

**APEX ANALYTICAL LABORATORIES LTD.**  
ESTEVAN, SASK.

CONTAINER IDENTITY <b>PLASTIC</b>		<b>OIL ANALYSIS</b>		LABORATORY NUMBER <b>DOME 058-0205-85-8934</b>	
LICENCE NO <div></div>		OPERATOR NAME AND ADDRESS <b>DOME PETROLEUM LTD.</b>			
CPA NUMBER <div></div>		WELL NAME <b>16 - 4 - 12 - 26 - WPM ET AL VIRDEN</b>		KB ELEVATIONS METERS GRD <div></div>	
FIELD OF AREA <b>SCALLION</b>		POOL OR ZONE <div></div>		NAME OF SAMPLER <div></div>	
				COMPANY <div></div>	
TEST RECOVERY <div></div>					
TEST TYPE NO <div></div>		SAMPLING POINT <b>WELLHEAD</b>		AMT & TYPE OF CUSHION <div></div>	
MULTIPLE RECOVERY <input type="checkbox"/>				MUD RESISTIVITY <b>28°C</b>	
TEST INTERVAL FROM <div></div> m		TYPE OF PRODUCTION			
TO <div></div> m		PUMPING <input type="checkbox"/> FLOWING <input type="checkbox"/> GAS LIFT <input type="checkbox"/> SWAB <input type="checkbox"/>			
PRODUCTION RATES					
WATER <div></div> m <sup>3</sup> /d		OIL <div></div> m <sup>3</sup> /d		GAS <div></div> 10 <sup>3</sup> m <sup>3</sup> /d	
GAUGE PRESSURE - KPa					
SEPARATOR <div></div>		TREATER <div></div>		AS RECEIVED <div></div>	
TEMPERATURES °C					
SEPARATOR <div></div>		TREATER <div></div>		AS RECEIVED <div></div>	
DATE SAMPLED Y M D H M <b>85 03 04</b>		DATE RECEIVED Y M D <b>85 03 05</b>		DATE REPORTED Y M D <b>85 03 07</b>	
PERFORATIONS FROM <div></div> m				ANALYST <b>B.D. &amp; D.F.</b>	
TO <div></div> m					

SAMPLE PROPERTIES			
VOLUME FRACTION			
COLOR OF CLEAN OIL	WATER	BS	TOTAL BS & W
DENSITY			
RELATIVE		ABSOLUTE $\text{kg m}^{-3}$	
AS RECEIVED	AFTER CLEANING	AS RECEIVED	AFTER CLEANING
	.8598		859.8
TOTAL SULPHUR MASS FRACTION	TOTAL SALT $\text{g m}^{-3}$	POUR POINT    °C	ASTM
0.0112		USBM	ASTM
CARBON RESIDUE			
HVP	CONRADSON		RAMSBOTTOM
VISCOSITY			
TEMP °C	DYNAMIC mPa s	KINEMATIC $\text{mm}^2 \text{s}^{-1}$	
REMARKS			

DISTILLATION			
VOLUME FRACTION DISTILLED	TEMP °C	METHOD	BAROM PRESS kPa
		ROOM TEMP °C	INITIAL BOIL PT °C
		DISTILLATION SUMMARY VOLUME FRACTION	
		204 °C NAPHTHA	274 °C KEROSENE
		343 °C LIGHT GAS OIL	RECOVERED
		RESIDUE	DISTILLATION LOSS
		RELATIVE DENSITY	
		DISTILLATE	RESIDUE
	FBP	BASE TYPE	
CRACKED	CHARACTERIZATION FACTOR		

\*\* API GRAVITY OF OIL = 33.07°