



Innovation, Energy and Mines

Petroleum Branch

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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT

(January 1/11 – January 4/11)

<u>DRILLING ACTIVITY</u>	To Jan. 4/11	To Jan. 4/10	2010 Total
Drilling Licences Issued	0	6	632
Licences Cancelled	0	0	4
Vertical Wells Drilled	0	1	79
Horizontal Wells Drilled	0	2	436
Stratigraphic Test Holes Drilled	0	0	1
Wells Drilled - Total	0	3	516
No. of Metres Drilled	0	4 426	946 576
Wells Re-entered	0	0	0
Wells Being Drilled	8	4	1
No. of Active Rigs	12	5	1
Wells Licenced but Not Spudded	103	52	108
Wells Completed as Potential Oil Wells	0	2	460
Wells Abandoned Dry	0	0	19
Wells Drilled but Not Completed	0	1	0
Other Completions	0	0	37
New Wells on Production	8	0	211
<u>GEOPHYSICAL ACTIVITY</u>			
Geophysical Programs Licenced	0	0	23
Licences Cancelled	0	0	0
Kilometers Licenced	0	0	2 249
Kilometers Run	0	0	1 064
<u>OIL PRICES (Average)</u>			
	2010	2009	
	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of November	506.57 (80.50)	485.35 (77.13)	
Month of December	462.00 (73.42)	462.00 (73.42)	
<u>OIL PRODUCTION (M3)</u>			
	2010	2009	
Month of September	136 210.0	131 233.6	
Cumulative Thru September 30	1 290 307.9	1 094 767.6	

Lic. No.: 7441 Enerplus Daly Sinclair Prov. HZNTL 13-29-9-28 (WPM)
UWI: 102.13-29-009-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 26-Nov-2010
Field/Pool Code: 1 60P

Lic. No.: 7469 Tundra South Kirkella HZNTL 3-12-11-29 (WPM)
UWI: 100.03-12-011-29W1.00

Status: Completing (COMP)
Completing: 04-Jan-2011

Lic. No.: 7494 White North Daly Sinclair HZNTL 5-35-7-28 (WPM)
UWI: 100.05-35-007-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 26-Nov-2010
Field/Pool Code: 1 62B

Lic. No.: 7528 Magellan et al Daly Sinclair Prov. HZNTL 14-10-9-28 (WPM)
UWI: 102.14-10-009-28W1.00

Status: Capable Of Oil Production (COOP)
Capable Of Oil Production: 02-Dec-2010
Field/Pool Code: 1 60I

Lic. No.: 7567 EOG Waskada HZNTL 8-16-1-25 (WPM)
UWI: 102.08-16-001-25W1.00

Main Hole Commenced: 04-Jan-2011
K.B. Elevation: 474.54 m
Status: Drilling Ahead (DR)
Drilling Ahead: 04-Jan-2011

Lic. No.: 7660 Tundra Daly Sinclair Prov. HZNTL 9-14-8-28 (WPM)
UWI: 102.09-14-008-28W1.00

Status: Drilling Ahead(DR)
Drilling Ahead: 04-Jan-2011

Lic. No.: 7669 Tundra Daly Sinclair Prov. HZNTL 16-26-8-29 (WPM)
UWI: 102.16-26-008-29W1.00

Status: Completing (COMP)
Completing: 04-Jan-2011

- Lic. No.: 7671 Tundra Daly Sinclair HZNTL 8-5-9-29 (WPM)
UWI: 100.08-05-009-29W1.00

Status: Completing (COMP)
Completing: 04-Jan-2011
- Lic. No.: 7676 EOG Waskada Prov. HZNTL B4-28-1-25 (WPM)
UWI: 104.04-28-001-25W1.00

Revision to Report of: 25-Oct-2010
Contractor: Precision Drilling – **Rig # 246**

Main Hole Commenced: 04-Jan-2011
K.B. Elevation: 475.33 m
Status: Drilling Ahead (DR)
Drilling Ahead: 04-Jan-2011
- Lic. No.: 7685 Waskada Unit No. 6 HZNTL 15B-1-1-26 (WPM)
UWI: 102.15-01-001-26W1.00

Status: Completing (COMP)
Completing: 04-Jan-2011
- Lic. No.: 7710 Fairborne et al Daly Sinclair HZNTL 15-19-7-29 (WPM)
UWI: 100.15-19-007-29W1.00

Status: Drilling Ahead (DR)
Drilling Ahead: 04-Jan-2011
- Lic. No.: 7727 Waskada Unit No. 3 HZNTL 8-5-2-25 (WPM)
UWI: 102.08-05-002-25W1.00

Status: Completing (COMP)
Completing: 03-Jan-2011
- Lic. No.: 7728 Waskada Unit No. 3 HZNTL A8-5-2-25 (WPM)
UWI: 103.08-05-002-25W1.00

Status: Completing (COMP)
Completing: 03-Jan-2011
- Lic. No.: 7759 Reliable South Kirkella HZNTL 9-10-11-29 (WPM)
UWI: 100.09-10-011-29W1.00

Status: Moving In Rotary Tools (MIRT)
Moving In Rotary Tools: 04-Jan-2011

- Lic. No.: 7762 Tundra Daly Sinclair HZNTL 9-3-10-29 (WPM)
 UWI: 100.09-03-010-29W1.00
- Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 04-Jan-2010
- Lic. No.: 7775 CNRL Pierson HZNTL 13-5-2-29 (WPM)
 UWI: 100.13-05-002-29W1.00
- Revision to Report of: 13-Dec-2010
 Contractor: Precision Drilling – **Rig # 120**
- Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 04-Jan-2010
- Lic. No.: 7776 Tundra Daly Sinclair Prov. HZNTL 9-24-9-29 (WPM)
 UWI: 100.09-24-009-29W1.00
- Status: Drilling Ahead (DR)
 Drilling Ahead: 04-Jan-2010
- Lic. No.: 7780 Renegade Waskada HZNTL 16-19-1-25 (WPM)
 UWI: 100.16-19-001-25W1.00
- Status: Completing (COMP)
 Completing: 05-Jan-2011
- Lic. No.: 7781 Waskada Unit No. 3 HZNTL A4-36-1-26 (WPM)
 UWI: 103.04-36-001-26W1.00
- Status: Moving In Rotary Tools (MIRT)
 Moving In Rotary Tools: 04-Jan-2011
- Lic. No.: 7787 Penn West Waskada HZNTL A9-35-1-26 (WPM)
 UWI: 103.09-35-001-26W1.00
- Spud Date: 29-Dec-2010
 K.B. Elevation: 471.16 m
 Surface Casing: 219.10 mm @ 250.00 m with 18.0 t
 Status: Drilling Ahead (DR)
 Drilling Ahead: 04-Jan-2011

Lic. No.: 7796

Sinclair Unit No. 2 HZNTL 5-25-7-29 (WPM)
UWI: 103.08-25-007-29W1.00

Revision to Report of: 20-Dec-2010
Contractor: Trinidad Drilling Ltd. – **Rig # 14**

Spud Date: 03-Jan-2011
K.B. Elevation: 505.52 m
Surface Casing: 244.50 mm @ 138.50 m with 13.0 t
Status: Rigging Up BOP's (RIG BOP)
Rigging Up BOP's: 04-Jan-2011

Wells Released in December 2010									
LIC #	WELL_NAME	REDRILL	LSD	SEC	TWP	RGE	STATUS	FIELD	Code
7139	Reliable Kirkella		03	21	12	29	ABD D	9	
7142	Reliable South Kirkella Prov.		14	35	11	29	COOP	9	62C
7147	Reliable Elkhorn		08	17	11	28	COOP	99	62X
7149	Reliable East Manson		14	09	13	28	COOP	99	62W
7152	Penn West Waskada HZNTL		04	13	02	26	COOP	3	29A
7156	Reliable South Kirkella		12	34	11	29	WOSR	99	
7212	Reliable South Kirkella	A	12	34	11	29	COMP	99	
7364	Tundra Daly Sinclair HZNTL		01	33	07	28	WOSR	1	
7392	Reliable East Manson		04	16	13	28	COOP	99	62W
7415	Sinclair Unit No. 3 Prov. HZNTL WIW	A	05	02	08	29	COMP	1	62B
7430	Penn West Waskada HZNTL		11	01	01	24	WOSR	3	
7499	Tundra Daly Sinclair HZNTL		16	10	08	28	WOSR	1	
7561	Waskada Unit No. 13 HZNTL		13	01	02	26	COMP	3	
7586	ARC Waskada HZNTL		05	09	01	24	COMP	3	
7588	ARC Waskada HZNTL		11	10	01	24	COMP	3	
7589	Goodlands Unit No. 1 HZNTL		01	15	01	24	COMP	3	
7609	CNRL Pierson HZNTL		15	23	02	29	COMP	7	
7611	CNRL Pierson Prov. HZNTL		02	18	02	29	COMP	7	
7619	Penn West Waskada HZNTL		04	02	01	24	COMP	3	
7620	Penn West Waskada HZNTL		05	02	01	24	COMP	3	
7624	Tundra Daly Sinclair HZNTL		08	31	07	28	COMP	1	
7627	Tundra Daly Sinclair HZNTL		09	03	09	29	COMP	1	
7632	Waskada Unit No. 15 HZNTL		04	04	02	26	COMP	3	
7635	Penn West Waskada HZNTL	A	02	04	02	25	COMP	3	
7636	Penn West Waskada HZNTL	B	02	04	02	25	COMP	3	
7637	Penn West Waskada HZNTL		07	04	02	25	COMP	3	
7647	Waskada Unit No. 6 HZNTL		07	12	01	26	COMP	3	
7654	Penn West Waskada HZNTL		12	33	01	25	COMP	3	
7654	Penn West Waskada HZNTL		12	33	01	25	COMP	3	
7655	Penn West Waskada HZNTL		13	33	01	25	COMP	3	
7658	Waskada Unit No. 2 HZNTL		04	27	01	26	COMP	3	
7659	Waskada Unit No. 2 HZNTL	A	05	27	01	26	COMP	3	
7661	Tundra Daly Sinclair HZNTL		01	22	08	28	WOSR	1	
7662	Tundra Daly Sinclair HZNTL		08	22	08	28	COMP	1	
7663	Tundra Daly Sinclair Prov. HZNTL		14	02	08	28	WOSR	1	
7668	Tundra Daly Sinclair HZNTL		08	26	08	29	WOSR	1	
7669	Tundra Daly Sinclair Prov. HZNTL		16	26	08	29	WOSR	1	
7670	Tundra et al Daly Sinclair Prov. HZNTL		12	04	09	29	COMP	1	
7671	Tundra Daly Sinclair HZNTL		08	05	09	29	WOSR	1	
7672	Tundra Daly Sinclair HZNTL		16	05	09	29	COMP	1	
7677	South Pierson Unit No. 1 HZNTL		15	08	02	29	WOSR	7	
7680	Tundra St. Lazare HZNTL		08	01	17	28	COMP	99	
7681	WestMan Pierson Prov. HZNTL	A	07	11	02	29	COMP	7	
7685	Waskada Unit No. 6 HZNTL		15	01	01	26	WOSR	3	
7694	Molopo Pierson SWD		09	32	01	28	WOSR		
7695	Tundra St. Lazare		14	35	16	28	COMP	99	
7708	Waskada Unit No. 3 HZNTL	B	01	05	02	25	COMP	3	
7711	Tundra Whitewater HZNTL		16	04	03	21	COMP	6	



INFORMATIONAL NOTICE 11- 01

January 5, 2011

Fee Changes

Effective January 1, 2011 the Petroleum Branch has changed the fee structures related to certain applications under The Oil and Gas Act (“the Act”). Increases have been made to fees for well transfer applications, well licence applications, battery operating permits and geophysical licenses. New fees have been introduced for EOR applications, salt water disposal applications and applications to vary the size of spacing units.

The fee increases, the first since 2001, will help offset the increased cost of processing applications under the Act. In 2010, the Branch issued a record 632 well licences and approved over 1600 other applications.

The new Schedule A of the Drilling and Production Regulation will be as follows:

SCHEDULE A

Schedule of Fees and Levies

1. The fee for an application to change the name of one or more wells is \$250.
 - 1.1 The fee and levy to be submitted along with an application to transfer a well licence is \$250 for each well licence, comprised of the following:
 - (a) fee: \$200 per well licence;
 - (b) levy for the Abandonment Fund Reserve Account: \$50. per well licence.
2. The fee and levy to be submitted with an application for a well licence is \$1000, comprised of the following:
 - (a) fee: \$750.,
 - (b) levy for the Abandonment Fund Reserve Account: \$250.
3. The annual non-refundable levy for the Abandonment Fund Reserve Account for the following classes of wells and batteries is as follows:
 - (a) Class 1\$150 per well;

- (b) Class 2\$500 per well;
- (c) Class 3\$1000 per well;

- (d) Class 4\$500 per battery.

3.1 The penalty for failure to pay the non-refundable levy by the date set out in subsection 54(5) is 25% of the levy set out in Item 3. if the levy is paid before October 31 of that year, and 50% of the levy if payment is received after October 31 of that year.

4. The fee and levy to be submitted with an application for a Battery Operating Permit is \$1000, comprised of the following:

- (a) fee: \$750,
- (b) levy for the Abandonment Fund Reserve Account: \$250.

5. The fee to be submitted with an application to vary the size and shape of a spacing unit is \$2,000.

6. The fee to be submitted with an application for a salt water disposal permit is \$200.

7. The fee to be submitted with an application for the approval of a project of enhanced recovery is \$2000.

Subsection 2(1)a of the Geophysical Regulation has been replaced with the following:

Application for geophysical licence

2(1) An application under subsection 84(2) of the Act for a geophysical licence shall be made to the director on a form provided by or acceptable to the director and shall include the following:

- a. a fee and levy of \$300, consisting of an application fee of \$250 and a levy of \$50 for deposit in the Abandonment Fund Reserve Account;

Keith Lowdon, Director