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DEPARTMENT OF MINES RESOURCES & ENVIRONMENTAL MANAGEMENT

> Mineral Resources Division Petroleum Branch Telephone (204) 633 SC43 989 Century Street Winnipeg Manitoba R3H 0W4

September 27, 1978

Petro-Canada Exploration Inc. 650 Guinness House 727 - 7th Avenue S.W. Calgary, Alberta T2P 0Z6

Attention Mr. J. R. Cuthbertson Senior Geologist

Dear Sir.

Re: Cores of Manitoba Core Holes Atlantic Richfield Company -Oil Shale Reservations Manitoba

We acknowledge with thanks receipt of 69 boxes of core for Core Hole Nos. 2, 3 and 4 under the subject reservation.

Your co-operation is greatly appreciated.

Yours sancerely,

Great Disty of

H. C. Moster, P. Eng.; Director, Petroleum Branch.

WG/et

b.c. Geophysical Lic. No. 102

DEPARTMENT OF MINES AND NATURAL RESOURCES ACCOUNTS BRANCH

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THE ATLANTIC REFINING COMPANY

INCORPORATED 1870

PETROLEUM PRODUCTS

TELEPHONE 263 1990

NORTH AMERICAN PRODUCING DEPARTMENT

- F A HILDENBRAND REGIONAL MANAGER
- T J HITCHCOCK REGIONAL EXPLORATION MANAGER J D STAFFORD REGIONAL OPERATIONS MANAGER
- G H THERIAULT REGIONAL LAND MANAGER

July 20, 1965

MAILING ADDRESS

5TH FLOOR HUDSON'S BAY OIL & GAS BLDG

320-7TH AVENUE S'W

CALGARY ALBERTA

CANADA

DEPARTMENT O PINES & NATURAL RESOU

JUL 2 2 1965

DIRECTOR

DEPARTMENT OF MINES & NATURAL RESOURCES

PETROLEUM ENGINEERING DIVISION

Attention Mr. J Richards

Director of Mines Branch,

Parliament Buildings, Winnipeg, Manitoba

Department of Mines and Natural Resources,

Dear Sirs

Re Proposed Core Hole Program
The Atlantic Refining Company
Manitoba.

Pursuant to Section 98 of the Regulations under the Manitoba Mines Act, The Atlantic Refining Company herewith requests consent to drill the following test core holes on existing public road allowances as shown on the attached plat

Core Hole No	Proposed Total Depth	Location
1.	485 ft.	1,320' West of SE corner, Sec 16, T11, R16, W1M
2	470 ft	1,320' South of NE corner, Sec 31, T9, R13, W1M
3	565 ft	2,640' West of SE corner, Sec. 9, T6, R8, W1M
4.	585 ft.	1,320' West of SE corner, Sec 27, T1, R6, W1M

Atlantic possesses the right to explore for Oil Shales underlying the subject areas by virtue of its possession of Manitoba Oil Shale Reservations 11, 12, and 13

As Atlantic intend to commence this exploratory program at the earliest practicable moment, it is respectfully requested that this application be considered at your early convenience



With reference to our recent telephone conversation we respectfully request cancellation of Road Allowance Permit No. 99 as these tests will not be drilled at the locations originally applied for. We regret any inconvenience that this cancellation may have caused your Department

Yours very truly,

THE ATLANTIC REFINING COMPANY

L.S Torfase

District Landman

LST •nb

Enc



June 24: 1965

Director of Mines Branch

Department of Mines and Natural Resources.

Parliament Buildings,

Winnipeg, Menitoba.

MATURAL RESOUR

Attention: Mr. J. Richards

Dear Sirs:

Re: Proposed Core Hole Program

The Atlantic Refining Company

Ment tobe

Pursuant to Section 98 of the Regulations under the Manitoba Mines Act, The Atlantic Refining Company herewith requests consent to drill the following test core holes on existing public road allowances as is outlined in red on the attached plat.

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Atlantic possesses the right to explore for Oil Shales underlying the subject areas by virtue of its possession of Manitoba Off Shale Reservations 11, 12 and 13

As Atlantic intends to commence this exploratory program at the earliest practicable moment, it is respectfully requested that this application be considered at your early convenience.

We thank you for your assistance in this matter and if you have any questions whatsoever we would be most pleased if you would so advise.

Yours very truly,

THE ATLANTIC REFINING COMPANY

Kenneth & Benson Landman

KSB:nb

J. F. Commany Duncopor of Limbs.

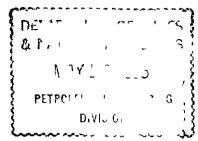
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inc felamone feliming Company -

Il Shale Megulations.

113 13, 1965.

lr. A. J. Govert, Assistant Jepity ! mister.



Attached, hereto, two cupies of a letter subsitted of ir. L. J. Torfeson, the Atlantic mefining Company, requesting contain arendrous to the oil chale regulations. Or. Davies and I have alcoused this request with ir. Torfason and heaves, durocco and fortectum of Aquitaine Company of Ceruta Ltd.

The main request contained in this letter is that the regulations be a ended to provide for a specified work requirement of 1750 for each 20,000 forces during the first three years of the permit, and that the provinces for "subsurface" configural invertigations requiring an expension of 12,000 for each 70,000 here to deleted. Or, device that I are in full agreement with the arguments reserved in support of this sequent.

hild drilled in Tormenip 7, Name 10, to the base of the Favel ionation will obtain a much information as a hole drilled to the base of the Very Ulicon Fiver, plus a second fule drilled to the case of the favel in Two. 8, Ngs. 9. I would not be there would be no doubt that the quality of the information obtained from the single hole would be petter tran that obtained from two locations.

It is unrecognible in the carry stages of this type of investigation, where no data are available, to make this work here cossly and time consuming.

1.5 you are a wro, the present oil state regulations recareful from bun bil to yony, and insufficent thought was given to the
componences of distinguishing between surface and sub-surface exploration. It would access that bun has given exploration priority to its
basestelesan acreage. It is in our interests to creating the comtions who have only mentions acreage.

as whirted out by ir. Torfason, with per 20,000 acros is equivalent to 3.75 cents per acro, or 11.25 cents per acro for three years. The Saskitchevan oil shale regulations require an expensiture of 12 cents per acre in the first three years of the remit.

i - r. i. J. Gobort,
sessetant reputy Minister.

I do not agree with the suggestion that the recervations to grouped. To ever, we that the extensions without any work being, done where the coliciency has been made up by work on an alfocent recervation.

I am econtaing that there would be no enjection to the congression that excess work be confidenced, and that a deficiency to have up in a subsequent year, provided that a dark is ported.

Any a sandarate to the regularious chould be made prior to July let, which is the date these companies are required to concernor work.

Dr. Davies and a will to pleased to discuss this ratter at your earliest convenience.

C 17: 5

Micc. 2.

,c. c. to: Dr. J. F. Davies,
Chief Geologist.

Mr. T. Morgan, Chief Mining Recorder.

Mr. F. S. Gamey,
Reservoir Engineer.



THE ATLANTIC REFINING COMPANY

INCORPORATED 1870

PETROLEUM PRODUCTS

TELEPHONE 263 1990

NORTH AMERICAN PRODUCING DEPARTMENT

F A HILDENBRAND REGIONAL MANAGER

T J HITCHCOCK REGIONAL EXPLORATION MANAGER

J D STAFFORD REGIONAL OPERATIONS MANAGER

G H THERIAULT REGIONAL LAND MANAGER

MAILING ADDRESS

5TH FLOOR HUDSON'S BAY OIL & GAS BLDG 320-7TH AVENUE S W CALGARY ALBERTA CANADA

April 20, 1965.

In J S. Richards, Director of Mines, Department of Lines and Natural Resources, Forquay Building, 401 York Avenue, WIRNIPEG - Manitoba.

Dear Sirs

Re lianitoba Oil Shale Regulations 42/64 - June 24, 1964

maricoba Regulación 42/64, a regulación under The Mines Act to arema Manicoba Regulación 29/50, was filed on June 24, 1964 to provide regulations governing the disposition of oil shales in the Province of Manitoba. In essence Manitoba Regulation 42/64 parallel the Geological and Geophysical Reservations for convencional oil as set out in Section 44 to 52 of the Regulations under The Mires Act, 1954.

The oil shale rights granted under Manicoba Regulation 42/64 basically comprise the rights to the Vermillion River and Favel for factions occurring at cepths between 0 feet and 900 feet. The rights granted for oil shales differ greatly with the rights granted under the conventional oil and natural gas lease where all rights with the exception of oil shales are granted by lease under Section 29 of The lines Act, 1964.

Oil shales in Manitoba can basically be explored by only two mears.

by geological surface parties examining the outcrops of the formations.

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Brown of the

2. by core hole drilling to obtain the information from one or note formations.

These two methods of exploration can be conducted in compliance with Section 192 G(1) (b) (1) of Maniloba Regulation 42/64. Lovever, in the situation where the Favel formation underlies the Vermillion and it is desirous to obtain a core of the Favel 1. the same hole, a holder of an oil shales reservation immed-_azelj comes under Section 192 C (2). Section 192 C (2) may be circumvented by the drilling of a second core hole in the immedace vicinity of the outcrop of the Favel formation. The technique of coring should not result in a difference in work deposits when the same information can be obtained from either program. From an exploratory nature it is much more valuable to have the information from one continuous core through both the Vermillion and the Favel formations than to have the information from two core holes that could be separated by some considerable distance. In the southern portion of Hamitobe the oil shales are basically located in drift covered areas. The surface exposures of the Vermillion River and Favel formations are limited to the immediate vicinity of the stream cuts. A core hole on the subcrop edge would not give a representative assay of the section due to weathering. Fresh core samples of the full unexposed sections would give a true assay of the commercial worth of the oil shales. This situation is graphically illustrated on the attached structural cross-section

The purpose of the exploratory core holes is to determine the optimum location of the oil shales for possible commercial production. The future pattern of coring may see a density of four or more core holes within one quarter section in order to determine the consistency of the oil shales. In the event a pilot plant was constructed it would be desirable to work both the Vermillion River and Favel formations from the same excavation. In order to fully evaluate the oil shale potential there should be no distinction made between geological investigations and geophysical or subsurface geology. A holder of an Oil Shales Reservation should not be penalized or forced into a higher deposit period in their attempts to evaluate these properties. We do not believe that it was the incent of the Department to impose this situation on the holders of Oil Shales Reservations.

The deposit of \$750.00/20,000 acres or a portion thereof now required for a geological investigation amounts to .03 3/6 cents per acre. This deposit exceeds the amount that could normally be expended for surface geological investigations on reservations of oil shales as defined by regulation. In order to expend this

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destablished "els

this could be accomplished by the following amendments to Manitoba Regulation 42/64

- 1. Delete Section 192 C (b) (ii).
- Delete Section 192 C (2).
- Delete the words "geophysical operations or" in the first line of Section 192 E together with the word "not" in the second line of Section 192 E

On the future renevals and extensions as set out in Section 192 K the reservation holder is at the mercy of the Director, the Minister and the Lieutenant-Governor-in-Courcil on work requirements. We are of the opinion that the work requirements for renewal granted by the Director and the extension granted by the Minister should be spelled out.

Unical Section 192 K (2) the Director may renew a reservation for a further period of one year. No mencion is made of the work requirements for this renewal. We respectfully suggest that the work deposit be identical to that required for the first year. Similarly on the extension granted under Ministerial discretion in Section 192 K (3) a fork requirement of \$750.00/20,000 acres should be defined in addition to the fee of .05¢/acre. We are in agreement that any extensions granted by the Lieucenant-Covernor-in-Council shall be or such terms and conditions as are deemed advisable. These work that we are nests may be spelled out by amending Sections 192 K (2) and 192 K (3)

Consideration should also be given to the grouping of reservations of the location for work requirements. Where a company holds two or one reservations they should be allowed to need the required work that thenes by doing the cotal work on one or more of the resertations. Due to the lack of contiguous call shales holdings by the Colombia of the Province of Landcoba, particularly in the southern positions of the Province, the scattered Crown holdings make an emploratory work effort difficult to program. The principle of grouping large Reservation holdings has been accepted by the Provinces of Nova Scotia, Ontario, Caskatchewan, Alberta and Oricish Columbia cogether with the Federal Government on their

For mos in the Yukon and North est Telliportes. This procedent has worked to the advantage of Government and industry by encouraging ciplotatoly work on this type of acreage. We would suggest that Cil Chales Reservation holders be allo ed to group a maximum of 200,000 acres of our shale rights for emploratory work purposes. Plow ston for this addition may be accomplished by adding a new Castion 192 S.

, in the event the vork deposits on futtre remevals and extensions Scanded by the breeder and Minister are defined we would recommend that a carty over of the excess work credits may be applied to the out requirements in the succeeding years. Conversely, any undero ichpordicure on work requirements should be allowed to be carried for and into the succeeding year. Provision for this addition may be accomplished by adding a new Section 192 T.

We respectfully request your consideration and approval of the a enuments to Manitoba Regulation 42/64 as described herein in order to assist and facilitate in the future exploration of the oil shales in the Province of Manitoba.

Yours very cruly,

THE ATLANTIC REFINING COMPANY

L. S. Torláson

District Landman

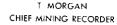
LST jb

p. c. to: Mr. M. J. Gobert, Assistant Deputy Minister.

Dr. J. F. Davies, Chief Geologist.

Mr. T. Morgan, Chief Mining Recorder.

_Kr. F. S. Gamey, Reservoir Engineer.







DEPARTMENT OF MINES AND NATURAL RESOURCES MINES BRANCH

RECORDING DIVISION
904 NORQUAY BUILDING
401 YORK AVENUE WINNIPEG 1

December 14, 1964

The Atlantic Refining Company 5th Floor, Hudson's Bay Oil & Gas Eldg. Calgary, Alberta

Gentlemen:

Attached Reservation of Oil Shale Rights Nos. 11, 12 and 13 issued in the name of your Company dated December 4, 1964.

Also enclosed Official Receipt Nos. G 12576 in the amount of \$250.00 covering application fee for Cil Shale Reservation No. 11, G 12577 in the amount of \$7,500.00 covering cash deposit on Cil Shale Reservation No. 11, G 12578 in the amount of \$250.00 covering application fee for Cil Shale Reservation No. 12, G 12579 in the amount of \$6,000.00 covering cash deposit on Cil Shale Reservation No. 12, G 12580 in the amount of \$250.00 covering application fee for Cil Shale Reservation No. 13 and G 12581 in the amount of \$3,000.00 covering cash deposit on Cil Shale Reservation No. 13.

Yours truly,

T. Morgan

Chief Mining Recorder

TM/ar Encs.

cc: Dr. J. F. Davies Chief Geologist

PISERVATION OF OIL SEL TIGHTS NO 11

In consideration of and subject to the provisos, conditions and restrictions hereinafter contained, permission The Atlantic Refining Company, is hereby granted to 5th Floor, Audson's Bay Oil & Gas Eldg , 320 - /th Avenue S W , Calgary, Alberta

its successors and assigns, to carry on geological and reophysical examinations or both, including investigations relating to subsurface geology on the following lands, namely

Township	Range
8 to 11 inclusive 8 to 11 inclusive 9 to 12 inclusive 10 to 15 inclusive 11 to 14 inclusive 11 to 14 inclusive 11 to 14 inclusive	11 12 13 14 15 16 17

all West of the P incipal Meridian, containing 199,147 00 acres, more or loss See Attached List

This reservation is subject in all respects to "The lines Act" and Part X of Manitoca Regulation 29/50 governing the disposal of boring claims, and any amendments thereto, until the cash doposit required under Subsection 2 of Section 1920 of the said regulation is made, the examin tion shall be restricted to surface geology.

Dated at Winnipeg this Ath day of Decemper, 1961.

Township 8, Parke 11 V P M

Nà Sec. 11, N W $\frac{1}{4}$ Sec. 18, N W $_4$ Sec 20, $E_{\sim}^{\frac{1}{2}}$ of N W $_{\mp}$ Sec 27, 5 V. $^{\frac{1}{4}}$ Sec. 28, All Secs 29, 30, 32, N. $^{\frac{1}{4}}$ and S W $_{\mp}$ Sec. 34, N $^{\frac{1}{2}}$ and S.W. $^{\frac{1}{4}}$ Sec. 36.

Township 9, Range 11 W P F

 N_{2}^{1} and S W , Sec. 1, 411 Secs 2 to 36 inclusive.

Tornship 10, Range 11 W P M.

All Sec. 2, $r^{\frac{1}{2}}$ and S E. $\frac{1}{4}$ Sec. 3, All Sec. 4, $N_{\frac{1}{2}}$ of N.E $\frac{1}{4}$ and $N_{\frac{1}{2}}$ of N W $\frac{1}{4}$ Sec. 5, S W $\frac{1}{4}$ Sec. 6, LSD 1 of Sec. 9, All Secs. 10 and 11, $E_{\frac{1}{2}}$ and S W. π Sec. 14, LSD 13 of Sec. 15, $E^{\frac{1}{4}}$ ard S W π Sec. 16, $E_{\frac{1}{2}}$ and N W Sec. 18, N E π and 5.W. π Sec. 20, LSD 8 of Sec. 21, All Sec. 22, SE $\frac{1}{4}$ Sec. 27, All Secs. 28, 29, and 30, $E_{\frac{1}{2}}$ Sec. 32, N W $\frac{1}{4}$ Sec. 34, N W $\frac{1}{4}$ and $E_{\frac{1}{2}}$ of N E $\frac{1}{4}$ Sec. 36.

Township 11, Rarge 11 W.P M

All Sec 1, N E $\frac{1}{4}$ Sec. 2, N W $\frac{1}{4}$ Sec. 4, W and LSD 7 and 10 of Sec. 5, N E $\frac{1}{4}$ and S.W $\frac{1}{4}$ Sec. 6, N Sec. 10, All Sec 11, $\frac{1}{4}$ and S.W $\frac{1}{4}$ Sec. 12, S W $\frac{1}{4}$ Sec. 16, S $\frac{1}{4}$ Sec. 18 and S W $\frac{1}{4}$ Sec 30.

Township 8, Range 12 W P.M.

All Secs. 2 to 34 inclusive and all Sec 36.

Township 9, Range 12 w P M.

All Secs. 1 to 25 inclusive, $N_2^{\frac{1}{2}}$ Sec. 26, All Secs. 27 to 30 inclusive, All Secs. 32 to 34 inclusive and 36

Township 10, dange 12 ', P M.

All Secs 1 to 3 inclusive, $L_{2}^{\frac{1}{2}}$ and S W $_{4}^{\frac{1}{4}}$ Sec 4, N¹ Sec 6, S.W. $_{4}^{\frac{1}{4}}$ Sec. 10, All Sec 11, No. Sec. 14, N Vo., Sec. 16, N $_{2}^{\frac{1}{2}}$ of N W $_{4}^{\frac{1}{4}}$ Sec. 17, N $_{1}^{\frac{1}{4}}$ Sec. 18, All Sec. 20, N w Sec 21, LoD 5 of Sec. 21, All Sec. 24, N E and S W $_{4}^{\frac{1}{4}}$ Sec. 28, All Sec. 29, N $_{1}^{\frac{1}{4}}$ and S W $_{2}^{\frac{1}{4}}$ Sec. 32, All Sec. 34, N W. $_{3}^{\frac{1}{4}}$ and S I $_{4}^{\frac{1}{4}}$ Sec. 36.

Township 11, lange 12 W P.M.

All Sec. 2, S_2^1 and Pt. N_-^1 Sec. 4, All Secs. 10 and 11, S W.‡ Sec. 11, S_2^1 of N.E $\frac{1}{7}$ Sec 18, N W $\frac{1}{7}$ Sec. 20, 3 E $\frac{1}{7}$ Sec. 22, N E $\frac{1}{7}$ Sec 26, All Secs 29, 30, S_-^1 Sec 32, N E $\frac{1}{7}$ Sec 34 and N_2^1 Sec. 36.

Toim ship 9, Range 13 W P M.

All Secs. 1 to 5 inclusive, W^1 and N.s. \pm Sec. 6, All Sec. 7, Secs. 9 to 20 inclusive, V^1 and S.L. Sec. 21, All Secs. 22 to 25 inclusive, N.L. Sec. 26, F^1_{2} and S.W. Sec. 27, W^1_{2} and S.E. Sec. 28, All Secs. 29 to 31 inclusive, S^1_{2} Sec. 32 and S^1_{2} Sec. 36

Tornship 10, Range 13 W P h.

So of S E $\frac{1}{4}$ Sec. 1, N¹ Sec 2, S.N. $\frac{1}{4}$ Sec. 6, All Secs. 10 to 12 inclusive, All Sec 14, E¹ and S.N. $\frac{1}{4}$ Sec 16, N.N. $\frac{1}{4}$ and S.E. $\frac{1}{4}$ Sec. 20, W¹ and S.E. $\frac{1}{4}$ Sec. 22 All Sec 24, LSDs 1 and 2, and S¹ of TSDs 7 and 8 of Sec. 28, S¹ Sec. 29, S.E $\frac{1}{4}$ Sec. 30, E¹ Sec. 34, and W² and N.T. $\frac{1}{4}$ Sec. 36

Townshir 11, Ring 13 : P 1.

All Sec 2, SE $\frac{1}{4}$ Sec. 3, Lows 12 and 13 and W_2 of LSDs 11 and 14 of Sec 5, All Secs 6,10 and 11, M_1M_2 , M_2 , M_3 , M_4 , M_4 of SE $\frac{1}{4}$ and M_4 of M_4 . Sec 12, All Secs 14, 16, 18, 20 and 22, M_4 Sec. 24, M_4 F., Sec 25, All Secs 28 and 29, SF Sec 30, All Secs 32, 33 34 and 36.

10 10, Rmge 13 WP 4

6

All secs 2 to 6 inclusive, Sec 8, Secs 10 to 12 inclusive, Secs 14 and 16, $\frac{1}{2}$ Sec 18, All Secs 20, 22 and 24, N E $\frac{1}{2}$ Sec 26, All Secs. 28 and 29, and 5 $\frac{1}{2}$ $\frac{1}{2}$ sec. 30, 5 $\frac{1}{2}$ Sec 31, All Secs 32, 34 and 36.

Township 10, Range 14 v P M

Pt. E_2^1 Sec 1, N W $\frac{1}{4}$ and S E. $\frac{1}{4}$ Sec. 2, S_2^1 Sec. 4, All Sec 5, W Sec. 6, S W $\frac{1}{4}$ Sec. 10, v_2^1 and S E $\frac{1}{4}$ Sec 11, S v_2^1 Sec. 16, N W. $\frac{1}{4}$ Sec. 22, E_2^1 and N W $\frac{1}{4}$ Sec 34 and N $\frac{1}{2}$ Sec 36

ornship 11, Range 14 W.P h

S E $\frac{1}{4}$ Sec. 2, All Secs 11 and 12, W_{2}^{1} and S.E. $\frac{1}{4}$ Sec. 24, E_{3}^{1} and S W $\frac{1}{4}$ Sec. 29

Township 12, lange 14 L.P M

All Secs. 11, 12, and 29, and S E $\frac{1}{4}$ Sec. 36.

Toins ip 13, Range 11 N.P.M.

I' W \downarrow Sec. 4, E_2^1 and S $V \neq$ Sec. 6, N W \uparrow Sec. 10, All Secs. 11 and 12, W_2^1 and S $E \uparrow$ Sec. 13, E_2^1 and S W \uparrow Sec. 14, All Secs. 16, 17, 18, and 20, N W \uparrow Sec. 22, All Secs. 24 and 25, V and N $E \uparrow$ Sec. 26, All Secs. 27, 28, and 29, E_2^1 and S W ψ Sec. 30, All Secs. 32 to 36 inclusive.

Township 14, Pange 14 W P 4

All Secs 2 and 3, E_7^1 and $S_1W_2^{\frac{1}{2}}$ Sec 4, All Secs. 10 and 11, E_1^1 and $S_1W_2^{\frac{1}{2}}$ Sec. 12, E_1^1 and $S_1V_2^{\frac{1}{2}}$ Sec. 18, N_1E_2 and $S_2W_2^{\frac{1}{2}}$ Sec. 20, E_2 and $S_2W_2^{\frac{1}{2}}$ Sec. 26, E_2^1 and $S_2W_2^{\frac{1}{2}}$ Sec. 27, $S_2W_2^{\frac{1}{2}}$ Sec. 26, $S_2W_2^{\frac{1}{2}}$ Sec. 36, $S_2W_2^{\frac{1}{2}}$ Sec. 34, and $S_2W_2^{\frac{1}{2}}$ Sec. 36

Township 15, Pange 14 W.P II

 N_2^1 Sec 6, All Sec. 11, N E $\frac{1}{4}$ Sec 14, N E $\frac{1}{4}$ Sec 16, All Sec. 29 and N W. $\frac{1}{4}$ Sec 36

Township 11, Range 15 ' P h

She Sec. 4, All Sec 6, Nh Sec 7, LSDs 6, 7 and 8 of Sec. 7, Lh and N W L Sec 11, Sh of S.W., Sec 17, Sr of Sec. 18, N.W. Sec 22, S W h sec. 28, All Sec 29 and N E $\frac{1}{7}$ Sec 30

Tornsnip 12, Range 15 L P N.

 $E_2^{\frac{1}{2}}$ Sec 6, All Sec 11, $N^{\frac{1}{2}}$ Sec 14, All Sec 29, $E_2^{\frac{1}{2}}$ Sec 34 and N W. $_4^{\frac{1}{2}}$ Sec. 36

Township 13, Pange 15 w P M.

All Sec 11, E' Sec 12, S E t Sec. 21, N E. Sec 22 and All Sec 29.

Toinship 14, kange 15 W P M

N W. $\frac{1}{5}$ Sec. 2, E_2^1 Sec. 11, N_2^1 and S W $\frac{1}{5}$ Sec. 29

Township 11, Range 16 W P 1

All Sec. 2, $E^{\frac{1}{2}}$ and N $^{\frac{1}{4}}$ Sec 10, All Secs. II, 12 and 1L, E^{1} and N W. $^{\frac{1}{4}}$ Sec 16, Fi Sec 22, r¹ Sec 24, n E \pm Sec. 26, All Sec 29, N.E \pm Sec. 31, N.F. \pm Sec 32, L. F. Sec 44 and W¹ Sec. 36

Tormanip 12, Range 16 1, p 1

ን ቱ ቹ Sec ?, \ll secs li ard 29.

L 9110 13, Pange 16 W P 1

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All Sec 11, N L \pm Sec 16, S V \pm Sec 18, S L \pm Sec. 25, W_2^1 and S.E \pm Sec. 29

out this 14, Runge 16 W P M

SWi Sec 11

Township 11, Range 17 W P M.

N= Sec 11, S L , Sec. 18 and All Sec. 29.

io rshio 12, Range 17 h P /

S h $\frac{1}{4}$ Sec. 4, $E_{2}^{\frac{1}{2}}$ Sec 11, S.h $\frac{1}{4}$ sec 24, $N_{2}^{\frac{1}{2}}$ Sec 28, All Sec. 29, N.W $\frac{1}{4}$ Sec. 32 and 3 W $\frac{1}{4}$ Sec. 36.

To mship 13, Fange 1/ " P.H

All Sec. 11, S E + Sec 18, All Sec. 29, S L. Sec 32, r 2 Sec 34.

Township 14, Range 17 n P of

S & t Sec. 4, N W t Sec. 6, S E t Sec 10, E and N W t Sec 11, N E t Sec 16, S W t Sec. 28, all Sec. 29, and N t of L E r Sec 31.

RED FARIO, OF OIL Same RIGHTS NO 12

In consideration of and subject to the provisos,

conditions and restrictions hereinafter contained, permission

is hereby granted to
The Atlantic Pefining Company,
5th Floor, Hudson's Buy Oil & Gas Bldg.,
320 - 7th Avenue S W,
Calgary, Alberta

its successors and assigns, to carry on geological and geophysical examinations or both, including investigations relating to subsurface geology on the following linds, namely

Tounship	Hanz				
7	6				
5 to 8 inclusive	7				
5 to 9 inclusive	8				
5 to 9 inclusive	9				
5 to 10 inclusive	10				
6, 7	11				

all West of the Principal Teridian, containing 159,368 00 acres, more or less. See Attached List

This reser ation is subject in all respects to "The Mines Act" and Part X of Manitoba Regulation 29/50 governing the disposal of boring claims, and any amendments thereto, until the cash deposit required un'er Subsection 2 of Section 1920 of the said regulation is made, the examination shall be restricted to surface geology.

Dated at unnipeg this lth day of December, 1964

Director of anes.

RESERVATION 10 12

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Township 7, Range 6 , P)

N # f Sec 2, W2 Sec 4, W2 Sec 10, All Sec 11, S W = Sec 12, W2 and N L $\frac{1}{4}$ Sec 14, N D = Sec 16, All Secs 18, 20, 22, N E $\frac{1}{4}$ Sec. 26, S $\frac{1}{2}$ Sec. 28, All Secs 29, 30, 32, 34 and N W $\frac{1}{4}$ Sec 36

Township 5, Range 7 W P M.

S V f Sec ?, All Sec. 3, $\frac{1}{\sqrt{2}}$ and N E z Sec. 4, All Secs. 6, 7, 9, $\frac{1}{\sqrt{2}}$ and S L. f Sec 10, $\frac{1}{\sqrt{2}}$ and N $\frac{1}{\sqrt{2}}$ Sec. 11, N W f Sec 12, N F $\frac{1}{\sqrt{2}}$ and S E $\frac{1}{\sqrt{2}}$ Sec 16, S W $\frac{1}{\sqrt{2}}$ Sec. 17, S E $\frac{1}{\sqrt{2}}$ Sec 18, All Sec 20, $\frac{1}{\sqrt{2}}$ and S E $\frac{1}{\sqrt{2}}$ Sec 22, $\frac{1}{\sqrt{2}}$ and S E $\frac{1}{\sqrt{2}}$ Sec 31, All Sec 32 and S Sec 35.

Township 6, dange 7 W P M

No Sec 1, N D $\frac{1}{4}$ Sec 4, All Sec. 5, No, N a + and S $\frac{1}{4}$ of S.E - Sec. 6, All Sec 7, N.E $\frac{1}{4}$ Sec 9, N $\frac{1}{2}$ and N E $\frac{1}{4}$ Sec 10, All Secs 11, 13, S $\frac{1}{4}$ Sec. 20, N D $\frac{1}{4}$ of N E $\frac{1}{4}$ Sec 26, N E $\frac{1}{4}$ and N $\frac{1}{4}$ Sec 28, N $\frac{1}{4}$ and N $\frac{1}{4}$ Sec 30, N $\frac{1}{4}$ Sec. 32, N $\frac{1}{4}$ Sec. 34 and 3 $\frac{1}{4}$ Sec 36

Township 7, ange 7 h Pi.

Atl Sec 2, Wg and N E \sharp Sec 4, S n \sharp Sec 6, All Secs 10, ll, V_2^1 and N E \sharp Sec 12, All Secs 14, 16, 18, 20, 22, 24, N E \sharp Sec 26, All Secs. 28, 29, 30, 32, 34 and 36

Township E, Raige 7 M P 11.

All Secs 2, 4, 6, 10, 11, 12, 14, 16, 18, 20, 22, 24, 1 + Sec. 26, All secs. 28, 29, 30, 32, N2 and S E., Sec. 34, All Sec. 36

Township 5, Range P / P i

No Sec. 3, S w l, Sec. 7, All Sec. 11, i' b t, Sec. 12, L and S w l Sec. 13, S b , and Pt N' Sec. 14, Pt W and Pt \supset L \downarrow Sec. 17, Pt S b t Sec. 18, N b \downarrow Sec. 21, N b t Sec. 22, Pt Sec. 23, N b \downarrow sec. 17, Pt S b t Sec. 24, Pt N \downarrow Sec. 25, All Secs. 27, 29, i l \downarrow Sec. 30, W and S E \uparrow Sec. 31, b and N \downarrow Sec. 32, S i \uparrow Sec. 33, N \downarrow Sec. 34, l_2 and S \uparrow Sec. 35 and All Sec. 36

Township 6, Pange 8 1 P H

All Sec 1, W_2^1 and $1/E_4$ Sec 2, All Secs 3, 4, W_3^1 and SF_4^1 Sec 5, All Sec 6, F_4^1 and S/E_4 Sec 7, All Secs 9, 10,11, 12, E_4^1 and $1/E_4$ Sec 14, All Secs 16, 18, 20, 22, 24, $1/E_4$ Sec 26, All Secs 28, 29, 30, 32, 34 and 36

lownship 7, inge 8 n P M

All Secs 2, 4, 6, 10, 11, N_2^1 Sec 12, N_2^2 Sec 14, All Secs 16, 18, 20, 24, NHz sec 26, N_2^2 Sec 28, N_2^2 and N_2^2 Sec 29, N_2^2 Sec 30, N_2^2 Sec 32, All Secs 34 and 36

Township o, Pange ' W P M

All Sec 2, E; and SW. Sec 4, All Secs 10, 11, 12, 14, 16, M_{\star}^{1} Sec 20, All Secs 22, 24, Muf. Sec 26, All Secs 28, 27, Sp Sec 30, E. Sec 32, All Sec 34 and 36

Township 9, lange 8 W P 1.

 S_2^1 of I L_4^2 Sec. 1, S_2^1 of S and S^1 of S L_4^2 Sec. 2, All Sec. 11, Pt M_2^1 Sec. 14, M_2^1 Sec. 26, M_3 and M_3 of M_4^2 Sec. 28, All Sec. 29, S M_4 and M_5 Sec. 30

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lows ht 5, lange 9 W.P.M

Pt Sw Sec 2, Pt NE and Pt Swit sec 3, SE' Sec 6, NW and Pt NEl Sec 10, All Sec 11, W' and SEL Sec 13, Pt Wi and Pt NEL Sec 15, SVi sec 19, Su, and Pt With and Pt NE' Sec 22, Pt No Sec. 24, Pt. Sec 27, All Sec 29, Nith Sec 32 and No Sec. 33

Townshir 6, Inse 9 1.P. 1.

 W_2^1 Sec. 1, E_2^1 Sec. 2, All Secs. 3, 5, SW Sec. 7, All Sec. 11, E_2^1 Sec. 12, NL and SV Sec. 13, SV, Sec. 14, SW and Pt. NE Sec. 15, SF sec. 18, Pt. NL Sec. 20, Pt. Sec. 21, NE Sec. 22, Pt. Sec. 23, SE Sec. 24, All Sec. 25, Ez and Nu 4 Sec. 28, All Sec. 29, NE Sec. 32, All Secs. 34 and 36

Township 7, varge 9 PM

All Sec 2, 'L' Sec. 6, E_2^1 Sec. 9, All Secs. 10, 11, 12, $N_2^{\frac{1}{2}}$ Sec. 14, All Sec 16, N¹ Sec 18, All Secs. 22, 24, TE, Sec 26, Sa Sec. 28, All Sec. 29, Sh; Sec. 30, $N_1^{\frac{1}{4}}$ and $N_2^{\frac{1}{4}}$ Sec. 36.

Township 8, Range 9 W P 1

NEG Sec 11, SW4 Sec 16, ST 1 Sec 28, All Sec. 29, N $_4$ Sec. 30, All Sec. 32 and N $_5$ Sec. 36

Township 9, Range 9 / P M

SE' Sec 7, Pt \mathbb{ND}^{\perp} Sec 13, \mathbb{S}_{+}^{1} and Pt \mathbb{N}_{+}^{1} Sec 14, \mathbb{N}_{2}^{1} and \mathbb{NE}_{4}^{\perp} Sec. 16, All Sec 18, \mathbb{S}_{+}^{1} , Pt \mathbb{N}_{+}^{1} and Pt \mathbb{S}_{+}^{1} Sec 20, \mathbb{SL}_{+}^{1} Sec 23, \mathbb{N}_{+}^{1} and \mathbb{SL}_{+}^{1} Sec. 24, \mathbb{NE}_{+}^{1} Sec 26, All Sec 29, $\mathbb{L}_{2}^{\frac{1}{2}}$ and \mathbb{S}_{+}^{1} , Sec 30, $\mathbb{L}_{2}^{\frac{1}{2}}$ Sec 34, and All Sec 36

Tornship 5, Hunge 10 1, P.M.

Nm, and Sn⁺ bec 2, W_2^1 Sec 3, Sn₊ bec 4, M_2^1 Sec 6, W_2^1 Sec. 7, All Sec. 11, V_2^1 bec 12, V_2^1 Sec 13, Sn₊ bec 18, bL, bec 22, W_2^1 Sec 27, All Sec. 29, V_2^1 bec 31, V_2^1 bec 32, V_2^1 and V_2^1 bec 33 and V_2^1 bec. 36

To aship 6, Range 10 b P I'.

 E_2^1 and NV; Sec. 1, NI $_7^2$ Sec. 2, SWl Sec. 5, All Sec. 11, NWT Sec. 18, E_2^1 Sec. 19, SW4 Sec. 20, SV $_7^1$ Sec. 28, All Sec. 2), and N $_2^1$ Sec. 31.

Township 7, Sange 10 , P1

N₂ Sec 2, E_3^1 of J_0^2 Dec. 10, All Sec 11, A Sec 12, SE2 Sec 14, SE2 Sec 18, SE4 Dec 20, NW, and SE, Sec. 24, and S¹ Dec. 20.

Tornang 8, Range 10 1 P M

S & 1 sec 11, SV, sec. 29, and ME, sec 31

Toimsh_p 9, lan e 10 1 P.11

L₂ Sec 2,411 Sec- 6,10,11, 12, 14, 13, NE, and Pt S., Sec. 16, All Secs 18, 19, W, SE, and N¹ of U, Sec 20, All Secs. 22, 24, NE, and SN, Sec. 25, 12; Sec 26, SE, Sec. 27, 111 Secs. 28, 29, 30, 32, 33, 34 and N, Sec. 36

Township 10, starge 10 V.P M.

All Secs 2, 3, 4, 5, SE. Sec 6, All Secs 10, 11, 12, 14, SW, Sec. 15, B2 Sec. 16, 13 and NET Sec. 20, All Secs. 22, 24, 25, 28, 29, 32, 34 and 36

lounship 6, Harre 11 h P /.

All sec 1, Wi and she sec 2, All Sec. 3, I.E. Sec 1, Wi and iEr Sec. 5, IV.4 sec 6, I = and w., sec. 1, w and sum, Sec 10, All Sec. 11, w and No. Sec 12, All Sec 14, N. Sec 46, Sh. Sec 18, W. and Nh. Sec 20, Eh and IV.4 sec 22, 11 Sec 21, Nu. Sec. 26, All Secs 29, 30, Ei Sec. 34, Sp. sec. 36.

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Township 7, Hange 11 N P

Sil, Sec 2, Nit Sec 10, W_2^1 Sec 11 and Si $\frac{1}{4}$ Sec. 14.

(2)

THE ATLANTIC REFINING COMPANY

STATEMENT OF EYPLORATORY EXPENDITURES INCURRED BY THE ATLANTIC REFINING COMPANY FROM JUNE 7, 1965 TO SEPTEMBER 11, 1965, ON MANITOBA OIL SHALE RESERVATIONS 11, 12 AND 13 IN THE NORTHWEST TERRITORIES OF CANADA

LYBRAND, ROSS BROS & MONTGOMERY
CERTIFIED FUBLIC ACCOUNTANTS

DALLAS OFFICE

LYBRAND, ROSS BROS & MONIGOMERY



GOOPERS & LYBRAND
IN AREAS OF THE WORLD
OUTSIDE THE UNITED STATES

FIRST NATIONAL BANK BUILDING
DALLAS 2

EXHIBIT "A"

The Atlantic Refiring Company, Dallas, Texas

We have examined the books and records in connection with expenditures totaling \$22,283 97 made on the Manitoba Oil Shale Reservations 11, 12 and 13 relating to the Northwest Territories by The Atlantic Refining Company during the period June 7, 1965 to September 11, 1965 Our examination included a review of invoices and vouchers applicable to these expenditures

In our opinion, the accompanying statement of expenditures relating to the Northwest Territories for the period June 7, 1965 to September 11, 1965, presents fairly the expenditures made in the period, according to the best of our information and the explanations given to us and as shown by the books of the Company

We are not employees or members of The Atlantic Refining Company

LYBRAND, ROSS BROS & MONTGOMERY

Dallas, Texas,
January 6, 1966



THE ATLANTIC REFINING COMPANY SUMMARY OF COST MANITOBA OIL SHALE PROJECT FROM JUNE 7, 1965 TO SEPTEMBER 11, 1965

Geological Cost	\$ 2,219.82
Drilling Cost	13,095.06
Logging Costs	3,065.00
Survey Costs	270 00
Laboratory Assay Costs	3,634.09
Total Expenses on Manatoba Oil Shale Project	\$22,283.97

JLR mb 12-22-65

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RI'STPVATION OF OIL SHALE FIG-15 NO 13

In consideration of and subject to the provisos, conditions and restrictions hereinafter contained, permission

is hereby granted to

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(1)

The Atlantic Refining Company, 5th Floor, huason's Bay Oil K Gas Bldg , 320-7th Averie S W , Calgary, Alberta

 Θ

its successors and assigns, to carry on geological and geophysical examinations or both, including investigations relating to subsurface geology on the following lands, namely

Tonnship	Range
1 & 2 1 to 3 inclusive 1 to 6 inclusive 1 to 4 inclusive 3 & 4	4 5 6 7 8
4	10

all rest of the Frincipal Feridian, containing 75,650 00 Acres, more or less See Attached List

This reservation is subject in all respects to "The Fines Act" and Part Y of Manitola Regulations 29/50 governing the disposal of boing claims, and any amendments thereto, until the cash demosit required under Subsection 2 of Section 1920 of the said regulation is made, the examination shall be restricted to surface geology

Dated at Warning this
4th day of December, 1964

Director of lines

165E7/A:IO: 10 13

Township 1, Range 4 v P M

Wi Sec 29

Township 2, Pare 4 W P h

S W. = Sec 11

Township 1, Range 5 W F M

All Secs 3, 5, 6, 7, 9, V^{\pm} Sec. 11, V W \pm Sec 15, N W \pm and S. E \pm Sec. 16, All Secs 17, 18, 19, E and S V \pm 20, S W \pm Sec 21, $N_*E_*\pi$ Sec 27, All Sec 29, S \pm Sec 30, N W \pm Sec 31, V E Sec 32 and N E Sec 33.

Township 2, Range 5 W P M

Pt. 1 L. Sec 3.

Township 3, Range 5 h.P ii

N b 1 Sec. 11

Township 1, Range 6 W P M

All Secs 1, 2, 3, N E = Sec 4, All Secs 5, 6, 7, 9, 10, 11, 12, 13, 14, 15, 52 Sec. 16, All Sec 17, $\frac{1}{12}$ and 5 W τ Sec 18, All Secs 19, 20, 21, $\frac{1}{2}$ Sec 22, All Secs 23, 24, 25, 27, $\frac{1}{2}$ Sec 28, All Secs. 29, 30, 31, 32, 33, NE $\frac{1}{4}$ Sec 34 and $\frac{1}{12}$ Sec 36

Township 2, Pange 6 w P H

All Sec 11, Pt S_{∞}^{1} Sec 20, Pt N.E $_{\infty}^{1}$ Sec 21, N W $_{\infty}^{1}$ Sec. 27 and Pt S E $_{\infty}$ Sec. 28

Township 3, Range 6 W.P M

N W & Sec. 12, 3 1 & Sec 13, 411 Sec 29, S W & and Pt. N E 1 Sec. 32

Township 4, Range 6 W P M

S.F. $\frac{1}{4}$ Sec 2, Pt S W $\frac{1}{4}$ Sec 5, Pt N.W $\frac{1}{4}$ Sec 6, Pt Sec. 7, Pt N E $\frac{1}{4}$ Sec 9, E and N W $\frac{1}{4}$ Sec 11, All Sec 29, and Pt N E $\frac{1}{4}$ Sec. 31

Township 5, Pange 6 W P M

Pt S.E $\frac{1}{4}$ Sec 6, and $N_{\frac{1}{2}}$ Sec 29

Township 6, Range 6 W P F

All Sec 7, W^{\perp} Sec 16, SW^{\perp} Sec 13, SE^{\perp} Sec 20, All Sec 29, SW^{\parallel} Sec 30, Let Sec. 32 and ω^{\perp} Sec 34

Township 1, Pange 7 W F H

Sh Sec 1, Sh Sec 2, Sh Sec 4, All Secs 9, 11, \mathbb{R}^1 and \mathbb{N}^2 Sec 12, All Secs 13, 14, \mathbb{N}^1_2 Sec 15, \mathbb{N}^2 Sec 16, All Sec 17, \mathbb{N}^2 Sec 18, All Sec 19, \mathbb{N}^2 Sec 21, \mathbb{R}^1_2 and \mathbb{N}^1_2 Sec 22, All Sec 23, \mathbb{R}^1_2 and \mathbb{N}^1_3 Sec 24, \mathbb{N}^1_4 Sec 26, \mathbb{N}^1_2 and \mathbb{N}^1_3 Sec 28, All Secs 29, 30, \mathbb{N}^1_2 Sec 32, /11 Secs 33, 34, and \mathbb{N}^1_3 Sec 36

To nship 2, Kinge 7 W P ;

Pt NL-Sec 1, All Sec I_1 , $L_2^{\frac{1}{2}}$ and $S^{\frac{1}{4}}$, sec 5, All Sec 6, $I_1^{\frac{1}{4}}$, Sec 7, Pt St 4 and Pt NL Sec 9, All Sec 11, Pt NL and Pt SNL Sec 16, St 2 and Pt NL Sec 17, $I_1^{\frac{1}{4}}$ and NV 4 sec. 18

Town-hip 3, Range 7 " P H

NE , Sec 16, N / 1 Sec. 18, All Sec. 29, N L 1 Sec. 35, and Pt N W 1 Sec 36

Township 4, Pange 7 v P 1

Pt. N F \mp and Pt S W $\frac{1}{4}$ Sec 1, Pt $\frac{1}{2}$ Sec 2, $\frac{N^{\frac{1}{4}}}{2}$ Sec. 6, S $\frac{1}{4}$ Sec 11, Pt $\frac{1}{2}$ Sec. 12, Pt S E $\frac{1}{4}$ Sec 13, Pt S W $\frac{1}{4}$ Sec 17, $\frac{1}{4}$ and N E $\frac{1}{4}$ Sec. 18, $\frac{1}{4}$ and S E $\frac{1}{4}$ Sec. 24, S W $\frac{1}{4}$ Sec. 25, N E $\frac{1}{4}$ Sec 29, N E $\frac{1}{4}$ and S W $\frac{1}{4}$ Sec 32, $\frac{1}{4}$ Sec 33, $\frac{1}{4}$ Sec. 34, $\frac{1}{4}$ and S E $\frac{1}{4}$ Sec. 35.

Township l. Amge 8 h P r

SE: Sec 9, NE4 Sec. 10, All Sec 11, E2 Sec 13, Nr! Sec 15, E3 and S. Sec 16, E3 and N., Sec 17, NE2 Sec 18, E2 Sec 20, N1 Sec 22, NN Sec 23, N2 Sec 24, W2 Sec 27, All Sec. 29, and N2 Sec 33

Township 2, Range 8 W P :

 SV_{+}^{1} Sec 5, W_{+}^{1} Sec 7, All Sec. 11, SF_{-}^{1} Sec 12, S_{+}^{1} Sec 17, E_{\pm}^{1} of NW, and E_{\pm}^{1} of SW₊ Sec. 27, N_{\pm}^{2} Sec 29, and w-sec 36

Township 3, Hange 8 W P.H

 W_2^1 Sec 1, HE_4^1 Sec 4, All Sec 11 and SE_4^1 Sec 29

Township 4, Range 8 W P M

 E_2^1 and Ifw, Sec. 11, Pt Iik^1 Sec. 13, All Sec. 29, and SV_{π}^1 Sec. 36

Township 3, Range 9 w P. . .

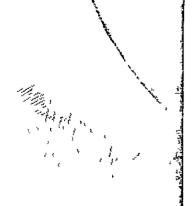
Nt of $3W_{+}^{1}$ bec 3, All Sec 4, F_{+}^{1} and SV Sec 9, W and Sh Sec 10, IC_{+}^{1} and SV_{-}^{1} Sec 11, 1 Sec 15, N_{-}^{1} of V_{+}^{1} Sec 16, E_{-}^{1} and SW_{-}^{1} Sec 17, Sr_{+}^{1} Sec. 18, SE_{+}^{1} Sec 20, SE_{+}^{1} Sec 29, IW_{+}^{1} , SE_{-}^{1} and Pt SW_{+} Sec 30

Township 4, Range 9 W P M

SF* Sec 6, Nd_1^1 Sec 7, NEt Sec 11, N_2^1 Sec 23, E_2^1 and Nu_2^1 Sec. 29, Let Sec 30, and E_2^1 Sec 31

Toumshir 4, Range 10 V P 19

We and NET Sec 1 Pt. E' Sec 10, All Sec 11, Pt NW $^{\frac{1}{4}}$ Sec 12, S' Sec. 15, NET and Pt N'' Sec. 17, NET and Pt N' Sec 18, NO Sec 19, NET and NC of SET Sec 20, St Sec 21, SWT Sec 22, E' and SN' Sec 23, S' Sec 24, NV Sec 27, SN' Sec 28, All Sec 29, NET Sec 30, S $^{\frac{1}{2}}$ Sec 31 and NW $^{\frac{1}{4}}$ Sec 35



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The clastic Periong Company 5th Floor- upon's Ing Call & Gas Diego 220-7th /v nie 3. /. Calmony, Alucita

Attention: L. S. Torleson

Deal Sir

Attached Promines of Lamitous cheque T 6530 in the abount of the 500.00.

The necessary dominants are reconved by the Director of and contains and local tary and this connection is attained in the above the de-

Yours wriling

T. Morgan Calefilaring encicer

Incl.