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WEEKLY WELL ACTIVITY REPORT

PETROLEUM INDUSTRY ACTIVITY REPORT (January 1/14 – May 26/14)

Drilling Licences Issued	DRILLING ACTIVITY	To May 26/14	To May 27/13	2013 Total
Vertical Wells Drilled 20 10 30 Horizontal Wells Drilled 107 210 498 Stratigraphic Test Holes Drilled 0 1 2 Wells Drilled - Total 127 221 530 No. of Metres Drilled 240 129 414 656 1 019 476 Wells Re-entered 0 0 2 Wells Being Drilled 0 1 1 No. of Active Rigs 0 1 4 Wells Drilled but Not Spudded 242 205 202 Wells Completed as Potential Oil Wells 123 218 526 Wells Drilled but Not Completed 0 0 0 Wells Drilled but Not Completed 0 0 0 Other Completions 0 0 0 New Wells on Production 11 39 468 Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 0 1 Kilometers Licenced 1 891 <td>Drilling Licences Issued</td> <td>172</td> <td>151</td> <td>537</td>	Drilling Licences Issued	172	151	537
Horizontal Wells Drilled	Licences Cancelled	9	12	62
Stratigraphic Test Holes Drilled 0 1 2 Wells Drilled - Total 127 221 530 No. of Metres Drilled 240 129 414 656 1019 476 Wells Re-entered 0 0 0 92 Wells Being Drilled 0 1 1 1 No. of Active Rigs 0 1 4 4 Wells Completed but Not Spudded 242 205 202 Wells Completed as Potential Oil Wells 123 218 526 Wells Abandoned Dry 4 3 3 3 Wells Drilled but Not Completed 0 0 0 0 Other Completions 0 0 0 3 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1<	Vertical Wells Drilled	20	10	30
Wells Drilled - Total 127 221 530 No. of Metres Drilled 240 129 414 656 1 019 476 Wells Re-entered 0 0 2 Wells Reing Drilled 0 1 1 No. of Active Rigs 0 1 4 Wells Licenced but Not Spudded 242 205 202 Wells Completed as Potential Oil Wells 123 218 526 Wells Abandoned Dry 4 3 3 Wells Drilled but Not Completed 0 0 0 Other Completions 0 0 0 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl)	Horizontal Wells Drilled	107	210	498
No. of Metres Drilled 240 129 414 656 1 019 476 Wells Re-entered 0 0 2 Wells Being Drilled 0 1 1 No. of Active Rigs 0 1 4 Wells Licenced but Not Spudded 242 205 202 Wells Completed as Potential Oil Wells 123 218 526 Wells Abandoned Dry 4 3 3 3 Wells Drilled but Not Completed 0 0 0 0 Other Completions 0 0 0 3 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 Oll PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 5	Stratigraphic Test Holes Drilled	0	1	2
Wells Re-entered 0 0 2 Wells Being Drilled 0 1 1 No. of Active Rigs 0 1 4 Wells Licenced but Not Spudded 242 205 202 Wells Completed as Potential Oil Wells 123 218 526 Wells Abandoned Dry 4 3 3 Wells Drilled but Not Completed 0 0 0 Other Completions 0 0 0 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 Colspan="2">2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) 554.09 (88.05)	Wells Drilled - Total	127		530
Wells Being Drilled 0 1 1 No. of Active Rigs 0 1 4 Wells Licenced but Not Spudded 242 205 202 Wells Completed as Potential Oil Wells 123 218 526 Wells Abandoned Dry 4 3 3 Wells Drilled but Not Completed 0 0 0 Other Completions 0 0 0 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)		240 129	414 656	1 019 476
No. of Active Rigs 0 1 4 Wells Licenced but Not Spudded 242 205 202 Wells Completed as Potential Oil Wells 123 218 526 Wells Abandoned Dry 4 3 3 Wells Drilled but Not Completed 0 0 0 Other Completions 0 0 0 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)				
Wells Licenced but Not Spudded 242 205 202 Wells Completed as Potential Oil Wells 123 218 526 Wells Abandoned Dry 4 3 3 Wells Drilled but Not Completed 0 0 0 Other Completions 0 0 0 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)	_			
Wells Completed as Potential Oil Wells 123 218 526 Wells Abandoned Dry 4 3 3 Wells Drilled but Not Completed 0 0 0 Other Completions 0 0 0 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)			•	
Wells Abandoned Dry 4 3 3 Wells Drilled but Not Completed 0 0 0 Other Completions 0 0 3 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)	Wells Licenced but Not Spudded	242	205	202
Wells Drilled but Not Completed Other Completions 0 0 0 Other Completions 0 0 3 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)	Wells Completed as Potential Oil Wells	123	218	526
Other Completions 0 0 3 New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar Month of Apr 639.62 (101.64) (85.92) (99.95) 554.09 (88.05)	Wells Abandoned Dry	4	3	3
New Wells on Production 11 39 468 GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar Month of Apr 639.62 (101.64) (85.92) (99.95) 554.09 (88.05)	Wells Drilled but Not Completed	0	0	0
GEOPHYSICAL ACTIVITY Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbI) \$/m3 (\$/bbI) Month of Mar Month of Apr 639.62 (101.64) (99.95) 540.70 (85.92) (88.05)	Other Completions	0	0	3
Geophysical Programs Licenced 10 11 17 Licences Cancelled 0 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$\mathrew{m}3 (\\$/bbl)\$ \$\mathrew{m}3 (\\$/bbl)\$ \$\mathrew{m}3 (\\$/bbl)\$ Month of Mar 639.62 (101.64) 628.95 (99.95) 554.09 (88.05)	New Wells on Production	11	39	468
Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)	GEOPHYSICAL ACTIVITY			
Licences Cancelled 0 0 1 Kilometers Licenced 1 891 676 1 948 Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)	Geophysical Programs Licenced	10	11	17
Kilometers Run 101 1205 2 062 2014 2013 OIL PRICES (Average) \$\struck{m}3\ (\\$/bbl)\$ \$\struck{m}3\ (\\$/bbl)\$ Month of Mar Month of Apr 639.62 (101.64) (99.95) 540.70 (85.92) (88.05) Month of Apr 628.95 (99.95) 554.09 (88.05)	· ·			
2014 2013 OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar Month of Apr 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)	Kilometers Licenced	1 891	676	1 948
OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)	Kilometers Run	101	1205	2 062
OIL PRICES (Average) \$/m3 (\$/bbl) \$/m3 (\$/bbl) Month of Mar 639.62 (101.64) 540.70 (85.92) Month of Apr 628.95 (99.95) 554.09 (88.05)		2014	2013	
Month of Apr 628.95 (99.95) 554.09 (88.05)	OIL PRICES (Average)	\$/m3 (\$/bbl)	\$/m3 (\$/bbl)	
Month of Apr 628.95 (99.95) 554.09 (88.05)	Month of Mar	639.62 (101.64)	540.70 (85.92)	
OIL PRODUCTION (M3) 2013 2012		` ,	, , , ,	
	OIL PRODUCTION (M3)	2013	2012	
Month of Oct 251 333.6 263 700.4	Month of Oct	251 333.6	263 700.4	
Cumulative Thru Oct 31 2 519 230.4 2 516 534.4				

WEEKLY WELL ACTIVITY REPORT

26 May 2014

Lic. No.: 9329 Tundra Daly Sinclair HZNTL 1-19-9-28 (WPM)

100.03-19-009-28W1.00 - Leg #1 ABD J

100.01-19-009-28W1.02 - Leg #2

Revision to report of: 17-Jun-2013

Leg #1 ABD J – UWI reported as 100.01-19 should be 100.03-19

Lic. No.: 9648 Tundra Virden HZNTL A13-24-11-27 (WPM)

103.13-24-011-27W1.00 - Leg #1 103.14-24-011-27W1.02 - Leg #2

Please note revised UWI for Leg #1 and revised well name

Leg #1 licenced as 102.14, drilled as 103.13

Lic. No.: 9897 Corval Daly Sinclair HZNTL A10-17-9-28 (WPM)

UWI: 102.10-17-009-28W1.00

Licence Issued: 20-May-2014 Licensee: Corval Energy Ltd. Mineral Rights: Corval Energy Ltd.

Contractor: Crusader Drilling Corp. - Rig# 1

Surface Location: 10B-20-09-28

Co-ords: 746.93m (S) of (N) boundary of Sec. 20 638.31m (W) of (E) boundary of Sec. 20

Grd Elev: 506.39 m

Proj. TD: 2291 m (Mississippian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9898 Sinclair Unit No. 1 HZNTL 1-17-8-29 (WPM)

UWI: 102.01-17-008-29W1.00

Licence Issued: 20-May-2014

Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Trinidad Drilling Ltd. - Rig# 12

Surface Location: 04C-21-08-29

Co-ords: 205.53m (N) of (S) boundary of Sec. 21 60.00m (E) of (W) boundary of Sec. 21

Grd Elev: 530.10 m

Proj. TD: 2583.5 m (Mississippian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9899 Sinclair Unit No. 1 Prov. HZNTL A4-4-8-29 (WPM)

UWI: 103.04-04-008-29W1.00

Licence Issued: 20-May-2014

Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Trinidad Drilling Ltd. - Rig# 12

Surface Location: 04B-09-08-29

Co-ords: 110.83m (N) of (S) boundary of Sec. 9 60.00m (E) of (W) boundary of Sec. 9

Grd Elev: 531.45 m

Proj. TD: 2511 m (Mississippian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9900 Corval Daly Sinclair HZNTL 5-33-8-28 (WPM)

UWI: 102.05-33-008-28W1.00

Licence Issued: 20-May-2014 Licensee: Corval Energy Ltd. Mineral Rights: Corval Energy Ltd.

Contractor: Crusader Drilling Corp. - Rig# 1

Surface Location: 05C-34-08-28

Co-ords: 715.26m (N) of (S) boundary of Sec. 34 65.00m (E) of (W) boundary of Sec. 34

Grd Elev: 480.90 m

Proj. TD: 2393.4 m (Devonian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9901 Corval Daly Sinclair HZNTL A5-33-8-28 (WPM)

UWI: 103.05-33-008-28W1.00

Licence Issued: 20-May-2014 Licensee: Corval Energy Ltd. Mineral Rights: Corval Energy Ltd.

Contractor: Crusader Drilling Corp. - Rig# 1

Surface Location: 05C-34-08-28

Co-ords: 715.22m (N) of (S) boundary of Sec. 34 45.00m (E) of (W) boundary of Sec. 34

Grd Elev: 481.37 m

Proj. TD: 2275.00 m (Mississippian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9902 ARC Waskada HZNTL A6-9-1-24 (WPM)

UWI: 103.06-09-001-24W1.00

Licence Issued: 20-May-2014
Licensee: ARC Resources Ltd.
Mineral Rights: ARC Resources Ltd.
Contractor: Precision Drilling - Rig# 149

Surface Location: 08D-08-01-24

Co-ords: 735.00m (N) of (S) boundary of Sec. 8 75.00m (W) of (E) boundary of Sec. 8 Grd Elev: 491.21 m

Proj. TD: 1609 m (Triassic)

Field: Waskada

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9903 ARC Waskada HZNTL 11-9-1-24 (WPM)

UWI: 102.11-09-001-24W1.00

Licence Issued: 20-May-2014 Licensee: ARC Resources Ltd. Mineral Rights: ARC Resources Ltd. Contractor: Precision Drilling - Rig# 149

Surface Location: 08D-08-01-24

Co-ords: 768.00m (N) of (S) boundary of Sec. 8 65.00m (W) of (E) boundary of Sec. 8

Grd Elev: 491.03 m

Proj. TD: 1620 m (Triassic)

Field: Waskada

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9904 Corex Virden HZNTL 14-6-11-26 (WPM)

UWI: 100.14-06-011-26W1.00

Licence Issued: 22-May-2014 Licensee: Corex Resources Ltd. Mineral Rights: Corex Resources Ltd. Contractor: Precision Drilling - Rig# 205

Surface Location: 16C-01-11-27

Co-ords: 116.13m (S) of (N) boundary of Sec. 1 273.41m (W) of (E) boundary of Sec. 1

Grd Elev: 470.68 m

Proj. TD: 1530 m (Mississippian)

Field: Virden

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9905 EOG Waskada HZNTL A15-35-1-25 (WPM)

UWI: 103.15-35-001-25W1.00

Licence Issued: 22-May-2014

Licensee: EOG Resources Canada Inc Mineral Rights: EOG Resources Canada Inc Contractor: Precision Drilling - Rig# 195

Surface Location: 13C-36-01-25

Co-ords: 172.50m (S) of (N) boundary of Sec. 36 109.40m (E) of (W) boundary of Sec. 36

Grd Elev: 474.14 m

Proj. TD: 1660 m (Triassic)

Field: Waskada

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9906 EOG Waskada HZNTL B15-35-1-25 (WPM)

UWI: 104.15-35-001-25W1.00

Licence Issued: 22-May-2014

Licensee: EOG Resources Canada Inc. Mineral Rights: EOG Resources Canada Inc. Contractor: Precision Drilling - Rig# 195

Surface Location: 13C-36-01-25

Co-ords: 187.50m (S) of (N) boundary of Sec. 36 109.36m (E) of (W) boundary of Sec. 36

Grd Elev: 474.18 m Proj. TD: 1660 m (Triassic)

Field: Waskada

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9907 Sinclair Unit No. 11 HZNTL 13-26-7-29 (WPM)

UWI: 102.13-26-007-29W1.00

Licence Issued: 22-May-2014

Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Trinidad Drilling Ltd. - Rig# 12

Surface Location: 04B-34-07-29

Co-ords: 60.00m (N) of (S) boundary of Sec. 34 87.00m (E) of (W) boundary of Sec. 34

Grd Elev: 519.84 m

Proj. TD: 2479.4 m (Mississippian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9908 Sinclair Unit No. 11 HZNTL 4-35-7-29 (WPM)

UWI: 102.04-35-007-29W1.00

Licence Issued: 22-May-2014

Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Trinidad Drilling Ltd. - Rig# 12

Surface Location: 05B-34-07-29

Co-ords: 430.16m (N) of (S) boundary of Sec. 34 100.00m (E) of (W) boundary of Sec. 34

Grd Elev: 520.61 m

Proj. TD: 2485.8 m (Mississippian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9909 Sinclair Unit No. 11 HZNTL 11-35-7-29 (WPM)

UWI: 102.11-35-007-29W1.00

Licence Issued: 22-May-2014

Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Trinidad Drilling Ltd. - Rig# 12

Surface Location: 09B-34-07-29

Co-ords: 760.00m (S) of (N) boundary of Sec. 34 357.00m (W) of (E) boundary of Sec. 34

Grd Elev: 515.05 m

Proj. TD: 1993.6 m (Mississippian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9910 Sinclair Unit No. 11 HZNTL 12-34-7-29 (WPM)

UWI: 102.12-34-007-29W1.00

Licence Issued: 22-May-2014

Licensee: Tundra Oil & Gas Partnership Mineral Rights: Tundra Oil & Gas Partnership Contractor: Trinidad Drilling Ltd. - Rig# 12

Surface Location: 09B-34-07-29

Co-ords: 747.00m (S) of (N) boundary of Sec. 34 330.00m (W) of (E) boundary of Sec. 34

Grd Elev: 514.96 m

Proj. TD: 2079.3 m (Mississippian)

Field: Daly Sinclair

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9911 North Virden Scallion Unit No. 1 HZNTL 6-2-11-26 (WPM)

UWI: 102.06-02-011-26W1.00

Licence Issued: 22-May-2014 Licensee: Corex Resources Ltd. Mineral Rights: Corex Resources Ltd. Contractor: Precision Drilling - Rig# 205 Surface Location: 03C-11-11-26

Co-ords: 300.00m (N) of (S) boundary of Sec. 11 746.02m (E) of (W) boundary of Sec. 11

Grd Elev: 450.03 m

Proj. TD: 1897.6 m (Mississippian)

Field: Virden

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

Lic. No.: 9912 North Virden Scallion Unit No. 1 HZNTL 16-10-11-26 (WPM)

UWI: 102.16-10-011-26W1.00

Licence Issued: 22-May-2014 Licensee: Corex Resources Ltd. Mineral Rights: Corex Resources Ltd. Contractor: Precision Drilling - Rig# 205

Surface Location: 08B-10-11-26

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Co-ords: 560.00m (N) of (S) boundary of Sec. 10 390.00m (W) of (E) boundary of Sec. 10

Grd Elev: 453.48 m

Proj. TD: 1540.5 m (Mississippian)

Field: Virden

Classification: DEVELOPMENT (NON CONFIDENTIAL)

Status: Location(LOC)

WELL NAME CHANGES

Lic. No.: 9648 From: Tundra Virden HZNTL 14-24-11-27 (WPM)

To: Tundra Virden HZNTL A13-24-11-27 (WPM)