



1300 SUN LIFE PLAZA III
112 - 4th AVENUE S.W.
CALGARY, ALBERTA, CANADA T2P 0H3
TELEPHONE (403) 261-0743

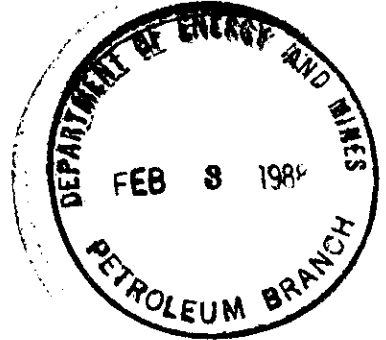
February 1, 1988

Manitoba Petroleum Branch
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4EG

Attention: Bob Dubreuil

RE: Waskada Unit No. 14

Enclosed is a copy of the Unit Operating Agreement for the subject unit including a copy of the execution page for each of the two parties.



Yours truly,

OMEGA HYDROCARBONS LTD.

A handwritten signature in cursive script, appearing to read "R. A. Beamish".

R. A. Beamish
Joint Interest Coordinator

RAB/lb
Enclosures

OKIE / Paulette

WASKADA UNIT No. 14

EFFECTIVE Feb. 1, 1988

includes the following wells:

Omega et al	Waskada	1-32-1-25
"	"	2-32-1-25
"	"	A3-32-1-25
"	"	4-32-1-25
"	"	5-32-1-25
"	"	6-32-1-25
"	"	7-32-1-25
"	"	8-32-1-25

CROWN NOT INVOLVED

BR

cc

Donna - Revise Unit Map

DAN - Revise STORE CODES.



The Oil and Natural Gas
Conservation Board

Room 309
Legislative Building
Winnipeg, Manitoba, CANADA
R3C 0V8

(204) 945-3130

January 29, 1988

Omega Hydrocarbons Ltd.
1300 Sun Life Plaza
112 - 4th Avenue S.W.
Calgary, Alberta
T2P 0H3

Attention: Mr. R. A. Beamish, P. Eng.

Dear Sir:

Re: Waskada Unit No. 14

The Waskada Unit No. 14 is hereby approved with an effective date (pursuant to Article XIV of the Unit Agreement) of February 1, 1988.

Yours respectfully,

A handwritten signature in dark ink, appearing to read 'Wm. McDonald', written over a horizontal line.

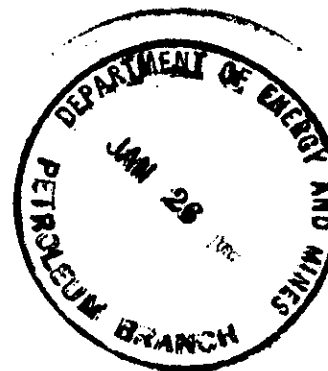
Wm. McDonald
Deputy Chairman

cc: Charles Kang
B. Ball
Petroleum



1300 SUN LIFE PLAZA III
112 - 4th AVENUE S.W.
CALGARY, ALBERTA, CANADA T2P 0H3
TELEPHONE (403) 261-0743

January 25, 1988



Manitoba Petroleum Branch
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

Attention: Bob Dubreuil

Dear Sir:

Re: Proposed Waskada Unit No. 14

As discussed by phone, enclosed is a copy of the Unit Agreement which is being signed by all parties, and another copy of the Tract Participation calculations.

Yours truly,

OMEGA HYDROCARBONS LTD.

A handwritten signature in cursive script, appearing to read "R. A. Beamish".

R. A. Beamish
Joint Interest Coordinator

RAB/lb
Enclosure



1300 SUN LIFE PLAZA III
112 - 4th AVENUE S.W.
CALGARY, ALBERTA, CANADA T2P 0H3
TELEPHONE (403) 261-0743

January 28, 1988

Manitoba Petroleum Branch
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4EG

Attention: Bob Dubreuil

Dear Sir:

Re: Proposed Waskada Unit No. 14

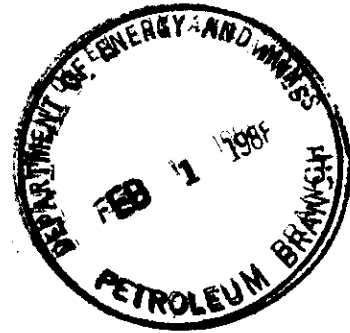
Enclosed are copies of page 21 of the Unit Agreement for the subject unit showing each parties counterpart execution of the document. We would appreciate receiving an Effective Date of February 1, 1988.

Yours truly,

OMEGA HYDROCARBONS LTD.

A handwritten signature in cursive script, appearing to read "R. A. Beamish".

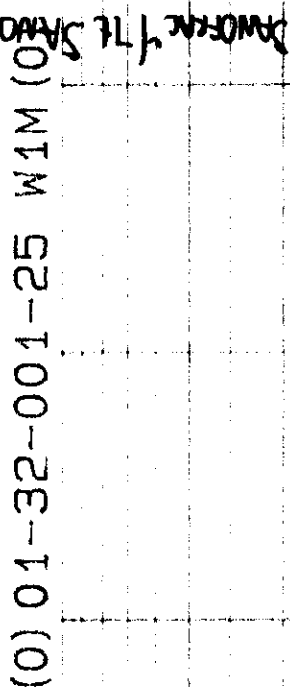
R. A. Beamish
Joint Interest Coordinator



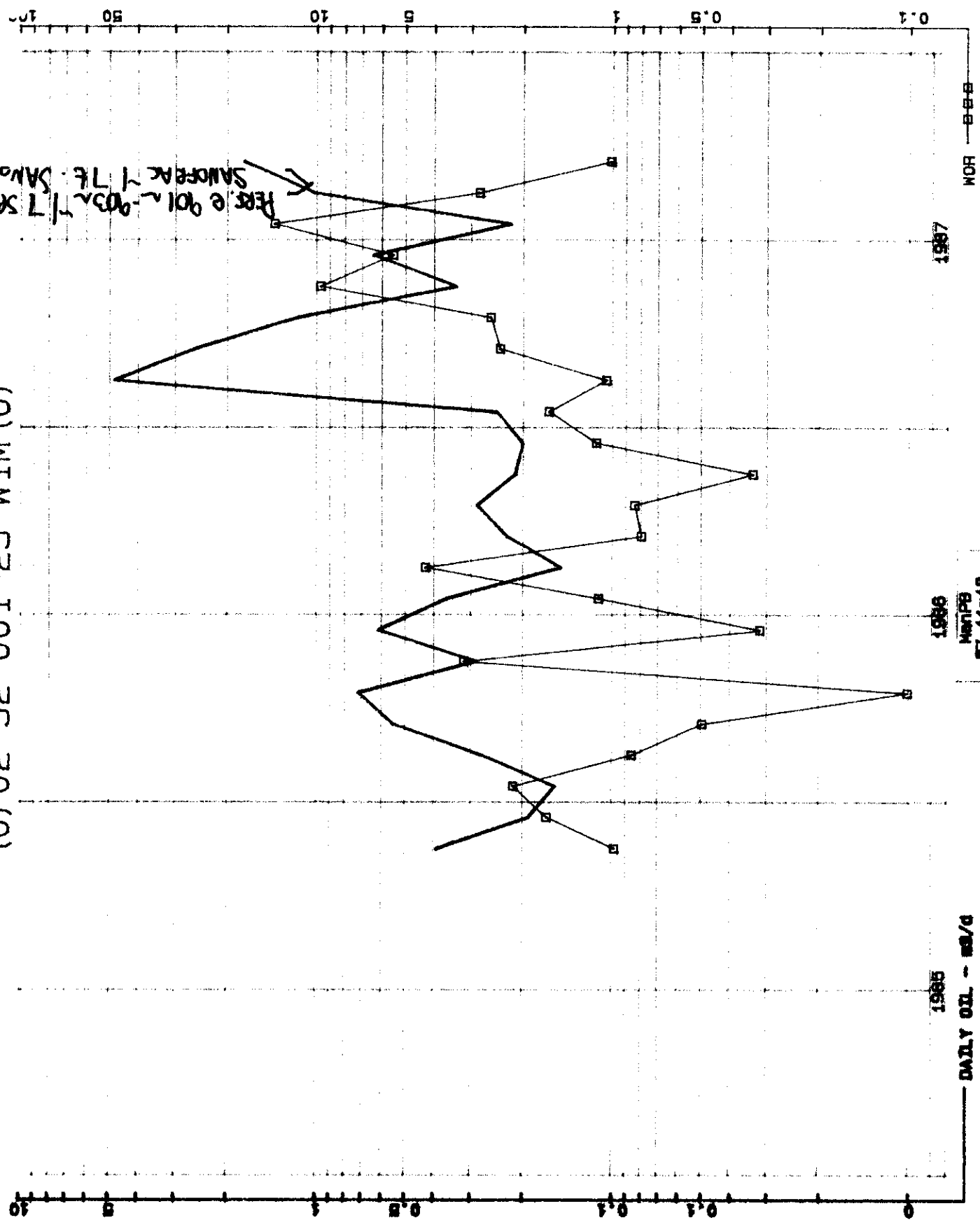
RAB/lb

DAILY OIL - 10/10/88

5861



(0) 02-32-001-25 W1M (0)



W1M PB
87-11-18
09:22:47

DAILY OIL - MB/d

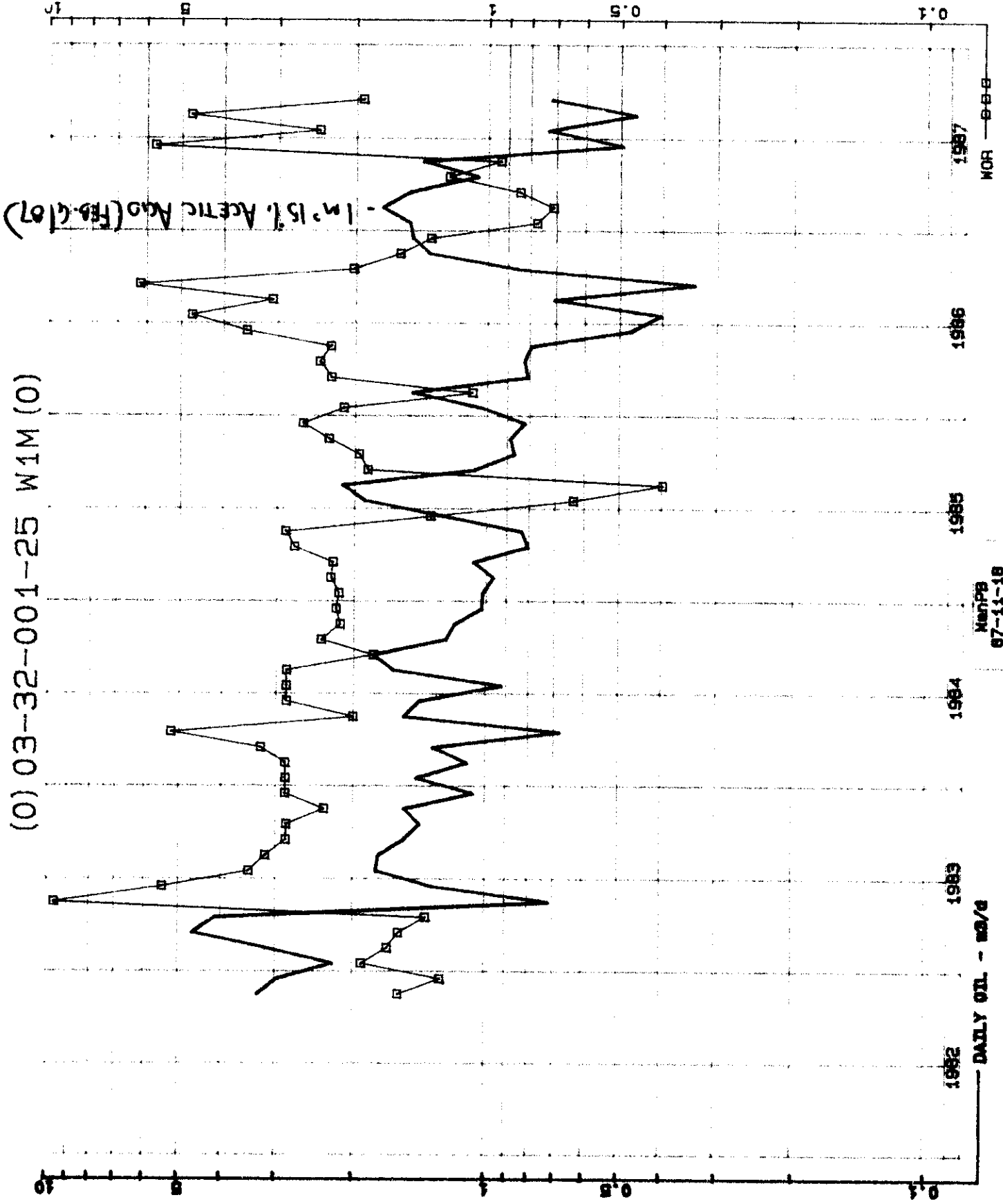
1985

1986

1987

W1M PB

(0) 03-32-001-25 W1M (0)



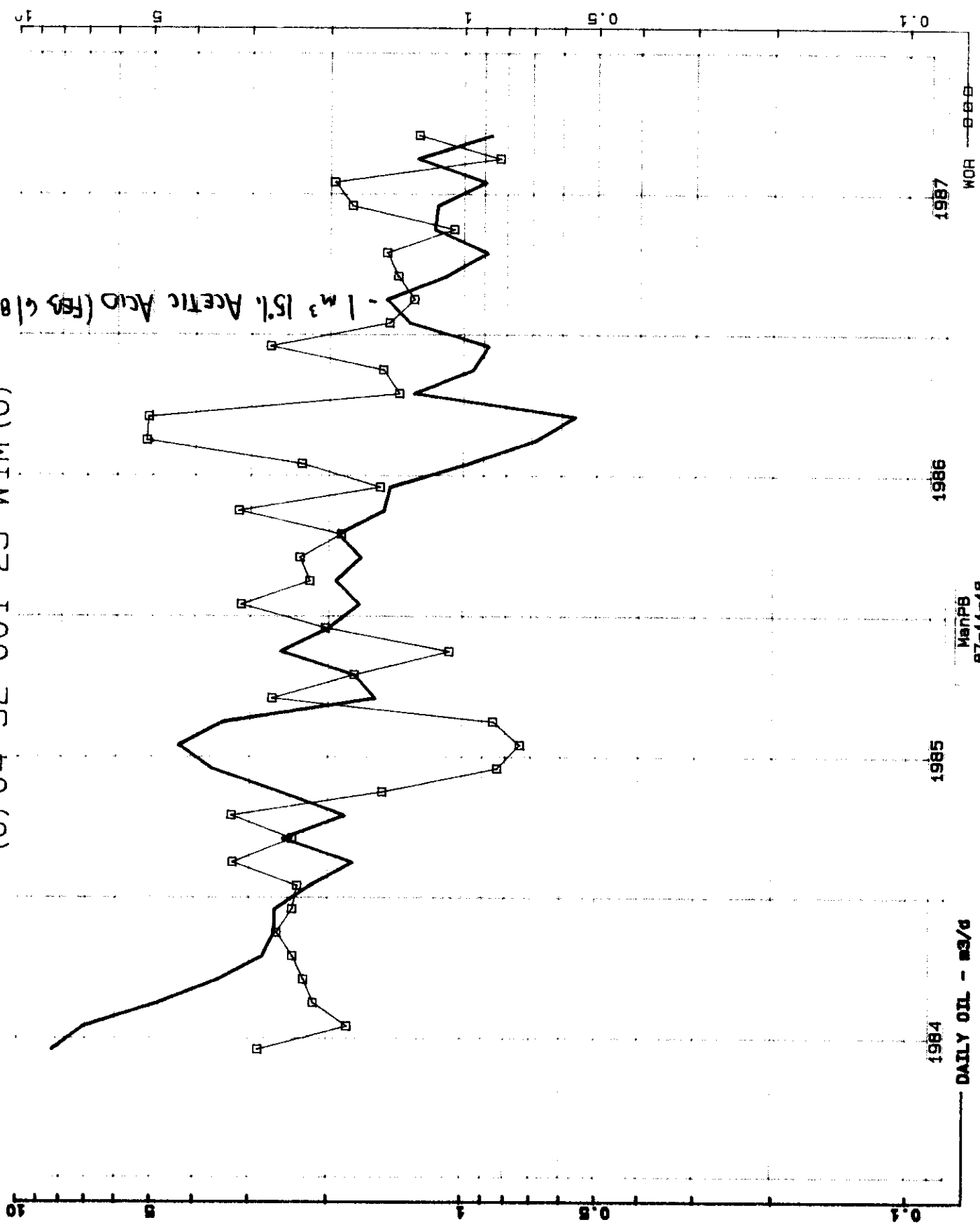
ManPa
07-11-10
09:24:55

DAILY OIL - M3/d

1987
MOR - 08:08

15% Acetic Acid (F89 6/87)

(0) 04-32-001-25 W1M (0)



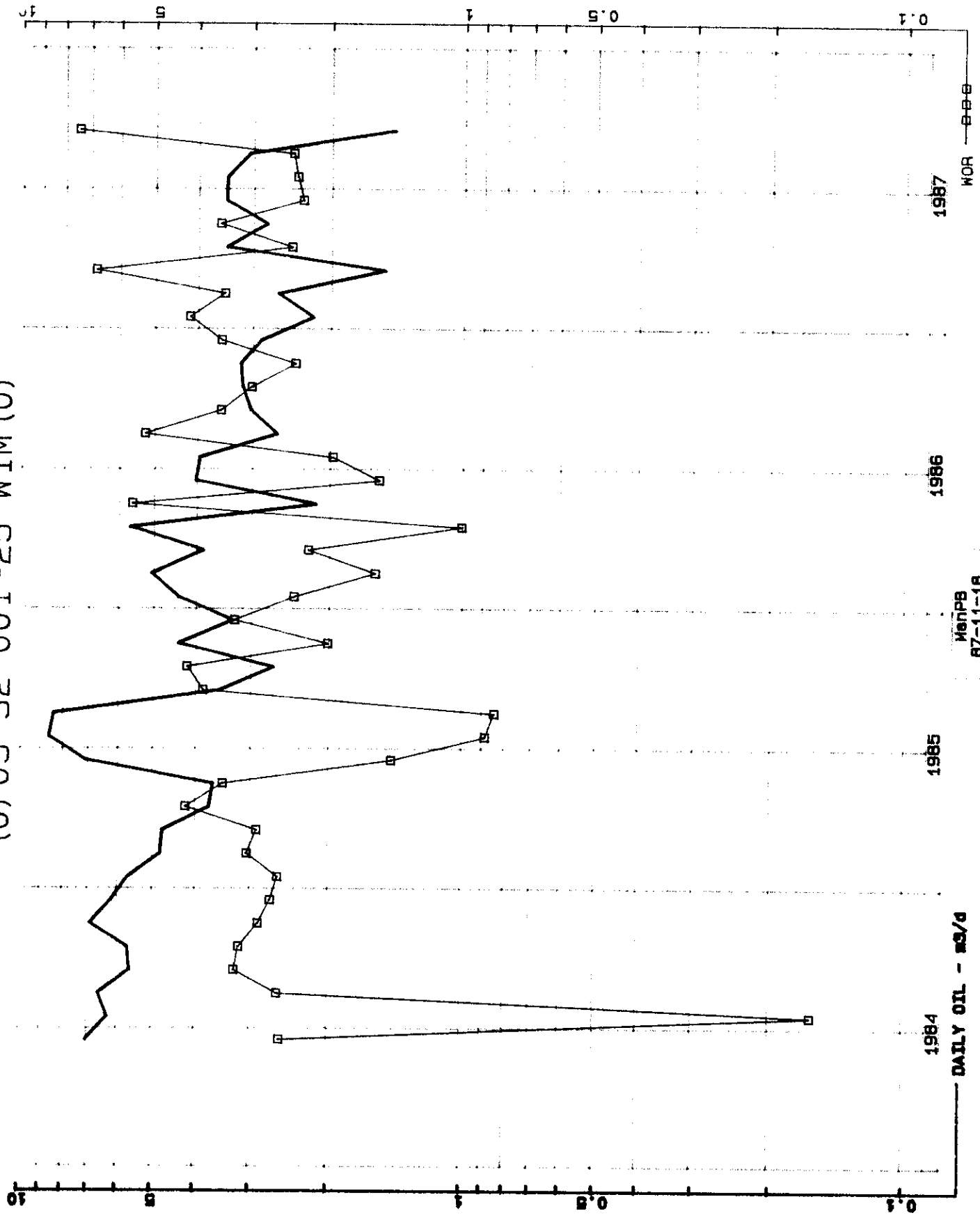
ManPB
87-11-18
09: 27: 36

DAILY OIL - m3/d

WOR ---888

* No Work Done

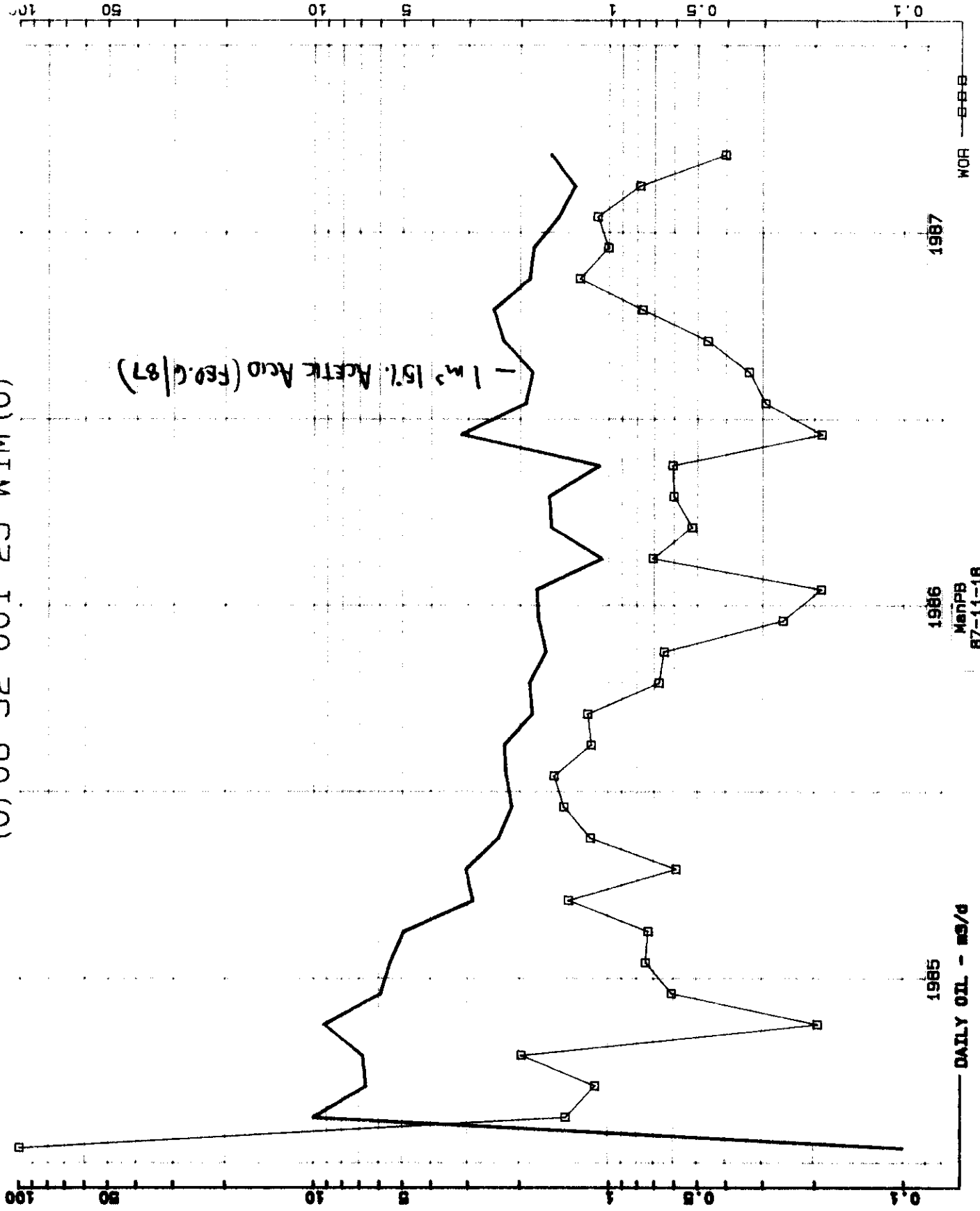
(0) 05-32-001-25 W1M (0)



ManPB
87-11-18
09:30:44

DAILY OIL - ms/d

(0) 06-32-001-25 W1M (0)



- 1 m³ 15% Acetic Acid (F80.6/87)

DAILY OIL - MS/d

1985
1986
1987

ManPB
87-11-18
09:33:36

WOR

DAILY OIL ~ m3/d

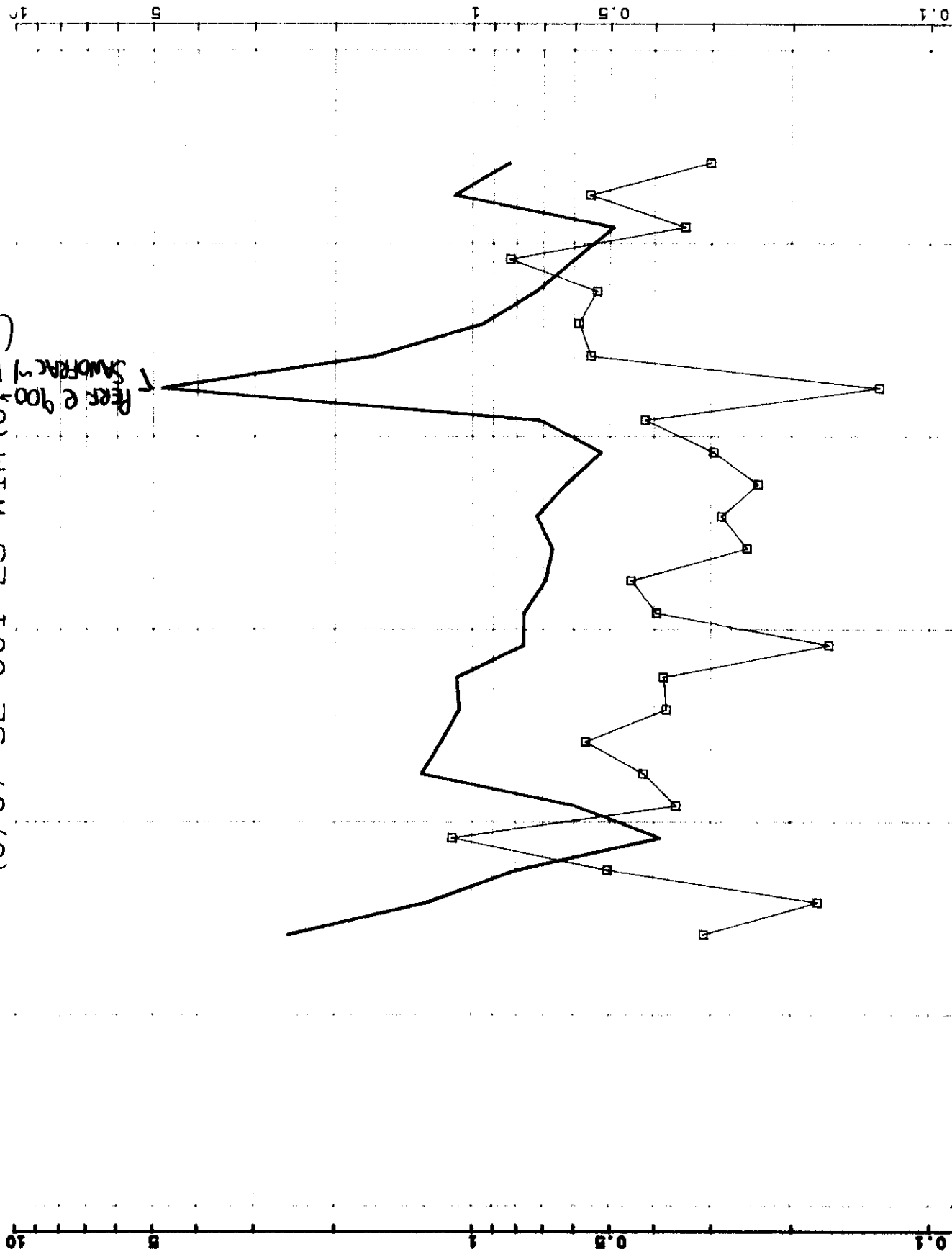
1985

1986

1987

ManPB
87-11-18
09:36:47

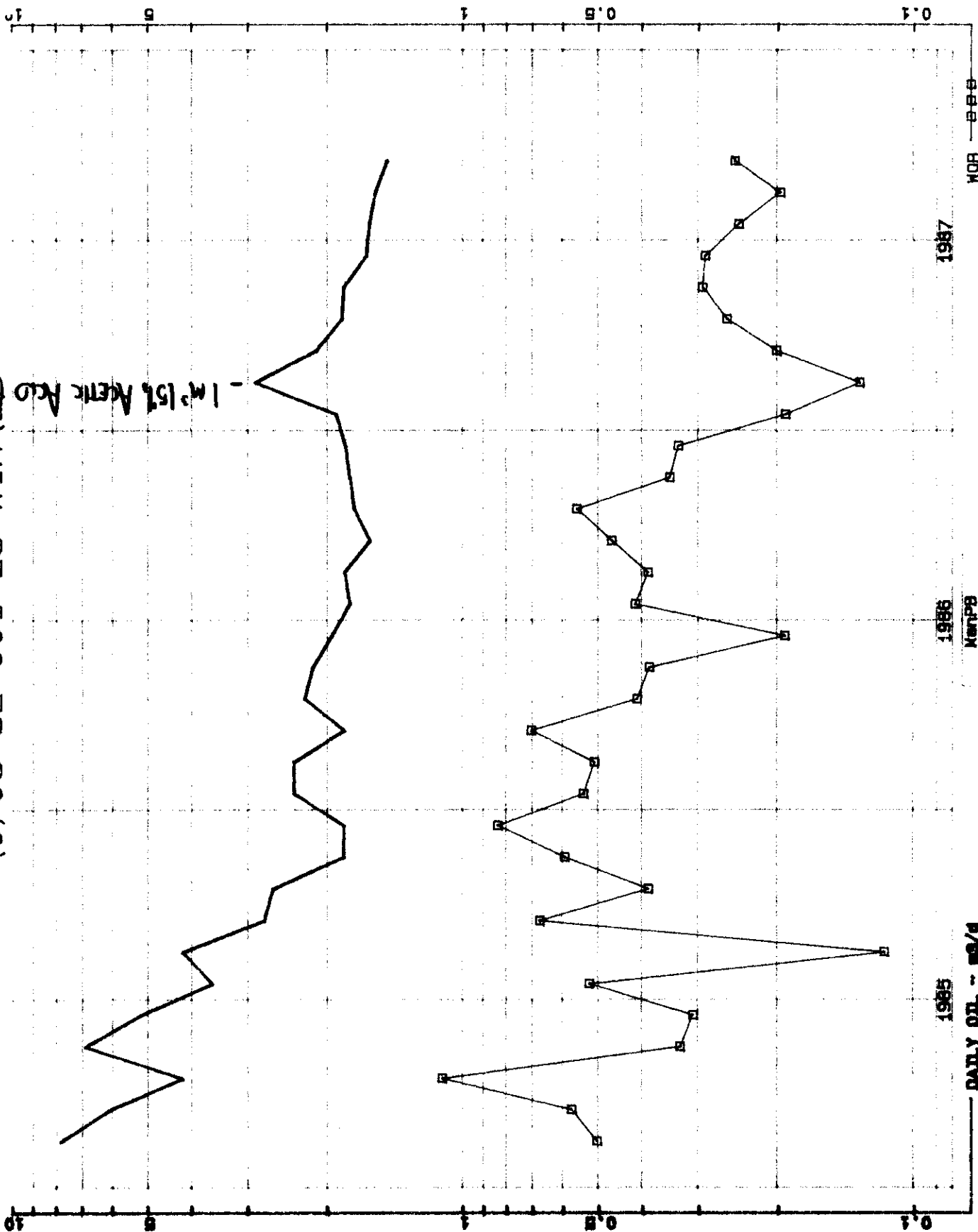
WOR



(0) 07-32-001-25 W1M (0)

Peak 900 m3/d
Sandstone 10% sand
(Feb 87)

(0) 08-32-001-25 W1M (27)



1986

Mar 86
87-11-18
08:38:00

1985

DAILY OIL - ms/d

1987

WCR - 8-8-8



1300 SUN LIFE PLAZA III
112 - 4th AVENUE S.W.
CALGARY, ALBERTA, CANADA T2P 0H3
TELEPHONE (403) 261-0743

November 13, 1987

Manitoba Petroleum Branch
555 - 330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

Attention: Mr. Bob Dubreuil

Dear Sir:

Re: Proposed Waskada Unit No. 14

Unit documents for the captioned unit are in final preparation to be sent to each owner for execution.

As previously requested we are forwarding to you a copy of the Tract Participation Calculations. As there have been several major well workovers we believe a current productivity period should be used. The most recent four month period, June through September, 1987, has been incorporated in the calculation.

Our plans to include Lsd. 13-29, with re-entry and immediate completion as an injector, will be put on hold until a more appropriate time, especially with regard to installation of the required flowline.

Yours truly,

OMEGA HYDROCARBONS LTD.

A handwritten signature in cursive script, appearing to read "R.A. Beamish".

R.A. Beamish
Joint Interest Coordinator

RAB/c1a

Enclosure

WASKADA UNIT 14 TRACT FACTOR CALCULATIONS

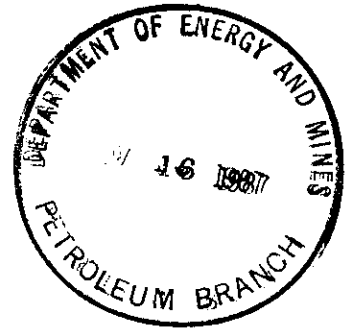
[illegible]

WASKADA UNIT 14 WORKING INTEREST OWNERSHIP BREAKDOWN

WORKING INTEREST OWNERS, THEIR SHARES IN EACH TRACT, AND THE RESULTING TOTAL WORKING INTERESTS														
TRACT NUMBER	TRACT FACTOR	1	2	3	4	5	6	7	8					
	ONEGA													
		% W.L.	% W.L.	% W.L.	% W.L.	% W.L.	% W.L.	% W.L.	%					
1	10.4973	1100.0000	10.4973	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
2	9.8174	53.7500	9.2039	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
3	10.4397	93.7500	9.7863	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
4	11.8253	93.7500	11.0862	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
5	14.1890	93.7500	13.3022	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
6	14.5888	93.7500	13.6770	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
7	11.7158	93.7500	10.9836	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
8	16.9277	93.7500	15.8597	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					
		1120.0000	94.4661	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000					



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Yours truly,

OMEGA HYDROCARBONS LTD.

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R.A. Beamish
Joint Interest Coordinator

RAB/c1a

Enclosure

9451604 UNIT 14 TRACT PARTICIPATION - BASIC DATA

***** PRODUCTION PERIOD # 1 *****														***** PRODUCTION PERIOD # 2 *****													
TRACT	LAND	UNEGA	AREA	REC.	SW	Roi	PHI	187-07-30	*****	CURRENT PRODUCTION	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
DESCRIPTION	WORKING	INT. (Z)	(Day) (frac) (frac)	TRACT.			(m)	(m)	*****	WRS		OIL	WATER	*****	WRS		OIL	WATER	*****	*****	*****	*****	*****	*****	*****	*****	*****
1	1-32-1-25-WFM	160.00000	16	0.25	0.40	1.17	1.03	326.5	*****	2520	*****	81.3	159.0	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
2	2-32-1-25-WFM	93.75000	15	0.25	0.40	1.17	1.00	379.9	*****	2597	*****	94.9	308.1	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
3	3-32-1-25-WFM	93.75000	16	0.25	0.40	1.17	1.31	2132.5	*****	2890	*****	72.7	248.0	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
4	4-32-1-25-WFM	93.75000	16	0.25	0.40	1.17	1.14	3366.2	*****	2679	*****	118.4	167.4	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
5	5-32-1-25-WFM	93.75000	16	0.25	0.40	1.17	1.11	5035.1	*****	2928	*****	349.3	1050.2	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
6	6-32-1-25-WFM	93.75000	15	0.25	0.40	1.17	1.22	2445.6	*****	1578	*****	102.6	92.8	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
7	7-32-1-25-WFM	93.75000	15	0.25	0.40	1.17	0.88	523.6	*****	2495	*****	72.3	35.4	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
8	8-32-1-25-WFM	93.75000	15	0.25	0.40	1.17	1.31	2348.7	*****	2914	*****	191.0	46.6	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****	*****
***** TOTALS: *****										20603	*****	1082.5	2497.3	*****	0	*****	0.0	0.0	*****	*****	*****	*****	*****	*****	*****	*****	*****

A

WASKADA UNIT 14 WORKING INTEREST OWNERSHIP BREAKDOWN

WORKING INTEREST OWNERS, THEIR SHARES IN EACH TRACT, AND THE RESULTING TOTAL WORKING INTERESTS															
TRACT NUMBER	TRACT FACTOR	1	2	3	4	5	6	7	8						
		OMEGA													
		% W.I.	%	% W.I.	%	% W.I.	%	% W.I.	%	% W.I.	%	% W.I.	%	% W.I.	%
1	10.4573	100.0000	10.4573	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
2	9.8174	53.7500	9.2038	6.2500	0.6136	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
3	10.4387	93.7500	9.7863	6.2500	0.6524	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
4	11.8253	93.7500	11.0862	6.2500	0.7391	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
5	14.1870	93.7500	13.3022	6.2500	0.8669	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
6	14.5868	93.7500	13.6770	6.2500	0.5119	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
7	11.7158	93.7500	10.9836	6.2500	0.7322	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
8	16.9277	93.7500	15.6597	6.2500	1.0580	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	100.0000		94.4061		5.5939		0.0000		0.0000		0.0000		0.0000		0.0000
