

Sam D.1

Pal shale recerations No 1 to No-8 - July 30, 1964 (extended to July 30, 1966) <sup>start 30, 1965 - thru 1966</sup>

DB #		End	TD	Notes
13	13-20-34-29	1394	105	
14	16-11-35-28	1290	75	
15	12-6-35-25	1660	355	
16c	12-19-35-25	1400	205	
17	15-13-31-23	1390	233	84-201
18	1-4-24-21	1360	226	
14A	16-12-34-29	1410	101	
20	7-21-40-26	?	?	
21	7-21-40-26			

2" diameter sampler recovered.

Pal shale recerations No 10 Oct 23, 1964 - removed - to Oct 23, 1966

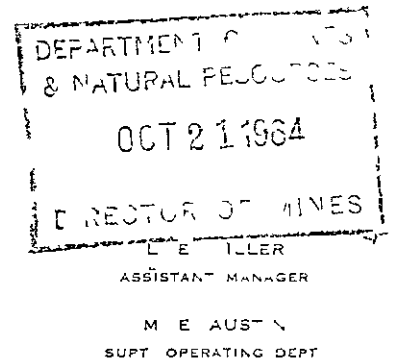
# SUN OIL COMPANY

CANADIAN PRODUCTION DIVISION

805 8TH AVE W  
PO DRAWER 33

CALGARY, ALBERTA  
CANADA

20 October 1964



G. E. DUNLAP  
MANAGER

*HR Mc*

Department of Mines and Natural Resources,  
Mines Branch, Director's Office,  
90 - Norquay Building - 401 York Avenue,  
WINNIPEG 1, Manitoba.

Attention Mr J. S Richards

Dear Sir

Pursuant to my letter dated October 9th, I have just obtained final locations of our test holes which are needed for our "road allowance permit". We have found it difficult to determine locations in advance. Our locations are as follows. These include the first two locations which I have previously given you in my letter of October 9th

		Ground Elevation	TD
1	Core Hole 13 Lsd 13, Section 20, Township 34, Range 29, WPM	1394 feet	105 ft.
2.	Core Hole 14 Lsd 16, Section 11, Township 35, Range 28, WPM	1290 feet	175 ft
3.	Core Hole 15 Lsd. 12, Section 6, Township 35, Range 25, WPM	1660 feet	355 ft
4	Core Hole 16 C Lsd 12, Section 19, Township 35, Range 25, WPM	1400 feet	205 ft.
5.	Core Hole 17 Lsd 15, Section 13, Township 31, Range 23, WPM	1390 feet	233 ft
6	Core Hole 18 Lsd 1, Section 4, Township 24, Range 21, WPM	1360 feet	226 ft.
7	Core Hole 19 A Lsd 16, Section 12, Township 34, Range 29, WPM	1410 feet	101 ft
8	Core Hole 20 Lsd ? , Section 21, Township 40, Range 26, WPM	?	?

(We do not have the exact location for this hole as yet but should have it by tomorrow and will forward the information immediately )

Sun Oil has not employed explosives in their boring operations in any manner. We have not bulldozed any roads and have not cut timber. I have been told by our Field Supervisor, Mr. R. D. Chaney, that we have not even cut a bush.

We are using a Falling CFD-1 Hole Master drill with 2 7/8 inch drill pipe and we are drilling a 5 5/8 inch hole to recover our samples. We are recovering a 2 inch diameter sample in lengths of approximately 5 feet.

We found it necessary to use water as a drilling fluid in all cases in Manitoba. This water is obtained from any nearby creek or road ditch and is carried in a 650 gallon tank on our water truck.

Upon completion of our boring we fill the hole with drilling mud as much as possible. We then insert a 4 foot wooden plug in the hole to a depth of 2 feet below the surface. We place a wooden plank approximately 2 inches thick by 1 foot wide by 2 feet long immediately over the wooden plug and we fill the hole above the plank with dry cement to a depth of at least 6 inches. We fill and tamp the top of the hole using drill cuttings or surface material. We scatter the remainder of our cuttings and level and clear the location and we clean up the entire site so as to return it as nearly to the original state as reasonable. We conduct our operations in a fashion so as to cause minimum inconvenience and no dissatisfaction to anyone.

Our drilling contractor is Sedco Exploration Limited, 915 - 42nd Avenue S E, Calgary, and our Field Supervisor is Mr. R. D. Chaney who is also Field Supervisor for our Seismograph Department but has been working directly on this operation in the field most of the time.

I should perhaps note that in two instances it was necessary to drill more than one surface hole due to boulders. However, in each such case these holes were plugged in the fashion described above.

While our boring was in operation, our field men noticed a core hole drilling crew which was drilling a hole one mile north of our Core Hole 13. We attempted to find out for whom they were drilling but were unable to do so. The drilling equipment bore a sign "Midwest Drilling" with a Winnipeg address. They appeared to be using an auger to drill the hole while intermittently taking a core.

I trust that this letter will satisfactorily supply the

information you need. As I have advised in the past, we will be supplying you with the results obtained from these holes. I anticipate that there will be some delay due to the length of time required to process this material.

Yours very truly



E. E. Gilbert

EECs

p. c. to: Mr. M. J. Gobert,  
Assistant Deputy Minister.

Dr. J. F. Davies,  
Chief Geologist.

Mr. T. Morgan,  
Chief Mining Recorder.

Mr. R. H. Junker,  
Chief Mining Engineer.

RESERVATIONS APPLIED FOR

	<u>Township</u>	<u>Range</u>
<u>Reservation #1</u>	21	Pt. 15
	21	Pt. 16
	22	16
	23	17
	24	Pt. 17
	23	Pt. 18
	24	Pt. 18
	23	Pt. 19
	24	Pt. 19
	24	20
	24	21
	25	21
	26	21
	27	21
	28	<i>Pt</i> 21
	26	Pt. 22
27	Pt. 22	
28	22	
29	22	
30	<i>Pt</i> 22	
<u>Reservation #2</u>	30	Pt. 22
	31	22
	32	Pt. 22
	33	Pt 22
	30	23
	31	23
	32	23
	33	23
	30	24
	31	24
<u>Reservation #3</u>	34	23
	35	Pt. 23
	36	Pt. 23
	32	24
	33	24
	34	24
	35	24
	36	Pt. 24
	34	25
	35	25
36	Pt. 25	
36	Pt. 26	

<u>Reservation #</u>	<u>Township</u>	<u>Range</u>
<u>Reservation #4</u>	32	25
	33	25
	33	26
	34	26
	35	26
	33	27
	34	27
	35	27
	33	28
	34	28
	34	29
<u>Reservation #5</u>	39	26
	40	Pt. 26
	38	27
	39	27
	35	28
	37	28
	38	28
	39	28
	35	29
	36	29
	37	29
	38	29
<u>Reservation #6</u>	41	Pt. 25
	42	Pt. 25
	40	Pt. 26
	41	26
	42	26
	43	26
	44	26
	40	27
	44	27
	40	28
<u>Reservation #7</u>	42	27
	43	27
	42	28
	43	28
	44	28
	42	29
	43	29
	44	29
<u>Reservation #8</u>	41	27
	41	28
	39	29
	40	29
	41	29

*Quinn*

June 21, 1965

Department of Mines & Natural Resources,  
Mines Branch, Directors Office,  
901 Norquay Building, 401 York Avenue,  
WINNIPEG 1, Manitoba

Attention Mr. J. S. Richards

Dear Sir

Prior to my meeting with you and other members of your Government I thought that a review of our voluminous files on Oil Shale might be of assistance to you and this would serve also as a report on our activities to date

It is of interest to note that in less than a year of following the various aspects of Oil Shale research in Canada, my office alone has a full filing cabinet drawer filled with reports, studies, correspondence of all types and our various research departments and consultants tell me that they too are building up masses of additional work results

Although our first Manitoba Reservations are dated July 30, 1964, our first step in evaluation of these reservations was performed before this date though following our earlier discussions with you. Our geological field party spent most of July in Manitoba attempting to relocate the Oil Shale Outcrops reported by Dr. Wickenden in early government reports. They worked north and south from the Ochre River. Our geologists found that many of the reported outcrops had been unearthed by "Trenching" and they were not locateable today. Samples were obtained from as many locations as possible and these samples were sent by air to the Colorado School of Mines at Golden, Colorado for analysis as to the gallons of oil per ton.

The samples were analyzed in August of 1964 and as the results were obtained they were plotted on maps constructed for the purpose. The analyses of these outcrop samples were very poor with very uneconomic gallonages per ton ranging from 0.9 to 9.5 g/t. and with only one occurrence of the higher grade. In addition these outcrop samples were felt to have been poorer due to their long weathering in the atmosphere.

Continued

In view of the poor results obtained from Surface Geology we considered the possibility of boring holes at the top of the subcrop to obtain unweathered samples, you will remember my letter of September 12, 1964 and your reply of September 25, 1964, following our meeting in Alberta. As a result I advised on September 29, 1964 that we were planning to proceed with a "boring" program in Manitoba which was more fully detailed in my letters of October 9, October 20, and November 4, 1964

We encountered many new problems with our "Bore hole" program and as a result of our problems and research to solve these problems I believe that other companies who are about to commence core hole programs will profit greatly because we did a considerable amount of work with the "Becker Drilling Ltd" and developed a means of utilizing a Rotary Coring Rig with double pipe using air to lift the core which is then recovered in five foot units. You may remember seeing one of the Becker units working at the Great Canadian Oil Sands sight in Alberta at the time of our September visit. This equipment was not available at the time we performed our Manitoba bore hole program, as a result the shale samples we obtained were covered by a thick greasy mud which we found extremely difficult to remove from the shale. We found, however, that if it were not removed it lowered the analysis of the shale. As a result we found it took much longer to clean the shale in our sample laboratory than it took to drill the hole in the field.

Another problem we encountered was the extremely long delay in getting the shale analyses back from the Colorado School of Mines. In some cases we flew the cores to Colorado but others were sent by truck and became entangled with customs at the border. Most of our Manitoba analyses were received in March of 1965 and these were sent to you with my letter of March 19, 1965, which also enclosed two maps. I find some of our analyses from Manitoba have not yet been received. We are tracing these now.

As a result of the long delay in obtaining analyses we have devoted considerable effort to establishing other places for analysis. We first attempted to establish an analysis laboratory at the Saskatchewan Research Council and a meeting was held by one of our Richardson Texas research men, Mr. C. Hardy, with Dr. Brad Gunn from Saskatoon at the U S Bureau of Mines Laboratory in Laramie, Wyoming where they studied the methods used there. Sun sent equipment from Texas to Saskatoon as a guide but the Research Council found they could not obtain copies of the equipment soon enough to speed our results. We then learned that the Chemical and Geological Laboratories in Calgary could conduct the proper work and some of our shale samples were sent

Continued



there, however, we found the results showed a lower gallon per ton figure than we anticipated so finally we sent the remaining ball of the same cores to Colorado and we found that the results from the Calgary laboratory were lower. As a result we are again sending all samples to the Colorado School of Mines.

As we have indicated to you, the results of the analyses on our Manitoba Boring program have given relatively lower gallonage per ton figures than we had hoped for. In fact they are not much higher than the analyses obtained from our surface samples. As a result we have selected the area of our highest gallon per ton analyses and again conducted a boring program using a closer spacing to our holes, the analyses have not all been received but reports to date indicate that the new holes between the older wider spaced holes are confirming the earlier results so that we currently feel that the various analyses, grade slowly and rather consistently from point to point along the subcrop.

We are now giving further thought to the possibility of drilling holes still further away from the Subcrop to see if the analyses will be higher but this may mean the drilling of holes to a depth of 1000 to 1300 feet as for example in the Duck Mountain or Porcupine Forest Preserve areas.

Concurrent with our boring operations and continuing at present we have put our Richardson Texas Research Laboratory to work on still other aspects of the Oil Shales. We have also hired Cameron and Jones who are an Engineering Consulting firm in Denver, Colorado, specializing in Oil Shale Research.

Cameron and Jones have prepared and are currently preparing Economic studies of the whole project including mining studies, retort studies, and studies of the costs of constructing a full scale plant to produce 50,000 barrels of Oil Shale oil per day. This appears to be the smallest size plant which would be economic to operate. Their first such report was submitted January 29, 1965; further studies were reported February 25, 1965, and their final report utilizing presently known data is anticipated soon. Some of their studies were reported at a meeting of Sun Oil representatives in Dallas during January, these showed that utilizing shale analyzing 16 gallons per ton and in order to build a 50,000 barrel per day plant we would need an outlay of -

\$26 Million for Earth Moving and Mining

\$56 Million for Retorting

\$20 Million for Hydrogenation

\$7-15 Million for a Pipeline

Continued

They also showed that mining costs at 35 cents per tone would vary from \$1.01 to \$2.22 per barrel if the shale varied from 22 to 10 g/t.

We called upon Cameron and Jones also for assistance in improving our drilling technique and reports were received in this regard on September 23, 1964 and again on February 25, 1965.

Cameron and Jones have also been making some reports on various Retorting techniques which might be utilized. On February 12, 1965, they reviewed for us the availability of their portable retort at the same time Cordero Mining, which is a subsidiary of Suns in the Mercury mining business, considered the possibility of altering their portable retort for our purposes.

We have carried on negotiations with other engineering firms wherein we considered designing our own retort. Meetings were held in this regard at Dallas, Texas and at other points during September, October and November.

Our Research laboratory at Richardson, Texas commenced "In Situ" research on oil shale in September and October of 1964. They utilized a portion of the cores obtained from the bore holes and reported in late October 1964 that the shale supported a combustion front at 1050°F and this combustion front moved at 2-02 feet per day and recovered about 70% of the oil in place. Mechanical difficulties precluded full results. We planned to conduct Air Injectivity tests during our Manitoba core hole program and in this regard we ran suite of 3 logs in two of our Manitoba Bore holes. I am enclosing copies of these logs with this report. The logs run were 1) an Acoustic Log 2) a Gamma Gamma Density Log 3) a Neutron Log. Reports from Colorado had indicated these could be utilized to compute gallons per ton. We have not run logs on other holes because we are interested in obtaining the more complete results which can be obtained from the actual cores - we did obtain cores from the same holes where the logs were obtained. Due to engineering problems we were not able to run the Air Injectivity tests though we are still hopeful of doing these in the future.

Retort research commenced at Richardson in October and November of 1964 again utilizing remnants of cores sent to Colorado. In November of 1964 they reported that the oil produced showed an average Sulfur content of 7.24 wt. %. In January 1965 "Richardson" designed and built a small retort and continued to use the shale remnants from Colorado analysis of our Canadian Shale. We were anxious to produce a sufficient sample of the oil so that our Marcus Hook Pennsylvania Refinery Laboratory could properly analyze the oil for its

refining characteristics. By March we had finally accumulated about a quart of the oil and this was sent to Marcus Hook. We feel we had spent some \$50,000 or more to produce that one quart sample. The report from Marcus Hook dated March 10, 1965 is as follows:

Tests	Retorted Shale Oil	
	Canadian	Colorado
Density, d <sub>20</sub>	9857	91
Gravity, °API	11.5	18.6 - 25.7
Refractive Index	1.5467	ND
Pour Point °F	15	90
Viscosity at 100°F, SUS	78-3	ND
Viscosity at 210°F, SUS	35-65	48
% Carbon	79.77	84.6
% Hydrogen	9.64	11.6
% Sulfur	6.87	0.5
% Nitrogen	1.18	1.8
% Oxygen	2.74	ND
Conradson Carbon	4	4.5
Bromine Number	0.5	ND

There was insufficient sample for a complete analysis, and during May and June 1965 our Richardson engineers have met with our Marcus Hook engineers to work out a full scale analysis. Marcus Hook will require one and one half (1.5) gallons of Canadian Oil Shale oil so as to allow them to perform a "Screening test" they will break down the sample into its various "fractions" and determine whether these fractions can be used in the refinery. They will determine the proper refining method and determine whether there are any harmful elements in the crude. If preliminary tests indicate that the oil can be utilized they will determine its approximate market value.

Following the "Screening test" if the oil seems generally useable our Richardson Lab will be called upon to produce 100 gallons of the raw oil or approximately two barrels. Marcus Hook will "hydrogenate" and study the final product so as to more accurately pin point the value of the final product.

Since approximately one-fourth of our cores taken to date, have been required to produce one quart of oil, it is obvious that we must build a bigger retort and actually dig out several tons of unweathered oil shale.

In December 1964 and January 1965 we held confidential meetings with another engineering firm and considered

Continued...

Mr J S Richards

June 21, 1965

building a retort which would analyze 1000 tons of oil shale. This would have required mining enough shale to fill a train load of railroad cars. Studies showed that the first phase would cost some \$450,000 and the second phase would also cost about \$450,000. This may still be done, however, it will probably follow a satisfactory evaluation of the oil by our Marcus Hook Laboratory.

In order to supply the oil for our Marcus-Hook test our Richardson Laboratory has since January been designing a larger size retort and this is now being built in Richardson, Texas, it will require building a new laboratory building as well. This retort will be able to handle from several hundred pounds to one ton of shale at a time. We are awaiting dry field conditions to permit determination of the best place to select these larger samples of unweathered shale.

Office studies of the various results have been carried on in our Calgary Geological Department from the beginning and during April, May and June of 1965 Geological studies have been underway both in Saskatoon, Saskatchewan and in Calgary. One of these studies is being conducted by Mr. Price of the Geological Survey of Canada. He has taken sample cuts of our various samples both in Manitoba and in Saskatchewan, and is making Micro fossil studies of the environment of deposition to give what assistance they can in tracking down the location of the richer deposits and where the two petroliferous horizons just meet and are richest.

Mr. Price is also studying relationships between fish remains and the "foraminifera" in the speckled shale. This may assist us in our studies.

We have made some studies pertaining to the vegetation covering the Shale outcrop and have found that the "Black Spruce" seem to grow on the Oil Shale outcrop whereas the "Poplar" and "Birch" grow on the overlying and underlying outcrops.

Our Exploration Manager will be meeting our Richardson Laboratory engineers at Grand Junction, Colorado, on June 24th, 1965 to visit the "Rifle" and "Colony" Oil Shale plants and to discuss our current plans. Both the Rifle and Colony plants are Pilot projects which are far from becoming commercial in size or immediate plans.

I believe this long letter summarizes most of our field operations in various areas, to date. Some of the information I have given is confidential but I feel it shows that we commenced our field operations early, carried them on through the period when your government permits a full six months delay and that we are proceeding

Continued.

Mr. J S. Richards

June 21, 1965

ahead constantly towards a goal of finding oil shales which are sufficiently rich to economically justify plant construction. As I said in my letter of July 17, 1964, setting out our program of evaluation, "The problems associated with our oil shale exploration are entirely new." There is a lot for us to learn but our results to date will, I sincerely feel, aid us in reaching our goal of the construction of the first Canadian Oil Shale extraction plant.

In conclusion I would like to say that I am ready, at any time, (except hopefully August 1965) to meet with you to assist in formulating the balance of your Oil Shale Regulations.

I remain,

Very truly yours,

E E Gilbert

Encl

EEG/gm



MANITOBA OIL SHALE PERMITS , Summary Report

1 second from  
Alberta Dec. 5, 1964?

In the spring of 1964, Sun Oil Company became interested in oil shales, and filed on 500,000 acres of potential oil shale land on the Pasquia Hills of east-central Saskatchewan

Summary

A literature search revealed the Geological Survey of Canada had mapped the outcrop of the oil shales along the Manitoba Escarpment and the results of this work had been published in Memoir 239, "Mesozoic Stratigraphy of the Eastern Plains, Manitoba and Saskatchewan" Using this report as a guide Sun Oil Company filed on a total of 1,585,799 acres in Manitoba by the end of 1964

The oil shale is of upper Cretaceous, Colorado age It consists of the Boyne and Morden members of the Vermillion River formation, and of the Favel formation (in order of increasing age) The Boyne member is the 1st White Specks of the sub-surface geologists, the Morden is the barren zone, while the Favel is the 2nd White Specks The Boyne is a black limy shale, speckled white by agglomerates of foraminifera The Morden is a black, non-limy shale, while the Favel is also a black limy shale speckled white with foraminifera The oil shales vary considerably in thickness, being 125 feet thick in Core Hole 17 (Sec 13-31-23 W1) and thinning to 67 feet in Core Hole 16 (Sec 24-35-26 W1)

A field party armed with Memoir 239 was dispatched in July 1964 to channel sample all outcrops of oil shales from Twp 20 north to the Saskatchewan border We felt that analyses of these samples would indicate if the values of the shales varied regionally, and where the best values would be

Topographic relief along the Manitoba Escarpment is low, and outcrops of oil shales rare and badly scattered The party hoped to find good cutbanks that could be excavated for unweathered samples but because of the small size of outcrops this was not possible The quantities of oil in the samples were small, and we could find no references in the literature to the effect of weathering on the oil content of the shales

With the failure of our outcrop sampling program, we planned a series of core holes along the Manitoba escarpment to check the mapped position of the oil shales outcrop, and to obtain unweathered cores for analysis of oil content Because of bentonite bands within the oil shales, cores were to be cut using air as the circulating medium, rather than the more usual water or mud

Coring began about the middle of October. It was soon apparent that there were many aquifers along the eastern slope of the Escarpment, and the air compressor on the core rig was unable to overcome the quantities of water encountered. The drilling crew, therefore, had to revert to water as a circulating medium. The difficulty of obtaining water under winter conditions cut our program short.

Twelve holes involving 763 feet of coring and 909 feet of drilling were located in Manitoba. The cores from six of these tests were sent to Colorado School of Mines Research Foundation in Golden, Colorado for analysis.

The analyses showed consistently low oil yields in our southern group of holdings. Core Hole 17 in Sec 13-31-23 W1 contained one sample yielding over 10 gallons/ton. Core Hole 16C in Sec 19-35-25 W1 gave one sample analyzing over 10 gallons/ton, while Core Hole 19A in Sec 12-34-29 W1 had nothing over 10 gallons/ton. In comparison, cores cut in the Pasquia Hills of Saskatchewan had values of more than 20 gallons/ton.

An economic evaluation was then made of Sun's oil shale acreage in Manitoba. In addition to the problem of low oil content in the shales, the problem of freehold land checkerboarded in Sun's oil shale permits became apparent.

The twin factors of low oil values and high development costs, therefore, resulted in Sun Oil Company dropping its oil shale permits in Manitoba.

In addition to the money spent on the evaluation of the oil shale permits, Sun has spent considerable sums on research into the problems of oil shale retorting.

*W H Tisdall*  
W H Tisdall,  
P Eng

WHT/md

## Sun Oil - Manitoba Oil Shale Permits

C.H. 13	NW 20-34-29W (Sampled interval 76' - 105')		
C.H. 17	13-31-23W Favel 84' to 201'	K.B. 1390'	Depth - 233'
C.H. 18	4-24-21W (Sampled interval 17' to 126')	K.B. 1360'	
C.H. 19A	12-34-29W Favel 38' to 93' (Sampled interval 35' - 101')	K.B. 1410'	
C.H. 16C	12-19-35-25W Favel 100' to 180' (Sampled interval 42' - 187')	K.B. 1400'	Depth - 205'
C.H. 20	21-40-26W (Sampled interval 65' - 164')		
C.H. 21	21-40-26W (Sampled interval 141' - 174')		



Sun Oil Company

Laboratory Report Number. C7372-A

Number	Hole	Core	Bag	Oil Gal/Ton	Water Gal/Ton	Specific Gravity @ 60°F.	A.P.I. Gravity @ 60°F.
51	20-34-2944	27 <sup>6</sup> / <sub>90</sub>	1 of 1	6.8	22.3	0.963	15.4
52	13	3 <sup>8</sup> / <sub>90</sub>	1 of 1	8.6	23.2	0.963	15.4
53	13	4 <sup>85</sup> / <sub>99</sub>	1 of 1	7.3	20.9	0.961	15.7
54	13	5 <sup>22</sup> / <sub>94</sub>	1 of 1	14.3	30.3	0.961	15.7
55	13	6 <sup>22</sup> / <sub>92</sub>	1 of 2	3.3	33.3	0.961	15.7
56	13	6	2 of 2	3.7	36.9	0.961	15.7
57	13	7 <sup>100</sup> / <sub>100</sub>	1 of 2	2.9	32.1	0.961	15.7
58	13	7	2 of 2	2.4	34.0	0.961	15.7
59	21-40-2660	1 <sup>65</sup> / <sub>70</sub>	1 of 1	0.1	6.7	0.969	14.5
60	20	3 <sup>111</sup> / <sub>118</sub>	1 of 1	8.3	12.1	0.969	14.5
61	20	4 <sup>113</sup> / <sub>119</sub>	1 of 2	6.5	18.8	0.954	16.8
62	20	4	2 of 2	6.4	13.8	0.954	16.8
63	20	5 <sup>112</sup> / <sub>122</sub>	1 of 2	10.1	20.9	0.977	13.3
64	20	5	2 of 2	11.9	17.0	0.973	13.9
65	20	6 <sup>126</sup> / <sub>134</sub>	1 of 1	9.5	17.6	0.971	14.2
66	20	7 <sup>122</sup> / <sub>122</sub>	1 of 2	4.4	8.9	0.966	15.0
67	20	7	2 of 2	5.2	9.2	0.966	15.0

*C.H. #13*

*20-34-2944*

*21-40-2660*

*C.H.*

*20*

(13-4)

Number	Hole	Core	Bag	Oil Gal/Ton	Water Gal/Ton	Specific Gravity @ 60°F.	A.P.I. Gravity @ 60°F.
68	20	8 <sup>141</sup> <sub>149</sub>	1 of 3	4.8	8.0	0.973	13.2
69	20	8	2 of 3	7.9	16.4	0.978	13.2
70	20	8	3 of 3	9.7	15.5	0.978	13.2
71	20	9 <sup>149</sup> <sub>156</sub>	1 of 1	4.2	29.2	0.960	15.9
72	20	10 <sup>156</sup> <sub>164</sub>	1 of 1	3.8	9.2	0.960	15.9
73	21	15 <sup>141</sup> <sub>149</sub>	1 of 2	6.3	30.9	0.975	13.6
74	21	15	2 of 2	9.6	34.3	0.975	13.6
75	21	16 <sup>149</sup> <sub>156</sub>	1 of 2	8.9	35.4	0.975	13.6
76	21	16	2 of 2	7.5	38.8	0.974	13.8
77	21	17 <sup>158</sup> <sub>164</sub>	1 of 3	5.7	28.5	0.978	13.2
78	21	17	2 of 3	7.6	40.5	0.978	13.2
79	21	17	3 of 3	5.4	34.3	0.978	13.2
80	21	18 <sup>164</sup> <sub>171</sub>	1 of 1	6.6	36.3	0.974	13.8
81	21	19 <sup>171</sup> <sub>174</sub>	1 of 1	10.0	24.3	0.950	17.5

CH 20  
20

CH  
#  
21

21-40-26W

An assumed specific gravity was used on sample number 81.

Note.

Composite specific gravities were determined since there was insufficient oil recovered for individual determinations in most cases.

Lab. No	Samp. No.	Description	G/I Oil		G/I Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd										
1373		Bag #10 Core #24	0.0		8.80		0.970	*										
1374	2/3-22	Bag #1 Core #25	1.81		9.42		"	*										
1375		" 2 " 25	1.73		8.98		"	*										
76		" 3 " 25	0.93		8.42		"	*										
1377		" 4 " 25																
		Pan I	0.95		6.76		"	*										
1378		" 4 " 25																
		Pan II	0.97		7.39		"	*										
1379		" 5 " 25	0.53		8.43		"	*										
1380		" 6 " 25	0.29		8.58		"	*										
1381		L-1-A	4.86		7.32		"	*										
1382		L-1-B	6.61		9.06		"	*										
1383		L-1-C	9.50		10.5		"	*										
1384		L-1-X	5.86		8.17		"	*										
85		L-1-Y	7.95		7.00		"	*										
1386		L-2-A	7.01		5.52		"	*										
1387		L-2-B	4.35		7.96		"	*										
1388		L-2-C	5.98		12.0		"	*										
1389		L-2-X	1.28		10.3		"	*										
1390		L-3-A	7.56		6.65		"	*										
1391		L-3-B	2.68		5.57		"	*										
1392		L-3-C	1.37		8.37		"	*										
1393		L-4-A	0.77		14.3		"	*										
1394		L-4-C	1.86		10.7		"	*										
1395		L-5-A	1.79		3.44		"	*										

Scattered outcrop samples

*[Handwritten signature]*

\* Specific gravity of 0.970 determined from composite of samples in group.

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Date Submitted July 29, 1964

647-

Lab No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	
			Est	Fnd	Est	Fnd	Est	Fnd											Est
1396		L - 5 - B		3.54		3.10		0.970	*										
1397		L - 5 - C		1.99		1.92		"	*										
1398		L - 6 - A		4.95		7.89		"	*										
1399		L - 6 - B		2.10		9.27		"	*										
1400		L - 6 - C		5.64		4.36		"	*										
1401		T - 1		4.18		19.5		"	*										
1402		T - 2		1.18		19.9		"	*										
1403		T - 3		3.25		31.3		"	*										
1404		L - 4 - B		0.88		18.0		"	*										
1405		T - 5 - A		0.87		5.07		"	*										
1406		T - 5 - B		0.83		5.34		"	*										
1407		T - 5 - C		1.29		17.3		"	*										
1408		T - 6 - A		1.03		10.0		"	*										
1409		T - 6 - B		0.99		17.8		"	*										
1410		T - 6 - C		3.55		12.6		"	*										
1411		T - 9 - A		0.70		2.66		"	*										
1412		T - 9 - B		0.0		6.81		"	*										
1413		T - 9 - C		2.03		12.4		"	*										
1414		T - 10 - A		6.09		5.17		"	*										
1415		T - 10 - B		4.26		4.77		"	*										
1416		T - 11		4.01		17.0		"	*										
1417		T - 12 - A		0.69		13.2		"	*										
1418		T - 12 - B		0.37		12.3		"	*										
1419		T - 12 - C		1.73		14.0		"	*										
1420		T - 13		0.99		11.2		"	*										

Remarks \* Specific gravity of 0.970 determined from composite of samples in group.

Supervisor *W. H. Reeve*

Date Reported July 30, 1964



ANALYTICAL LABORATORY REPORT

Lab Group Number 678-64  
 Project Number 840703  
 Sponsor Sun Oil Company

Project Engineer: W H Reeves  
 Date Submitted December 28, 1964

C H #16C *verified*  
 12-19-65 25W

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd									Est
2698	42-44	Hole 16 C, Core 1, Bag 1 of 1	0 57		5 40		0 959 *										
2699	44-49	Hole 16 C, Core 2, Bag 1 of 1	0 29		4.38		0 959 *										
2700	49-54	Hole 16 C, Core 3, Bag 1 of 1	0 60		4 87		0 959 *										
2701	54-57	Hole 16 C, Core 4, Bag 1 of 1	0 66		5.02		0 959 *										
2702	59-64	Hole 16 C, Core 5, Bag 1 of 1	0 78		3 72		0 959 *										
2703	64-69	Hole 16 C, Core 6, Bag 1 of 1	0 22		4 72		0 959 *										
2704	69-74	Hole 16 C, Core 7, Bag 1 of 2	Trace		7 47		0 959 *										
2705		Hole 16 C, Core 7, Bag 2 of 2	0 34		3 78		0.959 *										
2706	74-79	Hole 16 C, Core 8, Bag 1 of 1	0 46		4 85		0 959 *										
2707	79-84	Hole 16 C, Core 9, Bag 1 of 1	Trace		9.15		0.959 *										
2708	84-90	Hole 16 C, Core 10, Bag 1 of 3	Trace		9 90		0 959 *										
2709		Hole 16 C, Core 10, Bag 2 of 3	Trace		8 50		0 959 *										

\* Specific gravity calculated from average of group.

marks  
 per floor

(13)-4

ANALYTICAL LABORATORY REPORT

6412-

Lab. No	Samp No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est
			Est	Fnd	Est	Fnd	Est	Fnd						
2710		Hole 16 C, Core 10,	Trace		6 87		0 959 *							
		Bag 3 of 3												
2711	90-95	Hole 16 C, Core 11,	Trace		10 5		0 959 *							
		Bag 1 of 2												
2712		Hole 16 C, Core 11,	Trace		8 53		0 959 *							
		Bag 2 of 2												
2713	95-100	Hole 16 C, Core 12,	Trace		7 09		0 959 *							
		Bag 1 of 2												
2714		Hole 16 C, Core 12,	Trace		8 39		0 959 *							
		Bag 2 of 2												
2715	100-105	Hole 16 C, Core 13,	Trace		10 7		0 959 *							
		Bag 1 of 1												
2716	105-110	Hole 16 C, Core 14,	2.11		8 62		0 950							
		Bag 1 of 1												
2717	110-115	Hole 16 C, Core 15,	2.83		9 31		0 964							
		Bag 1 of 2												
2718		Hole 16 C, Core 15,	3 03		7 96		0 956							
		Bag 2 of 2												
2719	115-120	Hole 16 C, Core 16,	2 80		11 0		0 966							
		Bag 1 of 1												
2720	120-125	Hole 16 C, Core 17,	6.31		6 10		0 966 *							
		Bag 1 of 2												
2721		Hole 16 C, Core 17,	9 67		7 11		0 956							
		Bag 2 of 2												

← Top

\* Specific gravity calculated from average of group.

rvlshor [Signature]

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ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

6412-

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est
			Est	Fnd	Est	Fnd	Est	Fnd								
2722	125-12	Hole 16 C, Core 18, Bag 1 of 2	10.7		8.85		0.960									
2723		Hole 16 C, Core 18, Bag 2 of 2	9.36		6.51		0.966 *									
2724	130-135	Hole 16 C, Core 19, Bag 1 of 2	6.67		8.46		0.966 *									
2725		Hole 16 C, Core 19, Bag 2 of 2	8.54		7.99		0.972									
2726	135-140	Hole 16 C, Core 20, Bag 1 of 2	6.98		6.73		0.966 *									
2727		Hole 16 C, Core 20, Bag 2 of 2	9.54		6.79		0.975									
2728	140-145	Hole 16 C, Core 21, Bag 1 of 2	7.28		7.34		0.966 *									
2729		Hole 16 C, Core 21, Bag 2 of 2	7.25		5.46		0.966 *									
2730	145-150	Hole 16 C, Core 22, Bag 1 of 2	6.13		3.96		0.966 *									
2731		Hole 16 C, Core 22, Bag 2 of 2	7.82		6.04		0.966 *									
2732	150-157	Hole 16 C, Core 23, Bag 1 of 3	6.08		4.41		0.966 *									
2733		Hole 16 C, Core 23, Bag 2 of 3	3.16		9.15		0.966 *									

\* Specific gravity calculated from average of group.

Perforator *[Signature]*



Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
2734		Hole 16 C, Core 23, Bag 3 of 3	9.86		5.10		0.966									
2735	157-165	Hole 16 C, Core 24, Bag 1 of 2	5.98		4.43		0.966 *									
2736		Hole 16 C, Core 24, Bag 2 of 2	5.00		3.22		0.966 *									
2737	165-172	Hole 16 C, Core 25, Bag 1 of 3	6.97		6.73		0.966 *									
2738		Hole 16 C, Core 25, Bag 2 of 3	7.49		5.49		0.967									
2739		Hole 16 C, Core 25, Bag 3 of 3	7.20		4.38		0.966 *									
2740	172-180	Hole 16 C, Core 26, Bag 1 of 1	6.79		9.39		0.966 *									
2741	180-187	Hole 16 C, Core 27, Bag 1 of 1	6.26		9.05		0.966 *									
2742	84-86	Hole 17, Core 4, Bag 1 of 1	4.88		6.65		0.967 *									
2743	86-89	Hole 17, Core 5, Bag 1 of 1	4.08		7.24		0.967 *									
2744	89-96	Hole 17, Core 6, Bag 1 of 1	8.38		10.2		0.967 *									
2745	96-104	Hole 17, Core 7, Bag 1 of 2	5.59		9.82		0.967 *									

Remarks \* Specific gravity calculated from average of group.

Supervisor [Signature]

Date Reported December 29, 1964

ANALYTICAL LABORATORY REPORT

6412-

Lab Group Number 678-64  
Project Number 840703  
Sponsor Sun Oil Company

Project Engineer W H Reeves  
Date Submitted December 28, 1964

C.H #17 mantoba

Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
2734		Hole 16 C, Core 23, Bag 3 of 3	9 86		5.10		0 966									
2735	157-165	Hole 16 C, Core 24, Bag 1 of 2	5 98		4.43		0 966 *									
2736		Hole 16 C, Core 24, Bag 2 of 2	5 00		3 22		0.966 *									
2737	165-172	Hole 16 C, Core 25, Bag 1 of 3	6 97		6.73		0 966 *									
2738		Hole 16 C, Core 25, Bag 2 of 3	7 49		5 49		0 967									
2739		Hole 16 C, Core 25, Bag 3 of 3	7 20		4 38		0 966 *									
2740	172-180	Hole 16 C, Core 26, Bag 1 of 1	6 79		9 39		0 966 *									
2741	170-187	Hole 16 C, Core 27, Bag 1 of 1	6 26		9.05		0 966 *									
2742	84-86	Hole 17, Core 4, Bag 1 of 1	4 88		6 65		0.967 *									
2743	86-89	Hole 17, Core 5, Bag 1 of 1	4 08		7 24		0 967 *									
2744	89-96	Hole 17, Core 6, Bag 1 of 1	8 38		10.2		0.967 *									
2745	96-104	Hole 17, Core 7, Bag 1 of 2	5 59		9 82		0 967 *									

CORRECTION  
Sec 13-31-23 W11  
KB 1390  
Depth 233'  
Top Nebraska 84  
Base 201'

Remarks \* Specific gravity calculated from average of group.

Operator *[Signature]*

Lab. No	Samp. No	Description	G/T <sub>Oil</sub>		G/T <sub>Water</sub>		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd											Est
2746		Hole 17, Core 7, Bag 2 of 2	2.49		5.57		0.967	*											
2747	104-111	Hole 17, Core 8, Bag 1 of 2	9.50		5.63		0.965												
2748		Hole 17, Core 8, Bag 2 of 2	5.98		7.22		0.967	*											
2749	111-119	Hole 17, Core 9, Bag 1 of 1	8.06		7.14		0.958												
2750	119-124	Hole 17, Core 10, Bag 1 of 3	7.45		5.55		0.967	*											
2751		Hole 17, Core 10, Bag 2 of 3	7.56		5.96		0.967	*											
2752		Hole 17, Core 10, Bag 3 of 3	7.68		4.84		0.967	*											
2753	124-134	Hole 17, Core 11, Bag 1 of 4	7.54		5.62		0.967	*											
2754		Hole 17, Core 11, Bag 2 of 4	7.98		6.03		0.967	*											
2755		Hole 17, Core 11, Bag 3 of 4	10.50		8.35		0.964												
2756		Hole 17, Core 11, Bag 4 of 4	7.74		7.49		0.967	*											
2757	134-141	Hole 17, Core 12, Bag 1 of 3	9.29		7.42		0.973												

\* Specific gravity calculated from average of group.

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est
			Est	Fnd	Est	Fnd	Est	Fnd						
2758		Hole 17, Core 12, Bag 2 of 3	5 84		5 03		0 967 *							
2759		Hole 17, Core 12, Bag 3 of 3	9 52		6 37		0 967 *							
2760	141-149	Hole 17, Core 13, Bag 1 of 2	9 82		7 01		0 973							
2761		Hole 17, Core 13, Bag 2 of 2	6 67		6 10		0 967 *							
2762	149-156	Hole 17, Core 14, Bag 1 of 1	3 95		2 18		0 967 *							
2763	156-164	Hole 17, Core 15, Bag 1 of 3	7 58		3 67		0 967 *							
2764		Hole 17, Core 15, Bag 2 of 3	6 06		3 26		0 967 *							
2765		Hole 17, Core 15, Bag 3 of 3	3 52		5 87		0 967 *							
2766	164-171	Hole 17, Core 16, Bag 1 of 1	5 04		3 17		0 967 *							
2767	171-179	Hole 17, Core 17, Bag 1 of 2	5 88		3 56		0 967 *							
2768		Hole 17, Core 17, Bag 2 of 2	7 21		4 74		0 967 *							
2769	179-184	Hole 17, Core 18,	8 40		9 07		0 967 *							

Remarks \* Specific gravity calculated from average of group.

Supervisor *[Signature]*

6412- ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	
			Est	Fnd	Est	Fnd	Est	Fnd											Est
2770	186-194	Hole 17, Core 19,	9 02		8.28		0.967	*											
		Bag 1 of 1																	
2771	194-201	Hole 17, Core 20,	6.36		6 84		0 967	*											
		Bag 1 of 1																	
2772	201-209	Hole 17, Core 21,	5 14		9 34		0 967	*											
		Bag 1 of 2																	
2773		Hole 17, Core 21,	6.57		8 52		0 967	*											
		Bag 2 of 2																	
2774	209-218	Hole 17, Core 22,	3 01		8 76		0 967	*											
		Bag 1 of 2																	
2775	218-224	Hole 17, Core 23,	0.28		10 1		0 967	*											
		Bag 1 of 1																	
2776		Hole 17, Core 22,	1 63		10.8		0.967	*											
		Bag 2 of 2																	
2777	224-233	Hole 17, Core 24,	1.96		11.3		0 967	*											
		Bag 1 of 2																	
2778		Hole 17, Core 24,	2 56		8 65		0 967	*											
		Bag 2 of 2																	
2779	83-84	Junk Sub 1	4.72		7 16		0 967	*											

Remarks \* Specific gravity calculated from average of group.

Supervisor *[Signature]*

Lab. No	Core Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd						
954	J Sub	Top only 1 of 1	0.00		3	16	0	965	*					
955	1 18-23	Top 1 of 1	Trace		16	5	0	965	*					
956	2 23-29	Top 1 of 2	Trace		19	6	0	965	*					
957	2	Bottom 1 of 2	1.25		14	4	0	965	*					
958	3 29-36	Bottom 1 of 2	Trace		16	9	0	965	*					
959	3	Bottom Only 2 of 2	Trace		17	6	0	965	*					
960	4 36-44	Bottom 1 of 2	1	19	11	5	0	965	*					
961	4	Top 2 of 2	0.00		12	1	0	965	*					
962	5 44-51	Top 1 of 2	Trace		14	7	0	965	*					
963	5	Bottom 1 of 2	Trace		13	0	0	965	*					
964	6 51-59	Top 1 of 2	2.10		12	1	0	965	*					
965	6	Bottom 1 of 2	1.22		16	9	0	965	*					
966	7 59-66	Bottom Only 2 of 2	0.99		12	3	0	965	*					
967	8 66-74	Top 1 of 2	Trace		13	8	0	965	*					
968	8	Bottom 1 of 2	0	32	12	7	0	965	*					
969	9 74-81	Top 1 of 2	1.72		11	6	0	965	*					
970	9	Bottom Only 2 of 2	2.12		11	6	0	965	*					
971	10 81-89	Bottom 1 of 2	Trace		19	7	0	965	*					
972	10	Top 2 of 2	Trace		16	4	0	965	*					
973	11 90-96	Bottom Only 2 of 2	Trace		20	3	0	965	*					
974	12 96-104	Bottom 1 of 2	Trace		19	6	0	965	*					
975	12	Top only 2 of 2	Trace		19	0	0	965	*					
976	13 101-104	Top 1 of 1	2.06		14	2	0	965	*					
977	14 105-111	Bottom 2 of 2	2	47	16	2	0	965	*					
978	15 112-119	Top 1 of 2	0	58	16	7	0	965	*					

\* Specific gravity calculated from average of group.

Operator *C. A. Reeves*

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Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est		Fnd		Est		Fnd		
			Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
283	35-4-0	Hole 19A, Core 1, Bag 1	9 08		9 05		0 968										
284	4-0 44	Hole 19A, Core 2, Bag 1	7 87		7 42		0 976										
285	44-51	Hole 19A, Core 3, Bag 1	7.40		8 73		0.973										
286	51-57	Hole 19A, Core 4, Bag 1	6 77		8 76		0 972										
287	57-59	Hole 19A, Core 5, Bag 1	7.06		9.77		0 974										
288	59-66	Hole 19A, Core 6, Bag 1	9 15		11 2		0 979										
289	66-72	Hole 19A, Core 7, Bag 1	7 92		10.7		0 973										
290	72-79	Hole 19A, Core 8, Bag 1	7 92		10 8		0 979										
291	79-86	Hole 19A, Core 9, Bag 1	2.07		10 9		0.970 *										
292		Hole 19A, Core 9, Bag 2	0 20		17 0		0 970 *										
293	86-94	Hole 19A, Core 10, Bag 1	3 41		9.92		0.970 *										
294		Hole 19A, Core 10, Bag 2	4 16		11 1		0 970 *										

\* Specific gravity calculated from average of group.

Supervisor *[Signature]*  
 Date Received February 8, 1965

Lab Group Number 111-65  
 Project Number 840703  
 Sponsor Sun Oil Company

Project Engineer: W. H. Reeves  
 Date Submitted February 5, 1965

(13)-18

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
295	94-101	Hole 19A, Core 11, Bag 1	1.23		9.78		0.956	*								
296		Hole 19A, Core 11, Bag 2	0.0		12.5		---									
297	81-89	Hole 27, Core 7, Bag 2	11.1		7.35		0.962									
298	89-96	Hole 27, Core 8, Bag 1	9.52		6.20		0.958									
299	96-104	Hole 27, Core 9, Bag 1	9.12		6.71		0.957									
300		Hole 27, Core 9, Bag 2	10.7		6.37		0.956									
301	104-111	Hole 27, Core 10, Bag 1	7.78		7.06		0.956	*								
302	115-119	Hole 27, Core 12, Bag 1	8.48		7.30		0.953									
303	119-126	Hole 27, Core 13, Bag 1	7.32		9.75		0.957									
304	126-134	Hole 27, Core 14, Bag 1	6.69		13.9		0.952									
305		Hole 27, Core 14, Bag 2	5.13		10.8		0.943									
306	134-141	Hole 27, Core 15, Bag 1	7.28		6.92		0.950									

Sec 15-48-11W2  
 KB 1250  
 Depth 186'  
 Top Nolebrave 82'  
 Base 160'

\* Specific gravity calculated from average of group.



Lab. No.	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd									Est
2698	42-44	Hole 16 C, Core 1, Bag 1 of 1	0.57		5.40		0.959	*									
2699	44-49	Hole 16 C, Core 2, Bag 1 of 1	0.29		4.38		0.959	*									
2700	49-54	Hole 16 C, Core 3, Bag 1 of 1	0.60		4.87		0.959	*									
2701	54-57	Hole 16 C, Core 4, Bag 1 of 1	0.66		5.02		0.959	*									
2702	59-64	Hole 16 C, Core 5, Bag 1 of 1	0.78		3.72		0.959	*									
2703	64-69	Hole 16 C, Core 6, Bag 1 of 1	0.22		4.72		0.959	*									
2704	69-74	Hole 16 C, Core 7, Bag 1 of 2	Trace		7.47		0.959	*									
2705		Hole 16 C, Core 7, Bag 2 of 2	0.34		3.78		0.959	*									
2706	74-79	Hole 16 C, Core 8, Bag 1 of 1	0.46		4.85		0.959	*									
2707	79-84	Hole 16 C, Core 9, Bag 1 of 1	Trace		9.15		0.959	*									
2708	84-91	Hole 16 C, Core 10, Bag 1 of 3	Trace		9.90		0.959	*									
2709		Hole 16 C, Core 10, Bag 2 of 3	Trace		8.50		0.959	*									

GA File

\* Specific gravity calculated from average of group

ANALYTICAL LABORATORY REPORT

6412-

Lab Group Number 678-64

Project Number: 840703

Sponsor Sun Oil Company

W. H. Reeves

Project Engineer

Date Submitted: December 28, 1964

Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	
			Est	Fnd	Est	Fnd	Est	Fnd									Est
2710		Hole 16 C, Core 10, Bag 3 of 3		Trace		6.87		0.959 *									
2711	90-95	Hole 16 C, Core 11, Bag 1 of 2		Trace		10.5		0.959 *									
2712		Hole 16 C, Core 11, Bag 2 of 2		Trace		8.53		0.959 *									
2713	95-100	Hole 16 C, Core 12, Bag 1 of 2		Trace		7.09		0.959 *									
2714		Hole 16 C, Core 12, Bag 2 of 2		Trace		8.39		0.959 *									
2715	100-105	Hole 16 C, Core 13, Bag 1 of 1		Trace		10.7		0.959 *									
2716	105-110	Hole 16 C, Core 14, Bag 1 of 1		2.11		8.62		0.950									
2717	110-115	Hole 16 C, Core 15, Bag 1 of 2		2.83		9.31		0.964									
2718		Hole 16 C, Core 15, Bag 2 of 2		3.03		7.96		0.956									
2719	115-120	Hole 16 C, Core 16, Bag 1 of 1		2.80		11.0		0.966									
2720	120-125	Hole 16 C, Core 17, Bag 1 of 2		6.31		6.10		0.966 *									
2721		Hole 16 C, Core 17, Bag 2 of 2		9.67		7.11		0.956									

\* Specific gravity calculated from average of group

Operator

W. H. Reeves

Date Reported

December 29, 1964

PAC NO. Golden, Colorado

Lab Group Number 840703

ANALYTICAL LABORATORY REPORT

Sponsor: Sun Oil Company

6412-

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
2722	125-130	Hole 16 C, Core 18, Bag 1 of 2	10.7		8.85		0.960									
2723		Hole 16 C, Core 18, Bag 2 of 2	9.36		6.51		0.966 *									
2724	130-135	Hole 16 C, Core 19, Bag 1 of 2	6.67		8.46		0.966 *									
2725		Hole 16 C, Core 19, Bag 2 of 2	8.54		7.99		0.972									
2726	135-140	Hole 16 C, Core 20, Bag 1 of 2	6.98		6.73		0.966 *									
2727		Hole 16 C, Core 20, Bag 2 of 2	9.54		6.79		0.975									
2728	140-145	Hole 16 C, Core 21, Bag 1 of 2	7.28		7.34		0.966 *									
2729		Hole 16 C, Core 21, Bag 2 of 2	7.25		5.46		0.966 *									
2730	145-150	Hole 16 C, Core 22, Bag 1 of 2	6.13		3.96		0.966 *									
2731		Hole 16 C, Core 22, Bag 2 of 2	7.82		6.04		0.966 *									
2732	150-157	Hole 16 C, Core 23, Bag 1 of 3	6.08		4.41		0.966 *									
2733		Hole 16 C, Core 23, Bag 2 of 3	3.16		9.15		0.966 *									

\* Specific gravity calculated from average of group.

Author: *[Signature]*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

6412-

Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
2734		Hole 16 C, Core 23,	9 86		5 10		0.966									
		Bag 3 of 3														
2735	157-115	Hole 16 C, Core 24,	5 98		4.43		0.966 *									
		Bag 1 of 2														
2736		Hole 16 C, Core 24,	5 00		3 22		0.966 *									
		Bag 2 of 2														
2737	165-17	Hole 16 C, Core 25,	6.97		6.73		0.966 *									
		Bag 1 of 3														
2738		Hole 16 C, Core 25,	7 49		5 49		0.967									
		Bag 2 of 3														
2739		Hole 16 C, Core 25,	7 20		4 38		0.966 *									
		Bag 3 of 3														
2740	17-18c	Hole 16 C, Core 26,	6 79		9 39		0.966 *									
		Bag 1 of 1														
2741	19c-157	Hole 16 C, Core 27,	6 26		9.05		0.966 *									
		Bag 1 of 1														
2742	24-86'	Hole 17, Core 4,	4 88		6 65		0.967 *									
		Bag 1 of 1														
2743	86-89	Hole 17, Core 5,	4 08		7 24		0.967 *									
		Bag 1 of 1														
2744	89 96'	Hole 17, Core 6,	8.28		10.2		0.967 *									
		Bag 1 of 1														
2745	96 1-4	Hole 17, Core 7,	5 59		9 82		0.967 *									
		Bag 1 of 2														

Sec 13-31-23 WI  
KB 1390  
Depth 233'  
Top Nibblers 84'  
Base 701'

Base

Top

\* Specific gravity calculated from average of group.

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
2746		Hole 17, Core 7, Bag 2 of 2	2.49		5.57		0.967	*								
2747	104-111	Hole 17, Core 8, Bag 1 of 2	9.50		5.63		0.965									
2748		Hole 17, Core 8, Bag 2 of 2	5.98		7.22		0.967	*								
2749	111-119	Hole 17, Core 9, Bag 1 of 1	8.06		7.14		0.958									
2750	119-126	Hole 17, Core 10, Bag 1 of 3	7.45		5.55		0.967	*								
2751		Hole 17, Core 10, Bag 2 of 3	7.56		5.96		0.967	*								
2752		Hole 17, Core 10, Bag 3 of 3	7.68		4.84		0.967	*								
2753	126-134	Hole 17, Core 11, Bag 1 of 4	7.54		5.62		0.967	*								
2754		Hole 17, Core 11, Bag 2 of 4	7.98		6.03		0.967	*								
2755		Hole 17, Core 11, Bag 3 of 4	10.5		8.35		0.964									
2756		Hole 17, Core 11, Bag 4 of 4	7.74		7.49		0.967	*								
2757	134-141	Hole 17, Core 12, Bag 1 of 3	9.29		7.42		0.973									

\* Specific gravity calculated from average of group.

ANALYTICAL LABORATORY REPORT

Sponsor. Sun Oil Company

6412-

Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
2758		Hole 17, Core 12,	5.84		5.03		0.967	*								
		Bag 2 of 3														
2759		Hole 17, Core 12,	9.52		6.37		0.967	*								
		Bag 3 of 3														
2760	141-149	Hole 17, Core 13,	9.82		7.01		0.973									
		Bag 1 of 2														
2761		Hole 17, Core 13,	6.67		6.10		0.967	*								
		Bag 2 of 2														
2762	149-156	Hole 17, Core 14,	3.95		2.18		0.967	*								
		Bag 1 of 1														
2763	156-164	Hole 17, Core 15,	7.58		3.67		0.967	*								
		Bag 1 of 3														
2764		Hole 17, Core 15,	6.06		3.26		0.967	*								
		Bag 2 of 3														
2765		Hole 17, Core 15,	3.52		5.87		0.967	*								
		Bag 3 of 3														
2766	164-171	Hole 17, Core 16,	5.04		3.17		0.967	*								
		Bag 1 of 1														
2767	171-179	Hole 17, Core 17,	5.88		3.56		0.967	*								
		Bag 1 of 2														
2768		Hole 17, Core 17,	7.21		4.74		0.967	*								
		Bag 2 of 2														
2769	179-184	Hole 17, Core 18,	8.40		9.07		0.967	*								

\* Specific gravity-calculated from average of group.

ANALYTICAL LABORATORY REPORT

Sponsor: Sun Oil Company

Project Engineer:

Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
2770	186-194	Hole 17, Core 19,	9.02		8.28		0.967	*								
		Bag 1 of 1														
2771	194-200	Hole 17, Core 20,	6.36		6.84		0.967	*								
		Bag 1 of 1														
2772	201-209	Hole 17, Core 21,	5.14		9.34		0.967	*								
		Bag 1 of 2														
2773		Hole 17, Core 21,	6.57		8.52		0.967	*								
		Bag 2 of 2														
2774	209-218	Hole 17, Core 22,	3.01		8.76		0.967	*								
		Bag 1 of 2														
2775	218-224	Hole 17, Core 23,	0.28		10.1		0.967	*								
		Bag 1 of 1														
2776		Hole 17, Core 22,	1.63		10.8		0.967	*								
		Bag 2 of 2														
2777	224-233	Hole 17, Core 24,	1.96		11.3		0.967	*								
		Bag 1 of 2														
2778		Hole 17, Core 24,	2.56		8.65		0.967	*								
		Bag 2 of 2														
2779	83-84	Junk Sub 1	4.72		7.16		0.967	*								

← Base

\* Specific gravity calculated from average of group

*Z. D. Keen*

Supervisor

Date Reported

December 28, 1964

Project Engineer

Date Submitted

December 28, 1964

ANALYTICAL LABORATORY REPORT

Sun Oil Company

Sponsor

657- Hole 18

Lab. No.	Core Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est
			Est	Fnd	Est	Fnd	Est	Fnd								
954	J Sub	Top only 1 of 1	0.00	0.00	3.16	3.16	0.965	*								
955	1	Top 1 of 1	Trace	Trace	16.5	16.5	0.965	*								
956	2	Top 1 of 2	Trace	Trace	19.6	19.6	0.965	*								
957	2	Bottom 1 of 2	1.25	1.25	14.4	14.4	0.965	*								
958	3	Bottom 1 of 2	Trace	Trace	16.9	16.9	0.965	*								
959	3	Bottom Only 2 of 2	Trace	Trace	17.6	17.6	0.965	*								
960	4	Bottom 1 of 2	1.19	1.19	11.5	11.5	0.965	*								
961	4	Top 2 of 2	0.00	0.00	12.1	12.1	0.965	*								
962	5	Top 1 of 2	Trace	Trace	14.7	14.7	0.965	*								
963	5	Bottom 1 of 2	Trace	Trace	13.0	13.0	0.965	*								
964	6	Top 1 of 2	2.10	2.10	12.1	12.1	0.965	*								
965	6	Bottom 1 of 2	1.22	1.22	16.9	16.9	0.965	*								
966	7	Bottom Only 2 of 2	0.99	0.99	12.3	12.3	0.965	*								
967	8	Top 1 of 2	Trace	Trace	13.8	13.8	0.965	*								
968	8	Bottom 1 of 2	0.32	0.32	12.7	12.7	0.965	*								
969	9	Top 1 of 2	1.72	1.72	11.6	11.6	0.965	*								
970	9	Bottom Only 2 of 2	2.12	2.12	11.6	11.6	0.965	*								
971	10	Bottom 1 of 2	Trace	Trace	19.7	19.7	0.965	*								
972	10	Top 2 of 2	Trace	Trace	16.4	16.4	0.965	*								
973	11	Bottom Only 2 of 2	Trace	Trace	20.3	20.3	0.965	*								
974	12	Bottom 1 of 2	Trace	Trace	19.6	19.6	0.965	*								
975	12	Top only 2 of 2	Trace	Trace	19.0	19.0	0.965	*								
976	13	Top 1 of 1	2.06	2.06	14.2	14.2	0.965	*								
977	14	Bottom 2 of 2	2.47	2.47	16.2	16.2	0.965	*								
978	15	Top 1 of 2	0.58	0.58	16.7	16.7	0.965	*								

\* Specific gravity calculated from average of group.

marks  
 W. H. Reeves  
 July 15, 1965  
 Date Reported



ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company  
Date Submitted September 10, 1964

Lab. No.	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
222	23-27	Bag #1 Core #1	0.62		11.5		0.960	*								
223	17-35	Bag #1 Core #2	1.20		7.13		0.960	*								
224		" 2 " 2	1.38		9.18		0.960	*								
225	35-43	Bag #1 Core #3	0.98		7.26		0.960	*								
226		" 2 " 3	1.55		9.23		0.960	*								
227		" 3 " 3	0.85		9.63		0.960	*								
228	43-52	Bag #1 Core #4	1.41		11.7		0.960	*								
229		" 2 " 4	0.34		11.0		0.960	*								
230	52-64	Bag #1 Core #5	3.34		10.3		0.960	*								
231		" 2 " 5	3.18		6.66		0.960	*								
232		" 3 " 5	8.08		7.38		0.960	*								
233		" 4 " 5	5.09		10.8		0.960	*								
234	62-70	Bag #1 Core #6	3.56		8.12		0.960	*								
235		" 2 " 6	3.78		9.28		0.960	*								
236		" 3 " 6	7.30		10.5		0.960	*								
237		" 4 " 6	11.7		9.62		0.955									
238		" 5 " 6	11.7		8.23		0.975									

T.O. 219 ft

Hydrate Top 68 ft

Base 199 ft

Elevation at P.P. 1295

← Top of Hydrate

\* Specific gravity calculated from average of group.

ANALYTICAL LABORATORY REPORT

Sponsor: Sun Oil, Company

Date Submitted: September 14, 1964

649-

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
346	78-78	Bag #1 Core #7	7.38		10.8		0.931									
347	" 2 "	" 7	9.09		7.51		0.944									
348	" 3 "	" 7	10.2		7.01		0.966									
349	78-86	Bag #1 Core #8	8.50		8.29		0.974									
350	" 2 "	" 8	9.45		8.34		0.954									
351	" 3 "	" 8	10.1		7.44		0.958									
352	" 4 "	" 8	10.1		6.94		0.968									
353	" 5 "	" 8	9.78		7.59		0.958									
354	86-96	Bag #1 Core #9	10.1		8.13		0.932									
355	" 2 "	" 9	5.67		6.21		0.948									
356	" 3 "	" 9	8.37		6.86		0.985									
357	" 4 "	" 9	7.28		7.90		0.967									
358	" 5 "	" 9	6.90		7.52		0.967									
359	96-104	Bag #1 Core #10	8.43		7.50		0.942									
360	" 2 "	" 10	8.02		6.28		0.965 *									
361	" 3 "	" 10	9.82		6.65		0.955									
362	104-114	Bag #1 Core #11	5.86		10.1		0.965 *									
363	" 2 "	" 11	7.41		9.86		0.949									
364	" 3 "	" 11	5.64		10.3		0.965 *									
365	" 4 "	" 11	5.97		9.83		0.963									
366	" 5 "	" 11	9.07		7.42		0.971									
367	114-124	Bag #1 Core #12	9.20		11.6		0.956									
368	" 2 "	" 12	10.6		11.4		0.958									
369	" 3 "	" 12	8.94		10.1		0.991									
370	" 4 "	" 12	9.40		11.2		0.972									

\* Specific gravity calculated from average of group.

marks *W. H. Reeves*



ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Date Submitted September 15, 1964

649-

Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
427		Bag #3 Core #13	9.31	8.30	0.929											
428	134-144	Bag #1 Core #14	8.58	7.96	0.966											
429		" 2 " 14	8.84	9.07	0.953											
430		" 3 " 14	8.42	8.80	0.970											
431		" 4 " 14	6.25	9.24	0.938											
432		" 5 " 14	6.90	8.85	0.962											
433	144-153	Bag #1 Core #15	7.23	4.41	0.936											
434		" 2 " 15	5.92	5.70	0.962											
435		" 3 " 15	10.2	9.76	0.953											
436		" 4 " 15	8.94	5.73	0.960											
437	154-164	Bag #1 Core #16	5.75	3.94	0.962											
438		" 2 " 16	7.92	4.15	0.962											
439		" 3 " 16	10.1	3.72	0.984											
440	164-173	Bag #1 Core #17	14.6	5.88	0.959											
441		" 2 " 17	12.8	5.39	0.979											
442		" 3 " 17	12.8	6.26	0.974											
443	173-181	Bag #1 Core #18	6.61	3.81	0.962											
444		" 2 " 18	6.70	3.98	0.974											
445		" 3 " 18	8.20	4.12	0.962											
446		" 4 " 18	8.34	4.95	0.975											
447	181-187	Bag #1 Core #19	8.48	3.95	0.975											
448		" 2 " 19	2.47	18.3	0.962											
449	189-199	Bag #1 Core #20	11.9	5.27	0.953											
450		" 2 " 20	13.0	5.18	0.948											
451		" 3 " 20	12.8	7.39	0.945											

marks

Supervisor: *W. H. Reeves*

Date Reported

September 16, 1964



ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

C.H. # 4, Seab

651-

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd									Est
450	-7-37	Hole 4, Core 2, Bag 1 of 4	9 11		5 62		0 969										
451		Hole 4, Core 2, Bag 2 of 4	11 2		7 92		0 965										
452		Hole 4, Core 2, Bag 3 of 4	11 1		9 21		0 970										
453		Hole 4, Core 2, Bag 4 of 4	10 7		13 2		0 958										
454	37-47	Hole 4, Core 3, Bag 1 of 4	5 26		15 0		0 967 *										
455		Hole 4, Core 3, Bag 2 of 4	4 32		12 6		0 967 *										
456		Hole 4, Core 3, Bag 3 of 4	3 63		8 68		0.967 *										
		Hole 4, Core 3, Bag 4 of 4	11 2		9.59		0 962										
458	47-57	Hole 4, Core 4, Bag 1 of 4	5 43		12 5		0 967 *										
459		Hole 4, Core 4, Bag 2 of 4	7 16		13 2		0 967 *										
460		Hole 4, Core 4, Bag 3 of 4	5 81		11 9		0 967 *										
461		Hole 4, Core 4, Bag 4 of 4	4 78		11.7		0.967 *										

\* Specific gravity calculated from average of group.

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Date Submitted October 27, 1964

Lab No	Samp No	Description	G/T Oil		Wt. % Oil		G/T Water		Wt. % Water		Wt. % Gas Loss		Wt. % Spent Shale		Coking Tendency		Specific Gravity	
			Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
3841	1	Hole 10, Core 11,	7.44		3.0		5.72		2.4		2.8		91.8		None		0.973	
		132-140, Box 2 of																
		2, Bag 2 of 3																
3842	2	Hole 10, Core 12,	4.77		1.9		6.21		2.6		4.4		91.1		None		0.976	*
		140-149, Box 2 of																
		3, Bag 2 of 4																
3843	3	Hole 10, Core 11,	7.24		2.9		5.83		2.4		3.2		91.5		None		0.976	*
		132-140, Box 1 of																
		2, Bag 3 of 3																
3844	4	Hole 10, Core 11,	4.84		2.0		5.98		2.5		4.0		91.5		None		0.976	*
		132-140, Box 2 of																
		2, Bag 1 of 3																
3845	5	Hole 10, Core 15,	12.0		4.8		9.18		3.8		4.1		87.3		None		0.970	
		165-175, Box 1 of																
		2, Bag 4 of 4																
3846	6	Hole 10, Core 15,	9.72		4.0		9.67		4.0		5.3		86.7		None		0.993	
		165-175, Box 1 of																
		2, Bag 3 of 4																
3847	7	Hole 10, Core 15,	14.7		5.9		8.02		3.3		4.5		86.3		None		0.968	
		165-175, Box 2 of																
		2, Bag 2 of 4																
3848	8	Hole 10, Core 15,	9.90		4.0		7.88		3.3		4.4		88.3		None		0.986	
		165-175, Box 2 of																
		2, Bag 1 of 4																

\* Specific gravity calculated from average of group.

Remarks: W. H. Reeves

Checked by: T.D. Jones

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company Date Submitted October 27, 1964

Lab No	Samp No	Description	G/T Oil		Wt. % Oil		G/T Water		Wt. % Water		Wt % Gas + Loss		Wt% Spent Shale		Coking Tendency		Specific Gravity		
			Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est
3849	9	Hole 10, Core 13, 149-155, Box 1 of 2, Bag 4 of 4	8.51		3.5		8.01		3.3		3.4		89.8		None			0.971	
3850	10	Hole 10, Core 13, 149-155, Box 2 of 2, Bag 1 of 4	4.18		1.7		7.86		3.3		3.7		91.3		None			0.976	*
3851	11	Hole 10, Core 13, 149-155, Box 1 of 2, Bag 2 of 4	8.09		3.2		6.40		2.7		2.8		91.3		None			0.961	
3852	12	Hole 10, Core 13, 149-155, Box 1 of 2, Bag 3 of 4	5.60		2.3		7.19		3.0		4.1		90.6		None			0.976	*
3853	13	Hole 10, Core 14, 155-165, Box 2 of 2, Bag 1 of 3	5.88		2.4		9.05		3.8		4.1		89.7		None			0.976	*
3854	14	Hole 10, Core 14, 155-165, Box 1 of 2, Bag 3 of 3	14.7		5.9		8.42		3.5		4.9		85.7		None			0.967	
3855	15	Hole 10, Core 14, 155-165, Box 1 of 2, Bag 2 of 3	8.83		3.6		9.22		3.8		4.4		88.2		None			0.980	
3856	16	Hole 10, Core 12, 140-149, Box 3 of 3, Bag 1 of 4	7.31		3.0		7.08		3.0		3.7		90.3		None			0.970	

Remarks \* Specific gravity calculated from average of group.



ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Date Submitted October 27, 1964

6410-

Lab No	Samp No	Description	G/T Oil		Wt.% Oil		G/T Water		Wt.% Water		Wt.% Gas + Loss		Wt% Spent Shale		Coking Tendency		Specific Gravity		
			Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est
3857	17	Hole 10, Core 12, 140-149, Box 1 of 3, Bag 4 of 4	8.13		3.3		6.73		2.8		5.1		88.8		None		0.967	*	
3858	18	Hole 10, Core 12, 140-149, Box 1 of 3, Bag 3 of 4	7.09		2.9		6.68		2.8		4.1		90.2		None		0.982		
3859	19	Hole 10, Core 16, 175-185, Box 2 of 2, Bag 1 of 4	12.9		5.3		8.79		3.7		4.4		86.6		None		0.979		
3860	20	Hole 10, Core 16, 175-185, Box 1 of 2, Bag 4 of 4	15.5		6.3		10.6		4.4		5.0		84.3		None		0.981		
3861	21	Hole 10, Core 16, 175-185, Box 2 of 2, Bag 2 of 4	12.1		4.9		8.31		3.5		4.0		87.6		None		0.972		
3862	22	Hole 10, Core 16, 175-185, Box 1 of 2, Bag 3 of 4	12.1		4.9		10.1		4.2		4.8		86.1		None		0.975		
3863	23	Hole 10, Core 26, 254-257, Box 1 of 1, Bag 1 of 1	0.27		0.1		6.63		2.8		2.0		95.1		None		0.976	*	
3864	24	Hole 10, Core 22, 218-228, Box 1 of 1, Bag 2 of 2	6.78		2.8		3.92		1.6		3.7		91.9		None		0.976	*	

\* Specific gravity calculated from average of group.

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Date Submitted

October 27, 1964

Lab. No	Samp No	Description	G/T Oil		Wt. % Oil		G/T Water		Wt. % Water		Wt. % Gas + Loss		Wt. % Spent Shale		Coking Tendency		Specific Gravity	
			Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
3865	25	Hole 10, Core 22,	6.22		2.5		4.25		1.8		5.1		90.6		None		0.976	*
		218-228, Box 1 of																
		1, Bag 1 of 2																
3866	26	Hole 10, Core 24,	3.39		1.4		6.61		2.8		3.7		92.1		None		0.976	*
		234-244, Box 1 of																
		1, Bag 1 of 2																
3867	27	Hole 10, Core 24,	3.53		1.4		4.69		2.0		3.3		93.3		None		0.976	*
		234-244, Box 1 of																
		1, Bag 2 of 2																
3868	28	Hole 10, Core 25,	2.78		1.1		5.18		2.2		3.0		93.7		None		0.976	*
		244-254, Box 1 of																
		1, Bag 1 of 2																
3869	29	Hole 10, Core 25	0.54		0.2		2.96		1.2		2.4		96.2		None		0.976	*
		244-254, Box 1 of																
		1, Bag 2 of 2																
3870	30	Hole 10, Core 21,	7.58		3.1		4.53		1.9		2.8		92.2		None		0.969	
		208-218, Box 1 of																
		2, Bag 2 of 2																
3871	31	Hole 10, Core 19,	11.8		4.8		7.38		3.1		3.9		88.2		None		0.977	
		200-204, Box 1 of																
		1, Bag 1 of 1																
3872	32	Hole 10, Core 21,	6.20		2.5		5.05		2.1		2.7		92.7		None		0.968	
		208-218, Box 2 of																
		2, Bag 1 of 2																

\* Specific gravity calculated from average of group.

marks

Inspector

*W. H. Reeves*

Date Reported

October 27, 1964

ANALYTICAL LABORATORY REPORT  
 6410-

Sponsor Sun Oil Company

Lab No	Samp No	Description	G/T Oil		Wt.% Oil		G/T Water		Wt.% Water		Wt.% Gas + Loss		Wt% Spent Shade		Coking Tendency		Specific Gravity	
			Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
3873	33	Hole 10, Core 18,	13.1		5.3		5.93		2.5		3.5		88.7		None		0.973	
		195-200, Box 1 of 1, Bag 1 of 1																
3874	34	Hole 10, Core 20,	6.95		2.8		5.89		2.5		2.6		92.1		None		0.975	
		204-208, Box 1 of 1, Bag 1 of 1																
3875	35	Hole 10, Core 17,	7.76		3.2		5.31		2.2		2.7		91.9		None		0.989	
		185-195, Box 1 of 2, Bag 2 of 3																
3876	36	Hole 10, Core 17,	11.8		4.9		5.33		2.2		3.3		89.6		None		0.996	
		185-195, Box 2 of 2, Bag 1 of 3																
3877	37	CH#10, Core 17,	10.8		4.4		4.74		2.0		1.4		92.2		None		0.976	
		185-195, Box 1 of 2, Bag 3 of 3																
3878	38	Manitoba Dug-Out	1.69		0.7		4.79		2.0		3.4		93.9		None		0.976 *	
		Sample																

\* Specific gravity calculated from average of group.

Supervisor *W.H. Reeves*

ANALYTICAL LABORATORY REPORT

652-

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	
			Est	Fnd	Est	Fnd	Est	Fnd									Est
247	191-195	Hole 10A, Core 1, Bag 1	11 8	9 46	0 972												
248	195-200	Hole 10A, Core 2, Bag 1	9 77	12 1	0 966												
249		Hole 10A, Core 2, Bag 2	9 48	8 00	0 973												
250	200-205	Hole 10A, Core 3, Bag 1	9 99	9 30	0 973												
251	205-210	Hole 10A, Core 4, Bag 1	7 25	8 46	0 975												
252		Hole 10A, Core 4, Bag 2	6 23	6 97	0 976												
253		Hole 10A, Core 4, Bag 3	8 04	6 49	0 970												
254	210-215	Hole 10A, Core 5, Bag 1	7 90	5 44	0 957												
255	215-220	Hole 10A, Core 6, Bag 1	9 38	6 46	0 965												
256	220-225	Hole 10A, Core 7, Bag 1	11 0	9 41	0 961												
257		Hole 10A, Core 7, Bag 2	8 92	5 56	0 965												
258	225-230	Hole 10A, Core 8, Bag 1	9 17	9 64	0 953												

marks  
 supervisor *[Signature]*

ANALYTICAL LABORATORY REPORT

652-

Lab Group Number 111-65  
 Project Number 840703  
 Sponsor Sun Oil Company

Project Engineer: W. H. Rees  
 Date Submitted February 5, 1965

Lab. No	Samp. No.	Description	G/T O <sub>11</sub>		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd											Est
259	230-235	Hole 10A, Core 9, Bag 1	5	50	8	83	0	962											
260	235-240	Hole 10A, Core 10, Bag 1	4	41	7	96	0	962 *											
261	240-245	Hole 10A, Core 11, Bag 1	2	89	8	58	0	962 *											
262	245-250	Hole 10A, Core 12, Bag 1	0	42	4	61	0	962 *											
263	250-255	Hole 10A, Core 13, Bag 1	0.0		2	62	---												
264	255-260	Hole 10A, Core 14, Bag 1	0.0		10	8	---												
265	93-98	Hole 11, Core 3, Bag 1	0.0		3	50	---												
266	98-105	Hole 11, Core 4, Bag 1	0.0		10	8	---												
267		Hole 11, Core 4, Bag 2	0.0		9.71		---												
268	105-112	Hole 11, Core 5, Bag 1	0.0		10	5	---												
269	112-113	Hole 11, Core 6, Bag 1	0.0		7	14	---												
270	113-119	Hole 11, Core 7, Bag 1	0.0		10	7	---												

\* Specific gravity calculated from average of group.

Remarks: *[Handwritten signature]*

Lab Group Number: 111-65  
 Project Number: 840703  
 Sponsor: Sun Oil Company

Project Engineer: W. H. Rees  
 Date Submitted: February 5, 1965  
 C. H. # 11 - Seale

Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
259	220-225	Hole 10A, Core 9, Bag 1	5.50		8.83		0.962									
260	235-240	Hole 10A, Core 10, Bag 1	4.41		7.96		0.962 *									
261	240-245	Hole 10A, Core 11, Bag 1	2.89		8.58		0.962 *									
262	245-250	Hole 10A, Core 12, Bag 1	0.42		4.61		0.962 *									
263	250-255	Hole 10A, Core 13, Bag 1	0.0		2.62		---									
264	255-260	Hole 10A, Core 14, Bag 1	0.0		10.8		---									
265	260-265	Hole 11, Core 3, Bag 1	0.0		3.50		---									
266	265-270	Hole 11, Core 4, Bag 1	0.0		10.8		---									
267		Hole 11, Core 4, Bag 2	0.0		9.71		---									
268	105-110	Hole 11, Core 5, Bag 1	0.0		10.5		---									
269	110-115	Hole 11, Core 6, Bag 1	0.0		7.14		---									
270	115-120	Hole 11, Core 7, Bag 1	0.0		10.7		---									

\* Specific gravity calculated from average of group.

ANALYTICAL LABORATORY REPORT

652-

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est
			Est	Fnd	Est	Fnd	Est	Fnd					
271	119-126	Hole 11, Core 8, Bag 1	Trace		9 25		0 962 *						
272		Hole 11, Core 8, Bag 2	Trace		8 56		0 962 *						
273	126-134	Hole 11, Core 9, Bag 1	Trace		9 51		0 962 *						
274		Hole 11, Core 9, Bag 2	Trace		8 54		0.962 *						
275	134-141	Hole 11, Core 10, Bag 1	0 0		7.24		---						
276	141-147	Hole 11, Core 11, Bag 1	0.0		9 13		---						
277		Hole 11, Core 11, Bag 2	0.21		8 85		0.962 *						
278		Hole 11, Core 11, Bag 3	0 22		9 25		0.962 *						
279	153-161	Hole 11, Core 12, Bag 1	0.20		8 49		0 970 *						
280		Hole 11, Core 12, Bag 2	0 20		7 63		0 970 *						
281		Hole 11, Core 12, Bag 3	Trace		8.70		0.970 *						
282		Hole 11, Core JT Sub. Bag 1	1.40		10 2		0 970 *						

\* Specific gravity calculated from average of group.

Supervisor *[Signature]*  
 Date Reported February 8, 1965

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

C. H # 12

651-

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	
			Est	Fnd	Est	Fnd	Est	Fnd											Est
462	13-18	Hole 12, Core 1, Bag 1 of 2	6 24		3 92		0 967	*											
463		Hole 12, Core 1, Bag 2 of 2	8 24		4 56		0 967	*											
464	18-23	Hole 12, Core 2, Bag 1 of 2	9 15		4 76		0 967	*											
465		Hole 12, Core 2, Bag 2 of 2	9.32		5 03		0 971												
466	23-28	Hole 12, Core 3, Bag 1 of 2	9 59		7 33		0 965												
467		Hole 12, Core 3, Bag 2 of 2	10 8		6 13		0 969												
468	28-36	Hole 12, Core 4, Bag 1 of 8	9.04		5 18		0 969												
470		Hole 12, Core 4, Bag 2 of 8	10 8		7 88		0.970												
471		Hole 12, Core 4, Bag 3 of 8	11.7		8 35		0 966												
472		Hole 12, Core 4, Bag 4 of 8	12 3		8 28		0 966												
473		Hole 12, Core 4, Bag 5 of 8	11.0		6 75		0 962												
		Hole 12, Core 4, Bag 6 of 8	12 1		6 47		0 969												

\* Specific gravity calculated from average of group





ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

C.H #22

Lab. No	Samp. No	Description	G/T Oil		G/I Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd											Est
211	51-53	Hole 22, Core 1, Bag 1 of 1	Trace		7 15		0 958 *												
212	53-54	Hole 22, Core 2, Bag 1 of 1	Trace		7 52		0 958 *												
213	56-59	Hole 22, Core 3, Bag 1 of 2	0 00		8 41		---												
214		Hole 22, Core 3, Bag 2 of 2	0 00		7 57		---												
215	59-66	Hole 22, Core 4, Bag 1 of 1	Trace		7 39		0 958 *												
216	66-74	Hole 22, Core 5, Bag 1 of 2	Trace		7 23		0 958 *												
217		Hole 22, Core 5, Bag 2 of 2	Trace		6 73		0 958 *												
218	74-81	Hole 22, Core 6, Bag 1 of 1	Trace		6 35		0 958 *												
219	81-89	Hole 22, Core 7, Bag 1 of 1	Trace		7 33		0 958 *												
220	89-96	Hole 22, Core 8, Bag 1 of 2	0 00		6 91		---												
221		Hole 22, Core 8, Bag 2 of 2	Trace		7 20		0 958 *												
222	96-104	Hole 22, Core 9, Bag 1 of 1	Trace		7 11		0 958 *												

\* Specific gravity calculated from average of group.



ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

651-

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	
			Est	Fnd	Est	Fnd	Est	Fnd											Est
235	149-156	Hole 22, Core 16, Bag 1 of 1	5.15		8.66		0.961	*											
236	156-164	Hole 22, Core 17, Bag 1 of 3	5.12		6.95		0.961	*											
237		Hole 22, Core 17, Bag 2 of 3	6.56		6.59		0.961	*											
238		Hole 22, Core 17, Bag 3 of 3	5.82		6.46		0.961	*											
239	164-171	Hole 22, Core 18, Bag 1 of 1	6.14		7.85		0.961	*											
240	171-179	Hole 22, Core 19, Bag 1 of 3	7.87		5.75		0.961	*											
241		Hole 22, Core 19, Bag 2 of 3	7.79		5.99		0.954												
242		Hole 22, Core 19, Bag 3 of 3	6.44		4.71		0.961	*											
243	179-186	Hole 22, Core 20, Bag 1 of 3	7.69		7.40		0.961	*											
244		Hole 22, Core 20, Bag 2 of 3	10.7		6.54		0.965												
245		Hole 22, Core 20, Bag 3 of 3	8.98		4.43		0.957												
246	186-194	Hole 22, Core 21, Bag 1 of 2	7.22		6.93		0.961	*											

Remarks \* Specific Gravity calculated from average of group.

Inspector *[Signature]*

ANALYTICAL LABORATORY REPORT

651-

Lab Group Number 13-65

Project Number 840703

Sponsor Sun Oil Company

Project Engineer W H Rogers

Date Submitted January 7, 1965

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	
			Est	Fnd	Est	Fnd	Est	Fnd											Est
247		Hole 22, Core 21,	7 84		6 44		0 958												
		Bag 2 of 2																	
248	194-201	Hole 22, Core 22,	13 0		8 39		0 966												
		Bag 1 of 3																	
249		Hole 22, Core 22,	13 5		6 35		0 962												
		Bag 2 of 3																	
250		Hole 22, Core 22,	6.16		4 31		0 966												
		Bag 3 of 3																	
251	201-209	Hole 22, Core 23,	5 19		4 75		0 952												
		Bag 1 of 3																	
252		Hole 22, Core 23,	4 10		3 12		0 961 *												
		Bag 2 of 3																	
253		Hole 22, Core 23,	6.79		4 38		0 967												
		Bag 3 of 3																	
	209-211	Hole 22, Core 24,	12 5		9 46		0.969												
		Bag 1 of 3																	
255		Hole 22, Core 24,	7.22		5 28		0 963												
		Bag 2 of 3																	
256		Hole 22, Core 24,	8 82		6 44		0.973												
		Bag 3 of 3																	
257	216-214	Hole 22, Core 25,	3 86		2 95		0 970 *												
		Bag 1 of 2																	
258		Hole 22, Core 25,	6 78		4 41		0 975												
		Bag 2 of 2																	

\* Specific gravity calculated from average of group.

*W.H. Rogers*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est
			Est	Fnd	Est	Fnd	Est	Fnd						
259	224-231	Hole 22, Core 26, Bag 1 of 1	8 06		5 18		0 966							
260	231-239	Hole 22, Core 27, Bag 1 of 4	6 24		2 81		0.973							
261		Hole 22, Core 27, Bag 2 of 4	6.51		2 81		0.970 *							
262		Hole 22, Core 27, Bag 3 of 4	6 41		3 01		0.975							
263		Hole 22, Core 27, Bag 4 of 4	7 23		3.52		0 975							
264	239-246	Hole 22, Core 28, Bag 1 of 1	5 06		4.45		0 970 *							
265	246-254	Hole 22, Core 29, Bag 1 of 3	12 0		5 69		0 970							
266		Hole 22, Core 29, Bag 2 of 3	7 72		5.49		0.972							
267		Hole 22, Core 29, Bag 3 of 3	7.53		6.41		0.959							
268	254-261	Hole 22, Core 30, Bag 1 of 1	4.45		6.62		0 970							
269	261-269	Hole 22, Core 31, Bag 1 of 2	0.68		5 07		0 970 *							
270		Hole 22, Core 31, Bag 2 of 2	0.89		6 32		0.970 *							

← Base

Remarks \* Specific gravity calculated from average of group.

Inventor *Z. A. ...*

ANALYTICAL LABORATORY REPORT

Sponsor: Sun Oil Company

C.H. # 27 Seak.

Lab. No.	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
295	94-101	Hole 19A, Core 11, Bag 1	1.23		9.78		0.956	*								
296		Hole 19A, Core 11, Bag 2	0.0		12.5		---									
297	81-85	Hole 27, Core 7, Bag 2	11.1		7.35		0.962									
298	82-96	Hole 27, Core 8, Bag 1	9.52		6.20		0.958									
299	96-104	Hole 27, Core 9, Bag 1	9.12		6.71		0.957									
300		Hole 27, Core 9, Bag 2	10.7		6.37		0.956									
301	104-111	Hole 27, Core 10, Bag 1	7.78		7.06		0.956	*								
302	115-119	Hole 27, Core 12, Bag 1	8.48		7.30		0.953									
303	119-126	Hole 27, Core 13, Bag 1	7.32		9.75		0.957									
304	126-134	Hole 27, Core 14, Bag 1	6.69		13.9		0.952									
305		Hole 27, Core 14, Bag 2	5.13		10.8		0.943									
306	134-141	Hole 27, Core 15, Bag 1	7.28		6.92		0.950									

← Top-83

Sec 15-48-11W2

KB 1250

Depth 186'

Top Nephro 82'

Base 160'

\* Specific gravity calculated from average of group.

Inspector: *[Signature]*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

652-

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
307		Hole 27, Core 15, Bag 2	7.96		5.36		0.959									
308	141-149	Hole 27, Core 16, Bag 1	6.02		3.74		0.966									
309		Hole 27, Core 16, Bag 2	7.74		3.28		0.960									
310		Hole 27, Core 16, Bag 3	9.54		3.51		0.957									
311	149-156	Hole 27, Core 17, Bag 1	9.56		4.36		0.963									
312	156-164	Hole 27, Core 18, Bag 1	11.8		5.61		0.972									
313	164-171	Hole 27, Core 19, Bag 1	8.10		9.43		0.966									
314		Hole 27, Core 19, Bag 2	7.64		8.77		0.967									
315	171-179	Hole 27, Core 20, Bag 1	4.60		9.15		0.967 *									
316		Hole 27, Core 20, Bag 2	2.21		9.22		0.967 *									
317		Hole 27, Core 20, Bag 3	2.24		8.25		0.967 *									
318	179-186	Hole 27, Core 21, Bag 1	0.45		7.85		0.967 *									

\* Specific gravity calculated from average of group.



ANALYTICAL LABORATORY REPORT

652-

Lab Group Number: 111-65  
Project Number: 840703  
Sponsor: Sun Oil Company

Project Engineer: W. H. Rehrer  
Date Submitted: February 5, 1965

Lab. No	Samp. No.	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est		Fnd Est		Fnd Est	
			Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
319		Hole 27, 179-186, Gunk from Bartan	0.62		10 6		0.967	*						
320		Hole 28, Core 28, 269-277 <i>S</i>	4.19		11 0		0.967	*						

\* Specific gravity calculated from average of group.

*W. H. Rehrer*

Lab Group Number 155-65  
 Project Number 840703  
 Sponsor Sun Oil Company

Project Engineer. W H Reeves  
 Date Submitted February 17, 1965

#28 DEC 21-47-11 W 2nd bank  
 C.H #28

ANALYTICAL LABORATORY REPORT

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd									Est
797	<del>199-199</del> 199-87	Hole 28, Core 16, Bag 1	0.52		11.4		0.964	*									
798		Hole 28, Core 16, Bag 2	0.63		7.81		0.964	*									
799	187-194	Hole 28, Core 17, Bag 1	None		7.16		---										
800		Hole 28, Core 17, Bag 2	Trace		7.55		0.964	*									
801	194-203	Hole 28, Core 18, Bag 1	1.62		8.88		0.964	*									
802	202-209	Hole 28, Core 19, Bag 1	7.93		9.75		0.964										
803		Hole 28, Core 19, Bag 2	8.23		8.72		0.961										
804		Hole 28, Core 19, Bag 3	7.75		8.87		0.960										
805	209-217	Hole 28, Core 20, Bag 1	6.98		8.59		0.954										
806		Hole 28, Core 20, Bag 2	5.34		8.13		0.964	*									
807	217-224	Hole 28, Core 21, Bag 1	10.2		5.05		0.964										
808		Hole 28, Core 21, Bag 2	11.3		5.35		0.968										

Elevation 1350

TD 314  
 Neobara Top  
 Base

\* Specific gravity calculated from average of group.

Inspector *[Signature]*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
809	<del>234-232</del>	Hole 28, Core 22, Bag 1	8.58		6.39		0.962									
810		Hole 28, Core 22, Bag 2	8.38		6.89		0.954									
811	<del>234-239</del>	Hole 28, Core 23, Bag 1	7.22		6.65		0.952									
812		Hole 28, Core 23, Bag 2	8.89		6.91		0.955									
813		Hole 28, Core 23, Bag 3	8.67		6.93		0.954									
814	<del>239-247</del>	Hole 28, Core 24, Bag 1	7.94		8.10		0.952									
815		Hole 28, Core 24, Bag 2	7.98		8.28		0.970									
816		Hole 28, Core 24, Bag 3	7.99		8.71		0.953									
817		Hole 28, Core 24, Bag 4	9.22		7.32		0.952									
818	<del>247-254</del>	Hole 28, Core 25, Bag 1	10.2		8.75		0.961									
819		Hole 28, Core 25, Bag 2	8.02		9.12		0.959									
820		Hole 28, Core 25, Bag 3	8.35		7.59		0.961									

Remarks  
 Supervisor *Edward Reeves*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
821	155-262	Hole 28, Core 26, Bag 1	7.17		7.19		0.964	*								
822		Hole 28, Core 26, Bag 2	5.90		10.1		0.964	*								
823		Hole 28, Core 26, Bag 3	4.79		10.8		0.964	*								
824		Hole 28, Core 26, Bag 4	4.99		9.64		0.964	*								
825		Hole 28, Core 26, Bag 5	2.69		13.0		0.964	*								
826	262-269	Hole 28, Core 27, Bag 1	Trace		12.5		0.964	*								
827		Hole 28, Core 27, Bag 2	Trace		10.8		0.964	*								
828		Hole 28, Core 27, Bag 3	2.87		4.94		0.964	*								
829	269-277	Hole 28, Core 28, Bag 1	11.1		6.04		0.978									
830		Hole 28, Core 28, Bag 2	11.7		7.59		0.974									
831	277-284	Hole 28, Core 29, Bag 1	5.57		3.38		0.975									
832		Hole 28, Core 29, Bag 2	6.09		3.84		0.977									

\* Specific gravity calculated from average of group.

Supervisor *[Signature]*

ANALYTICAL LABORATORY REPORT

652-

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd									Est
833	284-292	Hole 28, Core 30, Bag 1	7.78		4.16		0.974										
834		Hole 28, Core 30, Bag 2	8.79		5.39		0.974										
835		Hole 28, Core 30, Bag 3	10.3		5.68		0.968										
836		Hole 28, Core 30, Bag 4	9.88		5.33		0.970										
837	292-299	Hole 28, Core 31, Bag 1	10.8		6.58		0.966										
838		Hole 28, Core 31, Bag 2	10.5		6.95		0.969										
839	299-307	Hole 28, Core 32, Bag 1	9.01		7.80		0.972										
840		Hole 28, Core 32, Bag 2	7.25		8.74		0.964 *										
841		Hole 28, Core 32, Bag 3	6.23		9.35		0.968										
842		Hole 28, Core 32, Bag 4	7.12		10.6		0.967										
843	307-314	Hole 28, Core 33, Bag 1	5.18		11.3		0.964 *										
844		Hole 28, Core 33, Bag 2	3.49		10.6		0.964 *										

Remarks \* Specific gravity calculated from average of group.

Supervisor *John R. ...*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

652-

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est		Fnd Est		Fnd Est		Fnd Est	
			Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
845		Hole 28, Core 33,		2.68		9 39		0 964 *								
		Bag 3														

marks \* Specific gravity calculated from average of group.

Supervisor *[Signature]*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Date Submitted July 24, 1964

Outcrop samples

Lab No	Samp No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
1121	79-13	Bag #1 Core #10		3.22		7.85		0.970	*							
1122	" 2	" 10		4.05		7.87		0.970	*							
1123	" 3	" 10		6.26		7.28		0.970	*							
1124	" 4	" 10		3.44		8.38		0.970	*							
1125	" 5	" 10		10.3		5.42		0.970	*							
1126	" 6	" 10		9.95		9.24		0.970	*							
1127	83-91	Bag #1 Core #11		7.05		7.73		0.970	*							
1128	" 2	" 11		7.26		7.03		0.970	*							
1129	" 3	" 11		7.38		8.78		0.950								
1130	" 4	" 11		10.8		8.20		0.970	*							
1131	" 5	" 11		10.9		6.24		0.970	*							
1132	" 6	" 11		6.46		21.2		0.970	*							
1133	91-95	Bag #1 Core #12		11.2		8.65		0.970	*							
1134	" 2	" 12		13.8		5.96		0.979								
1135	" 3	" 12		10.9		8.53		0.979								
1136	" 4	" 12		8.89		8.22		0.970	*							
1137	95-103	Bag #1 Core #13		9.33		8.61		0.970	*							
1138	" 2	" 13		6.25		11.4		0.970	*							
1139	" 3	" 13		13.5		8.12		0.968								
1140	" 4	" 13		13.4		9.11		0.955								
1141	" 5	" 13		13.9		5.77		0.956								
1142	" 6	" 13		13.5		7.96		0.963								
1143	103-113	Bag #1 Core #14		12.2		4.46		0.938								
1144	" 2	" 14		10.8		4.62		0.950								
1145	" 3	" 14		14.1		6.39		0.963								

Top of Anabrava

T.D. 223

Diabara Top 83 ft

Base 193

Elevation approx 1290

Remarks \* Specific gravity of 0.970 determined from composite of samples in group.

Supervisor

Date Reported

July 24, 1964

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

July 24, 1964

Date Submitted

Lab No	Samp No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est
			Est	Fnd	Est	Fnd	Est	Fnd										
1146		Bag #4 Core #14		17.2		8.61		0.963										
1147		" 5 " 14		12.0		6.77		0.975										
1148		" 6 " 14		10.8		6.55		0.967										
1149		" 7 " 14		14.0		6.36		0.943										
1150		" 8 " 14		11.2		7.12		0.954										
1151		" 9 " 14		10.5		5.68		0.954										
1152		" 10 " 14		11.1		5.63		0.933										
1153	113-123	Bag #1 Core #15		9.30		6.07		0.955										
1154		" 2 " 15																
1155		Pan I		10.5		8.36		0.988										
1156		" 2 " 15																
1157		Pan II		9.23		6.72		0.970 *										
1158		" 3 " 15																
1159		Pan I		7.74		10.4		0.970 *										
1160		" 3 " 15																
1161		Pan II		0.0		0.0		0.0										
1162		" 4 " 15		9.52		7.23		0.970 *										
1163		" 5 " 15		11.0		8.60		0.930										
1164		" 6 " 15		8.41		11.4		0.970 *										
1165	113-133	Bag #1 Core #16		9.62		8.37		0.958										
1166		" 2 " 16		9.87		7.76		0.959										
1167		" 3 " 16		9.16		7.05		0.951										
1168		" 4 " 16		9.38		7.38		0.970 *										
1169		" 5 " 16		9.32		8.21		0.970 *										
1170		" 6 " 16		6.34		9.60		0.970 *										

\*Specific gravity of 0.970 determined from composite of samples in group.

Supervisor [Signature]

Date Reported

July 24, 1964



ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

July 27, 1964

Date Submitted

Lab No	Samp No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
1222		Bag #7 Core #16	11.7	11.5	0.981											
1223		" 8 " 16	7.24	13.0	0.987											
1224	123-143	Bag #1 Core #17	7.54	9.57	0.953											
1225		" 2 " 17	2.23	14.0	0.970 *											
1226		" 3 " 17	9.26	10.0	0.968											
1227		" 4 " 17	10.1	11.4	0.975											
1228		" 5 " 17	11.8	11.0	0.966											
1229		" 6 " 17	12.2	11.6	0.953											
1230		" 7 " 17	10.0	12.1	0.966											
1231	143-153	Bag #1 Core #18	9.60	9.31	0.970 *											
1232		" 2 " 18	8.61	10.1	0.969											
1233		" 3 " 18	12.2	7.59	0.959											
1234		" 4 " 18	10.2	7.58	0.965											
1235		" 5 " 18	9.50	8.47	0.970 *											
1236		" 6 " 18	14.1	7.64	0.981											
1237		" 7 " 18	13.8	6.77	0.981											
1238		" 8 " 18	11.3	8.45	0.965											
1239		" 9 " 18	13.4	9.00	0.982											
1240	153-163	Bag #1 Core #19	10.9	9.42	0.970											
1241		" 2 " 19	9.53	12.1	0.978											
1242		" 3 " 19	10.5	11.0	0.976											
1243		" 4 " 19	14.9	11.1	0.992											
1244		" 5 " 19	21.0 x	10.8	0.974											
1245		" 6 " 19	22.7 x	8.92	0.975											
1246		" 7 " 19	20.7 x	9.80	0.966											

Remarks \* Specific gravity of 0.970 determined from composite of samples in group.

Supervisor *[Signature]*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company Date Submitted July 27, 1964

Lab. No	Samp No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd	Est	Fnd	Est	Fnd	Est	Fnd	Est
			Est	Fnd	Est	Fnd	Est	Fnd								
1247		Bag #8 Core #19		9.95		9.54		0.959								
1248		" 9 " 19		22.7		12.2		0.969								
1249	113-173	Bag #1 Core #20		14.5		14.2		0.979								
1250		" 2 " 20		16.3		9.44		0.970 *								
1251		" 3 " 20	X	21.2		13.2		0.975								
1252		" 4 " 20	λ	24.1		11.1		0.970 *								
1253		" 5 " 20		18.6		11.5		0.972								
1254		" 6 " 20		18.9		13.4		0.968								
1255		" 7 " 20		17.7		13.9		0.993								
1256		" 8 " 20	X	22.1		12.9		0.960								
1257		" 9 " 20		6.01		12.8		0.970 *								
1258		" 10 " 20		5.68		5.72		0.945								
1259		" 11 " 20		9.14		6.29		0.970 *								
1260	173-183	Bag #1 Core #21		12.6		5.77		0.946								
1261		" 2 " 21		6.53		13.9		0.970 *								
1262		" 3 " 21		10.0		6.31		0.964								
1263		" 4 " 21		12.1		7.86		0.972								
1264		" 5 " 21														
1265		Pan I		Trace		7.61		0.956 *								
1266		Pan II		11.4		6.51		0.953								
1267		" 6 " 21		15.0		6.55		0.949								
1268		" 7 " 21		8.08		9.95		0.935								
1269		" 8 " 21		9.02		8.29		0.955								

\* Specific gravity of 0.970 and 0.956 determined from composite of samples in group.

Operator *W.H. Reeves*

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd	
			Est	Fnd	Est	Fnd	Est	Fnd									Est
1269		Bag #9 Core #21															
1270		" 9 " 21		11.7		5.56		0.948									
		Pan I															
1271	183-193	Pan II		12.2		7.92		0.939									
1272		Bag #1 Core #22		8.37		12.0		0.955									
1273		" 2 " 22		7.40		13.0		0.967									
1274		" 3 " 22		7.06		9.72		0.961									
1275		" 4 " 22		7.63		10.1		0.973									
1276		" 5 " 22		6.70		9.43		0.956 *									
1277		" 6 " 22		7.93		8.62		0.956 *									
1278		" 7 " 22		5.45		9.47		0.956 *									
1279	192.203	" 8 " 22		3.68		10.2		0.956 *									
1280		Bag #1 Core #23		2.74		9.44		0.956 *									
		" 2 " 23		3.37		9.31		0.956 *									

← Base of Anabrata

Remarks \* Specific gravity of 0.956 determined from composite of samples in group.

Supervisor *[Signature]*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Date Submitted July 29, 1964

Lab. No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est
			Est	Fnd	Est	Fnd	Est	Fnd					
1354	203-2/3	Bag #3 Core #23	2.81		8.56		0.970	*					
1355	" 4 "	" 23	2.30		7.66		"	*					
1356	" 5 "	" 23	2.32		8.39		"	*					
1357	" 6 "	" 23	3.14		7.62		"	*					
1358	" 7 "	" 23	2.44		8.48		"	*					
1359	" 8 "	" 23	3.76		8.48		"	*					
1360	" 9 "	" 23	2.11		9.89		"	*					
1361	203-2/3	Bag #1 Core #24	0.32		9.77		"	*					
1362	" 2 "	" 24	0.69		9.81		"	*					
1363	" 3 "	" 24											
1364	" 3 "	Pan I	0.28		9.03		"	*					
1365	" 4 "	Pan II	1.01		4.55		"	*					
1366	" 4 "	Pan I	0.59		8.47		"	*					
1367	" 5 "	Pan II	0.29		9.66		"	*					
1368	" 6 "	" 24	0.0		10.4		"	*					
1369	" 7 "	" 24	0.0		8.80		"	*					
1370	" 8 "	" 24	0.0		9.07		"	*					
1371	" 8 "	Pan I	0.0		7.48		"	*					
1372	" 9 "	Pan II	0.0		8.64		"	*					
1372	" 9 "	" 24	0.0		3.68		"	*					

Remarks \* Specific gravity of 0.970 determined from composite of samples in group.

Supervisor *W. H. Reeves*

Date Reported

July 30, 1964

ANALYTICAL LABORATORY REPORT

647-

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Est	Fnd	Est	Fnd	Est	Fnd	Est	Fnd
			Est	Fnd	Est	Fnd	Est	Fnd								
1373		Bag #10 Core #24	0.0		8.80		0.970	*								
1374	2/3-22	Bag #1 Core #25	1.81		9.42		"	*								
1375		" 2 " 25	1.73		8.98		"	*								
76		" 3 " 25	0.93		8.42		"	*								
1377		" 4 " 25														
1378		Pan I	0.95		6.76		"	*								
		" 4 " 25														
		Pan II	0.97		7.39		"	*								
1379		" 5 " 25	0.53		8.43		"	*								
1380		" 6 " 25	0.29		8.58		"	*								
1381		L - 1 - A	4.86		7.32		"	*								
1382		L - 1 - B	6.61		9.06		"	*								
1383		L - 1 - C	9.50		10.5		"	*								
1384		L - 1 - X	5.86		8.17		"	*								
1385		L - 1 - Y	7.95		7.00		"	*								
1386		L - 2 - A	7.01		5.52		"	*								
1387		L - 2 - B	4.35		7.96		"	*								
1388		L - 2 - C	5.98		12.0		"	*								
1389		L - 2 - X	1.28		10.3		"	*								
1390		L - 3 - A	7.56		6.65		"	*								
1391		L - 3 - B	2.68		5.57		"	*								
1392		L - 3 - C	1.37		8.37		"	*								
1393		L - 4 - A	0.77		14.3		"	*								
1394		L - 4 - C	1.86		10.7		"	*								
1395		L - 5 - A	1.79		3.44		"	*								

Scattered outcrop samples

Remarks \* Specific gravity of 0.970 determined from composite of samples in group.

Supervisor *W. H. Reeves*

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

Date Submitted July 29, 1964

647-

Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est
			Est	Fnd	Est	Fnd	Est	Fnd										
1421		T - 14	1.52		14.9		0.970	*										
1422		T - 15 - B	1.08		18.1		"	*										
1423		T - 15 - C	1.53		13.8		"	*										
1424		T - 16 - A	2.32		15.5		"	*										
1425		T - 16 - B	3.34		16.9		"	*										
1426		T - 16 - C	2.10		11.2		"	*										

Remarks \* Specific gravity of 0.970 determined from composite of samples in group.

Supervisor *W. H. Reeves*

Date Reported

July 30, 1964

ANALYTICAL LABORATORY REPORT

Sponsor Sun Oil Company

July 29, 1964

Date Submitted

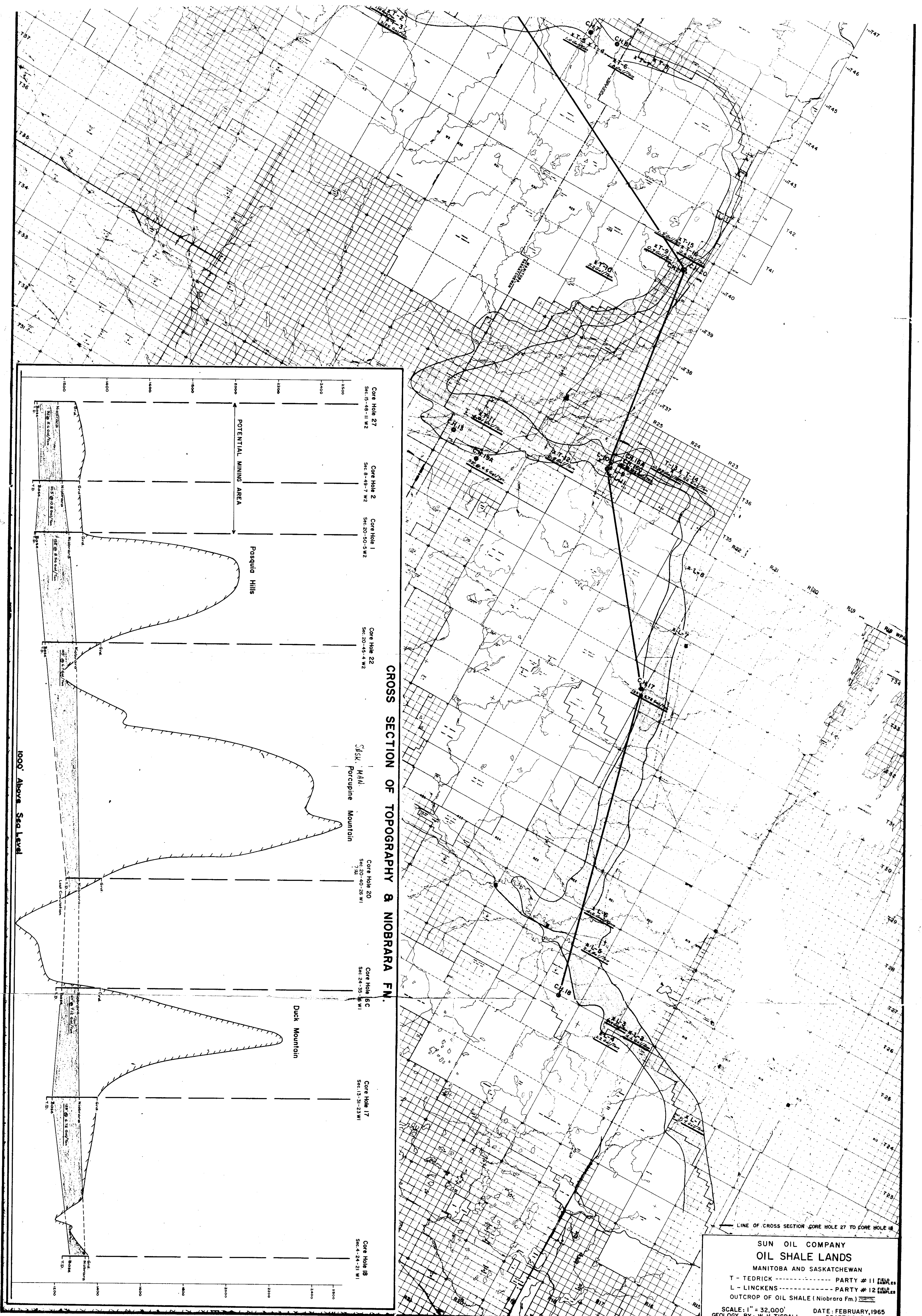
Lab No	Samp. No	Description	G/T Oil		G/T Water		Specific Gravity		Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	Fnd Est	
			Est	Fnd	Est	Fnd	Est	Fnd							Est
1396		L - 5 - B		3.54		3.10		0.970	*						
1397		L - 5 - C		1.99		1.92		"	*						
1398		L - 6 - A		4.95		7.89		"	*						
1399		L - 6 - B		2.10		9.27		"	*						
1400		L - 6 - C		5.64		4.36		"	*						
1401		T - 1		4.18		19.5		"	*						
1402		T - 2		1.18		19.9		"	*						
1403		T - 3		3.25		31.3		"	*						
1404		L - 4 - B		0.88		18.0		"	*						
1405		T - 5 - A		0.87		5.07		"	*						
1406		T - 5 - B		0.83		5.34		"	*						
1407		T - 5 - C		1.29		17.3		"	*						
1408		T - 6 - A		1.03		10.0		"	*						
1409		T - 6 - B		0.99		17.8		"	*						
1410		T - 6 - C		3.55		12.6		"	*						
1411		T - 9 - A		0.70		2.66		"	*						
1412		T - 9 - B		0.0		6.81		"	*						
1413		T - 9 - C		2.03		12.4		"	*						
1414		T - 10 - A		6.09		5.17		"	*						
1415		T - 10 - B		4.26		4.77		"	*						
1416		T - 11		4.01		17.0		"	*						
1417		T - 12 - A		0.69		13.2		"	*						
1418		T - 12 - B		0.37		12.3		"	*						
1419		T - 12 - C		1.73		14.0		"	*						
1420		T - 13		0.99		11.2		"	*						

Remarks \* Specific gravity of 0.970 determined from composite of samples in group.

Operator *W.H. Reeves*







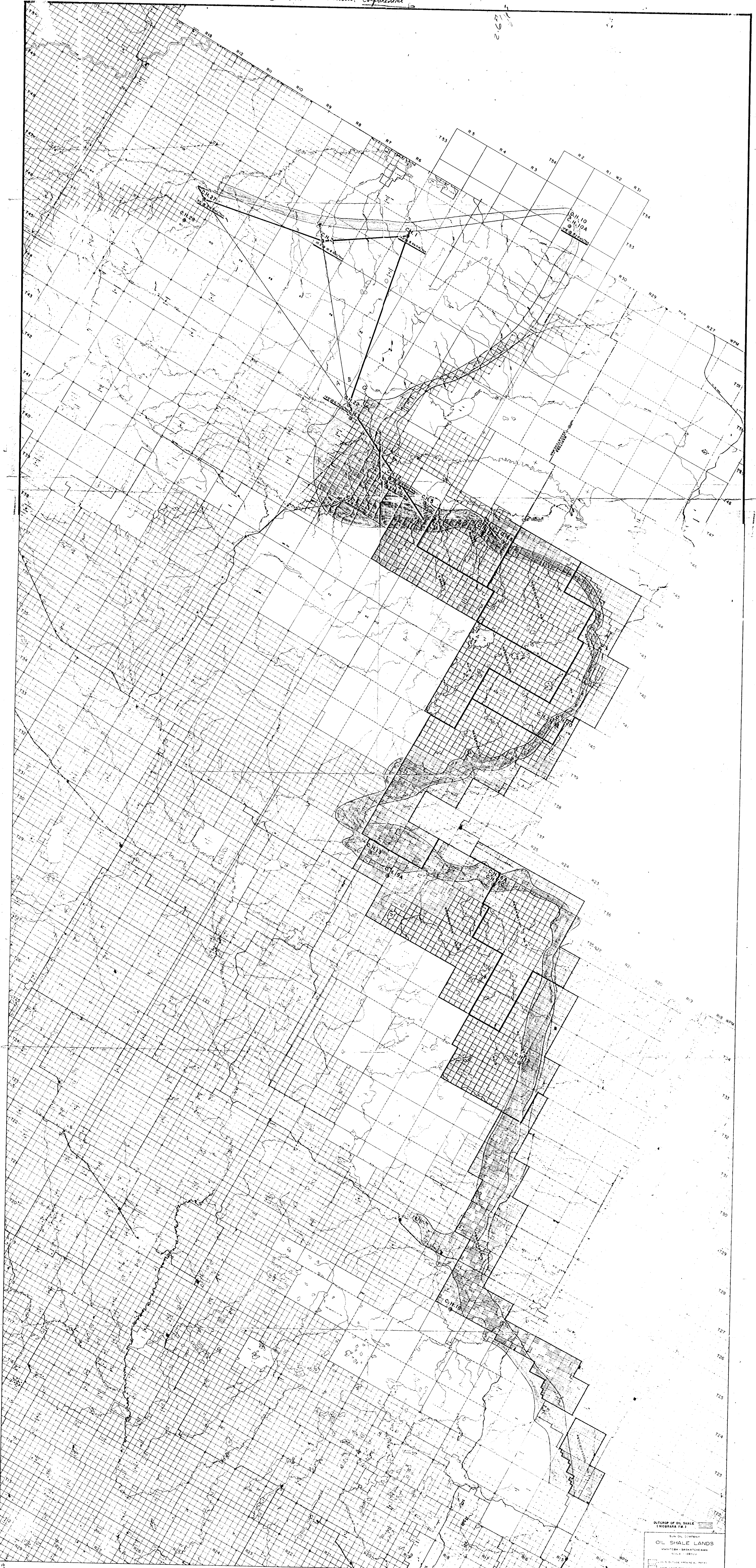
CROSS SECTION OF TOPOGRAPHY & NIOBRARA FM.

SUN OIL COMPANY  
 OIL SHALE LANDS  
 MANITOBA AND SASKATCHEWAN  
 T - TEDRICK PARTY # 11  
 L - LINCKENS PARTY # 12  
 OUTCROP OF OIL SHALE (Niobrara Fm.)  
 SCALE: 1" = 32,000' DATE: FEBRUARY, 1965  
 GEOLOGY BY: W.H. TISDALL DRAFTING BY: G.R.P.

MAP No. 2  
 242



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OUTCROP OF OIL SHALE (INDICATED BY \*)

SUN OIL COMPANY

**OIL SHALE LANDS**

UNITED STATES PATENT OFFICE

SCALE 1:250,000

— OIL SHALE LANDS

— OIL SHALE LANDS