

  **Economic Development, Investment & Trade**

New Well Summary - Horizontal

Licence:       Well Name & Location:       WPM

 (as noted on well licence)

***Elevations:*** Surface Location:       WPM

Ground Elev:

Cut or fill:       Engineer:       With:

Revised GE:       Phone:       Email/Fax:

Rig K.B.:       Push:       Rig Name:       and Number

Well KB:

**SPUD DATE & TIME**:      /     /      @       hrs. Branch notified.

 **SURFACE CASING:** Branch Notified.  Surface TD:      m

 Casing run:      /     /      # of Joints:       Size:      mm
 Weight:      kg/m Grade:       Landed at:      m
 Cement:      t of       &       % CaCl2 Returns:      m3
 Plug Down:       hrs Cement Co:

 **INTERMEDIATE/PRODUCTION CASING:** Branch Notified? TD Date: Date:      /     /      TD:       m

 Casing run:      /     /      # of Joints:       Size:      mm
 Weight:      kg/m Grade:       Landed at:      m
 Fill:      t of       Tail:      t of
 Calc. Cement Top:       m Cement Co:       Returns:      m Plug Down:       hrs

 Frac Ports Used: Frac Port Type:       # of Frac Ports:

 **FIRST LEG:** Date:      /     /      Kick-Off Point:      m

 TD Date & Time:      /     /      @      hrs TD:      m TVD:      m
 Bottom Hole Co-ordinates:       m  of Surface LSD       m
 **Misc. Details:**

**LINER DETAILS:** Branch Notified. **LINER HUNG: LINER CEMENTED:**

 Liner run:      /     /      # of Joints:       Size:      mm
 Weight:      kg/m Grade:       Liner Top:       m MD Liner Bottom:       m MD
 Fill:      t of       Tail:      t of
 Calc. Cement Top:       m Cement Co:       Plug Down:       hrs
 Packer Depth: 1.       m MD 2.       m MD

**SECOND LEG:**  Date:      /     /      Kick-Off Point:      m

 TD Date & Time:      /     /      @      hrs TD:      m TVD:      m
 Bottom Hole Co-ordinates:       m of Surface LSD       m
 **Misc. Details:**

**LINER DETAILS:** Branch Notified. **LINER HUNG: LINER CEMENTED:**

 Liner run:      /     /      # of Joints:       Size:      mm
 Weight:      kg/m Grade:       Liner Top:       m MD Liner Bottom:       m MD
 Fill:      t of       Tail:      t of
 Calc. Cement Top:       m Cement Co:       Plug Down:       hrs
 Packer Depth: 1.       m MD 2.       m MD

***Submit Directional Surveys with tours***

 Fluid Loss:  Volume:       Depth:

 Displacement Fluid:       Bridge Plug Set at:      m

 Rig Release:      /     /      @      hrs Well Status:
 *(Waiting on Service Rig or Plugged & Abandoned Dry)* Rig Moving To:

**Weekly Report:**

     /     /      @ 0800:

(Date)

Petroleum Branch – **Virden** (204)748-4260 - Fax (204)748-2208

**Email:** **petroleum@gov.mb.ca**

Remarks:

Tours       Sample       Well Check:      /     /