



WATERFLOOD PROGRESS REPORT

January 1, through December 31, 2011

PennWest Exploration

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INTRODUCTION

The WASKADA UNIT NO.14 pressure maintenance project commenced water injection into the Lower Amaranth designed and in accordance with Manitoba Energy and Mines Approval No. PM 58.

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT INFORMATION:

UNITIZED ZONE: Lower Amaranth

Original Unit Feb. 1, 1988 Board Order - Voluntary

POOL: Waskada Lower Amaranth A (03 29A)

This report documents the performance of the Waskada Unit # 14 pressure maintenance project for the period of January 1 to December 31, 2011.

Unit # 14 is part of main Waskada. The Waskada field is situated on the northeast rim of the Williston Basin in southern Manitoba. It comprises a large portion of Township 1 and 2, Ranges 25 and 26 (WPM).

The Waskada Fields produce light density crude (approximately 36° API), predominantly from the Lower Amaranth formation. The interlaminated, shallow marine to subtidal succession of sandstones, siltstones, and shale progressively onlaps the Mississippian unconformity surface from basin center, up dip to the north and eastern basin limits in Saskatchewan and Manitoba. The fine grained a complex reservoir characterization with 13 - 16 % porosity and permeability on the order of 0.5 to 15 md. The lower Amaranth, the oldest Mesozoic unit is a clastic red bed sequence lying directly on the Paleozoic erosion surface. It consists of a series of dolomitic siltstones and sandstones interbedded with argillaceous siltstones and shales. The section is usually subdivided into a lower

sandy unit and an overlying shale unit. The lower sequence is the oil production zone.

The bulk of pay is founded in the laminated sandstone/siltstone facies.

The Lower Amaranth has been classified into four general lithological types:

1. Interbedded shale/siltstone/sandstone. grain size, color and texture
2. Siltstone – This lithology occurs in distinct intervals up to two or three meters in thickness. It is generally light green in color and dolomitic.
3. Laminated sandstone – This occurs in distinct sandy intervals with a wide range of grain sizes and primary sedimentary structures.
4. Massive sandstone – This lithology occurs in thin intervals and usually associated with the laminated sandstones facies. Beds are usually light grey to reddish grey in color and coarse to medium – grained.

UNIT HISTORY

Waskada Unit #14 (Unit History)

Abbreviated Well ID	Date Well Spudded	On Prod YYYY/MM	Org Operator Name	Ground Elevation (m)	TVD (m)
00/01-32-001-25W1/0	10/18/1985	1985/11	Omega Hydcbns Ltd	471.4	958
02/01-32-001-25W1/0	11/23/2011			471.5	903
03/01-32-001-25W1/0	11/9/2011			471.3	894.9
04/01-32-001-25W1/0	10/27/2011			471	
00/02-32-001-25W1/0	9/7/1985	1985/11	Omega Hydcbns Ltd	470.6	952
02/03-32-001-25W1/0	11/1/1982	1982/11	Roxy Petrl Ltd	469.8	939
00/04-32-001-25W1/0	6/13/1984	1984/06	Petro-Cda	469	952
00/05-32-001-25W1/0	6/5/1984	1984/06	Petro-Cda	470.5	950
00/06-32-001-25W1/0	12/9/1984	1985/01	Petro-Cda	470.4	955
00/07-32-001-25W1/0	8/15/1985	1985/09	Omega Hydcbns Ltd	470.6	937
00/08-32-001-25W1/2	6/18/1984	1985/02	NCE Petrofund Corp	471.2	950
02/08-32-001-25W1/0	11/2/2011			471.2	895.8
03/08-32-001-25W1/0	11/16/2011			471.5	

Waskada Unit #14 (Production & Injection History)

Abbreviated Well ID	First Prod YYYY/MM	On Inject. YYYY/MM	Last Prod. YYYY/MM	Cumulative OIL Prod. (m3)	Cumulative WTR Prod. (m3)	First 12 mo. Ave WC%	Last Inject. YYYY/MM
00/01-32-001-25W1/0	1985/11	1992/11	1992/10	698	3913	81.3	2000/02
02/01-32-001-25W1/0							
03/01-32-001-25W1/0							
04/01-32-001-25W1/0							
00/02-32-001-25W1/0	1985/11		1989/05	527	2700	53.9	
02/03-32-001-25W1/0	1982/11		1996/09	4052	9047	70.9	
00/04-32-001-25W1/0	1984/06		2001/03	5527	15708	69.4	
00/05-32-001-25W1/0	1984/06	1988/02	1988/02	5295	14178	72.9	1993/04
00/06-32-001-25W1/0	1985/01		2002/10	5073	6310	47.5	
00/07-32-001-25W1/0	1985/09	1988/02	1988/02	606	250	28.3	1993/04
00/08-32-001-25W1/2	1985/02		2004/01	6625	5557	31.4	
02/08-32-001-25W1/0							
03/08-32-001-25W1/0							

DISCUSSION:

Production Performance

Production Response versus Injection: Since injection began, in 1988, injection rates fluctuated to the same degree amongst the injectors, it is difficult to link any production responses to any specific injector.

Voidage Replacement Ratio Calculation

What could be described as very limited success, the waterflood was not maintained properly and injection rate was dropped year after year in most cases. The cumulative VRR in the pool is about 0.7 (under injected) and current monthly VRR is zero. All the injectors are currently shut in, and PennWest has no plan to reactivate any of the old injectors. (see Appendix C)

To understand the past performance of the Lower Amaranth waterflood, we are doing some reservoir engineering work to come up with potential solutions. One of our plans is to do a pilot plan in section 2: The objective of the pilot is to:

1. See if we can inject water continuously into the Lower Amaranth Formation
 - i. Particle size less than 1 micron
 - ii. Total Suspended Solid (TSS) less than 10 ppm
 - iii. Oil less than 10 ppm
2. Inject below the frac pressure
3. Test the simulation model that we have built.

2011 Waskada Lower Amaranth Waterflood Pilot Location

The pilot producer will be 102/12-01-02-26W1/00 (The horizontal well) and the injectors will be two vertical wells; 100/12-01-02-26W1 and 100/11-01-02-26 (need to be converted to injectors)

Corrosion and Scale Prevention Program

We currently inject ScalCor down all the new horizontal wells. Plus, PennWest will be installing cathodic protection on the wells. Also, the new gathering system is Fiberglass and as such is not susceptible to corrosion.

SUMMARY AND RECOMMENDATIONS

[Producers]

Current Producing Wells

None

Current Suspended Wells

1. 00/04-32-001-25W1/0 (since 2001/04)

Abandoned Wells

1. 00/02-32-001-25W1/0 (since 1989/06)
2. 02/03-32-001-25W1/0 (since 1996/10)
3. 00/06-32-001-25W1/0 (since 2002/11)
4. 00/08-32-001-25W1/2 (since 2004/02)

[Injectors]

Current Injecting Wells

None

Current Suspended Wells

00/01-32-001-25W1/0 (since 2000/03)

Abandoned Wells

1. 00/05-32-001-25W1/0 (since 1993/05)
2. 00/07-32-001-25W1/0 (since 1993/05)

The behavior of a Waskada Unit 14 producers are indicated by examining the oil rate versus time plots (see Appendix B). Unit 14 exhibited relatively high initial oil productivity (most of the wells drilled in the past were verticals), rapidly declining to flat/low decline rates, with almost no discernible water flood response. This behavior can be explained by drop in the reservoir pressure from initial (approximately 8700 kPag) to a above bubble point (about 4200 kPag) followed by solution gas breakout which adversely affected the relative permeability to oil. (see Table # 2)

Also, it is believed that fracture stimulation treatments, performed on these wells prior to initiation of water injection, “broke” through into the higher productivity Mississippian and that majority of injected water to date has entered this zone. This is one of the major explanations for lack of waterflood response to date and the continued decline in oil productivities.

TABLES**Waskada Unit #14****Table 1: Rate History**

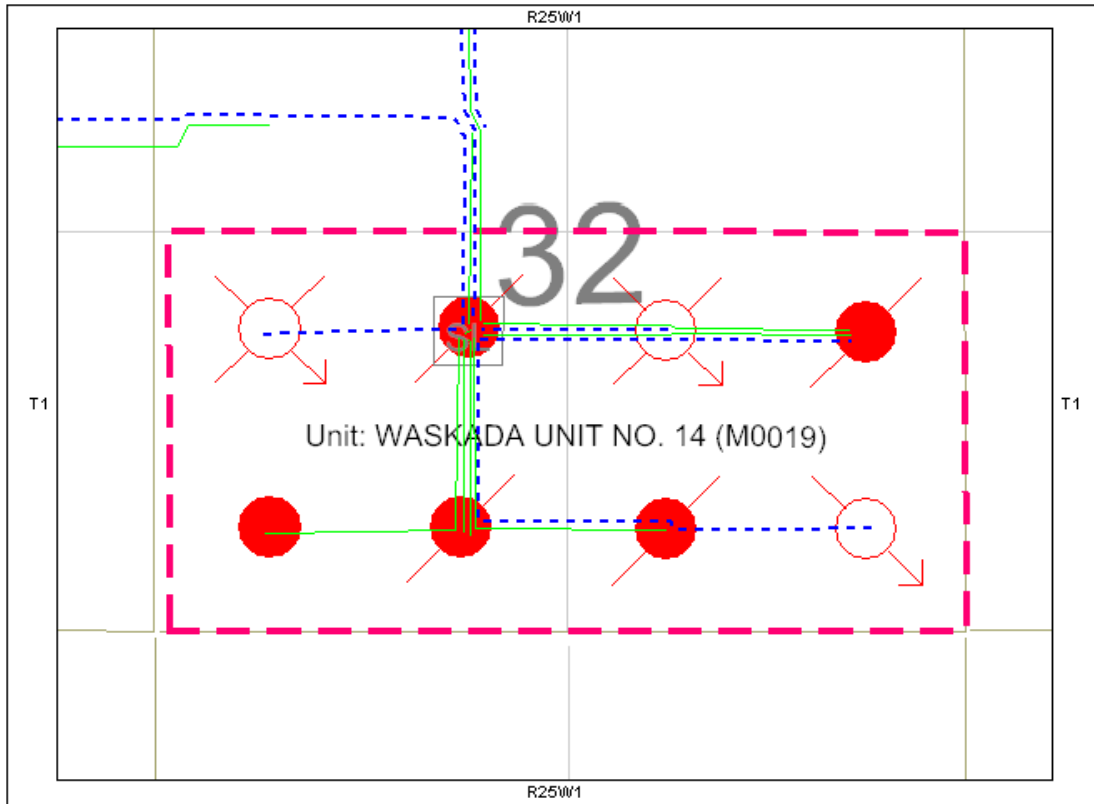
Date	Oil		Water		Inj Water	
Year	m3/year	m3/day	m3/year	m3/day	m3/year	m3/day
1982	115	0.31	152	0.42	0	0.00
1983	626	1.72	1,657	4.54	0	0.00
1984	2,368	6.49	5,650	15.48	0	0.00
1985	5,679	15.56	8,079	22.13	0	0.00
1986	3,714	10.18	6,567	17.99	0	0.00
1987	3,407	9.34	6,877	18.84	0	0.00
1988	1,772	4.85	4,788	13.12	24,636	67.50
1989	1,848	5.06	3,453	9.46	7,335	20.10
1990	1,606	4.40	3,183	8.72	7,078	19.39
1991	1,372	3.76	2,875	7.88	4,108	11.25
1992	966	2.65	2,699	7.39	5,196	14.24
1993	1,015	2.78	2,351	6.44	8,285	22.70
1994	933	2.56	1,878	5.14	4,441	12.17
1995	1,057	2.90	2,461	6.74	4,881	13.37
1996	725	1.99	1,513	4.14	3,138	8.60
1997	413	1.13	861	2.36	1,419	3.89
1998	271	0.74	734	2.01	223	0.61
1999	212	0.58	798	2.19	53	0.14
2000	155	0.42	711	1.95	54	0.15
2001	50	0.14	126	0.35	0	0.00
2002	73	0.20	221	0.61	0	0.00
2003	23	0.06	27	0.08	0	0.00
2004	1	0.00	1	0.00	0	0.00

Waskada Unit #14
Table 2: Pressure Survey

Location	Shut In Date	Date of Survey	Type of Survey	Pressure @ Datum Depth (kPa)
00/04-32-001-25W1/0		10-Jan-10	BHP, Assuming WC from Last Prod'n	6041


APPENDIX A

Appendix A – Area Map



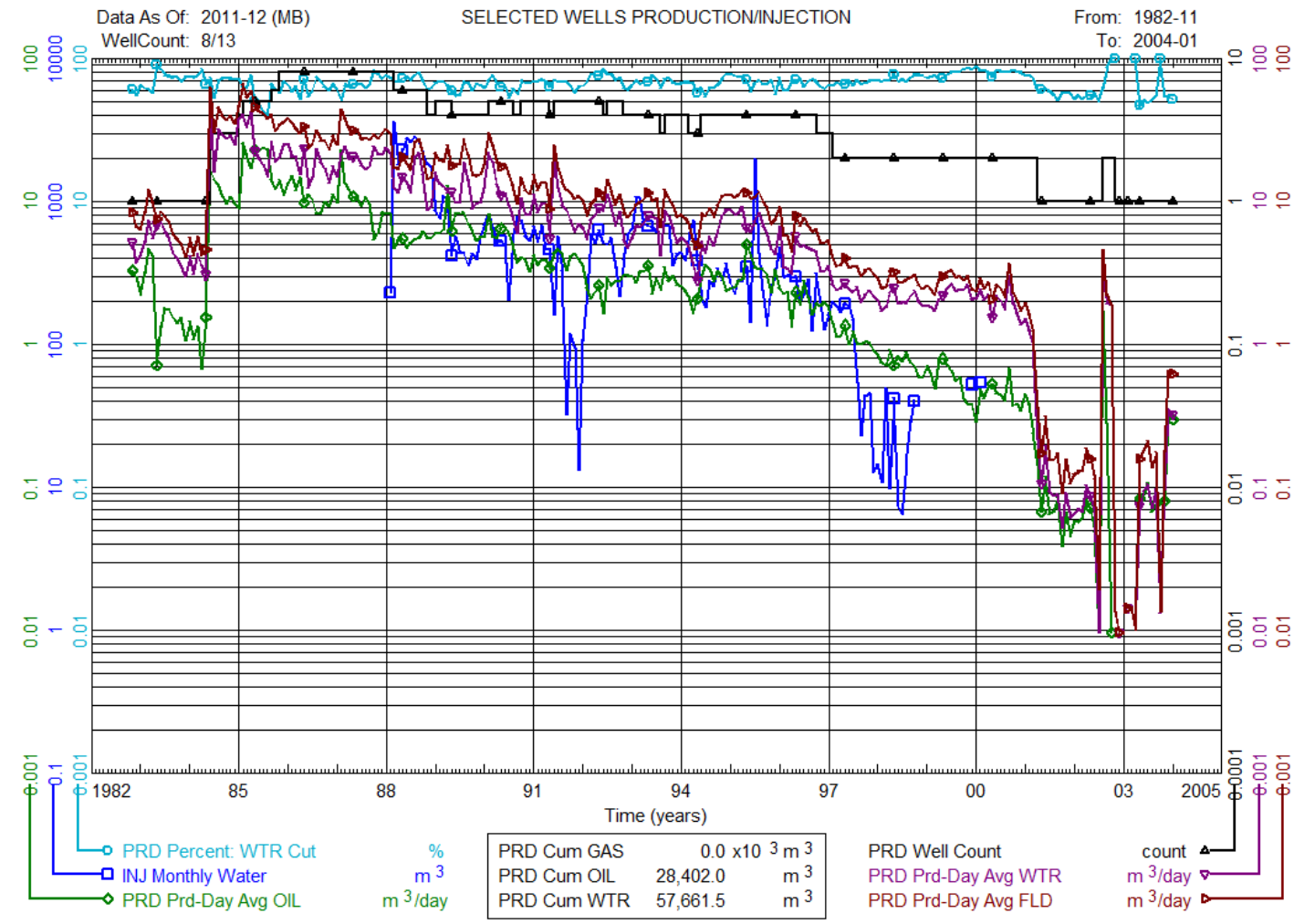
WELL SYMBOLS

• OIL	✂ AG	⊕ PTN	⊕ DSA	⊕ WI
○ LCT	✂ A/WI	⊕ STN	⊕ CMM	⊕ DRL
⊕ RDR	⊕ WD	⊕ A/WI	⊕ A/VD	⊕ SWI
⊕ SO	⊕ WSC	⊕ J&A	⊕ SL	

PennWest Exploration	
Waskada Unit #14	
	By :
	Date : 2011/04/14
Scale = 1:10800	Project : Waskada

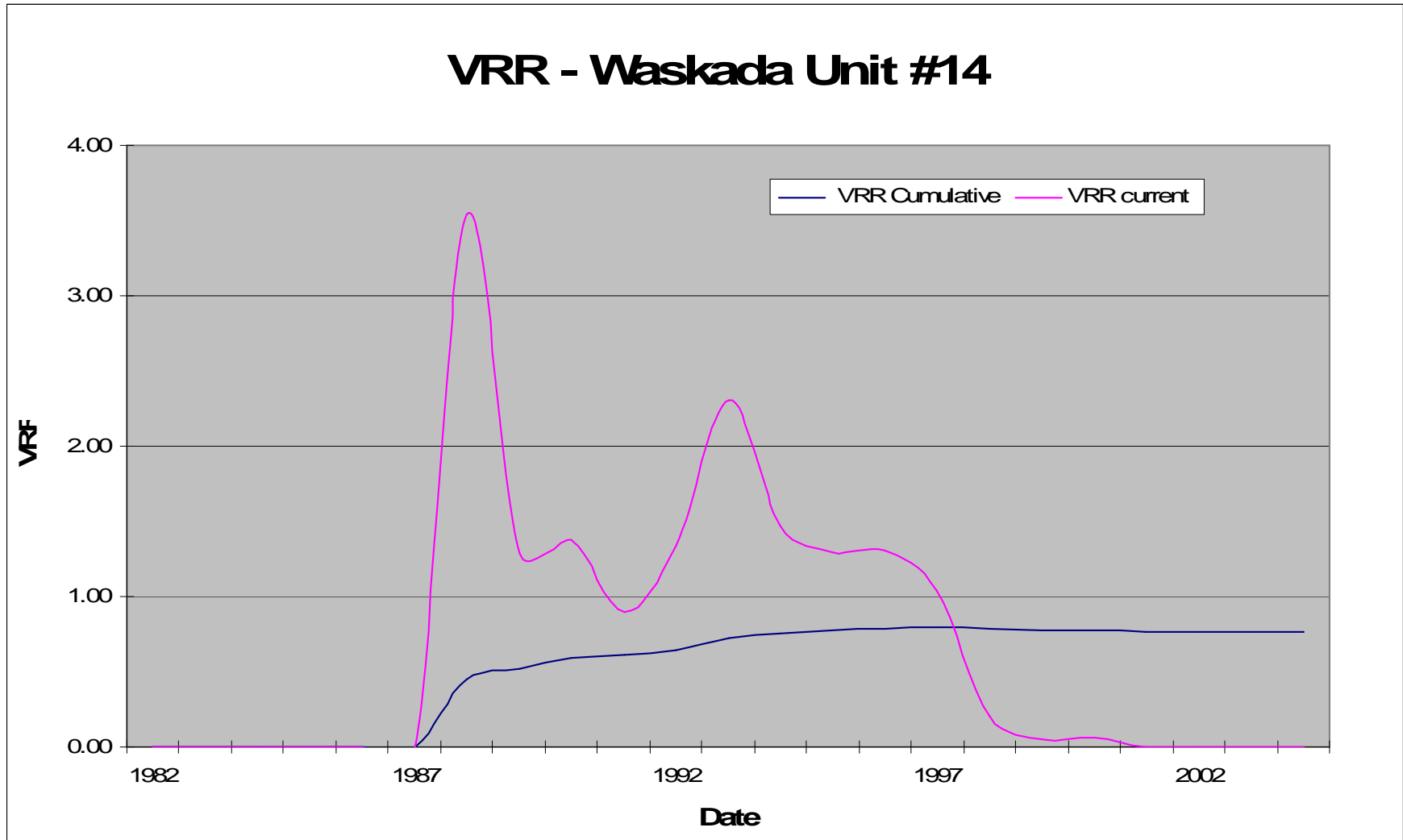
APPENDIX B

Appendix B – Production and Injection History Plot



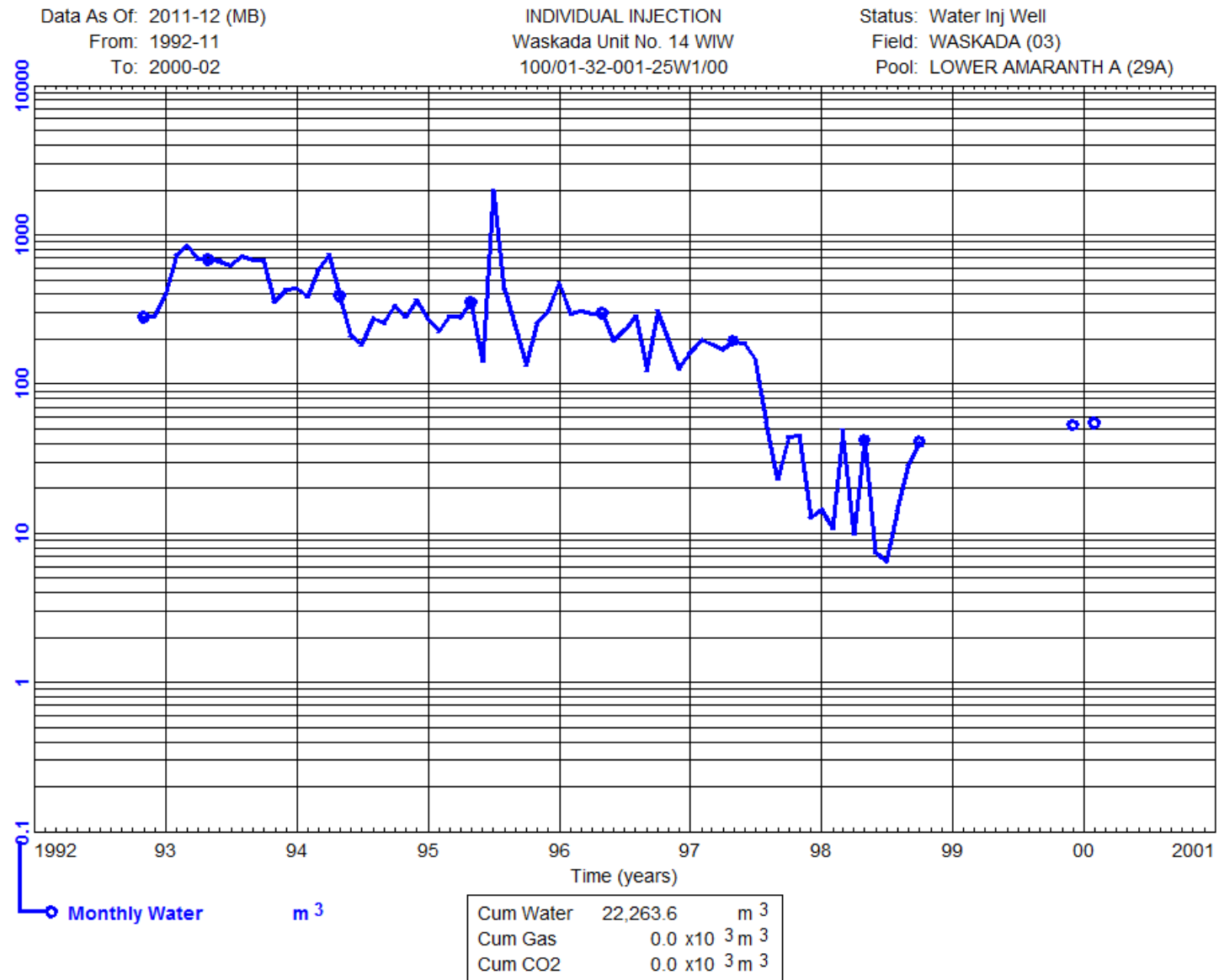
APPENDIX C

Appendix C – Voidage Replacement Ratio VRR



APPENDIX D

Appendix D – Production and Injection Profiles



Data As Of: 2011-12 (MB)

From: 1988-02

To: 1993-04

INDIVIDUAL INJECTION

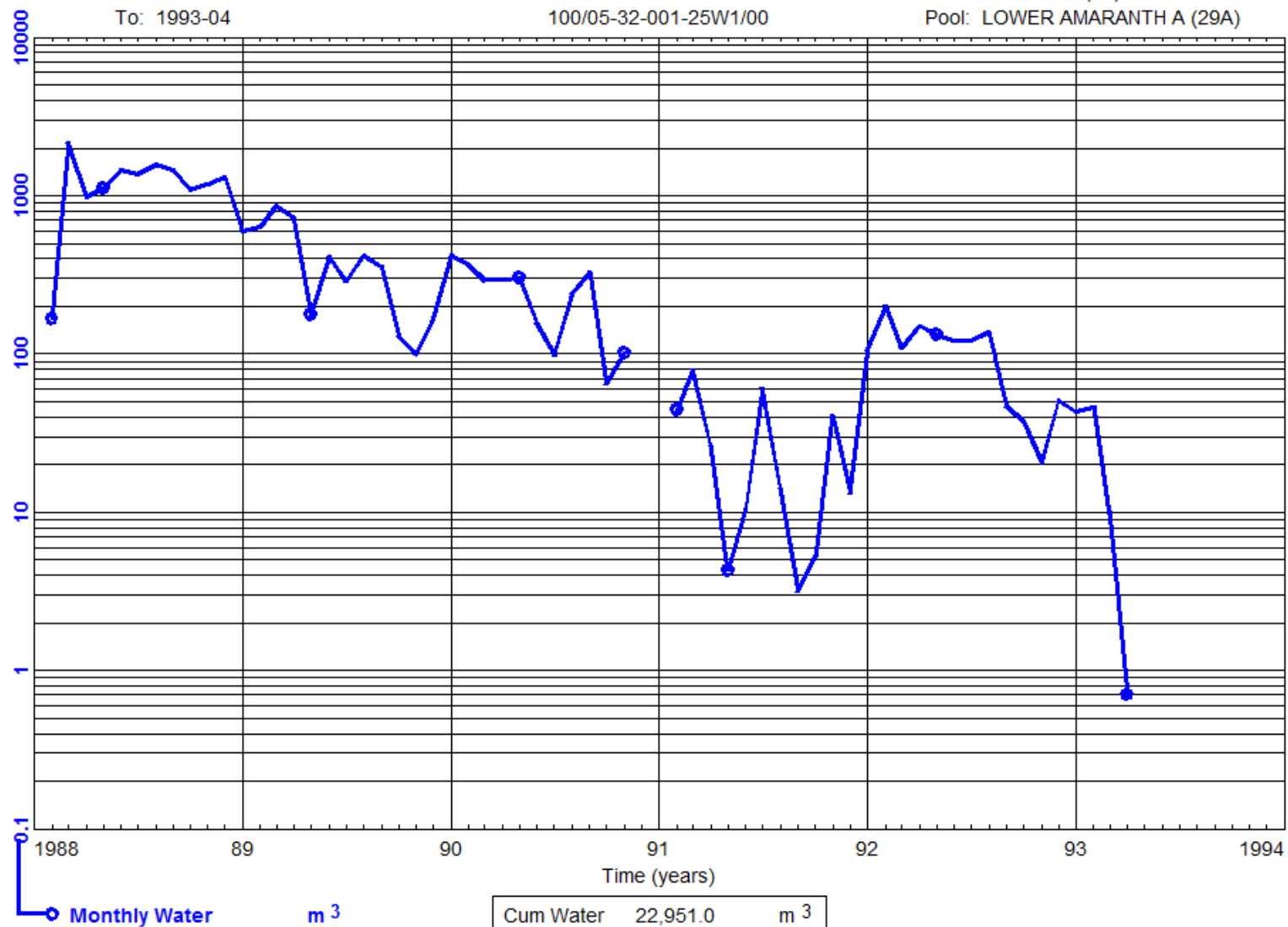
Waskada Unit No. 14 WIW

100/05-32-001-25W1/00

Status: Abandoned Water Inj Well

Field: WASKADA (03)

Pool: LOWER AMARANTH A (29A)

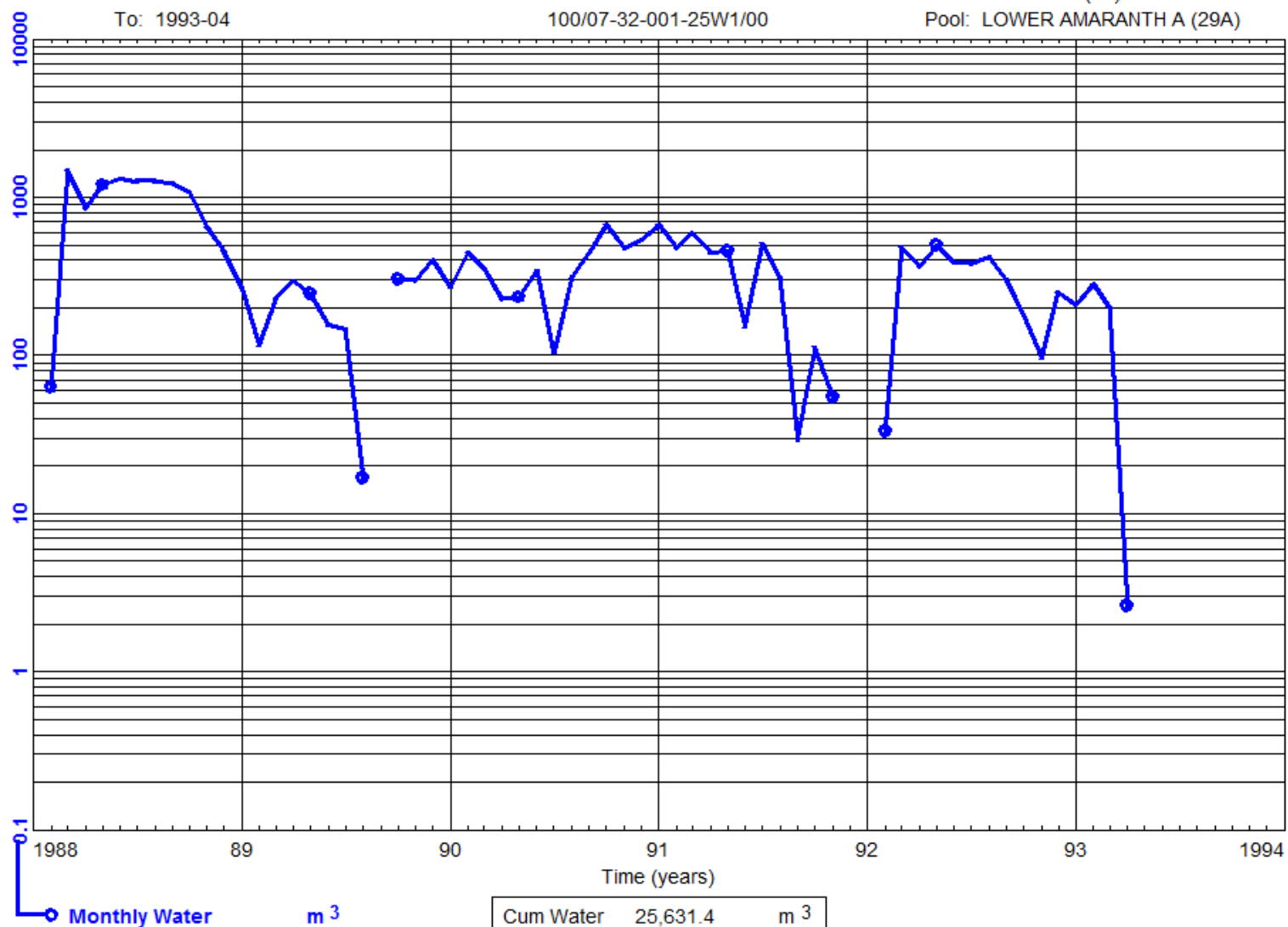


Cum Water	22,951.0	m^3
Cum Gas	0.0 x10 ³	m^3
Cum CO2	0.0 x10 ³	m^3

Data As Of: 2011-12 (MB)
From: 1988-02
To: 1993-04

INDIVIDUAL INJECTION
Waskada Unit No. 14 WIW
100/07-32-001-25W1/00

Status: Abandoned Water Inj Well
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)

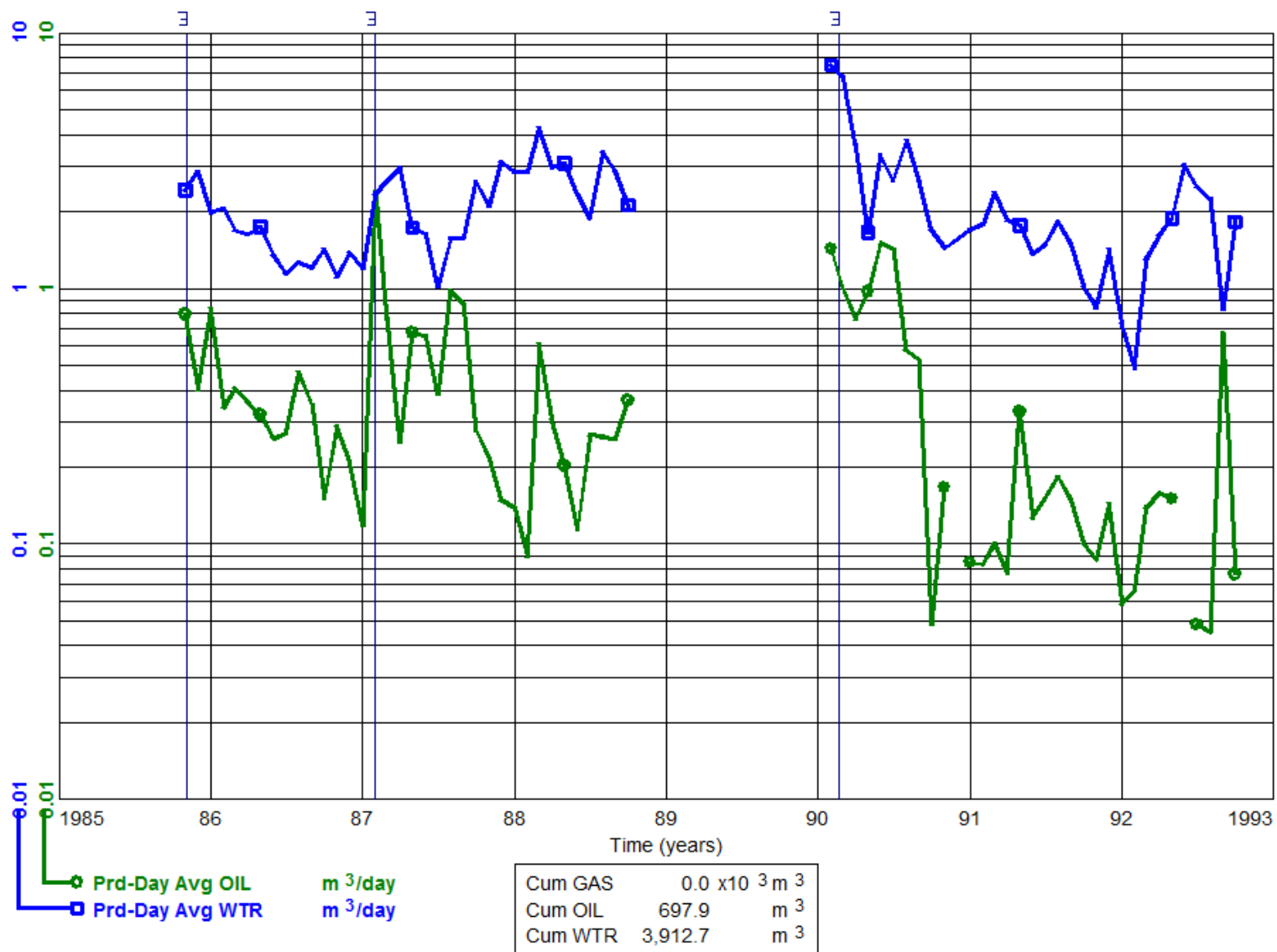


Cum Water	25,631.4	m^3
Cum Gas	0.0 x10 ³	m^3
Cum CO2	0.0 x10 ³	m^3

Data As Of: 2011-12 (MB)
 From: 1985-11
 To: 1992-10

INDIVIDUAL PRODUCTION
 Waskada Unit No. 14 WIW
 100/01-32-001-25W1/00

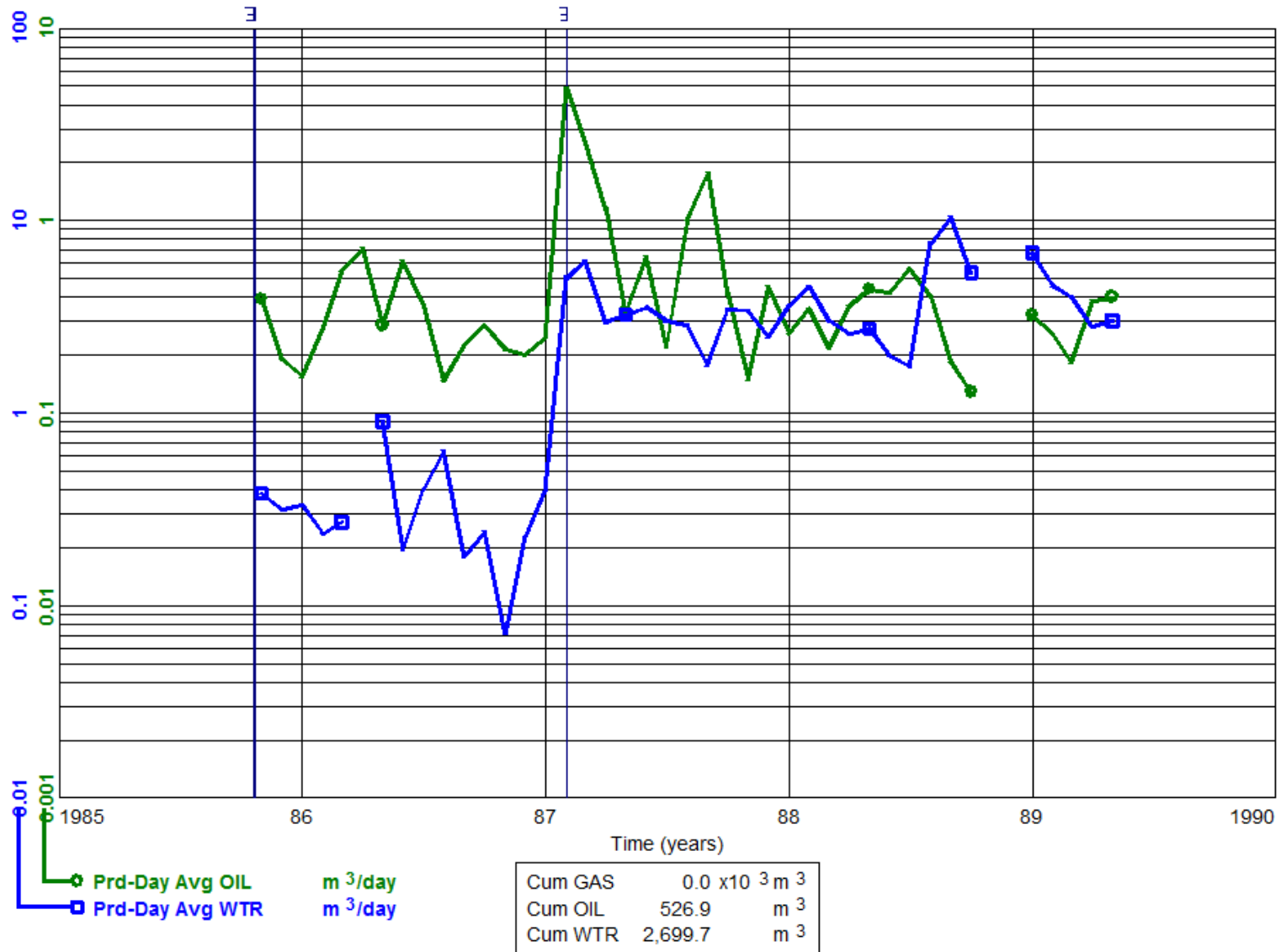
Status: Water Inj Well
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-12 (MB)
 From: 1985-11
 To: 1989-05

INDIVIDUAL PRODUCTION
 Omega et al Waskada
 100/02-32-001-25W1/00

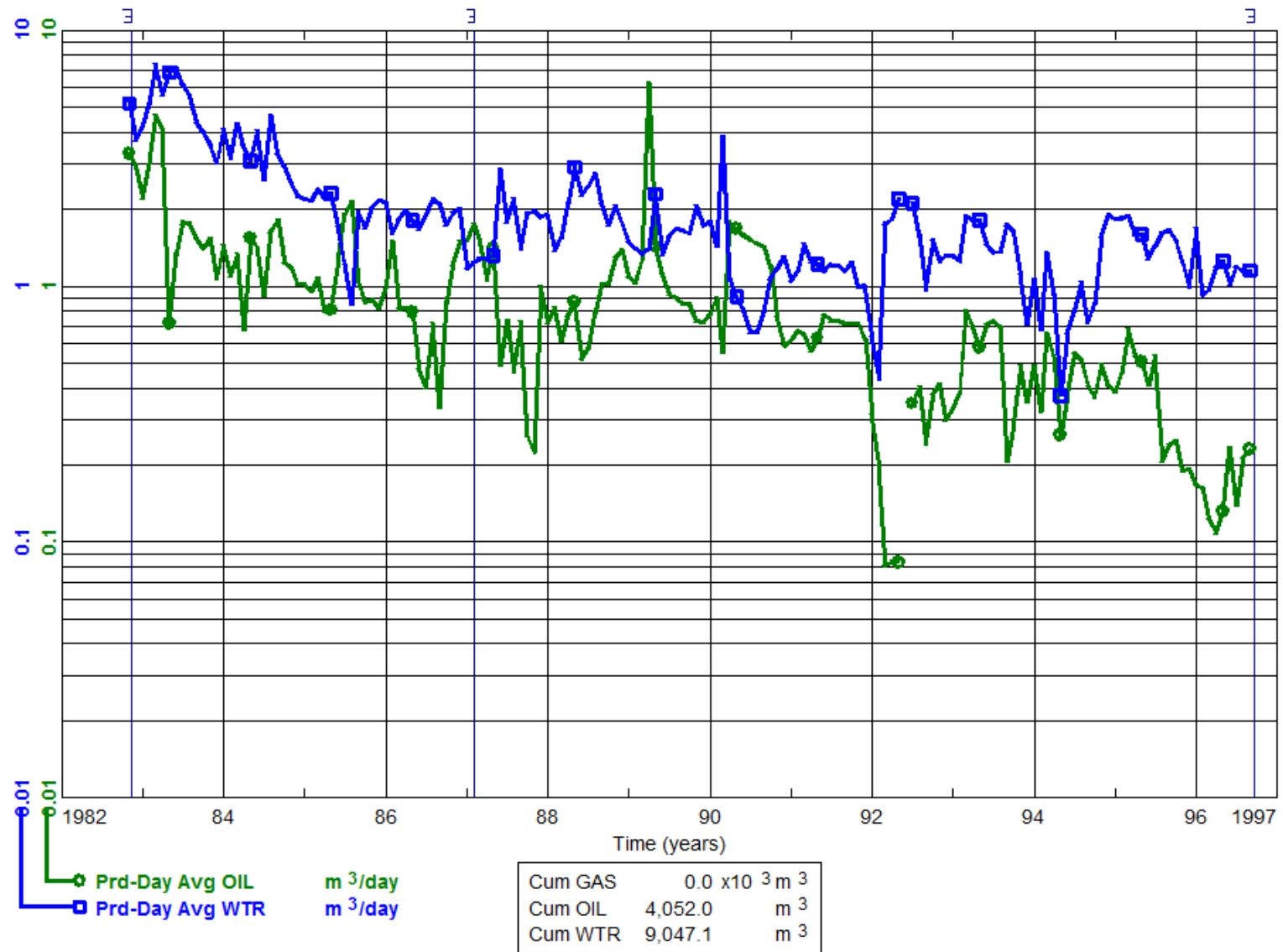
Status: Abandoned Producer
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-12 (MB)
From: 1982-11
To: 1996-09

INDIVIDUAL PRODUCTION
Waskada Unit No. 14
102/03-32-001-25W1/00

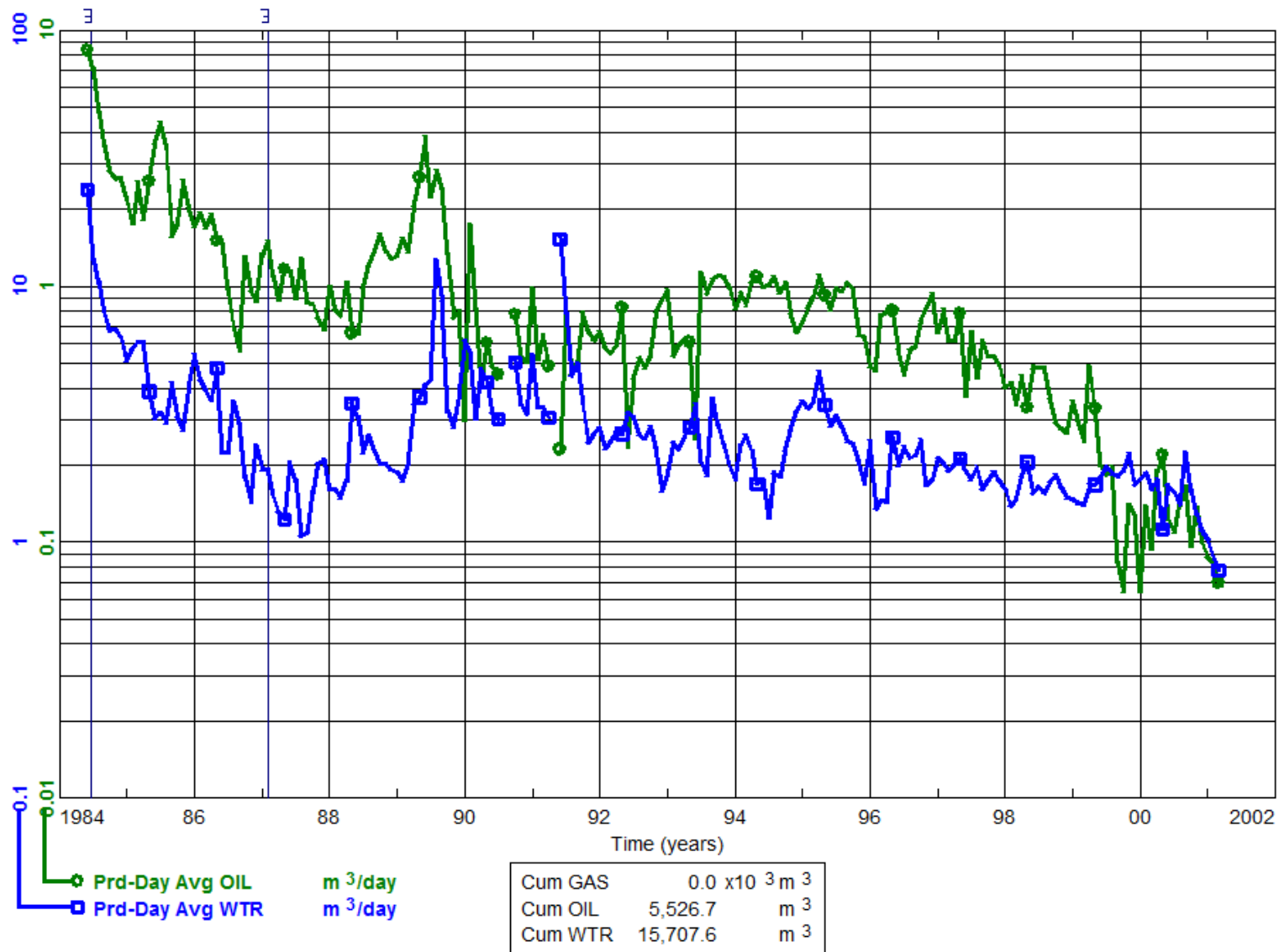
Status: Abandoned Producer
Field: WASKADA (03)
Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-12 (MB)
 From: 1984-06
 To: 2001-03

INDIVIDUAL PRODUCTION
 Waskada Unit No. 14
 100/04-32-001-25W1/00

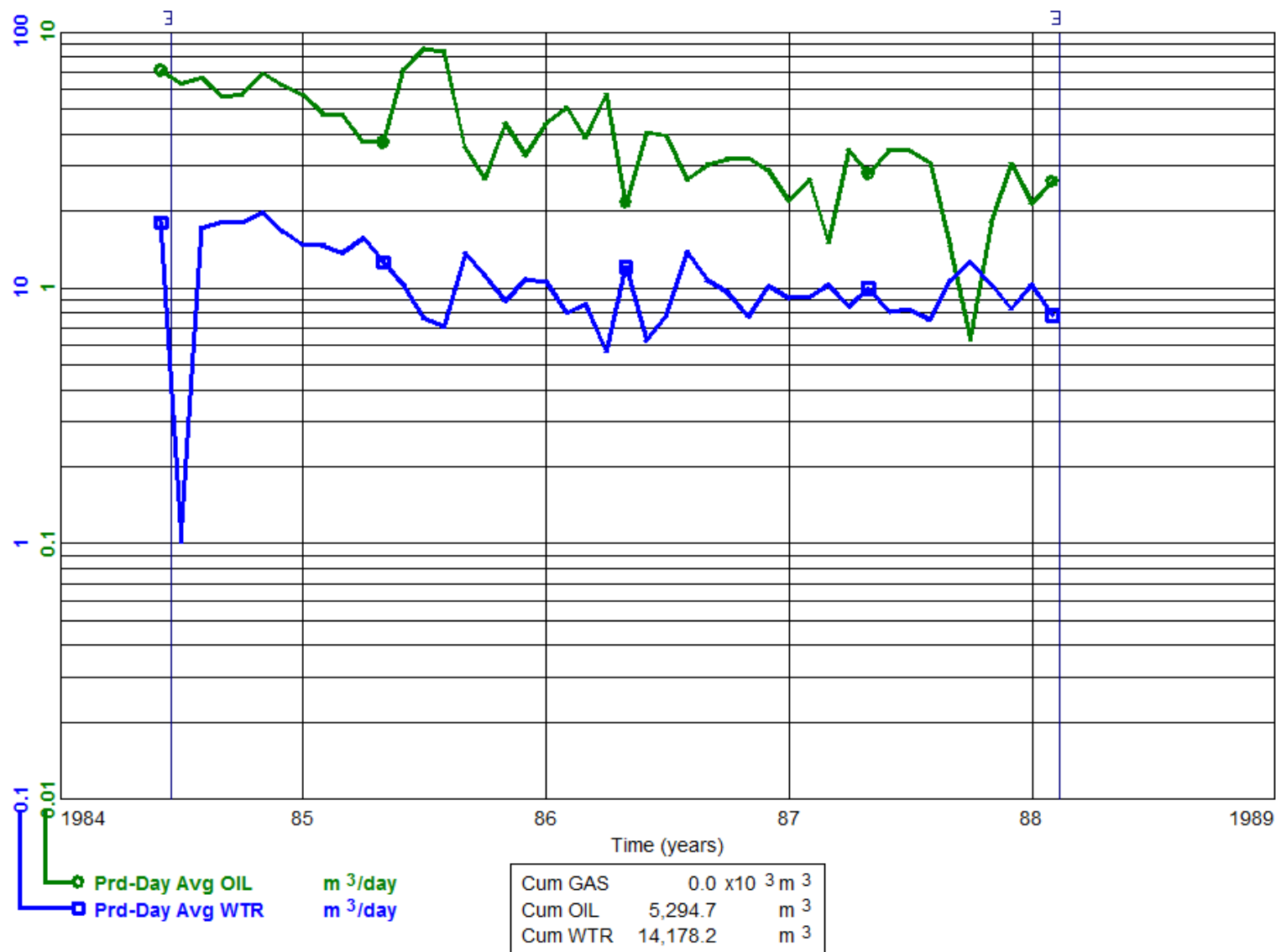
Status: Capable Of Oil Prod
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-12 (MB)
 From: 1984-06
 To: 1988-02

INDIVIDUAL PRODUCTION
 Waskada Unit No. 14 WIW
 100/05-32-001-25W1/00

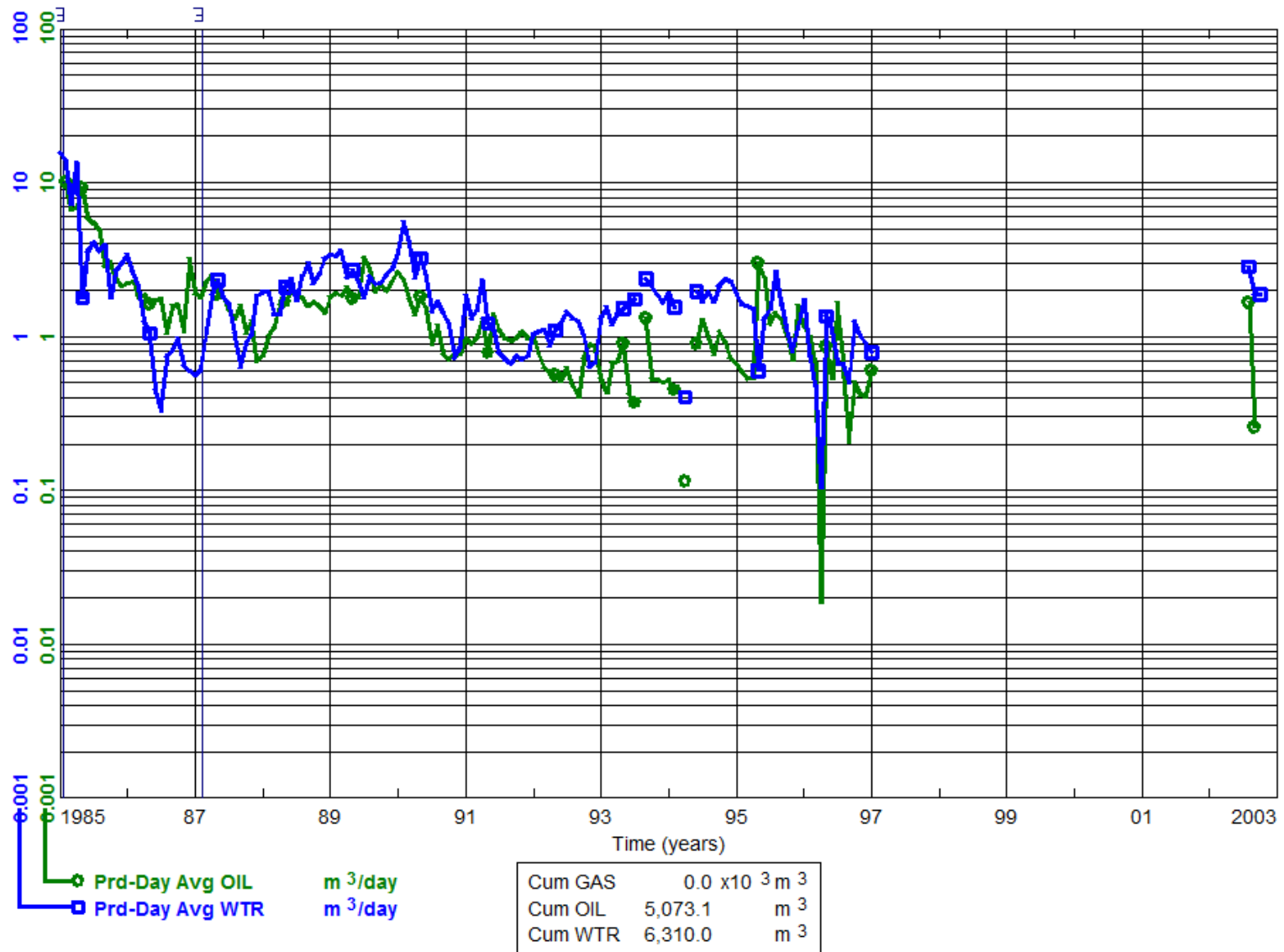
Status: Abandoned Water Inj Well
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-12 (MB)
 From: 1985-01
 To: 2002-10

INDIVIDUAL PRODUCTION
 Waskada Unit No. 14
 100/06-32-001-25W1/00

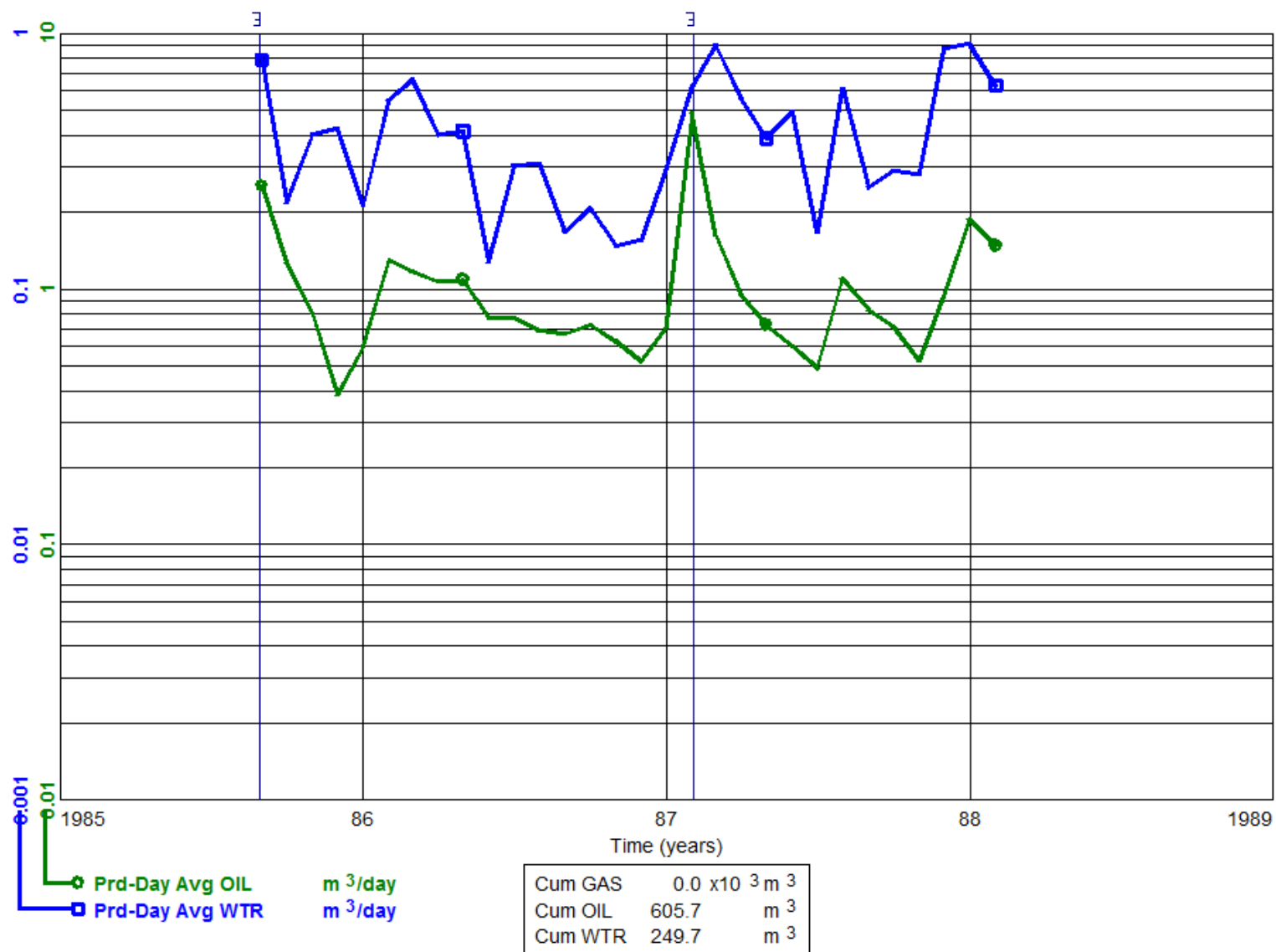
Status: Abandoned Producer
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-12 (MB)
 From: 1985-09
 To: 1988-02

INDIVIDUAL PRODUCTION
 Waskada Unit No. 14 WIW
 100/07-32-001-25W1/00

Status: Abandoned Water Inj Well
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)



Data As Of: 2011-12 (MB)
 From: 1985-02
 To: 2004-01

INDIVIDUAL PRODUCTION
 Waskada Unit No. 14 COM
 100/08-32-001-25W1/02

Status: Abandoned Producer
 Field: WASKADA (03)
 Pool: LOWER AMARANTH A (29A)

