1456.4	693.7	2271.2	4453.6	5327.7	**21,091.9**
OIL	2012	0.0	0.0	548.7	604.8	554.4	482.4	445.5	346.8	87.6	382.9	633.4	747.4	**4,833.9**

Licence ***8609*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.0**
GAS	2014	5.0	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.6**
H2O	2014	99.9	83.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,158.9**
OIL	2014	84.5	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,377.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	8.0	31.0	30.0	31.0	**478.0**
GAS	2013	4.4	4.5	5.4	4.4	5.1	2.9	3.9	3.4	0.7	3.1	2.6	2.6	**68.5**
														3,975.2

Manitoba Production
2010 To 2014

Licence ***8609*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	214.2	196.1	199.3	175.2	157.4	142.0	151.1	119.0	32.7	125.9	105.7	106.9	
OIL	2013	201.5	197.8	183.3	159.7	155.9	145.3	136.1	140.1	31.9	136.3	113.7	99.1	**3,227.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	29.0	30.0	30.0	31.0	**136.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	6.1	7.7	6.4	5.0	**25.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	500.4	762.2	470.4	314.7	202.0	**2,249.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.7	306.7	347.2	313.2	220.9	**1,526.7**

Licence ***8611*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.0**
H2O	2014	353.1	299.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,710.9**
OIL	2014	18.6	19.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.1**
DAY	2013	30.0	28.0	31.0	22.0	0.0	0.0	25.0	31.0	30.0	31.0	30.0	31.0	**471.0**
H2O	2013	568.7	484.5	521.1	352.1	0.0	0.0	613.7	476.1	426.1	413.7	380.4	378.6	**10,058.1**
OIL	2013	32.4	47.1	23.4	22.4	0.0	0.0	19.4	23.0	13.2	9.8	7.8	7.7	**607.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	30.0	30.0	28.0	31.0	**182.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1569.6	1054.5	820.1	722.1	635.3	641.5	**5,443.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	4.2	159.1	75.8	45.3	49.4	37.2	30.2	**401.2**

Licence ***8612*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-14-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**592.1**
H2O	2014	843.4	577.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,387.4**
OIL	2014	67.1	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,689.2**
DAY	2013	23.8	24.0	23.9	30.0	29.0	23.0	24.0	31.0	29.0	31.0	30.0	30.0	**533.1**
H2O	2013	867.6	841.7	900.0	827.0	790.6	645.5	654.0	869.0	840.1	955.2	851.6	807.5	**17,966.8**
OIL	2013	147.5	120.7	107.0	99.3	93.9	72.8	70.5	68.3	60.3	62.2	63.9	64.8	**3,579.0**
DAY	2012	0.0	0.0	0.0	22.4	24.0	19.2	20.5	23.0	24.0	23.7	24.0	23.6	**204.4**
H2O	2012	0.0	0.0	0.0	1353.7	1224.8	746.0	692.4	773.3	839.8	793.9	844.1	849.0	**8,117.0**
OIL	2012	0.0	0.0	0.0	295.2	483.5	267.6	246.9	266.3	250.3	279.4	248.7	209.9	**2,547.8**

Licence ***8614*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**613.0**
GAS	2014	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.8**
H2O	2014	89.9	70.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,871.9**
OIL	2014	9.5	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**652.0**
														557.0

Manitoba Production
2010 To 2014

Licence ***8614*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	26.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	28.0	28.0	30.0	
GAS	2013	0.3	5.8	6.8	7.0	5.9	4.3	5.3	5.0	3.7	2.8	3.2	2.3	**54.3**
H2O	2013	259.7	212.1	222.9	218.2	196.9	188.0	199.0	173.6	137.9	122.2	110.5	103.4	**6,711.7**
OIL	2013	41.5	29.6	33.0	28.4	22.8	23.3	23.4	19.6	15.6	13.0	12.5	10.7	**634.8**
DAY	2012	0.0	0.0	0.0	0.0	6.0	21.0	31.0	29.0	30.0	31.0	26.0	31.0	**205.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	**1.9**
H2O	2012	0.0	0.0	0.0	0.0	3.4	1211.0	1119.4	672.0	522.1	459.2	285.4	294.8	**4,567.3**
OIL	2012	0.0	0.0	0.0	0.0	20.0	118.3	73.3	55.5	27.5	24.2	25.7	16.9	**361.4**

Licence ***8615*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-07-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**397.0**
H2O	2014	353.1	315.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,166.4**
OIL	2014	33.4	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,466.6**
DAY	2013	31.0	28.0	24.0	4.0	6.0	0.0	22.0	18.0	18.0	11.0	30.0	31.0	**338.0**
H2O	2013	1270.5	1125.5	737.1	92.7	234.0	0.0	652.2	384.6	302.3	254.7	492.4	417.5	**11,497.7**
OIL	2013	132.5	125.1	81.9	10.7	26.0	0.0	95.8	44.9	45.2	22.3	73.6	62.5	**1,403.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	31.0	30.0	29.0	**115.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.5	1241.7	1468.5	1469.4	1316.1	**5,534.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	149.8	194.0	181.7	156.3	**683.3**

Licence ***8616*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-08-011-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**347.0**
H2O	2014	2224.5	2021.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,944.2**
OIL	2014	73.6	38.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.6**
DAY	2013	30.0	25.0	27.0	1.0	0.0	22.0	12.0	17.0	7.0	9.0	16.0	15.0	**288.0**
H2O	2013	1466.1	1394.1	1157.6	13.6	0.0	1328.0	701.9	1012.1	398.8	594.2	1163.8	1099.4	**15,698.4**
OIL	2013	35.3	40.6	23.9	0.0	0.0	27.6	20.1	27.6	10.9	3.0	0.0	24.3	**346.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	14.0	31.0	30.0	31.0	**107.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	25.0	0.0	750.3	1557.1	1493.9	1542.5	**5,368.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	0.0	5.0	46.4	39.2	40.2	**132.8**

Licence ***8617*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**429.0**
H2O	2014	302.5	268.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,017.5**
														3,686.3

Manitoba Production
2010 To 2014

Licence ***8617*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	165.9	152.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	29.0	23.0	29.0	30.0	31.0	30.0	31.0	30.0	22.0	**370.0**
H2O	2013	1129.3	973.9	999.4	896.8	473.6	644.6	571.7	479.6	415.7	364.3	306.7	204.9	**8,446.4**
OIL	2013	337.8	349.1	425.5	407.0	210.1	227.5	194.7	229.1	216.6	212.7	187.5	122.2	**3,368.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	985.9	**985.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.3	**248.3**

Licence ***8618*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-10-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.3**
DAY	2013	30.5	27.5	31.0	30.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**263.6**
H2O	2013	137.7	104.5	94.9	79.3	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,332.9**
OIL	2013	22.7	15.7	14.3	11.9	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.8	4.8	30.0	30.0	30.0	31.0	**130.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	196.9	730.8	363.5	248.8	188.4	164.3	**1,892.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	43.9	133.7	54.8	43.7	33.3	28.7	**338.1**

Licence ***8619*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.0**
H2O	2014	91.5	173.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,521.0**
OIL	2014	79.9	132.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,147.2**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	**452.0**
H2O	2013	721.5	625.7	566.7	512.8	425.3	374.3	352.6	326.4	239.0	232.0	222.9	165.9	**7,256.4**
OIL	2013	418.9	433.4	443.4	416.8	328.8	280.5	246.4	241.9	244.7	244.2	204.2	139.8	**4,934.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	968.4	804.6	718.3	**2,491.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	283.3	490.8	516.8	**1,291.9**

Licence ***8620*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.0**
H2O	2014	85.3	82.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,528.2**
OIL	2014	11.1	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,016.7**
														523.0

Manitoba Production
2010 To 2014

Licence ***8620*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-19-009-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	31.0	30.0	30.0	26.0	30.0	31.0	29.0	31.0	27.0	30.0	
H2O	2013	366.9	284.3	273.0	230.0	211.5	156.2	187.1	155.8	133.6	126.0	108.8	102.3	**6,360.2**
OIL	2013	43.0	36.8	35.4	30.0	27.5	20.3	24.4	20.2	17.4	16.5	14.2	13.3	**994.8**
DAY	2012	0.0	0.0	0.0	0.0	1.0	1.0	14.0	31.0	30.0	31.0	30.0	31.0	**169.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	522.3	1176.2	797.6	605.9	488.2	434.5	**4,024.7**
OIL	2012	0.0	0.0	0.0	0.0	4.0	6.5	106.7	241.7	129.9	98.6	57.3	51.1	**695.8**

Licence ***8622*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***106.01-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**533.0**
GAS	2014	8.1	6.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.0**
H2O	2014	45.4	42.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,929.2**
OIL	2014	84.4	71.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.2**
DAY	2013	31.0	27.0	31.0	30.0	31.0	30.0	31.0	31.0	8.0	31.0	28.0	30.0	**474.0**
GAS	2013	3.8	3.2	4.2	3.8	4.0	2.4	3.2	2.2	0.5	1.9	1.9	2.5	**63.1**
H2O	2013	90.3	63.0	76.5	90.0	83.6	67.3	79.1	40.5	8.0	43.5	39.6	51.4	**1,841.5**
OIL	2013	177.5	144.6	147.5	141.8	136.6	128.3	133.3	103.3	18.8	100.4	91.2	92.6	**3,511.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.0	30.0	30.0	31.0	**135.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	8.5	9.3	6.5	4.9	**29.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	632.9	199.8	159.6	116.4	**1,108.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	647.6	493.8	421.7	318.1	213.9	**2,095.1**

Licence ***8623*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.0**
GAS	2014	11.9	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.5**
H2O	2014	70.3	54.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,670.7**
OIL	2014	107.1	86.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,233.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.0	28.0	8.0	31.0	28.0	31.0	**476.0**
H2O	2013	44.6	42.4	45.7	54.6	57.2	53.0	54.3	47.9	17.7	95.0	75.0	74.7	**1,545.5**
OIL	2013	95.7	89.9	94.1	111.7	116.2	105.5	107.7	107.4	29.4	125.3	115.8	118.2	**3,040.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	29.0	31.0	30.0	31.0	**140.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.8	341.3	177.3	261.4	54.6	**883.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	656.1	665.3	276.8	107.7	117.3	**1,823.2**

Licence ***8624*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.04-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														531.0

Manitoba Production
2010 To 2014

Licence ***8624*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.04-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	4.4	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2014	27.1	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.1**
OIL	2014	48.6	47.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.4**
DAY	2013	28.0	28.0	31.0	30.0	29.0	30.0	31.0	28.0	7.0	31.0	28.0	31.0	**473.0**
H2O	2013	36.0	44.4	47.5	43.8	44.4	45.0	45.5	31.8	22.4	53.4	38.6	42.5	**1,174.7**
OIL	2013	98.1	120.1	124.4	113.8	115.0	115.5	82.1	62.5	19.9	66.1	71.0	79.8	**3,204.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**141.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	356.0	184.2	85.3	50.0	**679.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	598.4	778.7	400.8	220.8	137.7	**2,136.4**

Licence ***8625*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.04-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.0**
GAS	2014	11.8	12.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.7**
H2O	2014	1287.0	1107.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,022.4**
OIL	2014	203.8	180.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,935.1**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	28.0	8.0	28.0	28.0	31.0	**475.0**
GAS	2013	14.5	16.9	22.9	21.5	23.3	10.5	13.5	10.7	2.7	9.3	8.8	12.6	**196.2**
H2O	2013	1182.8	1160.5	1335.1	1255.3	1272.3	1283.1	1468.9	1249.4	354.4	1256.2	1239.2	1357.7	**19,628.0**
OIL	2013	311.0	326.2	364.5	340.3	343.3	233.3	232.1	215.4	58.1	204.8	199.3	223.8	**4,550.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	30.0	31.0	**141.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.5	16.5	**29.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	571.4	1243.3	1211.0	1096.7	1090.7	**5,213.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	232.7	302.5	341.2	309.9	312.5	**1,498.8**

Licence ***8626*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-35-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.0**
H2O	2014	432.2	359.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,012.6**
OIL	2014	146.3	124.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,576.8**
DAY	2013	31.0	27.0	31.0	30.0	30.0	27.0	31.0	30.0	30.0	30.0	26.0	29.0	**420.0**
H2O	2013	1364.2	1095.6	1118.2	745.4	669.9	581.2	559.0	515.7	472.8	450.0	370.4	406.2	**11,221.1**
OIL	2013	555.7	446.3	458.7	296.6	218.4	179.5	187.0	171.3	156.3	147.0	122.9	134.0	**4,305.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.0	30.0	31.0	**68.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	201.2	1286.1	1363.7	**2,872.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.5	111.2	557.7	552.8	**1,232.2**

Licence ***8627*** Well Name ***Fort Calgary Willen Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***8627*** Well Name ***Fort Calgary Willen Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-06-014-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,234.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,171.0**
DAY	2013	31.0	28.0	21.0	30.0	23.0	28.0	31.0	27.0	30.0	23.0	30.0	0.0	**516.0**
H2O	2013	952.5	758.2	639.3	612.8	385.4	475.3	508.9	361.1	364.0	477.4	726.8	0.0	**15,234.5**
OIL	2013	107.0	109.1	120.4	147.7	76.6	106.2	95.6	83.4	70.0	104.7	134.3	0.0	**2,171.0**
DAY	2012	0.0	0.0	0.0	0.0	7.0	28.0	29.0	31.0	30.0	29.0	30.0	30.0	**214.0**
H2O	2012	0.0	0.0	0.0	0.0	496.4	1980.3	1517.0	1103.8	1123.0	795.6	1025.5	931.2	**8,972.8**
OIL	2012	0.0	0.0	0.0	0.0	9.1	220.7	168.0	118.9	105.8	128.4	133.7	131.4	**1,016.0**

Licence ***8628*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2014	271.0	267.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,847.4**
OIL	2014	29.1	14.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,447.9**
DAY	2013	31.0	28.0	31.0	26.0	8.0	22.0	25.0	31.0	29.0	30.0	30.0	31.0	**475.0**
H2O	2013	651.9	478.8	490.5	364.0	213.2	422.0	497.0	0.0	336.1	316.2	294.5	297.8	**8,308.7**
OIL	2013	61.6	53.2	67.1	47.7	14.0	50.2	67.7	55.0	45.9	43.1	40.1	33.2	**1,404.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1101.3	1103.8	1088.8	0.0	652.8	**3,946.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.1	179.2	222.6	133.2	127.7	**825.8**

Licence ***8629*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-25-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**648.0**
H2O	2014	95.2	68.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.1**
OIL	2014	69.7	51.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,114.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**594.0**
H2O	2013	123.2	114.7	118.4	117.1	114.7	146.9	171.7	156.8	92.5	84.7	87.7	95.8	**2,756.0**
OIL	2013	86.5	78.4	82.9	83.4	79.6	82.8	81.7	84.6	84.2	88.7	70.7	68.1	**1,993.1**
DAY	2012	0.0	0.0	0.0	0.0	16.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**230.0**
H2O	2012	0.0	0.0	0.0	0.0	74.3	193.7	184.1	185.6	208.1	180.1	175.2	130.7	**1,331.8**
OIL	2012	0.0	0.0	0.0	0.0	45.5	176.1	182.9	203.2	177.3	77.1	75.0	84.4	**1,021.5**

Licence ***8630*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.0**

25,233.0

Manitoba Production
2010 To 2014

Licence ***8630*** Well Name ***Tundra South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-05-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1448.4	1255.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	107.9	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,253.0**
DAY	2013	22.0	27.0	30.0	28.0	25.0	25.0	20.0	29.0	29.0	31.0	29.0	31.0	**415.0**
H2O	2013	1048.4	1347.3	1521.3	1606.4	1580.5	1518.0	1215.0	1828.7	1808.1	1870.0	1487.4	1526.6	**22,529.1**
OIL	2013	110.5	157.8	155.1	130.3	116.2	136.5	116.0	175.2	142.1	132.2	105.6	108.8	**2,052.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.0	29.0	30.0	27.0	**89.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	1419.1	1478.3	1266.0	**4,171.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	0.0	182.4	154.3	125.1	**465.8**

Licence ***8631*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.0**
H2O	2014	570.5	515.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,332.7**
OIL	2014	80.2	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,683.8**
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.0	29.0	29.0	30.0	31.0	30.0	31.0	**489.0**
H2O	2013	1126.7	1005.8	879.0	868.0	900.1	803.5	736.8	720.3	736.9	694.2	653.4	654.9	**14,246.5**
OIL	2013	370.1	328.0	308.0	189.0	189.6	140.4	99.4	78.6	91.4	88.2	83.8	82.4	**3,530.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	30.0	31.0	**130.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	189.1	1089.1	1117.3	1024.0	1047.4	**4,466.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5	330.3	353.0	363.0	368.0	**1,481.8**

Licence ***8632*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-09-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**560.0**
H2O	2014	71.4	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,022.8**
OIL	2014	13.7	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**727.5**
DAY	2013	31.0	27.0	21.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**513.0**
H2O	2013	126.5	82.7	59.5	108.9	108.8	105.1	95.9	88.8	76.3	74.6	72.9	77.0	**1,909.7**
OIL	2013	37.8	15.9	11.9	15.9	20.8	25.5	25.8	25.3	24.1	20.7	13.9	14.4	**705.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	7.0	31.0	30.0	31.0	30.0	30.0	**159.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	68.5	154.5	146.2	152.4	156.2	154.9	**832.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	16.5	97.6	90.7	88.8	82.0	78.0	**453.6**

Licence ***8634*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-34-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.0**
H2O	2014	286.8	247.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,592.8**
														1,901.4

Manitoba Production
2010 To 2014

Licence ***8634*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-34-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	40.3	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	26.0	28.0	31.0	30.0	27.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**444.0**
H2O	2013	706.8	613.3	588.6	504.2	433.8	435.2	424.1	371.5	352.8	351.2	320.8	310.3	**9,059.0**
OIL	2013	121.7	125.3	126.9	107.3	81.2	89.0	95.8	79.8	57.0	39.3	37.8	37.9	**1,824.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	25.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	1377.8	990.8	1069.4	**3,646.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.2	329.7	243.3	231.5	**825.7**

Licence ***8635*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-36-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**575.0**
H2O	2014	19.4	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,103.0**
OIL	2014	74.5	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,599.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	19.0	31.0	30.0	31.0	30.0	31.0	**522.0**
H2O	2013	74.2	69.7	83.0	81.3	72.4	63.3	49.2	43.1	22.3	20.4	22.7	24.5	**1,062.2**
OIL	2013	129.2	117.2	125.3	128.5	147.6	150.2	98.4	113.7	85.3	90.0	88.5	91.1	**2,441.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	16.0	31.0	30.0	31.0	30.0	31.0	**170.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	35.4	57.1	94.2	75.3	59.9	58.3	55.9	**436.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	19.6	154.0	325.8	186.2	133.3	129.6	127.8	**1,076.3**

Licence ***8637*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-31-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**509.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,458.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,247.4**
DAY	2013	31.0	19.0	31.0	30.0	31.0	28.0	31.0	31.0	30.0	31.0	21.0	0.0	**509.0**
H2O	2013	380.6	193.7	346.1	340.6	344.0	283.3	372.2	311.6	363.5	348.7	230.5	0.0	**9,458.0**
OIL	2013	1.9	36.6	55.1	45.4	57.0	45.7	55.3	95.9	34.5	37.8	39.0	0.0	**1,247.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	29.0	29.0	28.0	23.0	25.0	30.0	31.0	**195.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	1871.1	1179.8	620.6	362.8	580.2	878.0	450.7	**5,943.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	215.9	160.7	100.3	32.7	80.3	97.0	56.3	**743.2**

Licence ***8638*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.15-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**580.0**
GAS	2014	3.8	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.0**
H2O	2014	12.0	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**808.3**
														4,718.9

Manitoba Production
2010 To 2014

Licence ***8638*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.15-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	87.5	69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	27.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	29.0	28.0	30.0	**524.0**
GAS	2013	0.0	7.0	10.6	10.2	9.8	6.9	8.0	8.9	6.6	6.6	5.6	5.8	**86.0**
H2O	2013	83.3	60.6	32.9	29.1	26.1	22.9	25.7	21.0	17.1	16.5	11.6	11.5	**787.4**
OIL	2013	187.8	139.6	180.9	156.0	138.8	137.2	128.8	123.2	105.0	104.4	91.2	94.7	**4,562.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	29.0	31.0	26.0	31.0	**170.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.2	122.4	82.8	56.4	110.3	**429.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	1076.9	659.9	460.9	365.5	225.3	186.0	**2,974.5**

Licence ***8639*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.15-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.0**
GAS	2014	2.4	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.3**
H2O	2014	7.0	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.3**
OIL	2014	41.5	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,996.6**
DAY	2013	31.0	27.0	31.0	30.0	26.0	29.0	31.0	30.0	29.0	29.0	28.0	30.0	**516.0**
GAS	2013	3.1	1.9	8.3	2.9	6.6	2.5	4.5	3.3	3.5	3.2	2.8	2.6	**51.2**
H2O	2013	39.8	26.2	20.2	20.0	15.6	13.4	10.2	15.7	10.5	6.7	8.1	6.6	**607.0**
OIL	2013	121.6	93.3	109.2	96.1	77.0	73.4	69.8	71.3	64.3	59.0	48.3	47.1	**2,916.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	26.0	31.0	29.0	30.0	18.0	31.0	**165.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	70.2	116.6	78.7	63.1	29.7	55.7	**414.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	823.6	425.8	272.3	226.2	76.1	162.0	**1,986.0**

Licence ***8640*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.15-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**578.0**
GAS	2014	3.7	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.5**
H2O	2014	13.2	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.5**
OIL	2014	57.4	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,973.2**
DAY	2013	31.0	27.0	31.0	30.0	28.0	29.0	30.0	30.0	28.0	29.0	27.0	30.0	**524.0**
GAS	2013	2.3	5.8	7.6	8.5	7.2	5.7	6.1	6.8	5.6	5.7	4.9	3.9	**70.1**
H2O	2013	51.2	42.7	32.4	24.2	20.4	24.2	21.6	18.9	13.0	17.9	14.4	16.5	**721.5**
OIL	2013	118.6	86.9	105.4	99.1	84.0	87.6	78.1	77.0	71.2	73.7	60.6	50.2	**2,866.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	28.0	31.0	26.0	31.0	**174.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.2	129.4	98.6	71.3	51.7	69.9	**424.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	781.7	376.5	253.6	230.9	123.5	107.7	**1,873.9**

Licence ***8641*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8641*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2014	231.5	143.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,050.4**
OIL	2014	126.4	74.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,445.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	19.0	27.0	31.0	30.0	30.0	25.0	30.0	**354.0**
H2O	2013	791.0	714.0	623.9	504.5	474.9	322.1	420.5	368.7	333.9	301.7	210.1	255.4	**5,675.4**
OIL	2013	500.3	416.6	422.9	344.7	284.6	149.0	210.6	226.1	169.1	162.0	116.5	143.2	**3,244.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7	**354.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	98.7	**98.7**

Licence ***8642*** Well Name ***Tundra North Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-06-017-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.0**
H2O	2014	336.3	302.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,407.9**
OIL	2014	24.0	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**496.0**
H2O	2013	212.5	197.9	233.8	269.6	260.8	263.8	319.0	285.1	234.7	281.0	317.0	324.0	**3,769.0**
OIL	2013	148.5	134.6	137.7	89.3	85.0	78.6	80.3	80.6	77.8	62.3	58.8	47.6	**1,966.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	30.0	31.0	**131.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.1	89.2	135.8	132.1	158.6	**569.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.4	179.4	228.0	221.8	190.9	**885.5**

UWI ***100.02-06-017-27W1.02*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***8644*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,518.0**

Manitoba Production
2010 To 2014

Licence ***8644*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	25.0	19.0	21.0	30.0	25.0	27.0	30.0	26.0	26.0	29.0	19.0	0.0	**382.0**
H2O	2013	211.0	112.9	131.2	163.5	47.3	95.6	87.3	68.4	71.9	46.9	24.6	0.0	**2,013.1**
OIL	2013	210.4	44.6	84.9	62.5	75.7	57.8	76.7	82.6	59.8	43.1	28.4	0.0	**1,518.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	25.0	29.0	21.0	22.0	**105.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.0	241.9	245.2	103.4	155.0	**952.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	277.7	195.8	111.1	79.9	**691.5**

Licence ***8645*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-32-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**447.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,439.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,468.2**
DAY	2013	31.0	16.0	29.0	29.0	29.0	28.0	30.0	28.0	30.0	31.0	13.0	0.0	**447.0**
H2O	2013	824.7	363.9	535.4	600.9	558.7	401.4	166.9	153.8	128.0	69.8	23.3	0.0	**4,439.2**
OIL	2013	172.4	82.1	109.8	61.7	60.2	43.1	61.6	24.9	19.6	23.6	1.9	0.0	**1,468.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	26.0	31.0	30.0	14.0	**153.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	12.9	23.7	44.4	53.3	50.2	427.9	**612.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	197.7	171.0	112.6	160.2	116.0	49.8	**807.3**

Licence ***8646*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.08-32-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**379.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.8**
DAY	2013	30.0	16.0	30.0	30.0	24.0	23.0	29.0	27.0	12.0	0.0	0.0	0.0	**379.0**
H2O	2013	150.2	105.3	166.0	140.0	101.7	248.6	111.3	76.3	10.6	0.0	0.0	0.0	**2,628.0**
OIL	2013	29.3	24.4	31.8	14.0	37.3	18.9	17.7	19.7	10.9	0.0	0.0	0.0	**463.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	29.0	21.0	16.0	31.0	30.0	31.0	**158.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	524.3	229.8	122.4	278.7	200.2	162.6	**1,518.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	5.7	81.2	42.6	48.3	45.8	36.2	**259.8**

Licence ***8647*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.15-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**567.0**
GAS	2014	0.9	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.1**
H2O	2014	11.6	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.2**
OIL	2014	24.7	17.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,179.5**
														511.0

Manitoba Production
2010 To 2014

Licence ***8647*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.15-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	27.0	31.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	28.0	30.0	
GAS	2013	0.0	1.8	4.2	3.3	3.8	1.8	2.6	1.9	1.7	1.3	1.3	0.7	**24.4**
H2O	2013	92.2	40.4	58.5	52.0	43.0	31.7	38.1	23.2	21.7	22.7	16.9	9.1	**1,403.4**
OIL	2013	164.9	64.0	109.6	95.1	82.4	59.2	64.4	46.4	38.8	36.4	34.2	21.3	**3,136.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	30.0	31.0	30.0	31.0	**158.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	307.7	208.8	171.3	142.6	123.5	**953.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	294.4	780.3	455.6	335.4	223.8	230.7	**2,320.2**

Licence ***8648*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.15-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
GAS	2014	1.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.2**
H2O	2014	20.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,298.0**
OIL	2014	21.3	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,669.3**
DAY	2013	30.0	27.0	31.0	29.0	30.0	30.0	7.0	30.0	29.0	28.0	28.0	30.0	**490.0**
GAS	2013	0.0	1.2	1.2	1.4	1.0	0.9	0.4	1.6	7.1	2.5	3.3	2.9	**23.5**
H2O	2013	81.5	60.6	52.6	46.7	45.5	39.7	0.0	52.2	28.7	27.2	22.2	22.4	**1,261.8**
OIL	2013	81.2	54.1	68.4	53.7	45.0	47.9	0.0	49.1	33.0	29.2	26.1	29.3	**1,632.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	30.0	30.0	**161.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.5	167.9	151.5	124.9	95.7	**782.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	322.2	291.8	146.5	151.3	109.7	94.1	**1,115.6**

Licence ***8649*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***105.15-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
GAS	2014	0.9	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.7**
H2O	2014	19.6	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,310.0**
OIL	2014	30.4	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,589.8**
DAY	2013	30.0	27.0	31.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	28.0	27.0	**507.0**
GAS	2013	0.0	5.7	3.9	3.9	3.6	2.1	2.2	2.4	1.7	1.6	1.4	1.4	**29.9**
H2O	2013	58.4	54.4	61.3	55.7	48.3	42.9	31.7	31.2	25.9	24.9	25.4	21.2	**1,274.2**
OIL	2013	119.6	98.4	111.9	87.1	80.7	62.4	52.0	52.4	43.5	38.3	34.5	32.2	**2,536.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	31.0	28.0	30.0	**157.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.8	277.2	181.8	141.6	100.2	90.3	**792.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	296.3	514.5	312.2	241.4	188.0	171.0	**1,723.4**

Licence ***8651*** Well Name ***Goodlands Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.07-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Manitoba Production
2010 To 2014

Licence ***8651*** Well Name ***Goodlands Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.07-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**535.8**
GAS	2014	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.9**
H2O	2014	109.4	104.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,633.7**
OIL	2014	86.2	80.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,932.9**
DAY	2013	31.0	28.0	31.0	30.0	30.5	30.0	31.0	27.5	26.0	29.5	26.3	31.0	**476.8**
GAS	2013	29.0	25.6	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	**94.4**
H2O	2013	337.9	459.0	533.5	282.5	261.6	261.4	276.6	247.2	248.8	286.6	224.6	107.6	**5,419.9**
OIL	2013	786.8	636.8	463.9	200.1	190.5	182.9	183.8	153.4	135.6	162.5	127.4	81.9	**6,766.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	316.9	443.2	306.9	410.0	415.6	**1,892.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	301.6	755.5	745.0	854.0	804.5	**3,460.6**

Licence ***8652*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.0**
GAS	2014	3.7	4.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.1**
H2O	2014	33.2	32.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.3**
OIL	2014	91.1	94.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,584.5**
DAY	2013	27.0	27.0	31.0	30.0	31.0	29.0	31.0	30.0	29.0	30.0	28.0	30.0	**412.0**
GAS	2013	0.0	6.9	9.8	5.9	5.8	4.0	6.3	6.9	6.2	7.1	7.0	3.6	**69.5**
H2O	2013	86.7	81.2	80.5	38.1	29.9	32.9	42.1	44.4	43.3	59.4	61.5	36.2	**820.4**
OIL	2013	276.4	226.8	264.8	147.2	126.4	132.0	153.9	155.7	153.3	180.9	172.3	91.1	**3,398.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.0	31.0	**59.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	184.2	**184.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.4	654.8	466.6	**1,317.8**

Licence ***8653*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.11-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
GAS	2014	5.5	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.5**
H2O	2014	26.8	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.7**
OIL	2014	97.4	86.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,659.6**
DAY	2013	27.0	27.0	31.0	30.0	31.0	29.0	30.0	28.0	29.0	30.0	24.0	30.0	**405.0**
GAS	2013	0.0	0.0	5.8	4.0	5.6	2.7	4.2	3.4	3.6	2.8	2.5	2.5	**37.1**
H2O	2013	0.0	16.6	55.4	48.8	47.5	40.3	40.9	33.4	32.2	33.2	25.5	32.1	**419.2**
OIL	2013	256.8	246.0	237.6	203.9	185.2	164.8	156.7	139.0	131.9	126.8	97.2	109.1	**3,475.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	23.0	30.0	**59.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	0.0	0.0	**13.3**

Manitoba Production
2010 To 2014

Licence ***8653*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.11-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	253.5	710.5	456.9	**1,420.9**

Licence ***8654*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.0**
GAS	2014	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.7**
H2O	2014	9.1	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.4**
OIL	2014	21.9	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.5**
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	25.0	30.0	**481.0**
GAS	2013	0.0	1.2	3.7	1.6	3.1	1.0	1.6	1.2	1.1	0.9	0.6	0.7	**16.7**
H2O	2013	74.7	55.3	38.8	30.4	29.2	24.0	17.0	17.2	18.2	13.4	10.2	11.3	**894.6**
OIL	2013	108.3	72.7	92.8	80.1	68.7	57.0	43.6	37.5	38.7	33.7	24.7	30.7	**1,758.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	31.0	19.0	30.0	**131.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.4	198.8	106.0	84.9	79.8	**554.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	371.9	233.1	198.8	130.2	136.1	**1,070.1**

Licence ***8655*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.9**
DAY	2013	2.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**124.0**
H2O	2013	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.6**
OIL	2013	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**258.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	31.0	19.0	27.0	**121.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	0.0	0.0	0.0	40.3	**48.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.6	69.7	67.8	21.6	27.3	**256.0**

Licence ***8656*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.0**
GAS	2014	1.1	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34.8**
H2O	2014	23.8	17.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,769.5**
OIL	2014	45.8	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,188.3**
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**486.0**
GAS	2013	0.0	0.0	5.6	4.7	5.3	2.6	3.5	2.5	2.1	1.8	2.2	1.8	**32.1**
H2O	2013	131.4	99.8	77.3	78.5	58.6	48.8	47.0	32.6	23.1	23.0	26.4	24.1	**1,728.1**
														3,111.1

Manitoba Production
2010 To 2014

Licence ***8656*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	206.3	112.5	132.6	114.9	97.3	81.0	77.1	53.4	46.3	45.5	49.5	44.9	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	23.0	30.0	**134.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.4	369.5	224.1	171.2	151.3	**1,057.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	678.4	520.6	336.0	272.3	242.5	**2,049.8**

Licence ***8657*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-22-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth U*** Field Code ***7*** Pool Code ***29U*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.0**
H2O	2014	131.6	101.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,431.2**
OIL	2014	31.1	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**891.7**
DAY	2013	31.0	28.0	9.0	0.0	6.0	1.0	4.0	29.0	24.0	22.0	28.0	31.0	**290.0**
H2O	2013	294.3	236.0	80.2	0.0	135.2	47.2	73.5	357.4	185.1	160.3	161.1	136.0	**3,197.7**
OIL	2013	67.5	59.1	20.0	0.0	36.3	11.8	16.9	68.8	48.5	46.7	31.1	31.3	**836.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	22.0	31.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	509.1	445.3	377.0	**1,331.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.5	115.9	80.3	**398.7**

Licence ***8658*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
GAS	2014	0.8	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	36.3	34.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,054.5**
OIL	2014	38.9	38.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,418.6**
DAY	2013	0.0	0.0	22.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	28.0	30.0	**287.0**
GAS	2013	0.0	0.0	0.0	2.0	0.0	0.7	1.3	0.9	0.7	0.4	0.4	0.2	**6.6**
H2O	2013	0.0	0.0	7.5	216.4	144.9	143.5	111.4	115.5	78.2	63.1	51.3	51.9	**983.7**
OIL	2013	0.0	0.0	370.7	219.3	146.9	143.0	108.5	100.9	73.8	66.6	55.1	56.1	**1,340.9**

Licence ***8659*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.0**
GAS	2014	1.2	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.1**
H2O	2014	14.4	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,817.2**
OIL	2014	39.2	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,429.3**
DAY	2013	27.0	27.0	31.0	29.0	31.0	28.0	31.0	30.0	29.0	29.0	18.0	24.0	**486.0**
GAS	2013	0.0	0.0	0.8	0.9	0.4	0.5	0.4	0.8	0.4	0.4	0.2	0.2	**5.0**
H2O	2013	19.2	30.1	94.9	61.6	59.8	62.7	69.1	63.6	56.2	52.8	27.5	0.0	**1,781.5**
														2,351.5

Manitoba Production
2010 To 2014

Licence ***8659*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	44.2	35.7	135.9	85.5	81.8	84.3	90.8	79.3	69.6	70.9	43.4	32.6	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	30.0	31.0	26.0	30.0	**152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.4	444.7	268.0	204.7	123.3	140.9	**1,184.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	146.8	469.1	291.6	240.3	176.2	173.5	**1,497.5**

Licence ***8660*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-28-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**553.0**
GAS	2014	0.8	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.8**
H2O	2014	39.3	32.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,430.2**
OIL	2014	43.6	33.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,032.5**
DAY	2013	27.0	27.0	31.0	28.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**497.0**
GAS	2013	0.0	0.8	3.1	2.7	4.3	1.8	2.5	1.9	1.9	1.5	1.8	1.3	**23.6**
H2O	2013	78.0	52.5	83.8	91.0	96.0	78.3	86.2	69.3	57.9	57.0	37.9	38.4	**2,358.1**
OIL	2013	80.9	43.9	97.6	106.7	113.1	94.2	76.7	66.9	61.3	57.9	53.9	46.4	**2,955.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	30.0	29.0	23.0	30.0	**147.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	5.1	349.3	423.2	309.3	228.2	216.7	**1,531.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	142.2	698.8	454.8	322.3	227.9	209.6	**2,055.6**

Licence ***8661*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**532.0**
GAS	2014	0.7	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.6**
H2O	2014	29.4	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,033.7**
OIL	2014	75.8	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,261.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**474.0**
H2O	2013	65.0	60.4	57.9	53.6	48.3	44.9	12.1	35.4	27.6	28.9	28.6	33.0	**981.1**
OIL	2013	137.4	129.5	129.1	113.5	113.6	97.7	43.5	98.0	86.6	80.4	72.0	63.2	**2,121.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	30.0	31.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.2	137.5	191.8	141.9	**485.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	265.2	322.6	213.9	155.3	**957.0**

Licence ***8662*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.0**
GAS	2014	14.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.9**
H2O	2014	62.9	31.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,431.8**
														4,138.3

Manitoba Production
2010 To 2014

Licence ***8662*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	121.8	90.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**470.0**
GAS	2013	19.0	23.0	27.3	25.5	24.9	16.1	19.3	15.3	12.6	10.7	11.1	14.5	**219.3**
H2O	2013	107.4	57.7	57.3	49.9	56.0	43.6	56.5	48.3	45.8	42.6	43.4	60.2	**1,337.7**
OIL	2013	218.7	200.2	209.7	186.3	179.1	173.2	160.5	144.0	126.5	114.0	117.6	124.8	**3,925.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	29.0	31.0	**109.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	321.5	177.2	164.3	**669.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	606.4	802.4	334.8	227.6	**1,971.2**

Licence ***8664*** Well Name ***Goodlands Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.13-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.5	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**534.6**
GAS	2014	0.0	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**112.5**
H2O	2014	289.1	300.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,452.8**
OIL	2014	130.2	133.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,219.4**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.8	31.0	30.0	30.5	30.0	25.8	**480.1**
GAS	2013	23.8	25.6	41.9	14.3	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.6**
H2O	2013	814.6	726.4	885.9	736.5	611.2	422.3	431.3	537.0	475.3	465.3	318.6	242.5	**8,863.4**
OIL	2013	465.1	409.4	459.8	424.0	342.6	239.9	234.5	284.1	189.9	193.5	160.1	94.7	**4,955.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	**1.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.1	473.0	468.1	696.3	**2,196.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.8	330.9	376.3	650.0	**1,458.0**

Licence ***8665*** Well Name ***Goodlands Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**544.3**
GAS	2014	11.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.9**
H2O	2014	576.5	518.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,154.3**
OIL	2014	209.5	201.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,512.1**
DAY	2013	31.0	28.0	31.0	30.0	30.3	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**485.3**
GAS	2013	25.8	25.6	37.9	0.0	4.2	1.3	0.0	0.0	0.0	0.0	0.0	43.4	**138.6**
H2O	2013	727.0	637.3	764.4	590.4	550.0	511.1	561.9	380.0	334.5	402.1	469.6	593.7	**9,058.9**
OIL	2013	600.7	568.5	641.8	597.0	560.1	312.4	262.3	204.6	182.5	215.5	205.9	204.2	**6,101.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	**0.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	541.0	549.8	763.7	682.4	**2,536.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0	252.4	419.0	636.5	**1,545.9**

Manitoba Production
2010 To 2014

Licence ***8666*** Well Name ***Goodlands Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.9**
GAS	2014	0.0	11.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.2**
H2O	2014	187.6	220.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,915.3**
OIL	2014	283.9	255.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,622.0**
DAY	2013	31.0	28.0	31.0	30.0	28.5	30.0	31.0	31.0	30.0	30.5	30.0	27.2	**480.2**
GAS	2013	25.0	25.6	13.5	0.0	31.1	2.5	0.0	9.2	13.5	26.3	2.6	0.0	**149.9**
H2O	2013	448.1	379.0	429.7	438.9	448.3	393.3	377.2	167.2	199.5	187.9	171.3	161.5	**5,507.6**
OIL	2013	832.2	778.3	697.9	499.7	322.0	474.8	483.7	533.0	352.1	337.6	307.6	273.7	**8,082.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	31.0	**122.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	**0.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	289.7	424.1	514.5	477.4	**1,705.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	293.3	388.8	663.0	844.9	**2,190.0**

Licence ***8667*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.04-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**537.3**
H2O	2014	330.7	148.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,668.2**
OIL	2014	94.7	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,437.1**
DAY	2013	29.3	24.7	30.8	30.0	30.6	29.9	29.7	29.3	28.0	31.0	30.0	30.8	**483.5**
H2O	2013	610.5	566.6	478.3	258.5	196.6	193.1	307.9	412.4	366.3	232.1	85.5	411.3	**8,188.6**
OIL	2013	163.4	127.2	66.2	185.4	338.8	364.8	272.6	91.9	81.3	66.2	26.6	101.8	**4,320.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	29.8	31.0	29.8	31.0	**129.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	158.3	1099.9	951.5	1053.4	806.4	**4,069.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.4	699.4	647.9	511.0	372.5	**2,434.2**

Licence ***8668*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**373.2**
H2O	2014	2858.1	3838.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,441.9**
OIL	2014	40.1	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**252.0**
DAY	2013	31.0	19.0	12.7	0.0	22.0	28.6	26.0	31.0	29.0	7.0	13.0	26.1	**326.7**
H2O	2013	2130.3	1402.7	989.5	0.0	2048.4	2672.4	2447.1	2713.9	2580.9	625.0	1355.2	3441.0	**27,745.4**
OIL	2013	2.2	22.6	11.8	0.0	13.6	19.5	19.4	24.5	21.0	4.4	1.1	2.5	**162.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	29.4	31.0	**81.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1147.2	1974.6	2217.2	**5,339.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.2	8.2	3.8	**20.2**

Licence ***8669*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8669*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.2**
H2O	2014	995.2	817.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,027.5**
OIL	2014	67.0	68.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,254.3**
DAY	2013	31.0	24.7	12.7	21.7	31.0	29.9	30.0	31.0	30.0	31.0	30.0	30.4	**414.7**
H2O	2013	1766.9	1308.3	691.2	1199.4	510.2	494.5	498.5	498.7	777.9	754.9	1063.0	1084.7	**15,214.7**
OIL	2013	160.4	123.4	33.8	40.1	6.9	7.3	8.0	14.9	90.7	83.9	81.1	74.1	**1,119.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	29.4	31.0	**81.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	934.8	1758.1	1873.6	**4,566.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	212.1	130.6	**394.5**

Licence ***8671*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
H2O	2014	517.3	446.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,127.0**
OIL	2014	367.8	321.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,049.7**
DAY	2013	0.0	7.0	31.0	24.0	29.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**304.0**
H2O	2013	0.0	246.9	1029.2	803.8	1000.1	954.1	884.0	780.3	675.4	657.6	589.8	542.1	**8,163.3**
OIL	2013	0.0	198.7	846.4	648.0	757.4	732.7	706.0	607.9	538.2	524.2	423.3	377.6	**6,360.4**

Licence ***8672*** Well Name ***Tundra Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.09-12-003-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3a B*** Field Code ***7*** Pool Code ***43B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.0**
H2O	2014	1281.8	1218.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,043.4**
OIL	2014	59.1	53.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**914.3**
DAY	2013	31.0	28.0	18.0	0.0	0.0	18.0	31.0	29.0	0.0	0.0	1.0	2.0	**303.0**
H2O	2013	1487.6	1338.4	767.4	0.0	0.0	786.3	1509.3	1276.6	0.0	0.0	10.9	86.1	**14,543.3**
OIL	2013	69.3	54.6	32.2	0.0	0.0	32.7	56.7	54.0	0.0	0.0	0.5	3.7	**801.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	28.0	31.0	30.0	30.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1553.2	1419.7	1464.2	1409.8	1433.8	**7,280.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.9	119.9	99.0	97.3	95.7	**497.8**

Licence ***8673*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**596.0**
H2O	2014	55.3	48.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.0**
OIL	2014	52.3	46.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.3**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**537.0**
														1,387.9

Manitoba Production
2010 To 2014

Licence ***8673*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-36-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	77.4	72.0	85.8	82.3	71.4	78.2	94.6	75.0	60.3	54.4	52.0	55.8	
OIL	2013	54.8	49.7	53.1	53.8	52.9	54.0	55.2	55.0	52.5	54.4	50.8	51.1	**1,000.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	30.0	31.0	30.0	31.0	**172.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	24.0	110.2	140.4	90.5	49.7	48.3	65.6	**528.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	2.0	88.0	117.3	56.3	27.6	26.7	44.9	**362.8**

Licence ***8674*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-25-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.0**
H2O	2014	31.7	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**775.5**
OIL	2014	7.1	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**528.0**
H2O	2013	34.8	31.4	37.3	36.8	41.2	48.4	58.5	43.7	34.2	30.8	28.9	32.0	**715.8**
OIL	2013	7.3	4.7	5.0	5.0	4.9	5.2	5.3	7.1	7.4	7.6	7.3	7.0	**177.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	31.0	27.0	26.0	**163.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	44.8	54.2	51.6	40.3	35.3	31.6	**257.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.0	25.6	18.6	14.2	12.5	11.5	**103.4**

Licence ***8675*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.0**
H2O	2014	118.2	105.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,505.6**
OIL	2014	151.6	138.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,067.2**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	31.0	**518.0**
H2O	2013	167.8	156.3	185.4	191.0	203.1	203.7	195.9	181.2	146.6	114.7	105.3	121.5	**3,281.5**
OIL	2013	254.6	230.8	245.7	208.0	163.4	173.8	184.4	180.7	119.7	146.1	143.7	151.0	**3,777.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	30.0	31.0	30.0	31.0	**155.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	51.4	271.4	300.4	253.7	243.3	188.8	**1,309.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.3	458.7	389.0	236.0	226.3	246.4	**1,575.7**

Licence ***8677*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
H2O	2014	438.5	414.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,087.1**
OIL	2014	229.0	208.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,320.6**
DAY	2013	0.0	0.0	21.8	29.8	31.0	30.0	29.7	31.0	30.0	31.0	30.0	30.3	**294.6**
H2O	2013	0.0	0.0	653.4	575.4	457.3	675.4	697.3	361.2	399.1	377.3	467.6	570.2	**5,234.2**
														2,883.1

Manitoba Production
2010 To 2014

Licence ***8677*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	479.8	360.2	238.9	291.5	300.0	243.7	242.9	225.6	262.8	237.7	

Licence ***8678*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.8**
H2O	2014	95.7	92.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,117.7**
OIL	2014	42.3	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,985.4**
DAY	2013	30.5	24.5	30.8	30.0	31.0	30.0	28.5	30.5	30.0	31.0	30.0	30.8	**424.5**
H2O	2013	801.3	669.9	655.9	437.8	519.0	424.2	252.0	188.1	90.5	71.0	80.7	93.0	**5,929.2**
OIL	2013	450.9	347.3	382.5	292.3	202.8	183.8	125.2	115.6	60.7	51.6	51.7	36.4	**3,906.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	27.8	30.3	**66.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.8	714.1	656.9	**1,645.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.0	705.7	658.0	**1,605.7**

Licence ***8679*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.9**
H2O	2014	55.0	45.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,799.5**
OIL	2014	36.9	27.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,973.1**
DAY	2013	30.2	24.5	30.8	30.0	31.0	30.0	28.7	28.0	10.0	31.0	30.0	30.8	**400.6**
H2O	2013	502.7	530.8	384.8	154.5	219.7	161.5	175.6	112.1	71.1	85.3	52.8	57.9	**3,699.2**
OIL	2013	281.0	223.5	136.7	83.3	112.4	84.8	125.1	99.7	53.0	67.2	44.1	30.0	**1,909.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	27.0	29.8	**65.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.7	487.4	486.3	**1,190.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.4	216.0	202.8	**568.2**

Licence ***8680*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**458.8**
H2O	2014	75.5	113.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,977.6**
OIL	2014	21.1	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,239.5**
DAY	2013	30.5	24.5	29.8	30.0	31.0	28.0	27.8	30.5	29.0	31.0	28.0	30.8	**402.5**
H2O	2013	1130.6	716.9	677.5	363.1	395.0	400.1	475.9	206.8	94.4	80.2	56.5	124.3	**6,788.4**
OIL	2013	324.0	147.0	158.1	137.7	127.5	134.8	152.7	96.6	56.6	53.7	8.5	52.1	**2,178.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	16.4	29.5	**51.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	274.5	682.0	1110.6	**2,067.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.6	260.3	415.1	**729.0**

Manitoba Production
2010 To 2014

Licence ***8681*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.7**
H2O	2014	131.7	128.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,649.8**
OIL	2014	41.2	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,112.3**
DAY	2013	30.5	23.5	30.8	30.0	0.0	24.0	27.9	29.9	28.5	29.0	30.0	30.8	**374.4**
H2O	2013	1250.0	702.3	805.6	391.2	0.0	351.9	305.7	224.2	165.5	140.1	134.1	219.9	**7,389.4**
OIL	2013	270.7	105.1	152.9	130.2	0.0	17.9	91.3	82.5	64.1	56.0	42.5	56.6	**2,040.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.6	28.9	28.0	**59.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	1293.2	1294.8	**2,698.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.4	543.6	396.5	**970.5**

Licence ***8682*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.8**
H2O	2014	272.3	205.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,352.4**
OIL	2014	46.6	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,904.0**
DAY	2013	30.5	24.5	30.8	30.0	30.5	29.4	28.7	28.5	29.0	31.0	30.0	29.8	**419.6**
H2O	2013	1543.8	1095.4	967.5	441.9	775.5	652.9	665.7	506.6	361.3	281.2	232.4	368.2	**10,874.6**
OIL	2013	377.0	221.9	283.5	103.0	191.5	154.7	145.2	131.0	86.1	62.1	48.3	42.0	**2,821.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.8	29.3	28.8	**66.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	352.6	1247.4	1382.2	**2,982.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91.6	441.0	442.6	**975.2**

Licence ***8683*** Well Name ***Waskada Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.3**
H2O	2014	1015.6	970.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,234.2**
OIL	2014	175.1	91.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,371.6**
DAY	2013	29.3	18.8	13.0	0.0	0.0	0.0	29.7	29.3	28.0	31.0	30.0	30.3	**339.0**
H2O	2013	1849.4	1237.3	904.5	0.0	0.0	0.0	2334.4	509.0	1347.9	792.1	1003.0	1626.7	**17,248.5**
OIL	2013	203.2	57.8	17.1	0.0	0.0	0.0	39.3	154.7	324.2	193.8	146.0	232.5	**2,105.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.8	29.8	31.0	0.0	31.0	**99.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	391.9	1700.3	1600.6	0.0	1951.4	**5,644.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.8	256.8	146.0	0.0	248.3	**736.9**

Licence ***8684*** Well Name ***Waskada Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.03-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	12.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.2**

48,110.7

Manitoba Production
2010 To 2014

Licence ***8684*** Well Name ***Waskada Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.03-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	510.1	2252.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	10.0	17.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,287.7**
DAY	2013	22.5	9.0	5.8	30.0	27.3	15.5	23.1	29.3	28.0	29.0	30.0	28.6	**399.7**
H2O	2013	1579.6	678.3	761.7	4765.4	4482.7	2954.8	4041.4	3359.6	2970.9	3188.5	3565.5	4831.0	**45,348.4**
OIL	2013	58.2	4.0	141.1	684.3	658.4	119.7	167.9	373.8	585.1	669.0	387.9	166.6	**4,260.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.8	31.0	29.8	31.0	**121.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1929.0	1734.7	2186.9	2318.4	**8,169.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.8	70.1	80.9	40.4	**244.2**

Licence ***8685*** Well Name ***Waskada Unit No. 8 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-07-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.2**
H2O	2014	680.8	600.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,001.7**
OIL	2014	163.3	123.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,604.7**
DAY	2013	31.0	28.0	27.5	30.0	25.8	18.6	26.8	31.0	28.3	31.0	30.0	31.0	**426.2**
H2O	2013	1234.0	919.7	984.5	832.6	901.7	786.6	915.3	804.1	679.9	710.5	696.2	741.7	**13,720.5**
OIL	2013	529.1	385.7	309.9	405.1	168.3	48.0	228.4	270.2	172.9	160.6	130.8	170.8	**4,318.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.2	30.0	31.0	**87.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1081.4	1199.7	1232.6	**3,513.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	269.2	520.5	548.6	**1,338.3**

Licence ***8686*** Well Name ***Waskada Unit No. 8 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-08-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.9**
H2O	2014	182.0	123.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,480.8**
OIL	2014	42.4	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,298.3**
DAY	2013	31.0	28.0	30.5	30.0	26.8	22.6	26.3	31.0	27.7	30.0	29.8	31.0	**437.9**
H2O	2013	599.1	462.7	373.4	346.9	303.6	266.8	239.8	275.7	173.6	262.9	157.6	168.6	**7,174.9**
OIL	2013	322.6	246.2	223.5	163.4	130.2	114.4	139.7	148.6	128.4	80.8	105.2	68.7	**3,207.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	26.2	30.0	31.0	**93.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.5	1690.9	832.8	703.0	**3,544.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	452.7	447.9	377.2	**1,335.6**

Licence ***8687*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.5**
H2O	2014	60.4	70.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,813.8**
														1,188.0

Manitoba Production
2010 To 2014

Licence ***8687*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	48.0	81.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	24.0	30.8	19.0	0.0	26.9	29.5	31.0	30.0	31.0	30.0	29.8	**373.4**
H2O	2013	372.7	270.0	260.3	180.0	0.0	226.9	89.3	76.4	53.3	48.2	56.4	71.3	**2,683.3**
OIL	2013	147.1	92.9	80.5	38.9	0.0	90.4	43.2	44.0	30.4	33.9	53.2	44.6	**1,058.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	28.8	30.7	**60.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	565.4	364.5	**978.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	214.8	144.0	**359.4**

Licence ***8689*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***104.04-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	14.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.6**
H2O	2014	568.6	261.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,205.0**
OIL	2014	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,518.6**
DAY	2013	29.8	24.5	30.8	30.0	31.0	29.4	28.7	27.0	30.0	7.1	14.0	30.8	**416.3**
H2O	2013	1103.3	1012.5	920.2	993.3	995.7	799.9	640.7	595.1	611.1	121.7	252.1	999.9	**13,374.6**
OIL	2013	198.0	146.3	156.6	167.3	117.4	48.8	28.0	48.9	39.9	6.4	13.1	47.3	**2,512.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.9	29.8	30.5	**103.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	537.0	1141.4	1409.5	1241.2	**4,329.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	332.3	637.4	314.1	211.1	**1,494.9**

Licence ***8691*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.0**
H2O	2014	391.6	323.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,746.5**
OIL	2014	275.5	240.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,925.9**
DAY	2013	31.0	28.0	21.0	30.0	30.0	28.0	28.0	28.0	28.0	28.0	25.0	31.0	**412.0**
H2O	2013	954.3	802.2	595.6	833.0	769.2	619.5	569.6	549.2	523.6	417.7	423.5	444.7	**10,031.2**
OIL	2013	454.9	413.3	311.1	446.0	444.3	397.8	389.4	394.7	376.0	366.6	272.2	286.6	**5,410.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	494.5	884.4	1150.2	**2,529.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.3	134.0	408.6	292.4	**857.3**

Licence ***8692*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.06-32-017-28W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay DD*** Field Code ***99*** Pool Code ***62DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.0	0.0	**19.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.9	0.0	0.0	0.0	**175.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	0.0	0.0	0.0	**3.6**

Manitoba Production
2010 To 2014

Licence ***8693*** Well Name ***Relative Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-16-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.0**
H2O	2014	138.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,300.0**
OIL	2014	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.2**
DAY	2013	23.0	28.0	28.0	30.0	30.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**531.0**
H2O	2013	49.9	158.5	235.4	206.1	212.8	120.2	203.5	194.8	223.5	212.7	223.5	202.5	**3,161.7**
OIL	2013	19.3	7.4	2.6	21.4	0.3	20.4	39.5	2.9	6.0	11.7	13.0	0.0	**356.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	30.0	29.0	30.0	31.0	**181.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	322.4	224.1	117.2	92.4	84.1	78.1	**918.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	35.2	58.5	25.6	32.5	33.6	26.6	**212.0**

Licence ***8695*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.0**
H2O	2014	251.7	228.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,010.9**
OIL	2014	74.2	67.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,982.9**
DAY	2013	31.0	28.0	31.0	30.0	29.0	24.0	28.0	30.0	28.0	30.0	30.0	31.0	**439.0**
H2O	2013	842.8	597.7	558.2	496.7	436.6	361.4	389.5	338.2	282.5	279.8	266.7	258.4	**8,531.2**
OIL	2013	259.7	188.8	176.3	156.8	135.9	110.1	123.0	106.8	70.0	69.4	68.9	74.2	**2,841.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	25.0	27.0	31.0	**89.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	980.3	1072.0	1122.5	**3,422.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	85.6	391.2	382.0	442.5	**1,301.3**

Licence ***8696*** Well Name ***Sinclair Unit No. 8 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**505.0**
H2O	2014	203.6	184.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,647.6**
OIL	2014	112.4	99.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
DAY	2013	31.0	26.0	31.0	30.0	28.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**446.0**
H2O	2013	163.5	88.5	92.1	74.8	113.8	152.8	128.6	80.7	97.8	101.9	127.7	199.6	**2,259.2**
OIL	2013	139.8	106.2	116.5	98.6	130.2	156.0	116.7	107.6	114.3	105.2	95.4	122.4	**1,606.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	28.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.0	248.2	285.2	**837.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	59.1	96.9	**197.1**

Licence ***8697*** Well Name ***Sinclair Unit No. 8 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**

1,791.5

Manitoba Production
2010 To 2014

Licence ***8697*** Well Name ***Sinclair Unit No. 8 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,470.2**
WIN	2014	109.0	323.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.0**
DAY	2013	29.0	28.0	29.0	28.0	28.0	28.0	31.0	26.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2013	185.3	153.9	166.1	143.9	100.1	74.5	73.8	66.6	0.0	0.0	0.0	0.0	**1,791.5**
OIL	2013	200.9	208.5	221.2	184.9	134.5	94.1	86.9	76.2	0.0	0.0	0.0	0.0	**1,470.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	30.0	31.0	**95.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.2	327.1	273.8	197.2	**827.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.1	80.6	141.3	**263.0**

Licence ***8698*** Well Name ***Antler River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-16-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**582.0**
H2O	2014	85.8	84.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,297.4**
OIL	2014	64.7	45.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,603.5**
DAY	2013	31.0	27.0	28.0	28.0	29.0	26.0	30.0	30.0	29.0	30.0	29.0	30.0	**523.0**
H2O	2013	237.2	188.3	183.7	161.3	166.9	134.2	136.5	127.2	103.8	109.4	93.7	90.0	**4,127.3**
OIL	2013	145.4	115.1	112.6	98.9	89.8	82.3	83.7	77.9	78.3	64.3	62.5	67.9	**2,493.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	30.0	30.0	30.0	30.0	**176.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	423.7	468.9	430.0	445.1	353.5	273.9	**2,395.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	278.3	252.5	241.9	272.7	201.5	167.8	**1,414.7**

Licence ***8699*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.3**
GAS	2014	0.0	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.6**
H2O	2014	717.9	674.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,309.4**
OIL	2014	63.4	65.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,801.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.8	0.0	30.0	30.5	30.0	31.0	**458.3**
GAS	2013	1.2	0.7	0.0	20.0	22.9	10.4	14.9	0.0	12.3	2.2	0.0	0.0	**84.9**
H2O	2013	858.3	629.7	649.6	719.6	773.8	726.2	743.9	0.0	782.7	774.3	713.0	730.6	**11,916.9**
OIL	2013	298.0	255.3	278.4	220.0	201.0	195.2	123.5	0.0	36.8	29.8	38.3	41.7	**2,672.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	**0.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	258.4	661.6	941.0	946.0	1008.2	**3,815.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	109.7	202.4	294.6	319.8	**954.9**

Licence ***8700*** Well Name ***CPEC Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8700*** Well Name ***CPEC Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-22-015-27W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay LL*** Field Code ***99*** Pool Code ***62LL*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**545.0**
H2O	2014	186.0	165.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,628.2**
OIL	2014	13.2	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	29.0	30.0	30.0	30.0	31.0	**486.0**
H2O	2013	220.0	184.3	190.0	181.1	183.9	184.7	179.5	162.5	172.5	169.9	182.3	189.6	**3,276.8**
OIL	2013	11.8	5.8	21.1	20.1	20.4	20.6	20.3	22.2	23.7	24.3	14.0	13.4	**362.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	30.0	29.0	14.0	14.0	**124.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	74.5	288.0	224.6	210.1	75.2	204.1	**1,076.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.2	26.9	25.0	23.3	28.5	17.8	**144.7**

Licence ***8701*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***105.04-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**507.7**
H2O	2014	119.7	76.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,824.1**
OIL	2014	0.0	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,387.6**
DAY	2013	29.8	24.5	30.3	30.0	31.0	29.9	28.0	30.5	30.0	31.0	30.0	28.8	**453.4**
H2O	2013	656.9	369.6	269.7	158.8	130.7	130.0	102.5	283.5	82.8	82.7	87.1	135.8	**5,628.3**
OIL	2013	209.3	130.2	103.0	77.7	49.3	59.1	43.9	38.3	38.1	37.5	37.5	46.0	**2,370.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.9	29.8	26.9	**99.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490.0	953.0	885.8	809.4	**3,138.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	348.0	580.0	357.2	215.3	**1,500.5**

Licence ***8702*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-13-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**434.0**
H2O	2014	190.0	181.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,816.6**
OIL	2014	61.1	55.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,227.2**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	26.0	31.0	30.0	20.0	**375.0**
H2O	2013	457.9	322.3	249.9	209.5	203.7	182.9	210.6	195.2	162.1	189.5	185.2	123.6	**3,445.0**
OIL	2013	152.7	107.4	83.4	69.8	48.0	62.4	64.8	64.4	52.0	64.2	59.9	37.4	**1,110.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	**27.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	659.6	**752.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.9	208.9	**243.8**

Licence ***8703*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**477.0**

3,741.3

Manitoba Production
2010 To 2014

Licence ***8703*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	95.9	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	93.1	72.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,208.0**
DAY	2013	31.0	28.0	29.0	29.0	30.0	28.0	27.0	31.0	28.0	31.0	30.0	31.0	**418.0**
H2O	2013	467.0	288.2	287.1	217.1	198.3	155.4	145.3	132.9	114.9	105.4	96.4	98.7	**3,558.4**
OIL	2013	547.0	356.7	319.8	254.7	207.8	185.7	156.9	121.7	94.4	99.7	93.0	90.1	**4,042.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	30.0	31.0	**65.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	201.4	519.1	531.2	**1,251.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.6	726.9	697.0	**1,514.5**

Licence ***8704*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.0**
H2O	2014	17.3	36.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,638.4**
OIL	2014	48.1	94.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,867.2**
DAY	2013	25.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	28.0	31.0	30.0	29.0	**416.0**
H2O	2013	263.6	202.1	160.6	109.1	117.4	113.3	161.3	137.6	118.7	79.1	18.2	17.9	**2,585.0**
OIL	2013	368.4	293.6	206.6	143.7	128.3	174.7	244.7	218.6	180.9	137.0	50.0	45.9	**3,724.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	29.0	**64.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	79.9	531.4	474.8	**1,086.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	138.7	760.3	633.0	**1,532.0**

Licence ***8705*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.0**
H2O	2014	130.2	123.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,270.5**
OIL	2014	26.8	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,131.5**
DAY	2013	26.0	23.0	31.0	30.0	30.0	25.0	19.0	29.0	28.0	31.0	30.0	30.0	**415.0**
H2O	2013	169.1	120.6	119.6	105.2	111.0	103.6	97.9	141.8	133.2	138.5	134.8	133.2	**2,016.9**
OIL	2013	120.0	72.9	97.8	66.6	74.2	23.2	17.8	29.7	27.1	29.4	31.0	28.5	**1,080.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.0	29.0	26.0	24.0	**83.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	25.0	138.9	149.1	173.4	**508.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.5	10.0	200.6	143.0	85.4	**462.5**

Licence ***8706*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.0**
H2O	2014	61.9	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,288.9**
														9,384.1

Manitoba Production
2010 To 2014

Licence ***8706*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	230.4	158.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	31.0	28.0	30.0	29.0	31.0	30.0	31.0	31.0	28.0	31.0	29.0	31.0	**428.0**
H2O	2013	375.2	300.8	301.3	246.1	205.4	138.3	114.5	88.8	84.8	87.0	72.1	78.7	**3,186.9**
OIL	2013	1029.5	873.5	763.3	665.8	516.7	534.1	438.7	378.1	288.5	324.3	269.4	275.0	**8,994.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	30.0	30.0	**68.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	166.2	481.3	403.9	**1,093.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	252.7	1233.3	1109.4	**2,637.9**

Licence ***8707*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	11.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2014	27.0	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,324.5**
OIL	2014	67.3	50.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,570.2**
DAY	2013	31.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	27.0	20.0	14.0	12.0	**384.0**
H2O	2013	256.2	205.1	168.4	101.3	105.6	226.3	103.3	58.5	45.7	31.7	48.7	34.2	**2,279.2**
OIL	2013	1103.8	910.2	631.7	418.1	389.6	151.1	149.6	122.3	60.8	38.8	73.2	60.7	**6,452.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	7.0	30.0	30.0	**70.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	132.0	446.4	277.8	**894.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	216.2	947.2	1149.3	**2,342.2**

Licence ***8708*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b*** Field Code ***7*** Pool Code ***42L*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
H2O	2014	280.4	224.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,653.4**
OIL	2014	36.9	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,127.6**
DAY	2013	31.0	28.0	29.0	30.0	31.0	25.0	31.0	29.0	27.0	31.0	30.0	30.0	**442.0**
H2O	2013	544.0	508.7	475.7	380.9	347.9	247.8	364.6	293.1	269.2	278.5	279.6	288.6	**6,148.3**
OIL	2013	96.1	90.3	84.0	60.6	54.8	31.8	51.2	46.3	41.3	32.8	34.7	34.7	**1,054.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	3.0	27.0	28.0	31.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.0	60.6	539.9	601.1	602.1	**1,869.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.9	128.6	92.5	160.7	**395.7**

Licence ***8709*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.13-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2014	40.9	31.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,859.9**
OIL	2014	76.5	64.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,011.8**
														430.0

Manitoba Production
2010 To 2014

Licence ***8709*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.13-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	28.0	31.0	30.0	31.0	
H2O	2013	182.2	124.7	120.0	90.1	85.2	71.7	66.6	44.9	45.2	53.3	46.5	46.5	**1,787.3**
OIL	2013	594.0	449.1	371.4	301.3	241.2	204.9	183.3	160.4	104.3	104.7	84.2	77.0	**4,870.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	31.0	**68.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.3	342.7	243.4	**810.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.0	1027.3	755.4	**1,994.7**

Licence ***8710*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**500.0**
H2O	2014	171.2	141.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,019.8**
OIL	2014	76.5	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,820.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**441.0**
H2O	2013	533.0	398.0	370.5	303.6	253.8	234.0	245.8	219.5	204.6	194.8	184.6	179.5	**5,707.0**
OIL	2013	300.8	238.5	226.4	181.3	160.8	149.3	148.4	124.9	107.9	100.5	84.6	83.5	**2,687.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	600.4	1060.4	724.5	**2,385.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	114.2	302.3	363.6	**780.1**

Licence ***8711*** Well Name ***Tundra East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-11-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.0**
H2O	2014	12.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.1**
OIL	2014	27.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**934.4**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	16.0	13.0	**439.0**
H2O	2013	23.3	18.0	27.7	28.4	26.7	24.1	22.8	20.6	17.6	17.6	13.5	12.6	**391.7**
OIL	2013	69.2	59.6	56.2	47.6	49.8	44.0	41.6	42.5	38.3	38.4	29.5	27.4	**907.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	31.0	30.0	30.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	34.8	29.2	24.2	22.6	**138.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	91.7	103.8	85.8	79.9	**363.2**

Licence ***8712*** Well Name ***Tundra East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-04-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.0**
H2O	2014	9.3	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.8**
OIL	2014	223.7	202.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,413.0**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**465.0**
														422.0

Manitoba Production
2010 To 2014

Licence ***8712*** Well Name ***Tundra East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-04-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	36.3	31.1	32.1	30.8	28.5	26.8	26.5	21.4	11.3	11.3	10.2	9.8	
OIL	2013	265.7	250.4	278.0	269.6	257.0	251.7	272.0	270.1	272.2	271.2	243.7	236.6	**3,986.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	31.0	30.0	30.0	**103.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.0	37.1	35.0	34.8	**145.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.0	249.4	236.5	255.7	**848.6**

Licence ***8713*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-25-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.0**
H2O	2014	6.0	9.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**763.4**
OIL	2014	31.1	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.7**
DAY	2013	31.0	27.0	18.0	21.0	31.0	29.0	28.0	27.0	30.0	31.0	30.0	29.0	**461.0**
H2O	2013	42.4	35.1	0.0	16.6	24.7	25.1	20.6	15.3	18.1	7.7	6.7	6.9	**748.4**
OIL	2013	109.6	79.4	27.6	55.4	63.3	58.4	54.4	40.7	38.9	39.4	35.2	36.6	**1,395.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	30.0	31.0	28.0	24.0	**129.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	47.0	200.6	128.1	64.9	52.4	36.2	**529.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	166.4	204.9	165.1	124.6	93.3	**756.3**

Licence ***8714*** Well Name ***EOG Pierson SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 1*** Field Code ***7*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	6653.8	5578.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123,316.8**
WIN	2013	6844.8	7780.4	11890.9	7536.0	8292.2	6970.4	8169.8	7944.7	8526.7	9508.8	7868.4	7135.9	**111,084.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4144.3	8471.1	**12,615.4**

Licence ***8715*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***107.01-16-001-25W1.03*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,023.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
DAY	2013	24.0	20.0	10.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**107.0**
H2O	2013	1273.3	981.0	419.6	963.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,023.6**
OIL	2013	49.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**56.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	16.0	0.0	0.0	0.0	**31.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	534.3	852.1	0.0	0.0	0.0	**1,386.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	3.8	0.0	0.0	0.0	**6.5**

Licence ***8716*** Well Name ***CPEC Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-015-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8716*** Well Name ***CPEC Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-33-015-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***8718*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-24-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.0**
H2O	2014	388.7	358.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,869.8**
OIL	2014	122.7	110.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,133.6**
DAY	2013	30.0	28.0	30.0	28.0	30.0	27.0	28.0	30.0	30.0	30.0	30.0	30.0	**361.0**
H2O	2013	996.7	957.1	1022.2	945.4	914.9	699.3	745.4	769.0	746.2	716.2	695.2	675.2	**10,122.6**
OIL	2013	294.4	278.2	287.7	263.2	257.5	225.9	215.3	202.4	209.2	210.4	211.8	208.6	**2,900.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.8	**239.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.1	**36.1**

Licence ***8719*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-24-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.0**
H2O	2014	1178.4	982.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,189.8**
OIL	2014	72.1	50.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**975.3**
DAY	2013	30.0	27.0	30.0	29.0	30.0	27.0	20.0	30.0	30.0	30.0	25.0	30.0	**348.0**
H2O	2013	740.9	729.7	1026.8	1099.7	942.7	824.5	626.4	1073.2	1308.7	1281.9	1036.5	1215.5	**12,028.9**
OIL	2013	113.7	72.5	36.6	47.5	47.5	47.5	39.3	68.5	79.5	80.7	67.7	80.5	**852.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.4	**122.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.9	**70.9**

Licence ***8720*** Well Name ***Sinclair Unit No. 8 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-28-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**382.0**
H2O	2014	120.8	99.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,804.4**
OIL	2014	101.4	89.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,378.5**
DAY	2013	0.0	22.0	30.0	30.0	30.0	29.0	31.0	31.0	30.0	30.0	30.0	31.0	**324.0**
H2O	2013	0.0	368.9	464.1	364.7	266.2	215.7	195.9	176.7	148.4	136.0	125.2	122.6	**2,584.4**
OIL	2013	0.0	6.1	55.0	108.3	135.7	141.1	153.0	145.0	121.3	118.1	103.8	100.0	**1,187.4**

Licence ***8721*** Well Name ***Riflemen Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8721*** Well Name ***Riflemen Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-15-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,927.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,799.2**
DAY	2013	31.0	25.0	29.0	29.0	29.6	30.0	25.4	30.0	28.7	28.0	29.0	30.0	**518.7**
H2O	2013	399.5	323.9	337.2	293.2	296.7	296.7	282.3	249.9	227.7	225.2	214.0	211.7	**6,927.0**
OIL	2013	106.2	86.1	79.1	73.3	72.3	73.8	61.5	62.1	56.6	56.0	46.4	43.6	**1,799.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.0	30.0	30.0	**174.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	644.9	587.5	593.7	719.1	563.8	460.0	**3,569.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	164.9	185.5	136.9	196.8	168.4	129.7	**982.2**

Licence ***8723*** Well Name ***CPEC South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-14-014-29W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,603.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	12.0	30.0	30.0	31.0	30.0	31.0	**466.0**
H2O	2013	324.6	290.5	301.0	292.3	308.7	306.5	135.8	302.5	261.1	258.6	233.2	223.5	**4,603.1**
OIL	2013	24.5	21.8	29.8	28.9	16.3	16.1	7.2	6.1	5.4	5.2	1.5	0.7	**440.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	30.0	**122.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.9	358.6	310.7	344.2	326.4	**1,364.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	117.8	90.6	26.1	24.5	**277.0**

Licence ***8724*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-16-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**380.0**
H2O	2014	13.8	10.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.0**
OIL	2014	174.2	135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,708.6**
DAY	2013	31.0	27.0	28.0	9.0	8.0	30.0	21.0	31.0	30.0	31.0	30.0	21.0	**329.0**
H2O	2013	76.9	57.7	51.3	12.2	8.6	49.4	26.9	32.1	18.8	13.7	11.6	8.8	**481.4**
OIL	2013	613.9	384.4	392.7	105.9	85.6	442.0	247.0	376.8	298.4	291.6	236.2	127.3	**4,399.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.8	106.6	**113.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0	722.6	**797.6**

Licence ***8725*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**

10,043.5

Manitoba Production
2010 To 2014

Licence ***8725*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	276.7	239.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	52.8	43.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,798.9**
DAY	2013	31.0	28.0	21.0	30.0	30.0	29.0	30.0	31.0	29.0	28.0	30.0	31.0	**417.0**
H2O	2013	1123.4	746.1	570.3	790.3	620.9	516.3	477.3	496.7	447.9	328.9	314.3	291.7	**9,527.0**
OIL	2013	244.6	229.1	133.3	105.7	93.0	85.0	74.6	78.5	70.4	81.4	66.8	60.4	**1,702.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	345.7	1217.4	1239.8	**2,802.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.3	163.7	184.4	**379.4**

Licence ***8726*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-01-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2014	127.5	104.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,958.4**
OIL	2014	49.9	56.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,489.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	0.0	23.0	28.0	31.0	30.0	30.0	**433.0**
H2O	2013	430.4	310.2	319.1	282.0	277.9	261.3	0.0	247.0	218.2	212.7	191.1	145.5	**5,726.1**
OIL	2013	100.5	52.8	51.6	48.0	31.6	6.9	0.0	90.8	88.3	81.3	73.7	53.8	**1,383.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	30.0	25.0	**113.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.0	970.2	864.6	534.6	393.3	**2,830.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	246.3	216.4	127.6	103.1	**704.4**

Licence ***8727*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-34-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.0**
H2O	2014	10.7	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**669.7**
OIL	2014	141.6	60.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,768.6**
DAY	2013	24.0	28.0	30.0	20.0	8.0	20.0	3.0	28.0	7.0	17.0	19.0	8.0	**310.0**
H2O	2013	23.9	16.2	15.3	9.9	3.5	11.2	1.4	60.9	4.1	16.0	20.7	5.7	**654.2**
OIL	2013	178.6	152.7	145.9	88.5	36.3	95.8	11.4	217.1	27.3	84.0	123.0	35.5	**2,566.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	23.0	30.0	20.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.1	116.8	69.9	29.6	**465.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.6	410.2	351.6	368.1	196.7	**1,370.2**

Licence ***8728*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.2**
H2O	2014	135.2	92.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,850.9**
														1,728.6

Manitoba Production
2010 To 2014

Licence ***8728*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.11-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	123.2	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	0.0	0.0	22.8	16.0	0.0	29.9	13.5	24.5	15.0	22.0	29.3	30.1	**203.1**
H2O	2013	0.0	0.0	286.7	185.3	0.0	337.4	111.6	147.1	62.8	120.1	186.9	185.4	**1,623.3**
OIL	2013	0.0	0.0	420.3	131.4	0.0	215.4	67.8	130.0	79.8	130.7	186.4	138.6	**1,500.4**

Licence ***8729*** Well Name ***Waskada Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.5**
H2O	2014	970.3	897.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,847.6**
OIL	2014	82.2	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,750.7**
DAY	2013	30.5	24.5	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	29.2	**458.2**
H2O	2013	1239.6	1092.1	1055.1	666.2	587.3	1358.9	1312.7	1337.2	563.7	668.9	865.1	1153.3	**15,979.8**
OIL	2013	411.5	238.3	412.3	184.1	83.9	58.8	7.3	22.3	92.6	40.5	66.5	86.2	**3,619.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.9	29.3	30.5	**100.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.6	1110.1	1107.7	1268.3	**4,079.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.1	619.9	667.1	597.9	**1,915.0**

Licence ***8730*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.16-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.5**
H2O	2014	689.3	1013.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,768.0**
OIL	2014	15.9	48.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**306.5**
DAY	2013	31.0	24.3	12.7	0.0	22.0	30.0	29.5	30.0	30.0	31.0	17.0	26.1	**332.0**
H2O	2013	1237.1	958.3	533.0	0.0	1141.0	1560.1	1184.3	931.8	848.9	817.0	298.3	975.4	**12,065.3**
OIL	2013	17.0	41.5	14.4	0.0	7.5	11.3	9.3	14.7	62.8	48.1	2.6	12.9	**242.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.4	31.0	**48.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	325.7	1254.4	**1,580.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	**0.3**

Licence ***8731*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**529.0**
H2O	2014	956.0	828.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,769.3**
OIL	2014	46.6	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,204.3**
DAY	2013	31.0	28.0	28.0	29.0	30.0	24.0	30.0	30.0	23.0	29.0	30.0	31.0	**471.0**
H2O	2013	1472.8	1275.6	1289.3	1139.5	1242.2	936.3	1210.5	1104.8	738.9	906.1	911.5	958.9	**19,984.4**
OIL	2013	402.7	373.4	348.3	406.4	386.8	259.2	242.0	294.2	66.2	37.3	40.0	45.6	**4,117.1**
														128.0

Manitoba Production
2010 To 2014

Licence ***8731*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-01-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	24.0	31.0	30.0	31.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	617.3	1270.9	1714.6	1614.0	1581.2	**6,798.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	157.3	164.5	302.4	285.5	305.3	**1,215.0**

Licence ***8732*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole MM*** Field Code ***1*** Pool Code ***59MM*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	15.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
H2O	2014	60.9	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,151.6**
OIL	2014	17.7	8.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**846.2**
DAY	2013	30.0	27.0	31.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	30.0	**438.0**
H2O	2013	126.0	99.0	114.7	114.1	78.0	77.7	85.7	81.0	72.9	64.8	61.8	63.6	**2,061.7**
OIL	2013	57.8	49.1	58.2	43.5	26.6	22.9	19.0	18.6	18.6	18.6	17.2	17.0	**820.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	30.0	30.0	**79.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.5	490.5	291.1	164.3	**1,022.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	100.2	258.7	91.7	**453.1**

Licence ***8733*** Well Name ***Sinclair Unit No. 8 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,202.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.1**
WIN	2014	626.0	568.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,047.0**
DAY	2013	30.0	28.0	31.0	29.0	30.0	29.0	7.0	0.0	0.0	0.0	0.0	0.0	**184.0**
H2O	2013	261.3	210.5	230.5	188.9	170.5	117.8	22.5	0.0	0.0	0.0	0.0	0.0	**1,202.0**
OIL	2013	4.3	7.3	8.3	10.0	21.2	16.8	3.2	0.0	0.0	0.0	0.0	0.0	**71.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	475.0	592.0	583.0	578.0	625.0	**2,853.0**

Licence ***8735*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-25-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**597.0**
H2O	2014	46.1	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069.6**
OIL	2014	34.9	31.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**785.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**538.0**
H2O	2013	60.1	45.1	47.8	47.1	44.6	46.6	49.6	51.2	53.6	48.4	43.7	46.5	**982.9**
OIL	2013	36.0	31.6	33.2	33.4	31.0	29.5	33.1	36.0	32.6	33.8	33.9	34.1	**719.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	1.0	19.0	31.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	22.0	61.4	60.8	63.8	65.6	63.8	61.2	**398.6**
														321.5

Manitoba Production
2010 To 2014

Licence ***8735*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-25-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	4.0	77.1	72.8	49.2	40.4	39.3	38.7	

Licence ***8736*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.15-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,632.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,499.1**
DAY	2013	31.0	23.0	31.0	29.0	30.0	25.0	31.0	31.0	30.0	31.0	30.0	0.0	**467.0**
H2O	2013	360.4	168.8	255.7	183.7	138.9	242.6	121.2	105.5	98.4	91.6	92.4	0.0	**2,632.4**
OIL	2013	464.8	212.6	353.7	258.9	354.8	357.5	363.7	274.5	280.8	254.0	165.1	0.0	**4,499.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	29.0	29.0	23.0	23.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.4	6.1	97.0	21.7	200.5	447.5	**773.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	93.2	244.6	158.0	143.3	192.5	327.1	**1,158.7**

Licence ***8737*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-30-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,821.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.5**
DAY	2013	23.0	20.0	31.0	30.0	30.0	27.0	19.0	24.0	12.0	23.0	22.0	0.0	**359.0**
H2O	2013	235.8	159.0	436.4	306.3	284.8	272.1	134.2	209.8	159.8	234.0	187.9	0.0	**3,821.1**
OIL	2013	86.0	47.8	58.5	33.7	32.9	39.4	47.5	30.3	15.8	24.8	19.8	0.0	**871.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	28.0	17.0	30.0	20.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.9	521.6	190.0	248.3	215.2	**1,201.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	176.2	123.1	55.4	60.8	**435.0**

Licence ***8738*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-02-017-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay C*** Field Code ***15*** Pool Code ***62C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,275.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.3**
DAY	2013	28.0	28.0	28.0	27.0	21.0	25.0	31.0	30.0	30.0	30.0	24.0	0.0	**454.0**
H2O	2013	494.1	529.3	472.7	414.4	345.5	410.6	532.6	513.2	508.3	540.1	426.4	0.0	**6,275.2**
OIL	2013	11.9	12.7	12.8	2.6	3.0	0.9	5.4	5.3	5.2	6.9	6.6	0.0	**169.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.0	31.0	30.0	24.0	17.0	31.0	**152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	97.5	81.7	73.3	56.9	231.0	547.6	**1,088.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.8	20.7	15.6	0.0	17.9	**96.0**

Manitoba Production
2010 To 2014

Licence ***8739*** Well Name ***Red Beds Goodlands Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-18-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.0**
H2O	2014	127.8	116.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,483.1**
OIL	2014	47.3	25.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,051.5**
DAY	2013	31.0	28.0	29.0	28.0	23.0	6.0	20.0	31.0	30.0	29.0	30.0	31.0	**349.0**
H2O	2013	463.5	258.8	255.9	227.0	183.1	88.7	206.3	204.2	172.1	157.6	146.1	135.0	**3,238.9**
OIL	2013	328.5	222.2	164.1	112.1	67.4	13.3	125.7	100.8	60.0	58.3	54.0	49.9	**1,978.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.3	684.3	**740.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	582.7	**622.4**

Licence ***8740*** Well Name ***Red Beds Goodlands Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-18-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2014	333.4	293.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,445.9**
OIL	2014	17.6	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**768.2**
DAY	2013	31.0	27.0	21.0	28.0	13.0	5.0	15.0	31.0	26.0	31.0	30.0	31.0	**322.0**
H2O	2013	519.3	344.0	347.0	355.2	218.0	71.7	313.2	429.6	330.6	357.6	309.2	327.8	**4,818.9**
OIL	2013	85.6	78.0	63.0	37.8	10.0	3.3	71.8	99.4	17.4	16.4	16.3	17.2	**735.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.1	825.6	**895.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.5	212.4	**218.9**

Licence ***8741*** Well Name ***Sinclair Unit No. 8 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,558.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.5**
WIN	2014	601.0	546.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,791.0**
DAY	2013	31.0	28.0	31.0	29.0	30.0	29.0	10.0	0.0	0.0	0.0	0.0	0.0	**193.0**
H2O	2013	328.3	261.3	236.7	200.8	213.3	196.5	62.7	0.0	0.0	0.0	0.0	0.0	**1,558.6**
OIL	2013	39.0	71.3	73.7	68.1	85.0	82.1	27.1	0.0	0.0	0.0	0.0	0.0	**446.5**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	445.0	561.0	579.0	457.0	602.0	**2,644.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.0	**59.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**

Licence ***8742*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8742*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.0**
GAS	2014	14.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**
H2O	2014	11.5	11.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.7**
OIL	2014	46.5	27.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,929.7**
DAY	2013	31.0	28.0	31.0	28.0	28.0	26.0	30.0	29.0	30.0	31.0	26.0	19.0	**510.0**
H2O	2013	77.6	56.0	60.9	48.3	40.5	36.3	35.2	36.0	32.4	28.8	20.3	0.0	**1,327.3**
OIL	2013	145.5	112.5	110.1	92.6	74.4	66.0	66.7	67.6	65.5	57.8	42.5	29.0	**2,855.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	30.0	31.0	30.0	31.0	**173.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	159.8	250.7	167.8	131.4	65.3	80.0	**855.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	581.6	487.6	314.3	252.6	132.3	156.8	**1,925.2**

Licence ***8743*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**528.0**
H2O	2014	47.4	44.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,694.3**
OIL	2014	91.3	76.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,867.0**
DAY	2013	13.0	20.0	28.0	30.0	30.0	30.0	29.0	31.0	9.0	21.0	30.0	31.0	**472.0**
H2O	2013	86.0	194.7	161.4	136.8	112.7	93.6	88.6	92.9	28.2	129.6	84.8	62.8	**2,602.1**
OIL	2013	159.0	147.8	250.7	235.0	191.8	153.0	135.3	115.1	42.8	104.9	123.9	110.7	**5,699.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	30.0	30.0	30.0	31.0	**170.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.5	391.4	336.3	243.0	189.8	168.0	**1,330.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	657.0	1113.3	785.0	570.6	445.6	358.1	**3,929.6**

Licence ***8744*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.0**
GAS	2014	2.5	2.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.6**
H2O	2014	15.4	7.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.4**
OIL	2014	51.7	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,315.9**
DAY	2013	16.0	27.0	31.0	30.0	29.0	29.0	31.0	30.0	29.0	29.0	28.0	30.0	**502.0**
GAS	2013	1.1	0.8	6.6	2.0	5.3	1.8	3.8	2.6	4.4	4.0	3.2	2.8	**45.6**
H2O	2013	0.0	8.9	13.0	11.6	13.0	11.2	12.2	6.0	56.4	50.0	23.5	28.9	**345.3**
OIL	2013	61.0	82.6	94.1	82.5	76.2	71.9	60.4	55.2	82.6	84.2	63.6	57.2	**2,222.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	18.0	31.0	29.0	31.0	23.0	31.0	**163.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	**7.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.9	0.0	18.6	49.6	17.7	19.8	**110.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	382.0	306.5	215.3	189.8	122.3	134.8	**1,350.7**

Licence ***8745*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8745*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**570.0**
GAS	2014	4.5	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2014	4.3	7.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.9**
OIL	2014	78.7	63.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,507.7**
DAY	2013	31.0	27.0	31.0	29.0	29.0	29.0	30.0	30.0	29.0	29.0	28.0	30.0	**515.0**
GAS	2013	3.8	0.6	0.7	3.1	0.8	1.8	1.0	2.5	1.3	1.8	1.3	1.3	**30.3**
H2O	2013	31.4	25.0	25.5	16.1	16.8	14.8	13.1	9.8	10.3	11.4	8.0	7.9	**348.7**
OIL	2013	222.5	141.8	163.1	158.7	149.6	130.3	122.2	124.5	115.6	109.4	93.2	90.3	**4,365.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	30.0	31.0	24.0	30.0	**163.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	**10.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.7	0.0	9.7	58.9	41.6	44.7	**158.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	727.7	719.4	447.7	370.7	236.2	242.4	**2,744.1**

Licence ***8746*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**439.5**
GAS	2014	0.6	3.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.2**
H2O	2014	27.7	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.0**
OIL	2014	57.9	34.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,537.6**
DAY	2013	20.0	25.0	26.0	30.0	30.0	29.5	29.0	31.0	24.0	18.0	27.0	31.0	**381.5**
GAS	2013	1.0	0.2	0.0	0.0	5.4	2.5	0.0	4.4	2.9	3.2	0.0	7.4	**27.0**
H2O	2013	266.5	185.9	142.6	95.2	64.0	39.0	17.7	26.8	32.4	14.9	70.2	57.2	**1,324.3**
OIL	2013	248.3	171.5	150.9	112.8	93.0	58.3	50.0	58.0	44.5	32.5	60.2	70.9	**1,445.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	0.0	0.0	**61.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.1	155.8	0.0	0.0	**311.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.7	172.0	0.0	0.0	**294.7**

Licence ***8747*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-11-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**419.4**
H2O	2014	714.0	938.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,569.2**
OIL	2014	46.3	161.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**716.1**
DAY	2013	18.0	24.0	31.0	16.0	16.3	24.1	21.3	29.0	14.0	8.0	22.0	23.3	**372.0**
H2O	2013	547.9	768.8	1010.8	514.0	489.7	757.6	664.4	909.3	418.5	242.5	647.6	664.8	**10,917.0**
OIL	2013	23.4	15.4	20.1	10.5	10.0	15.5	13.6	18.6	8.5	4.9	13.3	13.5	**508.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	31.0	30.0	31.0	**125.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.6	879.5	351.7	764.9	934.4	**3,281.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.7	127.2	39.4	59.5	70.3	**341.1**

Manitoba Production
2010 To 2014

Licence ***8748*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-03-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.0**
H2O	2014	108.8	80.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,532.2**
OIL	2014	40.3	29.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,602.6**
DAY	2013	31.0	27.0	23.0	14.0	13.0	16.0	24.0	22.0	22.0	31.0	29.0	23.0	**324.0**
H2O	2013	447.3	340.4	280.2	118.7	236.0	175.9	219.8	161.3	133.5	145.1	124.3	112.1	**3,342.9**
OIL	2013	180.0	117.2	114.2	50.0	78.3	58.9	75.8	41.8	48.6	53.7	40.0	41.5	**1,532.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.0	30.0	**49.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	128.7	714.6	**848.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	315.9	315.5	**632.6**

Licence ***8749*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.8**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,581.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,452.3**
DAY	2013	31.0	22.1	30.8	30.0	31.0	30.0	28.7	30.3	2.0	0.0	0.0	0.0	**284.8**
H2O	2013	170.2	106.1	152.2	135.7	19.1	12.5	8.2	7.7	0.4	0.0	0.0	0.0	**1,581.0**
OIL	2013	303.5	183.1	230.2	147.4	23.8	13.5	12.4	12.8	0.6	0.0	0.0	0.0	**1,452.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	19.2	27.9	**48.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.6	604.5	281.8	**968.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.9	176.4	346.7	**525.0**

Licence ***8750*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.5**
H2O	2014	63.7	45.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,258.8**
OIL	2014	78.8	58.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,662.5**
DAY	2013	30.8	22.1	30.8	30.0	31.0	30.0	29.5	31.0	30.0	31.0	30.0	30.8	**404.4**
H2O	2013	164.8	127.2	197.6	347.0	126.6	87.6	118.6	118.0	98.0	75.9	62.4	72.9	**2,150.0**
OIL	2013	198.7	88.8	122.3	147.9	87.5	81.1	44.6	60.2	95.1	75.0	69.2	70.9	**1,525.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.8	28.8	16.8	**47.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	74.0	363.8	115.6	**553.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.6	222.2	148.4	**384.2**

Licence ***8751*** Well Name ***Waskada Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**516.0**

3,179.6

Manitoba Production
2010 To 2014

Licence ***8751*** Well Name ***Waskada Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	15.0	16.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	29.6	19.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,093.2**
DAY	2013	29.5	24.5	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	30.8	**458.7**
H2O	2013	463.8	299.8	228.4	80.6	35.8	42.4	29.6	24.0	16.9	23.9	24.6	20.7	**3,148.5**
OIL	2013	568.9	390.0	122.7	74.7	50.6	38.9	47.7	45.0	37.6	31.8	32.1	31.2	**5,044.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.2	30.0	30.5	**100.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.0	458.3	545.5	617.2	**1,858.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410.6	1177.8	1191.5	793.0	**3,572.9**

Licence ***8752*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.0**
GAS	2014	11.9	8.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.1**
H2O	2014	87.0	73.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,340.8**
OIL	2014	56.3	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,153.6**
DAY	2013	16.0	28.0	24.0	30.0	30.0	23.0	31.0	31.0	30.0	31.0	30.0	31.0	**335.0**
H2O	2013	0.0	491.3	363.9	167.9	207.7	178.7	169.1	142.6	134.1	118.3	110.9	95.9	**2,180.4**
OIL	2013	342.3	534.0	334.3	106.6	107.1	107.7	109.4	100.7	89.8	78.7	73.0	64.7	**2,048.3**

Licence ***8753*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
GAS	2014	4.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
H2O	2014	160.9	141.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,003.3**
OIL	2014	73.7	66.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,920.2**
DAY	2013	16.0	28.0	30.0	30.0	31.0	28.0	31.0	31.0	29.0	31.0	30.0	31.0	**346.0**
H2O	2013	92.8	640.1	670.9	198.3	339.1	299.3	309.1	263.1	293.6	240.7	195.3	158.9	**3,701.2**
OIL	2013	459.9	675.4	557.3	130.9	152.7	140.3	141.1	130.9	114.6	110.4	90.8	75.7	**2,780.0**

Licence ***8754*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-24-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2014	119.4	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,941.2**
OIL	2014	6.3	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.2**
DAY	2013	30.0	28.0	23.0	15.0	0.0	15.0	21.0	25.0	27.0	30.0	26.0	30.0	**347.0**
H2O	2013	1392.9	1334.9	1156.4	731.1	0.0	767.9	1005.4	1273.7	1330.1	1492.4	770.3	111.5	**14,734.8**
OIL	2013	66.3	81.7	48.6	45.1	0.0	5.6	0.5	12.6	55.4	18.6	23.8	3.7	**646.4**
														77.0

Manitoba Production
2010 To 2014

Licence **8754** Well Name **EOG Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-24-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	31.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	357.3	1481.4	1529.5	**3,368.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	132.5	107.0	**284.5**

Licence **8755** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,213.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,008.7**
WIN	2014	593.0	552.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,680.0**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	2.0	0.0	0.0	0.0	**355.0**
H2O	2013	203.8	164.9	165.7	129.9	125.1	116.0	117.5	110.6	7.3	0.0	0.0	0.0	**2,213.6**
OIL	2013	110.3	99.2	104.7	86.4	84.4	77.4	81.4	80.7	5.2	0.0	0.0	0.0	**1,008.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	350.0	578.0	607.0	**1,535.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	26.0	31.0	**112.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	324.4	310.4	217.2	220.8	**1,072.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	80.7	85.5	108.1	**279.0**

Licence **8756** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**
H2O	2014	247.3	181.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,548.4**
OIL	2014	86.8	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,118.4**
DAY	2013	24.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	28.0	31.0	30.0	31.0	**369.0**
H2O	2013	733.7	812.6	862.1	769.1	654.3	551.1	526.4	510.1	407.6	283.0	269.4	259.5	**7,119.7**
OIL	2013	108.4	181.5	211.2	212.0	216.9	208.0	195.1	172.4	133.7	95.2	93.8	91.7	**1,968.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	480.8	**480.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.7	**48.7**

Licence **8757** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-29-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole OO** Field Code **1** Pool Code **59OO** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.0**
H2O	2014	917.1	750.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,990.1**
OIL	2014	47.5	43.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**781.9**
DAY	2013	24.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**373.0**
H2O	2013	590.0	723.3	793.5	823.8	1042.6	1044.4	1206.1	1274.8	1213.1	1179.8	1068.6	1007.5	**12,322.9**
														690.6

Manitoba Production
2010 To 2014

Licence ***8757*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-29-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole OO*** Field Code ***1*** Pool Code ***59OO*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	72.1	68.4	71.0	49.9	59.8	59.0	55.0	46.8	42.0	35.6	32.8	37.6	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.4	**355.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.6	**60.6**

Licence ***8758*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.0**
H2O	2014	47.2	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.1**
OIL	2014	161.1	144.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,784.9**
DAY	2013	31.0	28.0	31.0	30.0	25.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**517.0**
H2O	2013	59.7	57.0	57.5	60.5	39.2	31.9	52.5	50.9	43.8	40.0	35.7	47.7	**898.2**
OIL	2013	211.4	176.0	183.7	168.0	127.5	165.8	168.9	166.1	158.1	166.3	169.5	157.7	**3,479.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	30.0	31.0	30.0	31.0	**158.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	57.1	60.6	53.3	53.8	48.1	48.9	**321.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	93.9	340.4	292.7	262.7	235.4	235.1	**1,460.2**

Licence ***8759*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-34-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.5**
H2O	2014	158.2	130.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,429.8**
OIL	2014	47.4	50.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,883.7**
DAY	2013	31.0	28.0	30.4	29.5	30.3	29.4	31.0	29.8	30.0	28.9	30.0	31.0	**513.5**
H2O	2013	363.6	312.4	337.0	283.4	275.5	269.9	240.9	216.0	213.0	188.6	174.4	153.1	**6,141.0**
OIL	2013	87.0	74.7	81.4	67.9	61.7	47.0	51.1	46.3	43.0	52.0	48.3	34.1	**1,785.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	4.7	30.2	29.3	30.2	30.0	29.8	**154.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	122.5	547.9	615.0	873.6	548.9	405.3	**3,113.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	5.5	297.3	208.4	304.0	149.2	126.8	**1,091.2**

Licence ***8760*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Z*** Field Code ***1*** Pool Code ***59Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2014	91.5	58.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14,812.6**
OIL	2014	79.9	66.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,582.9**
DAY	2013	29.0	28.0	17.0	30.0	18.0	1.0	27.0	31.0	30.0	31.0	30.0	27.0	**402.0**
H2O	2013	1876.2	1835.6	1084.3	1971.0	1202.7	0.0	578.8	348.4	249.5	156.9	119.0	88.5	**14,662.5**
OIL	2013	58.2	59.0	18.6	24.1	16.4	4.0	389.2	299.5	124.1	101.2	88.0	74.4	**1,436.1**
														103.0

Manitoba Production
2010 To 2014

Licence ***8760*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-02-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Z*** Field Code ***1*** Pool Code ***59Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	10.0	31.0	30.0	31.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	432.4	1496.2	1514.2	1702.8	**5,151.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	7.9	46.2	45.3	57.0	**179.4**

Licence ***8761*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-05-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole CC*** Field Code ***1*** Pool Code ***59CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**519.0**
H2O	2014	21.3	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**743.9**
OIL	2014	272.4	241.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,389.2**
DAY	2013	30.0	28.0	28.0	30.0	30.0	25.0	26.0	30.0	30.0	28.0	28.0	27.0	**460.0**
H2O	2013	45.8	28.7	18.6	13.0	11.0	11.7	14.9	17.8	16.9	15.4	12.4	10.8	**701.6**
OIL	2013	391.9	348.4	335.2	343.7	324.1	251.7	241.6	297.0	296.3	283.5	290.6	285.8	**5,874.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	26.0	31.0	29.0	31.0	**120.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.4	214.9	96.1	52.1	46.1	**484.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	118.1	905.4	468.1	283.5	410.0	**2,185.1**

Licence ***8762*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-06-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**419.0**
H2O	2014	45.6	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,492.3**
OIL	2014	92.3	77.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,250.9**
DAY	2013	31.0	28.0	31.0	30.0	22.0	30.0	28.0	30.0	30.0	29.0	26.0	27.0	**360.0**
H2O	2013	226.5	174.2	167.8	138.3	52.6	83.8	88.4	67.2	61.4	56.1	48.0	48.2	**1,406.3**
OIL	2013	401.5	325.1	165.6	162.7	100.5	112.3	78.8	86.2	100.8	96.6	87.1	95.1	**2,081.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	193.8	**193.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	268.9	**268.9**

Licence ***8763*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.0**
H2O	2014	324.8	273.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,581.7**
OIL	2014	114.2	96.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,327.1**
DAY	2013	31.0	28.0	31.0	28.0	29.0	27.0	31.0	30.0	30.0	31.0	30.0	31.0	**454.0**
H2O	2013	974.7	773.7	720.1	582.5	526.3	449.4	470.6	431.5	380.5	369.9	349.3	346.0	**9,983.4**
OIL	2013	559.8	356.8	296.4	222.5	204.7	172.6	180.7	165.5	148.0	141.6	122.7	121.5	**4,116.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	26.0	31.0	**97.0**
														3,608.9

Manitoba Production
2010 To 2014

Licence ***8763*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	466.4	1103.6	914.0	1124.9	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.1	439.9	373.5	462.6	**1,424.1**

Licence ***8764*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**304.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,794.9**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,038.0**
DAY	2013	30.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	11.0	15.0	24.0	0.0	**304.0**
H2O	2013	664.1	460.7	391.1	316.3	294.1	116.6	80.4	308.6	77.9	298.1	220.9	0.0	**3,794.9**
OIL	2013	427.4	292.0	164.7	215.5	210.3	129.1	180.1	103.0	84.5	26.7	163.2	0.0	**2,038.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	566.1	**566.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.5	**41.5**

Licence ***8765*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.02-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.6**
H2O	2014	38.6	28.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,916.0**
OIL	2014	48.2	46.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,563.9**
DAY	2013	31.0	22.1	30.8	30.0	31.0	29.9	29.5	31.0	30.0	31.0	30.0	29.8	**410.5**
H2O	2013	190.7	142.5	245.5	218.3	83.0	64.2	63.8	47.4	7.6	5.7	8.4	44.5	**1,848.6**
OIL	2013	246.4	116.3	139.5	90.9	52.1	51.6	55.6	46.5	5.4	8.3	12.5	38.4	**1,469.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.7	29.7	**54.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	396.1	303.9	**727.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.4	306.7	283.1	**606.2**

Licence ***8766*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.0**
GAS	2014	1.7	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.7**
H2O	2014	1503.1	1362.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,328.4**
OIL	2014	133.5	120.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**803.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	30.0	31.0	**96.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.7	1500.2	1419.9	1527.6	**4,462.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.1	250.9	121.9	139.7	**549.6**

Licence ***8767*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8767*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***106.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
GAS	2014	1.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.5**
H2O	2014	1393.3	1248.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,921.1**
OIL	2014	58.3	84.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**257.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	**93.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1457.7	1388.8	1432.5	**4,279.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	56.2	13.4	40.9	**115.0**

Licence ***8768*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.0**
GAS	2014	4.7	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.0**
GSD	2014	4.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**74.0**
H2O	2014	291.1	254.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,403.1**
OIL	2014	147.9	115.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,732.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	23.0	30.0	27.0	31.0	29.0	31.0	**453.0**
GAS	2013	13.0	0.0	6.5	5.9	2.2	1.5	0.0	0.0	3.2	6.0	6.1	6.3	**80.1**
GSD	2013	12.7	0.0	6.3	4.9	2.6	1.4	0.0	0.0	3.1	4.0	2.1	4.9	**69.4**
H2O	2013	808.6	406.3	379.6	359.0	406.0	383.3	292.5	354.6	272.3	298.2	292.8	311.3	**5,857.1**
OIL	2013	413.6	234.5	273.1	254.9	211.3	202.2	187.9	270.7	207.5	199.9	198.2	192.6	**4,468.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**101.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	11.9	0.4	15.5	**29.4**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	11.6	0.3	14.7	**27.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.4	135.3	493.6	606.3	**1,292.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.0	606.4	444.6	425.4	**1,622.4**

Licence ***8769*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.0**
GAS	2014	3.3	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.6**
GSD	2014	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.2**
H2O	2014	24.3	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,837.8**
OIL	2014	73.1	63.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,778.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	25.0	27.0	31.0	27.0	31.0	29.0	31.0	**453.0**
GAS	2013	13.2	0.0	3.6	3.7	4.7	0.8	1.3	0.3	0.0	1.9	1.9	3.3	**54.7**
GSD	2013	12.8	0.0	3.5	3.0	5.6	0.7	0.2	0.1	0.0	1.3	0.6	2.6	**48.9**
H2O	2013	99.7	62.3	45.8	42.5	44.2	34.4	39.9	39.5	28.8	27.5	26.4	26.3	**1,790.4**
OIL	2013	273.8	193.4	185.0	172.0	173.3	144.8	119.4	104.9	83.3	86.4	85.3	81.5	**2,641.9**

Manitoba Production
2010 To 2014

Licence ***8769*** Well Name ***South Pierson Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-19-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	30.0	31.0	**101.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	1.9	1.7	16.2	**20.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	1.8	1.2	15.4	**18.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.5	632.6	420.7	73.3	**1,273.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.2	262.9	361.9	288.8	**938.8**

Licence ***8770*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.10-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**555.0**
GAS	2014	2.6	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.8**
H2O	2014	25.9	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.9**
OIL	2014	76.5	47.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,773.1**
DAY	2013	30.0	27.0	31.0	29.0	29.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**499.0**
GAS	2013	0.0	0.0	5.8	5.5	5.3	3.7	5.0	5.2	4.3	3.8	3.6	2.9	**45.1**
H2O	2013	70.5	48.3	48.1	40.2	39.7	35.7	41.7	34.8	29.1	30.5	24.0	17.8	**870.8**
OIL	2013	219.5	128.6	147.4	123.4	109.8	110.8	112.7	107.6	100.6	94.5	80.5	67.0	**3,649.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	30.0	25.0	30.0	**146.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.0	148.6	88.9	86.9	**410.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.4	796.6	441.6	401.8	258.9	324.4	**2,246.7**

Licence ***8771*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.10-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**558.0**
GAS	2014	1.0	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.2**
H2O	2014	10.4	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**622.6**
OIL	2014	23.8	20.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,140.4**
DAY	2013	30.0	27.0	31.0	29.0	30.0	30.0	30.0	29.0	29.0	29.0	28.0	28.0	**502.0**
GAS	2013	0.0	0.3	4.0	0.4	3.3	0.4	1.9	0.7	1.2	0.4	1.1	0.6	**14.3**
H2O	2013	32.7	30.1	34.4	25.9	24.3	17.6	16.2	25.2	14.0	10.5	15.8	10.8	**604.6**
OIL	2013	98.8	71.9	73.0	58.7	55.6	43.4	38.8	39.6	34.0	31.9	28.4	24.3	**2,096.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.0	30.0	31.0	30.0	30.0	**152.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	3.5	34.1	114.8	85.6	63.7	45.4	**347.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	23.1	616.7	290.1	240.5	174.7	152.7	**1,497.8**

Licence ***8772*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.0**
														17.6

Manitoba Production
2010 To 2014

Licence ***8772*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	2.8	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	218.1	187.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,519.1**
OIL	2014	112.5	95.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,749.4**
DAY	2013	31.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**428.0**
H2O	2013	585.8	573.6	358.3	212.0	227.2	213.0	224.9	208.1	196.0	202.9	203.8	192.1	**4,114.0**
OIL	2013	421.3	336.0	269.7	213.0	220.4	215.9	186.1	166.7	142.5	125.2	100.9	104.2	**3,541.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	25.0	31.0	**65.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.1	142.4	569.8	**716.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.5	421.9	479.7	**1,039.1**

Licence ***8773*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.0**
GAS	2014	4.5	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.0**
H2O	2014	757.0	633.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,252.9**
OIL	2014	97.0	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,448.9**
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	26.0	**422.0**
H2O	2013	1154.9	1120.9	1106.4	779.3	765.3	693.8	717.6	678.1	659.5	681.5	670.7	609.1	**11,862.6**
OIL	2013	368.2	266.5	281.4	216.7	259.6	254.5	270.7	199.9	178.0	147.2	108.6	87.7	**3,276.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	24.0	31.0	**64.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.8	1035.7	1169.0	**2,225.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.6	223.5	363.7	**637.8**

Licence ***8774*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.03-08-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.0**
GAS	2014	0.6	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.5**
H2O	2014	44.2	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,093.5**
OIL	2014	59.4	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,704.5**
DAY	2013	27.0	27.0	31.0	29.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**454.0**
H2O	2013	20.6	399.6	115.7	56.8	60.9	33.2	37.0	35.9	43.0	45.4	43.3	44.7	**2,016.3**
OIL	2013	88.7	382.5	148.1	87.4	68.6	44.4	49.7	52.6	59.7	62.8	59.1	62.5	**2,599.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	18.0	27.0	31.0	**97.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.5	210.9	602.1	137.7	**1,080.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	468.9	258.2	541.2	165.1	**1,433.4**

Licence ***8775*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***8775*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.1**
GAS	2014	0.7	2.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.4**
H2O	2014	31.1	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,602.5**
OIL	2014	81.7	71.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,469.4**
DAY	2013	31.0	28.0	31.0	28.0	30.0	30.0	28.0	30.0	30.0	31.0	30.0	31.0	**454.1**
H2O	2013	340.5	236.2	218.0	63.4	13.4	26.0	34.1	33.2	29.8	31.2	29.9	30.8	**2,544.9**
OIL	2013	518.7	339.6	327.0	114.2	56.8	70.1	89.6	94.8	80.5	84.6	79.6	84.2	**5,316.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	21.0	20.0	24.0	31.0	**96.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.9	442.5	370.8	429.2	**1,458.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1017.2	841.0	806.7	710.0	**3,376.4**

Licence ***8776*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.0**
GAS	2014	10.0	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.4**
H2O	2014	140.6	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,779.6**
OIL	2014	112.0	78.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,718.2**
DAY	2013	22.0	28.0	30.0	26.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**351.0**
H2O	2013	270.3	774.8	605.8	299.0	273.6	235.8	204.2	197.2	184.1	174.5	167.3	140.4	**3,527.0**
OIL	2013	393.8	361.9	243.1	215.4	200.0	204.1	205.6	173.5	145.4	139.8	128.9	116.6	**2,528.1**

Licence ***8777*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**409.0**
GAS	2014	0.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.3**
H2O	2014	1374.6	1224.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,974.1**
OIL	2014	67.7	49.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,811.5**
DAY	2013	22.0	28.0	28.0	29.0	30.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**350.0**
H2O	2013	637.0	1185.6	1257.8	1052.9	1144.1	1135.5	1313.0	1281.4	1323.5	1359.2	1339.9	1345.1	**14,375.0**
OIL	2013	201.7	169.0	139.6	181.9	197.5	188.1	142.0	114.6	116.6	102.8	65.8	75.0	**1,694.6**

Licence ***8778*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.3**
H2O	2014	171.2	70.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,253.6**
OIL	2014	97.1	62.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,534.8**
DAY	2013	31.0	22.1	30.8	30.0	31.0	30.0	29.0	30.2	23.4	8.0	30.0	30.3	**387.2**
														4,012.0

Manitoba Production
2010 To 2014

Licence ***8778*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	533.2	225.2	331.7	362.3	155.1	111.0	116.3	108.7	85.7	40.2	170.6	218.6	
OIL	2013	407.0	194.3	205.0	156.3	84.2	63.7	71.7	75.9	53.7	24.9	100.9	102.2	**2,375.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	29.8	30.7	**61.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.1	866.8	642.5	**1,553.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	433.7	396.2	**835.4**

Licence ***8779*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.07-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.7**
H2O	2014	107.4	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.3**
OIL	2014	124.5	67.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.4**
DAY	2013	30.3	7.8	30.8	30.0	31.0	30.0	28.5	31.0	30.0	30.0	30.0	29.7	**387.6**
H2O	2013	119.0	40.3	164.6	167.8	87.4	72.0	61.5	61.0	42.4	30.3	38.4	128.7	**1,589.4**
OIL	2013	344.8	69.0	323.9	225.3	83.6	82.1	66.9	75.0	46.9	38.5	65.0	124.5	**2,144.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	17.8	29.7	**48.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.1	368.8	159.1	**576.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.1	197.5	395.8	**599.4**

Licence ***8780*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-29-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	2.0	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**266.0**
H2O	2014	0.6	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,232.7**
OIL	2014	4.5	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**819.2**
DAY	2013	31.0	28.0	29.0	29.0	21.0	14.0	9.0	24.0	6.0	2.0	3.0	1.0	**262.0**
H2O	2013	351.3	231.9	14.8	15.8	14.7	11.1	2.4	2.3	6.1	8.1	6.6	3.3	**1,224.9**
OIL	2013	73.2	63.0	60.5	58.0	42.7	22.7	4.4	7.4	15.4	8.2	9.1	3.5	**807.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	21.0	31.0	**65.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	69.3	142.7	344.5	**556.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	163.6	168.1	107.4	**439.1**

Licence ***8781*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.0**
H2O	2014	333.2	296.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,257.3**
OIL	2014	55.2	50.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,074.5**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**450.0**
H2O	2013	1081.2	769.2	711.2	595.3	552.8	495.3	520.6	455.3	424.7	394.3	361.9	378.6	**10,627.3**
														2,969.2

Manitoba Production
2010 To 2014

Licence ***8781*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	328.3	232.8	218.5	178.5	165.6	151.1	164.1	98.8	92.1	82.9	66.0	60.9	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	28.0	31.0	**87.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1238.9	1293.6	1354.4	**3,886.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	314.1	402.3	413.2	**1,129.6**

Licence ***8782*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.0**
H2O	2014	2009.4	1942.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**34,359.3**
OIL	2014	79.0	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,666.1**
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	29.0	29.0	27.0	31.0	**449.0**
H2O	2013	1652.1	1763.6	2244.1	2272.2	2338.2	2199.5	2325.3	2329.3	2220.9	2205.8	2072.3	1861.3	**30,407.9**
OIL	2013	197.2	125.1	231.5	235.5	187.3	157.3	173.3	163.2	149.9	141.9	103.5	41.3	**2,491.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	30.0	31.0	**93.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	50.7	1626.9	1603.3	1642.4	**4,923.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	162.1	210.0	208.7	**584.3**

Licence ***8783*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2014	1317.1	1071.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,893.4**
OIL	2014	160.8	157.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	30.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1130.0	1059.4	1315.5	**3,504.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.8	141.3	157.7	**352.8**

Licence ***8784*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**465.0**
H2O	2014	15.1	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**666.5**
OIL	2014	164.2	195.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,429.3**
DAY	2013	31.0	28.0	31.0	29.0	31.0	29.0	31.0	31.0	30.0	24.0	30.0	31.0	**414.0**
H2O	2013	69.9	53.9	58.3	32.8	30.2	25.0	23.3	13.9	10.8	9.1	16.6	21.2	**634.2**
OIL	2013	783.1	634.4	677.7	399.5	390.4	346.5	340.6	233.1	170.8	136.6	195.7	235.6	**6,069.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	31.0	**58.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.9	117.3	**269.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.5	590.8	868.2	**1,525.5**

Manitoba Production
2010 To 2014

Licence ***8785*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.0**
GAS	2014	0.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.0**
H2O	2014	503.7	475.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,438.1**
OIL	2014	98.7	105.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,328.8**
DAY	2013	26.0	28.0	30.0	30.0	26.0	24.0	26.0	31.0	27.0	28.0	23.0	31.0	**433.0**
H2O	2013	716.0	726.8	809.9	855.1	767.7	750.5	698.3	848.0	733.4	677.4	595.4	602.1	**11,458.9**
OIL	2013	478.3	518.6	490.3	474.4	400.0	337.3	376.0	282.4	219.7	244.8	173.2	176.9	**6,124.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	30.0	31.0	**103.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	151.0	894.0	850.2	783.1	**2,678.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.6	479.4	551.3	643.2	**1,952.5**

Licence ***8786*** Well Name ***Tundra East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-11-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	14.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.0**
H2O	2014	91.4	62.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,378.7**
OIL	2014	14.2	22.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**464.3**
DAY	2013	29.0	28.0	31.0	18.0	22.0	15.0	29.0	31.0	30.0	31.0	30.0	27.0	**371.0**
H2O	2013	401.7	290.2	267.0	139.9	212.9	127.6	219.6	162.4	140.3	134.2	118.8	105.6	**3,225.2**
OIL	2013	62.3	43.3	37.6	19.0	29.1	17.4	29.9	22.2	19.1	18.3	16.2	14.4	**427.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	27.0	**50.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	413.6	491.4	**905.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.5	74.0	**98.5**

Licence ***8787*** Well Name ***Tundra East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-08-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.0**
H2O	2014	35.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**644.3**
OIL	2014	28.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,020.7**
DAY	2013	31.0	28.0	31.0	28.0	4.0	0.0	16.0	31.0	30.0	31.0	30.0	31.0	**371.0**
H2O	2013	98.6	82.3	78.0	48.3	10.2	0.0	37.7	40.3	33.5	30.2	28.2	27.0	**609.0**
OIL	2013	166.5	99.6	94.5	87.7	18.8	0.0	59.9	75.1	62.5	56.3	52.4	50.4	**992.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	30.0	28.0	**80.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	36.2	25.9	32.6	**94.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	60.6	47.9	**168.3**

Licence ***8788*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-10-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														562.0

Manitoba Production
2010 To 2014

Licence ***8788*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-10-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	207.4	169.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,657.5**
OIL	2014	127.5	105.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,386.1**
DAY	2013	31.0	28.0	31.0	30.0	31.0	27.0	31.0	31.0	30.0	31.0	30.0	31.0	**506.0**
H2O	2013	684.8	523.3	505.1	437.8	406.6	349.2	345.0	324.6	280.6	284.7	251.3	248.2	**8,280.9**
OIL	2013	592.5	485.6	464.8	369.0	312.4	229.0	222.1	197.9	171.2	169.5	152.1	145.4	**6,153.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	30.0	31.0	30.0	21.0	**144.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	829.3	754.7	791.6	760.8	503.3	**3,639.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	5.0	515.2	562.3	597.4	563.7	398.2	**2,641.8**

Licence ***8789*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.0**
GAS	2014	3.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.7**
GSD	2014	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33.3**
H2O	2014	680.2	637.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,880.4**
OIL	2014	47.3	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.3**
DAY	2013	31.0	26.0	29.0	30.0	24.0	21.0	0.0	0.0	11.0	1.0	28.0	29.0	**283.0**
GAS	2013	11.0	0.0	3.2	5.7	0.0	0.6	0.0	0.0	1.8	0.2	1.1	5.7	**45.2**
GSD	2013	0.0	0.0	3.1	4.7	0.0	0.5	0.0	0.0	1.7	0.1	0.4	4.5	**30.0**
H2O	2013	1066.5	659.9	618.0	661.6	492.4	434.8	0.0	0.0	199.3	18.6	579.7	617.1	**6,562.9**
OIL	2013	170.9	110.5	99.1	95.1	81.3	71.2	0.0	0.0	45.9	3.9	47.9	51.7	**1,051.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	31.0	**53.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.9	**15.9**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	**15.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	503.1	711.9	**1,215.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.7	168.7	**274.4**

Licence ***8790*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole KK*** Field Code ***1*** Pool Code ***59KK*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,077.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.9**
DAY	2013	25.0	28.0	29.0	25.0	20.0	30.0	29.0	31.0	30.0	31.0	30.0	21.0	**427.0**
H2O	2013	232.2	277.1	300.0	253.7	203.5	299.0	268.5	239.7	200.8	251.8	192.4	168.6	**4,077.6**
OIL	2013	159.9	204.4	159.3	129.7	101.2	142.4	127.5	112.2	55.8	37.5	5.1	3.4	**2,327.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	31.0	30.0	31.0	**98.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.0	59.4	408.5	360.3	318.1	**1,190.3**

Manitoba Production
2010 To 2014

Licence ***8790*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.12-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole KK*** Field Code ***1*** Pool Code ***59KK*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	52.9	410.7	366.4	250.5	**1,089.5**

Licence ***8792*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**564.2**
H2O	2014	20.8	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438.1**
OIL	2014	31.2	27.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,438.9**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	29.8	30.0	30.7	**505.2**
H2O	2013	59.3	51.2	56.4	47.7	40.0	21.1	24.1	24.0	16.2	12.9	13.9	15.2	**1,397.1**
OIL	2013	135.6	121.9	136.1	75.9	64.5	62.8	60.1	59.6	38.2	31.0	31.8	29.5	**2,379.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.7	29.0	30.8	30.0	29.9	**144.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.4	251.2	199.4	103.9	129.2	**1,015.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.3	433.4	425.2	182.9	196.0	**1,532.8**

Licence ***8793*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.0**
H2O	2014	39.0	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,976.4**
OIL	2014	103.8	73.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,463.0**
DAY	2013	31.0	28.0	29.0	30.0	30.0	22.0	19.0	31.0	26.0	31.0	30.0	21.0	**353.0**
H2O	2013	748.2	385.6	284.0	223.3	148.2	74.3	63.8	98.4	77.5	63.2	50.7	29.1	**2,910.0**
OIL	2013	770.0	398.8	275.1	223.4	137.7	115.6	114.6	189.7	139.9	126.1	109.8	61.7	**3,286.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	663.7	**663.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	623.6	**623.6**

Licence ***8794*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**437.0**
H2O	2014	81.3	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,033.3**
OIL	2014	77.0	69.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,224.3**
DAY	2013	31.0	28.0	29.0	30.0	30.0	30.0	31.0	31.0	26.0	28.0	30.0	31.0	**379.0**
H2O	2013	696.8	299.5	149.0	134.5	122.1	117.9	116.1	81.4	68.0	96.8	96.4	92.3	**2,875.6**
OIL	2013	541.1	275.6	301.9	280.9	227.7	170.7	155.2	194.8	155.6	92.6	85.6	79.1	**3,078.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	**24.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.5	665.3	**804.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.5	490.9	**517.4**

Manitoba Production
2010 To 2014

Licence ***8795*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-30-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**541.0**
H2O	2014	19.8	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,914.0**
OIL	2014	19.3	19.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,333.1**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	27.7	**482.0**
H2O	2013	164.6	101.0	103.6	96.1	69.3	53.4	53.5	52.2	46.8	29.8	28.6	22.4	**1,878.7**
OIL	2013	196.8	158.2	111.5	85.9	69.3	45.0	42.6	31.3	25.5	25.8	25.7	21.7	**2,294.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.3	29.8	30.0	29.9	**123.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	53.0	248.0	248.5	307.5	200.4	**1,057.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	417.4	418.3	311.1	264.5	**1,454.7**

Licence ***8796*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.0**
H2O	2014	372.6	310.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,756.4**
OIL	2014	105.5	91.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,302.0**
DAY	2013	31.0	28.0	29.0	29.0	30.0	30.0	31.0	31.0	26.0	28.0	30.0	25.0	**374.0**
H2O	2013	1028.5	842.0	615.8	495.0	528.8	416.4	473.9	414.9	329.7	331.9	370.4	324.8	**7,073.7**
OIL	2013	766.5	629.9	426.8	358.5	342.4	216.1	201.5	129.7	109.4	121.6	117.3	81.2	**4,105.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	**26.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	113.5	788.1	**901.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	593.0	**604.5**

Licence ***8797*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.06-19-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.0**
H2O	2014	825.2	792.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,712.7**
OIL	2014	192.9	175.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,099.7**
DAY	2013	31.0	28.0	29.0	29.0	30.0	29.0	31.0	31.0	25.0	31.0	30.0	26.0	**375.0**
H2O	2013	866.0	825.8	825.3	807.1	764.9	647.5	759.1	854.3	691.8	785.7	782.2	659.3	**10,095.0**
OIL	2013	407.1	401.7	376.3	381.2	344.5	332.5	321.8	192.8	151.8	188.5	182.4	194.3	**3,731.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	**25.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	826.0	**826.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.7	**256.7**

Licence ***8798*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**545.5**

2,119.2

Manitoba Production
2010 To 2014

Licence ***8798*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	47.2	37.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	138.3	126.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,085.2**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	30.7	**486.5**
H2O	2013	174.2	131.6	94.8	104.2	61.4	54.1	55.3	92.9	101.8	87.0	83.5	61.4	**2,034.4**
OIL	2013	471.3	354.4	294.3	272.6	190.7	147.3	138.1	181.0	186.2	171.9	170.5	149.3	**4,820.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.3	30.3	30.0	29.9	**124.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.8	228.7	228.2	220.0	195.5	**932.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.4	480.3	511.8	545.8	491.1	**2,092.4**

Licence ***8799*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.0**
H2O	2014	571.4	499.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,088.4**
OIL	2014	95.0	75.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,059.1**
DAY	2013	31.0	28.0	30.0	29.0	30.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**440.0**
H2O	2013	1212.7	1125.1	1146.0	964.9	938.6	841.2	851.1	790.7	701.2	668.3	632.0	656.3	**14,018.0**
OIL	2013	277.6	391.5	335.1	213.7	201.5	158.1	155.2	147.7	139.9	131.6	122.8	123.5	**2,889.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	31.0	**80.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	877.5	1361.7	1250.7	**3,489.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	88.0	165.3	237.5	**490.8**

Licence ***8800*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-20-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.0**
H2O	2014	879.7	718.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**18,895.9**
OIL	2014	96.7	65.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,897.9**
DAY	2013	28.0	28.0	28.0	29.0	23.0	24.0	31.0	31.0	30.0	30.0	30.0	31.0	**409.0**
H2O	2013	1285.9	1325.1	1351.5	1522.3	1337.3	1059.6	1284.5	1140.6	1035.7	1014.7	932.6	921.3	**17,297.3**
OIL	2013	185.4	296.2	299.0	329.0	208.8	156.5	201.5	177.0	126.5	123.1	112.8	107.5	**2,735.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	30.0	**66.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.9	1410.1	1364.2	**3,086.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	179.8	212.8	**412.1**

Licence ***8801*** Well Name ***Sinclair Unit No. 8 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**473.0**
H2O	2014	211.4	184.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,761.6**
														1,738.9

Manitoba Production
2010 To 2014

Licence ***8801*** Well Name ***Sinclair Unit No. 8 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-32-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	172.0	150.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	27.0	26.0	30.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**414.0**
H2O	2013	364.4	315.0	338.2	307.8	294.3	284.9	297.3	300.7	292.3	290.1	276.3	226.5	**4,365.8**
OIL	2013	33.2	54.4	98.0	111.0	129.7	126.6	129.6	130.6	122.1	134.7	132.8	174.5	**1,416.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	**57.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	379.0	399.0	**778.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.6	33.3	**38.9**

Licence ***8802*** Well Name ***Sinclair Unit No. 8 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.0**
H2O	2014	123.4	101.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,217.9**
OIL	2014	147.6	125.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.0**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**422.0**
H2O	2013	174.3	113.0	125.1	114.6	115.8	121.6	130.9	133.6	105.3	131.9	125.6	133.3	**1,993.3**
OIL	2013	133.3	164.8	186.3	183.0	172.8	171.2	180.4	181.1	136.4	178.6	176.2	148.7	**2,127.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	31.0	**60.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.1	225.2	**468.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	78.8	**114.6**

Licence ***8803*** Well Name ***Tundra East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-02-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**531.0**
H2O	2014	41.7	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**896.1**
OIL	2014	88.8	82.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,128.9**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**472.0**
H2O	2013	49.4	42.7	45.7	51.0	63.2	50.2	45.1	43.3	40.5	43.1	41.3	41.9	**815.3**
OIL	2013	140.6	121.4	130.7	113.5	99.8	104.8	107.9	103.7	96.0	94.9	87.8	89.0	**1,957.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	30.0	31.0	**108.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.3	69.3	57.7	54.6	**257.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	128.2	218.7	164.8	155.4	**667.1**

Licence ***8804*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**448.0**
H2O	2014	297.8	227.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,077.1**
OIL	2014	89.2	103.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,938.9**
														389.0

Manitoba Production
2010 To 2014

Licence ***8804*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-17-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	27.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	
H2O	2013	1558.7	1122.2	666.9	642.8	553.6	474.2	468.7	397.3	342.1	328.5	296.2	316.4	**8,552.0**
OIL	2013	527.6	386.5	216.3	237.2	174.3	157.8	166.6	159.3	129.4	132.2	123.5	100.6	**2,746.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	14.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	697.2	687.2	**1,384.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.2	85.9	147.6	**234.7**

Licence ***8805*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-16-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**361.0**
H2O	2014	3.3	2.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**617.1**
OIL	2014	34.2	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,038.2**
DAY	2013	26.0	28.0	15.0	3.0	11.0	23.0	24.0	18.0	27.0	31.0	28.0	31.0	**302.0**
H2O	2013	91.2	37.8	19.1	3.0	14.5	41.9	43.3	33.3	35.1	10.0	16.8	3.3	**610.9**
OIL	2013	191.7	80.2	40.9	6.2	28.2	54.2	55.0	38.7	19.8	21.4	22.4	34.0	**973.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	8.0	28.0	**37.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.5	90.1	149.0	**261.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	111.7	263.8	**380.5**

Licence ***8806*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.0**
H2O	2014	338.0	308.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,299.7**
OIL	2014	85.6	78.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,848.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	23.0	29.0	31.0	29.0	31.0	30.0	31.0	**439.0**
H2O	2013	1022.2	765.0	712.1	590.0	538.0	356.7	513.6	458.3	388.5	346.8	330.3	349.3	**9,653.7**
OIL	2013	343.3	228.5	189.4	157.0	139.4	94.8	112.9	114.6	101.3	86.1	82.3	86.1	**2,684.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	31.0	**84.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	881.8	1239.3	1161.8	**3,282.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	212.2	386.2	350.7	**949.1**

Licence ***8807*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.0**
H2O	2014	1788.5	2083.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**33,969.4**
OIL	2014	115.7	120.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,087.6**
DAY	2013	31.0	28.0	31.0	29.0	29.0	24.0	31.0	31.0	29.0	30.0	30.0	31.0	**439.0**
														30,097.4

Manitoba Production
2010 To 2014

Licence ***8807*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-18-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1588.2	1923.7	2238.1	2031.8	2124.2	1753.6	2236.2	2195.9	2346.8	2493.4	2379.6	2468.5	
OIL	2013	84.3	151.9	116.3	100.2	93.7	55.4	98.3	53.1	151.9	176.2	170.0	158.5	**1,851.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	23.0	30.0	31.0	**85.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	1137.5	1554.3	1598.6	**4,317.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.5	193.6	135.1	101.4	**441.6**

Licence ***8808*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-26-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.0**
H2O	2014	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**650.1**
OIL	2014	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,185.2**
DAY	2013	18.0	24.0	24.0	23.0	6.0	19.0	11.0	2.0	19.0	31.0	29.0	6.0	**255.0**
H2O	2013	46.3	45.6	43.9	55.7	9.1	29.7	46.6	4.7	39.6	32.9	30.3	5.4	**627.9**
OIL	2013	127.6	110.0	106.6	67.1	20.0	64.2	5.9	2.5	24.1	58.4	54.1	9.6	**1,170.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	8.0	29.0	**43.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	70.3	167.8	**238.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.6	154.2	307.4	**520.2**

Licence ***8809*** Well Name ***Waskada Unit No. 7 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***105.03-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**502.9**
H2O	2014	348.2	286.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,827.4**
OIL	2014	76.3	68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,011.2**
DAY	2013	27.9	24.5	30.8	22.0	31.0	30.0	28.2	31.0	30.0	31.0	30.0	29.3	**448.1**
H2O	2013	790.0	605.5	363.3	295.5	522.0	591.5	492.5	226.6	255.0	329.1	326.6	437.3	**8,192.9**
OIL	2013	351.1	239.8	325.3	157.0	212.7	193.1	173.7	130.6	117.0	131.5	119.3	116.5	**3,866.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.9	29.8	29.7	**102.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	340.7	764.1	870.3	982.9	**2,958.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.7	684.8	439.7	455.5	**1,598.7**

Licence ***8810*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***106.04-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**517.1**
H2O	2014	265.7	202.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,446.3**
OIL	2014	32.2	29.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,833.3**
DAY	2013	29.8	24.5	30.8	30.0	31.0	29.7	29.0	31.0	30.0	31.0	30.0	30.8	**459.8**
H2O	2013	831.1	683.5	688.9	461.8	692.1	292.7	218.6	193.3	192.6	199.4	226.6	349.1	**7,978.6**
														3,771.6

Manitoba Production
2010 To 2014

Licence ***8810*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***106.04-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	406.6	271.5	240.2	171.3	86.8	59.2	49.7	43.7	31.2	28.0	28.3	23.0	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.9	29.8	30.5	**102.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	536.1	936.8	662.6	813.4	**2,948.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83.1	765.9	872.9	610.2	**2,332.1**

Licence ***8811*** Well Name ***Waskada Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.02-35-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.9**
H2O	2014	53.4	104.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,682.2**
OIL	2014	48.4	76.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,428.5**
DAY	2013	31.0	24.7	29.8	30.0	31.0	30.0	29.7	31.0	30.0	31.0	30.0	30.5	**438.1**
H2O	2013	451.0	292.5	285.5	286.1	115.1	90.0	68.2	32.5	27.3	24.3	31.7	57.0	**3,524.4**
OIL	2013	602.7	345.3	286.6	214.7	134.6	96.4	91.8	80.8	61.9	48.4	44.6	45.6	**4,303.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	28.8	30.9	**79.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	580.0	572.2	611.0	**1,763.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	523.4	844.5	882.6	**2,250.5**

Licence ***8812*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.3**
H2O	2014	54.1	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,874.4**
OIL	2014	56.6	105.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,280.2**
DAY	2013	30.8	24.7	29.8	21.2	0.0	24.0	29.7	31.0	30.0	31.0	30.0	30.5	**392.5**
H2O	2013	410.7	181.3	145.9	105.9	0.0	83.2	60.6	29.0	12.6	29.9	25.1	51.7	**2,640.9**
OIL	2013	351.8	131.0	88.2	45.0	0.0	88.7	86.5	60.4	33.3	36.5	35.5	41.1	**3,117.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	29.2	30.9	**79.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.8	536.1	499.1	**1,505.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	643.4	928.8	547.5	**2,119.7**

Licence ***8814*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.8**
H2O	2014	248.0	156.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,145.2**
OIL	2014	42.8	20.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	30.0	30.0	30.3	**96.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.6	798.1	425.3	381.1	**1,741.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	134.7	79.3	60.1	**301.9**

Manitoba Production
2010 To 2014

Licence ***8815*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.7**
H2O	2014	748.7	542.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,924.1**
OIL	2014	160.0	79.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	30.0	30.0	30.2	**95.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.4	749.2	815.9	934.3	**2,632.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.3	239.6	217.2	197.3	**689.4**

Licence ***8817*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.13-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.1**
H2O	2014	666.6	707.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,592.8**
OIL	2014	324.9	285.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,619.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	30.0	30.0	29.3	**95.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.7	661.4	652.7	774.0	**2,218.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.2	290.8	346.6	340.7	**1,008.3**

Licence ***8818*** Well Name ***Birdtail Unit No. 2 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.7**
WIN	2014	436.0	413.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,837.0**
DAY	2013	31.0	28.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.0**
H2O	2013	268.3	231.3	72.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,996.3**
OIL	2013	11.1	13.2	3.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.7**
WIN	2013	0.0	0.0	0.0	97.0	444.0	573.0	573.0	519.0	475.0	475.0	437.0	395.0	**3,988.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	24.0	30.0	31.0	30.0	29.0	**145.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	57.0	223.8	286.5	317.4	274.5	265.4	**1,424.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.8	28.4	29.6	21.1	11.6	**113.5**

Licence ***8819*** Well Name ***EOG Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-28-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**511.1**
GAS	2014	30.3	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**663.0**
H2O	2014	17.6	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**665.0**
OIL	2014	88.7	72.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,625.7**
DAY	2013	31.0	27.0	31.0	30.0	29.0	30.0	31.0	28.0	29.0	27.0	28.0	30.0	**457.1**
														603.7

Manitoba Production
2010 To 2014

Licence ***8819*** Well Name ***EOG Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-28-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	35.7	37.6	93.5	52.4	83.5	37.6	64.6	45.9	41.0	37.5	37.7	36.7	
H2O	2013	55.9	67.4	75.3	43.0	34.8	36.5	38.1	35.1	34.9	23.1	19.9	19.4	**631.4**
OIL	2013	213.9	162.0	185.4	174.0	152.9	143.3	143.5	115.2	103.6	98.3	96.1	97.4	**3,464.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	27.0	27.0	21.0	31.0	**106.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	58.9	89.0	**148.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.3	801.6	441.8	295.9	237.0	**1,778.6**

Licence ***8820*** Well Name ***EOG Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-28-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.2**
GAS	2014	25.3	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**738.4**
H2O	2014	16.1	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**422.7**
OIL	2014	74.6	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,071.1**
DAY	2013	31.0	27.0	31.0	30.0	29.0	30.0	30.0	21.0	21.0	30.0	27.0	30.0	**441.2**
GAS	2013	31.5	51.6	73.5	70.3	72.2	46.2	59.7	37.5	39.3	46.2	45.7	39.1	**689.4**
H2O	2013	35.3	32.4	32.7	29.1	26.2	26.1	24.7	12.8	8.0	0.0	20.6	14.4	**394.4**
OIL	2013	188.8	123.9	153.6	132.6	123.9	113.9	113.2	64.7	69.7	91.0	81.0	77.1	**2,935.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	27.0	26.0	20.0	31.0	**104.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.6	**76.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	59.1	58.0	**132.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	810.5	340.7	222.6	221.8	**1,602.3**

Licence ***8821*** Well Name ***EOG Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.03-28-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**518.2**
GAS	2014	13.3	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.0**
H2O	2014	18.6	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**657.0**
OIL	2014	52.1	50.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,879.7**
DAY	2013	31.0	27.0	31.0	30.0	28.0	30.0	31.0	30.0	29.0	30.0	28.0	28.0	**463.2**
GAS	2013	25.1	21.1	27.7	31.1	23.3	19.6	21.0	21.2	16.4	15.0	13.3	12.4	**269.6**
H2O	2013	54.9	51.4	42.8	41.8	36.4	36.4	34.6	24.5	26.2	25.2	18.3	14.2	**622.9**
OIL	2013	184.5	125.5	139.8	113.1	98.5	98.6	93.2	74.3	70.4	61.9	55.5	52.7	**2,776.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	29.0	29.0	21.0	31.0	**110.2**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	**22.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.3	109.8	74.1	**216.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.0	785.0	366.2	184.7	212.9	**1,608.8**

Licence ***8822*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8822*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-25-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**391.0**
H2O	2014	6.6	5.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,044.3**
OIL	2014	29.7	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.6**
DAY	2013	5.0	28.0	31.0	30.0	31.0	29.0	7.0	6.0	30.0	23.0	28.0	29.0	**360.0**
H2O	2013	7.4	76.0	44.8	20.1	7.6	19.0	5.0	6.5	34.8	13.2	9.8	9.6	**1,032.4**
OIL	2013	10.3	198.4	128.1	55.9	19.5	72.2	19.6	16.0	144.7	56.1	41.9	42.2	**1,787.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	27.0	30.0	12.0	**83.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	56.5	308.4	365.0	41.7	7.0	**778.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	347.7	549.6	62.2	10.3	**982.8**

Licence ***8823*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-03-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***LODGEPOLE NN POOL*** Field Code ***1*** Pool Code ***59NN*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.0**
H2O	2014	354.4	349.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,872.8**
OIL	2014	21.5	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.6**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	27.0	**411.0**
H2O	2013	699.4	464.5	540.2	514.1	455.7	461.5	419.5	426.1	420.7	408.5	405.7	354.6	**7,169.3**
OIL	2013	178.9	159.0	113.6	45.5	33.8	39.9	32.1	32.2	27.8	25.4	26.9	24.9	**820.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	26.0	**50.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	760.2	838.6	**1,598.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	80.7	**80.8**

Licence ***8824*** Well Name ***CPEC Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-18-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	7.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**402.0**
H2O	2014	145.0	386.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,688.4**
OIL	2014	0.0	5.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**394.9**
DAY	2013	15.0	28.0	30.0	30.0	31.0	30.0	29.0	31.0	29.0	29.0	1.0	0.0	**375.0**
H2O	2013	334.4	593.2	487.9	431.9	369.4	320.7	276.4	234.2	197.8	186.2	0.2	0.0	**6,157.1**
OIL	2013	17.6	31.2	27.6	18.4	23.9	15.7	17.7	14.9	5.2	3.8	0.1	0.0	**389.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1021.9	989.3	713.6	**2,724.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.4	87.5	35.2	**213.1**

Licence ***8825*** Well Name ***Paradise Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-24-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.1**

6,742.4

Manitoba Production
2010 To 2014

Licence ***8825*** Well Name ***Paradise Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-24-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,748.0**
DAY	2013	31.0	27.9	31.0	29.2	30.6	28.8	24.3	29.0	29.0	31.0	0.0	0.0	**425.1**
H2O	2013	596.3	512.0	502.0	504.0	484.5	473.0	407.0	100.8	100.4	100.5	0.0	0.0	**6,742.4**
OIL	2013	215.0	164.0	164.0	154.0	151.0	119.8	95.2	99.2	108.0	99.5	0.0	0.0	**2,748.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	30.0	30.6	25.0	27.2	**133.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	388.8	675.0	688.5	616.0	593.6	**2,961.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	256.3	375.0	276.0	236.0	235.0	**1,378.3**

Licence ***8826*** Well Name ***EOG Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.06-28-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**512.0**
GAS	2014	14.2	9.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.5**
H2O	2014	19.5	11.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.1**
OIL	2014	54.8	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.4**
DAY	2013	31.0	27.0	30.0	30.0	29.0	30.0	31.0	29.0	29.0	29.0	24.0	28.0	**456.0**
GAS	2013	19.8	38.0	50.0	45.8	48.6	31.4	38.3	30.9	20.6	22.1	19.5	24.0	**389.0**
H2O	2013	56.9	57.6	51.0	29.9	26.1	22.6	24.4	18.4	27.2	12.7	12.0	18.2	**383.0**
OIL	2013	146.0	105.9	114.3	99.1	93.6	88.4	82.6	60.7	44.1	50.0	41.3	54.4	**2,274.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	29.0	20.0	31.0	**109.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	**26.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	624.1	287.2	197.4	185.6	**1,294.3**

Licence ***8827*** Well Name ***EOG Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.06-28-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**513.0**
GAS	2014	8.9	12.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.5**
H2O	2014	15.2	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.1**
OIL	2014	60.1	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,736.3**
DAY	2013	31.0	27.0	31.0	30.0	29.0	30.0	31.0	30.0	27.0	30.0	29.0	30.0	**465.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	16.7	9.3	9.8	10.7	10.3	12.2	**69.0**
H2O	2013	0.0	0.0	6.7	19.6	17.0	16.6	15.7	10.7	6.3	8.9	7.3	9.8	**161.5**
OIL	2013	120.2	97.1	87.6	90.8	83.5	76.2	66.1	42.9	37.5	55.5	48.3	59.2	**1,627.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	31.0	23.0	31.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.9	**42.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.2	182.8	80.9	125.4	**762.3**

Licence ***8828*** Well Name ***EOG Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

Manitoba Production
2010 To 2014

Licence ***8828*** Well Name ***EOG Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.06-28-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.0**
GAS	2014	34.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**870.5**
H2O	2014	310.9	273.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,525.5**
OIL	2014	205.8	168.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,613.1**
DAY	2013	31.0	27.0	31.0	30.0	29.0	30.0	31.0	25.0	29.0	30.0	28.0	30.0	**454.0**
GAS	2013	42.0	71.7	82.4	89.1	78.3	58.9	68.5	63.1	66.1	64.1	58.8	55.9	**811.5**
H2O	2013	451.0	461.4	457.3	457.2	441.8	445.2	441.4	378.8	401.0	399.6	318.0	334.0	**6,941.5**
OIL	2013	409.0	308.4	326.7	299.8	254.6	261.0	249.8	197.1	227.7	233.9	198.6	205.1	**5,238.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	27.0	21.0	31.0	**103.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.6	**12.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	753.1	480.8	598.6	**1,954.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	747.6	602.1	324.7	392.5	**2,066.9**

Licence ***8829*** Well Name ***Surge Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-06-002-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**546.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	10.0	0.0	**41.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	459.7	86.3	0.0	**546.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	0.0	0.0	**2.7**

Licence ***8830*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.2**
H2O	2014	119.0	123.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,622.2**
OIL	2014	18.3	16.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**454.8**
DAY	2013	6.0	24.7	30.8	18.0	0.0	14.7	29.7	31.0	30.0	30.0	30.0	29.0	**273.9**
H2O	2013	181.2	321.5	286.8	188.0	0.0	116.8	123.9	92.6	238.1	321.5	328.8	180.4	**2,379.6**
OIL	2013	18.4	76.3	50.6	23.2	0.0	16.4	35.8	37.0	49.3	50.0	41.0	21.7	**419.7**

Licence ***8831*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.8**

7,952.4

Manitoba Production
2010 To 2014

Licence ***8831*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.08-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	270.4	450.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	13.5	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**894.1**
DAY	2013	4.9	21.0	30.3	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.7	**329.5**
H2O	2013	230.4	1030.9	1506.6	1428.5	451.6	420.6	399.4	351.7	432.5	415.9	300.7	262.8	**7,231.6**
OIL	2013	37.0	163.1	208.8	139.4	45.7	39.3	49.1	54.9	49.7	42.9	25.5	10.3	**865.7**

Licence ***8832*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**487.8**
H2O	2014	113.7	122.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,910.6**
OIL	2014	84.9	127.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,163.6**
DAY	2013	26.7	24.7	29.8	30.0	31.0	29.9	29.7	30.0	30.0	31.0	30.0	29.5	**431.0**
H2O	2013	572.0	799.3	738.6	582.3	364.6	594.4	334.7	149.5	98.5	25.6	26.9	61.3	**5,674.4**
OIL	2013	580.8	385.3	266.3	197.2	218.8	203.6	265.7	160.7	107.9	51.5	52.8	55.3	**4,951.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	29.3	29.7	**78.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524.5	282.5	519.7	**1,326.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	607.2	1054.0	744.1	**2,405.3**

Licence ***8833*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.15-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**492.1**
H2O	2014	85.3	216.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,180.3**
OIL	2014	74.4	129.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,568.5**
DAY	2013	31.0	24.7	29.8	30.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.5	**436.3**
H2O	2013	405.6	170.4	160.2	177.2	100.0	63.0	51.5	36.9	32.8	32.7	21.8	104.0	**2,878.4**
OIL	2013	414.6	180.5	109.1	81.9	102.3	93.3	87.4	93.3	64.8	47.1	43.9	70.5	**3,365.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.7	27.1	30.9	**77.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	511.9	442.8	567.6	**1,522.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.1	787.8	699.5	**1,976.4**

Licence ***8834*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole EE*** Field Code ***1*** Pool Code ***59EE*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**491.0**
H2O	2014	23.7	22.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.1**
OIL	2014	38.8	36.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.7**
DAY	2013	31.0	9.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**432.0**
H2O	2013	136.1	33.0	137.3	100.2	82.9	70.2	67.3	66.6	62.6	47.9	24.5	23.9	**1,719.3**
														1,819.6

Manitoba Production
2010 To 2014

Licence ***8834*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole EE*** Field Code ***1*** Pool Code ***59EE*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	132.8	33.3	132.4	91.5	85.9	83.1	79.7	77.8	68.2	56.7	35.2	37.7	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.0	29.0	**88.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	412.2	285.0	169.6	**866.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	366.9	346.8	191.6	**905.3**

Licence ***8835*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-008-27W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**440.0**
H2O	2014	51.2	49.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,712.2**
OIL	2014	9.9	9.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.8**
DAY	2013	26.0	26.0	30.0	26.0	31.0	30.0	29.0	30.0	30.0	22.0	30.0	21.0	**403.0**
H2O	2013	130.7	96.4	89.6	81.0	76.6	70.3	64.5	77.0	58.7	51.1	58.6	46.9	**1,611.2**
OIL	2013	25.3	18.7	17.4	13.4	14.9	13.7	12.5	15.0	11.4	9.8	11.4	9.1	**298.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	29.0	**72.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	302.8	244.0	163.0	**709.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	55.5	31.5	**125.7**

Licence ***8836*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.0**
H2O	2014	1662.4	1778.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27,462.5**
OIL	2014	64.0	111.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,218.0**
DAY	2013	31.0	28.0	31.0	29.0	29.0	24.0	31.0	29.0	29.0	24.0	30.0	25.0	**409.0**
H2O	2013	1553.8	1525.9	1642.0	1831.1	1895.1	1560.9	1985.1	1861.3	1868.0	1690.2	2040.4	1149.0	**24,021.9**
OIL	2013	141.5	180.8	205.5	185.7	170.6	135.3	155.5	173.9	183.3	66.8	98.2	21.5	**2,043.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	31.0	**69.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	394.3	1461.9	1562.9	**3,419.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.4	147.9	153.1	**324.4**

Licence ***8837*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.0**
H2O	2014	1620.6	1289.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,621.2**
OIL	2014	97.5	78.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,902.2**
DAY	2013	22.0	16.0	31.0	25.0	30.0	28.0	31.0	29.0	30.0	30.0	26.0	31.0	**403.0**
H2O	2013	839.9	763.1	1497.2	1453.0	1938.0	1839.3	1972.4	1906.9	1933.4	1952.0	1551.0	1771.3	**22,710.9**
OIL	2013	50.3	122.8	350.0	191.2	259.9	195.6	209.7	193.4	187.6	177.8	124.1	132.6	**2,726.1**
														74.0

Manitoba Production
2010 To 2014

Licence ***8837*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	25.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	897.6	1314.3	1081.5	**3,293.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	123.0	232.8	175.3	**531.1**

Licence ***8838*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-13-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.0**
H2O	2014	75.7	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,782.1**
OIL	2014	6.2	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.6**
DAY	2013	15.0	26.0	29.0	29.0	30.0	30.0	31.0	31.0	30.0	31.0	0.0	13.0	**374.0**
H2O	2013	90.3	159.2	115.1	82.2	78.6	89.7	84.1	66.8	63.5	60.8	0.0	60.6	**4,654.8**
OIL	2013	98.6	39.8	31.9	50.3	29.4	5.9	9.3	12.7	12.1	11.5	0.0	11.6	**326.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	28.0	29.0	8.0	**79.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	708.5	1531.4	1175.6	288.4	**3,703.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	6.2	0.6	4.1	1.4	**13.3**

Licence ***8840*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-10-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.0**
H2O	2014	264.3	179.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,333.4**
OIL	2014	79.6	70.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,303.7**
DAY	2013	31.0	24.0	29.0	16.0	25.0	19.0	28.0	31.0	30.0	29.0	29.0	16.0	**361.0**
H2O	2013	815.2	498.6	527.6	330.7	414.2	308.1	369.4	320.7	287.0	256.2	239.0	117.3	**5,890.1**
OIL	2013	275.6	142.9	146.8	93.5	123.7	102.7	123.2	106.9	90.1	96.7	88.4	43.3	**2,153.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	21.0	31.0	**54.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	378.8	1021.6	**1,406.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.9	268.3	450.7	**719.9**

Licence ***8841*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2014	1096.4	942.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,168.8**
OIL	2014	33.9	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,162.7**
DAY	2013	31.0	28.0	29.0	10.0	21.0	18.0	27.0	30.0	12.0	26.0	30.0	31.0	**417.0**
H2O	2013	2126.3	1714.3	1647.5	557.1	1442.8	1096.3	1536.7	1272.9	516.3	1562.2	1221.1	1160.8	**24,130.0**
OIL	2013	147.0	58.4	40.8	29.3	39.5	11.7	61.2	38.2	13.7	44.1	37.7	30.7	**1,099.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	27.0	24.0	31.0	**124.0**
														8,275.7

Manitoba Production
2010 To 2014

Licence ***8841*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-02-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.4	2210.5	1841.4	1680.4	2213.0	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.4	134.3	135.3	75.9	135.5	**547.4**

Licence ***8842*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-04-001-25W1.00*** Field Name ***Waskada*** Pool Name ***MISSION CANYON 3A O*** Field Code ***3*** Pool Code ***43O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.0**
H2O	2014	12.3	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**289.5**
OIL	2014	76.5	56.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,720.8**
DAY	2013	31.0	28.0	31.0	30.0	12.0	27.0	31.0	30.0	30.0	30.0	28.0	23.0	**437.0**
H2O	2013	2.7	16.0	14.7	10.9	3.9	17.9	20.3	6.3	10.8	13.5	13.1	6.5	**268.7**
OIL	2013	133.3	93.3	102.5	97.4	35.5	95.4	82.5	89.7	81.1	71.1	75.6	70.8	**1,587.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	30.0	29.0	13.0	31.0	**106.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.9	34.6	18.0	9.5	4.1	**132.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	159.7	139.3	85.7	150.4	**559.5**

Licence ***8843*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-02-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.0**
H2O	2014	34.6	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**817.3**
OIL	2014	36.0	30.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,181.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**465.0**
H2O	2013	47.1	38.5	47.6	45.5	49.0	41.1	41.5	39.0	31.0	29.8	38.8	32.2	**751.2**
OIL	2013	68.4	57.9	68.8	65.0	62.5	57.9	58.3	54.8	58.1	60.1	33.0	37.0	**1,115.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	30.0	**101.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.0	73.9	63.3	68.9	**270.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.2	140.8	107.4	90.2	**433.6**

UWI ***100.03-02-010-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**524.0**
H2O	2014	9.7	8.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.7**
OIL	2014	10.2	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**438.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**465.0**
H2O	2013	26.5	21.8	13.4	12.8	13.8	11.6	11.6	11.0	8.8	8.4	10.9	9.0	**274.2**
OIL	2013	38.5	32.7	19.4	18.3	17.6	16.3	16.4	15.4	16.3	16.9	9.2	10.4	**419.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	28.0	30.0	30.0	**101.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.1	41.5	35.6	19.4	**114.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.9	79.2	60.4	25.4	**191.9**

Manitoba Production
2010 To 2014

Licence ***8844*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.0**
H2O	2014	5.8	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**801.5**
OIL	2014	27.5	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**866.0**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**464.0**
H2O	2013	81.9	72.6	81.1	74.7	87.9	6.7	6.9	6.8	5.9	6.2	6.0	5.6	**790.5**
OIL	2013	60.7	54.0	55.8	50.7	64.4	30.9	34.1	33.4	32.6	35.1	32.2	27.7	**814.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	29.0	**100.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	102.6	89.9	83.9	**348.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.8	83.0	97.8	76.6	**303.2**

UWI ***100.10-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.0**
H2O	2014	2.1	1.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.9**
OIL	2014	10.0	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.4**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**464.0**
H2O	2013	29.5	26.2	29.2	27.0	31.7	2.5	2.4	2.4	2.1	2.3	2.1	2.1	**284.9**
OIL	2013	21.9	19.5	20.2	18.3	23.2	11.2	12.4	12.1	11.7	12.6	11.6	10.0	**314.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	29.0	29.0	**100.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.8	36.9	32.5	30.2	**125.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	50.6	35.3	27.7	**130.1**

Licence ***8845*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.0**
H2O	2014	474.1	503.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,445.6**
OIL	2014	97.1	82.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,109.5**
DAY	2013	31.0	28.0	31.0	30.0	27.0	27.0	28.0	29.0	26.0	21.0	24.0	31.0	**420.0**
H2O	2013	605.3	533.4	589.7	595.7	421.6	563.2	751.8	1010.6	791.4	661.8	683.5	540.3	**9,467.8**
OIL	2013	106.8	65.9	65.6	8.9	63.0	158.9	132.7	268.6	139.7	145.3	170.9	118.6	**1,930.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	20.0	25.0	30.0	**87.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.0	502.8	455.1	533.6	**1,719.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	125.7	135.9	101.6	**485.5**

Licence ***8846*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-26-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.0**
H2O	2014	176.7	131.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,186.9**
OIL	2014	83.2	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,425.1**

Manitoba Production
2010 To 2014

Licence **8846** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.04-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	31.0	28.0	28.0	30.0	29.0	27.0	30.0	29.0	29.0	30.0	30.0	31.0	**442.0**
H2O	2013	462.9	409.8	408.4	403.3	272.3	285.9	249.6	261.9	288.2	211.8	171.8	153.9	**4,879.1**
OIL	2013	198.4	201.9	192.2	172.8	128.1	175.2	107.0	69.6	96.1	99.7	80.8	102.6	**2,285.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	20.0	25.0	30.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	150.4	311.2	390.6	447.1	**1,299.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	209.2	167.4	191.7	**661.3**

Licence **8847** Well Name **Melita Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.05-26-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**503.0**
H2O	2014	113.4	87.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,153.5**
OIL	2014	138.6	120.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.7**
DAY	2013	31.0	28.0	28.0	30.0	30.0	28.0	31.0	29.0	28.0	30.0	30.0	31.0	**444.0**
H2O	2013	332.9	276.9	272.0	265.6	252.7	257.0	197.7	203.9	172.0	152.4	132.3	123.8	**3,952.7**
OIL	2013	332.8	276.9	319.4	311.8	263.0	278.4	197.7	203.9	172.0	186.2	155.3	151.4	**3,832.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	20.0	25.0	30.0	**90.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.7	311.3	310.9	356.6	**1,313.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.9	225.2	254.4	280.2	**983.7**

Licence **8848** Well Name **Legacy Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-01-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	8.2	0.0	0.0	**38.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	704.6	107.4	0.0	0.0	**812.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0	0.0	**0.8**

Licence **8849** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.9**
H2O	2014	259.0	125.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,403.7**
OIL	2014	30.1	15.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,192.0**
DAY	2013	0.0	1.9	20.3	23.0	31.0	30.0	28.9	31.0	30.0	30.8	30.0	30.7	**287.6**
H2O	2013	0.0	56.9	813.9	191.1	205.0	207.3	323.6	472.2	208.8	236.3	153.9	150.6	**3,019.6**
OIL	2013	0.0	19.9	355.3	67.1	86.0	92.6	128.7	189.1	69.0	74.4	38.6	25.7	**1,146.4**

Licence **8850** Well Name **Waskada Unit No. 3 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **104.09-31-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**387.4**

Manitoba Production
2010 To 2014

Licence ***8850*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.09-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	110.4	116.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,296.0**
OIL	2014	32.1	9.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,214.1**
DAY	2013	5.8	24.7	28.8	30.0	31.0	29.1	29.7	31.0	30.0	30.3	30.0	30.7	**331.1**
H2O	2013	305.4	927.8	490.3	507.8	442.2	241.0	149.7	222.6	366.0	250.4	103.1	63.3	**4,069.6**
OIL	2013	76.8	293.7	144.5	169.9	116.5	82.1	48.6	65.6	81.4	50.7	24.4	18.6	**1,172.8**

Licence ***8851*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-03-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.0**
H2O	2014	520.7	451.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,504.7**
OIL	2014	18.7	18.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**675.1**
DAY	2013	31.0	28.0	29.0	11.0	21.0	14.0	26.0	31.0	26.0	31.0	30.0	31.0	**419.0**
H2O	2013	873.7	720.0	775.0	257.8	707.3	497.7	685.5	655.9	563.5	576.0	538.0	539.0	**12,533.0**
OIL	2013	46.0	37.9	17.2	10.8	25.9	14.5	28.5	17.5	20.9	24.1	22.4	22.5	**637.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	27.0	27.0	14.0	31.0	**110.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	419.1	1587.7	1244.0	843.7	1049.1	**5,143.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.5	132.3	50.9	27.1	45.6	**349.4**

Licence ***8852*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-04-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.0**
H2O	2014	18.2	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**983.1**
OIL	2014	90.7	80.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.1**
DAY	2013	31.0	28.0	16.0	30.0	30.0	29.0	27.0	31.0	26.0	31.0	29.0	21.0	**426.0**
H2O	2013	55.1	42.1	17.8	40.0	41.0	36.5	69.6	41.7	32.9	16.4	17.8	14.8	**949.1**
OIL	2013	207.5	158.8	64.3	123.1	141.1	129.4	85.9	108.8	96.7	76.8	82.7	67.3	**2,798.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	30.0	30.0	**97.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.4	232.8	89.2	62.0	**523.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	132.8	707.2	382.8	233.5	**1,456.3**

Licence ***8853*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.0**
H2O	2014	10.7	7.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.4**
OIL	2014	100.7	71.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.8**
DAY	2013	27.0	22.0	31.0	24.0	6.0	19.0	9.0	14.0	17.0	28.0	30.0	30.0	**291.0**
H2O	2013	35.7	19.9	13.0	7.5	1.6	11.7	7.5	11.0	10.9	11.3	10.6	10.7	**325.1**
														2,396.6

Manitoba Production
2010 To 2014

Licence ***8853*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-03-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	406.4	286.0	246.4	143.2	29.0	119.4	66.2	98.6	94.4	106.1	94.9	95.7	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.6	119.1	**173.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	596.3	**610.3**

Licence ***8854*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-20-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442.0**
H2O	2014	66.4	64.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,278.0**
OIL	2014	4.8	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.7**
DAY	2013	31.0	22.0	31.0	30.0	29.0	30.0	31.0	29.0	29.0	29.0	23.0	18.0	**395.0**
H2O	2013	1665.3	804.1	358.0	154.2	134.9	137.3	140.7	130.7	126.3	121.9	63.3	50.7	**7,147.6**
OIL	2013	25.2	24.1	26.3	11.1	9.8	10.1	10.3	9.5	9.3	9.0	4.8	3.8	**315.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.6	1569.6	1584.0	**3,260.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	33.9	79.2	48.8	**161.9**

Licence ***8855*** Well Name ***East Manson Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,633.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,653.7**
DAY	2013	29.0	24.0	31.0	12.0	12.0	30.0	23.0	16.0	4.0	13.0	22.0	0.0	**319.0**
H2O	2013	314.3	174.5	241.3	81.4	75.7	301.3	251.5	150.1	71.1	241.9	340.9	0.0	**3,633.4**
OIL	2013	352.8	183.1	254.0	50.6	49.4	256.0	139.6	132.3	42.0	88.8	108.0	0.0	**2,653.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**103.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	233.7	747.5	180.3	227.9	**1,389.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.4	465.3	167.4	259.0	**997.1**

Licence ***8857*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-16-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,015.0**
DAY	2013	20.0	24.0	30.0	28.0	31.0	23.0	31.0	30.0	30.0	0.0	0.0	0.0	**292.0**
H2O	2013	153.6	199.8	145.9	119.9	107.1	77.8	93.5	76.7	71.0	0.0	0.0	0.0	**1,478.2**
OIL	2013	176.2	219.8	165.4	146.4	130.9	95.3	114.3	93.7	86.7	0.0	0.0	0.0	**2,015.0**
														45.0

Manitoba Production
2010 To 2014

Licence ***8857*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-16-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.0	370.9	**432.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	381.5	404.8	**786.3**

Licence ***8858*** Well Name ***Tundra Magellan Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.16-12-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.0**
H2O	2014	223.8	191.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,928.6**
OIL	2014	120.4	104.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,046.7**
DAY	2013	31.0	28.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	23.0	27.0	**425.0**
H2O	2013	539.7	402.7	392.3	320.2	317.1	279.2	277.4	259.5	259.3	260.5	186.2	222.6	**5,513.1**
OIL	2013	407.3	303.8	262.7	216.2	202.3	195.2	179.3	152.0	135.9	129.9	94.3	111.8	**3,821.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	**73.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	300.9	817.0	678.5	**1,796.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	249.1	616.5	565.5	**1,431.1**

Licence ***8860*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-09-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**488.0**
H2O	2014	302.8	260.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,225.0**
OIL	2014	115.6	90.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,861.3**
DAY	2013	31.0	28.0	31.0	30.0	29.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**429.0**
H2O	2013	1188.7	933.9	831.9	740.9	580.0	526.1	509.4	511.1	495.9	351.0	318.7	335.8	**9,661.9**
OIL	2013	580.5	511.0	403.2	347.6	271.0	259.7	217.5	216.5	211.4	134.6	123.4	129.7	**4,654.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	29.0	31.0	**66.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	229.5	1049.3	1059.7	**2,338.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.0	539.2	593.6	**1,248.8**

Licence ***8862*** Well Name ***Penn West Waskada SWD COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.14-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1*** Field Code ***3*** Pool Code ***44*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	26109.7	26087.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**591,533.2**
WIN	2013	42445.9	35630.0	46703.8	45038.0	41997.0	36812.0	39907.0	27684.0	30178.5	26947.9	27940.1	41327.0	**539,336.4**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7777.4	44443.7	44504.1	**96,725.2**

UWI ***102.14-30-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Lodgepole*** Field Code ***3*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.14-30-001-25W1.03*** Field Name ***Waskada*** Pool Name ***Bakken - Torquay A*** Field Code ***3*** Pool Code ***62*** Unit ***0***

Manitoba Production
2010 To 2014

Licence **8862** Well Name **Penn West Waskada SWD COM** Dev **V** Mineral Rights **FREEHOLD**

UWI **102.14-30-001-25W1.03** Field Name **Waskada** Pool Name **Bakken - Torquay A** Field Code **3** Pool Code **62** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI **102.14-30-001-25W1.04** Field Name **Waskada** Pool Name **Birdbear** Field Code **3** Pool Code **71** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **8863** Well Name **Fort Calgary East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**433.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,579.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.1**
DAY	2013	30.0	28.0	31.0	30.0	30.0	30.0	30.0	15.0	30.0	31.0	30.0	0.0	**433.0**
H2O	2013	179.4	130.9	198.2	213.8	198.8	139.5	173.3	137.1	189.0	173.7	88.3	0.0	**3,579.1**
OIL	2013	35.3	29.5	36.3	17.2	16.8	10.2	17.0	17.4	24.1	14.2	9.3	0.0	**470.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	31.0	30.0	30.0	**118.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	525.4	631.8	371.5	228.4	**1,757.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.4	104.6	42.7	23.1	**242.8**

Licence **8864** Well Name **Fort Calgary Miniota** Dev **V** Mineral Rights **FREEHOLD**

UWI **100.12-31-013-27W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay HH** Field Code **99** Pool Code **62HH** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	0.0	0.0	**17.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.5	0.0	0.0	**122.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	0.0	0.0	**3.5**

Licence **8865** Well Name **Kinwest 08 Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-19-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**530.9**
H2O	2014	107.1	104.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,969.5**
OIL	2014	53.3	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	29.2	31.0	30.0	31.0	30.0	31.0	**471.9**
H2O	2013	121.2	111.9	125.1	113.0	113.5	100.2	91.7	111.9	102.8	98.6	99.4	105.1	**1,758.1**
OIL	2013	77.8	63.1	61.9	61.0	68.5	59.3	61.3	64.6	54.2	56.0	54.5	57.5	**1,131.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.7	31.0	30.0	31.0	**108.7**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.0	129.9	133.4	135.4	**463.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.0	124.6	100.6	89.6	**391.8**

Licence **8866** Well Name **Tundra et al South Kirkella HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.15-09-011-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay Z** Field Code **1** Pool Code **62Z** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***8866*** Well Name ***Tundra et al South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.0**
H2O	2014	1431.5	1321.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,366.2**
OIL	2014	38.6	33.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**750.4**
DAY	2013	4.0	28.0	30.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	**336.0**
H2O	2013	108.4	906.7	987.5	1103.5	1200.0	1161.2	1213.8	1272.0	1363.4	1447.9	1368.8	1480.0	**13,613.2**
OIL	2013	10.1	52.1	57.6	61.8	48.8	36.1	50.8	80.8	96.2	71.0	54.7	58.2	**678.2**

Licence ***8870*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.5	19.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.1**
H2O	2014	385.3	203.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,011.4**
OIL	2014	488.3	311.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,959.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	29.3	29.5	30.0	29.7	**124.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5	330.0	264.8	358.2	402.5	**1,423.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	588.6	502.7	573.6	409.3	**2,160.3**

Licence ***8871*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348.6**
H2O	2014	9.8	11.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,714.3**
OIL	2014	103.5	66.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,742.3**
DAY	2013	0.0	3.3	30.7	29.9	31.0	28.5	15.3	31.0	30.0	31.0	30.0	30.8	**291.5**
H2O	2013	0.0	199.3	1495.9	436.3	81.2	267.5	27.7	42.8	42.6	43.8	27.6	28.6	**2,693.3**
OIL	2013	0.0	44.2	594.8	365.6	141.8	202.2	108.1	257.9	254.3	245.4	182.2	175.9	**2,572.4**

Licence ***8872*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.03-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.1**
H2O	2014	29.5	44.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,291.5**
OIL	2014	52.0	84.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,164.0**
DAY	2013	0.0	4.3	30.7	29.9	31.0	29.9	21.7	31.0	30.0	31.0	30.0	30.8	**300.3**
H2O	2013	0.0	295.2	861.1	165.3	167.0	180.8	92.7	135.4	92.7	105.2	71.4	50.9	**2,217.7**
OIL	2013	0.0	36.8	1015.5	672.9	370.4	373.5	265.4	379.7	300.1	304.5	197.7	111.1	**4,027.6**

Licence ***8873*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.03-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.5**

Manitoba Production
2010 To 2014

Licence **8873** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.03-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	6.9	5.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,129.0**
OIL	2014	27.0	20.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,780.8**
DAY	2013	0.0	4.3	26.7	29.0	28.7	29.7	17.2	30.0	30.0	31.0	30.0	30.8	**287.4**
H2O	2013	0.0	245.9	663.4	79.8	65.5	14.7	7.1	8.6	8.9	2.5	7.1	13.2	**1,116.7**
OIL	2013	0.0	69.5	821.7	344.7	208.4	48.6	29.6	59.7	54.1	28.9	37.9	30.5	**1,733.6**

Licence **8874** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.5**
H2O	2014	123.4	299.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,876.3**
OIL	2014	62.3	157.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,335.8**
DAY	2013	0.0	3.3	30.2	29.9	31.0	25.0	21.2	31.0	30.0	31.0	30.0	30.8	**293.4**
H2O	2013	0.0	258.8	1266.8	668.5	486.0	507.5	665.4	887.7	796.5	547.9	209.6	158.4	**6,453.1**
OIL	2013	0.0	5.2	770.6	588.4	265.5	282.0	393.9	652.8	580.5	387.4	115.1	74.2	**4,115.6**

Licence **8875** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**268.0**
H2O	2014	343.2	268.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,431.4**
OIL	2014	70.3	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**645.8**
DAY	2013	31.0	28.0	31.0	28.0	23.0	19.0	0.0	0.0	14.0	4.0	0.0	0.0	**218.0**
H2O	2013	428.8	319.1	310.2	259.6	277.8	201.5	0.0	0.0	251.3	82.3	0.0	0.0	**2,819.7**
OIL	2013	107.7	79.8	74.7	65.2	33.3	4.1	0.0	0.0	5.2	5.2	0.0	0.0	**520.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	171.5	517.6	**689.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	134.3	**145.3**

Licence **8876** Well Name **CPEC Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-28-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.0**
H2O	2014	198.1	188.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,096.4**
OIL	2014	40.5	21.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,144.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**418.0**
H2O	2013	496.1	394.1	346.5	293.4	277.0	255.3	254.2	217.6	216.0	224.5	200.5	208.4	**4,710.0**
OIL	2013	121.3	80.7	73.1	73.7	72.4	55.6	45.6	62.3	46.6	36.5	41.3	42.7	**1,082.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	613.1	713.3	**1,326.4**
														331.0

Manitoba Production
2010 To 2014

Licence ***8876*** Well Name ***CPEC Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-28-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	144.4	186.6	

Licence ***8877*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-14-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay CC*** Field Code ***1*** Pool Code ***62CC*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
H2O	2014	350.2	262.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,688.1**
OIL	2014	63.1	40.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,757.7**
DAY	2013	30.0	28.0	31.0	29.0	31.0	29.0	29.0	23.0	30.0	31.0	30.0	31.0	**431.0**
H2O	2013	972.6	749.0	690.9	574.0	569.2	529.7	505.4	405.4	508.0	459.7	431.4	429.6	**10,075.6**
OIL	2013	144.7	64.4	99.1	110.1	86.6	60.1	70.3	64.3	55.5	57.4	53.4	47.7	**1,654.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	30.0	**79.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	851.5	1180.3	1218.9	**3,250.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	238.0	285.4	217.0	**740.4**

Licence ***8880*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.03-05-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**484.0**
GAS	2014	1.7	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2014	472.3	422.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,668.5**
OIL	2014	181.4	138.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,745.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	29.0	31.0	30.0	31.0	**426.0**
H2O	2013	872.6	812.1	881.7	569.9	593.3	542.3	551.8	520.1	493.1	514.3	472.3	479.6	**8,774.2**
OIL	2013	540.1	443.1	464.1	231.1	250.3	239.0	238.1	224.7	193.8	201.9	195.5	212.8	**4,425.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	22.0	31.0	**62.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	490.7	980.3	**1,471.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	179.0	351.3	460.6	**990.9**

Licence ***8883*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-25-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.5	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.4**
H2O	2014	38.8	55.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.1**
OIL	2014	94.2	95.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	14.9	30.0	30.0	29.5	**109.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.9	46.6	46.3	44.7	66.8	**277.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.4	106.4	144.3	124.5	140.0	**558.6**

Licence ***8884*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.04-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Manitoba Production
2010 To 2014

Licence ***8884*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.04-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**288.7**
H2O	2014	231.1	258.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,346.4**
OIL	2014	138.4	150.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.6**
DAY	2013	0.0	0.0	21.8	25.3	0.0	15.9	23.7	24.5	30.0	31.0	30.0	30.8	**233.0**
H2O	2013	0.0	0.0	461.2	336.8	0.0	174.5	235.5	469.2	356.6	262.1	262.1	298.8	**2,856.8**
OIL	2013	0.0	0.0	843.1	293.5	0.0	122.2	162.5	157.1	216.9	236.7	214.4	165.2	**2,411.6**

Licence ***8885*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***106.04-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.2**
H2O	2014	113.6	132.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,951.5**
OIL	2014	32.4	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,360.5**
DAY	2013	0.0	0.0	22.0	27.0	31.0	29.9	25.3	24.5	30.0	31.0	30.0	30.8	**281.5**
H2O	2013	0.0	0.0	635.8	658.7	738.1	670.4	455.6	497.0	398.8	262.7	153.2	235.5	**4,705.8**
OIL	2013	0.0	0.0	348.5	145.9	137.6	142.4	109.4	105.6	109.3	100.7	47.8	51.5	**1,298.7**

Licence ***8886*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.3**
H2O	2014	136.6	187.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,710.3**
OIL	2014	49.1	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,972.3**
DAY	2013	0.0	1.8	30.8	30.0	31.0	30.0	23.7	31.0	30.0	31.0	30.0	30.7	**300.0**
H2O	2013	0.0	148.2	1743.3	531.0	418.9	404.4	365.7	450.8	471.9	517.5	106.5	227.7	**5,385.9**
OIL	2013	0.0	1.4	287.3	345.4	181.1	210.9	170.9	230.8	179.9	182.5	55.9	36.7	**1,882.8**

Licence ***8887*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.5**
H2O	2014	183.8	198.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,630.3**
OIL	2014	8.7	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,022.0**
DAY	2013	0.0	1.8	30.8	30.0	31.0	29.2	25.7	30.0	30.0	31.0	30.0	30.7	**300.2**
H2O	2013	0.0	144.1	1782.6	949.7	396.7	361.5	311.6	244.3	368.0	402.3	106.6	180.3	**5,247.7**
OIL	2013	0.0	3.4	324.4	178.8	129.6	89.7	42.6	44.9	71.5	67.1	23.2	22.1	**997.3**

Licence ***8888*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**423.0**

Manitoba Production
2010 To 2014

Licence ***8888*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-07-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	259.0	230.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,043.0**
OIL	2014	50.3	45.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,440.3**
DAY	2013	30.0	28.0	31.0	30.0	24.0	23.0	31.0	29.0	28.0	30.0	30.0	31.0	**364.0**
H2O	2013	1064.5	793.7	651.5	515.8	395.0	347.4	414.1	334.9	284.7	310.3	299.3	321.4	**6,553.1**
OIL	2013	230.0	174.3	143.0	105.7	82.0	65.6	84.9	68.6	54.7	59.7	58.2	61.8	**1,345.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	18.0	**19.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	807.5	**820.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	153.5	**156.5**

Licence ***8889*** Well Name ***Red Beds Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b F*** Field Code ***7*** Pool Code ***42F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.0**
H2O	2014	652.5	246.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,670.9**
OIL	2014	182.0	68.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,283.5**
DAY	2013	25.0	24.0	14.0	25.0	30.0	29.0	2.0	30.0	25.0	31.0	30.0	25.0	**363.0**
H2O	2013	950.0	898.6	470.4	823.1	1116.0	905.2	71.1	1285.5	1011.1	1012.6	992.4	732.9	**11,771.6**
OIL	2013	579.2	510.7	345.0	546.6	538.0	310.4	17.4	380.3	106.6	132.2	126.3	89.0	**6,032.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	25.0	28.0	**73.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.5	233.3	490.0	753.9	**1,502.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.0	649.7	836.2	816.0	**2,350.9**

Licence ***8890*** Well Name ***6550577 MB Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-21-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,918.6**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**886.1**
DAY	2013	30.8	25.3	25.7	25.7	25.7	21.5	30.8	27.3	27.3	31.0	0.0	0.0	**400.7**
H2O	2013	466.5	419.9	439.9	400.9	503.5	378.1	505.4	434.2	421.8	648.9	0.0	0.0	**6,918.6**
OIL	2013	63.7	39.3	37.3	45.5	52.0	27.9	79.2	50.2	26.9	78.0	0.0	0.0	**886.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	30.0	28.8	29.2	30.3	**129.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.3	639.4	543.4	524.4	465.0	**2,299.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.3	116.6	101.1	47.6	72.5	**386.1**

UWI ***102.13-21-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**400.7**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**46.6**
DAY	2013	30.8	25.3	25.7	25.7	25.7	21.5	30.8	27.3	27.3	31.0	0.0	0.0	**400.7**

Manitoba Production
2010 To 2014

Licence ***8890*** Well Name ***6550577 MB Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***102.13-21-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	24.6	22.1	23.2	21.1	26.5	19.9	26.6	22.9	22.2	34.2	0.0	0.0	**364.4**
OIL	2013	3.4	2.1	2.0	2.4	2.7	1.5	4.2	2.6	1.4	4.1	0.0	0.0	**46.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	30.0	28.8	29.2	30.3	**129.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	33.7	28.6	27.6	24.5	**121.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	6.1	5.3	2.5	3.8	**20.2**

Licence ***8891*** Well Name ***Interwest Daly Sinclair Prov. COM*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.01-32-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.0**
H2O	2014	20.8	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**508.2**
OIL	2014	30.3	26.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**838.7**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**436.0**
H2O	2013	45.0	39.9	44.5	35.7	21.0	24.3	24.7	24.3	21.2	22.4	21.4	20.3	**468.7**
OIL	2013	61.7	54.9	56.7	51.5	26.7	34.1	37.7	36.8	35.9	38.6	35.5	30.5	**782.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	28.0	**72.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.4	51.1	44.5	**124.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.3	128.9	80.5	**281.7**

UWI ***100.01-32-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.0**
H2O	2014	11.7	10.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.4**
OIL	2014	17.1	14.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.1**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**436.0**
H2O	2013	16.2	14.3	16.1	20.1	11.8	13.5	13.9	13.7	11.9	12.6	12.1	11.4	**212.2**
OIL	2013	34.7	30.8	31.9	28.9	15.0	19.1	21.3	20.8	20.3	21.8	19.9	17.2	**440.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	28.0	**72.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.2	18.4	16.0	**44.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.7	72.5	45.3	**158.5**

Licence ***8892*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**520.2**
H2O	2014	127.3	99.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,481.3**
OIL	2014	106.5	70.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,496.2**
DAY	2013	30.7	28.0	30.5	29.5	21.0	28.9	30.8	29.8	29.7	31.0	30.0	30.7	**461.2**
H2O	2013	387.8	390.4	413.8	178.6	143.1	198.2	217.6	220.0	205.7	205.9	147.5	129.7	**5,254.3**
OIL	2013	639.2	631.2	421.2	246.7	157.6	204.4	275.4	210.8	185.0	133.6	107.1	106.8	**5,319.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.2	30.5	30.0	29.9	**110.6**

Manitoba Production
2010 To 2014

Licence ***8892*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.02-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.3	540.8	801.2	675.7	**2,416.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	127.6	514.1	669.2	689.4	**2,000.3**

Licence ***8893*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.5**
H2O	2014	1641.1	1472.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,470.0**
OIL	2014	127.9	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,208.5**
DAY	2013	31.0	28.0	30.5	29.5	31.0	29.3	28.7	29.8	29.2	31.0	28.9	23.3	**463.5**
H2O	2013	1584.0	1426.5	1558.7	1286.7	1325.2	1238.9	1179.4	1219.6	1219.4	1285.9	1318.2	1163.1	**19,356.2**
OIL	2013	259.6	236.3	262.0	120.0	117.0	101.6	86.3	26.0	78.3	222.2	529.6	125.7	**3,021.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	31.0	29.7	26.3	**113.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	424.3	782.7	1002.8	1340.8	**3,550.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	235.3	207.2	220.9	193.0	**856.4**

Licence ***8894*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.0**
GAS	2014	3.3	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.2**
H2O	2014	30.7	42.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,366.2**
OIL	2014	47.7	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.4**
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**433.0**
GAS	2013	0.0	0.0	6.3	24.1	5.0	15.8	3.7	12.6	8.3	9.6	7.4	6.3	**99.1**
H2O	2013	168.6	99.0	76.5	63.2	61.6	60.5	52.5	62.4	85.2	47.3	36.1	28.8	**1,292.9**
OIL	2013	158.2	92.0	115.1	95.1	89.3	81.0	75.3	74.6	75.0	66.9	58.5	44.1	**1,789.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	28.0	24.0	28.0	**81.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	61.2	233.8	156.2	**451.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.1	358.0	223.4	182.3	**764.8**

Licence ***8895*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.03-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.0**
GAS	2014	1.1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.8**
H2O	2014	52.7	71.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.2**
OIL	2014	20.1	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,198.3**
DAY	2013	27.0	27.0	18.0	16.0	28.0	30.0	31.0	30.0	29.0	29.0	25.0	20.0	**390.0**
GAS	2013	0.0	1.6	2.9	2.5	4.4	4.5	3.4	4.6	3.4	2.8	2.5	1.7	**34.3**
														2,203.5

Manitoba Production
2010 To 2014

Licence ***8895*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.03-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	443.7	169.6	74.8	71.0	109.0	111.7	100.8	91.4	79.0	69.2	56.4	23.9	
OIL	2013	60.1	50.6	44.6	21.5	58.3	52.2	47.0	40.8	35.8	30.5	24.9	10.2	**1,150.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	22.0	30.0	**80.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	223.1	337.4	242.5	**803.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	406.0	143.9	124.1	**674.0**

Licence ***8897*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.0**
H2O	2014	62.1	67.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,705.9**
OIL	2014	95.6	121.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,728.5**
DAY	2013	14.0	28.0	29.0	17.0	10.0	22.0	25.0	31.0	30.0	31.0	30.0	31.0	**298.0**
H2O	2013	4.9	300.3	256.6	115.0	134.7	142.0	135.8	130.8	106.3	94.3	80.6	75.3	**1,576.6**
OIL	2013	405.8	761.1	477.8	204.5	239.3	349.2	248.7	238.6	167.8	167.6	133.5	117.6	**3,511.5**

Licence ***8898*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.06-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**494.0**
GAS	2014	1.6	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.6**
H2O	2014	64.5	78.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,207.1**
OIL	2014	26.4	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,350.6**
DAY	2013	27.0	27.0	31.0	30.0	31.0	30.0	31.0	30.0	29.0	29.0	28.0	30.0	**439.0**
GAS	2013	0.0	1.8	4.0	2.5	5.0	2.5	2.5	2.1	2.0	1.6	1.4	1.4	**26.8**
H2O	2013	105.7	90.4	140.4	144.2	162.6	185.3	118.6	96.0	106.7	81.4	66.8	68.6	**2,063.8**
OIL	2013	47.2	38.4	67.0	61.6	68.9	76.9	41.5	41.9	35.9	31.3	26.4	27.3	**1,302.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	24.0	26.0	**86.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.4	272.2	234.5	**697.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.1	397.6	139.0	101.9	**738.6**

Licence ***8899*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.06-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**468.0**
GAS	2014	2.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.5**
H2O	2014	314.7	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,392.8**
OIL	2014	35.9	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,349.8**
DAY	2013	27.0	27.0	28.0	30.0	30.0	30.0	31.0	30.0	29.0	29.0	28.0	29.0	**429.0**
GAS	2013	0.0	1.6	3.5	6.1	4.5	3.6	2.9	3.5	2.8	2.5	2.4	2.2	**35.6**
														7,026.9

Manitoba Production
2010 To 2014

Licence ***8899*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.06-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	669.6	277.4	438.4	455.9	418.0	421.9	418.2	388.5	339.6	347.1	307.5	332.2	
OIL	2013	79.4	35.5	82.0	109.3	88.4	83.0	65.1	64.4	58.6	54.2	48.3	48.7	**1,306.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	27.0	22.0	30.0	**81.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	826.6	687.3	698.7	**2,212.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.6	182.4	173.4	128.8	**489.2**

Licence ***8901*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2013	31.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2013	1148.7	305.7	141.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,772.0**
OIL	2013	92.0	12.9	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**462.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	21.0	31.0	**58.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.5	727.8	1446.2	**2,176.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.9	153.9	147.6	**351.4**

Licence ***8902*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
GAS	2014	1.7	7.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.9**
H2O	2014	2333.4	2061.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28,463.1**
OIL	2014	6.7	6.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**769.7**
DAY	2013	30.0	28.0	29.0	30.0	18.0	30.0	30.0	31.0	30.0	31.0	30.0	27.0	**401.0**
H2O	2013	1646.2	1545.8	1544.1	1619.0	902.7	1503.5	1637.4	2166.4	2219.8	2254.7	2230.2	1998.4	**24,067.9**
OIL	2013	81.9	106.7	26.8	30.1	49.0	94.2	90.9	72.7	61.8	5.4	3.4	5.1	**756.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	20.0	31.0	**57.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	963.9	1830.8	**2,799.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.3	58.9	20.6	**128.8**

Licence ***8903*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**481.0**
GAS	2014	3.2	11.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.9**
H2O	2014	420.9	369.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,184.0**
OIL	2014	122.2	116.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,285.8**
														422.0

Manitoba Production
2010 To 2014

Licence ***8903*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-06-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	30.0	28.0	30.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	
H2O	2013	973.6	827.0	923.2	657.6	488.3	443.6	447.8	436.2	430.7	460.9	407.5	397.5	**8,394.1**
OIL	2013	708.9	500.2	469.0	449.4	350.5	334.3	296.0	274.8	222.3	178.9	140.1	126.5	**5,046.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	22.0	31.0	**60.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.8	627.8	867.6	**1,500.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	97.3	295.4	603.1	**995.8**

Licence ***8904*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-02-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**470.0**
H2O	2014	283.9	243.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,218.0**
OIL	2014	161.5	137.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,136.7**
DAY	2013	31.0	28.0	30.0	29.0	31.0	26.0	31.0	31.0	30.0	30.0	30.0	30.0	**411.0**
H2O	2013	941.0	768.3	773.9	555.6	452.2	352.4	370.5	372.6	329.0	292.9	287.7	287.2	**7,690.6**
OIL	2013	497.4	400.8	325.1	257.4	259.4	201.0	168.5	172.2	164.1	159.1	156.5	154.7	**3,837.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	24.0	**54.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1094.1	813.2	**1,907.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	478.4	429.8	**921.2**

Licence ***8905*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**412.0**
H2O	2014	282.9	264.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,254.8**
OIL	2014	184.7	174.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,832.0**
DAY	2013	31.0	25.0	25.0	26.0	25.0	25.0	30.0	31.0	29.0	31.0	30.0	30.0	**354.0**
H2O	2013	980.3	788.6	800.4	709.1	688.3	545.7	584.5	514.3	415.1	402.8	355.9	329.5	**7,707.5**
OIL	2013	770.2	553.9	512.2	554.8	493.2	420.9	448.4	376.8	299.8	291.7	243.1	203.4	**5,472.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.0	**593.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.0	**304.0**

Licence ***8906*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**510.6**
H2O	2014	589.0	483.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,251.8**
OIL	2014	45.0	18.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,159.2**
DAY	2013	31.0	28.0	30.0	30.0	31.0	29.4	30.1	30.0	30.0	31.0	29.9	30.7	**452.0**
														16,179.2

Manitoba Production
2010 To 2014

Licence ***8906*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-29-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1456.6	1254.6	1291.4	1070.4	971.5	938.5	878.7	898.0	782.5	743.0	701.2	556.2	
OIL	2013	126.6	99.9	92.8	60.7	65.2	49.2	45.0	46.1	54.7	47.9	45.0	38.8	**1,095.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	30.0	30.2	**90.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1312.3	1661.1	1663.2	**4,636.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.4	144.7	146.6	**323.7**

Licence ***8907*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-15-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**460.0**
H2O	2014	644.3	589.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,079.7**
OIL	2014	177.9	165.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,643.7**
DAY	2013	31.0	28.0	29.0	30.0	31.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**401.0**
H2O	2013	884.0	777.2	725.6	607.9	548.4	422.8	589.8	613.3	570.4	663.9	654.1	668.5	**8,846.3**
OIL	2013	667.0	586.4	507.9	380.6	284.0	207.2	254.7	317.7	274.6	234.6	214.4	182.1	**5,300.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	12.0	31.0	**44.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	316.2	798.8	**1,120.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.8	341.6	829.2	**1,189.6**

Licence ***8908*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**281.7**
H2O	2014	263.6	320.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,780.9**
OIL	2014	82.7	102.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,795.6**
DAY	2013	0.0	0.0	20.8	17.4	0.0	23.4	24.7	24.5	23.0	30.8	30.0	30.8	**225.4**
H2O	2013	0.0	0.0	626.4	255.6	0.0	224.0	373.5	254.6	303.2	399.6	372.6	386.9	**3,196.4**
OIL	2013	0.0	0.0	547.1	153.5	0.0	121.1	191.9	72.2	118.0	174.0	132.1	100.5	**1,610.4**

Licence ***8909*** Well Name ***East Manson Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**812.9**
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,400.0**
DAY	2013	30.0	27.0	30.0	30.0	30.0	30.0	26.0	23.0	30.0	0.0	0.0	0.0	**311.0**
H2O	2013	259.0	144.5	140.0	148.5	138.0	116.1	78.2	38.5	24.6	0.0	0.0	0.0	**1,894.4**
OIL	2013	87.3	49.5	72.3	41.2	40.2	60.9	20.3	13.4	19.6	0.0	0.0	0.0	**812.9**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2400.0	0.0	**2,400.0**
														55.0

Manitoba Production
2010 To 2014

Licence ***8909*** Well Name ***East Manson Unit No. 1 Prov. HZNTL WIW*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.07-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	23.0	5.0	18.0	
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.1	438.3	57.4	172.2	**807.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	256.8	37.4	48.7	**408.2**

Licence ***8911*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-10-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**478.0**
H2O	2014	488.9	433.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,538.5**
OIL	2014	69.5	57.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,120.5**
DAY	2013	31.0	28.0	31.0	30.0	29.0	28.0	29.0	27.0	28.0	30.0	30.0	31.0	**419.0**
H2O	2013	1231.2	1246.4	1279.0	886.0	867.7	855.8	719.0	567.0	587.6	635.2	561.9	510.0	**12,615.7**
OIL	2013	219.3	219.2	189.6	140.4	133.0	129.4	113.5	62.8	60.4	65.6	74.2	88.7	**1,993.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	31.0	**67.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	254.8	1210.2	1203.9	**2,668.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.7	258.3	208.6	**497.6**

Licence ***8912*** Well Name ***Red River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.12-18-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**414.0**
H2O	2014	474.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,865.1**
OIL	2014	93.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,235.2**
DAY	2013	8.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**383.0**
H2O	2013	393.4	1423.2	980.9	710.3	858.1	633.9	355.2	726.8	595.9	723.8	521.8	476.5	**10,390.7**
OIL	2013	131.2	324.3	242.3	175.1	184.6	115.3	71.7	106.5	96.7	108.3	103.8	94.8	**2,141.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	24.0	**41.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	747.5	1243.4	**1,990.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.6	256.3	**386.9**

Licence ***8913*** Well Name ***Kinwest 08 Mariner Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**485.0**
H2O	2014	0.0	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**911.4**
OIL	2014	0.0	162.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,620.6**
DAY	2013	30.0	28.0	31.0	30.0	31.0	25.0	31.0	31.0	30.0	31.0	30.0	31.0	**457.0**
H2O	2013	54.6	49.2	72.3	77.2	63.3	46.8	58.2	54.3	51.6	47.1	53.7	53.8	**858.1**
OIL	2013	236.4	226.8	232.7	216.3	241.7	229.7	236.8	225.7	206.9	214.4	192.3	201.2	**3,458.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**98.0**
														176.0

Manitoba Production
2010 To 2014

Licence ***8913*** Well Name ***Kinwest 08 Mariner Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-08-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	55.0	59.7	61.3	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.5	256.0	240.3	246.7	**797.5**

Licence ***8915*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**497.5**
H2O	2014	88.7	36.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,302.5**
OIL	2014	75.7	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,101.2**
DAY	2013	31.0	28.0	30.7	29.5	31.0	29.1	30.8	29.8	30.0	30.8	30.0	29.7	**451.4**
H2O	2013	338.7	343.5	387.8	282.7	262.0	200.9	132.9	119.3	159.2	149.0	147.1	131.3	**4,177.1**
OIL	2013	538.8	473.3	416.6	317.3	305.1	252.5	243.2	212.6	128.3	115.8	120.8	117.2	**4,996.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	25.1	30.0	29.9	**91.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.6	479.4	509.4	404.3	**1,522.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.8	383.1	587.8	759.0	**1,754.7**

Licence ***8916*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-35-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth V*** Field Code ***7*** Pool Code ***29V*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.0**
H2O	2014	640.3	668.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,683.1**
OIL	2014	19.4	14.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**480.3**
DAY	2013	31.0	28.0	28.0	11.0	17.0	19.0	27.0	29.0	25.0	28.0	30.0	18.0	**377.0**
H2O	2013	939.7	779.4	843.4	307.4	792.9	709.5	763.8	691.6	670.5	654.8	634.9	405.3	**12,374.2**
OIL	2013	56.1	22.7	16.5	5.8	17.0	21.2	16.2	23.6	19.4	23.8	18.8	10.7	**446.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	27.0	24.0	31.0	**86.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.0	1784.7	1243.0	1024.3	**4,181.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	107.8	20.3	40.1	**194.2**

Licence ***8917*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.0**
GAS	2014	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.5**
H2O	2014	292.5	239.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,264.6**
OIL	2014	205.9	178.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,593.9**
DAY	2013	31.0	27.0	13.0	13.0	25.0	14.0	14.0	26.0	14.0	29.0	30.0	30.0	**346.0**
H2O	2013	700.4	607.3	343.3	275.6	630.1	338.8	410.8	493.3	396.0	330.9	303.9	329.1	**6,732.3**
OIL	2013	758.4	626.6	234.9	301.5	521.9	288.8	236.7	488.2	133.6	170.3	176.9	227.5	**6,209.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	24.0	31.0	**80.0**
														1,572.8

Manitoba Production
2010 To 2014

Licence ***8917*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	714.1	765.7	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	753.4	582.4	708.8	**2,044.6**

Licence ***8918*** Well Name ***East Manson Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-29-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,412.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,090.6**
DAY	2013	29.0	26.0	31.0	30.0	30.0	29.0	14.0	25.0	10.0	31.0	7.0	0.0	**344.0**
H2O	2013	66.7	142.2	91.0	108.4	100.8	187.6	110.1	424.9	73.6	157.8	39.2	0.0	**2,412.7**
OIL	2013	141.9	91.7	213.0	218.7	213.4	180.3	103.8	89.0	53.2	210.4	23.7	0.0	**2,090.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	27.0	31.0	**82.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	403.5	444.7	62.2	**910.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	272.3	156.1	123.1	**551.5**

Licence ***8919*** Well Name ***Fort Calgary East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,020.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,953.6**
DAY	2013	21.0	19.0	31.0	30.0	31.0	30.0	31.0	31.0	24.0	12.0	30.0	0.0	**343.0**
H2O	2013	152.9	159.4	206.0	150.8	136.2	109.5	106.7	92.6	74.9	54.3	118.9	0.0	**2,020.7**
OIL	2013	152.2	115.1	222.3	179.5	151.6	134.0	141.3	90.4	110.8	38.7	100.1	0.0	**1,953.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	26.0	**53.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	369.1	289.4	**658.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.0	310.6	**517.6**

Licence ***8921*** Well Name ***T. Bird et al South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2014	110.9	40.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,013.7**
OIL	2014	20.1	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	30.0	31.0	**412.0**
H2O	2013	873.4	676.8	721.8	628.0	662.9	659.6	746.7	419.2	417.9	211.2	175.6	162.7	**8,862.8**
OIL	2013	240.0	181.9	195.5	152.9	141.2	125.4	188.1	61.8	65.6	32.0	29.5	28.0	**2,031.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	30.0	**49.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1165.2	1341.8	**2,507.0**
														589.2

Manitoba Production
2010 To 2014

Licence ***8921*** Well Name ***T. Bird et al South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-16-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	273.7	315.5	

Licence ***8922*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.03-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.0**
GAS	2014	0.2	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**63.0**
GSD	2014	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.0**
H2O	2014	148.5	131.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,296.0**
OIL	2014	78.0	71.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.0**
DAY	2013	21.0	26.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	30.0	30.0	31.0	**447.0**
GAS	2013	11.3	0.0	7.0	4.9	0.3	1.8	3.7	1.2	0.0	0.0	1.7	2.2	**58.0**
GSD	2013	11.0	0.0	6.7	4.1	0.3	1.6	0.7	0.6	0.0	0.0	0.6	1.7	**49.8**
H2O	2013	183.1	154.7	186.7	155.6	168.6	140.6	173.8	153.7	117.3	135.2	142.5	151.4	**3,016.2**
OIL	2013	288.1	274.9	238.8	165.6	124.3	123.7	91.4	79.2	71.3	76.0	82.9	81.8	**2,899.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	**98.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.7	1.2	12.0	**23.9**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	0.8	11.4	**22.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.5	467.8	357.5	247.2	**1,153.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	316.1	405.5	458.5	**1,201.1**

Licence ***8923*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.3	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**415.7**
GAS	2014	1.7	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.1**
H2O	2014	73.5	54.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,901.9**
OIL	2014	50.3	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,675.7**
DAY	2013	24.0	28.0	31.0	30.0	30.3	19.8	28.3	31.0	30.0	31.0	30.0	31.0	**367.4**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	2.4	8.1	**16.2**
H2O	2013	787.1	660.9	515.8	389.0	275.1	97.4	282.4	313.2	189.6	226.3	169.0	151.3	**4,773.6**
OIL	2013	56.8	212.5	325.8	335.3	225.9	74.5	221.4	306.6	303.2	184.1	159.5	131.0	**2,588.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	**23.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	716.5	**716.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.2	**52.2**

Licence ***8924*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-29-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.0**
														1,612.6

Manitoba Production
2010 To 2014

Licence ***8924*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-29-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	55.8	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	45.3	43.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,259.0**
DAY	2013	14.0	28.0	30.0	15.0	21.0	25.0	30.0	31.0	30.0	31.0	29.0	26.0	**310.0**
H2O	2013	54.6	303.4	230.8	88.7	163.0	123.5	115.4	100.4	86.5	87.8	74.9	70.4	**1,499.4**
OIL	2013	229.7	175.0	119.9	59.2	108.6	82.3	86.6	75.8	65.2	56.8	58.3	53.1	**1,170.5**

Licence ***8925*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-09-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.0**
H2O	2014	66.2	63.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,700.7**
OIL	2014	11.7	11.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**416.3**
DAY	2013	29.0	27.0	31.0	28.0	28.0	30.0	18.0	31.0	18.0	30.0	30.0	31.0	**386.0**
H2O	2013	275.9	224.6	203.1	169.6	154.0	131.5	62.2	116.4	56.8	97.6	78.6	72.0	**2,571.5**
OIL	2013	37.4	30.7	27.3	18.8	17.1	20.7	15.5	11.4	9.7	20.9	13.9	7.4	**393.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	20.0	31.0	**55.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	506.8	417.9	**929.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	107.3	48.7	**162.7**

Licence ***8926*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.01-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.2**
GAS	2014	5.3	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**58.5**
H2O	2014	54.4	17.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,372.1**
OIL	2014	151.7	63.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,974.6**
DAY	2013	31.0	28.0	31.0	13.0	15.0	30.0	30.7	31.0	30.0	31.0	29.8	30.7	**383.2**
GAS	2013	1.0	0.2	0.0	0.0	4.2	1.5	4.8	10.2	7.4	6.2	5.2	9.2	**50.1**
H2O	2013	563.6	232.9	102.4	53.3	58.9	103.0	131.2	170.8	133.8	76.0	52.0	54.6	**2,299.9**
OIL	2013	400.2	314.4	308.8	124.2	123.2	184.1	200.9	242.4	193.0	152.6	155.2	160.6	**2,759.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	22.0	**52.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.7	509.7	**567.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	198.8	**199.4**

Licence ***8927*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.04-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**453.5**
GAS	2014	0.0	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.8**
														2,573.4

Manitoba Production
2010 To 2014

Licence ***8927*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.04-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	19.5	47.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	42.3	83.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,171.6**
DAY	2013	31.0	27.0	31.0	30.0	28.5	30.0	29.3	31.0	30.0	31.0	28.0	17.7	**405.5**
GAS	2013	1.2	0.3	0.0	0.0	13.1	7.1	13.7	12.9	5.9	11.6	2.2	0.0	**68.0**
H2O	2013	305.6	307.6	375.7	341.9	240.1	221.6	104.4	41.3	22.3	59.4	32.4	15.2	**2,506.6**
OIL	2013	682.0	511.4	504.0	377.4	329.6	274.7	126.2	95.7	63.9	116.2	72.3	34.8	**4,046.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.5	348.6	**439.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	109.9	748.1	**858.0**

Licence ***8928*** Well Name ***Fort Calgary South McAuley*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,108.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.0**
DAY	2013	26.0	28.0	26.0	21.0	26.0	30.0	31.0	31.0	30.0	29.0	30.0	0.0	**385.0**
H2O	2013	311.6	334.9	281.5	216.5	248.7	438.3	391.7	388.2	353.9	304.3	383.1	0.0	**5,108.5**
OIL	2013	23.5	29.1	30.5	5.5	15.3	10.7	89.8	40.8	32.6	36.7	21.4	0.0	**482.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	20.0	**77.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	546.2	617.6	292.0	**1,455.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.0	70.2	43.9	**146.1**

Licence ***8929*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-13-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**408.0**
H2O	2014	11.7	7.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.6**
OIL	2014	43.4	18.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,155.7**
DAY	2013	31.0	28.0	31.0	30.0	31.0	26.0	25.0	29.0	30.0	30.0	24.0	25.0	**372.0**
H2O	2013	84.0	32.8	23.1	15.9	15.0	10.1	11.3	13.8	16.1	15.2	11.6	12.2	**552.1**
OIL	2013	159.8	76.0	73.8	66.7	55.3	37.3	39.9	49.3	59.0	58.8	46.5	49.0	**1,093.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	24.0	**32.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.1	145.9	**291.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.9	258.3	**322.2**

Licence ***8930*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.0**
														535.6

Manitoba Production
2010 To 2014

Licence ***8930*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-05-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	12.4	15.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GSD	2014	12.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.8**
H2O	2014	452.5	317.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,494.2**
OIL	2014	301.6	227.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,640.1**
DAY	2013	31.0	25.0	28.0	30.0	31.0	30.0	30.0	29.0	27.0	31.0	26.0	31.0	**390.0**
GAS	2013	22.7	3.0	0.0	54.4	7.0	0.0	67.9	89.2	71.2	72.5	59.7	46.8	**507.5**
GSD	2013	0.0	2.7	0.0	45.0	8.3	0.0	12.3	44.0	68.0	48.6	20.6	36.7	**298.6**
H2O	2013	1264.3	825.2	698.7	608.4	653.4	575.9	523.1	441.1	357.2	433.7	400.0	486.4	**8,724.4**
OIL	2013	762.6	700.7	737.8	648.5	640.2	514.0	426.7	374.5	360.7	394.6	349.5	373.4	**7,110.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	**41.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.1	**13.1**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.4	**12.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	401.5	1055.5	**1,457.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	136.5	691.1	**827.6**

Licence ***8931*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-15-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.0**
H2O	2014	172.6	149.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,860.8**
OIL	2014	72.8	63.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,408.5**
DAY	2013	31.0	28.0	31.0	30.0	31.0	29.0	30.0	31.0	30.0	30.0	30.0	31.0	**392.0**
H2O	2013	665.2	425.0	403.2	333.8	286.8	251.1	250.4	224.8	203.8	194.8	178.9	175.4	**4,539.2**
OIL	2013	358.3	212.5	172.8	144.7	147.7	129.4	127.6	121.2	108.7	103.7	91.6	79.6	**2,272.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	28.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.6	873.4	**946.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	445.6	**474.5**

Licence ***8933*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.09-11-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.0**
H2O	2014	62.5	29.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,144.6**
OIL	2014	30.5	16.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.9**
DAY	2013	31.0	28.0	26.0	30.0	14.0	25.0	2.0	11.0	13.0	24.0	5.0	24.0	**280.0**
H2O	2013	1233.9	1093.9	606.0	135.7	49.1	96.1	7.9	43.5	45.9	60.9	9.9	52.3	**5,052.7**
OIL	2013	21.4	25.2	30.0	57.1	25.4	54.3	4.5	23.2	24.7	32.2	3.9	23.7	**350.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.1	1079.5	**1,617.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.9	20.6	**24.5**

Manitoba Production
2010 To 2014

Licence **8934** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-14-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.0**
H2O	2014	55.0	52.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,657.9**
OIL	2014	83.0	77.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,545.0**
DAY	2013	29.0	27.0	31.0	30.0	31.0	25.0	29.0	30.0	28.0	30.0	27.0	24.0	**378.0**
H2O	2013	168.4	128.8	142.0	120.2	107.5	77.6	113.5	119.6	107.4	57.9	48.3	42.2	**1,550.5**
OIL	2013	275.3	213.9	232.9	203.6	165.3	120.0	143.9	151.0	144.5	81.4	70.5	62.5	**2,385.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	30.0	**37.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.8	256.3	**317.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.7	453.5	**520.2**

Licence **8935** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.16-18-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**424.0**
H2O	2014	284.7	258.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,288.4**
OIL	2014	117.6	104.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,306.7**
DAY	2013	31.0	28.0	31.0	30.0	29.0	27.0	28.0	31.0	30.0	30.0	30.0	31.0	**365.0**
H2O	2013	879.3	819.6	891.3	815.8	755.8	634.5	615.8	580.3	455.1	407.9	319.7	277.4	**7,745.0**
OIL	2013	400.2	331.6	374.0	378.6	305.3	254.8	221.9	190.6	184.2	143.8	119.9	112.3	**3,085.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	**9.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.5	**292.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.9	**67.9**

Licence **8936** Well Name **Waskada LAm Unit No. 1 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.09-25-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **1**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.6**
H2O	2014	167.2	75.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,192.9**
OIL	2014	231.8	115.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,924.2**
DAY	2013	0.0	10.0	30.8	30.0	31.0	29.0	29.7	20.5	29.5	30.6	30.0	30.2	**301.3**
H2O	2013	0.0	281.0	877.4	457.5	239.7	233.1	289.7	166.5	110.2	54.4	113.3	127.3	**2,950.1**
OIL	2013	0.0	258.7	645.8	529.0	311.0	328.5	420.7	263.2	315.9	19.7	266.3	218.2	**3,577.0**

Licence **8937** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.10-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.0**
H2O	2014	198.7	143.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,219.1**
OIL	2014	67.8	52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,925.1**
DAY	2013	29.0	28.0	31.0	26.0	16.0	29.0	27.0	30.0	25.0	28.0	30.0	30.0	**350.0**
														4,877.4

Manitoba Production
2010 To 2014

Licence ***8937*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	712.0	374.3	457.2	409.5	283.3	386.8	240.8	242.0	210.2	342.5	215.0	221.8	
OIL	2013	526.2	309.0	338.6	289.1	180.1	177.8	30.7	29.1	27.6	45.0	47.3	69.6	**2,805.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	**21.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	737.0	**782.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	729.0	**735.0**

Licence ***8938*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.0**
H2O	2014	62.7	54.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,372.1**
OIL	2014	65.8	57.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.2**
DAY	2013	30.0	28.0	25.0	26.0	15.0	30.0	27.0	30.0	25.0	28.0	28.0	31.0	**338.0**
H2O	2013	531.6	286.5	164.5	167.0	82.8	140.8	83.6	79.4	52.0	58.2	51.6	69.5	**2,254.9**
OIL	2013	339.6	239.3	167.5	125.3	68.8	104.7	66.6	66.2	55.8	59.1	58.8	67.0	**1,776.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	14.0	**15.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	32.5	454.9	**487.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	337.6	**358.1**

Licence ***8939*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.0**
H2O	2014	525.6	445.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,707.7**
OIL	2014	175.8	156.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,533.9**
DAY	2013	31.0	28.0	31.0	26.0	0.0	0.0	29.0	30.0	24.0	29.0	30.0	31.0	**301.0**
H2O	2013	1413.5	1205.1	1202.9	826.9	0.0	0.0	758.3	698.6	478.9	577.5	477.4	549.5	**8,736.9**
OIL	2013	401.0	342.2	350.1	226.3	0.0	0.0	293.9	362.6	302.5	336.5	202.7	169.1	**3,201.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	**12.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	517.3	**548.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	208.9	**214.9**

Licence ***8940*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-08-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.6**
H2O	2014	28.4	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,687.6**
OIL	2014	52.7	47.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,408.6**
DAY	2013	30.1	26.8	31.0	30.0	31.0	28.9	30.8	30.0	30.0	30.5	29.7	31.0	**382.6**
H2O	2013	195.2	228.5	222.2	178.0	140.9	110.9	82.4	68.8	50.7	43.3	34.8	28.3	**1,636.0**
														2,308.2

Manitoba Production
2010 To 2014

Licence ***8940*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-08-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	312.7	246.1	304.9	281.4	265.9	173.5	131.6	116.7	88.9	74.9	54.7	41.2	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.8	**22.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.0	**252.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	215.7	**215.7**

Licence ***8941*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.5**
H2O	2014	251.2	217.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,053.8**
OIL	2014	80.9	76.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,042.4**
DAY	2013	30.7	28.0	30.4	29.5	31.0	29.4	30.3	29.8	30.0	29.8	30.0	30.7	**415.5**
H2O	2013	593.5	471.2	434.3	399.2	291.5	216.3	250.9	258.7	357.1	115.6	107.5	121.3	**4,585.0**
OIL	2013	305.4	314.4	414.1	387.8	347.6	284.3	390.1	338.5	252.7	73.1	69.0	65.3	**3,885.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	29.9	**55.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	393.1	574.8	**967.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	308.3	334.9	**643.2**

Licence ***8942*** Well Name ***Fort Calgary Manson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.01-21-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**269.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,271.1**
DAY	2013	25.0	28.0	26.0	13.0	13.0	10.0	12.0	29.0	6.0	28.0	27.0	0.0	**269.0**
H2O	2013	272.0	115.0	166.3	85.2	79.2	46.9	239.5	272.3	43.3	175.7	52.0	0.0	**2,294.3**
OIL	2013	214.0	242.0	137.5	62.5	61.0	28.6	59.3	65.4	10.4	97.2	18.5	0.0	**1,271.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	23.0	**52.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	418.9	328.0	**746.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	182.0	92.7	**274.7**

Licence ***8943*** Well Name ***Fort Calgary Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,287.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.0	22.0	30.0	31.0	30.0	0.0	**119.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	20.0	536.8	606.0	478.5	646.0	0.0	**2,287.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	24.0	66.2	57.3	48.3	41.5	0.0	**237.3**

Manitoba Production
2010 To 2014

Licence ***8945*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-32-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**495.2**
H2O	2014	48.3	24.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,230.5**
OIL	2014	46.8	13.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,227.2**
DAY	2013	28.5	28.0	30.8	29.5	31.0	28.3	29.1	29.8	30.0	30.6	30.0	31.0	**436.2**
H2O	2013	203.3	141.4	139.1	120.2	116.3	103.0	104.7	88.4	68.7	56.6	64.7	58.1	**2,157.3**
OIL	2013	434.9	207.2	206.5	171.7	169.5	147.7	146.1	56.0	48.1	56.2	60.2	58.8	**3,166.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.8	30.0	25.8	**79.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	396.6	294.8	201.4	**892.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	288.5	651.0	464.2	**1,403.7**

Licence ***8946*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-04-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.0**
H2O	2014	92.3	77.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,954.8**
OIL	2014	20.2	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**522.8**
DAY	2013	7.0	19.0	30.0	16.0	13.0	10.0	28.0	29.0	26.0	31.0	25.0	29.0	**263.0**
H2O	2013	0.0	264.9	335.0	129.0	186.2	119.9	184.4	144.8	114.2	112.9	96.6	97.1	**1,785.0**
OIL	2013	78.4	114.7	53.1	22.8	46.6	29.9	29.5	31.8	25.1	20.6	21.2	11.8	**485.5**

Licence ***8947*** Well Name ***CPEC South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-24-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**393.0**
H2O	2014	87.6	76.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,229.3**
OIL	2014	47.6	45.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**804.9**
DAY	2013	27.0	16.0	31.0	30.0	15.0	24.0	29.0	30.0	30.0	31.0	30.0	31.0	**334.0**
H2O	2013	105.6	83.6	117.7	78.5	67.3	100.6	88.0	84.6	79.0	65.6	46.7	60.4	**1,064.9**
OIL	2013	62.4	37.4	50.4	72.5	26.2	39.1	66.4	63.8	59.6	49.5	81.3	75.3	**711.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	**10.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.3	**87.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	**27.8**

Licence ***8948*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
H2O	2014	211.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,063.5**
OIL	2014	96.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,268.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**426.0**

6,851.7

Manitoba Production
2010 To 2014

Licence ***8948*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-15-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	888.5	697.5	665.4	594.4	431.7	314.6	255.5	287.6	225.3	276.2	214.9	218.5	
OIL	2013	655.9	474.2	455.9	327.6	207.3	160.9	136.2	132.2	114.7	115.1	107.4	103.5	**4,172.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	452.0	1329.6	**1,781.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	933.9	**1,181.8**

Licence ***8949*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.0**
H2O	2014	245.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,021.9**
OIL	2014	65.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,706.8**
DAY	2013	0.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**334.0**
H2O	2013	0.0	912.4	656.2	547.2	488.3	360.9	336.7	357.2	279.9	331.2	250.2	255.8	**4,776.0**
OIL	2013	0.0	330.7	262.8	197.2	157.0	154.4	111.6	101.5	88.0	86.1	77.6	74.0	**1,640.9**

Licence ***8950*** Well Name ***Waskada Unit No. 6 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.0**
H2O	2014	493.5	420.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,593.1**
OIL	2014	247.4	217.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,268.4**
DAY	2013	31.0	28.0	31.0	26.0	0.0	0.0	28.0	28.0	23.0	30.0	28.0	31.0	**298.0**
H2O	2013	842.9	675.3	741.8	470.8	0.0	0.0	549.5	643.2	549.4	735.2	460.3	515.9	**6,679.6**
OIL	2013	970.5	643.7	469.0	359.5	0.0	0.0	452.1	347.6	287.5	345.4	241.4	237.8	**4,803.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	495.3	**495.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	449.2	**449.2**

Licence ***8951*** Well Name ***EOG Pierson Prov. DIR SWD*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***102.01-11-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lodgepole*** Field Code ***7*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	11772.1	9869.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198,905.2**
WIN	2013	13312.6	14881.8	19209.5	12382.9	12880.8	9876.9	12172.1	11013.1	13036.9	14917.2	13729.2	12539.0	**177,263.7**
WIN	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4204.7	13107.0	**17,311.7**

Licence ***8952*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.16-36-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**461.0**
H2O	2014	247.0	213.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,786.4**

Manitoba Production
2010 To 2014

Licence ***8952*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.16-36-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	183.6	159.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,232.5**
DAY	2013	31.0	27.0	31.0	30.0	31.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**403.0**
H2O	2013	1202.4	1022.4	1079.7	558.2	467.4	389.8	355.8	352.5	356.3	287.6	257.7	261.7	**8,325.8**
OIL	2013	589.9	503.0	565.2	422.3	334.9	285.7	269.7	254.9	260.0	207.4	186.9	188.6	**4,889.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	**42.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.7	1298.6	**1,734.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	187.3	633.6	**820.9**

Licence ***8953*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-24-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
H2O	2014	214.7	152.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,745.8**
OIL	2014	162.1	158.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,594.8**
DAY	2013	1.0	7.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	28.0	30.0	31.0	**309.0**
H2O	2013	0.0	215.5	798.5	435.3	356.8	270.7	245.8	238.4	208.1	193.0	197.6	218.6	**3,378.3**
OIL	2013	2.0	185.1	997.5	637.5	527.1	377.6	354.3	313.0	252.9	232.9	233.9	160.8	**4,274.6**

Licence ***8954*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
H2O	2014	651.7	581.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,859.1**
OIL	2014	271.4	227.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	27.0	31.0	**67.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	217.6	674.3	733.9	**1,625.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	82.7	273.0	351.4	**707.1**

Licence ***8955*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-26-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.0**
H2O	2014	554.6	516.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,051.4**
OIL	2014	256.8	209.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,688.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	31.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.0	1253.5	913.4	688.4	**2,980.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	441.1	443.5	314.5	**1,222.1**

Licence ***8956*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-20-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence **8956** Well Name **Red River Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.13-20-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**444.0**
H2O	2014	217.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,867.5**
OIL	2014	79.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,592.2**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**413.0**
H2O	2013	1066.1	777.8	586.0	571.6	594.8	435.7	391.0	421.9	330.6	342.6	225.1	217.0	**7,650.0**
OIL	2013	367.6	327.0	227.0	213.0	198.4	120.3	145.6	131.7	114.3	99.8	82.8	73.9	**2,513.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	20.0	**48.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1061.2	628.6	**1,689.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.6	169.2	**411.8**

Licence **8957** Well Name **South Pierson Unit No. 3 Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-11-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth-Mission Canyon 3b A** Field Code **7** Pool Code **35A** Unit **3**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**441.0**
GAS	2014	3.2	0.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**71.2**
GSD	2014	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.6**
H2O	2014	42.6	16.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,164.7**
OIL	2014	58.0	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,222.3**
DAY	2013	30.0	27.0	31.0	29.0	31.0	30.0	31.0	31.0	27.0	29.0	20.0	31.0	**402.0**
GAS	2013	25.9	6.6	3.2	4.5	2.8	0.1	0.0	0.0	0.0	0.0	0.3	5.3	**67.4**
GSD	2013	0.0	6.1	3.1	3.7	3.3	0.1	0.0	0.0	0.0	0.0	0.1	4.2	**38.4**
H2O	2013	311.8	160.0	125.5	115.3	113.5	102.3	95.4	78.0	56.1	62.4	47.6	65.4	**2,105.4**
OIL	2013	265.9	209.3	201.2	128.3	140.6	120.5	105.3	91.0	79.8	82.2	59.9	74.2	**2,142.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	**55.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	18.5	**18.7**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	17.6	**17.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.3	413.8	**772.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	281.9	302.5	**584.4**

Licence **8958** Well Name **Legacy Coulter HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-20-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.3**
H2O	2014	79.9	71.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,878.2**
OIL	2014	123.0	109.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,062.7**
DAY	2013	30.3	28.0	30.2	29.5	30.3	29.8	30.8	29.8	30.0	31.0	30.0	30.7	**440.3**
H2O	2013	329.9	324.8	351.3	321.3	294.2	206.9	247.8	282.2	150.7	152.5	106.3	92.2	**3,726.8**
OIL	2013	546.5	519.1	567.7	435.5	321.9	182.9	183.9	160.4	106.9	116.3	97.6	93.2	**4,829.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.5	28.6	29.8	**79.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.7	243.2	268.8	**866.7**

Manitoba Production
2010 To 2014

Licence ***8958*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	294.1	639.5	564.3	**1,497.9**

Licence ***8959*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.09-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**445.0**
H2O	2014	707.8	592.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,700.1**
OIL	2014	131.1	106.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,383.4**
DAY	2013	30.0	28.0	31.0	30.0	30.0	29.0	24.0	31.0	30.0	31.0	27.0	31.0	**386.0**
H2O	2013	1065.2	989.8	1071.3	1056.8	999.6	1003.2	796.2	940.1	900.2	823.9	701.8	865.5	**12,399.5**
OIL	2013	372.1	315.0	400.2	364.4	406.1	329.7	221.7	223.9	428.3	364.6	221.8	159.6	**4,146.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	31.0	**34.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.7	1098.2	**1,185.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.2	319.6	**338.8**

Licence ***8961*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.02-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.5**
H2O	2014	251.3	186.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,087.2**
OIL	2014	228.8	180.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,198.6**
DAY	2013	31.0	28.0	30.5	29.5	31.0	28.7	30.8	29.8	29.5	31.0	30.0	30.7	**373.5**
H2O	2013	462.2	543.9	771.8	648.1	589.2	500.4	454.8	370.2	337.6	287.8	255.8	235.6	**5,649.0**
OIL	2013	362.2	306.6	468.4	479.1	534.2	487.0	459.5	371.8	336.9	329.0	256.5	225.4	**4,789.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	191.6	**191.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	173.0	**173.0**

Licence ***8962*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.03-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.7**
H2O	2014	198.1	144.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,920.2**
OIL	2014	218.7	186.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,404.9**
DAY	2013	30.7	28.0	30.4	29.5	31.0	28.7	30.8	29.8	29.5	31.0	29.0	30.7	**377.7**
H2O	2013	577.8	606.2	761.1	584.3	562.3	485.2	422.8	345.4	300.5	264.2	260.7	218.1	**5,577.6**
OIL	2013	288.0	321.9	482.1	565.1	579.6	490.9	445.4	376.6	363.4	379.2	295.4	248.6	**4,999.9**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	14.6	**18.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.7	150.3	**189.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.6	160.1	**163.7**

Manitoba Production
2010 To 2014

Licence ***8963*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.0**
H2O	2014	404.4	268.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,457.7**
OIL	2014	246.2	160.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,743.0**
DAY	2013	5.0	28.0	31.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**338.0**
H2O	2013	181.1	670.9	726.7	890.2	796.1	627.6	581.7	521.3	480.9	447.4	397.2	463.8	**6,784.9**
OIL	2013	58.5	515.9	528.8	569.3	539.5	440.8	349.6	295.0	275.4	261.1	223.9	278.3	**4,336.1**

Licence ***8964*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.13-18-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***8965*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.09-36-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
H2O	2014	322.3	268.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,730.3**
OIL	2014	248.5	222.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,491.3**
DAY	2013	0.0	1.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**305.0**
H2O	2013	0.0	80.9	1038.2	963.3	971.8	899.6	803.0	704.0	507.1	428.3	376.2	367.3	**7,139.7**
OIL	2013	0.0	3.8	703.9	656.8	618.4	584.1	580.1	517.2	410.0	353.9	299.5	292.5	**5,020.2**

Licence ***8966*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.0**
H2O	2014	1809.4	582.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,391.4**
OIL	2014	58.9	29.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**577.2**
DAY	2013	0.0	10.0	31.0	30.0	28.0	26.0	28.0	26.0	0.0	16.0	30.0	30.0	**261.0**
H2O	2013	0.0	613.2	1517.5	1210.0	762.8	587.0	577.2	543.5	0.0	357.3	772.1	1621.7	**8,999.7**
OIL	2013	0.0	0.0	69.8	63.1	60.3	51.3	55.8	50.0	0.0	31.7	42.3	57.2	**489.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	87.0	350.4	**437.4**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.5	0.0	**7.5**

Licence ***8968*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**450.0**

Manitoba Production
2010 To 2014

Licence ***8968*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1317.9	1232.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20,559.1**
OIL	2014	161.6	115.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,386.1**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	26.0	31.0	30.0	31.0	30.0	30.0	**391.0**
H2O	2013	1008.8	1049.8	1276.7	1499.3	1638.0	1616.9	1400.4	1689.1	1572.8	1492.9	1341.5	1305.3	**18,008.3**
OIL	2013	493.4	339.6	251.4	168.7	320.1	299.5	244.2	403.4	358.2	289.8	221.7	185.7	**4,109.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**33.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	77.3	1039.5	**1,116.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	510.7	**533.7**

Licence ***8970*** Well Name ***CPEC Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-10-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	2.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.0**
H2O	2014	27.6	165.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,955.4**
OIL	2014	2.7	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.9**
DAY	2013	30.0	27.0	31.0	30.0	30.0	29.0	30.0	30.0	30.0	31.0	27.0	0.0	**366.0**
H2O	2013	358.3	244.5	212.0	189.5	182.4	147.9	142.5	131.9	119.9	125.3	92.2	0.0	**2,762.7**
OIL	2013	30.0	40.4	37.4	28.4	26.4	24.1	20.5	19.1	13.2	10.9	9.2	0.0	**416.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	**41.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.8	570.5	**816.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	44.5	112.5	**157.0**

Licence ***8971*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-08-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
H2O	2014	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**410.6**
OIL	2014	43.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,656.9**
DAY	2013	21.0	23.0	30.0	9.0	0.0	2.0	8.0	19.0	8.0	11.0	9.0	1.0	**173.0**
H2O	2013	47.3	44.6	35.5	11.2	0.0	9.4	16.8	40.6	19.5	17.9	13.4	2.6	**405.8**
OIL	2013	167.7	157.9	126.0	39.8	0.0	33.1	121.2	155.5	69.4	62.6	61.1	11.9	**1,613.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	31.0	**32.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.6	135.4	**147.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.9	578.1	**607.0**

Licence ***8973*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**228.4**
H2O	2014	373.8	296.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,588.2**
														1,849.0

Manitoba Production
2010 To 2014

Licence ***8973*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-22-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	159.7	109.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	26.8	30.6	27.5	29.3	29.2	26.0	**169.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	395.7	544.9	545.8	572.1	480.2	379.1	**2,917.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	224.1	394.7	291.3	257.9	226.9	185.3	**1,580.2**

Licence ***8974*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-07-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**385.0**
H2O	2014	293.2	245.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,318.6**
OIL	2014	199.9	147.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,419.1**
DAY	2013	1.0	22.0	31.0	30.0	31.0	30.0	30.0	31.0	29.0	31.0	30.0	31.0	**327.0**
H2O	2013	0.0	441.6	597.9	624.6	620.1	591.8	592.5	602.9	521.8	498.1	371.7	317.2	**5,780.2**
OIL	2013	25.5	198.2	300.4	314.7	331.6	332.3	326.5	319.6	250.2	240.6	214.0	218.1	**3,071.7**

Licence ***8975*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-35-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.0**
H2O	2014	132.4	106.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,855.9**
OIL	2014	114.3	89.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,369.0**
DAY	2013	0.0	23.0	31.0	30.0	30.0	29.0	31.0	31.0	22.0	30.0	30.0	31.0	**318.0**
H2O	2013	0.0	125.3	152.8	170.5	178.7	168.4	165.5	161.2	101.0	132.7	130.2	131.1	**1,617.4**
OIL	2013	0.0	82.0	108.7	103.9	123.9	114.6	110.6	119.9	76.6	104.5	106.3	113.9	**1,164.9**

Licence ***8976*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-30-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**452.5**
H2O	2014	9.4	9.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**736.9**
OIL	2014	35.1	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,983.8**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.4	30.0	30.3	30.0	30.7	**393.5**
H2O	2013	187.6	113.9	57.3	37.9	35.5	27.5	19.3	13.1	17.8	21.7	14.8	9.9	**717.6**
OIL	2013	366.4	255.7	177.9	112.1	92.6	70.9	64.4	56.3	50.5	47.4	38.4	32.0	**1,921.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.7	29.9	**32.6**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.3	**161.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.8	535.4	**557.2**

Licence ***8977*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***8977*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**446.4**
H2O	2014	9.4	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**921.1**
OIL	2014	20.3	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,692.7**
DAY	2013	31.0	28.0	30.8	29.5	31.0	29.4	30.8	29.8	30.0	31.0	25.0	30.7	**388.4**
H2O	2013	206.8	122.6	77.4	49.5	52.9	42.2	13.2	9.3	14.2	15.6	10.8	27.7	**902.8**
OIL	2013	373.8	223.2	143.7	91.4	91.7	65.6	46.3	43.2	34.9	28.3	17.7	17.1	**1,653.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	29.4	**31.4**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	260.6	**260.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.8	460.7	**476.5**

Licence ***8978*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-29-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.3**
H2O	2014	47.9	29.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.5**
OIL	2014	88.9	65.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.7**
DAY	2013	31.0	28.0	30.7	0.0	31.0	29.4	30.8	29.8	30.0	31.0	30.0	30.7	**393.3**
H2O	2013	203.2	172.5	143.9	0.0	43.3	46.3	70.1	51.4	86.7	45.6	35.5	37.9	**1,647.7**
OIL	2013	370.6	312.9	326.0	0.0	159.2	139.8	167.2	105.2	134.3	58.4	41.7	56.1	**2,682.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5	30.0	29.4	**60.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.9	397.5	273.9	**711.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	390.2	415.2	**810.8**

Licence ***8979*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.1**
H2O	2014	137.9	84.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,992.4**
OIL	2014	158.2	113.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,132.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	30.0	29.5	30.0	28.8	**126.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	149.4	405.7	352.0	418.9	444.0	**1,770.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.9	480.0	422.9	474.9	371.7	**1,860.4**

Licence ***8980*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.1**
H2O	2014	89.8	57.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**542.4**
OIL	2014	382.1	200.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,418.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	28.8	30.0	29.0	29.5	**122.3**
														394.8

Manitoba Production
2010 To 2014

Licence ***8980*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.8	96.5	88.6	88.6	104.3	
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	110.5	426.2	457.2	435.2	406.5	**1,835.6**

Licence ***8981*** Well Name ***Waskada LAm Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.02-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.6**
H2O	2014	74.6	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,069.8**
OIL	2014	266.2	170.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,328.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	26.8	31.0	30.0	26.7	**120.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.5	219.3	195.1	235.6	233.1	**950.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	86.1	366.1	455.5	546.7	436.7	**1,891.1**

Licence ***8982*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.3**
H2O	2014	35.2	53.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,331.8**
OIL	2014	33.3	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,465.2**
DAY	2013	0.0	0.0	9.0	29.3	31.0	30.0	29.2	31.0	29.7	31.0	30.0	30.8	**281.0**
H2O	2013	0.0	0.0	129.6	367.3	606.7	583.6	528.9	381.2	297.4	305.8	16.4	26.3	**3,243.2**
OIL	2013	0.0	0.0	58.3	158.1	217.5	224.0	190.6	188.4	159.9	154.9	27.9	20.0	**1,399.6**

Licence ***8983*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	2.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**122.3**
H2O	2014	13.0	339.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,803.4**
OIL	2014	0.9	35.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	11.0	26.3	27.0	22.7	**95.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	280.3	271.7	251.9	358.1	289.4	**1,451.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.7	1.4	0.0	4.5	5.9	**24.5**

Licence ***8984*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.6**
H2O	2014	23.4	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,527.2**
OIL	2014	11.2	15.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**576.8**
DAY	2013	0.0	0.0	2.5	21.0	30.0	29.0	23.7	29.5	29.8	31.0	30.0	30.8	**257.3**
H2O	2013	0.0	0.0	91.8	124.8	220.1	295.2	313.8	247.6	95.3	29.2	20.8	30.8	**1,469.4**

Manitoba Production
2010 To 2014

Licence ***8984*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.8	46.2	76.8	92.2	143.5	118.4	31.3	13.8	15.2	11.6	**549.8**

Licence ***8985*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.9**
H2O	2014	86.1	118.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**913.6**
OIL	2014	57.4	60.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**559.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	29.8	30.0	30.0	30.8	**124.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.5	177.1	66.0	195.2	202.6	**709.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.3	133.5	45.9	128.8	121.8	**441.3**

Licence ***8986*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.13-31-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**185.5**
H2O	2014	108.7	183.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.9**
OIL	2014	52.9	48.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.0	31.0	30.0	30.8	**128.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.3	293.6	55.7	162.7	134.8	**809.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.3	90.8	15.9	53.4	54.4	**268.8**

Licence ***8987*** Well Name ***T. Bird South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-21-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**449.0**
H2O	2014	234.3	196.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,652.6**
OIL	2014	62.1	52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,141.0**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	31.0	30.0	31.0	**394.0**
H2O	2013	1070.6	693.9	660.6	511.7	540.2	537.5	564.1	546.8	380.2	334.6	271.6	251.5	**8,221.8**
OIL	2013	343.6	219.3	203.1	140.6	129.9	115.3	98.3	99.9	59.7	68.1	69.2	65.6	**2,026.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1858.5	**1,858.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414.1	**414.1**

Licence ***8991*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**388.0**
H2O	2014	1131.8	1013.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,687.0**
OIL	2014	123.2	111.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,343.5**

Manitoba Production
2010 To 2014

Licence ***8991*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	1.0	23.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**329.0**
H2O	2013	48.0	979.6	1256.6	1424.3	1520.5	1547.0	1622.0	1539.8	1459.0	1485.7	1342.1	1317.4	**15,542.0**
OIL	2013	25.0	274.2	343.6	470.6	438.1	350.0	368.2	232.9	162.9	156.3	152.7	134.0	**3,108.5**

Licence ***8993*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.0**
GAS	2014	3.6	3.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.4**
H2O	2014	56.0	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,438.0**
OIL	2014	62.0	53.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,915.5**
DAY	2013	0.0	24.0	26.0	30.0	30.0	28.0	30.0	30.0	29.0	29.0	28.0	30.0	**314.0**
GAS	2013	0.0	0.0	0.0	7.5	1.6	2.8	1.8	2.8	1.4	1.9	1.0	1.5	**22.3**
H2O	2013	0.0	104.5	265.9	163.8	140.8	137.0	123.0	107.5	89.7	83.6	58.5	56.1	**1,330.4**
OIL	2013	0.0	519.8	269.9	185.8	145.8	133.0	126.6	106.6	90.3	82.5	66.3	73.6	**1,800.2**

Licence ***8994*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.0**
GAS	2014	3.3	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.5**
H2O	2014	56.7	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,578.8**
OIL	2014	51.6	42.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,754.2**
DAY	2013	0.0	23.0	28.0	30.0	30.0	29.0	30.0	29.0	29.0	29.0	28.0	30.0	**315.0**
GAS	2013	0.0	0.0	0.0	5.1	2.2	2.2	2.0	2.3	1.8	1.5	1.5	1.2	**19.8**
H2O	2013	0.0	153.2	313.3	182.7	161.3	140.3	126.5	100.3	93.3	81.1	63.6	57.9	**1,473.5**
OIL	2013	0.0	492.1	280.7	177.2	133.2	114.1	108.1	88.3	81.2	66.8	59.0	59.8	**1,660.5**

Licence ***8995*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.15-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**370.0**
GAS	2014	2.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.2**
H2O	2014	188.6	153.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,263.1**
OIL	2014	59.2	53.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,430.2**
DAY	2013	1.0	22.0	26.0	30.0	30.0	29.0	30.0	30.0	29.0	29.0	28.0	30.0	**314.0**
GAS	2013	0.0	0.0	0.0	6.6	1.2	2.5	0.6	1.9	0.9	1.5	0.7	1.0	**16.9**
H2O	2013	0.0	449.2	944.1	732.5	562.0	469.0	416.5	360.6	292.1	265.3	215.3	214.6	**4,921.2**
OIL	2013	1.5	222.9	195.1	190.1	132.7	119.8	92.6	91.5	74.5	76.2	59.8	60.4	**1,317.1**

Licence ***8996*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***8996*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-33-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**208.0**
H2O	2014	1907.0	1709.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,027.3**
OIL	2014	101.5	101.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**506.7**
DAY	2013	31.0	26.0	30.0	4.0	4.0	0.0	0.0	8.0	16.0	0.0	0.0	13.0	**149.0**
H2O	2013	1505.8	1331.6	1831.9	251.0	230.9	0.0	0.0	528.5	972.9	0.0	0.0	868.4	**8,410.5**
OIL	2013	21.2	80.9	105.2	17.4	6.1	0.0	0.0	0.0	46.6	0.0	0.0	11.1	**304.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	**17.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	889.5	**889.5**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	**15.5**

Licence ***8997*** Well Name ***South Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-17-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**451.0**
GAS	2014	3.4	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**155.7**
GSD	2014	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.9**
H2O	2014	68.3	55.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,822.2**
OIL	2014	87.5	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,486.4**
DAY	2013	30.0	27.0	31.0	30.0	31.0	30.0	31.0	29.0	24.0	20.0	30.0	31.0	**392.0**
GAS	2013	20.4	27.3	34.6	22.8	3.2	6.5	8.0	0.6	3.3	1.0	1.6	3.3	**150.6**
GSD	2013	0.0	25.0	33.3	18.9	3.8	5.7	1.5	0.3	3.1	0.7	0.5	2.6	**112.5**
H2O	2013	480.9	270.0	198.5	148.5	143.7	148.0	153.2	124.4	65.9	61.4	100.3	70.5	**2,698.6**
OIL	2013	903.6	540.7	320.8	341.7	309.8	238.8	194.6	148.5	56.3	40.9	70.8	91.0	**4,325.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.1	**17.1**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	295.8	437.5	**733.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.0	855.1	**1,068.1**

Licence ***8998*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**466.0**
GAS	2014	6.7	6.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.9**
GSD	2014	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**82.8**
H2O	2014	59.1	57.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,177.2**
OIL	2014	66.9	63.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,645.5**
DAY	2013	30.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	30.0	31.0	**408.0**
GAS	2013	16.0	10.8	10.2	11.9	3.6	0.0	11.1	11.5	8.9	2.6	6.9	6.4	**117.7**
GSD	2013	0.0	10.0	9.9	9.8	4.3	0.0	2.0	5.7	8.5	1.7	2.4	5.0	**76.2**

Manitoba Production
2010 To 2014

Licence ***8998*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	568.9	257.4	189.2	122.5	100.3	101.8	99.8	89.5	61.8	19.6	66.4	65.5	**4,060.7**
OIL	2013	307.9	218.4	184.9	135.4	130.3	132.7	107.8	102.7	87.8	23.9	74.1	72.3	**2,515.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	17.7	**17.8**
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	16.8	**16.9**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	593.1	1724.9	**2,318.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	224.9	712.3	**937.2**

Licence ***8999*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.7	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.7**
GAS	2014	1.8	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**41.5**
H2O	2014	27.5	25.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,853.0**
OIL	2014	53.1	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,292.4**
DAY	2013	27.0	28.0	31.0	30.0	31.0	30.0	31.0	31.0	30.0	29.5	28.8	29.7	**375.0**
GAS	2013	1.1	0.3	0.0	0.0	11.5	5.2	0.0	1.3	3.5	6.6	1.1	7.4	**38.0**
H2O	2013	470.1	424.0	191.4	155.4	52.0	44.5	12.4	11.8	6.0	11.7	10.7	21.1	**1,800.1**
OIL	2013	216.8	225.8	196.4	148.0	93.2	80.4	16.3	15.9	8.0	18.2	18.6	40.8	**1,190.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	389.0	**389.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	111.8	**111.8**

Licence ***9000*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.8**
GAS	2014	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**24.6**
H2O	2014	22.2	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,540.9**
OIL	2014	30.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**787.3**
DAY	2013	30.0	28.0	23.0	0.0	16.0	30.0	31.0	31.0	30.0	30.0	28.8	31.0	**332.8**
GAS	2013	1.3	0.4	0.0	0.0	2.0	0.9	0.0	1.9	4.3	7.3	0.8	3.9	**22.8**
H2O	2013	452.6	178.5	68.3	0.0	33.1	46.1	49.4	36.7	12.2	23.4	17.6	24.4	**1,516.9**
OIL	2013	176.7	67.2	66.4	0.0	23.5	57.1	70.1	59.2	29.9	37.3	28.6	37.6	**754.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	574.6	**574.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.1	**101.1**

Licence ***9001*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***9001*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-09-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.2	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.7**
GAS	2014	1.5	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**96.4**
H2O	2014	163.1	156.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,374.5**
OIL	2014	112.1	103.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,540.4**
DAY	2013	29.0	28.0	31.0	30.0	29.5	30.0	30.3	31.0	30.0	31.0	29.2	31.0	**379.0**
GAS	2013	1.2	0.7	0.0	0.0	8.9	4.1	6.3	30.5	10.8	17.2	3.4	9.0	**92.1**
H2O	2013	467.9	491.7	609.8	465.7	430.2	432.8	395.7	274.3	266.4	350.8	249.8	199.0	**5,055.2**
OIL	2013	509.1	404.4	391.9	378.4	295.0	270.0	258.9	231.9	121.9	102.7	100.2	125.7	**3,325.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	421.1	**421.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	135.0	**135.0**

Licence ***9002*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**421.4**
GAS	2014	0.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.4**
H2O	2014	272.5	198.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,883.4**
OIL	2014	205.7	147.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,821.4**
DAY	2013	31.0	28.0	31.0	28.0	29.2	27.9	31.0	26.0	26.7	31.0	30.0	30.4	**368.2**
GAS	2013	0.3	1.3	0.3	0.0	0.0	0.0	9.5	9.5	11.6	5.9	0.0	0.0	**38.4**
H2O	2013	527.6	384.1	412.6	387.9	392.2	289.6	300.1	215.2	293.7	332.4	272.4	262.7	**4,412.8**
OIL	2013	567.4	587.8	617.3	452.8	369.7	272.9	290.9	279.5	205.8	205.5	207.8	182.2	**4,468.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	**18.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.3	**342.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	228.4	**228.4**

Licence ***9003*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.05-18-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**127.0**
H2O	2014	396.2	367.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,325.3**
OIL	2014	323.7	292.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,285.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	30.0	30.0	**68.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	358.3	1268.2	935.2	**2,561.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.6	899.5	665.0	**1,669.1**

Licence ***9004*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														370.0

Manitoba Production
2010 To 2014

Licence ***9004*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
GAS	2014	5.8	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.7**
H2O	2014	333.2	280.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,063.9**
OIL	2014	153.7	153.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,232.6**
DAY	2013	3.0	28.0	28.0	29.0	29.0	25.0	30.0	26.0	29.0	29.0	28.0	30.0	**314.0**
GAS	2013	0.0	0.0	0.0	41.3	0.8	17.3	0.4	8.1	1.0	7.3	0.6	5.0	**81.8**
H2O	2013	8.0	154.4	702.2	718.7	690.6	598.5	549.0	460.1	477.5	426.5	321.2	344.0	**5,450.7**
OIL	2013	76.6	662.7	667.7	613.7	525.3	335.4	244.9	145.1	207.4	150.0	148.5	148.6	**3,925.9**

Licence ***9005*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.0**
GAS	2014	2.3	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.5**
H2O	2014	144.9	127.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,355.7**
OIL	2014	49.6	52.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,136.2**
DAY	2013	2.0	28.0	28.0	29.0	29.0	29.0	30.0	29.0	29.0	29.0	28.0	29.0	**319.0**
GAS	2013	0.0	0.0	0.0	18.5	0.0	7.7	28.9	6.7	15.0	6.8	7.9	4.1	**95.6**
H2O	2013	8.0	269.9	559.7	367.0	299.9	341.8	321.1	230.0	209.5	195.0	142.4	139.0	**3,083.3**
OIL	2013	29.2	790.3	650.6	371.3	288.8	224.2	178.4	134.1	127.4	105.4	77.2	57.0	**3,033.9**

Licence ***9006*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-34-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.0**
GAS	2014	5.3	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**
H2O	2014	190.7	162.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,744.5**
OIL	2014	83.6	81.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,756.9**
DAY	2013	0.0	27.0	28.0	29.0	29.0	29.0	13.0	26.0	29.0	29.0	27.0	30.0	**296.0**
GAS	2013	0.0	0.0	0.0	23.6	1.2	12.9	2.7	10.0	5.4	5.8	3.4	4.5	**69.5**
H2O	2013	0.0	431.8	820.8	609.2	499.9	527.1	247.2	334.5	292.8	234.2	191.1	202.5	**4,391.1**
OIL	2013	0.0	497.3	458.4	324.7	270.7	229.9	99.8	194.0	189.0	123.9	103.6	100.7	**2,592.0**

Licence ***9007*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-23-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**425.0**
H2O	2014	450.6	405.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,880.0**
OIL	2014	209.6	189.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,578.6**
DAY	2013	30.0	28.0	29.0	29.0	30.0	27.0	31.0	31.0	30.0	30.0	30.0	27.0	**366.0**
														10,023.9

Manitoba Production
2010 To 2014

Licence **9007** Well Name **Tundra et al Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-23-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	1277.1	1173.6	1204.1	1059.9	915.9	678.0	615.1	631.4	537.6	525.3	436.2	394.4	
OIL	2013	543.1	498.9	515.1	436.8	373.9	273.0	257.3	252.0	214.5	214.8	200.2	178.8	**4,179.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	575.3	**575.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	221.1	**221.1**

Licence **9008** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.03-09-011-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.0**
H2O	2014	159.6	139.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,642.9**
OIL	2014	45.0	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**999.8**
DAY	2013	0.0	15.0	31.0	29.0	30.0	30.0	31.0	27.0	30.0	31.0	30.0	31.0	**315.0**
H2O	2013	0.0	354.6	668.4	459.8	359.1	271.0	242.4	210.6	198.2	226.3	180.9	172.8	**3,344.1**
OIL	2013	0.0	70.3	201.9	113.8	96.8	110.1	83.8	64.6	55.9	19.4	50.2	48.7	**915.5**

Licence **9009** Well Name **CPEC Elkhorn HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-22-011-28W1.00** Field Name **Other Areas** Pool Name **Bakken - Torquay KK** Field Code **99** Pool Code **62KK** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9010** Well Name **Sinclair Unit No. 2 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.14-30-007-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **2**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.0**
H2O	2014	60.3	46.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,735.5**
OIL	2014	208.6	179.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,514.7**
DAY	2013	1.0	3.0	31.0	30.0	30.0	28.0	31.0	30.0	30.0	31.0	30.0	31.0	**306.0**
H2O	2013	0.0	44.1	280.7	223.5	194.0	168.8	169.8	135.0	123.6	114.3	92.6	82.5	**1,628.9**
OIL	2013	1.0	1.7	169.0	211.0	208.7	224.4	243.4	223.0	210.8	214.8	206.6	212.6	**2,127.0**

Licence **9011** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-14-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**443.5**
GAS	2014	0.0	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12.8**
H2O	2014	740.7	698.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,454.7**
OIL	2014	205.1	188.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,375.7**
DAY	2013	31.0	28.0	22.0	30.0	30.5	29.5	31.0	31.0	30.0	30.5	30.0	31.0	**384.5**

Manitoba Production
2010 To 2014

Licence ***9011*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-14-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	1.5	1.3	1.5	0.0	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9.1**
H2O	2013	1046.7	909.5	748.3	493.0	569.9	600.0	645.8	890.5	806.0	784.6	687.0	760.3	**10,015.9**
OIL	2013	220.3	208.9	136.2	98.0	104.8	75.7	77.4	177.9	179.2	181.4	170.6	208.5	**1,982.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1074.3	**1,074.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	143.3	**143.3**

Licence ***9012*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-27-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**303.0**
H2O	2014	322.0	38.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,054.2**
OIL	2014	42.9	5.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.9**
DAY	2013	0.0	1.0	26.0	29.0	31.0	28.0	30.0	30.0	28.0	29.0	8.0	28.0	**268.0**
H2O	2013	0.0	0.0	269.2	404.0	376.3	302.9	287.1	287.4	194.1	211.0	84.9	276.7	**2,693.6**
OIL	2013	0.0	4.0	69.6	57.0	79.3	63.1	63.0	51.1	39.3	25.0	11.6	37.8	**500.8**

Licence ***9013*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-12-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
H2O	2014	591.4	614.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,456.6**
OIL	2014	83.7	152.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,856.5**
DAY	2013	31.0	28.0	28.0	19.0	23.0	9.0	19.0	2.0	22.0	29.0	30.0	31.0	**322.0**
H2O	2013	1010.1	985.4	1077.7	690.8	838.1	397.9	734.1	72.1	929.9	937.3	627.4	747.3	**10,250.3**
OIL	2013	518.1	355.8	294.8	165.7	260.3	55.0	188.6	15.8	162.6	235.9	166.8	175.8	**3,620.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	**51.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.3	1001.9	**1,202.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	462.5	562.9	**1,025.4**

Licence ***9014*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-33-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2014	93.7	61.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,651.1**
OIL	2014	90.7	56.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,361.8**
DAY	2013	11.0	28.0	29.0	24.0	25.0	30.0	28.0	29.0	30.0	31.0	30.0	31.0	**326.0**
H2O	2013	0.0	459.1	405.8	257.1	284.3	213.2	198.2	178.1	152.4	132.2	111.4	103.8	**2,495.6**
OIL	2013	243.2	508.0	253.5	171.4	198.0	159.4	141.1	128.9	110.3	116.3	97.2	86.9	**2,214.2**

Licence ***9015*** Well Name ***Waskada Unit No. 17 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***9015*** Well Name ***Waskada Unit No. 17 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***17***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**457.0**
GAS	2014	6.9	8.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.8**
H2O	2014	4.1	32.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**420.2**
OIL	2014	96.5	141.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,454.6**
DAY	2013	31.0	28.0	31.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	30.0	**411.0**
H2O	2013	50.1	88.6	69.4	23.4	14.2	8.7	8.7	8.2	7.8	53.4	27.6	23.9	**384.0**
OIL	2013	631.3	465.1	377.7	152.9	99.3	71.4	65.6	58.3	60.3	327.4	211.8	155.3	**4,217.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	31.0	**48.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	676.5	864.1	**1,540.6**

Licence ***9016*** Well Name ***Lightstream Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.04-33-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.0**
H2O	2014	304.4	201.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,558.0**
OIL	2014	80.4	86.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,941.7**
DAY	2013	31.0	28.0	30.0	28.0	27.0	23.0	31.0	31.0	30.0	31.0	28.0	31.0	**376.0**
H2O	2013	950.6	653.1	540.4	653.1	335.8	334.6	348.8	300.4	278.3	280.3	263.3	184.1	**6,051.8**
OIL	2013	529.3	289.1	230.4	289.1	157.3	169.0	163.2	140.8	129.9	117.4	90.9	148.6	**2,775.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929.0	**929.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.3	**320.3**

Licence ***9017*** Well Name ***Lightstream Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.04-33-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.0**
H2O	2014	1783.9	1627.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22,022.8**
OIL	2014	240.4	250.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,230.3**
DAY	2013	31.0	28.0	30.0	6.0	6.0	19.0	30.0	31.0	30.0	30.0	28.0	31.0	**322.0**
H2O	2013	1436.3	1223.7	1810.8	444.3	425.8	1250.8	1843.8	1840.5	1819.9	1857.2	1710.8	1870.9	**18,611.8**
OIL	2013	180.4	185.1	350.6	5.5	16.2	86.5	316.9	373.8	315.5	291.6	275.9	266.2	**2,739.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1077.0	**1,077.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.0	**75.0**

Licence ***9018*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
														409.0

Manitoba Production
2010 To 2014

Licence ***9018*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-23-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
H2O	2014	344.4	309.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,481.7**
OIL	2014	280.6	253.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,757.6**
DAY	2013	19.0	28.0	30.0	30.0	30.0	30.0	31.0	31.0	30.0	30.0	30.0	31.0	**350.0**
H2O	2013	658.5	865.6	925.4	908.1	813.2	807.2	652.9	544.1	468.8	428.8	376.5	378.3	**7,827.4**
OIL	2013	393.6	616.0	662.1	591.9	480.5	470.2	399.1	375.2	355.1	321.8	275.1	282.8	**5,223.4**

Licence ***9020*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-31-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**308.0**
H2O	2014	248.4	234.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,956.0**
OIL	2014	611.9	526.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,373.4**
DAY	2013	31.0	28.0	29.0	11.0	0.0	0.0	0.0	3.0	16.0	26.0	29.0	31.0	**249.0**
H2O	2013	344.7	279.9	241.1	83.9	0.0	0.0	0.0	80.9	261.5	343.9	308.9	279.6	**2,473.2**
OIL	2013	640.4	586.9	658.0	225.0	0.0	0.0	0.0	24.5	266.5	468.8	587.0	609.8	**5,234.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	26.0	**45.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	0.0	244.3	**248.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.9	596.4	550.4	**1,167.7**

Licence ***9022*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-12-014-29W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,113.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,199.5**
DAY	2013	29.0	24.0	31.0	30.0	30.0	26.0	25.0	25.0	28.0	28.0	30.0	0.0	**322.0**
H2O	2013	176.7	111.9	120.3	127.8	126.6	32.0	32.8	88.9	14.4	18.1	76.3	0.0	**1,113.8**
OIL	2013	316.1	189.1	237.7	239.4	238.9	169.0	168.2	171.1	121.0	97.2	55.2	0.0	**2,199.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	188.0	**188.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.6	**196.6**

Licence ***9023*** Well Name ***Paradise Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-30-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.3**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,670.7**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,091.6**
DAY	2013	30.8	28.0	30.6	30.0	30.6	24.6	24.6	30.8	30.0	31.0	0.0	0.0	**305.3**
														5,670.7

Manitoba Production
2010 To 2014

Licence ***9023*** Well Name ***Paradise Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-30-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	472.0	924.0	853.0	621.0	476.0	446.0	462.0	370.0	297.0	292.0	0.0	0.0	
OIL	2013	685.0	634.7	703.5	516.6	335.5	257.6	299.1	230.9	177.9	155.2	0.0	0.0	**4,091.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.3	**14.3**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	457.7	**457.7**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	95.6	**95.6**

Licence ***9024*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**430.6**
H2O	2014	194.5	166.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,490.5**
OIL	2014	182.4	156.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.8**
DAY	2013	31.0	28.0	30.8	30.0	31.0	29.4	30.8	30.0	30.0	31.0	29.4	30.7	**371.6**
H2O	2013	680.3	336.5	355.5	309.3	344.9	279.5	270.8	320.0	325.1	267.5	206.2	183.5	**4,129.3**
OIL	2013	176.5	291.2	332.3	333.3	379.9	338.1	321.0	189.9	187.2	176.3	159.9	157.4	**3,057.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	**9.5**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	250.2	**250.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	**14.1**

Licence ***9025*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.4**
H2O	2014	111.6	68.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,441.6**
OIL	2014	144.5	107.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,519.7**
DAY	2013	30.2	28.0	30.8	30.0	31.0	29.0	30.8	30.0	30.0	31.0	29.9	30.7	**372.4**
H2O	2013	484.2	363.7	373.1	334.1	302.2	158.5	134.9	178.6	232.1	170.4	155.4	136.3	**3,261.3**
OIL	2013	366.9	368.4	389.6	325.3	262.0	244.6	216.4	215.5	313.4	207.8	156.7	135.0	**3,268.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	237.8	**237.8**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66.6	**66.6**

Licence ***9026*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.11-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**389.9**
DAY	2013	21.0	27.0	30.0	26.0	1.0	0.0	0.0	13.0	8.0	8.0	7.0	3.0	**150.0**
H2O	2013	8.3	3.7	2.8	7.4	0.2	0.0	0.0	5.0	1.2	1.0	17.7	1.8	**49.1**
														389.9

Manitoba Production
2010 To 2014

Licence ***9026*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.11-12-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	137.7	59.3	36.5	25.9	0.7	0.0	0.0	26.3	9.6	9.0	15.0	6.6	
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.3	**63.3**

UWI ***100.12-12-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9027*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.0**
H2O	2014	3631.3	2962.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,101.9**
OIL	2014	218.8	668.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,611.0**
DAY	2013	31.0	3.0	1.0	21.0	31.0	29.0	31.0	31.0	27.0	28.0	25.0	30.0	**314.0**
H2O	2013	2367.9	226.6	21.0	3425.2	4195.8	3280.9	3759.3	3924.3	3251.3	3148.1	2870.3	3476.6	**35,508.4**
OIL	2013	249.7	18.0	3.5	384.9	245.1	231.8	236.6	221.9	178.2	183.3	177.7	212.7	**2,724.0**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	**26.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	1557.6	**1,561.1**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.5	364.1	**380.6**

Licence ***9028*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-15-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**290.0**
GAS	2014	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.2**
H2O	2014	906.7	577.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,808.5**
OIL	2014	208.5	119.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,747.5**
DAY	2013	15.0	28.0	28.0	12.0	1.0	14.0	25.0	7.0	22.0	29.0	30.0	31.0	**242.0**
H2O	2013	239.5	967.7	1019.5	439.8	35.7	545.9	900.8	258.4	813.3	1008.3	1038.9	1056.5	**8,324.3**
OIL	2013	272.3	365.6	269.6	124.0	10.1	94.5	211.4	71.3	189.6	284.4	280.8	246.4	**2,420.0**

Manitoba Production
2010 To 2014

Licence ***9029*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-15-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	20.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**313.0**
GAS	2014	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.1**
H2O	2014	60.0	37.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,955.5**
OIL	2014	137.7	78.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,978.0**
DAY	2013	15.0	28.0	30.0	13.0	1.0	23.0	28.0	7.0	25.0	31.0	30.0	31.0	**262.0**
H2O	2013	0.0	337.8	302.1	110.1	9.7	265.2	179.1	41.0	313.6	127.0	97.7	74.3	**1,857.6**
OIL	2013	517.9	755.5	488.2	172.1	15.1	479.4	346.8	76.1	299.3	237.2	209.1	165.5	**3,762.2**

Licence ***9031*** Well Name ***Waskada Unit No. 16 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-04-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**442.0**
GAS	2014	1.3	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3.3**
H2O	2014	207.1	149.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,696.0**
OIL	2014	148.1	105.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,364.7**
DAY	2013	31.0	26.0	24.0	29.0	28.0	30.0	31.0	31.0	30.0	30.0	24.0	30.0	**388.0**
H2O	2013	594.0	531.5	377.0	421.8	301.1	268.0	211.6	193.3	176.1	176.8	142.5	211.1	**4,339.4**
OIL	2013	918.3	662.4	328.3	580.6	376.6	294.6	243.5	220.1	147.6	138.4	102.5	147.1	**6,110.8**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	**44.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	65.3	669.3	**734.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	730.5	1220.3	**1,950.8**

Licence ***9032*** Well Name ***Waskada Unit No. 16 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-10-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***16***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**359.0**
H2O	2014	0.0	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,425.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**504.3**
DAY	2013	31.0	25.0	31.0	30.0	29.0	30.0	22.0	26.0	30.0	31.0	27.0	0.0	**359.0**
H2O	2013	1661.8	1243.6	1682.5	1698.5	1588.3	1730.3	1218.0	1491.3	1588.7	1664.6	1443.1	0.0	**19,415.0**
OIL	2013	28.0	14.6	31.8	72.7	62.5	67.5	49.7	27.2	20.0	22.6	18.1	0.0	**504.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	31.0	**47.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	599.8	1804.5	**2,404.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.2	26.4	**89.6**

Licence ***9033*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.3**
H2O	2014	55.8	126.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,032.0**
														3,948.4

Manitoba Production
2010 To 2014

Licence ***9033*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	75.0	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	0.0	15.8	30.3	30.0	29.3	29.9	27.7	31.0	30.0	31.0	30.0	30.5	**315.5**
H2O	2013	0.0	538.3	1060.3	642.0	376.0	384.5	377.1	349.1	15.8	29.5	27.1	50.1	**3,849.8**
OIL	2013	0.0	527.2	1067.8	466.4	359.1	411.6	350.2	341.6	68.7	61.1	61.3	61.5	**3,776.5**

Licence ***9034*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**372.5**
H2O	2014	11.9	21.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,108.0**
OIL	2014	22.0	44.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,300.3**
DAY	2013	0.0	13.4	30.3	30.0	31.0	30.0	29.7	30.0	30.0	31.0	30.0	30.3	**315.7**
H2O	2013	0.0	319.4	625.3	595.9	293.9	403.4	462.1	289.9	34.6	19.6	15.4	15.3	**3,074.8**
OIL	2013	0.0	593.2	1344.9	476.3	386.7	428.9	490.8	367.9	57.8	38.3	31.4	17.9	**4,234.1**

Licence ***9035*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.3**
H2O	2014	18.5	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.7**
OIL	2014	40.6	59.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,826.0**
DAY	2013	0.0	11.8	30.3	30.0	31.0	26.7	27.7	31.0	30.0	31.0	30.0	30.5	**310.0**
H2O	2013	0.0	291.8	175.9	249.3	217.0	371.2	378.0	192.7	94.4	16.3	3.9	9.3	**1,999.8**
OIL	2013	0.0	421.9	631.0	429.3	388.8	592.6	573.0	368.2	171.5	55.3	51.3	42.9	**3,725.8**

Licence ***9036*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.10-26-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.3**
H2O	2014	56.4	118.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,370.1**
OIL	2014	51.9	79.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,772.6**
DAY	2013	0.0	11.8	30.3	30.0	31.0	30.0	29.7	30.5	30.0	30.5	30.0	30.7	**314.5**
H2O	2013	0.0	487.9	1089.8	411.1	345.4	464.9	594.1	538.0	487.4	403.6	318.9	53.7	**5,194.8**
OIL	2013	0.0	277.0	1010.8	319.2	321.4	417.2	728.8	548.7	462.4	289.6	208.5	57.4	**4,641.0**

Licence ***9037*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	551.0	471.7	**1,022.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	101.5	80.4	**181.9**

Manitoba Production
2010 To 2014

Licence ***9038*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-09-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
H2O	2014	805.4	787.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,477.0**
OIL	2014	142.1	150.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,865.8**
DAY	2013	5.0	28.0	30.0	12.0	24.0	20.0	28.0	31.0	22.0	29.0	30.0	31.0	**290.0**
H2O	2013	3.0	684.8	1145.6	454.6	878.9	732.2	1044.7	1123.8	860.6	1047.7	1040.6	867.7	**9,884.2**
OIL	2013	92.6	361.2	293.6	105.5	197.4	169.6	239.0	305.1	180.9	261.9	225.9	141.0	**2,573.7**

Licence ***9040*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-19-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**404.0**
H2O	2014	1131.7	1005.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,920.2**
OIL	2014	68.7	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.1**
DAY	2013	18.0	22.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**345.0**
H2O	2013	423.6	511.1	610.0	595.5	668.5	893.7	940.0	905.6	968.6	1113.4	1065.6	1086.4	**9,783.3**
OIL	2013	8.5	1.7	12.4	1.3	7.0	61.5	68.6	61.9	65.9	69.5	66.9	67.3	**500.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.3	**1.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.7	**7.7**

Licence ***9041*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348.0**
H2O	2014	192.3	132.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,752.4**
OIL	2014	152.2	113.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,805.7**
DAY	2013	0.0	0.0	22.0	30.0	31.0	30.0	30.0	30.0	29.0	27.0	30.0	31.0	**290.0**
H2O	2013	0.0	0.0	132.0	122.2	254.8	316.1	316.5	296.4	257.3	242.0	259.2	231.6	**2,428.1**
OIL	2013	0.0	0.0	154.1	271.5	192.4	118.4	115.3	123.8	133.9	111.8	140.9	178.2	**1,540.3**

Licence ***9043*** Well Name ***Lightstream Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**399.0**
H2O	2014	1223.9	2266.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25,746.1**
OIL	2014	3.6	213.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,200.3**
DAY	2013	30.0	26.0	27.0	28.0	30.0	27.0	31.0	31.0	27.0	31.0	30.0	15.0	**354.0**
H2O	2013	1445.0	1512.8	1807.6	1824.3	1939.7	1834.2	2094.0	2113.1	1805.4	2138.2	1974.0	996.2	**22,255.3**
OIL	2013	136.6	184.0	131.0	182.3	174.9	125.6	137.3	163.5	131.7	153.3	164.7	87.0	**1,983.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	**21.0**
														770.8

Manitoba Production
2010 To 2014

Licence ***9043*** Well Name ***Lightstream Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-17-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	770.8	
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	211.2	**211.2**

Licence ***9044*** Well Name ***Lightstream Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-17-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.1**
H2O	2014	2671.1	2193.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23,984.5**
OIL	2014	100.4	92.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,170.8**
DAY	2013	31.0	28.0	30.0	19.0	0.0	6.0	28.0	31.0	1.0	23.0	29.1	31.0	**276.1**
H2O	2013	1575.3	1769.1	2028.0	1312.5	0.0	414.7	1880.2	2140.5	72.0	2008.5	2535.8	2671.1	**19,119.6**
OIL	2013	114.8	74.5	102.0	40.0	0.0	1.3	120.8	94.9	3.0	77.6	120.9	121.6	**977.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	**19.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	711.9	**711.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.2	**106.2**

Licence ***9046*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.0**
H2O	2014	5.6	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.1**
OIL	2014	66.9	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,406.2**
DAY	2013	1.0	1.0	25.0	30.0	31.0	27.0	28.0	28.0	28.0	20.0	30.0	31.0	**280.0**
H2O	2013	0.0	0.0	46.4	39.5	34.4	15.6	18.0	23.0	11.0	29.9	3.1	7.8	**228.7**
OIL	2013	31.0	34.5	284.6	340.0	314.6	244.4	320.1	310.9	212.8	46.4	44.4	99.4	**2,283.1**

Licence ***9047*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-29-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**374.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.2**
GSD	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,588.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,141.4**
DAY	2013	31.0	21.0	25.0	30.0	31.0	24.0	30.0	30.0	26.0	31.0	29.0	31.0	**374.0**
GAS	2013	15.0	10.2	3.4	5.3	2.8	3.7	3.6	0.0	0.3	1.6	1.3	1.2	**60.2**
GSD	2013	0.0	9.3	3.2	4.4	3.3	3.3	0.6	0.0	0.3	1.1	0.4	0.9	**38.0**
H2O	2013	900.7	279.8	629.4	402.1	374.7	274.2	323.8	247.8	166.8	154.8	128.0	143.4	**5,588.1**
OIL	2013	670.6	271.1	259.6	208.5	300.0	202.8	237.4	209.5	181.3	159.2	112.0	114.5	**4,141.4**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	30.0	**35.0**
														11.8

Manitoba Production
2010 To 2014

Licence ***9047*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-29-002-29W1.02*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.8	
GSD	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.2	**11.2**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	339.9	1222.7	**1,562.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.4	1045.5	**1,214.9**

Licence ***9051*** Well Name ***CPEC South Kirkella DIR*** Dev ***D*** Mineral Rights ***FREEHOLD***

UWI ***100.12-15-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**234.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.7**
DAY	2013	18.0	28.0	31.0	30.0	31.0	23.0	20.0	29.0	23.0	1.0	0.0	0.0	**234.0**
H2O	2013	157.4	172.3	157.7	151.3	144.5	124.1	139.2	143.3	107.5	10.5	0.0	0.0	**1,307.8**
OIL	2013	29.0	43.0	12.1	1.3	0.7	0.6	0.7	0.7	0.6	0.0	0.0	0.0	**88.7**

Licence ***9054*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-24-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.5**
H2O	2014	145.9	122.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,192.7**
OIL	2014	163.1	141.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,474.9**
DAY	2013	0.0	23.6	30.7	29.5	31.0	29.3	30.8	29.8	29.2	31.0	29.9	30.7	**325.5**
H2O	2013	0.0	368.5	437.6	374.2	320.1	243.7	249.2	245.3	189.7	179.9	171.1	145.1	**2,924.4**
OIL	2013	0.0	301.8	512.1	503.5	239.6	273.8	327.7	236.8	225.0	222.0	172.2	155.4	**3,169.9**

Licence ***9055*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.9**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.4**
H2O	2014	335.4	241.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,995.1**
OIL	2014	78.0	67.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,100.5**
DAY	2013	0.0	3.0	31.0	30.0	29.5	29.0	21.0	30.3	30.0	30.5	30.0	30.3	**294.6**
GAS	2013	0.0	0.0	0.0	0.0	5.3	0.0	0.0	15.9	15.2	0.0	0.0	0.0	**36.4**
H2O	2013	0.0	26.5	226.7	193.5	89.2	104.4	77.6	130.0	330.5	465.3	433.6	340.8	**2,418.1**
OIL	2013	0.0	41.7	529.4	496.7	140.2	114.7	79.9	123.6	116.1	114.3	114.4	84.3	**1,955.3**

Licence ***9056*** Well Name ***T. Bird South Kirkella Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-28-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.0**

Manitoba Production
2010 To 2014

Licence ***9056*** Well Name ***T. Bird South Kirkella Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-28-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	477.8	492.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,020.5**
OIL	2014	166.4	176.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,502.7**
DAY	2013	27.0	28.0	31.0	30.0	30.0	30.0	30.0	29.0	30.0	31.0	28.0	31.0	**369.0**
H2O	2013	1198.5	1415.8	1379.9	1176.5	1210.3	1239.2	1185.7	912.0	643.6	443.7	366.3	401.2	**12,050.3**
OIL	2013	632.2	520.2	474.5	392.0	352.9	322.4	277.4	290.8	226.0	143.2	131.7	135.6	**4,160.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	**14.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	477.6	**477.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	261.2	**261.2**

Licence ***9057*** Well Name ***Tundra Regent HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.07-07-004-21W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole Virden A*** Field Code ***13*** Pool Code ***53A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,324.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,088.2**
DAY	2013	31.0	28.0	30.0	30.0	31.0	27.0	30.0	0.0	0.0	0.0	0.0	0.0	**213.0**
H2O	2013	1316.3	1391.5	1610.2	2035.3	2326.8	2651.8	3207.1	0.0	0.0	0.0	0.0	0.0	**15,324.3**
OIL	2013	500.1	421.4	303.4	270.9	185.7	79.8	90.1	0.0	0.0	0.0	0.0	0.0	**2,088.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	**6.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	583.0	202.3	**785.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.8	160.0	**236.8**

Licence ***9058*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.0**
H2O	2014	378.2	355.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,006.5**
OIL	2014	63.7	87.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,274.4**
DAY	2013	0.0	1.0	24.0	30.0	30.0	29.0	30.0	31.0	29.0	30.0	22.0	31.0	**287.0**
H2O	2013	0.0	8.5	489.8	521.7	565.9	620.5	639.7	644.1	602.7	501.4	265.8	413.0	**5,273.1**
OIL	2013	0.0	27.0	148.1	204.5	238.1	283.5	292.2	278.6	245.2	219.4	120.3	66.8	**2,123.7**

Licence ***9059*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.11-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.0**
H2O	2014	607.4	450.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,021.6**
OIL	2014	148.1	132.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,059.5**
DAY	2013	0.0	1.0	24.0	30.0	31.0	30.0	30.0	31.0	29.0	30.0	30.0	31.0	**297.0**
H2O	2013	0.0	12.5	630.9	664.1	669.7	750.3	778.7	749.5	703.5	696.7	667.1	641.1	**6,964.1**
														1,779.1

Manitoba Production
2010 To 2014

Licence ***9059*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.11-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	10.0	72.7	144.8	172.3	210.1	218.1	210.4	172.2	177.7	236.4	154.4	

Licence ***9060*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
H2O	2014	101.0	105.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,875.3**
OIL	2014	200.5	151.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,426.8**
DAY	2013	9.8	27.8	30.4	27.7	31.0	28.8	30.8	29.8	30.0	31.0	30.0	30.7	**337.8**
H2O	2013	206.9	492.1	319.3	166.3	225.3	130.3	177.9	220.8	222.0	206.4	169.2	132.7	**2,669.2**
OIL	2013	33.2	292.4	601.0	548.4	623.3	368.6	451.3	322.1	240.8	216.7	194.6	182.0	**4,074.4**

Licence ***9062*** Well Name ***Fort Calgary Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-21-015-27W1.02*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay LL*** Field Code ***99*** Pool Code ***62LL*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.14-21-015-27W1.00*** Field Name ***Other Areas*** Pool Name ***Bakken - Torquay LL*** Field Code ***99*** Pool Code ***62LL*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,226.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**482.9**
DAY	2013	0.0	7.0	25.0	28.0	23.0	24.0	31.0	13.0	30.0	31.0	18.0	0.0	**230.0**
H2O	2013	0.0	268.2	740.2	602.7	467.5	515.0	718.6	279.1	698.2	639.6	297.0	0.0	**5,226.1**
OIL	2013	0.0	22.8	63.7	71.4	43.5	43.0	61.4	39.9	44.3	64.4	28.5	0.0	**482.9**

Licence ***9063*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-19-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**392.1**
H2O	2014	79.2	59.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,329.8**
OIL	2014	136.3	136.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,423.8**
DAY	2013	2.6	27.4	30.8	30.0	31.0	29.4	30.6	30.0	29.4	31.0	29.9	31.0	**333.1**
H2O	2013	62.3	420.9	347.3	274.0	199.5	163.6	150.1	150.9	130.6	112.8	99.6	79.6	**2,191.2**
OIL	2013	11.5	323.1	341.7	272.1	202.3	163.3	146.0	146.2	139.8	143.6	138.2	123.7	**2,151.5**

Licence ***9064*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

Manitoba Production
2010 To 2014

Licence ***9064*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.01-10-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**361.0**
H2O	2014	406.1	349.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,884.5**
OIL	2014	122.5	105.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,836.5**
DAY	2013	1.0	18.0	31.0	30.0	23.0	24.0	27.0	31.0	26.0	30.0	30.0	31.0	**302.0**
H2O	2013	12.0	713.0	1072.6	962.9	770.8	735.1	779.3	754.3	568.8	663.9	644.5	451.6	**8,128.8**
OIL	2013	2.0	227.5	395.1	328.6	210.7	219.9	230.1	221.2	187.9	220.4	216.3	149.3	**2,609.0**

Licence ***9065*** Well Name ***Tundra Regent Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.02-01-004-22W1.00*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**395.0**
H2O	2014	5118.4	5207.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38,253.8**
OIL	2014	362.6	356.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,257.4**
DAY	2013	21.0	28.0	31.0	30.0	27.0	26.0	29.0	31.0	30.0	31.0	29.0	22.0	**336.0**
H2O	2013	897.5	1482.4	1686.5	1662.7	1541.3	2348.9	2700.1	3095.9	2976.5	2932.3	2650.1	3569.2	**27,927.6**
OIL	2013	475.3	360.9	350.5	300.7	213.7	304.9	331.1	221.7	181.4	179.2	153.3	292.6	**3,538.1**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	**1.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.2	**384.2**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.8	**172.8**

UWI ***100.03-01-004-22W1.02*** Field Name ***Regent*** Pool Name ***Lodgepole WL A*** Field Code ***13*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9066*** Well Name ***Ewart Unit No. 1 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-09-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.1**
WIN	2014	613.0	559.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,416.0**
DAY	2013	31.0	28.0	28.0	30.0	30.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2013	277.6	242.1	212.9	222.7	198.2	165.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,318.5**
OIL	2013	141.3	142.3	167.3	202.2	217.8	159.2	0.0	0.0	0.0	0.0	0.0	0.0	**1,030.1**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	250.0	613.0	593.0	574.0	610.0	604.0	**3,244.0**

Licence ***9067*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence **9067** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.5**
H2O	2014	178.7	117.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,697.8**
OIL	2014	101.9	73.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,309.7**
DAY	2013	0.0	0.0	14.8	20.5	31.0	29.9	28.7	31.0	30.0	31.0	30.0	29.3	**276.2**
H2O	2013	0.0	0.0	486.5	400.2	394.3	271.1	245.9	225.0	315.6	372.8	354.1	336.3	**3,401.8**
OIL	2013	0.0	0.0	386.3	185.3	204.8	133.9	186.9	94.1	220.6	286.7	252.7	183.2	**2,134.5**

Licence **9068** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.03-17-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2014	132.4	92.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,656.3**
OIL	2014	50.1	36.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,161.6**
DAY	2013	0.0	0.0	18.3	28.9	30.0	29.1	29.7	30.5	30.0	30.8	23.0	21.7	**272.0**
H2O	2013	0.0	0.0	475.6	555.2	259.7	179.8	168.1	166.5	182.6	169.6	92.4	182.2	**2,431.7**
OIL	2013	0.0	0.0	732.5	632.7	182.3	160.6	73.2	77.1	67.4	66.0	39.4	43.5	**2,074.7**

Licence **9069** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.12-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.9**
GAS	2014	1.4	9.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.1**
H2O	2014	235.8	205.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,405.3**
OIL	2014	159.4	130.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,289.2**
DAY	2013	0.0	0.0	21.0	30.0	30.5	30.0	30.1	31.0	30.0	29.0	26.0	30.3	**287.9**
GAS	2013	0.0	0.0	0.0	0.0	37.1	9.3	0.0	29.1	19.2	34.1	15.7	27.5	**172.0**
H2O	2013	0.0	0.0	485.5	487.4	454.3	468.6	388.6	312.8	303.4	339.8	327.7	395.6	**3,963.7**
OIL	2013	0.0	0.0	279.6	656.1	595.8	470.3	432.7	448.0	329.9	275.9	223.3	288.2	**3,999.8**

Licence **9070** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.05-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.8**
GAS	2014	5.9	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.5**
H2O	2014	109.5	121.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,616.2**
OIL	2014	83.0	93.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,066.9**
DAY	2013	0.0	0.0	24.0	30.0	30.5	30.0	23.0	31.0	30.0	31.0	30.0	29.3	**288.8**
GAS	2013	0.0	0.0	0.0	0.0	12.0	0.0	29.7	27.4	22.5	14.6	2.2	11.8	**120.2**
H2O	2013	0.0	0.0	582.4	613.0	504.3	358.5	253.2	414.7	219.0	175.3	153.1	111.9	**3,385.4**
OIL	2013	0.0	0.0	204.4	600.0	518.8	390.6	276.4	395.8	189.2	119.2	109.1	87.4	**2,890.9**

Manitoba Production
2010 To 2014

Licence ***9072*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-05-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.0**
H2O	2014	465.5	543.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,850.9**
OIL	2014	151.2	179.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,075.2**
DAY	2013	0.0	1.0	11.0	30.0	31.0	29.0	30.0	31.0	30.0	31.0	30.0	31.0	**285.0**
H2O	2013	0.0	0.0	309.3	754.9	748.1	718.2	759.5	752.6	728.1	721.7	692.0	657.7	**6,842.1**
OIL	2013	0.0	7.0	46.8	166.9	174.2	164.2	172.6	199.0	197.0	202.4	201.0	213.5	**1,744.6**

Licence ***9073*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-08-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.0**
H2O	2014	410.3	374.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,183.1**
OIL	2014	113.7	104.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,401.8**
DAY	2013	0.0	0.0	25.0	28.0	30.0	21.0	12.0	23.0	21.0	30.0	30.0	31.0	**251.0**
H2O	2013	0.0	0.0	936.5	987.6	998.7	775.2	549.7	807.4	521.9	666.2	600.1	555.4	**7,398.7**
OIL	2013	0.0	0.0	364.0	431.4	404.9	332.2	154.8	319.1	277.8	389.7	303.3	206.9	**3,184.1**

Licence ***9074*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-19-011-26W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**432.0**
H2O	2014	2140.9	1898.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26,470.5**
OIL	2014	359.7	324.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,992.8**
DAY	2013	31.0	28.0	31.0	30.0	31.0	30.0	31.0	30.0	30.0	31.0	30.0	30.0	**374.0**
H2O	2013	1130.1	1051.5	1194.6	1352.0	1815.6	2325.2	2389.5	2290.7	2217.4	2159.6	2018.8	2103.4	**22,431.4**
OIL	2013	417.1	352.0	388.7	411.3	446.2	475.3	488.2	466.3	457.0	439.5	409.1	361.1	**5,308.5**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	**11.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	383.0	**383.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	196.7	**196.7**

Licence ***9075*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.1**
H2O	2014	117.3	98.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,558.2**
OIL	2014	39.4	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.8**
DAY	2013	0.0	0.0	6.7	29.3	31.0	28.8	29.2	31.0	30.0	31.0	30.0	30.8	**277.8**
H2O	2013	0.0	0.0	434.5	763.1	807.6	1074.3	874.0	742.9	240.4	147.3	120.7	137.2	**5,342.0**
OIL	2013	0.0	0.0	21.2	508.0	234.8	225.7	195.1	186.2	82.7	63.9	54.5	45.9	**1,618.0**

Licence ***9076*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***9076*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.1**
H2O	2014	83.4	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,653.1**
OIL	2014	41.2	32.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,012.5**
DAY	2013	0.0	0.0	6.7	29.3	31.0	29.9	29.7	30.0	30.0	31.0	30.0	30.8	**278.4**
H2O	2013	0.0	0.0	97.5	434.9	706.4	1156.9	1176.6	1049.0	493.1	156.4	109.9	119.2	**5,499.9**
OIL	2013	0.0	0.0	231.7	217.3	234.1	314.7	290.4	281.4	181.2	79.3	52.1	56.5	**1,938.7**

Licence ***9077*** Well Name ***Waskada Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-18-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.9**
H2O	2014	111.2	64.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,466.0**
OIL	2014	27.6	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,179.9**
DAY	2013	0.0	0.0	6.7	29.3	31.0	30.0	28.6	31.0	29.0	30.0	29.2	30.8	**275.6**
H2O	2013	0.0	0.0	401.5	839.1	994.4	1342.9	1214.0	1123.3	537.3	389.6	231.4	216.8	**7,290.3**
OIL	2013	0.0	0.0	49.0	476.8	299.9	310.4	272.2	310.0	182.3	133.4	62.9	43.4	**2,140.3**

Licence ***9079*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.1**
H2O	2014	222.6	113.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,257.6**
OIL	2014	51.7	26.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,628.4**
DAY	2013	0.0	0.0	6.7	29.3	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**279.4**
H2O	2013	0.0	0.0	234.3	1065.1	571.5	707.7	964.2	1050.6	957.4	965.2	993.4	412.3	**7,921.7**
OIL	2013	0.0	0.0	172.1	612.5	145.7	151.1	228.7	287.7	301.4	288.0	282.3	80.3	**2,549.8**

Licence ***9080*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.1**
H2O	2014	222.6	159.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,019.2**
OIL	2014	45.2	35.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,631.1**
DAY	2013	0.0	0.0	6.4	29.0	31.0	29.9	29.7	31.0	30.0	31.0	30.0	30.8	**278.8**
H2O	2013	0.0	0.0	349.2	767.9	632.1	756.3	856.6	819.7	660.5	827.3	556.4	410.7	**6,636.7**
OIL	2013	0.0	0.0	68.7	379.0	162.0	142.0	131.1	113.5	169.4	199.8	120.7	63.9	**1,550.1**

Licence ***9081*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.7**

Manitoba Production
2010 To 2014

Licence ***9081*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-17-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	46.8	93.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,165.5**
OIL	2014	19.4	24.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,920.7**
DAY	2013	0.0	0.0	19.5	16.9	30.3	29.0	19.4	28.5	28.0	31.0	30.0	30.8	**263.4**
H2O	2013	0.0	0.0	772.3	624.9	549.0	885.5	757.9	707.7	365.8	194.9	102.6	64.6	**5,025.2**
OIL	2013	0.0	0.0	156.2	118.4	322.8	299.0	272.7	318.9	189.5	104.2	62.3	32.6	**1,876.6**

Licence ***9082*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.02-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**356.6**
H2O	2014	104.5	112.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,306.5**
OIL	2014	71.2	64.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,380.4**
DAY	2013	0.0	16.5	28.4	27.0	19.9	29.0	28.7	31.0	30.0	30.0	30.0	30.8	**301.3**
H2O	2013	0.0	467.9	1611.5	688.6	282.5	246.0	136.9	182.3	133.5	97.8	105.6	137.4	**4,090.0**
OIL	2013	0.0	722.7	332.0	264.0	117.5	208.3	117.5	127.2	97.2	89.0	84.6	84.6	**2,244.6**

Licence ***9083*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.02-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.6**
H2O	2014	227.3	167.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,172.5**
OIL	2014	97.3	73.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,942.4**
DAY	2013	0.0	17.5	30.4	27.0	19.9	30.0	18.2	12.0	29.5	31.0	29.0	30.8	**275.3**
H2O	2013	0.0	702.9	959.4	361.5	266.1	375.2	182.7	70.3	249.2	145.1	167.3	298.0	**3,777.7**
OIL	2013	0.0	448.9	492.4	159.7	23.4	44.4	70.6	34.2	223.1	88.8	89.3	97.3	**1,772.1**

Licence ***9084*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.02-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.2**
H2O	2014	688.9	574.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,696.6**
OIL	2014	29.6	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,099.0**
DAY	2013	0.0	17.4	30.7	27.0	17.2	25.1	28.7	29.0	30.0	30.0	29.0	30.8	**294.9**
H2O	2013	0.0	936.1	1554.9	1007.0	444.6	592.0	681.6	668.7	638.9	484.5	578.7	846.7	**8,433.7**
OIL	2013	0.0	277.4	249.0	102.7	5.9	45.3	86.0	65.0	111.7	36.4	34.9	33.1	**1,047.4**

Licence ***9085*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337.0**
GAS	2014	7.3	6.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**61.6**

Manitoba Production
2010 To 2014

Licence ***9085*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-16-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	60.7	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.1**
OIL	2014	174.6	144.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,554.8**
DAY	2013	0.0	0.0	18.0	30.0	31.0	30.0	31.0	26.0	29.0	29.0	27.0	30.0	**281.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	10.1	9.3	8.5	6.6	6.3	6.6	**47.4**
H2O	2013	0.0	0.0	7.1	174.3	195.5	151.4	126.8	84.6	98.4	78.7	64.4	61.7	**1,042.9**
OIL	2013	0.0	0.0	538.2	562.7	396.9	342.7	317.7	243.3	258.0	196.0	186.7	193.8	**3,236.0**

Licence ***9086*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-16-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**297.0**
GAS	2014	0.7	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.2**
H2O	2014	39.0	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**489.9**
OIL	2014	26.4	22.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**463.2**
DAY	2013	0.0	0.0	18.0	30.0	15.0	1.0	31.0	30.0	29.0	29.0	28.0	30.0	**241.0**
GAS	2013	0.0	0.0	0.0	2.2	0.1	0.0	0.2	0.0	0.3	0.0	0.2	0.6	**3.6**
H2O	2013	0.0	0.0	27.9	47.3	32.0	0.0	62.6	68.1	54.7	48.6	39.1	38.4	**418.7**
OIL	2013	0.0	0.0	126.8	27.5	20.8	1.8	49.3	48.5	40.7	36.6	30.6	32.0	**414.6**

Licence ***9087*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-16-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**340.0**
GAS	2014	2.9	1.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.8**
H2O	2014	73.6	51.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,542.0**
OIL	2014	64.8	44.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,467.3**
DAY	2013	0.0	0.0	19.0	30.0	31.0	30.0	29.0	30.0	29.0	29.0	28.0	29.0	**284.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.1	0.7	0.8	0.4	**2.2**
H2O	2013	0.0	0.0	258.9	279.4	187.9	167.8	135.9	101.2	73.1	77.9	62.4	72.3	**1,416.8**
OIL	2013	0.0	0.0	325.6	192.2	182.8	153.7	129.3	93.7	64.7	81.3	72.5	62.7	**1,358.5**

Licence ***9088*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.05-22-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.0**
H2O	2014	1005.8	830.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13,731.3**
OIL	2014	272.8	208.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,245.6**
DAY	2013	0.0	1.0	31.0	30.0	30.0	27.0	29.0	31.0	30.0	31.0	25.0	28.0	**293.0**
H2O	2013	0.0	0.0	1078.7	1235.6	1318.0	1210.6	1317.5	1344.1	1244.9	1221.4	920.2	1004.5	**11,895.5**
OIL	2013	0.0	4.0	472.6	558.7	583.1	495.2	532.9	584.1	466.1	463.5	321.7	282.5	**4,764.4**

Manitoba Production
2010 To 2014

Licence **9089** Well Name **CPEC South McAuley HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.04-13-014-29W1.00** Field Name **Manson** Pool Name **Bakken - Torquay G** Field Code **17** Pool Code **62G** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**406.0**
H2O	2014	132.0	143.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,894.8**
OIL	2014	550.6	448.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,659.5**
DAY	2013	27.0	28.0	29.0	29.0	30.0	29.0	31.0	31.0	30.0	23.0	30.0	30.0	**347.0**
H2O	2013	151.1	112.4	118.7	118.3	123.3	116.0	132.1	154.0	148.0	126.4	182.5	136.6	**1,619.4**
OIL	2013	592.7	636.8	673.0	670.0	647.5	608.8	693.8	701.3	674.5	492.3	671.6	597.8	**7,660.1**

Licence **9090** Well Name **Legacy Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.01-24-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**380.4**
H2O	2014	76.4	92.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,049.5**
OIL	2014	50.6	57.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,003.9**
DAY	2013	0.0	18.7	30.5	29.5	31.0	29.4	30.8	29.8	30.0	31.0	30.0	30.7	**321.4**
H2O	2013	0.0	358.5	472.3	400.3	320.3	297.7	241.1	185.5	169.7	175.9	159.6	99.6	**2,880.5**
OIL	2013	0.0	162.2	347.9	329.0	277.2	190.8	155.5	125.9	106.1	91.5	60.5	49.6	**1,896.2**

Licence **9091** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.0**
H2O	2014	76.1	74.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,199.5**
OIL	2014	394.1	334.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,146.5**
DAY	2013	0.0	0.0	30.0	17.0	20.0	10.0	30.0	31.0	29.0	30.0	30.0	31.0	**258.0**
H2O	2013	0.0	0.0	202.5	84.9	100.8	51.0	132.8	111.9	100.0	90.5	82.2	92.3	**1,048.9**
OIL	2013	0.0	0.0	754.1	319.3	429.8	217.1	594.5	449.0	426.2	431.2	407.3	389.9	**4,418.4**

Licence **9092** Well Name **CPEC East Manson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.12-08-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**310.0**
H2O	2014	23.2	26.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**305.1**
OIL	2014	110.0	96.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,623.0**
DAY	2013	0.0	16.0	31.0	18.0	1.0	7.0	31.0	26.0	30.0	31.0	30.0	30.0	**251.0**
H2O	2013	0.0	41.8	23.1	5.0	0.0	5.7	32.5	24.0	31.3	31.9	31.6	28.5	**255.4**
OIL	2013	0.0	161.4	232.3	119.9	0.0	89.4	184.1	136.2	139.9	126.4	113.5	113.1	**1,416.2**

Licence **9093** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.16-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**436.0**

Manitoba Production
2010 To 2014

Licence ***9093*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-31-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	124.1	109.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,480.6**
OIL	2014	248.5	223.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,575.2**
DAY	2013	31.0	28.0	31.0	30.0	30.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**377.0**
H2O	2013	66.3	60.5	65.5	64.6	77.2	102.0	123.2	141.4	123.5	112.5	112.1	125.3	**1,247.0**
OIL	2013	426.2	381.2	407.3	408.4	323.5	316.0	322.4	308.6	293.8	261.8	248.3	243.3	**4,103.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	**13.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.9	**72.9**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.8	**162.8**

Licence ***9094*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-21-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.0**
H2O	2014	568.2	436.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,716.5**
OIL	2014	12.1	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**109.7**
DAY	2013	0.0	4.0	28.0	17.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	**82.0**
H2O	2013	0.0	0.1	1090.9	582.0	0.0	0.0	0.0	0.0	0.0	0.0	67.7	971.2	**2,711.9**
OIL	2013	0.0	4.6	38.0	19.3	0.0	0.0	0.0	0.0	0.0	0.0	4.3	22.3	**88.5**

Licence ***9095*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-09-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.0**
GAS	2014	1.9	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2014	259.2	465.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,787.1**
OIL	2014	27.8	39.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,439.8**
DAY	2013	0.0	0.0	20.0	29.0	29.0	30.0	30.0	30.0	29.0	28.0	28.0	30.0	**283.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.4	1.2	1.2	1.0	0.7	**7.5**
H2O	2013	0.0	0.0	512.0	903.5	605.5	515.9	484.6	476.0	423.8	403.3	336.6	400.8	**5,062.0**
OIL	2013	0.0	0.0	119.1	271.2	185.7	149.8	143.3	126.6	105.5	99.3	98.4	73.6	**1,372.5**

Licence ***9096*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-09-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.0**
GAS	2014	5.3	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16.9**
H2O	2014	229.9	194.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,347.4**
OIL	2014	120.5	112.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,204.3**
DAY	2013	0.0	0.0	20.0	29.0	29.0	30.0	30.0	30.0	29.0	29.0	28.0	30.0	**284.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.5	1.9	0.7	1.1	0.8	0.8	**6.8**
														3,923.3

Manitoba Production
2010 To 2014

Licence ***9096*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-09-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	214.7	698.0	591.4	445.0	412.7	383.4	334.7	334.4	250.0	259.0	
OIL	2013	0.0	0.0	376.4	684.3	439.0	302.2	266.8	226.5	182.3	181.5	167.4	144.6	**2,971.0**

Licence ***9097*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.02-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**366.0**
H2O	2014	496.5	484.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,175.5**
OIL	2014	87.5	95.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,683.8**
DAY	2013	0.0	17.0	31.0	30.0	30.0	30.0	31.0	31.0	17.0	30.0	30.0	31.0	**308.0**
H2O	2013	0.0	156.5	954.4	978.1	862.3	739.4	689.1	630.0	398.8	677.3	556.4	552.6	**7,194.9**
OIL	2013	0.0	242.8	450.6	398.5	321.2	224.1	211.6	182.1	83.7	164.6	108.1	113.5	**2,500.8**

Licence ***9098*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.02-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
H2O	2014	408.9	367.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,107.9**
OIL	2014	74.1	79.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.6**
DAY	2013	0.0	15.0	29.0	30.0	30.0	30.0	31.0	31.0	18.0	30.0	30.0	30.0	**304.0**
H2O	2013	0.0	229.1	885.5	900.2	738.1	634.5	591.8	540.5	360.4	556.1	429.4	466.4	**6,332.0**
OIL	2013	0.0	205.8	462.0	388.3	263.1	208.6	163.6	147.7	77.6	110.8	85.5	88.3	**2,201.3**

Licence ***9099*** Well Name ***Red Beds Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**299.0**
H2O	2014	143.9	102.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,730.4**
OIL	2014	141.1	120.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,031.0**
DAY	2013	29.0	28.0	23.0	23.0	0.0	8.0	8.0	10.0	18.0	21.0	30.0	30.0	**240.0**
H2O	2013	511.3	641.6	405.7	335.1	0.0	84.0	150.5	169.2	192.4	329.3	246.7	172.9	**3,483.7**
OIL	2013	661.2	575.4	521.9	505.2	0.0	65.0	114.0	125.8	245.1	242.7	182.7	174.4	**3,769.2**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	**12.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	245.0	**245.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.8	**355.8**

Licence ***9100*** Well Name ***Paradise Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**377.0**
H2O	2014	18.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**459.5**

Manitoba Production
2010 To 2014

Licence ***9100*** Well Name ***Paradise Daly Sinclair*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-17-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	22.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.0**
DAY	2013	27.0	28.0	31.0	25.0	21.0	23.0	31.0	31.0	30.0	29.0	30.0	26.0	**348.0**
H2O	2013	56.6	40.3	44.9	38.0	25.0	30.2	41.3	17.8	16.7	23.7	19.2	18.9	**441.2**
OIL	2013	33.3	30.4	28.3	15.5	32.9	34.9	24.1	35.2	28.3	23.3	23.4	20.9	**373.3**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	**16.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68.6	**68.6**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.8	**42.8**

Licence ***9101*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.07-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.0**
H2O	2014	87.5	68.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,505.1**
OIL	2014	79.4	52.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,491.1**
DAY	2013	0.0	20.0	29.0	30.0	29.0	26.0	31.0	31.0	19.0	30.0	30.0	23.0	**298.0**
H2O	2013	0.0	6.0	229.4	210.3	171.0	140.2	124.4	111.0	97.9	113.5	95.1	50.7	**1,349.5**
OIL	2013	0.0	503.3	450.1	295.7	227.3	177.3	171.6	141.7	96.7	127.9	104.5	63.6	**2,359.7**

Licence ***9102*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.07-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.0**
H2O	2014	102.1	121.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,610.2**
OIL	2014	108.0	104.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,062.8**
DAY	2013	0.0	19.0	30.0	30.0	29.0	29.0	31.0	31.0	19.0	31.0	30.0	31.0	**310.0**
H2O	2013	0.0	6.0	457.2	383.4	276.2	231.4	214.1	181.9	144.8	189.6	149.7	152.7	**2,387.0**
OIL	2013	0.0	564.5	878.2	565.8	396.9	306.9	281.2	196.3	162.3	202.8	147.9	147.2	**3,850.0**

Licence ***9103*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**381.5**
H2O	2014	1145.5	705.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,129.0**
OIL	2014	128.2	78.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,028.7**
DAY	2013	1.7	24.7	30.8	24.8	30.9	30.0	29.7	31.0	30.0	31.0	30.0	30.8	**325.4**
H2O	2013	105.6	933.5	1103.7	577.0	669.7	751.0	779.4	1010.9	953.4	969.1	1019.9	1404.9	**10,278.1**
OIL	2013	2.3	802.9	954.6	348.9	177.2	63.3	58.7	53.5	85.4	81.8	82.2	111.0	**2,821.8**

Licence ***9104*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***9104*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-33-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	25.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**371.6**
H2O	2014	26.1	22.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,826.4**
OIL	2014	41.4	35.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,649.2**
DAY	2013	1.8	23.7	30.8	30.0	30.9	30.0	29.7	16.8	30.0	31.0	30.0	30.8	**315.5**
H2O	2013	96.1	651.4	410.5	246.5	64.0	58.6	51.6	10.4	46.7	50.9	53.6	37.5	**1,777.8**
OIL	2013	40.3	1102.6	1743.1	682.9	192.6	173.5	163.2	33.3	125.9	129.7	130.3	54.9	**4,572.3**

Licence ***9105*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-19-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**375.5**
H2O	2014	138.6	127.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,889.1**
OIL	2014	82.4	79.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,311.4**
DAY	2013	0.0	13.6	30.2	29.5	31.0	30.0	31.0	29.8	30.0	30.7	30.0	30.7	**316.5**
H2O	2013	0.0	341.0	846.9	1010.9	677.3	280.0	343.1	363.0	371.9	321.8	35.8	31.8	**4,623.5**
OIL	2013	0.0	61.6	198.7	354.6	323.8	188.0	217.0	224.6	223.3	206.9	76.8	74.2	**2,149.5**

Licence ***9106*** Well Name ***EverGro Two Creeks*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.16-19-012-26W1.00*** Field Name ***Other Areas*** Pool Name ***Melita D Pool*** Field Code ***99*** Pool Code ***19D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.0**
H2O	2014	470.2	435.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,318.6**
OIL	2014	42.8	44.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,077.1**
DAY	2013	31.0	28.0	31.0	30.0	0.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**339.0**
H2O	2013	227.7	315.3	334.5	162.6	0.0	49.5	669.5	38.0	277.4	451.7	411.5	446.0	**3,413.0**
OIL	2013	238.1	146.2	129.0	42.9	0.0	18.0	71.5	57.8	65.6	61.8	70.0	53.0	**989.7**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	**5.0**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.3	**29.3**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	**35.8**

Licence ***9107*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**321.3**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2014	151.6	61.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.7**
OIL	2014	132.0	53.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,002.1**
DAY	2013	0.0	0.0	6.0	30.0	29.7	30.0	31.0	30.5	30.0	30.5	29.3	31.0	**278.0**
GAS	2013	0.0	0.0	0.0	0.0	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.6**
H2O	2013	0.0	0.0	130.3	512.0	598.4	413.3	309.7	182.3	158.6	154.3	141.6	152.9	**2,753.4**
														2,816.5

Manitoba Production
2010 To 2014

Licence ***9107*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	15.3	574.8	540.3	568.4	451.5	143.7	126.7	128.5	129.4	137.9	

Licence ***9108*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-03-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.0**
H2O	2014	88.5	168.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,581.5**
OIL	2014	14.8	43.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**841.8**
DAY	2013	0.0	2.0	28.0	11.0	29.0	26.0	31.0	30.0	30.0	31.0	30.0	31.0	**279.0**
H2O	2013	0.0	17.6	945.2	203.5	582.8	299.7	292.5	249.7	204.3	193.4	174.1	161.6	**3,324.4**
OIL	2013	0.0	23.0	233.8	54.1	116.7	80.4	60.7	47.1	44.9	44.5	40.8	37.9	**783.9**

Licence ***9109*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9110*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.11-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9112*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-24-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.0**
H2O	2014	136.9	120.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,478.5**
OIL	2014	105.1	94.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,115.1**
DAY	2013	0.0	0.0	5.0	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**280.0**
H2O	2013	0.0	0.0	81.8	472.6	457.7	205.5	125.7	225.6	191.6	178.3	143.5	138.5	**2,220.8**
OIL	2013	0.0	0.0	9.8	83.1	79.2	121.4	76.5	114.1	107.4	114.0	107.1	103.1	**915.7**

Licence ***9114*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**353.5**
H2O	2014	178.8	187.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,667.6**
														2,096.6

Manitoba Production
2010 To 2014

Licence ***9114*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	118.3	104.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
DAY	2013	0.0	0.0	19.5	30.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**294.5**
H2O	2013	0.0	0.0	258.7	333.5	648.9	429.8	334.6	359.5	314.3	188.1	230.2	204.0	**3,301.6**
OIL	2013	0.0	0.0	159.0	342.5	279.8	265.8	185.1	146.2	124.1	118.5	126.3	126.2	**1,873.5**

Licence ***9115*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**355.8**
H2O	2014	40.9	41.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**360.0**
OIL	2014	201.1	174.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,270.7**
DAY	2013	0.0	2.2	23.6	30.0	31.0	30.0	30.0	31.0	30.0	28.0	30.0	31.0	**296.8**
H2O	2013	0.0	0.0	0.0	17.0	43.1	35.9	17.9	24.0	21.1	21.6	49.8	47.0	**277.4**
OIL	2013	0.0	102.6	449.3	445.1	383.2	277.8	246.0	218.4	186.5	167.6	203.0	216.0	**2,895.5**

Licence ***9116*** Well Name ***Tundra Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-04-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.0**
H2O	2014	72.7	69.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**783.8**
OIL	2014	60.8	59.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,357.2**
DAY	2013	0.0	0.0	0.0	29.0	31.0	30.0	31.0	31.0	30.0	31.0	30.0	31.0	**274.0**
H2O	2013	0.0	0.0	0.0	64.0	63.1	68.1	76.8	71.1	70.0	70.3	76.8	81.2	**641.4**
OIL	2013	0.0	0.0	0.0	263.3	248.6	202.2	117.5	115.3	81.7	79.2	63.7	65.8	**1,237.3**

Licence ***9117*** Well Name ***Paradise Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-21-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**242.6**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,611.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.6**
DAY	2013	31.0	25.0	0.0	0.0	21.0	25.3	31.0	30.5	30.0	31.0	0.0	0.0	**242.6**
H2O	2013	1403.0	1202.0	0.0	0.0	1119.3	1233.0	1103.5	1105.5	957.0	1044.9	0.0	0.0	**9,611.2**
OIL	2013	112.5	85.4	0.0	0.0	35.7	43.0	52.7	34.2	37.0	28.8	0.0	0.0	**472.6**
DAY	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.8	**17.8**
H2O	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	443.0	**443.0**
OIL	2012	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.3	**43.3**

Licence ***9119*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***9119*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**330.6**
H2O	2014	469.7	398.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,182.0**
OIL	2014	82.2	42.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,226.6**
DAY	2013	0.0	0.0	9.3	29.6	30.8	29.0	26.6	30.2	28.0	30.0	29.0	30.8	**273.3**
H2O	2013	0.0	0.0	212.2	809.9	950.7	794.9	768.6	691.9	628.3	456.8	424.7	575.9	**6,313.9**
OIL	2013	0.0	0.0	323.1	801.7	749.9	626.3	418.1	494.3	323.9	201.9	78.0	84.7	**4,101.9**

Licence ***9120*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.3**
H2O	2014	64.5	44.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,736.5**
OIL	2014	83.1	73.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,254.7**
DAY	2013	0.0	0.0	9.3	29.6	30.7	29.0	28.2	30.2	29.8	31.0	30.0	30.2	**278.0**
H2O	2013	0.0	0.0	598.1	487.7	269.5	595.4	332.7	119.8	66.0	58.0	41.7	58.6	**2,627.5**
OIL	2013	0.0	0.0	29.2	510.0	596.0	619.9	571.5	283.5	160.2	131.1	101.0	95.8	**3,098.2**

Licence ***9121*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**334.6**
H2O	2014	351.5	190.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,279.4**
OIL	2014	110.7	83.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,820.7**
DAY	2013	0.0	0.0	9.6	29.0	30.7	29.9	27.8	29.7	30.0	30.3	30.0	30.3	**277.3**
H2O	2013	0.0	0.0	349.7	619.2	277.8	227.2	359.6	325.2	384.0	348.8	319.7	526.7	**3,737.9**
OIL	2013	0.0	0.0	289.0	509.8	161.7	467.4	232.4	213.5	244.9	211.9	166.4	129.5	**2,626.5**

Licence ***9122*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.07-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.3**
H2O	2014	787.8	772.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,858.9**
OIL	2014	95.8	154.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,538.6**
DAY	2013	0.0	0.0	8.4	29.6	30.7	28.4	28.2	28.7	30.0	31.0	22.2	30.8	**268.0**
H2O	2013	0.0	0.0	249.0	531.1	385.3	453.5	270.3	751.0	904.1	928.2	717.3	1108.8	**6,298.6**
OIL	2013	0.0	0.0	110.4	293.7	294.5	292.2	124.6	334.9	269.3	272.0	179.4	117.5	**2,288.5**

Licence ***9123*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Manitoba Production
2010 To 2014

Licence ***9123*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9124*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9125*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.5**
H2O	2014	704.8	694.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,323.7**
OIL	2014	25.6	49.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,649.5**
DAY	2013	0.0	0.0	8.4	29.6	30.7	30.0	28.7	29.5	30.0	30.3	30.0	29.0	**276.2**
H2O	2013	0.0	0.0	274.0	639.1	663.6	875.3	941.8	952.4	887.0	847.7	886.8	956.5	**7,924.2**
OIL	2013	0.0	0.0	342.7	420.2	150.2	337.0	540.9	545.2	648.0	609.2	645.9	335.5	**4,574.8**

Licence ***9126*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-07-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**275.9**
H2O	2014	15.6	26.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**217.5**
OIL	2014	20.9	12.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**270.1**
DAY	2013	0.0	3.5	21.4	30.0	27.0	27.0	30.0	31.0	30.0	31.0	15.0	0.0	**245.9**
H2O	2013	0.0	0.0	0.0	35.8	37.0	27.1	19.2	21.2	15.6	14.8	4.8	0.0	**175.5**
OIL	2013	0.0	1.0	63.5	53.0	24.4	21.4	18.5	17.0	14.2	14.3	9.8	0.0	**237.1**

Licence ***9128*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-20-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	19.0	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**335.8**
H2O	2014	7.2	5.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,309.2**
OIL	2014	31.6	2.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,255.3**
DAY	2013	0.0	8.8	29.8	30.0	31.0	30.0	29.5	31.0	28.9	31.0	30.0	30.8	**310.8**
H2O	2013	0.0	248.3	392.9	166.5	226.9	91.1	40.3	17.7	16.7	27.8	41.3	27.4	**1,296.9**
OIL	2013	0.0	400.1	1491.4	352.2	347.2	196.0	125.0	92.4	65.4	63.6	34.9	53.1	**3,221.3**

Licence ***9129*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence **9129** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.01-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**365.5**
H2O	2014	113.7	100.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,985.9**
OIL	2014	161.3	134.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,444.5**
DAY	2013	0.0	8.8	30.8	30.0	31.0	30.0	29.5	29.0	28.9	31.0	29.0	30.2	**308.2**
H2O	2013	0.0	308.5	869.0	178.4	42.2	39.3	45.9	40.3	17.4	40.9	49.1	140.9	**1,771.9**
OIL	2013	0.0	347.8	868.6	199.6	73.6	80.0	80.0	79.4	43.2	71.1	114.6	191.0	**2,148.9**

Licence **9130** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.09-32-008-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole Y** Field Code **1** Pool Code **59Y** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2014	4081.3	4298.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,728.0**
OIL	2014	320.5	276.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,304.8**
DAY	2013	0.0	1.0	31.0	30.0	31.0	30.0	8.0	30.0	27.0	31.0	22.0	31.0	**272.0**
H2O	2013	0.0	14.7	270.3	248.9	222.2	258.1	95.7	939.0	1049.5	1270.0	1191.2	3788.8	**9,348.4**
OIL	2013	0.0	1.4	210.3	224.8	313.0	279.8	32.5	359.1	354.1	295.9	213.9	422.9	**2,707.7**

Licence **9131** Well Name **Penn West Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.08-20-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.2**
H2O	2014	77.4	40.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,843.4**
OIL	2014	88.8	49.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,016.3**
DAY	2013	0.0	8.9	30.8	20.0	31.0	26.3	17.7	30.0	28.9	30.0	30.0	26.8	**280.4**
H2O	2013	0.0	403.6	854.2	150.6	207.0	198.3	134.6	197.1	68.4	150.3	169.6	192.2	**2,725.9**
OIL	2013	0.0	269.0	1123.3	274.6	362.6	364.0	268.7	454.6	137.8	208.0	222.4	193.0	**3,878.0**

Licence **9132** Well Name **Legacy Coulter Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.01-34-001-27W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.4**
H2O	2014	129.7	103.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,966.3**
OIL	2014	15.7	15.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**548.2**
DAY	2013	0.0	0.0	30.4	29.5	30.3	29.4	31.0	28.8	30.0	31.0	30.0	29.0	**299.4**
H2O	2013	0.0	0.0	794.6	425.0	287.7	241.1	213.9	173.8	163.9	159.8	149.5	124.1	**2,733.4**
OIL	2013	0.0	0.0	172.7	79.2	72.3	51.1	28.7	27.3	26.6	23.6	18.6	16.5	**516.6**

Licence **9133** Well Name **Waskada Unit No. 4 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.06-13-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **4**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.7**

Manitoba Production
2010 To 2014

Licence ***9133*** Well Name ***Waskada Unit No. 4 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.06-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,811.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.4**
DAY	2013	0.0	0.0	21.4	28.0	6.0	0.0	1.0	30.2	27.5	30.6	10.0	0.0	**154.7**
H2O	2013	0.0	0.0	1577.5	1741.1	430.6	1.9	333.4	2117.2	1893.9	2069.0	646.8	0.0	**10,811.4**
OIL	2013	0.0	0.0	45.6	62.5	5.9	0.0	8.0	61.9	63.2	49.8	4.5	0.0	**301.4**

Licence ***9134*** Well Name ***Waskada Unit No. 4 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-13-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.9**
H2O	2014	183.9	198.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,068.7**
OIL	2014	234.1	236.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,131.6**
DAY	2013	0.0	0.0	19.9	21.2	21.8	25.5	26.0	31.0	27.0	29.5	30.0	31.0	**262.9**
H2O	2013	0.0	0.0	1177.0	385.2	274.8	403.4	328.1	282.8	204.0	225.7	199.0	206.6	**3,686.6**
OIL	2013	0.0	0.0	650.3	386.4	400.4	459.2	408.9	383.6	273.4	241.3	221.2	236.0	**3,660.7**

Licence ***9135*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.05-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.0**
H2O	2014	20.4	22.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**384.9**
OIL	2014	318.7	358.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,804.9**
DAY	2013	0.0	0.0	17.0	30.0	30.0	27.0	28.0	30.0	30.0	26.0	29.0	27.0	**274.0**
H2O	2013	0.0	0.0	62.1	44.8	41.3	29.9	28.0	29.4	25.9	24.6	29.0	26.9	**341.9**
OIL	2013	0.0	0.0	339.6	468.8	561.6	433.6	392.3	401.5	409.8	351.0	394.6	375.4	**4,128.2**

Licence ***9136*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.04-29-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
H2O	2014	7.6	9.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.3**
OIL	2014	116.0	132.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,665.9**
DAY	2013	0.0	0.0	17.0	30.0	30.0	29.0	28.0	31.0	26.0	31.0	27.0	26.0	**275.0**
H2O	2013	0.0	0.0	97.6	75.5	63.3	57.1	48.4	36.3	7.8	11.1	10.8	10.0	**417.9**
OIL	2013	0.0	0.0	260.5	405.3	351.1	293.1	286.8	264.1	150.2	157.0	126.6	122.3	**2,417.0**

Licence ***9137*** Well Name ***Tundra North Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.08-06-017-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	2014	94.8	83.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,043.1**

Manitoba Production
2010 To 2014

Licence ***9137*** Well Name ***Tundra North Birdtail Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.08-06-017-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	46.3	41.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**620.5**
DAY	2013	0.0	19.0	31.0	28.0	4.0	24.0	20.0	16.0	30.0	31.0	30.0	31.0	**264.0**
H2O	2013	0.0	95.3	109.0	98.3	13.3	88.9	74.4	49.8	89.7	79.8	72.4	93.7	**864.6**
OIL	2013	0.0	58.7	66.4	52.7	7.0	43.7	38.5	32.4	60.0	61.3	64.5	47.4	**532.6**

Licence ***9138*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-36-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.3**
H2O	2014	71.4	62.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,206.4**
OIL	2014	196.3	170.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,354.6**
DAY	2013	0.0	13.6	30.8	26.3	6.0	11.0	29.0	31.0	30.0	30.0	30.0	30.8	**268.5**
H2O	2013	0.0	286.8	246.9	26.5	9.1	31.3	89.5	89.0	74.7	62.5	68.0	88.5	**1,072.8**
OIL	2013	0.0	277.2	285.3	96.8	34.3	73.6	200.5	227.0	202.8	190.0	197.2	203.1	**1,987.8**

Licence ***9139*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.1**
GAS	2014	2.1	1.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2014	88.5	57.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,421.9**
OIL	2014	43.3	27.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.7**
DAY	2013	0.0	0.0	2.0	30.0	30.5	30.0	31.0	25.0	30.0	31.0	30.0	28.3	**267.8**
GAS	2013	0.0	0.0	0.0	0.0	4.6	0.0	0.0	2.3	4.1	4.7	2.1	9.1	**26.9**
H2O	2013	0.0	0.0	45.3	493.7	155.0	91.2	62.6	58.0	102.2	94.6	84.1	89.0	**1,275.7**
OIL	2013	0.0	0.0	10.1	240.2	129.8	62.5	43.2	28.9	34.1	38.9	47.3	50.0	**685.0**

Licence ***9140*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**246.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.4**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,873.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**367.0**
DAY	2013	0.0	0.0	19.0	30.0	29.8	30.0	30.7	31.0	30.0	31.0	15.3	0.0	**246.8**
GAS	2013	0.0	0.0	0.0	0.0	8.1	0.0	0.0	0.2	0.9	1.7	0.5	0.0	**11.4**
H2O	2013	0.0	0.0	319.6	1084.0	1019.7	808.9	905.7	793.4	383.2	380.9	178.4	0.0	**5,873.8**
OIL	2013	0.0	0.0	138.2	101.2	65.5	11.5	12.3	11.6	10.4	10.9	5.4	0.0	**367.0**

Licence ***9142*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***9142*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-04-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**352.0**
GAS	2014	2.4	3.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21.1**
H2O	2014	86.4	64.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,011.0**
OIL	2014	75.0	63.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,691.7**
DAY	2013	0.0	14.0	28.0	30.0	31.0	30.0	31.0	29.0	29.0	29.0	26.0	19.0	**296.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.0	2.8	3.2	2.0	2.2	1.4	**15.6**
H2O	2013	0.0	13.6	514.5	248.7	202.7	179.1	172.2	138.9	120.1	112.5	88.2	69.5	**1,860.0**
OIL	2013	0.0	279.6	286.3	169.8	161.8	124.0	111.6	109.8	97.7	88.7	68.6	55.4	**1,553.3**

Licence ***9143*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-04-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.0**
GAS	2014	2.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.6**
H2O	2014	89.9	72.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,037.0**
OIL	2014	59.1	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,415.2**
DAY	2013	0.0	13.0	27.0	30.0	31.0	30.0	31.0	30.0	21.0	22.0	28.0	30.0	**293.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.1	2.2	1.1	1.2	1.3	1.2	**9.1**
H2O	2013	0.0	2.1	557.6	268.2	211.1	175.3	174.1	134.4	87.6	64.7	97.3	102.5	**1,874.9**
OIL	2013	0.0	224.9	220.6	154.3	142.2	113.0	100.4	93.9	62.9	57.3	72.8	65.2	**1,307.5**

Licence ***9144*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-04-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**363.0**
GAS	2014	4.2	3.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**47.1**
H2O	2014	57.4	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.6**
OIL	2014	89.1	74.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,953.6**
DAY	2013	1.0	11.0	28.0	30.0	31.0	30.0	31.0	30.0	29.0	28.0	28.0	30.0	**307.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.7	9.2	6.7	6.3	5.2	5.6	**39.7**
H2O	2013	14.2	4.0	319.6	132.2	128.3	98.1	98.6	96.4	82.9	76.1	63.0	63.8	**1,177.2**
OIL	2013	2.2	229.9	316.8	195.0	171.6	153.5	145.7	138.9	127.4	113.1	97.0	99.3	**1,790.4**

Licence ***9146*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-28-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**279.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,328.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.0**
DAY	2013	0.0	21.0	29.0	26.0	26.0	28.0	30.0	28.0	30.0	31.0	30.0	0.0	**279.0**
														2,328.8

Manitoba Production
2010 To 2014

Licence ***9146*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-28-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	428.4	542.4	320.3	297.8	151.2	156.1	171.7	107.6	78.9	74.4	0.0	
OIL	2013	0.0	150.4	134.9	143.1	139.6	69.3	58.9	77.0	161.4	105.2	128.2	0.0	**1,168.0**

Licence ***9147*** Well Name ***Elcano North Hargrave Prov.*** Dev ***V*** Mineral Rights ***CROWN***

UWI ***100.10-34-012-27W1.00*** Field Name ***Other Areas*** Pool Name ***Lodgepole N*** Field Code ***99*** Pool Code ***59N*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.4	20.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**284.5**
H2O	2014	8635.5	6522.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79,754.8**
OIL	2014	203.0	143.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,939.5**
DAY	2013	0.0	12.7	21.0	24.0	24.0	24.0	23.1	24.0	23.5	22.6	23.4	18.5	**240.8**
H2O	2013	0.0	3068.1	5254.3	5612.3	5494.6	5588.3	6219.5	6229.5	7013.8	7682.9	7565.5	4868.3	**64,597.1**
OIL	2013	0.0	395.4	519.7	689.6	640.3	521.7	541.2	676.7	781.3	411.9	241.6	173.7	**5,593.1**

Licence ***9149*** Well Name ***Fort Calgary East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.05-20-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**209.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**929.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**685.9**
DAY	2013	0.0	0.0	0.0	23.0	23.0	28.0	29.0	23.0	30.0	23.0	30.0	0.0	**209.0**
H2O	2013	0.0	0.0	0.0	219.3	203.6	108.5	2.3	40.0	116.6	53.1	185.7	0.0	**929.1**
OIL	2013	0.0	0.0	0.0	109.1	106.5	76.5	12.7	79.2	68.9	47.7	185.3	0.0	**685.9**

Licence ***9150*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-32-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**229.0**
H2O	2014	18.1	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,283.9**
OIL	2014	94.7	64.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	27.0	31.0	24.0	26.0	30.0	31.0	**170.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	30.6	1343.8	1658.7	1120.5	43.1	33.2	22.2	**4,252.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	21.5	41.6	37.7	74.0	218.1	136.0	114.1	**643.0**

Licence ***9151*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.12-36-016-28W1.02*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	6.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**259.0**
H2O	2014	29.6	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**776.8**
OIL	2014	7.4	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.2**
DAY	2013	0.0	21.0	31.0	18.0	0.0	12.0	31.0	31.0	30.0	30.0	29.0	10.0	**243.0**
H2O	2013	0.0	94.4	95.9	50.4	0.0	42.8	100.1	76.8	72.0	70.0	68.0	40.4	**710.8**

Manitoba Production
2010 To 2014

Licence **9151** Well Name **Tundra St. Lazare HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.12-36-016-28W1.02** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	12.6	23.1	12.6	0.0	10.7	22.9	19.2	18.0	17.5	17.0	10.1	**163.7**

Licence **9152** Well Name **NAL Waskada Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **104.03-29-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence **9153** Well Name **ARC Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.13-10-001-24W1.00** Field Name **Waskada** Pool Name **Lower Amaranth I** Field Code **3** Pool Code **29I** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**349.8**
GAS	2014	0.0	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.8**
H2O	2014	226.0	237.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,856.1**
OIL	2014	112.9	63.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,469.8**
DAY	2013	0.0	0.0	19.0	30.0	29.0	30.0	29.8	31.0	30.0	31.0	30.0	31.0	**290.8**
GAS	2013	0.0	0.0	0.0	0.0	4.5	10.2	14.9	5.4	0.0	0.0	0.0	0.0	**35.0**
H2O	2013	0.0	0.0	538.7	954.7	628.0	456.1	464.5	379.1	251.0	249.9	229.0	241.7	**4,392.7**
OIL	2013	0.0	0.0	80.2	185.5	138.6	133.6	129.1	132.9	120.1	124.3	122.4	127.1	**1,293.8**

Licence **9154** Well Name **EOG Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.06-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.0**
GAS	2014	1.8	2.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.7**
H2O	2014	175.1	137.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,186.3**
OIL	2014	41.5	34.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**918.9**
DAY	2013	0.0	6.0	29.0	29.0	29.0	26.0	31.0	30.0	29.0	29.0	28.0	30.0	**296.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	7.0	3.7	6.0	2.3	4.4	2.4	**25.8**
H2O	2013	0.0	6.0	1062.6	531.5	441.2	329.8	343.8	289.3	267.8	238.4	181.4	182.3	**3,874.1**
OIL	2013	0.0	47.8	209.6	94.8	75.4	65.5	72.7	70.6	62.3	50.4	50.4	43.5	**843.0**

Licence **9155** Well Name **EOG Pierson HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.11-10-002-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**318.0**
GAS	2014	1.1	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.0**
H2O	2014	203.0	202.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,108.0**
OIL	2014	20.2	23.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**740.3**
DAY	2013	0.0	5.0	29.0	29.0	29.0	26.0	30.0	30.0	5.0	27.0	28.0	30.0	**268.0**

Manitoba Production
2010 To 2014

Licence ***9155*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-10-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.1	7.0	0.0	5.7	5.9	3.9	**26.6**
H2O	2013	0.0	16.4	1032.7	778.8	611.8	414.3	452.0	355.9	32.0	427.3	310.5	270.8	**4,702.5**
OIL	2013	0.0	54.7	198.7	94.6	67.0	62.2	49.3	48.0	8.8	46.4	37.8	29.4	**696.9**

Licence ***9156*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	5.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**274.0**
H2O	2014	15.9	16.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**398.2**
OIL	2014	38.2	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,160.0**
DAY	2013	0.0	8.0	15.0	12.0	24.0	30.0	31.0	31.0	30.0	31.0	28.0	13.0	**253.0**
H2O	2013	0.0	11.0	5.6	0.0	69.0	75.0	54.4	46.1	35.6	27.4	25.4	16.6	**366.1**
OIL	2013	0.0	192.2	241.7	74.7	182.4	125.4	77.7	60.0	43.0	48.0	34.9	29.5	**1,109.5**

Licence ***9157*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**315.0**
H2O	2014	32.0	12.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**796.2**
OIL	2014	34.3	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,181.7**
DAY	2013	0.0	7.0	29.0	12.0	24.0	28.0	31.0	31.0	30.0	31.0	30.0	23.0	**276.0**
H2O	2013	0.0	14.0	22.2	55.7	117.8	143.9	128.8	102.4	57.3	42.3	38.2	29.3	**751.9**
OIL	2013	0.0	192.7	673.1	99.6	279.1	282.5	190.1	132.1	88.1	69.6	63.0	54.5	**2,124.4**

Licence ***9158*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**342.0**
GAS	2014	0.9	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6.9**
H2O	2014	48.3	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.6**
OIL	2014	48.1	38.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,603.1**
DAY	2013	0.0	0.0	23.0	29.0	30.0	30.0	31.0	28.0	29.0	29.0	28.0	29.0	**286.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.0	1.3	0.4	0.5	0.6	0.5	**5.3**
H2O	2013	0.0	0.0	0.0	264.9	162.0	143.8	119.7	102.1	25.0	55.5	50.6	54.0	**977.6**
OIL	2013	0.0	0.0	428.8	324.8	165.2	149.7	126.0	113.2	39.5	56.7	56.3	56.1	**1,516.3**

Licence ***9159*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.0**
GAS	2014	0.8	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.5**

Manitoba Production
2010 To 2014

Licence ***9159*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	34.5	29.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**919.2**
OIL	2014	41.9	31.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,523.0**
DAY	2013	0.0	0.0	23.0	29.0	30.0	30.0	31.0	26.0	29.0	28.0	27.0	30.0	**283.0**
GAS	2013	0.0	0.0	0.0	3.9	0.3	1.3	2.5	1.7	1.5	1.3	0.7	0.8	**14.0**
H2O	2013	0.0	0.0	27.2	190.6	149.6	114.2	98.1	85.1	65.6	60.2	30.0	34.3	**854.9**
OIL	2013	0.0	0.0	472.4	236.0	171.4	126.2	121.3	104.1	77.8	65.9	35.7	38.9	**1,449.7**

Licence ***9160*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**343.0**
GAS	2014	0.6	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.8**
H2O	2014	40.4	31.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.0**
OIL	2014	31.5	24.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,111.7**
DAY	2013	0.0	0.0	22.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	28.0	30.0	**287.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.5	0.5	1.5	0.4	1.0	0.8	**6.7**
H2O	2013	0.0	0.0	0.0	133.0	137.7	103.6	87.8	80.6	62.9	72.1	46.6	43.8	**768.1**
OIL	2013	0.0	0.0	315.3	174.1	115.7	92.4	91.2	86.6	57.7	37.9	42.3	42.8	**1,056.0**

Licence ***9161*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
GAS	2014	0.7	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5.7**
H2O	2014	57.4	48.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,314.9**
OIL	2014	38.6	32.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,225.3**
DAY	2013	0.0	1.0	22.0	29.0	30.0	30.0	31.0	30.0	29.0	28.0	25.0	30.0	**285.0**
GAS	2013	0.0	0.0	0.0	1.3	0.0	0.5	0.5	0.5	0.4	0.2	0.4	0.4	**4.2**
H2O	2013	0.0	12.6	54.9	245.2	181.3	149.7	135.7	120.7	89.9	93.6	61.5	63.9	**1,209.0**
OIL	2013	0.0	1.5	308.8	179.9	131.7	103.6	110.7	102.9	63.0	57.3	46.8	48.2	**1,154.4**

Licence ***9162*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	25.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**311.0**
GAS	2014	0.7	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	52.2	31.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,013.7**
OIL	2014	46.6	32.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,135.4**
DAY	2013	0.0	1.0	22.0	29.0	26.0	13.0	31.0	25.0	29.0	29.0	26.0	29.0	**260.0**
GAS	2013	0.0	0.0	0.0	1.4	0.3	0.4	1.2	1.0	0.8	0.8	0.6	0.7	**7.2**
														929.9

Manitoba Production
2010 To 2014

Licence ***9162*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-25-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	4.0	183.5	181.2	139.9	58.3	93.6	74.3	53.9	48.8	41.5	50.9	
OIL	2013	0.0	0.8	274.5	184.0	143.5	56.6	88.8	69.1	68.2	57.1	53.3	60.9	**1,056.8**

Licence ***9164*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-33-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**346.0**
H2O	2014	271.8	176.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,865.7**
OIL	2014	140.3	194.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.6**
DAY	2013	0.0	1.0	24.0	30.0	27.0	29.0	30.0	28.0	26.0	31.0	30.0	31.0	**287.0**
H2O	2013	0.0	0.0	218.2	300.6	244.7	223.5	236.5	221.3	202.6	241.9	249.0	279.2	**2,417.5**
OIL	2013	0.0	16.0	49.3	85.9	89.8	78.5	106.0	103.8	97.6	119.7	116.8	136.7	**1,000.1**

Licence ***9165*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-14-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	326.2	326.8	**653.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	133.3	121.1	**254.4**

Licence ***9166*** Well Name ***South Pierson Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
GAS	2014	6.2	3.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.0**
GSD	2014	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.5**
H2O	2014	81.5	74.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,934.5**
OIL	2014	108.5	87.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,023.9**
DAY	2013	0.0	8.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	**309.0**
GAS	2013	0.0	11.0	11.7	5.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	4.1	**33.1**
GSD	2013	0.0	10.1	11.3	4.2	1.5	0.0	0.0	0.0	0.0	0.0	0.0	3.3	**30.4**
H2O	2013	0.0	217.8	852.4	502.7	248.9	211.4	221.0	175.0	98.7	89.9	76.8	83.9	**2,778.5**
OIL	2013	0.0	125.9	635.3	501.5	333.5	279.5	258.9	203.4	137.2	130.5	108.6	114.0	**2,828.3**

Licence ***9167*** Well Name ***South Pierson Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**368.0**
GAS	2014	9.5	6.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.4**
GSD	2014	9.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**73.5**
H2O	2014	144.2	129.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,462.5**

Manitoba Production
2010 To 2014

Licence ***9167*** Well Name ***South Pierson Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	91.2	73.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,717.4**
DAY	2013	0.0	9.0	31.0	30.0	31.0	30.0	31.0	31.0	26.0	30.0	29.0	31.0	**309.0**
GAS	2013	0.0	12.0	27.2	28.6	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.6**
GSD	2013	0.0	11.0	26.2	23.6	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**64.1**
H2O	2013	0.0	174.3	800.1	546.8	284.6	263.8	289.2	237.3	139.1	145.0	152.9	155.5	**3,188.6**
OIL	2013	0.0	151.5	991.3	641.2	361.4	295.0	321.6	258.6	143.4	141.5	127.9	118.9	**3,552.3**

Licence ***9168*** Well Name ***South Pierson Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-18-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.0**
GAS	2014	3.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**23.4**
GSD	2014	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.4**
H2O	2014	139.4	132.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,899.5**
OIL	2014	137.8	103.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,305.8**
DAY	2013	0.0	9.0	31.0	30.0	31.0	30.0	31.0	30.0	27.0	31.0	29.0	31.0	**310.0**
GAS	2013	0.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19.0**
GSD	2013	0.0	17.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.4**
H2O	2013	0.0	190.6	569.0	381.6	297.7	242.8	234.0	184.5	138.5	137.3	119.6	132.0	**2,627.6**
OIL	2013	0.0	158.4	997.8	730.5	486.0	358.0	359.8	264.2	191.0	190.8	163.0	164.7	**4,064.2**

Licence ***9169*** Well Name ***Ewart Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***104.12-29-008-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	10.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
H2O	2014	24.3	3.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**411.8**
OIL	2014	303.4	63.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,259.3**
DAY	2013	0.0	1.0	20.0	29.0	27.0	28.0	31.0	31.0	30.0	13.0	30.0	19.0	**259.0**
H2O	2013	0.0	2.0	48.5	47.8	54.7	52.3	33.5	35.9	35.4	15.2	36.2	22.7	**384.2**
OIL	2013	0.0	35.5	350.9	537.3	544.4	478.8	378.7	391.0	382.1	160.8	386.6	245.9	**3,892.0**

Licence ***9170*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-23-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9171*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-23-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***9171*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-23-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9172*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.0**
H2O	2014	390.5	310.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,452.8**
OIL	2014	317.6	265.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,823.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	30.0	19.0	**80.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.9	867.9	544.0	293.4	**1,752.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	609.6	408.5	211.1	**1,240.2**

Licence ***9173*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.03-15-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	241.4	318.7	**560.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0	167.2	**323.2**

Licence ***9174*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.06-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**326.3**
H2O	2014	404.8	350.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,914.0**
OIL	2014	98.6	80.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,019.3**
DAY	2013	0.0	0.0	1.1	25.0	31.0	30.0	29.7	31.0	30.0	31.0	30.0	30.2	**269.0**
H2O	2013	0.0	0.0	54.6	487.7	368.4	355.4	437.1	240.6	216.7	200.2	310.0	487.6	**3,158.3**
OIL	2013	0.0	0.0	3.4	25.5	24.7	174.7	202.2	121.8	98.2	48.0	74.3	67.2	**840.0**

Licence ***9175*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.07-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.7	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**316.9**
H2O	2014	57.3	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,547.0**
OIL	2014	7.0	6.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**563.2**
DAY	2013	0.0	0.0	0.0	30.0	31.0	25.0	24.7	28.0	30.0	31.0	30.0	30.2	**259.9**
H2O	2013	0.0	0.0	0.0	801.3	420.2	315.5	396.8	374.3	15.2	27.3	55.1	70.3	**2,476.0**
OIL	2013	0.0	0.0	0.0	82.5	17.9	106.4	127.5	144.9	32.7	23.5	7.2	7.2	**549.8**

Licence ***9176*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

Manitoba Production
2010 To 2014

Licence ***9176*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.07-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.6**
H2O	2014	747.3	873.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,747.3**
OIL	2014	95.9	79.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,301.5**
DAY	2013	0.0	0.0	10.3	30.0	28.3	24.0	26.7	30.5	30.0	31.0	22.0	25.2	**258.0**
H2O	2013	0.0	0.0	750.9	969.8	496.0	580.5	772.1	945.4	1131.5	828.6	611.4	1040.4	**8,126.6**
OIL	2013	0.0	0.0	27.6	213.1	17.3	121.8	142.1	146.6	160.6	76.4	50.7	169.6	**1,125.8**

Licence ***9177*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.10-34-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.7**
H2O	2014	0.0	462.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,805.0**
OIL	2014	0.0	49.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**985.4**
DAY	2013	0.0	0.0	9.8	30.0	31.0	28.9	29.2	30.5	30.0	31.0	30.0	17.0	**267.4**
H2O	2013	0.0	0.0	606.5	892.5	806.5	709.3	952.7	1305.8	1501.9	1025.9	832.2	709.1	**9,342.4**
OIL	2013	0.0	0.0	16.9	67.6	46.4	107.3	129.1	170.6	165.1	94.9	77.0	61.5	**936.4**

Licence ***9178*** Well Name ***Sinclair Unit No. 9 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-30-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	100.0	87.1	**187.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.5	24.8	**56.3**

Licence ***9179*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-09-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.0**
GAS	2014	1.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.5**
H2O	2014	108.5	116.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,016.6**
OIL	2014	36.1	40.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,031.2**
DAY	2013	0.0	5.0	29.0	29.0	29.0	28.0	31.0	30.0	29.0	29.0	28.0	30.0	**297.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.1	1.6	0.6	1.3	0.8	1.8	**7.2**
H2O	2013	0.0	2.0	630.3	424.0	340.1	267.5	250.8	209.4	181.2	188.1	136.3	162.3	**2,792.0**
OIL	2013	0.0	49.8	241.7	134.3	98.0	81.5	75.0	56.8	49.0	51.7	46.5	70.3	**954.6**

Licence ***9182*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**329.0**
H2O	2014	75.9	52.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,679.5**

Manitoba Production
2010 To 2014

Licence ***9182*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	57.2	39.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,380.1**
DAY	2013	0.0	0.0	22.0	29.0	30.0	30.0	31.0	31.0	15.0	30.0	30.0	31.0	**279.0**
H2O	2013	0.0	25.7	217.2	281.9	205.6	161.6	137.4	130.8	47.4	150.5	102.6	90.1	**1,550.8**
OIL	2013	0.0	7.4	307.6	196.0	164.4	126.8	108.0	87.2	35.7	108.8	76.2	64.9	**1,283.0**

Licence ***9183*** Well Name ***Sinclair Unit No. 9 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.16-30-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**194.0**
H2O	2014	277.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,577.9**
OIL	2014	80.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**967.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	10.0	31.0	30.0	31.0	30.0	31.0	**163.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	352.7	1479.7	1149.7	588.5	460.4	269.3	**4,300.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	20.0	303.4	261.0	104.8	122.2	76.1	**887.5**

Licence ***9184*** Well Name ***Sinclair Unit No. 9 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.15-30-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***9***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	487.5	420.3	**907.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.0	65.1	**116.1**

Licence ***9187*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.06-15-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**369.0**
GAS	2014	4.6	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**102.1**
GSD	2014	4.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.3**
H2O	2014	6.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**799.5**
OIL	2014	107.0	87.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,122.1**
DAY	2013	0.0	9.0	30.0	30.0	31.0	30.0	31.0	31.0	27.0	31.0	29.0	31.0	**310.0**
GAS	2013	0.0	13.7	45.1	16.2	6.3	5.9	4.0	0.0	0.0	0.0	0.0	2.3	**93.5**
GSD	2013	0.0	12.6	43.5	13.4	7.5	5.3	0.7	0.0	0.0	0.0	0.0	1.8	**84.8**
H2O	2013	0.0	241.9	228.8	116.0	63.0	36.9	26.0	22.2	15.3	13.1	13.7	15.0	**791.9**
OIL	2013	0.0	187.2	668.2	443.0	344.1	247.4	220.5	196.1	168.8	155.0	155.7	141.9	**2,927.9**

Licence ***9188*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.05-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.0**
H2O	2014	440.6	404.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,999.5**

Manitoba Production
2010 To 2014

Licence **9188** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.05-04-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole Y** Field Code **1** Pool Code **59Y** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	65.8	48.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**427.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	28.0	30.0	31.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	276.4	424.8	453.3	**1,154.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	0.0	170.2	59.8	64.3	**312.8**

Licence **9191** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.16-29-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**262.0**
H2O	2014	721.4	647.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,699.7**
OIL	2014	124.5	112.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,290.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	27.0	29.0	26.0	30.0	30.0	30.0	31.0	**203.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	627.2	693.6	1164.7	1260.8	1019.9	829.7	734.5	**6,330.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	51.4	68.7	228.0	252.9	185.5	143.3	123.6	**1,053.4**

Licence **9192** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.08-32-010-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay A** Field Code **1** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.0**
H2O	2014	114.3	90.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,957.6**
OIL	2014	67.2	53.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,084.7**
DAY	2013	0.0	0.0	25.0	30.0	19.0	23.0	23.0	30.0	25.0	31.0	30.0	29.0	**265.0**
H2O	2013	0.0	0.0	194.4	253.7	151.9	153.1	164.0	206.2	182.4	193.7	144.2	109.3	**1,752.9**
OIL	2013	0.0	0.0	72.1	116.3	71.6	90.4	93.5	144.3	113.3	113.8	84.8	64.2	**964.3**

Licence **9193** Well Name **Tundra East Manson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.10-04-013-28W1.00** Field Name **Manson** Pool Name **Bakken - Torquay B** Field Code **17** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,839.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**37.7**
DAY	2013	0.0	0.0	25.0	6.0	0.0	7.0	23.0	26.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2013	0.0	0.0	1245.5	354.6	0.0	292.0	1271.2	1676.0	0.0	0.0	0.0	0.0	**4,839.3**
OIL	2013	0.0	0.0	14.0	5.4	0.0	0.0	9.3	9.0	0.0	0.0	0.0	0.0	**37.7**

Licence **9194** Well Name **Tundra Daly Sinclair Prov. SWD** Dev **V** Mineral Rights **CROWN**

UWI **100.07-30-010-28W1.02** Field Name **Daly Sinclair** Pool Name **Lodgepole** Field Code **1** Pool Code **59** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	21767.0	19846.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**237,896.0**
WIN	2013	0.0	0.0	19479.0	20109.0	18609.0	17823.0	18327.0	18684.0	19940.0	20443.0	20916.0	21953.0	**196,283.0**

Licence **9195** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

Manitoba Production
2010 To 2014

Licence ***9195*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.13-18-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**313.0**
H2O	2014	3.3	2.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.1**
OIL	2014	112.1	97.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,256.8**
DAY	2013	0.0	0.0	4.0	30.0	27.0	29.0	31.0	29.0	19.0	25.0	30.0	31.0	**255.0**
H2O	2013	0.0	0.0	3.7	34.0	17.8	7.7	6.3	3.4	2.0	2.7	3.1	3.3	**84.0**
OIL	2013	0.0	0.0	58.9	496.3	399.7	292.3	236.1	182.8	83.8	81.3	105.5	110.8	**2,047.5**

Licence ***9196*** Well Name ***CNRL Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**293.0**
H2O	2014	578.0	1099.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,069.5**
OIL	2014	59.2	120.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,100.6**
DAY	2013	0.0	5.0	31.0	30.0	30.0	7.0	0.0	30.0	30.0	31.0	30.0	31.0	**255.0**
H2O	2013	0.0	167.5	991.4	549.6	652.5	289.8	0.0	1324.2	816.2	1057.8	791.2	752.0	**7,392.2**
OIL	2013	0.0	22.1	207.5	61.0	77.4	25.8	0.0	147.2	90.7	117.6	88.0	83.6	**920.9**

Licence ***9197*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-03-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	12.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**317.0**
H2O	2014	23.9	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**753.1**
OIL	2014	40.6	91.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.1**
DAY	2013	0.0	0.0	12.0	25.0	31.0	30.0	31.0	31.0	30.0	31.0	29.0	28.0	**278.0**
H2O	2013	0.0	0.0	67.4	82.6	75.9	98.3	90.2	45.8	42.3	45.4	70.6	56.9	**675.4**
OIL	2013	0.0	0.0	207.1	205.9	194.4	147.4	135.3	162.4	150.0	130.5	82.8	82.5	**1,498.3**

Licence ***9198*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2014	552.0	461.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,143.4**
OIL	2014	125.1	139.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,533.0**
DAY	2013	0.0	0.0	31.0	30.0	30.0	29.0	31.0	31.0	30.0	27.0	3.0	31.0	**273.0**
H2O	2013	0.0	0.0	1065.2	814.4	825.9	816.9	813.1	771.7	714.8	645.3	58.8	603.7	**7,129.8**
OIL	2013	0.0	0.0	138.9	364.9	292.4	312.8	279.0	257.9	222.9	218.0	18.0	163.7	**2,268.5**

Licence ***9199*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.0**

Manitoba Production
2010 To 2014

Licence ***9199*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-33-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	14.4	67.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**780.3**
OIL	2014	82.3	135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,696.1**
DAY	2013	0.0	0.0	15.0	30.0	31.0	30.0	31.0	31.0	30.0	25.0	30.0	13.0	**266.0**
H2O	2013	0.0	0.0	360.7	75.8	59.0	37.6	26.9	21.1	20.6	72.6	16.1	8.2	**698.6**
OIL	2013	0.0	0.0	353.3	795.2	566.0	431.5	361.0	286.4	252.4	186.4	210.9	35.7	**3,478.8**

Licence ***9200*** Well Name ***CPEC East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.08-03-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**333.0**
H2O	2014	26.2	16.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.2**
OIL	2014	15.5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.5**
DAY	2013	0.0	0.0	16.0	30.0	31.0	29.0	31.0	31.0	28.0	31.0	29.0	31.0	**287.0**
H2O	2013	0.0	0.0	76.2	50.6	54.2	46.1	41.7	36.1	35.6	35.0	32.8	21.1	**429.4**
OIL	2013	0.0	0.0	31.4	59.3	42.6	36.1	32.8	28.4	20.9	20.6	19.3	21.4	**312.8**

Licence ***9201*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-10-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.1**
GAS	2014	3.6	20.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**170.3**
H2O	2014	213.4	257.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,762.2**
OIL	2014	119.9	140.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,049.7**
DAY	2013	0.0	0.0	11.0	30.0	30.0	29.3	31.0	31.0	28.0	25.5	30.0	31.0	**276.8**
GAS	2013	0.0	0.0	0.0	0.0	5.2	13.2	0.0	31.2	25.2	7.6	24.0	39.8	**146.2**
H2O	2013	0.0	0.0	244.9	522.5	425.0	293.1	257.7	300.5	287.8	317.3	350.8	291.3	**3,290.9**
OIL	2013	0.0	0.0	116.0	661.1	706.2	563.5	431.8	359.0	293.7	201.2	256.3	200.6	**3,789.4**

Licence ***9202*** Well Name ***ARC Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***105.08-04-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.5**
GAS	2014	0.0	1.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**43.6**
H2O	2014	39.5	15.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,072.2**
OIL	2014	72.7	56.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,853.1**
DAY	2013	0.0	0.0	12.0	29.0	31.0	30.0	30.7	31.0	27.0	30.0	29.8	28.0	**278.5**
GAS	2013	0.0	0.0	0.0	0.0	16.0	0.6	0.0	7.6	4.5	8.5	4.8	0.0	**42.0**
H2O	2013	0.0	0.0	174.6	325.5	279.5	71.3	42.2	43.0	12.9	13.8	13.7	40.6	**1,017.1**
OIL	2013	0.0	0.0	144.7	636.3	339.1	143.0	124.1	130.2	55.7	62.0	62.3	26.5	**1,723.9**

Licence ***9203*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

Manitoba Production
2010 To 2014

Licence ***9203*** Well Name ***Corex Virden*** Dev ***V*** Mineral Rights ***PORTIONAL***

UWI ***100.10-01-011-27W1.02*** Field Name ***Virden*** Pool Name ***Lodgepole G*** Field Code ***5*** Pool Code ***59G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**
DAY	2013	0.0	6.0	29.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**36.0**
H2O	2013	0.0	18.9	133.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.1**
OIL	2013	0.0	9.8	17.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**27.5**

Licence ***9204*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-29-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**292.0**
H2O	2014	755.4	612.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,640.8**
OIL	2014	120.0	101.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,499.9**
DAY	2013	0.0	0.0	15.0	28.0	17.0	12.0	16.0	26.0	30.0	29.0	29.0	31.0	**233.0**
H2O	2013	0.0	0.0	515.6	1129.4	747.0	311.1	465.6	923.7	1209.5	1168.4	1005.4	797.7	**8,273.4**
OIL	2013	0.0	0.0	10.4	145.8	111.2	51.7	70.6	159.1	213.5	198.2	172.7	145.3	**1,278.5**

Licence ***9205*** Well Name ***Corex Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**337.0**
H2O	2014	7353.0	6553.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**66,719.5**
OIL	2014	205.1	158.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,169.7**
DAY	2013	0.0	0.0	21.0	30.0	25.0	25.0	30.0	31.0	30.0	31.0	30.0	25.0	**278.0**
H2O	2013	0.0	0.0	1292.3	2586.1	2281.0	3822.5	7187.2	7936.1	7141.0	7430.5	7237.1	5899.5	**52,813.3**
OIL	2013	0.0	0.0	99.2	278.9	182.6	266.3	522.8	593.0	228.5	309.5	130.4	195.1	**2,806.3**

Licence ***9206*** Well Name ***Antler River Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.03-22-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**325.0**
H2O	2014	152.6	131.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,090.5**
OIL	2014	75.1	56.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,473.0**
DAY	2013	0.0	0.0	27.0	27.0	16.0	27.0	28.0	30.0	26.0	29.0	29.0	28.0	**267.0**
H2O	2013	0.0	0.0	522.5	367.2	183.6	370.0	305.5	297.5	219.2	199.2	174.3	167.4	**2,806.4**
OIL	2013	0.0	0.0	231.8	197.7	90.5	174.1	130.9	153.3	103.2	102.6	85.8	71.7	**1,341.6**

Licence ***9207*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.16-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**

Manitoba Production
2010 To 2014

Licence ***9207*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.16-21-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1909.2	1482.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**19,545.9**
OIL	2014	253.6	211.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,723.8**
DAY	2013	0.0	0.0	4.0	30.0	19.0	29.0	31.0	29.0	30.0	26.0	29.0	26.0	**253.0**
H2O	2013	0.0	0.0	214.9	1576.0	1182.2	1847.2	1959.0	1752.6	2114.8	2008.2	1891.0	1608.1	**16,154.0**
OIL	2013	0.0	0.0	3.0	53.5	87.2	213.1	239.6	309.3	384.6	426.6	275.8	265.8	**2,258.5**

Licence ***9208*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***1S3.04-07-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**264.0**
H2O	2014	34.7	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**668.1**
OIL	2014	179.9	116.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,012.6**
DAY	2013	0.0	0.0	1.0	21.0	29.0	23.0	0.0	23.0	30.0	28.0	25.0	26.0	**206.0**
H2O	2013	0.0	0.0	0.0	126.3	174.0	74.8	0.0	83.7	59.7	33.5	29.0	30.7	**611.7**
OIL	2013	0.0	0.0	2.0	270.0	362.6	254.0	0.0	158.2	197.4	171.1	147.1	154.3	**1,716.7**

Licence ***9209*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-05-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
H2O	2014	29.4	29.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**490.4**
OIL	2014	228.0	238.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,395.4**
DAY	2013	0.0	0.0	1.0	16.0	31.0	27.0	26.0	30.0	30.0	29.0	26.0	26.0	**242.0**
H2O	2013	0.0	0.0	0.0	54.1	98.8	71.2	44.8	49.1	25.9	36.6	26.8	24.7	**432.0**
OIL	2013	0.0	0.0	27.5	190.2	453.1	413.8	414.2	461.5	297.5	287.5	199.4	184.2	**2,928.9**

Licence ***9210*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.08-29-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**323.0**
H2O	2014	697.6	621.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,716.1**
OIL	2014	173.3	154.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,587.8**
DAY	2013	0.0	0.0	0.0	30.0	30.0	30.0	30.0	31.0	30.0	29.0	25.0	29.0	**264.0**
H2O	2013	0.0	0.0	0.0	338.5	374.2	484.3	690.2	739.5	734.5	699.9	586.3	749.5	**5,396.9**
OIL	2013	0.0	0.0	0.0	9.7	64.5	123.6	190.6	226.9	195.8	187.9	145.2	115.8	**1,260.0**

Licence ***9212*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.04-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole EE*** Field Code ***1*** Pool Code ***59EE*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	17.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
H2O	2014	1005.7	1761.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,593.3**

Manitoba Production
2010 To 2014

Licence ***9212*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.04-18-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole EE*** Field Code ***1*** Pool Code ***59EE*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	42.1	80.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**472.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	31.0	29.0	19.0	**81.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.4	1189.1	1484.5	1114.8	**3,825.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.8	158.9	106.8	48.0	**349.5**

Licence ***9213*** Well Name ***Tundra East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-08-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.0**
H2O	2014	118.9	102.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,779.0**
OIL	2014	64.1	56.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,091.4**
DAY	2013	0.0	0.0	5.0	30.0	29.0	28.0	29.0	29.0	30.0	31.0	30.0	30.0	**271.0**
H2O	2013	0.0	0.0	85.6	572.9	481.5	342.0	278.4	216.3	169.8	154.0	131.7	125.4	**2,557.6**
OIL	2013	0.0	0.0	27.4	158.1	154.5	112.6	114.1	103.0	85.7	76.6	71.2	67.6	**970.8**

Licence ***9214*** Well Name ***Tundra Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.13-13-013-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay A*** Field Code ***17*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**145.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**435.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**29.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	16.0	31.0	31.0	30.0	31.0	6.0	0.0	**145.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	109.0	99.5	79.2	70.1	65.2	12.0	0.0	**435.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	9.1	9.9	3.3	2.9	3.9	0.4	0.0	**29.5**

Licence ***9215*** Well Name ***Fort Calgary Manson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.14-01-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**179.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**12,630.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,419.6**
DAY	2013	0.0	0.0	0.0	12.0	20.0	24.0	20.0	13.0	29.0	31.0	30.0	0.0	**179.0**
H2O	2013	0.0	0.0	0.0	1737.0	1120.2	1945.7	1504.4	933.7	2004.5	1939.6	1445.4	0.0	**12,630.5**
OIL	2013	0.0	0.0	0.0	122.6	110.8	237.3	133.6	2.8	344.5	251.4	216.6	0.0	**1,419.6**

Licence ***9216*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**169.5**
H2O	2014	659.1	639.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,126.5**
OIL	2014	485.4	415.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,573.3**

Manitoba Production
2010 To 2014

Licence ***9216*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	30.0	29.5	29.0	**112.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	425.0	402.3	423.4	577.5	**1,828.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	360.7	412.3	371.3	527.7	**1,672.0**

Licence ***9217*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.8	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**171.0**
H2O	2014	137.6	172.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**847.6**
OIL	2014	666.3	622.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,553.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	31.0	30.0	30.2	**114.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.3	120.3	71.0	153.8	**537.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	501.0	676.3	388.6	698.2	**2,264.1**

Licence ***9218*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.14-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.8	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.2**
H2O	2014	228.7	88.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.1**
OIL	2014	424.8	205.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,022.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.4	30.3	30.0	27.0	**111.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	197.4	360.3	245.6	308.4	**1,111.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	619.9	666.1	462.4	643.7	**2,392.1**

Licence ***9219*** Well Name ***Tundra East Manson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.04-13-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	4.0	4.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.0**
H2O	2014	133.0	120.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,658.8**
OIL	2014	0.0	0.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.4**
DAY	2013	0.0	0.0	31.0	6.0	0.0	4.0	25.0	20.0	0.0	7.0	4.0	0.0	**97.0**
H2O	2013	0.0	0.0	1936.7	409.5	0.0	254.3	1517.7	1667.3	0.0	478.8	140.6	0.0	**6,404.9**
OIL	2013	0.0	0.0	46.3	10.5	0.0	0.3	23.3	26.2	0.0	0.7	0.4	0.0	**107.7**

Licence ***9220*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-32-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.0**
H2O	2014	564.6	696.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,905.5**
OIL	2014	8.7	50.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,168.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	30.0	29.0	31.0	30.0	30.0	30.0	31.0	**211.0**

Manitoba Production
2010 To 2014

Licence ***9220*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-32-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	715.5	1043.5	1223.8	1045.9	995.2	807.3	813.3	**6,644.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	26.9	191.8	251.2	157.4	156.2	165.3	160.4	**1,109.2**

Licence ***9221*** Well Name ***Tundra East Manson Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.11-11-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**319.0**
H2O	2014	161.2	140.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,664.6**
OIL	2014	38.6	42.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,001.0**
DAY	2013	0.0	0.0	1.0	30.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	31.0	**275.0**
H2O	2013	0.0	0.0	159.5	1312.8	780.7	497.6	398.3	317.6	264.5	226.0	206.2	199.4	**4,362.6**
OIL	2013	0.0	0.0	35.2	174.5	148.5	121.8	103.5	82.0	70.4	73.0	57.3	54.2	**920.4**

Licence ***9223*** Well Name ***EOG Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.14-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.0**
H2O	2014	28.0	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**94.8**
OIL	2014	49.6	35.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**671.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	31.0	30.0	30.0	**163.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	16.5	1.1	0.0	0.0	6.8	29.4	**53.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	102.2	150.5	105.5	94.1	67.8	66.4	**586.5**

Licence ***9224*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-26-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.0**
H2O	2014	101.8	88.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,761.9**
OIL	2014	111.2	88.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,471.8**
DAY	2013	0.0	0.0	23.0	12.0	0.0	10.0	31.0	31.0	29.0	31.0	30.0	28.0	**225.0**
H2O	2013	0.0	0.0	64.9	217.7	0.0	224.7	319.8	210.1	164.3	143.6	124.3	102.5	**1,571.9**
OIL	2013	0.0	0.0	587.3	234.8	0.0	242.9	376.4	233.9	182.0	165.1	134.4	115.6	**2,272.4**

Licence ***9225*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9226*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***9226*** Well Name ***Penn West Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.15-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9227*** Well Name ***CPEC East Manson*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-03-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**350.0**
H2O	2014	29.2	17.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.7**
OIL	2014	121.3	71.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,253.5**
DAY	2013	0.0	0.0	21.0	30.0	30.0	27.0	30.0	31.0	30.0	31.0	30.0	31.0	**291.0**
H2O	2013	0.0	0.0	46.0	71.0	77.0	72.2	89.5	88.3	59.3	27.5	26.2	26.3	**583.3**
OIL	2013	0.0	0.0	310.8	435.8	406.8	379.1	407.6	402.1	270.1	201.9	137.2	109.4	**3,060.8**

Licence ***9229*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.09-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**312.0**
H2O	2014	1894.2	1883.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,744.4**
OIL	2014	183.0	177.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,013.8**
DAY	2013	0.0	0.0	1.0	21.0	28.0	29.0	28.0	29.0	30.0	31.0	28.0	30.0	**255.0**
H2O	2013	0.0	0.0	0.0	821.1	1294.7	1570.9	1608.6	1654.0	1596.3	1707.6	1802.2	1911.1	**13,966.5**
OIL	2013	0.0	0.0	8.5	172.8	205.8	180.2	165.5	173.0	196.0	202.6	168.3	181.0	**1,653.7**

Licence ***9230*** Well Name ***Daly Unit No. 4 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**283.0**
H2O	2014	22.5	18.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**569.8**
OIL	2014	67.5	39.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,478.5**
DAY	2013	0.0	0.0	1.0	19.0	31.0	23.0	9.0	30.0	27.0	31.0	29.0	31.0	**231.0**
H2O	2013	0.0	0.0	0.0	93.1	117.0	55.1	22.4	92.5	48.3	32.8	31.3	36.8	**529.3**
OIL	2013	0.0	0.0	12.4	184.0	326.0	174.4	68.1	197.5	152.7	108.7	79.2	68.7	**1,371.7**

Licence ***9231*** Well Name ***Daly Unit No. 4 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**221.0**
H2O	2014	30.5	19.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,142.3**
OIL	2014	17.1	18.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**364.4**
DAY	2013	0.0	0.0	1.0	14.0	31.0	21.0	0.0	7.0	29.0	21.0	27.0	18.0	**169.0**

Manitoba Production
2010 To 2014

Licence ***9231*** Well Name ***Daly Unit No. 4 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-35-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	219.2	357.9	149.0	0.0	24.6	151.8	75.2	74.4	40.0	**1,092.1**
OIL	2013	0.0	0.0	19.7	27.7	113.1	47.0	0.0	3.9	37.2	23.8	33.6	23.1	**329.1**

Licence ***9232*** Well Name ***Corex Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-17-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**322.0**
H2O	2014	793.8	649.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,678.7**
OIL	2014	68.9	42.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,193.7**
DAY	2013	0.0	0.0	20.0	29.0	31.0	30.0	31.0	28.0	30.0	31.0	6.0	31.0	**267.0**
H2O	2013	0.0	0.0	724.3	1120.3	1014.7	981.4	1106.9	873.1	788.1	742.6	156.5	727.7	**8,235.6**
OIL	2013	0.0	0.0	189.8	274.7	226.3	119.6	59.2	85.4	53.4	31.0	6.5	36.1	**1,082.0**

Licence ***9233*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.09-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**256.0**
H2O	2014	15.0	13.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**362.4**
OIL	2014	192.3	171.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,979.7**
DAY	2013	0.0	0.0	1.0	13.0	29.0	30.0	27.0	23.0	17.0	8.0	24.0	25.0	**197.0**
H2O	2013	0.0	0.0	8.5	75.6	54.5	35.5	43.7	36.9	26.1	10.8	30.3	11.8	**333.7**
OIL	2013	0.0	0.0	39.0	123.2	299.4	234.4	212.4	181.5	136.5	58.9	184.1	147.0	**1,616.4**

Licence ***9234*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.14-16-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**320.0**
H2O	2014	537.7	462.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,041.5**
OIL	2014	94.3	81.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.0**
DAY	2013	0.0	1.0	1.0	27.0	30.0	22.0	31.0	28.0	30.0	31.0	30.0	31.0	**262.0**
H2O	2013	0.0	0.0	60.5	932.0	1303.4	1005.8	1197.6	897.0	767.8	701.3	606.6	569.8	**8,041.8**
OIL	2013	0.0	0.5	0.0	285.0	349.1	249.2	344.4	207.6	172.6	143.7	115.4	100.7	**1,968.2**

Licence ***9235*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**676.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,316.3**
DAY	2013	0.0	0.0	21.0	30.0	29.0	28.0	31.0	31.0	13.0	27.0	30.0	0.0	**240.0**
H2O	2013	0.0	0.0	83.9	61.6	82.2	52.8	104.5	65.2	10.3	128.6	87.1	0.0	**676.2**

Manitoba Production
2010 To 2014

Licence ***9235*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	902.8	1027.3	882.3	541.2	389.5	325.3	38.6	67.4	141.9	0.0	**4,316.3**

Licence ***9236*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**354.0**
H2O	2014	202.6	181.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,144.0**
OIL	2014	161.8	141.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,147.3**
DAY	2013	0.0	0.0	29.0	30.0	31.0	28.0	31.0	30.0	28.0	29.0	28.0	31.0	**295.0**
H2O	2013	0.0	0.0	45.1	129.2	222.8	196.3	158.7	160.8	138.5	213.6	247.4	247.9	**1,760.3**
OIL	2013	0.0	0.0	244.1	494.2	495.2	319.5	307.7	257.6	215.4	181.1	154.5	174.6	**2,843.9**

Licence ***9237*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**336.8**
H2O	2014	19.2	23.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**358.2**
OIL	2014	251.7	214.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,146.6**
DAY	2013	0.0	0.0	11.8	30.0	31.0	28.0	29.0	29.0	28.0	30.0	30.0	31.0	**277.8**
H2O	2013	0.0	0.0	0.0	58.8	56.0	41.2	25.8	30.4	26.9	35.8	20.6	20.4	**315.9**
OIL	2013	0.0	0.0	297.6	852.4	481.1	353.8	337.9	319.9	273.7	245.4	245.6	273.1	**3,680.5**

Licence ***9238*** Well Name ***Penn West Waskada Prov. DIR COM*** Dev ***D*** Mineral Rights ***CROWN***

UWI ***102.13-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lodgepole*** Field Code ***3*** Pool Code ***59*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.13-29-001-25W1.02*** Field Name ***Waskada*** Pool Name ***Bakken - Torquay A*** Field Code ***3*** Pool Code ***62*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***102.13-29-001-25W1.03*** Field Name ***Waskada*** Pool Name ***Birdbear*** Field Code ***3*** Pool Code ***71*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9239*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.09-30-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**286.0**
H2O	2014	106.1	72.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,372.8**
OIL	2014	44.9	33.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**840.1**
DAY	2013	0.0	0.0	13.0	26.0	13.0	11.0	31.0	25.0	30.0	30.0	29.0	25.0	**233.0**

Manitoba Production
2010 To 2014

Licence ***9239*** Well Name ***Tundra Virden HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.09-30-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	18.8	9.3	2.4	81.4	314.1	253.3	133.0	158.0	107.8	116.1	**1,194.2**
OIL	2013	0.0	0.0	57.3	60.2	10.0	32.2	204.5	140.7	62.5	77.7	66.7	50.4	**762.2**

Licence ***9240*** Well Name ***Kinwest 08 Mariner Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-19-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.0**
H2O	2014	43.8	21.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**455.3**
OIL	2014	12.2	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**140.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	31.0	26.0	11.0	**134.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	38.6	105.2	61.7	77.9	67.9	38.8	**390.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	3.4	43.3	24.8	22.2	19.1	10.2	**123.0**

Licence ***9243*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.06-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
H2O	2014	6055.3	5682.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**42,229.9**
OIL	2014	202.2	218.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,783.5**
DAY	2013	0.0	0.0	20.0	29.0	31.0	28.0	31.0	27.0	26.0	30.0	30.0	31.0	**283.0**
H2O	2013	0.0	0.0	389.8	1245.2	1446.9	1879.2	2412.8	1723.1	2651.8	6234.6	6088.5	6420.4	**30,492.3**
OIL	2013	0.0	0.0	54.6	51.9	27.6	80.2	126.2	120.1	25.8	373.8	290.7	211.5	**1,362.4**

Licence ***9244*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.01-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**230.0**
H2O	2014	13.0	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**407.3**
OIL	2014	163.2	123.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,196.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	28.0	30.0	30.0	31.0	29.0	23.0	**172.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	39.3	128.6	76.5	46.5	39.1	31.5	24.3	**385.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	33.2	307.3	345.1	323.4	331.5	312.4	256.9	**1,909.8**

Licence ***9245*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**313.0**
H2O	2014	18.7	17.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**396.8**
OIL	2014	106.1	99.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,890.0**
DAY	2013	0.0	0.0	1.0	27.0	31.0	30.0	24.0	31.0	27.0	30.0	23.0	31.0	**255.0**
H2O	2013	0.0	0.0	0.0	76.4	43.0	38.3	22.5	46.0	35.8	32.2	26.4	40.4	**361.0**

Manitoba Production
2010 To 2014

Licence ***9245*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.08-19-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	9.5	205.1	236.0	217.7	138.3	209.5	176.1	164.7	128.9	198.3	**1,684.1**

Licence ***9247*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-20-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**250.2**
H2O	2014	124.5	106.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,976.6**
OIL	2014	158.0	145.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,702.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	9.7	30.8	29.8	30.0	30.2	30.0	30.7	**191.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	284.5	478.4	267.6	229.7	226.5	142.8	116.2	**1,745.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	60.9	332.2	271.0	263.1	203.5	141.1	127.1	**1,398.9**

Licence ***9248*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-14-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**294.0**
H2O	2014	21.9	23.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**474.9**
OIL	2014	85.8	90.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,425.4**
DAY	2013	0.0	0.0	12.0	30.0	24.0	26.0	28.0	20.0	20.0	28.0	16.0	31.0	**235.0**
H2O	2013	0.0	0.0	74.0	98.4	49.5	37.2	72.1	24.2	12.5	28.3	13.5	19.9	**429.6**
OIL	2013	0.0	0.0	111.3	312.0	240.9	175.7	103.7	84.9	48.5	59.9	35.4	77.3	**1,249.6**

Licence ***9249*** Well Name ***Legacy Coulter HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-32-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	2.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**204.2**
H2O	2014	0.8	10.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,085.7**
OIL	2014	1.1	15.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**824.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	25.4	29.8	30.0	30.0	30.0	31.0	**176.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	589.8	513.8	325.5	261.3	202.6	181.7	**2,074.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	178.6	248.0	142.6	90.2	75.3	73.5	**808.2**

Licence ***9251*** Well Name ***T. Bird South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**239.0**
H2O	2014	2061.0	1891.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17,900.1**
OIL	2014	162.1	138.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,334.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	29.0	31.0	30.0	31.0	**182.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	49.2	1893.4	2379.1	2320.7	2705.2	2376.2	2224.2	**13,948.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	9.4	209.9	174.3	165.4	173.6	130.0	172.0	**1,034.6**

Manitoba Production
2010 To 2014

Licence ***9252*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-02-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2014	934.7	801.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,256.0**
OIL	2014	97.8	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**831.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	30.0	30.0	30.0	30.0	**136.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	587.2	803.9	620.4	691.4	816.6	**3,519.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	103.9	201.0	156.0	122.0	99.5	**682.4**

Licence ***9253*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-08-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole EE*** Field Code ***1*** Pool Code ***59EE*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.0**
H2O	2014	280.4	494.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,907.2**
OIL	2014	122.7	58.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,361.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	4.0	31.0	30.0	31.0	30.0	27.0	**154.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	6.0	59.9	201.2	446.3	546.3	489.6	382.8	**2,132.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	4.0	6.4	281.5	189.1	220.1	244.7	235.1	**1,180.9**

Licence ***9254*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.5**
H2O	2014	467.9	452.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,851.4**
OIL	2014	384.5	360.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,625.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	28.5	30.0	30.2	**103.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	285.3	379.8	492.4	773.9	**1,931.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	162.6	200.5	224.0	294.0	**881.1**

Licence ***9255*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	25.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.3**
H2O	2014	580.6	586.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,198.7**
OIL	2014	304.0	277.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,638.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.5	29.0	29.6	**103.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	398.0	713.4	399.4	521.1	**2,031.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	120.9	192.7	388.5	354.3	**1,056.4**

Licence ***9256*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.6**

Manitoba Production
2010 To 2014

Licence ***9256*** Well Name ***Waskada Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	408.5	424.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,756.6**
OIL	2014	496.2	474.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,489.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	19.5	30.0	29.3	**90.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5	156.6	249.6	458.2	**923.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.6	349.9	466.7	511.2	**1,518.4**

Licence ***9257*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.10-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**332.0**
H2O	2014	50.2	25.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,880.3**
OIL	2014	44.5	22.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,921.7**
DAY	2013	0.0	0.0	20.0	30.0	27.0	30.0	29.0	22.0	25.0	29.0	30.0	31.0	**273.0**
H2O	2013	0.0	0.0	377.9	344.8	208.8	149.3	127.6	206.4	144.4	119.0	67.0	59.0	**1,804.2**
OIL	2013	0.0	0.0	393.3	457.2	276.8	197.8	132.9	116.1	96.2	69.9	61.8	52.3	**1,854.3**

Licence ***9258*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-36-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.7**
H2O	2014	71.5	56.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,879.6**
OIL	2014	71.9	60.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,922.3**
DAY	2013	0.0	0.0	8.5	30.0	31.0	29.8	30.5	29.8	30.0	31.0	28.4	30.7	**279.7**
H2O	2013	0.0	0.0	193.4	418.6	293.3	172.3	149.0	125.2	99.1	116.3	96.4	88.3	**1,751.9**
OIL	2013	0.0	0.0	107.8	466.6	364.4	206.0	161.7	143.1	133.7	82.3	64.8	59.9	**1,790.3**

Licence ***9259*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.06-10-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole A*** Field Code ***1*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**301.0**
H2O	2014	131.0	69.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,197.8**
OIL	2014	136.0	72.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,205.4**
DAY	2013	0.0	0.0	20.0	29.0	31.0	26.0	14.0	26.0	18.0	27.0	30.0	31.0	**252.0**
H2O	2013	0.0	0.0	344.0	1254.2	1374.1	1269.4	1381.8	2583.7	584.6	564.0	419.3	222.5	**9,997.6**
OIL	2013	0.0	0.0	60.5	38.0	42.6	52.6	91.2	250.8	90.0	70.5	128.7	171.7	**996.6**

Licence ***9260*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-02-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**313.0**
H2O	2014	16.1	4.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**538.1**

Manitoba Production
2010 To 2014

Licence ***9260*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-02-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	41.7	102.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,313.3**
DAY	2013	0.0	0.0	4.0	29.0	31.0	29.0	31.0	31.0	30.0	31.0	30.0	30.0	**276.0**
H2O	2013	0.0	0.0	63.1	176.2	65.8	39.3	35.3	29.6	25.8	22.8	22.7	37.3	**517.9**
OIL	2013	0.0	0.0	54.5	678.5	372.8	222.7	199.6	167.5	146.6	129.2	112.3	85.7	**2,169.4**

Licence ***9261*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**331.0**
H2O	2014	1152.8	1221.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11,187.3**
OIL	2014	134.6	132.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,332.1**
DAY	2013	0.0	0.0	10.0	28.0	31.0	24.0	31.0	31.0	28.0	28.0	30.0	31.0	**272.0**
H2O	2013	0.0	0.0	158.1	561.3	755.0	637.7	990.0	1086.8	1138.4	1216.6	1177.9	1091.0	**8,812.8**
OIL	2013	0.0	0.0	75.9	153.2	147.0	98.8	142.0	114.2	112.4	23.0	72.9	125.9	**1,065.3**

Licence ***9264*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.14-29-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	26.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.0**
H2O	2014	463.8	644.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,336.8**
OIL	2014	262.0	278.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	29.0	30.0	29.5	**94.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.9	450.2	391.6	256.9	**1,228.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.7	270.0	338.8	151.1	**766.6**

Licence ***9265*** Well Name ***Penn West Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.01-30-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.5	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.4**
H2O	2014	797.6	855.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,162.3**
OIL	2014	57.4	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**260.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.7	29.0	30.0	30.2	**94.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	199.4	998.3	1088.8	1222.8	**3,509.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.6	29.8	69.2	88.0	**188.6**

Licence ***9269*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.15-26-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.4	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.2**
H2O	2014	898.6	822.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,433.0**
OIL	2014	195.9	186.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,203.4**

Manitoba Production
2010 To 2014

Licence ***9269*** Well Name ***Legacy Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.15-26-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.4	18.2	21.7	30.0	25.5	**117.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	243.6	465.9	513.6	812.1	676.8	**2,712.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	99.8	128.7	224.7	191.7	176.4	**821.3**

Licence ***9270*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-36-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.5**
H2O	2014	54.1	46.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,712.5**
OIL	2014	47.0	39.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,872.2**
DAY	2013	0.0	0.0	9.3	30.0	31.0	29.8	30.5	29.8	29.5	31.0	28.9	30.7	**280.5**
H2O	2013	0.0	0.0	217.8	408.1	263.2	143.5	108.7	78.4	57.6	160.4	105.7	68.8	**1,612.2**
OIL	2013	0.0	0.0	110.9	479.0	378.5	232.2	153.3	135.8	125.8	71.2	54.8	44.6	**1,786.1**

Licence ***9271*** Well Name ***Legacy Coulter Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.05-33-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**338.8**
H2O	2014	82.1	59.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,154.7**
OIL	2014	73.8	46.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,385.9**
DAY	2013	0.0	0.0	8.7	29.0	31.0	30.0	30.6	29.8	30.0	30.0	30.0	30.7	**279.8**
H2O	2013	0.0	0.0	203.7	441.9	431.8	217.9	196.2	168.6	83.4	88.2	96.9	84.9	**2,013.5**
OIL	2013	0.0	0.0	101.2	325.7	182.9	123.3	93.6	70.3	67.4	90.3	110.1	100.8	**1,265.6**

Licence ***9272*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.04-12-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,229.2**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	2.0	27.0	30.0	25.0	31.0	30.0	8.0	**153.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	9.1	1353.6	1668.6	1425.6	1770.6	1691.5	310.2	**8,229.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	3.8	53.1	49.7	25.8	18.0	20.5	6.3	**177.2**

Licence ***9273*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**339.0**
H2O	2014	42.0	31.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,888.0**
OIL	2014	126.0	90.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,157.2**
DAY	2013	0.0	0.0	20.0	30.0	30.0	27.0	29.0	26.0	29.0	30.0	30.0	30.0	**281.0**

Manitoba Production
2010 To 2014

Licence ***9273*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	365.7	282.5	255.1	172.3	158.1	225.6	177.2	67.0	59.3	51.4	**1,814.2**
OIL	2013	0.0	0.0	412.5	524.5	453.6	402.0	321.1	200.0	118.2	201.1	168.6	139.0	**2,940.6**

Licence ***9274*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-01-013-28W1.02*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.0**
H2O	2014	39.3	32.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.8**
OIL	2014	608.5	528.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**9,424.4**
DAY	2013	0.0	0.0	10.0	30.0	30.0	30.0	30.0	30.0	30.0	31.0	30.0	31.0	**282.0**
H2O	2013	0.0	0.0	52.1	19.7	37.4	40.2	61.4	38.7	37.9	37.1	41.7	42.1	**408.3**
OIL	2013	0.0	0.0	417.1	1386.1	1210.9	963.6	869.9	775.7	720.3	686.2	636.3	621.7	**8,287.8**

Licence ***9280*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2014	1338.7	1137.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,882.0**
OIL	2014	389.1	338.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,331.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	29.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	664.3	1727.1	**2,405.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.0	145.3	441.5	**604.8**

Licence ***9281*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-09-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2014	716.7	540.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,970.4**
OIL	2014	434.8	360.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,745.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	30.0	31.0	**76.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	304.7	666.1	742.5	**1,713.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.8	373.9	450.0	**949.7**

Licence ***9282*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-30-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**282.0**
H2O	2014	51.5	43.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**629.4**
OIL	2014	306.1	252.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,908.6**
DAY	2013	0.0	0.0	1.0	28.0	31.0	30.0	15.0	31.0	28.0	12.0	16.0	31.0	**223.0**
H2O	2013	0.0	0.0	0.0	78.1	74.1	92.3	46.5	90.5	53.3	22.6	23.9	53.6	**534.9**

Manitoba Production
2010 To 2014

Licence ***9282*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.08-30-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	39.8	202.9	285.6	344.9	198.3	448.4	281.9	109.5	135.8	302.5	**2,349.6**

Licence ***9283*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-21-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**295.0**
H2O	2014	2000.1	1441.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15,612.6**
OIL	2014	100.0	99.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,801.5**
DAY	2013	0.0	0.0	10.0	29.0	28.0	25.0	31.0	29.0	30.0	30.0	22.0	11.0	**245.0**
H2O	2013	0.0	0.0	414.2	1282.4	1191.2	1080.2	1321.7	1477.5	1829.9	1713.1	1074.5	786.4	**12,171.1**
OIL	2013	0.0	0.0	94.3	248.1	250.3	212.3	281.3	187.0	184.1	138.4	0.0	6.6	**1,602.4**

Licence ***9285*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-21-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.0**
H2O	2014	70.4	65.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**802.8**
OIL	2014	81.2	80.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**650.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	28.0	**149.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.1	150.1	118.4	83.2	80.9	**666.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	117.4	106.9	98.5	84.3	81.9	**489.0**

Licence ***9286*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**211.0**
H2O	2014	148.4	109.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,208.8**
OIL	2014	199.3	162.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,316.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	30.0	31.0	**152.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	244.0	203.8	202.6	149.7	151.0	**951.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.3	200.2	214.5	180.0	198.7	**954.7**

Licence ***9289*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-31-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole DD*** Field Code ***1*** Pool Code ***59DD*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**240.0**
H2O	2014	46.4	30.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**752.4**
OIL	2014	278.6	184.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,181.3**
DAY	2013	0.0	0.0	1.0	0.0	0.0	1.0	27.0	30.0	30.0	31.0	30.0	31.0	**181.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	29.0	142.5	133.8	103.4	102.7	92.4	72.2	**676.0**
OIL	2013	0.0	0.0	2.3	0.0	0.0	36.0	325.9	533.5	436.4	509.6	483.0	391.1	**2,717.8**

Manitoba Production
2010 To 2014

Licence ***9292*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.0**
H2O	2014	482.9	477.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,115.5**
OIL	2014	338.2	267.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,422.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	29.0	31.0	**88.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.9	542.6	604.4	**1,154.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	153.0	278.3	385.9	**817.2**

Licence ***9293*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.04-14-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**202.0**
H2O	2014	30.3	26.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.4**
OIL	2014	125.3	107.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,152.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	1.0	13.0	30.0	30.0	29.0	26.0	15.0	**144.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	1.6	64.7	93.9	30.4	25.4	22.7	13.7	**252.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	2.4	142.3	302.0	163.9	139.5	114.1	55.8	**920.0**

Licence ***9294*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-27-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**324.0**
H2O	2014	304.4	247.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,718.5**
OIL	2014	198.7	149.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,322.0**
DAY	2013	0.0	0.0	1.0	27.0	29.0	24.0	31.0	31.0	30.0	31.0	30.0	31.0	**265.0**
H2O	2013	0.0	0.0	39.0	395.7	523.4	429.9	488.6	570.4	567.5	460.7	365.4	326.5	**4,167.1**
OIL	2013	0.0	0.0	6.0	280.4	379.0	305.6	347.4	426.7	431.4	332.8	254.6	210.3	**2,974.2**

Licence ***9297*** Well Name ***Red Beds Waskada*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.06-05-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,522.8**
DAY	2013	0.0	0.0	9.0	25.0	2.0	0.0	0.0	26.0	27.0	30.0	28.0	0.0	**147.0**
H2O	2013	0.0	0.0	19.5	10.2	0.6	0.0	0.0	12.3	6.5	6.2	4.5	0.0	**59.8**
OIL	2013	0.0	0.0	145.9	290.8	28.4	0.0	0.0	326.1	259.9	253.3	218.4	0.0	**1,522.8**

Licence ***9298*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**

Manitoba Production
2010 To 2014

Licence ***9298*** Well Name ***Sinclair Unit No. 1 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-22-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	176.5	142.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,286.7**
OIL	2014	196.0	181.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,029.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	30.0	31.0	**132.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	112.3	274.0	204.5	182.5	194.7	**968.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.1	96.4	166.2	184.3	194.5	**652.5**

Licence ***9299*** Well Name ***Sinclair Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-15-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**182.0**
H2O	2014	58.5	51.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**598.7**
OIL	2014	246.2	216.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,353.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	29.0	28.0	30.0	31.0	**123.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41.8	118.1	99.0	157.8	72.2	**488.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.6	170.6	225.4	243.0	241.5	**891.1**

Licence ***9300*** Well Name ***Sinclair Unit No. 7 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-14-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***7***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**
H2O	2014	21.7	16.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.7**
OIL	2014	49.4	42.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**471.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	29.0	31.0	30.0	18.0	**114.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.7	90.6	82.3	78.1	10.9	**313.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.7	0.5	84.8	121.4	151.1	19.3	**378.8**

Licence ***9301*** Well Name ***CPEC South Kirkella HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-20-011-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay Z*** Field Code ***1*** Pool Code ***62Z*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	2014	412.9	332.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,686.7**
OIL	2014	335.1	265.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,505.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	16.0	30.0	30.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	334.0	636.7	486.4	484.1	**1,941.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	355.7	618.4	522.5	408.8	**1,905.4**

Licence ***9302*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**216.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,880.9**

Manitoba Production
2010 To 2014

Licence ***9302*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,024.1**
DAY	2013	0.0	0.0	0.0	14.0	29.0	28.0	30.0	30.0	29.0	31.0	25.0	0.0	**216.0**
H2O	2013	0.0	0.0	0.0	159.0	381.8	328.2	238.7	151.6	301.2	168.7	151.7	0.0	**1,880.9**
OIL	2013	0.0	0.0	0.0	279.0	479.2	356.8	273.3	223.4	175.9	112.7	123.8	0.0	**2,024.1**

Licence ***9303*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.0**
GAS	2014	41.5	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**160.7**
H2O	2014	312.6	216.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,428.9**
OIL	2014	238.0	121.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,833.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	28.0	29.0	31.0	**102.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.5	0.0	41.5	**81.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.1	224.1	347.4	319.7	**900.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.2	516.3	376.5	277.6	**1,473.6**

Licence ***9304*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-35-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	14.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**
GAS	2014	0.0	1.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1.2**
H2O	2014	15.7	51.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,093.0**
OIL	2014	36.5	102.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,774.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	14.0	26.0	14.0	29.0	30.0	29.0	**142.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	23.4	301.5	322.3	188.9	129.7	60.3	**1,026.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	394.3	565.0	215.4	212.2	149.8	98.2	**1,634.9**

Licence ***9305*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-25-016-28W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	18.0	7.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**300.0**
H2O	2014	81.3	40.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,207.4**
OIL	2014	13.2	6.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.1**
DAY	2013	0.0	0.0	11.0	27.0	31.0	30.0	29.0	31.0	30.0	31.0	29.0	26.0	**275.0**
H2O	2013	0.0	0.0	96.7	127.0	129.3	116.1	110.5	107.5	103.6	100.7	96.3	98.0	**1,085.7**
OIL	2013	0.0	0.0	11.8	35.0	20.2	18.9	18.0	17.5	16.9	16.3	15.7	16.0	**186.3**

Licence ***9306*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.05-06-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence **9306** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **102.05-06-010-29W1.00** Field Name **Daly Sinclair** Pool Name **Lodgepole D** Field Code **1** Pool Code **59D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2014	253.7	151.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**939.6**
OIL	2014	165.8	87.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**920.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.0	11.0	30.0	18.0	**78.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.6	46.7	52.1	179.8	133.0	**534.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.4	142.8	68.9	318.2	127.0	**667.3**

Licence **9307** Well Name **Elcano Two Creeks DIR** Dev **D** Mineral Rights **FREEHOLD**

UWI **100.01-30-012-26W1.00** Field Name **Other Areas** Pool Name **Lodgepole Q** Field Code **99** Pool Code **59Q** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.7	21.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**226.9**
H2O	2014	33.1	33.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**357.3**
OIL	2014	183.2	173.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,161.7**
DAY	2013	0.0	0.0	8.5	8.8	24.0	24.0	23.4	23.4	24.0	23.4	2.3	21.7	**183.5**
H2O	2013	0.0	0.0	21.9	11.3	36.0	31.3	34.1	33.8	31.3	32.6	28.4	30.2	**290.9**
OIL	2013	0.0	0.0	103.8	154.0	232.9	203.2	203.3	201.4	171.3	183.7	174.3	177.3	**1,805.2**

Licence **9308** Well Name **Black Hills Two Creeks Prov.** Dev **V** Mineral Rights **CROWN**

UWI **100.04-29-012-26W1.00** Field Name **Other Areas** Pool Name **Melita D Pool** Field Code **99** Pool Code **19D** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.5**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.5**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	30.0	17.5	0.0	0.0	**83.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	37.5	165.0	240.0	189.0	0.0	0.0	**631.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	4.5	7.7	9.3	10.4	0.0	0.0	**31.9**

Licence **9309** Well Name **Tundra Daly Sinclair Prov. HZNTL** Dev **H** Mineral Rights **PORTIONAL**

UWI **100.16-10-009-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.0**
H2O	2014	723.6	608.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,393.7**
OIL	2014	481.9	349.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,370.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	28.0	30.0	**128.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.8	670.4	743.4	708.3	758.4	**3,061.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	125.9	640.9	710.7	516.2	545.3	**2,539.0**

Licence **9310** Well Name **Tundra Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.09-31-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken - Torquay A** Field Code **15** Pool Code **62A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**233.0**

Manitoba Production
2010 To 2014

Licence ***9310*** Well Name ***Tundra Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.09-31-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay A*** Field Code ***15*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	121.3	107.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**942.2**
OIL	2014	119.2	107.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,429.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	21.0	31.0	30.0	31.0	30.0	31.0	**174.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	109.8	125.5	108.0	97.4	137.5	135.5	**713.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	165.0	265.2	252.8	262.3	130.4	127.3	**1,203.0**

Licence ***9311*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.11-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9313*** Well Name ***Tundra St. Lazare HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-35-016-28W1.02*** Field Name ***Birdtail*** Pool Name ***Bakken - Torquay C*** Field Code ***15*** Pool Code ***62C*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9314*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-10-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	13.0	8.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2014	6.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.1**
OIL	2014	72.2	2.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	29.0	28.0	28.0	**109.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.1	51.7	17.6	12.7	**189.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.9	397.5	199.6	156.2	**1,210.2**

Licence ***9315*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.06-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**431.3**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,219.5**
DAY	2013	0.0	0.0	0.0	14.0	26.0	28.0	30.0	31.0	22.0	26.0	23.0	0.0	**200.0**
H2O	2013	0.0	0.0	0.0	99.5	33.5	51.3	41.5	47.6	59.3	12.4	86.2	0.0	**431.3**
OIL	2013	0.0	0.0	0.0	202.6	284.9	195.7	175.5	144.4	65.5	81.7	69.2	0.0	**1,219.5**

Licence ***9316*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

Manitoba Production
2010 To 2014

Licence ***9316*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.06-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.0**
H2O	2014	463.4	376.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,520.0**
OIL	2014	212.6	173.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**871.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	605.0	575.2	499.8	**1,680.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.0	206.9	221.0	**484.9**

Licence ***9317*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-21-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	2014	221.9	175.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,088.5**
OIL	2014	81.1	70.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**328.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	30.0	31.0	**87.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	242.3	244.2	204.9	**691.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.3	66.0	84.4	**176.7**

Licence ***9318*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
GAS	2014	14.6	7.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**52.3**
GSD	2014	14.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.3**
H2O	2014	295.9	304.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.0**
OIL	2014	433.7	389.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,630.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	28.0	25.0	**115.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.5	14.7	**30.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	11.5	**16.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.1	322.7	302.4	288.7	257.4	**1,185.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	460.1	528.8	446.1	371.9	**1,807.6**

Licence ***9319*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.08-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**
GAS	2014	7.2	10.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**17.3**
GSD	2014	7.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.1**
H2O	2014	283.6	259.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,650.5**
OIL	2014	377.2	335.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,380.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	29.0	22.0	**113.0**
														1,107.4

Manitoba Production
2010 To 2014

Licence ***9319*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.08-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.6	288.9	271.9	295.8	226.2	
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	447.2	523.7	403.2	288.0	**1,667.5**

Licence ***9320*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9321*** Well Name ***South Pierson Unit No. 3 Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.14-11-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9322*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**467.8**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,327.3**
DAY	2013	0.0	0.0	0.0	0.0	24.0	29.0	31.0	31.0	19.0	26.0	5.0	0.0	**165.0**
H2O	2013	0.0	0.0	0.0	0.0	95.2	60.4	58.4	73.6	60.4	106.9	12.9	0.0	**467.8**
OIL	2013	0.0	0.0	0.0	0.0	492.8	611.6	500.6	381.4	146.9	178.4	15.6	0.0	**2,327.3**

Licence ***9323*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.05-18-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.0**
H2O	2014	196.6	172.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**748.4**
OIL	2014	380.0	323.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,517.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	27.0	26.0	**59.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	76.9	157.9	145.0	**379.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	64.8	376.9	372.2	**813.9**

Licence ***9325*** Well Name ***Sinclair Unit No. 8 HZNTL WIW*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-33-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***8***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**72.0**
														477.5

Manitoba Production
2010 To 2014

Licence **9325** Well Name **Sinclair Unit No. 8 HZNTL WIW** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.13-33-007-29W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **8**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**341.7**
WIN	2014	573.0	569.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,911.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	0.0	0.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	92.9	228.0	156.6	0.0	0.0	**477.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.5	126.0	185.2	0.0	0.0	**341.7**
WIN	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.0	597.0	**769.0**

Licence **9326** Well Name **Kinwest 08 Mariner Birdtail HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.03-08-016-27W1.00** Field Name **Birdtail** Pool Name **Bakken A** Field Code **15** Pool Code **60A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	26.8	5.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.6**
H2O	2014	70.4	68.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**571.2**
OIL	2014	120.1	111.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,154.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	6.0	31.0	30.0	31.0	30.0	31.0	**159.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	25.7	88.9	81.8	83.1	73.0	79.9	**432.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	59.3	227.6	187.7	160.9	147.0	140.6	**923.1**

Licence **9327** Well Name **Red Beds Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.0**
H2O	2014	659.3	554.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,261.9**
OIL	2014	462.2	403.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,502.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	30.0	**69.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	326.9	824.3	897.3	**2,048.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	320.2	717.7	598.2	**1,636.1**

Licence **9328** Well Name **Red Beds Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **102.14-30-001-28W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2014	700.2	496.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,116.8**
OIL	2014	416.3	395.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,389.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	30.0	27.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	303.7	834.7	781.3	**1,919.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	372.4	707.7	497.7	**1,577.8**

Licence **9330** Well Name **Tundra Daly Sinclair HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **100.08-19-009-28W1.00** Field Name **Daly Sinclair** Pool Name **Bakken - Torquay B** Field Code **1** Pool Code **62B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***9330*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-19-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**172.0**
H2O	2014	843.0	680.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,029.0**
OIL	2014	190.8	149.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,381.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	25.0	28.0	30.0	30.0	**113.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1081.5	1223.5	1231.0	969.5	**4,505.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	183.7	314.8	296.2	247.2	**1,041.9**

Licence ***9331*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-08-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9332*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.09-10-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**128.0**
H2O	2014	88.7	61.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**693.1**
OIL	2014	277.6	187.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,545.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	27.0	22.0	**70.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.7	284.4	164.9	81.9	**542.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	411.0	418.0	250.8	**1,080.6**

Licence ***9334*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.08-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.0**
H2O	2014	8.6	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.6**
OIL	2014	276.7	147.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,180.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	7.0	24.0	26.0	26.0	**84.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.3	60.4	19.0	7.4	**129.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.5	46.4	220.4	228.3	241.8	**756.4**

Licence ***9335*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.08-20-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**
H2O	2014	581.7	423.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,550.6**
OIL	2014	499.7	403.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,864.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	11.0	22.0	27.0	30.0	**91.0**

Manitoba Production
2010 To 2014

Licence ***9335*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.08-20-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	516.7	937.2	1012.3	1060.5	**3,545.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	226.1	468.2	583.4	676.8	**1,961.5**

Licence ***9337*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.12-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**203.5**
GAS	2014	1.7	3.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**55.9**
H2O	2014	30.8	23.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**978.1**
OIL	2014	30.8	38.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,064.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	29.5	30.4	25.6	31.0	**146.5**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.1	16.0	0.0	19.7	**50.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	483.2	133.1	126.6	39.2	141.4	**923.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	342.6	212.7	154.1	130.3	155.3	**995.0**

Licence ***9341*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-08-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9344*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-14-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**117.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,993.4**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**928.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	17.0	31.0	30.0	0.0	**117.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	494.8	1382.9	503.3	843.1	769.3	0.0	**3,993.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	46.2	306.6	77.2	272.9	225.7	0.0	**928.6**

Licence ***9345*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-36-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	22.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.4**
H2O	2014	138.9	139.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,536.5**
OIL	2014	115.2	86.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,061.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.8	28.9	30.7	**90.4**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	581.1	390.0	287.3	**1,258.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	364.8	329.1	166.0	**859.9**

Manitoba Production
2010 To 2014

Licence ***9347*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-03-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**54.0**
H2O	2014	865.7	551.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,417.4**
OIL	2014	460.3	331.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**792.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9348*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.03-03-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	16.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
H2O	2014	433.0	585.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,427.7**
OIL	2014	317.9	683.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,080.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	31.0	30.0	30.0	**133.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	373.8	721.7	806.2	738.9	768.2	**3,408.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	134.3	751.1	741.5	748.8	703.9	**3,079.6**

Licence ***9349*** Well Name ***Kinwest 08 Mariner Birdtail HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.02-17-016-27W1.00*** Field Name ***Birdtail*** Pool Name ***Bakken A*** Field Code ***15*** Pool Code ***60A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	15.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**198.0**
H2O	2014	132.6	350.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,041.7**
OIL	2014	35.4	90.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**565.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.0	31.0	30.0	31.0	**157.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	52.0	289.2	260.2	310.8	347.7	298.4	**1,558.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	2.5	84.8	72.8	87.2	93.8	98.6	**439.7**

Licence ***9350*** Well Name ***Red Beds Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-30-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.0**
H2O	2014	657.3	379.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,914.7**
OIL	2014	637.2	451.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,096.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	31.0	**78.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490.0	788.8	599.0	**1,877.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	444.0	757.7	806.5	**2,008.2**

Licence ***9351*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**173.0**

Manitoba Production
2010 To 2014

Licence ***9351*** Well Name ***Red Beds Goodlands HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	1495.6	1297.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,777.5**
OIL	2014	500.7	344.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,860.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	24.0	21.0	15.0	31.0	**114.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1049.0	1262.1	1242.2	834.3	1596.5	**5,984.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	759.0	535.9	229.7	146.6	344.8	**2,016.0**

Licence ***9352*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-13-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	28.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**176.0**
H2O	2014	1306.7	1241.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**10,074.8**
OIL	2014	37.3	47.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,204.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	17.0	21.0	30.0	26.0	**123.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1590.3	864.6	1553.4	2099.9	1418.7	**7,526.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	555.2	63.4	107.7	262.1	131.3	**1,119.7**

Licence ***9353*** Well Name ***Tundra Elkhorn HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-02-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
H2O	2014	470.2	395.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,460.8**
OIL	2014	129.8	86.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**987.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	5.0	30.0	30.0	31.0	**97.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	227.4	1101.2	688.1	555.2	**2,594.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	47.6	357.4	215.8	148.0	**771.8**

Licence ***9354*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-32-007-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2014	150.1	111.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**755.4**
OIL	2014	100.2	71.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**498.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	89.3	227.1	177.7	**494.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.7	165.5	116.0	**327.2**

Licence ***9355*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.7**
GAS	2014	3.6	13.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**81.1**

Manitoba Production
2010 To 2014

Licence ***9355*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	309.6	247.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,839.7**
OIL	2014	433.7	300.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,487.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	29.5	30.4	29.8	31.0	**128.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	17.8	0.8	37.4	**64.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	200.0	361.5	157.7	258.6	305.3	**1,283.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.7	342.4	539.7	397.4	469.4	**1,753.6**

Licence ***9356*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**201.0**
GAS	2014	0.0	10.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**85.2**
H2O	2014	250.9	85.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,641.4**
OIL	2014	373.7	187.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,913.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	29.5	30.4	29.8	30.3	**142.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	33.3	0.6	21.2	**74.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.9	317.0	151.5	218.3	227.8	**1,305.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	330.1	539.3	649.8	480.1	353.1	**2,352.4**

Licence ***9357*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.8	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.7**
GAS	2014	2.8	9.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.9**
H2O	2014	84.9	84.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,041.0**
OIL	2014	146.9	151.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,794.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.5	29.5	30.4	29.8	28.7	**138.9**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	16.7	3.9	24.7	**58.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	225.4	215.5	68.5	167.0	195.4	**871.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.6	507.5	197.7	249.7	241.7	**1,496.2**

Licence ***9358*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.01-02-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**150.0**
H2O	2014	730.5	660.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,660.1**
OIL	2014	176.5	160.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**855.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	31.0	**91.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	779.7	748.8	740.6	**2,269.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.7	179.6	174.4	**518.7**

Manitoba Production
2010 To 2014

Licence ***9360*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**111.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,233.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	20.0	31.0	30.0	30.0	0.0	0.0	**111.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	64.8	72.5	30.6	24.1	0.0	0.0	**192.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	388.2	869.5	505.0	470.5	0.0	0.0	**2,233.2**

Licence ***9361*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-01-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.0**
H2O	2014	669.1	461.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,675.2**
OIL	2014	376.6	255.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,767.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	1.0	25.0	22.0	31.0	**80.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.5	45.0	915.2	766.9	775.2	**2,544.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	0.0	382.9	353.9	389.7	**1,136.0**

Licence ***9362*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.11-09-002-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower_Amaranth O*** Field Code ***3*** Pool Code ***29O*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**152.0**
H2O	2014	1237.9	962.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,211.2**
OIL	2014	761.2	427.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,802.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	1.0	15.0	18.0	12.0	16.0	31.0	**93.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	224.0	744.4	1112.5	811.8	1181.3	1936.5	**6,010.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	3.0	451.6	272.5	125.3	122.5	638.5	**1,613.4**

Licence ***9372*** Well Name ***South Pierson Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-09-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
GAS	2014	12.0	1.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**13.3**
GSD	2014	11.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**11.8**
H2O	2014	129.2	105.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**993.0**
OIL	2014	598.7	450.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,447.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	30.0	30.0	29.0	31.0	**126.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	93.0	241.1	127.4	158.6	138.3	**758.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	37.2	515.0	668.9	618.5	559.2	**2,398.8**

Licence ***9373*** Well Name ***Red Beds Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***9373*** Well Name ***Red Beds Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.11-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2014	288.5	314.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,579.2**
OIL	2014	393.7	169.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,008.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	29.0	**60.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.8	543.6	389.2	**976.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.8	792.0	633.3	**1,445.1**

Licence ***9374*** Well Name ***Red Beds Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b F*** Field Code ***7*** Pool Code ***42F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.0**
H2O	2014	619.5	545.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,894.2**
OIL	2014	111.0	105.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,273.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	30.0	30.0	26.0	**106.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	63.6	422.8	905.3	795.7	542.0	**2,729.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.9	372.7	370.1	198.3	93.6	**1,056.6**

Licence ***9375*** Well Name ***Red Beds Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***103.14-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Mission Canyon 3b F*** Field Code ***7*** Pool Code ***42F*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
H2O	2014	234.5	186.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,284.3**
OIL	2014	185.0	141.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,523.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	25.0	31.0	30.0	30.0	**132.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	130.6	132.3	173.0	195.4	231.8	**863.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	239.2	256.1	286.1	226.4	189.4	**1,197.2**

Licence ***9376*** Well Name ***Red Beds Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***104.14-20-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**187.0**
H2O	2014	108.7	69.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,436.2**
OIL	2014	145.8	115.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,479.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	24.0	31.0	30.0	30.0	**130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.6	270.2	274.6	268.0	166.3	**1,257.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	432.5	288.9	191.8	168.5	136.5	**1,218.2**

Licence ***9378*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**180.0**

Manitoba Production
2010 To 2014

Licence ***9378*** Well Name ***Red Beds Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-14-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	60.5	76.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**906.0**
OIL	2014	144.7	154.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,325.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	25.0	31.0	30.0	30.0	**124.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	107.3	250.9	197.5	126.9	86.5	**769.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	226.9	650.9	534.3	313.2	301.1	**2,026.4**

Licence ***9379*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-16-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**137.0**
H2O	2014	93.1	52.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**476.8**
OIL	2014	290.5	158.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,455.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	26.0	27.0	**80.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	119.3	112.0	93.6	**331.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	38.0	344.7	338.2	286.5	**1,007.4**

Licence ***9380*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.09-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.0**
H2O	2014	569.1	464.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,396.4**
OIL	2014	157.7	120.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**843.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	31.0	30.0	29.0	**104.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	317.4	745.4	690.6	609.1	**2,362.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.4	166.7	160.2	157.6	**565.9**

Licence ***9381*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.16-26-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.0**
H2O	2014	797.2	735.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,597.5**
OIL	2014	216.4	194.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,426.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	27.0	30.0	30.0	**100.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	674.4	1312.4	1307.8	770.4	**4,065.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	139.6	328.8	341.0	206.2	**1,015.6**

Licence ***9382*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.01-34-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	21.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**99.0**
H2O	2014	378.1	369.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,125.9**

Manitoba Production
2010 To 2014

Licence ***9382*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.01-34-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	224.7	218.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**914.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	28.0	**50.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	58.5	615.9	704.4	**1,378.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.5	161.3	306.8	**471.6**

Licence ***9383*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**192.2**
GAS	2014	1.5	8.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**49.5**
H2O	2014	456.0	307.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,457.5**
OIL	2014	459.5	255.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,819.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	29.4	29.0	29.5	28.3	**133.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.3	15.7	1.1	12.4	**39.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	322.1	338.3	286.5	343.5	403.6	**1,694.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	192.0	444.4	524.3	473.6	470.2	**2,104.5**

Licence ***9384*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.2**
GAS	2014	5.7	4.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**68.0**
H2O	2014	299.7	95.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,594.8**
OIL	2014	358.5	130.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,765.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	28.4	30.0	29.8	31.0	**136.2**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	18.4	4.0	24.5	**57.9**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	292.6	205.7	161.1	225.6	314.3	**1,199.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.8	529.6	586.0	489.9	467.7	**2,276.0**

Licence ***9385*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.16-18-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**206.7**
H2O	2014	134.0	129.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,617.6**
OIL	2014	229.0	176.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,575.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.5	28.0	31.0	28.2	31.0	**147.7**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	448.1	305.3	256.4	182.6	161.8	**1,354.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	538.9	566.8	476.4	311.8	276.3	**2,170.2**

Licence ***9386*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***9386*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-19-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**184.6**
H2O	2014	1005.0	890.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,857.7**
OIL	2014	246.0	232.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,626.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.7	30.0	31.0	29.9	31.0	**125.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.9	681.0	758.3	769.7	725.7	**2,962.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	35.0	334.7	296.8	244.3	237.3	**1,148.1**

Licence ***9387*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.08-36-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2014	264.9	198.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,540.8**
OIL	2014	177.0	135.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,423.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.6	30.8	28.9	30.7	**105.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.8	702.3	495.9	381.0	**2,077.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.7	333.0	408.0	317.2	**1,110.9**

Licence ***9388*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**190.1**
H2O	2014	263.4	202.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,772.4**
OIL	2014	520.7	394.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,944.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.5	29.7	31.0	29.9	31.0	**131.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	266.2	518.8	535.0	519.3	467.2	**2,306.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.5	527.1	526.2	462.8	453.0	**2,028.6**

Licence ***9389*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.01-04-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	20.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**139.0**
H2O	2014	23.6	60.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**344.0**
OIL	2014	111.8	150.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,307.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	29.0	26.0	**96.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	90.0	72.6	62.9	34.6	**260.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	167.5	363.9	351.1	163.0	**1,045.5**

Licence ***9401*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**153.0**

Manitoba Production
2010 To 2014

Licence ***9401*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	15.9	15.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**31.3**
H2O	2014	950.1	897.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,552.0**
OIL	2014	250.7	239.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,589.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.0	23.0	30.0	**94.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.9	961.6	821.4	904.4	**2,704.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	248.5	463.2	120.8	267.5	**1,100.0**

Licence ***9402*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.04-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.0**
GAS	2014	3.1	4.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7.4**
H2O	2014	1234.7	1111.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,131.2**
OIL	2014	101.6	97.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**526.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	31.0	30.0	31.0	**103.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.6	1270.4	1222.9	1268.6	**3,785.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	96.1	91.0	58.0	82.7	**327.8**

Licence ***9403*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.04-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**161.0**
GAS	2014	15.1	23.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.8**
H2O	2014	181.1	161.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,139.1**
OIL	2014	300.4	240.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,626.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	30.0	31.0	**102.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.9	281.1	259.2	232.4	**796.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	354.4	716.0	586.1	429.3	**2,085.8**

Licence ***9404*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.04-24-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	9.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
H2O	2014	3.4	23.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**309.0**
OIL	2014	46.6	5.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**762.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	31.0	30.0	25.0	**117.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	104.3	80.2	32.3	44.3	20.6	**281.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.2	365.3	136.7	79.2	121.9	**710.3**

Licence ***9405*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***9405*** Well Name ***CPEC East Manson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.07-04-013-28W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay B*** Field Code ***17*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	24.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**181.0**
H2O	2014	1040.4	1053.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,605.8**
OIL	2014	55.3	53.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**499.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	29.0	31.0	30.0	25.0	**129.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	691.6	1383.0	1334.2	1209.9	893.5	**5,512.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	43.5	81.6	125.0	62.5	78.1	**390.7**

Licence ***9407*** Well Name ***EverGro Two Creeks*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.15-19-012-26W1.00*** Field Name ***Other Areas*** Pool Name ***Melita D Pool*** Field Code ***99*** Pool Code ***19D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**212.0**
H2O	2014	115.2	88.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,006.7**
OIL	2014	112.8	89.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**587.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	30.0	31.0	**153.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.5	306.7	152.5	123.0	118.1	**802.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	18.5	55.3	76.0	115.5	119.9	**385.2**

Licence ***9408*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-23-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9415*** Well Name ***Red River Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.04-19-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.0**
H2O	2014	488.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,556.5**
OIL	2014	285.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,119.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	559.6	538.9	969.8	**2,068.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	57.8	201.5	574.4	**833.7**

Licence ***9416*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.0**
H2O	2014	707.3	578.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,643.5**
OIL	2014	383.3	303.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,030.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	26.0	30.0	31.0	**88.0**

Manitoba Production
2010 To 2014

Licence ***9416*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.09-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	693.7	828.9	834.7	**2,357.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.4	394.0	464.7	478.5	**1,343.6**

Licence ***9417*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-21-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**116.0**
H2O	2014	44.0	27.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**220.8**
OIL	2014	339.7	199.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,186.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	28.0	**66.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	45.0	60.4	43.9	**149.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	62.3	295.2	290.4	**647.9**

Licence ***9418*** Well Name ***CNRL Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.01-31-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**183.0**
H2O	2014	440.5	364.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,134.2**
OIL	2014	214.7	181.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,352.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	17.0	30.0	27.0	25.0	31.0	**130.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.9	454.4	415.2	403.5	586.4	**2,329.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	122.3	201.8	205.4	175.9	251.0	**956.4**

Licence ***9419*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay I*** Field Code ***17*** Pool Code ***62I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9426*** Well Name ***Legacy Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.09-27-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**200.8**
H2O	2014	277.9	150.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,192.5**
OIL	2014	212.6	131.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,557.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.6	30.0	31.0	29.9	30.3	**141.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	524.5	455.6	253.5	267.6	262.7	**1,763.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	161.2	395.6	264.1	208.9	183.7	**1,213.5**

Licence ***9428*** Well Name ***Tundra Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***9428*** Well Name ***Tundra Daly Sinclair SWD*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.05-10-009-28W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Birdbear*** Field Code ***1*** Pool Code ***71*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
WIN	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9429*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**162.3**
GAS	2014	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.8**
H2O	2014	604.4	701.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,100.8**
OIL	2014	301.5	386.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,289.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	31.0	29.8	28.2	**104.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.2	15.0	6.6	0.0	**23.8**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	311.5	510.9	501.0	471.6	**1,795.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.2	189.0	221.6	184.2	**601.0**

Licence ***9430*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.04-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**163.8**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**22.6**
H2O	2014	670.5	571.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,268.5**
OIL	2014	349.7	306.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,725.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	31.0	29.8	31.0	**104.8**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	18.6	0.0	0.0	**22.6**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	247.9	525.5	620.0	633.2	**2,026.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.8	284.6	356.9	378.6	**1,069.9**

Licence ***9431*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.16-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**195.7**
GAS	2014	5.6	4.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.6**
H2O	2014	179.6	92.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,765.5**
OIL	2014	246.9	116.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,584.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15.0	29.9	31.0	29.8	31.0	**136.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	6.9	16.7	0.3	28.0	**65.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	214.5	287.1	279.0	369.8	343.3	**1,493.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	213.8	592.2	594.7	406.2	414.3	**2,221.2**

Licence ***9432*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***9432*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.16-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.0**
GAS	2014	4.7	9.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**48.9**
H2O	2014	308.0	177.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,365.8**
OIL	2014	568.3	284.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,531.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.9	31.0	29.8	31.0	**133.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.1	10.8	0.0	19.2	**35.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.0	211.3	113.1	119.3	233.5	**880.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	156.0	626.9	717.1	662.8	515.8	**2,678.6**

Licence ***9433*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.16-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**191.7**
GAS	2014	3.3	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**20.5**
H2O	2014	1233.1	960.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**6,178.3**
OIL	2014	35.4	51.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**254.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	29.9	30.5	29.8	30.5	**133.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.8	3.9	0.2	4.6	**12.5**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	384.5	878.5	906.2	863.1	952.2	**3,984.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	49.6	0.0	55.5	34.6	27.8	**167.5**

Licence ***9436*** Well Name ***ARC Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.05-15-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth I*** Field Code ***3*** Pool Code ***29I*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.3	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**156.0**
GAS	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**50.3**
H2O	2014	305.3	244.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.9**
OIL	2014	513.4	418.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,496.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	30.5	27.6	28.6	**97.7**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.5	41.8	0.0	0.0	**50.3**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	52.3	213.8	230.2	238.3	**734.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	148.9	448.8	470.6	495.6	**1,563.9**

Licence ***9437*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**83.0**
H2O	2014	429.9	251.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,066.6**
OIL	2014	545.8	609.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,487.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	**24.0**
														385.3

Manitoba Production
2010 To 2014

Licence ***9437*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	385.3	
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	331.5	**331.5**

Licence ***9438*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.01-36-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9439*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.09-04-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.0**
H2O	2014	279.4	226.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,827.5**
OIL	2014	141.0	101.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**937.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	**88.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.1	376.6	381.8	**1,321.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.7	188.8	146.6	**695.1**

Licence ***9440*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***105.04-16-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2014	401.9	325.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,082.0**
OIL	2014	230.8	184.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,786.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	28.0	31.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	442.2	481.9	430.8	**1,354.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	646.4	411.9	313.1	**1,371.4**

Licence ***9442*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-08-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9443*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***9443*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-17-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**141.0**
H2O	2014	93.0	68.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**876.3**
OIL	2014	624.6	470.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,151.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	26.0	26.0	31.0	**83.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	216.0	368.7	130.0	**714.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	211.7	1007.1	830.4	**2,056.2**

Licence ***9444*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-19-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	23.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**101.0**
H2O	2014	112.6	135.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**405.2**
OIL	2014	371.5	186.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	20.0	26.0	**47.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	54.4	93.2	**157.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	34.0	240.8	301.1	**575.9**

Licence ***9445*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.13-04-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole Y*** Field Code ***1*** Pool Code ***59Y*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
H2O	2014	512.6	461.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,947.2**
OIL	2014	253.0	233.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,283.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	30.0	31.0	**70.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	81.3	346.2	546.1	**973.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.3	418.3	232.9	**797.5**

Licence ***9446*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-31-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**164.0**
H2O	2014	207.1	176.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,555.0**
OIL	2014	621.3	447.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,429.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	19.0	27.0	29.0	31.0	**107.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.6	130.2	388.4	368.2	274.7	**1,171.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.7	622.0	958.7	993.7	765.9	**3,361.0**

Licence ***9447*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.0**

Manitoba Production
2010 To 2014

Licence ***9447*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.12-31-001-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	796.6	757.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,054.0**
OIL	2014	678.7	595.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,854.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	19.0	27.0	29.0	30.0	**107.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	232.8	717.6	759.2	779.1	**2,499.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	80.2	627.3	615.6	613.7	643.4	**2,580.2**

Licence ***9451*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***100.16-04-011-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9452*** Well Name ***Virden Roselea Unit No. 2 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.14-06-011-25W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**151.0**
H2O	2014	1739.1	2186.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,363.1**
OIL	2014	389.0	419.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,294.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	14.0	25.0	27.0	30.0	**96.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	1222.1	1358.3	1795.8	**4,437.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	94.6	501.1	400.5	489.5	**1,485.7**

Licence ***9454*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.0**
H2O	2014	0.0	45.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.8**
OIL	2014	0.0	106.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**106.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9455*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-12-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
H2O	2014	360.4	335.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,298.5**
OIL	2014	382.3	328.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,818.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	30.0	31.0	**63.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	180.1	900.0	522.7	**1,602.8**

Manitoba Production
2010 To 2014

Licence ***9455*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.09-12-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	521.0	558.2	**1,107.0**

Licence ***9456*** Well Name ***Corex Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.08-27-009-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole E*** Field Code ***5*** Pool Code ***59E*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**97.0**
H2O	2014	6747.5	6712.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**21,755.2**
OIL	2014	183.5	136.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**695.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	31.0	**40.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2181.9	6113.2	**8,295.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	48.6	326.8	**375.4**

Licence ***9457*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.10-17-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**28.0**
H2O	2014	0.0	60.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**60.9**
OIL	2014	0.0	135.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9459*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-27-008-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole KK*** Field Code ***1*** Pool Code ***59KK*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.0**
H2O	2014	912.6	777.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,052.4**
OIL	2014	61.2	70.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,085.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	25.0	30.0	31.0	**87.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	388.2	394.0	574.0	**1,362.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	259.0	383.8	306.6	**953.8**

Licence ***9460*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.12-12-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9461*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.07-01-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Manitoba Production
2010 To 2014

Licence **9461** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
H2O	2014	736.8	545.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,926.2**
OIL	2014	52.8	36.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**401.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	31.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	497.3	1165.9	980.9	**2,644.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	106.1	148.2	57.6	**311.9**

Licence **9462** Well Name **Waskada Unit No. 6 HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **103.07-01-001-26W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **6**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
H2O	2014	625.9	435.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,475.4**
OIL	2014	111.9	107.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**823.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	30.0	30.0	**70.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	489.0	1099.7	825.8	**2,414.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.7	351.4	177.5	**604.6**

Licence **9463** Well Name **EOG Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **102.07-15-001-25W1.02** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	27.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2014	128.0	74.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**744.7**
OIL	2014	100.5	60.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**627.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	23.0	26.0	20.0	**93.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	129.2	59.3	209.2	144.6	**542.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	168.8	61.3	133.0	103.1	**466.2**

Licence **9464** Well Name **EOG Waskada HZNTL** Dev **H** Mineral Rights **FREEHOLD**

UWI **105.16-15-001-25W1.00** Field Name **Waskada** Pool Name **Lower Amaranth A** Field Code **3** Pool Code **29A** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**174.0**
H2O	2014	221.4	170.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,433.7**
OIL	2014	177.6	121.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,443.5**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	24.0	31.0	30.0	30.0	**115.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	234.2	366.2	208.6	233.1	**1,042.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.0	317.4	194.2	213.1	**1,144.7**

Licence **9465** Well Name **EOG Pierson Prov. HZNTL** Dev **H** Mineral Rights **CROWN**

UWI **100.14-12-002-29W1.00** Field Name **Pierson** Pool Name **Lower Amaranth B** Field Code **7** Pool Code **29B** Unit **0**

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	19.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**159.0**

Manitoba Production
2010 To 2014

Licence ***9465*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.14-12-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	215.8	167.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,630.6**
OIL	2014	185.6	150.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,900.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	30.0	29.0	29.0	**109.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	176.3	532.7	284.4	254.3	**1,247.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	554.4	503.9	273.0	232.9	**1,564.2**

Licence ***9466*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.14-12-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**165.0**
H2O	2014	253.2	203.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,907.6**
OIL	2014	286.7	200.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,568.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	20.0	29.0	27.0	31.0	**107.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	146.9	568.6	387.2	348.1	**1,450.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	618.4	723.9	409.6	328.9	**2,080.8**

Licence ***9467*** Well Name ***EOG Pierson Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***102.11-12-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**168.0**
H2O	2014	186.2	131.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,259.5**
OIL	2014	169.5	129.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,618.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	22.0	30.0	28.0	29.0	**110.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3	244.5	279.9	213.6	190.5	**941.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	8.0	586.8	323.6	238.6	163.1	**1,320.1**

Licence ***9468*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
GAS	2014	59.9	45.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**105.8**
H2O	2014	257.7	148.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**830.3**
OIL	2014	652.5	421.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,108.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	29.0	30.0	**71.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.3	16.3	379.6	**424.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	299.7	876.0	859.3	**2,035.0**

Licence ***9469*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**131.0**

Manitoba Production
2010 To 2014

Licence ***9469*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
GAS	2014	38.0	27.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**65.3**
H2O	2014	192.8	77.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**523.2**
OIL	2014	347.1	282.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,388.1**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	252.8	**252.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	312.4	899.6	546.8	**1,758.8**

Licence ***9470*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.13-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**130.0**
GAS	2014	25.5	25.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**51.1**
H2O	2014	123.6	108.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**501.7**
OIL	2014	333.7	301.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,945.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.2	64.2	182.2	**269.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	329.0	583.0	398.7	**1,310.7**

Licence ***9471*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	12.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**115.0**
GAS	2014	60.6	14.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.1**
H2O	2014	198.6	21.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**351.3**
OIL	2014	680.1	126.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,210.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	0.0	119.5	**131.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	380.5	1143.8	879.5	**2,403.8**

Licence ***9472*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***105.12-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
GAS	2014	71.8	71.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**143.0**
H2O	2014	225.5	176.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**631.2**
OIL	2014	588.7	439.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,183.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	16.0	0.0	213.5	**229.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	338.8	993.9	822.7	**2,155.4**

Licence ***9473*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***9473*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.13-23-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**132.0**
GAS	2014	67.1	36.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**103.5**
H2O	2014	189.7	97.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**618.7**
OIL	2014	581.0	308.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,993.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.0	30.0	30.0	**73.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	10.0	5.0	316.1	**331.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	356.1	1036.1	712.0	**2,104.2**

Licence ***9474*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-07-002-29W1.00*** Field Name ***Pierson*** Pool Name ***LOWER AMARANTH W POOL*** Field Code ***7*** Pool Code ***29W*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	25.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**25.0**
H2O	2014	0.0	280.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**280.1**
OIL	2014	0.0	38.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**38.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9475*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.15-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.0**
H2O	2014	2099.4	2170.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8,540.2**
OIL	2014	56.4	82.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**551.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	13.0	30.0	30.0	**74.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	204.5	447.8	1487.5	2130.4	**4,270.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	141.4	164.1	99.9	**412.4**

Licence ***9478*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***107.05-34-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**154.0**
GAS	2014	32.4	38.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**70.4**
H2O	2014	445.0	259.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,659.6**
OIL	2014	760.3	365.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,648.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	31.0	29.0	31.0	**95.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	145.0	368.8	441.7	**955.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	137.0	723.5	861.0	801.4	**2,522.9**

Licence ***9479*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***9479*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.03-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.03-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9480*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**177.0**
GAS	2014	8.7	5.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**14.4**
GSD	2014	8.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.8**
H2O	2014	108.4	90.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,032.3**
OIL	2014	444.9	370.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,901.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	29.0	29.0	30.0	**119.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	**0.2**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.6	261.3	222.3	187.9	155.5	**833.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.5	532.4	504.9	551.2	492.8	**2,085.8**

Licence ***9481*** Well Name ***Melita Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.07-21-001-27W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9482*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-06-010-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**142.0**
H2O	2014	632.0	469.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,058.2**
OIL	2014	160.2	114.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**924.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	21.0	30.0	31.0	**83.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	1034.5	1096.7	820.2	**2,956.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.0	199.6	252.2	194.2	**650.0**

Licence ***9483*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***9483*** Well Name ***Tundra et al Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-01-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**133.0**
H2O	2014	702.8	595.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,635.0**
OIL	2014	227.5	194.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,134.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	21.0	22.0	31.0	**74.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	710.9	704.9	920.6	**2,336.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	202.0	216.4	294.6	**713.0**

Licence ***9484*** Well Name ***EOG Pierson HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.11-15-002-28W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth B*** Field Code ***7*** Pool Code ***29B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**166.0**
GAS	2014	0.0	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.5**
H2O	2014	425.5	350.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,698.4**
OIL	2014	317.8	231.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,504.2**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	28.0	29.0	28.0	**108.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	185.7	677.2	562.4	497.1	**1,922.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.8	601.0	483.4	414.2	**1,955.4**

Licence ***9486*** Well Name ***Fort Calgary South McAuley HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-12-014-29W1.00*** Field Name ***Manson*** Pool Name ***Bakken - Torquay G*** Field Code ***17*** Pool Code ***62G*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**91.0**
H2O	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.1**
OIL	2014	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,445.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	30.0	0.0	**91.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.3	25.9	10.9	0.0	**88.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	523.2	436.6	485.6	0.0	**1,445.4**

Licence ***9488*** Well Name ***Waskada Unit No. 6 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.10-12-001-26W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***6***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	23.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**134.0**
H2O	2014	610.3	754.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,990.7**
OIL	2014	413.4	507.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,607.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	23.0	30.0	30.0	**83.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	850.5	851.3	924.2	**2,626.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	512.0	599.4	575.5	**1,686.9**

Licence ***9493*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.16-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative

Manitoba Production
2010 To 2014

Licence ***9493*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.16-04-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9494*** Well Name ***Corval Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.12-22-008-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole AA*** Field Code ***1*** Pool Code ***59AA*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
H2O	2014	234.2	261.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**863.0**
OIL	2014	674.9	554.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,448.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	60.9	306.9	**367.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	563.3	655.4	**1,218.7**

Licence ***9495*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.01-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.01-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9496*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.02-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

UWI ***100.02-27-009-29W1.02*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9497*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Manitoba Production
2010 To 2014

Licence ***9497*** Well Name ***Interwest Daly Sinclair COM*** Dev ***V*** Mineral Rights ***FREEHOLD***

UWI ***100.07-27-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9498*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.16-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9499*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.16-20-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9500*** Well Name ***Corex Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.08-11-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole B*** Field Code ***1*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**0.0**

Licence ***9503*** Well Name ***Virden Roselea Unit No. 1 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-26-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***1***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**88.0**
H2O	2014	198.2	168.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**557.4**
OIL	2014	139.2	69.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**348.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	**30.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	190.6	**190.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	140.1	**140.1**

Licence ***9504*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**147.0**
H2O	2014	4317.8	4587.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**16,590.8**
OIL	2014	216.8	1093.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**3,430.9**
														88.0

Manitoba Production
2010 To 2014

Licence ***9504*** Well Name ***Red Beds Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.01-33-001-24W1.00*** Field Name ***Waskada*** Pool Name ***Mission Canyon 1 K*** Field Code ***3*** Pool Code ***44K*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	30.0	31.0	
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1492.5	2988.9	3204.3	**7,685.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1050.8	679.1	391.1	**2,121.0**

Licence ***9508*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.05-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**120.0**
GAS	2014	0.0	30.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**30.8**
H2O	2014	873.0	973.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,114.4**
OIL	2014	223.0	386.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,248.9**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	19.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	172.2	800.3	1295.3	**2,267.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	175.1	189.1	275.4	**639.6**

Licence ***9509*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.05-22-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**119.0**
GAS	2014	0.0	26.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**26.6**
H2O	2014	280.8	185.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,133.0**
OIL	2014	448.5	317.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,463.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0	19.0	31.0	**61.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.4	205.2	456.6	**667.2**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	349.5	566.8	781.1	**1,697.4**

Licence ***9521*** Well Name ***Corex Virden HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-04-010-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole B*** Field Code ***5*** Pool Code ***59B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	5.0	21.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**45.0**
H2O	2014	27.6	84.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**232.6**
OIL	2014	12.0	10.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**59.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6.0	9.0	4.0	**19.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	75.1	34.2	10.8	**120.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.9	29.3	2.2	**36.4**

Licence ***9522*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.15-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**149.0**
H2O	2014	125.8	96.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**426.2**

Manitoba Production
2010 To 2014

Licence ***9522*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***102.15-35-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	256.9	193.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,824.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30.0	30.0	30.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.9	54.3	143.3	**203.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	677.5	388.8	307.8	**1,374.1**

Licence ***9524*** Well Name ***EOG Waskada HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.16-09-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**146.0**
H2O	2014	228.6	139.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,231.6**
OIL	2014	151.2	101.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**897.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.0	31.0	29.0	24.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	370.2	327.3	159.1	**863.6**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	46.7	317.3	193.7	87.4	**645.1**

Licence ***9525*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***PORTIONAL***

UWI ***103.01-28-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	24.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**144.0**
H2O	2014	220.5	112.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**951.9**
OIL	2014	273.8	183.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,367.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	30.0	28.0	30.0	**89.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	61.8	321.7	233.2	**618.7**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5.5	974.5	545.3	385.0	**1,910.3**

Licence ***9528*** Well Name ***EOG Waskada Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.10-02-002-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**148.0**
H2O	2014	1681.5	1220.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**7,301.1**
OIL	2014	47.9	4.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**419.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	30.0	31.0	**90.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	962.0	1680.6	1756.3	**4,398.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	203.5	112.7	50.2	**366.4**

Licence ***9531*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**123.0**
H2O	2014	856.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4,376.6**
OIL	2014	387.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,535.8**

Manitoba Production
2010 To 2014

Licence ***9531*** Well Name ***Sinclair Unit No. 4 Prov. HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-11-007-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***4***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	30.0	31.0	**92.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	764.7	1353.0	1402.2	**3,519.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	207.5	466.6	473.9	**1,148.0**

Licence ***9532*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.04-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
GAS	2014	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
GSD	2014	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**4.2**
H2O	2014	218.6	242.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,051.7**
OIL	2014	388.0	385.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,605.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.0	29.0	30.0	**68.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	105.5	253.9	230.9	**590.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	51.8	373.2	406.7	**831.7**

Licence ***9533*** Well Name ***South Pierson Unit No. 3 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***103.04-10-002-29W1.00*** Field Name ***Pierson*** Pool Name ***Lower Amaranth-Mission Canyon 3b A*** Field Code ***7*** Pool Code ***35A*** Unit ***3***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**108.0**
GAS	2014	6.2	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**15.4**
GSD	2014	6.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**8.2**
H2O	2014	406.3	405.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,534.2**
OIL	2014	294.7	275.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**964.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2.0	17.0	30.0	**49.0**
GAS	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	2.3	**3.3**
GSD	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	1.8	**2.1**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.8	234.0	460.2	**722.0**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	9.7	112.7	271.6	**394.0**

Licence ***9536*** Well Name ***Tundra Virden Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.07-29-011-26W1.00*** Field Name ***Virden*** Pool Name ***Lodgepole A*** Field Code ***5*** Pool Code ***59A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	29.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**86.0**
H2O	2014	375.7	459.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,226.3**
OIL	2014	158.2	192.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**515.0**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	390.8	**390.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164.7	**164.7**

Licence ***9537*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

Manitoba Production
2010 To 2014

Licence ***9537*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-34-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**90.0**
H2O	2014	362.2	270.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,053.7**
OIL	2014	108.2	97.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**314.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	420.9	**420.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	108.3	**108.3**

Licence ***9542*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**78.0**
H2O	2014	594.2	334.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,681.0**
OIL	2014	450.4	185.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**971.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	751.9	**751.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	335.9	**335.9**

Licence ***9549*** Well Name ***Corex Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.05-25-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole D*** Field Code ***1*** Pool Code ***59D*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**75.0**
H2O	2014	242.7	149.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**766.9**
OIL	2014	687.5	319.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,571.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	29.0	**29.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	374.8	**374.8**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	564.6	**564.6**

Licence ***9552*** Well Name ***Tundra Daly Sinclair Prov. HZNTL*** Dev ***H*** Mineral Rights ***CROWN***

UWI ***100.01-29-009-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay B*** Field Code ***1*** Pool Code ***62B*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**89.0**
H2O	2014	872.6	796.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,574.1**
OIL	2014	462.3	403.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,338.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	31.0	**31.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	904.9	**904.9**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	473.1	**473.1**

Licence ***9554*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-17-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	26.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**79.0**

Manitoba Production
2010 To 2014

Licence ***9554*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-17-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Lodgepole T*** Field Code ***1*** Pool Code ***59T*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
H2O	2014	64.3	30.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**196.8**
OIL	2014	141.9	112.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**378.6**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	22.0	**22.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	102.4	**102.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	124.6	**124.6**

Licence ***9558*** Well Name ***Waskada Unit No. 19 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***104.01-27-001-25W1.00*** Field Name ***Waskada*** Pool Name ***Lower Amaranth A*** Field Code ***3*** Pool Code ***29A*** Unit ***19***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	30.0	27.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**129.0**
H2O	2014	215.9	163.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**861.2**
OIL	2014	196.1	138.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**1,156.3**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	12.0	30.0	30.0	**72.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	251.8	222.7	**481.5**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.4	365.9	247.8	**822.1**

Licence ***9559*** Well Name ***Kola Unit No. 2 HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***102.13-28-010-29W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken - Torquay A*** Field Code ***1*** Pool Code ***62A*** Unit ***2***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	22.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**77.0**
H2O	2014	34.8	29.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**135.2**
OIL	2014	119.6	151.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**479.4**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	27.0	**27.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.3	**71.3**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	208.7	**208.7**

Licence ***9566*** Well Name ***Tundra Daly Sinclair HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.05-34-009-28W1.00*** Field Name ***Daly Sinclair*** Pool Name ***Bakken P*** Field Code ***1*** Pool Code ***60P*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**87.0**
H2O	2014	1766.2	1564.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**5,054.5**
OIL	2014	305.1	272.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**862.7**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	28.0	**28.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1723.4	**1,723.4**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	284.9	**284.9**

Licence ***9578*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
DAY	2014	31.0	28.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**126.0**
H2O	2014	491.3	379.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,228.5**

Manitoba Production
2010 To 2014

Licence ***9578*** Well Name ***Tundra Whitewater HZNTL*** Dev ***H*** Mineral Rights ***FREEHOLD***

UWI ***100.15-17-003-21W1.00*** Field Name ***Whitewater*** Pool Name ***Lodgepole WL A*** Field Code ***6*** Pool Code ***52A*** Unit ***0***

Fluid	Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Cumulative
OIL	2014	553.4	387.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	**2,924.8**
DAY	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7.0	29.0	31.0	**67.0**
H2O	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	178.0	560.5	619.6	**1,358.1**
OIL	2013	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.9	841.8	863.6	**1,984.3**