

Inter-Departmental Memo

Date November 13, 1984

To The Oil and Natural Gas
Conservation Board

From H. Clare Moster
Director, Petroleum Branch

Marc Eliesen - Chairman
Dr. I. Haugh - Deputy Chairman
J. F. Redgwell - Member

Telephone

Subject Exemption from Maximum Permissible Rate Restriction

North Virden Scallion Unit No. 1
Virden Roselea Unit No. 1

Coincident with passage of The Petroleum Drilling and Production Regulations, 1984, a housekeeping regulation (Manitoba Regulation 150/84) was also passed which repealed a number of regulations being replaced by the above mentioned Regulation. One of the regulations repealed was Manitoba Revised Regulation M160-R4P which set maximum permissible rates for various Fields and exempted certain wells (in pressure maintenance projects) from these restrictions. A number of Board Orders (regulations) amending M160-R4P to provide MPR exemption for additional pressure maintenance projects had also been issued. These were also repealed along with M160-R4P. MPR exemption for the subject Units was through Board Order No. 67A for North Virden Scallion Unit No. 1 and through Manitoba Regulation M160-R4P for Virden Roselea Unit No. 1.

As the various pressure maintenance projects have matured, individual well rates have declined to the point where many of the projects no longer require MPR exemption. To avoid the issuance of unnecessary exemptions, the Branch petitioned Chevron Canada Resources Limited, Operator of the major Units to advise in which Units MPR exemption was required (copy of letter attached). In its response (copy attached), Chevron cites six wells in the subject Units as being the only ones requiring the exemption. Proposed Board Order No. 74A, therefore, provides MPR relief for wells in these Units.

Recommendation:

It is recommended that Board Order No. 74A (draft copy attached) providing exemption for wells in the subject Units from the MPR provisions of The Petroleum and Drilling Production Regulations, 1984, be passed.

Discussion:

The waterflood projects in the subject Units have been in place for in excess of 15 years. Production at rates above the Pool MPR's has occurred for most of this period. A recent pressure survey conducted in the Units indicates that operations continue to be normal.

There is, therefore, no technical reason why production rate restrictions should be imposed at this time.

~~Original signed by H. Clare Moster~~

H. Clare Moster

LRD/lk

Manitoba Regulation /84

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 74A

An Order Pertaining to Maximum Permissible

Production Rates in the Virden Field

Made and Passed Pursuant to "The Mines Act", Cap. M160
of the Continuing Consolidation of the Statutes of Manitoba
by The Oil and Natural Gas Conservation Board of Manitoba

(Filed:)

1. Until further Order, producing wells in the North Virden Scallion Unit No. 1 and the Virden Roselea Unit No. 1 shall be exempt from the maximum permissible rate restrictions of subsection 51(1) of The Petroleum Drilling and Production Regulations, 1984, being Manitoba Regulation 147/84.

Oil and Natural Gas Order No. 74A
made and passed this day
of A.D., 1984 at the
City of Winnipeg, in the Province
of Manitoba, by The Oil and
Natural Gas Conservation Board.

Ian Haugh
Deputy Chairman,
The Oil and Natural Gas
Conservation Board

J. F. Redgwell
Member,
The Oil and Natural Gas
Conservation Board

Approved:

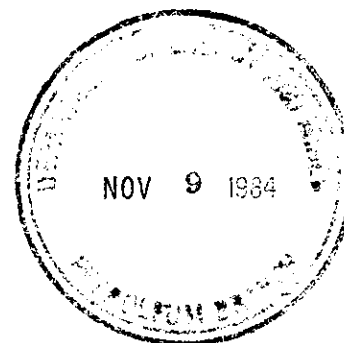
Wilson D. Parasiuk
Minister of Energy and Mines



Chevron Canada Resources Limited

Box 100
Virden, Manitoba
R0M 2C0

1984-11-06



Manitoba Energy and Mines
Petroleum Branch
555-330 Graham Avenue
Winnipeg, Manitoba
R3C 4E3

Attention: Mr. H. Clare Moster, P. Eng.
Director, Petroleum Branch

Dear Sir:

Subject: Maximum Permissible Oil Production Rates

In regards to the subject letter dated 1984-10-17, Chevron Canada Resources Ltd. has the following wells that are in a unit, and under waterflood, that presently produce more than the maximum permissible oil production rate;

<u>Well</u>	<u>Production</u>	<u>Unit</u>
(1) Cego Virden 10-30-010-25 W1	11.1 m ³	Virden Roselea Unit #1
(2) North Virden Fargo 9-14-011-26 W1	11.3 m ³	North Virden Scallion Unit #1
(3) North Virden Prov. 15-16-011-26 W1	17.1 m ³	" " " " "
(4) North Virden Scallion 2-21-011-26 W1	11.6 m ³	" " " " "
(5) North Virden Scallion 3-21-011-26 W1	13.7 m ³	" " " " "
(6) North Virden Scallion 4-27-011-26 W1	13.1 m ³	" " " " "

Chevron requests at this time that the subject units, and more importantly, the subject wells be exempted from the maximum permissible oil production rate, in particular, subsections (1), (5), (6) of Section 51, in order to maintain daily unit production rate, and to continue to optimize each well's daily production.

Should you have any questions regarding this matter, please contact Mr. John Cooke at (204)748-1334 or at the letterhead address.

Yours very truly,

John Cooke
for C. G. Folden, P. Eng.
Area Supervisor
Virden

JC/cm

~~206~~
return to HCM

October 17, 1984

Chevron Canada Resources Ltd.
P.O. Box 100
Virden, Manitoba
ROM 2C0

Attention: Mr. Cal Folden

Dear Cal:

Re: Maximum Permissible Oil Production Rates

A review of our records indicates when the new Petroleum Drilling and Production Regulations, 1984 were passed in July that all previous regulations (Board orders) relating to exemptions from maximum permissible oil production rates were repealed.

Please check and advise if you have wells in waterflood pressure maintained areas of existing Units that cannot be operated within the requirements of Section 51, specifically Subsections (1), (5) and (6).

Please call if you have any questions relating to the above.

Yours sincerely,

Original Signed by H. C. Moster

H. Clare Moster, P. Eng.
Director, Petroleum Branch

HCM/lk

March 9, 1984

Clare

Bob

The following is a summary of the status quo and recommended actions with respect to relief from maximum production rate limitations.

Status Quo

Status quo provides exemption for NVS#1, Daly Unit #1, VR#1, VR#2 (except 6-7-11-25) VR#3 (except 3A-11-10-26, 2B-11-10-26, 12A-13-10-26, 10A-2-10-26, 2A-18-10-25 and 7-18-10-25), Waskada #1, Daly Unit #3, Whitewater Unit #1 and Waskada Lower Amaranth Unit #1.

East Routledge Unit #1 and West Butler were given exemption by amending an order which has since been repealed. Consequently, the exemption is no longer in force.

The following is recommended:

- 1) Repeal M160-R4P, Board Orders 64A, 65A, 66A, 67A, 68A, 70A and 71A (if it is passed).
- 2) Replace above with an order which provides exemption from the provisions of section 700 of the Petroleum Drilling and Production Regulations, 1984.

North Virden Scallion Unit No. 1
Virden Roselea Unit No. 1
Virden Roselea Unit No. 2
Virden Roselea Unit No. 3
Waskada Unit No. 1
Daly Unit No. 1
Daly Unit No. 3
East Routledge Unit No. 1
Whitewater Unit No. 1
West Butler Unit No. 1
Waskada Lower Amaranth Unit No. 1*
Waskada Unit No. 2 *

*include provisions for withdrawal replacement and pressure maintenance.

LKD/bb

Bob Dubreuil

Allowable Regulation

MBC - RAF -

- sets field allowances
- exempt wells in NVS #1
VR #1
VR #2
VR #3
Daly #1
Whitewater #1

Board Order 58A 26/72

exempts wells in East Reutledge Unit No 1 from provisions of Order No 49A - Note that 49A was rescinded when the RAF was put into place the effect of ~~exempting~~ ^{exemption} from a non-existing order is questionable.

Order exempts all wells in East Reutledge Unit No 1 (including injection wells)

Board Order No 59A 127/72

exempts all wells in West Butler Unit No 1 from provisions of Order No 29A. See comment re 58A. All producers and three injectors are included

Board Order 60A 304/73

exempts one well in Virden Rowley Unit No 2 from Order No 22A - See comment re 58A

Options

1. One Board Order covering all req'd exemptions
2. One Board Order covering the Waskada Units and a letter to the Operator (Chevron) of the other Units.
3. One Bd Order for Virden. One Board Order for Waskada

Need For MPR Exemption

<u>UNIT</u>	<u>POOL</u>	<u>MPR *</u>	<u>JAN 84 most prod. well m³</u>	<u>Comments</u>
NVS #1	V. Lg A	290	480	Exemption req'd.
Daly #1	Daly Lg A	240	172	Exemption not req'd
VR #1	V. Lg B	290	332	Exemption req'd.
VR #2	V. Lg B	290	172	Exemption not req'd
VR #3	V. Lg B	290	228	Exemption Not req'd
E.R #1	V Lg D	290	67	Exemption Not Req'd
W. Butler	WBLg. A	170	31	Exemption Not req'd
Waskada 1	Was. MC3bA	240	36	Exemption not req'd
Daly #3	Daly Lg A	240	162	Exemption not req'd
Whitewater	W. WLA	170	34	Exemption not req'd.
Waskada LAm 1	Was LAm A	240	639	Exemption req'd.
Waskada #2	Was LAm A	240	342	Exemption req'd
Waskada #3	Was LAm A	240	195	inj just started needed.

Units Requiring Exemption

North Virden Scallion Unit #1

Virden Roselea Unit #1

Waskada LAm Unit #1

Waskada Unit #2

Waskada Unit #3

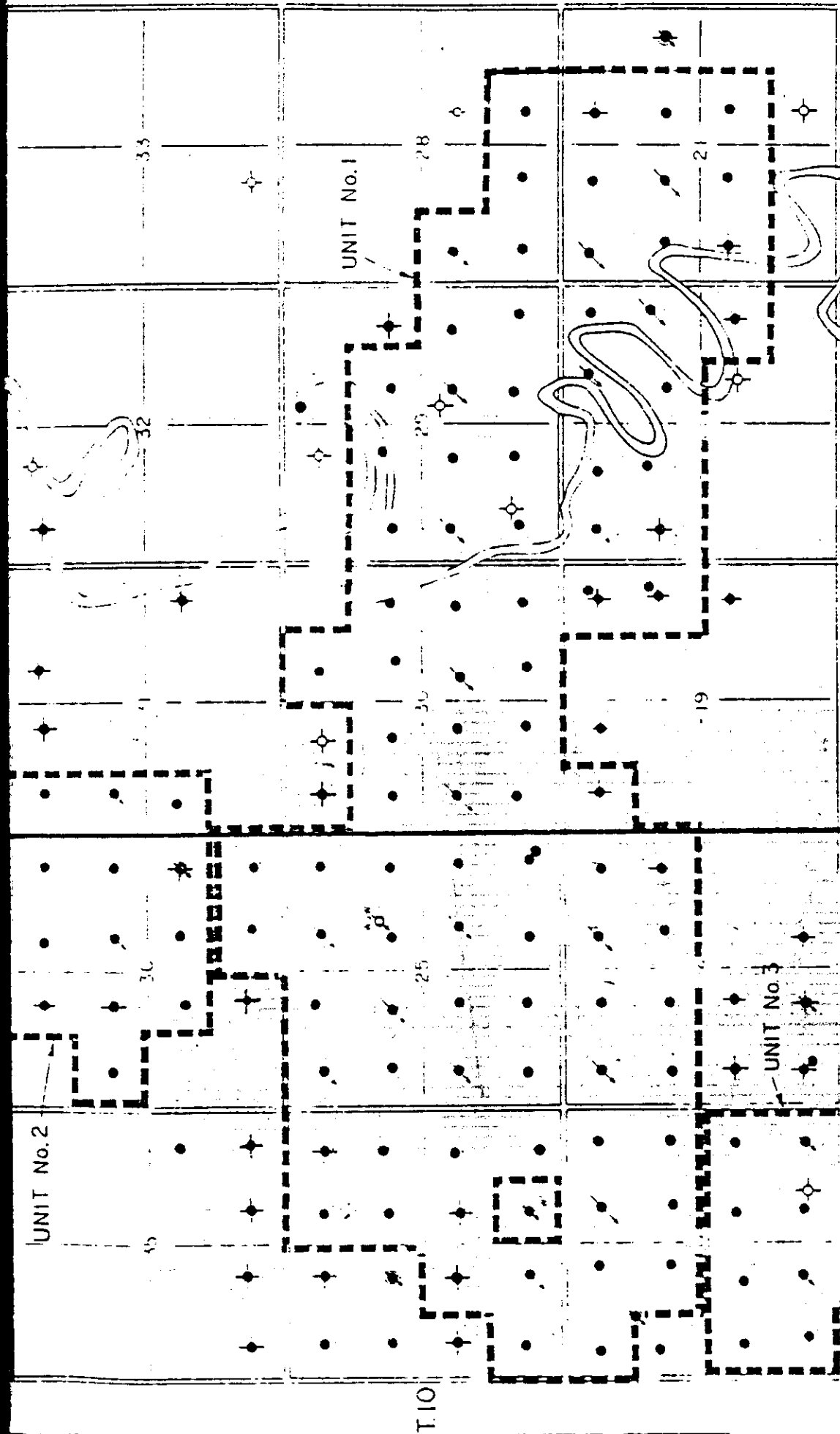
Orders for NVS #1 and VR #1 have no qualifying conditions
The Waskada Units do have qualifying conditions which
should be included in any future orders.

M P R Exemptions
Current Situation
(i.e. before M160-R4P rescinded)

<u>Unit</u>	<u>Exempt</u>	<u>Reg or Bd Order</u>
NVS #1	✓	67A
Daly #1	✓	66A
U.R #1	✓	M160-R4P
VR #2	✓	M160-R4P, 60A
VR #3 *	✓	M160-R4P, 61A
ER #1	✓	58A **
W. Butler #1	✓	59A **
Waskada #1	✓	65A
Daly #3	✓	64A
Whitewater	✓	M160-R4P
Waskada L Am #1	✓	70A
Waskada #2	✓	71A
Wasecan #3	✓	72A

* excludes 3A-11-10-26
2B-11-10-26
12A-13-10-26

** Exemption questionable as it refers to a Board Order (regulation) that had been replaced by M160-R4P



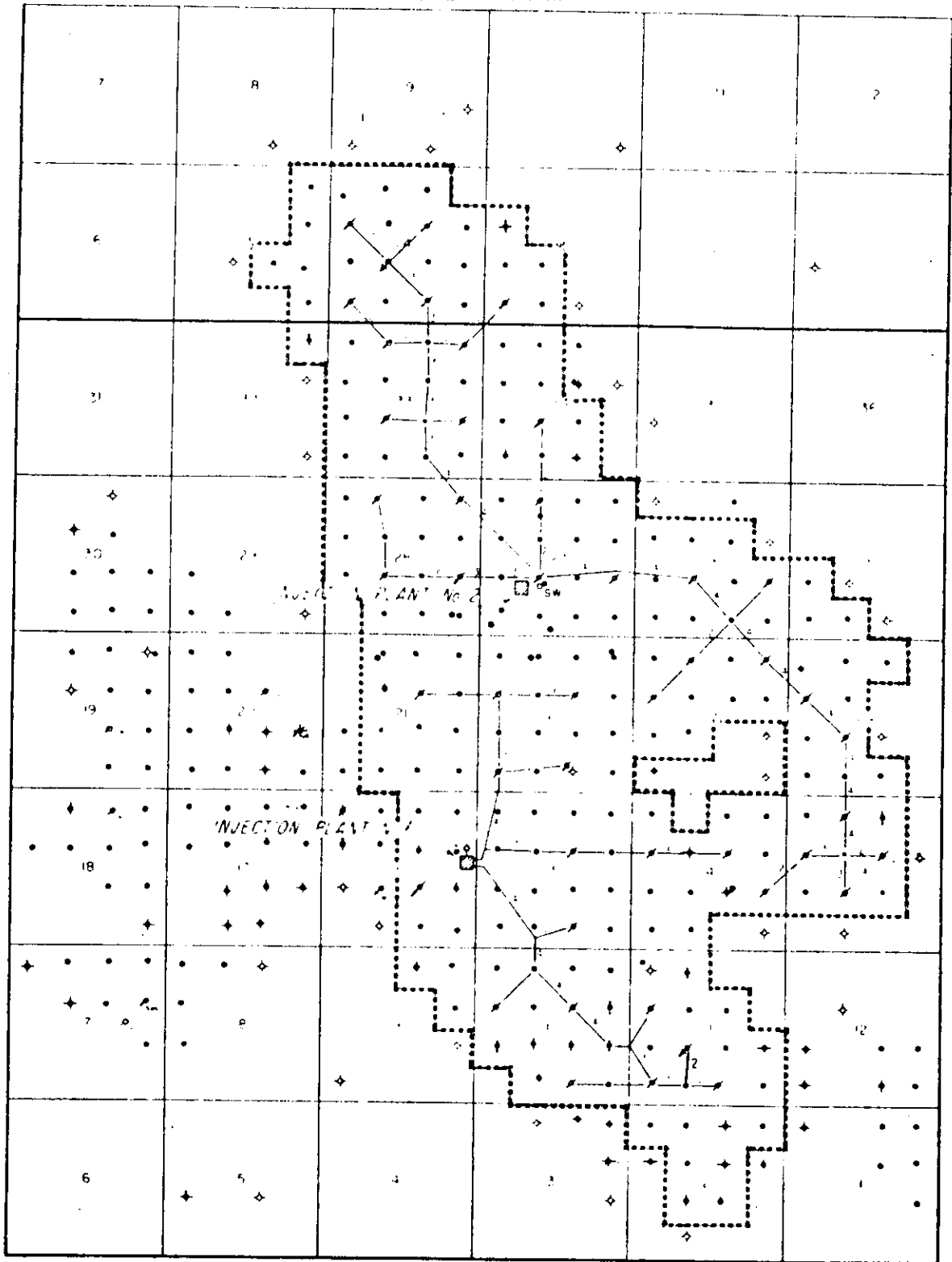
Scale 1" = 1/2 mile
 ALLOWABLE 290m 3/200m
 PROD > ALLOWABLE

FIGURE 1
 VIRDEN ROSELEA UNIT No. 1
 AS OF 11-12-31

- LEGEND
- UNIT BOUNDARY
 - ★ INJECTION WELL
 - SWD WELL
 - ⊕ SUSPENDED WELL
 - ⊕ ABANDONED WELL

R 26 W.P.M.

T.12



T.11

LEGEND

- UNIT BOUNDARY
- INJECTION WELL
- ♦ SUSPENDED WELL
- ✦ ABANDONED WELL
- INJECTION LINE
- °_{SW} DEVONIAN WATER SUPPLY WELL

FIGURE 1

NORTH VIRDEN SCALLION UNIT No 1

SCALE IN MILES

ALLOWABLE 290 m³/mon

DSU
PROD > ALLOWABLE

DSU
PROD > (ALLOWABLE - 10%)

MICROFILMED

TO

HERE

July/79



THE OIL AND NATURAL GAS CONSERVATION BOARD

BOX 42 LEGISLATIVE BUILDING
WINNIPEG 1

ORDER NO. 35A

Pertaining to the maximum permissible rate of production
in the

NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", by The Oil
and Natural Gas Conservation Board.

-
1. Until further order, the following wells, comprising a
part of the North Virden Scallion Unit No. 1, shall be
exempt from the provisions of Order No. 14A:

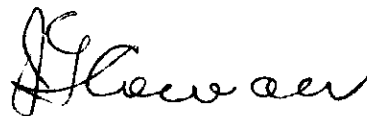
Calstan Scallion 9-9-11-26
Calstan Scallion 16-9-11-26
Calstan Scallion 5-10-11-26
Calstan Scallion 6-10-11-26
Calstan Scallion 11-10-11-26
Calstan Scallion 12-10-11-26
Calstan Scallion 13-10-11-26
Calstan Scallion 14-10-11-26
Calstan Scallion 15-10-11-26
Calstan Scallion 16-10-11-26
Calstan Scallion 1-15-11-26
Calstan Scallion 2-15-11-26
Calstan Scallion 3-15-11-26
Calstan Scallion 6-15-11-26
Calstan Scallion 7-15-11-26
Calstan Scallion 8-15-11-26
Calsta. Scallion 9-15-11-26
Calstan Scallion 10-15-11-26
Calstan Scallion 11-15-11-26
Calstan Scallion 13-15-11-26
Calstan Scallion 14-15-11-26
Calstan Scallion 15-15-11-26
Calstan Scallion 16-15-11-26
Calstan Scallion Prov. 16-16-11-26
Calstan Scallion 1-21-11-26
Calstan Scallion 7-21-11-26
Calstan Scallion 8-21-11-26
Shell Moir South Scallion 9-21-11-26
Shell Moir South Scallion 10-21-11-26
Shell Moir South Scallion 14-21-11-26
Shell Moir South Scallion 15-21-11-26
Shell Moir South Scallion 16-21-11-26
Calstan Scallion 3-22-11-26
Calstan Scallion 4-22-11-26
Calstan Scallion 5-22-11-26
Calstan Scallion 6-22-11-26

2--ORDER NO. 35A

Cdn-Sup Tapp Scallion 7-22-11-26
Cdn-Sup Tapp Scallion 8-22-11-26
Sun T.L. Tapp Scallion 9-22-11-26
Sun T.L. Tapp Scallion 10-22-11-26 ✓
Calstan Scallion 11-22-11-26
Calstan Scallion 12-22-11-26
Calstan Scallion 13-22-11-26
Calstan Scallion 14-22-11-26
Sun T.L. Tapp Scallion 15-22-11-26
Sun T.L. Tapp Scallion 16-22-11-26

2. This Order may be rescinded or amended by the Board at any time without notice.
3. This Order shall be effective at the hour of seven o'clock in the forenoon, Central Standard Time, on the fifteenth day of December, A.D., 1962.

Oil and Natural Gas Order No. 35A,
made and passed this 5th day
of December, A.D., 1962, at the
City of Winnipeg, in the Province
of Manitoba, by The Oil and Natural
Gas Conservation Board.



Chairman,
The Oil and Natural Gas
Conservation Board.

December 5, 1962.

J. S. Richards,
Director of Mines,
Mines Branch,
901 Norquay Building.

COPY

Mr. R. H. Tallin,
Registrar of Regulations,
Dept. of Attorney-General,
132 Legislative Building.

The Oil and Natural Gas

Conservation Board -

Order No. 35A.

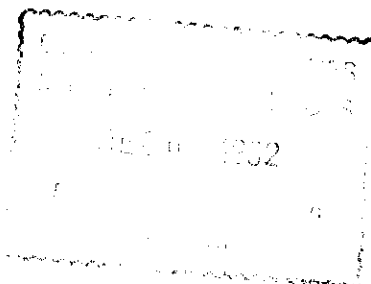
Attached, hereto, for filing, original and one (1) copy of Certificate, and original and one (1) copy of Manitoba Regulation, being The Oil and Natural Gas Conservation Board Order No. 35A, approved by the Minister of Mines and Natural Resources on December 5, 1962.

J. S. Richards.

:DB

Encs.

c. c. to: Mr. M. J. Gobert,
Senior Petroleum Engineer.



December 4, 1962.

J. S. Richards,
Deputy Chairman,
The Oil and Natural Gas
Conservation Board.

COPY

Mr. J. G. Cowan, Q.C.,
Chairman,
The Oil and Natural Gas
Conservation Board.

North Virden Scallion Field -

Order No. 35A.

Referring to our memo of November 27, last,
I am attaching, hereto, for your signature, Order No. 35A. It
has been verbally approved by Mr. R. R. McDaniel.

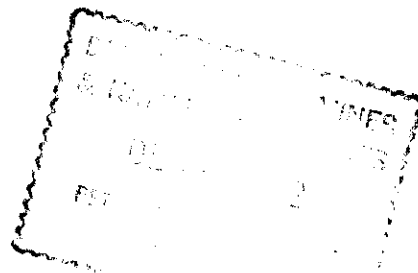
This Order removes restrictions on production
from certain wells which will be affected by Injection System
No. 1.


J. S. Richards.

:DB

Encs.

c. c. to: Mr. M. J. Gobert,
Senior Petroleum Engineer.



November 30, 1962

M. J. Gobert

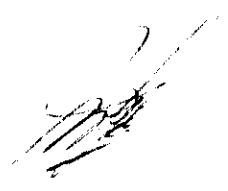
J. S. Richards

North Virden Scallion Unit No. 1

Unit M.P.R.

Further to my memo of November 27, 1962, Mr. R. R. McDaniel, by telephone November 29, 1962, advised that he was in complete agreement with the draft Order No. 35A.

November 28, 1962, Mr. J.G. Trowell advised that if the Operating Licence is granted by December 7, 1962, injection will commence that weekend. With this in mind, the effective date has been revised to December 15, 1962, which is believed to be the earliest date it can be published in the Manitoba Gazette.



INTER-DEPARTMENTAL MEMORANDUM

PROVINCE
OF
MANITOBA

DATE November 28, 1962.

FROM J.G. Cowan
Chairman,
Oil and Natural Gas
Conservation BoardTO Mr. M.J. Gobert
Petroleum Division
Mines Branch

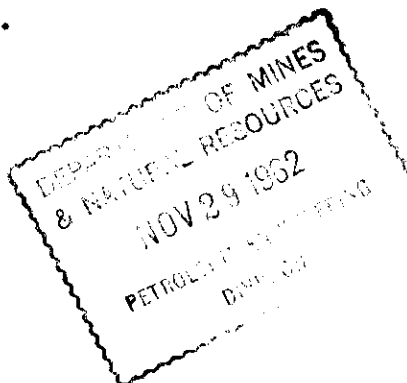
SUBJECT North Virden Scallion Unit No. 1 - Unit M.P.R.

I have your memo of November 27 enclosing copy of proposed Order No. 35A. I note that a copy of the draft has been sent to Mr. McDaniel for his comments. If Mr. McDaniel does not raise any objection, the Board's Order appears to me to be satisfactory, and I would proceed accordingly.

J.G. Cowan.

JGC/ms

cc. Mr. J.S. Richards.



COPY

November 27, 1962.

Mr. R. R. McDaniel,
President,
McDaniel Consultants Ltd.,
305 Humford Building,
608 - 7 Street, S.W.,
Calgary,
Alberta.

Dear Mr. McDaniel:

Attached, hereto, proposed draft of Order
No. 35A, pertaining to the M.P.R. of production in the North
Virden Scallion Field, for your perusal.

We would appreciate your comments as soon
as possible.

Yours very truly,

J. S. Richards,
Director of Mines.

JSK:db

Encs.

c. c. to: Mr. M. J. Gobert,
Senior Petroleum Engineer.

Handwritten notes:
The enclosed is for the
file of the 35A/11/62
file of the 35A/11/62
file of the 35A/11/62

November 27, 1962

M.J.Gobert

J. G. Cowan, Q.C.

The Oil and Natural Gas Conservation Board

North Virden Scallion Unit No. 1
Unit M.P.R.

You will recall that, by letter of July 18, 1962, we advised Mr. L. A. Swanson, in part, that:

"On commencement of water injection, the Board proposes to remove restrictions on the rate of production progressively as water injection is extended throughout the Unit Area".

The attached draft copy of Order No. 35A removes restrictions on production from certain wells which will be affected by Injection System No. 1.

Since the Geo. Braybrook case has not been heard, wells affected by that portion of Injection System No. on Mr. Braybrook's land are not included in this proposed order.

A copy of this draft has been sent to Mr. McDaniel for his comments.

c.c. J. S. Richards

November 27, 1962

M.J.Gobert

J. S. Richards

North Virden Scallion Unit No. 1

Unit M.P.R.

I would suggest that one of the two attached copies of a proposed draft of Order No. 35A be forwarded to Mr.McDaniel with a request for his comments as soon as possible.

*Neft Copy
Only.*

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 35A

Pertaining to the maximum permissible rate of production in the
NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", 1954, by The Oil
and Natural Gas Conservation Board, of Manitoba.

-
1. Until further order, the following wells, comprising a part
of the North Virden Scallion Unit No. 1, shall be exempt
from the provisions of Order No. 14A.

Calstan Scallion 9-9-11-26 ✓
Calstan Scallion 16-9-11-26 ✓
Calstan Scallion 5-10-11-26 ✓
Calstan Scallion 6-10-11-26 ✓
Calstan Scallion 11-10-11-26 ✓
Calstan Scallion 12-10-11-26 ✓
Calstan Scallion 13-10-11-26 ✓
Calstan Scallion 14-10-11-26 ✓
Calstan Scallion 15-10-11-26 ✓
Calstan Scallion 16-10-11-26 ✓
Calstan Scallion 1-15-11-26 ✓
Calstan Scallion 2-15-11-26 ✓
Calstan Scallion 3-15-11-26 ✓
Calstan Scallion 6-15-11-26 ✓
Calstan Scallion 7-15-11-26 ✓
Calstan Scallion 8-15-11-26 ✓
Calstan Scallion 9-15-11-26 ✓
Calstan Scallion 10-15-11-26 ✓
Calstan Scallion 11-15-11-26 ✓
Calstan Scallion 13-15-11-26 ✓
Calstan Scallion 14-15-11-26 ✓
Calstan Scallion 15-15-11-26 ✓
Calstan Scallion 16-15-11-26 ✓
Calstan Scallion Prev. 16-16-11-26 ✓
Calstan Scallion 1-21-11-26 ✓
Calstan Scallion 7-21-11-26 ✓
Calstan Scallion 8-21-11-26 ✓
Shell Moir South Scallion 9-21-11-26 ✓
Shell Moir South Scallion 10-21-11-26 ✓
Shell Moir South Scallion 14-21-11-26 ✓
Shell Moir South Scallion 15-21-11-26 ✓
Shell Moir South Scallion 16-21-11-26 ✓
Calstan Scallion ← 3-22-11-26 ✓
Calstan Scallion 4-22-11-26 ✓
Calstan Scallion 5-22-11-26 ✓
Calstan Scallion 6-22-11-26 ✓

Cdn-Sup Tapp Seallion 7-22-11-26 ✓
 Cdn-Sup Tapp Seallion 8-22-11-26 ✓
 Sun T.L. Tapp Seallion 9-22-11-26 ✓
 Sun T.L. Tapp Seallion 10-22-11-26 ✓
 Calstan Seallion 11-22-11-26 ✓
 Calstan Seallion 12-22-11-26 ✓
 Calstan Seallion 13-22-11-26 ✓
 Calstan Seallion 14-22-11-26 ✓
 Sun T.L. Tapp Seallion 15-22-11-26 ✓
 Sun T.L. Tapp Seallion 16-22-11-26 ✓

2. This Order may be rescinded or amended by the Board at any time without notice.
3. This Order shall be effective at the hour of seven o'clock in the forenoon, Central Standard Time, on the ~~first day~~ *fifteenth day* of January ~~A.D.~~ *1962*, 1962.

Oil and Natural Gas Order No. 35A
 made and passed this day
 of December, A.D., 1962, at the
 City of Winnipeg, in the Province
 of Manitoba, by the Oil and Natural
 Gas Conservation Board.

Chairman,
 The Oil and Natural Gas
 Conservation Board.

APPROVED:

Minister of Mines and
 Natural Resources.

Deputy Chairman

Member

Draft Copy only.

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 35A

Pertaining to the maximum permissible rate of production in the
NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", 1954, by The Oil
and Natural Gas Conservation Board, of Manitoba.

-
1. Until further order, the following wells, comprising a part
of the North Virden Scallion Unit No. 1, shall be exempt
from the provisions of Order No. 14A.

Calstan Scallion 9-9-11-26
Calstan Scallion 16-9-11-26
Calstan Scallion 5-10-11-26
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Calstan Scallion 11-10-11-26
Calstan Scallion 12-10-11-26
Calstan Scallion 13-10-11-26
Calstan Scallion 14-10-11-26
Calstan Scallion 15-10-11-26
Calstan Scallion 16-10-11-26
Calstan Scallion 1-15-11-26
Calstan Scallion 2-15-11-26
Calstan Scallion 3-15-11-26
Calstan Scallion 6-15-11-26
Calstan Scallion 7-15-11-26
Calstan Scallion 8-15-11-26
Calstan Scallion 9-15-11-26
Calstan Scallion 10-15-11-26
Calstan Scallion 11-15-11-26
Calstan Scallion 13-15-11-26
Calstan Scallion 14-15-11-26
Calstan Scallion 15-15-11-26
Calstan Scallion 16-15-11-26
Calstan Scallion Prev. 16-16-11-26
Calstan Scallion 1-21-11-26
Calstan Scallion 7-21-11-26
Calstan Scallion 8-21-11-26
Shell Moir South Scallion 9-21-11-26
Shell Moir South Scallion 10-21-11-26
Shell Moir South Scallion 14-21-11-26
Shell Moir South Scallion 15-21-11-26
Shell Moir South Scallion 16-21-11-26
Calstan Scallion 3-22-11-26
Calstan Scallion 4-22-11-26
Calstan Scallion 5-22-11-26
Calstan Scallion 6-22-11-26

Can-Sup Tapp Seallion 7-22-11-26
 Can-Sup Tapp Seallion 8-22-11-26
 Sun T.L. Tapp Seallion 9-22-11-26
 Sun T.L. Tapp Seallion 10-22-11-26
 Calsten Seallion 11-22-11-26
 Calsten Seallion 12-22-11-26
 Calsten Seallion 13-22-11-26
 Calsten Seallion 14-22-11-26
 Sun T.L. Tapp Seallion 15-22-11-26
 Sun T.L. Tapp Seallion 16-22-11-26

2. This Order may be rescinded or amended by the Board at any time without notice.
3. This Order shall be effective at the hour of seven o'clock in the forenoon, Central Standard Time, on the first day of January A.D., 1963.

Oil and Natural Gas Order No. 35A
 made and passed this day
 of December, A.D., 1962, at the
 City of Winnipeg, in the Province
 of Manitoba, by the Oil and Natural
 Gas Conservation Board.

Chairman,
 The Oil and Natural Gas
 Conservation Board.

APPROVED:

Minister of Mines and
 Natural Resources.

Deputy Chairman

Member

August 1, 1962.

Mr. R. R. McDaniel, Pres.
McDaniel Consultants Ltd.,
305 Humford Bldg.,
608 - 7th St. S.W.,
Calgary, Alta.

Dear Rod:

I have enclosed herewith one copy of the Manitoba Gazette, July 28, 1962 issue, which contains Schedule A, commencing on Page 976, Schedule B on page 978, the Plan commencing on page 220, and Order No. PM 1 commencing on page 254.

There are several errors and omissions by the job printer and these will be corrected by an Erratum to be published this week and a copy will be forwarded to you. In the meantime, I have marked them in your copy.

Further, I have attached a copy of a letter sent to Mr. L. A. Swanson with respect to their application for a Unit M.P.R. I understand that you will be attending the Mine Ministers Conference in Winnipeg. Would greatly appreciate it if you would arrange to spend at least the morning of September 19th with us in the discussion of procedures in the progressive removal of restrictions on rate of production of Unit operated wells.

Best regards.

Yours very truly,



M.J. Gobert,
Senior Petroleum Engineer.

MJG/h

COPY

July 18, 1962.

Mr. L.A. Swanson,
Vice-President, Producing,
The California Standard Company,
Medical Arts Bldg.,
Calgary, Alta.

Dear Sir:

With reference to "An Application for a Unit Maximum Permissible Rate of Production" heard by the Board on April 18, 1962, the Board is of the opinion that, until water injection is commenced, Board Order No. 14A should remain in effect.

On commencement of water injection, the Board proposes to remove restrictions on rate of production progressively as water injection is extended throughout the Unit Area.

It is suggested that from time to time requests for such action by the Board could be in the form of a letter supported by progress reports and that further public hearings with respect to this may not be necessary.

Yours very truly,

"J. G. Cowan"
Chairman,
The Oil and Natural Gas
Conservation Board.

MJG/h

(sgd and sent 18/7/62)

July 13, 1962

M.J.Gobert

J. G.Cowan, Q.C.

Deputy Minister

The Oil and Natural Gas Conservation Board

North Virden Scallion Unit No. 1

Unit Maximum Permissible Rate of Production

The third item on the agenda of the April 18, 1962, hearing was "An Application for a Unit Maximum Permissible Rate of Production".

For the Board to concur in this request for unrestricted production, it would be necessary to revise Order No. 14 A North Virden Scallion Field. Until water injection is actually commenced later this year, there will be no physical change in the wells in the Unit Area.

It is, therefore, recommended that the applicant be advised that the present allowable will be maintained until such time as water injection is in operation and that the Board's decision will then be made known without a further public hearing.

It is further suggested that the restriction on production be lifted progressively as water injection is extended throughout the Unit Area. This would provide an incentive to complete the injection system for the whole Unit Area at the earliest possible time.



c.c. J. S. Richards

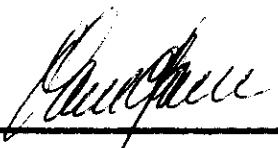
337

→ file

THE REGULATIONS ACT
C E R T I F I C A T E

I, Paul E. Jarvis, Chairman of The Oil and Natural Gas Conservation Board, of Manitoba, hereby certify that the attached Regulation is the original Order:—

- (a) entitled The Oil and Natural Gas Conservation Board Order No. 67A;
- (b) made pursuant to "The Mines Act";
- (c) made by The Oil and Natural Gas Conservation Board, of Manitoba;
- (d) under date of the 31st day of December A.D., 1979;
- (e) which Regulation comes into force on the date of filing with the Registrar of Regulations.



Paul E. Jarvis,
Chairman,
The Oil and Natural Gas
Conservation Board.

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 67A

Pertaining to the Maximum Permissible Rate of Production in the

NORTH VIRDEN SCALLION UNIT NO. 1


Made and Passed Pursuant to "The Mines Act", Cap. M160, of the
Continuing Consolidation of the Statutes of Manitoba, by The
Oil and Natural Gas Conservation Board of Manitoba

(Filed:


Manitoba Revised Regulation M160 - R4P is amended by striking out
subsection 5(4) thereof and substituting therefor the following:

"5(4) Until further order, the wells comprising
North Virden Scallion Unit No. 1 are
exempt from the provisions of subsections
(1), (2) and (3)."


Oil and Natural Gas Order No. 67A,
made and passed this 31st day of
December A.D., 1979 at the City of
Winnipeg, in the Province of Manitoba,
by The Oil and Natural Gas Conservation
Board.



Paul E. Jarvis,
Chairman,
The Oil and Natural Gas
Conservation Board.




Dr. Ian Haugh,
Deputy Chairman,
The Oil and Natural Gas
Conservation Board.



J. F. Redgwell,
Member,
The Oil and Natural Gas
Conservation Board.

APPROVED:



Donald W. Craik,
Minister of
Energy and Mines.

MICROFILMED

TO


HERE

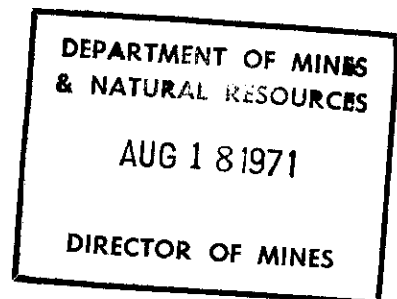
...June/77

THE REGULATIONS ACT
C E R T I F I C A T E

I, W. Winston Mair, Chairman of The Oil and Natural Gas Conservation Board, of Manitoba, hereby certify that the attached Regulation is a true copy of the original Order:—

- (a) entitled The Oil and Natural Gas Conservation Board Order No. 57A;
- (b) made pursuant to "The Mines Act";
- (c) made by The Oil and Natural Gas Conservation Board, of Manitoba;
- (d) under date of the /7 day of August, A. D., 1971;
- (e) which Regulation comes into force at the hour of seven o'clock in the forenoon, Central Daylight Time, on the first day of October, A. D., 1971.


W. Winston Mair,
Chairman,
The Oil and Natural Gas
Conservation Board.



THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 57A

Pertaining to the Maximum Permissible Rate of Production in the
NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", Cap. M160, R. S. M., 1970, and amendments thereto, by The Oil and Natural Gas Conservation Board, of Manitoba.

-
1. Until further order, in addition to those wells named in Order No. 35A, being Manitoba Regulation 101/62, Order No. 37A, being Manitoba Regulation 46/63, Order No. 38A, being Manitoba Regulation 11/64, and Order No. 39A, being Manitoba Regulation 69/64, the following wells, comprising a part of the North Virden Scallion Unit No. 1, shall be exempt from the provisions of Order No. 14A, being Manitoba Regulation 35/55:

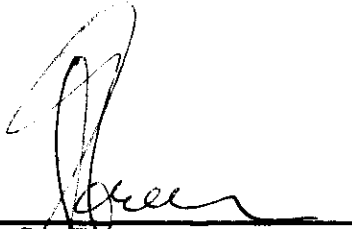
Chevron Scallion Prov. 10-11-11-26
Chevron Scallion Prov. 11-11-11-26
Chevron Scallion Prov. 13A-11-11-26
Chevron Scallion Prov. 14-11-11-26
Chevron Scallion 3-14-11-26
Chevron Scallion 2A-22-11-26
Chevron Scallion Prov. 2-24-11-26
Chevron Scallion Prov. 14-24-11-26
Chevron Scallion Prov. 15-24-11-26
Chevron Scallion 3-25-11-26
Chevron Scallion 8-33-11-26

2. This Order shall be effective at the hour of seven o'clock in the forenoon, Central Daylight Time, on the 1st day of October, A. D., 1971.

2—Order No. 57A

Oil and Natural Gas Order No. 57A,
made and passed this 17 day
of August, A. D., 1971, at
the City of Winnipeg, in the
Province of Manitoba, by The Oil
and Natural Gas Conservation Board.

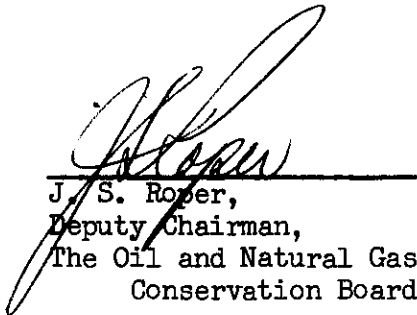
Approved:



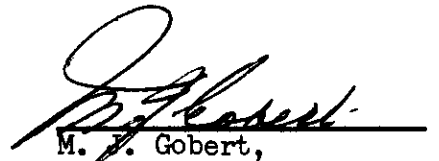
Sidney Green,
Minister of Mines, Resources
and Environmental Management.



W. Winston Mair,
Chairman,
The Oil and Natural Gas
Conservation Board.



J. S. Roper,
Deputy Chairman,
The Oil and Natural Gas
Conservation Board.

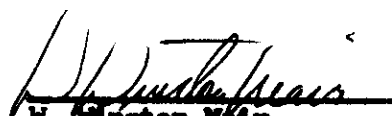


M. J. Gobert,
Member,
The Oil and Natural Gas
Conservation Board.

THE REGULATIONS ACT
C E R T I F I C A T E

I, W. Winston Mair, Chairman of The Oil and Natural Gas Conservation Board, of Manitoba, hereby certify that the attached Regulation, marked as Exhibit "A", is a true copy of the original Order:--

- (a) entitled The Oil and Natural Gas Conservation Board Order No. 52A;
- (b) made pursuant to "The Mines Act";
- (c) made by The Oil and Natural Gas Conservation Board, of Manitoba;
- (d) under date of the 9 day of June A. D., 1970;
- (e) which Regulation comes into force on the date of filing with the Registrar of Regulations.


W. Winston Mair,
Chairman,
The Oil and Natural Gas
Conservation Board.

JUN 11 1970

DIRECTOR OF MINES

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 52A

Pertaining to the Maximum Permissible Rate of Production in the
NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", R. S. M., 1954, and amendments thereto, by The Oil and Natural Gas Conservation Board, of Manitoba.

1. The following wells, located in the North Virden Scallion Field, shall be exempt from the provisions of Order No. 14A, being Manitoba Regulation 35/55:

Chevron Scallion 14-16-11-26
Chevron Scallion Prov. 15-16-11-26
Chevron Scallion 3-21-11-26

2. This Order shall be effective on and from the first day of August, 1970.

Oil and Natural Gas Order No. 52A,
made and passed this 9 day
of June A. D., 1970, at
the City of Winnipeg, in the
Province of Manitoba, by The Oil
and Natural Gas Conservation Board.

Approved:

Original Signed By
SID GREEN, Minister

Sidney Green,
Minister of Mines and
Natural Resources.

W. Winston Mair,
Chairman,
The Oil and Natural Gas
Conservation Board

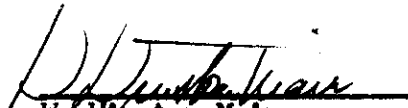
J. S. Richards,
Deputy Chairman,
The Oil and Natural Gas
Conservation Board

M. G. Gobert,
Member,
The Oil and Natural Gas
Conservation Board

THE REGULATIONS ACT
C E R T I F I C A T E

I, W. Winston Mair, Chairman of The Oil and Natural Gas Conservation Board, of Manitoba, hereby certify that the attached Regulation, marked as Exhibit "A", is a true copy of the original Order:--

- (a) entitled The Oil and Natural Gas Conservation Board Order No. 48A;
- (b) made pursuant to "The Mines Act";
- (c) made by The Oil and Natural Gas Conservation Board, of Manitoba;
- (d) under date of the 27 day of August A. D., 1969;
- (e) which Regulation comes into force on the date of filing with the Registrar of Regulations.


W. Winston Mair,
Chairman,
The Oil and Natural Gas
Conservation Board

MANITOBA REGULATION /69

Being

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 48A

Pertaining to the Maximum Permissible Rate of Production in the
NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", R. S. M., 1954, and amendments thereto, by The Oil and Natural Gas Conservation Board, of Manitoba.

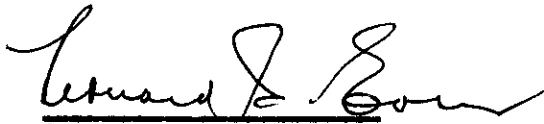
1. Until April 1, 1970, the following well, located in the North Virden Scallion Field, shall be exempt from the provisions of Order No. 14A, being Manitoba Regulation 35/55:


Chevron Scallion Prov. 14-24-11-26.


2. This Order may be rescinded or amended by the Board at any time without notice.
3. This Order shall be effective on and from October 1, 1969.


Oil and Natural Gas Order No. 48A,
made and passed this 27 day
of *August* A. D., 1969, at
the City of Winnipeg, in the
Province of Manitoba, by The Oil
and Natural Gas Conservation Board.

Approved:


Leonard S. Evans,
Minister of Mines and
Natural Resources


W. Winston Hair,
Chairman,
The Oil and Natural Gas
Conservation Board


J. S. Richards,
Deputy Chairman,
The Oil and Natural Gas
Conservation Board


H. J. Gobert,
Member,
The Oil and Natural Gas
Conservation Board

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 39A

Pertaining to the maximum permissible rate of production in the

NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", 1954, by The Oil and Natural Gas Conservation Board.

1. Until further order, in addition to those wells named in Order No. 35A, being Manitoba Regulation 101/62, Order No. 37A, being Manitoba Regulation 46/63, and Order No. 38A, being Manitoba Regulation 11/64, the following wells, comprising a part of the North Virden Scallion Unit No. 1, shall be exempt from the provisions of Order No. 14A, being Manitoba Regulation 35/55:

Dome Scallion 5-3-12-26

Dome Scallion 12-3-12-26

Fargo et al Scallion 14-34-11-26

Milestone Scallion 3-3-12-26

Milestone Scallion 6-3-12-26

Vallat et al Scallion 13-34-11-26

2. This Order may be rescinded or amended by the Board at any time without notice.
3. This Order shall be effective at the hour of seven o'clock in the forenoon, Central Standard Time, on the first day of October, A. D., 1964.

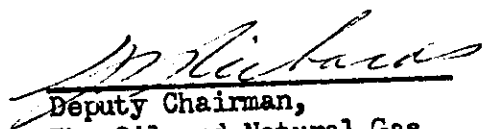
2—ORDER NO. 39A


Oil and Natural Gas Order No. 39A,
made and passed this 25th day
of August, A. D., 1964, at the
City of Winnipeg, in the Prov-
ince of Manitoba, by The Oil
and Natural Gas Conservation Board.

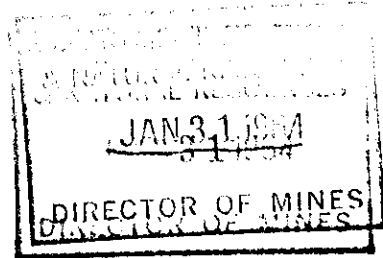
Approved:


Deputy Minister

for Sterling E. Lyon,
Minister of Mines and
Natural Resources


Deputy Chairman,
The Oil and Natural Gas
Conservation Board


Member,
The Oil and Natural Gas
Conservation Board



THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 38A

Pertaining to the maximum permissible rate of production in the

NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", 1954, by The Oil and Natural Gas Conservation Board.

1. Until further order, in addition to those wells named in Order No. 35A, being Manitoba Regulation 101/62, and Order No. 37A, being Manitoba Regulation 46/63, the following wells, comprising a part of the North Virden Scallion Unit No. 1, shall be exempt from the provisions of Order No. 14A, being Manitoba Regulation 35/55:

B.A. Union Tapp Scallion	3-28-11-26 5-28-11-26 11-28-11-26 12-28-11-26 13-28-11-26
B.A. Union Milne Scallion	2-34-11-26 3-34-11-26 4-34-11-26
Calstan Scallion	5-13-11-26 7-13-11-26 11-13-11-26 13-13-11-26 15-13-11-26
Calstan Scallion	9-23-11-26 10-23-11-26 11-23-11-26 13-23-11-26 15-23-11-26
Calstan Scallion Prov.	11-24-11-26 13-24-11-26
Calstan Scallion	4-25-11-26 5-25-11-26
Calstan Scallion	3-27-11-26 4-27-11-26 5-27-11-26 11-27-11-26 12-27-11-26 13-27-11-26

2—ORDER NO. 38A

Calstan North Scallion	3-4-12-26 5-4-12-26 6-4-12-26 11-4-12-26 13-4-12-26 14-4-12-26
CEGO Scallion	1-5-12-26 7-5-12-26 8-5-12-26 9-5-12-26
Cdn-Sup Tapp Scallion	1-22-11-26
Cdn-Sup Whiteford Scallion	2-28-11-26 7-28-11-26 9-28-11-26 10-28-11-26 15-28-11-26
Dome Cdn Sup Scallion	7-14-11-26
Dome Cdn Sup Scallion	3-24-11-26 4-24-11-26 5-24-11-26
Dome Cdn Sup Scallion	11-26-11-26 12-26-11-26
Dome Naco Scallion	1-28-11-26
Dome Cdn Sup Scallion	1-4-12-26 7-4-12-26
Dome Scallion	8-4-12-26
Fargo et al Scallion	9-14-11-26 15-14-11-26 16-14-11-26
Fargo et al Scallion	1-26-11-26 2-26-11-26 7-26-11-26
Fargo et al Scallion	5-34-11-26 7-34-11-26 11-34-11-26 12-34-11-26
Imperial Scallion	1-33-11-26 2-33-11-26 7-33-11-26 9-33-11-26 10-33-11-26 15-33-11-26

3—ORDER NO. 38A

Landa Scallion	16-5-12-26
Shell Buker Scallion	16-32-11-26
Shell Moir North Scallion	3-33-11-26 4-33-11-26 5-33-11-26 11-33-11-26 12-33-11-26 13-33-11-26
Sun W. Milne Scallion	4-14-11-26 5-14-11-26 6-14-11-26
Sun G. Braybrook Scallion	11-14-11-26 13-14-11-26
Sun E. Hutchison Scallion	5-23-11-26 6-23-11-26
Sun W. C. Tapp Scallion	3-26-11-26 4-26-11-26
Sun P. J. Tapp Scallion	5-26-11-26 10-26-11-26
Sun W. C. Tapp Scallion	1-27-11-26 2-27-11-26 7-27-11-26 9-27-11-26 10-27-11-26 15-27-11-26 16-27-11-26
Vallat Scallion	9-4-12-26 15-4-12-26

2. This Order may be rescinded or amended by the Board at any time without notice.
3. This Order shall be effective at the hour of seven o'clock in the forenoon, Central Standard Time, on the first day of February, A.D. 1964.

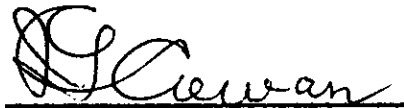
4—ORDER NO. 38A

Oil and Natural Gas Order No. 38A,
made and passed this 22nd day
of January, A.D. 1964, at the
City of Winnipeg, in the Prov-
ince of Manitoba, by The Oil
and Natural Gas Conservation Board.

Approved:



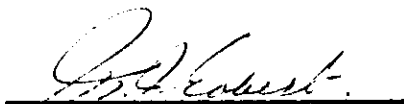
Sterling E. Lyon,
Minister of Mines and
Natural Resources



Chairman,
The Oil and Natural Gas
Conservation Board



Deputy Chairman,
The Oil and Natural Gas
Conservation Board



Member,
The Oil and Natural Gas
Conservation Board

JUN 7 - 1963

DIRECTOR OF MINES

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 37A

Pertaining to the maximum permissible rate of production in the

NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", by The Oil and Natural Gas Conservation Board.

-
1. Until further order, in addition to those wells named in Order No. 35A, being Manitoba Regulation 101/62, the following wells, comprising a part of the North Virden Scallion Unit No. 1, shall be exempt from the provisions of Order No. 14A, being Manitoba Regulation 35/55:

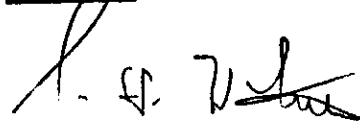
Calstan Scallion 6-2-11-26
Landa et al Drynan Scallion 7-2-11-26
Landa et al Drynan Scallion 10-2-11-26
Calstan Scallion 11-2-11-26
Calstan Scallion 13-2-11-26
Calstan Scallion 14-2-11-26
Landa et al Drynan Scallion 15-2-11-26
Landa et al Drynan Scallion 16-2-11-26
Calstan Scallion 15-9-11-26
Calstan Scallion 1-10-11-26
Calstan Scallion 2-10-11-26
Calstan Scallion 3-10-11-26
Calstan Scallion 7-10-11-26
Calstan Scallion 8-10-11-26
Calstan Scallion 9-10-11-26
Calstan Scallion 10-10-11-26
Calstan Scallion Prov. 1-11-11-26
Calstan Scallion Prov. 2-11-11-26
Calstan Scallion Prov. 3-11-11-26
Calstan Scallion Prov. 4-11-11-26
Calstan Scallion Prov. 5-11-11-26
Calstan Scallion Prov. 6-11-11-26
Calstan Scallion Prov. 7-11-11-26
Calstan Scallion Prov. 8-11-11-26
Calstan Scallion Prov. 12-11-11-26
Calstan Scallion 4-15-11-26
Calstan Scallion 5-15-11-26
Calstan Scallion 12-15-11-26
Dome Cox Scallion 1-16-11-26
Cdn-Sup Veldhouse Scallion 8-16-11-26
Calstan Scallion Prov. 9-16-11-26

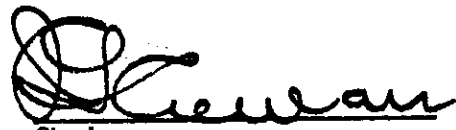
2--ORDER NO. 37A

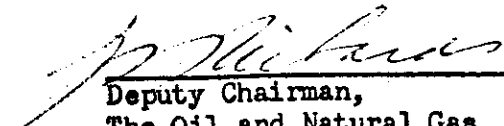
2. This Order may be rescinded or amended by the Board at any time without notice.
3. This Order shall be effective at the hour of seven o'clock in the forenoon, Central Daylight Time, on the fifteenth day of June, A.D., 1963.


Oil and Natural Gas Order No. 37A,
made and passed this 31st day
of May, A.D., 1963, at the
City of Winnipeg, in the Province
of Manitoba, by The Oil and Natural
Gas Conservation Board.

APPROVED:


Minister of Mines and
Natural Resources


Chairman,
The Oil and Natural Gas
Conservation Board


Deputy Chairman,
The Oil and Natural Gas
Conservation Board


Member,
The Oil and Natural Gas
Conservation Board

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 35A

Pertaining to the maximum permissible rate of production in the
NORTH VIRDEN SCALLION FIELD

Made and passed pursuant to "The Mines Act", by The Oil and
Natural Gas Conservation Board.

1. Until further order, the following wells, comprising a part
of the North Virden Scallion Unit No. 1, shall be exempt
from the provisions of Order No. 14A:

Calstan Scallion 9-9-11-26
Calstan Scallion 16-9-11-26
Calstan Scallion 5-10-11-26
Calstan Scallion 6-10-11-26
Calstan Scallion 11-10-11-26
Calstan Scallion 12-10-11-26
Calstan Scallion 13-10-11-26
Calstan Scallion 14-10-11-26
Calstan Scallion 15-10-11-26
Calstan Scallion 16-10-11-26
Calstan Scallion 1-15-11-26
Calstan Scallion 2-15-11-26
Calstan Scallion 3-15-11-26
Calstan Scallion 6-15-11-26
Calstan Scallion 7-15-11-26
Calstan Scallion 8-15-11-26
Calstan Scallion 9-15-11-26
Calstan Scallion 10-15-11-26
Calstan Scallion 11-15-11-26
Calstan Scallion 13-15-11-26
Calstan Scallion 14-15-11-26
Calstan Scallion 15-15-11-26
Calstan Scallion 16-15-11-26
Calstan Scallion Prov. 16-16-11-26
Calstan Scallion 1-21-11-26
Calstan Scallion 7-21-11-26
Calstan Scallion 8-21-11-26
Shell Moir South Scallion 9-21-11-26
Shell Moir South Scallion 10-21-11-26
Shell Moir South Scallion 14-21-11-26
Shell Moir South Scallion 15-21-11-26
Shell Moir South Scallion 16-21-11-26
Calstan Scallion 3-22-11-26
Calstan Scallion 4-22-11-26
Calstan Scallion 5-22-11-26
Calstan Scallion 6-22-11-26

2-ORDER NO. 35A

Cdn-Sup Tapp Scallion 7-22-11-26
Cdn-Sup Tapp Scallion 8-22-11-26
Sun T.L. Tapp Scallion 9-22-11-26
Sun T.L. Tapp Scallion 10-22-11-26
Calstan Scallion 11-22-11-26
Calstan Scallion 12-22-11-26
Calstan Scallion 13-22-11-26
Calstan Scallion 14-22-11-26
Sun T.L. Tapp Scallion 15-22-11-26
Sun T.L. Tapp Scallion 16-22-11-26

2. This Order may be rescinded or amended by the Board at any time without notice.
3. This Order shall be effective at the hour of seven o'clock in the forenoon, Central Standard Time, on the fifteenth day of December, A.D., 1962.

Oil and Natural Gas Order No. 35A,
made and passed this 5th day
of December, A.D., 1962, at the
City of Winnipeg, in the Province
of Manitoba, by The Oil and Natural
Gas Conservation Board.

APPROVED:

Stuart Anderson
for *Deputy Minister*
Minister of Mines and
Natural Resources

[Signature]
Chairman,
The Oil and Natural Gas
Conservation Board

[Signature]
Deputy Chairman,
The Oil and Natural Gas
Conservation Board

[Signature]
Member,
The Oil and Natural Gas
Conservation Board

MAY 25 1955

DIRECTOR OF MINES

THE OIL AND NATURAL GAS CONSERVATION BOARD

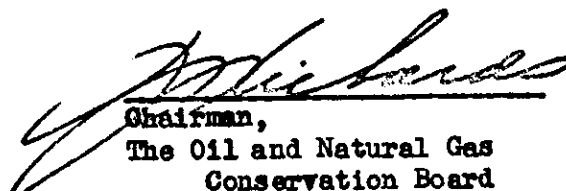
ORDER NO. 14A

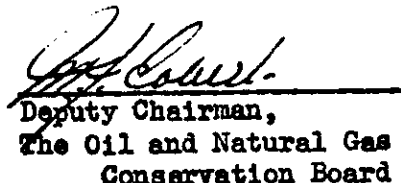
Pertaining to the maximum
permissible rate of production
in the North-Virden Field

Made and passed pursuant to "The Mines Act", 1954,
by The Oil and Natural Gas Conservation Board, of
Manitoba.

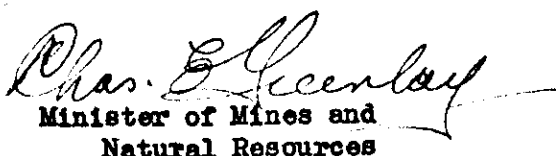
1. Until further order, the maximum permissible rate of production of each well, located in the North-Virden Field, shall be seventy (70) barrels per day.
2. The total monthly production for any well shall be the amount equal to the product of the maximum permissible rate multiplied by the number of days in the month. The rate for any well in any given day shall not be exceeded by an amount greater than twenty per cent. (20%) of the maximum permissible rate.
3. This Order may be rescinded by the Board at any time without notice.
4. This Order rescinds Board Order No. 8A.
5. This Order shall be effective on and from the 1st day of June, 1955, at 12 o'clock noon.

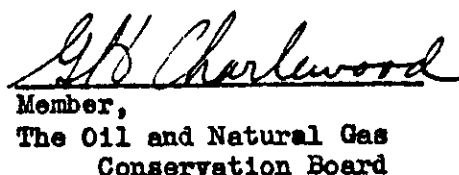
Oil and Natural Gas Order No. 14A,
made and passed this 24th day
of May, A.D. 1955, at the City
of Winnipeg, in the Province
of Manitoba, by The Oil and
Natural Gas Conservation Board.

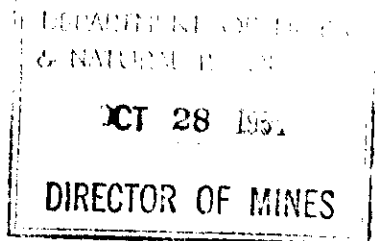

Chairman,
The Oil and Natural Gas
Conservation Board


Deputy Chairman,
The Oil and Natural Gas
Conservation Board

Approved:


Minister of Mines and
Natural Resources


Member,
The Oil and Natural Gas
Conservation Board



THE PROVINCE OF MANITOBA

THE MINES ACT, 1940

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 8A

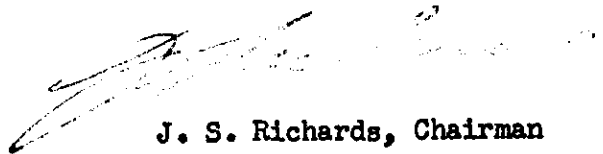
An Order pertaining to the maximum permissible rate of
production in the North Virden Field

By virtue of the powers conferred upon The Oil and Natural Gas
Conservation Board by "The Mines Act", 1940, being Chapter 136
of the Revised Statutes of Manitoba, 1940, as amended by
Chapter 41 of the Statutes of Manitoba, 1951, the Board ~~thereby~~
hereby orders:


1. Until further order the maximum permissible daily rate of
production of each well, located in the North Virden Field,
shall be fifty (50) barrels per day.
2. This Order may be rescinded by the Board at any time with-
out notice.
3. This Order rescinds Board Order No. 6A.
4. This Order shall be effective on and from the 1st day of Nov-
ember, 1954, at 12 o'clock noon.

DATED at the City of Winnipeg, in the Province of Manitoba, this
22nd day of October, A.D. 1954.

THE OIL AND NATURAL GAS CONSERVATION BOARD


J. S. Richards, Chairman

Approved:


Minister of Mines and
Natural Resources

The monthly production for any well shall be the amount equal to the
product of the daily maximum permissible rate multiplied by the num-
ber of days in the month. The rate for any well in any given day
shall not be exceeded by an amount greater than twenty per cent. (20%)
thereof.

APR 9 1954

THE PROVINCE OF MANITOBA

THE MINES ACT, 1940

THE OIL AND NATURAL GAS CONSERVATION BOARD

ORDER NO. 6A

An Order pertaining to the maximum permissible rate of
production in the North Virden-Roselea Field

By virtue of the powers conferred upon The Oil and Natural Gas Conservation Board by "The Mines Act", 1940, being Chapter 136 of the Revised Statutes of Manitoba, 1940, as amended by Chapter 41 of the Statutes of Manitoba, 1951, the Board does hereby order.

1. Until further order the maximum permissible daily rate of production of each well in the North Virden-Roselea Field shall be eighty-five (85) barrels per day.
2. This Order may be rescinded by the Board at any time without notice.
3. This Order shall be effective on and from the 15th day of April, A.D. 1954, at 12 o'clock noon.

MADE at the City of Winnipeg, in the Province of Manitoba, this

Second

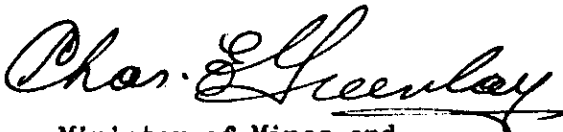
day of April, A.D. 1954.

THE OIL AND NATURAL GAS CONSERVATION BOARD



J. S. Richards, Chairman.

Approved



Minister of Mines and
Natural Resources.

The monthly production for any well shall be the amount equal to the product of the daily maximum permissible rate multiplied by the number of days in the month. The rate for any well in any given day shall not be exceeded by an amount greater than twenty per cent. (20%) thereof.