

# Manitoba



## Mineral Resources

Petroleum Branch

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March 31, 2015

Mr. Evan Wild  
Project Manager, Engineering Services  
South Prairie Region  
**Enbridge Pipelines (Saskatchewan) Inc.**  
402 Kensington Ave., Boc 1400  
Estevan, SK  
S4A 2K9

### Re: Manitoba Interconnect Project

Dear Mr. Evan:

I am pleased to submit a signed copy of the Manitoba Interconnect Project Licence No. 2015-02 which was approved by Minister Chomiak on March 30, 2015 under Section 152 of the Oil and Gas Act.

Please note the conditions for operation of the pipelines are listed on the permit and as follow:

- Operation of the Westspur Facility is conditional on approval from the National Energy Board;
- As built drawings of BNID, plot plans and flow schematics be submitted on before May 29, 2015; and
- Operations Manuals Book 3 and Book 6 are submitted on or before May 29, 2015.

The Branch would like to be notified of the start of the line fill and reserve the right to have an inspector in attendance. An Enbridge representative shall notify the Virden office at 204-748-4260 to arrange attendance for this event. The Petroleum Branch provides a 24 hour on call service. If an off hour emergency arises please call 1-204-748-4260.

If you have any questions regarding this application please do not hesitate to contact the undersigned at 1-204-748-4265.

Sincerely,

A handwritten signature in blue ink, appearing to read "Stacy McBride", with a stylized flourish at the end.

Stacy McBride  
A/Chief Petroleum Engineer  
Manitoba Petroleum Branch

Attachment

c.c. Winnipeg Office



**MINISTER OF  
MINERAL RESOURCES**

Legislative Building  
Winnipeg, Manitoba CANADA  
R3C 0V8

**THE OIL AND GAS ACT**

**PIPELINE OPERATING LICENCE No. 2015-02**

**PIPELINE SEGMENTS BETWEEN 14-17-9-28 WPM and 12-16-9-28 WPM  
ENBRIDGE PIPELINES (SASKATCHEWAN) INC.**

**WHEREAS**, Enbridge Pipelines (Saskatchewan) Inc. (EPSI) made application under Section 152 of The Oil and Gas Act ("the Act") for authorization to operate the following pipeline segments:

- A. A 350 m, 12" pipeline from the Manitoba Interconnect Facility at 9-17-9-28 WPM to the existing Tundra Energy Marketing Ltd. (TEML) Facility at 12-16-9-28 WPM.
- B. A 130 m, 16" pipeline from the existing Bakken Metering Facility at 9-17-9-28 WPM to Manitoba Interconnect Custody Transfer Facility at 9-17-9-28 WPM.
- C. A 1.2 km, 16" pipeline from the Westspur Interconnect Facility at 14-17-9-28 WPM to Manitoba Interconnect Custody Transfer Facility at 9-17-9-28 WPM.

**AND WHEREAS**, Subsection 152(3) of the Act provides as follows:

*152(3) Where the minister is satisfied that an applicant for a pipeline operating permit has complied with this Act and the terms and conditions of the pipeline construction permit, the minister may, in accordance with the regulations, issue a pipeline operating licence to the applicant.*

**AND WHEREAS**, the Minister is satisfied that the Licensee has complied with the Act, the terms and conditions of Pipeline Construction Permit No. 2014-04, dated October 6, 2014.

**THEREFORE**, the Minister approves operation of the pipelines in accordance with the following terms and conditions:


1. The Licensee shall operate and maintain the pipelines in accordance with the Act, this license, *CSA Standard Z662-Oil and Gas Pipeline Systems*, *CSA Standards Z245.1- Steel Line Pipe* and the procedures contained in the EPSI Pipeline Operating and Maintenance Manual, all as amended from time to time.

2. The maximum operating pressure ("MOP") of the pipeline for segment A is 4,960 kPa, segment B is 9,930 kPa and segment C is 7,378 kPa. The MOP of each pipeline segments may be varied by the Director.
3. The Licensee shall provide the Director with a copy of the pipeline tariff schedules and shall advise the Director in writing of any changes in the tariff schedules.
4. The Licensee shall not make modifications to the pipelines without the approval of the Minister obtained in accordance with Section 150 of the Act. The Minister's authority under Section 150 of the Act is delegated to the Director pursuant to Order in Council 384/2001.
5. The Licensee shall maintain membership in the Manitoba Producers Oil Spill Cooperative.
6. The Licensee shall provide the Director with an annual report on pipeline operations pursuant to Subsection 152(4) of the Act. The annual pipeline report shall include details of:
  - a. volumes of oil transported each month;
  - b. any leaks, breaks or contact damage;
  - c. any major modifications, maintenance or repairs;
  - d. any changes to the tariff schedule;
  - e. a copy of the Certificate of Insurance covering the current and next year's operation; and
  - f. any other information requested by the Director.

Each annual report shall be filed with the Director of the Petroleum Branch no later than sixty (60) days after the end of each calendar year.

7. The Licensee shall notify the Director in writing when clean-up and rehabilitation of the pipeline right of way has been completed.
8. The Licensee shall register a plan of the pipelines in the appropriate Land Titles Office.
9. The Minister may amend the terms and conditions of this licence, as the Minister considers necessary or advisable to meeting changing conditions.
10. This licence shall continue until revoked by the Minister.

Dated the 30 day of March, 2015

  
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Honourable Dave Chomiak  
Minister of Mineral Resources