

**MANITOBA
OIL AND GAS
UNITS**

MANITOBA OIL AND GAS UNITS

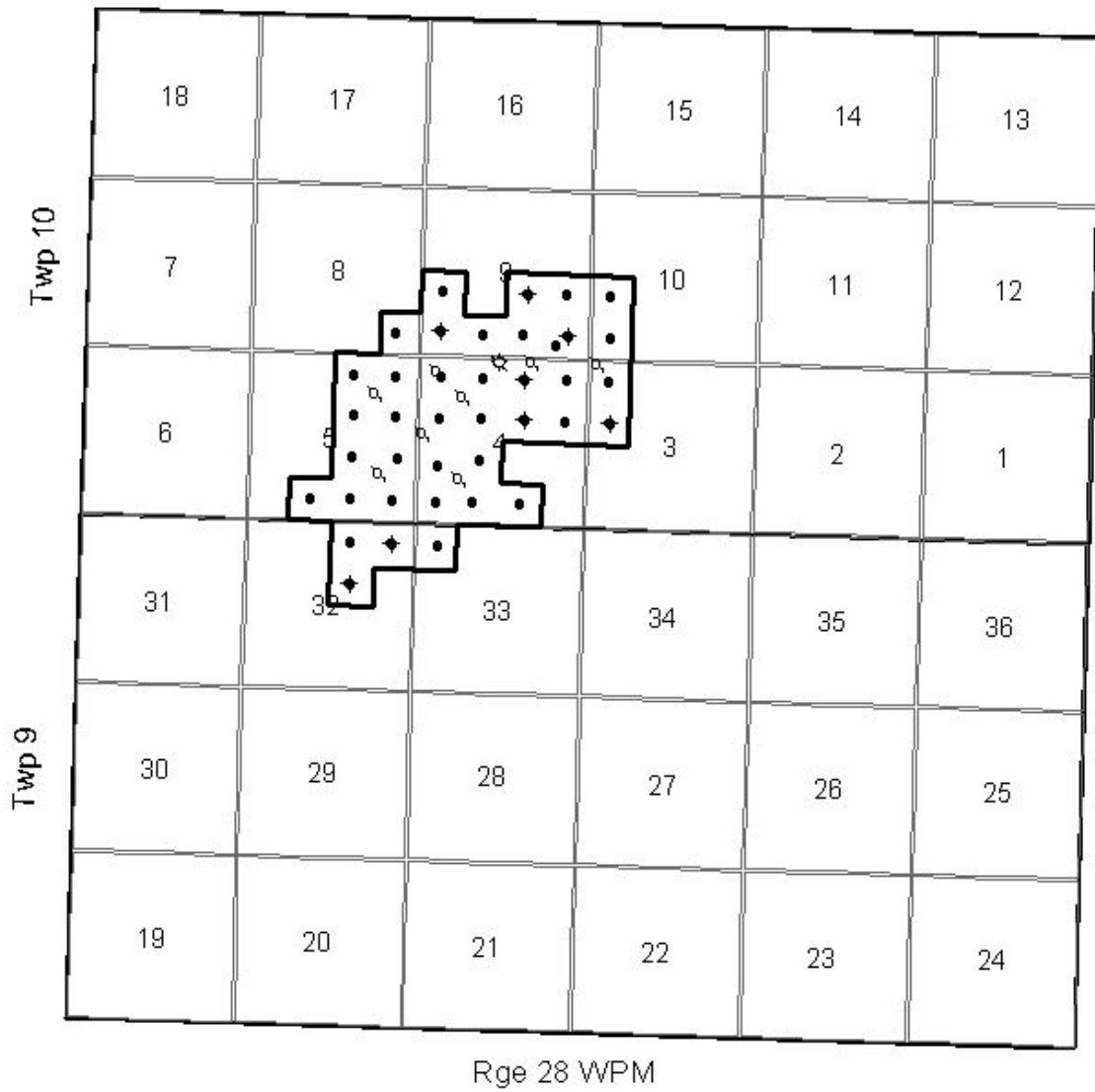
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DALY UNIT No. 1



FIELD: DALY

POOL: LODGEPOLE A

DALY UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

PREVIOUS UNIT OPERATORS:

Rundle Petroleum Ltd.	01-Jul-71 to 31-Jul-82
Pan Cana Resources Ltd.	01-Aug-82 to 17-Jan-85
Geocrude Energy Inc.	18-Jan-85 to 01-Dec-85
Canada Northwest Energy Limited	02-Dec-85 to 30-Sep-91
Chevron Canada Resources	01-Oct-91 to 07-Feb-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	July 1, 1971	Unitization Order No. 11
First Enlargement	Sept. 1, 1978	Unitization Order No. 24

UNITIZED ZONE: Lodgepole

POOL: Daly Lodgepole A (01 59A)

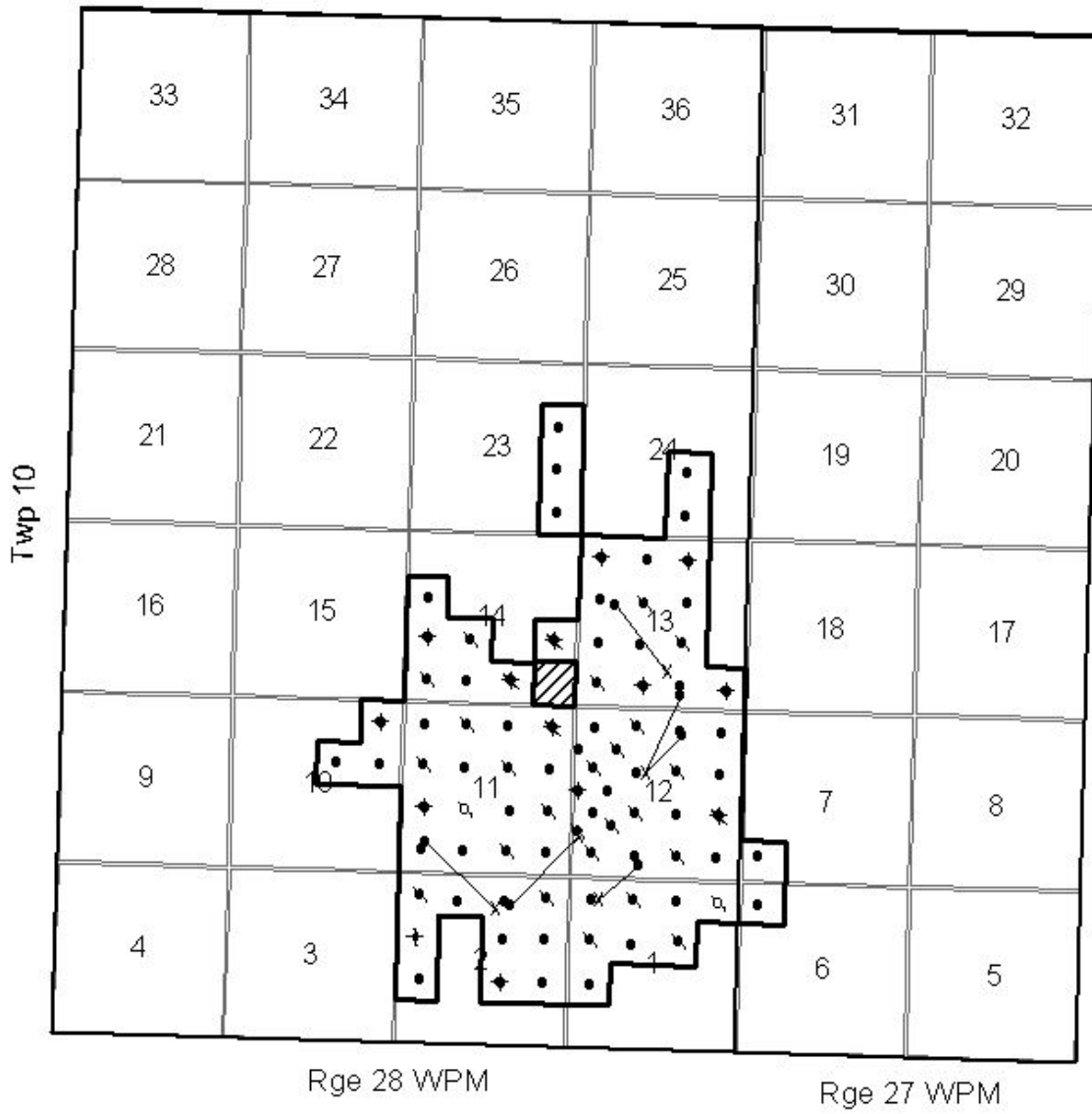
PRESSURE MAINTENANCE: Governed by Board Order No. PM 56

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Enerplus ECT Resources Ltd.	91.83909
Sharon Oil Company Limited	3.18166
Tundra Oil and Gas Ltd.	4.97925

*** PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

DALY UNIT No. 3



FIELD: DALY

POOL: LODGEPOLE A

DALY UNIT NO. 3

UNIT OPERATOR: Enerplus ECT Resources Ltd.

PREVIOUS UNIT OPERATORS:

Chevron Canada Resources*

01-Jul-76 to 07-Feb-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	July 1, 1976	Unitization Order No. 23
Revision to Unit Order	Oct. 1, 1978	Unitization Order No. 30

UNITIZED ZONE: Lodgepole

POOL: Daly Lodgepole A (01 59A)

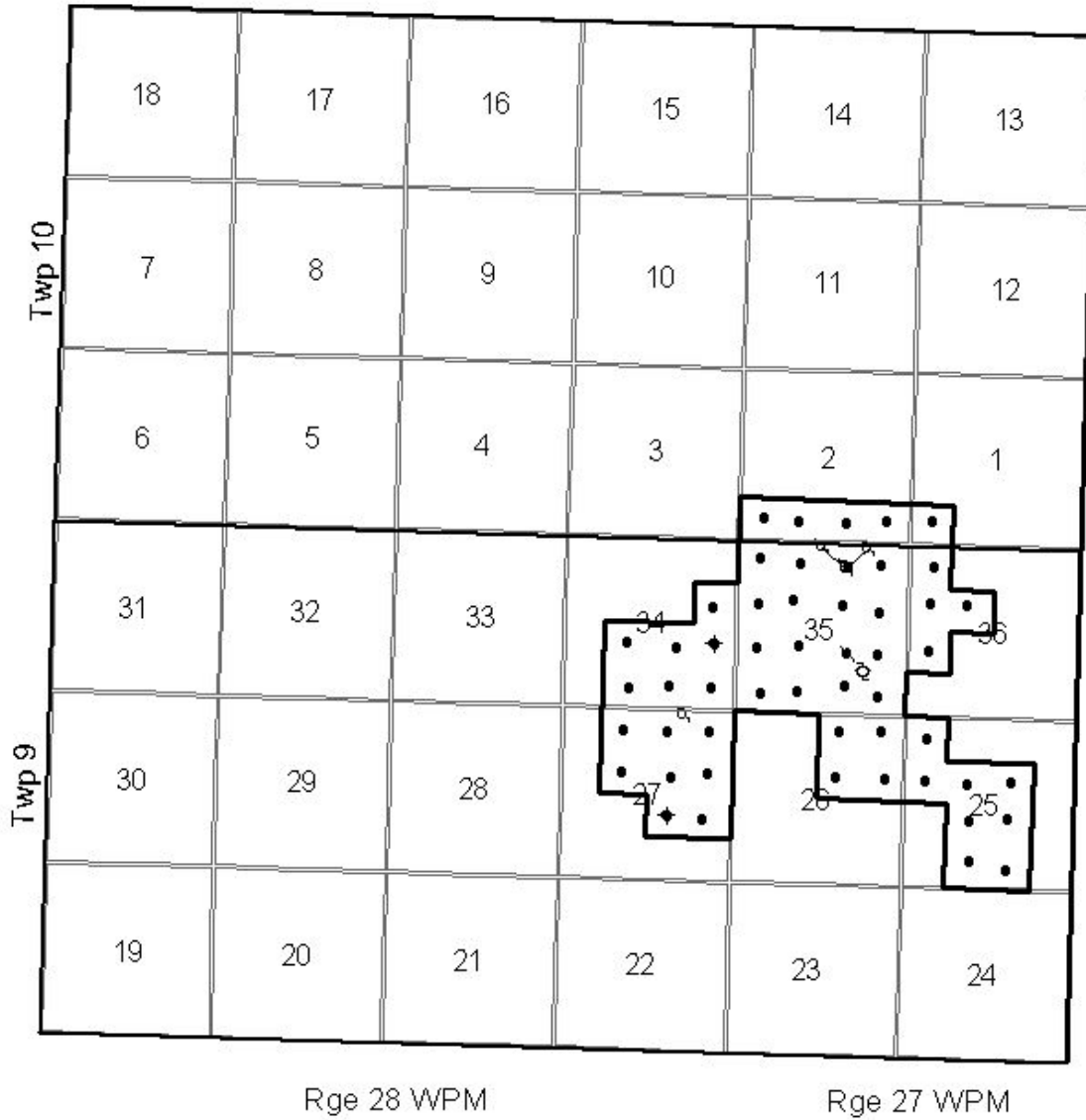
PRESSURE MAINTENANCE: Governed by Board Order Nos PM 31 and PM 38

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
ARC Resources Ltd.	5.378830
Enerplus Commercial Trust	56.772702
Penn West Petroleum Ltd.	37.848468

* **PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

DALY UNIT No. 4



FIELD: DALY

POOL: LODGEPOLE A

DALY UNIT NO. 4

UNIT OPERATOR: Zargon Oil & Gas Ltd.

PREVIOUS UNIT OPERATORS:

Chevron Canada Resources

01-Apr-88 to 31-Jan-94

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	April 1, 1988	Voluntary

UNITIZED ZONE: Lodgepole

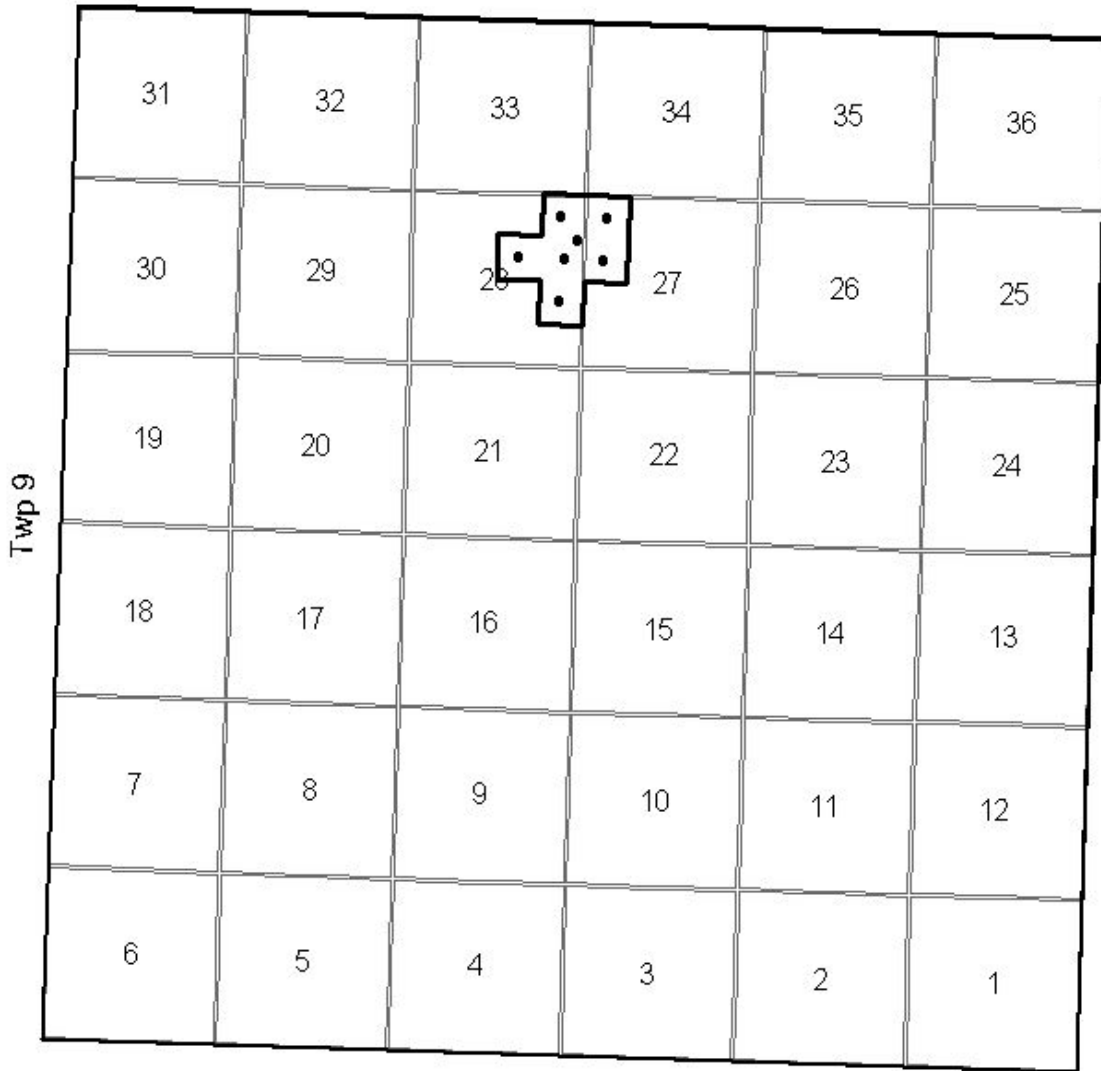
POOL: Daly Lodgepole A (01 59A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 53

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Cypress Energy Inc.	18.5114
Thunderbird 1983 Exploration and Development Program (Limited Partnership)	9.9467
Zargon Oil & Gas Ltd.	71.5419

DALY UNIT No. 5



Twp 9

Rge 29 WPM

FIELD: DALY

POOL: LODGEPOLE D

DALY UNIT NO. 5

UNIT OPERATOR: Rideau Petroleums Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Aug. 1, 1990	Voluntary
First Enlargement	Feb. 1, 1993	Voluntary

UNITIZED ZONE: Lodgepole

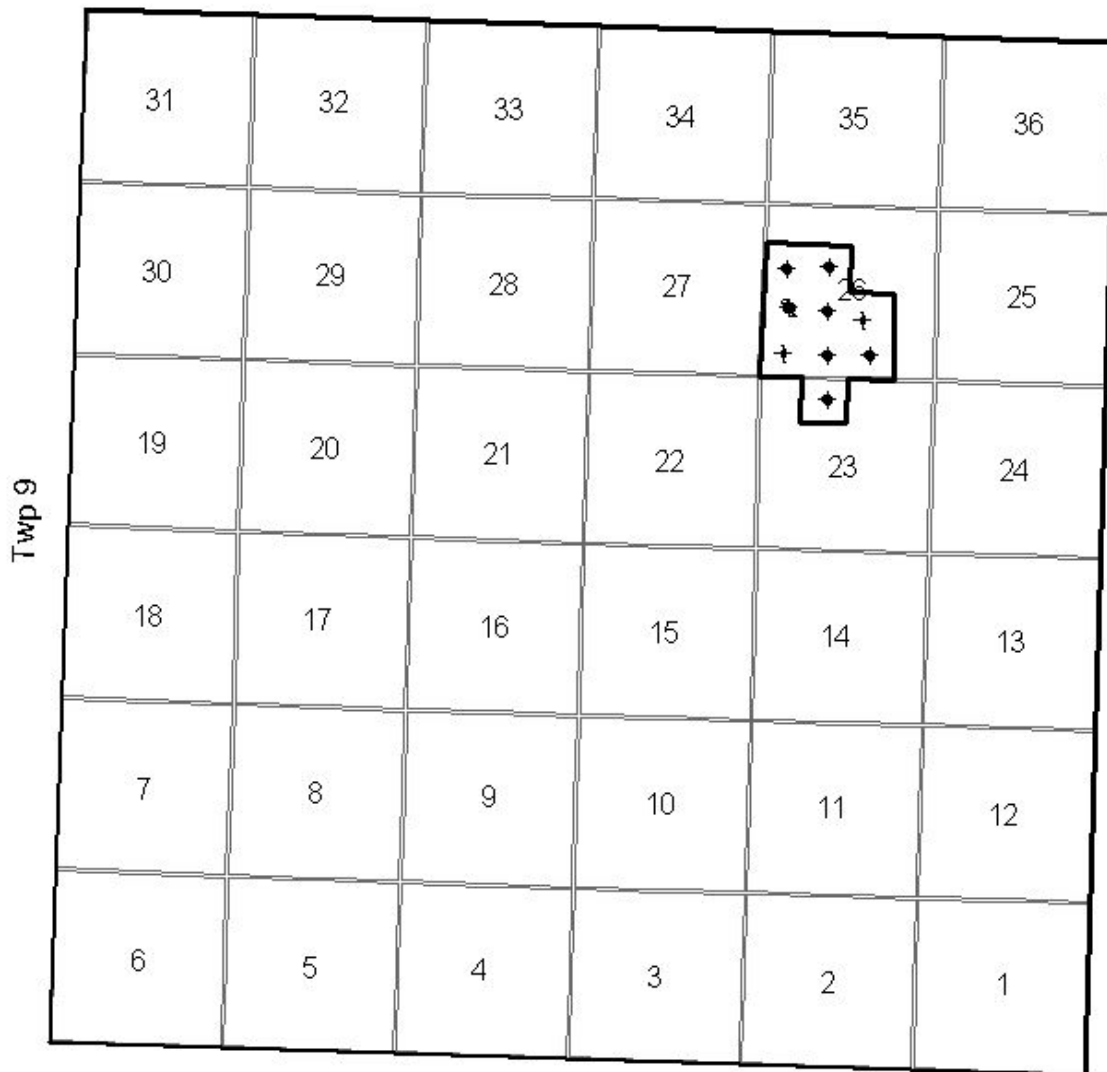
POOL: Daly Lodgepole D (01 59D)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 63

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
382851 Alberta Ltd.	38.6715
Anna Resources Ltd.	3.6453
Denali 1985 Drill Fund	2.0304
Interwest Enterprises Ltd.	9.1288
Maier Resources Ltd.	3.5931
Rideau Butler Drill Fund	4.7907
Rideau Petroleums Ltd.	19.9948
SW Manitoba Drill Fund	17.4343
Studer Petromanagement	0.2844
Zero Petroleums Ltd.	0.4267

EBOR UNIT No. 1



FIELD: DALY

POOL: LODGEPOLE D

EBOR UNIT NO. 1

UNIT OPERATOR: Oilex Exploration Corp.

PREVIOUS UNIT OPERATORS:

Sun Oil Company	01-Jul-64 to 31-Aug-67
McDougall Oil Co. Ltd.	01-Sep-67 to 30-Sep-73
Marvin Sylvester Hannem	01-Oct-73 to 31-Jan-74
Mead Petroleums & Farms Ltd.	01-Feb-74 to 22-Jan-97

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	July 1, 1964	Voluntary
Unit Terminated	Sept. 3, 2004	

UNITIZED ZONE: Lodgepole

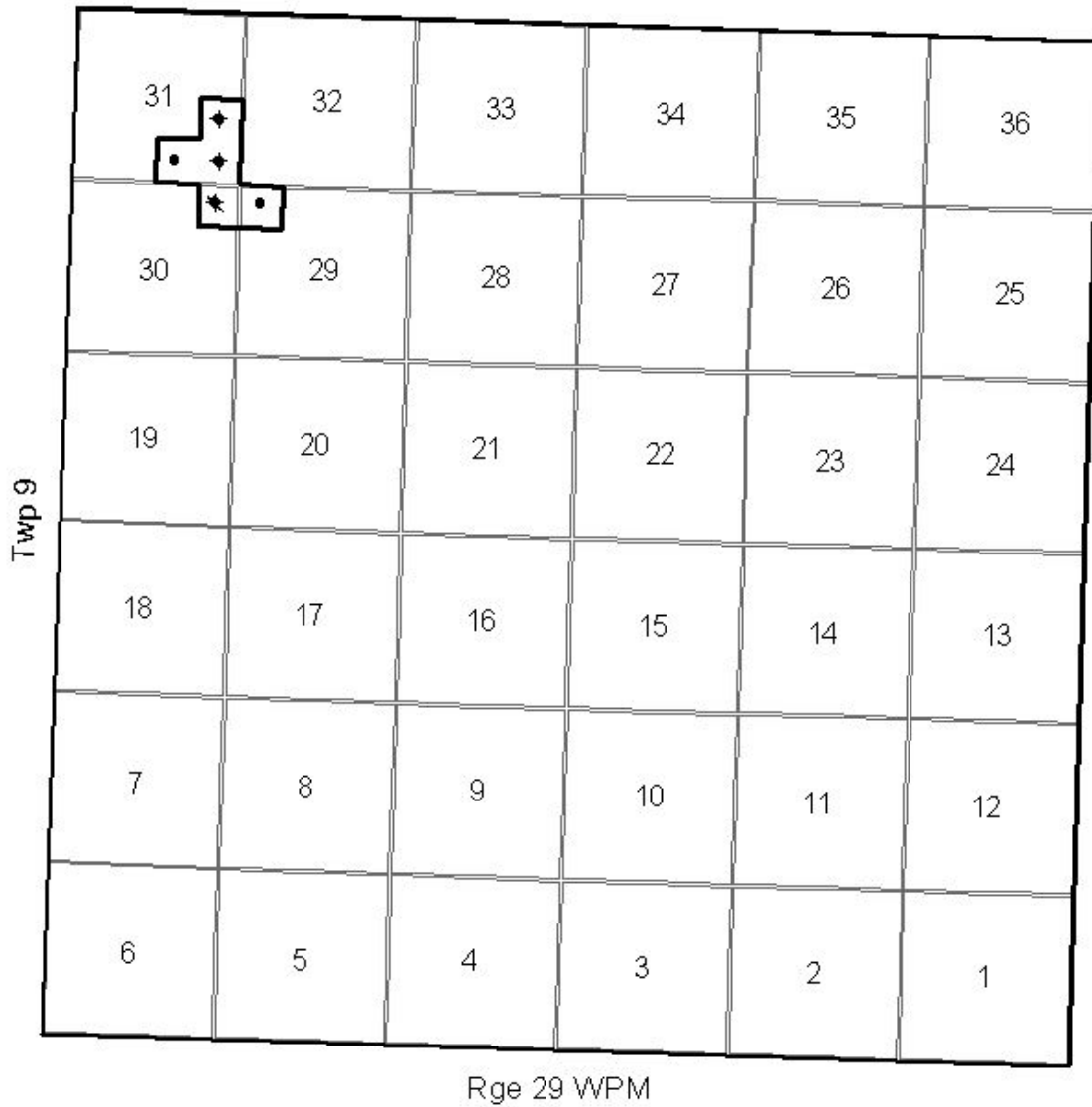
POOL: Daly Lodgepole D (01 59D)

PRESSURE MAINTENANCE: Primary Recovery Only

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
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WEST BUTLER UNIT No. 1



FIELD: DALY

POOL: LODGEPOLE F

WEST BUTLER UNIT NO. 1

UNIT OPERATOR: Rideau Petroleums Ltd.

PREVIOUS UNIT OPERATORS:

Enerplus ECT Resources Ltd.

01-Sep-72 to 30-Sep-85

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Sept. 1, 1972	Unitization Order No. 14

UNITIZED ZONE: Lodgepole

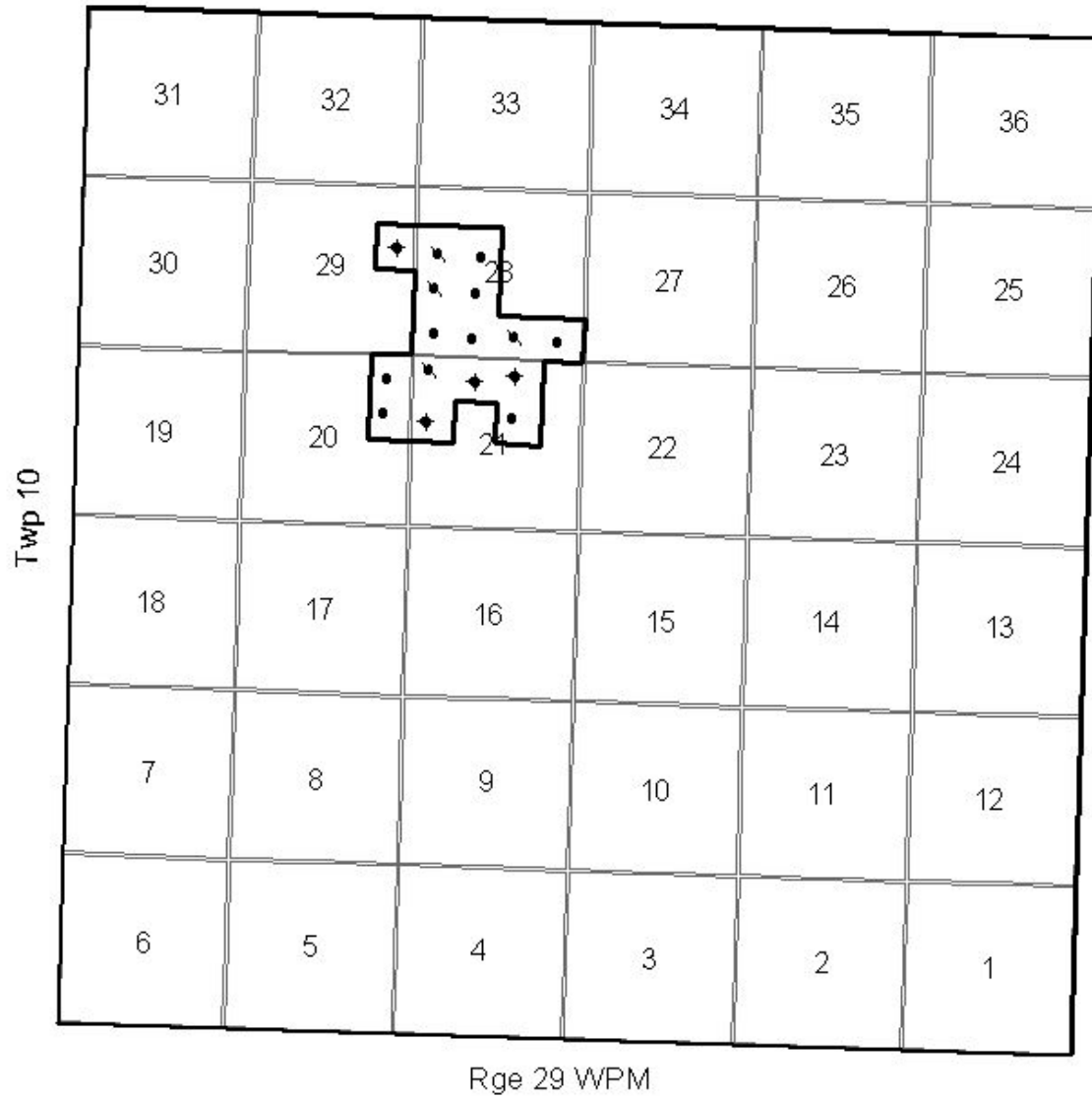
POOL: Daly Lodgepole F (01 59F)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 21

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
382851 Alberta Ltd.	80.0000
Interwest Enterprises Ltd.	10.0000
Rideau Petroleums Ltd.	10.0000

KOLA UNIT No. 1



FIELD: DALY

POOL: BAKKEN A

KOLA UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Oct. 1, 1993	Voluntary

UNITIZED ZONE: Bakken

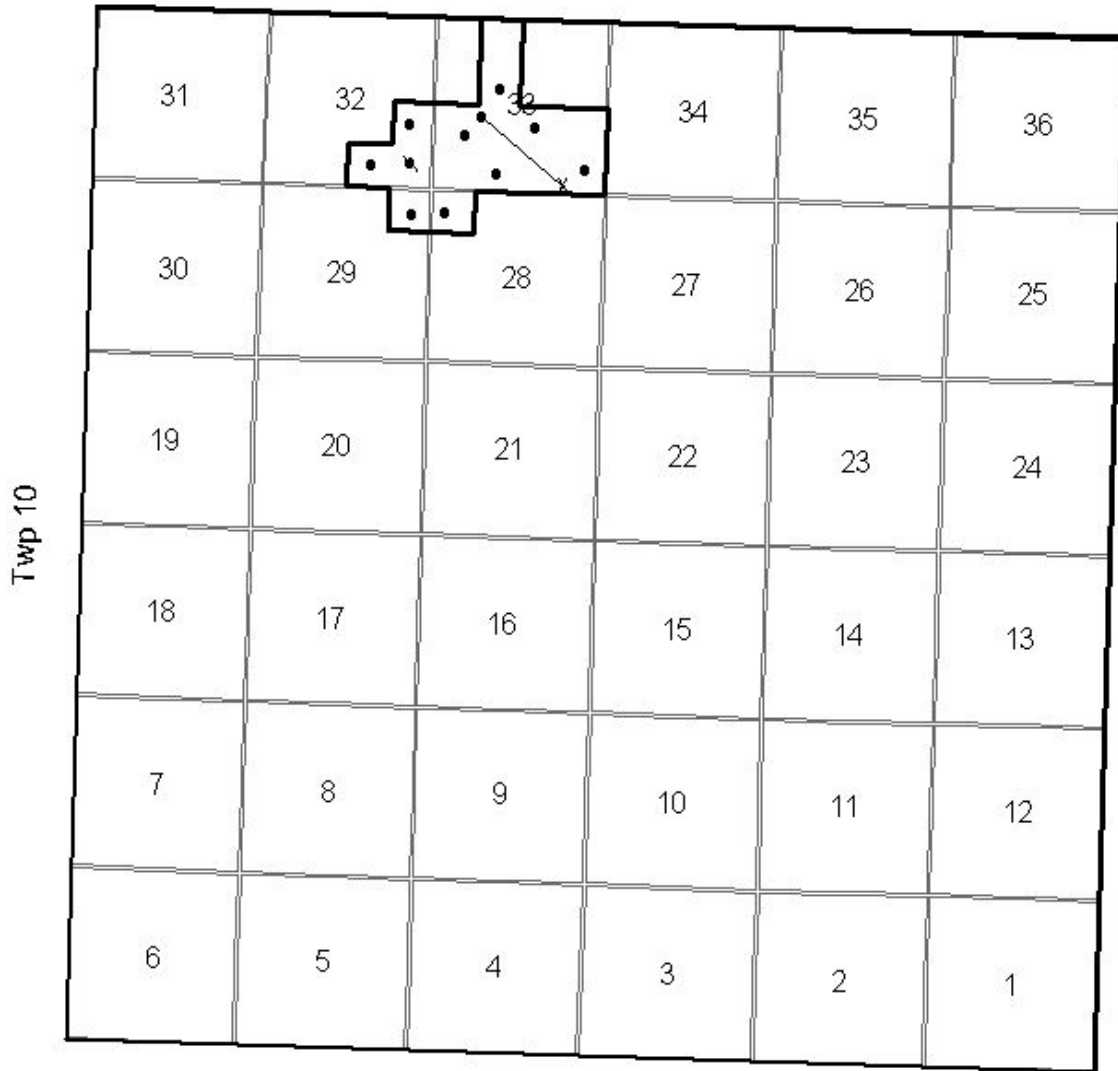
POOL: Daly Bakken A (01 60A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 71

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Brandon Professional Investments Ltd.	1.4800
Burlington Resources Canada Ltd.	0.1200
Kiwi Resources Ltd.	3.3500
Mustang Oil Ltd.	0.2600
Tundra Oil and Gas Ltd.	94.7900

KOLA UNIT No. 2



Rge 29 WPM

FIELD: DALY

POOL: BAKKEN A

KOLA UNIT NO. 2

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Dec. 1, 1996	Voluntary

UNITIZED ZONE: Bakken

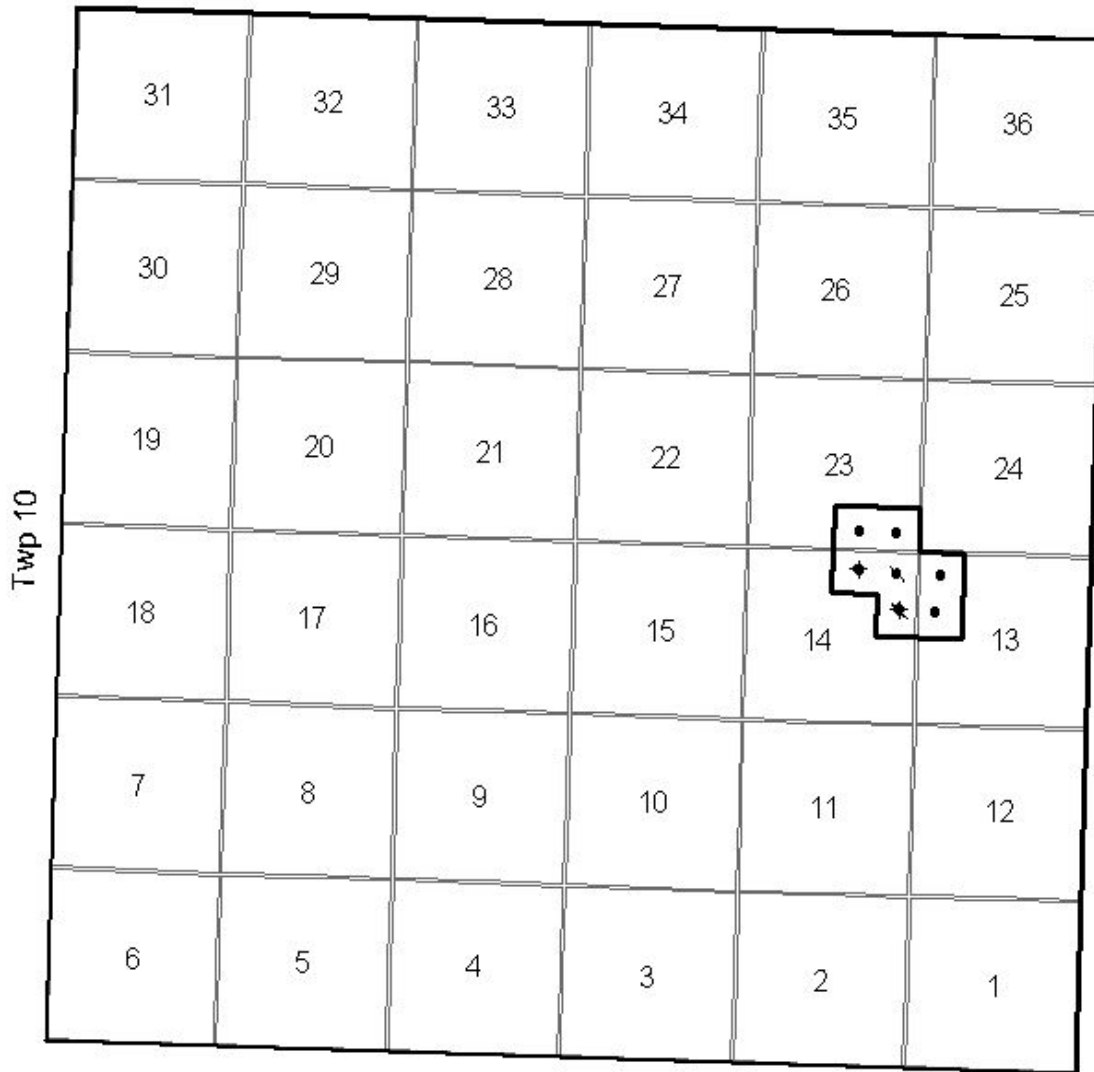
POOL: Daly Bakken A (01 60A)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 4

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Tundra Oil and Gas Ltd.	100.0000

NORTH EBOR UNIT No. 1



Rge 29 WPM

FIELD: DALY

POOL: BAKKEN-THREE
FORKS A

NORTH EBOR UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	July 1, 1990	Voluntary

UNITIZED ZONE: Bakken-Three Forks A

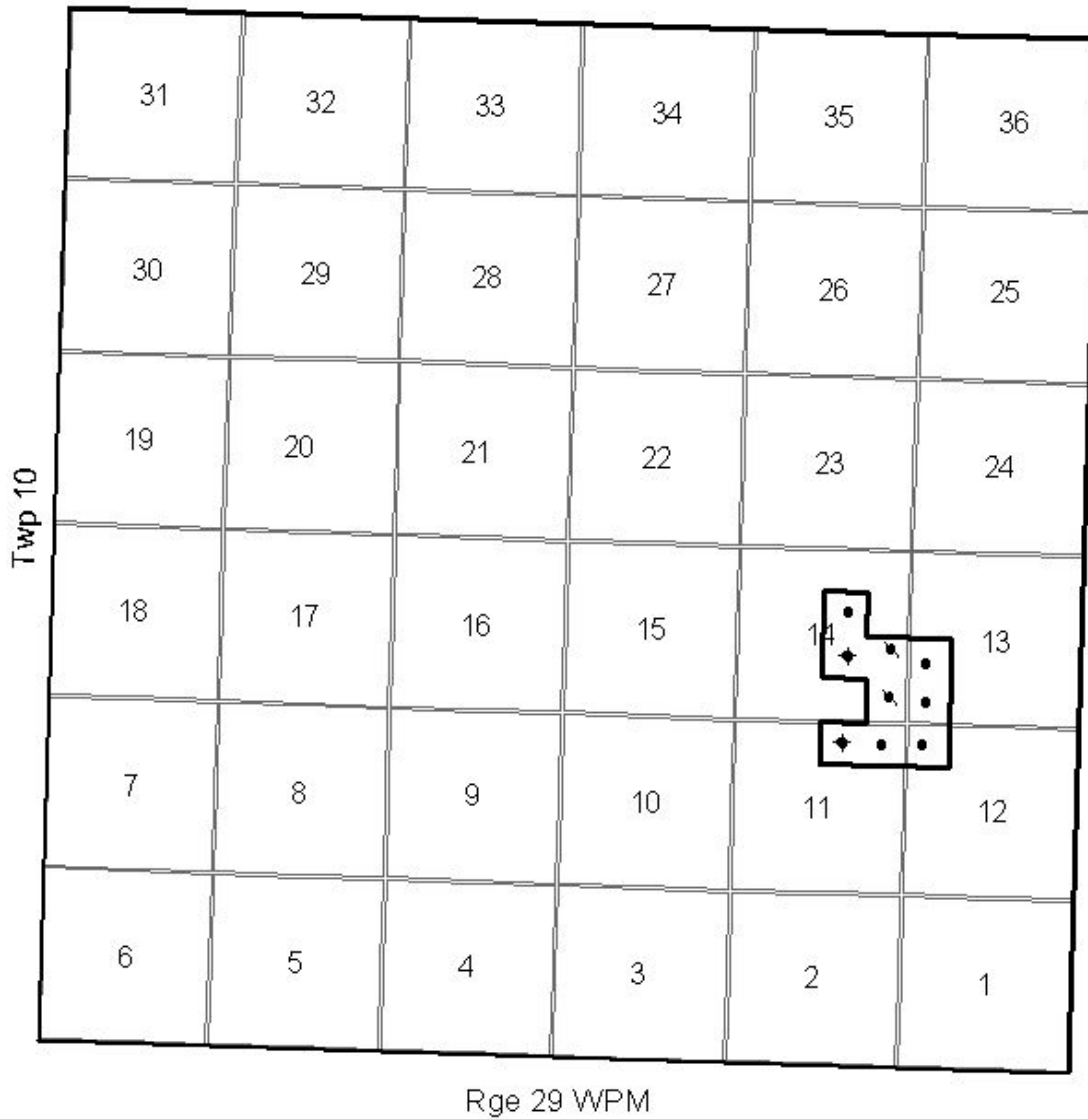
POOL: Daly Bakken-Three Forks A (01 62A)
(previously designated as Bakken D (01 60D))

PRESSURE MAINTENANCE: Governed by Board Order No. PM 62

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Cohen, Albert D.	0.4985
Cohen, Harry B. (Estate)	0.4985
Cohen, John C. (Estate)	0.4985
Cohen, Joseph H.	0.4985
Cohen, Morley M.	0.4985
Leasam Holdings Limited	0.4985
Tolaini, Louie	0.9970
Tundra Oil and Gas Ltd.	96.0120

NORTH EBOR UNIT No. 2



FIELD: DALY

POOL: BAKKEN-THREE
FORKS A

NORTH EBOR UNIT NO. 2

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Oct. 1, 1991	Voluntary

UNITIZED ZONE: Bakken-Three Forks A

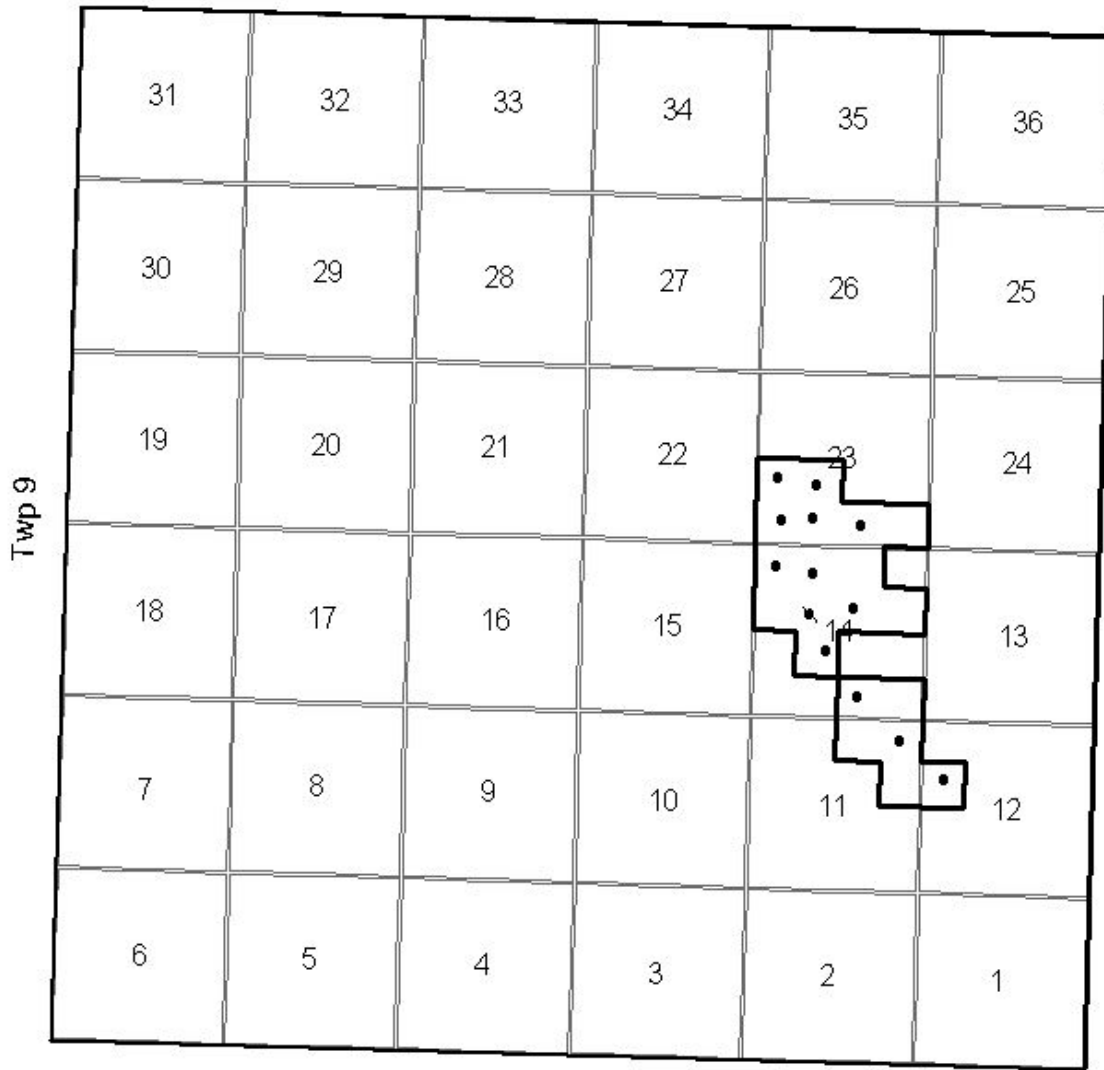
POOL: Daly Bakken-Three Forks A (01 62A)
(previously designated as Bakken D (01 60D))

PRESSURE MAINTENANCE: Governed by Board Order No. PM 67

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Cohen, Albert D.	1.73755
Cohen, John C. (Estate)	1.73755
Cohen, Joseph H.	1.73755
Cohen, Martha R.	1.73755
Cohen, Morley M.	1.73755
Leasam Holdings Limited	1.73755
Tolaini, Louie	3.47510
Tundra Oil and Gas Ltd.	86.09960

CROMER UNIT No. 1



FIELD: DALY

POOL: BAKKEN I

CROMER UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	November 1, 1998	Voluntary

UNITIZED ZONE: Bakken

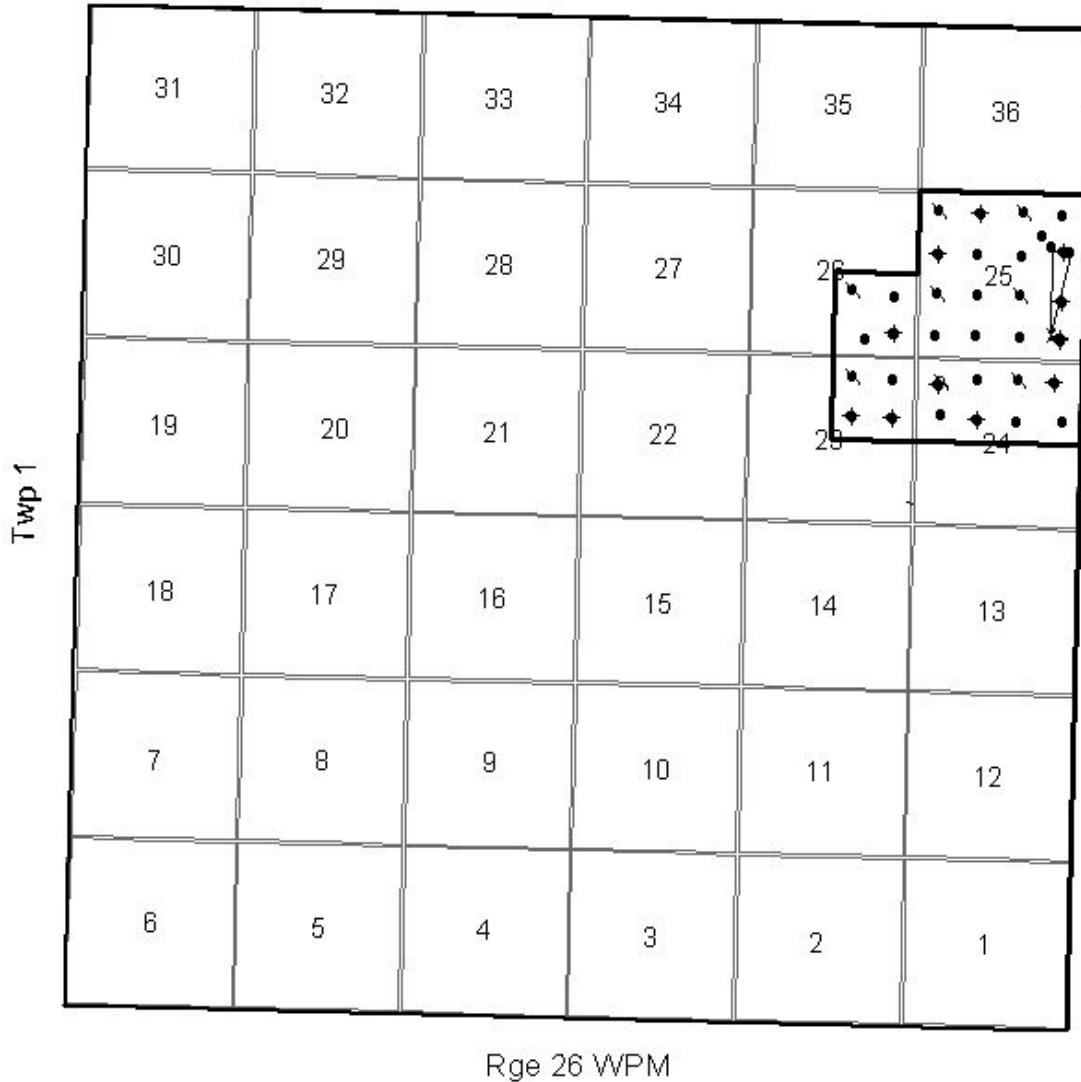
POOL: Daly Bakken I (01 60I)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 6

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Tundra Oil and Gas Ltd.	100.0000

WASKADA LOWER AMARANTH UNIT No. 1



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA LOWER AMARANTH UNIT NO. 1

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Jan-83 to 31-Dec-96
CE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Jan. 1, 1983	Voluntary
First Enlargement	July 1, 1983	Voluntary

UNITIZED ZONE: Lower Amaranth

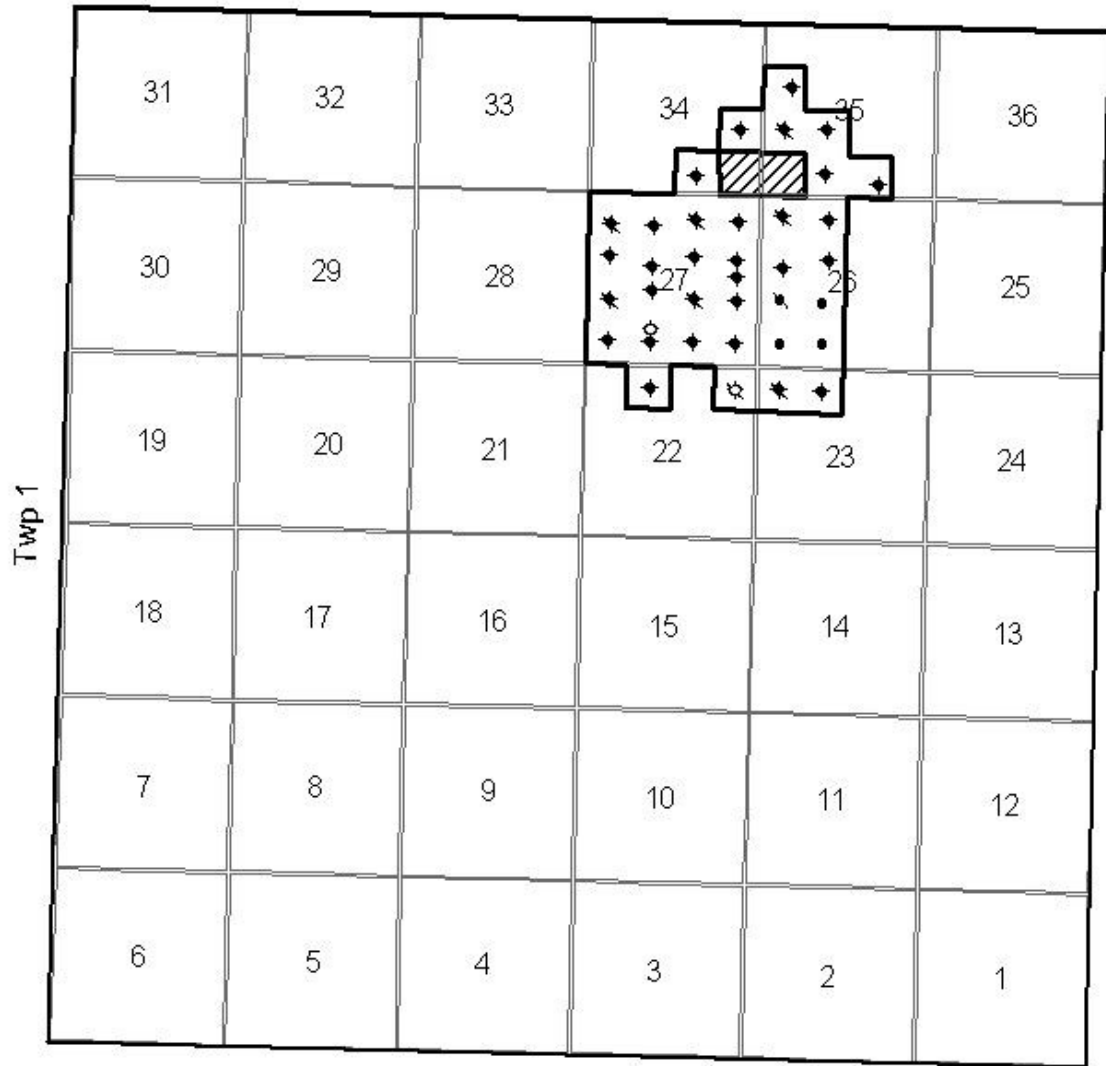
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

WASKADA UNIT No. 2



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 2

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Jan-84 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Jan. 1, 1984	Voluntary
First Enlargement	Sept. 1, 1985	Voluntary
Second Enlargement	Oct. 1, 1986	Voluntary

UNITIZED ZONE: Lower Amaranth

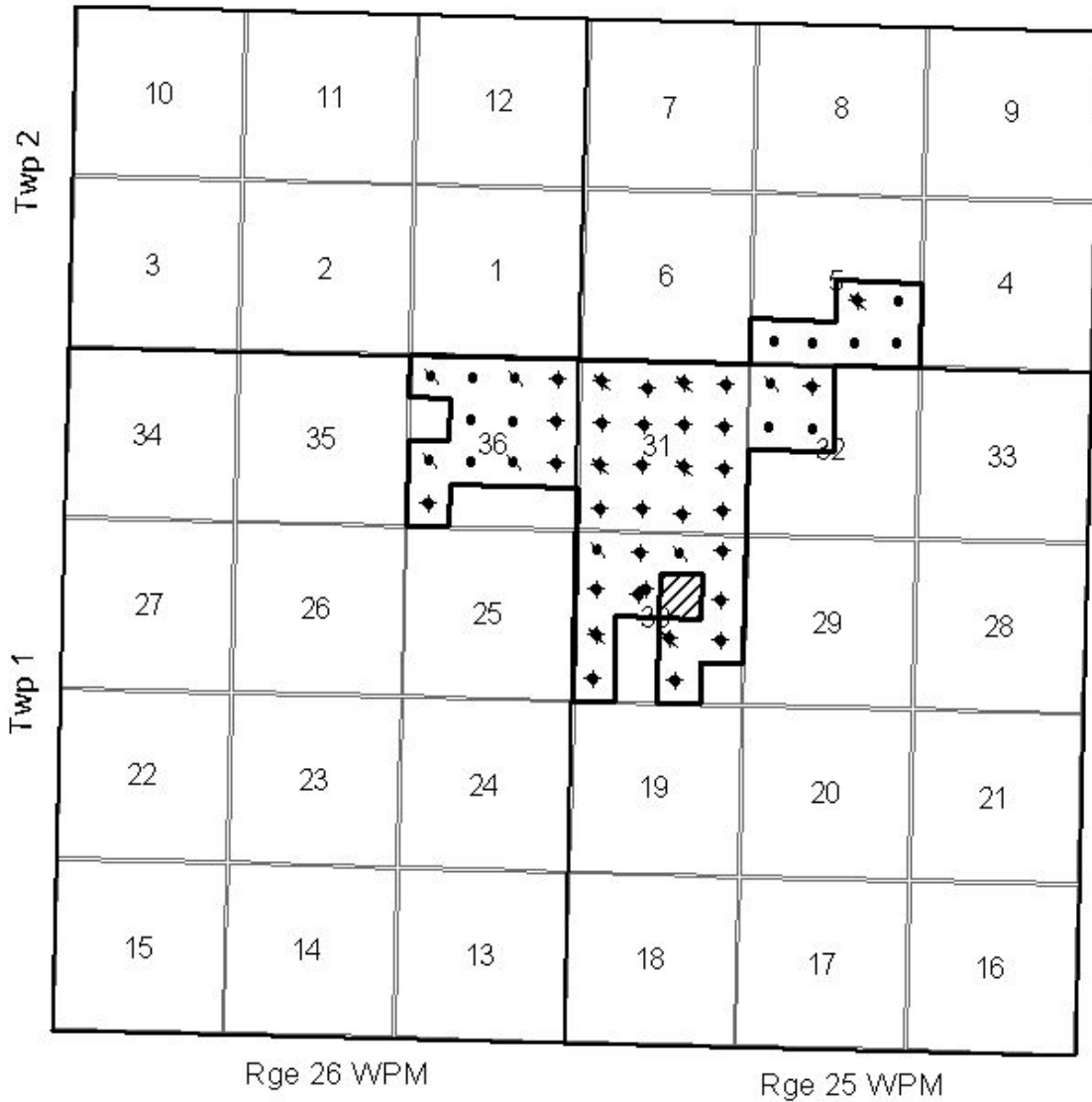
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

WASKADA UNIT No. 3



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 3

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-May-84 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	May 1, 1984	Voluntary
First Enlargement	Sept. 1, 1984	Voluntary
Second Enlargement	Aug. 1, 1985	Voluntary
Third Enlargement	July 1, 1986	Voluntary
Fourth Enlargement	Nov. 1, 1986	Voluntary

UNITIZED ZONE: Lower Amaranth

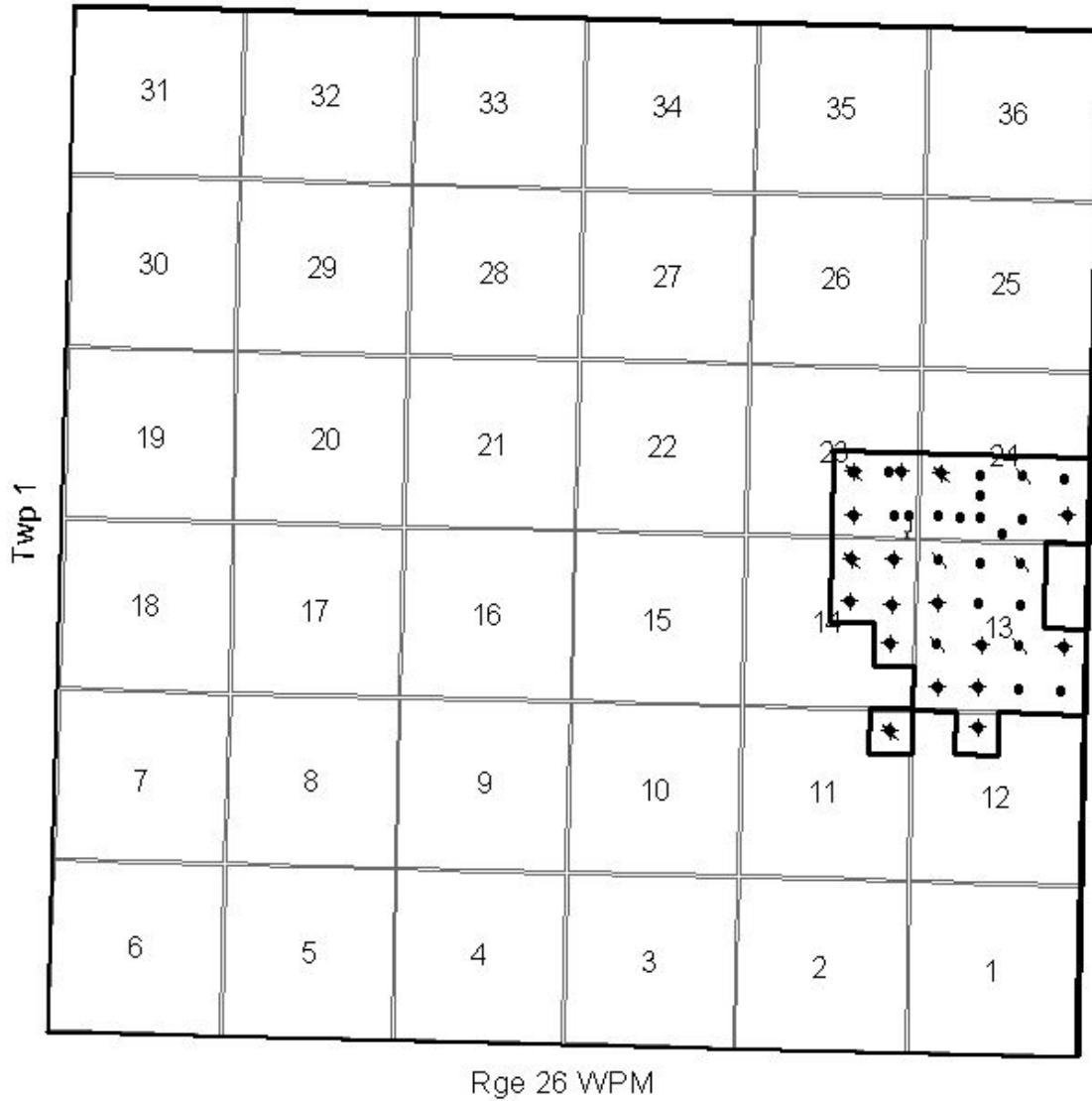
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Myron Molchan	0.013098
Petrofund Corp.	99.986902

WASKADA UNIT No. 4



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 4

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Jun-84 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	June 1, 1984	Unitization Order No. 31

UNITIZED ZONE: Lower Amaranth

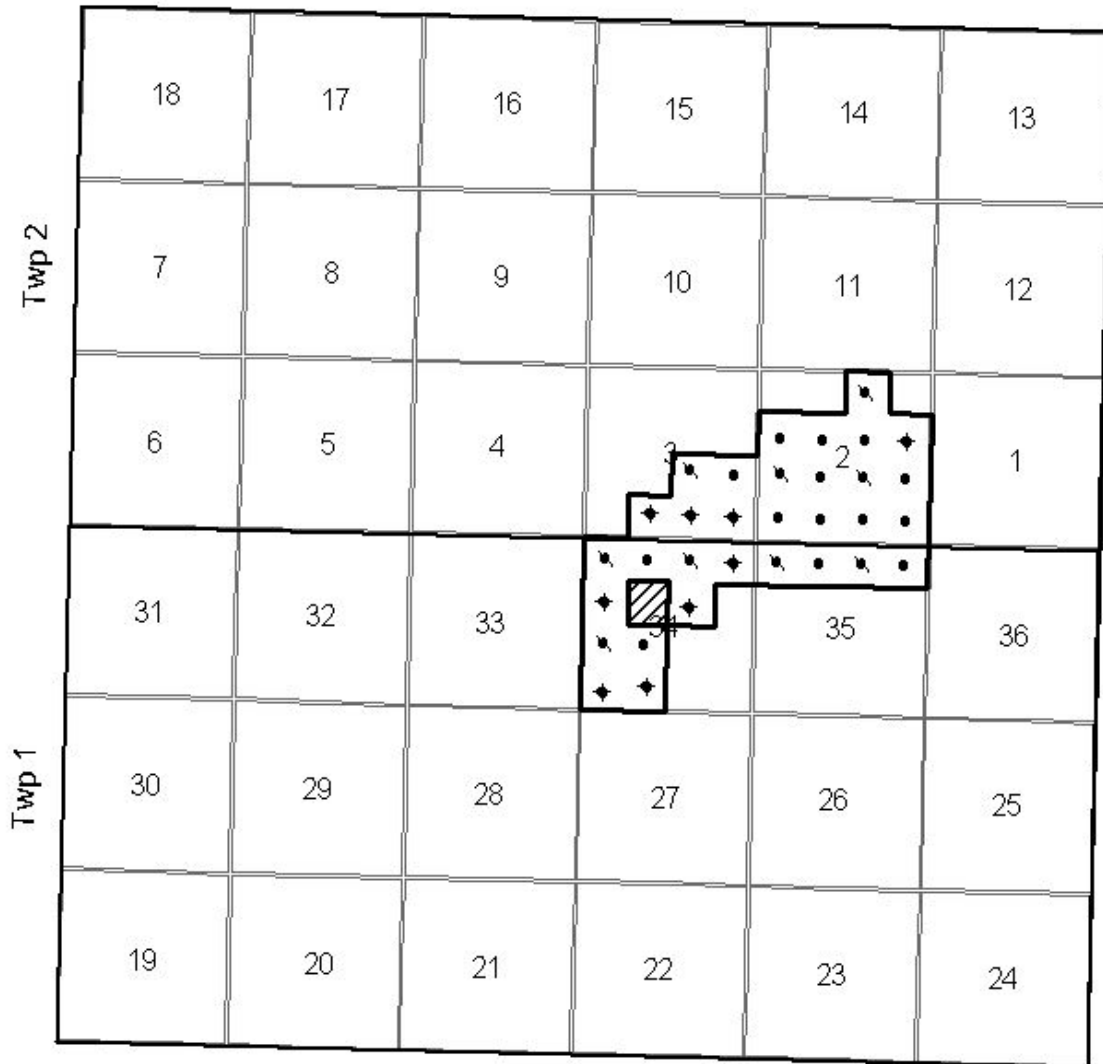
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

WASKADA UNIT No. 5



Rge 26 WPM

FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 5

UNIT OPERATOR: Penn West Petroleum Ltd.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Jan-85 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Jan. 1, 1985	Voluntary
First Enlargement	March 1, 1986	Voluntary

UNITIZED ZONE: Lower Amaranth

POOL: Waskada Lower Amaranth A (03 29A)

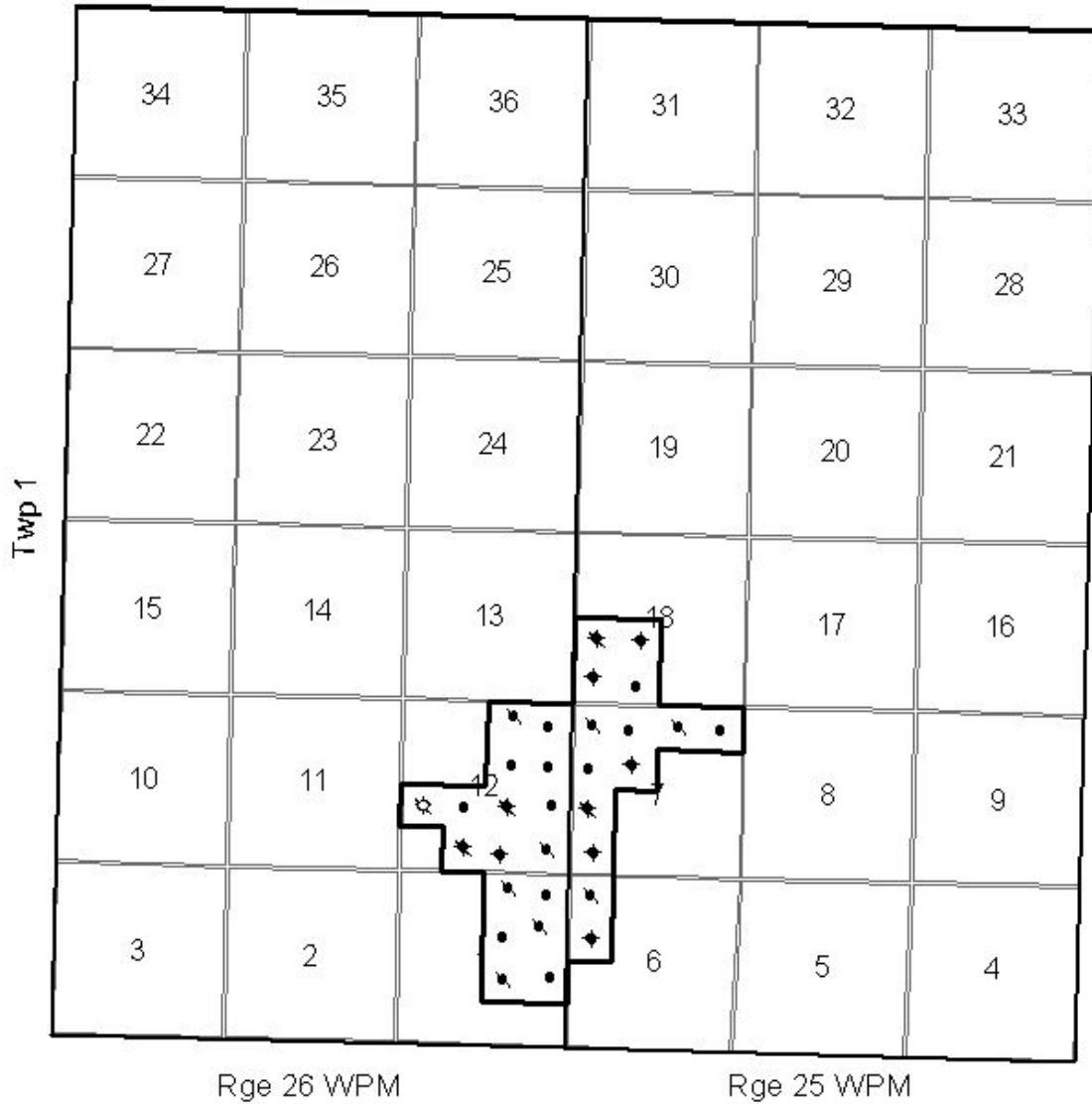
PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Penn West Petroleum Ltd.	86.3586
Tundra Oil and Gas Ltd.	13.6314

PREVIOUS COMPANY NAMES: NCE Petrofun Corp.
Petrofund Corp.

WASKADA UNIT No. 6



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 6

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Enerplus ECT Resources Ltd.

01-Jun-87 to 29-Feb-92

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	June 1, 1987	Voluntary

UNITIZED ZONE: Lower Amaranth

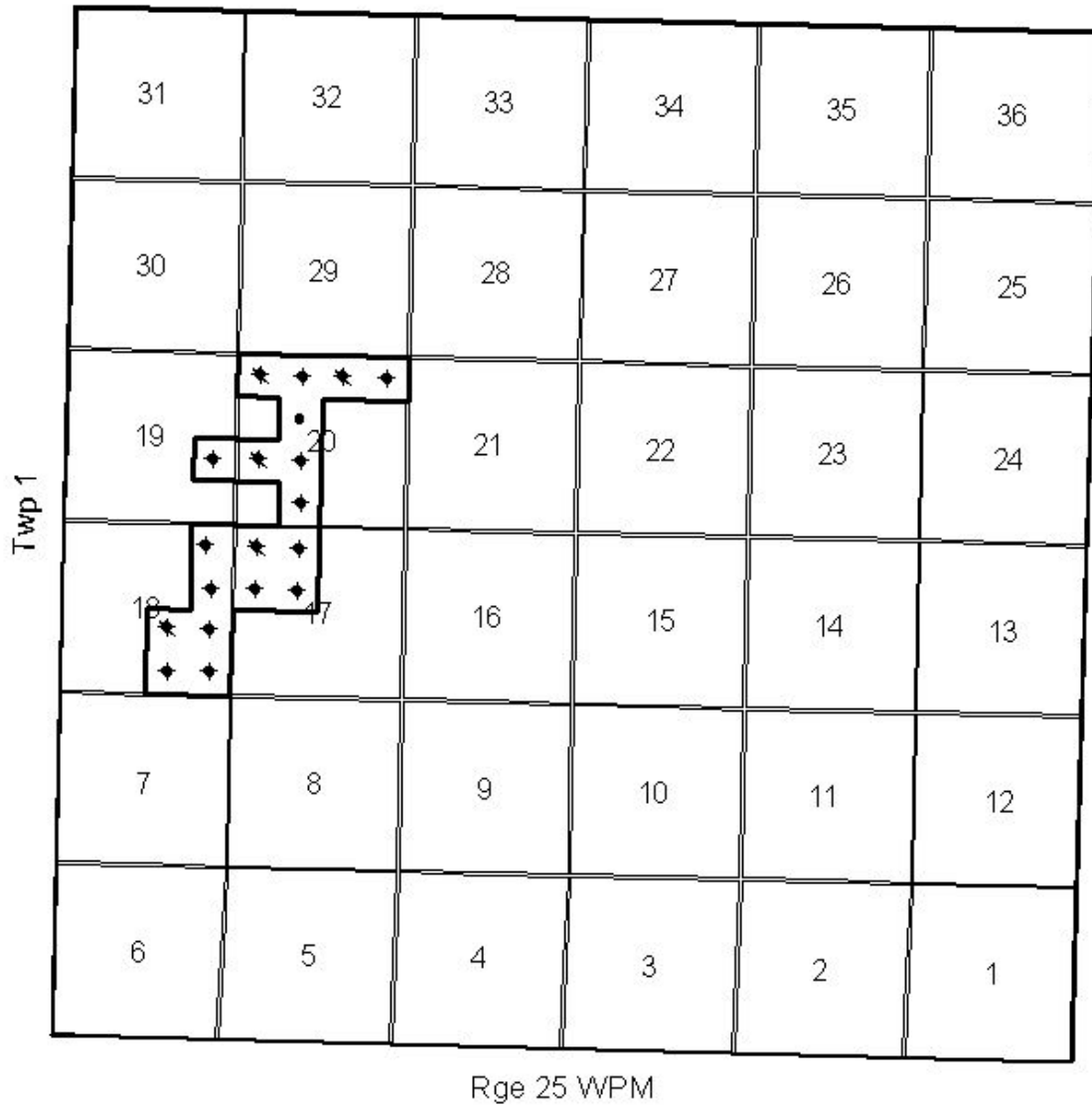
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 44

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Computershare Trust Company of Canada	8.526825
Holmes, R. A.	2.000000
Olha Farms Ltd.	0.682150
Silver Bay Oil & Gas Ltd.	6.088600
Tundra Oil and Gas Ltd.	82.702425

WASKADA UNIT No. 7



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 7

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Nov-86 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Nov. 1, 1986	Voluntary

UNITIZED ZONE: Lower Amaranth

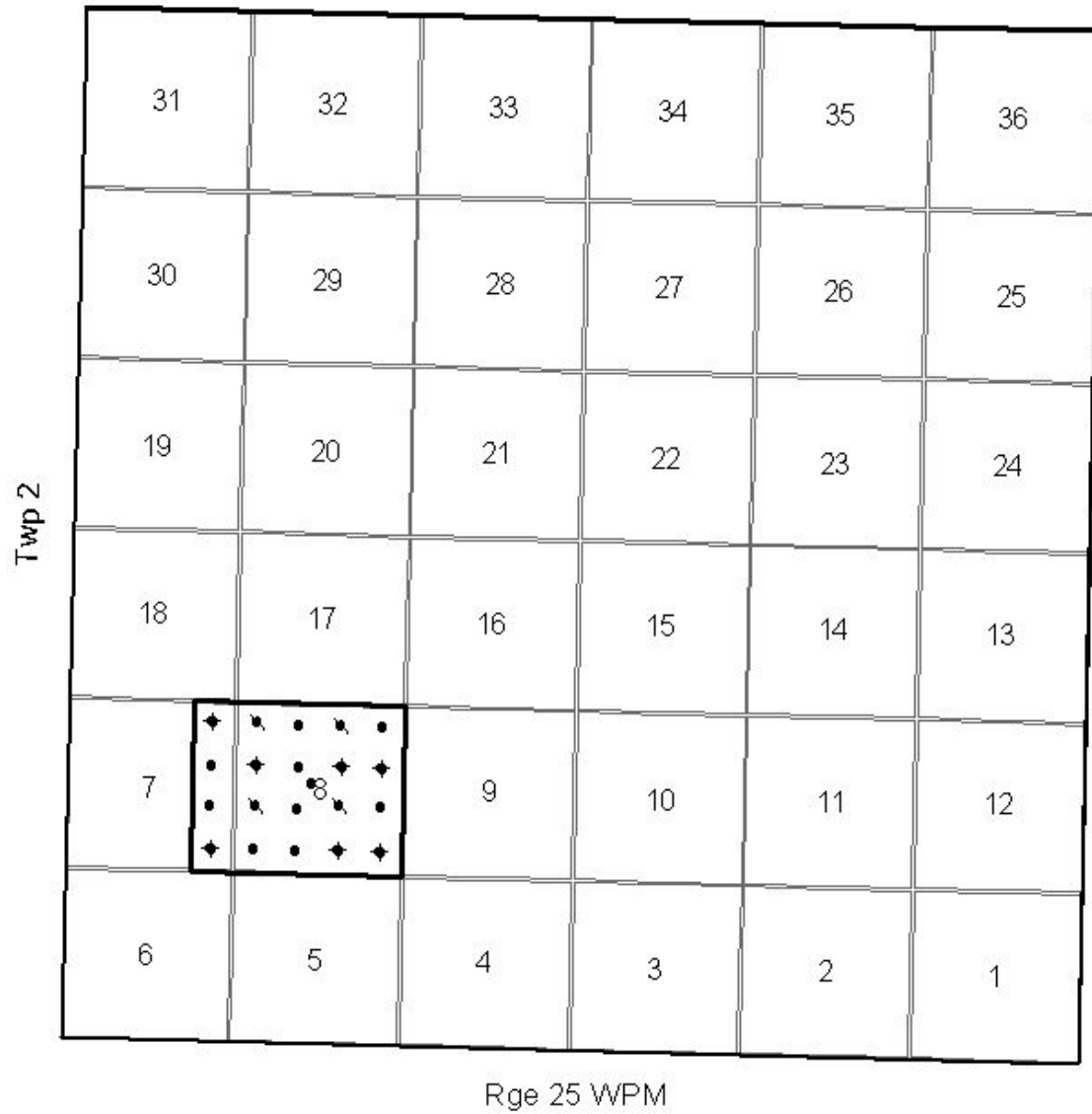
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	89.7222
Tundra Oil and Gas Ltd.	10.2778

WASKADA UNIT No. 8



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 8

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Sep-85 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Sept.1, 1985	Voluntary
First Enlargement	June 1, 1986	Voluntary

UNITIZED ZONE: Lower Amaranth

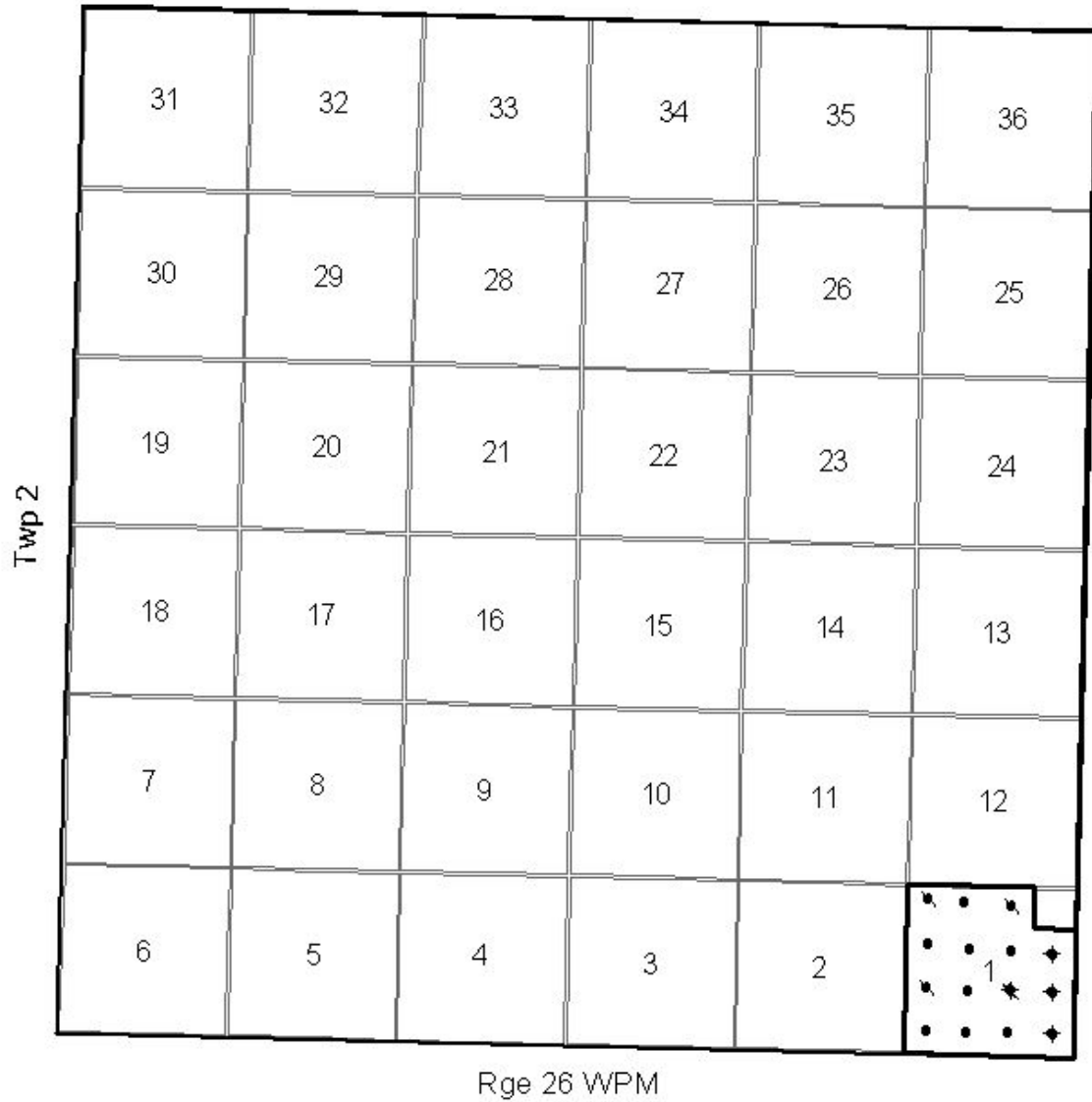
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

WASKADA UNIT No. 13



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 13

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Nov-86 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Nov. 1, 1986	Voluntary

UNITIZED ZONE: Lower Amaranth

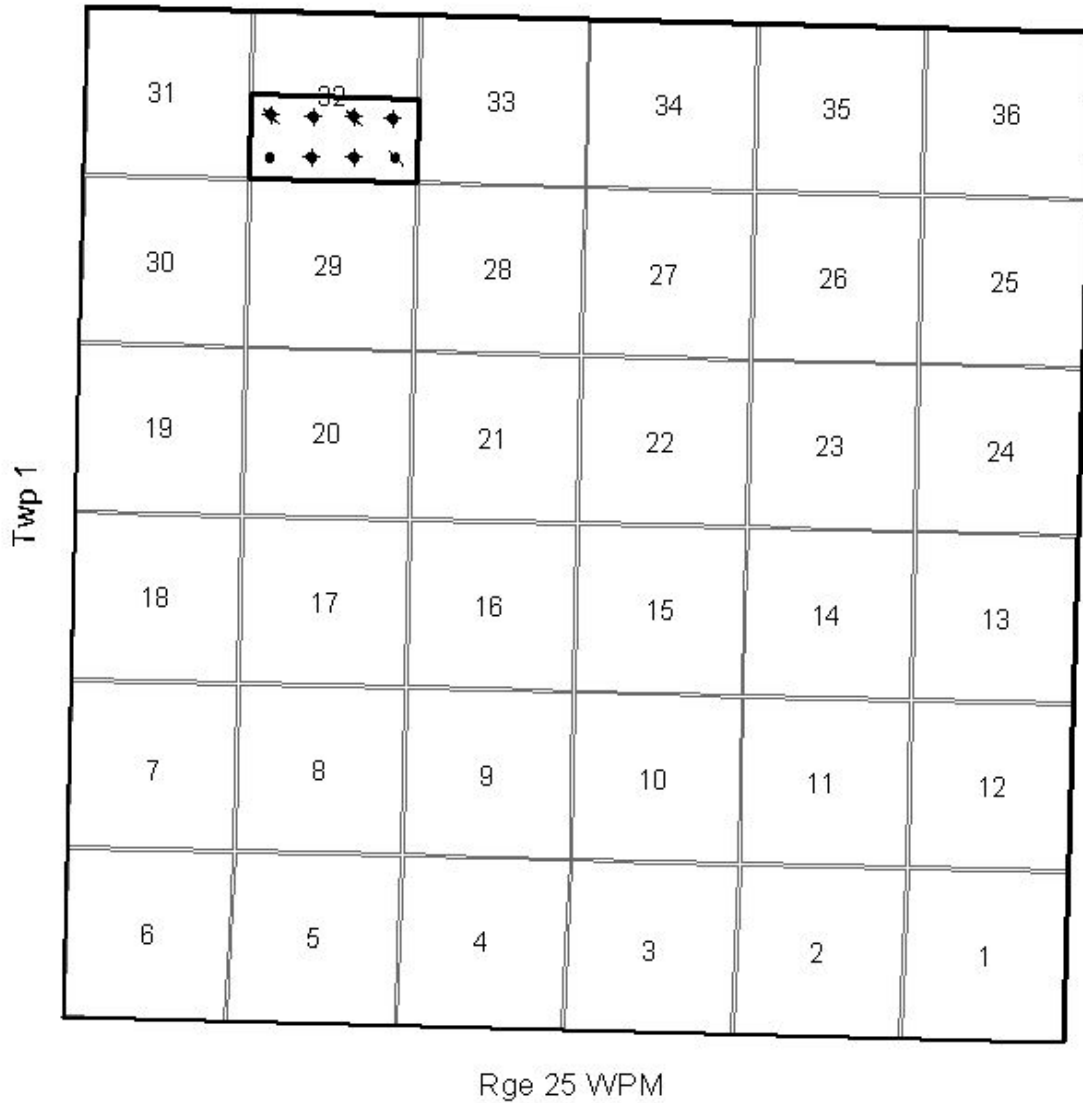
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Baxter Lake Holdings Company Limited	6.5929
Petrofund Corp.	93.4071

WASKADA UNIT No. 14



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 14

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Feb-88 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Feb. 1, 1988	Voluntary

UNITIZED ZONE: Lower Amaranth

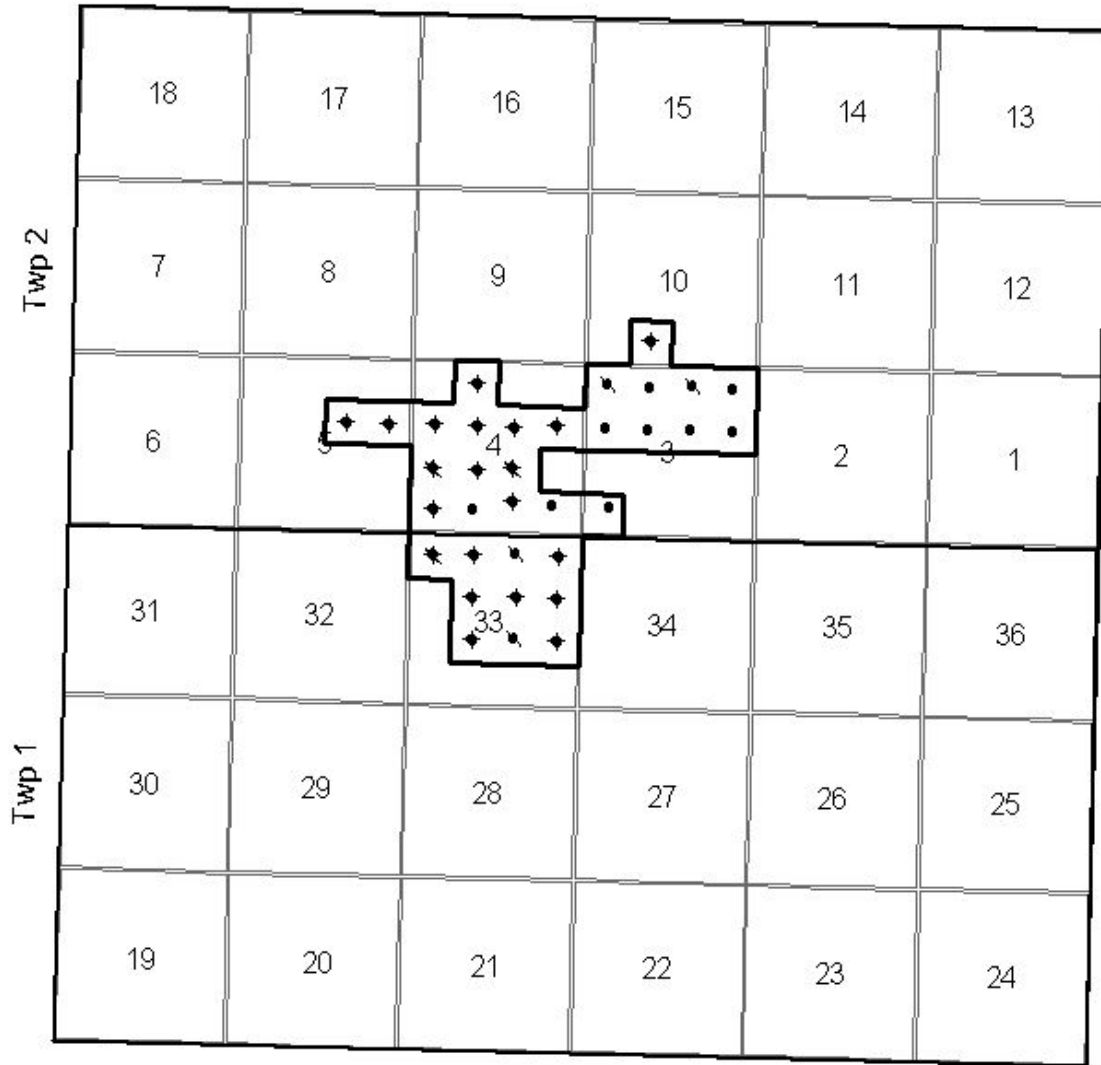
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

WASKADA UNIT No. 15



Rge 28 WPM

FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 15

UNIT OPERATOR: Falcon Oil & Gas Ltd.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.
NCE Petrofund Corp.

01-Feb-87 to 31-Dec-96
01-Jan-97 to 29-Feb-00

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Feb. 1, 1987	Voluntary

UNITIZED ZONE: Lower Amaranth

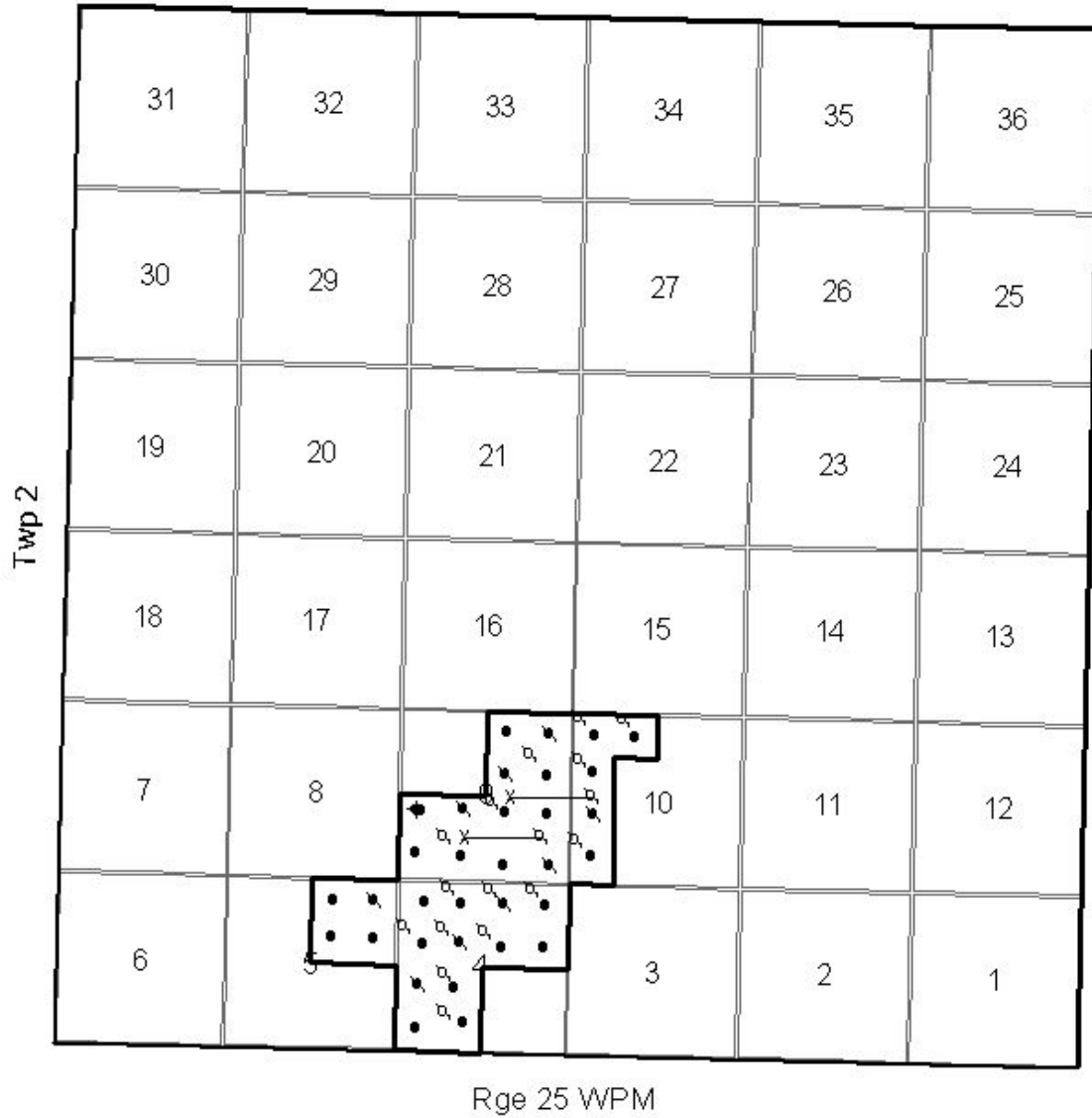
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 58

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Baxter Lake Holdings Company Limited	13.5392
Falcon Oil & Gas Ltd.	86.4608

WASKADA UNIT No. 16



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 16

UNIT OPERATOR: EOG Resources Canada Inc.*

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	May 1, 1987	Voluntary
First Enlargement	Oct. 1, 1988	Voluntary

UNITIZED ZONE: Lower Amaranth

POOL: Waskada Lower Amaranth A (03 29A)

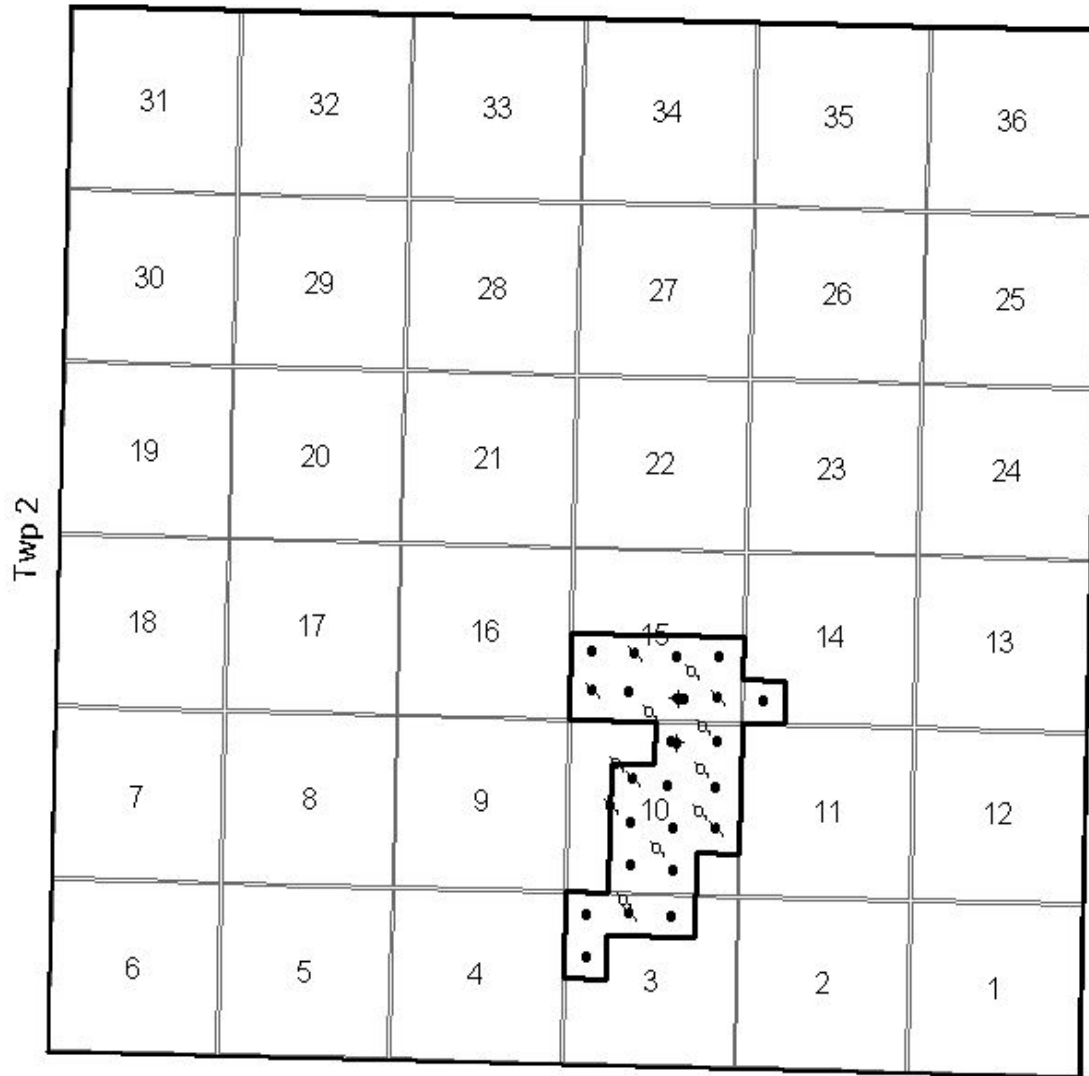
PRESSURE MAINTENANCE: Governed by Board Order No. PM 57

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Adanac Oil & Gas Limited	3.7180
ConocoPhillips Canada (BRC) Partnership	0.4260
EOG Resources Canada Inc.	90.3020
Signalta Resources Limited	5.5540

* **PREVIOUS COMPANY NAMES:** Enron Oil and Gas Limited

WASKADA UNIT No. 17



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 17

UNIT OPERATOR: EOG Resources Canada Inc.*

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Oct. 1, 1991	Voluntary

UNITIZED ZONE: Lower Amaranth

POOL: Waskada Lower Amaranth A (03 29A)

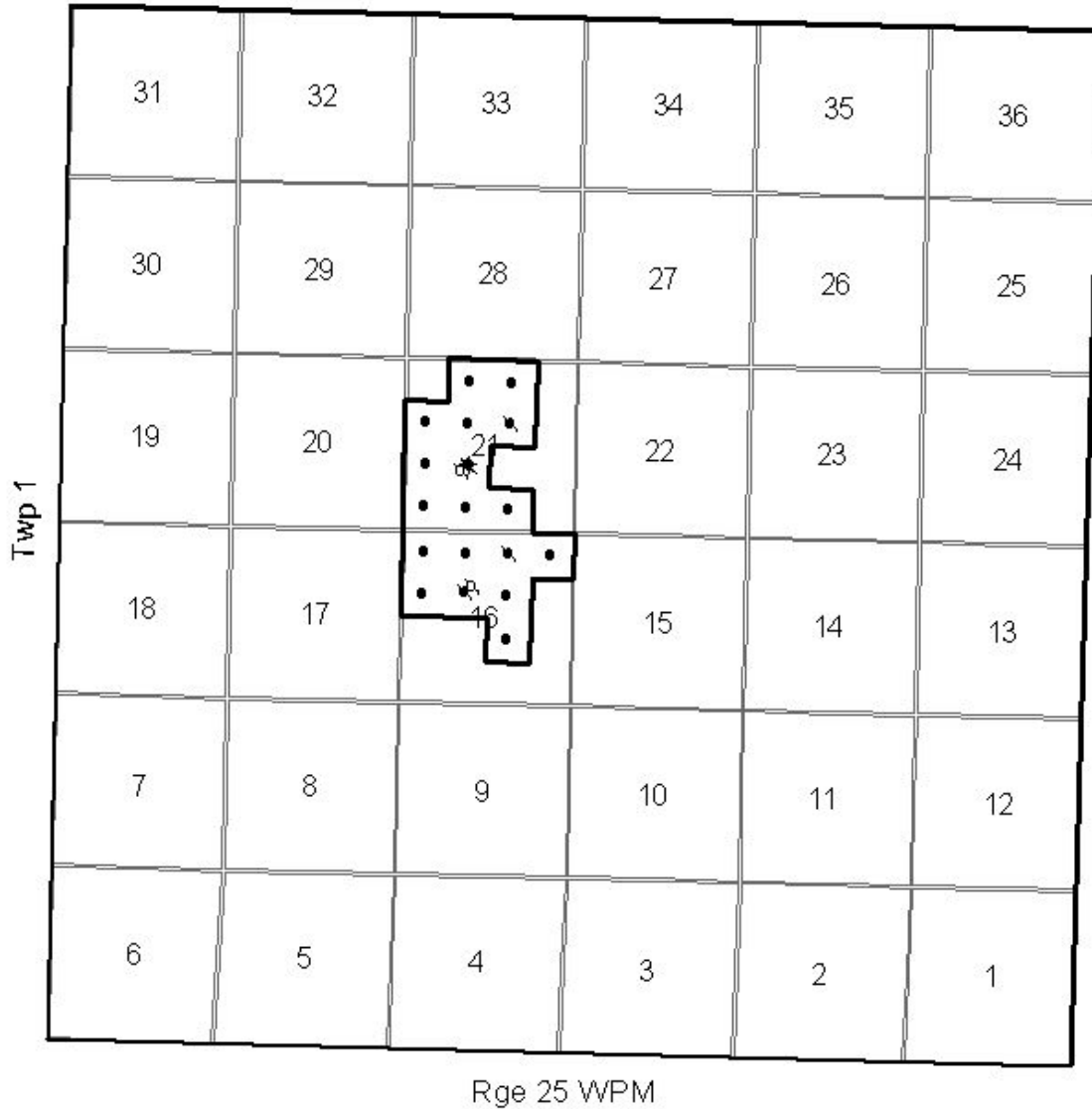
PRESSURE MAINTENANCE: Governed by Board Order No. PM 66

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Adanac Oil & Gas Limited	2.42927
ConocoPhillips Canada (BRC) Partnership	1.44039
EOG Resources Canada Inc.	91.35448
Signalta Resources Limited	4.77586

* **PREVIOUS COMPANY NAMES:** Enron Oil and Gas Limited

WASKADA UNIT No. 18



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 18

UNIT OPERATOR: EOG Resources Canada Inc.*

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Oct. 1, 1991	Voluntary

UNITIZED ZONE: Lower Amaranth

POOL: Waskada Lower Amaranth A (03 29A)

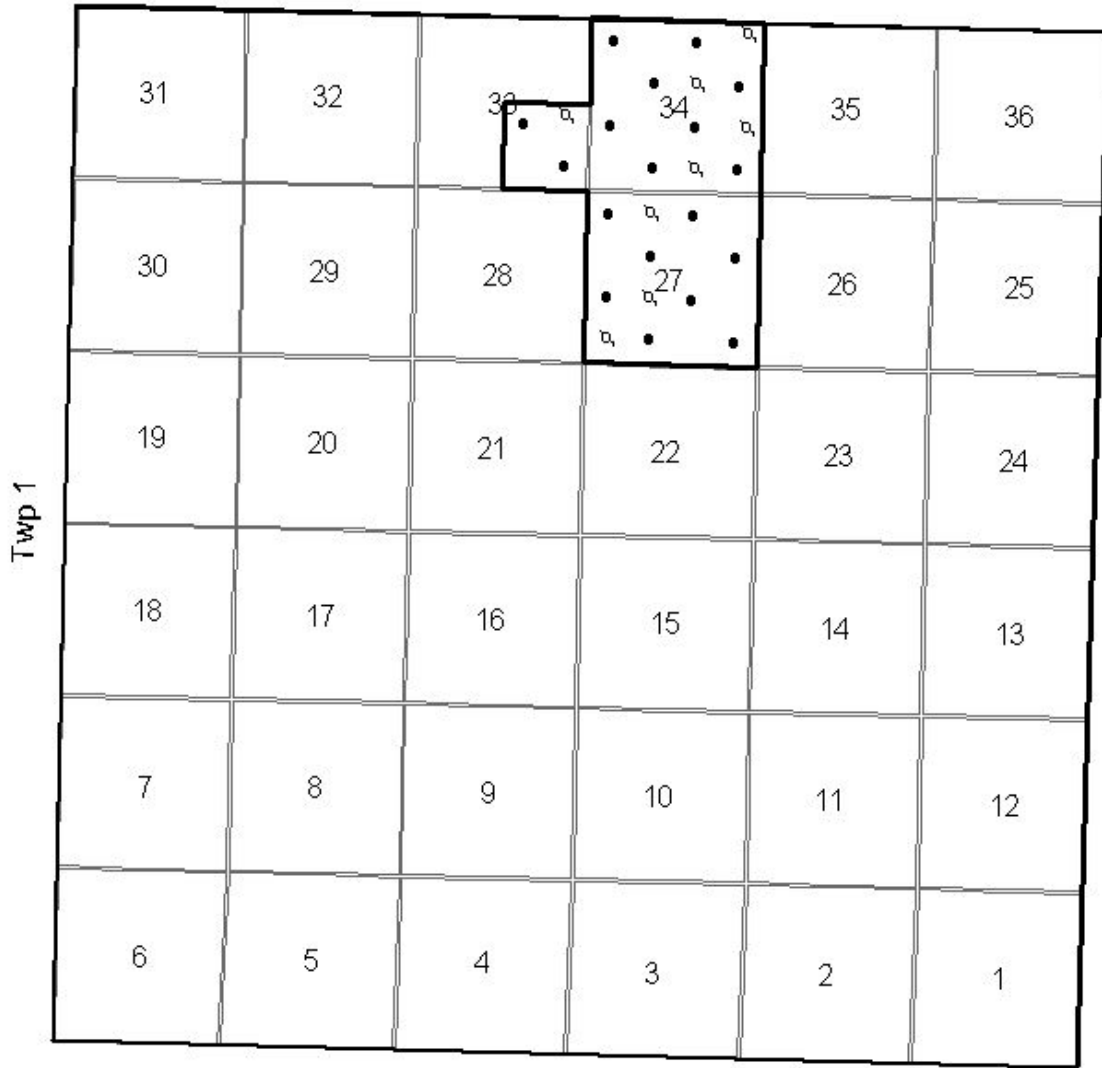
PRESSURE MAINTENANCE: Governed by Board Order No. PM 68

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
EOG Resources Canada Inc.	100.0000

*** PREVIOUS COMPANY NAMES:** Enron Oil and Gas Limited

WASKADA UNIT No. 19



FIELD: WASKADA

POOL: LOWER AMARANTH A

WASKADA UNIT NO. 19

UNIT OPERATOR: EOG Resources Canada Inc.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Aug. 1, 2003	Voluntary

UNITIZED ZONE: Lower Amaranth

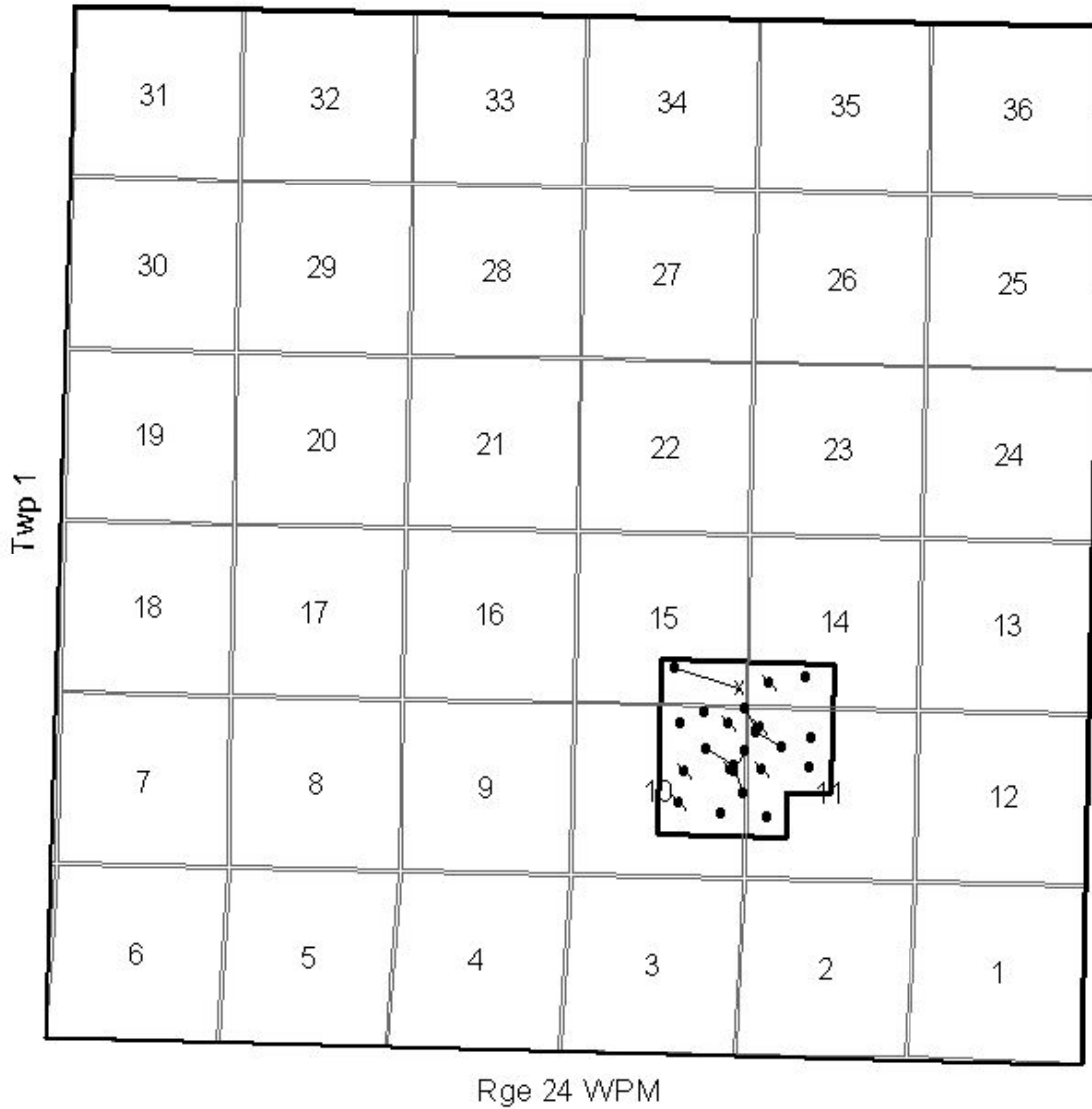
POOL: Waskada Lower Amaranth A (03 29A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 14

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
EOG Resources Canada Inc.	100.0000

GOODLANDS UNIT No. 1



FIELD: WASKADA

POOL: LOWER AMARANTH M

GOODLANDS UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	July 1, 2002	Voluntary

UNITIZED ZONE: Lower Amaranth

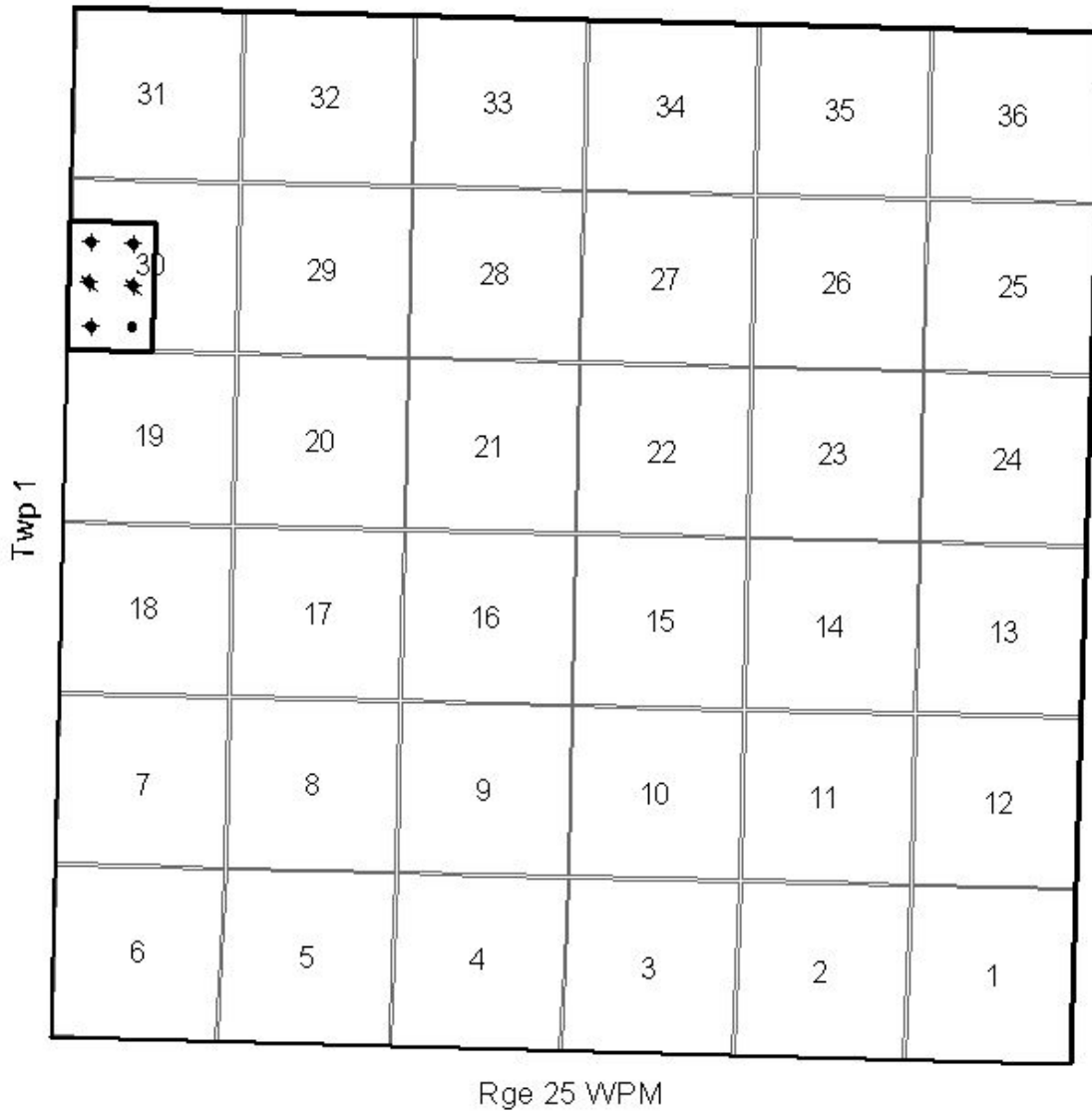
POOL: Waskada Lower Amaranth (03 29I)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 13

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Tundra Oil and Gas Ltd.	100.0000

WASKADA UNIT No. 1



FIELD: WASKADA

POOL: MISSION CANYON 3b A

WASKADA UNIT NO. 1

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Jun-76 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	June 1, 1976	Unitization Order No. 22

UNITIZED ZONE: Mission Canyon

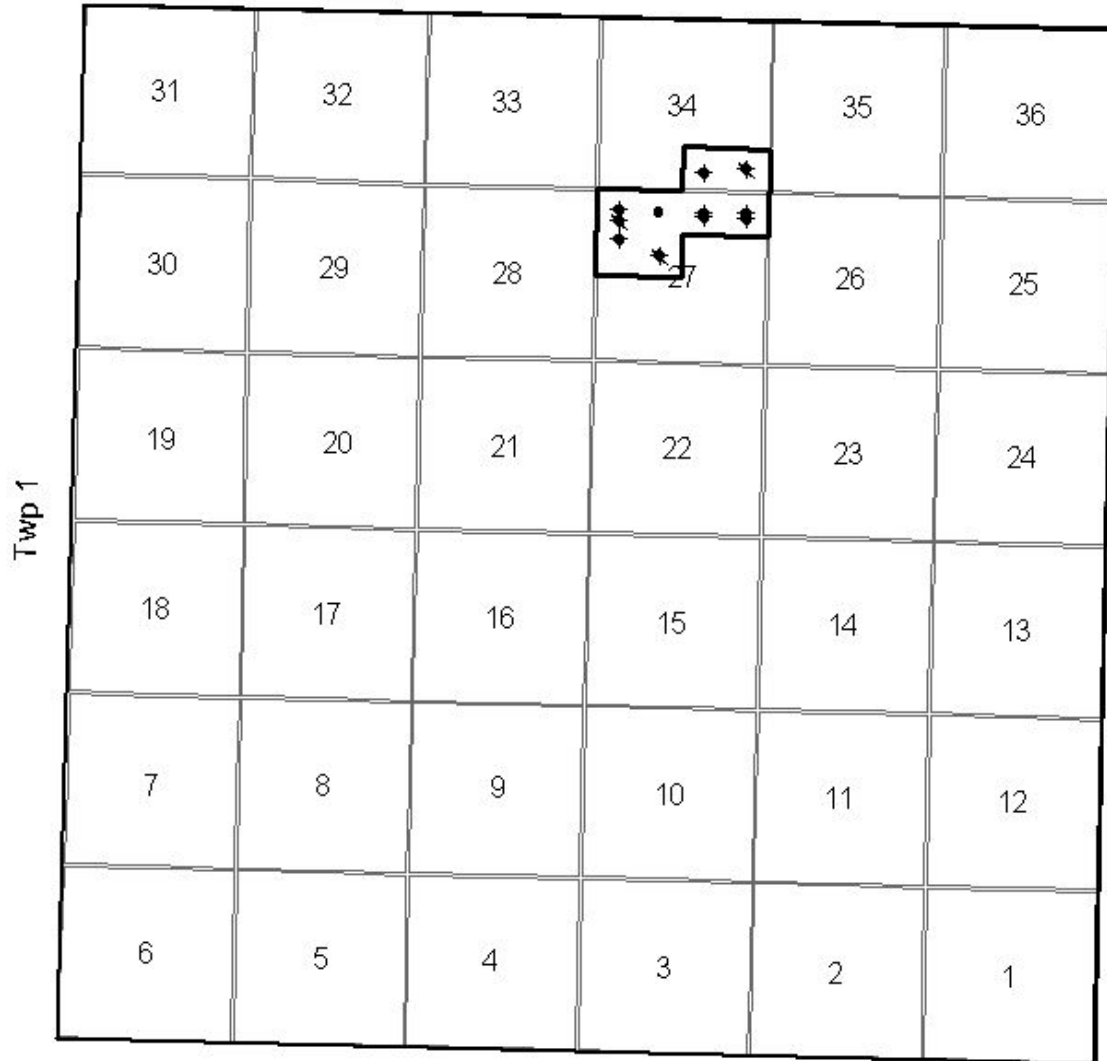
POOL: Waskada Mission Canyon 3b A (03 42A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 47

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

WASKADA UNIT No. 9



Rge 26 WPM

FIELD: WASKADA

POOL: MISSION CANYON 3b B

WASKADA UNIT NO. 9

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Apr-86 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Apr. 1, 1986	Voluntary

UNITIZED ZONE: Mission Canyon

POOL: Waskada Mission Canyon 3b B (03 42B)

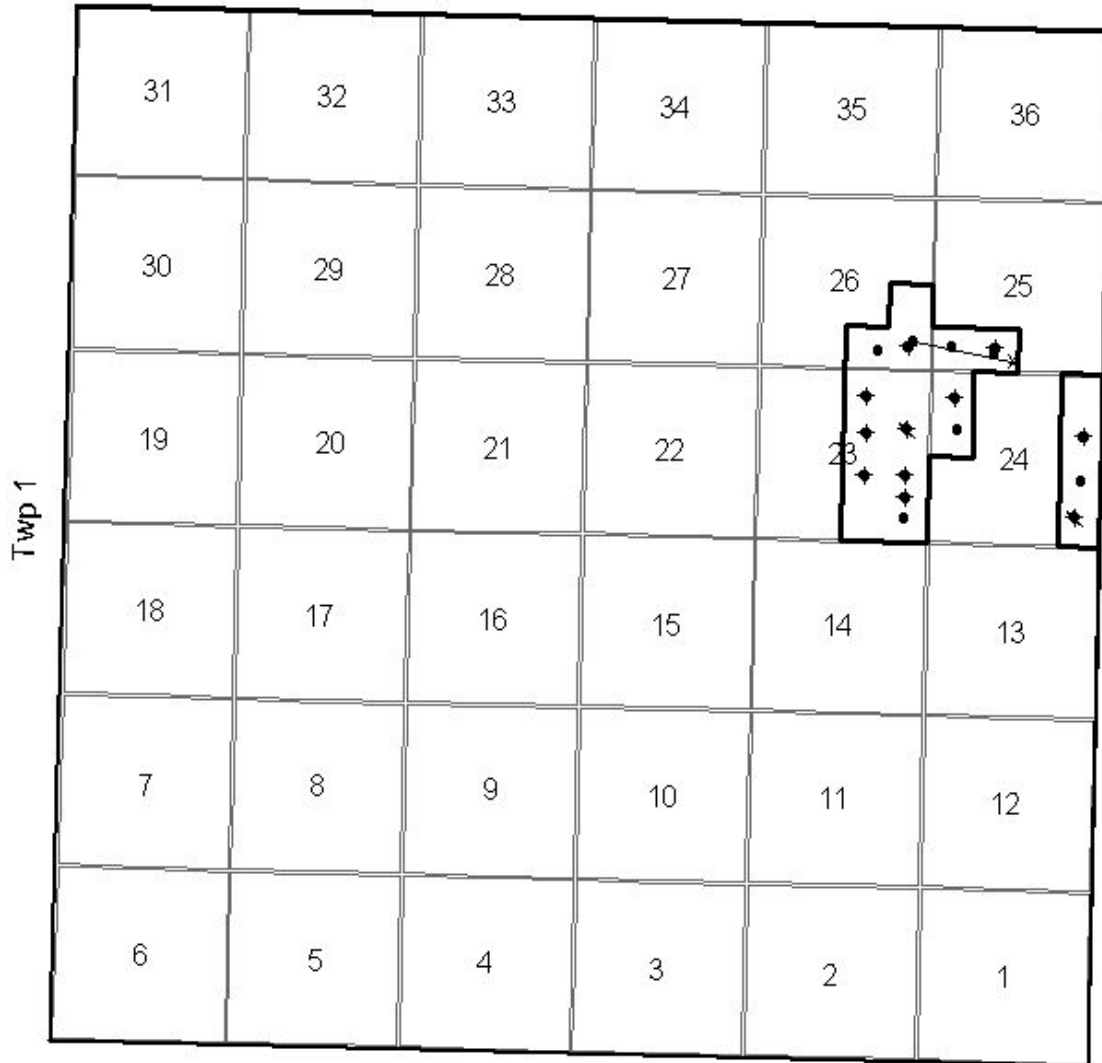
POOL: Waskada Mission Canyon 3a C (03 43C) – one well only 11-27-1-26

PRESSURE MAINTENANCE: Governed by Board Order No. PM 49

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

WASKADA UNIT No. 12



Rge 26 WPM

FIELD: WASKADA

POOL: MISSION CANYON 3a A

WASKADA UNIT NO. 12

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Apr-86 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Apr. 1, 1986	Voluntary

UNITIZED ZONE: Mission Canyon

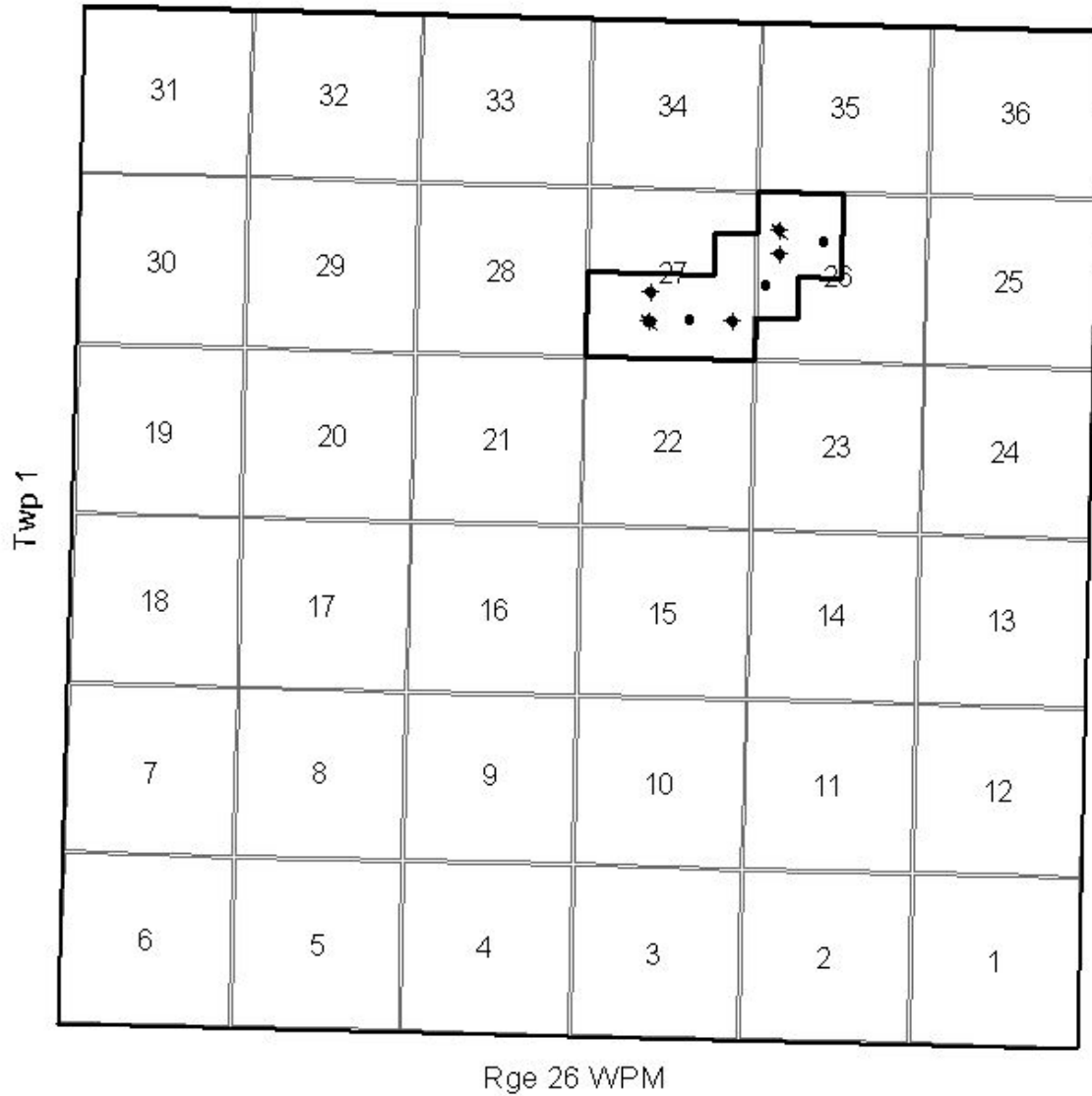
POOL: Waskada Mission Canyon 3a A (03 43A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 48

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

WASKADA UNIT No. 10



FIELD: WASKADA

POOL: MISSION CANYON 3a C

WASKADA UNIT NO. 10

UNIT OPERATOR: Petrofund Corp.

PREVIOUS UNIT OPERATORS:

Omega Hydrocarbons Ltd.	01-Feb-86 to 31-Dec-96
NCE Petrofund Corp. (name change)	01-Jan-97 to 08-Jun-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Feb. 1, 1986	Voluntary
First Enlargement	Sept. 1, 1986	Voluntary

UNITIZED ZONE: Mission Canyon

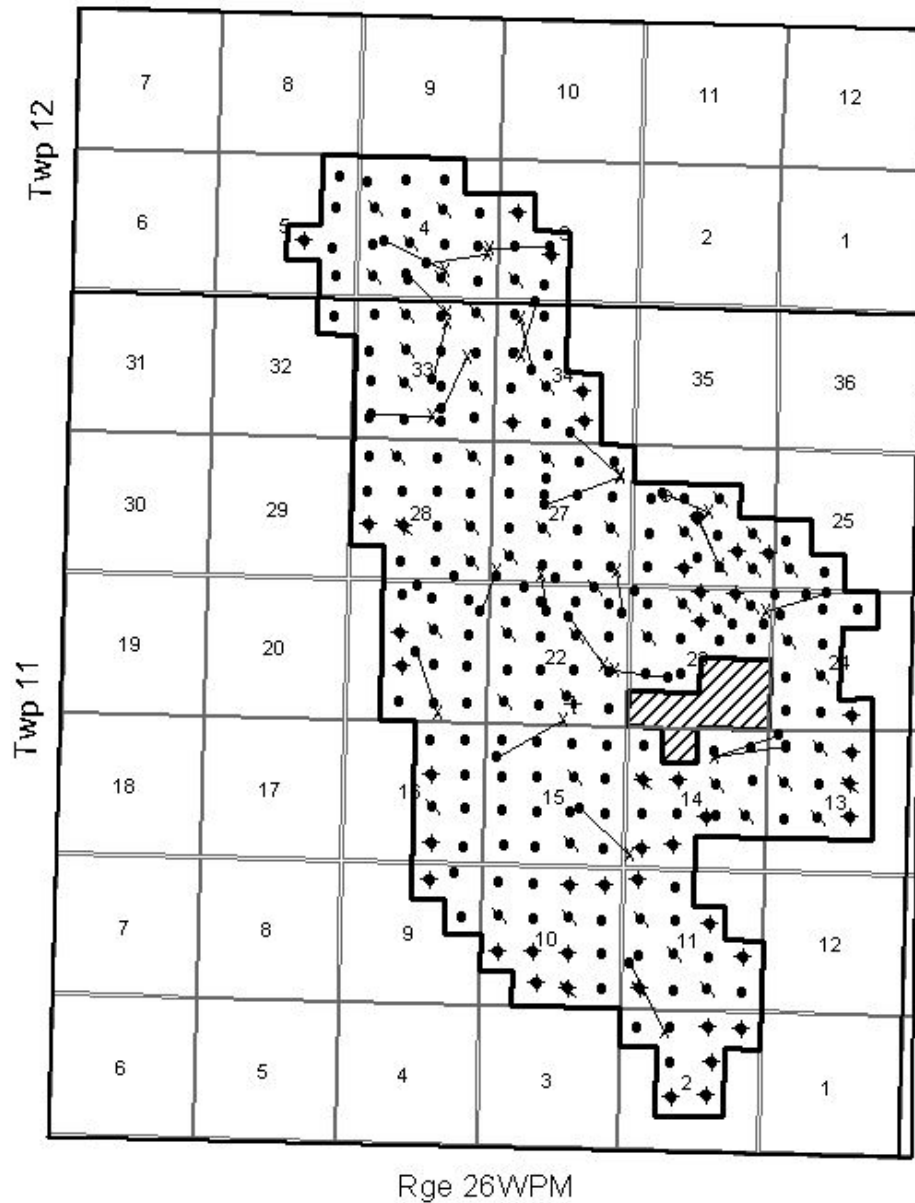
POOL: Waskada Mission Canyon 3a C (03 43C)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 46

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Petrofund Corp.	100.0000

NORTH VIRDEN SCALLION UNIT No. 1



FIELD: VIRDEN

POOL: LODGEPOLE A

NORTH VIRDEN SCALLION UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

PREVIOUS UNIT OPERATORS:

Chevron Canada Resources*

01-Jul-76 to 07-Feb-05

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Aug. 1, 1962	Unitization Order No. 1
First Enlargement	Oct. 1, 1964	Unitization Order No. 2
Second Enlargement	Oct. 1, 1971	Unitization Order No. 12
Revision to Unit Order	June 1, 1976	Unitization Order No. 17
Revision to Unit Order	Oct. 1, 1978	Unitization Order No. 25

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole A (05 59A)

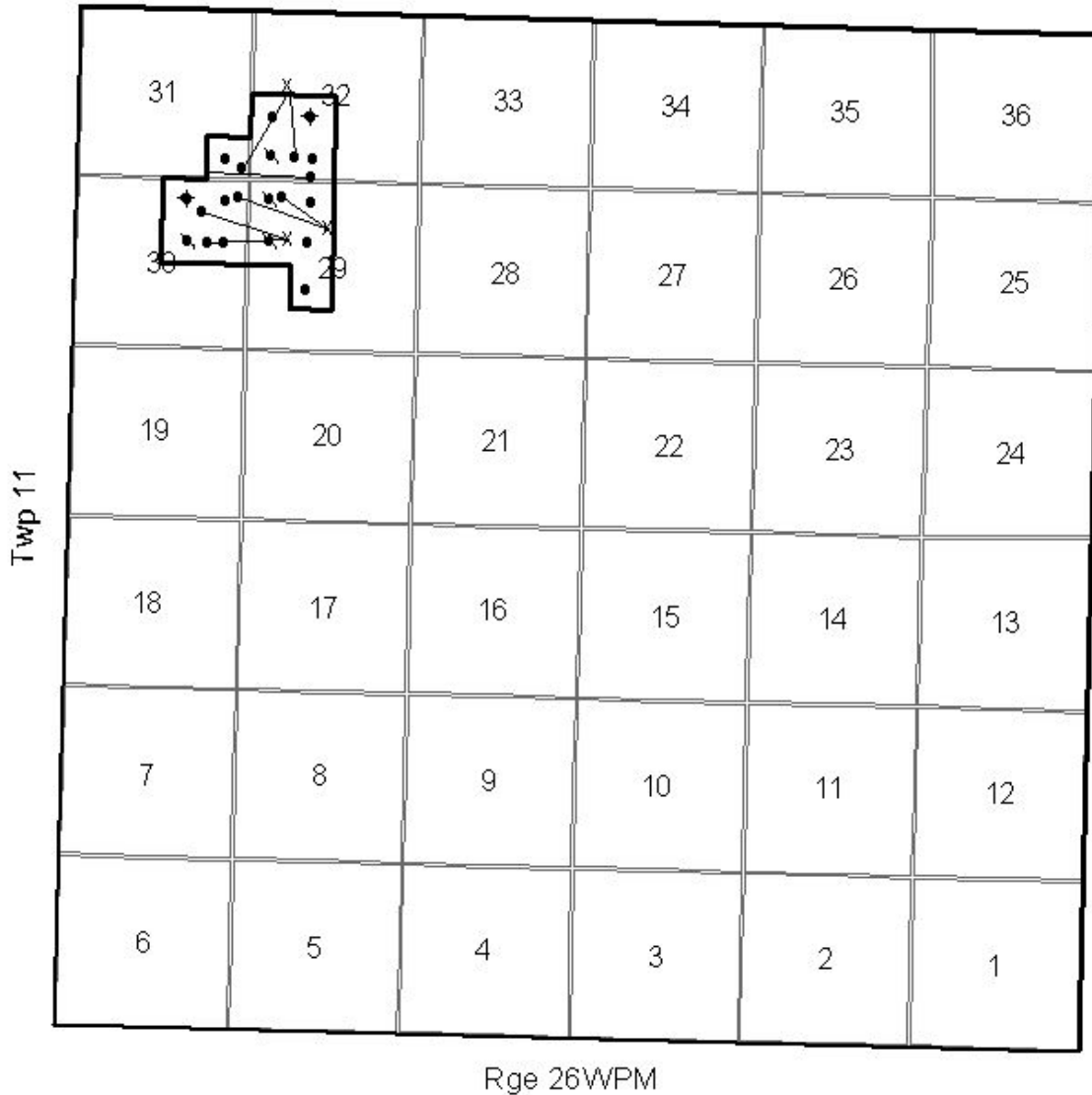
PRESSURE MAINTENANCE: Governed by Board Order No. PM 51

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
ARC Resources Ltd.	9.59810
Enerplus Commercial Trust	53.02357
Lintus Resources Ltd.	0.28166
Milestone Petroleum Limited	1.19351
Penn West Petroleum Ltd.	35.34904
Pickrell, Daniel J.	0.18471
Pickrell, Daniel J. and Virginia C.	0.36941

* **PREVIOUS COMPANY NAMES:** The California Standard Company
Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

NORTH VIRDEN SCALLION UNIT No. 2



FIELD: VIRDEN

POOL: LODGEPOLE A

NORTH VIRDEN SCALLION UNIT NO. 2

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Saskoil and Gas Corporation
Mountcliff Resources Ltd.

01-Aug-89 to 31-Dec-92
01-Jan-93 to 31-Dec-99

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Aug. 1, 1989	Voluntary

UNITIZED ZONE: Lodgepole

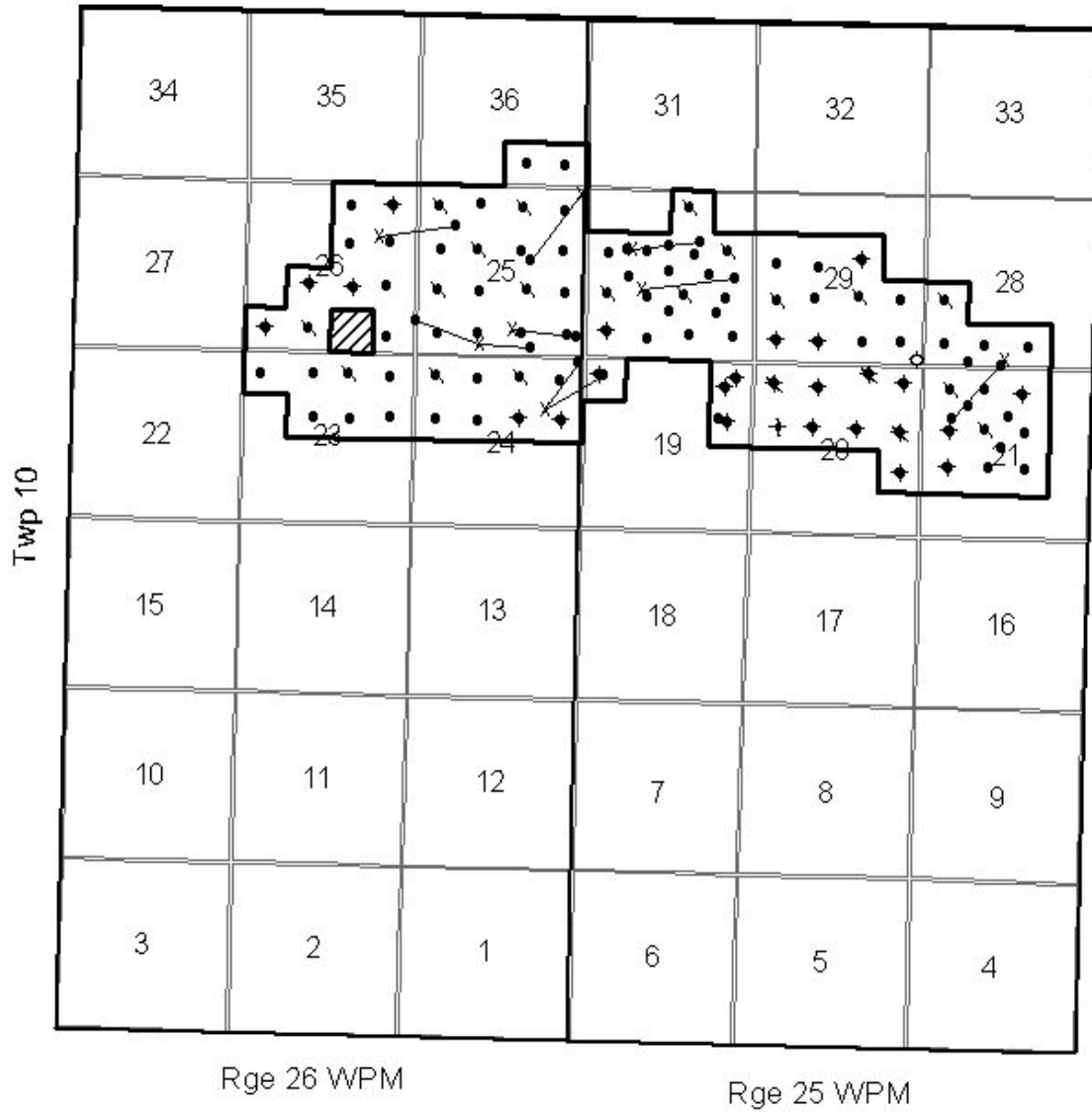
POOL: Virden Lodgepole A (05 59A)

PRESSURE MAINTENANCE: Governed by Board Order No. PM59

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Brandon Professional Investments Ltd.	1.7953
Freehold Resources Ltd.	7.5088
Heather Oil Ltd.	10.8900
Mountcliff Resources Ltd.	31.8242
Tundra Oil and Gas Ltd.	47.9817

VIRDEN ROSELEA UNIT No. 1



FIELD: VIRDEN

POOL: LODGEPOLE B

VIRDEN ROSELEA UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	July 1, 1965	Unitization Order No. 3
First Enlargement	June 1, 1967	Unitization Order No. 6
Second Enlargement	Oct. 1, 1968	Unitization Order No. 7
Revision to Unit Order	June 1, 1976	Unitization Order No. 18
Revision to Unit Order	Oct. 1, 1978	Unitization Order No. 26

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole B (05 59B)

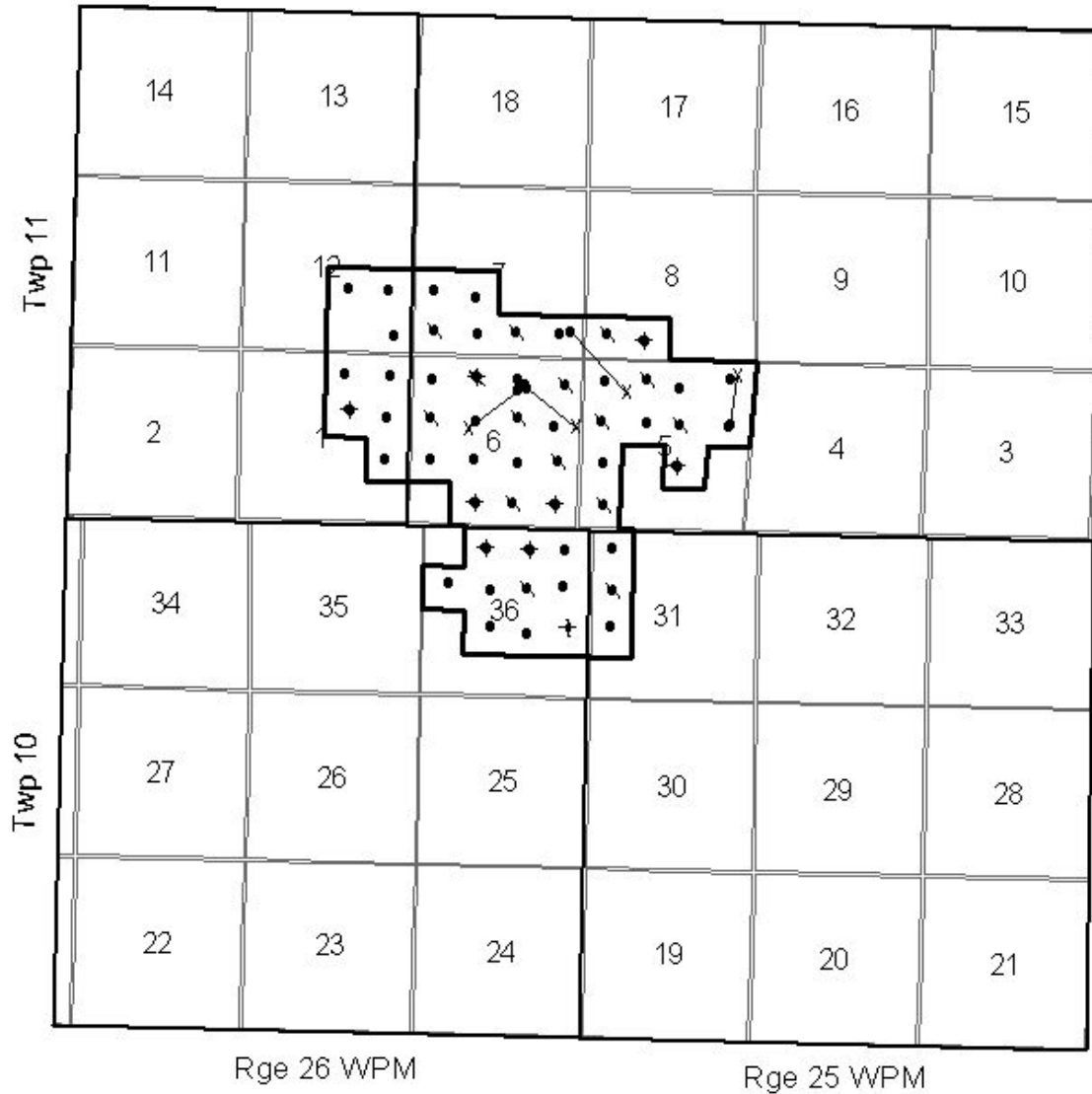
PRESSURE MAINTENANCE: Governed by Board Order No. PM 55

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
ARC Resources Ltd.	1.71996487
Berwick Minerals Limited	0.05401604
Enermark Inc.	10.62869877
Enerplus Commercial Trust	52.66109510
Gem Oil Inc.	0.05906694
K & N Oil Development Co. Ltd.	0.27960067
North West Exploration Company Ltd.	0.08781895
Penn West Petroleum Ltd.	34.50973866

*** PREVIOUS COMPANY NAMES:** The California Standard Company
Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

VIRDEN ROSELEA UNIT No. 2



FIELD: VIRDEN

POOL: LODGEPOLE B

VIRDEN ROSELEA UNIT NO. 2

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	July 1, 1966	Unitization Order No. 4
First Enlargement	Jan. 1, 1971	Unitization Order No. 9
Second Enlargement	Oct. 1, 1973	Unitization Order No. 15
Revision to Unit Order	June 1, 1976	Unitization Order No. 19
Revision to Unit Order	Oct. 1, 1978	Unitization Order No. 27

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole B (05 59B)

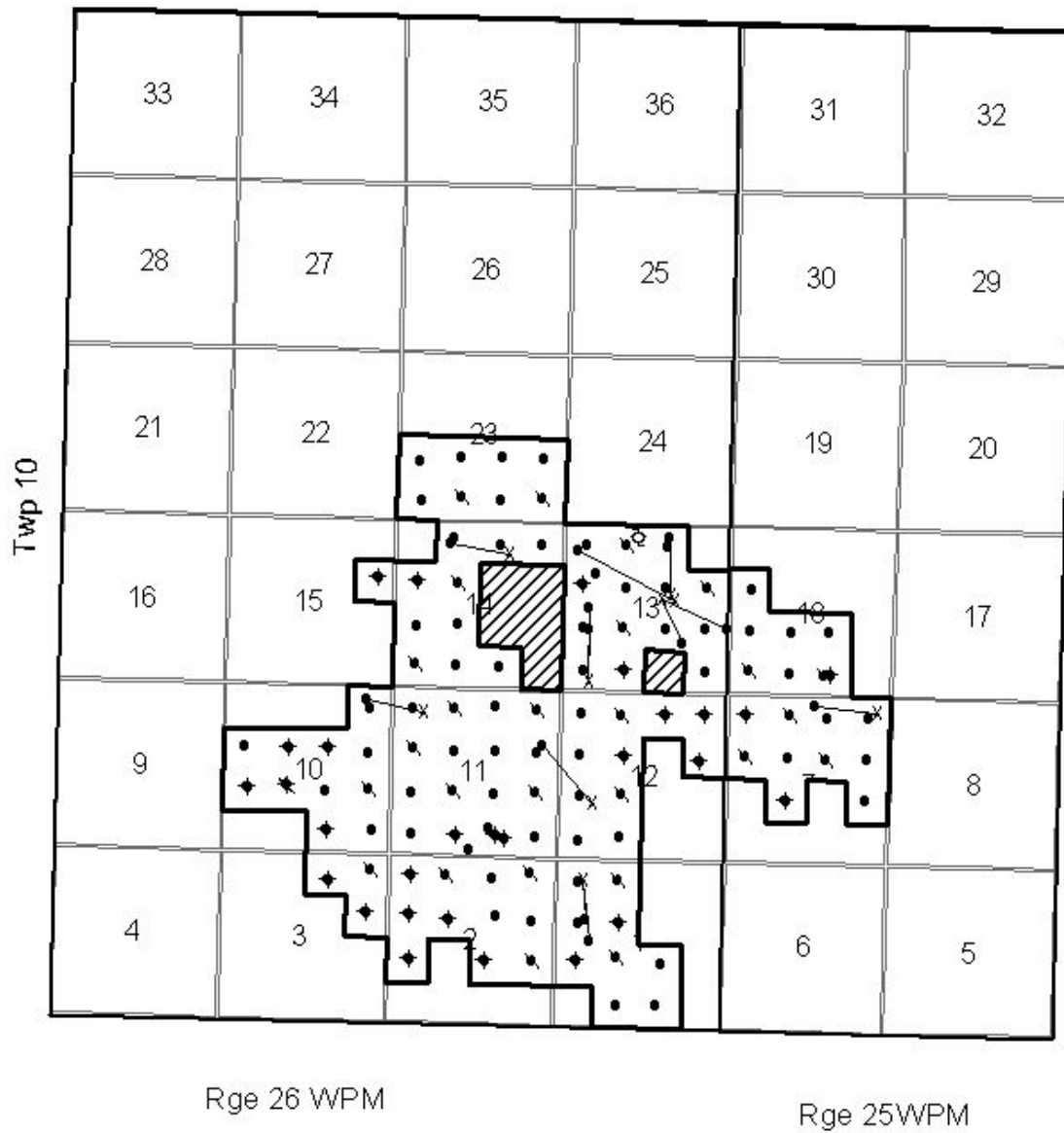
PRESSURE MAINTENANCE: Governed by Board Order No. PM 55

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
ARC Resources Ltd.	13.70132
Enerplus Commercial Trust	48.21688
K & N Oil Development Co. Ltd.	2.26175
Gem Oil Ltd.	3.67547
Penn West Petroleum Ltd.	32.14458

*** PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

VIRDEN ROSELEA UNIT No. 3



FIELD: VIRDEN

POOL: LODGEPOLE B

VIRDEN ROSELEA UNIT NO. 3

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Dec. 1, 1966	Unitization Order No. 5
First Enlargement	Oct. 1, 1973	Unitization Order No. 16
Revision to Unit Order	June 1, 1976	Unitization Order No. 20
Revision to Unit Order	Oct. 1, 1978	Unitization Order No. 28

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole B (05 59B)

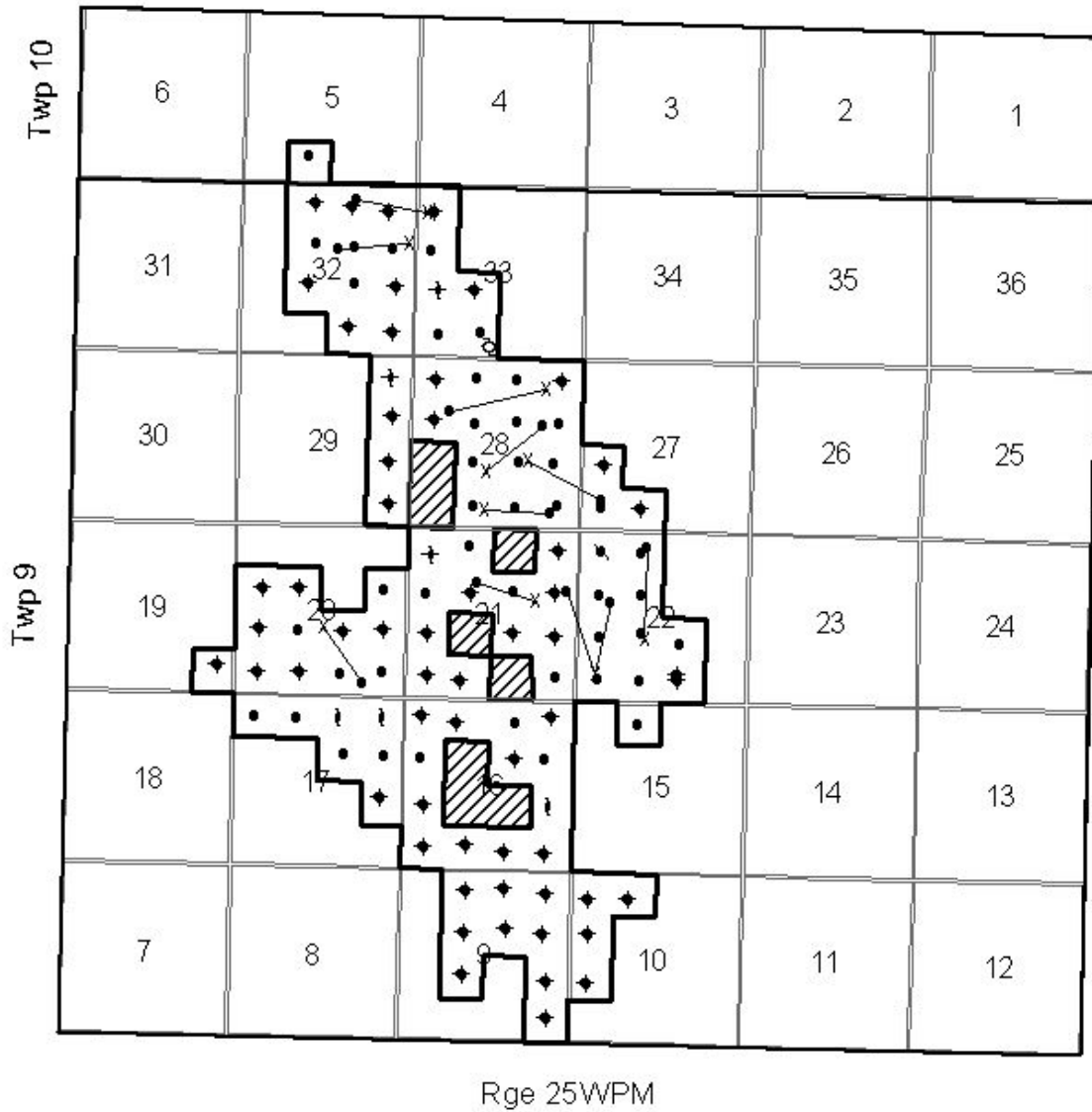
PRESSURE MAINTENANCE: Governed by Board Order No. PM 55

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
ARC Resources Ltd.	4.979250
Enerplus Commercial Trust	55.103454
Penn West Petroleum Ltd.	36.735636
Sharon Oil Company Limited	3.181660

*** PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited
Chevron Canada Resources

ROUTLEDGE UNIT No. 1



FIELD: VIRDEN

POOL: LODGEPOLE C

ROUTLEDGE UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	May 1, 1970	Unitization Order No. 8
Revision to Unit Order	June 1, 1976	Unitization Order No. 21
Revision to Unit Order	Oct. 1, 1978	Unitization Order No. 29

UNITIZED ZONE: Lodgepole

POOL: Virden Lodgepole C (05 59C)

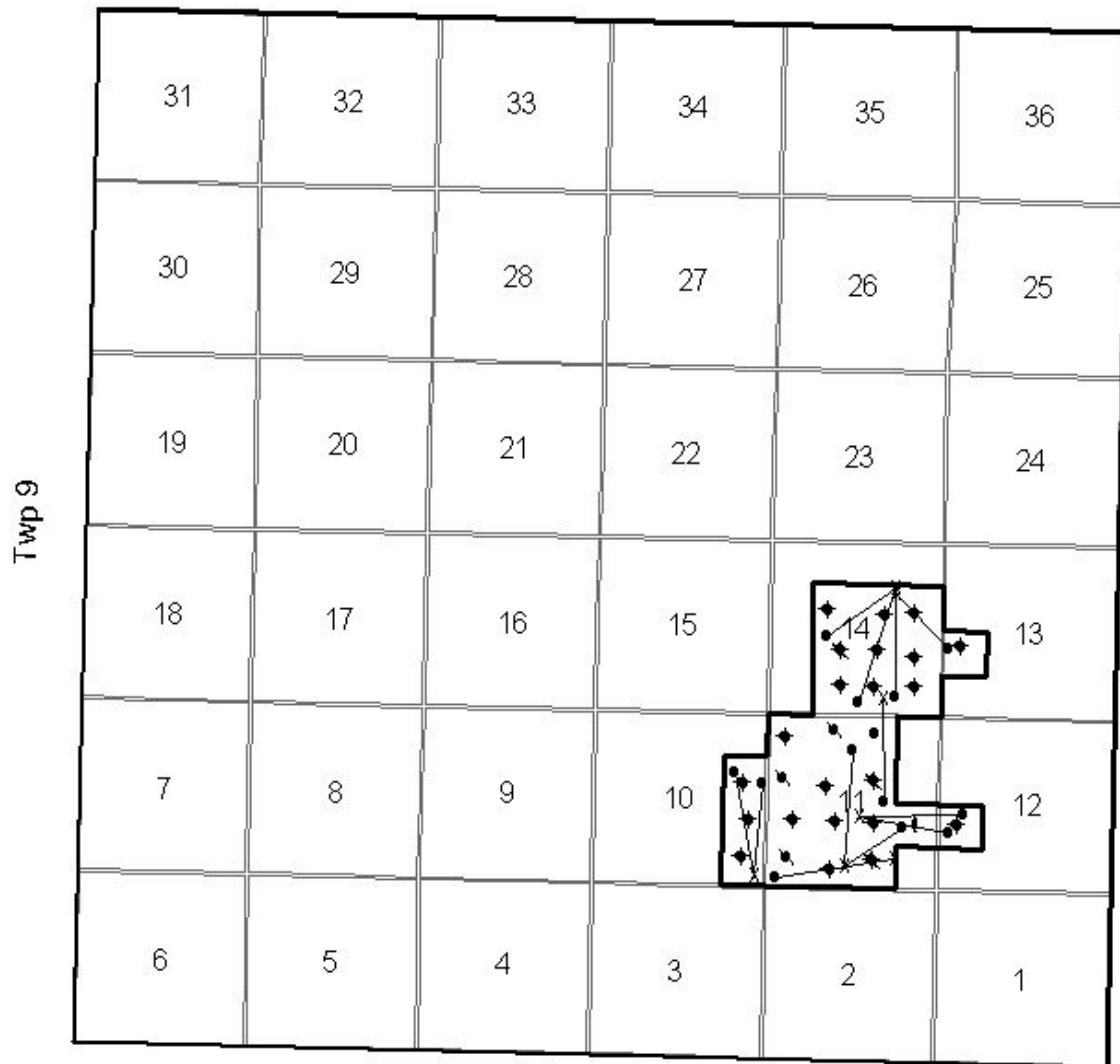
PRESSURE MAINTENANCE: Governed by Board Order No. PM 23
(pilot waterflood only)

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Enerplus ECT Resources Ltd.	65.89543
Schlafly, H.J.	0.46603
Tundra Oil and Gas Ltd.	32.37409
Zola Oil Company	1.26445

* **PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited

EAST ROUTLEDGE UNIT No. 1



FIELD: VIRDEN

POOL: LODGEPOLE D

EAST ROUTLEDGE UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Samedan Oil of Canada Ltd.

Geolock Resources Ltd.

Topa Resources Ltd.

15-May-72 to 30-Apr-90

01-May-90 to 28-Feb-01

01-Mar-01 to 30-Apr-02

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	May 15, 1972	Unitization Order No. 13

UNITIZED ZONE: Lodgepole

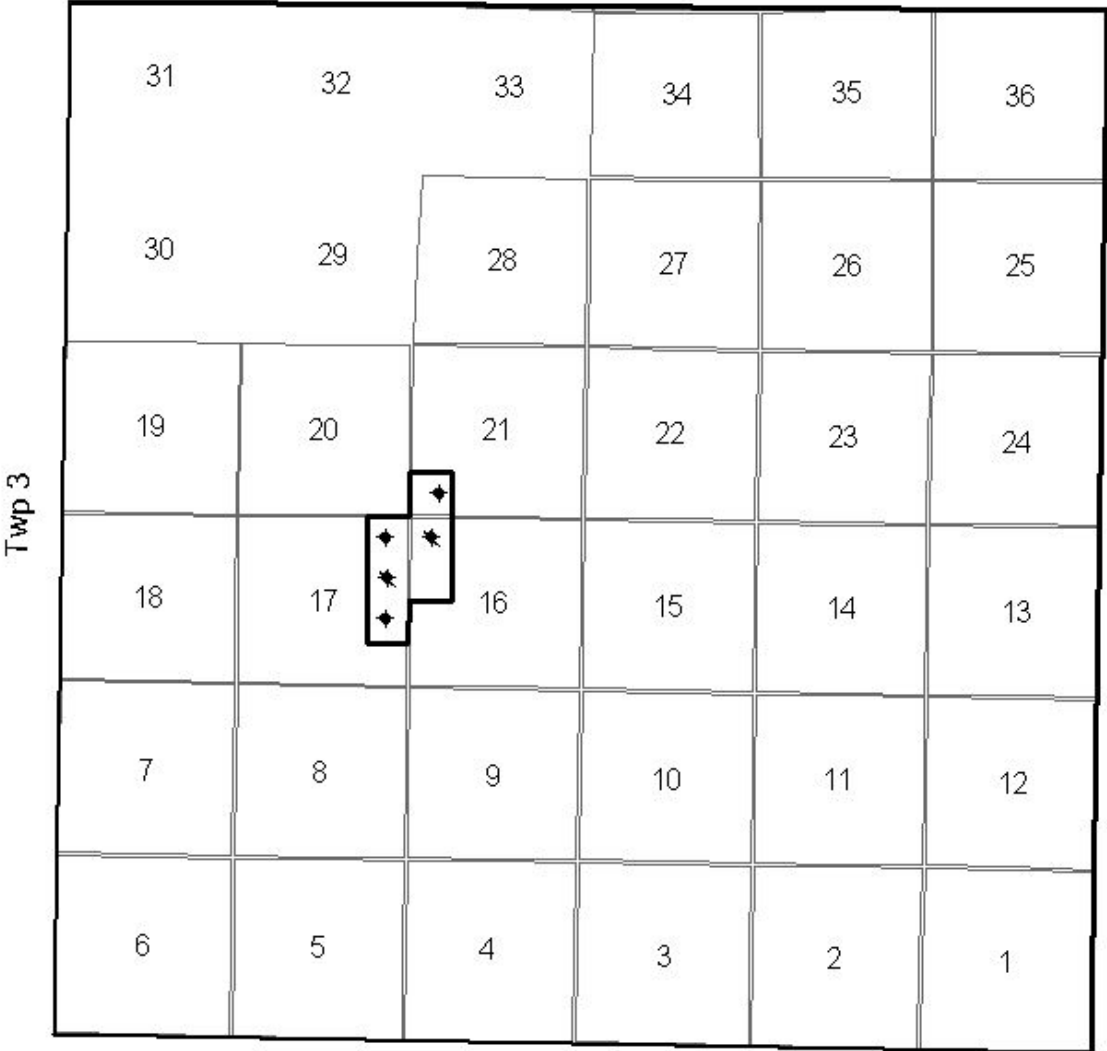
POOL: Virden Lodgepole D (05 59D)

PRESSURE MAINTENANCE: Governed by Board Order No. PM 20

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Piedmont Holdings Ltd.	1.67952
Tundra Oil and Gas Ltd.	98.32048

WHITEWATER UNIT No. 1



Rge 21 WPM

FIELD: WHITEWATER

POOL: LODGEPOLE WL A

WHITEWATER UNIT NO. 1

UNIT OPERATOR: Enerplus ECT Resources Ltd.*

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	July 1, 1971	Unitization Order No. 10
Unit Terminated	Feb. 1, 1992	

UNITIZED ZONE: Lodgepole WL

POOL: Whitewater Lodgepole WL A (06 52A)

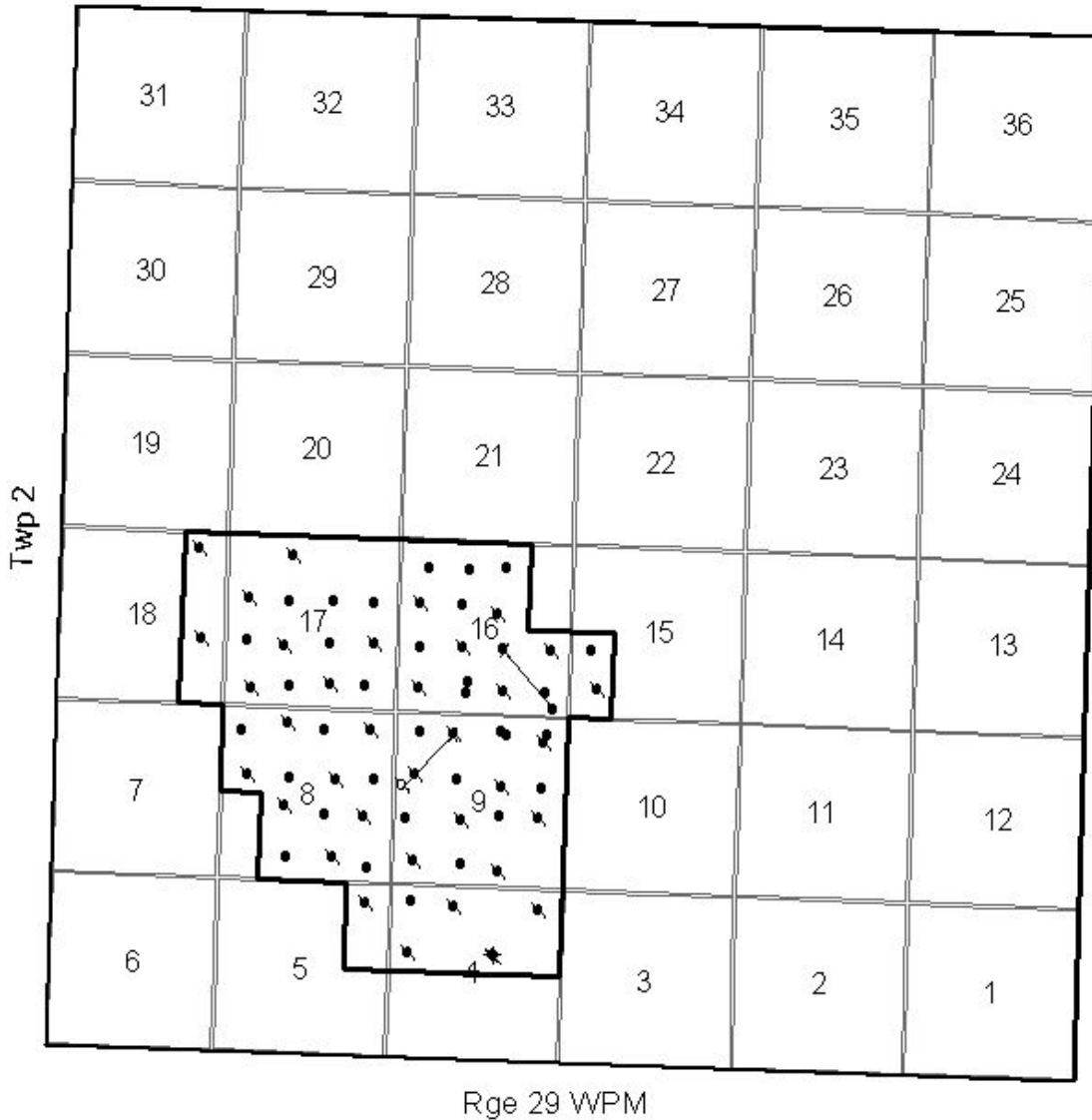
PRESSURE MAINTENANCE: Pilot waterflood - Terminated

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
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* **PREVIOUS COMPANY NAMES:** Chevron Standard Limited
Chevron Canada Resources Limited

SOUTH PIERSON UNIT No. 1



FIELD: PIERSON

POOL: LOWER AMARANTH-
MISSION CANYON 3b A

SOUTH PIERSON UNIT NO. 1

UNIT OPERATOR: Canadian Natural Resources Limited

PREVIOUS UNIT OPERATORS:

Devon Canada Corporation*

01-Sep-93 to 30-Apr-02

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	Sept. 1, 1993	Voluntary

UNITIZED ZONE: Lower Amaranth and Mission Canyon

POOLS: Pierson Lower Amaranth - Mission Canyon 3bA (07 35A)

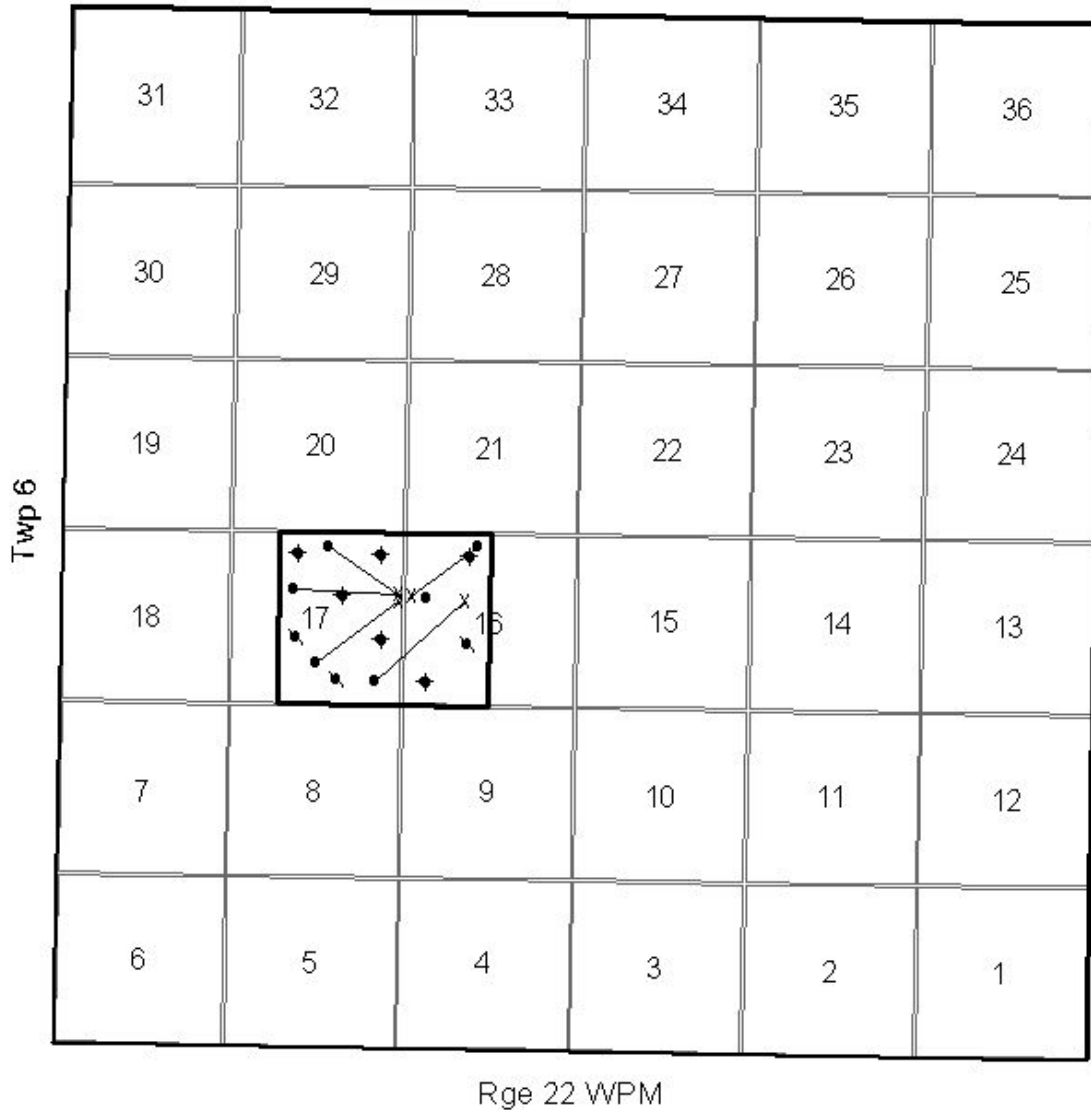
PRESSURE MAINTENANCE: Governed by Board Order No. PM 70

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Canadian Natural Resources	100.0000

* **PREVIOUS COMPANY NAMES:** Home Oil Company Limited
Anderson Exploration Ltd.

SOURIS HARTNEY UNIT No. 1



FIELD: SOURIS HARTNEY

POOL: LODGEPOLE VIRDEN A

SOURIS HARTNEY UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	November 1, 1999	Voluntary

UNITIZED ZONE: Lodgepole Virden

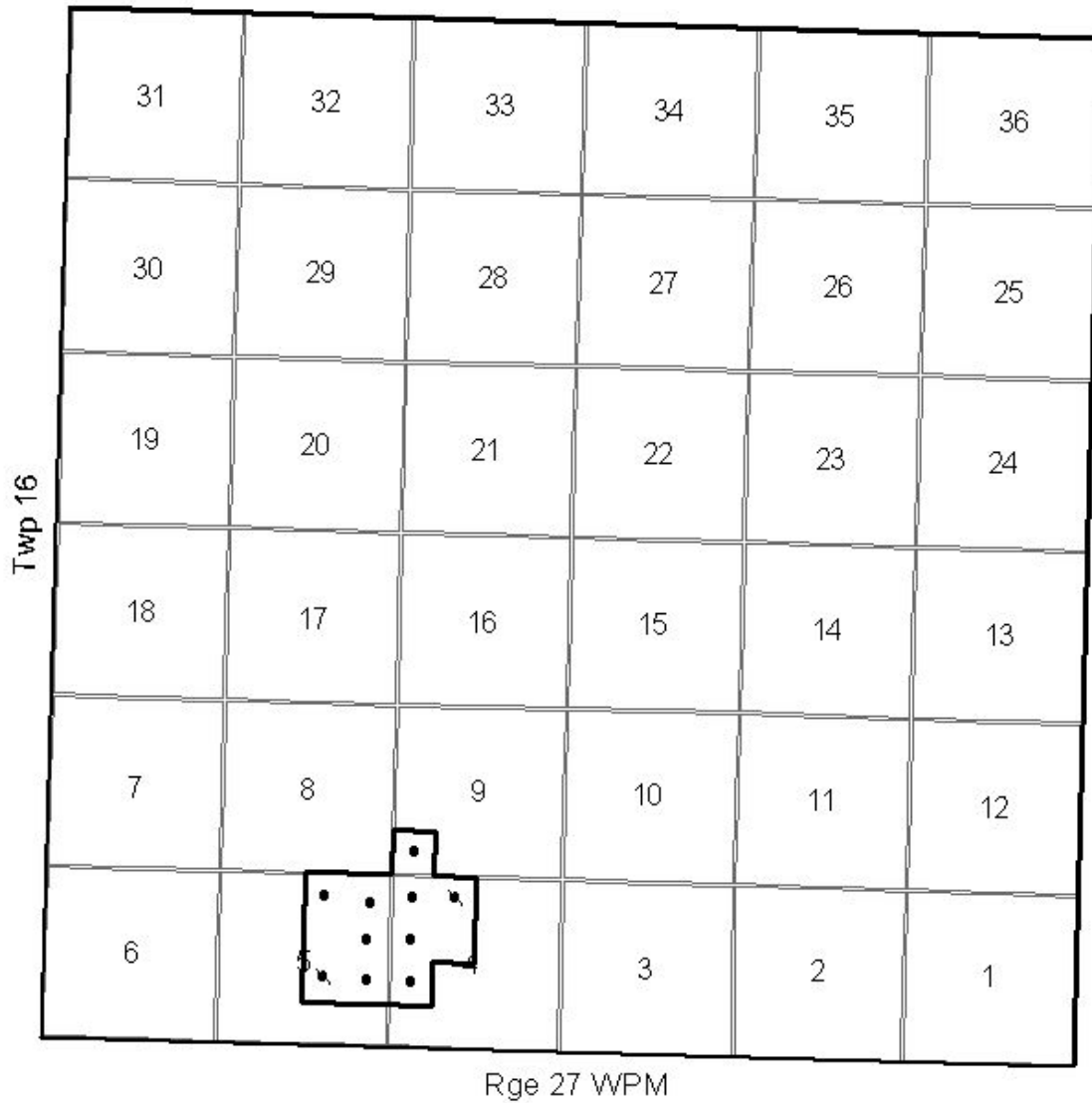
POOL: Souris Hartney Lodgepole Virden A (10 53A)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 9

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Tundra Oil and Gas Ltd.	100.0000

BIRDTAIL UNIT No. 1



FIELD: BIRDTAIL

POOL: BAKKEN A

BIRDTAIL UNIT NO. 1

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Progress Energy Production Partnership*

01-Aug-99 to 30-Sep-03

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	August 1, 1999	Voluntary

UNITIZED ZONE: Bakken

POOL: Birdtail Bakken A (15 60A)

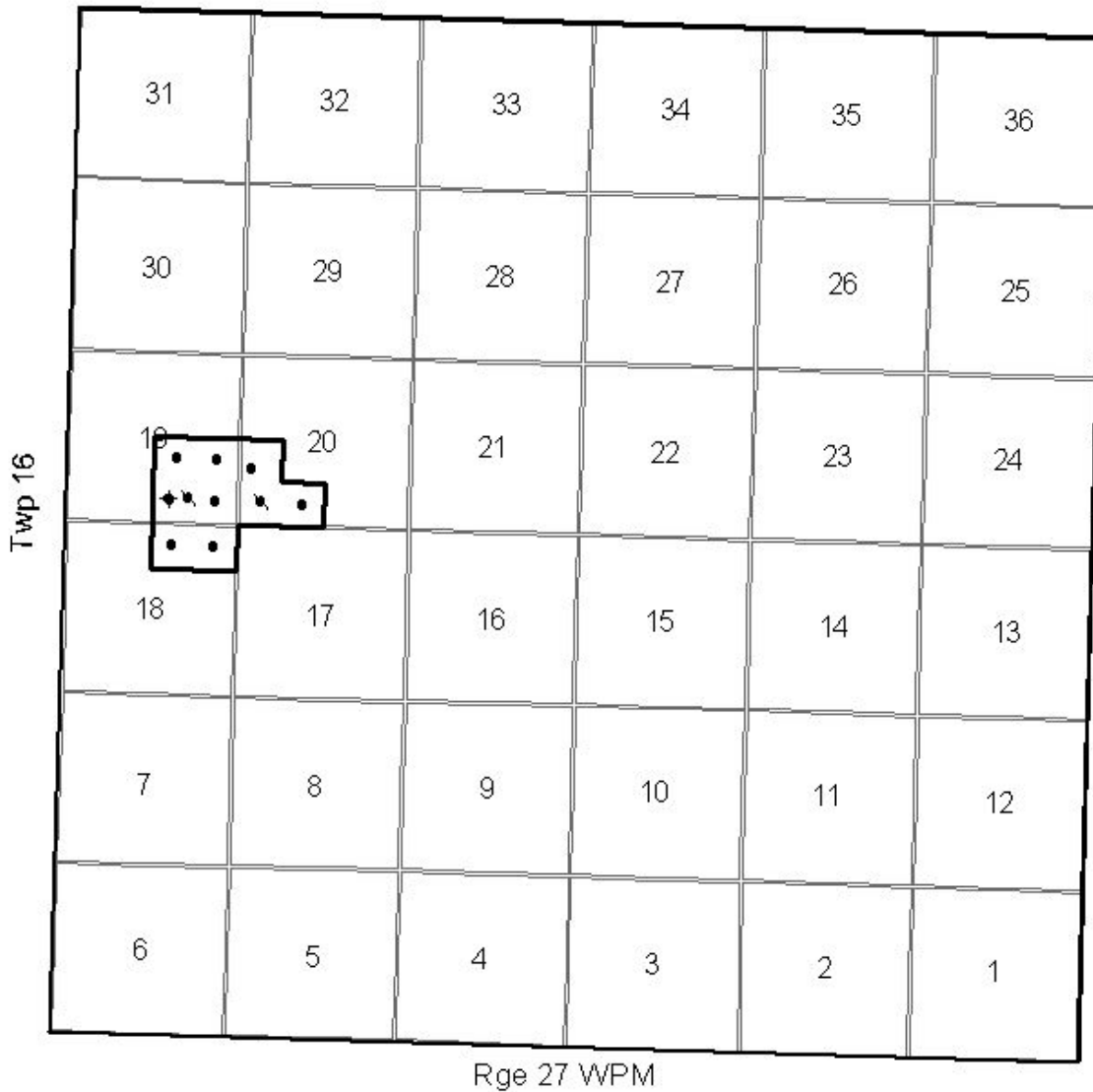
PRESSURE MAINTENANCE: Governed by Waterflood Order No. 7

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Tundra Oil and Gas Ltd.	100.0000

* **PREVIOUS COMPANY NAMES:** Progress Energy Ltd.

BIRDTAIL UNIT No. 2



FIELD: BIRDTAIL

POOL: BAKKEN C

BIRDTAIL UNIT NO. 2

UNIT OPERATOR: Tundra Oil and Gas Ltd.

PREVIOUS UNIT OPERATORS:

Progress Energy Production Partnership*

01-Dec-00 to 30-Sep-03

EFFECTIVE DATES:

	<u>Date</u>	<u>Board Order</u>
Original Unit	December 1, 2000	Voluntary

UNITIZED ZONE: Bakken

POOL: Birdtail Bakken C (15 60C)

PRESSURE MAINTENANCE: Governed by Waterflood Order No. 8

UNIT PARTICIPATION:

<u>Working Interest Owner</u>	<u>Percent Participation</u>
Tundra Oil and Gas Ltd.	100.0000

* **PREVIOUS COMPANY NAMES:** Progress Energy Ltd.